



January 22, 2008

Ms. Diana Mason
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Peters Point Unit Federal 4-35D-12-16
SHL: 2060' FNL & 2556' FWL SENW 35-T12S-R16E
BHL: 660' FNL & 660' FWL NWNW 35-T12S-R16E
Carbon County, Utah

Dear Ms. Mason:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Peters Point Unit Area and within a Participating Area;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8129.

Sincerely,

Doug Gundry-White by TCF

Doug Gundry-White
Senior Landman

RECEIVED
JAN 23 2008
DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

BBC CONFIDENTIAL **COPY**

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | |
|---|--|
| 5. Lease Serial No. UTU-071595 | |
| 6. If Indian, Allottee or Tribe Name n/a | |
| 7. If Unit or CA Agreement, Name and No. Peter's Point Unit/UTU-63014 | |
| 8. Lease Name and Well No. Peter's Point Unit Fed 4-35D-12-16 | |
| 9. API Well No. pending 43-007-313 47 | |
| 10. Field and Pool, or Exploratory Peter's Point/Wasatch-Mesaverde | |
| 11. Sec., T. R. M. or Blk and Survey or Area Sec. 35, T12S-R16E | |
| 12. County or Parish Carbon | 13. State UT |
| 14. Distance in miles and direction from nearest town or post office* approximately 50 miles from Myton, Utah | |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 84' SH/660' BH | 16. No. of acres in lease 640.27 acres |
| 17. Spacing Unit dedicated to this well 40 acres | |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 16' SH/1882' BH | 19. Proposed Depth 7900' |
| 20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040 | |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6860' Graded Ground | 22. Approximate date work will start* 07/01/2008 |
| 23. Estimated duration 45 days | |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

| | | |
|---|--|---------------------------|
| 25. Signature <i>Tracey Fallang</i> | Name (Printed/Typed) Tracey Fallang | Date 01/22/2008 |
| Title Environmental/Regulatory Analyst | | |
| Approved by (Signature) <i>Bradley G. Hill</i> | Name (Printed/Typed) BRADLEY G. HILL | Date 01-28-08 |
| Title Office ENVIRONMENTAL MANAGER | | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Surf
577892X
4398183Y
39.731869
-110.091060

BHL
577307X
4398606Y
39.735731
-110.097834

Federal Approval of this Action Is Necessary

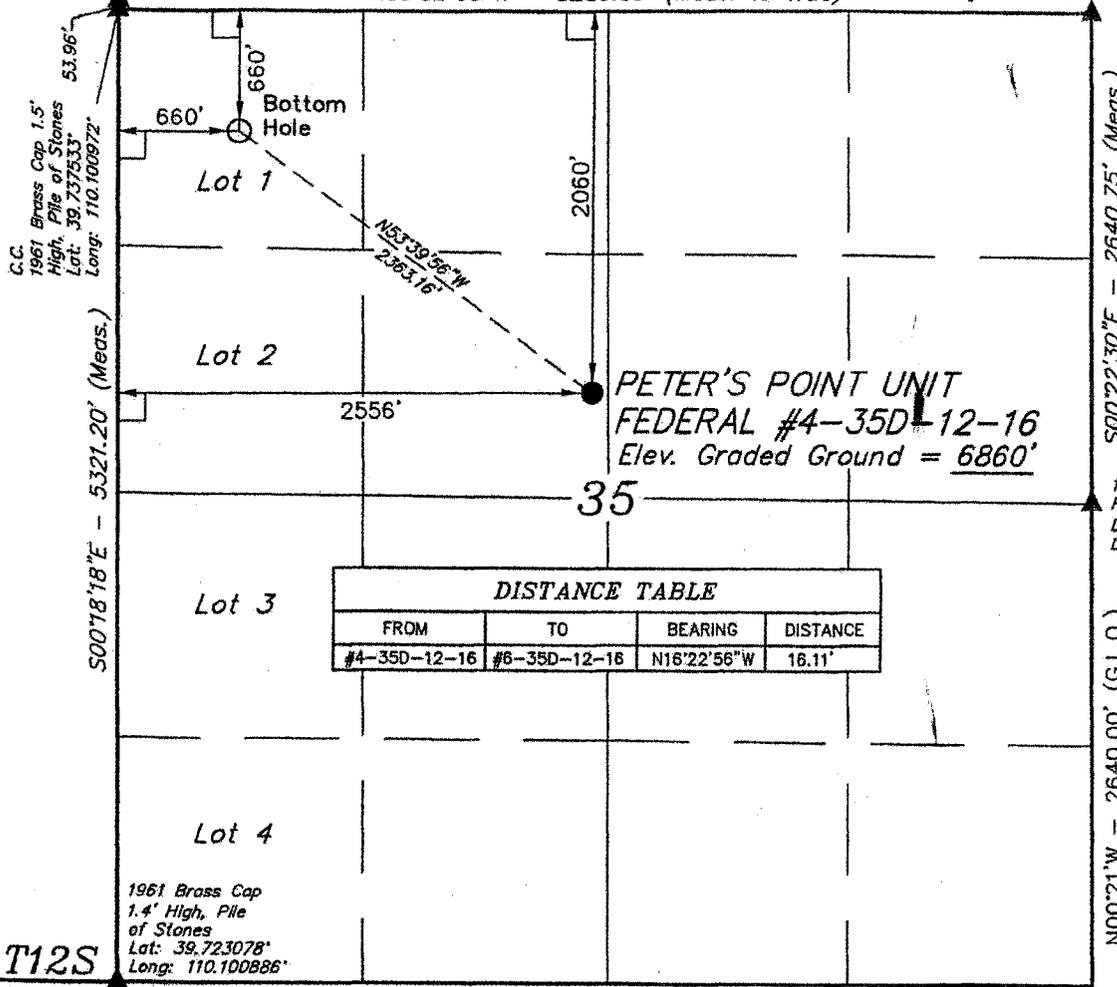
RECEIVED
JAN 23 2008
DIV. OF OIL, GAS & MINING

NE Corner Sec. 34
1909 Brass Cap 2.5'
High, Pile of Stones,
Bearing Tree
Lat: 39.737681°
Long: 110.100972°

T12S, R16E, S.L.B.&M.

N89°59'03"W - 5290.31' (Meas. to C.C.)
N89°59'03"W - 5289.86' (Meas. to True)

1961 Brass
Cap 0.3' High,
Pile of Stones
Lat: 39.737517°
Long: 110.082167°



| DISTANCE TABLE | | | |
|----------------|--------------|-------------|----------|
| FROM | TO | BEARING | DISTANCE |
| #4-35D-12-16 | #6-35D-12-18 | N16°22'56"W | 16.11' |

BILL BARRETT CORPORATION

Well location, PETER'S POINT UNIT FEDERAL #4-35D-12-16, located as shown in the SE 1/4 NW 1/4 of Section 35, T12S, R16E, S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

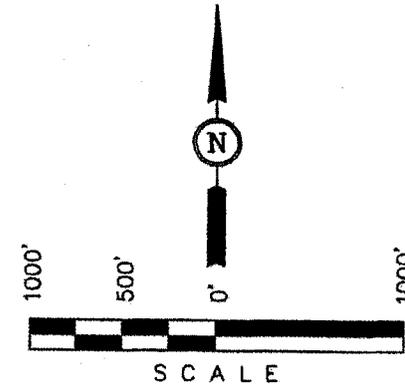
COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M., TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

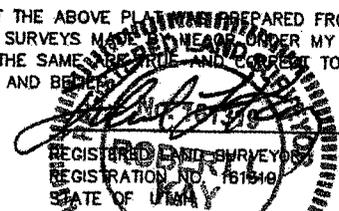
2640.75' (Meas.)
500°22'30"E - 2640.00' (G.L.O.)
2640.00' (G.L.O.)

1961 Brass Cap 0.5'
High, Pile of Stones
Lat: 39.730269°
Long: 110.082114°



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

| | | |
|-------------------------|----------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 11-05-07 | DATE DRAWN: 11-28-07 |
| PARTY J.M. D.R. C.G. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE BILL BARRETT CORPORATION | |

T12S
T13S

EAST - 5280.00' (G.L.O.)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°43'54.75" (39.731875)
LONGITUDE = 110°05'30.66" (110.091850)
(NAD 27)
LATITUDE = 39°43'54.88" (39.731911)
LONGITUDE = 110°05'28.11" (110.091142)

DRILLING PROGRAM

BILL BARRETT CORPORATION

Peter's Point Unit Federal #4-35D-12-16

SENW, 2060' FNL, 2556' FWL, Section 35, T12S-R16E (Surface Hole)

NWNW, 660' FNL, 660' FWL, Section 35, T12S-R16E (Bottom Hole)

Carbon County, Utah

1 – 3. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

| <u>Formation</u> | <u>Depth - MD</u> | <u>Depth - TVD</u> |
|------------------|-------------------|--------------------|
| Green River | Surface | Surface |
| Wasatch | 3036'* | 2842'* |
| North Horn | 5114'* | 4677'* |
| Dark Canyon | 6834'* | 6297'* |
| Price River | 7064'* | 6527'* |
| TD | 7900'* | 7300'* |

PROSPECTIVE PAY

*Members of the Mesaverde formation and Wasatch (inclusive of the North Horn) are primary objectives for oil/gas.

4. Casing Program

| <u>Hole Size</u> | <u>SETTING DEPTH</u> | | <u>Casing Size</u> | <u>Casing Weight</u> | <u>Casing Grade</u> | <u>Thread</u> | <u>Condition</u> |
|------------------|----------------------|-------------|--------------------|----------------------|---------------------|---------------|------------------|
| | <u>(FROM)</u> | <u>(TO)</u> | | | | | |
| 12 ¼" | surface | 1,000' | 9 5/8" | 36# | J or K 55 | ST&C | New |
| 8 ¾" & 7 7/8" | surface | 7,900' | 5 ½" | 17# | N-80 | LT&C | New |

Note: Pending evaluation of anticipated stress on the production casing, BBC may use 5 ½", 20# P-110 LT&C production casing instead of the 17# N-80. BBC is also evaluating the benefit of using 4-1/2", 11.6#, I-80, LT&C production casing and wishes to have that option approved in this APD. The 4-1/2" casing design sheet is included in this package. Cement volumes would be adjusted accordingly.

5. Cementing Program

| | |
|------------------------|---|
| 9 5/8" Surface Casing | Approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx) and 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft ³ /sx) circulated to surface with 100% excess |
| 5 ½" Production Casing | Approximately 1550 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 900'. |

Note: Actual volumes to be calculated from caliper log.

6. **Mud Program**

| <u>Interval</u> | <u>Weight</u> | <u>Viscosity</u> | <u>Fluid Loss (API filtrate)</u> | <u>Remarks</u> |
|-----------------|---------------|------------------|--------------------------------------|-----------------|
| 0 – 40' | 8.3 – 8.6 | 27 – 40 | -- | Native Spud Mud |
| 40' – 1000' | 8.3 – 8.6 | 27 – 40 | 15 cc or less | Native/Gel/Lime |
| 1000' – TD | 8.6 – 9.5 | 38 – 46 | 15 cc or less | LSND/DAP |

Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce tork and drag.

7. **BOP and Pressure Containment Data**

| <u>Depth Intervals</u> | <u>BOP Equipment</u> |
|--|---|
| 0 – 1000' | No pressure control required |
| 1000' – TD | 11" 3000# Ram Type BOP 11" 3000# Annular BOP |
| - Drilling spool to accommodate choke and kill lines; | |
| - Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2; | |
| - The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests. | |
| - BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner. | |

8. **Auxiliary Equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. **Testing, Logging and Core Programs**

| | |
|----------|--|
| Cores | None anticipated; |
| Testing | None anticipated; |
| Sampling | 30' to 50' samples; surface casing to TD. Preserve samples all show intervals; |
| Surveys | Run every 1000' and on trips, slope only; |
| Logging | DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface. |

10. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3606 psi* and maximum anticipated surface pressure equals approximately 2000 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

11. **Drilling Schedule**

Location Construction: July 1, 2008
Spud: July 7, 2008
Duration: 15 days drilling time
30 days completion time

| | |
|--------------|---------------------------|
| Well name: | Utah: West Tavaputs Field |
| Operator: | Bill Barrett |
| String type: | Surface |
| Location: | Carbon County, UT |

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 75.00 °F

Bottom hole temperature: 89 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,000 ft

Cement top: Surface

Burst

Max anticipated surface

pressure: 2,735 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 2,955 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Bultress: 1.80 (J)

Freemium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 859 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,000 ft

Next mud weight: 9.500 ppg

Next setting BHP: 4,935 psi

Fracture mud wt: 10.000 ppg

Fracture depth: 10,000 ft

injection pressure 5,195 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft ³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|--------------------------------------|
| 1 | 1000 | 9.625 | 36.00 | J/K-55 | ST&C | 1000 | 1000 | 8.796 | 71.2 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 493 | 2020 | 4.094 | 2735 | 3520 | 1.29 | 31 | 453 | 14.64 J |

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: August 1, 2003
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

| | |
|--------------|---------------------|
| Well name: | Utah: West Tavaputs |
| Operator: | Bill Barrett |
| String type: | Production |
| Location: | Carbon County, UT |

Design parameters:

Collapse
Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75.00 °F
Bottom hole temperature: 215 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Burst

Max anticipated surface pressure: 4,705 psi
Internal gradient: 0.02 psi/ft
Calculated BHP: 4,935 psi

Annular backup: 9.50 ppg

Burst:
Design factor 1.00

Cement top: 2,375 ft

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Butress: 1.80 (J)
Premium: 1.80 (J)
Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 9,559 ft

| Run Seq | Segment Length (ft) | Nominal Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1 | 10000 | 5.5 | 17.00 | N-80 | LT&C | 10000 | 10000 | 4.767 | 344.6 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 4935 | 6290 | 1.275 | 4705 | 7740 | 1.65 | 146 | 348 | 2.39 J |

Prepared: Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: August 1, 2003
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

| | |
|--------------|--------------------------|
| Well name: | West Tavaputs General |
| Operator: | Bill Barrett Corporation |
| String type: | Production |

Design parameters:
Collapse
Mud weight: 9.50 ppg

Minimum design factors:
Collapse:
Design factor 1.125

Environment:
H2S considered? No
Surface temperature: 60.00 °F
Bottom hole temperature: 200 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft
Cement top: 2,500 ft

Design is based on evacuated pipe.

Burst:
Design factor 1.00

Burst
Max anticipated surface pressure: 2,735 psi
Internal gradient: 0.22 psi/ft
Calculated BHP 4,935 psi

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.80 (J)
Premium: 1.80 (J)
Body yield: 1.80 (B)

Non-directional string.

No backup mud specified.

Tension is based on buoyed weight.
Neutral point: 8,580 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft ³) |
|---------|---------------------|-----------|-------------------------|-------|------------|----------------------|---------------------|---------------------|--------------------------------------|
| 1 | 10000 | 4.5 | 11.60 | I-80 | LT&C | 10000 | 10000 | 3.875 | 231.8 |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 1 | 4935 | 6350 | 1.267 | 4935 | 7780 | 1.58 | 100 | 223 | 2.24 J |

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: December 13, 2005
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: Peter's Point Unit Federal 4-35D-12-16

Surface Hole Data:

| | |
|----------------|---------|
| Total Depth: | 1,000' |
| Top of Cement: | 0' |
| OD of Hole: | 12.250" |
| OD of Casing: | 9.625" |

Calculated Data:

| | | |
|--------------|--------------|-----------------|
| Lead Volume: | 219.2 | ft ³ |
| Lead Fill: | 700' | |
| Tail Volume: | 94.0 | ft ³ |
| Tail Fill: | 300' | |

Cement Data:

| | | |
|-------------|------|---------------------|
| Lead Yield: | 1.85 | ft ³ /sk |
| Tail Yield: | 1.16 | ft ³ /sk |
| % Excess: | 100% | |

Calculated # of Sacks:

| | |
|--------------|------------|
| # SK's Lead: | 240 |
| # SK's Tail: | 79 |

Production Hole Data:

| | |
|----------------|--------|
| Total Depth: | 7,900' |
| Top of Cement: | 900' |
| OD of Hole: | 8.750" |
| OD of Casing: | 5.500" |

Calculated Data:

| | | |
|--------------|---------------|-----------------|
| Lead Volume: | 1768.2 | ft ³ |
| Lead Fill: | 7,000' | |

Cement Data:

| | | |
|-------------|------|---------------------|
| Lead Yield: | 1.49 | ft ³ /sk |
| % Excess: | 30% | |

Calculated # of Sacks:

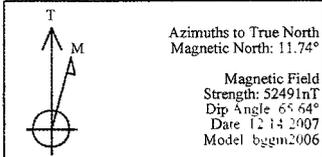
| | |
|--------------|------------|
| # SK's Lead: | 535 |
|--------------|------------|

Peter's Point Unit Federal 4-35D-12-16 Proposed Cementing Program

| <u>Job Recommendation</u> | <u>Surface Casing</u> |
|-------------------------------------|--|
| Lead Cement - (700' - 0') | |
| Halliburton Light Premium | Fluid Weight: 12.7 lbm/gal |
| 2.0% Calcium Chloride | Slurry Yield: 1.85 ft ³ /sk |
| 0.125 lbm/sk Ploy-E-Flake | Total Mixing Fluid: 9.9 Gal/sk |
| | Top of Fluid: 0' |
| | Calculated Fill: 700' |
| | Volume: 78.09 bbl |
| | Proposed Sacks: 240 sks |
| Tail Cement - (1000' - 700') | |
| Premium Cement | Fluid Weight: 15.8 lbm/gal |
| 94 lbm/sk Premium Cement | Slurry Yield: 1.16 ft ³ /sk |
| 2.0% Calcium Chloride | Total Mixing Fluid: 4.97 Gal/sk |
| 0.125 lbm/sk Ploy-E-Flake | Top of Fluid: 700' |
| | Calculated Fill: 300' |
| | Volume: 33.47 bbl |
| | Proposed Sacks: 170 sks |

| <u>Job Recommendation</u> | <u>Production Casing</u> |
|-------------------------------------|--|
| Lead Cement - (7900' - 900') | |
| 50/50 Poz Premium | Fluid Weight: 13.4 lbm/gal |
| 3.0 % KCL | Slurry Yield: 1.49 ft ³ /sk |
| 0.75% Halad®-322 | Total Mixing Fluid: 7.06 Gal/sk |
| 3.0 lbm/sk Silicalite Compacted | Top of Fluid: 900' |
| 0.2% FWCA | Calculated Fill: 7,000' |
| 0.125 lbm/sk Poly-E-Flake | Volume: 409.37 bbl |
| 1.0 lbm/sk Granulite TR 1/4 | Proposed Sacks: 1550 sks |

PETERS POINT UF #4-35D-12-16
 2060' FNL, 2556' FWL
 SECTION 35-T12S-R16E
 CARBON COUNTY, UTAH

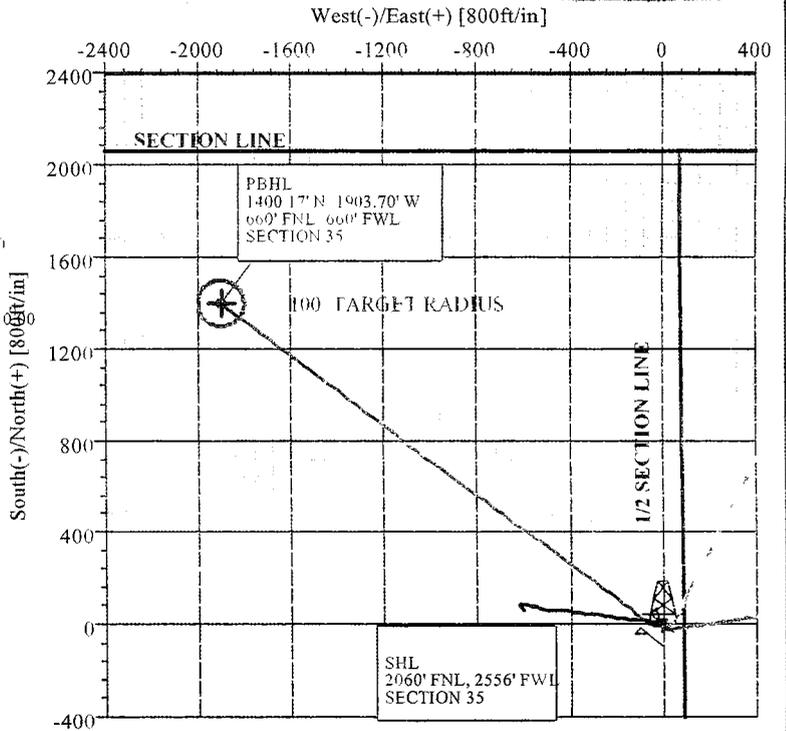
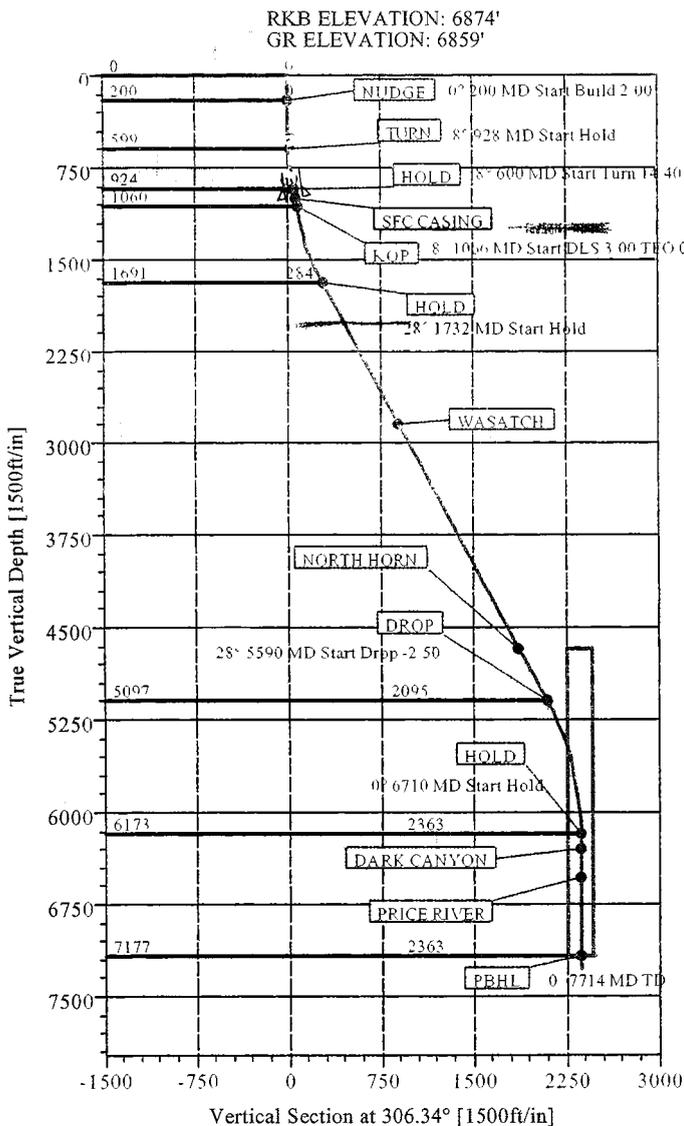


TOTAL CORRECTION TO TRUE NORTH: 11.74

| SECTION DETAILS | | | | | | | | | | |
|-----------------|---------|-------|--------|---------|---------|----------|------|--------|---------|------------|
| Sec | MD | Inc | Azi | TVD | +N/-S | +E/-W | DLeg | TFace | VSec | Target |
| 1 | 0.00 | 0.00 | 260.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 2 | 200.00 | 0.00 | 260.00 | 200.00 | 0.00 | 0.00 | 0.00 | 260.00 | 0.00 | |
| 3 | 600.00 | 8.00 | 260.00 | 598.70 | -4.84 | -27.46 | 2.00 | 260.00 | 19.25 | |
| 4 | 928.19 | 8.00 | 307.26 | 923.70 | 5.62 | -70.60 | 2.00 | 90.00 | 60.20 | |
| 5 | 1065.83 | 8.00 | 307.26 | 1060.00 | 17.22 | -85.84 | 0.00 | 0.00 | 79.35 | |
| 6 | 1732.39 | 28.00 | 307.26 | 1690.73 | 141.29 | -248.93 | 3.00 | 0.00 | 284.24 | |
| 7 | 5590.30 | 28.00 | 307.26 | 5097.16 | 1237.78 | -1690.24 | 0.00 | 0.00 | 2094.99 | |
| 8 | 6710.17 | 0.00 | 307.26 | 6173.00 | 1400.17 | -1903.70 | 2.50 | 180.00 | 2363.16 | |
| 9 | 7714.17 | 0.00 | 307.26 | 7177.00 | 1400.17 | -1903.70 | 0.00 | 307.26 | 2363.16 | PBHL_4-35D |

| WELL DETAILS | | | | | | | |
|------------------------------|-------|-------|------------|------------|---------------|----------------|------|
| Name | +N/-S | +E/-W | Northing | Easting | Latitude | Longitude | Slot |
| PETERS POINT UF #4-35D-12-16 | 0.00 | 0.00 | 7074192.85 | 2036415.18 | 39°43'54.750N | 110°05'30.660W | N/A |

| TARGET DETAILS | | | | | | | | |
|----------------|---------|---------|----------|------------|------------|---------------|----------------|----------------------|
| Name | TVD | +N/-S | +E/-W | Northing | Easting | Latitude | Longitude | Shape |
| PBHL_4-35D | 7177.00 | 1400.17 | -1903.70 | 7075562.88 | 2034489.67 | 39°44'08.588N | 110°05'55.031W | Circle (Radius: 100) |



| FORMATION TOP DETAILS | | | |
|-----------------------|---------|---------|-------------|
| No. | TVDPath | MDPath | Formation |
| 1 | 2842.00 | 3036.25 | WASATCH |
| 2 | 4677.00 | 5114.45 | NORTH HORN |
| 3 | 6297.00 | 6834.17 | DARK CANYON |
| 4 | 6527.00 | 7064.17 | PRICE RIVER |

Weatherford International, Ltd.

PLAN REPORT

| | | | |
|---|---|-----------------------|-------------------|
| Company: BILL BARRETT CORP | Date: 12/14/2007 | Time: 17 14:50 | Page: 1 |
| Field: CARBON COUNTY, UTAH | Co-ordinate(NE) Reference: Well PETERS POINT UF #4-35D-12-16 | | |
| Site: PETERS POINT UF #2-35D PAD | Vertical (TVD) Reference: SITE 6874 0 | | |
| Well: PETERS POINT UF #4-35D-12-16 | Section (VS) Reference: Well (0 00N,0.00E,306.34Azi) | | |
| Wellpath: 1 | Survey Calculation Method: Minimum Curvature | | Db: Sybase |

Field: CARBON COUNTY, UTAH

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Well Centre
Geomagnetic Model: bggm2006

Site: PETERS POINT UF #2-35D PAD
SECTION 35-T12S-R16E

| | | |
|--------------------------------------|--------------------------------|-----------------------------------|
| Site Position: | Northing: 7074192.85 ft | Latitude: 39 43 54.750 N |
| From: Geographic | Easting: 2036415.18 ft | Longitude: 110 5 30.660 W |
| Position Uncertainty: 0.00 ft | | North Reference: True |
| Ground Level: 6859.00 ft | | Grid Convergence: 0.90 deg |

Well: PETERS POINT UF #4-35D-12-16
2060' FNL, 2556' FWL

Slot Name:

| | | |
|--------------------------------------|--------------------------------|----------------------------------|
| Well Position: +N/-S 0.00 ft | Northing: 7074192.85 ft | Latitude: 39 43 54.750 N |
| +E/-W 0.00 ft | Easting: 2036415.18 ft | Longitude: 110 5 30.660 W |
| Position Uncertainty: 0.00 ft | | |

Wellpath: 1

Current Datum: SITE
Magnetic Data: 12/14/2007
Field Strength: 52491 nT
Vertical Section: Depth From (TVD)

Height: 6874.00 ft

Drilled From: Surface
Tie-on Depth: 0.00 ft
Above System Datum: Mean Sea Level
Declination: 11.74 deg
Mag Dip Angle: 65.64 deg
+E/-W **Direction**

| | | | |
|------|------|------|--------|
| 0.00 | 0.00 | 0.00 | 306.34 |
|------|------|------|--------|

Plan: Plan #1

Date Composed: 12/14/2007
Version: 1
Tied-to: From Surface

Principal: Yes

Plan Section Information

| MD ft | Incl deg | Azim deg | TVD ft | +N/-S ft | +E/-W ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | TFO deg | Target |
|----------|-------------|-------------|-----------|-------------|-------------|------------------|--------------------|-------------------|------------|------------|
| 0 00 | 0 00 | 260 00 | 0 00 | 0 00 | 0 00 | 0 00 | 0 00 | 0 00 | 0 00 | |
| 200.00 | 0.00 | 260 00 | 200.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 260.00 | |
| 600.00 | 8.00 | 260 00 | 598.70 | -4.84 | -27.46 | 2.00 | 2.00 | 0.00 | 260.00 | |
| 928.19 | 8.00 | 307 26 | 923.70 | 5.62 | -70.60 | 2.00 | 0.00 | 14.40 | 90.00 | |
| 1065.83 | 8.00 | 307.26 | 1060.00 | 17.22 | -85.84 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 1732.39 | 28.00 | 307.26 | 1690.73 | 141.29 | -248.93 | 3.00 | 3.00 | 0.00 | 0.00 | |
| 5590.30 | 28.00 | 307.26 | 5097.16 | 1237.78 | -1690.24 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6710.17 | 0.00 | 307.26 | 6173.00 | 1400.17 | -1903.70 | 2.50 | -2.50 | 0.00 | 180.00 | |
| 7714.17 | 0.00 | 307.26 | 7177.00 | 1400.17 | -1903.70 | 0.00 | 0.00 | 0.00 | 307.26 | PBHL_4-35D |

Survey

| MD ft | Incl deg | Azim deg | TVD ft | N/S ft | E/W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | Comment |
|----------|-------------|-------------|-----------|-----------|-----------|----------|------------------|--------------------|-------------------|------------|
| 200 00 | 0 00 | 260 00 | 200 00 | 0 00 | 0 00 | 0 00 | 0 00 | 0 00 | 0 00 | NUDGE |
| 300.00 | 2.00 | 260.00 | 299.98 | -0.30 | -1.72 | 1.20 | 2.00 | 2.00 | 0.00 | |
| 400.00 | 4.00 | 260.00 | 399.84 | -1.21 | -6.87 | 4.82 | 2.00 | 2.00 | 0.00 | |
| 500.00 | 6.00 | 260.00 | 499.45 | -2.73 | -15.46 | 10.84 | 2.00 | 2.00 | 0.00 | |
| 600.00 | 8.00 | 260.00 | 598.70 | -4.84 | -27.46 | 19.25 | 2.00 | 2.00 | 0.00 | TURN |
| 700.00 | 8.00 | 274.40 | 697.73 | -5.52 | -41.32 | 30.02 | 2.00 | 0.00 | 14.40 | |
| 800.00 | 8.00 | 288.80 | 796.76 | -2.73 | -54.92 | 42.62 | 2.00 | 0.00 | 14.40 | |
| 900.00 | 8.00 | 303.20 | 895.78 | 3.36 | -67.39 | 56.28 | 2.00 | 0.00 | 14.40 | |
| 928.19 | 8.00 | 307.26 | 923.70 | 5.62 | -70.60 | 60.20 | 2.00 | 0.00 | 14.40 | HOLD |
| 1000.00 | 8.00 | 307.26 | 994.81 | 11.67 | -78.55 | 70.19 | 0.00 | 0.00 | 0.00 | |
| 1005.24 | 8.00 | 307.26 | 1000.00 | 12.11 | -79.13 | 70.92 | 0.00 | 0.00 | 0.00 | SFC CASING |
| 1065.83 | 8.00 | 307.26 | 1060.00 | 17.22 | -85.84 | 79.35 | 0.00 | 0.00 | 0.00 | KOP |
| 1100.00 | 9.03 | 307.26 | 1093.79 | 20.28 | -89.87 | 84.41 | 3.00 | 3.00 | 0.00 | |

Weatherford International, Ltd.

PLAN REPORT

Company: BILL BARRETT CORP
Field: CARBON COUNTY, UTAH
Site: PETERS POINT UF #2-35D PAD
Well: PETERS POINT UF #4-35D-12-16
Wellpath: 1

Date: 12/14/2007 **Time:** 17:14 50 **Page:** 2
Co-ordinate(NE) Reference: Well PETERS POINT UF #4-35D-12-16
Vertical (TVD) Reference: SITE 6874.0
Section (VS) Reference: Well (0 00N.0 00E,306 34Az)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey

| MD ft | Incl deg | Azim deg | TVD ft | N/S ft | E/W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | Comment |
|----------|-------------|-------------|-----------|-----------|-----------|----------|------------------|--------------------|-------------------|------------|
| 1200.00 | 12.03 | 307.26 | 1192.10 | 31.34 | -104.41 | 102.67 | 3.00 | 3.00 | 0.00 | |
| 1300.00 | 15.03 | 307.26 | 1289.31 | 45.50 | -123.02 | 126.05 | 3.00 | 3.00 | 0.00 | |
| 1400.00 | 18.03 | 307.26 | 1385.17 | 62.71 | -145.65 | 154.49 | 3.00 | 3.00 | 0.00 | |
| 1500.00 | 21.03 | 307.26 | 1479.41 | 82.95 | -172.25 | 187.90 | 3.00 | 3.00 | 0.00 | |
| 1600.00 | 24.03 | 307.26 | 1571.77 | 106.14 | -202.73 | 226.20 | 3.00 | 3.00 | 0.00 | |
| 1700.00 | 27.03 | 307.26 | 1662.00 | 132.23 | -237.02 | 269.28 | 3.00 | 3.00 | 0.00 | |
| 1732.39 | 28.00 | 307.26 | 1690.73 | 141.29 | -248.93 | 284.24 | 3.00 | 3.00 | 0.00 | HOLD |
| 1800.00 | 28.00 | 307.26 | 1750.43 | 160.50 | -274.19 | 315.98 | 0.00 | 0.00 | 0.00 | |
| 1900.00 | 28.00 | 307.26 | 1838.72 | 188.92 | -311.55 | 362.91 | 0.00 | 0.00 | 0.00 | |
| 2000.00 | 28.00 | 307.26 | 1927.02 | 217.35 | -348.91 | 409.85 | 0.00 | 0.00 | 0.00 | |
| 2100.00 | 28.00 | 307.26 | 2015.32 | 245.77 | -386.27 | 456.78 | 0.00 | 0.00 | 0.00 | |
| 2200.00 | 28.00 | 307.26 | 2103.62 | 274.19 | -423.63 | 503.72 | 0.00 | 0.00 | 0.00 | |
| 2300.00 | 28.00 | 307.26 | 2191.91 | 302.61 | -460.99 | 550.66 | 0.00 | 0.00 | 0.00 | |
| 2400.00 | 28.00 | 307.26 | 2280.21 | 331.03 | -498.35 | 597.59 | 0.00 | 0.00 | 0.00 | |
| 2500.00 | 28.00 | 307.26 | 2368.51 | 359.45 | -535.71 | 644.53 | 0.00 | 0.00 | 0.00 | |
| 2600.00 | 28.00 | 307.26 | 2456.80 | 387.88 | -573.07 | 691.46 | 0.00 | 0.00 | 0.00 | |
| 2700.00 | 28.00 | 307.26 | 2545.10 | 416.30 | -610.43 | 738.40 | 0.00 | 0.00 | 0.00 | |
| 2800.00 | 28.00 | 307.26 | 2633.40 | 444.72 | -647.79 | 785.34 | 0.00 | 0.00 | 0.00 | |
| 2900.00 | 28.00 | 307.26 | 2721.70 | 473.14 | -685.15 | 832.27 | 0.00 | 0.00 | 0.00 | |
| 3000.00 | 28.00 | 307.26 | 2809.99 | 501.56 | -722.51 | 879.21 | 0.00 | 0.00 | 0.00 | |
| 3036.25 | 28.00 | 307.26 | 2842.00 | 511.87 | -736.05 | 896.22 | 0.00 | 0.00 | 0.00 | WASATCH |
| 3100.00 | 28.00 | 307.26 | 2898.29 | 529.99 | -759.87 | 926.14 | 0.00 | 0.00 | 0.00 | |
| 3200.00 | 28.00 | 307.26 | 2986.59 | 558.41 | -797.23 | 973.08 | 0.00 | 0.00 | 0.00 | |
| 3300.00 | 28.00 | 307.26 | 3074.89 | 586.83 | -834.59 | 1020.02 | 0.00 | 0.00 | 0.00 | |
| 3400.00 | 28.00 | 307.26 | 3163.18 | 615.25 | -871.95 | 1066.95 | 0.00 | 0.00 | 0.00 | |
| 3500.00 | 28.00 | 307.26 | 3251.48 | 643.67 | -909.31 | 1113.89 | 0.00 | 0.00 | 0.00 | |
| 3600.00 | 28.00 | 307.26 | 3339.78 | 672.10 | -946.67 | 1160.82 | 0.00 | 0.00 | 0.00 | |
| 3700.00 | 28.00 | 307.26 | 3428.08 | 700.52 | -984.03 | 1207.76 | 0.00 | 0.00 | 0.00 | |
| 3800.00 | 28.00 | 307.26 | 3516.37 | 728.94 | -1021.39 | 1254.70 | 0.00 | 0.00 | 0.00 | |
| 3900.00 | 28.00 | 307.26 | 3604.67 | 757.36 | -1058.75 | 1301.63 | 0.00 | 0.00 | 0.00 | |
| 4000.00 | 28.00 | 307.26 | 3692.97 | 785.78 | -1096.11 | 1348.57 | 0.00 | 0.00 | 0.00 | |
| 4100.00 | 28.00 | 307.26 | 3781.27 | 814.21 | -1133.47 | 1395.51 | 0.00 | 0.00 | 0.00 | |
| 4200.00 | 28.00 | 307.26 | 3869.56 | 842.63 | -1170.83 | 1442.44 | 0.00 | 0.00 | 0.00 | |
| 4300.00 | 28.00 | 307.26 | 3957.86 | 871.05 | -1208.19 | 1489.38 | 0.00 | 0.00 | 0.00 | |
| 4400.00 | 28.00 | 307.26 | 4046.16 | 899.47 | -1245.55 | 1536.31 | 0.00 | 0.00 | 0.00 | |
| 4500.00 | 28.00 | 307.26 | 4134.46 | 927.89 | -1282.91 | 1583.25 | 0.00 | 0.00 | 0.00 | |
| 4600.00 | 28.00 | 307.26 | 4222.75 | 956.32 | -1320.27 | 1630.19 | 0.00 | 0.00 | 0.00 | |
| 4700.00 | 28.00 | 307.26 | 4311.05 | 984.74 | -1357.63 | 1677.12 | 0.00 | 0.00 | 0.00 | |
| 4800.00 | 28.00 | 307.26 | 4399.35 | 1013.16 | -1394.99 | 1724.06 | 0.00 | 0.00 | 0.00 | |
| 4900.00 | 28.00 | 307.26 | 4487.65 | 1041.58 | -1432.35 | 1770.99 | 0.00 | 0.00 | 0.00 | |
| 5000.00 | 28.00 | 307.26 | 4575.94 | 1070.00 | -1469.71 | 1817.93 | 0.00 | 0.00 | 0.00 | |
| 5100.00 | 28.00 | 307.26 | 4664.24 | 1098.42 | -1507.07 | 1864.87 | 0.00 | 0.00 | 0.00 | |
| 5114.45 | 28.00 | 307.26 | 4677.00 | 1102.53 | -1512.47 | 1871.65 | 0.00 | 0.00 | 0.00 | NORTH HORN |
| 5200.00 | 28.00 | 307.26 | 4752.54 | 1126.85 | -1544.43 | 1911.80 | 0.00 | 0.00 | 0.00 | |
| 5300.00 | 28.00 | 307.26 | 4840.83 | 1155.27 | -1581.79 | 1958.74 | 0.00 | 0.00 | 0.00 | |
| 5400.00 | 28.00 | 307.26 | 4929.13 | 1183.69 | -1619.15 | 2005.67 | 0.00 | 0.00 | 0.00 | |
| 5500.00 | 28.00 | 307.26 | 5017.43 | 1212.11 | -1656.51 | 2052.61 | 0.00 | 0.00 | 0.00 | |
| 5590.30 | 28.00 | 307.26 | 5097.16 | 1237.78 | -1690.24 | 2094.99 | 0.00 | 0.00 | 0.00 | DROP |
| 5600.00 | 27.75 | 307.26 | 5105.74 | 1240.52 | -1693.85 | 2099.53 | 2.50 | -2.50 | 0.00 | |
| 5700.00 | 25.25 | 307.26 | 5195.22 | 1267.54 | -1729.37 | 2144.15 | 2.50 | -2.50 | 0.00 | |
| 5800.00 | 22.75 | 307.26 | 5286.56 | 1292.17 | -1761.74 | 2184.82 | 2.50 | -2.50 | 0.00 | |
| 5900.00 | 20.25 | 307.26 | 5379.60 | 1314.36 | -1790.91 | 2221.47 | 2.50 | -2.50 | 0.00 | |

Weatherford International, Ltd.

PLAN REPORT

Company: BILL BARRETT CORP
Field: CARBON COUNTY, UTAH
Site: PETERS POINT UF #2-35D PAD
Well: PETERS POINT UF #4-35D-12-16
Wellpath: 1

Date: 12/14/2007 **Time:** 17.14 50 **Page:** 3
Co-ordinate(NE) Reference: Well: PETERS POINT UF #4-35D-12-16
Vertical (TVD) Reference: SITE 6874.0
Section (VS) Reference: Well (0 00N,0 00E.306 34Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey

| MD ft | Incl deg | Azim deg | TVD ft | N/S ft | E/W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | Comment |
|----------|-------------|-------------|-----------|-----------|-----------|----------|------------------|--------------------|-------------------|-------------|
| 6000.00 | 17.75 | 307.26 | 5474.14 | 1334.08 | -1816.83 | 2254.02 | 2.50 | -2.50 | 0.00 | |
| 6100.00 | 15.25 | 307.26 | 5570.01 | 1351.28 | -1839.44 | 2282.43 | 2.50 | -2.50 | 0.00 | |
| 6200.00 | 12.75 | 307.26 | 5667.03 | 1365.93 | -1858.69 | 2306.62 | 2.50 | -2.50 | 0.00 | |
| 6300.00 | 10.25 | 307.26 | 5765.01 | 1378.00 | -1874.57 | 2326.56 | 2.50 | -2.50 | 0.00 | |
| 6400.00 | 7.75 | 307.26 | 5863.77 | 1387.48 | -1887.02 | 2342.21 | 2.50 | -2.50 | 0.00 | |
| 6500.00 | 5.25 | 307.26 | 5963.12 | 1394.34 | -1896.04 | 2353.53 | 2.50 | -2.50 | 0.00 | |
| 6600.00 | 2.75 | 307.26 | 6062.87 | 1398.56 | -1901.59 | 2360.52 | 2.50 | -2.50 | 0.00 | |
| 6700.00 | 0.25 | 307.26 | 6162.83 | 1400.15 | -1903.68 | 2363.14 | 2.50 | -2.50 | 0.00 | |
| 6710.17 | 0.00 | 307.26 | 6173.00 | 1400.17 | -1903.70 | 2363.16 | 2.50 | -2.50 | 0.00 | HOLD |
| 6800.00 | 0.00 | 307.26 | 6262.83 | 1400.17 | -1903.70 | 2363.16 | 0.00 | 0.00 | 0.00 | |
| 6834.17 | 0.00 | 307.26 | 6297.00 | 1400.17 | -1903.70 | 2363.16 | 0.00 | 0.00 | 0.00 | DARK CANYON |
| 6900.00 | 0.00 | 307.26 | 6362.83 | 1400.17 | -1903.70 | 2363.16 | 0.00 | 0.00 | 0.00 | |
| 7000.00 | 0.00 | 307.26 | 6462.83 | 1400.17 | -1903.70 | 2363.16 | 0.00 | 0.00 | 0.00 | |
| 7064.17 | 0.00 | 307.26 | 6527.00 | 1400.17 | -1903.70 | 2363.16 | 0.00 | 0.00 | 0.00 | PRICE RIVER |
| 7100.00 | 0.00 | 307.26 | 6562.83 | 1400.17 | -1903.70 | 2363.16 | 0.00 | 0.00 | 0.00 | |
| 7200.00 | 0.00 | 307.26 | 6662.83 | 1400.17 | -1903.70 | 2363.16 | 0.00 | 0.00 | 0.00 | |
| 7300.00 | 0.00 | 307.26 | 6762.83 | 1400.17 | -1903.70 | 2363.16 | 0.00 | 0.00 | 0.00 | |
| 7400.00 | 0.00 | 307.26 | 6862.83 | 1400.17 | -1903.70 | 2363.16 | 0.00 | 0.00 | 0.00 | |
| 7500.00 | 0.00 | 307.26 | 6962.83 | 1400.17 | -1903.70 | 2363.16 | 0.00 | 0.00 | 0.00 | |
| 7600.00 | 0.00 | 307.26 | 7062.83 | 1400.17 | -1903.70 | 2363.16 | 0.00 | 0.00 | 0.00 | |
| 7700.00 | 0.00 | 307.26 | 7162.83 | 1400.17 | -1903.70 | 2363.16 | 0.00 | 0.00 | 0.00 | |
| 7714.17 | 0.00 | 307.26 | 7177.00 | 1400.17 | -1903.70 | 2363.16 | 0.00 | 0.00 | 0.00 | PBHL_4-35D |

Annotation

| MD ft | TVD ft | |
|----------|-----------|-------|
| 200.00 | 200.00 | NUDGE |
| 600.00 | 598.70 | TURN |
| 928.19 | 923.70 | HOLD |
| 1065.83 | 1060.00 | KOP |
| 1732.39 | 1690.73 | HOLD |
| 5590.30 | 5097.16 | DROP |
| 6710.17 | 6173.00 | HOLD |
| 7714.17 | 7177.00 | PBHL |

Targets

| Name | Description Dip. | Dir. | TVD ft | +N/-S ft | +E/-W ft | Map Northing ft | Map Easting ft | ← Latitude → Deg Min Sec | | ← Longitude → Deg Min Sec | |
|------------|-----------------------|------|-----------|-------------|-------------|-----------------------|----------------------|-----------------------------|----|------------------------------|------------------|
| PBHL_4-35D | | | 7177.00 | 1400.17 | -1903.70 | 7075562 | 882034489.67 | 39 | 44 | 8 588 | N 110 5 55 031 W |
| | -Circle (Radius: 100) | | | | | | | | | | |
| | -Plan hit target | | | | | | | | | | |

Weatherford International, Ltd.

Anticollision Report

| | | | |
|---|---|-----------------------|----------------|
| Company: BILL BARRETT CORP | Date: 12/16/2007 | Time: 17.25 57 | Page: 1 |
| Field: CARBON COUNTY, UTAH | | | |
| Reference Site: PETERS POINT UF #2-35D PAD | Co-ordinate(NE) Reference: Well PETERS POINT UF #4-35D-12-16 | | |
| Reference Well: PETERS POINT UF #4-35D-12-16 | Vertical (TVD) Reference: SITE 6874 0 | | |
| Reference Wellpath: 1 | Db: Sybase | | |

| | | |
|---|----------------------------|---|
| NO GLOBAL SCAN: Using user defined selection & scan criteria | | Reference: Plan Plan #1 |
| Interpolation Method: MD | Interval: 100.00 ft | Error Model: ISCWSA Ellipse |
| Depth Range: 100.00 to 7394.08 ft | | Scan Method: Closest Approach 3D |
| Maximum Radius: 10000.00 ft | | Error Surface: Ellipse |

| | |
|-----------------------|----------------------------------|
| Plan: Plan #1 | Date Composed: 12/14/2007 |
| Principal: Yes | Version: 1 |
| | Tied-to: From Surface |

Summary

| Site | Offset Wellpath Well | Wellpath | Reference MD ft | Offset MD ft | Ctr-Ctr Distance ft | Edge Distance ft | Separation Factor | Warning |
|-------------------------|---|----------|-----------------------|--------------------|---------------------------|------------------------|----------------------|---------|
| PETER'S PT #6-35D-12-16 | PETER'S PT #6-35D-12/1 | | 500 00 | 500 80 | 22 51 | 21 94 | 39 59 | |
| PETERS POINT UF #2-35D | PETERS POINT UF #2-35D Plan: Plan #1 V1 | | 400.00 | 399 73 | 14.13 | 13.35 | 18.22 | |
| PETERS POINT UF #2-35D | PETERS POINT UF #2-35D Plan: Plan #1 V1 | | 600.00 | 598 70 | 31 11 | 29 89 | 25 57 | |

Site: PETER'S PT #6-35D-12-16
Well: PETER'S PT #6-35D-12-16
Wellpath: 1 V1
Inter-Site Error: 0 00 ft

| Reference MD ft | TVD ft | Offset | | Semi-Major Axis | | | Offset Location | | Ctr-Ctr Distance ft | Edge Distance ft | Separation Factor | Warning |
|-----------------------|-----------|----------|-----------|-----------------|--------------|---------------|-----------------|------------|---------------------------|------------------------|----------------------|---------|
| | | MD ft | TVD ft | Ref ft | Offset ft | TFO-HS deg | North ft | East ft | | | | |
| 100.00 | 100.00 | 101.52 | 101.52 | 0.00 | 0.12 | 343.31 | 15.16 | -4.54 | 15.82 | 15.71 | 137.02 | |
| 200.00 | 200.00 | 201.54 | 201.53 | 0.00 | 0.23 | 344.72 | 15.10 | -4.13 | 15.65 | 15.43 | 68.33 | |
| 300.00 | 299.98 | 301.51 | 301.51 | 0.00 | 0.34 | 93.62 | 15.01 | -3.43 | 15.41 | 15.06 | 44.85 | |
| 400.00 | 399.84 | 401.32 | 401.31 | 0.00 | 0.46 | 115.27 | 14.88 | -2.46 | 16.68 | 16.22 | 36.43 | |
| 500.00 | 499.45 | 500.80 | 500.79 | 0.00 | 0.57 | 139.04 | 14.71 | -1.22 | 22.51 | 21.94 | 39.59 | |
| 600.00 | 598.70 | 599.81 | 599.78 | 0.00 | 0.68 | 154.85 | 14.51 | 0.28 | 33.82 | 33.15 | 49.98 | |
| 700.00 | 697.73 | 698.49 | 698.44 | 0.00 | 0.80 | 150.78 | 14.27 | 2.05 | 47.68 | 46.90 | 60.76 | |
| 800.00 | 796.76 | 797.07 | 797.00 | 0.00 | 0.91 | 145.02 | 13.99 | 4.09 | 61.35 | 60.45 | 68.73 | |
| 900.00 | 895.78 | 895.58 | 895.49 | 0.00 | 1.02 | 138.43 | 13.68 | 6.40 | 74.53 | 73.53 | 74.50 | |
| 1000.00 | 994.81 | 994.04 | 993.91 | 0.00 | 1.13 | 141.24 | 13.34 | 8.97 | 87.57 | 86.46 | 79.01 | |
| 1100.00 | 1093.79 | 1093.66 | 1093.50 | 0.00 | 1.27 | 146.42 | 13.01 | 11.65 | 101.80 | 100.56 | 81.91 | |
| 1200.00 | 1192.10 | 1197.48 | 1197.30 | 0.00 | 1.47 | 151.21 | 13.40 | 11.18 | 117.03 | 115.59 | 81.19 | |
| 1300.00 | 1289.31 | 1302.97 | 1302.55 | 0.00 | 1.65 | 157.25 | 12.07 | -4.36 | 132.21 | 130.58 | 81.10 | |
| 1400.00 | 1385.17 | 1409.99 | 1408.59 | 0.00 | 1.86 | 164.08 | 9.55 | -9.66 | 147.65 | 145.82 | 80.64 | |
| 1500.00 | 1479.41 | 1516.35 | 1512.96 | 0.00 | 2.14 | 170.15 | 9.41 | -30.09 | 163.23 | 161.17 | 79.29 | |
| 1600.00 | 1571.77 | 1621.66 | 1615.26 | 0.00 | 2.50 | 175.43 | 11.48 | -54.95 | 180.45 | 178.13 | 77.64 | |
| 1700.00 | 1662.00 | 1726.46 | 1715.77 | 0.00 | 2.97 | 180.45 | 14.23 | -84.48 | 199.81 | 197.16 | 75.30 | |
| 1800.00 | 1750.43 | 1825.61 | 1809.81 | 0.00 | 3.50 | 184.89 | 16.82 | -115.77 | 221.56 | 218.51 | 72.52 | |
| 1900.00 | 1838.72 | 1921.98 | 1901.00 | 0.00 | 4.02 | 188.54 | 19.32 | -146.85 | 244.10 | 240.61 | 69.97 | |
| 2000.00 | 1927.02 | 2017.23 | 1991.54 | 0.00 | 4.52 | 191.14 | 22.91 | -176.20 | 267.59 | 263.68 | 68.44 | |
| 2100.00 | 2015.32 | 2116.37 | 2086.17 | 0.00 | 5.04 | 192.96 | 28.27 | -205.27 | 291.33 | 286.99 | 67.18 | |
| 2200.00 | 2103.62 | 2206.52 | 2172.45 | 0.00 | 5.52 | 194.23 | 33.28 | -230.89 | 315.78 | 311.05 | 66.69 | |
| 2300.00 | 2191.91 | 2299.10 | 2261.34 | 0.00 | 5.99 | 195.43 | 36.89 | -256.51 | 342.10 | 336.95 | 66.49 | |
| 2400.00 | 2280.21 | 2393.08 | 2351.69 | 0.00 | 6.47 | 196.51 | 39.82 | -282.22 | 369.34 | 363.77 | 66.29 | |
| 2500.00 | 2368.51 | 2490.50 | 2445.25 | 0.00 | 7.00 | 197.56 | 42.43 | -309.21 | 396.82 | 390.79 | 65.74 | |
| 2600.00 | 2456.80 | 2585.53 | 2536.32 | 0.00 | 7.53 | 198.57 | 44.63 | -336.30 | 424.22 | 417.70 | 65.08 | |
| 2700.00 | 2545.10 | 2684.21 | 2630.97 | 0.00 | 8.07 | 199.42 | 47.25 | -364.08 | 451.67 | 444.67 | 64.51 | |
| 2800.00 | 2633.40 | 2774.16 | 2717.65 | 0.00 | 8.54 | 199.88 | 50.65 | -387.86 | 479.27 | 471.87 | 64.71 | |
| 2900.00 | 2721.70 | 2866.59 | 2807.06 | 0.00 | 9.00 | 200.22 | 53.57 | -411.13 | 508.09 | 500.28 | 65.05 | |
| 3000.00 | 2809.99 | 2959.71 | 2897.17 | 0.00 | 9.47 | 200.54 | 56.08 | -434.48 | 537.36 | 529.14 | 65.34 | |
| 3100.00 | 2898.29 | 3052.49 | 2986.94 | 0.00 | 9.94 | 200.87 | 57.99 | -457.81 | 567.11 | 558.46 | 65.58 | |
| 3200.00 | 2986.59 | 3139.85 | 3071.47 | 0.00 | 10.38 | 201.21 | 58.96 | -479.83 | 597.62 | 588.57 | 66.02 | |
| 3300.00 | 3074.89 | 3256.16 | 3184.27 | 0.00 | 10.94 | 201.48 | 60.96 | -508.06 | 628.33 | 618.78 | 65.80 | |
| 3400.00 | 3163.18 | 3345.12 | 3270.81 | 0.00 | 11.34 | 201.34 | 66.36 | -527.91 | 656.43 | 646.56 | 66.50 | |
| 3500.00 | 3251.48 | 3435.83 | 3359.59 | 0.00 | 11.72 | 201.04 | 71.70 | -545.76 | 686.07 | 675.91 | 67.57 | |
| 3600.00 | 3339.78 | 3523.42 | 3445.43 | 0.00 | 12.07 | 200.73 | 76.73 | -562.42 | 716.21 | 705.79 | 68.77 | |

Weatherford International, Ltd.

Anticollision Report

Company: BILL BARRETT CORP **Date:** 12/16/2007 **Time:** 17:25 57 **Page:** 2
Field: CARBON COUNTY, UTAH
Reference Site: PETERS POINT UF #2-35D PAD **Co-ordinate(NE) Reference:** Well: PETERS POINT UF #4-35D-12-16
Reference Well: PETERS POINT UF #4-35D-12-16 **Vertical (TVD) Reference:** SITE 6874 0
Reference Wellpath: 1 **Db:** Sybase

Site: PETER'S PT #6-35D-12-16
Well: PETER'S PT #6-35D-12-16
Wellpath: 1 V1 **Inter-Site Error:** 0 00 ft

| Reference | | Offset | | Semi-Major Axis | | | Offset Location | | Ctr-Ctr | Edge | Separation | Warning |
|-----------|---------|---------|---------|-----------------|--------|--------|-----------------|---------|----------|----------|------------|---------|
| MD | TVD | MD | TVD | Ref | Offset | TFO-HS | North | East | Distance | Distance | Factor | |
| ft | ft | ft | ft | ft | ft | deg | ft | ft | ft | ft | | |
| 3700.00 | 3428.08 | 3605.28 | 3525.90 | 0.00 | 12.39 | 200.43 | 80.62 | -576.95 | 747.85 | 737.20 | 70.22 | |
| 3800.00 | 3516.37 | 3683.43 | 3603.02 | 0.00 | 12.67 | 200.09 | 83.64 | -589.21 | 781.31 | 770.47 | 72.09 | |
| 3900.00 | 3604.67 | 3757.30 | 3676.18 | 0.00 | 12.91 | 199.73 | 85.51 | -599.21 | 816.98 | 805.96 | 74.14 | |
| 4000.00 | 3692.97 | 3828.86 | 3747.29 | 0.00 | 13.10 | 199.34 | 86.45 | -607.10 | 854.98 | 843.85 | 76.87 | |
| 4100.00 | 3781.27 | 3901.35 | 3819.55 | 0.00 | 13.26 | 198.86 | 86.84 | -612.93 | 895.20 | 883.91 | 79.32 | |
| 4200.00 | 3869.56 | 3972.77 | 3890.88 | 0.00 | 13.40 | 198.30 | 87.11 | -616.37 | 937.34 | 926.62 | 87.44 | |
| 4300.00 | 3957.86 | 4042.06 | 3960.15 | 0.00 | 13.50 | 197.71 | 87.03 | -617.73 | 981.50 | 969.47 | 81.63 | |
| 4400.00 | 4046.16 | 4118.25 | 4036.35 | 0.00 | 13.58 | 197.04 | 86.56 | -617.70 | 1027.20 | 1017.49 | 105.74 | |
| 4500.00 | 4134.46 | 4202.44 | 4120.52 | 0.00 | 13.67 | 196.32 | 85.89 | -616.68 | 1073.81 | 1062.28 | 93.18 | |
| 4600.00 | 4222.75 | 4291.66 | 4209.74 | 0.00 | 13.76 | 195.60 | 85.34 | -615.38 | 1120.57 | 1108.88 | 95.85 | |
| 4700.00 | 4311.05 | 4380.30 | 4298.37 | 0.00 | 13.85 | 194.97 | 84.57 | -614.60 | 1167.30 | 1155.77 | 101.24 | |
| 4800.00 | 4399.35 | 4468.36 | 4386.42 | 0.00 | 13.95 | 194.42 | 83.53 | -614.18 | 1214.12 | 1202.46 | 104.10 | |
| 4900.00 | 4487.65 | 4556.47 | 4474.52 | 0.00 | 14.05 | 193.92 | 82.38 | -613.95 | 1260.97 | 1249.24 | 107.49 | |
| 5000.00 | 4575.94 | 4645.30 | 4563.34 | 0.00 | 14.15 | 193.46 | 81.09 | -613.87 | 1307.90 | 1296.01 | 110.00 | |
| 5100.00 | 4664.24 | 4735.86 | 4653.89 | 0.00 | 14.26 | 193.02 | 79.97 | -613.90 | 1354.67 | 1342.69 | 113.12 | |
| 5200.00 | 4752.54 | 4819.33 | 4737.36 | 0.00 | 14.37 | 192.65 | 78.76 | -613.97 | 1401.62 | 1389.55 | 116.11 | |
| 5300.00 | 4840.83 | 4905.42 | 4823.44 | 0.00 | 14.48 | 192.30 | 77.29 | -613.99 | 1448.80 | 1436.62 | 118.91 | |
| 5400.00 | 4929.13 | 4999.01 | 4917.01 | 0.00 | 14.61 | 191.95 | 75.61 | -614.30 | 1495.91 | 1483.58 | 121.40 | |
| 5500.00 | 5017.43 | 5083.70 | 5001.68 | 0.00 | 14.72 | 191.65 | 74.16 | -614.62 | 1542.97 | 1530.57 | 124.46 | |
| 5600.00 | 5105.74 | 5166.31 | 5084.29 | 0.00 | 14.83 | 191.34 | 72.90 | -614.44 | 1590.28 | 1577.70 | 126.40 | |
| 5700.00 | 5195.22 | 5254.30 | 5172.27 | 0.00 | 14.94 | 190.80 | 71.74 | -613.73 | 1635.60 | 1622.96 | 129.38 | |
| 5800.00 | 5286.56 | 5343.93 | 5261.88 | 0.00 | 15.05 | 190.33 | 70.93 | -612.63 | 1677.07 | 1664.31 | 131.43 | |
| 5900.00 | 5379.60 | 5433.35 | 5351.29 | 0.00 | 15.16 | 189.94 | 69.81 | -611.68 | 1714.76 | 1701.82 | 132.53 | |
| 6000.00 | 5474.14 | 5529.15 | 5447.07 | 0.00 | 15.28 | 189.61 | 68.60 | -610.49 | 1748.57 | 1735.48 | 133.59 | |
| 6100.00 | 5570.01 | 5628.53 | 5546.45 | 0.00 | 15.41 | 189.32 | 67.50 | -609.53 | 1778.03 | 1764.82 | 134.60 | |
| 6200.00 | 5667.03 | 5725.23 | 5643.14 | 0.00 | 15.54 | 189.10 | 66.43 | -608.67 | 1803.30 | 1789.93 | 134.96 | |
| 6300.00 | 5765.01 | 5822.93 | 5740.83 | 0.00 | 15.67 | 188.92 | 65.36 | -607.81 | 1824.38 | 1810.86 | 134.91 | |
| 6400.00 | 5863.77 | 5921.46 | 5839.35 | 0.00 | 15.81 | 188.78 | 64.27 | -606.94 | 1841.24 | 1827.55 | 134.52 | |
| 6500.00 | 5963.12 | 6020.65 | 5938.52 | 0.00 | 15.95 | 188.68 | 63.18 | -606.06 | 1853.83 | 1839.98 | 133.80 | |
| 6600.00 | 6062.87 | 6120.29 | 6038.16 | 0.00 | 16.09 | 188.62 | 62.08 | -605.17 | 1862.14 | 1848.12 | 132.78 | |
| 6700.00 | 6162.83 | 6220.20 | 6138.06 | 0.00 | 16.23 | 188.60 | 60.98 | -604.29 | 1866.14 | 1851.95 | 131.46 | |
| 6800.00 | 6262.83 | 6320.19 | 6238.04 | 0.00 | 16.37 | 135.87 | 59.88 | -603.40 | 1867.57 | 1853.21 | 129.98 | |
| 6900.00 | 6362.83 | 6420.18 | 6338.02 | 0.00 | 16.51 | 135.87 | 58.78 | -602.52 | 1868.98 | 1854.44 | 128.54 | |
| 7000.00 | 6462.83 | 6520.17 | 6438.00 | 0.00 | 16.59 | 135.88 | 57.68 | -601.63 | 1870.39 | 1855.75 | 127.79 | |
| 7100.00 | 6562.83 | 6620.16 | 6537.98 | 0.00 | 16.67 | 135.88 | 56.58 | -600.74 | 1871.80 | 1857.07 | 127.06 | |
| 7200.00 | 6662.83 | 6720.15 | 6637.96 | 0.00 | 16.74 | 135.88 | 55.48 | -599.86 | 1873.20 | 1858.38 | 126.35 | |
| 7300.00 | 6762.83 | 6820.14 | 6737.94 | 0.00 | 16.82 | 135.89 | 54.37 | -598.97 | 1874.61 | 1859.69 | 125.64 | |

Site: PETERS POINT UF #2-35D PAD
Well: PETERS POINT UF #2-35D-12-16
Wellpath: 1 V1 Plan Plan #1 V1 **Inter-Site Error:** 0 00 ft

| Reference | | Offset | | Semi-Major Axis | | | Offset Location | | Ctr-Ctr | Edge | Separation | Warning |
|-----------|--------|--------|--------|-----------------|--------|--------|-----------------|-------|----------|----------|------------|---------|
| MD | TVD | MD | TVD | Ref | Offset | TFO-HS | North | East | Distance | Distance | Factor | |
| ft | ft | ft | ft | ft | ft | deg | ft | ft | ft | ft | | |
| 100.00 | 100.00 | 100.00 | 100.00 | 0.00 | 0.10 | 198.71 | -15.00 | -5.08 | 15.84 | 15.74 | 165.45 | |
| 200.00 | 200.00 | 200.00 | 200.00 | 0.00 | 0.32 | 198.71 | -15.00 | -5.08 | 15.84 | 15.52 | 49.42 | |
| 300.00 | 299.98 | 300.23 | 300.20 | 0.00 | 0.55 | 286.89 | -14.40 | -3.43 | 14.20 | 13.66 | 25.93 | |
| 400.00 | 399.84 | 399.73 | 399.56 | 0.00 | 0.78 | 243.98 | -12.62 | 1.46 | 14.13 | 13.35 | 18.22 | |
| 500.00 | 499.45 | 497.80 | 497.26 | 0.00 | 1.03 | 206.02 | -9.71 | 9.45 | 25.96 | 24.96 | 25.84 | |
| 600.00 | 598.70 | 593.77 | 592.54 | 0.00 | 1.30 | 191.41 | -5.76 | 20.31 | 48.17 | 46.94 | 39.23 | |
| 700.00 | 697.73 | 690.82 | 688.64 | 0.00 | 1.58 | 170.97 | 0.14 | 32.34 | 74.43 | 72.98 | 51.37 | |
| 800.00 | 796.76 | 789.40 | 786.27 | 0.00 | 1.86 | 153.80 | 8.92 | 42.74 | 98.91 | 97.23 | 59.08 | |

Weatherford International, Ltd.

Anticollision Report

| | | | | | | | |
|----------------------------|------------------------------|-----------------------------------|------------------------------------|--------------|----------|--------------|---|
| Company: | BILL BARRETT CORP | Date: | 12/16/2007 | Time: | 17:25:57 | Page: | 3 |
| Field: | CARBON COUNTY, UTAH | Co-ordinate(NE) Reference: | Well: PETERS POINT UF #4-35D-12-16 | | | | |
| Reference Site: | PETERS POINT UF #2-35D PAD | Vertical (TVD) Reference: | SITE 6874 0 | | | | |
| Reference Well: | PETERS POINT UF #4-35D-12-16 | Db: Sybase | | | | | |
| Reference Wellpath: | 1 | | | | | | |

Site: PETERS POINT UF #2-35D PAD
Well: PETERS POINT UF #2-35D-12-16
Wellpath: 1 V1 Plan Plan #1 V1

Inter-Site Error: 0 00 ft

| Reference | | Offset | | Semi-Major Axis | | | Offset Location | | Ctr-Ctr | Edge | Separation | Warning |
|-----------|---------|---------|---------|-----------------|--------|--------|-----------------|--------|----------|----------|------------|---------|
| MD | TVD | MD | TVD | Ref | Offset | TFO-HS | North | East | Distance | Distance | Factor | |
| ft | ft | ft | ft | ft | ft | deg | ft | ft | ft | ft | | |
| 900.00 | 895.78 | 889.96 | 885.87 | 0.00 | 2.14 | 137.96 | 20.22 | 50.80 | 119.80 | 117.89 | 62.51 | |
| 1000.00 | 994.81 | 988.75 | 983.70 | 0.00 | 2.42 | 133.24 | 32.52 | 56.95 | 137.55 | 135.37 | 63.27 | |
| 1100.00 | 1093.79 | 1086.17 | 1080.16 | 0.00 | 2.73 | 132.71 | 44.75 | 63.04 | 155.45 | 153.01 | 63.61 | |
| 1200.00 | 1192.10 | 1178.84 | 1171.41 | 0.00 | 3.06 | 132.00 | 59.15 | 70.21 | 178.02 | 175.29 | 65.25 | |
| 1300.00 | 1289.31 | 1269.27 | 1259.60 | 0.00 | 3.43 | 131.23 | 77.02 | 79.10 | 206.70 | 203.66 | 67.95 | |
| 1400.00 | 1385.17 | 1357.03 | 1344.20 | 0.00 | 3.84 | 130.40 | 97.90 | 89.49 | 241.27 | 237.88 | 71.20 | |
| 1500.00 | 1479.41 | 1441.77 | 1424.78 | 0.00 | 4.30 | 129.53 | 121.36 | 101.16 | 281.45 | 277.68 | 74.67 | |
| 1600.00 | 1571.77 | 1523.20 | 1501.05 | 0.00 | 4.80 | 128.59 | 146.89 | 113.87 | 326.95 | 322.77 | 78.20 | |
| 1700.00 | 1662.00 | 1603.31 | 1574.87 | 0.00 | 5.34 | 127.60 | 174.72 | 127.72 | 377.40 | 372.77 | 81.42 | |
| 1800.00 | 1750.43 | 1687.90 | 1652.45 | 0.00 | 5.94 | 127.81 | 204.90 | 142.73 | 430.58 | 425.42 | 83.52 | |
| 1900.00 | 1838.72 | 1772.39 | 1729.95 | 0.00 | 6.55 | 128.37 | 235.04 | 157.73 | 483.93 | 478.24 | 85.08 | |
| 2000.00 | 1927.02 | 1856.88 | 1807.44 | 0.00 | 7.16 | 128.83 | 265.19 | 172.73 | 537.31 | 531.08 | 86.26 | |
| 2100.00 | 2015.32 | 1941.37 | 1884.93 | 0.00 | 7.79 | 129.20 | 295.33 | 187.73 | 590.71 | 583.93 | 87.17 | |
| 2200.00 | 2103.62 | 2025.86 | 1962.42 | 0.00 | 8.41 | 129.52 | 325.47 | 202.73 | 644.12 | 636.79 | 87.88 | |
| 2300.00 | 2191.91 | 2110.35 | 2039.92 | 0.00 | 9.04 | 129.78 | 355.62 | 217.73 | 697.55 | 689.66 | 88.44 | |
| 2400.00 | 2280.21 | 2194.84 | 2117.41 | 0.00 | 9.68 | 130.01 | 385.76 | 232.73 | 750.99 | 742.54 | 88.90 | |
| 2500.00 | 2368.51 | 2279.34 | 2194.90 | 0.00 | 10.31 | 130.20 | 415.91 | 247.73 | 804.43 | 795.42 | 89.28 | |
| 2600.00 | 2456.80 | 2363.83 | 2272.39 | 0.00 | 10.95 | 130.38 | 446.05 | 262.73 | 857.88 | 848.30 | 89.59 | |
| 2700.00 | 2545.10 | 2448.32 | 2349.89 | 0.00 | 11.59 | 130.53 | 476.20 | 277.73 | 911.33 | 901.19 | 89.85 | |
| 2800.00 | 2633.40 | 2532.81 | 2427.38 | 0.00 | 12.23 | 130.66 | 506.34 | 292.73 | 964.79 | 954.08 | 90.07 | |
| 2900.00 | 2721.70 | 2617.30 | 2504.87 | 0.00 | 12.87 | 130.78 | 536.48 | 307.73 | 1018.25 | 1006.97 | 90.26 | |
| 3000.00 | 2809.99 | 2701.79 | 2582.36 | 0.00 | 13.51 | 130.89 | 566.63 | 322.73 | 1071.72 | 1059.86 | 90.42 | |
| 3100.00 | 2898.29 | 2786.28 | 2659.86 | 0.00 | 14.16 | 130.99 | 596.77 | 337.73 | 1125.18 | 1112.76 | 90.56 | |
| 3200.00 | 2986.59 | 2870.77 | 2737.35 | 0.00 | 14.80 | 131.08 | 626.92 | 352.73 | 1178.65 | 1165.66 | 90.68 | |
| 3300.00 | 3074.89 | 2955.26 | 2814.84 | 0.00 | 15.44 | 131.16 | 657.06 | 367.73 | 1232.12 | 1218.55 | 90.79 | |
| 3400.00 | 3163.18 | 3039.76 | 2892.33 | 0.00 | 16.09 | 131.24 | 687.20 | 382.73 | 1285.60 | 1271.45 | 90.88 | |
| 3500.00 | 3251.48 | 3124.25 | 2969.82 | 0.00 | 16.74 | 131.31 | 717.35 | 397.73 | 1339.07 | 1324.35 | 90.96 | |
| 3600.00 | 3339.78 | 3208.74 | 3047.32 | 0.00 | 17.38 | 131.37 | 747.49 | 412.73 | 1392.55 | 1377.25 | 91.04 | |
| 3700.00 | 3428.08 | 3293.23 | 3124.81 | 0.00 | 18.03 | 131.43 | 777.64 | 427.73 | 1446.02 | 1430.15 | 91.10 | |
| 3800.00 | 3516.37 | 3377.72 | 3202.30 | 0.00 | 18.68 | 131.48 | 807.78 | 442.73 | 1499.50 | 1483.05 | 91.16 | |
| 3900.00 | 3604.67 | 3462.21 | 3279.79 | 0.00 | 19.32 | 131.53 | 837.93 | 457.73 | 1552.98 | 1535.95 | 91.22 | |
| 4000.00 | 3692.97 | 3546.70 | 3357.29 | 0.00 | 19.97 | 131.58 | 868.07 | 472.73 | 1606.46 | 1588.86 | 91.27 | |
| 4100.00 | 3781.27 | 3631.19 | 3434.78 | 0.00 | 20.62 | 131.63 | 898.21 | 487.73 | 1659.94 | 1641.76 | 91.31 | |
| 4200.00 | 3869.56 | 3715.68 | 3512.27 | 0.00 | 21.27 | 131.67 | 928.36 | 502.73 | 1713.42 | 1694.66 | 91.35 | |
| 4300.00 | 3957.86 | 3800.18 | 3589.76 | 0.00 | 21.91 | 131.71 | 958.50 | 517.73 | 1766.90 | 1747.57 | 91.39 | |
| 4400.00 | 4046.16 | 3884.67 | 3667.26 | 0.00 | 22.56 | 131.74 | 988.65 | 532.73 | 1820.38 | 1800.47 | 91.42 | |
| 4500.00 | 4134.46 | 3969.16 | 3744.75 | 0.00 | 23.21 | 131.78 | 1018.79 | 547.73 | 1873.86 | 1853.37 | 91.45 | |
| 4600.00 | 4222.75 | 4053.65 | 3822.24 | 0.00 | 23.86 | 131.81 | 1048.94 | 562.73 | 1927.35 | 1906.28 | 91.48 | |
| 4700.00 | 4311.05 | 4138.14 | 3899.73 | 0.00 | 24.51 | 131.84 | 1079.08 | 577.73 | 1980.83 | 1959.18 | 91.51 | |
| 4800.00 | 4399.35 | 4222.63 | 3977.23 | 0.00 | 25.16 | 131.87 | 1109.22 | 592.73 | 2034.31 | 2012.09 | 91.53 | |
| 4900.00 | 4487.65 | 4307.12 | 4054.72 | 0.00 | 25.81 | 131.90 | 1139.37 | 607.73 | 2087.80 | 2064.99 | 91.55 | |
| 5000.00 | 4575.94 | 4391.61 | 4132.21 | 0.00 | 26.46 | 131.93 | 1169.51 | 622.73 | 2141.28 | 2117.90 | 91.57 | |
| 5100.00 | 4664.24 | 4476.10 | 4209.70 | 0.00 | 27.11 | 131.95 | 1199.66 | 637.73 | 2194.77 | 2170.80 | 91.59 | |
| 5200.00 | 4752.54 | 4561.12 | 4287.68 | 0.00 | 27.76 | 131.98 | 1229.99 | 652.82 | 2248.25 | 2223.71 | 91.60 | |
| 5300.00 | 4840.83 | 4737.31 | 4451.84 | 0.00 | 28.77 | 132.19 | 1287.16 | 681.27 | 2300.03 | 2274.56 | 90.32 | |
| 5400.00 | 4929.13 | 4920.17 | 4626.88 | 0.00 | 29.62 | 132.73 | 1334.38 | 704.77 | 2348.33 | 2322.06 | 89.39 | |
| 5500.00 | 5017.43 | 5107.64 | 4810.10 | 0.00 | 30.30 | 133.58 | 1369.66 | 722.32 | 2393.04 | 2366.10 | 88.84 | |
| 5600.00 | 5105.74 | 5297.35 | 4998.17 | 0.00 | 30.78 | 134.79 | 1391.60 | 733.24 | 2434.17 | 2406.73 | 88.69 | |
| 5700.00 | 5195.22 | 5489.21 | 5189.77 | 0.00 | 31.04 | 136.78 | 1399.56 | 737.20 | 2470.10 | 2442.33 | 88.94 | |
| 5800.00 | 5286.56 | 5586.00 | 5286.56 | 0.00 | 31.11 | 137.98 | 1399.58 | 737.21 | 2501.26 | 2470.20 | 80.53 | |
| 5900.00 | 5379.60 | 5679.04 | 5379.60 | 0.00 | 31.18 | 139.01 | 1399.58 | 737.21 | 2529.56 | 2498.41 | 81.22 | |

Weatherford International, Ltd.

Anticollision Report

| | | | | | | | |
|----------------------------|------------------------------|------------------------------------|-----------------------------------|--------------|----------|--------------|---|
| Company: | BILL BARRETT CORP | Date: | 12/16/2007 | Time: | 17.25 57 | Page: | 4 |
| Field: | CARBON COUNTY, UTAH | Co-ordinate(N/E) Reference: | Well PETERS POINT UF #4-35D-12-16 | | | | |
| Reference Site: | PETERS POINT UF #2-35D PAD | Vertical (TVD) Reference: | SITE 6874 0 | | | | |
| Reference Well: | PETERS POINT UF #4-35D-12-16 | Db: Sybase | | | | | |
| Reference Wellpath: | 1 | | | | | | |

Site: PETERS POINT UF #2-35D PAD
Well: PETERS POINT UF #2-35D-12-16
Wellpath: 1 V1 Plan Plan #1 V1

Inter-Site Error: 0 00 ft

| Reference | | Offset | | Semi-Major Axis | | | Offset Location | | Ctr-Ctr | Edge | Separation | Warning |
|-----------|---------|---------|---------|-----------------|--------|--------|-----------------|--------|----------|----------|------------|---------|
| MD | TVD | MD | TVD | Ref | Offset | TFO-HS | North | East | Distance | Distance | Factor | |
| ft | ft | ft | ft | ft | ft | deg | ft | ft | ft | ft | | |
| 6000.00 | 5474.14 | 5773.58 | 5474.14 | 0.00 | 31.25 | 139.90 | 1399.58 | 737.21 | 2554.88 | 2523.65 | 81.82 | |
| 6100.00 | 5570.01 | 5869.45 | 5570.01 | 0.00 | 31.33 | 140.66 | 1399.58 | 737.21 | 2577.10 | 2545.79 | 82.31 | |
| 6200.00 | 5667.03 | 5966.47 | 5667.03 | 0.00 | 31.41 | 141.30 | 1399.58 | 737.21 | 2596.12 | 2564.73 | 82.70 | |
| 6300.00 | 5765.01 | 6064.45 | 5765.01 | 0.00 | 31.49 | 141.82 | 1399.58 | 737.21 | 2611.86 | 2580.39 | 82.99 | |
| 6400.00 | 5863.77 | 6163.21 | 5863.77 | 0.00 | 31.57 | 142.22 | 1399.58 | 737.21 | 2624.26 | 2592.70 | 83.16 | |
| 6500.00 | 5963.12 | 6262.56 | 5963.12 | 0.00 | 31.65 | 142.51 | 1399.58 | 737.21 | 2633.25 | 2601.61 | 83.22 | |
| 6600.00 | 6062.87 | 6362.31 | 6062.87 | 0.00 | 31.73 | 142.68 | 1399.58 | 737.21 | 2638.80 | 2607.08 | 83.17 | |
| 6700.00 | 6162.83 | 6462.27 | 6162.83 | 0.00 | 31.82 | 142.75 | 1399.58 | 737.21 | 2640.89 | 2609.08 | 83.01 | |
| 6800.00 | 6262.83 | 6562.27 | 6262.83 | 0.00 | 31.91 | 90.01 | 1399.58 | 737.21 | 2640.91 | 2609.01 | 82.78 | |
| 6900.00 | 6362.83 | 6662.27 | 6362.83 | 0.00 | 32.00 | 90.01 | 1399.58 | 737.21 | 2640.91 | 2608.92 | 82.55 | |
| 7000.00 | 6462.83 | 6762.27 | 6462.83 | 0.00 | 32.09 | 90.01 | 1399.58 | 737.21 | 2640.91 | 2608.83 | 82.32 | |
| 7100.00 | 6562.83 | 6862.27 | 6562.83 | 0.00 | 32.18 | 90.01 | 1399.58 | 737.21 | 2640.91 | 2608.74 | 82.09 | |
| 7200.00 | 6662.83 | 6962.27 | 6662.83 | 0.00 | 32.27 | 90.01 | 1399.58 | 737.21 | 2640.91 | 2608.65 | 81.85 | |
| 7300.00 | 6762.83 | 7062.27 | 6762.83 | 0.00 | 32.37 | 90.01 | 1399.58 | 737.21 | 2640.91 | 2608.55 | 81.61 | |

Site: PETERS POINT UF #2-35D PAD
Well: PETERS POINT UF 7-35D-12-16
Wellpath: 1 V0 Plan Plan #1 V1

Inter-Site Error: 0 00 ft

| Reference | | Offset | | Semi-Major Axis | | | Offset Location | | Ctr-Ctr | Edge | Separation | Warning |
|-----------|---------|---------|---------|-----------------|--------|--------|-----------------|--------|----------|----------|------------|---------|
| MD | TVD | MD | TVD | Ref | Offset | TFO-HS | North | East | Distance | Distance | Factor | |
| ft | ft | ft | ft | ft | ft | deg | ft | ft | ft | ft | | |
| 100.00 | 100.00 | 100.00 | 100.00 | 0.00 | 0.10 | 196.98 | -30.00 | -9.16 | 31.37 | 31.27 | 327.70 | |
| 200.00 | 200.00 | 200.00 | 200.00 | 0.00 | 0.32 | 196.98 | -30.00 | -9.16 | 31.37 | 31.05 | 97.88 | |
| 300.00 | 299.98 | 299.98 | 299.98 | 0.00 | 0.55 | 294.05 | -30.00 | -9.16 | 30.62 | 30.07 | 56.16 | |
| 400.00 | 399.84 | 399.84 | 399.84 | 0.00 | 0.77 | 284.51 | -30.00 | -9.16 | 28.88 | 28.11 | 37.52 | |
| 500.00 | 499.45 | 499.45 | 499.45 | 0.00 | 0.99 | 267.02 | -30.00 | -9.16 | 27.99 | 27.00 | 28.18 | |
| 600.00 | 598.70 | 598.70 | 598.70 | 0.00 | 1.22 | 244.20 | -30.00 | -9.16 | 31.11 | 29.89 | 25.57 | |
| 700.00 | 697.73 | 697.73 | 697.73 | 0.00 | 1.44 | 213.14 | -30.00 | -9.16 | 40.42 | 38.98 | 28.08 | |
| 800.00 | 796.76 | 796.76 | 796.76 | 0.00 | 1.66 | 192.11 | -30.00 | -9.16 | 53.27 | 51.61 | 32.06 | |
| 900.00 | 895.78 | 895.78 | 895.78 | 0.00 | 1.88 | 176.57 | -30.00 | -9.16 | 67.11 | 65.23 | 35.62 | |
| 1000.00 | 994.81 | 994.81 | 994.81 | 0.00 | 2.11 | 173.67 | -30.00 | -9.16 | 80.94 | 78.84 | 38.42 | |
| 1100.00 | 1093.79 | 1092.96 | 1092.95 | 0.00 | 2.33 | 174.51 | -29.97 | -8.97 | 95.24 | 92.91 | 40.92 | |
| 1200.00 | 1192.10 | 1188.19 | 1188.15 | 0.00 | 2.54 | 174.42 | -29.58 | -6.32 | 115.53 | 112.99 | 45.49 | |
| 1300.00 | 1289.31 | 1281.02 | 1280.80 | 0.00 | 2.75 | 173.69 | -28.76 | -0.73 | 143.32 | 140.57 | 52.20 | |
| 1400.00 | 1385.17 | 1370.72 | 1370.11 | 0.00 | 2.97 | 172.71 | -27.55 | 7.49 | 178.40 | 175.46 | 60.57 | |
| 1500.00 | 1479.41 | 1456.67 | 1455.40 | 0.00 | 3.18 | 171.67 | -26.01 | 17.97 | 220.52 | 217.38 | 70.23 | |
| 1600.00 | 1571.77 | 1538.34 | 1536.12 | 0.00 | 3.40 | 170.66 | -24.19 | 30.26 | 269.34 | 266.01 | 80.89 | |
| 1700.00 | 1662.00 | 1615.33 | 1611.86 | 0.00 | 3.63 | 169.69 | -22.18 | 43.92 | 324.48 | 320.97 | 92.34 | |
| 1800.00 | 1750.43 | 1687.95 | 1682.93 | 0.00 | 3.87 | 169.04 | -20.01 | 58.65 | 384.61 | 380.92 | 104.08 | |
| 1900.00 | 1838.72 | 1758.12 | 1751.23 | 0.00 | 4.12 | 168.49 | -17.66 | 74.58 | 446.57 | 442.69 | 115.10 | |
| 2000.00 | 1927.02 | 1826.02 | 1816.93 | 0.00 | 4.39 | 167.94 | -15.16 | 91.56 | 510.09 | 506.03 | 125.52 | |
| 2100.00 | 2015.32 | 1898.73 | 1886.92 | 0.00 | 4.70 | 167.37 | -12.29 | 111.03 | 574.80 | 570.52 | 134.28 | |
| 2200.00 | 2103.62 | 1974.78 | 1960.10 | 0.00 | 5.05 | 166.88 | -9.28 | 131.49 | 639.62 | 635.10 | 141.51 | |
| 2300.00 | 2191.91 | 2050.82 | 2033.28 | 0.00 | 5.41 | 166.49 | -6.26 | 151.95 | 704.46 | 699.69 | 147.84 | |
| 2400.00 | 2280.21 | 2126.87 | 2106.46 | 0.00 | 5.78 | 166.16 | -3.25 | 172.41 | 769.32 | 764.30 | 153.41 | |
| 2500.00 | 2368.51 | 2202.92 | 2179.64 | 0.00 | 6.15 | 165.88 | -0.24 | 192.86 | 834.19 | 828.92 | 158.32 | |
| 2600.00 | 2456.80 | 2278.96 | 2252.82 | 0.00 | 6.54 | 165.64 | 2.78 | 213.32 | 899.07 | 893.54 | 162.64 | |
| 2700.00 | 2545.10 | 2355.01 | 2326.00 | 0.00 | 6.93 | 165.44 | 5.79 | 233.78 | 963.96 | 958.17 | 166.50 | |
| 2800.00 | 2633.40 | 2431.05 | 2399.18 | 0.00 | 7.32 | 165.26 | 8.81 | 254.24 | 1028.85 | 1022.80 | 169.94 | |
| 2900.00 | 2721.70 | 2507.10 | 2472.36 | 0.00 | 7.72 | 165.10 | 11.82 | 274.70 | 1093.75 | 1087.43 | 173.04 | |
| 3000.00 | 2809.99 | 2583.15 | 2545.54 | 0.00 | 8.13 | 164.96 | 14.84 | 295.16 | 1158.66 | 1152.07 | 175.81 | |

Weatherford International, Ltd.

Anticollision Report

| | | | |
|---|-----------------------------------|---|----------------|
| Company: BILL BARRETT CORP | Date: 12/16/2007 | Time: 17 25 57 | Page: 5 |
| Field: CARBON COUNTY, UTAH | | | |
| Reference Site: PETERS POINT UF #2-35D PAD | Co-ordinate(NE) Reference: | Well: PETERS POINT UF #4-35D-12-16 | |
| Reference Well: PETERS POINT UF #4-35D-12-16 | Vertical (TVD) Reference: | SITE 6874 0 | |
| Reference Wellpath: 1 | Db: Sybase | | |

Site: PETERS POINT UF #2-35D PAD
Well: PETERS POINT UF 7-35D-12-16
Wellpath: 1 V0 Plan Plan #1 V1

Inter-Site Error: 0 00 ft

| Reference | | Offset | | Semi-Major Axis | | | Offset Location | | Ctr-Ctr | Edge | Separation | Warning |
|-----------|---------|---------|---------|-----------------|--------|--------|-----------------|--------|----------|----------|------------|---------|
| MD | TVD | MD | TVD | Ref | Offset | TFO-HS | North | East | Distance | Distance | Factor | |
| ft | ft | ft | ft | ft | ft | deg | ft | ft | ft | ft | | |
| 3100.00 | 2898.29 | 2659.19 | 2618.72 | 0.00 | 8.53 | 164.83 | 17.85 | 315.61 | 1223.56 | 1216.70 | 178.32 | |
| 3200.00 | 2986.59 | 2735.24 | 2691.90 | 0.00 | 8.94 | 164.72 | 20.87 | 336.07 | 1288.47 | 1281.34 | 180.60 | |
| 3300.00 | 3074.89 | 2811.28 | 2765.08 | 0.00 | 9.35 | 164.61 | 23.88 | 356.53 | 1353.39 | 1345.98 | 182.68 | |
| 3400.00 | 3163.18 | 2887.33 | 2838.27 | 0.00 | 9.77 | 164.52 | 26.89 | 376.99 | 1418.30 | 1410.62 | 184.57 | |
| 3500.00 | 3251.48 | 2963.38 | 2911.45 | 0.00 | 10.18 | 164.44 | 29.91 | 397.45 | 1483.22 | 1475.26 | 186.30 | |
| 3600.00 | 3339.78 | 3039.42 | 2984.63 | 0.00 | 10.60 | 164.36 | 32.92 | 417.91 | 1548.14 | 1539.90 | 187.89 | |
| 3700.00 | 3428.08 | 3115.47 | 3057.81 | 0.00 | 11.02 | 164.29 | 35.94 | 438.36 | 1613.06 | 1604.54 | 189.36 | |
| 3800.00 | 3516.37 | 3191.51 | 3130.99 | 0.00 | 11.44 | 164.22 | 38.95 | 458.82 | 1677.99 | 1669.19 | 190.72 | |
| 3900.00 | 3604.67 | 3267.56 | 3204.17 | 0.00 | 11.86 | 164.16 | 41.97 | 479.28 | 1742.91 | 1733.83 | 191.98 | |
| 4000.00 | 3692.97 | 3343.61 | 3277.35 | 0.00 | 12.28 | 164.10 | 44.98 | 499.74 | 1807.83 | 1798.47 | 193.14 | |
| 4100.00 | 3781.27 | 3419.65 | 3350.53 | 0.00 | 12.70 | 164.05 | 48.00 | 520.20 | 1872.76 | 1863.12 | 194.23 | |
| 4200.00 | 3869.56 | 3495.70 | 3423.71 | 0.00 | 13.13 | 164.00 | 51.01 | 540.66 | 1937.69 | 1927.76 | 195.24 | |
| 4300.00 | 3957.86 | 3571.74 | 3496.89 | 0.00 | 13.55 | 163.95 | 54.02 | 561.11 | 2002.61 | 1992.41 | 196.18 | |
| 4400.00 | 4046.16 | 3647.79 | 3570.07 | 0.00 | 13.98 | 163.91 | 57.04 | 581.57 | 2067.54 | 2057.05 | 197.06 | |
| 4500.00 | 4134.46 | 3747.09 | 3665.71 | 0.00 | 14.47 | 163.86 | 60.93 | 607.99 | 2132.33 | 2121.49 | 196.77 | |
| 4600.00 | 4222.75 | 3896.68 | 3810.90 | 0.00 | 15.08 | 163.88 | 66.18 | 643.58 | 2195.15 | 2183.85 | 194.27 | |
| 4700.00 | 4311.05 | 4054.34 | 3965.32 | 0.00 | 15.64 | 164.00 | 70.80 | 674.99 | 2255.29 | 2243.55 | 192.14 | |
| 4800.00 | 4399.35 | 4220.17 | 4129.01 | 0.00 | 16.14 | 164.22 | 74.66 | 701.18 | 2312.53 | 2300.38 | 190.32 | |
| 4900.00 | 4487.65 | 4394.13 | 4301.79 | 0.00 | 16.58 | 164.55 | 77.60 | 721.08 | 2366.66 | 2354.14 | 188.96 | |
| 5000.00 | 4575.94 | 4576.08 | 4483.28 | 0.00 | 16.93 | 164.99 | 79.43 | 733.55 | 2417.47 | 2404.62 | 188.15 | |
| 5100.00 | 4664.24 | 4757.10 | 4664.24 | 0.00 | 17.17 | 165.51 | 80.01 | 737.46 | 2464.77 | 2448.41 | 150.73 | |
| 5200.00 | 4752.54 | 4845.39 | 4752.54 | 0.00 | 17.28 | 165.77 | 80.01 | 737.46 | 2510.55 | 2494.10 | 152.61 | |
| 5300.00 | 4840.83 | 4933.69 | 4840.83 | 0.00 | 17.40 | 166.03 | 80.01 | 737.46 | 2556.38 | 2539.83 | 154.41 | |
| 5400.00 | 4929.13 | 5021.99 | 4929.13 | 0.00 | 17.51 | 166.28 | 80.01 | 737.46 | 2602.25 | 2585.59 | 156.17 | |
| 5500.00 | 5017.43 | 5110.29 | 5017.43 | 0.00 | 17.63 | 166.52 | 80.01 | 737.46 | 2648.16 | 2631.39 | 157.89 | |
| 5600.00 | 5105.74 | 5198.59 | 5105.74 | 0.00 | 17.75 | 166.78 | 80.01 | 737.46 | 2694.08 | 2677.20 | 159.58 | |
| 5700.00 | 5195.22 | 5288.08 | 5195.22 | 0.00 | 17.87 | 167.26 | 80.01 | 737.46 | 2737.78 | 2720.79 | 161.06 | |
| 5800.00 | 5286.56 | 5379.42 | 5286.56 | 0.00 | 17.99 | 167.68 | 80.01 | 737.46 | 2777.65 | 2760.53 | 162.25 | |
| 5900.00 | 5379.60 | 5472.45 | 5379.60 | 0.00 | 18.12 | 168.04 | 80.01 | 737.46 | 2813.59 | 2796.35 | 163.14 | |
| 6000.00 | 5474.14 | 5566.99 | 5474.14 | 0.00 | 18.25 | 168.35 | 80.01 | 737.46 | 2845.54 | 2828.16 | 163.74 | |
| 6100.00 | 5570.01 | 5662.87 | 5570.01 | 0.00 | 18.39 | 168.60 | 80.01 | 737.46 | 2873.41 | 2855.90 | 164.06 | |
| 6200.00 | 5667.03 | 5759.89 | 5667.03 | 0.00 | 18.53 | 168.82 | 80.01 | 737.46 | 2897.17 | 2879.52 | 164.09 | |
| 6300.00 | 5765.01 | 5857.87 | 5765.01 | 0.00 | 18.67 | 168.99 | 80.01 | 737.46 | 2916.76 | 2898.95 | 163.86 | |
| 6400.00 | 5863.77 | 5956.63 | 5863.77 | 0.00 | 18.82 | 169.12 | 80.01 | 737.46 | 2932.13 | 2914.18 | 163.35 | |
| 6500.00 | 5963.12 | 6055.98 | 5963.12 | 0.00 | 18.96 | 169.22 | 80.01 | 737.46 | 2943.26 | 2925.15 | 162.59 | |
| 6600.00 | 6062.87 | 6155.73 | 6062.87 | 0.00 | 19.11 | 169.27 | 80.01 | 737.46 | 2950.12 | 2931.86 | 161.58 | |
| 6700.00 | 6162.83 | 6255.68 | 6162.83 | 0.00 | 19.26 | 169.30 | 80.01 | 737.46 | 2952.70 | 2934.28 | 160.33 | |
| 6800.00 | 6262.83 | 6355.68 | 6262.83 | 0.00 | 19.41 | 116.56 | 80.01 | 737.46 | 2952.72 | 2934.14 | 158.95 | |
| 6900.00 | 6362.83 | 6455.68 | 6362.83 | 0.00 | 19.57 | 116.56 | 80.01 | 737.46 | 2952.72 | 2933.98 | 157.58 | |
| 7000.00 | 6462.83 | 6555.68 | 6462.83 | 0.00 | 19.72 | 116.56 | 80.01 | 737.46 | 2952.72 | 2933.82 | 156.22 | |
| 7100.00 | 6562.83 | 6655.68 | 6562.83 | 0.00 | 19.88 | 116.56 | 80.01 | 737.46 | 2952.72 | 2933.65 | 154.88 | |
| 7200.00 | 6662.83 | 6755.68 | 6662.83 | 0.00 | 20.04 | 116.56 | 80.01 | 737.46 | 2952.72 | 2933.49 | 153.54 | |
| 7300.00 | 6762.83 | 6855.68 | 6762.83 | 0.00 | 20.20 | 116.56 | 80.01 | 737.46 | 2952.72 | 2933.32 | 152.23 | |

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

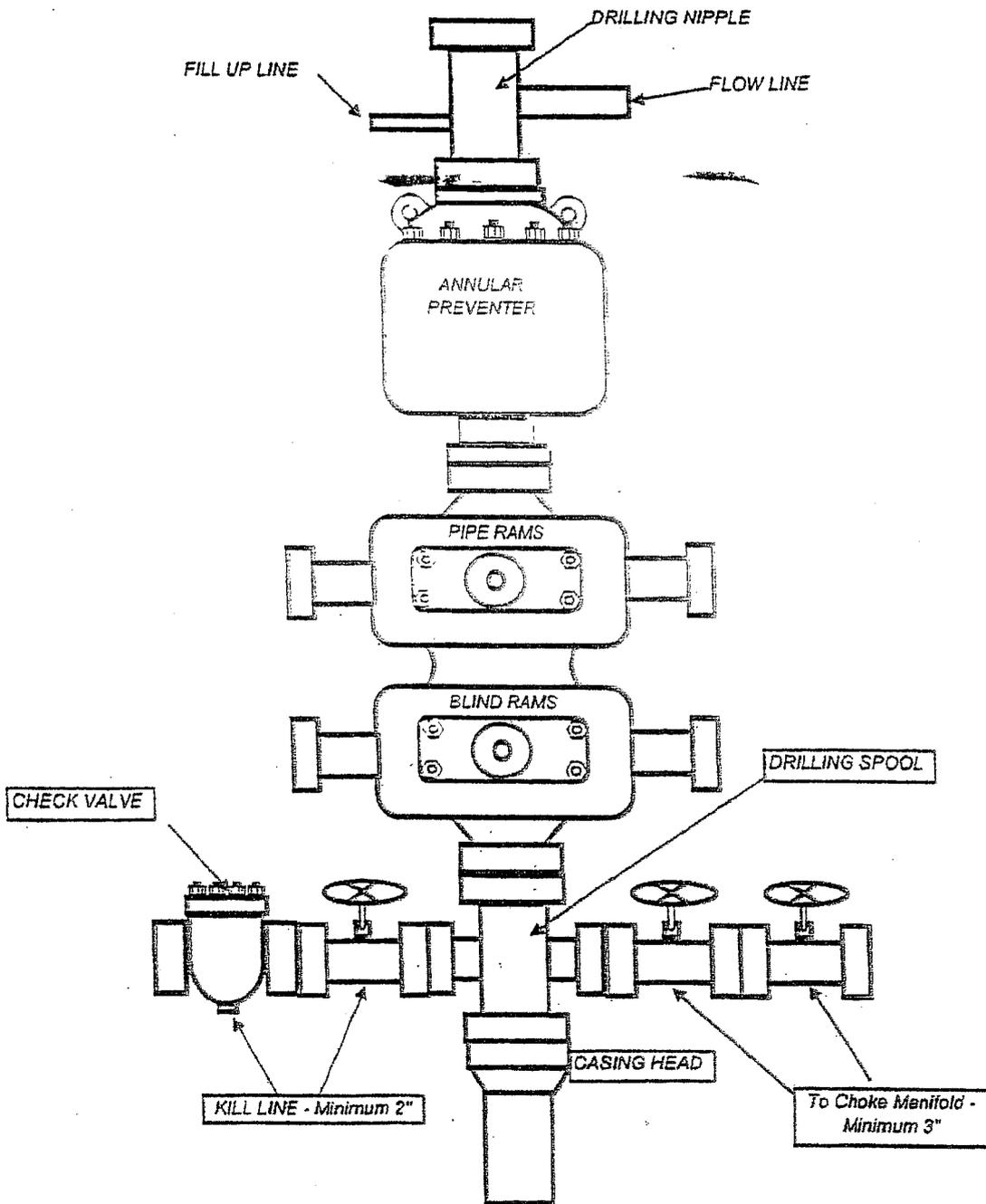
Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

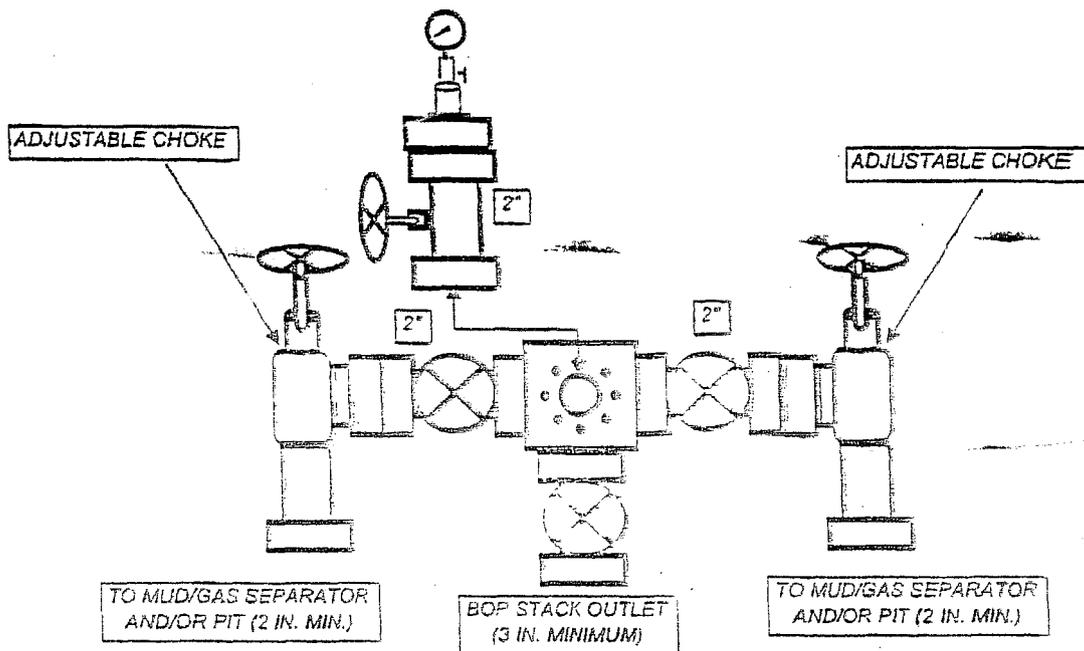
A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

BILL BARRETT CORPORATION
TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD



SURFACE USE PLAN

BILL BARRETT CORPORATION **Peter's Point Unit Federal #6-35D-12-16 Pad Wells**

| | |
|---|--|
| <p style="text-align: center;"><u>Peter's Point Unit Federal #4-35D-12-16</u></p> <p>SEnw, 2060' FNL, 2556' FWL, Section 35, T12S-R16E (surface) NWNw, 660' FNL, 660' FWL, Section 35, T12S-R16E (bottom) Carbon County, Utah</p> | <p style="text-align: center;"><u>Peter's Point Unit Federal #7-35D-12-16</u></p> <p>SEnw, 2090' FNL, 2565' FWL, Section 35, T12S-R16E (surface) SWNE, 1980' FNL, 1980' FEL, Section 35, T12S-R16E (bottom) Carbon County, Utah</p> |
| <p style="text-align: center;"><u>Peter's Point Unit Federal #2-35D-12-16</u></p> <p>SEnw, 2075' FNL, 2561' FWL, Section 35, T12S-R16E (surface) NWNE, 660' FNL, 1980' FEL, Section 35, T12S-R16E (bottom) Carbon County, Utah</p> | |

The onsite for this pad was conducted on December 11th for the three additional wells. This is an existing pad with one directional well (the Peter's Point 6-35D-12-16).

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. The existing well site is located approximately 50 miles from Myton, Utah. Maps reflecting directions to the proposed well site are enclosed (see Topographic Maps A and B).
- b. An access road, approximately 90-feet in length, exists to this pad. Total road disturbance requested for this access is 50-feet.
- c. Surface disturbance and vehicular travel would be limited to the approved existing access road. Adequate signs would be posted, as necessary, to warn the public of project related traffic.
- d. BBC would be responsible for all maintenance of the access road including drainage structures.
- e. The use of roads under State and County Road Department maintenance is necessary to access the Peter's Point Unit. However, an encroachment permit is not anticipated since there are no upgrades to the State or County road systems are proposed at this time.
- f. All existing roads would be maintained and kept in good repair during all phases of operation.
- g. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.

2. Planned Access Road:

- a. See 1. b. under Existing Roads.

3. Location of Existing Wells (see Topographic Map C):

a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed well:

| | |
|-----------------------|----------|
| i. water wells | none |
| ii. injection wells | none |
| iii. disposal wells | none |
| iv. drilling wells | none |
| v. temp shut-in wells | none |
| vi. producing wells | eighteen |
| vii. abandoned wells | two |

b. Topographic Map C may not include all wells noted in a. above if new wells have been drilled since the date of the plat. An additional map has been included indicating current locations.

4. Location of Production Facilities (see enclosed "Proposed Facility Layout):

- a. All facilities for this pad will be located adjacent to the existing facilities for the Peter's Point 6-35D pad, as noted on the enclosed diagram (some permanent structures/facilities may be shared). Each well would have its own meter run and separator and three (3) 400-bbl tanks additional tanks would be installed as necessary.
- b. All permanent above-ground structures would be painted a flat, non-reflective Olive Black to match the standard environmental colors. All facilities would be painted the designated color at the time of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- c. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 would be adhered to.
- d. Gas meter runs would be constructed and located on lease within 500 feet of the wellhead. Meter runs are housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3. Use of an electronic flow meter (EFM) for gas measurement purposes is requested with this application. Use of a flow conditioner is also being requested (versus straightening vanes).
- e. A tank battery exists on this lease and may be modified as per the proposed facility layout to include additional equipment. All loading lines and valves would be placed inside the berm surrounding the tank battery or would have a secondary containment vessel. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil. BBC requests permission to install the necessary production/operation facilities with this application.
- f. Any necessary pits would be properly fenced to prevent any wildlife and livestock entry.

- g. All access roads would be maintained as necessary to prevent erosion and accommodate year-round traffic as practicable. The roads would be maintained in a safe, useable condition.
- h. The site would require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- i. A 6-inch, buried gas pipeline (approximately 690 feet) exists on this location. The pipeline lies to the east of the access road for approximately 90' and then turns north/northeast following Peter's Point road to an existing tie-in to the 12" pipeline.

5. Location and Type of Water Supply:

- a. Bill Barrett Corporation will use water consistent with approvals granted by the Utah State Engineer's Office under Application Number 90-1846 (T76109) which expires March 27, 2008.
- b. Water use for this location will most likely be diverted from Nine Mile Creek, the S¼ of Section 8, T12S-R16E or from a water well located in the N¼ of State Section 32-T12S-R16E. For either of these sources, bobtail trucks would haul the water, traveling Cottonwood Canyon dugway to Peter's Point road.

6. Source of Construction Material:

- a. The use of materials would conform to 43 CFR 3610.2-3.
- b. No construction materials would be taken off-lease.
- c. If any additional gravel is required, it would be obtained from a SITLA materials permits or would be taken from federal BBC locations within the Peter's Point unit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.
- b. Drill cuttings would be contained and buried on site.
- c. The existing reserve pit used for drilling the Peter's Point 6-35D well would be re-used for the drilling of these three additional wells. The reserve pit is located outboard of the location along the northwest side of the pad.
- d. The lined reserve pit would be inspected to ensure that it would not leak, break or allow any discharge. In the event any damages to the liner are found, the reserve pit would be repaired, which may include re-digging the pit and installation of a new 12 mil minimum thickness polyethylene nylon reinforced liner. The liner would overlap the pit walls and be anchored with soil and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner would be disposed of in the pit. Pit walls would be sloped no greater than 2:1. A minimum 2-foot freeboard would be maintained in the pit at all times during the drilling and completion operations.

- e. The reserve pit was sited in cut material and is currently fenced. The fourth side of the fence would be removed while drilling and would be fenced as soon as drilling is completed. All fencing would remain until the pit is dry.
- f. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) in quantities over 10,000 pounds that may be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well include diesel fuel. This material would be consumed in the drilling and completion process. No extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.
- g. Trash would be contained in a trash cage or roll-off container and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container would be hauled off periodically to the approved Carbon or Uintah County Landfill.
- h. Produced fluids from the well other than water would be produced into a steel test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids would be cleaned up and removed.
- i. After initial clean-up and based on volumes, BBC would install a tank (maximum size 400 barrel capacity) to contain produced waste water. After first production, produced wastewater would be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water would be used in further drilling and completion activities, evaporated in the pit, or hauled to a State approved disposal facility.
- j. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.
- k. Sanitary facilities would be on site at all times during operations. Sewage would be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.
- l. Any liquid hydrocarbons produced during completion work would be contained in test tanks on the well location. The tanks would be removed from location at a later date.
- m. A flare pit exists on this pad and may be used during completion work. In the event a flare pit proves to be unworkable in this situation, a flare stack would be installed. BBC would flow back as much fluid and gas as possible into vessels, separating the fluid from the gas. The fluid would then be either returned to the reserve pit or placed into a tank. Gas would be then directed into the flare pit or the flare stack with a constant source of ignition. This should eliminate any fires in and around the reserve pit. Natural gas would be directed to the pipeline as soon as pipeline gas quality standards are met. By eliminating condensate on the reserve pit and discharge of gas within the reserve pit, potential for damage to the pit liner would be minimized.

- n. Hydrocarbons would be removed from the reserve pit as soon as practical. In the event immediate removal is not practicable, the reserve pit would be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets are the only ancillary facilities proposed in this application

9. Well Site Layout:

- a. The well would be properly identified in accordance with 43 CFR 3162.6.
- b. The rig layout and cross section diagrams are enclosed (see Location Layout and Cross Section Plats).

~~The pad and road designs are consistent with BLM specifications.~~

- d. The existing pad is approximately 3.2 acres with minimal new surface disturbance planned with the addition of these wells.
- e. Any additional surface disturbing activities would be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- f. All cut and fill slopes would be such that stability can be maintained for the life of the activity.
- g. Diversion ditches would be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.
- h. The stockpiled topsoil (first 6 inches or maximum available) is stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil would be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- i. Pits would remain fenced until site cleanup.
- j. If air drilling occurs, the blooie line would be located at least 100 feet from the well head and would run from the wellhead directly to the pit.
- k. Water application may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

Producing Well

- a. Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location.

- b. The reserve pit would be closed as soon as reasonably practical, but no later than 90 days from completion of the last well on the pad, provided favorable weather conditions and that there are no plans to re-use the pit within one year. An extension may be given at the discretion of the BLM Authorized Officer. The following are requirements for pit closures:
- Squeezing of pit fluids and cuttings is prohibited;
 - Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil;
 - Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade;
 - If a liner was used, the polyethylene nylon reinforced liner shall be torn and perforated before backfilling;
 - The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
 - The operator shall contact the BLM Authorized Officer at least 48-hours prior to the filling and reclamation of pits and the start of any reclamation such as recontouring and reseeding.
- c. Reclamation requirements would be dependant upon plans for subsequent drilling activity on the pad. The operator shall contact the BLM Authorized Officer within 60 days of completion of the last well on the pad and provide plans for subsequent pad use.
- In the event that the operator plans to re-occupy the pad within three years, the operator shall seed the unused portions of the pad with a cover crop as approved for this use by the BLM. If necessary, this cover crop will be replanted each year that the pad remains in an un-reclaimed state. Unless otherwise specifically authorized, no pad shall remain in an un-reclaimed state for more than three years.
 - Cover crops will be seeded by broadcasting seed over all unused portions of the pad. Seed will be covered with soil to the appropriate depth by raking or other methods.
 - In the event there are no plans to re-occupy the pad within three years, interim reclamation activities will begin within 90 days, assuming favorable weather conditions. The operator will use the BLM approved seed mix and will seed during the first suitable seeding season.
 - Interim reclamation drill seeding will be conducted on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% would be used.
 - Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the BLM prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

- d. The operator would control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.

Dry Hole

- a. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc. will be expediently reclaimed and reseeded in accordance with the surface use plan and any pertinent site-specific COAs.

11. Surface and Mineral Ownership:

- a. ~~Surface~~ ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.
- b. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.

12. Other Information:

- a. Montgomery Archaeological Consultants conducted a Class III archeological survey. A copy of the report was submitted under separate cover to the appropriate agencies by Montgomery as MOAC Report No. 06-430 dated September 22, 2006.
- b. Intermountain Paleo Consulting conducted monitoring activities for the Peter's Point 6-35D pad (IPC 07-139) in July 2007. Nothing of significance was found.
- c. BBC would identify areas in our drilling program where fluids escaping the wellbore and exiting onto a hillside might occur. In those cases, BBC would be ready with cement and/or fluid loss compounds (types of lost circulation fluids) to heal up vags and cracks. Upon individual evaluation of the proposed well sites, BBC may air drill the hole to surface casing depth if necessary.
- d. A combustor may be installed at this location for control of associated condensate tank emissions. A combustor ranges from 24" to 48" wide and is approximately 10' tall. Combustor placement would be on existing disturbance and would not be closer than 100' to any tank or wellhead.

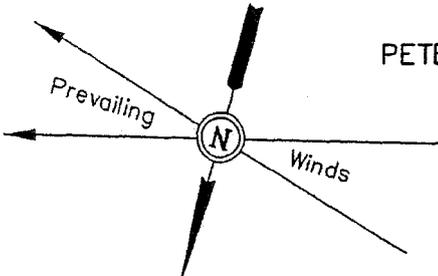
PROPOSED FACILITY LAYOUT

BILL BARRETT CORPORATION

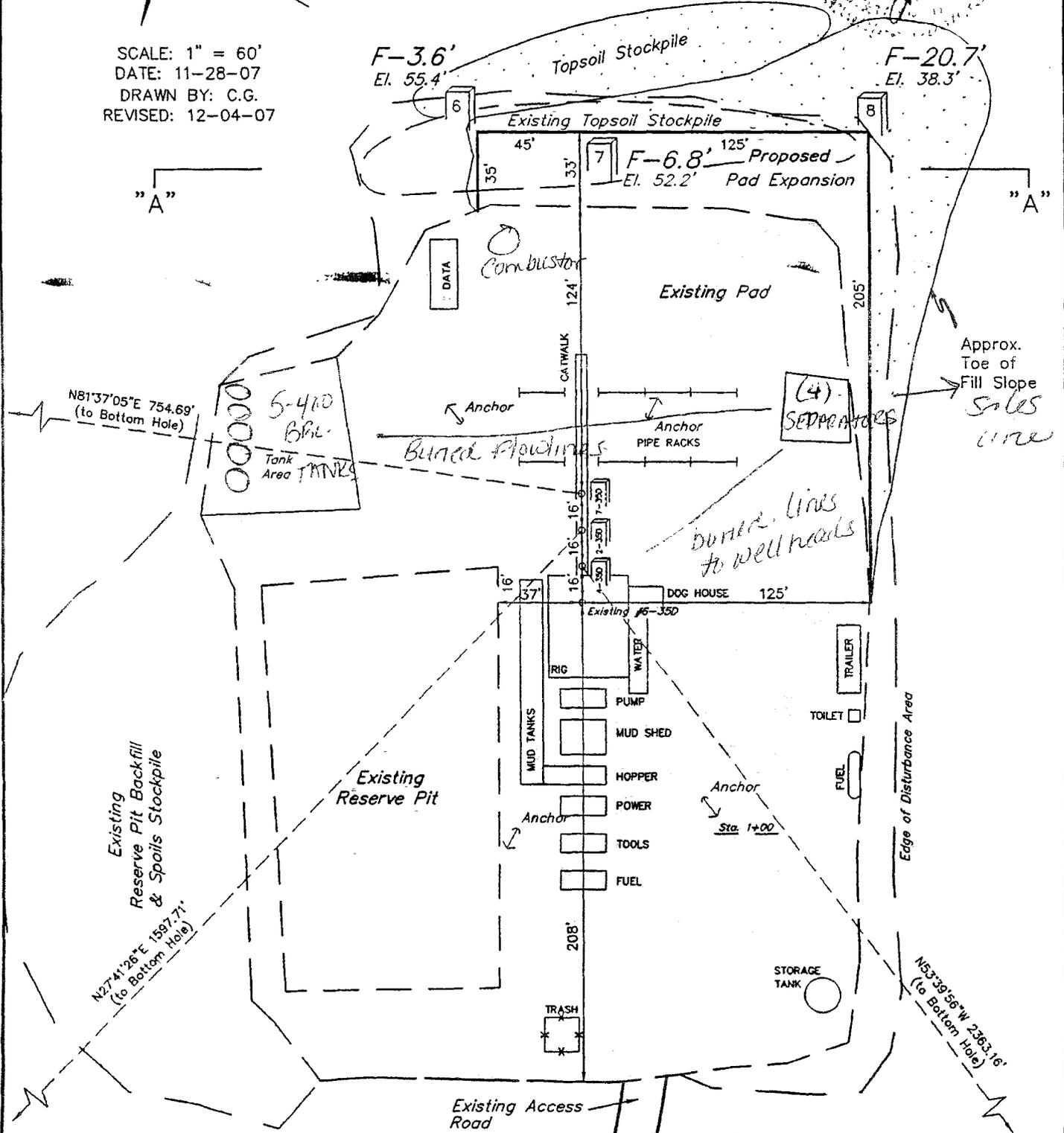
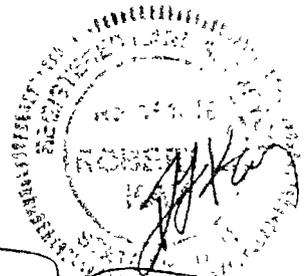
FIGURE #1

LOCATION LAYOUT FOR

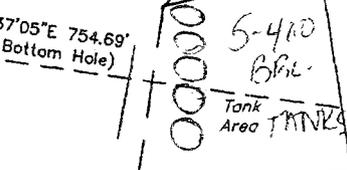
PETER'S POINT UNIT FEDERAL #4-35D-12-16,
#2-35D-12-16 & #7-35D-12-16
SECTION 35, T12S, R16E, S.L.B.&M.
SE 1/4 NW 1/4



SCALE: 1" = 60'
DATE: 11-28-07
DRAWN BY: C.G.
REVISED: 12-04-07



N81°37'05"E 754.69'
(to Bottom Hole)



N27°41'28"E 1587.71'
(to Bottom Hole)



buried lines to well heads

Approx. Toe of Fill Slope Sales Line

Edge of Disturbance Area

N53°39'56"W 2363.16'
(to Bottom Hole)

FINISHED GRADE ELEV. OF PAD EXPANSION = 6859.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

OPERATOR CERTIFICATION

Certification:

I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

Executed this 22nd day of January 2008
Name: Tracey Fallang
Position Title: Regulatory Analyst
Address: 1099 18th Street, Suite 2300, Denver, CO 80202
Telephone: 303-312-8134
Field Representative Fred Goodrich
Address: 1820 W. Hwy 40, Roosevelt, UT 84066
Telephone: 435-725-3515
E-mail: _____

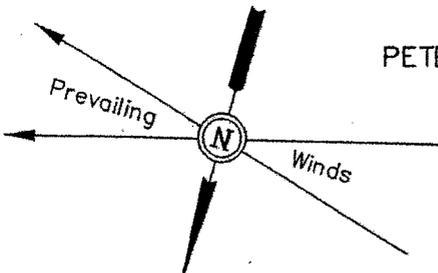
Tracey Fallang
Tracey Fallang, Environmental/Regulatory Analyst

BILL BARRETT CORPORATION

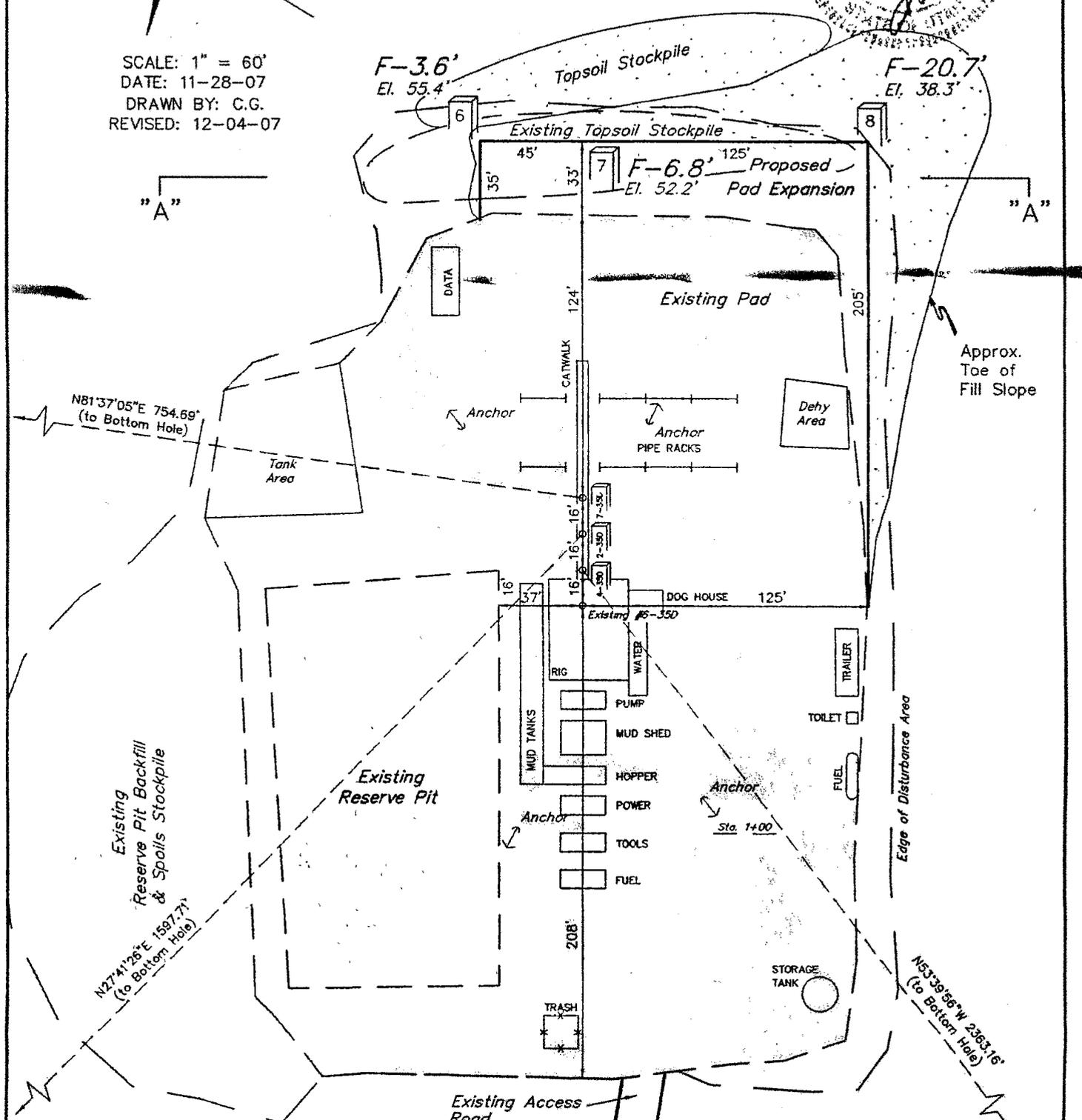
LOCATION LAYOUT FOR

PETER'S POINT UNIT FEDERAL #4-35D-12-16,
#2-35D-12-16 & #7-35D-12-16
SECTION 35, T12S, R16E, S.L.B.&M.
SE 1/4 NW 1/4

FIGURE #1



SCALE: 1" = 60'
DATE: 11-28-07
DRAWN BY: C.G.
REVISED: 12-04-07



FINISHED GRADE ELEV. OF PAD EXPANSION = 6859.0'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

BILL BARRETT CORPORATION

PETER'S POINT UNIT FEDERAL #4-35D-12-16, #2-35D-12-16, & #7-35D-12-16
LOCATED IN CARBON COUNTY, UTAH
SECTION 35, T12S, R16E, S.L.B.&M.

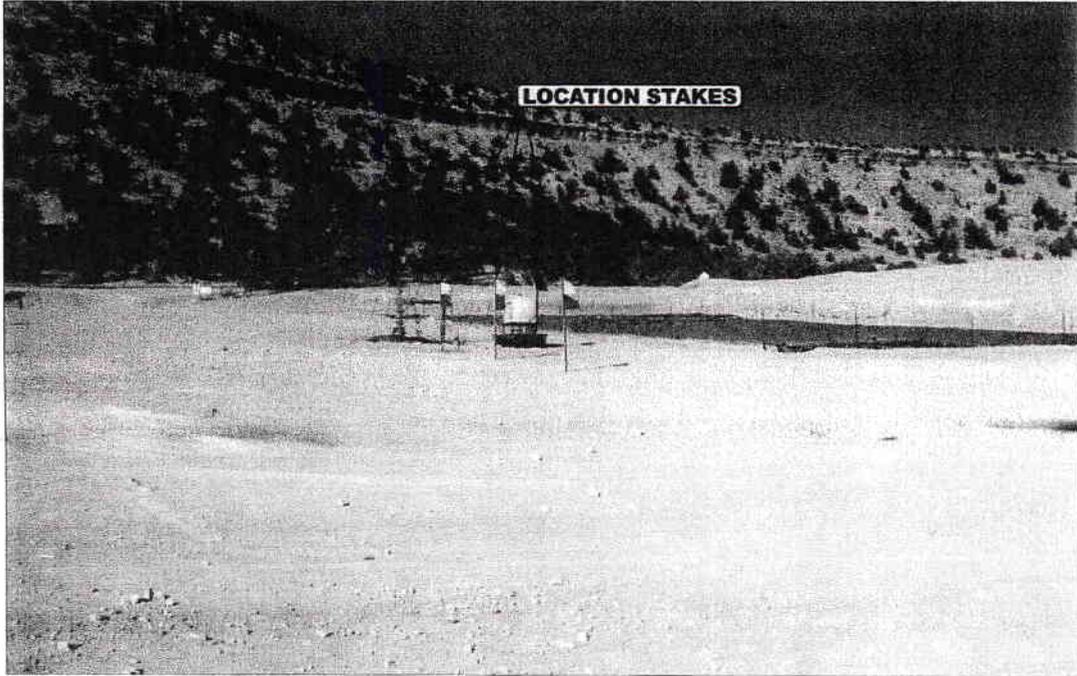


PHOTO: VIEW OF LOCATION STAKES

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM OF EXISTING ACCESS

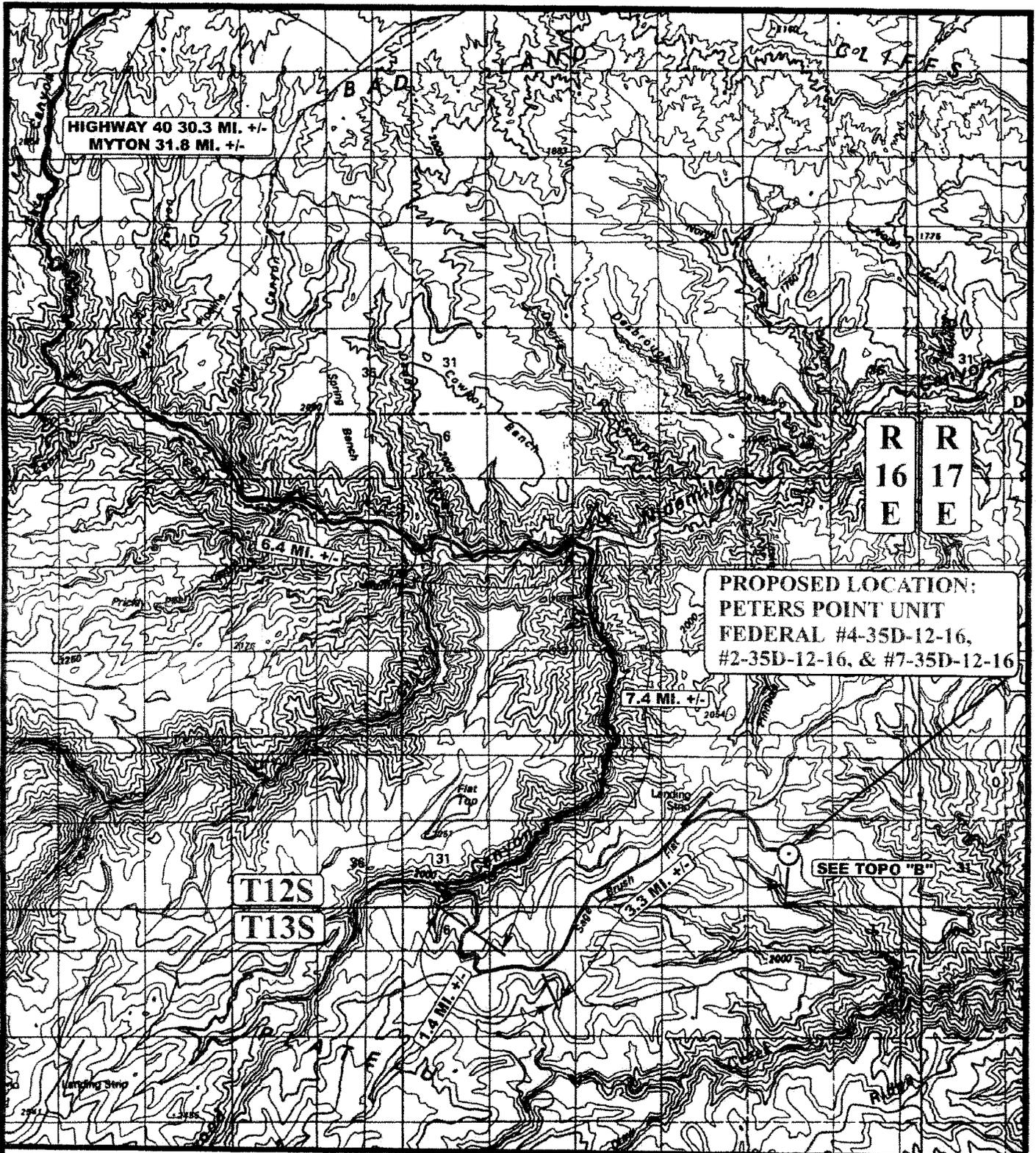
CAMERA ANGLE: SOUTHEASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

| | | | | |
|-----------------|----------------|-------------------|------|-------|
| LOCATION PHOTOS | 11 | 29 | 07 | PHOTO |
| | MONTH | DAY | YEAR | |
| TAKEN BY: J.M. | DRAWN BY: C.C. | REVISED: 00-00-00 | | |



LEGEND:

⊙ PROPOSED LOCATION

BILL BARRETT CORPORATION

PETER'S POINT UNIT FEDERAL #4-35D-12-16,
 #2-35D-12-16, & #7-35D-12-16
 SECTION 21, T12S, R15E, S.L.B.&M.
 SE 1/4 NW 1/4

U&L S Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 29 07
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.C. REVISED: 00-00-00



R
16
E

HIGHWAY 40 48.8 MI. +/-
MYTON 50.3 MI. +/-

PROPOSED LOCATION:
PETERS POINT UNIT
FEDERAL #4-35D-12-16,
#2-35D-12-16, & #7-35D-12-16

T12S
T13S

100' +/-

BILL BARRETT CORPORATION

PETER'S POINT UNIT FEDERAL #4-35D-12-16,
#2-35D-12-16, & #7-35D-12-16
SECTION 21, T12S, R15E, S.L.B.&M.
SE 1/4 NW 1/4

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  Existing Pipeline (690')



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

| | | | |
|-------------------|----------------|-----|-------------------|
| TOPOGRAPHIC | 11 | 29 | 07 |
| MAP | MONTH | DAY | YEAR |
| SCALE: 1" = 2000' | DRAWN BY: C.C. | | REVISED: 00-00-00 |



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/23/2008

API NO. ASSIGNED: 43-007-31347

WELL NAME: PPU FED 4-35D-12-16
 OPERATOR: BILL BARRETT CORP (N2165)
 CONTACT: TRACEY FALLANG

PHONE NUMBER: 303-312-8134

PROPOSED LOCATION:

NW NW

SENW 35 120S 160E
 SURFACE: 2060 FNL 2556 FWL
 BOTTOM: 0660 FNL 0660 FWL
 COUNTY: CARBON
 LATITUDE: 39.73187 LONGITUDE: -110.0911
 UTM SURF EASTINGS: 577892 NORTHINGS: 4398183
 FIELD NAME: PETER'S POINT (40)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-071595
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 90-1846)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: PETERS POINT
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 157-03
Eff Date: 5-29-2008
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: Federal Approval

T12S R16E

T12S R17E

CAUSE: 157-03 / 5-29-2001
PETERS POINT UNIT
PETER'S POINT FIELD

T13S R16E

T13S R17E

OPERATOR: BILL BARRETT CORP (N2165)

SEC: 35,36 T.12S R. 16E

FIELD: PETERS POINT (40)

COUNTY: CARBON

CAUSE: 157-03 / 5-29-2001

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- ⚡ GAS INJECTION
- ⊗ GAS STORAGE
- ⊗ LOCATION ABANDONED
- ⊙ NEW LOCATION
- ⊗ PLUGGED & ABANDONED
- ⊗ PRODUCING GAS
- ⊙ PRODUCING OIL
- ⊗ SHUT-IN GAS
- ⊙ SHUT-IN OIL
- ⊗ TEMP. ABANDONED
- ⊙ TEST WELL
- ⊙ WATER INJECTION
- ⊙ WATER SUPPLY
- ⊙ WATER DISPOSAL
- ⊙ DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 25-JANUARY-2008

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

January 25, 2008

Memorandum

To: Assistant Field Office Manager Resources,
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Peter's Point Unit
Carbon County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Peter's Point Unit, Carbon County, Utah.

| API# | WELL NAME | LOCATION |
|---------------------------------|----------------------|--|
| (Proposed PZ Wasatch/MesaVerde) | | |
| 43-007-31345 | PPU Fed 02-35D-12-16 | Sec 35 T12S R16E 2075 FNL 2561 FWL BHL Sec 35 T12S R16E 0660 FNL 1980 FEL |
| 43-007-31346 | PPU Fed 07-35D-12-16 | Sec 35 T12S R16E 2090 FNL 2565 FWL BHL Sec 35 T12S R16E 1980 FNL 1980 FEL |
| 43-007-31347 | PPU Fed 04-35D-12-16 | Sec 35 T12S R16E 2060 FNL 2556 FWL BHL Sec 35 T12S R16E 0660 FNL 0660 FWL |
| 43-007-31348 | PPU Fed 07-36D-12-16 | Sec 36 T12S R16E 1951 FNL 2163 FWL BHL Sec 36 T12S R16E 1980 FNL 1980 FEL |
| 43-007-31349 | PPU Fed 11-36D-12-16 | Sec 36 T12S R16E 1954 FNL 2147 FWL BHL Sec 36 T12S R16E 1980 FNL 1980 FWL |
| 43-007-31350 | PPU Fed 05-36D-12-16 | Sec 36 T12S R16E 1957 FNL 2132 FWL BHL Sec 36 T12S R16E 1980 FNL 0660 FWL |
| 43-007-31351 | PPU Fed 03-36A-12-16 | Sec 36 T12S R16E 0602 FNL 2195 FWL BHL Sec 36 T12S R16E 0005 FNL 1980 FWL |

43-007-31352 PPU Fed 13-25D-12-16 Sec 36 T12S R16E 0588 FNL 2189 FWL
BHL Sec 25 T12S R16E 0660 FSL 0660 FWL

43-007-31353 PPU Fed 06-36A-12-16 Sec 36 T12S R16E 0617 FNL 2202 FWL
BHL Sec 36 T12S R16E 1320 FNL 1980 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Peter's Point Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-25-08



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 28, 2008

Bill Barrett Corporation
1099 18th St., Ste. 2300
Denver, CO 80202

Re: Peter's Point Unit Federal 4-35D-12-16 Well, Surface Location 2060' FNL, 2556' FWL, SE NW, Sec. 35, T. 12 South, R. 16 East, Bottom Location 660' FNL, 660' FWL, NW NW, Sec. 35, T. 12 South, R. 16 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31347.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab Office



Operator: Bill Barrett Corporation
Well Name & Number Peter's Point Unit Federal 4-35D-12-16
API Number: 43-007-31347
Lease: UTU-071595

Surface Location: SE NW Sec. 35 T. 12 South R. 16 East
Bottom Location: NW NW Sec. 35 T. 12 South R. 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

COPY **BBC**
CONFIDENTIAL

RECEIVED
NO. 100-117 OFFICE
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

2008 JAN 23 PM 1:45
5. Lease Serial No. **UTU-071595**

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA Agreement, Name and No.
Peter's Point Unit/UTU-63014

8. Lease Name and Well No.
Peter's Point Unit Fed 4-35D-12-16

9. API Well No.
43 007 31347

10. Field and Pool, or Exploratory
Peter's Point/Wasatch-Mesaverde

11. Sec., T. R. M. or Blk. and Survey or Area
Sec. 35, T12S-R16E

12. County or Parish
Carbon

13. State
UT

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
BILL BARRETT CORPORATION

3a. Address **1099 18th Street, Suite 2300 Denver CO 80202** 3b. Phone No. (include area code)
(303) 312-8134

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **SENW, 2060' FNL, 2556' FWL**
At proposed prod. zone **NWNW, Lot 1, 660' FNL, 660' FWL, Sec. 35**

14. Distance in miles and direction from nearest town or post office*
approximately 50 miles from Mpton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **84' SH/660' BH**

16. No. of acres in lease
640.27 acres

17. Spacing Unit dedicated to this well
40 acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **16' SH/1882' BH**

19. Proposed Depth
7900'

20. BLM/BIA Bond No. on file
Nationwide Bond #WYB000040

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6860' Graded Ground

22. Approximate date work will start*
07/01/2008

23. Estimated duration
45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Tracey Fallang* Name (Printed/Typed) **Tracey Fallang** Date **01/22/2008**

Title **Environmental/Regulatory Analyst**

Approved by (Signature) *[Signature]* Name (Printed/Typed) **[Name]** Date **4/30/08**

Title **Assistant Field Manager, Division of Resources** Office **Division of Resources, Mcab Field Office**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

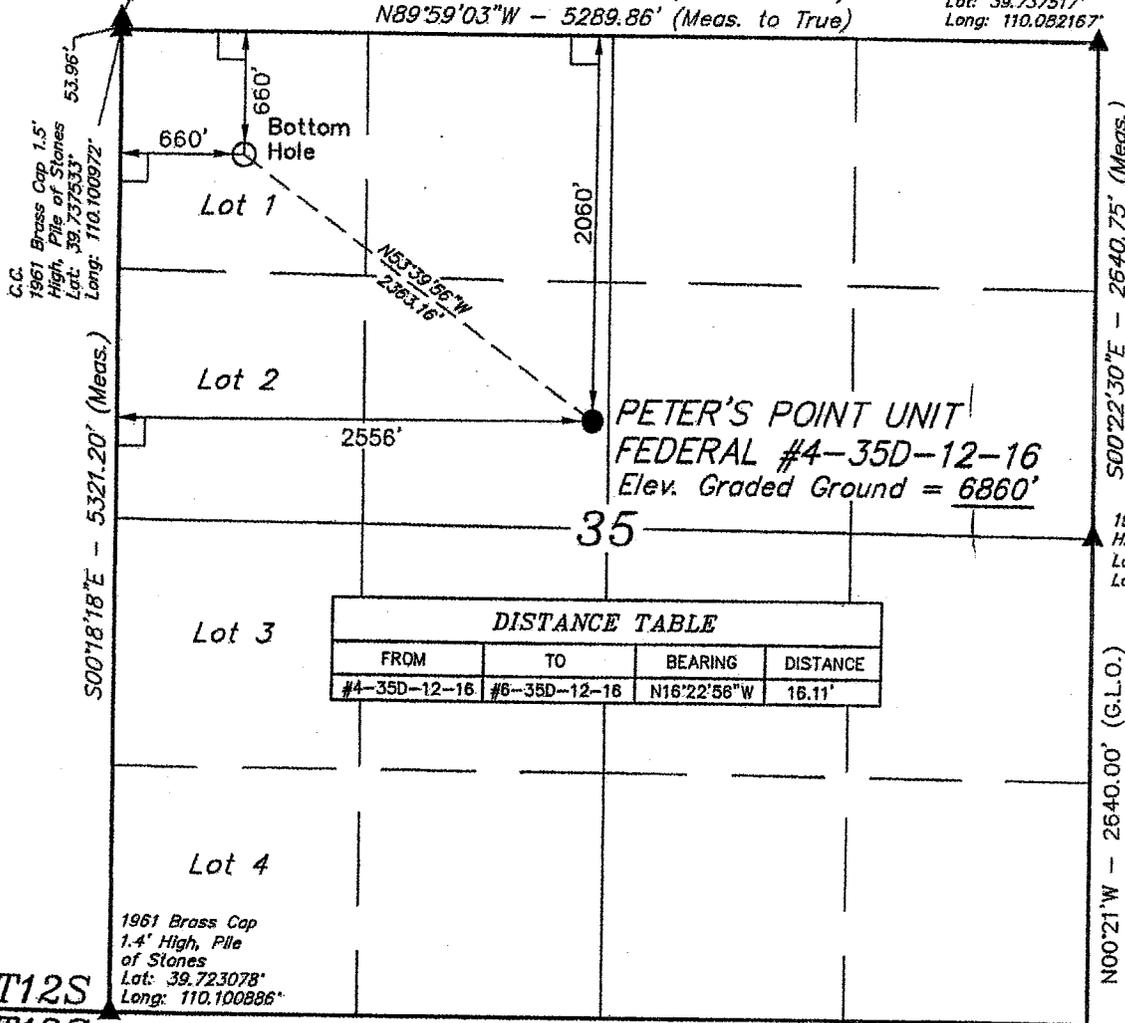
CONDITIONS OF APPROVAL ATTACHED
RECEIVED
MAY 05 2008
DIV. OF OIL, GAS & MINING

NE Corner Sec. 34
1909 Brass Cap 2.5'
High, Pile of Stones,
Bearing Tree
Lat: 39.737681'
Long: 110.100972'

T12S, R16E, S.L.B.&M.

N89°59'03"W - 5290.31' (Meas. to C.C.)
N89°59'03"W - 5289.86' (Meas. to True)

1961 Brass
Cap 0.3' High,
Pile of Stones
Lat: 39.737517'
Long: 110.082167'



| DISTANCE TABLE | | | |
|----------------|--------------|-------------|----------|
| FROM | TO | BEARING | DISTANCE |
| #4-35D-12-16 | #6-35D-12-16 | N16°22'56"W | 16.11' |

BILL BARRETT CORPORATION

Well location, PETER'S POINT UNIT FEDERAL #4-35D-12-16, located as shown in the SE 1/4 NW 1/4 of Section 35, T12S, R16E, S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M., TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

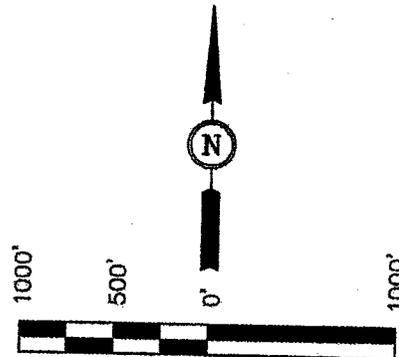
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

500°22'30"E - 2640.75' (Meas.)

1961 Brass Cap 0.5'
High, Pile of Stones
Lat: 39.730269'
Long: 110.082114'

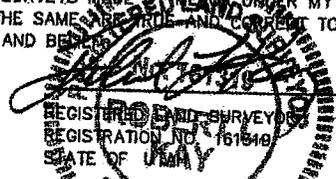
500°21'W - 2640.00' (G.L.O.)



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE IN NEARLY ORDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



T12S
T13S

EAST - 5280.00' (G.L.O.)

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°43'54.75" (39.731875)
LONGITUDE = 110°05'30.66" (110.091850)
(NAD 27)
LATITUDE = 39°43'54.88" (39.731911)
LONGITUDE = 110°05'28.11" (110.091142)

UINTAH ENGINEERING & SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

| | | |
|-------------------------|----------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 11-05-07 | DATE DRAWN: 11-28-07 |
| PARTY J.M. D.R. C.G. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE BILL BARRETT CORPORATION | |

Bill Barrett Corporation
Peters Point Unit Federal 4-35D-12-16
Peters Point Unit
Lease, Surface: UTSL-071595
Bottom-hole: UTSL-071595
Location, Surface: SE/NW Sec. 35, T12S, R16E
Bottom-hole: NW/NW Sec. 35, T12S, R16E
Carbon County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **WYB000040** (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of two years from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

A. DRILLING PROGRAM

1. The proposed 3M BOP system is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. If air drilling operations are utilized, the requirements of Onshore Oil and Gas Order No. 2 (Order 2), Part III.E *Special Drilling Operations*, shall be implemented.
3. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
4. The proposal included a provision for using minor amounts of diesel in the drilling fluid system. Diesel may be added to the system only after cementing the surface casing into place.
5. The proposal included options for using one of three different grades of production casing. Any of the three options may be used.
6. A cement bond log (CBL) or other appropriate tool for determining top-of-cement, shall be run on the production casing string, unless cement is circulated to surface.
7. If logging reveals that the cementing objectives were not met, remedial cementing will be required.
8. Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. Any information obtained on these resources shall be included as part of the Well Completion Report.

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Price Field Office
Price, Utah**

**SURFACE USE
CONDITIONS OF APPROVAL**

Project Name: Peters Point Unit Drilling

Operator: Bill Barrett Corporation

Well:

| <u>Name</u> | <u>Number</u> | <u>Section SH</u> | <u>TWP/RNG</u> | <u>Lease Number</u> |
|---------------------------|---------------|-------------------|----------------|-------------------------|
| Peters Point Unit Federal | 4-35D-12-16 | 35 | 12S/16E | UTU-071595 |

I Site Specific Conditions of Approval

1. A pre-construction field meeting may be conducted prior to beginning any dirt work approved under this APD. The operator shall contact the BLM Authorized Officer Don Stephens @ 435-636-3608 at least 48-hours prior to beginning operations so that the meeting can be scheduled. The operator is responsible for having all contractors present (dirt contractors, drilling contractor, pipeline contractor, project oversight personnel, etc.) including the overall field operations superintendent, and for providing all contractors copies of the approved APD(s), project map and BLM Conditions of Approval pertinent to the work that each will be doing.
2. The following appendices are attached for your reference. They are to be followed as conditions of approval:
 - a. SM-A, Seed Mixture for Berms, Topsoil Piles, Pad Margins
 - b. SM-B, Seed Mixture for Final Reclamation (buried pipelines, abandoned pads, roads, etc.)
 - c. TMC1, Browse Hand Planting Tubeling Mixtures
 - d. Lease Stipulations, see attached Table 2.3 from EA for West Tavaputs Plateau Drilling Program.
 - e. Applicant-committed environmental protection measures, see attached Appendix B
3. The company shall furnish and apply water or other means satisfactory to the authorized officer for dust control. Magnesium chloride could be applied at distances greater than 500 feet from canyon bottoms, streams and riparian areas.
4. The company shall submit interim reclamation plans and location layout with proposed interim reclaimed areas to the authorized office within 90 days of the spudding of the well.

5. The area that encompasses the well location and road is environmentally sensitive including fragile soils and vegetation. The operator may be required to perform special measures such as mulching, erosion fencing, use of erosion fabric, etc. per the direction of the BLM Authorized Officer to stabilize any disturbed areas and ensure the reestablishment of long-term perennial vegetation.
6. The operator will be responsible for performing any remediation and/or necessary road upgrading (e.g. elevating, surfacing, culverts, low-water crossings, water-wings, surfacing, etc.) as directed by the BLM Authorized Officer, resulting from untimely access.
7. All equipment and personnel used during drilling and construction activities will be restricted to only approved access roads.
8. If the well is productive and after completion operations, the road will be upgraded to a **Resource Road** status in accordance with the *Surface Operating Standards for Oil & Gas Exploration and Development*, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.
9. All permanent above-ground structures (e.g., production equipment, tanks, etc.) not subject to safety requirements will be painted to blend with the natural color of the landscape. The paint used will be a color which simulates "Standard Environmental Colors." The color selected for the Peters Point Unit Federal 4-35D-12-16 well is Olive Black, 5WA20-6. All facilities will be painted the designated color at the time of installation.
10. All trees salvaged from the construction of the well pad will be clearly segregated from the spoil material, to prevent burying of trees in the spoil material.
11. No salvaged trees will be pushed up against live trees or buried in the spoil material.
12. All areas not needed for production of the well will be reclaimed within 90 days of completion of the last well if weather conditions are favorable, unless the BLM Authorized Officer gives an extension.
13. Reserve pits will be closed as soon as possible, but no later than 90 days from time of drilling/well completion, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
14. The operator will drill seed on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% will be used.
15. Please contact Don Stephens, Natural Resource Specialist, (435) 636-3608, Bureau of Land Management, Price Field Office, if there are any questions concerning these surface use COAs.
16. A Paleontologist acceptable to the BLM will monitor during surface disturbing activities. If paleontologic resources are uncovered during surface disturbing activities, the paleontologist shall immediately notify the Authorized Officer (AO). The AO will

arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.

17. The pipeline(s) shall be buried.
18. During the activities of road maintenance, new road construction or the construction of well pads, if any standing live or dead trees are damaged, cut down or knocked over by grading or construction equipment, actions would be taken to remove excessive vegetation from the road or pad edge.
19. An impermeable liner shall be used in the containment area of all permanent condensate and water tanks.
20. Gas shall be measured on the well pad unless the BLM Authorized Officer authorizes another location.
21. If the well has not been spudded by APD Approval date + 2 years the APD will expire and the operator is to cease all operations related to preparing to drill the well.
22. The Mexican Spotted Owl Conservation Measures to avoid impacts:
 - a. Employ best available technology on production wells and compression equipment within .5 miles of canyon habitat model.
 - b. Upon discovery of individuals or sightings of this species, halt construction/drilling activities and notify authorized official.
23. No construction/drilling activities shall occur during the time of the year November 1 through April 15 for sage-grouse winter habitat.
24. Mule deer on critical winter ranges shall be protected by seasonal restrictions on construction from November 1 through May 15 where federal permits are required.
25. Elk on high priority and critical winter ranges would be protected by seasonal restrictions on construction from November 1 through May 15.
26. Centralize tanks and facilities with old wells. Utilize low profile tanks.
27. Leave trees on the edge of the well site.
28. The operator shall contact the BLM Authorized Officer Don Stephens @ 435-636-3608 at least 48-hours prior to the filling and reclamation of pits.

II Standard Conditions of Approval

A. General

1. If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO). Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,

- a time-frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction measures.
2. The operator shall restrict travel on unimproved roads during periods of inclement weather or spring thaw when the possibility exists for excessive surface resource damage (e.g., rutting in excess of 4-inches, travel outside roadway, etc.).
 3. The Companies will provide georeferenced spatial data depicting as-built locations of all facilities, wells, roads, pipelines, power lines, and other related facilities to the BLM by November 1 of each year until completion of project construction activities has occurred.
 4. If any dead or injured threatened, endangered, proposed, or candidate species is located during construction or operation, the BLM Price Field Office (435-636-3600) shall be notified within 24 hours.
 5. The Company will conduct clearance surveys for threatened, endangered or other special-concern species at the optimum time. This will require coordination with the BLM before November 1 annually to review the potential for disturbance and to agree on inventory parameters.

B. Construction

1. The operator will limit vegetation removal and the degree of surface disturbance wherever possible. Where surface disturbance cannot be avoided, all practicable measures will be utilized to minimize erosion and stabilize disturbed soils.
2. Construction and drilling activity will not be conducted using frozen or saturated soil material during periods when watershed damage or excessive rutting is likely to occur.
3. Remove all available topsoil from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.). Clearly segregate topsoil from excess spoil material. Any topsoil stockpiled for one year or longer will be signed and stabilized with annual ryegrass or other suitable cover crop.
4. The operator will not push soil material and overburden over side slopes or into drainages. All soil material disturbed will be placed in an area where it can be retrieved without creating additional undue surface disturbance and where it does not impede watershed and drainage flows.
5. Construct the backslope no steeper than 1½:1, and construct the foreslope no steeper than 2:1, unless otherwise directed by the BLM Authorized Officer.
6. Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages, unless otherwise directed by the BLM Authorized Officer.
7. With the overall objective of minimizing surface disturbance and retaining land stability and productivity, the operator shall utilize equipment that is appropriate to the scope and scale of work being done for roads and well pads (utilize equipment no larger than needed for the job).

8. Reserve pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements by the surface owner, is defined as follows:
 - Construction materials will consist of steel or wood posts. Three or four strand wire (smooth or barbed) fence or hog panel (16-foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
 - Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.
9. The reserve pit will be oriented to prevent collection of surface runoff. After the drilling rig is removed, the operator may need to construct a trench on the uphill side of the reserve pit to divert surface drainage around it. If constructed, the trench will be left intact until the pit is closed.
10. The reserve pit will be lined with an impermeable liner if permeable subsurface material is encountered. An impermeable liner is any liner having a permeability of less than 10^{-7} cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use. In gravelly or rocky soils, a suitable bedding material such as sand will be used prior to installing the liner.
11. The reserve pit will be constructed so that at least half of its total volume is in solid cut material (below natural ground level).
12. The reserve pit shall have 2 foot of freeboard maintained at all times to prevent overflow of fluids.
13. Culverts will be placed on channel bottoms on firm, uniform beds, which have been shaped to accept them, and aligned parallel to the channel to minimize erosion. Backfill will be thoroughly compacted.
14. The minimum diameter for culverts will be 18 inches. However, all culverts will be appropriately sized in accordance with standards in BLM Manual 9113.
15. Construction and other project-related traffic will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
16. Maximum design speed on all operator-constructed and maintained roads will not exceed 25 miles per hour.
17. Pipeline construction shall not block nor change the natural course of any drainage. Pipelines shall cross perpendicular to drainages. Pipelines shall not be run parallel in drainage bottoms. Suspended pipelines shall provide adequate clearance for maximum runoff.
18. Pipeline trenches shall be compacted during backfilling. Pipeline trenches shall be routinely inspected and maintained to ensure proper settling, stabilization and reclamation.

19. The pipeline right-of-way will be brush-hogged to prevent unnecessary disturbance. Only those areas where safety, absolute need for construction or other regulations may warrant the use of topsoil removal by blading or scalping.
20. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.
21. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.

C. Operations/Maintenance

1. If in the process of air drilling the wells there is a need to utilize mud, all circulating fluids will be contained either in an approved pit or in an aboveground containment tank. The pit or containment tank will be large enough to safely contain the capacity of all expected fluids without danger of overflow. Fluid and cuttings will not be squeezed out of the pit, and the pit will be reclaimed in an expedient manner.
2. Confine all equipment and vehicles to the access road(s), pad(s), and area(s) specified in the approved APD.
3. All waste, other than human waste and drilling fluids, will be contained in a portable trash cage. This waste will be transported to a State approved waste disposal site immediately upon completion of drilling operations. No trash or empty barrels will be placed in the reserve pit or buried on location. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with.
4. Rat and mouse holes shall be filled and compacted from the bottom to the top immediately upon release of the drilling rig from the location.
5. The operator will be responsible for prevention and control of noxious weeds and weeds of concern on all areas of surface disturbance associated with this project (well locations, roads, water management facilities, etc.) Use of pesticides shall comply with the applicable Federal and State laws. Pesticides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of Interior. Prior to the use of pesticides on public land, the holder shall obtain from the BLM authorized officer written approval of a plan showing the type and quantity of material to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the authorized officer to such use.
6. Sewage shall be placed in a self-contained, chemically treated porta-potty on location.
7. The operator and their contractors shall ensure that all use, production, storage, transport and disposal of hazardous and extremely hazardous materials associated with the drilling, completion and production of these wells will be in accordance with all applicable existing or hereafter promulgated federal, state and local government rules, regulations and guidelines. All project-related activities involving hazardous materials will be conducted in a manner to minimize potential environmental impacts. In accordance with OSHA requirements, a file will be maintained onsite containing current Material Safety

Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.

8. Produced fluids shall be put in test tanks on location during completion work. Produced water will be put in the reserve pit during completion work per Onshore Order #7.
9. The only fluids/waste materials which are authorized to go into the reserve pit are RCRA exempt exploration and production wastes. These include:
 - drilling muds & cuttings
 - rigwash
 - excess cement and certain completion & stimulation fluids defined by EPA as exempt

It does not include drilling rig waste, such as:

- spent hydraulic fluids
- used engine oil
- used oil filter
- empty cement, drilling mud, or other product sacks
- empty paint, pipe dope, chemical or other product containers
- excess chemicals or chemical rinsate

Any evidence of non-exempt wastes being put into the reserve pit may result in the BLM Authorized Officer requiring specific testing and closure requirements.

10. If this well is drilled during the fire season (June-October), the operator shall institute all necessary precautions to ensure that fire hazard is minimized, including but not limited to mowing vegetation on the access route(s) and well location(s), keeping fire fighting equipment readily available when drilling, etc.

D. Dry Hole/Reclamation

1. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc will be expediently reclaimed and reseeded in accordance with the surface use plan and any pertinent site-specific COAs.
2. Disturbed lands will be re-contoured back to conform with existing undisturbed topography. No depressions will be left that trap water or form ponds.
3. Before the location has been reshaped and prior to redistributing the topsoil, the operator will rip or scarify the drilling platform and access road on the contour, to a depth of at least 12 inches. The rippers are to be no farther than 24 inches apart.
4. Distribute the topsoil evenly over the entire location and other disturbed areas. Prepare the seedbed by disking to a depth of 4-to-6 inches following the contour.
5. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice. Individual facilities, such as well locations, pipelines, discharge points, impoundments, etc. need to be addressed in these plans as they are no longer needed. Individual items that will need to be addressed in reclamation plans include:
 - Pit closure (Close ASAP after suitably dry, but no later than 90 days from time of drilling unless an extension is given by BLM Authorized Officer.) BLM may require closure prior to 90 days in some cases due to land use or environmental concerns.
 - Configuration of reshaped topography, drainage systems, and other surface manipulations
 - Waste disposal

- Revegetation methods, including specific seed mix (pounds pure live seed/acre) and soil treatments (seedbed preparation, fertilization, mulching, etc.). On private surface, the landowner should be consulted for the specific seed mix.
 - Other practices that will be used to reclaim and stabilize all disturbed areas, such as water bars, erosion fabric, hydro-mulching, etc.
 - An estimate of the timetables for beginning and completing various reclamation operations relative to weather and local land uses.
 - Methods and measures that will be used to control noxious weeds, addressing both ingress and egress to the individual well or POD.
 - Decommissioning/removal of all surface facilities
6. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
 7. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
 8. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.
 9. Soil fertility testing and the addition of soil amendments may be required to stabilize some disturbed lands.
 10. Any mulch utilized for reclamation needs to be certified weed free.
 11. Waterbars are to be constructed at least one (1) foot deep, on the contour with approximately two (2) feet of drop per 100 feet of waterbar to ensure drainage, and extended into established vegetation. All waterbars are to be constructed with the berm on the downhill side to prevent the soft material from silting in the trench. The initial waterbar should be constructed at the top of the backslope. Subsequent waterbars should follow the following general spacing guidelines:

| Slope (percent) | Spacing Interval (feet) |
|--------------------|----------------------------|
| ≤ 2 | 200 |
| 2 - 4 | 100 |
| 4 - 5 | 75 |
| ≥ 5 | 50 |

E. Producing Well

1. Reclaim those areas not required for production as soon as possible. The fluids and mud must be dry in the reserve pit before re-contouring pit area. The operator will be responsible for re-contouring and reseeding of any subsidence areas that develop from closing a pit before it is completely dry.
2. Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.

3. Production facilities (including dikes) must be placed on the cut portion of the location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.
4. Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
5. Distribute stockpiled topsoil evenly over those areas not required for production and reseed as recommended.
6. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage ditches, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
7. Prior to construction of production facilities not specifically addressed in the APD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.
8. If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards (including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to ensure safe, environmentally-sound, year-round access. Waterbars shall be installed on all reclaimed pipeline corridors per the guidelines in D #11.

**TMC 1: Browse Hand Planting
Tubeling Mixtures**

One of the two browse species lists (checked below) are to be hand planted at the prescribed application rate and according to the following prescribed methods on areas that are undergoing long term reclamation. The would include all pipeline corridors, berm around edge of drill pads, miscellaneous disturbed areas associated with construction such as staging areas for equipment, sidecast on road cuts, along side upgraded or new roads up to and including borrow ditch and in the termination of redundant access roads being closed. This planting shall be completed in the first planting window following completion of construction and on all other disturbed areas upon final reclamation.

Planting Methods:

Planting shall be accomplished using a labor force with specific experience in landscape restoration, hand planting methods and handling and care of browse tubling and or bareroot stock plants.

Browse plants to be utilized can be bareroot stock or tubling stock plants of 1 year old age class or greater.

Browse seedling protectors will be used to provide protection from browsing ungulates for two years. Seedling protectors will be of an open mesh rigid design that will break down when exposed to sunlight and that measures a minimum of 12 inches in length and 4 inches in diameter.

Planting shall be completed in the spring (March 1-April 1) and or fall (November 1-December 1) planting windows.

Browse plants shall be stored and handled in such a manner as to maintain viability, according to the type of browse stock being used.

Planting Species and Application Rate: Sagebrush-Grass Pinyon-Juniper

| Species | Plants Per Acre | |
|---|-----------------|----------------|
| | Sagebrush-Grass | Pinyon-Juniper |
| Wyoming Sagebrush (Gordon Creek) | 100 | 50 |
| Fourwing Saltbush (Utah seed source collected at or above 5,000 feet elevation) | 100 | 50 |
| True Mountain Mahogany (Utah seed source) | 0 | 50 |
| Antelope Bitterbrush (Utah seed source) | 0 | 50 |
| TOTAL | 200 | 200 |
| Suitable Substitutions: | | |
| Utah Serviceberry | No | 50 |
| Winterfat | 100 | No |

Table 2.3 Lease Numbers, Oil and Gas Units, Federal ROW Requirements, and Lease Stipulations for State and Federal Wells Proposed by BBC.

| Location/Well Number | Federal Lease Number and Stipulations | Unit Name | Federal ROW Needs |
|------------------------|---------------------------------------|-------------------|-----------------------------|
| Federal Wells | | | |
| 7-25 | UTU-59970 | Prickly Pear Unit | Lower Flat Iron Road |
| 16-34 | UTU-73671 | Prickly Pear Unit | Lower Flat Iron Road |
| 27-3 | UTU-73670 ^{1,2,3} | Prickly Pear Unit | None |
| 21-2 | UTU-73670 ^{1,2,3} | Prickly Pear Unit | None |
| 13-4 | UTU-74385 | Prickly Pear Unit | None |
| 5-13 | UTU-73665 | Prickly Pear Unit | None |
| 24-12 | UTU-77513 ^{1,2,3} | Prickly Pear Unit | None |
| 10-4 | UTU-74386 ^{1,2,3,4} | Prickly Pear Unit | None |
| 15-19 | UTU-66801 ^{1,2,3} | Jack Canyon Unit | None |
| Existing Pads | | | |
| UT-10 | UTU-66801 ^{1,2,3} | Jack Canyon Unit | None |
| PPH-8 | UTU-66801 ^{1,2,3} | Jack Canyon Unit | None |
| PP-11 | UTU-66801 ^{1,2,3} | Jack Canyon Unit | None |
| State Wells | | | |
| Section 2, T13S, R15E | NA | Prickly Pear Unit | Lower Flat Iron Road |
| Section 36, T12S, R15E | NA | Prickly Pear Unit | Lower Flat Iron Road |
| Section 32, T12S, R16E | NA | Jack Canyon Unit | Cottonwood Canyon Road |
| Section 2, T13S, R16E | NA | None | Peters Point Road Extension |

- ¹ No occupancy or other surface disturbance will be allowed within 330 feet of the centerline or within the 100-year recurrence interval floodplain, whichever is greater, of the perennial streams or within 660 feet of springs, whether flowing or not. This distance may be modified when specifically approved in writing by the authorized officer of the BLM.
- ² In order to minimize watershed damage, exploration drilling and other development activity will be allowed only during the period from May 1 to October 31. This limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation in any year may be specifically approved in writing by the authorized officer of the BLM.
- ³ Construction of access roads and drill pads on slopes in excess of 30 percent will require special design standards to minimize watershed damage. Drilling operations and any associated construction activities on slopes in excess of 50 percent may require directional drilling to prevent damage to the watershed. Exceptions to the limitations may be specifically approved in writing by the authorized officer of the BLM.
- ⁴ Raptor surveys will be required whenever surface disturbance and/or occupancy proposed in association with oil/gas exploration occur within a known nesting complex for raptors located in the NWNW, Sec. 10, T12S, R14E. Field surveys will be conducted by the lessee/operator as determined by the AO of the BLM. When surveys are required of the lessee/operator, the consultant hired must be found acceptable to the AO prior to the field survey being conducted. Based on the result of the field survey, the AO will determine appropriate buffer zones.

APPENDIX B:
APPLICANT-COMMITTED ENVIRONMENTAL PROTECTION MEASURES

1.0 INTRODUCTION

Appendix B is part of BBC's Proposed Action for the WTPDP as described in Chapter 2.0, and BBC will comply with the standards, procedures, and requirements contained in Appendix B when implementing the Alternatives unless otherwise provided for by the BLM Authorized Officer (AO). Appendix B describes standard practices utilized to mitigate adverse effects caused by surface-disturbing activities.

2.0 STANDARD PRACTICES

The following BMPs/Applicant-Committed Protection Measures (ACEPM) will be applied to all federal lands within the WTPPA by BBC to minimize impacts to the environment. Exception, modification, or waiver of a mitigation requirement may be granted if a thorough analysis by BLM determines that the resource(s) for which the measure was developed will not be impacted by the project activity. Further site-specific mitigation measures may be identified during the application for permit to drill (APD) and/or right-of-way (ROW) application review processes.

2.1 PRECONSTRUCTION PLANNING AND DESIGN MEASURES

1. BBC and/or their contractors and subcontractors will conduct all phases of project implementation, including well location, road and pipeline construction, drilling and completion operations, maintenance, reclamation, and abandonment in full compliance with all applicable federal, state, and local laws and regulations and within the guidelines specified in approved APDs and ROW permits. BBC will be held fully accountable for their contractor's and subcontractor's compliance with the requirements of the approved permit and/or plan.
2. Implementation of site-specific activities/actions will be contingent on BLM determining that the activity/action complies with the following plans:
 - Surface Use Plan and/or Plan of Development; and
 - Site-specific APD plans/reports (e.g., road and wellpad design plans, cultural clearance, special status plant species clearance, etc.).

The above plans may be prepared by the Companies for the project area or submitted incrementally with each APD, ROW application, or Sundry Notice (SN).

2.2 ROADS

1. BBC will construct roads on private surface in a safe and prudent manner to the specifications of landowners.
 2. Roads on federal surface will be constructed as described in BLM Manual 9113. Where necessary, running surfaces of the roads will be graveled if the base does not already contain sufficient aggregate.
 3. Existing roads will be used when the alignment is acceptable for the proposed use. Generally, roads will be required to follow natural contours; provide visual screening by constructing curves, etc.; and be reclaimed to BLM standards.
 4. To control or reduce sediment from roads, guidance involving proper road placement and buffer strips to stream channels, graveling, proper drainage, seasonal closure, and in some cases, redesign or closure of old roads will be developed when necessary. Construction may also be prohibited during periods when soil material is saturated, frozen, or when watershed damage is likely to occur.
 5. Available topsoil will be stripped from all road corridors prior to commencement of construction activities and will be redistributed and reseeded on backslope areas of the borrow ditch after completion of road construction activities. Borrow ditches will be reseeded in the first appropriate season after initial disturbance.
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6. On newly constructed roads and permanent roads, the placement of topsoil, seeding, and stabilization will be required on all cut and fill slopes unless conditions prohibit this (e.g., rock). No unnecessary side-casting of material (e.g., maintenance) on steep slopes will be allowed.
 7. Reclamation of abandoned roads will include requirements for reshaping, recontouring, resurfacing with topsoil, installation of water bars, and seeding on the contour. Road beds, wellpads, and other compacted areas will be ripped to a depth of 1.0 foot on 1.5 feet centers to reduce compaction prior to spreading the topsoil across the disturbed area. Stripped vegetation will be spread over the disturbance for nutrient recycling, where practical. Fertilization or fencing of these disturbances will not normally be required. Additional erosion control measures (e.g., fiber matting) and road barriers to discourage travel may be required. Graveled roads, wellpads, and other sites will be stripped of usable gravel and hauled to new construction sites prior to ripping as deemed necessary by the AO. The removal of structures such as bridges, culverts, cattleguards, and signs will usually be required.
 8. Main artery roads, regardless of the primary user, will be crowned, ditched, drained, and, if deemed appropriate by the AO, surfaced with gravel.
 9. Unnecessary topographic alterations will be mitigated by avoiding, where possible, steep slopes, rugged topography, and perennial and ephemeral/intermittent drainages, and by minimizing the area disturbed.
 10. Upon completion of construction and/or production activities, the Companies will restore, to the extent practicable, the topography to near pre-existing contours at well sites, access roads, pipelines, and other facility sites.
 11. Existing roads will be used to the maximum extent possible and upgraded as necessary.
 12. BBC will comply with existing federal, state, and county requirements and restrictions to protect road networks and the traveling public.
 13. Special arrangements will be made with the Utah Department of Transportation to transport oversize loads to the project area. Otherwise, load limits will be observed at all times to prevent damage to existing road surfaces.
 14. All development activities along approved ROWs will be restricted to areas authorized in the approved ROW.
 15. Roads and pipelines will be located adjacent to existing linear facilities wherever practical.
 16. BBC and/or their contractors will post appropriate warning signs and require project vehicles to adhere to appropriate speed limits on project-required roads, as deemed necessary by the AO.
 16. BBC will be responsible for necessary preventative and corrective road maintenance for the duration of the project. Maintenance responsibilities may include, but are not limited to, blading, gravel surfacing, cleaning ditches and drainage facilities, dust abatement, noxious weed control, or other requirements as directed by the AO.
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2.3 WELLPADS AND FACILITIES

1. In conformance with Onshore Oil and Gas Order No. 1, BBC will prepare and submit individual comprehensive drill site design plans for BLM approval. These plans will show the drill location layout over the existing topography; dimensions of the location; volumes and cross sections of cut and fill; location and dimensions of reserve pits; existing drainage patterns; and access road egress and ingress. Plans will be submitted and approved prior to initiation of construction.
2. No surface disturbance is recommended on slopes in excess of 25% unless erosion controls can be ensured and adequate revegetation is expected. Engineering proposals and revegetation and restoration plans will be required in these areas.
3. Reserve pits will be constructed to ensure protection of surface and ground water. The review to determine the need for installation of lining material will be done on a case-by-case basis and consider soil permeability, water quality, and depth to ground water.
4. Reserve pit liners will have a mullen burst strength that is equal to or exceeds 300 pounds, a puncture strength that is equal to or exceeds 160 pounds, and grab tensile strengths that are equal to or exceed 150 pounds. There will be verified test results conducted according to ASTM test standards. The liner will be totally resistant to deterioration by hydrocarbons.
5. Produced water from oil and gas operations will be disposed of in accordance with the requirements of Onshore Oil and Gas Order #7.
6. Pits will be fenced as specified in individual authorizations. Any pit containing harmful fluids will be maintained in a manner that will prevent migratory bird mortality.
7. Disturbances will be managed/reclaimed for zero runoff from the wellpad or other facility until the area is stabilized. All excavations and pits will be closed by backfilling and contouring to conform to surrounding terrain. On wellpads and other facilities, the surface use plan will include objectives for successful reclamation including soil stabilization, plant community composition, and desired vegetation density and diversity.
8. On producing wells, BBC will reduce slopes to original contours (not to exceed 3:1 slopes). Areas not used for production purposes will be backfilled and blended into the surrounding terrain, reseeded, and erosion control measures installed. Erosion control measures will be required after slope reduction. Mulching, erosion control measures, and fertilization may be required to achieve acceptable stabilization.
9. Abandoned sites will be satisfactorily rehabilitated in accordance with the approved APD.

2.4 PIPELINES

1. Pipeline construction methods and practices will be completed in such a manner so as to obtain good reclamation and the re-establishment of the native plant community.
 2. On ditches exceeding 24 inches in width, 6 to 12 inches of surface soil will be salvaged on the entire right-of-way, where practicable. When pipelines are buried, there will be at least 30 inches of backfill on top of the pipe. Backfill will not extend above the original ground level after the fill has settled. Guides for construction and water bar placement found in "Surface Operating Standards for Oil and
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Gas Exploration and Development" (BLM and USFS 1989) will be followed. Bladed surface materials will be re-spread upon the cleared route once construction is completed. Disturbed areas that have been reclaimed will be fenced when the route is near livestock watering areas at the discretion of the AO.

3. Pipeline ROWs will be located to minimize soil disturbance to the greatest extent practicable. Mitigation will include locating pipeline ROWs adjacent to access roads to minimize ROW disturbance widths, or routing pipeline ROWs directly to minimize disturbance lengths.
4. Existing crowned and ditched roads will be used for access where possible to minimize surface disturbances. Clearing of pipeline ROWs will be accomplished with the least degree of disturbance to topsoil. Where topsoil removal is necessary, it will be stockpiled (windrowed) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the ROW will also be re-spread to provide protection, nutrient recycling, and a seed source.
5. Temporary disturbances which do not require major excavation (e.g., small pipelines) may be stripped of vegetation to ground level using mechanical treatment, leaving topsoil intact and root masses relatively undisturbed.
6. To promote soil stability, backfill over the trench will be compacted so as not to extend above the original ground level after the fill has settled. Wheel or other methods of compacting the pipeline trench backfill will occur at two levels to reduce trench settling and water channeling--once after 3 feet of fill has been replaced and once within 6-12 inches of the surface. Water bars, mulching, and terracing will be installed, as needed, to minimize erosion. Instream protection structures (e.g., drop structures) in drainages crossed by a pipeline will be installed at the discretion of the AO to prevent erosion.
7. BBC will adhere to the following procedures regarding the installation of pipelines during periods when the earth is frozen.
 - The BLM Price Field Office will be contacted at least 10 days prior to anticipated start of project. The project will not proceed until such time as authorization from BLM has been received by the Companies.
 - A BLM representative will be on the ground at the beginning of construction.
 - Snow, if present, will be removed utilizing a motor grader.
 - Vegetation will be scalped and windrowed to one side of the right-of-way.
 - A wheel trencher will be used to remove approximately 6-8 inches of topsoil from the top of the pipeline ditch and windrow it to one side.
 - A trench approximately 4 feet deep will be dug using a wheel trencher and the soil will be stockpiled to one side, making sure the top soil or spoil do not get mixed together.
 - The pipeline will be installed, the trench backfilled, and the spoil compacted in the trench.
 - Stockpiled topsoil will be placed in the trench and compacted.
 - Scalped vegetation back will be placed back on right-of-way using a motor grader.
 - The entire right-of-way will be reseeded as normal in the spring after the thaw.

These procedures will be incorporated in every Plan of Development where construction in frozen earth is anticipated.

2.5 AIR QUALITY

1. BBC will comply with all applicable local, state, and federal air quality laws, statutes, regulations, standards, and implementation plans.
2. BBC will obtain all necessary air quality permits from UDAQ to construct, test, and operate facilities.
3. All internal combustion equipment will be kept in good working order.
4. The Companies will use water at construction sites, as necessary, to abate fugitive dust.
5. The Companies will not allow any open burning of garbage or refuse at well sites or other facilities.

2.6 VEGETATION

1. Removal and disturbance of vegetation will be kept to a minimum through construction site management (e.g., using previously disturbed areas and existing easements, limiting equipment/materials storage yard and staging area size, etc.).
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts in areas of high value (e.g., sensitive species habitats, wetland/riparian areas).

2.7 SOILS

1. Surface-disturbing activities will be examined on a site-specific basis, evaluating the potential for soil loss and the compatibility of soil properties with project design. Stipulations and mitigating measures will be developed on a case-by-case basis to ensure soil conservation and practical management.
 2. BBC will restrict construction activities during periods when soils are saturated and excessive rutting (>4 inches with multiple passes) would occur.
 3. Salvage and subsequent replacement of topsoil will occur for surface-disturbing activities wherever specified by the AO.
 4. Before a surface-disturbing activity is undertaken, topsoil depth will be determined and the amount of topsoil to be removed, along with topsoil placement areas, will be specified in the authorization. The uniform distribution of topsoil over the area to be reclaimed will occur unless conditions warrant a varying depth. On large surface-disturbing projects topsoil will be stockpiled and seeded to reduce erosion. Where feasible, topsoil stockpiles will be designed to maximize surface area to reduce impacts to soil microorganisms. Areas used for spoil storage will be stripped of topsoil before spoil placement, and the replacement of topsoil after spoil removal will be required.
 5. BBC will avoid adverse impacts to soils by:
 - minimizing the area of disturbance;
 - avoiding construction with frozen soil materials to the extent practicable;
 - avoiding areas with high erosion potential (e.g., unstable soil, dunal areas, slopes greater than 25%, floodplains), where practicable;
 - salvaging and selectively handling topsoil from disturbed areas;
 - adequately protecting stockpiled topsoil and replacing it on the surface during reclamation;
 - leaving the soil intact (scalping only) during pipeline construction, where practicable;
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- using appropriate erosion and sedimentation control techniques including, but not limited to, diversion terraces, riprap, and matting;
 - promptly revegetating disturbed areas using adapted species;
 - applying temporary erosion control measures such as temporary vegetation cover, application of mulch, netting, or soil stabilizers; and/or
 - constructing barriers, as appropriate, to minimize wind and water erosion and sedimentation prior to vegetation establishment.
6. Appropriate erosion control and revegetation measures will be employed. Grading and landscaping will be used to minimize slopes, and water bars will be installed on disturbed slopes in areas with unstable soils where seeding alone may not adequately control erosion. Erosion control efforts will be monitored by the Companies and necessary modifications made to control erosion.
 7. Sufficient topsoil or other suitable material to facilitate revegetation will be segregated from subsoils during all construction operations requiring excavation and will be returned to the surface upon completion of operations. Soils compacted during construction will be ripped and tilled as necessary prior to reseeded. Cut and fill sections on all roads and along pipelines will be revegetated with native species.
 8. Any accidental soil contamination by spills of petroleum products or other hazardous materials will be cleaned up by the Companies and the soil disposed of or rehabilitated according to applicable rules.
 9. BBC will restrict off-road vehicle (ORV) activity by employees and contract workers to the immediate area of authorized activity or existing roads and trails.

2.8 RECLAMATION

1. BBC's reclamation goals will emphasize: 1) protection of existing native vegetation; 2) minimal disturbance of the existing environment; 3) soil stabilization through establishment of ground cover; and 4) establishment of native vegetation consistent with land use planning.
 2. All reclamation will be accomplished as soon as possible after the disturbance occurs with efforts continuing until a satisfactory revegetation cover is established.
 3. Seed mixtures for reclaimed areas will be site-specific, composed of native species, and will include species promoting soil stability. A pre-disturbance species composition list will be developed if the site includes several different plant communities. Livestock palatability and wildlife habitat needs will be given consideration during seed mix formulation. BLM Manual 1745, *Introduction, Transplant, Augmentation, and Reestablishment of Fish, Wildlife, and Plants*, and Executive Order No. 11987, *Exotic Organisms*, will be used as guidance.
 4. Interseeding, secondary seeding, or staggered seeding may be used to accomplish revegetation objectives. During rehabilitation of areas in important wildlife habitat, provision will be made for the establishment of native browse and forb species. Follow-up seeding or corrective erosion control measures will occur on areas where initial reclamation efforts are unsuccessful.
 5. Any mulch used by BBC will be weed free and free from mold, fungi, or noxious weed seeds. Mulch may include native hay, small grain straw, wood fiber, live mulch, cotton, jute, synthetic netting, and
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rock. Straw mulch will contain fibers long enough to facilitate crimping and provide the greatest cover.

6. BBC will be responsible for the control of all noxious weed infestations on disturbed surfaces. Aerial application of chemicals will be prohibited within 0.25 mile of special status plant locations, and hand application will be prohibited within 500 feet. Herbicide application will be monitored by the AO.
7. Recontouring and seedbed preparation will occur immediately prior to reseeding on the unused portion of wellpads, road ROWs, and entire pipeline ROWs outside of road ROWs. In the event of uneconomical wells, BBC will initiate reclamation of the entire wellpads, access road, and adjacent disturbed habitat as soon as possible. BBC assumes the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which results in the proper reclamation of disturbed lands. BBC will monitor reclamation to determine and ensure successful establishment of vegetation. No consent to termination of any bond will be given by the AO until all the terms and conditions of the approved permit(s) have been met.
8. Proper erosion and sediment control structures and techniques will be incorporated by the Companies into the design of wellpads, roads, pipelines, and other facilities. Revegetation using a BLM-approved, locally adapted seed mixture containing native grasses, forbs, and shrubs will begin in the first appropriate season following disturbance. Vegetation removed will be replaced with plants of equal forage value and growth form using procedures that include:
 - fall reseeding (September 15 to freeze-up), where feasible;
 - spring reseeding (April 30 - May 31) if fall seeding is not feasible;
 - deep ripping of compacted soils prior to reseeding;
 - surface pitting/roughening prior to reseeding;
 - utilization of native cool season grasses, forbs, and shrubs in the seed mix;
 - interseeding shrubs into an established stand of grasses and forbs at least one year after seeding;
 - appropriate, approved weed control techniques;
 - broadcast or drill seeding, depending on site conditions; and
 - fencing of certain sensitive reclamation sites (e.g., riparian areas, steep slopes, and areas within 0.5 mile of livestock watering facilities) as determined necessary through monitoring.
9. BBC will monitor noxious weed occurrence on the project area and implement a noxious weed control program in cooperation with BLM. Weed-free certification by county extension agents will be required for grain or straw used for mulching revegetated areas.

2.9 CANDIDATE PLANTS/SPECIAL STATUS PLANTS

1. Herbicide applications will be kept at least 500 feet from known special status plant species populations or other distances deemed safe by the AO.
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts to areas of high value (e.g., special status plant species habitats, wetland/riparian areas).

2.10 WATERSHEDS

1. Crossings of ephemeral, intermittent, and perennial streams associated with road and utility line construction will generally be restricted until normal flows are established after spring runoff.
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2.11 GEOLOGICAL/PALEONTOLOGICAL RESOURCES

1. Wells, pipelines, and ancillary facilities will be designed and constructed such that they will not be damaged by moderate earthquakes. Any facilities defined as critical according to the Uniform Building Code will be constructed in accordance with applicable Uniform Building Code Standards for Seismic Risk Zone 2B.
2. If paleontological resources are uncovered during surface-disturbing activities, BBC will suspend operations at the site that will further disturb such materials and immediately contact the AO, who will arrange for a determination of significance, and, if necessary, recommend a recovery or avoidance plan.

2.12 CULTURAL/HISTORICAL RESOURCES

1. BBC will follow the cultural resources and recovery plan for the project.
2. If cultural resources are located within frozen soils or sediments that preclude the possibility of adequately recording or evaluating the find, construction work will cease and the site will be protected for the duration of frozen soil conditions. Recordation, evaluation and recommendations concerning further management will be made to the AO following natural thaw. The AO will consult with the affected parties and construction work will resume once management of the threatened site has been finalized and the Notice to Proceed has been issued.
3. BBC will inform their employees, contractors and subcontractors about relevant federal regulations intended to protect archaeological and cultural resources. All personnel will be informed that collecting artifacts, including arrowheads, is a violation of federal law and that employees engaged in this activity may be subject to disciplinary action.

2.13 WATER RESOURCES

1. BBC will maintain a complete copy of the SPCC Plan at each facility if the facility is normally attended at least 8 hours per day, or at the nearest field office if the facility is not so attended (40 CFR 112.3(e)).
 2. BBC will implement and adhere to SPCC Plans in a manner such that any spill or accidental discharge of oil will be remediated. An orientation will be conducted by the Companies to ensure that project personnel are aware of the potential impacts that can result from accidental spills, as well as the appropriate recourse if a spill does occur. Where applicable and/or required by law, streams at pipeline crossings will be protected from contamination by pipeline shutoff valves or other systems capable of minimizing accidental discharge.
 3. If reserve pit leakage is detected, operations at the site will be curtailed, as directed by the BLM, until the leakage is corrected.
 4. BBC will case and cement all gas wells to protect subsurface mineral and freshwater zones. Unproductive wells and wells that have completed their intended purpose will be properly abandoned and plugged using procedures identified by BLM (federal mineral estate) and/or WOGCC (state and fee mineral estate).
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5. All water used in association with this project will be obtained from sources previously approved by the Utah State Engineer's Office.
 6. Erosion-prone or high salinity areas will be avoided where practicable. Necessary construction in these areas will be timed to avoid periods of greatest runoff.
 7. BBC will incorporate proper containment of condensate and produced water in tanks and drilling fluids in reserve pits, and will locate staging areas for storage of equipment away from drainages to prevent contaminants from entering surface waters.
 8. Prudent use of erosion control measures, including diversion terraces, riprap, matting, temporary sediment traps, and water bars will be employed by the Companies as necessary. These erosion control measures will be used as appropriate to control surface runoff generated at wellpads. The type and location of sediment control structures, including construction methods, will be described in APD and ROW plans. If necessary, BBC may treat diverted water in detention ponds prior to release to meet applicable state or federal standards.
 9. BBC will construct channel crossings by pipelines so that the pipe is buried at least 3 feet below the channel bottom.
 10. Streams/channels crossed by roads will have culverts installed at all appropriate locations as specified in the BLM Manual 9112-*Bridges and Major Culverts* and Manual 9113-*Roads*. Streams will be crossed perpendicular to flow, where possible, and all stream crossing structures will be designed to carry the 25-year discharge event or other capacities as directed by the AO.
 11. BBC will reshape disturbed channel beds to their approximate original configuration.
 12. The disposal of all hydrostatic test water will be done in conformance with BLM Onshore Oil and Gas Order No. 7. BBC will comply with state and federal regulations for water discharged into an established drainage channel. The rate of discharge will not exceed the capacity of the channel to convey the increased flow. Waters that do not meet applicable state or federal standards will be evaporated, treated, or disposed of at an approved disposal facility.
 13. BBC will prepare Storm Water Pollution Prevention Plans (SWPPPs) as required by WDEQ National Pollution Discharge Elimination System (NPDES) permit requirements on individual disturbances that exceed 5 acres in size or as required by future changes in regulations.
 14. Any disturbances to wetlands and/or waters of the U.S. will be coordinated with the COE, and 404 permits will be secured as necessary prior to disturbance.
 15. Where disturbance of wetlands, riparian areas, streams, or ephemeral/intermittent stream channels cannot be avoided, COE Section 404 permits will be obtained by BBC as required, and, in addition to applicable above-listed measures, the following measures will be applied where appropriate:
 - wetland areas will be crossed during dry conditions (i.e., late summer, fall, or dry winters);
 - streams, wetlands, and riparian areas disturbed during project construction will be restored to as near re-project conditions as practical and, if impermeable soils contributed to wetland formation, soils will be compacted to reestablish impermeability;
 - wetland topsoil will be selectively handled;
 - disturbed areas will be recontoured and BLM-approved species will be used for reclamation; and
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- reclamation activities will begin on disturbed wetlands immediately after completion of project activities.

2.14 NOISE

1. All engines required for project activities will be properly muffled and maintained in accordance with state and federal laws.

2.15 WILDLIFE, FISHERIES, AND THREATENED AND ENDANGERED (T&E) SPECIES

1. To minimize wildlife mortality due to vehicle collisions, BBC will advise project personnel regarding appropriate speed limits in the project area. Roads no longer required for operations will be reclaimed as soon as possible. Potential increases in poaching will be minimized through employee and contractor education regarding wildlife laws. If wildlife law violations are discovered, the offending employee will be subject to disciplinary action by BBC.
2. BBC will protect (e.g., fence or net) reserve, workover, and production pits potentially hazardous to prohibit wildlife access as directed by BLM.
3. BBC will utilize wildlife-proof fencing on reclaimed areas in accordance with standards specified in BLM Handbook 1741-1, *Fencing*, if it is determined that wildlife are interfering with successful reestablishment of vegetation.
4. Consultation and coordination with USFWS and UDWR will be conducted for all mitigation activities relating to raptors and T&E species and their habitats, and all permits required for movement, removal, and/or establishment of raptor nests will be obtained.
5. BBC will adhere to all survey, mitigation, and monitoring requirements identified in the Biological Assessment prepared for this project.

2.16 LIVESTOCK/GRAZING MANAGEMENT

1. BBC will reclaim nonessential areas disturbed during construction activities in the first appropriate season after well completion.
 2. Nonessential areas include portions of the wellpads not needed for production operations, the borrow ditch and outslope portions of new road ROWs, entire pipeline ROWs outside of road ROWs, and all roads and associated disturbed areas at nonproductive wells.
 3. BBC will repair or replace fences, cattleguards, gates, drift fences, and natural barriers to current BLM standards. Cattleguards will be used instead of gates for livestock control on most road ROWs. Livestock will be protected from pipeline trenches, and livestock access to existing water sources will be maintained.
 4. BBC will review livestock impacts from roads or disturbance from construction and drilling activities at least annually with livestock permittees and BLM. Appropriate measures will be taken to correct any adverse impacts, should they occur.
-

2.17 RECREATION

1. BBC will instruct employees, contractors, and subcontractors that camp sites on federal lands or at federal recreation sites must not be occupied for more than 14 consecutive days.
2. BBC will require that employees, contractors, and subcontractors abide by all state and federal laws and regulations regarding hunting.

2.18 VISUAL RESOURCES

1. Pipeline ROWs will be located within existing ROWs whenever possible, and aboveground facilities not requiring safety coloration will be painted with appropriate nonreflective standard environmental colors (Carlsbad Canyon or Desert Brown, or other specified standard environmental colors) as determined by the AO. Topographic screening, vegetation manipulation, project scheduling, and traffic control procedures may all be employed, as practicable, to further reduce visual impacts.
2. Within VRM Class II areas, BBC will utilize existing topography to screen roads, pipeline corridors, drill rigs, wells, and production facilities from view where practicable. The Companies will paint all aboveground production facilities with appropriate colors (e.g., Carlsbad Canyon or Desert Brown) to blend with adjacent terrain, except for structures that require safety coloration in accordance with OSHA requirements.

2.19 HEALTH AND SAFETY/HAZARDOUS MATERIALS

1. BBC will utilize BLM-approved portable sanitation facilities at drill sites; place warning signs near hazardous areas and along roadways; place dumpsters at each construction site to collect and store garbage and refuse; ensure that all refuse and garbage is transported to a State-approved sanitary landfill for disposal; and institute a Hazard Communication Program for its employees and require subcontractor programs in accordance with OSHA (29 CFR 1910.1200).
 2. In accordance with 29 CFR 1910.1200, a Material Safety Data Sheet for every chemical or hazardous material brought on-site will be kept on file BBC's field offices.
 3. Chemicals and hazardous materials will be inventoried and reported by BBC in accordance with the SARA Title III (40 CFR 335). If quantities exceeding 10,000 pounds or the threshold planning quantity are to be produced or stored, BBC will submit appropriate Section 311 and 312 forms at the required times to the State and County Emergency Management Coordinators and the local fire departments.
 4. BBC will transport and/or dispose of any hazardous wastes, as defined by the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, in accordance with all applicable federal, state, and local regulations.
 5. BBC commits to the following practices regarding hazardous material containment.
 - All storage tank batteries that contain any oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety will be surrounded by a secondary means of containment for the entire contents of the largest single tank in use plus freeboard for precipitation, or to contain 110% of the capacity of the largest vessel. The appropriate containment and/or diversionary structures or equipment, including walls and floor, will contain
-

any oil, glycol or produced water and shall be constructed so that any discharge from a primary containment system, such as a tank or pipe, will not drain, infiltrate, or otherwise escape to ground or surface waters before cleanup is completed.

- Treaters, dehydrators and other production facilities that have the potential to leak or spill oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety, shall be placed on or within appropriate containment and/or diversionary structure to prevent spilled or leaking fluid from reaching ground or surface waters. The appropriate containment and/or diversionary structure will be sufficiently impervious to oil, glycol, produced water, or other fluid and will be installed so that any spill or leakage will not drain, infiltrate, or otherwise escape to ground or surface waters prior to completion of cleanup.
 - Notice of any spill or leakage, as defined in BLM NTL 3A, will be immediately reported to the AO by the Companies as well as to such other federal and state officials as required by law. Oral notice will be given as soon as possible, but within no more than 24 hours, and those oral notices will be confirmed in writing within 72 hours of any such occurrence.
-

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Price Field Office, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Walton Willis (435-636-3662), Randy Knight (435-636-3615), Don Stephens (435-636-3608) or Nathan Sill (435-636-3668) of the BLM Price Field Office for the following:

2 days prior to starting dirt work, construction and reclamation (Stephens or Sill);

1 day prior to spud (Stephens or Sill);

24 hours prior to reaching the surface casing setting depth (Willis or Knight);

24 hours prior to testing BOP equipment (Willis or Knight).

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8134

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|--|-------------------|-----------------|-----|-----|----------------------------------|--------|
| 4300731347 | Peter's Point Unit Federal 4-35D-12-16 | | SENVW | 35 | 12S | 16E | Carbon |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| <i>KB</i> | <i>99999</i> | <i>2470</i> | <i>7/4/2008</i> | | | <i>7/14/08</i> | |
| Comments: To be spud by Craig's Roustabout setting conductor pipe only. This well will not begin continuous drilling operations until August 2008. <i>PRRV=MVRD=WSMVD</i> | | | | | | | |

BHL = NWNW

CONFIDENTIAL

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|--|-------------------|-----------------|-----|-----|----------------------------------|--------|
| 4300731345 | Peter's Point Unit Federal 2-35D-12-16 | | SENVW | 35 | 12S | 16E | Carbon |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| <i>KB</i> | <i>99999</i> | <i>2470</i> | <i>7/4/2008</i> | | | <i>7/14/08</i> | |
| Comments: To be spud by Craig's Roustabout setting conductor pipe only. This well will not begin continuous drilling operations until August 2008. <i>PRRV=MVRD=WSMVD</i> | | | | | | | |

BHL = NUNE

CONFIDENTIAL

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|--|-------------------|-----------------|-----|-----|----------------------------------|--------|
| 4300731365 | Peter's Point Unit Federal 1-35D-12-16 | | SENVW | 35 | 12S | 16E | Carbon |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| <i>KB</i> | <i>99999</i> | <i>2470</i> | <i>7/4/2008</i> | | | <i>7/14/08</i> | |
| Comments: To be spud by Craig's Roustabout setting conductor pipe only. This well will not begin continuous drilling operations until August 2008. <i>PRRV=MVRD=WSMVD</i> | | | | | | | |

BHL = SENW

CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Tracey Fallang

Signature

Environmental Analyst

7/3/2008

Title

Date

RECEIVED

JUL 03 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

tfallang
CONFIDENTIAL

COPY
FORM APPROVED
OMB No. 1004-0127
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-071595

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 4-35D-12-16

2. Name of Operator
Bill Barrett Corporation

9. API Well No.
43-007-31347

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SENW, 2060 FNL, 2556 FWL
Sec. 35, T12S-R16E

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly activity</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | report |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly drilling reports from 7/18/08 through 7/24/08 (report #'s 1-3).

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang *For Tracey Fallang*

Title Environmental/Regulatory Analyst

Signature *Tracey Fallang*

Date 07/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUL 28 2008

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #4-35D-12-16

Phase/Area : West Tavaputs

Operations Date : 7/22/2008

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NWNW-35-12S-16E-W26M | 43-007-31347 |

Report # : 1

Depth At 06:00 :

Estimated Total Depth : 7177.00

Surface Location : SENW-35-12S-16E-W26M

Spud Date : 7/5/2008

Days From Spud : 17

Morning Operations : Rig up RT w/ Marmac

| Time To | Description |
|----------|---|
| 11:30 AM | Had trouble removing tubing head; removed it @ 1130 am. |
| 1:00 PM | Set mats & sub then shut down to run gyro. |
| 6:00 AM | Wait on & run gyro in all four surface casing. |

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 39
DAILY SAFETY MEETING Rigging up
BBL OF WATER USED DAILY= BBL
BBL OF WATER USED TOTAL =
GAL. OF DIESEL ON LOCATION=3253 Gal
GAL. OF DIESEL USED DAILY=750 GAL
GAL. OF DIESEL USED TOTAL= GAL
TUBULARS ON PETERS POINT 15-25D
1-6 1/2" AKO M.M. S/N 2103 HOURS= 21 hrs
1-6 1/2" AKO M.M. S/N 6169 HOURS= 68 hrs
1-6 1/2" AKO M.M. S/N 6353 HOURS= 5 hrs
1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING
RAT]
340- 4 1/2" DRILL PIPE
40-4 1/2" HEAVY WEIGHT DRILL PIPE
11-6 1/2" DRILL COLLARS

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #4-35D-12-16

Phase/Area : West Tavaputs

Operations Date : 7/24/2008

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NWNW-35-12S-16E-W26M | 43-007-31347 |

Report # : 3

Depth At 06:00 : 1992.00

Estimated Total Depth : 7177.00

Surface Location : SENW-35-12S-16E-W26M

Spud Date : 7/5/2008 Days From Spud : 19

Morning Operations : Drilling @ 1992

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 41
 DAILY SAFETY MEETING Cutting drlg line
 BBL OF WATER USED DAILY= BBL

| Time To | Description |
|----------|--|
| 7:30 AM | Slip & cut 110' Drlg line. |
| 10:30 AM | Pu tools & orient, Pu BHA. |
| 1:00 PM | Pu BHA, Tag cmt @ 929, Install rot rubber. |
| 3:30 PM | Drlg cmt float & shoe |
| 6:00 AM | Drlg & slide building Inc f/ 1043 to 1992, 20.31 inc 305.42 az @ 1849, no fluid loss |

BBL OF WATER USED TOTAL = 1960
 GAL. OF DIESEL ON LOCATION=3347 Gal
 GAL. OF DIESEL USED DAILY=150 GAL
 GAL. OF DIESEL USED TOTAL= GAL
 TUBULARS ON PETERS POINT 15-25D
 1-6 1/2" AKO M.M. S/N 6272 HOURS= In hole
 1-6 1/2" AKO M.M. S/N 6411 HOURS= 0
 1-6 1/2" AKO M.M. S/N HOURS=
 1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING
 RAT]
 340- 4 1/2" DRILL PIPE
 40-4 1/2" HEAVY WEIGHT DRILL PIPE
 11-6 1/2" DRILL COLLARS

Well : Peter's Point #4-35D-12-16

Phase/Area : West Tavaputs

Operations Date : 7/23/2008

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NWNW-35-12S-16E-W26M | 43-007-31347 |

Report # : 2

Depth At 06:00 : 1037.00

Estimated Total Depth : 7177.00

Surface Location : SENW-35-12S-16E-W26M

Spud Date : 7/5/2008 Days From Spud : 18

Morning Operations : Slip & cut drlg line.

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 40
 DAILY SAFETY MEETING Rigging up
 BBL OF WATER USED DAILY= 1960 BBL

| Time To | Description |
|----------|--|
| 11:30 PM | Rig up w/ Marmac, done w/ trucks @ 3:30 pm |
| 1:00 AM | Nipple up BOPE . |
| 5:30 AM | Test BOPE, Pipe rams blind rams kelly & valves, kill & choke valves 250 low 3000 high, annular & casing 1500 psi, Single jack testing. |
| 6:00 AM | Install wear ring. |

BBL OF WATER USED TOTAL = 1960
 GAL. OF DIESEL ON LOCATION=3347 Gal
 GAL. OF DIESEL USED DAILY=150 GAL
 GAL. OF DIESEL USED TOTAL= GAL
 TUBULARS ON PETERS POINT 15-25D
 1-6 3/4" AKO M.M. S/N HOURS= In hole
 1-6 1/2" AKO M.M. S/N 6411 HOURS=
 1-6 1/2" AKO M.M. S/N HOURS=
 1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING
 RAT]
 340- 4 1/2" DRILL PIPE
 40-4 1/2" HEAVY WEIGHT DRILL PIPE
 11-6 1/2" DRILL COLLARS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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COPY

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-071595

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 4-35D-12-16

2. Name of Operator
Bill Barrett Corporation

9. API Well No.
43-007-31347

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW, 2060 FNL, 2556 FWL
Sec. 35, T12S-R16E

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly activity</u> report |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly drilling reports from 7/25/08 through 7/31/08 (report #'s 4-10).

RECEIVED
JUL 30 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 07/31/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REGULATORY DRILLING SUMMARY



Well : Peter's Point #4-35D-12-16

Phase/Area : West Tavaputs

Operations Date : 7/25/2008

Report # : 4

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NWNW-35-12S-16E-W26M | 43-007-31347 |

Depth At 06:00 : 3442.00

Estimated Total Depth : 7177.00

Surface Location : SENW-35-12S-16E-W26M

Spud Date : 7/5/2008

Days From Spud : 20

Morning Operations : Drilling @ 3442

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 42
DAILY SAFETY MEETING Pinch Points
BBL OF WATER USED DAILY=640 BBL

BBL OF WATER USED TOTAL = 2600
GAL. OF DIESEL ON LOCATION=1984 Gal
GAL. OF DIESEL USED DAILY=1363 GAL
GAL. OF DIESEL USED TOTAL=1513 GAL
TUBULARS ON PETERS POINT 15-25D
1-6 1/2" AKO M.M. S/N 6272 HOURS= In hole
1-6 1/2" AKO M.M. S/N 6411 HOURS= 0
1-6 1/2" AKO M.M. S/N HOURS=
1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING
RAT]
340- 4 1/2" DRILL PIPE
40-4 1/2" HEAVY WEIGHT DRILL PIPE
11-6 1/2" DRILL COLLARS

| Time To | Description |
|---------|--|
| 2:30 PM | Drlg & slide f/ 1992 to 2430, 33.75 inc 307.30 az @ 2416. |
| 3:00 PM | Rig service, Function pipe rams & ann. |
| 6:00 AM | Drlg & slide f/ 2430 to 3442, 36.56 inc 307.92 az @ 3361, no mud loss. |

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #4-35D-12-16

Phase/Area : West Tavaputs

Operations Date : 7/27/2008

Report # : 6

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNW-35-12S-16E-W26M | 43-007-31347 |

Depth At 06:00 : 5556.00

Estimated Total Depth : 7177.00

Surface Location : SENW-35-12S-16E-W26M

Spud Date : 7/5/2008

Days From Spud : 22

Morning Operations : Drilling @ 5556

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 42
 DAILY SAFETY MEETING House keeping
 BBL OF WATER USED DAILY= 880

| Time To | Description |
|---------|--|
| 6:30 AM | Rig service, function pipe rams & ann. |
| 6:00 AM | Drig & slide f/ 4512 to 5556, Dropping inc 26.06 inc 304.30 az @ 5436. |

BBL
 BBL OF WATER USED TOTAL = 3480
 GAL. OF DIESEL ON LOCATION= 6934 Gal
 GAL. OF DIESEL USED DAILY=1349 GAL
 GAL. OF DIESEL USED TOTAL=3812 GAL
 TUBULARS ON PETERS POINT 15-25D
 1-6 1/2" AKO M.M. S/N 6272 HOURS= In hole
 1-6 1/2" AKO M.M. S/N 6411 HOURS= 0
 1-6 1/2" AKO M.M. S/N HOURS=
 1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING
 RAT]
 340- 4 1/2" DRILL PIPE
 40-4 1/2" HEAVY WEIGHT DRILL PIPE
 11-6 1/2" DRILL COLLARS

Well : Peter's Point #4-35D-12-16

Phase/Area : West Tavaputs

Operations Date : 7/26/2008

Report # : 5

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNW-35-12S-16E-W26M | 43-007-31347 |

Depth At 06:00 : 4512.00

Estimated Total Depth : 7177.00

Surface Location : SENW-35-12S-16E-W26M

Spud Date : 7/5/2008

Days From Spud : 21

Morning Operations : Drilling @ 4512

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 43
 DAILY SAFETY MEETING Fall protection
 BBL OF WATER USED DAILY= BBL

| Time To | Description |
|---------|---|
| 6:30 AM | Rig service, function pipe rams. |
| 3:30 PM | Drig & slide f/ 3442 to 3975, 35.88 inc 307.17 az @ 3925. |
| 6:30 PM | Could not read signal f/ mwd, work on problem, A hand came f/ rig 12 & fixed the problem. |
| 6:00 AM | Drig& slide f/ 3975 to 4512, 35.31 inc 306.30 az @ 4398. |

BBL OF WATER USED TOTAL = 2600
 GAL. OF DIESEL ON LOCATION= 8283 Gal
 GAL. OF DIESEL USED DAILY=950 GAL
 GAL. OF DIESEL USED TOTAL=2463 GAL
 TUBULARS ON PETERS POINT 15-25D
 1-6 1/2" AKO M.M. S/N 6272 HOURS= In hole
 1-6 1/2" AKO M.M. S/N 6411 HOURS= 0
 1-6 1/2" AKO M.M. S/N HOURS=
 1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING
 RAT]
 340- 4 1/2" DRILL PIPE
 40-4 1/2" HEAVY WEIGHT DRILL PIPE
 11-6 1/2" DRILL COLLARS

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #4-35D-12-16

Phase/Area : West Tavaputs

Operations Date : 7/29/2008

Report # : 8

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNW-35-12S-16E-W26M | 43-007-31347 |

Depth At 06:00 : 7060.00

Estimated Total Depth : 7177.00

Surface Location : SENW-35-12S-16E-W26M

Spud Date : 7/5/2008 Days From Spud : 24

Morning Operations : Pump pill & tooth f/ bit.

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 44
DAILY SAFETY MEETING Mousehole conn
BBL OF WATER USED DAILY=960

| Time To | Description |
|---------|--|
| 6:30 AM | Rig service, function pipe rams. |
| 6:00 AM | Drig f/ 6404 to 7060, 2.88 inc 266.55 az @ 6953, 2 min 11sec BOP Drill. Started getting alot of light green oil @ 6750 to 6830 |

BBL
BBL OF WATER USED TOTAL = 4440
GAL. OF DIESEL ON LOCATION= 4136 Gal
GAL. OF DIESEL USED DAILY=1478 GAL
GAL. OF DIESEL USED TOTAL=6610 GAL
TUBULARS ON PETERS POINT 15-25D
1-6 1/2" AKO M.M. S/N 6272 HOURS= In hole
1-6 1/2" AKO M.M. S/N 6411 HOURS= 0
1-6 1/2" AKO M.M. S/N HOURS=
1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING RAT]
340- 4 1/2" DRILL PIPE
40-4 1/2" HEAVY WEIGHT DRILL PIPE
11-6 1/2" DRILL COLLARS

Well : Peter's Point #4-35D-12-16

Phase/Area : West Tavaputs

Operations Date : 7/28/2008

Report # : 7

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNW-35-12S-16E-W26M | 43-007-31347 |

Depth At 06:00 : 6404.00

Estimated Total Depth : 7177.00

Surface Location : SENW-35-12S-16E-W26M

Spud Date : 7/5/2008 Days From Spud : 23

Morning Operations : Drilling @ 6404

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 43
DAILY SAFETY MEETING House keeping
BBL OF WATER USED DAILY= BBL

| Time To | Description |
|---------|---|
| 6:30 AM | Rig service, function pipe rams. |
| 6:00 AM | Drig & slide f/ 5556 to 6404, Dropping inc, 4.19 inc 292.55 az @ 6290 |

BBL OF WATER USED TOTAL = 3480
GAL. OF DIESEL ON LOCATION= 5614 Gal
GAL. OF DIESEL USED DAILY=1320 GAL
GAL. OF DIESEL USED TOTAL=5132 GAL
TUBULARS ON PETERS POINT 15-25D
1-6 1/2" AKO M.M. S/N 6272 HOURS= In hole
1-6 1/2" AKO M.M. S/N 6411 HOURS= 0
1-6 1/2" AKO M.M. S/N HOURS=
1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING RAT]
340- 4 1/2" DRILL PIPE
40-4 1/2" HEAVY WEIGHT DRILL PIPE
11-6 1/2" DRILL COLLARS

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #4-35D-12-16

Phase/Area : West Tavaputs

Operations Date : 7/31/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNW-35-12S-16E-W26M | 43-007-31347 |

Report # : 10

Depth At 06:00 : 7507.00

Estimated Total Depth : 7177.00

Surface Location : SENW-35-12S-16E-W26M

Spud Date : 7/5/2008

Days From Spud : 26

Morning Operations : Drilling @ 7507

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 46
DAILY SAFETY MEETING Mousehole conn
BBL OF WATER USED DAILY=480

BBL
BBL OF WATER USED TOTAL = 4920
GAL. OF DIESEL ON LOCATION= 2341 Gal
GAL. OF DIESEL USED DAILY=941 GAL
GAL. OF DIESEL USED TOTAL=8405 GAL
TUBULARS ON PETERS POINT 15-25D
1-6 1/2" AKO M.M. S/N 6272 HOURS= 130
1-6 1/2" AKO M.M. S/N 6411 HOURS= 18
1-6 1/2" AKO M.M. S/N 6346 HOURS= In hole
1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING
RAT]
340- 4 1/2" DRILL PIPE
40-4 1/2" HEAVY WEIGHT DRILL PIPE
11-6 1/2" DRILL COLLARS

| Time To | Description |
|---------|---|
| 2:30 PM | Drig f/ 7188 to 7393, Rop slowed to 8 ft per hr. |
| 3:00 PM | Circ mix & pump pill. 9.3 wt 35 vis |
| 7:30 PM | Tooh Ly Dn bit & mtr. Function blind rams, closing time 20 sec. |
| 8:30 PM | Wait on mud mtr, Driver got lost. |
| 3:00 AM | Pu bit & mtr, Tih SLM, Wash 30' to brn 5 ft fill |
| 6:00 AM | Drig f/ 7393 to 7507 Starting to raise vis. |

Well : Peter's Point #4-35D-12-16

Phase/Area : West Tavaputs

Operations Date : 7/30/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNW-35-12S-16E-W26M | 43-007-31347 |

Report # : 9

Depth At 06:00 : 7188.00

Estimated Total Depth : 7177.00

Surface Location : SENW-35-12S-16E-W26M

Spud Date : 7/5/2008

Days From Spud : 25

Morning Operations : Drilling @ 7188

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 45
DAILY SAFETY MEETING Lay down tools
BBL OF WATER USED DAILY= BBL

BBL OF WATER USED TOTAL = 4440
GAL. OF DIESEL ON LOCATION= 3282 Gal
GAL. OF DIESEL USED DAILY=854 GAL
GAL. OF DIESEL USED TOTAL=7464 GAL
TUBULARS ON PETERS POINT 15-25D
1-6 1/2" AKO M.M. S/N 6272 HOURS= In hole
1-6 1/2" AKO M.M. S/N 6411 HOURS= 0
1-6 1/2" AKO M.M. S/N HOURS=
1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING
RAT]
340- 4 1/2" DRILL PIPE
40-4 1/2" HEAVY WEIGHT DRILL PIPE
11-6 1/2" DRILL COLLARS

| Time To | Description |
|----------|--|
| 12:30 PM | Tooh f/ bit & mtr, Tight hole f/ 4600 to 4400 |
| 2:00 PM | Ly Dn Directional tools & Pu bit & mtr. |
| 5:00 PM | Tih to 3629 Tight hole |
| 6:00 PM | Ream f/ 3629 to 3661. |
| 8:30 PM | Tih to 6999 wash 61 ft to btm no fill |
| 6:00 AM | Drig f/ 7060 to 7188, Slow drilling might have a mtr problem |

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY
FORM APPROVED
CME No. 1004-0167
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-071595

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

2. Name of Operator
Bill Barrett Corporation

8. Well Name and No.
Peter's Point Unit Federal 4-35D-12-16

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

9. API Well No.
43-007-31347

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW, 2060 FNL, 2556 FWL
Sec. 35, T12S-R16E

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly activity</u> report |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly drilling reports from 8/1/08 through 8/7/08 (report #'s 11-13). Final drilling report. WO completions (tentative for mid November). No further reports until completion operations begin.

RECEIVED

AUG 13 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

Tracey Fallang

Date 08/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REGULATORY DRILLING SUMMARY



Well : Peter's Point #4-35D-12-16

Phase/Area : West Tavaputs

Operations Date : 8/1/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNW-35-12S-16E-W26M | 43-007-31347 |

Report # : 11

Depth At 06:00 : 7785.00

Estimated Total Depth : 7177.00

Surface Location : SENW-35-12S-16E-W26M

Spud Date : 7/5/2008

Days From Spud : 27

Morning Operations : Rig up Franks to lay down Dp & Bha

| Time To | Description |
|----------|--|
| 10:30 AM | Drig f/ 7507 to 7785, TD |
| 12:00 PM | Circ & cond f/ short trip. |
| 1:30 PM | Short trip to 7033, well bore in good condition |
| 2:30 PM | Circ & cond f/ logs, 9.4 wt 42 vis 6.8 fluid loss |
| 6:30 PM | Tooh f/ logs, Trip was clean. |
| 12:00 AM | Rig up & log open hole w/ Weatherford, Depth 7060, logging went well |
| 4:00 AM | Tih to lay down Dp & Bha |
| 6:00 AM | Circ & cond, Rig up franks to law down. |

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 47
DAILY SAFETY MEETING Pinch points
BBL OF WATER USED DAILY= BBL

BBL OF WATER USED TOTAL = 4920
GAL. OF DIESEL ON LOCATION= 4404 Gal
GAL. OF DIESEL USED DAILY=900 GAL
GAL. OF DIESEL USED TOTAL=9305 GAL
TUBULARS ON PETERS POINT 15-25D
1-6 1/2" AKO M.M. S/N 6272 HOURS= 130
1-6 1/2" AKO M.M. S/N 6411 HOURS= 18
1-6 1/2" AKO M.M. S/N 6346 HOURS= In hole
1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING
RAT]
340- 4 1/2" DRILL PIPE
40-4 1/2" HEAVY WEIGHT DRILL PIPE
11-6 1/2" DRILL COLLARS

REGULATORY DRILLING SUMMARY



Well : Peter's Point #4-35D-12-16

Phase/Area : West Tavaputs

Operations Date : 8/3/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNW-35-12S-16E-W26M | 43-007-31347 |

Report # : 13

Depth At 06:00 :

Estimated Total Depth : 7177.00

Surface Location : SENW-35-12S-16E-W26M

Spud Date : 7/5/2008

Days From Spud : 29

Morning Operations :

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 48
 DAILY SAFETY MEETING Lay down drill string
 BBL OF WATER USED DAILY=320 BBL

| Time To | Description |
|----------|--|
| 8:00 AM | Set csg slips @ 130,000 st wt 90,000, set ok |
| 12:00 PM | Clean pits & rig down. |

BBL OF WATER USED TOTAL = 5240
 GAL. OF DIESEL ON LOCATION= 3871 Gal
 GAL. OF DIESEL USED DAILY=533 GAL
 GAL. OF DIESEL USED TOTAL=9838 GAL
 TUBULARS ON PETERS POINT 15-25D
 1-6 1/2" AKO M.M. S/N 6272 HOURS= 130
 1-6 1/2" AKO M.M. S/N 6411 HOURS= 18
 1-6 1/2" AKO M.M. S/N 6346 HOURS= 7.5
 1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING
 RAT]
 340- 4 1/2" DRILL PIPE
 40-4 1/2" HEAVY WEIGHT DRILL PIPE
 11-6 1/2" DRILL COLLARS

Well : Peter's Point #4-35D-12-16

Phase/Area : West Tavaputs

Operations Date : 8/2/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNW-35-12S-16E-W26M | 43-007-31347 |

Report # : 12

Depth At 06:00 : 7785.00

Estimated Total Depth : 7177.00

Surface Location : SENW-35-12S-16E-W26M

Spud Date : 7/5/2008

Days From Spud : 28

Morning Operations : Nipple down & set csg slips

Remarks :

DAYS SINCE LAST LOST TIME ACCIDENT = 48
 DAILY SAFETY MEETING Lay down drill string
 BBL OF WATER USED DAILY=320 BBL

| Time To | Description |
|----------|---|
| 2:00 PM | Rig up Franks & Ly Dn Dp & Bha, Pull wear ring |
| 9:00 PM | Rig up, Hold safety meeting & run 4.5 prod csg to 7785, csg ran clean all the way to btm |
| 10:00 PM | Circ & rig up Halliburton |
| 2:00 AM | Circ & wait on bulk cmt, Halliburton was called to depart for location @ 130 pm, Pump truck & crews arrived @ 830 pm, csg was landed @ 900 pm, @ 930 pm i was notified that the bulk cmt did not depart f yard until 830 pm ? |
| 5:00 AM | Hold safety meeting, Psi test lines to 4,000, Pump 20 bbl super flush, 1720 sx 50/50 poz prem 13.4# 1.48 cmt, 3% pot chlor, .75% halad R 322, .2% WG-17, 3 lmb silicate, .125lbm poly-e-flake, 1lmb granluar, 6.98 gal fresh water, Displace w/ 120 bbl fresh water, pumping @ 6 bbl per min, displaced @ 7 bbl per min then slowed to 2 bbl per min @ final of 2049 psi & bumped plug @ 2685 psi, Floats held, never lost returns, no cmt returned, clean equipment. |
| 6:00 AM | Nipple down to set slips. |

BBL OF WATER USED TOTAL = 5240
 GAL. OF DIESEL ON LOCATION= 3871 Gal
 GAL. OF DIESEL USED DAILY=533 GAL
 GAL. OF DIESEL USED TOTAL=9838 GAL
 TUBULARS ON PETERS POINT 15-25D
 1-6 1/2" AKO M.M. S/N 6272 HOURS= 130
 1-6 1/2" AKO M.M. S/N 6411 HOURS= 18
 1-6 1/2" AKO M.M. S/N 6346 HOURS= 7.5
 1-8 1/2" SLICK M.M. S/N 0629 HOURS=5 1/2 [DRILLING
 RAT]
 340- 4 1/2" DRILL PIPE
 40-4 1/2" HEAVY WEIGHT DRILL PIPE
 11-6 1/2" DRILL COLLARS

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COPY
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-071595
6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. If Unit of CA/Agreement, Name and/or No. Peter's Point/UTU-63014 |
| 2. Name of Operator Bill Barrett Corporation | | 8. Well Name and No. Peter's Point Unit Federal 4-35D-12-16 |
| 3a. Address 1099 18th Street, Suite 2300 Denver, CO 80202 | 3b. Phone No. (include area code) 303-312-8134 | 9. API Well No. 43-007-31347 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE1/4, 2060 FNL, 2556 FWL Sec. 35, T12S-R16E | | 10. Field and Pool or Exploratory Area Peter's Point/Wasatch-Mesaverde |
| | | 11. Country or Parish, State Carbon County, UT |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Revised facility |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | layout and oil |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | measurement |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This Sundry is being submitted as notification that the facility equipment will change as well as the oil measurement method. BBC drilled the Peter's Point 6-35D from this pad in 2007. Four additional wells, 7-35D, 2-35D, 1-35D, and 4-35D, were drilled from this pad in 2008. All wells are within the Peter's Point Unit and within a Participating Area. The new equipment and measurement for this pad will be as follows:

- (1) 400-bbl oil tank - Combined oil tanks for all wells
- (1) 400-bbl water tank - Combined water tanks for all wells
- (1) 400-bbl blowdown tank
- (1) 400-bbl test oil tank
- (1) 400-bbl test water tank

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SEP 16 2008

To allocate oil production, a quarterly test will be run for each well for a 24-hour time period into the 400-bbl test oil tank. A revised site security program will be submitted when facilities are complete.

COPY SENT TO OPERATOR

Date: 10-14-2008
Initials: KS

DIV. OF OIL, GAS & MINING

| | |
|--|--|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang | Title Environmental/Regulatory Analyst |
| Signature <i>Tracey Fallang</i> | Date 09/15/2008 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---|----------------------|
| Approved by * <i>[Signature]</i> | Title Petroleum Engineer | Date October 8, 2008 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office Utah Division of Oil, Gas and Mining | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
Allocation Tests shall be done on a monthly basis for the first 6 months minimum to establish a baseline (water and oil) for the new wells. After review, quarterly allocation tests may then be allowed. Federal Approval of this action is necessary.

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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-071595

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 4-35D-12-16

2. Name of Operator
Bill Barrett Corporation

9. API Well No.
43-007-31347

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SE1/4, 2060 FNL, 2556 FWL
Sec. 35, T12S-R16E

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly activity</u> report |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No activity from 8/8/08 through 11/6/08. Waiting on completion.

STATE ONLY

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Date 11/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

tfallang
CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-071595

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 4-35D-12-16

2. Name of Operator
Bill Barrett Corporation

9. API Well No.
43-007-31347

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW, 2060 FNL, 2556 FWL
Sec. 35, T12S-R16E

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly activity</u> report |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

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No activity from 11/7/08 through 12/11/08. Waiting on completion.

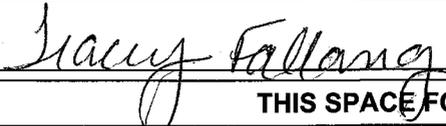
STATE ONLY

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature



Date 12/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

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DEC 15 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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COPY

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
UTU-071595

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 4-35D-12-16

2. Name of Operator
Bill Barrett Corporation

9. API Well No.
43-007-31347

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW, 2060 FNL, 2556 FWL
Sec. 35, T12S-R16E

11. Country or Parish, State
Carbon County, UT

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| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
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| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly activity</u> report |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

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Weekly completion activity report from 9/22/08 through 01/05/09 (report #'s 1-4).

RECEIVED

JAN 08 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 01/05/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #4-35D-12-16

Phase/Area

West Tavaputs

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNW-35-12S-16E-W26M | 43-007-31347 |

Ops Date : 9/22/2008

Report # : 1

AFE # : 14754D

Summary : Cut off 4 1/2" CSG, Install TBG Head.

| End Time | Description |
|----------|-------------------------------------|
| 10:00 AM | SI |
| 12:00 PM | Cut off 4 1/2" CSG Install TBG Head |
| 11:59 PM | SI |

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #4-35D-12-16 Phase/Area West Tavaputs

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NWNW-35-12S-16E-W26M | 43-007-31347 |

Ops Date : 1/3/2009 Report # : 4

AFE # : 14754D

Summary : SI. Nipple down tree, NU Seaboard frac mandral. and test.. Nipple up Woodgroup Frac tree. SI. wait on goat head.

| End Time | Description |
|----------|---|
| 1:00 PM | SI |
| 3:30 PM | Nipple down tree. Install Seaboard frac Mandral. Nipple up BBC frac tree. |
| 11:59 PM | SI. wait on goat head |

Well Name : Peter's Point #4-35D-12-16 Phase/Area West Tavaputs

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NWNW-35-12S-16E-W26M | 43-007-31347 |

Ops Date : 9/24/2008 Report # : 3

AFE # : 14754D

Summary : Move in CasedHole Solutions EL truck. Rig up, Pick up CBL tool . RIH log from 7671' to 890'. Under 1000 psi. POOH lay CBL tool down.Rig down EL truck

| End Time | Description |
|----------|---|
| 8:45 PM | SI |
| 9:00 PM | Rig up EL truck |
| 9:15 PM | PU CBL Tool |
| 11:50 PM | RIH log from 7671' to top of CMT @ 890' under 1000 PSI. POOH. |
| 11:59 PM | RIG down EL truck |

Well Name : Peter's Point #4-35D-12-16 Phase/Area West Tavaputs

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NWNW-35-12S-16E-W26M | 43-007-31347 |

Ops Date : 9/23/2008 Report # : 2

AFE # : 14754D

Summary : Rig up CasedHole Solutions EL truck. PU 3.625" gauge ring .RIH to PBTD @ 7689'. POOH lay gauge ring down. Pick up Gyro / Data tool. RIH recording data every 100'. POOH lay down gyro tool. Rig down EL truck.

| End Time | Description |
|----------|--|
| 3:30 PM | SI |
| 3:45 PM | Rig up EL truck |
| 4:00 PM | Pick up 3.625" gauge ring |
| 5:30 PM | RIH to 7689' PBTD POOH |
| 8:30 PM | RIH with Gyro/Data recording every 100' POOH Lay Gyro tool down. |
| 8:45 PM | Rig EL truck down |
| 11:59 PM | SI |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL COPY
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
UTU-071595

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

2. Name of Operator
Bill Barrett Corporation

8. Well Name and No.
Peter's Point Unit Federal 4-35D-12-16

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

9. API Well No.
43-007-31347

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW, 2060 FNL, 2556 FWL
Sec. 36, T12S-R10E

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|---|--|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly activity</u> | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | report | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

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Weekly completion activity report from 01/06/09 through 01/19/09(report #'s 5-8).

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature *Tracey Fallang*

Date 01/19/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

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(Instructions on page 2)

RECEIVED
JAN 26 2009
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #4-35D-12-16

Phase/Area

West Tavaputs

| Bottom Hole Display | API #/License |
|---------------------|---------------|
| NWW-35-12S-16E-W26M | 43-007-31347 |

Ops Date : 1/16/2009

Report # : 5

AFE # : 14754D

| Summary : | End Time | Description |
|--|----------|---|
| Stage #1, perforated and frac as per stimulation design. Stage #2, Set CFP, perforated, frac as per stimulation design. Stage#3, set CFP, perforated and frac, pumped all 3# sand, pressure indicated was going to screen off, went to flush. Left shut in overnight, not enough stages to flowback. | 3:00 PM | Frac stage #3 (Dark canyon / 70% CO2 foam), Ave wellhead rate- 31.3 bpm, Ave slurry rate- 12.9 bpm, Ave CO2 rate- 17.2 bpm, ave pressure- 5,596 psi, Broke- 4,876 psi @ 19.5 bpm/rate, Total fluid pumped- 509 bbls, Total PRAXAIR CO2 downhole- 126 tons, Total PRAXAIR CO2 used- 132 tons, ISIP- 3,812 psi, Frac Grad- 0.97 psi/ft. Went to flush after 3# sand, indicated was going to screen out, 60% of planned sand in formation. |
| | 6:00 AM | Left shut in overnight, not enough stages fracked to clean wellbore. |

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #4-35D-12-16

Phase/Area

West Tavaputs

| Bottom Hole Display | API #/License |
|----------------------|---------------|
| NWNW-35-12S-16E-W26M | 43-007-31347 |

Ops Date : 1/16/2009

Report # : 5

AFE # : 14754D

Summary : Stage #1, perforated and frac as per stimulation design. Stage #2, Set CFP, perforated, frac as per stimulation design. Stage#3, set CFP, perforated and frac, pumped all 3# sand, pressure indicated was going to screen off, went to flush. Left shut in overnight, not enough stages to flowback.

| End Time | Description |
|----------|---|
| 8:45 AM | Well shut in. |
| 9:15 AM | RU to frack |
| 10:00 AM | Perforate stage #1 (Price River / 7,638'-48'), PU and rih w/ 10' x 3 1/8" gun (Loaded-3 apf, 120-Deg Phased, 0.39" EHD, & 19-Gram Charge), Correlated and perforated 7,638'-48', pooh w/ gun, allshots had fired. Turned over to frac crew. |
| 11:00 AM | Frac stage #1 (Price River / 70% CO2 foam), Ave wellhead rate- 19.6 bpm, Ave slurry rate- 9.6 bpm, Ave CO2 rate- 9.6 bpm, Ave pressure- 4,425 psi, Broke- 5,588 psi, Total fluid pumped- 283 bbls, Total sand in formation- 32,000 lbs, Total LINDE CO2 downhole- 49 tons, Total LINDE CO2 used- 55 tons, ISIP- 3,489 psi, Frac Grad- 0.90- psi/ft, Liquid horsepower- 1,041 hhp, & CO2 horsepower- 987 hhp. Turned over to wireline crew. |
| 12:00 PM | Perforate stage #2 (Price River / 7,446'-51' & 7,517'-22'), PU and rih w/ HES 4 1/2" x 8K CFP, 2-5' x 3 1/8" guns (Loaded 3-apf, 120-Deg Phased, 0.39" EHD, 19-Gram Charge), Correlated and set CFP @ 7,585', shut in casing pressure- 3,175 psi. PU to perf depth, started pumping 2.5 bpm/rate, perforated 7,517'-22', pressure dropped to 3,175 psi. PU and perforated 7,446'-51', pooh, 300' above perfs shutdown pump. Finish pooh laydown guns, allshots had fired and guns were clean. Turned over to frac crew. |
| 1:00 PM | Frac stage #2 (Price River / 70% CO2 foam), Ave wellhead rate- 28.1 bpm, Ave slurry rate- 12.3 bpm, Ave CO2 rate- 14.6 bpm, Ave pressure- 5,318 psi, Broke- 5,269 psi @ 15.2 bpm/rate, Total fluid pumped- 439 bbls, Total sand in formation- 73,200 lbs of 20/40 white, Total LINDE CO2 downhole- 110 tons, Total LINDE CO2 used- 114 tons, ISIP- 3,412 psi, Frac Grad- 0.90 psi/ft, Liquid horsepower- 1,597 hhp. Turned over to wireline crew. |
| 2:00 PM | Perforate stage #3 (Dark Canyon / 7,166'-70', 7,183'-87', & 7,206'-10') PU and rih w/ HES 4 1/2" x 8K CFP, 3-4' x 3 1/8" guns (Loaded 3-apf, 120-deg phased, 0.39" EHD, & 19-gram charge), Correlated and set CFP @ 7,290', casing pressure- 3,200 psi. PU to perf depth, pumped down casing 2.5 bpm rate, perforated 7,206'-10', continue pumping 2.5 bpm/rate at 3,100 psi. PU and perforated 7,183'-87' and 7,166'-70'. POOH w/ guns, 300' above perfs shutdown pump. Laydown guns, allshots had fired, tools clean, turned over to frac crew. |

REGULATORY COMPLETION SUMMARY

Well Name : Peter's Point #4-35D-12-16

Phase/Area

West Tavaputs

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNW-35-12S-16E-W26M | 43-007-31347 |

Ops Date : 1/17/2009

Report # : 6

AFE # : 14754D

Summary : Stage #4, set CFP, perforated and frac as per stimulation design. Stage #5 (North Horn), set CFP, Perforated and frac as per stimulation design. Stage #6 (North Horn), set CFP, perforated, frac as per stimulation design. Stage #7 (North Horn) set CFP, perforated and frac as per stimulation design. Stage #8, set CFP, perforated and frac as per stimulation design. Turned over to OPSCO for flowback.

| End Time | Description |
|----------|---|
| 7:15 AM |)600 hrs shut in casing pressure- 2,600 psi. Perfoarted stage #4 (Dark Canyon /7,018'-32'), PU and rih w/ HES 4 1/2" x 8K CFP, 14' x 3 1/8" gun (Loaded 3-spf, 120-deg phased, 0.39" EHD, & 19-gram charge), correlated and set CFP @ 7,100'. PU to perf depth, pumped down casing @ 2-bpm, perforated 7,018'-32', casing pressure 3,300 psi. POOH w/ tools. 200' above perms laydown gun allshots had fired. Tools were clean, turn over to frac crew. |
| 8:15 AM | Frac stage #4 (Dark Canyon / 70% C02 foam, Ave wellhead rate- 34.5 bpm, Ave slurry rate- 14.2 bpm, Ave C02 rate- 18.7 bpm, Ave pressure- 5,630 psi, Broke- 3,764 psi @ 14.7 bpm, Total fluid pumped- 564 bbls, Total sand in formation- 108,000 lbs of 20/40 white, Total PRAXAIR C02 downhole- 149 tons, Total PRAXAIR C02 used- 154 tons, ISIP- 4,882 psi, Frac Grad- 1.02 psi/ft, Liquid horsepower- 1,959 hhp & C02 horsepower- 2,580 psi. |
| 9:15 AM | Perforate stage #5 (North Horn / 6,873'-83), |
| 10:15 AM | Frac stage #5 (North Horn / 70% C02 foam), Ave wellhead rate- 23.4 bpm, Ave slurry rate- 12.6 bpm, Ave C02 rate- 10.6 bpm, Ave pressure- 5,041 psi, Broke- 4,328 psi @ 14 bpm, Total sand in formation- 44,000 lbs, Total LINDE C02 downhole- 60 tons, Total LINDE C02 used- 64 tons, ISIP- 4,103 psi, Frac Grad- 1.04 psi/ft, Liquid horsepower- 1,557 hhp & C02 horsepower- 1,310 hhp. Turned over to wireline crew. |
| 11:30 AM | Perforate stage #6 (North Horn / 6,100'-08') PU and rih w/ HES 4 1/2" x 8K CFP, 8' x 3 1/8" gun (Loaded 3-spf, 120-deg phased, 0.39" EHD & 19-gram charge), correlated and set CFP @ 6,170', casing pressure- 3,000 psi. PU to perf depth, pumped down casing @ 2-bpm/rate, perforated 6,100'-08', pooh, casing 2,800-psi @ 2-bpm. Got 300' above perms shutdown pump. Laydown gun, allshots had fired, tools clean, turned over to frac crew. |
| 12:00 PM | Frac stage #6 (North Horn / 70% C02 foam), Ave wellhead rate- 19.3 bpm, Ave slurry rate- 10.7 bpm, Ave C02 rate- 7.7 bpm, Ave pressure- 4,098 psi, Broke- 3,705 psi @ 15 bpm/rate, Total fluid pumped- 297 bbls, Total LINDE C02 downhole- 34 tons, Total LINDE C02 used- 38 tons, ISIP- 3,471 psi, Frac Grad- 1.01 psi/ft, Liquid horsepower- 1,075 hhp, & C02 horsepower- 773 hhp. Turned over to wireline crew. |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

~~CONFIDENTIAL~~

FORM APPROVED
OMB No. 1004-0187
Expires: July 31, 2010

COPY

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
UTU-071595

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. If Unit of CA/Agreement, Name and/or No. Peter's Point/UTU-63014 |
| 2. Name of Operator Bill Barrett Corporation | | 8. Well Name and No. Peter's Point Unit Federal 4-35D-12-16 |
| 3a. Address 1099 18th Street, Suite 2300 Denver, CO 80202 | 3b. Phone No. (include area code) 303-312-8134 | 9. API Well No. 43-007-31347 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SENW, 2060 FNL, 2556 FWL Sec. 35, T12S-R16E | | 10. Field and Pool or Exploratory Area Peter's Point/Wasatch-Mesaverde |
| | | 11. Country or Parish, State Carbon County, UT |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundy is being submitted as notification that this well had first sales on January 20, 2009.

| | |
|--|--------------------------|
| 14. I hereby certify that the foregoing is true and correct. | |
| Name (Printed/Typed) Tracey Fallang | Title Regulatory Analyst |
| Signature | Date 01/22/2009 |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | |

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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JAN 29 2009

DIV. OF OIL, GAS & MINING

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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

COPY

5. Lease Serial No.
see attached

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
see attached PPU Fed 4-35D-12-16

2. Name of Operator
Bill Barrett Corporation

9. API Well No.
43 007 31347

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
see attached 12S 16E 35

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Revised layout and measurement |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundy is being submitted as a follow up to clarify testing/allocation methods for the attached wells.

Initial testing would occur (or has occurred) as soon as possible after production is established and would be a 1-3 day test to get a baseline for allocation. After the initial test is performed, BBC would move to quarterly testing, testing each well for 7-10 days and rotating through the wells without any downtime between tests. Revised site security diagrams will be submitted as wells are completed.

COPY SENT TO OPERATOR

Date: 2-24-2009

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 02/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title Reg. Eng.

Date 2/17/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office DOGm

Federal Approval of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FEB 12 2009

(Instructions on page 2)

DIV. OF OIL, GAS & MINING

| WELL NAME | FIELD | COUNTY | QTR/QTR | SEC | TWN-RNG | FOOTAGE CALLS | | | | LEASE # | # OF TANKS |
|----------------------------------|---------------|--------|---------|-----|---------|---------------|---|------|---|------------|--|
| PETERS POINT U FED 3-36-12-16 | PETER'S POINT | CARBON | NENW | 36 | 12S-16E | 572 | N | 2184 | W | UTU-04049 | (2) Multiple Well Prod Tank |
| PETERS POINT U FED 4-36D-12-16 | PETER'S POINT | CARBON | NENW | 36 | 12S-16E | 617 | N | 2202 | W | UTU-04049 | (1) Prod Tank (15-25D) |
| PETERS POINT U FED 15-25D-12-16 | PETER'S POINT | CARBON | NENW | 36 | 12S-16E | 602 | N | 2195 | W | UTU-0681 | (1) Test Tank |
| PETERS POINT U FED 13-25D-12-16 | PETER'S POINT | CARBON | NENW | 36 | 12S-16E | 588 | N | 2189 | W | UTU-0681 | (1) Blowdown Tank |
| PETERS POINT U FED 14-26D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 225 | S | 1522 | W | UTU-0681 | (4) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank |
| PETERS POINT U FED 3-35D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 208 | S | 1527 | W | JTSL-07159 | |
| PETERS POINT U FED 15-26D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 239 | S | 1518 | W | UTU-0681 | |
| PETERS POINT U FED 13-26D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 254 | S | 1514 | W | UTU-0681 | |
| PETERS POINT U FED 10-26D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 270 | S | 1510 | W | UTU-0681 | |
| PETERS POINT U FED 11-26D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 285 | S | 1506 | W | UTU-0681 | |
| PETERS POINT U FED 12-26D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 301 | S | 1502 | W | UTU-0681 | |
| PETERS POINT U FED 6-35D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 301 | S | 1502 | W | UTU-0681 | (3) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank |
| PETERS POINT U FED 2-35D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 301 | S | 1502 | W | UTU-0681 | |
| PETERS POINT U FED 1-35D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 301 | S | 1502 | W | UTU-0681 | |
| PETERS POINT U FED 7-35D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 301 | S | 1502 | W | UTU-0681 | |
| PETERS POINT U FED 4-35D-12-16 | PETER'S POINT | CARBON | SESW | 26 | 12S-16E | 301 | S | 1502 | W | UTU-0681 | |
| PETER'S POINT U FED 16-27-12-16 | PETER'S POINT | CARBON | SESE | 27 | 12S-16E | 1049 | S | 813 | E | UTU-08107 | (2) Multiple Well Prod Tanks (1) Prod Tank (11-27D) (1) Test Tank (1) Blowdown Tank |
| PETER'S POINT U FED 9-27D-12-16 | PETER'S POINT | CARBON | SESE | 27 | 12S-16E | 1050 | S | 790 | E | UTU-08107 | |
| PETER'S POINT U FED 15-27D-12-16 | PETER'S POINT | CARBON | SESE | 27 | 12S-16E | 1063 | S | 799 | E | UTU-08107 | |
| PETER'S POINT U FED 11-27D-12-16 | PETER'S POINT | CARBON | SESE | 27 | 12S-16E | 1075 | S | 809 | E | UTU-08107 | |
| PETER'S POINT U FED 10-27D-12-16 | PETER'S POINT | CARBON | SESE | 27 | 12S-16E | 1088 | S | 819 | E | UTU-08107 | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Case Serial No.
UT 071595

COPY

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

- Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENW, 2060 FNL, 2556 FWL
Sec. 35, T12S-R16E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 4-35D-12-16

9. API Well No.
43-007-31347

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly activity</u> report |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation; Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly completion activity report from 01/19/09 through 02/10/09 (report #'s 7-11).

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 02/10/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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FEB 12 2009

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : Peter's Point #4-35D-12-16

Phase/Area

West Tavaputs

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNW-35-12S-16E-W26M | 43-007-31347 |

Ops Date : 2/3/2009

Report # : 9

AFE # : 14754D

Summary : Move on, Rig up

End Time

Description

10:00 AM

12:00 PM

1:00 PM

move on spot all Equipment

rig up , SDFN

REGULATORY COMPLETION SUMMARY

Well Name : Peter's Point #4-35D-12-16

Phase/Area

West Tavaputs

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNW-35-12S-16E-W26M | 43-007-31347 |

Ops Date : 2/5/2009

Report # : 11

AFE # : 14754D

Summary : Drill out Frac Plugs Stage 5-1 Clean out rat hole to 7740 244 jt 2 3/8 N-80 TBG, Circulate CSG 1 hr 650 psi 48/ 64, POOH lay down 93 jt 2 3/8 N-80 tbg to land EOT @ 4746, ND BOPs NU Production tree, Pump Off Bit with N2 Unit 2300 psi to pump off, RDMO flow TBG threw opsco unit for 2 hr turn TBG to sale @ 3.5 mmcf 32/64 choke

| End Time | Description |
|----------|--|
| 7:00 AM | Safety meeting |
| 8:00 AM | PU 13 jt tbg to drill out Plug @ 6170 pumped 4 bbl with N2 Unit CSG 650 psi 32/64 choke |
| 9:00 AM | PU 22 jt tbg to drill out Plug @6930 pumped 6 bbl With N2 Unit CSG 650 psi 32/64 choke |
| 9:30 AM | PU 5 jt tbg to drill out Plug @7100 pumped 4 bbl to with N2 Unit CSG 500 psi 40/64 choke |
| 10:00 AM | PU 6 jt tbg to drill out Plug @ 7290 pumped 4 bbl with N2 Unit CSG 400 psi 48/64 choke cleaning out sand & fluid |
| 10:30 AM | PU 10 jt tbg to drill out Plug @ 7585 pumped 5 bbl with N2 unit CSG 550 48/64 choke |
| 12:00 PM | PU 6 jt to Clean out 20 ft of fill clean out to 7740 244 jt tbg, circulate 1 hr CSG 600 psi 48/64 choke |
| 1:00 PM | POOH 93 jt layed down to land EOT @4746 151 jt 2 3/8 N-80 TBG in hole |
| 1:30 PM | ND BOPs NU Production tree, Pump bit off With N2 Unit 2300 psi |
| 2:00 PM | RDMO |

Well Name : Peter's Point #4-35D-12-16

Phase/Area

West Tavaputs

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWNW-35-12S-16E-W26M | 43-007-31347 |

Ops Date : 2/4/2009

Report # : 10

AFE # : 14754D

Summary : Rig Up Black Warrior Wire line, RIH to Set CBP @ 4730, Blow down CSG 700 SIPS, ND Frac tree NU BOPs, PU 3 7/8 hurricane mill, bit sub, 8ft pup jt, XN-Nipple, 1 jt 2 3/8 N-80 TBG, X-Nipple, 146 jt 2 3/8 N-80 TBG to tag plug @ 4730, PU swivel, drill kill plug & 3 frac plug stage 9,8&7, turned Csg to production for over night flow @ 3.2 mmcf

| End Time | Description |
|----------|---|
| 8:00 AM | Safety meeting |
| 10:30 AM | Rig Up Black Warrior Wire Line RIH to set Hallibarton 8k CBP @ 4730 |
| 11:00 AM | Blow down CSG 700 SIPS |
| 12:00 PM | ND Frac tree NU BOPs |
| 3:00 PM | RIH with Bit, Bit sub, 8 ft pup, XN-Nipple, 1 jt 2 3/8 N-80 TBG, X-Nipple 150 jt 2 3/8 TBG N-80 |
| 3:30 PM | Rig Up swivel |
| 4:00 PM | Drill out CBP @ 4730 pumped 5 bbl with N2 unit CSG 650 psi 32/64 choke |
| 4:30 PM | PU 7 jt TBG to drill out Frac Plug @ 5030 pumped 3 bbl with N2 Unit CSG 700 psi 32/64 choke |
| 5:00 PM | PU 4 jt TBG to drill out Frac Plug @ 5120 pumped 4 bbl with N2 Unit, CSG 700 PSI 32/64 choke |
| 6:00 PM | PU 20 jt TBG to drill out Frac Plug @ 5750 pumped 3 bbl with N2 Unit, CSG 700 psi 32/64 choke |

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
FORM APPROVED
DURING 2004-2007
Expires: July 31, 2010

COPY
Lease Serial No.
UTU-071595

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

2. Name of Operator
Bill Barrett Corporation

3. Address: 1099 18th Street, Suite 2300
Denver, CO 80202
3a. Phone No. (include area code)
303-312-8134

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: SENW, 2060' FNL, 2556' FWL
 At top prod. interval reported below: NWNW, Lot 1, 922' FNL, 1067' FWL, Sec. 35
 At total depth: NWNW, Lot 1, 640' FNL, ⁵⁹⁸600' FWL, Sec. 35 *per HSM review*

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
Peter's Point Unit/UTU-63014

8. Lease Name and Well No.
Peter's Point Unit Fed 4-35D-12-16

9. API Well No.
43-007-31347

10. Field and Pool or Exploratory
Peter's Point/Wasatch-Mesaverde

11. Sec., T., R., M., on Block and Survey or Area
Sec. 35, T12S-R16E

12. County or Parish
Carbon County

13. State
UT

14. Date Spudded
07/04/2008

15. Date T.D. Reached
07/31/2008

16. Date Completed: 01/16/2009
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6860' GL

18. Total Depth: MD 7785'
TVD 7096'

19. Plug Back T.D.: MD 7741'
TVD 7052'

20. Depth Bridge Plug Set: MD N/A
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Weatherford Triple Combo; Cased Hole Solutions CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------------|--------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 20" | 16" H40 | 65# | 0 | 40' | | grout cement | | Surface | |
| 12 1/4" | 9 5/8" J-55 | 36# | 0 | 1044' | | 450 Prem | 92 bbls | Surface | |
| 8 3/4" & 7 7/8" | 4 1/2" I-100 | 11.6# | 0 | 7785' | | 1720 50/50 Poz | 450 bbls | 890' | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8" | 7746' | 7172 | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|-------|--------|---------------------|-------|-----------|--------------|
| A) Mesaverde | 7018' | 7648' | 7638' - 7648' | 0.41" | 30 | Open |
| B) Wasatch | 4916' | 6883' | 7446' - 7522' | 0.41" | 30 | Open |
| C) | | | 7166' - 7210' | 0.41" | 36 | Open |
| D) | | | 7018' - 7032' | 0.41" | 42 | Open |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 7638' - 7648' | Stage 1: 70% CO2 foam frac: 49 tons CO2; 200 bbls total fluid; 32,000# 20/40 White sand |
| 7446' - 7522' | Stage 2: 70% CO2 foam frac: 110 tons CO2; 358 bbls total fluid; 73,200# 20/40 White sand |
| 7166' - 7210' | Stage 3: 70% CO2 foam frac: 126 tons CO2; 387 bbls total fluid; 67,500# 20/40 White sand |
| 7018' - 7032' | Stage 4: 70% CO2 foam frac: 149 tons CO2; 496 bbls total fluid; 108,000# 20/40 White sand |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 1/20/09 | 2/1/09 | 24 | → | 18.26 | 2961.64 | 64.38 | N/A | N/A | Flowing |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| 30/64" | 0 | 650 | → | 18.26 | 2961.64 | 64.38 | | Producing | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

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MAR 09 2009

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|----------------------------|----------------|
| | | | | | Meas. Depth |
| | | | | Wasatch North Horn | 3097' 5333' |
| | | | | Dark Canyon Price River | 7010' 7219' |
| | | | | TD | 7785' |

32. Additional remarks (include plugging procedure):

Copies of logs previously submitted under separate cover. In the event log copies were not received, please contact Jim Kinser at 303-312-8163.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tracey Fallang Title Regulatory Analyst
 Signature *Tracey Fallang* Date 3/2/2009

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Peter's Point Unit Federal #4-35D-12-16 Report Continued

| 26. PERFORATION RECORD (cont.) | | | | | 27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.) | | | | | | | |
|--------------------------------|-------|-------|--------------|-----------------------|---|--------------------|-----|----------|-----|------------------|----------|------------------|
| INTERVAL (Top/Bot-MD) | | SIZE | NO. HOLES | PERFORATION STATUS | AMOUNT AND TYPE OF MATERIAL | | | | | | | |
| 6873' | 6883' | 0.41" | 30 | Open | Stg 5 | 70% CO2 foam frac: | 60 | tons CO2 | 285 | bbls total fluid | 44,000# | 20/40 White Sand |
| 6100' | 6108' | 0.41" | 24 | Open | Stg 6 | 70% CO2 foam frac: | 34 | tons CO2 | 200 | bbls total fluid | 24,000# | 20/40 White Sand |
| 5638' | 5680' | 0.41" | 30 | Open | Stg 7 | 70% CO2 foam frac: | 76 | tons CO2 | 379 | bbls total fluid | 64,000# | 20/40 White Sand |
| 5050' | 5060' | 0.41" | 30 | Open | Stg 8 | 70% CO2 foam frac: | 70 | tons CO2 | 269 | bbls total fluid | 57,000# | 20/40 White Sand |
| 4916' | 4932' | 0.41" | 48 | Open | Stg 9 | 70% CO2 foam frac: | 110 | tons CO2 | 425 | bbls total fluid | 100,100# | 20/40 White Sand |

*Depth intervals for frac information same as perforation record intervals.

Directional Surveys

| Location Information | | |
|----------------------|----------------------------|----------------------|
| Business Unit | Phase/Area | Surface Location |
| Operations | West Tavaputs | SENW-35-12S-16E-W26M |
| Project | Well Name | Main Hole |
| Uinta | Peter's Point #4-35D-12-16 | |

| Bottom Hole Information | | Survey Section Details | | | | | |
|-------------------------|-----------------|------------------------|----------|-----------|----------|----------|---------|
| UWI | API / License # | Section | KOP (ft) | KOP Date | TMD (ft) | TVD (ft) | TD Date |
| NWNW-35-12S-16E-W26M | 43-007-31347 | Main | 1092.00 | 7/23/2008 | 1092.00 | 1092.00 | |

| Survey Information | | |
|--------------------|-----------------------------------|------------------------------|
| Survey Company | Direction of Vertical Section (°) | Magnetic Dec. Correction (°) |
| Weatherford | 306.36 | 11.66 |

| Details | | | | | | | | | | | |
|-----------|---------------|-----------------|-------------|----------|--------------|----------------|-----|---------------|-----|-----------------------|---------|
| Corrected | | | | | | | | | | | |
| Extrap. | Depth MD (ft) | Inclination (°) | Azimuth (°) | TVD (ft) | Sub Sea (ft) | Northings (ft) | N/S | Eastings (ft) | E/W | Vertical Section (ft) | Dog Leg |
| | 0.00 | 0.00 | 0.00 | | | | | | | | |
| | 1092.00 | 0.33 | 115.67 | 1091.99 | | 1.36 | S | 2.83 | E | -3.09 | 0.03 |
| | 1187.00 | 1.76 | 329.12 | 1186.97 | | 0.23 | S | 2.33 | E | -2.01 | 2.15 |
| | 1282.00 | 3.98 | 319.88 | 1281.83 | | 3.54 | N | 0.54 | W | 2.54 | 2.38 |
| | 1377.00 | 6.75 | 320.05 | 1376.39 | | 10.35 | N | 6.25 | W | 11.17 | 2.92 |
| | 1472.00 | 9.50 | 315.92 | 1470.41 | | 20.26 | N | 15.29 | W | 24.32 | 2.96 |
| | 1566.00 | 11.94 | 307.67 | 1562.74 | | 31.77 | N | 28.38 | W | 41.69 | 3.06 |
| | 1661.00 | 14.69 | 308.55 | 1655.16 | | 45.28 | N | 45.58 | W | 63.55 | 2.90 |
| | 1755.00 | 17.00 | 305.42 | 1745.57 | | 60.68 | N | 66.10 | W | 89.20 | 2.62 |
| | 1849.00 | 20.31 | 305.42 | 1834.60 | | 78.10 | N | 90.59 | W | 119.25 | 3.52 |
| | 1944.00 | 22.69 | 305.92 | 1922.97 | | 98.40 | N | 118.87 | W | 154.06 | 2.51 |
| | 2039.00 | 25.69 | 305.05 | 2009.60 | | 120.97 | N | 150.56 | W | 192.97 | 3.18 |
| | 2134.00 | 28.50 | 304.17 | 2094.15 | | 145.53 | N | 186.17 | W | 236.21 | 2.99 |
| | 2229.00 | 30.56 | 304.30 | 2176.79 | | 171.87 | N | 224.88 | W | 282.99 | 2.17 |
| | 2322.00 | 32.50 | 306.55 | 2256.05 | | 200.07 | N | 264.48 | W | 331.60 | 2.44 |
| | 2416.00 | 33.75 | 307.30 | 2334.77 | | 230.93 | N | 305.54 | W | 382.96 | 1.40 |
| | 2511.00 | 36.06 | 308.80 | 2412.66 | | 264.45 | N | 348.32 | W | 437.28 | 2.59 |
| | 2606.00 | 38.69 | 309.92 | 2488.14 | | 301.02 | N | 392.88 | W | 494.85 | 2.86 |
| | 2699.00 | 39.94 | 309.80 | 2560.09 | | 338.78 | N | 438.11 | W | 553.66 | 1.35 |
| | 2794.00 | 39.13 | 309.17 | 2633.35 | | 377.23 | N | 484.78 | W | 614.04 | 0.95 |
| | 2889.00 | 38.19 | 309.05 | 2707.53 | | 414.67 | N | 530.83 | W | 673.32 | 0.99 |
| | 2983.00 | 37.88 | 308.05 | 2781.57 | | 450.76 | N | 576.12 | W | 731.19 | 0.73 |
| | 3079.00 | 37.50 | 308.30 | 2857.54 | | 487.04 | N | 622.26 | W | 789.85 | 0.43 |
| | 3171.00 | 37.69 | 308.17 | 2930.43 | | 521.78 | N | 666.34 | W | 845.95 | 0.22 |
| | 3266.00 | 36.81 | 307.92 | 3006.05 | | 557.21 | N | 711.63 | W | 903.43 | 0.94 |
| | 3361.00 | 36.56 | 307.92 | 3082.23 | | 592.09 | N | 756.40 | W | 960.16 | 0.26 |
| | 3455.00 | 37.06 | 307.55 | 3157.49 | | 626.56 | N | 800.94 | W | 1016.46 | 0.58 |
| | 3548.00 | 36.31 | 307.17 | 3232.07 | | 660.28 | N | 845.10 | W | 1072.01 | 0.84 |
| | 3643.00 | 36.75 | 307.30 | 3308.40 | | 694.49 | N | 890.12 | W | 1128.56 | 0.47 |
| | 3737.00 | 35.63 | 307.42 | 3384.27 | | 728.17 | N | 934.24 | W | 1184.05 | 1.19 |
| | 3925.00 | 35.88 | 307.17 | 3536.83 | | 794.73 | N | 1021.63 | W | 1293.88 | 0.15 |
| | 4019.00 | 36.19 | 307.42 | 3612.84 | | 828.24 | N | 1065.62 | W | 1349.18 | 0.37 |
| | 4114.00 | 36.75 | 307.92 | 3689.24 | | 862.75 | N | 1110.31 | W | 1405.63 | 0.67 |
| | 4209.00 | 35.31 | 305.55 | 3766.06 | | 896.18 | N | 1155.07 | W | 1461.49 | 2.11 |
| | 4304.00 | 34.44 | 305.42 | 3844.00 | | 927.71 | N | 1199.30 | W | 1515.80 | 0.92 |
| | 4398.00 | 35.31 | 306.30 | 3921.11 | | 959.19 | N | 1242.85 | W | 1569.54 | 1.07 |
| | 4493.00 | 35.94 | 305.80 | 3998.33 | | 991.76 | N | 1287.59 | W | 1624.88 | 0.73 |
| | 4588.00 | 36.44 | 306.30 | 4075.00 | | 1024.77 | N | 1332.94 | W | 1680.97 | 0.61 |
| | 4683.00 | 36.06 | 306.17 | 4151.61 | | 1057.97 | N | 1378.25 | W | 1737.14 | 0.41 |
| | 4778.00 | 35.19 | 306.55 | 4228.83 | | 1090.78 | N | 1422.81 | W | 1792.48 | 0.94 |
| | 4872.00 | 35.69 | 306.42 | 4305.42 | | 1123.19 | N | 1466.64 | W | 1846.98 | 0.54 |
| | 4967.00 | 36.31 | 306.17 | 4382.27 | | 1156.24 | N | 1511.64 | W | 1902.82 | 0.67 |
| | 5062.00 | 35.06 | 306.17 | 4459.43 | | 1188.94 | N | 1556.38 | W | 1958.23 | 1.32 |
| | 5156.00 | 34.06 | 305.90 | 4536.84 | | 1220.31 | N | 1599.49 | W | 2011.55 | 1.08 |
| | 5250.00 | 30.75 | 306.05 | 4616.17 | | 1249.89 | N | 1640.24 | W | 2061.91 | 3.52 |

Directional Surveys



Location Information

| | | |
|---------------|----------------------------|----------------------|
| Business Unit | Phase/Area | Surface Location |
| Operations | West Tavaputs | SENW-35-12S-16E-W26M |
| Project | Well Name | Main Hole |
| Uinta | Peter's Point #4-35D-12-16 | |

| Extrap. | Depth MD (ft) | Inclination (°) | Azimuth (°) | TVD (ft) | Sub Sea (ft) | Northings (ft) | N/S | Eastings (ft) | E/W | Vertical Section (ft) | Dog Leg |
|---------|---------------|-----------------|-------------|----------|--------------|----------------|-----|---------------|-----|-----------------------|---------|
| | 5345.00 | 28.75 | 305.92 | 4698.63 | | 1277.58 | N | 1678.38 | W | 2109.04 | 2.11 |
| | 5436.00 | 26.06 | 304.30 | 4779.40 | | 1301.69 | N | 1712.62 | W | 2150.90 | 3.07 |
| | 5531.00 | 23.31 | 302.55 | 4865.69 | | 1323.56 | N | 1745.70 | W | 2190.51 | 2.99 |
| | 5626.00 | 19.56 | 303.30 | 4954.07 | | 1342.40 | N | 1774.84 | W | 2225.14 | 3.96 |
| | 5720.00 | 17.13 | 304.17 | 5043.28 | | 1358.82 | N | 1799.44 | W | 2254.69 | 2.60 |
| | 5815.00 | 14.58 | 304.80 | 5134.64 | | 1373.50 | N | 1820.84 | W | 2280.62 | 2.69 |
| | 5910.00 | 12.09 | 304.30 | 5227.06 | | 1385.93 | N | 1838.87 | W | 2302.52 | 2.62 |
| | 6005.00 | 10.31 | 306.42 | 5320.24 | | 1396.58 | N | 1853.93 | W | 2320.96 | 1.92 |
| | 6099.00 | 8.38 | 309.17 | 5412.98 | | 1405.90 | N | 1866.01 | W | 2336.21 | 2.11 |
| | 6195.00 | 6.38 | 303.55 | 5508.17 | | 1413.27 | N | 1875.88 | W | 2348.53 | 2.21 |
| | 6290.00 | 4.19 | 292.55 | 5602.75 | | 1417.52 | N | 1883.48 | W | 2357.17 | 2.53 |
| | 6386.00 | 3.38 | 275.92 | 5698.53 | | 1419.15 | N | 1889.54 | W | 2363.02 | 1.41 |
| | 6479.00 | 2.94 | 277.42 | 5791.39 | | 1419.75 | N | 1894.63 | W | 2367.47 | 0.48 |
| | 6573.00 | 3.00 | 279.17 | 5885.26 | | 1420.45 | N | 1899.45 | W | 2371.76 | 0.12 |
| | 6668.00 | 2.88 | 280.05 | 5980.14 | | 1421.26 | N | 1904.25 | W | 2376.11 | 0.13 |
| | 6763.00 | 3.13 | 271.92 | 6075.01 | | 1421.76 | N | 1909.20 | W | 2380.39 | 0.52 |
| | 6858.00 | 3.00 | 279.17 | 6169.87 | | 1422.25 | N | 1914.24 | W | 2384.74 | 0.43 |
| | 6953.00 | 2.88 | 266.55 | 6264.75 | | 1422.50 | N | 1919.08 | W | 2388.79 | 0.69 |
| | 7060.00 | 2.69 | 266.92 | 6371.62 | | 1422.20 | N | 1924.27 | W | 2392.79 | 0.18 |
| | 7785.00 | 2.69 | 266.92 | 7095.82 | | 1420.38 | N | 1958.25 | W | 2419.07 | 0.00 |

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-071595 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: PPU FED 4-35D-12-16 |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | 9. API NUMBER: 43007313470000 |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | PHONE NUMBER: 303 312-8128 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2060 FNL 2556 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 35 Township: 12.0S Range: 16.0E Meridian: S | 9. FIELD and POOL or WILDCAT: PETER'S POINT COUNTY: CARBON STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/15/2009 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: Workover-Change in lift |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted as notification that BBC will move on to this location to install a new lift system to enhance production. The workover procedure is attached. If you have any questions or need further information, please call me at 303-312-8134.

Accepted by the Utah Division of Oil, Gas and Mining

Date: November 05, 2009

By: *Derek Duff*

| | | |
|--|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Tracey Fallang | PHONE NUMBER 303 312-8134 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 11/3/2009 | |

WORKOVER PROCEDURE

Peter's Point Unit Federal 4-35D-12-16 CVR Installation Procedure "Change of lift system"

- 1.) MIRU PU & bleed casing off thru flare
- 2.) NU BOP's
- 3.) TOO H w/ 2-3/8" tbg
- 4.) MIRU WLU & RIH w/ gauge ring to 7,648' (Bottom of perfs)
- 5.) Report PBSD to Chris Bairrington – BBC Denver @ 303-877-5239 if fill is seen above 7,522'
 - a. If fill is above 7,522', PUMU bit & scraper & CO to 7,741' utilizing N2 foam unit for circulation
- 6.) RIH w/ 4.5" RBP & set @ 5,000'
- 7.) PUMU 4.5" RBP ret. Head, pump off bit sub, +/- 1,100' of 2.875" Ultraflush tubing, change over to 2 3/8 tubing
- 8.) MIRU NALCO One Source capillary tbg unit & run 1/4" 2204 stainless steel tbg inside 2.875" ultra flush
- 9.) MU & TIH w/XN nipple, CVR sleeve, 2-3/8" tbg with capillary string banded to outside to RBP @ 5,000'
- 10.) Set down on RBP & equalize pressure, pull up to release plug
- 11.) Continue TIH under pressure thru hydrill w/ 2-3/8" tbg with capillary string banded to outside of tbg
 - a. Land CVR sleeve @ +/- 6,100'
- 12.) PUMU modified tbg hanger & hook capillary string into hanger
- 13.) Land tbg
- 14.) N/D bop N/U well head w/ isolation nipple between donut & B2 adapter flange on bottom of tree
- 15.) RU N2 foam unit & pump off bit sub. Continue foaming down tbg up backside for 2 hours to evacuate all liquids
- 16.) MIRU SL unit, RIH & pull CVR sleeve
- 17.) RIH & set XN-plug
- 18.) RDMOL flowing well up tbg to sales

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-071595 |
| | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | 7. UNIT or CA AGREEMENT NAME: PETERS POINT |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: PPU FED 4-35D-12-16 |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | 9. API NUMBER: 43007313470000 |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | PHONE NUMBER: 303 312-8128 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2060 FNL 2556 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 35 Township: 12.0S Range: 16.0E Meridian: S | 9. FIELD and POOL or WILDCAT: PETER'S POINT |
| | COUNTY: CARBON |
| | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/13/2009 | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |
| | <input checked="" type="checkbox"/> OTHER | | OTHER: Workover-change in lift |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to provide details of a workover completed in an attempt to enhance production by changing out the lift system. Details of the workover are attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 December 03, 2009

| | | |
|--|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Tracey Fallang | PHONE NUMBER 303 312-8134 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 12/2/2009 | |

Peter's Point #4-35D-12-16 11/9/2009 06:00 - 11/10/2009 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--------------|----------------|--------|---------------|-------------------|--------------------|-----------------------|
| 43-007-31347 | UT | CARBON | West Tavaputs | Released for Work | | Drilling & Completion |

Time Log Summary

Production. - 7, Rig Basic WSU - 1.5, Top kill tub with 15 bbl. ND tree. NU R&W BOPs. rig work floor. - 1, Strip tub hanger. RIH tag fill at 7648 bottom perf. no rat hole. Unload 30 joints 2-7/8 UFJ from # 9 loc. - 1.5, POOH lay down sleeve. and nipple with plug. two joints had holes in tubing 10 stands had pits and scale on outside 3/16. - 3, RIH with drag bit and scrapper one jt X nipple. tally in hole. had to pump fluid to run tub. Pumped 60 bbl. as soon as shut down pump well would flow. EOT @ 7065 - 3.5, SDFN. Casing to sales. - 0

Peter's Point #4-35D-12-16 11/10/2009 06:00 - 11/11/2009 06:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--------------|----------------|--------|---------------|-------------------|--------------------|-----------------------|
| 43-007-31347 | UT | CARBON | West Tavaputs | Released for Work | | Drilling & Completion |

Time Log Summary

FCP:;50 SIT. - 7, Top kill tub with 10 bbl PU 2-3/8 EUE. tag fill at 7618 .lay down jt. - 0.5, Rig power swivel. Start circ with N2 and foam unit. - 0.5, Clean out from 7618 to 7710 hard drilling. Circ hole clean with N2 - 5, Rig down swivel. POOH stand 96 stands in derrick. POOH lay down 64 joints on racks. pumped 45 bbl to trip out of hole. flow casing to flow tank. - 4, Rig down floor. Nipple down stripper head. Nipple up annular BOP. rig work floor. ready to PU UFJ. - 1, Casing to sales over night. - 6

Peter's Point #4-35D-12-16 11/11/2009 00:00 - 11/12/2009 00:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--------------|----------------|--------|---------------|-------------------|--------------------|-----------------------|
| 43-007-31347 | UT | CARBON | West Tavaputs | Released for Work | | Drilling & Completion |

Time Log Summary

Casing open to sales. - 7, Safety Meeting. PU UFJ. run cap string. land well. ND/NU tree. - 0.25, Open casing to flow back tank 200 psi. - 0.5, Top kill with 30 bbl. pumped 15 min with out pump being primed shut down Prime pump. pumped top kill of 30 bbl. - 1, PU 2-7/8 UFJs. total of 30. Unload UFJ on racks. Tally. PU 7 jts UFJ. Total joints 2-7/8 UFJ 37. PU 2 ft. 2-3/8" tub sub. Shear sub. - 2, Rig up Nalco One Source. run 1/4" stanless in side 2-7/8 1110.81 ft. X-over sub 2-3/8 X 2-7/8 UFJ. 2 ft. tub sub. hange off on injector nipple. PU XN nipple. 4 ft. 2-3/8 sub, CVR perf sub. 1=4 ft. sub. Tally and run 2-3/8 EUE N-80 from derrick banding 1/4" staniless to tub. one band under 2-3/8 collar.could not run band on top side of collar. band would drag up to next collar on annular rubber. Total depth of tub EOT @ 7221. - 3, Hang 1/4" stainless tub on hanger. Land on hanger in wellhead.. Wellhead Inc. hanger with BPVT - 0.5, Nipple down BOP & Annular. Change flange on tree. for cap string. Nipple up tree and flow lines. - 2, Nalco pump test cap string. OK. - 0.5, Rig R&W with N2 unit. Blow N2 down tub up casing to flow tank. start psi 950 shut down psi 700 - 2, SIFN - 5.25

Peter's Point #4-35D-12-16 11/12/2009 00:00 - 11/13/2009 00:00

| API/UWI | State/Province | County | Field Name | Well Status | Total Depth (ftKB) | Primary Job Type |
|--------------|----------------|--------|---------------|-------------------|--------------------|-----------------------|
| 43-007-31347 | UT | CARBON | West Tavaputs | Released for Work | | Drilling & Completion |

Time Log Summary

Production - 6.5, Rig R&W foam unit to north West N2. Pump down tubing flow up casing to flow tank. Recovered 60 bbl. - 4.5, MIRU PLS. Pull sleeve and plug in XN nipple. RDMO PLS. - 1, Rig R&W & North West to casing side. pump down casing and flow up tubing to flow tank. - 2.5, Flow tub to flow tank. heavy to med mist. recovered total of 85 bbl for day - 2, Turn well to Production - 7.5

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/1/2014

| | |
|--|---|
| FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134 | TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500 |
|--|---|

| CA No. | | Unit: | | Peter Point | | | | |
|-------------------|-----|-------|-----|-------------|-----------|------------|-----------|-------------|
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

| Well Name | Sec | TWN | RNG | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|----------------------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PPU FED 11-34D-12-16 | 34 | 120S | 160E | 4300731465 | | Federal | Federal | GW | APD |
| PPU FED 10-34D-12-16 | 34 | 120S | 160E | 4300731469 | | Federal | Federal | GW | APD |
| PETERS POINT UF 15X-36D-12-16 | 36 | 120S | 160E | 4300750178 | | Federal | Federal | GW | APD |
| PETERS POINT UF 10-1D-13-16 | 36 | 120S | 160E | 4300750182 | | Federal | Federal | GW | APD |
| PETERS POINT UF 9-1D-13-16 | 36 | 120S | 160E | 4300750183 | | Federal | Federal | GW | APD |
| PPU FED 9-34D-12-16 | 34 | 120S | 160E | 4300731430 | 17225 | Federal | Federal | GW | OPS |
| PPU FED 15-35D-12-16 | 35 | 120S | 160E | 4300731475 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 12A-6D-13-17 | 31 | 120S | 170E | 4300750034 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 11A-31D-12-17 | 31 | 120S | 170E | 4300750036 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 9-6D-13-17 | 6 | 130S | 170E | 4300750120 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 14-6D-13-17 | 6 | 130S | 170E | 4300750121 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 15-6D-13-17 | 6 | 130S | 170E | 4300750122 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT UF 2-7D-13-17 | 6 | 130S | 170E | 4300750149 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT UF 1-7D-13-17 | 6 | 130S | 170E | 4300750150 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 36-2 | 36 | 120S | 160E | 4300730761 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 36-3 | 36 | 120S | 160E | 4300730762 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 36-4 | 36 | 120S | 160E | 4300730763 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 14-25D-12-16 | 36 | 120S | 160E | 4300730764 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 4-31D-12-17 | 36 | 120S | 160E | 4300730810 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 16-26D-12-16 | 36 | 120S | 160E | 4300730812 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 6-7D-13-17 | 6 | 130S | 170E | 4300730859 | 14692 | Federal | Federal | GW | P |
| PETERS POINT U FED 16-35 | 35 | 120S | 160E | 4300730965 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 11-6-13-17 | 6 | 130S | 170E | 4300730982 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 16-6D-13-17 | 6 | 130S | 170E | 4300731004 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 16-31D-12-17 | 6 | 130S | 170E | 4300731005 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-31D-12-17 | 36 | 120S | 160E | 4300731009 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 2-36D-12-16 | 36 | 120S | 160E | 4300731010 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 9-36-12-16 | 36 | 120S | 160E | 4300731011 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 8-35D-12-16 | 36 | 120S | 160E | 4300731024 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 4-12D-13-16 | 2 | 130S | 160E | 4300731049 | 14692 | Federal | State | GW | P |
| PETERS POINT U FED 2-12D-13-16 | 6 | 130S | 170E | 4300731158 | 14692 | Federal | Federal | GW | P |
| PETERS POINT U FED 10-36D-12-16 | 36 | 120S | 160E | 4300731174 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-36D-12-16 | 36 | 120S | 160E | 4300731175 | 2470 | Federal | Federal | GW | P |
| PPU FED 15-6D-13-17 | 6 | 130S | 170E | 4300731261 | 16103 | Federal | Federal | GW | P |
| PP UF 3-36-12-16 | 36 | 120S | 160E | 4300731271 | 2470 | Federal | Federal | GW | P |
| PP UF 6-36-12-16 | 36 | 120S | 160E | 4300731272 | 2470 | Federal | Federal | GW | P |
| PPU FED 6-35D-12-16 | 35 | 120S | 160E | 4300731275 | 2470 | Federal | Federal | GW | P |
| PPU FED 8-34-12-16 | 34 | 120S | 160E | 4300731279 | 2470 | Federal | Federal | GW | P |
| PPU FED 6-34D-12-16 | 34 | 120S | 160E | 4300731281 | 2470 | Federal | Federal | GW | P |
| PPU FED 7-1D-13-16 ULTRA DEEP | 6 | 130S | 170E | 4300731293 | 14692 | Federal | Federal | GW | P |
| PPU FED 16-27-12-16 | 27 | 120S | 160E | 4300731318 | 2470 | Federal | Federal | GW | P |
| PPU FED 10-27D-12-16 | 27 | 120S | 160E | 4300731319 | 2470 | Federal | Federal | GW | P |
| PPU FED 2-34D-12-16 | 34 | 120S | 160E | 4300731320 | 2470 | Federal | Federal | GW | P |
| PPU FED 2-7D-13-17 DEEP | 6 | 130S | 170E | 4300731326 | 14692 | Federal | Federal | GW | P |
| PPU FED 2-35D-12-16 | 35 | 120S | 160E | 4300731345 | 2470 | Federal | Federal | GW | P |
| PPU FED 7-35D-12-16 | 35 | 120S | 160E | 4300731346 | 2470 | Federal | Federal | GW | P |
| PPU FED 4-35D-12-16 | 35 | 120S | 160E | 4300731347 | 2470 | Federal | Federal | GW | P |
| PPU FED 7-36D-12-16 | 36 | 120S | 160E | 4300731348 | 2470 | Federal | Federal | GW | P |
| PPU FED 11-36D-12-16 | 36 | 120S | 160E | 4300731349 | 2470 | Federal | Federal | GW | P |
| PPU FED 15-25D-12-16 | 36 | 120S | 160E | 4300731351 | 2470 | Federal | Federal | GW | P |
| PPU FED 13-25D-12-16 | 36 | 120S | 160E | 4300731352 | 2470 | Federal | Federal | GW | P |
| PPU FED 4-36D-12-16 | 36 | 120S | 160E | 4300731353 | 2470 | Federal | Federal | GW | P |
| PPU FED 1-35D-12-16 | 35 | 120S | 160E | 4300731365 | 2470 | Federal | Federal | GW | P |
| PPU FED 13-26D-12-16 | 26 | 120S | 160E | 4300731403 | 2470 | Federal | Federal | GW | P |
| PPU FED 15-26D-12-16 | 26 | 120S | 160E | 4300731404 | 2470 | Federal | Federal | GW | P |
| PPU FED 3-35D-12-16 | 26 | 120S | 160E | 4300731405 | 2470 | Federal | Federal | GW | P |

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

| Well Name | Sec | TWN | RNG | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|----------------------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PPU FED 10-26D-12-16 | 26 | 120S | 160E | 4300731406 | 2470 | Federal | Federal | GW | P |
| PPU FED 11-26D-12-16 | 26 | 120S | 160E | 4300731407 | 2470 | Federal | Federal | GW | P |
| PPU FED 12-26D-12-16 | 26 | 120S | 160E | 4300731408 | 2470 | Federal | Federal | GW | P |
| PPU FED 11-27D-12-16 | 27 | 120S | 160E | 4300731409 | 2470 | Federal | Federal | GW | P |
| PPU FED 15-27D-12-16 | 27 | 120S | 160E | 4300731410 | 2470 | Federal | Federal | GW | P |
| PPU FED 9-27D-12-16 | 27 | 120S | 160E | 4300731411 | 2470 | Federal | Federal | GW | P |
| PPU FED 1-34D-12-16 | 34 | 120S | 160E | 4300731427 | 2470 | Federal | Federal | GW | P |
| PPU FED 7-34D-12-16 | 34 | 120S | 160E | 4300731428 | 2470 | Federal | Federal | GW | P |
| PPU FED 5-35D-12-16 | 34 | 120S | 160E | 4300731429 | 2470 | Federal | Federal | GW | P |
| PPU FED 3-34D-12-16 | 34 | 120S | 160E | 4300731466 | 2470 | Federal | Federal | GW | P |
| PPU FED 5-34D-12-16 | 34 | 120S | 160E | 4300731467 | 2470 | Federal | Federal | GW | P |
| PPU FED 4-34D-12-16 | 34 | 120S | 160E | 4300731468 | 2470 | Federal | Federal | GW | P |
| PPU FED 10-35D-12-16 | 35 | 120S | 160E | 4300731474 | 2470 | Federal | Federal | GW | P |
| PPU FED 9-35D-12-16 | 35 | 120S | 160E | 4300731476 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 9-26D-12-16 | 25 | 120S | 160E | 4300750021 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 11-25D-12-16 | 25 | 120S | 160E | 4300750022 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 10-31D-12-17 | 31 | 120S | 170E | 4300750023 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 11-31D-12-17 | 31 | 120S | 170E | 4300750024 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13A-31D-12-17 | 31 | 120S | 170E | 4300750025 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13-31D-12-17 | 31 | 120S | 170E | 4300750026 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 14-31D-12-17 | 31 | 120S | 170E | 4300750027 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 14A-31D-12-17 | 31 | 120S | 170E | 4300750028 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-25D-12-16 | 25 | 120S | 160E | 4300750029 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-6D-13-17 | 31 | 120S | 170E | 4300750033 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 10-25D-12-16 | 25 | 120S | 160E | 4300750035 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13-36D-12-16 | 36 | 120S | 160E | 4300750037 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 15-36D-12-16 | 36 | 120S | 160E | 4300750038 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 11-1D-13-16 | 36 | 120S | 160E | 4300750039 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-1D-13-16 | 36 | 120S | 160E | 4300750040 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 3A-34D-12-16 | 27 | 120S | 160E | 4300750063 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 4A-34D-12-16 | 27 | 120S | 160E | 4300750064 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-27D-12-16 | 27 | 120S | 160E | 4300750065 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13-27D-12-16 | 27 | 120S | 160E | 4300750066 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13A-27D-12-16 | 27 | 120S | 160E | 4300750067 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 14A-27D-12-16 | 27 | 120S | 160E | 4300750069 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 5-31D-12-17 | 36 | 120S | 160E | 4300750109 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 6-31D-12-17 | 36 | 120S | 160E | 4300750116 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 9X-36D-12-16 | 36 | 120S | 160E | 4300750117 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 1-36D-12-16 | 36 | 120S | 160E | 4300750118 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 10-6D-13-17 | 6 | 130S | 170E | 4300750119 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 15-31D-12-17 | 6 | 130S | 170E | 4300750123 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 12-5D-13-17 | 6 | 130S | 170E | 4300750151 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 13-5D-13-17 | 6 | 130S | 170E | 4300750152 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 13-30D-12-17 | 30 | 120S | 170E | 4300750153 | 18347 | Federal | Federal | GW | P |
| PETERS POINT UF 14-30D-12-17 | 30 | 120S | 170E | 4300750154 | 18350 | Federal | Federal | GW | P |
| PETERS POINT UF 12-30D-12-17 | 30 | 120S | 170E | 4300750155 | 18346 | Federal | Federal | GW | P |
| PETERS POINT UF 11-30D-12-17 | 30 | 120S | 170E | 4300750156 | 18348 | Federal | Federal | GW | P |
| PETERS POINT UF 3-31D-12-17 | 30 | 120S | 170E | 4300750157 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 2-31D-12-17 | 30 | 120S | 170E | 4300750158 | 18349 | Federal | Federal | GW | P |
| PETERS POINT UF 16-25D-12-16 | 30 | 120S | 170E | 4300750159 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 9-25D-12-16 | 30 | 120S | 170E | 4300750160 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 7X-36D-12-16 | 36 | 120S | 160E | 4300750231 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 8-36D-12-16 | 36 | 120S | 160E | 4300750232 | 2470 | Federal | Federal | GW | P |
| PPU FED 14-26D-12-16 | 26 | 120S | 160E | 4300731277 | 2470 | Federal | Federal | GW | S |
| PPU FED 5-36D-12-16 | 36 | 120S | 160E | 4300731350 | 2470 | Federal | Federal | GW | S |

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
(see attached well list)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
(see attached well list)

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
ENERVEST OPERATING, LLC

3. ADDRESS OF OPERATOR:
1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002 PHONE NUMBER:
(713) 659-3500

4. LOCATION OF WELL
FOOTAGES AT SURFACE: (see attached well list) COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2014 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500
(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs N2115

ENERVEST OPERATING, LLC
RONNIE L YOUNG NAME (PLEASE PRINT)
Ronnie L Young SIGNATURE
DIRECTOR - REGULATORY N4040

NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - REGULATORY

SIGNATURE Ronnie L Young DATE 12/10/2013

(This space for State use on) **APPROVED**

JAN 28 2014 4:00 PM

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING
Rachael Medina

(5/2000) (See Instructions on Reverse Side) DIV. OF OIL, GAS & MINING

UDOGM CHANGE OF OPERATOR WELL LIST

| Well Name | Sec | TWN | RNG | API Number | Entity | Lease | Well Type | Well Status | Unit |
|--------------------------------|-----|------|------|------------|--------|---------|-----------|-------------|--------------|
| JACK CANYON UNIT 8-32 | 32 | 120S | 160E | 4300730460 | 15167 | State | WI | A | |
| JACK CYN U ST 14-32 | 32 | 120S | 160E | 4300730913 | 15166 | State | WD | A | |
| PRICKLY PEAR U FED 12-24 | 24 | 120S | 140E | 4300730953 | 14467 | Federal | WD | A | |
| PPU FED 11-23D-12-15 | 23 | 120S | 150E | 4300731440 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 4-26D-12-15 | 23 | 120S | 150E | 4300731441 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 14-23D-12-15 | 23 | 120S | 150E | 4300731442 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 12-23D-12-15 | 23 | 120S | 150E | 4300731443 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 11-34D-12-16 | 34 | 120S | 160E | 4300731465 | | Federal | GW | APD | PETERS POINT |
| PPU FED 10-34D-12-16 | 34 | 120S | 160E | 4300731469 | | Federal | GW | APD | PETERS POINT |
| HORSE BENCH FED 4-27D-12-16 | 27 | 120S | 160E | 4300750092 | | Federal | GW | APD | |
| HORSE BENCH FED 5-27D-12-16 | 27 | 120S | 160E | 4300750093 | | Federal | GW | APD | |
| PRICKLY PEAR U FED 12-7D-12-15 | 07 | 120S | 150E | 4300750094 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR U FED 11-7D-12-15 | 07 | 120S | 150E | 4300750095 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR U FED 13-7D-12-15 | 07 | 120S | 150E | 4300750096 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR U FED 14-7D-12-15 | 07 | 120S | 150E | 4300750097 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11-8D-12-15 | 08 | 120S | 150E | 4300750124 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-8D-12-15 | 08 | 120S | 150E | 4300750125 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13-8D-12-15 | 08 | 120S | 150E | 4300750126 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14-8D-12-15 | 08 | 120S | 150E | 4300750127 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-21D-12-15 | 21 | 120S | 150E | 4300750128 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-21D-12-15 | 21 | 120S | 150E | 4300750129 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-21D-12-15 | 21 | 120S | 150E | 4300750130 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-21D-12-15 | 21 | 120S | 150E | 4300750131 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-21D-12-15 | 21 | 120S | 150E | 4300750132 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15X-21D-12-15 | 21 | 120S | 150E | 4300750133 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16-21D-12-15 | 21 | 120S | 150E | 4300750134 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-21D-12-15 | 21 | 120S | 150E | 4300750135 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-22D-12-15 | 21 | 120S | 150E | 4300750148 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1A-27D-12-15 | 22 | 120S | 150E | 4300750161 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-27D-12-15 | 22 | 120S | 150E | 4300750162 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3A-27D-12-15 | 22 | 120S | 150E | 4300750163 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-22D-12-15 | 22 | 120S | 150E | 4300750164 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-22D-12-15 | 22 | 120S | 150E | 4300750165 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-22D-12-15 | 22 | 120S | 150E | 4300750166 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-22D-12-15 | 22 | 120S | 150E | 4300750167 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-22D-12-15 | 22 | 120S | 150E | 4300750168 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-22D-12-15 | 22 | 120S | 150E | 4300750169 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-22D-12-15 | 22 | 120S | 150E | 4300750170 | | Federal | GW | APD | PRICKLY PEAR |
| PETERS POINT UF 15X-36D-12-16 | 36 | 120S | 160E | 4300750178 | | Federal | GW | APD | PETERS POINT |
| PRICKLY PEAR UF 15A-15D-12-15 | 15 | 120S | 150E | 4300750180 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11B-15D-12-15 | 15 | 120S | 150E | 4300750181 | | Federal | GW | APD | PRICKLY PEAR |
| PETERS POINT UF 10-1D-13-16 | 36 | 120S | 160E | 4300750182 | | Federal | GW | APD | PETERS POINT |
| PETERS POINT UF 9-1D-13-16 | 36 | 120S | 160E | 4300750183 | | Federal | GW | APD | PETERS POINT |
| PRICKLY PEAR UF 16A-15D-12-15 | 15 | 120S | 150E | 4300750184 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3A-18D-12-15 | 07 | 120S | 150E | 4300750185 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4A-18D-12-15 | 07 | 120S | 150E | 4300750186 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-7D-12-15 | 07 | 120S | 150E | 4300750187 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-18D-12-15 | 07 | 120S | 150E | 4300750188 | | Federal | GW | APD | PRICKLY PEAR |

UDOGM CHANGE OF OPERATOR WELL LIST

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| PRICKLY PEAR UF 12A-7D-12-15 | 07 | 120S | 150E | 4300750189 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-7D-12-15 | 07 | 120S | 150E | 4300750190 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-7D-12-15 | 07 | 120S | 150E | 4300750191 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR FEDERAL 1-12D-12-14 | 12 | 120S | 140E | 4300750205 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-12D-12-14 | 12 | 120S | 140E | 4300750206 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-12D-12-14 | 12 | 120S | 140E | 4300750207 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-12D-12-14 | 12 | 120S | 140E | 4300750208 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-12D-12-14 | 12 | 120S | 140E | 4300750209 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-7D-12-15 | 12 | 120S | 140E | 4300750210 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5-7D-12-15 | 12 | 120S | 140E | 4300750211 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-12D-12-14 | 12 | 120S | 140E | 4300750212 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-7D-12-15 | 12 | 120S | 140E | 4300750213 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-14D-12-15 | 14 | 120S | 150E | 4300750214 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-14D-12-15 | 14 | 120S | 150E | 4300750215 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-14D-12-15 | 14 | 120S | 150E | 4300750217 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-14D-12-15 | 14 | 120S | 150E | 4300750218 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-14D-12-15 | 14 | 120S | 150E | 4300750219 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-14D-12-15 | 14 | 120S | 150E | 4300750220 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-14D-12-15 | 14 | 120S | 150E | 4300750222 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16-14D-12-15 | 14 | 120S | 150E | 4300750223 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-14D-12-15 | 14 | 120S | 150E | 4300750224 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1A-18D-12-15 | 07 | 120S | 150E | 4300750225 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-18D-12-15 | 07 | 120S | 150E | 4300750226 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-7D-12-15 | 07 | 120S | 150E | 4300750227 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-7D-12-15 | 07 | 120S | 150E | 4300750228 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-7D-12-15 | 07 | 120S | 150E | 4300750229 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-7D-12-15 | 07 | 120S | 150E | 4300750230 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-12D-12-14 | 12 | 120S | 140E | 4300750233 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-12D-12-14 | 12 | 120S | 140E | 4300750234 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-12D-12-14 | 12 | 120S | 140E | 4300750235 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-8D-12-15 | 08 | 120S | 150E | 4300750236 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-12D-12-14 | 12 | 120S | 140E | 4300750237 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-8D-12-15 | 08 | 120S | 150E | 4300750238 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-8D-12-15 | 08 | 120S | 150E | 4300750239 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-8D-12-15 | 08 | 120S | 150E | 4300750240 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-8D-12-15 | 08 | 120S | 150E | 4300750260 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-8D-12-15 | 08 | 120S | 150E | 4300750261 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-8D-12-15 | 08 | 120S | 150E | 4300750262 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-8D-12-15 | 08 | 120S | 150E | 4300750263 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-8D-12-15 | 08 | 120S | 150E | 4300750264 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-8D-12-15 | 08 | 120S | 150E | 4300750265 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-8D-12-15 | 08 | 120S | 150E | 4300750266 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5-8D-12-15 | 08 | 120S | 150E | 4300750267 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-8D-12-15 | 08 | 120S | 150E | 4300750268 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-8D-12-15 | 08 | 120S | 150E | 4300750269 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-8D-12-15 | 08 | 120S | 150E | 4300750270 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-8D-12-15 | 08 | 120S | 150E | 4300750271 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-8D-12-15 | 08 | 120S | 150E | 4300750272 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-8D-12-15 | 08 | 120S | 150E | 4300750273 | Federal | GW | APD | PRICKLY PEAR |

UDOGM CHANGE OF OPERATOR WELL LIST

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| PRICKLY PEAR UF 5-9D-12-15 | 09 | 120S | 150E | 4300750274 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-9D-12-15 | 09 | 120S | 150E | 4300750275 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-9D-12-15 | 09 | 120S | 150E | 4300750276 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-9D-12-15 | 09 | 120S | 150E | 4300750277 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-9D-12-15 | 09 | 120S | 150E | 4300750278 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11-9D-12-15 | 09 | 120S | 150E | 4300750279 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-9D-12-15 | 09 | 120S | 150E | 4300750280 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-9D-12-15 | 09 | 120S | 150E | 4300750281 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-9D-12-15 | 09 | 120S | 150E | 4300750282 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR US 1X-16D-12-15 | 10 | 120S | 150E | 4300750283 | State | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-15D-12-15 | 10 | 120S | 150E | 4300750284 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-15D-12-15 | 10 | 120S | 150E | 4300750285 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-15D-13-15 | 10 | 120S | 150E | 4300750286 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-10D-12-15 | 15 | 120S | 150E | 4300750287 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13-10D-12-15 | 10 | 120S | 150E | 4300750288 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15-10D-12-15 | 15 | 120S | 150E | 4300750289 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-10D-12-15 | 15 | 120S | 150E | 4300750290 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-10D-12-15 | 15 | 120S | 150E | 4300750291 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-10D-12-15 | 10 | 120S | 150E | 4300750292 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-10D-12-15 | 15 | 120S | 150E | 4300750293 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16-10D-12-15 | 15 | 120S | 150E | 4300750294 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13-11D-12-15 | 15 | 120S | 150E | 4300750295 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-11D-12-15 | 15 | 120S | 150E | 4300750296 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-11D-12-15 | 15 | 120S | 150E | 4300750297 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-10D-12-15 | 10 | 120S | 150E | 4300750298 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-10D-12-15 | 10 | 120S | 150E | 4300750299 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11-10D-12-15 | 10 | 120S | 150E | 4300750300 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3A-15D-12-15 | 10 | 120S | 150E | 4300750301 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-14D-12-15 | 14 | 120S | 150E | 4300750302 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-15D-12-15 | 10 | 120S | 150E | 4300750303 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4A-15D-12-15 | 10 | 120S | 150E | 4300750304 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14-10D-12-15 | 10 | 120S | 150E | 4300750305 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-17D-12-15 | 17 | 120S | 150E | 4300750306 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-17D-12-15 | 17 | 120S | 150E | 4300750307 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-17D-12-15 | 17 | 120S | 150E | 4300750308 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-7D-12-15 | 07 | 120S | 150E | 4300750309 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-17D-12-15 | 17 | 120S | 150E | 4300750310 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-7D-12-15 | 07 | 120S | 150E | 4300750311 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-17D-12-15 | 17 | 120S | 150E | 4300750312 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-7D-12-15 | 07 | 120S | 150E | 4300750313 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-7D-12-15 | 07 | 120S | 150E | 4300750314 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-7D-12-15 | 07 | 120S | 150E | 4300750315 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6X-17D-12-15 | 17 | 120S | 150E | 4300750316 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-17D-12-15 | 17 | 120S | 150E | 4300750317 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15B-17D-12-15 | 17 | 120S | 150E | 4300750318 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-20D-12-15 | 20 | 120S | 150E | 4300750319 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-7D-12-15 | 07 | 120S | 150E | 4300750320 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-20D-12-15 | 20 | 120S | 150E | 4300750321 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-20D-12-15 | 20 | 120S | 150E | 4300750322 | Federal | GW | APD | PRICKLY PEAR |

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| PRICKLY PEAR UF 10A-20D-12-15 | 20 | 120S | 150E | 4300750323 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-20D-12-15 | 20 | 120S | 150E | 4300750324 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-7D-12-15 | 07 | 120S | 150E | 4300750325 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-20D-12-15 | 20 | 120S | 150E | 4300750326 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-20D-12-15 | 20 | 120S | 150E | 4300750327 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-20D-12-15 | 20 | 120S | 150E | 4300750328 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-7D-12-15 | 07 | 120S | 150E | 4300750329 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15-20D-12-15 | 20 | 120S | 150E | 4300750330 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-7D-12-15 | 07 | 120S | 150E | 4300750331 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-10D-12-15 | 09 | 120S | 150E | 4300750332 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-10D-12-15 | 09 | 120S | 150E | 4300750333 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-10D-12-15 | 09 | 120S | 150E | 4300750334 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-10D-12-15 | 09 | 120S | 150E | 4300750335 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5-10D-12-15 | 09 | 120S | 150E | 4300750336 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-10D-12-15 | 09 | 120S | 150E | 4300750338 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-10D-12-15 | 09 | 120S | 150E | 4300750339 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-10D-12-15 | 09 | 120S | 150E | 4300750340 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-9D-12-15 | 09 | 120S | 150E | 4300750341 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-9D-12-15 | 09 | 120S | 150E | 4300750342 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-9D-12-15 | 09 | 120S | 150E | 4300750343 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-9D-12-15 | 09 | 120S | 150E | 4300750344 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-9D-12-15 | 09 | 120S | 150E | 4300750345 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-9D-12-15 | 09 | 120S | 150E | 4300750346 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-24D-12-1 | 24 | 120S | 150E | 4300750348 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-13D-12-15 | 13 | 120S | 150E | 4300750349 | | Federal | GW | APD | PRICKLY PEAR |
| HORSE BENCH FED 4-20D-12-17 | 19 | 120S | 170E | 4300750350 | | Federal | GW | APD | |
| Horse Bench Federal 16-18D-12-17 | 19 | 120S | 170E | 4300750351 | | Federal | GW | APD | |
| PPU FED 9-34D-12-16 | 34 | 120S | 160E | 4300731430 | 17225 | Federal | GW | OPS | PETERS POINT |
| PPU FED 15-35D-12-16 | 35 | 120S | 160E | 4300731475 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 12A-6D-13-17 | 31 | 120S | 170E | 4300750034 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 11A-31D-12-17 | 31 | 120S | 170E | 4300750036 | 2470 | Federal | GW | OPS | PETERS POINT |
| PRICKLY PEAR U FED 7-21D-12-15 | 21 | 120S | 150E | 4300750055 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PETERS POINT U FED 9-6D-13-17 | 06 | 130S | 170E | 4300750120 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 14-6D-13-17 | 06 | 130S | 170E | 4300750121 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 15-6D-13-17 | 06 | 130S | 170E | 4300750122 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT UF 2-7D-13-17 | 06 | 130S | 170E | 4300750149 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT UF 1-7D-13-17 | 06 | 130S | 170E | 4300750150 | 2470 | Federal | GW | OPS | PETERS POINT |
| PRICKLY PEAR US 1A-16D-12-15 | 09 | 120S | 150E | 4300750192 | 14794 | State | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR US 2A-16D-12-15 | 09 | 120S | 150E | 4300750193 | 14794 | State | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR US 2-16D-12-15 | 09 | 120S | 150E | 4300750194 | 14794 | State | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-9D-12-15 | 09 | 120S | 150E | 4300750196 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 10-9D-12-15 | 09 | 120S | 150E | 4300750197 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-9D-12-15 | 09 | 120S | 150E | 4300750198 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 14-9D-12-15 | 09 | 120S | 150E | 4300750199 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-9D-12-15 | 09 | 120S | 150E | 4300750200 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 15-9D-12-15 | 09 | 120S | 150E | 4300750201 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-9D-12-15 | 09 | 120S | 150E | 4300750203 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-9D-12-15 | 09 | 120S | 150E | 4300750204 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| SHARPLES 1 GOVT PICKRELL | 11 | 120S | 150E | 4300716045 | 7030 | Federal | GW | P | |

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| STONE CABIN UNIT 1 | 13 | 120S | 140E | 4300716542 | 12052 Federal | GW | P | |
| STONE CABIN FED 1-11 | 11 | 120S | 140E | 4300730014 | 6046 Federal | GW | P | |
| STONE CABIN FED 2-B-27 | 27 | 120S | 150E | 4300730018 | 14794 Federal | GW | P | PRICKLY PEAR |
| JACK CANYON 101-A | 33 | 120S | 160E | 4300730049 | 2455 Federal | GW | P | |
| PETERS POINT ST 2-2-13-16 | 02 | 130S | 160E | 4300730521 | 14387 State | GW | P | |
| PRICKLY PEAR ST 16-15 | 16 | 120S | 150E | 4300730522 | 14794 State | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 36-2 | 36 | 120S | 160E | 4300730761 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 36-3 | 36 | 120S | 160E | 4300730762 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 36-4 | 36 | 120S | 160E | 4300730763 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14-25D-12-16 | 36 | 120S | 160E | 4300730764 | 2470 Federal | GW | P | PETERS POINT |
| HUNT RANCH 3-4 | 03 | 120S | 150E | 4300730775 | 13158 State | GW | P | |
| PETERS POINT U FED 4-31D-12-17 | 36 | 120S | 160E | 4300730810 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 16-26D-12-16 | 36 | 120S | 160E | 4300730812 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR UNIT 13-4 | 13 | 120S | 140E | 4300730825 | 14353 Federal | GW | P | |
| PRICKLY PEAR UNIT 21-2 | 21 | 120S | 150E | 4300730828 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 6-7D-13-17 | 06 | 130S | 170E | 4300730859 | 14692 Federal | GW | P | PETERS POINT |
| PETERS POINT ST 4-2-13-16 | 02 | 130S | 160E | 4300730866 | 14386 State | GW | P | |
| PRICKLY PEAR U ST 13-16 | 16 | 120S | 150E | 4300730933 | 14794 State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 11-16 | 16 | 120S | 150E | 4300730944 | 14794 State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 7-16 | 16 | 120S | 150E | 4300730945 | 14794 State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-25 | 25 | 120S | 150E | 4300730954 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 16-35 | 35 | 120S | 160E | 4300730965 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-6-13-17 | 06 | 130S | 170E | 4300730982 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 16-6D-13-17 | 06 | 130S | 170E | 4300731004 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 16-31D-12-17 | 06 | 130S | 170E | 4300731005 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 5-13-12-14 | 13 | 120S | 140E | 4300731008 | 14897 Federal | GW | P | |
| PETERS POINT U FED 12-31D-12-17 | 36 | 120S | 160E | 4300731009 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 2-36D-12-16 | 36 | 120S | 160E | 4300731010 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 9-36-12-16 | 36 | 120S | 160E | 4300731011 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U ST 36-06 | 36 | 120S | 150E | 4300731018 | 14794 State | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 8-35D-12-16 | 36 | 120S | 160E | 4300731024 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 4-12D-13-16 | 02 | 130S | 160E | 4300731049 | 14692 Federal | GW | P | PETERS POINT |
| PETERS POINT ST 5-2D-13-16 DEEP | 02 | 130S | 160E | 4300731056 | 15909 State | GW | P | |
| PRICKLY PEAR U FED 13-23-12-15 | 23 | 120S | 150E | 4300731073 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-27D-12-15 | 23 | 120S | 150E | 4300731074 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-26D-12-15 | 23 | 120S | 150E | 4300731075 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-22D-12-15 | 23 | 120S | 150E | 4300731076 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-28D-12-15 | 21 | 120S | 150E | 4300731121 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 2-12D-13-16 | 06 | 130S | 170E | 4300731158 | 14692 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 15-21-12-15 | 21 | 120S | 150E | 4300731164 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-28D-12-15 | 21 | 120S | 150E | 4300731165 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 13-21D-12-15 | 21 | 120S | 150E | 4300731166 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 10-36D-12-16 | 36 | 120S | 160E | 4300731174 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-36D-12-16 | 36 | 120S | 160E | 4300731175 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 15-17-12-15 | 17 | 120S | 150E | 4300731183 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 11-17D-12-15 | 17 | 120S | 150E | 4300731184 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-22D-12-15 | 22 | 120S | 150E | 4300731186 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-22-12-15 | 22 | 120S | 150E | 4300731187 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5-22D-12-15 | 22 | 120S | 150E | 4300731188 | 14794 Federal | GW | P | PRICKLY PEAR |

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| PRICKLY PEAR 11-15D-12-15 | 22 | 120S | 150E | 4300731189 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-18D-12-15 | 18 | 120S | 150E | 4300731192 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-18-12-15 | 18 | 120S | 150E | 4300731193 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-27D-12-15 | 27 | 120S | 150E | 4300731194 | 15569 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 12-27D-12-15 | 27 | 120S | 150E | 4300731195 | 15568 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-27-12-15 | 27 | 120S | 150E | 4300731196 | 15570 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-20D-12-15 | 20 | 120S | 150E | 4300731197 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-20-12-15 | 20 | 120S | 150E | 4300731198 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-20-12-15 | 20 | 120S | 150E | 4300731206 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 2-36-12-15 | 36 | 120S | 150E | 4300731226 | 15719 State | GW | P | |
| PRICKLY PEAR U ST 4-36-12-15 | 36 | 120S | 150E | 4300731227 | 14794 State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4-27D-12-15 | 22 | 120S | 150E | 4300731237 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 13-22-12-15 | 22 | 120S | 150E | 4300731238 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-27D-12-15 | 22 | 120S | 150E | 4300731239 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 9-16-12-15 | 16 | 120S | 150E | 4300731240 | 14794 State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-28D-12-15 | 28 | 120S | 150E | 4300731241 | 16028 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5-27D-12-15 | 28 | 120S | 150E | 4300731242 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-28-12-15 | 28 | 120S | 150E | 4300731243 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8-28D-12-15 | 28 | 120S | 150E | 4300731244 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 1-16-12-15 | 16 | 120S | 150E | 4300731245 | 14794 State | GW | P | PRICKLY PEAR |
| PPU FED 11-18D-12-15 | 18 | 120S | 150E | 4300731257 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 11-20D-12-15 | 20 | 120S | 150E | 4300731258 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-25D-12-15 | 25 | 120S | 150E | 4300731259 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-25D-12-15 | 25 | 120S | 150E | 4300731260 | 16068 Federal | GW | P | PRICKLY PEAR |
| PPU FED 15-6D-13-17 | 06 | 130S | 170E | 4300731261 | 16103 Federal | GW | P | PETERS POINT |
| PP UF 3-36-12-16 | 36 | 120S | 160E | 4300731271 | 2470 Federal | GW | P | PETERS POINT |
| PP UF 6-36-12-16 | 36 | 120S | 160E | 4300731272 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 6-35D-12-16 | 35 | 120S | 160E | 4300731275 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 14-26D-12-16 | 26 | 120S | 160E | 4300731277 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 8-34-12-16 | 34 | 120S | 160E | 4300731279 | 2470 Federal | GW | P | PETERS POINT |
| PP ST 8-2D-13-16 (DEEP) | 02 | 130S | 160E | 4300731280 | 16069 State | GW | P | |
| PPU FED 6-34D-12-16 | 34 | 120S | 160E | 4300731281 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 14-26D-12-15 | 35 | 120S | 150E | 4300731282 | 16224 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-35-12-15 | 35 | 120S | 150E | 4300731283 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-26D-12-15 | 35 | 120S | 150E | 4300731284 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 9-17-12-15 | 17 | 120S | 150E | 4300731287 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 1-17D-12-15 | 17 | 120S | 150E | 4300731288 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 7-17D-12-15 | 17 | 120S | 150E | 4300731289 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 7-1D-13-16 ULTRA DEEP | 06 | 130S | 170E | 4300731293 | 14692 Federal | GW | P | PETERS POINT |
| PPU FED 1-18D-12-15 | 18 | 120S | 150E | 4300731294 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 7-18D-12-15 | 18 | 120S | 150E | 4300731295 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 5-17D-12-15 | 18 | 120S | 150E | 4300731296 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-17D-12-15 | 17 | 120S | 150E | 4300731307 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 8-17D-12-15 | 17 | 120S | 150E | 4300731308 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-17D-12-15 | 17 | 120S | 150E | 4300731309 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 13-17D-12-15 | 17 | 120S | 150E | 4300731310 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14-17D-12-15 | 17 | 120S | 150E | 4300731311 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16-18D-12-15 | 17 | 120S | 150E | 4300731312 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 8-18D-12-15 | 18 | 120S | 150E | 4300731313 | 14794 Federal | GW | P | PRICKLY PEAR |

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| PPU FED 3-18D-12-15 | 18 | 120S | 150E | 4300731314 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-18-12-15 | 18 | 120S | 150E | 4300731315 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 5-18D-12-15 | 18 | 120S | 150E | 4300731316 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 6-18D-12-15 | 18 | 120S | 150E | 4300731317 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16-27-12-16 | 27 | 120S | 160E | 4300731318 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 10-27D-12-16 | 27 | 120S | 160E | 4300731319 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 2-34D-12-16 | 34 | 120S | 160E | 4300731320 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 16-17D-12-15 | 17 | 120S | 150E | 4300731321 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU ST 15-16D-12-15 | 16 | 120S | 150E | 4300731322 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 16-16D-12-15 | 16 | 120S | 150E | 4300731323 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 14-16D-12-15 | 16 | 120S | 150E | 4300731324 | 14794 State | GW | P | PRICKLY PEAR |
| PPU FED 2-7D-13-17 DEEP | 06 | 130S | 170E | 4300731326 | 14692 Federal | GW | P | PETERS POINT |
| PPU FED 3-21D-12-15 | 21 | 120S | 150E | 4300731328 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-21D-12-15 | 21 | 120S | 150E | 4300731329 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-35D-12-16 | 35 | 120S | 160E | 4300731345 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 7-35D-12-16 | 35 | 120S | 160E | 4300731346 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 4-35D-12-16 | 35 | 120S | 160E | 4300731347 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 7-36D-12-16 | 36 | 120S | 160E | 4300731348 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-36D-12-16 | 36 | 120S | 160E | 4300731349 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 15-25D-12-16 | 36 | 120S | 160E | 4300731351 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 13-25D-12-16 | 36 | 120S | 160E | 4300731352 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 4-36D-12-16 | 36 | 120S | 160E | 4300731353 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 13-15D-12-15 | 22 | 120S | 150E | 4300731358 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14-15D-12-15 | 22 | 120S | 150E | 4300731359 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-22D-12-15 | 22 | 120S | 150E | 4300731360 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 6-22D-12-15 | 22 | 120S | 150E | 4300731361 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-28D-12-15 | 28 | 120S | 150E | 4300731362 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16X-21D-12-15 | 28 | 120S | 150E | 4300731363 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 5A-27D-12-15 | 28 | 120S | 150E | 4300731364 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 1-35D-12-16 | 35 | 120S | 160E | 4300731365 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 1A-28D-12-15 | 28 | 120S | 150E | 4300731368 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14A-18D-12-15 | 18 | 120S | 150E | 4300731393 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-18D-12-15 | 18 | 120S | 150E | 4300731394 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 15A-18D-12-15 | 18 | 120S | 150E | 4300731395 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16A-18D-12-15 | 18 | 120S | 150E | 4300731396 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-22D-12-15 | 22 | 120S | 150E | 4300731398 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 11-22D-12-15 | 22 | 120S | 150E | 4300731399 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14-22D-12-15 | 22 | 120S | 150E | 4300731400 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4A-27D-12-15 | 22 | 120S | 150E | 4300731401 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 13-26D-12-16 | 26 | 120S | 160E | 4300731403 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 15-26D-12-16 | 26 | 120S | 160E | 4300731404 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 3-35D-12-16 | 26 | 120S | 160E | 4300731405 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 10-26D-12-16 | 26 | 120S | 160E | 4300731406 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-26D-12-16 | 26 | 120S | 160E | 4300731407 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 12-26D-12-16 | 26 | 120S | 160E | 4300731408 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-27D-12-16 | 27 | 120S | 160E | 4300731409 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 15-27D-12-16 | 27 | 120S | 160E | 4300731410 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 9-27D-12-16 | 27 | 120S | 160E | 4300731411 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-21D-12-15 | 21 | 120S | 150E | 4300731412 | 14794 Federal | GW | P | PRICKLY PEAR |

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| PPU FED 6-21D-12-15 | 21 | 120S | 150E | 4300731413 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-21D-12-15 | 21 | 120S | 150E | 4300731414 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 8-20D-12-15 | 20 | 120S | 150E | 4300731419 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 1A-20D-12-15 | 20 | 120S | 150E | 4300731420 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-20D-12-15 | 20 | 120S | 150E | 4300731421 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU ST 7A-16D-12-15 | 16 | 120S | 150E | 4300731422 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 6-16D-12-15 | 16 | 120S | 150E | 4300731423 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 10A-16D-12-15 | 16 | 120S | 150E | 4300731424 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 3-16D-12-15 | 16 | 120S | 150E | 4300731425 | 14794 State | GW | P | PRICKLY PEAR |
| PPU FED 1-34D-12-16 | 34 | 120S | 160E | 4300731427 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 7-34D-12-16 | 34 | 120S | 160E | 4300731428 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 5-35D-12-16 | 34 | 120S | 160E | 4300731429 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 5-21D-12-15 | 21 | 120S | 150E | 4300731451 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU ST 8-16D-12-15 | 16 | 120S | 150E | 4300731455 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 12-16D-12-15 | 16 | 120S | 150E | 4300731456 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 12A-16D-12-15 | 16 | 120S | 150E | 4300731457 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 15A-16D-12-15 | 16 | 120S | 150E | 4300731458 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 10-16D-12-15 | 16 | 120S | 150E | 4300731459 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 11A-16D-12-15 | 16 | 120S | 150E | 4300731460 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 13A-16D-12-15 | 16 | 120S | 150E | 4300731461 | 14794 State | GW | P | PRICKLY PEAR |
| PPU FED 3-34D-12-16 | 34 | 120S | 160E | 4300731466 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 5-34D-12-16 | 34 | 120S | 160E | 4300731467 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 4-34D-12-16 | 34 | 120S | 160E | 4300731468 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 10-7D-12-15 | 07 | 120S | 150E | 4300731470 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 15-7D-12-15 | 07 | 120S | 150E | 4300731471 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 9-7D-12-15 | 07 | 120S | 150E | 4300731472 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16-7D-12-15 | 07 | 120S | 150E | 4300731473 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-35D-12-16 | 35 | 120S | 160E | 4300731474 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 9-35D-12-16 | 35 | 120S | 160E | 4300731476 | 2470 Federal | GW | P | PETERS POINT |
| PPU ST 6A-16D-12-15 | 16 | 120S | 150E | 4300731477 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 4-16D-12-15 | 16 | 120S | 150E | 4300731478 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 4A-16D-12-15 | 16 | 120S | 150E | 4300731479 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 5A-16D-12-15 | 16 | 120S | 150E | 4300731480 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 3A-16D-12-15 | 16 | 120S | 150E | 4300731481 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 16A-16D-12-15 | 16 | 120S | 150E | 4300731484 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 9A-16D-12-15 | 16 | 120S | 150E | 4300731485 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 16B-16D-12-15 | 16 | 120S | 150E | 4300731514 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 14B-16D-12-15 | 16 | 120S | 150E | 4300731515 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 13B-16D-12-15 | 16 | 120S | 150E | 4300731516 | 14794 State | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 9-26D-12-16 | 25 | 120S | 160E | 4300750021 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-25D-12-16 | 25 | 120S | 160E | 4300750022 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 10-31D-12-17 | 31 | 120S | 170E | 4300750023 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-31D-12-17 | 31 | 120S | 170E | 4300750024 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13A-31D-12-17 | 31 | 120S | 170E | 4300750025 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13-31D-12-17 | 31 | 120S | 170E | 4300750026 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14-31D-12-17 | 31 | 120S | 170E | 4300750027 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14A-31D-12-17 | 31 | 120S | 170E | 4300750028 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-25D-12-16 | 25 | 120S | 160E | 4300750029 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-6D-13-17 | 31 | 120S | 170E | 4300750033 | 2470 Federal | GW | P | PETERS POINT |

UDOGM CHANGE OF OPERATOR WELL LIST

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| PETERS POINT U FED 10-25D-12-16 | 25 | 120S | 160E | 4300750035 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13-36D-12-16 | 36 | 120S | 160E | 4300750037 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 15-36D-12-16 | 36 | 120S | 160E | 4300750038 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-1D-13-16 | 36 | 120S | 160E | 4300750039 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-1D-13-16 | 36 | 120S | 160E | 4300750040 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 9-22D-12-15 | 22 | 120S | 150E | 4300750041 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-22D-12-15 | 22 | 120S | 150E | 4300750042 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-22D-12-15 | 22 | 120S | 150E | 4300750043 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-27D-12-15 | 22 | 120S | 150E | 4300750044 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-15D-12-15 | 15 | 120S | 150E | 4300750045 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-15D-12-15 | 15 | 120S | 150E | 4300750046 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-15D-12-15 | 15 | 120S | 150E | 4300750047 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-15D-12-15 | 15 | 120S | 150E | 4300750048 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 11A-15D-12-15 | 15 | 120S | 150E | 4300750049 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-21D-12-15 | 21 | 120S | 150E | 4300750050 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-21D-12-15 | 21 | 120S | 150E | 4300750051 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2A-21D-12-15 | 21 | 120S | 150E | 4300750052 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4A-22D-12-15 | 21 | 120S | 150E | 4300750053 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5A-22D-12-15 | 21 | 120S | 150E | 4300750054 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7A-21D-12-15 | 21 | 120S | 150E | 4300750056 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8-21D-12-15 | 21 | 120S | 150E | 4300750057 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8A-21D-12-15 | 21 | 120S | 150E | 4300750058 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-8D-12-15 | 08 | 120S | 150E | 4300750059 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-8D-12-15 | 08 | 120S | 150E | 4300750060 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-17D-12-15 | 08 | 120S | 150E | 4300750061 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1A-17D-12-15 | 08 | 120S | 150E | 4300750062 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 3A-34D-12-16 | 27 | 120S | 160E | 4300750063 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 4A-34D-12-16 | 27 | 120S | 160E | 4300750064 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-27D-12-16 | 27 | 120S | 160E | 4300750065 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13-27D-12-16 | 27 | 120S | 160E | 4300750066 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13A-27D-12-16 | 27 | 120S | 160E | 4300750067 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14-27D-12-16 | 27 | 120S | 160E | 4300750068 | 18204 Federal | GW | P | |
| PETERS POINT U FED 14A-27D-12-16 | 27 | 120S | 160E | 4300750069 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 1-22D-12-15 | 22 | 120S | 150E | 4300750076 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-22D-12-15 | 22 | 120S | 150E | 4300750077 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8-22D-12-15 | 22 | 120S | 150E | 4300750078 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-17D-12-15 | 17 | 120S | 150E | 4300750079 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3A-17D-12-15 | 17 | 120S | 150E | 4300750080 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4-17D-12-15 | 17 | 120S | 150E | 4300750081 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4A-17D-12-15 | 17 | 120S | 150E | 4300750082 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5A-17D-12-15 | 17 | 120S | 150E | 4300750083 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6-17D-12-15 | 17 | 120S | 150E | 4300750084 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6A-17D-12-15 | 17 | 120S | 150E | 4300750085 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7A-17D-12-15 | 17 | 120S | 150E | 4300750086 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 12A-17D-12-15 | 17 | 120S | 150E | 4300750087 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-12D-12-14 | 12 | 120S | 140E | 4300750088 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-12D-12-14 | 12 | 120S | 140E | 4300750089 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-12D-12-14 | 12 | 120S | 140E | 4300750090 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-12D-12-14 | 12 | 120S | 140E | 4300750091 | 14794 Federal | GW | P | PRICKLY PEAR |

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| PRICKLY PEAR U FED 3-20D-12-15 | 20 | 120S | 150E | 4300750098 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3A-20D-12-15 | 20 | 120S | 150E | 4300750099 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4-20D-12-15 | 20 | 120S | 150E | 4300750100 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4A-20D-12-15 | 20 | 120S | 150E | 4300750101 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5-20D-12-15 | 20 | 120S | 150E | 4300750102 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6-20D-12-15 | 20 | 120S | 150E | 4300750104 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6A-20D-12-15 | 20 | 120S | 150E | 4300750105 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 11A-20D-12-15 | 20 | 120S | 150E | 4300750106 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 12A-20D-12-15 | 20 | 120S | 150E | 4300750107 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 5-31D-12-17 | 36 | 120S | 160E | 4300750109 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 6-31D-12-17 | 36 | 120S | 160E | 4300750116 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 9X-36D-12-16 | 36 | 120S | 160E | 4300750117 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 1-36D-12-16 | 36 | 120S | 160E | 4300750118 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 10-6D-13-17 | 06 | 130S | 170E | 4300750119 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 15-31D-12-17 | 06 | 130S | 170E | 4300750123 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR UF 7A-18D-12-15 | 17 | 120S | 150E | 4300750136 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-18D-12-15 | 17 | 120S | 150E | 4300750137 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-18D-12-15 | 17 | 120S | 150E | 4300750138 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 12-20D-12-15 | 20 | 120S | 150E | 4300750139 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-8D-12-15 | 08 | 120S | 150E | 4300750140 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-8D-12-15 | 08 | 120S | 150E | 4300750141 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-9D-12-15 | 08 | 120S | 150E | 4300750142 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 13-9D-12-15 | 08 | 120S | 150E | 4300750143 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 12-9D-12-15 | 08 | 120S | 150E | 4300750144 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 10-8D-12-15 | 08 | 120S | 150E | 4300750145 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 9-8D-12-15 | 08 | 120S | 150E | 4300750146 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-17D-12-15 | 08 | 120S | 150E | 4300750147 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT UF 12-5D-13-17 | 06 | 130S | 170E | 4300750151 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 13-5D-13-17 | 06 | 130S | 170E | 4300750152 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 13-30D-12-17 | 30 | 120S | 170E | 4300750153 | 18347 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 14-30D-12-17 | 30 | 120S | 170E | 4300750154 | 18350 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 12-30D-12-17 | 30 | 120S | 170E | 4300750155 | 18346 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 11-30D-12-17 | 30 | 120S | 170E | 4300750156 | 18348 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 3-31D-12-17 | 30 | 120S | 170E | 4300750157 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 2-31D-12-17 | 30 | 120S | 170E | 4300750158 | 18349 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 16-25D-12-16 | 30 | 120S | 170E | 4300750159 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 9-25D-12-16 | 30 | 120S | 170E | 4300750160 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR UF 1A-22D-12-15 | 22 | 120S | 150E | 4300750171 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-22D-12-15 | 22 | 120S | 150E | 4300750173 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-22D-12-15 | 22 | 120S | 150E | 4300750174 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-22D-12-15 | 22 | 120S | 150E | 4300750175 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 14B-15D-12-15 | 22 | 120S | 150E | 4300750176 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 9-9D-12-15 | 09 | 120S | 150E | 4300750195 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 16-9D-12-15 | 09 | 120S | 150E | 4300750202 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 8-14D-12-15 | 14 | 120S | 150E | 4300750216 | 18289 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 15-14D-12-15 | 14 | 120S | 150E | 4300750221 | 18290 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT UF 7X-36D-12-16 | 36 | 120S | 160E | 4300750231 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 8-36D-12-16 | 36 | 120S | 160E | 4300750232 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT ST 6-2D-13-16 | 02 | 130S | 160E | 4300731017 | 14472 State | D | PA | |

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| PTS 33-36 STATE | 36 | 110S | 140E | 4301330486 | 6190 State | GW | PA | ARGYLE |
| PRICKLY PEAR U FED 10-4 | 10 | 120S | 140E | 4300730823 | 14462 Federal | GW | S | |
| PRICKLY PEAR U FASSELIN 5-19-12-15 | 19 | 120S | 150E | 4300730860 | 14853 Fee | GW | S | |
| PRICKLY PEAR U ST 5-16 | 16 | 120S | 150E | 4300730943 | 14794 State | GW | S | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-33D-12-15 | 33 | 120S | 150E | 4300730985 | 14771 Federal | GW | S | |
| PETERS POINT ST 8-2D-13-16 | 02 | 130S | 160E | 4300731016 | 14471 State | GW | S | |
| PPU FED 4-35D-12-15 | 35 | 120S | 150E | 4300731285 | 16223 Federal | GW | S | PRICKLY PEAR |
| PPU FED 5-36D-12-16 | 36 | 120S | 160E | 4300731350 | 2470 Federal | GW | S | PETERS POINT |
| PRICKLY PEAR U FED 5A-20D-12-15 | 20 | 120S | 150E | 4300750103 | 14794 Federal | GW | S | PRICKLY PEAR |
| PRICKLY PEAR U FED 13A-17D-12-15 | 20 | 120S | 150E | 4300750108 | 14794 Federal | GW | S | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-22D-12-15 | 22 | 120S | 150E | 4300750172 | 14794 Federal | GW | S | PRICKLY PEAR |