



April 4, 2008

Ms. Diana Mason
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Prickly Pear Unit Federal #16A-18D-12-15
SHL: 624' FSL & 1937' FEL, SWSE 18-T12S-R15E
BHL: 1294' FSL & 587' FEL, SESE 18-T12S-R15E
Carbon County, Utah

Dear Ms. Mason:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Prickly Pear Unit and within a Participating Area;
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact Doug Gundry-White, Senior Landman at 303-312-8129.

Sincerely,

Doug Gundry-White by Tracy Fallang
Doug Gundry-White
Senior Landman

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DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

CONFIDENTIAL

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-73668	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. Prickly Pear / UTU-79487	
8. Lease Name and Well No. Prickly Pear Unit Federal 16A-18D-12-10	
9. API Well No. pending 43-007-31396	
10. Field and Pool, or Exploratory Unassigned Wasatch-Mesaverde Canyon	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 18, T12S-R15E
12. County or Parish Carbon County	13. State UT
14. Distance in miles and direction from nearest town or post office* approximately 41 miles from Myton, Utah	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 624' SH / 1294' BH
16. No. of acres in lease 899.77	17. Spacing Unit dedicated to this well 20 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 16' SH / 639' BH	19. Proposed Depth 7800' MD
20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7521' graded ground
22. Approximate date work will start* 05/01/2008	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Tracey Fallang</i>	Name (Printed/Typed) Tracey Fallang	Date 04/04/2008
Title Environmental/Regulatory Analyst		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 04-09-08
Title Officer ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Surf

Federal Approval of this
Action is Necessary

BHU

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DIV. OF OIL, GAS & MINING

DRILLING PROGRAM

BILL BARRETT CORPORATION

Prickly Pear Unit Federal 16A-18D-12-15

SWSE, 624' FSL, 1937' FEL, Sec. 18, T12S-R15E (surface hole)

SESE, 1294' FSL, 587' FEL, Sec. 18, T12S-R15E (bottom hole)

Carbon County, Utah

1 – 2. **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<u>Formation</u>	<u>Depth – MD</u>	<u>Depth – TVD</u>
Green River	Surface	Surface
Wasatch	3033'*	2898'*
North Horn	5083'*	4772'*
Dark Canyon	6839'*	6525'*
Price River	7062'*	6748'*
TD	7800'*	7500'*

PROSPECTIVE PAY

*Members of the Mesaverde formation and Wasatch formation (inclusive of the North Horn) are primary objectives for oil/gas.

3. **BOP and Pressure Containment Data**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No pressure control required
1000' – TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

4. **Casing Program**

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>(FROM)</u>	<u>(TO)</u>					
12 ¼"	surface	1,000'	9 5/8"	36#	J or K 55	ST&C	New
7 7/8" & 8 3/4"	surface	7,800'	5 ½"	17#	N-80	LT&C	New
<p>Note: Pending evaluation of anticipated stress on the production casing, BBC may use 5 ½", 20# P-110 LT&C production casing instead of the 17# N-80. BBC is also evaluating the benefit of using 4-1/2", 11.6#, I-80, LT&C production casing and wishes to have that option approved in this APD. The 4-1/2" casing design sheet is included in this package. Cement volumes would be adjusted accordingly.</p> <p>Note: 7 7/8" hole size will begin at the point the bit is changed.</p>							

5. **Cementing Program**

9 5/8" Surface Casing	Approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx) and 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft ³ /sx) circulated to surface with 100% excess
5 1/2" Production Casing	Approximately 1530 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 900'.
Note: Actual volumes to be calculated from caliper log. Cement volumes to be adjusted accordingly in the case where 4 1/2" casing may be used.	

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 - 40'	8.3 - 8.6	27 - 40	--	Native Spud Mud
40' - 1000'	8.3 - 8.6	27 - 40	15 cc or less	Native/Gel/Lime
1000' - TD	8.6 - 9.5	38 - 46	15 cc or less	LSND/DAP
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce tork and drag.				
Note: In the event air drilling should occur at this location:				
<ul style="list-style-type: none"> - Fresh water would be used to suppress the dust coming out. The blooie line, approximately 37' long and 6" diameter, would run from the pit to the wellhead. There is no ignition system as burnable gas should not be encountered. - Capacity of compressor: 1250SCFM with an 1170 SCFM on standby, which would be located very near the wellbore. The compressor has switches to shut off should any problems be encountered. - The rig has mud pumps capable of pumping the kill fluid (fresh water), of which there is 500 bbls on location at all times. 				

7. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.

8. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3705 psi* and maximum anticipated surface pressure equals approximately 2055 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

9. **Auxiliary Equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. **Drilling Schedule**

Location Construction: May 1, 2008
Spud: May 7, 2008
Duration: 15 days drilling time
30 days completion time

SURFACE USE PLAN

BILL BARRETT CORPORATION

Prickly Pear Unit Federal #15-18-12-15 Pad Wells

<p style="text-align: center;"><u>Prickly Pear Unit Federal 16A-18D-12-15</u> ✓</p> <p>SWSE, 624' FSL, 1937' FEL, Sec. 18, T12S-R15E (surface hole) SESE, 1294' FSL, 587' FEL, Sec. 18, T12S-R15E (bottom hole) Carbon County, Utah</p>	<p style="text-align: center;"><u>Prickly Pear Unit Federal 10-18D-12-15</u></p> <p>SWSE, 610' FSL, 1965' FEL, Sec. 18, T12S-R15E (surface hole) NWSE, 1979' FSL, 1769' FEL, Sec. 18, T12S-R15E (bottom hole) Carbon County, Utah</p>
<p style="text-align: center;"><u>Prickly Pear Unit Federal 15A-18D-12-15</u></p> <p>SWSE, 603' FSL, 1980' FEL, Sec. 18, T12S-R15E (surface hole) SWSE, 1312' FSL, 1879' FEL, Sec. 18, T12S-R15E (bottom hole) Carbon County, Utah</p>	<p style="text-align: center;"><u>Prickly Pear Unit Federal 14A-18D-12-15</u></p> <p>SWSE, 596' FSL, 1994' FEL, Sec. 18, T12S-R15E (surface hole) SESW, 1306' FSL, 1721' FWL, Sec. 18, T12S-R15E (bottom hole) Carbon County, Utah</p>

The onsite for this pad is pending. This is an existing pad with one vertical and two directional wells (the 15-18-12-15, 9-18D-12-15, 11-18D-12-15) and four additional directional wells are planned. Minimal additional disturbance is required.

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. The existing well pad is located approximately 41 miles from Myton, Utah. Maps reflecting directions to the proposed well pad are included (see Topographic Maps A and B).
- b. An access road, approximately 773 feet in length exists to this pad. Total road disturbance requested for this access is 50-feet.
- c. Surface disturbance and vehicular travel would be limited to the approved existing access road. Adequate signs would be posted, as necessary, to warn the public of project related traffic.
- d. BBC would be responsible for all maintenance of the access road including drainage structures.
- e. The use of roads under State and County Road Department maintenance is necessary to access the Prickly Pear Unit. However, an encroachment permit is not anticipated since there are no upgrades to the State or County road systems are proposed at this time.
- f. All existing roads would be maintained and kept in good repair during all phases of operation.
- g. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.

2. Planned Access Road:

- a. See 1. b. under Existing Roads.

3. Location of Existing Wells (see Topographic Map C):

a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed well:

i. water wells	none
ii. injection wells	none
iii. disposal wells	none
iv. drilling wells	one
v. temp shut-in wells	one
vi. producing wells	four
vii. abandoned wells	two
viii. wells drilled, waiting on completion	six
viiii. wells spud, waiting on drilling	five

4. Location of Production Facilities (see enclosed "Proposed Facility Layout"):

- a. All facilities for this pad would be located adjacent to the existing facilities for the Prickly Pear 15-18 pad, as noted on the enclosed diagram (some permanent structures/facilities may be shared). Each well would have its own meter run and separator and four (4) 400-bbl tanks additional tanks would be installed as necessary.
- b. All permanent above-ground structures would be painted a flat, non-reflective Olive Black to match the standard environmental colors. All facilities would be painted the designated color at the time of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- d. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 would be adhered to.
- e. Gas meter runs would be constructed and located on lease within 500 feet of the wellheads. Meter runs are housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3. The use of electronic flow meter (EFM) for gas measurement is preferred. In cases where EFM is not used, the flow shall be measured using standard flow (orifice or venturi) for each new well.
- f. A tank battery exists on this lease and would be modified as per the proposed facility layout to include additional equipment. All loading lines and valves would be placed inside the berm surrounding the tank battery or would have a secondary containment vessel. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil. BBC requests permission to install the necessary production/operation facilities with this application.
- g. Any necessary pits would be properly fenced to prevent any wildlife and livestock entry.
- h. All access roads would be maintained as necessary to prevent erosion and accommodate year-round traffic as practicable. The roads would be maintained in a safe, useable condition.

- i. The site would require periodic maintenance to ensure that drainages are kept open and free of debris and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- j. A 6-inch surface-laid gas pipeline, approximately 830 feet in length, exists to this location.

5. Location and Type of Water Supply:

- a. Bill Barrett Corporation would use water consistent with approvals granted by the Utah State Engineer's Office under Application Number 90-1846 (T76109) which expires March 27, 2008 (renewal application applied for) or an existing water well in Sec. 13, T12S-R14E granted by the Utah State Engineer's Office under Application Number 90-1849 (T75896) which expires September 13, 2008.
- b. Water use for this location would most likely be diverted from Nine Mile Creek, the N $\frac{1}{4}$ of Section 3, T12S-R14E. Bobtail trucks would haul the water, traveling Prickly Pear road to Harmon Canyon, traveling north to this point of diversion.

6. Source of Construction Material:

- a. The use of materials would conform to 43 CFR 3610.2-3.
- b. No construction materials would be taken off-lease.
- c. If any additional gravel is required, it would be obtained from SITLA materials permits or from federal BBC locations within the Prickly Pear unit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.
- b. Drill cuttings would be contained and buried on site.
- c. The reserve pit, which was closed subsequent to completion activities ending on the 15-18 pad, would be re-used for these additional wells.
- d. The reserve pit would be constructed so as not to leak, break or allow any discharge.
- e. If necessary, the reserve pit would be lined with 12 mil minimum thickness polyethylene nylon reinforced liner material. The liner would overlay straw, soil and/or bentonite if rock is encountered during excavation. The pit liner would overlap the pit walls and be anchored with soil and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner would be disposed of in the pit. Pit walls would be sloped no greater than 2:1 and the depth of the reserve pit would be approximately 8-feet with a minimum of 2 foot freeboard.

- f. The reserve pit has been located in cut material. Three sides of the reserve pit would be fenced before drilling starts. The fourth side would be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production would be rehabilitated as per the plans for reclamation of surface (10. below).
- g. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) in quantities over 10,000 pounds that may be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of each well include diesel fuel, hydrochloric acid and silica sand. This material would be consumed in the drilling and completion process. No extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.
- h. Trash would be contained in a trash cage or roll-off container and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container would be hauled off periodically to the approved Carbon or Uintah County Landfill.
- i. Produced fluids from each well other than water would be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids would be cleaned up and removed.
- j. After initial clean-up and based on volumes, BBC would install a tank (maximum size 400 barrel capacity) to contain produced waste water. After first production, produced wastewater would be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water would be used in further drilling and completion activities, evaporated in the pit, or hauled to a State approved disposal facility.
- k. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.
- l. Sanitary facilities would be on site at all times during operations. Sewage would be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.
- m. Any liquid hydrocarbons produced during completion work would be contained in test tanks on the well location. The tanks would be removed from location at a later date.
- n. A flare pit may be constructed a minimum of 110' from the wellheads and may be used during completion work. In the event a flare pit proves to be unworkable in this situation, a flare stack would be installed. BBC would flow back as much fluid and gas as possible into vessels, separating the fluid from the gas. The fluid would then be either returned to the reserve pit or placed into a tank. Gas would be then directed into the flare pit or the flare stack with a constant source of ignition. This should assist in eliminating any fires in and around the reserve pit. Natural gas would be directed to the pipeline as soon as pipeline gas quality standards are met.

- o. Hydrocarbons would be removed from the reserve pit as soon as practical. In the event immediate removal is not practical, the reserve pit would be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets are the only ancillary facilities proposed in this application

9. Well Site Layout:

- a. Each well would be properly identified in accordance with 43 CFR 3162.6.
- b. The rig layout and cross section diagrams are enclosed (see Location Layout and Cross Section Plats).
- c. The pad and road designs are consistent with BLM specifications.
- d. The additional disturbance to the existing Prickly Pear 15-18 pad to accommodate the additional wells being added is approximately 0.06 acres. The pad dimensions are 414' x 175' with a reserve pit of 200' x 100'.
- e. All surface disturbing activities would be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- f. All cut and fill slopes would be such that stability can be maintained for the life of the activity.
- g. Diversion ditches would be constructed, if necessary, around the well pad to prevent surface waters from entering the area.
- h. The stockpiled topsoil (first 6 inches or maximum available) would be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil would be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- i. Pits would remain fenced until site cleanup.
- j. If air drilling occurs, the blooie line would be located at least 100 feet from the individual well head and would run from the each wellhead directly to the pit.
- k. Water application may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

Producing Wells

- a. Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location.
- b. The reserve pit would be closed as soon as reasonably practical, but no later than 90 days from completion of the last well on the pad, provided favorable weather conditions and that there are no plans to re-use the pit within one year. An extension may be given at the discretion of the BLM Authorized Officer. The following are requirements for pit closures:
 - Squeezing of pit fluids and cuttings is prohibited;
 - Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil;
 - Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade;
 - If a liner was used, the polyethylene nylon reinforced liner shall be torn and perforated before backfilling;
 - The operator would be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
 - The operator shall contact the BLM Authorized Officer at least 48-hours prior to the filling and reclamation of pits and the start of any reclamation such as recontouring and reseeding.
- c. Reclamation requirements would be dependant upon plans for subsequent drilling activity on the pad. The operator shall contact the BLM Authorized Officer within 90 days of completion of the last well on the pad and provide plans for subsequent pad use.
 - In the event that the operator plans to re-occupy the pad within three years, the operator shall seed the unused portions of the pad with a cover crop as approved for this use by the BLM. If necessary, this cover crop would be replanted each year that the pad remains in an un-reclaimed state. Unless otherwise specifically authorized, no pad shall remain in an un-reclaimed state for more than three years.
 - Cover crops would be seeded by broadcasting seed over all unused portions of the pad. Seed would be covered with soil to the appropriate depth by raking or other methods.
 - In the event there are no plans to re-occupy the pad within three years, interim reclamation activities would begin within 90 days according to the Proposed Facility Layout/Reclamation Diagram and Reclamation Plan attached (assuming favorable weather conditions). The operator would use the BLM approved seed mix and would seed during the first suitable seeding season.
 - Interim reclamation drill seeding would be conducted on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% would be used.

- Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the BLM prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.
- d. The operator would control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.

Dry Hole

- a. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc. would be expediently reclaimed and reseeded in accordance with the reclamation plan and any pertinent site-specific COAs.
11. Surface and Mineral Ownership:
- a. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.
- b. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.
12. Other Information:
- a. Montgomery Archaeological Consultants conducted a Class III archeological survey. A copy of the report was submitted under separate cover to the appropriate agencies by Montgomery as MOAC Report No. 05-447 dated October 21, 2005.
- b. Areas in the proposed drilling program where fluids escaping the wellbore and exiting onto a hillside might occur will be identified. In those cases, cement and/ or fluid loss compounds (types of lost circulation fluids) would be utilized to heal up vags and cracks. *More individual evaluation of the proposed well after, or during the hole to surface casing depth may occur.*
- c. A combustor may be installed at this location for control of associated condensate tank emissions. A combustor ranges from 24” to 48” wide and is approximately 10’ tall. Combustor placement would be on existing disturbance and would not be closer than 100’ to any tank or wellhead.

OPERATOR CERTIFICATION

Certification:

I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

Executed this 4th day of April 2008
Name: Tracey Fallang
Position Title: Regulatory Analyst
Address: 1099 18th Street, Suite 2300, Denver, CO 80202
Telephone: 303-312-8134
Field Representative Fred Goodrich
Address: 1820 W. Hwy 40, Roosevelt, UT 84066
Telephone: 435-725-3515
E-mail: _____

Tracey Fallang
Tracey Fallang, Environmental/Regulatory Analyst

Well name:	Utah: West Tavaputs
Operator:	Bill Barrett
String type:	Surface
Location:	Carbon County, UT

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 89 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,735 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 2,955 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Tension is based on buoyed weight.
 Neutral point: 859 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,000 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 4,935 psi
 Fracture mud wt: 10,000 ppg
 Fracture depth: 10,000 ft
 Injection pressure 5,195 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J/K-55	ST&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3520	1.29	31	453	14.64 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 1, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:
 Operator: **Bill Barrett**
 String type: Production
 Location: Uintah County, UT

Uta: West Tavaputs

Design parameters:

Collapse
 Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:
 Design factor 1.125

Burst:
 Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 215 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 900 ft

Burst

Max anticipated surface pressure: 4,705 psi
 Internal gradient: 0.02 psi/ft
 Calculated BHP 4,935 psi

Annular backup: 9.50 ppg

Tension:
 8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 8,559 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	344.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	4705	7740	1.65	146	348	2.39 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 1, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	West Tavaputs General
Operator:	Bill Barrett
String type:	Production
Location:	Carbon County, Utah

Design parameters:

Collapse
Mud weight: 9.50 ppg

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75.00 °F
Bottom hole temperature: 189 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Design is based on evacuated pipe.

Burst:

Design factor 1.00

Cement top: 2,500 ft

Burst

Max anticipated surface pressure: 2,226 psi
Internal gradient: 0.22 psf/ft
Calculated BHP 4,016 psi

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Butress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Directional info - Build & Drop

Kick-off point: 1000 ft
Departure at shoe: 2165 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 0°

No backup mud specified

Tension is based on buoyed weight.

Neutral point: 7,560 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8730	5.5	20.00	P-110	LT&C	8138	8730	4.653	353.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4016	11100	2.764	4016	12630	3.14	139	548	3.93 J

Prepared Dominic Spencer
by: Bill Barrett Corporation

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: August 25, 2004
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 8138 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kerler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	West Tavaputs General
Operator:	Bill Barrett Corporation
String type:	Production

Design parameters:

Collapse
Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,735 psi
Internal gradient: 0.22 psi/ft
Calculated BHP: 4,935 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.80 (J)
Premium: 1.80 (J)
Body yield: 1.80 (B)

Tension is based on buoyed weight.
Neutral point: 8,580 ft

Environment:

H2S considered? No
Surface temperature: 60.00 °F
Bottom hole temperature: 200 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft
Cement top: 2,500 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	4.5	11.60	I-80	LT&C	10000	10000	3.875	231.8

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6350	1.287	4935	7780	1.58	100	223	2.24 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: December 13, 2005
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: Prickly Pear Unit Federal 16A-18D-12-15

Surface Hole Data:

Total Depth:	1,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	219.2	ft ³
Lead Fill:	700'	
Tail Volume:	94.0	ft ³
Tail Fill:	300'	

Cement Data:

Lead Yield:	1.85	ft ³ /sk
Tail Yield:	1.16	ft ³ /sk
% Excess:	100%	

Calculated # of Sacks:

# SK's Lead:	240
# SK's Tail:	170

Production Hole Data:

Total Depth:	7,800'
Top of Cement:	900'
OD of Hole:	8.750"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	1742.9	ft ³
Lead Fill:	6,900'	

Cement Data:

Lead Yield:	1.49	ft ³ /sk
% Excess:	30%	

Calculated # of Sacks:

# SK's Lead:	1530
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Prickly Pear Unit Federal 16A-18D-12-15 Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (700' - 0')	
Halliburton Light Premium	Fluid Weight: 12.7 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.85 ft ³ /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 9.9 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 700'
	Volume: 78.09 bbl
	Proposed Sacks: 240 sks
Tail Cement - (1000' - 700')	
Premium Cement	Fluid Weight: 15.8 lbm/gal
94 lbm/sk Premium Cement	Slurry Yield: 1.16 ft ³ /sk
2.0% Calcium Chloride	Total Mixing Fluid: 4.97 Gal/sk
0.125 lbm/sk Ploy-E-Flake	Top of Fluid: 700'
	Calculated Fill: 300'
	Volume: 33.47 bbl
	Proposed Sacks: 170 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (7800' - 900')	
50/50 Poz Premium	Fluid Weight: 13.4 lbm/gal
3.0 % KCL	Slurry Yield: 1.49 ft ³ /sk
0.75% Halad®-322	Total Mixing Fluid: 7.06 Gal/sk
3.0 lbm/sk Silicalite Compacted	Top of Fluid: 900'
0.2% FWCA	Calculated Fill: 6,900'
0.125 lbm/sk Poly-E-Flake	Volume: 403.52 bbl
1.0 lbm/sk Granulite TR 1/4	Proposed Sacks: 1530 sks

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

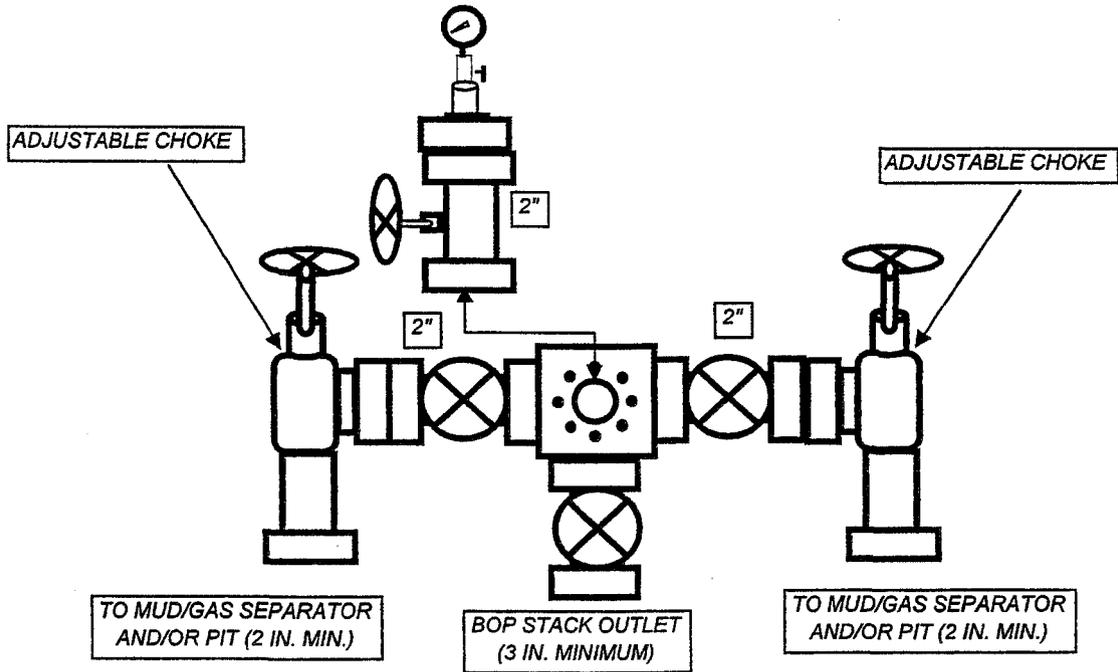
F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD





Database: Compass
 Company: BILL BARRETT CORP
 Project: CARBON COUNTY, UT (NAD 27)
 Site: SECTION 18 T12S R15E
 Well: PRICKLY PEAR UF 16A-18D-12-15
 Wellbore: PR PR 16A-18D-12-15
 Design: Design #1

Local Co-ordinate Reference: Well PRICKLY PEAR UF 16A-18D-12-15
 TVD Reference: WELL @ 7536.00ft (Original Well Elev)
 MD Reference: WELL @ 7536.00ft (Original Well Elev)
 North Reference: True
 Survey Calculation Method: Minimum Curvature

Project	CARBON COUNTY, UT (NAD 27)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		Using geodetic scale factor

Site	SECTION 18 T12S R15E, SECTION 18				
Site Position:	Northing:	524,964.683 ft	Latitude:	39° 46' 5.480 N	
From:	Lat/Long	Easting:	2,343,986.872 ft	Longitude:	110° 16' 34.2800 W
Position Uncertainty:	0.00 ft	Slot Radius:	"	Grid Convergence:	0.78 °

Well	PRICKLY PEAR UF 16A-18D-12-15					
Well Position	+N/-S	-0.02 ft	Northing:	524,964.660 ft	Latitude:	39° 46' 5.480 N
	+E/-W	0.00 ft	Easting:	2,343,986.872 ft	Longitude:	110° 16' 34.2800 W
Position Uncertainty	0.00 ft	Wellhead Elevation:	ft	Ground Level:	7,521.00 ft	

Wellbore	PR PR 16A-18D-12-15				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	BGGM2007	3/27/2008	(°)	(°)	(nT)
			11.78	65.60	52,381

Design	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.00	0.00	0.00	63.51

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,060.00	0.00	0.00	1,060.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,131.60	26.79	63.51	2,092.98	109.70	220.18	2.50	2.50	0.00	0.00	63.51
4,246.39	26.79	63.51	3,980.78	534.79	1,073.32	0.00	0.00	0.00	0.00	0.00
5,585.89	0.00	0.00	5,272.00	671.92	1,348.54	2.00	-2.00	0.00	180.00	
7,637.89	0.00	0.00	7,324.00	671.92	1,348.54	0.00	0.00	0.00	0.00	0.00 PBHL_PR PR 16A-18



Database: Compass
 Company: BILL BARRETT CORP
 Project: CARBON COUNTY, UT (NAD 27)
 Site: SECTION 18 T12S R15E
 Well: PRICKLY PEAR UF 16A-18D-12-15
 Wellbore: PR PR 16A-18D-12-15
 Design: Design #1

Local Co-ordinate Reference: Well PRICKLY PEAR UF 16A-18D-12-15
 TVD Reference: WELL @ 7536.00ft (Original Well Elev)
 MD Reference: WELL @ 7536.00ft (Original Well Elev)
 North Reference: True
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,060.00	0.00	0.00	1,060.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.50									
1,100.00	1.00	63.51	1,100.00	0.16	0.31	0.35	2.50	2.50	0.00
1,200.00	3.50	63.51	1,199.91	1.91	3.83	4.27	2.50	2.50	0.00
1,300.00	6.00	63.51	1,299.56	5.60	11.24	12.55	2.50	2.50	0.00
1,400.00	8.50	63.51	1,398.75	11.23	22.53	25.17	2.50	2.50	0.00
1,500.00	11.00	63.51	1,497.30	18.78	37.69	42.11	2.50	2.50	0.00
1,600.00	13.50	63.51	1,595.02	28.24	56.68	63.32	2.50	2.50	0.00
1,700.00	16.00	63.51	1,691.71	39.59	79.46	88.78	2.50	2.50	0.00
1,800.00	18.50	63.51	1,787.21	52.82	106.00	118.43	2.50	2.50	0.00
1,900.00	21.00	63.51	1,881.32	67.89	136.25	152.22	2.50	2.50	0.00
2,000.00	23.50	63.51	1,973.87	84.77	170.13	190.08	2.50	2.50	0.00
2,100.00	26.00	63.51	2,064.67	103.44	207.60	231.95	2.50	2.50	0.00
2,131.60	26.79	63.51	2,092.98	109.70	220.18	245.99	2.50	2.50	0.00
Start 2114.79 hold at 2131.60 MD									
2,200.00	26.79	63.51	2,154.04	123.45	247.77	276.82	0.00	0.00	0.00
2,300.00	26.79	63.51	2,243.30	143.55	288.11	321.90	0.00	0.00	0.00
2,400.00	26.79	63.51	2,332.57	163.66	328.45	366.97	0.00	0.00	0.00
2,500.00	26.79	63.51	2,421.84	183.76	368.80	412.04	0.00	0.00	0.00
2,600.00	26.79	63.51	2,511.10	203.86	409.14	457.11	0.00	0.00	0.00
2,700.00	26.79	63.51	2,600.37	223.96	449.48	502.18	0.00	0.00	0.00
2,800.00	26.79	63.51	2,689.64	244.06	489.82	547.26	0.00	0.00	0.00
2,900.00	26.79	63.51	2,778.90	264.16	530.16	592.33	0.00	0.00	0.00
3,000.00	26.79	63.51	2,868.17	284.26	570.50	637.40	0.00	0.00	0.00
3,033.42	26.79	63.51	2,898.00	290.98	583.99	652.46	0.00	0.00	0.00
WASATCH									
3,100.00	26.79	63.51	2,957.44	304.36	610.85	682.47	0.00	0.00	0.00
3,200.00	26.79	63.51	3,046.70	324.46	651.19	727.54	0.00	0.00	0.00
3,300.00	26.79	63.51	3,135.97	344.56	691.53	772.62	0.00	0.00	0.00
3,400.00	26.79	63.51	3,225.24	364.66	731.87	817.69	0.00	0.00	0.00
3,500.00	26.79	63.51	3,314.50	384.76	772.21	862.76	0.00	0.00	0.00
3,600.00	26.79	63.51	3,403.77	404.86	812.55	907.83	0.00	0.00	0.00
3,700.00	26.79	63.51	3,493.03	424.96	852.90	952.90	0.00	0.00	0.00
3,800.00	26.79	63.51	3,582.30	445.06	893.24	997.98	0.00	0.00	0.00
3,900.00	26.79	63.51	3,671.57	465.16	933.58	1,043.05	0.00	0.00	0.00
4,000.00	26.79	63.51	3,760.83	485.26	973.92	1,088.12	0.00	0.00	0.00
4,100.00	26.79	63.51	3,850.10	505.37	1,014.26	1,133.19	0.00	0.00	0.00
4,200.00	26.79	63.51	3,939.37	525.47	1,054.60	1,178.26	0.00	0.00	0.00
4,246.39	26.79	63.51	3,980.78	534.79	1,073.32	1,199.17	0.00	0.00	0.00
Start Drop -2.00									
4,300.00	25.72	63.51	4,028.86	545.37	1,094.54	1,222.89	2.00	-2.00	0.00
4,400.00	23.72	63.51	4,119.69	564.01	1,131.97	1,264.70	2.00	-2.00	0.00
4,500.00	21.72	63.51	4,211.93	581.24	1,166.53	1,303.32	2.00	-2.00	0.00
4,600.00	19.72	63.51	4,305.46	597.01	1,198.19	1,338.69	2.00	-2.00	0.00
4,700.00	17.72	63.51	4,400.16	611.32	1,226.92	1,370.78	2.00	-2.00	0.00
4,800.00	15.72	63.51	4,495.93	624.15	1,252.66	1,399.54	2.00	-2.00	0.00
4,900.00	13.72	63.51	4,592.65	635.48	1,275.40	1,424.95	2.00	-2.00	0.00
5,000.00	11.72	63.51	4,690.19	645.30	1,295.10	1,446.96	2.00	-2.00	0.00
5,083.31	10.05	63.51	4,772.00	652.31	1,309.18	1,462.69	2.00	-2.00	0.00
NORTH HORN									
5,100.00	9.72	63.51	4,788.44	653.59	1,311.75	1,465.56	2.00	-2.00	0.00
5,200.00	7.72	63.51	4,887.28	660.35	1,325.31	1,480.71	2.00	-2.00	0.00
5,300.00	5.72	63.51	4,986.59	665.57	1,335.78	1,492.41	2.00	-2.00	0.00
5,400.00	3.72	63.51	5,086.24	669.23	1,343.14	1,500.64	2.00	-2.00	0.00



Database: Compass
 Company: BILL BARRETT CORP
 Project: CARBON COUNTY, UT (NAD 27)
 Site: SECTION 18 T12S R15E
 Well: PRICKLY PEAR UF 16A-18D-12-15
 Wellbore: PR PR 16A-18D-12-15
 Design: Design #1

Local Co-ordinate Reference:
 TVD Reference:
 MD Reference:
 North Reference:
 Survey Calculation Method:

Well PRICKLY PEAR UF 16A-18D-12-15
 WELL @ 7536.00ft (Original Well Elev)
 WELL @ 7536.00ft (Original Well Elev)
 True
 Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,500.00	1.72	63.51	5,186.12	671.35	1,347.39	1,505.38	2.00	-2.00	0.00
5,585.89	0.00	0.00	5,272.00	671.92	1,348.54	1,506.66	2.00	-2.00	-73.95
Start 2052.00 hold at 5585.89 MD									
5,600.00	0.00	0.00	5,286.11	671.92	1,348.54	1,506.66	0.00	0.00	0.00
5,700.00	0.00	0.00	5,386.11	671.92	1,348.54	1,506.66	0.00	0.00	0.00
5,800.00	0.00	0.00	5,486.11	671.92	1,348.54	1,506.66	0.00	0.00	0.00
5,900.00	0.00	0.00	5,586.11	671.92	1,348.54	1,506.66	0.00	0.00	0.00
6,000.00	0.00	0.00	5,686.11	671.92	1,348.54	1,506.66	0.00	0.00	0.00
6,100.00	0.00	0.00	5,786.11	671.92	1,348.54	1,506.66	0.00	0.00	0.00
6,200.00	0.00	0.00	5,886.11	671.92	1,348.54	1,506.66	0.00	0.00	0.00
6,300.00	0.00	0.00	5,986.11	671.92	1,348.54	1,506.66	0.00	0.00	0.00
6,400.00	0.00	0.00	6,086.11	671.92	1,348.54	1,506.66	0.00	0.00	0.00
6,500.00	0.00	0.00	6,186.11	671.92	1,348.54	1,506.66	0.00	0.00	0.00
6,600.00	0.00	0.00	6,286.11	671.92	1,348.54	1,506.66	0.00	0.00	0.00
6,700.00	0.00	0.00	6,386.11	671.92	1,348.54	1,506.66	0.00	0.00	0.00
6,800.00	0.00	0.00	6,486.11	671.92	1,348.54	1,506.66	0.00	0.00	0.00
6,838.89	0.00	0.00	6,525.00	671.92	1,348.54	1,506.66	0.00	0.00	0.00
DARK CANYON									
6,900.00	0.00	0.00	6,586.11	671.92	1,348.54	1,506.66	0.00	0.00	0.00
7,000.00	0.00	0.00	6,686.11	671.92	1,348.54	1,506.66	0.00	0.00	0.00
7,061.89	0.00	0.00	6,748.00	671.92	1,348.54	1,506.66	0.00	0.00	0.00
PRICE RIVER									
7,100.00	0.00	0.00	6,786.11	671.92	1,348.54	1,506.66	0.00	0.00	0.00
7,200.00	0.00	0.00	6,886.11	671.92	1,348.54	1,506.66	0.00	0.00	0.00
7,300.00	0.00	0.00	6,986.11	671.92	1,348.54	1,506.66	0.00	0.00	0.00
7,384.89	0.00	0.00	7,071.00	671.92	1,348.54	1,506.66	0.00	0.00	0.00
PRICE RIVER_6840'_SAND									
7,400.00	0.00	0.00	7,086.11	671.92	1,348.54	1,506.66	0.00	0.00	0.00
7,437.89	0.00	0.00	7,124.00	671.92	1,348.54	1,506.66	0.00	0.00	0.00
PRICE RIVER_6840'_BASE									
7,500.00	0.00	0.00	7,186.11	671.92	1,348.54	1,506.66	0.00	0.00	0.00
7,600.00	0.00	0.00	7,286.11	671.92	1,348.54	1,506.66	0.00	0.00	0.00
7,637.89	0.00	0.00	7,324.00	671.92	1,348.54	1,506.66	0.00	0.00	0.00
TD at 7637.89									

Casing Points

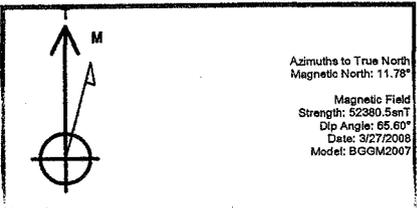
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
1,000.00	1,000.00	9 5/8"	9-5/8	12-1/4

Database: Compass
Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Site: SECTION 18 T12S R15E
Well: PRICKLY PEAR UF 16A-18D-12-15
Wellbore: PR PR 16A-18D-12-15
Design: Design #1

Local Co-ordinate Reference: Well PRICKLY PEAR UF 16A-18D-12-15
TVD Reference: WELL @ 7536.00ft (Original Well Elev)
MD Reference: WELL @ 7536.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
3,033.42	2,898.00	WASATCH		0.00		
5,083.31	4,772.00	NORTH HORN		0.00		
6,838.89	6,525.00	DARK CANYON		0.00		
7,061.89	6,748.00	PRICE RIVER		0.00		
7,384.89	7,071.00	PRICE RIVER_6840'_SAND		0.00		
7,437.89	7,124.00	PRICE RIVER_6840'_BASE		0.00		

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
1,060.00	1,060.00	0.00	0.00	Start Build 2.50	
2,131.60	2,092.98	109.70	220.18	Start 2114.79 hold at 2131.60 MD	
4,246.39	3,980.78	534.79	1,073.32	Start Drop -2.00	
5,585.89	5,272.00	671.92	1,348.54	Start 2052.00 hold at 5585.89 MD	
7,637.89	7,324.00	671.92	1,348.54	TD at 7637.89	

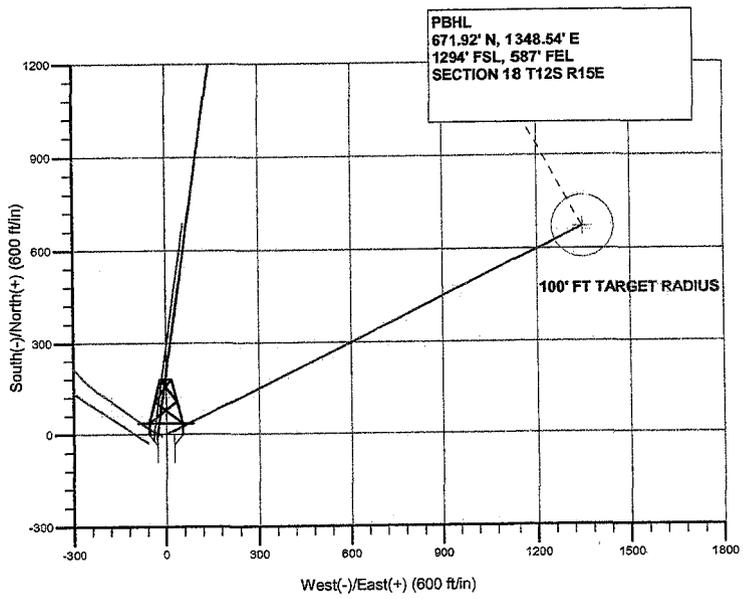
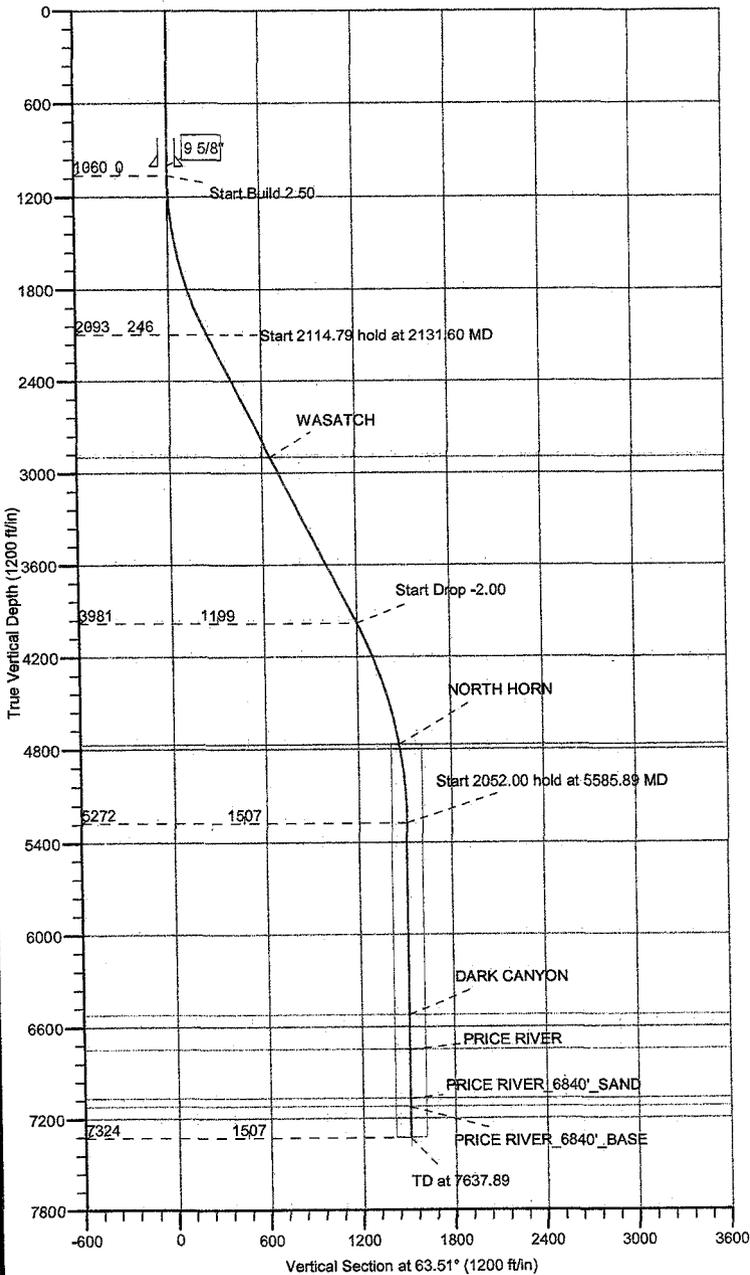


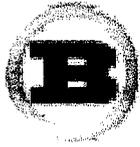
SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	1060.00	0.00	0.00	1060.00	0.00	0.00	0.00	0.00	0.00	
3	2131.60	26.79	63.51	2092.98	109.70	220.18	2.50	63.51	245.99	
4	4246.39	26.79	63.51	3980.78	534.79	1073.32	0.00	0.00	1199.17	
5	5585.89	0.00	0.00	5272.00	671.92	1348.54	2.00	180.00	1506.66	
6	7637.89	0.00	0.00	7324.00	671.92	1348.54	0.00	0.00	1506.66	PBHL_PR PR 16A-18D-12-15

FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
2898.00	3033.42	WASATCH
4772.00	5083.31	NORTH HORN
6525.00	6838.89	DARK CANYON
6748.00	7061.89	PRICE RIVER
7071.00	7384.89	PRICE RIVER_6840'_SAND
7124.00	7437.89	PRICE RIVER_6840'_BASE

WELLBORE TARGET DETAILS (LAT/LONG)						
Name	TVD	+N-S	+E-W	Latitude	Longitude	Shape
PBHL	7324.00	671.93	1348.54	39° 46' 12.120 N	110° 16' 17.0100 W	Circle (Radius: 100.00)

KB ELEV: WELL @ 7536.00ft (Original Well Elev)
 GRD ELEV: 7521.00





Bill Barrett Corporation

BILL BARRETT CORP

CARBON COUNTY, UT (NAD 27)

SECTION 18 T12S R15E

PRICKLY PEAR UF 16A-18D-12-15

PR PR 16A-18D-12-15

Design #1

Anticollision Report

28 March, 2008



BILL BARRETT CORPORATION
Anticollision Report

Company:	BILL BARRETT CORP	Local Co-ordinate Reference:	Well PRICKLY PEAR UF 16A-18D-12-15
Project:	CARBON COUNTY, UT (NAD 27)	TVD Reference:	WELL @ 7536.00ft (Original Well Elev)
Reference Site:	SECTION 18 T12S R15E	MD Reference:	WELL @ 7536.00ft (Original Well Elev)
Site Error:	0.00ft	North Reference:	True
Reference Well:	PRICKLY PEAR UF 16A-18D-12-15	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00ft	Output errors are at	2.00 sigma
Reference Wellbore	PR PR 16A-18D-12-15	Database:	Compass
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Reference	Design #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD + Stations Interval 100.00ft	Error Model:	ISCSWA
Depth Range:	0.00 to 20,000.00ft	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 10,000.00ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.00	7,637.89	Design #1 (PR PR 16A-18D-12-15)	MWD	MWD - Standard

Site Name	Reference	Offset	Distance		Separation Factor	Warning
	Measured Depth (ft)	Measured Depth (ft)	Between Centres (ft)	Between Ellipses (ft)		
SECTION 18 T12S R15E						
PRICKLY PEAR #11-18D-12-15 - PR PR #11-18D-12-15	872.63	872.66	14.06	10.61	4.074	CC
PRICKLY PEAR #11-18D-12-15 - PR PR #11-18D-12-15	1,060.00	1,060.03	14.18	9.93	3.331	ES
PRICKLY PEAR #11-18D-12-15 - PR PR #11-18D-12-15	1,100.00	1,100.03	14.51	10.09	3.281	SF
PRICKLY PEAR UF 10-18D-12-15 - PR PR 10-18-12-15	581.65	582.28	26.62	24.26	11.302	CC
PRICKLY PEAR UF 10-18D-12-15 - PR PR 10-18-12-15	600.00	600.56	26.66	24.23	10.949	ES
PRICKLY PEAR UF 10-18D-12-15 - PR PR 10-18-12-15	800.00	799.80	32.72	29.38	9.783	SF

SECTION 18 T12S R15E - PRICKLY PEAR #11-18D-12-15 - PR PR #11-18D-12-15 - PR PR #11-18D-1												Offset Site Error:	0.00 ft
Survey Program: 289-MWD												Offset Well Error:	0.00 ft
Measured Depth (ft)	Vertical Depth (ft)	Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
		Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		+N/S (ft)	+E/W (ft)					
0.00	0.00	0.00	0.00	0.00	0.00	-116.72	-7.07	-14.06	15.74				
100.00	100.00	100.02	100.02	0.10	0.11	-116.22	-6.92	-14.06	15.67	15.47	0.20	77.495	
200.00	200.00	200.04	200.04	0.32	0.21	-114.72	-6.47	-14.06	15.47	14.94	0.53	28.998	
300.00	300.00	300.05	300.05	0.55	0.33	-112.13	-5.72	-14.06	15.17	14.30	0.88	17.282	
400.00	400.00	400.05	400.04	0.77	0.56	-109.01	-4.84	-14.06	14.87	13.54	1.33	11.203	
500.00	500.00	500.05	500.03	0.99	0.78	-105.78	-3.97	-14.06	14.61	12.83	1.78	8.223	
600.00	600.00	600.05	600.03	1.22	1.01	-102.23	-3.05	-14.06	14.38	12.16	2.23	6.463	
700.00	700.00	700.04	700.02	1.44	1.23	-98.17	-2.02	-14.06	14.20	11.53	2.67	5.310	
800.00	800.00	800.04	800.01	1.67	1.46	-93.61	-0.89	-14.06	14.08	10.96	3.12	4.509	
872.63	872.63	872.66	872.63	1.83	1.62	-90.00	0.00	-14.06	14.06	10.61	3.45	4.074	CC
900.00	900.00	900.03	900.00	1.89	1.68	-88.58	0.35	-14.06	14.06	10.49	3.57	3.935	
1,000.00	1,000.00	1,000.03	999.99	2.12	1.89	-84.76	1.29	-14.08	14.14	10.14	4.00	3.533	
1,060.00	1,060.00	1,060.03	1,059.99	2.25	2.01	-84.88	1.32	-14.12	14.18	9.93	4.26	3.331	ES
1,100.00	1,100.00	1,100.03	1,099.99	2.34	2.08	-149.79	1.10	-14.17	14.51	10.09	4.42	3.281	SF
1,200.00	1,199.91	1,199.67	1,199.62	2.55	2.28	-159.67	-0.10	-14.61	18.55	13.72	4.83	3.843	
1,300.00	1,298.56	1,298.32	1,298.21	2.78	2.48	-166.19	-0.94	-17.51	29.52	24.28	5.24	5.635	
1,400.00	1,398.75	1,395.26	1,394.92	3.02	2.70	-166.53	0.22	-23.95	47.92	42.26	5.66	8.466	
1,500.00	1,497.30	1,489.85	1,488.86	3.29	2.93	-164.29	4.28	-34.28	73.90	67.81	6.09	12.138	
1,600.00	1,595.02	1,581.81	1,579.52	3.61	3.18	-161.43	11.67	-47.68	106.80	100.27	6.52	16.372	
1,700.00	1,691.71	1,669.92	1,665.56	3.99	3.47	-158.68	22.38	-63.33	146.19	139.22	6.97	20.968	
1,800.00	1,787.21	1,752.70	1,745.43	4.44	3.78	-156.16	35.16	-80.85	192.28	184.84	7.44	25.637	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



BILL BARRETT CORPORATION

Anticollision Report

Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Reference Site: SECTION 18 T12S R15E
Site Error: 0.00ft
Reference Well: PRICKLY PEAR UF 16A-18D-12-15
Well Error: 0.00ft
Reference Wellbore: PR PR 16A-18D-12-15
Reference Design: Design #1

Local Co-ordinate Reference: Well PRICKLY PEAR UF 16A-18D-12-15
TVD Reference: WELL @ 7536.00ft (Original Well Elev)
MD Reference: WELL @ 7536.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: Compass
Offset TVD Reference: Offset Datum

SECTION 18 T12S R15E - PRICKLY PEAR #11-18D-12-15 - PR PR #11-18D-12-15 - PR PR #11-18D-1														Offset Site Error:	0.00 ft
Survey Program: 289-MWD														Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance							Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Tooface (°)	Offset Wellbore Centre +N-S (ft)	+E/W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor			
1,900.00	1,881.32	1,829.76	1,818.74	4.97	4.13	-154.12	49.23	-99.99	245.09	237.16	7.94	30.884			
2,000.00	1,973.87	1,907.00	1,891.06	5.59	4.54	-152.25	65.42	-121.71	303.98	295.51	8.48	35.855			
2,100.00	2,064.67	1,971.04	1,950.20	6.31	4.94	-150.67	80.13	-141.38	368.01	358.98	9.03	40.751			
2,131.60	2,092.98	1,991.83	1,969.27	6.56	5.07	-150.20	85.08	-148.04	389.22	380.00	9.22	42.230			
2,200.00	2,154.04	2,039.03	2,012.39	7.11	5.38	-149.97	96.45	-163.51	435.82	426.15	9.68	45.034			
2,300.00	2,243.30	2,109.78	2,076.98	7.94	5.86	-149.76	113.12	-187.09	504.39	494.01	10.37	48.627			
2,400.00	2,332.57	2,186.60	2,147.19	8.79	6.36	-149.61	131.11	-212.52	572.78	561.69	11.09	51.634			
2,500.00	2,421.84	2,275.24	2,228.43	9.65	6.95	-149.36	152.79	-240.58	640.09	628.21	11.88	53.884			
2,600.00	2,511.10	2,382.14	2,326.91	10.53	7.67	-148.90	181.29	-270.82	704.83	692.05	12.77	55.190			
2,700.00	2,600.37	2,468.30	2,406.52	11.42	8.25	-148.45	205.90	-292.71	767.29	753.65	13.65	56.230			
2,800.00	2,689.64	2,540.11	2,472.64	12.31	8.77	-148.05	227.39	-310.71	829.58	815.08	14.51	57.189			
2,900.00	2,778.90	2,608.53	2,535.23	13.21	9.28	-147.65	248.54	-328.47	892.68	877.30	15.38	58.040			
3,000.00	2,868.17	2,675.49	2,595.86	14.12	9.81	-147.19	270.55	-346.45	956.64	940.36	16.28	58.777			
3,100.00	2,957.44	2,744.32	2,657.65	15.03	10.39	-146.70	294.21	-365.41	1,021.30	1,004.09	17.21	59.335			
3,200.00	3,046.70	2,819.42	2,724.83	15.94	11.00	-146.19	320.42	-386.40	1,086.38	1,068.20	18.18	59.750			
3,300.00	3,135.97	2,896.40	2,793.93	16.85	11.63	-145.77	346.66	-407.88	1,151.39	1,132.23	19.16	60.095			
3,400.00	3,225.24	2,971.76	2,861.58	17.77	12.24	-145.40	372.41	-428.87	1,216.40	1,196.27	20.13	60.418			
3,500.00	3,314.50	3,044.52	2,927.01	18.69	12.83	-145.11	396.79	-449.30	1,281.55	1,260.46	21.10	60.748			
3,600.00	3,403.77	3,111.30	2,987.01	19.61	13.39	-144.87	419.08	-468.34	1,347.06	1,325.02	22.04	61.129			
3,700.00	3,493.03	3,179.89	3,064.52	20.53	14.11	-144.58	448.09	-493.14	1,412.79	1,389.72	23.07	61.229			
3,800.00	3,582.30	3,274.89	3,134.50	21.45	14.73	-144.42	472.57	-514.67	1,477.66	1,453.62	24.05	61.444			
3,900.00	3,671.57	3,337.64	3,191.35	22.38	15.23	-144.33	492.03	-532.72	1,543.17	1,518.22	24.95	61.853			
4,000.00	3,760.83	3,438.61	3,283.08	23.30	16.02	-144.20	523.07	-561.31	1,608.30	1,582.28	26.02	61.802			
4,100.00	3,850.10	3,530.61	3,367.36	24.22	16.72	-144.15	550.12	-586.38	1,672.46	1,645.42	27.04	61.860			
4,200.00	3,939.37	3,609.57	3,440.15	25.15	17.29	-144.17	572.11	-607.68	1,738.25	1,708.27	27.98	62.062			
4,246.39	3,980.78	3,648.66	3,476.28	25.58	17.57	-144.19	582.69	-618.20	1,765.80	1,737.38	28.42	62.135			
4,300.00	4,028.86	3,694.88	3,519.06	26.02	17.91	-144.71	595.08	-630.54	1,799.52	1,770.54	28.98	62.090			
4,400.00	4,119.69	3,784.44	3,602.23	26.73	18.54	-145.58	618.41	-654.19	1,860.40	1,830.41	29.99	62.036			
4,500.00	4,211.93	3,868.90	3,681.00	27.39	19.13	-146.33	639.44	-676.26	1,918.63	1,887.68	30.95	61.990			
4,600.00	4,305.46	3,943.47	3,750.50	27.99	19.66	-146.96	658.10	-695.78	1,974.55	1,942.70	31.85	61.994			
4,700.00	4,400.16	4,033.25	3,833.91	28.54	20.31	-147.44	681.17	-719.67	2,028.48	1,995.68	32.80	61.845			
4,800.00	4,495.93	4,141.88	3,935.37	29.04	21.06	-147.78	708.54	-747.19	2,078.64	2,044.84	33.80	61.498			
4,900.00	4,592.65	4,222.64	4,010.91	29.49	21.62	-148.11	728.51	-767.65	2,126.29	2,091.66	34.63	61.403			
5,000.00	4,690.19	4,301.06	4,084.13	29.88	22.17	-148.37	748.11	-787.76	2,171.68	2,136.27	35.41	61.332			
5,100.00	4,788.44	4,376.00	4,153.95	30.22	22.71	-148.57	766.91	-807.43	2,215.03	2,178.89	36.13	61.303			
5,200.00	4,887.28	4,475.49	4,246.82	30.50	23.40	-148.63	790.94	-833.80	2,255.88	2,218.96	36.92	61.104			
5,300.00	4,986.59	4,601.45	4,365.02	30.74	24.24	-148.53	820.23	-865.97	2,293.03	2,255.26	37.77	60.709			
5,400.00	5,086.24	4,701.34	4,458.93	30.92	24.90	-148.45	843.77	-890.56	2,326.68	2,288.23	38.45	60.511			
5,500.00	5,186.12	4,803.19	4,554.88	31.06	25.57	-148.31	866.98	-915.67	2,357.57	2,318.49	39.08	60.326			
5,595.89	5,272.00	4,898.09	4,644.56	31.14	26.17	-84.60	888.00	-938.49	2,381.36	2,347.96	33.39	71.311			
5,600.00	5,286.11	4,912.29	4,658.00	31.15	26.26	-84.53	891.09	-941.88	2,385.08	2,351.59	33.49	71.220			
5,700.00	5,386.11	5,049.31	4,788.09	31.23	27.10	-83.91	919.90	-973.83	2,410.92	2,377.05	33.86	71.193			
5,800.00	5,486.11	5,187.80	4,919.86	31.31	27.93	-83.22	951.37	-1,002.46	2,434.33	2,402.41	31.91	76.278			
5,900.00	5,586.11	5,274.57	5,002.00	31.39	28.47	-82.75	973.32	-1,019.79	2,457.85	2,425.95	31.90	77.053			
6,000.00	5,686.11	5,360.67	5,083.31	31.47	29.02	-82.27	995.73	-1,037.13	2,481.86	2,449.88	31.98	77.598			
6,100.00	5,786.11	5,451.38	5,168.57	31.56	29.61	-81.75	1,020.67	-1,055.45	2,506.42	2,474.65	31.77	78.883			
6,200.00	5,886.11	5,547.89	5,259.03	31.64	30.25	-81.17	1,048.43	-1,074.46	2,530.99	2,499.34	31.65	79.964			
6,300.00	5,986.11	5,626.01	5,332.00	31.73	30.78	-80.69	1,071.58	-1,089.99	2,556.17	2,524.27	31.90	80.121			
6,400.00	6,086.11	5,705.00	5,405.57	31.82	31.33	-80.21	1,095.41	-1,106.09	2,582.18	2,549.94	32.25	80.078			
6,500.00	6,186.11	5,796.85	5,491.12	31.91	31.96	-79.67	1,122.90	-1,125.14	2,608.73	2,575.88	32.85	79.413			
6,600.00	6,286.11	5,884.81	5,554.42	32.00	32.43	-79.28	1,142.98	-1,139.59	2,635.91	2,602.53	33.39	78.952			
6,700.00	6,386.11	5,932.42	5,617.15	32.10	32.92	-78.89	1,163.25	-1,154.55	2,664.23	2,630.55	33.69	79.082			

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



BILL BARRETT CORPORATION

Anticollision Report

Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Reference Site: SECTION 18 T12S R15E
Site Error: 0.00ft
Reference Well: PRICKLY PEAR UF 16A-18D-12-15
Well Error: 0.00ft
Reference Wellbore: PR PR 16A-18D-12-15
Reference Design: Design #1

Local Co-ordinate Reference: Well PRICKLY PEAR UF 16A-18D-12-15
TVD Reference: WELL @ 7536.00ft (Original Well Elev)
MD Reference: WELL @ 7536.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: Compass
Offset TVD Reference: Offset Datum

Offset Design SECTION 18 T12S R15E - PRICKLY PEAR #11-18D-12-15 - PR PR #11-18D-12-15 - PR PR #11-18D-1													Offset Site Error:	0.00 ft
Survey Program: 289-MWD													Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor		
6,800.00	6,486.11	6,006.51	5,685.54	32.19	33.46	-78.46	1,186.22	-1,171.41	2,693.61	2,659.82	33.80	79.704		
6,900.00	6,586.11	6,108.74	5,779.86	32.29	34.22	-77.88	1,218.13	-1,194.59	2,723.21	2,689.10	34.12	79.814		
7,000.00	6,686.11	6,199.32	5,863.71	32.38	34.87	-77.39	1,245.34	-1,215.40	2,752.98	2,717.91	35.07	78.491		
7,100.00	6,786.11	6,385.26	6,037.09	32.48	36.15	-76.48	1,298.17	-1,256.84	2,782.30	2,747.13	35.18	79.091		
7,200.00	6,886.11	6,522.65	6,166.90	32.58	37.01	-75.90	1,333.28	-1,284.99	2,808.94	2,772.88	36.06	77.896		
7,300.00	6,986.11	6,710.97	6,347.01	32.68	38.07	-75.22	1,375.81	-1,319.74	2,832.61	2,796.19	36.42	77.776		
7,400.00	7,086.11	6,950.33	6,579.36	32.79	39.20	-74.53	1,420.47	-1,355.58	2,851.21	2,815.01	36.20	78.758		
7,500.00	7,186.11	7,082.51	6,708.48	32.89	39.75	-74.19	1,442.56	-1,373.22	2,868.80	2,831.50	37.29	76.924		
7,600.00	7,286.11	7,321.88	6,944.57	32.99	40.57	-73.76	1,472.12	-1,399.09	2,882.09	2,843.54	38.55	74.761		
7,637.89	7,324.00	7,385.97	7,008.06	33.03	40.76	-73.67	1,478.74	-1,404.75	2,886.41	2,848.53	37.88	76.193		



BILL BARRETT CORPORATION

Anticollision Report

Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Reference Site: SECTION 18 T12S R15E
Site Error: 0.00ft
Reference Well: PRICKLY PEAR UF 16A-18D-12-15
Well Error: 0.00ft
Reference Wellbore: PR PR 16A-18D-12-15
Reference Design: Design #1

Local Co-ordinate Reference: Well PRICKLY PEAR UF 16A-18D-12-15
TVD Reference: WELL @ 7536.00ft (Original Well Elev)
MD Reference: WELL @ 7536.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: Compass
Offset TVD Reference: Offset Datum

SECTION 18 T12S R15E - PRICKLY PEAR UF 10-18D-12-15 - PR PR 10-18-12-15 - Design #1													Offset Site Error:	0.00 ft
Survey Program: 0-MWD													Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance			Minimum Separation		Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor		
0.00	0.00	0.00	0.00	0.00	0.00	-116.10	-14.15	-28.89	32.17					
100.00	100.00	100.00	100.00	0.10	0.10	-116.10	-14.15	-28.89	32.17	31.98	0.19	168.397		
200.00	200.00	200.00	200.00	0.32	0.32	-116.10	-14.15	-28.89	32.17	31.53	0.64	50.224		
300.00	300.00	300.31	300.31	0.55	0.55	-115.44	-13.71	-28.83	31.93	30.84	1.09	29.253		
400.00	400.00	400.81	400.74	0.77	0.78	-109.84	-10.22	-28.33	30.13	28.59	1.55	19.489		
500.00	500.00	500.94	500.82	0.99	1.02	-96.83	-3.28	-27.35	27.55	25.55	2.00	13.793		
581.65	581.65	582.28	581.65	1.18	1.21	-81.92	3.74	-26.35	26.62	24.26	2.36	11.302	CC	
600.00	600.00	600.56	599.86	1.22	1.26	-78.50	5.32	-26.13	26.66	24.23	2.44	10.949	ES	
700.00	700.00	700.18	699.10	1.44	1.52	-60.81	13.91	-24.91	28.55	25.66	2.88	9.904		
800.00	800.00	799.80	798.34	1.67	1.78	-46.46	22.51	-23.69	32.72	29.38	3.34	9.783	SF	
900.00	900.00	899.42	897.58	1.89	2.04	-35.84	31.11	-22.47	38.45	34.64	3.81	10.085		
1,000.00	1,000.00	999.04	996.82	2.12	2.31	-28.15	39.70	-21.25	45.14	40.86	4.28	10.548		
1,060.00	1,060.00	1,058.81	1,056.37	2.25	2.47	-24.57	44.86	-20.51	49.46	44.90	4.56	10.849		
1,100.00	1,100.00	1,097.97	1,095.36	2.34	2.58	-86.21	48.51	-20.00	52.65	47.94	4.72	11.161		
1,200.00	1,199.91	1,195.27	1,191.90	2.55	2.87	-83.80	60.42	-18.31	63.07	57.92	5.15	12.240		
1,300.00	1,299.56	1,291.74	1,287.03	2.78	3.20	-83.69	76.23	-16.06	76.75	71.14	5.61	13.683		
1,400.00	1,398.75	1,387.20	1,380.42	3.02	3.57	-84.83	95.76	-13.29	93.62	87.53	6.09	15.364		
1,500.00	1,497.30	1,481.45	1,471.74	3.29	3.98	-86.51	118.80	-10.02	113.72	107.10	6.62	17.183		
1,600.00	1,595.02	1,574.31	1,560.71	3.61	4.45	-88.32	145.12	-6.28	137.11	129.92	7.20	19.045		
1,700.00	1,691.71	1,665.64	1,647.10	3.99	4.96	-90.03	174.46	-2.11	163.81	155.96	7.85	20.871		
1,800.00	1,787.21	1,758.53	1,733.89	4.44	5.53	-91.74	207.22	2.54	193.36	184.77	8.59	22.519		
1,900.00	1,881.32	1,853.23	1,822.26	4.97	6.13	-93.91	240.94	7.33	223.73	214.30	9.43	23.728		
2,000.00	1,973.87	1,947.31	1,910.04	5.59	6.74	-96.34	274.45	12.09	255.01	244.64	10.37	24.587		
2,100.00	2,064.67	2,040.59	1,997.07	6.31	7.35	-98.91	307.66	16.81	287.54	276.13	11.41	25.203		
2,131.60	2,092.98	2,069.86	2,024.39	6.56	7.54	-99.73	318.09	18.29	298.14	286.38	11.75	25.364		
2,200.00	2,154.04	2,133.13	2,083.42	7.11	7.96	-101.95	340.82	21.49	321.48	308.94	12.54	25.632		
2,300.00	2,243.30	2,225.62	2,169.72	7.94	8.58	-104.68	373.56	26.17	356.27	342.57	13.71	25.995		
2,400.00	2,332.57	2,318.11	2,256.02	8.79	9.20	-106.94	406.49	30.84	391.67	376.79	14.88	26.327		
2,500.00	2,421.84	2,410.60	2,342.32	9.65	9.82	-108.82	439.43	35.52	427.51	411.46	16.05	26.631		
2,600.00	2,511.10	2,503.09	2,428.62	10.53	10.45	-110.42	472.37	40.20	463.70	446.47	17.23	26.910		
2,700.00	2,600.37	2,595.58	2,514.92	11.42	11.08	-111.78	505.30	44.88	500.16	481.75	18.41	27.167		
2,800.00	2,689.64	2,688.07	2,601.22	12.31	11.71	-112.97	538.24	49.55	536.84	517.25	19.59	27.403		
2,900.00	2,778.90	2,780.56	2,687.52	13.21	12.34	-114.00	571.18	54.23	573.69	552.92	20.77	27.620		
3,000.00	2,868.17	2,873.05	2,773.82	14.12	12.97	-114.91	604.12	58.91	610.69	588.74	21.95	27.820		
3,100.00	2,957.44	2,965.54	2,860.12	15.03	13.61	-115.71	637.05	63.59	647.80	624.67	23.13	28.006		
3,200.00	3,046.70	3,058.03	2,946.42	15.94	14.24	-116.43	669.99	68.27	685.02	660.70	24.31	28.178		
3,300.00	3,135.97	3,150.52	3,032.72	16.85	14.88	-117.08	702.93	72.94	722.31	696.82	25.49	28.337		
3,400.00	3,225.24	3,243.01	3,119.02	17.77	15.52	-117.66	735.87	77.62	759.66	733.01	26.67	28.485		
3,500.00	3,314.50	3,335.50	3,205.32	18.69	16.15	-118.19	768.80	82.30	797.11	769.27	27.85	28.624		
3,600.00	3,403.77	3,428.00	3,291.62	19.61	16.79	-118.67	801.74	86.96	834.60	805.57	29.03	28.753		
3,700.00	3,493.03	3,520.49	3,377.92	20.53	17.43	-119.11	834.68	91.65	872.13	841.92	30.21	28.873		
3,800.00	3,582.30	3,612.98	3,464.22	21.45	18.07	-119.51	867.62	96.33	909.70	878.31	31.38	28.987		
3,900.00	3,671.57	3,705.47	3,550.53	22.38	18.71	-119.88	900.55	101.01	947.31	914.74	32.56	29.093		
4,000.00	3,760.83	3,797.96	3,636.83	23.30	19.35	-120.23	933.49	105.69	984.94	951.20	33.74	29.192		
4,100.00	3,850.10	3,890.45	3,723.13	24.22	19.99	-120.55	966.43	110.37	1,022.61	987.69	34.92	29.286		
4,200.00	3,939.37	3,982.94	3,809.43	25.15	20.63	-120.84	999.37	115.04	1,060.30	1,024.21	36.10	29.375		
4,246.39	3,980.78	4,025.85	3,849.46	25.58	20.92	-120.97	1,014.65	117.21	1,077.80	1,041.15	36.64	29.414		
4,300.00	4,028.86	4,075.55	3,895.84	26.02	21.27	-121.46	1,032.35	119.73	1,097.78	1,060.50	37.28	29.450		
4,400.00	4,119.69	4,168.83	3,982.88	26.73	21.91	-122.21	1,065.57	124.45	1,133.74	1,095.37	38.37	29.544		
4,500.00	4,211.93	4,262.78	4,070.54	27.39	22.56	-122.75	1,099.02	129.20	1,167.97	1,128.51	39.46	29.599		
4,600.00	4,305.46	4,357.27	4,158.70	27.99	23.22	-123.11	1,132.67	133.98	1,200.43	1,159.90	40.53	29.619		
4,700.00	4,400.16	4,452.88	4,247.91	28.54	23.88	-123.31	1,166.72	138.81	1,231.10	1,189.53	41.58	29.610		

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



BILL BARRETT CORPORATION

Anticollision Report

Company:	BILL BARRETT CORP	Local Co-ordinate Reference:	Well PRICKLY PEAR UF 16A-18D-12-15
Project:	CARBON COUNTY, UT (NAD 27)	TVD Reference:	WELL @ 7536.00ft (Original Well Elev)
Reference Site:	SECTION 18 T12S R15E	MD Reference:	WELL @ 7536.00ft (Original Well Elev)
Site Error:	0.00ft	North Reference:	True
Reference Well:	PRICKLY PEAR UF 16A-18D-12-15	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00ft	Output errors are at	2.00 sigma
Reference Wellbore:	PR PR 16A-18D-12-15	Database:	Compass
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.00 ft
SECTION 18 T12S R15E - PRICKLY PEAR UF 10-18D-12-15 - PR PR 10-18-12-15 - Design #1													Offset Well Error:	0.00 ft
Survey Program: O-MWD														
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor		
4,800.00	4,495.93	4,565.56	4,353.88	29.04	24.49	-123.35	1,204.61	144.19	1,259.29	1,216.75	42.54	29.602		
4,900.00	4,592.65	4,680.10	4,463.07	29.49	25.04	-123.40	1,238.88	149.06	1,284.34	1,240.94	43.40	29.592		
5,000.00	4,690.19	4,796.35	4,575.19	29.88	25.54	-123.43	1,269.21	153.37	1,306.16	1,261.97	44.19	29.559		
5,100.00	4,788.44	4,914.09	4,689.94	30.22	25.99	-123.46	1,295.32	157.08	1,324.68	1,279.80	44.89	29.511		
5,200.00	4,887.28	5,033.11	4,806.93	30.50	26.38	-123.48	1,316.94	160.15	1,339.84	1,294.34	45.50	29.447		
5,300.00	4,986.59	5,153.17	4,925.76	30.74	26.70	-123.50	1,333.86	162.55	1,351.59	1,305.57	46.02	29.370		
5,400.00	5,086.24	5,274.02	5,045.99	30.92	26.97	-123.51	1,345.89	164.26	1,359.87	1,313.43	46.45	29.278		
5,500.00	5,186.12	5,395.39	5,167.14	31.06	27.16	-123.52	1,352.92	165.26	1,364.67	1,317.89	46.78	29.173		
5,585.89	5,272.00	5,499.84	5,271.57	31.14	27.28	-60.00	1,354.89	165.54	1,366.00	1,324.66	41.34	33.046		
5,600.00	5,286.11	5,514.39	5,286.11	31.15	27.29	-60.00	1,354.89	165.54	1,366.00	1,324.92	41.08	33.253		
5,700.00	5,386.11	5,614.39	5,386.11	31.23	27.38	-60.00	1,354.89	165.54	1,366.00	1,324.68	41.32	33.061		
5,800.00	5,486.11	5,714.39	5,486.11	31.31	27.46	-60.00	1,354.89	165.54	1,366.00	1,324.43	41.56	32.864		
5,900.00	5,586.11	5,814.39	5,586.11	31.39	27.55	-60.00	1,354.89	165.54	1,366.00	1,324.18	41.82	32.688		
6,000.00	5,686.11	5,914.39	5,686.11	31.47	27.65	-60.00	1,354.89	165.54	1,366.00	1,323.93	42.07	32.471		
6,100.00	5,786.11	6,014.39	5,786.11	31.56	27.74	-60.00	1,354.89	165.54	1,366.00	1,323.67	42.33	32.274		
6,200.00	5,886.11	6,114.39	5,886.11	31.64	27.83	-60.00	1,354.89	165.54	1,366.00	1,323.41	42.59	32.076		
6,300.00	5,986.11	6,214.39	5,986.11	31.73	27.93	-60.00	1,354.89	165.54	1,366.00	1,323.15	42.85	31.880		
6,400.00	6,086.11	6,314.39	6,086.11	31.82	28.03	-60.00	1,354.89	165.54	1,366.00	1,322.88	43.11	31.683		
6,500.00	6,186.11	6,414.39	6,186.11	31.91	28.13	-60.00	1,354.89	165.54	1,366.00	1,322.61	43.38	31.486		
6,600.00	6,286.11	6,514.39	6,286.11	32.00	28.23	-60.00	1,354.89	165.54	1,366.00	1,322.34	43.66	31.290		
6,700.00	6,386.11	6,614.39	6,386.11	32.10	28.33	-60.00	1,354.89	165.54	1,366.00	1,322.07	43.93	31.095		
6,800.00	6,486.11	6,714.39	6,486.11	32.19	28.43	-60.00	1,354.89	165.54	1,366.00	1,321.79	44.21	30.900		
6,900.00	6,586.11	6,814.39	6,586.11	32.29	28.54	-60.00	1,354.89	165.54	1,366.00	1,321.51	44.49	30.705		
7,000.00	6,686.11	6,914.39	6,686.11	32.38	28.64	-60.00	1,354.89	165.54	1,366.00	1,321.22	44.77	30.511		
7,100.00	6,786.11	7,014.39	6,786.11	32.48	28.75	-60.00	1,354.89	165.54	1,366.00	1,320.94	45.05	30.318		
7,200.00	6,886.11	7,114.39	6,886.11	32.58	28.86	-60.00	1,354.89	165.54	1,366.00	1,320.65	45.34	30.125		
7,300.00	6,986.11	7,214.39	6,986.11	32.68	28.97	-60.00	1,354.89	165.54	1,366.00	1,320.36	45.63	29.933		
7,400.00	7,086.11	7,314.39	7,086.11	32.79	29.08	-60.00	1,354.89	165.54	1,366.00	1,320.07	45.93	29.743		
7,500.00	7,186.11	7,414.39	7,186.11	32.89	29.19	-60.00	1,354.89	165.54	1,366.00	1,319.77	46.22	29.552		
7,600.00	7,286.11	7,514.39	7,286.11	32.99	29.31	-60.00	1,354.89	165.54	1,366.00	1,319.48	46.52	29.363		
7,637.89	7,324.00	7,552.27	7,324.00	33.03	29.35	-60.00	1,354.89	165.54	1,366.00	1,319.36	46.63	29.292		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



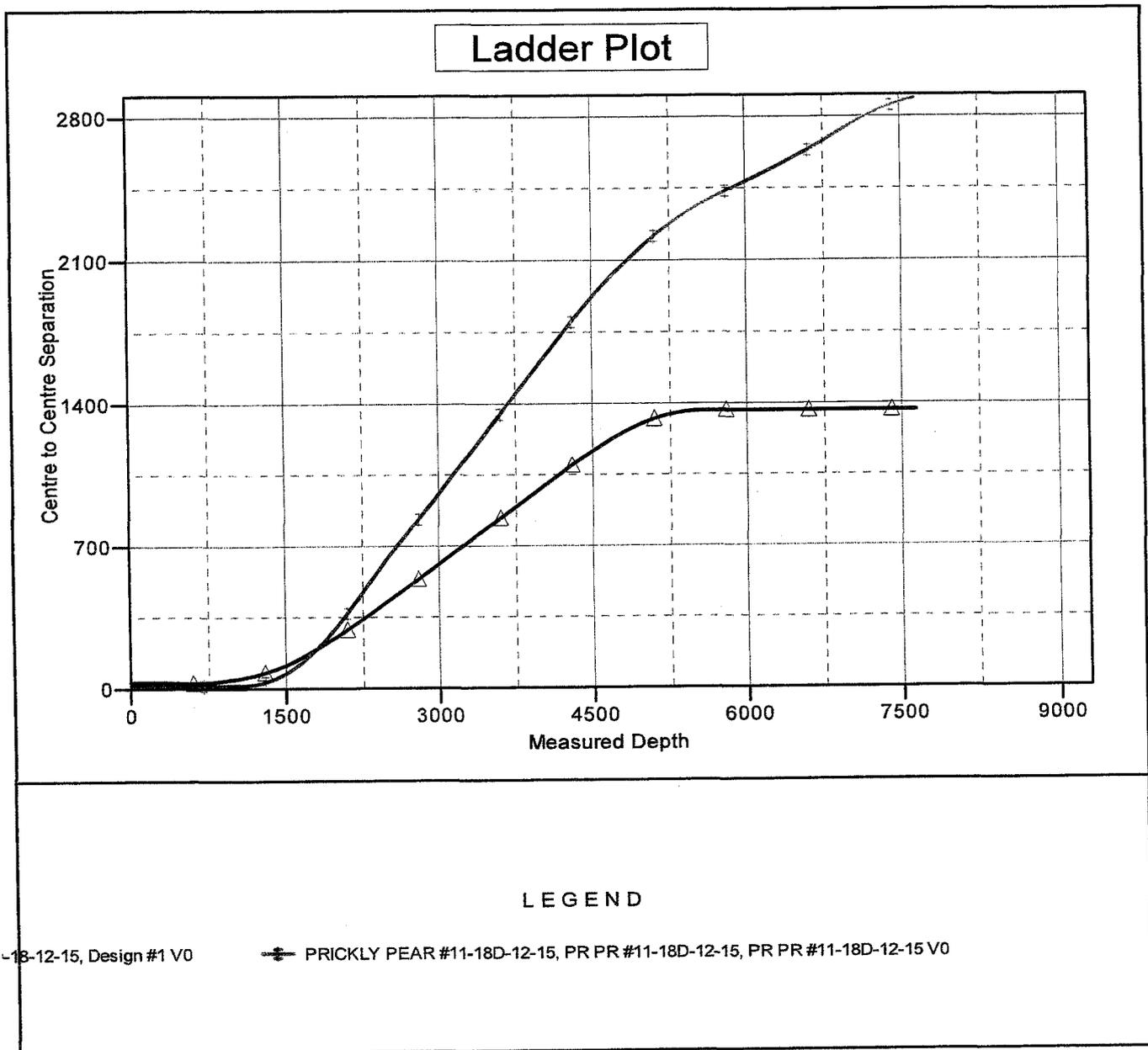
BILL BARRETT CORPORATION

Anticollision Report

Company:	BILL BARRETT CORP	Local Co-ordinate Reference:	Well PRICKLY PEAR UF 16A-18D-12-15
Project:	CARBON COUNTY, UT (NAD 27)	TVD Reference:	WELL @ 7536.00ft (Original Well Elev)
Reference Site:	SECTION 18 T12S R15E	MD Reference:	WELL @ 7536.00ft (Original Well Elev)
Site Error:	0.00ft	North Reference:	True
Reference Well:	PRICKLY PEAR UF 16A-18D-12-15	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00ft	Output errors are at	2.00 sigma
Reference Wellbore	PR PR 16A-18D-12-15	Database:	Compass
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 7536.00ft (Original Well Elev)
 Offset Depths are relative to Offset Datum
 Central Meridian is 111° 30' 0.0000 W °

Coordinates are relative to: PRICKLY PEAR UF 16A-18D-12-15
 Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
 Grid Convergence at Surface is: 0.78°





BILL BARRETT CORPORATION

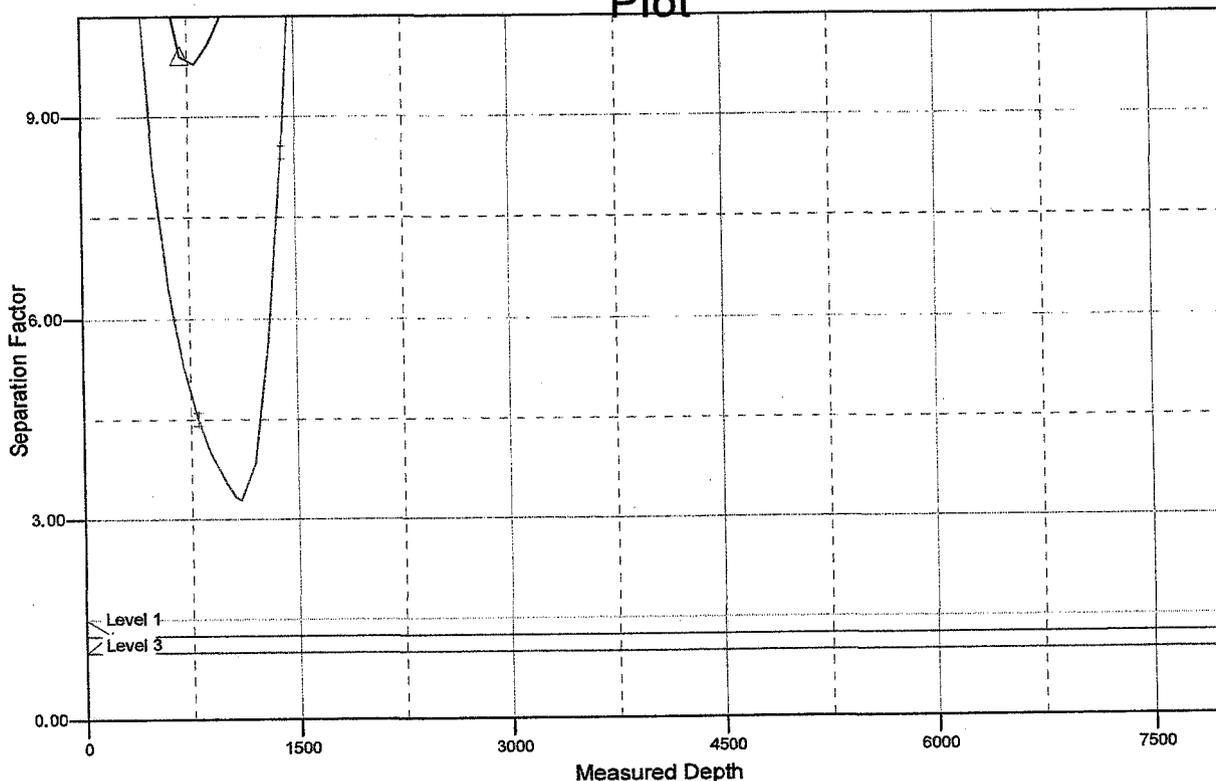
Anticollision Report

Company:	BILL BARRETT CORP	Local Co-ordinate Reference:	Well PRICKLY PEAR UF 16A-18D-12-15
Project:	CARBON COUNTY, UT (NAD 27)	TVD Reference:	WELL @ 7536.00ft (Original Well Elev)
Reference Site:	SECTION 18 T12S R15E	MD Reference:	WELL @ 7536.00ft (Original Well Elev)
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Well Error:	0.00ft	Output errors are at	2.00 sigma
Reference Wellbore	PR PR 16A-18D-12-15	Database:	Compass
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 7536.00ft (Original Well Elev)
 Offset Depths are relative to Offset Datum
 Central Meridian is 111° 30' 0.0000 W°

Coordinates are relative to: PRICKLY PEAR UF 16A-18D-12-15
 Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
 Grid Convergence at Surface is: 0.78°

Separation Factor Plot



LEGEND

18-12-15, Design #1 V0 PRICKLY PEAR #11-18D-12-15, PR PR #11-18D-12-15, PR PR #11-18D-12-15 V0

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

BILL BARRETT CORPORATION
PRICKLY PEAR UNIT FEDERAL #14A-18D-12-15,
#10-18D-12-15, #15A-18D-12-15 & #16A-18D-12-15
SECTION 18, T12S, R15E, S.L.B.&M.

PROCEED IN A SOUTHWESTERLY DIRECTION FROM MYTON, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 28.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 2.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM MYTON, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 41.0 MILES.

BILL BARRETT CORPORATION
PRICKLY PEAR UNIT FEDERAL #14A-18D-12-15,
#10-18D-12-15, #15A-18D-12-15 & #16A-18D-12-15
 LOCATED IN CARBON COUNTY, UTAH
 SECTION 18, T12S, R15E, S.L.B.&M



PHOTO: VIEW OF LOCATION STAKES

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

**U
E
L
S** Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	3	7	08	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.R.	DRAWN BY: GL.	REVISED: 00-00-00		

BILL BARRETT CORPORATION

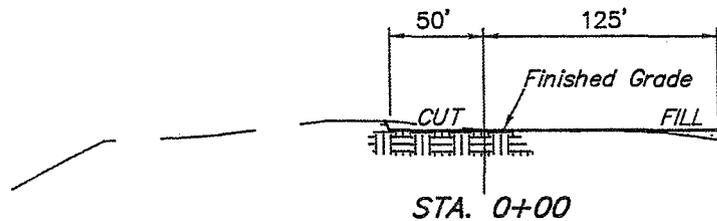
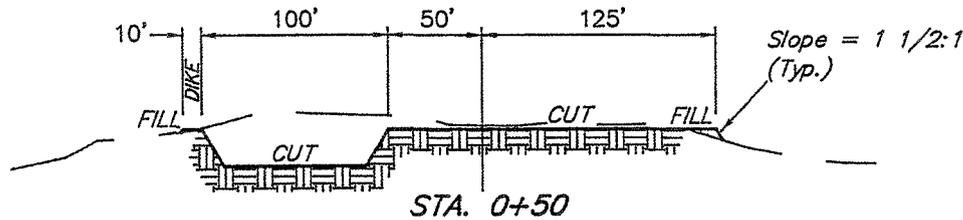
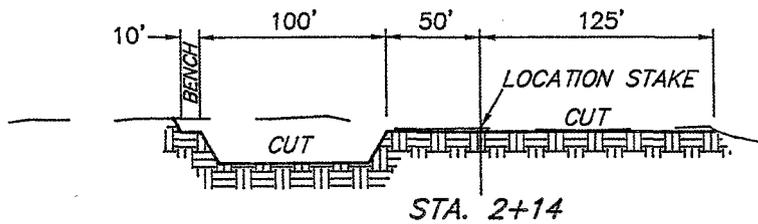
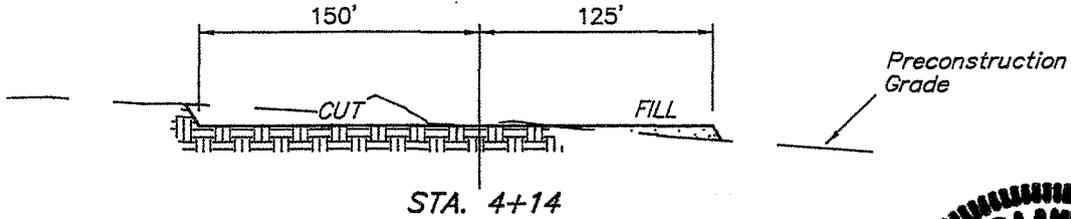
FIGURE #2

TYPICAL CROSS SECTIONS FOR

**PRICKLY PEAR UNIT FEDERAL #10-18D-12-15, #14A-18D-12-15,
#15A-18-12-15 & #16A-18D-12-15
SECTION 18, T12S, R15E, S.L.B.&M.
SW 1/4 SE 1/4**

1" = 40'
X-Section
Scale
1" = 100'

DATE: 03-21-08
DRAWN BY: L.K.



APPROXIMATE ACREAGES

EXISTING WELL SITE DISTURBANCE = ± 3.443 ACRES
PROPOSED WELL SITE DISTURBANCE = ± 0.061 ACRES
TOTAL = ± 3.504 ACRES

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**

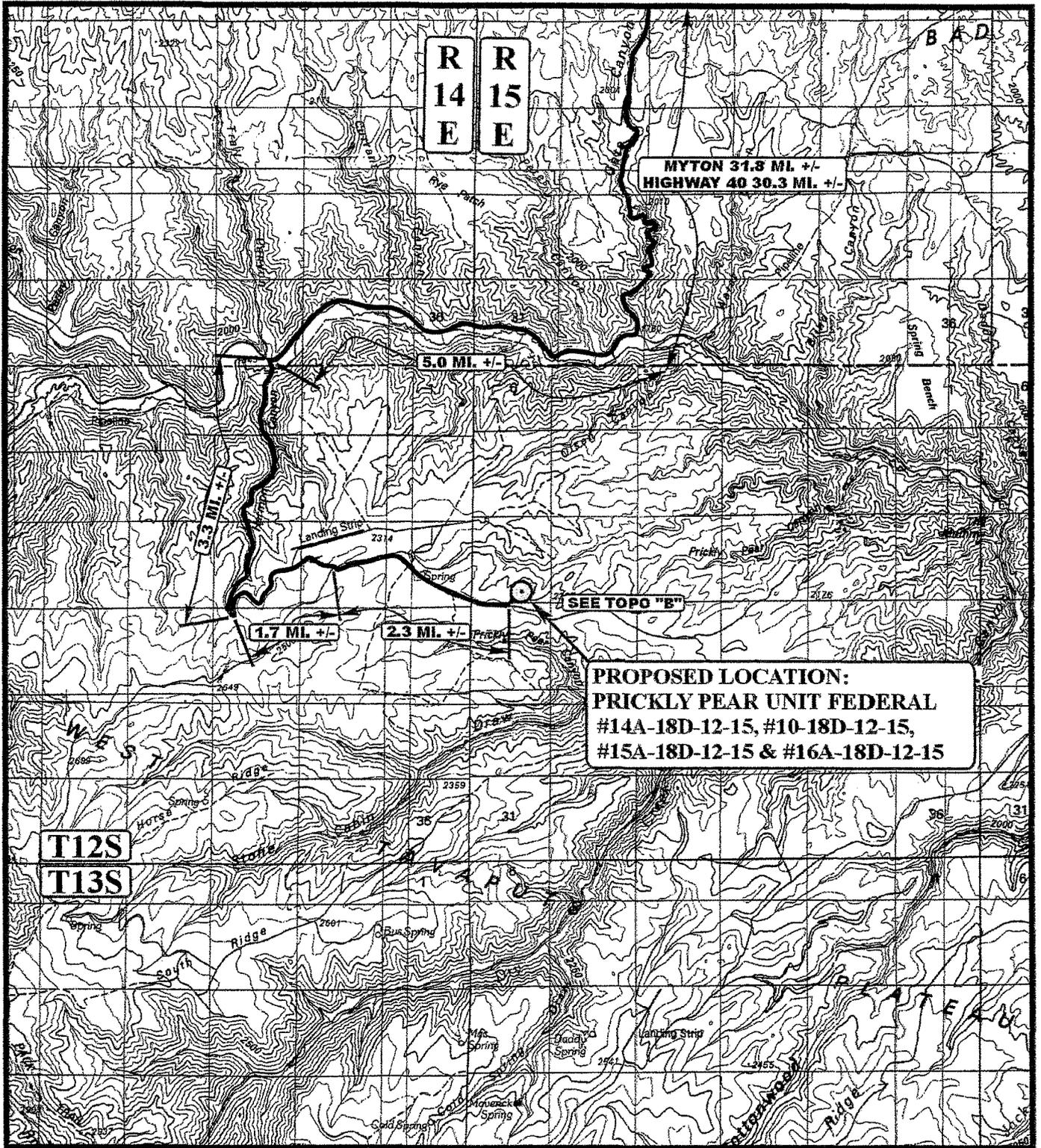
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 4,470 Cu. Yds.
(New Construction Only)
Remaining Location = 11,090 Cu. Yds.
TOTAL CUT = 15,560 CU. YDS.
FILL = 330 CU. YDS.

EXCESS MATERIAL = 15,230 Cu. Yds.
Pit Backfill = 4,470 Cu. Yds.
EXCESS UNBALANCE = 10,760 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East * Vernal, Utah 84078 * (435) 789-1077



LEGEND:

⊗ PROPOSED LOCATION

BILL BARRETT CORPORATION

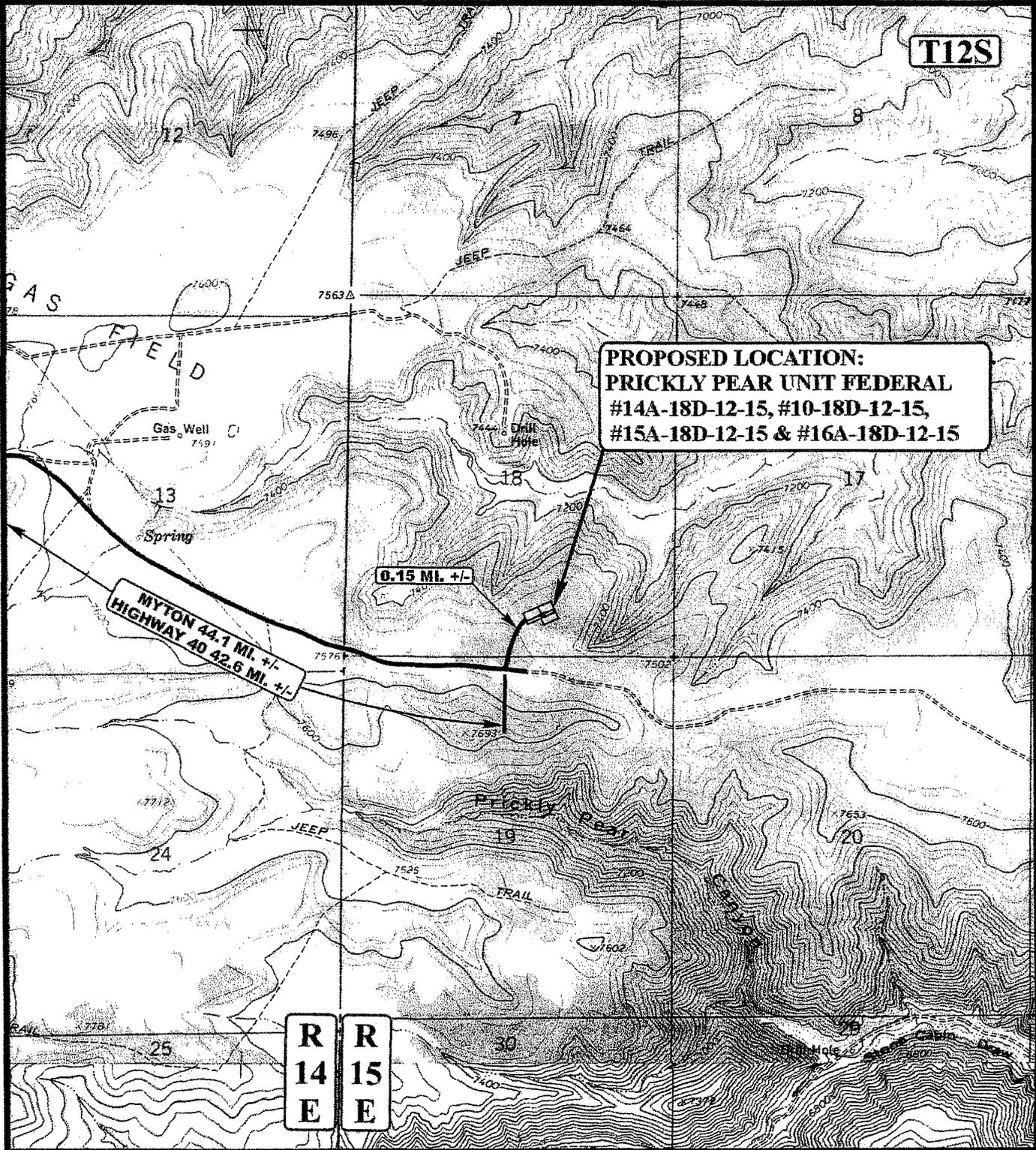
PRICKLY PEAR UNIT FEDERAL #14A-18D-12-15,
 #10-18D-12-15, #15A-18D-12-15 & #16A-18D-12-15
 SECTION 18, T12S, R15E, S.L.B.&M.
 SW 1/4 SE 1/4



U E L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 3 7 08
MAP MONTH DAY YEAR
 SCALE: 1:100,000 | DRAWN BY: GL. | REVISED: 00-00-00 **TOPO**

T12S



PROPOSED LOCATION:
PRICKLY PEAR UNIT FEDERAL
 #14A-18D-12-15, #10-18D-12-15,
 #15A-18D-12-15 & #16A-18D-12-15

MYTON 44.1 MI. +/-
 HIGHWAY 40 42.6 MI. +/-

0.15 MI. +/-

R
14
E

R
15
E

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

BILL BARRETT CORPORATION

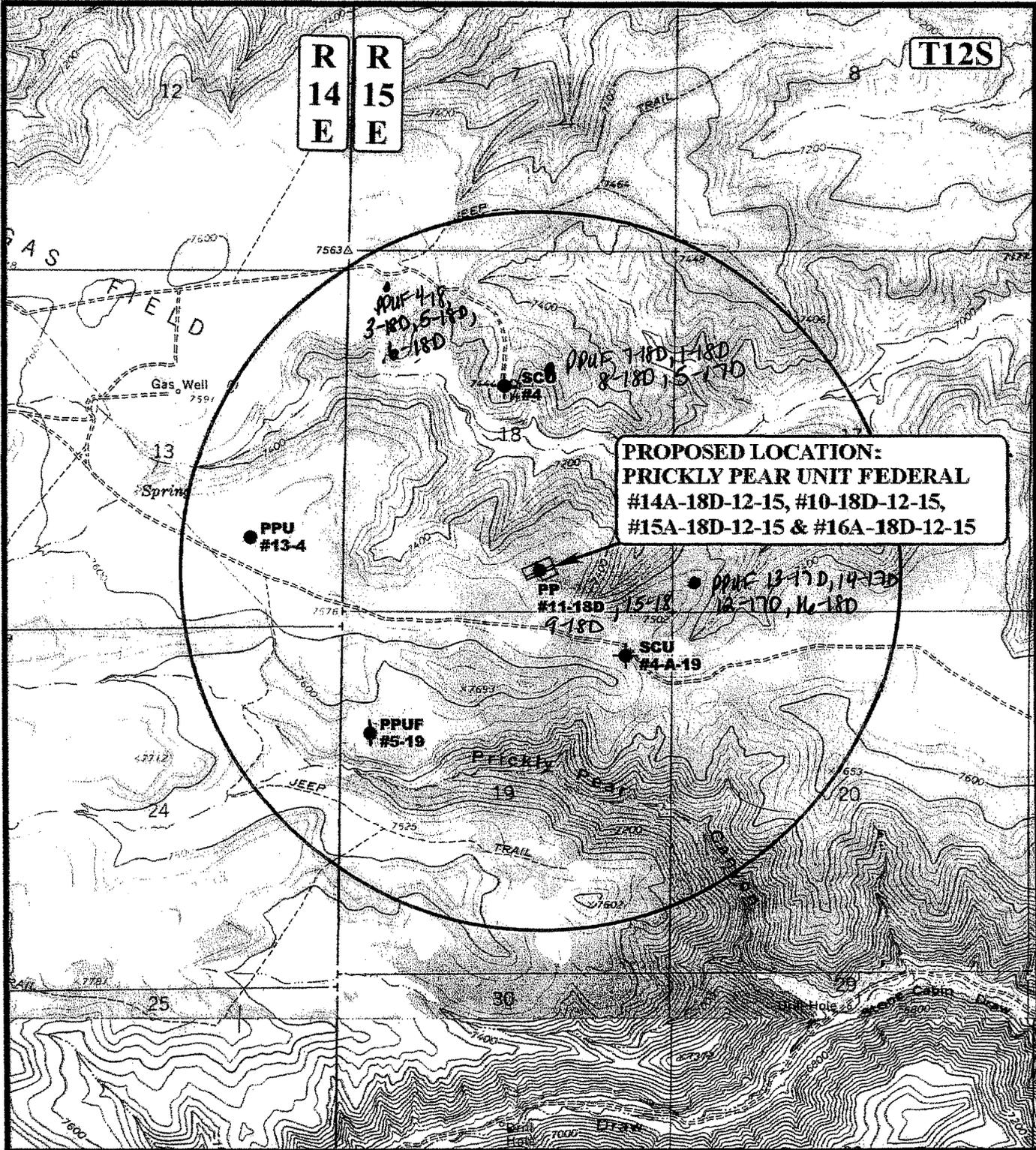
PRICKLY PEAR UNIT FEDERAL #14A-18D-12-15,
 #10-18D-12-15, #15A-18D-12-15 & #16A-18D-12-15
 SECTION 18, T12S, R15E, S.L.B.&M.
 SW 1/4 SE 1/4



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 3 7 08
 MAP MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: GL. REVISED: 00-00-00

B
 TOPO



PROPOSED LOCATION:
PRICKLY PEAR UNIT FEDERAL
 #14A-18D-12-15, #10-18D-12-15,
 #15A-18D-12-15 & #16A-18D-12-15

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

BILL BARRETT CORPORATION

PRICKLY PEAR UNIT FEDERAL #14A-18D-12-15,
 #10-18D-12-15, #15A-18D-12-15 & #16A-18D-12-15
 SECTION 18, T12S, R15E, S.L.B.&M.
 SW 1/4 SE 1/4



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	3	7	08	C TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: GL		REVISED: 00-00-00

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/07/2008

API NO. ASSIGNED: 43-007-31396

WELL NAME: PPU FED 16A-18D-12-15
 OPERATOR: BILL BARRETT CORP (N2165)
 CONTACT: TRACEY FALLANG

PHONE NUMBER: 303-312-8134

PROPOSED LOCATION:

SESE

SWSE 18 120S 150E
 SURFACE: 0624 FSL 1937 FEL
 BOTTOM: 1294 FSL 0587 FEL
 COUNTY: CARBON
 LATITUDE: 39.76818 LONGITUDE: -110.2760
 UTM SURF EASTINGS: 562008 NORTHINGS: 4402069
 FIELD NAME: NINE MILE CANYON (35)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-73668
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 90-1846)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: PRICKLY PEAR *OK*
- _____ R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 256-1
Eff Date: 12-16-2004
Siting: 400' fr ubdng S. Uhlamm. TRCT
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

Tracey Fallang

T12S R15E

T12S R14E

NINE MILE CANYON FIELD PRICKLY PEAR UNIT

CAUSE: 256-01 / 12-16-2004

E CABIN FIELD

PPU FED 4-18D-12-15
PPU FED 5-18D-12-15
PPU FED 6-18D-12-15
PPU FED 3-18D-12-15

BHL 3-18D-12-15

BHL 1-18D-12-15

BHL 5-18D-12-15

BHL 6-18D-12-15

STONE CABIN UNIT 4

BHL 7-18D-12-15

PPU FED 7-18D-12-15
PPU FED 5-17D-12-15
PPU FED 8-18D-12-15
PPU FED 1-18D-12-15

BHL 8-18D-12-15

BHL 5-17D-12-15

18

BHL 11-18D-12-15

BHL 10-18D-12-15

BHL 9-18D-12-15

BHL 12-17D-12-15

BHL 14A-18D-12-15

BHL 15A-18D-12-15

BHL 16A-18D-12-15

BHL 16-18D-12-15

BHL 13-17D-12-15

PPU FED 11-18D-12-15
PPU FED 14A-18D-12-15
PPU FED 10-18D-12-15
PPU FED 16A-18D-12-15
PPU FED 15A-18D-12-15
PRICKLY PEAR U FED 15-18-12-15
PRICKLY PEAR U FED 9-18D-12-15

PPU FED 16-18D-12-15
PPU FED 14-17D-12-15
PPU FED 13-17D-12-15
PPU FED 12-17D-12-15

PPU FED 1-19-12-15

STONE CABIN UNIT 4-A-19

OPERATOR: BILL BARRETT CORP (N2165)

SEC: 18 T.12S R.15E

FIELD: NINE MILE CANYON (35)

COUNTY: CARBON

CAUSE: 256-01 / 12-16-2004

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 9-APRIL-2008



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 9, 2008

Bill Barrett Corporation
1099 18th St., Ste. 2300
Denver, CO 80202

Re: Prickly Pear Unit Federal 16A-18D-12-15 Well, Surface Location 624' FSL, 1937' FEL, SW SE, Sec. 18, T. 12 South, R. 15 East, Bottom Location 1294' FSL, 587' FEL, SE SE, Sec. 18, T. 12 South, R. 15 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31396.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab Office

Operator: Bill Barrett Corporation
Well Name & Number Prickly Pear Unit Federal 16A-18D-12-15
API Number: 43-007-31396
Lease: UTU-73668

Surface Location: SW SE Sec. 18 T. 12 South R. 15 East
Bottom Location: SE SE Sec. 18 T. 12 South R. 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

CONFIDENTIAL COPY

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-73668
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Bill Barrett Corporation		7. If Unit or CA Agreement, Name and No. Prickly Pear / UTU-79487
3a. Address 1099 18th Street, Suite 2300 Denver, CO 80202		8. Lease Name and Well No. Prickly Pear Unit Federal 16A-18D-12-18
3b. Phone No. (include area code) 303-312-8134		9. API Well No. 4300731396
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWSE, 624' FSL, 1937' FEL At proposed prod. zone SESE, 1294' FSL, 587' FEL, Sec. 18		10. Field and Pool, or Exploratory Undesignated/Wasatch-Mesaverde
11. Sec., T. R. M. or Blk. and Survey or Area Sec. 18, T12S-R15E		12. County or Parish Carbon County
14. Distance in miles and direction from nearest town or post office* approximately 41 miles from Myton, Utah		13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 624' SH / 1294' BH	16. No. of acres in lease 899.77	17. Spacing Unit dedicated to this well 20 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 16' SH / 639' BH	19. Proposed Depth 7800' MD	20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7521' graded ground	22. Approximate date work will start* 05/01/2008	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. I, must be attached to this form:

- | | |
|---|---|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the BLM. |
|---|---|

25. Signature <i>Tracey Fallang</i>	Name (Printed/Typed) Tracey Fallang	Date 04/04/2008
Title Environmental/Regulatory Analyst		
Approved by (Signature) <i>/s/ A. Lynn Jackson</i>	Name (Printed/Typed) <i>/s/ A. Lynn Jackson</i>	Date 4/30/08
Title Assistant Field Manager, Division of Resources Mcab Field Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

MAY 05 2008

DIV. OF OIL, GAS & MINING

RECEIVED
 McAB FIELD OFFICE
 2008 APR -7 PM 1:18

BILL BARRETT CORPORATION
PRICKLY PEAR UNIT FEDERAL #14A-18D-12-15,
#10-18D-12-15, #15A-18D-12-15 & #16A-18D-12-15
SECTION 18, T12S, R15E, S.L.B.&M.

PROCEED IN A SOUTHWESTERLY DIRECTION FROM MYTON, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 28.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 2.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM MYTON, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 41.0 MILES.

Bill Barrett Corporation
Prickly Pear Unit Federal 16A-18D-12-15
Prickly Pear Unit
Lease, Surface: UTU-73668
 Bottom-hole: UTU-73668
Location, Surface: SW/SE Sec. 18, T12S, R15E
 Bottom-hole: SE/SE Sec. 18, T12S, R15E
Carbon County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **WYB000040** (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of two years from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

A. DRILLING PROGRAM

1. The proposed 3M BOP system is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. If air drilling operations are utilized, the requirements of Onshore Oil and Gas Order No. 2 (Order 2), Part III.E *Special Drilling Operations*, shall be implemented.
3. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
4. The proposal included a provision for using minor amounts of diesel in the drilling fluid system. Diesel may be added to the system only after cementing the surface casing into place.
5. The proposal included options for using one of three different grades of production casing. Any of the three options may be used.
6. A cement bond log (CBL) or other appropriate tool for determining top-of-cement, shall be run on the production casing string, unless cement is circulated to surface.
7. If logging reveals that the cementing objectives were not met, remedial cementing will be required.
8. Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. Any information obtained on these resources shall be included as part of the Well Completion Report.
9. The use of a flow conditioner in lieu of straightening vanes in the gas meter run cannot be approved with the information provided. This proposal is not consistent with the provisions of Onshore Oil & Gas Order No. 5, and as such, can only be considered for approval as a "variance" from Order No. 5. A written request for variance would identify the Order No. 5 requirement(s) from which the variance is being requested, and it would include supporting justification as to how the alternate method of measurement would meet or exceed the minimum standards established in Order No. 5. A variance request for the use of a flow conditioner would also include the make, model, dimensions, and description of use for the specific flow conditioner being proposed.

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Price Field Office
Price, Utah**

**SURFACE USE
CONDITIONS OF APPROVAL**

Project Name: Prickly Pear Unit Drilling

Operator: Bill Barrett Corporation

Well:

<u>Name</u>	<u>Number</u>	<u>Section SH</u>	<u>TWP/RNG</u>	<u>Lease Number</u>
Prickly Pear Unit Federal	16A-18D-12-15	18	12S/15E	UTU-73668

I Site Specific Conditions of Approval

1. A pre-construction field meeting may be conducted prior to beginning any dirt work approved under this APD. The operator shall contact the BLM Authorized Officer Don Stephens @ 435-636-3608 at least 48-hours prior to beginning operations so that the meeting can be scheduled. The operator is responsible for having all contractors present (dirt contractors, drilling contractor, pipeline contractor, project oversight personnel, etc.) including the overall field operations superintendent, and for providing all contractors copies of the approved APD(s), project map and BLM Conditions of Approval pertinent to the work that each will be doing.
2. The following appendices are attached for your reference. They are to be followed as conditions of approval:
 - a. SM-A, Seed Mixture for Berms, Topsoil Piles, Pad Margins
 - b. SM-B, Seed Mixture for Final Reclamation (buried pipelines, abandoned pads, roads, etc.)
 - c. TMC1, Browse Hand Planting Tubeling Mixtures
 - d. Lease Stipulations, see attached Table 2.3 from EA for West Tavaputs Plateau Drilling Program.
 - e. Applicant-committed environmental protection measures, see attached Appendix B
3. The company shall furnish and apply water or other means satisfactory to the authorized officer for dust control. Magnesium chloride could be applied at distances greater than 500 feet from canyon bottoms, streams and riparian areas.
4. The company shall submit interim reclamation plans and location layout with proposed interim reclaimed areas to the authorized office within 90 days of the spudding of the well.

5. There is an eligible cultural site (42Cb2085) along the access road. If new construction is required along the access road, the site shall be flagged for avoidance and the pipeline shall be "boomed" into place to further avoid the eligible site.
6. The area that encompasses the well location and road is environmentally sensitive including fragile soils and vegetation. The operator may be required to perform special measures such as mulching, erosion fencing, use of erosion fabric, etc. per the direction of the BLM Authorized Officer to stabilize any disturbed areas and ensure the reestablishment of long-term perennial vegetation.
7. The operator will be responsible for performing any remediation and/or necessary road upgrading (e.g. elevating, surfacing, culverts, low-water crossings, water-wings, surfacing, etc.) as directed by the BLM Authorized Officer, resulting from untimely access.
8. All equipment and personnel used during drilling and construction activities will be restricted to only approved access roads.
9. If the well is productive and after completion operations, the road will be upgraded to a **Resource Road** status in accordance with the *Surface Operating Standards for Oil & Gas Exploration and Development*, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.
10. All permanent above-ground structures (e.g., production equipment, tanks, etc.) not subject to safety requirements will be painted to blend with the natural color of the landscape. The paint used will be a color which simulates "Standard Environmental Colors." The color selected for the Prickly Pear Unit Federal 16A-18D-12-15 well is Olive Black, 5WA20-6. All facilities will be painted the designated color at the time of installation.
11. All trees salvaged from the construction of the well pad will be clearly segregated from the spoil material, to prevent burying of trees in the spoil material.
12. No salvaged trees will be pushed up against live trees or buried in the spoil material.
13. All areas not needed for production of the well will be reclaimed within 90 days of completion of the last well if weather conditions are favorable, unless the BLM Authorized Officer gives an extension.
14. Reserve pits will be closed as soon as possible, but no later than 90 days from time of drilling/well completion, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
15. The operator will drill seed on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% will be used.
16. Please contact Don Stephens, Natural Resource Specialist, (435) 636-3608, Bureau of Land Management, Price Field Office, if there are any questions concerning these surface use COAs.

17. A Paleontologist acceptable to the BLM will monitor during surface disturbing activities. If paleontologic resources are uncovered during surface disturbing activities, the paleontologist shall immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.
18. The pipeline(s) shall be buried.
19. During the activities of road maintenance, new road construction or the construction of well pads, if any standing live or dead trees are damaged, cut down or knocked over by grading or construction equipment, actions would be taken to remove excessive vegetation from the road or pad edge.
20. An impermeable liner shall be used in the containment area of all permanent condensate and water tanks.
21. Gas shall be measured on the well pad unless the BLM Authorized Officer authorizes another location.
22. If the well has not been spudded by APD Approval date + 2 years the APD will expire and the operator is to cease all operations related to preparing to drill the well.
23. The Mexican Spotted Owl Conservation Measures to avoid impacts:
 - a. Employ best available technology on production wells and compression equipment within .5 miles of canyon habitat model.
 - b. Upon discovery of individuals or sightings of this species, halt construction/drilling activities and notify authorized official.
24. No construction/drilling activities shall occur during the time of the year November 1 through April 15 for sage-grouse winter habitat.
25. Mule deer on critical winter ranges shall be protected by seasonal restrictions on construction from November 1 through May 15 where federal permits are required.
26. Elk on high priority and critical winter ranges would be protected by seasonal restrictions on construction from November 1 through May 15.
27. Centralize tanks and facilities with old wells. Utilize low profile tanks.
28. Leave trees on the edge of the well site.
29. The operator shall contact the BLM Authorized Officer Don Stephens @ 435-636-3608 at least 48-hours prior to the filling and reclamation of pits.

II Standard Conditions of Approval

A. General

1. If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
 - a time-frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction measures.
2. The operator shall restrict travel on unimproved roads during periods of inclement weather or spring thaw when the possibility exists for excessive surface resource damage (e.g., rutting in excess of 4-inches, travel outside roadway, etc.).
 3. The Companies will provide georeferenced spatial data depicting as-built locations of all facilities, wells, roads, pipelines, power lines, and other related facilities to the BLM by November 1 of each year until completion of project construction activities has occurred.
 4. If any dead or injured threatened, endangered, proposed, or candidate species is located during construction or operation, the BLM Price Field Office (435-636-3600) shall be notified within 24 hours.
 5. The Company will conduct clearance surveys for threatened, endangered or other special-concern species at the optimum time. This will require coordination with the BLM before November 1 annually to review the potential for disturbance and to agree on inventory parameters.

B. Construction

1. The operator will limit vegetation removal and the degree of surface disturbance wherever possible. Where surface disturbance cannot be avoided, all practicable measures will be utilized to minimize erosion and stabilize disturbed soils.
2. Construction and drilling activity will not be conducted using frozen or saturated soil material during periods when watershed damage or excessive rutting is likely to occur.
3. Remove all available topsoil from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.). Clearly segregate topsoil from excess spoil material. Any topsoil stockpiled for one year or longer will be signed and stabilized with annual ryegrass or other suitable cover crop.
4. The operator will not push soil material and overburden over side slopes or into drainages. All soil material disturbed will be placed in an area where it can be retrieved without creating additional undue surface disturbance and where it does not impede watershed and drainage flows.
5. Construct the backslope no steeper than 1½:1, and construct the foreslope no steeper than 2:1, unless otherwise directed by the BLM Authorized Officer.
6. Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages, unless otherwise directed by the BLM Authorized Officer.
7. With the overall objective of minimizing surface disturbance and retaining land stability and productivity, the operator shall utilize equipment that is appropriate to the scope and

scale of work being done for roads and well pads (utilize equipment no larger than needed for the job).

8. Reserve pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements by the surface owner, is defined as follows:
 - Construction materials will consist of steel or wood posts. Three or four strand wire (smooth or barbed) fence or hog panel (16-foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
 - Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.
9. The reserve pit will be oriented to prevent collection of surface runoff. After the drilling rig is removed, the operator may need to construct a trench on the uphill side of the reserve pit to divert surface drainage around it. If constructed, the trench will be left intact until the pit is closed.
10. The reserve pit will be lined with an impermeable liner if permeable subsurface material is encountered. An impermeable liner is any liner having a permeability of less than 10^{-7} cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use. In gravelly or rocky soils, a suitable bedding material such as sand will be used prior to installing the liner.
11. The reserve pit will be constructed so that at least half of its total volume is in solid cut material (below natural ground level).
12. The reserve pit shall have 2 foot of freeboard maintained at all times to prevent overflow of fluids.
13. Culverts will be placed on channel bottoms on firm, uniform beds, which have been shaped to accept them, and aligned parallel to the channel to minimize erosion. Backfill will be thoroughly compacted.
14. The minimum diameter for culverts will be 18 inches. However, all culverts will be appropriately sized in accordance with standards in BLM Manual 9113.
15. Construction and other project-related traffic will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
16. Maximum design speed on all operator-constructed and maintained roads will not exceed 25 miles per hour.
17. Pipeline construction shall not block nor change the natural course of any drainage. Pipelines shall cross perpendicular to drainages. Pipelines shall not be run parallel in drainage bottoms. Suspended pipelines shall provide adequate clearance for maximum runoff.

18. Pipeline trenches shall be compacted during backfilling. Pipeline trenches shall be routinely inspected and maintained to ensure proper settling, stabilization and reclamation.
19. The pipeline right-of-way will be brush-hogged to prevent unnecessary disturbance. Only those areas where safety, absolute need for construction or other regulations may warrant the use of topsoil removal by blading or scalping.
20. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.
21. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.

C. Operations/Maintenance

1. If in the process of air drilling the wells there is a need to utilize mud, all circulating fluids will be contained either in an approved pit or in an aboveground containment tank. The pit or containment tank will be large enough to safely contain the capacity of all expected fluids without danger of overflow. Fluid and cuttings will not be squeezed out of the pit, and the pit will be reclaimed in an expedient manner.
2. Confine all equipment and vehicles to the access road(s), pad(s), and area(s) specified in the approved APD.
3. All waste, other than human waste and drilling fluids, will be contained in a portable trash cage. This waste will be transported to a State approved waste disposal site immediately upon completion of drilling operations. No trash or empty barrels will be placed in the reserve pit or buried on location. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with.
4. Rat and mouse holes shall be filled and compacted from the bottom to the top immediately upon release of the drilling rig from the location.
5. The operator will be responsible for prevention and control of noxious weeds and weeds of concern on all areas of surface disturbance associated with this project (well locations, roads, water management facilities, etc.) Use of pesticides shall comply with the applicable Federal and State laws. Pesticides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of Interior. Prior to the use of pesticides on public land, the holder shall obtain from the BLM authorized officer written approval of a plan showing the type and quantity of material to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the authorized officer to such use.
6. Sewage shall be placed in a self-contained, chemically treated porta-potty on location.
7. The operator and their contractors shall ensure that all use, production, storage, transport and disposal of hazardous and extremely hazardous materials associated with the drilling, completion and production of these wells will be in accordance with all applicable existing or hereafter promulgated federal, state and local government rules, regulations and guidelines. All project-related activities involving hazardous materials will be

conducted in a manner to minimize potential environmental impacts. In accordance with OSHA requirements, a file will be maintained onsite containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.

8. Produced fluids shall be put in test tanks on location during completion work. Produced water will be put in the reserve pit during completion work per Onshore Order #7.
9. The only fluids/waste materials which are authorized to go into the reserve pit are RCRA exempt exploration and production wastes. These include:
 - drilling muds & cuttings
 - rigwash
 - excess cement and certain completion & stimulation fluids defined by EPA as exempt

It does not include drilling rig waste, such as:

- spent hydraulic fluids
- used engine oil
- used oil filter
- empty cement, drilling mud, or other product sacks
- empty paint, pipe dope, chemical or other product containers
- excess chemicals or chemical rinsate

Any evidence of non-exempt wastes being put into the reserve pit may result in the BLM Authorized Officer requiring specific testing and closure requirements.

10. If this well is drilled during the fire season (June-October), the operator shall institute all necessary precautions to ensure that fire hazard is minimized, including but not limited to mowing vegetation on the access route(s) and well location(s), keeping fire fighting equipment readily available when drilling, etc.

D. Dry Hole/Reclamation

1. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc will be expediently reclaimed and reseeded in accordance with the surface use plan and any pertinent site-specific COAs.
2. Disturbed lands will be re-contoured back to conform with existing undisturbed topography. No depressions will be left that trap water or form ponds.
3. Before the location has been reshaped and prior to redistributing the topsoil, the operator will rip or scarify the drilling platform and access road on the contour, to a depth of at least 12 inches. The rippers are to be no farther than 24 inches apart.
4. Distribute the topsoil evenly over the entire location and other disturbed areas. Prepare the seedbed by disking to a depth of 4-to-6 inches following the contour.
5. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice. Individual facilities, such as well locations, pipelines, discharge points, impoundments, etc. need to be addressed in these plans as they are no longer needed. Individual items that will need to be addressed in reclamation plans include:
 - Pit closure (Close ASAP after suitably dry, but no later than 90 days from time of drilling unless an extension is given by BLM Authorized Officer.) BLM may require closure prior to 90 days in some cases due to land use or environmental concerns.

- Configuration of reshaped topography, drainage systems, and other surface manipulations
 - Waste disposal
 - Revegetation methods, including specific seed mix (pounds pure live seed/acre) and soil treatments (seedbed preparation, fertilization, mulching, etc.). On private surface, the landowner should be consulted for the specific seed mix.
 - Other practices that will be used to reclaim and stabilize all disturbed areas, such as water bars, erosion fabric, hydro-mulching, etc.
 - An estimate of the timetables for beginning and completing various reclamation operations relative to weather and local land uses.
 - Methods and measures that will be used to control noxious weeds, addressing both ingress and egress to the individual well or POD.
 - Decommissioning/removal of all surface facilities
6. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
 7. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
 8. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.
 9. Soil fertility testing and the addition of soil amendments may be required to stabilize some disturbed lands.
 10. Any mulch utilized for reclamation needs to be certified weed free.
 11. Waterbars are to be constructed at least one (1) foot deep, on the contour with approximately two (2) feet of drop per 100 feet of waterbar to ensure drainage, and extended into established vegetation. All waterbars are to be constructed with the berm on the downhill side to prevent the soft material from silting in the trench. The initial waterbar should be constructed at the top of the backslope. Subsequent waterbars should follow the following general spacing guidelines:

Slope (percent)	Spacing Interval (feet)
≤ 2	200
2 – 4	100
4 – 5	75
≥ 5	50

E. Producing Well

1. Reclaim those areas not required for production as soon as possible. The fluids and mud must be dry in the reserve pit before re-contouring pit area. The operator will be responsible for re-contouring and reseeded of any subsidence areas that develop from closing a pit before it is completely dry.

2. Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.
3. Production facilities (including dikes) must be placed on the cut portion of the location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.
4. Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
5. Distribute stockpiled topsoil evenly over those areas not required for production and reseed as recommended.
6. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage ditches, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
7. Prior to construction of production facilities not specifically addressed in the APD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.
8. If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards (including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to ensure safe, environmentally-sound, year-round access. Waterbars shall be installed on all reclaimed pipeline corridors per the guidelines in D #11.

Seed Mix A¹
Temporary Disturbance
(for berms, topsoil piles, pad margins)

Forbes Lbs

Yellow Sweetclover	2.0 lbs/acre
Ladak Alfalfa	2.0 lbs/acre
Cicer Milkvetch	1.0 lbs/acre
Palmer Penstemon	0.5 lbs/acre

Grasses Lbs

Crested Wheatgrass	2.0 lbs/acre
Great Basin Wildrye	2.0 lbs/acre
Intermediate Wheatgrass	2.0 lbs/acre

Total 11.5 lbs/acre

¹ Seed mix A is designed for rapid establishment, soil holding ability, and nitrogen fixing capability.
C-4 EA, West Tavaputs Plateau Drilling Program

Seed Mix B
Final Reclamation
(for buried pipe lines, abandoned pads, road, etc.)

Forbes Lbs

Palmer Penstemon	0.5 lbs/acre
Golden Cryptantha	0.25 lbs/acre
Utah Sweetvetch	0.5 lbs/acre
Yellow Sweetclover ¹	2.0 lbs/acre
Lewis Flax	1.0 lbs/acre

Grasses Lbs

Indian Ricegrass	1.0 lbs/acre
Needle & Thread Grass	1.0 lbs/acre
Intermediate Wheatgrass	2.0 lbs/acre
Blue Grama	0.5 lbs/acre
Galletta	0.5 lbs/acre
Great Basin Wildrye	2.0 lbs/acre

Woody Plants Lbs

Fourwing Saltbush	2.0 lbs/acre
Winterfat	0.5 lbs/acre
Wyoming Big Sage brush	0.25 lbs/acre
Utah Serviceberry	1.0 lbs/acre
Blue Elderberry (Raw Seeds)	1.0 lbs/acre

Total 16.0 lbs/acre

1 Yellow Sweetclover is planted as a nurse crop to provide solar protection, soil binding and nitrogen fixing. It will normally be crowded out in 2 to 3 years.

**TMC 1: Browse Hand Planting
Tubeling Mixtures**

One of the two browse species lists (checked below) are to be hand planted at the prescribed application rate and according to the following prescribed methods on areas that are undergoing long term reclamation. The would include all pipeline corridors, berm around edge of drill pads, miscellaneous disturbed areas associated with construction such as staging areas for equipment, sidecast on road cuts, along side upgraded or new roads up to and including borrow ditch and in the termination of redundant access roads being closed. This planting shall be completed in the first planting window following completion of construction and on all other disturbed areas upon final reclamation.

Planting Methods:

Planting shall be accomplished using a labor force with specific experience in landscape restoration, hand planting methods and handling and care of browse tubling and or bareroot stock plants.

Browse plants to be utilized can be bareroot stock or tubling stock plants of 1 year old age class or greater.

Browse seedling protectors will be used to provide protection from browsing ungulates for two years. Seedling protectors will be of an open mesh rigid design that will break down when exposed to sunlight and that measures a minimum of 12 inches in length and 4 inches in diameter.

Planting shall be completed in the spring (March 1-April 1) and or fall (November 1-December 1) planting windows.

Browse plants shall be stored and handled in such a manner as to maintain viability, according to the type of browse stock being used.

Planting Species and Application Rate: Sagebrush-Grass Pinyon-Juniper

Species	Plants Per Acre	
	Sagebrush-Grass	Pinyon-Juniper
Wyoming Sagebrush (Gordon Creek)	100	50
Fourwing Saltbush (Utah seed source collected at or above 5,000 feet elevation)	100	50
True Mountain Mahogany (Utah seed source)	0	50
Antelope Bitterbrush (Utah seed source)	0	50
TOTAL	200	200
Suitable Substitutions:		
Utah Serviceberry	No	50
Winterfat	100	No

Table 2.3 Lease Numbers, Oil and Gas Units, Federal ROW Requirements, and Lease Stipulations for State and Federal Wells Proposed by BBC.

Location/Well Number	Federal Lease Number and Stipulations	Unit Name	Federal ROW Needs
Federal Wells			
7-25	UTU-59970	Prickly Pear Unit	Lower Flat Iron Road
16-34	UTU-73671	Prickly Pear Unit	Lower Flat Iron Road
27-3	UTU-73670 ^{1,2,3}	Prickly Pear Unit	None
21-2	UTU-73670 ^{1,2,3}	Prickly Pear Unit	None
13-4	UTU-74385	Prickly Pear Unit	None
5-13	UTU-73665	Prickly Pear Unit	None
24-12	UTU-77513 ^{1,2,3}	Prickly Pear Unit	None
10-4	UTU-74386 ^{1,2,3,4}	Prickly Pear Unit	None
15-19	UTU-66801 ^{1,2,3}	Jack Canyon Unit	None
Existing Pads			
UT-10	UTU-66801 ^{1,2,3}	Jack Canyon Unit	None
PPH-8	UTU-66801 ^{1,2,3}	Jack Canyon Unit	None
PP-11	UTU-66801 ^{1,2,3}	Jack Canyon Unit	None
State Wells			
Section 2, T13S, R15E	NA	Prickly Pear Unit	Lower Flat Iron Road
Section 36, T12S, R15E	NA	Prickly Pear Unit	Lower Flat Iron Road
Section 32, T12S, R16E	NA	Jack Canyon Unit	Cottonwood Canyon Road
Section 2, T13S, R16E	NA	None	Peters Point Road Extension

- ¹ No occupancy or other surface disturbance will be allowed within 330 feet of the centerline or within the 100-year recurrence interval floodplain, whichever is greater, of the perennial streams or within 660 feet of springs, whether flowing or not. This distance may be modified when specifically approved in writing by the authorized officer of the BLM.
- ² In order to minimize watershed damage, exploration drilling and other development activity will be allowed only during the period from May 1 to October 31. This limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation in any year may be specifically approved in writing by the authorized officer of the BLM.
- ³ Construction of access roads and drill pads on slopes in excess of 30 percent will require special design standards to minimize watershed damage. Drilling operations and any associated construction activities on slopes in excess of 50 percent may require directional drilling to prevent damage to the watershed. Exceptions to the limitations may be specifically approved in writing by the authorized officer of the BLM.
- ⁴ Raptor surveys will be required whenever surface disturbance and/or occupancy proposed in association with oil/gas exploration occur within a known nesting complex for raptors located in the NWNW, Sec. 10, T12S, R14E. Field surveys will be conducted by the lessee/operator as determined by the AO of the BLM. When surveys are required of the lessee/operator, the consultant hired must be found acceptable to the AO prior to the field survey being conducted. Based on the result of the field survey, the AO will determine appropriate buffer zones.

APPENDIX B:
APPLICANT-COMMITTED ENVIRONMENTAL PROTECTION MEASURES

1.0 INTRODUCTION

Appendix B is part of BBC's Proposed Action for the WTPDP as described in Chapter 2.0, and BBC will comply with the standards, procedures, and requirements contained in Appendix B when implementing the Alternatives unless otherwise provided for by the BLM Authorized Officer (AO). Appendix B describes standard practices utilized to mitigate adverse effects caused by surface-disturbing activities.

2.0 STANDARD PRACTICES

The following BMPs/Applicant-Committed Protection Measures (ACEPM) will be applied to all federal lands within the WTPPA by BBC to minimize impacts to the environment. Exception, modification, or waiver of a mitigation requirement may be granted if a thorough analysis by BLM determines that the resource(s) for which the measure was developed will not be impacted by the project activity. Further site-specific mitigation measures may be identified during the application for permit to drill (APD) and/or right-of-way (ROW) application review processes.

2.1 PRECONSTRUCTION PLANNING AND DESIGN MEASURES

1. BBC and/or their contractors and subcontractors will conduct all phases of project implementation, including well location, road and pipeline construction, drilling and completion operations, maintenance, reclamation, and abandonment in full compliance with all applicable federal, state, and local laws and regulations and within the guidelines specified in approved APDs and ROW permits. BBC will be held fully accountable for their contractor's and subcontractor's compliance with the requirements of the approved permit and/or plan.
2. Implementation of site-specific activities/actions will be contingent on BLM determining that the activity/action complies with the following plans:
 - Surface Use Plan and/or Plan of Development; and
 - Site-specific APD plans/reports (e.g., road and wellpad design plans, cultural clearance, special status plant species clearance, etc.).

The above plans may be prepared by the Companies for the project area or submitted incrementally with each APD, ROW application, or Sundry Notice (SN).

2.2 ROADS

1. BBC will construct roads on private surface in a safe and prudent manner to the specifications of landowners.
 2. Roads on federal surface will be constructed as described in BLM Manual 9113. Where necessary, running surfaces of the roads will be graveled if the base does not already contain sufficient aggregate.
 3. Existing roads will be used when the alignment is acceptable for the proposed use. Generally, roads will be required to follow natural contours; provide visual screening by constructing curves, etc.; and be reclaimed to BLM standards.
 4. To control or reduce sediment from roads, guidance involving proper road placement and buffer strips to stream channels, graveling, proper drainage, seasonal closure, and in some cases, redesign or closure of old roads will be developed when necessary. Construction may also be prohibited during periods when soil material is saturated, frozen, or when watershed damage is likely to occur.
 5. Available topsoil will be stripped from all road corridors prior to commencement of construction activities and will be redistributed and reseeded on backslope areas of the borrow ditch after completion of road construction activities. Borrow ditches will be reseeded in the first appropriate season after initial disturbance.
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6. On newly constructed roads and permanent roads, the placement of topsoil, seeding, and stabilization will be required on all cut and fill slopes unless conditions prohibit this (e.g., rock). No unnecessary side-casting of material (e.g., maintenance) on steep slopes will be allowed.
 7. Reclamation of abandoned roads will include requirements for reshaping, recontouring, resurfacing with topsoil, installation of water bars, and seeding on the contour. Road beds, wellpads, and other compacted areas will be ripped to a depth of 1.0 foot on 1.5 feet centers to reduce compaction prior to spreading the topsoil across the disturbed area. Stripped vegetation will be spread over the disturbance for nutrient recycling, where practical. Fertilization or fencing of these disturbances will not normally be required. Additional erosion control measures (e.g., fiber matting) and road barriers to discourage travel may be required. Graveled roads, wellpads, and other sites will be stripped of usable gravel and hauled to new construction sites prior to ripping as deemed necessary by the AO. The removal of structures such as bridges, culverts, cattleguards, and signs will usually be required.
 8. Main artery roads, regardless of the primary user, will be crowned, ditched, drained, and, if deemed appropriate by the AO, surfaced with gravel.
 9. Unnecessary topographic alterations will be mitigated by avoiding, where possible, steep slopes, rugged topography, and perennial and ephemeral/intermittent drainages, and by minimizing the area disturbed.
 10. Upon completion of construction and/or production activities, the Companies will restore, to the extent practicable, the topography to near pre-existing contours at well sites, access roads, pipelines, and other facility sites.
 11. Existing roads will be used to the maximum extent possible and upgraded as necessary.
 12. BBC will comply with existing federal, state, and county requirements and restrictions to protect road networks and the traveling public.
 13. Special arrangements will be made with the Utah Department of Transportation to transport oversize loads to the project area. Otherwise, load limits will be observed at all times to prevent damage to existing road surfaces.
 14. All development activities along approved ROWs will be restricted to areas authorized in the approved ROW.
 15. Roads and pipelines will be located adjacent to existing linear facilities wherever practical.
 16. BBC and/or their contractors will post appropriate warning signs and require project vehicles to adhere to appropriate speed limits on project-required roads, as deemed necessary by the AO.
 16. BBC will be responsible for necessary preventative and corrective road maintenance for the duration of the project. Maintenance responsibilities may include, but are not limited to, blading, gravel surfacing, cleaning ditches and drainage facilities, dust abatement, noxious weed control, or other requirements as directed by the AO.
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2.3 WELLPADS AND FACILITIES

1. In conformance with Onshore Oil and Gas Order No. 1, BBC will prepare and submit individual comprehensive drill site design plans for BLM approval. These plans will show the drill location layout over the existing topography; dimensions of the location; volumes and cross sections of cut and fill; location and dimensions of reserve pits; existing drainage patterns; and access road egress and ingress. Plans will be submitted and approved prior to initiation of construction.
2. No surface disturbance is recommended on slopes in excess of 25% unless erosion controls can be ensured and adequate revegetation is expected. Engineering proposals and revegetation and restoration plans will be required in these areas.
3. Reserve pits will be constructed to ensure protection of surface and ground water. The review to determine the need for installation of lining material will be done on a case-by-case basis and consider soil permeability, water quality, and depth to ground water.
4. Reserve pit liners will have a mullen burst strength that is equal to or exceeds 300 pounds, a puncture strength that is equal to or exceeds 160 pounds, and grab tensile strengths that are equal to or exceed 150 pounds. There will be verified test results conducted according to ASTM test standards. The liner will be totally resistant to deterioration by hydrocarbons.
5. Produced water from oil and gas operations will be disposed of in accordance with the requirements of Onshore Oil and Gas Order #7.
6. Pits will be fenced as specified in individual authorizations. Any pit containing harmful fluids will be maintained in a manner that will prevent migratory bird mortality.
7. Disturbances will be managed/reclaimed for zero runoff from the wellpad or other facility until the area is stabilized. All excavations and pits will be closed by backfilling and contouring to conform to surrounding terrain. On wellpads and other facilities, the surface use plan will include objectives for successful reclamation including soil stabilization, plant community composition, and desired vegetation density and diversity.
8. On producing wells, BBC will reduce slopes to original contours (not to exceed 3:1 slopes). Areas not used for production purposes will be backfilled and blended into the surrounding terrain, reseeded, and erosion control measures installed. Erosion control measures will be required after slope reduction. Mulching, erosion control measures, and fertilization may be required to achieve acceptable stabilization.
9. Abandoned sites will be satisfactorily rehabilitated in accordance with the approved APD.

2.4 PIPELINES

1. Pipeline construction methods and practices will be completed in such a manner so as to obtain good reclamation and the re-establishment of the native plant community.
 2. On ditches exceeding 24 inches in width, 6 to 12 inches of surface soil will be salvaged on the entire right-of-way, where practicable. When pipelines are buried, there will be at least 30 inches of backfill on top of the pipe. Backfill will not extend above the original ground level after the fill has settled. Guides for construction and water bar placement found in "Surface Operating Standards for Oil and
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Gas Exploration and Development" (BLM and USFS 1989) will be followed. Bladed surface materials will be re-spread upon the cleared route once construction is completed. Disturbed areas that have been reclaimed will be fenced when the route is near livestock watering areas at the discretion of the AO.

3. Pipeline ROWs will be located to minimize soil disturbance to the greatest extent practicable. Mitigation will include locating pipeline ROWs adjacent to access roads to minimize ROW disturbance widths, or routing pipeline ROWs directly to minimize disturbance lengths.
4. Existing crowned and ditched roads will be used for access where possible to minimize surface disturbances. Clearing of pipeline ROWs will be accomplished with the least degree of disturbance to topsoil. Where topsoil removal is necessary, it will be stockpiled (windrowed) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the ROW will also be re-spread to provide protection, nutrient recycling, and a seed source.
5. Temporary disturbances which do not require major excavation (e.g., small pipelines) may be stripped of vegetation to ground level using mechanical treatment, leaving topsoil intact and root masses relatively undisturbed.
6. To promote soil stability, backfill over the trench will be compacted so as not to extend above the original ground level after the fill has settled. Wheel or other methods of compacting the pipeline trench backfill will occur at two levels to reduce trench settling and water channeling--once after 3 feet of fill has been replaced and once within 6-12 inches of the surface. Water bars, mulching, and terracing will be installed, as needed, to minimize erosion. Instream protection structures (e.g., drop structures) in drainages crossed by a pipeline will be installed at the discretion of the AO to prevent erosion.
7. BBC will adhere to the following procedures regarding the installation of pipelines during periods when the earth is frozen.
 - The BLM Price Field Office will be contacted at least 10 days prior to anticipated start of project. The project will not proceed until such time as authorization from BLM has been received by the Companies.
 - A BLM representative will be on the ground at the beginning of construction.
 - Snow, if present, will be removed utilizing a motor grader.
 - Vegetation will be scalped and windrowed to one side of the right-of-way.
 - A wheel trencher will be used to remove approximately 6-8 inches of topsoil from the top of the pipeline ditch and windrow it to one side.
 - A trench approximately 4 feet deep will be dug using a wheel trencher and the soil will be stockpiled to one side, making sure the top soil or spoil do not get mixed together.
 - The pipeline will be installed, the trench backfilled, and the spoil compacted in the trench.
 - Stockpiled topsoil will be placed in the trench and compacted.
 - Scalped vegetation back will be placed back on right-of-way using a motor grader.
 - The entire right-of-way will be reseeded as normal in the spring after the thaw.

These procedures will be incorporated in every Plan of Development where construction in frozen earth is anticipated.

2.5 AIR QUALITY

1. BBC will comply with all applicable local, state, and federal air quality laws, statutes, regulations, standards, and implementation plans.
2. BBC will obtain all necessary air quality permits from UDAQ to construct, test, and operate facilities.
3. All internal combustion equipment will be kept in good working order.
4. The Companies will use water at construction sites, as necessary, to abate fugitive dust.
5. The Companies will not allow any open burning of garbage or refuse at well sites or other facilities.

2.6 VEGETATION

1. Removal and disturbance of vegetation will be kept to a minimum through construction site management (e.g., using previously disturbed areas and existing easements, limiting equipment/materials storage yard and staging area size, etc.).
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts in areas of high value (e.g., sensitive species habitats, wetland/riparian areas).

2.7 SOILS

1. Surface-disturbing activities will be examined on a site-specific basis, evaluating the potential for soil loss and the compatibility of soil properties with project design. Stipulations and mitigating measures will be developed on a case-by-case basis to ensure soil conservation and practical management.
 2. BBC will restrict construction activities during periods when soils are saturated and excessive rutting (>4 inches with multiple passes) would occur.
 3. Salvage and subsequent replacement of topsoil will occur for surface-disturbing activities wherever specified by the AO.
 4. Before a surface-disturbing activity is undertaken, topsoil depth will be determined and the amount of topsoil to be removed, along with topsoil placement areas, will be specified in the authorization. The uniform distribution of topsoil over the area to be reclaimed will occur unless conditions warrant a varying depth. On large surface-disturbing projects topsoil will be stockpiled and seeded to reduce erosion. Where feasible, topsoil stockpiles will be designed to maximize surface area to reduce impacts to soil microorganisms. Areas used for spoil storage will be stripped of topsoil before spoil placement, and the replacement of topsoil after spoil removal will be required.
 5. BBC will avoid adverse impacts to soils by:
 - minimizing the area of disturbance;
 - avoiding construction with frozen soil materials to the extent practicable;
 - avoiding areas with high erosion potential (e.g., unstable soil, dunal areas, slopes greater than 25%, floodplains), where practicable;
 - salvaging and selectively handling topsoil from disturbed areas;
 - adequately protecting stockpiled topsoil and replacing it on the surface during reclamation;
 - leaving the soil intact (scalping only) during pipeline construction, where practicable;
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- using appropriate erosion and sedimentation control techniques including, but not limited to, diversion terraces, riprap, and matting;
 - promptly revegetating disturbed areas using adapted species;
 - applying temporary erosion control measures such as temporary vegetation cover, application of mulch, netting, or soil stabilizers; and/or
 - constructing barriers, as appropriate, to minimize wind and water erosion and sedimentation prior to vegetation establishment.
6. Appropriate erosion control and revegetation measures will be employed. Grading and landscaping will be used to minimize slopes, and water bars will be installed on disturbed slopes in areas with unstable soils where seeding alone may not adequately control erosion. Erosion control efforts will be monitored by the Companies and necessary modifications made to control erosion.
 7. Sufficient topsoil or other suitable material to facilitate revegetation will be segregated from subsoils during all construction operations requiring excavation and will be returned to the surface upon completion of operations. Soils compacted during construction will be ripped and tilled as necessary prior to reseeding. Cut and fill sections on all roads and along pipelines will be revegetated with native species.
 8. Any accidental soil contamination by spills of petroleum products or other hazardous materials will be cleaned up by the Companies and the soil disposed of or rehabilitated according to applicable rules.
 9. BBC will restrict off-road vehicle (ORV) activity by employees and contract workers to the immediate area of authorized activity or existing roads and trails.

2.8 RECLAMATION

1. BBC's reclamation goals will emphasize: 1) protection of existing native vegetation; 2) minimal disturbance of the existing environment; 3) soil stabilization through establishment of ground cover; and 4) establishment of native vegetation consistent with land use planning.
 2. All reclamation will be accomplished as soon as possible after the disturbance occurs with efforts continuing until a satisfactory revegetation cover is established.
 3. Seed mixtures for reclaimed areas will be site-specific, composed of native species, and will include species promoting soil stability. A pre-disturbance species composition list will be developed if the site includes several different plant communities. Livestock palatability and wildlife habitat needs will be given consideration during seed mix formulation. BLM Manual 1745, *Introduction, Transplant, Augmentation, and Reestablishment of Fish, Wildlife, and Plants*, and Executive Order No. 11987, *Exotic Organisms*, will be used as guidance.
 4. Interseeding, secondary seeding, or staggered seeding may be used to accomplish revegetation objectives. During rehabilitation of areas in important wildlife habitat, provision will be made for the establishment of native browse and forb species. Follow-up seeding or corrective erosion control measures will occur on areas where initial reclamation efforts are unsuccessful.
 5. Any mulch used by BBC will be weed free and free from mold, fungi, or noxious weed seeds. Mulch may include native hay, small grain straw, wood fiber, live mulch, cotton, jute, synthetic netting, and
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- rock. Straw mulch will contain fibers long enough to facilitate crimping and provide the greatest cover.
6. BBC will be responsible for the control of all noxious weed infestations on disturbed surfaces. Aerial application of chemicals will be prohibited within 0.25 mile of special status plant locations, and hand application will be prohibited within 500 feet. Herbicide application will be monitored by the AO.
 7. Recontouring and seedbed preparation will occur immediately prior to reseeding on the unused portion of wellpads, road ROWs, and entire pipeline ROWs outside of road ROWs. In the event of uneconomical wells, BBC will initiate reclamation of the entire wellpads, access road, and adjacent disturbed habitat as soon as possible. BBC assumes the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which results in the proper reclamation of disturbed lands. BBC will monitor reclamation to determine and ensure successful establishment of vegetation. No consent to termination of any bond will be given by the AO until all the terms and conditions of the approved permit(s) have been met.
 8. Proper erosion and sediment control structures and techniques will be incorporated by the Companies into the design of wellpads, roads, pipelines, and other facilities. Revegetation using a BLM-approved, locally adapted seed mixture containing native grasses, forbs, and shrubs will begin in the first appropriate season following disturbance. Vegetation removed will be replaced with plants of equal forage value and growth form using procedures that include:
 - fall reseeding (September 15 to freeze-up), where feasible;
 - spring reseeding (April 30 - May 31) if fall seeding is not feasible;
 - deep ripping of compacted soils prior to reseeding;
 - surface pitting/roughening prior to reseeding;
 - utilization of native cool season grasses, forbs, and shrubs in the seed mix;
 - interseeding shrubs into an established stand of grasses and forbs at least one year after seeding;
 - appropriate, approved weed control techniques;
 - broadcast or drill seeding, depending on site conditions; and
 - fencing of certain sensitive reclamation sites (e.g., riparian areas, steep slopes, and areas within 0.5 mile of livestock watering facilities) as determined necessary through monitoring.
 9. BBC will monitor noxious weed occurrence on the project area and implement a noxious weed control program in cooperation with BLM. Weed-free certification by county extension agents will be required for grain or straw used for mulching revegetated areas.

2.9 CANDIDATE PLANTS/SPECIAL STATUS PLANTS

1. Herbicide applications will be kept at least 500 feet from known special status plant species populations or other distances deemed safe by the AO.
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts to areas of high value (e.g., special status plant species habitats, wetland/riparian areas).

2.10 WATERSHEDS

1. Crossings of ephemeral, intermittent, and perennial streams associated with road and utility line construction will generally be restricted until normal flows are established after spring runoff.
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2.11 GEOLOGICAL/PALEONTOLOGICAL RESOURCES

1. Wells, pipelines, and ancillary facilities will be designed and constructed such that they will not be damaged by moderate earthquakes. Any facilities defined as critical according to the Uniform Building Code will be constructed in accordance with applicable Uniform Building Code Standards for Seismic Risk Zone 2B.
2. If paleontological resources are uncovered during surface-disturbing activities, BBC will suspend operations at the site that will further disturb such materials and immediately contact the AO, who will arrange for a determination of significance, and, if necessary, recommend a recovery or avoidance plan.

2.12 CULTURAL/HISTORICAL RESOURCES

1. BBC will follow the cultural resources and recovery plan for the project.
2. If cultural resources are located within frozen soils or sediments that preclude the possibility of adequately recording or evaluating the find, construction work will cease and the site will be protected for the duration of frozen soil conditions. Recordation, evaluation and recommendations concerning further management will be made to the AO following natural thaw. The AO will consult with the affected parties and construction work will resume once management of the threatened site has been finalized and the Notice to Proceed has been issued.
3. BBC will inform their employees, contractors and subcontractors about relevant federal regulations intended to protect archaeological and cultural resources. All personnel will be informed that collecting artifacts, including arrowheads, is a violation of federal law and that employees engaged in this activity may be subject to disciplinary action.

2.13 WATER RESOURCES

1. BBC will maintain a complete copy of the SPCC Plan at each facility if the facility is normally attended at least 8 hours per day, or at the nearest field office if the facility is not so attended (40 CFR 112.3(e)).
 2. BBC will implement and adhere to SPCC Plans in a manner such that any spill or accidental discharge of oil will be remediated. An orientation will be conducted by the Companies to ensure that project personnel are aware of the potential impacts that can result from accidental spills, as well as the appropriate recourse if a spill does occur. Where applicable and/or required by law, streams at pipeline crossings will be protected from contamination by pipeline shutoff valves or other systems capable of minimizing accidental discharge.
 3. If reserve pit leakage is detected, operations at the site will be curtailed, as directed by the BLM, until the leakage is corrected.
 4. BBC will case and cement all gas wells to protect subsurface mineral and freshwater zones. Unproductive wells and wells that have completed their intended purpose will be properly abandoned and plugged using procedures identified by BLM (federal mineral estate) and/or WOGCC (state and fee mineral estate).
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5. All water used in association with this project will be obtained from sources previously approved by the Utah State Engineer's Office.
 6. Erosion-prone or high salinity areas will be avoided where practicable. Necessary construction in these areas will be timed to avoid periods of greatest runoff.
 7. BBC will incorporate proper containment of condensate and produced water in tanks and drilling fluids in reserve pits, and will locate staging areas for storage of equipment away from drainages to prevent contaminants from entering surface waters.
 8. Prudent use of erosion control measures, including diversion terraces, riprap, matting, temporary sediment traps, and water bars will be employed by the Companies as necessary. These erosion control measures will be used as appropriate to control surface runoff generated at wellpads. The type and location of sediment control structures, including construction methods, will be described in APD and ROW plans. If necessary, BBC may treat diverted water in detention ponds prior to release to meet applicable state or federal standards.
 9. BBC will construct channel crossings by pipelines so that the pipe is buried at least 3 feet below the channel bottom.
 10. Streams/channels crossed by roads will have culverts installed at all appropriate locations as specified in the BLM Manual 9112-*Bridges and Major Culverts* and Manual 9113-*Roads*. Streams will be crossed perpendicular to flow, where possible, and all stream crossing structures will be designed to carry the 25-year discharge event or other capacities as directed by the AO.
 11. BBC will reshape disturbed channel beds to their approximate original configuration.
 12. The disposal of all hydrostatic test water will be done in conformance with BLM Onshore Oil and Gas Order No. 7. BBC will comply with state and federal regulations for water discharged into an established drainage channel. The rate of discharge will not exceed the capacity of the channel to convey the increased flow. Waters that do not meet applicable state or federal standards will be evaporated, treated, or disposed of at an approved disposal facility.
 13. BBC will prepare Storm Water Pollution Prevention Plans (SWPPPs) as required by WDEQ National Pollution Discharge Elimination System (NPDES) permit requirements on individual disturbances that exceed 5 acres in size or as required by future changes in regulations.
 14. Any disturbances to wetlands and/or waters of the U.S. will be coordinated with the COE, and 404 permits will be secured as necessary prior to disturbance.
 15. Where disturbance of wetlands, riparian areas, streams, or ephemeral/intermittent stream channels cannot be avoided, COE Section 404 permits will be obtained by BBC as required, and, in addition to applicable above-listed measures, the following measures will be applied where appropriate:
 - wetland areas will be crossed during dry conditions (i.e., late summer, fall, or dry winters);
 - streams, wetlands, and riparian areas disturbed during project construction will be restored to as near re-project conditions as practical and, if impermeable soils contributed to wetland formation, soils will be compacted to reestablish impermeability;
 - wetland topsoil will be selectively handled;
 - disturbed areas will be recontoured and BLM-approved species will be used for reclamation; and
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- reclamation activities will begin on disturbed wetlands immediately after completion of project activities.

2.14 NOISE

1. All engines required for project activities will be properly muffled and maintained in accordance with state and federal laws.

2.15 WILDLIFE, FISHERIES, AND THREATENED AND ENDANGERED (T&E) SPECIES

1. To minimize wildlife mortality due to vehicle collisions, BBC will advise project personnel regarding appropriate speed limits in the project area. Roads no longer required for operations will be reclaimed as soon as possible. Potential increases in poaching will be minimized through employee and contractor education regarding wildlife laws. If wildlife law violations are discovered, the offending employee will be subject to disciplinary action by BBC.
2. BBC will protect (e.g., fence or net) reserve, workover, and production pits potentially hazardous to prohibit wildlife access as directed by BLM.
3. BBC will utilize wildlife-proof fencing on reclaimed areas in accordance with standards specified in BLM Handbook 1741-1, *Fencing*, if it is determined that wildlife are interfering with successful reestablishment of vegetation.
4. Consultation and coordination with USFWS and UDWR will be conducted for all mitigation activities relating to raptors and T&E species and their habitats, and all permits required for movement, removal, and/or establishment of raptor nests will be obtained.
5. BBC will adhere to all survey, mitigation, and monitoring requirements identified in the Biological Assessment prepared for this project.

2.16 LIVESTOCK/GRAZING MANAGEMENT

1. BBC will reclaim nonessential areas disturbed during construction activities in the first appropriate season after well completion.
 2. Nonessential areas include portions of the wellpads not needed for production operations, the borrow ditch and outslope portions of new road ROWs, entire pipeline ROWs outside of road ROWs, and all roads and associated disturbed areas at nonproductive wells.
 3. BBC will repair or replace fences, cattleguards, gates, drift fences, and natural barriers to current BLM standards. Cattleguards will be used instead of gates for livestock control on most road ROWs. Livestock will be protected from pipeline trenches, and livestock access to existing water sources will be maintained.
 4. BBC will review livestock impacts from roads or disturbance from construction and drilling activities at least annually with livestock permittees and BLM. Appropriate measures will be taken to correct any adverse impacts, should they occur.
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2.17 RECREATION

1. BBC will instruct employees, contractors, and subcontractors that camp sites on federal lands or at federal recreation sites must not be occupied for more than 14 consecutive days.
2. BBC will require that employees, contractors, and subcontractors abide by all state and federal laws and regulations regarding hunting.

2.18 VISUAL RESOURCES

1. Pipeline ROWs will be located within existing ROWs whenever possible, and aboveground facilities not requiring safety coloration will be painted with appropriate nonreflective standard environmental colors (Carlsbad Canyon or Desert Brown, or other specified standard environmental colors) as determined by the AO. Topographic screening, vegetation manipulation, project scheduling, and traffic control procedures may all be employed, as practicable, to further reduce visual impacts.
2. Within VRM Class II areas, BBC will utilize existing topography to screen roads, pipeline corridors, drill rigs, wells, and production facilities from view where practicable. The Companies will paint all aboveground production facilities with appropriate colors (e.g., Carlsbad Canyon or Desert Brown) to blend with adjacent terrain, except for structures that require safety coloration in accordance with OSHA requirements.

2.19 HEALTH AND SAFETY/HAZARDOUS MATERIALS

1. BBC will utilize BLM-approved portable sanitation facilities at drill sites; place warning signs near hazardous areas and along roadways; place dumpsters at each construction site to collect and store garbage and refuse; ensure that all refuse and garbage is transported to a State-approved sanitary landfill for disposal; and institute a Hazard Communication Program for its employees and require subcontractor programs in accordance with OSHA (29 CFR 1910.1200).
 2. In accordance with 29 CFR 1910.1200, a Material Safety Data Sheet for every chemical or hazardous material brought on-site will be kept on file BBC's field offices.
 3. Chemicals and hazardous materials will be inventoried and reported by BBC in accordance with the SARA Title III (40 CFR 335). If quantities exceeding 10,000 pounds or the threshold planning quantity are to be produced or stored, BBC will submit appropriate Section 311 and 312 forms at the required times to the State and County Emergency Management Coordinators and the local fire departments.
 4. BBC will transport and/or dispose of any hazardous wastes, as defined by the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, in accordance with all applicable federal, state, and local regulations.
 5. BBC commits to the following practices regarding hazardous material containment.
 - All storage tank batteries that contain any oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety will be surrounded by a secondary means of containment for the entire contents of the largest single tank in use plus freeboard for precipitation, or to contain 110% of the capacity of the largest vessel. The appropriate containment and/or diversionary structures or equipment, including walls and floor, will contain
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any oil, glycol or produced water and shall be constructed so that any discharge from a primary containment system, such as a tank or pipe, will not drain, infiltrate, or otherwise escape to ground or surface waters before cleanup is completed.

- Treaters, dehydrators and other production facilities that have the potential to leak or spill oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety, shall be placed on or within appropriate containment and/or diversionary structure to prevent spilled or leaking fluid from reaching ground or surface waters. The appropriate containment and/or diversionary structure will be sufficiently impervious to oil, glycol, produced water, or other fluid and will be installed so that any spill or leakage will not drain, infiltrate, or otherwise escape to ground or surface waters prior to completion of cleanup.
 - Notice of any spill or leakage, as defined in BLM NTL 3A, will be immediately reported to the AO by the Companies as well as to such other federal and state officials as required by law. Oral notice will be given as soon as possible, but within no more than 24 hours, and those oral notices will be confirmed in writing within 72 hours of any such occurrence.
-

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Price Field Office, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Walton Willis (435-636-3662), Randy Knight (435-636-3615), Don Stephens (435-636-3608) or Nathan Sill (435-636-3668) of the BLM Price Field Office for the following:

2 days prior to starting dirt work, construction and reclamation (Stephens or Sill);

1 day prior to spud (Stephens or Sill);

24 hours prior to reaching the surface casing setting depth (Willis or Knight);

24 hours prior to testing BOP equipment (Willis or Knight).

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8134

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731396	Prickly Pear Unit Federal 16A-18D-12-15		SWSE	18	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>R</i> AB	99999	14794	6/27/2008		7/14/08		
Comments: Spudding Operations were conducted by Craig's Drilling. MVRD = WSMVD BHL = SE SE CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731394	Prickly Pear Unit Federal 10-18D-12-15		SWSE	18	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>R</i> AB	99999	14794	6/27/2008		7/14/08		
Comments: Spudding Operations were conducted by Craig's Drilling. MVRD = WSMVD BHL = NWSE CONFIDENTIAL							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731395	Prickly Pear Unit Federal 15A-18D-12-15		SWSE	18	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>R</i> AB	99999	14794	6/27/2008		7/14/08		
Comments: Spudding Operations were conducted by Craig's Drilling. MVRD = WSMVD BHL = SWSE CONFIDENTIAL							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Signature

Environmental Analyst

Title

6/27/2008

Date

RECEIVED

JUN 26 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

tfallang
CONFIDENTIAL

COPY
FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-73668

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit of CA/Agreement, Name and/or No.
Prickly Pear Unit / UTU-79487

8. Well Name and No.
Prickly Pear Unit Federal 16A-18D-12-15

9. API Well No.
43-007-31396

10. Field and Pool or Exploratory Area
Nine Mile/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSE, 624' FSL, 1937' FEL
Sec. 18, T12S-R15E, S.L.B.&M.

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted as notification that this well was spud on June 27, 2008. Spud does not constitute continuous drilling, only that conductor pipe was set. Continuous drilling is scheduled to begin July 27, 2008.

If you have any questions or need further information, please contact me at 303-312-8134.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature *Tracey Fallang* Date 06/27/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

RECEIVED

JUN 30 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

tfallang
CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010
COPY

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-73668

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Prickly Pear Unit / UTU-79487
2. Name of Operator Bill Barrett Corporation		8. Well Name and No. Prickly Pear Unit Federal 16A-18D-12-15
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8134	9. API Well No. 43-007-31396
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSE, 624' FSL, 1937' FEL Sec. 18, T12S-R15E, S.L.B.&M.		10. Field and Pool or Exploratory Area Nine Mile/Wasatch-Mesaverde
		11. Country or Parish, State Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly drilling reports from 7/18/08 through 7/24/08 (report #'s 2-8).

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Tracey Fallang	Title Environmental/Regulatory Analyst
Signature <i>Tracey Fallang</i>	Date 07/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

RECEIVED
JUL 28 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #16A-18D-12-15

Phase/Area : West Tavaputs

Operations Date : 7/18/2008

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Report # : 2

Depth At 06:00 : 1019.00

Estimated Total Depth :

Surface Location : SWSE-26-12S-15E-W26M

Spud Date : 6/12/2008 Days From Spud : 36

Morning Operations : STRAP TOOLS

Time To	Description
2:30 PM	MOVE OFF 1A-28D TO 16A-18D
9:00 PM	RIG UP
4:00 AM	PRESSURE TEST TO 3000 PSI FOR 10 MIN. UPPER COCK, KEELY, FLOOR VALVES, CHOKE MANNIFOLD, LINE HCR, MANUAL, KILL VALVE, CHECK, BLINDS, PIPES,, TEST ANNULAR TO 1500 PSI FOR 10 MIN AND CASING TO 1500 PSI FOR 30 MIN.
6:00 AM	WAIT ON WEATHERFORD

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT=386
 DAILY SAFETY MEETING=BOP TEST
 BBL OF WATER USED DAILY=
 BBL OF WATER USED TOTAL=
 GAL. OF DIESEL ON LOCATION=
 GAL. OF DIESEL USED DAILY=
 GAL. OF DIESEL USED TOTAL=
 TUBBULARS ON PRICKLY PEAR 16A-18D-12-15
 1- 6 3/4 AKO M.M. S/N 2163 IN HOLE HOURS=0
 1- 6 1/2" AKO M.M. S/N 6113 HOURS=0
 1- 6 1/2" AKO M.M. S/N 6127 HOURS=0
 340 JOINTS OF 4 1/2" DRILL PIPE
 40 JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE
 21 JOINTS OF 6 1/2" DRILL COLLARS
 2 FULL LENGTH JOINTS OF 5 1/2" PRO CSG
 2 MARKER JOINTS OF 5 1/2" PRO CSG

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #16A-18D-12-15

Phase/Area : West Tavaputs

Operations Date : 7/20/2008

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Report # : 4

Depth At 06:00 : 3087.00

Estimated Total Depth :

Surface Location : SWSE-26-12S-15E-W26M

Spud Date : 6/12/2008 Days From Spud : 38

Morning Operations : DRILLING

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT=387
 DAILY SAFETY MEETING=POLICE UP LOCATION
 BBL OF WATER USED DAILY=1400
 BBL OF WATER USED TOTAL=6540
 GAL. OF DIESEL ON LOCATION=5710
 GAL. OF DIESEL USED DAILY=636
 GAL. OF DIESEL USED TOTAL=1198
 TUBBULARS ON PRICKLY PEAR 16A-18D-12-15
 1- 6 3/4 AKO M.M. S/N 2163 IN HOLE HOURS=0
 1- 6 1/2" AKO M.M. S/N 6113 HOURS=0
 1- 6 1/2" AKO M.M. S/N 6127 HOURS=29
 340 JOINTS OF 4 1/2" DRILL PIPE
 40 JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE
 21 JOINTS OF 6 1/2" DRILL COLLARS
 2 FULL LENGTH JOINTS OF 5 1/2" PRO CSG
 2 MARKER JOINTS OF 5 1/2" PRO CSG

Well : Prickly Pear Fed. #16A-18D-12-15

Phase/Area : West Tavaputs

Operations Date : 7/19/2008

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Report # : 3

Depth At 06:00 : 1410.00

Estimated Total Depth :

Surface Location : SWSE-26-12S-15E-W26M

Spud Date : 6/12/2008 Days From Spud : 37

Morning Operations : DRILLING

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT=386
 DAILY SAFETY MEETING=DRILLING CEMENT
 BBL OF WATER USED DAILY=5140
 BBL OF WATER USED TOTAL=5140
 GAL. OF DIESEL ON LOCATION=6346
 GAL. OF DIESEL USED DAILY=411
 GAL. OF DIESEL USED TOTAL=562
 TUBBULARS ON PRICKLY PEAR 16A-18D-12-15
 1- 6 3/4 AKO M.M. S/N 2163 IN HOLE HOURS=5.5
 1- 6 1/2" AKO M.M. S/N 6113 HOURS=0
 1- 6 1/2" AKO M.M. S/N 6127 HOURS=0
 340 JOINTS OF 4 1/2" DRILL PIPE
 40 JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE
 21 JOINTS OF 6 1/2" DRILL COLLARS
 2 FULL LENGTH JOINTS OF 5 1/2" PRO CSG
 2 MARKER JOINTS OF 5 1/2" PRO CSG

Time To	Description
6:30 AM	RIG SERVICE, BOP DRILL FUNC P.RAMS
10:00 AM	STRAP, ORINTATE, & PICK UP BHA
8:00 PM	TAG CEMENT @ 250' DRILL OUT CEMENT
9:00 PM	PULL OUT OF HOLE
11:30 PM	RUN CMT BOND LOG FOR BLM
12:30 AM	RUN IN HOLE
6:00 AM	DRILLING FROM 1031 TO 1410

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Prickly Pear Fed. #16A-18D-12-15

Phase/Area : West Tavaputs

Operations Date : 7/22/2008

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Report # : 6

Depth At 06:00 : 5159.00

Estimated Total Depth :

Surface Location : SWSE-26-12S-15E-W26M

Spud Date : 6/12/2008

Days From Spud : 40

Morning Operations : DRILLING

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT=389
 DAILY SAFETY MEETING=UNLOADING MUD
 BBL OF WATER USED DAILY=3520
 BBL OF WATER USED TOTAL=1060
 GAL. OF DIESEL ON LOCATION=4017
 GAL. OF DIESEL USED DAILY=849
 GAL. OF DIESEL USED TOTAL=2891
 TUBBULARS ON PRICKLY PEAR 16A-18D-12-15
 1- 6 3/4 AKO M.M. S/N 2163 IN HOLE HOURS=81.5
 1- 6 1/2" AKO M.M. S/N 6113 HOURS=0
 1- 6 1/2" AKO M.M. S/N 6127 HOURS=0
 340 JOINTS OF 4 1/2" DRILL PIPE
 40 JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE
 21 JOINTS OF 6 1/2" DRILL COLLARS
 2 FULL LENGTH JOINTS OF 5 1/2" PRO CSG
 2 MARKER JOINTS OF 5 1/2" PRO CSG

Time To	Description	
2:30 PM	DRILLING FROM 4262' TO 4790'	[SLIDE & ROTATE]
3:00 PM	RIG SERVICE, BOP DRILL FUNC. P.RAMS	
6:00 AM	DRILLING FROM 4790' TO 5159'	[SLIDE & ROTATE]

Well : Prickly Pear Fed. #16A-18D-12-15

Phase/Area : West Tavaputs

Operations Date : 7/21/2008

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Report # : 5

Depth At 06:00 : 4262.00

Estimated Total Depth :

Surface Location : SWSE-26-12S-15E-W26M

Spud Date : 6/12/2008

Days From Spud : 39

Morning Operations : DRILLING

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT=388
 DAILY SAFETY MEETING=ELECTRICAL REPAIRS
 BBL OF WATER USED DAILY=
 BBL OF WATER USED TOTAL=6540
 GAL. OF DIESEL ON LOCATION=4866
 GAL. OF DIESEL USED DAILY=844
 GAL. OF DIESEL USED TOTAL=2042
 TUBBULARS ON PRICKLY PEAR 16A-18D-12-15
 1- 6 3/4 AKO M.M. S/N 2163 IN HOLE HOURS=58
 1- 6 1/2" AKO M.M. S/N 6113 HOURS=0
 1- 6 1/2" AKO M.M. S/N 6127 HOURS=
 340 JOINTS OF 4 1/2" DRILL PIPE
 40 JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE
 21 JOINTS OF 6 1/2" DRILL COLLARS
 2 FULL LENGTH JOINTS OF 5 1/2" PRO CSG
 2 MARKER JOINTS OF 5 1/2" PRO CSG

Time To	Description	
4:00 PM	DRILLING FROM 3087' TO 3203'	[SLIDE & ROTATE]
4:30 PM	RIG SERVICE, BOP DRILL FUNC. P.RAMS	
6:00 AM	DRILLING FROM 3203' TO 4262' & ROTATE]	[SLIDE

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #16A-18D-12-15

Phase/Area : West Tavaputs

Operations Date : 7/24/2008

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Report # : 8

Depth At 06:00 : 6376.00

Estimated Total Depth :

Surface Location : SWSE-26-12S-15E-W26M

Spud Date : 6/12/2008

Days From Spud : 42

Morning Operations : DRILLING

Remarks :

Time To	Description
2:00 PM	DRILLING FROM 5768' TO 6024' [SLIDE & ROTATE]
2:30 PM	RIG SERVICE, BOP DRILL FUNC. P.RAMS
6:00 AM	DRILLING FROM 6024' TO 6376' [SLIDE & ROTATE]

DAYS SINCE LAST LOST TIME ACCIDENT=391
 DAILY SAFETY MEETING=UNLOADING CASING
 BBL OF WATER USED DAILY=300
 BBL OF WATER USED TOTAL=10360
 GAL. OF DIESEL ON LOCATION=1715
 GAL. OF DIESEL USED DAILY=1217
 GAL. OF DIESEL USED TOTAL=5195
 TUBBULARS ON PRICKLY PEAR 16A-18D-12-15
 1- 6 3/4 AKO M.M. S/N 2163 IN HOLE HOURS=128.5
 1- 6 1/2" AKO M.M. S/N 6113 HOURS=0
 1- 6 1/2" AKO M.M. S/N 6127 HOURS=0
 340 JOINTS OF 4 1/2" DRILL PIPE
 40 JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE
 21 JOINTS OF 6 1/2" DRILL COLLARS
 2 FULL LENGTH JOINTS OF 5 1/2" PRO CSG
 2 MARKER JOINTS OF 5 1/2" PRO CSG

Well : Prickly Pear Fed. #16A-18D-12-15

Phase/Area : West Tavaputs

Operations Date : 7/23/2008

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Report # : 7

Depth At 06:00 : 5768.00

Estimated Total Depth :

Surface Location : SWSE-26-12S-15E-W26M

Spud Date : 6/12/2008

Days From Spud : 41

Morning Operations : DRILLING

Remarks :

Time To	Description
2:30 PM	DRILLING FROM 5159' TO 5383' [SLIDE & ROTATE]
3:00 PM	RIG SERVICE, BOP DRILL FUNC. P. RAMS
6:00 AM	DRILLING FROM 5383' TO 5768' [SLIDE & ROTATE]

DAYS SINCE LAST LOST TIME ACCIDENT=390
 DAILY SAFETY MEETING=SETTING PIPE RACKS
 BBL OF WATER USED DAILY=0
 BBL OF WATER USED TOTAL=1060 *****
 GAL. OF DIESEL ON LOCATION=2932
 GAL. OF DIESEL USED DAILY=1085
 GAL. OF DIESEL USED TOTAL=3976 *****
 TUBBULARS ON PRICKLY PEAR 16A-18D-12-15
 1- 6 3/4 AKO M.M. S/N 2163 IN HOLE HOURS=105 *****
 1- 6 1/2" AKO M.M. S/N 6113 HOURS=0
 1- 6 1/2" AKO M.M. S/N 6127 HOURS=0
 340 JOINTS OF 4 1/2" DRILL PIPE
 40 JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE
 21 JOINTS OF 6 1/2" DRILL COLLARS
 2 FULL LENGTH JOINTS OF 5 1/2" PRO CSG
 2 MARKER JOINTS OF 5 1/2" PRO CSG

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

fallang
CONFIDENTIAL

COPY

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-73668

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Prickly Pear Unit / UTU-79487

8. Well Name and No.
Prickly Pear Unit Federal 16A-18D-12-15

9. API Well No.
43-007-31396

10. Field and Pool or Exploratory Area
Nine Mile/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly drilling reports from 7/25/08 through 7/31/08 (report #'s 9-13). Final drilling report, waiting on completion. Final report until completions operations begin in early October.

RECEIVED
JUL 30 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature *Tracey Fallang*

Date 07/31/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #16A-18D-12-15

Phase/Area : West Tavaputs

Operations Date : 7/25/2008

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Report # : 9

Depth At 06:00 : 6696.00

Estimated Total Depth :

Surface Location : SWSE-26-12S-15E-W26M

Spud Date : 6/12/2008

Days From Spud : 43

Morning Operations : DRILLING

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT=392
 DAILY SAFETY MEETING=CASING PREPERATION
 BBL OF WATER USED DAILY=0
 BBL OF WATER USED TOTAL=10360
 GAL. OF DIESEL ON LOCATION=8650
 GAL. OF DIESEL USED DAILY=1065
 GAL. OF DIESEL USED TOTAL=6250****
 TUBBULARS ON PRICKLY PEAR 16A-18D-12-15
 1- 6 3/4 AKO M.M. S/N 2163 HOURS=128 1/2 TOTAL
 1- 6 1/2" AKO M.M. S/N 6113 HOURS=0
 1- 6 1/2" AKO M.M. S/N 6127 HOURS=8 **IN HOLE**
 340 JOINTS OF 4 1/2" DRILL PIPE
 40 JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE
 21 JOINTS OF 6 1/2" DRILL COLLARS
 2 FULL LENGTH JOINTS OF 5 1/2" PRO CSG
 2 MARKER JOINTS OF 5 1/2" PRO CSG

Time To	Description
12:30 PM	DRILLING FROM 6376' TO 6536' [SLIDE & ROTATE]
1:00 PM	RIG SERVICE, BOP DRILL FUNC. P.RAMS
1:30 PM	DRILLING FROM 6536' TO 6547' [SLIDE & ROTATE]
5:00 PM	PULL OUT OF HOLE
6:00 PM	LAYDOWN DIREC. TOOLS
10:00 PM	RUN IN HOLE
6:00 AM	DRILLING FROM 6547' TO 6696'

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Prickly Pear Fed. #16A-18D-12-15

Phase/Area : West Tavaputs

Operations Date : 7/27/2008

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Report # : 11

Depth At 06:00 : 7565.00

Estimated Total Depth :

Surface Location : SWSE-26-12S-15E-W26M

Spud Date : 6/12/2008

Days From Spud : 45

Morning Operations : SHORT TRIP

*****TOTAL D

Time To	Description
7:00 AM	DRILLING FROM 7000' TO 7014'
7:30 AM	RIG SERVICE, BOP DRILL FUNC. ANNULAR
9:30 AM	CHANGE OUT KELLY,
5:30 AM	DRILLING FROM 7014' TO ***TOTAL DEPTH 7565
6:00 AM	BEGIN WIPPER TRIP

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT=393
 DAILY SAFETY MEETING=Cleaning rig
 BBL OF WATER USED DAILY=400
 BBL OF WATER USED TOTAL=10760
 GAL. OF DIESEL ON LOCATION=6597
 GAL. OF DIESEL USED DAILY=841
 GAL. OF DIESEL USED TOTAL=8355
 TUBBULARS ON PRICKLY PEAR 16A-18D-12-15
 1- 6 3/4 AKO M.M. S/N 2163 HOURS=128 1/2 TOTAL
 1- 6 1/2" AKO M.M. S/N 6113 HOURS=0
 1- 6 1/2" AKO M.M. S/N 6127 HOURS=46 TOTAL
 340 JOINTS OF 4 1/2" DRILL PIPE
 40 JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE
 21 JOINTS OF 6 1/2" DRILL COLLARS
 2 FULL LENGTH JOINTS OF 5 1/2" PRO CSG
 2 MARKER JOINTS OF 5 1/2" PRO CSG

Well : Prickly Pear Fed. #16A-18D-12-15

Phase/Area : West Tavaputs

Operations Date : 7/26/2008

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Report # : 10

Depth At 06:00 : 7000.00

Estimated Total Depth :

Surface Location : SWSE-26-12S-15E-W26M

Spud Date : 6/12/2008

Days From Spud : 44

Morning Operations : DRILLING

Time To	Description
7:00 PM	DRILLING FROM 6696' TO 6950'
7:30 PM	RIG SEVICE' BOP DRILL FUNC. P.RAMS
11:30 PM	PULL OUT OUT OF HOLE C/O BITS
2:30 AM	RUN IN HOLE
6:00 AM	DRILLING FROM 6950' TO 7000'

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT=393
 DAILY SAFETY MEETING=Cleaning rig
 BBL OF WATER USED DAILY=0
 BBL OF WATER USED TOTAL=10360
 GAL. OF DIESEL ON LOCATION=7438
 GAL. OF DIESEL USED DAILY=1164
 GAL. OF DIESEL USED TOTAL=7414
 TUBBULARS ON PRICKLY PEAR 16A-18D-12-15
 1- 6 3/4 AKO M.M. S/N 2163 HOURS=128 1/2 TOTAL
 1- 6 1/2" AKO M.M. S/N 6113 HOURS=0
 1- 6 1/2" AKO M.M. S/N 6127 HOURS=23 1/2 **IN HOLE**
 340 JOINTS OF 4 1/2" DRILL PIPE
 40 JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE
 21 JOINTS OF 6 1/2" DRILL COLLARS
 2 FULL LENGTH JOINTS OF 5 1/2" PRO CSG
 2 MARKER JOINTS OF 5 1/2" PRO CSG

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #16A-18D-12-15

Phase/Area : West Tavaputs

Operations Date : 7/29/2008

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Report # : 13

Depth At 06:00 : 7565.00

Estimated Total Depth :

Surface Location : SWSE-26-12S-15E-W26M

Spud Date : 6/12/2008 Days From Spud : 47

Morning Operations : PREPARE TO SKID ***RELEASE RIG AT 06:00 HOURS 7-29-08***

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT=395
 DAILY SAFETY MEETING=WIRELINE OPERATION
 BBL OF WATER USED DAILY=0
 BBL OF WATER USED TOTAL=11130
 GAL. OF DIESEL ON LOCATION=
 GAL. OF DIESEL USED DAILY=
 GAL. OF DIESEL USED TOTAL=9031
 TUBBULARS ON PRICKLY PEAR 16A-18D-12-15
 1- 6 3/4 AKO M.M. S/N 2163 HOURS=128 1/2 TOTAL
 1- 6 1/2" AKO M.M. S/N 6113 HOURS=0
 1- 6 1/2" AKO M.M. S/N 6127 HOURS=46 TOTAL
 340 JOINTS OF 4 1/2" DRILL PIPE
 40 JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE
 21 JOINTS OF 6 1/2" DRILL COLLARS
 4 FULL LENGTH JOINTS OF 5 1/2" PRO CSG

Time To	Description
6:30 AM	RIG UP FRANKS WESTSTATES CASERS
12:30 PM	RUN 173 JOINTS OF 5 1/2" #17 L.T.C. IPSCO PRO CSG LENGTH 7555' SET AT 7553'
2:00 PM	
6:00 PM	PRESSURE TEST SURFACE LINE TO 3000 PSI, PUMP 10 BBL FRESH, 20 BBL SUPER FLUSH, 10 BBL FRESH, 369 BBL 50/50 POZ 3% POT. CLOR., .75% HALAD-322, 2% FWCA, 3 #SX SILICATE, .125# SX POLYFLAKE, 1# SX GRANULATE, 13.4 PPG, 1.48 YEILD=1400 SACKS, DISPLACE WITH FRESH 175 BBL, LAND PLUG@16:30 HOURS BUMP WITH 500 PSI OVER OBSERVE ANNULAS PLUG AND FLOATS HELD, RIG DOWN HALLIBURTON
7:00 PM	NIPPLE DOWN BOP
9:00 PM	SET SLIPS WITH 10K OVER STRING WEIGHT
6:00 AM	RIG DOWN PREPARE TO SKID release@6*****

Well : Prickly Pear Fed. #16A-18D-12-15

Phase/Area : West Tavaputs

Operations Date : 7/28/2008

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Report # : 12

Depth At 06:00 : 7565.00

Estimated Total Depth :

Surface Location : SWSE-26-12S-15E-W26M

Spud Date : 6/12/2008 Days From Spud : 46

Morning Operations : RIG UP CASERS

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT=394
 DAILY SAFETY MEETING=WIRELINE OPERATION
 BBL OF WATER USED DAILY=370
 BBL OF WATER USED TOTAL=11130
 GAL. OF DIESEL ON LOCATION=5921
 GAL. OF DIESEL USED DAILY=676
 GAL. OF DIESEL USED TOTAL=9031
 TUBBULARS ON PRICKLY PEAR 16A-18D-12-15
 1- 6 3/4 AKO M.M. S/N 2163 HOURS=128 1/2 TOTAL
 1- 6 1/2" AKO M.M. S/N 6113 HOURS=0
 1- 6 1/2" AKO M.M. S/N 6127 HOURS=46 TOTAL
 340 JOINTS OF 4 1/2" DRILL PIPE
 40 JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE
 21 JOINTS OF 6 1/2" DRILL COLLARS
 175 FULL LENGTH JOINTS OF 5 1/2" PRO CSG
 2 MARKER JOINTS OF 5 1/2" PRO CSG

Time To	Description
7:00 AM	WIPPER TRIP TO 6605'
8:00 AM	CIRC. SWEEP AROUND, PUMP DRY SLUG
11:30 AM	PULL OUT OF HOLE
12:00 PM	LAYDOWN MOTER, PULL WEAR RING
7:30 PM	PreJobSafetyMeeting R/U & LOG TD 7554'
10:00 PM	RUN IN HOLE
11:00 PM	CIRC. SWEEP AROUND, PUMP DRY SLUG
11:30 PM	PreJobSafetyMeeting R/U LAYDOWN
1:30 AM	PUMP OUT TIGHT SINGLES WITH KELLY
5:30 AM	LAYDOWN DRILL STRING
6:00 AM	PreJobSafetyMeeting R/U CASERS

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-73668

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Prickly Pear Unit / UTU-79487
2. Name of Operator Bill Barrett Corporation		8. Well Name and No. Prickly Pear Unit Federal 16A-18D-12-15
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8134	9. API Well No. 43-007-31396
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSE, 624' FSL, 1937' FEL Sec. 18, T12S-R15E, S.L.B.&M.		10. Field and Pool or Exploratory Area Nine Mile/Wasatch-Mesaverde
		11. Country or Parish, State Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Revised facility</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>layout and oil</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>measurement</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This Sundry is being submitted as notification that the facility equipment will change as well as the oil measurement method. BBC drilled the Prickly Pear 9-18D and 15-18D from this pad in 2006, followed by the 11-18D in 2007. Four additional wells, 14A-18D, 15A-18D, 16A-18D, and 10-18D, were drilled from this pad in 2008. All wells are within the Prickly Pear Unit and within a Participating Area. The new equipment and measurement for this pad will be as follows:

- (2) 400-bbl oil tanks - Combined oil tanks for all wells
- (2) 400-bbl water tanks - Combined water tanks for all wells
- (1) 400-bbl blowdown tank
- (1) 400-bbl test oil tank
- (1) 400-bbl test water tank

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

To allocate oil production, a quarterly test will be run for each well for a 24-hour time period into the 400-bbl test oil tank. A revised site security diagram will be submitted when facilities are complete.

RECEIVED

SEP 16 2008

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang	DIV. OF OIL, GAS & MINING Title Environmental/Regulatory Analyst
Signature <u>Tracey Fallang</u>	Date 09/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by * <u>D. M. M. M.</u>	Title Petroleum Engineer	Date October 8, 2008
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Utah Division of Oil, Gas and Mining	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

***Allocation Tests shall be done on a monthly basis for the first 6 months minimum to establish a baseline (water and oil) for the new wells. After review, quarterly allocation tests may then be allowed. Federal Approval of this action is necessary.**

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Expires: July 31, 2010

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UTU-73668

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N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Prickly Pear Unit / UTU-79487

2. Name of Operator
Bill Barrett Corporation

8. Well Name and No.
Prickly Pear Unit Federal 16A-18D-12-15

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

9. API Well No.
43-007-31396

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSE, 624' FSL, 1937' FEL
Sec. 18, T12S-R15E, S.L.B.&M.

10. Field and Pool or Exploratory Area
Nine Mile/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Weekly completion reports from 09/12/08 through 09/18/08 (report #'s 1-3). Ran CBL. No further reports until completion activity begins on approximately 10/23/2008.

RECEIVED

SEP 22 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature *Tracey Fallang*

Date 09/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

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REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #16A-18D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 9/18/2008 Report # : 3
AFE # : 15176D

Summary :	End Time	Description
Wait on WHI to install TBG Head and Test. Pick up CBL Tool. RIH Log out of hole with CBL under 1000 PSI. Lay CBL tool down. Rig Schlumberger EL Truck up. RU and start CHDTs. Drill 5 holes, 7175' leaks, 7302' leaks.	12:00 PM	Install WHI TBG Head
	12:15 PM	Pick CBL Tool
	4:15 PM	Run CBL from 7418' to Top of CMT @ 1410' POOH
	4:30 PM	Lay down CBL tool
	5:00 PM	Rig CHS down Move out.
	5:30 PM	Rig up Schlumberger EL up.
	6:30 PM	Pick up CHDT tool.
	11:59 PM	RIH Start CHDTs. Drill 5 holes, 2 leak

Well Name : Prickly Pear Fed. #16A-18D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 9/17/2008 Report # : 2
AFE # : 15176D

Summary :	End Time	Description
Move in CasedHole Solutions EL Truck. Rig up- pick up 4.72" gauge ring. RIH to PBTD @ 7418'. POOH lay gauge ring down. SDFD	3:00 PM	
	4:00 PM	MI CHS EL Truck.
	4:15 PM	Pick up 4.72" gauge ring
	6:15 PM	RIH To 7418' PBTD, POOH
	6:30 PM	Lay down Gauge ring
	11:59 PM	SDFD2

Well Name : Prickly Pear Fed. #16A-18D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 9/15/2008 Report # : 1
AFE # : 15176D

Summary :	End Time	Description
		Enter the description here

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DEPARTMENT OF THE INTERIOR
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity reports from 09/19/08 through 09/25/08 (report #4). Ran CBL. No further reports until completion activity begin on approximately 10/23/2008.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature *Tracey Fallang*

Date 09/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 30 2008

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Prickly Pear Fed. #16A-18D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 9/19/2008

Report # : 4

AFE # : 15176D

Summary	End Time	Description
Finish drilling CHDTs. 7389' leaking, 7302' leaking, 7175' leaking, 7138' plugged, 6988' plugged, 6827' plugged, 6776' plugged, 6642' plugged, 6595' plugged, 6231' plugged, 6210' leaking, 5328' plugged. Rig down Schlumberger.	1:30 PM 2:30 PM 11:59 PM	Schlumberger drilling CHDTs. Rig Schlumberger EL down. SI

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FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-73668

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Prickly Pear Unit / UTU-79487

2. Name of Operator
Bill Barrett Corporation

8. Well Name and No.
Prickly Pear Unit Federal 16A-18D-12-15

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

9. API Well No.
43-007-31396

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SWSE, 624' FSL, 1937' FEL
Sec. 18, T12S-R15E, S.L.B.&M.

10. Field and Pool or Exploratory Area
Nine Mile/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity reports from 10/31/08 through 11/6/08 (report #'s 5-6, no activity from 9/25-10/30).

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14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed) Tracey Fallang Title Regulatory Analyst

Signature *Tracey Fallang* Date 11/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Prickly Pear Fed. #16A-18D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 11/6/2008

Report # : 6

AFE # : 15176D

Summary : RU BWWC and Halliburton. Valve on frac tree would not open fully. Waited on hot-oil truck to heat wellhead. Pumped hot water down tree to warm up. Valve still would not open. Wait on Wellhead, Inc. Showed up at 4:00 PM. Did not have ring gasket to change out valve. Shut down for the day.

End Time	Description
8:00 AM	RU BWWC and Halliburton. Tried to open wellhead valve. Top master would only open 20 turns of the required 31 turns.
10:00 AM	Wait on hot oil truck. Hot oil truck heated water to 120 degrees and pumped down wellhead. Valve still would not open.
4:00 PM	Wait on Wellhead, Inc. to change out valve. Showed up at 4:00 PM and did not have any ring gaskets to change out valve.
6:00 AM	Shut down for day. Leave well shut in overnight.

Well Name : Prickly Pear Fed. #16A-18D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 11/5/2008

Report # : 5

AFE # : 15176D

Summary : RU BWWC and Halliburton. RIH with 10' x 3.125" gun loaded 3 JSPF @ 120 degree phasing. Correlate and perforate Price River interval, stage 01, from 7,384' to 7,394'. RU Halliburton and frac Price River interval, stage 01, from 7,385' to 7,394' with 70Q CO2 foam and 48,100 lbs 20/40 White Sand. Shut well in overnight.

End Time	Description
1:30 PM	Well shut in.
2:30 PM	RU BWWC and Halliburton.
3:30 PM	RU BWWC. PU 10' x 3.125" expendable HSC gun loaded 3 JSPF @ 120 degree phasing and RIH. Correlate and perforate Price River interval, stage 01, from 7,384' to 7,394'. POOH with wireline. All shots fired.
4:30 PM	RU Halliburton. Frac Price River interval, stage 01, with 70Q CO2 foam. Saw break at 5,743 psi @ 9.8 BPM. Avg. wellhead rate: 24.5 bpm. Avg. treating pressure: 4,315 psi. Max wellhead rate: 26.8 bpm. Max treating pressure: 4,315 psi. Halliburton had to shut down at start of sand stages because sand screws on blender were locked up then had trouble maintaining the right sand concentration throughout the job. Flushed with 30Q CO2 foam. Final injection pressure: 4,120 psi. ISIP: 3,720 psi. Total fluid pumped: 410 bbls. Total sand in formation: 48,100 lbs 20/40 White Sand. CO2 down hole: 79 tons. CO2 cool down: 6 tons. Linde total: 85 tons.
6:00 AM	Leave well shut in overnight.

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FORM APPROVED
OMB No. 1012-0157
Expires July 31, 2010

5. Lease Serial No.
UTU-73668

6. If Indian, Allottee or Tribe Name
N/A

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SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSE, 624' FSL, 1937' FEL
Sec. 18, T12S-R15E, S.L.B.&M.

7. If Unit of CA/Agreement, Name and/or No.
Prickly Pear Unit / UTU-79487

8. Well Name and No.
Prickly Pear Unit Federal 16A-18D-12-15

9. API Well No.
43-007-31396

10. Field and Pool or Exploratory Area
Nine Mile/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity reports from 11/7/08 through 11/12/08 (report #'s 7-11).

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 11/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(Instructions on page 2)

NOV 17 2008

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REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Prickly Pear Fed. #16A-18D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 11/7/2008

Report # : 7

AFE # : 15176D

Summary :	End Time	Description
Wait on Wellhead, Inc. to change out frac valve. Did not show up. Found Wellhead, Inc. and got ring gaskets for frac valve. Had Halliburton change out frac valve. RU BWWC and set CFP @ 7335'. Perforate Price River interval stage 2 from 7,304' to 7,213'. RU Halliburton and frac Price River interval stage 2 from 7,304' to 7,213' with 70Q CO2 foam and 87,500 lbs 20/40 sand. Set CFP @ 7,200' and perforate Price River stage 3 from 7,122' to 7,182'. Frac Price River stage 3 with 70Q CO2 foam and 80,100 lbs 20/40 sand. Set CFP @ 7,080' and perforate Lower Dark Canyon stage 4 @ 7,030' to 6,986'. Attempt to frac Lower Dark Canyon interval stage 4 from 7,030' to 6,986'. Pressured casing up to 6,900 psi with no break. Bleed off and try again. Pressured up to 6,900 psi again. Blow well to flowback tank for 10 minutes and attempt to breakdown perfs again. Pressured up to 7,000 psi with no break. Open well to flowback tank on 32/64 choke for 1 hour. Attempted to breakdown perfs again. Pressured up to 7,000 psi with no break. RIH with perforating guns to reshoot Lower Dark Canyon. Tagged sand fill @ 6,981', 5' over top perf. Open well to flowback tank and flow overnight to clean up.	1:30 PM	RU BWWC. SICP 3,300 psi. PU Halliburton 5.50", 5K CFP and 14' x 3.125" expendable HSC guns loaded 3 JSPF @ 120 degree phasing and RIH. Correlate and set CFP at 7,080'. Pull up to perforating depth of first gun and pressure up casing to 3,780 psi. Perforate Lower Dark Canyon interval, stage 04, from 7,026' to 7,030', 7,010' to 7,015' and 6,986' to 6,991'. Pressure dropped to 3,650 psi after first gun, 3,500 after 2nd gun and to 2,840 after 3rd gun. POOH with wireline. All shots fired.
	2:30 PM	RU Halliburton. Attempt to frac Lower Dark Canyon interval, stage 04, from 7,030' to 6,986'. Pressured casing up to 6,900 psi but could not break down. Bled pressure down and attempted to break down again. Pressured back up to 6,900 psi with no break. Open well to flowback tank on 32/64 choke for 10 minutes. Attempt to breakdown again. Pressured back up to 7,000 psi with no break.
	3:30 PM	Opened well to flowback tank on 32/64 choke for 1 hour.
	4:00 PM	Attempt to break down Lower Dark Canyon perfs again. Pressured casing up to 7,000 psi with no break.
	5:00 PM	RU BWWC. PU 14' x 3.125" expendable HSC guns loaded 3 JSPF @120 degree phasing and RIH. Tagged sand fill at 6,981', 5' of the top perf. POOH with wireline and LD guns.
	3:00 AM	Opened well to flowback tank on 24/64 choke then increased to 32/64 choke. FCP down to 490 psi at 2:30 AM. Switch choke to 28/64. FCP @ 3:00 AM: 460 psi. Shut in at 3:00 AM.
	6:00 AM	Shut in.

3

REGULATORY COMPLETION SUMMARY

Well Name : Prickly Pear Fed. #16A-18D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 11/7/2008

Report # : 7

AFE # : 15176D

Summary : Wait on Wellhead, Inc. to change out frac valve. Did not show up. Found Wellhead, Inc. and got ring gaskets for frac valve. Had Halliburton change out frac valve. RU BWWC and set CFP @ 7335'. Perforate Price River interval stage 2 from 7,304' to 7,213'. RU Halliburton and frac Price River interval stage 2 from 7,304' to 7,213' with 70Q CO2 foam and 87,500 lbs 20/40 sand. Set CFP @ 7,200' and perforate Price River stage 3 from 7,122' to 7,182'. Frac Price River stage 3 with 70Q CO2 foam and 80,100 lbs 20/40 sand. Set CFP @ 7,080' and perforate Lower Dark Canyon stage 4 @ 7,030' to 6,986'. Attempt to frac Lower Dark Canyon interval stage 4 from 7,030' to 6,986'. Pressured casing up to 6,900 psi with no break. Bleed off and try again. Pressured up to 6,900 psi again. Blow well to flowback tank for 10 minutes and attempt to breakdown perfs again. Pressured up to 7,000 psi with no break. Open well to flowback tank on 32/64 choke for 1 hour. Attempted to breakdown perfs again. Pressured up to 7,000 psi with no break. RIH with perforating guns to reshoot Lower Dark Canyon. Tagged sand fill @ 6,981', 5' over top perf. Open well to flowback tank and flow overnight to clean up.

End Time	Description
8:00 AM	Wait on Wellhead, Inc. to change out top master valve on frac tree. They were supposed to be on location @ 5:30 AM but did not show up. Found them on the 1-20 location and got ring gasket from them. Halliburton switched out valve from the 15A-18D frac tree. Pressure tested to 8,600 psi. Wing valve leaking. Switched valve from the 15A-18D frac tree.
9:15 AM	RU BWWC. SICP 1,800 psi. PU Halliburton 5.50", 5K CFP and 11' x 3.125" expendable HSC guns loaded 3 JSPF @ 120 degree phasing and RIH. Correlate and set CFP @ 7,335'. Pull up to perforation depth of first gun and pressure up to 2,500 psi. Perforate Price River interval, stage 02, at 7,300' to 7,304', 7,260' to 7,262', 7,228' to 7,230' and 7,213' to 7,216'. SICP dropped to 2,450 psi. POOH with wireline. All shots fired.
10:15 AM	RU Halliburton. Frac Price River interval, stage 02, from 7,304' to 7,213' with 70Q CO2 foam. Saw break at 4,791 psi @ 10.7 bpm. Avg. wellhead rate: 34.3 bpm. Avg. treating pressure: 4,193 psi. Max wellhead rate: 40 bpm. Max treating pressure: 4,682 psi. Flushed with 30Q CO2 foam. Final injection pressure: 4,240 psi. ISIP: 3,585 psi. Total Fluid Pumped: 537 bbls. Total Sand in Formation: 87,500 lbs 20/40 White Sand. CO2 down hole: 115 tons. CO2 cool down: 10 tons. Praxair total: 130 tons.
11:30 AM	RU BWWC. SICP 3,100 psi. PU Halliburton 5.50", 5K CFP and 14' x 3.125" expendable HSC guns loaded 3 JSPF @ 120 degree phasing and RIH. Correlate and set CFP @ 7,200'. Pull up to perforating depth of first gun and pressure up casing to 3,600 psi. Perforate Price River interval, stage 03, from 7,173' to 7,182', 7,142' to 7,145' and 7,122' to 7,124'. SICP dropped to 3,500 psi. POOH with wireline. All shots fired.
12:30 PM	RU Halliburton. Frac Price River interval, stage 03, with 70Q CO2 foam. Saw break at 6,135 psi @ 12.4 bpm. Initially had high perforation friction and showed only 6 perfs open but pressure came down as job progressed. Avg. wellhead rate: 33.7 bpm. Avg. treating pressure: 4,679 psi. Max wellhead rate: 38.3 bpm. Max treating pressure: 6,209 psi. Flushed with 30Q CO2 foam. Final injection pressure: 4,500 psi. ISIP: 3,960 psi. Total fluid pumped: 493 bbls. Total sand in Formation: 80,100 lbs 20/40 White Sand. CO2 down hole: 105 tons. CO2 cool down: 7 tons. Praxair total: 104 tons.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Prickly Pear Fed. #16A-18D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 11/8/2008

Report # : 8

AFE # : 15176D

Summary :	End Time	Description
RU Halliburton and attempt to break down Lower Dark Canyon perms from 7,030' to 6,986'. Pressured up to 6,900 psi @ 4.5 BPM. Able to pump into perms @ 2.5 BPM. RU BWWC and RIH with 12' x 3.125" guns. Tag fill at 6,964'. POOH with wireline. Flow well for one hour. RU Halliburton and attempt to break down again. Pressured back up to 6,900 psi with no break. RD BWWC and Halliburton and move to the 10-18D-12-15 well. Will have to get coiled tubing to clean out. Open well to flowback tank.	8:15 AM	RU Halliburton. Attempt to break down Lower Dark Canyon perforations 7,030' to 6,986'. Pressured up to 6,900 psi @ 10 bpm. Dropped rate to 2.5 bpm and was able to pump into perms. Blow well down and attempt to pump into perms again. Pressured up to 6,900 psi.
	9:15 AM	RU BWWC. PU 12' x 3.125" expendable HSC guns and RIH. Tagged sand fill at 6,964', 22' above the perms. POOH with wireline and LD guns.
	10:15 AM	Open well to flowback tank and flow until well died.
	10:45 AM	Attempt to break down perms again. Pressured right back up to 6,900 psi.
	11:00 AM	RD BWWC and Halliburton and move to the 10-18D-12-15 well.
	6:00 AM	Open well to flowback tank to clean up.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Prickly Pear Fed. #16A-18D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 11/11/2008 Report # : 11

AFE # : 15176D

Summary : SICIP: 1700 EL gauge ring tag @ 6802 ft. Flow back through Opsco recovered 79 bbl dry flow light trace of sand. Shut in	End Time	Description
	1:00 PM	SICIP: 1700
	2:00 PM	BWWC PU gauge ring RIH tag @ 6802 ft. 200 ft. sand fill. POOH
	5:00 PM	Opsco flow back through equip. recovered 79 bbl light trace of sand dry flow.
	5:00 PM	shut in to flow 10-18D.

Well Name : Prickly Pear Fed. #16A-18D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 11/10/2008 Report # : 10

AFE # : 15176D

Summary : SICIP: 1700	End Time	Description
	11:59 PM	Shut in

Well Name : Prickly Pear Fed. #16A-18D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 11/9/2008 Report # : 9

AFE # : 15176D

Summary : Flow stages 1-4 FCP: 110 dry flow. Shut in.	End Time	Description
	6:00 AM	Flow stages 1-4 FCP: 110 psi on 48 & 32 chokes. recovered 72 bbl in 20 hours.
	11:59 PM	Dry flow shut in well

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FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-73668

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSE, 624' FSL, 1937' FEL
Sec. 18, T12S-R15E, S.L.B.&M.

7. If Unit of CA/Agreement, Name and/or No.
Prickly Pear Unit / UTU-79487

8. Well Name and No.
Prickly Pear Unit Federal 16A-18D-12-15

9. API Well No.
43-007-31396

10. Field and Pool or Exploratory Area
Nine Mile/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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This Sundry is being submitted as notification that this well had first sales on 11/20/2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tracey Fallang

Title Regulatory Analyst

Signature

Date 11/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

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NOV 25 2008

DIV. OF OIL, GAS & MINING

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CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

COPY

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-73668

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSE, 624' FSL, 1937' FEL
Sec. 18, T12S-R15E, S.L.B.&M.

7. If Unit of CA/Agreement, Name and/or No.
Prickly Pear Unit / UTU-79487

8. Well Name and No.
Prickly Pear Unit Federal 16A-18D-12-15

9. API Well No.
43-007-31396

10. Field and Pool or Exploratory Area
Nine Mile/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u> Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity reports from 11/13/08 through 11/21/08.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 11/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

NOV 25 2008

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Prickly Pear Fed. #16A-18D-12-15

Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 11/13/2008 Report # : 13

AFE # : 15176D

Summary :	End Time	Description
SICP: 1655 MIRU Coil tubing services PU Weatherford Tools. Pressure test, pull test. wait on N2 truck. Open Well to flow tanks, start in hole with BHA.	4:00 PM	SICP: 1655
	7:00 PM	MIRU Coil tubing services, Weatherford Comp. PU Downhole Motor 4-3/4 Mill Pressure test . Pump test motor. Pull test
	11:30 PM	Wait on N2 truck, Load N2
	11:59 PM	Start in hole with coil and BHA

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Prickly Pear Fed. #16A-18D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 11/15/2008 Report # : 15

AFE # : 15176D

Summary	End Time	Description
SI. MIRU HES , BWWC, equip. Safety Meet. Pressure test. HES break stage 4 could not pump over 4 BPM. flushed wellbore with KCL water. no rate change. RIH with perf guns tagged @ 6900 ft 100 ft above perfs. POOH. shut in. move frac and EL to 15A-18D.	6:00 AM	SI
	9:30 AM	MIRU HES frac and BWWC wire Line
	10:00 AM	Safety Meet. Pressure test pump lines.
	10:30 AM	HES frac stage 4 lower Dark Canyon 70Q foam frac. Load wellbore could not establish rate over 4 BPM @ 5900 PSI. flushed wellbore with 185 bbls. shut down.
	11:30 AM	BWWC PU perf guns for stage 4 Lower Dark Canyon. RIH correlate to short jt. Ran to 6900 ft. tagged sand 100 ft. above perfs. POOH
	12:30 PM	Rig down HES and BWWC move to 15A.

Well Name : Prickly Pear Fed. #16A-18D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 11/14/2008 Report # : 14

AFE # : 15176D

Summary	End Time	Description
CTS trip in hole with coil and BHA / mill, Circ in hole pumping 2 BPM with 500 SCFM N2. tag at 6490 ft. wash down pump sweep. RIH tag @ 6626 wash down to CFP @ 7070 Circ bottoms up. cut N2 pump KCL water POOH. SI RDMO well.	1:00 AM	CTS run in hole with BHA and 4-3/4" Convex inserted mill, Pumping N2 500 SCFM and 2 BPM KCL water
	2:00 AM	Tag fill @ 6490 ft. drill out. RIH tag @ 6626 ft. drill out wash down to 7070 coil depth 10 ft. off CFP. Pump sweep.
	3:40 AM	Circ bottoms up. heavy sand. circ hole clean light trace of sand. cut off N2. pumping KCL
	4:40 AM	load wellbore with KCL water pulling out of hole with coil and BHA / mill.
	6:00 AM	Off well. lay down Weatherford mill and downhole motor. Rig down Coil unit.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Prickly Pear Fed. #16A-18D-12-15

Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 11/17/2008 Report # : 17

AFE # : 15176D

Summary	End Time	Description
SI. Rig Coil Tubing Services on well. Made repairs on coil reel. RIH with Weatherford BHA and drag bit. Drill sand and composite frac plugs . rat hole. POOH RDMO CTS. MIRU BWWC EI / HES frac Equipment. SIFN	1:45 AM	SI Made repairs on coil reel.
	2:15 AM	PU Weatherford downhole motor and 4 bladed drag bit 4-3/4" Pressure test 2500 psi, Function test 1.5 BPM. @ 1500
	3:00 AM	RIH tag sand @ 6927 ft.
	3:00 AM	Drill sand to CFP @ 7083 ft.
	4:00 AM	Drill CFP Pumping 2.25 BPM. no N2
	5:15 AM	RIH tag CFP # 2 7198 FT. drill out
	6:56 AM	RIH tag sand @ 7311 ft. wash down to 7334 CFP # 3. pumping KCL water. & 300 SCFM N2. drilled CFP out
	9:00 AM	RIH tag sand @ 7385 ft. wash to 7391. drill on CFP bottom half. Drill rat hole to 7470 cement.
	10:00 AM	pump 20 bbl sweep. circ bottoms up.
	11:45 AM	POOH with BHA and bit pumping 2 BPM. 200 SCFM N2.
	12:15 PM	Shut in well. Lay down Weatherford Downhole Motor and bit.
	12:45 PM	Blow coil dry with N2
	2:30 PM	Rig down CTS unit. move off loc.
	6:00 PM	MIRU Black Warrior EL & HES frac equipment.
	11:00 PM	Shut in for night

Well Name : Prickly Pear Fed. #16A-18D-12-15

Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 11/16/2008 Report # : 16

AFE # : 15176D

Summary	End Time	Description
SI.	11:59 PM	SI wait on coil tub to drill out.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Prickly Pear Fed. #16A-18D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 11/18/2008

Report # : 18

AFE # : 15176D

Summary : SICP: 300. BWWC LDC. Reperf and plug stage 4. HES Frac #4. EL stage 5 Set CFP Pressure test Casing Pumped 400 gal. @ 2.75 BPM @ 3100 PSI. gain of 1 PSI per sec. Shut down pump. Perforated stage 5. HES Frac #5. EL stage 6. and PSI test casing. Frac #6. EL stage 7, Frac #7. Pro Technics traced stages 4-6&7, Flow back stages 1-7 through Opsco equip.

End Time

Description

2:00 PM

HES Frac stage 6 North Horn 60Q foam frac. Load & Break @5,890 PSI @16 BPM. Avg. Wellhead Rate:24.6 BPM. Avg. Slurry rate: 12.8 BPM. Avg. CO2 Rate:10.5 BPM. Avg. Pressure:4,648 PSI. Max. Wellhead Rate: 36 BPM. Max. Slurry Rate: 24 BPM. Max. CO2 Rate: 14.1 BPM. Max. Pressure:5,998 PSI. Total Fluid Pumped: 37,637 Gal. Total Sand in Formation:72,200 lb. (20/40 White Sand) Pro Technics traced stage with CFT 2000. Praxair CO2 Downhole:78 tons. Co2 Cooldown: 8 tons. ISIP:3,390 PSI. Frac Gradient:0.94 psi/ft. Dropped Qty: 2 perf balls in pad stage and 2 Ballos in 2# sand stage.

3:30 PM

BWWC EL stage 7 North Horn. PU HES CFP with 12 ft. perf guns. RIH correlate to short jt. run to setting depth tag sand @ 6720 ft. PU to 6710 ft. set CFP. PU to perf depth. Pump downwellbore @ 2.25 BPM @ 3150 PSI. Perforate @ 6636-6642 & 6592-6598, 3 JSFP, 120 phasing, 19 gram charges, .390 holes. POOH turn well over to frac.

4:30 PM

HES Frac stage 7 North Horn 60Q foam frac. Load & break @ 3,496 PSI @ 16.7 BPM. Avg. Wellhead Rate: 38.8 BPM.. Avg. Slurry Rate: 19.1 BPM. Avg. Co2 Rate: 17.7 BPM. Avg. Pressure: 3,450 PSI. Max. Wellhead Rate: 41.1 BPM. Max. Slurry Rate: 25.1 BPM. Max. CO2 Rate: 25.6 BPM. Max. Pressure: 4,712 PSI. Total Fluid Pumped: 29,550 Gal. Total Sand in Formation: 107,900 lb. (20/40 White Sand) Pro Technics traced stage with CFT 2100. Linde CO2 Downhole: 137 tons. CO2 Cooldown: 8 tons. ISIP:3,670 PSI. Frac Gradient: 1.00 psi/ft. Dropped Qty: 3 perf balls in pad stage and 3 balls in 2# sand stage. Successfully flushed wellbore with 30Q foam 30 bbl over flush with 500 gal. fluid cap.

5:30 PM

shut in

11:59 PM

flow stages 1-7 through Opsco flow equipment.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Prickly Pear Fed. #16A-18D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 11/18/2008

Report # : 18

AFE # : 15176D

Summary	End Time	Description
SICP: 300. BWWC LDC. Reperf and plug stage 4. HES Frac #4. EL stage 5 Set CFP Pressure test Casing Pumped 400 gal. @ 2.75 BPM @ 3100 PSI. gain of 1 PSI per sec. Shut down pump.	6:00 AM	SICP;300
Perforated stage 5. HES Frac #5. EL stage 6. and PSI test casing. Frac #6. EL stage 7, Frac #7. Pro Technics traced stages 4-6&7, Flow back stages 1-7 through Opsco equip.	7:30 AM	BWWC EL stage 4 reperf and plug lower Dark Canyon . PU HES CFP with 14 ft. guns. RIH correlate to short jt. run to setting depth set CFP @ 7075 ft. PU perforate @ 7026-7030, 7010-7015 & 6986-6991, 3 JSPF, 120 phasing, 19 gram charges, .390 holes. POOH turn well over to frac.
	9:00 AM	HES Frac stage 4 Lower Dark Canyon 70Q foam frac. Load & Break @ 5168 PSI @ 18.4 BPM. Avg. Wellhead Rate: 38.9 BPM. Avg. Slurry Rate: 16.5 BPM. Avg. CO2 Rate: 20.5 BPM. Avg. Pressure: 4,677 PSI. Max. Wellhead Rate: 41.2 BPM. Max. Slurry Rate: 28 BPM. Max. Pressure:4,865 PSI. Total Fluid Pumped: 27,358 gal. Total Sand in Formation: 112,000 lb.(20/40 White Sand) Pro Technics traced stage with CFT 1600. Linde Co2 Downhole: 157 tons. CO2 Cooldown: 10 tons. ISIP: 3,650 PSI. Frac Gradient: 0.96 psi/ft. Dropped Qty: 3 perf balls in pad stage and 3 balls in 2# sand stage. Successfully flushed wellbore with 30Q foam 30 bbl over flush with 500 gal. fluid cap.
	10:15 AM	BWWC EL stage 5 Upper Dark Canyon. PU HES CFP with 23 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6940 ft. PU to perf depth. (Pump down wellbore @ 2.75 BPM at 3100 psi. pumped 400 ngal. gain of 1 PSI per sec.) Perforate @ 6815-6838, 3JSPF, 120 phasing, 19 gram charges, .390 holes. POOH turn well over to frac.
	11:30 AM	HES Frac stage 5 Upper Dark Canyon 70Q foam frac. Load & Break @ 5936 PSI @ 17.6 BPM. Avg. Wellhead Rate: 33.9 BPM. Avg. Slurry Rate: 15.5 BPM. Avg. CO2 Rate: 16.8 BPM. Avg. Pressure: 4,155 PSI. Max. Wellhead Rate: 37 BPM. Max. Slurry Rate: 24.7 BPM. Max. CO2 Rate: 21.9 BPM. Max. Pressure: 4,352 PSI. Total Fluid Pumped: 18,761 Gal. Total Sand in Formation: 64,100 lb.(20/40 White Sand) Praxair CO2 Downhole: 90 tons. CO2 Cooldown: 10 tons. ISIP:3,541 PSI. Frac Gradient: 0.96 psi/ft. Dropped Qty: 2 perf balls in pad stage and 2 balls in 2# sand stage. Successfully flushed wellbore with 30 Q foam 30 BBL over flush with 500 gal. fluid cap.
	1:00 PM	BWWC EL stage 6 North Horn. PU HES CFP with 20 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6800 ft. PU to perf depth. Pump down wellbore at 2 BPM. 3150 PSI . Shut down. Perforate at 6758-6778, 3 JSPF, 120 phasing, 19 gram charges, .390 holes. POOH turn well over to frac.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Prickly Pear Fed. #16A-18D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 11/19/2008 . Report # : 19

AFE # : 15176D

Summary : Flow stages 1-7. Shut in. EL stage 8.
Frac #8. EL stage 9. pressure test held.
Frac #9. EL stage 10. Frac #10. EL
stage 11. Frac #11. EL stage 12. frac
#12. SI. Flow stages 1-12 clean for
sales.

End Time

11:59 PM

Description

Flow stages 1-12 through Opsco flow equipment. Clean up for
production sales.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Prickly Pear Fed. #16A-18D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 11/19/2008

Report # : 19

AFE # : 15176D

Summary : Flow stages 1-7. Shut in. EL stage 8. Frac #8. EL stage 9. pressure test held. Frac #9. EL stage 10. Frac #10. EL stage 11. Frac #11. EL stage 12. frac #12. SI. Flow stages 1-12 clean for sales.

End Time

Description

1:00 PM

HES Frac stage 10 North Horn 60Q foam frac. Load & Break @ 3,587 PSI @ 18.1 BPM. Avg. Wellhead Rate: 33.8 BPM. Avg. Slurry Rate: 16.9 BPM. Avg. CO2 Rate: 15.2 BPM. Avg. Pressure: 3,795 PSI. Max. Wellhead Rate: 36.4 BPM. Max. Slurry Rate: 24.5 BPM. Max. CO2 Rate: 23.1 BPM. Max. CO2 Rate: 23.1 BPM. Max. Pressure: 4,246 PSI. Total Fluid Pumped: 27,769 Gal. Total Sand in Formation: 100,600 lb. (20/40 White Sand) Praxair Co2 Downhole: 118 tons. CO2 Downhole: 10 tons. ISIP: 3,140 PSI. Frac Gradient: 0.99 psi/ft. Dropped Qty: 2 perf balls in pad. stage. Successfully flushed wellbore with 30Q foam 30 bbl over flush with 500 gal. fluid cap.

2:15 PM

BWWC EL stage 11 North Horn. PU HES CFP with 10 ft perf guns. RIH correlate to short jt. run to setting depth set CFP @ 5930 ft. PU to perf depth. Pressure up 500 psi over shut in. Perforate @ 5320-5330, 3 JSPF, 120 phasing, 19 gram charges. .390 holes. POOH turn well over to frac.

2:45 PM

HES Frac stage 11 North horn 60Q foam frac. Load & Break @ 3,120 PSI. Avg. Wellhead Rate: 24.3 BPM. Avg Slurry Rate: 12.4 BPM. Avg. CO2 Rate: 10.5 BPM. Avg. Pressure: 3,081 PSI. Max. Wellhead Rate: 25.4 BPM. Max. Slurry Rate: 17.7 BPM. Max. CO2 Rate: 16.9 BPM. Max. Pressure: 3,465 PSI. Total Fluid Pumped: 17,813 Gal. Total Sand in Formation: 52,100 lb. (20/40 White Sand) Praxair CO2 Downhole: 64 tons CO2 Cooldown: 4 tons. ISIP:2,920 PSI. Frac Gradient: 0.99 psi/ft. dropped Qty: 2 perf balls in pad stage. Successfully flushed wellbore with 30 Q foam 30 bbl over flush with 500 gal. fluid cap.

4:45 PM

BWWC EL Stage12 North Horn. PU HES CFP with 8 ft. perf guns. RIH corelate to short jt. run to setting depth set CFP @5270 Ft. PU to perf depth pressure up 500 psi over shut in. Perforate @ 5228-5236, 3 JSPF, 120 phasing, 19 gram charges, .390 holes. POOH turn well over to frac.

5:45 PM

HES frac stage 12 North Horn 60Q foam frac. Load & break @2605 PSI @ 15.6 BPM. Avg. Wellhead Rate:19.4 BPM. Avg. Slurry Rate:10.1 BPM. Avg. CO2 Rate:8.2 BPM. Avg. Pressure:2,835 PSI. Max. Wellhead Rate:21.4 BPM. Max. Slurry Rate:14.4 BPM. Max. CO2 Rate: 11.8 BPM. Max. Pressure:3,028 PSI. Total Fluid Pumped:12,178 Gal. Total Sand in Formation:36,000 lb. (20/40 White Sand) Linde CO2 DOwnhole:49 tons. CO2 Cooldown:8 tons. ISIP:2,700 PSI. Frac Gradient:0.96 psi/ft Successfully flushed wellbore with 30Q foam 10 bbl over flush with 500 gal fluid cap.

7:00 PM

SI

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #16A-18D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 11/19/2008

Report # : 19

AFE # : 15176D

Summary	End Time	Description
Flow stages 1-7. Shut in. EL stage 8. Frac #8. EL stage 9. pressure test held. Frac #9. EL stage 10. Frac #10. EL stage 11. Frac #11. EL stage 12. frac #12. SI. Flow stages 1-12 clean for sales.	4:00 AM	Flow stages 1-7 FCP: 605 psi on 48 ch. recovered 509 bbl in 11 hours. Avg. of 46 BPH.
	5:30 AM	SI for EI work
	7:00 AM	BWWC EI stage 8 North Horn. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6280 ft. PU perforate @ 6200-6210, 3 JSPF, 120 phasing, 19 gram charges, .390 holes. POOH turn well over to frac. CCL picked up CHDT hole at 6210 ft open hole log.
	8:30 AM	HES frac stage 8 North Horn 60Q foam frac. Load to break pressured up could not pump into formation. Flow casing for 30 mins. Pumped break @ 4,441 PSI @ 22.4 BPM. Avg. Wellhead Rate: 33.9 BPM. Avg. Slurry Rate:18.1 BPM. Avg. CO2 Rate:14.1 BPM. Avg. Pressure:4,495 PSI. Max. Wellhead Rate:36.3 BPM. Max. Slurry Rate:24.5 BPM. Max. CO2 Rate:24.8 BPM. Max. Pressure:6,268 PSI. Total Fluid Pumped: 30,088 Gal. Total Sand in Formation: 72,100 lb. (20/40 White Sand) Linde CO2 Downhole:85 tons. CO2 Cooldown:10 tons. ISIP:4,160PSI. Frac Gradient:1.11 psi/ft. Dropped Qty: 2 perf balls. in pad stage. Successfully flushed wellbore with 30Q foam 30 bbl over flush with 500 gal. fluid
	10:00 AM	BWWC EI stage 9. North Horn. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 5970 ft. PU to perf depth. Pressure up casing to 3800 psi. held no bleed off. Perforated @ 5892-5902, 3 JSPF, 120 phasing, 19 gram charges, .390 holes. POOH turn well over to frac.
	11:00 AM	HES frac stage 9 North Horn 60Q foam frac. Load & Break @ 4,090 PSI @ 17.1 BPM. Avg. Wellhead Rate: 19.6 BPM. Avg. Slurry Rate: 10.4 BPM. Avg. CO2 Rate: 8.2 BPM. Avg. Pressure: 3,593 PSI. Max. Wellhead Rate: 21.2 BPM. Max. Slurry Rate: 14.2 BPM. Max. CO2 Rate: 12.7 BPM. Max Pressure: 4,090 PSI. Total Fluid Pumped: 14,277 gal. Total Sand in Formation: 36,200 lb. (20/40 White Sand) Linde CO2 Downhole: 53 tons. CO2 Cooldown: 7 tons. ISIP: 3,210 PSI Frac Gradient: 0.99 psi/ft.
	12:15 PM	BWWC EL stage 10 North Horn. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 5790. PU pressure up 500 over shut in. Perforate @ 5727-5730, 5689-5694 & 5664-5666. 3 JSPF, 120 phasing, 19 gram charges, .390 holes. POOH turn well over to frac.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Prickly Pear Fed. #16A-18D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 11/20/2008

Report # : 20

AFE # : 15176D

Summary : Flow stages 1-12 through Opsco flow equipment. Clean up for sales.

End Time

Description

6:00 AM

Flow stages 1-12 FCP: 690 psi. on 48 ck. recovered 444 bbls in 12 hours. avg. of 37 BPH. CO2 40%

11:59 PM

Flow stages 1-12

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

COPY
FORM APPROVED
DMB No. 004-0187
Expires: July 31, 2010

CONFIDENTIAL

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5. Lease Serial No.
UTU-73668

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Prickly Pear Unit / UTU-79487

8. Well Name and No.
Prickly Pear Unit Federal 16A-18D-12-15

2. Name of Operator
Bill Barrett Corporation

9. API Well No.
43-007-31396

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area
Nine Mile/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SWSE, 624' FSL, 1937' FEL
Sec. 18, T12S-R15E, S.L.B.&M.

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity reports from 11/22/08 through 12/4/08.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 12/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #16-18D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31312

Ops Date : 11/21/2008

Report # : 26

AFE # : 14575D

Summary : RDMOSU from # 12-17D to # 16-18D -
RUSU - ND/ NU BOP - Move tbg. - PU to
tag PBTB

End Time	Description
6:00 AM	Crew Travel
6:30 AM	Safety Mtg. - Review JSA's
7:00 AM	RD work floor & tbg. equip.
8:00 AM	ND BOP - NU prod. tree - Pump off tbg. disk
11:00 AM	RDMOSU to # 16-18D - RUSU
12:00 PM	ND Prod. Tree - NU BOP
1:00 PM	Set catwalk & pipe racks - Move & Tally tbg. on pipe racks
1:30 PM	Kill well w/ 10 bbls. - Unland hanger - Install tbg. disk & collar
4:30 PM	PU 98 jts. tbg. to tag PBTB @ 7275' - Tagged high @ 7020' - LD 2 jts. - Land tbg. w/ hanger w/ 212 jts. in hole - EOT @ 6977'
5:30 PM	Crew Travel

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #16-18D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31312

Ops Date : 11/25/2008 Report # : 28

AFE # : 14575D

Summary : Finish POOH w/ 89 stds. - Install tbg. disk 2 jts. below perf. pup - PU single - Install "XN", tbg. disk & perf. pup - TIH w/ 98 stds. - Land hanger in WH. - EOT perf. pup @ 6484' - EOT @ 7009'	<table border="0"> <tr> <th style="text-align: left;">End Time</th> <th style="text-align: left;">Description</th> </tr> <tr> <td>6:00 AM</td> <td>Crew Travel</td> </tr> <tr> <td>6:30 AM</td> <td>Safety Mtg. - Review JSA's</td> </tr> <tr> <td>9:00 AM</td> <td>FCP - 100 psi. - SITP - 480 psi. - POOH w/ 99 stds. 2 3/8" tbg. - Install tbg. disk in jt. # 199 - 2 jts. below perf. pup - RIH w/ 1 std.</td> </tr> <tr> <td>11:30 AM</td> <td>PU single - Install "XN", tbg. disk & perf pup - TIH w/ 98 stds. - Install hanger & land in wellhead - EOT perf. pup @ 6484' - EOT 7009'</td> </tr> <tr> <td>12:00 PM</td> <td>RD floor & tbg. equip.</td> </tr> <tr> <td>4:30 PM</td> <td>RD Rig - Get ready to move to yard</td> </tr> <tr> <td>1:00 PM</td> <td>ND BOP / NU Prod. Tree - Pump out tbg. disk</td> </tr> <tr> <td>5:30 PM</td> <td>Crew Travel</td> </tr> </table>	End Time	Description	6:00 AM	Crew Travel	6:30 AM	Safety Mtg. - Review JSA's	9:00 AM	FCP - 100 psi. - SITP - 480 psi. - POOH w/ 99 stds. 2 3/8" tbg. - Install tbg. disk in jt. # 199 - 2 jts. below perf. pup - RIH w/ 1 std.	11:30 AM	PU single - Install "XN", tbg. disk & perf pup - TIH w/ 98 stds. - Install hanger & land in wellhead - EOT perf. pup @ 6484' - EOT 7009'	12:00 PM	RD floor & tbg. equip.	4:30 PM	RD Rig - Get ready to move to yard	1:00 PM	ND BOP / NU Prod. Tree - Pump out tbg. disk	5:30 PM	Crew Travel
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1:00 PM	ND BOP / NU Prod. Tree - Pump out tbg. disk																		
5:30 PM	Crew Travel																		

Well Name : Prickly Pear Fed. #16-18D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31312

Ops Date : 11/24/2008 Report # : 27

AFE # : 14575D

Summary : Finish RU equip. - Washdown 10 jts. to PBTB @ 7275' - Circ. hole clean - RD pwr. swivel - LD	<table border="0"> <tr> <th style="text-align: left;">End Time</th> <th style="text-align: left;">Description</th> </tr> <tr> <td>6:00 AM</td> <td>Crew Travel</td> </tr> <tr> <td>6:30 AM</td> <td>Safety Mtg. - Review JSA's</td> </tr> <tr> <td>10:30 AM</td> <td>RU floor & tbg. equip. - Move & RU flowback tank - RU pump & foam lines to wellhead. - Move & RU pwr. swivel</td> </tr> <tr> <td>3:00 PM</td> <td>PU 2 jts. & break circ. w/ foam unit - Continue to PU & wash down 10 jts. total to PBTB @ 7275' - Circ. hole clean - Pump 10 bbl top kill on tbg.</td> </tr> <tr> <td>4:00 PM</td> <td>RD pwr. swivel</td> </tr> <tr> <td>5:30 PM</td> <td>Crew Travel</td> </tr> <tr> <td>4:30 PM</td> <td>LD 10 jts. - POOH w/ 10 stds. - Send well to sales - SDFN</td> </tr> </table>	End Time	Description	6:00 AM	Crew Travel	6:30 AM	Safety Mtg. - Review JSA's	10:30 AM	RU floor & tbg. equip. - Move & RU flowback tank - RU pump & foam lines to wellhead. - Move & RU pwr. swivel	3:00 PM	PU 2 jts. & break circ. w/ foam unit - Continue to PU & wash down 10 jts. total to PBTB @ 7275' - Circ. hole clean - Pump 10 bbl top kill on tbg.	4:00 PM	RD pwr. swivel	5:30 PM	Crew Travel	4:30 PM	LD 10 jts. - POOH w/ 10 stds. - Send well to sales - SDFN
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010
COPY

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-73668

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSE, 624' FSL, 1937 FEL
Sec. 18, T12S-R15E, S.L.B.&M.

7. If Unit of CA/Agreement, Name and/or No.
Prickly Pear Unit / UTU-79487

8. Well Name and No.
Prickly Pear Unit Federal 16A-18D-12-15

9. API Well No.
43-007-31396

10. Field and Pool or Exploratory Area
Nine Mile/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity reports from 12/5/08 through 12/11/08.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature *Tracey Fallang*

Date 12/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #16A-18D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 12/7/2008 Report # : 22

AFE # : 15176D

Summary	End Time	Description
Pick Up TBG to Tag Plug @ 5100, Rig up pump @ flow back to tank, Flow Back Crew did not get released from Frac, drilled kill plug and waited for crew to show up from Rifle Co. Rig up flow back crew Fowlers services	7:00 AM	Safety meeting
	11:00 AM	Make up BHA RIH with 4 3/4 Bit, Bit sub, N-80 8ft sub , XN-Nipple, 1 jt 2 3/8 N-80 tbg, X-Nipple, 164 jt 2 3/8 N-80 tbg to tag kill plug @ 5100
	12:00 PM	Rig up, pump and foam unit
	1:00 PM	drill out kill plug @ 5100 pumped 10 BBL CSG 500 psi, turned CSG to sales to wait for flow testers to arrive from Rifle & rig them up, released rig crew for night
	5:00 PM	flow tester showed up @ 3:00 rig up and ready for A.M.

Well Name : Prickly Pear Fed. #16A-18D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 12/6/2008 Report # : 21

AFE # : 15176D

Summary	End Time	Description
Move on, rig up, Set kill Plug, ND frac tree, NU BOPs	10:00 AM	move in
	12:00 PM	rig up Spot in equipment
	2:00 PM	set kill plug @ 5100 with Black Wairror
	4:00 PM	ND Frac Tree, NU BOPs
	5:00 PM	Acumalater would not Pressuer up worked on it no luck RW, came out over night

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Prickly Pear Fed. #16A-18D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 12/9/2008 Report # : 24

AFE # : 15176D

Summary : Lay down TBG, land well, ND BOPs NU
Production tree, Pump off bit, flow tbg to
get, Air out , turn over to Production

End Time

Description

7:00 AM

Safety meeting

9:00 AM

LD TBG to land @ 5092

10:00 AM

ND BOPs, NU prouction tree pump off bit

11:00 AM

Rig down Move off

Well Name : Prickly Pear Fed. #16A-18D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 12/8/2008 Report # : 23

AFE # : 15176D

Summary : Drill & clean out Plug

End Time

Description

7:00 AM

Safety meeting

8:00 AM

PU 9 jt 2 3/8 N-80 tbg to drill out plug @5390 pumped 7 bbl CSG 450

9:00 AM

PU 13 jt 2 3/8 N-80 tbg to drill out plug @ 5790 pumped 7 bbl CSG 300 psi

10:00 AM

PU 6 jt 2 3/8 N-80 tbg to drill out plug @ 6280 pumped 9 bbl CSG 300 psi

12:00 PM

PU6 9 jt 2 3/8 I-80 tbg tagged fill @ 6590 clean out 5 jt to tag & drill out plug @6710 pumped 35 bbl, CSG 550 psi

1:00 PM

PU 3 jt to drill out plug @ 6800 pumped 6 bbl CSG 500 psi Heavy sand

2:00 PM

PU 5 jt to drill out plug @6940 pumped 8 bbl CSG 420 psi

3:00 PM

PU 5 jt to drill out plug @ 7075 pumped 7 bbl CSG 350 psi

4:30 PM

PU 12 jt to tag @ 7440 Clean out 1 hr pumped 26 bbl csg 350

5:30 PM

LD 36 jt tell dark shut down for night turn TBG to sales

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG COPY

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

2. Name of Operator
Bill Barrett Corporation

3. Address: 1000 18th Street, Suite 2300, Denver, CO 80202
 3a. Phone No. (include area code): 303-312-8134

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWSE, 624' FSL, 1937' FEL
 At top prod. interval reported below SESE, 1311' FSL, 666' FEL, Sec. 18
 At total depth SESE, 1322' FSL, 613' FEL, Sec. 18

6. If Indian, Allottee or Tribe Name: N/A
 7. Unit or CA Agreement Name and No.: Prickly Pear / UTU-79487
 8. Lease Name and Well No.: Prickly Pear UF #16A-18D-12-15
 9. AFI Well No.: 43-007-31396
 10. Field and Pool or Exploratory: Nine Mile Canyon/Wasatch-Mesaverde
 11. Sec., T., R., M., on Block and Survey or Area: Sec. 18, T129-R15E
 12. County or Parish: Carbon County
 13. State: UT

14. Date Spudded: 06/27/2008
 15. Date T.D. Reached: 07/26/2008
 16. Date Completed: 12/9/2008/OP
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*: 7521' GL

18. Total Depth: MD 7,565' TVD 7,254'
 19. Plug Back T.D.: MD 7507' TVD 7196'

20. Depth Bridge Plug Set: MD N/A TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): *ENI/CDM/BISF Weathford Triple Combo, Casedhole Solutions CBL/GR; HULLIMODLIG*

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	16" H40	65#	0	40'		grout cement		Surface	
12 1/4"	9 5/8" J-55	36#	0	1036'		450 Hal Prem	92 bbls	Surface	
7 7/8"	5 1/2" N-80	17#	0	7,553'		1440 50/50 Poz	380 BBLs	2100'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5,090'				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6815'	7,394'	7384' - 7394'	0.39"	30	Open
B) Wasatch	5,228'	6,778'	7213' - 7304'	0.39"	33	Open
C)			7122' - 7182'	0.39"	42	Open
D)			6986' - 7030'	0.39"	42	Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7384' - 7394'	Stage 1: 70% CO2 foam frac: 79 tons CO2; 410 bbls total fluid; 48,100# 20/40 White sand
7213' - 7304'	Stage 2: 70% CO2 foam frac: 115 tons CO2; 537 bbls total fluid; 87,500# 20/40 White sand
7122' - 7182'	Stage 3: 70% CO2 foam frac: 105 tons CO2; 493 bbls total fluid; 80,100# 20/40 White sand
6986' - 7030'	Stage 4: 70% CO2 foam frac: 157 tons CO2; 651 bbls total fluid; 112,000# 20/40 White sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/20/08	12/2/08	24	→	21.16	1839.00	1.18	N/A		Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64/64"	0	450	→	21.16	1839.00	1.18		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Black Shale Uteland Butte	1948' 2774'
				Wasatch North Horn	3022' 5033'
				Dark Canyon Price River	8809' 7031'
				TD	7,565'

32. Additional remarks (include plugging procedure):

Copies of logs previously submitted under separate cover. In the event log copies were not received, please contact Jim Kinser at 303-312-8163.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tracey Fallang Title Regulatory Analyst
 Signature *Tracey Fallang* Date 12/31/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Prickly Pear Unit Federal #16A-18D-12-15 Report Continued

26. PERFORATION RECORD (cont.)		27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)													
INTERVAL (Top/Bot-MD)	NO. HOLES	PERFORATION STATUS	SIZE	AMOUNT AND TYPE OF MATERIAL											
6815'	69	Open	0.39"	Stg 5	70% CO2 foam frac:	90	tons CO2	447	bbls total fluid	64,100#	20/40 White Sand				
6758'	60	Open	0.39"	Stg 6	60% CO2 foam frac:	78	tons CO2	896	bbls total fluid	72,200#	20/40 White Sand				
6592'	36	Open	0.39"	Stg 7	60% CO2 foam frac:	137	tons CO2	704	bbls total fluid	107,900#	20/40 White Sand				
6200'	30	Open	0.39"	Stg 8	60% CO2 foam frac:	85	tons CO2	716	bbls total fluid	72,100#	20/40 White Sand				
5892'	30	Open	0.39"	Stg 9	60% CO2 foam frac:	53	tons CO2	340	bbls total fluid	36,200#	20/40 White Sand				
5664'	30	Open	0.39"	Stg 10	60% CO2 foam frac:	118	tons CO2	662	bbls total fluid	100,600#	20/40 White Sand				
5320'	30	Open	0.39"	Stg 11	60% CO2 foam frac:	64	tons CO2	424	bbls total fluid	52,100#	20/40 White Sand				
5228'	24	Open	0.39"	Stg 12	60% CO2 foam frac:	49	tons CO2	290	bbls total fluid	36,000#	20/40 White Sand				

*Depth intervals for frac information same as perforation record intervals.

Directional Surveys

WELLCORE

Location Information		
Business Unit	Phase/Area	Surface Location
Operations	West Tavaputs	SWSE-18-12S-15E-W26M
Project	Well Name	Main Hole
Uinta	Prickly Pear Fed. #16A-18D-12-15	

Bottom Hole Information		Survey Section Details					
UWI	API / License #	Section	KOP (ft)	KOP Date	TMD (ft)	TVD (ft)	TD Date
SESE-18-12S-15E-W26M	43-007-31396	Main	1060.00	7/19/2008	1060.00	1060.00	

Survey Information		
Survey Company	Direction of Vertical Section (°)	Magnetic Dec. Correction (°)
WEATHERFORD	63.51	11.74

Details											
Corrected											
Extrap.	Depth MD (ft)	Inclination (°)	Azimuth (°)	TVD (ft)	Sub Sea (ft)	Northings (ft)	N/S	Eastings (ft)	E/W	Vertical Section (ft)	Dog Leg
	1103.00	0.25	218.50	1102.99	-1085.99	1.88	S	1.50	W	-2.18	0.02
	1199.00	2.97	76.62	1198.93	-1181.93	1.47	S	0.79	E	0.05	3.30
	1295.00	5.75	70.63	1294.62	-1277.62	0.70	N	7.75	E	7.25	2.93
	1391.00	8.69	73.88	1389.83	-1372.83	4.31	N	19.25	E	19.15	3.09
	1488.00	9.56	72.63	1485.60	-1468.60	8.75	N	33.98	E	34.31	0.92
	1584.00	11.19	67.63	1580.02	-1563.02	14.67	N	50.20	E	51.47	1.94
	1680.00	12.75	63.38	1673.93	-1656.93	22.96	N	68.29	E	71.36	1.87
	1776.00	15.50	63.50	1767.00	-1750.00	33.43	N	89.24	E	94.78	2.86
	1872.00	16.94	58.88	1859.17	-1842.17	46.39	N	112.69	E	121.55	2.01
	1969.00	18.69	60.00	1951.51	-1934.51	61.46	N	138.25	E	151.15	1.84
	2065.00	20.56	58.88	2041.92	-2024.92	77.86	N	166.00	E	183.30	1.99
	2161.00	21.88	61.00	2131.40	-2114.40	95.25	N	196.07	E	217.97	1.59
	2257.00	22.44	58.88	2220.31	-2203.31	113.39	N	227.40	E	254.11	1.02
	2354.00	24.81	60.25	2309.16	-2292.16	133.06	N	260.92	E	292.88	2.51
	2450.00	28.31	61.38	2394.99	-2377.99	153.95	N	298.39	E	335.73	3.68
	2547.00	29.25	63.25	2480.01	-2463.01	175.64	N	339.74	E	382.42	1.34
	2643.00	29.19	62.13	2563.79	-2546.79	197.14	N	381.38	E	429.27	0.57
	2739.00	29.38	63.25	2647.52	-2630.52	218.68	N	423.11	E	476.22	0.60
	2835.00	28.38	62.25	2731.58	-2714.58	239.90	N	464.32	E	522.58	1.16
	2930.00	28.13	63.00	2815.26	-2798.26	260.58	N	504.26	E	567.55	0.46
	3026.00	28.31	61.63	2899.85	-2882.85	281.67	N	544.45	E	612.93	0.70
	3120.00	28.81	61.63	2982.41	-2965.41	303.03	N	584.00	E	657.85	0.53
	3217.00	28.56	61.63	3067.50	-3050.50	325.15	N	624.96	E	704.38	0.26
	3313.00	28.94	61.50	3151.67	-3134.67	347.14	N	665.57	E	750.53	0.40
	3409.00	28.75	63.00	3235.76	-3218.76	368.70	N	706.55	E	796.83	0.78
	3506.00	28.00	62.63	3321.10	-3304.10	389.76	N	747.56	E	842.92	0.79
	3602.00	28.38	64.63	3405.71	-3388.71	409.90	N	788.18	E	888.26	1.06
	3698.00	27.88	27.88	3491.01	-3474.01	439.73	N	819.53	E	929.63	17.81
	3794.00	29.19	65.00	3576.01	-3559.01	469.70	N	851.49	E	971.60	18.27
	3890.00	28.81	65.25	3659.97	-3642.97	489.28	N	893.71	E	1018.12	0.42
	3987.00	27.81	62.88	3745.36	-3728.36	509.38	N	935.08	E	1064.11	1.55
	4083.00	27.25	62.88	3830.49	-3813.49	529.61	N	974.57	E	1108.48	0.59
	4179.00	25.69	65.13	3916.42	-3899.42	548.38	N	1013.01	E	1151.26	1.93
	4275.00	23.75	63.38	4003.61	-3986.61	565.79	N	1049.17	E	1191.39	2.16
	4371.00	22.69	62.88	4091.83	-4074.83	582.89	N	1082.93	E	1229.23	1.12
	4467.00	21.13	60.63	4180.89	-4163.89	599.82	N	1114.49	E	1265.03	1.85
	4563.00	19.13	60.75	4271.01	-4254.01	615.99	N	1143.30	E	1298.02	2.08
	4660.00	16.97	60.18	4363.22	-4346.22	630.80	N	1169.45	E	1328.03	2.23
	4756.00	15.19	62.50	4455.45	-4438.45	643.57	N	1192.76	E	1354.59	1.97
	4852.00	13.31	62.00	4548.49	-4531.49	654.57	N	1213.67	E	1378.21	1.96
	4948.00	11.25	62.63	4642.28	-4625.28	664.06	N	1231.74	E	1398.62	2.15
	5045.00	10.13	57.75	4737.59	-4720.59	672.96	N	1247.36	E	1416.57	1.48
	5141.00	8.56	58.50	4832.31	-4815.31	681.20	N	1260.59	E	1432.09	1.64
	5237.00	6.88	63.00	4927.42	-4910.42	687.54	N	1271.81	E	1444.96	1.86
	5333.00	5.75	62.00	5022.84	-5005.84	692.41	N	1281.18	E	1455.51	1.18

Directional Surveys

WELLCORE

<u>Location Information</u>			Phase/Area	Surface Location
Business Unit			West Tavaputs	SWSE-18-12S-15E-W26M
Operations			Well Name	Main Hole
Project			Prickly Pear Fed. #16A-18D-12-15	
Uinta				

Extrap.	Depth MD (ft)	Inclination (°)	Azimuth (°)	TVD (ft)	Sub Sea (ft)	Northings (ft)	N/S	Eastings (ft)	E/W	Vertical Section (ft)	Dog Leg
	5429.00	3.81	57.08	5118.49	-5101.49	696.40	N	1288.10	E	1463.49	2.06
	5525.00	1.44	73.50	5214.37	-5197.37	698.48	N	1291.93	E	1467.85	2.57
	5622.00	1.38	76.13	5311.34	-5294.34	699.10	N	1294.24	E	1470.19	0.09
	5718.00	1.50	77.50	5407.31	-5390.31	699.65	N	1296.59	E	1472.53	0.13
	5814.00	1.56	71.63	5503.27	-5486.27	700.34	N	1299.05	E	1475.05	0.17
	5910.00	1.69	70.00	5599.24	-5582.24	701.23	N	1301.62	E	1477.75	0.14
	6006.00	1.75	67.63	5695.19	-5678.19	702.27	N	1304.31	E	1480.62	0.10
	6102.00	2.00	67.13	5791.14	-5774.14	703.48	N	1307.21	E	1483.75	0.26
	6198.00	0.94	108.13	5887.11	-5870.11	703.89	N	1309.50	E	1485.98	1.49
	6294.00	0.88	111.25	5983.09	-5966.09	703.38	N	1310.93	E	1487.04	0.08
	7437.00	0.50	111.00	7126.00	-7109.00	698.41	N	1323.77	E	1496.31	0.03

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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COPY
FORM APPROVED
OMB NO. 1009-0130
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-73668

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWSE, 624' FSL, 1937' FEL
Sec. 18, T12S-R15E, S.L.B.&M.

7. If Unit of CA/Agreement, Name and/or No.
Prickly Pear Unit / UTU-79487

8. Well Name and No.
Prickly Pear Unit Federal 16A-18D-12-15

9. API Well No.
43-007-31396

10. Field and Pool or Exploratory Area
Nine Mile/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity reports from 12/23/08 through 01/05/09. The tubing was relanded since the completion report was submitted and now sits at 7376'. Final report.

RECEIVED
JAN 08 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 01/05/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Prickly Pear Fed. #16A-18D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESE-18-12S-15E-W26M	43-007-31396

Ops Date : 1/1/2009

Report # : 25

AFE # : 15176D

Summary :	End Time	Description
move on rig up, ND production tree NU BOPs RIH to PBTD, POOH to in stall perf sub, run in hole to land TBG EOT @7376 & Perf sub @6188 ND BOPs NU	7:00 AM	rig up
Production tree, pump disk out with foam unit blow down TBG to tank to flow air out	8:00 AM	ND Production tree NU BOPs
turn over to prouductio Rig down move off	9:00 AM	PU 86 jt 2 3/8 N-80 TBG to PBTD
	10:30 AM	POOH to install perf sub
	12:00 PM	RIH to land Eot @7376 & perf sub @ 6188
	1:00 PM	ND BOPs NU production tree
	2:00 PM	pump out disk flow to clean TBG of air
	2:30 PM	rig down
	3:00 PM	move off

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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
see attached

6. If Indian, Allottee or Tribe Name
N/A

COPY

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

7. If Unit of CA/Agreement, Name and/or No.
Prickly Pear/UTU-79487

8. Well Name and No.
see attached PPU Fed 16A-18D-12-15

9. API Well No.
43 007 31396

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area
see attached/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
see attached 12S 15E 18

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Revised layout and measurement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundy is being submitted as a follow up to clarify testing/allocation methods for the attached wells.

Initial testing would occur (or has occurred) as soon as possible after production is established and would be a 1-3 day test to get a baseline for allocation. After the initial test is performed, BBC would move to quarterly testing, testing each well for 7-10 days and rotating through the wells without any downtime between tests. Revised site security diagrams will be submitted as wells are completed.

COPY SENT TO OPERATOR

Date: 2.24.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 02/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

D. St. Vincent

Title Pet-Eng

Date 2/17/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DOG

Federal Approval Of This Action Is Necessary

RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 17 2009

(Instructions on page 2)

DIV. OF OIL, GAS & MINING

PRICKLY PEAR UFED 11-18D-12-15	NINE MILE CANYON	CARBON	SWSE	18	12S-15E	617	S	1951	E	UTU-73668	(4) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank
PRICKLY PEAR U FED 15-18-12-15	NINE MILE CANYON	CARBON	SWSE	18	12S-15E	600	S	1952	E	UTU-73668	
PRICKLY PEAR U FED 9-18D-12-15	NINE MILE CANYON	CARBON	SWSE	18	12S-15E	607	S	1938	E	UTU-73668	
PRICKLY PEAR UFED 16A-18D-12-15	NINE MILE CANYON	CARBON	SWSE	18	12S-15E	624	S	1937	E	UTU-73668	
PRICKLY PEAR U FED 10-18D-12-15	NINE MILE CANYON	CARBON	SWSE	18	12S-15E	610	S	1965	E	UTU-73668	
PRICKLY PEAR U FED 15A-18D-12-15	NINE MILE CANYON	CARBON	SWSE	18	12S-15E	603	S	1980	E	UTU-73668	
PRICKLY PEAR U FED 14A-18D-12-15	NINE MILE CANYON	CARBON	SWSE	18	12S-15E	596	S	1994	E	UTU-73668	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

2. Name of Operator: **Bill Barrett Corporation**
 3. Address: 1099 18th Street, Suite 2300, Denver, CO 80202
 3a. Phone No. (include area code): 303-312-8134

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: SWSE, 624' FSL, 1937' FEL
 At top prod. interval reported below: SESE, 1311' FSL, 666' FEL, Sec. 18
 At total depth: SESE, 1322' FSL, 613' FEL, Sec. 18

14. Date Spudded: 06/27/2008
 15. Date T.D. Reached: 07/26/2008
 16. Date Completed: 12/09/2008
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*: 7521' GL
 18. Total Depth: MD 7,565' TVD 7,254'
 19. Plug Back T.D.: MD 7507' TVD 7196'
 20. Depth Bridge Plug Set: MD N/A TVD
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	16" H40	65#	0	40'		grout cement		Surface	
12 1/4"	9 5/8" J-55	36#	0	1036'		450 Hal Prem	92 bbls	Surface	
7 7/8"	5 1/2" N-80	17#	0	7,553'		1440 50/50 Poz	380 BBLs	2100'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6430'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	6815'	7,394'	7384' - 7394'	0.39"	30	Open
B) Wasatch	5,228'	6,778'	7213' - 7304'	0.39"	33	Open
C)			7122' - 7182'	0.39"	42	Open
D)			6986' - 7030'	0.39"	42	Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7384' - 7394'	Stage 1: 70% CO2 foam frac: 79 tons CO2; 410 bbls total fluid; 48,100# 20/40 White sand
7213' - 7304'	Stage 2: 70% CO2 foam frac: 115 tons CO2; 537 bbls total fluid; 87,500# 20/40 White sand
7122' - 7182'	Stage 3: 70% CO2 foam frac: 105 tons CO2; 493 bbls total fluid; 80,100# 20/40 White sand
6986' - 7030'	Stage 4: 70% CO2 foam frac: 157 tons CO2; 651 bbls total fluid; 112,000# 20/40 White sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/20/08	12/2/08	24	→	21.16	1839.00	1.18	N/A		Flowing
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64/64"	0	450	→	21.16	1839.00	1.18		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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FEB 12 2009

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Black Shale Uteland Butte	1948' 2774'
				Wasatch North Horn	3022' 5033'
				Dark Canyon Price River	6809' 7031'
				TD	7,565'

32. Additional remarks (include plugging procedure):

Copies of logs previously submitted under separate cover. In the event log copies were not received, please contact Jim Kinser at 303-312-8163.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tracey Fallang Title Regulatory Analyst
 Signature *Tracey Fallang* Date 02/10/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

COPY

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
73668

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
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1099 18th Street, Suite 2300, Denver, CO 80202

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Prickly Pear Unit Federal 16A-18D-12-15

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43-007-31396

10. Field and Pool or Exploratory Area
Nine Mile/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Reland tbg</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Tubing relanded at 7384'

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Date 05/07/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 13 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73668
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PPU FED 16A-18D-12-15
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 4300731396000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0624 FSL 1937 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 18 Township: 12.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: NINE MILE CANYON COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/29/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Change in flow mechan"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation is submitting this subsequent report as notice of a workover completed to increase production in this well by changing out the flow mechanism. Workover details are attached. If you have any questions need further information, please contact me at 303-312-8134.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 June 22, 2009

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 6/22/2009

Prickly Pear Fed. #16A-18D-12-15

Phase/Area : West Tavaputs

Workover # : Reconfigure Tubing/Components
Change out Tubing, Run Cap String

Operation Date : 04/25/2009

Summary : Flowback well to sales. RU workover unit. Pump 20 bbls to top kill well install BOP's pump 40 bbls down annulas, Strip out tubing hanger. Pull tubing laying down perf sub. RIH to 3777' to clean out to TD, SDFN

Operation Date : 04/26/2009

Summary : Flowback to sales thru ann. RIH to Tag fill. Tag fill 7420'. Trip out of hole with tubing. Pick up 25 joints of 3 1/2' Ultra Flush joint tubing. (771') Including;
Pick up: Pump off sub - .65' --3.5" OD -- 3" ID
X-Over . 79',--3.5' OD-- 2" ID
Pup joint 2"-- 2.375 OD
Disconnect .61'-- 2.625" OD--2" ID
Injection Mandral
Pup Joint 4'--
XN-Nipple 1.22'
Pup Joint 4'
CVR Tool 4.60'--3.00" OD
Run one stand of tubing SDFN. Secure well

Operation Date : 04/27/2009

Summary : Flowback well, turn to flare. Pump 30 bbls down well to kill. RU Nalco to run capillary tube. Run tubing and capillary tube. Pump out plug and pump N2 to induce flowback Shut of N 2. Well started to flow and clean up. Flow thru. flowback unit for 1 hr. Flow back well to sales

Operation Date : 04/28/2009

Summary : Flowback well. Pump foam N2 down annulus to induce flowback.

Operation Date : 04/29/2009

Summary : Flowback well to sales. RIH will PLS slick line release and pull sleeve from CVR tool. POOH. RIH and set Tubing plug in XN-Nipple @ 7372'. RU Fat Dog foam N2 unit and pump down anulas to induce flowback. Flowback well to sales.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73668
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PPU FED 16A-18D-12-15
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007313960000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0624 FSL 1937 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 18 Township: 12.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: NINE MILE CANYON COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/28/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="gas lift installation"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation requests permission to install gas lift on this well. Injection gas will be metered with an orifice meter in accordance with 43 CFR 3162.7-3. Installation procedures are attached. Please contact Brian Hilgers at 303-312-8183 with questions.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 08/24/2011

By: *Derek Quist*

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 8/17/2011	

WORKOVER PROCEDURE

Prickly Pear Federal #16A-18D-12-15

1. MIRU
2. Unseat tbg. TOOH with 2 3/8", CVR and 3 1/2" UFJ dead string. Tally tbg on way out of hole.
Lay down dead string.
3. TIH as follows: 1 jt 2 3/8", XN Profile Nipple, 1 jt. tbg., X Profile Nipple, tubing to surface. EOT @ +/- 6744.
4. RD and MO. Return well to production on tbg flow.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73668

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
PRICKLY PEAR

1. TYPE OF WELL
Gas Well

8. WELL NAME and NUMBER:
PPU FED 16A-18D-12-15

2. NAME OF OPERATOR:
BILL BARRETT CORP

9. API NUMBER:
43007313960000

3. ADDRESS OF OPERATOR:
1099 18th Street Ste 2300 , Denver, CO, 80202

PHONE NUMBER:
303 312-8164 Ext

9. FIELD and POOL or WILDCAT:
NINE MILE CANYON

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0624 FSL 1937 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SWSE Section: 18 Township: 12.0S Range: 15.0E Meridian: S

COUNTY:
CARBON

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/22/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="gas lift installation procedure"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached, please find the procedures for the gas lift installation that took place on this well from 11/20-22/2011. Injection gas will be metered with an orifice meter in accordance with 43 CFR 3162.7-3. Also, in addition to the gas lift installation, BBC installed a 8'x10'x12' compressor to the pad facilities within existing disturbance. Please contact Brady Riley at 303-312-8115 with any questions.

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 11/28/2011	


Prickly Pear Fed. #16A-18D-12-15 11/20/2011 00:00 - 11/21/2011 00:00

API/UWI 43-007-31396	State/Province UT	County CARBON	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 7,565.0	Primary Job Type Reconfigure Tubing/Components
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Time Log						
Start Time	Dur (hr)	End Time	Code	Category	Com	
00:00	1.00	01:00	CTRL	Crew Travel	CREW TRAVEL, SAFETY MEETING	
01:00	2.00	03:00	SRIG	Rig Up/Down	RIG UP RIG ,PUMP 30 BBL KILL, N/D WELLHEAD, PULL ON TBG HANGER, TBG FREE	
03:00	2.00	05:00	BOPI	Install BOP's	N/U BOPS,RIG UP FLOOR,PUMP 40 BBL KILL, SAFETY MEETING W/ CAP STRING SPOOLERS, RIG UP SPOOLERS	
05:00	6.50	11:30	PULT	Pull Tubing	POOH W/ TBG & CAP STRING, CAP STRING STUCK INSIDE 3 1/2 TBG. R/D SPOOLERS. SDFN	
11:30	12.50	00:00	CTRL	Crew Travel	CREW TRAVEL, TURN WELL TO SALES	

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01:00	1.00	02:00	WKLL	Kill Well	CASING 60 PSI, CLEAN FLOOR & EQUIPMENT OFF AFTER PLUGED TBG 11/20/11, PUMP 30 BBL KILL	
02:00	4.50	06:30	RUTB	Run Tubing	RIH W/ BIT & SCRAPER TALLYING TAG @ 7383 RIGHT @ TOP OF BOTTOM PERF. LAY DOWN TO 36 JTS OUT	
06:30	2.00	08:30	PULT	Pull Tubing	POOH W/ BIT & SCRAPER	
08:30	4.00	12:30	RUTB	Run Tubing	RIH W/ MULE COLLAR, 1JNT TBG, XN NIPPLE, 209 JTS TBG, LAND TBG @ 6586.79, N/D BOPS, N/U WELLHEAD, SDFN	
12:30	11.50	00:00	CTRL	Crew Travel	CREW TRAVEL, PUT WELL TO SALES	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
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2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: PPU FED 16A-18D-12-15	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43007313960000	
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: NINE MILE CANYON	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0624 FSL 1937 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 18 Township: 12.0S Range: 15.0E Meridian: S		COUNTY: CARBON	
		STATE: UTAH	
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NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst	
SIGNATURE N/A		DATE 11/28/2011	


Prickly Pear Fed. #16A-18D-12-15 11/20/2011 00:00 - 11/21/2011 00:00

API/UWI 43-007-31396	State/Province UT	County CARBON	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 7,565.0	Primary Job Type Reconfigure Tubing/Components
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12:30	11.50	00:00	CTRL	Crew Travel	CREW TRAVEL, PUT WELL TO SALES	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134	TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500
--	---

CA No.		Unit: Prickly Pear		WELL NAME	SEC	TWN	RNG	API NO.	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List												

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	Federal	GW	APD
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	Federal	GW	APD
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	Federal	GW	APD
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	Federal	GW	APD
PRICKLY PEAR U FED 12-7D-12-15	7	120S	150E	4300750094		Federal	Federal	GW	APD
PRICKLY PEAR U FED 11-7D-12-15	7	120S	150E	4300750095		Federal	Federal	GW	APD
PRICKLY PEAR U FED 13-7D-12-15	7	120S	150E	4300750096		Federal	Federal	GW	APD
PRICKLY PEAR U FED 14-7D-12-15	7	120S	150E	4300750097		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-8D-12-15	8	120S	150E	4300750124		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-8D-12-15	8	120S	150E	4300750125		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-8D-12-15	8	120S	150E	4300750126		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-8D-12-15	8	120S	150E	4300750127		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	Federal	GW	APD
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	Federal	GW	APD
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-18D-12-15	7	120S	150E	4300750185		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-18D-12-15	7	120S	150E	4300750186		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-7D-12-15	7	120S	150E	4300750187		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-18D-12-15	7	120S	150E	4300750188		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-7D-12-15	7	120S	150E	4300750189		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-7D-12-15	7	120S	150E	4300750190		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-7D-12-15	7	120S	150E	4300750191		Federal	Federal	GW	APD
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-18D-12-15	7	120S	150E	4300750225		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-18D-12-15	7	120S	150E	4300750226		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-7D-12-15	7	120S	150E	4300750227		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-7D-12-15	7	120S	150E	4300750228		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-7D-12-15	7	120S	150E	4300750229		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-7D-12-15	7	120S	150E	4300750230		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-8D-12-15	8	120S	150E	4300750236		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-8D-12-15	8	120S	150E	4300750238		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-8D-12-15	8	120S	150E	4300750239		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-8D-12-15	8	120S	150E	4300750240		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-8D-12-15	8	120S	150E	4300750260		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-8D-12-15	8	120S	150E	4300750261		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-8D-12-15	8	120S	150E	4300750262		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-8D-12-15	8	120S	150E	4300750263		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-8D-12-15	8	120S	150E	4300750264		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-8D-12-15	8	120S	150E	4300750265		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-8D-12-15	8	120S	150E	4300750266		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-8D-12-15	8	120S	150E	4300750267		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-8D-12-15	8	120S	150E	4300750268		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-8D-12-15	8	120S	150E	4300750269		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-8D-12-15	8	120S	150E	4300750270		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-8D-12-15	8	120S	150E	4300750271		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-8D-12-15	8	120S	150E	4300750272		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-8D-12-15	8	120S	150E	4300750273		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-9D-12-15	9	120S	150E	4300750274		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-9D-12-15	9	120S	150E	4300750275		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-9D-12-15	9	120S	150E	4300750276		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-9D-12-15	9	120S	150E	4300750277		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-9D-12-15	9	120S	150E	4300750278		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-9D-12-15	9	120S	150E	4300750279		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-9D-12-15	9	120S	150E	4300750280		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-9D-12-15	9	120S	150E	4300750281		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-9D-12-15	9	120S	150E	4300750282		Federal	Federal	GW	APD
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283		State	Federal	GW	APD
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-7D-12-15	7	120S	150E	4300750309		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-7D-12-15	7	120S	150E	4300750311		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-7D-12-15	7	120S	150E	4300750313		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-7D-12-15	7	120S	150E	4300750314		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-7D-12-15	7	120S	150E	4300750315		Federal	Federal	GW	APD
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317		Federal	Federal	GW	APD
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-7D-12-15	7	120S	150E	4300750320		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-7D-12-15	7	120S	150E	4300750325		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-7D-12-15	7	120S	150E	4300750329		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-7D-12-15	7	120S	150E	4300750331		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-10D-12-15	9	120S	150E	4300750332		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-10D-12-15	9	120S	150E	4300750333		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-10D-12-15	9	120S	150E	4300750334		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-10D-12-15	9	120S	150E	4300750335		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-10D-12-15	9	120S	150E	4300750336		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-10D-12-15	9	120S	150E	4300750338		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-10D-12-15	9	120S	150E	4300750339		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-10D-12-15	9	120S	150E	4300750340		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-9D-12-15	9	120S	150E	4300750341		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-9D-12-15	9	120S	150E	4300750342		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-9D-12-15	9	120S	150E	4300750343		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-9D-12-15	9	120S	150E	4300750344		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-9D-12-15	9	120S	150E	4300750345		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-9D-12-15	9	120S	150E	4300750346		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	Federal	GW	APD
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	Federal	GW	OPS
PRICKLY PEAR US 1A-16D-12-15	9	120S	150E	4300750192	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2A-16D-12-15	9	120S	150E	4300750193	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2-16D-12-15	9	120S	150E	4300750194	14794	State	Federal	GW	OPS
PRICKLY PEAR UF 9A-9D-12-15	9	120S	150E	4300750196	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10-9D-12-15	9	120S	150E	4300750197	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10A-9D-12-15	9	120S	150E	4300750198	14794	Federal	Federal	GW	OPS

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 14-9D-12-15	9	120S	150E	4300750199	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 14A-9D-12-15	9	120S	150E	4300750200	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15-9D-12-15	9	120S	150E	4300750201	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15A-9D-12-15	9	120S	150E	4300750203	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 16A-9D-12-15	9	120S	150E	4300750204	14794	Federal	Federal	GW	OPS
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794	Federal	Federal	GW	P
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794	State	State	GW	P
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794	State	State	GW	P
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794	State	State	GW	P
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794	State	State	GW	P
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794	State	State	GW	P
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794	Federal	Federal	GW	P
PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	Federal	GW	P
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	State	GW	P
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	State	GW	P
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	State	GW	P
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	Federal	GW	P
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	Federal	GW	P
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	Federal	GW	P
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	Federal	GW	P
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	Federal	GW	P
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	Federal	GW	P
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	Federal	GW	P
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	Federal	GW	P
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	Federal	GW	P
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	Federal	GW	P
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	Federal	GW	P
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	Federal	GW	P
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	Federal	GW	P
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	Federal	GW	P
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	Federal	GW	P
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	Federal	GW	P
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	Federal	GW	P
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	Federal	GW	P
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	Federal	GW	P
PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794	Federal	Federal	GW	P
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794	Federal	Federal	GW	P
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794	Federal	Federal	GW	P
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794	Federal	Federal	GW	P
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794	Federal	Federal	GW	P
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794	State	State	GW	P
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794	State	State	GW	P
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794	State	State	GW	P
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794	Federal	Federal	GW	P
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794	Federal	Federal	GW	P
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794	Federal	Federal	GW	P
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794	Federal	Federal	GW	P
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794	Federal	Federal	GW	P
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794	Federal	Federal	GW	P
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794	Federal	Federal	GW	P
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794	Federal	Federal	GW	P
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794	Federal	Federal	GW	P
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794	Federal	Federal	GW	P
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794	Federal	Federal	GW	P
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794	Federal	Federal	GW	P
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794	Federal	Federal	GW	P
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794	Federal	Federal	GW	P
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794	Federal	Federal	GW	P
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794	Federal	Federal	GW	P
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794	Federal	Federal	GW	P
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794	Federal	Federal	GW	P
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794	Federal	Federal	GW	P
PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794	Federal	Federal	GW	P
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794	Federal	Federal	GW	P
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794	Federal	Federal	GW	P
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794	Federal	Federal	GW	P
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794	Federal	Federal	GW	P
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794	State	State	GW	P
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794	State	State	GW	P
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794	State	State	GW	P
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794	State	State	GW	P
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794	Federal	Federal	GW	P
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794	State	State	GW	P
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794	State	State	GW	P
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794	State	State	GW	P
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794	State	State	GW	P
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794	State	State	GW	P
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794	State	State	GW	P
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794	State	State	GW	P
PPU FED 10-7D-12-15	7	120S	150E	4300731470	14794	Federal	Federal	GW	P
PPU FED 15-7D-12-15	7	120S	150E	4300731471	14794	Federal	Federal	GW	P
PPU FED 9-7D-12-15	7	120S	150E	4300731472	14794	Federal	Federal	GW	P
PPU FED 16-7D-12-15	7	120S	150E	4300731473	14794	Federal	Federal	GW	P
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794	State	State	GW	P
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794	State	State	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794	State	State	GW	P
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794	State	State	GW	P
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794	State	State	GW	P
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794	State	State	GW	P
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794	State	State	GW	P
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794	State	State	GW	P
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794	State	State	GW	P
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794	State	State	GW	P
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-8D-12-15	8	120S	150E	4300750059	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-8D-12-15	8	120S	150E	4300750060	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-17D-12-15	8	120S	150E	4300750061	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1A-17D-12-15	8	120S	150E	4300750062	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16A-8D-12-15	8	120S	150E	4300750140	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 15A-8D-12-15	8	120S	150E	4300750141	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13A-9D-12-15	8	120S	150E	4300750142	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13-9D-12-15	8	120S	150E	4300750143	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-9D-12-15	8	120S	150E	4300750144	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 10-8D-12-15	8	120S	150E	4300750145	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-8D-12-15	8	120S	150E	4300750146	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-17D-12-15	8	120S	150E	4300750147	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-9D-12-15	9	120S	150E	4300750195	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16-9D-12-15	9	120S	150E	4300750202	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289	Federal	Federal	GW	P
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290	Federal	Federal	GW	P
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794	State	State	GW	S
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	Federal	GW	S
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223	Federal	Federal	GW	S
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794	Federal	Federal	GW	S

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: (see attached well list)
PHONE NUMBER: (713) 659-3500		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2014</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500
(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
[Signature] SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs N2165

ENERVEST OPERATING, LLC
RONNIE L YOUNG NAME (PLEASE PRINT)
[Signature] SIGNATURE
DIRECTOR - REGULATORY N4040

NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - REGULATORY
SIGNATURE [Signature] DATE 12/10/2013

(This space for State use on) **APPROVED**
JAN 28 2014 4-PM
DIV. OF OIL, GAS & MINING
[Signature]

RECEIVED
JAN 07 2014

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

UDOGM CHANGE OF OPERATOR WELL LIST

STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103	Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069	State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692	Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

UDOGM CHANGE OF OPERATOR WELL LIST

PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR