



January 28, 2008

Ms. Diana Mason
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Peters Point Unit Federal 13-25D-12-16
SHL: 588' FNL & 2189' FWL NENW 36-T12S-R16E
BHL: 660' FSL & 660' FWL SWSW 25-T12S-R16E
Carbon County, Utah

Dear Ms. Mason:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Peters Point Unit area and is within a Participating Area;
- This well is a directional well and is greater than 460 feet from the Peter's Point Unit boundary.
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8129.

Sincerely,

A handwritten signature in black ink, appearing to read 'Doug Gundry-White', with a long horizontal flourish extending to the right.

Doug Gundry-White
Senior Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303 293 9100
F 303 293 0120

COPY

Form 3160-3
(April 2004)

**BBC
CONFIDENTIAL**

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-04049 SH / UTU-0681 BH
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator BILL BARRETT CORPORATION		7. If Unit or CA Agreement, Name and No. Peter's Point Unit/UTU-63014
3a. Address 1099 18th Street, Suite 2300 Denver CO 80202		8. Lease Name and Well No. Peter's Point Unit Fed 13-25D-12-16
3b. Phone No. (include area code) (303) 312-8134		9. API Well No. pending 4300731352
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENW, 588' FNL, 2189' FWL At proposed prod. zone SWSW, 660' FSL, 660' FWL, Sec. 25		10. Field and Pool, or Exploratory Peter's Point/Wasatch-Mesaverde
14. Distance in miles and direction from nearest town or post office* approximately 52 miles from Myton, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 36, T12S-R16E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 588' SH/660' BH	16. No. of acres in lease 280 SH/1598.62 BH	17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 16' SH/1314' BH	19. Proposed Depth 7900'	20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6732'	22. Approximate date work will start* 06/01/2008	23. Estimated duration 45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Tracey Fallang</i>	Name (Printed/Typed) Tracey Fallang	Date 1/22/08
Title Environmental/Regulatory Analyst		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 01-28-08
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Surf

579381X
4398645Y
39.735888
-110.073627

BULL

578908X
4399019Y
39.739307
-110.079103

Federal Approval of this
Action is Necessary

RECEIVED

JAN 24 2008

DIV. OF OIL, GAS & MINING

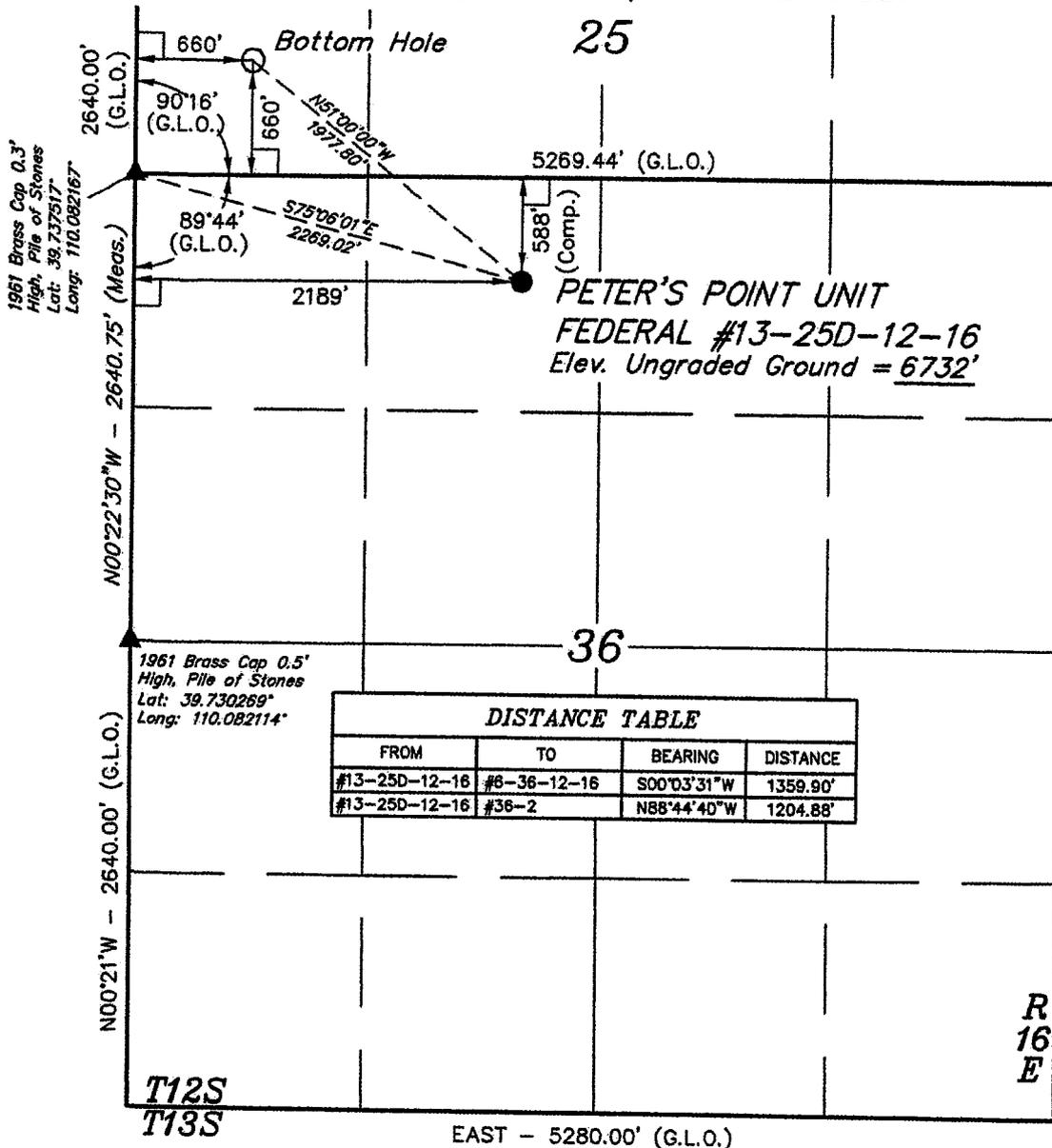
T12S, R16E, S.L.B.&M.

25

PETER'S POINT UNIT
FEDERAL #13-25D-12-16
Elev. Ungraded Ground = 6732'

36

DISTANCE TABLE			
FROM	TO	BEARING	DISTANCE
#13-25D-12-16	#6-36-12-16	S00°03'31"W	1359.90'
#13-25D-12-16	#36-2	N88°44'40"W	1204.88'



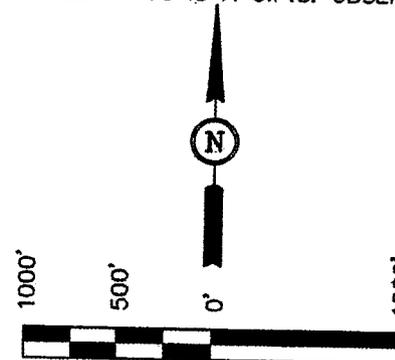
BILL BARRETT CORPORATION

Well location, PETER'S POINT UNIT FEDERAL #13-25D-12-16, located as shown in the NE 1/4 NW 1/4 of Section 36, T12S, R16E, S.L.B.&M., Carbon County, Utah.
BASIS OF ELEVATION

COTTON TRIANGULATION STATION, LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW, CARBON COUNTY, QUADRANGLE, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 1613
STATE OF UTAH

REVISED: 11-29-07

UINAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°44'09.28" (39.735911)
LONGITUDE = 110°04'27.75" (110.074375)
(NAD 27)
LATITUDE = 39°44'09.41" (39.735947)
LONGITUDE = 110°04'25.21" (110.073669)

R R
16 17
E E

EAST - 5280.00' (G.L.O.)

T12S
T13S

DRILLING PROGRAM

BILL BARRETT CORPORATION

Peter's Point Unit Federal #13-25D-12-16

NENW, 588' FNL, 2189' FWL, Section 36, T12S-R16E (Surface Hole)

SWSW, 660' FSL, 660' FWL, Section 25, T12S-R16E (Bottom Hole)

Carbon County, Utah

1 – 3. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth - MD</u>	<u>Depth - TVD</u>
Green River	Surface	Surface
Wasatch	3027'*	2779'*
North Horn	5101'*	4599'*
Dark Canyon	6702'*	6199'*
Price River	6913'*	6409'*
TD	7900'*	7200'*

PROSPECTIVE PAY

*Members of the Mesaverde formation and Wasatch (inclusive of the North Horn) are primary objectives for oil/gas.

4. Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>(FROM)</u>	<u>(TO)</u>					
12 ¼"	surface	1,000'	9 5/8"	36#	J or K 55	ST&C	New
8 ¾" & 7 7/8"	surface	7,900'	5 ½"	17#	N-80	LT&C	New

Note: Pending evaluation of anticipated stress on the production casing, BBC may use 5 ½", 20# P-110 LT&C production casing instead of the 17# N-80. BBC is also evaluating the benefit of using 4-1/2", 11.6#, I-80, LT&C production casing and wishes to have that option approved in this APD. The 4-1/2" casing design sheet is included in this package. Cement volumes would be adjusted accordingly.

5. Cementing Program

9 5/8" Surface Casing	Approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx) and 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft ³ /sx) circulated to surface with 100% excess
5 ½" Production Casing	Approximately 1550 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 900'.

Note: Actual volumes to be calculated from caliper log.

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40' – 1000'	8.3 – 8.6	27 – 40	15 cc or less	Native/Gel/Lime
1000' – TD	8.6 – 9.5	38 – 46	15 cc or less	LSND/DAP
<p>Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce tork and drag.</p> <p>Note: Air drilling is not anticipated for this location. However, in the event air drilling should occur:</p> <ul style="list-style-type: none"> - Fresh water would be used to suppress the dust coming out. The blooie line, approximately 37' long and 6" diameter, would run from the pit to the wellhead. There is no ignition system as burnable gas should not be encountered. - Capacity of compressor: 1250SCFM with an 1170 SCFM on standby, which would be located very near the wellbore. The compressor has switches to shut off should any problems be encountered. - The rig has mud pumps capable of pumping the kill fluid (fresh water), of which there is 500 bbls on location at all times. 				

7. **BOP and Pressure Containment Data**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No pressure control required
1000' – TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
<p>- Drilling spool to accommodate choke and kill lines;</p> <p>- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;</p> <p>- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.</p> <p>- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.</p>	

8. **Auxiliary Equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.

10. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3557 psi* and maximum anticipated surface pressure equals approximately 1973 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

11. **Drilling Schedule**

Location Construction: June 1, 2008
Spud: June 7, 2008
Duration: 15 days drilling time
30 days completion time

Well name:	Utah: West Tavaputs Field
Operator:	Bill Barrett
String type:	Surface
Location:	Carbon County, UT

Design parameters:

Collapse
Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75.00 °F
Bottom hole temperature: 89 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Burst:

Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface

pressure: 2,735 psi
Internal gradient: 0.22 psi/ft
Calculated BHP 2,955 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.80 (J)
Premium: 1.80 (J)
Body yield: 1.80 (B)

Tension is based on buoyed weight.
Neutral point: 859 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,000 ft
Next mud weight: 9.500 ppg
Next setting BHP: 4,935 psi
Fracture mud wt: 10,000 ppg
Fracture depth: 10,000 ft
Injection pressure 5,195 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	1000	9.625	36.00	J/K-55	ST&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3520	1.29	31	453	14.64 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: August 1, 2003
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	Utah: West Tavaputs
Operator:	Bill Barrett
String type:	Production
Location:	Carbon County, UT

Design parameters:
Collapse
Mud weight: 9.50 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:
Design factor 1.125

Environment:
H2S considered? No
Surface temperature: 75.00 °F
Bottom hole temperature: 215 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Burst:
Design factor 1.00
Cement top: 2,375 ft

Burst
Max anticipated surface pressure: 4,705 psi
Internal gradient: 0.02 psi/ft
Calculated BHP 4,935 psi

Annular backup: 9.50 ppg

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.80 (J)
Premium: 1.80 (J)
Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 2,550 ft

Run	Segment	Nominal	End	True Vert	Measured	Drift	Internal
Seq	Length	Weight	Finish	Depth	Depth	Diameter	Capacity
	(ft)	(lbs/ft)		(ft)	(ft)	(in)	(ft³)
1	10000	17.00	N-80	10000	10000	4.757	344.6

Run	Collapse	Collapse	Collapse	Burst	Burst	Burst	Tension	Tension	Tension
Seq	Load	Strength	Design	Load	Strength	Design	Load	Strength	Design
	(psi)	(psi)	Factor	(psi)	(psi)	Factor	(Kips)	(Kips)	Factor
1	4935	6290	1.275	4705	7740	1.65	146	348	2.39 J

Prepared Dominic Spencer
by: Bill Barrett
Phone: (303) 312-8143
FAX: (303) 312-8185
Date: August 1, 2003
Denver, Colorado

Remarks:
Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of bias correction for tension.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	West Tavaputs General
Operator:	Bill Barrett
String type:	Production
Location:	Carbon County, Utah

Design parameters:

Collapse
Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75.00 °F
Bottom hole temperature: 189 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: 2,500 ft

Burst

Max anticipated surface pressure: 2,226 psi
Internal gradient: 0.22 psi/ft
Calculated BHP 4,016 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Directional Info - Build & Drop

Kick-off point 1000 ft
Departure at shoe: 2165 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 0 °

Tension is based on buoyed weight.
Neutral point: 7,560 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	8730	5.5	20.00	P-110	LT&C	8138	8730	4.653	353.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4016	11100	2.764	4016	12630	3.14	139	548	3.93 J

Prepared Dominic Spencer
by: Bill Barrett Corporation

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: August 25, 2004
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 8138 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

West Tavaputs General

Operator: Bill Barrett Corporation

String type: Production

Design parameters:

Collapse:

Mud weight: 9.50 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No

Surface temperature: 60.00 °F

Design is based on evacuated pipe.

Bottom hole temperature: 200 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 2,500 ft

Burst:

Design factor 1.00

Burst

Max anticipated surface

pressure: 2,735 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 4,935 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 2,580 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	4.5	11.60	I-80	LT&C	10000	10000	3.875	231.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6350	1.287	4935	7780	1.58	100	223	2.24 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: December 13, 2005
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: Peter's Point 13-25D-12-16

Surface Hole Data:

Total Depth:	1,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	219.2	ft ³
Lead Fill:	700'	
Tail Volume:	94.0	ft ³
Tail Fill:	300'	

Cement Data:

Lead Yield:	1.85	ft ³ /sk
Tail Yield:	1.16	ft ³ /sk
% Excess:	100%	

Calculated # of Sacks:

# SK's Lead:	
# SK's Tail:	

Production Hole Data:

Total Depth:	7,900'
Top of Cement:	900'
OD of Hole:	8.750"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	1768.2	ft ³
Lead Fill:	7,000'	

Cement Data:

Lead Yield:	1.49	ft ³ /sk
% Excess:	30%	

Calculated # of Sacks:

# SK's Lead:	
--------------	--

Peter's Point 13-25D-12-16 Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (700' - 0')	
Halliburton Light Premium	Fluid Weight: 12.7 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.85 ft ³ /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 9.9 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 700'
	Volume: 78.09 bbl
	Proposed Sacks: 240 sks
Tail Cement - (1000' - 700')	
Premium Cement	Fluid Weight: 15.8 lbm/gal
94 lbm/sk Premium Cement	Slurry Yield: 1.16 ft ³ /sk
2.0% Calcium Chloride	Total Mixing Fluid: 4.97 Gal/sk
0.125 lbm/sk Ploy-E-Flake	Top of Fluid: 700'
	Calculated Fill: 300'
	Volume: 33.47 bbl
	Proposed Sacks: 170 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (7900' - 900')	
50/50 Poz Premium	Fluid Weight: 13.4 lbm/gal
3.0 % KCL	Slurry Yield: 1.49 ft ³ /sk
0.75% Halad®-322	Total Mixing Fluid: 7.06 Gal/sk
3.0 lbm/sk Silicalite Compacted	Top of Fluid: 900'
0.2% FWCA	Calculated Fill: 7,000'
0.125 lbm/sk Poly-E-Flake	Volume: 409.37 bbl
1.0 lbm/sk Granulite TR 1/4	Proposed Sacks: 1550 sks



Database: Compass
Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Site: PETERS POINT 3-36 PAD
Well: PETERS POINT UF #13-25D-12-16
Wellbore: 1
Design: Plan #1

Local Co-ordinate Reference: Well PETERS POINT UF #13-25D-12-16
TVD Reference: SITE @ 6749.00ft (Original Site Elev)
MD Reference: SITE @ 6749.00ft (Original Site Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	CARBON COUNTY, UT (NAD 27)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		

Site	PETERS POINT 3-36 PAD, SECTION 36 T12S R16E				
Site Position:		Northing:	514,081.262ft	Latitude:	39° 44' 9.560 N
From:	Lat/Long	Easting:	2,401,087.780ft	Longitude:	110° 4' 25.2800 W
Position Uncertainty:	0.00 ft	Slot Radius:	0"	Grid Convergence:	0.91 °

Well	PETERS POINT UF #13-25D-12-16, 588' FNL, 2189' FWL					
Well Position	+N/-S	-15.19 ft	Northing:	514,066.161 ft	Latitude:	39° 44' 9.410 N
	+E/-W	5.47 ft	Easting:	2,401,093.490 ft	Longitude:	110° 4' 25.2100 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	6,731.00 ft

Wellbore	1					
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength	
	BGGM2007	1/22/2007	(°)	(°)	(nT)	
			11.84	65.66	52,524	

Design	Plan #1				
Audit Notes:					
Version:	1	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.00	0.00	0.00	309.00	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	8.00	270.00	598.70	0.00	-27.88	2.00	2.00	0.00	270.00	
877.01	8.00	309.89	873.02	12.89	-63.39	2.00	0.00	14.40	90.00	
1,065.83	8.00	309.89	1,060.00	29.74	-83.56	0.00	0.00	0.00	0.00	
1,903.55	33.13	309.89	1,838.06	216.96	-307.54	3.00	3.00	0.00	0.00	
4,153.70	33.13	309.89	3,722.37	1,005.70	-1,251.15	0.00	0.00	0.00	0.00	
5,478.96	0.00	309.89	4,975.00	1,244.67	-1,537.04	2.50	-2.50	0.00	180.00	
7,562.96	0.00	309.89	7,059.00	1,244.67	-1,537.04	0.00	0.00	0.00	309.89	PBHL_13-25-16



BILL BARRETT CORPORATION

Planning Report

Database: Compass
Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Site: PETERS POINT 3-36 PAD
Well: PETERS POINT UF #13-25D-12-16
Wellbore: 1
Design: Plan #1

Local Co-ordinate Reference: Well PETERS POINT UF #13-25D-12-16
TVD Reference: SITE @ 6749.00ft (Original Site Elev)
MD Reference: SITE @ 6749.00ft (Original Site Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
Start Build 2.00										
300.00	2.00	270.00	299.98	0.00	-1.75	1.36	2.00	2.00	0.00	
400.00	4.00	270.00	399.84	0.00	-6.98	5.42	2.00	2.00	0.00	
500.00	6.00	270.00	499.45	0.00	-15.69	12.20	2.00	2.00	0.00	
600.00	8.00	270.00	598.70	0.00	-27.88	21.67	2.00	2.00	0.00	
Start Turn 14.40										
700.00	8.00	284.40	697.73	1.74	-41.65	33.46	2.00	0.00	14.40	
800.00	8.00	298.80	796.76	6.85	-54.56	46.71	2.00	0.00	14.40	
877.01	8.00	309.89	873.02	12.87	-63.37	57.34	2.00	0.00	14.40	
Start 188.82 hold at 877.01 MD										
900.00	8.00	309.89	895.78	14.94	-65.85	60.57	0.00	0.00	0.00	
1,000.00	8.00	309.89	994.81	23.86	-76.53	74.49	0.00	0.00	0.00	
1,005.24	8.00	309.89	1,000.00	24.33	-77.09	75.22	0.00	0.00	0.00	
9 5/8"										
1,065.83	8.00	309.89	1,060.00	29.74	-83.56	83.65	0.00	0.00	0.00	
Start DLS 3.00 TFO 0.00										
1,100.00	9.03	309.89	1,093.79	32.98	-87.44	88.71	3.00	3.00	0.00	
1,200.00	12.03	309.89	1,192.10	44.70	-101.45	106.97	3.00	3.00	0.00	
1,300.00	15.03	309.89	1,289.31	59.69	-119.39	130.35	3.00	3.00	0.00	
1,400.00	18.03	309.89	1,385.17	77.93	-141.21	158.79	3.00	3.00	0.00	
1,500.00	21.03	309.89	1,479.41	99.37	-166.85	192.20	3.00	3.00	0.00	
1,600.00	24.03	309.89	1,571.77	123.93	-196.24	230.50	3.00	3.00	0.00	
1,700.00	27.03	309.89	1,662.00	151.56	-229.30	273.58	3.00	3.00	0.00	
1,800.00	30.03	309.89	1,749.85	182.19	-265.94	321.33	3.00	3.00	0.00	
1,900.00	33.03	309.89	1,835.08	215.72	-306.05	373.60	3.00	3.00	0.00	
1,903.55	33.13	309.89	1,838.06	216.96	-307.54	375.54	3.00	3.00	0.00	
Start 2250.15 hold at 1903.55 MD										
2,000.00	33.13	309.89	1,918.83	250.77	-347.98	428.25	0.00	0.00	0.00	
2,100.00	33.13	309.89	2,002.57	285.82	-389.92	482.90	0.00	0.00	0.00	
2,200.00	33.13	309.89	2,086.31	320.87	-431.86	537.55	0.00	0.00	0.00	
2,300.00	33.13	309.89	2,170.05	355.93	-473.79	592.20	0.00	0.00	0.00	
2,400.00	33.13	309.89	2,253.79	390.98	-515.73	646.85	0.00	0.00	0.00	
2,500.00	33.13	309.89	2,337.54	426.03	-557.66	701.50	0.00	0.00	0.00	
2,600.00	33.13	309.89	2,421.28	461.09	-599.60	756.15	0.00	0.00	0.00	
2,700.00	33.13	309.89	2,505.02	496.14	-641.53	810.80	0.00	0.00	0.00	
2,800.00	33.13	309.89	2,588.76	531.19	-683.47	865.44	0.00	0.00	0.00	
2,900.00	33.13	309.89	2,672.50	566.24	-725.41	920.09	0.00	0.00	0.00	
3,000.00	33.13	309.89	2,756.24	601.30	-767.34	974.74	0.00	0.00	0.00	
3,027.17	33.13	309.89	2,779.00	610.82	-778.74	989.59	0.00	0.00	0.00	
WASATCH										
3,100.00	33.13	309.89	2,839.99	636.35	-809.28	1,029.39	0.00	0.00	0.00	
3,200.00	33.13	309.89	2,923.73	671.40	-851.21	1,084.04	0.00	0.00	0.00	
3,300.00	33.13	309.89	3,007.47	706.46	-893.15	1,138.69	0.00	0.00	0.00	
3,400.00	33.13	309.89	3,091.21	741.51	-935.08	1,193.34	0.00	0.00	0.00	
3,500.00	33.13	309.89	3,174.95	776.56	-977.02	1,247.99	0.00	0.00	0.00	
3,600.00	33.13	309.89	3,258.70	811.61	-1,018.95	1,302.64	0.00	0.00	0.00	
3,700.00	33.13	309.89	3,342.44	846.67	-1,060.89	1,357.29	0.00	0.00	0.00	
3,800.00	33.13	309.89	3,426.18	881.72	-1,102.83	1,411.94	0.00	0.00	0.00	
3,900.00	33.13	309.89	3,509.92	916.77	-1,144.76	1,466.59	0.00	0.00	0.00	
4,000.00	33.13	309.89	3,593.66	951.83	-1,186.70	1,521.24	0.00	0.00	0.00	
4,100.00	33.13	309.89	3,677.40	986.88	-1,228.63	1,575.89	0.00	0.00	0.00	
4,153.70	33.13	309.89	3,722.37	1,005.70	-1,251.15	1,605.24	0.00	0.00	0.00	



BILL BARRETT CORPORATION

Planning Report

Database: Compass
Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Site: PETERS POINT 3-36 PAD
Well: PETERS POINT UF #13-25D-12-16
Wellbore: 1
Design: Plan #1

Local Co-ordinate Reference: Well PETERS POINT UF #13-25D-12-16
TVD Reference: SITE @ 6749.00ft (Original Site Elev)
MD Reference: SITE @ 6749.00ft (Original Site Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate ("/100ft)	Turn Rate (°/100ft)
Start Drop -2.50									
4,200.00	31.97	309.89	3,761.40	1,021.68	-1,270.27	1,630.15	2.50	-2.50	0.00
4,300.00	29.47	309.89	3,847.36	1,054.44	-1,309.46	1,681.23	2.50	-2.50	0.00
4,400.00	26.97	309.89	3,935.46	1,084.77	-1,345.75	1,728.51	2.50	-2.50	0.00
4,500.00	24.47	309.89	4,025.54	1,112.61	-1,379.04	1,771.90	2.50	-2.50	0.00
4,600.00	21.97	309.89	4,117.43	1,137.89	-1,409.30	1,811.33	2.50	-2.50	0.00
4,700.00	19.47	309.89	4,210.95	1,160.59	-1,436.45	1,846.71	2.50	-2.50	0.00
4,800.00	16.97	309.89	4,305.93	1,180.64	-1,460.44	1,877.98	2.50	-2.50	0.00
4,900.00	14.47	309.89	4,402.18	1,198.02	-1,481.23	1,905.07	2.50	-2.50	0.00
5,000.00	11.97	309.89	4,499.52	1,212.69	-1,498.78	1,927.94	2.50	-2.50	0.00
5,100.00	9.47	309.89	4,597.77	1,224.62	-1,513.06	1,946.55	2.50	-2.50	0.00
5,101.25	9.44	309.89	4,599.00	1,224.75	-1,513.21	1,946.75	2.50	-2.50	0.00
NORTH HORN									
5,200.00	6.97	309.89	4,696.73	1,233.80	-1,524.03	1,960.85	2.50	-2.50	0.00
5,300.00	4.47	309.89	4,796.22	1,240.19	-1,531.68	1,970.82	2.50	-2.50	0.00
5,400.00	1.97	309.89	4,896.06	1,243.80	-1,536.00	1,976.44	2.50	-2.50	0.00
5,478.96	0.00	309.89	4,975.00	1,244.67	-1,537.04	1,977.80	2.50	-2.50	0.00
Start 2084.00 hold at 5478.96 MD									
5,500.00	0.00	309.89	4,996.04	1,244.67	-1,537.04	1,977.80	0.00	0.00	0.00
5,600.00	0.00	309.89	5,096.04	1,244.67	-1,537.04	1,977.80	0.00	0.00	0.00
5,700.00	0.00	309.89	5,196.04	1,244.67	-1,537.04	1,977.80	0.00	0.00	0.00
5,800.00	0.00	309.89	5,296.04	1,244.67	-1,537.04	1,977.80	0.00	0.00	0.00
5,900.00	0.00	309.89	5,396.04	1,244.67	-1,537.04	1,977.80	0.00	0.00	0.00
6,000.00	0.00	309.89	5,496.04	1,244.67	-1,537.04	1,977.80	0.00	0.00	0.00
6,100.00	0.00	309.89	5,596.04	1,244.67	-1,537.04	1,977.80	0.00	0.00	0.00
6,200.00	0.00	309.89	5,696.04	1,244.67	-1,537.04	1,977.80	0.00	0.00	0.00
6,300.00	0.00	309.89	5,796.04	1,244.67	-1,537.04	1,977.80	0.00	0.00	0.00
6,400.00	0.00	309.89	5,896.04	1,244.67	-1,537.04	1,977.80	0.00	0.00	0.00
6,500.00	0.00	309.89	5,996.04	1,244.67	-1,537.04	1,977.80	0.00	0.00	0.00
6,600.00	0.00	309.89	6,096.04	1,244.67	-1,537.04	1,977.80	0.00	0.00	0.00
6,700.00	0.00	309.89	6,196.04	1,244.67	-1,537.04	1,977.80	0.00	0.00	0.00
6,702.96	0.00	309.89	6,199.00	1,244.67	-1,537.04	1,977.80	0.00	0.00	0.00
PRICE RIVER									
6,800.00	0.00	309.89	6,296.04	1,244.67	-1,537.04	1,977.80	0.00	0.00	0.00
6,900.00	0.00	309.89	6,396.04	1,244.67	-1,537.04	1,977.80	0.00	0.00	0.00
6,912.96	0.00	309.89	6,409.00	1,244.67	-1,537.04	1,977.80	0.00	0.00	0.00
DARK CANYON									
7,000.00	0.00	309.89	6,496.04	1,244.67	-1,537.04	1,977.80	0.00	0.00	0.00
7,100.00	0.00	309.89	6,596.04	1,244.67	-1,537.04	1,977.80	0.00	0.00	0.00
7,200.00	0.00	309.89	6,696.04	1,244.67	-1,537.04	1,977.80	0.00	0.00	0.00
7,300.00	0.00	309.89	6,796.04	1,244.67	-1,537.04	1,977.80	0.00	0.00	0.00
7,400.00	0.00	309.89	6,896.04	1,244.67	-1,537.04	1,977.80	0.00	0.00	0.00
7,500.00	0.00	309.89	6,996.04	1,244.67	-1,537.04	1,977.80	0.00	0.00	0.00
7,562.96	0.00	309.89	7,059.00	1,244.67	-1,537.04	1,977.80	0.00	0.00	0.00
TD at 7562.96 - PBHL_13-25-16									



BILL BARRETT CORPORATION

Planning Report

Database: Compass
Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Site: PETERS POINT 3-36 PAD
Well: PETERS POINT UF #13-25D-12-16
Wellbore: 1
Design: Plan #1

Local Co-ordinate Reference: Well PETERS POINT UF #13-25D-12-16
TVD Reference: SITE @ 6749.00ft (Original Site Elev)
MD Reference: SITE @ 6749.00ft (Original Site Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Casing Points				
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
1,005.24	1,000.00	9 5/8"	9-5/8	12-1/4

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
3,027.17	2,779.00	WASATCH		0.00	0.00
5,101.25	4,599.00	NORTH HORN		0.00	0.00
6,702.96	6,199.00	PRICE RIVER		0.00	0.00
6,912.96	6,409.00	DARK CANYON		0.00	0.00

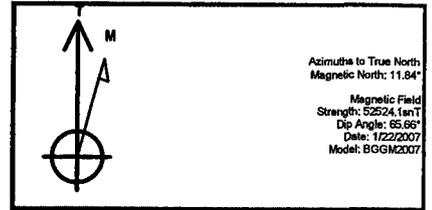
Plan Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
200.00	200.00	0.00	0.00	Start Build 2.00
600.00	598.70	0.00	-27.88	Start Turn 14.40
877.01	873.02	12.87	-63.37	Start 188.82 hold at 877.01 MD
1,065.83	1,060.00	29.74	-83.56	Start DLS 3.00 TFO 0.00
1,903.55	1,838.06	216.96	-307.54	Start 2250.15 hold at 1903.55 MD
4,153.70	3,722.37	1,005.70	-1,251.15	Start Drop -2.50
5,478.96	4,975.00	1,244.67	-1,537.04	Start 2084.00 hold at 5478.96 MD
7,562.96	7,059.00	1,244.67	-1,537.04	TD at 7562.96



Bill Barrett Corporation

PETERS POINT UF #13-25D-12-16

588' FNL, 2,189' FWL
SECTION 36 T12S R16E
CARBON COUNTY, UT
Latitude: 39° 44' 9.410 N
Longitude: 110° 4' 25.2100 W



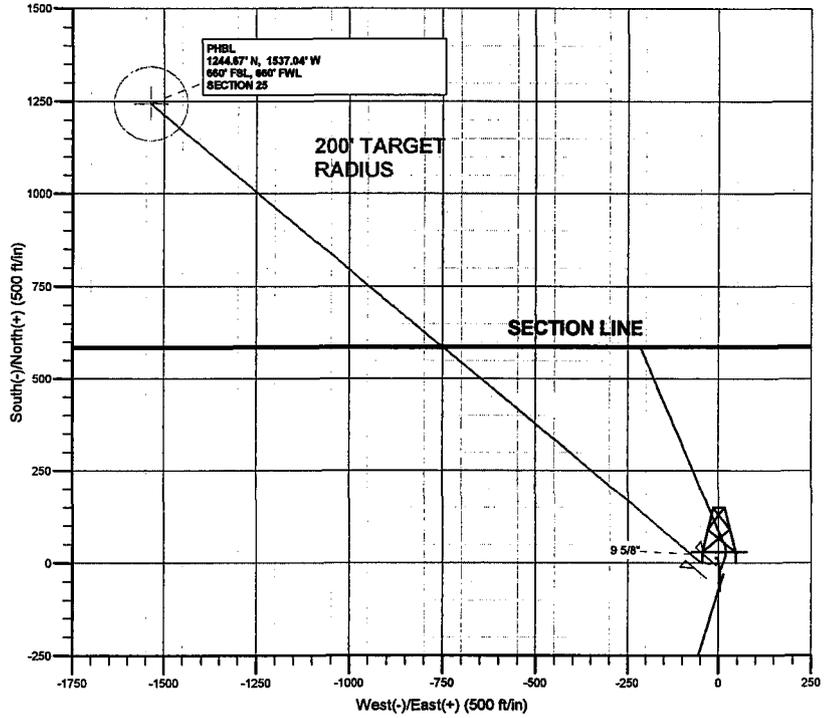
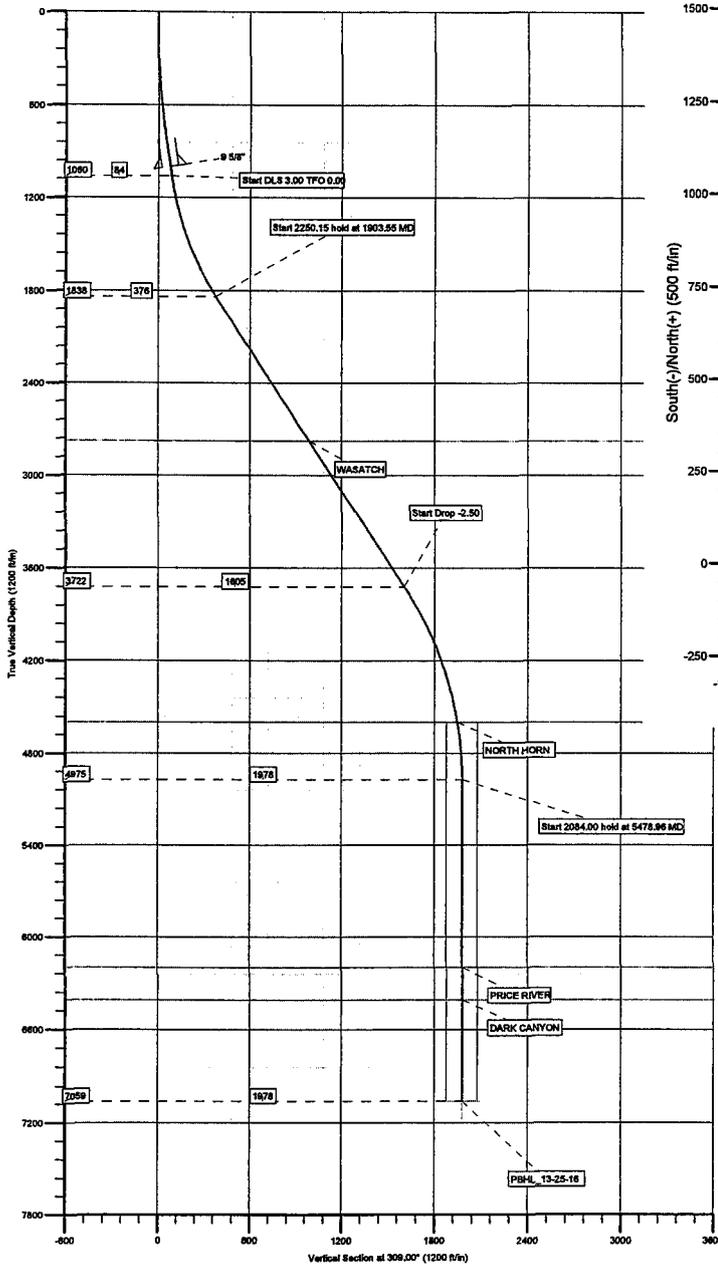
Azimuth to True North
Magnetic North: 11.84°

Magnetic Field
Strength: 52524.1 nT
Dip Angle: 65.66°
Date: 1/22/2007
Model: BGGM2007

SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/S	+E/W	DLag	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	
3	600.00	8.00	270.00	598.70	0.00	-27.88	2.00	270.00	21.87	
4	877.01	8.00	309.89	873.02	12.88	-83.59	2.00	80.00	57.38	
5	1085.83	8.00	309.89	1080.00	29.74	-83.56	0.00	0.00	83.85	
6	1903.55	33.13	309.89	1836.08	216.96	-307.54	3.00	0.00	375.54	
7	4129.70	33.13	309.89	3722.37	1895.70	-1251.15	0.00	0.00	1805.24	
8	5478.96	0.00	309.89	4975.00	1244.67	-1537.04	2.50	180.00	1977.80	
9	7562.96	0.00	309.89	7059.00	1244.67	-1537.04	0.00	309.89	1977.80	PBH_13-25-16

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)										
Name	TVD	+N/S	+E/W	Northing	Easting	Latitude	Longitude	Shape		
PBH_13-25-16	7059.00	1244.67	-1537.04	515296.765	2398336.801	39° 44' 21.712 N	110° 4' 41.8673 W	Circle (Radius: 100.00)		

KB ELEV: SITE @ 6749.00ft (Original Site Elev)
GRD ELEV: 6731.00



FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
2779.00	3027.17	WASATCH
4399.00	5101.25	NORTH HORN
6199.00	6702.96	PRICE RIVER
6409.00	6912.96	DARK CANYON



Bill Barrett Corporation

BILL BARRETT CORP

CARBON COUNTY, UT (NAD 27)

PETERS POINT 3-36 PAD

PPUF #13-25D-12-16

1

Plan #1

Anticollision Report

22 January, 2008



Company:	BILL BARRETT CORP	Local Co-ordinate Reference:	Well PPUF #13-25D-12-16
Project:	CARBON COUNTY, UT (NAD 27)	TVD Reference:	SITE @ 6749.00ft (Original Site Elev)
Reference Site:	PETERS POINT 3-36 PAD	MD Reference:	SITE @ 6749.00ft (Original Site Elev)
Site Error:	0.00ft	North Reference:	True
Reference Well:	PPUF #13-25D-12-16	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00ft	Output errors are at	2.00 sigma
Reference Wellbore:	1	Database:	Compass
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference	Plan #1
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria
Interpolation Method:	MD + Stations Interval 100.00ft
Depth Range:	Unlimited
Results Limited by:	Maximum center-center distance of 10,000.00ft
Warning Levels Evaluated at:	2.00 Sigma
Error Model:	ISCWSA
Scan Method:	Closest Approach 3D
Error Surface:	Elliptical Conic

Survey Tool Program	Date	1/22/2008		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.00	7,562.96	Plan #1 (1)	MWD	MWD - Standard

Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
PETERS POINT 3-36 PAD						
PPUF #3-36A - 1 - Plan #1	312.09	312.45	16.01	14.88	14.171	CC, ES
PPUF #3-36A - 1 - Plan #1	400.00	400.19	17.83	16.30	11.651	SF
PPUF #6-36A-2-16 - 1 - Plan #1	200.00	200.00	32.21	31.58	50.824	CC, ES
PPUF #6-36A-2-16 - 1 - Plan #1	600.00	598.70	50.55	48.08	20.461	SF
PPUF 3-36 ACTUAL - 1 - 1	376.32	376.20	15.24	14.13	13.646	CC
PPUF 3-36 ACTUAL - 1 - 1	400.00	399.83	15.32	14.13	12.816	ES
PPUF 3-36 ACTUAL - 1 - 1	500.00	499.45	18.36	16.82	11.908	SF

Offset Design													Offset Site Error:	0.00 ft
PETERS POINT 3-36 PAD - PPUF #3-36A - 1 - Plan #1													Offset Well Error:	0.00 ft
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N-S (ft)	+E/W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning	
0.00	0.00	0.00	0.00	0.00	0.00	157.62	-15.18	6.25	16.41					
100.00	100.00	100.00	100.00	0.09	0.09	157.62	-15.18	6.25	16.41	16.23	0.18	89.049		
200.00	200.00	200.00	200.00	0.32	0.32	157.62	-15.18	6.25	16.41	15.78	0.63	25.894		
300.00	299.98	300.34	300.32	0.53	0.54	-122.46	-13.52	6.85	16.03	14.95	1.07	14.914		
312.09	312.06	312.45	312.42	0.56	0.57	-125.09	-13.10	7.00	16.01	14.88	1.13	14.171	CC, ES	
400.00	399.84	400.19	400.03	0.76	0.78	-151.11	-8.61	8.64	17.83	16.30	1.53	11.651	SF	
500.00	499.45	499.07	498.53	1.01	1.02	-178.90	-0.52	11.58	27.30	25.27	2.02	13.485		
600.00	598.70	596.51	595.25	1.30	1.29	166.07	10.57	15.62	44.90	42.36	2.54	17.690		
700.00	697.73	695.92	693.68	1.60	1.58	144.84	23.99	18.80	64.54	61.53	3.02	21.385		
800.00	796.76	797.12	793.90	1.89	1.87	127.59	38.03	18.53	79.52	76.11	3.41	23.340		
877.01	873.02	876.03	872.05	2.12	2.10	115.52	48.67	15.87	86.97	83.29	3.67	23.670		
900.00	895.78	899.68	895.47	2.19	2.17	115.30	51.74	14.66	88.52	84.75	3.77	23.483		
1,000.00	994.81	999.50	994.31	2.50	2.47	114.49	64.50	9.18	94.86	90.60	4.26	22.267		
1,065.83	1,060.00	1,065.18	1,059.36	2.71	2.67	114.01	72.91	5.58	99.04	94.44	4.80	21.545		
1,100.00	1,093.79	1,099.21	1,093.02	2.82	2.78	113.73	77.50	3.61	101.35	96.57	4.77	21.225		
1,200.00	1,192.10	1,198.77	1,191.18	3.20	3.12	113.57	92.71	-2.92	109.61	104.29	5.32	20.606		
1,300.00	1,289.31	1,298.12	1,289.07	3.64	3.48	115.39	108.35	-9.64	120.06	114.18	5.88	20.433		
1,400.00	1,385.17	1,396.90	1,386.39	4.17	3.84	118.82	123.90	-16.31	133.10	126.68	6.42	20.735		
1,500.00	1,479.41	1,494.86	1,482.90	4.78	4.20	123.18	139.33	-22.93	149.41	142.50	6.91	21.612		
1,600.00	1,571.77	1,591.71	1,578.31	5.50	4.56	127.91	154.57	-29.47	169.69	162.37	7.32	23.181		
1,700.00	1,662.00	1,687.18	1,672.38	6.32	4.92	132.56	169.61	-35.92	194.49	186.89	7.61	25.573		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



BILL BARRETT CORPORATION

Anticollision Report

Company:	BILL BARRETT CORP	Local Co-ordinate Reference:	Well PPUF #13-25D-12-16
Project:	CARBON COUNTY, UT (NAD 27)	TVD Reference:	SITE @ 6749.00ft (Original Site Elev)
Reference Site:	PETERS POINT 3-36 PAD	MD Reference:	SITE @ 6749.00ft (Original Site Elev)
Site Error:	0.00ft	North Reference:	True
Reference Well:	PPUF #13-25D-12-16	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00ft	Output errors are at:	2.00 sigma
Reference Wellbore:	1	Database:	Compass
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design - PETERS POINT 3-36 PAD - PPUF #3-36A - 1 - Plan #1												Offset Site Error:	0.00 ft
Survey Program: G-MWD												Offset Well Error:	0.00 ft
Measured Depth (ft)	Reference		Offset		Semi Major Axis		Highside Toolface (°)	Offset Wellbore Centre		Distance		Minimum Separation (ft)	Warning
	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	+N-S (ft)		+E-W (ft)	Between Centres (ft)	Between Ellipses (ft)			
1,800.00	1,749.85	1,781.03	1,764.84	7.25	5.27	136.86	184.38	-42.27	224.18	216.44	7.74	28.966	
1,900.00	1,835.08	1,872.99	1,855.44	8.30	5.61	140.67	198.86	-48.48	258.92	251.22	7.70	33.617	
1,903.55	1,838.06	1,876.22	1,858.62	8.33	5.63	140.80	199.37	-48.70	260.25	252.55	7.70	33.815	
2,000.00	1,918.83	1,963.85	1,944.96	9.41	5.96	144.46	213.16	-54.62	296.92	289.41	7.50	39.568	
2,100.00	2,002.57	2,054.71	2,034.47	10.55	6.30	147.42	227.47	-60.76	335.81	328.67	7.14	47.027	
2,200.00	2,086.31	2,145.56	2,123.98	11.69	6.65	149.77	241.77	-66.90	375.33	368.83	6.50	57.775	
2,300.00	2,170.05	2,236.42	2,213.49	12.85	6.99	151.69	256.08	-73.04	415.29	402.66	12.63	32.892	
2,400.00	2,253.79	2,327.27	2,303.01	14.01	7.34	153.27	270.38	-79.17	455.57	442.36	13.21	34.476	
2,500.00	2,337.54	2,418.13	2,392.52	15.18	7.68	154.59	284.69	-85.31	496.10	482.29	13.81	35.932	
2,600.00	2,421.28	2,508.99	2,482.03	16.35	8.03	155.72	298.99	-91.45	536.82	522.42	14.40	37.272	
2,700.00	2,505.02	2,599.84	2,571.54	17.52	8.38	156.69	313.30	-97.59	577.69	562.69	15.00	38.506	
2,800.00	2,588.76	2,690.70	2,661.06	18.70	8.73	157.53	327.60	-103.73	618.69	603.08	15.61	39.644	
2,900.00	2,672.50	2,781.55	2,750.57	19.88	9.08	158.27	341.90	-109.87	659.78	643.57	16.21	40.696	
3,000.00	2,756.24	2,872.41	2,840.08	21.06	9.42	158.92	356.21	-116.01	700.95	684.13	16.82	41.671	
3,100.00	2,839.99	2,963.27	2,929.59	22.24	9.77	159.50	370.51	-122.15	742.19	724.76	17.43	42.576	
3,200.00	2,923.73	3,054.12	3,019.11	23.42	10.12	160.02	384.82	-128.29	783.49	765.44	18.05	43.418	
3,300.00	3,007.47	3,144.98	3,108.62	24.61	10.47	160.49	399.12	-134.43	824.83	806.17	18.66	44.202	
3,400.00	3,091.21	3,235.83	3,198.13	25.79	10.82	160.91	413.43	-140.56	866.22	846.94	19.28	44.935	
3,500.00	3,174.95	3,326.69	3,287.64	26.98	11.17	161.30	427.73	-146.70	907.64	887.74	19.90	45.621	
3,600.00	3,258.70	3,417.55	3,377.16	28.17	11.52	161.65	442.03	-152.84	949.09	928.58	20.52	46.263	
3,700.00	3,342.44	3,508.40	3,466.67	29.36	11.87	161.97	456.34	-158.98	990.57	969.43	21.14	46.867	
3,800.00	3,426.18	3,599.26	3,556.18	30.54	12.22	162.27	470.64	-165.12	1,032.07	1,010.32	21.76	47.434	
3,900.00	3,509.92	3,690.11	3,645.69	31.73	12.57	162.54	484.95	-171.26	1,073.60	1,051.22	22.38	47.969	
4,000.00	3,593.66	3,780.97	3,735.21	32.92	12.92	162.79	499.25	-177.40	1,115.14	1,092.14	23.01	48.473	
4,100.00	3,677.40	3,871.82	3,824.72	34.11	13.27	163.03	513.56	-183.54	1,156.70	1,133.07	23.63	48.950	
4,153.70	3,722.37	3,920.61	3,872.78	34.75	13.45	163.15	521.24	-186.83	1,179.02	1,155.06	23.97	49.195	
4,200.00	3,761.40	3,962.87	3,914.42	35.25	13.62	163.39	527.89	-189.69	1,197.87	1,173.55	24.32	49.247	
4,300.00	3,847.36	4,039.36	3,989.87	36.19	13.86	163.82	539.41	-194.64	1,236.29	1,211.29	25.00	49.448	
4,400.00	3,935.46	4,114.24	4,063.96	37.06	14.07	164.21	549.36	-198.90	1,272.17	1,246.56	25.61	49.671	
4,500.00	4,025.54	4,189.43	4,138.56	37.84	14.27	164.57	558.00	-202.61	1,305.51	1,279.34	26.17	49.886	
4,600.00	4,117.43	4,264.90	4,213.61	38.55	14.45	164.90	565.32	-205.75	1,336.27	1,309.60	26.67	50.104	
4,700.00	4,210.95	4,340.62	4,289.05	39.18	14.61	165.21	571.29	-208.31	1,364.43	1,337.33	27.11	50.334	
4,800.00	4,305.93	4,416.57	4,364.83	39.73	14.76	165.49	575.89	-210.29	1,389.99	1,362.50	27.48	50.580	
4,900.00	4,402.18	4,500.00	4,448.18	40.20	14.91	165.77	579.35	-211.78	1,412.93	1,385.14	27.80	50.833	
5,000.00	4,499.52	4,568.99	4,517.14	40.60	15.01	166.01	580.95	-212.46	1,433.18	1,405.16	28.03	51.137	
5,100.00	4,597.77	4,649.62	4,597.77	40.93	15.12	166.25	581.41	-212.66	1,450.77	1,420.76	30.01	48.343	
5,200.00	4,696.73	4,748.58	4,696.73	41.18	15.25	166.46	581.41	-212.66	1,464.68	1,434.54	30.14	48.599	
5,300.00	4,796.22	4,848.07	4,796.22	41.37	15.40	166.61	581.41	-212.66	1,474.38	1,444.16	30.23	48.779	
5,400.00	4,896.06	4,947.91	4,896.06	41.50	15.54	166.69	581.41	-212.66	1,479.85	1,449.59	30.27	48.892	
5,478.96	4,975.00	5,026.85	4,975.00	41.56	15.66	116.60	581.41	-212.66	1,481.18	1,452.98	28.19	52.534	
5,500.00	4,996.04	5,047.89	4,996.04	41.57	15.69	116.60	581.41	-212.66	1,481.18	1,452.91	28.27	52.403	
5,600.00	5,096.04	5,147.89	5,096.04	41.63	15.84	116.60	581.41	-212.66	1,481.18	1,452.57	28.61	51.778	
5,700.00	5,196.04	5,247.89	5,196.04	41.68	15.99	116.60	581.41	-212.66	1,481.18	1,452.23	28.95	51.164	
5,800.00	5,296.04	5,347.89	5,296.04	41.74	16.14	116.60	581.41	-212.66	1,481.18	1,451.88	29.30	50.560	
5,900.00	5,396.04	5,447.89	5,396.04	41.79	16.30	116.60	581.41	-212.66	1,481.18	1,451.54	29.64	49.968	
6,000.00	5,496.04	5,547.89	5,496.04	41.85	16.45	116.60	581.41	-212.66	1,481.18	1,451.19	29.99	49.386	
6,100.00	5,596.04	5,647.89	5,596.04	41.91	16.61	116.60	581.41	-212.66	1,481.18	1,450.84	30.34	48.815	
6,200.00	5,696.04	5,747.89	5,696.04	41.97	16.77	116.60	581.41	-212.66	1,481.18	1,450.48	30.70	48.254	
6,300.00	5,796.04	5,847.89	5,796.04	42.04	16.93	116.60	581.41	-212.66	1,481.18	1,450.13	31.05	47.703	
6,400.00	5,896.04	5,947.89	5,896.04	42.10	17.09	116.60	581.41	-212.66	1,481.18	1,449.77	31.41	47.161	
6,500.00	5,996.04	6,047.89	5,996.04	42.16	17.26	116.60	581.41	-212.66	1,481.18	1,449.41	31.76	46.630	
6,600.00	6,096.04	6,147.89	6,096.04	42.23	17.42	116.60	581.41	-212.66	1,481.18	1,449.05	32.12	46.107	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Company: BILL BARRETT CORP
 Project: CARBON COUNTY, UT (NAD 27)
 Reference Site: PETERS POINT 3-36 PAD
 Site Error: 0.00ft
 Reference Well: PPUF #13-25D-12-16
 Well Error: 0.00ft
 Reference Wellbore: 1
 Reference Design: Plan #1

Local Co-ordinate Reference:
 TVD Reference:
 MD Reference:
 North Reference:
 Survey Calculation Method:
 Output errors are at
 Database:
 Offset TVD Reference:

Well PPUF #13-25D-12-16
 SITE @ 6749.00ft (Original Site Elev)
 SITE @ 6749.00ft (Original Site Elev)
 True
 Minimum Curvature
 2.00 sigma
 Compass
 Offset Datum

Offset Design: PETERS POINT 3-36 PAD - PPUF #3-36A - 1 - Plan #1													Offset Site Error:	0.00 ft
Survey Program: CMWD													Offset Well Error:	0.00 ft
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (m)	Vertical Depth (m)	Semi Major Axis			Distance						Warning	
				Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)			
6,700.00	6,196.04	6,247.89	6,196.04	42.29	17.59	116.60	581.41	-212.66	1,481.18	1,448.69	32.49	45.594		
6,800.00	6,296.04	6,347.89	6,296.04	42.36	17.76	116.60	581.41	-212.66	1,481.18	1,448.33	32.85	45.090		
6,900.00	6,396.04	6,447.89	6,396.04	42.43	17.93	116.60	581.41	-212.66	1,481.18	1,447.96	33.21	44.595		
7,000.00	6,496.04	6,547.89	6,496.04	42.50	18.10	116.60	581.41	-212.66	1,481.18	1,447.60	33.58	44.109		
7,100.00	6,596.04	6,647.89	6,596.04	42.57	18.27	116.60	581.41	-212.66	1,481.18	1,447.23	33.95	43.631		
7,200.00	6,696.04	6,747.89	6,696.04	42.64	18.44	116.60	581.41	-212.66	1,481.18	1,446.86	34.32	43.162		
7,300.00	6,796.04	6,847.89	6,796.04	42.71	18.61	116.60	581.41	-212.66	1,481.18	1,446.49	34.69	42.700		
7,400.00	6,896.04	6,947.89	6,896.04	42.79	18.79	116.60	581.41	-212.66	1,481.18	1,446.12	35.06	42.247		
7,500.00	6,996.04	7,047.89	6,996.04	42.86	18.96	116.60	581.41	-212.66	1,481.18	1,445.75	35.43	41.802		
7,532.20	7,028.24	7,080.09	7,028.24	42.89	19.02	116.60	581.41	-212.66	1,481.18	1,445.62	35.55	41.660		
7,562.96	7,059.00	7,090.85	7,039.00	42.91	19.04	116.60	581.41	-212.66	1,481.31	1,445.69	35.62	41.582		



BILL BARRETT CORPORATION

Anticollision Report

Company:	BILL BARRETT CORP	Local Co-ordinate Reference:	Well PPUF #13-25D-12-16
Project:	CARBON COUNTY, UT (NAD 27)	TVD Reference:	SITE @ 6749.00ft (Original Site Elev)
Reference Site:	PETERS POINT 3-36 PAD	MD Reference:	SITE @ 6749.00ft (Original Site Elev)
Sits Error:	0.00ft	North Reference:	True
Reference Well:	PPUF #13-25D-12-16	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00ft	Output errors are at	2.00 sigma
Reference Wellbore:	1	Database:	Compass
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.00 ft	
Survey Program: C-MWD													Offset Well Error:		0.00 ft
Reference													Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)				
0.00	0.00	0.00	0.00	0.00	0.00	155.65	-29.35	13.28	32.21						
100.00	100.00	100.00	100.00	0.09	0.09	155.65	-29.35	13.28	32.21	32.03	0.18	174.784			
200.00	200.00	200.00	200.00	0.32	0.32	155.65	-29.35	13.28	32.21	31.58	0.63	50.824 CC, ES			
300.00	299.98	299.98	299.98	0.53	0.54	-117.10	-29.35	13.28	32.97	31.90	1.07	30.679			
400.00	399.84	399.84	399.84	0.76	0.77	-124.55	-29.35	13.28	35.66	34.14	1.52	23.393			
500.00	499.45	499.45	499.45	1.01	0.99	-134.47	-29.35	13.28	41.24	39.25	1.99	20.690			
600.00	598.70	598.70	598.70	1.30	1.21	-144.24	-29.35	13.28	50.55	48.08	2.47	20.461 SF			
700.00	697.73	697.73	697.73	1.60	1.44	-164.75	-29.35	13.28	63.12	60.20	2.92	21.634			
800.00	796.76	796.76	796.76	1.89	1.66	-179.28	-29.35	13.28	76.89	73.57	3.32	23.149			
877.01	873.02	873.02	873.02	2.12	1.83	-168.85	-29.35	13.28	87.54	83.92	3.61	24.215			
900.00	895.78	895.78	895.78	2.19	1.88	-169.24	-29.35	13.28	90.68	86.97	3.71	24.446			
1,000.00	994.81	994.81	994.81	2.50	2.10	-170.67	-29.35	13.28	104.39	100.26	4.13	25.289			
1,065.83	1,060.00	1,060.00	1,060.00	2.71	2.25	-171.42	-29.35	13.28	113.44	109.04	4.40	25.756			
1,100.00	1,093.79	1,093.44	1,093.44	2.82	2.32	-171.85	-29.54	13.22	118.49	113.80	4.69	25.261			
1,200.00	1,192.10	1,190.33	1,190.28	3.20	2.49	-173.99	-32.18	12.40	137.39	132.29	5.10	26.956			
1,300.00	1,289.31	1,285.23	1,285.00	3.64	2.66	-176.84	-37.80	10.67	162.60	157.09	5.52	29.480			
1,400.00	1,385.17	1,377.53	1,376.88	4.17	2.84	-179.83	-46.15	8.09	194.31	188.36	5.95	32.657			
1,500.00	1,479.41	1,466.68	1,465.32	4.78	3.04	-177.34	-56.88	4.77	232.52	226.12	6.40	36.311			
1,600.00	1,571.77	1,552.19	1,549.78	5.50	3.25	-174.78	-69.65	0.83	277.11	270.24	6.88	40.287			
1,700.00	1,662.00	1,633.66	1,629.84	6.32	3.48	-172.51	-84.04	-3.62	327.83	320.46	7.38	44.448			
1,800.00	1,749.85	1,713.89	1,708.31	7.25	3.73	-170.49	-99.96	-8.54	384.16	376.26	7.90	48.607			
1,900.00	1,835.08	1,792.99	1,785.65	8.30	4.00	-168.89	-115.81	-13.44	444.94	436.50	8.44	52.688			
1,903.55	1,838.06	1,795.74	1,788.34	8.33	4.01	-168.83	-116.37	-13.61	447.18	438.71	8.46	52.835			
2,000.00	1,918.83	1,870.44	1,861.38	9.41	4.28	-168.04	-131.34	-18.24	507.97	498.86	9.11	55.754			
2,100.00	2,002.57	1,947.89	1,937.10	10.55	4.56	-167.39	-146.87	-23.04	571.05	561.26	9.80	58.286			
2,200.00	2,086.31	2,025.34	2,012.83	11.69	4.86	-166.87	-162.39	-27.84	634.17	623.66	10.51	60.351			
2,300.00	2,170.05	2,102.79	2,088.55	12.85	5.16	-166.45	-177.92	-32.64	697.31	686.09	11.22	62.122			
2,400.00	2,253.79	2,180.24	2,164.28	14.01	5.47	-166.10	-193.44	-37.44	760.48	748.52	11.95	63.613			
2,500.00	2,337.54	2,257.69	2,240.01	15.18	5.78	-165.80	-208.97	-42.23	823.65	810.96	12.69	64.891			
2,600.00	2,421.28	2,335.13	2,315.73	16.35	6.10	-165.54	-224.49	-47.03	886.84	873.40	13.44	65.994			
2,700.00	2,505.02	2,412.58	2,391.46	17.52	6.42	-165.32	-240.02	-51.83	950.04	935.85	14.19	66.952			
2,800.00	2,588.76	2,490.03	2,467.18	18.70	6.74	-165.12	-255.55	-56.63	1,013.24	998.30	14.95	67.786			
2,900.00	2,672.50	2,567.48	2,542.91	19.88	7.07	-164.95	-271.07	-61.43	1,076.46	1,060.75	15.71	68.519			
3,000.00	2,756.24	2,644.93	2,618.63	21.06	7.40	-164.79	-286.60	-66.23	1,139.67	1,123.20	16.48	69.167			
3,100.00	2,839.99	2,722.38	2,694.36	22.24	7.73	-164.66	-302.12	-71.03	1,202.89	1,185.65	17.25	69.743			
3,200.00	2,923.73	2,799.83	2,770.08	23.42	8.07	-164.53	-317.65	-75.82	1,266.12	1,248.10	18.02	70.258			
3,300.00	3,007.47	2,877.28	2,845.81	24.61	8.40	-164.42	-333.17	-80.62	1,329.35	1,310.55	18.80	70.718			
3,400.00	3,091.21	2,954.73	2,921.53	25.79	8.74	-164.32	-348.70	-85.42	1,392.58	1,373.00	19.58	71.132			
3,500.00	3,174.95	3,032.18	2,997.26	26.98	9.08	-164.23	-364.22	-90.22	1,455.81	1,435.45	20.36	71.507			
3,600.00	3,258.70	3,109.63	3,072.98	28.17	9.42	-164.14	-379.75	-95.02	1,519.05	1,497.90	21.14	71.847			
3,700.00	3,342.44	3,187.07	3,148.71	29.36	9.76	-164.06	-395.28	-99.82	1,582.28	1,560.35	21.93	72.156			
3,800.00	3,426.18	3,264.52	3,224.43	30.54	10.10	-163.99	-410.80	-104.61	1,645.52	1,622.81	22.72	72.439			
3,900.00	3,509.92	3,341.97	3,300.16	31.73	10.44	-163.93	-426.33	-109.41	1,708.76	1,685.26	23.51	72.697			
4,000.00	3,593.66	3,419.42	3,375.88	32.92	10.78	-163.86	-441.85	-114.21	1,772.00	1,747.71	24.30	72.935			
4,100.00	3,677.40	3,496.87	3,451.61	34.11	11.13	-163.81	-457.38	-119.01	1,835.25	1,810.16	25.09	73.153			
4,153.70	3,722.37	3,538.46	3,492.27	34.75	11.31	-163.78	-465.71	-121.59	1,869.21	1,843.69	25.51	73.263			
4,200.00	3,761.40	3,574.60	3,527.61	35.25	11.47	-164.00	-472.96	-123.83	1,898.14	1,872.21	25.93	73.205			
4,300.00	3,847.36	3,654.50	3,605.73	36.19	11.83	-164.42	-488.98	-128.78	1,958.20	1,931.41	26.79	73.101			
4,400.00	3,935.46	3,736.81	3,686.21	37.06	12.19	-164.75	-505.48	-133.88	2,014.86	1,987.23	27.63	72.931			
4,500.00	4,025.54	3,821.38	3,768.89	37.84	12.57	-165.00	-522.43	-139.11	2,068.00	2,039.56	28.44	72.712			
4,600.00	4,117.43	3,908.03	3,853.61	38.55	12.96	-165.18	-539.80	-144.48	2,117.55	2,088.32	29.22	72.459			
4,700.00	4,210.95	3,996.60	3,940.21	39.18	13.35	-165.29	-557.55	-149.97	2,163.41	2,133.43	29.97	72.182			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



BILL BARRETT CORPORATION

Anticollision Report

Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Reference Site: PETERS POINT 3-36 PAD
Site Error: 0.00ft
Reference Well: PPUF #13-25D-12-16
Well Error: 0.00ft
Reference Wellbore: 1
Reference Design: Plan #1

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Output errors are at
Database:
Offset TVD Reference:

Well PPUF #13-25D-12-16
SITE @ 6749.00ft (Original Site Elev)
SITE @ 6749.00ft (Original Site Elev)
True
Minimum Curvature
2.00 sigma
Compass
Offset Datum

Offset Design													Offset Site Error:
PETERS POINT 3-36 PAD - PPUF #6-36A-2-16 - 1 - Plan #1													0.00ft
Survey Program: O-MWD													Offset Well Error:
Reference													0.00ft
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Tooface (")	Offset Wellbore Centre +/-S (ft)	Offset Wellbore Centre +/-W (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Minimum Separation (ft)	Warning	
4,800.00	4,305.93	4,086.93	4,028.53	39.73	13.76	-165.35	-575.66	-155.57	2,205.50	2,174.82	30.68	71.889	
4,900.00	4,402.18	4,178.84	4,118.40	40.20	14.17	-165.36	-594.09	-161.26	2,243.77	2,212.42	31.34	71.587	
5,000.00	4,499.52	4,272.16	4,209.64	40.60	14.59	-165.31	-612.79	-167.04	2,278.14	2,246.18	31.96	71.280	
5,100.00	4,597.77	4,366.71	4,302.09	40.93	15.01	-165.21	-631.75	-172.90	2,308.58	2,276.05	32.53	70.972	
5,200.00	4,696.73	4,462.31	4,395.56	41.18	15.44	-165.07	-650.91	-178.82	2,335.04	2,301.99	33.04	70.665	
5,300.00	4,796.22	4,561.50	4,546.90	41.37	15.95	-164.73	-679.02	-187.51	2,356.34	2,322.71	33.62	70.081	
5,400.00	4,896.06	4,776.21	4,704.78	41.50	16.39	-164.42	-701.96	-194.60	2,371.05	2,336.97	34.08	69.575	
5,478.96	4,975.00	4,904.17	4,831.92	41.56	16.69	145.68	-715.78	-198.87	2,377.92	2,343.57	34.35	69.217	
5,500.00	4,996.04	4,938.46	4,866.07	41.57	16.76	145.74	-718.79	-199.80	2,379.13	2,344.67	34.46	69.036	
5,600.00	5,096.04	5,102.08	5,029.31	41.63	17.08	145.95	-729.11	-202.99	2,383.27	2,348.33	34.94	68.212	
5,700.00	5,196.04	5,266.32	5,193.50	41.68	17.32	146.02	-732.75	-204.12	2,384.72	2,349.39	35.33	67.499	
5,800.00	5,296.04	5,368.86	5,296.04	41.74	17.45	146.02	-732.76	-204.12	2,384.72	2,353.21	31.52	75.664	
5,900.00	5,396.04	5,468.86	5,396.04	41.79	17.57	146.02	-732.76	-204.12	2,384.72	2,352.90	31.82	74.941	
6,000.00	5,496.04	5,568.86	5,496.04	41.85	17.69	146.02	-732.76	-204.12	2,384.72	2,352.59	32.13	74.225	
6,100.00	5,596.04	5,668.86	5,596.04	41.91	17.82	146.02	-732.76	-204.12	2,384.72	2,352.28	32.44	73.515	
6,200.00	5,696.04	5,768.86	5,696.04	41.97	17.95	146.02	-732.76	-204.12	2,384.72	2,351.97	32.75	72.812	
6,300.00	5,796.04	5,868.86	5,796.04	42.04	18.08	146.02	-732.76	-204.12	2,384.72	2,351.65	33.07	72.116	
6,400.00	5,896.04	5,968.86	5,896.04	42.10	18.21	146.02	-732.76	-204.12	2,384.72	2,351.34	33.39	71.428	
6,500.00	5,996.04	6,068.86	5,996.04	42.16	18.35	146.02	-732.76	-204.12	2,384.72	2,351.01	33.71	70.747	
6,600.00	6,096.04	6,168.86	6,096.04	42.23	18.48	146.02	-732.76	-204.12	2,384.72	2,350.69	34.03	70.073	
6,700.00	6,196.04	6,268.86	6,196.04	42.29	18.62	146.02	-732.76	-204.12	2,384.72	2,350.36	34.36	69.407	
6,800.00	6,296.04	6,368.86	6,296.04	42.36	18.76	146.02	-732.76	-204.12	2,384.72	2,350.03	34.69	68.749	
6,900.00	6,396.04	6,468.86	6,396.04	42.43	18.90	146.02	-732.76	-204.12	2,384.72	2,349.70	35.02	68.098	
7,000.00	6,496.04	6,568.86	6,496.04	42.50	19.04	146.02	-732.76	-204.12	2,384.72	2,349.37	35.35	67.455	
7,100.00	6,596.04	6,668.86	6,596.04	42.57	19.19	146.02	-732.76	-204.12	2,384.72	2,349.03	35.69	66.820	
7,200.00	6,696.04	6,768.86	6,696.04	42.64	19.33	146.02	-732.76	-204.12	2,384.72	2,348.70	36.03	66.183	
7,300.00	6,796.04	6,868.86	6,796.04	42.71	19.48	146.02	-732.76	-204.12	2,384.72	2,348.36	36.37	65.573	
7,400.00	6,896.04	6,968.86	6,896.04	42.79	19.63	146.02	-732.76	-204.12	2,384.72	2,348.01	36.71	64.962	
7,462.10	6,958.15	7,030.97	6,958.15	42.84	19.72	146.02	-732.76	-204.12	2,384.72	2,347.80	36.92	64.586	
7,500.00	6,896.04	7,056.82	6,984.00	42.86	19.76	146.02	-732.76	-204.12	2,384.75	2,347.72	37.03	64.401	
7,562.96	7,059.00	7,056.82	6,984.00	42.91	19.76	146.02	-732.76	-204.12	2,385.90	2,348.78	37.12	64.277	



BILL BARRETT CORPORATION

Anticollision Report

Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Reference Site: PETERS POINT 3-36 PAD
Site Error: 0.00ft
Reference Well: PPUF #13-25D-12-16
Well Error: 0.00ft
Reference Wellbore: 1
Reference Design: Plan #1

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Output errors are at
Database:
Offset TVD Reference:

Well PPUF #13-25D-12-16
SITE @ 6749.00ft (Original Site Elev)
SITE @ 6749.00ft (Original Site Elev)
True
Minimum Curvature
2.00 sigma
Compass
Offset Datum

Offset Design												Offset Site Error:
PETERS POINT 3-36 PAD - PPUF 3-36 ACTUAL - 1 - 1												0.00 ft
Survey Program: 1123-MVD												Offset Well Error:
												0.00 ft
Measured Depth (ft)	Reference Vertical Depth (ft)	Offset		Semi Major Axis			Distance					Warning
		Measured Depth (ft)	Vertical Depth (ft)	Reference	Offset	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	
0.00	0.00	0.00	0.00	0.00	0.00	-19.80	15.19	-5.47	16.14			
100.00	100.00	100.00	100.00	0.09	0.11	-19.81	15.19	-5.47	16.14	15.94	0.20	79.643
200.00	200.00	200.00	200.00	0.32	0.22	-19.81	15.20	-5.48	16.16	15.62	0.54	30.032
300.00	299.98	299.98	299.98	0.53	0.33	76.19	15.22	-5.49	15.68	14.81	0.86	18.156
376.32	376.21	376.20	376.20	0.70	0.42	89.71	15.24	-5.50	15.24	14.13	1.12	13.646 CC
400.00	399.84	399.83	399.83	0.76	0.44	95.51	15.25	-5.50	15.32	14.13	1.20	12.816 ES
500.00	499.45	499.45	499.45	1.01	0.55	123.49	15.29	-5.53	18.36	16.82	1.54	11.808 SF
600.00	598.70	598.70	598.70	1.30	0.66	145.27	15.33	-5.55	27.09	25.20	1.88	14.393
700.00	697.73	697.73	697.73	1.60	0.77	144.62	15.38	-5.58	38.57	36.39	2.17	17.763
800.00	796.76	796.77	796.77	1.89	0.88	140.97	15.44	-5.61	49.69	47.26	2.43	20.415
877.01	873.02	873.04	873.04	2.12	0.97	137.25	15.50	-5.64	57.81	55.17	2.64	21.897
900.00	895.78	895.81	895.81	2.19	0.99	139.29	15.51	-5.65	60.20	57.50	2.70	22.275
1,000.00	994.81	994.85	994.85	2.50	1.10	146.52	15.59	-5.69	71.31	68.34	2.98	23.948
1,065.83	1,060.00	1,060.05	1,060.05	2.71	1.17	150.14	15.64	-5.72	79.10	75.94	3.16	25.047
1,100.00	1,093.79	1,093.85	1,093.85	2.82	1.21	151.78	15.67	-5.74	83.51	80.25	3.25	25.661
1,200.00	1,192.10	1,192.36	1,192.36	3.20	1.39	156.50	15.77	-5.86	99.88	96.33	3.54	28.187
1,300.00	1,289.31	1,289.70	1,289.70	3.64	1.59	160.68	15.84	-6.16	121.43	117.36	4.07	29.824
1,400.00	1,385.17	1,385.59	1,385.59	4.17	1.79	164.15	15.77	-6.51	148.36	143.63	4.73	31.369
1,500.00	1,479.41	1,479.70	1,479.70	4.78	1.97	166.92	15.55	-6.86	180.62	175.25	5.37	33.649
1,600.00	1,571.77	1,571.77	1,571.77	5.50	2.15	169.09	15.16	-7.15	218.14	212.31	5.82	37.450
1,700.00	1,662.00	1,661.85	1,661.84	6.32	2.32	170.77	14.71	-7.38	260.73	254.46	6.27	41.610
1,800.00	1,749.85	1,749.68	1,749.67	7.25	2.50	172.04	14.43	-7.49	308.12	301.41	6.71	45.941
1,900.00	1,835.08	1,834.69	1,834.68	8.30	2.67	172.99	14.30	-7.50	360.13	352.99	7.15	50.389
1,903.55	1,838.06	1,837.64	1,837.64	8.33	2.68	173.01	14.30	-7.50	362.07	354.90	7.16	50.553
2,000.00	1,918.83	1,917.85	1,917.85	9.41	2.84	173.92	14.10	-7.47	414.68	407.02	7.67	54.099
2,100.00	2,002.57	2,000.79	2,000.79	10.55	3.01	174.65	13.80	-7.38	469.40	461.21	8.20	57.268
2,200.00	2,086.31	2,083.12	2,083.11	11.69	3.18	175.22	13.44	-7.13	524.32	515.59	8.74	60.021
2,300.00	2,170.05	2,165.22	2,165.21	12.85	3.35	175.67	13.06	-6.68	579.46	570.18	9.28	62.435
2,400.00	2,253.79	2,248.30	2,248.28	14.01	3.52	176.03	12.67	-6.07	634.75	624.91	9.84	64.532
2,500.00	2,337.54	2,331.59	2,331.58	15.18	3.69	176.34	12.30	-5.44	690.04	679.64	10.40	66.371
2,600.00	2,421.28	2,414.50	2,414.48	16.35	3.87	176.60	11.95	-4.80	745.36	734.40	10.96	68.005
2,700.00	2,505.02	2,496.91	2,496.88	17.52	4.04	176.82	11.52	-4.13	800.75	789.23	11.53	69.471
2,800.00	2,588.76	2,579.72	2,579.69	18.70	4.21	177.02	10.99	-3.43	856.24	844.15	12.10	70.789
2,900.00	2,672.50	2,664.73	2,664.70	19.88	4.39	177.21	10.45	-2.81	911.65	898.98	12.67	71.950
3,000.00	2,756.24	2,749.97	2,749.94	21.06	4.57	177.38	9.96	-2.38	966.89	953.65	13.25	72.985
3,100.00	2,839.99	2,832.28	2,832.24	22.24	4.74	177.53	9.48	-2.03	1,022.09	1,008.27	13.82	73.940
3,200.00	2,923.73	2,914.22	2,914.18	23.42	4.91	177.66	8.91	-1.62	1,077.40	1,063.00	14.40	74.821
3,300.00	3,007.47	2,997.78	2,997.73	24.61	5.09	177.79	8.23	-1.19	1,132.78	1,117.80	14.98	75.616
3,400.00	3,091.21	3,082.53	3,082.48	25.79	5.26	177.93	7.43	-0.96	1,188.08	1,172.51	15.57	76.328
3,500.00	3,174.95	3,166.60	3,166.54	26.98	5.44	178.06	6.53	-0.94	1,243.28	1,227.13	16.15	76.981
3,600.00	3,258.70	3,248.95	3,248.89	28.17	5.61	178.18	5.53	-0.98	1,298.52	1,281.78	16.73	77.593
3,700.00	3,342.44	3,332.00	3,331.93	29.36	5.79	178.30	4.42	-1.02	1,353.82	1,336.50	17.32	78.159
3,800.00	3,426.18	3,413.30	3,413.22	30.54	5.96	178.40	3.32	-0.99	1,409.19	1,391.28	17.91	78.702
3,900.00	3,509.92	3,495.29	3,495.21	31.73	6.13	178.49	2.31	-0.78	1,464.63	1,446.14	18.49	79.206
4,000.00	3,593.66	3,577.54	3,577.45	32.92	6.31	178.57	1.36	-0.45	1,520.15	1,501.07	19.08	79.675
4,100.00	3,677.40	3,659.91	3,659.82	34.11	6.48	178.65	0.33	-0.12	1,575.70	1,556.03	19.67	80.115
4,153.70	3,722.37	3,704.12	3,704.02	34.75	6.57	178.69	-0.25	0.06	1,605.55	1,585.57	19.98	80.340
4,200.00	3,761.40	3,741.89	3,741.79	35.25	6.65	178.74	-0.77	0.20	1,630.91	1,610.59	20.32	80.253
4,300.00	3,847.36	3,824.24	3,824.13	36.19	6.83	178.83	-2.00	0.58	1,683.10	1,662.09	21.01	80.114
4,400.00	3,935.46	3,910.00	3,909.88	37.06	7.01	178.92	-3.42	1.05	1,731.67	1,710.02	21.65	79.969
4,500.00	4,025.54	3,996.81	3,996.67	37.84	7.20	179.00	-5.02	1.54	1,776.49	1,754.24	22.25	79.831
4,600.00	4,117.43	4,086.91	4,086.75	38.55	7.39	179.08	-6.83	1.99	1,817.44	1,794.63	22.81	79.693

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



BILL BARRETT CORPORATION

Anticollision Report

Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Reference Site: PETERS POINT 3-36 PAD
Site Error: 0.00ft
Reference Well: PPUF #13-25D-12-16
Well Error: 0.00ft
Reference Wellbore: 1
Reference Design: Plan #1

Local Co-ordinate Reference: Well PPUF #13-25D-12-16
TVD Reference: SITE @ 6749.00ft (Original Site Elev)
MD Reference: SITE @ 6749.00ft (Original Site Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: Compass
Offset TVD Reference: Offset Datum

Offset Design													Offset Site Error:
Survey Program: 1123-MVD													Offset Well Error:
PETERS POINT 3-36 PAD - PPUF 3-36 ACTUAL - 1 - 1													0.00 ft
													0.00 ft
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre	Offset Wellbore Centre	Between Centres	Between Ellipses	Minimum Separation	Warning	
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	+N-S	+E-W	(ft)	(ft)	(ft)		
4,700.00	4,210.95	4,176.31	4,176.12	39.18	7.59	179.16	-8.81	2.43	1,854.47	1,831.17	23.30	79.580	
4,800.00	4,305.93	4,266.57	4,266.36	39.73	7.78	179.23	-11.02	2.94	1,887.62	1,863.87	23.75	79.493	
4,900.00	4,402.18	4,361.96	4,361.71	40.20	7.99	179.30	-13.54	3.51	1,916.76	1,892.62	24.14	79.404	
5,000.00	4,499.52	4,460.34	4,460.06	40.60	8.20	179.37	-16.18	3.99	1,941.65	1,917.17	24.48	79.319	
5,100.00	4,597.77	4,556.84	4,556.52	40.93	8.41	179.43	-18.89	4.32	1,962.26	1,937.51	24.75	79.268	
5,200.00	4,696.73	4,653.01	4,652.64	41.18	8.62	179.51	-22.01	4.46	1,978.70	1,953.73	24.97	79.250	
5,300.00	4,796.22	4,751.90	4,751.47	41.37	8.83	179.59	-25.52	4.45	1,990.91	1,965.79	25.12	79.252	
5,400.00	4,896.06	4,852.04	4,851.55	41.50	9.04	179.67	-28.99	4.50	1,998.77	1,973.56	25.21	79.275	
5,478.96	4,975.00	4,932.74	4,932.20	41.56	9.21	129.62	-31.70	4.55	2,001.86	1,976.62	25.24	79.310	
5,500.00	4,996.04	4,954.38	4,953.83	41.57	9.26	129.64	-32.41	4.55	2,002.31	1,976.99	25.31	79.107	
5,600.00	5,096.04	5,057.22	5,056.62	41.63	9.47	129.71	-35.73	4.52	2,004.34	1,978.69	25.66	78.125	
5,700.00	5,196.04	5,157.70	5,157.04	41.68	9.68	129.79	-38.97	4.37	2,006.29	1,980.29	26.00	77.153	
5,800.00	5,296.04	5,257.96	5,257.24	41.74	9.90	129.87	-42.37	4.07	2,008.23	1,981.88	26.36	76.199	
5,900.00	5,396.04	5,356.77	5,355.99	41.79	10.11	129.95	-45.75	3.77	2,010.19	1,983.49	26.70	75.274	
6,000.00	5,496.04	5,455.95	5,455.12	41.85	10.32	130.02	-49.04	3.62	2,012.21	1,985.16	27.06	74.370	
6,100.00	5,596.04	5,558.94	5,558.06	41.91	10.54	130.09	-52.26	3.55	2,014.17	1,986.76	27.41	73.473	
6,200.00	5,696.04	5,661.85	5,661.03	41.97	10.75	130.16	-55.23	3.49	2,015.99	1,988.21	27.77	72.590	
6,300.00	5,796.04	5,755.23	5,754.27	42.04	10.95	130.22	-57.96	3.47	2,017.87	1,989.75	28.12	71.768	
6,400.00	5,896.04	5,847.43	5,846.41	42.10	11.15	130.29	-61.16	3.50	2,020.13	1,991.67	28.46	70.978	
6,500.00	5,996.04	5,949.46	5,948.37	42.16	11.37	130.37	-64.94	3.57	2,022.58	1,993.75	28.83	70.157	
6,600.00	6,096.04	6,053.67	6,052.52	42.23	11.59	130.44	-68.53	3.60	2,024.83	1,995.63	29.20	69.334	
6,700.00	6,196.04	6,154.67	6,153.46	42.29	11.80	130.51	-71.78	3.64	2,026.96	1,997.39	29.57	68.549	
6,800.00	6,296.04	6,255.50	6,254.25	42.36	12.02	130.58	-74.91	3.72	2,029.03	1,999.10	29.94	67.780	
6,900.00	6,396.04	6,299.00	6,297.73	42.43	12.11	130.61	-76.24	3.76	2,031.88	2,001.70	30.18	67.317	
7,000.00	6,496.04	6,299.00	6,297.73	42.50	12.11	130.61	-76.24	3.76	2,039.17	2,008.83	30.34	67.211	
7,100.00	6,596.04	6,299.00	6,297.73	42.57	12.11	130.61	-76.24	3.76	2,051.31	2,020.81	30.50	67.263	
7,200.00	6,696.04	6,299.00	6,297.73	42.64	12.11	130.61	-76.24	3.76	2,068.22	2,037.56	30.66	67.467	
7,300.00	6,796.04	6,299.00	6,297.73	42.71	12.11	130.61	-76.24	3.76	2,089.78	2,058.97	30.82	67.816	
7,400.00	6,896.04	6,299.00	6,297.73	42.79	12.11	130.61	-76.24	3.76	2,115.86	2,084.88	30.98	68.305	
7,500.00	6,996.04	6,299.00	6,297.73	42.86	12.11	130.61	-76.24	3.76	2,146.28	2,115.14	31.14	68.925	
7,562.96	7,059.00	6,299.00	6,297.73	42.91	12.11	130.61	-76.24	3.76	2,167.58	2,136.34	31.24	69.380	

Company: BILL BARRETT CORP
 Project: CARBON COUNTY, UT (NAD 27)
 Reference Site: PETERS POINT 3-36 PAD
 Site Error: 0.00ft
 Reference Well: PPUF #13-25D-12-16
 Well Error: 0.00ft
 Reference Wellbore: 1
 Reference Design: Plan #1

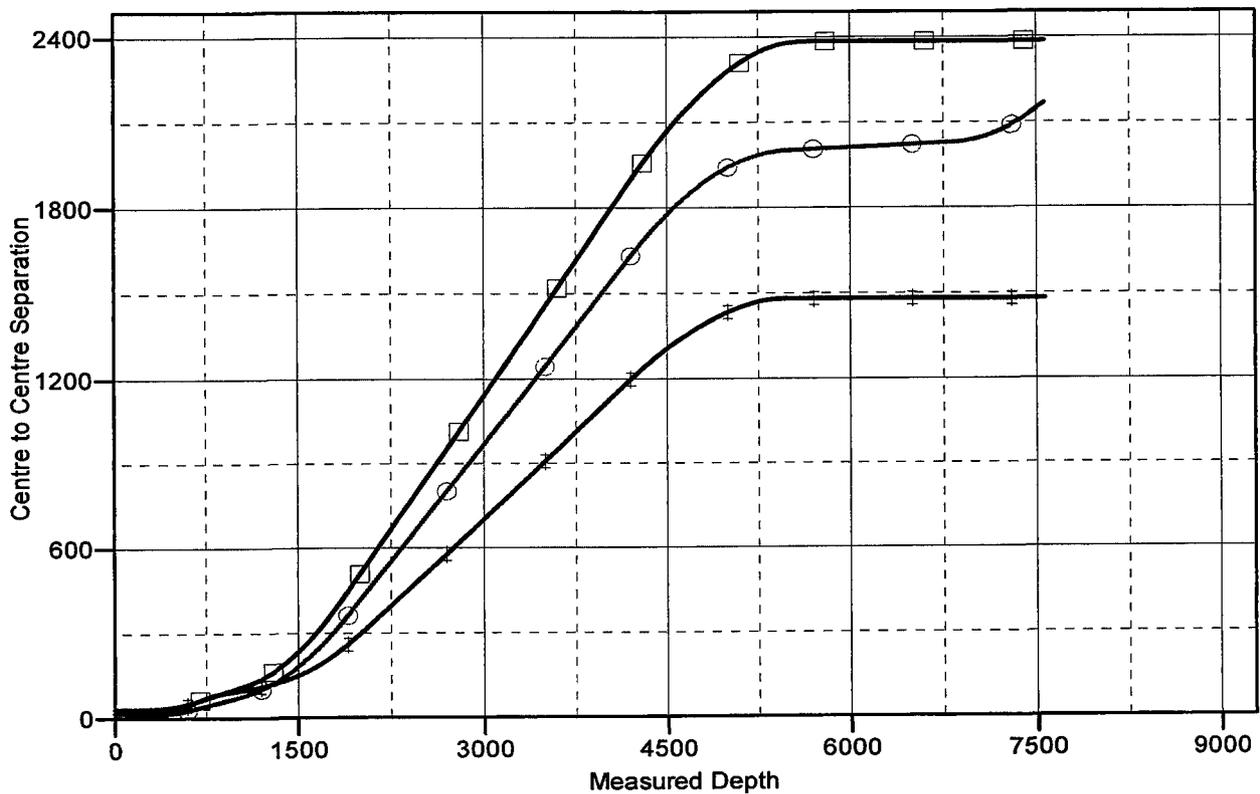
Local Co-ordinate Reference:
 TVD Reference:
 MD Reference:
 North Reference:
 Survey Calculation Method:
 Output errors are at
 Database:
 Offset TVD Reference:

Well PPUF #13-25D-12-16
 SITE @ 6749.00ft (Original Site Elev)
 SITE @ 6749.00ft (Original Site Elev)
 True
 Minimum Curvature
 2.00 sigma
 Compass
 Offset Datum

Reference Depths are relative to SITE @ 6749.00ft (Original Site Elev)
 Offset Depths are relative to Offset Datum
 Central Meridian is 111° 30' 0.0000 W°

Coordinates are relative to: PPUF #13-25D-12-16
 Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
 Grid Convergence at Surface is: 0.91°

Ladder Plot



LEGEND

PPUF #3-36A, 1, Plan #1 V1
 PPUF #6-36A-2-16, 1, Plan #1 V1
 PPUF 3-36 ACTUAL, 1, 1 V0



BILL BARRETT CORPORATION
Anticollision Report

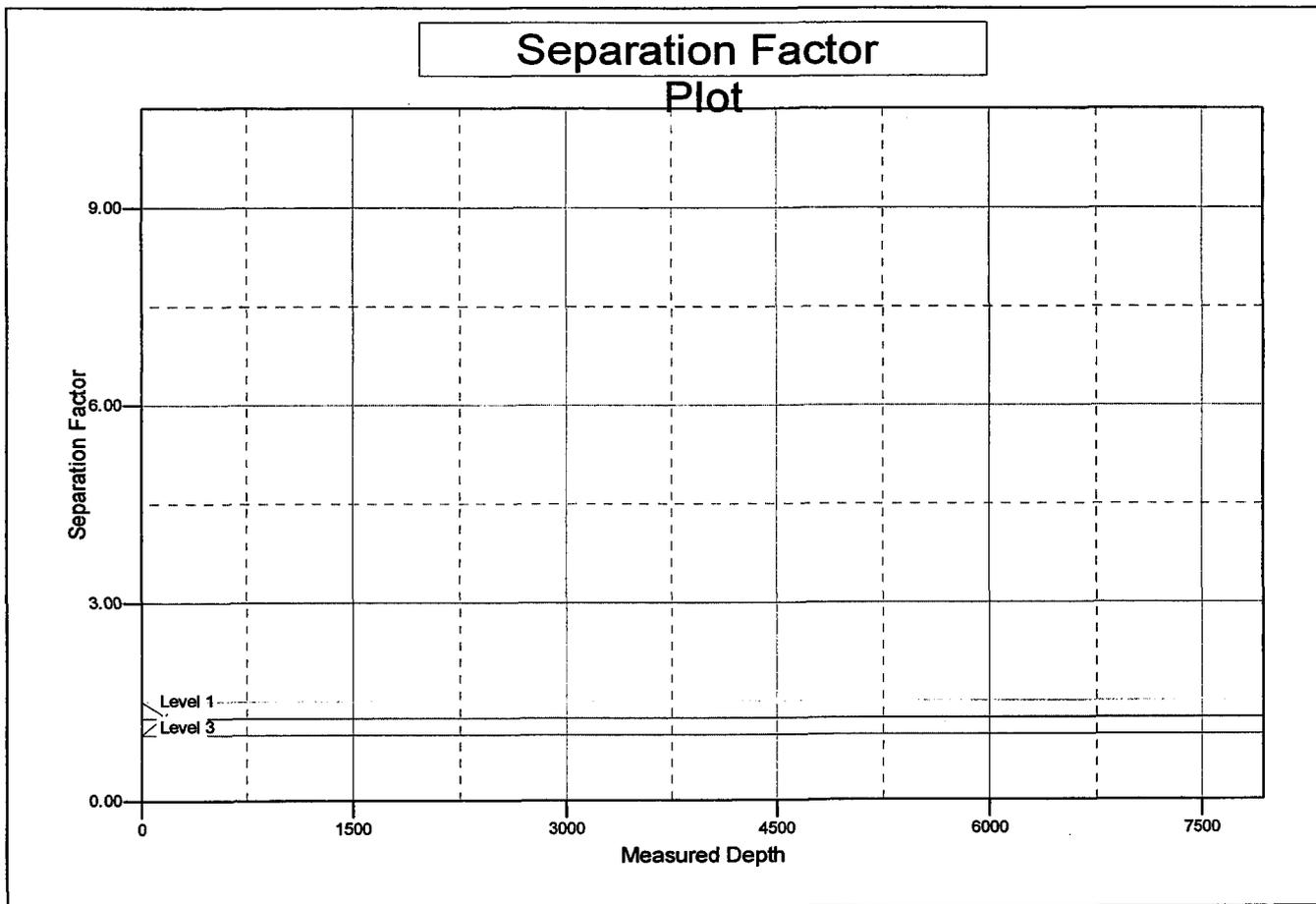
Company: BILL BARRETT CORP
 Project: CARBON COUNTY, UT (NAD 27)
 Reference Site: PETERS POINT 3-36 PAD
 Site Error: 0.00ft
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Local Co-ordinate Reference:
 TVD Reference:
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 Survey Calculation Method:
 Output errors are at
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Well PPUF #13-25D-12-16
 SITE @ 6749.00ft (Original Site Elev)
 SITE @ 6749.00ft (Original Site Elev)
 True
 Minimum Curvature
 2.00 sigma
 Compass
 Offset Datum

Reference Depths are relative to SITE @ 6749.00ft (Original Site Elev)
 Offset Depths are relative to Offset Datum
 Central Meridian is 111° 30' 0.0000 W °

Coordinates are relative to: PPUF #13-25D-12-16
 Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
 Grid Convergence at Surface is: 0.91°



LEGEND

- PPUF #3-36A, 1, Plan #1 V1
- PPUF #6-36A-2-16, 1, Plan #1 V1
- PPUF 3-36 ACTUAL, 1, 1 V0

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

SURFACE USE PLAN

BILL BARRETT CORPORATION **Peter's Point Unit Federal #3-36-12-16 Pad Wells**

<u>Peter's Point Unit Federal #6-36A-12-16</u> NENW, 617' FNL, 2202' FWL, Section 36, T12S-R16E (surface hole) 1320' FNL, 1980' FWL, Section 36, T12S-R16E (bottom hole) Carbon County, Utah	<u>Peter's Point Unit Federal #3-36A-12-16</u> NENW, 602' FNL, 2195' FWL, Section 36, T12S-R16E (surface hole) NENW, 5' FNL, 1980' FWL, Section 36, T12S-R16E (bottom hole) Carbon County, Utah
<u>Peter's Point Unit Federal #13-25D-12-16</u> NENW, 588' FNL, 2189' FWL, Section 36, T12S-R16E (surface hole) SWSW, 660' FSL, 660' FWL, Section 25, T12S-R16E (bottom hole) Carbon County, Utah	

The onsite for this pad was conducted on December 11th for the three additional wells. This is an existing pad with one vertical well (the 3-36-12-16).

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

1. **Existing Roads:**

- g. The existing well site is located approximately 52 miles from Myton, Utah. Maps reflecting directions to the proposed well site are enclosed (see Topographic Maps A and B).
- h. An access road, approximately 860-feet in length, exists to this pad. Total road disturbance width is approximately 30-feet with a running surface of approximately 23-feet.
- i. Surface disturbance and vehicular travel would be limited to the approved existing access road. Adequate signs would be posted, as necessary, to warn the public of project related traffic.
- j. BBC would be responsible for all maintenance of the access road including drainage structures.
- k. The use of roads under State and County Road Department maintenance is necessary to access the Peter's Point Unit. However, an encroachment permit is not anticipated since there are no upgrades to the State or County road systems are proposed at this time.
- l. All existing roads would be maintained and kept in good repair during all phases of operation.
- m. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.

2. **Planned Access Road:**

- a. See 1. b. under Existing Roads.

3. Location of Existing Wells (see Topographic Map C):

a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed well:

i. water wells	none
ii. injection wells	none
iii. disposal wells	none
iv. drilling wells	none
v. temp shut-in wells	one
vi. producing wells	seventeen
vii. abandoned wells	one

b. Topographic Map C may not include all wells noted in a. above if new wells have been drilled since the date of the plat. An additional map has been included indicating current locations.

4. Location of Production Facilities (see enclosed "Proposed Facility Layout):

- a. All facilities for this pad will be located adjacent to the existing facilities for the Peter's Point 3-36 pad, as noted on the enclosed diagram (some permanent structures/facilities may be shared). Each well would have its own meter run and separator and three (3) 400-bbl tanks additional tanks would be installed as necessary.
- b. All permanent above-ground structures would be painted a flat, non-reflective Olive Black to match the standard environmental colors. All facilities would be painted the designated color at the time of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- c. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 would be adhered to.
- d. Gas meter runs would be constructed and located on lease within 500 feet of the wellhead. Meter runs are housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3. Use of an electronic flow meter (EFM) for gas measurement purposes is requested with this application. Use of a flow conditioner is also being requested (versus straightening vanes).
- e. A tank battery exists on this lease and may be modified as per the proposed facility layout to include additional equipment. All loading lines and valves would be placed inside the berm surrounding the tank battery or would have a secondary containment vessel. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil. BBC requests permission to install the necessary production/operation facilities with this application.
- f. Any necessary pits would be properly fenced to prevent any wildlife and livestock entry.

Bill Barrett Corporation
Surface Use Plan
Peter's Point Unit Federal 3-36-12-16 Pad
Carbon County, Utah

- g. All access roads would be maintained as necessary to prevent erosion and accommodate year-round traffic as practicable. The roads would be maintained in a safe, useable condition.
- h. The site would require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- i. A 6-inch, buried gas pipeline (approximately 860 feet) exists on this location.

5. Location and Type of Water Supply:

- a. Bill Barrett Corporation will use water consistent with approvals granted by the Utah State Engineer's Office under Application Number 90-1846 (T76109) which expires March 27, 2008.
- b. Water use for this location will most likely be diverted from Nine Mile Creek, the S¼ of Section 8, T12S-R16E or from a water well located in the N¼ of State Section 32-T12S-R16E. For either of these sources, bobtail trucks would haul the water, traveling Cottonwood Canyon dugway to Peter's Point road.

6. Source of Construction Material:

- a. The use of materials would conform to 43 CFR 3610.2-3.
- b. No construction materials would be taken off-lease.
- c. If any additional gravel is required, it would be obtained from a SITLA materials permits or would be taken from federal BBC locations within the Peter's Point unit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.
- b. Drill cuttings would be contained and buried on site.
- c. The existing reserve pit used for drilling the Peter's Point 3-36 well would be re-used for the drilling of these three additional wells. The reserve pit is located outboard of the location along the southern side of the pad.
- d. The lined reserve pit would be inspected to ensure that it would not leak, break or allow any discharge. In the event any damages to the liner are found, the reserve pit would be repaired, which may include re-digging the pit and installation of a new 12 mil minimum thickness polyethylene nylon reinforced liner. The liner would overlap the pit walls and be anchored with soil and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner would be disposed of in the pit. Pit walls would be sloped no greater than 2:1. A minimum 2-foot freeboard would be maintained in the pit at all times during the drilling and completion operations.

Bill Barrett Corporation
Surface Use Plan
Peter's Point Unit Federal 3-36-12-16 Pad
Carbon County, Utah

- e. The reserve pit was sited in cut material and is currently fenced. The fourth side of the fence would be removed while drilling and would be fenced as soon as drilling is completed. All fencing would remain until the pit is dry.
- f. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) in quantities over 10,000 pounds that may be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well include diesel fuel. This material would be consumed in the drilling and completion process. No extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.
- g. Trash would be contained in a trash cage or roll-off container and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container would be hauled off periodically to the approved Carbon or Uintah County Landfill.
- h. Produced fluids from the well other than water would be produced into a steel test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids would be cleaned up and removed.
- i. After initial clean-up and based on volumes, BBC would install a tank (maximum size 400 barrel capacity) to contain produced waste water. After first production, produced wastewater would be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water would be used in further drilling and completion activities, evaporated in the pit, or hauled to a State approved disposal facility.
- j. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.
- k. Sanitary facilities would be on site at all times during operations. Sewage would be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.
- l. Any liquid hydrocarbons produced during completion work would be contained in test tanks on the well location. The tanks would be removed from location at a later date.
- m. A flare pit exists on this pad and may be used during completion work. In the event a flare pit proves to be unworkable in this situation, a flare stack would be installed. BBC would flow back as much fluid and gas as possible into vessels, separating the fluid from the gas. The fluid would then be either returned to the reserve pit or placed into a tank. Gas would be then directed into the flare pit or the flare stack with a constant source of ignition. This should eliminate any fires in and around the reserve pit. Natural gas would be directed to the pipeline as soon as pipeline gas quality standards are met. By eliminating condensate on the reserve pit and discharge of gas within the reserve pit, potential for damage to the pit liner would be minimized.

- n. Hydrocarbons would be removed from the reserve pit as soon as practical. In the event immediate removal is not practicable, the reserve pit would be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets are the only ancillary facilities proposed in this application

9. Well Site Layout:

- a. The well would be properly identified in accordance with 43 CFR 3162.6.
- b. The rig layout and cross section diagrams are enclosed (see Location Layout and Cross Section Plats).
- c. The pad and road designs are consistent with BLM specifications.
- d. The existing pad is approximately 3.8 acres with minimal new surface disturbance planned with the addition of these wells.
- e. Any additional surface disturbing activities would be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- f. All cut and fill slopes would be such that stability can be maintained for the life of the activity.
- g. Diversion ditches would be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.
- h. The stockpiled topsoil (first 6 inches or maximum available) is stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil would be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- i. Pits would remain fenced until site cleanup.
- j. If air drilling occurs, the blooie line would be located at least 100 feet from the well head and would run from the wellhead directly to the pit.
- k. Water application may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

Producing Well

- a. Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location.

- b. The reserve pit would be closed as soon as reasonably practical, but no later than 90 days from completion of the last well on the pad, provided favorable weather conditions and that there are no plans to re-use the pit within one year. An extension may be given at the discretion of the BLM Authorized Officer. The following are requirements for pit closures:
- Squeezing of pit fluids and cuttings is prohibited;
 - Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil;
 - Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade;
 - If a liner was used, the polyethylene nylon reinforced liner shall be torn and perforated before backfilling;
 - The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
 - The operator shall contact the BLM Authorized Officer at least 48-hours prior to the filling and reclamation of pits and the start of any reclamation such as recontouring and reseeding.
- c. Reclamation requirements would be dependant upon plans for subsequent drilling activity on the pad. The operator shall contact the BLM Authorized Officer within 60 days of completion of the last well on the pad and provide plans for subsequent pad use.
- In the event that the operator plans to re-occupy the pad within three years, the operator shall seed the unused portions of the pad with a cover crop as approved for this use by the BLM. If necessary, this cover crop will be replanted each year that the pad remains in an un-reclaimed state. Unless otherwise specifically authorized, no pad shall remain in an un-reclaimed state for more than three years.
 - Cover crops will be seeded by broadcasting seed over all unused portions of the pad. Seed will be covered with soil to the appropriate depth by raking or other methods.
 - In the event there are no plans to re-occupy the pad within three years, interim reclamation activities will begin within 90 days, assuming favorable weather conditions. The operator will use the BLM approved seed mix and will seed during the first suitable seeding season.
 - Interim reclamation drill seeding will be conducted on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% would be used.
 - Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the BLM prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

- d. The operator would control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.

Dry Hole

- a. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc. will be expediently reclaimed and reseeded in accordance with the surface use plan and any pertinent site-specific COAs.

11. Surface and Mineral Ownership:

- a. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.
- b. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.

12. Other Information:

- a. Montgomery Archaeological Consultants conducted a Class III archeological survey. A copy of the report was submitted under separate cover to the appropriate agencies by Montgomery as MOAC Report No. 05-480 dated December 12, 2005.
- b. Intermountain Paleo Consulting conducted monitoring activities for the Peter's Point 3-36 pad (IPC 07-136) in June 2007. Nothing of significance was found.
- c. BBC would identify areas in our drilling program where fluids escaping the wellbore and exiting onto a hillside might occur. In those cases, BBC would be ready with cement and/or fluid loss compounds (types of lost circulation fluids) to heal up vags and cracks. Upon individual evaluation of the proposed well sites, BBC may air drill the hole to surface casing depth if necessary.
- d. A combustor may be installed at this location for control of associated condensate tank emissions. A combustor ranges from 24" to 48" wide and is approximately 10' tall. Combustor placement would be on existing disturbance and would not be closer than 100' to any tank or wellhead.

PROPOSED FACILITY LAYOUT

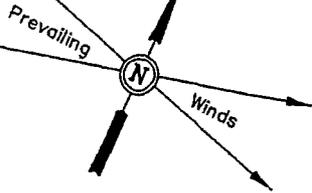
BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

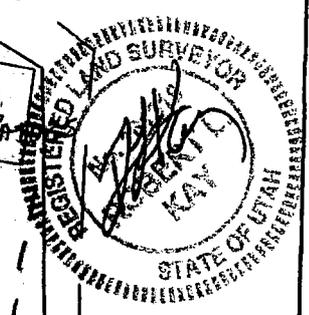
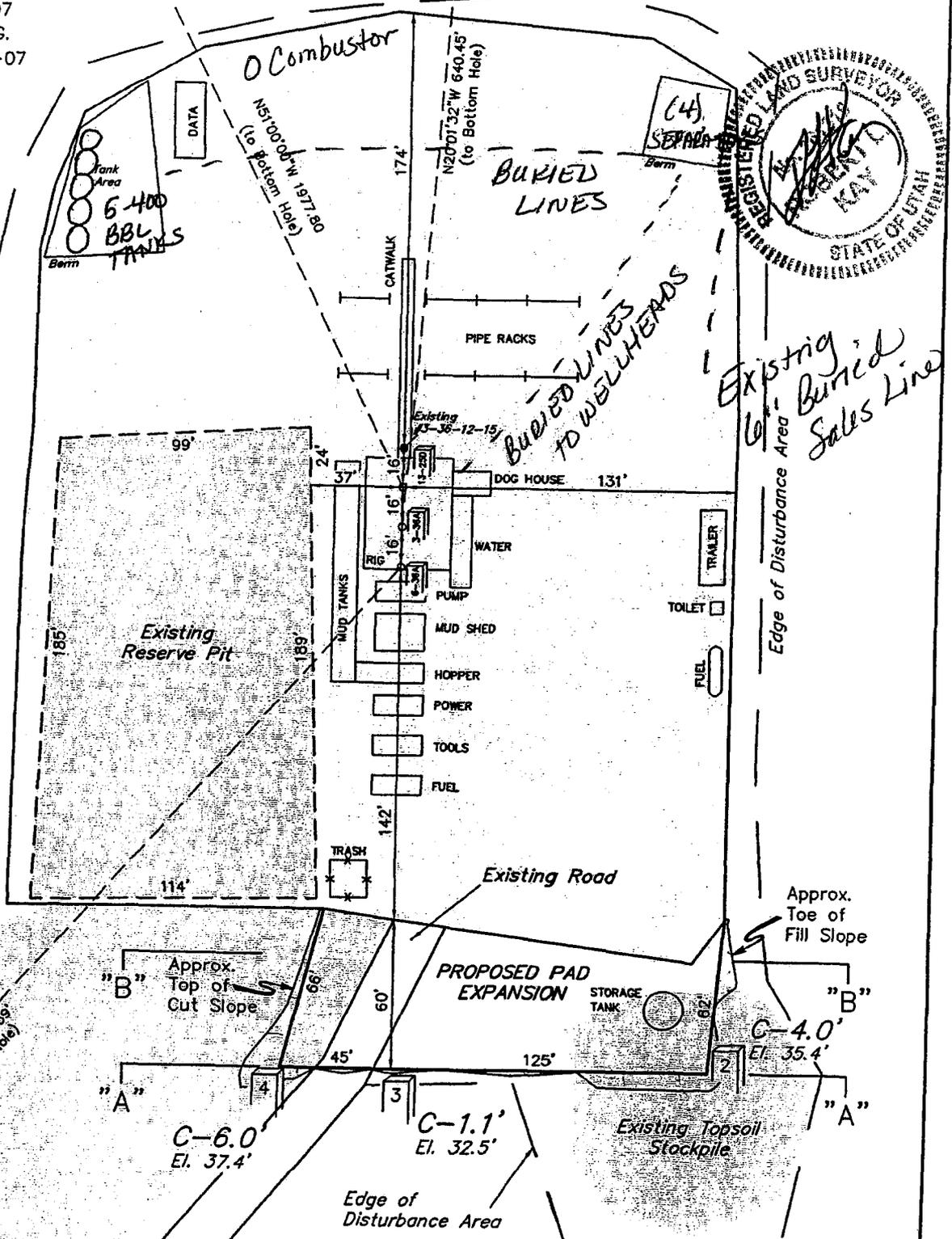
Peter's Point UNIT FEDERAL #6-36A-12-16,
#3-36A-12-16 & #13-25D-12-16
SECTION 36, T12S, R16E, S.L.B.&M.
NE 1/4 NW 1/4

APPROXIMATE ACREAGES

EXISTING WELL SITE DISTURBANCE = ±3.739 ACRES



SCALE: 1" = 60'
DATE: 11-27-07
DRAWN BY: C.G.
REVISED: 11-29-07



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Existing Buried Sales Line

FINISHED GRADE ELEV. FOR PAD EXPANSION = 6731.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

OPERATOR CERTIFICATION

Certification:

I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

Executed this 22nd day of January 2008
Name: Tracey Fallang
Position Title: Regulatory Analyst
Address: 1099 18th Street, Suite 2300, Denver, CO 80202
Telephone: 303-312-8134
Field Representative Fred Goodrich
Address: 1820 W. Hwy 40, Roosevelt, UT 84066
Telephone: 435-725-3515
E-mail: _____

Tracey Fallang
Tracey Fallang, Environmental/Regulatory Analyst

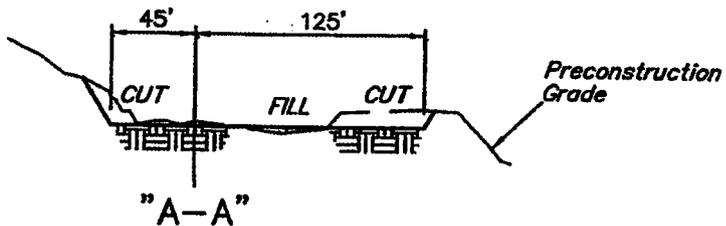
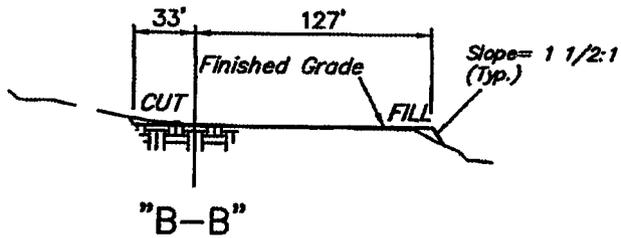
BILL BARRETT CORPORATION

Revised Part 6
TYPICAL CROSS SECTIONS FOR
 PRICKLY PEAR UNIT FEDERAL #6-36A-12-16,
 #3-36A-12-16 & #13-25D-12-16
 SECTION 36, T12S, R16E, S.L.B.&M.
 NE 1/4 NW 1/4



1" = 40'
 X-Section
 Scale
 1" = 100'

DATE: 11-27-07
 DRAWN BY: C.G.



APPROXIMATE YARDAGES

TOTAL CUT = 230 CU. YDS.
 FILL = 110 CU. YDS.
 EXCESS UNBALANCE = 120 Cu. Yds.
 (After Interim Rehabilitation)

* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

BILL BARRETT CORPORATION

PETER'S POINT UNIT FEDERAL #13-25D-12-16, #3-36A-12-16, & #6-36A-12-16
 LOCATED IN CARBON COUNTY, UTAH
 SECTION 36, T12S, R16E, S.L.B.&M.

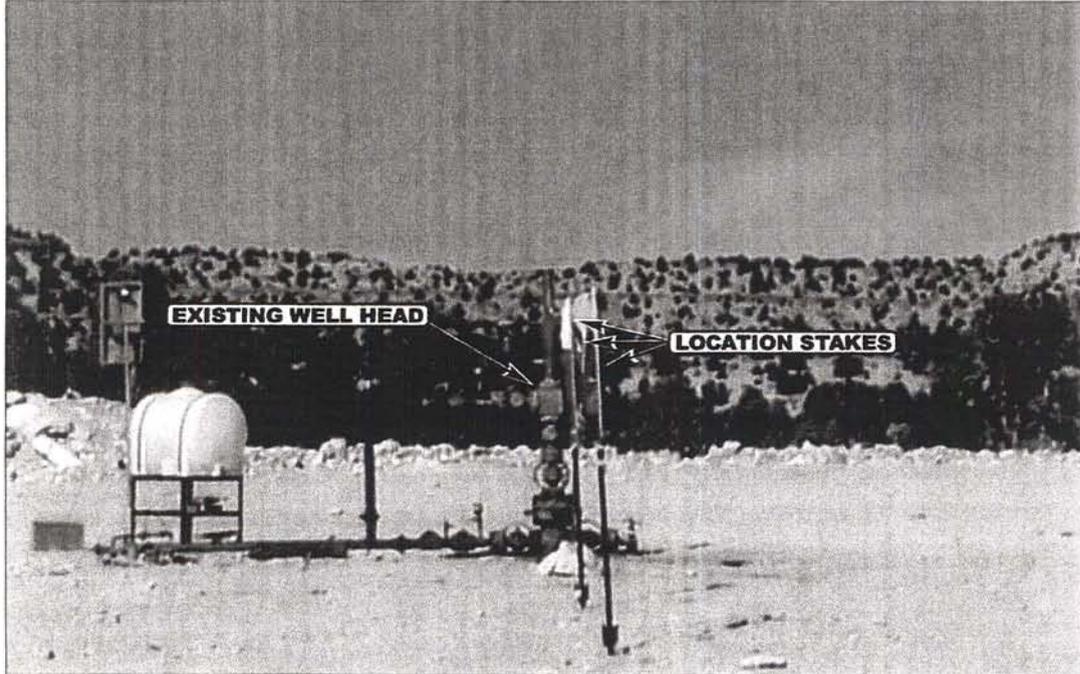


PHOTO: VIEW OF LOCATION STAKES & EXISTING WELL HEAD

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

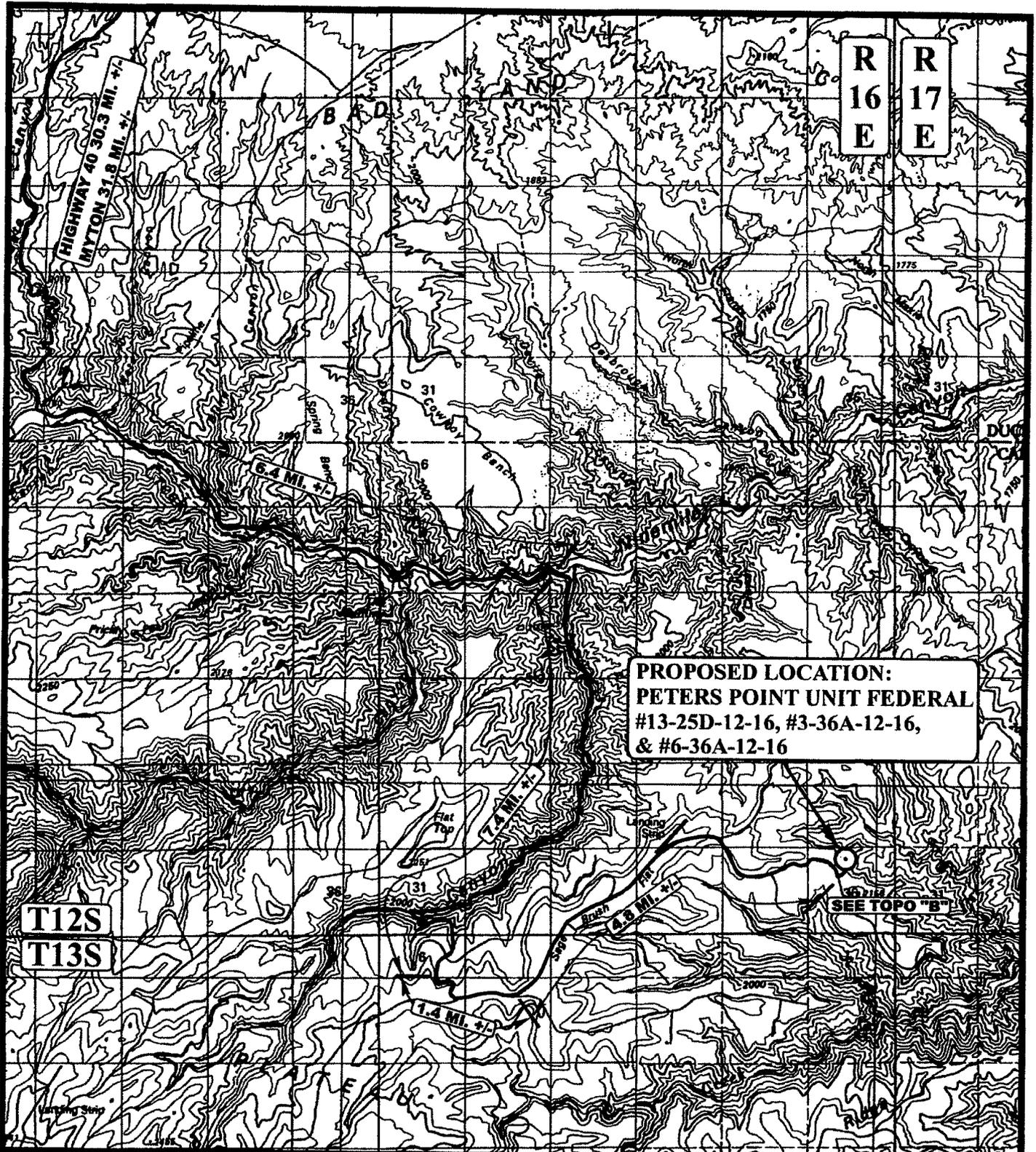
CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

ELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			11	14	07	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: D.R.	DRAWN BY: C.C.	REVISED: 00-00-00				

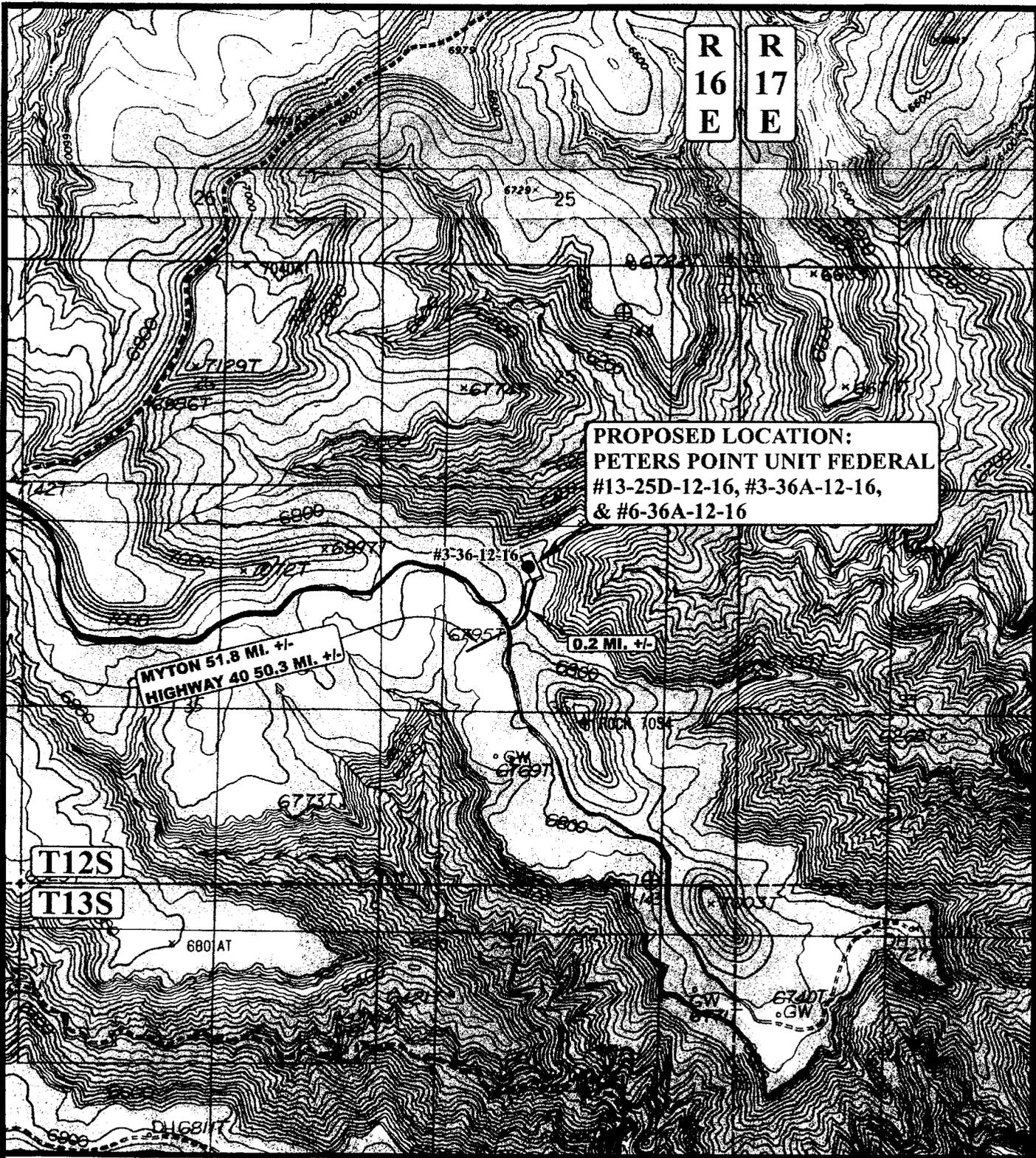


LEGEND:
 ○ PROPOSED LOCATION

BILL BARRETT CORPORATION
 PETER'S POINT UNIT FEDERAL #13-25D-12-16,
 #3-36A-12-16, & #6-36A-12-16
 SECTION 36, T12S, R16E, S.L.B.&M.
 NE 1/4 NW 1/4

U&L S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 | 14 | 07
 MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.C. REVISED: 00-00-00 **A**
 TOPO



PROPOSED LOCATION:
PETERS POINT UNIT FEDERAL
 #13-25D-12-16, #3-36A-12-16,
 & #6-36A-12-16

MYTON 51.8 MI. +/-
 HIGHWAY 40 50.3 MI. +/-

0.2 MI. +/-

T12S
 T13S

LEGEND: *Existing Pipeline (8.56')*
 ——— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD
 □ EXISTING PAD
 ▭ PROPOSED PAD EXTENTION



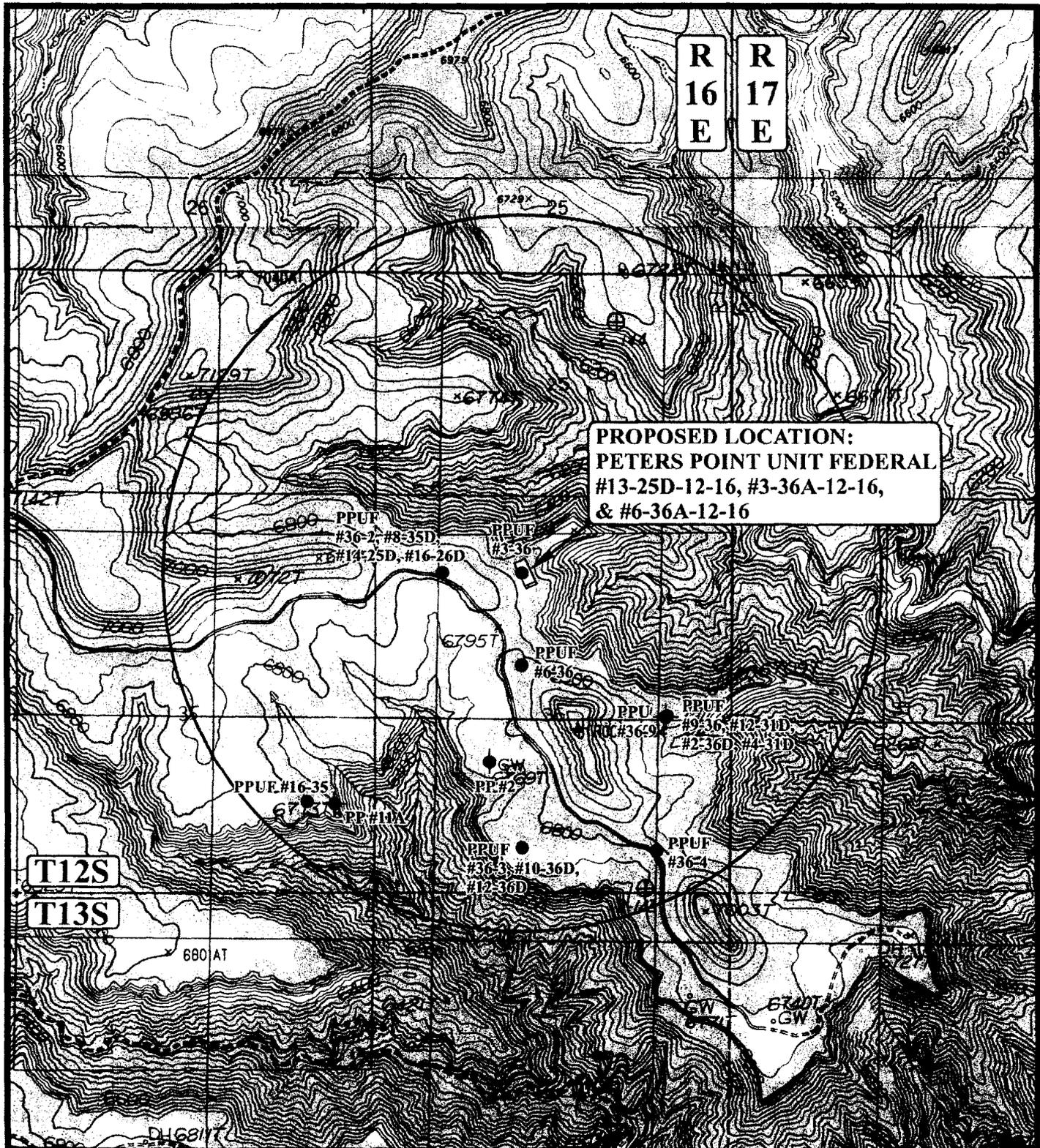
BILL BARRETT CORPORATION
 PETER'S POINT UNIT FEDERAL #13-25D-12-16,
 #3-36A-12-16, & #6-36A-12-16
 SECTION 36, T12S, R16E, S.L.B.&M.
 NE 1/4 NW 1/4



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 11 | 14 | 07
 MONTH | DAY | YEAR
 SCALE: 1" = 2000' DRAWN BY: C.C. REVISED: 00-00-00





**PROPOSED LOCATION:
PETERS POINT UNIT FEDERAL
#13-25D-12-16, #3-36A-12-16,
& #6-36A-12-16**

**T12S
T13S**

**R 16 E
R 17 E**

LEGEND:

- | | |
|-------------------|-------------------------|
| ∅ DISPOSAL WELLS | ♂ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



BILL BARRETT CORPORATION

**PETER'S POINT UNIT FEDERAL #13-25D-12-16,
#3-36A-12-16, & #6-36A-12-16
SECTION 36, T12S, R16E, S.L.B.&M.
NE 1/4 NW 1/4**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 14 07
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.C. REVISED: 00-00-00



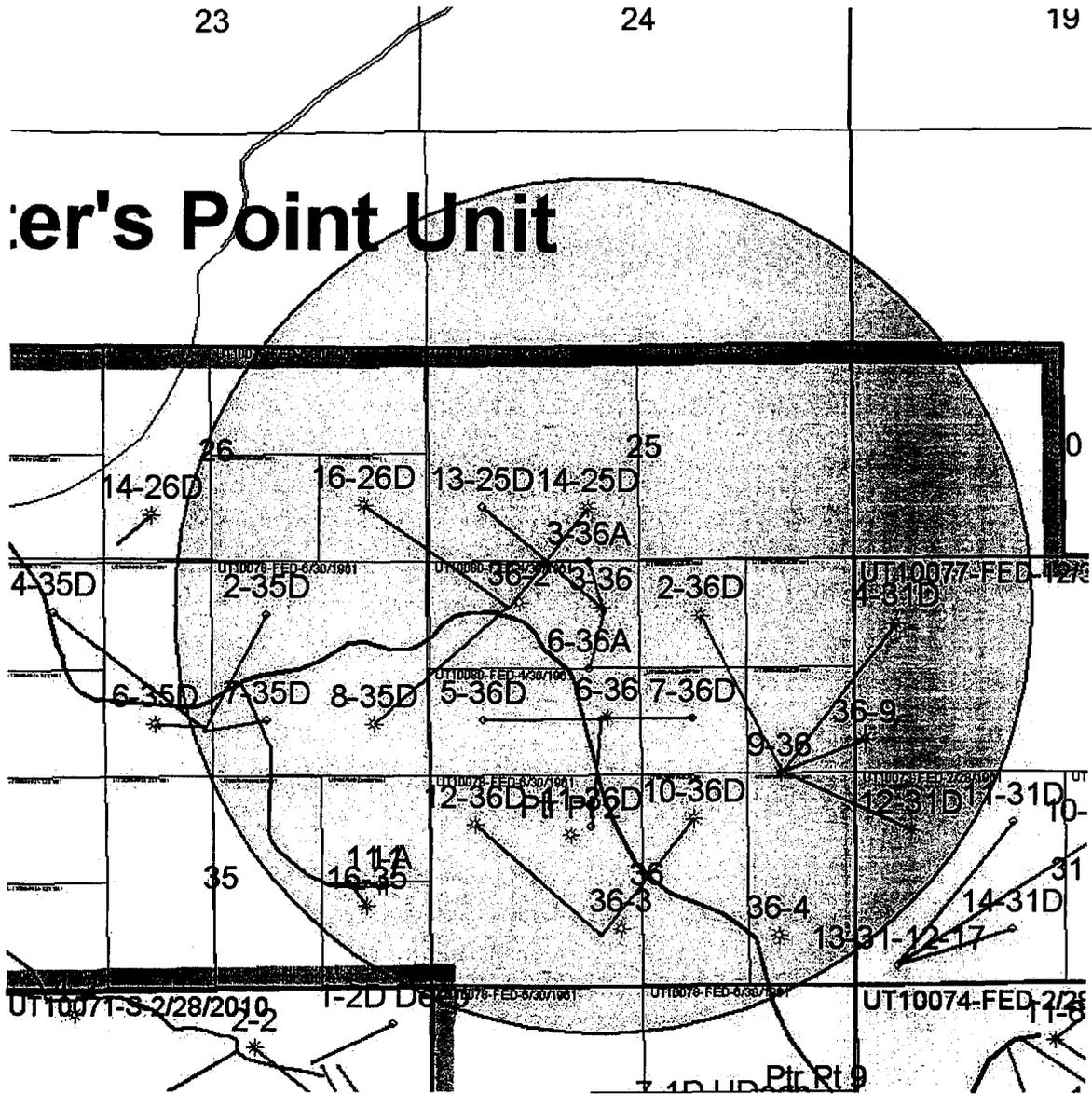
ADDENDUM TO TOPOGRAPHIC MAP C

23

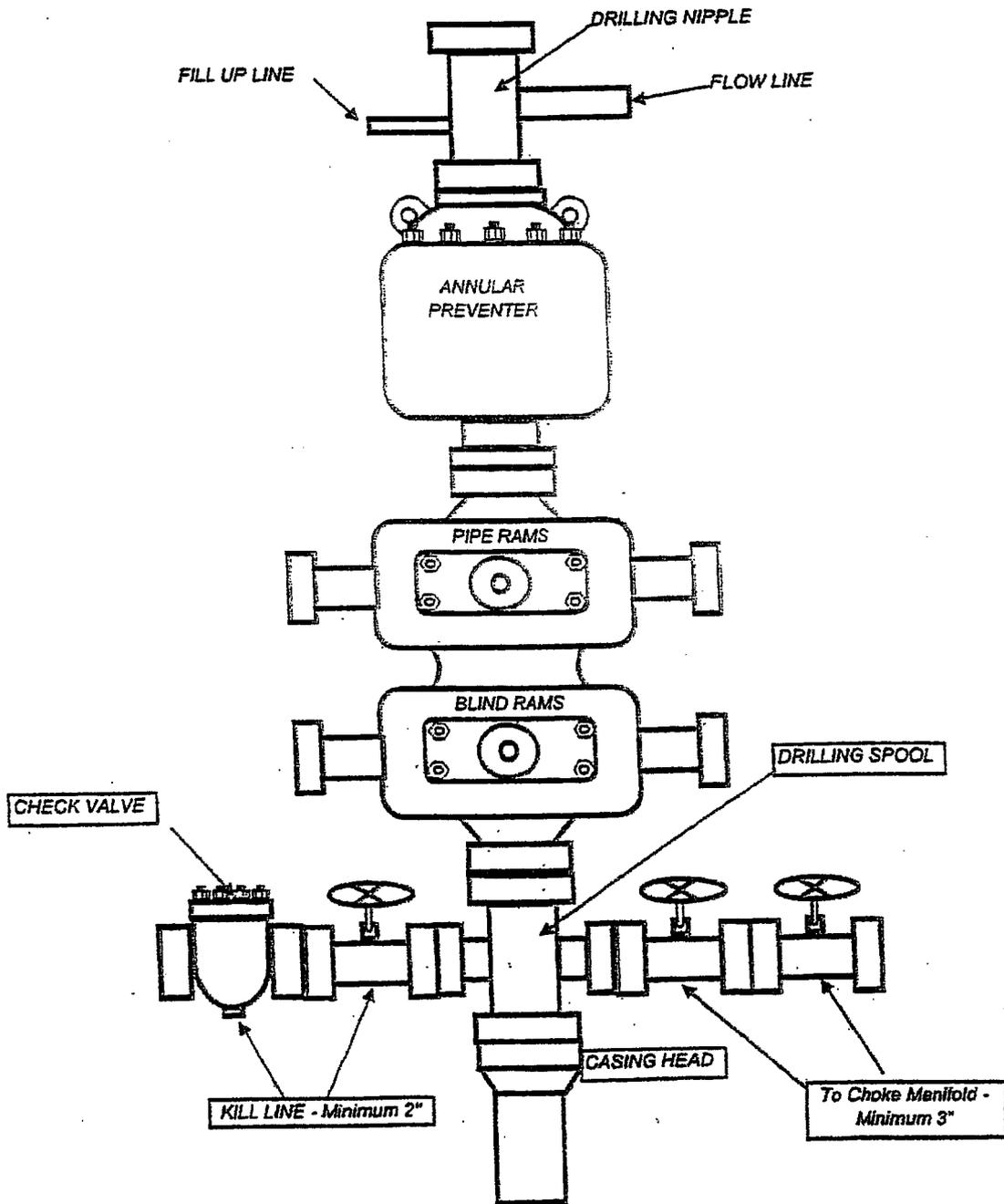
24

19

er's Point Unit

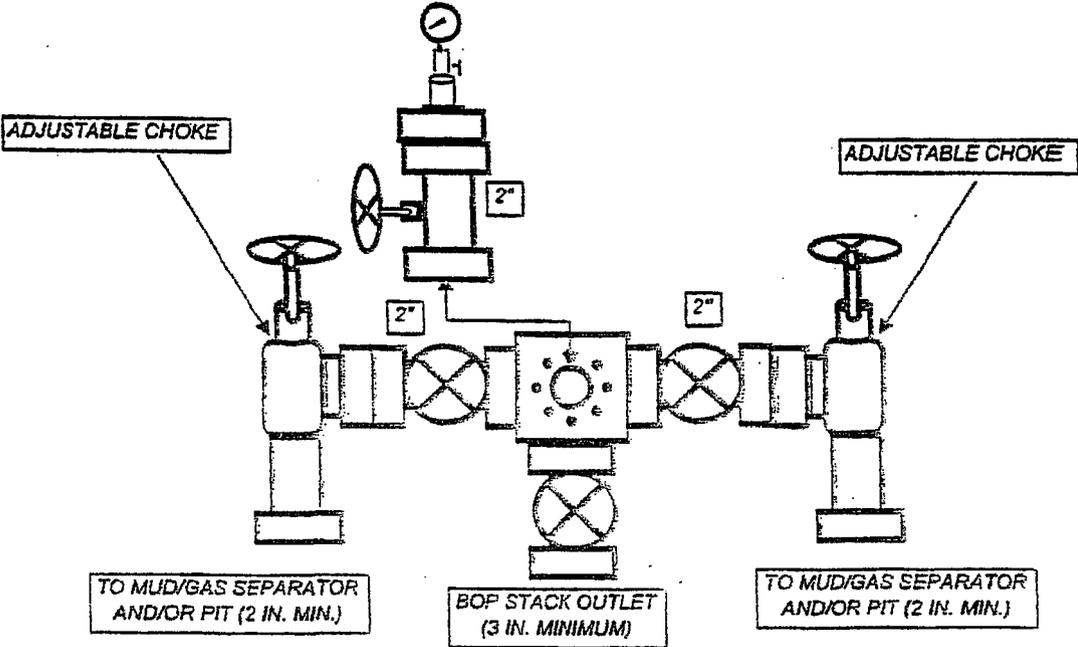


BILL BARRETT CORPORATION
TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/24/2008

API NO. ASSIGNED: 43-007-31352

WELL NAME: PPU FED 13-25D-12-16
 OPERATOR: BILL BARRETT CORP (N2165)
 CONTACT: TRACEY FALLANG

PHONE NUMBER: 303-312-8134

PROPOSED LOCATION:

NENW 36 120S 160E
 SURFACE: 0588 FNL 2189 FWL
 SW SW BOTTOM: 0660 FSL 0660 FWL *Sec 25*
 COUNTY: CARBON
 LATITUDE: 39.73589 LONGITUDE: -110.0736
 UTM SURF EASTINGS: 579381 NORTHINGS: 4398645
 FIELD NAME: PETER'S POINT (40)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-04049
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

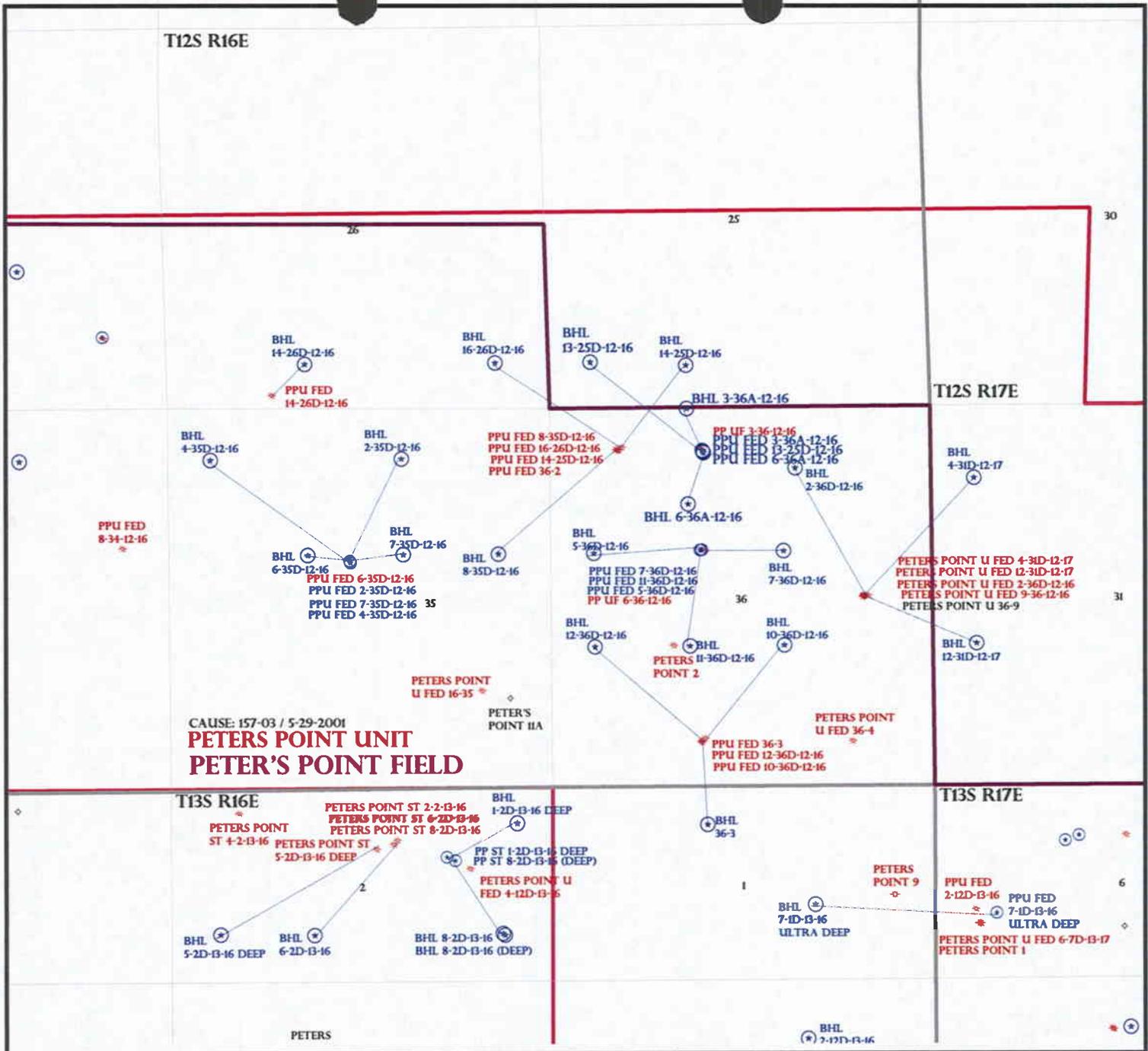
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 90-1846)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: PETERS POINT
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 157-03
Eff Date: 5-29-01
Siting: Suspend General Drilling
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval



OPERATOR: BILL BARRETT CORP (N2165)

SEC: 35,36 T.12S R. 16E

FIELD: PETERS POINT (40)

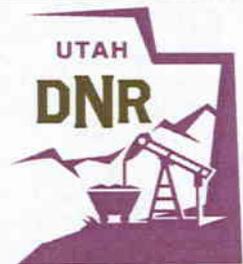
COUNTY: CARBON

CAUSE: 157-03 / 5-29-2001

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 25-JANUARY-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 25, 2008

Memorandum

To: Assistant Field Office Manager Resources,
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Peter's Point Unit
Carbon County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Peter's Point Unit, Carbon County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Wasatch/MesaVerde)		
43-007-31345	PPU Fed 02-35D-12-16	Sec 35 T12S R16E 2075 FNL 2561 FWL BHL Sec 35 T12S R16E 0660 FNL 1980 FEL
43-007-31346	PPU Fed 07-35D-12-16	Sec 35 T12S R16E 2090 FNL 2565 FWL BHL Sec 35 T12S R16E 1980 FNL 1980 FEL
43-007-31347	PPU Fed 04-35D-12-16	Sec 35 T12S R16E 2060 FNL 2556 FWL BHL Sec 35 T12S R16E 0660 FNL 0660 FWL
43-007-31348	PPU Fed 07-36D-12-16	Sec 36 T12S R16E 1951 FNL 2163 FWL BHL Sec 36 T12S R16E 1980 FNL 1980 FEL
43-007-31349	PPU Fed 11-36D-12-16	Sec 36 T12S R16E 1954 FNL 2147 FWL BHL Sec 36 T12S R16E 1980 FNL 1980 FWL
43-007-31350	PPU Fed 05-36D-12-16	Sec 36 T12S R16E 1957 FNL 2132 FWL BHL Sec 36 T12S R16E 1980 FNL 0660 FWL
43-007-31351	PPU Fed 03-36A-12-16	Sec 36 T12S R16E 0602 FNL 2195 FWL BHL Sec 36 T12S R16E 0005 FNL 1980 FWL

43-007-31352 PPU Fed 13-25D-12-16 Sec 36 T12S R16E 0588 FNL 2189 FWL
BHL Sec 25 T12S R16E 0660 FSL 0660 FWL

43-007-31353 PPU Fed 06-36A-12-16 Sec 36 T12S R16E 0617 FNL 2202 FWL
BHL Sec 36 T12S R16E 1320 FNL 1980 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Peter's Point Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-25-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 28, 2008

Bill Barrett Corporation
1099 18th St., Ste. 2300
Denver, CO 80202

Re: Peter's Point Unit Federal 13-25D-12-6 Well, Surface Location 588' FNL, 2189' FWL, NE NW, Sec. 36, T. 12 South, R. 16 East, Bottom Location 660' FSL, 660' FWL, SW SW, Sec. 25, T. 12 South, R. 16 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31352.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab Office

Operator: Bill Barrett Corporation
Well Name & Number Peter's Point Unit Federal 13-25D-12-6
API Number: 43-007-31352
Lease: UTU-04049

Surface Location: NE NW Sec. 36 T. 12 South R. 16 East
Bottom Location: SW SW Sec. 25 T. 12 South R. 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

RECEIVED
MOAB FIELD OFFICE

BBC
CONFIDENTIAL

COPY
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-04049 SH / UTU-0681 BH	
6. If Indian, Allottee or Tribe Name n/a	
7. If Unit or CA Agreement, Name and No. Peter's Point Unit/UTU-63014	
8. Lease Name and Well No. Peter's Point Unit Fed 13-25D-12-16	
9. API Well No. 43-007-31352	
10. Field and Pool, or Exploratory Peter's Point/Wasatch-Mesaverde	
11. Sec., T. R. M. or Blk. and Survey or Area Sec. 36, T12S-R16E	
12. County or Parish Carbon	13. State UT
14. Distance in miles and direction from nearest town or post office* approximately 52 miles from Myton, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 588' SH/660' BH	16. No. of acres in lease 280 SH/1598.62 BH
17. Spacing Unit dedicated to this well 40 acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 16' SH/1314' BH	19. Proposed Depth 7900'
20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6732'	22. Approximate date work will start* 05/15/2008
23. Estimated duration 45 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Tracey Fallang</i>	Name (Printed/Typed) Tracey Fallang	Date 3/3/08
Title Environmental/Regulatory Analyst		
Approved by (Signature) <i>A. Lynn Jackson</i>	Name (Printed/Typed) A. Lynn Jackson	Date 4/30/08
Title Assistant Field Manager, Division of Resources		
Office Division of Resources Moab Field Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

MAY 05 2008

DIV. OF OIL, GAS & MINING

Bill Barrett Corporation
Peters Point Unit Federal 13-25D-12-16
Peters Point Unit
Lease, Surface: UTU-04049
Bottom-hole: UTU-0681
Location, Surface: NE/NW Sec. 36, T12S, R16E
Bottom-hole: SW/SW Sec. 25, T12S, R16E
Carbon County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **WYB000040** (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of two years from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

A. DRILLING PROGRAM

1. The proposed 3M BOP system is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. If air drilling operations are utilized, the requirements of Onshore Oil and Gas Order No. 2 (Order 2), Part III.E *Special Drilling Operations*, shall be implemented.
3. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
4. The proposal included a provision for using minor amounts of diesel in the drilling fluid system. Diesel may be added to the system only after cementing the surface casing into place.
5. The proposal included options for using one of three different grades of production casing. Any of the three options may be used.
6. A cement bond log (CBL) or other appropriate tool for determining top-of-cement, shall be run on the production casing string, unless cement is circulated to surface.
7. If logging reveals that the cementing objectives were not met, remedial cementing will be required.
8. Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. Any information obtained on these resources shall be included as part of the Well Completion Report.

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Price Field Office
Price, Utah**

**SURFACE USE
CONDITIONS OF APPROVAL**

Project Name: Peters Point Unit Drilling

Operator: Bill Barrett Corporation

Well:

<u>Name</u>	<u>Number</u>	<u>Section SH</u>	<u>TWP/RNG</u>	<u>Lease Number</u>
Peters Point Unit Federal	13-25D-12-16	36	12S/16E	UTU-04049

I Site Specific Conditions of Approval

1. A pre-construction field meeting may be conducted prior to beginning any dirt work approved under this APD. The operator shall contact the BLM Authorized Officer Don Stephens @ 435-636-3608 at least 48-hours prior to beginning operations so that the meeting can be scheduled. The operator is responsible for having all contractors present (dirt contractors, drilling contractor, pipeline contractor, project oversight personnel, etc.) including the overall field operations superintendent, and for providing all contractors copies of the approved APD(s), project map and BLM Conditions of Approval pertinent to the work that each will be doing.
2. The following appendices are attached for your reference. They are to be followed as conditions of approval:
 - a. SM-A, Seed Mixture for Berms, Topsoil Piles, Pad Margins
 - b. SM-B, Seed Mixture for Final Reclamation (buried pipelines, abandoned pads, roads, etc.)
 - c. TMC1, Browse Hand Planting Tubeling Mixtures
 - d. Lease Stipulations, see attached Table 2.3 from EA for West Tavaputs Plateau Drilling Program.
 - e. Applicant-committed environmental protection measures, see attached Appendix B
3. The company shall furnish and apply water or other means satisfactory to the authorized officer for dust control. Magnesium chloride could be applied at distances greater than 500 feet from canyon bottoms, streams and riparian areas.
4. The company shall submit interim reclamation plans and location layout with proposed interim reclaimed areas to the authorized office within 90 days of the spudding of the well.

5. The area that encompasses the well location and road is environmentally sensitive including fragile soils and vegetation. The operator may be required to perform special measures such as mulching, erosion fencing, use of erosion fabric, etc. per the direction of the BLM Authorized Officer to stabilize any disturbed areas and ensure the reestablishment of long-term perennial vegetation.
6. The operator will be responsible for performing any remediation and/or necessary road upgrading (e.g. elevating, surfacing, culverts, low-water crossings, water-wings, surfacing, etc.) as directed by the BLM Authorized Officer, resulting from untimely access.
7. All equipment and personnel used during drilling and construction activities will be restricted to only approved access roads.
8. If the well is productive and after completion operations, the road will be upgraded to a **Resource Road** status in accordance with the *Surface Operating Standards for Oil & Gas Exploration and Development*, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.
9. All permanent above-ground structures (e.g., production equipment, tanks, etc.) not subject to safety requirements will be painted to blend with the natural color of the landscape. The paint used will be a color which simulates "Standard Environmental Colors." The color selected for the Peters Point Unit Federal 13-25D-12-16 well is Olive Black, 5WA20-6. All facilities will be painted the designated color at the time of installation.
10. All trees salvaged from the construction of the well pad will be clearly segregated from the spoil material, to prevent burying of trees in the spoil material.
11. No salvaged trees will be pushed up against live trees or buried in the spoil material.
12. All areas not needed for production of the well will be reclaimed within 90 days of completion of the last well if weather conditions are favorable, unless the BLM Authorized Officer gives an extension.
13. Reserve pits will be closed as soon as possible, but no later than 90 days from time of drilling/well completion, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
14. The operator will drill seed on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% will be used.
15. Please contact Don Stephens, Natural Resource Specialist, (435) 636-3608, Bureau of Land Management, Price Field Office, if there are any questions concerning these surface use COAs.
16. A Paleontologist acceptable to the BLM will monitor during surface disturbing activities. If paleontologic resources are uncovered during surface disturbing activities, the paleontologist shall immediately notify the Authorized Officer (AO). The AO will

arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.

17. The pipeline(s) shall be buried.
18. During the activities of road maintenance, new road construction or the construction of well pads, if any standing live or dead trees are damaged, cut down or knocked over by grading or construction equipment, actions would be taken to remove excessive vegetation from the road or pad edge.
19. An impermeable liner shall be used in the containment area of all permanent condensate and water tanks.
20. Gas shall be measured on the well pad unless the BLM Authorized Officer authorizes another location.
21. If the well has not been spudded by APD Approval date + 2 years the APD will expire and the operator is to cease all operations related to preparing to drill the well.
22. The Mexican Spotted Owl Conservation Measures to avoid impacts:
 - a. Employ best available technology on production wells and compression equipment within .5 miles of canyon habitat model.
 - b. Upon discovery of individuals or sightings of this species, halt construction/drilling activities and notify authorized official.
23. No construction/drilling activities shall occur during the time of the year November 1 through April 15 for sage-grouse winter habitat.
24. Mule deer on critical winter ranges shall be protected by seasonal restrictions on construction from November 1 through May 15 where federal permits are required.
25. Elk on high priority and critical winter ranges would be protected by seasonal restrictions on construction from November 1 through May 15.
26. Centralize tanks and facilities with old wells. Utilize low profile tanks.
27. Leave trees on the edge of the well site.
28. The operator shall contact the BLM Authorized Officer Don Stephens @ 435-636-3608 at least 48-hours prior to the filling and reclamation of pits.

II Standard Conditions of Approval

A. General

1. If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO). Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,

- a time-frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction measures.
2. The operator shall restrict travel on unimproved roads during periods of inclement weather or spring thaw when the possibility exists for excessive surface resource damage (e.g., rutting in excess of 4-inches, travel outside roadway, etc.).
 3. The Companies will provide georeferenced spatial data depicting as-built locations of all facilities, wells, roads, pipelines, power lines, and other related facilities to the BLM by November 1 of each year until completion of project construction activities has occurred.
 4. If any dead or injured threatened, endangered, proposed, or candidate species is located during construction or operation, the BLM Price Field Office (435-636-3600) shall be notified within 24 hours.
 5. The Company will conduct clearance surveys for threatened, endangered or other special-concern species at the optimum time. This will require coordination with the BLM before November 1 annually to review the potential for disturbance and to agree on inventory parameters.

B. Construction

1. The operator will limit vegetation removal and the degree of surface disturbance wherever possible. Where surface disturbance cannot be avoided, all practicable measures will be utilized to minimize erosion and stabilize disturbed soils.
2. Construction and drilling activity will not be conducted using frozen or saturated soil material during periods when watershed damage or excessive rutting is likely to occur.
3. Remove all available topsoil from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.). Clearly segregate topsoil from excess spoil material. Any topsoil stockpiled for one year or longer will be signed and stabilized with annual ryegrass or other suitable cover crop.
4. The operator will not push soil material and overburden over side slopes or into drainages. All soil material disturbed will be placed in an area where it can be retrieved without creating additional undue surface disturbance and where it does not impede watershed and drainage flows.
5. Construct the backslope no steeper than 1½:1, and construct the foreslope no steeper than 2:1, unless otherwise directed by the BLM Authorized Officer.
6. Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages, unless otherwise directed by the BLM Authorized Officer.
7. With the overall objective of minimizing surface disturbance and retaining land stability and productivity, the operator shall utilize equipment that is appropriate to the scope and scale of work being done for roads and well pads (utilize equipment no larger than needed for the job).

8. Reserve pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements by the surface owner, is defined as follows:
 - Construction materials will consist of steel or wood posts. Three or four strand wire (smooth or barbed) fence or hog panel (16-foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
 - Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.
9. The reserve pit will be oriented to prevent collection of surface runoff. After the drilling rig is removed, the operator may need to construct a trench on the uphill side of the reserve pit to divert surface drainage around it. If constructed, the trench will be left intact until the pit is closed.
10. The reserve pit will be lined with an impermeable liner if permeable subsurface material is encountered. An impermeable liner is any liner having a permeability of less than 10^{-7} cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use. In gravelly or rocky soils, a suitable bedding material such as sand will be used prior to installing the liner.
11. The reserve pit will be constructed so that at least half of its total volume is in solid cut material (below natural ground level).
12. The reserve pit shall have 2 foot of freeboard maintained at all times to prevent overflow of fluids.
13. Culverts will be placed on channel bottoms on firm, uniform beds, which have been shaped to accept them, and aligned parallel to the channel to minimize erosion. Backfill will be thoroughly compacted.
14. The minimum diameter for culverts will be 18 inches. However, all culverts will be appropriately sized in accordance with standards in BLM Manual 9113.
15. Construction and other project-related traffic will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
16. Maximum design speed on all operator-constructed and maintained roads will not exceed 25 miles per hour.
17. Pipeline construction shall not block nor change the natural course of any drainage. Pipelines shall cross perpendicular to drainages. Pipelines shall not be run parallel in drainage bottoms. Suspended pipelines shall provide adequate clearance for maximum runoff.
18. Pipeline trenches shall be compacted during backfilling. Pipeline trenches shall be routinely inspected and maintained to ensure proper settling, stabilization and reclamation.

19. The pipeline right-of-way will be brush-hogged to prevent unnecessary disturbance. Only those areas where safety, absolute need for construction or other regulations may warrant the use of topsoil removal by blading or scalping.
20. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.
21. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.

C. Operations/Maintenance

1. If in the process of air drilling the wells there is a need to utilize mud, all circulating fluids will be contained either in an approved pit or in an aboveground containment tank. The pit or containment tank will be large enough to safely contain the capacity of all expected fluids without danger of overflow. Fluid and cuttings will not be squeezed out of the pit, and the pit will be reclaimed in an expedient manner.
2. Confine all equipment and vehicles to the access road(s), pad(s), and area(s) specified in the approved APD.
3. All waste, other than human waste and drilling fluids, will be contained in a portable trash cage. This waste will be transported to a State approved waste disposal site immediately upon completion of drilling operations. No trash or empty barrels will be placed in the reserve pit or buried on location. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with.
4. Rat and mouse holes shall be filled and compacted from the bottom to the top immediately upon release of the drilling rig from the location.
5. The operator will be responsible for prevention and control of noxious weeds and weeds of concern on all areas of surface disturbance associated with this project (well locations, roads, water management facilities, etc.) Use of pesticides shall comply with the applicable Federal and State laws. Pesticides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of Interior. Prior to the use of pesticides on public land, the holder shall obtain from the BLM authorized officer written approval of a plan showing the type and quantity of material to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the authorized officer to such use.
6. Sewage shall be placed in a self-contained, chemically treated porta-potty on location.
7. The operator and their contractors shall ensure that all use, production, storage, transport and disposal of hazardous and extremely hazardous materials associated with the drilling, completion and production of these wells will be in accordance with all applicable existing or hereafter promulgated federal, state and local government rules, regulations and guidelines. All project-related activities involving hazardous materials will be conducted in a manner to minimize potential environmental impacts. In accordance with OSHA requirements, a file will be maintained onsite containing current Material Safety

Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.

8. Produced fluids shall be put in test tanks on location during completion work. Produced water will be put in the reserve pit during completion work per Onshore Order #7.
9. The only fluids/waste materials which are authorized to go into the reserve pit are RCRA exempt exploration and production wastes. These include:
 - drilling muds & cuttings
 - rigwash
 - excess cement and certain completion & stimulation fluids defined by EPA as exempt

It does not include drilling rig waste, such as:

- spent hydraulic fluids
- used engine oil
- used oil filter
- empty cement, drilling mud, or other product sacks
- empty paint, pipe dope, chemical or other product containers
- excess chemicals or chemical rinsate

Any evidence of non-exempt wastes being put into the reserve pit may result in the BLM Authorized Officer requiring specific testing and closure requirements.

10. If this well is drilled during the fire season (June-October), the operator shall institute all necessary precautions to ensure that fire hazard is minimized, including but not limited to mowing vegetation on the access route(s) and well location(s), keeping fire fighting equipment readily available when drilling, etc.

D. Dry Hole/Reclamation

1. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc will be expediently reclaimed and reseeded in accordance with the surface use plan and any pertinent site-specific COAs.
2. Disturbed lands will be re-contoured back to conform with existing undisturbed topography. No depressions will be left that trap water or form ponds.
3. Before the location has been reshaped and prior to redistributing the topsoil, the operator will rip or scarify the drilling platform and access road on the contour, to a depth of at least 12 inches. The rippers are to be no farther than 24 inches apart.
4. Distribute the topsoil evenly over the entire location and other disturbed areas. Prepare the seedbed by disking to a depth of 4-to-6 inches following the contour.
5. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice. Individual facilities, such as well locations, pipelines, discharge points, impoundments, etc. need to be addressed in these plans as they are no longer needed. Individual items that will need to be addressed in reclamation plans include:
 - Pit closure (Close ASAP after suitably dry, but no later than 90 days from time of drilling unless an extension is given by BLM Authorized Officer.) BLM may require closure prior to 90 days in some cases due to land use or environmental concerns.
 - Configuration of reshaped topography, drainage systems, and other surface manipulations
 - Waste disposal

- Revegetation methods, including specific seed mix (pounds pure live seed/acre) and soil treatments (seedbed preparation, fertilization, mulching, etc.). On private surface, the landowner should be consulted for the specific seed mix.
 - Other practices that will be used to reclaim and stabilize all disturbed areas, such as water bars, erosion fabric, hydro-mulching, etc.
 - An estimate of the timetables for beginning and completing various reclamation operations relative to weather and local land uses.
 - Methods and measures that will be used to control noxious weeds, addressing both ingress and egress to the individual well or POD.
 - Decommissioning/removal of all surface facilities
6. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
 7. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
 8. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.
 9. Soil fertility testing and the addition of soil amendments may be required to stabilize some disturbed lands.
 10. Any mulch utilized for reclamation needs to be certified weed free.
 11. Waterbars are to be constructed at least one (1) foot deep, on the contour with approximately two (2) feet of drop per 100 feet of waterbar to ensure drainage, and extended into established vegetation. All waterbars are to be constructed with the berm on the downhill side to prevent the soft material from silting in the trench. The initial waterbar should be constructed at the top of the backslope. Subsequent waterbars should follow the following general spacing guidelines:

Slope (percent)	Spacing Interval (feet)
≤ 2	200
2 – 4	100
4 – 5	75
≥ 5	50

E. Producing Well

1. Reclaim those areas not required for production as soon as possible. The fluids and mud must be dry in the reserve pit before re-contouring pit area. The operator will be responsible for re-contouring and reseeding of any subsidence areas that develop from closing a pit before it is completely dry.
2. Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.

3. Production facilities (including dikes) must be placed on the cut portion of the location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.
4. Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
5. Distribute stockpiled topsoil evenly over those areas not required for production and reseed as recommended.
6. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage ditches, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
7. Prior to construction of production facilities not specifically addressed in the APD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.
8. If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards (including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to ensure safe, environmentally-sound, year-round access. Waterbars shall be installed on all reclaimed pipeline corridors per the guidelines in D #11.

Seed Mix A¹
Temporary Disturbance
(for berms, topsoil piles, pad margins)

Forbes Lbs

Yellow Sweetclover	2.0 lbs/acre
Ladak Alfalfa	2.0 lbs/acre
Cicer Milkvetch	1.0 lbs/acre
Palmer Penstemon	0.5 lbs/acre

Grasses Lbs

Crested Wheatgrass	2.0 lbs/acre
Great Basin Wildrye	2.0 lbs/acre
Intermediate Wheatgrass	2.0 lbs/acre

Total 11.5 lbs/acre

¹ Seed mix A is designed for rapid establishment, soil holding ability, and nitrogen fixing capability.
C-4 EA, West Tavaputs Plateau Drilling Program

Seed Mix B
Final Reclamation
(for buried pipe lines, abandoned pads, road, etc.)

Forbes Lbs

Palmer Penstemon	0.5 lbs/acre
Golden Cryptantha	0.25 lbs/acre
Utah Sweetvetch	0.5 lbs/acre
Yellow Sweetclover ¹	2.0 lbs/acre
Lewis Flax	1.0 lbs/acre

Grasses Lbs

Indian Ricegrass	1.0 lbs/acre
Needle & Thread Grass	1.0 lbs/acre
Intermediate Wheatgrass	2.0 lbs/acre
Blue Grama	0.5 lbs/acre
Galletta	0.5 lbs/acre
Great Basin Wildrye	2.0 lbs/acre

Woody Plants Lbs

Fourwing Saltbush	2.0 lbs/acre
Winterfat	0.5 lbs/acre
Wyoming Big Sage brush	0.25 lbs/acre
Utah Serviceberry	1.0 lbs/acre
Blue Elderberry (Raw Seeds)	1.0 lbs/acre

Total 16.0 lbs/acre

¹ Yellow Sweetclover is planted as a nurse crop to provide solar protection, soil binding and nitrogen fixing. It will normally be crowded out in 2 to 3 years.

**TMC 1: Browse Hand Planting
Tubeling Mixtures**

One of the two browse species lists (checked below) are to be hand planted at the prescribed application rate and according to the following prescribed methods on areas that are undergoing long term reclamation. The would include all pipeline corridors, berm around edge of drill pads, miscellaneous disturbed areas associated with construction such as staging areas for equipment, sidecast on road cuts, along side upgraded or new roads up to and including borrow ditch and in the termination of redundant access roads being closed. This planting shall be completed in the first planting window following completion of construction and on all other disturbed areas upon final reclamation.

Planting Methods:

Planting shall be accomplished using a labor force with specific experience in landscape restoration, hand planting methods and handling and care of browse tubling and or bareroot stock plants.

Browse plants to be utilized can be bareroot stock or tubling stock plants of 1 year old age class or greater.

Browse seedling protectors will be used to provide protection from browsing ungulates for two years. Seedling protectors will be of an open mesh rigid design that will break down when exposed to sunlight and that measures a minimum of 12 inches in length and 4 inches in diameter.

Planting shall be completed in the spring (March 1-April 1) and or fall (November 1-December 1) planting windows.

Browse plants shall be stored and handled in such a manner as to maintain viability, according to the type of browse stock being used.

Planting Species and Application Rate: Sagebrush-Grass Pinyon-Juniper

Species	Plants Per Acre	
	Sagebrush-Grass	Pinyon-Juniper
Wyoming Sagebrush (Gordon Creek)	100	50
Fourwing Saltbush (Utah seed source collected at or above 5,000 feet elevation)	100	50
True Mountain Mahogany (Utah seed source)	0	50
Antelope Bitterbrush (Utah seed source)	0	50
TOTAL	200	200
Suitable Substitutions:		
Utah Serviceberry	No	50
Winterfat	100	No

Table 2.3 Lease Numbers, Oil and Gas Units, Federal ROW Requirements, and Lease Stipulations for State and Federal Wells Proposed by BBC.

Location/Well Number	Federal Lease Number and Stipulations	Unit Name	Federal ROW Needs
Federal Wells			
7-25	UTU-59970	Prickly Pear Unit	Lower Flat Iron Road
16-34	UTU-73671	Prickly Pear Unit	Lower Flat Iron Road
27-3	UTU-73670 ^{1,2,3}	Prickly Pear Unit	None
21-2	UTU-73670 ^{1,2,3}	Prickly Pear Unit	None
13-4	UTU-74385	Prickly Pear Unit	None
5-13	UTU-73665	Prickly Pear Unit	None
24-12	UTU-77513 ^{1,2,3}	Prickly Pear Unit	None
10-4	UTU-74386 ^{1,2,3,4}	Prickly Pear Unit	None
15-19	UTU-66801 ^{1,2,3}	Jack Canyon Unit	None
Existing Pads			
UT-10	UTU-66801 ^{1,2,3}	Jack Canyon Unit	None
PPH-8	UTU-66801 ^{1,2,3}	Jack Canyon Unit	None
PP-11	UTU-66801 ^{1,2,3}	Jack Canyon Unit	None
State Wells			
Section 2, T13S, R15E	NA	Prickly Pear Unit	Lower Flat Iron Road
Section 36, T12S, R15E	NA	Prickly Pear Unit	Lower Flat Iron Road
Section 32, T12S, R16E	NA	Jack Canyon Unit	Cottonwood Canyon Road
Section 2, T13S, R16E	NA	None	Peters Point Road Extension

- ¹ No occupancy or other surface disturbance will be allowed within 330 feet of the centerline or within the 100-year recurrence interval floodplain, whichever is greater, of the perennial streams or within 660 feet of springs, whether flowing or not. This distance may be modified when specifically approved in writing by the authorized officer of the BLM.
- ² In order to minimize watershed damage, exploration drilling and other development activity will be allowed only during the period from May 1 to October 31. This limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation in any year may be specifically approved in writing by the authorized officer of the BLM.
- ³ Construction of access roads and drill pads on slopes in excess of 30 percent will require special design standards to minimize watershed damage. Drilling operations and any associated construction activities on slopes in excess of 50 percent may require directional drilling to prevent damage to the watershed. Exceptions to the limitations may be specifically approved in writing by the authorized officer of the BLM.
- ⁴ Raptor surveys will be required whenever surface disturbance and/or occupancy proposed in association with oil/gas exploration occur within a known nesting complex for raptors located in the NWNW, Sec. 10, T12S, R14E. Field surveys will be conducted by the lessee/operator as determined by the AO of the BLM. When surveys are required of the lessee/operator, the consultant hired must be found acceptable to the AO prior to the field survey being conducted. Based on the result of the field survey, the AO will determine appropriate buffer zones.

APPENDIX B:
APPLICANT-COMMITTED ENVIRONMENTAL PROTECTION MEASURES

1.0 INTRODUCTION

Appendix B is part of BBC's Proposed Action for the WTPDP as described in Chapter 2.0, and BBC will comply with the standards, procedures, and requirements contained in Appendix B when implementing the Alternatives unless otherwise provided for by the BLM Authorized Officer (AO). Appendix B describes standard practices utilized to mitigate adverse effects caused by surface-disturbing activities.

2.0 STANDARD PRACTICES

The following BMPs/Applicant-Committed Protection Measures (ACEPM) will be applied to all federal lands within the WTPPA by BBC to minimize impacts to the environment. Exception, modification, or waiver of a mitigation requirement may be granted if a thorough analysis by BLM determines that the resource(s) for which the measure was developed will not be impacted by the project activity. Further site-specific mitigation measures may be identified during the application for permit to drill (APD) and/or right-of-way (ROW) application review processes.

2.1 PRECONSTRUCTION PLANNING AND DESIGN MEASURES

1. BBC and/or their contractors and subcontractors will conduct all phases of project implementation, including well location, road and pipeline construction, drilling and completion operations, maintenance, reclamation, and abandonment in full compliance with all applicable federal, state, and local laws and regulations and within the guidelines specified in approved APDs and ROW permits. BBC will be held fully accountable for their contractor's and subcontractor's compliance with the requirements of the approved permit and/or plan.
2. Implementation of site-specific activities/actions will be contingent on BLM determining that the activity/action complies with the following plans:
 - Surface Use Plan and/or Plan of Development; and
 - Site-specific APD plans/reports (e.g., road and wellpad design plans, cultural clearance, special status plant species clearance, etc.).

The above plans may be prepared by the Companies for the project area or submitted incrementally with each APD, ROW application, or Sundry Notice (SN).

2.2 ROADS

1. BBC will construct roads on private surface in a safe and prudent manner to the specifications of landowners.
 2. Roads on federal surface will be constructed as described in BLM Manual 9113. Where necessary, running surfaces of the roads will be graveled if the base does not already contain sufficient aggregate.
 3. Existing roads will be used when the alignment is acceptable for the proposed use. Generally, roads will be required to follow natural contours; provide visual screening by constructing curves, etc.; and be reclaimed to BLM standards.
 4. To control or reduce sediment from roads, guidance involving proper road placement and buffer strips to stream channels, graveling, proper drainage, seasonal closure, and in some cases, redesign or closure of old roads will be developed when necessary. Construction may also be prohibited during periods when soil material is saturated, frozen, or when watershed damage is likely to occur.
 5. Available topsoil will be stripped from all road corridors prior to commencement of construction activities and will be redistributed and reseeded on backslope areas of the borrow ditch after completion of road construction activities. Borrow ditches will be reseeded in the first appropriate season after initial disturbance.
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6. On newly constructed roads and permanent roads, the placement of topsoil, seeding, and stabilization will be required on all cut and fill slopes unless conditions prohibit this (e.g., rock). No unnecessary side-casting of material (e.g., maintenance) on steep slopes will be allowed.
 7. Reclamation of abandoned roads will include requirements for reshaping, recontouring, resurfacing with topsoil, installation of water bars, and seeding on the contour. Road beds, wellpads, and other compacted areas will be ripped to a depth of 1.0 foot on 1.5 feet centers to reduce compaction prior to spreading the topsoil across the disturbed area. Stripped vegetation will be spread over the disturbance for nutrient recycling, where practical. Fertilization or fencing of these disturbances will not normally be required. Additional erosion control measures (e.g., fiber matting) and road barriers to discourage travel may be required. Graveled roads, wellpads, and other sites will be stripped of usable gravel and hauled to new construction sites prior to ripping as deemed necessary by the AO. The removal of structures such as bridges, culverts, cattleguards, and signs will usually be required.
 8. Main artery roads, regardless of the primary user, will be crowned, ditched, drained, and, if deemed appropriate by the AO, surfaced with gravel.
 9. Unnecessary topographic alterations will be mitigated by avoiding, where possible, steep slopes, rugged topography, and perennial and ephemeral/intermittent drainages, and by minimizing the area disturbed.
 10. Upon completion of construction and/or production activities, the Companies will restore, to the extent practicable, the topography to near pre-existing contours at well sites, access roads, pipelines, and other facility sites.
 11. Existing roads will be used to the maximum extent possible and upgraded as necessary.
 12. BBC will comply with existing federal, state, and county requirements and restrictions to protect road networks and the traveling public.
 13. Special arrangements will be made with the Utah Department of Transportation to transport oversize loads to the project area. Otherwise, load limits will be observed at all times to prevent damage to existing road surfaces.
 14. All development activities along approved ROWs will be restricted to areas authorized in the approved ROW.
 15. Roads and pipelines will be located adjacent to existing linear facilities wherever practical.
 16. BBC and/or their contractors will post appropriate warning signs and require project vehicles to adhere to appropriate speed limits on project-required roads, as deemed necessary by the AO.
 16. BBC will be responsible for necessary preventative and corrective road maintenance for the duration of the project. Maintenance responsibilities may include, but are not limited to, blading, gravel surfacing, cleaning ditches and drainage facilities, dust abatement, noxious weed control, or other requirements as directed by the AO.
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2.3 WELLPADS AND FACILITIES

1. In conformance with Onshore Oil and Gas Order No. 1, BBC will prepare and submit individual comprehensive drill site design plans for BLM approval. These plans will show the drill location layout over the existing topography; dimensions of the location; volumes and cross sections of cut and fill; location and dimensions of reserve pits; existing drainage patterns; and access road egress and ingress. Plans will be submitted and approved prior to initiation of construction.
2. No surface disturbance is recommended on slopes in excess of 25% unless erosion controls can be ensured and adequate revegetation is expected. Engineering proposals and revegetation and restoration plans will be required in these areas.
3. Reserve pits will be constructed to ensure protection of surface and ground water. The review to determine the need for installation of lining material will be done on a case-by-case basis and consider soil permeability, water quality, and depth to ground water.
4. Reserve pit liners will have a mullen burst strength that is equal to or exceeds 300 pounds, a puncture strength that is equal to or exceeds 160 pounds, and grab tensile strengths that are equal to or exceed 150 pounds. There will be verified test results conducted according to ASTM test standards. The liner will be totally resistant to deterioration by hydrocarbons.
5. Produced water from oil and gas operations will be disposed of in accordance with the requirements of Onshore Oil and Gas Order #7.
6. Pits will be fenced as specified in individual authorizations. Any pit containing harmful fluids will be maintained in a manner that will prevent migratory bird mortality.
7. Disturbances will be managed/reclaimed for zero runoff from the wellpad or other facility until the area is stabilized. All excavations and pits will be closed by backfilling and contouring to conform to surrounding terrain. On wellpads and other facilities, the surface use plan will include objectives for successful reclamation including soil stabilization, plant community composition, and desired vegetation density and diversity.
8. On producing wells, BBC will reduce slopes to original contours (not to exceed 3:1 slopes). Areas not used for production purposes will be backfilled and blended into the surrounding terrain, reseeded, and erosion control measures installed. Erosion control measures will be required after slope reduction. Mulching, erosion control measures, and fertilization may be required to achieve acceptable stabilization.
9. Abandoned sites will be satisfactorily rehabilitated in accordance with the approved APD.

2.4 PIPELINES

1. Pipeline construction methods and practices will be completed in such a manner so as to obtain good reclamation and the re-establishment of the native plant community.
 2. On ditches exceeding 24 inches in width, 6 to 12 inches of surface soil will be salvaged on the entire right-of-way, where practicable. When pipelines are buried, there will be at least 30 inches of backfill on top of the pipe. Backfill will not extend above the original ground level after the fill has settled. Guides for construction and water bar placement found in "Surface Operating Standards for Oil and
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Gas Exploration and Development" (BLM and USFS 1989) will be followed. Bladed surface materials will be re-spread upon the cleared route once construction is completed. Disturbed areas that have been reclaimed will be fenced when the route is near livestock watering areas at the discretion of the AO.

3. Pipeline ROWs will be located to minimize soil disturbance to the greatest extent practicable. Mitigation will include locating pipeline ROWs adjacent to access roads to minimize ROW disturbance widths, or routing pipeline ROWs directly to minimize disturbance lengths.
4. Existing crowned and ditched roads will be used for access where possible to minimize surface disturbances. Clearing of pipeline ROWs will be accomplished with the least degree of disturbance to topsoil. Where topsoil removal is necessary, it will be stockpiled (windrowed) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the ROW will also be re-spread to provide protection, nutrient recycling, and a seed source.
5. Temporary disturbances which do not require major excavation (e.g., small pipelines) may be stripped of vegetation to ground level using mechanical treatment, leaving topsoil intact and root masses relatively undisturbed.
6. To promote soil stability, backfill over the trench will be compacted so as not to extend above the original ground level after the fill has settled. Wheel or other methods of compacting the pipeline trench backfill will occur at two levels to reduce trench settling and water channeling--once after 3 feet of fill has been replaced and once within 6-12 inches of the surface. Water bars, mulching, and terracing will be installed, as needed, to minimize erosion. Instream protection structures (e.g., drop structures) in drainages crossed by a pipeline will be installed at the discretion of the AO to prevent erosion.
7. BBC will adhere to the following procedures regarding the installation of pipelines during periods when the earth is frozen.
 - The BLM Price Field Office will be contacted at least 10 days prior to anticipated start of project. The project will not proceed until such time as authorization from BLM has been received by the Companies.
 - A BLM representative will be on the ground at the beginning of construction.
 - Snow, if present, will be removed utilizing a motor grader.
 - Vegetation will be scalped and windrowed to one side of the right-of-way.
 - A wheel trencher will be used to remove approximately 6-8 inches of topsoil from the top of the pipeline ditch and windrow it to one side.
 - A trench approximately 4 feet deep will be dug using a wheel trencher and the soil will be stockpiled to one side, making sure the top soil or spoil do not get mixed together.
 - The pipeline will be installed, the trench backfilled, and the spoil compacted in the trench.
 - Stockpiled topsoil will be placed in the trench and compacted.
 - Scalped vegetation back will be placed back on right-of-way using a motor grader.
 - The entire right-of-way will be reseeded as normal in the spring after the thaw.

These procedures will be incorporated in every Plan of Development where construction in frozen earth is anticipated.

2.5 AIR QUALITY

1. BBC will comply with all applicable local, state, and federal air quality laws, statutes, regulations, standards, and implementation plans.
2. BBC will obtain all necessary air quality permits from UDAQ to construct, test, and operate facilities.
3. All internal combustion equipment will be kept in good working order.
4. The Companies will use water at construction sites, as necessary, to abate fugitive dust.
5. The Companies will not allow any open burning of garbage or refuse at well sites or other facilities.

2.6 VEGETATION

1. Removal and disturbance of vegetation will be kept to a minimum through construction site management (e.g., using previously disturbed areas and existing easements, limiting equipment/materials storage yard and staging area size, etc.).
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts in areas of high value (e.g., sensitive species habitats, wetland/riparian areas).

2.7 SOILS

1. Surface-disturbing activities will be examined on a site-specific basis, evaluating the potential for soil loss and the compatibility of soil properties with project design. Stipulations and mitigating measures will be developed on a case-by-case basis to ensure soil conservation and practical management.
 2. BBC will restrict construction activities during periods when soils are saturated and excessive rutting (>4 inches with multiple passes) would occur.
 3. Salvage and subsequent replacement of topsoil will occur for surface-disturbing activities wherever specified by the AO.
 4. Before a surface-disturbing activity is undertaken, topsoil depth will be determined and the amount of topsoil to be removed, along with topsoil placement areas, will be specified in the authorization. The uniform distribution of topsoil over the area to be reclaimed will occur unless conditions warrant a varying depth. On large surface-disturbing projects topsoil will be stockpiled and seeded to reduce erosion. Where feasible, topsoil stockpiles will be designed to maximize surface area to reduce impacts to soil microorganisms. Areas used for spoil storage will be stripped of topsoil before spoil placement, and the replacement of topsoil after spoil removal will be required.
 5. BBC will avoid adverse impacts to soils by:
 - minimizing the area of disturbance;
 - avoiding construction with frozen soil materials to the extent practicable;
 - avoiding areas with high erosion potential (e.g., unstable soil, dunal areas, slopes greater than 25%, floodplains), where practicable;
 - salvaging and selectively handling topsoil from disturbed areas;
 - adequately protecting stockpiled topsoil and replacing it on the surface during reclamation;
 - leaving the soil intact (scalping only) during pipeline construction, where practicable;
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- using appropriate erosion and sedimentation control techniques including, but not limited to, diversion terraces, riprap, and matting;
 - promptly revegetating disturbed areas using adapted species;
 - applying temporary erosion control measures such as temporary vegetation cover, application of mulch, netting, or soil stabilizers; and/or
 - constructing barriers, as appropriate, to minimize wind and water erosion and sedimentation prior to vegetation establishment.
6. Appropriate erosion control and revegetation measures will be employed. Grading and landscaping will be used to minimize slopes, and water bars will be installed on disturbed slopes in areas with unstable soils where seeding alone may not adequately control erosion. Erosion control efforts will be monitored by the Companies and necessary modifications made to control erosion.
 7. Sufficient topsoil or other suitable material to facilitate revegetation will be segregated from subsoils during all construction operations requiring excavation and will be returned to the surface upon completion of operations. Soils compacted during construction will be ripped and tilled as necessary prior to reseeded. Cut and fill sections on all roads and along pipelines will be revegetated with native species.
 8. Any accidental soil contamination by spills of petroleum products or other hazardous materials will be cleaned up by the Companies and the soil disposed of or rehabilitated according to applicable rules.
 9. BBC will restrict off-road vehicle (ORV) activity by employees and contract workers to the immediate area of authorized activity or existing roads and trails.

2.8 RECLAMATION

1. BBC's reclamation goals will emphasize: 1) protection of existing native vegetation; 2) minimal disturbance of the existing environment; 3) soil stabilization through establishment of ground cover; and 4) establishment of native vegetation consistent with land use planning.
 2. All reclamation will be accomplished as soon as possible after the disturbance occurs with efforts continuing until a satisfactory revegetation cover is established.
 3. Seed mixtures for reclaimed areas will be site-specific, composed of native species, and will include species promoting soil stability. A pre-disturbance species composition list will be developed if the site includes several different plant communities. Livestock palatability and wildlife habitat needs will be given consideration during seed mix formulation. BLM Manual 1745, *Introduction, Transplant, Augmentation, and Reestablishment of Fish, Wildlife, and Plants*, and Executive Order No. 11987, *Exotic Organisms*, will be used as guidance.
 4. Interseeding, secondary seeding, or staggered seeding may be used to accomplish revegetation objectives. During rehabilitation of areas in important wildlife habitat, provision will be made for the establishment of native browse and forb species. Follow-up seeding or corrective erosion control measures will occur on areas where initial reclamation efforts are unsuccessful.
 5. Any mulch used by BBC will be weed free and free from mold, fungi, or noxious weed seeds. Mulch may include native hay, small grain straw, wood fiber, live mulch, cotton, jute, synthetic netting, and
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rock. Straw mulch will contain fibers long enough to facilitate crimping and provide the greatest cover.

6. BBC will be responsible for the control of all noxious weed infestations on disturbed surfaces. Aerial application of chemicals will be prohibited within 0.25 mile of special status plant locations, and hand application will be prohibited within 500 feet. Herbicide application will be monitored by the AO.
7. Recontouring and seedbed preparation will occur immediately prior to reseeding on the unused portion of wellpads, road ROWs, and entire pipeline ROWs outside of road ROWs. In the event of uneconomical wells, BBC will initiate reclamation of the entire wellpads, access road, and adjacent disturbed habitat as soon as possible. BBC assumes the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which results in the proper reclamation of disturbed lands. BBC will monitor reclamation to determine and ensure successful establishment of vegetation. No consent to termination of any bond will be given by the AO until all the terms and conditions of the approved permit(s) have been met.
8. Proper erosion and sediment control structures and techniques will be incorporated by the Companies into the design of wellpads, roads, pipelines, and other facilities. Revegetation using a BLM-approved, locally adapted seed mixture containing native grasses, forbs, and shrubs will begin in the first appropriate season following disturbance. Vegetation removed will be replaced with plants of equal forage value and growth form using procedures that include:
 - fall reseeding (September 15 to freeze-up), where feasible;
 - spring reseeding (April 30 - May 31) if fall seeding is not feasible;
 - deep ripping of compacted soils prior to reseeding;
 - surface pitting/roughening prior to reseeding;
 - utilization of native cool season grasses, forbs, and shrubs in the seed mix;
 - interseeding shrubs into an established stand of grasses and forbs at least one year after seeding;
 - appropriate, approved weed control techniques;
 - broadcast or drill seeding, depending on site conditions; and
 - fencing of certain sensitive reclamation sites (e.g., riparian areas, steep slopes, and areas within 0.5 mile of livestock watering facilities) as determined necessary through monitoring.
9. BBC will monitor noxious weed occurrence on the project area and implement a noxious weed control program in cooperation with BLM. Weed-free certification by county extension agents will be required for grain or straw used for mulching revegetated areas.

2.9 CANDIDATE PLANTS/SPECIAL STATUS PLANTS

1. Herbicide applications will be kept at least 500 feet from known special status plant species populations or other distances deemed safe by the AO.
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts to areas of high value (e.g., special status plant species habitats, wetland/riparian areas).

2.10 WATERSHEDS

1. Crossings of ephemeral, intermittent, and perennial streams associated with road and utility line construction will generally be restricted until normal flows are established after spring runoff.
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2.11 GEOLOGICAL/PALEONTOLOGICAL RESOURCES

1. Wells, pipelines, and ancillary facilities will be designed and constructed such that they will not be damaged by moderate earthquakes. Any facilities defined as critical according to the Uniform Building Code will be constructed in accordance with applicable Uniform Building Code Standards for Seismic Risk Zone 2B.
2. If paleontological resources are uncovered during surface-disturbing activities, BBC will suspend operations at the site that will further disturb such materials and immediately contact the AO, who will arrange for a determination of significance, and, if necessary, recommend a recovery or avoidance plan.

2.12 CULTURAL/HISTORICAL RESOURCES

1. BBC will follow the cultural resources and recovery plan for the project.
2. If cultural resources are located within frozen soils or sediments that preclude the possibility of adequately recording or evaluating the find, construction work will cease and the site will be protected for the duration of frozen soil conditions. Recordation, evaluation and recommendations concerning further management will be made to the AO following natural thaw. The AO will consult with the affected parties and construction work will resume once management of the threatened site has been finalized and the Notice to Proceed has been issued.
3. BBC will inform their employees, contractors and subcontractors about relevant federal regulations intended to protect archaeological and cultural resources. All personnel will be informed that collecting artifacts, including arrowheads, is a violation of federal law and that employees engaged in this activity may be subject to disciplinary action.

2.13 WATER RESOURCES

1. BBC will maintain a complete copy of the SPCC Plan at each facility if the facility is normally attended at least 8 hours per day, or at the nearest field office if the facility is not so attended (40 CFR 112.3(e)).
 2. BBC will implement and adhere to SPCC Plans in a manner such that any spill or accidental discharge of oil will be remediated. An orientation will be conducted by the Companies to ensure that project personnel are aware of the potential impacts that can result from accidental spills, as well as the appropriate recourse if a spill does occur. Where applicable and/or required by law, streams at pipeline crossings will be protected from contamination by pipeline shutoff valves or other systems capable of minimizing accidental discharge.
 3. If reserve pit leakage is detected, operations at the site will be curtailed, as directed by the BLM, until the leakage is corrected.
 4. BBC will case and cement all gas wells to protect subsurface mineral and freshwater zones. Unproductive wells and wells that have completed their intended purpose will be properly abandoned and plugged using procedures identified by BLM (federal mineral estate) and/or WOGCC (state and fee mineral estate).
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5. All water used in association with this project will be obtained from sources previously approved by the Utah State Engineer's Office.
 6. Erosion-prone or high salinity areas will be avoided where practicable. Necessary construction in these areas will be timed to avoid periods of greatest runoff.
 7. BBC will incorporate proper containment of condensate and produced water in tanks and drilling fluids in reserve pits, and will locate staging areas for storage of equipment away from drainages to prevent contaminants from entering surface waters.
 8. Prudent use of erosion control measures, including diversion terraces, riprap, matting, temporary sediment traps, and water bars will be employed by the Companies as necessary. These erosion control measures will be used as appropriate to control surface runoff generated at wellpads. The type and location of sediment control structures, including construction methods, will be described in APD and ROW plans. If necessary, BBC may treat diverted water in detention ponds prior to release to meet applicable state or federal standards.
 9. BBC will construct channel crossings by pipelines so that the pipe is buried at least 3 feet below the channel bottom.
 10. Streams/channels crossed by roads will have culverts installed at all appropriate locations as specified in the BLM Manual 9112-*Bridges and Major Culverts* and Manual 9113-*Roads*. Streams will be crossed perpendicular to flow, where possible, and all stream crossing structures will be designed to carry the 25-year discharge event or other capacities as directed by the AO.
 11. BBC will reshape disturbed channel beds to their approximate original configuration.
 12. The disposal of all hydrostatic test water will be done in conformance with BLM Onshore Oil and Gas Order No. 7. BBC will comply with state and federal regulations for water discharged into an established drainage channel. The rate of discharge will not exceed the capacity of the channel to convey the increased flow. Waters that do not meet applicable state or federal standards will be evaporated, treated, or disposed of at an approved disposal facility.
 13. BBC will prepare Storm Water Pollution Prevention Plans (SWPPPs) as required by WDEQ National Pollution Discharge Elimination System (NPDES) permit requirements on individual disturbances that exceed 5 acres in size or as required by future changes in regulations.
 14. Any disturbances to wetlands and/or waters of the U.S. will be coordinated with the COE, and 404 permits will be secured as necessary prior to disturbance.
 15. Where disturbance of wetlands, riparian areas, streams, or ephemeral/intermittent stream channels cannot be avoided, COE Section 404 permits will be obtained by BBC as required, and, in addition to applicable above-listed measures, the following measures will be applied where appropriate:
 - wetland areas will be crossed during dry conditions (i.e., late summer, fall, or dry winters);
 - streams, wetlands, and riparian areas disturbed during project construction will be restored to as near re-project conditions as practical and, if impermeable soils contributed to wetland formation, soils will be compacted to reestablish impermeability;
 - wetland topsoil will be selectively handled;
 - disturbed areas will be recontoured and BLM-approved species will be used for reclamation; and
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- reclamation activities will begin on disturbed wetlands immediately after completion of project activities.

2.14 NOISE

1. All engines required for project activities will be properly muffled and maintained in accordance with state and federal laws.

2.15 WILDLIFE, FISHERIES, AND THREATENED AND ENDANGERED (T&E) SPECIES

1. To minimize wildlife mortality due to vehicle collisions, BBC will advise project personnel regarding appropriate speed limits in the project area. Roads no longer required for operations will be reclaimed as soon as possible. Potential increases in poaching will be minimized through employee and contractor education regarding wildlife laws. If wildlife law violations are discovered, the offending employee will be subject to disciplinary action by BBC.
2. BBC will protect (e.g., fence or net) reserve, workover, and production pits potentially hazardous to prohibit wildlife access as directed by BLM.
3. BBC will utilize wildlife-proof fencing on reclaimed areas in accordance with standards specified in BLM Handbook 1741-1, *Fencing*, if it is determined that wildlife are interfering with successful reestablishment of vegetation.
4. Consultation and coordination with USFWS and UDWR will be conducted for all mitigation activities relating to raptors and T&E species and their habitats, and all permits required for movement, removal, and/or establishment of raptor nests will be obtained.
5. BBC will adhere to all survey, mitigation, and monitoring requirements identified in the Biological Assessment prepared for this project.

2.16 LIVESTOCK/GRAZING MANAGEMENT

1. BBC will reclaim nonessential areas disturbed during construction activities in the first appropriate season after well completion.
 2. Nonessential areas include portions of the wellpads not needed for production operations, the borrow ditch and outslope portions of new road ROWs, entire pipeline ROWs outside of road ROWs, and all roads and associated disturbed areas at nonproductive wells.
 3. BBC will repair or replace fences, cattleguards, gates, drift fences, and natural barriers to current BLM standards. Cattleguards will be used instead of gates for livestock control on most road ROWs. Livestock will be protected from pipeline trenches, and livestock access to existing water sources will be maintained.
 4. BBC will review livestock impacts from roads or disturbance from construction and drilling activities at least annually with livestock permittees and BLM. Appropriate measures will be taken to correct any adverse impacts, should they occur.
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2.17 RECREATION

1. BBC will instruct employees, contractors, and subcontractors that camp sites on federal lands or at federal recreation sites must not be occupied for more than 14 consecutive days.
2. BBC will require that employees, contractors, and subcontractors abide by all state and federal laws and regulations regarding hunting.

2.18 VISUAL RESOURCES

1. Pipeline ROWs will be located within existing ROWs whenever possible, and aboveground facilities not requiring safety coloration will be painted with appropriate nonreflective standard environmental colors (Carlsbad Canyon or Desert Brown, or other specified standard environmental colors) as determined by the AO. Topographic screening, vegetation manipulation, project scheduling, and traffic control procedures may all be employed, as practicable, to further reduce visual impacts.
2. Within VRM Class II areas, BBC will utilize existing topography to screen roads, pipeline corridors, drill rigs, wells, and production facilities from view where practicable. The Companies will paint all aboveground production facilities with appropriate colors (e.g., Carlsbad Canyon or Desert Brown) to blend with adjacent terrain, except for structures that require safety coloration in accordance with OSHA requirements.

2.19 HEALTH AND SAFETY/HAZARDOUS MATERIALS

1. BBC will utilize BLM-approved portable sanitation facilities at drill sites; place warning signs near hazardous areas and along roadways; place dumpsters at each construction site to collect and store garbage and refuse; ensure that all refuse and garbage is transported to a State-approved sanitary landfill for disposal; and institute a Hazard Communication Program for its employees and require subcontractor programs in accordance with OSHA (29 CFR 1910.1200).
 2. In accordance with 29 CFR 1910.1200, a Material Safety Data Sheet for every chemical or hazardous material brought on-site will be kept on file BBC's field offices.
 3. Chemicals and hazardous materials will be inventoried and reported by BBC in accordance with the SARA Title III (40 CFR 335). If quantities exceeding 10,000 pounds or the threshold planning quantity are to be produced or stored, BBC will submit appropriate Section 311 and 312 forms at the required times to the State and County Emergency Management Coordinators and the local fire departments.
 4. BBC will transport and/or dispose of any hazardous wastes, as defined by the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, in accordance with all applicable federal, state, and local regulations.
 5. BBC commits to the following practices regarding hazardous material containment.
 - All storage tank batteries that contain any oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety will be surrounded by a secondary means of containment for the entire contents of the largest single tank in use plus freeboard for precipitation, or to contain 110% of the capacity of the largest vessel. The appropriate containment and/or diversionary structures or equipment, including walls and floor, will contain
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any oil, glycol or produced water and shall be constructed so that any discharge from a primary containment system, such as a tank or pipe, will not drain, infiltrate, or otherwise escape to ground or surface waters before cleanup is completed.

- Treaters, dehydrators and other production facilities that have the potential to leak or spill oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety, shall be placed on or within appropriate containment and/or diversionary structure to prevent spilled or leaking fluid from reaching ground or surface waters. The appropriate containment and/or diversionary structure will be sufficiently impervious to oil, glycol, produced water, or other fluid and will be installed so that any spill or leakage will not drain, infiltrate, or otherwise escape to ground or surface waters prior to completion of cleanup.
 - Notice of any spill or leakage, as defined in BLM NTL 3A, will be immediately reported to the AO by the Companies as well as to such other federal and state officials as required by law. Oral notice will be given as soon as possible, but within no more than 24 hours, and those oral notices will be confirmed in writing within 72 hours of any such occurrence.
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C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Price Field Office, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Walton Willis (435-636-3662), Randy Knight (435-636-3615), Don Stephens (435-636-3608) or Nathan Sill (435-636-3668) of the BLM Price Field Office for the following:

2 days prior to starting dirt work, construction and reclamation (Stephens or Sill);

1 day prior to spud (Stephens or Sill);

50 feet prior to reaching the surface casing setting depth (Willis or Knight);

3 hours prior to testing BOP equipment (Willis or Knight).

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORPORATION

Well Name: PPU FED 13-25D-12-16

Api No: 43-007-31352 Lease Type: FEDERAL

Section 36 Township 12S Range 16E County CARBON

Drilling Contractor PETE MARTIN DRLG RIG # RATHOLE

SPUDDED:

Date 05/21/08

Time _____

How DRY

Drilling will Commence: _____

Reported by JODY SOUTH - E-MAIL

Telephone # _____

Date 05/21//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8134

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731353	Peter's Point Unit Federal 4-36D-12-16		NENW	36	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
KB	99999	2470	5/21/2008		5/29/08		
Comments: Spudding Operations were conducted by Pete Martin. WSMVD BHL = NWNW							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731351	Peter's Point Unit Federal #15-25D-12-16		NENW	36	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16858	5/21/2008		5/29/08		
Comments: Spudding Operations were conducted by Pete Martin. WSMVD BHL = SWSE Sec 25							CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731352	Peter's Point Unit Federal #13-25D-12-16		NENW	36	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
KB	99999	2470	5/21/2008		5/29/08		
Comments: WSMVD BHL = Sec 25 SWSW							CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Tracey Fallang

Signature

Environmental Analyst

5/21/2008

Title

Date

RECEIVED

MAY 22 2008

(5/2000)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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CRMA APPROVED
OMB No. 4004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.
UTU-04049 SH/UTU-0681 BH

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW, 588' FNL, 2189' FWL
Sec. 36, T12S-R16E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 13-25D-12-16

9. API Well No.
43-007-31352

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundy is being submitted as notification that this well was spud on 5/21/2008.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 05/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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MAY 27 2008

DIV. OF OIL, GAS & MINING

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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COPY
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-04049 SH/UTU-0681 BH

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Peter's Point/UTU-63014
2. Name of Operator Bill Barrett Corporation		8. Well Name and No. Peter's Point Unit Federal 13-25D-12-16
3a. Address 1099 18th Street, Suite 2300 Denver, CO 80202	3b. Phone No. (include area code) 303-312-8134	9. API Well No. 43-007-31352
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NENW, 588' FNL, 2189' FWL Sec. 36, T12S-R16E		10. Field and Pool or Exploratory Area Peter's Point/Wasatch-Mesaverde
		11. Country or Parish, State Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report _____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

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Activity Report from 05-30-2008 to 06-20-2008. This well has been spud and surface casing has been set. The big rig should begin continuous drilling in July.

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JUN 24 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang	Title Environmental/Regulatory Analyst
Signature <i>Tracey Fallang</i>	Date 06/20/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FDR 1004-013
Expires: July 31, 2010

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UTU-04049 SH/UTU-0681 BH

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N/A

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1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

2. Name of Operator
Bill Barrett Corporation

8. Well Name and No.
Peter's Point Unit Federal 13-25D-12-16

3a. Address
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Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

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43-007-31352

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NENW, 588' FNL, 2189' FWL
Sec. 36, T12S-R16E

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Carbon County, UT

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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u> Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Weekly activity report from 7/11/08 through 7/17/08 (report #'s 1-7).

RECEIVED
JUL 18 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Date 07/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

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REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #13-25D-12-16

Phase/Area : West Tavaputs

Operations Date : 7/12/2008

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Report # : 2

Depth At 06:00 : 2466.00

Estimated Total Depth : 7485.00

Surface Location : NENW-36-12S-16E-W26M

Spud Date : 5/22/2008 Days From Spud : 51

Morning Operations : Drilling @ 2466

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 29
DAILY SAFETY MEETING Drilling hazards
BBL OF WATER USED DAILY=1440

BBL
BBL OF WATER USED TOTAL =1440
GAL. OF DIESEL ON LOCATION= Gal
GAL. OF DIESEL USED DAILY= GAL
GAL. OF DIESEL USED TOTAL= GAL
TUBULARS ON PETERS POINT 15-25D
1-6 1/2" AKO M.M. S/N 2103 HOURS= 21 hrs
1-6 1/2" AKO M.M. S/N 6169 HOURS= 48.5 hrs
1-6 1/2" AKO M.M. S/N 6353 HOURS= 5 hrs
1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING
RAT]
340- 4 1/2" DRILL PIPE
40-4 1/2" HEAVY WEIGHT DRILL PIPE
11-6 1/2" DRILL COLLARS

Time To	Description
7:00 AM	Adjust stack to line up w/ rot table.
8:30 AM	Drig cmt, float & shoe. Shoe @ 1037
5:00 PM	Drig & slide f/ 1037 to 1676, Lost app 300 bbl of water down hole.
5:30 PM	Rig service, function test pipe rams.
6:00 AM	Drig & slide f/ 1676 to 2466, still building angle @ 28.94 deg,313.80 az, No fluid loss,

Well : Peter's Point #13-25D-12-16

Phase/Area : West Tavaputs

Operations Date : 7/11/2008

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Report # : 1

Depth At 06:00 : 1037.00

Estimated Total Depth : 7485.00

Surface Location : NENW-36-12S-16E-W26M

Spud Date : 5/22/2008 Days From Spud : 50

Morning Operations : Drilling cmt @ 1030.

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 28
DAILY SAFETY MEETING Rig down
BBL OF WATER USED DAILY= BBL
BBL OF WATER USED TOTAL =
GAL. OF DIESEL ON LOCATION= Gal
GAL. OF DIESEL USED DAILY= GAL
GAL. OF DIESEL USED TOTAL= GAL
TUBULARS ON PETERS POINT 15-25D
1-6 1/2" AKO M.M. S/N 6145 HOURS= 165
1-6 1/2" AKO M.M. S/N 6169 HOURS= 48.5 hrs
1-6 1/2" AKO M.M. S/N 6353 HOURS= 5 hrs
1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING
RAT]
340- 4 1/2" DRILL PIPE
40-4 1/2" HEAVY WEIGHT DRILL PIPE
11-6 1/2" DRILL COLLARS

Time To	Description
12:00 PM	Continued
9:00 PM	Nipple up BOPE.
2:30 AM	Test BOPE, Kelly & valves, pipe rams, blind rams, choke & kill valves, 250 low- 3000 high, Annular & csg 1500 psi. OK
5:00 AM	Pu BHA & tag cmt @ 940.
6:00 AM	Drig cmt to 1030.
6:00 PM	Skid rig & rig up, 13-25D-12-16

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #13-25D-12-16

Phase/Area : West Tavaputs

Operations Date : 7/14/2008

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Report # : 4

Depth At 06:00 : 5461.00

Estimated Total Depth : 7485.00

Surface Location : NENW-36-12S-16E-W26M

Spud Date : 5/22/2008 Days From Spud : 53

Morning Operations : Drilling @ 5461

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 31
 DAILY SAFETY MEETING Mixing mud PPE
 BBL OF WATER USED DAILY=800
 BBL
 BBL OF WATER USED TOTAL =3040
 GAL. OF DIESEL ON LOCATION=7316 Gal
 GAL. OF DIESEL USED DAILY=967 GAL
 GAL. OF DIESEL USED TOTAL= 2967 GAL
 TUBULARS ON PETERS POINT 15-25D
 1-6 1/2" AKO M.M. S/N 2103 HOURS= 21 hrs
 1-6 1/2" AKO M.M. S/N 6169 HOURS= 48.5 hrs
 1-6 1/2" AKO M.M. S/N 6353 HOURS= 5 hrs
 1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING
 RAT]
 340- 4 1/2" DRILL PIPE
 40-4 1/2" HEAVY WEIGHT DRILL PIPE
 11-6 1/2" DRILL COLLARS

Time To	Description
2:30 PM	Drig & slide f/ 4077 to 4565, started dropping angle @ 4350, 61 fph
3:00 PM	Rig service, function pipe rams.
6:00 AM	Drig & slide f/ 4565 to 5461, inc 18.75 az 308.80 @ 5347, 58 fph

Well : Peter's Point #13-25D-12-16

Phase/Area : West Tavaputs

Operations Date : 7/13/2008

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Report # : 3

Depth At 06:00 : 4077.00

Estimated Total Depth : 7485.00

Surface Location : NENW-36-12S-16E-W26M

Spud Date : 5/22/2008 Days From Spud : 52

Morning Operations : Drilling @ 4077

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 30
 DAILY SAFETY MEETING Picking up pipe
 BBL OF WATER USED DAILY=800
 BBL
 BBL OF WATER USED TOTAL =2240
 GAL. OF DIESEL ON LOCATION=8283 Gal
 GAL. OF DIESEL USED DAILY=1200 GAL
 GAL. OF DIESEL USED TOTAL= 2000 GAL
 TUBULARS ON PETERS POINT 15-25D
 1-6 1/2" AKO M.M. S/N 2103 HOURS= 21 hrs
 1-6 1/2" AKO M.M. S/N 6169 HOURS= 48.5 hrs
 1-6 1/2" AKO M.M. S/N 6353 HOURS= 5 hrs
 1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING
 RAT]
 340- 4 1/2" DRILL PIPE
 40-4 1/2" HEAVY WEIGHT DRILL PIPE
 11-6 1/2" DRILL COLLARS

Time To	Description
2:30 PM	Drig & slide f/ 2466 to 3035, 67 fph.
3:00 PM	Rig service, function pipe rams, Bop drill 1min 37 sec
6:00 AM	Drig & slide f/ 3035 to 4077, 34 deg 310.42 az @ 3932, 69 fph.

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #13-25D-12-16

Phase/Area : West Tavaputs

Operations Date : 7/16/2008

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Report # : 6

Depth At 06:00 : 6700.00

Estimated Total Depth : 7485.00

Surface Location : NENW-36-12S-16E-W26M

Spud Date : 5/22/2008 Days From Spud : 55

Morning Operations : Drilling @ 6700

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 33
 DAILY SAFETY MEETING BOP DRILL
 BBL OF WATER USED DAILY=800 BBL
 BBL OF WATER USED TOTAL =3840
 GAL. OF DIESEL ON LOCATION=4004 Gal
 GAL. OF DIESEL USED DAILY=1341 GAL
 GAL. OF DIESEL USED TOTAL= 6279 GAL
 TUBULARS ON PETERS POINT 15-25D
 1-6 1/2" AKO M.M. S/N 2103 HOURS= 21 hrs
 1-6 1/2" AKO M.M. S/N 6169 HOURS= 48.5 hrs
 1-6 1/2" AKO M.M. S/N 6353 HOURS= 5 hrs
 1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING
 RAT]
 340- 4 1/2" DRILL PIPE
 40-4 1/2" HEAVY WEIGHT DRILL PIPE
 11-6 1/2" DRILL COLLARS

Time To	Description
11:00 AM	Drig f/ 6065 to 6219, Rotating & dropping inc, 3.6 inc 331 az @ 6201.
12:00 PM	Change out swivel packing.
5:00 PM	Drig f/ 6219 to 6344, 3.5 inc 330 az @ 6294
5:30 PM	Rig service, function pipe rams, BOP drill 1 min 50 sec.
6:00 AM	Drig f/ 6344 to 6700, 2.5 inc 325.92 @ 6579

Well : Peter's Point #13-25D-12-16

Phase/Area : West Tavaputs

Operations Date : 7/15/2008

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Report # : 5

Depth At 06:00 : 6065.00

Estimated Total Depth : 7485.00

Surface Location : NENW-36-12S-16E-W26M

Spud Date : 5/22/2008 Days From Spud : 54

Morning Operations : Drilling @ 6065

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 32
 DAILY SAFETY MEETING House Keeping
 BBL OF WATER USED DAILY= BBL
 BBL OF WATER USED TOTAL =3040
 GAL. OF DIESEL ON LOCATION=5345 Gal
 GAL. OF DIESEL USED DAILY=1971 GAL
 GAL. OF DIESEL USED TOTAL= 4938 GAL
 TUBULARS ON PETERS POINT 15-25D
 1-6 1/2" AKO M.M. S/N 2103 HOURS= 21 hrs
 1-6 1/2" AKO M.M. S/N 6169 HOURS= 48.5 hrs
 1-6 1/2" AKO M.M. S/N 6353 HOURS= 5 hrs
 1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING
 RAT]
 340- 4 1/2" DRILL PIPE
 40-4 1/2" HEAVY WEIGHT DRILL PIPE
 11-6 1/2" DRILL COLLARS

Time To	Description
3:30 PM	Drig & slide f/ 5461 to 5745, dropping inc 2 deg per hundred.
4:00 PM	Rig service, function pipe rams & ann, BOP drill 1 min 50 sec
6:00 AM	Drig & slide f/ 5745 to 6065, Dropping 2 per hundred, last survey 6.5 inc 323.67 az @ 6012.

REGULATORY DRILLING SUMMARY



Well : Peter's Point #13-25D-12-16

Phase/Area : West Tavaputs

Operations Date : 7/17/2008

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Report # : 7

Depth At 06:00 : 6830.00

Estimated Total Depth : 7485.00

Surface Location : NENW-36-12S-16E-W26M

Spud Date : 5/22/2008 Days From Spud : 56

Morning Operations : Drilling @ 6830

Time To	Description
12:00 PM	Drig f/ 6700 to 6788
9:00 PM	Tooh f/ bit, work tight hole f/ 4400 to 3887,
10:00 PM	Ly Dn dir tools & pu Bit & mtr.
3:30 AM	Tih, wash 60' to btm, Tripped in clean
6:00 AM	Drig f/ 6788 to 6830

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 34
 DAILY SAFETY MEETING Cleaning & painting
 BBL OF WATER USED DAILY= BBL
 BBL OF WATER USED TOTAL =3840
 GAL. OF DIESEL ON LOCATION=3218 Gal
 GAL. OF DIESEL USED DAILY=700 GAL
 GAL. OF DIESEL USED TOTAL= 6979 GAL
 TUBULARS ON PETERS POINT 15-25D
 1-6 1/2" AKO M.M. S/N 2103 HOURS= 21 hrs
 1-6 1/2" AKO M.M. S/N 6169 HOURS= 48.5 , in hole
 1-6 1/2" AKO M.M. S/N 6353 HOURS= 5 hrs
 1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING
 RAT]
 340- 4 1/2" DRILL PIPE
 40-4 1/2" HEAVY WEIGHT DRILL PIPE
 11-6 1/2" DRILL COLLARS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

tfallang
CONFIDENTIAL

COPY
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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UTU-04049 SH/UTU-0681 BH

6. If Indian, Allottee or Tribe Name
N/A

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1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Peter's Point/UTU-63014
2. Name of Operator Bill Barrett Corporation		8. Well Name and No. Peter's Point Unit Federal 13-25D-12-16
3a. Address 1099 18th Street, Suite 2300 Denver, CO 80202	3b. Phone No. (include area code) 303-312-8134	9. API Well No. 43-007-31352
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NENW, 588' FNL, 2189' FWL Sec. 36, T12S-R16E		10. Field and Pool or Exploratory Area Peter's Point/Wasatch-Mesaverde
		11. Country or Parish, State Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly activity report from 7/18/08 through 7/24/08 (report #'s 8-11). Final drilling report, no further reports until completion activities begin (tentative mid September).

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Tracey Fallang	Title Environmental/Regulatory Analyst
Signature <i>Tracey Fallang</i>	Date 07/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 28 2008

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #13-25D-12-16

Phase/Area : West Tavaputs

Operations Date : 7/19/2008

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Report # : 9

Depth At 06:00 : 7446.00

Estimated Total Depth : 7485.00

Surface Location : NENW-36-12S-16E-W26M

Spud Date : 5/22/2008 Days From Spud : 58

Morning Operations : Ly Dn Dp & BHA, 1500' left

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 36
 DAILY SAFETY MEETING Proper lifting
 BBL OF WATER USED DAILY=160 BBL
 BBL OF WATER USED TOTAL =4800
 GAL. OF DIESEL ON LOCATION=4003 Gal
 GAL. OF DIESEL USED DAILY=535 GAL
 GAL. OF DIESEL USED TOTAL= 8414 GAL
 TUBULARS ON PETERS POINT 15-25D
 1-6 1/2" AKO M.M. S/N 2103 HOURS= 21 hrs
 1-6 1/2" AKO M.M. S/N 6169 HOURS= 68 hrs
 1-6 1/2" AKO M.M. S/N 6353 HOURS= 5 hrs
 1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING
 RAT]
 340- 4 1/2" DRILL PIPE
 40-4 1/2" HEAVY WEIGHT DRILL PIPE
 11-6 1/2" DRILL COLLARS

Time To	Description
11:30 AM	Tooh to log, SLM 7446, Hole was clean.
5:30 PM	Rig up Weatherford & logg open hole, Depth 7436, No trouble.
10:00 PM	Tih to Ly Dn, Hole was clean.
11:30 PM	Fill pipe, circ & Ru lay down crew.
6:00 AM	Lay down DP & BHA.

Well : Peter's Point #13-25D-12-16

Phase/Area : West Tavaputs

Operations Date : 7/18/2008

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Report # : 8

Depth At 06:00 : 7446.00

Estimated Total Depth : 7485.00

Surface Location : NENW-36-12S-16E-W26M

Spud Date : 5/22/2008 Days From Spud : 57

Morning Operations : Tooh f/ loggs

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 35
 DAILY SAFETY MEETING Smoking area
 BBL OF WATER USED DAILY=800 BBL
 BBL OF WATER USED TOTAL =4640
 GAL. OF DIESEL ON LOCATION=4538 Gal
 GAL. OF DIESEL USED DAILY=900 GAL
 GAL. OF DIESEL USED TOTAL= 7879 GAL
 TUBULARS ON PETERS POINT 15-25D
 1-6 1/2" AKO M.M. S/N 2103 HOURS= 21 hrs
 1-6 1/2" AKO M.M. S/N 6169 HOURS= 48.5 , in hole
 1-6 1/2" AKO M.M. S/N 6353 HOURS= 5 hrs
 1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING
 RAT]
 340- 4 1/2" DRILL PIPE
 40-4 1/2" HEAVY WEIGHT DRILL PIPE
 11-6 1/2" DRILL COLLARS

Time To	Description
4:00 PM	Drig f/ 6830 to 7168, 34 fph, no fluid loss.
4:30 PM	Rig srevice, function pipe rams.
1:30 AM	Drig f/ 7168 to 7446, Mud up @ 7200 42 vis 9.4 wt.
2:30 AM	Circ high vis sweep
4:00 AM	Short trip to 6600, tripped clean
5:00 AM	Circ & pump pill.
6:00 AM	Tooh f/ loggs, SLM.

REGULATORY DRILLING SUMMARY



Well : Peter's Point #13-25D-12-16

Phase/Area : West Tavaputs

Operations Date : 7/21/2008

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Report # : 11

Depth At 06:00 :

Estimated Total Depth : 7485.00

Surface Location : NENW-36-12S-16E-W26M

Spud Date : 5/22/2008 Days From Spud : 60

Morning Operations : Move to 4-35D-12-16.

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 38
 DAILY SAFETY MEETING Rigging down
 BBL OF WATER USED DAILY= BBL
 BBL OF WATER USED TOTAL =4880
 GAL. OF DIESEL ON LOCATION=3253 Gal
 GAL. OF DIESEL USED DAILY=750 GAL
 GAL. OF DIESEL USED TOTAL= 9164 GAL
 TUBULARS ON PETERS POINT 15-25D
 1-6 1/2" AKO M.M. S/N 2103 HOURS= 21 hrs
 1-6 1/2" AKO M.M. S/N 6169 HOURS= 68 hrs
 1-6 1/2" AKO M.M. S/N 6353 HOURS= 5 hrs
 1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING
 RAT]
 340- 4 1/2" DRILL PIPE
 40-4 1/2" HEAVY WEIGHT DRILL PIPE
 11-6 1/2" DRILL COLLARS

Time To	Description
6:00 AM	Rig down pits pumps sub & derrick, They are having trouble removing tubing head on the new location.

Well : Peter's Point #13-25D-12-16

Phase/Area : West Tavaputs

Operations Date : 7/20/2008

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Report # : 10

Depth At 06:00 : 7746.00

Estimated Total Depth : 7485.00

Surface Location : NENW-36-12S-16E-W26M

Spud Date : 5/22/2008 Days From Spud : 59

Morning Operations : RD RT to move to PP 4-35D-12-16

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 37
 DAILY SAFETY MEETING High PSI lines.
 BBL OF WATER USED DAILY=80 BBL
 BBL OF WATER USED TOTAL =4880
 GAL. OF DIESEL ON LOCATION=3253 Gal
 GAL. OF DIESEL USED DAILY=750 GAL
 GAL. OF DIESEL USED TOTAL= 9164 GAL
 TUBULARS ON PETERS POINT 15-25D
 1-6 1/2" AKO M.M. S/N 2103 HOURS= 21 hrs
 1-6 1/2" AKO M.M. S/N 6169 HOURS= 68 hrs
 1-6 1/2" AKO M.M. S/N 6353 HOURS= 5 hrs
 1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING
 RAT]
 340- 4 1/2" DRILL PIPE
 40-4 1/2" HEAVY WEIGHT DRILL PIPE
 11-6 1/2" DRILL COLLARS

Time To	Description
9:30 AM	Ly Dn Dp & BHA,
3:30 PM	Ru & run 4.5 prod csg, 165 jnts & 1 mkr, 11.6# I-80.
4:00 PM	Circ & Rd csg crew.
5:00 PM	Circ & Ru Halliburton, Hold safety meeting.
8:00 PM	Psi test lines to 5000, Pumped 20 bbl flush, Cmt 4.5 prod csg w/ 1610 sx 50/50 poz prem, 3% cal chl, .75% Halad R-322, .2% FWCA, 3 lbm silicate, .125 lbm poly-e-flake, 1 lbm granular TR, 6.98 gal fresh water, Displaced 115 bbl, pumped 6 bbl per min, Displaced @ 7 bbl per min, then slowed to 2 bbl per min, Bumped plug @ 2700 psi floats held
10:00 PM	Nipple down & set slips @ 130,000
6:00 AM	Clean pits & rig down Released @ 600 am

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

tfallang
CONFIDENTIAL

COPY
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-04049 SH/UTU-0681 BH

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW, 588' FNL, 2189' FWL
Sec. 36, T12S-R16E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 13-25D-12-16

9. API Well No.
43-007-31352

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity report from 8/8/08 through 8/20/08 (report #'s 1-4). No further reports until completion activities resume (tentative mid September).

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 07/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

AUG 27 2008

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #13-25D-12-16

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 8/16/2008

Report # : 1

AFE # : 14740D

Summary : Rig up BWWC. RIH with 3.75" gauge ring to 7386'.

End Time

Description

10:30 AM

SI

11:00 AM

RIG up BWWC / Pick up 3.75" gauge ring

12:30 PM

RIH to 7386' with 3.75" gauge ring

12:45 PM

Rig down

11:59 PM

SI

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #13-25D-12-16

Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 8/19/2008 Report # : 4

AFE # : 14740D

Summary : Rig up BWWC.Run CBL. Under 1000 PSI. RD BWWC. SWI.

End Time	Description
7:00 AM	Well shut in
7:30 AM	Rig up BWWC,
8:30 AM	Pick up CBL tools
9:30 AM	Trip in hole with CBL
10:00 AM	Correlate to Weatherford, Compensated Poto Denrity-Compensated Dual Neutron
1:00 PM	Run CBL from PBTB 7375' to 200' above cement top @ 1200'
2:00 PM	RD BWWC
2:30 PM	SWI
11:59 PM	SI

Well Name : Peter's Point #13-25D-12-16

Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 8/18/2008 Report # : 3

AFE # : 14740D

Summary : Well Shut IN

End Time	Description
11:59 PM	SI

Well Name : Peter's Point #13-25D-12-16

Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 8/17/2008 Report # : 2

AFE # : 14740D

Summary : Run GYRO / DATA , Recording every 100'. Lay GYRO / DATA tools down

End Time	Description
7:00 AM	SI
7:30 AM	RU BWWC
8:00 AM	Pick up GYRO / DATA tools
12:30 PM	RIH with gyro recording every 100'
1:00 PM	Lay GYRO / DATA tools down, RD BWWC
11:59 PM	SI

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address **1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. (include area code) **303 312-8134**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NENW, 588' FNL, 2189' FWL
 Sec. 36-T12S-R16E**

5. Lease Serial No.
UTU-04049 SH / UTU-0681 BH

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point UF 13-25D-12-16

9. API Well No.
43-007-31352

10. Field and Pool, or Exploratory Area
Peter's Point/Wasatch-Mesaverde

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Revised facility
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	layout and oil
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	measurement

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted as notification that the facility equipment has changed as well as the oil measurement method. The Peter's Point 3-36 was drilled and completed as a single, vertical well in 2007. In June and July of 2008, BBC drilled (currently awaiting completion) three additional wells (13-25D, 15-25D, 4-36D) off of this pad. All wells are within the Peter's Point unit and within a Participating Area except for the Peter's Point 15-25D. Per a discussion and verbal approval with Matt Baker, Vernal Field Office, the new equipment and measurement for this pad will be as follows:

- (1) 400-bbl oil tank - Combined oil tank for all wells except for the 15-25D
- (1) 400-bbl oil tank - Dedicated to the Peter's Point 15-25D
- (1) 400-bbl water tank - Combined water tank for all wells
- (1) 400-bbl blowdown tank
- (1) 400-bbl test tank

To allocate oil production, a quarterly test will be run for each well (except for the 15-25D, which will have its own oil tank) for a 24-hour time period into the 400-bbl test tank. A revised site security diagram will be submitted when facilities are complete.

COPY SENT TO OPERATOR

Date: 10/14/2008
 Initials: KS

RECEIVED

SEP 15 2008

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Tracey Fallang

Title **Environmental/Regulatory Analyst**

DIV. OF OIL, GAS & MINING

Signature

Tracey Fallang

Date

09/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Petroleum Engineer

Date

October 8, 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Utah Division of Oil, Gas and Mining

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

***Allocation Tests shall be done on a monthly basis for the first 6 months minimum to establish a baseline (water and oil) for the new wells. After review, quarterly allocation tests may then be allowed. Federal Approval of this action is necessary.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007
COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**NENW, 588' FNL, 2189' FWL
 Sec. 36-T12S-R16E**

5. Lease Serial No.
UTU-04049 SH / UTU-0681 BH

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point UF 13-25D-12-16

9. API Well No.
43-007-31352

10. Field and Pool, or Exploratory Area
Peter's Point/Wasatch-Mesaverde

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted as notification of first sales on October 2, 2008.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Tracey Fallang

Title **Regulatory Analyst**

Signature

Tracey Fallang

Date

10/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

OCT 09 2008

DIV. OF OIL, GAS & MINING

fallang
CONFIDENTIAL

COPY
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-04049 SH/UTU-0681 BH
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
Bill Barrett Corporation
3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202
3b. Phone No. (include area code)
303-312-8134
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW, 588' FNL, 2189' FWL
Sec. 36, T12S-R16E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014
8. Well Name and No.
Peter's Point Unit Federal 13-25D-12-16
9. API Well No.
43-007-31352
10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde
11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity report from 8/20/08 through 10/9/08 (report #'s 5-8).

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Tracey Fallang
Title Environmental/Regulatory Analyst
Signature *Tracey Fallang*
Date 10/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
OCT 14 2008

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #13-25D-12-16

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 9/27/2008

Report # : 5

AFE # : 14740D

Summary : Perforate Price River stage #1 at 7320' to 7330'. Frac Price River stage #1 with 70Q PolyCO2 foam and 64,464 lbs 20/40 sand. Frac screened out with 55 bbl flush gone. Flow well to flowback tank to clean out sand.

End Time

Description

2:30 PM

Well shut in

3:30 PM

Rig up BWWC, RIH with 3 1/8" guns loaded 3 JSPF @ 120 degree phasing. Perforate Price River stage #1 at 7320' to 7330'.

5:30 PM

RU CalFrac and frac Price River stage #1 with 70Q PolyCO2 foam loaded with 64,464 lbs 20/40 sand staged 1 through 4 ppg. Calfrac could not get CO2 pumps lined out and pump rate during job fluctuated significantly. Break down pressure: 5877 psi. Average treating pressure: 4833 psi. Average fluid rate: 9.8 bpm. Average CO2 rate: 14.8 bpm. Max treating pressure: 7005 psi. Max treating rate: 17.5 bpm. Frac screened out with 55 bbl flush pumped. ISIP: 6614 psi.

6:30 PM

Wellhead leaking after finishing frac. Shut well in and change out ring gasket on casing valve.

10:00 PM

Open well to flowback tank @ 6:30 PM to flow sand out of well. SICP 1220 psi. Recovered 132 BW in 3 1/2 hrs. 10:00 PM FCP 300 psi on 48/64 choke.

6:00 AM

Shut well in.

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #13-25D-12-16

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 9/28/2008

Report # : 6

AFE # : 14740D

Summary :	End Time	Description
RIH with 3.75 gauge ring to chck for sand fill. Perforate and frac Price River stage 2 @ 7126' to 7134' and 7164' to 7170'. Perforate and frac Price River interval stage 3 @ 7042' to 7060'. Perforate and frac Lower Dark Canyon interval stage 4 @ 6860' to 6885'	9:00 AM	RU BWWC Wireline and RIH with 3.75" OD gauge ring to 7280'. POOH. PU Halliburton 4 1/2", 8K, CFP and 3 1/8" guns loaded 3 JSPF @ 120 degree phasing. RIH and set CFP @ 7090'. Perforate Price River stage #2 at 7164' to 7170' and 7126' to 7134' (1 run).
	11:30 AM	RU CalFrac and Frac Price River stage #2 with 63,367 lbs 20/40 sand in 70Q PolyCO2 foam staged 1 through 4 ppg. Breakdown pressure: 4396 psi. Average treating pressure: 3926. Average fluid rate: 9.9 bpm. Average CO2 rate: 14.7 bpm. Max treating pressure: 4902 psi. Max treating rate: 17.5 bpm. ISIP 3320 psi.
	1:00 PM	RU BWWC Wireline and RIH With Halliburton 4 1/2", 8K CFP and 3 1/8" guns loaded 3 JSPF @ 120 degree phasing. Set CFP @ 7090'. Perforate Price River stage # 3 @ 7042' to 7060'.
	3:00 PM	RU CalFrac and frac Price River stage #3 with 39,351 lbs 20/40 sand in 70Q PolyCO2 foam stage 1 through 4 ppg. Breakdown pressure: 5699 psi. Average treating pressure: 5005 psi. Average fluid rate: 11.1 bpm. Average CO2 rate: 16.5 bpm. Max treating pressure: 6092 psi. Max treating rate 19.6 bpm. ISIP: 3480 psi.
	4:30 PM	RU BWWC Wireline and RIH with Halliburton 4 1/2", 8K CFP and 3 1/8" guns loaded 3 JSPF @ 120 degree phasing. Set CFP @ 6950'. Perforate Lower Dark Canyon stage #4 @ 6860' to 6885'.
	5:30 PM	Wait on CO2.
	6:30 PM	RU CalFrac and frac Lower Dark Canyon interval stage #4 with 97,620 lbs of 20/40 sand in 70Q PolyCO2 foam staged 1 through 4 ppg. Breakdown pressure: 4860 psi. Average treating pressure: 4941 psi. Average fluid rate: 11.9 bpm. Average CO2 rate: 17.7 bpm. Max treating pressure: 5903 psi. Max treating rate: 21 bpm. ISIP: 3652 psi.
	8:00 PM	Leave well shut in.
	6:00 AM	Open well to flow back tank @ 8:00 PM. SICP 2425 psi. Flow well to tank overnight to clean up. 6:00 AM FCP 640 psi on 42/64 choke. 25 BWPH. Recovered 369 BW in 14 hrs. 1081 BWLTR.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #13-25D-12-16

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 9/30/2008

Report # : 8

AFE # : 14740D

Summary	End Time	Description
RU BWWC Wireline and RIH with Halliburton 4 1/2" CFP. Run Gamma Ray strip and set CFP @ 6790'. RIH with 3 1/8" guns loaded 3 JSPF and perforate Upper Dark Canyon interval @ 6728' to 6738' and 6700' to 6705'. RU CalFrac and frac Upper Dark Canyon interval stage 5 with 70Q PolyCO2 foam and 99,180 lbs 20/40 sand. RU BWWC and RIH with Halliburton 4 1/2", 8K CFP and 3 1/8" guns loaded 3 JSPF. Set CFP @ 6660'. Perforate North Horn interval stage #6 @ 6623' to 6633'. RU Calfrac and frac North Horn interval stage #6 with 70Q PolyCO2 foam and 29,000 lbs 20/40 sand. Open well to flowback tank and flow to clean up CO2.	9:30 AM	RU BWWC Wireline and RIH with Halliburton 4 1/2", 8K CFP. Run Gamma Ray/CCL strip and set CFP @ 6790'. RIH with 3 1/8" guns loaded 3 JSPF @ 120 degree phasing. Perforate Upper Dark Canyon @ 6728' to 6738'.
	11:30 AM	RU CalFrac and frac Upper Dark Canyon interval stage #5 with 70Q PolyCO2 foam and 99,180 lbs 20/40 sand staged 1 through 4 ppg. Breakdown pressure: 3740 psi. Average treating pressure: 4207 psi. Average fluid rate: 11.3 bpm. Average CO2 rate: 16.5 bpm. Max treating pressure: 5584 psi. Max treating rate: 19.6 bpm. ISIP: 3940 psi.
	1:00 PM	RU BWWC Wireline and RIH with Halliburton 4 1/2", 8K CFP and 3 1/8" guns loaded 3 JSPF @ 120 degree phasing. Set CFP @ 6660'. Perforate North Horn interval stage #6 @ 6623' to 6633'.
	2:00 PM	RU CalFrac and frac North Horn interval stage #6 with 70Q PolyCO2 foam and 29,000 lbs 20/40 sand staged 1 through 4 ppg. Breakdown pressure: 6259 psi. Average treating pressure: 4827 psi. Average fluid rate: 11.2 bpm. Average CO2 rate: 13.0 bpm. Max treating pressure: 6266 psi. Max treating rate: 17.5 bpm. ISIP: 4054 psi.
	4:30 PM	Well shut in. RD CalFrac equipment.
	6:00 AM	Open well to flowback tank @ 4:30 PM. Flow well overnight to clean up CO2. 6:00 AM: FCP 615 psi on 28/64 choke. Recovered 436 BW in 13.5 hrs. 1162 BWLTR.

Well Name : Peter's Point #13-25D-12-16

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 9/29/2008

Report # : 7

AFE # : 14740D

Summary	End Time	Description
Flow well to flare through Opsco separator to clean up.	3:00 AM	Flow well to flare through Opsco separator to clean up. 3:00 AM: FCP 575 psi on 32/64 choke. Flowing 886 Mcfd. Recovered 180 BW in 21 hrs. 838 BWLTR.
	6:00 AM	Shut well in ahead of wireline work.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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COPY

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-04049 SH/UTU-0681 BH

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW, 588' FNL, 2189' FWL
Sec. 36, T12S-R16E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 13-25D-12-16

9. API Well No.
43-007-31352

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

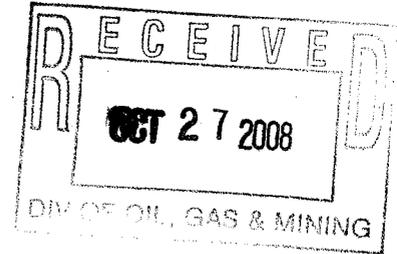
11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity report from 10/10/08 through 10/17/08. *#5-7*



14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title
Regulatory Analyst

Signature
Tracey Fallang

Date
10/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #13-25D-12-16 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 10/15/2008 Report # : 7

AFE # : 14740D

Summary	End Time	Description
Rig crew pickup broke down, running late. Spot Rig in, Rig up. Rig pump, tank, and lines up. Rig up R&W Foam unit. Rig up to flow back tank. Pump 50 bbls 2% kcl down csg. Could not keep well from flowing. Rig down pump & lines. Rig down Rig. Move to 15-25D.	12:00 PM	Well flowing to sales
	1:30 PM	Spot Rig in, Rig up
	3:00 PM	Rig up pump & lines. Rig up to flow back tank, Rig up R&W foam unit.
	4:00 PM	Pump 50 bbls 2% kcl down csg. Could not keep well from flowing.
	4:30 PM	Rig down pump & lines.
	6:30 PM	Rig down, move to 15-25D-12-16
	11:59 PM	Welling to sales

Well Name : Peter's Point #13-25D-12-16 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 10/14/2008 Report # : 6

AFE # : 14740D

Summary	End Time	Description
Move Key Energy Rig & Equip. in.	10:00 AM	Well Flowing to sales
	6:00 PM	Move Key Energy Services Rig & Equip. in.
	11:59 PM	Well flowing to sales

Well Name : Peter's Point #13-25D-12-16 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 10/13/2008 Report # : 5

AFE # : 14740D

Summary	End Time	Description
Well flowing to sales	11:59 PM	Well flowing to sales

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010
COPY

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
UTU-04049 SH/UTU-0681 BH
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
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Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW, 588' FNL, 2189' FWL
Sec. 36, T12S-R16E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 13-25D-12-16

9. API Well No.
43-007-31352

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity report from 10/31/08 through 11/6/08 (Report #'s 13-18).

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature *Tracey Fallang* Date 11/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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REGULATORY COMPLETION SUMMARY

Well Name : Peter's Point #13-25D-12-16

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 11/2/2008

Report # : 14

AFE # : 14740D

Summary : 0 psi on well. ND frac tree-NU 5K BOP. Pick 3 7/8" over shot-2 7/8" RH wicker grap. 3 1/8" B-Sub,3 1/8" Jars. 2-3 1/8" Collars, 3 1/8" inten. X-over. RIH picking up 2 3/8". Catch fish. Work loose. Well started flowing. Turn well over to Ospco testers. 325 psi open. 4.5 MCFD.SDFD

End Time	Description
7:00 AM	SI 100 PSI
7:30 AM	Safety Meeting- NU TBG
9:00 AM	Blow well
10:30 AM	ND Frac tree-NU BOP
11:30 AM	PU Fishing Tools. 3 3/8" over shot with 2 7/8" RH wicker grapple.3 1/8" B-sub, 3 1/8" jar,2-3 1/8" collars, 3 1/8" inten, X-over.
4:00 PM	RIH picking up 2 3/8" tbg 200 jts
4:30 PM	Catch fish @ 6400'. Work loose, Well started flowing. Turn well over to Ospco testing to flow back.
11:59 PM	Well flowing to Ospco test unit.

Well Name : Peter's Point #13-25D-12-16

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 11/1/2008

Report # : 13

AFE # : 14740D

Summary : Move Key Rig # 997 in. Spot in, Rig up. Move TBG in. Move Rig Equip. in. SDFD

End Time	Description
1:00 PM	Well open to Ospco test unit.
2:00 PM	Move Key Rig # 997 in.
3:00 PM	Spot Rig in, Rig up.
5:00 PM	Move tbg in and rig equip.
5:30 PM	Shut down for day.
11:59 PM	Well open to Ospco test unit

REGULATORY COMPLETION SUMMARY

Well Name : Peter's Point #13-25D-12-16

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 11/4/2008

Report # : 16

AFE # : 14740D

Summary : Tag CFP @ 6450'. Rig up swivel & Foam unit. Start foaming. Drill CFP out @ 6450'. RIH to 6650'. Drill CFP out trace of sand. RIH to 6775'. Drill CFP out trace of sand. RIH to 6970' drill CFP out no sand. RIH to 7100' Drill CFP out no sand. RIH to 7225' Drill CFP out no sand. RIH to 7300' clae n out sand to 7375'. Got bit stuck. Try to work bit free. Could not work free. SDFD Well flowing through Ospco test unit.	<table border="0"> <tr> <th style="text-align: left;">End Time</th> <th style="text-align: left;">Description</th> </tr> <tr> <td>7:00 AM</td> <td>Well open to Ospco no flow</td> </tr> <tr> <td>7:30 AM</td> <td>Safety Meeting- Drilling frac plugs</td> </tr> <tr> <td>8:00 AM</td> <td>RIH tag CFP @ 6450'</td> </tr> <tr> <td>9:00 AM</td> <td>Rig up swivel & Foam unit. Start Foaming</td> </tr> <tr> <td>4:00 PM</td> <td>Drill out CFP @ 6450', RIH tag @ 6650', Drill CFP out @ 6775', trace of sand, RIH to 6970', Drill CFP out. RIH to 7100', Drill CFP out. RIH to 7225', Drill CFP out, RIH to 7300', Clean sand out to 7375'. Got bit stuck.</td> </tr> <tr> <td>4:30 PM</td> <td>Try to work bit free, could not work free</td> </tr> <tr> <td>11:59 PM</td> <td>Flow well through Ospco unit.</td> </tr> </table>	End Time	Description	7:00 AM	Well open to Ospco no flow	7:30 AM	Safety Meeting- Drilling frac plugs	8:00 AM	RIH tag CFP @ 6450'	9:00 AM	Rig up swivel & Foam unit. Start Foaming	4:00 PM	Drill out CFP @ 6450', RIH tag @ 6650', Drill CFP out @ 6775', trace of sand, RIH to 6970', Drill CFP out. RIH to 7100', Drill CFP out. RIH to 7225', Drill CFP out, RIH to 7300', Clean sand out to 7375'. Got bit stuck.	4:30 PM	Try to work bit free, could not work free	11:59 PM	Flow well through Ospco unit.
End Time	Description																
7:00 AM	Well open to Ospco no flow																
7:30 AM	Safety Meeting- Drilling frac plugs																
8:00 AM	RIH tag CFP @ 6450'																
9:00 AM	Rig up swivel & Foam unit. Start Foaming																
4:00 PM	Drill out CFP @ 6450', RIH tag @ 6650', Drill CFP out @ 6775', trace of sand, RIH to 6970', Drill CFP out. RIH to 7100', Drill CFP out. RIH to 7225', Drill CFP out, RIH to 7300', Clean sand out to 7375'. Got bit stuck.																
4:30 PM	Try to work bit free, could not work free																
11:59 PM	Flow well through Ospco unit.																

Well Name : Peter's Point #13-25D-12-16

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 11/3/2008

Report # : 15

AFE # : 14740D

Summary : Check fish top. POOH with tbg. Kill well with 50 bbls. Lay Inten., 2 collars, jars and b-subdown. Lay down fish (over shot, disconnect, x-overs, over shot, cable head, collar loc., perf gun, setting tool, CFP sleeve.) Pick up 3 3/8" chomp bit, pump off sub. 6' tbg sub, XN-nipple, 1 jt 2 3/8" tbg. X-nipple. RIH with 2 3/8" tbg. To 6370', 200 jts. Pick swivel up. SDFD. Turn well over to Ospco to flow back.	<table border="0"> <tr> <th style="text-align: left;">End Time</th> <th style="text-align: left;">Description</th> </tr> <tr> <td>6:30 AM</td> <td>Well flowing to Ospco</td> </tr> <tr> <td>7:00 AM</td> <td>Safety Meeting- Tripping TBG</td> </tr> <tr> <td>7:30 AM</td> <td>Check Fish Top</td> </tr> <tr> <td>9:30 AM</td> <td>POOH with 200 jis 2 3/8" TBG</td> </tr> <tr> <td>10:00 AM</td> <td>Kill well with 50 bbls kcl</td> </tr> <tr> <td>11:30 AM</td> <td>LD Inten., 2 Collars, Jars, B-sub, Over shot, Disconnect, X-overs, Over shot, Cable head, Collar CL, Perf.-gun, Setting tool, CFP sleeve.</td> </tr> <tr> <td>12:00 PM</td> <td>PU 3 3/8" chomp bit, Pump-off sub, 6' TBG-sub, XN-nipple, 1 jt 2 3/8", X-nipple.</td> </tr> <tr> <td>2:00 PM</td> <td>RIH with 2 3/8" tbg to 6375', 200 jts</td> </tr> <tr> <td>3:00 PM</td> <td>Rig up R&W power swivel</td> </tr> <tr> <td>11:59 PM</td> <td>Turn Well over to Ospco</td> </tr> </table>	End Time	Description	6:30 AM	Well flowing to Ospco	7:00 AM	Safety Meeting- Tripping TBG	7:30 AM	Check Fish Top	9:30 AM	POOH with 200 jis 2 3/8" TBG	10:00 AM	Kill well with 50 bbls kcl	11:30 AM	LD Inten., 2 Collars, Jars, B-sub, Over shot, Disconnect, X-overs, Over shot, Cable head, Collar CL, Perf.-gun, Setting tool, CFP sleeve.	12:00 PM	PU 3 3/8" chomp bit, Pump-off sub, 6' TBG-sub, XN-nipple, 1 jt 2 3/8", X-nipple.	2:00 PM	RIH with 2 3/8" tbg to 6375', 200 jts	3:00 PM	Rig up R&W power swivel	11:59 PM	Turn Well over to Ospco
End Time	Description																						
6:30 AM	Well flowing to Ospco																						
7:00 AM	Safety Meeting- Tripping TBG																						
7:30 AM	Check Fish Top																						
9:30 AM	POOH with 200 jis 2 3/8" TBG																						
10:00 AM	Kill well with 50 bbls kcl																						
11:30 AM	LD Inten., 2 Collars, Jars, B-sub, Over shot, Disconnect, X-overs, Over shot, Cable head, Collar CL, Perf.-gun, Setting tool, CFP sleeve.																						
12:00 PM	PU 3 3/8" chomp bit, Pump-off sub, 6' TBG-sub, XN-nipple, 1 jt 2 3/8", X-nipple.																						
2:00 PM	RIH with 2 3/8" tbg to 6375', 200 jts																						
3:00 PM	Rig up R&W power swivel																						
11:59 PM	Turn Well over to Ospco																						

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #13-25D-12-16

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 11/6/2008

Report # : 18

AFE # : 14740D

Summary : Rig up EL Free point truck. Pick up 3/4" rod jars, sinker bars. RIH tag float @ 935'. try to knock float out . Could not. POOH Pick up down shot, RIH shot through float. POOH PU 3/4" rod. RIH try to knock float out, could not. Try to back tbg off, Backing off above float. SDFD

End Time	Description
6:00 AM	Well flowing through Ospco test unit
6:30 AM	Safety Meeting- EL Unit
7:30 AM	RU CasedHole Solutions EL Truck
8:30 AM	PU 3/4" rod, jars, sinker bars. RIH, Try to knock float out. POOH
9:30 AM	Lay down sinker bars, Pick up DOWN SHOT
10:30 AM	RIH Shot Float @ 935', POOH
11:30 AM	Lay shot down, pick up 3/4" rod
12:30 PM	RIH try to knock float out, could not POOH
3:00 PM	Back tbg off 2 times above float
3:30 PM	Shut tbg in, CSG to flow back SDFD
11:59 PM	Well turned over to Ospco testers to flow

Well Name : Peter's Point #13-25D-12-16

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 11/5/2008

Report # : 17

AFE # : 14740D

Summary : Try to work bit and tbg free. Could not. Wait on EL truck to Free point.

End Time	Description
6:00 AM	Well flowing through Ospco test unit
6:30 AM	Safety Meeting- Working tbg
8:30 AM	Trying to work bit & tbg free (couldn't)
11:59 PM	Wait on EL truck to free point tbg. Well flowing through Ospco test unit.

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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BLM No. 1004-0137
Expires July 31, 2010
COPY

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-04049 SH/UTU-0681 BH
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
Bill Barrett Corporation
3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202
3b. Phone No. (include area code)
303-312-8134
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW, 588' FNL, 2189' FWL
Sec. 36, T12S-R16E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014
8. Well Name and No.
Peter's Point Unit Federal 13-25D-12-16
9. API Well No.
43-007-31352
10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde
11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity report from 10/24/08 through 10/30/08. (9-12)

RECEIVED

NOV 10 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature *Tracey Fallang*

Date 10/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #13-25D-12-16

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 10/28/2008

Report # : 10

AFE # : 14740D

Summary : Flow casing. BWWC EL stage 7. tag sand 6585 PU stuck EL tools @ 6430 ft. open well bleed off. no flow.

End Time

Description

6:00 AM

flow stages 1-6

8:00 AM

BWWC EL stage 7 . PU HES CFP with 10 ft. perf guns RIH correlate to short jt. run to 6585 ft. tag sand fill. Pull up hole to 6430 ft. stuck EL tools in sand. work tools casing bleed off no flow. work tools no success to free.

8:30 AM

BWWC pull out of cable head with EL. POOH lay down tools.

10:30 AM

Rig down HES frac equip. BWWC EL unit and crane. clear loc for Coil tbg unit to fish EL tools.

Well Name : Peter's Point #13-25D-12-16

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 10/27/2008

Report # : 9

AFE # : 14740D

Summary : Flow casing. HES work on Equipment.

End Time

Description

6:00 AM

Flow casing to sales.

6:00 AM

BWWC EL stage 7 . PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to 6

REGULATORY COMPLETION SUMMARY

Well Name : Peter's Point #13-25D-12-16

Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 10/30/2008 Report # : 12

AFE # : 14740D

Summary	End Time	Description
IPS coil jar on EL tools 45,000 lbs. jarred 20 times & cycled out on coil. pumped disconnect ball took 9000 lb to disconnect tool. left. half of dicconnent tool and over shot on EL tools: POOH pumping N2. Rig down Weatherford tools. IPS Coil unit, J&C crane. Flow back. well died after N2 bleed off.	1:00 AM	IPS jar on BWWC EL tools. jar at 45,000 lbs. 15 times. (Weatherford tools left on EL tools. half of disconnect sub. 1.42" 2.875 OD. long. X-over sub box by box. 1.78" L. 3.063" OD. crossover sub .71" 3.063 OD Over shot 5 ft. 3.875 OD. 3-1/8" spiral grapple.
	2:30 AM	Cyc. out on coil . Dropped disconnect ball. parted disconnect at 9000 lbs. POOH with coil pumping N2 at 1500 SCFM.
	4:30 AM	lay down Weatherford jars and disconnect half. Rig down lub. and coil unit.
	5:30 AM	Move out coil unit, N2 and crane.
	5:30 AM	Flow back N2. well died.

Well Name : Peter's Point #13-25D-12-16

Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 10/29/2008 Report # : 11

AFE # : 14740D

Summary	End Time	Description
open casing 0 flow. MIRU J&C Crane, IPS Coil tubing unit and N2. PU Lub. Jars, 20 ft. Wash pipe. wash over shoe 3 ft. 23 ft. OA. . Pressure test, pull test. RIH with BHA pumping fluid. Tag . wash over fish to setting sleeve. , Circ. pump sweep. POOH. Lay down wash pipe. PU over shot , grap, Jars, RIH. Catch fish at 6430, jar on fish.	2:30 PM	FCP:0
	3:00 PM	IPS MI Coil unit, stuck on Peters Point had to chain up coil unit to pull Mtn. no equipment to pull coil up MTN. Road to Loc.
	6:30 PM	Rig C&J crane . Rig IPS Coil unit & lub. PU Weatherford Washover pipe with wash over shoe. 23ft. X-over sub, Jars.
	6:22 PM	RIH pumping 1/4 BPM fluid .
	8:50 PM	tag sand @ 6444 Wash to fish, wash over fish tag @ 6456. washed to setting sleeve on CFP. pump sweep. POOH
	9:20 PM	Lay down wash pipe. PU Weatherford Jars, disconnect tool. over shot with 3-1/8" grapple
	11:59 PM	RIH with BHA and coil tubing, latch on fish at 6443 ft. jar on fish at 35,000 to 40,000 lbs. N2 on line @ 1500 SCFM. made 23 cycles

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0157
Expires: July 31, 2010
COPY

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-04049 SH/UTU-0681 BH

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW, 588' FNL, 2189' FWL
Sec. 36, T12S-R16E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 13-25D-12-16

9. API Well No.
43-007-31352

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Weekly completion activity report from 11/7/08 through 11/12/08 (Report #'s 19-24).

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 11/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #13-25D-12-16

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 11/8/2008

Report # : 20

AFE # : 14740D

Summary : Unload Weatherford 1 1/4" MT tbg & Fishing tools. Load out R&W fishing tools. Rig up MT equip. PU 1 1/2" Mill. Pick up jts 1 1/4" MT tbg. Tag float at 935' (30 jts). Rig swivel and pump up.break circ. Mill on float from 935' to 935.5'. POOH with mill. SDFD

End Time

Description

6:00 AM

Well flowing to Ospco test unit

6:30 AM

Safety Meeting- Drill float out

8:30 AM

Unload Weatherford MT tbg & fishing tools

11:30 AM

PU 1 1/2" mill, RIH picking up 1 1/4" MT tbg tag float @ 935'.

1:00 PM

Rig up swivel and pump.

3:00 PM

Mill float on float from 935' to 935.5'

4:00 PM

POOH with mill

4:30 PM

SI TBG CSG open to Ospco test unit

11:59 PM

CSG flowing to test unit

Well Name : Peter's Point #13-25D-12-16

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 11/7/2008

Report # : 19

AFE # : 14740D

Summary : R&W fishing sent out wrong tbg to drill float out. Change out fishing tool Companys.

End Time

Description

6:00 AM

Well flowing throughnith Ospco test

6:30 AM

Safety Meeting-Drilling out float

10:00 AM

R&W Fishing sent out wrong TBG, Load fishing tools and send back. Change out Fishing tool Companys.

10:30 AM

Shut tbg in, Csg flowing to Ospco testers.

11:59 PM

Well flowing to testers.

REGULATORY COMPLETION SUMMARY

Well Name : Peter's Point #13-25D-12-16

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 11/10/2008

Report # : 22

AFE # : 14740D

Summary :	End Time	Description
Finish POOH with tbg. PU 1 9/16" mill. RIH to 935'. RU swivel & pump. Ream float out. POOH. RU Casedhole Solutions EL truck. PU & RIH with 1 1/2" chem. cutter. Cut TBG @ 7323'. POOH with cutter. Rig EL truck and release. POOH 23 jts 2 3/8" tbg, Take float out. RIH with 1 1/4" MT, Lay down 30 jts MT tbg. POOH with 2 3/8" tbg, and cut off. Turn well to Ospco test unit. SDFD	6:00 AM	Well flowing through Ospco test unit.
	6:30 AM	Safety Meeting- Tripping Tubing
	7:30 AM	Finish POOH with 1 1/4" MT tbg.
	8:30 AM	PU 1 9/16" mill, RIH to 935'.
	9:00 AM	Rig swivel & pump up. Ream through float.
	9:30 AM	Rig swivel & pump down.
	10:00 AM	POOH with tbg & mill.
	12:00 PM	RU Casehole, EL, PU 1 1/2" chem. cutter. RIH cut TBG off @ 7323' POOH, RD, release EL truck.
	12:30 PM	POOH 23 jts, Lay float down
	2:00 PM	RIH with MT, POOH laying down 30 jts 1 1/4" mt
	4:00 PM	POOH with jts 2 3/8" tbg, and cut off.
	4:30 PM	Turn well over to Ospco to flow back
	11:59 PM	Well flowing through Ospco test unit

Well Name : Peter's Point #13-25D-12-16

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 11/9/2008

Report # : 21

AFE # : 14740D

Summary :	End Time	Description
Pick up new 1 1/2" mill. RIH with 1 1/4" MT tbg, tag float @ 935.5'. Rig up swivel and pump. Finish drilling float out. RD swivel and pump. LD 1 1/4" MT tbg. Rig up Casedhole Solutions EL truck. PU 1 1/2" gauge ring, RIH tag ay 935.5'. POOH. LD gauge ring, Pick up 1 11/16" free point tools. RIH, Free point tbg. Stuck @ 7370', Bit @ 7375'. POOH LD tools. Pick Split Shot. RIH Shot collar @ 7326'. POOH, ID EL tools. Try to work tbg free, could not. RD Casedhole Solutions EL truck. PU 30 jts 1 1/4" MT tbg. POOH with 14 jts tbg. SDFD, CSG flowing to Ospco test unit.	6:00 AM	Well flowing to test unit
	6:30 AM	Safety Meeting-Drilling, EL work
	7:30 AM	PU 1 1/2" mill, RIH with 1 1/4" MT tbg
	8:00 AM	RU swivel, pump
	8:30 AM	Drill float out
	10:30 AM	LD 30 jts 1 1/4" MT tbg.
	11:30 AM	RU Casedhole Solutions EL truck.
	3:00 PM	PU 1 1/2" gauge ring, RIH tag at 935.5" POOH LU GR. PU 1 11/16" Free point tools, RIH Free point tbg. 80% free @ 7335', Bit @ 7375'. POOH, LD FPT. PU Split shot, RIH Shot collar @ 7326'. POOH, LD EL tools.
	3:30 PM	Try to work tbg free. Could not work free.
	4:00 PM	RD Casedhole Solutions EL truck.
	5:00 PM	Pick up 30 jts 1 1/4" MT tbg. POOH with 14 jts, 1 1/4" tbg. SDFD
	11:59 PM	Well flowing to Ospco test unit

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #13-25D-12-16 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 11/12/2008 Report # : 24

AFE # : 14740D

Summary	End Time	Description
SITP 500. Kill tbg with 20 bbls. POOH with tbg, collars, wash pipe & shoe. Pick up 3 7/8" over shot with 2 3/8" grapple, RIH with jars 2 collars, intensifor, tbg. Tag fish @ 7340'. Jar fish loose. POOH. LD B-sub, jars, and fish, (cut off, 2 jts, tbg sub, pump off sub, chomp bit. Well flowing through Ospco test unit. SDFD.	6:00 AM	SITP 500 Well flowing through Ospco equip.
	6:30 AM	Safety Meeting-Fishing TBG
	10:30 AM	Kill tbg with 20 bbls, POOH killing tbg to collars. pull collar, wash pipe & shoe
	11:30 AM	LD 1 jt wash pipe & shoe. PU 3 7/8" with over shot with 2 3/8" grapple, jars, 2 collars, intensifor X-over.
	1:30 PM	RIH with tbg tag fish @ 7340'
	2:30 PM	Catch fish Jar fish loose. (15K over)
	4:00 PM	POOH with tbg & collars.
	4:30 PM	LD , B-sub, Jars, fish.(cut off, 2 jts, tbg sub, pump off sub, bit.
	11:59 PM	Turn well through Ospco test unit. Flow well

Well Name : Peter's Point #13-25D-12-16 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 11/11/2008 Report # : 23

AFE # : 14740D

Summary	End Time	Description
PU 3 7/8" Wave bottom mill. 3 jts, 3 3/4" wash pipe, Top sub, 3 1/4" jars, 2, 3 1/8" collars, 2- X-overs. RIH with 2 3/8" tbg. Tag @ 7290'. Rig up foam unit & swivel. Start foaming, clean out sand from 7290' to 7323', (fish top). Wash over fish to 7375', Clean out to 7415'. Circ. hole clean. Pull up to float. Kill tbg with 15 bbls. Pull EOT up to 7013'. Turn csg through Ospco test unit. SDFD	10:00 AM	Well flowing through Ospco test unit.
	10:30 AM	Kill well with 40 bbls 2% kcl
	11:30 AM	Pick up 3 7/8" mill, 3 jts 3 3/4" wash pipe, jars, 2, 3 1/8" collars, 2, X-coers.
	1:30 PM	RIH with 2 3/8" tbg, Tag @ 7290'.
	2:00 PM	PU swivel, Rig up foam unit, Strat foaming.
	5:00 PM	Clean out sand from 7290' to 7323'. Wash over fish to 7375'.
	5:30 PM	Latch onto bit clean out to 7415'.
	6:00 PM	Circ. hole clean.
	6:30 PM	RD swivel, Pull to float.
	7:00 PM	Kill tbg with 15 bbls Pull EOT up to 7013'. Turn csg to Ospco test unit. SDFD
11:59 PM	Well flowing through test unit.	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

COPY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-0681

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other: _____

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
Peter's Point / UTU-63014

2. Name of Operator
Bill Barrett Corporation

8. Lease Name and Well No.
Peter's Point Unit Federal 13-25D-12-16

3. Address 1099 18th Street, Suite 2300
Denver, CO 80202

3a. Phone No. (include area code)
303-312-8134

9. AFI Well No.
43-007-31352

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENW, 588' FNL, 2189' FWL

10. Field and Pool or Exploratory
Peter's Point / Wasatch-Mesaverde

At top prod. interval reported below SWSW, 624' FSL, 732' FWL, Sec. 25

11. Sec., T., R., M., on Block and
Survey or Area Sec. 36, T12S-R16E

At total depth SWSW, 712' FSL, 659' FWL, Sec. 25

12. County or Parish
Carbon County

13. State
UT

14. Date Spudded
05/21/2008

15. Date T.D. Reached
07/18/2008

16. Date Completed 11/13/2008
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6731'

18. Total Depth: MD 7446'
TVD 6957'

19. Plug Back T.D.: MD 7386'
TVD 6897'

20. Depth Bridge Plug Set: MD N/A
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Triple Combo, CCL/CBL/GR, Mud Log, AIRSF, CAL, HVL, CPD, CDN

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	16" H40	65#	0	40'		grout cement		Surface	
12 1/4"	9 5/8" J-55	36#	0	1037'		413 Prem	87 bbls	Surface	
7 7/8"	4 1/2" I-80	11.6#	0	7446'		1610 50/50 Poz	421 bbls	240'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6600'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch (incl North Horn)	6623'	6633'	6623' - 6633'	0.37"	30	Open
B) Mesa Verde	6700'	7320'	6700' - 6738'	0.37"	45	Open
C)			6860' - 6885'	0.37"	75	Open
D)			7042' - 7060'	0.37"	54	Open

26. Perforation Record

Depth Interval	Amount and Type of Material
6623' - 6633'	Stage 6: 60% CO2 foam frac: 61 tons CO2; 270 bbls total fluid; 29,000# 20/40 White sand
6700' - 6738'	Stage 5: 70% CO2 foam frac: 127 tons CO2; 489 bbls total fluid; 99,180# 20/40 White sand
6860' - 6885'	Stage 4: 70% CO2 foam frac: 144 tons CO2; 424 bbls total fluid; 97,620# 20/40 White sand
7042' - 7060'	Stage 3: 70% CO2 foam frac: 101 tons CO2; 344 bbls total fluid; 20,000# 20/40 White sand

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/2/08	10/19/08	24	→	0	1190	17			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64/64"	0	250	→	0	1190	17		Producing	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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NOV 19 2008

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch North Horn	2916' 5078'
				Dark Canyon Price River	6682' 6888'
				TD	7446'

32. Additional remarks (include plugging procedure):

Copies of logs previously submitted under separate cover. In the event log copies were not received, please contact Jim Kinser at 303-312-8163. BBC will re-occupy this pad in 2009 to add perfs in the North Horn and Wasatch.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tracey Fallang Title Regulatory Analyst
 Signature Tracey Fallang Date 11/17/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Peter's Point Unit Federal #13-25D-12-15 Report Continued

26. PERFORATION RECORD (cont.)			27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)					
INTERVAL (Top/Bot-MD)	NO. HOLES	PERFORATION STATUS	AMOUNT AND TYPE OF MATERIAL					
SIZE	70% CO2 foam frac:	70% CO2 foam frac:	tons CO2	tons CO2	bbbls total fluid	bbbls total fluid	75,991#	20/40 White Sand
7126'	42	Open	117	371	117	371	75,991#	20/40 White Sand
7320'	30	Open	125	380	125	380	63,367#	20/40 White Sand

*Depth intervals for frac information same as perforation record intervals.

Directional Surveys

WELLCORE

Location Information

Business Unit
Operations
Project
Uinta

Phase/Area
West Tavaputs
Well Name
Peter's Point #13-25D-12-16

Surface Location
NENW-36-12S-16E-W26M
Main Hole

Bottom Hole Information

UWI	API / License #
SWSW-25-12S-16E-W26M	43-007-31352

Survey Section Details

Section	KOP (ft)	KOP Date	TMD (ft)	TVD (ft)	TD Date
Main	1138.00	7/11/2008	1138.00	1138.00	

Survey Information

Survey Company	Direction of Vertical Section (°)	Magnetic Dec. Correction (°)
Weatherford	310.00	11.67

Details

Corrected

Extrap.	Depth MD (ft)	Inclination (°)	Azimuth (°)	TVD (ft)	Sub Sea (ft)	Northings (ft)	N/S	Eastings (ft)	E/W	Vertical Section (ft)	Dog Leg
	0.00	0.00	0.00	0.00	15.50	0.00		0.00		0.00	0.00
	1088.00	0.58	170.48	1087.97	-1072.47	5.43	S	0.91	E	-4.19	0.05
	1184.00	2.44	234.80	1183.93	-1168.43	7.09	S	0.68	W	-4.04	2.34
	1278.00	4.96	266.95	1277.71	-1262.21	8.46	S	6.37	W	-0.56	3.37
	1373.00	6.69	280.67	1372.21	-1356.71	7.65	S	15.91	W	7.27	2.33
	1468.00	7.45	292.55	1466.48	-1450.98	4.27	S	27.04	W	17.97	1.73
	1563.00	8.75	307.92	1560.53	-1545.03	2.54	N	38.42	W	31.07	2.65
	1658.00	9.81	311.67	1654.28	-1638.78	12.36	N	50.17	W	46.38	1.28
	1753.00	12.69	308.17	1747.43	-1731.93	24.19	N	64.42	W	64.90	3.11
	1847.00	14.75	308.30	1838.73	-1823.23	37.99	N	81.93	W	87.18	2.19
	1942.00	17.63	313.55	1929.93	-1914.43	55.39	N	101.85	W	113.62	3.40
	2038.00	20.19	311.80	2020.73	-2005.23	76.45	N	124.73	W	144.69	2.73
	2133.00	21.69	309.55	2109.45	-2093.95	98.56	N	150.49	W	178.63	1.79
	2228.00	23.88	310.55	2197.02	-2181.52	122.24	N	178.64	W	215.41	2.34
	2323.00	26.00	311.42	2283.14	-2267.64	148.51	N	208.86	W	255.46	2.26
	2416.00	28.94	313.80	2365.63	-2350.13	177.57	N	240.39	W	298.29	3.37
	2511.00	31.06	313.80	2447.89	-2432.39	210.44	N	274.67	W	345.68	2.23
	2606.00	31.13	311.80	2529.24	-2513.74	243.77	N	310.66	W	394.67	1.09
	2701.00	30.88	310.30	2610.67	-2595.17	275.91	N	347.56	W	443.60	0.85
	2795.00	32.19	311.55	2690.78	-2675.28	308.12	N	384.70	W	492.75	1.56
	2890.00	33.19	310.17	2770.73	-2755.23	341.68	N	423.50	W	544.05	1.31
	2985.00	33.69	309.80	2850.00	-2834.50	375.31	N	463.61	W	596.40	0.57
	3079.00	34.50	309.42	2927.84	-2912.34	408.91	N	504.21	W	649.09	0.89
	3175.00	34.00	311.30	3007.19	-2991.69	443.89	N	545.38	W	703.11	1.22
	3269.00	33.25	311.05	3085.46	-3069.96	478.16	N	584.56	W	755.15	0.81
	3364.00	33.44	311.05	3164.82	-3149.32	512.45	N	623.94	W	807.36	0.20
	3458.00	34.38	309.60	3242.83	-3227.33	546.38	N	663.92	W	859.79	1.32
	3554.00	34.13	309.05	3322.18	-3306.68	580.62	N	705.72	W	913.82	0.41
	3648.00	33.69	308.55	3400.19	-3384.69	613.48	N	746.58	W	966.25	0.55
	3743.00	34.13	309.55	3479.03	-3463.53	646.87	N	787.74	W	1019.24	0.75
	3837.00	33.94	310.80	3556.93	-3541.43	680.81	N	827.94	W	1071.85	0.77
	3932.00	34.00	310.42	3635.72	-3620.22	715.36	N	868.24	W	1124.93	0.23
	4027.00	33.19	310.05	3714.85	-3699.35	749.31	N	908.36	W	1177.49	0.88
	4312.00	32.06	310.30	3954.87	-3939.37	848.43	N	1025.76	W	1331.14	0.40
	4406.00	32.00	311.05	4034.56	-4019.06	880.92	N	1063.57	W	1380.99	0.43
	4501.00	30.63	310.05	4115.71	-4100.21	913.02	N	1101.08	W	1430.36	1.54
	4595.00	29.56	308.80	4197.04	-4181.54	942.96	N	1137.48	W	1477.49	1.32
	4688.00	29.06	311.17	4278.13	-4262.63	972.20	N	1172.36	W	1523.00	1.36
	4782.00	27.56	310.55	4360.88	-4345.38	1001.37	N	1206.07	W	1567.57	1.63
	4876.00	26.05	310.98	4444.77	-4429.27	1029.04	N	1238.18	W	1609.95	1.62
	4970.00	25.13	310.17	4529.55	-4514.05	1055.45	N	1269.01	W	1650.55	1.05
	5065.00	24.19	308.55	4615.88	-4600.38	1080.60	N	1299.65	W	1690.18	1.22
	5160.00	22.19	309.55	4703.19	-4687.69	1104.15	N	1328.70	W	1727.58	2.15
	5254.00	20.90	309.80	4790.62	-4775.12	1126.18	N	1355.27	W	1762.09	1.38
	5347.00	18.75	308.80	4878.09	-4862.59	1146.17	N	1379.66	W	1793.63	2.34

Directional Surveys

WELLCORE

<u>Location Information</u>		Phase/Area	Surface Location
Business Unit		West Tavaputs	NENW-36-12S-16E-W26M
Operations		Well Name	Main Hole
Project		Peter's Point #13-25D-12-16	
Uinta			

Extrap.	Depth MD (ft)	Inclination (°)	Azimuth (°)	TVD (ft)	Sub Sea (ft)	Northings (ft)	N/S	Eastings (ft)	E/W	Vertical Section (ft)	Dog Leg
	5442.00	16.81	308.30	4968.54	-4953.04	1164.25	N	1402.34	W	1822.62	2.05
	5537.00	15.25	309.05	5059.84	-5044.34	1180.63	N	1422.82	W	1848.84	1.66
	5622.00	14.56	313.55	5141.98	-5126.48	1195.04	N	1439.25	W	1870.69	1.58
	5727.00	12.88	313.67	5243.97	-5228.47	1212.21	N	1457.28	W	1895.54	1.60
	5822.00	10.63	314.51	5336.96	-5321.46	1225.67	N	1471.19	W	1914.84	2.38
	5916.00	8.19	320.67	5429.68	-5414.18	1236.92	N	1481.61	W	1930.06	2.80
	6012.00	6.50	323.67	5524.88	-5509.38	1246.59	N	1489.17	W	1942.06	1.80
	6106.00	4.13	330.30	5618.45	-5602.95	1253.82	N	1494.00	W	1950.41	2.60
	6201.00	3.63	331.42	5713.24	-5697.74	1259.43	N	1497.13	W	1956.41	0.53
	6294.00	3.50	330.80	5806.06	-5790.56	1264.49	N	1499.92	W	1961.81	0.15
	6389.00	3.17	322.19	5900.89	-5885.39	1269.10	N	1502.95	W	1967.09	0.63
	6484.00	2.69	323.42	5995.77	-5980.27	1272.96	N	1505.89	W	1971.82	0.51
	6579.00	2.56	325.92	6090.67	-6075.17	1276.51	N	1508.40	W	1976.03	0.18
	6674.00	2.44	315.17	6185.58	-6170.08	1279.70	N	1511.02	W	1980.08	0.51
	6738.00	2.06	316.55	6249.53	-6234.03	1281.50	N	1512.77	W	1982.58	0.60
	6788.00	2.06	316.55	6299.50	-6284.00	1282.81	N	1514.01	W	1984.37	0.00
	7446.00	2.00	316.55	6957.08	-6941.58	1299.73	N	1530.04	W	2007.53	0.01
	7746.00	2.00	316.55	7256.90	-7241.40	1307.33	N	1537.24	W	2017.93	0.00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

tfallang
CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Lease Serial No.
UTU-04049 SH/UTU-0684-BH

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

1. Type of Well

- Oil Well Gas Well Other

8. Well Name and No.
Peter's Point Unit Federal 13-25D-12-16

2. Name of Operator
Bill Barrett Corporation

9. APT Well No.
43-007-31352

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW, 588' FNL, 2189' FWL
Sec. 36, T12S-R16E

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity report from 11/13/08 through 11/21/08 (Report 25). Final reports, completion report filed on 11/17/08.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 11/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(Instructions on page 2)

NOV 25 2008

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #13-25D-12-16

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 11/13/2008

Report # : 25

AFE # : 14740D

Summary :	End Time	Description
LD collars, & wash pipe. PU tbg collar, 1 jt, XN-Nipple, RIH with 206 jts 2 3/8" tbg. EOT 6600'. Land tbg on hanger. ND BOP	6:00 AM	Well flowing through Ospco unit.
NU Production Tree. Rig up swab, RIH fluid @ 3000', made 3 swab runs, well started flowing. Swabed from 4500'.	6:30 AM	Safety Meeting-Tripping tbg
Recovered 11 bbls. Rig swab down . Turn well over to Ospco to flow back. SDFD	7:00 AM	Kill well with 30 bbls KCL
	8:00 AM	Lay down 2 jts wash pipe, 2 collars
	10:30 AM	PU 2 3/8" collar 1 jt XN-nipple, RIH with 230 jts tbg. .
	11:30 AM	Lay down 24 jts tbg
	1:30 PM	Kill tbg, nipple down BOP, nipple up production tree.
	2:30 PM	Rig up swab equip.
	4:00 PM	RIH fluid @ 3000' swab 11 bbls in 3 runs from 4500', well started flowing.
	4:30 PM	Rig swab down, Turn well over to Ospco to flow back.
	11:59 PM	Flow well back through Ospco test unit.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

COPY

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-04049 SH/UTU-0681 BH

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

2. Name of Operator
Bill Barrett Corporation

8. Well Name and No.
Peter's Point Unit Federal 13-25D-12-16.

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

9. API Well No.
43-007-31352

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW, 688' FNL, 2189' FWL
Sec. 36, T12S-R16E

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Resumed completion activity to frac remaining un-frac'd zones (completion report was filed on 11/17 for the zones frac'd to that point). A revised completion report will be sent after operations are complete. Reports are from 12/5/08 through 12/22/08.

RECEIVED

DEC 29 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Tracey Fallang

Title Regulatory Analyst

Signature

For Tracey Fallang

Date 12/22/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #13-25D-12-16 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 12/16/2008 Report # : 14

AFE # : 14740D

Summary : Production. Shut in. BWWC EL stage 7 North Horn. stuck CFP @ 3175 ft. POOH with perf guns. Rig off well move to 15-25D.	End Time	Description
	6:00 AM	Production
	6:05 AM	SI
	7:30 AM	Black Warrior EL stage 7 North Horn. PU HES CFP with 10 ft. perf guns. RIH to 3360 ft. tools started to stack out in casing. POOH to 3175 ft. stuck tools pulling up hole. try to go down could not move tools. Open casing to flow tank work tool. Had no success moving tools.
	9:30 AM	Shut in well to build pressure to try to free tools if sand was around tools.
	10:30 AM	Casing build up was 550 psi. Open well to flow tank. Work tools up & down had no movement at tools. Shot plug off tools. perf guns was free. POOH lay down tools. Halliburton composite frac plug at 3175 ft. wire line depth. (Setting tool showed leaking inside tool)
	11:30 AM	Rig down EL and move to 15-25D
	11:59 PM	Shut in well

Well Name : Peter's Point #13-25D-12-16 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 12/15/2008 Report # : 13

AFE # : 14740D

Summary : Production. MIRU Schlumber frac equip. BWWC EL.	End Time	Description
	10:00 AM	Production
	5:00 PM	MI RU Schlumberger frac equip. fluid side. MIRU Black Warrior EL.
	11:59 PM	Production

Well Name : Peter's Point #13-25D-12-16 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 12/6/2008 Report # : 27

AFE # : 14740D

Summary : ND BOPs, NU Frac tree, Rig down, move off	End Time	Description
	8:00 AM	ND BOPs, NU & test Frac tree
	9:00 AM	Rig down
	10:00 AM	move off

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REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #13-25D-12-16

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 12/22/2008

Report # : 29

AFE # : 14740D

Summary : Flowing to sales. Shut in rig to flow tank. flow back. FCP: 260 psi. drop psi to 120 psi. Pump top kill of 35 bbl. shut down well flowing. flow back water. try to kill no success. order out EL to set CBP over frac plug at 3175. MIRU Black Warrior EL. PU 4.5" CBP RIH set @ 3150 ft. POOH RDMO EL. Blow down casing.. Nipple down frac tree NU BOPs. Rig to PU bit and tubing. PU 3-2/4" three blade drag bit one jt. X nipple. tally in hole 43 jts. SDFN. tally tub.

End Time	Description
7:00 AM	Casing flow to sales 260 psi.
8:30 AM	Rig flow line off frac tree to flow back tanks. Flow to tanks open flow line. dropped PSI down to 120 psi.
9:30 AM	Rig WS pump pump 35 bbl down casing. Pressured up. SD open well to flat tank. Well flowing. recovered 28 bbl. try to top kill no success.
1:30 PM	Open well back to flow tanks. recovered 10 bbl. total of 48 b b ls.
2:30 PM	MIRU Black Warrior EI to set CBP.
4:00 PM	BWWC PU CBP and setting tool. RIH correlate to casing. set Composite bridge plug @ 3150 ft. POOH rig down EL equipment. Move out. N/C for services.
4:45 PM	Blow down casing. Nipple down frac tree. NU BOPs. rig work floor. ready to PU tubing.
6:00 PM	PU 4-3/4" three bladed drag bit on jt. 2-3/8" N-80 tbg. X nipple. tally in hole 43 jts. 1338 ft. tally row of tbg.
11:59 PM	Shut in for night.

Well Name : Peter's Point #13-25D-12-16

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 12/21/2008

Report # : 28

AFE # : 14740D

Summary : Flowing to sales. MIRU Basic Rig, set Bop, Pump & tank, Foam unit. set in 2-3/8" tubing.

End Time	Description
7:00 AM	load out equipment
10:00 AM	ready rig to move. chain rig
1:30 PM	Road rig off Harmond to Peters Point 13-25D
6:00 PM	Spot in rig. set in tubing, Rig up Basic WSU. set foam unit pump & tank.
11:59 PM	SDFN

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DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

tfallang
CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

COPY

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-04049 SE/UTU-0581 BH

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Peter's Point Unit Federal 13-25D-12-16

2. Name of Operator
Bill Barrett Corporation

9. API Well No.
43-007-31352

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENW, 588' FNL, 2189' FWL
Sec. 36, T12S-R16E

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Resumed completion activity to frac remaining un-frac'd zones (completion report was filed on 11/17 for the zones frac'd to that point). A revised completion report will be sent after operations are complete. Reports are from 12/23/08 through 01/05/09.

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JAN 08 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 01/05/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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(Instructions on page 2)

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #13-25D-12-16 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 12/24/2008 Report # : 31
AFE # : 14740D

Summary	End Time	Description
SI. Rig down WSU move out. pump / tank. / BOPs/ Foam unit. tubing. MIRU Black Warrior, Schlumberger frac.	7:00 AM	SICP: 700
BWWC EL stage 7. Pressure test. Frac #7 N.H. SDFN.	7:15 AM	Safety Meeting
	9:00 AM	Rig down WSU , pump & tank. ready WSU to rig down. RIG down WSU.
	10:00 AM	Move equipment off loc.
	11:00 AM	MIRU Black Warrior EL. Schlumberger frac. Praxair Booster pump.
	1:00 PM	BWWC EL stage 7 North Horn. PU HES CFP with 10 ft. perf guns. RIH correlate to casing collars. Run to setting depth set CFP @ 6600 ft. PU perforate @ 6562-6572, 3 JSPF, 120 phasing, 19 gram charges, .390 holes. POOH turn well over to frac.
	2:45 PM	Schlumberger rig up. Pressure test pump lines.
	3:45 PM	Schlumberger frac stage 7 North horn Clearfrac 60Q. Load & Break @ 4885 PSI @ 10 BPM. Avg. Rate: 22.6 BPM. Avg. Pressure:3183 PSI. Max. Rate: 31.6 BPM. Max. Pressure:5351 PSI. Total Fluid Pumped: 468 bbl. Total sand Pumped:65,393 lbs. ISIP:3500 psi. Frac Gradient: .96 psi/ft. Successfully flushed wellbore with 10 bbl over flush 30Q .
	11:59 PM	Drain equipment. SDFN NO flowing back over night.

Well Name : Peter's Point #13-25D-12-16 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 12/23/2008 Report # : 30
AFE # : 14740D

Summary	End Time	Description
SI. Open BOPs. PU 2-3/8 tubing. tag CBP rig power swivel. and foam unit. drill out kill plug and frac plug. Trip in hole to 6650. pump 50 bbl. POOH lay down tubing on racks. Rig down power swivel & rig floor. pump top kill. Nipple down BOPs NU Frac tree. SDFN.	7:00 AM	SITP:0 SICP: 0
	7:15 AM	Safety Meet. Open well.
	9:00 AM	PU 2-3/8" N-80 tubing.
	9:30 AM	rig power swivel
	11:30 AM	load wellbore with kcl water, drill out CBP @ 3150. start foaming well drill CFP @ 3178. pump 10 bbl top kill. PU two joints to check for plug. no plug.
	2:30 PM	Rig back power swivel. PU 2-3/8 tubing. RIH to 6650 ft. 80 ft. past perf depth. pump 50 bbl kcl .214 total jts in wellbore.
	5:45 PM	POOH lay down 2-3/8" tubing. 214 total joints. X nipple. pumpoff bit sub and 3-3/4" drag bit.
	6:10 PM	rig down power swivel and rig floor.
	7:15 PM	pump top kill. Nipple down BOPs. UP 10K frac tree nipple up and lock pens.
	7:30 PM	SIFN.

REGULATORY COMPLETION SUMMARY

Well Name : Peter's Point #13-25D-12-16

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SWSW-25-12S-16E-W26M	43-007-31352

Ops Date : 12/25/2008

Report # : 32

AFE # : 14740D

Summary	End Time	Description
SI. BWWC EL stage 8. Wait on Schlumberger to arrive on loc. Safety meeting. Pressure Test pump lines. Frac stage 8 N.H. EL stage 9. Frac #9. EL stage 10. Frac #10. SI. RDMO EL equipment. Flow stages 1-10 through Opsco equipment. drain up frac equipment. Schlumberger SD for X-Mas. MI rig in sand trap.	6:00 AM	SICP: 300 psi
	7:30 AM	Black Warrior EL stage 8 North Horn. PU HES CFP with 10 ft. perf guns. RIH correlate to casing collars. Run to setting depth set CFP @ 6340 ft. PU perforate @ 6270-6280, 3 JSPF, 120 phasing, 19 gram charges, .390 holes. POOH
	9:00 AM	Wait on frac crew to arrive on loc.
	10:00 AM	Schlumberger on Loc. Safety Meeting, Pressure Test. Frac Stage 8 North Horn Clearfrac. Load & Break @2140 PSI @ 6 BPM. Avg. Rate:17.8 BPM. Avg. Pressure: 3,327 PSI. Max. Pressure:5,448 PSI. Max. Rate: 23.8 BPM. Total Fluid Pumped:284 BBLs. Total Sand in Formation:37,000 lbs. Praxair CO2: 56 tons.ISIP:3,550 PSI. Frac Gradient: 1.00 psi/ft. Successfully flushed wellbore 10 bbl over flush with 500 gal. fluid cap.
	11:20 AM	BWWC EL stage 9 North Horn. PU HES CFP with 10 ft. Perf guns. RIH correlate to casing collars.Run to setting depth set CFP @ 5750 ft. PU perforate @ 5652-5662, 3JSPF, 120 phasing, 19 gram charges, .390 holes. POOH turn well over to frac.
	11:45 AM	Schlumberger frac stage 9 North Horn clearfrac.
	1:00 PM	Schlumberger frac stage 9 North Horn Clearfrac. Load & Break @ 3365 psi @ 5.3 BPM. Avg. Slurry Rate:19 BPM. Avg. Pressure:3465 PSI. Max. Slurry Rate: 24.6 BPM. Max. Pressure:4433 PSI. Total Fluid Pumped: 173 BBL. Total Sand in Formation: 25,200 lbs. CO2 Pumped: 53 tons. ISIP:3200 PSI. Frac Gradient: 1.00 psi/ft. Successfully flushed wellbore 30Q 10 bbl over flush with 500 gal. fluid cap.
	1:30 PM	BWWC EL stage 10 North Horn. PU HES CFP with 12 ft. perf guns. RIH correlate to casing collars. Run to setting bdepth set CFP @ 5580 ft. PU perforate @ 5528-5540, 3JSPF, 120 phasing. 19 gram charges. .390 holes. POOH turn well over to frac.
	2:30 PM	Schlumberger frac stage 10 North Horn Clearfrac. Load & Break @ 2973 PSI @5.3 BPM. Avg. Slurry Rate:18.1 BPM. Avg. Pressure:3,455 PSI. Max. Slurry Rate: 20.5 BPM. Max. Pressure:4,207 PSI. Total Fluid Pumped: 194 BBL. Total Sand in Formation: 30,000 lbs. Praxair CO2 : 53 tons ISIP:3200 PSI. Frac Gradient:1.00 psi/ft. Successfully flushed wellbore with 30Q and 500 gal. fluid cap.
	11:59 PM	SI Rig down Black Warrior EL, Crane, Rig part of Schlumberger equipment down.
		Opsco flow back stages 1-10

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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REVISIONS/ADDITIONS
IN YELLOW

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-0681

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
Peter's Point / UTU-63014

8. Lease Name and Well No.
Peter's Point Unit Federal 13-25D-12-16

9. AFI Well No.
43-007-31352

10. Field and Pool or Exploratory
Peter's Point / Wasatch-Mesaverde

11. Sec., T., R., M., on Block and Survey or Area
Sec. 36, T12S-R16E

12. County or Parish
Carbon County

13. State
UT

14. Date Spudded
05/21/2008

15. Date T.D. Reached
07/18/2008

16. Date Completed
01/21/2009
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6731'

18. Total Depth: MD **7446'**
TVD **6957'**

19. Plug Back T.D.: MD **7386'**
TVD **6897'**

20. Depth Bridge Plug Set: MD **N/A**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Triple Combo, CCL/CBL/GR, Mud Log

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	16" H40	65#	0	40'		grout cement		Surface	
12 1/4"	9 5/8" J-55	36#	0	1037'		413 Prem	87 bbls	Surface	
7 7/8"	4 1/2" I-80	11.6#	0	7446'		1610 50/50 Poz	421 bbls	240'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5399'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch (incl North Horn)	5328'	6633'	6623' - 6633'	0.37"	30	Open
B) Mesa Verde	6700'	7320'	6700' - 6738'	0.37"	45	Open
C)			6860' - 6885'	0.37"	75	Open
D)			7042' - 7060'	0.37"	54	Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6623' - 6633'	Stage 6: 60% CO2 foam frac: 61 tons CO2; 270 bbls total fluid; 29,000# 20/40 White sand
6700' - 6738'	Stage 5: 70% CO2 foam frac: 127 tons CO2; 489 bbls total fluid; 99,180# 20/40 White sand
6860' - 6885'	Stage 4: 70% CO2 foam frac: 144 tons CO2; 424 bbls total fluid; 97,620# 20/40 White sand
7042' - 7060'	Stage 3: 70% CO2 foam frac: 101 tons CO2; 344 bbls total fluid; 20,000# 20/40 White sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/2/08	10/19/08	24	→	0	1190	17			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64/64"	0	250	→	0	1190	17		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch North Horn	2916' 5078'
				Dark Canyon Price River	6682' 6888'
				TD	7446'

32. Additional remarks (include plugging procedure):

Copies of logs previously submitted under separate cover. In the event log copies were not received, please contact Jim Kinser at 303-312-8163. The initial completion report for zones 1-6 was submitted on 11/17/08. This report indicates revisions based on additional fracs completed for zones 7-10.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tracey Fallang Title Regulatory Analyst
 Signature *Tracey Fallang* Date 1/26/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Peter's Point Unit Federal #13-25D-12-15 Report Continued

26. PERFORATION RECORD (cont.)				27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)										
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS	AMOUNT AND TYPE OF MATERIAL									
7126'	7170'	0.37"	42	Open	Stg 2	70% CO2 foam frac:	117	tons CO2	371	bbls total fluid	75,991#	20/40 White Sand		
7320'	7330'	0.37"	30	Open	Stg 1	70% CO2 foam frac:	125	tons CO2	380	bbls total fluid	63,367#	20/40 White Sand		

Additional Perf Data

26. PERFORATION RECORD (cont.)				27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)										
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS	AMOUNT AND TYPE OF MATERIAL									
6562'	6572'	0.37"	30	Open	Stg 7	70% CO2 foam frac:	72	tons CO2	450	bbls total fluid	66,419#	20/40 White Sand		
6270'	6280'	0.37"	30	Open	Stg 8	70% CO2 foam frac:	44	tons CO2	315	bbls total fluid	37,356#	20/40 White Sand		
5652'	5662'	0.37"	30	Open	Stg 9	70% CO2 foam frac:	32	tons CO2	204	bbls total fluid	25,186#	20/40 White Sand		
5528'	5540'	0.37"	36	Open	Stg 10	70% CO2 foam frac:	38	tons CO2	216	bbls total fluid	30,252#	20/40 White Sand		

*Depth intervals for frac information same as perforation record intervals.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

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COPY

5. Lease Serial No. see attached

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
see attached PPU Fed 13-25D-12-16

9. API Well No.
43 007 31352

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
see attached 12S 16E 36

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Revised layout and measurement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundy is being submitted as a follow up to clarify testing/allocation methods for the attached wells.

Initial testing would occur (or has occurred) as soon as possible after production is established and would be a 1-3 day test to get a baseline for allocation. After the initial test is performed, BBC would move to quarterly testing, testing each well for 7-10 days and rotating through the wells without any downtime between tests. Revised site security diagrams will be submitted as wells are completed.

COPY SENT TO OPERATOR

Date: 2.24.2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature Tracey Fallang

Date 02/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature]

Title Reg. Eng. Date 2/17/09

Office DOG Federal Approval of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
FEB 12 2009

DIV. OF OIL, GAS & MINING

WELL NAME	FIELD	COUNTY	QTR/QTR	SEC	TWN-RNG	FOOTAGE	CALLS	LEASE #	# OF TANKS
PETERS POINT U FED 3-36-12-16	PETER'S POINT	CARBON	NENW	36	12S-16E	572	N 2184 W	UTU-04049	(2) Multiple Well Prod Tank (1) Prod Tank (15-25D) (1) Test Tank (1) Blowdown Tank
PETERS POINT U FED 4-36D-12-16	PETER'S POINT	CARBON	NENW	36	12S-16E	617	N 2202 W	UTU-04049	
PETERS POINT U FED 15-25D-12-16	PETER'S POINT	CARBON	NENW	36	12S-16E	602	N 2195 W	UTU-0681	
PETERS POINT U FED 13-25D-12-16	PETER'S POINT	CARBON	NENW	36	12S-16E	588	N 2189 W	UTU-0681	(4) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank
PETERS POINT U FED 14-26D-12-16	PETER'S POINT	CARBON	SESW	26	12S-16E	225	S 1522 W	UTU-0681	
PETERS POINT U FED 3-35D-12-16	PETER'S POINT	CARBON	SESW	26	12S-16E	208	S 1527 W	JTSL-07159	
PETERS POINT U FED 15-26D-12-16	PETER'S POINT	CARBON	SESW	26	12S-16E	239	S 1518 W	UTU-0681	
PETERS POINT U FED 13-26D-12-16	PETER'S POINT	CARBON	SESW	26	12S-16E	254	S 1514 W	UTU-0681	
PETERS POINT U FED 10-26D-12-16	PETER'S POINT	CARBON	SESW	26	12S-16E	270	S 1510 W	UTU-0681	
PETERS POINT U FED 11-26D-12-16	PETER'S POINT	CARBON	SESW	26	12S-16E	285	S 1506 W	UTU-0681	
PETERS POINT U FED 12-26D-12-16	PETER'S POINT	CARBON	SESW	26	12S-16E	301	S 1502 W	UTU-0681	
PETERS POINT U FED 6-35D-12-16	PETER'S POINT	CARBON	SESW	26	12S-16E	301	S 1502 W	UTU-0681	(3) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank
PETERS POINT U FED 2-35D-12-16	PETER'S POINT	CARBON	SESW	26	12S-16E	301	S 1502 W	JTSL-07159	
PETERS POINT U FED 1-35D-12-16	PETER'S POINT	CARBON	SESW	26	12S-16E	301	S 1502 W	UTU-0681	
PETERS POINT U FED 7-35D-12-16	PETER'S POINT	CARBON	SESW	26	12S-16E	301	S 1502 W	UTU-0681	
PETERS POINT U FED 4-35D-12-16	PETER'S POINT	CARBON	SESW	26	12S-16E	301	S 1502 W	JTSL-07159	
PETERS POINT U FED 16-27-12-16	PETER'S POINT	CARBON	SESW	26	12S-16E	301	S 1502 W	UTU-0681	
PETER'S POINT U FED 16-27-12-16	PETER'S POINT	CARBON	SESE	27	12S-16E	1049	S 813 E	UTU-08107	(2) Multiple Well Prod Tanks (1) Prod Tank (11-27D) (1) Test Tank (1) Blowdown Tank
PETER'S POINT U FED 9-27D-12-16	PETER'S POINT	CARBON	SESE	27	12S-16E	1050	S 790 E	UTU-08107	
PETER'S POINT U FED 15-27D-12-16	PETER'S POINT	CARBON	SESE	27	12S-16E	1063	S 799 E	UTU-08107	
PETER'S POINT U FED 11-27D-12-16	PETER'S POINT	CARBON	SESE	27	12S-16E	1075	S 809 E	UTU-08107	
PETER'S POINT U FED 10-27D-12-16	PETER'S POINT	CARBON	SESE	27	12S-16E	1088	S 819 E	UTU-08107	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No

Prickly Pear Unit/UTU-79487
Peter's Point Unit/UTU-63014

8. Well Name and No.
See Attached

9. API Well No.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Off-lease Water Treatment</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this as an update to the previously submitted sundry dated 09/16/09. BBC will be also be treating produced water from Peter's Point unit, in addition to Prickly Pear unit, for re-use for the state water use. All necessary completions to meet additional water needs. A list and map of Peter's Point unit wells is attached.

If you have further questions, please contact me at 303-312-8134.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
RECEIVED
FEB 16 2010

DIV. OF OIL, GAS & MINING

COA: Approval is granted to take the water produced by Peter's Point Federal wells to be treated by the temporary water treatment facility located on SI TLA lands in Sec. 16, T12S R15E through July 2010.

14 I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 02/04/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mary Henderson

Petroleum Engineer

Date FEB 08 2010

Title

Office

PRICE FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

COPY

UWI/API	LABEL	Status
430073007000	5-14-PETERS POINT	GAS
430073002300	9-PTRS PT UNIT	GAS
430071539300	4-PTRS PT UNIT	GAS
430071539100	2-PTRS PT UNIT	GAS
430073076100	36-2-PtrsPtFed	GAS
430073076200	36-3-PtrPtFed	GAS
430073076300	36-4-PtrsPtFed	GAS
430071021600	1-PETERS POINT UNIT	GAS
430071021600	1-PETERS POINT UNIT	GAS
430073098200	11-6-13-17	GAS
430073096500	16-35-12-16	GAS
430073131800	16-27-12-16	GAS
430073127900	8-34-12-16	GAS
430073127500	6-35D-12-16	GAS
430073129300	7-1D-13-16 Ultra Dee	GAS
430073100500	16-31D-12-17	GAS
430073100400	16-6D-13-17	GAS
430073101000	2-36D-12-16	GAS
430073100900	12-31D-12-17	GAS
430073101100	9-36-12-16	GAS
430073081000	4-31D-12-17	GAS
430073085900	6-7D-13-17 Deep	GAS
430073102400	8-35D-12-16	GAS
430073081200	16-26D-12-16	GAS
430073076400	14-25D-12-16	GAS
430073115800	2-12D-13-16 Deep	GAS
430073127700	14-26D-12-16	GAS
430073128100	6-34D-12-16	GAS
430073127200	6-36-12-16	GAS
430073127100	3-36-12-16	GAS
430073117500	12-36D-12-16	GAS
430073117400	10-36D-12-16	GAS
430073126100	15-6D-13-17 Deep	GAS
430073104900	4-12D-13-16 Deep ST	GAS
430073141100	9-27D-12-16	GAS
430073140900	11-27D-12-16	GAS
430073141000	15-27D-12-16	GAS
430073140600	10-26D-12-16	GAS
430073140400	15-26D-12-16	GAS
430073140700	11-26D-12-16	GAS
430073135200	13-25D-12-16	GAS
430073140300	13-26D-12-16	GAS
430073140800	12-26D-12-16	GAS
430073142700	1-34D-12-16	GAS
430073142800	7-34D-12-16	GAS
430073140500	3-35D-12-16	GAS
430073134500	2-35D-12-16	GAS
430073136500	1-35D-12-16	GAS
430073147400	10-35D-12-16	WOC
430073147600	9-35D-12-16	WOC
430073142900	5-35D-12-16	GAS

UWI/API	LABEL	Status
430073134700	4-35D-12-16	GAS
430073134600	7-35D-12-16	GAS
430073134800	7-36D-12-16	GAS
430073135000	5-36D-12-16	GAS
430073135100	15-25D-12-16	GAS
430073131900	10-27D-12-16	GAS
430073132600	2-7D-13-17 Deep	GAS
430073132000	2-34D-12-16	GAS
430073134900	11-36D-12-16	GAS
430073135300	4-36D-12-16	GAS

PETER'S POINT UNIT

Status Legend

GAS Currently Producing
WOC Waiting on Completion

Water could come from any of these GAS wells to be used in treatment process and reused for state completions.

WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator Bill Barrett Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8134	7. If Unit of CA/Agreement, Name and/or No. Prickly Pear Unit/UTU-79487
4. Location of Well (Footage, Secs, T., R., M., or Survey Description)		8. Well Name and No. See Attached
		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Off-lease Water</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Treatment of Prickly</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Pear Unit Water</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this sundry in accordance with Onshore Order No. 7, III.B.2.b, Disposal of Produced Water on State or Privately Owned Lands. BBC will be taking produced water and flowback water from federal and state leases (a map and list of these wells is attached) within the Prickly Pear unit, hauling it to a temporary, "pilot" water treatment facility on SITLA lands in Sec. 16, T12S-R15E where it will be treated and reused for completion operations for approximately 16 state wells. This water treatment and recycling process will be in operation from January through July of 2010 and if successful, there is the potential of this being a permanent facility.

BBC has attached the SITLA submittal information for your records.

If you have further questions, please contact me at 303-312-8134.

COPY

COA: Once received, please provide a copy of SITLA's approval letter.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang		Title Regulatory Analyst
Signature <i>Tracey Fallang</i>		Date 01/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Manny Heubrich</i>	Petroleum Engineer	Date JAN 14 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office PRICE FIELD OFFICE

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(Instructions on page 2)

WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

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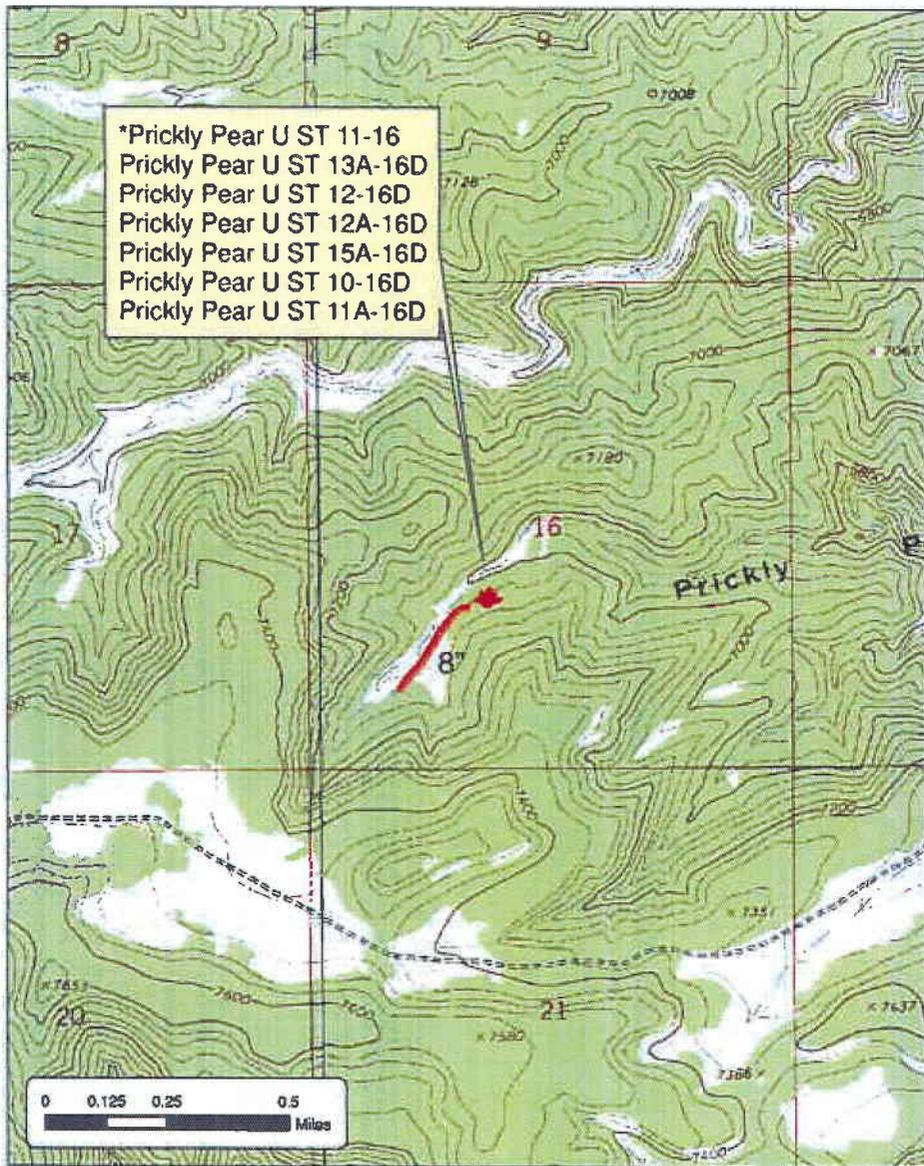
The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

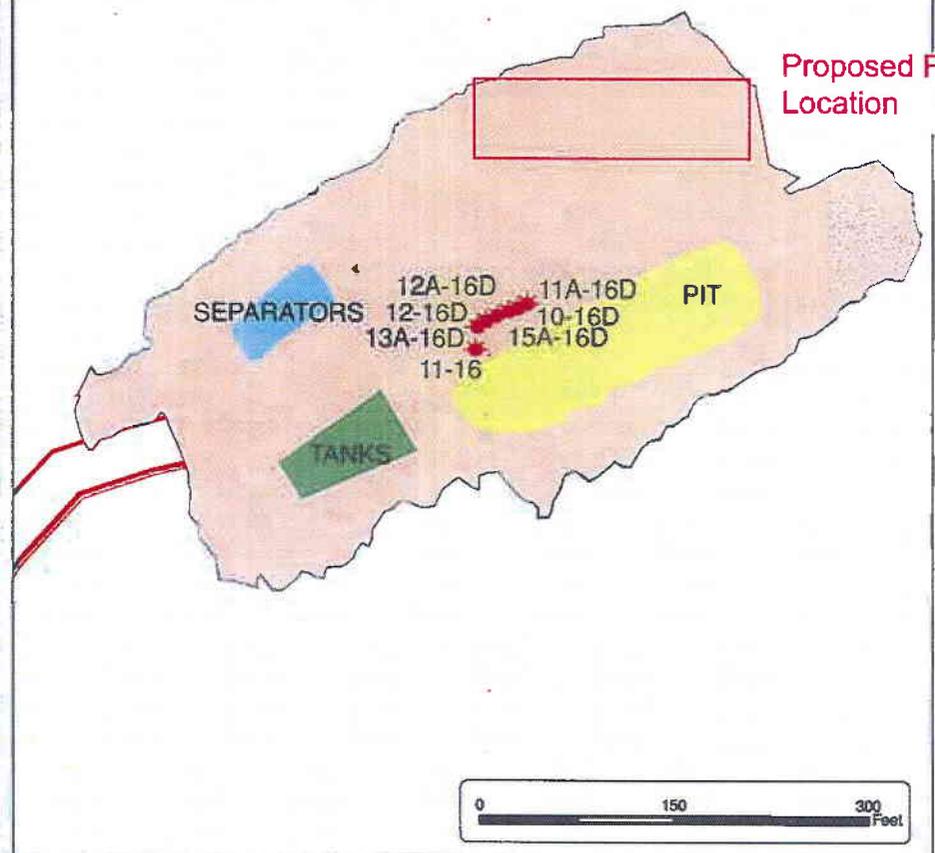
The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.



*Prickly Pear U ST 11-16
 Prickly Pear U ST 13A-16D
 Prickly Pear U ST 12-16D
 Prickly Pear U ST 12A-16D
 Prickly Pear U ST 15A-16D
 Prickly Pear U ST 10-16D
 Prickly Pear U ST 11A-16D

STATE
 Prickly Pear U ST 11-16 (1841' FSL & 1985' FWL)
 Prickly Pear U ST 13A-16D (1859' FSL & 2016' FWL)
 Prickly Pear U ST 12-16D (1864' FSL & 2023' FWL)
 Prickly Pear U ST 12A-16D (1868' FSL & 2030' FWL)
 Prickly Pear U ST 15A-16D (1872' FSL & 2037' FWL)
 Prickly Pear U ST 10-16D (1877' FSL & 2043' FWL)
 Prickly Pear U ST 11A-16D (1881' FSL & 2050' FWL)



Proposed Facility Location

*Only those access and utility corridors constructed and/or applied for in this APD, are shown.

LEGEND — ROAD — PIPE SURFACE — PIPE BURIED — WELL LOCATION — SHUT IN WELL LOCATION — WELL DISTURBANCE — SEPARATORS — TANKS — PIT

Environmental Industrial Services
 Environmental & Engineering Consulting
 31 North Main Street
 Helper, Utah 84526
 (435) 472-3814
 fax (435) 472-8780
 eisec@preciscom.net

Total Road Length - 1176 ft
 Ave. Road Disturbance Total Width - 38 ft
 Ave. Road Disturbance Running Width - 30 ft
 Total Road Disturbance - 1.0 Acres
 Total Pipeline Length - 1153 ft
 Total Pipeline Disturbance - 0 Acres
 Total Pad Disturbance - 3.5 Acres



As-Built
 Bill Barrett Corporation
 NESW, Sec. 16, T12S, R15E, SLB&M
 Carbon County, Utah

UWI/API	Well	Status	UWI/API	Well	Status
430071604500	1-GOVT PCKRL	GAS	430073123900	3-27D-12-15	GAS
430071654200	SC 1-STONE CABIN	GAS	430073123700	4-27D-12-15	GAS
430073001400	1-11-ST CAB-FED	GAS	430073124300	1-28-12-15	GAS
430071501600	33-1A-CLAYBANK SPRIN	GAS	430073124200	5-27D-12-15	GAS
430073052200	16-15 (12S-15E)	GAS	430073124400	8-28D-12-15	GAS
430073001800	2-B-27-ST CAB FED	GAS	430073124100	9-28D-12-15	GAS
430071654200	SC 1-ST CAB UNIT	GAS	430073128700	9-17-12-15	GAS
430073101800	36-06-12-15	GAS	430073129500	7-18D-12-15	GAS
430073082500	13-4 (12S-14E)	GAS	430073129400	1-18D-12-15	GAS
430073082800	21-2-12-15	GAS	430073124000	9-16-12-15	GAS
430073082300	10-4-12-14	GAS	430073124500	1-16-12-15	GAS
430073095400	7-25-12-15	GAS	430073136200	2-28D-12-15	GAS
430073093300	13-16-12-15	GAS	430073139900	11-22D-12-15	GAS
430073100800	5-13-12-14	GAS	430073136000	4-22D-12-15	GAS
430073094300	5-16-12-15	GAS	430073140000	14-22D-12-15	GAS
430073094500	7-16-12-15	GAS	430073139800	12-22D-12-15	GAS
430073094400	11-16-12-15	GAS	430073136100	6-22D-12-15	GAS
430073119300	15-18-12-15	GAS	430073141300	6-21D-12-15	GAS
430073098500	7-33D-12-15	GAS	430073141200	11-21D-12-15	GAS
430073128900	7-17D-12-15	GAS	430073141400	12-21D-12-15	GAS
430073086000	5-19-12-15	GAS	430073142100	2-20D-12-15	GAS
430073107300	13-23-12-15	GAS	430073141900	8-20D-12-15	GAS
430073119600	10-27-12-15	GAS	430073135900	14-15D-12-15	GAS
430073120600	1-20-12-15	GAS	430073145600	12-16D-12-15	GAS
430073118300	15-17-12-15	GAS	430073139400	10-18D-12-15	GAS
430073119800	7-20-12-15	GAS	430073128200	14-26D-12-15	GAS
430073116400	15-21-12-15	GAS	430073128800	1-17D-12-15	GAS
430073116600	13-21D-12-15	GAS	430073129600	5-17D-12-15	GAS
430073116500	7-28D-12-15	GAS	430073131400	3-18D-12-15	GAS
430073112100	3-28D-12-15	GAS	430073131600	5-18D-12-15	GAS
430073107500	3-26D-12-15	GAS	430073131000	13-17D-12-15	GAS
430073107400	1-27D-12-15	GAS	430073130900	12-17D-12-15	GAS
430073107600	15-22D-12-15	GAS	430073131100	14-17D-12-15	GAS
430073118700	3-22-12-15	GAS	430073131200	16-18D-12-15	GAS
430073118600	7-22D-12-15	GAS	430073132800	3-21D-12-15	GAS
430073118800	5-22D-12-15	GAS	430073131500	4-18-12-15	GAS
430073135800	13-15D-12-15	GAS	430073130800	8-17D-12-15	GAS
430073119200	9-18D-12-15	GAS	430073130700	10-17D-12-15	GAS
430073118400	11-17D-12-15	GAS	430073131300	8-18D-12-15	GAS
430073119700	9-20D-12-15	GAS	430073131700	6-18D-12-15	GAS
430073119400	16-27D-12-15	GAS	430073145900	10-16D-12-15	GAS
430073119500	12-27D-12-15	GAS	430073132100	16-17D-12-15	GAS
430073118900	11-15D-12-15	GAS	430073132400	14-16D-12-15	GAS
430073125900	4-25D-12-15	GAS	430073132900	4-21D-12-15	GAS
430073126000	12-25D-12-15	GAS	430073136400	5A-27D-12-15	GAS
430073128300	2-35-12-15	GAS	430073136800	1A-28D-12-15	GAS
430073128500	4-35D-12-15	GAS	430073136300	16X-21D-12-15	GAS
430073128400	10-26D-12-15	GAS	430073140100	4A-27D-12-15	GAS
430073125700	11-18D-12-15	GAS	430073139300	14A-18D-12-15	GAS
430073125800	11-20D-12-15	GAS	430073139500	15A-18D-12-15	GAS
430073122600	2-36-12-15	GAS	430073139600	16A-18D-12-15	GAS
430073122700	4-36-12-15	GAS	430073145800	15A-16D-12-15	GAS
430073123800	13-22-12-15	GAS	430073146100	13A-16D-12-15	GAS
			430073146000	11A-16D-12-15	GAS

UWI/API	Well	Status
430073148000	5A-16D-12-15	LOC
430073148500	9A-16D-12-15	LOC
430073147900	4A-16D-12-15	LOC
430073148100	3A-16D-12-15	LOC
430073147700	6A-16D-12-15	LOC
430073148400	16A-16D-12-15	LOC
430073151600	13B-16D-12-15	LOC
430073095300	12-24-12-14	SWD
430073142200	7A-16D-12-15	WOC
430073142500	3-16D-12-15	WOC
430073145500	8-16D-12-15	WOC
430073142300	6-16D-12-15	WOC
430073132300	16-16D-12-15	WOC
430073142400	10A-16D-12-15	WOC
430073151500	14B-16D-12-15	WOC
430073132200	15-16D-12-15	WOC
430073147800	4-16D-12-15	WOC
430073151400	16B-16D-12-15	DRL

Status Legend

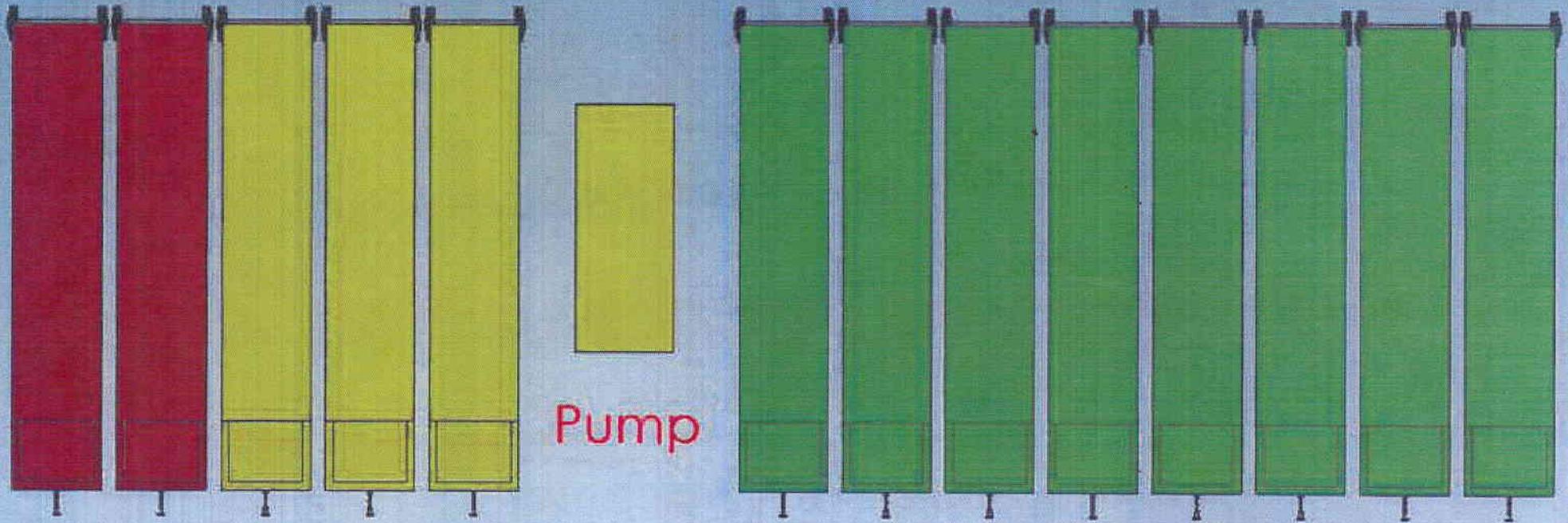
DRL	Currently Drilling
GAS	Currently Producing
LOC	2010 Location
SWD	Salt Water Disposal
WOC	Waiting on Completion

Yellow indicates state wells that will be completed in 2010 using treated Prickly Pear Unit water. Water could come from any of these wells to be used in treatment process and reused for state well completions.

Inlet

Weir Tanks/Treatment

Treated Water



2010 STATE WELL COMPLETIONS

Uinta Basin

West Tavaputs

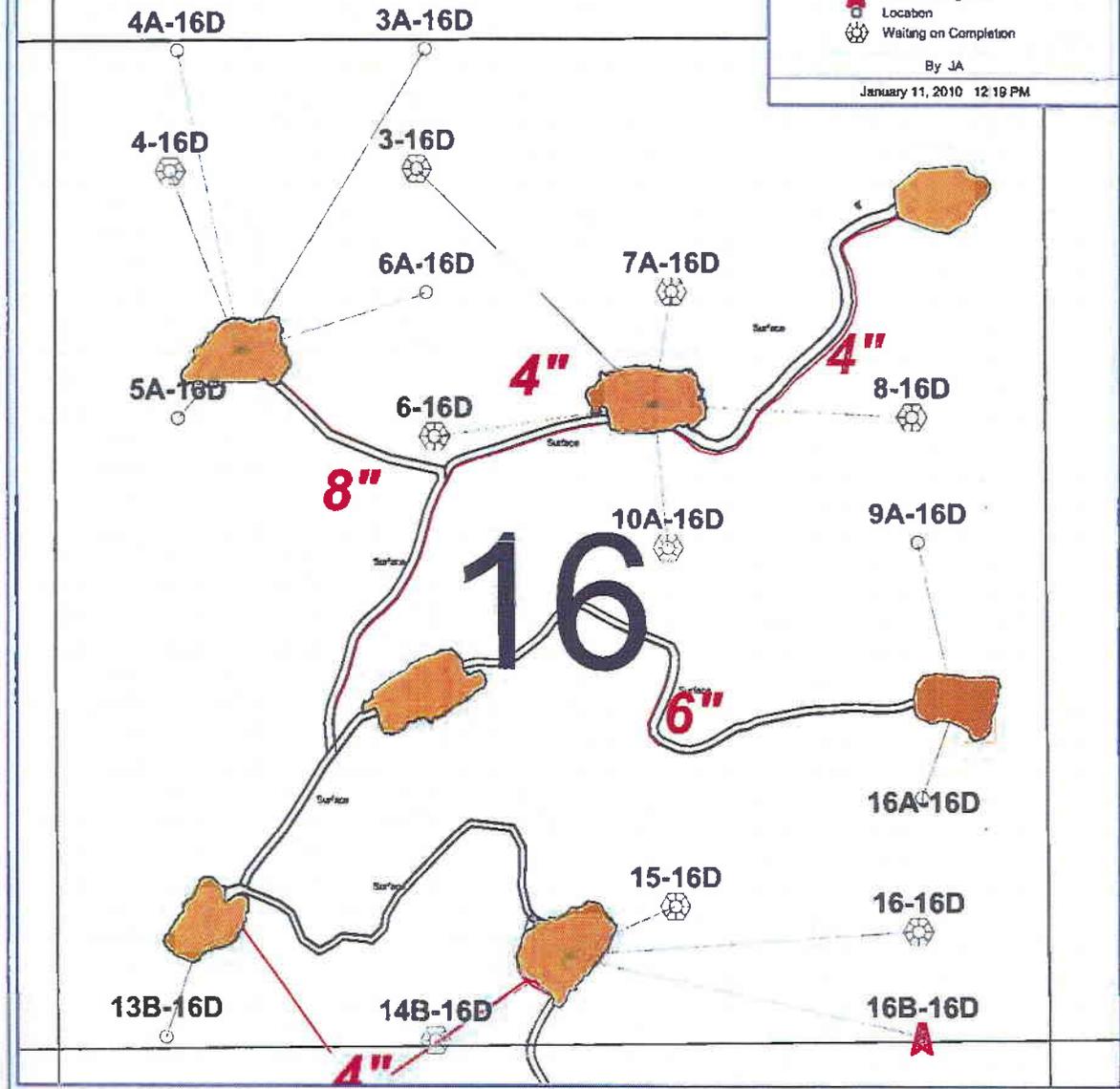
Prickly Pear Section 16



- WELL SYMBOLS
- ▲ Active Drilling Well
 - Location
 - ⊗ Waiting on Completion

By JA

January 11, 2010 12:18 PM



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-04049
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PPU FED 13-25D-12-16
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2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007313520000
--------------------------------------------------	-----------------------------------------

3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: PETERS POINT
---------------------------------------------------------------------------------	------------------------------------------	------------------------------------------------------

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0588 FNL 2189 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 36 Township: 12.0S Range: 16.0E Meridian: S	COUNTY: CARBON STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/27/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="lower tubing"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC is proposing to lower the tubing on this well to enhance production. Tubing is currently set at 5398'. Please contact Brian Hilgers with questions at 303.312.8183.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: February 16, 2012

By: Dark Ount

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/13/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-04049
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: PETERS POINT
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: PPU FED 13-25D-12-16
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43007313520000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: PETERS POINT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0588 FNL 2189 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 36 Township: 12.0S Range: 16.0E Meridian: S		COUNTY: CARBON
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/6/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Attached to this sundry are the procedures that took place to lower the tubing on this well from 4/5/2012 through 4/6/2012. Please contact Brady Riley at 303-312-8115 with questions.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 02, 2012
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 4/12/2012


Peter's Point #13-25D-12-16 3/30/2012 00:00 - 3/31/2012 00:00

API/UWI 43-007-31352	State/Province UT	County CARBON	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 7,746.0	Primary Job Type Workover
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	24.00	00:00	GOP	General Operations	PULL TEST RIG ANCHORS

Peter's Point #13-25D-12-16 4/5/2012 00:00 - 4/6/2012 00:00

API/UWI 43-007-31352	State/Province UT	County CARBON	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 7,746.0	Primary Job Type Workover
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	1.00	01:00	CTRL	Crew Travel	CREW TRAVEL, SAFETY MEETING
01:00	1.00	02:00	SRIG	Rig Up/Down	MIR & RU, SPOT IN EQUIPMENT
02:00	1.00	03:00	BOPI	Install BOP's	PUMP KILL ON TBG, ND WELL HEAD, NU BOP'S, RU FLOOR
03:00	1.00	04:00	PULT	Pull Tubing	PULL TBG TO 3000' LOOKING FOR DAMAGED TBG, ALL LOOKS GOOD
04:00	1.00	05:00	RUTB	Run Tubing	RUN TBG BACK IN WELL, PICK UP 36 MORE JTS 2 3/8 L80 TO LAND TBG @ 6540 W/ 207 JTS TOTAL IN WELL
05:00	1.00	06:00	IWHD	Install Wellhead	RD FLOOR, ND BOP'S, NU WELL HEAD, SECURE WELL, TURN TBG TO SALES
06:00	1.00	07:00	SRIG	Rig Up/Down	RD RIG & MOVE OVER TO 15-25D
07:00	17.00	00:00	FBCK	Flowback Well	FLOW TBG TO SALES

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/1/2014

FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134	TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500
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WELL NAME	CA No.	SEC	TWN	RNG	API NO	Unit:	Peter Point	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List										

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	Federal	GW	APD
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	Federal	GW	APD
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	Federal	GW	APD
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	Federal	GW	APD
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	Federal	GW	APD
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	Federal	GW	OPS
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 9-6D-13-17	6	130S	170E	4300750120	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 14-6D-13-17	6	130S	170E	4300750121	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 15-6D-13-17	6	130S	170E	4300750122	2470	Federal	Federal	GW	OPS
PETERS POINT UF 2-7D-13-17	6	130S	170E	4300750149	2470	Federal	Federal	GW	OPS
PETERS POINT UF 1-7D-13-17	6	130S	170E	4300750150	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-7D-13-17	6	130S	170E	4300730859	14692	Federal	Federal	GW	P
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-6-13-17	6	130S	170E	4300730982	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-6D-13-17	6	130S	170E	4300731004	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-31D-12-17	6	130S	170E	4300731005	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470	Federal	Federal	GW	P
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470	Federal	Federal	GW	P
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-12D-13-16	2	130S	160E	4300731049	14692	Federal	State	GW	P
PETERS POINT U FED 2-12D-13-16	6	130S	170E	4300731158	14692	Federal	Federal	GW	P
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470	Federal	Federal	GW	P
PPU FED 15-6D-13-17	6	130S	170E	4300731261	16103	Federal	Federal	GW	P
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	Federal	GW	P
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	Federal	GW	P
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	Federal	GW	P
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	Federal	GW	P
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	Federal	GW	P
PPU FED 7-1D-13-16 ULTRA DEEP	6	130S	170E	4300731293	14692	Federal	Federal	GW	P
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470	Federal	Federal	GW	P
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470	Federal	Federal	GW	P
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470	Federal	Federal	GW	P
PPU FED 2-7D-13-17 DEEP	6	130S	170E	4300731326	14692	Federal	Federal	GW	P
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470	Federal	Federal	GW	P
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470	Federal	Federal	GW	P
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470	Federal	Federal	GW	P
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470	Federal	Federal	GW	P
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470	Federal	Federal	GW	P
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470	Federal	Federal	GW	P
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470	Federal	Federal	GW	P
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470	Federal	Federal	GW	P
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470	Federal	Federal	GW	P
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470	Federal	Federal	GW	P
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470	Federal	Federal	GW	P
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470	Federal	Federal	GW	P
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470	Federal	Federal	GW	P
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470	Federal	Federal	GW	P
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470	Federal	Federal	GW	P
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470	Federal	Federal	GW	P
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470	Federal	Federal	GW	P
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470	Federal	Federal	GW	P
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470	Federal	Federal	GW	P
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470	Federal	Federal	GW	P
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470	Federal	Federal	GW	P
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470	Federal	Federal	GW	P
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470	Federal	Federal	GW	P
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470	Federal	Federal	GW	P
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470	Federal	Federal	GW	P
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470	Federal	Federal	GW	P
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470	Federal	Federal	GW	P
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470	Federal	Federal	GW	P
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470	Federal	Federal	GW	P
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-6D-13-17	6	130S	170E	4300750119	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-31D-12-17	6	130S	170E	4300750123	2470	Federal	Federal	GW	P
PETERS POINT UF 12-5D-13-17	6	130S	170E	4300750151	2470	Federal	Federal	GW	P
PETERS POINT UF 13-5D-13-17	6	130S	170E	4300750152	2470	Federal	Federal	GW	P
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347	Federal	Federal	GW	P
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350	Federal	Federal	GW	P
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346	Federal	Federal	GW	P
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348	Federal	Federal	GW	P
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470	Federal	Federal	GW	P
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349	Federal	Federal	GW	P
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470	Federal	Federal	GW	P
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470	Federal	Federal	GW	P
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470	Federal	Federal	GW	P
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470	Federal	Federal	GW	P
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	Federal	GW	S
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470	Federal	Federal	GW	S

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: (see attached well list)
PHONE NUMBER: (713) 659-3500		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: COUNTY: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500
(BLM BOND # RLB 7886, STATE/FEE BOND # B008371)

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs N2115

ENERVEST OPERATING, LLC
RONNIE L YOUNG NAME (PLEASE PRINT)
Ronnie L Young SIGNATURE
DIRECTOR - REGULATORY N4040

NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - REGULATORY
SIGNATURE Ronnie L Young DATE 12/10/2013

(This space for State use only) **APPROVED** RECEIVED
JAN 28 2014 4:00 PM
DIV. OF OIL, GAS & MINING (See Instructions on Reverse Side) DIV. OF OIL, GAS & MINING
Rachel Medina

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

UDOGM CHANGE OF OPERATOR WELL LIST

STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719 State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794 State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068 Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103 Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470 Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470 Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470 Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470 Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069 State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692 Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794 Federal	GW	P	PRICKLY PEAR

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PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

UDOGM CHANGE OF OPERATOR WELL LIST

PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794	Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470	Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794	Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347	Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350	Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346	Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348	Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349	Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470	Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290	Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470	Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472	State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR