

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER Wellington Fee 42-22
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT UNDESIGNATED
4. TYPE OF WELL Gas Well Coalbed Methane Well: YES		5. UNIT or COMMUNITIZATION AGREEMENT NAME
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. OPERATOR PHONE 720 929-6515
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217		9. OPERATOR E-MAIL julie.jacobson@anadarko.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-065762	11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Albert and Leona Leautaud		14. SURFACE OWNER PHONE (if box 12 = 'fee')
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')		16. SURFACE OWNER E-MAIL (if box 12 = 'fee')
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')	18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>	19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1481 FNL 830 FEL	SENE	22	14.0 S	10.0 E	S
Top of Uppermost Producing Zone	1481 FNL 830 FEL	SENE	22	14.0 S	10.0 E	S
At Total Depth	1481 FNL 830 FEL	SENE	22	14.0 S	10.0 E	S

21. COUNTY CARBON	22. DISTANCE TO NEAREST LEASE LINE (Feet) 149	23. NUMBER OF ACRES IN DRILLING UNIT 160
27. ELEVATION - GROUND LEVEL 5602	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completion) 2100	26. PROPOSED DEPTH MD: 1622 TVD: 1622
	28. BOND NUMBER 22013542	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE City of Price

Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	17.5	13.375	0 - 95	48.0	H-40 ST&C	13.0	No Used	0	0.0	0.0
Surf	11	8.625	0 - 183	24.0	J-55 ST&C	13.0	Type III	72	1.15	15.8
Prod	7.875	5.0	0 - 1622	15.5	J-55 ST&C	13.0	Type III	203	2.04	12.5
							Type III	66	1.15	15.8

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Lauren Christiansen	TITLE Regulatory Anayst	PHONE 720 929-6107
SIGNATURE	DATE 03/29/2012	EMAIL lauren.christiansen@anadarko.com
API NUMBER ASSIGNED 43007502580000		APPROVAL

Received: March 29, 2012

Surface Casing:

- a) $Burst = 0.052 * MW * TVD(shoe)$
 $= 0.052 * 10.0 \text{ ppg} * 375'$
 $= 195 \text{ psi}$
 $Safety Factor = Rating/Burst$
 $= 2950/195$
 $= 15.1$
- b) $Collapse = [0.052 * MW * TVD(shoe)] - [Gas Gradient * TVD]$
 $= [.052 * 10.0 \text{ ppg} * 375'] - [0.1 * 375']$
 $= 158 \text{ psi}$
 $Safety Factor = Rating/Collapse$
 $= 1370/158$
 $= 8.7$
- c) $Tension = Weight * TVD * [1 - (MW/65.5\text{ppg})]$
 $= 24 * 375' * [1 - 10.0/65.5]$
 $= 7,626 \text{ lbs.}$
 $Safety Factor = Rating/Tension$
 $= 244,000/7,626$
 $= 32$

Surface casing shall have centralizers on the bottom 3 joints of the casing, starting with the shoe joint. (minimum of 4 centralizers.)

Production Casing:

- a) $Burst = 0.052 * 13 \text{ ppg} * 3345'$
 $= 2261 \text{ psi}$
 $Safety Factor = Rating/Burst$
 $= 4810/2261$
 $= 2.1$
- b) $Collapse = [0.052 * 13 \text{ ppg} * 3345' - (0.1 \text{ psi/ft} * 3345')]$
 $= 1927 \text{ psi}$
 $Safety Factor = Rating/Collapse$
 $= 2950/1927$
 $= 1.5$
- c) $Tension Weight = 15.5 \text{ lbs/ft} * 3345' * [1 - (13 \text{ ppg}/65.5 \text{ ppg})]$
 $= 41,557 \text{ lbs}$
 $Safety Factor = Rating/Tension$
 $= 202,000/41,557$
 $= 4.9$

6. MUD PROGRAM:

Kerr-McGee intends to drill the surface casing setting depth using air. Therefore, Kerr-McGee requests a variance from Onshore Order 2 in regards to the 100 foot blooie line. When drilling the surface hole no gas will be encountered and a BOP system will not be used. The length of the blooie line will be sufficient to reach the middle of the reserve pit. Since no gas will be encountered we will not have an ignition device. In the event that gas is encountered, then a continuous ignition system will be installed and utilized on remaining and subsequent wells drilled.

Air flow line is 6" Schedule 80 pipe that runs 90 degrees from the well bore to the reserve pit. The last 7' of flow line is 14" pipe with three, 45 degree, 8" Schedule 80 pipe to disperse cuttings to reserve pit. Dust suppression system is used by water injection to flow line. There is no gas ignition in place.

Location and capacity of equipment is located on site map provided and made an attachment to this plan. Kerr-McGee will use whip checks on all compressor equipment and hoses. There are several fire extinguishers placed on all equipment as well as up to date safety training and paper work.

While drilling with air, Kerr-McGee will maintain sufficient mud and weight materials to kill the water flow or contain gas production if necessary. These materials will not be pre-mixed, but the ability to mix and pump will be on location.

Should water be used to drill through the surface casing setting depth, only fresh water will be used from the source listed in the MSUP.

Drilling of through production casing setting depth will be done with drilling mud as the circulation medium. A fresh water, polymer, gel drilling mud will be used and visual monitoring will be done upon mudding up to total depth. The anticipated mud weight will be between 8.5 - 13 ppg. Sufficient quantities of lost circulation material and barite will be available at the well site at all times for the purpose of assuring well control.

A mud test shall be performed at least once every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

7. CEMENTING PROGRAM:

The following is the proposed procedure for cementing the 8 5/8" surface pipe and 5 1/2" long string:

8 5/8" Surface Casing:

Lead: Type III Cement with 0.25#/sk celloflake and 2% CaCl₂, mixed at 15.8 ppg, 1.15 cuft/sk yield with 100% excess.

The surface casing shall be cemented back to surface. In the event cement does not circulate to surface or fall back of the cement column occurs, remedial cementing shall be done to cement the casing back to surface.

5 1/2" Production Casing:

Lead: Type III Cement with 2% CaCl₂, 0.2% CFR, 0.3% CFL-3 and .5#/sk cello-flake, mixed at 12.5 ppg, 2.04 cuft/sk yield.

Tail: Type III with 2% CaCl₂, 0.2% CFR, 0.3% CFL-3 and .5#/sk cello-flake, mixed at 15.8 ppg, 1.15 cuft/sk yield.

Volumes calculated to circulate cement from TD to surface.

8. LOGGING PROGRAM

Well completion and stimulation procedures will be determined following the evaluation of the drilling results and open hole logs. A Sundry Notice will be submitted for approval outlining the planned completion procedure at that time.

Cores: None

DSTs: None

Logs:	From	To
GR	TD	Surface
Resistivity	TD	Surface Casing
Neutron-Density-Cal	TD	Surface Casing
High Res Pass	TBD	TBD

9. PRESSURE DATA, POTENTIAL HAZARDS

Bottom hole pressures anticipated at 800-1000 psi
There is no history of hydrogen sulfide gas in the area and none is anticipated.

10. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS:

- a) Anticipated Days:
- | | |
|------------------|------------------------------|
| Drilling Days: | Approximately 4 Days/Well |
| Completion Days: | Approximately 2 Days/Well |
| Testing Days: | Approximately 7-14 Days/Well |

b) Notification of Operations:

Main Address:

Bureau of Land Management
Price Field Office
125 South 600 West
Price, UT 84501
Main: 435-636-3600
Fax: 435-636-3657

Main Address:

Utah Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116
Main: 801-538-5340
Fax: 801-359-3940

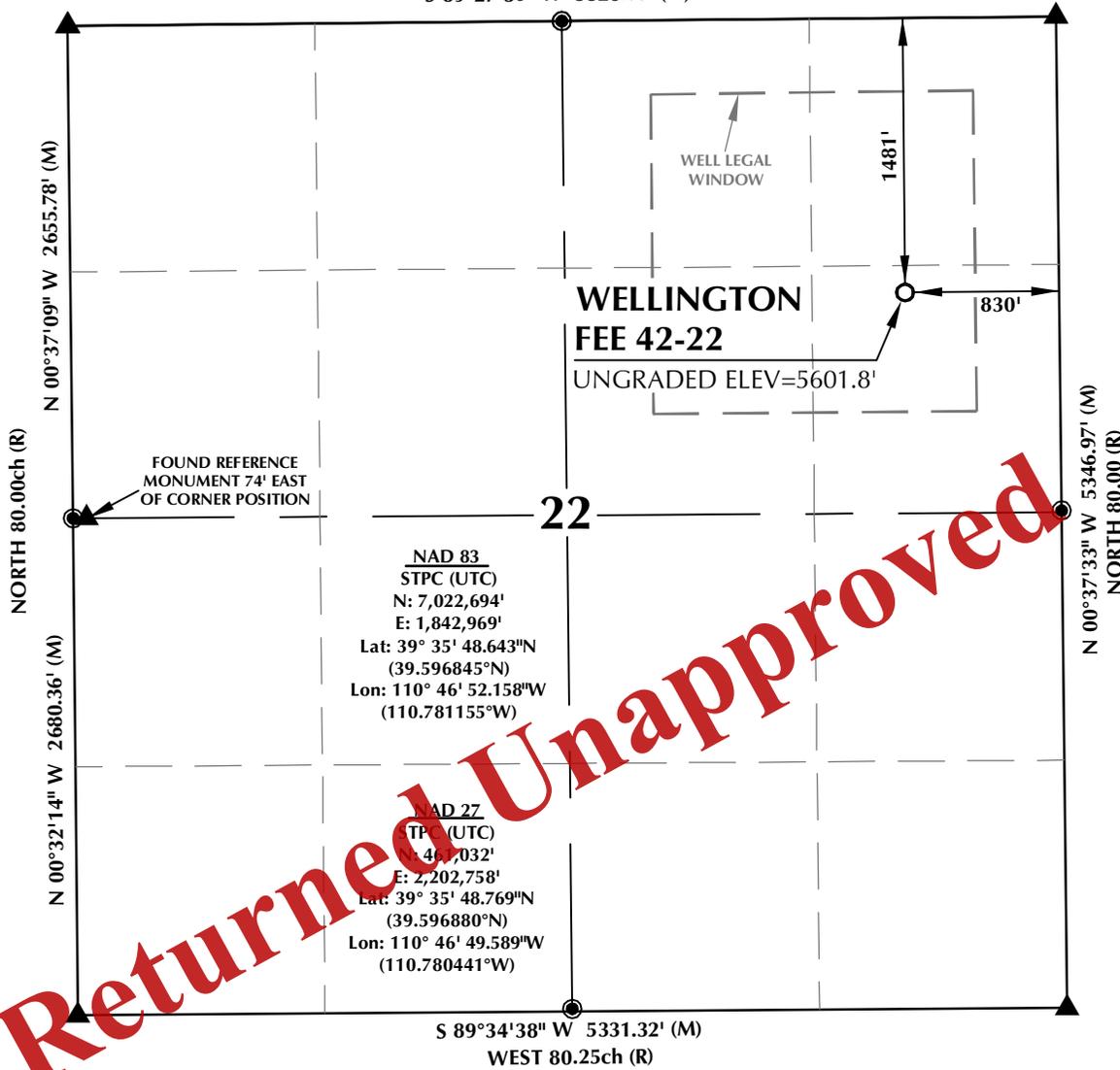
Mailing Address:

Utah Division of Oil, Gas, and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

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T14S, R10E

WEST 80.55ch (R)
S 89°27'39" W 5326.83' (M)

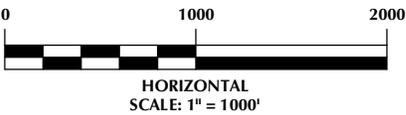


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CERTIFICATE OF SURVEYOR:

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Benjamin Jay Reenders
REGISTERED LAND SURVEYOR
REGISTRATION No. 7263818
STATE OF UTAH



NOTES:

1. ▲ INDICATES FOUND SECTION CORNER
2. ● INDICATES CALCULATED CORNER POSITION FROM RECORD
3. ELEVATION BASED ON NAVD88 (GEOID09)
4. BASIS OF BEARING DERIVED FROM NAD83
5. ALL MEASURED DISTANCES ARE GRID. COMBINED SCALE FACTOR: .99963522
6. 1 CHAIN = 66 FEET

WELL PAD - WELLINGTON FEE 42-22

WELLINGTON FEE 42-22
WELL PLAT
1481' FNL & 830' FEL
SE1/4 NE1/4, SECTION 22, T14S, R10E, S.L.M.
CARBON COUNTY, UTAH

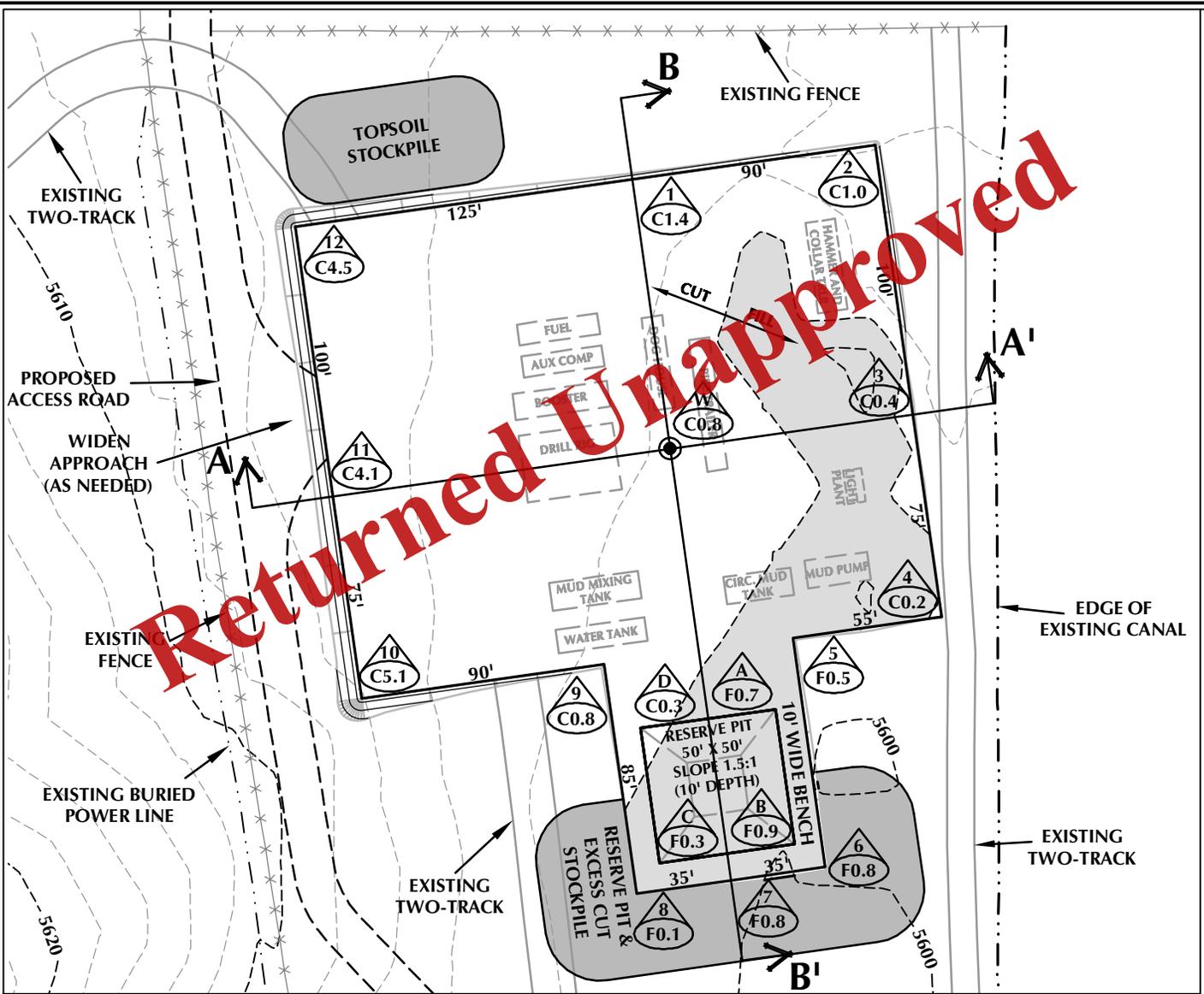
**Kerr-McGee Oil &
Gas Onshore L.P.**
1099 18th Street
Denver, Colorado 80202



CONSULTING, LLC
2155 North Main Street
Sheridan, Wyoming 82801
Phone 307-674-0609
Fax 307-674-0182

DRAFTED BY: SEA	CHECKED BY: BJR	SHEET NO:
DATE DRAFTED: 9/13/11	DATE SURVEYED: 7/12/11	1
REVISED:	12/29/11	FILE NAME: 11-41
		1 OF 13

Received: March 29, 2012



WELL PAD LEGEND	
	PROPOSED WELL LOCATION
	EXISTING CONTOURS (2' INTERVAL)
	PROPOSED CONTOURS (2' INTERVAL)

WELLINGTON FEE 42-22
QUANTITIES AND DESIGN PARAMETERS
 EXISTING GRADE @ LOC. STAKE = 5601.8'
 FINISHED GRADE ELEVATION = 5601.0'
 CUT/FILL SLOPES = 1.5:1
 SHRINKAGE FACTOR = 1.15
 SWELL FACTOR = 1.00
 TOTAL CUT FOR WELL PAD = 1,584 C.Y.
 TOTAL FILL FOR WELL PAD = 452 C.Y.
 TOPSOIL @ 6" DEPTH = 858 C.Y.
 EXCESS MATERIAL = 1,132 C.Y.

WELL PAD AREA SUMMARY
 TOTAL DISTURBANCE AREA = 1.06 ACRES

RESERVE PIT QUANTITIES
 TOTAL PIT CAPACITY (2' OF FREEBOARD)
 +/- 1,540 BARRELS
 TOTAL PIT VOLUME
 +/- 480 C.Y.

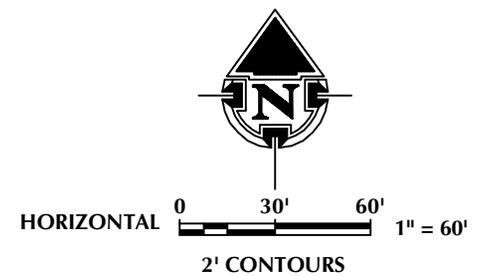
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WELL PAD - WELLINGTON FEE 42-22

WELL PAD - LOCATION LAYOUT
 WELLINGTON FEE 42-22
 1481' FNL & 830' FEL
 SE1/4 NE1/4, SECTION 22, T14S, R10E, S.L.M.
 CARBON COUNTY, UTAH

Kerr-McGee Oil & Gas Onshore L.P.
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 Denver, Colorado 80202

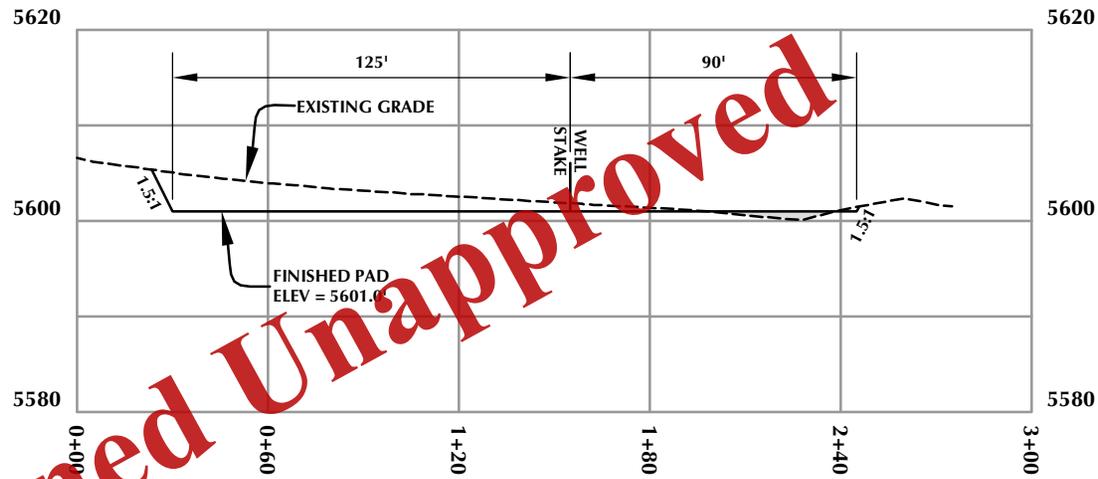
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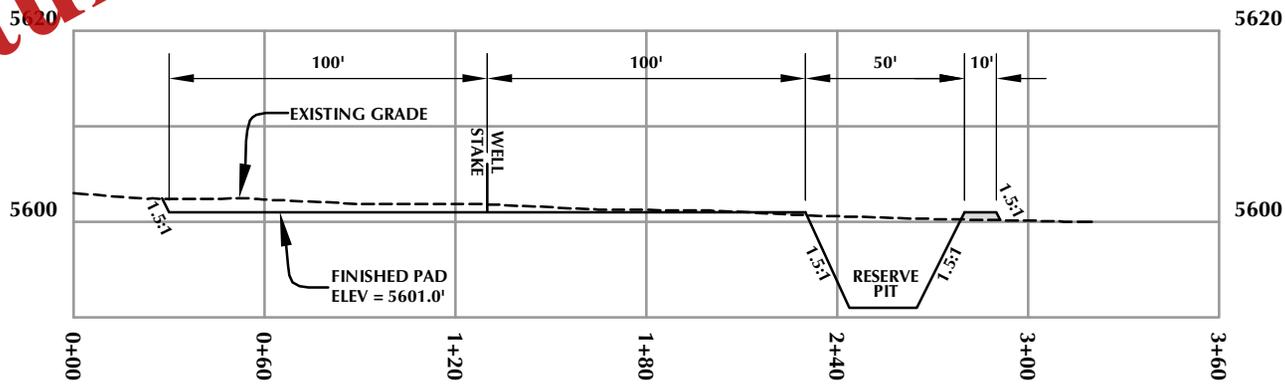
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CROSS SECTION A-A'



CROSS SECTION B-B'

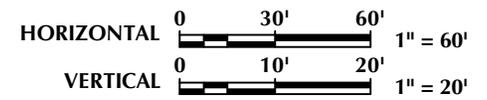
WELL PAD - WELLINGTON FEE 42-22

WELL PAD - CROSS SECTIONS
 WELLINGTON FEE 42-22
 1481' FNL & 830' FEL
 SE1/4 NE1/4, SECTION 22, T14S, R10E, S.L.M.
 CARBON COUNTY, UTAH

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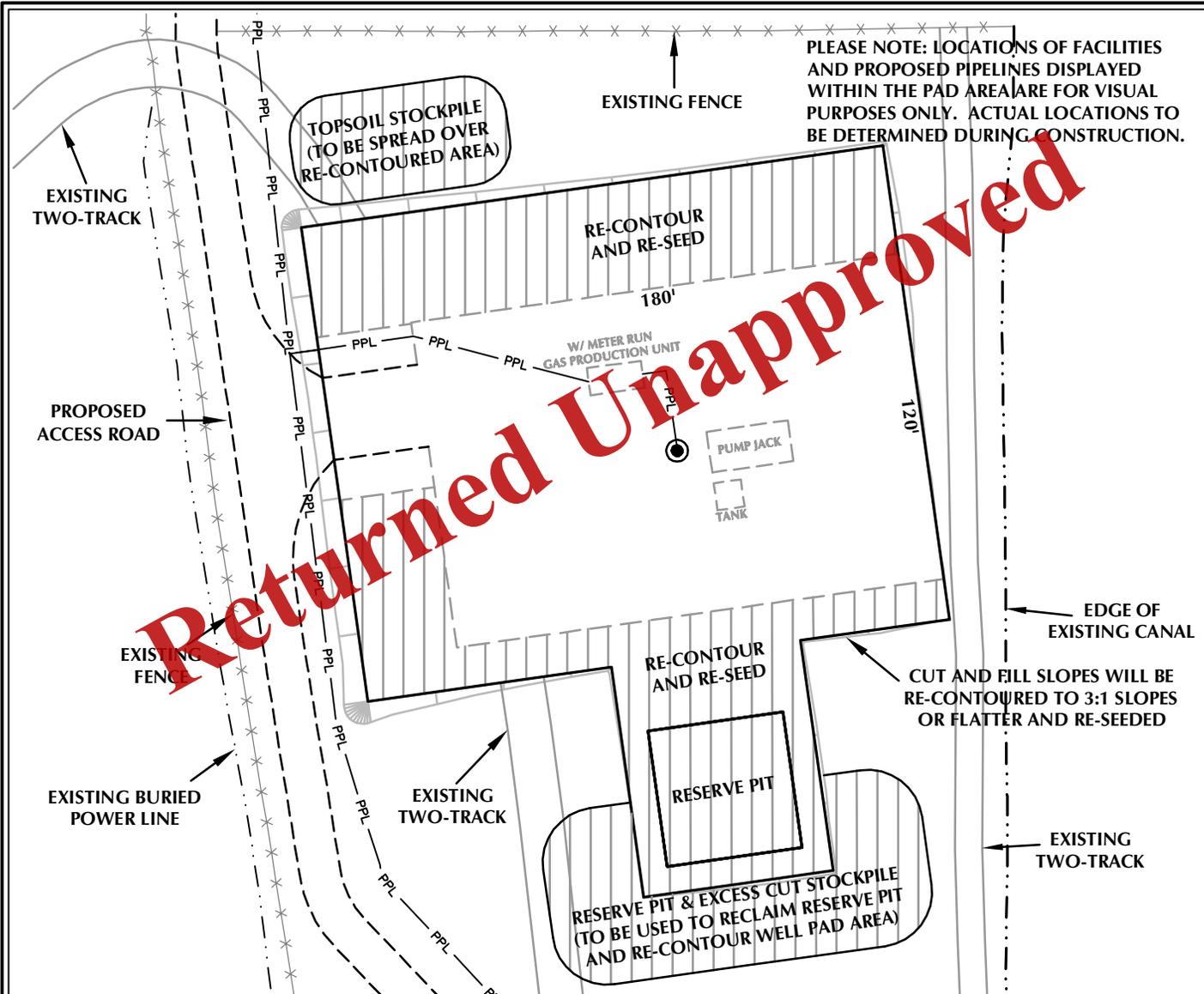
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WELL PAD LEGEND	
	PROPOSED WELL LOCATION
	RECLAMATION AREA
	RECLAMATION BOUNDARY
	EXISTING PIPELINE
	PROPOSED PIPELINE

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WELL PAD - WELLINGTON FEE 42-22
WELL PAD - RECLAMATION LAYOUT WELLINGTON FEE 42-22 1481' FNL & 830' FEL SE1/4 NE1/4, SECTION 22, T14S, R10E, S.L.M. CARBON COUNTY, UTAH

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HORIZONTAL 0 30' 60' 1" = 60'

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PHOTOGRAPH OF WELLINGTON FEE 42-22 WELL LOCATION - CAMERA ANGLE NORTH



PHOTOGRAPH OF WELLINGTON FEE 42-22 WELL LOCATION - CAMERA ANGLE EAST

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<p>WELL PAD - WELLINGTON FEE 42-22</p>	<p>Kerr-McGee Oil & Gas Onshore L.P.</p> <p>1099 18th Street Denver, Colorado 80202</p>	<div style="text-align: center;">  <p>CONSULTING, LLC</p> <p>2155 North Main Street Sheridan, Wyoming 82801 Phone 307-674-0609 Fax 307-674-0182</p> </div>						
<p>LOCATION PHOTOGRAPHS WELLINGTON FEE 42-22 1481' FNL & 830' FEL SE1/4 NE1/4, SECTION 22, T14S, R10E, S.L.M. CARBON COUNTY, UTAH</p>		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 33%;">SCALE: NTS</td> <td style="width: 33%;">DATE: 9/12/11</td> <td style="width: 33%;">SHEET NO:</td> </tr> <tr> <td colspan="2">REVISED:</td> <td style="text-align: center; font-size: 24pt;">5</td> </tr> </table>	SCALE: NTS	DATE: 9/12/11	SHEET NO:	REVISED:		5
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REVISED:		5						
		<p>5 OF 13</p>						

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PHOTOGRAPH OF WELLINGTON FEE 42-22 WELL LOCATION - CAMERA ANGLE SOUTH



PHOTOGRAPH OF WELLINGTON FEE 42-22 WELL LOCATION - CAMERA ANGLE WEST

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<p>WELL PAD - WELLINGTON FEE 42-22</p>	<p>Kerr-McGee Oil & Gas Onshore L.P. 1099 18th Street Denver, Colorado 80202</p>	<div style="display: flex; align-items: center;">  <div> <p>CONSULTING, LLC 2155 North Main Street Sheridan, Wyoming 82801 Phone 307-674-0609 Fax 307-674-0182</p> </div> </div>
<p>LOCATION PHOTOGRAPHS WELLINGTON FEE 42-22 1481' FNL & 830' FEL SE1/4 NE1/4, SECTION 22, T14S, R10E, S.L.M. CARBON COUNTY, UTAH</p>	<p>SCALE: NTS DATE: 9/12/11 SHEET NO:</p>	<p style="font-size: 2em; font-weight: bold;">6</p>
<p>REVISD:</p>	<p>6 OF 13</p>	

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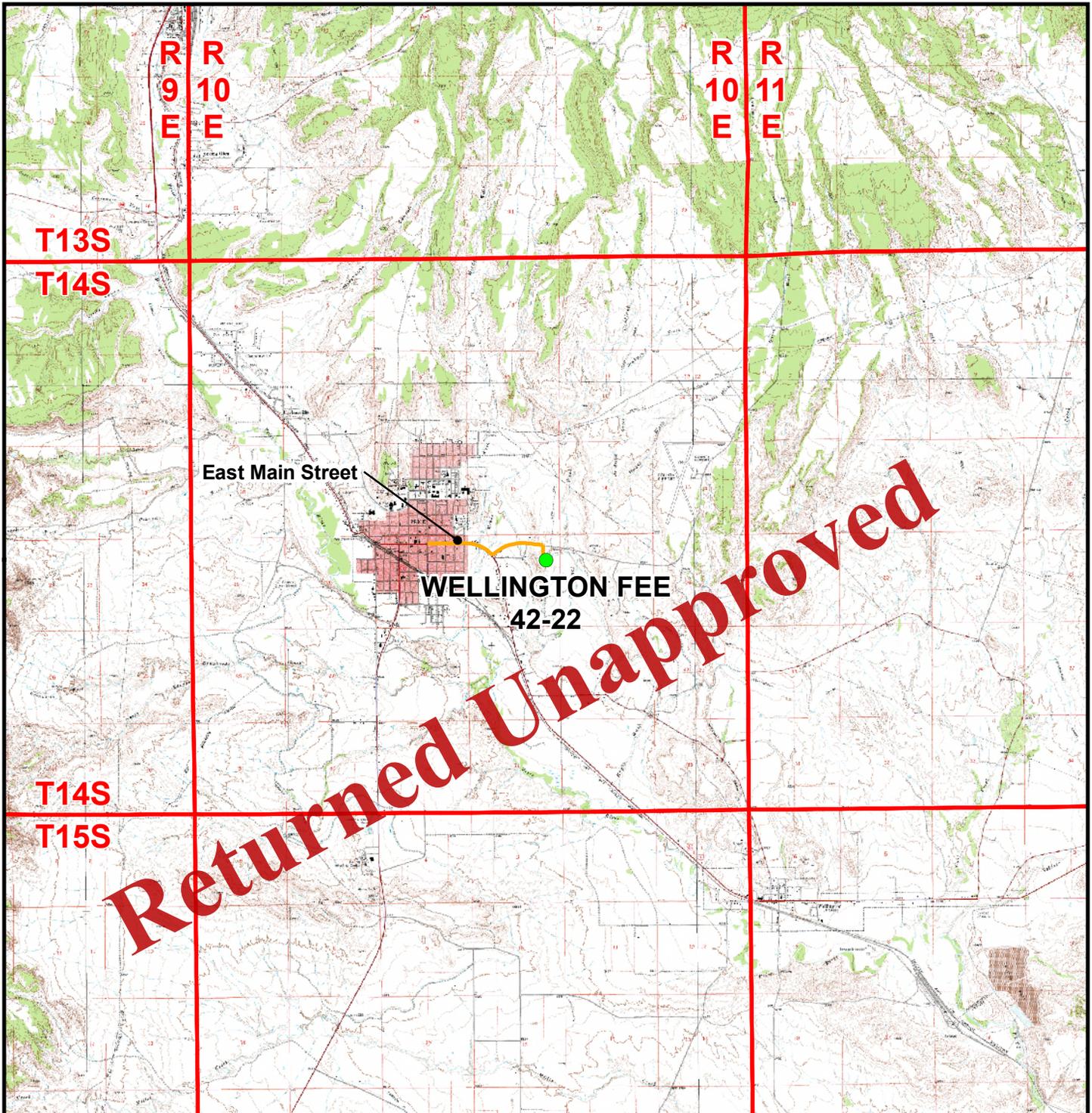


PHOTOGRAPH OF PROPOSED ACCESS TO THE WELLINGTON FEE 42-22 WELL LOCATION - CAMERA ANGLE SOUTH

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<p>WELL PAD - WELLINGTON FEE 42-22</p>	<p>Kerr-McGee Oil & Gas Onshore L.P. 1099 18th Street Denver, Colorado 80202</p>	 <p>CONSULTING, LLC 2155 North Main Street Sheridan, Wyoming 82801 Phone 307-674-0609 Fax 307-674-0182</p>
<p>LOCATION PHOTOGRAPHS WELLINGTON FEE 42-22 1481' FNL & 830' FEL SE1/4 NE1/4, SECTION 22, T14S, R10E, S.L.M. CARBON COUNTY, UTAH</p>		

Received: March 29, 2012



Legend

- Proposed Wellington Fee 42-22 Well Location
- Access Route - Proposed

WELL PAD - WELLINGTON FEE 42-22

**TOPO A
WELLINGTON FEE 42-22
1481' FNL & 830' FEL
SE¼ NE¼, SECTION 22, T14S, R10E, S.L.M.
CARBON COUNTY, UTAH**

**Kerr-McGee Oil &
Gas Onshore L.P.**

**1099 18th Street
Denver, Colorado 80202**



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Sheridan, Wyoming 82801
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SCALE: 1:100,000

NAD83 USP Central

DRAWN: TL

DATE: 12 Sept 2011

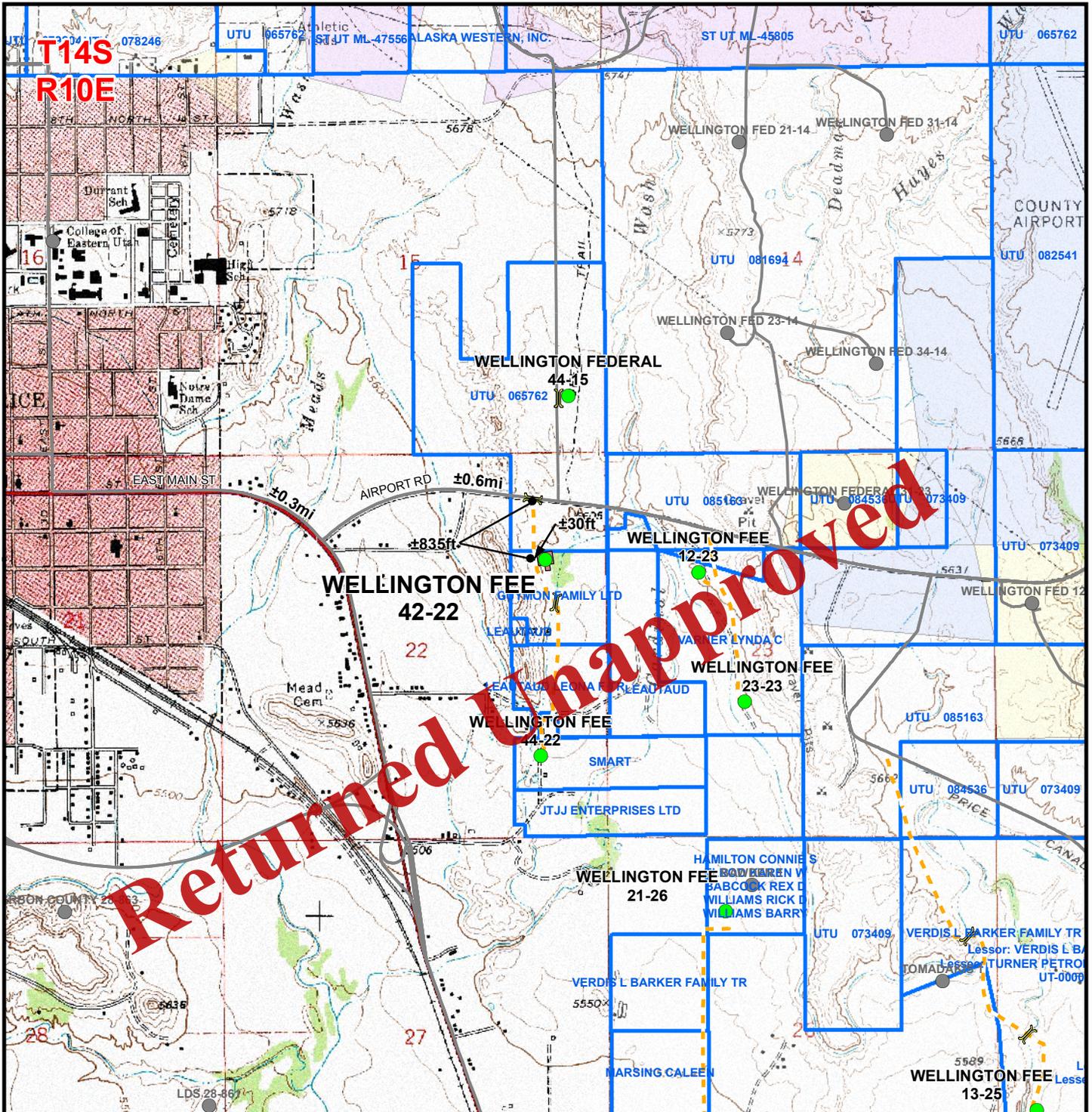
REVISED:

DATE:

SHEET NO:

8

8 OF 13



Legend

- Well - Proposed
- Well - Existing
- Well Pad
- APC Lease
- Road - Existing
- - - Road - Proposed
- Private Surface Ownership
- BLM Surface Ownership
- State of Utah Surface Ownership
- Carbon County Surface Ownership
- ⤵ Culvert - Proposed

Total Proposed Road Length: ±865ft

WELL PAD - WELLINGTON FEE 42-22

TOPO B
 WELLINGTON FEE 42-22
 1481' FNL & 830' FEL
 SE¼ NE¼, SECTION 22, T14S, R10E, S.L.M.
 CARBON COUNTY, UTAH

**Kerr-McGee Oil &
 Gas Onshore L.P.**

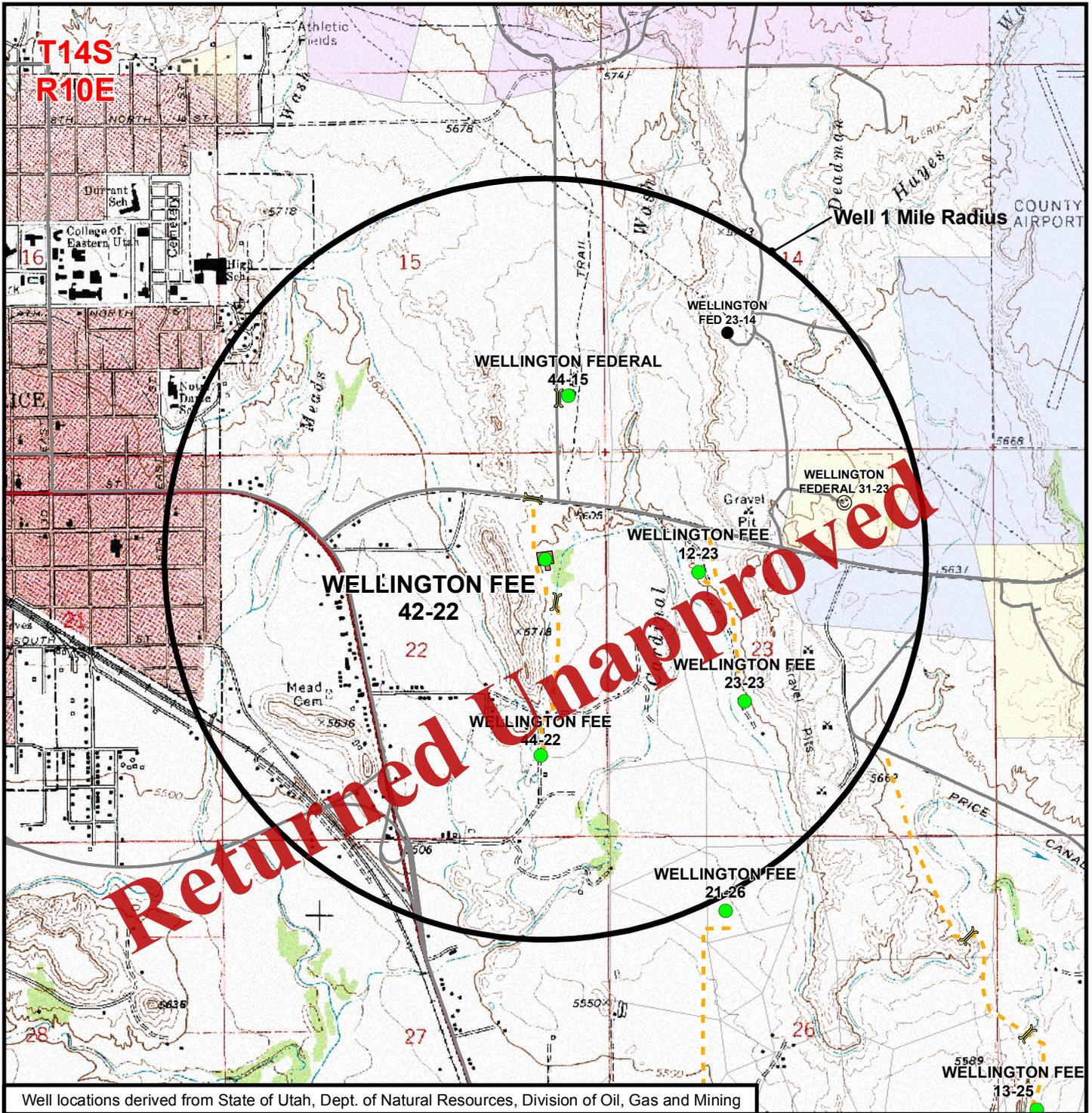
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 Denver, Colorado 80202



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 Sheridan, Wyoming 82801
 Phone 307-674-0609
 Fax 307-674-0182

SCALE: 1"=2,000ft	NAD83 USP Central
DRAWN: TL	DATE: 12 Sept 2011
REVISED:	DATE:

SHEET NO:
9
 9 OF 13



Well locations derived from State of Utah, Dept. of Natural Resources, Division of Oil, Gas and Mining

Legend

- Well - Proposed
- Well - 1 Mile Radius
- Well Pad
- Road - Proposed
- Road - Existing
- Culvert - Proposed
- Private Surface Ownership
- BLM Surface Ownership
- State of Utah Surface Ownership
- Carbon County Surface Ownership
- Producing
- Active
- ☺ Spudded
- ☑ Approved permit
- Shut-In
- ⊗ Drilling Operations Suspended
- Temporarily-Abandoned
- Plugged and Abandoned

WELL PAD - WELLINGTON FEE 42-22

TOPO C
 WELLINGTON FEE 42-22
 1481' FNL & 830' FEL
 SE¼ NE¼, SECTION 22, T14S, R10E, S.L.M.
 CARBON COUNTY, UTAH

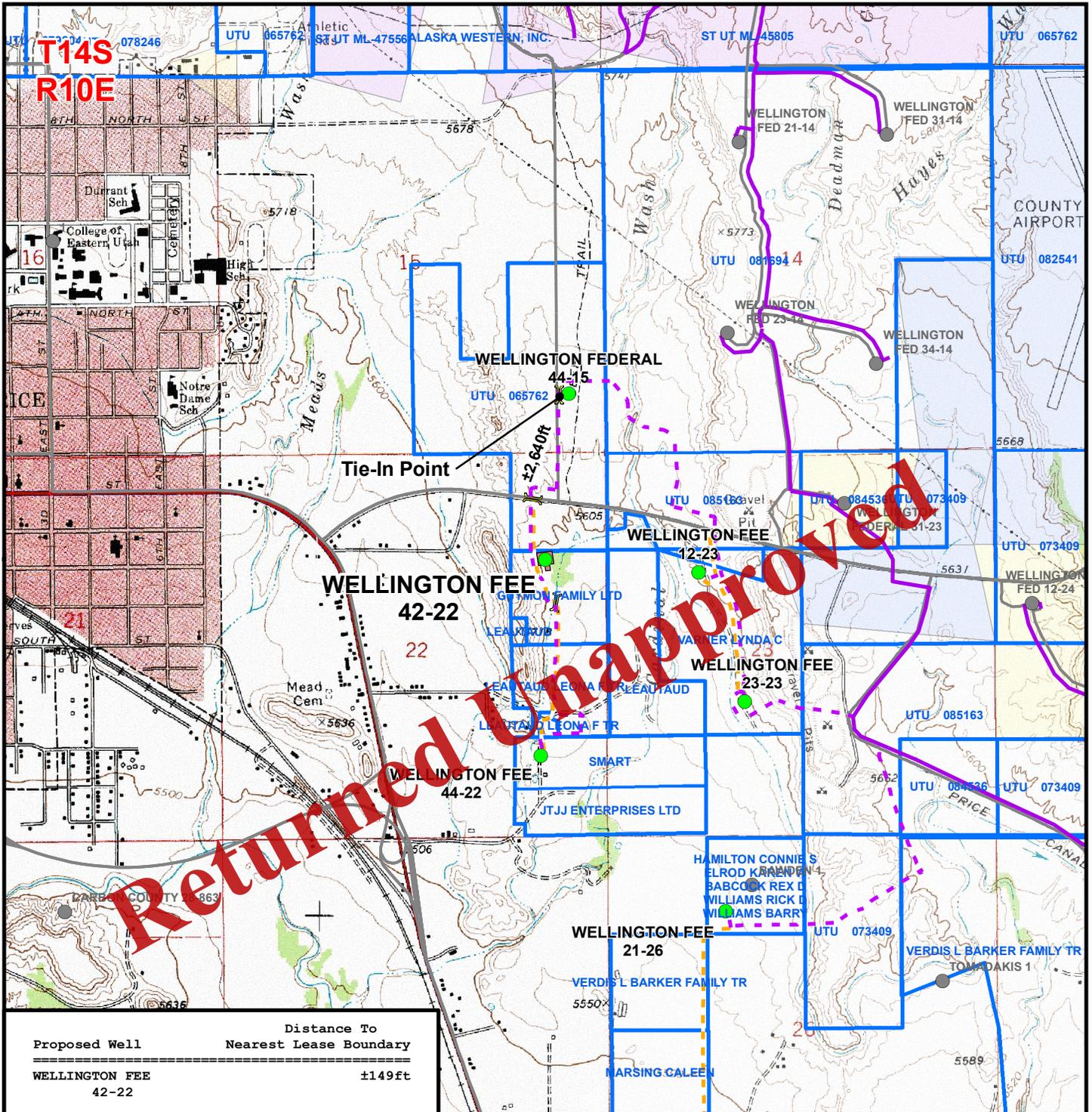
Kerr-McGee Oil & Gas Onshore L.P.

1099 18th Street
 Denver, Colorado 80202



CONSULTING, LLC
 2155 North Main Street
 Sheridan, Wyoming 82801
 Phone 307-674-0609
 Fax 307-674-0182

SCALE: 1"=2,000ft	NAD83 USP Central	SHEET NO: 10
DRAWN: TL	DATE: 12 Sept 2011	
REVISED:	DATE:	



Proposed Pipeline Length From Edge of Pad to Tie-In Point: ±2,640ft
 Proposed Pipeline Length From Edge of Pad to Gas Production Unit: ±105ft

Legend

- Well - Proposed
- Well - Existing
- Well Pad
- APC Lease
- - - Pipeline - Proposed
- - - Pipeline - Existing
- - - Road - Proposed
- - - Road - Existing
- Private Surface Ownership
- BLM Surface Ownership
- State of Utah Surface Ownership
- Carbon County Surface Ownership
- ⚡ Culvert - Proposed

WELL PAD - WELLINGTON FEE 42-22

TOPO D
 WELLINGTON FEE 42-22
 1481' FNL & 830' FEL
 SE¼ NE¼, SECTION 22, T14S, R10E, S.L.M.
 CARBON COUNTY, UTAH

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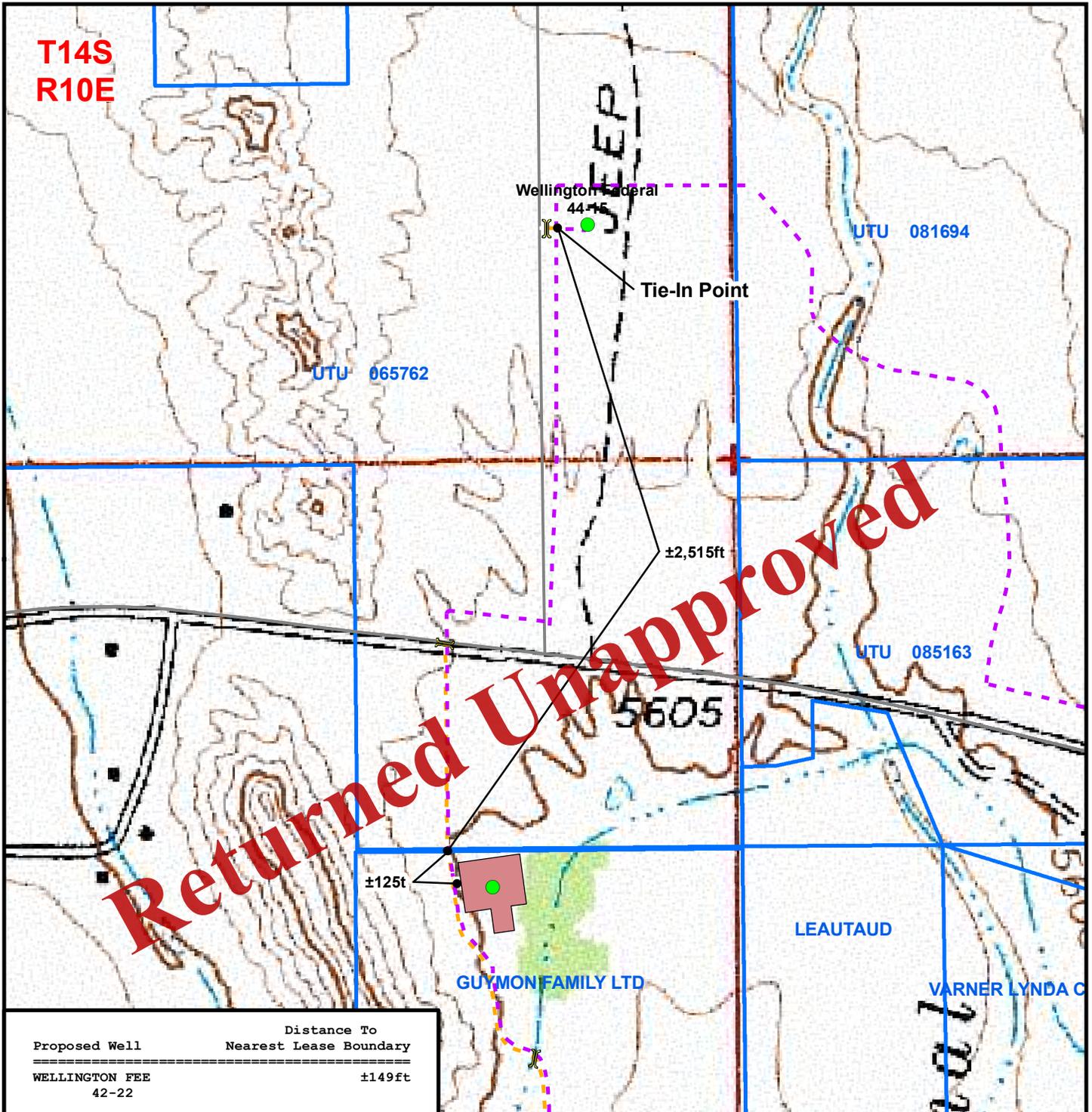


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 2155 North Main Street
 Sheridan, Wyoming 82801
 Phone 307-674-0609
 Fax 307-674-0182

SCALE: 1"=2,000ft	NAD83 USP Central	11 11 OF 13
DRAWN: TL	DATE: 12 Sept 2011	
REVISED: KGS	DATE: 28 Mar 2012	

Received: March 29, 2012

T14S
R10E



Proposed Well	Distance To Nearest Lease Boundary
WELLINGTON FEE 42-22	±149ft

Legend

- Well - Proposed
- Well Pad
- Pipeline - Proposed
- Road - Proposed
- Private Surface Ownership
- State of Utah Surface Ownership
- Well - Existing
- APC Lease
- Pipeline - Existing
- Road - Existing
- BLM Surface Ownership
- Carbon County Surface Ownership
- ⌘ Culvert - Proposed

Proposed Pipeline Length From Edge of Pad to Tie-In Point: ±2,640ft
 Proposed Pipeline Length From Edge of Pad to Gas Production Unit: ± 105ft

WELL PAD - WELLINGTON FEE 42-22

TOPO D2 (PAD & PIPELINE DETAIL)
 WELLINGTON FEE 42-22
 1481' FNL & 830' FEL
 SE¼ NE¼, SECTION 22, T14S, R10E, S.L.M.
 CARBON COUNTY, UTAH

**Kerr-McGee Oil &
 Gas Onshore L.P.**

1099 18th Street
 Denver, Colorado 80202



CONSULTING, LLC
 2155 North Main Street
 Sheridan, Wyoming 82801
 Phone 307-674-0609
 Fax 307-674-0182



SCALE: 1"=500ft

NAD83 USP Central

SHEET NO:

DRAWN: TL

DATE: 12 Sept 2011

12

REVISED: KGS

DATE: 28 Mar 2012

12 OF 13

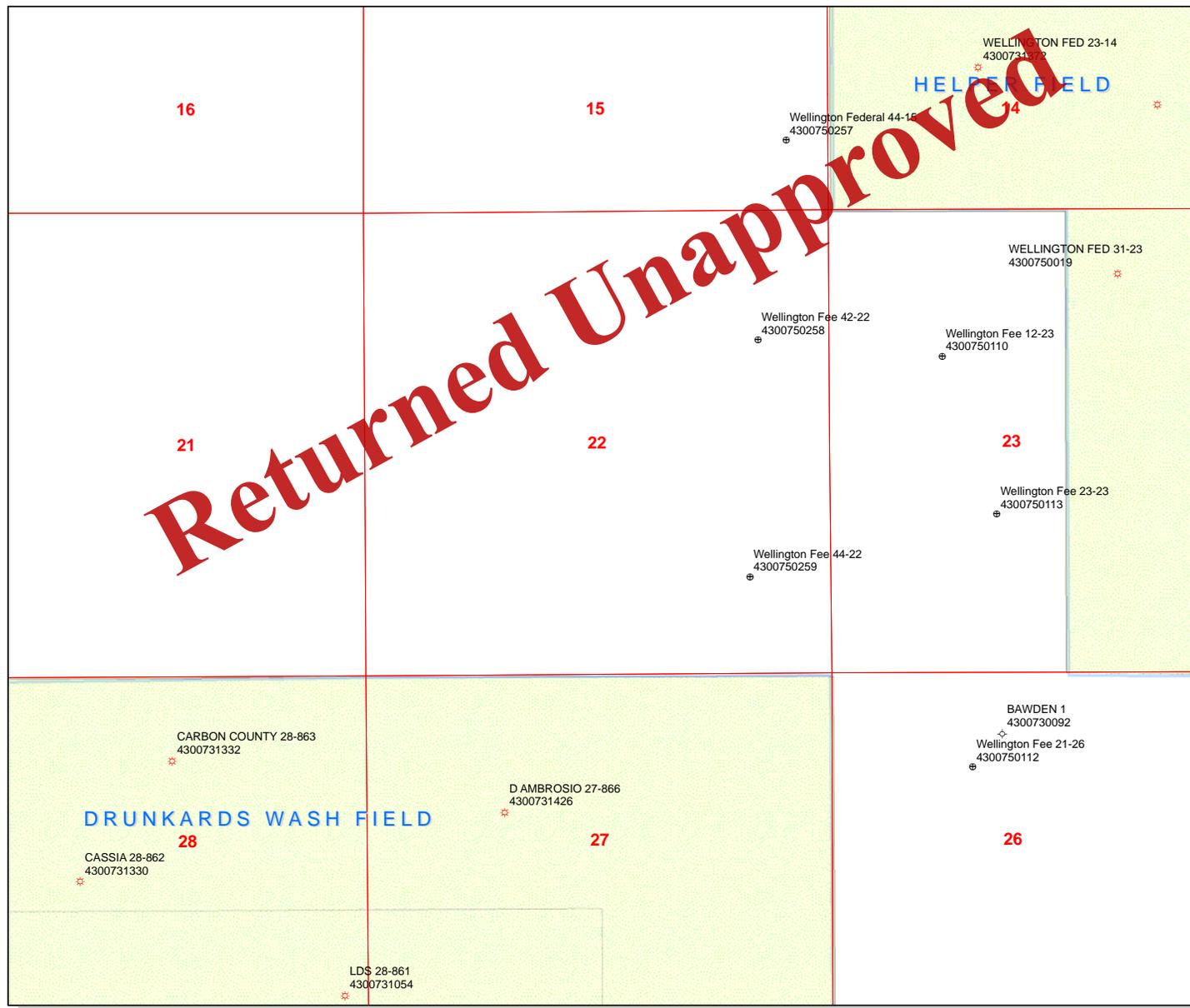
**KERR-MCGEE OIL & GAS ONSHORE L.P.
WELLINGTON FEE 42-22
SECTION 22, T14S, R10E, S.L.M.
CARBON COUNTY, UTAH**

Beginning at the intersection of South 7th East Street and East Main Street in Price, Utah proceed in a southeasterly direction along East Main Street approximately 0.3 miles to the junction of East Main Street and Airport Road. Exit left and proceed in a northeasterly, then easterly direction along Airport Road approximately 0.6 miles to the proposed access road to the south. Exit right and follow the road flags in a southerly, then easterly direction approximately 865 feet to the proposed well location.

Total distance from Price, Utah to the proposed Wellington Fee 42-22 well location is approximately 1.1 miles.

Returned Unapproved

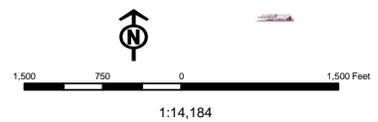
Returned Unapproved



API Number: 4300750258
Well Name: Wellington Fee 42-22
Township T1.4 . Range R1.0 . Section 22
Meridian: SLBM
 Operator: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Map Prepared:
 Map Produced by Diana Mason

Units STATUS	Wells Query Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERMAL	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Fields STATUS	SGW - Shut-in Gas Well
Unknown	SOW - Shut-in Oil Well
ABANDONED	TA - Temp. Abandoned
ACTIVE	TW - Test Well
COMBINED	WDW - Water Disposal
INACTIVE	WIW - Water Injection Well
STORAGE	WSW - Water Supply Well
TERMINATED	





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 12, 2013

KERR-MCGEE OIL & GAS
ONSHORE, L.P.
P.O. Box 173779
Denver, CO 80217

Re: Application for Permit to Drill - CARBON County, Utah

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the Wellington Fee 42-22 well, API 43007502580000 that was submitted March 29, 2012 is being returned unapproved. If you plan on drilling this well in the future, you must first submit a new application.

Should you have any questions regarding this matter, please call me at (801) 538-5312.

Sincerely,

Diana Mason
Environmental Scientist

Enclosure

cc: Bureau of Land Management, Vernal, Utah

