

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL		1. WELL NAME and NUMBER Prickly Pear UF 12-9D-12-15
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>		3. FIELD OR WILDCAT UNDESIGNATED
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO		5. UNIT or COMMUNITIZATION AGREEMENT NAME PRICKLY PEAR
6. NAME OF OPERATOR BILL BARRETT CORP		7. OPERATOR PHONE 303 312-8164
8. ADDRESS OF OPERATOR 1099 18th Street Ste 2300, Denver, CO, 80202		9. OPERATOR E-MAIL dspencer@billbarrettcorp.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) utu73006	11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		13. NAME OF SURFACE OWNER (if box 12 = 'fee')
14. SURFACE OWNER PHONE (if box 12 = 'fee')		15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')
16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')
18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	514 FSL 947 FEL	SESE	8	12.0 S	15.0 E	S
Top of Uppermost Producing Zone	1994 FSL 750 FWL	NWSW	9	12.0 S	15.0 E	S
At Total Depth	1994 FSL 750 FWL	NWSW	9	12.0 S	15.0 E	S

21. COUNTY CARBON	22. DISTANCE TO NEAREST LEASE LINE (Feet) 662	23. NUMBER OF ACRES IN DRILLING UNIT 40
24. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 665	26. PROPOSED DEPTH MD: 8415 TVD: 7640	
27. ELEVATION - GROUND LEVEL 7259	28. BOND NUMBER wyb000040	29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Nine Mile Creek

Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	24	14	0 - 40	65.0	Unknown	0.0	Unknown	0	0.0	0.0
							Unknown	0	0.0	0.0
Surf	12.25	9.625	0 - 1000	36.0	J-55 ST&C	0.0	Unknown	0	0.0	0.0
							Unknown	0	0.0	0.0
Prod	8.75	4.5	0 - 8415	11.6	P-110 LT&C	0.0	Unknown	0	0.0	0.0
							Unknown	0	0.0	0.0

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP

NAME Brady Riley	TITLE Permit Analyst	PHONE 303 312-8115
SIGNATURE	DATE 04/06/2011	EMAIL briley@billbarrettcorp.com
API NUMBER ASSIGNED 43007501440000	APPROVAL  Permit Manager	

DRILLING PROGRAM**BILL BARRETT CORPORATION****Prickly Pear Unit Federal 12-9D-12-15**

SESE, 514' FSL, 947' FEL, Sec. 8, T12S-R15E (surface hole)
 NWSW, 1994' FSL, 750' FWL, Sec. 9, T12S-R15E (bottom hole)
 Carbon County, Utah

1 – 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth – MD</u>	<u>Depth – TVD</u>
Green River	Surface	Surface
Wasatch	3101'*	2725'*
North Horn	5520'*	4745'*
Dark Canyon	7280'*	6505'*
Price River	7585'*	6810'*
TD	8415'*	7640'*

PROSPECTIVE PAY: *Members of the Mesaverde formation and Wasatch formation (inclusive of the North Horn) are primary objectives for oil/gas. Any shallow water zones encountered will be adequately protected and reported. All potentially productive hydrocarbon zones will be cemented off.

3. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No pressure control required
1000' – TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

Bill Barrett Corporation
 Drilling Program
 Prickly Pear Unit Federal 12-9D-12-15
 Carbon County, Utah

4. **Casing Program**

<u>Hole Size</u>	<u>Setting Depth</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>From</u>	<u>To</u>					
24"	Surface	40'	14"	65#			
12 1/4"	Surface	1000'	9 5/8"	36#	Jor K 55	ST&C	New
8 3/4" and 7 7/8"	Surface	TD'	5 1/2"	17.0#	I-100	LT&C	New
			4 1/2"	11.6#	N -80	LT&C	New

Note: BBC will use one of the options of production casing size noted above. Casing grade for each option could be I-100, P-110 or I-80. In addition, the 7 7/8" hole size will begin at the point the bit is changed.

5. **Cementing Program**

16" Conductor Casing 9 5/8" Surface Casing	Grout cement <i>Lead</i> with approximately 170 sx Varicem cement + additives mixed at 12.0 ppg (yield = 2.53 ft ³ /sx). <i>Tail</i> with approximately and 190 sx Halcem cement with additives mixed at 15.8 ppg (yield = 1.16 ft ³ /sx) circulated to surface with 100% excess.
5 1/2" Production Casing OR 4 1/2" Production Casing	<i>Lead</i> with approximately 320 sx (4 1/2" csg) or 260 sx (5 1/2" csg) of Halliburton Light Premium cement with additives mixed at 12.5 ppg (yield = 1.96 ft ³ /sx). <i>Tail</i> with approximately 1450 sx (4 1/2" csg) or 1190 sx (5 1/2" csg) of 50/50 Poz cement + additives mixed at 13.4 ppg (yield = 1.45 ft ³ /sk), circulated to ~800' with 15% excess.

Note: Actual volumes to be calculated from caliper log.

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40' – 1000'	8.3 – 8.6	27 – 40	15 cc or less	Native/Gel/Lime
1000' – TD	8.6 – 9.5	38 – 46	15 cc or less	LSND/DAP

Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.

7. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.

Bill Barrett Corporation
Drilling Program
Prickly Pear Unit Federal 12-9D-12-15
Carbon County, Utah

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 4157 psi* and maximum anticipated surface pressure equals approximately 3242 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

9. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. Drilling Schedule

Location Construction: Complete (Adjacent to Existing Wells)
Spud: 5/9/2011
Duration: 10 days drilling time
15 days completion time

Other -Onshore Variances Requested

Use of EFM and Flow Conditioner (Onshore Order No. 5)

Use of an electronic flow meter (EFM) for gas measurement purposes is requested with this application.

Use of a flow conditioner is also being requested (versus straightening vanes). Flow conditioners have been proven to be as or more effective than straightening vanes in conditioning gas for measurement. In addition to their superior conditioning properties, they take up less space (shorter meter runs/smaller footprint), and are less prone to corrosion and dislodging (greater reliability). In the past BBC has experienced straightening vanes becoming dislodged in normal service and compromising their conditioning effectiveness.

Make/Model: CPA 50E

Dimensions: 2" or 3" Flanged conditioners - 16" minimum up to 3 1/2' long x 2" (ID 2.067) OR 24" minimum up to 3 1/2' long x 3" (ID 3.068)

Air Drilling (Onshore Order No. 2)

Air drilling operations will be conducted with the purpose of drilling and setting surface casing with a truck mounted air rig, for all Federal wells located at this pad. Surface casing is approximately 1000'. Bill Barrett Corporation will comply with the following surface air drilling operation requirements:

1. Properly lubricated and maintained diverter system in place of a rotating head. The diverter system forces air and cutting returns to the cuttings pit and is used solely to drill the surface hole. In addition, BBC will use a properly lubricated and maintained rotating head in compliance with OOG No. 2.
2. The Blooie line will discharge at least 100 feet from the wellbore and will be securely anchored.
3. An automatic igniter or continuous pilot light will be installed at the end of the blooie line.
4. Compressors that supply energy to drill the air filled surface hole will be located 100' away from the wellbore and on the opposite side of the blooie line. The compressors will be equipped with 1) emergency kill switch, 2) pressure relief valves 3) spark arresters on the motors.

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

T12S, R15E, S.L.B.&M.

BILL BARRETT CORPORATION

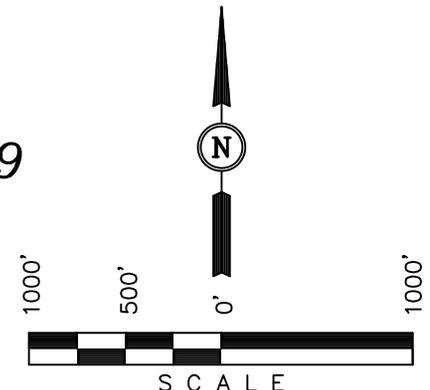
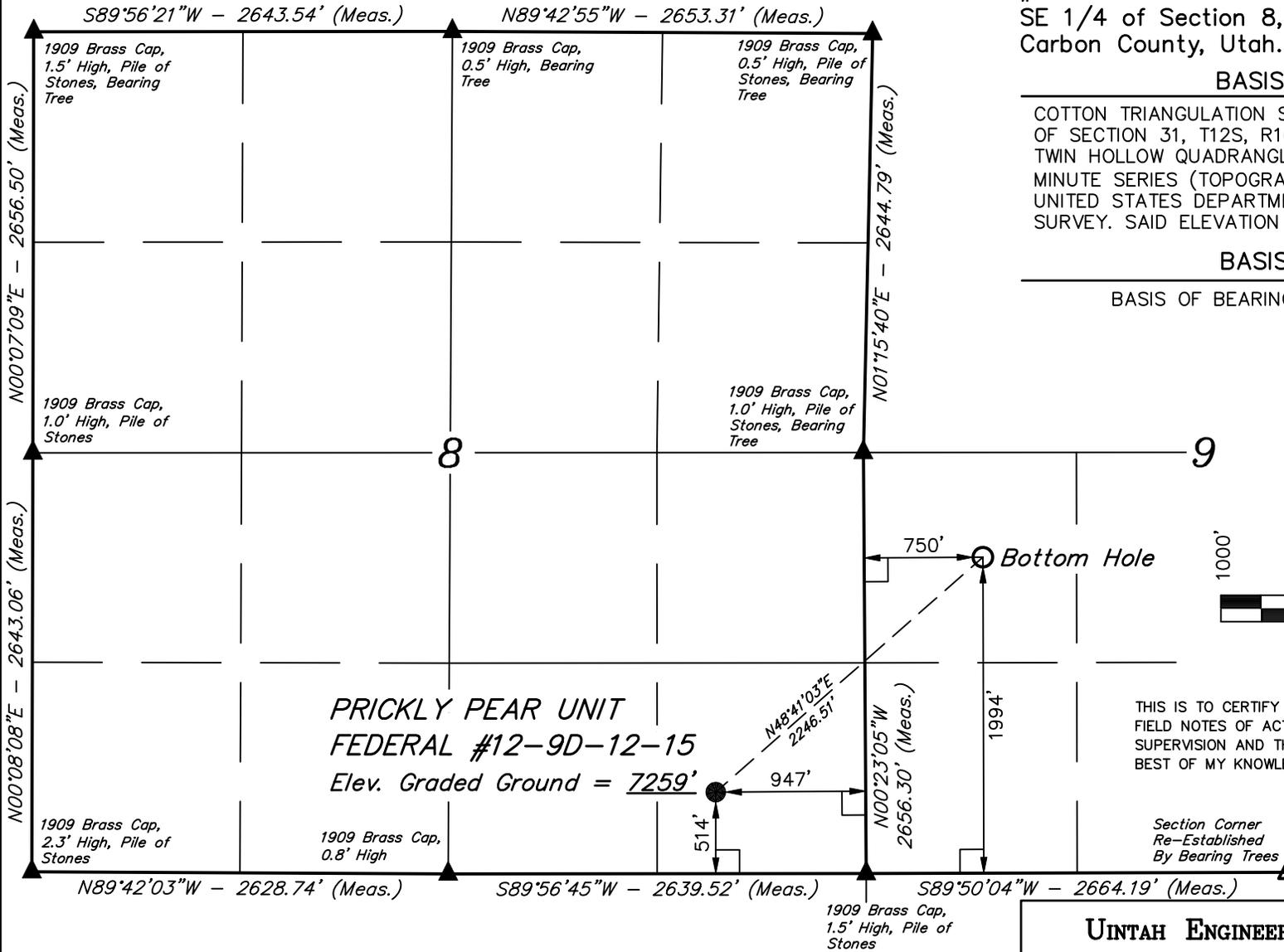
Well location, PRICKLY PEAR UNIT FEDERAL #12-9D-12-15, located as shown in the SE 1/4 SE 1/4 of Section 8, T12S, R15E, S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

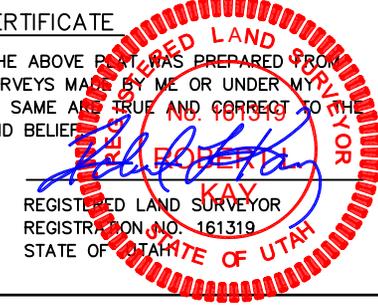
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



PRICKLY PEAR UNIT
FEDERAL #12-9D-12-15
Elev. Graded Ground = 7259'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE) LATITUDE = 39°47'11.21" (39.786447) LONGITUDE = 110°14'55.27" (110.248686)	NAD 83 (SURFACE LOCATION) LATITUDE = 39°46'56.54" (39.782372) LONGITUDE = 110°15'16.86" (110.254683)
NAD 27 (TARGET BOTTOM HOLE) LATITUDE = 39°47'11.34" (39.786483) LONGITUDE = 110°14'52.71" (110.247976)	NAD 27 (SURFACE LOCATION) LATITUDE = 39°46'56.67" (39.782408) LONGITUDE = 110°15'14.30" (110.253972)
STATE PLANE NAD 27 N: 531737.12 E: 2351823.41	STATE PLANE NAD 27 N: 530229.71 E: 2350159.05

SCALE 1" = 1000'	DATE SURVEYED: 03-07-11	DATE DRAWN: 03-08-11
PARTY T.A. K.D. C.C.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE BILL BARRETT CORPORATION	

RECEIVED: Apr. 06, 2011

API Well Number: 43007501440000

BILL BARRETT CORPORATION

AS-BUILT PRICKLY PEAR UNIT FEDERAL SE 8 PAD
PRICKLY PEAR UNIT FEDERAL #16A-8D-12-15, #15A-8D-12-15, #2A-17D-12-15,
#10-8D-12-15, #9-8D-12-15, #12-9D-12-15, #13A-9D-12-15 & #13-9D-12-15
LOCATED IN CARBON COUNTY, UTAH
SECTION 8, T12S, R15E, S.L.B.&M.



PHOTO: VIEW OF LOCATION STAKES

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

U&LS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS

06 23 10
MONTH DAY YEAR

PHOTO

TAKEN BY: T.A.

DRAWN BY: C.C.

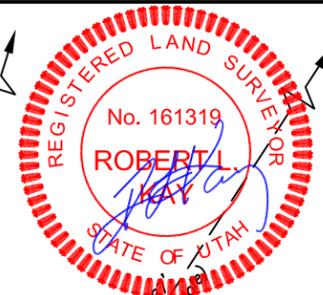
REVISED: 03-18-11

BILL BARRETT CORPORATION

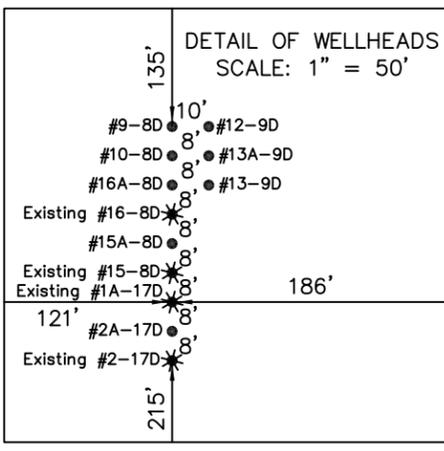
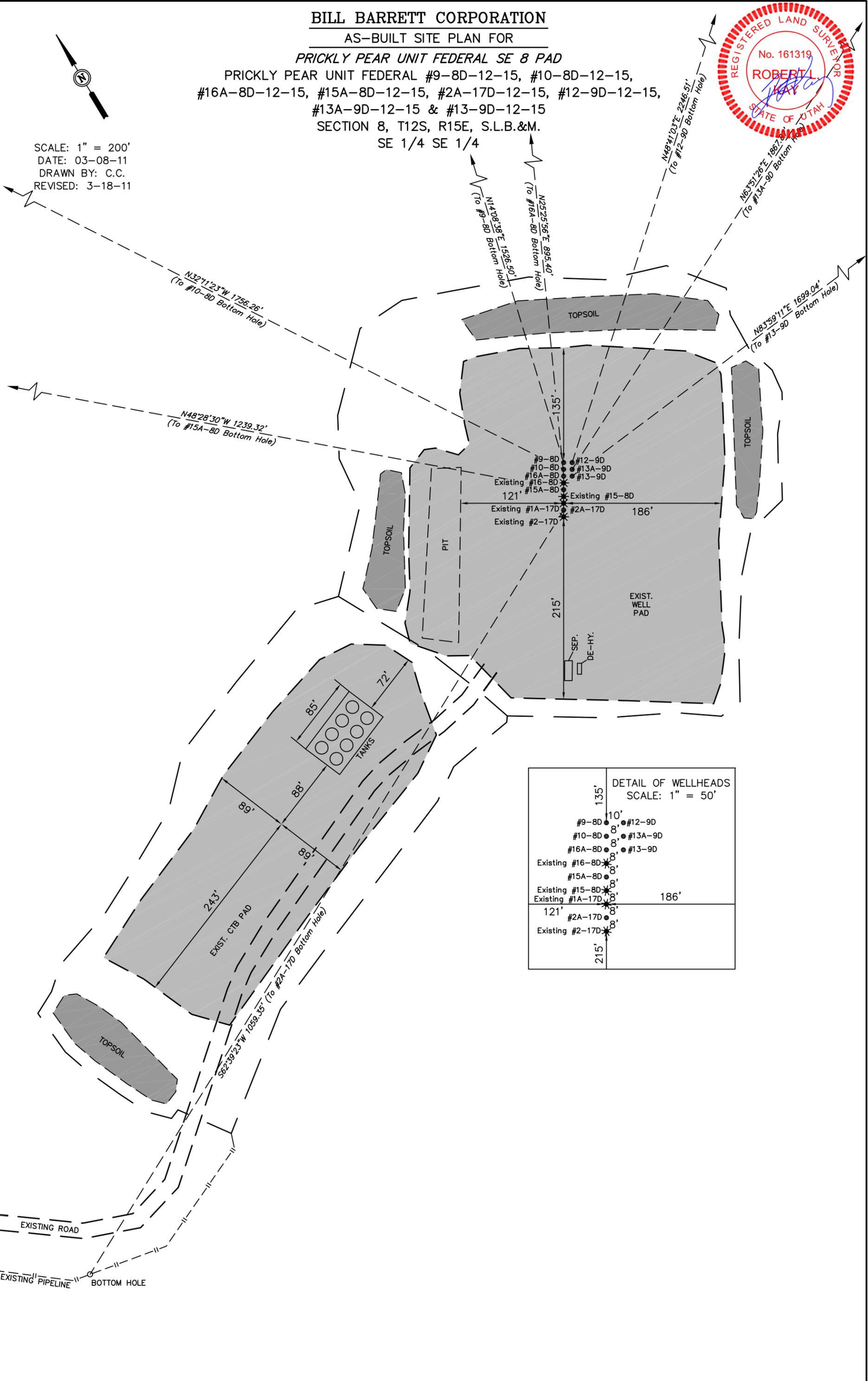
AS-BUILT SITE PLAN FOR

PRICKLY PEAR UNIT FEDERAL SE 8 PAD

PRICKLY PEAR UNIT FEDERAL #9-8D-12-15, #10-8D-12-15,
#16A-8D-12-15, #15A-8D-12-15, #2A-17D-12-15, #12-9D-12-15,
#13A-9D-12-15 & #13-9D-12-15
SECTION 8, T12S, R15E, S.L.B.&M.
SE 1/4 SE 1/4



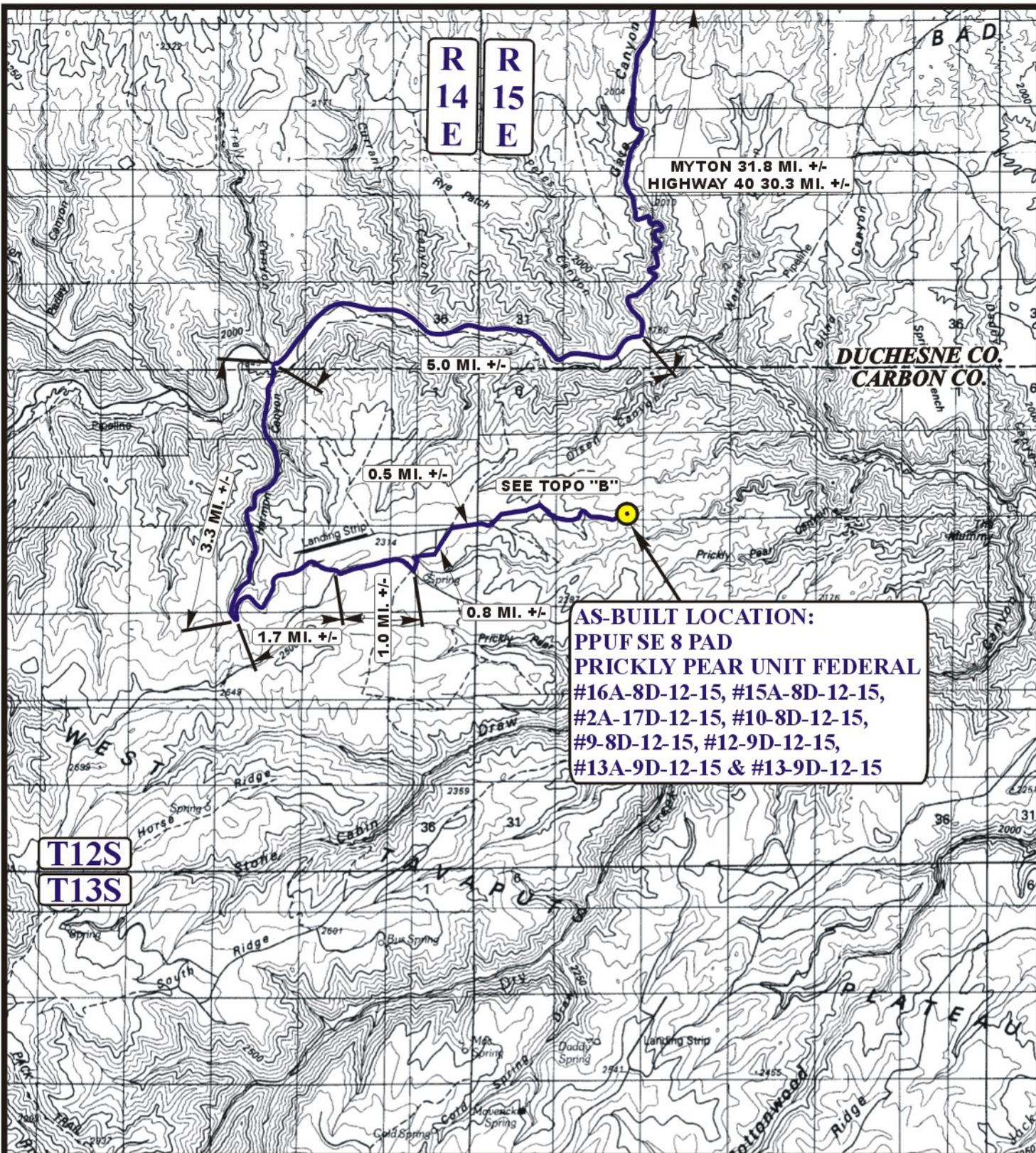
SCALE: 1" = 200'
DATE: 03-08-11
DRAWN BY: C.C.
REVISED: 3-18-11



BILL BARRETT CORPORATION
AS-BUILT PRICKLY PEAR UNIT FEDERAL SE 8 PAD
PRICKLY PEAR UNIT FEDERAL #16A-8D-12-15,
#15A-8D-12-15, #2A-17D-12-15, #10-8D-12-15, #9-8D-12-15,
#12-9D-12-15, #13A-9D-12-15 & #13-9D-12-15
SECTION 8, T12S, R15E, S.L.B.&M.

PROCEED IN A SOUTHWESTERLY DIRECTION FROM MYTON, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 28.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #11-7 PAD TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE EXISTING #16-7 PAD LOCATION; PROCEED IN A SOUTHEASTERLY DIRECTION ON THE EXISTING ROAD APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE EXISTING CENTRAL TANK BATTERY LOCATION, CONTINUE TO PROCEED IN A NORTHEASTERLY DIRECTION 91' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM MYTON, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 43.8 MILES.



LEGEND:

 PROPOSED LOCATION

BILL BARRETT CORPORATION

AS-BUILT PRICKLY PEAR UNIT FEDERAL SE 8 PAD
PRICKLY PEAR UNIT FEDERAL #16A-8D-12-15, #15A-8D-12-15,
#2A-17D-12-15, #10-8D-12-15, #9-8D-12-15, #12-9D-12-15,
#13A-9D-12-15 & #13-9D-12-15
SECTION 8, T12S, R15E, S.L.B.&M
SE 1/4 SE 1/4



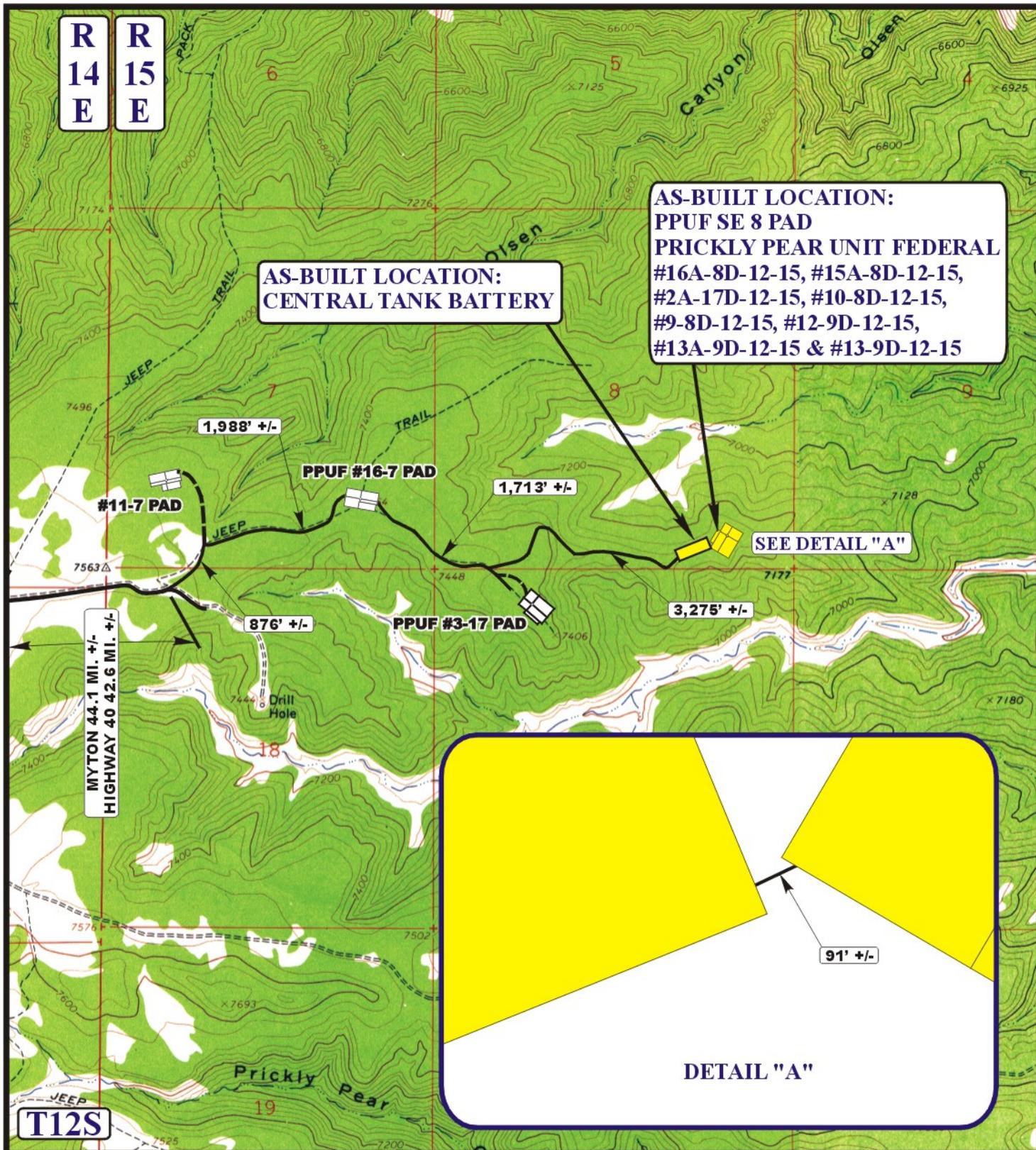
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC **06** **23** **10**
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.C. REVISED: 03-18-11





LEGEND:

— EXISTING ROAD

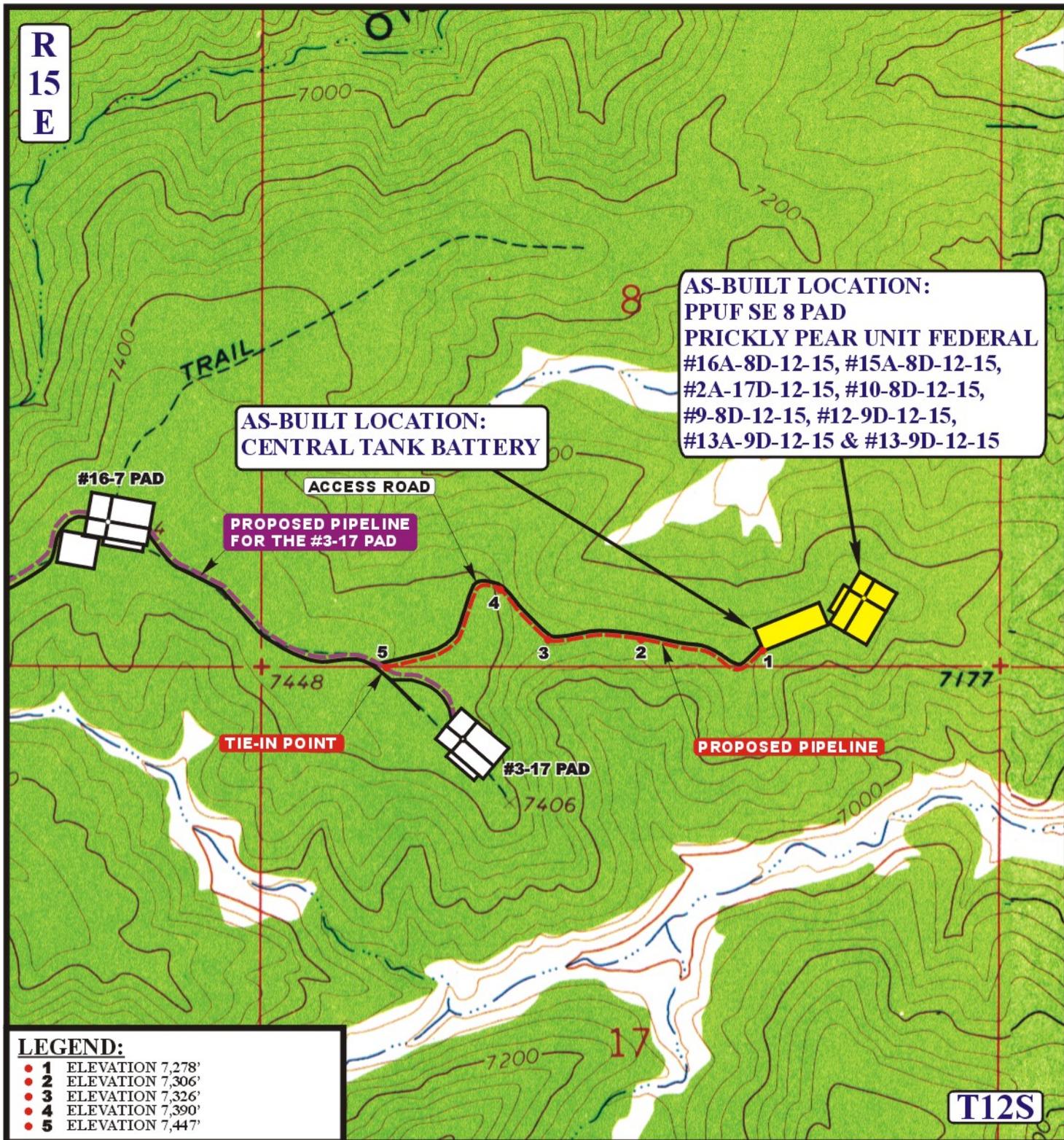
U&L S Uintah Engineering & Land Surveying
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BILL BARRETT CORPORATION

AS-BUILT PRICKLY PEAR UNIT FEDERAL SE 8 PAD
 PRICKLY PEAR UNIT FEDERAL #16A-8D-12-15, #15A-8D-12-15,
 #2A-17D-12-15, #10-8D-12-15, #9-8D-12-15, #12-9D-12-15,
 #13A-9D-12-15 & #13-9D-12-15
 SECTION 8, T12S, R15E, S.L.B.&M
 SE 1/4 SE 1/4

TOPOGRAPHIC MAP 06 23 10
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.C. REVISED: 03-18-11 **B TOPO**



APPROXIMATE TOTAL GAS PIPELINE DISTANCE = 3,352' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE

BILL BARRETT CORPORATION

AS-BUILT PRICKLY PEAR UNIT FEDERAL SE 8 PAD
PRICKLY PEAR UNIT FEDERAL #16A-8D-12-15, #15A-8D-12-15,
#2A-17D-12-15, #10-8D-12-15, #9-8D-12-15, #12-9D-12-15,
#13A-9D-12-15 & #13-9D-12-15
SECTION 8, T12S, R15E, S.L.B.&M
SE 1/4 SE 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 06 23 10
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.C. REVISED: 03-18-11





Bill Barrett Corporation

Bill Barrett Corp.

Carbon County, UT [NAD27]

Prickly Pear SE 8 Pad

Prickly Pear UF 12-9D-12-15

Wellbore #1

Plan: plan1 25mar11 smw

Standard Planning Report

25 March, 2011

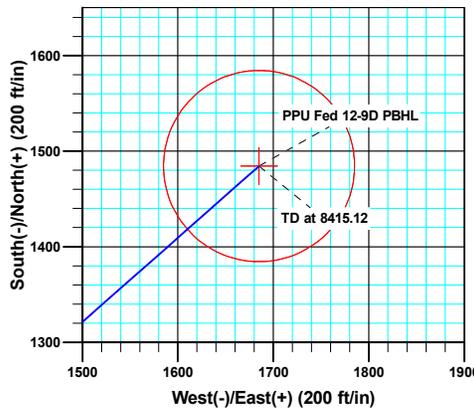
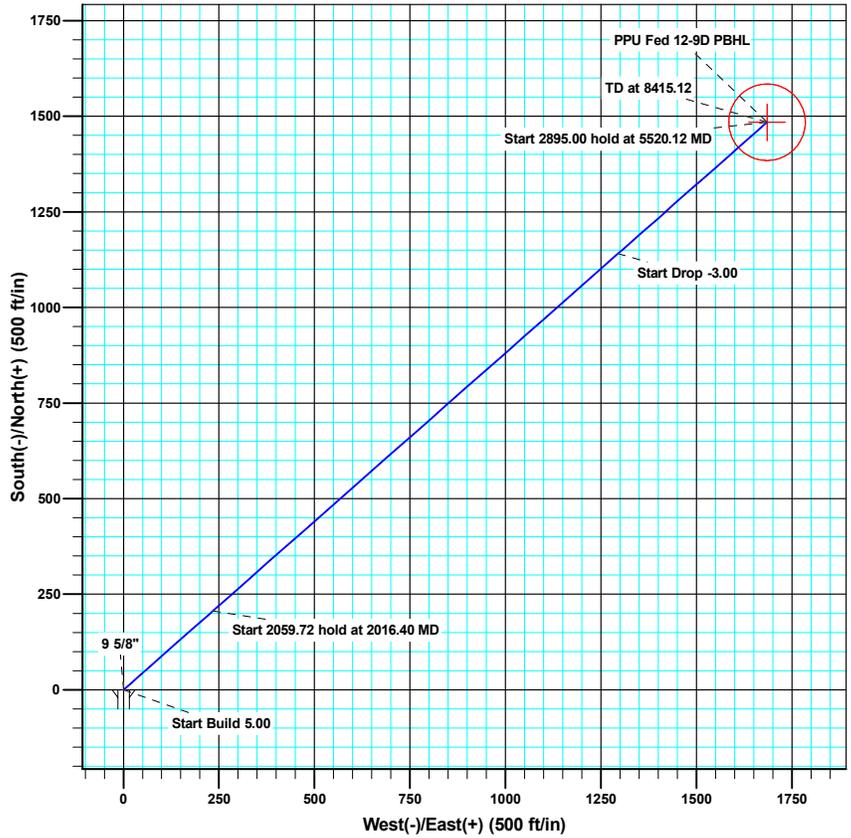
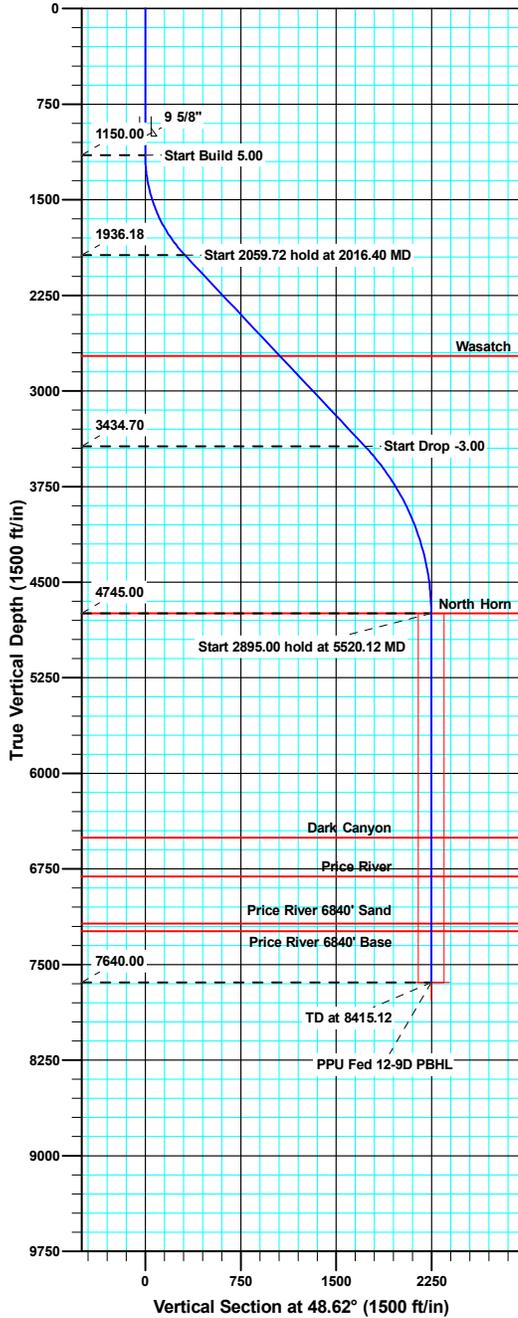


WELL DETAILS: Prickly Pear UF 12-9D-12-15

US State Plane 1927 (Exact solution) , Utah Central 4302 , NAD 1927 (NADCON CONUS)

Ground Level: 7259.00

+N/-S 0.00 +E/-W 0.00 Northing 530229.40 Easting 2350159.01 Latitude 39° 46' 56.67 N Longitude 110° 15' 14.30 W



Azimuths to True North
Magnetic North: 11.36°

Magnetic Field
Strength: 52145.4snT
Dip Angle: 65.56°
Date: 03/25/2011
Model: IGRF200510

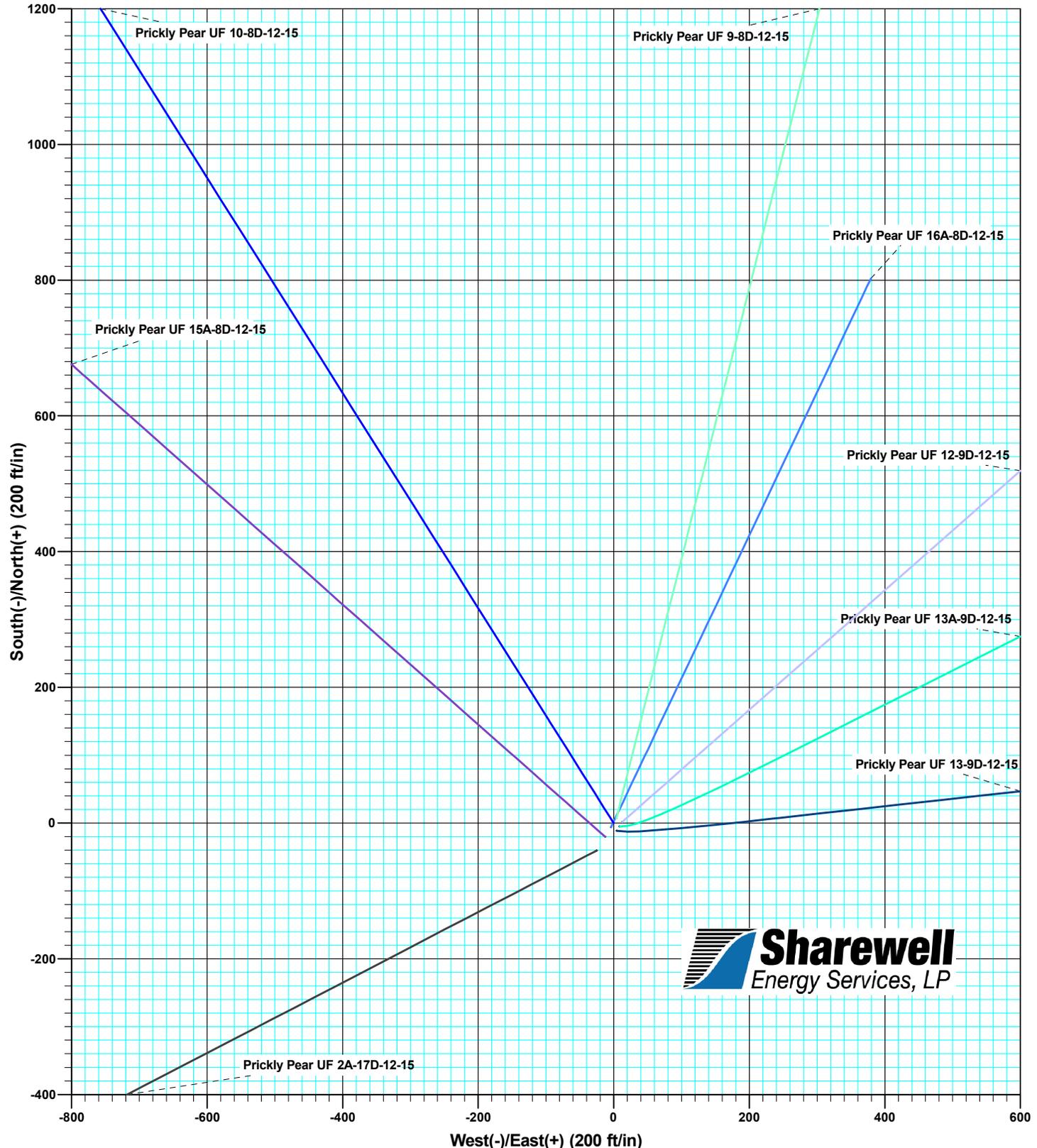
MD	Inc	Azi	TVD	+N/-S	+E/-W	Ddeg	TFace	V Sect	Target
0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1150.00	0.000	0.00	1150.00	0.00	0.00	0.00	0.00	0.00	
2016.40	43.320	48.62	1936.18	206.38	234.28	5.00	48.62	312.22	
4076.12	43.320	48.62	3434.70	1140.48	1294.65	0.00	0.00	1725.34	
5520.12	0.000	0.00	4745.00	1484.45	1685.13	3.00	180.00	2245.72	PPU Fed 12-9D Target
8415.12	0.000	0.00	7640.00	1484.45	1685.13	0.00	0.00	2245.72	PPU Fed 12-9D PBHL





WELL DETAILS: Prickly Pear SE 8 Pad
 US State Plane 1927 (Exact solution) , Utah Central 4302 , NAD 1927 (NADCON CONUS)
 Ground Level: 7259.00

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	530227.40	2350146.39	39° 46' 56.65 N	110° 15' 14.46 W





Database:	Compass VM	Local Co-ordinate Reference:	Well Prickly Pear UF 12-9D-12-15
Company:	Bill Barrett Corp.	TVD Reference:	GL @ 7259.00ft
Project:	Carbon County, UT [NAD27]	MD Reference:	GL @ 7259.00ft
Site:	Prickly Pear SE 8 Pad	North Reference:	True
Well:	Prickly Pear UF 12-9D-12-15	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	plan1 25mar11 smw		

Project	Carbon County, UT [NAD27]		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		Using geodetic scale factor

Site	Prickly Pear SE 8 Pad				
Site Position:		Northing:	530,186.64 usft	Latitude:	39° 46' 56.25 N
From:	Lat/Long	Easting:	2,350,121.95 usft	Longitude:	110° 15' 14.78 W
Position Uncertainty:	0.00 ft	Slot Radius:	1.10 ft	Grid Convergence:	0.80 °

Well	Prickly Pear UF 12-9D-12-15					
Well Position	+N/-S	42.25 ft	Northing:	530,229.40 usft	Latitude:	39° 46' 56.67 N
	+E/-W	37.66 ft	Easting:	2,350,159.02 usft	Longitude:	110° 15' 14.30 W
Position Uncertainty		0.00 ft	Wellhead Elevation:		Ground Level:	7,259.00 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	03/25/11	11.36	65.56	52,145

Design	plan1 25mar11 smw			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	48.62

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,150.00	0.000	0.00	1,150.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,016.40	43.320	48.62	1,936.18	206.38	234.28	5.00	5.00	0.00	48.62	
4,076.12	43.320	48.62	3,434.70	1,140.48	1,294.65	0.00	0.00	0.00	0.00	
5,520.12	0.000	0.00	4,745.00	1,484.45	1,685.13	3.00	-3.00	0.00	180.00	PPU Fed 12-9D Target
8,415.12	0.000	0.00	7,640.00	1,484.45	1,685.13	0.00	0.00	0.00	0.00	PPU Fed 12-9D PBH



Database:	Compass VM	Local Co-ordinate Reference:	Well Prickly Pear UF 12-9D-12-15
Company:	Bill Barrett Corp.	TVD Reference:	GL @ 7259.00ft
Project:	Carbon County, UT [NAD27]	MD Reference:	GL @ 7259.00ft
Site:	Prickly Pear SE 8 Pad	North Reference:	True
Well:	Prickly Pear UF 12-9D-12-15	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	plan1 25mar11 smw		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,150.00	0.000	0.00	1,150.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 5.00									
1,200.00	2.500	48.62	1,199.98	0.72	0.82	1.09	5.00	5.00	0.00
1,300.00	7.500	48.62	1,299.57	6.48	7.36	9.80	5.00	5.00	0.00
1,400.00	12.500	48.62	1,398.02	17.95	20.38	27.16	5.00	5.00	0.00
1,500.00	17.500	48.62	1,494.58	35.06	39.80	53.04	5.00	5.00	0.00
1,600.00	22.500	48.62	1,588.52	57.66	65.45	87.23	5.00	5.00	0.00
1,700.00	27.500	48.62	1,679.12	85.59	97.16	129.48	5.00	5.00	0.00
1,800.00	32.500	48.62	1,765.70	118.63	134.66	179.46	5.00	5.00	0.00
1,900.00	37.500	48.62	1,847.59	156.53	177.69	236.80	5.00	5.00	0.00
2,000.00	42.500	48.62	1,924.17	199.00	225.91	301.06	5.00	5.00	0.00
2,016.40	43.320	48.62	1,936.18	206.38	234.28	312.22	5.00	5.00	0.00
Start 2059.72 hold at 2016.40 MD									
2,100.00	43.320	48.62	1,997.00	244.30	277.32	369.58	0.00	0.00	0.00
2,200.00	43.320	48.62	2,069.76	289.65	328.80	438.19	0.00	0.00	0.00
2,300.00	43.320	48.62	2,142.51	335.00	380.28	506.79	0.00	0.00	0.00
2,400.00	43.320	48.62	2,215.26	380.35	431.77	575.40	0.00	0.00	0.00
2,500.00	43.320	48.62	2,288.02	425.70	483.25	644.01	0.00	0.00	0.00
2,600.00	43.320	48.62	2,360.77	471.05	534.73	712.62	0.00	0.00	0.00
2,700.00	43.320	48.62	2,433.52	516.40	586.21	781.22	0.00	0.00	0.00
2,800.00	43.320	48.62	2,506.28	561.75	637.69	849.83	0.00	0.00	0.00
2,900.00	43.320	48.62	2,579.03	607.10	689.17	918.44	0.00	0.00	0.00
3,000.00	43.320	48.62	2,651.78	652.45	740.65	987.04	0.00	0.00	0.00
3,100.00	43.320	48.62	2,724.54	697.80	792.13	1,055.65	0.00	0.00	0.00
3,100.64	43.320	48.62	2,725.00	698.09	792.46	1,056.09	0.00	0.00	0.00
Wasatch									
3,200.00	43.320	48.62	2,797.29	743.15	843.61	1,124.26	0.00	0.00	0.00
3,300.00	43.320	48.62	2,870.04	788.50	895.09	1,192.87	0.00	0.00	0.00
3,400.00	43.320	48.62	2,942.80	833.85	946.58	1,261.47	0.00	0.00	0.00
3,500.00	43.320	48.62	3,015.55	879.20	998.06	1,330.08	0.00	0.00	0.00
3,600.00	43.320	48.62	3,088.30	924.55	1,049.54	1,398.69	0.00	0.00	0.00
3,700.00	43.320	48.62	3,161.06	969.90	1,101.02	1,467.30	0.00	0.00	0.00
3,800.00	43.320	48.62	3,233.81	1,015.25	1,152.50	1,535.90	0.00	0.00	0.00
3,900.00	43.320	48.62	3,306.56	1,060.60	1,203.98	1,604.51	0.00	0.00	0.00
4,000.00	43.320	48.62	3,379.32	1,105.96	1,255.46	1,673.12	0.00	0.00	0.00
4,076.12	43.320	48.62	3,434.70	1,140.48	1,294.65	1,725.34	0.00	0.00	0.00
Start Drop -3.00									
4,100.00	42.604	48.62	3,452.17	1,151.23	1,306.86	1,741.62	3.00	-3.00	0.00
4,200.00	39.604	48.62	3,527.51	1,194.69	1,356.19	1,807.35	3.00	-3.00	0.00
4,300.00	36.604	48.62	3,606.19	1,235.47	1,402.49	1,869.05	3.00	-3.00	0.00
4,400.00	33.604	48.62	3,688.00	1,273.48	1,445.63	1,926.55	3.00	-3.00	0.00
4,500.00	30.604	48.62	3,772.70	1,308.60	1,485.51	1,979.69	3.00	-3.00	0.00
4,600.00	27.604	48.62	3,860.06	1,340.75	1,522.00	2,028.32	3.00	-3.00	0.00
4,700.00	24.604	48.62	3,949.85	1,369.83	1,555.01	2,072.32	3.00	-3.00	0.00
4,800.00	21.604	48.62	4,041.82	1,395.77	1,584.45	2,111.55	3.00	-3.00	0.00
4,900.00	18.604	48.62	4,135.72	1,418.49	1,610.24	2,145.92	3.00	-3.00	0.00
5,000.00	15.604	48.62	4,231.28	1,437.92	1,632.31	2,175.33	3.00	-3.00	0.00
5,100.00	12.604	48.62	4,328.26	1,454.03	1,650.59	2,199.69	3.00	-3.00	0.00
5,200.00	9.604	48.62	4,426.37	1,466.76	1,665.04	2,218.95	3.00	-3.00	0.00
5,300.00	6.604	48.62	4,525.36	1,476.08	1,675.62	2,233.05	3.00	-3.00	0.00
5,400.00	3.604	48.62	4,624.96	1,481.96	1,682.29	2,241.94	3.00	-3.00	0.00
5,500.00	0.604	48.62	4,724.88	1,484.38	1,685.05	2,245.61	3.00	-3.00	0.00
5,520.12	0.000	0.00	4,745.00	1,484.45	1,685.13	2,245.72	3.00	-3.00	0.00



Database:	Compass VM	Local Co-ordinate Reference:	Well Prickly Pear UF 12-9D-12-15
Company:	Bill Barrett Corp.	TVD Reference:	GL @ 7259.00ft
Project:	Carbon County, UT [NAD27]	MD Reference:	GL @ 7259.00ft
Site:	Prickly Pear SE 8 Pad	North Reference:	True
Well:	Prickly Pear UF 12-9D-12-15	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	plan1 25mar11 smw		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
Start 2895.00 hold at 5520.12 MD - North Horn - PPU Fed 12-9D Target										
5,600.00	0.000	0.00	4,824.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
5,700.00	0.000	0.00	4,924.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
5,800.00	0.000	0.00	5,024.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
5,900.00	0.000	0.00	5,124.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
6,000.00	0.000	0.00	5,224.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
6,100.00	0.000	0.00	5,324.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
6,200.00	0.000	0.00	5,424.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
6,300.00	0.000	0.00	5,524.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
6,400.00	0.000	0.00	5,624.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
6,500.00	0.000	0.00	5,724.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
6,600.00	0.000	0.00	5,824.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
6,700.00	0.000	0.00	5,924.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
6,800.00	0.000	0.00	6,024.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
6,900.00	0.000	0.00	6,124.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
7,000.00	0.000	0.00	6,224.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
7,100.00	0.000	0.00	6,324.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
7,200.00	0.000	0.00	6,424.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
7,280.12	0.000	0.00	6,505.00	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
Dark Canyon										
7,300.00	0.000	0.00	6,524.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
7,400.00	0.000	0.00	6,624.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
7,500.00	0.000	0.00	6,724.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
7,585.12	0.000	0.00	6,810.00	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
Price River										
7,600.00	0.000	0.00	6,824.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
7,700.00	0.000	0.00	6,924.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
7,800.00	0.000	0.00	7,024.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
7,900.00	0.000	0.00	7,124.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
7,955.12	0.000	0.00	7,180.00	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
Price River 6840' Sand										
8,000.00	0.000	0.00	7,224.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
8,015.12	0.000	0.00	7,240.00	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
Price River 6840' Base										
8,100.00	0.000	0.00	7,324.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
8,200.00	0.000	0.00	7,424.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
8,300.00	0.000	0.00	7,524.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
8,400.00	0.000	0.00	7,624.88	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
8,415.12	0.000	0.00	7,640.00	1,484.45	1,685.13	2,245.72	0.00	0.00	0.00	
TD at 8415.12 - PPU Fed 12-9D PBHL										



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Company:	Bill Barrett Corp.	TVD Reference:	GL @ 7259.00ft
Project:	Carbon County, UT [NAD27]	MD Reference:	GL @ 7259.00ft
Site:	Prickly Pear SE 8 Pad	North Reference:	True
Well:	Prickly Pear UF 12-9D-12-15	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	plan1 25mar11 smw		

Design Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(ft)	(ft)	(ft)	(usft)	(usft)		
- Shape									
PPU Fed 12-9D Target	0.000	0.00	4,745.00	1,484.45	1,685.13	531,737.03	2,351,823.13	39° 47' 11.34 N	110° 14' 52.71 W
- plan hits target center									
- Circle (radius 100.00)									
PPU Fed 12-9D PBHL	0.000	0.00	7,640.00	1,484.45	1,685.13	531,737.03	2,351,823.13	39° 47' 11.34 N	110° 14' 52.71 W
- plan hits target center									
- Point									

Casing Points					
Measured Depth	Vertical Depth	Name	Casing Diameter	Hole Diameter	
(ft)	(ft)		(ft)	(ft)	
1,000.00	1,000.00	9 5/8"	0.80	1.02	

Formations					
Measured Depth	Vertical Depth	Name	Lithology	Dip	Dip Direction
(ft)	(ft)			(°)	(°)
3,100.64	2,725.00	Wasatch		0.00	
5,520.12	4,745.00	North Horn		0.00	
7,280.12	6,505.00	Dark Canyon		0.00	
7,585.12	6,810.00	Price River		0.00	
7,955.12	7,180.00	Price River 6840' Sand		0.00	
8,015.12	7,240.00	Price River 6840' Base		0.00	

Plan Annotations					
Measured Depth	Vertical Depth	Local Coordinates		Comment	
(ft)	(ft)	+N/-S	+E/-W		
		(ft)	(ft)		
1,150.00	1,150.00	0.00	0.00	Start Build 5.00	
2,016.40	1,936.18	206.38	234.28	Start 2059.72 hold at 2016.40 MD	
4,076.12	3,434.70	1,140.48	1,294.65	Start Drop -3.00	
5,520.12	4,745.00	1,484.45	1,685.13	Start 2895.00 hold at 5520.12 MD	
8,415.12	7,640.00	1,484.45	1,685.13	TD at 8415.12	

SURFACE USE PLAN

BILL BARRETT CORPORATION
Prickly Pear Unit Federal SE Sec. 8 Pad SUP (revised 3/24/11)
Carbon County, UT

<p align="center"><u>Prickly Pear Unit Federal 16-8D-12-15</u></p> SESE, 498' FSL, 968' FEL, Sec. 8, T12S-R15E (surface hole) SESE, 677' FSL, 577' FEL, Sec. 8, T12S-R15E (bottom hole)	<p align="center"><u>Prickly Pear Unit Federal 15-8D-12-15</u></p> SESE, 484' FSL, 976' FEL, Sec. 8, T12S-R15E (surface hole) SWSE, 673' FSL, 1899' FEL, Sec. 8, T12S-R15E (bottom hole)
<p align="center"><u>Prickly Pear Unit Federal 1A-17D-12-15</u></p> SESE, 477' FSL, 980' FEL, Sec. 8, T12S-R15E (surface hole) NENE, 26' FNL, 590' FEL, Sec. 17, T12S-R15E (bottom hole)	<p align="center"><u>Prickly Pear Unit Federal 2-17D-12-15</u></p> SESE, 464' FSL, 989' FEL, Sec. 8, T12S-R15E (surface hole) NWNE, 650' FNL, 1920' FEL, Sec. 17, T12S-R15E (bottom hole)
<p align="center"><u>Prickly Pear Unit Federal 16A-8D-12-15</u></p> SESE, 505' FSL, 964' FEL, Sec. 8, T12S-R15E (surface hole) SESE, 1313' FSL, 574' FEL, Sec. 8, T12S-R15E (bottom hole)	<p align="center"><u>Prickly Pear Unit Federal 15A-8D-12-15</u></p> SESE, 491' FSL, 972' FEL, Sec. 8, T12S-R15E (surface hole) SWSE, 1314' FSL, 1894' FEL, Sec. 8, T12S-R15E (bottom hole)
<p align="center"><u>Prickly Pear Unit Federal 2A-17D-12-15</u></p> SESE, 471' FSL, 985' FEL, Sec. 8, T12S-R15E (surface hole) NWNE, 15' FNL, 1928' FEL, Sec. 17, T12S-R15E (bottom hole)	<p align="center"><u>Prickly Pear Unit Federal 10-8D-12-15</u></p> SESE, 512' FSL, 960' FEL, Sec. 8, T12S-R15E (surface hole) NWSE, 1999' FSL, 1885' FEL, Sec. 8, T12S-R15E (bottom hole)
<p align="center"><u>Prickly Pear Unit Federal 9-8D-12-15</u></p> SESE, 519' FSL, 955' FEL, Sec. 8, T12S-R15E (surface hole) NESE, 1999' FSL, 572' FEL, Sec. 8, T12S-R15E (bottom hole)	<p align="center"><u>Prickly Pear Unit Federal 12-9D-12-15</u></p> SESE, 514' FSL, 947' FEL, Sec. 8, T12S-R15E (surface hole) NWSW, 1994' FSL, 750' FWL, Sec. 9, T12S-R15E (bottom hole)
<p align="center"><u>Prickly Pear Unit Federal 13A-9D-12-15</u></p> SESE, 507' FSL, 951' FEL, Sec. 8, T12S-R15E (surface hole) SWSW, 1327' FSL, 731' FWL, Sec. 9, T12S-R15E (bottom hole)	<p align="center"><u>Prickly Pear Unit Federal 13-9D-12-15</u></p> SESE, 500' FSL, 955' FEL, Sec. 8, T12S-R15E (surface hole) SWSW, 675' FSL, 736' FWL, Sec. 9, T12S-R15E (bottom hole)

This is a new pad with a total of twelve directional wells proposed. The onsite for this pad occurred on June 30, 2010 and this pad was constructed in the 3rd quarter of 2010 and conductor has been set on the four wells indicated above in black.

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

1. **Existing Roads:**

- a. The **existing** pad is located approximately 44 miles from Myton, Utah. Maps reflecting directions to the pad are included (see Topographic [Map A](#)).
- b. The use of roads under State and County Road Department maintenance is necessary to access the Prickly Pear Unit. However, an encroachment permit is not anticipated as there are no upgrades to the State or County road systems proposed at this time.
- c. No topsoil stripping would occur as there are no improvements proposed to existing State, County or main BLM access roads.
- d. Project roads would require routine year-round maintenance to provide year-round access. Maintenance would include inspections, reduction of ruts and holes, maintenance to keep water off the road, replacement of surfacing materials, and clearing of sediment blocking ditches and culverts. Should snow removal become necessary, roads would be cleared with a scraper and snow would be stored along the down gradient side to prohibit runoff onto the road. Aggregate would be used as necessary to maintain a solid running surface and minimize dust generation.
- e. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions. Travel would be limited to the existing access roads.
- f. To address safety-related traffic concerns, drivers and rig crews would be advised of the hazards to recreational traffic along the existing access roads, as well as hazards present due to blind corners, cars parked on the road, pedestrian traffic, and mountain bikers. In addition, appropriate signs would be erected to warn non-project personnel about traffic hazards associated with project-related activities and during times of rig moves, when there is heavy equipment, traffic may be

Bill Barrett Corporation
 Surface Use Plan
 Prickly Pear SE 8 Pad
 Carbon County, Utah

controlled on sections of roads. Traffic would be controlled using roadside signs, flagmen, and barricades as appropriate.

- g. Dust suppression and monitoring would be implemented where necessary and as prescribed by the BLM.
- h. An off-lease federal right-of-way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Prickly Pear Unit area. All new construction would be within the Unit.

2. Planned Access Road:

- a. The co-located access/pipeline was constructed in 3rd quarter of 2010. No new access is proposed.

3. Location of Existing Wells (see One-Mile Radius Map):

- a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed pad:

i. water wells	none
ii. injection wells	none
iii. disposal wells	none
iv. drilling wells	none
v. temp shut-in wells	none
vi. producing wells	twenty-seven
vii. abandoned wells	none

4. Location of Production Facilities:

- a. Conductor pipe and associated infrastructure was set for four wells for which APDs were approved in 2010. Each additional proposed well would have its own meter run and separator. Proposed wellheads and christmas trees would be contained below location grade in pre-cast concrete trenches. All wellheads associated with the drilling operations for this pad would be contained in the same trench measuring approximately 12 ft wide, 10 ft deep, and 72 ft long (# wells x 8 ft + 16 ft for two end pieces). Drawings of below ground cellars can be provided by BBC upon request.
- b. The pad and CTB on the SE 8 and the SE 7 pad were constructed in 2010.
- c. One 300-bbl low profile tank is currently planned on the CTB on this pad. All other tank facilities for this pad would be located at a centralized tank battery facility (CTB) at the existing Prickly Pear SE 7 well pad in the SESE, Sec. 7, T12S-R15E within the Prickly Pear unit. Up to ten 300-bbl low-profile tanks would be located on the SE 7 CTB/well pad for production associated with this pad and for additional proposed pads that would also use this as a CTB. As some of the proposed wells are inside the Participating Area (PA) and some wells are outside of the PA, production for non-PA wells would be combined in one set of tanks while production for PA wells would be combined in a separate set of tanks.
- d. CTBs would be surrounded by a secondary containment berm of sufficient capacity to contain the 1.1 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves would be placed inside the berm surrounding the CTB or would utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil. Any variances from this would be submitted via a sundry notice. BBC requests permission to install the necessary production/operation facilities with this application.
- e. Most wells would be fitted with plunger lift systems to assist liquid production. However, pump jacks may be used if liquid volumes and/or low formation pressures require it. Plunger lift systems

Bill Barrett Corporation
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Carbon County, Utah

do not require any outside source of energy. The prime mover for pump jacks would be small (50 horsepower or less), natural gas-fired internal combustion engines.

- f. Gas meter run(s) would be constructed and located on lease within 500 feet of the wellheads. Meter runs would be housed and/or fenced. As practicably feasible, meters would be equipped with remote telemetry monitoring systems. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3 and any variances would be included with this submittal or submitted via sundry notice.
- g. A combustor may be installed at the Prickly Pear SE 7 pad CTB for control of associated condensate tank emissions. A combustor ranges from 24 inches to 48 inches wide and is approximately 10 ft -27 ft tall. Combustor placement would be on existing disturbance and would not be closer than 100 ft to any tank or wellhead(s). No combustor is planned currently on this pad until future wells are drilled to the east.
- h. **The pipeline was constructed in 2010. No additional lines are proposed.**
- i. All **permanent** above-ground structures would be painted a flat, non-reflective Olive Black to match the standard environmental colors. These structures would be painted the designated color at the time of installation or within 6 months of being located on site. Facilities that are required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- j. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 would be adhered to. Any changes to facilities proposed within this surface use plan would be depicted on the site security diagram submitted.
- k. The site would require periodic maintenance to ensure that drainages are kept open and free of debris, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. Location and Type of Water Supply:

- a. Bill Barrett Corporation would use water consistent with approvals granted by the Utah State Engineer's Office under:
 - Application Number 90-1863, expires June 6, 2011
 - Application Number 98-860, expires September 30, 2010
 - Application Number 90-4, expires December 31, 2014
 - Application Number 90-1861, expires May 11, 2011
 - Application Number 90-1866, expires December 21, 2020
- b. Water use for this location would most likely be diverted from Nine Mile Creek, the N¼ of Section 3, T12S-R14E. Bobtail trucks would haul the water, traveling Prickly Pear road to Harmon Canyon, traveling north to this point of diversion.
- c. Water use would vary in accordance with the formations to be drilled but would average approximately 1 acre-foot (7,758 barrels) during drilling operations and 1 acre-foot (7,758 barrels) during completion operations.

6. Source of Construction Material:

- a. The use of materials would conform to 43 CFR 3610.2-3.
- b. No construction materials would be taken out of the Prickly Pear Unit.
- c. If any additional gravel is required, it would be obtained from SITLA materials permits, federal BBC locations within the Prickly Pear unit or from private sources.

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7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.

Closed Loop Drilling System

- b. BBC intends to employ a closed loop drilling system in which drilling fluids and cuttings would be thoroughly processed such that the separated cuttings are relatively dry. The cuttings would be stored on location in either secured piles or in the 210 ft x 50 ft cuttings trench.
- c. The cuttings trench would not be lined. Three sides of the trench would be fenced before drilling starts and the fourth side would be fenced at the time drilling is completed on the last well on the pad and shall remain until cuttings trench has been reclaimed.
- d. Upon completion of drilling, the cuttings would be tested and further processed as necessary to meet standards for burial on site or other BLM approved uses such as a media for road surfacing or growing media for reclamation.

Conventional or Semi-Closed Loop Drilling System

- e. In the event closed loop drilling is not employed, a conventional or semi-closed loop system would be used where a small amount of fluid is retained in the cuttings and the cuttings are placed in the reserve pit. The reserve pit would also store water to make up losses and store any excess drilling fluids. Reserve pits would be constructed with an impermeable liner so as to prevent releases. The pit liner would overlap the pit walls and be anchored with soil and/or rocks to hold it in place. No trash, scrap pipe, etc. that could puncture the liner would be disposed of in the pit and a minimum of 2 ft of freeboard would be maintained in the pit at all times. Reserve pits would be constructed and maintained according to BLM or UDOGM requirements as appropriate.
- f. Three sides of the reserve pit would be fenced before drilling starts and the fourth side would be fenced at the time drilling is completed on the last well on the pad and shall remain until the pit is dry.
- g. Any hydrocarbons floating on the surface of the reserve pit would be removed as soon as possible after drilling and completion operations are finished. In some cases, the reserve pit may be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

Completion Pit

- h. Where closed loop drilling is employed, the cuttings trench disturbed area would typically also be used to store water for completion activities. The completion pit would be constructed with an impermeable liner to prevent releases and would be fenced and constructed and maintained according to BLM or UDOGM requirements.

Other

- i. Produced fluids from the wells other than water would be decanted into steel test tanks until such time as construction of production facilities is completed. Produced water may be used in further drilling and completion activities, evaporated in the pit or would be hauled to a state approved disposal facility.
- j. After initial clean-up and based on volumes, BBC would install a tank (maximum size 400 barrel capacity) to contain produced waste water. After first production, produced wastewater would be confined to tanks within the CTB for a period not to exceed ninety (90) days. Thereafter, produced water would be used in further drilling and completion activities or hauled to a State approved disposal facility.

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- k. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.
 - l. Any spills of oil, condensate, produced or frac water, drilling fluids, or other potentially deleterious substances would be recovered and either returned to its origin or disposed of at an approved disposal site, most likely in Duchesne, Utah.
 - m. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, BBC could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO₂ gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.
 - n. Portable toilets and trash containers would be located onsite during drilling and completion operations. A commercial supplier would install and maintain portable toilets and equipment and would be responsible for removing sanitary waste. Sanitary waste facilities (i.e. toilet holding tanks) would be regularly pumped and their contents disposed of at approved sewage disposal facilities in Carbon, Duchesne, and/or Uintah Counties, in accordance with applicable rules and regulations regarding sewage treatment and disposal. Accumulated trash and nonflammable waste materials would be hauled to an approved landfill once a week or as often as necessary. All debris and waste materials not contained in the trash containers would be cleaned up, removed from the construction ROW, well pad, or worker housing location, and disposed of at an approved landfill. Trash would be cleaned up everyday.
 - o. Sanitary waste equipment and trash bins would be removed from the WTP Project Area upon completion of access road or pipeline construction; following drilling and completion operations at an individual well pad; when worker housing is no longer needed; or as required.
 - p. A flare pit may be constructed a minimum of 110' from the wellhead(s) and may be used during completion work. In the event a flare pit proves to be unworkable, a temporary flare stack or open top tank would be installed. BBC would flow back as much fluid and gas as possible into pressurized vessels, separating the fluids from the gas. In some instances, due to the completion fluids utilized within the West Tavaputs Project area, it is not feasible to direct the flow stream from the wellbore through pressurized vessels. In such instances BBC proposes to direct the flow to the open top tanks until flow through the pressurized vessels is possible. At which point the fluid would either be returned to the reserve pit or placed into a tank(s). The gas would be directed to the flare pit, flare stack (each with a constant source of ignition), or may be directed into the sales pipeline.
 - q. Flare lines would be directed so as to avoid damage to surrounding vegetation, adjacent rock faces, or other resources, and as required by regulations. Flare lines would be in place on all well locations. In the event it becomes necessary to flare a well, a deflector and/or directional orifice would also be used to safeguard both personnel and adjacent natural rock faces.
8. Ancillary Facilities:
- a. Garbage containers and portable toilets would be located on the well pad.
 - b. Storage yards for tubulars and other equipment and temporary housing areas, located on BBC surface, would be utilized.

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- c. On well pads where active drilling and completion is occurring, temporary housing would be provided on location for the well pad supervisor, geologist, tool pusher, and others that are required to be on location at all times. Active drilling locations could include up to five single wide mobile homes or fifth wheel campers/trailers.

9. Well Site Layout:

- a. Each well would be properly identified in accordance with 43 CFR 3162.6
- b. *The pad has been constructed.*
- c. Proposed wellheads and christmas trees would be contained below location grade in pre-cast concrete trenches.
- d. The cuttings trench or reserve pit would be fenced on three sides during drilling and on the fourth side immediately after the removal of the drilling rig. In the event closed loop drilling is employed, the cuttings trench would be removed or stockpiled on one edge of the trench and the area would be used for a completion pit during completion operations.
- e. Fill from pit excavation would be stockpiled along the edge of the pit and the adjacent edge of the well pad.
- f. Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings would be employed by BBC as necessary and appropriate to minimize erosion and surface runoff during well pad construction and operation. Cut and fill slopes would be constructed such that stability would be maintained for the life of the activity.
- g. Dust suppression may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

Interim Reclamation

- a. Portions of the disturbed area within a construction ROW or portions of well pads not needed for production would be reclaimed according to specifications of the BLM as appropriate.
- b. Prior to interim reclamation activities, all solid wastes and refuse would be removed and placed at approved landfills. The portions of the well pad or access and pipeline corridor not needed for production would be re-contoured to promote proper drainage, salvaged topsoil would be replaced, and side slopes would be ripped and disked on the contour. Following site preparation, reseeding would be completed during either the spring or fall planting season, when weather conditions are most favorable. Seed mixtures for reclaimed areas would be site-specific and would require approval by the BLM. BBC would apply and meet BLM's Green River District Reclamation Standards, where practicable.
- c. The operator would control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- d. Following interim reclamation, access roads (including roads co-located with pipeline) would be reduced to approximately 30 feet of disturbance. Roads leading to well sites that would not have surface production equipment would be designed and reclaimed in a way that minimizes impacts to the visual character of the host lands.

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- e. Weather permitting, earthwork for interim reclamation would be completed within 6 months of completion of the final well on the pad or plugging and would continue until satisfactory revegetation cover is established. Inter-seeding (i.e. seeding into existing vegetation), secondary seeding, or staggered seeding may be used to accomplish revegetation objectives. During rehabilitation of areas in important wildlife habitat, provisions would be made for the establishment of native browse and forb species. Follow-up seeding or corrective erosion control measures would occur on areas where initial reclamation efforts are unsuccessful, as determined by the BLM or the appropriate surface management agency.

Dry Hole/Final Reclamation

- f. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc. would be expediently reclaimed and reseeded in accordance with the reclamation plan and any pertinent site-specific COAs.
- g. When a well is to be plugged and abandoned, BBC would submit a Notice of Intent to Abandon (NOA) to the BLM or UDOGM as appropriate. The BLM or UDOGM would then attach the appropriate surface rehabilitation COAs for the well pad, and as appropriate, for the associated access road, pipeline, and ancillary facilities. During plugging and abandonment, all structures and equipment would be removed from the well pad. Backfilling, leveling, and re-contouring would then be performed according to the BLM or UDOGM order.
- h. Any mulch used by BBC would be weed-free and free from mold, fungi, or noxious weeds. Mulch may include native hay, small grain straw, wood fiber, live mulch, cotton, jute, synthetic netting or rock.
- i. BBC would reshape disturbed channel beds to their approximate original configuration.
- j. Reclamation of abandoned roads may include re-shaping, re-contouring, re-surfacing with topsoil, installation of water bars, and seeding on the contours. Road beds, well pads, and other compacted areas would be ripped to a depth of approximately 1 foot on 1.5 foot centers to reduce compaction prior to spreading the topsoil across the disturbed area. Stripped vegetation would be spread over the disturbance area for nutrient recycling, where practical. Additional erosion control measures (e.g. fiber matting) and road barriers to discourage travel may be constructed if appropriate. Graveled roads, well pads, and other sites would be stripped of usable gravel prior to ripping as deemed necessary. Culverts, cattleguards, and signs would be removed as roads are abandoned.

11. Surface and Mineral Ownership:

- a. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.
- b. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.

12. Other Information:

- a. Montgomery Archaeological Consultants conducted a cultural resource inventory for this pad/CTB, access and pipeline under MOAC 10-092, dated 7/20/10.
- b. BBC would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources.
- c. Project personnel and contractors would be educated on and subject to the following requirements:
 - No dogs within the WTP Project Area;
 - No firearms within the WTP Project Area;

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- No littering within the WTP Project Area;
 - Smoking within the WTP Project Area would only be allowed in off-operator active locations or in specifically designated smoking areas. All cigarette butts would be placed in appropriate containers and not thrown on the ground or out windows of vehicles; personnel and contractors would abide by all fire restriction orders;
 - Campfires or uncontained fires of any kind would be prohibited within the WTP Project Area;
 - Portable generators used in the WTP Project Area would have spark arrestors.
- d. All disturbances are within the Prickly Pear unit: Surface and bottom hole disturbances occur on lease UTU-73006 and UTU-73668.

OPERATOR CERTIFICATION

Certification:

I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

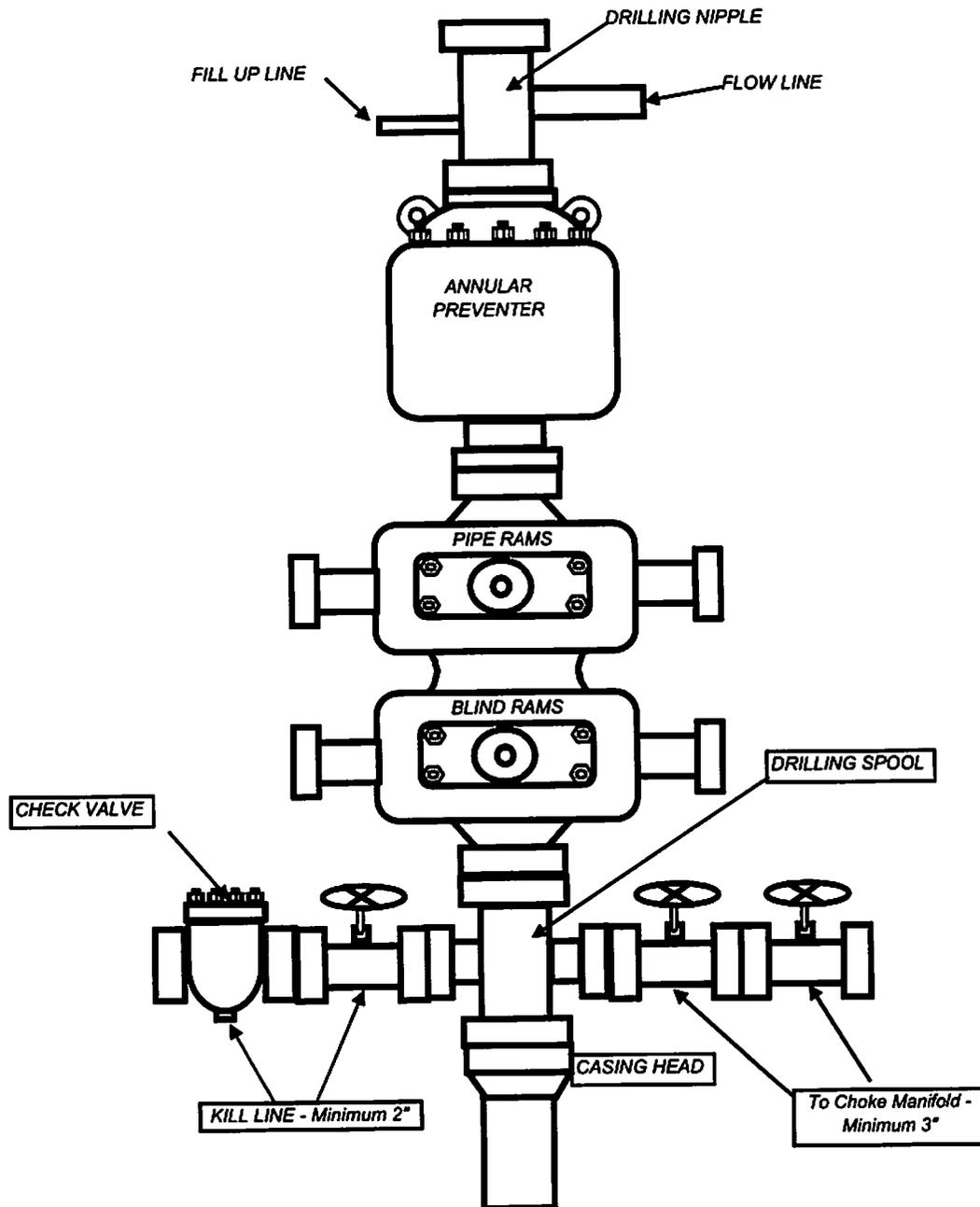
Executed this 25th day of March 2010Name: Tracey FallangPosition Title: Regulatory ManagerAddress: 1099 18th Street, Suite 2300, Denver, CO 80202Telephone: 303-312-8134Field Representative Brandon MurdockAddress: 1820 W. Hwy 40, Roosevelt, UT 84066Telephone: 435-724-5252E-mail: bmurdock@billbarrettcorp.com

Tracey Fallang, Regulatory Manager



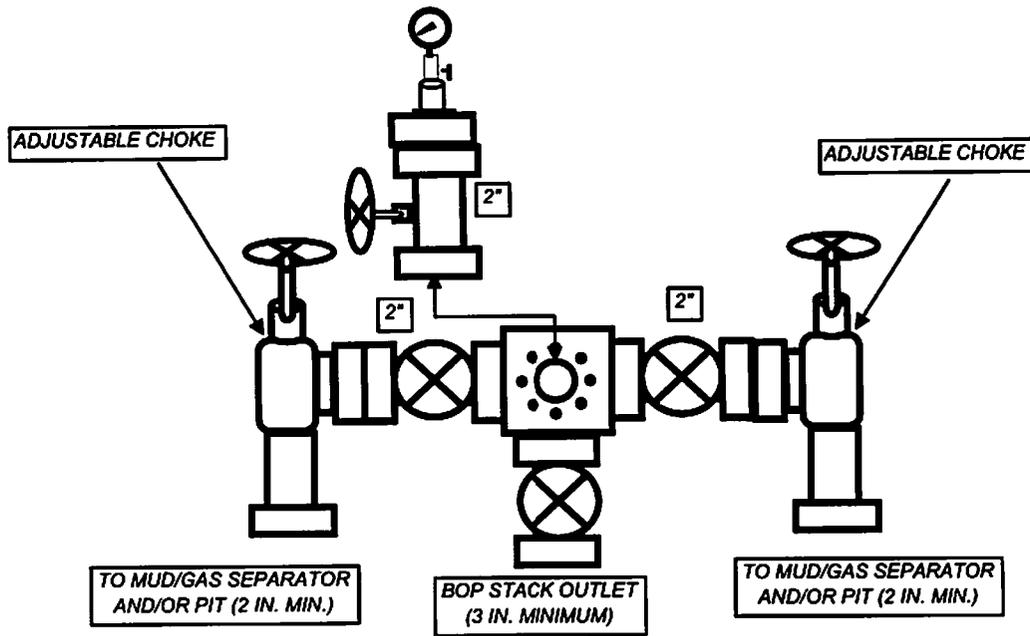
BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD





April 1, 2011

Ms. Diana Mason
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Prickly Pear Unit Federal #12-9D-12-15
SHL: 514' FSL & 947' FEL SESE 8-T12S-R15E
BHL: 1994' FSL & 750' FWL NWSW 9-T12S-R15E
Carbon County, Utah

Dear Ms. Mason:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The referenced location is within the Prickly Pear Unit Area.
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8513.

Sincerely,

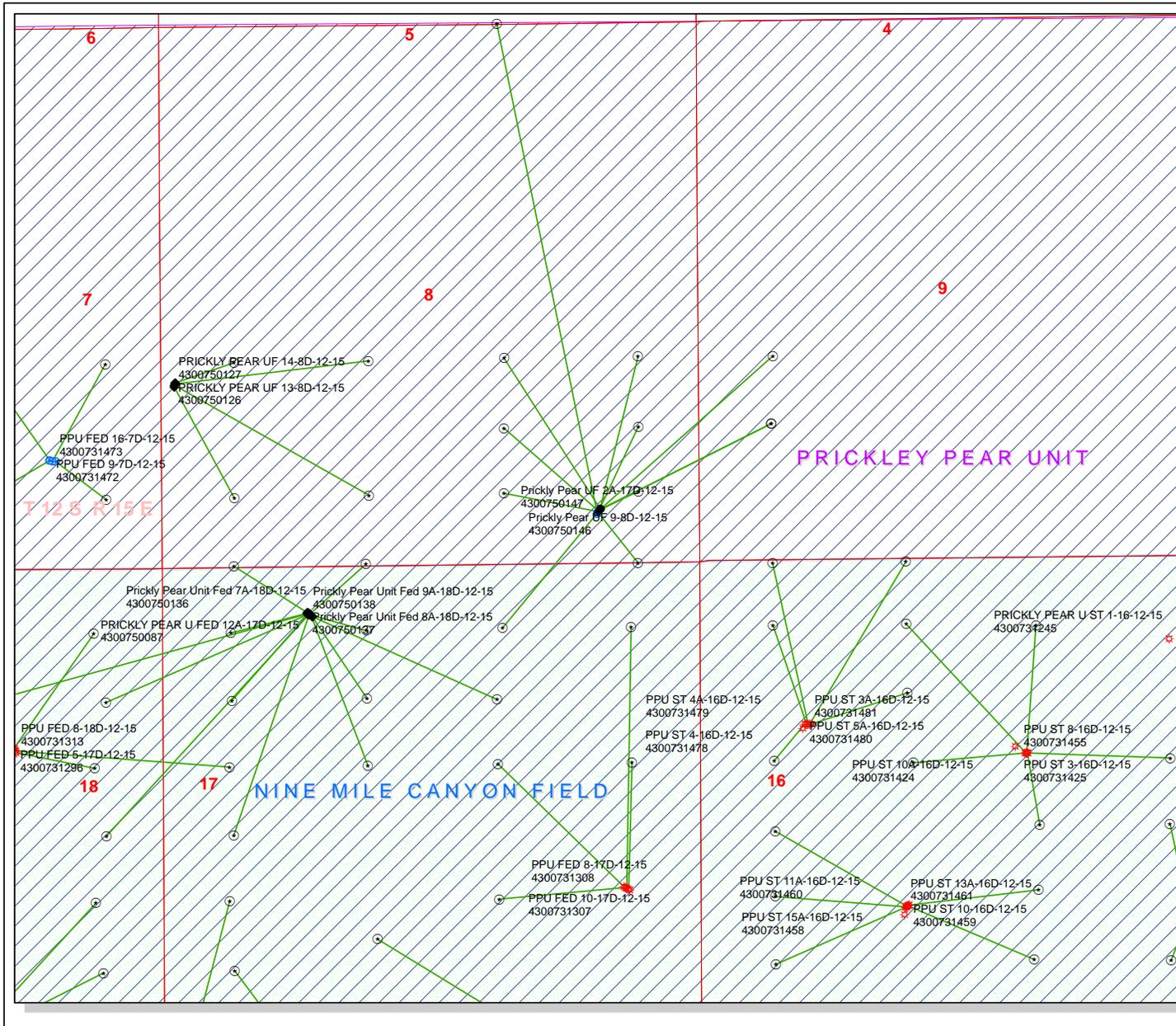
A handwritten signature in blue ink that reads 'Vicki Wambolt'.

Vicki Wambolt
Landman

Handwritten initials 'BLP' in blue ink.

1099 18TH STREET
SUITE 2300
DENVER, CO 80202

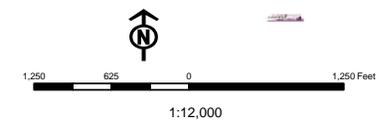
RECEIVED: Apr. 06, 2011



API Number: 4300750144
Well Name: Prickly Pear UF 12-9D-12-15
Township T1.2 . Range R1.5 . Section 08
Meridian: SLBM
Operator: BILL BARRETT CORP

Map Prepared:
 Map Produced by Diana Mason

Units	Wells Query
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LDC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERML	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Fields	SGW - Shut-in Gas Well
Unknown	SOW - Shut-in Oil Well
ABANDONED	TA - Temp. Abandoned
ACTIVE	TW - Test Well
COMBINED	WDW - Water Disposal
INACTIVE	WW - Water Injection Well
STORAGE	WSW - Water Supply Well
TERMINATED	
Sections	
Township	
Bottom Hole Location - AGRC	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

April 11, 2011

Memorandum

To: Associate Field Office Manager,
Price Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2011 Plan of Development Prickly Pear Unit
Carbon County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Prickly Pear Unit, Carbon County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Wasatch-Mesaverde)		
43-007-50140	PPear Unit 16A-8D-12-15	Sec 08 T12S R15E 0505 FSL 0964 FEL BHL Sec 08 T12S R15E 1313 FSL 0574 FEL
43-007-50141	PPear Unit 15A-8D-12-15	Sec 08 T12S R15E 0491 FSL 0972 FEL BHL Sec 08 T12S R15E 1314 FSL 1894 FEL
43-007-50142	PPear Unit 13A-9D-12-15	Sec 08 T12S R15E 0507 FSL 0951 FEL BHL Sec 09 T12S R15E 1327 FSL 0731 FWL
43-007-50144	PPear Unit 12-9D-12-15	Sec 08 T12S R15E 0514 FSL 0947 FEL BHL Sec 09 T12S R15E 1994 FSL 0750 FWL
43-007-50145	PPear Unit 10-8D-12-15	Sec 08 T12S R15E 0512 FSL 0960 FEL BHL Sec 08 T12S R15E 1999 FSL 1885 FEL
43-007-50146	PPear Unit 9-8D-12-15	Sec 08 T12S R15E 0519 FSL 0955 FEL BHL Sec 08 T12S R15E 1999 FSL 0572 FEL
43-007-50147	PPear Unit 2A-17D-12-15	Sec 08 T12S R15E 0471 FSL 0985 FEL BHL Sec 17 T12S R15E 0015 FNL 1928 FEL

RECEIVED: Apr. 11, 2011

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management,
ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2011.04.11 10:35:02 -06'00'

bcc: File - Prickly Pear Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:4-11-11

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 4/6/2011**API NO. ASSIGNED:** 43007501440000**WELL NAME:** Prickly Pear UF 12-9D-12-15**OPERATOR:** BILL BARRETT CORP (N2165)**PHONE NUMBER:** 303 312-8115**CONTACT:** Brady Riley**PROPOSED LOCATION:** SESE 08 120S 150E**Permit Tech Review:** **SURFACE:** 0514 FSL 0947 FEL**Engineering Review:** **BOTTOM:** 1994 FSL 0750 FWL**Geology Review:** **COUNTY:** CARBON**LATITUDE:** 39.78242**LONGITUDE:** -110.25374**UTM SURF EASTINGS:** 563905.00**NORTHINGS:** 4403666.00**FIELD NAME:** UNDESIGNATED**LEASE TYPE:** 1 - Federal**LEASE NUMBER:** utu73006**PROPOSED PRODUCING FORMATION(S):** WASATCH-MESA VERDE**SURFACE OWNER:** 1 - Federal**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**

- PLAT**
- Bond:** FEDERAL - wyb000040
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** Nine Mile Creek
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

Commingle Approved**LOCATION AND SITING:**

- R649-2-3.**
- Unit:** PRICKLY PEAR
- R649-3-2. General**
- R649-3-3. Exception**
- Drilling Unit**
- Board Cause No:** Cause 256-1
- Effective Date:** 12/16/2004
- Siting:** 460' Fr U Bdry & Uncommitted Tracts
- R649-3-11. Directional Drill**

Comments: Presite Completed**Stipulations:** 4 - Federal Approval - dmason
15 - Directional - dmason



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Prickly Pear UF 12-9D-12-15
API Well Number: 43007501440000
Lease Number: utu73006
Surface Owner: FEDERAL
Approval Date: 4/14/2011

Issued to:

BILL BARRETT CORP, 1099 18th Street Ste 2300, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 256-1. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written in a cursive style.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: utu73006
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: Prickly Pear UF 12-9D-12-15
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43007501440000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0514 FSL 0947 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 08 Township: 12.0S Range: 15.0E Meridian: S		COUNTY: CARBON
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

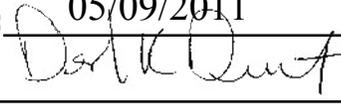
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/7/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two or More Pools, BBC is submitting this sundry to request commingling approval for the Wasatch and Mesaverde formations. Gas composition is similar across all formations. The pressure profile across the formations is similar and BBC does not anticipate any cross flow. Production is considered to be from one pool. In the event that allocation by zone or interval is required, BBC would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval. A letter and affidavit of notice is attached. As per Marvin Hendrickson with the Priddy BLM, federal authority of this action is not necessary.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 05/09/2011

By: 

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 4/19/2011



AFFIDAVIT

My name is Vicki L. Wambolt and I am a Landman with Bill Barrett Corporation (BBC). BBC has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde formations in the Prickly Pear Unit Federal 2A-17D-12-15, 15A-8D-12-15, 16A-8D-12-15, 9-8D-12-15, 10-8D-12-15, 12-9D-12-15, 13-9D-12-15 & 13A-9D-12-15 wells drilled from a pad located in the SE of Section 8, Township 12 South, Range 15 East. In compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notices, by certified mail, to the owners as listed below of all contiguous oil and gas leases or drilling units overlying the pool.

State of Utah, acting by and through the School
and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102

Bureau of Land Management
Price Field Office
125 South 600 West
Price, Utah 84501

XTO Energy, Inc.
810 Houston St.
Fort Worth, TX 76102-6298

Date: April 11, 2011

Affiant



Vicki L. Wambolt

1099 18TH STREET
SUITE 2300
DENVER, CO 80202

Apr. 19, 2011



April 11, 2011

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, UT 84116

Attention: Dustin Doucet

RE: Sundry Notices
Prickly Pear Unit
SE 8 T12S R15E
Carbon Co., UT

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde Formations in the Prickly Pear Unit Federal 2A-17D-12-15, 15A-8D-12-15, 16A-8D-12-15, 9-8D-12-15, 10-8D-12-15, 12-9D-12-15, 13-9D-12-15 & 13A-9D-12-15 wells. As required by the Utah OGM regulations R649-3-22, BBC has enclosed copies of the completed Sundry Notices.

Should you require additional information in this regard, please feel free to contact me at 303-312-8513 or vwambolt@billbarrettcorp.com.

BILL BARRETT CORPORATION

A handwritten signature in blue ink that reads 'Vicki L. Wambolt'.

Vicki L. Wambolt
Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202

Apr. 19, 2011



April 11, 2011

Bureau of Land Management
Price Field Office
125 South 600 West
Price, UT 84501

Certified Mail 7010 0290 0003 4153 6654

Attention: Marvin Hendricks

RE: Sundry Notices
Prickly Pear Unit
SE 8 T12S R15E
Carbon Co., UT

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde Formations in the Prickly Pear Unit Federal 2A-17D-12-15, 15A-8D-12-15, 16A-8D-12-15, 9-8D-12-15, 10-8D-12-15, 12-9D-12-15, 13-9D-12-15 & 13A-9D-12-15 wells. As required by the Utah OGM regulations R649-3-22, BBC has enclosed copies of the completed Sundry Notices.

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BILL BARRETT CORPORATION

A handwritten signature in cursive script that reads 'Vicki L. Wambolt'.

Vicki L. Wambolt
Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202

Apr. 19, 2011



August 9, 2010

State of Utah
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102

Certified Mail 7010 0290 0003 4153 6661

Attention: LaVonne Garrison

RE: Sundry Notices
Prickly Pear Unit
SE 8 T12S R15E
Carbon Co., UT

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde Formations in the Prickly Pear Unit Federal 2A-17D-12-15, 15A-8D-12-15, 16A-8D-12-15, 9-8D-12-15, 10-8D-12-15, 12-9D-12-15, 13-9D-12-15 & 13A-9D-12-15 wells. As required by the Utah OGM regulations R649-3-22, BBC has enclosed copies of the completed Sundry Notices.

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BILL BARRETT CORPORATION

A handwritten signature in cursive script that reads 'Vicki L. Wambolt'.

Vicki L. Wambolt
Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202

Apr. 19, 2011



April 11, 2011

XTO Energy, Inc.
810 Houston St.
Fort Worth, TX 76102-6298

Certified Mail 7010 0290 0003 4153 6678

RE: Sundry Notices
Prickly Pear Unit
SE 8 T12S R15E
Carbon Co., UT

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde Formations in the Prickly Pear Unit Federal 2A-17D-12-15, 15A-8D-12-15, 16A-8D-12-15, 9-8D-12-15, 10-8D-12-15, 12-9D-12-15, 13-9D-12-15 & 13A-9D-12-15 wells. As required by the Utah OGM regulations R649-3-22, BBC has enclosed copies of the completed Sundry Notices.

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BILL BARRETT CORPORATION

A handwritten signature in cursive script that reads 'Vicki L. Wambolt'.

Vicki L. Wambolt
Landman

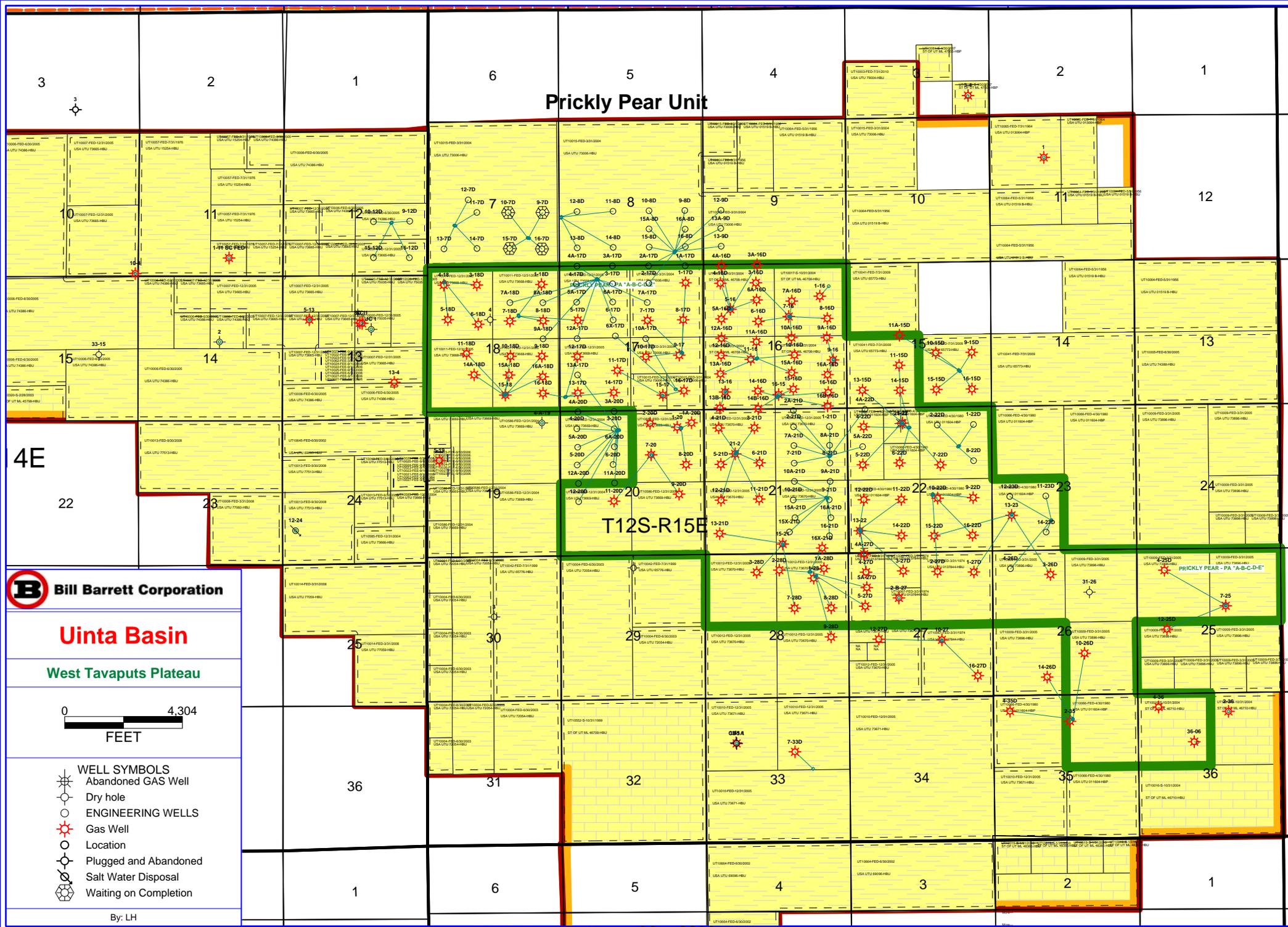
Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202

Apr. 19, 2011

Prickly Pear Unit

T12S-R15E



Bill Barrett Corporation

Uinta Basin

West Tavaputs Plateau

0 4,304
FEET

WELL SYMBOLS

- Abandoned GAS Well
- Dry hole
- ENGINEERING WELLS
- Gas Well
- Location
- Plugged and Abandoned
- Salt Water Disposal
- Waiting on Completion

By: LH

RECEIVED Apr. 19, 2011

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORP

Well Name: PRICKLY PEAR UF 12-9D-12-15

Api No: 43-007-50144 Lease Type FEDERAL

Section 08 Township 12S Range 15E County CARBON

Drilling Contractor TRIPLE A DRILLING RIG #

SPUDDED:

Date 05/22/2011

Time 11:00 AM

How DRY

Drilling will Commence:

Reported by JODY SOUTH VIA E-MAIL

Telephone #

Date 05/23/2011 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: utu73006
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PRICKLY PEAR UF 12-9D-12-15	
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007501440000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0514 FSL 0947 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 08 Township: 12.0S Range: 15.0E Meridian: S		COUNTY: CARBON
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 5/22/2011 <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p style="font-size: 1.2em; margin: 0;">Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p>		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 5/24/2011	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8115

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300750146 ¹⁵	Prickly Pear Unit Federal 10-8D-12-15		SESE	8	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18048	5/21/2011			5/26/11	
Comments: This well was spud by Triple A Drilling at 1:00 pm. WSMVD BHL = NWSE							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300750146	Prickly Pear Unit Federal 9-8D-12-15		SESE	8	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18049	5/22/2011			5/26/11	
Comments: This well was spud by Triple A Drilling at 8:00 am. WSMVD BHL = NESE							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300750144	Prickly Pear Unit Federal 12-9D-12-15		SESE	8	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18050	5/22/2011			5/26/11	
Comments: This well was spud by Triple A Drilling at 1:00 pm. WSMVD BHL = Sec 9 NWSW							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Brady Riley

Name (Please Print)
Brady Riley

Digitally signed by Brady Riley
 DN: cn=Brady Riley, o=Bill Barrett Corp, ou=Permit Analyst, email=briley@billbarrettcorp.com, c=US
 Date: 2011.05.24 08:00:07 -06'00'

Signature

Permit Analyst

Title

5/24/2011

Date

RECEIVED
MAY 24 2011

Carol Daniels - Prickly Pear 12-9D surface

T125 R15E5-08 4300750144

From: Jody South
To: Carol Daniels , Dennis Ingram , Wiler
Date: 6/3/2011 8:58 AM
Subject: Prickly Pear 12-9D surface
CC: Alan Walker , Brady Riley , Doug Sproul , Marvin Hendricks , Randy Bywater , Tracey Fallang

This evening Bill Barrett Corp. will use the Pro Petro No. 8 air rig to spud surface on the Prickly Pear *u F* 12-9D-12-15, API# 43-007-50144, then run casing and cement casing tomorrow morning at approx. 11:30am.

Jody South

RECEIVED

JUN 06 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: utu73006
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: PRICKLY PEAR UF 12-9D-12-15
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43007501440000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0514 FSL 0947 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 08 Township: 12.0S Range: 15.0E Meridian: S		COUNTY: CARBON
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/30/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER: <input type="text"/>
		<input type="checkbox"/> CASING REPAIR
		<input type="checkbox"/> CHANGE WELL NAME
		<input type="checkbox"/> CONVERT WELL TYPE
		<input type="checkbox"/> NEW CONSTRUCTION
		<input type="checkbox"/> PLUG BACK
		<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
		<input type="checkbox"/> TEMPORARY ABANDON
		<input type="checkbox"/> WATER DISPOSAL
		<input type="checkbox"/> APD EXTENSION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
no June 2011 Monthly Drilling Activity to Report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 7/1/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: utu73006
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: PRICKLY PEAR UF 12-9D-12-15
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43007501440000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0514 FSL 0947 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 08 Township: 12.0S Range: 15.0E Meridian: S		COUNTY: CARBON
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/1/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
No July 2011 monthly activity to report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 8/4/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: utu73006
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PRICKLY PEAR UF 12-9D-12-15
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007501440000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0514 FSL 0947 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 08 Township: 12.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: UNDESIGNATED COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/25/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="production facilities"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 This sundry is being submitted to further clarify testing procedures discussed and verbally approved by the BLM as well as final equipment installations for the Prickly Pear SE 8 pad. See attached for details and map.

Approved by the Utah Division of Oil, Gas and Mining

Date: 08/16/2011
 By: *Derek Duff*

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 7/26/2011	

General Well Testing

Initial testing of wells would occur within 15 days of first sales and would be a 1-3 day test to get a baseline for allocation. After the initial test is performed, testing would occur within 90 days thereafter, testing each well for approximately 3 days and rotating through the wells without any downtime between tests.

As both Prickly Pear and Peter's Point have participating areas (PA) and wells drilled from each pad could include both PA and non-PA wells, specific procedures are implemented for these situations. PA and non-PA will always be measured separately and production would not be combined together within the same tanks. All wells drilled are within units. These procedures are as follows:

- 1) Isolate the PA test tank(s);
- 2) Transfer any remaining liquids from the test tank(s) to the PA production tank(s);
- 3) Strap the starting fluid levels in the test tank(s);
- 4) Note date and time of beginning test, document and record in eVIN;
- 5) Flow test well into test tank(s) for pre-determined period, not to be less than a 24 hour period;
- 6) Isolate the test tank(s), divert the test well's production to the in PA production tank(s);
- 7) Strap the ending fluid levels in the test tank(s);
- 8) Record and document the length of test time, amount of oil produced, amount of water produced and amount of gas produced (through wellhead meter) for the test period into eVIN;
- 9) Procedures for non-PA would be same steps as 1-8.

Details specific to the **Prickly Pear S2NE 21 pad** are as follows:

Well Name Prickly Pear Unit Fed	API	Drill Phase ¹	Lease UTU-	PA Boundary	Facilities (S2NE 21 pad)
5A-22D-12-15	4300750054	1	11604	In	1) All wells proposed on this pad are within the PA; 2) Liquids trucked to a central tank battery (CTB) on the existing Prickly Pear 3-22 pad/CTB location. 3) One 12" inch buried gas line to the main tie-in was laid (adjacent to the existing line). 4) Up to five low-profile 300 bbl tank may be located on the pad and up to 13 625-bbl and 400-bbl tanks would be located on the CTB.
4A-22D-12-15	4300750053	1	11604	In	
1-21D-12-15	4300750050	1	73670	In	
8A-21D-12-15	4300750058	1	73670	In	
2A-21D-12-15	4300750052	1	73670	In	
2-21D-12-15	4300750051	1	73670	In	
7A-21D-12-15	4300750056	1	73670	In	
7-21D-12-15	4300750055	1	73670	In	
8-21D-12-15	4300750057	1	73670	In	
5A-22D-12-15	4300750054	1	11604	In	

¹Drill Phase 2 indicates that well(s) not initially planned to be drilled during the first phase of drilling on the pad.

Details specific to the **Prickly Pear NW 17 pad** are as follows:

Well Name Prickly Pear Unit Fed	API	Drill Phase ¹	Lease UTU-	PA Boundary	Facilities (NW 17 pad)
7A-17D-12-15	4300750086	1	73006	In	<p>1) All wells proposed on this pad are within the PA; 2) Liquids will be piped into a CTB on the SE 8 CTB, SE 7 CTB and Then piped on to the existing Prickly Pear 4-18 pad/CTB location. Three buried liquids lines were laid from the pad to the 4-18 CTB (1-2" test line; 1-2" out of PA line; 1-6" in PA line). PA liquids from this pad would be combined with PA production from the existing 4-18 pad wells and other future pad production and same process for non-PA liquids (combined separately from PA wells). 3) One 12 inch buried gas line to the main tie-in was laid. 4) Up to ten 625-bbl and four 400-bbl tanks would be located on the 4-18 CTB. One 300 bbl low profile tank would be located on the SE 8 CTB. Up to ten 300 bbl low profile tanks on the SE 7 CTB. One low-profile 300 bbl tank would be located on the well pad.</p>
6A-17D-12-15	4300750085	1	73668	In	
6-17D-12-15	4300750084	1	73668	In	
3-17D-12-15	4300750079	1	73668	In	
3A-17D-12-15	4300750080	1	73668	In	
12A-17D-12-15	4300750087	1	73668	In	
5A-17D-12-15	4300750083	1	73668	In	
4-17D-12-15	4300750081	1	73668	In	
4A-17D-12-15	4300750082	1	73668	In	
7A-18D-12-15	4300750136	1	73668	In	
8A-18D-12-15	4300750137	1	73668	In	
9A-18D-12-15	4300750138	1	73668	In	

²Drill Phase 2 indicates that well(s) not initially planned to be drilled during the first phase of drilling on the pad.

Details specific to the **Prickly Pear SE 8 pad** are as follows:

Well Name Prickly Pear Unit Fed	API	Drill Phase ¹	Lease UTU-	PA Boundary	Facilities (SE 8 pad)
2-17D-12-15	4300750061	1	73006	Out	1) Wells proposed on this pad are a combination of PA and non-PA wells; 2) Liquids will be piped into a CTB on this pad and then piped on to the existing SE 7 then on to the Prickly Pear 4-18 pad/CTB location. Two buried liquids lines were laid from the pad to the 4-18 CTB, one 6 inch In-PA and one 2 inch non-PA. PA liquids from this pad would be combined with PA production from the existing 4-18 pad wells and other future pad production and same process for non-PA liquids (combined separately from PA wells). 3) One 12 inch buried gas line to the main tie-in was laid. 4) Up to ten 625-bbl and four 400-bbl tanks would be located on the 4-18 CTB. One 300 bbl low profile tank would be located on this pad CTB with up to ten 300 bbl low profile tanks on the SE 7 CTB.
2A-17D-12-15	4300750147	1	73006	Out	
1A-17D-12-15	4300750062	1	73006	Out	
15-8D-12-15	4300750060	1	73006	In	
15A-8D-12-15	4300750141	1	73006	In	
16-8D-12-15	4300750059	1	73006	In	
16A-8D-12-15	4300750140	1	73006	In	
10-8D-12-15	4300750145	1	73006	In	
9-8D-12-15	4300750146	1	73006	In	
12-9D-12-15	4300750144	1	73006	In	
13A-9D-12-15	4300750142	1	73006	In	
13-9D-12-15	4300750143	1	73006	In	

¹Drill Phase 2 indicates that well(s) not initially planned to be drilled during the first phase of drilling on the pad.

For any questions you may have, please contact me at 303-312-8115.

Prickly Pear

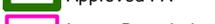
12S/15E

12S/14E

13S/15E

14E

Legend

-  CTB
-  PAD
-  Access Roads
-  Pipeline
-  GAS
-  Drilling
-  Prickly Pear Fed Unit
-  Approved PA
-  Lease Boundaries



Bill Barrett Corporation

S2NE 21, NW 17 and SE 8 Pads
 Sections 8, 17, 21, T12S R15E
 Carbon County, Utah

TIAS RISE 5-08 43-007-50144

From: Naborsm22 <naborsm22@bbcontractors.com>
To: "swiler@blm.gov" <swiler@blm.gov>, "caroldaniels@utah.gov" <caroldaniels...>
Date: 8/26/2011 4:35 PM
Subject: B.O.P. TEST

CC: "mhendric@blm.gov" <mhendric@blm.gov>, Brady Riley <briley@billbarrettco...>
ON NABORS M22 FOR BILL BARRETT CORP PRICKLY PEAR UF 12-9D-12-15
API#43-007-50144 WE WILL BE TESTING BOP AROUND 1400 HRS ON 8/27/11
PLEASE CALL WITH ANY QUESTIONS OR CONCERNS

BILL BARRETT CORP
NABORS M22
303-353-5350

RECEIVED

AUG 28 2011

DIV. OF OIL, GAS & MINING

T129 RISE S-08 43-007-50144

From: Naborsm22 <naborsm22@bbcontractors.com>
To: "swiler@blm.gov" <swiler@blm.gov>, "mhendric@blm.gov" <mhendric@blm.gov>...
Date: 8/26/2011 4:38 PM
Subject: SPUD NOTICE

CC: Brady Riley <briley@billbarrettcorp.com>, Tracey Fallang <tfallang@billb...
ON NABORS M22 FOR BILL BARRETT CORP PRICKLY PEAR UF 12-9D-12-15
API#43-007-50144 WE WILL BE SPUDDING AROUND 1700 HRS ON 8/27/11.
PLEASE CALL WITH ANY QUESTIONS OR CONCERNS

BILL BARRETT CORP
NABORS M22
303-353-5350

RECEIVED
AUG 28 2011
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: utu73006
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PRICKLY PEAR UF 12-9D-12-15	
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007501440000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0514 FSL 0947 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 08 Township: 12.0S Range: 15.0E Meridian: S	COUNTY: CARBON	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/31/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
August 2011 Monthly Drilling Activity Report attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 9/6/2011	


Prickly Pear Fed #12-9D-12-15 8/27/2011 20:00 - 8/28/2011 06:00

API/UWI 43007501440000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 6,723.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
20:00	3.00	23:00	1	RIGUP & TEARDOWN	PREP TO WALK - WALK RIG TO NEW WELL
23:00	1.50	00:30	14	NIPPLE UP B.O.P	NIPPLE UP B.O.P.
00:30	3.50	04:00	15	TEST B.O.P	R/U TESTER & TEST B.O.P. TEST BLIND RAMS, CHOKE LINE, & CHOKE MANIFOLD ALL @ 10 MIN 5000 PSI, TEST CSG @ 30 MIN 1500 PSI
04:00	0.50	04:30	21	OPEN	INSTALL WEAR BUSHING
04:30	1.00	05:30	20	DIRECTIONAL WORK	P/U MUD MOTOR - M/U BIT - LOAD MWD TOOL - P/U NEW MONELS
05:30	0.50	06:00	6	TRIPS	T.I.H. F/O' T/

Prickly Pear Fed #12-9D-12-15 8/28/2011 06:00 - 8/29/2011 06:00

API/UWI 43007501440000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 6,723.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	2	DRILL ACTUAL	DRILL CEMENT @ 960' FLOAT @ 1010' SHOE @ 1056'
07:30	9.50	17:00	2	DRILL ACTUAL	W/ 558 GPM 35 RPM & 24K WT ON BIT
17:00	0.50	17:30	7	LUBRICATE RIG	RIG SERVICE
17:30	5.00	22:30	2	DRILL ACTUAL	W/558 GPM 42 RPM & 25K WT ON BIT
22:30	0.50	23:00	7	LUBRICATE RIG	RIG SERVICE
23:00	7.00	06:00	2	DRILL ACTUAL	W/ 558 GPM 30 RPM & 26K WT ON BIT

Prickly Pear Fed #12-9D-12-15 8/29/2011 06:00 - 8/30/2011 06:00

API/UWI 43007501440000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 6,723.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	11.50	17:30	2	DRILL ACTUAL	W/ 558 GPM 45 RPM & 27K WT ON BIT
17:30	0.50	18:00	7	LUBRICATE RIG	RIG SERVICE
18:00	3.50	21:30	2	DRILL ACTUAL	W/ 558 GPM 40 RPM & 28K WT ON BIT
21:30	1.00	22:30	5	COND MUD & CIRC	CIRC. PUMP HIGH VIS SWEEP
22:30	7.50	06:00	6	TRIPS	T.O.O.H. F/6712' T/4560' - PUMP & REAM OUT F/4560' T/1600'

Prickly Pear Fed #12-9D-12-15 8/30/2011 06:00 - 8/31/2011 06:00

API/UWI 43007501440000	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 6,723.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	6	TRIPS	T.O.O.H.
08:00	5.50	13:30	6	TRIPS	CHANGE BIT - T.I.H.
13:30	4.00	17:30	2	DRILL ACTUAL	W/ 558 GPM 35 RPM & 21K WT ON BIT
17:30	0.50	18:00	7	LUBRICATE RIG	RIG SERVICE
18:00	3.50	21:30	2	DRILL ACTUAL	W/ 558 GPM 35 RPM & 22K WT ON BIT
21:30	0.50	22:00	5	COND MUD & CIRC	PUMP HIGH VIS SWEEP
22:00	3.50	01:30	6	TRIPS	T.O.O.H.
01:30	0.50	02:00	20	DIRECTIONAL WORK	CHECK GAP SUB - CHANGE BIT
02:00	3.50	05:30	6	TRIPS	T.I.H.
05:30	0.50	06:00	2	DRILL ACTUAL	W/ 558 GPM 40 RPM & 18K WT ON BIT

T125 R15E S-08 43-007-50144

From: Naborsm22 <naborsm22@bbccontractors.com>
To: "swiler@blm.gov" <swiler@blm.gov>, "caroldaniels@utah.gov" <caroldaniels...>
Date: 8/31/2011 6:28 AM
Subject: CSG & CEMENT

CC: "mhendric@blm.gov" <mhendric@blm.gov>, "randy_bywater@blm.gov" <randy_by...>
ON NABORS M22 FOR BILL BARRETT CORP PRICKLY PEAR UF 12-9D-12-15,
API#43-007-50144 WE WILL BE RUNNING CSG AROUND 0400 HRS 9/1/11
& CEMENTING AROUND 1300 HRS 9/1/11 PLEASE CALL WITH QUESTIONS OR CONCERNS

BILL BARRETT CORP
NABORS M22
303-353-5350

RECEIVED

AUG 31 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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		STATE: UTAH
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<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/30/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER: <input type="text"/>
		<input type="checkbox"/> CASING REPAIR
		<input type="checkbox"/> CHANGE WELL NAME
		<input type="checkbox"/> CONVERT WELL TYPE
		<input type="checkbox"/> NEW CONSTRUCTION
		<input type="checkbox"/> PLUG BACK
		<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
		<input type="checkbox"/> TEMPORARY ABANDON
		<input type="checkbox"/> WATER DISPOSAL
		<input type="checkbox"/> APD EXTENSION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Attached is the September 2011 monthly drilling activity report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 10/5/2011


Prickly Pear Fed #12-9D-12-15 9/1/2011 06:00 - 9/1/2011 23:00

API/UWI 43-007-50144	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,391.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.50	08:30	11	WIRELINE LOGS	LOG - R/D LOGGERS
08:30	8.50	17:00	12	RUN CASING & CEMENT	R/U CSG CREW & RUN 197 JOINTS 4.5" 11.6# P-110 CSG WITH 2 MARKER JOINTS & 76 TURLIZERS - CSG SET @ 8377'
17:00	1.00	18:00	5	COND MUD & CIRC	CIRC & COND MUD FOR CEMNT JOB
18:00	3.00	21:00	12	RUN CASING & CEMENT	S/M - R/U CEMENTERS - TEST LINES @ 5000 PSI PUMP 20 BBLS H2O, 40 BBLS SUPER FLUSH, 10 BBLS H2O, 184 BBLS 540 SKS 12.5 PPG 1.91 YIELD LEAD CEMENT MIXED @ 10.31 GAL/SK, 309 BBLS 1190 SKS 13.4 PPG 1.46 YIELD TAIL CEMENT MIXED @ 6.92 GAL/SK, SHUT DOWN WASH LINES & DROP PLUG, DISPLACE WITH 130 BBLS CLAYWEB H2O BUMP PLUG 500 PSI OVER @ 2588 PSI CHECK FLOATS FLOATS HELD, RELEASE PRESSURE - R/D CEMENTERS - FULL RETRURNS DURING JOB 20 BBLS CEMENT TO SURFACE
21:00	1.50	22:30	14	NIPPLE DOWN B.O.P.	FLUSH B.O.P. - NIPPLE DOWN B.O.P.
22:30	0.50	23:00	21	OPEN	SET SLIPS @ 135K & CUT OFF CSG - RIG RELEASED @ 2300 HRS


Prickly Pear Fed #12-9D-12-15 10/8/2011 06:00 - 10/9/2011 06:00

API/UWI 43-007-50144	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,391.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	8.00	14:00	LOCL	Lock Wellhead & Secure	SI.	
14:00	0.75	14:45	SRIG	Rig Up/Down	Rig HES frac iron and Cutters Wire Line.	
14:45	0.50	15:15	PTST	Pressure Test	Pressure test frac tree to 8900 PSI. Test casing to 8500 psi held 15 min. OK. bleed off.	
15:15	0.25	15:30	SMTG	Safety Meeting	Safety Meet. Frac. CO2. Flow back. Pressure lines. PPE, Pressure test. Rigging pump lines.	
15:30	1.00	16:30	PFRT	Perforating	Cutters EI stage 1 Price River. PU 8 ft. perf gun. RIH correlate to short jt. run to perf depth check depth to casing collar. Perforate @ 8220-8224, 8210-8212 & 8200-8202.. 3 SPF, 120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.	
16:30	1.00	17:30	FRAC	Frac. Job	HES frac stage 1 Price River. 70Q foam frac. Load & Break @ 3619 PSI @ 5.1 BPM. Avg. Wellhead Rate: 29.1 BPM. Avg. Slurry Rate: 11.7 BPM. Avg. CO2 Rate: 16.2 BPM. Avg. Pressure: 5522 PSI. Max Wellhead Rate: 29.9 BPM. Max. Slurry Rate: 13.7 BPM. Max CO2 Rate: 19.6 BPM. Max. Pressure: 5932 PSI. Total Fluid Pumped; 15,641 gal. Total Sand in Formation: 60,000 lb. (20/40 White) Praxair CO2 Downhole: 89 ton. CO2 Cooledown: 4 hole: ton. ISIP: 3,060 PSI. Frac Gradient: 0.82 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 800 gal. fluid cap.	
17:30	2.00	19:30	PFRT	Perforating	Cutters EL stage 2 Price River. PU HES CFP with 8 ft. perf guns. Ice in casing. HES pump 1800 gal fluid. RIH correlate to short jt. run to setting depth set CFP @ 8050 ft. PU. Pressure up casing. Perforate @ 7983-7987, 7970-7972 & 7859-7861. 3 SPF, 120 phasing, 23 gram charge. .350 holes. POOH turn well over to frac.	
19:30	1.00	20:30	FRAC	Frac. Job	HES frac stage 2 Price River 70Q foam frac. Load & Break @ 3943 PSI @ 17.5 BPM. Avg. Wellhead Rate: 33.7 BPM. Avg Slurry Rate: 13.6 BPM. Avg CO2 Rate: 18.8 BPM. Avg Pressure: 6615 PSI. Max Wellhead Rate: 34.9 BPM. Max Slurry Rate: 16.2 BPM. Max CO2 Rate: 22.4 BPM. Max Pressure: 7124 PSI. Total fluid Pumped: 20,655 gal. Total Sand in Formation: 89,900 lb. (20/40 White) Praxair CO2 Downhole: 125 ton. CO2 Cooledown: 4 ton. ISIP: 3,468 PSI. Frac Gradient: 0.88 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.	
20:30	2.00	22:30	PFRT	Perforating	Cutters EI stage 3 Dark Canyon. PU HES CFP with 10 ft. perf guns. Ice plug in well. HES pump 1800 gal fluid. RIH correlate to short jt. run to setting depth set CFP @ 7840 ft. PU. Pressure up casing. Perforate @ 7792-7794, 7774-7776, 7761-7763, 7747-7749 & 7736-7738. 3 SPF, 120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.	
22:30	1.00	23:30	FRAC	Frac. Job	HES frac stage 3 Dark Canyon 70Q foam frac. Load & Break @ 5261 PSI @ 18 BPM. Avg. Wellhead Rate: 37.3 BPM. Avg. Slurry Rate: 15 BPM. Avg. CO2 Rate: 20.9 BPM. Avg Pressure: 7335 PSI. Max Wellhead Rate: 38.7 BPM. Max Slurry Rate: 17.3 BPM. Max CO2 Rate: 25.1 BPM. Max Pressure: 7979 PSI. Total fluid Pumped: 26,989 gal. Total Sand in Formation: 128,100 lb. (20/40 White) Linde & Praxair Pumped. CO2 Downhole: 176 ton. CO2 Cooledown: 5 ton. ISIP: 3,673 PSI. Frac Gradient: 0.91 psi/ft. Used Both CO2 Companies. Two Co2 pumps went down in 2 lb stage. extended 2 ppg stage to get spikes through. Extended 3# due to high pressure.	
23:30	2.50	02:00	PFRT	Perforating	Cutters EI stage 4 Dark Canyon. PU HES CFP with 12 ft. perf guns. ice plug in wellhead. HES Pump 1800 gal. RIH correlate to short jt. run to setting depth set CFP @ 7710 ft. PU Pressure up casing. Perforate @ 7650-7652, 7547-7549, 7537-7539, 7524-7526, 7513-7515 & 7501-7503. POOH four top gun intervals did not fire. PU new gun RIH correlate to short jt, run to perf depth Perforate @ 7537-7539, 7524-7526, 7513-7515 & 7501-7503. 3SPF, 120 phasing, 23 gram charge. .350 Holes. POOH.	
02:00	4.00	06:00	LOCL	Lock Wellhead & Secure	SIFN	

Prickly Pear Fed #12-9D-12-15 10/9/2011 06:00 - 10/10/2011 06:00

API/UWI 43-007-50144	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,391.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	6.50	12:30	LOCL	Lock Wellhead & Secure	SI	
12:30	0.25	12:45	SMTG	Safety Meeting	Safety meet. Frac, CO2, PPE. Cold weather, Flow back. Wire line. Pressure lines.	
12:45	1.25	14:00	DTIM	Downtime	HES Down time Growler would not start and run proper.	

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
14:00	1.25	15:15	FRAC	Frac. Job	HES frac stage 4 Dark Canyon 70Q foam frac. Load & Break @4391 PSI @ 18.1 BPM. Avg Wellhead Rate:38.5 BPM. Avg Slurry Rate:15.6 BPM. Avg CO2 Rate: 21.5 BPM. Avg Pressure: 7071 PSI. Max Wellhead Rate:39.7 BPM. Max Slurry Rate: 18.3 BPM. Max CO2 Rate:25 BPM. Max Pressure: 7740 PSI. Total Fluid Pumped: 25,475 gal. Total Sand in Formation:114,000 lb.(20/40 White) Linde CO2 Downhole:155 ton CO2 Cooledown:3 ton. ISIP: 3,858 PSI. Frac Gradient: 0.95 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal fluid cap.
15:15	2.00	17:15	PFRT	Perforating	Cutters EL stage 5 North Horn. PU HES CFP with 8 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 7390 ft. PU. Pressure up casing. Perforate @ 7340-7342, 7269-7273, 7257-7259, 3 SPF. 120 phasing. 23 gram charge. .35 holes. POOH turn well over to frac.
17:15	1.25	18:30	FRAC	Frac. Job	HES frac stage 5 North Horn 50Q foam frac. Load & Break @ 4491 PSI @ 18.1 BPM. Avg. Wellhead Rate: 34.4 BPM. Avg Slurry Rate: 18.9 BPM. Avg CO2 Rate:14.5 BPM. Avg Pressure: 6055 PSI. Max Wellhead Rate: 25.9 BPM Max Slurry Rate: 23 BPM. Max CO2 Rate: 22.4 BPM. Max Pressure: 6517 PSI. Total fluid Pumped:31,379 gal. Total Sand in Formation: 101,800 lb.(20/40 White) Linde CO2 Downhole:108 ton. CO2 Cooledown: 3 ton. ISIP:4,044 PSI. Frac Gradient:0.99 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
18:30	1.75	20:15	PFRT	Perforating	Cutters EL stage 6 North Horn. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @6870 ft. PU Pressure up casing. Perforate @ 6803-6805, 6733-6735, 6707-6711 & 6636-6638. 3 SPF. 120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.
20:15	1.00	21:15	FRAC	Frac. Job	HES frac stage 6 North Horn 50Q foam frac. Load & Break @5377 PSI @24.7 BPM. Avg Wellhead Rate:36.7 BPM. Avg Slurry Rate:19.6 BPM. Avg CO2 Rate: 15.7 BPM. Avg. Pressure: 5770 PSI. Max Wellhead Rate: 40.2 BPM. Max Slurry Rate: 23 BPM. Max CO2 Rate:25.7 BPM. Max Pressure:6745 PSI. Total Fluid Pumped: 48,103 gal. Total Sand in Formation:175,900 lb.(20/40 White) Praxair CO2 Downhole:186 ton. CO2 Cooledown:5 ton. ISIP:3,718 PSI. Frac Gradient: 0.99 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
21:15	1.75	23:00	PFRT	Perforating	Cutter El stage 7 North horn. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt.run to setting depth set CFP @ 6610 ft. PU. Pressure up casing. Perforate @ 6551-6555, 6496-6498, 6485-6487 & 6393-6395. 3 SPF. 120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.
23:00	1.00	00:00	FRAC	Frac. Job	HES frac stage 7 North Horn 50Q foam frac. Load & Break @3658 PSI @ 17.6 BPM. Avg Wellhead Rate:34.2 BPM. Avg Slurry Rate:18.9 BPM. Avg CO2 Rate:13.9 BPM. Avg Pressure: 4897 PSI. Max Wellhead Rate: 35.7 BPM. Max Slurry Rate:23 BPM. Max CO2 Rate:22.7 BPM. Max Pressure: 5696 PSI. Total Fluid Pumped: 27,963 gal. Total Sand in Formation:91,800 lb. (20/40 White) Linde CO2 Downhole:97 ton. CO2 Cooledown: 3 ton. ISIP:3,232 PSI. Frac Gradient:0.94 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
00:00	6.00	06:00	LOCL	Lock Wellhead & Secure	SI.

Prickly Pear Fed #12-9D-12-15 10/10/2011 06:00 - 10/11/2011 06:00

API/UWI 43-007-50144	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,391.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.50	11:30	LOCL	Lock Wellhead & Secure	SICP: 1600
11:30	2.00	13:30	PFRT	Perforating	Cutters EL stage 8 North Horn. Perf Misrun. PU HES CFP with 8 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6220 ft. PU Pressure up casing. Perforate @ 6142-6144, 6496-6498. 6485-6487 & 6393-6395. 3 SPF. 120 phasing. 23 gram charge. .350 holes. POOH lower three guns did not fire. Change out guns., RIH correlate to short jt. run to perf depth perforate @ 6069-6071, 5932-5934 & 5790-5792. 3SPF.120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.
13:30	0.25	13:45	SMTG	Safety Meeting	Safety meet. Frac. CO2, Wire Line. Flow back. PPE. Smoking area. Pressure lines. moving frac and wire line.
13:45	1.00	14:45	FRAC	Frac. Job	HES frac stage 8 North horn 50Q foam frac. Load & Break @3410 PSI @ 15.8 BPM. Avg Wellhead Rate:34.2 BPM. Avg Slurry Rate: 19.1 BPM. Avg CO2 Rate: 13.7 BPM. Avg Pressure:5049 PSI. Max Wellhead Rate:35.9 BPM. Max Slurry Rate:23 BPM. Max CO2 Rate: 21.7 BPM. Max Pressure: 5546 PSI. Total fluid Pumped:27,197 gal. Total Sand in Formation:90,000 lb. (20/40 White) Linde CO2 Downhole:92 ton. CO2 Cooledown: 3 ton. ISIP:3,035 PSI. Frac Gradient: 0.95 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.



Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
14:45	1.25	16:00	PFRT	Perforating	Cutters El stage 9 Middle Wasatch. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to plug depth set CFP @ 5350 ft. PU Pressure up casing. Perforate @ 5276 -5280, 5212-5214, 5196-5198 & 5181-5183, 3 SPF, 120 phasing, 23 gram charge. .350 holes. POOH turn well over to frac.	
16:00	1.25	17:15	FRAC	Frac. Job	HES frac stage 9 Middle Wasatch 40Q foam frac. Load & Break @2450 PSI @ 17.6 BPM. Avg Wellhead Rate:34.6 BPM. Avg Slurry Rate: 21.8 BPM. Avg CO2 Rate:11.2 BPM. Avg Pressure: 3451 PSI. Max Wellhead Rate:36.5 BPM Max Slurry Rate:26.5 BPM. Max CO2 Rate: 22.6 BPM. Max Pressure:4210 PSI. Total Fluid Pumped;33,006 gal. Total Sand in Formation: 98,100 lb.(20/40 White) Praxair CO2 Downhole: 78 ton CO2 Cooldown:7 ton. ISIP: 2,094 PSI. Frac Gradient:0.84 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.	
17:15	1.00	18:15	PFRT	Perforating	Cutters EL stage 10 middle Wasatch. PU HES CFP with 8 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 5020 ft. PU. Pressure up casing. Perforate @ 4958-4960, 4926-4928, 4804-4806 & 4779-4781, 3 SPF, 120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.	
18:15	1.00	19:15	FRAC	Frac. Job	HES frac stage 10 Middle Wasatch. 40Q foam frac. Load & Break @ 1977 PSI @17 BPM. Avg Wellhead Rate:39.5 BPM. Avg Slurry Rate:25 BPM. Avg CO2 Rate:12.8 BPM. Avg Pressure: 3327 PSI. Max Wellhead Rate: 41.3 BPM. Max Slurry Rate: 30.3 BPM. Max CO2 Rate: 26.5 BPM. Max Pressure: 4115 PSI. Total fluid Pumped: 36,648 gal. Total Sand in Formation: 112,000 lb.(20/40 White) Praxair CO2 Downhole:87 ton. CO2 Cooldown: 7 ton. ISIP: 1,872 PSI. Frac Gradient: 0.82 psi/ft. Successfully flushed wellbore with 50Q foam 10 BBL over flush with 500 gal. fluid cap.	
19:15	2.00	21:15	SRIG	Rig Up/Down	SI.Rig HES & Cutters off well.	
21:15		21:15	FBCK	Flowback Well	Flow back stages 1-10 thru. Cathedral flow equip.	

Prickly Pear Fed #12-9D-12-15 10/11/2011 06:00 - 10/12/2011 06:00

API/UWI 43-007-50144	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,391.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	6.00	12:00	FBCK	Flowback Well	Flow back stages 1-10 FCP: 750 psi on 48 ck. recovered 409 bbl in 16.5 hours. Avg. of 24.79 BPH. CO2: 40%. H2S: 12 ppm. 6571 bbl left to recover.	
12:00	11.00	23:00	FBCK	Flowback Well	Flow back stages 1-10	
23:00	7.00	06:00	FBCK	Flowback Well	Turn casing gas to production sales.	

Prickly Pear Fed #12-9D-12-15 10/23/2011 00:00 - 10/24/2011 06:00

API/UWI 43-007-50144	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,391.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
00:00	1.00	01:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.	
01:00	5.50	06:30	FBCK	Flowback Well	WAIT ON OPSCO FLOW BACK CREW TO SPOT IN EQUIPMENT. SPOT IN NITROGEN FOAM UNIT.	
06:30	4.50	11:00	SRIG	Rig Up/Down	MIRU WILDCAT RIG #2. SPOT IN CATWALK & PIPE RACKS. LOAD 270 JTS NEW 2-3/8 L-80 TBG ON TO PIPE RACKS & TALLY TBG. R/U CIRC EQUIPMENT. SDFN.	
11:00	13.00	00:00	CTRL	Crew Travel	CREW TRAVEL. CSG FLOWING TO SALES.	

Prickly Pear Fed #12-9D-12-15 10/24/2011 06:00 - 10/25/2011 06:00

API/UWI 43-007-50144	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,391.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING. CSG FLOWING TO SALES.	
07:00	5.00	12:00	WKLL	Kill Well	CFP - 400 PSI ON 42/64 CHOKE. R/U CIRC EQUIPMENT. ATTEMPT TO KILL WELL, PUMPED 45 BBLS DOWN CSG @ 3 BPM & PRESSURE UP TO 500 PSI. BLED DOWN TO 200 PSI +/- 2 MINS. OPEN TO TANK. FLOWING BACK @ +/- 2.5 BPM. R/U & FLOW CSG TO SALES.	
12:00	18.00	06:00	CTRL	Crew Travel	CSG FLOWING TO SALES. CREW TRAVEL.	

Prickly Pear Fed #12-9D-12-15 10/25/2011 06:00 - 10/26/2011 06:00

API/UWI 43-007-50144	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,391.0	Primary Job Type Drilling & Completion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING. CFP- 400.
07:00	2.00	09:00	WLWK	Wireline	SHUT IN WELL. 550 PSI. R/U RMWS. RIH W/ 4-1/2 8K CBP. SET KILL PLUG @ 3017. BLEED WELL OFF, WELL DEAD. R/D RMWS.
09:00	1.50	10:30	BOPI	Install BOP's	N/D FRAC TREE. N/U BOPE. R/U FLOOR & EQUIPMENT.
10:30	1.50	12:00	RUTB	Run Tubing	P/U 3-7/8 HURRICANE BIT, WEATHERFORD POBS, 1 JT 2-3/8 TBG & XN- NIPPLE. RIH W/ BHA P/U NEW 2-3/8 L-80 TBG TO KILL PLUG @ 3017'.
12:00	1.00	13:00	CLN	Clean Out Hole	R/U POWER SWIVEL & NITROGEN FOAM UNIT. D/O KILL PLUG USING WATER. PUMPED 18 BBLs TOTAL. CFP- 450 ON 32/64 CHOKE. R/D SWIVEL.
13:00	2.00	15:00	RUTB	Run Tubing	FINISH RIH W/ BIT P/U TBG, TAG CFP @ 5020'.
15:00	3.50	18:30	CLN	Clean Out Hole	R/U SWIVEL.BREAK CIRC. D/O CFP'S @ 5020' & 5350'. NO SAND ON PLUGS. CIRC WELL CLEAN. R/D SWIVEL. PULL ABOVE TOP PERF @ 4958'. SDFN.
18:30	11.50	06:00	CTRL	Crew Travel	CREW TRAVEL. FLOW NITROGEN. OUT OF WELL. FLOW CSG TO SALES.

Prickly Pear Fed #12-9D-12-15 10/26/2011 06:00 - 10/27/2011 06:00

API/UWI 43-007-50144	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,391.0	Primary Job Type Drilling & Completion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.75	06:45	FBCK	Flowback Well	Flowing to sales up casing annulus FCP-
06:45	0.25	07:00	SMTG	Safety Meeting	Crew travel, Hold Safety meeting, discuss operations for day
07:00	1.50	08:30	GOP	General Operations	Cleaned snow off working areas and re-rigged some surface line so will have 2 out-lets for returns incase on plugs off
08:30	8.00	16:30	CLN	Clean Out Hole	TIH tag HES CFTFP at 6220' RU power swivel installed string float, break circulation with Rocky Mountain foam nitrogen unit 1100 scfm nitrogen, 17 gpm tubing pressure 1000# Return pressure 400# (having to pick-up 2 3/8 to get to each CFTFP to drill out swivel up each joint) Drilled out CFTFP at 6220' took 19 minutes TIH drilled out CFTFP at 6610' took 14 minutes TIH drilled out CFTFP at 6870' took 15 minutes TIH drilled out CFTFP at 7390' took 30 minutes TIH drilled out CFTFP at 7710' took 30 minutes Rig having trouble with air system and clutch Loaded system up with Methanol Took approx 1 hour to get lined out Circulated hole clean for that hour PREP TO tooh above perfs for night
16:30	1.50	18:00	PULT	Pull Tubing	RD power swivel rack back in derrick, TOOHH with 2 3/8" EUE 8rd L80 to string float pumped 10 bbls water down tubing removed string float TOOHH to 4683' Leaving 149 jts 2 3/8" tubing in hole, Closed and locked pipe rams, drained pump and lines, Serviced rig held post job meeting with crew. Pumped 85 bbls Recovered 133 bbls
18:00	12.00	06:00	FBCK	Flowback Well	Flowing to sales up casing annulus turned operations over to OPSCO flow back crew for night Choke 42/64, FCP- 540#, MMCF/day 3.255

Prickly Pear Fed #12-9D-12-15 10/27/2011 06:00 - 10/28/2011 06:00

API/UWI 43-007-50144	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,391.0	Primary Job Type Drilling & Completion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.75	06:45	FBCK	Flowback Well	Flowing to sales up casing annulus FCP-
06:45	0.50	07:15	SMTG	Safety Meeting	Crew Travel, Safety meeting, discuss operations for day
07:15	7.50	14:45	CLN	Clean Out Hole	Getting equipment ready to TIH closed annular Equalized Pressure, Opened pipe rams TIH to CFTFP at 7710' Installed String Float RU power swivel, Adjusting brakes on rig took 45 minutes, Break Circulation with Rocky Mtn Nitrogen Foam Unit Tubing Pressure 1000#, 17 gpm, 1100 SFCM nitrogen (having to pick-up 2 3/8 to get to each CFTFP to drill out swivel up each joint) Drill out CFTFP at 7710' Took 35 minutes TIH drilled out CFTFP at 7840' took 23 minutes TIH drilled out CFTFP at 8050' took 12 minutes TIH tagged fill at 8220' cleaned out to 8314' (bottom perf at 8224' leaving 90' rat hole below bottom perf) Circulated hole clean for 45 minutes Prep to TOOHH laying down 122 total joints on pipe rack
14:45	2.00	16:45	PULT	Pull Tubing	Rack Power swivel back in Derrick, TOOHH Laying down 117 jts (total out 122 jts on pipe racks) Leaving 148 jts in hole with EOT at 4651' when landed, Make up hanger and land screw in lock downs 7" out 6" in

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
16:45	1.50	18:15	BOPR	Remove BOP's	Rig down floor, ND BOPE, NU production tree, EOT AT 4651' Landed as follows; KB - 20' adjusted Cameron 4" hanger - 0.85' 147 jts 2 3/8" EUE 8rd L80 - 4596.64' XN-nipple - 0.88' 1 jt 2 3/8" EUE 8rd L80 - 31.50 POBS re-entry - 0.91 EOT - 4650.78'
18:15	1.00	19:15	CLN	Clean Out Hole	Dropped 1 3/8" steel ball, RU Rocky Mtn Foam Unit pumped 12 bbls water then straight nitrogen at 1250# pumped off bit sub, shut down foam unit RD Rocky Mtn Foam Unit, set tubing to flow to sales
19:15	10.75	06:00	FBCK	Flowback Well	Turned operations over to OPSCO flow back crew to monitor flow thru night Currently flow up tubing at 2.775 MMCF/day on 38/64 choke

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: utu73006	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR	
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PRICKLY PEAR UF 12-9D-12-15		
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007501440000		
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0514 FSL 0947 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 08 Township: 12.0S Range: 15.0E Meridian: S	COUNTY: CARBON		
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY			
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst	
SIGNATURE N/A	DATE 11/3/2011		



Prickly Pear Fed #12-9D-12-15 10/8/2011 06:00 - 10/9/2011 06:00

API/UWI 43-007-50144	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,391.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	8.00	14:00	LOCL	Lock Wellhead & Secure	SI.	
14:00	0.75	14:45	SRIG	Rig Up/Down	Rig HES frac iron and Cutters Wire Line.	
14:45	0.50	15:15	PTST	Pressure Test	Pressure test frac tree to 8900 PSI. Test casing to 8500 psi held 15 min. OK. bleed off.	
15:15	0.25	15:30	SMTG	Safety Meeting	Safety Meet. Frac. CO2. Flow back. Pressure lines. PPE, Pressure test. Rigging pump lines.	
15:30	1.00	16:30	PFRT	Perforating	Cutters EI stage 1 Price River. PU 8 ft. perf gun. RIH correlate to short jt. run to perf depth check depth to casing collar. Perforate @ 8220-8224, 8210-8212 & 8200-8202.. 3 SPF, 120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.	
16:30	1.00	17:30	FRAC	Frac. Job	HES frac stage 1 Price River. 70Q foam frac. Load & Break @ 3619 PSI @ 5.1 BPM. Avg. Wellhead Rate: 29.1 BPM. Avg. Slurry Rate:11.7 BPM. Avg. CO2 Rate:16.2 BPM. Avg. Pressure: 5522 PSI. Max Wellhead Rate: 29.9 BPM. Max. Slurry Rate:13.7 BPM. Max CO2 Rate:19.6 BPM. Max.Pressure:5932 PSI. Total Fluid Pumped; 15,641 gal. Total Sand in Formation:60,000 lb.(20/40 White) Praxair CO2 Downhole:89 ton. CO2 Cooldown:4 hole: ton. ISIP:3,060 PSI. Frac Gradient:0.82 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 800 gal. fluid cap.	
17:30	2.00	19:30	PFRT	Perforating	Cutters EL stage 2 Price River. PU HES CFP with 8 ft. perf guns. Ice in casing. HES pump 1800 gal fluid . RIH correlate to short jt. run to setting depth set CFP @ 8050 ft. PU. Pressure up casing. Perforate @ 7983-7987, 7970-7972 & 7859-7861. 3 SPF, 120 phasing, 23 gram charge. .350 holes. POOH turn well over to frac.	
19:30	1.00	20:30	FRAC	Frac. Job	HES frac stage 2 Price River 70Q foam frac. Load & Break @ 3943 PSI @ 17.5 BPM. Avg. Wellhead Rate:33.7 BPM. Avg Slurry Rate: 13.6 BPM. Avg CO2 Rate: 18.8 BPM. Avg Pressure: 6615 PSI. Max Wellhead Rate:34.9 BPM. Max Slurry Rate:16.2 BPM. Max CO2 Rate:22.4 BPM. Max Pressure: 7124 PSI. Total fluid Pumped:20,655 gal. Total Sand in Formation:89,900 lb.(20/40 White) Praxair CO2 Downhole:125 ton. CO2 Cooldown:4 ton. ISIP: 3,468 PSI. Frac Gradient:0.88 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.	
20:30	2.00	22:30	PFRT	Perforating	Cutters EI stage 3 Dark Canyon. PU HES CFP with 10 ft. perf guns. Ice plug in well. HES pump 1800 gal fluid. RIH correlate to short jt. run to setting depth set CFP @ 7840 ft. PU. Pressure up casing. Perforate @ 7792-7794, 7774-7776, 7761-7763, 7747-7749 & 7736-7738. 3 SPF, 120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.	
22:30	1.00	23:30	FRAC	Frac. Job	HES frac stage 3 Dark Canyon 70Q foam frac. Load & Break @ 5261 PSI @ 18 BPM. Avg. Wellhead Rate:37.3 BPM. Avg. Slurry Rate:15 BPM. Avg. CO2 Rate:20.9 BPM. Avg Pressure: 7335 PSI. Max Wellhead Rate: 38.7 BPM. Max Slurry Rate: 17.3 BPM. Max CO2 Rate:25.1 BPM. Max Pressure: 7979 PSI. Total fluid Pumped:26,989 gal. Total Sand in Formation:128,100 lb.(20/40 White) Linde & Praxair Pumped. CO2 Downhole:176 ton. CO2 Cooldown:5 ton. ISIP:3,673 PSI. Frac Gradient:0.91 psi/ft. Used Both CO2 Companies . Two Co2 pumps went down in 2 lb stage. extended 2 ppg stage to get spikes through.Extended 3# due to high pressure.	
23:30	2.50	02:00	PFRT	Perforating	Cutters EI stage 4 Dark Canyon. PU HES CFP with 12 ft. perf guns. ice plug in wellhead. HES Pump 1800 gal. RIH correlate to short jt. run to setting depth set CFP @ 7710 ft. PU Pressure up casing. Perforate @ 7650-7652, 7547-7549 , 7537-7539, 7524-7526, 7513-7515 & 7501-7503. POOH four top gun intervals did not fire. PU new gun RIH correlate to short jt, run to perf depth Perforate @ 7537-7539, 7524-7526, 7513-7515 & 7501-7503. 3SPF, 120 phasing, 23 gram charge. .350 Holes. POOH.	
02:00	4.00	06:00	LOCL	Lock Wellhead & Secure	SIFN	

Prickly Pear Fed #12-9D-12-15 10/9/2011 06:00 - 10/10/2011 06:00

API/UWI 43-007-50144	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,391.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	6.50	12:30	LOCL	Lock Wellhead & Secure	SI	
12:30	0.25	12:45	SMTG	Safety Meeting	Safety meet. Frac, CO2, PPE. Cold weather, Flow back. Wire line. Pressure lines.	
12:45	1.25	14:00	DTIM	Downtime	HES Down time Growler would not start and run proper.	



Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
14:00	1.25	15:15	FRAC	Frac. Job	HES frac stage 4 Dark Canyon 70Q foam frac. Load & Break @4391 PSI @ 18.1 BPM. Avg Wellhead Rate:38.5 BPM. Avg Slurry Rate:15.6 BPM. Avg CO2 Rate: 21.5 BPM. Avg Pressure: 7071 PSI. Max Wellhead Rate:39.7 BPM. Max Slurry Rate: 18.3 BPM. Max CO2 Rate:25 BPM. Max Pressure: 7740 PSI. Total Fluid Pumped: 25,475 gal. Total Sand in Formation:114,000 lb.(20/40 White) Linde CO2 Downhole:155 ton CO2 Cooledown:3 ton. ISIP: 3,858 PSI. Frac Gradient: 0.95 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal fluid cap.
15:15	2.00	17:15	PFRT	Perforating	Cutters EL stage 5 North Horn. PU HES CFP with 8 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 7390 ft. PU. Pressure up casing. Perforate @ 7340-7342, 7269-7273, 7257-7259, 3 SPF. 120 phasing. 23 gram charge. .35 holes. POOH turn well over to frac.
17:15	1.25	18:30	FRAC	Frac. Job	HES frac stage 5 North Horn 50Q foam frac. Load & Break @ 4491 PSI @ 18.1 BPM. Avg. Wellhead Rate: 34.4 BPM. Avg Slurry Rate: 18.9 BPM. Avg CO2 Rate:14.5 BPM. Avg Pressure: 6055 PSI. Max Wellhead Rate: 25.9 BPM Max Slurry Rate: 23 BPM. Max CO2 Rate: 22.4 BPM. Max Pressure: 6517 PSI. Total fluid Pumped:31,379 gal. Total Sand in Formation: 101,800 lb.(20/40 White) Linde CO2 Downhole:108 ton. CO2 Cooledown: 3 ton. ISIP:4,044 PSI. Frac Gradient:0.99 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
18:30	1.75	20:15	PFRT	Perforating	Cutters EL stage 6 North Horn. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @6870 ft. PU Pressure up casing. Perforate @ 6803-6805, 6733-6735, 6707-6711 & 6636-6638. 3 SPF. 120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.
20:15	1.00	21:15	FRAC	Frac. Job	HES frac stage 6 North Horn 50Q foam frac. Load & Break @5377 PSI @24.7 BPM. Avg Wellhead Rate:36.7 BPM. Avg Slurry Rate:19.6 BPM. Avg CO2 Rate: 15.7 BPM. Avg. Pressure: 5770 PSI. Max Wellhead Rate: 40.2 BPM. Max Slurry Rate: 23 BPM. Max CO2 Rate:25.7 BPM. Max Pressure:6745 PSI. Total Fluid Pumped: 48,103 gal. Total Sand in Formation:175,900 lb.(20/40 White) Praxair CO2 Downhole:186 ton. CO2 Cooledown:5 ton. ISIP:3,718 PSI. Frac Gradient: 0.99 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
21:15	1.75	23:00	PFRT	Perforating	Cutter El stage 7 North horn. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt.run to setting depth set CFP @ 6610 ft. PU. Pressure up casing. Perforate @ 6551-6555, 6496-6498, 6485-6487 & 6393-6395. 3 SPF. 120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.
23:00	1.00	00:00	FRAC	Frac. Job	HES frac stage 7 North Horn 50Q foam frac. Load & Break @3658 PSI @ 17.6 BPM. Avg Wellhead Rate:34.2 BPM. Avg Slurry Rate:18.9 BPM. Avg CO2 Rate:13.9 BPM. Avg Pressure: 4897 PSI. Max Wellhead Rate: 35.7 BPM. Max Slurry Rate:23 BPM. Max CO2 Rate:22.7 BPM. Max Pressure: 5696 PSI. Total Fluid Pumped: 27,963 gal. Total Sand in Formation:91,800 lb. (20/40 White) Linde CO2 Downhole:97 ton. CO2 Cooledown: 3 ton. ISIP:3,232 PSI. Frac Gradient:0.94 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
00:00	6.00	06:00	LOCL	Lock Wellhead & Secure	SI.

Prickly Pear Fed #12-9D-12-15 10/10/2011 06:00 - 10/11/2011 06:00

API/UWI 43-007-50144	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,391.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.50	11:30	LOCL	Lock Wellhead & Secure	SICP: 1600
11:30	2.00	13:30	PFRT	Perforating	Cutters EL stage 8 North Horn. Perf Misrun. PU HES CFP with 8 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6220 ft. PU Pressure up casing. Perforate @ 6142-6144, 6496-6498. 6485-6487 & 6393-6395. 3 SPF. 120 phasing. 23 gram charge. .350 holes. POOH lower three guns did not fire. Change out guns., RIH correlate to short jt. run to perf depth perforate @ 6069-6071, 5932-5934 & 5790-5792. 3SPF.120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.
13:30	0.25	13:45	SMTG	Safety Meeting	Safety meet. Frac. CO2, Wire Line. Flow back. PPE. Smoking area. Pressure lines. moving frac and wire line.
13:45	1.00	14:45	FRAC	Frac. Job	HES frac stage 8 North horn 50Q foam frac. Load & Break @3410 PSI @ 15.8 BPM. Avg Wellhead Rate:34.2 BPM. Avg Slurry Rate: 19.1 BPM. Avg CO2 Rate: 13.7 BPM. Avg Pressure:5049 PSI. Max Wellhead Rate:35.9 BPM. Max Slurry Rate:23 BPM. Max CO2 Rate: 21.7 BPM. Max Pressure: 5546 PSI. Total fluid Pumped:27,197 gal. Total Sand in Formation:90,000 lb. (20/40 White) Linde CO2 Downhole:92 ton. CO2 Cooledown: 3 ton. ISIP:3,035 PSI. Frac Gradient: 0.95 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
14:45	1.25	16:00	PFRT	Perforating	Cutters El stage 9 Middle Wasatch. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to plug depth set CFP @ 5350 ft. PU Pressure up casing. Perforate @ 5276 -5280, 5212-5214, 5196-5198 & 5181-5183, 3 SPF, 120 phasing, 23 gram charge. .350 holes. POOH turn well over to frac.
16:00	1.25	17:15	FRAC	Frac. Job	HES frac stage 9 Middle Wasatch 40Q foam frac. Load & Break @2450 PSI @ 17.6 BPM. Avg Wellhead Rate:34.6 BPM. Avg Slurry Rate: 21.8 BPM. Avg CO2 Rate:11.2 BPM. Avg Pressure: 3451 PSI. Max Wellhead Rate:36.5 BPM Max Slurry Rate:26.5 BPM. Max CO2 Rate: 22.6 BPM. Max Pressure:4210 PSI. Total Fluid Pumped;33,006 gal. Total Sand in Formation: 98,100 lb.(20/40 White) Praxair CO2 Downhole: 78 ton CO2 Cooldown:7 ton. ISIP: 2,094 PSI. Frac Gradient:0.84 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
17:15	1.00	18:15	PFRT	Perforating	Cutters EL stage 10 middle Wasatch. PU HES CFP with 8 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 5020 ft. PU. Pressure up casing. Perforate @ 4958-4960, 4926-4928, 4804-4806 & 4779-4781, 3 SPF, 120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.
18:15	1.00	19:15	FRAC	Frac. Job	HES frac stage 10 Middle Wasatch. 40Q foam frac. Load & Break @ 1977 PSI @17 BPM. Avg Wellhead Rate:39.5 BPM. Avg Slurry Rate:25 BPM. Avg CO2 Rate:12.8 BPM. Avg Pressure: 3327 PSI. Max Wellhead Rate: 41.3 BPM. Max Slurry Rate: 30.3 BPM. Max CO2 Rate: 26.5 BPM. Max Pressure: 4115 PSI. Total fluid Pumped; 36,648 gal. Total Sand in Formation: 112,000 lb.(20/40 White) Praxair CO2 Downhole;87 ton. CO2 Cooldown: 7 ton. ISIP: 1,872 PSI. Frac Gradient: 0.82 psi/ft. Successfully flushed wellbore with 50Q foam 10 BBL over flush with 500 gal. fluid cap.
19:15	2.00	21:15	SRIG	Rig Up/Down	SI.Rig HES & Cutters off well.
21:15		21:15	FBCK	Flowback Well	Flow back stages 1-10 thru. Cathedral flow equip.

Prickly Pear Fed #12-9D-12-15 10/11/2011 06:00 - 10/12/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50144			West Tavaputs		8,391.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.00	12:00	FBCK	Flowback Well	Flow back stages 1-10 FCP: 750 psi on 48 ck. recovered 409 bbl in 16.5 hours. Avg. of 24.79 BPH. CO2: 40%. H2S: 12 ppm. 6571 bbl left to recover.
12:00	11.00	23:00	FBCK	Flowback Well	Flow back stages 1-10
23:00	7.00	06:00	FBCK	Flowback Well	Turn casing gas to production sales.

Prickly Pear Fed #12-9D-12-15 10/23/2011 00:00 - 10/24/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50144			West Tavaputs		8,391.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	1.00	01:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
01:00	5.50	06:30	FBCK	Flowback Well	WAIT ON OPSCO FLOW BACK CREW TO SPOT IN EQUIPMENT. SPOT IN NITROGEN FOAM UNIT.
06:30	4.50	11:00	SRIG	Rig Up/Down	MIRU WILDCAT RIG #2. SPOT IN CATWALK & PIPE RACKS. LOAD 270 JTS NEW 2-3/8 L-80 TBG ON TO PIPE RACKS & TALLY TBG. R/U CIRC EQUIPMENT. SDFN.
11:00	13.00	00:00	CTRL	Crew Travel	CREW TRAVEL. CSG FLOWING TO SALES.

Prickly Pear Fed #12-9D-12-15 10/24/2011 06:00 - 10/25/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50144			West Tavaputs		8,391.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING. CSG FLOWING TO SALES.
07:00	5.00	12:00	WKLL	Kill Well	CFP - 400 PSI ON 42/64 CHOKE. R/U CIRC EQUIPMENT. ATTEMPT TO KILL WELL, PUMPED 45 BBLS DOWN CSG @ 3 BPM & PRESSURE UP TO 500 PSI. BLED DOWN TO 200 PSI +/- 2 MINS. OPEN TO TANK. FLOWING BACK @ +/- 2.5 BPM. R/U & FLOW CSG TO SALES.
12:00	18.00	06:00	CTRL	Crew Travel	CSG FLOWING TO SALES. CREW TRAVEL.

Prickly Pear Fed #12-9D-12-15 10/25/2011 06:00 - 10/26/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50144			West Tavaputs		8,391.0	Drilling & Completion

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING. CFP- 400.
07:00	2.00	09:00	WLWK	Wireline	SHUT IN WELL. 550 PSI. R/U RMWS. RIH W/ 4-1/2 8K CBP. SET KILL PLUG @ 3017. BLEED WELL OFF, WELL DEAD. R/D RMWS.
09:00	1.50	10:30	BOPI	Install BOP's	N/D FRAC TREE. N/U BOPE. R/U FLOOR & EQUIPMENT.
10:30	1.50	12:00	RUTB	Run Tubing	P/U 3-7/8 HURRICANE BIT, WEATHERFORD POBS, 1 JT 2-3/8 TBG & XN- NIPPLE. RIH W/ BHA P/U NEW 2-3/8 L-80 TBG TO KILL PLUG @ 3017'.
12:00	1.00	13:00	CLN	Clean Out Hole	R/U POWER SWIVEL & NITROGEN FOAM UNIT. D/O KILL PLUG USING WATER. PUMPED 18 BBLs TOTAL. CFP- 450 ON 32/64 CHOKE. R/D SWIVEL.
13:00	2.00	15:00	RUTB	Run Tubing	FINISH RIH W/ BIT P/U TBG, TAG CFP @ 5020'.
15:00	3.50	18:30	CLN	Clean Out Hole	R/U SWIVEL.BREAK CIRC. D/O CFP'S @ 5020' & 5350'. NO SAND ON PLUGS. CIRC WELL CLEAN. R/D SWIVEL. PULL ABOVE TOP PERF @ 4958'. SDFN.
18:30	11.50	06:00	CTRL	Crew Travel	CREW TRAVEL. FLOW NITROGEN. OUT OF WELL. FLOW CSG TO SALES.

Prickly Pear Fed #12-9D-12-15 10/26/2011 06:00 - 10/27/2011 06:00

API/UWI 43-007-50144	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,391.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.75	06:45	FBCK	Flowback Well	Flowing to sales up casing annulus FCP-
06:45	0.25	07:00	SMTG	Safety Meeting	Crew travel, Hold Safety meeting, discuss operations for day
07:00	1.50	08:30	GOP	General Operations	Cleaned snow off working areas and re-rigged some surface line so will have 2 out-lets for returns incase on plugs off
08:30	8.00	16:30	CLN	Clean Out Hole	TIH tag HES CFTFP at 6220' RU power swivel installed string float, break circulation with Rocky Mountain foam nitrogen unit 1100 scfm nitrogen, 17 gpm tubing pressure 1000# Return pressure 400# (having to pick-up 2 3/8 to get to each CFTFP to drill out swivel up each joint) Drilled out CFTFP at 6220' took 19 minutes TIH drilled out CFTFP at 6610' took 14 minutes TIH drilled out CFTFP at 6870' took 15 minutes TIH drilled out CFTFP at 7390' took 30 minutes TIH drilled out CFTFP at 7710' took 30 minutes Rig having trouble with air system and clutch Loaded system up with Methanol Took approx 1 hour to get lined out Circulated hole clean for that hour PREP TO tooh above perfs for night
16:30	1.50	18:00	PULT	Pull Tubing	RD power swivel rack back in derrick, TOO H with 2 3/8" EUE 8rd L80 to string float pumped 10 bbls water down tubing removed string float TOO H to 4683' Leaving 149 jts 2 3/8" tubing in hole, Closed and locked pipe rams, drained pump and lines, Serviced rig held post job meeting with crew. Pumped 85 bbls Recovered 133 bbls
18:00	12.00	06:00	FBCK	Flowback Well	Flowing to sales up casing annulus turned operations over to OPSCO flow back crew for night Choke 42/64, FCP- 540#, MMCF/day 3.255

Prickly Pear Fed #12-9D-12-15 10/27/2011 06:00 - 10/28/2011 06:00

API/UWI 43-007-50144	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,391.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.75	06:45	FBCK	Flowback Well	Flowing to sales up casing annulus FCP-
06:45	0.50	07:15	SMTG	Safety Meeting	Crew Travel, Safety meeting, discuss operations for day
07:15	7.50	14:45	CLN	Clean Out Hole	Getting equipment ready to TIH closed annular Equalized Pressure, Opened pipe rams TIH to CFTFP at 7710' Installed String Float RU power swivel, Adjusting brakes on rig took 45 minutes, Break Circulation with Rocky Mtn Nitrogen Foam Unit Tubing Pressure 1000#, 17 gpm, 1100 SFCM nitrogen (having to pick-up 2 3/8 to get to each CFTFP to drill out swivel up each joint) Drill out CFTFP at 7710' Took 35 minutes TIH drilled out CFTFP at 7840' took 23 minutes TIH drilled out CFTFP at 8050' took 12 minutes TIH tagged fill at 8220' cleaned out to 8314' (bottom perf at 8224' leaving 90' rat hole below bottom perf) Circulated hole clean for 45 minutes Prep to TOO H laying down 122 total joints on pipe rack
14:45	2.00	16:45	PULT	Pull Tubing	Rack Power swivel back in Derrick, TOO H Laying down 117 jts (total out 122 jts on pipe racks) Leaving 148 jts in hole with EOT at 4651' when landed, Make up hanger and land screw in lock downs 7" out 6" in

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
16:45	1.50	18:15	BOPR	Remove BOP's	Rig down floor, ND BOPE, NU production tree, EOT AT 4651' Landed as follows; KB - 20' adjusted Cameron 4" hanger - 0.85' 147 jts 2 3/8" EUE 8rd L80 - 4596.64' XN-nipple - 0.88' 1 jt 2 3/8" EUE 8rd L80 - 31.50 POBS re-entry - 0.91 EOT - 4650.78'
18:15	1.00	19:15	CLN	Clean Out Hole	Dropped 1 3/8" steel ball, RU Rocky Mtn Foam Unit pumped 12 bbls water then straight nitrogen at 1250# pumped off bit sub, shut down foam unit RD Rocky Mtn Foam Unit, set tubing to flow to sales
19:15	10.75	06:00	FBCK	Flowback Well	Turned operations over to OPSCO flow back crew to monitor flow thru night Currently flow up tubing at 2.775 MMCF/day on 38/64 choke

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: utu73006
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PRICKLY PEAR UF 12-9D-12-15	
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007501440000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0514 FSL 0947 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 08 Township: 12.0S Range: 15.0E Meridian: S	COUNTY: CARBON STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p style="font-size: 1.2em; margin: 0;">Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p>		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 11/3/2011	



Prickly Pear Fed #12-9D-12-15 10/8/2011 06:00 - 10/9/2011 06:00

API/UWI 43-007-50144	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,391.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	8.00	14:00	LOCL	Lock Wellhead & Secure	SI.	
14:00	0.75	14:45	SRIG	Rig Up/Down	Rig HES frac iron and Cutters Wire Line.	
14:45	0.50	15:15	PTST	Pressure Test	Pressure test frac tree to 8900 PSI. Test casing to 8500 psi held 15 min. OK. bleed off.	
15:15	0.25	15:30	SMTG	Safety Meeting	Safety Meet. Frac. CO2. Flow back. Pressure lines. PPE, Pressure test. Rigging pump lines.	
15:30	1.00	16:30	PFRT	Perforating	Cutters EI stage 1 Price River. PU 8 ft. perf gun. RIH correlate to short jt. run to perf depth check depth to casing collar. Perforate @ 8220-8224, 8210-8212 & 8200-8202.. 3 SPF, 120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.	
16:30	1.00	17:30	FRAC	Frac. Job	HES frac stage 1 Price River. 70Q foam frac. Load & Break @ 3619 PSI @ 5.1 BPM. Avg. Wellhead Rate: 29.1 BPM. Avg. Slurry Rate:11.7 BPM. Avg. CO2 Rate:16.2 BPM. Avg. Pressure: 5522 PSI. Max Wellhead Rate: 29.9 BPM. Max. Slurry Rate:13.7 BPM. Max CO2 Rate:19.6 BPM. Max.Pressure:5932 PSI. Total Fluid Pumped; 15,641 gal. Total Sand in Formation:60,000 lb.(20/40 White) Praxair CO2 Downhole:89 ton. CO2 Cooldown:4 hole: ton. ISIP:3,060 PSI. Frac Gradient:0.82 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 800 gal. fluid cap.	
17:30	2.00	19:30	PFRT	Perforating	Cutters EL stage 2 Price River. PU HES CFP with 8 ft. perf guns. Ice in casing. HES pump 1800 gal fluid . RIH correlate to short jt. run to setting depth set CFP @ 8050 ft. PU. Pressure up casing. Perforate @ 7983-7987, 7970-7972 & 7859-7861. 3 SPF, 120 phasing, 23 gram charge. .350 holes. POOH turn well over to frac.	
19:30	1.00	20:30	FRAC	Frac. Job	HES frac stage 2 Price River 70Q foam frac. Load & Break @ 3943 PSI @ 17.5 BPM. Avg. Wellhead Rate:33.7 BPM. Avg Slurry Rate: 13.6 BPM. Avg CO2 Rate: 18.8 BPM. Avg Pressure: 6615 PSI. Max Wellhead Rate:34.9 BPM. Max Slurry Rate:16.2 BPM. Max CO2 Rate:22.4 BPM. Max Pressure: 7124 PSI. Total fluid Pumped:20,655 gal. Total Sand in Formation:89,900 lb.(20/40 White) Praxair CO2 Downhole:125 ton. CO2 Cooldown:4 ton. ISIP: 3,468 PSI. Frac Gradient:0.88 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.	
20:30	2.00	22:30	PFRT	Perforating	Cutters EI stage 3 Dark Canyon. PU HES CFP with 10 ft. perf guns. Ice plug in well. HES pump 1800 gal fluid. RIH correlate to short jt. run to setting depth set CFP @ 7840 ft. PU. Pressure up casing. Perforate @ 7792-7794, 7774-7776, 7761-7763, 7747-7749 & 7736-7738. 3 SPF, 120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.	
22:30	1.00	23:30	FRAC	Frac. Job	HES frac stage 3 Dark Canyon 70Q foam frac. Load & Break @ 5261 PSI @ 18 BPM. Avg. Wellhead Rate:37.3 BPM. Avg. Slurry Rate:15 BPM. Avg. CO2 Rate:20.9 BPM. Avg Pressure: 7335 PSI. Max Wellhead Rate: 38.7 BPM. Max Slurry Rate: 17.3 BPM. Max CO2 Rate:25.1 BPM. Max Pressure: 7979 PSI. Total fluid Pumped:26,989 gal. Total Sand in Formation:128,100 lb.(20/40 White) Linde & Praxair Pumped. CO2 Downhole:176 ton. CO2 Cooldown:5 ton. ISIP:3,673 PSI. Frac Gradient:0.91 psi/ft. Used Both CO2 Companies . Two Co2 pumps went down in 2 lb stage. extended 2 ppg stage to get spikes through.Extended 3# due to high pressure.	
23:30	2.50	02:00	PFRT	Perforating	Cutters EI stage 4 Dark Canyon. PU HES CFP with 12 ft. perf guns. ice plug in wellhead. HES Pump 1800 gal. RIH correlate to short jt. run to setting depth set CFP @ 7710 ft. PU Pressure up casing. Perforate @ 7650-7652, 7547-7549 , 7537-7539, 7524-7526, 7513-7515 & 7501-7503. POOH four top gun intervals did not fire. PU new gun RIH correlate to short jt, run to perf depth Perforate @ 7537-7539, 7524-7526, 7513-7515 & 7501-7503. 3SPF, 120 phasing, 23 gram charge. .350 Holes. POOH.	
02:00	4.00	06:00	LOCL	Lock Wellhead & Secure	SIFN	

Prickly Pear Fed #12-9D-12-15 10/9/2011 06:00 - 10/10/2011 06:00

API/UWI 43-007-50144	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,391.0	Primary Job Type Drilling & Completion
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
06:00	6.50	12:30	LOCL	Lock Wellhead & Secure	SI	
12:30	0.25	12:45	SMTG	Safety Meeting	Safety meet. Frac, CO2, PPE. Cold weather, Flow back. Wire line. Pressure lines.	
12:45	1.25	14:00	DTIM	Downtime	HES Down time Growler would not start and run proper.	



Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
14:00	1.25	15:15	FRAC	Frac. Job	HES frac stage 4 Dark Canyon 70Q foam frac. Load & Break @4391 PSI @ 18.1 BPM. Avg Wellhead Rate:38.5 BPM. Avg Slurry Rate:15.6 BPM. Avg CO2 Rate: 21.5 BPM. Avg Pressure: 7071 PSI. Max Wellhead Rate:39.7 BPM. Max Slurry Rate: 18.3 BPM. Max CO2 Rate:25 BPM. Max Pressure: 7740 PSI. Total Fluid Pumped: 25,475 gal. Total Sand in Formation:114,000 lb.(20/40 White) Linde CO2 Downhole:155 ton CO2 COoldown:3 ton. ISIP: 3,858 PSI. Frac Gradient: 0.95 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal fluid cap.
15:15	2.00	17:15	PFRT	Perforating	Cutters EL stage 5 North Horn. PU HES CFP with 8 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 7390 ft. PU. Pressure up casing. Perforate @ 7340-7342, 7269-7273, 7257-7259, 3 SPF. 120 phasing. 23 gram charge. .35 holes. POOH turn well over to frac.
17:15	1.25	18:30	FRAC	Frac. Job	HES frac stage 5 North Horn 50Q foam frac. Load & Break @ 4491 PSI @ 18.1 BPM. Avg. Wellhead Rate: 34.4 BPM. Avg Slurry Rate: 18.9 BPM. Avg CO2 Rate:14.5 BPM. Avg Pressure: 6055 PSI. Max Wellhead Rate: 25.9 BPM Max Slurry Rate: 23 BPM. Max CO2 Rate: 22.4 BPM. Max Pressure: 6517 PSI. Total fluid Pumped:31,379 gal. Total Sand in Formation: 101,800 lb.(20/40 White) Linde CO2 Downhole:108 ton. CO2 Cooldown: 3 ton. ISIP:4,044 PSI. Frac Gradient:0.99 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
18:30	1.75	20:15	PFRT	Perforating	Cutters EL stage 6 North Horn. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @6870 ft. PU Pressure up casing. Perforate @ 6803-6805, 6733-6735, 6707-6711 & 6636-6638. 3 SPF. 120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.
20:15	1.00	21:15	FRAC	Frac. Job	HES frac stage 6 North Horn 50Q foam frac. Load & Break @5377 PSI @24.7 BPM. Avg Wellhead Rate:36.7 BPM. Avg Slurry Rate:19.6 BPM. Avg CO2 Rate: 15.7 BPM. Avg. Pressure: 5770 PSI. Max Wellhead Rate: 40.2 BPM. Max Slurry Rate: 23 BPM. Max CO2 Rate:25.7 BPM. Max Pressure:6745 PSI. Total Fluid Pumped: 48,103 gal. Total Sand in Formation:175,900 lb.(20/40 White) Praxair CO2 Downhole:186 ton. CO2 Cooldown:5 ton. ISIP:3,718 PSI. Frac Gradient: 0.99 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
21:15	1.75	23:00	PFRT	Perforating	Cutter El stage 7 North horn. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt.run to setting depth set CFP @ 6610 ft. PU. Pressure up casing. Perforate @ 6551-6555, 6496-6498, 6485-6487 & 6393-6395. 3 SPF. 120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.
23:00	1.00	00:00	FRAC	Frac. Job	HES frac stage 7 North Horn 50Q foam frac. Load & Break @3658 PSI @ 17.6 BPM. Avg Wellhead Rate:34.2 BPM. Avg Slurry Rate:18.9 BPM. Avg CO2 Rate:13.9 BPM. Avg Pressure: 4897 PSI. Max Wellhead Rate: 35.7 BPM. Max Slurry Rate:23 BPM. Max CO2 Rate:22.7 BPM. Max Pressure: 5696 PSI. Total Fluid Pumped: 27,963 gal. Total Sand in Formation:91,800 lb. (20/40 White) Linde CO2 Downhole:97 ton. CO2 Cooldown: 3 ton. ISIP:3,232 PSI. Frac Gradient:0.94 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
00:00	6.00	06:00	LOCL	Lock Wellhead & Secure	SI.

Prickly Pear Fed #12-9D-12-15 10/10/2011 06:00 - 10/11/2011 06:00

API/UWI 43-007-50144	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,391.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.50	11:30	LOCL	Lock Wellhead & Secure	SICP: 1600
11:30	2.00	13:30	PFRT	Perforating	Cutters EL stage 8 North Horn. Perf Misrun. PU HES CFP with 8 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6220 ft. PU Pressure up casing. Perforate @ 6142-6144, 6496-6498. 6485-6487 & 6393-6395. 3 SPF. 120 phasing. 23 gram charge. .350 holes. POOH lower three guns did not fire. Change out guns., RIH correlate to short jt. run to perf depth perforate @ 6069-6071, 5932-5934 & 5790-5792. 3SPF.120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.
13:30	0.25	13:45	SMTG	Safety Meeting	Safety meet. Frac. CO2, Wire Line. Flow back. PPE. Smoking area. Pressure lines. moving frac and wire line.
13:45	1.00	14:45	FRAC	Frac. Job	HES frac stage 8 North horn 50Q foam frac. Load & Break @3410 PSI @ 15.8 BPM. Avg Wellhead Rate:34.2 BPM. Avg Slurry Rate: 19.1 BPM. Avg CO2 Rate: 13.7 BPM. Avg Pressure:5049 PSI. Max Wellhead Rate:35.9 BPM. Max Slurry Rate:23 BPM. Max CO2 Rate: 21.7 BPM. Max Pressure: 5546 PSI. Total fluid Pumped:27,197 gal. Total Sand in Formation:90,000 lb. (20/40 White) Linde CO2 Downhole:92 ton. CO2 Cooldown: 3 ton. ISIP:3,035 PSI. Frac Gradient: 0.95 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
14:45	1.25	16:00	PFRT	Perforating	Cutters El stage 9 Middle Wasatch. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to plug depth set CFP @ 5350 ft. PU Pressure up casing. Perforate @ 5276 -5280, 5212-5214, 5196-5198 & 5181-5183, 3 SPF, 120 phasing, 23 gram charge. .350 holes. POOH turn well over to frac.
16:00	1.25	17:15	FRAC	Frac. Job	HES frac stage 9 Middle Wasatch 40Q foam frac. Load & Break @2450 PSI @ 17.6 BPM. Avg Wellhead Rate:34.6 BPM. Avg Slurry Rate: 21.8 BPM. Avg CO2 Rate:11.2 BPM. Avg Pressure: 3451 PSI. Max Wellhead Rate:36.5 BPM Max Slurry Rate:26.5 BPM. Max CO2 Rate: 22.6 BPM. Max Pressure:4210 PSI. Total Fluid Pumped;33,006 gal. Total Sand in Formation: 98,100 lb.(20/40 White) Praxair CO2 Downhole: 78 ton CO2 Cooldown:7 ton. ISIP: 2,094 PSI. Frac Gradient:0.84 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
17:15	1.00	18:15	PFRT	Perforating	Cutters EL stage 10 middle Wasatch. PU HES CFP with 8 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 5020 ft. PU. Pressure up casing. Perforate @ 4958-4960, 4926-4928, 4804-4806 & 4779-4781, 3 SPF, 120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.
18:15	1.00	19:15	FRAC	Frac. Job	HES frac stage 10 Middle Wasatch. 40Q foam frac. Load & Break @ 1977 PSI @17 BPM. Avg Wellhead Rate:39.5 BPM. Avg Slurry Rate:25 BPM. Avg CO2 Rate:12.8 BPM. Avg Pressure: 3327 PSI. Max Wellhead Rate: 41.3 BPM. Max Slurry Rate: 30.3 BPM. Max CO2 Rate: 26.5 BPM. Max Pressure: 4115 PSI. Total fluid Pumped: 36,648 gal. Total Sand in Formation: 112,000 lb.(20/40 White) Praxair CO2 Downhole:87 ton. CO2 Cooldown: 7 ton. ISIP: 1,872 PSI. Frac Gradient: 0.82 psi/ft. Successfully flushed wellbore with 50Q foam 10 BBL over flush with 500 gal. fluid cap.
19:15	2.00	21:15	SRIG	Rig Up/Down	SI.Rig HES & Cutters off well.
21:15		21:15	FBCK	Flowback Well	Flow back stages 1-10 thru. Cathedral flow equip.

Prickly Pear Fed #12-9D-12-15 10/11/2011 06:00 - 10/12/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50144			West Tavaputs		8,391.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.00	12:00	FBCK	Flowback Well	Flow back stages 1-10 FCP: 750 psi on 48 ck. recovered 409 bbl in 16.5 hours. Avg. of 24.79 BPH. CO2: 40%. H2S: 12 ppm. 6571 bbl left to recover.
12:00	11.00	23:00	FBCK	Flowback Well	Flow back stages 1-10
23:00	7.00	06:00	FBCK	Flowback Well	Turn casing gas to production sales.

Prickly Pear Fed #12-9D-12-15 10/23/2011 00:00 - 10/24/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50144			West Tavaputs		8,391.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	1.00	01:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
01:00	5.50	06:30	FBCK	Flowback Well	WAIT ON OPSCO FLOW BACK CREW TO SPOT IN EQUIPMENT. SPOT IN NITROGEN FOAM UNIT.
06:30	4.50	11:00	SRIG	Rig Up/Down	MIRU WILDCAT RIG #2. SPOT IN CATWALK & PIPE RACKS. LOAD 270 JTS NEW 2-3/8 L-80 TBG ON TO PIPE RACKS & TALLY TBG. R/U CIRC EQUIPMENT. SDFN.
11:00	13.00	00:00	CTRL	Crew Travel	CREW TRAVEL. CSG FLOWING TO SALES.

Prickly Pear Fed #12-9D-12-15 10/24/2011 06:00 - 10/25/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50144			West Tavaputs		8,391.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING. CSG FLOWING TO SALES.
07:00	5.00	12:00	WKLL	Kill Well	CFP - 400 PSI ON 42/64 CHOKE. R/U CIRC EQUIPMENT. ATTEMPT TO KILL WELL, PUMPED 45 BBLS DOWN CSG @ 3 BPM & PRESSURE UP TO 500 PSI. BLED DOWN TO 200 PSI +/- 2 MINS. OPEN TO TANK. FLOWING BACK @ +/- 2.5 BPM. R/U & FLOW CSG TO SALES.
12:00	18.00	06:00	CTRL	Crew Travel	CSG FLOWING TO SALES. CREW TRAVEL.

Prickly Pear Fed #12-9D-12-15 10/25/2011 06:00 - 10/26/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50144			West Tavaputs		8,391.0	Drilling & Completion

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING. CFP- 400.
07:00	2.00	09:00	WLWK	Wireline	SHUT IN WELL. 550 PSI. R/U RMWS. RIH W/ 4-1/2 8K CBP. SET KILL PLUG @ 3017. BLEED WELL OFF, WELL DEAD. R/D RMWS.
09:00	1.50	10:30	BOPI	Install BOP's	N/D FRAC TREE. N/U BOPE. R/U FLOOR & EQUIPMENT.
10:30	1.50	12:00	RUTB	Run Tubing	P/U 3-7/8 HURRICANE BIT, WEATHERFORD POBS, 1 JT 2-3/8 TBG & XN- NIPPLE. RIH W/ BHA P/U NEW 2-3/8 L-80 TBG TO KILL PLUG @ 3017'.
12:00	1.00	13:00	CLN	Clean Out Hole	R/U POWER SWIVEL & NITROGEN FOAM UNIT. D/O KILL PLUG USING WATER. PUMPED 18 BBLs TOTAL. CFP- 450 ON 32/64 CHOKE. R/D SWIVEL.
13:00	2.00	15:00	RUTB	Run Tubing	FINISH RIH W/ BIT P/U TBG, TAG CFP @ 5020'.
15:00	3.50	18:30	CLN	Clean Out Hole	R/U SWIVEL.BREAK CIRC. D/O CFP'S @ 5020' & 5350'. NO SAND ON PLUGS. CIRC WELL CLEAN. R/D SWIVEL. PULL ABOVE TOP PERF @ 4958'. SDFN.
18:30	11.50	06:00	CTRL	Crew Travel	CREW TRAVEL. FLOW NITROGEN. OUT OF WELL. FLOW CSG TO SALES.

Prickly Pear Fed #12-9D-12-15 10/26/2011 06:00 - 10/27/2011 06:00

API/UWI 43-007-50144	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,391.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.75	06:45	FBCK	Flowback Well	Flowing to sales up casing annulus FCP-
06:45	0.25	07:00	SMTG	Safety Meeting	Crew travel, Hold Safety meeting, discuss operations for day
07:00	1.50	08:30	GOP	General Operations	Cleaned snow off working areas and re-rigged some surface line so will have 2 out-lets for returns incase on plugs off
08:30	8.00	16:30	CLN	Clean Out Hole	TIH tag HES CFTFP at 6220' RU power swivel installed string float, break circulation with Rocky Mountain foam nitrogen unit 1100 scfm nitrogen, 17 gpm tubing pressure 1000# Return pressure 400# (having to pick-up 2 3/8 to get to each CFTFP to drill out swivel up each joint) Drilled out CFTFP at 6220' took 19 minutes TIH drilled out CFTFP at 6610' took 14 minutes TIH drilled out CFTFP at 6870' took 15 minutes TIH drilled out CFTFP at 7390' took 30 minutes TIH drilled out CFTFP at 7710' took 30 minutes Rig having trouble with air system and clutch Loaded system up with Methanol Took approx 1 hour to get lined out Circulated hole clean for that hour PREP TO tooh above perfs for night
16:30	1.50	18:00	PULT	Pull Tubing	RD power swivel rack back in derrick, TOO H with 2 3/8" EUE 8rd L80 to string float pumped 10 bbls water down tubing removed string float TOO H to 4683' Leaving 149 jts 2 3/8" tubing in hole, Closed and locked pipe rams, drained pump and lines, Serviced rig held post job meeting with crew. Pumped 85 bbls Recovered 133 bbls
18:00	12.00	06:00	FBCK	Flowback Well	Flowing to sales up casing annulus turned operations over to OPSCO flow back crew for night Choke 42/64, FCP- 540#, MMCF/day 3.255

Prickly Pear Fed #12-9D-12-15 10/27/2011 06:00 - 10/28/2011 06:00

API/UWI 43-007-50144	State/Province	County	Field Name West Tavaputs	Well Status	Total Depth (ftKB) 8,391.0	Primary Job Type Drilling & Completion
-------------------------	----------------	--------	-----------------------------	-------------	-------------------------------	---

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.75	06:45	FBCK	Flowback Well	Flowing to sales up casing annulus FCP-
06:45	0.50	07:15	SMTG	Safety Meeting	Crew Travel, Safety meeting, discuss operations for day
07:15	7.50	14:45	CLN	Clean Out Hole	Getting equipment ready to TIH closed annular Equalized Pressure, Opened pipe rams TIH to CFTFP at 7710' Installed String Float RU power swivel, Adjusting brakes on rig took 45 minutes, Break Circulation with Rocky Mtn Nitrogen Foam Unit Tubing Pressure 1000#, 17 gpm, 1100 SFCM nitrogen (having to pick-up 2 3/8 to get to each CFTFP to drill out swivel up each joint) Drill out CFTFP at 7710' Took 35 minutes TIH drilled out CFTFP at 7840' took 23 minutes TIH drilled out CFTFP at 8050' took 12 minutes TIH tagged fill at 8220' cleaned out to 8314' (bottom perf at 8224' leaving 90' rat hole below bottom perf) Circulated hole clean for 45 minutes Prep to TOO H laying down 122 total joints on pipe rack
14:45	2.00	16:45	PULT	Pull Tubing	Rack Power swivel back in Derrick, TOO H Laying down 117 jts (total out 122 jts on pipe racks) Leaving 148 jts in hole with EOT at 4651' when landed, Make up hanger and land screw in lock downs 7" out 6" in

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
16:45	1.50	18:15	BOPR	Remove BOP's	Rig down floor, ND BOPE, NU production tree, EOT AT 4651' Landed as follows; KB - 20' adjusted Cameron 4" hanger - 0.85' 147 jts 2 3/8" EUE 8rd L80 - 4596.64' XN-nipple - 0.88' 1 jt 2 3/8" EUE 8rd L80 - 31.50 POBS re-entry - 0.91 EOT - 4650.78'
18:15	1.00	19:15	CLN	Clean Out Hole	Dropped 1 3/8" steel ball, RU Rocky Mtn Foam Unit pumped 12 bbls water then straight nitrogen at 1250# pumped off bit sub, shut down foam unit RD Rocky Mtn Foam Unit, set tubing to flow to sales
19:15	10.75	06:00	FBCK	Flowback Well	Turned operations over to OPSCO flow back crew to monitor flow thru night Currently flow up tubing at 2.775 MMCF/day on 38/64 choke

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU73006		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BILL BARRETT CORPORATION Contact: MEGAN FINNEGAN E-Mail: mfinnegan@billbarrettcorp.com			7. Unit or CA Agreement Name and No. UTU79487X		
3. Address 1099 18TH STREET SUITE 2300 DENVER, CO 80202			8. Lease Name and Well No. PRICKLY PEAR UNIT FEDERAL 12-9D-12-15		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 514FSL 947FEL At top prod interval reported below NWSW 1885FSL 621FWL At total depth NWSW 1951FSL 722FWL			9. API Well No. 43-007-50144		
14. Date Spudded 05/22/2011			15. Date T.D. Reached 08/31/2011		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/12/2011			17. Elevations (DF, KB, RT, GL)* 7259 GL		
18. Total Depth: MD 8391 TVD 7601		19. Plug Back T.D.: MD 8333 TVD 2564 7543		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <u>CBL, TRIPLE COMBO, BOREHOLE, MUD</u>			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	14.000 COND	36.0	0	62	62			0	
12.250	9.625 J-55	36.0	0	1077	1057	420	111	0	
7.875	4.500 P-110	11.6	0	8391	8377	1730	493	140	15000

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	4779	7342	4779 TO 7342	0.340	128	OPEN
B) MESAVERDE	7501	8212	7501 TO 8212	0.340	84	OPEN
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4779 TO 7342	WASATCH: SEE TREATMENT STAGES 5 - 10
7501 TO 8212	MESAVERDE: SEE TREATMENT STAGES 1 - 4

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/12/2011	10/13/2011	24	→	0.0	4182.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
28/64	SI	878.0	→	0	4182	0	0	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						NOV 10 2011
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						DIV. OF OIL, GAS & MINING

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(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #122975 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				WASATCH NORTH HORN DARK CANYON PRICE RIVER TD	3199 5737 7498 7799 8391

32. Additional remarks (include plugging procedure):

TOC was calculated by CBL. First sales was on 10/12/2011. Conductor was set with grout. 8 3/4 hole size was drilled from the bottom of surface casing to 6723' then 7 7/8 hole size was drilled to TD.

33. Circle enclosed attachments:

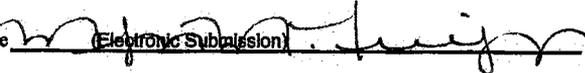
- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #122975 Verified by the BLM Well Information System.
For BILL BARRETT CORPORATION, sent to the Price**

Name (please print) MEGAN FINNEGAN

Title PERMIT ANALYST

Signature  (Electronic Submission)

Date 11/10/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Prickly Pear Unit Federal 12-9D-12-15 Completion Report Continued*

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)		
AMOUNT AND TYPE OF MATERIAL		
<i>Stage</i>	<i>Bbls Slurry</i>	<i>lbs 20/40 White Sand</i>
1	437	60,000
2	589	89,900
3	781	128,100
4	729	114,000
5	857	101,800
6	1,335	175,900
7	765	91,800
8	745	90,000
9	892	98,100
10	993	112,000

*Depth intervals for frac information same as perforation record intervals.

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Bill Barrett Corp.

Carbon County, UT [NAD27]

Prickly Pear SE 8 Pad

Prickly Pear UF 12-9D-12-15

Wellbore #1

Design: Wellbore #1

Standard Survey Report

02 September, 2011

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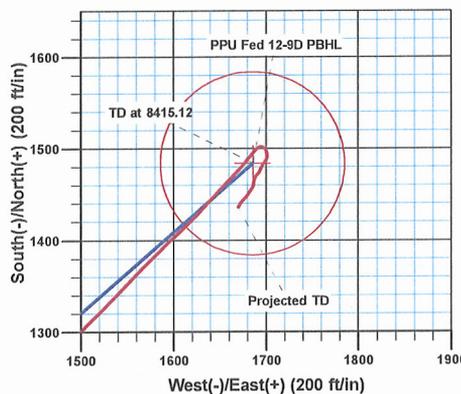
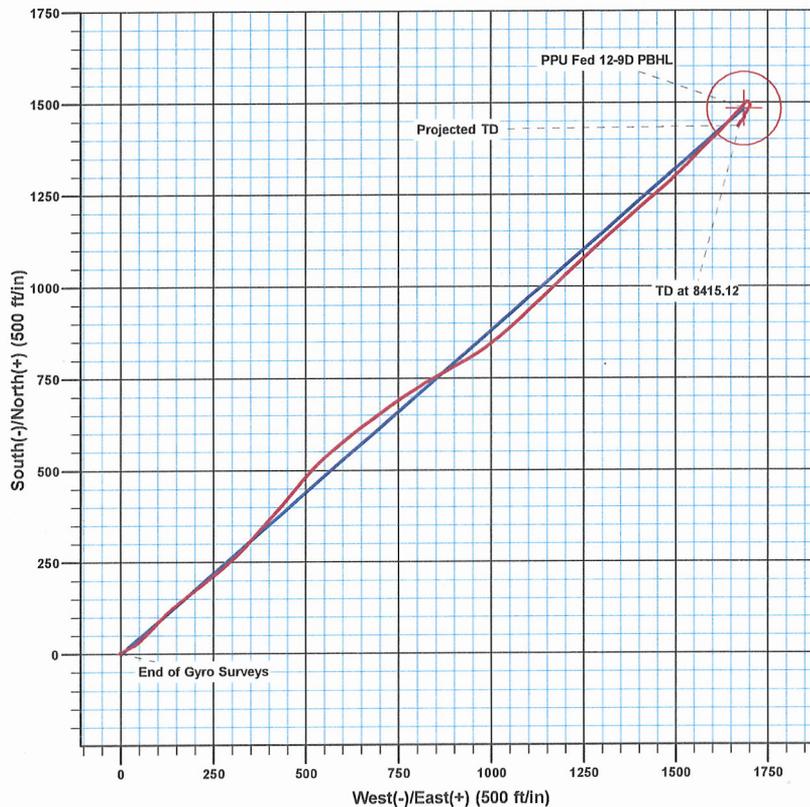
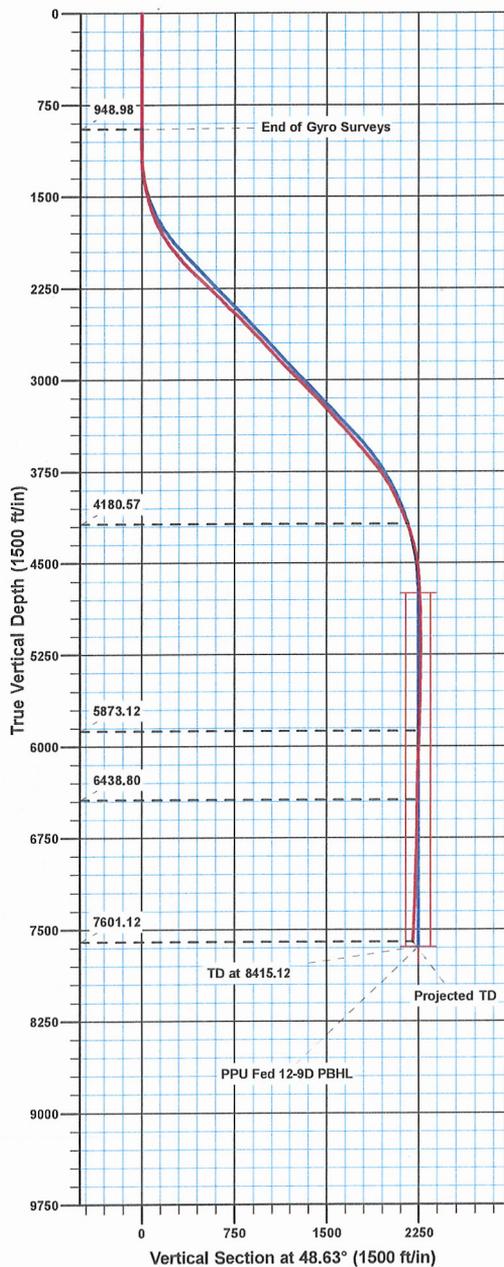
WELL DETAILS: Prickly Pear UF 12-9D-12-15



US State Plane 1927 (Exact solution) , Utah Central 4302 , NAD 1927 (NADCON CONUS)

Ground Level: 7259.00

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	530229.76	2350168.73	39° 46' 56.67 N	110° 15' 14.30 W



Azimuths to True North
Magnetic North: 11.36°

Magnetic Field
Strength: 52145.4snT
Dip Angle: 65.56°
Date: 03/25/2011
Model: IGRF200510

ANNOTATIONS

TVD	MD	Inc	Azi	+N/-S	+E/-W	VSect	Departure	Annotation
948.98	949.00	0.390	293.85	2.37	-2.83	-0.55	6.01	End of Gyro Surveys
4180.57	4957.00	20.600	44.40	1423.53	1620.63	2157.05	2174.94	As of Aug 29
5873.12	6662.00	1.800	220.40	1484.27	1697.26	2254.71	2306.69	As of Aug 30
6438.80	7228.00	1.100	187.90	1469.69	1688.35	2238.39	2324.21	As of Aug 31
7601.12	8391.00	2.500	217.60	1436.62	1669.40	2202.30	2363.22	Projected TD



Sharewell Survey Report

Company: Bill Barrett Corp.
Project: Carbon County, UT [NAD27]
Site: Prickly Pear SE 8 Pad
Well: Prickly Pear UF 12-9D-12-15
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well Prickly Pear UF 12-9D-12-15
TVD Reference: GL @ 7259.00ft
MD Reference: GL @ 7259.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Compass VM

Project	Carbon County, UT [NAD27]		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		Using geodetic scale factor

Site	Prickly Pear SE 8 Pad		
Site Position:		Northing:	530,186.64 usft
From:	Lat/Long	Easting:	2,350,121.95 usft
Position Uncertainty:	0.00 ft	Slot Radius:	1.10 ft
		Latitude:	39° 46' 56.25 N
		Longitude:	110° 15' 14.78 W
		Grid Convergence:	0.80 °

Well	Prickly Pear UF 12-9D-12-15		
Well Position	+N/-S	0.00 ft	Northing: 530,229.76 usft
	+E/-W	0.00 ft	Easting: 2,350,158.73 usft
Position Uncertainty	0.00 ft	Wellhead Elevation:	ft
		Latitude:	39° 46' 56.67 N
		Longitude:	110° 15' 14.30 W
		Ground Level:	7,259.00 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	03/25/11	11.36	65.56	52,145

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	48.63	

Survey Program	Date	09/01/11		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
100.00	949.00	Gyro Surveys (Wellbore #1)	MWD	MWD - Standard
1,066.00	8,391.00	MWD Surveys (Wellbore #1)	MWD	MWD - Standard

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.640	290.86	100.00	0.20	-0.52	-0.26	0.64	0.64	0.00
200.00	0.650	311.16	199.99	0.77	-1.47	-0.59	0.23	0.01	20.30
300.00	0.520	335.47	299.99	1.56	-2.09	-0.54	0.28	-0.13	24.31
400.00	0.390	344.09	399.98	2.30	-2.37	-0.26	0.15	-0.13	8.62
500.00	0.190	51.69	499.98	2.73	-2.33	0.05	0.36	-0.20	67.60
600.00	0.250	93.45	599.98	2.82	-1.98	0.37	0.17	0.06	41.76
700.00	0.130	178.99	699.98	2.69	-1.76	0.45	0.27	-0.12	85.54
800.00	0.340	237.52	799.98	2.42	-2.01	0.09	0.29	0.21	58.53
900.00	0.320	276.77	899.98	2.29	-2.54	-0.39	0.22	-0.02	39.25

Sharewell

Survey Report

Company: Bill Barrett Corp.
Project: Carbon County, UT [NAD27]
Site: Prickly Pear SE 8 Pad
Well: Prickly Pear UF 12-9D-12-15
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well Prickly Pear UF 12-9D-12-15
TVD Reference: GL @ 7259.00ft
MD Reference: GL @ 7259.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Compass VM

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
949.00	0.390	293.85	948.98	2.37	-2.83	-0.55	0.26	0.14	34.86
1,066.00	0.200	156.30	1,065.98	2.35	-3.11	-0.78	0.47	-0.16	-117.56
1,161.00	1.700	39.40	1,160.96	3.29	-2.15	0.56	1.89	1.58	-123.05
1,256.00	5.700	62.20	1,255.75	6.58	2.92	6.54	4.41	4.21	24.00
1,351.00	9.600	61.90	1,349.89	12.51	14.09	18.84	4.11	4.11	-0.32
1,446.00	12.400	62.10	1,443.13	21.02	30.09	36.47	2.95	2.95	0.21
1,540.00	15.200	48.40	1,534.43	33.93	48.23	58.62	4.56	2.98	-14.57
1,634.00	19.000	44.60	1,624.26	53.01	68.20	86.22	4.21	4.04	-4.04
1,729.00	24.300	42.30	1,712.53	78.50	92.23	121.10	5.65	5.58	-2.42
1,824.00	29.000	45.60	1,797.42	109.09	121.86	163.55	5.19	4.95	3.47
1,919.00	33.700	51.10	1,878.55	141.77	158.85	212.91	5.79	4.95	5.79
2,013.00	37.900	52.70	1,954.77	175.66	202.13	267.79	4.58	4.47	1.70
2,108.00	41.700	51.30	2,027.75	213.11	250.02	328.48	4.11	4.00	-1.47
2,203.00	43.800	46.50	2,097.52	255.52	298.55	392.93	4.08	2.21	-5.05
2,298.00	47.500	41.80	2,163.94	304.29	345.77	460.59	5.26	3.89	-4.95
2,394.00	46.800	41.40	2,229.22	356.92	392.50	530.45	0.79	-0.73	-0.42
2,488.00	45.100	40.80	2,294.58	407.82	436.91	597.42	1.87	-1.81	-0.64
2,583.00	43.000	39.20	2,362.86	458.40	479.38	662.72	2.50	-2.21	-1.68
2,679.00	44.600	44.40	2,432.17	507.87	523.67	728.65	4.10	1.67	5.42
2,773.00	45.000	50.00	2,498.89	552.83	572.24	794.81	4.22	0.43	5.96
2,868.00	43.500	50.50	2,566.94	595.22	623.20	861.07	1.62	-1.58	0.53
2,963.00	44.200	53.90	2,635.46	635.54	675.19	926.74	2.59	0.74	3.58
3,058.00	42.400	53.00	2,704.60	674.33	727.53	991.66	2.00	-1.89	-0.95
3,153.00	43.400	56.40	2,774.20	711.67	780.31	1,055.94	2.65	1.05	3.58
3,248.00	45.300	60.30	2,842.14	746.47	836.83	1,121.36	3.50	2.00	4.11
3,343.00	45.400	60.90	2,908.90	779.64	895.71	1,187.48	0.46	0.11	0.63
3,438.00	45.000	58.00	2,975.85	813.90	953.76	1,253.67	2.21	-0.42	-3.05
3,533.00	44.600	51.80	3,043.29	852.34	1,008.48	1,320.15	4.62	-0.42	-6.53
3,628.00	44.600	47.50	3,110.95	895.51	1,059.29	1,386.81	3.18	0.00	-4.53
3,723.00	42.100	45.80	3,180.03	940.25	1,106.72	1,451.97	2.90	-2.63	-1.79
3,818.00	41.900	46.20	3,250.63	984.41	1,152.44	1,515.47	0.35	-0.21	0.42
3,912.00	40.900	46.90	3,321.14	1,027.16	1,197.57	1,577.59	1.17	-1.06	0.74
4,008.00	42.200	46.80	3,392.98	1,070.71	1,244.02	1,641.24	1.36	1.35	-0.10
4,103.00	41.900	47.40	3,463.52	1,114.02	1,290.63	1,704.84	0.53	-0.32	0.63
4,198.00	40.800	48.40	3,534.84	1,156.10	1,337.19	1,767.60	1.35	-1.16	1.05
4,292.00	38.400	47.60	3,607.26	1,196.18	1,381.72	1,827.51	2.61	-2.55	-0.85
4,387.00	37.200	49.90	3,682.33	1,234.58	1,425.48	1,885.72	1.95	-1.26	2.42
4,482.00	35.600	48.00	3,758.79	1,271.58	1,468.00	1,942.09	2.06	-1.68	-2.00
4,577.00	32.600	45.40	3,837.45	1,308.06	1,506.78	1,995.30	3.51	-3.16	-2.74
4,672.00	26.500	43.40	3,920.06	1,341.46	1,539.60	2,042.00	6.50	-6.42	-2.11
4,767.00	24.500	43.70	4,005.80	1,371.11	1,567.78	2,082.74	2.11	-2.11	0.32
4,862.00	23.600	46.40	4,092.56	1,398.46	1,595.16	2,121.37	1.50	-0.95	2.84
4,957.00	20.600	44.40	4,180.57	1,423.53	1,620.63	2,157.05	3.26	-3.16	-2.11

Sharewell Survey Report

Company: Bill Barrett Corp.
Project: Carbon County, UT [NAD27]
Site: Prickly Pear SE 8 Pad
Well: Prickly Pear UF 12-9D-12-15
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well Prickly Pear UF 12-9D-12-15
TVD Reference: GL @ 7259.00ft
MD Reference: GL @ 7259.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Compass VM

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,052.00	17.100	42.20	4,270.46	1,445.82	1,641.71	2,187.60	3.76	-3.68	-2.32
5,147.00	13.100	42.30	4,362.16	1,464.14	1,658.34	2,212.19	4.21	-4.21	0.11
5,242.00	10.800	42.50	4,455.10	1,478.66	1,671.60	2,231.74	2.42	-2.42	0.21
5,337.00	6.300	36.70	4,549.02	1,489.41	1,680.74	2,245.70	4.82	-4.74	-6.11
5,432.00	3.300	39.20	4,643.67	1,495.71	1,685.58	2,253.50	3.16	-3.16	2.63
5,527.00	2.500	43.80	4,738.55	1,499.32	1,688.74	2,258.26	0.88	-0.84	4.84
5,620.00	2.000	60.30	4,831.48	1,501.59	1,691.56	2,261.87	0.87	-0.54	17.74
5,715.00	0.600	93.30	4,926.45	1,502.39	1,693.49	2,263.85	1.61	-1.47	34.74
5,810.00	1.300	92.20	5,021.44	1,502.32	1,695.07	2,264.98	0.74	0.74	-1.16
5,905.00	1.100	117.40	5,116.42	1,501.85	1,696.95	2,266.10	0.59	-0.21	26.53
6,000.00	1.600	132.70	5,211.39	1,500.54	1,698.74	2,266.56	0.64	0.53	16.11
6,095.00	2.100	168.70	5,306.35	1,497.93	1,700.05	2,265.83	1.30	0.53	37.89
6,189.00	2.800	166.90	5,400.26	1,494.00	1,700.91	2,263.88	0.75	0.74	-1.91
6,284.00	0.400	213.10	5,495.22	1,491.47	1,701.26	2,262.46	2.67	-2.53	48.63
6,378.00	0.900	183.20	5,589.21	1,490.45	1,701.04	2,261.62	0.63	0.53	-31.81
6,472.00	1.500	210.20	5,683.19	1,488.65	1,700.38	2,259.94	0.86	0.64	28.72
6,567.00	1.600	215.00	5,778.16	1,486.49	1,698.99	2,257.47	0.17	0.11	5.05
6,662.00	1.800	220.40	5,873.12	1,484.27	1,697.26	2,254.71	0.27	0.21	5.68
6,757.00	2.400	202.30	5,968.05	1,481.29	1,695.54	2,251.45	0.93	0.63	-19.05
6,852.00	2.400	204.50	6,062.97	1,477.64	1,693.96	2,247.85	0.10	0.00	2.32
6,947.00	2.700	212.40	6,157.88	1,473.94	1,691.94	2,243.88	0.49	0.32	8.32
7,038.00	1.000	240.20	6,248.83	1,471.74	1,690.10	2,241.05	2.06	-1.87	30.55
7,133.00	0.700	231.10	6,343.82	1,470.96	1,688.93	2,239.66	0.35	-0.32	-9.58
7,228.00	1.100	187.90	6,438.80	1,469.69	1,688.35	2,238.39	0.80	0.42	-45.47
7,323.00	1.100	205.90	6,533.79	1,467.97	1,687.83	2,236.85	0.36	0.00	18.95
7,418.00	1.800	194.30	6,628.76	1,465.71	1,687.06	2,234.78	0.80	0.74	-12.21
7,513.00	1.800	186.00	6,723.71	1,462.78	1,686.54	2,232.45	0.27	0.00	-8.74
7,608.00	1.800	197.70	6,818.66	1,459.87	1,685.93	2,230.07	0.39	0.00	12.32
7,703.00	1.800	214.20	6,913.62	1,457.22	1,684.63	2,227.35	0.54	0.00	17.37
7,798.00	1.800	205.20	7,008.57	1,454.63	1,683.16	2,224.53	0.30	0.00	-9.47
7,893.00	1.500	225.70	7,103.53	1,452.41	1,681.64	2,221.92	0.69	-0.32	21.58
7,988.00	2.300	208.80	7,198.48	1,449.87	1,679.83	2,218.89	1.02	0.84	-17.79
8,083.00	1.800	225.70	7,293.42	1,447.16	1,677.84	2,215.61	0.82	-0.53	17.79
8,178.00	2.500	224.10	7,388.35	1,444.63	1,675.33	2,212.05	0.74	0.74	-1.68
8,272.00	3.000	211.90	7,482.24	1,441.07	1,672.60	2,207.65	0.82	0.53	-12.98
8,341.00	2.500	217.60	7,551.16	1,438.35	1,670.73	2,204.44	0.83	-0.72	8.26
8,391.00	2.500	217.60	7,601.12	1,436.62	1,669.40	2,202.30	0.00	0.00	0.00

Sharewell

Survey Report

Company: Bill Barrett Corp.
Project: Carbon County, UT [NAD27]
Site: Prickly Pear SE 8 Pad
Well: Prickly Pear UF 12-9D-12-15
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well Prickly Pear UF 12-9D-12-15
TVD Reference: GL @ 7259.00ft
MD Reference: GL @ 7259.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Compass VM

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
949.00	948.98	2.37	-2.83	End of Gyro Surveys
4,957.00	4,180.57	1,423.53	1,620.63	As of Aug 29
6,662.00	5,873.12	1,484.27	1,697.26	As of Aug 30
7,228.00	6,438.80	1,469.69	1,688.35	As of Aug 31
8,391.00	7,601.12	1,438.62	1,669.40	Projected TD

Checked By: _____ Approved By: _____ Date: _____

43-007-50144



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



JUN 14 2012

IN REPLY REFER TO:
3180 (UTU79487H)
UT922100

PPUF 12-9D-12-15
12S 15E 8

Bill Barrett Corporation
Attn: Matt Mulverhill
1099 18th Street, Suite 2300
Denver, CO 80202

Re: 9th Revision to the Consolidated
Wasatch-Mesaverde Formation
PA "A-B-C-D-E" Prickly Pear Unit
Carbon County, Utah

Dear Mr. Mulverhill:

The 9th Revision to the Consolidated Wasatch-Mesaverde Formation PA "A-B-C-D-E", Prickly Pear Unit, CRS No. UTU79487H, is hereby approved effective as of October 1, 2011, pursuant to Section 11 of the Prickly Pear Unit Agreement, Carbon County, Utah.

The 9th Revision to the Consolidated Wasatch-Mesaverde Formation PA "A-B-C-D-E" results in the addition of 160.00 acres to the participating area for a total of 6,579.77 acres and is based on the Federal 12-9D-12-15, API Number 43-007-50144, which has a bottom hole location in the NW¹/₄SW¹/₄ of Section 9, Township 12 South, Range 15 East, SLB&M, and is capable of producing unitized substances in paying quantities.

The following wells should now be reported to the Consolidated Wasatch-Mesaverde Formation PA "A-B-C-D-E", Prickly Pear Unit:

WELL NO.	API NO.	BOTTOM HOLE LOCATION	LEASE NO.
12-9D-12-15	43-007-50144	NW¼SW¼, 9-12S-15E	UTU73006
13A-9D-12-15	43-007-50142	SW¼SW¼, 9-12S-15E	UTU73006
13-9D-12-15	43-007-50143	SW¼SW¼, 9-12S-15E	UTU73006

For production and accounting reporting purposes, all submissions pertaining to the Consolidated Wasatch-Mesaverde Formation PA "A-B-C-D-E" shall refer to UTU79487H.

A copy of the approval is being distributed to the appropriate field office. Please advise all interested parties of the approval of the 9th Revision for the Consolidated Wasatch-Mesaverde Formation PA "A-B-C-D-E", Prickly Pear Unit, and the effective date.

If you have any questions, please contact Judy Nordstrom at (801) 539-4108.

Sincerely,



Roger L. Bankert
Chief, Branch of Minerals

cc: UDOGM
SITLA
ONRR w/Exhibit "B" (Attn: Leona Reilly)
BLM FOM - Price w/enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8172

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300750144	Prickly Pear Unit Federal 12-9D-12-15		SESE	8	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	18050	14794	5/22/2011		10/1/2011		
Comments: Adding this well to the unit PA							10/12/11 7-18-12

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300750142	Prickly Pear Unit Federal 13A-9D-12-15		SESE	8	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	18046	14794	5/23/2011		10/1/2011		
Comments: Adding this well to the unit PA							10/16/11 7-18-12

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300750143	Prickly Pear Unit Federal 13-9D-12-15		SESE	8	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	18047	14794	5/23/2011		10/1/2011		
Comments: Adding this well to the unit PA							10/17/2011 7-18-12

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Venessa Langmacher

Name (Please Print)

Venessa Langmacher

Signature

Sr Permit Analyst

6/19/2012

Title

Date

RECEIVED
JUN 19 2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: utu73006
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: PRICKLY PEAR
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PRICKLY PEAR UF 12-9D-12-15
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007501440000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0514 FSL 0947 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 08 Township: 12.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: NINE MILE CANYON COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/16/2012			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The pit was closed on the above referenced well location on the Prickly Pear SE 8 Pad, on 8/16/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

August 29, 2012

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 8/16/2012	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134	TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500
--	---

CA No.		Unit:		Prickly Pear				
WELL NAME	SEC	TWN	RNG	API NO.	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	Federal	GW	APD
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	Federal	GW	APD
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	Federal	GW	APD
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	Federal	GW	APD
PRICKLY PEAR U FED 12-7D-12-15	7	120S	150E	4300750094		Federal	Federal	GW	APD
PRICKLY PEAR U FED 11-7D-12-15	7	120S	150E	4300750095		Federal	Federal	GW	APD
PRICKLY PEAR U FED 13-7D-12-15	7	120S	150E	4300750096		Federal	Federal	GW	APD
PRICKLY PEAR U FED 14-7D-12-15	7	120S	150E	4300750097		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-8D-12-15	8	120S	150E	4300750124		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-8D-12-15	8	120S	150E	4300750125		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-8D-12-15	8	120S	150E	4300750126		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-8D-12-15	8	120S	150E	4300750127		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	Federal	GW	APD
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	Federal	GW	APD
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-18D-12-15	7	120S	150E	4300750185		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-18D-12-15	7	120S	150E	4300750186		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-7D-12-15	7	120S	150E	4300750187		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-18D-12-15	7	120S	150E	4300750188		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-7D-12-15	7	120S	150E	4300750189		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-7D-12-15	7	120S	150E	4300750190		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-7D-12-15	7	120S	150E	4300750191		Federal	Federal	GW	APD
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-18D-12-15	7	120S	150E	4300750225		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-18D-12-15	7	120S	150E	4300750226		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-7D-12-15	7	120S	150E	4300750227		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-7D-12-15	7	120S	150E	4300750228		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-7D-12-15	7	120S	150E	4300750229		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-7D-12-15	7	120S	150E	4300750230		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-8D-12-15	8	120S	150E	4300750236		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-8D-12-15	8	120S	150E	4300750238		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-8D-12-15	8	120S	150E	4300750239		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-8D-12-15	8	120S	150E	4300750240		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-8D-12-15	8	120S	150E	4300750260		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-8D-12-15	8	120S	150E	4300750261		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-8D-12-15	8	120S	150E	4300750262		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-8D-12-15	8	120S	150E	4300750263		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-8D-12-15	8	120S	150E	4300750264		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-8D-12-15	8	120S	150E	4300750265		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-8D-12-15	8	120S	150E	4300750266		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-8D-12-15	8	120S	150E	4300750267		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-8D-12-15	8	120S	150E	4300750268		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-8D-12-15	8	120S	150E	4300750269		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-8D-12-15	8	120S	150E	4300750270		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-8D-12-15	8	120S	150E	4300750271		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-8D-12-15	8	120S	150E	4300750272		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-8D-12-15	8	120S	150E	4300750273		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-9D-12-15	9	120S	150E	4300750274		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-9D-12-15	9	120S	150E	4300750275		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-9D-12-15	9	120S	150E	4300750276		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-9D-12-15	9	120S	150E	4300750277		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-9D-12-15	9	120S	150E	4300750278		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-9D-12-15	9	120S	150E	4300750279		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-9D-12-15	9	120S	150E	4300750280		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-9D-12-15	9	120S	150E	4300750281		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-9D-12-15	9	120S	150E	4300750282		Federal	Federal	GW	APD
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283		State	Federal	GW	APD
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-7D-12-15	7	120S	150E	4300750309		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-7D-12-15	7	120S	150E	4300750311		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-7D-12-15	7	120S	150E	4300750313		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-7D-12-15	7	120S	150E	4300750314		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-7D-12-15	7	120S	150E	4300750315		Federal	Federal	GW	APD
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317		Federal	Federal	GW	APD
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-7D-12-15	7	120S	150E	4300750320		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-7D-12-15	7	120S	150E	4300750325		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-7D-12-15	7	120S	150E	4300750329		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-7D-12-15	7	120S	150E	4300750331		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-10D-12-15	9	120S	150E	4300750332		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-10D-12-15	9	120S	150E	4300750333		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-10D-12-15	9	120S	150E	4300750334		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-10D-12-15	9	120S	150E	4300750335		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-10D-12-15	9	120S	150E	4300750336		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-10D-12-15	9	120S	150E	4300750338		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-10D-12-15	9	120S	150E	4300750339		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-10D-12-15	9	120S	150E	4300750340		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-9D-12-15	9	120S	150E	4300750341		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-9D-12-15	9	120S	150E	4300750342		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-9D-12-15	9	120S	150E	4300750343		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-9D-12-15	9	120S	150E	4300750344		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-9D-12-15	9	120S	150E	4300750345		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-9D-12-15	9	120S	150E	4300750346		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	Federal	GW	APD
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	Federal	GW	OPS
PRICKLY PEAR US 1A-16D-12-15	9	120S	150E	4300750192	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2A-16D-12-15	9	120S	150E	4300750193	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2-16D-12-15	9	120S	150E	4300750194	14794	State	Federal	GW	OPS
PRICKLY PEAR UF 9A-9D-12-15	9	120S	150E	4300750196	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10-9D-12-15	9	120S	150E	4300750197	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10A-9D-12-15	9	120S	150E	4300750198	14794	Federal	Federal	GW	OPS

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 14-9D-12-15	9	120S	150E	4300750199	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 14A-9D-12-15	9	120S	150E	4300750200	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15-9D-12-15	9	120S	150E	4300750201	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15A-9D-12-15	9	120S	150E	4300750203	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 16A-9D-12-15	9	120S	150E	4300750204	14794	Federal	Federal	GW	OPS
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794	Federal	Federal	GW	P
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794	State	State	GW	P
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794	State	State	GW	P
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794	State	State	GW	P
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794	State	State	GW	P
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794	State	State	GW	P
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794	Federal	Federal	GW	P
PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	Federal	GW	P
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	State	GW	P
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	State	GW	P
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	State	GW	P
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	Federal	GW	P
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	Federal	GW	P
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	Federal	GW	P
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	Federal	GW	P
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	Federal	GW	P
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	Federal	GW	P
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	Federal	GW	P
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	Federal	GW	P
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	Federal	GW	P
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	Federal	GW	P
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	Federal	GW	P
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	Federal	GW	P
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	Federal	GW	P
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	Federal	GW	P
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	Federal	GW	P
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	Federal	GW	P
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	Federal	GW	P
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	Federal	GW	P
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	Federal	GW	P
PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794	Federal	Federal	GW	P
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794	Federal	Federal	GW	P
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794	Federal	Federal	GW	P
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794	Federal	Federal	GW	P
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794	Federal	Federal	GW	P
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794	State	State	GW	P
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794	State	State	GW	P
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794	State	State	GW	P
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794	Federal	Federal	GW	P
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794	Federal	Federal	GW	P
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794	Federal	Federal	GW	P
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794	Federal	Federal	GW	P
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794	Federal	Federal	GW	P
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794	Federal	Federal	GW	P
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794	Federal	Federal	GW	P
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794	Federal	Federal	GW	P
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794	Federal	Federal	GW	P
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794	Federal	Federal	GW	P
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794	Federal	Federal	GW	P
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794	Federal	Federal	GW	P
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794	Federal	Federal	GW	P
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794	Federal	Federal	GW	P
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794	Federal	Federal	GW	P
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794	Federal	Federal	GW	P
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794	Federal	Federal	GW	P
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794	Federal	Federal	GW	P
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794	Federal	Federal	GW	P
PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794	Federal	Federal	GW	P
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794	Federal	Federal	GW	P
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794	Federal	Federal	GW	P
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794	Federal	Federal	GW	P
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794	Federal	Federal	GW	P
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794	State	State	GW	P
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794	State	State	GW	P
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794	State	State	GW	P
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794	State	State	GW	P
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794	Federal	Federal	GW	P
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794	State	State	GW	P
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794	State	State	GW	P
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794	State	State	GW	P
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794	State	State	GW	P
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794	State	State	GW	P
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794	State	State	GW	P
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794	State	State	GW	P
PPU FED 10-7D-12-15	7	120S	150E	4300731470	14794	Federal	Federal	GW	P
PPU FED 15-7D-12-15	7	120S	150E	4300731471	14794	Federal	Federal	GW	P
PPU FED 9-7D-12-15	7	120S	150E	4300731472	14794	Federal	Federal	GW	P
PPU FED 16-7D-12-15	7	120S	150E	4300731473	14794	Federal	Federal	GW	P
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794	State	State	GW	P
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794	State	State	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794	State	State	GW	P
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794	State	State	GW	P
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794	State	State	GW	P
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794	State	State	GW	P
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794	State	State	GW	P
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794	State	State	GW	P
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794	State	State	GW	P
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794	State	State	GW	P
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-8D-12-15	8	120S	150E	4300750059	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-8D-12-15	8	120S	150E	4300750060	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-17D-12-15	8	120S	150E	4300750061	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1A-17D-12-15	8	120S	150E	4300750062	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16A-8D-12-15	8	120S	150E	4300750140	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 15A-8D-12-15	8	120S	150E	4300750141	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13A-9D-12-15	8	120S	150E	4300750142	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13-9D-12-15	8	120S	150E	4300750143	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-9D-12-15	8	120S	150E	4300750144	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 10-8D-12-15	8	120S	150E	4300750145	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-8D-12-15	8	120S	150E	4300750146	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-17D-12-15	8	120S	150E	4300750147	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-9D-12-15	9	120S	150E	4300750195	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16-9D-12-15	9	120S	150E	4300750202	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289	Federal	Federal	GW	P
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290	Federal	Federal	GW	P
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794	State	State	GW	S
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	Federal	GW	S
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223	Federal	Federal	GW	S
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794	Federal	Federal	GW	S

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: (see attached well list)
PHONE NUMBER: (713) 659-3500		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2014</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500
(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs N2165

ENERVEST OPERATING, LLC
RONNIE L YOUNG NAME (PLEASE PRINT)
Ronnie L Young SIGNATURE
DIRECTOR - REGULATORY N4040

NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - REGULATORY
SIGNATURE Ronnie L Young DATE 12/10/2013

(This space for State use on) **APPROVED**
JAN 28 2014 4-PM
DIV. OF OIL, GAS & MINING
Rachel Medina

RECEIVED
JAN 07 2014

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

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STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103	Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069	State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692	Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

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PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR