

FILE NOTATIONS

Entered in NID File ✓
 Entered On S R Sheet _____
 Location Map Pinned ✓
 Card Indexed ✓
 I W R for State or Fee Land _____

Checked by Chief RLL
 Copy NID to Field Office _____
 Approval Letter ✓
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 5-30-62 Location Inspected _____
 OW _____ WW _____ TA _____ Bond released _____
 GW _____ OS _____ PA ✓ State of Fee Land _____

LOGS FILED

Driller's Log 7-5-62
 Electric Logs (No.) 2
 E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro (2)
 Lat _____ Mi-L _____ Sonic _____ Others _____



THE PURE OIL COMPANY

NORTHERN PRODUCING DIVISION • Wyoming District

P. O. BOX 700 • WORLAND, WYOMING • Fireside 7-3225

April 10, 1962

Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Gentlemen:

Enclosed please find two copies of U.S.G.S. Notice of Intention to Drill with Location Reports attached for the drilling of the East Clay Basin USA Well #1-29, located in Section 29-3N-25E, Daggett County, Utah.

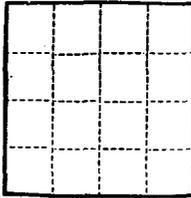
If any additional information is required, please advise.

Yours very truly,

THE PURE OIL COMPANY

R. D. Swick
R. D. Swick

Enc. (2)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. Utah 064089
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SMOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 10, 1962

E. Clay Basin U.S.A.

Well No. 1-29 is located 1320 ft. from N line and 990 ft. from W line of sec. 29

E 1/2 W 1/2 NW 1/4 Sec. 29
(1/4 Sec. and Sec. No.)

3-N
(Twp.)

25-E
(Range)

S.L. P. M.
(Meridian)

Ext. E. Clay Basin
(Field)

Daggett
(County or Subdivision)

Utah
(State or Territory)

Un. Gr.

The elevation of the ~~drill floor~~ above sea level is 7271 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well as a Dakota Test at an approximate depth of 6800'. If shows are encountered above the Dakota, drill stem testing will be performed.

The casing program is as follows:

10-3/4" OD, 32.75# Surface Casing to be set at 750' and cemented to surface with 350 sax cement.

5-1/2" OD, 11#, 15.5# and 17#, J-55 Production String to be set at approximately 6800' and cemented to a point at least 500' above the Frontier with 190 sax cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address Box 700

Worland, Wyoming

Ph: FI 7-3225

By V. L. Traylor
V. L. Traylor
Title District Superintendent

THE PURE OIL COMPANY

LOCATION REPORT
East Clay Basin

Date April 6, 1962

Division Northern Producing

Prospect District Wyoming

A.F.E. No. 4580
East Clay Basin
U.S.A. (U 064089)

Acres 720 (960) Lease No. 52245

Elevation 7271 Un. Gr. Well No. 1-29 (Serial No. _____)

Quadrangle E 1/2 W 1/2 NW 1/4 Sec. 29 Twp. 3 N Rge. 25 E Blk. Dist. Twp.

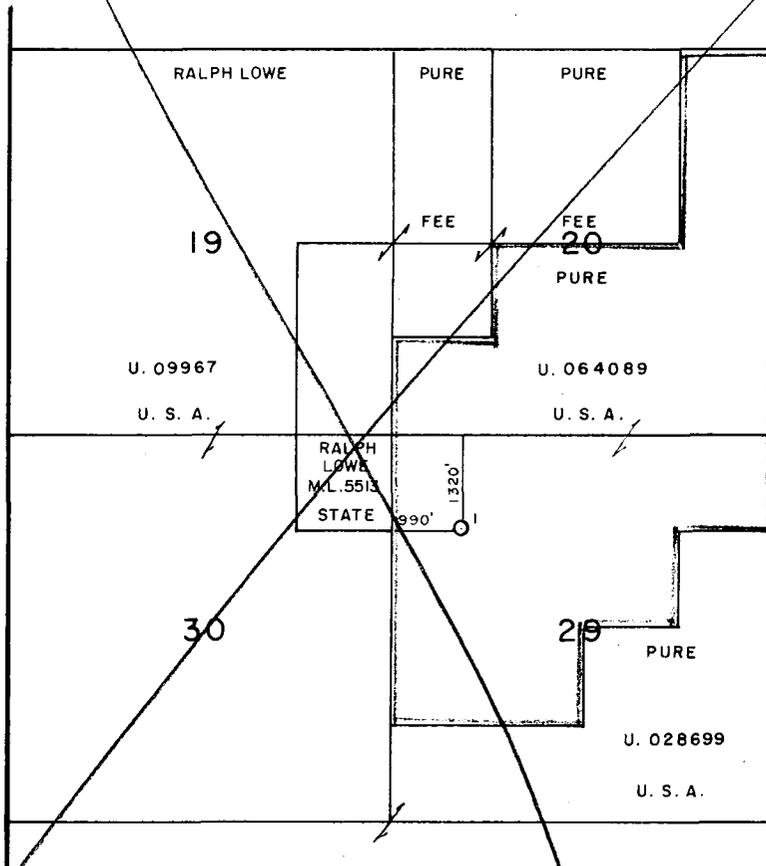
Survey S. L. P. M. County Daggett State Utah

Operator The Pure Oil Company Map _____

1320 Feet South of the North line of Section
990 Feet East of the West line of Section
Feet _____ of the _____ line of _____
Feet _____ of the _____ line of _____

LEGEND

- Gas Well
- Oil Well
- Gas—Distillate Well
- Dry Hole
- Abandoned Location
- Abandoned Gas Well
- Abandoned Oil Well
- Input Well



Scale 2" = 1 MILE

Remarks: _____

Submitted by [Signature] Civil Engineer

Approved by _____ Division Manager

Approved by _____ Vice-President—General Manager



THE PURE OIL COMPANY

NORTHERN PRODUCING DIVISION • Wyoming District

P. O. BOX 700 • WORLAND, WYOMING • Fireside 7-3225

April 16, 1962

Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Gentlemen:

Enclosed please find two revised copies of U.S.G.S. Notice of Intention to Drill with Location Plats attached showing the new location in accordance with your telephone call to Mr. Traylor on April 12, 1962. This Notice covers the drilling of the East Clay Basin USA Well #1-29, located in the C SW/4 NW/4 Section 29-3N-25E, Daggett County, Utah.

If for any reason the enclosed are not in order, we will appreciate your calling Mr. Traylor collect at Fireside 7-3225 in Worland, Wyoming as we plan to spud this well on April 21, 1962.

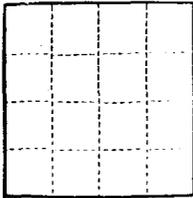
Yours very truly,

THE PURE OIL COMPANY

R. D. Swick

Enc. (2)

Form 9-331a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office

Lease No. Utah 064089

Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<input type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 16, 1962

E. Clay Basin U.S.A.
Well No. 1-29 is located 1980 ft. from $\begin{Bmatrix} N \\ S \end{Bmatrix}$ line and 660 ft. from $\begin{Bmatrix} E \\ W \end{Bmatrix}$ line of sec. 29

C SW/4 NW/4 Sec. 29 3-N 25-E S.L.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

E. Clay Basin Daggett Utah
(Field) (County or Subdivision) (State or Territory)

Un. Gr.

The elevation of the ~~ground floor~~ above sea level is 7190 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well as a Dakota Test at an approximate depth of 6800'. If shows are encountered above the Dakota, drill stem testing will be performed.

The casing program is as follows:

10-3/4" OD, 32.75# Surface Casing to be set at 750' and cemented to surface with 350 sax cement.

5-1/2" OD, 11#, 15.5# and 17#, J-55 Production String to be set at approximately 6800' and cemented to a point at least 500' above the Frontier with 190 sax cement.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address Box 700

Worland, Wyoming

Ph: FI 7-3225

By *V. L. Traylor*

Title V. L. Traylor
District Superintendent

THE PURE OIL COMPANY

LOCATION REPORT

Date April 13, 1962

A.F.E. No. 4580

Division Northern Producing

Prospect District Wyoming

Lease U.S.A. (U-064089)

Acres 720 (960) Lease No. 52245

Elevation 7190' Ung. Gr. Well No. 1-29 (Serial No. _____)

Quadrangle SW 1/4 NW 1/4 Sec. 29 Twp. 3 N Rge. 25 E

Bk. Dist. Twp.

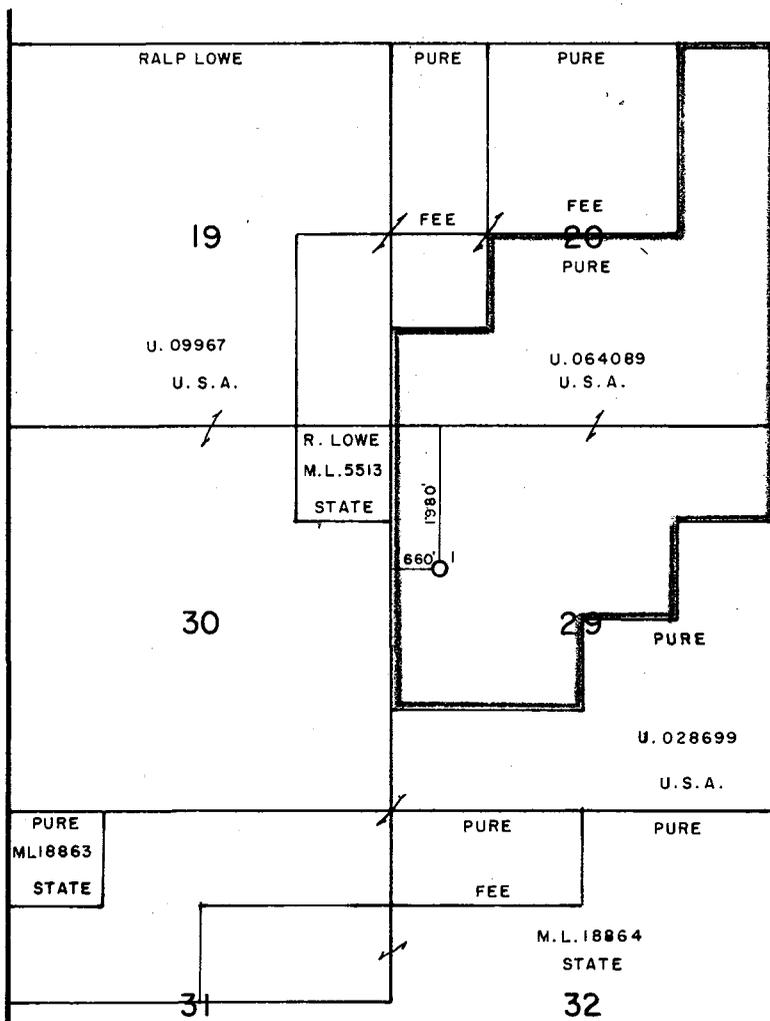
Survey Salt Lake Meridian County Daggett State Utah

Operator The Pure Oil Company Map _____

1980 Feet South of the North line of Section
 660 Feet East of the West line of Section
 _____ Feet _____ of the _____ line of _____
 _____ Feet _____ of the _____ line of _____

LEGEND

- Location
- ☀ Gas Well
- Oil Well
- ☀ Gas-Distillate Well
- ⊘ or ⊙ Dry Hole
- ⊘ or ⊙ Abandoned Location
- ☀ or ☀ Abandoned Gas Well
- or ● Abandoned Oil Well
- ⊘ or ⊙ Input Well



Scale 2" = 1 MILE

Remarks: _____

Submitted by Rex Lendike Civil Engineer

Approved by _____ Division Manager

Approved by _____ Vice-President—General Manager

April 18, 1962

Pure Oil Company
Box 700
Worland, Wyoming

Attn: V. L. Traylor, District Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. E. Clay Basin USA #1-29, which is to be located 1980 feet from the north line and 660 feet from the west line of Section 29, Township 3 North, Range 25 East, S1E1M, Daggett County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE DIRECTOR

CBF:kb

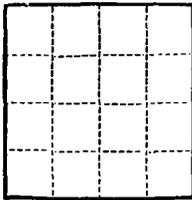
cc: Don Russell, Dist. Eng.
U. S. Geological Survey

(SUBMIT IN TRIPLICATE)

Land Office _____

Lease No. Utah 064089

Unit _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 30, 1962

E. Clay Basin U.S.A.
Well No. 1-29 is located 1980 ft. from N line and 660 ft. from W line of sec. 29

C SW/4 NW/4 Sec. 29 3-N 25-E S.L.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

E. Clay Basin Daggett Utah
(Field) (County or Subdivision) (State or Territory)

K.B.

The elevation of the ~~ground surface~~ above sea level is 7203 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 7:30 P.M. 4-24-62

Set 10-3/4" OD 32.75#, H-40 casing at 810'. Halliburton cemented to surface with 400 sax regular cement with 2% calcium chloride. Good returns.

Note: Well flowed approximately 200 bbls. water while drilling surface hole between 400' to 450'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address Box 700

Worland, Wyoming

Ph: FI 7-3225

By V. L. Taylor
V. L. Taylor
Title District Superintendent

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah 064089
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Daggett Field E. Clay Basin

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1962,

Agent's address Box 700 Company The Pure Oil Company
Worland, Wyoming Original Signed R. D. Swick
Signed R. D. SWICK
Phone FI 7-3225 Agent's title Chief Clerk

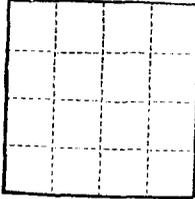
SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 29 C SW NW	3N	25E	1							Spudded 7:30 PM 4/24/62. Drld. to 840'. Set 10-3/4" OD casing at 810' with 400 sx cement. Drlg. at 1225'.

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

R72



(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. Utah 064089
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 23, 1962, 19

E. Clay Basin U.S.A.
Well No. 1-29 is located 1980 ft. from [N] line and 660 ft. from [E] line of sec. 29

C SW/4 NW/4 Sec. 29 3-N 25-E S.L. P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

E. Clay Basin Daggett Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ^{K.B.} above sea level is 7203 ft.

DETAILS OF WORK

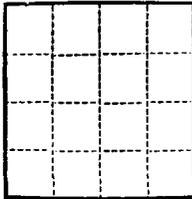
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- DST #1 - Frontier - 6826-6916. Tool open two hours with weak blow, increased a little, but after 55 minutes was very weak for remainder of test. Recovered: 200' gas cut muddy water and 185' highly gas cut muddy water. Pressures: IH 3524, FH 3508, ISI (30 minutes) 2513, FSI (30 minutes) 699, IF 121, FF 323.
- DST #2 - 2nd Frontier - 6916-6998. Packer failed.
- DST #2-A - 2nd Frontier - 6931-6998. Tool open two hours with weak blow, decreasing to very weak blow at end of test, no gas to surface. Recovered: 30' slightly gas cut drilling mud, 180' gas cut muddy water. Pressures: IH 3669, FH 3615, ISI (30 minutes) 1479, FSI (30 minutes) 565, IF 54, FF 81.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company
Address Box 700
Worland, Wyoming
Ph: FI 7-3225

By V. L. Traylor
Title District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. Utah 061089
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

(CORRECTED REPORT)

May 28, 1962

E. Clay Basin U.S.A.
Well No. 1-29 is located 1980 ft. from [N] line and 660 ft. from [W] line of sec. 29

C SW/4 NW/4 Sec. 29 (1/4 Sec. and Sec. No.) 3-N (Twp.) 25-E (Range) S.L.P.M. (Meridian)

E. Clay Basin (Field) Daggett (County or Subdivision) Utah (State or Territory)

K. B.

The elevation of the ~~correction~~ above sea level is 7203 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST #3 - (5-26-62) Dakota 7219 - 7266. Tool open 2-1/2 hrs., good blow immediately, remaining fairly constant throughout test. Gas to surface in 23 min. Tested with 1/2" orifice, after 35 min. measured flow at 29.4 MCF, after 48 min. 31.9 MCF. Changed orifice to 3/4". After 50 min. 42.5 MCF, 60 min. 46 MCF, 75 min. 44.8 MCF, 90 min. 47.2 MCF, 120 min. 47.2 MCF, 150 min. 47.2 MCF. Recovered 25' Gas Cut Drilling Mud. IH 3801, ISI 204, IF 56, FF 83, FSI 2739, FH 3760. B.H. Temp. 155 Degree. ISI 30 min., FSI 30 min.

DST #4 - (5-27-62) Lakota 7273 - 7321. Tool open 1 hour. Opened with vary weak blow, died in 15 min., Opened Bypass and reopened Tool, vary weak blow, died in 11 min., Opened bypass, reopened tool, vary weak blow, died in 3 min. remained dead rest of test. Recovered 150' drilling mud. IH 3774, ISI 507, IF 96, FF 106, FSI 264, FH 3763. ISI 30 min., FSI 30 min.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address Box 700

Worland, Wyoming

Ph: 347-3225

By V. L. Traylor

V. L. Traylor

Title District Superintendent

cm
HD

AMB
7

WELL COMPLETION AND ANALYSIS

WELL: Pure #1-29 USA East Clay Basin SERIAL NO. _____

PROSPECT: East Clay Basin COUNTY & STATE Dagget County, Utah

LOCATION: 1980' FNL & 660' FWL of Sec. 29, T 3 N, R 25 E

SPUD DATE: 4-24-62 DATE REACHED T.D. 5-28-62

INITIAL POTENTIAL: P & A FORMATION: Morrison DATE: 5-30-62

CASING RECORD: 10-3/4" @ 810' w/400 sacks

PERFORATIONS & TREATMENT: None

GEOLOGICAL TOPS BY (ELECTRIC)(RADIATION)(SAMPLE)(PALEO) LOG:
(USE FORM ON REVERSE SIDE IF APPLICABLE)

ELEVATION:	7193'	(KB)	(DF)	(GR)	(SCF)
Hilliard	1275'	(+ 5918)			
Frontier	6813'	(+ 375)			
Mowry	7044'	(+ 149)			
Cloverly	7222'	(- 29)			
Morrison	7320'	(- 127)			
Total Depth	7395'	(- 202)			

WELL LOGS LOGGING COMPANY DEPTH INTERVALS

<u>Induction-Electric</u>	<u>Schlumberger</u>	<u>812 - 7392</u>
<u>Sonic-GR w/cal</u>	<u>Schlumberger</u>	<u>810 - 7382</u>
<u>Microlog</u>	<u>Schlumberger</u>	<u>6380 - 7391</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

OIL OR GAS SHOWS (DEPTHS AND DESCRIPTIONS)	FORMATION	TESTED?
<u>6830-40' sand, 12 unit gas increase</u>	<u>Frontier</u>	<u>Yes DST #1</u>
<u>6930-50' sand, slight gas increase</u>	<u>Frontier</u>	<u>Yes DST #2-A</u>
<u>Spotted pale yellow to pale blue fluorescence.</u>		
<u>7210-30' sand, 25 unit gas increase, slight stain, light yellow fluorescence.</u>	<u>Cloverly</u>	<u>Yes DST #3</u>
_____	_____	_____
_____	_____	_____

CORES AND DRILL STEM TESTS (USE REVERSE SIDE IF NECESSARY)

DST #1, 6826-6916' (Frontier) open 2 hrs, shut in 30 min, weak blow at start, increased a little after 55 min, very weak for remainder, rec 200' gas cut muddy water and 185' highly gas cut muddy water, ISIP 2513, FSIP 699, IFP 121, FFP 323.

H.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE -----
LEASE NUMBER **Utah 061089**
UNIT -----

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Daggett** Field **East Clay Basin**

The following is a correct report of operations and production (including drilling and producing wells) for the month of **May**, 19 **62**,

Agent's address **Box 700** Company **The Pure Oil Company**

Worland, Wyoming Signed *D. R. Clark* **D. R. Clark**

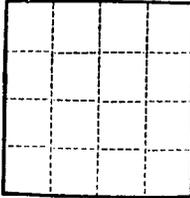
Phone **347-3225** Agent's title **Field Clerk**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 29 C SW NW	3N	25E	1							Drd. 1225 - 7395 TD. Plugged and Abandoned as Dry Hole 5/30/62. FINAL

NOTE.—There were **no** runs or sales of oil; **no** M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office

Lease No. Utah 064089

Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SMOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 4, 1962

E. Clay Basin U.S.A.

Well No. 1-29 is located 1980 ft. from N line and 660 ft. from E line of sec. 29

C. SW/4 NW/4 Sec. 29 3-N 25-E S.L.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

E. Clay Basin Daggett Utah
(Field) (County or Subdivision) (State or Territory)

K. B.

The elevation of the ~~surface~~ above sea level is 7203 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7395' Total depth, Well dry hole. We propose to plug well as follows:

From:	To:	Fillup	Cement
7320	7222	98'	35 sx
6980	6850	130'	45 sx
4000	3919	81'	25 sx
2000	1919	81'	25 sx
835	785	50'	27 sx
20	0	20'	20 sx

Heavy drilling mud to be placed between each plug.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Pure Oil Company

Address Box 700

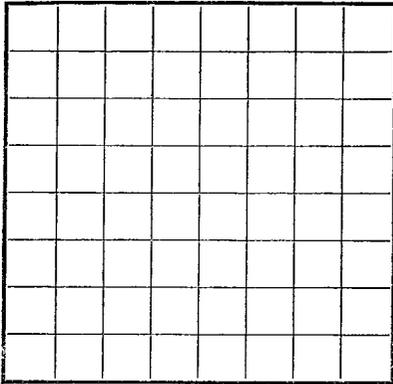
Worland, Wyoming

Ph: 347-3225

By V. L. Traylor
Title District Superintendent

Form 9-330

U. S. LAND OFFICE _____
SERIAL NUMBER Utah 064089
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Pure Oil Company Address Box 700 - Worland, Wyoming
Lessor or Tract U. S. Government Field Clay Basin State Utah
Well No. 1-29 Sec. 29 T. 3N R. 25E Meridian S.L.R.M. County Daggett
Location 1980 ft. SW of N. Line and 660 ft. EW of N. Line of Section 29 Elevation 7203
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Original Signed
V. L. TRAYLOR
Signed _____ Title District Superintendent

Date June 28, 1962 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 24, 1962 Finished drilling May 28, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6830 to 6840 (G) No. 4, from _____ to _____
No. 2, from 6930 to 6950 (G) No. 5, from _____ to _____
No. 3, from 7210 to 7230 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
<u>10-3/4</u>	<u>32.75</u>	<u>8</u>	<u>H-40</u>	<u>810'</u>	<u>Halliburton</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>Surface Pipe</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4</u>	<u>810'</u>	<u>400 s.c.</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 7395 TD feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

Sept 2, 1911, 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

....., Driller Driller
 Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	160	160	Conglomeratic sandstone.
160	290	130	Sandstone, fine to coarse, black carbonaceous shales.
290	760	470	Sandstone, fine to medium, black carbonaceous shales and coal beds.
760	860	100	Siltstone, soft, grey, micaceous, sandstone, friable, fine to medium, coal streaks.
860	960	100	Sandstone, medium to coarse, coal beds and siltstones.
960	1300	340	Siltstone, dark grey, calcareous.
1300	1380	80	Sandstone, friable, medium, silt laminations.
1380	5000	3620	Siltstone and shale, dark grey, slightly calcareous, few sandstone laminations and thin limestone streaks.
5000	6820	1820	Shale, dark grey, silty, calcareous, micaceous, fine interbeds of sand and silt. Shales become fissile and brittle at 5720'.
6820	6900	80	Sandstone, grey to white, fine, glauconitic, slightly friable.
6900	6920	20	Shale, black.
6920	6970	50	Sandstone, fine to medium, friable.
6970	7212	242	Shale, black, silty, massive, hard, grading to fissile hard black calcareous shale.

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
7212	7230	18	Sandstone, fine-medium, gray to buff, some glauconitic.
7230	7310	80	Claystone, gray to grey-green to brown, glauconitic.
7310	7320	10	Sandstone, fine to medium, poorly sorted.
7320	7395	75	Shale, gray to dark gray, green to olive, silty, traces of maroon silty shale at 7370-95'.

T.D 7300

Pace O.L. Co

Sec 29

CSW NW - 3N 25E Daggett

Ralph Rline - Worland Wyoming
F.I. 73225

T.D 7395

top: Bronson 7320

Clarity (Dabota) 7222

Frontier 6818

Baxter 1270

35 sec plug across Dabota - base point
with 35 sec plug across the Frontier - 2 storage
pays one at 4000 25 box 7 one at 2000
25 saf + 25 box across base of
surface pipe 810 10 sat at surface

Call Chuck Clifford Em 23573
Rock Springs

August 16, 1962

Pure Oil Company
Box 700
Worland, Wyoming

Attention: V. L. Traylor

Re: Well No. East Clay Basin USA #1-29
Sec. 29, T. 3 N, R. 25 E.,
Daggett County, Utah

Gentlemen:

According to a memorandum written by Mr. Cicon B. Feight, Executive Director, concerning your telephone conversation for the plugging procedures on the above mentioned well, we note that log tops or sample tops were given.

However, upon checking the Log of Oil or Gas Well, U.S.G.S. Form 9-330, these tops were omitted. If Electric and/or Radioactivity Logs were run on this well, we would appreciate receiving copies and also a list of the formation tops which will enable us to complete our file.

Thank you for your cooperation in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFP:cnp