

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

| | | |
|--|---|---|
| APPLICATION FOR PERMIT TO DRILL | | 1. WELL NAME and NUMBER Prickly Pear UF 12-14D-12-15 |
| 2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> | | 3. FIELD OR WILDCAT UNDESIGNATED |
| 4. TYPE OF WELL Gas Well Coalbed Methane Well: NO | | 5. UNIT or COMMUNITIZATION AGREEMENT NAME PRICKLY PEAR |
| 6. NAME OF OPERATOR BILL BARRETT CORP | | 7. OPERATOR PHONE 303 312-8164 |
| 8. ADDRESS OF OPERATOR 1099 18th Street Ste 2300, Denver, CO, 80202 | | 9. OPERATOR E-MAIL BHilgers@billbarretcorp.com |
| 10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU65773 | 11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> | |
| 13. NAME OF SURFACE OWNER (if box 12 = 'fee') | | 12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') | | 14. SURFACE OWNER PHONE (if box 12 = 'fee') |
| 17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') | | 16. SURFACE OWNER E-MAIL (if box 12 = 'fee') |
| 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/> | | 19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/> |

| 20. LOCATION OF WELL | FOOTAGES | QTR-QTR | SECTION | TOWNSHIP | RANGE | MERIDIAN |
|---------------------------------|-------------------|---------|---------|----------|--------|----------|
| LOCATION AT SURFACE | 1387 FSL 1252 FWL | NWSW | 14 | 12.0 S | 15.0 E | S |
| Top of Uppermost Producing Zone | 2017 FSL 653 FWL | NWSW | 14 | 12.0 S | 15.0 E | S |
| At Total Depth | 2017 FSL 653 FWL | NWSW | 14 | 12.0 S | 15.0 E | S |

| | | |
|---|--|---|
| 21. COUNTY CARBON | 22. DISTANCE TO NEAREST LEASE LINE (Feet) 620 | 23. NUMBER OF ACRES IN DRILLING UNIT 40 |
| 27. ELEVATION - GROUND LEVEL 7038 | 25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1326 | 26. PROPOSED DEPTH MD: 7704 TVD: 7581 |
| 28. BOND NUMBER WYB000040 | 29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE NINE MILE CANYON | |

Hole, Casing, and Cement Information

| String | Hole Size | Casing Size | Length | Weight | Grade & Thread | Max Mud Wt. | Cement | Sacks | Yield | Weight |
|--------|-----------|-------------|----------|--------|----------------|-------------|---------|-------|-------|--------|
| Cond | 24 | 14 | 0 - 40 | 0.0 | Unknown | 0.0 | No Used | 0 | 0.0 | 0.0 |
| | | | | | | | No Used | 0 | 0.0 | 0.0 |
| Surf | 12.25 | 9.625 | 0 - 1000 | 0.0 | J-55 ST&C | 0.0 | No Used | 0 | 0.0 | 0.0 |
| | | | | | | | No Used | 0 | 0.0 | 0.0 |
| Prod | 8.75 | 4.5 | 0 - 7704 | 0.0 | P-110 LT&C | 0.0 | No Used | 0 | 0.0 | 0.0 |
| | | | | | | | No Used | 0 | 0.0 | 0.0 |

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

| | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER |
| <input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP |

| | | |
|--|--|--|
| NAME Brady Riley | TITLE Permit Analyst | PHONE 303 312-8115 |
| SIGNATURE | DATE 05/03/2012 | EMAIL briley@billbarretcorp.com |
| API NUMBER ASSIGNED 43007503020000 | APPROVAL  Permit Manager | |

DRILLING PROGRAM**BILL BARRETT CORPORATION****Prickly Pear Unit Federal 12-14D-12-15**

NWSW, 1387' FSL, 1252' FWL, Sec. 14, T12S-R15E (surface hole)

NWSW, 2017' FSL, 653' FWL, Sec. 14, T12S-R15E (bottom hole)

Carbon County, Utah

1 – 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

| <u>Formation</u> | <u>Depth – MD</u> | <u>Depth – TVD</u> |
|------------------|-------------------|--------------------|
| Green River | Surface | Surface |
| Wasatch | 2,896.7 | 2,817.0 |
| North Horn | 4,950.1 | 4,827.0 |
| Dark Canyon | 6,710.1 | 6,587.0 |
| Price River | 7,020.1 | 6,897.0 |
| TD | 7,704.1 | 7,581.0 |

PROSPECTIVE PAY: *Members of the Mesaverde formation and Wasatch formation (inclusive of the North Horn) are primary objectives for oil/gas. Any shallow water zones encountered will be adequately protected and reported. All potentially productive hydrocarbon zones will be cemented off.

3. BOP and Pressure Containment Data

| <u>Depth Intervals</u> | <u>BOP Equipment</u> |
|--|---|
| 0 – 1000' | No pressure control required |
| 1000' – TD | 11" 3000# Ram Type BOP 11" 3000# Annular BOP |
| - Drilling spool to accommodate choke and kill lines; | |
| - Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2; | |
| - The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests. | |
| - BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner. | |

Bill Barrett Corporation
 Drilling Program
 Prickly Pear Unit Federal 12-14D-12-15
 Carbon County, Utah

4. Casing Program

| <u>Hole Size</u> | <u>Setting Depth</u> | | <u>Casing Size</u> | <u>Casing Weight</u> | <u>Casing Grade</u> | <u>Thread</u> | <u>Condition</u> |
|----------------------|----------------------|-----------|--------------------|----------------------|-------------------------|---------------|------------------|
| | <u>From</u> | <u>To</u> | | | | | |
| 24" | Surface | 40' | 14" | 65# | | | |
| 12 1/4" | Surface | 1000' | 9 5/8" | 36# | J or K 55 | ST&C | New |
| 8 3/4" and 7 7/8" | Surface | TD' | 4 1/2" | 11.6# | I-100, N-80, P110 | LT&C | New |

Note: BBC will use one of the options of production casing size noted above. Casing grade for each option could be I-100, P-110 or I-80. In addition, the 7 7/8" hole size will begin at the point the bit is changed.

5. Cementing Program

| | |
|--------------------------|---|
| 14" Conductor Casing | Grout cement |
| 9 5/8" Surface Casing | <i>Lead</i> with approximately 170 sx Varicem cement + additives mixed at 12.0 ppg (yield = 2.53 ft ³ /sx). <i>Tail</i> with approximately and 190 sx Halcem cement with additives mixed at 15.8 ppg (yield = 1.16 ft ³ /sx) circulated to surface with 100% excess. |
| 4 1/2" Production Casing | <i>Lead</i> with approximately 310 sx of Halliburton Light Premium cement with additives mixed at 12.5 ppg (yield = 1.96 ft ³ /sx). <i>Tail</i> with approximately 1270 sx of 50/50 Poz cement + additives mixed at 13.4 ppg (yield = 1.45 ft ³ /sk), circulated to ~800' with 15% excess. |

Note: Actual volumes to be calculated from caliper log.

6. Mud Program

| <u>Interval</u> | <u>Weight</u> | <u>Viscosity</u> | <u>Fluid Loss (API filtrate)</u> | <u>Remarks</u> |
|-----------------|---------------|------------------|----------------------------------|-----------------|
| 0 – 40' | 8.3 – 8.6 | 27 – 40 | -- | Native Spud Mud |
| 40' – 1000' | 8.3 – 8.6 | 27 – 40 | 15 cc or less | Native/Gel/Lime |
| 1000' – TD | 8.6 – 9.5 | 38 – 46 | 15 cc or less | LSND/DAP |

Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.

7. Testing, Logging and Core Programs

| | |
|----------|--|
| Cores | None anticipated; |
| Testing | None anticipated; |
| Sampling | 30' to 50' samples; surface casing to TD. Preserve samples all show intervals; |
| Surveys | Run every 1000' and on trips, slope only; |
| Logging | DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface. |

Bill Barrett Corporation
Drilling Program
Prickly Pear Unit Federal 12-14D-12-15
Carbon County, Utah

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3745 psi* and maximum anticipated surface pressure equals approximately 2077 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

9. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. Drilling Schedule

Location Construction: 8/1/12
Spud: 4/1/13
Duration: 10 days drilling time
15 days completion time

Other -Onshore Variances Requested

Use of EFM and Flow Conditioner (Onshore Order No. 5)

Use of an electronic flow meter (EFM) for gas measurement purposes is requested with this application.

Use of a flow conditioner is also being requested (versus straightening vanes). Flow conditioners have been proven to be as or more effective than straightening vanes in conditioning gas for measurement. In addition to their superior conditioning properties, they take up less space (shorter meter runs/smaller footprint), and are less prone to corrosion and dislodging (greater reliability). In the past BBC has experienced straightening vanes becoming dislodged in normal service and compromising their conditioning effectiveness.

Make/Model: CPA 50E

Dimensions: 2" or 3" Flanged conditioners - 16" minimum up to 3 1/2' long x 2" (ID 2.067) OR 24" minimum up to 3 1/2' long x 3" (ID 3.068)

Air Drilling (Onshore Order No. 2)

Air drilling operations will be conducted with the purpose of drilling and setting surface casing with a truck mounted air rig, for all Federal wells located at this pad. Surface casing is approximately 1000'. Bill Barrett Corporation will comply with the following surface air drilling operation requirements:

1. Properly lubricated and maintained diverter system in place of a rotating head. The diverter system forces air and cutting returns to the cuttings pit and is used solely to drill the surface hole. In addition, BBC will use a properly lubricated and maintained rotating head in compliance with OOG No. 2.
2. The Blooie line will discharge at least 100 feet from the wellbore and will be securely anchored.
3. An automatic igniter or continuous pilot light will be installed at the end of the blooie line.
4. Compressors that supply energy to drill the air filled surface hole will be located 100' away from the wellbore and on the opposite side of the blooie line. The compressors will be equipped with 1) emergency kill switch, 2) pressure relief valves 3) spark arresters on the motors.

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: Prickly Pear Unit Federal 12-14D-12-15

Surface Hole Data:

| | |
|----------------|---------|
| Total Depth: | 1,000' |
| Top of Cement: | 0' |
| OD of Hole: | 12.250" |
| OD of Casing: | 9.625" |

Calculated Data:

| | | |
|--------------|-------|-----------------|
| Lead Volume: | 203.6 | ft ³ |
| Lead Fill: | 650' | |
| Tail Volume: | 109.6 | ft ³ |
| Tail Fill: | 350' | |

Cement Data:

| | | |
|-------------|------|---------------------|
| Lead Yield: | 2.53 | ft ³ /sk |
| Tail Yield: | 1.16 | ft ³ /sk |
| % Excess: | 100% | |

Calculated # of Sacks:

| | |
|--------------|-----|
| # SK's Lead: | 170 |
| # SK's Tail: | 190 |

Production Hole Data:

| | |
|----------------|--------|
| Total Depth: | 7,704' |
| Top of Cement: | 800' |
| OD of Hole: | 8.750" |
| OD of Casing: | 4.500" |

Calculated Data:

| | | |
|--------------|--------|-----------------|
| Lead Volume: | 522.1 | ft ³ |
| Lead Fill: | 1,700' | |
| Tail Volume: | 1598.3 | ft ³ |
| Tail Fill: | 5,204' | |

Cement Data:

| | | |
|-------------|------|---------------------|
| Lead Yield: | 1.96 | ft ³ /sk |
| Tail Yield: | 1.45 | ft ³ /sk |
| % Excess: | 15% | |

Calculated # of Sacks:

| | |
|--------------|------|
| # SK's Lead: | 310 |
| # SK's Tail: | 1270 |

| |
|--|
| Prickly Pear Unit Federal 12-14D-12-15 Proposed Cementing Program |
|--|

| <u>Job Recommendation</u> | <u>Surface Casing</u> |
|-------------------------------------|--|
| Lead Cement - (650' - 0') | |
| Varicem™ Cement | Fluid Weight: 12 lbm/gal |
| 0.25 lbm/sk Poly-E-Flake | Slurry Yield: 2.53 ft ³ /sk |
| | Total Mixing Fluid: 14.82 Gal/sk |
| | Top of Fluid: 0' |
| | Calculated Fill: 650' |
| | Volume: 36.25 bbl |
| | Proposed Sacks: 170 sks |
| Tail Cement - (1000' - 650') | |
| Halcem™ System | Fluid Weight: 15.8 lbm/gal |
| 2.0% Calcium Chloride | Slurry Yield: 1.16 ft ³ /sk |
| | Total Mixing Fluid: 4.98 Gal/sk |
| | Top of Fluid: 650' |
| | Calculated Fill: 350' |
| | Volume: 19.52 bbl |
| | Proposed Sacks: 190 sks |

| <u>Job Recommendation</u> | <u>Production Casing</u> |
|--------------------------------------|--|
| Lead Cement - (800' - 2500') | |
| Halliburton Light Premium | Fluid Weight: 12.5 lbm/gal |
| 0.3% Versaset | Slurry Yield: 1.96 ft ³ /sk |
| 0.3% Super CBL | Total Mixing Fluid: 10.48 Gal/sk |
| 0.125 lbm/sk Poly-E-Flake | Top of Fluid: 800' |
| 0.25% Fe-2 | Calculated Fill: 1,700' |
| 0.2% Econolite | Volume: 92.99 bbl |
| | Proposed Sacks: 310 sks |
| Tail Cement - (2500' - 7704') | |
| 50/50 Poz Premium | Fluid Weight: 13.4 lbm/gal |
| 3.0 % KCL | Slurry Yield: 1.45 ft ³ /sk |
| 0.75% Halad®-322 | Total Mixing Fluid: 6.82 Gal/sk |
| 0.2% FWCA | Top of Fluid: 2,500' |
| 0.3% Super CBL | Calculated Fill: 5,204' |
| 0.125 lbm/sk Poly-E-Flake | Volume: 284.65 bbl |
| 1.0 lbm/sk Granulite TR 1/4 | Proposed Sacks: 1270 sks |

T12S, R15E, S.L.B.&M.

BILL BARRETT CORPORATION

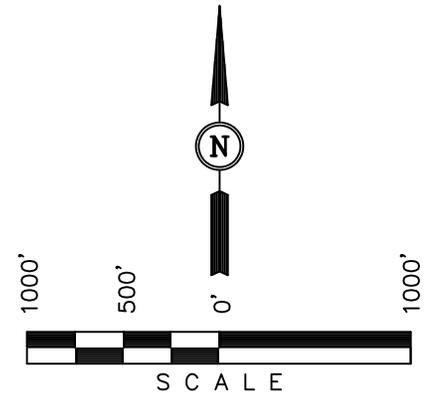
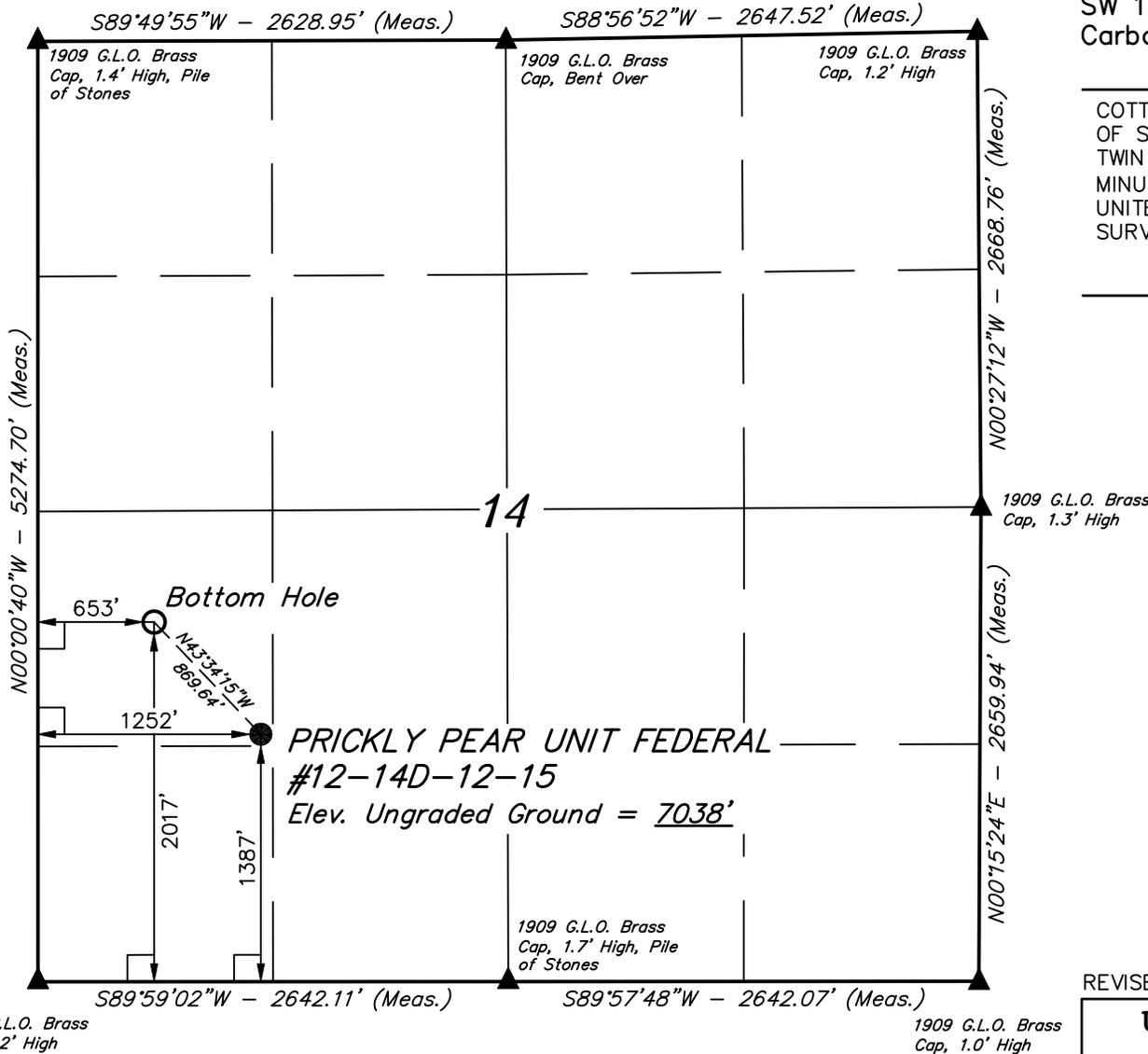
Well location, PRICKLY PEAR UNIT FEDERAL #12-14D-12-15, located as shown in the NW 1/4 SW 1/4 of Section 14, T12S, R15E, S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Bill Barrett
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH
 03-01-12

REVISED: 02-06-12

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

| | |
|--|--|
| NAD 83 (TARGET BOTTOM HOLE) | NAD 83 (SURFACE LOCATION) |
| LATITUDE = 39°46'19.28" (39.772022) | LATITUDE = 39°46'13.06" (39.770294) |
| LONGITUDE = 110°12'40.98" (110.211383) | LONGITUDE = 110°12'33.30" (110.209250) |
| NAD 27 (TARGET BOTTOM HOLE) | NAD 27 (SURFACE LOCATION) |
| LATITUDE = 39°46'19.41" (39.772057) | LATITUDE = 39°46'13.19" (39.770331) |
| LONGITUDE = 110°12'38.42" (110.210674) | LONGITUDE = 110°12'30.74" (110.208539) |
| STATE PLANE NAD 27 | STATE PLANE NAD 27 |
| N: 526632.58 E: 2362380.63 | N: 526011.77 E: 2362989.08 |

| | | |
|-------------------------|----------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 10-18-10 | DATE DRAWN: 12-02-10 |
| PARTY D.R. J.T. C.C. | REFERENCES G.L.O. PLAT | |
| WEATHER COLD | FILE BILL BARRETT CORPORATION | |

RECEIVED: May 03, 2012

BILL BARRETT CORPORATION

PPUF SW 14 PAD

PRICKLY PEAR UNIT FEDERAL #12-14D-12-15, #13A-14D-12-15, #13-14D-12-15,
#11-14D-12-15, #14A-14D-12-15, #14-14D-12-15, #3A-23D-12-15 & #4A-23D-12-15

LOCATED IN CARBON COUNTY, UTAH

SECTION 14, T12S, R15E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

| | | | | | | |
|------------------------|----------------|--------------------|-----------|-----------|-----------|--------------|
| LOCATION PHOTOS | | | 12 | 03 | 10 | PHOTO |
| | | | MONTH | DAY | YEAR | |
| TAKEN BY: D.R. | DRAWN BY: J.J. | REV: 02-16-12 C.I. | | | | |

BILL BARRETT CORPORATION

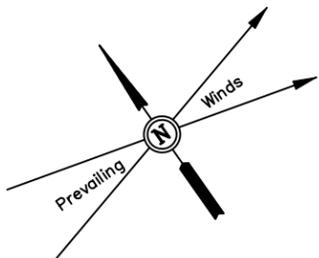
LOCATION LAYOUT FOR

PRICKLY PEAR UNIT FEDERAL SW 14 PAD

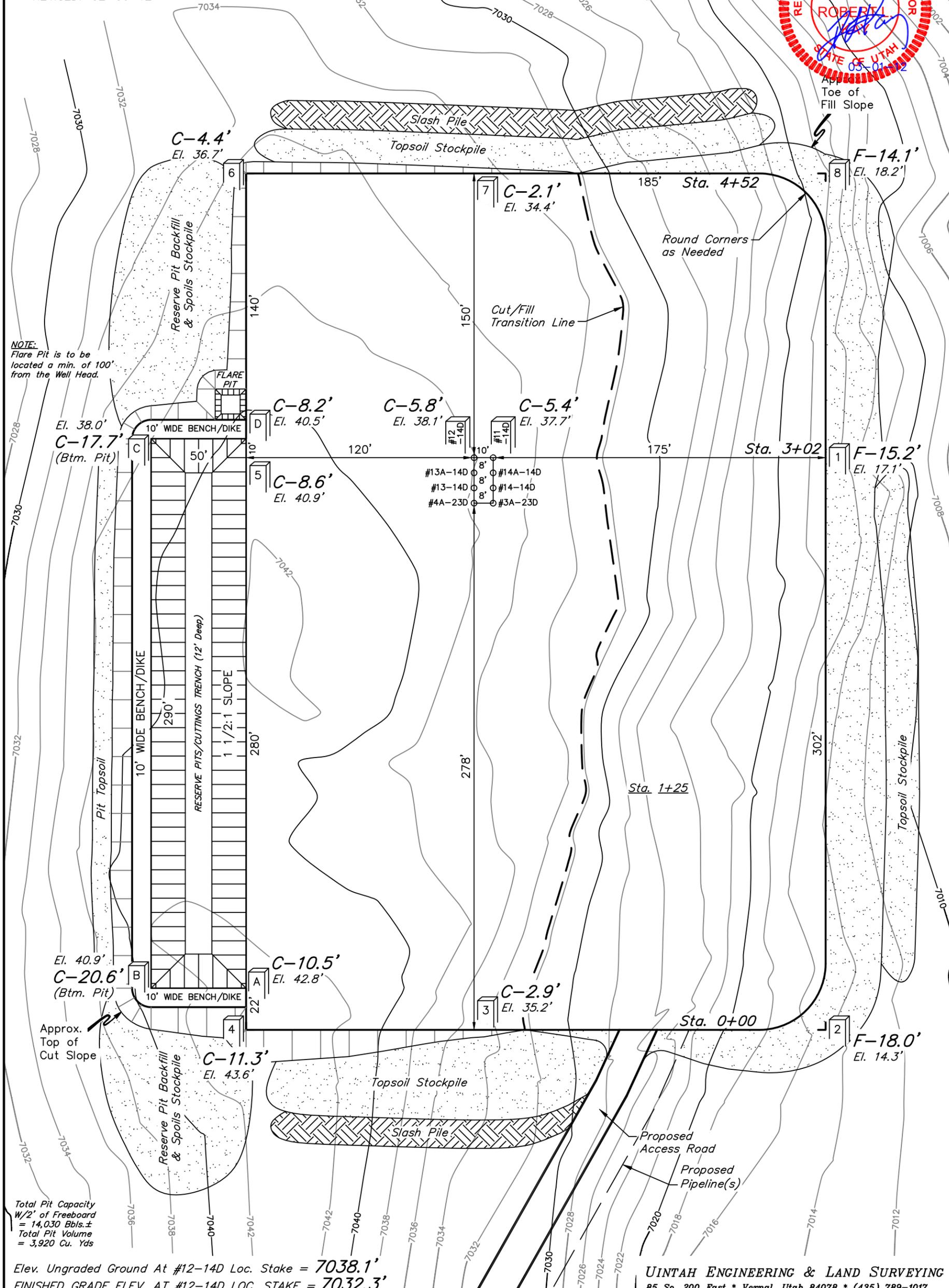
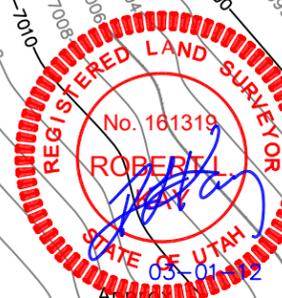
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#13A-14D-12-15, #13-14D-12-15, #11-14D-12-15,
#14A-14D-12-15, #14-14D-12-15, #3A-23D-12-15
& #4A-23D-12-15

SECTION 14, T12S, R15E, S.L.B.&M.
NW 1/4 SW 1/4

FIGURE #1



SCALE: 1" = 50'
DATE: 12-02-10
DRAWN BY: C.C.
REVISED: 06-27-11
REVISED: 02-06-12



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Total Pit Capacity
W/2' of Freeboard
= 14,030 Bbls.±
Total Pit Volume
= 3,920 Cu. Yds

Elev. Ungraded Ground At #12-14D Loc. Stake = 7038.1'
FINISHED GRADE ELEV. AT #12-14D LOC. STAKE = 7032.3'

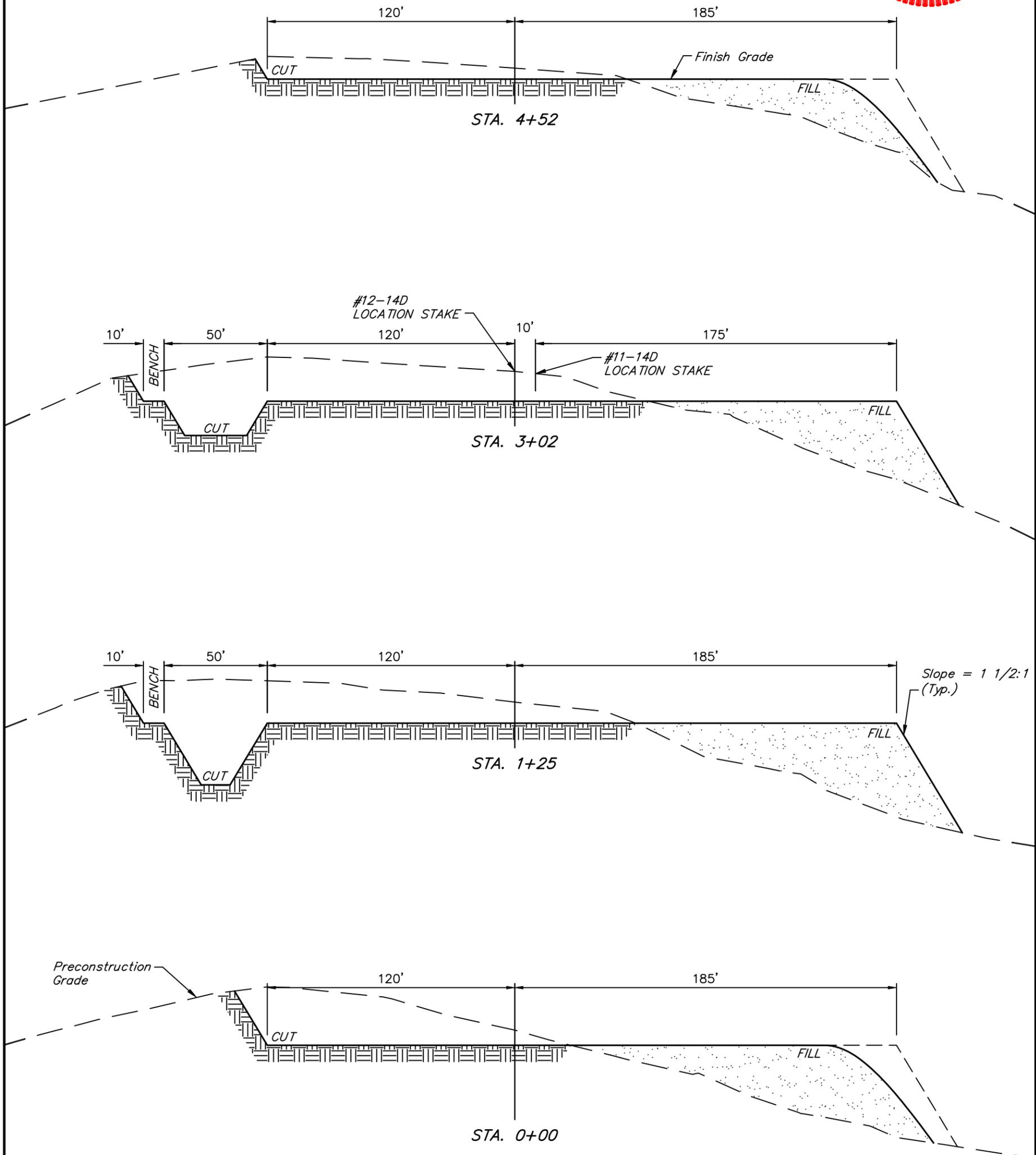
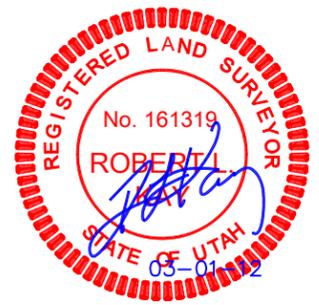
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

BILL BARRETT CORPORATION
TYPICAL CROSS SECTION FOR

FIGURE #2

X-Section Scale
 1" = 20'
 1" = 50'
 DATE: 12-02-10
 DRAWN BY: C.C.
 REVISED: 06-27-11
 REVISED: 02-06-12

PRICKLY PEAR UNIT FEDERAL SW 14 PAD
 PRICKLY PEAR UNIT FEDERAL #12-14D-12-15,
 #13A-14D-12-15, #13-14D-12-15, #11-14D-12-15,
 #14A-14D-12-15, #14-14D-12-15, #3A-23D-12-15
 & #4A-23D-12-15
 SECTION 14, T12S, R15E, S.L.B.&M.
 NW 1/4 SW 1/4



NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

| | | |
|------------------------|---|-----------------------|
| (6") Topsoil Stripping | = | 3,500 Cu. Yds. |
| Remaining Location | = | 25,330 Cu. Yds. |
| TOTAL CUT | = | 28,830 CU.YDS. |
| FILL | = | 23,370 CU.YDS. |

| | | |
|---------------------------------------|---|--------------------------------|
| EXCESS MATERIAL | = | 5,460 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = | 5,460 Cu. Yds. |
| EXCESS UNBALANCE | = | 0 Cu. Yds. |
| | | (After Interim Rehabilitation) |

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BILL BARRETT CORPORATION

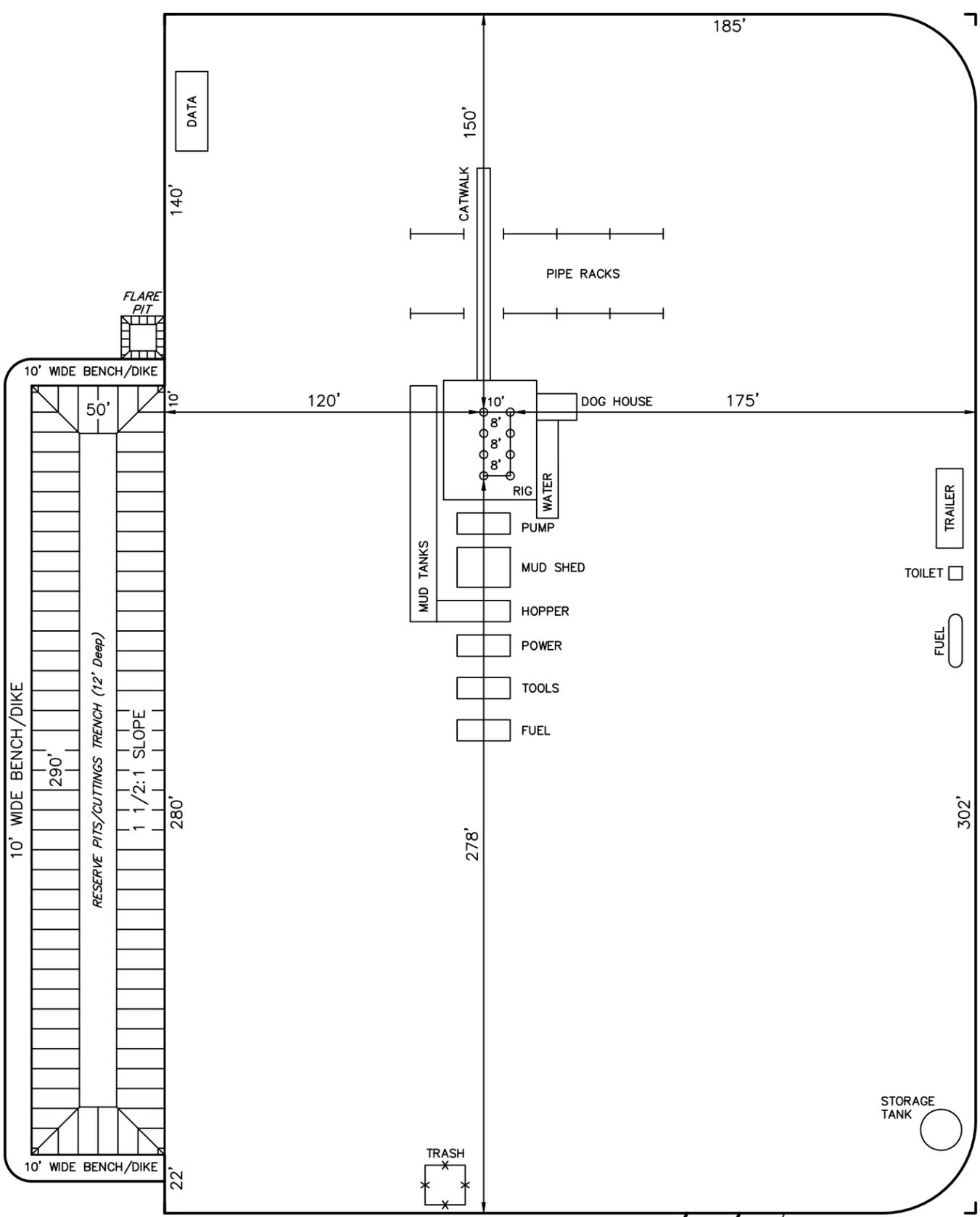
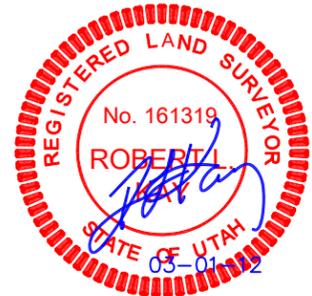
TYPICAL RIG LAYOUT FOR

PRICKLY PEAR UNIT FEDERAL SW 14 PAD
 PRICKLY PEAR UNIT FEDERAL #12-14D-12-15,
 #13A-14D-12-15, #13-14D-12-15, #11-14D-12-15,
 #14A-14D-12-15, #14-14D-12-15, #3A-23D-12-15
 & #4A-23D-12-15
 SECTION 14, T12S, R15E, S.L.B.&M.
 NW 1/4 SW 1/4

FIGURE #3



SCALE: 1" = 50'
 DATE: 12-02-10
 DRAWN BY: C.C.
 REVISED: 02-06-12



Proposed Access Road
 Proposed Pipeline(s)

Total Pit Capacity
 W/2' of Freeboard
 = 14,030 Bbls.±
 Total Pit Volume
 = 3,920 Cu. Yds

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: May 03, 2012

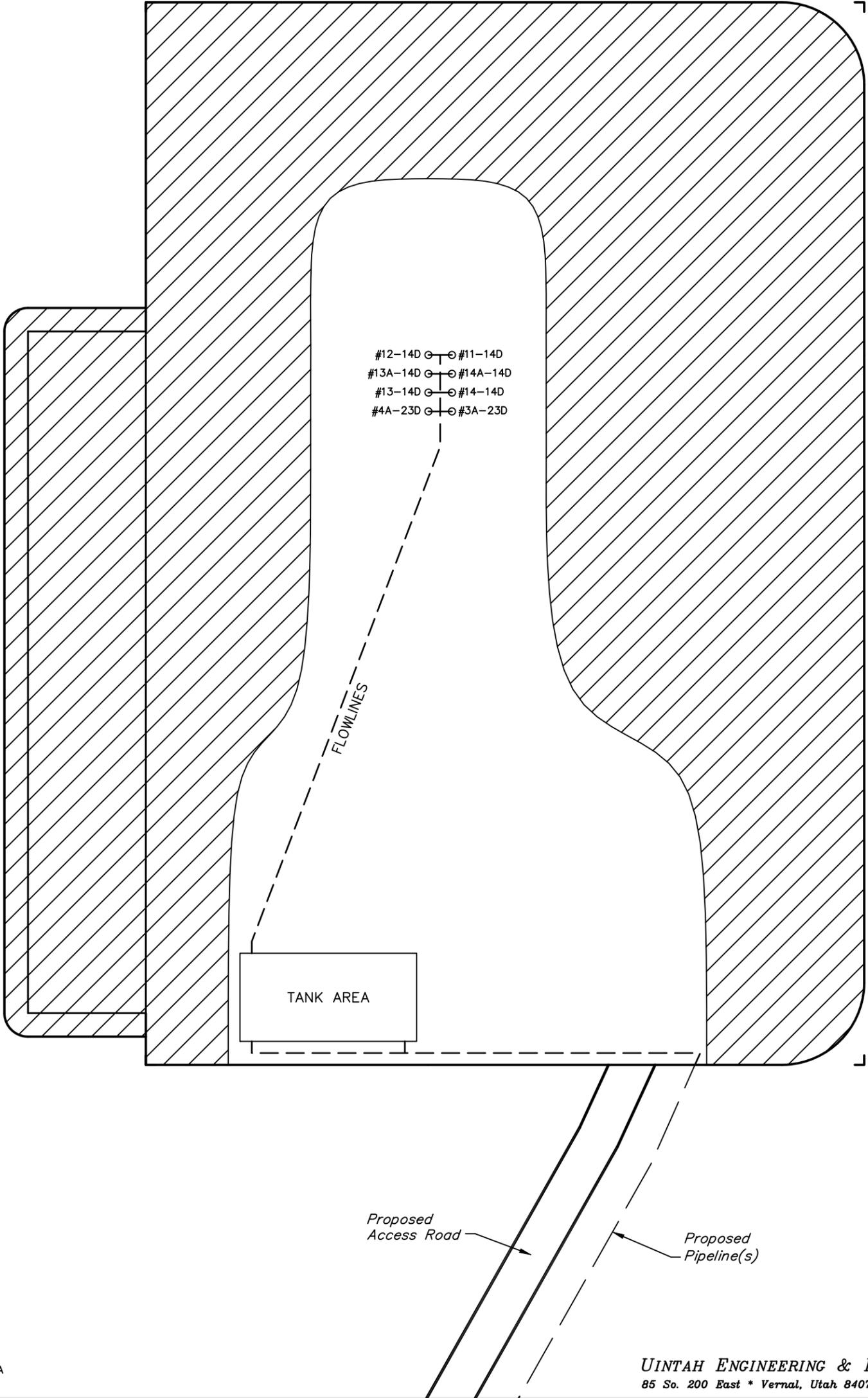
BILL BARRETT CORPORATION
INTERIM RECLAMATION DRAWING FOR

FIGURE #4



PRICKLY PEAR UNIT FEDERAL SW 14 PAD
PRICKLY PEAR UNIT FEDERAL #12-14D-12-15,
#13A-14D-12-15, #13-14D-12-15, #11-14D-12-15,
#14A-14D-12-15, #14-14D-12-15, #3A-23D-12-15
& #4A-23D-12-15
SECTION 14, T12S, R15E, S.L.B.&M.
NW 1/4 SW 1/4

SCALE: 1" = 50'
DATE: 12-02-10
DRAWN BY: C.C.
REVISED: 02-06-12



RECLAIMED AREA

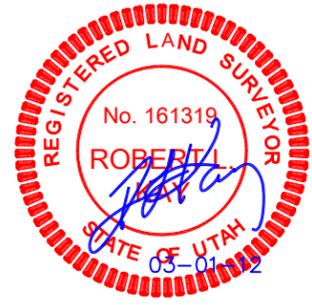
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: May 03, 2012

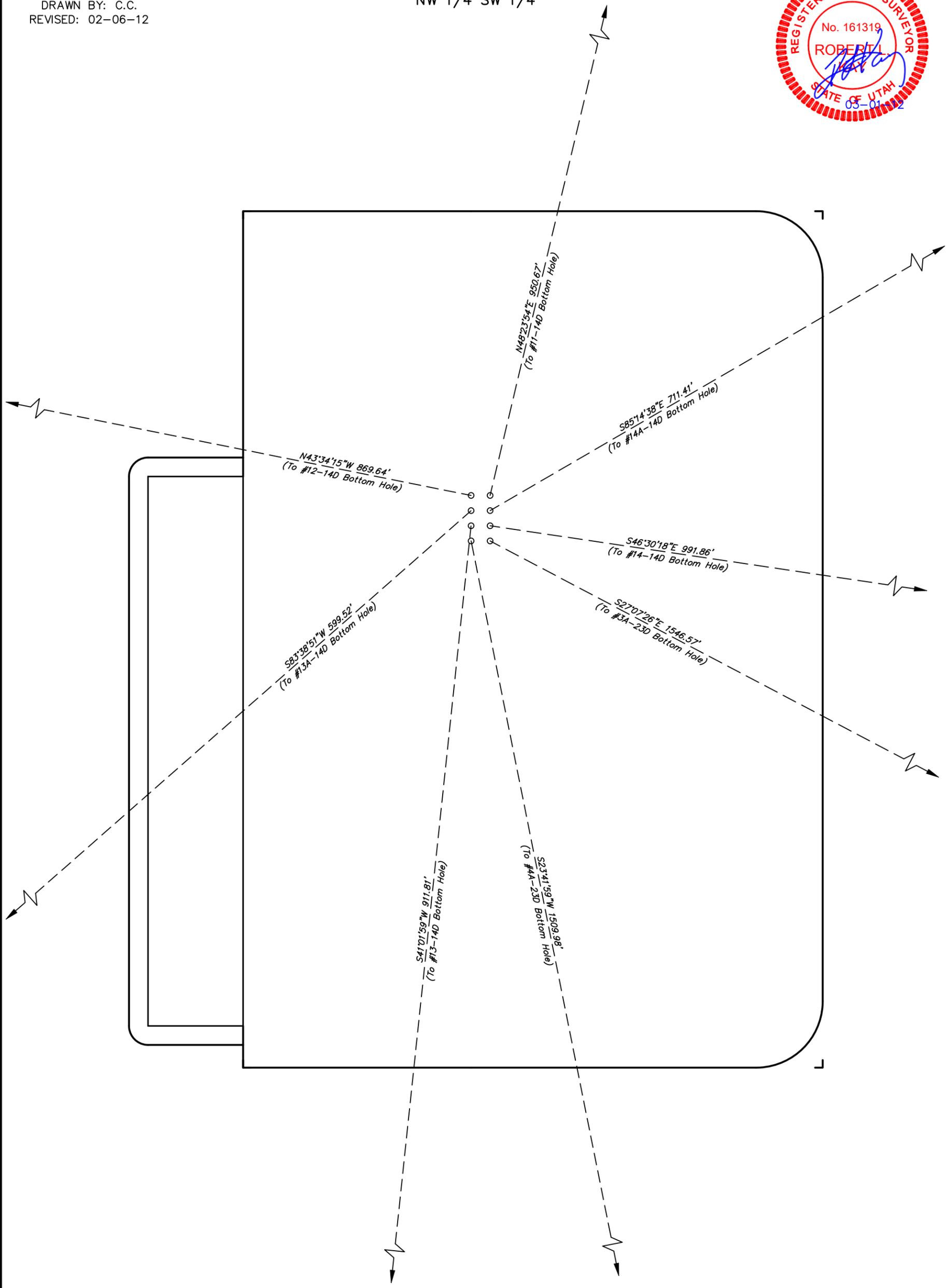
BILL BARRETT CORPORATION
INTERFERENCE DIAGRAM FOR

FIGURE #5

PRICKLY PEAR UNIT FEDERAL SW 14 PAD
PRICKLY PEAR UNIT FEDERAL #12-14D-12-15,
#13A-14D-12-15, #13-14D-12-15, #11-14D-12-15,
#14A-14D-12-15, #14-14D-12-15, #3A-23D-12-15
& #4A-23D-12-15
SECTION 14, T12S, R15E, S.L.B.&M.
NW 1/4 SW 1/4



SCALE: 1" = 50'
DATE: 12-02-10
DRAWN BY: C.C.
REVISED: 02-06-12



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

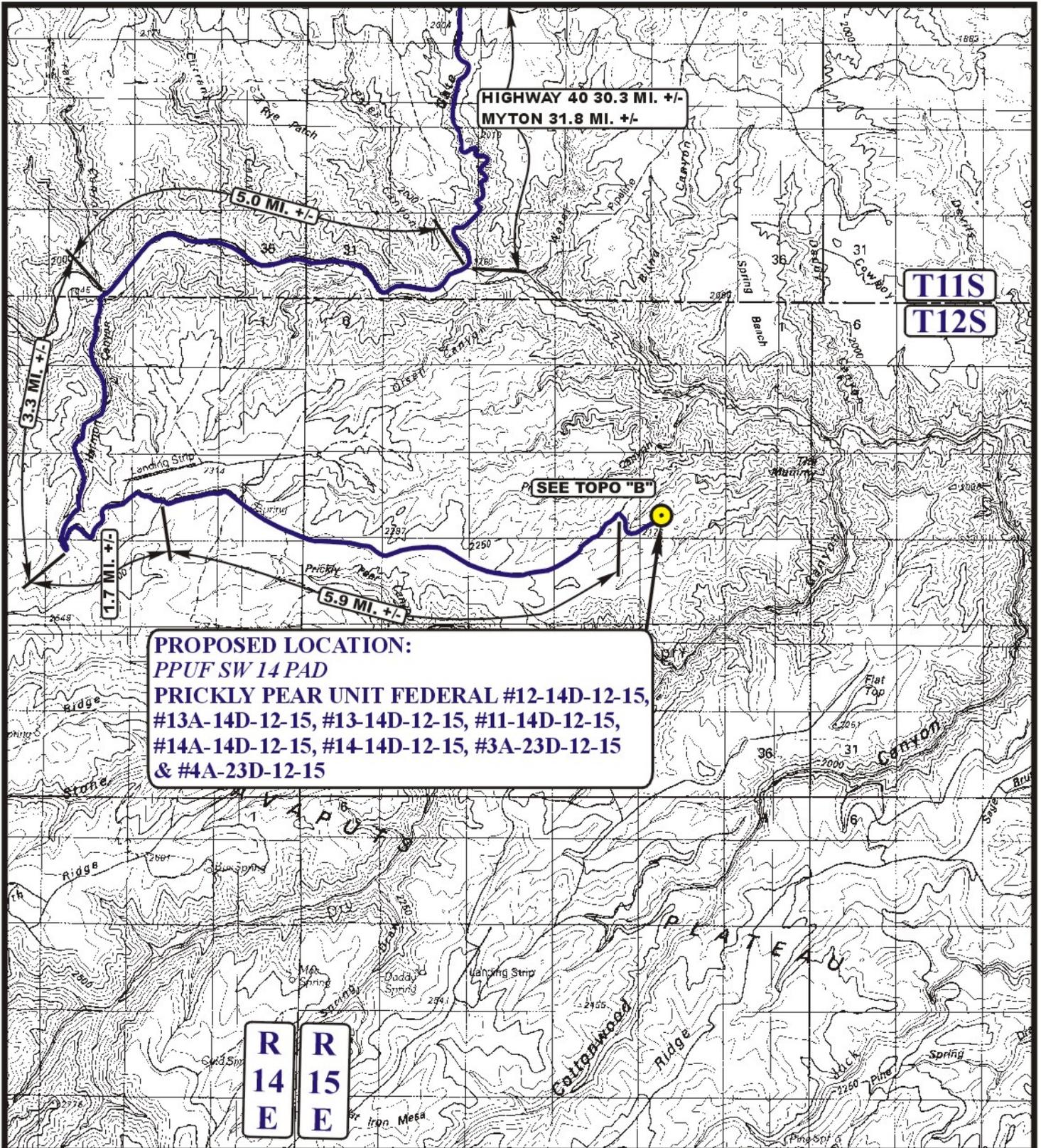
RECEIVED: May 03, 2012

BILL BARRETT CORPORATION
PPUF SW 14 PAD

**PRICKLY PEAR UNIT FEDERAL #12-14D-12-15,
#13A-14D-12-15, #13-14D-12-15, #11-14D-12-15,
#14A-14D-12-15, #14-14D-12-15,
#3A-23D-12-15 & #4A-23D-12-15
SECTION 14, T12S, R15E, S.L.B.&M.**

PROCEED IN A SOUTHWESTERLY DIRECTION FROM MYTON, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 28.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 5.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 50' TO THE EXISTING SE 15 PAD AND THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 3,130' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM MYTON, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.3 MILES.



PROPOSED LOCATION:
PPUF SW 14 PAD
PRICKLY PEAR UNIT FEDERAL #12-14D-12-15,
#13A-14D-12-15, #13-14D-12-15, #11-14D-12-15,
#14A-14D-12-15, #14-14D-12-15, #3A-23D-12-15
& #4A-23D-12-15

R
14
E

R
15
E

LEGEND:

PROPOSED LOCATION

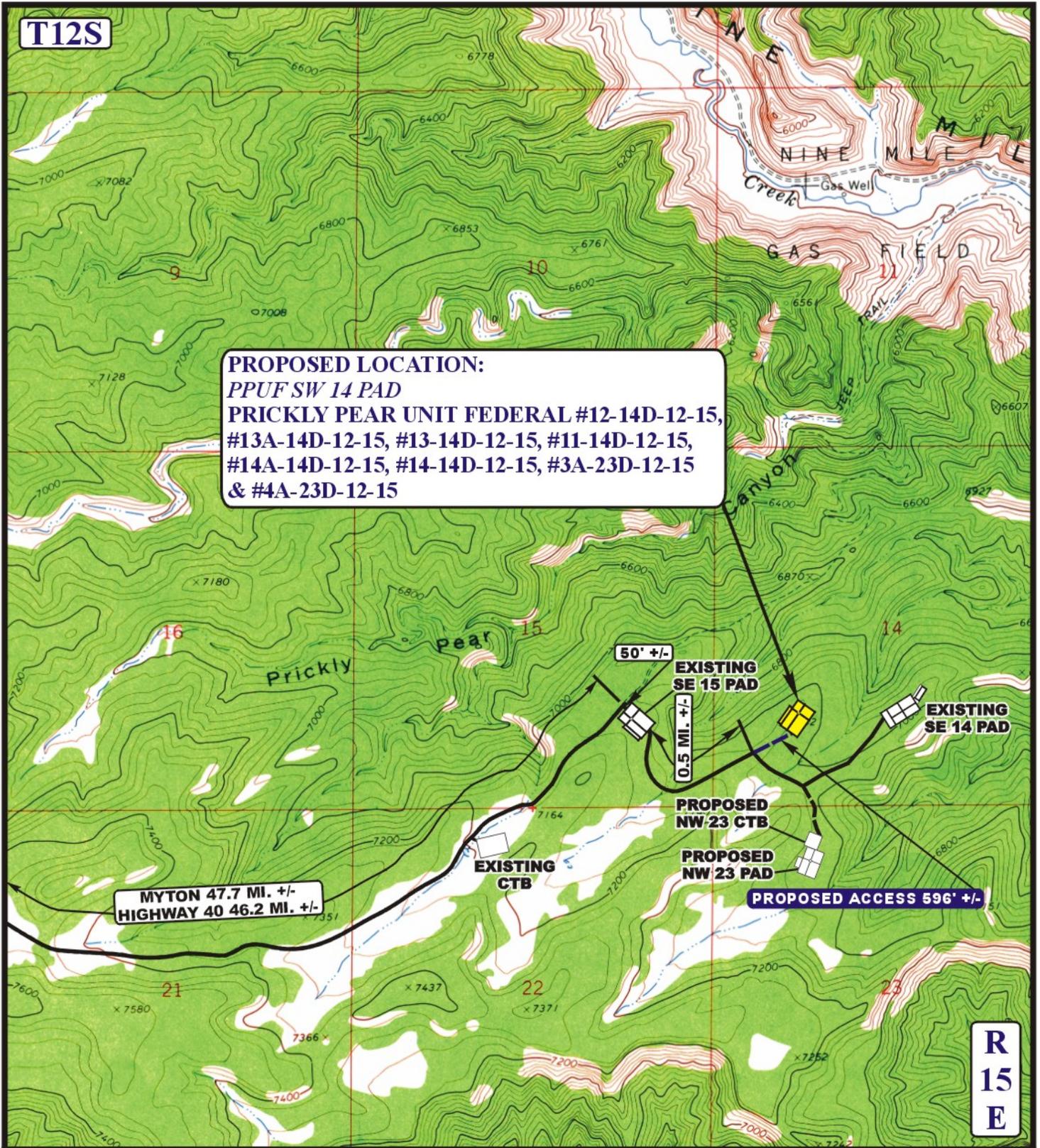


BILL BARRETT CORPORATION

PPUF SW 14 PAD
 PRICKLY PEAR UNIT FEDERAL #12-14D-12-15,
 #13A-14D-12-15, #13-14D-12-15, #11-14D-12-15, #14A-14D-12-15,
 #14-14D-12-15, #3A-23D-12-15 & #4A-23D-12-15
 SECTION 14, T12S, R15E, S.L.B.&M.
 NW1/4 SW1/4

U E I S **Utah Engineering & Land Surveying**
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **12 03 10**
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: J.J. REV: 02-16-12 C.I. **TOPO**



PROPOSED LOCATION:
 PPUF SW 14 PAD
 PRICKLY PEAR UNIT FEDERAL #12-14D-12-15,
 #13A-14D-12-15, #13-14D-12-15, #11-14D-12-15,
 #14A-14D-12-15, #14-14D-12-15, #3A-23D-12-15
 & #4A-23D-12-15

MYTON 47.7 MI. +/-
 HIGHWAY 40 46.2 MI. +/-

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- 18" CMP REQUIRED

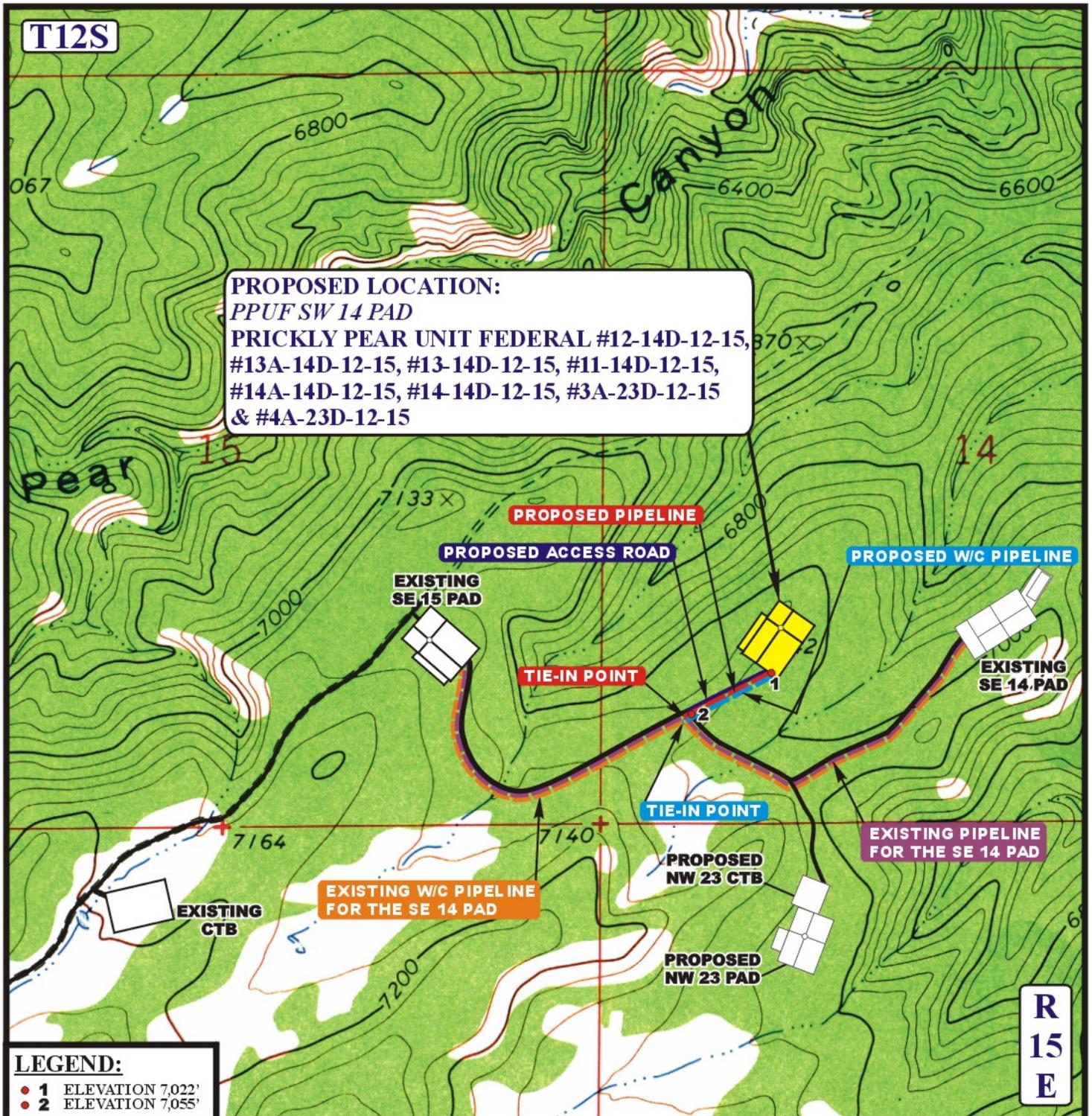
BILL BARRETT CORPORATION

PPUF SW 14 PAD
 PRICKLY PEAR UNIT FEDERAL #12-14D-12-15,
 #13A-14D-12-15, #13-14D-12-15, #11-14D-12-15, #14A-14D-12-15,
 #14-14D-12-15, #3A-23D-12-15 & #4A-23D-12-15
 SECTION 14, T12S, R15E, S.L.B.&M.
 NW1/4 SW1/4

U&L S Utah Engineering & Land Surveying
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TOPOGRAPHIC MAP 12 03 10
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.J. REV: 03-09-12 C.I. **B TOPO**



LEGEND:
 ● 1 ELEVATION 7,022'
 ● 2 ELEVATION 7,055'

APPROXIMATE TOTAL W/C PIPELINE DISTANCE = 620' +/-

APPROXIMATE TOTAL PIPELINE DISTANCE = 620' +/-

LEGEND:
 — PROPOSED ACCESS ROAD
 — EXISTING PIPELINE
 - - - PROPOSED PIPELINE
 - - - PROPOSED W/C PIPELINE

BILL BARRETT CORPORATION

PPUF SW 14 PAD
 PRICKLY PEAR UNIT FEDERAL #12-14D-12-15,
 #13A-14D-12-15, #13-14D-12-15, #11-14D-12-15, #14A-14D-12-15,
 #14-14D-12-15, #3A-23D-12-15 & #4A-23D-12-15
 SECTION 14, T12S, R15E, S.L.B.&M.
 NW1/4 SW1/4



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

12 03 10
 MONTH DAY YEAR



SCALE: 1" = 1000' DRAWN BY: J.J. REV: 03-09-12 C.I.

BILL BARRETT CORP

CARBON COUNTY, UT (NAD 27)

PR PR SW 14 Pad

Prickly Pear 12-14D-12-15

Wellbore #1

Plan: Design #1 JO

Standard Planning Report

01 May, 2012

Bill Barrett Corp
Planning Report

| | | | |
|------------------|----------------------------|-------------------------------------|------------------------------------|
| Database: | Compass | Local Co-ordinate Reference: | Well Prickly Pear 12-14D-12-15 |
| Company: | BILL BARRETT CORP | TVD Reference: | KB @ 7054.0ft (Original Well Elev) |
| Project: | CARBON COUNTY, UT (NAD 27) | MD Reference: | KB @ 7054.0ft (Original Well Elev) |
| Site: | PR PR SW 14 Pad | North Reference: | True |
| Well: | Prickly Pear 12-14D-12-15 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | Wellbore #1 | | |
| Design: | Design #1 JO | | |

| | | | |
|--------------------|--------------------------------------|----------------------|-----------------------------|
| Project | CARBON COUNTY, UT (NAD 27) | | |
| Map System: | US State Plane 1927 (Exact solution) | System Datum: | Ground Level |
| Geo Datum: | NAD 1927 (NADCON CONUS) | | |
| Map Zone: | Utah Central 4302 | | Using geodetic scale factor |

| | | | | | |
|------------------------------|-----------------|---------------------|-----------------|--------------------------|-------------------|
| Site | PR PR SW 14 Pad | | | | |
| Site Position: | | Northing: | 525,998.71 ft | Latitude: | 39° 46' 13.058 N |
| From: | Lat/Long | Easting: | 2,362,989.44 ft | Longitude: | 110° 12' 30.740 W |
| Position Uncertainty: | 0.0 ft | Slot Radius: | " | Grid Convergence: | 0.83 ° |

| | | | | | | |
|-----------------------------|---------------------------|---------|----------------------------|-----------------|----------------------|-------------------|
| Well | Prickly Pear 12-14D-12-15 | | | | | |
| Well Position | +N-S | 13.5 ft | Northing: | 526,012.17 ft | Latitude: | 39° 46' 13.191 N |
| | +E-W | 0.0 ft | Easting: | 2,362,989.24 ft | Longitude: | 110° 12' 30.740 W |
| Position Uncertainty | | 0.0 ft | Wellhead Elevation: | ft | Ground Level: | 7,032.0 ft |

| | | | | | |
|------------------|-------------------|--------------------|------------------------|----------------------|----------------------------|
| Wellbore | Wellbore #1 | | | | |
| Magnetics | Model Name | Sample Date | Declination (°) | Dip Angle (°) | Field Strength (nT) |
| | IGRF2010 | 5/1/2012 | 11.22 | 65.52 | 52,000 |

| | | | | |
|--------------------------|------------------------------|------------------|----------------------|----------------------|
| Design | Design #1 JO | | | |
| Audit Notes: | | | | |
| Version: | Phase: | PLAN | Tie On Depth: | 0.0 |
| Vertical Section: | Depth From (TVD) (ft) | +N-S (ft) | +E-W (ft) | Direction (°) |
| | 0.0 | 0.0 | 0.0 | 316.33 |

| Plan Sections | | | | | | | | | | |
|----------------------|-----------------|-------------|---------------------|-----------|-----------|-----------------------|----------------------|---------------------|---------|-------------|
| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N-S (ft) | +E-W (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) | TFO (°) | Target |
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 1,000.0 | 0.00 | 0.00 | 1,000.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 1,784.3 | 19.61 | 316.33 | 1,769.1 | 96.1 | -91.8 | 2.50 | 2.50 | 0.00 | 316.33 | |
| 2,988.3 | 19.61 | 316.33 | 2,903.2 | 388.4 | -370.7 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4,949.1 | 0.00 | 0.00 | 4,826.0 | 628.7 | -600.1 | 1.00 | -1.00 | 0.00 | 180.00 | |
| 7,705.1 | 0.00 | 0.00 | 7,582.0 | 628.7 | -600.1 | 0.00 | 0.00 | 0.00 | 0.00 | PRPR 12-14D |

Bill Barrett Corp
Planning Report

| | | | |
|------------------|----------------------------|-------------------------------------|------------------------------------|
| Database: | Compass | Local Co-ordinate Reference: | Well Prickly Pear 12-14D-12-15 |
| Company: | BILL BARRETT CORP | TVD Reference: | KB @ 7054.0ft (Original Well Elev) |
| Project: | CARBON COUNTY, UT (NAD 27) | MD Reference: | KB @ 7054.0ft (Original Well Elev) |
| Site: | PR PR SW 14 Pad | North Reference: | True |
| Well: | Prickly Pear 12-14D-12-15 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | Wellbore #1 | | |
| Design: | Design #1 JO | | |

| Planned Survey | | | | | | | | | |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 100.0 | 0.00 | 0.00 | 100.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 200.0 | 0.00 | 0.00 | 200.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 300.0 | 0.00 | 0.00 | 300.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 400.0 | 0.00 | 0.00 | 400.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 500.0 | 0.00 | 0.00 | 500.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 600.0 | 0.00 | 0.00 | 600.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 700.0 | 0.00 | 0.00 | 700.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 800.0 | 0.00 | 0.00 | 800.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 900.0 | 0.00 | 0.00 | 900.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 1,000.0 | 0.00 | 0.00 | 1,000.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 1,100.0 | 2.50 | 316.33 | 1,100.0 | 1.6 | -1.5 | 2.2 | 2.50 | 2.50 | 0.00 |
| 1,200.0 | 5.00 | 316.33 | 1,199.7 | 6.3 | -6.0 | 8.7 | 2.50 | 2.50 | 0.00 |
| 1,300.0 | 7.50 | 316.33 | 1,299.1 | 14.2 | -13.5 | 19.6 | 2.50 | 2.50 | 0.00 |
| 1,400.0 | 10.00 | 316.33 | 1,398.0 | 25.2 | -24.0 | 34.8 | 2.50 | 2.50 | 0.00 |
| 1,500.0 | 12.50 | 316.33 | 1,496.0 | 39.3 | -37.5 | 54.3 | 2.50 | 2.50 | 0.00 |
| 1,600.0 | 15.00 | 316.33 | 1,593.2 | 56.5 | -53.9 | 78.1 | 2.50 | 2.50 | 0.00 |
| 1,700.0 | 17.50 | 316.33 | 1,689.2 | 76.7 | -73.2 | 106.1 | 2.50 | 2.50 | 0.00 |
| 1,784.3 | 19.61 | 316.33 | 1,769.1 | 96.1 | -91.8 | 132.9 | 2.50 | 2.50 | 0.00 |
| 1,800.0 | 19.61 | 316.33 | 1,783.9 | 99.9 | -95.4 | 138.2 | 0.00 | 0.00 | 0.00 |
| 1,900.0 | 19.61 | 316.33 | 1,878.1 | 124.2 | -118.6 | 171.7 | 0.00 | 0.00 | 0.00 |
| 2,000.0 | 19.61 | 316.33 | 1,972.3 | 148.5 | -141.7 | 205.3 | 0.00 | 0.00 | 0.00 |
| 2,100.0 | 19.61 | 316.33 | 2,066.5 | 172.8 | -164.9 | 238.8 | 0.00 | 0.00 | 0.00 |
| 2,200.0 | 19.61 | 316.33 | 2,160.7 | 197.0 | -188.1 | 272.4 | 0.00 | 0.00 | 0.00 |
| 2,300.0 | 19.61 | 316.33 | 2,254.9 | 221.3 | -211.3 | 306.0 | 0.00 | 0.00 | 0.00 |
| 2,400.0 | 19.61 | 316.33 | 2,349.1 | 245.6 | -234.4 | 339.5 | 0.00 | 0.00 | 0.00 |
| 2,500.0 | 19.61 | 316.33 | 2,443.3 | 269.9 | -257.6 | 373.1 | 0.00 | 0.00 | 0.00 |
| 2,600.0 | 19.61 | 316.33 | 2,537.5 | 294.1 | -280.8 | 406.6 | 0.00 | 0.00 | 0.00 |
| 2,700.0 | 19.61 | 316.33 | 2,631.7 | 318.4 | -303.9 | 440.2 | 0.00 | 0.00 | 0.00 |
| 2,800.0 | 19.61 | 316.33 | 2,725.9 | 342.7 | -327.1 | 473.7 | 0.00 | 0.00 | 0.00 |
| 2,896.7 | 19.61 | 316.33 | 2,817.0 | 366.2 | -349.5 | 506.2 | 0.00 | 0.00 | 0.00 |
| Wasatch | | | | | | | | | |
| 2,900.0 | 19.61 | 316.33 | 2,820.1 | 367.0 | -350.3 | 507.3 | 0.00 | 0.00 | 0.00 |
| 2,988.3 | 19.61 | 316.33 | 2,903.2 | 388.4 | -370.7 | 536.9 | 0.00 | 0.00 | 0.00 |
| 3,000.0 | 19.49 | 316.33 | 2,914.3 | 391.2 | -373.4 | 540.9 | 1.00 | -1.00 | 0.00 |
| 3,100.0 | 18.49 | 316.33 | 3,008.8 | 414.8 | -395.9 | 573.4 | 1.00 | -1.00 | 0.00 |
| 3,200.0 | 17.49 | 316.33 | 3,104.0 | 437.1 | -417.2 | 604.3 | 1.00 | -1.00 | 0.00 |
| 3,300.0 | 16.49 | 316.33 | 3,199.6 | 458.3 | -437.4 | 633.5 | 1.00 | -1.00 | 0.00 |
| 3,400.0 | 15.49 | 316.33 | 3,295.7 | 478.2 | -456.4 | 661.1 | 1.00 | -1.00 | 0.00 |
| 3,500.0 | 14.49 | 316.33 | 3,392.3 | 496.9 | -474.3 | 686.9 | 1.00 | -1.00 | 0.00 |
| 3,600.0 | 13.49 | 316.33 | 3,489.3 | 514.4 | -491.0 | 711.1 | 1.00 | -1.00 | 0.00 |
| 3,700.0 | 12.49 | 316.33 | 3,586.8 | 530.6 | -506.5 | 733.6 | 1.00 | -1.00 | 0.00 |
| 3,800.0 | 11.49 | 316.33 | 3,684.6 | 545.7 | -520.9 | 754.3 | 1.00 | -1.00 | 0.00 |
| 3,900.0 | 10.49 | 316.33 | 3,782.8 | 559.5 | -534.0 | 773.4 | 1.00 | -1.00 | 0.00 |
| 4,000.0 | 9.49 | 316.33 | 3,881.2 | 572.0 | -546.0 | 790.8 | 1.00 | -1.00 | 0.00 |
| 4,100.0 | 8.49 | 316.33 | 3,980.0 | 583.3 | -556.8 | 806.4 | 1.00 | -1.00 | 0.00 |
| 4,200.0 | 7.49 | 316.33 | 4,079.0 | 593.4 | -566.4 | 820.3 | 1.00 | -1.00 | 0.00 |
| 4,300.0 | 6.49 | 316.33 | 4,178.3 | 602.2 | -574.8 | 832.5 | 1.00 | -1.00 | 0.00 |
| 4,400.0 | 5.49 | 316.33 | 4,277.8 | 609.7 | -582.0 | 842.9 | 1.00 | -1.00 | 0.00 |
| 4,500.0 | 4.49 | 316.33 | 4,377.4 | 616.0 | -588.0 | 851.6 | 1.00 | -1.00 | 0.00 |
| 4,600.0 | 3.49 | 316.33 | 4,477.1 | 621.0 | -592.8 | 858.6 | 1.00 | -1.00 | 0.00 |
| 4,700.0 | 2.49 | 316.33 | 4,577.0 | 624.8 | -596.4 | 863.8 | 1.00 | -1.00 | 0.00 |
| 4,800.0 | 1.49 | 316.33 | 4,676.9 | 627.3 | -598.8 | 867.3 | 1.00 | -1.00 | 0.00 |
| 4,900.0 | 0.49 | 316.33 | 4,776.9 | 628.6 | -600.0 | 869.0 | 1.00 | -1.00 | 0.00 |

Bill Barrett Corp
 Planning Report

| | | | |
|------------------|----------------------------|-------------------------------------|------------------------------------|
| Database: | Compass | Local Co-ordinate Reference: | Well Prickly Pear 12-14D-12-15 |
| Company: | BILL BARRETT CORP | TVD Reference: | KB @ 7054.0ft (Original Well Elev) |
| Project: | CARBON COUNTY, UT (NAD 27) | MD Reference: | KB @ 7054.0ft (Original Well Elev) |
| Site: | PR PR SW 14 Pad | North Reference: | True |
| Well: | Prickly Pear 12-14D-12-15 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | Wellbore #1 | | |
| Design: | Design #1 JO | | |

Planned Survey

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|------------------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 4,949.1 | 0.00 | 0.00 | 4,826.0 | 628.7 | -600.1 | 869.2 | 1.00 | -1.00 | 0.00 |
| 4,950.1 | 0.00 | 0.00 | 4,827.0 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| North Horn | | | | | | | | | |
| 5,000.0 | 0.00 | 0.00 | 4,876.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 5,100.0 | 0.00 | 0.00 | 4,976.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 5,200.0 | 0.00 | 0.00 | 5,076.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 5,300.0 | 0.00 | 0.00 | 5,176.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 5,400.0 | 0.00 | 0.00 | 5,276.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 5,500.0 | 0.00 | 0.00 | 5,376.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 5,600.0 | 0.00 | 0.00 | 5,476.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 5,700.0 | 0.00 | 0.00 | 5,576.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 5,800.0 | 0.00 | 0.00 | 5,676.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 5,900.0 | 0.00 | 0.00 | 5,776.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 6,000.0 | 0.00 | 0.00 | 5,876.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 6,100.0 | 0.00 | 0.00 | 5,976.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 6,200.0 | 0.00 | 0.00 | 6,076.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 6,300.0 | 0.00 | 0.00 | 6,176.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 6,400.0 | 0.00 | 0.00 | 6,276.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 6,500.0 | 0.00 | 0.00 | 6,376.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 6,600.0 | 0.00 | 0.00 | 6,476.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 6,700.0 | 0.00 | 0.00 | 6,576.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 6,710.1 | 0.00 | 0.00 | 6,587.0 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| Dark Canyon | | | | | | | | | |
| 6,800.0 | 0.00 | 0.00 | 6,676.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 6,900.0 | 0.00 | 0.00 | 6,776.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 7,000.0 | 0.00 | 0.00 | 6,876.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 7,020.1 | 0.00 | 0.00 | 6,897.0 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| Price River | | | | | | | | | |
| 7,100.0 | 0.00 | 0.00 | 6,976.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 7,200.0 | 0.00 | 0.00 | 7,076.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 7,300.0 | 0.00 | 0.00 | 7,176.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 7,400.0 | 0.00 | 0.00 | 7,276.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 7,430.1 | 0.00 | 0.00 | 7,307.0 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| Price River 6840 Sand | | | | | | | | | |
| 7,455.1 | 0.00 | 0.00 | 7,332.0 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| Price River 6840 Base | | | | | | | | | |
| 7,500.0 | 0.00 | 0.00 | 7,376.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 7,600.0 | 0.00 | 0.00 | 7,476.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 7,700.0 | 0.00 | 0.00 | 7,576.9 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| 7,704.1 | 0.00 | 0.00 | 7,581.0 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| TD | | | | | | | | | |
| 7,705.1 | 0.00 | 0.00 | 7,582.0 | 628.7 | -600.1 | 869.2 | 0.00 | 0.00 | 0.00 |
| PRPR 12-14D | | | | | | | | | |

Bill Barrett Corp
Planning Report

| | | | |
|------------------|----------------------------|-------------------------------------|------------------------------------|
| Database: | Compass | Local Co-ordinate Reference: | Well Prickly Pear 12-14D-12-15 |
| Company: | BILL BARRETT CORP | TVD Reference: | KB @ 7054.0ft (Original Well Elev) |
| Project: | CARBON COUNTY, UT (NAD 27) | MD Reference: | KB @ 7054.0ft (Original Well Elev) |
| Site: | PR PR SW 14 Pad | North Reference: | True |
| Well: | Prickly Pear 12-14D-12-15 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | Wellbore #1 | | |
| Design: | Design #1 JO | | |

Formations

| Measured Depth (ft) | Vertical Depth (ft) | Name | Lithology | Dip (°) | Dip Direction (°) |
|---------------------|---------------------|-----------------------|-----------|---------|-------------------|
| 2,896.7 | 2,817.0 | Wasatch | | 0.00 | |
| 4,950.1 | 4,827.0 | North Horn | | 0.00 | |
| 6,710.1 | 6,587.0 | Dark Canyon | | 0.00 | |
| 7,020.1 | 6,897.0 | Price River | | 0.00 | |
| 7,430.1 | 7,307.0 | Price River 6840 Sand | | 0.00 | |
| 7,455.1 | 7,332.0 | Price River 6840 Base | | 0.00 | |
| 7,704.1 | 7,581.0 | TD | | 0.00 | |

WELL DETAILS: Prickly Pear 12-14D-12-15

| | | | | | | | |
|-------|-------|-----------|---------------|------------|------------------|-------------------|------|
| +N/-S | +E/-W | Northing | Ground Level: | 7032.0 | Latitude | Longitude | Slot |
| 0.0 | 0.0 | 526012.17 | Easting | 2362989.24 | 39° 46' 13.191 N | 110° 12' 30.740 W | |

SECTION DETAILS

| Sec | MD | Inc | Azi | TVD | +N/-S | +E/-W | DLeg | TFace | VSec | Target |
|-----|--------|-------|--------|--------|-------|--------|------|--------|-------|-------------|
| 1 | 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 2 | 1000.0 | 0.00 | 0.00 | 1000.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | |
| 3 | 1784.3 | 19.61 | 316.33 | 1769.1 | 96.1 | -91.8 | 2.50 | 316.33 | 132.9 | |
| 4 | 2988.3 | 19.61 | 316.33 | 2903.2 | 388.4 | -370.7 | 0.00 | 0.00 | 536.9 | |
| 5 | 4949.1 | 0.00 | 0.00 | 4826.0 | 628.7 | -600.1 | 1.00 | 180.00 | 869.2 | |
| 6 | 7705.1 | 0.00 | 0.00 | 7582.0 | 628.7 | -600.1 | 0.00 | 0.00 | 869.2 | PRPR 12-14D |

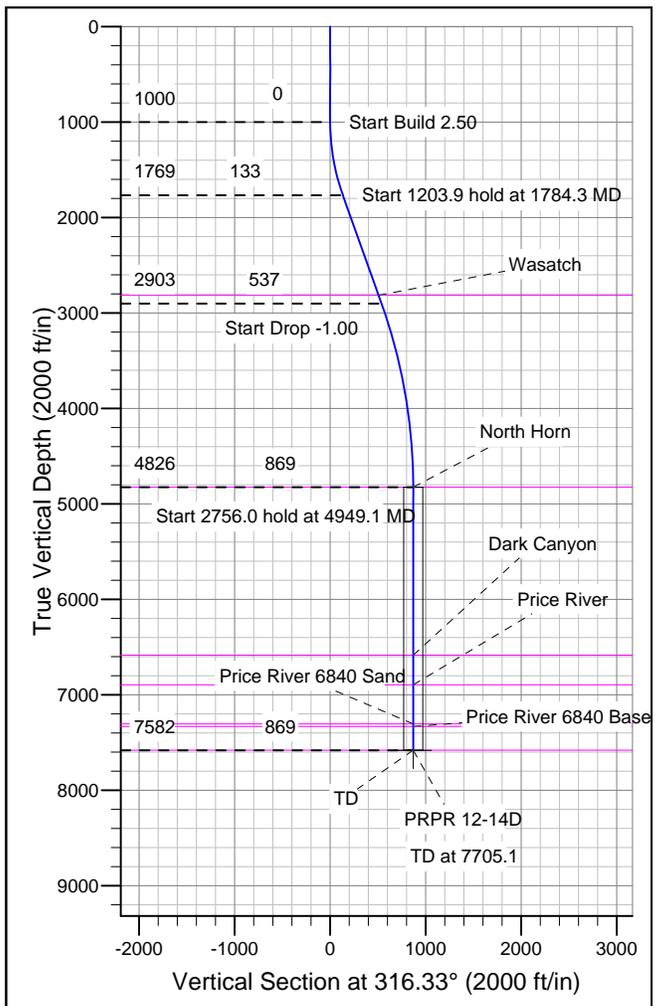
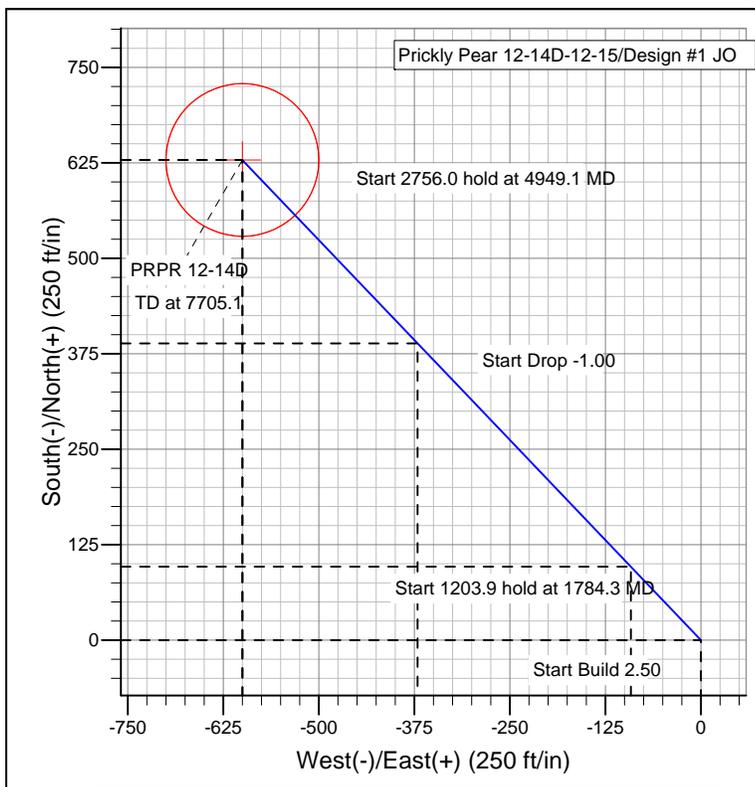
WELLBORE TARGET DETAILS

| Name | TVD | +N/-S | +E/-W | Shape |
|-------------|--------|-------|--------|------------------------|
| PRPR 12-14D | 7582.0 | 628.7 | -600.1 | Circle (Radius: 100.0) |



Azimuths to True North
Magnetic North: 11.22°

Magnetic Field
Strength: 51999.8snT
Dip Angle: 65.52°
Date: 5/1/2012
Model: IGRF2010



FORMATION TOP DETAILS

| TVDPath | MDPath | Formation |
|---------|--------|-----------------------|
| 2817.0 | 2896.7 | Wasatch |
| 4827.0 | 4950.1 | North Horn |
| 6587.0 | 6710.1 | Dark Canyon |
| 6897.0 | 7020.1 | Price River |
| 7307.0 | 7430.1 | Price River 6840 Sand |
| 7332.0 | 7455.1 | Price River 6840 Base |
| 7581.0 | 7704.1 | TD |

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well Prickly Pear 12-14D-12-15, True North
Vertical (TVD) Reference: KB @ 7054.0ft (Original Well Elev)
Section (VS) Reference: Slot - (0.0N, 0.0E)
Measured Depth Reference: KB @ 7054.0ft (Original Well Elev)
Calculation Method: Minimum Curvature

SURFACE USE PLAN

BILL BARRETT CORPORATION
Prickly Pear Unit Federal SW Sec. 14-12-15 Pad SUP
Carbon County, UT

| | |
|---|--|
| <p align="center"><u>Prickly Pear Unit Federal 3A-23D-12-15</u></p> <p>NWSW, 1362' FSL, 1246' FWL, Sec. 14, T12S-R15E (surface hole) NENW, 15' FNL, 1951' FWL, Sec. 23, T12S-R15E (bottom hole)</p> | <p align="center"><u>Prickly Pear Unit Federal 4A-23D-12-15</u></p> <p>NWSW, 1367' FSL, 1238' FWL, Sec. 14, T12S-R15E (surface hole) NWNW, 15' FNL, 631' FWL, Sec. 23, T12S-R15E (bottom hole)</p> |
| <p align="center"><u>Prickly Pear Unit Federal 11-14D-12-15</u></p> <p>NWSW, 1381' FSL, 1260' FWL, Sec. 14, T12S-R15E (surface hole) NESW, 2012' FSL, 1971' FWL, Sec. 14, T12S-R15E (bottom hole)</p> | <p align="center"><u>Prickly Pear Unit Federal 12-14D-12-15</u></p> <p>NWSW, 1387' FSL, 1252' FWL, Sec. 14, T12S-R15E (surface hole) NWSW, 2017' FSL, 653' FWL, Sec. 14, T12S-R15E (bottom hole)</p> |
| <p align="center"><u>Prickly Pear Unit Federal 13-14D-12-15</u></p> <p>NWSW, 1374' FSL, 1243' FWL, Sec. 14, T12S-R15E (surface hole) SWSW, 686' FSL, 644' FWL, Sec. 14, T12S-R15E (bottom hole)</p> | <p align="center"><u>Prickly Pear Unit Federal 13A-14D-12-15</u></p> <p>NWSW, 1380' FSL, 1247' FWL, Sec. 14, T12S-R15E (surface hole) SWSW, 1314' FSL, 651' FWL, Sec. 14, T12S-R15E (bottom hole)</p> |
| <p align="center"><u>Prickly Pear Unit Federal 14-14D-12-15</u></p> <p>NWSW, 1368' FSL, 1251' FWL, Sec. 14, T12S-R15E (surface hole) SESW, 685' FSL, 1970' FWL, Sec. 14, T12S-R15E (bottom hole)</p> | <p align="center"><u>Prickly Pear Unit Federal 14A-14D-12-15</u></p> <p>NWSW, 1375' FSL, 1255' FWL, Sec. 14, T12S-R15E (surface hole) SESW, 1316' FSL, 1964' FWL, Sec. 14, T12S-R15E (bottom hole)</p> |

This is a new pad with a total of EIGHT directional wells proposed to be drilled in one phase. The onsite for this pad took place on June 23rd, 2011.

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:
 - a. The proposed pad is located approximately 48.3 miles from Myton, Utah. Maps reflecting directions to the proposed pad are included (see Topographic maps A and B).
 - b. The use of roads under State and County Road Department maintenance is necessary to access the Prickly Pear Unit. However, an encroachment permit is not anticipated as there are no upgrades to the State or County road systems proposed at this time.
 - c. No topsoil stripping would occur as there are no improvements proposed to existing State, County or main BLM access roads.
 - d. Project roads would require routine year-round maintenance to provide year-round access. Maintenance would include inspections, reduction of ruts and holes, maintenance to keep water off the road, replacement of surfacing materials, and clearing of sediment blocking ditches and culverts. Should snow removal become necessary, roads would be cleared with a scraper and snow would be stored along the down gradient side to prohibit runoff onto the road. Aggregate would be used as necessary to maintain a solid running surface and minimize dust generation.
 - e. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions. Travel would be limited to the existing access roads and proposed access road.
 - f. To address safety-related traffic concerns, drivers and rig crews would be advised of the hazards to recreational traffic along the existing and proposed access roads, as well as hazards present due to blind corners, cars parked on the road, pedestrian traffic, and mountain bikers. In addition, appropriate signs would be erected to warn non-project personnel about traffic hazards associated with project-related activities and during times of rig moves, when there is heavy equipment, traffic may be controlled on sections of roads. Traffic would be controlled using roadside signs, flagmen, and barricades as appropriate.
 - g. Dust suppression and monitoring would be implemented where necessary and as prescribed by the BLM.

Bill Barrett Corporation
Surface Use Plan
Prickly Pear SW 14-12-15 Pad
Carbon County, Utah

- h. An off-lease federal right-of-way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Prickly Pear Unit area. All new construction would be within the Unit.

2. Planned Access Road:

- a. From the existing Prickly Pear road, BBC would turn southeast on to the existing access road that leads to the Prickly Pear SE 14 pad (Sec. 14, T12S-R15E) and instead of turning south to the SE 14 pad, the new proposed access road will head northeast approximately 596 feet of which is new road that would be constructed to the SW 14 pad (see Topographic Map B) within the Prickly Pear Unit. A road design plan is not anticipated at this time.
- b. The new proposed access road would be co-located by pipeline(s) and the requested corridor disturbance would be 100 ft with a short-term corridor disturbance of 80 ft reclaimed to a long-term corridor of 30 ft (see 12.d below).
- c. The proposed road would be constructed to facilitate drainage, control erosion and minimize visual impacts by following natural contours where practical. No unnecessary side-casting of material would occur on steep slopes.
- d. Intervisible turnouts would be constructed, where necessary and as topographic conditions allow, in order to improve traffic safety. A maximum grade of 10 percent would be maintained with minimum cuts and fills, as necessary, to access the well pad.
- e. New road construction and improvements of existing roads would typically require the use of motorgraders, crawler tractors, 10-yard end dump trucks, and water trucks. The standard methodology for building new roads involves the use of a crawler tractor or track hoe to windrow the vegetation to one side of the road corridor, remove topsoil to the opposing side of the corridor, and rough-in the roadway. This is followed by a grader or bulldozer to establish barrow ditches and crown the road surface. Where culverts are required, a track hoe or backhoe would trench the road and install the culverts. Some hand labor would be required when installing and armoring culverts. Road base or gravel in some instances would be necessary and would be hauled in and a grader used to smooth the running surface.
- f. Excess rock from construction of the pad may be used for surfacing of the access road if necessary. Any additional aggregate necessary would be obtained from private, State of Utah, or federal lands in conformance with applicable regulations. Aggregate would be of sufficient size, type, and amount to allow all weather access and alleviate dust.
- g. Where topsoil removal is necessary, it would be windrowed (i.e. stockpiled/accumulated along the edge of the ROW and in a low row/pile parallel with the ROW) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the disturbed area would also be re-spread to provide protection, nutrient recycling, and a seed source for reclamation.
- h. Adequate drainage structures would be incorporated and culverts, with a minimum diameter of 18 inches, would be installed as necessary.
- i. No gates or cattle guards are anticipated at this time.
- j. Surface disturbance and vehicular travel would be limited to the approved location access road. Adequate signs would be posted, as necessary, to warn the public of project related traffic.
- k. All access roads and surface disturbing activities would conform to the appropriate standard, no higher than necessary, to accommodate their intended function adequately as outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition – Revised 2007. BBC would be responsible for all maintenance of the access road.

3. Location of Existing Wells (see One-Mile Radius Map):

Bill Barrett Corporation
 Surface Use Plan
 Prickly Pear SW 14-12-15 Pad
 Carbon County, Utah

- a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed pad:

| | |
|-----------------------|-------|
| i. water wells | none |
| ii. injection wells | none |
| iii. disposal wells | none |
| iv. drilling wells | none |
| v. temp shut-in wells | none |
| vi. producing wells | seven |
| vii. abandoned wells | none |

4. Location of Production Facilities:

- a. Each proposed well would have its own meter run and separator. Proposed wellheads and christmas trees **may be** contained below location grade in pre-cast concrete trenches. All wellheads associated with the drilling operations for this pad may be contained in the same trench measuring approximately 26 ft wide, 10 ft deep, and 40 ft long (# wells x 8 ft + 16 ft for two end pieces). Drawings of below ground cellars can be provided by BBC upon request
- b. Tank facilities for this pad would be located on a centralized tank battery facility (CTB) that is located on the NW 23 CTB (permitted with the NE 24 pad) in the NENW, Sec. 23, T12S-R15E. Liquids would then be pumped on to the CTB at the existing Prickly Pear 3-22 well pad in the NENW, Sec. 22, T12S-R15E within the Prickly Pear unit and trucked from that location. Up to twelve tanks (combination of eight 625-bbl tanks and four 400-bbl tanks) are located on the 3-22 CTB. Surface facilities for wells associated with this pad would consist of one 9x15.5 300 BBL blow down tank, two 4 pack separators, one line heater, multiple chemical tanks, two glycol solar pumps, multiple chemical solar pumps, multiple 500gl methanol tanks and solar pumps, and a possible gas lift compressor measuring 20'x8'4". As the proposed wells are outside the Participating Area (PA), production for non-PA wells would be combined in one set of tanks while production for PA wells would be combined in a separate set of tanks on the 3-22 CTB. Figure 4 reflects the facility plans.
- c. CTBs would be surrounded by a secondary containment berm of sufficient capacity to contain the 1.1 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves would be placed inside the berm surrounding the CTB or would utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil. Any variances from this would be submitted via a sundry notice. BBC requests permission to install the necessary production/operation facilities with this application.
- d. Most wells would be fitted with plunger lift systems to assist liquid production. However, pump jacks may be used if liquid volumes and/or low formation pressures require it. Plunger lift systems do not require any outside source of energy. The prime mover for pump jacks would be small (75 horsepower or less), natural gas-fired internal combustion engines.
- e. Gas meter run(s) would be constructed and located on lease within 500 feet of the wellheads. Meter runs would be housed and/or fenced. As practicably feasible, meters would be equipped with remote telemetry monitoring systems. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3 and any variances would be included with this submittal or submitted via sundry notice.
- f. A combustor exists on the Prickly Pear 3-22 well pad/CTB and one is planned for on this pad. A combustor ranges from 24 inches to 48 inches wide and is approximately 10 ft -27 ft tall. Combustor placement would be on existing disturbance and would not be closer than 100 ft to any tank or wellhead(s).

Bill Barrett Corporation
Surface Use Plan
Prickly Pear SW 14-12-15 Pad
Carbon County, Utah

- g. A gas gathering pipeline (up to 12 inch diameter) and multiple liquid lines (up to 6 inch diameter), approximately 620 feet in length are associated with this application and are being applied for at this time (see Topographic Map C). All lines would leave the west side of the pad and traverse southwest where the pipelines would tie into the existing 12 inch pipeline for the SE 14 pad that leads to the SE 15 pad and the liquids line would transport the liquids to the 3-22 CTB.
- h. The proposed new gas pipeline would be constructed of steel while the liquids lines would be constructed of steel, polyethylene, or fiberglass. The gas pipeline and liquids line would be buried, where soil conditions permit, within the proposed co-located access road and pipeline corridor.
- i. Although BBC intends on burying the new proposed pipelines, burial of pipelines would depend upon the site-specific topographic and soil conditions and operational requirements. If bedrock was encountered, BBC would contact the Authorized Officer at the time of construction to discuss further.
- j. BBC intends on stringing the pipeline on the surface, welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. The welded joints would either remain on the surface or would be placed within the trench, depending on the scenario. BBC intends on connecting the pipeline together utilizing conventional welding technology.
- k. Pipeline construction methods and practices would be planned and conducted by BBC with the objective of enhancing reclamation and fostering the re-establishment of the native plant community.
- l. To limit erosion potential, backfill over pipeline trenches would be compacted so as not to extend above the original ground level after the fill has settled. Wheel or other methods of compacting backfill would be utilized as practicably feasible to reduce trench settling and water channeling.
- m. All **permanent** above-ground structures would be painted a flat, non-reflective Olive Black to match the standard environmental colors. These structures would be painted the designated color at the time of installation or within 6 months of being located on site. Facilities that are required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- n. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 would be adhered to. Any changes to facilities proposed within this surface use plan would be depicted on the site security diagram submitted.
- o. The site would require periodic maintenance to ensure that drainages are kept open and free of debris, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. Location and Type of Water Supply:

- a. Bill Barrett Corporation would use water consistent with approvals granted by the Utah State Engineer's Office under:
 - Application Number 90-1866, expires December 31, 2020
 - Application Number 90-1868, expires April 25, 2012 (new number 90-1876)
 - Application Number 90-1869, expires April 25, 2012 (new number 90-1875)
 - Application Number 90-1870, expires October 12, 2012
 - Application Number 90-1874, expires January 5, 2013
 - Application Number 90-4, expires December 31, 2015
 - Application Number 90-5, expires January 31, 2018
- b. Water use for this location would most likely be diverted from Nine Mile Creek, the N¼ of Section 3, T12S-R14E. Bobtail trucks would haul the water, traveling Prickly Pear road to Harmon Canyon, traveling north to this point of diversion.

Bill Barrett Corporation
Surface Use Plan
Prickly Pear SW 14-12-15 Pad
Carbon County, Utah

- c. Water use would vary in accordance with the formations to be drilled but would average approximately 1 acre-foot (7,758 barrels) during drilling operations and 1 acre-foot (7,758 barrels) during completion operations.

6. Source of Construction Material:

- a. The use of materials would conform to 43 CFR 3610.2-3.
- b. No construction materials would be taken out of the Prickly Pear Unit.
- c. If any additional gravel is required, it would be obtained from SITLA materials permits, federal BBC locations within the Prickly Pear unit or from private sources.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.

Closed Loop Drilling System

- b. BBC intends to employ a closed loop drilling system in which drilling fluids and cuttings would be thoroughly processed such that the separated cuttings are relatively dry. The cuttings would be stored on location in either secured piles or in the 290 ft x 50 ft cuttings trench.
- c. The cuttings trench would not be lined. Three sides of the trench would be fenced before drilling starts and the fourth side would be fenced at the time drilling is completed on the last well on the pad and shall remain until cuttings trench has been reclaimed.
- d. Upon completion of drilling, the cuttings would be tested and further processed as necessary to meet standards for burial on site or other BLM approved uses such as a media for road surfacing or growing media for reclamation.

Conventional or Semi-Closed Loop Drilling System

- e. In the event closed loop drilling is not employed, a conventional or semi-closed loop system would be used where a small amount of fluid is retained in the cuttings and the cuttings are placed in the reserve pit. The reserve pit would also store water to make up losses and store any excess drilling fluids. Reserve pits would be constructed with an impermeable liner so as to prevent releases. The pit liner would overlap the pit walls and be anchored with soil and/or rocks to hold it in place. No trash, scrap pipe, etc. that could puncture the liner would be disposed of in the pit and a minimum of 2 ft of freeboard would be maintained in the pit at all times. Reserve pits would be constructed and maintained according to BLM or UDOGM requirements as appropriate.
- f. Three sides of the reserve pit would be fenced before drilling starts and the fourth side would be fenced at the time drilling is completed on the last well on the pad and shall remain until the pit is dry.
- g. Any hydrocarbons floating on the surface of the reserve pit would be removed as soon as possible after drilling and completion operations are finished. In some cases, the reserve pit may be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

Completion Pit

- h. Where closed loop drilling is employed, the cuttings trench disturbed area would typically also be used to store water for completion activities. The completion pit would be constructed with an impermeable liner to prevent releases and would be fenced and constructed and maintained according to BLM or UDOGM requirements.

Other

Bill Barrett Corporation
Surface Use Plan
Prickly Pear SW 14-12-15 Pad
Carbon County, Utah

- i. Produced fluids from the wells other than water would be decanted into steel test tanks until such time as construction of production facilities is completed. Produced water may be used in further drilling and completion activities, evaporated in the pit or would be hauled to a state approved disposal facility.
- j. After initial clean-up and based on volumes, BBC would install a tank (maximum size 400 barrel capacity) to contain produced waste water. After first production, produced wastewater would be confined to tanks within the CTB for a period not to exceed ninety (90) days. Thereafter, produced water would be used in further drilling and completion activities or hauled to a State approved disposal facility.
- k. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.
- l. Any spills of oil, condensate, produced or frac water, drilling fluids, or other potentially deleterious substances would be recovered and either returned to its origin or disposed of at an approved disposal site, most likely in Duchesne, Utah.
- m. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, BBC could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO₂ gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.
- n. Portable toilets and trash containers would be located onsite during drilling and completion operations. A commercial supplier would install and maintain portable toilets and equipment and would be responsible for removing sanitary waste. Sanitary waste facilities (i.e. toilet holding tanks) would be regularly pumped and their contents disposed of at approved sewage disposal facilities in Carbon, Duchesne, and/or Uintah Counties, in accordance with applicable rules and regulations regarding sewage treatment and disposal. Accumulated trash and nonflammable waste materials would be hauled to an approved landfill once a week or as often as necessary. All debris and waste materials not contained in the trash containers would be cleaned up, removed from the construction ROW, well pad, or worker housing location, and disposed of at an approved landfill. Trash would be cleaned up everyday.
- o. Sanitary waste equipment and trash bins would be removed from the WTP Project Area upon completion of access road or pipeline construction; following drilling and completion operations at an individual well pad; when worker housing is no longer needed; or as required.
- p. A flare pit may be constructed a minimum of 110' from the wellhead(s) and may be used during completion work. In the event a flare pit proves to be unworkable, a temporary flare stack or open top tank would be installed. BBC would flow back as much fluid and gas as possible into pressurized vessels, separating the fluids from the gas. In some instances, due to the completion fluids utilized within the West Tavaputs Project area, it is not feasible to direct the flow stream from the wellbore through pressurized vessels. In such instances BBC proposes to direct the flow to the open top tanks until flow through the pressurized vessels is possible. At which point the fluid would either be returned to the reserve pit or placed into a tank(s). The gas would be directed to the flare pit, flare stack (each with a constant source of ignition), or may be directed into the sales pipeline.

Bill Barrett Corporation
Surface Use Plan
Prickly Pear SW 14-12-15 Pad
Carbon County, Utah

- q. Flare lines would be directed so as to avoid damage to surrounding vegetation, adjacent rock faces, or other resources, and as required by regulations. Flare lines would be in place on all well locations. In the event it becomes necessary to flare a well, a deflector and/or directional orifice would also be used to safeguard both personnel and adjacent natural rock faces.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets would be located on the well pad.
- b. Storage yards for tubulars and other equipment and temporary housing areas, located on BBC surface, would be utilized.
- c. On well pads where active drilling and completion is occurring, temporary housing would be provided on location for the well pad supervisor, geologist, tool pusher, and others that are required to be on location at all times. Active drilling locations could include up to five single wide mobile homes or fifth wheel campers/trailers.

9. Well Site Layout:

- a. Each well would be properly identified in accordance with 43 CFR 3162.6
- b. The pad has been staked at its maximum size of 452 x 305 ft with a 290 ft x 50 ft cuttings trench/reserve pit/completion pit outboard of the pad. The location layout and cross section diagrams are enclosed. For disturbance totals, see 12.d below.
- c. Within the approved well pad location, a crawler tractor would strip whatever topsoil is present and stockpile it along the edge of the well pad for use during reclamation. Vegetation would be distributed along the sides of the well pad.
- d. Proposed wellheads and christmas trees may be contained below location grade in pre-cast concrete trenches.
- e. The cuttings trench or reserve pit would be fenced on three sides during drilling and on the fourth side immediately after the removal of the drilling rig. In the event closed loop drilling is employed, the cuttings trench would be removed or stockpiled on one edge of the trench and the area would be used for a completion pit during completion operations.
- f. Fill from pit excavation would be stockpiled along the edge of the pit and the adjacent edge of the well pad.
- g. Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings would be employed by BBC as necessary and appropriate to minimize erosion and surface runoff during well pad construction and operation. Cut and fill slopes would be constructed such that stability would be maintained for the life of the activity.
- h. Construction of the well pad would take from 1 to 3 weeks depending on the features at the particular site.
- i. Dust suppression may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

Interim Reclamation

- a. Portions of the disturbed area within a construction ROW or portions of well pads not needed for production would be reclaimed according to specifications of the BLM as appropriate.

Bill Barrett Corporation
 Surface Use Plan
 Prickly Pear SW 14-12-15 Pad
 Carbon County, Utah

- b. Prior to interim reclamation activities, all solid wastes and refuse would be removed and placed at approved landfills. The portions of the well pad or access and pipeline corridor not needed for production would be re-contoured to promote proper drainage, salvaged topsoil would be replaced, and side slopes would be ripped and disked on the contour. Following site preparation, reseeded would be completed during either the spring or fall planting season, when weather conditions are most favorable. Seed mixtures for reclaimed areas would be site-specific and would require approval by the BLM. BBC would apply and meet BLM's Green River District Reclamation Standards, where practicable.
- c. The operator would control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- d. Following interim reclamation, access roads (including roads co-located with pipeline) would be reduced to approximately 30 feet of disturbance. Roads leading to well sites that would not have surface production equipment would be designed and reclaimed in a way that minimizes impacts to the visual character of the host lands.
- e. Weather permitting, earthwork for interim reclamation would be completed within 6 months of completion of the final well on the pad or plugging and would continue until satisfactory revegetation cover is established. Inter-seeding (i.e. seeding into existing vegetation), secondary seeding, or staggered seeding may be used to accomplish revegetation objectives. During rehabilitation of areas in important wildlife habitat, provisions would be made for the establishment of native browse and forb species. Follow-up seeding or corrective erosion control measures would occur on areas where initial reclamation efforts are unsuccessful, as determined by the BLM or the appropriate surface management agency.

Dry Hole/Final Reclamation

- f. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc. would be expediently reclaimed and reseeded in accordance with the reclamation plan and any pertinent site-specific COAs.
- g. When a well is to be plugged and abandoned, BBC would submit a Notice of Intent to Abandon (NOA) to the BLM or UDOGM as appropriate. The BLM or UDOGM would then attach the appropriate surface rehabilitation COAs for the well pad, and as appropriate, for the associated access road, pipeline, and ancillary facilities. During plugging and abandonment, all structures and equipment would be removed from the well pad. Backfilling, leveling, and re-contouring would then be performed according to the BLM or UDOGM order.
- h. Any mulch used by BBC would be weed-free and free from mold, fungi, or noxious weeds. Mulch may include native hay, small grain straw, wood fiber, live mulch, cotton, jute, synthetic netting or rock.
- i. BBC would reshape disturbed channel beds to their approximate original configuration.
- j. Reclamation of abandoned roads may include re-shaping, re-contouring, re-surfacing with topsoil, installation of water bars, and seeding on the contours. Road beds, well pads, and other compacted areas would be ripped to a depth of approximately 1 foot on 1.5 foot centers to reduce compaction prior to spreading the topsoil across the disturbed area. Stripped vegetation would be spread over the disturbance area for nutrient recycling, where practical. Additional erosion control measures (e.g. fiber matting) and road barriers to discourage travel may be constructed if appropriate. Graveled roads, well pads, and other sites would be stripped of usable gravel prior to ripping as deemed necessary. Culverts, cattleguards, and signs would be removed as roads are abandoned.

Bill Barrett Corporation
 Surface Use Plan
 Prickly Pear SW 14-12-15 Pad
 Carbon County, Utah

- k. BBC will follow their field wide reclamation plan and the site specific plans will be submitted within 90 days of APD approval in a sundry to the appropriate field office.

11. Surface and Mineral Ownership:

- a. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.

- b. Mineral ownership –

Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.

State under the management of the state of Utah – 1594 West North Temple, Suite 1210, Salt Lake City, Utah 84116; (801) 538-5340.

12. Other Information:

- a. Montgomery Archaeological Consultants conducted a cultural resource inventory for this pad/CTB, access and pipeline under MOAC 10-221, dated 11/5/2010.
- b. BBC would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources.
- c. Project personnel and contractors would be educated on and subject to the following requirements:
 - No dogs within the WTP Project Area;
 - No firearms within the WTP Project Area;
 - No littering within the WTP Project Area;
 - No alcohol within the WTP Project Area;
 - Smoking within the WTP Project Area would only be allowed in off-operator active locations or in specifically designated smoking areas. All cigarette butts would be placed in appropriate containers and not thrown on the ground or out windows of vehicles; personnel and contractors would abide by all fire restriction orders;
 - Campfires or uncontained fires of any kind would be prohibited within the WTP Project Area;
 - Portable generators used in the WTP Project Area would have spark arrestors.
- d. All disturbances are within the Prickly Pear unit: Surface and bottom hole disturbances occur on lease UTU-65773 and UTU-011604.

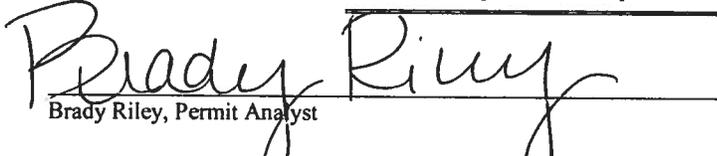
| | Short Term | Long Term |
|---|-------------|-------------|
| Proposed Estimated Pad Disturbance | 4.933 | 1.189 |
| Proposed Estimated Co-Located Road/PL Disturbance | 1.139 | .427 |
| Total Proposed Estimated | 6.072 Acres | 1.616 acres |

OPERATOR CERTIFICATION

Certification:

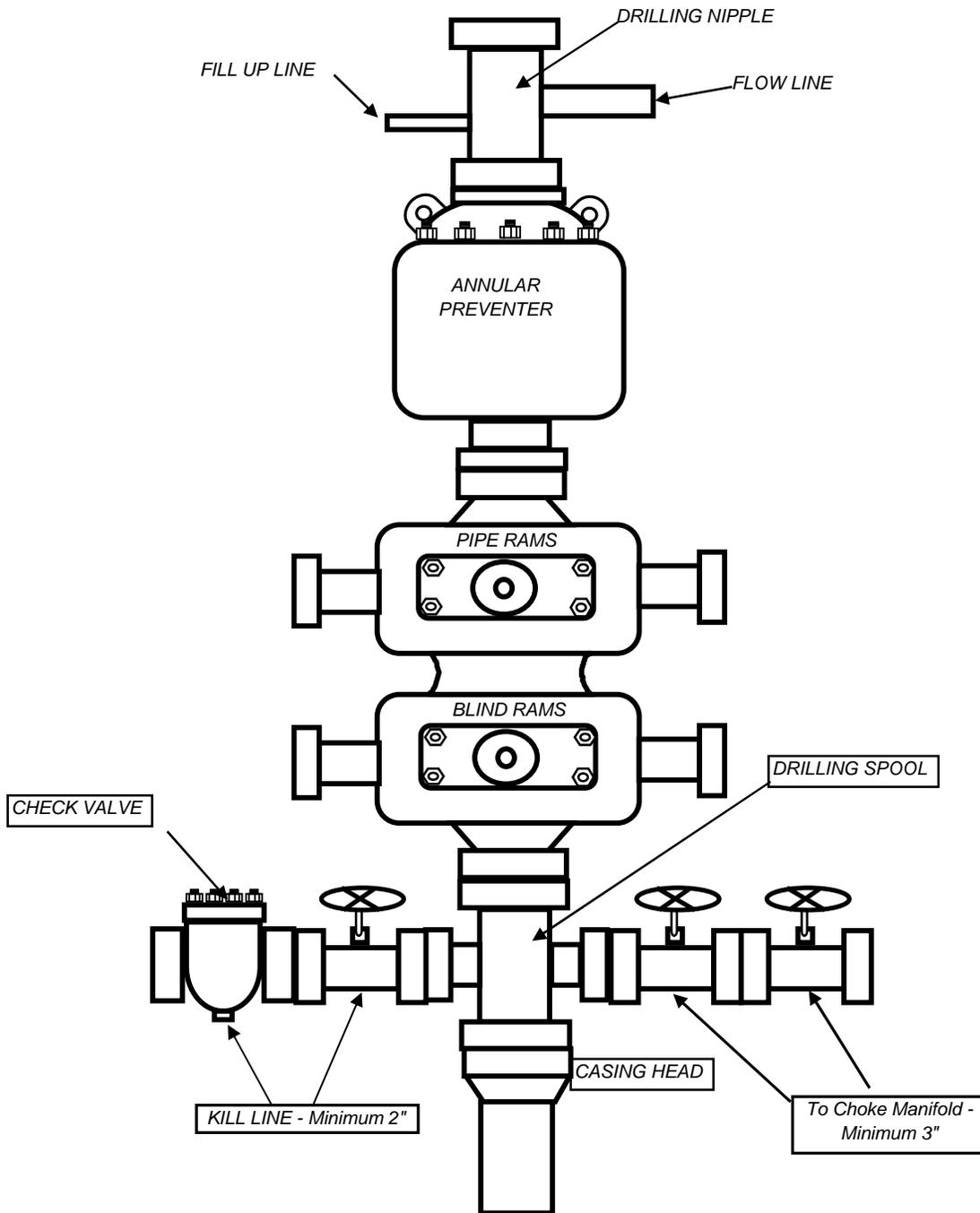
I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

Executed this 17th day of April 2012Name: Brady RileyPosition Title: Permit AnalystAddress: 1099 18th Street, Suite 2300, Denver, CO 80202Telephone: 303-312-8115Field Representative Danny RasmussenAddress: 1820 W. Hwy 40, Roosevelt, UT 84066Telephone: 435-724-6999E-mail: drasmussen@billbarrettcorp.com


Brady Riley, Permit Analyst

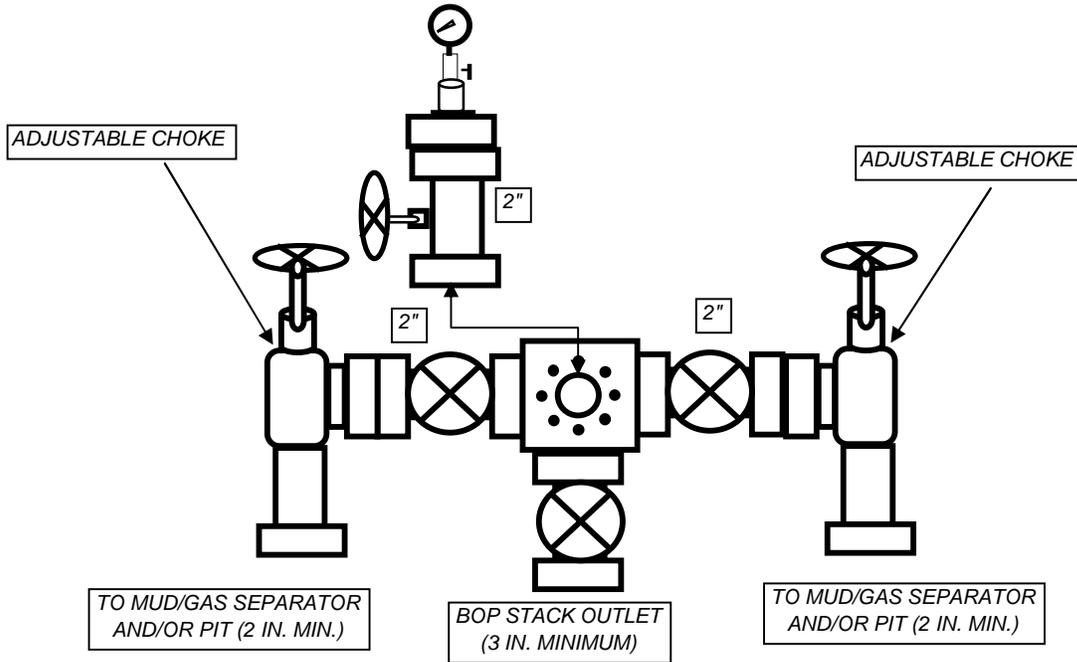
BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD





April 18, 2012

Ms. Diana Mason
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Prickly Pear Unit Federal #12-14D-12-15
SHL: 1387' FSL & 1252' FWL, NWSW 14-T12S-R15E
BHL: 2017' FSL & 653' FWL, NWSW 14-T12S-R15E
Carbon County, Utah

Dear Ms. Mason:

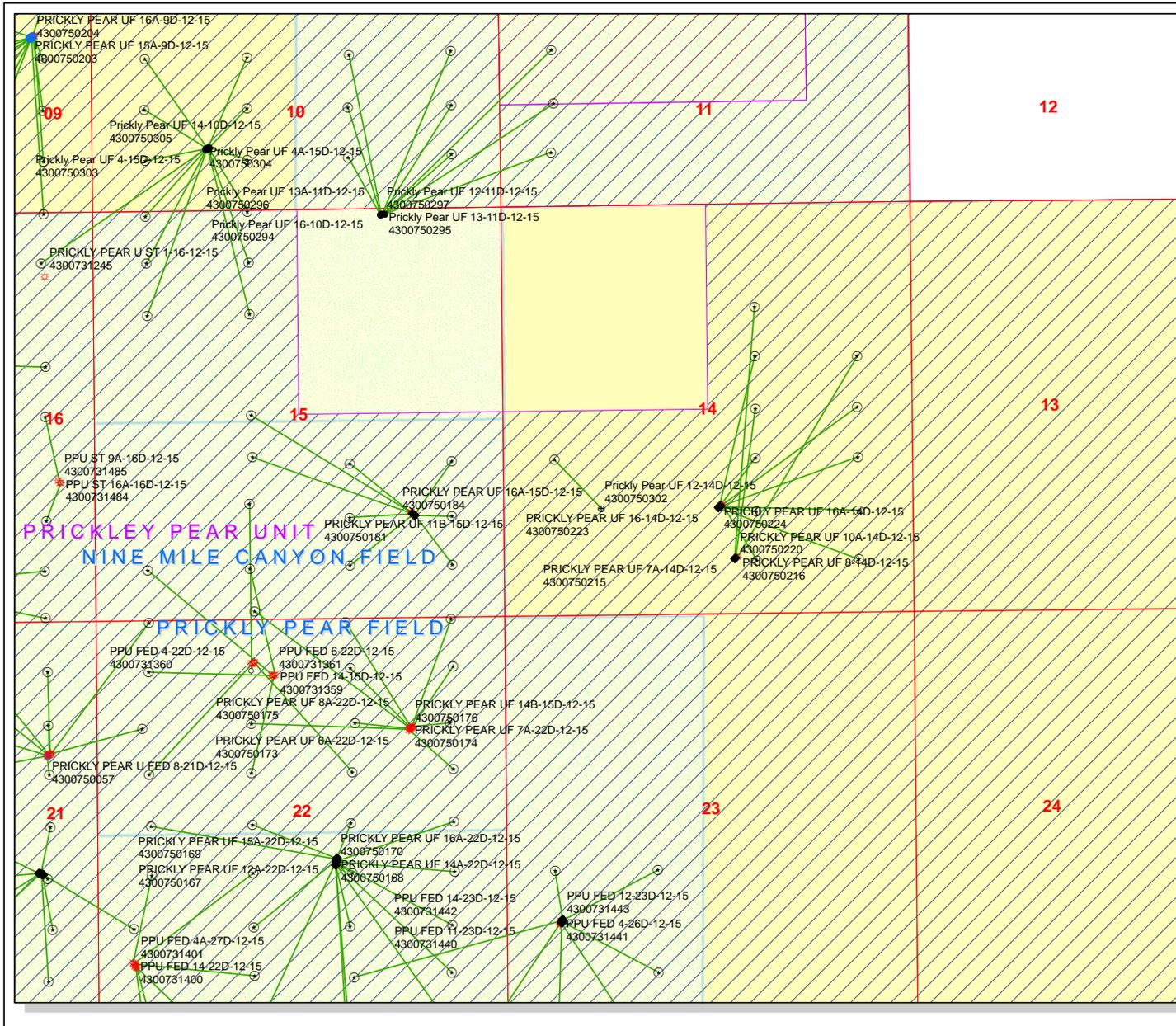
Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Prickly Pear Unit Area;
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area;
- BBC hereby certifies this well is located within 460 feet of the unit boundary.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact Vicki Wambolt, Landman at 303-312-8513.

Sincerely,

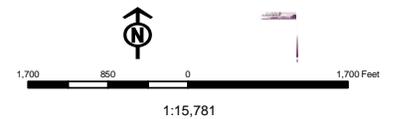
Vicki Wambolt
Landman



API Number: 4300750302
Well Name: Prickly Pear UF 12-14D-12-15
Township T1.2 . Range R1.5 . Section 14
Meridian: SLBM
Operator: BILL BARRETT CORP

Map Prepared:
 Map Produced by Diana Mason

- | | |
|----------------------|------------------------------------|
| Units Status | Wells Query Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERM | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields Status | SGW - Shut-in Gas Well |
| Unknown | SOW - Shut-in Oil Well |
| ABANDONED | TA - Temp. Abandoned |
| ACTIVE | TW - Test Well |
| COMBINED | WDW - Water Disposal |
| INACTIVE | WWI - Water Injection Well |
| STORAGE | WSW - Water Supply Well |
| TERMINATED | |



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 15, 2012

Memorandum

To: Associate Field Office Manager,
Price Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2012 Plan of Development Prickly Pear Unit
Carbon County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2012 within the Prickly Pear Unit, Carbon County, Utah.

| API # | WELL NAME | LOCATION |
|----------------------------------|--------------------|--|
| (Proposed PZ WASATCH-MESA VERDE) | | |
| Prickly Pear NE 8 Pad | | |
| 43-007-50260 | P PEAR 5A-8D-12-15 | Sec 08 T12S R15E 2035 FNL 1935 FEL BHL Sec 08 T12S R15E 1347 FNL 0725 FWL |
| 43-007-50261 | P PEAR 6A-8D-12-15 | Sec 08 T12 R15E 2030 FNL 1920 FEL BHL Sec 08 T12S R15E 1344 FNL 2046 FWL |
| 43-007-50262 | P PEAR 4-8D-12-15 | Sec 08 T12S R15E 2032 FNL 1927 FEL BHL Sec 08 T12S R15E 0686 FNL 0730 FWL |
| 43-007-50263 | P PEAR 3-8D-12-15 | Sec 08 T12S R15E 2027 FNL 1912 FEL BHL Sec 08 T12S R15E 0683 FNL 2051 FWL |
| 43-007-50264 | P PEAR 2-8D-12-15 | Sec 08 T12S R15E 2024 FNL 1905 FEL BHL Sec 08 T12S R15E 0676 FNL 1912 FEL |
| 43-007-50265 | P PEAR 7A-8D-12-15 | Sec 08 T12S R15E 2021 FNL 1897 FEL BHL Sec 08 T12S R15E 1337 FNL 1903 FEL |
| 43-007-50266 | P PEAR 7-8D-12-15 | Sec 08 T12S R15E 2018 FNL 1890 FEL BHL Sec 08 T12S R15E 1994 FNL 1877 FEL |
| 43-007-50267 | P PEAR 5-8D-12-15 | Sec 08 T12S R15E 2044 FNL 1931 FEL BHL Sec 08 T12S R15E 2007 FNL 0727 FWL |
| 43-007-50268 | P PEAR 6-8D-12-15 | Sec 08 T12S R15E 2042 FNL 1923 FEL BHL Sec 08 T12S R15E 2004 FNL 2048 FWL |

RECEIVED: May 15, 2012

| API # | WELL NAME | LOCATION |
|----------------------------------|---------------------|--|
| (Proposed PZ WASATCH-MESA VERDE) | | |
| 43-007-50269 | P Pear 10A-8D-12-15 | Sec 08 T12S R15E 2039 FNL 1916 FEL BHL Sec 08 T12S R15E 2654 FSL 1880 FEL |
| 43-007-50270 | P Pear 9A-8D-12-15 | Sec 08 T12S R15E 2036 FNL 1909 FEL BHL Sec 08 T12S R15E 2652 FSL 0559 FEL |
| 43-007-50271 | P PEAR 8-8D-12-15 | Sec 08 T12S R15E 2033 FNL 1901 FEL BHL Sec 08 T12S R15E 1980 FNL 0562 FEL |
| 43-007-50272 | P PEAR 1-8D-12-15 | Sec 08 T12S R15E 2031 FNL 1894 FEL BHL Sec 08 T12S R15E 0665 FNL 0591 FEL |
| 43-007-50273 | P PEAR 8A-8D-12-15 | Sec 08 T12S R15E 2028 FNL 1886 FEL BHL Sec 08 T12S R15E 1326 FNL 0583 FEL |
| Prickly Pear NW 9 Pad | | |
| 43-007-50274 | P PEAR 5-9D-12-15 | Sec 09 T12S R15E 1228 FNL 1616 FWL BHL Sec 09 T12S R15E 1979 FNL 0743 FWL |
| 43-007-50275 | P PEAR 5A-9D-12-15 | Sec 09 T12S R15E 1224 FNL 1622 FWL BHL Sec 09 T12S R15E 1324 FNL 0725 FWL |
| 43-007-50276 | P PEAR 4-9D-12-15 | Sec 09 T12S R15E 1219 FNL 1629 FWL BHL Sec 09 T12S R15E 0659 FNL 0722 FWL |
| 43-007-50277 | P PEAR 3-9D-12-15 | Sec 09 T12S R15E 1210 FNL 1642 FWL BHL Sec 09 T12S R15E 0651 FNL 2026 FWL |
| 43-007-50278 | P PEAR 6A-9D-12-15 | Sec 09 T12S R15E 1215 FNL 1635 FWL BHL Sec 09 T12S R15E 1319 FNL 2033 FWL |
| 43-007-50279 | P PEAR 11-9D-12-15 | Sec 09 T12S R15E 1232 FNL 1628 FWL BHL Sec 09 T12S R15E 1989 FSL 2055 FWL |
| 43-007-50280 | P Pear 12A-9D-12-15 | Sec 09 T12S R15E 1236 FNL 1622 FWL BHL Sec 09 T12S R15E 2645 FSL 0754 FWL |
| 43-007-50281 | P PEAR 6-9D-12-15 | Sec 09 T12S R15E 1223 FNL 1641 FWL BHL Sec 09 T12S R15E 1974 FNL 2051 FWL |
| 43-007-50282 | P Pear 11A-9D-12-15 | Sec 09 T12S R15E 1227 FNL 1635 FWL BHL Sec 09 T12S R15E 2638 FSL 2061 FWL |
| Prickly Pear SW 10 Pad | | |
| 43-007-50283 | P PEAR 1X-16D-12-15 | Sec 10 T12S R15E 0800 FSL 1451 FWL BHL Sec 16 T12S R15E 0652 FNL 0689 FEL |
| 43-007-50284 | P Pear 5A-15D-12-15 | Sec 10 T12S R15E 0792 FSL 1461 FWL BHL Sec 15 T12S R15E 1350 FNL 0672 FWL |
| 43-007-50285 | P Pear 6A-15D-12-15 | Sec 10 T12S R15E 0795 FSL 1469 FWL BHL Sec 15 T12S R15E 1339 FNL 1991 FWL |
| 43-007-50286 | P Pear 3-15D-13-15 | Sec 10 T12S R15E 0797 FSL 1477 FWL BHL Sec 15 T12S R15E 0678 FNL 1986 FWL |

| API # | WELL NAME | LOCATION |
|--|----------------------|--|
| (Proposed PZ WASATCH-MESA VERDE) | | |
| 43-007-50288 | P Pear 13-10D-12-15 | Sec 10 T12S R15E 0798 FSL 1443 FWL BHL Sec 10 T12S R15E 0653 FSL 0663 FWL |
| 43-007-50292 | P Pear 14A-10D-12-15 | Sec 10 T12S R15E 0809 FSL 1482 FWL BHL Sec 10 T12S R15E 1312 FSL 1979 FWL |
| 43-007-50298 | P Pear 13A-10D-12-15 | Sec 10 T12S R15E 0802 FSL 1459 FWL BHL Sec 10 T12S R15E 1315 FSL 0652 FWL |
| 43-007-50299 | P Pear 12-10D-12-15 | Sec 10 T12S R15E 0804 FSL 1466 FWL BHL Sec 10 T12S R15E 1971 FSL 0662 FWL |
| 43-007-50300 | P Pear 11-10D-12-15 | Sec 10 T12S R15E 0806 FSL 1474 FWL BHL Sec 10 T12S R15E 1974 FSL 1983 FWL |
| 43-007-50301 | P Pear 3A-15D-12-15 | Sec 10 T12S R15E 0799 FSL 1485 FWL BHL Sec 15 T12S R15E 0018 FNL 1975 FWL |
| 43-007-50303 | P Pear 4-15D-12-15 | Sec 10 T12S R15E 0790 FSL 1454 FWL BHL Sec 15 T12S R15E 0670 FNL 0666 FWL |
| 43-007-50304 | P Pear 4A-15D-12-15 | Sec 10 T12S R15E 0788 FSL 1446 FWL BHL Sec 15 T12S R15E 0064 FNL 0658 FWL |
| 43-007-50305 | P Pear 14-10D-12-15 | Sec 10 T12S R15E 0811 FSL 1489 FWL BHL Sec 10 T12S R15E 0653 FSL 1980 FWL |
| Prickly Pear NE 15 Pad | | |
| (Currently unleased Federal Minerals on November 2012 Sale) | | |
| 43-007-50287 | P Pear 15A-10D-12-15 | Sec 15 T12S R15E 0075 FNL 1565 FEL BHL Sec 10 T12S R15E 1316 FSL 1977 FEL |
| 43-007-50289 | P Pear 15-10D-12-15 | Sec 15 T12S R15E 0076 FNL 1573 FEL BHL Sec 10 T12S R15E 0671 FSL 1979 FEL |
| 43-007-50290 | P Pear 16A-10D-12-15 | Sec 15 T12S R15E 0072 FNL 1541 FEL BHL Sec 10 T12S R15E 1323 FSL 0645 FEL |
| 43-007-50291 | P Pear 9-10D-12-15 | Sec 15 T12S R15E 0073 FNL 1549 FEL BHL Sec 10 T12S R15E 2022 FSL 0645 FEL |
| 43-007-50293 | P Pear 10-10D-12-15 | Sec 15 T12S R15E 0074 FNL 1557 FEL BHL Sec 10 T12S R15E 1987 FSL 1960 FEL |
| 43-007-50295 | P Pear 13-11D-12-15 | Sec 15 T12S R15E 0069 FNL 1509 FEL BHL Sec 11 T12S R15E 0703 FSL 0638 FWL |
| 43-007-50296 | P Pear 13A-11D-12-15 | Sec 15 T12S R15E 0070 FNL 1517 FEL BHL Sec 11 T12S R15E 1328 FSL 0671 FWL |
| 43-007-50297 | P Pear 12-11D-12-15 | Sec 15 T12S R15E 0072 FNL 1533 FEL BHL Sec 11 T12S R15E 2024 FSL 0648 FWL |
| Prickly Pear SW 14 Pad | | |
| 43-007-50302 | P Pear 12-14D-12-15 | Sec 14 T12S R15E 1387 FSL 1252 FWL BHL Sec 14 T12S R15E 2017 FSL 0653 FWL |

API # WELL NAME
(Proposed PZ WASATCH-MESA VERDE)

LOCATION

Prickly Pear SE 17 Pad

43-007-50306 P Pear 9A-17D-12-15 Sec 17 T12S R15E 2029 FSL 0575 FEL
BHL Sec 17 T12S R15E 2628 FSL 0572 FEL

43-007-50308 P Pear 10A-17D-12-15 Sec 17 T12S R15E 2014 FSL 0580 FEL
BHL Sec 17 T12S R15E 2601 FSL 2027 FEL

43-007-50310 P Pear 16A-17D-12-15 Sec 17 T12S R15E 1976 FSL 0592 FEL
BHL Sec 17 T12S R15E 1301 FSL 0573 FEL

43-007-50312 P Pear 15A-17D-12-15 Sec 17 T12S R15E 1991 FSL 0587 FEL
BHL Sec 17 T12S R15E 1315 FSL 1917 FEL

43-007-50316 P Pear 6X-17D-12-15 Sec 17 T12S R15E 2006 FSL 0582 FEL
BHL Sec 17 T12S R15E 2529 FNL 2018 FWL

43-007-50317 P Pear 11A-17D-12-15 Sec 17 T12S R15E 1999 FSL 0585 FEL
BHL Sec 17 T12S R15E 2195 FSL 2013 FWL

43-007-50318 P Pear 15B-17D-12-15 Sec 17 T12S R15E 1983 FSL 0589 FEL
BHL Sec 17 T12S R15E 0218 FSL 1946 FEL

Prickly Pear NW 7 Pad

43-007-50309 P Pear 3-7D-12-15 Sec 07 T12S R15E 1190 FNL 1974 FWL
BHL Sec 07 T12S R15E 0653 FNL 1795 FWL

43-007-50311 P Pear 6-7D-12-15 Sec 07 T12S R15E 1199 FNL 1987 FWL
BHL Sec 07 T12S R15E 1980 FNL 1787 FWL

43-007-50313 P Pear 6A-7D-12-15 Sec 07 T12S R15E 1195 FNL 1981 FWL
BHL Sec 07 T12S R15E 1331 FNL 1784 FWL

43-007-50314 P Pear 7A-7D-12-15 Sec 07 T12S R15E 1200 FNL 2005 FWL
BHL Sec 07 T12S R15E 1327 FNL 1727 FEL

43-007-50315 P Pear 8A-7D-12-15 Sec 07 T12S R15E 1196 FNL 1999 FWL
BHL Sec 07 T12S R15E 1332 FNL 0533 FEL

43-007-50320 P Pear 1-7D-12-15 Sec 07 T12S R15E 1191 FNL 1993 FWL
BHL Sec 07 T12S R15E 0668 FNL 0523 FEL

43-007-50325 P Pear 2-7D-12-15 Sec 07 T12S R15E 1186 FNL 1986 FWL
BHL Sec 07 T12S R15E 0663 FNL 1722 FEL

43-007-50329 P Pear 8-7D-12-15 Sec 07 T12S R15E 1204 FNL 1993 FWL
BHL Sec 07 T12S R15E 1991 FNL 0531 FEL

43-007-50331 P Pear 7-7D-12-15 Sec 07 T12S R15E 1209 FNL 2000 FWL
BHL Sec 07 T12S R15E 1987 FNL 1725 FEL

Prickly Pear NE 20 Pad

43-007-50319 P Pear 8A-20D-12-15 Sec 20 T12S R15E 1636 FNL 1899 FEL
BHL Sec 20 T12S R15E 1432 FNL 0586 FEL

| API # | WELL NAME | LOCATION |
|----------------------------------|----------------------|--|
| (Proposed PZ WASATCH-MESA VERDE) | | |
| 43-007-50321 | P Pear 7A-20D-12-15 | Sec 20 T12S R15E 1633 FNL 1906 FEL BHL Sec 20 T12S R15E 1332 FNL 1902 FEL |
| 43-007-50322 | P Pear 9A-20D-12-15 | Sec 20 T12S R15E 1639 FNL 1891 FEL BHL Sec 20 T12S R15E 2645 FSL 0871 FEL |
| 43-007-50323 | P Pear 10A-20D-12-15 | Sec 20 T12S R15E 1627 FNL 1921 FEL BHL Sec 20 T12S R15E 2630 FSL 1907 FEL |
| 43-007-50324 | P Pear 10-20D-12-15 | Sec 20 T12S R15E 1624 FNL 1928 FEL BHL Sec 20 T12S R15E 1971 FSL 1909 FEL |
| 43-007-50326 | P Pear 14A-20D-12-15 | Sec 20 T12S R15E 1614 FNL 1950 FEL BHL Sec 20 T12S R15E 1311 FSL 2022 FWL |
| 43-007-50327 | P Pear 16A-20D-12-15 | Sec 20 T12S R15E 1630 FNL 1914 FEL BHL Sec 20 T12S R15E 1307 FSL 0592 FEL |
| 43-007-50328 | P Pear 15A-20D-12-15 | Sec 20 T12S R15E 1621 FNL 1936 FEL BHL Sec 20 T12S R15E 1309 FSL 1913 FEL |
| 43-007-50330 | P Pear 15-20D-12-15 | Sec 20 T12S R15E 1617 FNL 1943 FEL BHL Sec 20 T12S R15E 0650 FSL 1916 FEL |
| Prickly Pear NE 9 Pad | | |
| 43-007-50332 | P Pear 6-10D-12-15 | Sec 09 T12S R15E 1621 FNL 0140 FEL BHL Sec 10 T12S R15E 1980 FNL 1986 FWL |
| 43-007-50333 | P Pear 5A-10D-12-15 | Sec 09 T12S R15E 1612 FNL 0150 FEL BHL Sec 10 T12S R15E 1320 FNL 0667 FWL |
| 43-007-50334 | P Pear 11A-10D-12-15 | Sec 09 T12S R15E 1623 FNL 0156 FEL BHL Sec 10 T12S R15E 2627 FSL 1983 FWL |
| 43-007-50340 | P Pear 4-10D-12-15 | Sec 09 T12S R15E 1615 FNL 0165 FEL BHL Sec 10 T12S R15E 0653 FNL 0681 FWL |
| 43-007-50341 | P Pear 8-9D-12-15 | Sec 09 T12S R15E 1626 FNL 0172 FEL BHL Sec 09 T12S R15E 1980 FNL 0644 FEL |
| 43-007-50342 | P Pear 8A-9D-12-15 | Sec 09 T12S R15E 1618 FNL 0181 FEL BHL Sec 09 T12S R15E 1320 FNL 0645 FEL |
| 43-007-50343 | P Pear 7A-9D-12-15 | Sec 09 T12S R15E 1627 FNL 0180 FEL BHL Sec 09 T12S R15E 1318 FNL 1945 FEL |
| 43-007-50344 | P Pear 7-9D-12-15 | Sec 09 T12S R15E 1629 FNL 0187 FEL BHL Sec 09 T12S R15E 1975 FNL 1965 FEL |
| 43-007-50345 | P Pear 1-9D-12-15 | Sec 09 T12S R15E 1616 FNL 0173 FEL BHL Sec 09 T12S R15E 0659 FNL 0638 FEL |
| 43-007-50346 | P Pear 2-9D-12-15 | Sec 09 T12S R15E 1619 FNL 0189 FEL BHL Sec 09 T12S R15E 0650 FNL 1941 FEL |

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management,
ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2012.05.15 11:05:48 -06'00'

bcc: File - Prickly Pear Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-15-12

RECEIVED: May 15, 2012

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/3/2012

API NO. ASSIGNED: 43007503020000

WELL NAME: Prickly Pear UF 12-14D-12-15

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303 312-8115

CONTACT: Brady Riley

PROPOSED LOCATION: NWSW 14 120S 150E

Permit Tech Review:

SURFACE: 1387 FSL 1252 FWL

Engineering Review:

BOTTOM: 2017 FSL 0653 FWL

Geology Review:

COUNTY: CARBON

LATITUDE: 39.77037

LONGITUDE: -110.20924

UTM SURF EASTINGS: 567725.00

NORTHINGS: 4402569.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU65773

PROPOSED PRODUCING FORMATION(S): WASATCH-MESA VERDE

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT
- Bond: FEDERAL - WYB000040
- Potash
- Oil Shale 190-5
- Oil Shale 190-3
- Oil Shale 190-13
- Water Permit: NINE MILE CANYON
- RDCC Review:
- Fee Surface Agreement
- Intent to Commingle

Commingling Approved

LOCATION AND SITING:

- R649-2-3.
- Unit: PRICKLY PEAR
- R649-3-2. General
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: Cause 256-01
- Effective Date: 12/16/2004
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Prickly Pear UF 12-14D-12-15
API Well Number: 43007503020000
Lease Number: UTU65773
Surface Owner: FEDERAL
Approval Date: 5/17/2012

Issued to:

BILL BARRETT CORP, 1099 18th Street Ste 2300, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 256-01. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil &

Gas website
at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

| | |
|--|---------------|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU65773 | |
| SUNDRY NOTICES AND REPORTS ON WELLS | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| 7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR | |
| 8. WELL NAME and NUMBER: PRICKLY PEAR UF 12-14D-12-15 | |
| 9. API NUMBER: 43007503020000 | |
| 9. FIELD and POOL or WILDCAT: NINE MILE CANYON | |
| 9. COUNTY: CARBON | |
| STATE: UTAH | |
| 1. TYPE OF WELL Gas Well | |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | |
| PHONE NUMBER: 303 312-8134 Ext | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1387 FSL 1252 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 12.0S Range: 15.0E Meridian: S | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

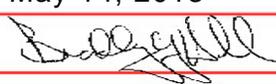
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/17/2013 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input checked="" type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to request an extension to the APD that expires on 5/17/2013. BBC has not yet received federal approval on this well. Please contact Brady Riley at 303-312-8115 with questions.

Approved by the Utah Division of Oil, Gas and Mining

Date: May 14, 2013

By: 

| | | |
|---|-------------------------------------|--------------------------------|
| NAME (PLEASE PRINT) Brady Riley | PHONE NUMBER 303 312-8115 | TITLE Permit Analyst |
| SIGNATURE N/A | DATE 5/3/2013 | |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43007503020000

API: 43007503020000

Well Name: PRICKLY PEAR UF 12-14D-12-15

Location: 1387 FSL 1252 FWL QTR NWSW SEC 14 TWNP 120S RNG 150E MER S

Company Permit Issued to: BILL BARRETT CORP

Date Original Permit Issued: 5/17/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Brady Riley

Date: 5/3/2013

Title: Permit Analyst Representing: BILL BARRETT CORP

| | |
|--|---------------|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU65773 | |
| SUNDRY NOTICES AND REPORTS ON WELLS | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | |
| 7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR | |
| 8. WELL NAME and NUMBER: PRICKLY PEAR UF 12-14D-12-15 | |
| 9. API NUMBER: 43007503020000 | |
| 9. FIELD and POOL or WILDCAT: NINE MILE CANYON | |
| 9. COUNTY: CARBON | |
| STATE: UTAH | |
| 1. TYPE OF WELL Gas Well | |
| 2. NAME OF OPERATOR: ENERVEST OPERATING, LLC | |
| 3. ADDRESS OF OPERATOR: 1001 Fannin Street, Suite 800 , Houston, TX, 77002 | |
| PHONE NUMBER: 713 659-3500 Ext | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1387 FSL 1252 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 12.0S Range: 15.0E Meridian: S | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/15/2014 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input checked="" type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EnerVest Operating, LLC requests a one year drilling permit extension for the referenced well. This is the second extension that has been requested.

**Approved by the
Utah Division of
Oil, Gas and Mining
May 14, 2014**

Date: _____
By: 

| | | |
|--|-------------------------------------|----------------------------------|
| NAME (PLEASE PRINT) Don Hamilton | PHONE NUMBER 435 650-3866 | TITLE Permitting Agent |
| SIGNATURE N/A | DATE 5/10/2014 | |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43007503020000

API: 43007503020000

Well Name: PRICKLY PEAR UF 12-14D-12-15

Location: 1387 FSL 1252 FWL QTR NWSW SEC 14 TWNP 120S RNG 150E MER S

Company Permit Issued to: ENERVEST OPERATING, LLC

Date Original Permit Issued: 5/17/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Signature: Don Hamilton

Date: 5/10/2014

Title: Permitting Agent Representing: ENERVEST OPERATING, LLC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUL 22 2014

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|--|---|--|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU65773 |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator ENERVEST OPERATING LLC | | 7. If Unit or CA Agreement, Name and No. |
| Contact: JEANIE MCMILLAN E-Mail: jmcmillan@enervest.net | | 8. Lease Name and Well No. PRICKLY PEAR FEDERAL 12-14D-12-15 |
| 3a. Address 1001 FANNIN, SUITE 800 HOUSTON, TX 77002 | 3b. Phone No. (include area code) Ph: 713-970-1847 Fx: 713-982-1582 | 9. API Well No. 43-007-50302 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSW 1387FSL 1252FWL At proposed prod. zone NWSW 2017FSL 653FWL | | 10. Field and Pool, or Exploratory PRICKLY PEAR |
| 14. Distance in miles and direction from nearest town or post office* 48.3 MILES TO MYTON, UT | | 11. Sec., T., R., M., or Blk. and Survey or Area Sec 14 T12S R15E Mer |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 620' LEASE; 5656' UNIT | 16. No. of Acres in Lease 800.00 | 12. County or Parish CARBON |
| 18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 2905' LEASE & 1326' COMPLETED | 19. Proposed Depth 7704 MD 7581 TVD | 13. State UT |
| 21. Elevations (Show whether DF, KB, RT, GL, etc.) 7038 GL | 22. Approximate date work will start 05/31/2014 | 17. Spacing Unit dedicated to this well |
| 23. Estimated duration 25 | | 20. BLM/BIA Bond No. on file UTB000615 |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

| | | |
|--|--|------------------------------|
| 25. Signature (Electronic Submission) | Name (Printed/Typed) JEANIE MCMILLAN Ph: 713-970-1847 | Date 05/16/2014 |
| Title SR. REGULATORY ANALYST | | |
| Approved by (Signature) <i>Ahmed Mohsen</i> | Name (Printed/Typed) AHMED MOHSEN | Date 7/8/14 |
| Title Associate Field Mgr | | Office PRICE FIELD OFFICE |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #246060 verified by the BLM Well Information System
For ENERVEST OPERATING LLC, sent to the Price

CONDITIONS OF APPROVAL ATTACHED

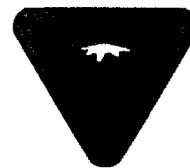
NOTICE OF APPROVAL

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UDOGM



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
PRICE FIELD OFFICE



125 SOUTH 600 WEST PRICE, UT 84501 (435) 636-3600

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EnerVest Operating LLC
Well No: Prickly Pear Federal 12-14D-12-15
API No: 43-007-50302

Surface Location: NWSW-Sec 14-T12S-R15E
Lease No: UTU-65773
Agreement:

| Title | Name | Office Phone Number | Cell Phone Number |
|---|-----------------|---------------------|-------------------|
| Acting Field Manager & Authorized Officer: | Ahmed Mohsen | (435)-636-3637 | |
| Petroleum Engineer: | Leslie Peterson | (435) 636-3661 | (435) 650-9136 |
| Petroleum Engineering Technician: | Angela Wadman | (435) 636-3662 | (435) 632-8595 |
| Petroleum Engineering Technician: | James Lamb | (435) 636-3615 | (435) 650-9140 |
| NRS/Physical Scientist: | Don Stephens | (435) 636-3608 | |
| NRS/Physical Scientist: | Anita Jones | (435)-636-3668 | |

Fax: (435) 636-3657

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

| | |
|---|---|
| Location Construction (Notify NRS) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion (Notify NRS) | - Prior to moving on the drilling rig. |
| Spud Notice (Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Petroleum Eng. Technician) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests (Notify Petroleum Eng. Technician) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify Petroleum Engineer) | - Within Five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

UDOGM

DRILLING PROGRAM
CONDITIONS OF APPROVAL (COAs) for Prickly Pear #12-14D-12-15

SITE SPECIFIC DRILLING & PRODUCTION COAs

- Since the wellbore is located within ¼ mile from a cliff face, the surface hole shall be drilled with air, and the casing shall be set at a minimum depth of 1500'. Additional cement will be needed to circulate to surface.
- The operator proposes the use of several different options of production casing (including the N-80, I-100 and P-110 grades). The P-110 and N-80 grades were the only grades analyzed for the purpose of this APD. Therefore, the use of I-100 grade production casing is not approved for use in this well. However, it may be requested for use in the future by sundry notice.
- While drilling the surface hole with air, a float valve shall be run above the bit and deduster equipment shall be used, per Onshore Order #2 Part III.E Special Drilling Operations.
- When cementing surface casing, if cement returns are not seen at surface, mitigation measures shall be taken to ensure the groundwater and all usable waters are properly protected per Onshore Order #2 Part III.B.1(c) Casing and Cementing Requirements. Cementing jobs where cement reaches surface, then falls back downhole, shall be topped off as necessary until such time the cement remains in-place at surface, prior to starting drilling operations on the next casing string.
- When cementing the production casing, the cement job shall contain sufficient volume to attempt full coverage of exposed hole behind pipe to protect all usable waters, lost circulation zones and other minerals which may be encountered while drilling to total depth, and also provide a minimum 200' foot overlap above the surface casing shoe. A cement bond log (CBL) shall be run to determine the top of cement behind the production casing, and a field copy sent to the Price Field Office.

VARIANCES GRANTED

- Operator's request for a variance to use an electronic flow meter for gas measurement (Onshore Order #5 Measurement of Gas) is granted as long as it meets or exceeds the requirements of Utah NTL 2007-1 regarding the use of Electronic Flow Computers.
- Operator's request for variance from Onshore Order #5 Part III.C.3 Gas Measurement by Orifice Meter to use a flow conditioner on this well instead of straightening vanes is approved with the following conditions:
 1. Flow conditioners must be installed in accordance with the manufacturer's specifications.
 2. The make, model, and location of flow conditioner must be clearly identified and available to BLM on-site at all times.
 3. Thermowells must be placed downstream of the orifice in accordance with API 14.3 (1985).
 4. This is a provisional approval that is subject to change pending final review and analysis by BLM. If BLM determines that this flow conditioner cannot meet or exceed the minimum standards required by Onshore Order #5, you will be required to retrofit the installation to comply with BLM requirements, or replace the installation with one that complies with AGA Report Number 3, 1985. The time frame for compliance will be specified by the Price Field Office.

STANDARD OPERATING REQUIREMENTS

- The requirements included in Onshore Order #2 Drilling Operations shall be followed.
- A copy of the approved Application for Permit to Drill (APD) for this well shall be on location at all times once drilling operations have commenced.
- The Price Field Office petroleum engineer will be notified 24 hours prior to spudding the well.
- Notify the Price Field Office petroleum engineering technician at least 24 hours in advance of casing cementing operations, BOPE tests and casing pressure or mud weight equivalency tests.
- The requirements of Onshore Order #6 Hydrogen Sulfide Operations shall be followed when operations are being conducted in zones which are known or could reasonably be expected to contain H₂S or which, when flared, could produce SO₂, in such concentrations that upon release could constitute a hazard to human life. These requirements do not apply when operating in zones where H₂S is presently known not to be present or cannot reasonably be expected to be present in concentrations of 100 ppm or more in the gas stream.
- Any deviation from the permitted APD's proposed drilling program shall have prior approval from the petroleum engineer. Changes may be requested verbally (to be followed by a written sundry sent to this office), or submitted by written sundry if time warrants.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed. The closing unit controls shall remain unobstructed and readily accessible at all times, and choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily, and the inspections recorded in the daily drilling report. Components shall be operated and tested, as required by Onshore Order #2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder, and not by the rig pumps. Test results shall be reported in the driller's log.
- All casing strings below the conductor pipe shall be pressure tested to .22 psi/foot or 1500 psi (whichever is greater), but not to exceed 70% of the internal yield pressure.
- No aggressive/fresh hard-banded drill pipe shall be used in the casing design. The proposed use of non-API standard casing must be approved in advance by the petroleum engineer.
- During drilling operations, daily drilling reports shall be submitted by sundry on a weekly basis to the Price Field Office. Within 30 days of finishing drilling and completion operations, a chronological daily operations history shall be submitted by sundry to this office. A copy of all logs run on this well shall be submitted digitally (in PDF or TIFF format) to the Price Field Office.
- A complete set of angular deviation and directional surveys for this directional well will be submitted to the Price Field Office petroleum engineer within 30 days of completing the well.
- The venting or flaring of gas while initially testing the well shall be done in accordance with the requirements specified in Notice to Lessees #4A, and shall not exceed a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. Additional time needed to vent or flare gas during production operations requires prior approval from the Price Field Office.

- Should this well be successfully completed as a producing well, the Price Field Office must be notified within 5 business days following the date the well has first sales.
- Proposed production operations that involve: 1) the commingling of production from wells located on-lease or off-lease, 2) off-lease measurement, or 3) off-lease storage shall have prior written approval from the Price Field Office.
- Operators shall meet the requirements listed in Onshore Order #4 Measurement of Oil and Onshore Order #5 Measurement of Gas. New oil and gas meters shall be calibrated prior to initial product sales. The operator (or its contractors) is responsible for providing the date and time of the initial meter calibration (and all future meter proving schedules) to the petroleum engineering technician. Copies of all meter calibration reports that are performed shall be submitted to the Price Field Office upon request.
- In accordance with 43 CFR 3162.4-3, this well's production data shall be reported on the "Monthly Report of Operations" starting with the month in which drilling operations commence and continue each month until the well is plugged and abandoned.
- The operator is responsible for submitting the information required in 43 CFR 3162.4-1 Well Records and Reports, including BLM Form 3160-4, Well Completion and Recompletion Report and Log which must be submitted to the Price Field Office within 30 days of completing the well.
- Onshore Order #7 authorizes the disposal of water produced from this well in the reserve pit for a period of 90 days after the date of initial production. A permanent disposal method must be submitted and approved by this office, and in operation prior to the end of this 90-day period.
- The requirements of Onshore Order #3 Site Security shall be implemented, and include (as applicable): 1) all lines entering and leaving hydrocarbon storage tanks shall be effectively sealed and seal records maintained, 2) no by-passes are allowed to be constructed around gas meters, 3) a site facility diagram shall be submitted to the Price Field Office within 60 days following construction of the facilities.
- Additional construction that is proposed, or the proposed alteration of existing facilities (including roads, gathering lines, batteries, etc.), which will result in the disturbance of new ground, requires prior approval of the Price Field Office natural resource specialist.
- This well and its associated facilities shall have identifying signs on location in accordance with 43 CFR 3162.6 requirements.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the Price Field Office natural resource specialist.
- The Price Field Office petroleum engineer shall be notified 24 hours in advance of the plugging of the well (unless the plugging is to take place immediately upon receipt of oral approval), so that a technician may have sufficient time to schedule and witness the plugging operations.
- If operations are to be suspended on a well for more than 30 days, prior approval of the Price Field Office shall be obtained, and notification also given before operations resume.

**SURFACE USE
CONDITIONS OF APPROVAL**

Project Name: EnerVest Prickly Pear SW 14 Pad

Operator: EnerVest Operating LLC

Well:

| Name | Number | Section | TWP/RNG |
|--------------|--------------------------|---------|------------|
| Prickly Pear | 12-14D-12-15 (SW 14 pad) | 14 | T12S, R15E |

I To be followed as Conditions of Approval:

The following attachments from the Record of Decision West Tavaputs Plateau Natural Gas Full Field Development Plan:

| | |
|--------------|---|
| Attachment 2 | Conditions of Approval and Stipulations |
| Attachment 3 | Green River District Reclamation Guidelines |
| Attachment 4 | Programmatic Agreement |
| Attachment 5 | Special Protection Measures for Wildlife |
| Attachment 6 | Agency Wildlife Mitigation Plan |
| Attachment 7 | Long-Term Monitoring Plan for Water Resources |
| Attachment 8 | Mitigation Compliance and Monitoring Plan |

II Site Specific Conditions of Approval

1. A pre-construction field meeting may be conducted prior to beginning any dirt work approved under this APD. The operator shall contact Don Stephens with the Price BLM Field Office @ 435-636-3608 at least 48-hours prior to beginning operations so that the meeting can be scheduled. The operator is responsible for having all contractors present (dirt contractors, drilling contractor, pipeline contractor, project oversight personnel, etc.) including the overall field operations superintendent, and for providing all contractors copies of the approved APD(s), project map and BLM Conditions of Approval pertinent to the work that each will be doing.
2. The cuttings trench shall be lined.
3. The cuttings shall not be removed from the location without prior approval of the Authorized Officer.
4. The operator shall on an annual basis report to the BLM the acre feet of water used for the project with a total for each type of source. This report shall contain the information found under monitoring on page 53 of attachment 9 (Biological Opinion) of the WTP ROD and shall be reported to BLM by September 15, of each year.
5. When water is pumped directly from Nine Mile Creek or perennial drainages, the following measures shall be applied to reduce or eliminate direct impacts to habitat for the Colorado River fish species. Where directed by the BLM, the operator will construct erosion control devices (e.g., riprap, bales, and heavy vegetation) at culvert outlets. All construction activities shall be performed to retain natural water flows.
6. Contact Don Stephens, Natural Resource Specialist, (435) 636-3608, Bureau of Land Management, Price Field Office, if there are any questions concerning these surface use COAs.

III Standard Conditions of Approval

A. General

1. If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO).

B. Construction

1. Remove all available topsoil from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.). Clearly segregate topsoil from excess spoil material.
2. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.
3. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.

C. Operations/Maintenance

1. In accordance with OSHA requirements, a file will be maintained onsite containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.

D. Dry Hole/Reclamation

1. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice.
2. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
3. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
4. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.

E. Producing Well

1. An interim reclamation plan shall be submitted to BLM within 90 days of APD approval.
2. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage ditches, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
3. Prior to construction of production facilities not specifically addressed in the APD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.

F. Roads and Pipelines

1. Roads constructed on BLM lands shall be constructed to allow for drainage and erosion control. The operator is responsible for maintenance of all roads authorized through the lease or right-of-way. Construction and maintenance shall comply with Class III Road Standards with a 16-ft wide graveled travel surface as described in BLM Manual Section 9113, and the BLM Gold Book standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, and headcut restoration/prevention.
2. The operator may be required to provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction.
3. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipaters as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS | |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | |
| 1. TYPE OF WELL Gas Well | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU65773 |
| 2. NAME OF OPERATOR: ENERVEST OPERATING, LLC | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1001 Fannin Street, Suite 800 , Houston, TX, 77002 | 7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1387 FSL 1252 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 14 Township: 12.0S Range: 15.0E Meridian: S | 8. WELL NAME and NUMBER: PRICKLY PEAR UF 12-14D-12-15 |
| PHONE NUMBER: 713 659-3500 Ext | 9. API NUMBER: 43007503020000 |
| 9. FIELD and POOL or WILDCAT: NINE MILE CANYON | COUNTY: CARBON |
| | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/15/2015 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input checked="" type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EnerVest Operating LLC requests a one year drilling permit extension for the referenced well. This is the second extension that has been requested.

Approved by the
 Feb Davis, 2015
 Oil, Gas and Mining

Date: _____

By: 

| | | |
|--|-------------------------------------|----------------------------------|
| NAME (PLEASE PRINT) Don Hamilton | PHONE NUMBER 435 650-3866 | TITLE Permitting Agent |
| SIGNATURE N/A | DATE 2/10/2015 | |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43007503020000

API: 43007503020000

Well Name: PRICKLY PEAR UF 12-14D-12-15

Location: 1387 FSL 1252 FWL QTR NWSW SEC 14 TWNP 120S RNG 150E MER S

Company Permit Issued to: ENERVEST OPERATING, LLC

Date Original Permit Issued: 5/17/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Signature: Don Hamilton

Date: 2/10/2015

Title: Permitting Agent Representing: ENERVEST OPERATING, LLC



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 19, 2016

Enervest Operating, LLC
1001 Fannin St Ste 800
Houston, TX 77002

Re: APDs Rescinded for Enervest Operating, LLC, Carbon County

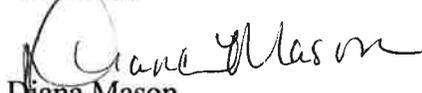
Ladies and Gentlemen:

Enclosed find the list of APDs that is being rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded as of May 19, 2016.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Price

| | |
|-------------------------------|--------------|
| Prickly Pear UF 1A-27D-12-15 | 43-007-50161 |
| Prickly Pear UF 2A-27D-12-15 | 43-007-50162 |
| Prickly Pear UF 3A-27D-12-15 | 43-007-50163 |
| Prickly Pear UF 9A-22D-12-15 | 43-007-50164 |
| Prickly Pear UF 10A-22D-12-15 | 43-007-50165 |
| Prickly Pear UF 11A-22D-12-15 | 43-007-50166 |
| Prickly Pear UF 12A-22D-12-15 | 43-007-50167 |
| Prickly Pear UF 14A-22D-12-15 | 43-007-50168 |
| Prickly Pear UF 15A-22D-12-15 | 43-007-50169 |
| Prickly Pear UF 16A-22D-12-15 | 43-007-50170 |
| Prickly Pear UF 5A-8D-12-15 | 43-007-50260 |
| Prickly Pear UF 6A-8D-12-15 | 43-007-50261 |
| Prickly Pear UF 4-8D-12-15 | 43-007-50262 |
| Prickly Pear UF 3-8D-12-15 | 43-007-50263 |
| Prickly Pear UF 2-8D-12-15 | 43-007-50264 |
| Prickly Pear UF 7A-8D-12-15 | 43-007-50265 |
| Prickly Pear UF 7-8D-12-15 | 43-007-50266 |
| Prickly Pear UF 5-8D-12-15 | 43-007-50267 |
| Prickly Pear UF 6-8D-12-15 | 43-007-50268 |
| Prickly Pear UF 10A-8D-12-15 | 43-007-50269 |
| Prickly Pear UF 9A-8D-12-15 | 43-007-50270 |
| Prickly Pear UF 8-8D-12-15 | 43-007-50271 |
| Prickly Pear UF 1-8D-12-15 | 43-007-50272 |
| Prickly Pear UF 8A-8D-12-15 | 43-007-50273 |
| Prickly Pear UF 5-9D-12-15 | 43-007-50274 |
| Prickly Pear UF 5A-9D-12-15 | 43-007-50275 |
| Prickly Pear UF 4-9D-12-15 | 43-007-50276 |
| Prickly Pear UF 3-9D-12-15 | 43-007-50277 |
| Prickly Pear UF 6A-9D-12-15 | 43-007-50278 |
| Prickly Pear UF 11-9D-12-15 | 43-007-50279 |
| Prickly Pear UF 12A-9D-12-15 | 43-007-50280 |
| Prickly Pear UF 6-9D-12-15 | 43-007-50281 |
| Prickly Pear UF 11A-9D-12-15 | 43-007-50282 |
| Prickly Pear UF 5A-15D-12-15 | 43-007-50284 |
| Prickly Pear UF 6A-15D-12-15 | 43-007-50285 |
| Prickly Pear UF 3-15D-12-15 | 43-007-50286 |
| Prickly Pear UF 14A-10D-12-15 | 43-007-50292 |
| Prickly Pear UF 11-10D-12-15 | 43-007-50300 |
| Prickly Pear UF 3A-15D-12-15 | 43-007-50301 |
| Prickly Pear UF 12-14D-12-15 | 43-007-50302 |
| Prickly Pear UF 4-15D-12-15 | 43-007-50303 |
| Prickly Pear UF 4A-15D-12-15 | 43-007-50304 |
| Prickly Pear UF 14-10D-12-15 | 43-007-50305 |
| Prickly Pear UF 1-9D-12-15 | 43-007-50345 |
| Prickly Pear UF 2-9D-12-15 | 43-007-50346 |