

Subsequent Report of Abandonment

FILE NOTATIONS			
Entered in NID File	<input checked="" type="checkbox"/>	Checked by Chief	<u>PMB</u>
Entered On S R Sheet	<input type="checkbox"/>	Copy NID to Field Office	<input type="checkbox"/>
Location Map Firmed	<input checked="" type="checkbox"/>	Approval Letter	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>	Disapproval Letter	<input type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>		
COMPLETION DATA:			
Date Well Completed	<u>1-17-66</u>	Location Inspected	<input type="checkbox"/>
OW..... WW..... TA.....		Bond released	<input type="checkbox"/>
GW..... OS..... PA <input checked="" type="checkbox"/>		State of Fee Land	<input type="checkbox"/>
LOGS FILED			
Driller's Log	<u>2-11-66</u>		
Electric Logs (No.)	<u>2</u>		
E..... I..... E-I <input checked="" type="checkbox"/>	GR..... GR-N.....	Micro.....	
Lat..... Mi-L.....	Sonic <u>CL</u>	Others.....	

COMMISSIONERS

B. H. CROFT
CHAIRMAN
C. R. HENDERSON
C. S. THOMSON
M. V. HATCH
H. B. REESE

Daggett



PETROLEUM ENGINEERS

PAUL W. BURCHELL
CHIEF ENGINEER
HARVEY L. COONTS
SALT LAKE CITY

THE STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH 84111

Belco 1-18

EXECUTIVE DIRECTOR
C. B. FEIGHT

[Handwritten initials]

*Dick Wynn - Big Piney Belco
T. D. ~~9115~~ 9115 - Clay Basin Well*

- 1) 8970 - 35 ft - across Dakota*
- 2) 8440 - 35 m - " Frontier*
- 3) 5500 - " - in between Baster & Frontier*
- 4) 2000 - " - also top of Baster*
- 5) 450 - 402 - 1/2 { 1/2 at y surface*

C 426' / 325

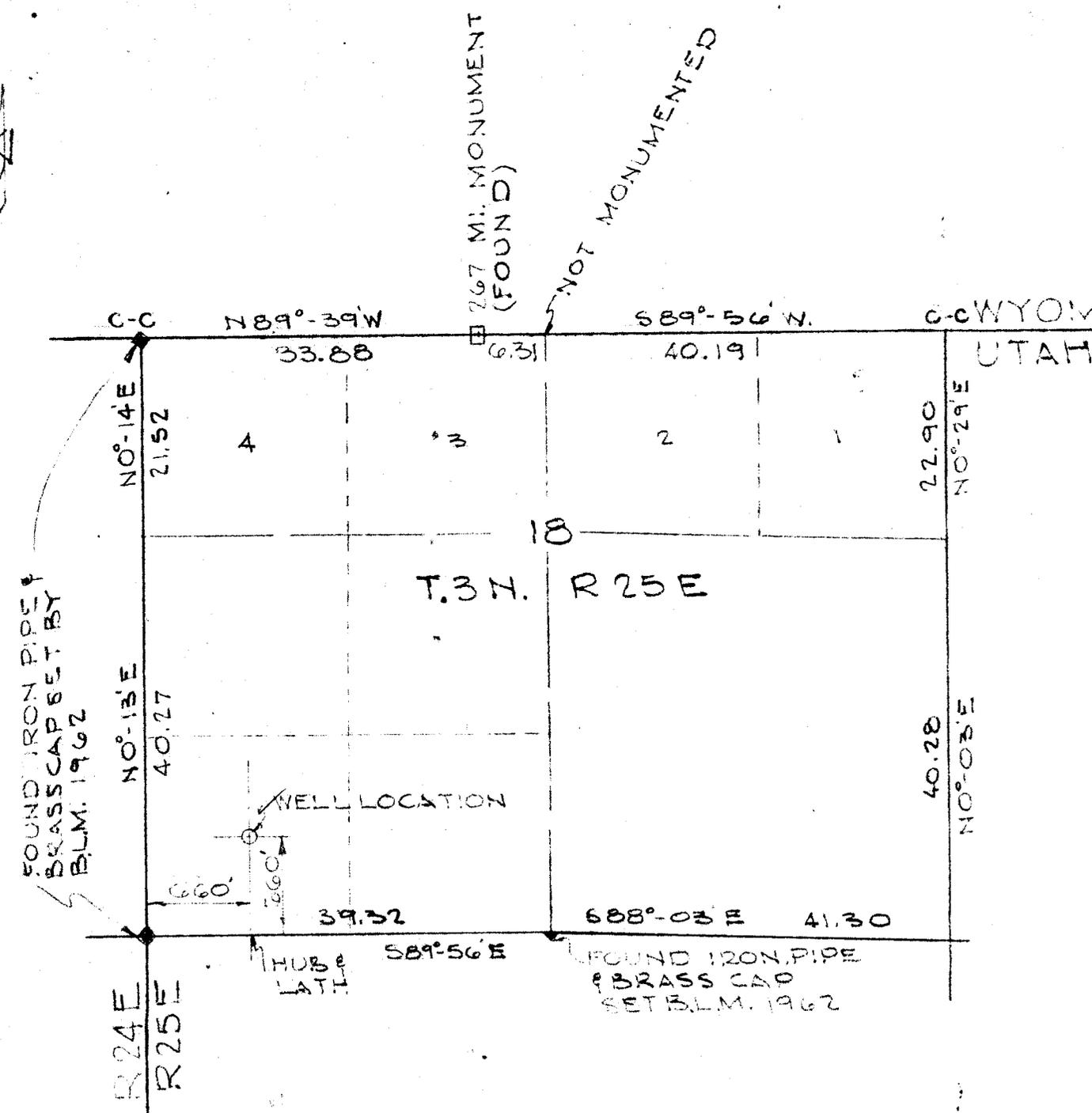
6) 10 ft / marker / mud between all plugs.

