

FILE NOTATIONS

Entered in N I D File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
I W R for State or Fee Land _____

Checked by Chief _____
Copy N I D to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

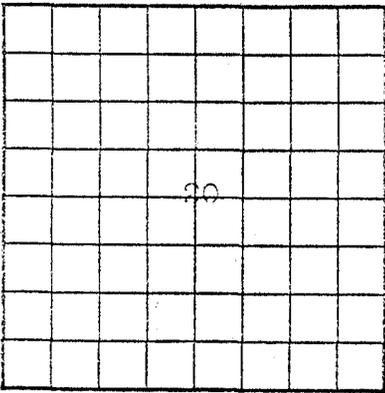
Date Well Completed 11-14-37
OW _____ WW _____ TA _____
GW _____ OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log _____
Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Mountain Fuel Supply Co. Address Rock Springs, Wyoming
Lessor or Tract Keith Smith Field Clay Basin State Utah
Well No. 1 Sec. 20 T. 3N. R. 24E Meridian County Daggett
Location 2218 ft. (N) of N. Line and 1797 ft. (E) of E. Line of Sec. 20 Elevation 6280

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. R. Hetzler

Date January 16, 1945 Title Vice President

The summary on this page is for the condition of the well at above date.

Commenced drilling Aug. 13, 1937 Finished drilling Nov. 14, 1937

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from (7) 5606 to 5659 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Table with columns: Size casing, Weight per foot, Threads per inch, Make, Amount, Kind of shoe, Cut and pulled from, Perforated (From-To), Purpose. Includes entries for 13-3/8 and 6-5/8 casing.

MUDDING AND CEMENTING RECORD

Table with columns: Size casing, Where set, Number sacks of cement, Method used, Mud gravity, Amount of mud used. Includes entries for 13-3/8 and 6-5/8 casing.

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Table with columns: Size, Shell used, Explosive used, Quantity, Date, Depth shot, Depth cleaned out.

TOOLS USED

Rotary tools were used from 0 feet to 5674 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

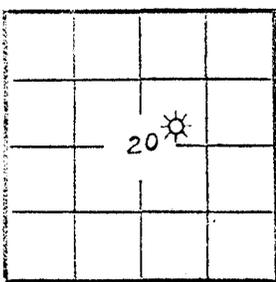
Put to producing December 8, 1937

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 20,774 M. Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per cu. ft.

FOLD MARK



Location 2213' from N., 1797' from E line Elev. ~~6230~~ 6279'
 I. P. Gas 20,774 M.ft. R. P. 2190 # Oil _____ Bbls.
 Drilling Commenced Aug. 13, 1937 Completed Nov. 14, 1937
 Total Depth _____

Remarks: _____
 Sands 5606 to 5659
 Casing Record: 13-3/8" casing set and cemented at 307'10";
6-5/8" casing set and cemented at 5603'10"; well
tubed with 2-1/2" U. E. tubing

FORMATION RECORD			FORMATION RECORD		
	From	To		From	To
Surface shale	0	28	Hard shale	3787	3813
Surface sand	28	50	Grey sandy shale &		
Broken shale	50	104	shells	3813	3831
Shale & shells	104	307	Sandy shale	3831	3841
Shale & sand shells	307	450	Shale & shells	3841	4027
Shale	450	504	Shale, shells &		
Shale & shells	504	555	bentonite	4027	4050
ndy shale & shells	555	640	Shale & shells	4050	4330
Shale & shells	640	1020	Shale	4330	4353
Hard sandy shale	1020	1089	Shale & shells	4353	4534
Black shale	1089	1106	Shale	4534	4555
Hard sandy shale	1106	1438	Hard sandy shale	4555	4571
Shale & shells	1438	1488	Sandy shale & shells	4571	4593
Hard sandy shale	1488	1568	Sandy shale	4593	4608
Shale & shells	1568	1598	Shale	4608	4748
Hard sandy shale	1598	1618	Sandy shale	4748	4813
Hard sandy shale & lime	1618	1656	Hard shale	4813	4828
Hard sandy shale	1656	1710	Bentonite & shale	4828	4851
Hard sandy shale & lime	1710	1733	Shale	4851	4874
Hard sandy shale	1733	1918	Shale & shells	4874	4894
Hard shale	1918	1962	Shale	4894	4944
Shale & shells	1962	2007	Shale & shells	4944	4965
Hard shale	2007	2046	Shale & shells	4965	4983
Shale & shells	2046	2165	Shale	4983	5001
Sandy shale	2165	2224	Hard shale	5001	5011
Sandy shale & shells	2224	2279	Hard, brown and blue		
Sandy shale	2279	2320	shale	5011	5026
Hard shale	2320	2388	Shale	5026	5040
Grey sandy shale	2388	2431	Shale & bentonite	5040	5107
Sandy shale & shells	2431	2481	Shale	5107	5124
Shale & shells	2481	2519	Shale & shells	5124	5143
Sandy shale & shells	2519	2666	Shale & bentonite	5143	5170
Shale & shells	2666	2692	Shale	5170	5194
Shale	2692	2726	Shale & streaks of		
Shale & shells	2726	2772	sand	5194	5202
Hard grey shale	2772	2791	Sand	5202	5204
Shale & hard sand	2791	2837	Shale & streaks of		
Hard sandy shale	2837	2857	sand	5204	5213
Shale	2857	2889	Shale, with very		
Hard shale & shells	2889	2912	little sand	5213	5232
Hard grey shale	2912	2931	Shale & shells	5232	5252
Shale & shells	2931	3004	Shale	5252	5276
Grey shale	3004	3021	Shale & bentonite	5276	5302
Shale & shells	3021	3066	Hard sandy shale	5302	5314
Shale	3066	3131	Hard shale	5314	5317
Grey shale	3131	3154	Grey shale & sand	5317	5344
Shale	3154	3191	Shale	5344	5351
Grey sandy shale &			Hard shale & sand	5351	5379
shells	3191	3258	Hard shale	5379	5395
Grey shale	3258	3310	Shale & streaks of		
Shale & shells	3310	3476	hard sand	5395	5419
Grey shale	3476	3492	Shale and shells and		
Shale & shells	3492	3708	sandy streaks	5419	5440
Shale	3708	3726	Shale & bentonite	5440	5455
Shale & shells	3726	3741	Hard sand	5455	5462
Shale	3741	3787			

FORMATION RECORD

FORMATION RECORD

Hard sand, shale and sandy shale	5462	5490
Shale	5490	5500
Grey shale	5500	5503
Black shale (Fish scales)	5503	5507
Bentonitic shale	5507	5508
Black shale (fish scales) with thin streaks of bentonitic shale	5508	5529
Bentonite	5529	5530
Black sandy shale (fish scales) streaked with sand	5530	5544
Grey bentonitic shale	5544	5545
Black sandy shale with streaks of fine sandstone and bentonitic shale	5545	5577
Cherty limestone	5577	5578
Black shale with streaks of grey bentonitic shale and sand	5578	5605
Variegated fine grey sand and black shale	5605	5606
Sandstone - TOP OF - DAKOTA - tastes of gas	5606	5609
Fine light grey sand Shows gas	5609	5618
Grey sand - shows gas	5618	5631
Brownish grey sand - Shows gas	5631	5636
Brown sand with small white, brown and black pebbles - Shows gas	5636	5637
Brownish grey sand - Shows gas	5637	5655
Dark grey sand - Shows gas	5655	5657
Brownish grey sand - Shows gas	5657	5659
Grey bentonitic shale (Packer set at 5590' - Drill stem test 11,309,000 cu. ft.)	5659	5663
Grey sandy shale	5663	5674

5659
 5606

 53 Kd.

60

KEITH SMITH #1

Core and Sample Analysis by

V. B. Gras

5150-5160 Shale, hard, black
5160-5170 No Sample
5170-5180 Shale, hard, black, with occasional streaks light gray,
sandy, bentonite
5180-5190 Shale as above, silty in part
5190-5200 Same as above
5200-5205 Same as above
5205-5210 Same as above
5210-5215 Same as above
5215-5220 Same as above
5220-5225 Same as above
5225-5230 Same as above; shale, sandy in part
5230-5235 No Sample
5235-5240 Same as above
5240-5245 Same as above
5245-5250 Same as above
5250-5255 Same as above
5255-5260 Same as above
5260-5265 Same as above
5265-5270 Same as above
5270-5275 Same as above
5275-5280 Shale, sandy, hard, dark gray with light gray, sandy,
bentonitic streaks occasionally
5280-5285 Shale, hard, black, with shale and bentonite, as above;
streaks of sandstone, fine-grained, hard, gray

5285-5290 As above, with coal

5290-5295 Shale and coal, as above

5295-5300 Same as above

Core #1 5500-5502; rec. 2'

2.0' - Shale, hard, dark gray, with sandstone, light gray streaks.

Core #2 5502-5510; rec. 9'

5.5' - Shale, hard, black, with fish scales

0.5' - Bentonite, sandy, light gray

3.0' - Shale, hard, black, with fish scales

Core #3 5510-5527; rec. 17'

17.0' - Shale, hard, black, with fish scales and beds of light gray, sandy, bentonite

Core #4 5527-5544; rec. 17'

17.0' - Shale, hard, black, with fish scales and 6" light gray, sandy, bentonite at top

Core #5 5544-5552; rec. 7'

7.0' - Shale, as above, with bentonite, as above, 6" at top and 3" in middle

Core #6 5552-5567; rec. 8'

8.0' - Shale as above, with 6" bentonite as above, at base

Core #7 5567-5582; rec. 13'

13.0' - Shale as above, with some bentonite as above

Core #8 5582-5587; rec. 5'

5.0' - Shale, as above

Core #9 5587-5598; rec. 11'

6.0' - Shale as above, with 6" light gray, sandy, bentonite 4.5' from top

5.0' - Shale, hard, black, with fish scales

Core #10 5598-5604; rec. 1'

1.0' - Shale, as above

Core #11 5604-5620; rec. 8'

1.5' - Shale, as above

2.0' - Sandstone, fine-grained, hard, tite, cross-bedded, light gray, with shale, black, carbonaceous partings, and carbonaceous plant remains

- Core #11
(Cont'd)
- 0.5' - Conglomerate of black and gray chert pebbles up to 1/2" across in a light gray quartz sandstone matrix, hard
 - 0.5' - Grit of white, gray, black chert pebbles and light gray quartz grains, hard
 - 0.5' - Sandstone, coarse-grained, hard, porous, light gray
 - 3.0' - Sandstone, fine- to medium-grained, porous, hard, white
- Core #12
- 5620-5637; rec. 17'
- 3.0' - Sandstone as above with occasional chert pebbles and white shale pebbles
 - 9.0' - Sandstone, fine-grained, hard, porous, friable, white light brown
 - 4.0' - Sandstone, medium-grained, hard, porous, friable, brown
 - 1.0' - Sandstone, coarse-grained, hard, porous, friable, brown with black and gray chert pebbles up to 1/4" across
- Core #13
- 5637-5655; rec. 10'
- 1.0' - Shale, hard, black
 - 9.0' - Sandstone, coarse-grained, hard, porous, friable, brown, with inclusions of white bentonite
- Core #14
- 5655-5663; rec. 8'
- 1.0' - Shale, hard, black
 - 3.0' - Sandstone, fine-grained, hard, porous, black
 - 0.5' - Sandstone, fine-grained, hard, porous, friable, brown
 - 0.5' - Sandstone, fine-grained, hard, porous, light gray
 - 3.0' - Sandstone, argillaceous, friable, medium-gray, soft, with carbonaceous plant fragments, crumbly
- Core #15
- 5665-5674; rec. 6'
- 6.0' - Sandstone, as above
- 8

KEITH SMITH
Sec. 20-3-24
Well No. 1

CASING RECORD

13-3/8" - 54.50# - 8 Thread API Seamless Casing

13 Jts., 294'9" Gross, 291'6" Net, landed on casing clamps at 5607'10" - 16'4" below the top of the Kelly bushing. A common casing shoe was used and spot welded. Each joint electric spot welded above and below collars. Cemented with 175 sacks of Monolith cement, last 50 sacks treated. Cemented by Perkins Oil Well Cementing Company on August 18, 1937.

6-5/8" - 26# - 10 Thread API Seamless Casing

176 Jts., 5633'2" Gross, 5589'2" Net, landed on casing clamps at 5603'10" - 14'8" below the top of the Kelly bushing. A Halliburton float shoe was used, also a Halliburton float collar was used at the top of the second joint. Float shoe electrically welded. Cemented by Perkins Oil Well Cementing Company on November 6, 1937, with four hundred sacks of Monolith cement, last 50 sacks treated.

Later, a nipple having a gross length of 5'4" was placed in the string above the casing clamps, making a total gross measurement of 6-5/8" casing in the well of 5638'6".

2-1/2" - 6.5# - Seamless U. E. Tubing

183 Jts., 5626'6" Gross, 5598'0" Net, INCLUDING CHOKE, landed on tubing head at 5604'0" - 6' below the top of the Kelly bushing.

Gross length of tubing only 5602'9".

MEASUREMENTS

From bottom of cellar to ground level	7' 0"
From ground level to top of derrick floor	8' 4"
From derrick floor to top of rotary table	1' 8"
From top of rotary table to top of Kelly bushing	1' 0"
From bottom of cellar to top of Kelly bushing	18' 0"

Cellar is 9' x 9' x 7' deep with concrete walls and floor.
Runway 3' wide and with steps.

KEITH SMITH
 Sec. 20-3-24
 Well No. 1

ACCOUNTING FOR PIPE

<u>DATE</u>	<u>TFR.</u>	<u>TO OR FROM</u>	<u>DEBITS</u>	<u>CREDITS</u>	<u>BALANCE</u>
<u>13-3/8" - 54.50# - 8 Thread API Seamless Casing</u>					
Aug. 26 '37	54346	T. S. Lauzer Well #1	21' 4"		
Sep 30 '37	63562	R. S. Warehouse	114' 10"		
Sep 30 '37	63563	R. S. Warehouse	116' 11"		
Aug 31 '37	48742	M. F. Machine Shop	72' 2"		
Aug 31 '37	48750	M. F. Machine Shop	7' 6"		
Aug 31 '37	48743	M. F. Machine Shop	8' 11"		
Dec 17 '37	54665	M. F. Machine Shop		16' 1"	
Dec 17 '37	54666	Junk		10' 0"	
Dec 17 '37	54667	R. D. Murphy Well #3		13' 3"	
Dec 17 '37	54668	R. S. Warehouse		7' 7"	294' 9"
<u>6-5/8" - 26# - 10 Thread API Seamless Casing</u>					
Aug 26 '37	54347	E. S. Lauzer Well #1	155' 2"		
Sep 30 '37	63561	R. S. Warehouse	5036' 5"		
Nov 30 '37	68617	M. F. Machine Shop	5' 4"		
Nov 30 '37	54601	R. D. Murphy Well #3		148' 9"	
Nov 30 '37	54602	M. F. Machine Shop		47' 11"	
Nov 30 '37	54603	R. S. Warehouse		11' 8"	
Sec 13 '37		Continental Supply Remittance #11845	606' 11"		
Dec 17 '37	68661	M. F. Machine Shop	43' 0"		5638' 6"
<u>2-1/2" - 6.5# - U. F. Tubing</u>					
Nov 26 '37		Cont. Supply Rem #12576	5917' 1"		
Nov 30 '37	54604	R. S. Warehouse		311' 2"	
Nov 30 '37	54605	M. F. Machine Shop		3' 2"	5602' 9"

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CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-5/8	55	8		295	Common				
6-5/8	26	10		5373	Hellington				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-5/8	308	175	Perkins		
6-5/8	5304	400	Perkins		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5374 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing December 8, 1937

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 20,774 M. Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

D. C. Spencer Driller C. H. Mitchell Driller

O. F. Stucky Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			SEE ATTACHED LOG

3

(OVER)

THE OHIO OIL COMPANY

SUBSURFACE PRESSURE RECORD

Field Clay Basin County _____ State Utah Date 7/16/41
 Farm Koith Smith Well No. 1 Location SW-NE Section 20 T. 3N R. 24E
 Surface Elevation _____ Rotary table elevation _____
 Gravity of Oil _____ Specific Gravity of Gas _____
 Well shut in; Date _____ Time _____; Total time shut in before survey _____ Hrs.
 Time began survey 8:00 a.m. Time survey completed 9:45 a.m. Total Time 1 3/4 Hrs.

WELL DATA

Casing size _____ in.; Depth Landed _____ ft.; Tubing size 2 1/2" in.; Depth landed 5604' ft.
 Tubing landed _____ ft. off bottom; Torpoed _____ Open end with pin _____
 1. Sand _____ top _____ ft.; bottom _____ ft. Pressure at _____ ft. _____ lbs.
 2. Sand _____ top _____ ft.; bottom _____ ft. Pressure at _____ ft. _____ lbs.
 3. Sand _____ top _____ ft.; bottom _____ ft. Pressure at _____ ft. _____ lbs.
 Calculated top of: Fluid None ft.; Oil _____ ft.; Water _____ ft.
 Original total depth 5674 ft. Present total depth 5674 ft.
 Pressure at _____ ft., Sea level datum _____ lbs.
 Weight of Well Column (lbs./sq in./ft.) Gas _____ lbs. Oil _____ lbs. Water _____ lbs.

FLOWING WELL

Pressure (guage) casing 1816 lbs., Tubing 1815 lbs.; Trap _____ lbs.
 Production (24 hrs.), Oil _____ Bbls.; Water _____ Bbls. or %; Gas _____ mcf.
 Gas-Oil Ratio _____; Potential of well, Oil _____ Bbls.; Gas _____ mcf.
 How flowing, casing _____ Tubing _____ Size Choke _____ Bean Opening _____
 Productivity Index:
 _____ lbs. drawdown in _____ hrs. producing at the rate of _____ Bbls. per hour or
 _____ Bbls. per day. Productivity index (oil bbls./day/lb.) _____

PUMPING WELL

Working Bbl. make _____ Size _____ in.; Depth _____ ft.; Off Bottom _____ ft.
 Length of stroke _____ in. No strokes per minute _____
 Pressure (guage) casing _____ lbs., Tubing _____ lbs.; Trap _____ lbs.
 Production (24 hrs.), Oil _____ Bbls.; Water _____ Bbls. or %; Gas _____ mcf.
 Gas-Oil Ratio _____; Potential of well, Oil _____ Bbls.; Gas _____ mcf.
 Productivity Index:
 _____ lbs. drawdown in _____ hrs. producing at the rate of _____ Bbls. per hour or
 _____ Bbls. per day. Productivity index (oil bbls./day/lb.) _____

GAS WELL

Pressure (guage) casing _____ lbs., Tubing _____ lbs.; Trap _____ lbs.
 Production (24 hrs.) Gas _____ mcf. Gasoline _____ gals.; Water _____ Bbls.
 Potential of well, Gas _____ mcf.
 Drawdown:
 _____ lbs. drawdown in _____ hrs. producing at the rate of _____ mcf. per hour or
 _____ mcf. per day.

OBSERVATIONS			
DEPTH	TEMP. DEG. F	PRESSURE LBS. SQ. IN.	REMARKS
Tube	70°	1826	
1000	86	1868	
2000	102	1923	
3000	118	1973	
3500	126	1998	
4000	133	2025	
4500	142	2052	
5000	150	2080	
5500	158	2104	
5612	160	2113	

Survey made by Bottom Hole Pressure Truck No. 3811

Surveyed by [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Midwest, Wyoming.

August 15, 1938

Mountain Fuel Supply Company,
Rock Springs, Wyoming.

Dear Sirs:

Tabulated below are results upon tests of cores
from your Keith Smith Well No. 1, Sec. 20-3N-24E., Clay Basin
field, Wyoming:

DAKOTA SAND

<u>Depth, feet</u>	<u>Effective pore space, per cent</u>	<u>Permeability in millidarcies parallel to bedding plane</u>
5608	11.5	4.37
5615	21.3	65.8
5635	21.4	125.
5645	16.2	12.4
5655	11.5	Less than 0.5

Very truly yours,

C. A. Hauptman

C. A. Hauptman
Engineer-in-Charge.

CC - Casper Office (2)
R. D. Ferguson
File

CHEMICAL & GEOLOGICAL LABORATORIES

521 South Center St. P. O. Box 279
Casper, Wyoming

CORE ANALYSIS REPORT

Field.....CLAY BASIN, UTAH..... Well No.....Keith Smith #1.....
 Operator Mountain Fuel Supply Company..... Location.....SW 1/4 NE 20-3N-24E.....
 Formation..... Depths 5604 - 5674A..... Lab. No. 1364.....
 Analyzed by Chemical-Geological Laboratories Date.....April 15, 1948.....

SAMPLE NO.	DEPTH, FEET	EFFECTIVE POROSITY	PERMEABILITY, MILLIDARCIES		OIL SATURATION		WATER SATURATION	
			H	V	PERCENT PORE SPACE	BARRELS PER ACRE FEET	PERCENT PORE SPACE	BARRELS PER ACRE FEET
1	5604-20A ✓	2.9	0	0				
2	5604-20B ✓	12.3	0.88	0.46				
3	5604-20C ✓	21.1	0	0				
4	5604-20D ✓	20.6	0	0				
5	5620A ✓	16.5	0	4.81				
6	5622B ✓	17.3	0	0				
7	5624C ✓	15.3	0	0				
8	5626D ✓	18.5	0	0				
9	5628E ✓	17.8	0.21	72				
10	5630F ✓	18.5	0	125				
11	5632G ✓	17.8	174	55				
12	5634H ✓	18.8	0.78	105				
13	5636I ✓	17.2	0	82				
14	5637-55A 40	16.3	0	122				
15	5637-55B 42	16.6	0	0.43				
16	5637-55C 44	16.9	0	0				
17	5637-55D 46	17.7	0	0				
18	5637-55E 48	16.8	0	64				
19	5655A	13.6	0	0				
20	5657B	9.9	0	0				
21	5659C	12.8	0	0.13				
22	5665-74A	10.3	1.28	0.06				

SUMMARY

[Arithmetical average, excluding sections with less than one-tenth millidarcy permeability]

DEPTH. FROM	FEET TO	FEET OF SAND	AVERAGE POROSITY	AVERAGE PERMEABILITY		AVERAGE OIL SATURATION	AVERAGE WATER SATURATION
5632	- 5634	3	18.3	87	80		
5665	- 5674	9	10.3	1.28	0.06		



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangarter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 15, 1985

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Attention: Benna

Gentlemen:

Re: Clay Basin Units #2, #3, #4, #5, #6, #10, and #11

Benna, we are unable to reach a decision regarding the status of the above mentioned wells. Wexpro states they are Gas Storage Wells and that they sent sundry's to that affect.

Reviewing our files, I am unable to locate any sundry's or any other information indicating that these are Gas Storage Wells. Perhaps Wexpro sent copies to you and not to us. Can you shed any light on the subject?

Any help you could provide us would be greatly appreciated.

Sincerely,

Vicky Carney
Office Specialist, Production

cc: Dianne R. Nielson
Ronald J. Firth
Norman C. Stout
File

0031-53



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

IN REPLY
REFER TO:

3100
Clay Basin Unit

April 30, 1985

Mountain Fuel Supply Co.
P.O. Box 11368
Salt Lake City, UT 84139

Re: Well No. 2
Sec. 21, T3N, R24E, SLB&M
Lease SLC-045051-A

Well No. 6
Sec. 23, T3N, R24E, SLB&M
Lease SLC-045051-B

Well No. 3
Sec. 16, T3N, R24E, SLB&M
State Lease

Well No. 10
Sec. 23, T3N, R24E, SLB&M
Lease SLC-045049

Well No. 4
Sec. 27, T3N, R24E, SLB&M
Lease SLC-045053-A

Well No. 11
Sec. 22, T3N, R24E, SLB&M
Lease SLC-045051-A

Well No. 5
Sec. 20, T3N, R24E, SLB&M
Fee Lease

All in Clay Basin Unit.
All in Daggett County, Utah.

Gentlemen:

The aforementioned wells were originally completed as gas wells producing from the Dakota Formation. However, plan of developments/subsequent reports submitted for the Clay Basin Unit for calendar years 1977 through 1983 indicate that these wells are being converted to gas injection wells. If conversion has occurred, please submit sundry notices with subsurface schematics depicting the current status for each well. If alterations occurred to the casing while conversion was taking place, please submit Well Completion and Recompletion Report and Log for those wells affected, along with the aforementioned sundry notices.

Thank you for your cooperation in this matter. If you have any questions, please contact Allen McKee at (801) 789-1362.

Sincerely,

Craig M. Hansen
Assistant District Manager
for Minerals



CELSIUS ENERGY COMPANY

P.O. BOX 458 • ROCK SPRINGS, WYOMING 82901 • PHONE (307) 382-9791

MAY 1985

RECEIVED
DEPT. OF INTERIOR
BUREAU OF LAND MANAGEMENT

May 8, 1985

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

MAY 13 1985

Re: Well No. 2
Sec. 21, T3N, R24E, SLB&M
Lease SLC-045051-A

Well No. 6
Sec. 23, T3N, R24E, SLB&M
Lease SLC-045051-B

Well No. 3
Sec. 16, T3N, R24E, SLB&M
State Lease

Well No. 10
Sec. 23, T3N, R24E, SLB&M
Lease SLC-045049

Well No. 4
Sec. 27, T3N, R24E, SLB&M
Lease SLC-045053-A

Well No. 11
Sec. 22, T3N, R24E, SLB&M
Lease SLC-045051-A

Well No. 5
Sec. 20, T3N, R24E, SLB&M
Fee Lease

All in Clay Basin Unit.
All in Daggett County, Utah

Dear Mr. McKee:

In reference to your letter 3100 on Clay Basin Unit, the above wells in question have all been converted to gas injection/withdrawal wells. This work was performed in 1976. Attached are sundries for wells that were reperforated in the Dakota along with schematics depicting each wells current status.

Thank you for bringing this matter to our attention. If you have any further questions, please contact me at 307-382-9791.

Sincerely,

Robert L. Rasmussen
Staff Engineer

RLR/sr1

Attachments



CELSIUS ENERGY COMPANY

P.O. BOX 458 • ROCK SPRINGS, WYOMING 82901 • PHONE (307) 382-9791

RECEIVED

JUN 27 1985

DIVISION OF OIL
GAS & MINING

June 25, 1985

State of Utah Natural Resources
Oil, Gas and Mining
355 W N Temple, Suite 350
Salt Lake City, Utah 84180-1203

Re: Well No. 2
Sec. 21, T3N, R24E, SLB&M
Lease SLC-045051-A

Well No. 6
Sec. 23, T3N, R24E, SLB&M
Lease SLC-045051-B

Well No. 3
Sec. 16, T3N, R24E, SLB&M
State Lease

Well No. 10
Sec. 23, T3N, R24E, SLB&M
Lease SLC-045049

Well No. 4
Sec. 27, T3N, R24E, SLB&M
Lease SLC-045053-A

Well No. 11
Sec. 22, T3N, R24E, SLB&M
Lease SLC-045051-A

~~Well No. 5~~
Sec. 20, T3N, R24E, SLB&M
Fee Lease

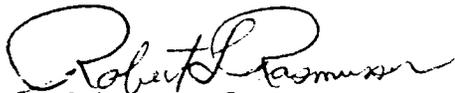
All in Clay Basin Unit.
All in Daggett County, Utah

Dear Ms. Poulsen:

In reference to your letter on the Clay Basin Unit, the above wells in question have all been converted to gas injection/withdrawal wells. This work was performed in 1976. Attached are sundries for wells that were reperforated in the Dakota along with schematics depicting each wells current status.

Thank you for bringing this matter to our attention. If you have any further questions, please contact me at 307-382-9791.

Sincerely,


Robert L. Rasmussen
Staff Engineer

RLR/sr1

Attachments

Schematic, not drawn to scale

PRESENT STATUS of Well

8-15-55/995.

CLAY BASIN FIELD

Revised 12-8-76/995.

Formerly
Kierk Smith Well No. 1

UNIT No. 5

Casing Record

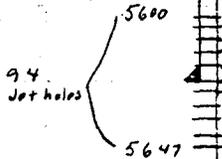
13 3/8" 54.8" 8thd API Seam less csg:
13 Jts 294'9" gross, 291'6" net landed on csg clamps @ 307'10" or 16'4" below K.B. Common csg shoe and joint welded. Each Jt electric spot welded above + below collars. Cmt'd w/ 175 SX monolith cmt last 50' treated cmt'd by Perkins Oil Well Cmt Co. 8-18-37

6 5/8" 26" 10thd API Smls csg
176 Jts - 5633'-2" gross 5589'2" net landed on csg clamps @ 5613'10" or 14'8" below K.B. Hansen float shoe was used, also Hansen float collar was used at top of 2nd Jt float shoe electrically welded. Cmt'd by Perkins Oil Well Cmt Co on 11-6-37 with 4000 SX monolith last 50' treated. Later a nipple having gross length 5'4" was placed in string above csg clamps making total gross of 6 5/8" csg 5638'6".

5 1/2" O.D casing not
1 pc 5 1/2" 17" K-55 Super FJ Hydril csg 28.75
146 Jts 5 1/2" 17" K-55 Super FJ Hydril 5720.23
1 Baker 5 1/2" differential pull up Gbl 1.91
1 5 1/2" 17" K-55 Super FJ Hydril csg 30.04
1 Baker 5 1/2" guide shoe 1.88
5782.41

Csg landed @ 5743.41 ft 48M or 1100' below K.B. in a NSG 18"-3000 csg flange w/ indicium wit of 80.000"

Cmt w/ 105 SX cmt treated by Kierk Smith Cmt Co
Installed NSG 18"-3000 by
6"-3000 psi tubing spool



K.B. 6290 ft

Production Floor 6279 ft

307'10" 13 3/8" 54.8" 8thd csg cmt w/ 175 SX

4450 ft cmt top behind 6 5/8" csg

5275 Frontier not perforated
5375

5538 ft Baker model FB packer

5550.95 ft bottom 4 1/2" csg

5603'-10" 6 5/8" inch 26" 10thd csg

5757 ft PBD cleaned out 11-4-76

5793.41 5 1/2" O.D. csg.

5607' to 5795' under runned to 7 1/2"

Please see attached sheet for tubing + packer details

Production Tubing

Unit Well No. 5

Clay Basin Field

As of Recompletion as a

Gas Storage Well on

November 17, 1976

3N 24E Sec. 20 API #43009 15629 DKTA

Ran a Baker Model FB packer at 5538 feet KBM.

	<u>Net</u>	<u>Gross</u>
1 Baker Model FB-1 packer, size 45-30, 3-inch I.D.	2.10	2.10
1 Millout extension, 3-inch I.D.	5.63	6.03
1 Sealbore protector, 3-1/16-inch I.D.	10.13	10.33
1 3-1/2-inch Atlas Bradford box by 2-7/8-inch 8 round EUE pin	0.57	0.75
1 2-7/8-inch O.D., N-80, 8 round, EUE pup joint	6.15	6.33
1 Baker Model F nipple, size 2.31	0.98	1.16
1 2-7/8-inch O.D., N-80, 8 round, EUE pup joint	6.13	6.31
1 Baker Model R nipple, size 2.25	<u>0.83</u>	<u>1.01</u>
Total	32.52	34.02

Tubing Report

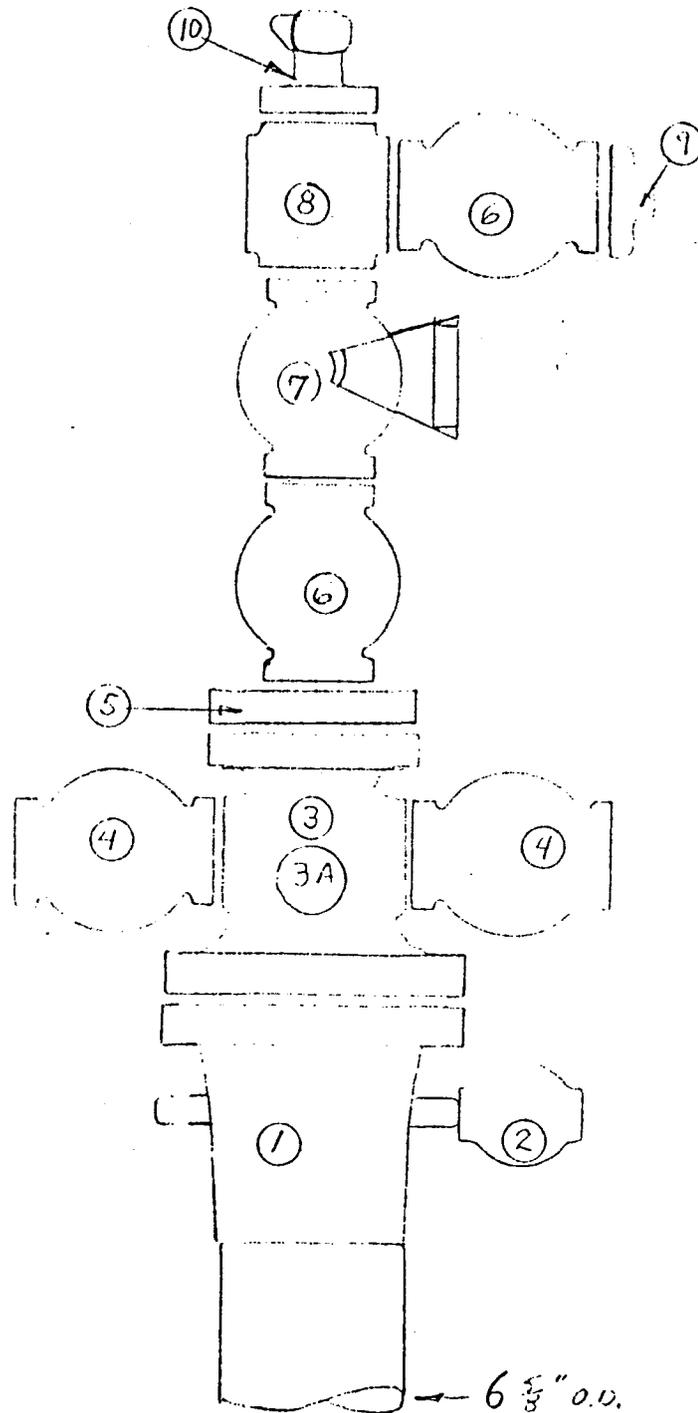
	<u>Net</u>	<u>Gross</u>
1 NSCo. DP-70 tubing hanger tapped for 4-1/2-inch O.D., 8 round thread, ST&C tubing	0.75	0.75
1 4-1/2-inch 8 round ST&C by 4-1/2-inch 12.6-pound Hydril SFJ double pin sub	0.63	1.03
1 4-1/2-inch O.D., 12.6-pound, K-55, Hydril SFJ pup joint	2.76	2.97
1 4-1/2-inch O.D., 12.6-pound, K-55, Hydril SFJ pup joint	3.78	3.99
1 4-1/2-inch O.D., 12.6-pound, K-55, Hydril SFJ pup joint	7.75	7.96
147 jts. 4-1/2-inch O.D., 12.6-pound, K-55, Hydril SFJ tubing	5,508.69	5,537.09
1 4-1/2-inch O.D., 12.6-pound, K-55, Hydril SFJ box by 3-1/2-inch 8 round EUE pin	0.83	1.00
1 Baker Model L sliding sleeve, 2.81-inch I.D., 3-1/2-inch O.D., 8 round EUE box pin, run in open position	2.95	3.12
1 3-1/2-inch O.D., 6.5-pound, N-80, 8 round EUE pup joint	6.02	6.19
1 Baker Model G seal assembly with 9 extra seals with 2.375-inch I.D., 3-1/2-inch 8 round EUE box	<u>7.79</u>	<u>7.79</u>
Total	5,541.95	5,571.89

The above tubing was landed at 5550.95 feet KBM or 9.00 feet below KB in a NSCo. 6-inch 3000 psi tubing spool.

Present Status of Wellhead

Clay Basin Unit No. 5

after recompletion as a
gas storage well 11-16-76



12-9-76
AJS

- (1) 10" X 3000 psi casing flange, Type B slip-weld for 6-5/8"
- (2) 1 - 2" Demco ball valve with 2" X 6" HD nipple and 2" XH bull plug
- (3) 1 - NSCo. DP-70 tubing spool, 6" X 3000 psi by 10" X 3000 psi
- (4) 2 - 2" X 3000 psi WKM gate valve flanged
- (5) 1 - 6" - 3000 psi X 4" - 3000 psi double studed adapter
- (6) 2 - 4" X 3000 psi WKM gate valve flanged
- (7) 1 - 4" X 3000 psi WKM gate valve flanged, equipped with safety actuator
- (8) 1 - studed block tee 4" X 4" X 4" - 3000 psi
- (9) 1 - weld flange 4" - 3000 psi by schedule 80 weld
- (10) 1 - tree top adapter 4" - 3000 psi flanged bottom, with 4-1/2" 8 round FUE lift threads
- (3A) 1 - NSCo. tubing hanger, Type DP 4 H-1 tapped 4-1/2" 8 round ST&C

Clay Basin U#5

Sec 20, 30, 24E

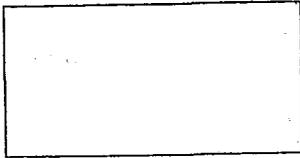
Hubly

15 June 88

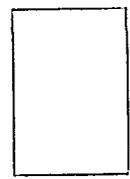
42,381 50 SHEETS
42,382 100 SHEETS
42,383 200 SHEETS
42,384 5 SQUARE
42,385 10 SQUARE
42,386 20 SQUARE
42,387 50 SQUARE
42,388 100 SQUARE
42,389 200 SQUARE
42,390 500 SQUARE
42,391 1000 SQUARE
42,392 2000 SQUARE
42,393 5000 SQUARE
42,394 10000 SQUARE
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42,398 200000 SQUARE
42,399 500000 SQUARE
42,400 1000000 SQUARE



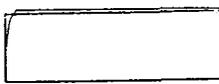
access



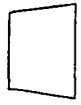
dehydrator



emergency pit



line heater

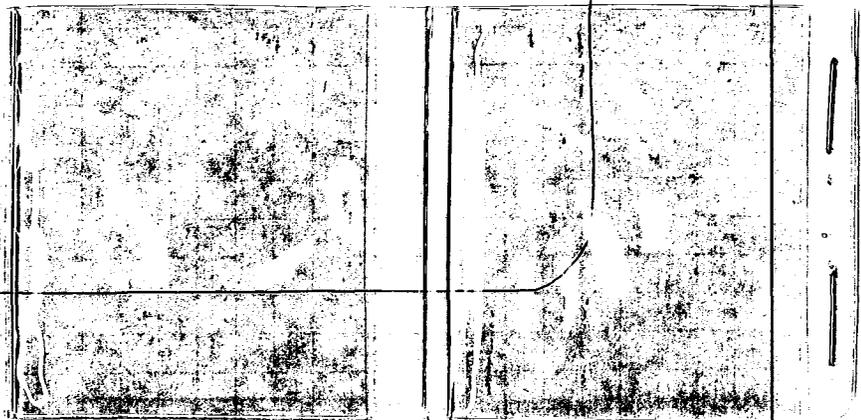


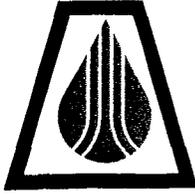
meter run



well head

access





QUESTAR PIPELINE COMPANY

79 SOUTH STATE STREET • P. O. BOX 11450 • SALT LAKE CITY, UTAH 84147 • PHONE (801) 530-2400
June 23, 1988

CERTIFIED MAIL
RETURNED RECEIPT REQUESTED
#P 879 571 459

Bureau of Land Management
Utah State Office
CFS Financial Center
324 S. State Street
Salt Lake City, UT 84111-2303

Re: Name Change
Mountain Fuel Resources, Inc.
to Questar Pipeline Company

REC'D JUN 23 11 00 AM
BUREAU OF LAND MANAGEMENT
SALT LAKE CITY, UTAH

Gentlemen:

Enclosed for your files and information is a certified copy of the Articles of Amendment to the Articles of Incorporation of Mountain Fuel Resources, Inc. dated March 7, 1988, indicating that Mountain Fuel Resources, Inc. changed its name to Questar Pipeline Company.

Questar Pipeline Company holds interests in the following Federal Oil and Gas Leases in Utah:

- NO wells on gas hold.*
- with CA* - U-9712-A - Questar Energy Co. 100%
- CA well - RT - OR'S - Mtn. Fuel Resources* - U-11246 - Agreement pending to "Questar Energy Co."
- SLC-045051(A) -> OR'S
- SLC-045051(B) -> OR'S
- SLC-045053(A) -> OR'S
- SLC-045053(B) -> OR'S
- SLC-062508 - OR'S
- SLC-070555 - OR'S
- SLC-070555(A) - OR'S
- ? Agreement No. 14-08-0001-16009
(Clay Basin Gas Storage Agreement)

Please note and adjust your records in accordance with the above and furnish verification of your receipt of this notice to the undersigned.

Sincerely,

J. B. Neese
Senior Landman

JBN/sdg

Enclosure

List of Leases

Overriding Royalties

U-09712-A
U-011246

Operating Rights

SL-045051-A & B
SL-045053-A & B
SL-062508
SL-0700555
SL-070555-A
SL-045049-A & B

Clay Basin Gas Storage Agreement
Agreement No. 14-08-0001-16009

3100
U-09712-A
et al
(U-942)
C. Seare
3/9/89

DECISION

Questar Pipeline Company : Oil and Gas Leases
P.O. Box 11450 : U-09712-A et al
Salt Lake City, Utah 84147 :

Corporate Name Change Recognized

Acceptable evidence has been received establishing that Mountain Fuel Resources, Inc. has changed their name to Questar Pipeline Company. Accordingly, the surviving company, Questar Pipeline Company, is recognized as holding all interests in Federal oil and gas leases which were held by Mountain Fuel Resources, Inc. We are changing our records with respect to the attached listing of oil and gas leases. If there are any other leases that will be affected, please contact this office.

/s/ M. Willis

ACTING Chief, Minerals
Adjudication Section

Enclosure
List of Leases

cc: All District Offices, Utah
MMS, AFS
MMS, BRASS
920, Teresa Thompson
Clay Basin Unit File

CSeare:s1 3/9/89:1642f

RECEIVED

JAN 28 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

3/7/1988

FROM: (Old Operator): N1070-Wexpro Company PO Box 45360 Salt Lake City, UT 84145-0360 Phone: 1-(801) 534-5267	TO: (New Operator): N7560-Questar Pipeline Company PO Box 11450 Salt Lake City, UT 84147 Phone: 1-(801) 530-2019
--	--

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
COALVILLE GAS STORAGE 8	10	020N	050E	4304330192	99990	Fee	GS	A
COALVILLE GAS STORAGE 9	10	020N	050E	4304330193	99990	Fee	GS	A
COALVILLE GAS STORAGE 10	10	020N	050E	4304330244	99990	Fee	GS	A
COALVILLE GAS STORAGE 12	09	020N	050E	4304330249	99990	Fee	GS	A
CLAY BASIN UNIT 5	20	030N	240E	4300915629	1025	Fee	GS	A
CLAY BASIN UNIT 3	16	030N	240E	4300915627	1025	State	GS	A
CLAY BASIN UNIT 27-S	16	030N	240E	4300930018	1025	State	GS	A
CLAY BASIN UNIT 52-S	16	030N	240E	4300930048	1025	State	GS	A
CLAY BASIN UNIT 53-S	16	030N	240E	4300930049	1025	State	GS	A
CLAY BASIN UNIT 59-S	16	030N	240E	4300930055	1025	State	GS	A
CLAY BASIN UNIT 35-S	17	030N	240E	4300930026	1025	Federal	GS	A
CLAY BASIN UNIT 40-S	20	030N	240E	4300930031	1025	Federal	GS	A
CLAY BASIN UNIT 49-S	20	030N	240E	4300930045	1025	Federal	GS	A
CLAY BASIN UNIT 2	21	030N	240E	4300915626	1025	Federal	GS	A
CLAY BASIN 24-S	21	030N	240E	4300930015	1025	Federal	GS	A
CLAY BASIN UNIT 25-S	21	030N	240E	4300930016	1025	Federal	GS	A
CLAY BASIN UNIT 26-S	21	030N	240E	4300930017	1025	Federal	GS	A
CLAY BASIN 30-S	21	030N	240E	4300930019	1025	Federal	GS	A
CLAY BASIN UNIT 33-S	21	030N	240E	4300930024	1025	Federal	GS	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/14/2004
- Is the new operator registered in the State of Utah: YES Business Number: 649172-0142
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 3/9/1989

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC"** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 1/29/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/29/2004
3. Bond information entered in RBDMS on: 1/29/2004
4. Fee wells attached to bond in RBDMS on: 1/29/2004
5. Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965003032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 965002976

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965003033

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/29/2004

COMMENTS:

NEW ENTITY NUMBERS ASSIGNED FEBRUARY 2004

ACCT	OPERATOR NAME	API NUM.	Sec	Twncshp	Rng	WELL NAME	ENTITY	EFF DATE	REASON
N7560	Questar Pipeline Co	4300915629	20	030N	240E	Clay Basin Unit 5	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300915627	16	030N	240E	Clay Basin Unit 3	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930018	16	030N	240E	Clay Basin Unit 27-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930048	16	030N	240E	Clay Basin Unit 52-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930049	16	030N	240E	Clay Basin Unit 53-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930055	16	030N	240E	Clay Basin Unit 59-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930026	17	030N	240E	Clay Basin Unit 35-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930031	20	030N	240E	Clay Basin Unit 40-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930045	20	030N	240E	Clay Basin Unit 49-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300915626	21	030N	240E	Clay Basin Unit 2	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930015	21	030N	240E	Clay Basin 24-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930016	21	030N	240E	Clay Basin Unit 25-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930017	21	030N	240E	Clay Basin Unit 26-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930019	21	030N	240E	Clay Basin 30-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930024	21	030N	240E	Clay Basin Unit 33-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930030	21	030N	240E	Clay Basin Unit 39-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930044	21	030N	240E	Clay Basin Unit 48-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930046	21	030N	240E	Clay Basin Unit 50-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930047	21	030N	240E	Clay Basin Unit 51-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930054	21	030N	240E	Clay Basin Unit 58-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930056	21	030N	240E	Clay Basin Unit 60-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300915635	22	030N	240E	Clay Basin U 11 (RD Murphy)	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930021	22	030N	240E	Clay Basin 28-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930023	22	030N	240E	Clay Basin Unit 32-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage
N7560	Questar Pipeline Co	4300930027	22	030N	240E	Clay Basin Unit 36-S	1025 to 14040	2/10/2004	Clay Basin Gas Storage

Note to file: These entity numbers
were changed to compliment the
operator correction from 3/7/98