

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT

| | | | | | | |
|---|------------------|--|----------------|---|--------------|-----------------|
| APPLICATION FOR PERMIT TO DRILL | | | | 1. WELL NAME and NUMBER Peter's Point Unit Federal 15-36D-12-16 | | |
| 2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> | | | | 3. FIELD OR WILDCAT PETER'S POINT | | |
| 4. TYPE OF WELL Gas Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/> | | | | 5. UNIT or COMMUNITIZATION AGREEMENT NAME PETERS POINT | | |
| 6. NAME OF OPERATOR BILL BARRETT CORP | | | | 7. OPERATOR PHONE 303 312-8164 | | |
| 8. ADDRESS OF OPERATOR 1099 18th Street Ste 2300, Denver, CO, 80202 | | | | 9. OPERATOR E-MAIL dspencer@billbarrettcorp.com | | |
| 10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU0681 | | 11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> | | 12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> | | |
| 13. NAME OF SURFACE OWNER (if box 12 = 'fee') | | | | 14. SURFACE OWNER PHONE (if box 12 = 'fee') | | |
| 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') | | | | 16. SURFACE OWNER E-MAIL (if box 12 = 'fee') | | |
| 17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') | | 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/> | | 19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/> | | |
| 20. LOCATION OF WELL | FOOTAGES | QTR-QTR | SECTION | TOWNSHIP | RANGE | MERIDIAN |
| LOCATION AT SURFACE | 840 FSL 2268 FWL | SESW | 36 | 12.0 S | 16.0 E | S |
| Top of Uppermost Producing Zone | 798 FSL 2403 FEL | SESW | 36 | 12.0 S | 16.0 E | S |
| At Total Depth | 763 FSL 2019 FEL | SWSE | 36 | 12.0 S | 16.0 E | S |
| 21. COUNTY CARBON | | 22. DISTANCE TO NEAREST LEASE LINE (Feet) 2019 | | 23. NUMBER OF ACRES IN DRILLING UNIT 40 | | |
| | | 25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 860 | | 26. PROPOSED DEPTH MD: 7400 TVD: 7200 | | |
| 27. ELEVATION - GROUND LEVEL 6770 | | 28. BOND NUMBER WYB000040 | | 29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Nine Mile Creek | | |

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

| | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER |
| <input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP |

| | | |
|--|--|--|
| NAME Elaine Winick | TITLE Sr. Permit Analyst | PHONE 303 293-9100 |
| SIGNATURE | DATE 07/14/2010 | EMAIL ewinick@billbarrettcorp.com |
| API NUMBER ASSIGNED 43007500380000 | APPROVAL  Permit Manager | |

Proposed Hole, Casing, and Cement

| String | Hole Size | Casing Size | Top (MD) | Bottom (MD) | | |
|---------------|------------------|--------------------|-----------------|--------------------|--|--|
| Surf | 12.25 | 9.625 | 0 | 1000 | | |
| Pipe | Grade | Length | Weight | | | |
| | Grade J-55 ST&C | 1000 | 36.0 | | | |
| | | | | | | |

Proposed Hole, Casing, and Cement

| String | Hole Size | Casing Size | Top (MD) | Bottom (MD) | | |
|---------------|------------------|--------------------|-----------------|--------------------|--|--|
| Cond | 26 | 16 | 0 | 40 | | |
| Pipe | Grade | Length | Weight | | | |
| | Unknown | 40 | 65.0 | | | |
| | | | | | | |

Proposed Hole, Casing, and Cement

| String | Hole Size | Casing Size | Top (MD) | Bottom (MD) | | |
|---------------|------------------|--------------------|-----------------|--------------------|--|--|
| Prod | 7.875 | 4.5 | 0 | 7400 | | |
| Pipe | Grade | Length | Weight | | | |
| | Grade N-80 LT&C | 7400 | 11.6 | | | |
| | | | | | | |

T12S, R16E, S.L.B.&M.

BILL BARRETT CORPORATION

Well location, PETERS POINT UNIT FEDERAL #15-36D-12-16, located as shown in the SE 1/4 SW 1/4 of Section 36, T12S, R16E, S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HALLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

N00°22'30"W - 2640.75' (Meas.)

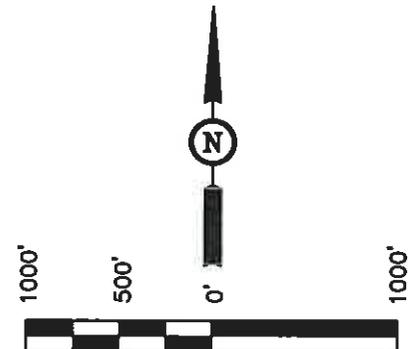
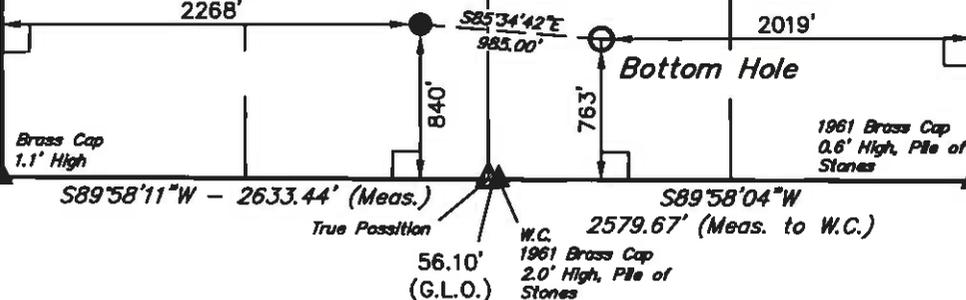
N00°20'14"W - 2634.37' (Meas.)

N00°22'44"W - 2651.19' (Meas.)

N00°22'28"W - 2626.41' (Meas.)

| DISTANCE TABLE | | | |
|----------------|---------------|-------------|----------|
| FROM | TO | BEARING | DISTANCE |
| #15-38D-12-16 | #38-3 | S34°37'58"W | 223.53' |
| #15-38D-12-16 | #12-38D-12-16 | S37°59'54"W | 237.78' |
| #15-38D-12-16 | #10-38D-12-16 | S34°19'58"W | 243.28' |

**PETERS POINT UNIT
FEDERAL #15-36D-12-16**
Elev. Ungraded Ground = 6770'



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 05-06-10
REVISED: 10-26-09

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

| NAD 83 (SURFACE LOCATION) | NAD 83 (SURFACE LOCATION) |
|--|--|
| LATITUDE = 39°43'30.47" (39.725131) | LATITUDE = 39°43'31.23" (39.725342) |
| LONGITUDE = 110°04'13.93" (110.070538) | LONGITUDE = 110°04'28.48" (110.074025) |
| NAD 27 (SURFACE LOCATION) | NAD 27 (SURFACE LOCATION) |
| LATITUDE = 39°43'30.80" (39.725167) | LATITUDE = 39°43'31.38" (39.725378) |
| LONGITUDE = 110°04'11.39" (110.069829) | LONGITUDE = 110°04'23.94" (110.073317) |
| STATE PLANE NAD 27 | STATE PLANE NAD 27 |
| N: 510157.33 E: 2402235.70 | N: 510218.64 E: 2401253.82 |

| | | |
|-------------------------|----------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 04-23-10 | DATE DRAWN: 05-06-10 |
| PARTY D.R. C.D. C.C. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE BILL BARRETT CORPORATION | |

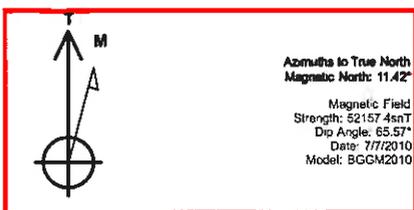


Project: CARBON COUNTY, UT (NAD 27)
 Site: PETERS POINT UF 36-3D PAD
 Well: PETERS POINT UF 15-36D-12-16
 Wellbore: PETERS POINT UF 15-36D-12-16
 Design: Design #1
 Lat: 39° 43' 31.360 N
 Long: 110° 4' 23.940 W
 KB: WELL @ 6783.10ft (Original Well Elev)
 GR: 6767.10



WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

| Name | TVD | +N/-S | +E/-W | Northing | Easting | Latitude | Longitude | Shape |
|-----------------------------------|---------|--------|--------|-----------|------------|------------------|------------------|-------------------------|
| PBHL PETERS POINT UF 15-36D-12-16 | 7057.00 | -76.87 | 980.61 | 510157.35 | 2402235.70 | 39° 43' 30.600 N | 110° 4' 11.390 W | Circle (Radius: 100.00) |

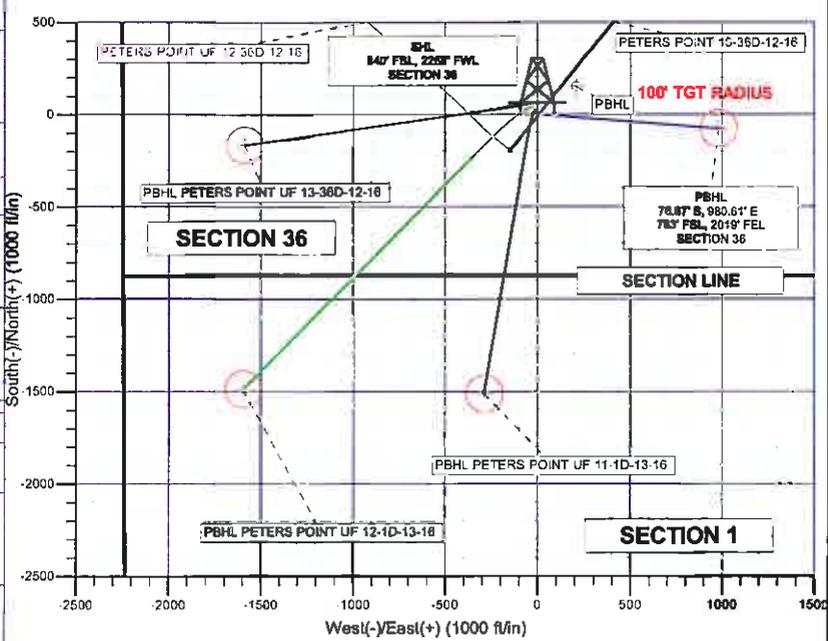
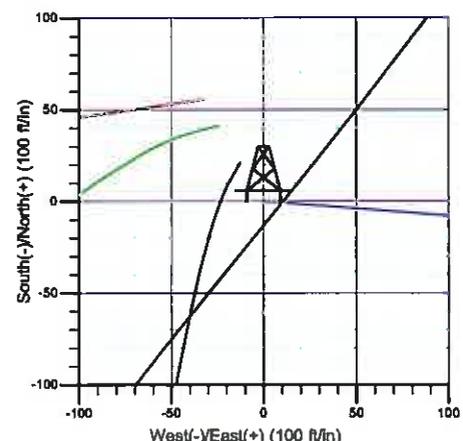
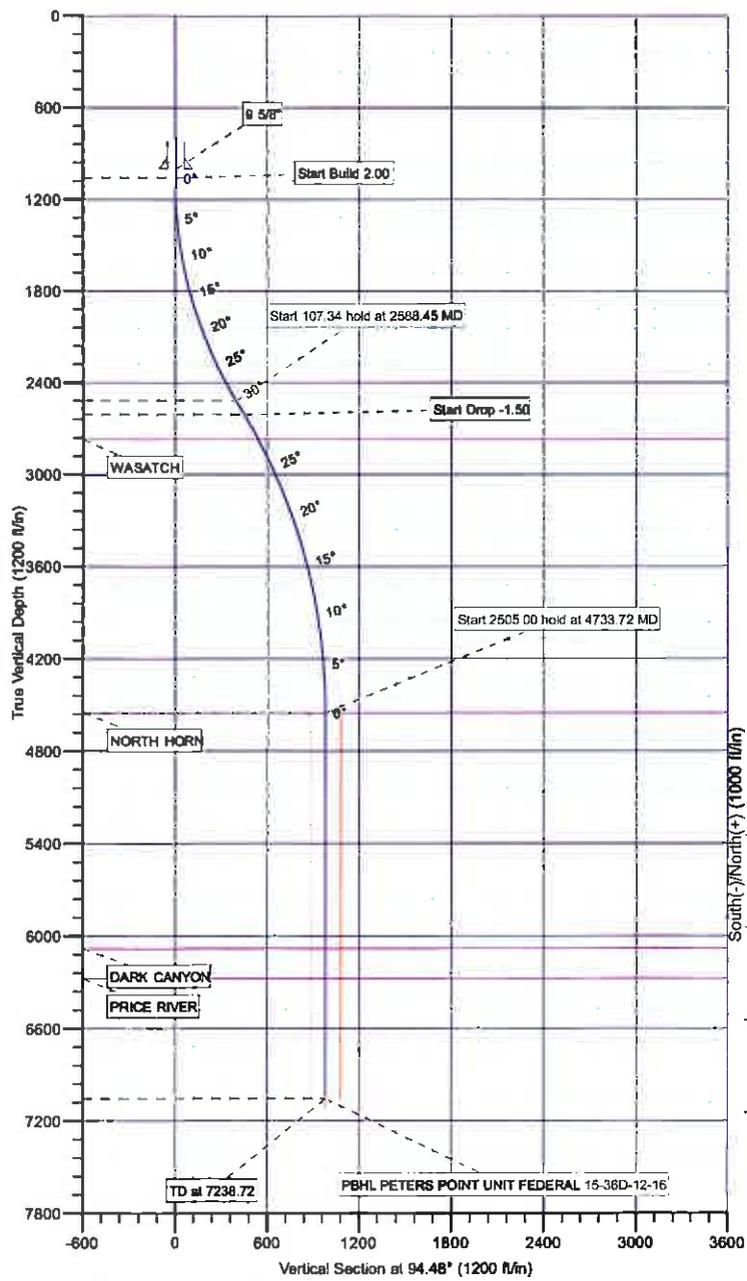


| SECTION DETAILS | | | | | | | | | |
|-----------------|-------|-------|---------|--------|--------|------|--------|--------|----------------------------------|
| MD | Inc | Azi | TVD | +N/-S | +E/-W | DLeg | TFace | VSec | Annotation |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 1060.00 | 0.00 | 0.00 | 1080.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | Start Build 2.00 |
| 2588.45 | 30.57 | 94.48 | 2518.96 | -31.11 | 398.84 | 2.00 | 94.48 | 398.15 | Start 107.34 hold at 2588.45 MD |
| 2695.79 | 30.57 | 94.48 | 2609.39 | -35.38 | 451.36 | 0.00 | 0.00 | 452.75 | Start Drop -1.50 |
| 4733.72 | 0.00 | 0.00 | 4552.00 | -76.87 | 980.61 | 1.50 | 180.00 | 983.62 | Start 2505.00 hold at 4733.72 MD |
| 7238.72 | 0.00 | 0.00 | 7057.00 | -76.87 | 980.61 | 0.00 | 0.00 | 983.62 | TD at 7238.72 |

| FORMATION TOP DETAILS | | |
|-----------------------|---------|-------------|
| TVDPath | MDPath | Formation |
| 2772.00 | 2882.00 | WASATCH |
| 4552.00 | 4733.72 | NORTH HORN |
| 6082.00 | 6263.72 | DARK CANYON |
| 8277.00 | 8458.72 | PRICE RIVER |

| WELL DETAILS: PETERS POINT UF 15-36D-12-16 | | | | | | |
|--|-------|-----------|------------|---------------|------------------|------------------|
| +N/-S | +E/-W | Northing | Easting | Ground Level: | Latitude | Longitude |
| 0.00 | 0.00 | 510216.56 | 2401254.09 | 6767.10 | 39° 43' 31.360 N | 110° 4' 23.940 W |

| CASING DETAILS | | | |
|----------------|---------|--------|--------|
| TVD | MD | Name | Size |
| 1000.00 | 1000.00 | 9 5/8" | 9-5/8" |



Plan: Design #1 (PETERS POINT UF 15-36D-12-16/PETERS POINT UF 15-36D-12-16)
 Created By: TRACY WILLIAMS Date: 20:34, July 07 2010

API Well No: 43007500380000

| | | | |
|------------------|------------------------------|-------------------------------------|---------------------------------------|
| Database: | EDM 2003.21 Single User Db | Local Co-ordinate Reference: | Well PETERS POINT UF 15-36D-12-16 |
| Company: | BILL BARRETT CORP | TVD Reference: | WELL @ 6783.10ft (Original Well Elev) |
| Project: | CARBON COUNTY, UT (NAD 27) | MD Reference: | WELL @ 6783.10ft (Original Well Elev) |
| Site: | PETERS POINT UF 36-3D PAD | North Reference: | True |
| Well: | PETERS POINT UF 15-36D-12-16 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | PETERS POINT UF 15-36D-12-16 | | |
| Design: | Design #1 | | |

| | | | |
|--------------------|--------------------------------------|----------------------|-----------------------------|
| Project | CARBON COUNTY, UT (NAD 27) | | |
| Map System: | US State Plane 1927 (Exact solution) | System Datum: | Mean Sea Level |
| Geo Datum: | NAD 1927 (NADCON CONUS) | | |
| Map Zone: | Utah Central 4302 | | Using geodetic scale factor |

| | | | | | |
|------------------------------|---------------------------|---------------------|-----------------|--------------------------|------------------|
| Site | PETERS POINT UF 36-3D PAD | | | | |
| Site Position: | | Northing: | 510,273.70 ft | Latitude: | 39° 43' 31.910 N |
| From: | Lat/Long | Easting: | 2,401,221.17 ft | Longitude: | 110° 4' 24.350 W |
| Position Uncertainty: | 0.00 ft | Slot Radius: | " | Grid Convergence: | 0.91 ° |

| | | | | | | |
|-----------------------------|------------------------------|-----------|----------------------------|-----------------|----------------------|------------------|
| Well | PETERS POINT UF 15-36D-12-16 | | | | | |
| Well Position | +N/-S | -55.66 ft | Northing: | 510,218.56 ft | Latitude: | 39° 43' 31.360 N |
| | +E/-W | 32.04 ft | Easting: | 2,401,254.09 ft | Longitude: | 110° 4' 23.940 W |
| Position Uncertainty | | 0.00 ft | Wellhead Elevation: | ft | Ground Level: | 6,767.10 ft |

| | | | | | |
|------------------|------------------------------|--------------------|---------------------------|-------------------------|-------------------------------|
| Wellbore | PETERS POINT UF 15-36D-12-16 | | | | |
| Magnetics | Model Name | Sample Date | Declination (°) | Dip Angle (°) | Field Strength (nT) |
| | BGGM2010 | 7/7/2010 | 11.42 | 65.57 | 52,157 |

| | | | | |
|--------------------------|---------------------------------|----------------------|----------------------|-------------------------|
| Design | Design #1 | | | |
| Audit Notes: | | | | |
| Version: | Phase: | PLAN | Tie On Depth: | 0.00 |
| Vertical Section: | Depth From (TVD) (ft) | +N/-S (ft) | +E/-W (ft) | Direction (°) |
| | 0.00 | 0.00 | 0.00 | 94.48 |

| Plan Sections | | | | | | | | | | |
|------------------------|--------------------|----------------|------------------------|---------------|---------------|--------------------------|-------------------------|------------------------|------------|----------------|
| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) | TFO (°) | Target |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 1,060.00 | 0.00 | 0.00 | 1,060.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 2,588.45 | 30.57 | 94.48 | 2,516.96 | -31.11 | 396.94 | 2.00 | 2.00 | 0.00 | 94.48 | |
| 2,695.79 | 30.57 | 94.48 | 2,609.39 | -35.38 | 451.36 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4,733.72 | 0.00 | 0.00 | 4,552.00 | -76.87 | 980.61 | 1.50 | -1.50 | 0.00 | 180.00 | |
| 7,238.72 | 0.00 | 0.00 | 7,057.00 | -76.87 | 980.61 | 0.00 | 0.00 | 0.00 | 0.00 | PBHL PETERS PO |

| | | | |
|------------------|------------------------------|-------------------------------------|---------------------------------------|
| Database: | EDM 2003.21 Single User Db | Local Co-ordinate Reference: | Well PETERS POINT UF 15-36D-12-16 |
| Company: | BILL BARRETT CORP | TVD Reference: | WELL @ 6783.10ft (Original Well Elev) |
| Project: | CARBON COUNTY, UT (NAD 27) | MD Reference: | WELL @ 6783.10ft (Original Well Elev) |
| Site: | PETERS POINT UF 36-3D PAD | North Reference: | True |
| Well: | PETERS POINT UF 15-36D-12-16 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | PETERS POINT UF 15-36D-12-16 | | |
| Design: | Design #1 | | |

| Planned Survey | | | | | | | | | |
|--|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 100.00 | 0.00 | 0.00 | 100.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 200.00 | 0.00 | 0.00 | 200.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 300.00 | 0.00 | 0.00 | 300.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 400.00 | 0.00 | 0.00 | 400.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 500.00 | 0.00 | 0.00 | 500.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 600.00 | 0.00 | 0.00 | 600.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 700.00 | 0.00 | 0.00 | 700.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 800.00 | 0.00 | 0.00 | 800.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 900.00 | 0.00 | 0.00 | 900.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 9 5/8" | | | | | | | | | |
| 1,000.00 | 0.00 | 0.00 | 1,000.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Start Build 2.00 | | | | | | | | | |
| 1,060.00 | 0.00 | 0.00 | 1,060.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1,100.00 | 0.80 | 94.48 | 1,100.00 | -0.02 | 0.28 | 0.28 | 2.00 | 2.00 | 0.00 |
| 1,200.00 | 2.80 | 94.48 | 1,199.94 | -0.27 | 3.41 | 3.42 | 2.00 | 2.00 | 0.00 |
| 1,300.00 | 4.80 | 94.48 | 1,299.72 | -0.79 | 10.02 | 10.05 | 2.00 | 2.00 | 0.00 |
| 1,400.00 | 6.80 | 94.48 | 1,399.20 | -1.57 | 20.09 | 20.15 | 2.00 | 2.00 | 0.00 |
| 1,500.00 | 8.80 | 94.48 | 1,498.27 | -2.64 | 33.62 | 33.72 | 2.00 | 2.00 | 0.00 |
| 1,600.00 | 10.80 | 94.48 | 1,596.81 | -3.97 | 50.59 | 50.74 | 2.00 | 2.00 | 0.00 |
| 1,700.00 | 12.80 | 94.48 | 1,694.69 | -5.56 | 70.97 | 71.19 | 2.00 | 2.00 | 0.00 |
| 1,800.00 | 14.80 | 94.48 | 1,791.80 | -7.43 | 94.75 | 95.04 | 2.00 | 2.00 | 0.00 |
| 1,900.00 | 16.80 | 94.48 | 1,888.02 | -9.56 | 121.90 | 122.27 | 2.00 | 2.00 | 0.00 |
| 2,000.00 | 18.80 | 94.48 | 1,983.22 | -11.94 | 152.37 | 152.84 | 2.00 | 2.00 | 0.00 |
| 2,100.00 | 20.80 | 94.48 | 2,077.31 | -14.59 | 186.14 | 186.71 | 2.00 | 2.00 | 0.00 |
| 2,200.00 | 22.80 | 94.48 | 2,170.15 | -17.49 | 223.16 | 223.85 | 2.00 | 2.00 | 0.00 |
| 2,300.00 | 24.80 | 94.48 | 2,261.64 | -20.65 | 263.39 | 264.20 | 2.00 | 2.00 | 0.00 |
| 2,400.00 | 26.80 | 94.48 | 2,351.67 | -24.05 | 306.78 | 307.72 | 2.00 | 2.00 | 0.00 |
| 2,500.00 | 28.80 | 94.48 | 2,440.12 | -27.69 | 353.27 | 354.35 | 2.00 | 2.00 | 0.00 |
| Start 107.34 hold at 2588.45 MD | | | | | | | | | |
| 2,588.45 | 30.57 | 94.48 | 2,516.96 | -31.11 | 396.94 | 396.15 | 2.00 | 2.00 | 0.00 |
| 2,600.00 | 30.57 | 94.48 | 2,526.91 | -31.57 | 402.79 | 404.03 | 0.00 | 0.00 | 0.00 |
| Start Drop -1.50 | | | | | | | | | |
| 2,695.79 | 30.57 | 94.48 | 2,609.39 | -35.38 | 451.36 | 452.75 | 0.00 | 0.00 | 0.00 |
| 2,700.00 | 30.51 | 94.48 | 2,613.01 | -35.55 | 453.49 | 454.88 | 1.50 | -1.50 | 0.00 |
| 2,800.00 | 29.01 | 94.48 | 2,699.82 | -39.43 | 502.97 | 504.51 | 1.50 | -1.50 | 0.00 |
| WASATCH | | | | | | | | | |
| 2,882.05 | 27.78 | 94.48 | 2,772.00 | -42.48 | 541.86 | 543.52 | 1.50 | -1.50 | 0.00 |
| 2,900.00 | 27.51 | 94.48 | 2,787.90 | -43.13 | 550.17 | 551.85 | 1.50 | -1.50 | 0.00 |
| 3,000.00 | 26.01 | 94.48 | 2,877.19 | -46.64 | 595.05 | 596.87 | 1.50 | -1.50 | 0.00 |
| 3,100.00 | 24.51 | 94.48 | 2,967.63 | -49.98 | 637.58 | 639.54 | 1.50 | -1.50 | 0.00 |
| 3,200.00 | 23.01 | 94.48 | 3,059.16 | -53.13 | 677.74 | 679.82 | 1.50 | -1.50 | 0.00 |
| 3,300.00 | 21.51 | 94.48 | 3,151.71 | -56.09 | 715.50 | 717.69 | 1.50 | -1.50 | 0.00 |
| 3,400.00 | 20.01 | 94.48 | 3,245.21 | -58.86 | 750.83 | 753.13 | 1.50 | -1.50 | 0.00 |
| 3,500.00 | 18.51 | 94.48 | 3,339.62 | -61.43 | 783.70 | 786.11 | 1.50 | -1.50 | 0.00 |
| 3,600.00 | 17.01 | 94.48 | 3,434.85 | -63.82 | 814.10 | 816.60 | 1.50 | -1.50 | 0.00 |
| 3,700.00 | 15.51 | 94.48 | 3,530.85 | -66.00 | 842.01 | 844.59 | 1.50 | -1.50 | 0.00 |
| 3,800.00 | 14.01 | 94.48 | 3,627.55 | -67.99 | 867.40 | 870.06 | 1.50 | -1.50 | 0.00 |
| 3,900.00 | 12.51 | 94.48 | 3,724.88 | -69.79 | 890.26 | 892.99 | 1.50 | -1.50 | 0.00 |
| 4,000.00 | 11.01 | 94.48 | 3,822.78 | -71.38 | 910.57 | 913.37 | 1.50 | -1.50 | 0.00 |
| 4,100.00 | 9.51 | 94.48 | 3,921.18 | -72.77 | 928.32 | 931.17 | 1.50 | -1.50 | 0.00 |
| 4,200.00 | 8.01 | 94.48 | 4,020.01 | -73.96 | 943.50 | 946.39 | 1.50 | -1.50 | 0.00 |
| 4,300.00 | 6.51 | 94.48 | 4,119.21 | -74.95 | 956.09 | 959.02 | 1.50 | -1.50 | 0.00 |
| 4,400.00 | 5.01 | 94.48 | 4,218.70 | -75.73 | 966.09 | 969.05 | 1.50 | -1.50 | 0.00 |

'APIWellNo:43007500380000'

| | | | |
|------------------|------------------------------|-------------------------------------|---------------------------------------|
| Database: | EDM 2003.21 Single User Db | Local Co-ordinate Reference: | Well PETERS POINT UF 15-36D-12-16 |
| Company: | BILL BARRETT CORP | TVD Reference: | WELL @ 6783.10ft (Original Well Elev) |
| Project: | CARBON COUNTY, UT (NAD 27) | MD Reference: | WELL @ 6783.10ft (Original Well Elev) |
| Site: | PETERS POINT UF 36-3D PAD | North Reference: | True |
| Well: | PETERS POINT UF 15-36D-12-16 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | PETERS POINT UF 15-36D-12-16 | | |
| Design: | Design #1 | | |

| Planned Survey | | | | | | | | | | |
|--|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|--|
| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) | |
| 4,500.00 | 3.51 | 94.48 | 4,318.42 | -76.31 | 973.48 | 976.47 | 1.50 | -1.50 | 0.00 | |
| 4,600.00 | 2.01 | 94.48 | 4,418.30 | -76.68 | 978.28 | 981.28 | 1.50 | -1.50 | 0.00 | |
| 4,700.00 | 0.51 | 94.48 | 4,518.28 | -76.86 | 980.46 | 983.47 | 1.50 | -1.50 | 0.00 | |
| Start 2505.00 hold at 4733.72 MD - NORTH HORN | | | | | | | | | | |
| 4,733.72 | 0.00 | 0.00 | 4,552.00 | -76.87 | 980.61 | 983.62 | 1.50 | -1.50 | 0.00 | |
| 4,800.00 | 0.00 | 0.00 | 4,618.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| 4,900.00 | 0.00 | 0.00 | 4,718.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| 5,000.00 | 0.00 | 0.00 | 4,818.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| 5,100.00 | 0.00 | 0.00 | 4,918.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| 5,200.00 | 0.00 | 0.00 | 5,018.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| 5,300.00 | 0.00 | 0.00 | 5,118.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| 5,400.00 | 0.00 | 0.00 | 5,218.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| 5,500.00 | 0.00 | 0.00 | 5,318.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| 5,600.00 | 0.00 | 0.00 | 5,418.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| 5,700.00 | 0.00 | 0.00 | 5,518.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| 5,800.00 | 0.00 | 0.00 | 5,618.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| 5,900.00 | 0.00 | 0.00 | 5,718.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| 6,000.00 | 0.00 | 0.00 | 5,818.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| 6,100.00 | 0.00 | 0.00 | 5,918.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| 6,200.00 | 0.00 | 0.00 | 6,018.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| DARK CANYON | | | | | | | | | | |
| 6,263.72 | 0.00 | 0.00 | 6,082.00 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| 6,300.00 | 0.00 | 0.00 | 6,118.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| 6,400.00 | 0.00 | 0.00 | 6,218.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| PRICE RIVER | | | | | | | | | | |
| 6,458.72 | 0.00 | 0.00 | 6,277.00 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| 6,500.00 | 0.00 | 0.00 | 6,318.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| 6,600.00 | 0.00 | 0.00 | 6,418.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| 6,700.00 | 0.00 | 0.00 | 6,518.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| 6,800.00 | 0.00 | 0.00 | 6,618.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| 6,900.00 | 0.00 | 0.00 | 6,718.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| 7,000.00 | 0.00 | 0.00 | 6,818.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| 7,100.00 | 0.00 | 0.00 | 6,918.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| 7,200.00 | 0.00 | 0.00 | 7,018.28 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |
| TD at 7238.72 - PBHL PETERS POINT UNIT FEDERAL 15-36D-12-16 | | | | | | | | | | |
| 7,238.72 | 0.00 | 0.00 | 7,057.00 | -76.87 | 980.61 | 983.62 | 0.00 | 0.00 | 0.00 | |

| Design Targets | | | | | | | | | |
|---------------------------|---------------|--------------|----------|------------|------------|---------------|--------------|------------------|------------------|
| Target Name | Dip Angle (°) | Dip Dir. (°) | TVD (ft) | +N/-S (ft) | +E/-W (ft) | Northing (ft) | Easting (ft) | Latitude | Longitude |
| PBHL PETERS POIN | 0.00 | 0.00 | 7,057.00 | -76.87 | 980.61 | 510,157.35 | 2,402,235.70 | 39° 43' 30.600 N | 110° 4' 11.390 W |
| - hit/miss target | | | | | | | | | |
| - Shape | | | | | | | | | |
| - plan hits target center | | | | | | | | | |
| - Circle (radius 100.00) | | | | | | | | | |

'APIWellNo:43007500380000'

| | | | |
|------------------|------------------------------|-------------------------------------|---------------------------------------|
| Database: | EDM 2003.21 Single User Db | Local Co-ordinate Reference: | Well PETERS POINT UF 15-36D-12-16 |
| Company: | BILL BARRETT CORP | TVD Reference: | WELL @ 6783.10ft (Original Well Elev) |
| Project: | CARBON COUNTY, UT (NAD 27) | MD Reference: | WELL @ 6783.10ft (Original Well Elev) |
| Site: | PETERS POINT UF 36-3D PAD | North Reference: | True |
| Well: | PETERS POINT UF 15-36D-12-16 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | PETERS POINT UF 15-36D-12-16 | | |
| Design: | Design #1 | | |

| Casing Points | | | | |
|---------------------|---------------------|--------|---------------------|-------------------|
| Measured Depth (ft) | Vertical Depth (ft) | Name | Casing Diameter (") | Hole Diameter (") |
| 1,000.00 | 1,000.00 | 9 5/8" | 9-5/8 | 12-1/4 |

| Formations | | | | | |
|---------------------|---------------------|-------------|-----------|---------|-------------------|
| Measured Depth (ft) | Vertical Depth (ft) | Name | Lithology | Dip (°) | Dip Direction (°) |
| 2,882.05 | 2,772.00 | WASATCH | | 0.00 | |
| 4,733.72 | 4,552.00 | NORTH HORN | | 0.00 | |
| 6,263.72 | 6,082.00 | DARK CANYON | | 0.00 | |
| 6,458.72 | 6,277.00 | PRICE RIVER | | 0.00 | |

| Plan Annotations | | | | |
|---------------------|---------------------|-------------------|------------|----------------------------------|
| Measured Depth (ft) | Vertical Depth (ft) | Local Coordinates | | Comment |
| | | +N/-S (ft) | +E/-W (ft) | |
| 1,060.00 | 1,060.00 | 0.00 | 0.00 | Start Build 2.00 |
| 2,588.45 | 2,516.96 | -31.11 | 396.94 | Start 107.34 hold at 2588.45 MD |
| 2,695.79 | 2,609.39 | -35.38 | 451.36 | Start Drop -1.50 |
| 4,733.72 | 4,552.00 | -76.87 | 980.61 | Start 2505.00 hold at 4733.72 MD |
| 7,238.72 | 7,057.00 | -76.87 | 980.61 | TD at 7238.72 |

DRILLING PROGRAM

BILL BARRETT CORPORATION

Peter's Point Unit Federal 15-36D-12-16

SESW, 840' FSL, 2268' FWL, Sec. 36, T12S-R16E (surface)

SWSE, 763' FSL, 2019' FEL, Sec. 36, T12S-R16E (bottom)

Carbon County, Utah

1 – 2. **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

| <u>Formation</u> | <u>Depth – MD</u> | <u>Depth – TVD</u> |
|------------------|-------------------|--------------------|
| Green River | Surface | Surface |
| Wasatch | 2882* | 2772'* |
| North Horn | 4734'* | 4552'* |
| Dark Canyon | 6264'* | 6082'* |
| Price River | 6459'* | 6277'* |
| TD | 7400' | 7200' |

PROSPECTIVE PAY: *Members of the Mesaverde formation and Wasatch formation (inclusive of the North Horn) are primary objectives for oil/gas. Any shallow water zones encountered will be adequately protected and reported. All potentially productive hydrocarbon zones will be cemented off.

3. **BOP and Pressure Containment Data**

| <u>Depth Intervals</u> | <u>BOP Equipment</u> |
|--|---|
| 0 – 1000' | No pressure control required |
| 1000' – TD | 11" 3000# Ram Type BOP 11" 3000# Annular BOP |
| - Drilling spool to accommodate choke and kill lines; | |
| - Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2; | |
| - The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests. | |
| - BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner. | |

'APIWellNo:43007500380000'

4. **Casing Program**

| Hole Size | Setting Depth | | Casing Size | Casing Weight | Casing Grade | Thread | Condition |
|----------------------|---------------|-------|------------------|----------------|----------------|--------------|------------|
| | From | To | | | | | |
| 26" | Surface | 40' | 16" | 65# | | | |
| 12 1/4" | Surface | 1000' | 9 5/8" | 36# | Jor K 55 | ST&C | New |
| 8 3/4" and 7 7/8" | Surface | 7400' | 5 1/2" 4 1/2" | 17.0# 11.6# | I-100 N -80 | LT&C LT&C | New New |

Note: BBC will use one of the options of production casing size noted above. Casing grade for each option could be I-100, P-110 or I-80. In addition, the 7 7/8" hole size will begin at the point the bit is changed.

5. **Cementing Program**

| | |
|--------------------------|---|
| 16" Conductor Casing | Grout cement |
| 9 5/8" Surface Casing | <p><i>Lead</i> with approximately 170 sx Varicem cement + additives mixed at 12.0 ppg (yield = 2.53 ft³/sx).</p> <p><i>Tail</i> with approximately and 190 sx Halcem cement with additives mixed at 15.8 ppg (yield = 1.16 ft³/sx) circulated to surface with 100% excess.</p> |
| 5 1/2" Production Casing | <p><i>Lead</i> with approximately 320 sx (4 1/2" csg) or 260 sx (5 1/2" csg) of Halliburton Light Premium cement with additives mixed at 12.5 ppg (yield = 1.96 ft³/sx).</p> <p><i>Tail</i> with approximately 1220 sx (4 1/2" csg) or 1010 sx (5 1/2" csg) of 50/50 Poz cement + additives mixed at 13.4 ppg (yield = 1.45 ft³/sk), circulated to ~800' with 15% excess.</p> |
| OR | |
| 4 1/2" Production Casing | |

Note: Actual volumes to be calculated from caliper log.

6. **Mud Program**

| Interval | Weight | Viscosity | Fluid Loss (API filtrate) | Remarks |
|-------------|-----------|-----------|---------------------------|-----------------|
| 0 - 40' | 8.3 - 8.6 | 27 - 40 | -- | Native Spud Mud |
| 40' - 1000' | 8.3 - 8.6 | 27 - 40 | 15 cc or less | Native/Gel/Lime |
| 1000' - TD | 8.6 - 9.5 | 38 - 46 | 15 cc or less | LSND/DAP |

Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce tork and drag.

7. **Testing, Logging and Core Programs**

| | |
|----------|--|
| Cores | None anticipated; |
| Testing | None anticipated; |
| Sampling | 30' to 50' samples; surface casing to TD. Preserve samples all show intervals; |
| Surveys | Run every 1000' and on trips, slope only; |
| Logging | DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface. |

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3557 psi* and maximum anticipated surface pressure equals approximately 1973 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22 x TD)

9. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. Drilling Schedule

| | |
|---------------|--|
| Construction: | September 1, 2010 |
| Spud: | January 2011 |
| Duration: | 10 days drilling time 30 days completion time |

Other -Onshore Variances Requested

Use of EFM and Flow Conditioner (Onshore Order No. 5)

Use of an electronic flow meter (EFM) for gas measurement purposes is requested with this application.

Use of a flow conditioner is also being requested (versus straightening vanes). Flow conditioners have been proven to be as or more effective than straightening vanes in conditioning gas for measurement. In addition to their superior conditioning properties, they take up less space (shorter meter runs/smaller footprint), and are less prone to corrosion and dislodging (greater reliability). In the past BBC has experienced straightening vanes becoming dislodged in normal service and compromising their conditioning effectiveness.

Make/Model: CPA 50E

Dimensions: 2" or 3" Flanged conditioners - 16" minimum up to 3 1/2' long x 2" (ID 2.067) OR 24" minimum up to 3 1/2' long x 3" (ID 3.068)

Air Drilling (Onshore Order No. 2)

Air drilling operations will be conducted with the purpose of drilling and setting surface casing with a truck mounted air rig, for all Federal wells located at this pad. Surface casing is approximately 1000'. Bill Barrett Corporation will comply with the following surface air drilling operation requirements:

1. Properly lubricated and maintained diverter system in place of a rotating head. The diverter system forces air and cutting returns to the cuttings pit and is used solely to drill the surface hole. In addition, BBC will use a properly lubricated and maintained rotating head in compliance with OOG No. 2.
2. The Blooie line will discharge at least 100 feet from the wellbore and will be securely anchored.
3. An automatic igniter or continuous pilot light will be installed at the end of the blooie line.
4. Compressors that supply energy to drill the air filled surface hole will be located 100' away from the wellbore and on the opposite side of the blooie line. The compressors will be equipped with 1) emergency kill switch, 2) pressure relief valves 3) spark arresters on the motors.



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: Peter's Point Unit Federal 15-36D-12-16

Surface Hole Data:

| | |
|----------------|---------|
| Total Depth: | 1,000' |
| Top of Cement: | 0' |
| OD of Hole: | 12.250" |
| OD of Casing: | 9.625" |

Calculated Data:

| | | |
|--------------|-------|-----------------|
| Lead Volume: | 203.6 | ft ³ |
| Lead Fill: | 650' | |
| Tail Volume: | 109.6 | ft ³ |
| Tail Fill: | 350' | |

Cement Data:

| | | |
|-------------|------|---------------------|
| Lead Yield: | 2.53 | ft ³ /sk |
| Tail Yield: | 1.16 | ft ³ /sk |
| % Excess: | 100% | |

Calculated # of Sacks:

| | |
|--------------|-----|
| # SK's Lead: | 170 |
| # SK's Tail: | 190 |

Production Hole Data:

| | |
|----------------|--------|
| Total Depth: | 7,400' |
| Top of Cement: | 800' |
| OD of Hole: | 8.750" |
| OD of Casing: | 5.500" |

Calculated Data:

| | | |
|--------------|--------|-----------------|
| Lead Volume: | 429.4 | ft ³ |
| Lead Fill: | 1,700' | |
| Tail Volume: | 1237.7 | ft ³ |
| Tail Fill: | 4,900' | |

Cement Data:

| | | |
|-------------|------|---------------------|
| Lead Yield: | 1.91 | ft ³ /sk |
| Tail Yield: | 1.45 | ft ³ /sk |
| % Excess: | 15% | |

Calculated # of Sacks:

| | |
|--------------|-----|
| # SK's Lead: | 260 |
| # SK's Tail: | 990 |

Peter's Point Unit Federal 15-36D-12-16 Proposed Cementing Program

Job Recommendation**Surface Casing****Lead Cement - (650' - 0')**

Varicem™ Cement
0.25 lbm/sk Poly-E-Flake

Fluid Weight: 12 lbm/gal
Slurry Yield: 2.53 ft³/sk
Total Mixing Fluid: 14.82 Gal/sk
Top of Fluid: 0'
Calculated Fill: 650'
Volume: 36.25 bbl
Proposed Sacks: 170 sks

Tail Cement - (1000' - 650')

Halcem™ System
2.0% Calcium Chloride

Fluid Weight: 15.8 lbm/gal
Slurry Yield: 1.16 ft³/sk
Total Mixing Fluid: 4.98 Gal/sk
Top of Fluid: 650'
Calculated Fill: 350'
Volume: 19.52 bbl
Proposed Sacks: 190 sks

Job Recommendation**Production Casing****Lead Cement - (800' - 2500')**

Halliburton Light Premium
0.3% Versaset
0.3% Super CBL
0.125 lbm/sk Poly-E-Flake
0.25% Fe-2
0.2% Econolite

Fluid Weight: 12.5 lbm/gal
Slurry Yield: 1.91 ft³/sk
Total Mixing Fluid: 10.48 Gal/sk
Top of Fluid: 800'
Calculated Fill: 1,700'
Volume: 76.48 bbl
Proposed Sacks: 260 sks

Tail Cement - (2500' - 7400')

50/50 Poz Premium
3.0 % KCL
0.75% Halad®-322
0.2% FWCA
0.3% Super CBL
0.125 lbm/sk Poly-E-Flake
1.0 lbm/sk Granulite TR 1/4

Fluid Weight: 13.4 lbm/gal
Slurry Yield: 1.45 ft³/sk
Total Mixing Fluid: 6.82 Gal/sk
Top of Fluid: 2,500'
Calculated Fill: 4,900'
Volume: 220.43 bbl
Proposed Sacks: 990 sks



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: Peter's Point Unit Federal 15-36D-12-16

Surface Hole Data:

| | |
|----------------|---------|
| Total Depth: | 1,000' |
| Top of Cement: | 0' |
| OD of Hole: | 12.250" |
| OD of Casing: | 9.625" |

Calculated Data:

| | | |
|--------------|-------|-----------------|
| Lead Volume: | 203.6 | ft ³ |
| Lead Fill: | 650' | |
| Tail Volume: | 109.6 | ft ³ |
| Tail Fill: | 350' | |

Cement Data:

| | | |
|-------------|------|---------------------|
| Lead Yield: | 2.53 | ft ³ /sk |
| Tail Yield: | 1.16 | ft ³ /sk |
| % Excess: | 100% | |

Calculated # of Sacks:

| | |
|--------------|-----|
| # SK's Lead: | 170 |
| # SK's Tail: | 190 |

Production Hole Data:

| | |
|----------------|--------|
| Total Depth: | 7,400' |
| Top of Cement: | 800' |
| OD of Hole: | 8.750" |
| OD of Casing: | 4.500" |

Calculated Data:

| | | |
|--------------|--------|-----------------|
| Lead Volume: | 522.1 | ft ³ |
| Lead Fill: | 1,700' | |
| Tail Volume: | 1505.0 | ft ³ |
| Tail Fill: | 4,900' | |

Cement Data:

| | | |
|-------------|------|---------------------|
| Lead Yield: | 1.91 | ft ³ /sk |
| Tail Yield: | 1.45 | ft ³ /sk |
| % Excess: | 15% | |

Calculated # of Sacks:

| | |
|--------------|------|
| # SK's Lead: | 320 |
| # SK's Tail: | 1200 |

Peter's Point Unit Federal 15-36D-12-16 Proposed Cementing Program

'APIWellNo:43007500380000'

| <u>Job Recommendation</u> | <u>Surface Casing</u> |
|-------------------------------------|--|
| Lead Cement - (650' - 0') | |
| Varicem™ Cement | Fluid Weight: 12 lbm/gal |
| 0.25 lbm/sk Poly-E-Flake | Slurry Yield: 2.53 ft ³ /sk |
| | Total Mixing Fluid: 14.82 Gal/sk |
| | Top of Fluid: 0' |
| | Calculated Fill: 650' |
| | Volume: 36.25 bbl |
| | Proposed Sacks: 170 sks |
| Tail Cement - (1000' - 650') | |
| Halcem™ System | Fluid Weight: 15.8 lbm/gal |
| 2.0% Calcium Chloride | Slurry Yield: 1.16 ft ³ /sk |
| | Total Mixing Fluid: 4.98 Gal/sk |
| | Top of Fluid: 650' |
| | Calculated Fill: 350' |
| | Volume: 19.52 bbl |
| | Proposed Sacks: 190 sks |

| <u>Job Recommendation</u> | <u>Production Casing</u> |
|--------------------------------------|--|
| Lead Cement - (800' - 2500') | |
| Halliburton Light Premium | Fluid Weight: 12.5 lbm/gal |
| 0.3% Versaset | Slurry Yield: 1.91 ft ³ /sk |
| 0.3% Super CBL | Total Mixing Fluid: 10.48 Gal/sk |
| 0.125 lbm/sk Poly-E-Flake | Top of Fluid: 800' |
| 0.25% Fe-2 | Calculated Fill: 1,700' |
| 0.2% Econolite | Volume: 92.99 bbl |
| | Proposed Sacks: 320 sks |
| Tail Cement - (2500' - 7400') | |
| 50/50 Poz Premium | Fluid Weight: 13.4 lbm/gal |
| 3.0 % KCL | Slurry Yield: 1.45 ft ³ /sk |
| 0.75% Halad®-322 | Total Mixing Fluid: 6.82 Gal/sk |
| 0.2% FWCA | Top of Fluid: 2,500' |
| 0.3% Super CBL | Calculated Fill: 4,900' |
| 0.125 lbm/sk Poly-E-Flake | Volume: 268.02 bbl |
| 1.0 lbm/sk Granulite TR 1/4 | Proposed Sacks: 1200 sks |

BILL BARRETT CORPORATION
PETERS POINT UNIT FEDERAL #15-36D-12-16,
#11-1D-13-16,#12-1D-13-16, #13-36D-12-16, FUTURE:
#14-1D-13-16, #14A-1D-13-16, #11A-1D-13-16,
#15A-36D-12-16, #12A-1D-13-16, #13A-36D-12-16,
#10A-36D-12-16, #11A-36D-12-16, #12A-36D-12-16 &
#14A-36D-12-16
SECTION 36, T12S, R16E, S.L.B.&M.

PROCEED IN A SOUTHWESTERLY DIRECTION FROM MYTON, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 28.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 6.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 7.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 5.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.25 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM MYTON, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 52.55 MILES.

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LOCATION LAYOUT FOR

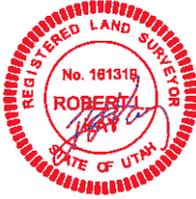
PETERS POINT UNIT FEDERAL #15-360-12-16, #11-10-13-16,
 #12-10-13-16, #13-360-12-16, FUTURE #14-10-13-16,
 #14A-10-13-16, #11A-10-13-16, #15A-360-12-16, #12A-10-13-16,
 #13A-360-12-16, #10A-360-12-16, #11A-360-12-16,
 #12A-360-12-16 & #14A-360-12-16
 SECTION 36, T12S, R16E, S1.B.6M.
 SE 1/4 SW 1/4

FIGURE #1

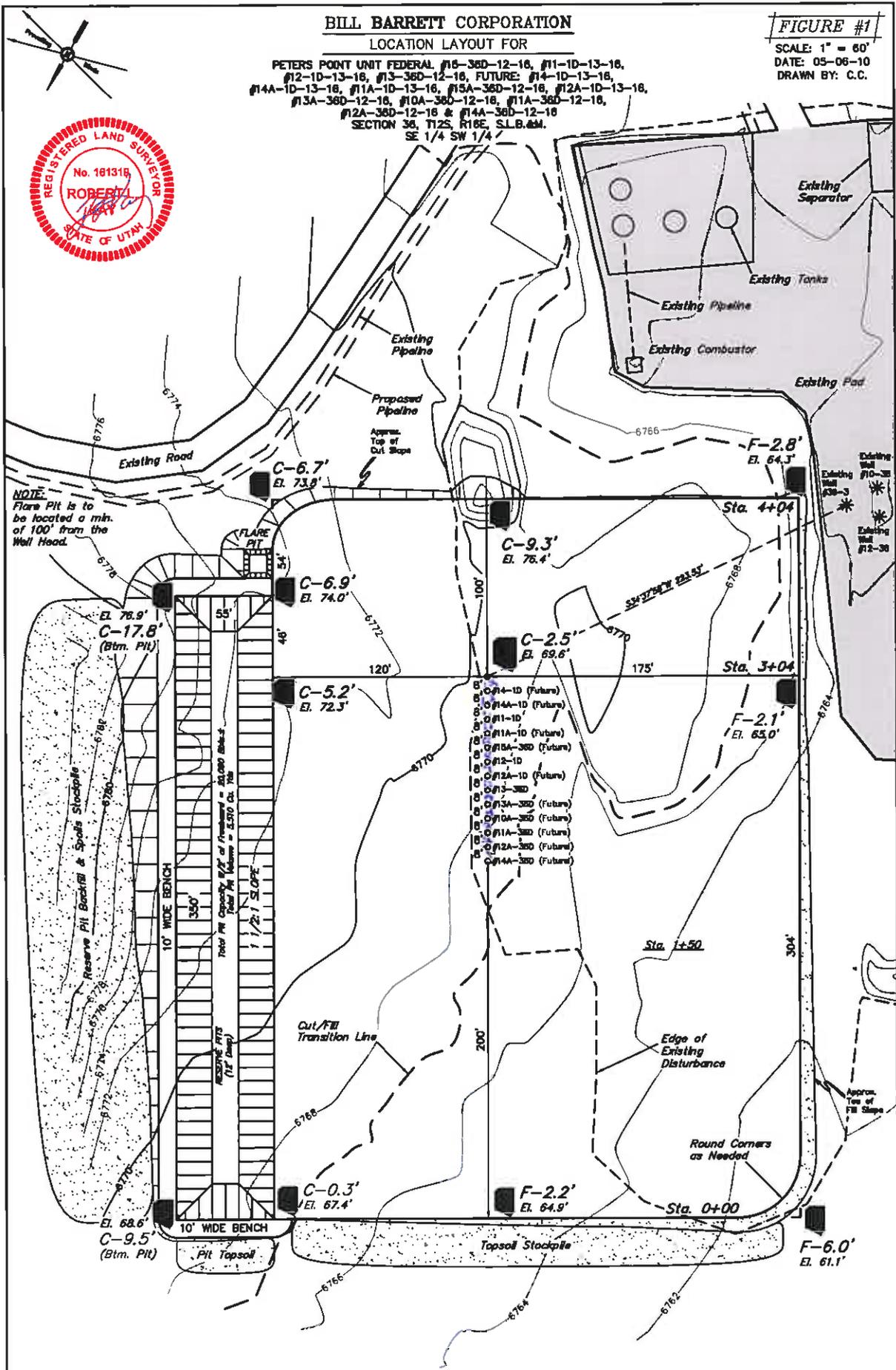
SCALE: 1" = 60'

DATE: 05-06-10

DRAWN BY: C.C.



NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground At #15-360 Loc. Staks = 6769.6'
 FINISHED GRADE ELEV. AT #15-360 LOC. STAKE = 6767.1'

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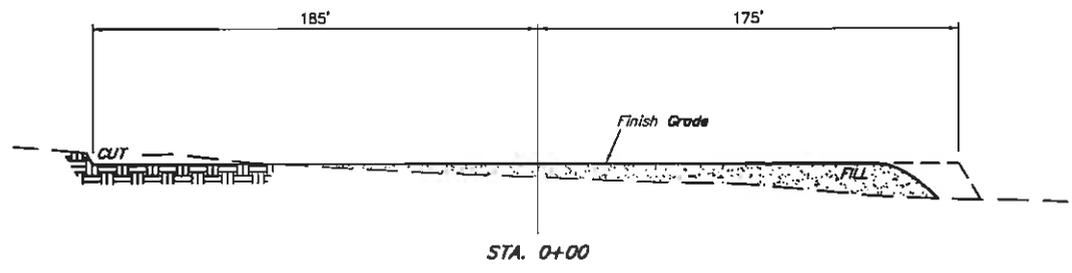
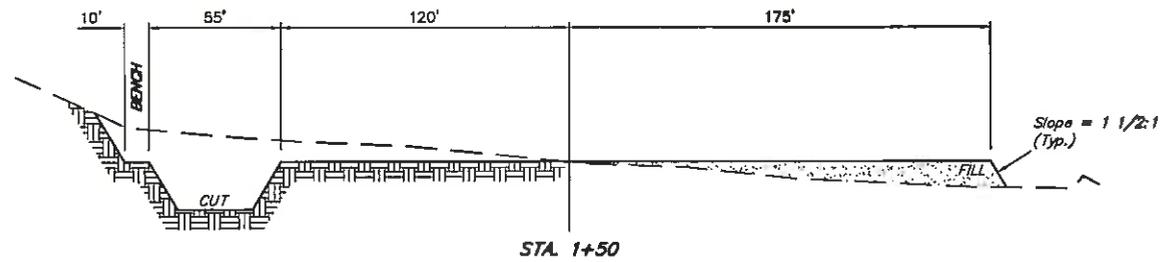
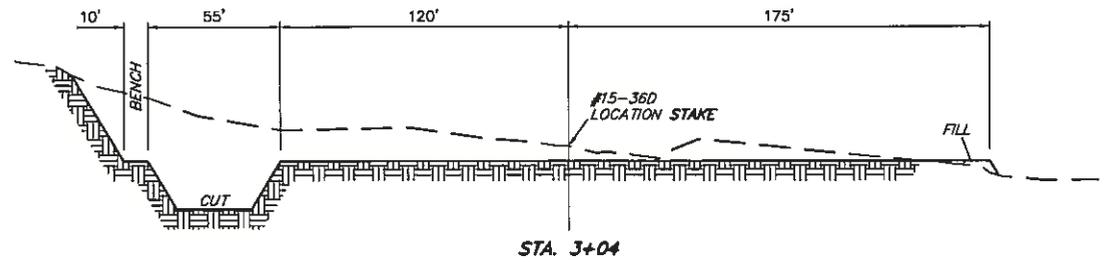
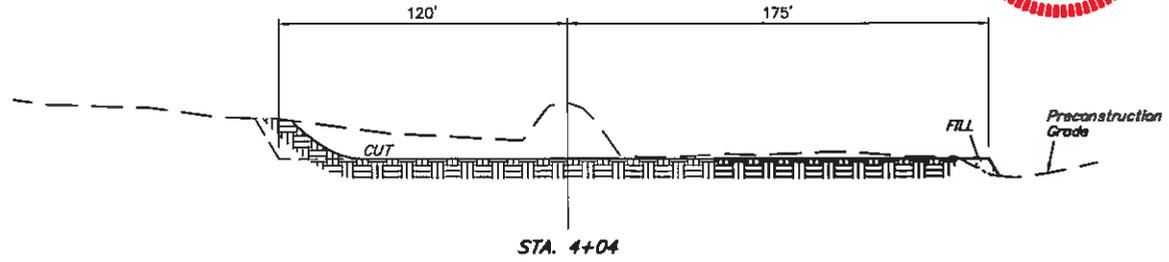
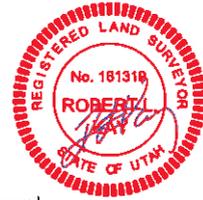
'APIWellNo:43007500380000'

BILL BARRETT CORPORATION

FIGURE #2

1" = 40'
X-Section Scale
1" = 100'
DATE: 05-06-10
DRAWN BY: C.C.

TYPICAL CROSS SECTION FOR
PETERS POINT UNIT FEDERAL #15-36D-12-16, #11-10-13-16,
#12-10-13-16, #13-36D-12-16, FUTURE: #14-10-13-16,
#14A-10-13-16, #11A-10-13-16, #15A-36D-12-16, #12A-10-13-16,
#13A-36D-12-16, #10A-36D-12-16, #11A-36D-12-16,
#12A-36D-12-16 & #14A-36D-12-16
SECTION 36, T12S, R18E, S.L.B.&M.
SE 1/4 SW 1/4



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

| APPROXIMATE ACREAGE DISTURBANCES | | | |
|----------------------------------|--------|-------------------------------|--------|
| | PAD | CO-LOCATED ACCESS RD/PIPELINE | TOTAL |
| SHORT TERM | ±7.081 | ±2.288 | ±9.369 |
| LONG TERM | ±2.900 | ±0.858 | ±3.758 |

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

| | |
|------------------------|-------------------------|
| (6") Topsoil Stripping | = 2,920 Cu. Yds. |
| Remaining Location | = 15,210 Cu. Yds. |
| TOTAL CUT | = 18,130 CU.YDS. |
| FILL | = 6,250 CU.YDS. |

EXCESS MATERIAL = 11,880 Cu. Yds.
Topsoil & Pit Backfill = 5,680 Cu. Yds. (1/2 Pit Vol.)
EXCESS UNBALANCE = 6,200 Cu. Yds. (After Interim Rehabilitation)

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TYPICAL RIG LAYOUT FOR

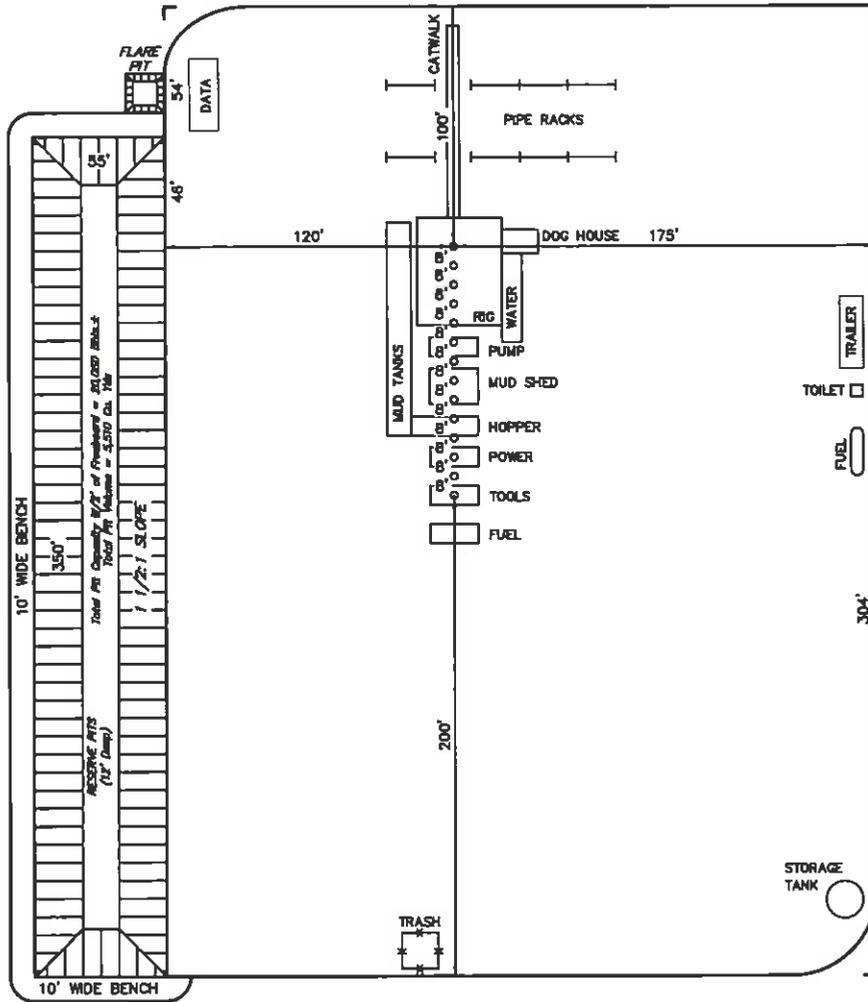
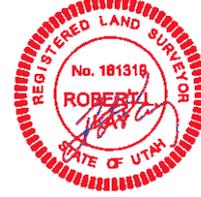
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 #12-1D-13-16, #13-36D-12-16, FUTURE: #14-1D-13-16,
 #14A-1D-13-16, #11A-1D-13-16, #15A-36D-12-16, #12A-1D-13-16,
 #13A-36D-12-16, #10A-36D-12-16, #11A-36D-12-16,
 #12A-36D-12-16 & #14A-36D-12-16
 SECTION 36, T12S, R16E, S.L.B.&M.
 SE 1/4 SW 1/4

FIGURE #3

SCALE: 1" = 60'

DATE: 05-08-10

DRAWN BY: C.C.



'APIWellNo:43007500380000'

BILL BARRETT CORPORATION

PRODUCTION FACILITY LAYOUT FOR

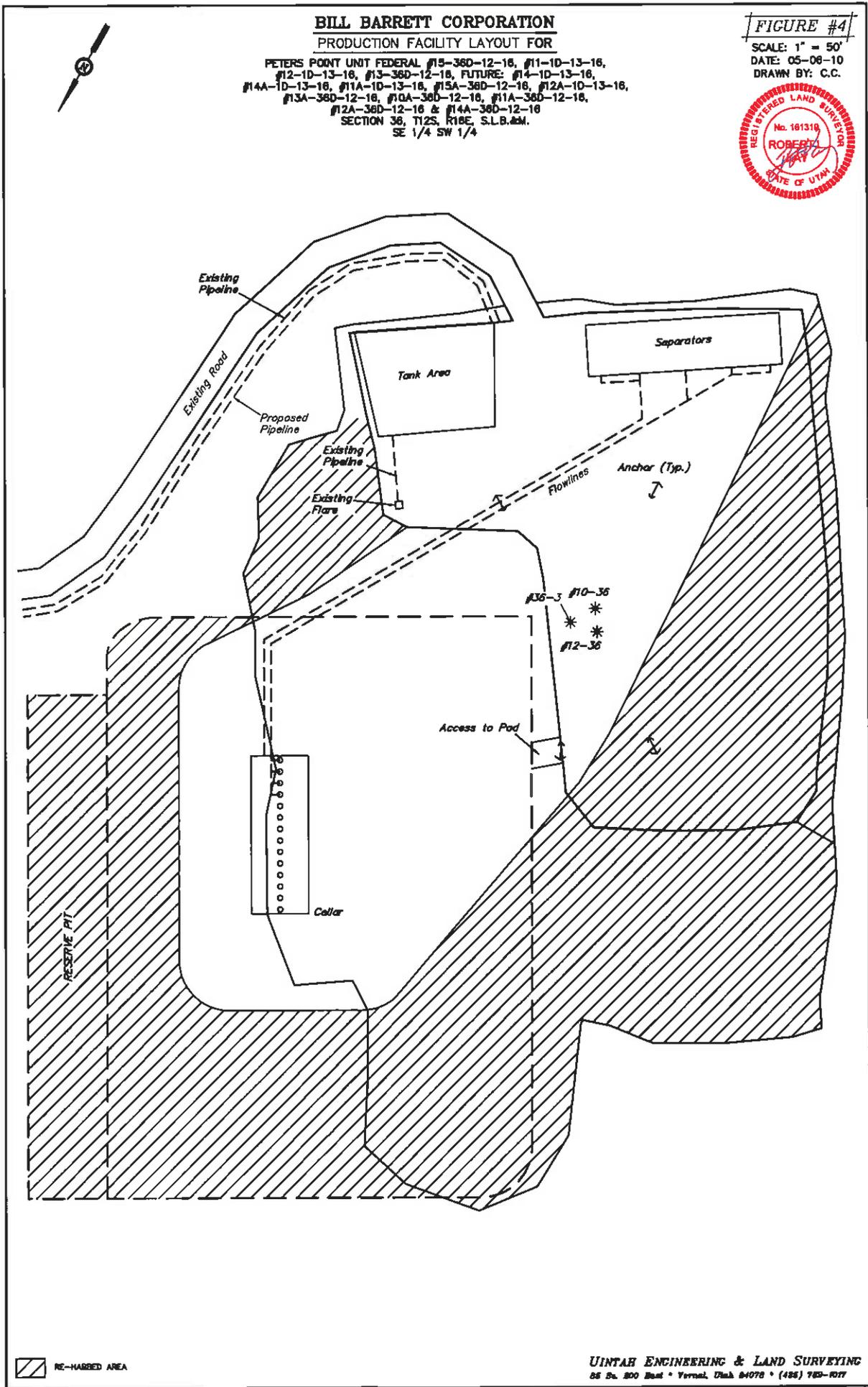
PETERS POINT UNIT FEDERAL #15-36D-12-16, #11-10-13-16,
#12-10-13-16, #13-36D-12-16, FUTURE: #14-10-13-16,
#14A-10-13-16, #11A-10-13-16, #15A-36D-12-16, #12A-10-13-16,
#13A-36D-12-16, #10A-36D-12-16, #11A-36D-12-16,
#12A-36D-12-16 & #14A-36D-12-16
SECTION 36, T12S, R18E, S.L.B.&M.
SE 1/4 SW 1/4

FIGURE #4

SCALE: 1" = 50'

DATE: 05-06-10

DRAWN BY: C.C.



RE-HABBED AREA

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'APIWellNo:43007500380000'

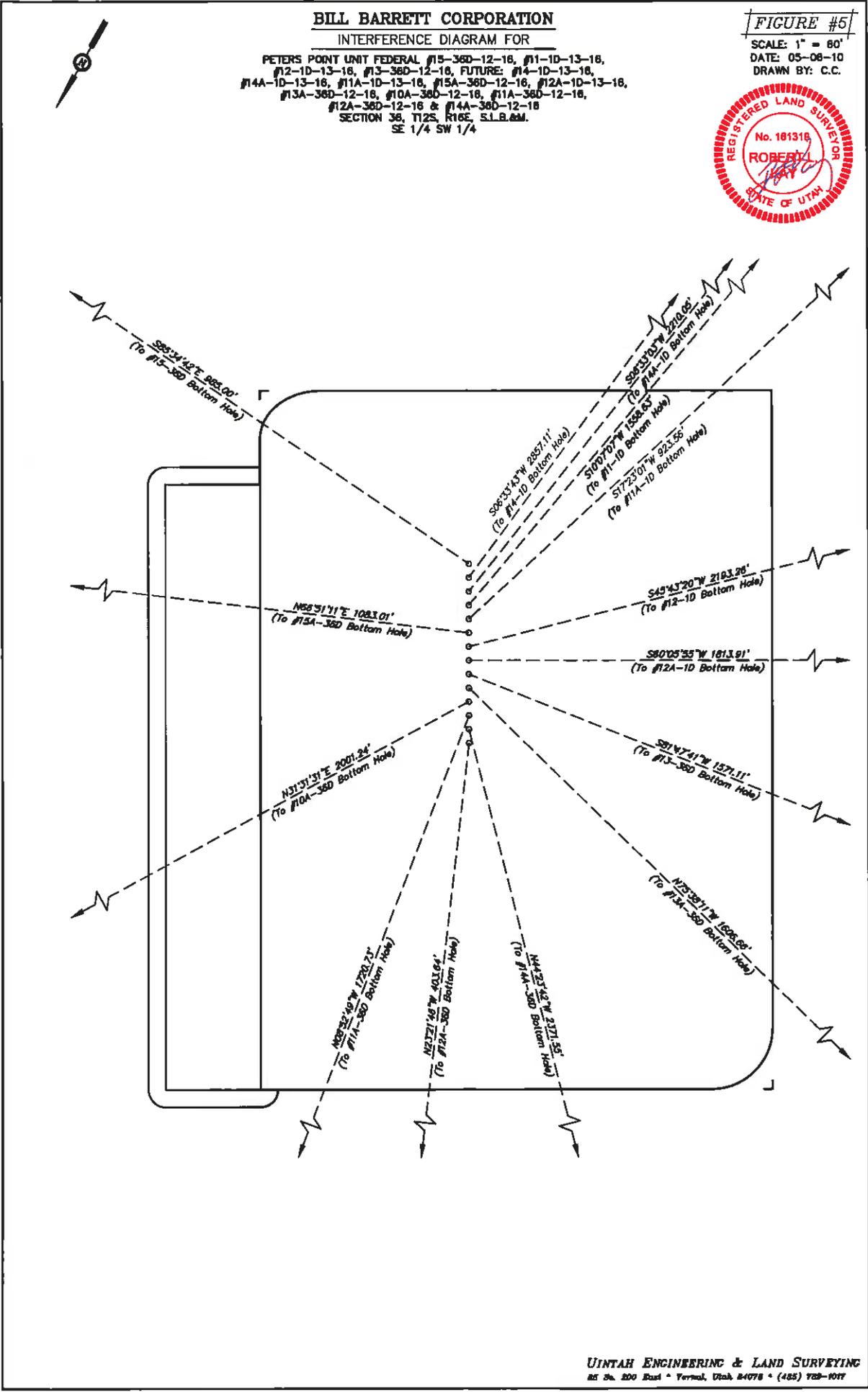
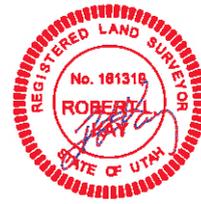
BILL BARRETT CORPORATION

INTERFERENCE DIAGRAM FOR

PETERS POINT UNIT FEDERAL #15-36D-12-16, #11-1D-13-16,
#12-1D-13-16, #13-36D-12-16, FUTURE: #14-1D-13-16,
#14A-1D-13-16, #11A-1D-13-16, #15A-36D-12-16, #12A-1D-13-16,
#13A-36D-12-16, #10A-36D-12-16, #11A-36D-12-16,
#12A-36D-12-16 & #14A-36D-12-16
SECTION 36, T12S, R16E, S1L.B.M.
SE 1/4 SW 1/4

FIGURE #5

SCALE: 1" = 80'
DATE: 05-08-10
DRAWN BY: C.C.



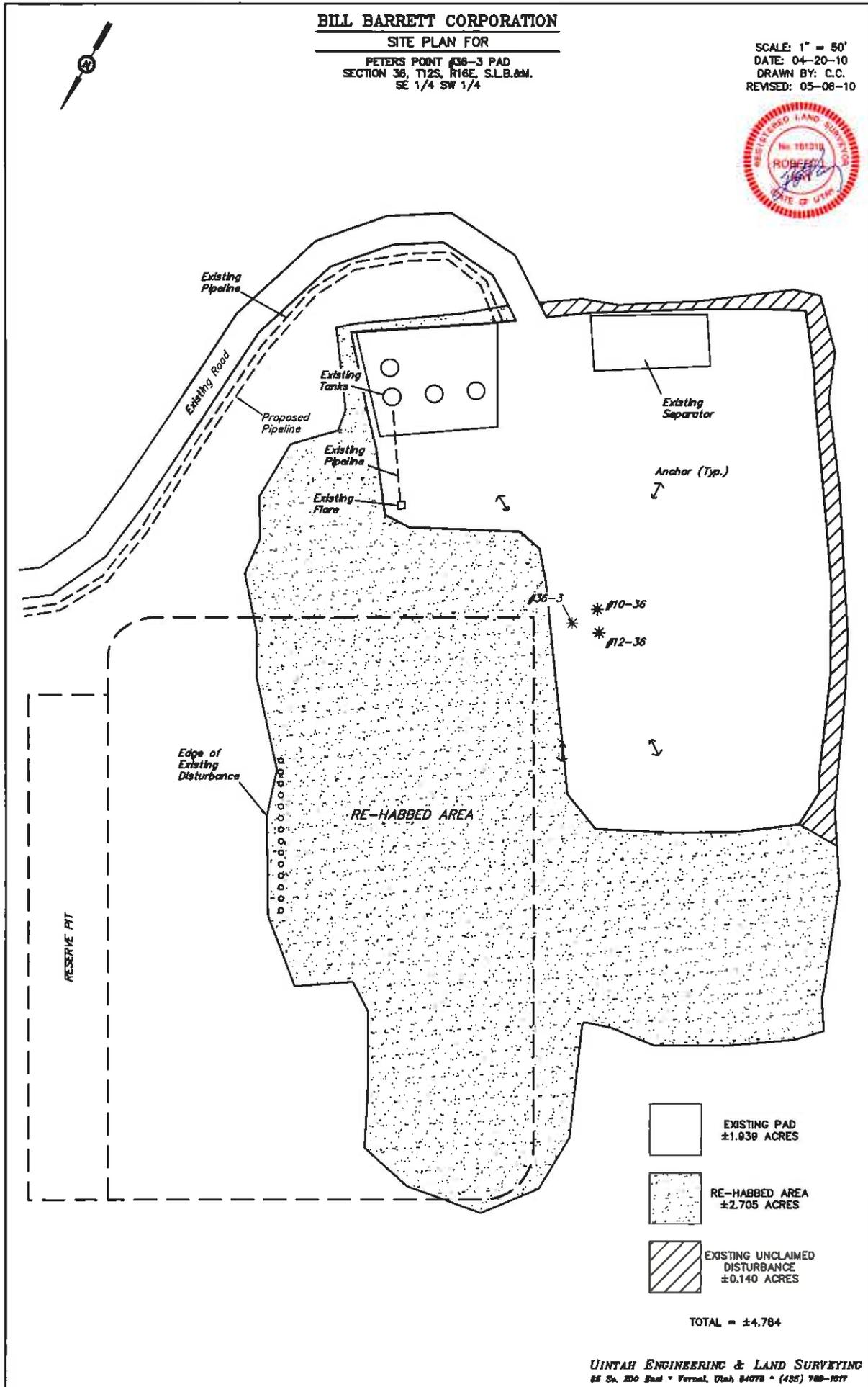
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BILL BARRETT CORPORATION

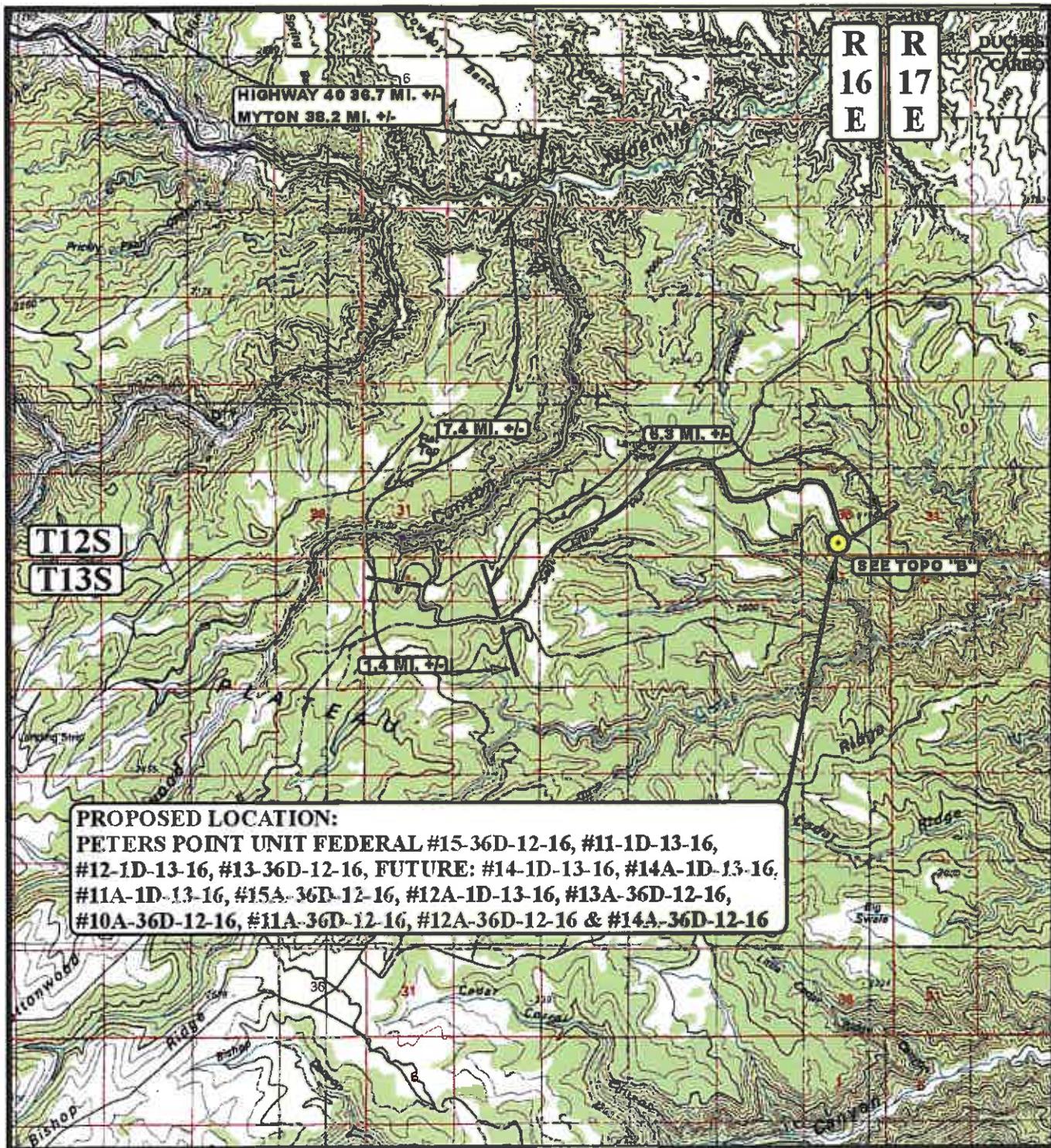
SITE PLAN FOR

PETERS POINT #36-3 PAD
SECTION 36, T12S, R16E, S.L.B.&M.
SE 1/4 SW 1/4

SCALE: 1" = 50'
DATE: 04-20-10
DRAWN BY: C.C.
REVISED: 05-06-10



'APIWellNo:43007500380000'



PROPOSED LOCATION:
PETERS POINT UNIT FEDERAL #15-36D-12-16, #11-1D-13-16, #12-1D-13-16, #13-36D-12-16, FUTURE: #14-1D-13-16, #14A-1D-13-16, #11A-1D-13-16, #15A-36D-12-16, #12A-1D-13-16, #13A-36D-12-16, #10A-36D-12-16, #11A-36D-12-16, #12A-36D-12-16 & #14A-36D-12-16

LEGEND:

PROPOSED LOCATION



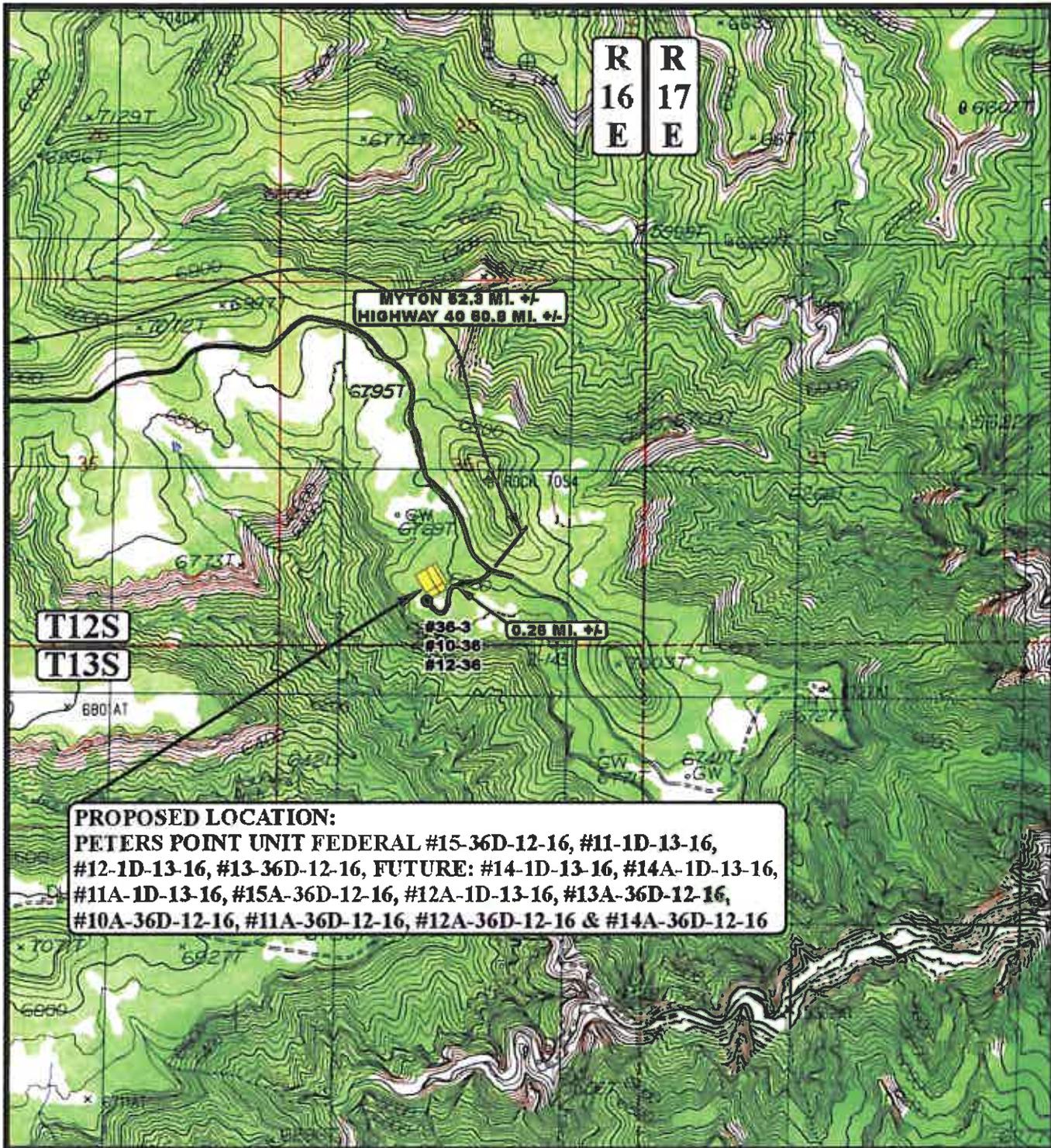
BILL BARRETT CORPORATION

PETERS POINT UNIT FEDERAL #15-36D-12-16, #11-1D-13-16, #12-1D-13-16, #13-36D-12-16, FUTURE: #14-1D-13-16, #14A-1D-13-16, #11A-1D-13-16, #15A-36D-12-16, #12A-1D-13-16, #13A-36D-12-16, #10A-36D-12-16, #11A-36D-12-16, #12A-36D-12-16 & #14A-36D-12-16
 SECTION 36, T12S, R16E, S1, E & S1
 SE 1/4 SW 1/4

U&L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 10 07 09
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 05-12-10 **A TOPO**

'APIWellNo:43007500380000'



PROPOSED LOCATION:
 PETERS POINT UNIT FEDERAL #15-36D-12-16, #11-1D-13-16,
 #12-1D-13-16, #13-36D-12-16, FUTURE: #14-1D-13-16, #14A-1D-13-16,
 #11A-1D-13-16, #15A-36D-12-16, #12A-1D-13-16, #13A-36D-12-16,
 #10A-36D-12-16, #11A-36D-12-16, #12A-36D-12-16 & #14A-36D-12-16

LEGEND:

— EXISTING ROAD

BILL BARRETT CORPORATION

PETERS POINT UNIT FEDERAL #15-36D-12-16, #11-1D-13-16,
 #12-1D-13-16, #13-36D-12-16, FUTURE: #14-1D-13-16, #14A-1D-13-16,
 #11A-1D-13-16, #15A-36D-12-16, #12A-1D-13-16, #13A-36D-12-16,
 #10A-36D-12-16, #11A-36D-12-16, #12A-36D-12-16 & #14A-36D-12-16
 SECTION 36, T12S, R16E, S.L.R. & M.
 SE 1/4 SV 1/4

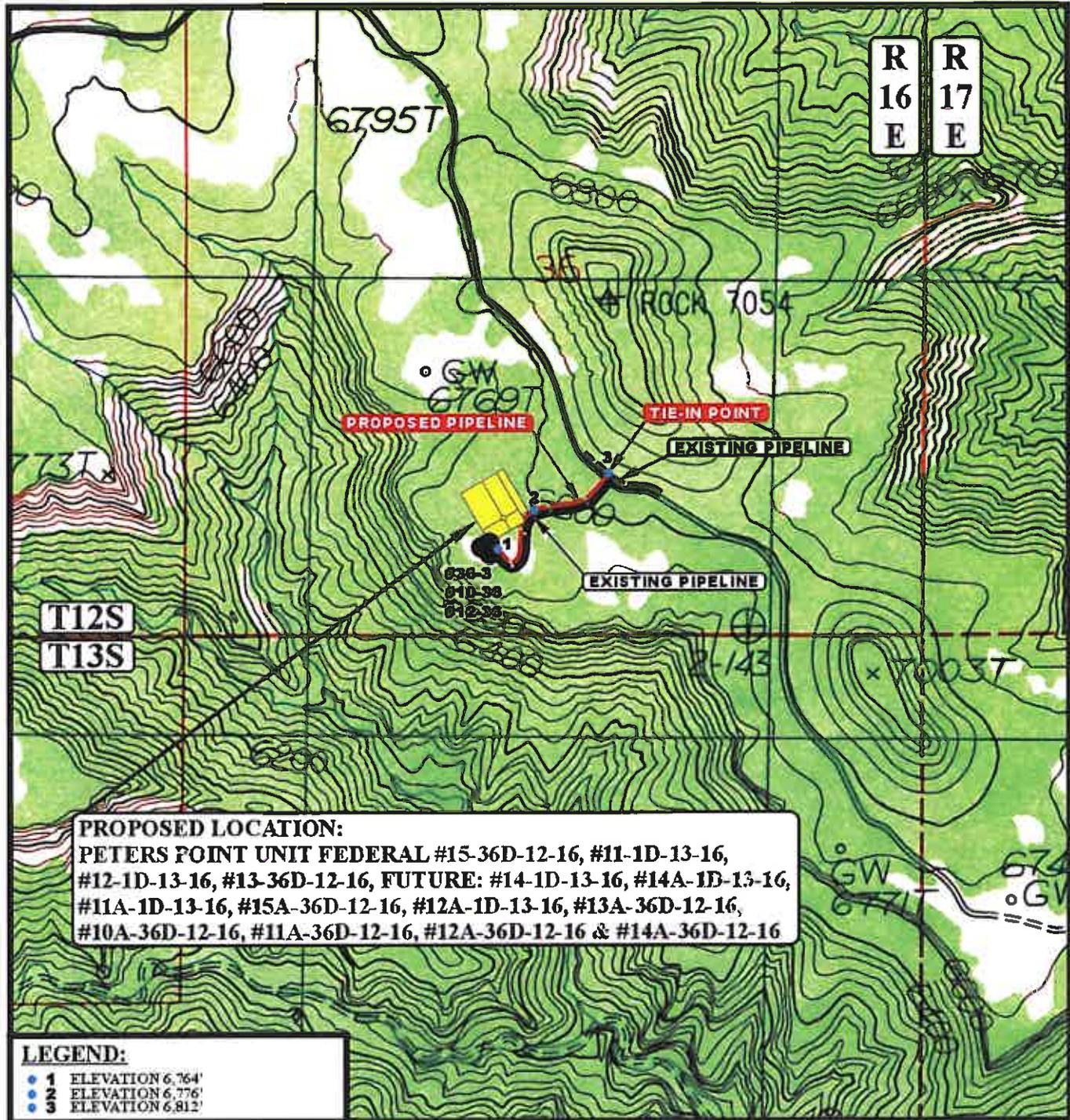


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TOPOGRAPHIC MAP 10 07 09
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 05-12-10



'APIWellNo:43007500380000'



PROPOSED LOCATION:
 PETERS POINT UNIT FEDERAL #15-36D-12-16, #11-1D-13-16,
 #12-1D-13-16, #13-36D-12-16, FUTURE: #14-1D-13-16, #14A-1D-13-16,
 #11A-1D-13-16, #15A-36D-12-16, #12A-1D-13-16, #13A-36D-12-16,
 #10A-36D-12-16, #11A-36D-12-16, #12A-36D-12-16 & #14A-36D-12-16

LEGEND:
 ● 1 ELEVATION 6,764'
 ● 2 ELEVATION 6,776'
 ● 3 ELEVATION 6,812'

APPROXIMATE TOTAL PIPELINE DISTANCE = 1,142' +/-

LEGEND:
 ————— EXISTING ROAD
 - - - - - EXISTING PIPELINE
 - - - - - PROPOSED PIPELINE

BILL BARRETT CORPORATION
 PETERS POINT UNIT FEDERAL #15-36D-12-16, #11-1D-13-16,
 #12-1D-13-16, #13-36D-12-16, FUTURE: #14-1D-13-16, #14A-1D-13-16,
 #11A-1D-13-16, #15A-36D-12-16, #12A-1D-13-16, #13A-36D-12-16,
 #10A-36D-12-16, #11A-36D-12-16, #12A-36D-12-16 & #14A-36D-12-16
 SECTION 36, T12S, R16E, S1, R & M.
 SE 1/4 SW 1/4

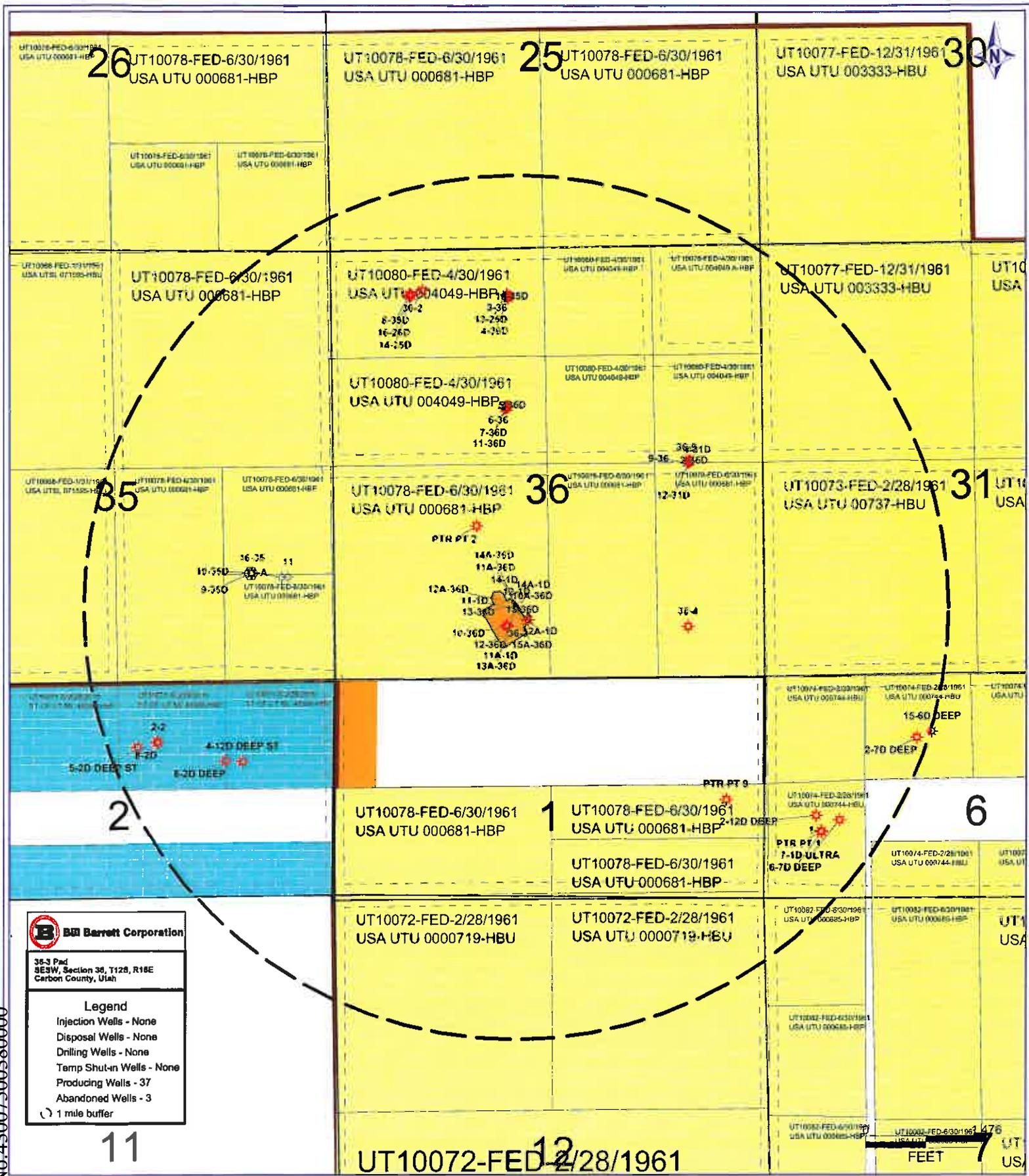
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 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 05 12 10
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00
TOPO

'APIWellNo:43007500380000'

ONE MILE RADIUS MAP



APIWellNo:43007500380000

SURFACE USE PLAN

BILL BARRETT CORPORATION
Peter's Point Unit Federal 36-3 Pad
Carbon County, UT

| | |
|---|--|
| <u>Peter's Point Unit Federal 11-1D-13-16</u> SESW, 861' FSL, 2256' FWL, Sec. 36, T12S-R16E (surface) NESW (Lot 3), 1955' FSL, 1978' FWL, Sec. 1, T13S-R16E (bottom) | <u>Peter's Point Unit Federal 12-1D-13-16</u> SESW, 881' FSL, 2244' FWL, Sec. 36, T12S-R16E (surface) NWSW (Lot 4), 1980' FSL, 670' FWL, Sec. 1, T13S-R16E (bottom) |
| <u>Peter's Point Unit Federal 13-36D-12-16</u> SESW, 895' FSL, 2236' FWL, Sec. 36, T12S-R16E (surface) SWSW, 672' FSL, 680' FWL, Sec. 36, T12S-R16E (bottom) | <u>Peter's Point Unit Federal 15-36D-12-16</u> SESW, 840' FSL, 2268' FWL, Sec. 36, T12S-R16E (surface) SWSE, 763' FSL, 2019' FEL, Sec. 36, T12S-R16E (bottom) |

This is an existing three well pad with a total of fourteen directional wells to be added (four to be drilled in Phase 1, ten future wells). The onsite for this pad expansion initially occurred December 3, 2009 and a subsequent onsite occurred June 29, 2010 to review pad changes.

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

1. **Existing Roads:**

- a. The proposed pad is located approximately 53 miles from Myton, Utah. Maps reflecting directions to the proposed pad are included (see Topographic maps A and B).
- b. An access road, approximately 1188 feet in length, exists to this pad.
- c. The use of roads under State and County Road Department maintenance is necessary to access the Peter's Point Unit. However, an encroachment permit is not anticipated as there are no upgrades to the State or County road systems proposed at this time.
- d. No topsoil stripping would occur as there are no improvements proposed to existing State, County or main BLM access roads.
- e. Project roads would require routine year-round maintenance to provide year-round access. Maintenance would include inspections, reduction of ruts and holes, maintenance to keep water off the road, replacement of surfacing materials, and clearing of sediment blocking ditches and culverts. Should snow removal become necessary, roads would be cleared with a scraper and snow would be stored along the down gradient side to prohibit runoff onto the road. Aggregate would be used as necessary to maintain a solid running surface and minimize dust generation.
- f. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions. Travel would be limited to the existing access roads and proposed access road.
- g. To address safety-related traffic concerns, drivers and rig crews would be advised of the hazards to recreational traffic along the existing and proposed access roads, as well as hazards present due to blind corners, cars parked on the road, pedestrian traffic, and mountain bikers. In addition, appropriate signs would be erected to warn non-project personnel about traffic hazards associated with project-related activities and during times of rig moves, when there is heavy equipment, traffic may be controlled on sections of roads. Traffic would be controlled using roadside signs, flagmen, and barricades as appropriate.
- h. Dust suppression and monitoring would be implemented where necessary and as prescribed by the BLM.
- i. An off-lease federal right-of-way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Peter's Point Unit area. All new construction would be within the Unit.

'APIWellNo:43007500380000'

2. Planned Access Road:

- a. See 1.b. under Existing Roads.

3. Location of Existing Wells (see One-Mile Radius Map):

- a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed pad:

| | |
|-----------------------|--------------|
| i. water wells | none |
| ii. injection wells | none |
| iii. disposal wells | none |
| iv. drilling wells | none |
| v. temp shut-in wells | none |
| vi. producing wells | thirty-seven |
| vii. abandoned wells | three |

4. Location of Existing and/or Proposed Production Facilities:

- a. As this is an existing pad, four 400 bbl tanks exist in addition to three separators, flowlines and a combustor. Each proposed new well would have its own meter run and separator. Proposed wellheads and christmas trees would be contained below location grade in pre-cast concrete trenches. All wellheads associated with the drilling operations for this pad would be contained in the same trench measuring approximately 12 ft wide, 10 ft deep, and 64 ft long (# wells x 8 ft + 16 ft for two end pieces). Drawings of below ground cellars can be provided by BBC upon request.
- b. Up to three additional tanks (up to 400-bbls in capacity) could be installed for this pad. As all of the new proposed wells for this pad and the existing wells on the pad are within the Peter's Point unit and within the participating area, tanks would be shared among the wells. Figure 4 and the Site Plan reflect facility plans and are attached.
- c. The tank battery would be surrounded by a secondary containment berm of sufficient capacity to contain the 1.1 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves would be placed inside the berm surrounding the CTB or would utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil. BBC requests permission to install the necessary production/operation facilities with this application.
- d. Most wells would be fitted with plunger lift systems to assist liquid production. However, pump jacks may be used if liquid volumes and/or low formation pressures require it. Plunger lift systems do not require any outside source of energy. The prime mover for pump jacks would be small (50 horsepower or less), natural gas-fired internal combustion engines.
- e. Gas meter run(s) would be constructed and located on lease within 500 feet of the wellheads. Meter runs would be housed and/or fenced. As practicably feasible, meters would be equipped with remote telemetry monitoring systems. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3
- f. A 4-inch surface-laid gas gathering pipeline, approximately 1,142' in length, exists on this pad and ties in to the main 12-inch pipeline. However, a loopline (adjacent gas pipeline) is proposed with this pad due to lack of sufficient capacity for additional gas produced into the existing pipeline. The new pipeline (up to 8 inch diameter) would be surface-laid adjacent to the existing pipeline (see Topographic Map C). Both lines leave the south end of the pad and traverse east/northeast.

- g. The proposed new gas pipeline would be constructed of steel and would be surface-laid adjacent (15 foot offset from the existing pipeline) to the existing gas pipeline. BBC is proposing not to bury the existing or proposed pipeline to avoid shutting in production from the existing wells. In addition, the existing line is not coated for burial. Shutting in wells has shown to have a significant negative impact upon individual well productivity. Total corridor requested is 100 ft, which includes the existing road co-located with the pipeline; however, corridor width is likely to be 80 ft (2.1 acres short-term, 0.05 acres long-term).
 - h. BBC intends on utilizing the existing road for staging and would string the pipeline on the surface, welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. BBC intends on connecting the pipeline together utilizing conventional welding technology.
 - i. Pipeline construction methods and practices would be planned and conducted by BBC with the objective of enhancing reclamation and fostering the re-establishment of the native plant community.
 - j. To limit erosion potential, backfill over pipeline trenches would be compacted so as not to extend above the original ground level after the fill has settled. Wheel or other methods of compacting backfill would be utilized as practicably feasible to reduce trench settling and water channeling.
 - k. All **permanent** above-ground structures would be painted a flat, non-reflective Olive Black to match the standard environmental colors. These structures would be painted the designated color at the time of installation or within 6 months of being located on site. Facilities that are required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
 - l. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 would be adhered to. Any changes to facilities proposed within this surface use plan would be depicted on the site security diagram submitted.
 - m. The site would require periodic maintenance to ensure that drainages are kept open and free of debris, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
5. Location and Type of Water Supply:
- a. Bill Barrett Corporation would use water consistent with approvals granted by the Utah State Engineer's Office under:
 - Application Number 90-1863, expires June 6, 2011
 - Application Number 98-860, expires September 30, 2010
 - Application Number 90-4, expires December 31, 2014
 - Application Number 90-1861, expires May 11, 2011
 - b. Water use for this location would most likely be diverted from Nine Mile Creek, the S¼ of Section 8, T12S-R16E or from a water well located in the N¼ of State Section 32-T12S-R16E. For either of these sources, bobtail trucks would haul the water, traveling Cottonwood Canyon dugway to Peter's Point road.
 - c. Water use would vary in accordance with the formations to be drilled but would average approximately 1 acre-foot (7,758 barrels) during drilling operations and 1 acre-foot (7,758 barrels) during completion operations.
6. Source of Construction Material:
- a. The use of materials would conform to 43 CFR 3610.2-3.
 - b. No construction materials would be taken out of the Peter's Point Unit.

- c. If any additional gravel is required, it would be obtained from SITLA materials permits, federal BBC locations within the Peter's Point unit or from private sources.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.

Closed Loop Drilling System

- b. BBC intends to employ a closed loop drilling system in which drilling fluids and cuttings would be thoroughly processed such that the separated cuttings are relatively dry. The cuttings would be stored on location in either secured piles or in a 350 ft x 55 ft cuttings trench (indicated as reserve pit on Figure 1 located outboard of the location along the northeast side of the pad).
- c. The cuttings trench would not be lined. Three sides of the trench would be fenced before drilling starts and the fourth side would be fenced at the time drilling is completed on the last well on the pad and shall remain until cuttings trench has been reclaimed.
- d. Upon completion of drilling, the cuttings would be tested and further processed as necessary to meet standards for burial on site or other BLM approved uses such as a media for road surfacing or growing media for reclamation.

Conventional or Semi-Closed Loop Drilling System

- e. In the event closed loop drilling is not employed, a conventional or semi-closed loop system would be used where a small amount of fluid is retained in the cuttings and the cuttings are placed in the reserve pit. The reserve pit would also store water to make up losses and store any excess drilling fluids. Reserve pits would be constructed with an impermeable liner so as to prevent releases. The pit liner would overlap the pit walls and be anchored with soil and/or rocks to hold it in place. No trash, scrap pipe, etc. that could puncture the liner would be disposed of in the pit and a minimum of 2 ft of freeboard would be maintained in the pit at all times. Reserve pits would be constructed and maintained according to BLM or UDOGM requirements as appropriate.
- f. Three sides of the reserve pit would be fenced before drilling starts and the fourth side would be fenced at the time drilling is completed on the last well on the pad and shall remain until the pit is dry.
- g. Any hydrocarbons floating on the surface of the reserve pit would be removed as soon as possible after drilling and completion operations are finished. In some cases, the reserve pit may be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

Completion Pit

- h. Where closed loop drilling is employed, the cuttings trench disturbed area would typically also be used to store water for completion activities. The completion pit would be constructed with an impermeable liner to prevent releases and would be fenced and constructed and maintained according to BLM or UDOGM requirements.

Other

- i. Produced fluids from the wells other than water would be decanted into steel test tanks until such time as construction of production facilities is completed. Produced water may be used in further drilling and completion activities, evaporated in the pit or would be hauled to a state approved disposal facility.
- j. After initial clean-up and based on volumes, BBC would install a tank (maximum size 400 barrel capacity) to contain produced waste water. After first production, produced wastewater would be

confined to tanks within the CTB for a period not to exceed ninety (90) days. Thereafter, produced water would be used in further drilling and completion activities or hauled to a State approved disposal facility.

- k. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.
- l. Any spills of oil, condensate, produced or frac water, drilling fluids, or other potentially deleterious substances would be recovered and either returned to its origin or disposed of at an approved disposal site, most likely in Duchesne, Utah.
- m. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, BBC could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO₂ gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.
- n. Portable toilets and trash containers would be located onsite during drilling and completion operations. A commercial supplier would install and maintain portable toilets and equipment and would be responsible for removing sanitary waste. Sanitary waste facilities (i.e. toilet holding tanks) would be regularly pumped and their contents disposed of at approved sewage disposal facilities in Carbon, Duchesne, and/or Uintah Counties, in accordance with applicable rules and regulations regarding sewage treatment and disposal. Accumulated trash and nonflammable waste materials would be hauled to an approved landfill once a week or as often as necessary. All debris and waste materials not contained in the trash containers would be cleaned up, removed from the construction ROW, well pad, or worker housing location, and disposed of at an approved landfill. Trash would be cleaned up everyday.
- o. Sanitary waste equipment and trash bins would be removed from the WTP Project Area upon completion of access road or pipeline construction; following drilling and completion operations at an individual well pad; when worker housing is no longer needed; or as required.
- p. A flare pit may be constructed a minimum of 110' from the wellhead(s) and may be used during completion work. In the event a flare pit proves to be unworkable, a temporary flare stack or open top tank would be installed. BBC would flow back as much fluid and gas as possible into pressurized vessels, separating the fluids from the gas. In some instances, due to the completion fluids utilized within the West Tavaputs Project area, it is not feasible to direct the flow stream from the wellbore through pressurized vessels. In such instances BBC proposes to direct the flow to the open top tanks until flow through the pressurized vessels is possible. At which point the fluid would either be returned to the reserve pit or placed into a tank(s). The gas would be directed to the flare pit, flare stack (each with a constant source of ignition), or may be directed into the sales pipeline.
- q. Flare lines would be directed so as to avoid damage to surrounding vegetation, adjacent rock faces, or other resources, and as required by regulations. Flare lines would be in place on all well locations. In the event it becomes necessary to flare a well, a deflector and/or directional orifice would also be used to safeguard both personnel and adjacent natural rock faces.

8. Ancillary Facilities:
 - a. Garbage containers and portable toilets are proposed in this application.
 - b. BLM approved and permitted storage yards for tubulars and other equipment and temporary housing areas would be utilized.
 - c. On well pads where active drilling and completion is occurring, temporary housing would be provided on location for the well pad supervisor, geologist, tool pusher, and others that are required to be on location at all times. Active drilling locations could include up to five single wide mobile homes or fifth wheel campers/trailers.

9. Well Site Layout:
 - a. Each well would be properly identified in accordance with 43 CFR 3162.6
 - b. The pad has been staked at its maximum size of 404 ft x 295ft with a 350 ft x 55 ft (7.1 acres short-term, 2.9 acres long-term) cuttings trench/reserve pit/completion pit outboard of the pad. The location layout and cross section diagrams are enclosed.
 - c. Within the approved well pad location, a crawler tractor would strip whatever topsoil is present and stockpile it along the edge of the well pad for use during reclamation. Vegetation would be distributed along the sides of the well pad.
 - d. Proposed wellheads and christmas trees would be contained below location grade in pre-cast concrete trenches.
 - e. The cuttings trench or reserve pit would be fenced on three sides during drilling and on the fourth side immediately after the removal of the drilling rig. In the event closed loop drilling is employed, the cuttings trench would be removed or stockpiled on one edge of the trench and the area would be used for a completion pit during completion operations.
 - f. Fill from pit excavation would be stockpiled along the edge of the pit and the adjacent edge of the well pad.
 - g. Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings would be employed by BBC as necessary and appropriate to minimize erosion and surface runoff during well pad construction and operation. Cut and fill slopes would be constructed such that stability would be maintained for the life of the activity.
 - h. Construction of the well pad would take from 1 to 3 weeks depending on the features at the particular site.
 - i. Dust suppression may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:
Interim Reclamation (see Site Plan)
 - a. Portions of the disturbed area within a construction ROW or portions of well pads not needed for production would be reclaimed according to specifications of the BLM as appropriate.
 - b. Prior to interim reclamation activities, all solid wastes and refuse would be removed and placed at approved landfills. The portions of the well pad or access and pipeline corridor not needed for production would be re-contoured to promote proper drainage, salvaged topsoil would be replaced, and side slopes would be ripped and disked on the contour. Following site preparation, reseeding would be completed during either the spring or fall planting season, when weather conditions are

most favorable. Seed mixtures for reclaimed areas would be site-specific and would require approval by the BLM. BBC would apply and meet BLM's Green River District Reclamation Standards, where practicable.

- c. The operator would control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- d. Following interim reclamation, access roads (including roads co-located with pipeline) would be reduced to approximately 30 feet of disturbance. Roads leading to well sites that would not have surface production equipment would be designed and reclaimed in a way that minimizes impacts to the visual character of the host lands.
- e. Weather permitting, earthwork for interim reclamation would be completed within 6 months of completion of the final well on the pad or plugging and would continue until satisfactory revegetation cover is established. Inter-seeding (i.e. seeding into existing vegetation), secondary seeding, or staggered seeding may be used to accomplish revegetation objectives. During rehabilitation of areas in important wildlife habitat, provisions would be made for the establishment of native browse and forb species. Follow-up seeding or corrective erosion control measures would occur on areas where initial reclamation efforts are unsuccessful, as determined by the BLM or the appropriate surface management agency.

Dry Hole/Final Reclamation

- f. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc. would be expediently reclaimed and reseeded in accordance with the reclamation plan and any pertinent site-specific COAs.
- g. When a well is to be plugged and abandoned, BBC would submit a Notice of Intent to Abandon (NOA) to the BLM or UDOGM as appropriate. The BLM or UDOGM would then attach the appropriate surface rehabilitation COAs for the well pad, and as appropriate, for the associated access road, pipeline, and ancillary facilities. During plugging and abandonment, all structures and equipment would be removed from the well pad. Backfilling, leveling, and re-contouring would then be performed according to the BLM or UDOGM order.
- h. Any mulch used by BBC would be weed-free and free from mold, fungi, or noxious weeds. Mulch may include native hay, small grain straw, wood fiber, live mulch, cotton, jute, synthetic netting or rock.
- i. BBC would reshape disturbed channel beds to their approximate original configuration.
- j. Reclamation of abandoned roads may include re-shaping, re-contouring, re-surfacing with topsoil, installation of water bars, and seeding on the contours. Road beds, well pads, and other compacted areas would be ripped to a depth of approximately 1 foot on 1.5 foot centers to reduce compaction prior to spreading the topsoil across the disturbed area. Stripped vegetation would be spread over the disturbance area for nutrient recycling, where practical. Additional erosion control measures (e.g. fiber matting) and road barriers to discourage travel may be constructed if appropriate. Graveled roads, well pads, and other sites would be stripped of usable gravel prior to ripping as deemed necessary. Culverts, cattleguards, and signs would be removed as roads are abandoned.

11. Surface and Mineral Ownership:

- a. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.
- b. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.

12. Other Information:

- a. Montgomery Archaeological Consultants conducted cultural resource inventories under MOAC 06-176 dated April 28, 2006, MOAC 09-189 dated November 29, 2009 and MOAC 10-078 dated May 28, 2010.
- b. BBC would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources.
- c. Project personnel and contractors would be educated on and subject to the following requirements:
 - No dogs within the WTP Project Area;
 - No firearms within the WTP Project Area;
 - No littering within the WTP Project Area;
 - Smoking within the WTP Project Area would only be allowed in off-operator active locations or in specifically designated smoking areas. All cigarette butts would be placed in appropriate containers and not thrown on the ground or out windows of vehicles; personnel and contractors would abide by all fire restriction orders;
 - Campfires or uncontained fires of any kind would be prohibited within the WTP Project Area;
 - Portable generators used in the WTP Project Area would have spark arrestors.
- d. All proposed disturbances are within the Peter's Point unit: well pad, access and pipeline would occur on lease UTU-0681.

OPERATOR CERTIFICATION

Certification:

I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

Executed this 14th day of July 2010
Name: Tracey Fallang
Position Title: Regulatory Analyst
Address: 1099 18th Street, Suite 2300, Denver, CO 80202
Telephone: 303-312-8134
Field Representative Brandon Murdoch
Address: 1820 W. Hwy 40, Roosevelt, UT 84066
Telephone: 435-724-5252
E-mail: bmurdoch@billbarrettcorp.com

Tracey Fallang
Tracey Fallang, Regulatory Analyst

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

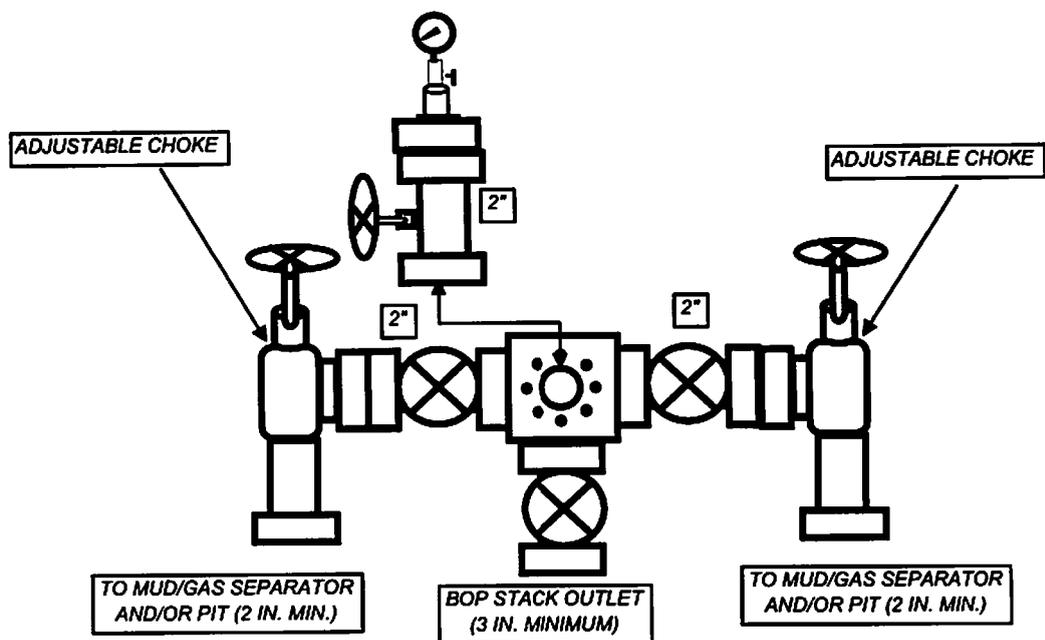
F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

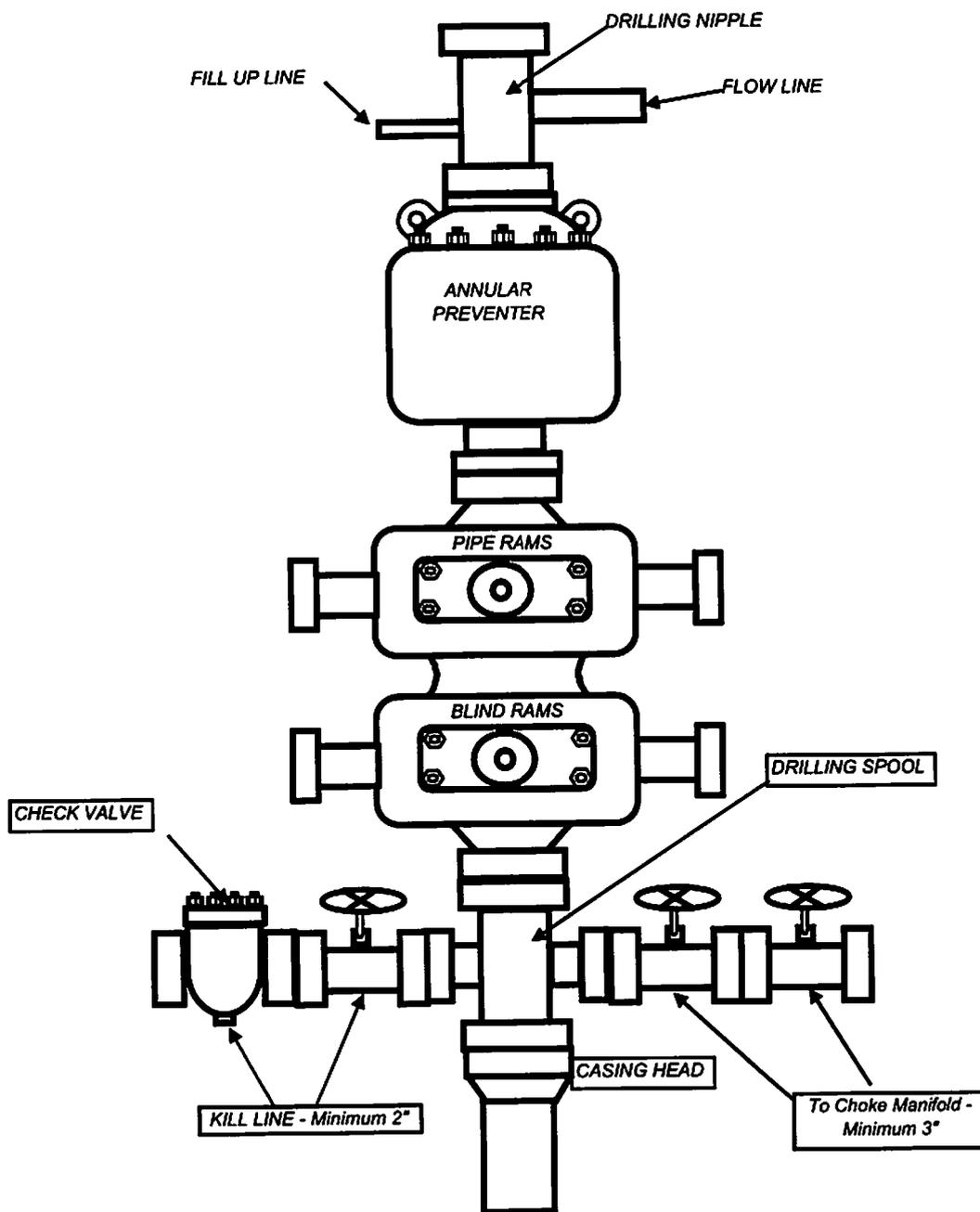
BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER





July 14, 2010

Ms. Diana Mason
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Peters Point Unit Federal #15-36D-12-16
SHL: SESW, 840' FSL & 2268' FWL, Sec. 36-T12S-R16E
BHL: SWSE, 763' FSL & 2019' FEL, Sec. 36-T12S-R16E
Carbon County, Utah

Dear Ms. Mason:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Peters Point Unit Area;
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8129.

Sincerely,

A handwritten signature in blue ink that reads 'Vicki Wambolt by TLF'. The signature is written in a cursive, slightly slanted style.

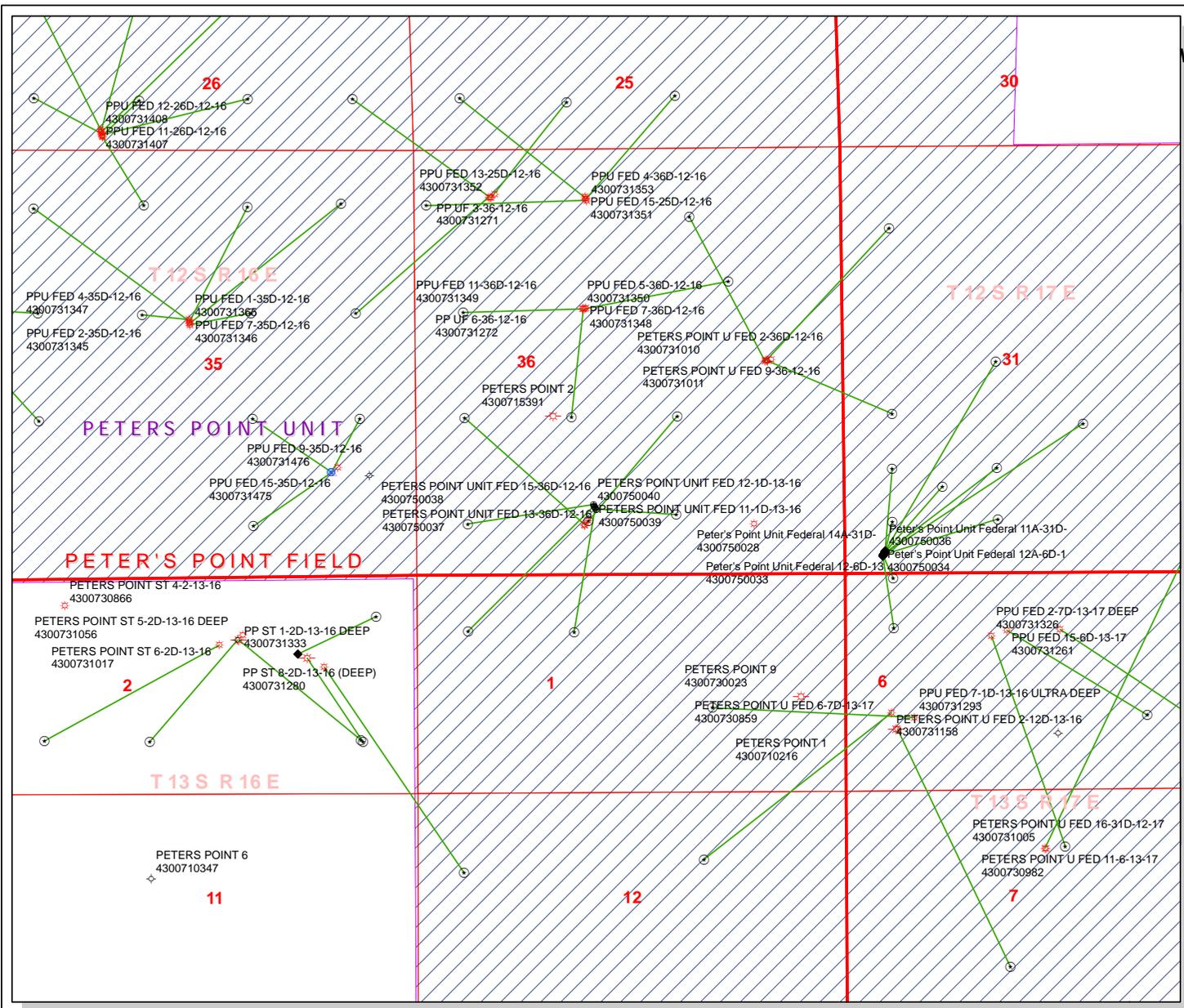
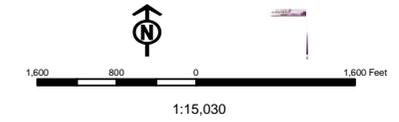
Vicki L. Wambolt
Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303 293 9100
F 303 291 0420

API Number: 4300750038
Well Name: PETERS POINT UNIT FED 15-36D-12-16
Township 12.0 S Range 16.0 E Section 36
Meridian: SLBM
Operator: BILL BARRETT CORP

Map Prepared:
 Map Produced by Diana Mason

| Units | Wells Query |
|---|--|
| <ul style="list-style-type: none"> ACTIVE EXPLORATORY GAS STORAGE NF PP OIL NF SECONDARY PI OIL PP GAS PP GEOTHERM PP OIL SECONDARY TERMINATED | <ul style="list-style-type: none"> -call other values- Status APD - Approved Permit DRL - Spudded (Drilling Commenced) GIW - Gas Injection GS - Gas Storage LA - Location Abandoned LOC - New Location OPS - Operation Suspended PA - Plugged Abandoned PGW - Producing Gas Well POW - Producing Oil Well RET - Returned APD SGW - Shut-in Gas Well SOW - Shut-in Oil Well TA - Temp. Abandoned TW - Test Well WDW - Water Disposal WIW - Water Injection Well WSW - Water Supply Well |
| <ul style="list-style-type: none"> Sections Township | |



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 7/14/2010

API NO. ASSIGNED: 43007500380000

WELL NAME: Peter's Point Unit Federal 15-36D-12-16

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303 293-9100

CONTACT: Elaine Winick

PROPOSED LOCATION: SESW 36 120S 160E

Permit Tech Review:

SURFACE: 0840 FSL 2268 FWL

Engineering Review:

BOTTOM: 0763 FSL 2019 FEL

Geology Review:

COUNTY: CARBON

LATITUDE: 39.72535

LONGITUDE: -110.07329

UTM SURF EASTINGS: 579422.00

NORTHINGS: 4397476.00

FIELD NAME: PETER'S POINT

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0681

PROPOSED PRODUCING FORMATION(S): MESA VERDE

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- PLAT**
- Bond:** FEDERAL - WYB000040
- Potash**
- Oil Shale 190-5**
- Oil Shale 190-3**
- Oil Shale 190-13**
- Water Permit:** Nine Mile Creek
- RDCC Review:**
- Fee Surface Agreement**
- Intent to Commingle**

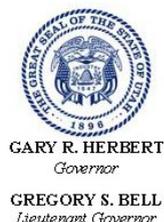
Commingle Approved

LOCATION AND SITING:

- R649-2-3.**
 - Unit:** PETERS POINT
 - R649-3-2. General**
 - R649-3-3. Exception**
 - Drilling Unit**
 - Board Cause No:** Cause 157-03
 - Effective Date:** 5/29/2001
 - Siting:** 460' From Exterior Unit Boundary
 - R649-3-11. Directional Drill**
-

Comments: Presite Completed
APD IS IN UPOD:

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Peter's Point Unit Federal 15-36D-12-16
API Well Number: 43007500380000
Lease Number: UTU0681
Surface Owner: FEDERAL
Approval Date: 7/22/2010

Issued to:

BILL BARRETT CORP, 1099 18th Street Ste 2300, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 157-03. The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "B. Baggett", is written over a faint, illegible stamp or background.

Acting Associate Director, Oil & Gas

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0681 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: PETERS POINT UNIT FED 15-36D-12-16 |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | 9. API NUMBER: 43007500380000 |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | PHONE NUMBER: 303 312-8164 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0840 FSL 2268 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 12.0S Range: 16.0E Meridian: S | 9. FIELD and POOL or WILDCAT: PETERS POINT COUNTY: CARBON STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|--|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/3/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two or More Pools, BBC is submitting this sundry to request commingling approval for the Wasatch and Mesaverde formations. Gas composition is similar across all formations. The pressure profile across the formations is similar and BBC does not anticipate any cross flow. Production is considered to be from one pool. In the event that allocation by zone or interval is required, BBC would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval. A letter and affidavit of notice is attached. As per Marvin Hendrickson with the Price BLM, federal authority of this action is not necessary.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: September 21, 2010
 by: *Derek Quist*

| | | |
|--|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Tracey Fallang | PHONE NUMBER 303 312-8134 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 8/26/2010 | |



August 5, 2010

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, UT 84116

Attention: Dustin Doucet

RE: Sundry Notices
Peters Point Unit
Section 31 T12S R16E
Section 1 T13S R16E
Carbon Co., UT

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde Formations in the Peters Point Unit Federal 13-36D-12-16, 12-1D-13-16, 11-1D-13-16 & 15-36D-12-16 wells. As required by the Utah OGM regulations R649-3-22, BBC has enclosed copies of the completed Sundry Notices.

Should you require additional information in this regard, please feel free to contact me at 303-312-8513.

BILL BARRETT CORPORATION

A handwritten signature in blue ink that reads 'Vicki L. Wambolt'.

Vicki L. Wambolt
Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
O 303.293.9100
F 303.291.0420

RECEIVED August 26, 2010



AFFIDAVIT OF NOTICE

My name is Vicki L. Wambolt and I am a Landman with Bill Barrett Corporation (BBC). BBC has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde Formations in the Peters Point Unit Federal 13-36D-12-16, 12-1D-13-16, 11-1D-13-16 & 15-36D-12-16 wells drilled from the 36-3 pad located in the SESW of Section 36, Township 12 South, Range 16 East. In compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notices, by certified mail, to the owners as listed below of all contiguous oil and gas leases or drilling units overlying the pool.

State of Utah
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102

Bureau of Land Management
Price Field Office
125 South 600 West
Price, UT 84501

Date: August 5, 2010

Affiant



Vicki L. Wambolt

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
O 303.293.9100
F 303.291.0420

RECEIVED August 26, 2010



Bill Barrett Corporation

August 5, 2010

Bureau of Land Management
Price Field Office
125 South 600 West
Price, UT 84501

Certified Mail 7008 2810 0002 3823 8828

Attention: Marvin Hendricks

RE: Sundry Notices
Peters Point Unit
Section 31 T12S R16E
Section 1 T13S R16E
Carbon Co., UT

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde Formations in the Peters Point Unit Federal 13-36D-12-16, 12-1D-13-16, 11-1D-13-16 & 15-36D-12-16 wells. As required by the Utah OGM regulations R649-3-22, BBC has enclosed copies of the completed Sundry Notices.

Should you require additional information in this regard, please feel free to contact me at 303-312-8513.

BILL BARRETT CORPORATION

Vicki L. Wambolt
Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
O 303 293 9100
F 303 291 0420

RECEIVED August 26, 2010



Bill Barrett Corporation

August 5, 2010

State of Utah
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102

Certified Mail 7008 2810 0002 3823 8835

Attention: LaVonne Garrison

RE: Sundry Notices
Peters Point Unit
Section 31 T12S R16E
Section 1 T13S R16E
Carbon Co., UT

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde Formations in the Peters Point Unit Federal 13-36D-12-16, 12-1D-13-16, 11-1D-13-16 & 15-36D-12-16 wells. As required by the Utah OGM regulations R649-3-22, BBC has enclosed copies of the completed Sundry Notices.

Should you require additional information in this regard, please feel free to contact me at 303-312-8513.

BILL BARRETT CORPORATION

Vicki L. Wambolt
Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
O 303 293 9100
F 303 291 0420

RECEIVED August 26, 2010

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0681 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: PETERS POINT U FED 15-36D-12-16 |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | 9. API NUMBER: 43007500380000 |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | PHONE NUMBER: 303 312-8164 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0840 FSL 2268 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 12.0S Range: 16.0E Meridian: S | 9. FIELD and POOL or WILDCAT: PETERS POINT COUNTY: CARBON STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/15/2010 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: <input type="text" value="well test procedures"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to further clarify testing procedures discussed and verbally approved by the BLM as well as final equipment installations. Please see attached document for details specific to the Peters Point 36-3 Pad and contact Brady Riley at 303-312-8115 with any questions.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 12/14/2010
By: *Brady Riley*

| | | |
|---|-------------------------------------|--------------------------------|
| NAME (PLEASE PRINT) Brady Riley | PHONE NUMBER 303 312-8115 | TITLE Permit Analyst |
| SIGNATURE N/A | DATE 12/10/2010 | |

Peter's Point 36-3 Pad

This sundry is being submitted to further clarify testing procedures discussed and verbally approved by the BLM as well as final equipment installations.

General Well Testing

Initial testing of wells would occur within 15 days of first sales and would be a 1-3 day test to get a baseline for allocation. After the initial test is performed, testing would occur within 90 days thereafter, testing each well for approximately 3 days and rotating through the wells without any downtime between tests.

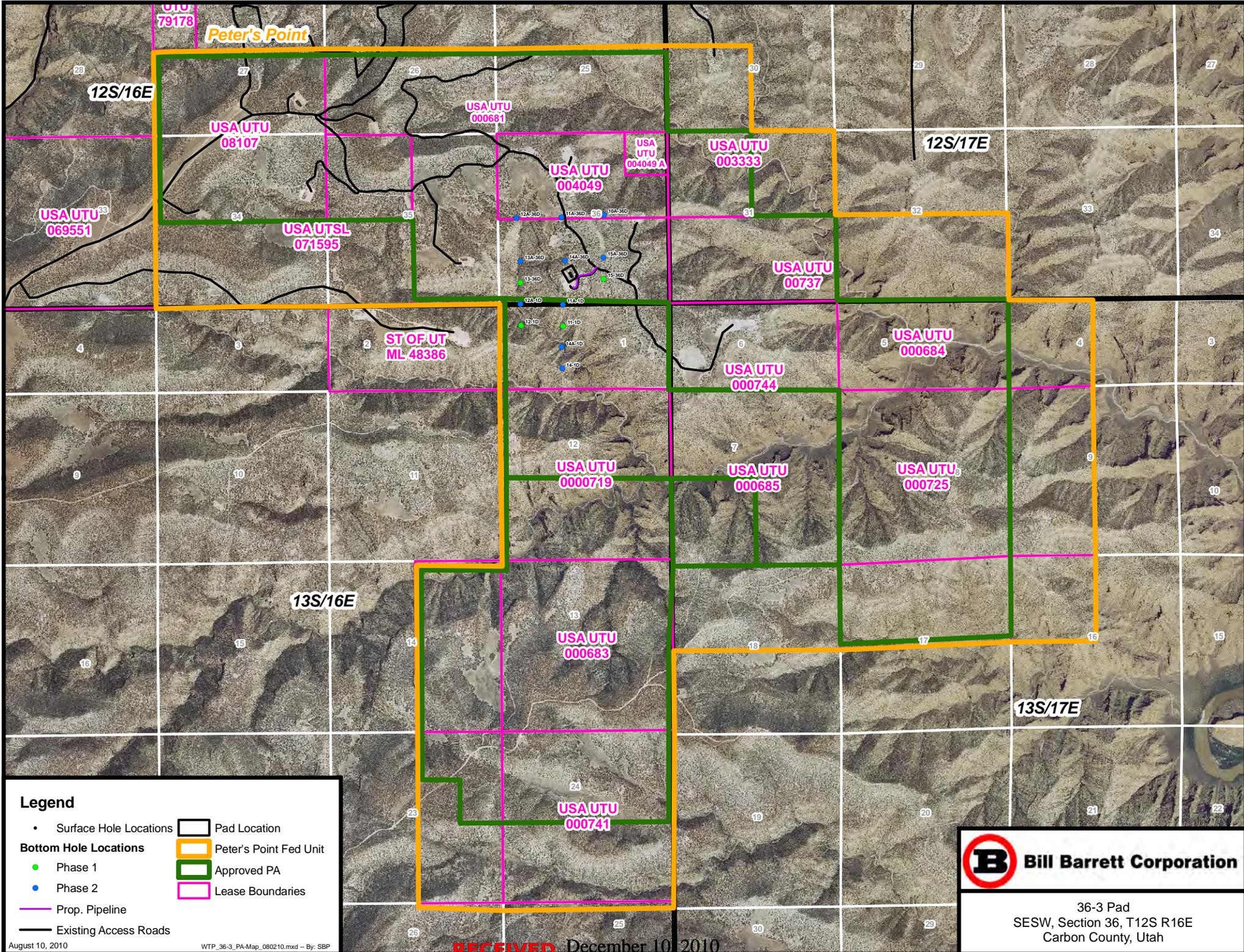
As both Prickly Pear and Peter's Point have participating areas (PA) and wells drilled from each pad could include both PA and non-PA wells, specific procedures are implemented for these situations. PA and non-PA will always be measured separately and production would not be combined together within the same tanks. All wells drilled are within units. These procedures are as follows:

- 1) Isolate the PA test tank(s);
- 2) Transfer any remaining liquids from the test tank(s) to the PA production tank(s);
- 3) Strap the starting fluid levels in the test tank(s);
- 4) Note date and time of beginning test, document and record in eVIN;
- 5) Flow test well into test tank(s) for pre-determined period, not to be less than a 24 hour period;
- 6) Isolate the test tank(s), divert the test well's production to the in PA production tank(s);
- 7) Strap the ending fluid levels in the test tank(s);
- 8) Record and document the length of test time, amount of oil produced, amount of water produced and amount of gas produced (through wellhead meter) for the test period into eVIN;
- 9) Procedures for non-PA would be same steps as 1-8.

Details specific to the Peter's Point 36-3 Pad are as follows:

| Well Name | API | Drill Phase ¹ | Lease | PA Boundary | Facilities |
|------------------------|-------------------|--------------------------|-------|-------------|---|
| Peter's Point Unit Fed | | | UTU- | | |
| 10A-36D-12-16 | not yet permitted | 2 | 0681 | In | 1) All wells proposed are within the PA and would be combined in tanks onsite with production from the existing 3 wells on the pad. No liquids transfer lines or CTBs associated with this pad. 2) One 8 inch surface gas line to the main tie-in was laid (adjacent to the existing line). 3) Up to 7 400-bbl tanks would be located onsite. |
| 12A-36D-12-16 | not yet permitted | 2 | 0681 | In | |
| 14A-1D-13-16 | not yet permitted | 2 | 0681 | In | |
| 14-1D-13-16 | not yet permitted | 2 | 0681 | In | |
| 15-36D-12-16 | 4300750038 | 1 | 0681 | In | |
| 15A-36D-12-16 | not yet permitted | 2 | 0681 | In | |
| 11-1D-13-16 | 4300750039 | 1 | 0681 | In | |
| 11A-1D-13-16 | not yet permitted | 2 | 0681 | In | |
| 11A-36D-12-16 | not yet permitted | 2 | 0681 | In | |
| 12-1D-13-16 | 4300750040 | 1 | 0681 | In | |
| 12A-1D-13-16 | not yet permitted | 2 | 0681 | In | |
| 13-36D-12-16 | 4300750037 | 1 | 0681 | In | |
| 13A-36D-12-16 | not yet permitted | 2 | 0681 | In | |
| 14A-36D-12-16 | not yet permitted | 2 | 0681 | In | |

¹Drill Phase 2 indicates that well(s) not initially planned to be drilled during the first phase of drilling on the pad.



Legend

- Surface Hole Locations
- Bottom Hole Locations
 - Phase 1
 - Phase 2
- Prop. Pipeline
- Existing Access Roads
- Pad Location
- ▭ Peter's Point Fed Unit
- ▭ Approved PA
- ▭ Lease Boundaries

August 10, 2010 WTP_36-3_PA-Map_080210.mxd -- By: SBP



36-3 Pad
 SESW, Section 36, T12S R16E
 Carbon County, Utah

RECEIVED December 10, 2010

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORPORATION

Well Name: PETERS POINT U FED 15-36D-12-16

Api No: 43-007-50038 Lease Type FEDERAL

Section 36 Township 12S Range 16E County CARBON

Drilling Contractor TRIPLE A DRILLING RIG #

SPUDDED:

Date 12/18/2010

Time

How DRY

Drilling will Commence:

Reported by BRADY RILEY

Telephone # (303) 312-8115

Date 12/22/2010 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8115

Well 1

Fed

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|---|---|-------------------|-----|------------|-----|----------------------------------|
| 4300750038 | Peter's Point U F 15-36D-12-16 | SESW | 36 | 12S | 16E | Carbon |
| Action Code | Current Entity Number | New Entity Number | | Spud Date | | Entity Assignment Effective Date |
| AB | 99999 | 2470 | | 12/19/2010 | | 1/6/2011 |
| Comments: Spudding Operation was conducted by Triple A Drilling @ 3:00 am. WSMVD BAL = SWSE | | | | | | |

Well 2

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----|-----------|-----|----------------------------------|
| | | | | | | |
| Action Code | Current Entity Number | New Entity Number | | Spud Date | | Entity Assignment Effective Date |
| | | | | | | |
| Comments: | | | | | | |

Well 3

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----|-----------|-----|----------------------------------|
| | | | | | | |
| Action Code | Current Entity Number | New Entity Number | | Spud Date | | Entity Assignment Effective Date |
| | | | | | | |
| Comments: | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Brady Riley

Name (Please Print)
Brady Riley

Signature
Permit Analyst

12/30/2010

Title

Date

RECEIVED
JAN 03 2011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|--|--|--|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU0681 |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator BILL BARRETT CORPORATION Contact: TRACEY FALLANG E-Mail: tfallang@billbarretcorp.com | | 7. If Unit or CA Agreement, Name and No. UTU63014D |
| 3a. Address 1099 18TH STREET, SUITE 2300 DENVER, CO 80202 | | 8. Lease Name and Well No. PETERS POINT UNIT FEDERAL 15-36D-12-16 |
| 3b. Phone No. (include area code) Ph: 303.312.8134 | | 9. API Well No. 43-007-50038 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 840FSL 2268FWL At proposed prod. zone SWSE 763FSL 2019FEL | | 10. Field and Pool, or Exploratory PETERS POINT |
| 14. Distance in miles and direction from nearest town or post office* 53 MILES FROM MYTON, UT | | 11. Sec., T., R., M., or Blk. and Survey or Area Sec 36 T12S R16E Mer SLB SME: BLM |
| 15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1896' LEASE, 3300' UNIT | 16. No. of Acres in Lease 1598.62 | 12. County or Parish CARBON |
| 18. Distance from proposed location to nearest well, drilling, completed, applied-for, on this lease, ft. 860' | 19. Proposed Depth 7400 MD 7200 TVD | 13. State UT |
| 21. Elevations (Show whether DF, KB, RT, GL, etc.) 6770 GL | 22. Approximate date work will start 09/01/2010 | 17. Spacing Unit dedicated to this well 40.00 |
| | | 20. BLM/BIA Bond No. on file WYB000040 |
| | | 23. Estimated duration 40 DAYS (D&C) |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

| | | |
|--|---|--------------------|
| 25. Signature (Electronic Submission) | Name (Printed/Typed) TRACEY FALLANG Ph: 303.312.8134 | Date 07/14/2010 |
| Title REGULATORY ANALYST | | |

| | | |
|-------------------------------|---------------------------------------|--------------------|
| Approved by (Signature) | Name (Printed/Typed) TRACY KENICKA | Date 12/21/2010 |
| Title ACTING FIELD MANAGER | Office PRICE FIELD OFFICE | |

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #89560 verified by the BLM Well Information System
For BILL BARRETT CORPORATION, sent to the Moab
Committed to AFMSS for processing by ANITA JONES on 07/19/2010 (10AIJ0233AE)

RECEIVED

JAN 24 2011

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

** BLM REVISED **



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
PRICE FIELD OFFICE



125 SOUTH 600 WEST PRICE, UT 84501 (435) 636-3600

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Bill Barrett Corporation Surface Location: SESW-Sec 36-T12S-R16E
Well No: Peters Point Unit Federal 15-36D-12-16 Lease No: UTU-0681
API No: 43-007-50038 Agreement: UTU-63014D

OFFICE NUMBER: (435) 636-3600

OFFICE FAX NUMBER: (435) 636-3657

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

| | |
|---|---|
| Location Construction (Notify NRS) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion (Notify NRS) | - Prior to moving on the drilling rig. |
| Spud Notice (Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Petroleum Eng. Technician) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests (Notify Petroleum Eng. Technician) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify Petroleum Engineer) | - Within Five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

UDOGM

**DRILLING PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DRILLING & PRODUCTION COAs

- While drilling the surface hole with air, a float valve shall be run above the bit, per Onshore Order #2 Part III.E Special Drilling Operations.
- Bill Barrett Corporation (BBC) proposed the possibility of using several different grades of production casing (including N-80, I-80, I-100 and P-110). Per subsequent conversations with BBC, BBC stated only P-110 grade production casing will be used for this well. Therefore, use of N-80, I-80 and I-100 casing is not approved for use in this well, however the use of any of these grades may be requested in the future by sundry notice.
- A cement bond log (CBL) shall be run to determine the top of cement behind the production casing, and a field copy sent to the Price Field Office.
- A complete set of angular deviation and directional surveys for this directional well will be submitted to the Price Field Office petroleum engineer within 30 days of completing the well.
- A copy of the approved Application for Permit to Drill (APD) for this well shall be on location at all times once drilling operations have commenced.

VARIANCES GRANTED

- BBC's request for variance to not use de-duster equipment (Onshore Order #2 Part III.E Special Drilling Operations) is granted, unless the air/mist system is not used.
- BBC's request for variance to use an electronic flow meter for gas measurement (Onshore Order #5 Measurement of Gas) is granted as long as it meets or exceeds the requirements of Utah NTL 2007-1 regarding the use of Electronic Flow Computers.
- BBC's request for variance from Onshore Order #5 Part III.C.3 Gas Measurement by Orifice Meter to use a flow conditioner on this well instead of straightening vanes is approved with the following conditions:
 1. Flow conditioners must be installed in accordance with the manufacturer's specifications.
 2. The make, model, and location of flow conditioner must be clearly identified and available to BLM on-site at all times.
 3. This is a provisional approval that is subject to change pending final review and analysis by BLM. If BLM determines that this flow conditioner cannot meet or exceed the minimum standards required by Onshore Order #5, you will be required to retrofit the installation to comply with BLM requirements, or replace the installation with one that complies with AGA Report Number 3, 1985. The time frame for compliance will be specified by the Price Field Office.

STANDARD OPERATING REQUIREMENTS

- The requirements included in Onshore Order #2 Drilling Operations shall be followed.
- The Price Field Office petroleum engineer will be notified 24 hours verbally prior to spudding the well.
- Notify the Price Field Office petroleum engineering technician at least 24 hours in advance of casing cementing operations, BOPE tests and casing pressure or mud weight equivalency tests.
- Should H₂S be encountered in concentrations greater than 100 ppm, the requirements of Onshore Order #6 Hydrogen Sulfide Operations shall be followed.
- Any deviation from the permitted APD's proposed drilling program shall have prior approval from the petroleum engineer. Changes may be requested verbally (to be followed by a written sundry sent to this office), or submitted by written sundry if time warrants.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed. The closing unit controls shall remain unobstructed and readily accessible at all times, and choke manifolds shall be located outside of the rig substructure.
- BOP testing shall be conducted within 24 hours of drilling out from under the surface casing, and weekly thereafter as specified in Onshore Order #2.
- All BOPE components shall be inspected daily, and the inspections recorded in the daily drilling report. Components shall be operated and tested, as required by Onshore Order #2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder, and not by the rig pumps. Test results shall be reported in the driller's log.
- All casing strings below the conductor pipe shall be pressure tested to .22 psi/foot or 1500 psi (whichever is greater), but not to exceed 70% of the internal yield pressure.
- No aggressive/fresh hard-banded drill pipe shall be used in the casing design. The proposed use of non-API standard casing must be approved in advance by the petroleum engineer.
- During drilling operations, daily drilling reports shall be submitted by sundry on a weekly basis to the Price Field Office. Within 30 days of finishing drilling and completion operations, a chronological daily operations history shall be submitted by sundry to this office.
- A copy of all logs run on this well shall be submitted digitally (in PDF or TIFF format) to the Price Field Office.
- The venting or flaring of gas while initially testing the well shall be done in accordance with the requirements specified in Notice to Lessees #4A, and shall not exceed a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. Additional time needed to vent or flare gas during production operations requires prior approval from the Price Field Office.
- Should this well be successfully completed as a producing well, the Price Field Office must be notified within 5 business days following the date the well has first sales.

STANDARD OPERATING REQUIREMENTS (cont.)

- Proposed production operations that involve: 1) the commingling of production from wells located on-lease or off-lease, 2) off-lease measurement, or 3) off-lease storage shall have prior written approval from the Price Field Office.
- Operators shall meet the requirements listed in Onshore Order #4 Measurement of Oil and Onshore Order #5 Measurement of Gas. New oil and gas meters shall be calibrated prior to initial product sales. The operator (or its contractors) is responsible for providing the date and time of the initial meter calibration (and all future meter proving schedules) to the petroleum engineering technician. Copies of all meter calibration reports that are performed shall be submitted to the Price Field Office.
- In accordance with 43 CFR 3162.4-3, this well's production data shall be reported on the "Monthly Report of Operations" starting with the month in which operations commence and continue each month until the well is plugged and abandoned.
- The operator is responsible for submitting the information required in 43 CFR 3162.4-1 Well Records and Reports, including BLM Form 3160-4, Well Completion and Recompletion Report and Log which must be submitted to the Price Field Office within 30 days of completing the well.
- Onshore Order #7 authorizes the disposal of water produced from this well in the reserve pit for a period of 90 days after the date of initial production. A permanent disposal method must be submitted and approved by this office, and in operation prior to the end of this 90-day period.
- The requirements of Onshore Order #3 Site Security shall be implemented, and include (as applicable): 1) all lines entering and leaving hydrocarbon storage tanks shall be effectively sealed and seal records maintained, 2) no by-passes are allowed to be constructed around gas meters, 3) a site facility diagram shall be submitted to the Price Field Office within 60 days following construction of the facilities.
- Additional construction that is proposed, or the proposed alteration of existing facilities (including roads, gathering lines, batteries, etc.), which will result in the disturbance of new ground, requires prior approval of the Price Field Office natural resource specialist.
- This well and its associated facilities shall have identifying signs on location in accordance with 43 CFR 3162.6 requirements.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the Price Field Office natural resource specialist.
- The Price Field Office petroleum engineer shall be notified 24 hours in advance of the plugging of the well (unless the plugging is to take place immediately upon receipt of oral approval), so that a technician may have sufficient time to schedule and witness the plugging operations.
- If operations are to be suspended on a well for more than 30 days, prior approval of the Price Field Office shall be obtained, and notification also given before operations resume.

SURFACE USE CONDITIONS OF APPROVAL

Project Name: BBC Peter's Point Drilling Program One Multiple Well Location

Operator: Bill Barrett Corporation

List of Wells:

| Name | Number | Section | TWP/RNG |
|----------------------------|--------------|---------|---------|
| Peter's Point Unit Federal | 13-36D-12-16 | 36 | 12S/16E |
| Peter's Point Unit Federal | 12-1D-13-16 | | |
| Peter's Point Unit Federal | 11-1D-13-16 | | |
| Peter's Point Unit Federal | 15-36D-12-16 | | |

I To be followed as Conditions of Approval:

The following attachments from the Record of Decision West Tavaputs Plateau Natural Gas Full Field Development Plan:

| | |
|--------------|---|
| Attachment 2 | Conditions of Approval and Stipulations |
| Attachment 3 | Green River District Reclamation Guidelines |
| Attachment 4 | Programmatic Agreement |
| Attachment 5 | Special Protection Measures for Wildlife |
| Attachment 6 | Agency Wildlife Mitigation Plan |
| Attachment 7 | Long-Term Monitoring Plan for Water Resources |
| Attachment 8 | Mitigation Compliance and Monitoring Plan |

II Site Specific Conditions of Approval

1. A pre-construction field meeting may be conducted prior to beginning any dirt work approved under this APD. The operator shall contact the BLM Authorized Officer Don Stephens @ 435-636-3608 at least 48-hours prior to beginning operations so that the meeting can be scheduled. The operator is responsible for having all contractors present (dirt contractors, drilling contractor, pipeline contractor, project oversight personnel, etc.) including the overall field operations superintendent, and for providing all contractors copies of the approved APD(s), project map and BLM Conditions of Approval pertinent to the work that each will be doing.
2. A Paleontologist permitted by BLM will monitor construction activity during surface disturbing activities described in the APD. If paleontologic resources are uncovered during construction activities, the operator shall immediately suspend all operations that will further disturb such resources, and immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan. Contact the Price Field Office paleontological lead (Michael Leschin @ 435-636-3619) prior to start of surface disturbing activities.
3. The cuttings trench shall be lined.

4. The cuttings shall not be removed from the location without prior approval of the Authorized Officer.
5. The operator shall follow the attached Upper Colorado River Recovery Program guidance.
6. The operator shall on an annual basis report to the BLM the acre feet of water used for the project with a total for each type of source. This report shall contain the information found under monitoring on page 53 of attachment 9 (Biological Opinion) of the WTP ROD and shall be reported to BLM by September 15, of each year.
7. When water is pumped directly from Nine Mile Creek or perennial drainages, the following measures shall be applied to reduce or eliminate direct impacts to habitat for the Colorado River fish species. Where directed by the BLM, the operator will construct erosion control devices (e.g., riprap, bales, and heavy vegetation) at culvert outlets. All construction activities shall be performed to retain natural water flows.
8. Contact Don Stephens, Natural Resource Specialist, (435) 636-3608, Bureau of Land Management, Price Field Office, if there are any questions concerning these surface use COAs.

III Standard Conditions of Approval

A. General

1. If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO).

B. Construction

1. Remove all available topsoil from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.). Clearly segregate topsoil from excess spoil material.
2. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.
3. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.

C. Operations/Maintenance

1. In accordance with OSHA requirements, a file will be maintained onsite containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.

D. Dry Hole/Reclamation

1. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice.
2. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
3. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
4. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.

E. Producing Well

1. An interim reclamation plan shall be submitted to BLM within 90 days of APD approval.
2. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
3. Prior to construction of production facilities not specifically addressed in the APD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.

F. Roads and Pipelines

1. Roads constructed on BLM lands shall be constructed to allow for drainage and erosion control. The operator is responsible for maintenance of all roads authorized through the lease or right-of-way. Construction and maintenance shall comply with Class III Road Standards with a 16-ft wide travel surface as described in BLM Manual Section 9113, and the BLM Gold Book standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, and headcut restoration/prevention.
2. The operator may be required to provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.
3. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipaters as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.
4. New pipelines shall be buried if the WTP ROD standards for pipeline burial can be met.

Upper Colorado River Recovery Program

In addition, the applicant has agreed to have the Upper Colorado River Recovery Program (Recovery Program) serve as a conservation measure within the proposed action. The following paragraphs further clarify the Recovery Program's role.

In determining if sufficient progress has been achieved under the Recovery Program, we consider--a) actions which result in a measurable population response, a measurable improvement in habitat for the fishes, legal protection of flows needed for recovery, or a reduction in the threat of immediate extinction; b) status of fish populations; c) adequacy of flows; and, d) magnitude of the Project impact. In addition, we consider support activities (funding, research, information, and education, etc.) of the Recovery Program if they help achieve a measurable population response, a measurable improvement in habitat for the fishes, legal protection of flows needed for recovery, or a reduction in the threat of immediate extinction. We evaluate progress separately for the Colorado River and Green River Subbasins; however, it gives due consideration to progress throughout the Upper Basin in evaluating progress toward recovery.

Depletion impacts can be offset by--a) the water Project proponent's one-time contribution to the Recovery Program in the amount of \$18.99 per acre-foot of the Project's average annual depletion; b) appropriate legal protection of instream flows pursuant to State law; and, c) accomplishment of activities necessary to recover the endangered fishes as specified under the RIPRAP. We believe it is essential that protection of instream flows proceed expeditiously, before significant additional water depletions occur. As the project's peak annual new depletion of 289.78 acre-feet is below the current sufficient progress threshold of 4,500 acre-feet, Recovery Program activities will serve as the conservation measures to minimize adverse affects to the Colorado pikeminnow, razorback sucker, humpback chub, and bonytail and destruction or adverse modification of critical habitat caused by the project's new depletion.

With respect to (a) above (i.e., depletion charge), the applicant will make a one-time payment which has been calculated by multiplying the Project's peak annual depletion (289.78 acre-feet) by the depletion charge in effect at the time payment is made. For Fiscal Year 2010 (October 1, 2009, to September 30, 2010), the depletion charge is \$18.99 per acre-foot for the average annual depletion which equals a total payment of **\$5,502** for this Project. A minimum of 10% of the total payment will be provided to the Service's designated agent, the National Fish and Wildlife Foundation (Foundation), at the time of issuance of the Federal approvals from the BLM, with the rest to be paid when construction commences. Fifty percent of the funds will be used for acquisition of water rights to meet the instream flow needs of the endangered fishes (unless otherwise recommended by the Implementation Committee); the balance will be used to support other recovery activities for the Colorado River endangered fishes. All payments should be made to the National Fish and Wildlife Foundation.

National Fish and Wildlife Foundation
1133 15th Street, NW
Suite 1100
Washington, DC 20005

Each payment is to be accompanied by a cover letter that identifies the Project and biological opinion that requires the payment, the amount of payment enclosed, check number, and any special conditions identified in the biological opinion relative to disbursement or use of the funds (there are none in this instance). A copy of the cover letter and of the check is to be sent directly to the Service field office that issued the biological opinion. The cover letter shall identify the name and address of the payor, the name and address of the Federal Agency responsible for authorizing the Project, and the address of the Service office issuing the biological opinion. This information will be used by the Foundation to notify the payor, the lead Federal Agency, and the Service that payment has been received. The Foundation is to send notices of receipt to these entities within 5 working days of its receipt of payment.

Carol Daniels - Peters Point 15-36 surface T125 R16E S-36 43-007-50038

From: Jody South
To: Walton Willis , Walton Willis
Date: 2/11/2011 10:42 AM
Subject: Peters Point 15-36 surface
CC: Alan Walker , Ashley , Brady Riley , Carol Daniels , Dennis Ingram , Dominic Spencer , Don Stephens , Doug Sproul , Marvin Hendricks , Randy Bywater , Tracey Fallang , Troy Schindler

Mr. Willis,

Early tomorrow morning Bill Barrett Corp. will use the Pro Petro No. 5 air rig to spud surface on the **Peters Point 15-36D-12-16**, API# 43-007-50038, then run casing and cement casing at approx. 5:00pm tomorrow afternoon. This is the last surface to be set on this location at this time.

Jody South

RECEIVED

FEB 14 2011

DIV. OF OIL, GAS & MINING

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0681 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: PETERS POINT U FED 15-36D-12-16 |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | 9. API NUMBER: 43007500380000 |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | PHONE NUMBER: 303 312-8164 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0840 FSL 2268 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 12.0S Range: 16.0E Meridian: S | 9. FIELD and POOL or WILDCAT: PETERS POINT COUNTY: CARBON STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/28/2011 | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Febuary Monthly Activity Report attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

| | | |
|---|-------------------------------------|--------------------------------|
| NAME (PLEASE PRINT) Brady Riley | PHONE NUMBER 303 312-8115 | TITLE Permit Analyst |
| SIGNATURE N/A | | DATE 3/2/2011 |

Well Name: Peter's Point #15-36D-12-16
Surface

| | | | | | |
|---|------------------------------------|-----------------------------------|------------------------------------|---|-----------------------------|
| Well Name Peter's Point #15-36D-12-16 | API/UWI 43-007-50038 | License No. | Extra Well ID B | Operator Bill Barrett Corporation | Govt Authority BLM |
| Well Configuration Type | Original KB Elevation (ft) | Ground Elevation (ft) 6,770.00 | KB-Ground Distance (ft) | Regulatory Drilling Spud Date 12/19/2010 | Regulatory Rig Release Date |
| Surface Legal Location SESW, Sec. 36, T12S-R16E | North/South Distance (ft) 840.0 | North/South Reference FSL | East/West Distance (ft) 2,268.0 | East/West Reference FWL | Lat/Long Datum |
| Latitude (DMS) | Longitude (DMS) | Basin | Field Name | County | State/Province |

| | | | | | |
|--------------------------------|-----------|----------------|-----------------------|------------|------------|
| Wellbore | | | | | |
| Wellbore Name Original Hole | | | Kick Off Depth (ftKB) | | |
| Section | Size (in) | Act Top (ftKB) | Act Btm (ftKB) | Start Date | End Date |
| Conductor | 24 | | | 12/19/2010 | 12/19/2010 |
| Surface | 12 1/4 | 0.0 | 1,040.0 | 2/12/2011 | 2/12/2011 |

| | | | |
|-----------------|--------------|---------|---------|
| Wellhead | | | |
| Type | Install Date | Service | Comment |

| | | | | |
|----------------------------|------|-------|----|--------------|
| Wellhead Components | | | | |
| Description | Make | Model | SN | Top WP (psi) |

| | | | |
|-------------------------------|-----------------------------|-----------------------------|--------------------|
| Casing | | | |
| Casing Description Surface | Set Depth (ftKB) 1,014.4 | Run Date 2/12/2011 17:30 | Set Tension (kips) |
| Centralizers 8 | Scratchers | | |

| Casing Components | | | | | | | | | | |
|--------------------------|---------|---------|-------------|-------|----------|-----|------------|------------|------------|-------------------|
| Item Description | OD (in) | ID (in) | Wt (lbs/ft) | Grade | Len (ft) | Jts | Top Thread | Top (ftKB) | Btm (ftKB) | Mk-up Tq (ft-lbs) |
| Casing Joints | 9 5/8 | 8.921 | 36.00 | J-55 | 967.75 | 23 | ST&C | 0.0 | 967.8 | |
| Float Collar | 9 5/8 | 8.750 | | | 1.40 | 1 | | 967.8 | 969.2 | |
| Casing Joints | 9 5/8 | 8.921 | 36.00 | J-55 | 44.28 | 1 | ST&C | 969.2 | 1,013.4 | |
| Shoe | 9 5/8 | 8.750 | | | 1.00 | 1 | | 1,013.4 | 1,014.4 | |



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 22, 2010

Amended March 9, 2011

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202

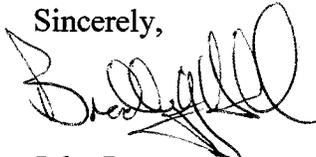
Subject: Peters Point U Fed 15-36D-12-16 Well, Surface Location 840' FSL, 2268' FWL, SE SW, Sec. 36, T. 12 South, R. 16 East, Bottom Location 763' FSL, 2019' FWL, SW SE, Sec. 36, T. 12 South, R. 16 East, Carbon County, Utah

Ladies and Gentlemen:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 157-03. The expected producing formation or pool is the Mancos Formation, completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-50038.

Sincerely,


for John Rogers
Associate Director

JR/js
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Price Office

Operator: Bill Barrett Corporation
Well Name & Number Peters Point U Fed 15-36D-12-16
API Number: 43-007-50038
Lease: UTU0681

Surface Location: SE SW **Sec. 36** **T. 12 South** **R. 16 East**
Bottom Location: SW SE **Sec. 36** **T. 12 South** **R. 16 East**

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please let a voicemail message if not available)

OR

Submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office
(801) 733-0983 after office hours

3. Reporting Requirements

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/04/2011

API NO. ASSIGNED: 43-007-50038

WELL NAME: PETERS POINT U FED 15-36D-12-16

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303-312-8164

CONTACT: BRADY RILEY

PROPOSED LOCATION:

SESW 36 120S 160E
 SURFACE: 0840 FSL 2268 FWL
 BOTTOM: 0763 FSL 2019 FEL
 COUNTY: CARBON
 LATITUDE: 39.72535 LONGITUDE: -110.07329
 UTM SURF EASTINGS: 579422 NORTHINGS: 4397476
 FIELD NAME: PETERS POINT (40)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|--------|
| Tech Review | Initials | Date |
| Engineering | DRS | 3/9/11 |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU0681

PROPOSED FORMATION: MNCS

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. NINE MILE)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)
MANCOS ONLY

LOCATION AND SITING:

- ____ R649-2-3.
- Unit: PETERS POINT OK
- ____ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- ____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 157-03
Eff Date: 5-29-2001
Siting: 460' fr ext. unit boundaries
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1. Fed. Approval

API Number: 4300750038

Well Name: PETERS POINT U FED 15-36D-12-16

Township T1.2 . Range R1.6 . Section 36

Meridian: SLBM

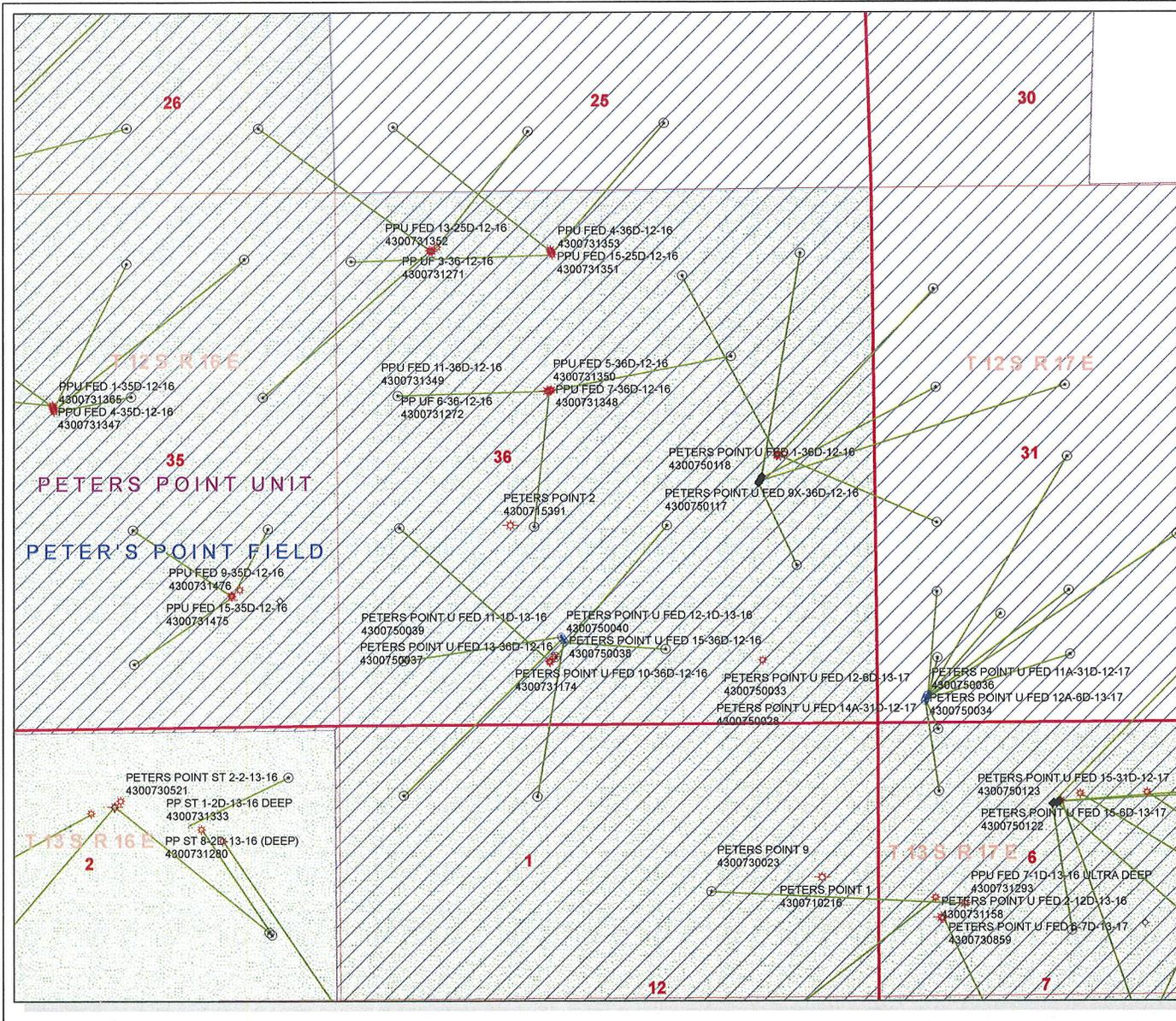
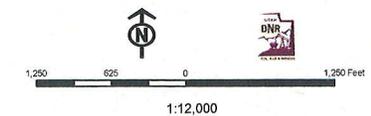
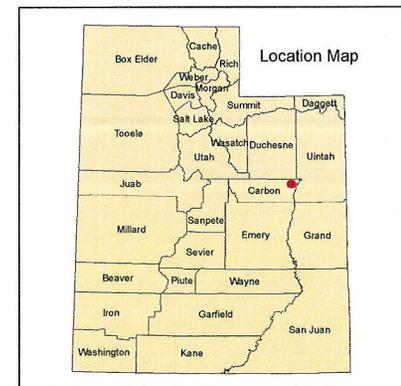
Operator: BILL BARRETT CORP

Map Prepared:
Map Produced by Diana Mason

| Units STATUS | Wells Query Status |
|--------------|-----------------------------------|
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Staged (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NP FF OIL | GS - Gas Storage |
| NP SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERM | PA - Plugged/Abandoned |
| PP OIL | POW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| | SGW - Shut-in Gas Well |
| | SGW - Shut-in Oil Well |
| | TA - Temp. Abandoned |
| | TW - Test Well |
| | WOW - Water Disposal |
| | WWI - Water Injection Well |
| | WSW - Water Supply Well |

| Fields STATUS |
|---------------|
| Unknown |
| ABANDONED |
| ACTIVE |
| COMBINED |
| INACTIVE |
| STORAGE |
| TERMINATED |

| Sections |
|----------|
| Section |
| Township |



DRILLING PROGRAM

BILL BARRETT CORPORATION

Peter's Point Unit Federal 15-36D-12-16

SESW, 840' FSL & 2268' FWL Sec 36, T12S-R16E (surface)

SWSE, 763' FSL, 2019' FWL Sec. 36, T12S-R16E (bottom)

Carbon County, Utah

1 – 2. **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

| Formation | Depth – MD | Depth – TVD |
|------------------|-------------------|--------------------|
| Wasatch | 2849' | 949' |
| North Horn | 4696' | 4534' |
| Dark Canyon | 6246' | 6084' |
| Price River | 6436' | 6274' |
| Blackhawk Marine | 8567' | 8405' |
| Mancos | 9180'* | 9019'* |
| TD | 13622' | 13460' |

PROSPECTIVE PAY: *Mancos is the primary objective. All potentially productive hydrocarbon zones will be isolated with cement in the production casing annulus.

3. **BOP and Pressure Containment Data**

| Depth Intervals | BOP Equipment |
|--|---|
| 0 – 1000' | No pressure control required |
| 1000' – TD | 11" 5000# Double Ram Type BOP (Blind/Pipe) 11" 5000# Annular BOP |
| - Drilling spool to accommodate choke and kill lines; | |
| - Ancillary equipment and choke manifold rated at 5,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2; | |
| - The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests. | |
| - BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner. | |

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0681 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: PETERS POINT U FED 15-36D-12-16 |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | 9. API NUMBER: 43007500380000 |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | PHONE NUMBER: 303 312-8164 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0840 FSL 2268 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 12.0S Range: 16.0E Meridian: S | 9. FIELD and POOL or WILDCAT: PETERS POINT COUNTY: CARBON STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/28/2011 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted as notice that BBC would like to add the Mancos formation to its ojective formations. The initial objective completed will be the Mancos formation, followed laterby the Wasatch/Mesaverde. Prior to commingling the Mancos with the Wasatch/Mesaverde, BBC willfile the necessary permission to commingle. The revised proposed TD is 13,622' and revised drilling plans, directional plans and BOP information is attached. In addition, because the Mancos is not within the participating area, BBC will be setting separate tanks for this proposed well. Two low profile, 300-bbl tanks will be set to hold production for this Mancos well. Please contact Brady Riley at 303-312-8115 with questions.

**Approved by the
Utah Division of
Oil, Gas and Mining**

| | | | |
|---|-------------------------------------|--------------------------------|-----------------------|
| NAME (PLEASE PRINT) Brady Riley | PHONE NUMBER 303 312-8115 | TITLE Permit Analyst | Date: 03-09-11 |
| SIGNATURE N/A | | DATE 3/4/2011 | By: |

BRADLEY G. HILL
ENVIRONMENTAL MANAGER

*Federal Approval of this
Action is Necessary*

Bill Barrett Corporation
 Drilling Program
 Peter's Point Unit Federal #15-36D-12-16
 Carbon County, Utah

4. **Casing Program**

| <u>Hole Size</u> | <u>Setting Depth</u> | | <u>Casing Size</u> | <u>Casing Weight</u> | <u>Casing Grade</u> | <u>Thread</u> | <u>Condition</u> |
|----------------------|----------------------|-----------|--------------------|----------------------|---------------------|---------------|------------------|
| | <u>From</u> | <u>To</u> | | | | | |
| 24" | Surface | 40' | 14" | 65# | | | |
| 12 1/4" | Surface | 1040' | 9 5/8" | 36# | J-55 | ST&C | New |
| 8 3/4" and 7 7/8" | Surface | 13622' | 5 1/2" | 20.0# | P-110 | LT&C | New |

Note: The 7 7/8" hole size will begin at the point the bit is changed.

5. **Cementing Program**

| | |
|---|---|
| 14" Conductor Casing 9 5/8" Surface Casing | Grout cement <i>Lead</i> with approximately 170 sx 35/65 Poz cement + additives mixed at 13.1 ppg (yield = 1.7 ft ³ /sx). <i>Tail</i> with approximately and 250 sx premium cement with additives mixed at 15.8 ppg (yield = 1.15 ft ³ /sx) circulated to surface. |
| 5 1/2" Production Casing | <i>Lead</i> with approximately 100 Halliburton Premium cement with additives mixed at 15.8 ppg (yield = 1.15 ft ³ /sx). <i>Fill</i> with approximately 680 sx Halliburton Hi-Fill cement with additives at 11.0 ppg (3.84 yield). <i>Tail</i> with approximately 520 sx of Halliburton 50/50 Poz premium cement + additives mixed at 14.3 ppg (yield = 1.47 ft ³ /sk), circulated to ~800'. |

Note: Actual volumes to be calculated from caliper log.

6. **Mud Program**

| <u>Interval</u> | <u>Weight</u> | <u>Viscosity</u> | <u>Fluid Loss (API filtrate)</u> | <u>Remarks</u> |
|-----------------|---------------|------------------|----------------------------------|-----------------|
| 0 – 40' | 8.3 – 8.6 | 27 – 40 | -- | Native Spud Mud |
| 40' – 1000' | 8.3 – 8.6 | 27 – 40 | 15 cc or less | Native/Gel/Lime |
| 1000' – TD | 8.6 – 10 | 34 – 48 | 15-25 cc | Fresh Water |

Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.

7. **Testing, Logging and Core Programs**

| | |
|----------|--|
| Cores | None anticipated; |
| Testing | None anticipated; |
| Sampling | 30' to 50' samples; surface casing to TD. Preserve samples all show intervals; |
| Surveys | MWD every 100ft |
| Logging | DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, Image all TD to surface. |

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 6962 psi* and maximum anticipated surface pressure equals approximately 4016 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

9. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be by pit volume totalizer

10. Drilling Schedule

Location Construction: Completed

Rig Spud: December 19th, 2010

Resume Drilling: March 28th, 2011

Duration: 45 days drilling time
60 days completion time

Other -Onshore Variances Requested

Use of EFM and Flow Conditioner (Onshore Order No. 5)

Use of an electronic flow meter (EFM) for gas measurement purposes is requested with this application.

Use of a flow conditioner is also being requested (versus straightening vanes). Flow conditioners have been proven to be as or more effective than straightening vanes in conditioning gas for measurement. In addition to their superior conditioning properties, they take up less space (shorter meter runs/smaller footprint), and are less prone to corrosion and dislodging (greater reliability). In the past BBC has experienced straightening vanes becoming dislodged in normal service and compromising their conditioning effectiveness.

Make/Model: CPA 50E

Dimensions: 2" or 3" Flanged conditioners - 16" minimum up to 3 1/2' long x 2" (ID 2.067) OR 24" minimum up to 3 1/2' long x 3" (ID 3.068)

Air Drilling (Onshore Order No. 2)

Air drilling operations will be conducted with the purpose of drilling and setting surface casing with a truck mounted air rig, for all Federal wells located at this pad. Surface casing is approximately 1000'. Bill Barrett Corporation will comply with the following surface air drilling operation requirements:

1. Properly lubricated and maintained diverter system in place of a rotating head. The diverter system forces air and cutting returns to the cuttings pit and is used solely to drill the surface hole. In addition, BBC will use a properly lubricated and maintained rotating head in compliance with OOG No. 2.
2. The Blooie line will discharge at least 100 feet from the wellbore and will be securely anchored.
3. An automatic igniter or continuous pilot light will be installed at the end of the blooie line.
4. Compressors that supply energy to drill the air filled surface hole will be located 100' away from the wellbore and on the opposite side of the blooie line. The compressors will be equipped with 1) emergency kill switch, 2) pressure relief valves 3) spark arresters on the motors.

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes with one (1) remotely controlled from the rig floor.
8. Two (2) kill line valves, and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Pressure gauge on choke manifold.
13. Fill-up line above the uppermost preventer.

B. Pressure Rating: 5,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

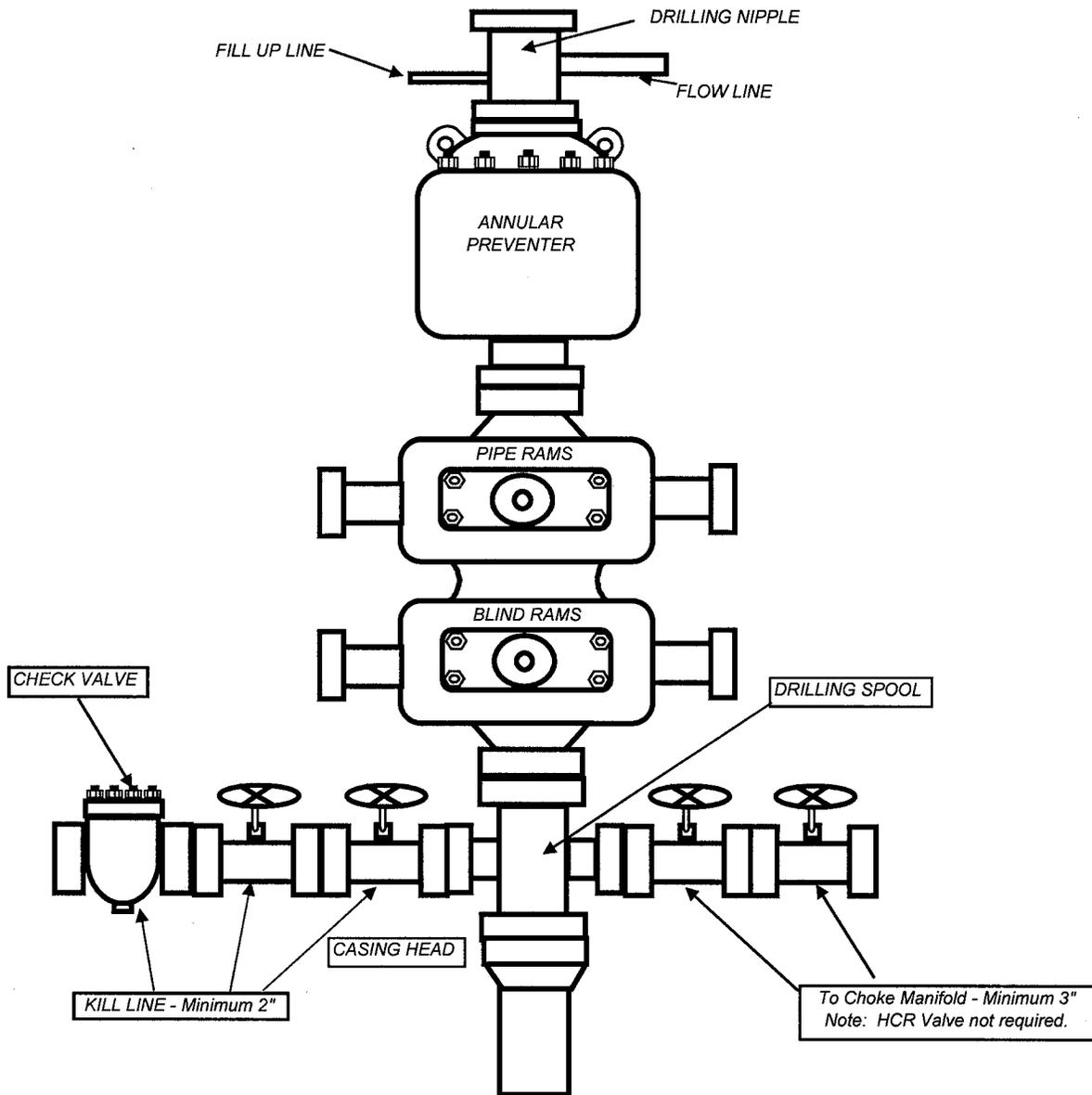
F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER





Bill Barrett Corporation

Bill Barrett Corp.

Carbon County, UT [NAD27]

Peter's Point 36-3 Pad

Peter's Point UF 15-36D-12-16

Wellbore #1

Plan: plan1 01mar11 smw

Standard Planning Report

02 March, 2011

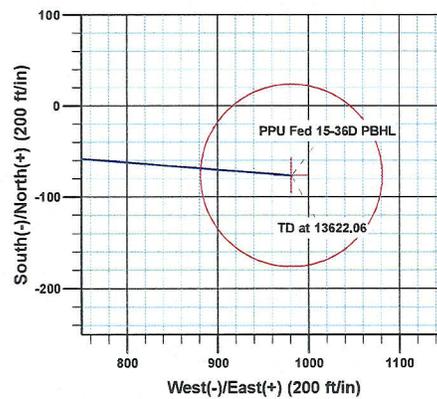
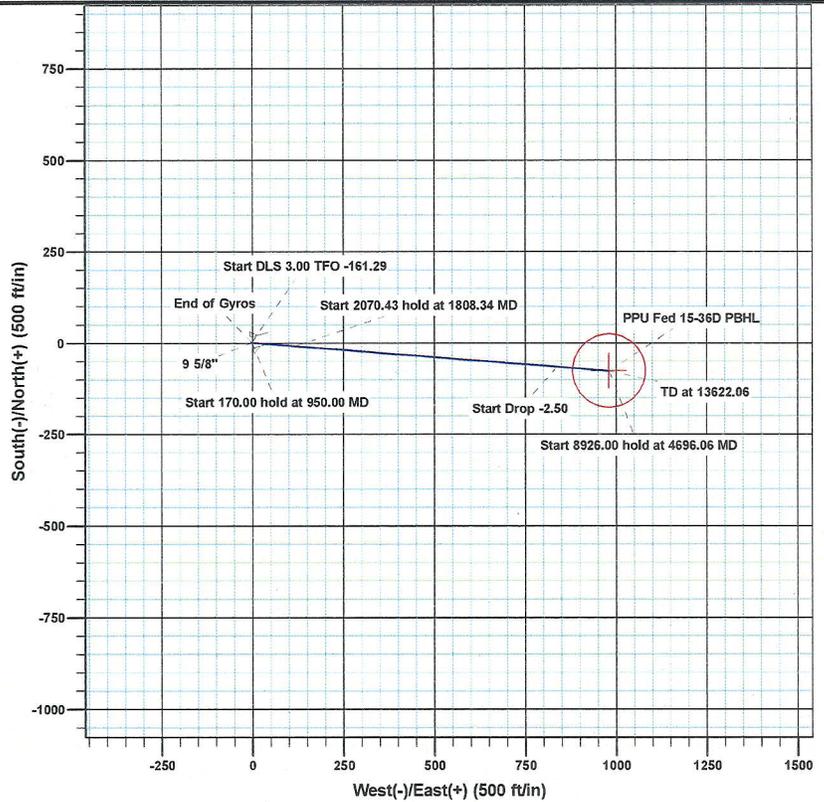
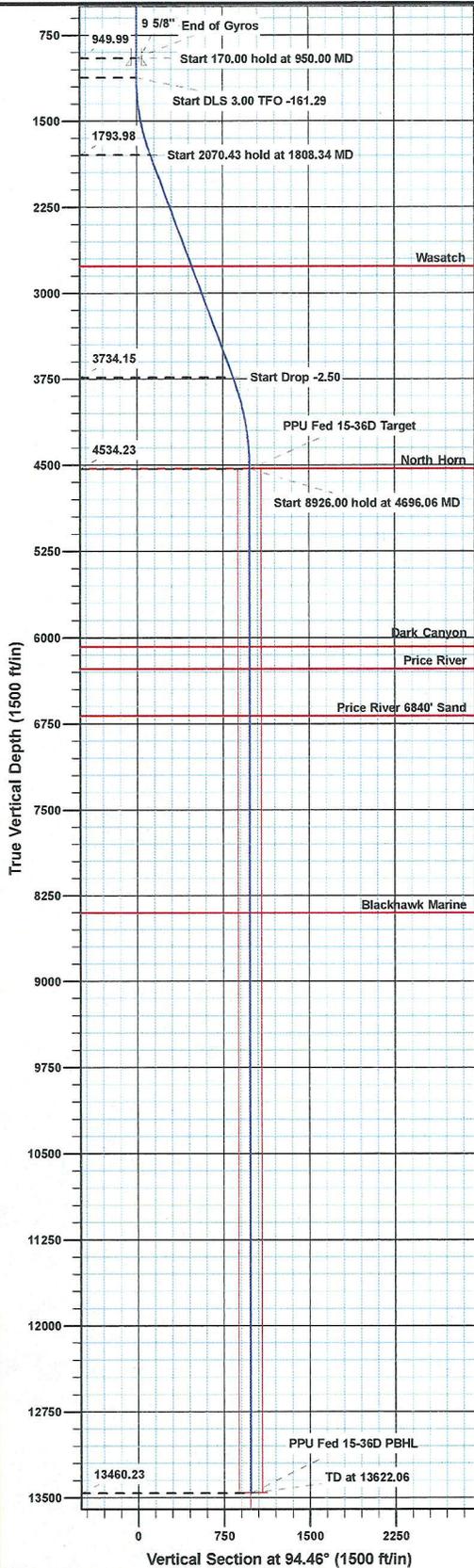


WELL DETAILS: Peter's Point UF 15-36D-12-16

US State Plane 1927 (Exact solution) , Utah Central 4302 , NAD 1927 (NADCON CONUS)

Ground Level: 6767.00

+N/-S 0.00 +E/-W 0.00 Northing 510218.28 Easting 2401253.72 Latitude 39° 43' 31.36 N Longitude 110° 4' 23.94 W



Azimuths to True North
Magnetic North: 11.29°

Magnetic Field
Strength: 52149.6snT
Dip Angle: 65.55°
Date: 03/01/2011
Model: IGRF200510

SECTION DETAILS

| MD | Inc | Azi | TVD | +N/-S | +E/-W | Dleg | TFace | VSec | Target |
|----------|--------|--------|----------|--------|--------|------|---------|--------|-----------------------|
| 950.00 | 0.230 | 255.59 | 949.99 | 1.65 | -1.96 | 0.00 | 0.00 | -2.08 | |
| 1120.00 | 0.230 | 255.59 | 1119.99 | 1.48 | -2.62 | 0.00 | 0.00 | -2.73 | |
| 1808.34 | 20.432 | 94.50 | 1793.98 | -8.40 | 117.12 | 3.00 | -161.29 | 117.42 | |
| 3878.76 | 20.432 | 94.50 | 3734.15 | -65.15 | 837.68 | 0.00 | 0.00 | 840.21 | |
| 4696.06 | 0.000 | 0.00 | 4534.23 | -76.47 | 981.42 | 2.50 | 180.00 | 984.40 | PPU Fed 15-36D Target |
| 13622.06 | 0.000 | 0.00 | 13460.23 | -76.47 | 981.42 | 0.00 | 0.00 | 984.40 | PPU Fed 15-36D PBHL |





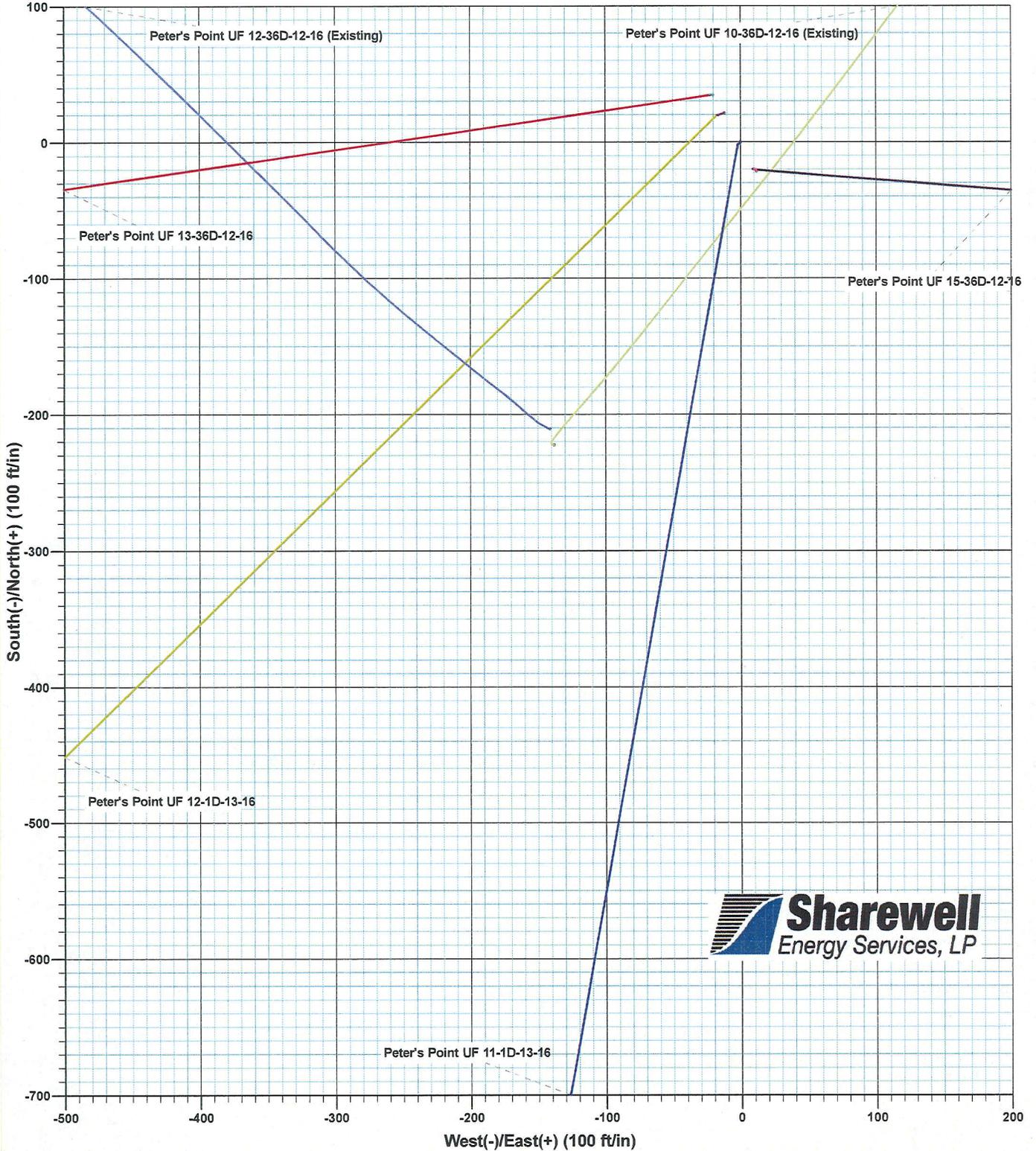
Bill Barrett Corporation

WELL DETAILS: Peter's Point 36-3 Pad

US State Plane 1927 (Exact solution) , Utah Central 4302 , NAD 1927 (NADCON CONUS)

Ground Level: 6767.00

| +N/-S | +E/-W | Northing | Easting | Latitude | Longitude |
|-------|-------|-----------|------------|-----------------|-----------------|
| 0.00 | 0.00 | 510239.58 | 2401241.56 | 39° 43' 31.57 N | 110° 4' 24.10 W |





Database: Compass VM
 Company: Bill Barrett Corp.
 Project: Carbon County, UT [NAD27]
 Site: Peter's Point 36-3 Pad
 Well: Peter's Point UF 15-36D-12-16
 Wellbore: Wellbore #1
 Design: plan1 01mar11 smw

Local Co-ordinate Reference: Well Peter's Point UF 15-36D-12-16
 TVD Reference: KB @ 6789.00ft
 MD Reference: KB @ 6789.00ft
 North Reference: True
 Survey Calculation Method: Minimum Curvature

| | | | |
|--------------------|--------------------------------------|----------------------|-----------------------------|
| Project | Carbon County, UT [NAD27] | | |
| Map System: | US State Plane 1927 (Exact solution) | System Datum: | Mean Sea Level |
| Geo Datum: | NAD 1927 (NADCON CONUS) | | |
| Map Zone: | Utah Central 4302 | | Using geodetic scale factor |

| | | | |
|------------------------------|------------------------|--------------------------|-------------------|
| Site | Peter's Point 36-3 Pad | | |
| Site Position: | | Northing: | 510,239.59 usft |
| From: | Lat/Long | Easting: | 2,401,241.57 usft |
| Position Uncertainty: | 0.00 ft | Slot Radius: | 1.10 ft |
| | | Latitude: | 39° 43' 31.57 N |
| | | Longitude: | 110° 4' 24.10 W |
| | | Grid Convergence: | 0.91 ° |

| | | | |
|-----------------------------|-------------------------------|-----------|----------------------------|
| Well | Peter's Point UF 15-36D-12-16 | | |
| Well Position | +N/-S | -21.50 ft | Northing: |
| | +E/-W | 11.81 ft | Easting: |
| Position Uncertainty | | 0.00 ft | Wellhead Elevation: |
| | | | Latitude: |
| | | | Longitude: |
| | | | Ground Level: |

| | | | |
|------------------|-------------------|--------------------|-----------------------|
| Wellbore | Wellbore #1 | | |
| Magnetics | Model Name | Sample Date | Declination |
| | IGRF200510 | 03/01/11 | (°) |
| | | | 11.29 |
| | | | Dip Angle |
| | | | (°) |
| | | | 65.55 |
| | | | Field Strength |
| | | | (nT) |
| | | | 52,150 |

| | | | |
|--------------------------|-------------------------|--------------|----------------------|
| Design | plan1 01mar11 smw | | |
| Audit Notes: | | | |
| Version: | Phase: | PROTOTYPE | Tie On Depth: |
| | | | 950.00 |
| Vertical Section: | Depth From (TVD) | +N/-S | +E/-W |
| | (ft) | (ft) | (ft) |
| | 0.00 | 0.00 | 0.00 |
| | | | Direction |
| | | | (°) |
| | | | 94.46 |

| Plan Sections | | | | | | | | | | |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|----------------------|---------------------|---------|--------------------|
| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) | TFO (°) | Target |
| 950.00 | 0.230 | 255.59 | 949.99 | 1.65 | -1.96 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1,120.00 | 0.230 | 255.59 | 1,119.99 | 1.48 | -2.62 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1,808.34 | 20.432 | 94.50 | 1,793.98 | -8.40 | 117.12 | 3.00 | 2.93 | -23.40 | -161.29 | |
| 3,878.76 | 20.432 | 94.50 | 3,734.15 | -65.15 | 837.68 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4,696.06 | 0.000 | 0.00 | 4,534.23 | -76.47 | 981.42 | 2.50 | -2.50 | 0.00 | 180.00 | PPU Fed 15-36D Tar |
| 13,622.06 | 0.000 | 0.00 | 13,460.23 | -76.47 | 981.42 | 0.00 | 0.00 | 0.00 | 0.00 | PPU Fed 15-36D PB |

Database: Compass VM
Company: Bill Barrett Corp.
Project: Carbon County, UT [NAD27]
Site: Peter's Point 36-3 Pad
Well: Peter's Point UF 15-36D-12-16
Wellbore: Wellbore #1
Design: plan1 01mar11 smw

Local Co-ordinate Reference: Well Peter's Point UF 15-36D-12-16
TVD Reference: KB @ 6789.00ft
MD Reference: KB @ 6789.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|--|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 950.00 | 0.230 | 255.59 | 949.99 | 1.65 | -1.96 | -2.08 | 0.00 | 0.00 | 0.00 |
| Start 170.00 hold at 950.00 MD | | | | | | | | | |
| 1,000.00 | 0.230 | 255.59 | 999.99 | 1.60 | -2.15 | -2.27 | 0.00 | 0.00 | 0.00 |
| 1,014.40 | 0.230 | 255.59 | 1,014.39 | 1.59 | -2.21 | -2.33 | 0.00 | 0.00 | 0.00 |
| 9 5/8" | | | | | | | | | |
| 1,100.00 | 0.230 | 255.59 | 1,099.99 | 1.50 | -2.54 | -2.65 | 0.00 | 0.00 | 0.00 |
| 1,120.00 | 0.230 | 255.59 | 1,119.99 | 1.48 | -2.62 | -2.73 | 0.00 | 0.00 | 0.00 |
| Start DLS 3.00 TFO -161.29 | | | | | | | | | |
| 1,200.00 | 2.183 | 96.24 | 1,199.97 | 1.27 | -1.26 | -1.36 | 3.00 | 2.44 | -199.19 |
| 1,300.00 | 5.183 | 95.12 | 1,299.76 | 0.66 | 5.13 | 5.07 | 3.00 | 3.00 | -1.12 |
| 1,400.00 | 8.182 | 94.82 | 1,399.07 | -0.34 | 16.73 | 16.70 | 3.00 | 3.00 | -0.30 |
| 1,500.00 | 11.182 | 94.68 | 1,497.63 | -1.73 | 33.49 | 33.52 | 3.00 | 3.00 | -0.14 |
| 1,600.00 | 14.182 | 94.60 | 1,595.18 | -3.50 | 55.37 | 55.47 | 3.00 | 3.00 | -0.08 |
| 1,700.00 | 17.182 | 94.54 | 1,691.45 | -5.65 | 82.31 | 82.50 | 3.00 | 3.00 | -0.05 |
| 1,800.00 | 20.182 | 94.51 | 1,786.17 | -8.18 | 114.24 | 114.53 | 3.00 | 3.00 | -0.04 |
| 1,808.34 | 20.432 | 94.50 | 1,793.98 | -8.40 | 117.12 | 117.42 | 3.00 | 3.00 | -0.03 |
| Start 2070.43 hold at 1808.34 MD | | | | | | | | | |
| 1,900.00 | 20.432 | 94.50 | 1,879.88 | -10.92 | 149.02 | 149.42 | 0.00 | 0.00 | 0.00 |
| 2,000.00 | 20.432 | 94.50 | 1,973.59 | -13.66 | 183.82 | 184.33 | 0.00 | 0.00 | 0.00 |
| 2,100.00 | 20.432 | 94.50 | 2,067.30 | -16.40 | 218.63 | 219.24 | 0.00 | 0.00 | 0.00 |
| 2,200.00 | 20.432 | 94.50 | 2,161.01 | -19.14 | 253.43 | 254.15 | 0.00 | 0.00 | 0.00 |
| 2,300.00 | 20.432 | 94.50 | 2,254.71 | -21.88 | 288.23 | 289.06 | 0.00 | 0.00 | 0.00 |
| 2,400.00 | 20.432 | 94.50 | 2,348.42 | -24.62 | 323.03 | 323.97 | 0.00 | 0.00 | 0.00 |
| 2,500.00 | 20.432 | 94.50 | 2,442.13 | -27.36 | 357.84 | 358.88 | 0.00 | 0.00 | 0.00 |
| 2,600.00 | 20.432 | 94.50 | 2,535.84 | -30.10 | 392.64 | 393.79 | 0.00 | 0.00 | 0.00 |
| 2,700.00 | 20.432 | 94.50 | 2,629.55 | -32.84 | 427.44 | 428.70 | 0.00 | 0.00 | 0.00 |
| 2,800.00 | 20.432 | 94.50 | 2,723.26 | -35.58 | 462.24 | 463.61 | 0.00 | 0.00 | 0.00 |
| 2,849.15 | 20.432 | 94.50 | 2,769.31 | -36.93 | 479.35 | 480.77 | 0.00 | 0.00 | 0.00 |
| Wasatch | | | | | | | | | |
| 2,900.00 | 20.432 | 94.50 | 2,816.97 | -38.32 | 497.05 | 498.52 | 0.00 | 0.00 | 0.00 |
| 3,000.00 | 20.432 | 94.50 | 2,910.67 | -41.06 | 531.85 | 533.43 | 0.00 | 0.00 | 0.00 |
| 3,100.00 | 20.432 | 94.50 | 3,004.38 | -43.80 | 566.65 | 568.34 | 0.00 | 0.00 | 0.00 |
| 3,200.00 | 20.432 | 94.50 | 3,098.09 | -46.54 | 601.45 | 603.25 | 0.00 | 0.00 | 0.00 |
| 3,300.00 | 20.432 | 94.50 | 3,191.80 | -49.29 | 636.25 | 638.16 | 0.00 | 0.00 | 0.00 |
| 3,400.00 | 20.432 | 94.50 | 3,285.51 | -52.03 | 671.06 | 673.07 | 0.00 | 0.00 | 0.00 |
| 3,500.00 | 20.432 | 94.50 | 3,379.22 | -54.77 | 705.86 | 707.98 | 0.00 | 0.00 | 0.00 |
| 3,600.00 | 20.432 | 94.50 | 3,472.92 | -57.51 | 740.66 | 742.89 | 0.00 | 0.00 | 0.00 |
| 3,700.00 | 20.432 | 94.50 | 3,566.63 | -60.25 | 775.46 | 777.80 | 0.00 | 0.00 | 0.00 |
| 3,800.00 | 20.432 | 94.50 | 3,660.34 | -62.99 | 810.27 | 812.71 | 0.00 | 0.00 | 0.00 |
| 3,878.76 | 20.432 | 94.50 | 3,734.15 | -65.15 | 837.68 | 840.21 | 0.00 | 0.00 | 0.00 |
| Start Drop -2.50 | | | | | | | | | |
| 3,900.00 | 19.901 | 94.50 | 3,754.08 | -65.72 | 844.98 | 847.53 | 2.50 | -2.50 | 0.00 |
| 4,000.00 | 17.401 | 94.50 | 3,848.82 | -68.23 | 876.86 | 879.51 | 2.50 | -2.50 | 0.00 |
| 4,100.00 | 14.901 | 94.50 | 3,944.87 | -70.42 | 904.59 | 907.32 | 2.50 | -2.50 | 0.00 |
| 4,200.00 | 12.401 | 94.50 | 4,042.04 | -72.27 | 928.11 | 930.92 | 2.50 | -2.50 | 0.00 |
| 4,300.00 | 9.901 | 94.50 | 4,140.14 | -73.79 | 947.39 | 950.26 | 2.50 | -2.50 | 0.00 |
| 4,400.00 | 7.401 | 94.50 | 4,239.00 | -74.97 | 962.39 | 965.30 | 2.50 | -2.50 | 0.00 |
| 4,500.00 | 4.901 | 94.50 | 4,338.41 | -75.81 | 973.07 | 976.02 | 2.50 | -2.50 | 0.00 |
| 4,600.00 | 2.401 | 94.50 | 4,438.20 | -76.31 | 979.42 | 982.39 | 2.50 | -2.50 | 0.00 |
| 4,696.06 | 0.000 | 0.00 | 4,534.23 | -76.47 | 981.42 | 984.40 | 2.50 | -2.50 | 0.00 |
| Start 8926.00 hold at 4696.06 MD - North Horn - PPU Fed 15-36D Target | | | | | | | | | |
| 4,700.00 | 0.000 | 0.00 | 4,538.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 4,800.00 | 0.000 | 0.00 | 4,638.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |

Database: Compass VM
Company: Bill Barrett Corp.
Project: Carbon County, UT [NAD27]
Site: Peter's Point 36-3 Pad
Well: Peter's Point UF 15-36D-12-16
Wellbore: Wellbore #1
Design: plan1 01mar11 smw

Local Co-ordinate Reference: Well Peter's Point UF 15-36D-12-16
TVD Reference: KB @ 6789.00ft
MD Reference: KB @ 6789.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|-------------------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 4,900.00 | 0.000 | 0.00 | 4,738.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 5,000.00 | 0.000 | 0.00 | 4,838.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 5,100.00 | 0.000 | 0.00 | 4,938.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 5,200.00 | 0.000 | 0.00 | 5,038.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 5,300.00 | 0.000 | 0.00 | 5,138.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 5,400.00 | 0.000 | 0.00 | 5,238.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 5,500.00 | 0.000 | 0.00 | 5,338.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 5,600.00 | 0.000 | 0.00 | 5,438.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 5,700.00 | 0.000 | 0.00 | 5,538.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 5,800.00 | 0.000 | 0.00 | 5,638.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 5,900.00 | 0.000 | 0.00 | 5,738.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 6,000.00 | 0.000 | 0.00 | 5,838.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 6,100.00 | 0.000 | 0.00 | 5,938.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 6,200.00 | 0.000 | 0.00 | 6,038.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 6,246.06 | 0.000 | 0.00 | 6,084.23 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| Dark Canyon | | | | | | | | | |
| 6,300.00 | 0.000 | 0.00 | 6,138.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 6,400.00 | 0.000 | 0.00 | 6,238.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 6,436.06 | 0.000 | 0.00 | 6,274.23 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| Price River | | | | | | | | | |
| 6,500.00 | 0.000 | 0.00 | 6,338.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 6,600.00 | 0.000 | 0.00 | 6,438.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 6,700.00 | 0.000 | 0.00 | 6,538.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 6,800.00 | 0.000 | 0.00 | 6,638.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 6,846.06 | 0.000 | 0.00 | 6,684.23 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| Price River 6840' Sand | | | | | | | | | |
| 6,900.00 | 0.000 | 0.00 | 6,738.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 7,000.00 | 0.000 | 0.00 | 6,838.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 7,100.00 | 0.000 | 0.00 | 6,938.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 7,200.00 | 0.000 | 0.00 | 7,038.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 7,300.00 | 0.000 | 0.00 | 7,138.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 7,400.00 | 0.000 | 0.00 | 7,238.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 7,500.00 | 0.000 | 0.00 | 7,338.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 7,600.00 | 0.000 | 0.00 | 7,438.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 7,700.00 | 0.000 | 0.00 | 7,538.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 7,800.00 | 0.000 | 0.00 | 7,638.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 7,900.00 | 0.000 | 0.00 | 7,738.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 8,000.00 | 0.000 | 0.00 | 7,838.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 8,100.00 | 0.000 | 0.00 | 7,938.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 8,200.00 | 0.000 | 0.00 | 8,038.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 8,300.00 | 0.000 | 0.00 | 8,138.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 8,400.00 | 0.000 | 0.00 | 8,238.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 8,500.00 | 0.000 | 0.00 | 8,338.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 8,567.06 | 0.000 | 0.00 | 8,405.23 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| Blackhawk Marine | | | | | | | | | |
| 8,600.00 | 0.000 | 0.00 | 8,438.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 8,700.00 | 0.000 | 0.00 | 8,538.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 8,800.00 | 0.000 | 0.00 | 8,638.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 8,900.00 | 0.000 | 0.00 | 8,738.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 9,000.00 | 0.000 | 0.00 | 8,838.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 9,100.00 | 0.000 | 0.00 | 8,938.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 9,200.00 | 0.000 | 0.00 | 9,038.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 9,300.00 | 0.000 | 0.00 | 9,138.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |

Database: Compass VM
Company: Bill Barrett Corp.
Project: Carbon County, UT [NAD27]
Site: Peter's Point 36-3 Pad
Well: Peter's Point UF 15-36D-12-16
Wellbore: Wellbore #1
Design: plan1 01mar11 smw

Local Co-ordinate Reference: Well Peter's Point UF 15-36D-12-16
TVD Reference: KB @ 6789.00ft
MD Reference: KB @ 6789.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 9,400.00 | 0.000 | 0.00 | 9,238.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 9,500.00 | 0.000 | 0.00 | 9,338.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 9,600.00 | 0.000 | 0.00 | 9,438.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 9,700.00 | 0.000 | 0.00 | 9,538.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 9,800.00 | 0.000 | 0.00 | 9,638.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 9,900.00 | 0.000 | 0.00 | 9,738.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 10,000.00 | 0.000 | 0.00 | 9,838.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 10,100.00 | 0.000 | 0.00 | 9,938.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 10,200.00 | 0.000 | 0.00 | 10,038.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 10,300.00 | 0.000 | 0.00 | 10,138.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 10,400.00 | 0.000 | 0.00 | 10,238.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 10,500.00 | 0.000 | 0.00 | 10,338.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 10,600.00 | 0.000 | 0.00 | 10,438.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 10,700.00 | 0.000 | 0.00 | 10,538.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 10,800.00 | 0.000 | 0.00 | 10,638.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 10,900.00 | 0.000 | 0.00 | 10,738.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 11,000.00 | 0.000 | 0.00 | 10,838.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 11,100.00 | 0.000 | 0.00 | 10,938.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 11,200.00 | 0.000 | 0.00 | 11,038.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 11,300.00 | 0.000 | 0.00 | 11,138.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 11,400.00 | 0.000 | 0.00 | 11,238.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 11,500.00 | 0.000 | 0.00 | 11,338.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 11,600.00 | 0.000 | 0.00 | 11,438.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 11,700.00 | 0.000 | 0.00 | 11,538.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 11,800.00 | 0.000 | 0.00 | 11,638.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 11,900.00 | 0.000 | 0.00 | 11,738.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 12,000.00 | 0.000 | 0.00 | 11,838.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 12,100.00 | 0.000 | 0.00 | 11,938.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 12,200.00 | 0.000 | 0.00 | 12,038.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 12,300.00 | 0.000 | 0.00 | 12,138.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 12,400.00 | 0.000 | 0.00 | 12,238.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 12,500.00 | 0.000 | 0.00 | 12,338.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 12,600.00 | 0.000 | 0.00 | 12,438.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 12,700.00 | 0.000 | 0.00 | 12,538.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 12,800.00 | 0.000 | 0.00 | 12,638.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 12,900.00 | 0.000 | 0.00 | 12,738.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 13,000.00 | 0.000 | 0.00 | 12,838.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 13,100.00 | 0.000 | 0.00 | 12,938.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 13,200.00 | 0.000 | 0.00 | 13,038.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 13,300.00 | 0.000 | 0.00 | 13,138.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 13,400.00 | 0.000 | 0.00 | 13,238.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 13,500.00 | 0.000 | 0.00 | 13,338.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 13,600.00 | 0.000 | 0.00 | 13,438.17 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |
| 13,622.06 | 0.000 | 0.00 | 13,460.23 | -76.47 | 981.42 | 984.40 | 0.00 | 0.00 | 0.00 |

TD at 13622.06 - PPU Fed 15-36D PBHL

Database: Compass VM
Company: Bill Barrett Corp.
Project: Carbon County, UT [NAD27]
Site: Peter's Point 36-3 Pad
Well: Peter's Point UF 15-36D-12-16
Wellbore: Wellbore #1
Design: plan1 01mar11 smw

Local Co-ordinate Reference: Well Peter's Point UF 15-36D-12-16
TVD Reference: KB @ 6789.00ft
MD Reference: KB @ 6789.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Design Targets

| Target Name - hit/miss target - Shape | Dip Angle (°) | Dip Dir. (°) | TVD (ft) | +N/-S (ft) | +E/-W (ft) | Northing (usft) | Easting (usft) | Latitude | Longitude |
|--|------------------|-----------------|-------------|---------------|---------------|--------------------|-------------------|-----------------|-----------------|
| PPU Fed 15-36D Target - plan hits target center - Circle (radius 100.00) | 0.000 | 0.00 | 4,534.23 | -76.47 | 981.42 | 510,157.48 | 2,402,236.14 | 39° 43' 30.60 N | 110° 4' 11.38 W |
| PPU Fed 15-36D PBHL - plan hits target center - Point | 0.000 | 0.00 | 13,460.23 | -76.47 | 981.42 | 510,157.48 | 2,402,236.14 | 39° 43' 30.60 N | 110° 4' 11.38 W |

Casing Points

| Measured Depth (ft) | Vertical Depth (ft) | Name | Casing Diameter (ft) | Hole Diameter (ft) |
|---------------------------|---------------------------|--------|----------------------------|--------------------------|
| 1,014.40 | 1,014.39 | 9 5/8" | 0.80 | 1.02 |

Formations

| Measured Depth (ft) | Vertical Depth (ft) | Name | Lithology | Dip (°) | Dip Direction (°) |
|---------------------------|---------------------------|------------------------|-----------|------------|-------------------------|
| 2,849.15 | 2,769.31 | Wasatch | | 0.00 | |
| 4,696.06 | 4,534.23 | North Horn | | 0.00 | |
| 6,246.06 | 6,084.23 | Dark Canyon | | 0.00 | |
| 6,436.06 | 6,274.23 | Price River | | 0.00 | |
| 6,846.06 | 6,684.23 | Price River 6840' Sand | | 0.00 | |
| 8,567.06 | 8,405.23 | Blackhawk Marine | | 0.00 | |

Plan Annotations

| Measured Depth (ft) | Vertical Depth (ft) | Local Coordinates | | Comment |
|---------------------------|---------------------------|-------------------|---------------|----------------------------------|
| | | +N/-S (ft) | +E/-W (ft) | |
| 950.00 | 949.99 | 1.65 | -1.96 | Start 170.00 hold at 950.00 MD |
| 1,120.00 | 1,119.99 | 1.48 | -2.62 | Start DLS 3.00 TFO -161.29 |
| 1,808.34 | 1,793.98 | -8.40 | 117.12 | Start 2070.43 hold at 1808.34 MD |
| 3,878.76 | 3,734.15 | -65.15 | 837.68 | Start Drop -2.50 |
| 4,696.06 | 4,534.23 | -76.47 | 981.42 | Start 8926.00 hold at 4696.06 MD |
| 13,622.06 | 13,460.23 | -76.47 | 981.42 | TD at 13622.06 |

T125 R16E S-36 43-007-50038

From: Pat313 <pat313@billbarrettcorp.com>
To: "waltonwillis@yahoo.com" <waltonwillis@yahoo.com>, "walton_willis@blm.go...
Date: 3/28/2011 6:45 AM
Subject: BOP TEST & SPUD NOTICE

BILL BARRETT CO.
PATTERSON #313
303-353-5394 OR 970-309-0755

WE'RE APPROX. 24 HRS. FROM BOP TESTING & 30 HRS. FROM SPUDDING THE PETER'S POINT # *u 21*
15-36D-12-16 WELL WITH PATTERSON RIG # 313 .
API # 43-007-50038
ANY QUESTIONS OR CONCERNS E-MAIL ME OR CALL AT ABOVE PHONE #S.
THANKS : ROBERT

RECEIVED
MAR 28 2011
DIV. OF OIL, GAS & MINING

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0681 |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 7. UNIT or CA AGREEMENT NAME: PETERS POINT |
| 1. TYPE OF WELL Gas Well | | 8. WELL NAME and NUMBER: PETERS POINT U FED 15-36D-12-16 |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | | 9. API NUMBER: 43007500380000 |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | PHONE NUMBER: 303 312-8164 Ext | 9. FIELD and POOL or WILDCAT: PETERS POINT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0840 FSL 2268 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 12.0S Range: 16.0E Meridian: S | | COUNTY: CARBON |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/1/2011 | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER | |
| | | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/> |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| Monthly Activity Report for March 2011 attached. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY | | |
| NAME (PLEASE PRINT) Brady Riley | PHONE NUMBER 303 312-8115 | TITLE Permit Analyst |
| SIGNATURE N/A | | DATE 4/5/2011 |


Peter's Point #15-36D-12-16 3/28/2011 16:30 - 3/29/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--------------|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 6,650.0 | Drilling & Completion |

Time Log Summary

PREP RIG AND WALK ON TO P UF 15-36D-12-16 - 3, CUT OFF DRILLING LINE / 90' - 1.5, NIPPLE UP BOP - 2, TEST DART, FLOOR, LOWER, AND UPPER KELLY VALVES - CHECK OUTSIDE AND INSIDE KILL, HCR, CHOKE LINE, INSIDE CHOKE - PIPE RAMS, BLIND RAMS - OUTSIDE AND INSIDE CHOKE ALL TESTED @ 3000 PSI FOR 10 MINUTES - ANNULAR @ 1500 PSI FOR 10 MINUTES - CASING 1500 PSI FOR 30 MINUTES - SUPER AND MANUAL CHOKES TESTED @ 500 / 800 FOR 5 MINUTES - ACC PSI 2950 - MANIFOLD PSI 1600 - ANN PSI 1400 - POWER SOURCES ARE AS PRIMARY / ELECTRIC - SECONDARY / AIR - NITROGEN PSI 900 - USABLE FLUID 1800 - TIME TO REGAIN PRE CHARGE PSI = 50 SEC'S - - 5, INSTALL WEAR BUSHING - 0.5, PICK DIRECTIONAL TOOLS AND ORIENTATE - 1.5

Peter's Point #15-36D-12-16 3/29/2011 06:00 - 3/30/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--------------|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 6,650.0 | Drilling & Completion |

Time Log Summary

ORIENTATE TOOLS - 0.5, TRIP INTO HOLE & INSTALL ROTATING RUBBER - 0.5, CIRC & CHECK FOR LEAKS - 0.5, DRLG FLOAT @ 992' - CEMENT - SHOE @ 1036' - 1, LOWE VOLUME IN SHALE TANK & INSTALL VALVE FOR SUCTION OF NEW CENTRAFUGE - 1, DRLG 8 3/4" HOLE FROM 1036' TO 1967' - 5, SERVICE RIG & TOP DRIVE - 0.5, DRLG 8 3/4" HOLE FROM 1967' TO 4154' - 15

Peter's Point #15-36D-12-16 3/30/2011 06:00 - 3/31/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--------------|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 6,650.0 | Drilling & Completion |

Time Log Summary

DRLG 8 3/4" HOLE FROM 4145' TO 4553' - 4, CIRC. - WORK ON DIRECTIONAL TOOL'S/ COMPUTER PROBLEM'S - 1, DRLG 8 3/4" HOLE FROM 4553' TO 4913' - 3, SERVICE RIG & TOP DRIVE - 0.5, DRLG 8 3/4" HOLE FROM 4913' TO 5009' - 2.5, PUMP 20 SK LUBRA BEADS & TRIP OUT FOR BIT - 4.5, CHECK BOWSPRINGS ON BATTERY - SURFAE TEST MOTOR - OK - CHANGE BITS - FUNCTIONED BLIND & PIPE RAMS - WELL STATIC - 1, TRIP INTO HOLE - 1.5, DRLG 8 3/4" HOLE FROM 5009' TO 5676' - 6

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0681 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: PETERS POINT U FED 15-36D-12-16 |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | 9. API NUMBER: 43007500380000 |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | PHONE NUMBER: 303 312-8164 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0840 FSL 2268 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 12.0S Range: 16.0E Meridian: S | 9. FIELD and POOL or WILDCAT: PETERS POINT COUNTY: CARBON STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/19/2011 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 50px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a follow up to the verbal approvals received today by Marvin Hendricks at the BLM and Dustin Doucet at UDOGM, Bill Barrett Corporation is submitting this notice of intent to plug off this wellbore. BBC drilled this proposed Mancos well to a TD of 13,065 ft and while running 5 1/2-inch casing, got the casing stuck at 6127 ft. After 3 days, BBC has determined to plug the well according to the attached procedure. If you have any questions, please contact Dominic Spencer at 303-312-8164.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 04/27/2011

By: Dustin Doucet

| | | |
|---|-------------------------------------|--------------------------------|
| NAME (PLEASE PRINT) Brady Riley | PHONE NUMBER 303 312-8115 | TITLE Permit Analyst |
| SIGNATURE N/A | DATE 4/19/2011 | |

Peter's Point UF 15-36D-12-16
43-007-50038

Casing Strings:

9 5/8" 36 ppf J-55 STC casing set @ 1013ft MD
 5 1/2" 20 ppf P110 LTC casing stuck @ 6127ft MD

Hole Sections:

8 3/4" from 1040 to 6650ft MD
 7 7/8" 6650 to 13,065ft MD

Formation Tops (Observed/Logged):

| | Measured Depth (Ft) | True Vertical Depth (Ft) |
|-------------|---------------------|--------------------------|
| Wasatch | 2863 | 2784 |
| North Horn | 4726 | 4566 |
| Dark Canyon | 6262 | 6102 |
| Price River | 6465 | 6305 |
| Bluecastle | 7566 | 7406 |
| Castlegate | 8239 | 8079 |
| Mancos | 9230 | 9069 |
| Dakota Silt | 12,922 | 12,759 |
| TD | 13,065 | 12,902 |

Contingency Procedure:

- 5 1/2" casing string at 6127ft MD (stuck and cannot move)
- Circulate & Condition hole for cement job
- Mix, pump, and displace cement per the attached program details
- Bump cement plug 500-1000 psi over final lift pressure
- Hold pressure for 5 minutes, then verify floats are holding.
- Set slips, ND BOPE
- Mobilize drilling rig to next location
- SI & wait on further uphole evaluation before completion



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: Peter's Point UF 15-36D-12-16

Surface Hole Data:

| | |
|----------------|---------|
| Total Depth: | 1,000' |
| Top of Cement: | 0' |
| OD of Hole: | 12.250" |
| OD of Casing: | 9.625" |

Calculated Data:

| | | |
|--------------|-------|-----------------|
| Lead Volume: | 203.6 | ft ³ |
| Lead Fill: | 650' | |
| Tail Volume: | 109.6 | ft ³ |
| Tail Fill: | 350' | |

Cement Data:

| | | |
|-------------|------|---------------------|
| Lead Yield: | 1.70 | ft ³ /sk |
| Tail Yield: | 1.15 | ft ³ /sk |
| % Excess: | 100% | |

Calculated # of Sacks:

| | |
|--------------|-----|
| # SK's Lead: | 240 |
| # SK's Tail: | 200 |

Production Hole Data:

| | |
|----------------|--------|
| Total Depth: | 6,127' |
| Top of Cement: | 0' |
| OD of Hole: | 8.750" |
| OD of Casing: | 5.500" |

Calculated Data:

| | | |
|--------------|--------|-----------------|
| Lead Volume: | 429.4 | ft ³ |
| Lead Fill: | 1,700' | |
| Tail Volume: | 1118.2 | ft ³ |
| Tail Fill: | 4,427' | |

Cement Data:

| | | |
|-------------|------|---------------------|
| Lead Yield: | 1.96 | ft ³ /sk |
| Tail Yield: | 1.45 | ft ³ /sk |
| % Excess: | 20% | |

Calculated # of Sacks:

| | |
|--------------|-----|
| # SK's Lead: | 270 |
| # SK's Tail: | 930 |

| |
|---|
| Peter's Point UF 15-36D-12-16 Proposed Cementing Program |
|---|

| <u>Job Recommendation</u> | <u>Surface Casing</u> |
|---|--|
| Lead Cement - (650' - 0') | |
| Varicem™ Cement | Fluid Weight: 12 lbm/gal |
| 0.25 lbm/sk Poly-E-Flake | Slurry Yield: 1.70 ft ³ /sk |
| | Total Mixing Fluid: 14.82 Gal/sk |
| | Top of Fluid: 0' |
| | Calculated Fill: 650' |
| | Volume: 36.25 bbl |
| | Proposed Sacks: 240 sks |
| Tail Cement - (1000' - 650') | |
| Halcem™ System | Fluid Weight: 15.8 lbm/gal |
| 2.0% Calcium Chloride | Slurry Yield: 1.15 ft ³ /sk |
| | Total Mixing Fluid: 4.98 Gal/sk |
| | Top of Fluid: 650' |
| | Calculated Fill: 350' |
| | Volume: 19.52 bbl |
| | Proposed Sacks: 200 sks |

| <u>Job Recommendation</u> | <u>Production Casing</u> |
|--|--|
| Lead Cement - (0' - 2500') | |
| Halliburton Light Premium | Fluid Weight: 12.5 lbm/gal |
| 0.3% Versaset | Slurry Yield: 1.96 ft ³ /sk |
| 0.3% Super CBL | Total Mixing Fluid: 10.48 Gal/sk |
| 0.125 lbm/sk Poly-E-Flake | Top of Fluid: 0' |
| 0.25% Fe-2 | Calculated Fill: 1,700' |
| 0.2% Econolite | Volume: 76.48 bbl |
| | Proposed Sacks: 270 sks |
| Tail Cement - (2500' - 6127') | |
| 50/50 Poz Premium | Fluid Weight: 13.4 lbm/gal |
| 3.0 % KCL | Slurry Yield: 1.45 ft ³ /sk |
| 0.75% Halad®-322 | Total Mixing Fluid: 6.82 Gal/sk |
| 0.2% FWCA | Top of Fluid: 2,500' |
| 0.3% Super CBL | Calculated Fill: 3,627' |
| 0.125 lbm/sk Poly-E-Flake | Volume: 199.15 bbl |
| 1.0 lbm/sk Granulite TR 1/4 | Proposed Sacks: 930 sks |

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0681 |
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| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: PETERS POINT U FED 15-36D-12-16 |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | 9. API NUMBER: 43007500380000 |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | PHONE NUMBER: 303 312-8164 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0840 FSL 2268 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 12.0S Range: 16.0E Meridian: S | 9. FIELD and POOL or WILDCAT: PETERS POINT COUNTY: CARBON STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/9/2011 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 50px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC is submitting this sundry to request permission to complete the North Horn and Wasatch formations/intervals. Stages 1 and 2 on the attached perforation sheet are within the North Horn interval, and stage 3 is within the Middle Wasatch. BBC will not be pursuing any deeper potential from this wellbore as previously permitted. The completion will be contingent upon obtaining a cement bond log that indicates the production casing cement top is inside surface casing due to a previous and unsuccessful attempt made by BBC in getting production casing through the Mancos portion of this wellbore and instead cemented 5-1/2" production casing in place at a depth of 6,12' per verbal approval from DOGM and the BLM.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 04/28/2011
 By: *Derek Quist*

| | | |
|---|-------------------------------------|--------------------------------|
| NAME (PLEASE PRINT) Brady Riley | PHONE NUMBER 303 312-8115 | TITLE Permit Analyst |
| SIGNATURE N/A | DATE 4/26/2011 | |

BILL BARRETT CORPORATION

West Tavaputs Plateau

Proposed Perforation Picks

**Bill Barrett Corporation****Well Name:** Peter's Point UF 15-36D-12-16**Pad:** Peter's Point 36-3 Pad**API #:** 43-007-50038 **AFE #:** 15819D**Location:** SESW Sec. 36, T12S-R16E

| Stage Information | | Perforations | | | | | | | Formation | | | Total H |
|-------------------|----------|--------------|--------|----------|-----|---------|-------|---------|-----------|--------|--------|---------|
| Stage No. | Mid Perf | Top | Bottom | Interval | SPF | Phasing | EHD | # Holes | Top | Bottom | Height | |
| 1 | 5,377' | 5,517' | 5,519' | 2' | 3 | 120 | 0.35" | 6 | 5,514' | 5,520' | 6' | 46' |
| | | 5,409' | 5,413' | 4' | 3 | 120 | 0.35" | 12 | 5,403' | 5,416' | 13' | |
| | | 5,387' | 5,391' | 4' | 3 | 120 | 0.35" | 12 | 5,372' | 5,392' | 20' | |
| | | 5,234' | 5,236' | 2' | 3 | 120 | 0.35" | 6 | 5,230' | 5,237' | 7' | |
| 2 | 4,949' | 5,017' | 5,019' | 2' | 3 | 120 | 0.35" | 6 | 5,017' | 5,020' | 3' | 34' |
| | | 5,006' | 5,008' | 2' | 3 | 120 | 0.35" | 6 | 5,004' | 5,009' | 5' | |
| | | 4,996' | 4,998' | 2' | 3 | 120 | 0.35" | 6 | 4,993' | 4,999' | 6' | |
| | | 4,985' | 4,987' | 2' | 3 | 120 | 0.35" | 6 | 4,978' | 4,992' | 14' | |
| 3 | 4,414' | 4,573' | 4,575' | 2' | 3 | 120 | 0.35" | 6 | 4,569' | 4576 | 7' | 29' |
| | | 4,554' | 4,556' | 2' | 3 | 120 | 0.35" | 6 | 4,542' | 4557 | 15' | |
| | | 4,544' | 4,546' | 2' | 3 | 120 | 0.35" | 6 | | | | |
| | | 4,253' | 4,255' | 2' | 3 | 120 | 0.35" | 6 | 4,251' | 4,258' | 7' | |

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0681 |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 7. UNIT or CA AGREEMENT NAME: PETERS POINT |
| 1. TYPE OF WELL Gas Well | | 8. WELL NAME and NUMBER: PETERS POINT U FED 15-36D-12-16 |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | | 9. API NUMBER: 43007500380000 |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | PHONE NUMBER: 303 312-8164 Ext | 9. FIELD and POOL or WILDCAT: PETERS POINT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0840 FSL 2268 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 12.0S Range: 16.0E Meridian: S | | COUNTY: CARBON |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/1/2011 | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER: <input type="text"/> |
| | | <input type="checkbox"/> CASING REPAIR |
| | | <input type="checkbox"/> CHANGE WELL NAME |
| | | <input type="checkbox"/> CONVERT WELL TYPE |
| | | <input type="checkbox"/> NEW CONSTRUCTION |
| | | <input type="checkbox"/> PLUG BACK |
| | | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | | <input type="checkbox"/> TEMPORARY ABANDON |
| | | <input type="checkbox"/> WATER DISPOSAL |
| | | <input type="checkbox"/> APD EXTENSION |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| April 2011 Monthly Drilling Report attached. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY | | |
| NAME (PLEASE PRINT) Brady Riley | PHONE NUMBER 303 312-8115 | TITLE Permit Analyst |
| SIGNATURE N/A | | DATE 5/4/2011 |


Peter's Point #15-36D-12-16 4/1/2011 06:00 - 4/2/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |
| Time Log Summary PUMPED 10 SK LUBRA BEADS OFF BOTTOM - TRIPPED FOR BIT & MOTOR - 15 STANDS OFF BTTM FROM 5373' THROUGH 4719' - CLEAN TO SURFACE - 4, WELL STATIC - FUNCTION BLIND & PIPE RAMS - CHANGE BITS & MOTOR'S - SURFACE TEST MOTOR - OK - ORIENTATE TOOLS - 1, TRIP INTO HOLE - 3, DRLG 7 7/8" HOLE FROM 6650' TO 6940' - 1.5, SERVICE RIG & TOP DRIVE - 0.5, DRLG 7 7/8" HOLE FROM 6940' TO 7722' - 14 | | | | | | |

Peter's Point #15-36D-12-16 4/2/2011 06:00 - 4/3/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |
| Time Log Summary DRLG 7 7/8" HOLE FROM 7722' TO 7787' - 2.5, SPOT 10 SACKS LUBRA BEADS INTO HOLE & TRIP OUT - 3.5, WELL STATIC - FUNCTION BLIND & PIPE RAMS - SURFACE TEST MOTOR - OK - CHANGE BITS - 0.5, TRIP INTO HOLE - 3, DRLG 7 7/8" HOLE FROM 7787' TO 8252' - 9.5, TROUBLE SHOOT DIRECTIONAL TOOL PROBLEMS - 1, DRLG 7 7/8" HOLE FROM 8360' - 4 | | | | | | |

Peter's Point #15-36D-12-16 4/3/2011 06:00 - 4/4/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|---|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |
| Time Log Summary DRLG 7 7/8" HOLE FROM 8360' TO 8688' - 10, SPOT 10 SK. LUBRA BEADS ON BOTTOM & TRIP FOR BIT - 4, FUNCTION BLIND & PIPE RAMS - WELL STATIC - CHANGE BITS,GAP SUB & MOTOR - TURN UP FREQUENCY RATE ON TOOLS - ORIENTATE TOOLS - SURFACE TEST MOTOR - OK - 2, TRIP INTO SHOE - INSTALL RUBBER & FILL PIPE - 0.5, SLIP & CUT 109' OF DRILLING LINE - INSPECT SAVER SUB - OK - 1, TRIP INTO HOLE - CLEAN TRIP IN - 2.5, DRLG 7 7/8" HOLE FROM 8688' TO 8935' - 4 | | | | | | |

Peter's Point #15-36D-12-16 4/4/2011 06:00 - 4/5/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|---|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |
| Time Log Summary DRLG 8935' - 9665' (66 FPH) BOTH PUMPS @ 70 SPM 576 GPM BIT 92 RPM PIPE 40 RPM 30 K ON BIT - 11, RIG SERVICE - 0.5, DRLG 9665' - 10194' (58 FPH) BOTH PUMPS @ 70 SPM 576 GPM BIT 92 RPM PIPE 40 RPM 30 K ON BIT - 9.5, TOOK 67 BBL KICK , SHUT IN LINE UP THROUGH CHOKE CIRC THROUGH CHOKE & RAISE MUD WT FROM 10.1 TO 10.7 @ 5 AM CHOKE 100 % OPEN , MUD WT 10.7 IN 10.2 OUT 60 SPM 3' FLARE @ 6 AM OFF CHOKE , DRILLING THROUGH BUSTER 6' FLARE - 3 | | | | | | |

Peter's Point #15-36D-12-16 4/5/2011 06:00 - 4/6/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |
| Time Log Summary DRLG 10194' - 10807' (58 FPH) BOTH PUMPS @ 60 SPM 493 GPM BIT 79 RPM PIPE 50 RPM 30 K ON BIT - 10.5, RIG SERVICE - 0.5, DRLG 10807' - 10910' (34 FPH) BOTH PUMPS @ 60 SPM 493 GPM BIT 80 RPM PIPE 50 RPM 30 K ON BIT - 3, CIRC BOTTOMS UP 2.5 TIMES - 1.5, TOH FOR BIT #5 CHECKING FOR FLOW EVERY 3000' (HOLE CLEAN) - 4, TEST MUD MOTOR - 0.5, TIH TO SURFACE CSG - 0.5, CHANGE OUT SAVER SUB - 0.5, TIH WITH BIT #6 (HOLE CLEAN) - 3 | | | | | | |

Peter's Point #15-36D-12-16 4/6/2011 06:00 - 4/7/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|---|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |
| Time Log Summary FINNISH TRIP IN WITH BIT #6 - 1, DRLG 10910' - 11188' (32 FPH) BOTH PUMPS @ 60 SPM 493 GPM BIT 80 RPM PIPE 60 RPM 25 K ON BIT - 8.5, RIG SERVICE - 0.5, DRLG 11188' - 11664' (34 FPH) BOTH PUMPS @ 60 SPM 493 GPM BIT 80 RPM PIPE 60 RPM 25 K ON BIT - 14 | | | | | | |

Peter's Point #15-36D-12-16 4/7/2011 06:00 - 4/8/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|---|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |
| Time Log Summary DRLG 11664' - 12045' (33 FPH) BOTH PUMPS @ 60 SPM 493 GPM BIT 79 RPM PIPE 60 RPM 30 K ON BIT - 11.5, RIG SERVICE - 0.5, DRLG 12045' - 12426' (31 FPH) BOTH PUMPS @ 65 SPM 535 GPM BIT 85 RPM PIPE 60 RPM 30 K ON BIT - 12 | | | | | | |

Peter's Point #15-36D-12-16 4/8/2011 06:00 - 4/9/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |
| Time Log Summary DRLG 12426' - 12521' (11.8 FPH) BOTH PUMPS @ 60 SPM 493 GPM BIT 80 RPM PIPE 50 RPM 30 K ON BIT - 8, RIG SERVICE - 0.5, DRLG 12521' - 12769' (16 FPH) BOTH PUMPS @ 60 SPM 493 GPM BIT 79 RPM PIPE 50 RPM 30 K ON BIT - 15.5 | | | | | | |



Peter's Point #15-36D-12-16 4/9/2011 06:00 - 4/10/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--------------|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |

Time Log Summary

DRLG 12769' - 12997' (19 FPH) BOTH PUMPS @ 60 SPM
 493 GPM BIT 80 RPM PIPE 50 RPM 30 K ON BIT - 12, RIG SERVICE - 0.5, DRLG 12997' - 13065' (19 FPH) BOTH PUMPS @ 60 SPM
 493 GPM BIT 80 RPM PIPE 50 RPM 30 K ON BIT - 3.5, CIRC 3.3 BOTTOMS UP FOR WIPER TRIP - 2.5, TRIP OUT TO LD DIR TOOLS PUMP OUT STDS
 13065' - 9734'
 PUMP PILL TOH (HOLE GOOD) - 5.5

Peter's Point #15-36D-12-16 4/10/2011 06:00 - 4/11/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--------------|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |

Time Log Summary

FINNISH WIPER TOH (SLM 13062') - 3.5, LD DIR TOOLS - 1.5, TIH TO BOTTOM OF SURFACE 1025" - 1, CUT & SLIP 104' DRLG LINE - 1, RIG SERVICE - 0.5, TRIP IN TO 8986' - 3, CIRC THROUGH CIRCULATING SWEDGE CHANGE OUT SWIVEL PACKING - 1, FINNISH TIH NO FILL (HOLE CLEAN) - 2, CIRC 15' - 20' FLARE , RAISE MUD WT FROM 11.5 TO 11.7 PPG - 4.5, TOH TO RUN OPEN HOLE LOGS, BACK REAM 13065' - 9245'
 PUMP PILL & TRIP OUT - 6

Peter's Point #15-36D-12-16 4/11/2011 06:00 - 4/12/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--------------|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |

Time Log Summary

TOH TO RUN OPEN HOLE LOGS, SPOT 14 PPG PILL @ 3000' - 4, RUN TRIPPLE COMBO & GEM LOG 13052' - 9945' - 6.5, LOGGING TOOL STUCK @ 9945' ,TRY TO FREE UP
 WHILE WAITING ON FISHING TOOLS - 6, HANG SHEEVE @ CROWN, PUT HEADS ON WIRE LINE - 2, WAIT ON MISSING SUB X-OVER 4.5 XO BOX - 3.5 IF PIN
 FROM THREAD BOX - 2.5, TIH WITH FISHING TOOLS 3.625 BASKET GRAPPLE
 3.625 MILL CONTROL, PUMP OUT PLUG SET @ 2000 PSI
 STRIPPING OVER WIRE LINE - 3

Peter's Point #15-36D-12-16 4/12/2011 06:00 - 4/13/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--------------|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |

Time Log Summary

STRIP OVER WIRE LINE TO 4858' ,TRY TO FREE LOGGING TOOL (8000 # UP TO 1000# DOWN) NO MOVEMENT
 STRIP OVER WIRE LINE TO 5680' TRY TO FREE LOGGING TOOL (8000# UP TO 1000# DOWN) NO MOVEMENT
 STRIP OVER WIRE LINE TO 6343' GET MOVEMENT DOWN
 WORK LOGGING TOOL , UNTILL FREE IN HOLE
 RIG DOWN CROWN SHEAVE, CUT OUT QUICK CONNECT
 TIE SQUARE KNOT IN WIRE LINE
 COME OUT WITH WIRE LINE TIGHT @ 9680' WORK THROUGH
 PULL LOGGING TOOLS INTO OVER SHOT @ 6343'
 PULL OUT CLAMPING & CUTTING WIRE LINE EVERY STAND
 STAYING 100% TIED ON TO LOGGING TOOL
 AT REPORT TIME FISH @ 640' - 24

Peter's Point #15-36D-12-16 4/13/2011 06:00 - 4/14/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--------------|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |

Time Log Summary

FINNISH TRIP OUT TO LOGGING TOOL - 1, RIG DOWN & LAY DOWN LOGGING TOOL - 1, TIH WITH CLEAN OUT BIT ,FILL PIPE @ 3000' , TIH TO 6000' - 4, CIRC BOTTOMS UP 3 TIMES - 1, TIH TO 9000' - 1, AFTER CIRCULATING 45 MIN LOST TOTAL RETURNS
 BUILD LCM PILL (30 WALLNUT , 5 CHEM SEAL, 2 MICA)
 40 BBL MUD , PUMP DOWN & CLEAR PIPE
 TOTAL LOSS 180 BBL - 2, TOH 10 STDS - 0.5, BUILD 150 BBL MUD VOLUME - 1.5, CIRC & COND @8000' RECIPROCATATE PIPE TO GET DEHYDRATED AND GAS CUT MUD MOVING UP HOLE - 1, TIH 10 STDS TO 9000' - 0.5, CIRCULATE DEHYDRATED & GAS CUT MUD UP - 1, TIH TO 11,000' - 1, CIRC TO GET DEHYDRATED & GAS CUT MUD MOVING
 UP HOLE - 0.5, TIH TO 13065 , WASH & REAM 285' TO BOTTOM (NO FILL) - 1, CIRC & COND MUD , FOR OPEN HOLE LOGS
 BUILD 200 BBL NEW MUD - 4, TOH TO LOG , BACK REAM 13065' - 10705' - 3



Peter's Point #15-36D-12-16 4/14/2011 06:00 - 4/15/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |
| Time Log Summary TOH TO PU LOGGING TOOL (HOLE GOOD) - 4, PU WEATHERFORD LOGGING TOOL - 2.5, TIH WITH LOGGING TOOL TO 6000' - 2.5, CIRC BOTTOMS UP - 0.5, TIH WITH LOGGING TOOL TO 9000' - 1, CIRC - 0.5, TIH WITH LOGGING TOOL TO 13065 (HOLE GOOD) LOST 100 BBL IN HOLE ON TRIP IN - 1.5, CIRC & DROP DRT TO SHEAR PIN & DROP TOOLS OUT WASH PIPE - 1.5, TOH WITH LOGGING TOOL 15' PER MIN UP TO 8800' 30' PER MIN TO SURFACE CSG - 10 | | | | | | |

Peter's Point #15-36D-12-16 4/15/2011 06:00 - 4/16/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|---|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |
| Time Log Summary TOH W/LOGGING TOOL & RIG DOWN - 3.5, PULL WEAR BUSHING - 0.5, TIH WITH CLEAN OUT BIT TO 1009' - 0.5, CUT & SLIP 113' DRLG LINE - 1, TIH TO 6000' CIRC BOTTOMS UP - 2, RIG SERVICE - 0.5, TIH TO 8800' - 1, CIRC BOTTOMS UP - 0.5, TIH TO LDDP (HOLE GOOD) - 1.5, CIRC & COND MUD TO LDDP - 1.5, PULL 25 STDS STAND BACK IN DERRICK START LAYING DOWN DRILL PIPE - 11.5 | | | | | | |

Peter's Point #15-36D-12-16 4/16/2011 06:00 - 4/17/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|---|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |
| Time Log Summary LAY DOWN DRILL PIPE & BHA - 2.5, RU & RUN 5.5 20 # P-110 CSG TO 6127' - 5.5, CIRC CSG & BUILD 100 BBL VOL - 1, CSG STUCK @ 6127' LOWER MUD WT TO 11.3 PPG FROM 11.7 PPG FROM 6127' TO SURFACE SPOT 20 BBL DIESEL PILL OUT SIDE CSG 6127' - 5687' MOVE UP HOLE 1 BBL EVERY 1/4 HR WORKING PIPE EVERY 1/4 HR , LEAVING ALL WT DOWN ON CSG WHILE WAITING ON PIPE LAX MIX 30 BBL DIESEL & 50 GAL PIPELAX START IT DOWN CSG @ 4 BBL HR AS DIESEL PILL STILL COMMING UP BACKSIDE OF CSG AT 5 AM DIESEL @ 4502' ON BACK SIDE OF CSG PIPELAX PILL @ 1012' INSIDE CSG APPROXMANTLY 10 BBL PIPELAX PILL IN PILL TANK TO BE PUMPED - 15 | | | | | | |

Peter's Point #15-36D-12-16 4/17/2011 06:00 - 4/18/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|---|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |
| Time Log Summary CASING STUCK @ 6127' SPOT 30 BBL PIPE LAX PILL, 670' MOVING IT UP HOLE 8 BBL HR TO 4500' , SLOW TO 4 BBL HR @ 4500' MOVING PIPE LAX UP @ 88' PER HR WORKING PIPE EVERY 15 MIN STRING WT 125 K PU TO 250 K & SLACK ALL WT OFF, LEAVING ALL WT OFF BETWEEN WORKING PIPE, TOP OF PIPE LAX PILL @ 4104' AT 5 AM MUD OUT 60 VIS 11.1 WT IN 40 VIS 11.0 WT - 24 | | | | | | |

Peter's Point #15-36D-12-16 4/18/2011 06:00 - 4/19/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |
| Time Log Summary CIRC & WORK STUCK CASING @ 6127' - BUILT 50 BBLs. PIPE LAX & DIESEL PILL @ 10 . PPG WITH 39 VIS - PUMPED @ 4 BBLs HR. STARTING @ 4:15 PM TILL @ 1765 TOTAL SPM - WORKING PIPE EVERY 15 MINS FROM 250 UP TO 30 SLACK OFF - LEFT 10 BBLs IN CASING & PUMP 1 BBL AN HR. & WORKED PIPE EVERY 15 MINS . ----- 2ND PIPE LAX PILL APPROX. @ 1679' & 3RD PIPE LAX PILL APPROX. @ 4406' @ 6:00 AM. - 24 | | | | | | |

Peter's Point #15-36D-12-16 4/19/2011 06:00 - 4/20/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |
| Time Log Summary WORK STUCK CASING & PUMP 1 BBL. AN HOUR PIPE LAX AROUND BACK SIDE OF CASING - @ 1:30 AM LAID DOWN 1 JT. OF EXTRA CASING & RELEASED CASING CREWS TOOLS - CIRC & WAIT ON HALCO TO ARRIVE - ESTIMATED ARRIVAL @ 10:00 AM - 24 | | | | | | |


Peter's Point #15-36D-12-16 4/20/2011 06:00 - 4/20/2011 18:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--------------|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |

Time Log Summary

CIRC & WORK STUCK CASING - 6, RIG UP HALCO & HELD SAGETY MEETING - TEST LINES TO 5000 PSI - PUMP 20 BBL H 2/0 - 40 BBLs. SUPERFLUSH - 10 BBLs. H 2/0 - MIX & PUMP 91.8 BBLs. @ 270 SK. OF LEAD CEMENT - 12.5 PPG - 1.91 YIELD - 10.36 GAL/SK @ 935 PSI - PUMP 204.1 BBLs. OF TAIL CEMENT- @ 785 SK OF 13.4 PPG - 1.46 YIELD- 6.92 GAL/SK - SHUT DOWN & DROP PLUG - PUMP 133.4 BBLs. OF CLAYFIX - SLOW RATE TO 3 BPM TO LAND PLUG WITH 500 PSI OVER CIRC PSI - FLOATS HELD - FULL RETURNS THROUGHOUT JOB - RIG DOWN - 3, NIPPLE DOWN & SET SLIPS @ 150K - HUNG CASING @ 6124' - CUT OFF CASING & INSTALL NIGHT CAP. - 1, RIG DOWN & HYDRAVAC MUD TANKS - RIG RELEASED @ 6:00 PM 4/20/11 - 2

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0681 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: PETERS POINT |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: PETERS POINT U FED 15-36D-12-16 | |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | 9. API NUMBER: 43007500380000 | |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | PHONE NUMBER: 303 312-8164 Ext | 9. FIELD and POOL or WILDCAT: PETERS POINT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0840 FSL 2268 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 12.0S Range: 16.0E Meridian: S | | COUNTY: CARBON |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/31/2011 | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER | |
| <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| May 2011 Monthly Drilling Activity Report Attached. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY | | |
| NAME (PLEASE PRINT) Brady Riley | PHONE NUMBER 303 312-8115 | TITLE Permit Analyst |
| SIGNATURE N/A | DATE 6/3/2011 | |


Peter's Point #15-36D-12-16 5/1/2011 06:00 - 5/2/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--------------|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |

Time Log Summary
SI. - 7, Rig Cathedral flow equip. sand traps, set grating on cellar. Blade off loc. - 8, SIFN - 9

Peter's Point #15-36D-12-16 5/2/2011 06:00 - 5/3/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--------------|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |

Time Log Summary
SI - 8, MI Camron , Woodgroup, Seaboard. MI Set 6 frac tanks and load with 2% KCl fluid. - 1, Nipple down production tree. NU frac mandral, Seaboard 10K frac tree and frac Y. - 3, MI B&C Quick test pressure test casing to 8500 psi. held for 15 mins. test OK. - 1, Rig sand trap, Flow back. pressure test flow back to 8500 OK. - 2, SI - 0

Peter's Point #15-36D-12-16 5/12/2011 06:00 - 5/13/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--------------|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |

Time Log Summary
SI - 13, Rig up Cutters Wire Line & HES frac on well. Pressure test pump iron. - 2, Cutters EL stage 1 North Horn. PU 12 ft. perf guns. RIH correlate to short jt. run to turn depth check depth to casing collar. Perforate @ 5517-5519, 5409-5413, 5387-5391 & 5234-5236. 3 SPF, 120 phasing, 23 gram charge. .350 holes. POOH turn well over to frac. - 1, HES frac stage 1 North Horn 60Q foam frac. Load & Break @ 3,306 PSI @ 5.1 BPM. Avg. Wellhead Rate:33.9 BPM. Avg. Slurry Rate: 16.2 BPM. Avg. CO2 Rate: 16 BPM. Avg. Pressure:3,889 PSI. Max. Wellhead Rate: 35.3 BPM. Max. Slurry Rate: 19.4 BPM. Max. CO2 Rate:21.9 BPM. Max. Pressure: 4,320 PSI. Total fluid pumped: 26,511 gal Total Sand in Formation: 45,700 lb. (20/40 White) Praxair Co2 Downhole:103 tons CO2 Cooldown:6 tons. ISIP:3,090 PSI. Frac Gradient: 1.01 psi/ft. Total sand pumped is to account for 464 sacks delivered contaminated. Screw total was 92100 lb. stage total reflect this) Successfully flushed wellbore with 50Q , 50 BBL over flush with fluid flush. - 1, SIFN - 7

Peter's Point #15-36D-12-16 5/13/2011 06:00 - 5/14/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--------------|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |

Time Log Summary
SICP: 1500 - 6, Cutters EL stage 2 North Horn. Change out computer in EL truck. PU HES Obsidian CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 5080 ft. PU Pressure up casing to 3200. Perforate @ 5017-5019. 3 SPF. PU no pressure change. RIH PU to interval #2 Perf @ 5006-5008 no pressure change. PU perf @ 4996-4998. PU perf @ 4985-4987 start pumping @ 2 BPM. PU perf at 4878-4880. 3 SPF, 120 phasing, 23 gram charge. .350 holes. POOH turn well over to frac. - 1.75, Safety Meet. Fracs. CO2, Wire line< caller work. Flow back. Rigging down equipment. Driving out of canyon. - 0.2, HES frac stage 2 North Horn 60Q foam frac. Load & Break @ 4621 PSI @ 14.9 BPM. Avg Wellhead Rate: 28.8 BPM. Avg. Slurry Rate:14 BPM. Avg. CO2 Rate: 13.4 BPM. Avg Pressure: 4175 PSI. Max. Wellhead Rate: 30.5 BPM. Max. Slurry Rate: 16.7 BPM. Max CO2 Rate: 18.1 BPM. Max. Pressure: 4,455 PSI. Total Fluid Pumped: 21,041 gal Total Sand in Formation: 67,900 lb. (20/40 White) Linde CO2 Downhole: 77 tons. CO2 Cooldown: 4 tons. ISIP:PSI. Frac Gradient: psi/ft. Successfully flushed wellbore with 50Q 50 bbl overflush with fluid flush. - 1.1, Cutters El stage 3 M. Wasatch. PU HES CFP with 8 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 4650 ft. PU. Pressure up casing. Perorate @ 4573-4575. PU no pressure change. Perforate @ 4554-4556, no pressure change. PU perf @ 4544-4546. Pump 2 BPM. PU perf @ 4253-4255. 3 SPF, 120 phasing, 23 gram charge. .350 holes. POOH turn well over to frac. - 1, HES frac stage 3 Middle Wasatch 60Q foam frac. Load & Break @ 3,009 PSI @ 14.9 BPM. Avg. Wellhead Rate:28.3 BPM. Avg. Slurry Rate: 13.8 BPM. Avg. CO2 Rate:13.1 BPM. Avg. Pressure: 3,446 PSI. Max Wellhead Rate: 30.1 BPM. Max. Slurry Rate: 16.6 BPM. Max. CO2 Rate: 17.5 BPM Max. Pressure: 3,807 psi. Total Fluid Pumped:14,824 gal. Total Sand in formation: 57,600 lb. (20/40 White) Linde Co2 Downhole:64 tons. Co2 Cooldown: 4tons. ISIP:2,374 PSI. Frac Gradient: 0.98 psi/ft. Successfully flushed wellbore with 50Q foam 10 bbl over flush with 500 gal. fluid cap. - 1, SI. Rig HES frac and Cutters Wire line off well. Release Equipment. - 0, Flow back stages 1-3 to open top tanks. Total BBLs to recover 1,485 BBL. - 0

Peter's Point #15-36D-12-16 5/14/2011 06:00 - 5/15/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--------------|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |

Time Log Summary
Flow back stages 1-3 flowing with 11-1D. check valves at wellbore. FCP:550 psi on 48 ck. recovered 354 bbl in 12 hours avg. of 29.5 BPH. CO2: over 40% - 6, Flow back stages 1-3 - 18

Peter's Point #15-36D-12-16 5/17/2011 06:00 - 5/18/2011 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--------------|----------------|--------|---------------|-------------|--------------------|-----------------------|
| 43-007-50038 | UT | Carbon | West Tavaputs | | 13,065.0 | Drilling & Completion |

Time Log Summary
SI - 4, CTS . Nipple down frac Y. NU BOPs. Rig coil unit. - 2, PU BHA. Jars, motor head, circ sub motor, junk mill. Function test. open well. RIH weight check. RIH tag CFP #1 @ 5080 ft. drill out. pumping 2 BPM. 500 SCFM N2. Pump 10 bbl sweep . RIH tag CFP #2 @ 4650 drill out. pump 10 bbl sweep. RIH wash sand clean out to 5917 ft. PBTd. pump 20 bbl sweep. circ one hour to get bottoms up pumping 1 BPM with 1000 SCFM N2. POOH pumping 1 BPM. 1000 SCFM N2. Total fluid pumped:353 bbl. recovered 499 bbl. left to recover in well:985 bbl. - 3.5, SI. Lay down BHA. Nipple blow coil dry. Rig down lub. BOPs. coil unit. - 0, Flow back stages 1-3. - 0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

C
FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8115

Well 1

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|--|-------------------------------|-------------------|-----|------------|-----|----------------------------------|
| 4300750038 | Peter's Point UF 15-36D-12-16 | SESW | 36 | 12S | 16E | Carbon |
| Action Code | Current Entity Number | New Entity Number | | Spud Date | | Entity Assignment Effective Date |
| o | 2470 | 2470 | | 12/19/2010 | | 5/18/11 |
| Comments: Producing formation change from Mancos to Wasatch - <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <i>BAL = SWSE</i> <i>WSMVD</i> <i>7/20/11</i> </div> <div style="text-align: center; margin-top: 5px;"><i>is unit pa</i></div> | | | | | | |

Well 2

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|------------------|-----------------------|-------------------|-----|-----------|-----|----------------------------------|
| | | | | | | |
| Action Code | Current Entity Number | New Entity Number | | Spud Date | | Entity Assignment Effective Date |
| | | | | | | |
| Comments: | | | | | | |

Well 3

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|------------------|-----------------------|-------------------|-----|-----------|-----|----------------------------------|
| | | | | | | |
| Action Code | Current Entity Number | New Entity Number | | Spud Date | | Entity Assignment Effective Date |
| | | | | | | |
| Comments: | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Brady Riley

Name (Please Print)
Brady Riley

Signature
Permit Analyst

7/20/2011

Title

Date

RECEIVED
JUL 20 2011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU0681

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. UTU63014D

8. Lease Name and Well No. PETERS POINT UNIT FEDERAL 15-36D-12-16

9. API Well No. 43-007-50038

10. Field and Pool, or Exploratory PETERS POINT

11. Sec., T., R., M., or Block and Survey or Area Sec 36 T12S R16E Mer SLB

12. County or Parish CARBON 13. State UT

14. Date Spudded 12/19/2010 15. Date T.D. Reached 04/09/2011 16. Date Completed 05/18/2011
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)* 6770 GL

18. Total Depth: MD 13065 TVD 12902 19. Plug Back T.D.: MD 6034 TVD 5839 20. Depth Bridge Plug Set: MD TVD 5894

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
✓ GBL, TRIPLE COMBO, MUD LOG

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wl. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 24.000 | 13.750 COND | 36.0 | 0 | 40 | 40 | | | 0 | |
| 12.250 | 9.625 J-55 | 36.0 | 0 | 1040 | 1014 | 440 | 114 | 0 | |
| 7.875 | 5.500 P-110 | 20.0 | 0 | 13065 | 6124 | 1200 | 332 | 1260 | 15000 |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------|------|--------|---------------------|-------|-----------|--------------|
| A) WASATCH | 4253 | 5519 | 4253 TO 5519 | 3.130 | 90 | OPEN |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
| 4253 TO 5519 | WASATCH: SEE STAGES 1-3 |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 05/18/2011 | 05/19/2011 | 24 | ▶ | 0.0 | 1543.0 | 21.0 | | | FLows FROM WELL |
| Choke Size | Top Press. Flwg. SI | Csg Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| 27/64 | SI | 390.0 | ▶ | 0 | 1543 | 21 | | PGW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | ▶ | | | | | | |
| Choke Size | Thg. Press. Flwg. SI | Csg Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | SI | | ▶ | | | | | | |

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JUN 28 2011

DIV. OF OIL, GAS & MINING

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #111381 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for transaction #111381 that would not fit on the form

32. Additional remarks, continued

Additional Formation (Log) Markers:
Dakota Silt: 12922' Top (MD)
TD: 13065' Top (MD)

Peter's Point Unit Federal 15-36D-12-16 Report Continued*

| 44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.) | | |
|--|---------------------------|------------------------------------|
| AMOUNT AND TYPE OF MATERIAL | | |
| <i>Stage</i> | <i>Bbls Slurry</i> | <i>20/40 lbs White Sand</i> |
| 1 | 707 | 92,100 |
| 2 | 622 | 67,900 |
| 3 | 415 | 57,600 |

*Depth intervals for frac information same as perforation record intervals.



Bill Barrett Corporation

Bill Barrett Corp.

Carbon County, UT [NAD27]

Peter's Point 36-3 Pad

Peter's Point UF 15-36D-12-16

Wellbore #1

Survey: Surveys from Surface

Standard Survey Report

13 April, 2011



Company: Bill Barrett Corp.
Project: Carbon County, UT [NAD27]
Site: Peter's Point 36-3 Pad
Well: Peter's Point UF 15-36D-12-16
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well Peter's Point UF 15-36D-12-16
TVD Reference: KB @ 6789.00ft
MD Reference: KB @ 6789.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Compass VM

| | | | |
|--------------------|--------------------------------------|----------------------|-----------------------------|
| Project | Carbon County, UT [NAD27] | | |
| Map System: | US State Plane 1927 (Exact solution) | System Datum: | Mean Sea Level |
| Geo Datum: | NAD 1927 (NADCON CONUS) | | |
| Map Zone: | Utah Central 4302 | | Using geodetic scale factor |

| | | | | | |
|------------------------------|------------------------|---------------------|-------------------|--------------------------|-----------------|
| Site | Peter's Point 36-3 Pad | | | | |
| Site Position: | | Northing: | 510,239.59 usft | Latitude: | 39° 43' 31.57 N |
| From: | Lat/Long | Easting: | 2,401,241.57 usft | Longitude: | 110° 4' 24.10 W |
| Position Uncertainty: | 0.00 ft | Slot Radius: | 1.10 ft | Grid Convergence: | 0.91 ° |

| | | | | | | |
|-----------------------------|-------------------------------|---------|----------------------------|-------------------|----------------------|-----------------|
| Well | Peter's Point UF 15-36D-12-16 | | | | | |
| Well Position | +N/-S | 0.00 ft | Northing: | 510,218.28 usft | Latitude: | 39° 43' 31.36 N |
| | +E/-W | 0.00 ft | Easting: | 2,401,253.72 usft | Longitude: | 110° 4' 23.94 W |
| Position Uncertainty | | 0.00 ft | Wellhead Elevation: | ft | Ground Level: | 6,767.00 ft |

| | | | | | |
|------------------|-------------------|--------------------|------------------------|----------------------|----------------------------|
| Wellbore | Wellbore #1 | | | | |
| Magnetics | Model Name | Sample Date | Declination (°) | Dip Angle (°) | Field Strength (nT) |
| | IGRF200510 | 03/01/11 | 11.29 | 65.55 | 52,150 |

| | | | | | |
|--------------------------|------------------------------|-------------------|-------------------|----------------------|------|
| Design | Wellbore #1 | | | | |
| Audit Notes: | | | | | |
| Version: | 1.0 | Phase: | ACTUAL | Tie On Depth: | 0.00 |
| Vertical Section: | Depth From (TVD) (ft) | +N/-S (ft) | +E/-W (ft) | Direction (°) | |
| | 0.00 | 0.00 | 0.00 | 94.46 | |

| | | | | | |
|-----------------------|----------------|----------------------------|------------------|--------------------|--|
| Survey Program | Date | 04/11/11 | | | |
| From (ft) | To (ft) | Survey (Wellbore) | Tool Name | Description | |
| 100.00 | 950.00 | Gyro Surveys (Wellbore #1) | MWD | MWD - Standard | |
| 1,073.00 | 13,065.00 | Surveys (Wellbore #1) | MWD | MWD - Standard | |

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 0.00 | 0.000 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 100.00 | 0.400 | 24.48 | 100.00 | 0.32 | 0.14 | 0.12 | 0.40 | 0.40 | 0.00 |
| 200.00 | 0.340 | 320.43 | 200.00 | 0.86 | 0.10 | 0.03 | 0.40 | -0.06 | -64.05 |
| 300.00 | 0.300 | 319.50 | 300.00 | 1.29 | -0.26 | -0.36 | 0.04 | -0.04 | -0.93 |
| 400.00 | 0.070 | 290.96 | 400.00 | 1.51 | -0.49 | -0.60 | 0.24 | -0.23 | -28.54 |
| 500.00 | 0.070 | 278.72 | 500.00 | 1.54 | -0.60 | -0.72 | 0.01 | 0.00 | -12.24 |
| 600.00 | 0.120 | 269.00 | 600.00 | 1.55 | -0.77 | -0.89 | 0.05 | 0.05 | -9.72 |
| 700.00 | 0.190 | 274.70 | 699.99 | 1.56 | -1.04 | -1.16 | 0.07 | 0.07 | 5.70 |
| 800.00 | 0.240 | 281.94 | 799.99 | 1.62 | -1.41 | -1.53 | 0.06 | 0.05 | 7.24 |
| 900.00 | 0.190 | 272.69 | 899.99 | 1.67 | -1.78 | -1.90 | 0.06 | -0.05 | -9.25 |

Company: Bill Barrett Corp.
Project: Carbon County, UT [NAD27]
Site: Peter's Point 36-3 Pad
Well: Peter's Point UF 15-36D-12-16
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well Peter's Point UF 15-36D-12-16
TVD Reference: KB @ 6789.00ft
MD Reference: KB @ 6789.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Compass VM

Survey

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 950.00 | 0.230 | 255.59 | 949.99 | 1.65 | -1.96 | -2.08 | 0.15 | 0.08 | -34.20 |
| 1,014.40 | 0.186 | 197.99 | 1,014.39 | 1.52 | -2.12 | -2.23 | 0.32 | -0.07 | -89.44 |
| 9 5/8" | | | | | | | | | |
| 1,073.00 | 0.300 | 161.90 | 1,072.99 | 1.28 | -2.10 | -2.19 | 0.32 | 0.20 | -61.58 |
| 1,149.00 | 1.600 | 101.00 | 1,148.98 | 0.89 | -0.99 | -1.06 | 1.94 | 1.71 | -80.13 |
| 1,244.00 | 4.700 | 98.10 | 1,243.83 | 0.09 | 4.16 | 4.14 | 3.27 | 3.26 | -3.05 |
| 1,339.00 | 7.300 | 103.30 | 1,338.30 | -1.85 | 13.89 | 13.99 | 2.79 | 2.74 | 5.47 |
| 1,434.00 | 10.000 | 100.80 | 1,432.21 | -4.78 | 27.87 | 28.16 | 2.87 | 2.84 | -2.63 |
| 1,529.00 | 13.100 | 91.90 | 1,525.28 | -6.69 | 46.74 | 47.12 | 3.75 | 3.26 | -9.37 |
| 1,624.00 | 15.600 | 91.90 | 1,617.31 | -7.47 | 70.27 | 70.64 | 2.63 | 2.63 | 0.00 |
| 1,719.00 | 18.700 | 90.40 | 1,708.08 | -8.00 | 98.27 | 98.59 | 3.30 | 3.26 | -1.58 |
| 1,814.00 | 20.500 | 89.70 | 1,797.57 | -8.02 | 130.14 | 130.37 | 1.91 | 1.89 | -0.74 |
| 1,910.00 | 21.200 | 88.40 | 1,887.28 | -7.44 | 164.30 | 164.38 | 0.87 | 0.73 | -1.35 |
| 2,005.00 | 21.000 | 89.70 | 1,975.91 | -6.87 | 198.49 | 198.42 | 0.54 | -0.21 | 1.37 |
| 2,100.00 | 20.100 | 94.60 | 2,064.87 | -8.09 | 231.79 | 231.71 | 2.04 | -0.95 | 5.16 |
| 2,195.00 | 20.300 | 93.00 | 2,154.03 | -10.27 | 264.52 | 264.51 | 0.62 | 0.21 | -1.68 |
| 2,290.00 | 20.900 | 90.00 | 2,242.96 | -11.13 | 297.92 | 297.88 | 1.28 | 0.63 | -3.16 |
| 2,385.00 | 19.100 | 94.10 | 2,332.23 | -12.24 | 330.37 | 330.32 | 2.40 | -1.89 | 4.32 |
| 2,480.00 | 20.000 | 93.60 | 2,421.75 | -14.37 | 362.09 | 362.11 | 0.96 | 0.95 | -0.53 |
| 2,575.00 | 19.000 | 97.60 | 2,511.31 | -17.44 | 393.63 | 393.80 | 1.76 | -1.05 | 4.21 |
| 2,670.00 | 17.400 | 96.40 | 2,601.55 | -21.07 | 423.08 | 423.44 | 1.73 | -1.68 | -1.26 |
| 2,766.00 | 19.200 | 97.70 | 2,692.69 | -24.78 | 452.99 | 453.55 | 1.92 | 1.88 | 1.35 |
| 2,861.00 | 20.700 | 99.50 | 2,781.99 | -29.65 | 485.03 | 485.87 | 1.71 | 1.58 | 1.89 |
| 2,956.00 | 20.000 | 99.00 | 2,871.06 | -34.96 | 517.64 | 518.79 | 0.76 | -0.74 | -0.53 |
| 3,051.00 | 21.400 | 97.60 | 2,959.92 | -39.79 | 550.87 | 552.29 | 1.56 | 1.47 | -1.47 |
| 3,146.00 | 20.400 | 97.10 | 3,048.67 | -44.13 | 584.48 | 586.14 | 1.07 | -1.05 | -0.53 |
| 3,241.00 | 20.800 | 93.40 | 3,137.60 | -47.18 | 617.75 | 619.54 | 1.43 | 0.42 | -3.89 |
| 3,336.00 | 21.300 | 89.30 | 3,226.27 | -47.97 | 651.84 | 653.60 | 1.64 | 0.53 | -4.32 |
| 3,431.00 | 20.900 | 95.40 | 3,314.91 | -49.35 | 685.97 | 687.73 | 2.35 | -0.42 | 6.42 |
| 3,526.00 | 21.400 | 95.90 | 3,403.51 | -52.73 | 720.08 | 722.00 | 0.56 | 0.53 | 0.53 |
| 3,622.00 | 19.400 | 94.70 | 3,493.48 | -55.83 | 753.39 | 755.45 | 2.13 | -2.08 | -1.25 |
| 3,717.00 | 20.100 | 93.10 | 3,582.90 | -58.01 | 785.42 | 787.55 | 0.93 | 0.74 | -1.68 |
| 3,813.00 | 19.800 | 93.30 | 3,673.13 | -59.84 | 818.12 | 820.30 | 0.32 | -0.31 | 0.21 |
| 3,907.00 | 17.800 | 91.90 | 3,762.12 | -61.23 | 848.38 | 850.57 | 2.18 | -2.13 | -1.49 |
| 4,002.00 | 16.500 | 94.60 | 3,852.89 | -62.79 | 876.34 | 878.57 | 1.60 | -1.37 | 2.84 |
| 4,097.00 | 14.500 | 93.70 | 3,944.43 | -64.64 | 901.66 | 903.95 | 2.12 | -2.11 | -0.95 |
| 4,192.00 | 12.700 | 95.70 | 4,036.76 | -66.45 | 923.92 | 926.29 | 1.96 | -1.89 | 2.11 |
| 4,288.00 | 10.800 | 99.20 | 4,130.75 | -68.94 | 943.30 | 945.80 | 2.11 | -1.98 | 3.65 |
| 4,383.00 | 8.900 | 98.00 | 4,224.35 | -71.38 | 959.37 | 962.01 | 2.01 | -2.00 | -1.26 |
| 4,478.00 | 6.900 | 94.40 | 4,318.44 | -72.84 | 972.33 | 975.05 | 2.17 | -2.11 | -3.79 |
| 4,573.00 | 4.600 | 104.20 | 4,412.96 | -74.21 | 981.72 | 984.52 | 2.62 | -2.42 | 10.32 |
| 4,668.00 | 2.000 | 106.80 | 4,507.79 | -75.63 | 987.00 | 989.89 | 2.74 | -2.74 | 2.74 |
| 4,763.00 | 0.800 | 59.80 | 4,602.76 | -75.77 | 989.16 | 992.06 | 1.65 | -1.26 | -49.47 |

Company: Bill Barrett Corp.
Project: Carbon County, UT [NAD27]
Site: Peter's Point 36-3 Pad
Well: Peter's Point UF 15-36D-12-16
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well Peter's Point UF 15-36D-12-16
TVD Reference: KB @ 6789.00ft
MD Reference: KB @ 6789.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Compass VM

Survey

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 4,858.00 | 0.500 | 9.80 | 4,697.76 | -75.03 | 989.80 | 992.64 | 0.65 | -0.32 | -52.63 |
| 4,953.00 | 0.300 | 42.50 | 4,792.76 | -74.44 | 990.04 | 992.83 | 0.31 | -0.21 | 34.42 |
| 5,048.00 | 0.500 | 334.40 | 4,887.75 | -73.88 | 990.03 | 992.78 | 0.50 | 0.21 | -71.68 |
| 5,143.00 | 0.200 | 328.40 | 4,982.75 | -73.37 | 989.76 | 992.47 | 0.32 | -0.32 | -6.32 |
| 5,238.00 | 0.300 | 19.60 | 5,077.75 | -72.99 | 989.76 | 992.44 | 0.25 | 0.11 | 53.89 |
| 5,334.00 | 0.300 | 12.20 | 5,173.75 | -72.51 | 989.90 | 992.54 | 0.04 | 0.00 | -7.71 |
| 5,429.00 | 0.700 | 324.60 | 5,268.75 | -71.79 | 989.61 | 992.20 | 0.57 | 0.42 | -50.11 |
| 5,524.00 | 0.400 | 346.70 | 5,363.74 | -71.00 | 989.20 | 991.73 | 0.38 | -0.32 | 23.26 |
| 5,619.00 | 0.500 | 292.40 | 5,458.74 | -70.52 | 988.74 | 991.23 | 0.44 | 0.11 | -57.16 |
| 5,714.00 | 0.900 | 302.60 | 5,553.73 | -69.96 | 987.73 | 990.18 | 0.44 | 0.42 | 10.74 |
| 5,809.00 | 0.600 | 328.80 | 5,648.72 | -69.13 | 986.84 | 989.23 | 0.47 | -0.32 | 27.58 |
| 5,904.00 | 1.300 | 304.00 | 5,743.71 | -68.10 | 985.69 | 988.00 | 0.84 | 0.74 | -26.11 |
| 5,999.00 | 0.700 | 303.40 | 5,838.70 | -67.18 | 984.32 | 986.56 | 0.63 | -0.63 | -0.63 |
| 6,094.00 | 1.200 | 309.40 | 5,933.68 | -66.23 | 983.06 | 985.24 | 0.54 | 0.53 | 6.32 |
| 6,189.00 | 0.600 | 294.00 | 6,028.67 | -65.40 | 981.84 | 983.95 | 0.68 | -0.63 | -16.21 |
| 6,284.00 | 0.600 | 328.00 | 6,123.67 | -64.77 | 981.12 | 983.19 | 0.37 | 0.00 | 35.79 |
| 6,380.00 | 0.400 | 299.50 | 6,219.66 | -64.18 | 980.56 | 982.58 | 0.33 | -0.21 | -29.69 |
| 6,475.00 | 0.500 | 315.40 | 6,314.66 | -63.72 | 979.98 | 981.97 | 0.17 | 0.11 | 16.74 |
| 6,570.00 | 0.400 | 273.00 | 6,409.66 | -63.41 | 979.36 | 981.33 | 0.36 | -0.11 | -44.63 |
| 6,666.00 | 0.100 | 318.90 | 6,505.66 | -63.33 | 978.97 | 980.93 | 0.35 | -0.31 | 47.81 |
| 6,761.00 | 0.300 | 206.00 | 6,600.66 | -63.49 | 978.81 | 980.78 | 0.37 | 0.21 | -118.84 |
| 6,857.00 | 0.400 | 178.20 | 6,696.65 | -64.05 | 978.71 | 980.73 | 0.20 | 0.10 | -28.96 |
| 6,952.00 | 0.400 | 210.80 | 6,791.65 | -64.67 | 978.55 | 980.61 | 0.24 | 0.00 | 34.32 |
| 7,047.00 | 0.300 | 171.40 | 6,886.65 | -65.20 | 978.42 | 980.52 | 0.27 | -0.11 | -41.47 |
| 7,142.00 | 1.000 | 217.00 | 6,981.64 | -66.11 | 977.95 | 980.13 | 0.86 | 0.74 | 48.00 |
| 7,237.00 | 1.300 | 180.70 | 7,076.63 | -67.85 | 977.44 | 979.76 | 0.81 | 0.32 | -38.21 |
| 7,332.00 | 1.700 | 175.80 | 7,171.59 | -70.33 | 977.53 | 980.04 | 0.44 | 0.42 | -5.16 |
| 7,427.00 | 1.100 | 168.10 | 7,266.56 | -72.63 | 977.82 | 980.51 | 0.66 | -0.63 | -8.11 |
| 7,522.00 | 1.200 | 165.40 | 7,361.55 | -74.48 | 978.26 | 981.09 | 0.12 | 0.11 | -2.84 |
| 7,617.00 | 1.200 | 163.70 | 7,456.52 | -76.40 | 978.79 | 981.77 | 0.04 | 0.00 | -1.79 |
| 7,713.00 | 1.400 | 189.00 | 7,552.50 | -78.52 | 978.89 | 982.03 | 0.63 | 0.21 | 26.35 |
| 7,807.00 | 1.400 | 178.10 | 7,646.47 | -80.80 | 978.75 | 982.07 | 0.28 | 0.00 | -11.60 |
| 7,903.00 | 1.600 | 180.80 | 7,742.44 | -83.32 | 978.77 | 982.28 | 0.22 | 0.21 | 2.81 |
| 7,998.00 | 1.200 | 188.80 | 7,837.41 | -85.62 | 978.60 | 982.29 | 0.47 | -0.42 | 8.42 |
| 8,093.00 | 1.100 | 215.90 | 7,932.39 | -87.35 | 977.91 | 981.74 | 0.58 | -0.11 | 28.53 |
| 8,188.00 | 1.700 | 192.40 | 8,027.36 | -89.46 | 977.07 | 981.07 | 0.86 | 0.63 | -24.74 |
| 8,283.00 | 2.100 | 190.10 | 8,122.31 | -92.55 | 976.47 | 980.71 | 0.43 | 0.42 | -2.42 |
| 8,378.00 | 1.600 | 197.40 | 8,217.26 | -95.53 | 975.77 | 980.24 | 0.58 | -0.53 | 7.68 |
| 8,474.00 | 1.200 | 271.50 | 8,313.24 | -96.78 | 974.36 | 978.94 | 1.79 | -0.42 | 77.19 |
| 8,569.00 | 1.000 | 259.60 | 8,408.22 | -96.91 | 972.55 | 977.14 | 0.32 | -0.21 | -12.53 |
| 8,664.00 | 1.000 | 251.70 | 8,503.21 | -97.32 | 970.95 | 975.57 | 0.15 | 0.00 | -8.32 |
| 8,759.00 | 1.100 | 248.50 | 8,598.19 | -97.91 | 969.31 | 973.99 | 0.12 | 0.11 | -3.37 |
| 8,854.00 | 1.600 | 188.10 | 8,693.17 | -99.56 | 968.28 | 973.09 | 1.50 | 0.53 | -63.58 |

Company: Bill Barrett Corp.
Project: Carbon County, UT [NAD27]
Site: Peter's Point 36-3 Pad
Well: Peter's Point UF 15-36D-12-16
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well Peter's Point UF 15-36D-12-16
TVD Reference: KB @ 6789.00ft
MD Reference: KB @ 6789.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Compass VM

Survey

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 8,949.00 | 1.900 | 156.80 | 8,788.13 | -102.32 | 968.71 | 973.73 | 1.04 | 0.32 | -32.95 |
| 9,045.00 | 1.600 | 109.50 | 8,884.09 | -104.23 | 970.60 | 975.77 | 1.49 | -0.31 | -49.27 |
| 9,140.00 | 1.800 | 77.70 | 8,979.05 | -104.35 | 973.31 | 978.48 | 1.00 | 0.21 | -33.47 |
| 9,235.00 | 1.500 | 83.40 | 9,074.01 | -103.89 | 976.00 | 981.12 | 0.36 | -0.32 | 6.00 |
| 9,331.00 | 1.200 | 92.00 | 9,169.98 | -103.78 | 978.25 | 983.36 | 0.38 | -0.31 | 8.96 |
| 9,426.00 | 1.200 | 99.00 | 9,264.96 | -103.97 | 980.23 | 985.35 | 0.15 | 0.00 | 7.37 |
| 9,521.00 | 0.800 | 149.30 | 9,359.95 | -104.56 | 981.47 | 986.63 | 0.99 | -0.63 | 52.95 |
| 9,616.00 | 0.200 | 257.20 | 9,454.95 | -105.02 | 981.56 | 986.75 | 0.72 | -0.42 | 113.58 |
| 9,711.00 | 0.300 | 355.90 | 9,549.95 | -104.81 | 981.38 | 986.56 | 0.41 | 0.11 | 103.89 |
| 9,807.00 | 0.400 | 73.70 | 9,645.95 | -104.47 | 981.68 | 986.83 | 0.47 | 0.10 | 81.04 |
| 9,902.00 | 1.200 | 96.50 | 9,740.94 | -104.49 | 982.99 | 988.14 | 0.89 | 0.84 | 24.00 |
| 9,997.00 | 1.100 | 84.30 | 9,835.92 | -104.51 | 984.89 | 990.03 | 0.28 | -0.11 | -12.84 |
| 10,092.00 | 0.100 | 275.60 | 9,930.91 | -104.41 | 985.71 | 990.85 | 1.26 | -1.05 | -177.58 |
| 10,187.00 | 0.500 | 211.80 | 10,025.91 | -104.75 | 985.41 | 990.57 | 0.49 | 0.42 | -67.16 |
| 10,282.00 | 0.500 | 177.30 | 10,120.91 | -105.52 | 985.21 | 990.43 | 0.31 | 0.00 | -36.32 |
| 10,378.00 | 1.200 | 186.80 | 10,216.90 | -106.94 | 985.11 | 990.44 | 0.74 | 0.73 | 9.90 |
| 10,473.00 | 1.700 | 170.90 | 10,311.87 | -109.32 | 985.22 | 990.73 | 0.67 | 0.53 | -16.74 |
| 10,568.00 | 1.500 | 162.60 | 10,406.83 | -111.89 | 985.81 | 991.53 | 0.32 | -0.21 | -8.74 |
| 10,663.00 | 2.000 | 167.00 | 10,501.79 | -114.70 | 986.56 | 992.49 | 0.54 | 0.53 | 4.63 |
| 10,758.00 | 2.000 | 171.10 | 10,596.73 | -117.95 | 987.19 | 993.37 | 0.15 | 0.00 | 4.32 |
| 10,853.00 | 1.900 | 172.30 | 10,691.67 | -121.15 | 987.65 | 994.08 | 0.11 | -0.11 | 1.26 |
| 10,949.00 | 1.900 | 175.00 | 10,787.62 | -124.31 | 988.01 | 994.68 | 0.09 | 0.00 | 2.81 |
| 11,044.00 | 1.800 | 167.40 | 10,882.57 | -127.33 | 988.47 | 995.38 | 0.28 | -0.11 | -8.00 |
| 11,139.00 | 1.900 | 160.40 | 10,977.52 | -130.27 | 989.32 | 996.46 | 0.26 | 0.11 | -7.37 |
| 11,234.00 | 1.900 | 162.60 | 11,072.47 | -133.26 | 990.32 | 997.68 | 0.08 | 0.00 | 2.32 |
| 11,330.00 | 1.900 | 168.40 | 11,168.42 | -136.34 | 991.12 | 998.72 | 0.20 | 0.00 | 6.04 |
| 11,424.00 | 1.800 | 170.60 | 11,262.37 | -139.32 | 991.67 | 999.50 | 0.13 | -0.11 | 2.34 |
| 11,520.00 | 2.000 | 172.80 | 11,358.31 | -142.47 | 992.13 | 1,000.20 | 0.22 | 0.21 | 2.29 |
| 11,614.00 | 1.900 | 171.30 | 11,452.26 | -145.64 | 992.57 | 1,000.89 | 0.12 | -0.11 | -1.60 |
| 11,710.00 | 1.900 | 175.90 | 11,548.21 | -148.80 | 992.92 | 1,001.49 | 0.16 | 0.00 | 4.79 |
| 11,806.00 | 1.800 | 183.20 | 11,644.16 | -151.89 | 992.95 | 1,001.76 | 0.27 | -0.10 | 7.60 |
| 11,901.00 | 1.800 | 181.50 | 11,739.11 | -154.87 | 992.83 | 1,001.87 | 0.06 | 0.00 | -1.79 |
| 11,996.00 | 1.900 | 180.60 | 11,834.06 | -157.94 | 992.78 | 1,002.05 | 0.11 | 0.11 | -0.95 |
| 12,091.00 | 2.000 | 175.00 | 11,929.01 | -161.16 | 992.90 | 1,002.43 | 0.23 | 0.11 | -5.89 |
| 12,186.00 | 2.100 | 178.80 | 12,023.94 | -164.56 | 993.08 | 1,002.87 | 0.18 | 0.11 | 4.00 |
| 12,282.00 | 2.100 | 172.90 | 12,119.88 | -168.06 | 993.34 | 1,003.40 | 0.23 | 0.00 | -6.15 |
| 12,377.00 | 2.300 | 172.80 | 12,214.81 | -171.68 | 993.79 | 1,004.13 | 0.21 | 0.21 | -0.11 |
| 12,472.00 | 2.200 | 167.40 | 12,309.74 | -175.35 | 994.43 | 1,005.05 | 0.25 | -0.11 | -5.68 |
| 12,567.00 | 2.300 | 167.90 | 12,404.66 | -178.99 | 995.23 | 1,006.13 | 0.11 | 0.11 | 0.53 |
| 12,662.00 | 2.500 | 168.20 | 12,499.58 | -182.88 | 996.05 | 1,007.26 | 0.21 | 0.21 | 0.32 |
| 12,758.00 | 2.500 | 169.20 | 12,595.49 | -186.99 | 996.87 | 1,008.39 | 0.05 | 0.00 | 1.04 |
| 12,853.00 | 2.300 | 171.10 | 12,690.41 | -190.91 | 997.55 | 1,009.38 | 0.23 | -0.21 | 2.00 |
| 12,948.00 | 2.300 | 163.10 | 12,785.33 | -194.62 | 998.40 | 1,010.51 | 0.34 | 0.00 | -8.42 |
| 13,016.00 | 2.300 | 166.30 | 12,853.27 | -197.25 | 999.12 | 1,011.44 | 0.19 | 0.00 | 4.71 |

Company: Bill Barrett Corp.
Project: Carbon County, UT [NAD27]
Site: Peter's Point 36-3 Pad
Well: Peter's Point UF 15-36D-12-16
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well Peter's Point UF 15-36D-12-16
TVD Reference: KB @ 6789.00ft
MD Reference: KB @ 6789.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Compass VM

Survey

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|
| 13,065.00 | 2.300 | 166.30 | 12,902.24 | -199.16 | 999.59 | 1,012.05 | 0.00 | 0.00 | 0.00 |

Casing Points

| Measured Depth (ft) | Vertical Depth (ft) | Name | Casing Diameter (ft) | Hole Diameter (ft) |
|---------------------|---------------------|--------|----------------------|--------------------|
| 1,014.40 | 1,014.39 | 9 5/8" | 0.80 | 1.02 |

Survey Annotations

| Measured Depth (ft) | Vertical Depth (ft) | Local Coordinates | | Comment |
|---------------------|---------------------|-------------------|------------|--------------|
| | | +N/-S (ft) | +E/-W (ft) | |
| 950.00 | 949.99 | 1.65 | -1.96 | End of Gyros |

Checked By: _____ Approved By: _____ Date: _____

| | | |
|--|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0681 |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 7. UNIT or CA AGREEMENT NAME: PETERS POINT |
| 1. TYPE OF WELL Gas Well | | 8. WELL NAME and NUMBER: PETERS POINT U FED 15-36D-12-16 |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | | 9. API NUMBER: 43007500380000 |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | PHONE NUMBER: 303 312-8164 Ext | 9. FIELD and POOL or WILDCAT: PETERS POINT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0840 FSL 2268 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 12.0S Range: 16.0E Meridian: S | | COUNTY: CARBON |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/15/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | |
| | | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/> |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| <p>BBC is submitting this sundry to request an exception to BLM Onshore Order #7 and UDOGM R649-3-16-3, allowing the cuttings pit/trench on the Peters Point 36-3 pad to remain open past the allocated time. The pit will be closed after 4/15/2012, when the WTPs special protective measures for wildlife and high county watershed stipulations are lifted. The pit will remain fenced on four sides until closed. Please contact Brady Riley at 303-312-8115.</p> | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY | | |
| NAME (PLEASE PRINT) Brady Riley | PHONE NUMBER 303 312-8115 | TITLE Permit Analyst |
| SIGNATURE N/A | | DATE 12/2/2011 |

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
|---|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU0681 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: PETERS POINT |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: PETERS POINT U FED 15-36D-12-16 | |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | 9. API NUMBER: 43007500380000 | |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | PHONE NUMBER: 303 312-8164 Ext | 9. FIELD and POOL or WILDCAT: PETERS POINT |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0840 FSL 2268 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 36 Township: 12.0S Range: 16.0E Meridian: S | | COUNTY: CARBON |
| | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/10/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER | |
| | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Pit Closure"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| The pit was closed on the above referenced well location, Peters Point 36-3 Pad on 5/10/2012. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 31, 2012 | | |
| NAME (PLEASE PRINT) Megan Finnegan | PHONE NUMBER 303 299-9949 | TITLE Permit Analyst |
| SIGNATURE N/A | DATE 5/29/2012 | |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/1/2014

| | |
|--|---|
| FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134 | TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500 |
|--|---|

| CA No. | | Unit: | | Peter Point | | | | |
|-------------------|-----|-------|-----|-------------|-----------|------------|-----------|-------------|
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: _____ Business Number: 8850806-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

| Well Name | Sec | TWN | RNG | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|----------------------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PPU FED 11-34D-12-16 | 34 | 120S | 160E | 4300731465 | | Federal | Federal | GW | APD |
| PPU FED 10-34D-12-16 | 34 | 120S | 160E | 4300731469 | | Federal | Federal | GW | APD |
| PETERS POINT UF 15X-36D-12-16 | 36 | 120S | 160E | 4300750178 | | Federal | Federal | GW | APD |
| PETERS POINT UF 10-1D-13-16 | 36 | 120S | 160E | 4300750182 | | Federal | Federal | GW | APD |
| PETERS POINT UF 9-1D-13-16 | 36 | 120S | 160E | 4300750183 | | Federal | Federal | GW | APD |
| PPU FED 9-34D-12-16 | 34 | 120S | 160E | 4300731430 | 17225 | Federal | Federal | GW | OPS |
| PPU FED 15-35D-12-16 | 35 | 120S | 160E | 4300731475 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 12A-6D-13-17 | 31 | 120S | 170E | 4300750034 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 11A-31D-12-17 | 31 | 120S | 170E | 4300750036 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 9-6D-13-17 | 6 | 130S | 170E | 4300750120 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 14-6D-13-17 | 6 | 130S | 170E | 4300750121 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 15-6D-13-17 | 6 | 130S | 170E | 4300750122 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT UF 2-7D-13-17 | 6 | 130S | 170E | 4300750149 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT UF 1-7D-13-17 | 6 | 130S | 170E | 4300750150 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 36-2 | 36 | 120S | 160E | 4300730761 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 36-3 | 36 | 120S | 160E | 4300730762 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 36-4 | 36 | 120S | 160E | 4300730763 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 14-25D-12-16 | 36 | 120S | 160E | 4300730764 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 4-31D-12-17 | 36 | 120S | 160E | 4300730810 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 16-26D-12-16 | 36 | 120S | 160E | 4300730812 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 6-7D-13-17 | 6 | 130S | 170E | 4300730859 | 14692 | Federal | Federal | GW | P |
| PETERS POINT U FED 16-35 | 35 | 120S | 160E | 4300730965 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 11-6-13-17 | 6 | 130S | 170E | 4300730982 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 16-6D-13-17 | 6 | 130S | 170E | 4300731004 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 16-31D-12-17 | 6 | 130S | 170E | 4300731005 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-31D-12-17 | 36 | 120S | 160E | 4300731009 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 2-36D-12-16 | 36 | 120S | 160E | 4300731010 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 9-36-12-16 | 36 | 120S | 160E | 4300731011 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 8-35D-12-16 | 36 | 120S | 160E | 4300731024 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 4-12D-13-16 | 2 | 130S | 160E | 4300731049 | 14692 | Federal | State | GW | P |
| PETERS POINT U FED 2-12D-13-16 | 6 | 130S | 170E | 4300731158 | 14692 | Federal | Federal | GW | P |
| PETERS POINT U FED 10-36D-12-16 | 36 | 120S | 160E | 4300731174 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-36D-12-16 | 36 | 120S | 160E | 4300731175 | 2470 | Federal | Federal | GW | P |
| PPU FED 15-6D-13-17 | 6 | 130S | 170E | 4300731261 | 16103 | Federal | Federal | GW | P |
| PP UF 3-36-12-16 | 36 | 120S | 160E | 4300731271 | 2470 | Federal | Federal | GW | P |
| PP UF 6-36-12-16 | 36 | 120S | 160E | 4300731272 | 2470 | Federal | Federal | GW | P |
| PPU FED 6-35D-12-16 | 35 | 120S | 160E | 4300731275 | 2470 | Federal | Federal | GW | P |
| PPU FED 8-34-12-16 | 34 | 120S | 160E | 4300731279 | 2470 | Federal | Federal | GW | P |
| PPU FED 6-34D-12-16 | 34 | 120S | 160E | 4300731281 | 2470 | Federal | Federal | GW | P |
| PPU FED 7-1D-13-16 ULTRA DEEP | 6 | 130S | 170E | 4300731293 | 14692 | Federal | Federal | GW | P |
| PPU FED 16-27-12-16 | 27 | 120S | 160E | 4300731318 | 2470 | Federal | Federal | GW | P |
| PPU FED 10-27D-12-16 | 27 | 120S | 160E | 4300731319 | 2470 | Federal | Federal | GW | P |
| PPU FED 2-34D-12-16 | 34 | 120S | 160E | 4300731320 | 2470 | Federal | Federal | GW | P |
| PPU FED 2-7D-13-17 DEEP | 6 | 130S | 170E | 4300731326 | 14692 | Federal | Federal | GW | P |
| PPU FED 2-35D-12-16 | 35 | 120S | 160E | 4300731345 | 2470 | Federal | Federal | GW | P |
| PPU FED 7-35D-12-16 | 35 | 120S | 160E | 4300731346 | 2470 | Federal | Federal | GW | P |
| PPU FED 4-35D-12-16 | 35 | 120S | 160E | 4300731347 | 2470 | Federal | Federal | GW | P |
| PPU FED 7-36D-12-16 | 36 | 120S | 160E | 4300731348 | 2470 | Federal | Federal | GW | P |
| PPU FED 11-36D-12-16 | 36 | 120S | 160E | 4300731349 | 2470 | Federal | Federal | GW | P |
| PPU FED 15-25D-12-16 | 36 | 120S | 160E | 4300731351 | 2470 | Federal | Federal | GW | P |
| PPU FED 13-25D-12-16 | 36 | 120S | 160E | 4300731352 | 2470 | Federal | Federal | GW | P |
| PPU FED 4-36D-12-16 | 36 | 120S | 160E | 4300731353 | 2470 | Federal | Federal | GW | P |
| PPU FED 1-35D-12-16 | 35 | 120S | 160E | 4300731365 | 2470 | Federal | Federal | GW | P |
| PPU FED 13-26D-12-16 | 26 | 120S | 160E | 4300731403 | 2470 | Federal | Federal | GW | P |
| PPU FED 15-26D-12-16 | 26 | 120S | 160E | 4300731404 | 2470 | Federal | Federal | GW | P |
| PPU FED 3-35D-12-16 | 26 | 120S | 160E | 4300731405 | 2470 | Federal | Federal | GW | P |

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

| Well Name | Sec | TWN | RNG | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|----------------------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PPU FED 10-26D-12-16 | 26 | 120S | 160E | 4300731406 | 2470 | Federal | Federal | GW | P |
| PPU FED 11-26D-12-16 | 26 | 120S | 160E | 4300731407 | 2470 | Federal | Federal | GW | P |
| PPU FED 12-26D-12-16 | 26 | 120S | 160E | 4300731408 | 2470 | Federal | Federal | GW | P |
| PPU FED 11-27D-12-16 | 27 | 120S | 160E | 4300731409 | 2470 | Federal | Federal | GW | P |
| PPU FED 15-27D-12-16 | 27 | 120S | 160E | 4300731410 | 2470 | Federal | Federal | GW | P |
| PPU FED 9-27D-12-16 | 27 | 120S | 160E | 4300731411 | 2470 | Federal | Federal | GW | P |
| PPU FED 1-34D-12-16 | 34 | 120S | 160E | 4300731427 | 2470 | Federal | Federal | GW | P |
| PPU FED 7-34D-12-16 | 34 | 120S | 160E | 4300731428 | 2470 | Federal | Federal | GW | P |
| PPU FED 5-35D-12-16 | 34 | 120S | 160E | 4300731429 | 2470 | Federal | Federal | GW | P |
| PPU FED 3-34D-12-16 | 34 | 120S | 160E | 4300731466 | 2470 | Federal | Federal | GW | P |
| PPU FED 5-34D-12-16 | 34 | 120S | 160E | 4300731467 | 2470 | Federal | Federal | GW | P |
| PPU FED 4-34D-12-16 | 34 | 120S | 160E | 4300731468 | 2470 | Federal | Federal | GW | P |
| PPU FED 10-35D-12-16 | 35 | 120S | 160E | 4300731474 | 2470 | Federal | Federal | GW | P |
| PPU FED 9-35D-12-16 | 35 | 120S | 160E | 4300731476 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 9-26D-12-16 | 25 | 120S | 160E | 4300750021 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 11-25D-12-16 | 25 | 120S | 160E | 4300750022 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 10-31D-12-17 | 31 | 120S | 170E | 4300750023 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 11-31D-12-17 | 31 | 120S | 170E | 4300750024 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13A-31D-12-17 | 31 | 120S | 170E | 4300750025 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13-31D-12-17 | 31 | 120S | 170E | 4300750026 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 14-31D-12-17 | 31 | 120S | 170E | 4300750027 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 14A-31D-12-17 | 31 | 120S | 170E | 4300750028 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-25D-12-16 | 25 | 120S | 160E | 4300750029 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-6D-13-17 | 31 | 120S | 170E | 4300750033 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 10-25D-12-16 | 25 | 120S | 160E | 4300750035 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13-36D-12-16 | 36 | 120S | 160E | 4300750037 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 15-36D-12-16 | 36 | 120S | 160E | 4300750038 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 11-1D-13-16 | 36 | 120S | 160E | 4300750039 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-1D-13-16 | 36 | 120S | 160E | 4300750040 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 3A-34D-12-16 | 27 | 120S | 160E | 4300750063 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 4A-34D-12-16 | 27 | 120S | 160E | 4300750064 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-27D-12-16 | 27 | 120S | 160E | 4300750065 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13-27D-12-16 | 27 | 120S | 160E | 4300750066 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13A-27D-12-16 | 27 | 120S | 160E | 4300750067 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 14A-27D-12-16 | 27 | 120S | 160E | 4300750069 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 5-31D-12-17 | 36 | 120S | 160E | 4300750109 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 6-31D-12-17 | 36 | 120S | 160E | 4300750116 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 9X-36D-12-16 | 36 | 120S | 160E | 4300750117 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 1-36D-12-16 | 36 | 120S | 160E | 4300750118 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 10-6D-13-17 | 6 | 130S | 170E | 4300750119 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 15-31D-12-17 | 6 | 130S | 170E | 4300750123 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 12-5D-13-17 | 6 | 130S | 170E | 4300750151 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 13-5D-13-17 | 6 | 130S | 170E | 4300750152 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 13-30D-12-17 | 30 | 120S | 170E | 4300750153 | 18347 | Federal | Federal | GW | P |
| PETERS POINT UF 14-30D-12-17 | 30 | 120S | 170E | 4300750154 | 18350 | Federal | Federal | GW | P |
| PETERS POINT UF 12-30D-12-17 | 30 | 120S | 170E | 4300750155 | 18346 | Federal | Federal | GW | P |
| PETERS POINT UF 11-30D-12-17 | 30 | 120S | 170E | 4300750156 | 18348 | Federal | Federal | GW | P |
| PETERS POINT UF 3-31D-12-17 | 30 | 120S | 170E | 4300750157 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 2-31D-12-17 | 30 | 120S | 170E | 4300750158 | 18349 | Federal | Federal | GW | P |
| PETERS POINT UF 16-25D-12-16 | 30 | 120S | 170E | 4300750159 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 9-25D-12-16 | 30 | 120S | 170E | 4300750160 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 7X-36D-12-16 | 36 | 120S | 160E | 4300750231 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 8-36D-12-16 | 36 | 120S | 160E | 4300750232 | 2470 | Federal | Federal | GW | P |
| PPU FED 14-26D-12-16 | 26 | 120S | 160E | 4300731277 | 2470 | Federal | Federal | GW | S |
| PPU FED 5-36D-12-16 | 36 | 120S | 160E | 4300731350 | 2470 | Federal | Federal | GW | S |

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
(see attached well list)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
(see attached well list)

2. NAME OF OPERATOR:
ENERVEST OPERATING, LLC

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002

PHONE NUMBER:
(713) 659-3500

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: (see attached well list)

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2014</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008371)

BILL BARRETT CORPORATION

Duane Zavadil NAME (PLEASE PRINT)

[Signature] SIGNATURE

Senior Vice President -
EH&S, Government and Regulatory Affairs

N2115

ENERVEST OPERATING, LLC

RONNIE L YOUNG NAME (PLEASE PRINT)

[Signature] SIGNATURE
DIRECTOR - REGULATORY

N4040

NAME (PLEASE PRINT) RONNIE YOUNG

SIGNATURE [Signature]

TITLE DIRECTOR - REGULATORY

DATE 12/10/2013

(This space for State use only)

APPROVED

JAN 28 2014 4:00 PM

DIV. OIL, GAS & MINING

[Signature]

(See Instructions on Reverse Side)

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING

UDOGM CHANGE OF OPERATOR WELL LIST

| Well Name | Sec | TWN | RNG | API Number | Entity | Lease | Well Type | Well Status | Unit |
|--------------------------------|-----|------|------|------------|--------|---------|-----------|-------------|--------------|
| JACK CANYON UNIT 8-32 | 32 | 120S | 160E | 4300730460 | 15167 | State | WI | A | |
| JACK CYN U ST 14-32 | 32 | 120S | 160E | 4300730913 | 15166 | State | WD | A | |
| PRICKLY PEAR U FED 12-24 | 24 | 120S | 140E | 4300730953 | 14467 | Federal | WD | A | |
| PPU FED 11-23D-12-15 | 23 | 120S | 150E | 4300731440 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 4-26D-12-15 | 23 | 120S | 150E | 4300731441 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 14-23D-12-15 | 23 | 120S | 150E | 4300731442 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 12-23D-12-15 | 23 | 120S | 150E | 4300731443 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 11-34D-12-16 | 34 | 120S | 160E | 4300731465 | | Federal | GW | APD | PETERS POINT |
| PPU FED 10-34D-12-16 | 34 | 120S | 160E | 4300731469 | | Federal | GW | APD | PETERS POINT |
| HORSE BENCH FED 4-27D-12-16 | 27 | 120S | 160E | 4300750092 | | Federal | GW | APD | |
| HORSE BENCH FED 5-27D-12-16 | 27 | 120S | 160E | 4300750093 | | Federal | GW | APD | |
| PRICKLY PEAR U FED 12-7D-12-15 | 07 | 120S | 150E | 4300750094 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR U FED 11-7D-12-15 | 07 | 120S | 150E | 4300750095 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR U FED 13-7D-12-15 | 07 | 120S | 150E | 4300750096 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR U FED 14-7D-12-15 | 07 | 120S | 150E | 4300750097 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11-8D-12-15 | 08 | 120S | 150E | 4300750124 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-8D-12-15 | 08 | 120S | 150E | 4300750125 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13-8D-12-15 | 08 | 120S | 150E | 4300750126 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14-8D-12-15 | 08 | 120S | 150E | 4300750127 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-21D-12-15 | 21 | 120S | 150E | 4300750128 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-21D-12-15 | 21 | 120S | 150E | 4300750129 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-21D-12-15 | 21 | 120S | 150E | 4300750130 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-21D-12-15 | 21 | 120S | 150E | 4300750131 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-21D-12-15 | 21 | 120S | 150E | 4300750132 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15X-21D-12-15 | 21 | 120S | 150E | 4300750133 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16-21D-12-15 | 21 | 120S | 150E | 4300750134 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-21D-12-15 | 21 | 120S | 150E | 4300750135 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-22D-12-15 | 21 | 120S | 150E | 4300750148 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1A-27D-12-15 | 22 | 120S | 150E | 4300750161 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-27D-12-15 | 22 | 120S | 150E | 4300750162 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3A-27D-12-15 | 22 | 120S | 150E | 4300750163 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-22D-12-15 | 22 | 120S | 150E | 4300750164 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-22D-12-15 | 22 | 120S | 150E | 4300750165 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-22D-12-15 | 22 | 120S | 150E | 4300750166 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-22D-12-15 | 22 | 120S | 150E | 4300750167 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-22D-12-15 | 22 | 120S | 150E | 4300750168 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-22D-12-15 | 22 | 120S | 150E | 4300750169 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-22D-12-15 | 22 | 120S | 150E | 4300750170 | | Federal | GW | APD | PRICKLY PEAR |
| PETERS POINT UF 15X-36D-12-16 | 36 | 120S | 160E | 4300750178 | | Federal | GW | APD | PETERS POINT |
| PRICKLY PEAR UF 15A-15D-12-15 | 15 | 120S | 150E | 4300750180 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11B-15D-12-15 | 15 | 120S | 150E | 4300750181 | | Federal | GW | APD | PRICKLY PEAR |
| PETERS POINT UF 10-1D-13-16 | 36 | 120S | 160E | 4300750182 | | Federal | GW | APD | PETERS POINT |
| PETERS POINT UF 9-1D-13-16 | 36 | 120S | 160E | 4300750183 | | Federal | GW | APD | PETERS POINT |
| PRICKLY PEAR UF 16A-15D-12-15 | 15 | 120S | 150E | 4300750184 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3A-18D-12-15 | 07 | 120S | 150E | 4300750185 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4A-18D-12-15 | 07 | 120S | 150E | 4300750186 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-7D-12-15 | 07 | 120S | 150E | 4300750187 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-18D-12-15 | 07 | 120S | 150E | 4300750188 | | Federal | GW | APD | PRICKLY PEAR |

UDOGM CHANGE OF OPERATOR WELL LIST

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| PRICKLY PEAR UF 12A-7D-12-15 | 07 | 120S | 150E | 4300750189 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-7D-12-15 | 07 | 120S | 150E | 4300750190 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-7D-12-15 | 07 | 120S | 150E | 4300750191 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR FEDERAL 1-12D-12-14 | 12 | 120S | 140E | 4300750205 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-12D-12-14 | 12 | 120S | 140E | 4300750206 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-12D-12-14 | 12 | 120S | 140E | 4300750207 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-12D-12-14 | 12 | 120S | 140E | 4300750208 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-12D-12-14 | 12 | 120S | 140E | 4300750209 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-7D-12-15 | 12 | 120S | 140E | 4300750210 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5-7D-12-15 | 12 | 120S | 140E | 4300750211 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-12D-12-14 | 12 | 120S | 140E | 4300750212 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-7D-12-15 | 12 | 120S | 140E | 4300750213 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-14D-12-15 | 14 | 120S | 150E | 4300750214 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-14D-12-15 | 14 | 120S | 150E | 4300750215 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-14D-12-15 | 14 | 120S | 150E | 4300750217 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-14D-12-15 | 14 | 120S | 150E | 4300750218 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-14D-12-15 | 14 | 120S | 150E | 4300750219 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-14D-12-15 | 14 | 120S | 150E | 4300750220 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-14D-12-15 | 14 | 120S | 150E | 4300750222 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16-14D-12-15 | 14 | 120S | 150E | 4300750223 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-14D-12-15 | 14 | 120S | 150E | 4300750224 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1A-18D-12-15 | 07 | 120S | 150E | 4300750225 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-18D-12-15 | 07 | 120S | 150E | 4300750226 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-7D-12-15 | 07 | 120S | 150E | 4300750227 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-7D-12-15 | 07 | 120S | 150E | 4300750228 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-7D-12-15 | 07 | 120S | 150E | 4300750229 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-7D-12-15 | 07 | 120S | 150E | 4300750230 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-12D-12-14 | 12 | 120S | 140E | 4300750233 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-12D-12-14 | 12 | 120S | 140E | 4300750234 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-12D-12-14 | 12 | 120S | 140E | 4300750235 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-8D-12-15 | 08 | 120S | 150E | 4300750236 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-12D-12-14 | 12 | 120S | 140E | 4300750237 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-8D-12-15 | 08 | 120S | 150E | 4300750238 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-8D-12-15 | 08 | 120S | 150E | 4300750239 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-8D-12-15 | 08 | 120S | 150E | 4300750240 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-8D-12-15 | 08 | 120S | 150E | 4300750260 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-8D-12-15 | 08 | 120S | 150E | 4300750261 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-8D-12-15 | 08 | 120S | 150E | 4300750262 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-8D-12-15 | 08 | 120S | 150E | 4300750263 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-8D-12-15 | 08 | 120S | 150E | 4300750264 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-8D-12-15 | 08 | 120S | 150E | 4300750265 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-8D-12-15 | 08 | 120S | 150E | 4300750266 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5-8D-12-15 | 08 | 120S | 150E | 4300750267 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-8D-12-15 | 08 | 120S | 150E | 4300750268 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-8D-12-15 | 08 | 120S | 150E | 4300750269 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-8D-12-15 | 08 | 120S | 150E | 4300750270 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-8D-12-15 | 08 | 120S | 150E | 4300750271 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-8D-12-15 | 08 | 120S | 150E | 4300750272 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-8D-12-15 | 08 | 120S | 150E | 4300750273 | Federal | GW | APD | PRICKLY PEAR |

UDOGM CHANGE OF OPERATOR WELL LIST

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| PRICKLY PEAR UF 5-9D-12-15 | 09 | 120S | 150E | 4300750274 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-9D-12-15 | 09 | 120S | 150E | 4300750275 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-9D-12-15 | 09 | 120S | 150E | 4300750276 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-9D-12-15 | 09 | 120S | 150E | 4300750277 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-9D-12-15 | 09 | 120S | 150E | 4300750278 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11-9D-12-15 | 09 | 120S | 150E | 4300750279 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-9D-12-15 | 09 | 120S | 150E | 4300750280 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-9D-12-15 | 09 | 120S | 150E | 4300750281 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-9D-12-15 | 09 | 120S | 150E | 4300750282 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR US 1X-16D-12-15 | 10 | 120S | 150E | 4300750283 | State | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-15D-12-15 | 10 | 120S | 150E | 4300750284 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-15D-12-15 | 10 | 120S | 150E | 4300750285 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-15D-13-15 | 10 | 120S | 150E | 4300750286 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-10D-12-15 | 15 | 120S | 150E | 4300750287 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13-10D-12-15 | 10 | 120S | 150E | 4300750288 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15-10D-12-15 | 15 | 120S | 150E | 4300750289 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-10D-12-15 | 15 | 120S | 150E | 4300750290 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-10D-12-15 | 15 | 120S | 150E | 4300750291 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-10D-12-15 | 10 | 120S | 150E | 4300750292 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-10D-12-15 | 15 | 120S | 150E | 4300750293 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16-10D-12-15 | 15 | 120S | 150E | 4300750294 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13-11D-12-15 | 15 | 120S | 150E | 4300750295 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-11D-12-15 | 15 | 120S | 150E | 4300750296 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-11D-12-15 | 15 | 120S | 150E | 4300750297 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-10D-12-15 | 10 | 120S | 150E | 4300750298 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-10D-12-15 | 10 | 120S | 150E | 4300750299 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11-10D-12-15 | 10 | 120S | 150E | 4300750300 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3A-15D-12-15 | 10 | 120S | 150E | 4300750301 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-14D-12-15 | 14 | 120S | 150E | 4300750302 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-15D-12-15 | 10 | 120S | 150E | 4300750303 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4A-15D-12-15 | 10 | 120S | 150E | 4300750304 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14-10D-12-15 | 10 | 120S | 150E | 4300750305 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-17D-12-15 | 17 | 120S | 150E | 4300750306 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-17D-12-15 | 17 | 120S | 150E | 4300750307 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-17D-12-15 | 17 | 120S | 150E | 4300750308 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-7D-12-15 | 07 | 120S | 150E | 4300750309 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-17D-12-15 | 17 | 120S | 150E | 4300750310 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-7D-12-15 | 07 | 120S | 150E | 4300750311 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-17D-12-15 | 17 | 120S | 150E | 4300750312 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-7D-12-15 | 07 | 120S | 150E | 4300750313 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-7D-12-15 | 07 | 120S | 150E | 4300750314 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-7D-12-15 | 07 | 120S | 150E | 4300750315 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6X-17D-12-15 | 17 | 120S | 150E | 4300750316 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-17D-12-15 | 17 | 120S | 150E | 4300750317 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15B-17D-12-15 | 17 | 120S | 150E | 4300750318 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-20D-12-15 | 20 | 120S | 150E | 4300750319 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-7D-12-15 | 07 | 120S | 150E | 4300750320 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-20D-12-15 | 20 | 120S | 150E | 4300750321 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-20D-12-15 | 20 | 120S | 150E | 4300750322 | Federal | GW | APD | PRICKLY PEAR |

UDOGM CHANGE OF OPERATOR WELL LIST

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| PRICKLY PEAR UF 10A-20D-12-15 | 20 | 120S | 150E | 4300750323 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-20D-12-15 | 20 | 120S | 150E | 4300750324 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-7D-12-15 | 07 | 120S | 150E | 4300750325 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-20D-12-15 | 20 | 120S | 150E | 4300750326 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-20D-12-15 | 20 | 120S | 150E | 4300750327 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-20D-12-15 | 20 | 120S | 150E | 4300750328 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-7D-12-15 | 07 | 120S | 150E | 4300750329 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15-20D-12-15 | 20 | 120S | 150E | 4300750330 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-7D-12-15 | 07 | 120S | 150E | 4300750331 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-10D-12-15 | 09 | 120S | 150E | 4300750332 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-10D-12-15 | 09 | 120S | 150E | 4300750333 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-10D-12-15 | 09 | 120S | 150E | 4300750334 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-10D-12-15 | 09 | 120S | 150E | 4300750335 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5-10D-12-15 | 09 | 120S | 150E | 4300750336 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-10D-12-15 | 09 | 120S | 150E | 4300750338 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-10D-12-15 | 09 | 120S | 150E | 4300750339 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-10D-12-15 | 09 | 120S | 150E | 4300750340 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-9D-12-15 | 09 | 120S | 150E | 4300750341 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-9D-12-15 | 09 | 120S | 150E | 4300750342 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-9D-12-15 | 09 | 120S | 150E | 4300750343 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-9D-12-15 | 09 | 120S | 150E | 4300750344 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-9D-12-15 | 09 | 120S | 150E | 4300750345 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-9D-12-15 | 09 | 120S | 150E | 4300750346 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-24D-12-1 | 24 | 120S | 150E | 4300750348 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-13D-12-15 | 13 | 120S | 150E | 4300750349 | | Federal | GW | APD | PRICKLY PEAR |
| HORSE BENCH FED 4-20D-12-17 | 19 | 120S | 170E | 4300750350 | | Federal | GW | APD | |
| Horse Bench Federal 16-18D-12-17 | 19 | 120S | 170E | 4300750351 | | Federal | GW | APD | |
| PPU FED 9-34D-12-16 | 34 | 120S | 160E | 4300731430 | 17225 | Federal | GW | OPS | PETERS POINT |
| PPU FED 15-35D-12-16 | 35 | 120S | 160E | 4300731475 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 12A-6D-13-17 | 31 | 120S | 170E | 4300750034 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 11A-31D-12-17 | 31 | 120S | 170E | 4300750036 | 2470 | Federal | GW | OPS | PETERS POINT |
| PRICKLY PEAR U FED 7-21D-12-15 | 21 | 120S | 150E | 4300750055 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PETERS POINT U FED 9-6D-13-17 | 06 | 130S | 170E | 4300750120 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 14-6D-13-17 | 06 | 130S | 170E | 4300750121 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 15-6D-13-17 | 06 | 130S | 170E | 4300750122 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT UF 2-7D-13-17 | 06 | 130S | 170E | 4300750149 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT UF 1-7D-13-17 | 06 | 130S | 170E | 4300750150 | 2470 | Federal | GW | OPS | PETERS POINT |
| PRICKLY PEAR US 1A-16D-12-15 | 09 | 120S | 150E | 4300750192 | 14794 | State | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR US 2A-16D-12-15 | 09 | 120S | 150E | 4300750193 | 14794 | State | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR US 2-16D-12-15 | 09 | 120S | 150E | 4300750194 | 14794 | State | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-9D-12-15 | 09 | 120S | 150E | 4300750196 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 10-9D-12-15 | 09 | 120S | 150E | 4300750197 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-9D-12-15 | 09 | 120S | 150E | 4300750198 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 14-9D-12-15 | 09 | 120S | 150E | 4300750199 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-9D-12-15 | 09 | 120S | 150E | 4300750200 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 15-9D-12-15 | 09 | 120S | 150E | 4300750201 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-9D-12-15 | 09 | 120S | 150E | 4300750203 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-9D-12-15 | 09 | 120S | 150E | 4300750204 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| SHARPLES 1 GOVT PICKRELL | 11 | 120S | 150E | 4300716045 | 7030 | Federal | GW | P | |

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| STONE CABIN UNIT 1 | 13 | 120S | 140E | 4300716542 | 12052 Federal | GW | P | |
| STONE CABIN FED 1-11 | 11 | 120S | 140E | 4300730014 | 6046 Federal | GW | P | |
| STONE CABIN FED 2-B-27 | 27 | 120S | 150E | 4300730018 | 14794 Federal | GW | P | PRICKLY PEAR |
| JACK CANYON 101-A | 33 | 120S | 160E | 4300730049 | 2455 Federal | GW | P | |
| PETERS POINT ST 2-2-13-16 | 02 | 130S | 160E | 4300730521 | 14387 State | GW | P | |
| PRICKLY PEAR ST 16-15 | 16 | 120S | 150E | 4300730522 | 14794 State | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 36-2 | 36 | 120S | 160E | 4300730761 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 36-3 | 36 | 120S | 160E | 4300730762 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 36-4 | 36 | 120S | 160E | 4300730763 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14-25D-12-16 | 36 | 120S | 160E | 4300730764 | 2470 Federal | GW | P | PETERS POINT |
| HUNT RANCH 3-4 | 03 | 120S | 150E | 4300730775 | 13158 State | GW | P | |
| PETERS POINT U FED 4-31D-12-17 | 36 | 120S | 160E | 4300730810 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 16-26D-12-16 | 36 | 120S | 160E | 4300730812 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR UNIT 13-4 | 13 | 120S | 140E | 4300730825 | 14353 Federal | GW | P | |
| PRICKLY PEAR UNIT 21-2 | 21 | 120S | 150E | 4300730828 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 6-7D-13-17 | 06 | 130S | 170E | 4300730859 | 14692 Federal | GW | P | PETERS POINT |
| PETERS POINT ST 4-2-13-16 | 02 | 130S | 160E | 4300730866 | 14386 State | GW | P | |
| PRICKLY PEAR U ST 13-16 | 16 | 120S | 150E | 4300730933 | 14794 State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 11-16 | 16 | 120S | 150E | 4300730944 | 14794 State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 7-16 | 16 | 120S | 150E | 4300730945 | 14794 State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-25 | 25 | 120S | 150E | 4300730954 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 16-35 | 35 | 120S | 160E | 4300730965 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-6-13-17 | 06 | 130S | 170E | 4300730982 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 16-6D-13-17 | 06 | 130S | 170E | 4300731004 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 16-31D-12-17 | 06 | 130S | 170E | 4300731005 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 5-13-12-14 | 13 | 120S | 140E | 4300731008 | 14897 Federal | GW | P | |
| PETERS POINT U FED 12-31D-12-17 | 36 | 120S | 160E | 4300731009 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 2-36D-12-16 | 36 | 120S | 160E | 4300731010 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 9-36-12-16 | 36 | 120S | 160E | 4300731011 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U ST 36-06 | 36 | 120S | 150E | 4300731018 | 14794 State | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 8-35D-12-16 | 36 | 120S | 160E | 4300731024 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 4-12D-13-16 | 02 | 130S | 160E | 4300731049 | 14692 Federal | GW | P | PETERS POINT |
| PETERS POINT ST 5-2D-13-16 DEEP | 02 | 130S | 160E | 4300731056 | 15909 State | GW | P | |
| PRICKLY PEAR U FED 13-23-12-15 | 23 | 120S | 150E | 4300731073 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-27D-12-15 | 23 | 120S | 150E | 4300731074 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-26D-12-15 | 23 | 120S | 150E | 4300731075 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-22D-12-15 | 23 | 120S | 150E | 4300731076 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-28D-12-15 | 21 | 120S | 150E | 4300731121 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 2-12D-13-16 | 06 | 130S | 170E | 4300731158 | 14692 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 15-21-12-15 | 21 | 120S | 150E | 4300731164 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-28D-12-15 | 21 | 120S | 150E | 4300731165 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 13-21D-12-15 | 21 | 120S | 150E | 4300731166 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 10-36D-12-16 | 36 | 120S | 160E | 4300731174 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-36D-12-16 | 36 | 120S | 160E | 4300731175 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 15-17-12-15 | 17 | 120S | 150E | 4300731183 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 11-17D-12-15 | 17 | 120S | 150E | 4300731184 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-22D-12-15 | 22 | 120S | 150E | 4300731186 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-22-12-15 | 22 | 120S | 150E | 4300731187 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5-22D-12-15 | 22 | 120S | 150E | 4300731188 | 14794 Federal | GW | P | PRICKLY PEAR |

UDOGM CHANGE OF OPERATOR WELL LIST

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| PRICKLY PEAR 11-15D-12-15 | 22 | 120S | 150E | 4300731189 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-18D-12-15 | 18 | 120S | 150E | 4300731192 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-18-12-15 | 18 | 120S | 150E | 4300731193 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-27D-12-15 | 27 | 120S | 150E | 4300731194 | 15569 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 12-27D-12-15 | 27 | 120S | 150E | 4300731195 | 15568 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-27-12-15 | 27 | 120S | 150E | 4300731196 | 15570 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-20D-12-15 | 20 | 120S | 150E | 4300731197 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-20-12-15 | 20 | 120S | 150E | 4300731198 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-20-12-15 | 20 | 120S | 150E | 4300731206 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 2-36-12-15 | 36 | 120S | 150E | 4300731226 | 15719 | State | GW | P | |
| PRICKLY PEAR U ST 4-36-12-15 | 36 | 120S | 150E | 4300731227 | 14794 | State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4-27D-12-15 | 22 | 120S | 150E | 4300731237 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 13-22-12-15 | 22 | 120S | 150E | 4300731238 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-27D-12-15 | 22 | 120S | 150E | 4300731239 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 9-16-12-15 | 16 | 120S | 150E | 4300731240 | 14794 | State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-28D-12-15 | 28 | 120S | 150E | 4300731241 | 16028 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5-27D-12-15 | 28 | 120S | 150E | 4300731242 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-28-12-15 | 28 | 120S | 150E | 4300731243 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8-28D-12-15 | 28 | 120S | 150E | 4300731244 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 1-16-12-15 | 16 | 120S | 150E | 4300731245 | 14794 | State | GW | P | PRICKLY PEAR |
| PPU FED 11-18D-12-15 | 18 | 120S | 150E | 4300731257 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 11-20D-12-15 | 20 | 120S | 150E | 4300731258 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-25D-12-15 | 25 | 120S | 150E | 4300731259 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-25D-12-15 | 25 | 120S | 150E | 4300731260 | 16068 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 15-6D-13-17 | 06 | 130S | 170E | 4300731261 | 16103 | Federal | GW | P | PETERS POINT |
| PP UF 3-36-12-16 | 36 | 120S | 160E | 4300731271 | 2470 | Federal | GW | P | PETERS POINT |
| PP UF 6-36-12-16 | 36 | 120S | 160E | 4300731272 | 2470 | Federal | GW | P | PETERS POINT |
| PPU FED 6-35D-12-16 | 35 | 120S | 160E | 4300731275 | 2470 | Federal | GW | P | PETERS POINT |
| PPU FED 14-26D-12-16 | 26 | 120S | 160E | 4300731277 | 2470 | Federal | GW | P | PETERS POINT |
| PPU FED 8-34-12-16 | 34 | 120S | 160E | 4300731279 | 2470 | Federal | GW | P | PETERS POINT |
| PP ST 8-2D-13-16 (DEEP) | 02 | 130S | 160E | 4300731280 | 16069 | State | GW | P | |
| PPU FED 6-34D-12-16 | 34 | 120S | 160E | 4300731281 | 2470 | Federal | GW | P | PETERS POINT |
| PPU FED 14-26D-12-15 | 35 | 120S | 150E | 4300731282 | 16224 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-35-12-15 | 35 | 120S | 150E | 4300731283 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-26D-12-15 | 35 | 120S | 150E | 4300731284 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 9-17-12-15 | 17 | 120S | 150E | 4300731287 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 1-17D-12-15 | 17 | 120S | 150E | 4300731288 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 7-17D-12-15 | 17 | 120S | 150E | 4300731289 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 7-1D-13-16 ULTRA DEEP | 06 | 130S | 170E | 4300731293 | 14692 | Federal | GW | P | PETERS POINT |
| PPU FED 1-18D-12-15 | 18 | 120S | 150E | 4300731294 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 7-18D-12-15 | 18 | 120S | 150E | 4300731295 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 5-17D-12-15 | 18 | 120S | 150E | 4300731296 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-17D-12-15 | 17 | 120S | 150E | 4300731307 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 8-17D-12-15 | 17 | 120S | 150E | 4300731308 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-17D-12-15 | 17 | 120S | 150E | 4300731309 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 13-17D-12-15 | 17 | 120S | 150E | 4300731310 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 14-17D-12-15 | 17 | 120S | 150E | 4300731311 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 16-18D-12-15 | 17 | 120S | 150E | 4300731312 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 8-18D-12-15 | 18 | 120S | 150E | 4300731313 | 14794 | Federal | GW | P | PRICKLY PEAR |

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| PPU FED 3-18D-12-15 | 18 | 120S | 150E | 4300731314 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-18-12-15 | 18 | 120S | 150E | 4300731315 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 5-18D-12-15 | 18 | 120S | 150E | 4300731316 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 6-18D-12-15 | 18 | 120S | 150E | 4300731317 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16-27-12-16 | 27 | 120S | 160E | 4300731318 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 10-27D-12-16 | 27 | 120S | 160E | 4300731319 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 2-34D-12-16 | 34 | 120S | 160E | 4300731320 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 16-17D-12-15 | 17 | 120S | 150E | 4300731321 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU ST 15-16D-12-15 | 16 | 120S | 150E | 4300731322 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 16-16D-12-15 | 16 | 120S | 150E | 4300731323 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 14-16D-12-15 | 16 | 120S | 150E | 4300731324 | 14794 State | GW | P | PRICKLY PEAR |
| PPU FED 2-7D-13-17 DEEP | 06 | 130S | 170E | 4300731326 | 14692 Federal | GW | P | PETERS POINT |
| PPU FED 3-21D-12-15 | 21 | 120S | 150E | 4300731328 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-21D-12-15 | 21 | 120S | 150E | 4300731329 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-35D-12-16 | 35 | 120S | 160E | 4300731345 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 7-35D-12-16 | 35 | 120S | 160E | 4300731346 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 4-35D-12-16 | 35 | 120S | 160E | 4300731347 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 7-36D-12-16 | 36 | 120S | 160E | 4300731348 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-36D-12-16 | 36 | 120S | 160E | 4300731349 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 15-25D-12-16 | 36 | 120S | 160E | 4300731351 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 13-25D-12-16 | 36 | 120S | 160E | 4300731352 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 4-36D-12-16 | 36 | 120S | 160E | 4300731353 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 13-15D-12-15 | 22 | 120S | 150E | 4300731358 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14-15D-12-15 | 22 | 120S | 150E | 4300731359 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-22D-12-15 | 22 | 120S | 150E | 4300731360 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 6-22D-12-15 | 22 | 120S | 150E | 4300731361 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-28D-12-15 | 28 | 120S | 150E | 4300731362 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16X-21D-12-15 | 28 | 120S | 150E | 4300731363 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 5A-27D-12-15 | 28 | 120S | 150E | 4300731364 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 1-35D-12-16 | 35 | 120S | 160E | 4300731365 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 1A-28D-12-15 | 28 | 120S | 150E | 4300731368 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14A-18D-12-15 | 18 | 120S | 150E | 4300731393 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-18D-12-15 | 18 | 120S | 150E | 4300731394 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 15A-18D-12-15 | 18 | 120S | 150E | 4300731395 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16A-18D-12-15 | 18 | 120S | 150E | 4300731396 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-22D-12-15 | 22 | 120S | 150E | 4300731398 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 11-22D-12-15 | 22 | 120S | 150E | 4300731399 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14-22D-12-15 | 22 | 120S | 150E | 4300731400 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4A-27D-12-15 | 22 | 120S | 150E | 4300731401 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 13-26D-12-16 | 26 | 120S | 160E | 4300731403 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 15-26D-12-16 | 26 | 120S | 160E | 4300731404 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 3-35D-12-16 | 26 | 120S | 160E | 4300731405 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 10-26D-12-16 | 26 | 120S | 160E | 4300731406 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-26D-12-16 | 26 | 120S | 160E | 4300731407 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 12-26D-12-16 | 26 | 120S | 160E | 4300731408 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-27D-12-16 | 27 | 120S | 160E | 4300731409 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 15-27D-12-16 | 27 | 120S | 160E | 4300731410 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 9-27D-12-16 | 27 | 120S | 160E | 4300731411 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-21D-12-15 | 21 | 120S | 150E | 4300731412 | 14794 Federal | GW | P | PRICKLY PEAR |

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| PPU FED 6-21D-12-15 | 21 | 120S | 150E | 4300731413 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-21D-12-15 | 21 | 120S | 150E | 4300731414 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 8-20D-12-15 | 20 | 120S | 150E | 4300731419 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 1A-20D-12-15 | 20 | 120S | 150E | 4300731420 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-20D-12-15 | 20 | 120S | 150E | 4300731421 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU ST 7A-16D-12-15 | 16 | 120S | 150E | 4300731422 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 6-16D-12-15 | 16 | 120S | 150E | 4300731423 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 10A-16D-12-15 | 16 | 120S | 150E | 4300731424 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 3-16D-12-15 | 16 | 120S | 150E | 4300731425 | 14794 State | GW | P | PRICKLY PEAR |
| PPU FED 1-34D-12-16 | 34 | 120S | 160E | 4300731427 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 7-34D-12-16 | 34 | 120S | 160E | 4300731428 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 5-35D-12-16 | 34 | 120S | 160E | 4300731429 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 5-21D-12-15 | 21 | 120S | 150E | 4300731451 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU ST 8-16D-12-15 | 16 | 120S | 150E | 4300731455 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 12-16D-12-15 | 16 | 120S | 150E | 4300731456 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 12A-16D-12-15 | 16 | 120S | 150E | 4300731457 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 15A-16D-12-15 | 16 | 120S | 150E | 4300731458 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 10-16D-12-15 | 16 | 120S | 150E | 4300731459 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 11A-16D-12-15 | 16 | 120S | 150E | 4300731460 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 13A-16D-12-15 | 16 | 120S | 150E | 4300731461 | 14794 State | GW | P | PRICKLY PEAR |
| PPU FED 3-34D-12-16 | 34 | 120S | 160E | 4300731466 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 5-34D-12-16 | 34 | 120S | 160E | 4300731467 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 4-34D-12-16 | 34 | 120S | 160E | 4300731468 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 10-7D-12-15 | 07 | 120S | 150E | 4300731470 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 15-7D-12-15 | 07 | 120S | 150E | 4300731471 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 9-7D-12-15 | 07 | 120S | 150E | 4300731472 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16-7D-12-15 | 07 | 120S | 150E | 4300731473 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-35D-12-16 | 35 | 120S | 160E | 4300731474 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 9-35D-12-16 | 35 | 120S | 160E | 4300731476 | 2470 Federal | GW | P | PETERS POINT |
| PPU ST 6A-16D-12-15 | 16 | 120S | 150E | 4300731477 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 4-16D-12-15 | 16 | 120S | 150E | 4300731478 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 4A-16D-12-15 | 16 | 120S | 150E | 4300731479 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 5A-16D-12-15 | 16 | 120S | 150E | 4300731480 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 3A-16D-12-15 | 16 | 120S | 150E | 4300731481 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 16A-16D-12-15 | 16 | 120S | 150E | 4300731484 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 9A-16D-12-15 | 16 | 120S | 150E | 4300731485 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 16B-16D-12-15 | 16 | 120S | 150E | 4300731514 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 14B-16D-12-15 | 16 | 120S | 150E | 4300731515 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 13B-16D-12-15 | 16 | 120S | 150E | 4300731516 | 14794 State | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 9-26D-12-16 | 25 | 120S | 160E | 4300750021 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-25D-12-16 | 25 | 120S | 160E | 4300750022 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 10-31D-12-17 | 31 | 120S | 170E | 4300750023 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-31D-12-17 | 31 | 120S | 170E | 4300750024 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13A-31D-12-17 | 31 | 120S | 170E | 4300750025 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13-31D-12-17 | 31 | 120S | 170E | 4300750026 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14-31D-12-17 | 31 | 120S | 170E | 4300750027 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14A-31D-12-17 | 31 | 120S | 170E | 4300750028 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-25D-12-16 | 25 | 120S | 160E | 4300750029 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-6D-13-17 | 31 | 120S | 170E | 4300750033 | 2470 Federal | GW | P | PETERS POINT |

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| PETERS POINT U FED 10-25D-12-16 | 25 | 120S | 160E | 4300750035 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13-36D-12-16 | 36 | 120S | 160E | 4300750037 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 15-36D-12-16 | 36 | 120S | 160E | 4300750038 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-1D-13-16 | 36 | 120S | 160E | 4300750039 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-1D-13-16 | 36 | 120S | 160E | 4300750040 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 9-22D-12-15 | 22 | 120S | 150E | 4300750041 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-22D-12-15 | 22 | 120S | 150E | 4300750042 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-22D-12-15 | 22 | 120S | 150E | 4300750043 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-27D-12-15 | 22 | 120S | 150E | 4300750044 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-15D-12-15 | 15 | 120S | 150E | 4300750045 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-15D-12-15 | 15 | 120S | 150E | 4300750046 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-15D-12-15 | 15 | 120S | 150E | 4300750047 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-15D-12-15 | 15 | 120S | 150E | 4300750048 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 11A-15D-12-15 | 15 | 120S | 150E | 4300750049 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-21D-12-15 | 21 | 120S | 150E | 4300750050 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-21D-12-15 | 21 | 120S | 150E | 4300750051 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2A-21D-12-15 | 21 | 120S | 150E | 4300750052 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4A-22D-12-15 | 21 | 120S | 150E | 4300750053 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5A-22D-12-15 | 21 | 120S | 150E | 4300750054 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7A-21D-12-15 | 21 | 120S | 150E | 4300750056 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8-21D-12-15 | 21 | 120S | 150E | 4300750057 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8A-21D-12-15 | 21 | 120S | 150E | 4300750058 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-8D-12-15 | 08 | 120S | 150E | 4300750059 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-8D-12-15 | 08 | 120S | 150E | 4300750060 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-17D-12-15 | 08 | 120S | 150E | 4300750061 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1A-17D-12-15 | 08 | 120S | 150E | 4300750062 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 3A-34D-12-16 | 27 | 120S | 160E | 4300750063 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 4A-34D-12-16 | 27 | 120S | 160E | 4300750064 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-27D-12-16 | 27 | 120S | 160E | 4300750065 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13-27D-12-16 | 27 | 120S | 160E | 4300750066 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13A-27D-12-16 | 27 | 120S | 160E | 4300750067 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14-27D-12-16 | 27 | 120S | 160E | 4300750068 | 18204 Federal | GW | P | |
| PETERS POINT U FED 14A-27D-12-16 | 27 | 120S | 160E | 4300750069 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 1-22D-12-15 | 22 | 120S | 150E | 4300750076 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-22D-12-15 | 22 | 120S | 150E | 4300750077 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8-22D-12-15 | 22 | 120S | 150E | 4300750078 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-17D-12-15 | 17 | 120S | 150E | 4300750079 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3A-17D-12-15 | 17 | 120S | 150E | 4300750080 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4-17D-12-15 | 17 | 120S | 150E | 4300750081 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4A-17D-12-15 | 17 | 120S | 150E | 4300750082 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5A-17D-12-15 | 17 | 120S | 150E | 4300750083 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6-17D-12-15 | 17 | 120S | 150E | 4300750084 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6A-17D-12-15 | 17 | 120S | 150E | 4300750085 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7A-17D-12-15 | 17 | 120S | 150E | 4300750086 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 12A-17D-12-15 | 17 | 120S | 150E | 4300750087 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-12D-12-14 | 12 | 120S | 140E | 4300750088 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-12D-12-14 | 12 | 120S | 140E | 4300750089 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-12D-12-14 | 12 | 120S | 140E | 4300750090 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-12D-12-14 | 12 | 120S | 140E | 4300750091 | 14794 Federal | GW | P | PRICKLY PEAR |

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| PRICKLY PEAR U FED 3-20D-12-15 | 20 | 120S | 150E | 4300750098 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3A-20D-12-15 | 20 | 120S | 150E | 4300750099 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4-20D-12-15 | 20 | 120S | 150E | 4300750100 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4A-20D-12-15 | 20 | 120S | 150E | 4300750101 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5-20D-12-15 | 20 | 120S | 150E | 4300750102 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6-20D-12-15 | 20 | 120S | 150E | 4300750104 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6A-20D-12-15 | 20 | 120S | 150E | 4300750105 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 11A-20D-12-15 | 20 | 120S | 150E | 4300750106 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 12A-20D-12-15 | 20 | 120S | 150E | 4300750107 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 5-31D-12-17 | 36 | 120S | 160E | 4300750109 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 6-31D-12-17 | 36 | 120S | 160E | 4300750116 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 9X-36D-12-16 | 36 | 120S | 160E | 4300750117 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 1-36D-12-16 | 36 | 120S | 160E | 4300750118 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 10-6D-13-17 | 06 | 130S | 170E | 4300750119 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 15-31D-12-17 | 06 | 130S | 170E | 4300750123 | 2470 | Federal | GW | P | PETERS POINT |
| PRICKLY PEAR UF 7A-18D-12-15 | 17 | 120S | 150E | 4300750136 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-18D-12-15 | 17 | 120S | 150E | 4300750137 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-18D-12-15 | 17 | 120S | 150E | 4300750138 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 12-20D-12-15 | 20 | 120S | 150E | 4300750139 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-8D-12-15 | 08 | 120S | 150E | 4300750140 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-8D-12-15 | 08 | 120S | 150E | 4300750141 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-9D-12-15 | 08 | 120S | 150E | 4300750142 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 13-9D-12-15 | 08 | 120S | 150E | 4300750143 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 12-9D-12-15 | 08 | 120S | 150E | 4300750144 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 10-8D-12-15 | 08 | 120S | 150E | 4300750145 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 9-8D-12-15 | 08 | 120S | 150E | 4300750146 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-17D-12-15 | 08 | 120S | 150E | 4300750147 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PETERS POINT UF 12-5D-13-17 | 06 | 130S | 170E | 4300750151 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 13-5D-13-17 | 06 | 130S | 170E | 4300750152 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 13-30D-12-17 | 30 | 120S | 170E | 4300750153 | 18347 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 14-30D-12-17 | 30 | 120S | 170E | 4300750154 | 18350 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 12-30D-12-17 | 30 | 120S | 170E | 4300750155 | 18346 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 11-30D-12-17 | 30 | 120S | 170E | 4300750156 | 18348 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 3-31D-12-17 | 30 | 120S | 170E | 4300750157 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 2-31D-12-17 | 30 | 120S | 170E | 4300750158 | 18349 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 16-25D-12-16 | 30 | 120S | 170E | 4300750159 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 9-25D-12-16 | 30 | 120S | 170E | 4300750160 | 2470 | Federal | GW | P | PETERS POINT |
| PRICKLY PEAR UF 1A-22D-12-15 | 22 | 120S | 150E | 4300750171 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-22D-12-15 | 22 | 120S | 150E | 4300750173 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-22D-12-15 | 22 | 120S | 150E | 4300750174 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-22D-12-15 | 22 | 120S | 150E | 4300750175 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 14B-15D-12-15 | 22 | 120S | 150E | 4300750176 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 9-9D-12-15 | 09 | 120S | 150E | 4300750195 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 16-9D-12-15 | 09 | 120S | 150E | 4300750202 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 8-14D-12-15 | 14 | 120S | 150E | 4300750216 | 18289 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 15-14D-12-15 | 14 | 120S | 150E | 4300750221 | 18290 | Federal | GW | P | PRICKLY PEAR |
| PETERS POINT UF 7X-36D-12-16 | 36 | 120S | 160E | 4300750231 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 8-36D-12-16 | 36 | 120S | 160E | 4300750232 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT ST 6-2D-13-16 | 02 | 130S | 160E | 4300731017 | 14472 | State | D | PA | |

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| PTS 33-36 STATE | 36 | 110S | 140E | 4301330486 | 6190 State | GW | PA | ARGYLE |
| PRICKLY PEAR U FED 10-4 | 10 | 120S | 140E | 4300730823 | 14462 Federal | GW | S | |
| PRICKLY PEAR U FASSELIN 5-19-12-15 | 19 | 120S | 150E | 4300730860 | 14853 Fee | GW | S | |
| PRICKLY PEAR U ST 5-16 | 16 | 120S | 150E | 4300730943 | 14794 State | GW | S | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-33D-12-15 | 33 | 120S | 150E | 4300730985 | 14771 Federal | GW | S | |
| PETERS POINT ST 8-2D-13-16 | 02 | 130S | 160E | 4300731016 | 14471 State | GW | S | |
| PPU FED 4-35D-12-15 | 35 | 120S | 150E | 4300731285 | 16223 Federal | GW | S | PRICKLY PEAR |
| PPU FED 5-36D-12-16 | 36 | 120S | 160E | 4300731350 | 2470 Federal | GW | S | PETERS POINT |
| PRICKLY PEAR U FED 5A-20D-12-15 | 20 | 120S | 150E | 4300750103 | 14794 Federal | GW | S | PRICKLY PEAR |
| PRICKLY PEAR U FED 13A-17D-12-15 | 20 | 120S | 150E | 4300750108 | 14794 Federal | GW | S | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-22D-12-15 | 22 | 120S | 150E | 4300750172 | 14794 Federal | GW | S | PRICKLY PEAR |