no significant water shows or oil or gas

Elec top:

- Dakota - 8938*
- Murray - 8694*
- Frontier - 8410*
- Baster - 2000*
- Mesa Verde - surface*

[Handwritten signature]



ENGINEERS AFFIDAVIT

STATE OF WYOMING } 66
 COUNTY OF SWEETWATER }

I, ALBERT L. NELSON OF ROCK SPRINGS WYOMING HEREBY CERTIFY THAT THIS MAP WAS MADE FROM FIELD NOTES DURING AN ACTUAL SURVEY MADE UNDER MY DIRECT CONTROL ON OCTOBER 21, 1965 AND THAT IT CORRECTLY REPRESENTS THE LOCATION THEREON WITH SECTION MEASUREMENTS BASED ON UN-OFFICIAL RESURVEY PLAT OF T.3N. R.25E.

Albert L. Nelson
 UTAH REG. NO. 2666

DATA

WELL

CLAY BASIN UNIT 1-18
SURVEY AUTHORIZED BY
GEORGE HUGENT

LOCATION

660' FROM THE SOUTH LINE
660' FROM THE WEST LINE
IN THE SW. 1/4, SW. 1/4 SECTION 18, T.3N.,
R.25E. OF THE SALT LAKE MERIDIAN,
DAGGETT COUNTY, UTAH.

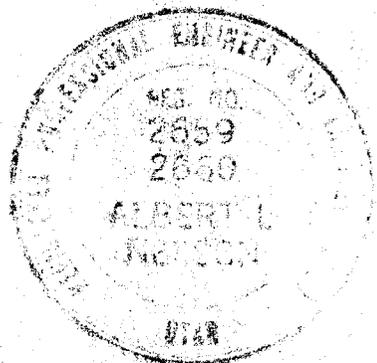
ELEVATION

7454 - BASED ON U.S.G.S. DATUM.
ELEVATION BY DIFFERENTIAL LEVELS
FROM U.S.G.S. BENCH MARK 7309.
ELEVATION ON ON GROUND BEFORE
GRADING.

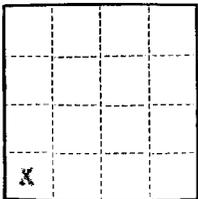
DATE OF SURVEY OCTOBER 21, 1965

REMARKS

WEATHER - CLEAR, WARM & CALM.
SECTION MEASUREMENTS FROM UN-
OFFICIAL PLAT OF T.3N., R.25E. OF
THE SALT LAKE MERIDIAN, ON FILE AT
THE U.S. BLM., UTAH LAND OFFICE,
SALT LAKE CITY, UTAH.



NELSON ENGINEERING ROCK SPRINGS WYO	
RELCO PETROLEUM CORPORATION CLAY BASIN UNIT 1-18	
DRAWN R.J.J.	SCALE 1"=1000'
CHECKED R.J.J.	DATE OCT. 21, 1965
APPROVED A.L.N.	NO. 74-65



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Utah
Lease No. 0146362
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE OR OTHER DATA)

October 25, 1965

Well No. Clay Basin #1-18 is located 1000 ft. from XXXX S line and 660 ft. from XXXX W line of sec. 18

Section 18 IN 25E 6 PM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clay Basin Daggett Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the Natural Ground level above sea level is 7454 ft.

DETAILS OF WORK

(State names of and expected depths to objectives; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

Request permission to drill a 8000' Dakota T. An 11" hole will be drilled to 300' and 8-5/8", 24.0 casing will be cemented to the surface. A 7-7/8" hole will be drilled to total depth and 5 1/2" or 4 1/2" casing will be cemented through potential pay zones. Same equipment and operating procedures will be used.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION
Address P. O. BOX 2
BIG PINEY, WYOMING
By George E. Nugent
Title DISTRICT MANAGER

November 1, 1965

Belco Petroleum Corporation
P. O. Box 250
Big Piney, Wyoming

Re: Notice of Intention to Drill Well
No. Clay Basin #1-18, Sec. 18,
T. 3 N., R. 25 E., Daggett County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah ✓
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if this well has not been spudded-in within said period. ✓

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

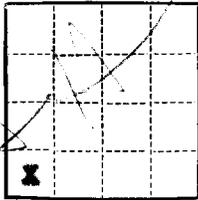
CBF: arh

cc: Rodney Smith, District Engineer
U. S. Geological Survey

(SUBMIT IN TRIPPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. 0146362
Unit _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 17, 1966

Well No. **Clay Basin No. 1-18** is located **640** ft. from **XXXX** **S** line and **640** ft. from **XXXX** **W** line of sec. **18**
Section 18 **3N** **23E** **6th PM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Clay Basin #1 **Daggett** **Utah**
(Field) (County or Subdivision) (State or Territory)

Kelly Bushing
 The elevation of the derrick floor above sea level is **7462** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 11/3/65 Moved in and rigged up.
- 11/9/65 Ran 14 joints of 10-3/4", 32.75#, H-40, casing to 425' EB and cemented with 225 sacks of Regular +3% CeGlg. Cement circulated okay.
- 1/14/66 Drilled a 7-7/8" hole to 9115'. Ran DST #1. Ran IES, Gamma Ray, Sonic with Caliper logs. Will equalize cement abandonment plugs as follows:
 Plug #1: 35 sacks from 8930'- 8815'.
 Plug #2: 35 sacks from 8410'- 8290'.
 Plug #3: 35 sacks from 4300'- 1900'.
 Plug #4: 35 sacks from 2020'- 1900'.
 Plug #5: 40 sacks from 440'- 340'.
 Plug #6: 10 sacks @ the surface.

A standard dry hole marker will be erected at the surface and the location will be cleaned for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **BELCO PETROLEUM CORPORATION**
 Address **P. O. BOX 230**
800 PINEY, WYOMING

Verbal approval given by Paul Butchell.

By **George F. Nugent**
 Title **DISTRICT MANAGER**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
Utah 0146362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Clay Basin

8. FARM OR LEASE NAME
Clay Basin

9. WELL NO.
No. 1-18

10. FIELD AND POOL, OR WILDCAT
Clay Basin

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**Section 18, T3N, R25E
6th PM**

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Belco Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 250 Big Piney, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
660' FSL & 660' FWL Section 18
At top prod. interval reported below
Same
At total depth
Same

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
Daggett

13. STATE
Utah

15. DATE SPUDED **11/6/65**

16. DATE T.D. REACHED **1/13/66**

17. DATE COMPL. (Ready to prod.) **1-13-66**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **7454' KB**

19. ELEV. CASINGHEAD **7454' GL**

20. TOTAL DEPTH, MD & TVD **9115'**

21. PLUG, BACK T.D., MD & TVD _____

22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES, Gamma Ray Sonic w/Calipers Logs

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	425'	15"	255 sx Regular +3% CaCl₂	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in)
P&A

DATE OF TEST _____ HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED George E. Nugent TITLE District Manager DATE 1/17/66

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	NAME	MEAS. DEPTH	TRUE VERT. DEPTH

11 1966

January 18, 1966

Belco Petroleum Corporation
P. O. Box 250
Big Piney, Wyoming 83113

Re: Well No. Clay Basin #1-18
Sec. 18, T. 3 N., R. 25 E.,
Dagget County, Utah

November, December, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosures: Forms

BELCO PETROLEUM CORPORATION
BIG PINEY DISTRICT
JANUARY 20, 1966

CLAY BASIN NO. 1-18 WELL
660' FSL & 660' FWL
Section 18, T3N, R25E
Daggett County, Utah

7454' Ground Level
7466' Kelly Bushing

SAMPLE DESCRIPTION

<u>FROM</u>	<u>TO</u>	<u>LITHOLOGY</u>
<u>BROWNS PARK FORMATION - SPUDDED</u>		
60'	210'	Cong-admix qtz grns, cht, ls & ss, tan, f-crs, ang-rd, uncons, cln
210'	300'	No samples - lost circulation
<u>MESAVERDE TOP - 294' (Log)</u>		
300'	360'	Cly (70%) lt gy, v sft; cly sltst (30%) lt gy, v sft
360'	390'	Slough (80%); sltst & sh (20%) gy, carb in pt, firm, sdy in pt; tr coal
390'	500'	As abv/scat ss, gy, f, sbang-sbrd, cons-lse, fri, scat glauc
500'	520'	Abnt slough (85%); sltst (15%) gy, cly, sl calc, w srt/abnt accy mnrsl; scat coal
520'	580'	Slough (15%); sltst (85%) as abv; tr coal
580'	620'	Ss (100%) gy, slty-vf, sbang-sbrd, w srt, cly filled, sl calc, abnt accy mnrsl
620'	680'	Ss (90%) as abv; sh (10%) lt gn, sil, sft
680'	700'	Ss (50%) as abv; sh (50%) lt gn-lt gy, sil-cly, sft; scat crs, qtz grs
700'	740'	Ss (40%) as abv; sh (55%) as abv/scat rd, sdy sh; abnt crs qtz grs; scat coal
740'	760'	Ss (80%) pred crs qtz grs, ang-rd, uncons; sh (20%) gn-gy/tr rd, firm-sft, cly in pt; tr coal

760'	780'	Ss (35%) as abv; ss (30%) gy, slty-vf, sbang-sbrd, w srt, cly filled, sft, abnt accy mnrls; sh (35%) as abv; tr coal
780'	800'	Ss (70%) gy, as abv; sh (30%) as abv
800'	820'	Ss (50%) as abv; sh (50%) as abv; tr coal
820'	840'	Ss (20%) as abv; sh (20%) as abv; coal (60%)
840'	860'	Ss (20%) gy, slty-vf, sft, cly filled, sl calc, scat accy mnrls, w srt; sh (30%) gy-lt gn/tr rd, slty in pt, sft, cly; coal (50%); scat crs qtz grs
860'	880'	Ss (40%) as abv; sh (30%) as abv; coal (30%); scat crs qtz grs
880'	920'	Ss (30%) as abv; sh (30%) as abv/ scat rd sh; coal (40%); scat crs, qtz grs
920'	940'	No Sample
940'	960'	Ss (25%) lt gy, slty-vf, cly filled, fr srt, sft, mnrl accy mnrls; sh (75%) gy & lt gr, sdy in pt, cly; scat coal
960'	1020'	Ss (40%) as abv; sh (60%) as abv/scat dk gy carb sh; scat dk gy carb sh; scat coal
1020'	1120'	Ss (20%) as abv; sh (40%) lt gr-lt gy as abv; sh (40%) brn-gy brn, slty-sdy, carb, v sl calc; scat coal
1120'	1140'	No Sample
1140'	1180'	Ss (20%) as abv; sh (60%) lt gn-lt gy as abv; sh (40%) brn-gy brn as abv; scat coal
1180'	1360'	Ss (20%) as abv; sh (40%) as abv; sh (40%) as abv; scat coal
1360'	1400'	Ss (25%) lt gy-gy, slty-f, cly filled-cln, ang-sbrd, cons-sft, mnrl accy mnrls, fr srt, sl calc; sh (75%) lt gn-gy/scat dk gy & gy brn, sft-firm, carb in pt; scat coal
1400'	1460'	Ss (15%) as abv; sh (85%) as abv; scat coal
1460'	1560'	Ss (40-50%) lt gy, vf-f, sbang-sbrd, cons, fri, sl cly filled, v calc in pt, fr srt, scat accy mnrls; sh (50-60%) as abv; scat coal
1560'	1620'	Ss (20%) as abv; sh (80%) as abv; scat coal
1620'	1660'	Ss (80%) lt gy-trns, vf-f, sbang-rd, lse-uncons, sl cly-cln, fr srt, mnrl accy mnrls; sh (20%) lt gy-lt gn/abnt gy & gy brn, sft-firm, carb in pt; scat coal
1660'	1740'	Ss (40%) as abv; sh (60%) as abv

1740'	1820'	Ss (25%) lt gy, vf-f, sbang-sbrd, cons-lse, pred cln, fr srt, scat accy mnrls; sh (75%) lt gy-gy/scat gy brn, firm, sdy in pt; scat coal
1820'	1860'	As abv/scat crs qtz grs
1860'	1900'	As abv, no qtz grs
1900'	1960'	Pred sh, m gy-gy brn, sft, sdy-slty, abnt accy mnrls sl carb in pt
1960'	2000'	Sh (70%) as abv; ss (30%) lt gy, vf, sbang-sbrd, cons-lse, cln, fri, mnr accy mnrls
<u>BAXTER TOP - 2018' (Log)</u>		
2000'	2040'	Sh (30%) as abv; ss (70%) as abv
2040'	2100'	Pred sh as abv
2100'	6200'	<u>NO SAMPLE DESCRIPTION - BAXTER SHALE</u>
6200'	6290'	Sh & sltst (95%) dk gy-blk, fis, calc, pred cpct contains orng, Ool mat; ss (5%) lt gy, pred vf-f, w srted, calc, sl fri-fri, carb in pt, tr cht as accy mnrl, NOSCOF
6290'	6400'	Sh & sltst (90%) as abv; ss (10%) as abv, NOSCOF
6400'	6540'	Sh & sltst (95%) as abv; ss (5%) as abv, NOSCOF
6540'	6600'	Sh & sltst (90%) as abv; ss (10%) as abv, NOSCOF
6600'	6660'	Sh & sltst (80%) dk gy, fis, pred cpct, sl calc, Inoceramus, s sh have very s calc, orng incl, maybe fos, slty in pt; ss (20%) lt gy, vf-f, w srted, calc, pred fri, carb in pt, slty, s accy mnrls of cht & glauc, tr loose musc, NOSCOF; coal (tr) slough
6660'	6710'	Sh & sltst (70%) as abv; ss (30%) as abv; NOSCOF
6710'	6760'	Sh & sltst (85%) as abv; ss (15%) as abv, NOSCOF
6760'	6780'	Sh & sltst (90%) as abv; ss (10%) lt gy, vf-f, calc, w srted, sbang-sbrd, sl fri, s accy mnrls - blk cht
6780'	6810'	Sh & sltst (85%) as abv; ss (15%) as abv/s f, sbang, calc, fri, w srted, blk cht & glau as accy mnrls, NOSCOF
6810'	6850'	Sh & sltst (85%) dk gy, pred fis, sl calc-calc, pred cpct, slty in pt, s sh have ool like incl-calc, v s; ss (15%) lt gy, vf-f, sbang-sbrd, calc, sl fri, sltv, tr accy mnrls, n glau, tr calc
6850'	6870'	Sh & sltst (90%) as abv; ss (10%) as abv, NOSCOF

6870' 6920' Sh & siltst (85%) as abv; ss (15%) lt gy, vf, w srted, hd & tt, calc, slty, NOSCOF

6920' 6940' Sh & siltst (80%) as abv; ss (20%) as abv, NOSCOF

6940' 6970' Sh & siltst (90%) as abv; ss (10%) as abv

6970' 7010' Sh & siltst (85%) as abv; ss (15%) lt gy, vf-f, sbang-sbrd, w srted, calc, sl cly, sl fri-fri, NOSCOF, tr accy mnrls

7010' 7100' Sh & siltst (90%) as abv; ss (10%) as abv, NOSCOF

7100' 7120' Slough in 7110'- 7120'; picked up tr flor, looked like D.O. on qtz gn

7120' 7130' Sh & siltst (90%) dk gy, fis, calc, slty in pt, cons, s sh has very s orng, Ool mat foss; ss (10%) lt gy, pred vf-f, w srted, sbang, calc, sl carb, pred hd & tt/ s fri, tr accy mnrls - cht & glau, NOSCOF

7130' 7200' Sh & siltst (95%) as abv; ss (05%) as abv, NOSCOF

7200' 7210' No sample

7210' 7220' Sh & siltst (95%) as abv; ss (5%) lt gy, vf-f, sbang, w srted, sl carb, calc, sl fri- hd & tt, NOSCOF

7220' 7280' Sh & siltst (95%) as abv; ss (5%) as abv

7280' 7320' Sh & siltst (95%) as abv; ss (5%) wh-lt gy, f, sbang, w-srted, calc, sl fri, tr accy mnrls, cht glauc

7320' 7340' Sh & siltst (90%) as abv, Inoceramus; ss (10%) wh-lt gy, vf-f, sbang-sbrd, calc, hd & tt, NOSCOF, tr accy cht

7340' 7360' Sh & siltst (90%) dk gy, bec m fis, calc, cons, slty in pt, contains s Inoceramus; ss (10%) as abv/s Inoceramus

7360' 7370' No sample

7370' 7400' Sh & siltst (85%) as abv; ss (15%) lt gy, vf-f, sbang-sbrd, w srted, calc, tt to sl fri, NOSCOF aprs to be ww

7400' 7440' Sh & siltst (80%) dk gy, fis, calc, sl carb, cons, slty in pt; ss (20%) wh-lt gy, vf-f, sbang-sbrd, calc, carb in pt, sl fri-fri, NOSCOF, coal (tr), bent (tr) brn @ 7430'- 40', tr glau siltst

7440' 7470' Sh & siltst (90%) as abv; ss (10%) as abv, v sl tr glau, NOSCOF

7470' 7540' Sh & siltst (95%) as abv; ss (05%) as abv, pred hd & tt, NOSCOF

7540' 7550' Slough

7550' 7570' Sh & siltst (85%) dk gy, fis, calc, carb in pt, cons, slty in pt; ss (15%) wh-lt gy, vf-f, sbang, w srted, carb in pt, calc, fri-hd & tt, accy mnrils -cht, v sl tr glau, NOSCOF, tr brn & gn bent

7570' 7590' Sh & siltst (80%) as abv; ss (20%) as abv, NOSCOF

7590' 7630' Sh & siltst (90%) as abv/s inoceramus & abnt siltst; ss (10%) lt gy, pred vf-f, sbang, w srted, calc, hd & tt-fri, sl cly, dirty, NOSCOF; tr red-brn-lt gy, bent; calc (tr) orng

7630' 7770' Sh & siltst (95%) dk gy, fis, sl carb, calc, cons, abnt siltst; ss (05%) lt gy, as abv, NOSCOF

7770' 7780' Sh & siltst (85%) as abv; ss (15%) lt gy, vf-f, w srted, carb, pred hd & tt/s sl fri, NOSCOF

7780' 7800' Slough

7800' 7810' Sh & siltst (95%) as abv; ss (5%) as abv, NOSCOF

7810' 7820' Sh & siltst (85%) as abv; s sh has orng Ool like mat; ss (15%) lt gy, vf, sbang-sbrd, w srted, calc, carb, sl cly, sl fri NOSCOF; tr calc

7820' 7890' Sh & siltst (95%) as abv; ss (5%) as abv, NOSCOF

7890' 7910' Sh & siltst (90%) as abv; ss (10%) as abv, NOSCOF

7910' 7920' Slough

7920' 8120' Sh & siltst (95%) as abv; ss (5%) as abv, NOSCOF

8120' 8130' Slough

8130' 8160' Sh & siltst (95%) dk gy, vis, carb in pt, sl calc, pred cons, slty in pt, tr Inoceramus; ss (5%) lt gy-wh, vf-f, sbang-sbrd, w srted, calc, sl fri-fri, sl cly, NOSCOF

8160' 8410' Sh & siltst (100%) as abv; ss (tr) as abv, NOSCOF

8410' 8430' Sh & siltst (97%) dk gy, calc, fis, pred cons, slty in pt; ss (3%) lt gy, vf-f, w srted, calc, sl fri-hd & tt, NOSCOF

FRONTIER TOP - 8410' (Log)

8430' 8440' Sh & siltst (35%) as abv; ss (65%) gy, pred vf-f, pred sbang-sbrd, w srted, v sl calc, w cmted, s glau, dirty/s lt gy-wh, vf, w srted, calc, hd & tt, tr glau, NOSCOF, s bent

84440' 8470' Sh & siltst (60%) as abv; ss (40%) as abv. MPSCPF

8470' 8480' Sh & siltst (80%) as abv; ss (20%) as abv, NOSCOF

8480' 8490' Sh & siltst (85%) as abv; ss (15%) as abv, NOSCOF

8490' 8500' Sh & siltst (70%) as abv; ss (30%) wh, f, sbang-sbrd, w srted, sl fri, n calc, cln, NOSCOF, pred n glau

8500' 8510' Sh & siltst (60%) as abv; ss (40%) as abv, NOSCOF

8510' 8520' Sh & siltst (50%) as abv; ss (50%) as abv

8520' 8530' Sh (30%) as abv; ss (70%) as abv, NOSCOF

8530' 8580' Sh (85%) as abv; ss (15%) as abv, NOSCOF, coal (tr)

8580' 8590' Sh (75%) as abv; ss (25%) wh - buff (stn) vf, sbang, w srted, n calc, sl fri to hd & tt, cln, s gold flor /v p cut; coal (tr)

8590' 8610' Sh & siltst (80%) as abv; ss (20%) as abv/gy, f, sbang, w srted, n calc, sl fri, s glau, sl dirty, NOSCOF (tr of ss abv)

8610' 8620' Slough

8620' 8630' Sh (85%) dk gy, fis, calc, carb in pt, slty in pt, cons; ss (15%) lg gy-wh, vf-m, sbang-sbrd, fr srtg, n calc, s glau, cl fri, NOSCOF, sks on jt calc; coal (tr)

8630' 8680' Sh & siltst (95%) as abv; ss (5%) as abv, NOSCOF/s gy drty f-g, hd & tt calc, s glau; coal (tr) hd; bent (tr) wh @ 8650'
MOWRY TOP AT 8694' (Log)

8680' 8710' Sh & siltst (95%) as abv; ss (5%) as abv, NOSCOF, in 8700'- 8710'
Tr wh Bent (pore)

8710' 8720' Slough

8720' 8740' Sh & siltst (95%) dk gy-blk, fis, calc in pt, sil in pt, portion is a sil aren sh, quite hd; bent, wh, pred hd, flor, pore; ss (5%) wh-by, vf-f, sbrd-sbang, w srted, sl calc, sl fri-pred hd & tt, NOSCOF, accy mnrls of blk cht & glau, slty in pt/ tr c qtz gr

8740' 8810' Sh & siltst (100%) as abv; ss (tr) as abv; wh pore (tr)

8810' 8870' Sh & siltst (100%) as abv but /m siltst, bec less sil; ss (tr)

8870' 8890' Sh & siltst (100%) as abv/s dk brn siltst; ss (tr); bent (tr); in 8880'-8890', tr gilsonite

8890' 8930' Sh & siltst (97%) dk gy-blk, sil, fis, cpct, Inoceramus, n calc, n carb, slty in pt; s brn siltst; ss (03%) wh-ltgy, vf-f, w srted, calc, pred hd & tt, accy mnrls of cht & glau, cly, NOSCOF, pore (tr); gilsonite (tr)

8930' 8940' Sh & siltst (100%) dk gy-blk, sil in pt, calc in pt, carb in pt, fis, slty, cpct, Inoceramus; ss (tr) as abv, NOSCOF; coal (tr); bent (tr)

TOP DAKOTA - 8938' (Log)

8940' 8970' Sh & siltst (97%) as abv bec m slty/incr in siltst; ss (3%) lt gy, vf, w srted, sl fri-fri, calc, carb in pt, slty, accy mnrls of cht, NOSCOF; bent (tr)

8970' 8980' Sh & sltst (90%) as abv; ss (10%) gy, vf-slty, w srted, calc, dirty, sl fri-tt, NOSCOF; bent (tr)

8980' 8990' Sh & sltst (85%) as abv; ss (15%) as abv/s lt gy-wh, vf, w srted, calc, sl carb in pt, sl fri, fr por & perm, fr cln, accy mnrl-cht, NOSCOF

8990' 9010' Sh & sltst (90%) as abv; ss (10%) as abv, pred lt gy-wh, NOSCOF

9010' 9030' Sh & sltst (90%) dk gy-blk-dk brn, calc in pt, carb in pt, abnt, slty mat; ss (10%) gy, pred vf-tr m, fr srtg, calc, sl fri-hd & tt, pred dirty-fr cln/tr wh, v c qtz grs, NOSCOF; coal (tr); calc (tr); bent (tr)

9030' 9050' Sh & sltst (85%) as abv; ss (15%) gy, vf, w srted, calc cmt, sl fri, slty/s wh-cream, f-m, sbang-sbrd, fr srtg, cln, sil cmt, fri-hd & tt, (lrg gr size is fri)

9050' 9080' Sh & sltst (95%) as abv; ss (5%) gy, vf-f, sbang-sbrd, pred fr srtg, calc, dirty, sl fri-hd & tt/s wh, f-g, sbang, w srted, sil cmt, hd & tt, NOSCOF; bent (tr)

9080' 9110' Sh & sltst (90%) as abv; ss (10%) gy, vf-g, sbang, calc, w srted, sl fri-hd & tt, accy mnrl of cht & glau, dirty/s wh, f-g, sbang-sbrd, fri-sl fri, calc, NOSCOF, tr c qtz gr, tr orng-red & yel slty bent

9110' 9115' Sh & sltst (97%) as abv/s gn, tan, red brn, calc, cpct; ss(3%) as abv; NOSCOF

U003 - Utah

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 0146362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clay Basin

9. WELL NO.

Clay Basin #1-18

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 18, T3N, R25E
6th PM

12. COUNTY OR PARISH

Daggett

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

Drilling

2. NAME OF OPERATOR

Belco Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 250 Big Piney, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' FSL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Kelly Bushing - 7462'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/1/66 Drilling at 8647'
1/14/66 Drilled to a total depth of 9115'. Ran Schlumberger IES, Gamma Ray Sonic with Caliper logs.
1/15/66 Attempted to run DST, but packers failed.
1/17/66 Plugged well at 8938'- 8818' with 35 sacks cement.
8410'- 8290' with 35 sacks cement.
4300'- 4180' with 35 sacks cement.
2020'- 1900' with 35 sacks cement.
440'- 340' with 40 sacks cement.
Surface with 10 sacks cement.

Rig released at 4:00 A.M., 1/17/66.

Jan '66

18. I hereby certify that the foregoing is true and correct

SIGNED

George T. Nugent

TITLE

District Manager

DATE

1/20/66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

U066- Utah.

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 0146362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clay Basin

9. WELL NO.

Clay Basin #1-18

10. FIELD AND POOL, OR WILDCAT

Wild Cat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 18, T3N, R25E
6th PM

12. COUNTY OR PARISH 13. STATE

Daggett

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER **Drilling**

2. NAME OF OPERATOR

Belco Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 250 Big Piney, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Kelly Bushing - 7462'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/1/65 Drilling at 4995'.

12/8/65 Ran Schlumberger Directional Logs from 5818' - 425'.

12/21/65 Ran Schlumberger IES Logs from 7894' - 426'.

12/31/65 Drilling at 8638'.

Dec '65

18. I hereby certify that the foregoing is true and correct

SIGNED

Henry F. Nugent

TITLE

District Manager

DATE

1/20/66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

4066 Utah

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 0146362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clay Basin

9. WELL NO.

Clay Basin #1-18

10. FIELD AND POOL, OR WILDCAT

Wild Cat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 18, T3N, R25E
6th PM

12. COUNTY OR PARISH 13. STATE

Daggett

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER **Drilling**

2. NAME OF OPERATOR

Belco Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 250 Big Piney, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Kelly Bushing

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/6/65 Spudded at 8:00 P.M., 11/6/65.

11/9/65 Set 425' of 10-3/4", 32.75#, H-40 Casing and cemented with 325 sacks Regular Cement with 2% CaCl.

11/30/65. Drilling at 4807'

Nov-65

18. I hereby certify that the foregoing is true and correct

SIGNED

George E. Nugent

TITLE

District Manager

DATE

1/20/66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

February 15, 1966

Belco Petroleum Corporation
P. O. Box 250
Big Piney, Wyoming

Re: Well No. Clay Basin #1-18,
Sec. 18, T. 3 N., R. 25 E.,
Daggett County, Utah.

Gentlemen:

We are in receipt of your "Well Completion or recompletion Report and Log" for the above mentioned well. However, we note that Induction Electric Survey and Gamma Ray Sonic with Caliper Logs were run.

We would appreciate it very much if you would forward said logs to this office as soon as possible. Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

SMS

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN 7
(Other instruc
verse side)

CATE*
on re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah 0146362

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER **Dry Hole**

2. NAME OF OPERATOR

Balco Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 250 Big Piney, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface **660' FSL and 660' FWL Section 18**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clay Basin

9. WELL NO.

Clay Basin No. 1-18

10. FIELD AND POOL, OR WILDCAT

Clay Basin

11. SEC. T, R, M., OR BLK. AND SURVEY OR AREA

Section 18, T3N, R25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7462' KB

12. COUNTY OR PARISH

Daguerre

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-16-66 Equalized cement abandonment plugs as follows:

- Plug #1: 35 sacks from 8938' - 8818'
- Plug #2: 35 sacks from 8410' - 8290'
- Plug #3: 35 sacks from 4300' - 4180'
- Plug #4: 35 sacks from 2020' - 1900'
- Plug #5: 40 sacks from 440' - 340'
- Plug #6: 10 sacks at the surface.

A standard dry hole marker has been erected. The location has been cleaned and is ready for inspection.

File
ABB
BML
USGS - 3
SMS - 2

18. I hereby certify that the foregoing is true and correct

SIGNED

George E. Nugent

TITLE

District Manager

DATE

8/1/66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE