

**COPY**

**CONFIDENTIAL**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-77852
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Bill Barrett Corporation		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 1099 18th Street, Suite 2300 Denver, CO 80202		8. Lease Name and Well No. Federal 8-35-15-12
3b. Phone No. (include area code) 303-312-8134		9. API Well No. pending 43007-31463
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SENE, 1884' FNL, 512' FEL 540077X 39.479078 At proposed prod. zone Same 43698314 -110.534030		10. Field and Pool, or Exploratory Exploratory
14. Distance in miles and direction from nearest town or post office* approximately 20 miles from Price, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 35, T15S-R12E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 512'	16. No. of acres in lease 2572.50	12. County or Parish Carbon County
17. Spacing Unit dedicated to this well Statewide spacing (unspaced area)	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. N/A	19. Proposed Depth 7700' MD	20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5455' ungraded ground	22. Approximate date work will start* 04/01/2009	23. Estimated duration 50 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature <i>Tracey Fallang</i>	Name (Printed/Typed) Tracey Fallang	Date 09/25/2008
Title Environmental/Regulatory Analyst		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 09-30-08
Title Office	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

**Federal Approval of this  
Action is Necessary**

**RECEIVED**

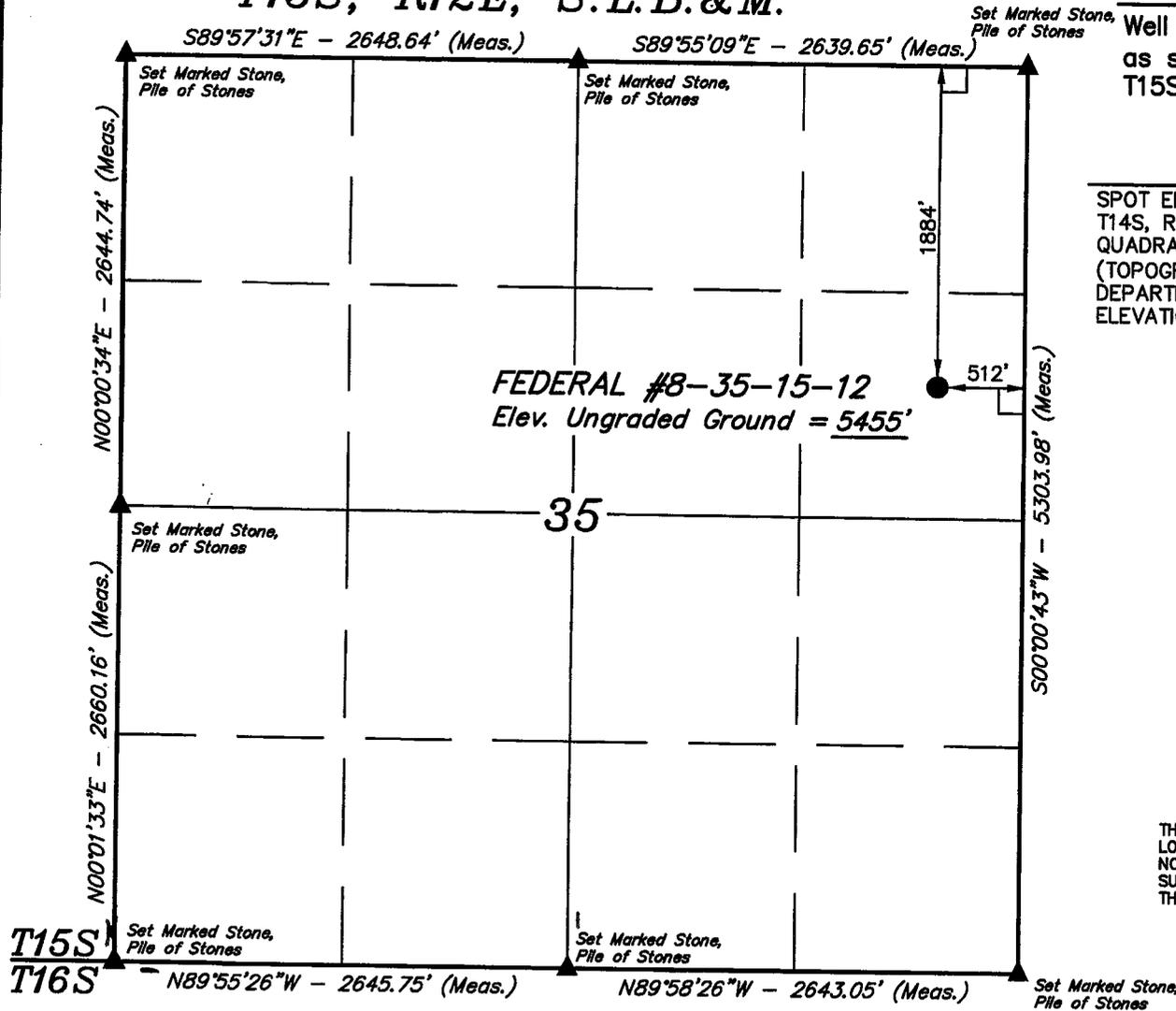
SEP 29 2008

DIV. OF OIL, GAS & MINING

T15S, R12E, S.L.B.&M.

BILL BARRETT CORPORATION

Well location, FEDERAL #8-35-15-12, located as shown in the SE 1/4 NE 1/4 of Section 35, T15S, R12E, S.L.B.&M., Carbon County, Utah.

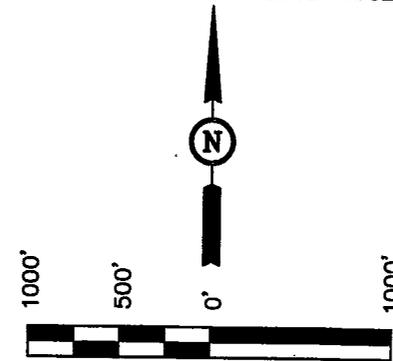


**BASIS OF ELEVATION**

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 32, T14S, R13E, S.L.B.&M., TAKEN FROM THE SUNNYSIDE QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5940 FEET.

**BASIS OF BEARINGS**

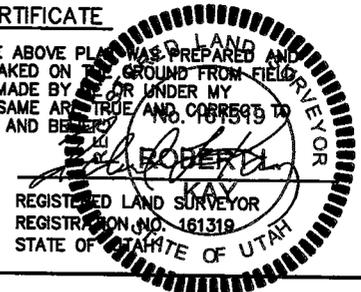
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED AND LOCATION AS SHOWN WAS STAKED ON THE GROUND FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



RECEIVED

SEP 29 2008

(NAD 83)  
 LATITUDE = 39°28'44.82" (39.479117)  
 LONGITUDE = 110°32'05.02" (110.534728)  
 (NAD 27)  
 LATITUDE = 39°28'44.94" (39.479150)  
 LONGITUDE = 110°32'02.47" (110.534019)

**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

DIV. OF OIL, GAS & MINING

**UTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-15-08	DATE DRAWN: 09-16-08
PARTY M.A. N.F. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	

## DRILLING PROGRAM

BILL BARRETT CORPORATION

FEDERAL 8-35-15-12

SENE, 1884' FNL, 512' FEL, Sec. 35, T15S-R12E, S.L.B.&M. (Surface Hole)  
Carbon County, Utah

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1 - 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth - MD</u>
Dakota	451'
Morrison	668'
Curtis	1748'
Entrada	1941'
Carmel	2252'
Navajo	2486'
Wingate	2929'
Chinle	3304'
Moenkopi	3577'
Sinbad	4190'
Kaibab	4572'
Coconino	4743'
Pennsylvanian	5440'
Manning Canyon*	6462'
Humbug	7269'
TD	7700'

**PROSPECTIVE PAY**

\*The Manning Canyon formation is the primary objective for oil/gas.

3. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 - 1000'	No pressure control required
1000' - TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

4. **Casing Program**

<u>Hole Size</u>	<u>SETTING DEPTH (FROM) (TO)</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
12 1/4"	surface	1,000'	9 5/8"	36#	J or K 55	ST&C	New
8 3/4"	surface	7,700'	7"	26#	J 55	ST&C	New

Note: Any substitute casing string shall have equivalent or greater collapse, tension and burst properties.

5. **Cementing Program**

9 5/8" Surface Casing	Lead with approximately 230 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.83 ft <sup>3</sup> /sx) and tail with approximately 150 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.17 ft <sup>3</sup> /sx), circulated to surface with 80% excess.
5 1/2" Production Casing	Lead with approximately 100 sx Halliburton Hi-Fill modified cement with additives mixed at 11 ppg (yield = 3.86 ft <sup>3</sup> /sx) and tail with 590 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.52 ft <sup>3</sup> /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 3000'.

Note: Actual volumes to be calculated from caliper log.

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 1000'	8.3 – 8.9	36 – 42	20 cc or less	Freshwater/Polyplus/Drilzone/Max Gel
1000' – 8300'	9.2 – 10.4	38 – 42	6 cc or less	Black Fury System

Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce tork and drag.

7. **Testing, Logging and Core Programs**

Cores	Planning on coring up to 1000';
Testing	None anticipated;
Sampling	30' samples from surface casing to TD (10' samples may be utilized through prospective zones);
Surveys	Every 1000' at a minimum and on trips (slope only).
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Dipole Sonic, all TD to surface and 1500' FMI, ECS logs.

8. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 4164 psi\* and maximum anticipated surface pressure equals approximately 2470 psi\*\* (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

\*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

\*\*Maximum surface pressure = A - (0.22 x TD)

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9. **Auxiliary Equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. **Drilling Schedule**

Location Construction: April 2009  
Spud: April 2009  
Duration: 20 days drilling time  
30 days completion time

Well name:	<b>Federal 8-35-15-12</b>
Operator:	<b>Bill Barrett Corporation</b>
String type:	Surface
Location:	SENE Sec. 35, T15S-R12E, Carbon County, UT

**Design parameters:**

Collapse

Mud weight: 8.80 ppg

Design is based on evacuated pipe.

**Minimum design factors:**

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 77.00 °F  
 Bottom hole temperature: 85 °F  
 Temperature gradient: 0.76 °F/100ft  
 Minimum section length: 1,000 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 403 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 623 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.80 (J)  
 Premium: 1.80 (J)  
 Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 870 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 7,668 ft  
 Next mud weight: 9.400 ppg  
 Next setting BHP: 3,744 psi  
 Fracture mud wt: 12.000 ppg  
 Fracture depth: 1,000 ft  
 Injection pressure 623 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift (in)	Internal Capacity (ft <sup>3</sup> )
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	457	2020	4.419	623	3520	5.65	31	394	12.58 J

Prepared Dominic Spencer  
 by: Bill Barrett

Phone: (303) 312-8164  
 FAX: (303) 291-0420

Date: September 23, 2008  
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.8 ppg. The casing is considered to be evacuated for collapse purposes.  
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:	<b>Federal 8-35-15-12</b>
Operator:	<b>Bill Barrett Corporation</b>
String type:	Production
Location:	SENE Sec. 35, T15S-R12E, Carbon County, UT

**Design parameters:**

Collapse

Mud weight: 9.40 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,062 psi  
 Internal gradient: 0.22 psi/ft  
 Calculated BHP: 3,753 psi

No backup mud specified.

**Minimum design factors:**

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.80 (J)  
 Premium: 1.80 (J)  
 Body yield: 1.80 (B)

Tension is based on buoyed weight.  
 Neutral point: 6,613 ft

**Environment:**

H2S considered? No  
 Surface temperature: 77.00 °F  
 Bottom hole temperature: 135 °F  
 Temperature gradient: 0.76 °F/100ft  
 Minimum section length: 1,500 ft

Cement top: 1,000 ft

**Directional Info - Build & Drop**

Kick-off point: 1060 ft  
 Departure at shoe: 310 ft  
 Maximum dogleg: 1.5 °/100ft  
 Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	7703	7	26.00	J-55	ST&C	7685	7703	6.151	403.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3753	4320	1.151	3753	4980	1.33	171	334	1.95 J

Prepared Dominic Spencer  
 by: Bill Barrett

Phone: (303) 312-8164  
 FAX: (303) 291-0420

Date: September 23, 2008  
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 7685 ft, a mud weight of 9.4 ppg. The casing is considered to be evacuated for collapse purposes.  
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

*Engineering responsibility for use of this design will be that of the purchaser.*



# Bill Barrett Corporation

## MANNING CANYON CEMENT VOLUMES

**Well Name:** Federal 8-35-15-12

### Surface Hole Data:

Total Depth:	1,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

### Calculated Data:

Lead Volume:	394.6	ft <sup>3</sup>
Lead Fill:	700'	
Tail Volume:	169.1	ft <sup>3</sup>
Tail Fill:	300'	

### Cement Data:

Lead Yield:	1.83	ft <sup>3</sup> /sk
% Excess:	80%	
Top of Lead:	0'	

### Calculated # of Sacks:

# SK's Lead:	230
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Tail Yield:	1.17	ft <sup>3</sup> /sk
% Excess:	80%	
Top of Tail:	700'	

# SK's Tail:	150
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### Production Hole Data:

Total Depth:	7,704'
Top of Cement:	1,000'
Top of Tail:	3,000'
OD of Hole:	8.750"
OD of Casing:	7.000"

### Calculated Data:

Lead Volume:	375.8	ft <sup>3</sup>
Lead Fill:	2,000'	
Tail Volume:	884.0	ft <sup>3</sup>
Tail Fill:	4,704'	

### Cement Data:

Lead Yield:	3.86	ft <sup>3</sup> /sk
Tail Yield:	1.52	ft <sup>3</sup> /sk
% Excess:	25%	

### Calculated # of Sacks:

# SK's Lead:	100
# SK's Tail:	590

## Federal 8-35-15-12 Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
<b>Lead Cement - (700' - 0')</b>	
Halliburton Light Premium	Fluid Weight: 12.7 lbm/gal
1.0% Calcium Chloride	Slurry Yield: 1.83 ft <sup>3</sup> /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 9.9 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 700'
	Volume: 70.28 bbl
	<b>Proposed Sacks: 230 sks</b>
<b>Tail Cement - (TD - 700')</b>	
Premium Cement	Fluid Weight: 15.8 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.17 ft <sup>3</sup> /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 4.97 Gal/sk
	Top of Fluid: 700'
	Calculated Fill: 300'
	Volume: 30.12 bbl
	<b>Proposed Sacks: 150 sks</b>

<u>Job Recommendation</u>	<u>Production Casing</u>
<b>Lead Cement - (3000' - 1000')</b>	
Halliburton Hi-Fill Modified	Fluid Weight: 11.0 lbm/gal
0.5% HR-7	Slurry Yield: 3.86 ft <sup>3</sup> /sk
3.0 lbm/sk Granulite TR 1/4	Total Mixing Fluid: 22.96 Gal/sk
	Top of Fluid: 1,000'
	Calculated Fill: 2,000'
	Volume: 66.93 bbl
	<b>Proposed Sacks: 100 sks</b>
<b>Tail Cement - (7704' - 3000')</b>	
50/50 Poz Premium	Fluid Weight: 13.4 lbm/gal
3.0% KCL	Slurry Yield: 1.52 ft <sup>3</sup> /sk
0.75% Halad®-322	Total Mixing Fluid: 7.179 Gal/sk
0.2% FWCA	Top of Fluid: 3,000'
3.0 lbm/sk Silicalite	Calculated Fill: 4,704'
0.125 lbm/sk Poly-E-Flake	Volume: 157.44 bbl
1.0 lbm/sk Granulite TR 1/4	<b>Proposed Sacks: 590 sks</b>

## PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

### Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

### Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

#### **D. Choke Manifold Equipment:**

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

#### **E. Accumulator:**

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

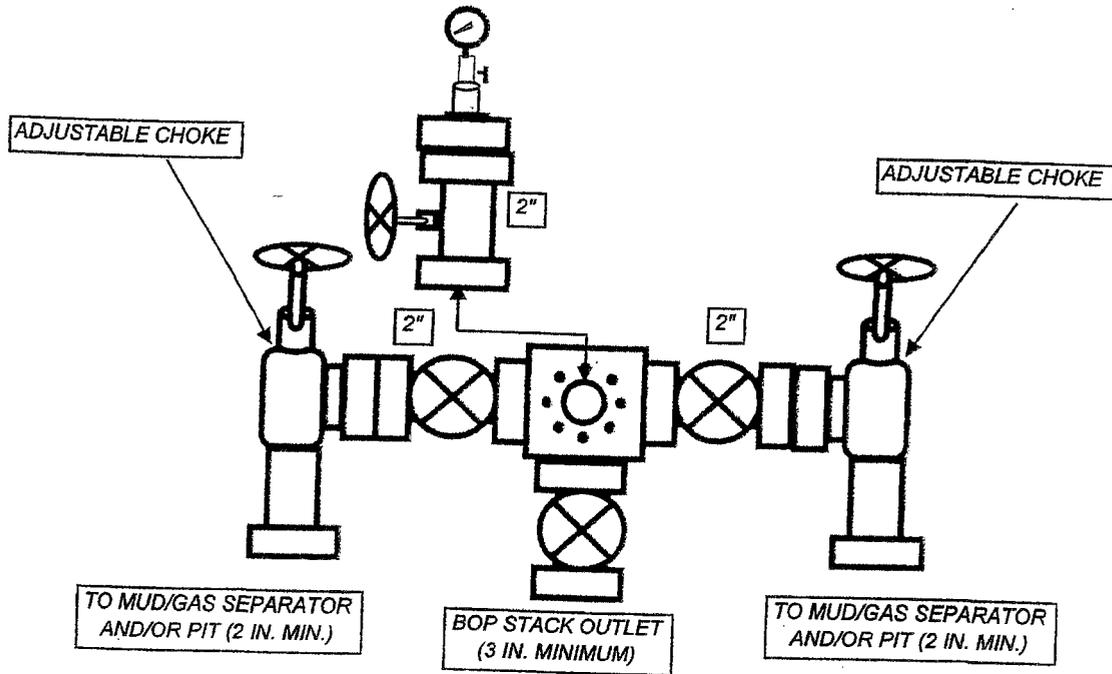
**F. Miscellaneous Information:**

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

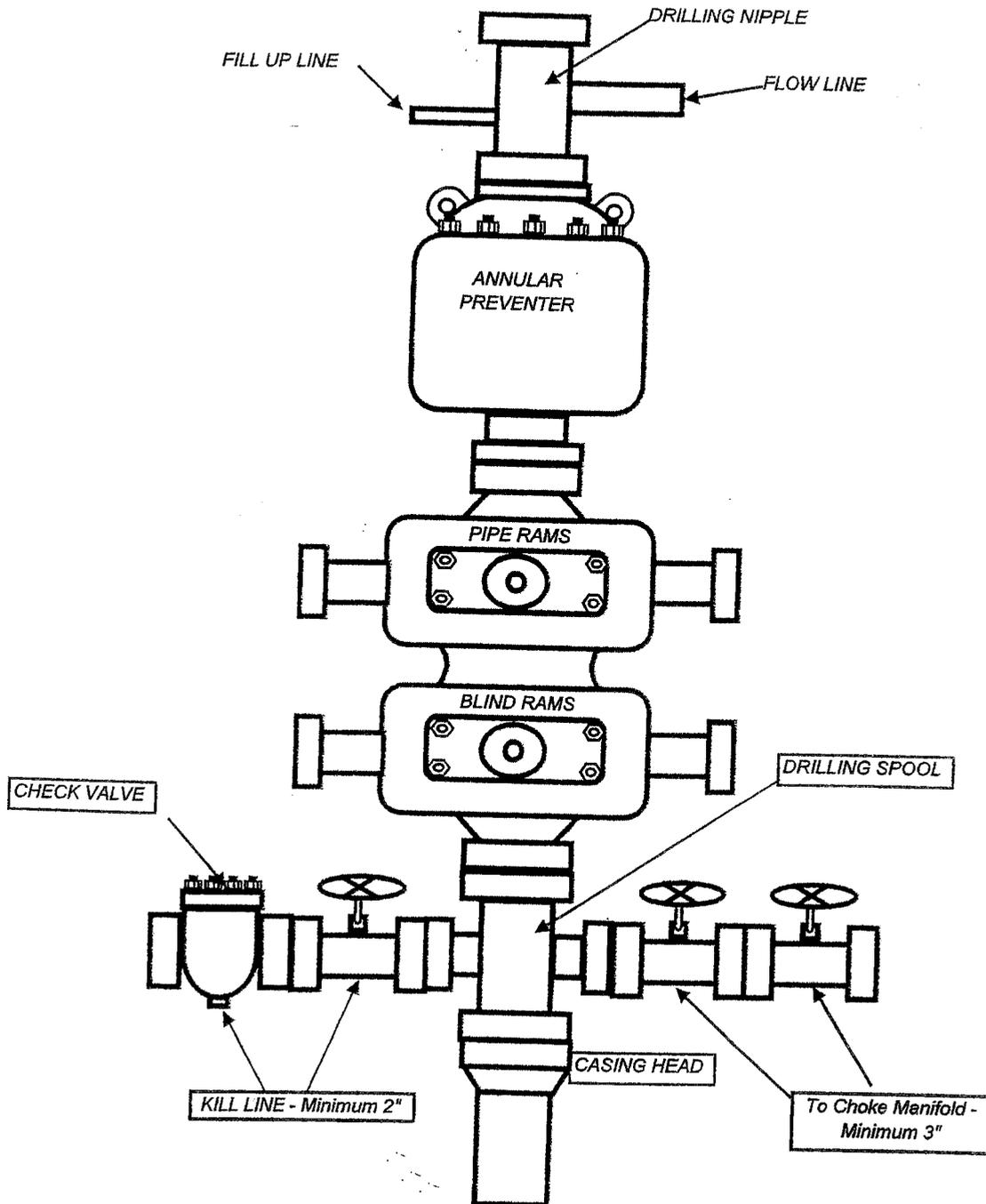
# BILL BARRETT CORPORATION

## TYPICAL 3,000 p.s.i. CHOKE MANIFOLD



# BILL BARRETT CORPORATION

## TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



## SURFACE USE PLAN

BILL BARRETT CORPORATION

FEDERAL 8-35-15-12

SENE, 1884' FNL, 512' FEL, Sec. 35, T15S-R12E, S.L.B.&M. (Surface Hole)  
Carbon County, Utah

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The onsite for this location is pending at this time. The Notice of Staking was submitted on September 22, 2008.

This well is currently planned to be a vertical well but would accommodate any horizontal drilling plans. A subsequent proposal would be necessary for construction of the pipeline if this area proves to be capable of production. If this well proves to be incapable of producing natural gas in commercial quantities, it would be plugged and abandoned and the location reclaimed according to Bureau of Land Management (BLM) standards.

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. The proposed well pad is located approximately 18 miles from Price, Utah. Existing access would be from Highway 191 to Gas Road, a Class B county-maintained road. Maps reflecting directions to the proposed pad are included (see Topographic maps A and B).
- b. The use of roads under State and County Road Department maintenance is necessary to access the Grassy Trails area. All existing roads would be maintained and kept in good repair during all phases of operation.
- c. An encroachment permit would be required from the Carbon County Road Department and would be in place prior to any construction activity.
- d. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- e. An off-lease federal right-of-way is not required for this project as off-lease access is entirely along Carbon County maintained roads.

2. Planned Access Road:

- a. From the existing county-maintained Gas Road in Carbon County, BBC would construct approximately 0.1 miles of new access trending west for this pad. The access crosses federal and state surface.
- b. **An off-lease SITLA easement for the planned access road is being applied for. The easement request falls within the SWNW, Sec. 36, T15S-R12E. The balance of the new access road would be entirely contained within the federal lease boundary (UTU-77852) and does not require a federal right-of-way.**
- c. A road design plan is not anticipated at this time.

- d. The new access road would consist of an 18 foot travel surface within a 32 foot temporary disturbance area, crowned and ditched for drilling and completion operations. The proposed access has been placed to minimize impact to the environment and natural drainage of the area. Following completion activities on the pad, the road would be reduced to an 18 foot wide running surface and reclaimed according to BLM specifications.
- e. The access road would be constructed using standard equipment and techniques. Bulldozers and/or road graders would first clear vegetation and topsoil from the ROW. These materials may be windrowed for future redistribution during the reclamation process. The surface would be crowned to facilitate drainage to a borrow ditch on each side of the road designed to minimize erosion potential. Gravel surfacing would be applied, if necessary, assuming the well was deemed to be productive.
- f. A maximum grade of 10% would be maintained throughout the project with minimum cuts and fills, as necessary, to access the pad.
- g. A turnout is not proposed and neither gates nor cattle guards are anticipated at this time.
- h. An 18" diameter culvert would be necessary as the proposed access leaves the county road surface. Additional culverts and low-water crossings would be installed where necessary and required. Adequate drainage structures, where necessary, would be incorporated into the remainder of the road.
- i. No surfacing material would come from Indian lands or off-lease Federal lands. BBC requests that any excess rock from construction of the pad be used for surfacing of the access road, if necessary. Any additional materials would be purchased from a private source and be properly permitted with the State of Utah.
- j. Surface disturbance and vehicular travel would be limited to the approved location access road. Adequate signs would be posted, as necessary, to warn the public of project related traffic.
- k. All access roads and surface disturbing activities would conform to the appropriate standard, no higher than necessary, to accommodate their intended function adequately as outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition – Revised 2007.
- l. The operator would be responsible for all maintenance needs of the access road.

3. Location of Existing Wells:

- a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed pad:

i. water wells	none
ii. injection wells	none
iii. disposal wells	none
iv. drilling wells	none
v. temp shut-in wells	two
vi. producing wells	none
vii. abandoned wells	five

4. Location of Production Facilities:

TEMPORARY

- a. During testing, facilities that may be installed on the pad include a wellhead, test meter, separator and a tank battery. If the well produces primarily oil, permanent production facilities would be constructed and a diagram of such facilities and the layout would be provided via a sundry notice. If natural gas is the primary hydrocarbon produced, the well would be shut-in for further evaluation.
- b. Containment berms would surround the tank battery and would be constructed with a berm sufficient to contain the storage capacity of 1.5 times the single largest tank. All loading lines and valves would be placed inside the berm surrounding the tank battery or would have a secondary containment vessel.

PERMANENT

- c. In the event permanent facilities are installed, all above-ground structures would be painted a flat, non-reflective color designated by the BLM to match the standard environmental colors. All permanent facilities would be painted the designated color at the time of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. A sundry indicating the proposed facility layout would be submitted prior to installation.
- d. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 would be adhered to.
- e. At the time the well is placed into production, a gas meter run would be constructed and located on lease within 500 feet of the wellhead. Meter runs would be housed and/or fenced. All gas production and measurement would comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3. Use of an electronic flow meter (EFM) for gas measurement purposes is requested with this application. Use of a flow conditioner is also being requested (versus straightening vanes). Flow conditioners have been proven to be as, or more effective than straightening vanes in conditioning gas for measurement. In addition to their superior conditioning properties, they take up less space (shorter meter runs/smaller footprint), and are less prone to corrosion and dislodging (greater reliability). In the past BBC has experienced straightening vanes becoming dislodged in normal service and compromising their conditioning effectiveness.

Make/Model: CPA 50E

Dimensions: 2" or 3" Flanged conditioners - 16" minimum up to 3 1/2' long x 2" (ID 2.067) OR 24" minimum up to 3 1/2' long x 3" (ID 3.068)

- f. Containment berms would surround the tank battery and would be constructed with a berm sufficient to contain the storage capacity of 1.5 times the single largest tank. All loading lines and valves would be placed inside the berm surrounding the tank battery or would have a secondary containment vessel. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.

APPLICABLE TO ALL

- g. Any necessary pits would be properly fenced to prevent any wildlife and livestock entry.
- h. All access roads would be maintained as necessary to prevent erosion and accommodate year-round traffic as practical. The roads would be maintained in a safe, useable condition.
- i. The site would require periodic maintenance to ensure that drainages are kept open and free of debris, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- j. A gas pipeline is not proposed with this application and would be applied for separately if the well is productive.
- k. A combustor may be installed at this location for control of associated condensate tank emissions. A combustor ranges from 24" to 48" wide and is approximately 10' tall. Combustor placement would be on existing disturbance and would not be closer than 100' to any tank or wellheads.

5. Location and Type of Water Supply:

- a. Bill Barrett Corporation would use water consistent with approvals granted by the Utah State Engineer's Office under Application Number 91-4122 (A43613) t-34002 up to 5 acre-feet of water from the Price River.
- b. Water use for this location would most likely be diverted from the Price River at a diversion within the SE/4 NE/4, Section 12, T16S, R11E. Bobtail trucks would load and haul the water, traveling along existing Emery County and Carbon County maintained roads to the proposed pad.
- c. Should additional water sources be necessary, they would be properly permitted through the State of Utah, Division of Water Rights.

6. Source of Construction Material:

- a. The use of materials would conform to 43 CFR 3610.2-3.
- b. No construction materials would be utilized or removed from federal lands.
- c. If any additional gravel is required, it would be obtained from a private source in Wellington through a direct purchase agreement.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.
- b. Drill cuttings would be contained and buried on site.
- c. The reserve pit would be located inboard of the location along the northwest side of the pad and the frac pit would be located outboard of the location along the northwest side of the pad.
- d. The pits would be constructed so as not to leak, break or allow any discharge.
- e. The reserve pit would be lined with 12 mil minimum thickness polyethylene nylon reinforced liner material and the frac pit would be lined with 20 mil minimum thickness polyethylene nylon reinforced material. Each liner would overlay a felt-liner pad only if rock is encountered during excavation. Each liner would overlap the pit walls and be anchored with soil and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liners would be disposed of in the pits. Pit walls would be sloped no greater than 1/2:1. A minimum 2-foot freeboard would be maintained in each pit at all times during the drilling and completion operations.
- f. The reserve and frac pit have been located in cut material. Three sides of the reserve pit would be fenced before drilling starts with the fourth side fenced upon reaching total depth. Fencing would occur on the frac pit in the same manner as with the reserve pit, with the fourth side fenced upon completion of operations. After the pits have dried, all areas not needed for production would be rehabilitated. All fencing would be removed prior to pit closure.
- g. Produced fluids from the wells other than water would be decanted into steel test tanks until such time as construction of production facilities is completed. Produced water may be used in further drilling and completion activities, evaporated in the pit or would be hauled to a State approved disposal facility.
- h. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid. Any spills of oil, gas, salt water or other produced fluids would be cleaned up and removed.
- i. Chemicals on the EPA's Consolidated List of Chemicals Subject to Reporting Under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) in quantities of over 10,000 pounds that would be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well include fuel, silica sand, and hydrochloric acid. No extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.
- j. Trash would be contained in a trash cage or roll-off container and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container would be hauled off periodically to the approved landfill.

- k. Sanitary facilities would be on site at all times during operations. Sewage would be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to a licensed treatment facility in accordance with state and county regulations.
- l. A flare pit may be constructed a minimum of 110' from the wellhead and may be used during completion work. In the event a flare pit proves to be unworkable in this situation, a flare stack would be installed. BBC would flow back as much fluid and gas as possible into pressurized vessels, separating the fluid from the gas. The fluid would then be either returned to the reserve pit or placed into a tank. Gas would be then directed into the flare pit or the flare stack with a constant source of ignition.
- m. Any hydrocarbons floating on the surface of the pits would be removed as soon as possible after drilling and completion operations are finished. In the event immediate removal is not practical, the reserve pit would be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets are the only ancillary facilities proposed in this application

9. Well Site Layout:

- a. The wells would be properly identified in accordance with 43 CFR 3162.6.
- b. The rig layout and cross section diagrams are enclosed (see Location Layout and Cross Section Plats).
- c. The pad and road designs are consistent with BLM specifications.
- d. The pad has been staked at its maximum size of 375' X 290' with a reserve pit inboard of the pad of 200' x 100' and a frac pit outboard of the pad of 300' x 100' (approximately 3.4 acres including cuts and fills and topsoil storage areas).
- e. All surface disturbing activities would be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- f. All cut and fill slopes would be such that stability can be maintained for the life of the activity.
- g. Diversion ditches would be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.
- h. The stockpiled topsoil (first 6 inches or maximum available) would be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil would be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- i. Pits would remain fenced until site cleanup.

OPERATOR CERTIFICATION

Certification:

I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

Executed this 25<sup>th</sup> day of September 2008  
Name: Tracey Fallang  
Position Title: Regulatory Analyst  
Address: 1099 18<sup>th</sup> Street, Suite 2300, Denver, CO 80202  
Telephone: 303-312-8134  
Field Representative Monty Shed / Bill Barrett Corporation  
Address: 120 North Railroad, Suite C, Parachute, CO 81635  
Telephone: 970-285-9061 (office) or 307-262-1511 (cell)  
E-mail: mshed@billbarrettcorp.com

Tracey Fallang  
Tracey Fallang, Environmental/Regulatory Analyst

# **BILL BARRETT CORPORATION**

**FEDERAL #8-35-15-12**

**SECTION 35, T15S, R12E, S.L.B.&M.**

**PROCEED IN A SOUTHEASTERLY DIRECTION FROM PRICE, UTAH ALONG HIGHWAY 191 APPROXIMATELY 4.0 MILES TO WELLINGTON, UTAH; PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION ALONG HIGHWAY 191 APPROXIMATELY 12.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.**

**TOTAL DISTANCE FROM PRICE, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 18.25 MILES.**

**RECEIVED**

**SEP 29 2008**

**DIV. OF OIL, GAS & MINING**

# BILL BARRETT CORPORATION

FEDERAL #8-35-15-12  
LOCATED IN CARBON COUNTY, UTAH  
SECTION 35, T15S, R12E, S.L.B.&M.

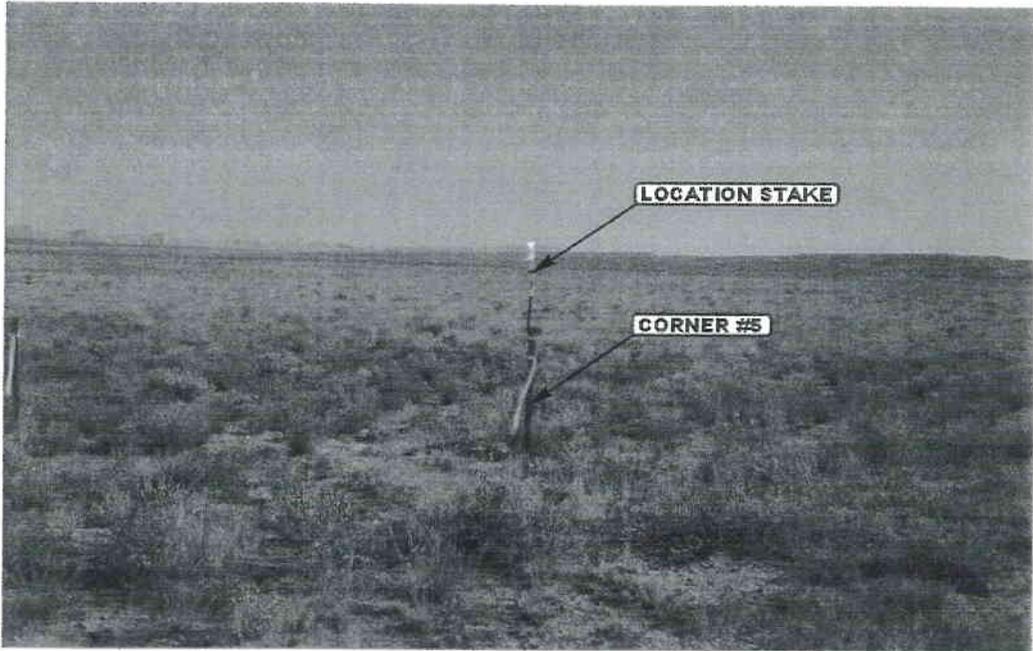


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



U  
E  
L  
S

Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

- Since 1964 -

LOCATION PHOTOS

09 16 08  
MONTH DAY YEAR

PHOTO

TAKEN BY: M.A.

DRAWN BY: J.J.

REVISED: 00-00-00

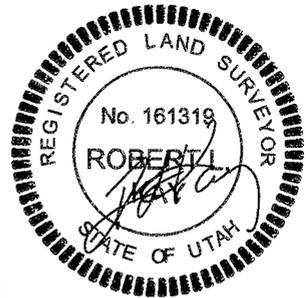


# BILL BARRETT CORPORATION

## TYPICAL CROSS SECTIONS FOR

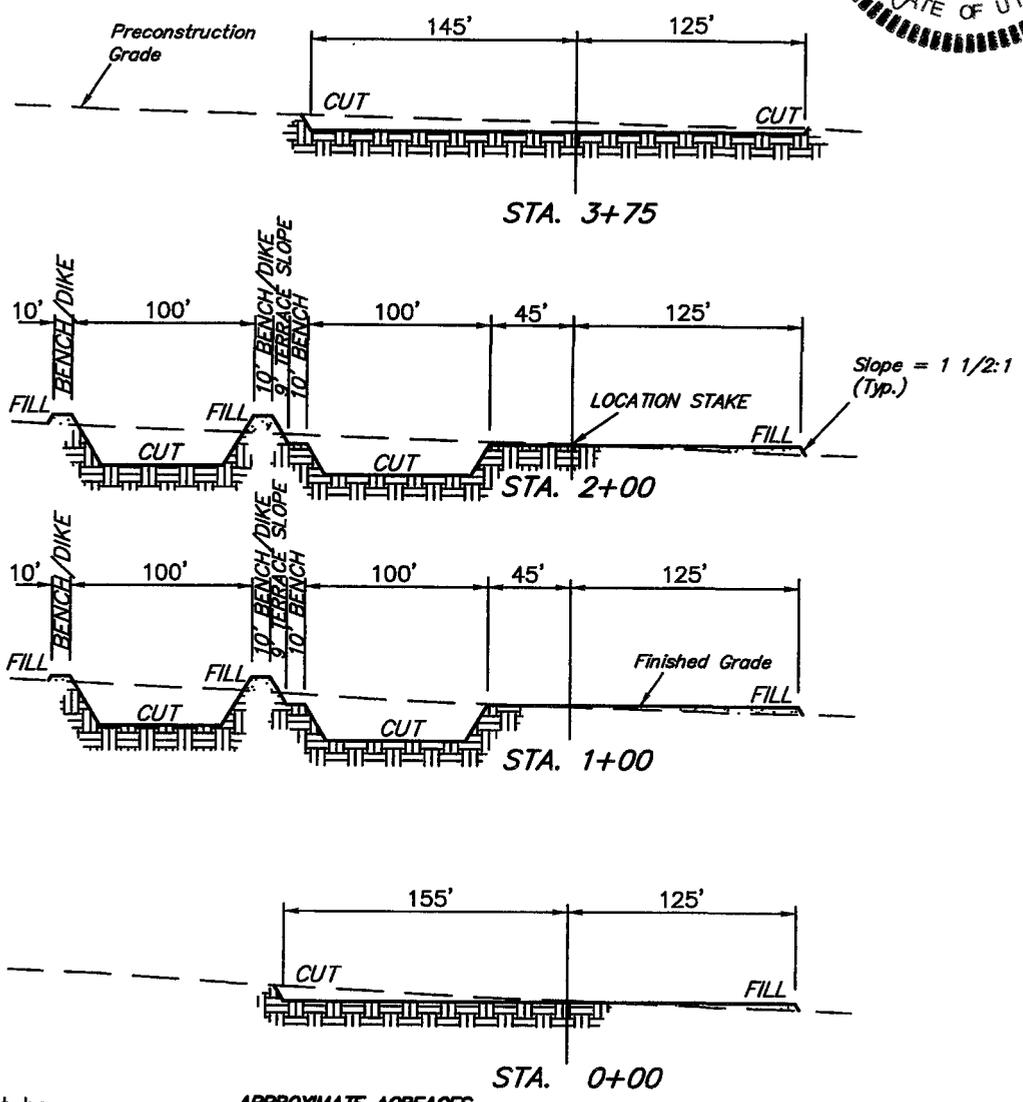
FEDERAL #8-35-15-12  
SECTION 35, T15N, R12E, S.L.B.&M.  
1884' FNL 512' FEL

FIGURE #2



1" = 40'  
X-Section Scale  
1" = 100'

DATE: 09-16-08  
DRAWN BY: C.H.



NOTE:  
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES  
WELL SITE DISTURBANCE = ±3.444 ACRES  
ACCESS ROAD DISTURBANCE = ±0.364 ACRES  
TOTAL = ±3.808 ACRES

\* NOTE:  
FILL QUANTITY INCLUDES 5% FOR COMPACTION

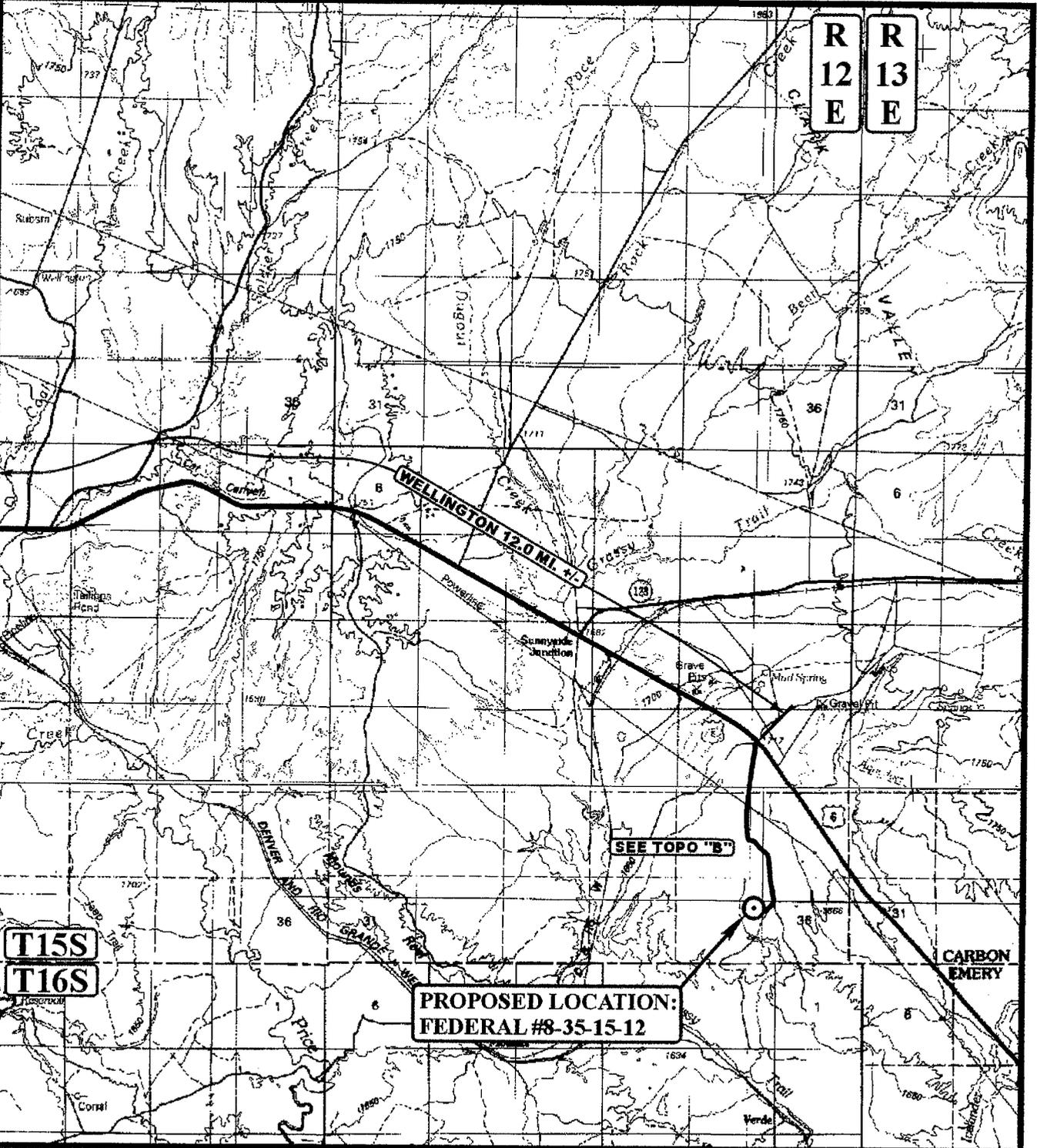
APPROXIMATE YARDAGES

CUT		EXCESS MATERIAL	= 12,770 Cu. Yds.
(6") Topsoil Stripping	= 2,880 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.)	= 10,180 Cu. Yds.
Remaining Location	= 13,350 Cu. Yds.	EXCESS UNBALANCE (After Interim Rehabilitation)	= 2,590 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 16,230 CU.YDS.</b>		
<b>FILL</b>	<b>= 3,460 CU.YDS.</b>		

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

R  
12  
E

R  
13  
E



T15S  
T16S

PROPOSED LOCATION:  
FEDERAL #8-35-15-12

**LEGEND:**

⊙ PROPOSED LOCATION

**BILL BARRETT CORPORATION**

FEDERAL #8-35-15-12  
SECTION 35, T15S, R12E, S.L.B.&M.  
1884' FNL 512' FEL

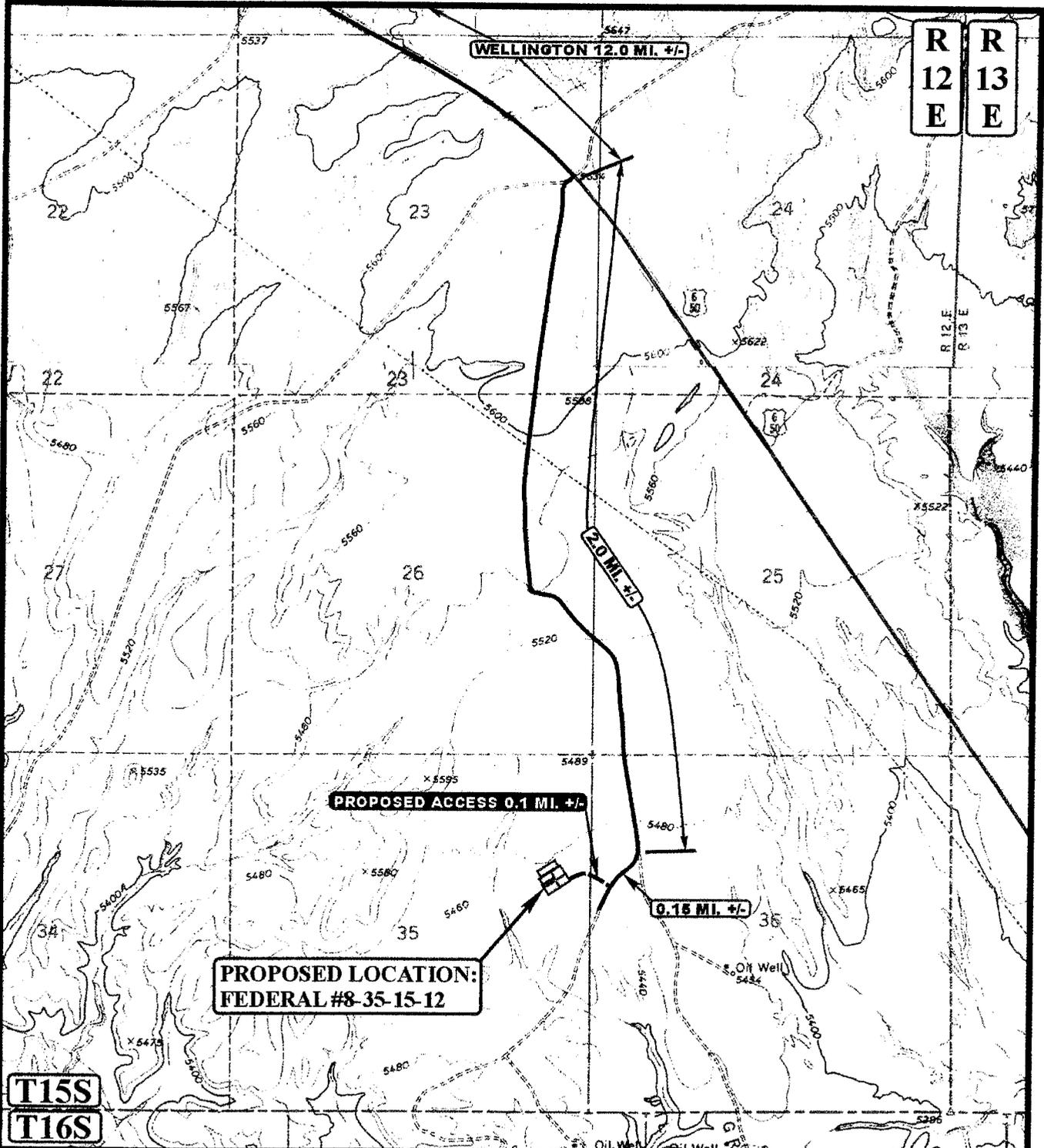


Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC 09 16 08  
MAP MONTH DAY YEAR  
SCALE: 1:100,000 DRAWN BY: J.J. REVISED: 00-00-00





**R 12 E**  
**R 13 E**

**T15S**  
**T16S**

**LEGEND:**

————— EXISTING ROAD  
- - - - - PROPOSED ACCESS ROAD

**BILL BARRETT CORPORATION**

FEDERAL #8-35-15-12  
SECTION 35, T15S, R12E, S.L.B.&M.  
1884' FNL 512' FEL

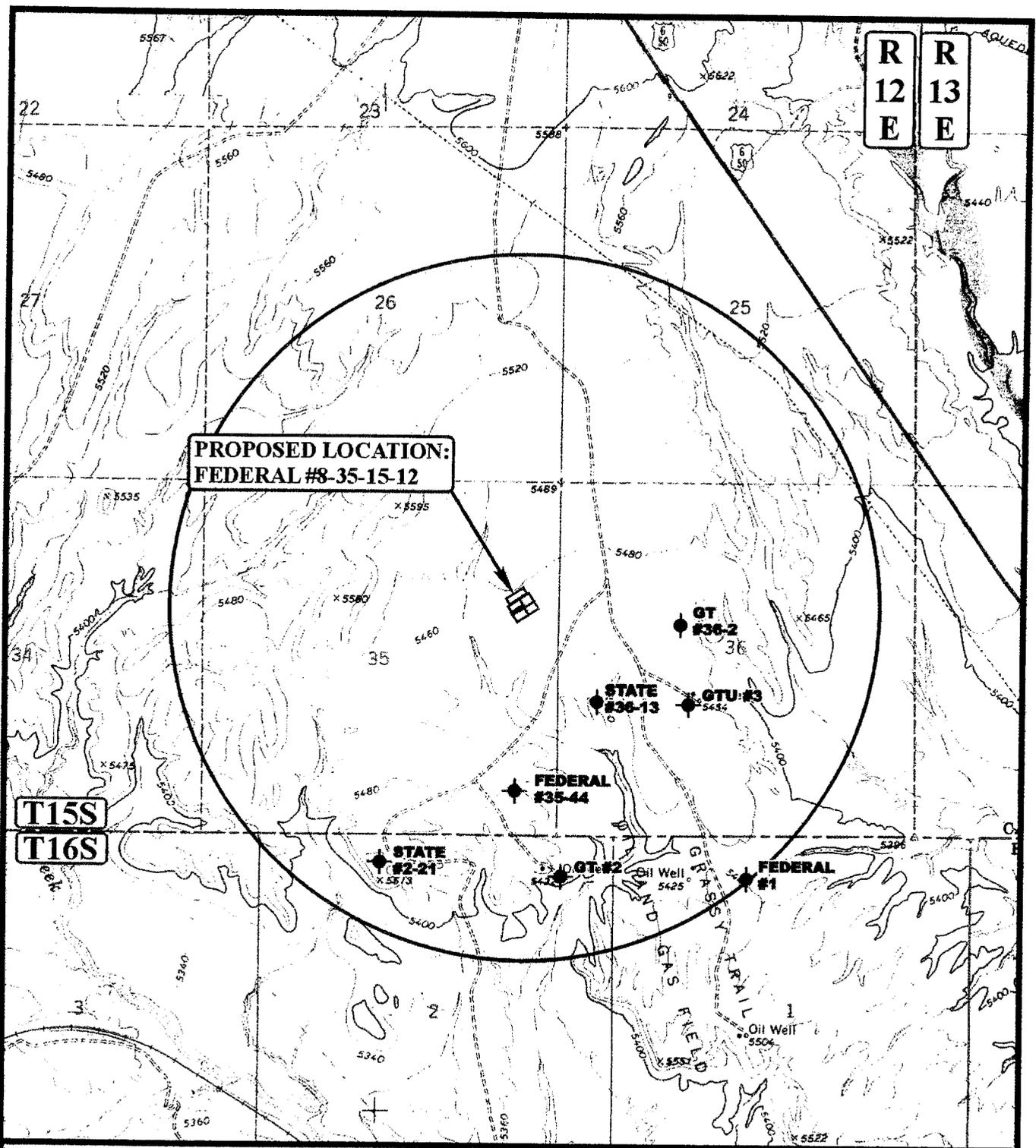
**U&L S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC** 09 16 08  
**MAP** MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 00-00-00

**B**  
**TOPO**

R 12 E  
R 13 E



**PROPOSED LOCATION:  
FEDERAL #8-35-15-12**

T15S  
T16S

**LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**BILL BARRETT CORPORATION**

**FEDERAL #8-35-15-12  
SECTION 35, T15S, R12E, S.L.B.&M.  
1884' FNL 512' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP**  
09 16 08  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 09-19-08

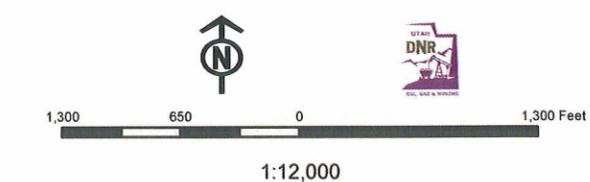
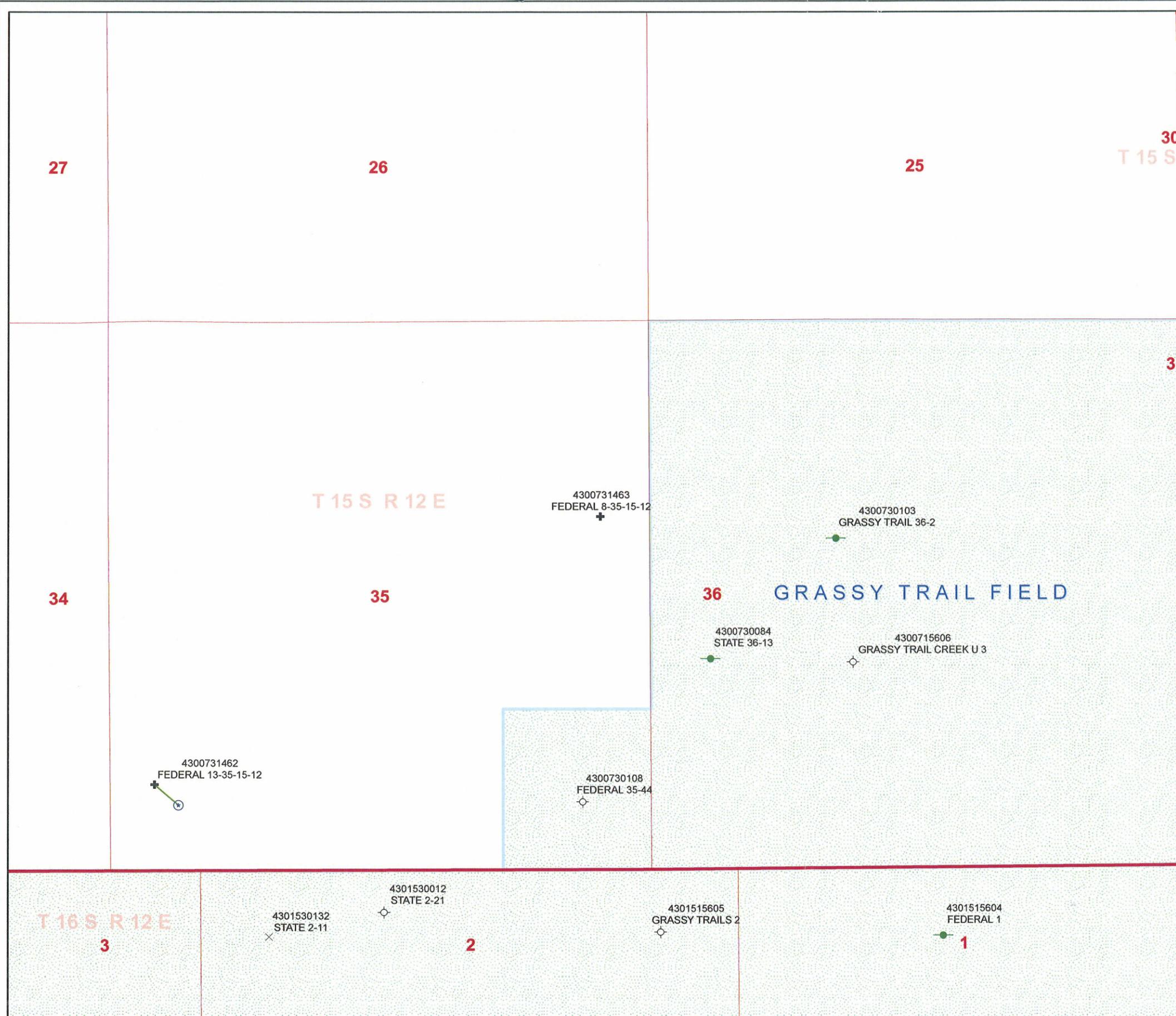




**API Number: 4300731463**  
**Well Name: FEDERAL 8-35-15-12**  
**Township 15.0 S Range 12.0 E Section 35**  
**Meridian: SLBM**  
 Operator: BILL BARRETT CORP

Map Prepared:  
 Map Produced by Diana Mason

- | Units         | Wells Query Events     |
|---------------|------------------------|
| <b>STATUS</b> | ✕ <all other values>   |
| ACTIVE        | ◻ <Null>               |
| EXPLORATORY   | ◆ APD                  |
| GAS STORAGE   | ⊙ DRL                  |
| NF PP OIL     | ⊙ GI                   |
| NF SECONDARY  | ⊙ GS                   |
| PI OIL        | ⊙ LA                   |
| PP GAS        | ⊕ NEW                  |
| PP GEOTHERML  | ⊙ PA                   |
| PP OIL        | ⊙ PGW                  |
| SECONDARY     | ● POW                  |
| TERMINATED    | ⊙ RET                  |
| <b>Fields</b> | ⊙ SGW                  |
| <b>STATUS</b> | ● SOW                  |
| ACTIVE        | ⊙ TA                   |
| COMBINED      | ○ TW                   |
| Sections      | ⊙ WD                   |
| Township      | ⊙ WI                   |
|               | ● WS                   |
|               | ⊙ Bottom Hole Location |





JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

September 30, 2008

Bill Barrett Corporation  
1099 18th St., Ste. 2300  
Denver, CO 80202

Re: Federal 8-35-15-12 Well, 1884' FNL, 512' FEL, SE NE, Sec. 35, T. 15 South, R. 12 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31463.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Carbon County Assessor  
Bureau of Land Management, Price Field Office

Operator: Bill Barrett Corporation  
Well Name & Number Federal 8-35-15-12  
API Number: 43-007-31463  
Lease: UTU-77852

Location: SE NE                      Sec. 35                      T. 15 South                      R. 12 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office      (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.



**United States Department of the Interior  
BUREAU OF LAND MANAGEMENT**

Price Field Office  
125 South 600 West  
Price, UT 84501  
[http:// www.blm.gov/utah/price/](http://www.blm.gov/utah/price/)



**In Reply Refer To:**  
LLUTG02100  
UTU-77852

**OCT 14 2008**

43 007 31463  
155 12E 35

CERTIFIED MAIL – 7008 0150 0002 0895 8887  
RETURN RECEIPT REQUESTED

Bill Barrett Corporation  
1099 18<sup>th</sup> Street, Suite 2300  
Denver, Colorado 80202  
Attn.: Mr. Doug Gundry-White

RE: Suspension of Operations and Production – Lease No. UTU-77852

Dear Mr. Gundry-White:

The Bureau of Land Management (BLM), Price Field Office received your letter dated September 25, 2008 requesting the suspension of operations and production for oil and gas lease UTU-77852. This lease is due to expire on October 31, 2008.

On September 24, 2008, we received Applications for permit to drill (APDs) for well No. Federal 8-35-15-12 and Federal 13-35-15-12 on lease UTU-77852. As you are aware, the current workload in the Price Field Office has caused delays in our environmental review process, thus justifying a suspension.

Therefore, pursuant to the provisions of 43 CFR 3103.4-4 and 3165.1, approval of suspension of operations and production for lease UTU-77852 is hereby granted under Section 39 of the Mineral Leasing Act of 1920 (MLA). The suspension is effective September 1, 2008, the first day of the month in which the applications and request for suspension were filed, and shall remain in effect for one year.

As previously stated, this suspension is granted under Section 39 of the MLA. Some significant features of Section 39 suspensions of operations and production are:

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**OCT 20 2008**

**DIV. OF OIL, GAS & MINING**

1. The term of a suspended lease will be extended by adding the suspension period to the lease term.
2. Lease suspensions suspend not only the lessee's responsibilities, but their rights as well. During lease suspension, activities designed to benefit the lease may not be conducted. This applied to Federal oil and gas leases regardless of surface ownership. In the case of units, work may not be conducted on any suspended lease nor on any lease that was instrumental in justifying the suspension.
3. During the period of suspension, rental or minimum royalty payments are also suspended.

If you have any questions, please feel free to contact Don Stephens of this office at (435) 636-3600.

Sincerely,

\s\ Michael Stiewig

Michael Stiewig  
Field Manager

cc: BLM Utah State Office  
Becky J. Hammond  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

Minerals Management Service  
Royalty Management Service  
Box 5640  
Denver, Colorado 80217-5640

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84116

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77852
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1884 FNL, 512 FEL		8. WELL NAME and NUMBER: Federal 8-35-15-12
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 35 15S 12E		9. API NUMBER: 4300731463
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Exploratory
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD Expiration &amp; Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BILL BARRETT CORPORATION (BBC) REQUESTS AN EXTENSION ON THE APD FOR THIS LOCATION. THE ORIGINAL APD WAS APPROVED ON 09/30/2008.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 09-23-09

By: [Signature]

**COPY SENT TO OPERATOR**

Date: 9.29.2009

Initials: KS

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Regulatory Analyst</u>
SIGNATURE <u>[Signature]</u>	DATE <u>9/14/2009</u>

(This space for State use only)

**RECEIVED**

**SEP 23 2009**



**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 4300731463  
**Well Name:** Federal 8-35-15-12  
**Location:** SENE, Sec. 35, T15S-R12E  
**Company Permit Issued to:** Bill Barrett Corporation  
**Date Original Permit Issued:** 9/30/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

Marcy Fallang  
Signature

9/14/2009

Date

Title: Regulatory Analyst

Representing: Bill Barrett Corporation

**RECEIVED**

**SEP 23 2009**

**DIV. OF OIL, GAS & MINING**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-77852
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> FEDERAL 8-35-15-12
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP	<b>9. API NUMBER:</b> 43007314630000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 312-8164 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1884 FNL 0512 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 35 Township: 15.0S Range: 12.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> UNDESIGNATED  <b>COUNTY:</b> CARBON  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 9/20/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC is requesting an extension of this APD which expires on 9/30/2010 for one year from the date of expiration. BBC is still waiting on Federal approval.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: September 28, 2010

By: 

<b>NAME (PLEASE PRINT)</b> Elaine Winick	<b>PHONE NUMBER</b> 303 293-9100	<b>TITLE</b> Sr. Permit Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/20/2010	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43007314630000**

**API:** 43007314630000

**Well Name:** FEDERAL 8-35-15-12

**Location:** 1884 FNL 0512 FEL QTR SENE SEC 35 TWNP 150S RNG 120E MER S

**Company Permit Issued to:** BILL BARRETT CORP

**Date Original Permit Issued:** 9/30/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
  
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
  
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
  
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
  
- Has the approved source of water for drilling changed?  Yes  No
  
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
  
- Is bonding still in place, which covers this proposed well?  Yes  No

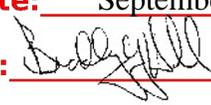
**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Signature:** Elaine Winick

**Date:** 9/20/2010

**Title:** Sr. Permit Analyst **Representing:** BILL BARRETT CORP

**Date:** September 28, 2010

**By:** 

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-77852
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> FEDERAL 8-35-15-12	
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP	<b>9. API NUMBER:</b> 43007314630000	
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 312-8164 Ext	<b>9. FIELD and POOL or WILDCAT:</b> UNDESIGNATED
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1884 FNL 0512 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SENE Section: 35 Township: 15.0S Range: 12.0E Meridian: S		<b>COUNTY:</b> CARBON
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 9/20/2012  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> <b>APD EXTENSION</b> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
BBC is requesting an extension of this APD which expires on 9/30/2011 for one year from the date of expiration. BBC is still waiting on Federal approval. <div style="text-align: right; margin-top: 20px;"> <p style="color: red; font-weight: bold; font-size: 1.2em;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="color: red; font-weight: bold; font-size: 1.2em;">Date: <u>09/19/2011</u></p> <p style="color: red; font-weight: bold; font-size: 1.2em;">By: <u></u></p> </div>		
<b>NAME (PLEASE PRINT)</b> Brady Riley	<b>PHONE NUMBER</b> 303 312-8115	<b>TITLE</b> Permit Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/15/2011	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43007314630000**

**API:** 43007314630000

**Well Name:** FEDERAL 8-35-15-12

**Location:** 1884 FNL 0512 FEL QTR SENE SEC 35 TWNP 150S RNG 120E MER S

**Company Permit Issued to:** BILL BARRETT CORP

**Date Original Permit Issued:** 9/30/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
  
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
  
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
  
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
  
- Has the approved source of water for drilling changed?  Yes  No
  
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
  
- Is bonding still in place, which covers this proposed well?  Yes  No

**Signature:** Brady Riley

**Date:** 9/15/2011

**Title:** Permit Analyst **Representing:** BILL BARRETT CORP

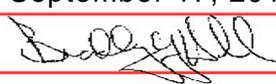
<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9  5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77852
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: FEDERAL 8-35-15-12
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007314630000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1884 FNL 0512 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 35 Township: 15.0S Range: 12.0E Meridian: S	9. FIELD and POOL or WILDCAT: UNDESIGNATED  COUNTY: CARBON  STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>9/30/2012</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC is requesting an extension of this APD which expires on 9/30/2012 for one year from the date of expiration. BBC is still waiting on Federal approval.

**Approved by the Utah Division of Oil, Gas and Mining**  
  
**Date:** September 17, 2012  
**By:** 

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 9/17/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43007314630000**

API: 43007314630000

Well Name: FEDERAL 8-35-15-12

Location: 1884 FNL 0512 FEL QTR SENE SEC 35 TWNP 150S RNG 120E MER S

Company Permit Issued to: BILL BARRETT CORP

Date Original Permit Issued: 9/30/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

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- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Brady Riley

Date: 9/17/2012

Title: Permit Analyst Representing: BILL BARRETT CORP



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

October 29, 2013

Bill Barrett Corp.  
1099 18<sup>TH</sup> Street, Suite 2300  
Denver, CO 80202

Re: APD Rescinded – Federal 8-35-15-12, Sec. 35 T.15S, R.12E  
Carbon County, Utah API No. 43-007-31463

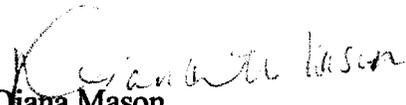
Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on September 30, 2008. On September 23, 2009, September 28, 2010, September 19, 2011 and September 17, 2012 the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective October 29, 2013.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

  
Diana Mason  
Environmental Scientist

cc: Well File  
Bureau of Land Management, Price

