

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO.: Fee	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc.		9. WELL NAME and NUMBER: Jensen #41C-9-12-10	
3. ADDRESS OF OPERATOR: 1401 - 17th Street, Suite 1200, Denver, CO 80202		PHONE NUMBER: 303/675-2782	10. FIELD AND POOL, OR WILDCAT: Castlegate / Blackhawk 13
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 517225X 4405780Y 744' FNL and 586' FEL AT PROPOSED PRODUCING ZONE: NE NE		11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Section 9, T12S - R10E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 11.6 miles northeast of Helper, UT		12. COUNTY: Carbon County	13. STATE: UT
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 586'	16. NUMBER OF ACRES IN LEASE: 2709.64	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): 1800'	19. PROPOSED DEPTH: 5,250'	20. BOND DESCRIPTION: Utah State Bond No. 104319463	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7214' GL	22. APPROXIMATE DATE WORK WILL START: 10/20/2008	23. ESTIMATED DURATION: 9 Days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
11" - 12-1/4"	8-5/8", J-55, 24#	600'	220 sx 2-Premium Plus, 1.15 ft3/sk, 15.8 ppg
5-1/2"	5-1/2", J-55, 17#	5,250'	210 sx Class B, C or G, 3.86 ft3/sk, 11 ppg + 160 sx Pozmix, 1.19 ft/sk, 14.5 ppg

25. **ATTACHMENTS** **CONFIDENTIAL-TIGHT HOLE**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAN OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

AGENT: **Permitco Inc., P.O. Box 99, Eastlake, CO 80614**

AGENT'S PHONE NO.: **303/857-9999**

NAME (PLEASE PRINT) **Venessa Langmacher**

TITLE **Regulatory Supervisor/Agent for Pioneer Natural Resources USA, Inc.**

SIGNATURE *Venessa Langmacher*

DATE **September 15, 2008**

(This space for State use only)

API NUMBER ASSIGNED: **43-007-31452**

**Approved by the
Utah Division of
Oil, Gas and Mining**

**RECEIVED
SEP 16 2008**

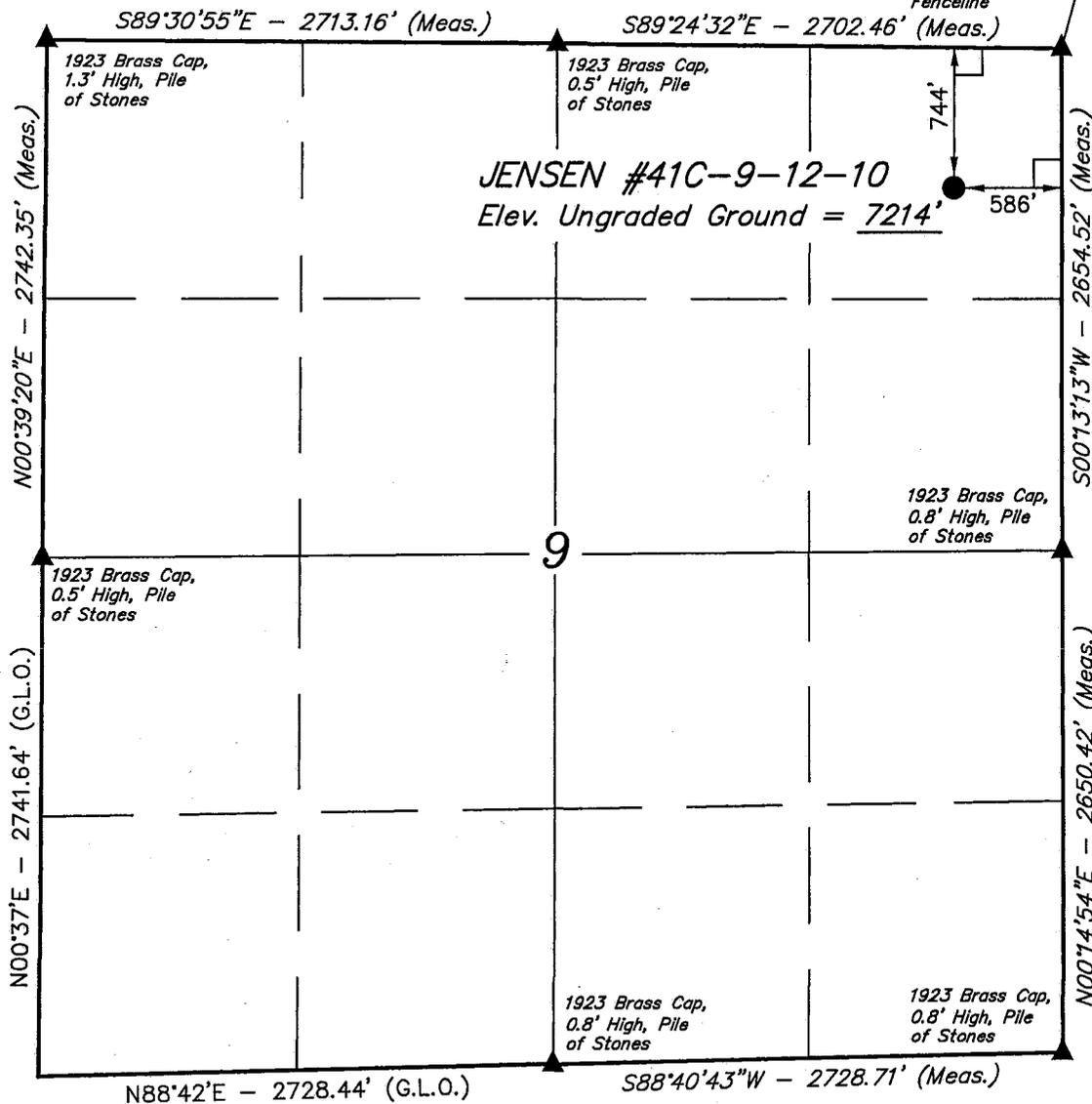
DIV. OF OIL, GAS & MINING

Date: **11-17-08**
Instructions on Reverse Side

By: *[Signature]*

T12S, R10E, S.L.B.&M.

1923 Brass Cap,
1.0' High, Pile
of Stones, N-S
Fenceline



PIONEER NATURAL RESOURCES USA, INC.

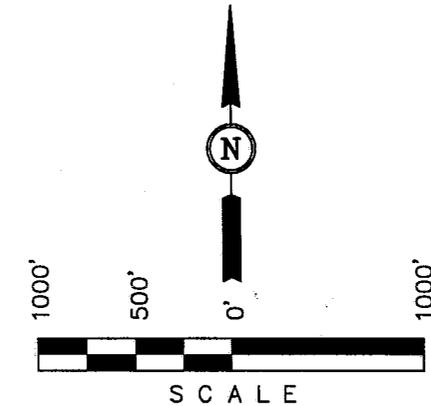
Well location, JENSEN #41C-9-12-10, located as shown in the NE 1/4 NE 1/4 of Section 9, T12S, R10E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

BENCH MARK LOCATED IN THE SW 1/4 NE 1/4 OF SECTION 10, T12S, R10E, S.L.B.&M. TAKEN FROM THE MATTS SUMMIT, QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7131 FEET.

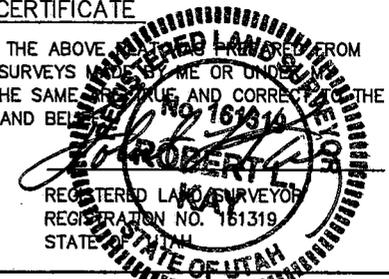
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE DESCRIBED LAND IS DERIVED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°48'13.19" (39.803664)
 LONGITUDE = 110°47'58.63" (110.799619)
 (NAD 27)
 LATITUDE = 39°48'13.33" (39.803703)
 LONGITUDE = 110°47'56.06" (110.798906)

UNTAM ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-19-08	DATE DRAWN: 08-20-08
PARTY N.H. C.H. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE PIONEER NATURAL RESOURCES USA, INC.	

PIONEER

NATURAL RESOURCES

October 1, 2008

Utah Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Brad Hill
Permitting Manager

RE: Verification of Surface Use Agreement
Jensen 41C-9-12-10
T12S-R10E-Sec. 9: NE/4NE/4
Carbon County, Utah

Gentlemen:

Pioneer Natural Resources USA, Inc.'s (Pioneer) predecessor in interest Evergreen Resources, Inc., and James T. Jensen, Jerry Jensen and Dix Jensen (hereinafter collectively referred to as the "Jensens") entered into a global Access, Surface Damage and Use Agreement on July 12, 2004, covering all lands in Carbon County, Utah, in which the Jensen's owned the surface estate, as further described on Exhibit "A" attached hereto. Prior to the commencement of any field activity related to a well, Pioneer is to submit a plat designating the location of the Well and related facilities to the Jensens. Pioneer has mailed the Jensens surveys showing the proposed location, facilities and the road and pipeline access for the Jensen 41C-9-12-10 well. Verbal approval was received from James Jensen on September 30, 2008 for the well.

I certify that there is a global Access, Surface Damage and Use Agreement in place with the Jensens covering their surface estate in Carbon County, Utah and verbal approval has been received for the Jensen 41C-9-12-10 well.

Please consider this letter as sufficient notification that there is a surface use agreement in place and proceed with the approval of the APD. If you have any questions concerning the above, please contact Sharon Logan at 303-675-2691 at your earliest convenience.

Very truly yours,
Pioneer Natural Resources USA, Inc.


Betty Brownson
Attorney-in-Fact

Attachment

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OCT 14 2008

DIV. OF OIL, GAS & MINING

EXHIBIT "A"

Attached to and made a part of that certain Access, Surface Damage and Easement Agreement dated July 12, 2004 by and between James T. Jensen, Jerry Jensen, and Dix Jensen, Owners, and Evergreen Resources, Inc., Operator.

This exhibit is intended to cover all lands in Carbon County, Utah, in which Owner owns the surface estate, including but not limited to the following lands:

Township 12 South, Range 9 East

Section 1: W/2SE/4, S/2SW/4

Section 2: Lots 1, 2, 3, 4, N/2SW/4, SE/4

Township 12 South, Range 10 East

Section 3: SW/4, W/2SE/4

Section 4: Lots 1, 2, 3, 4, S/2

Section 5: Lots 2, 3, 4, SW/4, NW/4SE/4, S/2SE/4

Section 6: Lots 1, 2, W/2SW/4, SE/4

Section 7: Lot 3, E/2SW/4, SE/4, N/2NE/4

Section 8: N/2N/2, S/2

Section 9: N/2N/2, SE/4NE/4, S/2

Section 10: S/2NW/4, S/2, NE/4, NW/4NW/4

Section 15: W/2NE/4, NE/4SW/4, SW/4SW/4

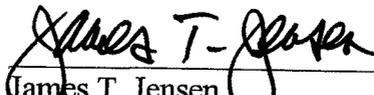
Section 17: N/2, N/2S/2, SW/4SW/4, SE/4SE/4

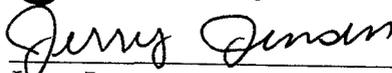
Section 18: Lot 1, NE/4NW/4, NE/4, N/2SE/4, SE/4SE/4

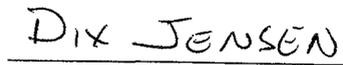
Section 19: N/2

Section 20: N/2

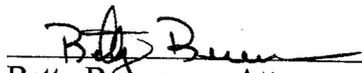
Acknowledged for Identification:


James T. Jensen


Jerry Jensen


Dix Jensen

Pioneer Natural Resources USA, Inc.
successor in interest to Evergreen Resources, Inc.


Betty Brownson, Attorney-in-Fact

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OCT 14 2008
DIV. OF OIL, GAS & MINING



PO Box 99 • Eastlake, CO 80614 • (303) 857-9999 • FAX (303) 450-9200 • E-MAIL Permitco1@aol.com

September 15, 2008

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Attn: Diana Mason

Re: Pioneer Natural Resources USA, Inc.
Jensen #41C-9-12-10
744' FNL and 586' FEL
NE NE Sec. 9, T12S - R10E
Carbon County, Utah

Dear Diana,

Enclosed please find two copies of the Application for Permit to Drill, along with the required attachments.

Please contact Dallas Christensen (435/820-8326) with Pioneer Natural Resources USA Inc. to schedule an onsite inspection.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to PermitCo Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher

Venessa Langmacher
Regulatory Supervisor
Agent for Pioneer Natural Resources USA, Inc.

RECEIVED

SEP 16 2008

DIV. OF OIL, GAS & MINING

Enc.

cc: Pioneer Natural Resources USA, Inc. - Denver, CO
Utah Division of Oil, Gas & Mining - Price, UT

CONFIDENTIAL - TIGHT HOLE

Jensen #41C-9-12-10
744' FNL and 586' FEL
NE NE Section 9, T12S - R10E
Carbon County, Utah

Prepared For:

Pioneer Natural Resources USA, Inc.

By:

PERMITCO INC.
P.O. Box 99
Eastlake, CO 80614
303/857-9999

Copies Sent To:

- 2 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 1 - Utah Division of Oil, Gas & Mining - Price, UT**
- 2 - Pioneer Natural Resources USA, Inc. - Denver, CO**



Jensen #41C-9-12-10

744' FNL and 586' FEL

NE NE Section 9, T12S - R10E

Carbon County, Utah

DRILLING PROGRAM

Page 1

1. Estimated Tops/Geologic Markers

The estimated tops of important geologic markers are as follows:

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
North Horn	Surface	---
Price River	2,453'	4,747'
Castlegate Sandstone	3,087'	4,113'
Blackhawk	3,878'	3,322'
First Coal	4,242'	2,958'
K 2 Coal	4,389'	2,811'
Kenilworth Sandstone	4,580'	2,620'
Aberdeen Sandstone	4,750'	2,450'
Mancos Shale	4,850'	2,250'
TD	5,250'	1,950'

2. Estimated Depths of Anticipated Water, Oil, Gas or Other Mineral Bearing Formations

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Coal, Shale, Sandstone	Blackhawk	3,878'
Coal	First Coal	4,242'
Coal	K 2 Coal	4,389'



Jensen #41C-9-12-10

744' FNL and 586' FEL

NE NE Section 9, T12S - R10E

Carbon County, Utah

DRILLING PROGRAM

Page 2

3. Well Control Equipment & Testing Procedures

Pioneer Natural Resources USA, Inc.'s minimum specifications for pressure control equipment are as follows:

Ram Type: 3000 psi w.p.

Pioneer Natural Resources USA, Inc. will comply will all requirements pertaining to well control as listed in the Rule R649-3-7 of the Utah Division of Oil, Gas & Mining.

The size and rating of the BOP stack is shown on the attached diagram.

4. Casing Program

The proposed casing program will be as follows:

<i>Purpose</i>	<i>Depth</i>	<i>Hole Size</i>	<i>O.D.</i>	<i>Weight</i>	<i>Grade</i>	<i>Type</i>	<i>New/Used</i>
Surface	0'-600'	11"-12-1/4"	8-5/8"	24#	J-55	ST&C	New
Production	0'-5,250'	7-7/8"	5-1/2"	17#	J-55	ST&C	New

Casing design subject to revision based on geologic conditions encountered.

5. Cement Program

<i>Surface</i>	<i>Type and Amount</i>
TOC @ Surface	220 sx 2-Premium plus with 2% CaCl ₂ and 0.25 pps Flocele, 1.15 ft ³ /sk and 15.8 ppg
<i>Production</i>	<i>Type and Amount</i>
TOC @ 600'	Lead: 210 sx Class B, C or G with 10 pps Gilsonite, 3% Salt, 3 pps GR3, 16% Gel and 0.25 pps Flocele, 3.86 ft ³ /sk, 11 ppg Tail: 160 sx 50/50 Pozmix with 10% Salt, 0.2% DS20 and 0.3% SL05, 1.19 ft ³ /sk, 14.5 ppg



Jensen #41C-9-12-10

744' FNL and 586' FEL

NE NE Section 9, T12S - R10E

Carbon County, Utah

DRILLING PROGRAM

Page 3

6. Drilling Fluids

The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>
0' - 600'	Air*	-	-	-
600' - 3,500'	Fresh Water	8.4 - 8.6	26 - 28	N/C
3,500' - 5,250'	LSND	8.7 - 9.0	34 - 40	12 - 12

*Potential for lost circulation or fluid seepage. In severe cases, Cedar Fiber and Nutshell are recommended.

7. Testing, Logging and Coring

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated.
- b. The logging program will consist of a Triple Combo with High Res Density.
- c. No cores are anticipated.

8. Anticipated Pressures and H₂S

- a. Normal pressures and temperatures are expected in the objective formation. A maximum bottom hole temperature of 120° Fahrenheit is anticipated. Sour gas (H₂S) is not anticipated.

9. Water Source

- a. Water will be obtained from one of the two following sources:
 - Nelco Contractors will haul city water from the Price Fairgrounds.
 - Water will be trucked from Pioneer's Central Production Facility located in Section 11, T12S - R10E under Water Right No. 94-4983.



Jensen #41C-9-12-10

744' FNL and 586' FEL

NE NE Section 9, T12S - R10E

Carbon County, Utah

DRILLING PROGRAM

Page 4

10. Other Information

- a. Operations are planned to commence on October 20, 2008.
- b. It is anticipated that the drilling of this well will take approximately 9 days.
- c. Lining of the reserve pit will be done if deemed necessary by the Utah Division of Oil, Gas and Minerals.
- d. At the end of drilling operations the location will be reclaimed and re-seeded as requested by the surface owner.

Surface Owner

Jerry Jensen

435/636-5126



PIONEER NATURAL RESOURCES USA, INC.

JENSEN #41C-9-12-10

LOCATED IN CARBON COUNTY, UTAH
SECTION 9, T12S, R10E, S.L.B.&M.

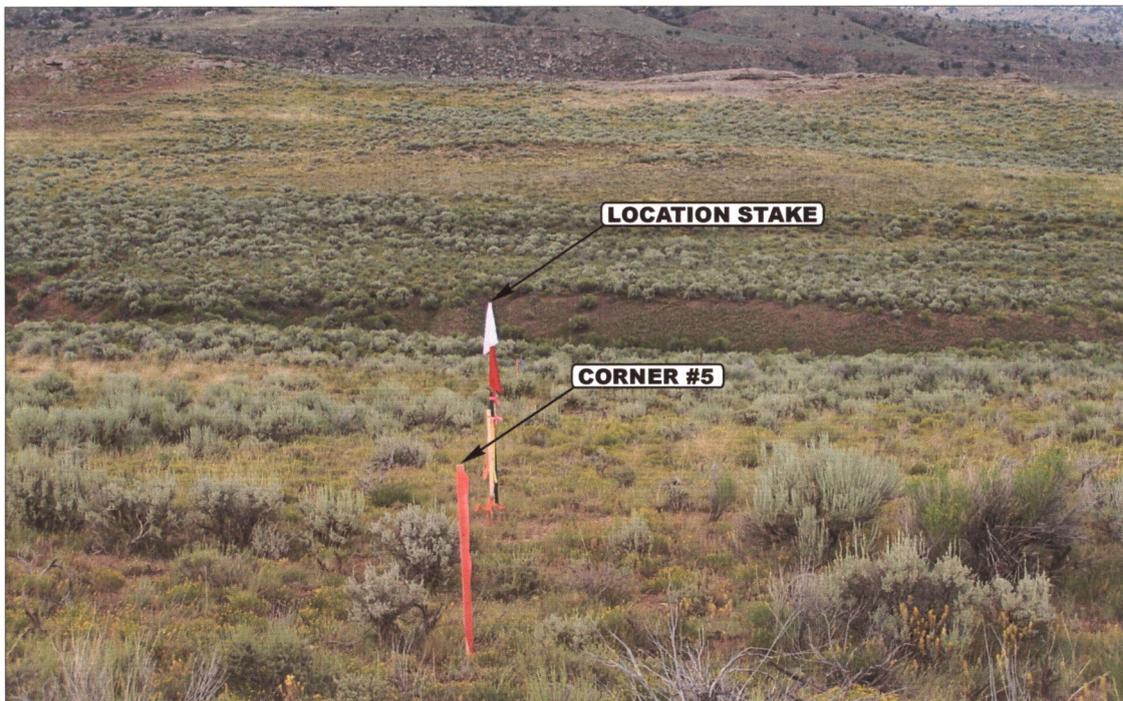


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS

08 29 08
MONTH DAY YEAR

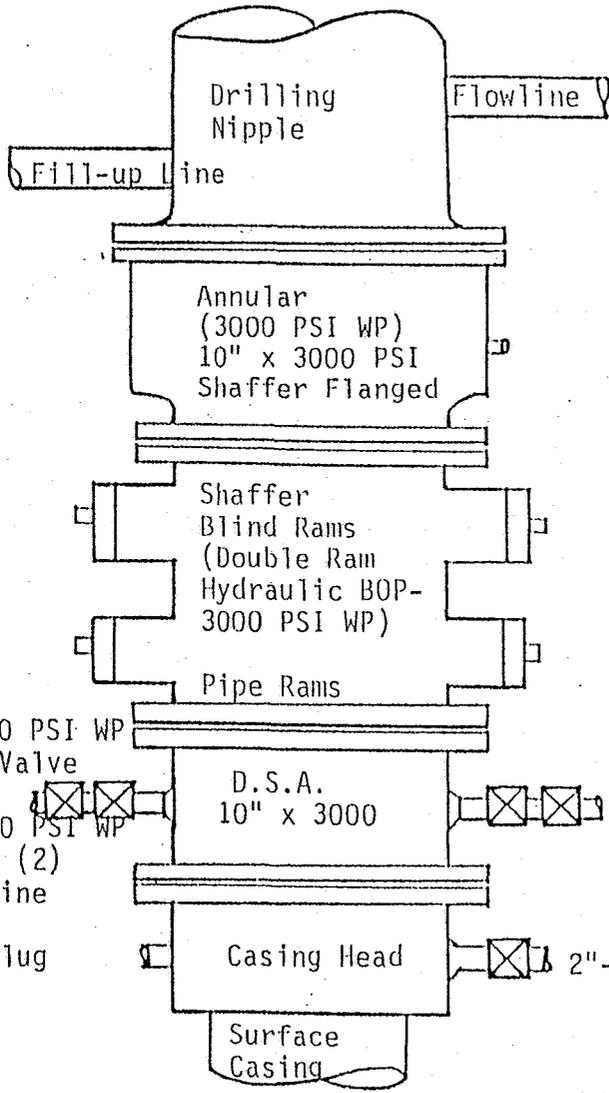
PHOTO

TAKEN BY: N.H.

DRAWN BY: Z.L.

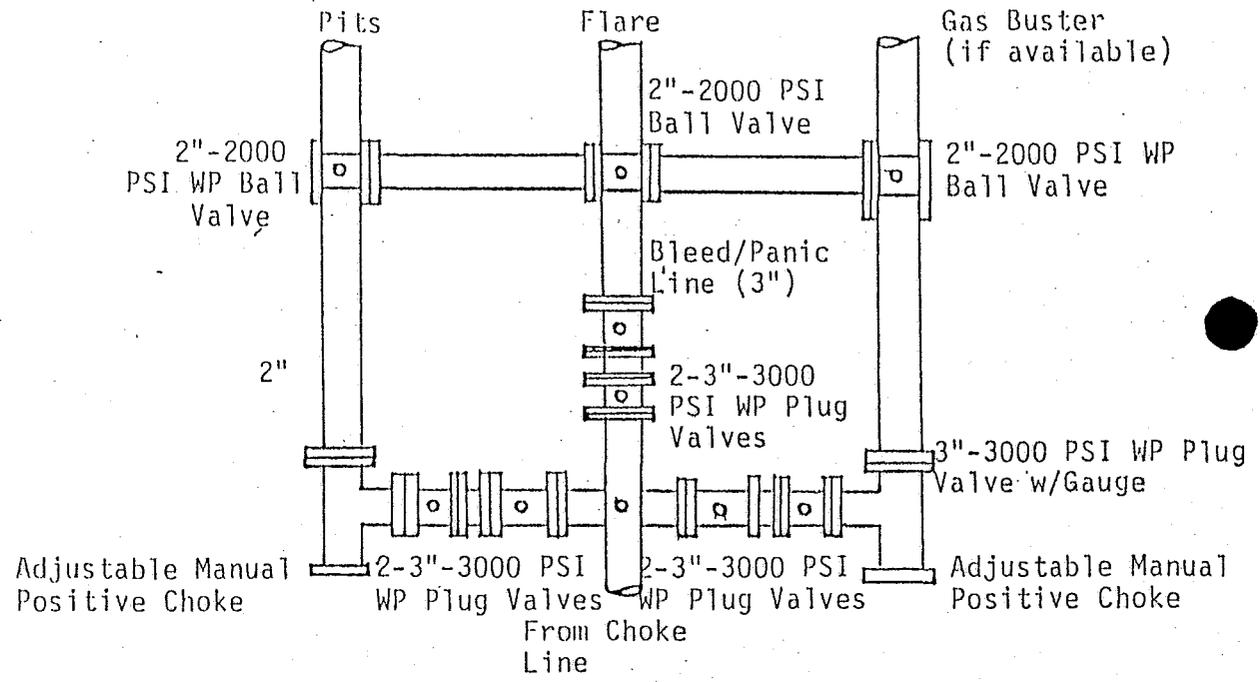
REVISED: 00-00-00

BOP SCHEMATIC
3000 PSI WORKING PRESSURE

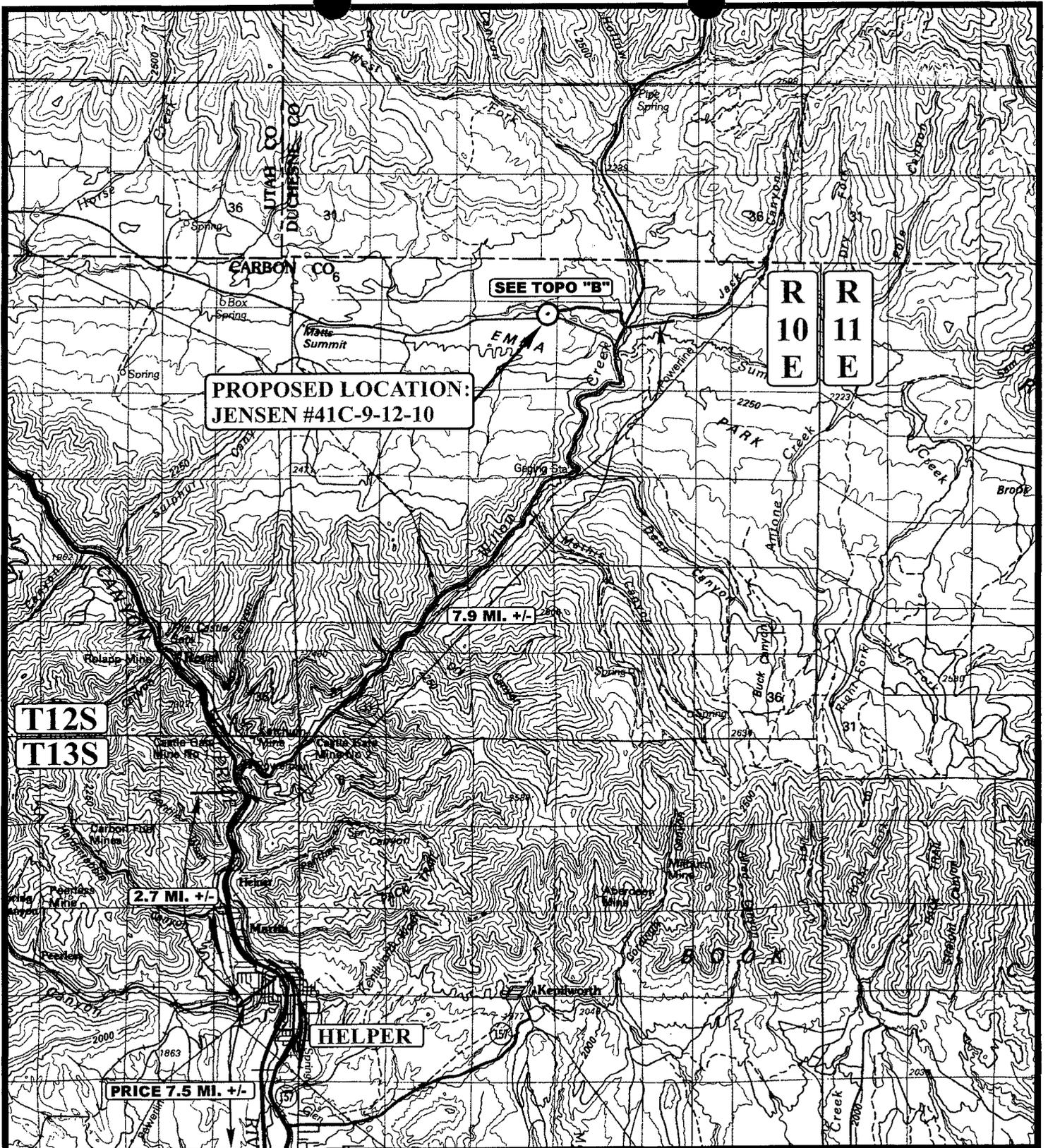


3"-3000 PSI WP Valve
3"-3000 PSI WP Valve
3"-3000 PSI
Automatic Choke
Choke Line (3" ID)

PLAN VIEW CHOKER MANIFOLD



The hydraulic closing unit will be located more than 30' from the wellhead. Choke and bleed/panic lines will go to the pit and flare. All connections in choke lines and manifold will be flanged or welded. All flanges should be ring joint gasket type. All turns in lines shall be constructed using targeting 90° tees or ells. All lines shall be anchored.



LEGEND:

⊙ PROPOSED LOCATION



PIONEER NATURAL RESOURCES USA, INC.

JENSEN #41C-9-12-10
 SECTION 9, T12S, R10E, S.L.B.&M.
 744' FNL 586' FEL



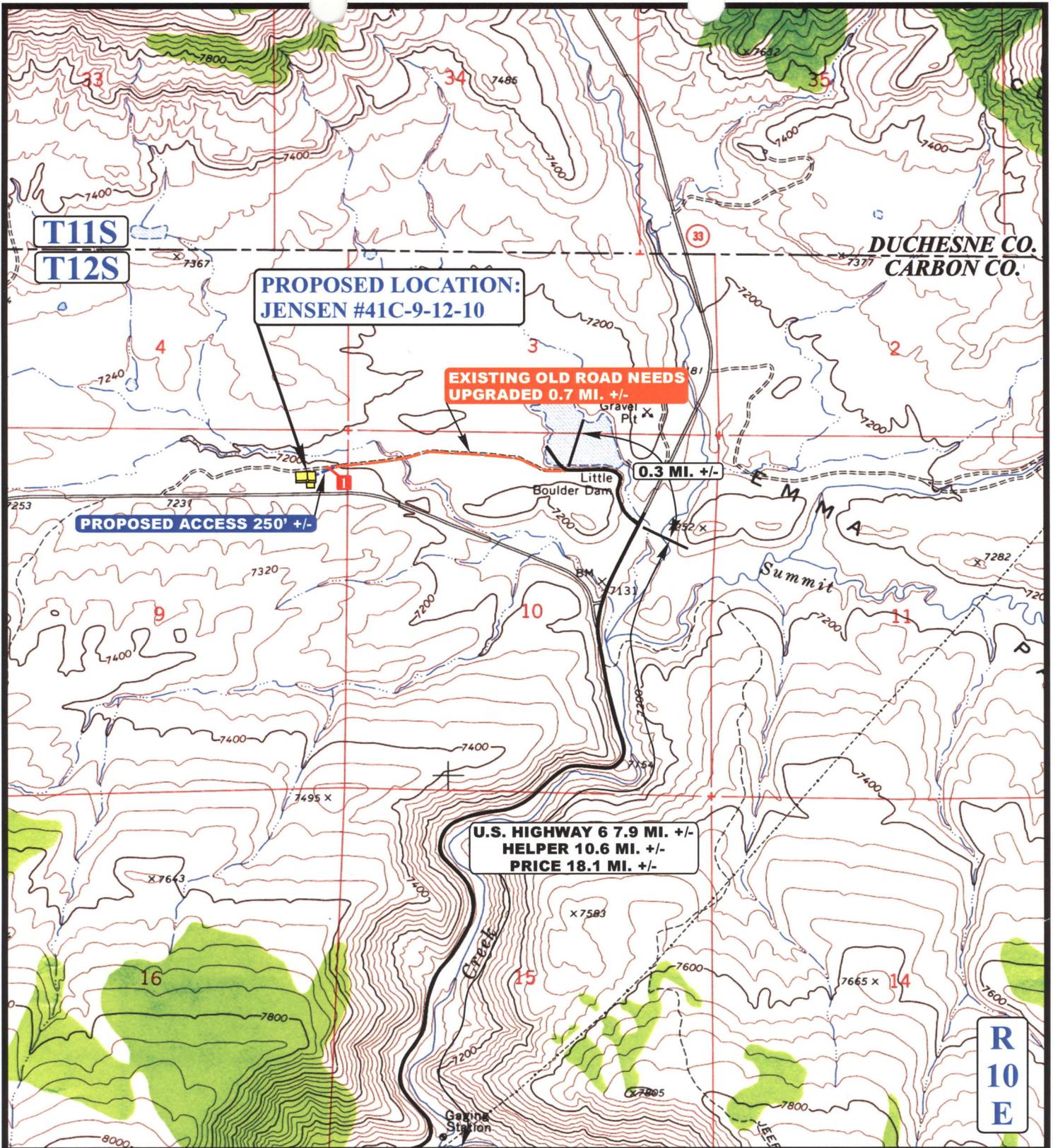
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

08	29	08
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING OLD ROAD NEEDS UPGRADED
- 18" CMP REQUIRED



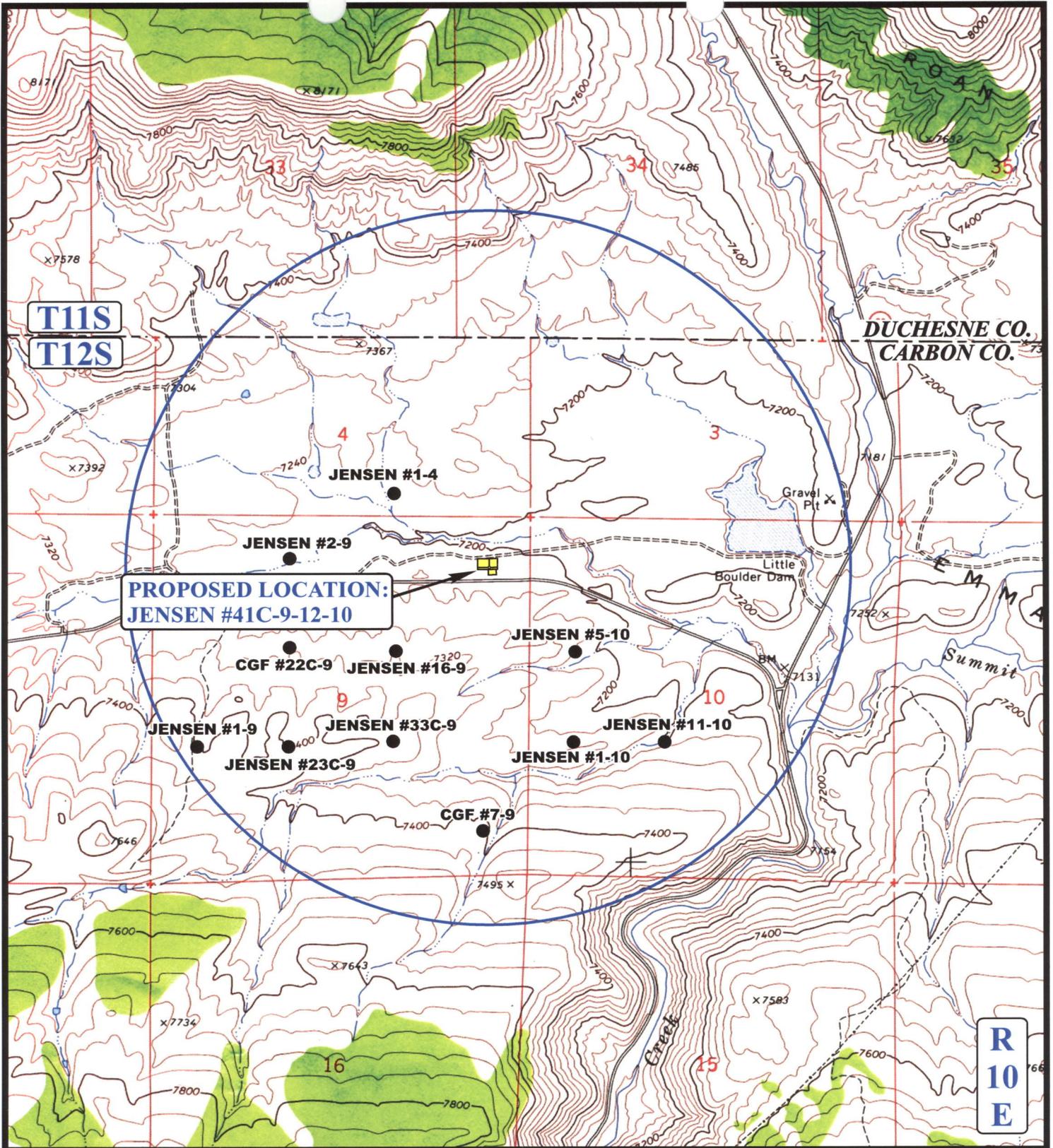
PIONEER NATURAL RESOURCES USA, INC.

**JENSEN #41C-9-12-10
SECTION 9, T12S, R10E, S.L.B.&M.
744' FNL 586' FEL**

U E L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **08 29 08**
MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00

B
 TOPO



**PROPOSED LOCATION:
JENSEN #41C-9-12-10**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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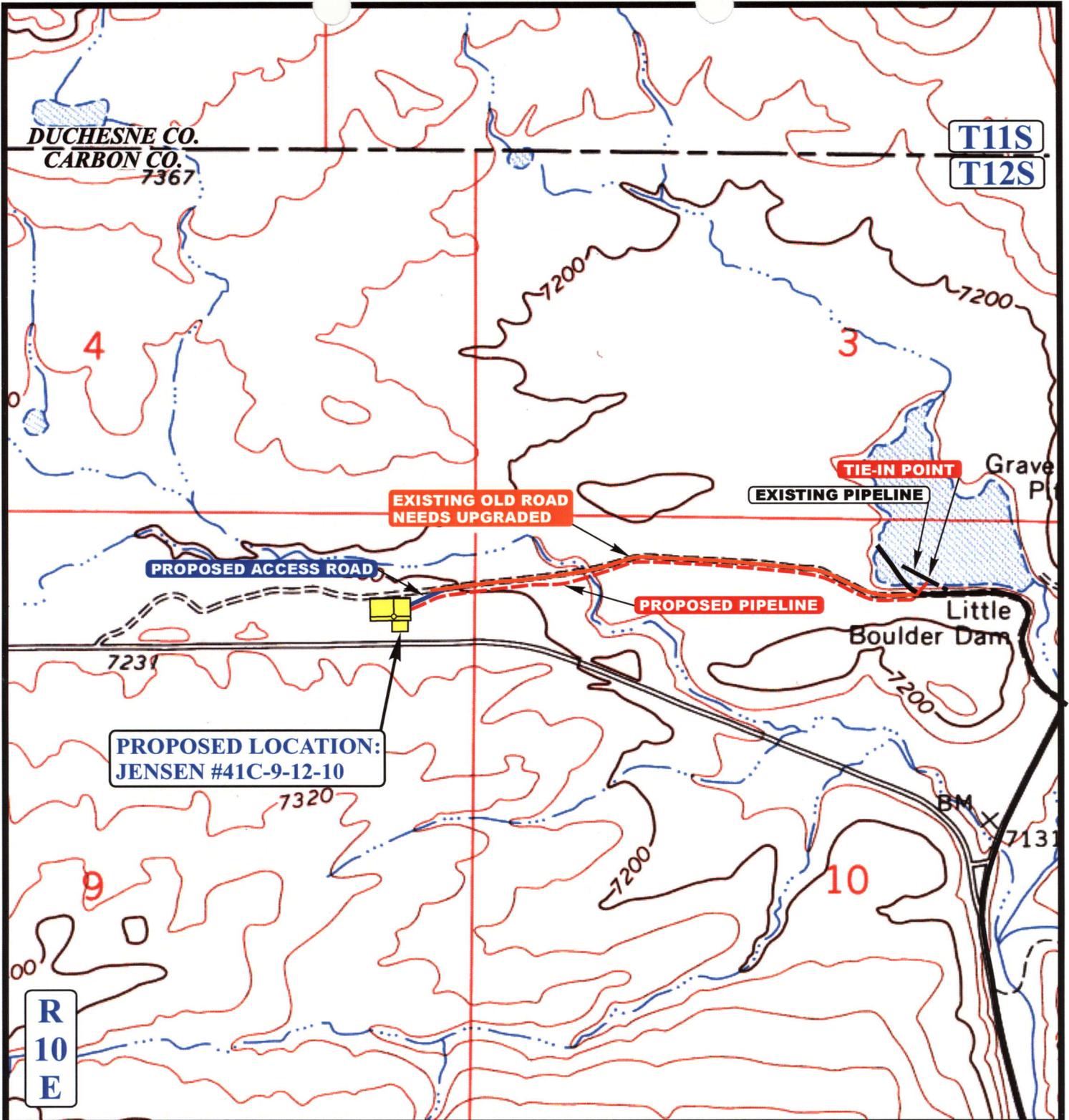


PIONEER NATURAL RESOURCES USA, INC.

JENSEN #41C-9-12-10
SECTION 9, T12S, R10E, S.L.B.&M.
744' FNL 586' FEL

TOPOGRAPHIC MAP 08 29 08
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 3,864' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

PIONEER NATURAL RESOURCES USA, INC.

JENSEN #41C-9-12-10
SECTION 9, T12S, R10E, S.L.B.&M.
744' FNL 586' FEL

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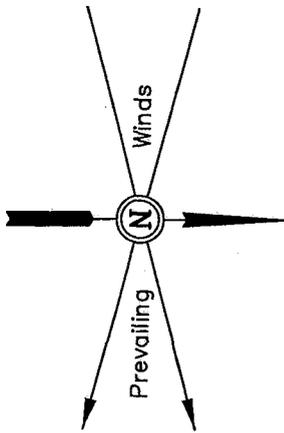


TOPOGRAPHIC 08 29 08
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: Z.L. REVISED: 00-00-00 **D**
 TOPO

PIONEER NATURAL RESOURCES USA, INC.

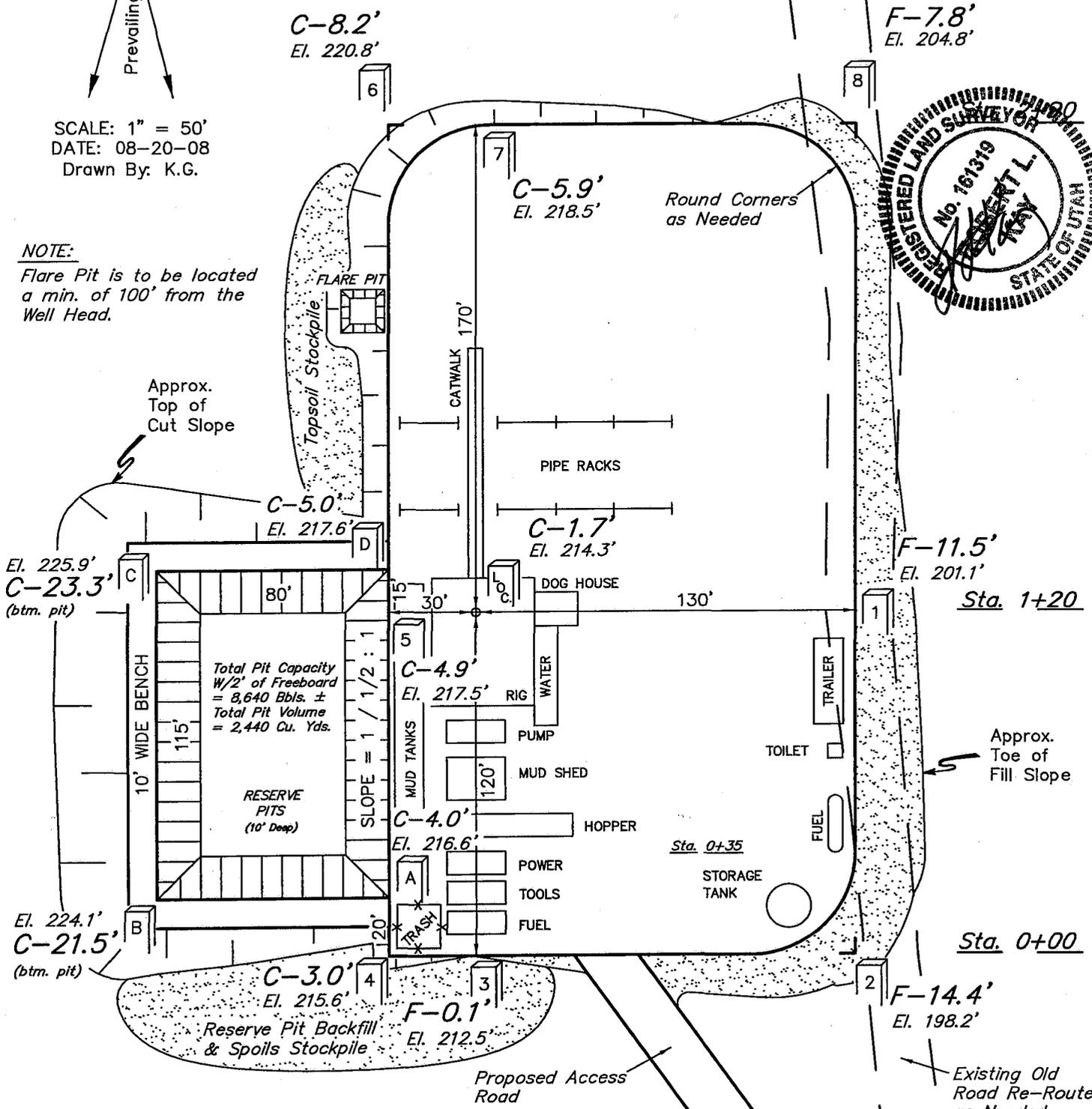
FIGURE #1

LOCATION LAYOUT FOR
 JENSEN #41C-9-12-10
 SECTION 9, T12S, R10E, S.L.B.&M.
 744' FNL 586' FEL



SCALE: 1" = 50'
 DATE: 08-20-08
 Drawn By: K.G.

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 7214.3'
 FINISHED GRADE ELEV. AT LOC. STAKE = 7212.6'

PIONEER NATURAL RESOURCES USA, INC.

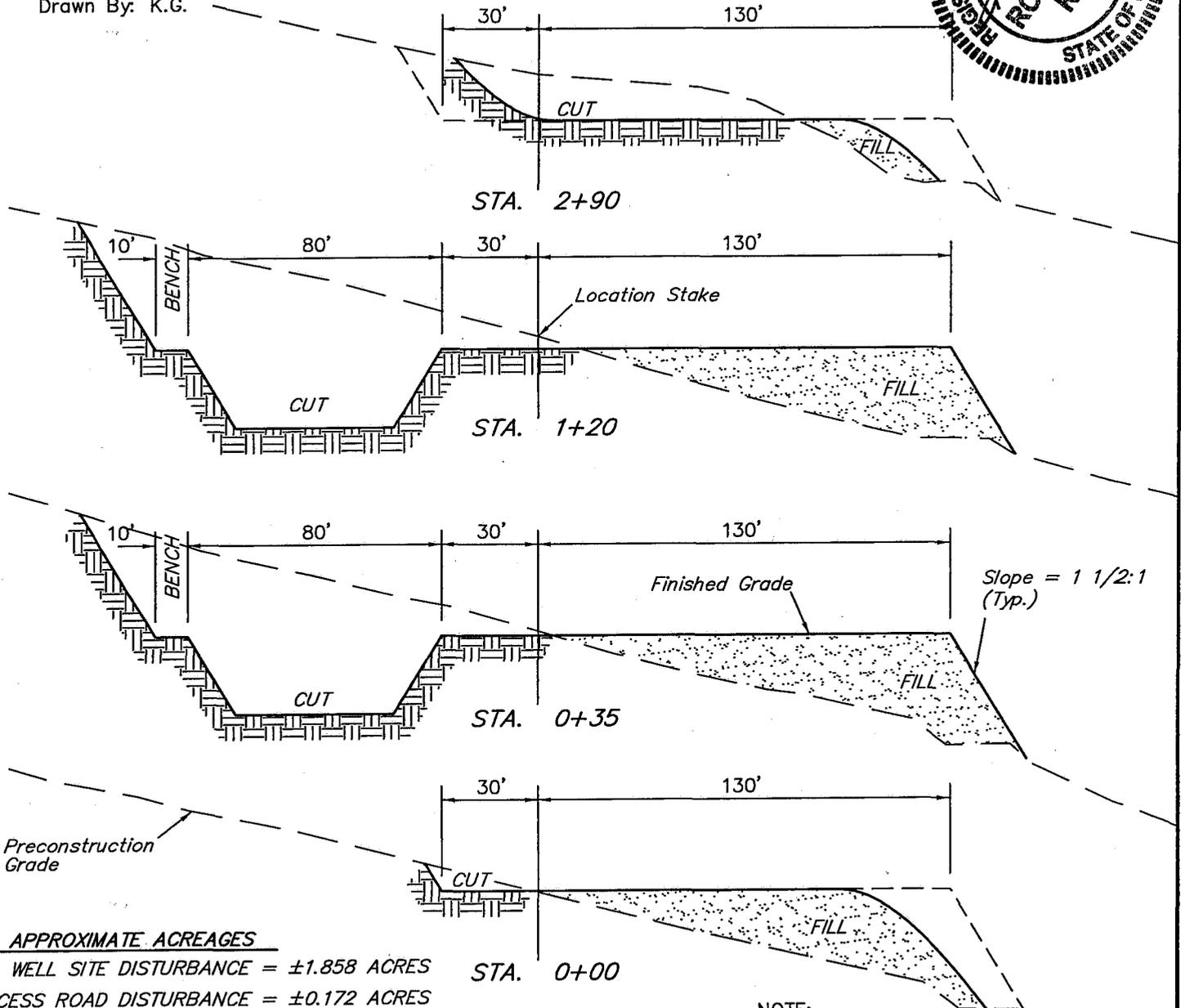
FIGURE #2

TYPICAL CROSS SECTIONS FOR
 JENSEN #41C-9-12-10
 SECTION 9, T12S, R10E, S.L.B.&M.
 744' FNL 586' FEL



1" = 20'
 X-Section Scale
 1" = 50'

DATE: 08-20-08
 Drawn By: K.G.



APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±1.858 ACRES
 ACCESS ROAD DISTURBANCE = ±0.172 ACRES
 PIPELINE DISTURBANCE = ±2.661 ACRES
 TOTAL = ±4.691 ACRES

NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

* NOTE:
 FILL QUANTITY INCLUDES 5% FOR COMPACTION

CUT
 (6") Topsoil Stripping = 1,430 Cu. Yds.
 Remaining Location = 9,440 Cu. Yds.
 TOTAL CUT = 10,870 CU.YDS.
 FILL = 8,220 CU.YDS.

EXCESS MATERIAL = 2,650 Cu. Yds.
 Topsoil & Pit Backfill (1/2 Pit Vol.) = 2,650 Cu. Yds.
 EXCESS UNBALANCE = 0 Cu. Yds. (After Interim Rehabilitation)

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/16/2008

API NO. ASSIGNED: 43-007-31452

WELL NAME: JENSEN 41C-9-12-10

OPERATOR: PIONEER NATURAL (N5155)

PHONE NUMBER: 303-857-9999

CONTACT: VENESSA LANGMACHER

PROPOSED LOCATION:

NENE 09 120S 100E
 SURFACE: 0744 FNL 0586 FEL
 BOTTOM: 0744 FNL 0586 FEL
 COUNTY: CARBON
 LATITUDE: 39.80370 LONGITUDE: -110.7988
 UTM SURF EASTINGS: 517225 NORTHINGS: 4405780
 FIELD NAME: CASTLEGATE (13)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	11/17/08
Geology		
Surface		

LEASE TYPE: 4 - Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: BLKHK
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 104319462)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 94-4983)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 220-05
Eff Date: 5-24-04
Siting: 660' fr dri. u 920' fr other wells.
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (10-23-08)

STIPULATIONS: 1- STATEMENT OF BASIS
2- surface Csg Cont stip

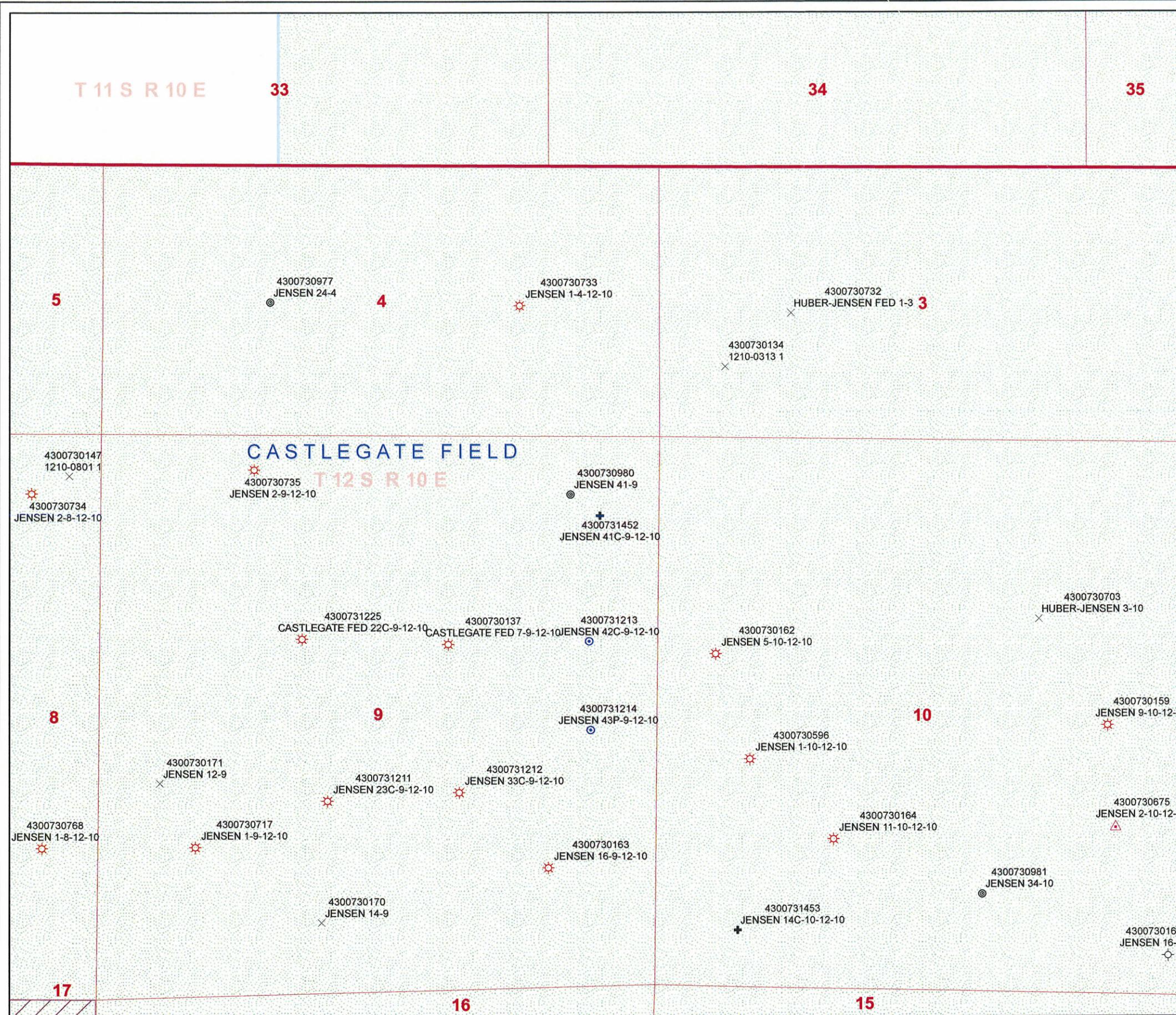
API Number: 4300731452

Well Name: JENSEN 41C-9-12-10

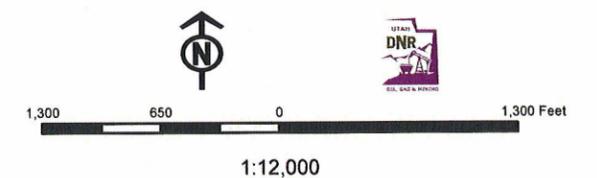
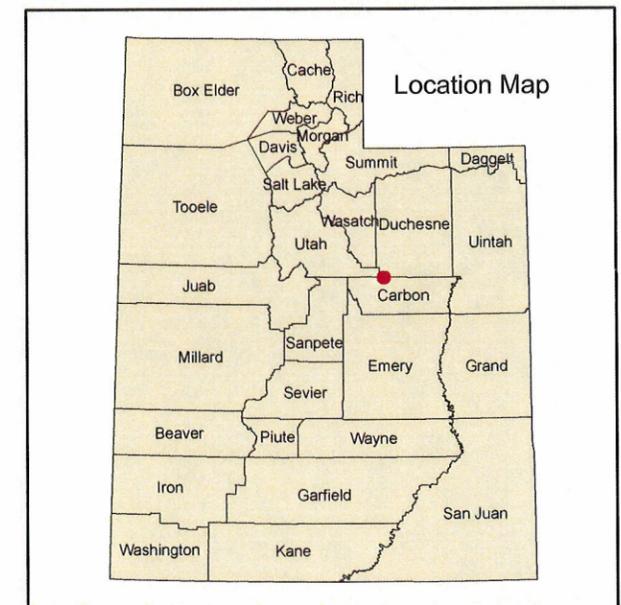
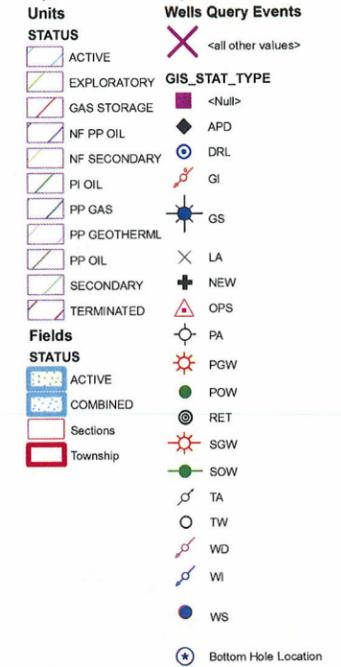
Township 12.0 S Range 10.0 E Section 09

Meridian: SLBM

Operator: PIONEER NATURAL RESOURCES USA, INC



Map Prepared:
Map Produced by Diana Mason



Application for Permit to Drill

Statement of Basis

11/10/2008

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
1126	43-007-31452-00-00		GW	P	No
Operator	PIONEER NATURAL RESOURCES USA, IN		Surface Owner-APD		
Well Name	JENSEN 41C-9-12-10	Unit			
Field	CASTLEGATE	Type of Work			
Location	NENE 9 12S 10E S 744 FNL 586 FEL GPS Coord (UTM) 517225E 4405780N				

Geologic Statement of Basis

A well drilled at this location will likely spud into a permeable soil developed on the Tertiary/Cretaceous-age Undivided Flagstaff Limestone/North Horn Formation. It is likely that considerable volumes of fresh water may be encountered in permeable Tertiary Flagstaff Limestone and Cretaceous-age North Horn and Mesa Verde Group strata. The nearest mapping of the base of moderately saline ground water in the area (~13 miles east) implies that it may be as much as 5,000' below the surface. Numerous water rights have been filed, including many underground water rights within a mile of the location. Drainage is to the north into a small, unnamed drainage in Emma Park that feeds into nearby Willow Creek, which eventually flows into the Price River. The prodigious column of permeable sands in the Cretaceous is exposed during drilling below the surface casing. The proposed casing and cementing program and the benign drilling fluid system will adequately protect the ground water resource.

Chris Kierst
APD Evaluator

11/10/2008
Date / Time

Surface Statement of Basis

On-site evaluation conducted August 26, 2008. In attendance: Bart Kettle-Division of Oil, Gas and Mining (DOGM), Dallas Christensen-Pioneer Natural Resources. Invited and choosing not to attend: Jim Jensen-Surface Representative.

Proposed site appears adequate for the drilling program. Access road will cross one major wash, culvert out let should be rip rapped to prevent back cutting.

Well site falls within core greater sage grouse brooding area. An active lek is located a half mile northwest. Precautions should be taken in the designation and construction of the access road and pipelines to minimize impacts. Disturbance should be kept down drainage and as far east as practical.

Reserve pit should have a 12 mil liner properly installed prior to commencement of drilling activities. Three sides require fence while drilling, with the forth side fenced immediately following removal of drilling equipment.

Bart Kettle
Onsite Evaluator

10/23/2008
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.
Surface	Culverts should be rip rapped at major drainage crossings.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator PIONEER NATURAL RESOURCES USA, INC
Well Name JENSEN 41C-9-12-10
API Number 43-007-31452-0 **APD No** 1126 **Field/Unit** CASTLEGATE
Location: 1/4,1/4 NENE **Sec** 9 **Tw** 12S **Rng** 10E 744 FNL 586 FEL
GPS Coord (UTM) **Surface Owner**

Participants

Bart Kettle-Division of Oil, Gas and Mining (DOG M), Dallas Christensen-Pioneer Natural Resources

Regional/Local Setting & Topography

Proposed project is ~9.5 miles northwest of Helper, located in Carbon County Utah. Location is surrounded by sage-step rangelands. Rangelands consist of a large sage-step valley nearly 10 miles wide. To the north topography rise into steep hillside dominated by Douglas fir and mountain browse communities, to the south are a series of steep canyons/ledges covered with Pinion/Juniper woodlands and Ponderosa pine and Gambel oak communities. Willow Creek is a perennial water body, located one mile southeast of the project area. The project is located in a 16-18" precept zone in what is referred to as Emma Park. Regional topography is semi-arid rangelands dominated by Pinion/Juniper woodlands and salt scrub communities. Soils in the region are generally poorly developed, and moderate to highly erosive clay or clay loams.

Surface Use Plan

Current Surface Use

Wildlife Habitat
Grazing

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.5	Width 250	Length 290	FLAG

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Flora:

Grass: Thickspike wheatgrass, June grass, Salina rye, Columbia needle grass
Forbs: Lomation spp, spiny phlox, vetch spp, firecracker penstomen, Rocky Mountain aster.
Shrubs: Wyoming sage, woods rose
Trees: None

Fauna: Could include a host of sage brush obligates such as sage grouse and sage thrasher. Host of small mammal such as cotton tail rabbits and deer mouse. Potential raptor habitat. Transitional range for elk, year long use by mule deer, red fox, coyote, bobcat and mountain lion. Seasonal use by migrating song birds.

Soil Type and Characteristics

Dark brow clay loams, many large limestone fragments

Erosion Issues Y

Soils prone to wind erosion once disturbed. Mitigation not recommended.

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N

Paleo Potential Observed? N

Cultural Survey Run? Y

Cultural Resources? N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	300 to 1000	2
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 22 1 **Sensitivity Level**

Characteristics / Requirements

Closed Loop Mud Required? N

Liner Required? Y

Liner Thickness 12

Pit Underlayment Required? N

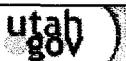
Other Observations / Comments

Proposed access road pending surface use agreement. If no such agreement is reached access will be move to enter from the north.

Via voice message received 10/30/2008 access route will be as submitted in original APD.

Bart Kettle
Evaluator

10/23/2008
Date / Time



Online Services

Agency List

Business

Search

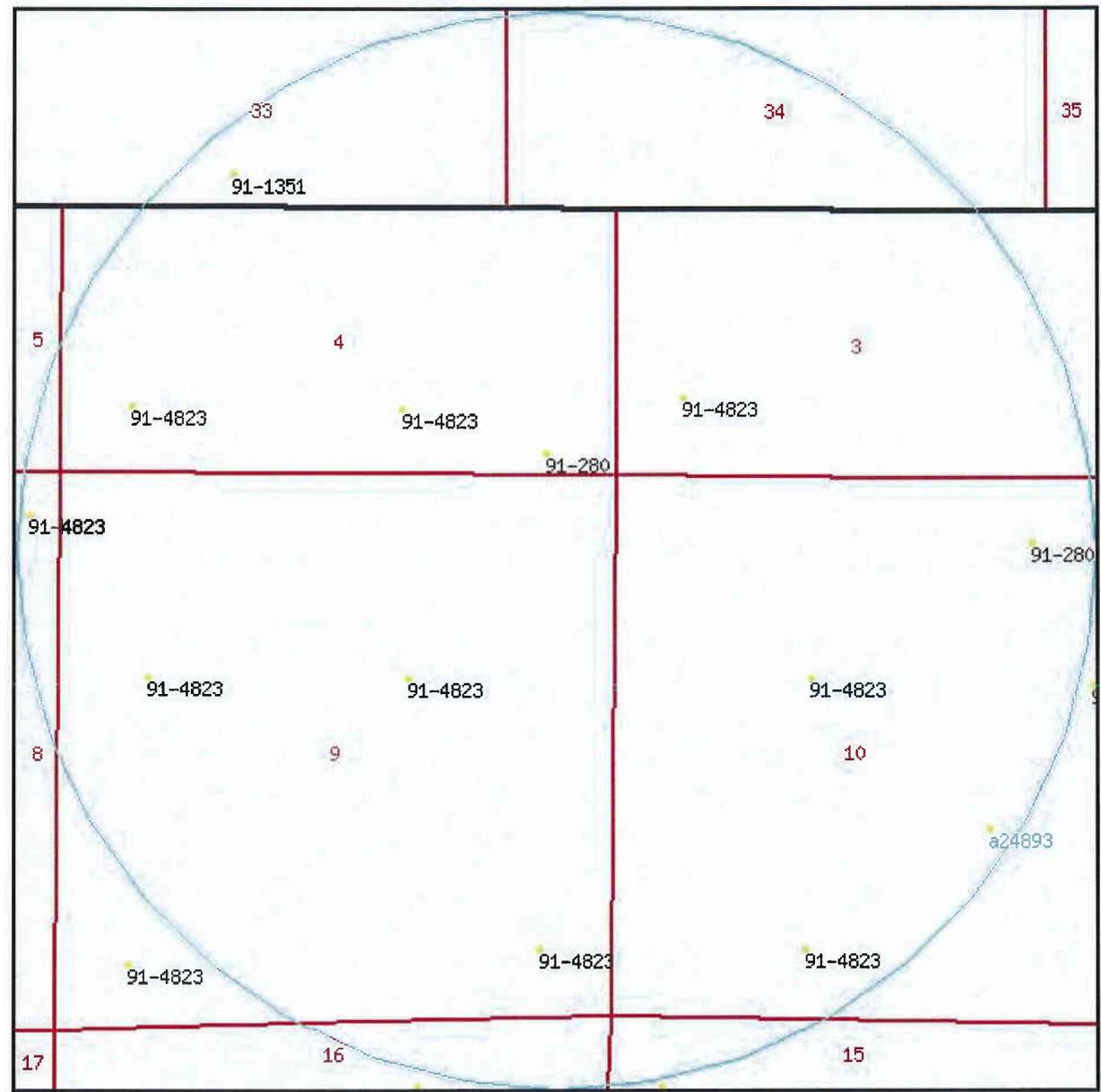
Utah Division of Water Rights



WRPLAT Program Output Listing

Version: 2007.04.13.01 Rundate: 11/10/2008 02:47 PM

Radius search of 5280 feet from a point S744 W586 from the NE corner, section 09, Township 12S, Range 10E, SL b&m Criteria:wrtypes=W,C,E podtypes=S,U,Sp status=U,A,P usetypes=all

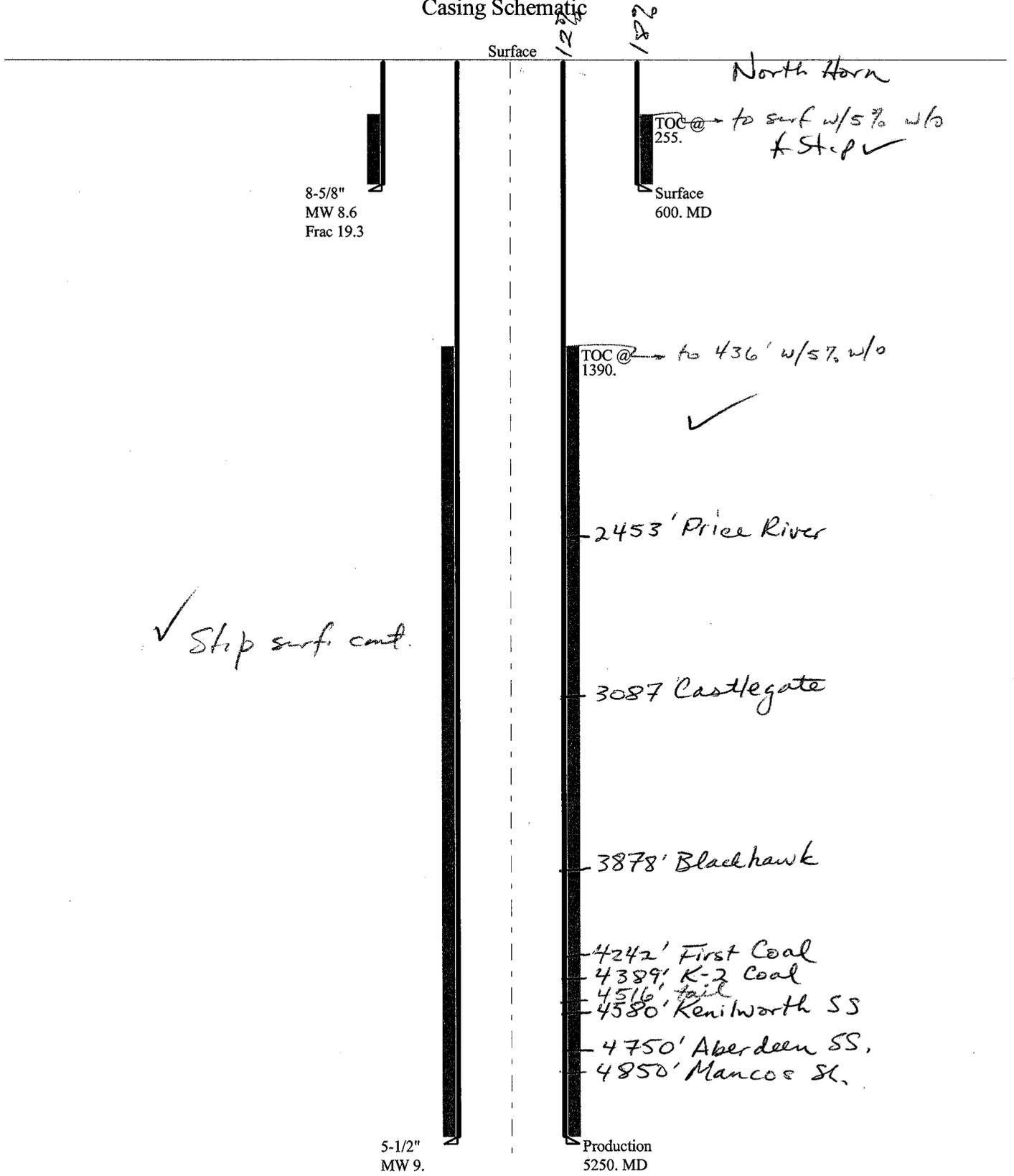


Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>91-1351</u>	Surface N320 W70 S4 33 11S 10E SL		P	19020000	S	0.000	0.000	LEA MOYNIER 284 NORTH CARBON AVE.
<u>91-280</u>	Surface N200 W700 SE 04 12S 10E SL		U	19601026	MO	0.000	2.200	PRICE RIVER WATER IMPROVEMENT DISTRICT P.O. BOX 903
<u>91-280</u>	Surface S600 W1300 NE 10 12S 10E SL		U	19601026	MO	0.000	2.200	PRICE RIVER WATER IMPROVEMENT DISTRICT P.O. BOX 903
<u>91-4823</u>	Underground S415 W288 NE 08 12S 10E SL		U	19920423	M	10.000	0.000	PRICE RIVER WATER IMPROVEMENT DISTRICT P.O. BOX 903
<u>91-4823</u>	Underground N650 E700 SW 09 12S 10E SL		U	19920423	M	10.000	0.000	PRICE RIVER WATER IMPROVEMENT DISTRICT P.O. BOX 903
<u>91-4823</u>	Underground N650 E700 SW 04 12S 10E SL		U	19920423	M	10.000	0.000	PRICE RIVER WATER IMPROVEMENT DISTRICT P.O. BOX 903
<u>91-4823</u>	Underground S2000 E850 NW 09 12S 10E SL		U	19920423	M	10.000	0.000	PRICE RIVER WATER IMPROVEMENT DISTRICT P.O. BOX 903
<u>91-4823</u>	Underground N650 W2100 SE 04 12S 10E SL		U	19920423	M	10.000	0.000	PRICE RIVER WATER IMPROVEMENT DISTRICT P.O. BOX 903
<u>91-4823</u>	Underground S2000 W2050 NE 09		U	19920423	M	10.000	0.000	PRICE RIVER WATER IMPROVEMENT DISTRICT P.O. BOX 903

Well ID	Type	Priority	Acres	Volume	Water Right	Location
						12S 10E SL
<u>91-4823</u>	Underground	U	19920423 M	10.000 0.000	PRICE RIVER WATER IMPROVEMENT DISTRICT	S700 W1900 NE 16 12S 10E SL
						P.O. BOX 903
<u>91-4823</u>	Underground	U	19920423 M	10.000 0.000	PRICE RIVER WATER IMPROVEMENT DISTRICT	N650 W700 SE 09 12S 10E SL
						P.O. BOX 903
<u>91-4823</u>	Underground	U	19920423 M	10.000 0.000	PRICE RIVER WATER IMPROVEMENT DISTRICT	S700 E500 NW 15 12S 10E SL
						P.O. BOX 903
<u>91-4823</u>	Underground	U	19920423 M	10.000 0.000	PRICE RIVER WATER IMPROVEMENT DISTRICT	N750 E650 SW 03 12S 10E SL
						P.O. BOX 903
<u>91-4823</u>	Underground	U	19920423 M	10.000 0.000	PRICE RIVER WATER IMPROVEMENT DISTRICT	N650 E1900 SW 10 12S 10E SL
						P.O. BOX 903
<u>91-4823</u>	Underground	U	19920423 M	10.000 0.000	PRICE RIVER WATER IMPROVEMENT DISTRICT	S2000 E1900 NW 10 12S 10E SL
						P.O. BOX 903
<u>91-4823</u>	Underground	U	19920423 M	10.000 0.000	PRICE RIVER WATER IMPROVEMENT DISTRICT	S2000 W700 NE 10 12S 10E SL
						P.O. BOX 903
<u>a24893</u>	Surface	A	20061107 DO	0.000 9.000	J.M. HUBER CORPORATION	N1950 W1600 SE 10 12S 10E SL
						1050 17TH STREET SUITE 700

Casing Schematic



Surface

1220

181

North Horn

TOC @ 255.

to surf w/5% w/o *Stop ✓

Surface 600. MD

8-5/8"
MW 8.6
Frac 19.3

TOC @ 1390.

to 436' w/5% w/o ✓

2453' Price River

3087 Castlegate

3878' Blackhawk

4242' First Coal

4389' K-2 Coal

4516' tail Kenilworth SS

4750' Aberdeen SS.

4850' Mancos sh.

5-1/2"
MW 9.

Production
5250. MD

✓ Stop surf. cont.

Well name:	4300731452000 Jensen 41C-9-12-10		
Operator:	Pioneer Natural Resources USA, Inc.		
String type:	Surface	Project ID:	43-007-31452-0000
Location:	Carbon County		

Design parameters:

Collapse

Mud weight: 8.600 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 73 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 150 ft
 Cement top: 255 ft

Burst

Max anticipated surface pressure: 528 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 600 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 523 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 5,250 ft
 Next mud weight: 9.000 ppg
 Next setting BHP: 2,455 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 600 ft
 Injection pressure: 600 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	600	8.625	24.00	J-55	ST&C	600	600	7.972	214.5

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	268	1370	5.111	600	2950	4.92	14	244	16.94 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: 801-538-5357
 FAX: 801-359-3940

Date: November 17, 2008
 Salt Lake City, Utah

ENGINEERING STIPULATIONS:
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Burst strength is not adjusted for tension.

Well name:

4300731452000 Jensen 41C-9-12-10

Operator: **Pioneer Natural Resources USA, Inc.**

String type: **Production**

Project ID:

43-007-31452-0000

Location: **Carbon County**

Design parameters:

Collapse

Mud weight: 9.000 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,300 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 2,455 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 4,534 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 138 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 1,390 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	5250	5.5	17.00	J-55	ST&C	5250	5250	4.767	685.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2455	4910	2.000	2455	5320	2.17	89	229	2.57 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: November 17, 2008
Salt Lake City, Utah

ENGINEERING STIPULATIONS:

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

BOPE REVIEW

Pioneer Jensen 41C-9-12-10

API 43-007-31452-0000

INPUT

Well Name

Pioneer Jensen 41C-9-12-10	API 43-007-31452-0000
String 1	String 2
8 5/8	5 1/2
600	5250
0	600
8.8	9 ✓
0	3000
2950	5320
2273	8.3 ppg ✓

Casing Size (")

Setting Depth (TVD)

Previous Shoe Setting Depth (TVD)

Max Mud Weight (ppg)

BOPE Proposed (psi)

Casing Internal Yield (psi)

Operators Max Anticipated Pressure (psi)

Calculations

String 1 **8 5/8 "**

Max BHP [psi]	.052*Setting Depth*MW =	275	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	203	NO
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	143	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	143	← NO <i>Reasonable depth in area</i>
Required Casing/BOPE Test Pressure		600 psi	
*Max Pressure Allowed @ Previous Casing Shoe =		0 psi	*Assumes 1psi/ft frac gradient

Calculations

String 2 **5 1/2 "**

Max BHP [psi]	.052*Setting Depth*MW =	2457	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) [psi]	Max BHP-(0.12*Setting Depth) =	1827	YES ✓
MASP (Gas/Mud) [psi]	Max BHP-(0.22*Setting Depth) =	1302	YES
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth) =	1434	← NO <i>Reasonable</i>
Required Casing/BOPE Test Pressure		3000 psi	
*Max Pressure Allowed @ Previous Casing Shoe =		600 psi	*Assumes 1psi/ft frac gradient



State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 17, 2008

Pioneer Natural Resources USA, Inc.
1401 - 17th St., Ste. 1200
Denver, CO 80202

Re: Jensen 41C-9-12-10 Well, 744' FNL, 586' FEL, NE NE, Sec. 9, T. 12 South, R. 10 East,
Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31452.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Carbon County Assessor



Operator: Pioneer Natural Resources USA, Inc.
Well Name & Number Jensen 41C-9-12-10
API Number: 43-007-31452
Lease: Fee

Location: NE NE Sec. 9 T. 12 South R. 10 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Page Two
43-007-31452
November 17, 2008

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
5. Surface casing shall be cemented to surface.

ENTITY ACTION FORM

Operator: Pioneer Natural Resources USA, Inc. Operator Account Number: N 5155
 Address: 1401 17th Street - Suite 1200
city Denver
state CO zip 80202 Phone Number: (303) 675-2663

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-007-31452	Jensen 41C-9-12-10		NENE	9	12S	10E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	17246	11/21/2008			12/16/08	
Comments: BLKHK = MVRS							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

DEC 10 2008

Joy A. Ziegler

Name (Please Print)

Joy A. Ziegler
Signature

Senior Engineering Tech

Title

12/8/2008

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th Street - Ste 1200 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 744' FNL & 586' FEL COUNTY: Carbon		8. WELL NAME and NUMBER: Jensen 41C-9-12-10
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 9 12S 10E STATE: UTAH		9. API NUMBER: 43-007-31452
		10. FIELD AND POOL, OR WILDCAT: Castlegate/Blackhawk

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/5/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Drilling Summary</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

11/21/08 - 12/5/08

Move in Pense 19 - Spudded 11/21/08 - drld to 620' w/11" hammer - ran 14 jts 8-5/8", J55, 36#, ST&C csg. Pioneer Cementers cmt'd w/266 sx 15# cmt. MIRU Frontier Rig #1 - tagged cement @ 570'. Drld 7-7/8" hole to present depth of 2867'.

NAME (PLEASE PRINT) <u>Joy A. Ziegler</u>	TITLE <u>Senior Engineering Tech</u>
SIGNATURE <u>Joy A. Ziegler</u>	DATE <u>12/5/2008</u>

(This space for State use only)

RECEIVED

DEC 10 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Jensen 41C-9-12-10	
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc.	9. API NUMBER: 43-007-31452	
3. ADDRESS OF OPERATOR: 1401 17th Street - Ste 1200 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 675-2663	10. FIELD AND POOL, OR WILDCAT: Castlegate/Blackhawk
4. LOCATION OF WELL FOOTAGES AT SURFACE: 744' FNL & 586' FEL		COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 9 12S 10E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/15/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Drilling Summary</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

12/05/08 - 12/15/08

Drld 7-7/8" hole from 2867' to 5130' TD. 12/12/08: RU Baker and ran GR/CN/ZDL/HDIL logs, LTD @ 5127'.

Ran 5124', 122 jts of 5-1/2", 17# J55, LT&C - Shoe @ 5124', collar @ 5042.2'.

Pioneer Cementers cemented w/523 sx (245 bbls) of 11.8# SDC - tailed in w/220 sx (60 bbls) 50/50 13.5# Poz "G".

Released rig @ 1530 hours 12/13/08.

NAME (PLEASE PRINT) <u>Joy A. Ziegler</u>	TITLE <u>Senior Engineering Tech</u>
SIGNATURE	DATE <u>12/15/2008</u>

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: JENSEN 41C-9-12-10
2. NAME OF OPERATOR: PIONEER NATURAL RESOURCES USA, INC	9. API NUMBER: 43007314520000
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 1200 , Denver, CO, 80202	PHONE NUMBER: 303 298-8100 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0744 FNL 0586 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 09 Township: 12.0S Range: 10.0E Meridian: S	9. FIELD and POOL or WILDCAT: CASTLEGATE
	COUNTY: CARBON
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/30/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The drilling rig was released on the Jensen 41C-9-12-10 well on 12/13/08 - the well was been SI waiting on completion thru 6/30/09.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 July 20, 2009

NAME (PLEASE PRINT) Joy A. Ziegler	PHONE NUMBER 303 675-2663	TITLE Senior Engineering Tech
SIGNATURE N/A	DATE 7/20/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: JENSEN 41C-9-12-10
------------------------------------	---

2. NAME OF OPERATOR: PIONEER NATURAL RESOURCES USA, INC	9. API NUMBER: 43007314520000
---	---

3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 1200 , Denver, CO, 80202	PHONE NUMBER: 303 298-8100 Ext	9. FIELD and POOL or WILDCAT: CASTLEGATE
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0744 FNL 0586 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 09 Township: 12.0S Range: 10.0E Meridian: S	COUNTY: CARBON STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/31/2009			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The drilling rig was released on the Jensen 41C-9-12-10 well on 12/13/08 -
 the well has been SI waiting on completion thru 8/31/09

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 08, 2009

NAME (PLEASE PRINT) Joy A. Ziegler	PHONE NUMBER 303 675-2663	TITLE Senior Engineering Tech
SIGNATURE N/A	DATE 9/4/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: JENSEN 41C-9-12-10
2. NAME OF OPERATOR: PIONEER NATURAL RESOURCES USA, INC	9. API NUMBER: 43007314520000
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 1200 , Denver, CO, 80202	PHONE NUMBER: 303 298-8100 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0744 FNL 0586 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 09 Township: 12.0S Range: 10.0E Meridian: S	9. FIELD and POOL or WILDCAT: CASTLEGATE COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/30/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The well was SI during the month of September 2009 waiting on completion.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 12, 2009

NAME (PLEASE PRINT) Joy A. Ziegler	PHONE NUMBER 303 675-2663	TITLE Senior Engineering Tech
SIGNATURE N/A	DATE 10/12/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: JENSEN 41C-9-12-10
2. NAME OF OPERATOR: PIONEER NATURAL RESOURCES USA, INC	9. API NUMBER: 43007314520000
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 1200 , Denver, CO, 80202	PHONE NUMBER: 303 298-8100 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0744 FNL 0586 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 09 Township: 12.0S Range: 10.0E Meridian: S	9. FIELD and POOL or WILDCAT: CASTLEGATE COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/31/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The well was SI during the month of October 2009 waiting on completion

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 07, 2009

NAME (PLEASE PRINT) Joy A. Ziegler	PHONE NUMBER 303 675-2663	TITLE Senior Engineering Tech
SIGNATURE N/A	DATE 12/7/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: JENSEN 41C-9-12-10
2. NAME OF OPERATOR: PIONEER NATURAL RESOURCES USA, INC	9. API NUMBER: 43007314520000
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 1200 , Denver, CO, 80202	PHONE NUMBER: 303 298-8100 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0744 FNL 0586 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 09 Township: 12.0S Range: 10.0E Meridian: S	9. FIELD and POOL or WILDCAT: CASTLEGATE COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/31/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The well was SI during the month of November 2009 waiting on completion.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 12, 2010

NAME (PLEASE PRINT) Joy A. Ziegler	PHONE NUMBER 303 675-2663	TITLE Senior Engineering Tech
SIGNATURE N/A	DATE 1/12/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: JENSEN 41C-9-12-10
2. NAME OF OPERATOR: PIONEER NATURAL RESOURCES USA, INC	9. API NUMBER: 43007314520000
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 1200 , Denver, CO, 80202	PHONE NUMBER: 303 298-8100 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0744 FNL 0586 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 09 Township: 12.0S Range: 10.0E Meridian: S	9. FIELD and POOL or WILDCAT: CASTLEGATE COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/31/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The well was SI during the month of January 2010 waiting on completion.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 01, 2010

NAME (PLEASE PRINT) Joy A. Ziegler	PHONE NUMBER 303 675-2663	TITLE Senior Engineering Tech
SIGNATURE N/A	DATE 2/1/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: JENSEN 41C-9-12-10
2. NAME OF OPERATOR: PIONEER NATURAL RESOURCES USA, INC	9. API NUMBER: 43007314520000
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 1200 , Denver, CO, 80202	PHONE NUMBER: 303 298-8100 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0744 FNL 0586 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 09 Township: 12.0S Range: 10.0E Meridian: S	9. FIELD and POOL or WILDCAT: CASTLEGATE COUNTY: CARBON STATE: UTAH

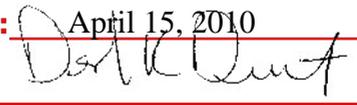
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/31/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was spud on 11/21/08 & drld to a TD of 5130' - ran 5-1/2" csg to 5124' - Bumped plug w/1200 psi, held ok. Drlg rig released 12/13/08. Well has been SI waiting on completion. Fluid level is currently at 8' from surface and CP is 0 psi. Pioneer is requesting a one-year SI extension to complete the well due to a possible asset sale.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: April 15, 2010
By: 

NAME (PLEASE PRINT) Joy A. Ziegler	PHONE NUMBER 303 675-2663	TITLE Senior Engineering Tech
SIGNATURE N/A	DATE 3/30/2010	

Input Data (Provided By Operator)						Output Data					Data Comparative	
Sfc Csg Depth	Sfc Csg Psi	Prod Csg Psi	Tbg Psi	Fluid Level	Depth (Csg, Perf or Plug back)	Water Column Dx	Gas Head Psi	Water Head Psi	Formation Pressure @ Sfc Shoe	Reservoir Pressure Total	Calc Press @ Sfc Shoe	Normal Reservoir Psi for Depth
620	0	0	0	8	5124	5116	1	2215	444	2216	266	2,219
Packer	No											
Fluid Gradient psi/ft	0.433											
Gas Gradient psi/ft	0.1											
Frac Gradient psi/ft	0.7											
SCENARIOS						Indicates Integrity?						
#1	SFC CSG = 0 PSI MEANS NO COMMUNICATION, REASSURING INTEGRITY					Yes						
#2	If measured reservoir psi is equal to normal gradient reservoir pressure, well probably has integrity. If pressure is less, well could lack integrity explained by pressure bleeding into a shallower formation.					Yes						
#3	If it is a producing well and reservoir pressure is less than calculated normally pressured reservoir; an evaluation of frac gradient at the sfc shoe is necessary. If calculated pressure is less than frac pressure at the shoe, then fluid is probably not moving into the formation.					Yes						
#4	If packer is in the hole, with psi on tbg and no psi on prod csg, this indicates tbg and packer integrity.					NA						

Approved by the
Utah Division of
Oil, Gas and Mining

Date: April 15, 2010

By: *[Signature]*

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: JENSEN 41C-9-12-10
2. NAME OF OPERATOR: PIONEER NATURAL RESOURCES USA, INC	9. API NUMBER: 43007314520000
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 1200 , Denver, CO, 80202	PHONE NUMBER: 303 298-8100 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0744 FNL 0586 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 09 Township: 12.0S Range: 10.0E Meridian: S	9. FIELD and POOL or WILDCAT: CASTLEGATE COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/28/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The well was SI during the month of February 2010 waiting on completion.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 09, 2010

NAME (PLEASE PRINT) Joy A. Ziegler	PHONE NUMBER 303 675-2663	TITLE Senior Engineering Tech
SIGNATURE N/A	DATE 3/8/2010	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Blue Tip Castlegate, Inc. <i>N 3680</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 15810 Park Ten Place - Ste 160 CITY Houston STATE TX ZIP 77084		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 979-6023		8. WELL NAME and NUMBER: See Attached List
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Carbon		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/1/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Blue Tip Castlegate, Inc. has acquired all of Pioneer Natural Resources USA, Inc's interest in the Castlegate Field - see attached well list. The effective date of change of operator is April 1, 2010.

Betty Brown 5/13/10
Betty Brown Date
Attorney-In-Fact
Pioneer Natural Resources USA, Inc. *N 5155*
1401 17th Street - Suite 1200
Denver, CO 80202
Phone: 303-675-2610

Bruce L Taylor 5/13/10
Bruce L. Taylor Date
Manager Vice President *BLT*
Blue Tip Castlegate, Inc.
15810 Park Ten Place - Suite 160
Houston, TX 77084
Telephone: 303-979-6023
State Bond No.: B005639
BLM Bond No.: B005638

NAME (PLEASE PRINT) <u>Bruce L. Taylor</u>	TITLE <u>Manager Vice President <i>BLT</i></u>
SIGNATURE <i>Bruce L Taylor</i>	DATE <u>5/13/10</u>

(This space for State use only)

APPROVED 6/30/2010
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUN 03 2010

DIV. OF OIL, GAS & MINING

PIONEER NATURAL RESOURCES (N5155) to BLUE TIP CASTLEGATE (N3680)

well_name	sec	twp	rng	api	entity	lease	type	stat	C
SHIMMIN TRUST 5-14-12-10	14	120S	100E	4300730122	14175	Fee	GW	P	
CASTLEGATE FED 7-9-12-10	09	120S	100E	4300730137	12991	Federal	GW	P	
JENSEN 9-10-12-10	10	120S	100E	4300730159	12906	Fee	GW	P	
JENSEN 5-10-12-10	10	120S	100E	4300730162	12905	Fee	GW	S	
JENSEN 16-9-12-10	09	120S	100E	4300730163	12904	Fee	GW	P	
JENSEN 11-10-12-10	10	120S	100E	4300730164	11405	Fee	GW	P	
SHIMMIN TRUST 11-11-12-10	11	120S	100E	4300730166	11410	Fee	GW	P	
CASTLEGATE ST 1-16-12-10	16	120S	100E	4300730589	12610	State	GW	P	
JENSEN 1-10-12-10	10	120S	100E	4300730596	12611	Fee	GW	P	
SHIMMIN TRUST 2-11-12-10	11	120S	100E	4300730659	13070	Fee	GW	P	
SHIMMIN TRUST 4-14-12-10	14	120S	100E	4300730662	13071	Fee	GW	P	
SHIMMIN TRUST 1-11-12-10	11	120S	100E	4300730673	12901	Fee	GW	P	
JENSEN 2-10-12-10	10	120S	100E	4300730675	14225	Fee	GW	OPS	
JENSEN 1-9-12-10	09	120S	100E	4300730717	12903	Fee	GW	P	
JENSEN 1-18-12-10	18	120S	100E	4300730718	14226	Fee	GW	P	
JENSEN 1-4-12-10	04	120S	100E	4300730733	13068	Fee	GW	P	
JENSEN 2-8-12-10	08	120S	100E	4300730734	13275	Fee	GW	P	
JENSEN 2-9-12-10	09	120S	100E	4300730735	13317	Fee	GW	P	
JENSEN 1-15-12-10	15	120S	100E	4300730736	13072	Fee	GW	P	
JENSEN 1-8-12-10	08	120S	100E	4300730768	13359	Fee	GW	P	
CASTLEGATE ST 4-16-12-10	16	120S	100E	4300730785	13318	State	GW	P	
JENSEN DEEP 7-15-12-10	15	120S	100E	4300730786	13247	Fee	GW	S	
CASTLEGATE ST 11-16H-12-10	16	120S	100E	4300730961	14224	State	GW	S	
SHIMMIN 11-14-12-10	14	120S	100E	4300730962	14223	Fee	GW	OPS	
JENSEN 23C-9-12-10	09	120S	100E	4300731211	15770	Fee	GW	P	
JENSEN 33C-9-12-10	09	120S	100E	4300731212	15769	Fee	GW	P	
JENSEN 42C-9-12-10	09	120S	100E	4300731213	15766	Fee	GW	P	
JENSEN 43C-9-12-10	09	120S	100E	4300731214	15768	Fee	GW	P	C
CASTLEGATE FED 22C-9-12-10	09	120S	100E	4300731225	15767	Federal	GW	P	
JENSEN 41C-9-12-10	09	120S	100E	4300731452	17246	Fee	GW	OPS	C
JENSEN 14C-10-12-10	10	120S	100E	4300731453	17235	Fee	GW	P	
JENSEN FED 14C-3-12-10	03	120S	100E	4300731495		Federal	GW	APD	C
JENSEN FED 22C-10-12-10	10	120S	100E	4300731498		Federal	GW	APD	C
JENSEN FED 11C-10-12-10	10	120S	100E	4300731499		Federal	GW	APD	C
JENSEN 14C-4-12-10	04	120S	100E	4300731500		Fee	GW	APD	C
JENSEN 44C-4-12-10	04	120S	100E	4300731501		Fee	GW	APD	C
JENSEN 44C-5-12-10	05	120S	100E	4300731502		Fee	GW	APD	C
JENSEN 34C-9-12-10	09	120S	100E	4300731503		Fee	GW	APD	C
JENSEN 31C-9-12-10	09	120S	100E	4300731504		Fee	GW	APD	C
JENSEN 14C-9-12-10	09	120S	100E	4300731505		Fee	GW	APD	C
JENSEN 11C-9-12-10	09	120S	100E	4300731506		Fee	GW	APD	C
JENSEN 24C-9-12-10	09	120S	100E	4300731507		Fee	GW	APD	C
JENSEN ST 11C-34-11-9	34	110S	090E	4304930024	17071	State	GW	S	C

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: JENSEN 41C-9-12-10
2. NAME OF OPERATOR: PIONEER NATURAL RESOURCES USA, INC	9. API NUMBER: 43007314520000
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 1200 , Denver, CO, 80202	PHONE NUMBER: 303 298-8100 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0744 FNL 0586 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 09 Township: 12.0S Range: 10.0E Meridian: S	9. FIELD and POOL or WILDCAT: CASTLEGATE COUNTY: CARBON STATE: UTAH

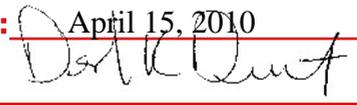
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/31/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was spud on 11/21/08 & drld to a TD of 5130' - ran 5-1/2" csg to 5124' - Bumped plug w/1200 psi, held ok. Drlg rig released 12/13/08. Well has been SI waiting on completion. Fluid level is currently at 8' from surface and CP is 0 psi. Pioneer is requesting a one-year SI extension to complete the well due to a possible asset sale.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: April 15, 2010
By: 

NAME (PLEASE PRINT) Joy A. Ziegler	PHONE NUMBER 303 675-2663	TITLE Senior Engineering Tech
SIGNATURE N/A	DATE 3/30/2010	

Input Data (Provided By Operator)						Output Data					Data Comparative	
Sfc Csg Depth	Sfc Csg Psi	Prod Csg Psi	Tbg Psi	Fluid Level	Depth (Csg, Perf or Plug back)	Water Column Dx	Gas Head Psi	Water Head Psi	Formation Pressure @ Sfc Shoe	Reservoir Pressure Total	Calc Press @ Sfc Shoe	Normal Reservoir Psi for Depth
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Packer	No											
Fluid Gradient psi/ft	0.433											
Gas Gradient psi/ft	0.1											
Frac Gradient psi/ft	0.7											
SCENARIOS						Indicates Integrity?						
#1	SFC CSG = 0 PSI MEANS NO COMMUNICATION, REASSURING INTEGRITY					Yes						
#2	If measured reservoir psi is equal to normal gradient reservoir pressure, well probably has integrity. If pressure is less, well could lack integrity explained by pressure bleeding into a shallower formation.					Yes						
#3	If it is a producing well and reservoir pressure is less than calculated normally pressured reservoir; an evaluation of frac gradient at the sfc shoe is necessary. If calculated pressure is less than frac pressure at the shoe, then fluid is probably not moving into the formation.					Yes						
#4	If packer is in the hole, with psi on tbg and no psi on prod csg, this indicates tbg and packer integrity.					NA						

Approved by the
Utah Division of
Oil, Gas and Mining

Date: April 15, 2010

By: *[Signature]*

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: JENSEN 41C-9-12-10
2. NAME OF OPERATOR: BLUE TIP CASTLEGATE, INC.	9. API NUMBER: 43007314520000
3. ADDRESS OF OPERATOR: 1205 Independence Ave. , Price , UT, 84501	PHONE NUMBER: 620 202-1749 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0744 FNL 0586 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 09 Township: 12.0S Range: 10.0E Meridian: S	9. FIELD and POOL or WILDCAT: CASTLEGATE COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/31/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Blue Tip took over operations on this well in April 2010 from Pioneer. This report covers all months between Pioneer's last submittal and January 31, 2011. I have received authorization for this filing from Rachel Medina at the State of Utah.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Mike Cerelli	PHONE NUMBER 620 202-1749	TITLE Asset Manager
SIGNATURE N/A		DATE 2/3/2011



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 1, 2011

CERTIFIED MAIL NO.: 7004 1160 0003 0190 4895

Mr. C J Pomeroy
Blue Tip Castlegate, Inc.
3900 So. Wadsworth Blvd STE 340
Lakewood, CO 80235

43 007 31452
Jensen AIC-9-12-10
12S 10E 9

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Pomeroy:

As of January 2011, Blue Tip Castlegate, Inc. (Blue Tip) has one (1) State Lease Well and two (2) Fee Lease Wells (see Attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The Utah Division of Oil, Gas and Mining (Division) wishes to inform Blue Tip that two (2) Fee Lease Wells (Attachment A) are soon approaching the end of granted SI/TA extension, approved through March 30, 2011. Blue Tip also has one (1) State Lease Well (Attachment A) that is past due on approved SI/TA extension, which ended July 7, 2009. Blue Tip has not submitted necessary data with good reason for further extension on said well. Please submit the necessary data as outlined below.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2

Blue Tip Castlegate, Inc.

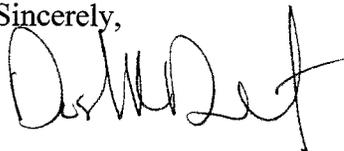
March 1, 2011

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

Enclosure

cc: Compliance File

Well File

LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1ST NOTICE				
1	JENSEN 5-10-12-10	43-007-30162	FEE	2 Years
2	JENSEN 41C-9-12-10	43-007-31452	FEE	2 Years 1 Month
3	JENSEN ST 11C-34-11-9	43-049-30024	ML-48060	1 Year 4 Months
PAST DUE SI/TA EXTENSION				
4	CASTLEGATE ST 11-16H-12-10	43-007-30961	ML-44443	4 Years 7 Months
SI/TA EXTENSION ENDING 3/30/2011				
5	SHIMMIN 11-14	43-007-30962	FEE	6 Years 6 Months
6	JENSEN 2-10-12-10	43-007-30675	FEE	6 Years 6 Months

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: JENSEN 41C-9-12-10	
2. NAME OF OPERATOR: BLUE TIP CASTLEGATE, INC.	9. API NUMBER: 43007314520000	
3. ADDRESS OF OPERATOR: 1205 Independence Ave. , Price , UT, 84501	PHONE NUMBER: 620 202-1749 Ext	9. FIELD and POOL or WILDCAT: CASTLEGATE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0744 FNL 0586 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 09 Township: 12.0S Range: 10.0E Meridian: S	COUNTY: CARBON	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/1/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
There is no activity to report on this well for February 2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Mike Cerelli	PHONE NUMBER 620 202-1749	TITLE Asset Manager
SIGNATURE N/A	DATE 4/12/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/1/2011	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
There is no activity to report for March 2011.		
<p style="margin: 0;">Accepted by the</p> <p style="margin: 0;">Utah Division of</p> <p style="margin: 0;">Oil, Gas and Mining</p> <p style="margin: 0;">FOR RECORD ONLY</p>		
NAME (PLEASE PRINT) Mike Cerelli	PHONE NUMBER 620 202-1749	TITLE Asset Manager
SIGNATURE N/A	DATE 4/12/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0744 FNL 0586 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 09 Township: 12.0S Range: 10.0E Meridian: S		9. FIELD and POOL or WILDCAT: CASTLEGATE			
		COUNTY: CARBON			
		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/15/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.					
Blue Tip Castlegate plans on running a cement bond log on the Jensen 41C-9-12-10 in June 2011. Fracturing of the well will occur in July 2011, and well will be put to production 2-3 weeks after simulation.					
		Approved by the Utah Division of Oil, Gas and Mining			
		Date: <u>07/05/2011</u> By: <u><i>Derek Duff</i></u>			
NAME (PLEASE PRINT) Mike Cerelli	PHONE NUMBER 620 202-1749	TITLE Asset Manager			
SIGNATURE N/A	DATE 5/27/2011				

Please Review Attached Conditions of Approval

RECEIVED May. 27, 2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43007314520000

Approval for the bond log only. Additional information should be submitted for approval of the the fracture stimulation. This information should include details on the interval to be perforated (or that has been perforated) in this well and details on what the fracture stimulation will entail. Please include formation information as well.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0744 FNL 0586 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 09 Township: 12.0S Range: 10.0E Meridian: S	9. FIELD and POOL or WILDCAT: CASTLEGATE COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/11/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Perforate and fracture stimulate the Blackhawk coals in four stages.
 Production Casing: 123 jts of 5 1/2", 17 lb/ft, J-55 landed at 5124 ft KB, Float Collar at 5043ft KB PBDT: Approx.5030' KB per CBL dated 6/16/2011
 Production Cementing: Stage 1: Lead 523 sks SDC, Tail 220 sks 50/50 Poz mix 4941 to 600 Calc Wellhead: Casing Hanger: 9 5/8" X 5 1/2" 3000 psi w/ 2 - 2" LPOs Tubing Hanger: 5 1/2" X 2 7/8" 5000 psi w/ 2 - 2 1/16" outlets 1. RIH with casing guns as required to perforate. Tie into CCL/CBL log . Interval [ft] SPF Perfs Phasing 4860-4864 2 8 120 4882-4886 2 8 120 4902-4906 2 8 120 4928-4932 2 8 120 4944-4948 2 8 120 2. Fracture stimulate Stage 1 as per the pump schedule*. Conduct step rate test during the pad fluid as follows: 10 seconds at max rate; then step down and maintain lower rate for 10 seconds then step down and maintain lower rate for 10 seconds; then shut-in the well and collect ISIP, 15 min SIP and 30 min SIP. Run radioactive tracer in all frac stages for determination of frac zones and effectiveness. Fluid Rate Clean Vol. Proppant Lbs Delta Frac 35 111,000 Premium 20/40 149,500 3. Set composite bridge plug.RIH with casing guns as required to perforate. Tie into CCL/CBL log . Interval [ft] SPF Perfs Phasing 4743-4747 3 12 120 4754-4758 3 12 120 4768-4773 3 15 120 4786-4788 3 6 120 4. Fracture stimulate Stage 2 as per the pump schedule Fluid Rate Clean Vol. Proppant Lbs Delta Frac 35 116,000 Premium 20/40 157,000 5. Set composite bridge plug.RIH with casing guns as required to perforate. Tie into CCL/CBL log . Interval [ft] SPF Perfs Phasing 4682-4686 3 12 120 4694-4696 3 6 120 4705-4709 3 12 120 6. Fracture stimulate Stage 3 as per the pump schedule Fluid Rate Clean Vol. Proppant Lbs Delta Frac 25 62,000 Premium 20/40 75,000 7. Set composite bridge plug.RIH with casing guns as required to perforate, tying into CCL/CBL log. Interval [ft] SPF Perfs Phasing 4623-4627 3 12 120 4605-4607 3 6 120 4585-4589 3 12 120 8. Fracture stimulate Stage 4 as per the pump schedule Fluid Rate Clean Vol. Proppant Lbs Delta Frac 25 78,000 Premium 20/40 96,000 Step 2: General Completion Procedure 1. Leave well SI for 14 days 2. Rig up completion unit, remove frac valve and install BOP 3. Drill

Approved by the Utah Division of Oil, Gas and Mining

Date: 07/20/2011

By: *Dark K. Quist*

out composite bridge plugs 4. Run bit and scrapper to PBD of 5030 per CBL 5. MIRU Protechnics to run Tracer log. RDMO. 6. RIH with submersible, capillary string and sensor and set bottom of motor intake at approx. 4970' 7. Install submersible pump hanger and surface equipment. installing sand trap on water production line Step 3: Put on Production 1. Start submersible pump initially keeping 250 psi backpressure on the casing. 2. Remove sand trap when sand is minimal 3. Remove back pressure per current production practices and fluid level decreases

NAME (PLEASE PRINT) Mike Cerelli	PHONE NUMBER 620 202-1749	TITLE Asset Manager
SIGNATURE N/A		DATE 7/8/2011

INSTRUCTIONS

This form shall be submitted by the operator to show the intention and/or completion of the following:

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
 - minor deepening of an existing well bore,
 - plugging back a well,
 - recompleting to a different producing formation within an existing well bore (intent only),
 - re-perforating the current producing formation,
 - drilling a sidetrack to repair a well,
 - reporting monthly the status of each drilling well.

This form is not to be used for proposals to

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

Use Form 3, Application for Permit to Drill (APD) for such proposals.

NOTICE OF INTENT - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

SUBSEQUENT REPORT - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

WELL ABANDONMENT - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the results of the following operations:

- completing or plugging a new well,
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Bluetip Castlegate Inc

RECEIVED
MAY 03 2011
DIV. OF OIL, GAS & MINING

Attn Mr. Dustin K. Doucet

Fax 801-359-3940

Page 1 of 9

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

BLUE TIP CASTLEGATE, INC.

Mike Cerelli Utah Asset Manager 1205 Independence Ave., Price, UT 84501
e-mail mcerelli@btoperating.com cell 620-202-1749

State Of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1594 West Temple , Suite 1210
P.O Box 145801
Salt Lake City, UT 84114-5801
Fax: 801-538-5340

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

Mr. Dustin K Doucet
Petroleum Engineer

Subject: Extended Shut-in and Temporary Abandoned Wells in Castlegate Field owned by Bluetip Castlegate Inc.

Dear Mr Doucet,

I am attaching information in regard to your letter dated March 1, 2011 to Mr. C J Pomeroy regarding our SI/TA wells in the Castlegate field. Regrettably there was a little time delay in getting your request to me, and the reason we did not respond immediately. Please address any further correspondence on these wells to me as I will be the one to gather further info if needed.

I am attaching a summary of the wels with copmments and Wellbore diagrams for all the wells. Please let me know what further information may be required.

Here is our intent:

Send you Sundry notices on the folowing mentioned wells:

- Castlegate St 11-16H-12-10 - Will get pressure and fluid shot and file Sundry notice for extention
43-007-30961 12S 10E 16
- Jensen State 11C-34-11-9 - Will get pressure and fluid shot and file Sundry notice for extention
43-049-30024 11S 9E 34
- Jensen 2-10-12-10 - Surface casing only - Will file Sundry notice to have time to evaluate use in futher development # 43-007-30675 12S 10E 10
- Jensen 41C-9-12-10 - Will file Sundry notive to complete well in June
43-007-31452 12S 10E 9

H O U S T O N · D E N V E R · P I T T S B U R G H

15810 Park Ten Place, Suite 160 • Houston, TX 77084 • Phone: 281.944.3800 • Fax: 281.944.3790

BLUE TIP CASTLEGATE, INC.

- Shimmin 11-14-12-10 -- Surface casing only -- Will file Sundry notice to have time to evaluate use in futher development # 43-007-30962 12S 10E 14
- Jensen 5-10 -- Fished well and put on production -- developing Sundry notice now # 43-007-30162 12S 10E 10

Sorry for the delay in responding. Please let me know if you need anything else right now. We will be sending out the Sundry notices as soon as we get pressures and take fluid shots on the Castlegate St 11-16H-12-10 and the Jensen State 11C-34-11-9.

Thanks,

Mike Cerelli



Cell 620-202-1749

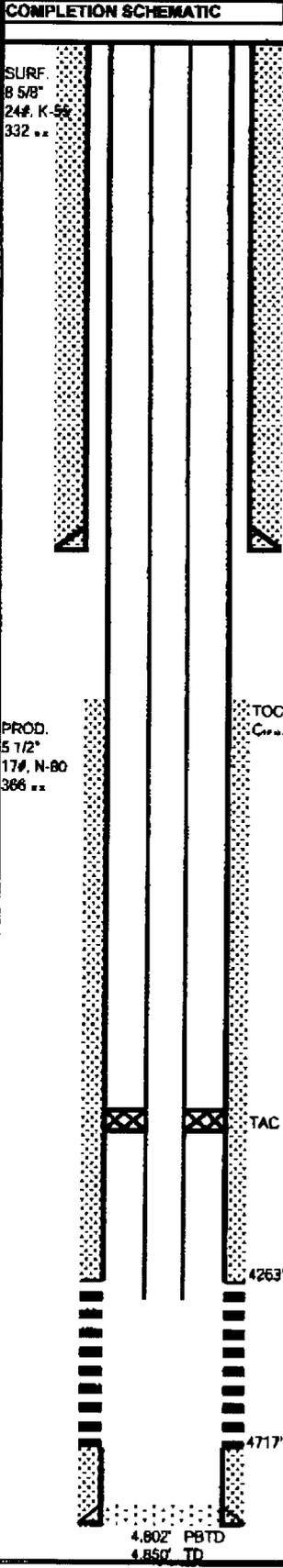
mcerelli@btoperating.com

H O U S T O N • D E N V E R • P I T T S B U R G H

15810 Park Ten Place, Suite 160 • Houston, TX 77084 • Phone: 281.944.3800 • Fax: 281.944.3790

Bluetip Castlegate Sundry Notices						State				
Well Name	API Number	Q	S	T	R	Inactive date	Comments	Wellbore Diagram	Will request from state	
Coalbed gas - SI/TA										
Castlegate St 11-16H-12-10	43007309610000	NWNW	16	12S	10E	4 yrs 7 months	Horizontal well. Has wellhead. Unofficial report was that they lost coiled tubing in hole, pulled it in two, and fished out some of the pieces. Need to check further to see if wellbore may be open to a decent depth and can be produced.	Attached	Extension to allow further evaluation of well and possible producing scenarios and testing. Will get pressures and fluid shot.	
Jensen State 11C-34-11-9	43049300240000	NWNW	34	11S	9E	1 yr 4 months	5 miles to well. However looks like it is completed in Spring Canyon. Has tubing in hole. Last report said they were unable to kill well. Need to check pressure. May recommend flaring productivity/pressure test? Possible surface line test if enough volume?	Attached	Extension to allow for evaluation and testing. May test in Spring Canyon and depending on test, complete up hole or get production test up hole. Will get pressures and fluid shot.	
Waiting on Completion										
Jensen 2-10-12-10 *	43007306750000	NESE	10	12S	10E	6 yrs 6 months	8 5/8 casing only with water at surface	Attached	Request extension as may be part of future development - surface casing only	
Jensen 41C-9-12-10	43007314520000	NENE	9	12S	10E	2 yrs 1 month	Well that we are going to frac. Has production casing. Water within top 10' of surface. No wellhead yet. Will run cement bond log first.	Attached	Extension, however plan on running CBL this month and completing next month - June 2011 Will send out Sundry notice. Pioneer applied for extension last year.	
Shimmin 11-14-12-10 *	43007309820000	NWNW	14	12S	10E	6 yrs 6 months	8 5/8 casing only with water close to surface	Attached	Request extension as may be part of future development - surface casing only	
* SI/TA effective through 4/1/10; extension applied for										
Misc										
Jensen 5-10	4300730162		10	12S	10E	2 years	Fished well, installed submersible and put on production. Initially 2000' FOP with 250 psi on casing	Attached	Fished well and put on production. Developing Sundry notice	

WELLBORE SCHEMATIC AND HISTORY



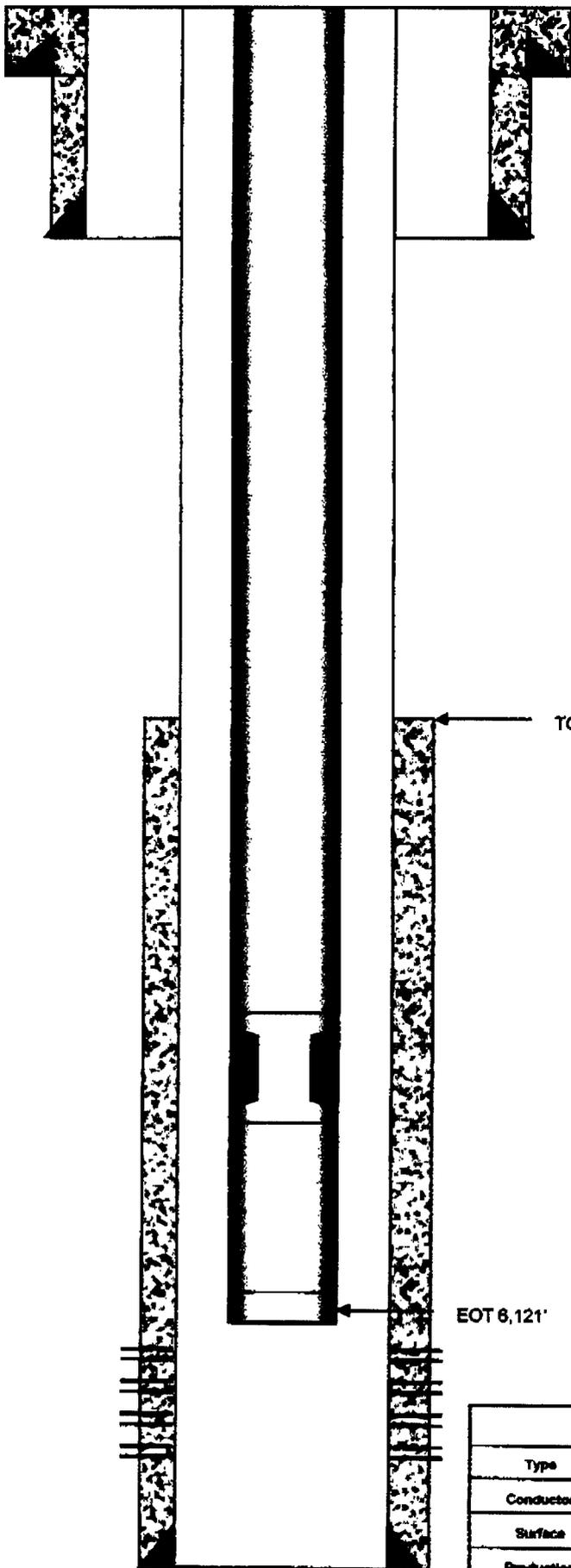
COMPLETION SCHEMATIC		LEASE NAME Jensen 5-10-12-10			WELL NO.		
TYPE COMPLETION: SINGLE DUAL OTHER		API#			43-007-30162		
LOCATION: 570 FVM & 2065 FNL, Sec 5 Bk 10							
TD	4,850'	PBD	4,802'	KB	7,248'	DF	16'
COD		DOD		GL		7,231'	
NO. PROD. WELLS ON LEASE			FLOWING	PUMPING	GAS LIFT		
25			0	0	0		
ZONE TO BE WORKED ON: Blackhawk				CURRENT COMPLETION ZONE: Blackhawk			
CSG. PERFS: 4623' - 4758'				OPEN HOLE:			
CASING BREAKDOWN							
SURF.	12 1/4" Hole	SIZE:	8 5/8" 24# K-55	DEPTH	519'	CMT	332 ex
PROD.	7 7/8" Hole	SIZE:	5 1/2" 17# N-80	DEPTH	4,850'	CMT	366 ex
LINER		SIZE:		DEPTH		CMT	
TUBING BREAKDOWN				ROD BREAKDOWN			
144 lbs	4,716.74'	2 7/8", 6.5#, J-55		NO RODS RAN SUBMERSIBLE PUMP			
				Pump assembly of 52'			
				with 1- 9' 2 7/8 sub			
				with 2- check valve assemblies 1' each			
				Pump intake landed @ 4,769.00			
	14.00'	KB					
	4,730.74'	Total					
SUMMARY OF PREVIOUS WORKOVERS							
Date	AFE #						
Aug-82	Spudged and drilled 12-1/4" hole to 522'. Run in hole with 8-5/8" 24# K-55 casing. ST&C csg to 519'. Drilled 7-7/8" hole to 4850'. Run in hole with 5-1/2", 17# N-80 casing. LT&C to 4850'. See Pioneer well history file for details.						
Sep-83	Frac 4684-4757 w/ 36M GAL XL CMHEC, 36# 100 MESH, 40ms 16/30. NO RC.						
Sep-83	Frac 4264-4568 w/ 56M GAL XL CMHEC, 37# 100 MESH, 71M# 16/30. NO RC.						
April-2-11	Fished well to remove rod guides and parted tubing was successful cleaned out hole.						
April-9-11	Installed Submersible pump.						
		TOC		C...			
		TAC					
		4263'					
		4717'					
		4.802 PBD					
		4.850 TD					
PREPARED BY: Jeff Ryan				REVISION:			
				CREATED: 4/5/2011			

Note: Not To Scale

Jensen State 11C-34 11 9

Current Status: waiting on completion

API #: 43-049-30024-0000
 WI: 100%
 NRI: 80%
 GL: 7,305 ft
 KB: 7,318ft
 Location: NWNW
 Sec 34-T11S-R(E)



Geologic Data		
Formation	Log Top	Log Bottom
Price River	3850	-
Castlegate	4850	-
Blackhawk	5350	-
Spring Canyon	6128	-

Completion Data		
Perforation Depth	Formation	SPF
6124	6131	4
6140	6155	4
6176	6186	4
6226	6236	4

Tubing Data	
Joints	195
Size	2.875"
Weight	6.57#
Grade	J-55
Connection	EUE
I.D. (in)	2.441
Drift I.D. (in)	2.347
Tubing Capacity (bbl/ft)	0.00579
Annular Capacity (bbl/ft)	0.0152
Collapse (psi)	7,680
Burst (psi)	7,280
Yield (lbs)	99,700
Yield (80% Maximum Pull - lbs)	79,760

Casing Data						
Type	Size	Weight	Grade	Depth	ID	Drift
Conductor	-	-	-	40	-	-
Surface	8 5/8	24	J-55	696	6.087	7.972
Production	5 1/2	17	N-80	6,350	4.892	4.653

POTD: 6,264'
 TD: 6,362'

PIONEER

Schematic - Current

NATURAL RESOURCES

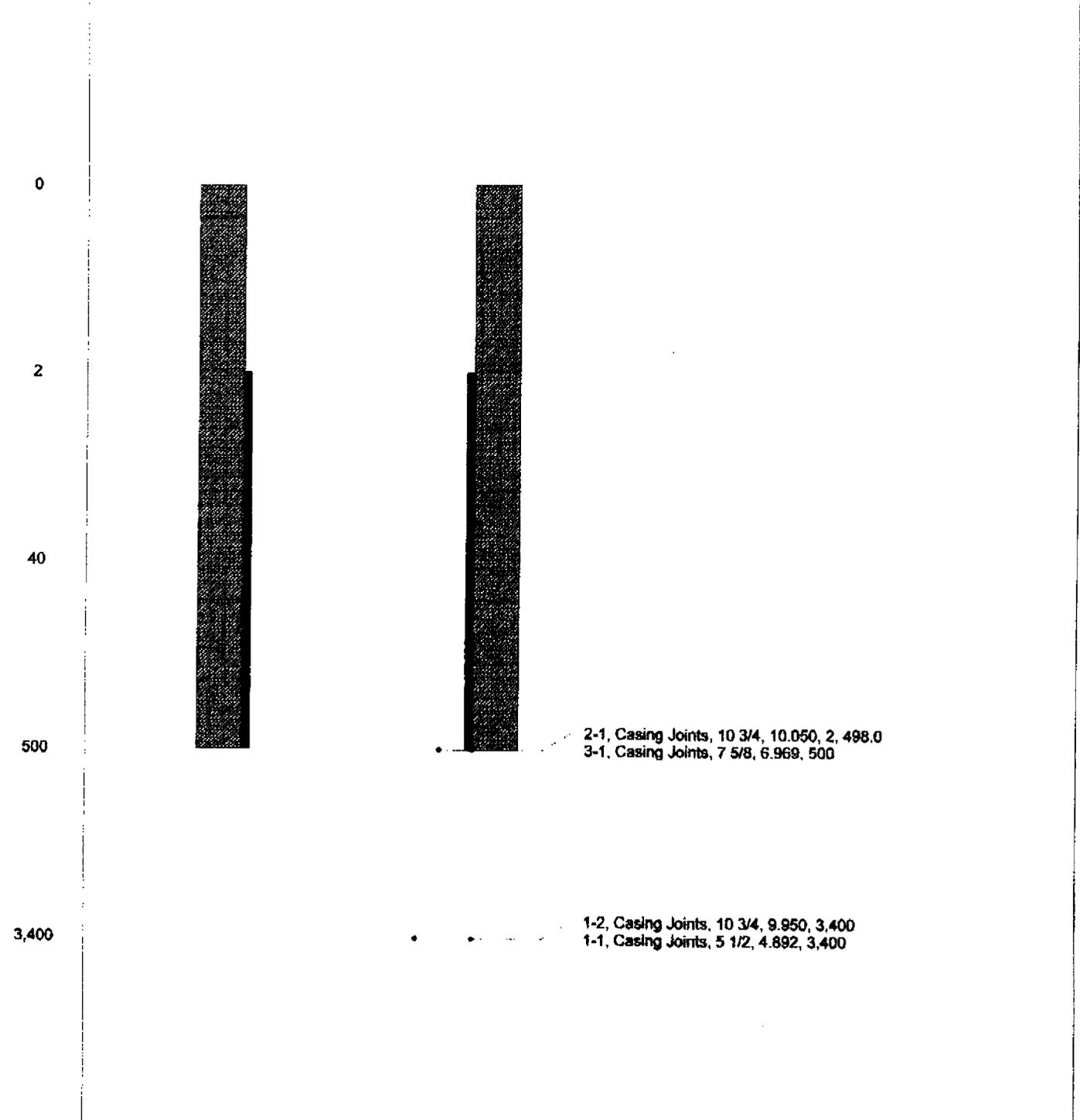
Well Name: Jensen 2-10-12-10

API/ULW 43-007-30675-0000	Surface Legal Location NESE Sec 10 T12S R10E	License/Lease Number	Field Name CASTLEGATE	State UTAH
Well Profile VERTICAL	Original KB Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)
Most Recent Job	Primary Job Type	Secondary Job Type	Start Date	End Date
Job Category OTHER	OTHER	OTHER	7/13/2004	7/13/2004

TD: 500.0

Well Profile: VERTICAL - Original Hole, 10/13/2009 4:13:53 PM
Schematic - Actual

ftKB (MD)



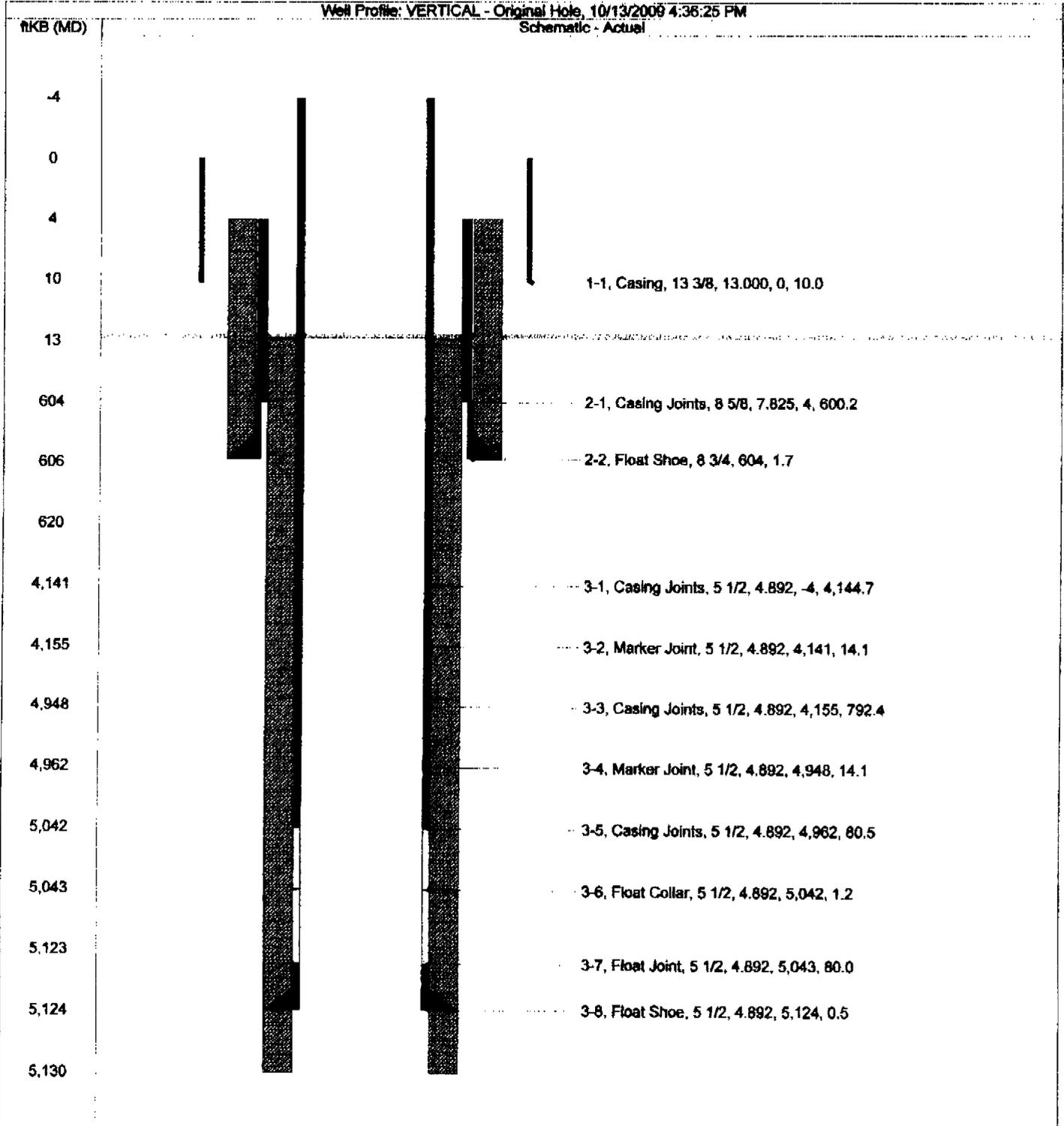
PIONEER

Schematic - Current

NATURAL RESOURCES

Well Name: Jensen 41C-9-12-10

AP#/UWI 43-007-31452-0000	Surface Legal Location	License/Lease Number	Field Name CASTLEGATE	State UTAH
Well Profile VERTICAL	Original KB Elevation (ft) 7,353.00	KB-Ground Distance (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)
Most Recent Job Job Category DEVELOPMENT DRILL & TD: 5,130.0	Primary Job Type DEV DRILL & COMPLETE	Secondary Job Type	Start Date 11/21/2008	End Date 12/12/2008



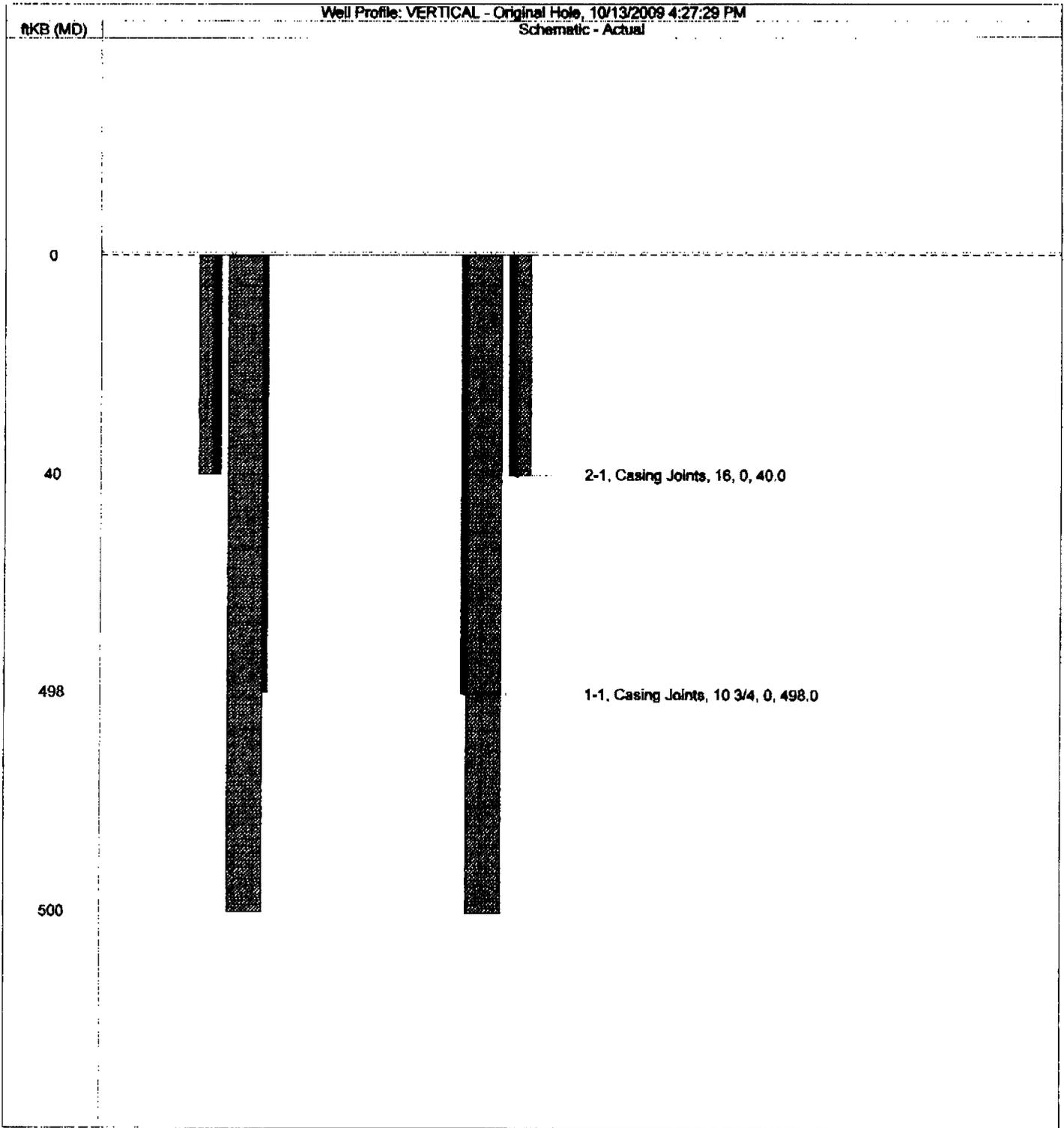
PIONEER

Schematic - Current

NATURAL RESOURCES

Well Name: Shlmin 11-14-12-10

API/UVI 43-007-30962-0000	Surface Legal Location	License/Lease Number	Field Name CASTLEGATE	State UTAH
Well Profile VERTICAL	Original KB Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)
Most Recent Job	Primary Job Type	Secondary Job Type	Start Date	End Date
Job Category DEVELOPMENT DRILL & TD: 500.0	DEV DRILL & COMPLETE		7/10/2004	7/12/2004



CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Castlegate

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Blue Tip Castlegate Inc.

3. ADDRESS OF OPERATOR:
1205 Independence Ave. CITY **Price** STATE **UT** ZIP **84501** PHONE NUMBER: **(620) 202-1749**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY: **Carbon**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NENE 9 12S 10E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/30/2011	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

07/10/11 Perforated stage 1 perms with 2spf at 4690-4864, 4882-4888, 4902-4906, 4928-4932, 4944-4948.
07/11/11 Fraced with 1775 Bbls injection water and 149,600 # 20-40 sand. Perforated stage 2 perms at 4743-4747, 4754-4758, 4768-4773, and 4786-4788 with 3 spf. Fraced with 2752 Bbls injection water and 157,600 # 20-40 sand. Set plug and perforated stage 3 perms at 4682-4686, 4694-4696, and 4705-4709 with 3 spf. Fraced with 1448 Bbls injection water and 75,100 # 20-40 sand. Set plug and perforated stage 4 perms at 4623-4627, 4605-4607, and 4585-4589 with 3 spf.
07/12/11 Fraced stage 4 with 1861 Bbls injection water and 95,360 # 20-40 sand.
07/25/11 Drilled out first plug
07/26/11 Ran in hole and drilled out remaining two plugs and circulated.
07/27/11 Ran bailer and cleaned out from 4973' to 5043' pbtd.
07/28/11 Ran bit and scrapper to PBTD to get ready to run submersible
07/29/11 Ran submersible pump in hole with sensing line and capillary tubing for chemical.
08/04/11 Pump not working. Pulled pump out of hole cables and cap string were twisted
08/05/11 RIH with baler and cleaned out 6' of fill.
08/08/11 Waiting on new pump
08/09/11 RIH with pump and motor.
08/10/11 Pump not working
08/15/11 Tripped out sub pump to replace with new pump - equipment malfunction
08/16/11 Ran in hole with pump 152 joints of 2 7/8 tubing 1-8' sub and cap string and cable. Sub Pump set at 4970'. Problems with electrical equipment on surface.
08/30/11 Started the well pumping and put on production.

NAME (PLEASE PRINT) Mike Cerelli TITLE Utah Asset Manager
SIGNATURE _____ DATE 9/19/2011

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

JUN 26 2012

FORM 9

DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

Castlegate

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

Jensen 41C-9

2. NAME OF OPERATOR:
Blue Tip Castlegate Inc.

9. API NUMBER:
4300731452

3. ADDRESS OF OPERATOR:
1205 Independence Ave. CITY Price STATE UT ZIP 84501

PHONE NUMBER:
(620) 202-1749

10. FIELD AND POOL, OR WILDCAT:
Castlegate

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 9 12S 10E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

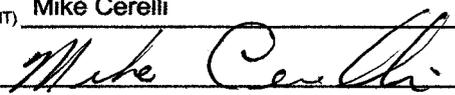
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	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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NAME (PLEASE PRINT) Mike Cerelli

TITLE Utah Asset Manager

SIGNATURE 

DATE 9/19/2011

(This space for State use only)

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

REVISION REPORT [] FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:

Jensen 41-C9-12-10

9. API NUMBER:

4300731452

10. FIELD AND POOL, OR WILDCAT

Castlegate

11. QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

NENE 9 12S 10E

12. COUNTY

Carbon

13. STATE

UTAH

17. ELEVATIONS (DF, RKB, RT, GL):

7214 GL

21. DEPTH BRIDGE MD

PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Spectral density, Comp. Neutron, Resitivity, Gamma Ray

23.

WAS WELL CORED?

NO [x] YES []

(Submit analysis)

WAS DST RUN?

NO [x] YES []

(Submit report)

DIRECTIONAL SURVEY?

NO [x] YES []

(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/L), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED. Includes rows for 12 1/4 and 7 5/8 hole sizes.

25. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD). Includes row for 2 7/8 size and 4,929 depth.

26. PRODUCING INTERVALS

Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS. Includes row for 'See Exhibit A'.

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL. Includes row for 'See Exhibit B'.

29. ENCLOSED ATTACHMENTS:

- Electrical/Mechanical Logs, Sundry Notice for Plugging and Cement Verification, Geologic Report, Core Analysis, DST Report, Other, Directional Survey.

30. WELL STATUS:

Producing

RECEIVED

SEP 17 2012

Div. of Oil Gas & Mining

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 9/10/2011		TEST DATE: 9/10/2011		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF: 104	WATER - BBL: 665	PROD. METHOD: Pumping
CHOKE SIZE: 2-1/16"	TBG. PRESS. 50	CSG. PRESS. 200	API GRAVITY	BTU - GAS 960	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Price River	2,800
				Castlegate SS	3,435
				Blackhawk FM	4,135
				First Coal	4,500
				K2	4,715
				Kenilworth SS	4,835
				Aberdeen SS	5,060

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____
 SIGNATURE *Mark C. ...* _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Exhibit A

Producing Interval		
Formation	Top	Bottom
Black Hawk Coals	4550	5000

Perforation Record			
Perforated Interval	Size	No. Holes	Perf. Status
4585-4627	0.32	30	Open
4682-4709	0.32	30	Open
4743-4788	0.32	45	Open
4860-4948	0.32	40	Open

Exhibit B

Zone 1		
Top Perf:	4,860	ft
Bottom Perf:	4,948	ft
Base Fluid:	8.4	lb/gal
Treated Water	10,159	gal
20# Linear Gell	27,992	gal
20# Delta 140	85,691	gal
Total Fluid:	123,842	gal
20/40 Prem. White:	149,600	lbs

Zone 2		
Top Perf:	4,743	ft
Bottom Perf:	4,788	ft
Base Fluid:	8.4	lb/gal
Treated Water	5,255	gal
20# Linear Gell	30,688	gal
20# Delta 140	79,655	gal
Total Fluid:	115,598	gal
20/40 Prem. White:	157,600	lbs

Zone 3		
Top Perf:	4,682	ft
Bottom Perf:	4,709	ft
Base Fluid:	8.4	lb/gal
Treated Water	4,668	gal
20# Linear Gell	13,506	gal
20# Delta 140	42,637	gal
Total Fluid:	60,811	gal
20/40 Prem. White:	75,100	lbs

Zone 4		
Top Perf:	4,585	ft
Bottom Perf:	4,627	ft
Base Fluid:	8.4	lb/gal
Treated Water	5,052	gal
20# Linear Gell	15,731	gal
20# Delta 140	57,369	gal
Total Fluid:	78,152	gal
20/40 Prem. White:	95,360	lbs

Division of Oil, Gas and Mining
 Operator Change/Name Change Worksheet-for State use only

Effective Date: 7/1/2016

FORMER OPERATOR:	NEW OPERATOR:
Blue Tip Castlegate, Inc. 15810 Park Ten Place, Suite 160 Houston TX 77084	Liberty Pioneer Energy Sources, Inc. 1411 East 840 North Orem UT 84097
CA Number(s):	Unit(s): N/A

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 7/21/2016
2. Sundry or legal documentation was received from the **NEW** operator on: 7/21/2016
3. New operator Division of Corporations Business Number: 6353640-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 8/26/2016
4. OPS/SI/TA well(s) reviewed for full cost bonding: 8/26/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: 8/26/2016
6. Surface Facility(s) included in operator change: N/A
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ~~N/A~~ UTB000334
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): RLB0012097

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 8/26/2016
2. Entity Number(s) updated in **OGIS** on: 8/26/2016
3. Unit(s) operator number update in **OGIS** on: N/A
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 8/26/2016
6. Surface Facilities update in **RBDMS** on: N/A

COMMENTS:

From: Blue Tip Castlegate, Inc.
 To: Liberty Pioneer Energy Source, Inc.
 Effective: 7/1/2016

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
CASTLEGATE ST 1-35-12-10 WD	35	110S	100E	4301332308	13472	State	State	WD	A
JENSEN 9-10-12-10	10	120S	100E	4300730159	12906	Fee	Fee	GW	P
JENSEN 5-10-12-10	10	120S	100E	4300730162	12905	Fee	Fee	GW	P
JENSEN 16-9-12-10	9	120S	100E	4300730163	12904	Fee	Fee	GW	P
JENSEN 11-10-12-10	10	120S	100E	4300730164	11405	Fee	Fee	GW	P
CASTLEGATE ST 1-16-12-10	16	120S	100E	4300730589	12610	State	State	GW	P
JENSEN 1-10-12-10	10	120S	100E	4300730596	12611	Fee	Fee	GW	P
JENSEN 1-9-12-10	9	120S	100E	4300730717	12903	Fee	Fee	GW	P
JENSEN 2-9-12-10	9	120S	100E	4300730735	13317	Fee	Fee	GW	P
JENSEN 1-15-12-10	15	120S	100E	4300730736	13072	Fee	Fee	GW	P
JENSEN 1-8-12-10	8	120S	100E	4300730768	13359	Fee	Fee	GW	P
JENSEN DEEP 7-15-12-10	15	120S	100E	4300730786	13247	Fee	Fee	GW	P
JENSEN 23C-9-12-10	9	120S	100E	4300731211	15770	Fee	Fee	GW	P
JENSEN 33C-9-12-10	9	120S	100E	4300731212	15769	Fee	Fee	GW	P
JENSEN 43C-9-12-10	9	120S	100E	4300731214	15768	Fee	Fee	GW	P
CASTLEGATE FED 22C-9-12-10	9	120S	100E	4300731225	15767	Federal	Federal	GW	P
JENSEN 41C-9-12-10	9	120S	100E	4300731452	17246	Fee	Fee	GW	P
JENSEN 14C-10-12-10	10	120S	100E	4300731453	17235	Fee	Fee	GW	P
JENSEN FED 6-10-12-10	10	120S	100E	4300750177	18209	Federal	Fee	GW	P
SHIMMIN TRUST 5-14-12-10	14	120S	100E	4300730122	14175	Fee	Fee	GW	S
CASTLEGATE FED 7-9-12-10	9	120S	100E	4300730137	12991	Federal	Federal	GW	S
SHIMMIN TRUST 11-11-12-10	11	120S	100E	4300730166	11410	Fee	Fee	GW	S
SHIMMIN TRUST 2-11-12-10	11	120S	100E	4300730659	13070	Fee	Fee	GW	S
SHIMMIN TRUST 4-14-12-10	14	120S	100E	4300730662	13071	Fee	Fee	GW	S
SHIMMIN TRUST 1-11-12-10	11	120S	100E	4300730673	12901	Fee	Fee	GW	S
JENSEN 1-18-12-10	18	120S	100E	4300730718	14226	Fee	Fee	GW	S
JENSEN 1-4-12-10	4	120S	100E	4300730733	13068	Fee	Fee	GW	S
JENSEN 2-8-12-10	8	120S	100E	4300730734	13275	Fee	Fee	GW	S
CASTLEGATE ST 4-16-12-10	16	120S	100E	4300730785	13318	State	State	GW	S
CASTLEGATE ST 11-16H-12-10	16	120S	100E	4300730961	14224	State	State	GW	S
JENSEN 42C-9-12-10	9	120S	100E	4300731213	15766	Fee	Fee	GW	S
JENSEN 2C-9	9	120S	100E	4300750179	18242	Fee	Fee	GW	S
JENSEN ST 11C-34-11-9	34	110S	090E	4304930024	17071	State	Fee	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED LIST
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Liberty Pioneer Energy Source, Inc.		8. WELL NAME and NUMBER: SEE ATTACHED LIST
3. ADDRESS OF OPERATOR: 1411 E 840 N CITY Orem STATE UT ZIP 84097		9. API NUMBER: SEE ATTACHED LIST
PHONE NUMBER: (801)224-4771		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED LIST COUNTY:		STATE: UTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

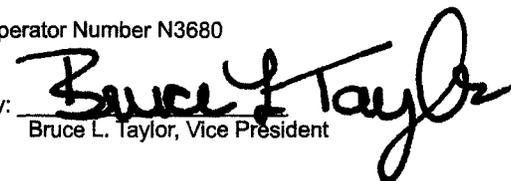
CHANGE OF OPERATOR

PREVIOUS OPERATOR:
Blue Tip Castlegate, Inc. **N3680**
15810 Park Ten Place - Suite 160
Houston, TX 77084
Phone (281) 994-3800

NEW OPERATOR:
Liberty Pioneer Energy Source, Inc. **N2855**
1411 East 840 North
Orem, UT 84097
Phone (801) 224-4771

Operator Number N3680

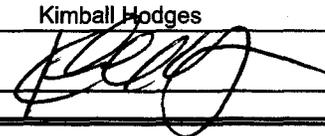
Operator Number N2855

By: 
Bruce L. Taylor, Vice President

RECEIVED
JUL 21 2016

DIV. OF OIL, GAS & MINING

Be advised that Liberty Pioneer Energy Source, Inc. is responsible under the terms and conditions of the related leases for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. RLB0012097.

NAME (PLEASE PRINT) <u>Kimball Hodges</u>	TITLE <u>Vice President of Liberty Pioneer Energy Source, Inc.</u>
SIGNATURE 	DATE <u>7/18/16</u>

(This space for State use only)

APPROVED

AUG 26 2016

DIV. OIL GAS & MINING
BY: Rachael Medema

ATTACHED LIST to Change of Operator Sundry Notice

BTC WELL NUMBER	WELL NAME AND NUMBER	LEGAL DESCRIPTION	OPERATOR	API	COUNTY	STATE
2080001	JENSEN 1-4-12-10	Salt Lake Meridian T12S R10E Sec 04: SWSE	BLUE TIP CASTLEGATE INC.	43-007-30733-0000	CARBON	UTAH
2080002	JENSEN 1-8-12-10	Salt Lake Meridian T12S R10E Sec 08: NESE	BLUE TIP CASTLEGATE INC.	43-007-30768-0000	CARBON	UTAH
2080003	JENSEN 2-8-12-10	Salt Lake Meridian T12S R10E Sec 08: NENE	BLUE TIP CASTLEGATE INC.	43-007-30734-0000	CARBON	UTAH
2080004	CASTLEGATE FED 22C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: SENW	BLUE TIP CASTLEGATE INC.	43-007-31225-0000	CARBON	UTAH
2080005	CASTLEGATE FED 7-9-12-10	Salt Lake Meridian T12S R10E Sec 09: SWNE	BLUE TIP CASTLEGATE INC.	43-007-30137-0000	CARBON	UTAH
2080006	JENSEN 1-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NWSW	BLUE TIP CASTLEGATE INC.	43-007-30717-0000	CARBON	UTAH
2080007	JENSEN 2-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NENW	BLUE TIP CASTLEGATE INC.	43-007-30735-0000	CARBON	UTAH
2080008	JENSEN 16-9-12-10	Salt Lake Meridian T12S R10E Sec 09: SESE	BLUE TIP CASTLEGATE INC.	43-007-30163-0000	CARBON	UTAH
2080009	JENSEN 23C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NESW	BLUE TIP CASTLEGATE INC.	43-007-31211-0000	CARBON	UTAH
2080010	JENSEN 33C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NWSE	BLUE TIP CASTLEGATE INC.	43-007-31212-0000	CARBON	UTAH
2080011	JENSEN 42C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: SENE	BLUE TIP CASTLEGATE INC.	43-007-31213-0000	CARBON	UTAH
2080012	JENSEN 43C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NESE	BLUE TIP CASTLEGATE INC.	43-007-31214-0000	CARBON	UTAH
2080013	JENSEN 1-10-12-10	Salt Lake Meridian T12S R10E Sec 10: NWSW	BLUE TIP CASTLEGATE INC.	43-007-30596-0000	CARBON	UTAH
2080014	JENSEN 5-10-12-10	Salt Lake Meridian T12S R10E Sec 10: SWNW	BLUE TIP CASTLEGATE INC.	43-007-30162-0000	CARBON	UTAH
2080015	JENSEN 11-10-12-10	Salt Lake Meridian T12S R10E Sec 10: NESW	BLUE TIP CASTLEGATE INC.	43-007-30164-0000	CARBON	UTAH

ATTACHED LIST to Change of Operator Sundry Notice

BTC WELL NUMBER	WELL NAME AND NUMBER	LEGAL DESCRIPTION	OPERATOR	API	COUNTY	STATE
2080016	JENSEN 14C-10-12-10	Salt Lake Meridian T12S R10E Sec 10: SWSW	BLUE TIP CASTLEGATE INC.	43-007-31453-0000	CARBON	UTAH
2080017	SHIMMIN TRUST 1-11-12-10	Salt Lake Meridian T12S R10E Sec 11: SWSW	BLUE TIP CASTLEGATE INC.	43-007-30673-0000	CARBON	UTAH
2080018	SHIMMIN TRUST 2-11-12-10	Salt Lake Meridian T12S R10E Sec 11: SFSW	BLUE TIP CASTLEGATE INC.	43-007-30659-0000	CARBON	UTAH
2080019	SHIMMIN TRUST 4-14-12-10	Salt Lake Meridian T12S R10E Sec 14: SENW	BLUE TIP CASTLEGATE INC.	43-007-30662-0000	CARBON	UTAH
2080020	SHIMMIN TRUST 5-14-12-10	Salt Lake Meridian T12S R10E Sec 14: NWNE	BLUE TIP CASTLEGATE INC.	43-007-30122-0000	CARBON	UTAH
2080021	JENSEN 1-15-12-10	Salt Lake Meridian T12S R10E Sec 15: SWNE	BLUE TIP CASTLEGATE INC.	43-007-30736-0000	CARBON	UTAH
2080022	JENSEN DEEP 7-15-12-10	Salt Lake Meridian T12S R10E Sec 15: SWNE	BLUE TIP CASTLEGATE INC.	43-007-30786-0000	CARBON	UTAH
2080023	CASTLEGATE ST 1-16-12-10	Salt Lake Meridian T12S R10E Sec 16: NWNE	BLUE TIP CASTLEGATE INC.	43-007-30589-0000	CARBON	UTAH
2080024	CASTLEGATE ST 4-16-12-10	Salt Lake Meridian T12S R10E Sec 16: SENW	BLUE TIP CASTLEGATE INC.	43-007-30785-0000	CARBON	UTAH
2080025	JENSEN 1-18-12-10	Salt Lake Meridian T12S R10E Sec 18: NESE	BLUE TIP CASTLEGATE INC.	43-007-30718-0000	CARBON	UTAH
2080026	CASTLEGATE ST 1-35-12-10 WD	Salt Lake Meridian T11S R10E Sec 35: SWSW	BLUE TIP CASTLEGATE INC.	43-013-32308-0000	DUCHESNE	UTAH
2080027	CASTLEGATE ST 11-16H-12-10	Salt Lake Meridian T12S R10E Sec 16: NWNW	BLUE TIP CASTLEGATE INC.	43-007-30961-0000	CARBON	UTAH
2080028	JENSEN STATE 11C-34-11-9	Salt Lake Meridian T11S R9E Sec 34: NWNW	BLUE TIP CASTLEGATE INC.	43-049-30024-0000	UTAH	UTAH
2080030	JENSEN 41C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NENE	BLUE TIP CASTLEGATE INC.	43-007-31452-0000	CARBON	UTAH

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ATTACHED LIST to Change of Operator Sundry Notice

BTC WELL NUMBER	WELL NAME AND NUMBER	LEGAL DESCRIPTION	OPERATOR	API	COUNTY	STATE
2080032	JENSEN 9-10-12-10	Salt Lake Meridian T12S R10E Sec 10: NESE	BLUE TIP CASTLEGATE INC.	43-007-30159-0000	CARBON	UTAH
2080033	SHIMMIN TRUST 11-11-12-10	Salt Lake Meridian T12S R10E Sec 11: NESW	BLUE TIP CASTLEGATE INC.	43-007-30166-0000	CARBON	UTAH
2080042	JENSEN 2C-9-12-10	Salt Lake Meridian T12S R10E Sec 9: NW4NE4	BLUE TIP CASTLEGATE INC.	43-007-01790-0000 50179	CARBON	UTAH
2080043	JENSEN FED 6-10-12-10	Salt Lake Meridian T12S R10E Sec 6: SE4NW4	BLUE TIP CASTLEGATE INC.	43-007-50177-0000	CARBON	UTAH

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number Castlegate St 1-35-12-10	API Number 4301332308
Location of Well Footage : 540' FSL, 1135' FWL County : Duchesne QQ, Section, Township, Range: SWSW 35 11S 10E State : UTAH	Field or Unit Name Castlegate Lease Designation and Number ML-48822

EFFECTIVE DATE OF TRANSFER: 7/1/2016

CURRENT OPERATOR

Company: <u>Blue Tip Castlegate, Inc.</u>	Name: <u>Bruce L. Taylor</u>
Address: <u>P. O. Box 842317</u>	Signature: <u><i>Bruce L Taylor</i></u>
<u>city Houston state TX zip 77284</u>	Title: <u>Secretary</u>
Phone: <u>(281) 944-3800</u>	Date: <u>7/1/2016</u>
Comments:	

NEW OPERATOR

Company: <u>WEM Castlegate, LLC</u>	Name: <u>Cory Eusem</u>
Address: <u>1411 East 840 North</u>	Signature: <u><i>Cory Eusem</i></u>
<u>city Orem state UT zip 84097</u>	Title: <u>Manager</u>
Phone: _____	Date: <u>7/1/16</u>
Comments:	

(This space for State use only)

Transfer approved by: *Don Juan*
Title: UIC Geologist

Approval Date: 8/3/16

Comments:

RECEIVED
JUL 21 2016



Dustin K. Doucet
Petroleum Engineer
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
Salt Lake City, Utah 84116

RE: Bonding for Castlegate Field Wells

August 15, 2016

Dustin:

Blue Tip Energy Management, LLC was the previous operator and bondholder of the Castle Gate Field and associated wells listed below. Liberty Pioneer Energy Source, Inc. ("LPES") has submitted the necessary paperwork to take over as the new operator of these wells. Per our recent communications we would like to make the following proposal pertaining to the bonding of the wells listed below so that all of the wells in the field will be covered by LPES blanket bond #RLB0012097.

1) LPES plans to P&A the following wells prior to November 1, 2016:

13318 CASTLEGATE ST 4-16-12-10
14224 CASTLEGATE ST 11-16H-12-10

2) LPES is currently getting pricing to build a pipeline to the following well which is believed to be capable of production. If pricing is reasonable, LPES will propose production testing and flaring. We will notify you of our decision to either run a pipeline or plug and abandon this well before the end of 2016. If the decision is to produce, LPES will commence the pipeline permitting process before the end of 2016:

17071 JENSEN STATE 11C-34-11-9

3) Wells that are currently producing or will be returned to producing status by October 1, 2016:

13070 SHIMMIN TRUST 2-11-12-10
13275 JENSEN 2-8-12-10
13071 SHIMMIN TRUST 4-14-12-10
13068 JENSEN 1-4-12-10
18242 JENSEN 2C-9-12-10
12991 CASTLEGATE FED 7-9-12-10
11405 JENSEN 11-10-12-10
12610 CASTLEGATE ST 1-16-12-10
12611 JENSEN 1-10-12-10
12903 JENSEN 1-9-12-10
12904 JENSEN 16-9-12-10
12905 JENSEN 5-10-12-10
12906 JENSEN 9-10-12-10
13072 JENSEN 1-15-12-10
13247 JENSEN DEEP 7-15-12-10
13317 JENSEN 2-9-12-10
13359 JENSEN 1-8-12-10
15766 JENSEN 42C-9-12-10
15767 CASTLEGATE FED 22C-9-12-10
15768 JENSEN 43C-9-12-10
15769 JENSEN 33C-9-12-10
15770 JENSEN 23C-9-12-10
17235 JENSEN 14C-10-12-10
17246 JENSEN 41C-9-12-10
14226 JENSEN 1-18-12-10
11410 SHIMMIN TRUST 11-11-12-10
12901 SHIMMIN TRUST 1-11-12-10
14175 SHIMMIN TRUST 5-14-12-10
18209 JENSEN 6-10-12-10

Thanks for your help. Please let us know if you have any questions.

Sincerely,



Daniel R. Gunnell
President
Liberty Pioneer Energy Source, Inc.
1411 East 840 North
Orem, UT 84097



Rachel Medina <rachelmedina@utah.gov>

Fwd: LPES plans for the Castlegate field wells/Bonding

2 messages

Dayne Doucet <daynedoucet@utah.gov>

Wed, Aug 17, 2016 at 11:46 AM

To: Rachel Medina <rachelmedina@utah.gov>, Randy Thackeray <randythackeray@utah.gov>

FYI

----- Forwarded message -----

From: **Daniel Gunnell** <dgunnell@rockiesstandard.com>

Date: Wed, Aug 17, 2016 at 9:40 AM

Subject: Re: LPES plans for the Castlegate field wells/Bonding

To: Dustin Doucet <dustindoucet@utah.gov>

Cc: Brad Gunnell <bgunnell@rockiesstandard.com>, Cory Jensen <cjensen@rockiesstandard.com>, Kimball Hodges <khodges@rockiesstandard.com>, Dayne Doucet <daynedoucet@utah.gov>, Joshua Payne <joshuapayne@utah.gov>

Dustin:

Thanks for your help with this! Please find Bond Proposal Letter attached.

If there is anything else you need please let me know. The Blue Tip guys are anxious to get their bond released.

Let me know if I need to send a hard copy of the letter.

Best,

Danny

On Mon, Aug 8, 2016 at 9:24 AM, Dustin Doucet <dustindoucet@utah.gov> wrote:

Danny,

Yes if you would just edit your previous plan and resubmit so there is no confusion. I think that would make it cleaner. If you decide to put a well online and have it online by the plugging deadline, then that should be fine.

Dustin

On Tue, Aug 2, 2016 at 4:31 PM, Daniel Gunnell <dgunnell@rockiesstandard.com> wrote:

Dustin:

Sorry for not getting back to you on this until now. There maybe a couple of wells that we may come back to you specifically on, but I think that we have now got a pretty good go forward plan that will meet and exceed your end of the year time frame for getting the wells in categories 2 and 3 in production.

There is one material change to my previous email that we want to make you aware of - instead of plugging the 11C-34 we are seriously considering running a pipeline to it and bringing online... not a final decision yet, but we are have got and are getting additional bids, and designing a test plan to better understand what production would look like.

Do I need to submit a formal letter with dates of Nov 1 for plugging and end of year to get wells on production under our existing bonds or are these emails sufficient?

Thanks for your help!

Best,

Danny

What time do you think you need? I would think by the end of the year max. If you can line out more justification, I'm open to listening to the reasoning.

Dustin

On Thu, Jun 30, 2016 at 12:21 PM, Daniel Gunnell <dgunnell@rockiesstandard.com> wrote:
Dustin:

Sounds good. Thanks for your help.

Can we push back just a little to get as much time as possible for shut in wells that we need to come up with a plan for or plug (#2 in my original email?) - how much beyond Oct 2016 could you give us? We are going to be really busy so as much extra time as you can give really helps... we are reclaiming those evaporation ponds immediately, taking over operations, retrofitting the plant, plugging the identified wells, and ramping up production by reworking multiple shut-in wells that are we have already reviewed.

Let me know and thanks again.

Best,

Danny

On Thu, Jun 30, 2016 at 10:30 AM, Dustin Doucet <dustindoucet@utah.gov> wrote:
Danny,

I would be o.k. with the timing and plan on part 1. The timing on part 2 does not work. Those have been SI/TA anywhere from 2.5 to 5 years. Did you mean October 2016? Our discussions were if you had a plan to produce or plug within a short period (meaning a few months), then we could forego increased bonding but increased bonding would be necessary if that wasn't accomplished. Part 3 would be similar to part 2 on the wells that have been SI/TA. The producing ones would probably be fine as you have 1 year allowed by rule (see below).

Production data through Jan 2016

13070	SHIMMIN TRUST 2-11-12-10 <u>SI since Sep 2014</u>
13275	JENSEN 2-8-12-10 <u>SI since Nov 2015</u>
13071	SHIMMIN TRUST 4-14-12-10 <u>SI since Dec 2015</u>
13068	JENSEN 1-4-12-10 <u>Produced 1 day in Jan 2016</u>
18242	JENSEN 2C-9-12-10 <u>Producing</u>
12991	CASTLEGATE FED 7-9-12-10 <u>Producing</u>
11405	JENSEN 11-10-12-10 <u>Producing</u>
12610	CASTLEGATE ST 1-16-12-10 <u>Producing</u>
12611	JENSEN 1-10-12-10 <u>Producing</u>
12903	JENSEN 1-9-12-10 <u>Producing</u>
12904	JENSEN 16-9-12-10 <u>Producing</u>
12905	JENSEN 5-10-12-10 <u>Producing</u>
12906	JENSEN 9-10-12-10 <u>Producing</u>
13072	JENSEN 1-15-12-10 <u>Produced 1 day in Jan 2016</u>
13247	JENSEN DEEP 7-15-12-10 <u>Produced 1 day in Jan 2016</u>

13359 JENSEN 1-8-12-10 Producing
15766 JENSEN 42C-9-12-10 Producing
15767 CASTLEGATE FED 22C-9-12-10 Producing
15768 JENSEN 43C-9-12-10 Producing
15769 JENSEN 33C-9-12-10 Producing
15770 JENSEN 23C-9-12-10 SI since Nov 2015
17235 JENSEN 14C-10-12-10 Producing
17246 JENSEN 41C-9-12-10 Producing
18209 JENSEN 6-10-12-10 Producing

On Fri, Jun 24, 2016 at 11:28 AM, Daniel Gunnell <dgunnell@rockiesstandard.com> wrote:

Dustin:

Per our recent conversation, I wanted to informally run our plans/bonding proposal for the Castle Gate Field by you for your comment prior to submitting a final proposal. Here is what we are considering:

Blue Tip Energy Management, LLC ("Blue Tip"), is the current operator and bondholder, of the Castle Gate Field and associated wells listed below ("Wells"). LPES should take over as the new operator effective July 1 2016. In anticipation of the transfer of operations and per our recent phone conversation we would like to make the following proposal pertaining to the LPES bonding of the wells listed below so that all of the wells in the field will be covered by LPES blanket bond #RLB0012097.

1) LPES will P&A the following wells prior to November 1, 2016:

17071 JENSEN STATE 11C-34-11-9
14224 CASTLEGATE ST 11-16H-12-10

2) LPES will evaluate and propose a go forward plan after evaluation on the following shut-in wells prior to October 1 2017:

13318 CASTLEGATE ST 4-16-12-10
14226 JENSEN 1-18-12-10
11410 SHIMMIN TRUST 11-11-12-10
12901 SHIMMIN TRUST 1-11-12-10
14175 SHIMMIN TRUST 5-14-12-10

13070 SHIMMIN TRUST 2-11-12-10

13275 JENSEN 2-8-12-10

13071 SHIMMIN TRUST 4-14-12-10

13068 JENSEN 1-4-12-10

18242 JENSEN 2C-9-12-10

12991 CASTLEGATE FED 7-9-12-10

11405 JENSEN 11-10-12-10

12610 CASTLEGATE ST 1-16-12-10

12611 JENSEN 1-10-12-10

12903 JENSEN 1-9-12-10

12904 JENSEN 16-9-12-10

12905 JENSEN 5-10-12-10

12906 JENSEN 9-10-12-10

13072 JENSEN 1-15-12-10

13247 JENSEN DEEP 7-15-12-10

13317 JENSEN 2-9-12-10

13359 JENSEN 1-8-12-10

15766 JENSEN 42C-9-12-10

15767 CASTLEGATE FED 22C-9-12-10

15768 JENSEN 43C-9-12-10

15769 JENSEN 33C-9-12-10

15770 JENSEN 23C-9-12-10

17235 JENSEN 14C-10-12-10

17246 JENSEN 41C-9-12-10

18209 JENSEN 6-10-12-10

If this proposal is acceptable please let me know and I will submit a formal letter for approval. Thanks for your help.

Best,

Danny

—

Daniel R. Gunnell
1411 East 840 North
Orem, UT 84097
(801) 224-4771

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Dayne Doucet
Petroleum Engineer
UDOGM
801-538-5303

 **Statewide Bond Proposal.pdf**
421K

Dustin Doucet <dustindoucet@utah.gov>

Wed, Aug 17, 2016 at 2:01 PM

To: Daniel Gunnell <dgunnell@rockiesstandard.com>, Rachel Medina <rachelmedina@utah.gov>

Cc: Brad Gunnell <bgunnell@rockiesstandard.com>, Cory Jensen <cjensen@rockiesstandard.com>, Kimball Hodges <khodges@rockiesstandard.com>, Dayne Doucet <daynedoucet@utah.gov>, Joshua Payne <joshuapayne@utah.gov>

Danny,

I think that looks fine. If the deadlines aren't met we will be looking for full cost bonding in addition to getting the wells back into compliance. I have copied Rachel Medina on this email so she can proceed with the operator change with this plan and conditions. thanks.