



August 14, 2007

Ms. Diana Mason
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Prickly Pear Unit State #14-16D-12-15
SHL: 483' FSL & 2529' FEL, SWSE 16-T12S-R15E
BHL: 665' FSL & 1973' FWL, SESW 16-T12S-R15E
Carbon County, Utah

Dear Ms. Mason:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Prickly Pear Unit Area;
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact Doug Gundry-White, Senior Landman at 303-312-8129.

Sincerely,

A handwritten signature in black ink, appearing to read 'Doug Gundry-White', written over a horizontal line.

Doug Gundry-White
Senior Landman

RECEIVED

AUG 16 2007

DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING



FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: ML46708	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: Prickly Pear / UTU-079487	
2. NAME OF OPERATOR: Bill Barrett Corporation				9. WELL NAME and NUMBER: Prickly Pear Unit State 14-16D-12-15	
3. ADDRESS OF OPERATOR: 1099 18th Street, #2300 CITY Denver STATE CO ZIP 80202			PHONE NUMBER: (303) 312-8134	10. FIELD AND POOL, OR WILDCAT: Nine Mile/Wasatch-Mesaverde	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: SWSE, 483' FSL, 2529' FEL AT PROPOSED PRODUCING ZONE: SESW, 665' FSL, 1973' FWL, Sec. 16				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approx 50 miles east of Wellington, UT				12. COUNTY: Carbon	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 483' Surface hole / 665' Bottom hole		16. NUMBER OF ACRES IN LEASE: 640		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 16' Surface hole / 748' Bottom hole		19. PROPOSED DEPTH: 7,700		20. BOND DESCRIPTION: LPM4138147	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7328' Graded Ground		22. APPROXIMATE DATE WORK WILL START: 9/5/2007		23. ESTIMATED DURATION: 45 days	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12 1/4"	9 5/8" J or K 55 36#	1,000	Halco LT Prem (Lead)	240 sx	1.85 ft3/sk 12.7 ppg
			Premium (Tail)	170 sx	1.15 ft3/sk 15.8 ppg
8 3/4" and 7 7/8"	5 1/2" N-80 17#	7,700	50/50 Poz Premium	1500 sx	1.49 ft3/sk 13.4 ppg

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Tracey Fallang TITLE Environmental/Regulatory Analyst
SIGNATURE *Tracey Fallang* DATE 8/15/2007

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

RECEIVED

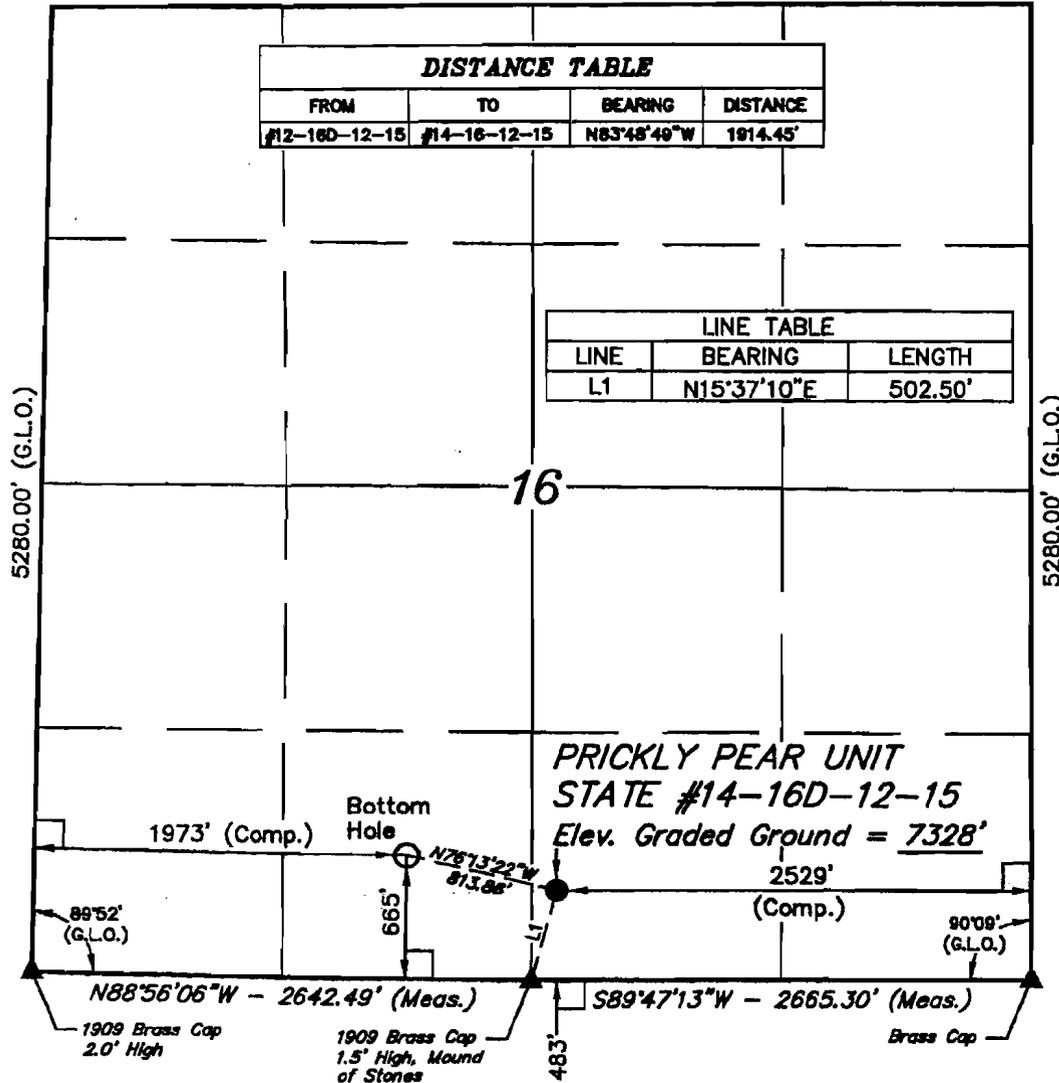
API NUMBER ASSIGNED: 43-007-31324

APPROVAL: DA-11-07 **AUG 16 2007**

Date: 08-11-07
By: *[Signature]* DIV. OF OIL, GAS & MINING

T12S, R15E, S.L.B.&M.

S89°54'W - 5278.68' (G.L.O.)



DISTANCE TABLE			
FROM	TO	BEARING	DISTANCE
#12-16D-12-15	#14-16-12-15	N83°48'49\"W	1914.45'

LINE TABLE		
LINE	BEARING	LENGTH
L1	N15°37'10\"E	502.50'

BILL BARRETT CORPORATION

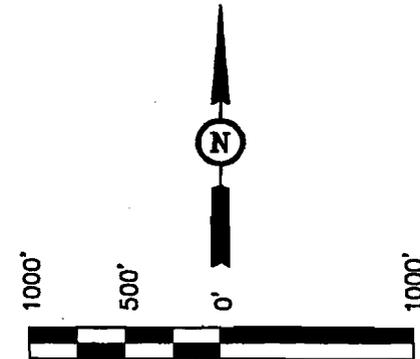
Well location, PRICKLY PEAR UNIT STATE #14-16D-12-15, located as shown in the SW 1/4 SE 1/4 of Section 16, T12S, R15E, S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

COTTON TRIANGULATION STATION, LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M., TAKEN FROM THE TWIN HOLLOW, CARBON COUNTY, QUADRANGLE, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS

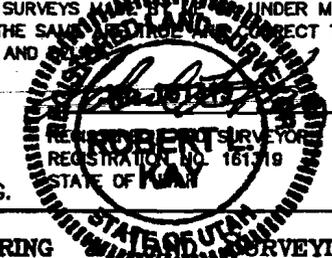
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 08-14-07 C.G.

UINTAH ENGINEERING & SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 39°46'03.75" (39.767708)
 LONGITUDE = 110°14'29.56" (110.241544)
 (NAD 27)
 LATITUDE = 39°46'03.88" (39.767744)
 LONGITUDE = 110°14'27.00" (110.240833)

SCALE 1" = 1000'	DATE SURVEYED: 07-31-07	DATE DRAWN: 08-06-07
PARTY D.R. K.A. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE BILL BARRETT CORPORATION	

DRILLING PROGRAM

BILL BARRETT CORPORATION

Prickly Pear Unit State #14-16D-12-15

SWSE, 483' FSL, 2529' FEL, Sec. 16, T12S-R15E (surface hole)

SESW, 665' FSL, 1973' FWL, Sec. 16, T12S-R15E (bottom hole)

Carbon County, Utah

1 – 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth – MD</u>	<u>Depth – TVD</u>
Green River	Surface	Surface
Wasatch	2799'*	2773'*
North Horn	4776'*	4713'*
Dark Canyon	6551'*	6478'*
Price River	6801'*	6728'*
TD	7700'*	7600'*

PROSPECTIVE PAY

*Members of the Mesaverde formation and Wasatch formation (inclusive of the North Horn) are primary objectives for oil/gas.

3. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No pressure control required
1000' – TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 3000 psi;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

4. Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH (FROM) (TO)</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
12 ¼"	surface	1,000'	9 5/8"	36#	J or K 55	ST&C	New
7 7/8" & 8 3/4"	surface	7,700'	5 ½"	17#	N-80	LT&C	New

Note: Pending evaluation of anticipated stress on the production casing, BBC may use 5 ½", 20# P-110 LT&C production casing instead of the 17# N-80. BBC is also evaluating the benefit of using 4-1/2", 11.6#, I-80, LT&C production casing and wishes to have that option approved in this APD. The 4-1/2" casing design sheet is included in this package. Cement volumes would be adjusted accordingly.

5. **Cementing Program**

9 5/8" Surface Casing	Approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx) and 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft ³ /sx) circulated to surface with 100% excess
5 1/2" Production Casing	Approximately 1500 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 900'.
Note: Actual volumes to be calculated from caliper log.	

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40' – 1000'	8.3 – 8.6	27 – 40	15 cc or less	Native/Gel/Lime
1000' – TD	8.6 – 9.5	38 – 46	15 cc or less	LSND/DAP
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce tork and drag.				

7. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.

8. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3754 psi* and maximum anticipated surface pressure equals approximately 2082 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22 x TD)

9. **Auxiliary Equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

Bill Barrett Corporation
Drilling Program
Prickly Pear Unit State 14-16D-12-15
Carbon County, Utah

10. Drilling Schedule

Location Construction: September 5, 2007
Spud: September 11, 2007
Duration: 15 days drilling time
30 days completion time

11. Water Source

Bill Barrett Corporation will use water consistent with approvals granted by the Utah State Engineer's Office under Application Number 90-1846 (T76109) which expires March 27, 2008 or an existing water well in Sec. 13, T12S-R14E granted by the Utah State Engineer's Office under Application Number 90-1844 (T75896) which expires September 5, 2007.

Water use for this location will most likely be diverted from Nine Mile Creek, the N¼ of Section 3, T12S-R14E.

12. Archaeology

Montgomery Archaeological Consultants conducted a cultural resource inventory of the access corridor under MOAC report #02-60, dated April 22, 2002 and Grand River Institute conducted a cultural resource inventory for the pad and access corridor under GRI Project No. 9854 (b) dated March 31, 1999.

Well name:	Utah: West Tavaputs Field
Operator:	Bill Barrett
String type:	Surface
Location:	Carbon County, UT

Design parameters:

Collapse
Mud weight: 9.50 ppg

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75.00 °F
Bottom hole temperature: 89 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Design is based on evacuated pipe.

Burst:

Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface pressure: 2,735 psi
Internal gradient: 0.22 psi/ft
Calculated BHP 2,955 psi

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.80 (J)
Premium: 1.80 (J)
Body yield: 1.80 (B)

Non-directional string.

Annular backup: 9.50 ppg

Tension is based on buoyed weight.
Neutral point: 859 ft

Re subsequent strings:

Next setting depth: 10,000 ft
Next mud weight: 9.500 ppg
Next setting BHP: 4,935 psi
Fracture mud wt: 10,000 ppg
Fracture depth: 10,000 ft
Injection pressure: 5,195 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	1000	9.625	36.00	J/K-85	ST&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3520	1.29	31	453	14.64 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: August 1, 2003
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	Utah: West Tavaputs
Operator:	Bill Barrett
String type:	Production
Location:	Carbon County, UT

Design parameters:
Collapse
Mud weight: 9.50 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:
Design factor 1.125

Environment:
H2S considered? No
Surface temperature: 75.00 °F
Bottom hole temperature: 215 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Burst
Max anticipated surface pressure: 4,705 psi
Internal gradient: 0.02 psi/ft
Calculated BHP: 4,935 psi
Annular backup: 9.50 ppg

Burst:
Design factor 1.00

Cement top: 2,375 ft

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Butress: 1.80 (J)
Premium: 1.80 (J)
Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 2,550 ft

Run	Segment	Nominal	End	True Vert	Measured	Drill	Internal
Seq	Length:	Size	Finish	Depth	Depth	Diameter	Capacity
	(ft)	(in)		(ft)	(ft)	(in)	(ft ³)
1	10000	5.5	N-80	LT&C	10000	4.767	344.6

Run	Collapse	Collapse	Collapse	Burst	Burst	Burst	Tension	Tension	Tension
Seq	Load	Strength	Design	Load	Strength	Design	Load	Strength	Design
	(psi)	(psi)	Factor	(psi)	(psi)	Factor	(Kips)	(Kips)	Factor
1	4935	6290	1.275	4705	7740	1.65	146	348	2.39 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: August 1, 2003
Denver, Colorado

Remarks:
Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	West Tavaputs General
Operator:	Bill Barrett
String type:	Production
Location:	Carbon County, Utah

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 189 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: 2,500 ft

Burst

Max anticipated surface

pressure: 2,226 psi

internal gradient: 0.22 psi/ft

Calculated BHP 4,016 psi

No backup mug specified.

Tension:

B Round STC: 1.80 (J)
 B Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Directional Info - Build & Drop

Kick-off point: 1000 ft
 Departure at shoe: 2765 ft
 Maximum dogleg: 1.5100°
 Inclination at shoe: 0.1°

Tension is based on buoyed weight.
 Neutral point: 7,560 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8730	5.5	20.00	P-110	LT&C	8138	8730	4.853	353.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4016	11100	2.764	4016	12630	3.14	139	548	3.93 J

Prepared Dominic Spencer
 by: Bill Barrett Corporation

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 25, 2004
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 8138 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kerrier method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

Engineering responsibility for use of this design will be that of the purchaser.

Well name: **West Tavaputs General**
 Operator: **Bill Barrett Corporation**
 String type: **Production**

Design parameters:

Collapse:
 Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:
 Design factor 1.125

Burst:
 Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 60.00 °F

Bottom hole temperature: 200 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft
 Cement top: 2,500 ft

Burst

Max anticipated surface pressure: 2,735 psi
 Internal gradient: 0.22 psi/ft
 Calculated BHP: 4,935 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Butress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (E)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 8,580 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	4.5	11.60	I-80	LT&C	10000	10000	3.875	231.8

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6350	1.287	4935	7780	1.58	100	223	2.24 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: December 13, 2005
 Denver, Colorado

Remarks:
 Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Burst strength is not adjusted for tension.

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. **Type:** Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. **Pressure Rating:** 3,000 psi

C. **Testing Procedure:**

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

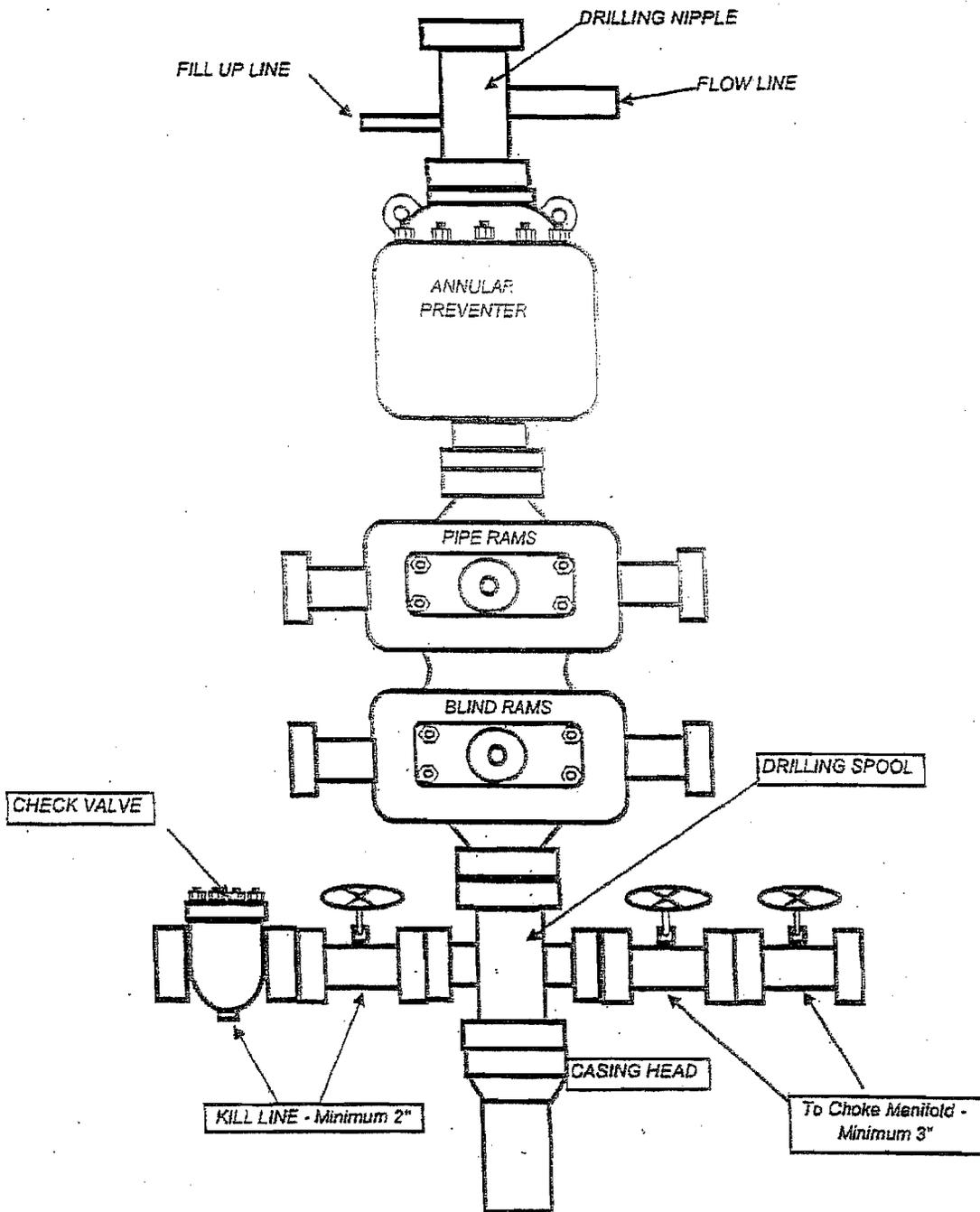
Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

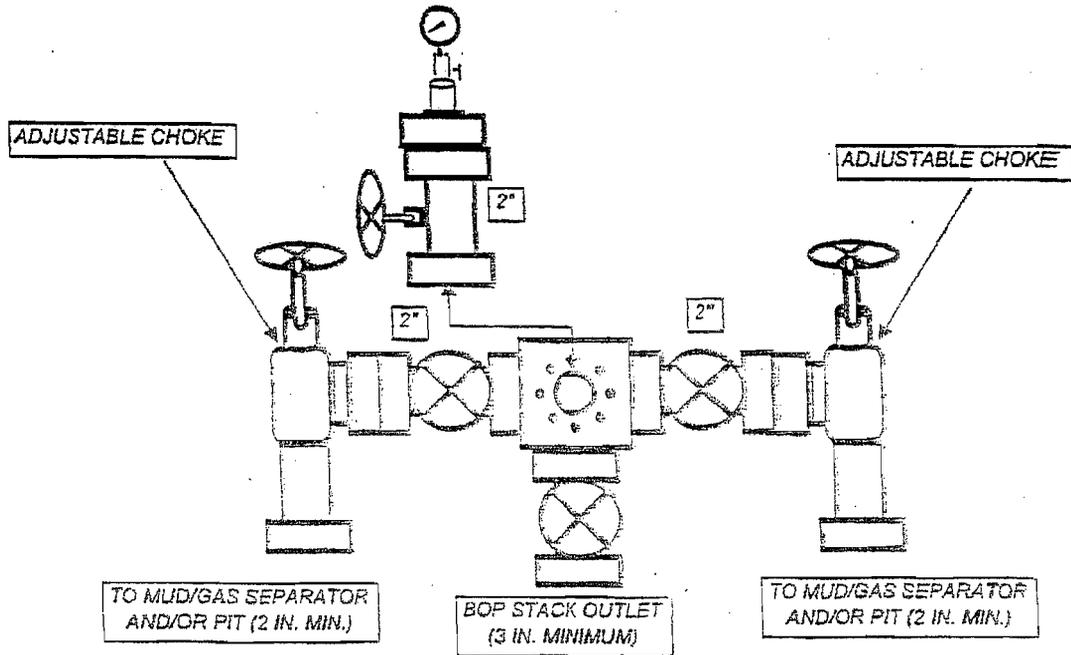
A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

BILL BARRETT CORPORATION
TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD





Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: Prickly Pear Unit State 14-16D-12-15

Surface Hole Data:

Total Depth:	1,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	219.2	ft ³
Lead Fill:	700'	
Tail Volume:	94.0	ft ³
Tail Fill:	300'	

Cement Data:

Lead Yield:	1.85	ft ³ /sk
Tail Yield:	1.16	ft ³ /sk
% Excess:	100%	

Calculated # of Sacks:

# SK's Lead:	240
# SK's Tail:	170

Production Hole Data:

Total Depth:	7,700'
Top of Cement:	900'
OD of Hole:	8.750"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	1717.6	ft ³
Lead Fill:	6,800'	

Cement Data:

Lead Yield:	1.49	ft ³ /sk
% Excess:	30%	

Calculated # of Sacks:

# SK's Lead:	1500
--------------	------

Prickly Pear Unit State 14-16D-12-15 Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (700' - 0')	
Halliburton Light Premium	Fluid Weight: 12.7 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.85 ft ³ /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 9.9 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 700'
	Volume: 78.09 bbl
	Proposed Sacks: 240 sks
Tail Cement - (1000' - 700')	
Premium Cement	Fluid Weight: 15.8 lbm/gal
94 lbm/sk Premium Cement	Slurry Yield: 1.16 ft ³ /sk
2.0% Calcium Chloride	Total Mixing Fluid: 4.97 Gal/sk
0.125 lbm/sk Ploy-E-Flake	Top of Fluid: 700'
	Calculated Fill: 300'
	Volume: 33.47 bbl
	Proposed Sacks: 170 sks

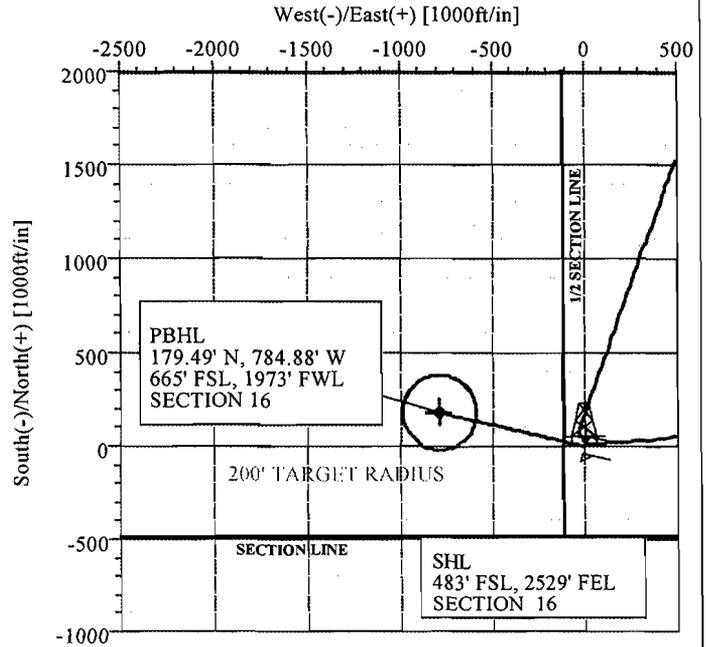
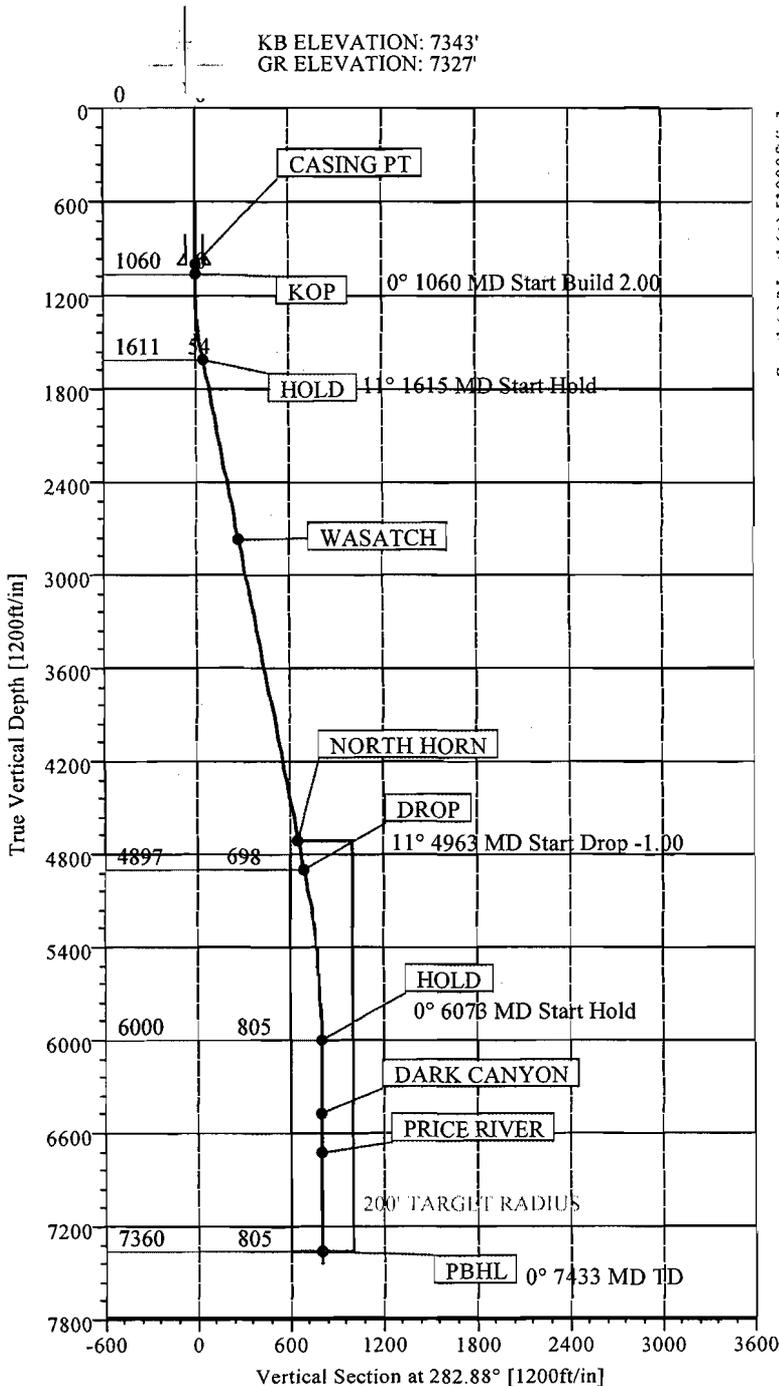
<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (7700' - 900')	
50/50 Poz Premium	Fluid Weight: 13.4 lbm/gal
3.0 % KCL	Slurry Yield: 1.49 ft ³ /sk
0.75% Halad®-322	Total Mixing Fluid: 7.06 Gal/sk
3.0 lbm/sk Silicalite Compacted	Top of Fluid: 900'
0.2% FWCA	Calculated Fill: 6,800'
0.125 lbm/sk Poly-E-Flake	Volume: 397.67 bbl
1.0 lbm/sk Granulite TR 1/4	Proposed Sacks: 1500 sks



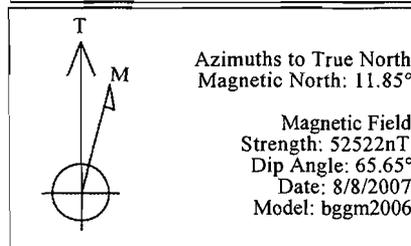
WELL DETAILS							
Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
PRICKLY PEAR US #14-16D-12-15	0.00	0.00	7086615.78	1994137.92	39°46'03.750N	110°14'29.560W	N/A

PRICKLY PEAR UNIT STATE #14-16D-12-15
 483' FSL, 2529' FEL
 SECTION 16 T12S R15E
 CARBON COUNTY, UTAH

SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	282.88	0.00	0.00	0.00	0.00	0.00	0.00	
2	1060.00	0.00	282.88	1060.00	0.00	0.00	0.00	0.00	0.00	
3	1614.83	11.10	282.88	1611.37	11.94	-52.21	2.00	282.88	53.56	
4	4963.33	11.10	282.88	4897.27	155.61	-680.46	0.00	0.00	698.02	
5	6072.99	0.00	282.88	6000.00	179.49	-784.88	1.00	180.00	805.14	
6	7432.99	0.00	282.88	7360.00	179.49	-784.88	0.00	282.88	805.14	PBHL_#14-16D



FORMATION TOP DETAILS			
No.	TVDPath	MDPath	Formation
1	2773.00	2798.59	WASATCH
2	4713.00	4775.55	NORTH HORN
3	6478.00	6550.99	DARK CANYON
4	6728.00	6800.99	PRICE RIVER



TOTAL CORRECTION TO TRUE NORTH: 11.85°



Weatherford International, Ltd.

PLAN REPORT

Company: BILL BARRETT CORP	Date: 8/14/2007	Time: 15:56:15	Page: 1
Field: CARBON COUNTY, UTAH	Co-ordinate(NE) Reference: Well: PRICKLY PEAR US #14-16D-12-15		
Site: PRICKLY PEAR US #16-15 PAD	Vertical (TVD) Reference: SITE 7343.0		
Well: PRICKLY PEAR US #14-16D-12-15	Section (VS) Reference: Well (0.00N,0.00E,282.88Azi)		
Wellpath: 1	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Field: CARBON COUNTY, UTAH

Map System: US State Plane Coordinate System 1983	Map Zone: Utah, Central Zone
Geo Datum: GRS 1980	Coordinate System: Well Centre
Sys Datum: Mean Sea Level	Geomagnetic Model: bggm2006

Site: PRICKLY PEAR US #16-15 PAD
SECTION 16 T12S R15E

Site Position:	Northing: 7086615.78 ft	Latitude: 39 46 3.750 N
From: Geographic	Easting: 1994137.92 ft	Longitude: 110 14 29.560 W
Position Uncertainty: 0.00 ft		North Reference: True
Ground Level: 7327.00 ft		Grid Convergence: 0.81 deg

Well: PRICKLY PEAR US #14-16D-12-15 483' FSL, 2529' FEL	Slot Name:
Well Position: +N/-S 0.00 ft	Northing: 7086615.78 ft
+E/-W 0.00 ft	Easting: 1994137.92 ft
Position Uncertainty: 0.00 ft	
	Latitude: 39 46 3.750 N
	Longitude: 110 14 29.560 W

Wellpath: 1	Drilled From: Surface
Current Datum: SITE	Tie-on Depth: 0.00 ft
Magnetic Data: 8/8/2007	Above System Datum: Mean Sea Level
Field Strength: 52522 nT	Declination: 11.85 deg
Vertical Section: Depth From (TVD)	Mag Dip Angle: 65.65 deg
ft	+N/-S
ft	+E/-W
ft	Direction
ft	deg
0.00	0.00
0.00	0.00
0.00	282.88

Plan: Plan #1	Date Composed: 8/14/2007
Principal: Yes	Version: 1
	Tied-to: From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	282.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1060.00	0.00	282.88	1060.00	0.00	0.00	0.00	0.00	0.00	0.00	
1614.83	11.10	282.88	1611.37	11.94	-52.21	2.00	2.00	0.00	282.88	
4963.33	11.10	282.88	4897.27	155.61	-680.46	0.00	0.00	0.00	0.00	
6072.99	0.00	282.88	6000.00	179.49	-784.88	1.00	-1.00	0.00	180.00	
7432.99	0.00	282.88	7360.00	179.49	-784.88	0.00	0.00	0.00	282.88	PBHL_#14-16D

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
1060.00	0.00	282.88	1060.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP
1160.00	2.00	282.88	1159.98	0.39	-1.70	1.75	2.00	2.00	0.00	
1260.00	4.00	282.88	1259.84	1.56	-6.80	6.98	2.00	2.00	0.00	
1360.00	6.00	282.88	1359.45	3.50	-15.30	15.69	2.00	2.00	0.00	
1460.00	8.00	282.88	1458.70	6.22	-27.18	27.88	2.00	2.00	0.00	
1560.00	10.00	282.88	1557.47	9.70	-42.43	43.52	2.00	2.00	0.00	
1614.83	11.10	282.88	1611.37	11.94	-52.21	53.56	2.00	2.00	0.00	HOLD
1660.00	11.10	282.88	1655.69	13.88	-60.69	62.25	0.00	0.00	0.00	
1760.00	11.10	282.88	1753.82	18.17	-79.45	81.50	0.00	0.00	0.00	
1860.00	11.10	282.88	1851.95	22.46	-98.21	100.75	0.00	0.00	0.00	
1960.00	11.10	282.88	1950.08	26.75	-116.97	119.99	0.00	0.00	0.00	
2060.00	11.10	282.88	2048.22	31.04	-135.73	139.24	0.00	0.00	0.00	
2160.00	11.10	282.88	2146.35	35.33	-154.50	158.49	0.00	0.00	0.00	
2260.00	11.10	282.88	2244.48	39.62	-173.26	177.73	0.00	0.00	0.00	
2360.00	11.10	282.88	2342.61	43.91	-192.02	196.98	0.00	0.00	0.00	

Weatherford International, Ltd.

PLAN REPORT

Company: BILL BARRETT CORP
Field: CARBON COUNTY, UTAH
Site: PRICKLY PEAR US #16-15 PAD
Well: PRICKLY PEAR US #14-16D-12-15
Wellpath: 1

Date: 8/14/2007 **Time:** 15:56:15 **Page:** 2
Co-ordinate(NE) Reference: Well: PRICKLY PEAR US #14-16D-12-15
Vertical (TVD) Reference: SITE 7343.0
Section (VS) Reference: Well (0.00N,0.00E,282.88Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
2460.00	11.10	282.88	2440.74	48.20	-210.78	216.22	0.00	0.00	0.00	
2560.00	11.10	282.88	2538.87	52.49	-229.54	235.47	0.00	0.00	0.00	
2660.00	11.10	282.88	2637.00	56.78	-248.31	254.72	0.00	0.00	0.00	
2760.00	11.10	282.88	2735.13	61.07	-267.07	273.96	0.00	0.00	0.00	
2798.59	11.10	282.88	2773.00	62.73	-274.31	281.39	0.00	0.00	0.00	WASATCH
2860.00	11.10	282.88	2833.26	65.36	-285.83	293.21	0.00	0.00	0.00	
2960.00	11.10	282.88	2931.39	69.66	-304.59	312.46	0.00	0.00	0.00	
3060.00	11.10	282.88	3029.52	73.95	-323.35	331.70	0.00	0.00	0.00	
3160.00	11.10	282.88	3127.65	78.24	-342.12	350.95	0.00	0.00	0.00	
3260.00	11.10	282.88	3225.78	82.53	-360.88	370.19	0.00	0.00	0.00	
3360.00	11.10	282.88	3323.91	86.82	-379.64	389.44	0.00	0.00	0.00	
3460.00	11.10	282.88	3422.04	91.11	-398.40	408.69	0.00	0.00	0.00	
3560.00	11.10	282.88	3520.17	95.40	-417.16	427.93	0.00	0.00	0.00	
3660.00	11.10	282.88	3618.30	99.69	-435.93	447.18	0.00	0.00	0.00	
3760.00	11.10	282.88	3716.43	103.98	-454.69	466.43	0.00	0.00	0.00	
3860.00	11.10	282.88	3814.56	108.27	-473.45	485.67	0.00	0.00	0.00	
3960.00	11.10	282.88	3912.69	112.56	-492.21	504.92	0.00	0.00	0.00	
4060.00	11.10	282.88	4010.82	116.85	-510.97	524.17	0.00	0.00	0.00	
4160.00	11.10	282.88	4108.95	121.14	-529.74	543.41	0.00	0.00	0.00	
4260.00	11.10	282.88	4207.08	125.43	-548.50	562.66	0.00	0.00	0.00	
4360.00	11.10	282.88	4305.21	129.72	-567.26	581.90	0.00	0.00	0.00	
4460.00	11.10	282.88	4403.35	134.01	-586.02	601.15	0.00	0.00	0.00	
4560.00	11.10	282.88	4501.48	138.30	-604.78	620.40	0.00	0.00	0.00	
4660.00	11.10	282.88	4599.61	142.59	-623.55	639.64	0.00	0.00	0.00	
4760.00	11.10	282.88	4697.74	146.89	-642.31	658.89	0.00	0.00	0.00	
4775.55	11.10	282.88	4713.00	147.55	-645.23	661.88	0.00	0.00	0.00	NORTH HORN
4860.00	11.10	282.88	4795.87	151.18	-661.07	678.14	0.00	0.00	0.00	
4960.00	11.10	282.88	4894.00	155.47	-679.83	697.38	0.00	0.00	0.00	
4963.33	11.10	282.88	4897.27	155.61	-680.46	698.02	0.00	0.00	0.00	DROP
5060.00	10.13	282.88	4992.28	159.58	-697.81	715.83	1.00	-1.00	0.00	
5160.00	9.13	282.88	5090.87	163.31	-714.12	732.56	1.00	-1.00	0.00	
5260.00	8.13	282.88	5189.74	166.65	-728.75	747.56	1.00	-1.00	0.00	
5360.00	7.13	282.88	5288.85	169.61	-741.69	760.84	1.00	-1.00	0.00	
5460.00	6.13	282.88	5388.18	172.19	-752.95	772.38	1.00	-1.00	0.00	
5560.00	5.13	282.88	5487.70	174.37	-762.51	782.19	1.00	-1.00	0.00	
5660.00	4.13	282.88	5587.37	176.17	-770.38	790.27	1.00	-1.00	0.00	
5760.00	3.13	282.88	5687.17	177.58	-776.55	796.60	1.00	-1.00	0.00	
5860.00	2.13	282.88	5787.06	178.61	-781.02	801.18	1.00	-1.00	0.00	
5960.00	1.13	282.88	5887.02	179.24	-783.80	804.03	1.00	-1.00	0.00	
6060.00	0.13	282.88	5987.01	179.49	-784.87	805.13	1.00	-1.00	0.00	
6072.99	0.00	282.88	6000.00	179.49	-784.88	805.14	1.00	-1.00	0.00	HOLD
6160.00	0.00	282.88	6087.01	179.49	-784.88	805.14	0.00	0.00	0.00	
6260.00	0.00	282.88	6187.01	179.49	-784.88	805.14	0.00	0.00	0.00	
6360.00	0.00	282.88	6287.01	179.49	-784.88	805.14	0.00	0.00	0.00	
6460.00	0.00	282.88	6387.01	179.49	-784.88	805.14	0.00	0.00	0.00	
6550.99	0.00	282.88	6478.00	179.49	-784.88	805.14	0.00	0.00	0.00	DARK CANYON
6560.00	0.00	282.88	6487.01	179.49	-784.88	805.14	0.00	0.00	0.00	
6660.00	0.00	282.88	6587.01	179.49	-784.88	805.14	0.00	0.00	0.00	
6760.00	0.00	282.88	6687.01	179.49	-784.88	805.14	0.00	0.00	0.00	
6800.99	0.00	282.88	6728.00	179.49	-784.88	805.14	0.00	0.00	0.00	PRICE RIVER
6860.00	0.00	282.88	6787.01	179.49	-784.88	805.14	0.00	0.00	0.00	
6960.00	0.00	282.88	6887.01	179.49	-784.88	805.14	0.00	0.00	0.00	
7060.00	0.00	282.88	6987.01	179.49	-784.88	805.14	0.00	0.00	0.00	

Weatherford International, Ltd.

PLAN REPORT

Company: BILL BARRETT CORP	Date: 8/14/2007	Time: 15:56:15	Page: 3
Field: CARBON COUNTY, UTAH	Co-ordinate(NE) Reference: Well: PRICKLY PEAR US #14-16D-12-15	Vertical (TVD) Reference: SITE 7343.0	
Site: PRICKLY PEAR US #16-15 PAD	Section (VS) Reference: Well (0.00N,0.00E,282.88Azi)	Survey Calculation Method: Minimum Curvature	
Well: PRICKLY PEAR US #14-16D-12-15	Survey Calculation Method: Minimum Curvature	Db: Sybase	
Wellpath: 1			

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
7160.00	0.00	282.88	7087.01	179.49	-784.88	805.14	0.00	0.00	0.00	
7260.00	0.00	282.88	7187.01	179.49	-784.88	805.14	0.00	0.00	0.00	
7360.00	0.00	282.88	7287.01	179.49	-784.88	805.14	0.00	0.00	0.00	
7432.99	0.00	282.88	7360.00	179.49	-784.88	805.14	0.00	0.00	0.00	PBHL_#14-16D

Annotation

MD ft	TVD ft	
1060.00	1060.00	KOP
1614.83	1611.37	HOLD
4963.33	4897.26	DROP
6072.99	6000.00	HOLD
7432.99	7360.00	PBHL

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<--- Latitude --->			<--- Longitude --->				
								Deg	Min	Sec	Deg	Min	Sec		
PBHL_#14-16D -Circle (Radius: 200) -Plan hit target			7360.00	179.49	-784.88	7086784.21	1993350.59	39	46	5.524	N	110	14	39.613	W

Weatherford International, Ltd.

Anticollision Report

Company: BILL BARRETT CORP **Date:** 8/14/2007 **Time:** 16:19:42 **Page:** 1
Field: CARBON COUNTY, UTAH
Reference Site: PRICKLY PEAR US #16-15 PAD **Co-ordinate(NE) Reference:** Well: PRICKLY PEAR US #14-16D-12-15
Reference Well: PRICKLY PEAR US #14-16D-12-15 **Vertical (TVD) Reference:** SITE 7343.0
Reference Wellpath: 1 **Db:** Sybase

NO GLOBAL SCAN: Using user defined selection & scan criteria **Reference:** Plan: Plan #1
Interpolation Method: MD **Interval:** 100.00 ft **Error Model:** ISCWSA Ellipse
Depth Range: 0.00 to 7432.99 ft **Scan Method:** Closest Approach 3D
Maximum Radius: 10000.00 ft **Error Surface:** Ellipse

Plan: Plan #1 **Date Composed:** 8/14/2007
Principal: Yes **Version:** 1
Tied-to: From Surface

Summary

←	Offset Wellpath	→	Reference	Offset	Ctr-Ctr	Edge	Separation	Warning
Site	Well	Wellpath	MD ft	MD ft	Distance ft	Distance ft	Factor	
PRICKLY PEAR US #16-15 PAD	PRICKLY PEAR US #16-15 PAD	PRICKLY PEAR US #16-15 PAD	400.00	399.11	20.55	19.00	13.30	

Site: PRICKLY PEAR US #16-15 PAD **Inter-Site Error:** 0.00 ft
Well: PRICKLY PEAR US #16-16D-12-15
Wellpath: 1 V0 Plan: Plan #1 V1

Reference MD ft	TVD ft	Offset		Semi-Major Axis			Offset Location		Ctr-Ctr Distance ft	Edge Distance ft	Separation Factor	Warning
		MD ft	TVD ft	Ref ft	Offset ft	TFO-HS deg	North ft	East ft				
0.00	0.00	0.00	0.00	0.00	0.00	29.66	14.03	7.99	16.15		No Data	
100.00	100.00	100.00	100.00	0.09	0.09	29.66	14.03	7.99	16.15	15.96	85.52	
200.00	200.00	200.00	200.00	0.32	0.32	29.66	14.03	7.99	16.15	15.51	25.29	
300.00	300.00	299.68	299.66	0.54	0.55	34.69	14.05	9.72	17.09	16.00	15.69	
400.00	400.00	399.11	398.95	0.77	0.78	46.58	14.11	14.91	20.55	19.00	13.30	
500.00	500.00	498.07	497.53	0.99	1.03	58.83	14.20	23.48	27.55	25.55	13.74	
600.00	600.00	596.32	595.06	1.22	1.31	67.93	14.34	35.36	38.47	36.01	15.62	
700.00	700.00	695.30	693.07	1.44	1.62	73.57	14.49	49.13	51.69	48.77	17.68	
800.00	800.00	794.33	791.14	1.67	1.94	76.90	14.64	62.91	65.20	61.81	19.26	
900.00	900.00	893.35	889.20	1.89	2.27	79.08	14.80	76.69	78.85	75.00	20.49	
1000.00	1000.00	992.38	987.26	2.12	2.60	80.62	14.95	90.47	92.58	88.27	21.47	
1100.00	1100.00	1090.23	1084.14	2.34	2.93	158.87	15.12	104.22	106.75	101.98	22.37	
1200.00	1199.94	1183.48	1176.03	2.57	3.28	160.02	15.66	120.02	126.53	121.31	24.24	
1300.00	1299.72	1274.19	1264.74	2.80	3.67	161.14	16.69	138.93	153.47	147.81	27.11	
1400.00	1399.20	1361.72	1349.56	3.04	4.09	162.09	18.15	160.47	187.32	181.23	30.72	
1500.00	1498.27	1445.53	1429.95	3.30	4.55	162.83	19.98	184.07	227.79	221.26	34.89	
1600.00	1596.81	1525.18	1505.51	3.59	5.03	163.37	22.10	209.19	274.51	267.55	39.45	
1700.00	1694.95	1600.93	1576.51	3.91	5.53	163.97	24.47	235.48	326.07	318.67	44.07	
1800.00	1793.08	1673.70	1643.86	4.25	6.06	164.40	27.05	262.90	380.42	372.57	48.48	
1900.00	1891.21	1746.81	1710.64	4.61	6.64	164.69	29.95	292.49	437.27	428.95	52.60	
2000.00	1989.34	1828.57	1785.07	4.98	7.31	164.94	33.27	326.19	494.82	485.98	55.99	
2100.00	2087.47	1910.33	1859.49	5.36	7.98	165.13	36.60	359.88	552.38	543.01	58.97	
2200.00	2185.60	1992.09	1933.91	5.74	8.67	165.29	39.93	393.58	609.94	600.04	61.59	
2300.00	2283.73	2073.85	2008.33	6.13	9.36	165.42	43.25	427.28	667.50	657.06	63.90	
2400.00	2381.86	2155.62	2082.75	6.53	10.05	165.53	46.58	460.97	725.07	714.08	65.97	
2500.00	2479.99	2237.38	2157.17	6.93	10.75	165.62	49.91	494.67	782.64	771.10	67.82	
2600.00	2578.12	2319.14	2231.59	7.33	11.45	165.70	53.23	528.37	840.21	828.12	69.49	
2700.00	2676.25	2400.90	2306.01	7.74	12.15	165.77	56.56	562.06	897.78	885.13	71.00	
2800.00	2774.38	2482.66	2380.43	8.14	12.86	165.83	59.88	595.76	955.35	942.15	72.36	
2900.00	2872.51	2564.42	2454.85	8.56	13.56	165.89	63.21	629.46	1012.92	999.16	73.61	
3000.00	2970.64	2646.19	2529.27	8.97	14.27	165.94	66.54	663.16	1070.49	1056.17	74.75	
3100.00	3068.77	2727.95	2603.69	9.38	14.98	165.98	69.86	696.85	1128.06	1113.18	75.80	
3200.00	3166.90	2809.71	2678.11	9.80	15.69	166.02	73.19	730.55	1185.64	1170.19	76.76	
3300.00	3265.03	2891.47	2752.53	10.21	16.40	166.06	76.52	764.25	1243.21	1227.20	77.65	
3400.00	3363.16	2973.23	2826.95	10.63	17.11	166.09	79.84	797.94	1300.78	1284.21	78.47	
3500.00	3461.29	3054.99	2901.37	11.05	17.82	166.12	83.17	831.64	1358.36	1341.21	79.24	

Weatherford International, Ltd.

Anticollision Report

Company:	BILL BARRETT CORP	Date:	8/14/2007	Time:	16:19:42	Page:	2
Field:	CARBON COUNTY, UTAH	Co-ordinate(NE) Reference:	Well: PRICKLY PEAR US #14-16D-12-15				
Reference Site:	PRICKLY PEAR US #16-15 PAD	Vertical (TVD) Reference:	SITE 7343.0				
Reference Well:	PRICKLY PEAR US #14-16D-12-15	Db: Sybase					
Reference Wellpath:	1						

Site: PRICKLY PEAR US #16-15 PAD
Well: PRICKLY PEAR US #16-16D-12-15
Wellpath: 1 VO Plan: Plan #1 V1

Inter-Site Error: 0.00 ft

Reference MD	TVD	Offset		Semi-Major Axis			Offset Location		Ctr-Ctr Distance	Edge Distance	Separation Factor	Warning
		MD	TVD	Ref	Offset	TFO-HS	North	East				
ft	ft	ft	ft	ft	ft	deg	ft	ft	ft	ft		
3600.00	3559.42	3136.75	2975.79	11.47	18.54	166.15	86.50	865.34	1415.93	1398.22	79.95	
3700.00	3657.55	3218.52	3050.21	11.89	19.25	166.17	89.82	899.04	1473.50	1455.23	80.61	
3800.00	3755.68	3300.28	3124.63	12.31	19.96	166.19	93.15	932.73	1531.08	1512.23	81.23	
3900.00	3853.81	3382.04	3199.05	12.73	20.68	166.22	96.47	966.43	1588.65	1569.24	81.82	
4000.00	3951.95	3463.80	3273.47	13.16	21.39	166.24	99.80	1000.13	1646.23	1626.24	82.36	
4100.00	4050.08	3545.56	3347.89	13.58	22.11	166.25	103.13	1033.82	1703.80	1683.24	82.87	
4200.00	4148.21	3627.32	3422.31	14.00	22.82	166.27	106.45	1067.52	1761.38	1740.25	83.36	
4300.00	4246.34	3709.09	3496.74	14.43	23.54	166.29	109.78	1101.22	1818.95	1797.25	83.81	
4400.00	4344.47	3790.85	3571.16	14.85	24.25	166.30	113.11	1134.91	1876.53	1854.25	84.25	
4500.00	4442.60	3872.61	3645.58	15.27	24.97	166.32	116.43	1168.61	1934.10	1911.25	84.65	
4600.00	4540.73	3954.37	3720.00	15.70	25.69	166.33	119.76	1202.31	1991.68	1968.26	85.04	
4700.00	4638.86	4036.13	3794.42	16.12	26.40	166.35	123.08	1236.01	2049.25	2025.26	85.41	
4800.00	4736.99	4117.89	3868.84	16.55	27.12	166.36	126.41	1269.70	2106.83	2082.26	85.76	
4900.00	4835.12	4199.66	3943.26	16.97	27.84	166.37	129.74	1303.40	2164.40	2139.26	86.09	
5000.00	4933.27	4281.48	4017.74	17.38	28.55	166.44	133.07	1337.12	2221.88	2196.18	86.43	
5100.00	5031.68	4364.08	4092.92	17.69	29.28	166.60	136.43	1371.17	2278.25	2252.02	86.85	
5200.00	5130.38	4447.62	4168.96	17.98	30.01	166.74	139.83	1405.60	2333.21	2306.46	87.22	
5300.00	5229.35	4532.09	4245.84	18.25	30.75	166.86	143.26	1440.41	2386.74	2359.47	87.54	
5400.00	5328.56	4617.44	4323.53	18.50	31.50	166.96	146.73	1475.58	2438.82	2411.05	87.81	
5500.00	5427.97	4703.66	4402.01	18.73	32.26	167.05	150.24	1511.12	2489.45	2461.17	88.03	
5600.00	5527.55	4790.72	4481.26	18.95	33.02	167.13	153.78	1547.00	2538.60	2509.83	88.21	
5700.00	5627.27	4878.60	4561.24	19.15	33.79	167.19	157.36	1583.22	2586.27	2557.00	88.35	
5800.00	5727.11	4966.34	4641.24	19.32	34.56	167.25	160.97	1619.33	2633.54	2604.26	88.49	
5900.00	5827.04	5054.03	4716.24	19.48	35.33	167.30	164.61	1655.44	2680.41	2651.23	88.62	
6000.00	5927.01	5141.66	4791.24	19.62	36.10	167.34	168.28	1691.54	2726.88	2698.16	88.74	
6100.00	6027.01	5229.24	4866.24	19.75	36.87	167.38	171.97	1727.64	2772.94	2745.09	88.85	
6200.00	6127.01	5316.83	4941.24	19.90	37.64	167.41	175.68	1763.74	2818.59	2791.99	88.95	
6300.00	6227.01	5404.37	5016.24	20.05	38.41	167.44	179.41	1800.00	2863.83	2838.92	89.05	
6400.00	6327.01	5491.86	5091.24	20.19	39.18	167.46	183.16	1836.33	2908.66	2885.79	89.14	
6500.00	6427.01	5579.30	5166.24	20.35	39.94	167.48	186.93	1872.83	2953.08	2932.69	89.22	
6600.00	6527.01	5666.69	5241.24	20.50	40.71	167.49	190.72	1909.44	2997.09	2979.60	89.29	
6700.00	6627.01	5754.03	5316.24	20.65	41.48	167.50	194.53	1946.14	3040.69	3026.51	89.35	
6800.00	6727.01	5841.32	5391.24	20.80	42.25	167.50	198.36	1982.93	3083.88	3073.41	89.40	
6900.00	6827.01	5928.56	5466.24	20.96	43.02	167.50	202.21	2019.80	3126.66	3120.30	89.44	
7000.00	6927.01	6015.75	5541.24	21.12	43.79	167.49	206.08	2056.74	3169.04	3167.19	89.47	
7100.00	7027.01	6102.89	5616.24	21.27	44.56	167.48	209.97	2093.74	3211.01	3213.26	89.49	
7200.00	7127.01	6189.98	5691.24	21.43	45.33	167.46	213.88	2130.83	3252.57	3259.39	89.50	
7300.00	7227.01	6277.03	5766.24	21.59	46.10	167.44	217.81	2168.00	3293.72	3305.59	89.50	
7400.00	7327.01	6364.03	5841.24	21.76	46.87	167.41	221.76	2205.24	3334.51	3351.86	89.49	
7432.99	7360.00	7719.36	7360.00	21.81	47.64	167.37	225.73	2242.54	3374.94	3398.19	89.47	

**Class III Cultural Resource Inventory Report
on
Eight Proposed Stone Cabin Well Locations,
and Related Accesses
in Carbon County, Utah
for
Mission Energy, L.L.C.**

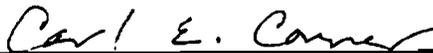
Declaration of Positive Findings

GRI Project No. 9854 (b)

March 31, 1999

Prepared by

Grand River Institute
P.O. Box 3543
Grand Junction, Colorado 81502
BLM Antiquities Permit No. 98UT-54939
UDSH Project Authorization No. U98-GB-0791bs



Carl E. Conner, Principal Investigator

Submitted to

The Bureau of Land Management
Price Resource Area Office
125 South 600 West
Price, Utah 84501

Abstract

Grand River Institute conducted a Class III cultural resources inventory of eight proposed well locations and 7.09 miles of related road and pipeline routes in Carbon County, Utah, for Mission Energy, L.L.C. under BLM Antiquities Permit No. 98UT-54939 and Utah Division of State History (UDSH) Project Authorization No. U98-GB-0791bs. This work was done to meet requirements of Federal and State laws that protect cultural resources. A files search conducted through the BLM Price District Office on 20 October 1998 indicated no cultural resources were previously recorded in the study area. A search of the Utah Division of State History (UDSH) files for cultural and paleontological resources indicated none were previously recorded on the state lands in the study areas. Field work was performed between the 20th and 30th of October. A total of about 165 acres was inspected (38 acres State and 127 acres Federal). Two prehistoric sites (42CB1295 and -1296), two historic sites (42CB1297 and -1299) and five isolated finds were recorded. The two prehistoric sites were evaluated as significant.

Site 42CB1295, a large prehistoric campsite, lies along the access road to the Fed. #30-02. Presently the existing road cuts through the site and will not need substantial upgrading in the site area. Site 42CB1296, a prehistoric open camp is located 103 meters southwest of the proposed center stake for the State #36-07. An alternate location was inspected north 100 meters from the original stake and will avoid the site. If management recommendations to avoid these sites are followed, a determination of "no effect" is recommended pursuant to Section 106 of the National Historic Preservation Act (36 CFR 800). However, monitoring of construction work in the sites' vicinities may be necessary to ensure their protection.

The main access to the upland well locations will, of necessity, pass through Nile Mile Canyon and its tributaries, which contain over 900 prehistoric sites. It is an area that meets criteria as a National Historic District. The increased traffic and activity within this area should be addressed in the permitting process. Vibrations and dust from large trucks, increased work traffic, and the potential for vandalism are all factors that must be considered as impact agents. Mitigative actions could include lowered speed limits for all traffic, restricted trips with heavy equipment, and an employee education program that details the importance of these irreplaceable cultural resources.

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Introduction

At the request of Mission Energy, L.L.C., and the Bureau of Land Management, a Class III cultural resource inventory was conducted for eight proposed Stone Cabin well locations and related accesses in Carbon County, Utah. Work was performed under BLM Antiquities Permit No. 98UT-54939 and Utah Division of State History (UDSH) Project Authorization No. U98-GB-0791bs. A files search conducted through the BLM Price District Office on 20 October 1998 indicated no cultural resources were previously recorded in the study area. A search of the Utah Division of State History (UDSH) files for cultural and paleontological resources indicated none were previously recorded on the state lands in the study areas. Field work was performed between the 20th and 30th of October. A total of about 165 acres was inspected. The files search, survey and report were prepared by Carl E. Conner (Principal Investigator), Barbara J. Davenport, and Sarah Koeman of Grand River Institute.

This study provides an inventory to identify cultural resources within previously unsurveyed areas likely to be affected by the proposed pipeline project, to relocate previously recorded sites, to evaluate their eligibility to the National Register of Historic Places (NRHP), and to make recommendations for the sites found to be eligible. For federally funded or licensed projects, such studies are done to meet requirements of the American Antiquities Act of 1906 (16 U.S.C. 432, 433), the Historic Sites Act of 1935 (16 U.S.C. 461), the National Historic Preservation Act (NHPA) of 1966 (16 U.S.C. 470, as amended), the National Environmental Policy Act (NEPA) of 1969 (42 U.S.C. 4321), Executive Order 11593 (36 F.R. 8921), the Historical and Archaeological Data-Preservation Act (AHPA) of 1974 (16 U.S.C. 469), the Federal Land Policy and Management Act of 1976 (43 U.S.C. 1701), and the Archaeological Resources Protection Act of 1979 (16 U.S.C. 470aa et seq., as amended).

These laws are concerned with the identification, evaluation, and protection of fragile, non-renewable evidences of human activity, occupation and endeavor reflected in districts, sites, structures, artifacts, objects, ruins, works of art, architecture, and natural features that were of importance in human events. Such resources tend to be localized and highly sensitive to disturbance. Executive Order 11593 stipulates that lands subject to actions funded, licensed, or executed by the Federal government must first be inventoried for prehistoric and historic resources and that significant properties must be nominated to the National Register of Historic Places (NRHP). NEPA dictates that such findings be included in an environmental assessment or an environmental impact statement. In addition, Section 106 of the NHPA mandates that all sites, structures, and objects specified as eligible for listing in the NRHP be reviewed by the President's Advisory Council on Historic Preservation prior to Federal funding or authorization of actions that may damage or destroy such cultural resources. If significant archaeological properties are threatened by disturbance or destruction, the AHPA allows for the recovery of important archaeological data.

Location of Project Area

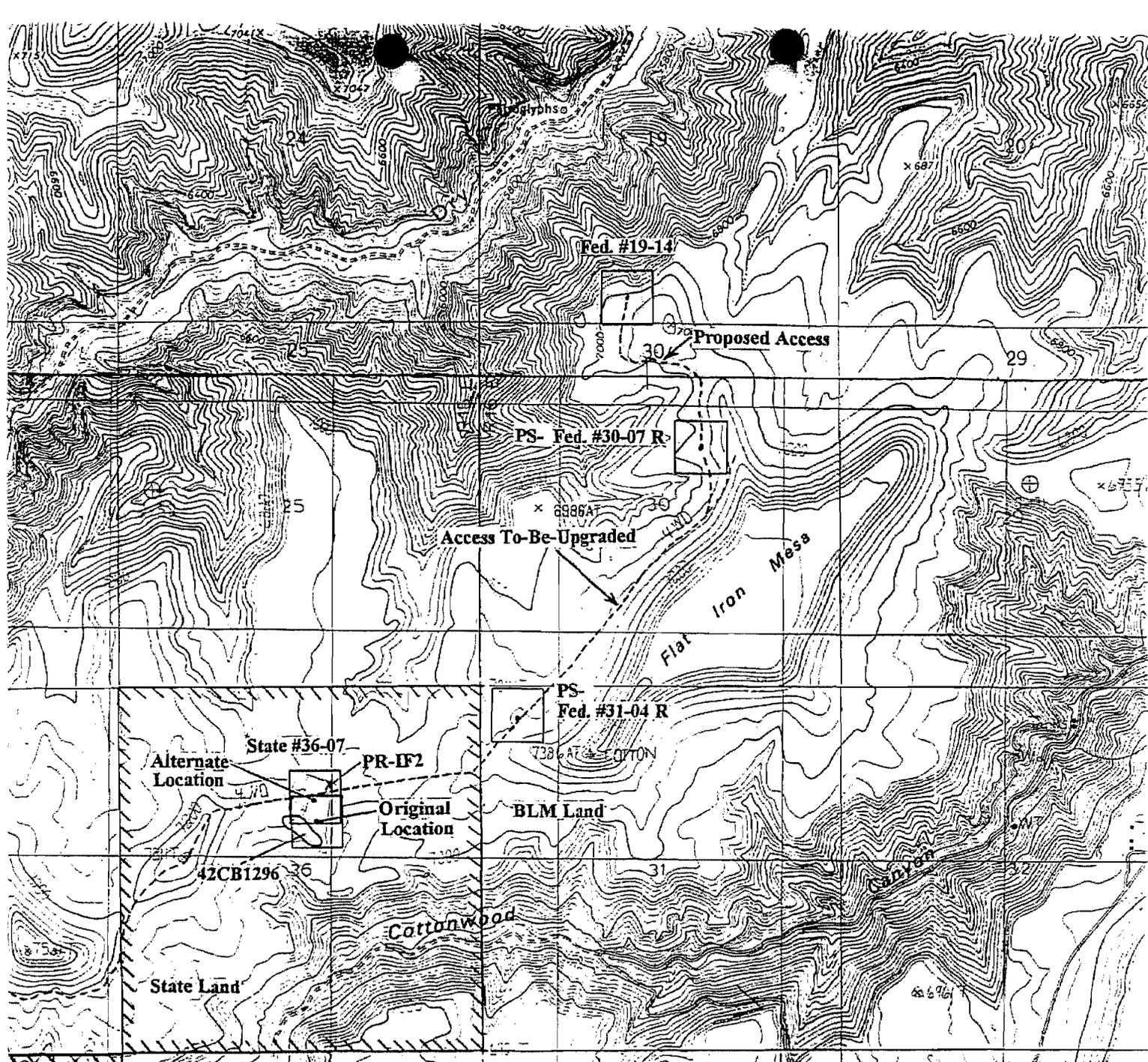
The study area lies about 30 miles east of Price, Utah, and south of Nine Mile Canyon in Carbon County. Table 1 lists the specific well location and access route data. Figures 1 through 4 show the study areas and the locations of the recorded cultural resources.

Table 1. Location data for the proposed wells, accesses and pipeline routes.

Well/Access	Location
Federal Well 29-11 Access (0.57 mile)	T.12S. R.15E. Section 29, NE ¼, SW ¼ T.12S. R.15E. Section 29, SW ¼; 30, SE ¼
Federal Well 30-15 Access (1.14 miles)	T.12S. R.15E. Section 30, SW ¼, SE ¼ T.12S. R.15E. Section 30, S ½; 31 N ½ T.12S. R.14E. Section 36, E ½
Federal Well 30-02 Access (1.67 miles)	T.12S. R.15E. Section 30, NW ¼, NE ¼ T.12S. R.15E. Section 19, S ½ T.12S. R.14E. Section 24
Federal Well 25-02 Access (0.71 mile)	T.12S. R.14E. Section 25, NW ¼, NE ¼ T.12S. R.14E. Section 25, NE ¼; 24, SE ¼ T.12S. R.15E. Section 19, NW ¼, SW ¼
Federal Well 19-14 Access (0.4 mile)	T.12S. R.16E. Section 19, SE ¼, SW ¼ T.12S. R.16E. Section 30, N ½
State Well 36-07	T.12S. R.15E. Section 36, W ½, NE ¼
State Well 2-03 Access (2.04 miles)	T.13S. R.16E. Section 2, NE ¼, NW ¼ T.13S. R.16E. Section 2, NE ¼, NW ¼ T.12S. R.16E. Section 35, W ½; 34 E ½
State Well 16-14 Access (0.56 mile)	T.12S. R.15E. Section 16, SE ¼, SW ¼ T.12S. R.15E. Section 21, N ½

Environment

The project area is within the major geologic subdivision of the Colorado Plateau known as the Uinta Basin Section. In Utah, this section extends from the Uinta Mountains on the north to the Book Cliffs on the south. It is a broad downwarp into which Quaternary- and Tertiary-age deposits were made from the surrounding mountains which include Holocene and Pleistocene pediment deposits, and Eocene-age fluvial and lacustrine sedimentary rocks (Rigby 1976:xi). Physiographically, the basin includes the Uinta basin in the northern portion and the Book Cliffs/Roan Plateau in the south portion. Soils



Composite of Cowboy Bench and Twin Hollow Quadrangles
Utah-Carbon County / 1968 and 1985
USGS 7.5' Series (topographic) / Scale 1:24000
Contour interval 40 feet
T.12S. and T.13S., R. 15E. and R.16E., S.L.B.M.

Figure 3. Project location map (map 3 of 4) for the Class III cultural resources inventory for eight proposed Stone Cabin well locations and related accesses in Carbon County, Utah, for Mission Energy, L.L.C. Areas surveyed for cultural resources are highlighted and prehistoric sites are indicated. Previously surveyed locations are identified with a "PS" prefix and previously recorded sites and isolated finds have a prefix of "PR."

[GRI Project No. 9854 (b), 3/31/99]

encountered were rocky, shaley, silty, and sandy loams. They are formed in residuum from, and often expose, the underlying formation.

Elevations in the project area range from 6800 to 8300 feet. The terrain is mostly ridgetops and high terrace benches above steep sided drainages. Vegetation is pinyon/juniper forest mixed with clusters of service berry and low sagebrush. Regional faunal inhabitants include elk, deer, black bear, coyote, mountain lion, cottontails, and raptors.

A cool, mid-latitude steppe climate prevails. Annual precipitation of this elevation range is between 16 and 20 inches. Temperatures range from 95°F in the summer to -30°F in January. Paleoenvironmental data are scant, but it is generally agreed that gross climatic conditions have remained fairly constant over the last 12,000 years. However, changes in effective moisture, and cooling-warming trends probably affected the prehistoric occupation of the region.

Files Search

A files search conducted through the BLM Price Resource Area Office on 20 October 1998 indicated no cultural resources were previously recorded in the study area. Two sites 42CB243 and 42CB995 were previously recorded with 0.5 mile of the study areas discrete units, but neither will be directly affected by the proposed construction. In a related inventory of seven proposed well locations and 5.4 miles of related accesses for Se-go Resources, one historic site (42CB1298) and five isolated finds were recorded (Conner et al. 1998). Figures 1-4 show these resources as they relate to this project. A search of the Utah Division of State History (UDSH) site files indicated no sites were previously recorded on the state lands in the study areas. A paleontological records search indicated no localities have been reported for the State lands in the study areas.

Cultural materials identified by these and other studies, as well as by the current survey, indicate human use of the region for at least 10,000 years and include manifestations of the Early Prehistoric Paleoindian, big-game hunting peoples (ca. 11,000 - 6500BC) ; the Middle Prehistoric Archaic hunter/gatherer groups (ca. 6,500BC - AD300); the Late Prehistoric Fremont horticulturalists/foragers (ca. AD300 - AD1200), the pre-horse hunter/gatherers (Early Numic, ca. AD1200 - AD1700), the early historic horse-riding nomads (Late Numic, ca. AD1650 - AD1800); and, the Historic tribes (Ute, Piute, ca. AD1800 - AD1920). Historic records suggest occupation or use by EuroAmerican trappers, settlers, miners, and ranchers as well. Overviews of the prehistory and history of the region are provided in the Utah BLM Cultural Resource Series No. 5, *Sample Inventories of Oil and Gas Fields in Eastern Utah* (Nickens and Larralde 1980), and in the Cultural Resource Series No. 22, the *Tar Sands Project: An Inventory and Predictive Model for Central and Southern Utah* (Tipps 1988).

Study Objectives

The purpose of the study was to identify and record all cultural resources within the area of potential impact and to assess their significance and eligibility to the National Register of Historic Places (NRHP). The overall site density for the Seep Ridge area, which is within the Book Cliffs/Roan Plateau geographic area is 2.34 sites per square mile (Larralde and Chandler 1980:137). Paleontological resources were also considered in the inspection. However, a final evaluation of those resources must be provided by a paleontologist permitted by the State of Utah.

Field Methods

A Class III, 100% pedestrian, cultural resources survey of the proposed well locations was made by walking a series of concentric circles around the flagged center to a diameter of 750 feet. The related access and pipeline routes were surveyed by walking zigzag transects centered on the flagged line to cover a corridor 100 feet wide. Exceptions to these methods include an additional 5-acre plot that was surveyed north of the State #36-07 after an archaeological site was found. A total of about 165 acres was intensively surveyed.

Cultural resources were sought as surface exposures and were characterized as sites or isolated finds. Sites were defined by the presence of six or more artifacts and/or significant feature(s) indicative of patterned human activity. Isolated finds were defined by the presence of 1 to 5 artifacts apparently of surficial nature. Cultural resources encountered were to be recorded to standards set by the Preservation Office of the UDSH.

Sites were recorded using the following methods of mapping and note taking. Artifacts were pin-flagged to establish site boundaries. Mapping was conducted using a Brunton compass, based on a centrally located temporary datum and site boundaries were determined by the extent of surface artifacts. Measurements were taken by pacing or use of a thirty meter tape. One crew member would map, while the other crew members took notes regarding the sites' soil, vegetation, geology and cultural artifacts or architecture. Field notes and photo negatives are on file at Grand River Institute, while the photographs are submitted to the BLM and UDSH.

Study Findings and Management Recommendations

As expected, cultural resources were encountered during the survey; but no paleontological resources were identified. Two prehistoric sites (42CB1295 and -1296), three historic sites (42CB1297 and -1299) and five isolated finds were recorded. Two of the prehistoric sites were evaluated as significant. All are located on BLM or State managed

lands. This portion of the report describes these findings and discusses site significance evaluation.

Site Significance

The National Historic Preservation Act of 1966 (NHPA) directs the BLM to ensure that BLM-initiated or authorized actions do not inadvertently disturb or destroy significant cultural resource values. Significance is a quality of cultural resource properties that qualifies them for inclusion in the NRHP. The statements of significance included in this report are field assessments to support recommendations to the BLM and State Historic Preservation Officer (SHPO). The final determination of site significance is made by the BLM or State Lands Office in consultation with the SHPO and the Keeper of the Register.

The Code of Federal Regulations was used as a guide for the in-field site evaluations. Titles 36 CFR 50, 36 CFR 800, and 36 CFR 64 are concerned with the concepts of significance and (possible) historic value of cultural resources. Titles 36 CFR 65 and 36 CFR 66 provide standards for the conduct of significant and scientific data recovery activities. Finally, Title 36 CFR 60.6 establishes the measure of significance that is critical to the determination of a site's NRHP eligibility, which is used to assess a site's research potential:

The quality of significance in American history, architecture, archaeology, and culture is present in districts, sites, buildings, structures, and objects of State and local importance that possess integrity of location, design, setting, materials, workmanship, feeling, and association, and a) that are associated with events that have made a significant contribution to the broad patterns of history; or b) that are associated with the lives of persons significant in our past; or c) that embody the distinctive characteristics of a type, period, or method of construction, or that represent the work of a master, or that possess high artistic values, or that represent a significant and distinguishable entity whose components may lack individual distinction; or d) that have yielded, or may be likely to yield, information important in the prehistory or history.

In the prehistoric site evaluation, category "d)" was used as the measure of significance.

A moderate approach was used in making the site evaluation. This approach reflects a restraint in the interpretation of the evaluative criteria while not allowing common pitfalls to occur. As the National Park Service (n.d.) has pointed out, "any archaeological resource is potentially eligible if one can legitimately argue that it is likely to be associated with a cultural pattern, process, or activity important to the history or prehistory of its locality, the United States, or humanity as a whole, provided its study can contribute to an understanding of that pattern, process, or activity." Pitfalls occur when sites are judged significant by their size, complexity, and age; that is, those that are large, multicomponent, older sites are considered more significant than the small single component variety.

Site Descriptions

This section provides a general description of the sites. Detailed information is provided in Appendix A: UDSH Site Forms.

Site 42CB1295 is a large, prehistoric open camp situated on an east-trending bench between the intersection of two drainages at 7530 feet elevation. Located in a stand of pinyon/juniper trees with some ponderosa pine trees, the site measures approximately 180 by 160 meters. Artifacts are distributed throughout the site with three to four areas containing larger concentrations of artifacts. The largest concentration consists of three apparent hearth features exposed by erosion and 200+ flakes within an area of 20 meters in diameter. The hearth features consist of ash-stained soil, fire-cracked rock and burnt bone. A small triangular projectile point was also located in this area. Although the point is fragmentary its blade outline resembles a Desert Side-notched type. This type is associated with Early Numic occupations on the Northern Colorado Plateau (Holmer 1986:107-108)

A concentration of brownware ceramic sherds was recorded at the base of the exposed sandstone rim edge that defines the eastern boundary of the site. The sherds have a gray interior and a gray/brown burned exterior that has been scraped and smoothed. They measure 2.5mm-3.0mm thick and contain temper consisting of pebbles measuring up to 1.5mm. The one rim sherd recorded from the site has a rolled lip. These ceramics are most likely Uncompahgre Brownware, an Early Numic type dating ca. AD1100-1700 (Buckles 1971:1243-1244; Reed 1995:120).

Other artifacts at the site include a base fragment of a medium-sized corner-notched projectile point, the tip of a large narrow-bladed point, two biface fragments, three cores and one metate slab fragment of sandstone. The corner-notched point fragment appears to be a Late Prehistoric type similar to ones described by Buckles (ibid:1220) for the Coal Creek Phase of the Uncompahgre Complex and dated ca. AD700-1300.

Soils are sandy and shallow throughout most of the site, although some areas of deeper soils were noted. Temporal data may be derived from radiocarbon dating of the shallow hearths.

Evaluation and Management Recommendation

The site may contain datable, subsurface cultural deposits and is field evaluated as significant. Testing is recommended to make a final determination of significance and avoidance of the site is recommended. Presently, the existing road cuts through the site and will not need substantial upgrading in the site area.

Site 42CB1296 is a prehistoric open camp located on a south-trending bench at an elevation of 7100 feet above Cottonwood Canyon. Measuring 240 meters by 100 meters the site consists of two distinct localities. Locus I is a lithic scatter with 15 plus flakes of black, brown, and some red chert within an area that measures 70 by 50 meters. Other artifacts recorded in Locus I include a projectile tip point of chalcedony(S7), a possible Shoshone knife of black chert (S2), and an end scraper of brown chert (S2). The Shoshone knife is an artifact type first identified in the Plains Culture area by Frison (1978:80-81) and were associated with the Late Prehistoric period. These are indicative of Numic occupation dating ca. AD 1200-1880.

Measuring approximately 30 meters in diameter, Locus II is located on a upper bench 100 meters northwest of Locus I. Locus II is also a lithic scatter consisting of 5-10 flakes, two projectile points, a hafted base (S5), and a scraper of black chert (S6). One projectile point is a Gatecliff Contracting Stem (S3) and the other is a large, broad, corner-notched projectile point classifiable as an Elko type (S4). The latter has a broad temporal span, but the contracting stem points have a consistent temporal placement between 2500BC and AD500 (Holmer 1986:101-106).

Site Management and Evaluation

Based on the finds of diagnostic materials the site is field evaluated as significant. Throughout the site soils are shallow and sandy. No hearth features or indications of subsurface deposits were encountered during this inventory; however, testing is recommended to make a final determination of significance. Avoidance of the site is recommended.

Site 42CB1297 is an Historic Ute wickiup site located on a bench overlooking Prickly Pear Canyon. At an elevation of 7320 feet, the site is situated in a stand of pinyon-juniper trees. The site consists of 4 juniper poles that have fallen in a 10 x 10m area and measure about 3 meters in length that were used in the superstructure of a tipi. Two other juniper branches are present which may have also been used. Among the juniper poles are two lard cans and a bean can with a soldered hole in the top. These date the site ca. AD1880-1920. A scatter of burnt scrap wood lies north of the tipi center. The site is situated on a bedrock shelf and there is some soil deposition beneath the poles. The site clearly represents a reservation period Historic Ute occupation.

Site Management and Evaluation

No indications of subsurface deposits were encountered during this inventory. Accordingly, the site is considered unlikely to yield significant information and is field evaluated as not significant. No further work is recommended. The site will be avoided by the proposed well location, the west side of which will lie 60 feet to the east.

Site 42CB1299 is the remains of an historic cabin and drift fence located at the head of a drainage at 6840 feet elevation. Situated in a stand of pinyon and juniper trees, the site measures 120 by 50 meters. The site consists of a free-standing chimney that is made of local sandstone clasts stacked to approximately 8 feet in height. The chimney is presumed to be the remains of a burned historic cabin. The chimney stands in a clearing with an area of burnt soil forming a 7 by 10 meter circle south of the chimney. A drift fence of stacked pinyon and juniper branches starts 30 meters south of the chimney and runs north-south for approximately 50 meters. Historic trash on the site consists of tin cans, cans with soldered holes on the top, and milled lumber. The likely date of occupation or use of the site is ca. AD1880-1920.

Site Management and Evaluation

The site lacks integrity of location and is field evaluated as non-significant. No further work is recommended.

Table 2. List of Isolated Finds.

Isolated Find #	Description
9854(b)-IF #1	1 Utilized flake, grey chert
9854(b)-IF #2	1 Large corner-notched projectile point fragment white chalcedony 1 Biface fragment, white chalcedony
9854(b)-IF #3	1 Primary utilized flake, brown chert
9854(b)-IF #4	1 Biface thinning flake, brown chert
9854(b)-IF #5	1 Unifacial mano, sandstone

Discussion

During the inventory, two prehistoric archaeological sites, two historic sites (one Euro-American and one Ute), and five prehistoric isolated finds were recorded within the 8 discrete 10-acre well location study areas, and 7.09 miles of road and pipeline routes. This results in ratios of 1 site/32 acres (20 sites per section) and 1 resource (site or isolated

find)/19 acres (33.6 resources per section). If this type of study can be viewed as a sampling inventory of this upland area, the resulting site density, which is much higher than previously reported in the area, may be indicative of the actual occurrence of the resources in the pinyon/juniper forested uplands.

Although prehistoric culturally diagnostic materials were scant, this study has provided an opportunity to expand the present data base concerning the Middle and Late Prehistoric occupation of the Roan Plateau in particular, and the Northern Colorado Plateau in general. Artifacts found at the prehistoric sites are diagnostic of Late Archaic, Formative, and Numic period occupations. At 42CB1295, a small triangular projectile point fragment was tentatively identified as a Desert Side-notched type, which is associated with Early Numic occupations on the Northern Colorado Plateau (Holmer 1986:107-108). This temporal assignment was confirmed with the recording of Uncompahgre Brownware ceramics, an Early Numic type dating ca. AD1100-1700 (Buckles 1971:1243-1244; Reed 1995:120). An earlier component to this site was indicated by the find of a corner-notched point fragment that appears to be a Late Prehistoric type similar to ones described by Buckles (ibid:1220) for the Coal Creek Phase of the Uncompahgre Complex, dated ca. AD700-1300.

At 42CB1296, a possible Shoshone knife of black chert was identified at Locus I. The Shoshone knife is an artifact type first identified in the Plains Culture area by Frison (1978:80-81) and is associated with the Late Prehistoric Numic occupation dating ca. AD 1200-1880. At Locus II, a smaller concentration, two projectile points including a Gatecliff Contracting Stem and a corner-notched projectile Elko type, were identified. The latter has a broad temporal span, but the contracting stem point has a consistent temporal placement between 2500BC and AD500 (Holmer 1986:101-106). An isolated find located northeast of this site was identified as a Large Side-notched point with a convex base, which has an associated date of ca. 4000-2400BC (ibid.).

The prehistoric sites were all situated on wooded benches at the heads of small drainages, which provided access to the bottom of steep-sided canyons and were a source of water. Groundstone was sparse but present at one of the sites and as an isolated find indicating use of the uplands for seasonal procurement of pinyon nuts, grasses and forbs. Projectile points found at both prehistoric sites indicate hunting of large mammals that probably included mule deer, elk, bison, and black bear.

Historic sites included an isolated cabin and an historic wickiup. These sites--including the wickiup--indicate a primary focus of ranching in the study area. Any occupation or use of the area appears to have been short-term and restricted to the period of Late Spring to Early Fall.

Determinations of Effect

The eligibility determination and consultation process on federal lands is guided by Section 106 of the NHPA (36 CFR 60, 63, and 800). Inventory to identify, evaluate, and mitigate potential effects to cultural resources affected by an undertaking is the first step in the Section 106 process. BLM actions cannot be authorized until the Section 106 process is completed (36 CFR 800.3). Final determinations of National Register eligibility and effect should be sought from the controlling federal agencies in consultation with the State Historic Preservation Officer (SHPO) and the Advisory Council on Historic Preservation.

The sites were assessed in terms of professional discretionary observations concerning the degree of effect, according to criteria outlined in 36 CFR 800.3. Since both prehistoric sites were field evaluated as significant, they were evaluated for probable effect or adverse effect to be caused by well pad and road/pipeline construction. Secondary impact from the effects of the construction activities (erosion, etc.), and the potential for vandalism caused by the increased activity and access in the area should be addressed in any final determinations of effect.

Site 42CB1295, a large prehistoric campsite, lies along the access road to the Fed. #30-02. Presently the existing road cuts through the site and will not need substantial upgrading in the site area. Site 42CB1296, a prehistoric open camp is located 103 meters southwest of the proposed center stake for the State #36-07. An alternate location was inspected north 100 meters from the original stake and will avoid the site. However, monitoring of construction work in the sites vicinities may be necessary to ensure their protection. Figures 5 and 6 show the relationship between 42CB1295 and 42CB1296 and the areas of direct impact. For additional information, refer to the site forms in Appendix A.

In terms of archaeological resources in this geographic region, it is important to note the proximity of Nine Mile Canyon to these proposed well locations. This canyon system offers a wealth of prehistoric data, especially in the form of spectacular rock art. Stylistic elements of Basketmaker, Fremont and Ute Cultures have been recorded here (Schaafsma 1994:33). The main access to the upland well locations will of necessity pass through the canyon and its tributaries, in which over 900 prehistoric sites have been recorded. This area is presently under consideration for nomination as a National Historic District and a preliminary boundary has been drawn along the canyon rim and up the tributary canyons for approximately one mile (Miller, personal communication 1998). Accordingly, the increased traffic and activity within this area should be addressed in the permitting process. Vibrations from large trucks, the increased work traffic, and the potential for vandalism are all factors that should be considered as impact agents. Suggested mitigative actions may include lowered speed limits for all traffic, restricted trips with heavy equipment, and an employee education program that details the importance of these irreplaceable cultural resources.

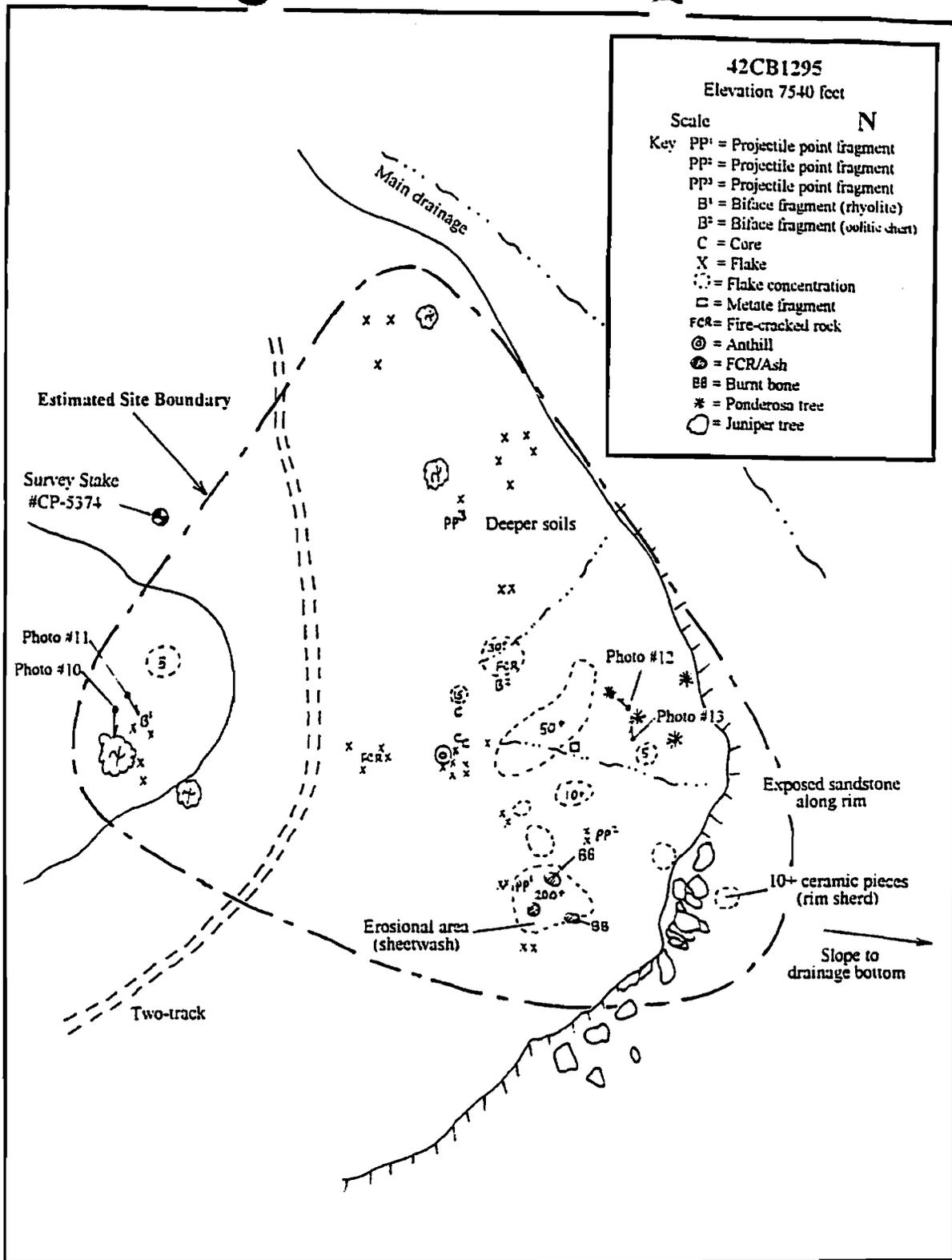


Figure 5. Sketch map-to-scale showing the relationship of site 42CB1295 to the proposed access road to the Fed. #30-02.

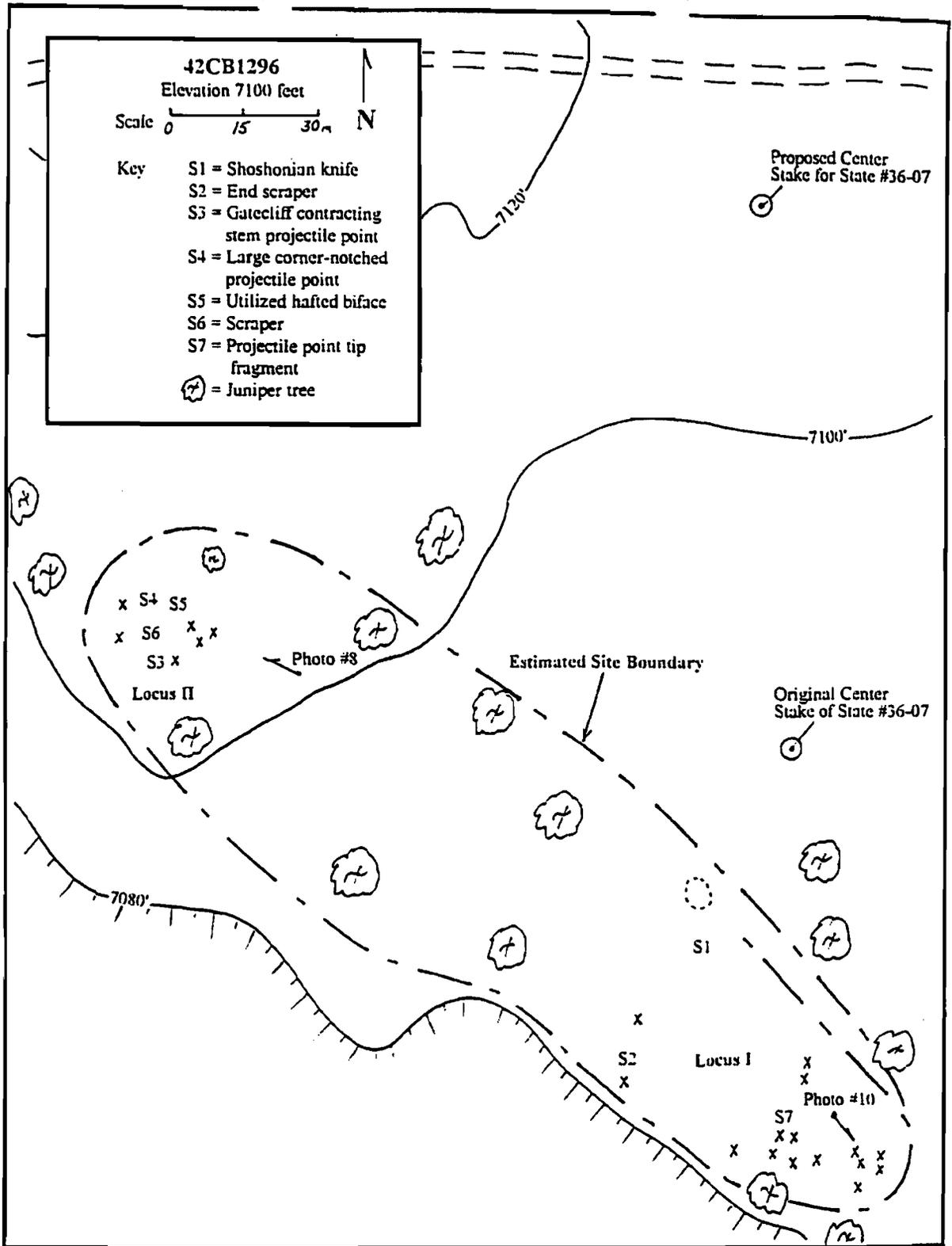


Figure 6. Sketch map-to-scale showing the relationship of site 42CB1296 to the proposed alternate location for the State #36-07 well location.

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- Blaine Miller, BLM Price Resource Area Archaeologist, October 1998

APPENDIX A: IMACS Site Forms and Isolated Find Forms

**CULTURAL RESOURCE INVENTORY OF
THE WASATCH OIL AND GAS
PRICKLY PEAR #16-15 ACCESS CORRIDOR
IN CARBON COUNTY, UTAH**

by

Keith R. Montgomery

Prepared For:

**Bureau of Land Management
Price Field Office**

Prepared Under Contract With:

**Wasatch Oil and Gas
P.O. Box 699
Farmington, UT 84025**

Prepared By:

**Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532**

MOAC Report No. 02-60

April 22, 2002

**United States Department of Interior (FLPMA)
Permit No. 02-UT-60122**

**State of Utah Antiquities Project (Survey)
Permit No. U-02-MQ-0197b**

INTRODUCTION

A cultural resource inventory was conducted by Montgomery Archaeological Consultants (MOAC) of the Wasatch Oil and Gas Prickly Pear #16-15 well location's access road. The project area is located south of Nine Mile Canyon on the West Tavaputs Plateau, Carbon County, Utah. The survey was implemented at the request of Mr. Heggie Wilson, permit agent for Wasatch Oil and Gas, Farmington, Utah. The project area occurs on public lands administered by the Bureau of Land Management (BLM), Price Field Office and the State of Utah Institutional Trust Lands Administration (SITLA).

The objectives of the inventory were to locate, document, and evaluate any cultural resources within the project area in accord with Section 106 of 36 CFR 800, the National Historic Preservation Act of 1966 (as amended). Also, the inventory was implemented to attain compliance with a number of federal and state mandates, including the National Environmental and Historic Preservation Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, and the American Indian Religious Freedom Act of 1978.

The fieldwork was performed by Keith Montgomery (Principal Investigator) on April 17, 2002 under the auspices of U.S.D.I. (FLPMA) Permit No. 02-UT-60122 and State of Utah Antiquities Project (Survey) No. U-02-MQ-0XXXb.

A file search for previous projects and documented cultural resources was conducted by Keith Montgomery at the BLM Price Field Office (April 4, 2002). This consultation indicated that two inventories have been conducted in the current project area. Grand River Institute conducted an inventory in 1998 of eight proposed Stone Cabin well locations and access routes for Mission Energy (Conner 1998). Four new archaeological sites were documented (42Cb1295, 42Cb1296, 42Cb1297, and 42Cb1299); these include two prehistoric campsites, an historic Ute wickiup, and the remains of an historic cabin and drift wood fence. Site 42Cb1297, the historic Ute wickiup, is located near the current project area. It consists of four fallen juniper poles in a 10 by 10 m area, and three cans, one of which dates to AD1880-1920. The site represents a reservation period Historic Ute occupation. Recently, MOAC inventoried three well locations for Wasatch Oil and Gas, finding a previously recorded prehistoric site (42Cb996) and three isolated finds of artifacts (IF-A, IF-B and IF-C) (Montgomery and Raney 2002). This is a lithic scatter of unknown temporal affiliation situated at on a ridge alongside a road. The site was originally documented by Sagebrush Archaeological Consultants for the McCullis Resources Stone Cabin Field gas pipeline (Montgomery 1994).

DESCRIPTION OF PROJECT AREA

The project area lies south of Nine Mile Canyon on the West Tavaputs Plateau in Carbon County, Utah. The access route for the Wasatch Oil and Gas well location Prickly Pear #16-15 is located near Prickly Pear Canyon in Township 12S, Range 15E, Sections 16 and 21 (Figure 1).

In general the study area is situated in the Bookcliffs-Roan Plateau section of the Colorado Plateau. Topographically, this area consists exposed stratigraphic escarpments which extend and dip northward under the younger materials of the Uintah Basin. The Book Cliffs are carved from Cretaceous age Mesa Verde Group sandstones while the Roan Cliffs are comprised of river and floodplain deposits from the Paleocene and Eocene ages (Stokes 1986). More specifically the project is located on the northern edge of the West Tavaputs Plateau, an Eocene age Green River formation. Nine Mile Canyon is situated on the north side of the plateau, carved by Nine Mile Creek, the closest water source to the project area. Soils encountered were rocky, silty, and sandy loam, derived from underlying sandstone exposures. The elevation in the project area ranges from 7200 to 7400 feet a.s.l. Vegetation is a Pinyon/Juniper Forest Community that includes pinyon, juniper, big sagebrush, yucca, prickly pear cactus, and Indian ricegrass. Modern disturbances consist of oil/gas development, livestock grazing, and roads.

SURVEY METHODOLOGY

An intensive pedestrian survey was performed for this project which is considered 100% coverage. The access road corridor was surveyed by the archaeologist walking parallel transects, spaced no more than 10 m (30 ft) apart, to a width of 300 ft. Ground visibility was considered good. A total of 12.5 acres was inventoried on BLM administered land, Price Field Office and SITLA land.

INVENTORY RESULTS AND MANAGEMENT RECOMMENDATIONS

The inventory of the Wasatch Oil and Gas access road to the Prickly Pear #16-15 well location resulted in the finding of no new archaeological sites. Based on the findings, a determination of "no historic properties affected" is proposed for this project pursuant to Section 106, CFR 800.

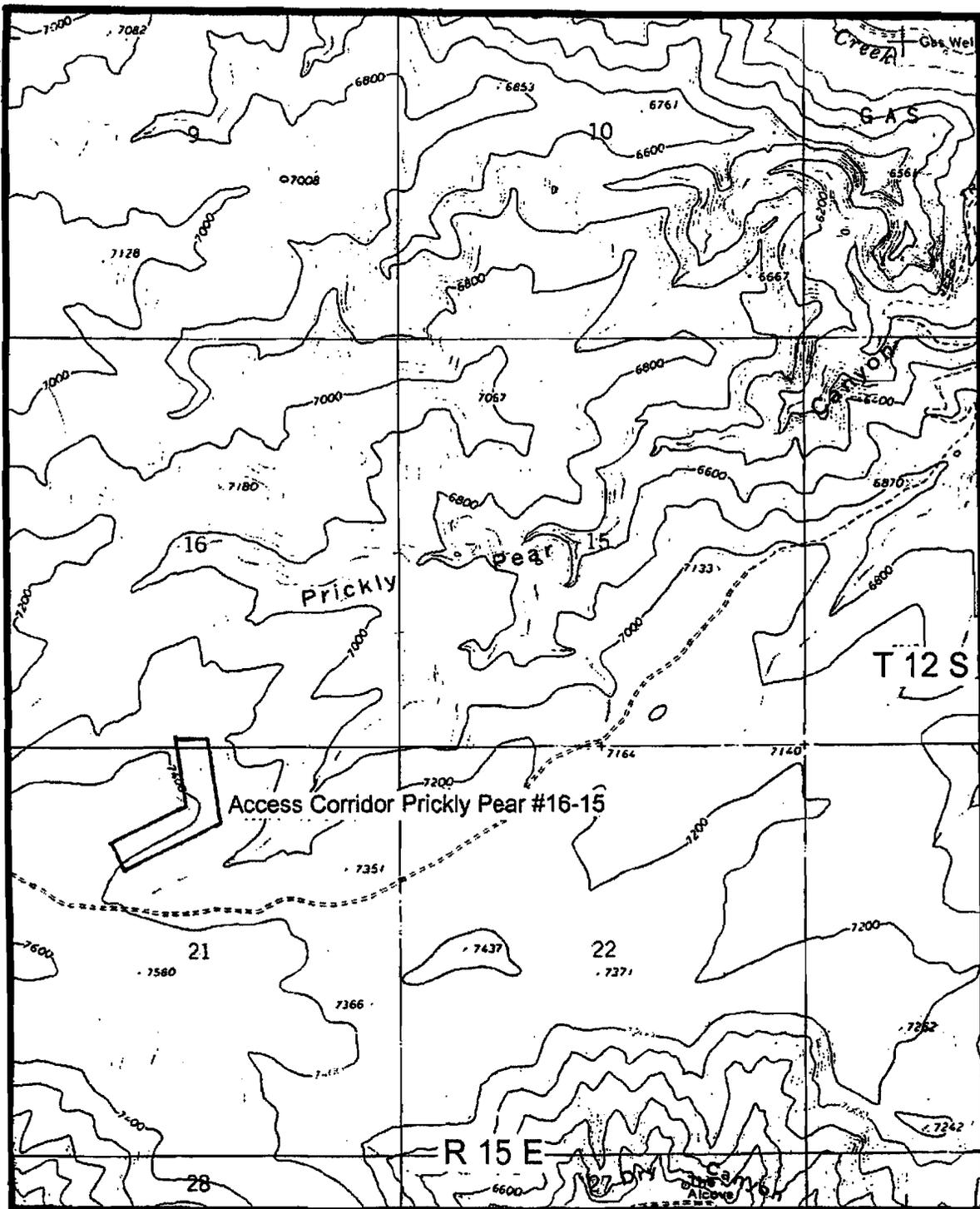


Figure 1. Inventory Area of Wasatch Oil and Gas Prickly Pear #16-15 Access Corridor. USGS 7.5' Cowboy Bench, UT 1968.

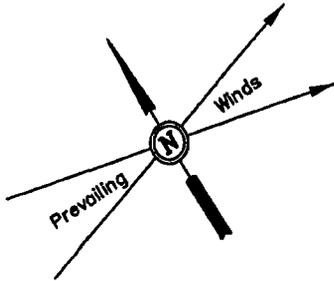
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LOCATION LAYOUT FOR

PRICKLY PEAR UNIT STATE #10-16D-12-15,
#14-16D-12-15 & #16-16D-12-15
SECTION 16, T12S, R16E, S.L.B.&M.
SW 1/4 SE 1/4

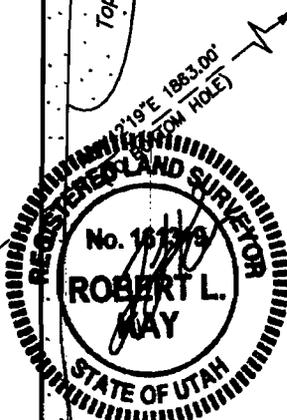
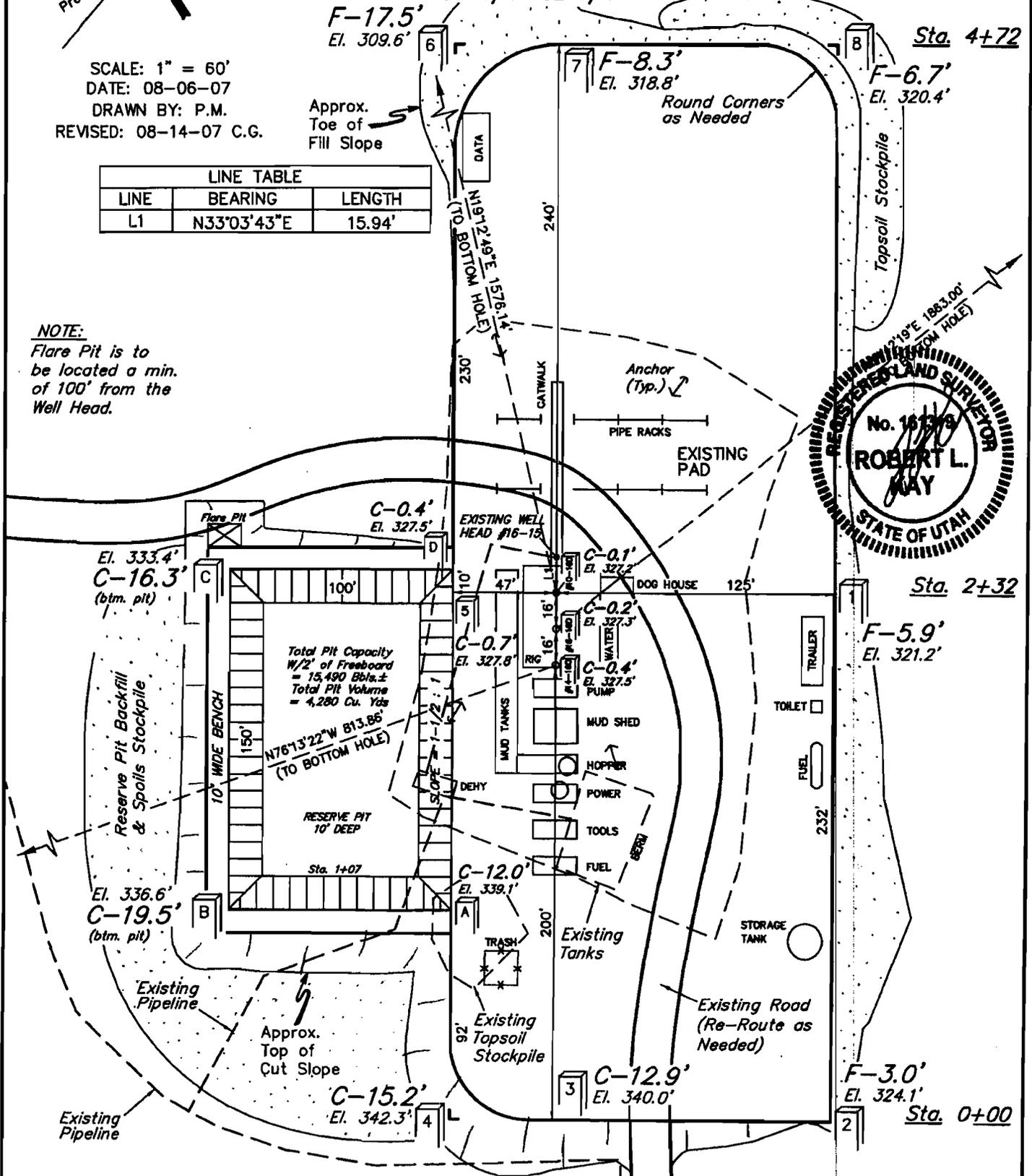


SCALE: 1" = 60'
DATE: 08-06-07
DRAWN BY: P.M.
REVISED: 08-14-07 C.G.

LINE TABLE		
LINE	BEARING	LENGTH
L1	N33°03'43"E	15.94'

Approx.
Toe of
Fill Slope

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



FINISHED GRADE ELEV. AT #10-16D LOC. STAKE = 7327.1'

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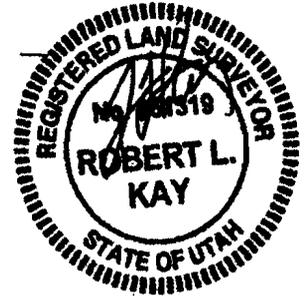
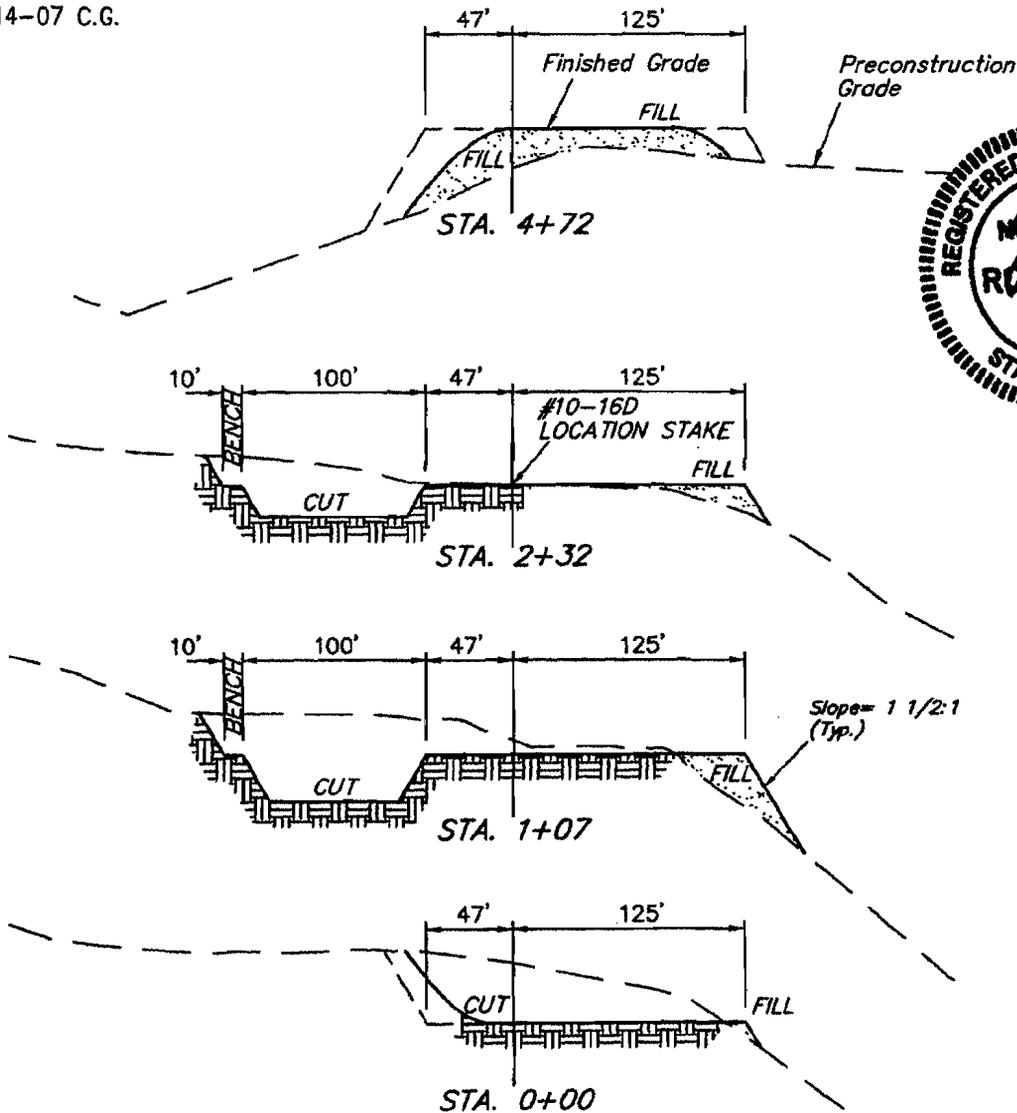
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TYPICAL CROSS SECTIONS FOR

PRICKLY PEAR UNIT STATE #10-16D-12-15,
 #14-16D-12-15 & #16-16D-12-15
 SECTION 16, T12S, R16E, S.L.B.&M.
 SW 1/4 SE 1/4

1" = 40'
 X-Section
 Scale
 1" = 100'

DATE: 08-06-07
 DRAWN BY: P.M.
 REVISED: 08-14-07 C.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±3.174 ACRES
 PIPELINE DISTURBANCE = ±0.009 ACRES
TOTAL = ±3.183 ACRES

*** NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
 (6") Topsoil Stripping = 1,560 Cu. Yds.
 (New Construction Only)
 Remaining Location = 13,780 Cu. Yds.
TOTAL CUT = 15,340 CU. YDS.
FILL = 7,240 CU. YDS.

EXCESS MATERIAL = 8,100 Cu. Yds.
 Topsoil & Pit Backfill = 3,700 Cu. Yds.
 (1/2 Pit Vol.)
 EXCESS UNBALANCE = 4,400 Cu. Yds.
 (After Interim Rehabilitation)

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PRICKLY PEAR UNIT STATE #10-16D-12-15, #14-16D-12-15 & #16-16D-12-15

LOCATED IN CARBON COUNTY, UTAH

SECTION 16, T12S, R15E, S.L.B.&M.



PHOTO: VIEW OF LOCATION STAKES

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS

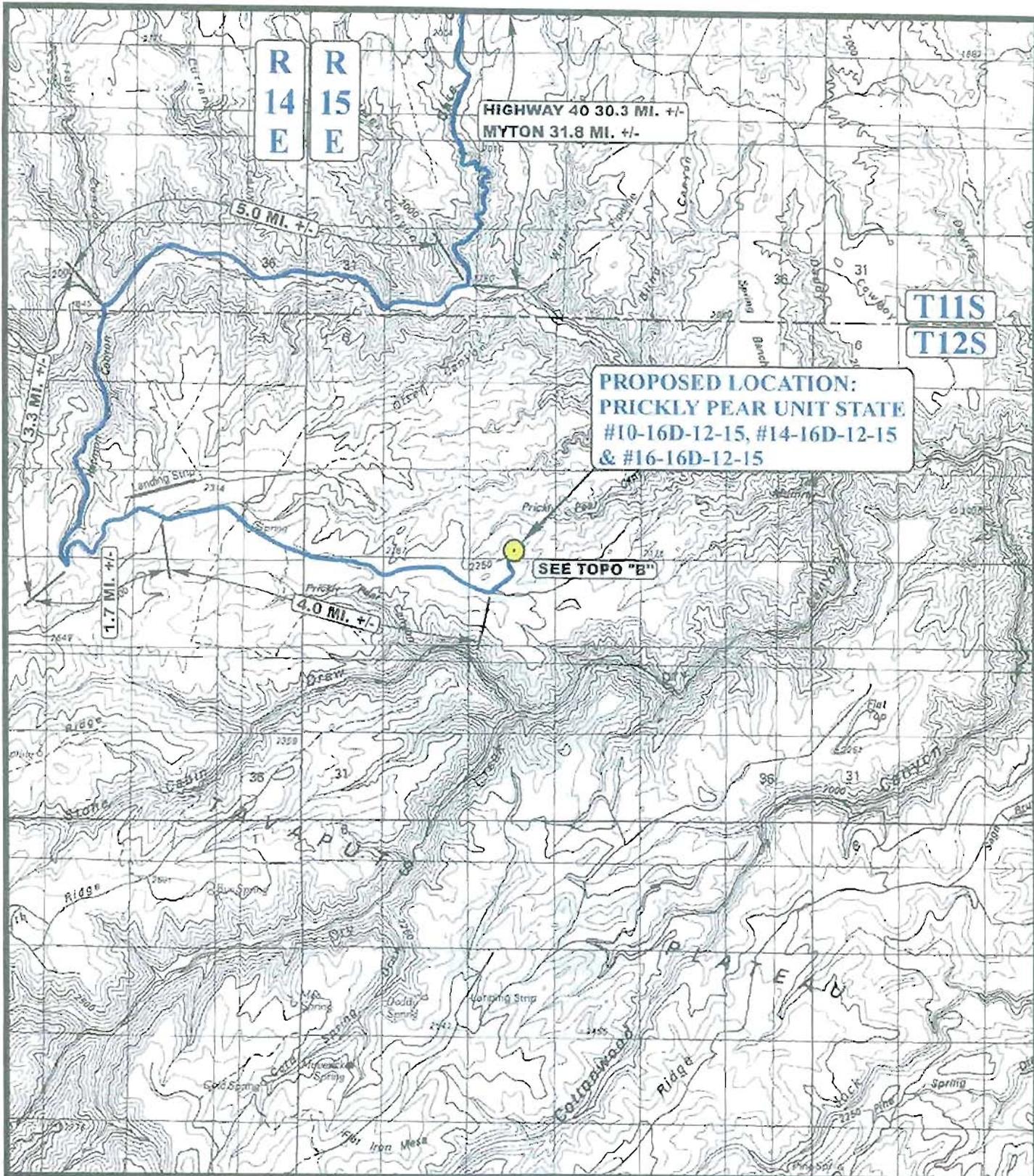
08 | 07 | 07
MONTH | DAY | YEAR

PHOTO

TAKEN BY: D.R.

DRAWN BY: C.P.

REVISED: 08-14-07



LEGEND:

 PROPOSED LOCATION



BILL BARRETT CORPORATION

PRICKLY PEAR UNIT STATE #10-16D-12-15,
 #14-16D-12-15 & #16-16D-12-15
 SECTION 16, T12S, R15E, S.L.B.&M.
 SW 1/4 SE 1/4



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 08 07 07
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 08-14-07



T12S

R 15 E

PROPOSED LOCATION:
PRICKLY PEAR UNIT STATE
#10-16D-12-15, #14-16D-12-15
& #16-16D-12-15

#16-15

0.6 MI. +/-

MYTON 45.8 MI. +/-
HIGHWAY 40 44.3 MI. +/-

Brill Hole

Stone Cabin Draw

Dry

LEGEND:

— EXISTING ROAD



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#14-16D-12-15 & #16-16D-12-15
SECTION 16, T12S, R15E, S.L.B.&M.
SW 1/4 SE 1/4



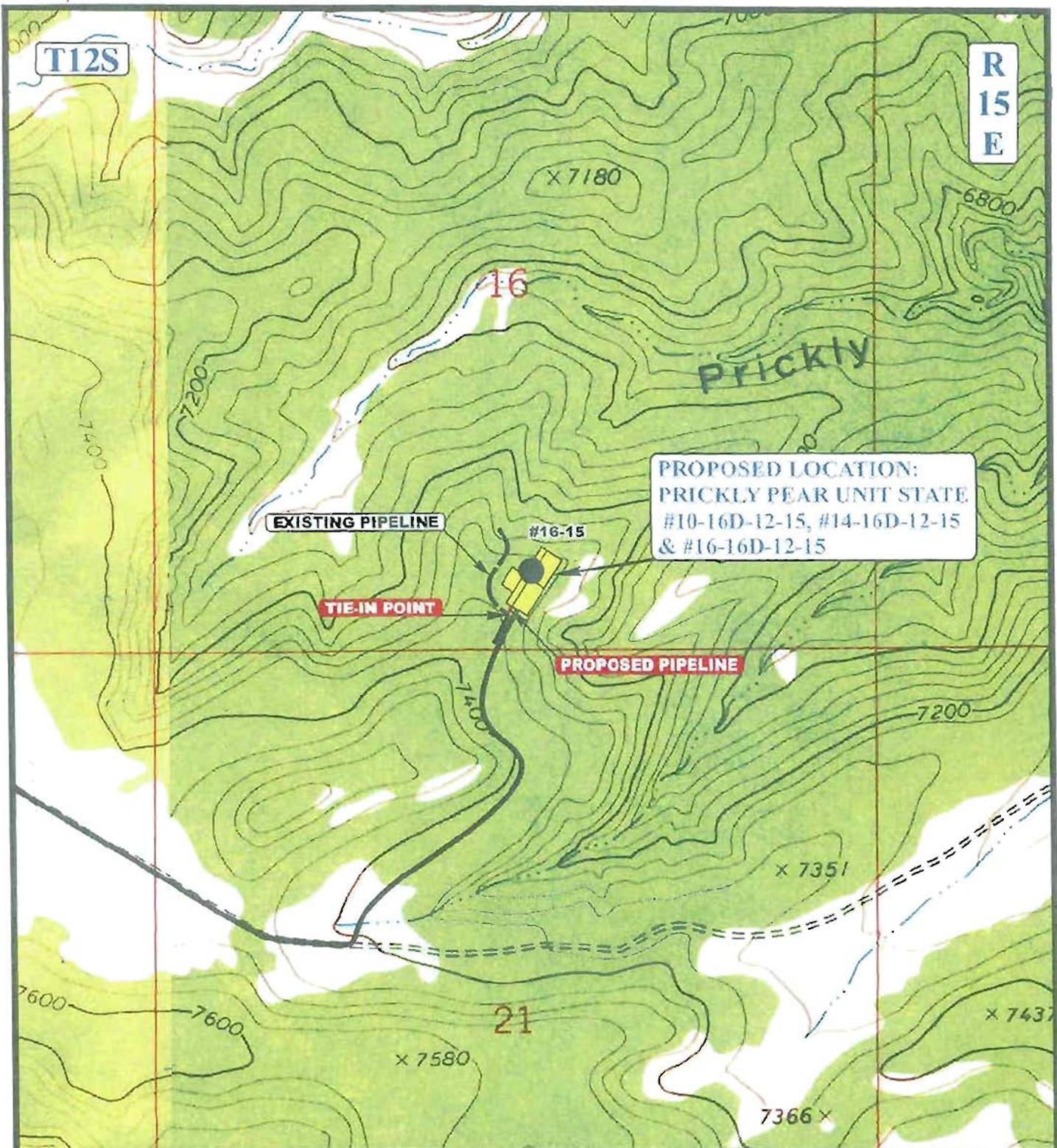
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

08 07 07
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 08-14-07

**B
TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 20' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE

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PRICKLY PEAR UNIT STATE #10-16D-12-15,
 #14-16D-12-15 & #16-16D-12-15
 SECTION 16, T12S, R15E, S.L.B.&M.
 SW 1/4 SE 1/4



Uintah Engineering & Land Surveying
 95 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

08	07	07
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 08-14-07



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/16/2007

API NO. ASSIGNED: 43-007-31324

WELL NAME: PPU ST 14-16D-12-15
 OPERATOR: BILL BARRETT CORP (N2165)
 CONTACT: TRACEY FALLANG

PHONE NUMBER: 303-312-8134

PROPOSED LOCATION:

SWSE 16 120S 150E
 SURFACE: 0483 FSL 2529 FEL
 BOTTOM: 0665 FSL 1973 FWL
 COUNTY: CARBON
 LATITUDE: 39.76784 LONGITUDE: -110.2407
 UTM SURF EASTINGS: 565034 NORTHINGS: 4402056
 FIELD NAME: NINE MILE CANYON (35)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	9/10/07
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML46708
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: WSMVD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. LDN 4138148)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 90-1846)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: PRICKLY PEAR
- R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 256-1
Eff Date: 12-16-2004
Siting: 400' fr u bdr & uncomm. Tract
- R649-3-11. Directional Drill

COMMENTS:

Needs Permit (08-21-07)

STIPULATIONS:

1- STATEMENT OF BASIS

T12S R15E

CAUSE: 256-1 / 12-16-2004
**PRICKLY PEAR UNIT
 NINE MILE CANYON FIELD**

PRICKLY PEAR
 U ST 7-16-03-05

PRICKLY PEAR
 U ST 5-16-04

PRICKLY PEAR
 U ST 7-16-04

PRICKLY PEAR
 U ST 10-16-04

PRICKLY PEAR U
 ST 9-16-03-05

PRICKLY PEAR
 U ST 10-16-04

BHL
 14-16D-03-05

BHL
 10-16D-03-05

BHL
 16-16D-03-05

PPU ST 14-16D-03-05
 PPU ST 16-16D-03-05
 PPU ST 10-16D-03-05
 PRICKLY PEAR ST 16-05

OPERATOR: BILL BARRETT CORP (N2165)
 SEC: 16 T.12S R.15E
 FIELD: NINE MILE CANYON (35)
 COUNTY: UTAH
 CAUSE: 256-1 / 12-16-2004



PREPARED BY: DIANA MASON
 DATE: 20-AUGUST-2007

- Wells States**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING

- Field States**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERMAL
 - PP OIL
 - SECONDARY
 - TERMINATED

Application for Permit to Drill

Statement of Basis

8/23/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
511	43-007-31324-00-00		GW	S	No
Operator	BILL BARRETT CORP		Surface Owner-APD		
Well Name	PPU ST 14-16D-12-15		Unit		
Field	UNDESIGNATED		Type of Work		
Location	SWSE 16 12S 15E S 483 FSL 2529 FEL		GPS Coord (UTM) 565034E 4402056N		

Geologic Statement of Basis

Bill Barrett Corp. proposes to set 1,000' of surface casing at this location. The base of the moderately saline water is at approximately 3,100 feet in this area. This location lies on the Green River Formation. The proposed location is in a recharge area for the aquifers of the upper Green River Formation and fresh water can be expected to be found in the upper Green River. A search of Division of Water Rights records indicates no water wells within a 10,000 foot radius of the center of Section 16. The production casing cement should be brought up above the base of the moderately saline ground water in order to isolate it from fresher waters up hole.

Brad Hill
APD Evaluator

8/23/2007
Date / Time

Surface Statement of Basis

The location is approximately 48 road miles southwest of Myton, Utah. Access is by existing State and County roads using the Harmon Canyon road to reach an existing location. Steep, deep canyons which break away from the broad somewhat gentle top bench lands and plateaus characterize the general area. Drainage is into Nine Mile Canyon, which supports a perennial stream and joins the Green River approximately 20 miles downstream. No springs, streams or seeps are known in the immediate area.

Three additional directional wells are proposed on an existing pad to be enlarged. The existing pad was used to drill and supports the producing Upper Cabin State 16-15 gas well. No problems are evident with the construction and stability of the existing pad. The pad will be enlarged in all directions but primarily to the northeast along a secondary ridge, which leads away from the main ridge to the southwest. A portion of the old reserve pit will be re-excavated. Soils on the surface are shallow with exposed sandstone bedrock occurring. Blasting for the location may not be needed but is expected to be required for digging the reserve pit. No drainage concerns exist.

Floyd Bartlett
Onsite Evaluator

8/21/2007
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 20 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BILL BARRETT CORP
Well Name PPU ST 14-16D-12-15
API Number 43-007-31324-0 **APD No** 511 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SWSE **Sec** 16 **Tw** 12S **Rng** 15E 483 FSL 2529 FEL
GPS Coord (UTM) 565025 4402052 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Fred Goodrich and Brad Getchell (Bill Barrett Corporation), Roger Mitchell (Earth Contractor)

Regional/Local Setting & Topography

The location is approximately 48 road miles southwest of Myton, Utah. Access is by existing State and County roads using the Harmon Canyon road to reach an existing location. Steep, deep canyons characterize the general area, which break away from the broad somewhat gentle top bench lands and plateaus. Drainage is into Nine Mile Canyon, which supports a perennial stream and joins the Green River approximately 20 miles downstream. No springs, streams or seeps are known in the immediate area.

Three additional directional wells are proposed on an existing pad to be enlarged. The existing pad was used to drill and supports the producing Upper Cabin State 16-15 gas well. No problems are evident with the construction and stability of the existing pad. The pad will be enlarged in all directions but primarily to the northeast along a secondary ridge, which leads away from the main ridge to the southwest. A portion of the old reserve pit will be re-excavated. Soils on the surface are shallow with exposed sandstone bedrock occurring. Blasting for the location may not be needed but is expected to be required for digging the reserve pit. No drainage concerns exist.

Surface Use Plan

Current Surface Use

Wildlife Habitat
Deer Winter Range
Existing Well Pad

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0	Width 282 Length 440	Onsite	GRRV

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Existing pad surrounded by pinion and juniper.
Mt Lions, bear, coyotes bob cats and small mammals and birds

Soil Type and Characteristics

shallow sandy loam with exposed bedrock common.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N Paleo Potental Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	<300	20
Native Soil Type	Mod permeability	10
Fluid Type		
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
Final Score		35 1 Sensitivity Level

Characteristics / Requirements

The reserve pit 100' x 150' x 10 feet deep is proposed in an area of cut on the southwest corner of the location. Blasting will probably be required for excavation. A 20 mil liner with an appropriate cushion of sub felt is required.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 20 Pit Underlayment Required? Y

Other Observations / Comments

Jim Davis of SITLA was invited to the presite visit. He elected not to attend because it was utilizing an existing location.

Floyd Bartlett
Evaluator

8/21/2007
Date / Time

Casing Schematic

Surface

BHP 0.052(7627)9.573768
anticipate 3754 psi

Gas $.12(7627) = 915$
 $3768 - 915 = 2853$ psi
MASP
9-5/8" MW 8.6
Frac 19.3

BOPE 3M

Burst 352.0
70% 2464 psi

Max P @ s. of. shore
 $.22(6627) = 1458$
 $3768 - 1458 = 2310$ psi

Test to 2310 ✓

✓ Adequate Q&D 9/10/07

TOC @ 0. Green River ✓

Surface 1000. MD
1000. TVD

TOC @ 1471.

Propose TOC to 900' ✓
✓ o.v.e.

2773' Wasatch

3100' ± BMSW

4713' North Horn

6478' Jack Canyon

6728' Price River

5-1/2" MW 9.5 or 4 1/2"

Production 7700. MD
7627. TVD

Well name:	2007-09 Bill Barrett PPU ST 14-16D-12-15		
Operator:	Bill Barrett Corporation		
String type:	Surface	Project ID:	43-007-31324
Location:	Carbon County		

Design parameters:

Collapse

Mud weight: 8.600 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 877 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 997 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 873 ft

Environment:

H2S considered? No
 Surface temperature: 70 °F
 Bottom hole temperature: 84 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 185 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 7,627 ft
 Next mud weight: 10.500 ppg
 Next setting BHP: 4,160 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 997 ft
 Injection pressure: 997 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	434
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	447	2020	4.522	997	3520	3.53	36	394	10.95 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: 801/538-5357
 FAX: 801/359-3940

Date: September 6, 2007
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

2007-09 Bill Barrett PPU ST 14-16D-12-15Operator: **Bill Barrett Corporation**String type: **Production**

Project ID:

43-007-31324

Location: **Carbon County****Design parameters:****Collapse**Mud weight: 9.500 ppg
Design is based on evacuated pipe.**Burst**Max anticipated surface pressure: 2,086 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,764 psi

No backup mud specified.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)Tension is based on air weight.
Neutral point: 6,603 ft**Environment:**H2S considered? No
Surface temperature: 70 °F
Bottom hole temperature: 177 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 1,471 ft

Directional well information:Kick-off point 1060 ft
Departure at shoe: 805 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	7700	5.5	20.00	P-110	LT&C	7627	7700	4.653	958.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3764	11100	2.949	3764	12630	3.36	153	548	3.59 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & MineralsPhone: 801/538-5357
FAX: 801/359-3940Date: September 6, 2007
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 7627 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

2007-09 Bill Barrett PPU ST 14-16D-12-15Operator: **Bill Barrett Corporation**

String type: Production

Project ID:

43-007-31324

Location: Carbon County

Design parameters:**Collapse**Mud weight: 9.500 ppg
Design is based on evacuated pipe.**Burst**Max anticipated surface
pressure: 2,086 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,764 psi

No backup mud specified.

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Design factor 1.125

Burst:

Design factor 1.00

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8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)Tension is based on air weight.
Neutral point: 6,617 ft**Environment:**H2S considered? No
Surface temperature: 70 °F
Bottom hole temperature: 177 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 353 ft

Directional well information:Kick-off point 1060 ft
Departure at shoe: 805 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	7700	4.5	11.60	I-80	LT&C	7627	7700	3.875	671.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3764	6360	1.690	3764	7780	2.07	88	212	2.40 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & MineralsPhone: 801/538-5357
FAX: 801/359-3940Date: September 6, 2007
Salt Lake City, Utah**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 7627 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 29, 2007

Memorandum

To: Assistant Field Office Manager Resources,
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2007 Plan of Development Prickly Pear Unit
Carbon County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Prickly Pear Unit, Carbon County, Utah.

API#	WELL NAME	LOCATION
43-007-31323	PPU St 16-16D-12-15 Sec 16	T12S R15E 0497 FSL 2521 FEL BHL Sec 16 T12S R15E 0662 FSL 0666 FEL
43-007-31324	PPU St 14-16D-12-15 Sec 16	T12S R15E 0483 FSL 2529 FEL BHL Sec 16 T12S R15E 0665 FSL 1973 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Prickly Pear Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-29-07

From: Ed Bonner
To: Mason, Diana
Date: 8/30/2007 11:06 AM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

The following wells have been given cultural resources clearance by the Trust Lands Cultural Resources Group:

Bill Barrett Corporation

Prickly Pear Unit State 10-16D-12-15 (API 43 007 31322)
Prickly Pear Unit State 16-16D-12-15 (API 43 007 31323)
Prickly Pear Unit State 14-16D-12-15 (API 43 007 31324)

ConocoPhillips Company

Utah 29-575D (API 43 015 30731)
Utah 32-559 (API 43 015 30732)
Utah 33-602D (API 43 015 30733)

Enduring Resources, LLC

Cedar Corral 11-24-44-32 (API 43 047 39468)

EOG Resources, Inc

Natural Buttes Unit 602-36E (API 43 047 39308)
Natural Buttes Unit 620-30E (API 43 047 39309)

If you have any questions regarding this matter please give me a call.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 11, 2007

Bill Barrett Corporation
1099 18th Street, #2300
Denver, CO 80202

Re: Prickly Pear Unit State 14-16D-12-15 Well, 483' FSL, 2529' FEL, SW SE, Sec. 16,
T. 12 South, R. 15 East, Bottom Location 665' FSL, 1973' FWL, SE SW, Sec. 16,
T. 12 South, R. 15 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31324.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Carbon County Assessor
SITLA
Bureau of Land Management, Moab Office



Operator: Bill Barrett Corporation
Well Name & Number Prickly Pear Unit State 14-16D-12-15
API Number: 43-007-31324
Lease: ML-46708

Location: SW SE Sec. 16 T. 12 South R. 15 East
Bottom Location: SE SW Sec. 16 T. 12 South R. 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

Page 2

43-007-31324

September 11, 2007

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: BILL BARRETT CORPORATIONWell Name: PPU ST 14-16D-12-15Api No: 43-007-31324 Lease Type: STATESection 16 Township 12S Range 15E County CARBONDrilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE**SPUDDED:**Date 09/21/07

Time _____

How DRY**Drilling will Commence:** _____Reported by JODY SMITHTelephone # (208) 695-4817Date 09/21/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8134

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731322	Prickly Pear Unit State 10-16D-12-15		SWSE	16	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	14794	9/22/2007		9/25/07		
Comments: Spudding Operations were conducted by Craig's Roustabout Service on 9/22/2007. PRR = MVRD = WSMVD B HL = NWSE							

CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731323	Prickly Pear Unit State 16-16D-12-15		SWSE	16	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	14794	9/22/2007		9/25/07		
Comments: Spudding Operations were conducted by Craig's Roustabout Service on 9/22/2007. WSMVD B HL = SESE							

CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731324	Prickly Pear Unit State #14-16D-12-15		SWSE	16	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	14794	9/21/07		9/25/07		
Comments: Spudding Operations were conducted by Craig's Roustabout Service on 9/22/2007. WSMVD B HL = SESW							

CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in comments' section)

Tracey Fallang

Name (Please Print)

Tracey Fallang

Signature

Environmental Analyst

9/24/2007

Title

Date

RECEIVED

SEP 24 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit-079487
		8. WELL NAME and NUMBER: Prickly Pear Unit State 14-16D-12-15
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	9. API NUMBER: 4300731324	
2. NAME OF OPERATOR: BILL BARRETT CORPORATION	10. FIELD AND POOL, OR WILDCAT: Nine Mile/Wasatch-Mesaverde	
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 312-8134	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 483' FSL, 2529' FEL		COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 10/12/2007 - 10/18/2007.

NAME (PLEASE PRINT) Tracey Fallang TITLE Environmental/Regulatory Analyst
SIGNATURE *Tracey Fallang* DATE 10/18/2007

(This space for State use only)

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OCT 22 2007

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #14-16D-12-15
Surface Location : SWSE-16-12S-15 E 26th PM
Spud Date : 9/21/2007 Days From Spud : 24
Morning Operations : MOVE

API # : 43-007-31324
Area : West Tavaputs

Operations Date : 10/15/2007
Report # : 1
Depth At 06:00 : 1011
Estimated Total Depth : 7432

Time To	Description
10:00 AM	RIG DOWN
6:00 AM	RIG MOVE IN AROUND WORK OVER RIG

Remarks :
501 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY MEETING MOVING IN AROUND
WORKOVER RIG OPERATION ON NEW LOCATION
TUBULARS ON PRICKLY PEAR 14-16 LOCATION.
-4 1/2" DRILL PIPE
-4 1/2" HEAVY WEIGHT DRILL PIPE
-6 1/4 " DRILL COLLARS
-8" A.K.O. M.M. S/N??
-6 1/2" SLICK M.M. S/N??
-6 1/2" A.K.O. M.M. S/N??
DIESEL FUEL ON LOCATION=6000 GALLONS
DIESEL FUEL USED DAILY=0 GALLONS.
DIESEL FUEL USED TOTAL=GALLONS.
WATER USED DAILY=1520 BBL
WATER USED TOTAL=1520 BBL.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #14-16D-12-15 API # : 43-007-31324 Operations Date : 10/18/2007
 Surface Location : SWSE-16-12S-15 E 26th PM Area : West Tavaputs Report # : 4
 Spud Date : 9/21/2007 Days From Spud : 27 Depth At 06:00 : 1011
 Morning Operations : LAY DOWN 12 1/4" ASSEMBLY Estimated Total Depth : 7432

Time To	Description
11:00 AM	RIG UP RAISE DERRICK & rig up
1:00 PM	CUT OFF AND REWELD WELLHEAD TO CORRECT HEIGHT, AND TEST
5:00 PM	CHANGE OUT DRILLING SPOOL
7:00 PM	P/U&MAKE UP KELLY AND NEW SWIVEL
8:00 PM	PICK 12 1/4" DRILLING ASSEMBLY
12:00 AM	ATTEMPT TO DRILL RAT HOLE [SWIVEL LEAK]
2:00 AM	L/D 12 1/4" ASS.[REPAIR SWIVEL]P/U 12 1/4"
6:00 AM	DRILL RAT HOLE SET KELLY SOCK

Remarks :
 501 DAYS SINCE LAST LOST TIME ACCIDENT.
 DAILY SAFETY RASING DERRICK.
 TUBULARS ON PRICKLY PEAR 14-16 LOCATION.
 341-JOINTS OF 4 1/2" DRILL PIPE.
 40-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE.
 23-JOINTS OF 6 1/4" DRILL COLLARS.
 1-8" SLICK M.M. S/N 800 794out HOUR=8
 1-6 1/2" SLICK M.M. S/N 625 1497out HOUR=0
 1-6 1/2" A.K.O. M.M. S/N 625 1470out HOUR=0
 1-6 1/2" A.K.O. M.M. S/N 625 1497out HOUR=0
 DIESEL FUEL ON LOCATION=4880 GALLONS.
 DIESEL FUEL USED DAILY=180 GALLONS.
 DIESEL FUEL USED TOTAL=1120 GALLONS.
 WATER USED DAILY= 0 BBL.
 WATER USED TOTAL=5080 BBL.
 *****NOTIFY STATE OIL AND GAS REP
 CAROL DANIALS OF UPCOMING BOP TEST AND OF 8
 3/4" DRILL OUT*****

Well : Prickly Pear State #14-16D-12-15 API # : 43-007-31324 Operations Date : 10/17/2007
 Surface Location : SWSE-16-12S-15 E 26th PM Area : West Tavaputs Report # : 3
 Spud Date : 9/21/2007 Days From Spud : 26 Depth At 06:00 : 1011
 Morning Operations : RIG UP Estimated Total Depth : 7432

Time To	Description
12:00 PM	RIG UP
5:00 PM	REPAIR CRACKED A-LEGS & INSPECT
7:00 PM	RIG UP SET DERRICK ON FLOOR
6:00 AM	RIG UP REPARE TO RAISE MAST IN MORNING

Remarks :
 503 DAYS SINCE LAST LOST TIME ACCIDENT.
 DAILY SAFETY MEETING DIESEL PLUMBING.
 TUBULARS ON PRICKLY PEAR 14-16 LOCATION.
 341-JOINTS OF 4 1/2" DRILL PIPE.
 40-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE.
 23-JOINTS OF 6 1/4" DRILL COLLARS.
 DIESEL FUEL ON LOCATION=5060 GALLONS.
 DIESEL FUEL USED DAILY=565 GALLONS.
 DIESEL FUEL USED TOTAL=940 GALLONS.
 WATER USED DAILY=3560 BBL.
 WATER USED TOTAL=5080 BBL.

Well : Prickly Pear State #14-16D-12-15 API # : 43-007-31324 Operations Date : 10/16/2007
 Surface Location : SWSE-16-12S-15 E 26th PM Area : West Tavaputs Report # : 2
 Spud Date : 9/21/2007 Days From Spud : 25 Depth At 06:00 : 1011
 Morning Operations : RIG UP Estimated Total Depth : 7432

Time To	Description
6:00 AM	MOVE OFF P.PEAR16-17 TO P.PEAR14-16 **FOUND CRACKS IN A-LEG POCKETS DERRICK SPECILEST AND WELDER TO BE HERE IN MORNING, ALSO UNABLE TO OPEN ANNULAR ANOTHER WELDER TO BE HERE IN MORNING TO ASSIST**

Remarks :
 502 DAYS SINCE LAST LOST TIME ACCIDENT.
 DAILY SAFETY MEETING RIG MOVE TRUCKS.
 TUBULARS ON PRICKLY PEAR 14-16 LOCATION.
 341-JOINTS OF 4 1/2" DRILL PIPE.
 40-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE.
 23-JOINTS OF 6 1/4" DRILL COLLARS.
 DIESEL FUEL ON LOCATION=5625 GALLONS.
 DIESEL FUEL USED DAILY=375 GALLONS.
 DIESEL FUEL USED TOTAL=375 GALLONS.
 WATER USED DAILY=0 BBL.
 WATER USED TOTAL=1520 BBL.



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pason systems usa corp.

16100 Table Mountain Parkway • Ste. 100 • Golden • CO • 80403
Telephone (720) 880-2000 • Fax (720) 880-0018
www.pason.com

43-007-31324
16 12S 15E

November 1, 2007

Utah Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: BILL BARRETT CORPORATION
PRICKLY PEAR 14-16D-12-15
SEC. 16, T12S, R15E
CARBON COUNTY, UT**

To Whom It May Concern:

Enclosed is the final computer colored log for the above referenced well.

We appreciate the opportunity to be of service to you and look forward to working with you in the near future.

If you have any questions regarding the enclosed data, please contact us.

Sincerely,

Bill Nagel
Geology Manager
Pason Systems USA
BN/alb

Encl: 1 Computer Colored Log.

Cc: Jake Gelfand, Bill Barrett Corp., Denver, CO.

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NOV 05 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit-079487
4. LOCATION OF WELL FOOTAGES AT SURFACE: 483' FSL, 2529' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State 14-16D-12-15
		9. API NUMBER: 4300731324
		10. FIELD AND POOL, OR WILDCAT: Nine Mile/Wasatch-Mesaverde
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
WEEKLY DRILLING ACTIVITY REPORT FROM 10/19/2007 - 11/08/2007.

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Environmental/Regulatory Analyst</u>
SIGNATURE <u><i>Tracey Fallang</i></u>	DATE <u>11/8/2007</u>

(This space for State use only)

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REGULATORY DRILLING SUMMARY

Wellcore

Well : Prickly Pear State #14-16D-12-15

Phase/Area : West Tavaputs

Operations Date : 10/19/2007

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Report # : 5

Depth At 06:00 : 1020

Estimated Total Depth : 7432

Surface Location : SWSE-16-12S-15E-W26M

Spud Date : 9/21/2007 Days From Spud : 28

Morning Operations : DRILLING CONTINUE

Remarks :

Time To	Description
8:00 AM	L/D 12 1/4" DRLG ASS SET MOUSE HOLE
1:00 PM	N/U BOP & FLOWLINE
3:30 PM	TEST BOP
5:30 PM	LIFT STACK & CHANGE O-RINGS RESET
11:00 PM	TEST BOP 250 LOW 3000 HIGH 1500 ANN CSG
11:30 PM	INSTALL WEAR RING
4:30 AM	PICK UP BHA TAG @ 910
6:00 AM	DRILL PLUG, FLOAT, CEMENT AND SHOE

502 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY MEETING B.O.P. PRESSURE TEST.
TUBULARS ON PRICKLY PEAR 14-16 LOCATION.
341-JOINTS OF 4 1/2" DRILL PIPE
40-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE.
21-JOINTS OF 6 1/4" DRILL COLLARS.
1-8" A.K.O. M.M. S/N800 794out HOURS=8
1-6 1/2" SLICK M.M. S/N 1497out HOURS=0
1-6 1/2" A.K.O. M.M. S/N 1497 out HOURS=0
1-6 1/2" A.K.O. M.M. S/N 1470 out HOURS=0
DIESEL FUEL ON LOCATION=6431 GALLONS.
DIESEL FUEL USED DAILY=550 GALLONS.
DIESEL FUEL USED TOTAL=1670
WATER USED DAILY=0 BBL.
WATER USED TOTAL=5080 BBL.

REGULATORY DRILLING SUMMARY

Wellcore

Well : Prickly Pear State #14-16D-12-15

Phase/Area : West Tavaputs

Operations Date : 10/21/2007

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Report # : 7

Depth At 06:00 : 4093

Estimated Total Depth : 7432

Surface Location : SWSE-16-12S-15E-W26M

Spud Date : 9/21/2007 Days From Spud : 30

Morning Operations : DRILLING

Remarks :

Time To	Description
2:30 PM	DRILLING FROM 2649 TO 3291 slide&rotate
3:00 PM	LUBRICATE RIG,BOP DRILL FUNC. P.RAMS
6:00 AM	DRILLING FROM 3291 TO 4093 slide&rotate

504 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY MEETING MUD UP OPERATION.
TUBULARS ON PRICKLY PEAR 14-16 LOCATION.
341-JOINTS OF 4 1/2" DRILL PIPE.
40-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE.
21-JOINTS OF 6 1/4" DRILL COLLARS
1-6 1/2" SLICK M.M. [hunting] S/N 6258 hours=24.5
1-8" A.K.O. M.M. S/N 800 794 out HOURS=8
1-6 1/2" SLICK M.M. S/N 1498 out HOURS=0
1-6 1/2" A.K.O. M.M. S/N 1497 out HOURS=0
1-6 1/2" A.K.O. M.M. S/N 1470 out HOURS=47
DIESEL FUEL ON LOCATION=7097 GALLONS.
DIESEL FUEL USED DAILY=1197 GALLONS.
DIESEL FUEL USED TOTAL=3517 GALLONS.
WATER USED DAILY=860 BBL.
WATER USED TOTAL=5940 BBL.
*****SLIDES*****
2870-2982,3355-3367, 3451-3463,3547-3557,
3580-3590,3644-3659,3740-3752

Well : Prickly Pear State #14-16D-12-15

Phase/Area : West Tavaputs

Operations Date : 10/20/2007

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Report # : 6

Depth At 06:00 : 2649

Estimated Total Depth : 7432

Surface Location : SWSE-16-12S-15E-W26M

Spud Date : 9/21/2007 Days From Spud : 29

Morning Operations : DRILLING

Remarks :

Time To	Description
3:30 PM	DRILLING FROM 1011 TO 1622
4:00 PM	LUBRICATE RIG,BOP DRILL FUNC. P.RAMS
6:00 AM	DRILLING FROM 1622 TO 2649

503 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY MEETING ORGANIZING LOCATION.
TUBULARS ON PRICKLY PEAR 14-16 LOCATION.
341-JOINTS OF 4 1/2" DRILL PIPE.
40-JOINTS OF HEAVY WEIGHT DRILL PIPE.
21-JOINTS OF 6 1/4" DRILL COLLARS.
1-8" A.K.O. M.M. S/N 800 794 out HOURS=8
1-6 1/2" SLICK M.M. S/N 1498 out HOURS=0
1-6 1/2" A.K.O. M.M. S/N 1497 out HOURS=0
1-6 1/2" A.K.O. M.M. S/N 1470 IN HOURS=23.5
DIESEL FUEL ON LOCATION=8294 GALLONS.
DIESEL FUEL USED DAILY= 1750 GALLONS.
DIESEL FUEL USED TOTAL=2320 GALLONS.
WATER USED DAILY=0 BBL.
WATER USED TOTAL=5080 BBL.

REGULATORY DRILLING SUMMARY

Wellcore

Well : Prickly Pear State #14-16D-12-15

Phase/Area : West Tavaputs

Operations Date : 10/23/2007

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Report # : 9

Depth At 06:00 : 5728

Estimated Total Depth : 7432

Surface Location : SWSE-16-12S-15E-W26M

Spud Date : 9/21/2007 Days From Spud : 32

Morning Operations : DRLG @ 5728

Remarks :

Time To	Description
1:00 PM	DRILLING FROM 5087 TO 5344.
1:30 PM	RIG SERVICE.
6:00 AM	DRLG F/ 5344 TO 5728

506 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY= BOP DRILL
TUBULARS ON PRICKLY PEAR 14-16 LOCATION.
341-JOINTS OF 4 1/2" DRILL PIPE.
40-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE.
21-JOINTS OF 6 1/4" DRILL COLLARS.
1-6 1/2" SLICK M.M. S/N6258[hunting]HOURS=24.5
1-8" A.K.O. M.M. S/N 800 794 [out] HOURS=8
1-6 1/2" SLICK M.M. S/N 1472 [out] HOURS=0
1-6 1/2" A.K.O. M.M. S/N 1497 [out] HOURS=0
1-6 1/2" A.K.O. M.M. S/N 1470 [IN] HOURS=70
DIESEL FUEL ON LOCATION=8977 GALLONS.
DIESEL FUEL USED DAILY=1659 GALLONS.
DIESEL FUEL USED TOTAL=6584 GALLONS.
WATER USED DAILY=370 BBL.
WATER USED TOTAL=6310 BBL.

Well : Prickly Pear State #14-16D-12-15

Phase/Area : West Tavaputs

Operations Date : 10/22/2007

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Report # : 8

Depth At 06:00 : 5087

Estimated Total Depth : 7432

Surface Location : SWSE-16-12S-15E-W26M

Spud Date : 9/21/2007 Days From Spud : 31

Morning Operations : DRILLING

Remarks :

Time To	Description
9:30 AM	DRILLING FROM 4093-4286 slide&rotate
10:00 AM	LUBRICATE RIG
10:30 AM	BOP DRILL @4286 FUNC. P.RAMS & ANNULAR
6:00 AM	DRILLING FROM 4286 TO 5087 slide&rotate

505 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY MEETING FORK LIFT OPERATION.
TUBULARS ON PRICKLY PEAR 14-16 LOCATION.
341-JOINTS OF 4 1/2" DRILL PIPE.
40-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE.
21-JOINTS OF 6 1/4" DRILL COLLARS.
1-6 1/2" SLICK M.M. S/N6258[hunting]HOURS=24.5
1-8" A.K.O. M.M. S/N 800 794 [out] HOURS=8
1-6 1/2" SLICK M.M. S/N 1472 [out] HOURS=0
1-6 1/2" A.K.O. M.M. S/N 1497 [out] HOURS=0
1-6 1/2" A.K.O. M.M. S/N 1470 [IN] HOURS=70
DIESEL FUEL ON LOCATION=5986 GALLONS.
DIESEL FUEL USED DAILY=1408 GALLONS.
DIESEL FUEL USED TOTAL=4925 GALLONS.
WATER USED DAILY=0 BBL.
WATER USED TOTAL=5940 BBL.

*****NOTE KB=17.5*****

****SLIDES****

4221-4235,4318-4330,4510-4518,4606-4612,
4703-4715,4799-4811,4895-4907,4991-5006

REGULATORY DRILLING SUMMARY

Wellcore

Well : Prickly Pear State #14-16D-12-15

Phase/Area : West Tavaputs

Operations Date : 10/25/2007

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Report # : 11

Depth At 06:00 :

Estimated Total Depth : 7432

Surface Location : SWSE-16-12S-15E-W26M

Spud Date : 9/21/2007 Days From Spud : 34

Morning Operations : DRLG @ 6670.

Remarks :

Time To	Description
9:00 AM	DRLG 6369 TO 6434.
10:00 AM	CIRC, BUILD PILL.
1:30 PM	TOH F/ BIT & MOTOR.
2:30 PM	XO BIT & MOTOR, FUNCTION BOP
6:00 PM	TIH WASH 55' TO BTM.
6:00 AM	DRLG F/ 6434 TO 6670.

508 DAYS SINCE LAST LOST TIME ACCIDENT.
 DAILY SAFETY = TRIPPING
 TUBULARS ON PRICKLY PEAR 14-16 LOCATION.
 341-JOINTS OF 4 1/2" DRILL PIPE.
 40-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE.
 21-JOINTS OF 6 1/4" DRILL COLLARS.
 1-6 1/2" SLICK M.M. S/N6258[hunting]HOURS=24.5
 1-8" A.K.O. M.M. S/N 800 794 [out] HOURS=8
 1-6 1/2" SLICK M.M. S/N 1472 [out] HOURS=0
 1-6 1/2" A.K.O. M.M. S/N 1497 [out] HOURS=0
 1-6 1/2" A.K.O. M.M. S/N 1470 [IN] HOURS=70
 DIESEL FUEL ON LOCATION=8977 GALLONS.
 DIESEL FUEL USED DAILY=304 GALLONS.
 DIESEL FUEL USED TOTAL=7723 GALLONS.
 WATER USED DAILY=520 BBL.
 WATER USED TOTAL=7340 BBL.

Well : Prickly Pear State #14-16D-12-15

Phase/Area : West Tavaputs

Operations Date : 10/24/2007

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Report # : 10

Depth At 06:00 : 6369

Estimated Total Depth : 7432

Surface Location : SWSE-16-12S-15E-W26M

Spud Date : 9/21/2007 Days From Spud : 33

Morning Operations : DRLG @ 6369

Remarks :

Time To	Description
12:30 PM	DRLG F/ 5728 TO 5952.
1:00 PM	RIG SERVICE.
6:00 AM	DRLG F/ 5952 TO 6369

507 DAYS SINCE LAST LOST TIME ACCIDENT.
 DAILY SAFETY= INSPECTING CABLES
 TUBULARS ON PRICKLY PEAR 14-16 LOCATION.
 341-JOINTS OF 4 1/2" DRILL PIPE.
 40-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE.
 21-JOINTS OF 6 1/4" DRILL COLLARS.
 1-6 1/2" SLICK M.M. S/N6258[hunting]HOURS=24.5
 1-8" A.K.O. M.M. S/N 800 794 [out] HOURS=8
 1-6 1/2" SLICK M.M. S/N 1472 [out] HOURS=0
 1-6 1/2" A.K.O. M.M. S/N 1497 [out] HOURS=0
 1-6 1/2" A.K.O. M.M. S/N 1470 [IN] HOURS=70
 DIESEL FUEL ON LOCATION=8977 GALLONS.
 DIESEL FUEL USED DAILY=835 GALLONS.
 DIESEL FUEL USED TOTAL=7419 GALLONS.
 WATER USED DAILY=510 BBL.
 WATER USED TOTAL=6820 BBL.

Extra cost on directional is to catch up on rate raise.

REGULATORY DRILLING SUMMARY

Wellcore

Well : Prickly Pear State #14-16D-12-15

Phase/Area : West Tavaputs

Operations Date : 10/27/2007

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Report # : 13

Depth At 06:00 : 7455

Estimated Total Depth : 7432

Surface Location : SWSE-16-12S-15E-W26M

Spud Date : 9/21/2007 Days From Spud : 36

Morning Operations : Logging open hole W/ Halliburton.

Remarks :

Time To	Description
12:00 PM	DRLG F/ 7000 TO 7204.
12:30 PM	RIG SERVICE, FUNCTION BOP.
9:00 PM	DRLG F/ 7204 TO 7455.
9:30 PM	CIRC BTMS UP.
10:30 PM	SHORT TRIP 20 STANDS.
12:00 AM	CIRC, PUMP SWEEP AROUND.
3:00 AM	TOOH TO LOG.
6:00 AM	RIG UP HALLIBURTON & LOG OPEN HOLE.

510 DAYS SINCE LAST LOST TIME ACCIDENT.
 DAILY SAFETY = CHANGING BHA.
 TUBULARS ON PRICKLY PEAR 14-16 LOCATION.
 341-JOINTS OF 4 1/2" DRILL PIPE.
 40-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE.
 21-JOINTS OF 6 1/4" DRILL COLLARS.
 1-6 1/2" SLICK M.M. S/N6258[hunting]HOURS=24.5
 1-8" A.K.O. M.M. S/N 800 794 [out] HOURS=8
 1-6 1/2" SLICK M.M. S/N 1472 [out] HOURS=0
 1-6 1/2" A.K.O. M.M. S/N 1497 [out] HOURS=0
 1-6 1/2" A.K.O. M.M. S/N 1470 [IN] HOURS=70
 DIESEL FUEL ON LOCATION=6256 GALLONS.
 DIESEL FUEL USED DAILY=978 GALLONS.
 DIESEL FUEL USED TOTAL=9492 GALLONS.
 WATER USED DAILY=420 BBL.
 WATER USED TOTAL=7760 BBL.

Well : Prickly Pear State #14-16D-12-15

Phase/Area : West Tavaputs

Operations Date : 10/26/2007

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Report # : 12

Depth At 06:00 :

Estimated Total Depth : 7432

Surface Location : SWSE-16-12S-15E-W26M

Spud Date : 9/21/2007 Days From Spud : 35

Morning Operations : DRLG @ 7000

Remarks :

Time To	Description
12:30 PM	DRLG F/ 6670 TO 6767
4:30 PM	TOH F/ BIT # 4
6:00 PM	LY DN DIR TOOLS, XO BIT & MOTOR.
9:30 PM	TIH, WASH 44' TO BTM.
6:00 AM	DRLG F/ 6767 TO 7000.

509 DAYS SINCE LAST LOST TIME ACCIDENT.
 DAILY SAFETY = TRIPPING
 TUBULARS ON PRICKLY PEAR 14-16 LOCATION.
 341-JOINTS OF 4 1/2" DRILL PIPE.
 40-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE.
 21-JOINTS OF 6 1/4" DRILL COLLARS.
 1-6 1/2" SLICK M.M. S/N6258[hunting]HOURS=24.5
 1-8" A.K.O. M.M. S/N 800 794 [out] HOURS=8
 1-6 1/2" SLICK M.M. S/N 1472 [out] HOURS=0
 1-6 1/2" A.K.O. M.M. S/N 1497 [out] HOURS=0
 1-6 1/2" A.K.O. M.M. S/N 1470 [IN] HOURS=70
 DIESEL FUEL ON LOCATION=7047 GALLONS.
 DIESEL FUEL USED DAILY=791 GALLONS.
 DIESEL FUEL USED TOTAL=8514 GALLONS.
 WATER USED DAILY=0 BBL.
 WATER USED TOTAL=7340 BBL.

REGULATORY DRILLING SUMMARY

Wellcore

Well : Prickly Pear State #14-16D-12-15

Phase/Area : West Tavaputs

Operations Date : 10/29/2007

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Report # : 15

Depth At 06:00 :

Estimated Total Depth : 7432

Surface Location : SWSE-16-12S-15E-W26M

Spud Date : 9/21/2007 Days From Spud : 38

Morning Operations : Rig down move to Prickley Pear Fed 9-17

Remarks :

Time To	Description
7:30 AM	RUN 5.5 CSG.
9:30 AM	CIRC CSG, RU HALLIBURTON.
12:00 PM	CMT 5.5 CSG, PUMPED 1360 SX 50/50 POZ CMT, BUMP PLUG @ 1950 PSI, HELD @ 2500 PSI F/ 2 MIN, FLOAT HELD, PUMPED 8 BBL OVER CALC DISPLACEMENT.
1:00 PM	SET SLIPS @ 145,000.
5:00 PM	CLEAN PITS
6:00 AM	RIG DOWN, RELEASE RIG @ 1700 HRS 10/28/07

512 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY = CMT CSG.
TUBULARS ON PRICKLY PEAR 14-16 LOCATION.
341-JOINTS OF 4 1/2" DRILL PIPE.
40-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE.
21-JOINTS OF 6 1/4" DRILL COLLARS.
1-6 1/2" SLICK M.M. S/N6258[hunting]HOURS=24.5
1-8" A.K.O. M.M. S/N 800 794 [out] HOURS=8
1-6 1/2" SLICK M.M. S/N 1472 [out] HOURS=0
1-6 1/2" A.K.O. M.M. S/N 1497 [out] HOURS=0
1-6 1/2" A.K.O. M.M. S/N 1470 [IN] HOURS=70
DIESEL FUEL ON LOCATION=5077 GALLONS.
DIESEL FUEL USED DAILY=400 GALLONS.
DIESEL FUEL USED TOTAL=10671 GALLONS.
WATER USED DAILY=0 BBL.
WATER USED TOTAL=7760 BBL.

Well : Prickly Pear State #14-16D-12-15

Phase/Area : West Tavaputs

Operations Date : 10/28/2007

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Report # : 14

Depth At 06:00 : 7455

Estimated Total Depth : 7432

Surface Location : SWSE-16-12S-15E-W26M

Spud Date : 9/21/2007 Days From Spud : 37

Morning Operations : RUN 5.5 PRODUCTION CASING

Remarks :

Time To	Description
10:00 AM	LOGGING W/ HALLIBURTON.
10:30 AM	PULL WEAR RING.
2:00 PM	TIH, WASH 60' TO BTM.
3:00 PM	CIRC RU, LY DN CREW.
6:30 PM	TIGHT HOLE PUMP OUT 21 SINGLES TO 6750.
12:00 AM	PUMP PILL LY DN DP.
6:00 AM	RU, CSG CREW RUN 5.5 CSG. wash 30 ' to btm

511 DAYS SINCE LAST LOST TIME ACCIDENT.
DAILY SAFETY = LY DN DP.
TUBULARS ON PRICKLY PEAR 14-16 LOCATION.
341-JOINTS OF 4 1/2" DRILL PIPE.
40-JOINTS OF 4 1/2" HEAVY WEIGHT DRILL PIPE.
21-JOINTS OF 6 1/4" DRILL COLLARS.
1-6 1/2" SLICK M.M. S/N6258[hunting]HOURS=24.5
1-8" A.K.O. M.M. S/N 800 794 [out] HOURS=8
1-6 1/2" SLICK M.M. S/N 1472 [out] HOURS=0
1-6 1/2" A.K.O. M.M. S/N 1497 [out] HOURS=0
1-6 1/2" A.K.O. M.M. S/N 1470 [IN] HOURS=70
DIESEL FUEL ON LOCATION=5477 GALLONS.
DIESEL FUEL USED DAILY=779 GALLONS.
DIESEL FUEL USED TOTAL=10271 GALLONS.
WATER USED DAILY=0 BBL.
WATER USED TOTAL=7760 BBL.

CONFIDENTIAL

COPY FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a

7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit-079487

8. WELL NAME and NUMBER: Prickly Pear Unit State 14-16D-12-15

9. API NUMBER: 4300731324

10. FIELD AND POOL, OR WLD/CAT: Nine Mile/Wasatch-Mesaverde

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8134

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 483' FSL, 2529' FEL COUNTY: Carbon QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 11/23/2007 - 12/11/2007.
REPORT #3-8

NAME (PLEASE PRINT) Tracey Fallang TITLE Environmental/Regulatory Analyst

SIGNATURE *Tracey Fallang* DATE 12/12/2007

(This space for State use only)

RECEIVED

DEC 17 2007

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Prickly Pear State #14-16D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 12/8/2007

Report # : 5

AFE # : 14661D

Summary : Rig Pure Energy flow equipment.

End Time

Description

11:59 PM

Shut in. Rig Pure Energy flow equip.

Well Name : Prickly Pear State #14-16D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 12/7/2007

Report # : 4

AFE # : 14661D

Summary : SI. Production rig up. Rig Pure energy.

End Time

Description

11:59 PM

SI. Rig Pure Energy equipment.

Well Name : Prickly Pear State #14-16D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 12/6/2007

Report # : 3

AFE # : 14661D

Summary : SI Prodeuction Hook up. Rig Puer Energy flow equipment.

End Time

Description

Enter the description here

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Prickly Pear State #14-16D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 12/11/2007 Report # : 8

AFE # : 14661D

Summary : SI. MIRU HES Frac Black Warrior EL.
set 4 frac tanks. set sand master.

End Time	Description
12:00 PM	SI
6:00 PM	MI set MTN. Mover. Set frac tanks. MIRU BWWC EL. MIRU HES Frac equipment.
11:59 PM	SI.

Well Name : Prickly Pear State #14-16D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 12/10/2007 Report # : ~~7~~

AFE # : 14661D

Summary : Shut in

End Time	Description
11:59 PM	Shut in wait on Frac & Wire line.

Well Name : Prickly Pear State #14-16D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 12/9/2007 Report # : 6

AFE # : 14661D

Summary : SI. MIRU B&C Quick test. Pressure test
Casing and Pure E. Flow equipment.

End Time	Description
10:00 AM	SI.
11:00 AM	MIRU B&C Quick test. Pressure test casing & Frac tree to 6,100 PSI. low test 250 psi both for 15 min.
1:00 PM	Pressure test Pure Energy flow back equipment and Iron to 7000 psi down to 250 psi.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46708
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT or CA AGREEMENT NAME: Prickly Pear/UTU-79487
8. WELL NAME and NUMBER: Prickly Pear Unit State 14-16D-12-
9. API NUMBER: 4300731324
10. FIELD AND POOL, OR WLDCAT: Nine Mile - Wasatch/Mesaverde
1. TYPE OF WELL: OIL WELL [] GAS WELL [X] OTHER
2. NAME OF OPERATOR: Bill Barrett Corporation
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300, Denver, CO 80202, (303) 312-8134
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 483' FSL, 2529' FEL; COUNTY: Carbon; STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION: [X] SUBSEQUENT REPORT (Submit Original Form Only)
TYPE OF ACTION: [] ACIDIZE, [] ALTER CASING, [] CASING REPAIR, [] CHANGE TO PREVIOUS PLANS, [] CHANGE TUBING, [] CHANGE WELL NAME, [] CHANGE WELL STATUS, [] COMMINGLE PRODUCING FORMATIONS, [] CONVERT WELL TYPE, [] DEEPEN, [] FRACTURE TREAT, [] NEW CONSTRUCTION, [] OPERATOR CHANGE, [] PLUG AND ABANDON, [] PLUG BACK, [] PRODUCTION (START/RESUME), [] RECLAMATION OF WELL SITE, [] RECOMPLETE - DIFFERENT FORMATION, [] REPERFORATE CURRENT FORMATION, [] SIDETRACK TO REPAIR WELL, [] TEMPORARILY ABANDON, [] TUBING REPAIR, [] VENT OR FLARE, [] WATER DISPOSAL, [] WATER SHUT-OFF, [X] OTHER: First Sales

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
This sundry is being submitted as notice of first sales on December 23, 2007.

RECEIVED
DEC 31 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT): Tracey Fallang
TITLE: Environmental/Regulatory Analyst
SIGNATURE: [Handwritten Signature]
DATE: 12/26/2007

(This space for State use only) For Tracey Fallang

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 46708

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
n/a

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME
Prickly Pear Unit-079487

1. TYPE OF WELL
OIL WELL [] GAS WELL [x] OTHER []

8. WELL NAME and NUMBER:
Prickly Pear Unit State 14-16D-12-15

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
4300731324

3. ADDRESS OF OPERATOR:
1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8134

10. FIELD AND POOL, OR WLDCAT:
Nine Mile/Wasatch-Mesaverde

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 483' FSL, 2529' FEL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, ACIDIZE, ALTER CASING, CASING REPAIR, CHANGE TO PREVIOUS PLANS, CHANGE TUBING, CHANGE WELL NAME, CHANGE WELL STATUS, COMMINGLE PRODUCING FORMATIONS, CONVERT WELL TYPE, DEEPEN, FRACTURE TREAT, NEW CONSTRUCTION, OPERATOR CHANGE, PLUG AND ABANDON, PLUG BACK, PRODUCTION (START/RESUME), RECLAMATION OF WELL SITE, RECOMPLETE - DIFFERENT FORMATION, REPERFORATE CURRENT FORMATION, SIDETRACK TO REPAIR WELL, TEMPORARILY ABANDON, TUBING REPAIR, VENT OR FLARE, WATER DISPOSAL, WATER SHUT-OFF, OTHER: Weekly Activity Report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 12/12/2007 - 12/31/2007.
REPORT #9-21

NAME (PLEASE PRINT) Tracey Fallang

TITLE Environmental/Regulatory Analyst

SIGNATURE [Handwritten Signature]

DATE 1/7/2008

RECEIVED

JAN 14 2008

DIV. OF OIL, GAS & MINING

(This space for State use only)

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Prickly Pear State #14-16D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 12/13/2007 Report # : 10

AFE # : 14661D

Summary : SI. RU Black Warrior. PU GYRO tools. End Time Description
LOG in Hole to 7400 ft. POOH check
GYRO every 1000 ft. Lay down tools. SI. 9:00 AM SI
RD BWWC. Wait on Halliburton for 10:00 AM MI Rig Black Warrior.
frac sand to start frac's. 4:00 PM PU Gyro data tools. RIH logging to 7400 ft. POOH check GYRO
every 1000 ft.
6:00 PM POOH lay down tools. & EL equipment.

Well Name : Prickly Pear State #14-16D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 12/12/2007 Report # : 9

AFE # : 14661D

Summary : SI. HES Rig frac equip. Wait on GYRO equipment. End Time Description
9:00 AM SI
6:00 PM HES Rig Frac equipment. Load Frac Water And sand
11:00 PM SI

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Prickly Pear State #14-16D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 12/15/2007 Report # : 12

AFE # : 14661D

Summary :	End Time	Description
SICP:0. BWWC EL stage 1. Safety Meeting. Problems with HES Grizzly pump on fluid side. Frac stage 1. EL stage 2. Wait on new pump before pumping stage 2. Frac #2.. Praxair 238did not have trucks hauling CO2. Had to shut down due to no CO2. Shut in.	6:00 AM	SI.
	7:30 AM	Black Warrior EL stage 1 Price River. PU 20 ft. perf guns. RIH correlate to short jt. run to perf depth Perforate P.R. @ 7174-7194, 3 JSPF, 120 phasing, 23 gram charges. .430 Holes. POOH turn well over to frac.
	10:00 AM	HES grizzly pump trans. would not shift.
	11:00 AM	HES frac stage 1 Price River 70Q foam Frac. Load & Break @4,140 PSI @ 4.6 BPM. Avg. Wellhead Rate: 29.5 BPM. Avg. Slurry Rate:11.4 BPM. Avg. CO2 Rate: 16.6 BPM. Avg. Pressure:4,012 PSI. Max. Wellhead Rate:31.5 BPM. Max. Slurry Rate:14.7 BPM. Max. CO2 Rate: 19.3 BPM. Max. Pressure: 4,292 PSI. Total Fluid Pumped:17,018 Gal. Total Sand in Formation:60,200 lb.(20/40 White Sand) CO2 Downhole:94 tons. CO2 Cooldown:7 tons. ISIP:3,610 PSI. Frac Gradient:0.94 psi/ft. Successfully flushed wellbore with 50 Q foam 50 bbl over flush with 500 Gal. fluid cap.
	12:00 PM	BWWC Perf stage 2 Price River. PU 10 ft. perf guns with HES CFP RIH correlate to short jt. run to setting depth set CFP @ 7130 ft PU perforate @ 7040-7045 & 7003-7008, 3 JSPF, 120 phasing, 23 gram charges, .430 holes. POOH turn well over to frac.
	2:30 PM	Wait on HES Pump truck
	3:30 PM	HES Frac stage 2 Price River 70Q foam frac. Load & Break @ PSI @ BPM. Avg. Wellhead Rate: BPM. Avg. Slurry Rate: BPM. Avg. CO2 Rate: BPM. Avg. Pressure: PSI. Max. Wellhead Rate: BPM. Max. Slurry Rate: BPM. Max. CO2 Rate: BPM. Max. Pressure: PSI. Total Fluid Pumped: Gal. Total Sand in Formation: lb.(20/40 White Sand) CO2 Downhole: tons. CO2 Cooldown : tons. ISIP: PSI. Frac Gradient: psi/ft. Dropped Qty:3 perf balls in pad stage and 3 balls in 2# sand stage. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
	11:59 PM	Shut in

Well Name : Prickly Pear State #14-16D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 12/14/2007 Report # : 11

AFE # : 14661D

Summary :	End Time	Description
SI. Load Sand. Heat Frac water.	11:54 PM	Shut in
	11:54 PM	Heat Frac water. unload sand. ready equip. for frac.

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Prickly Pear State #14-16D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 12/16/2007

Report # : 13

AFE # : 14661D

Summary : SICP: EL stage 3. Frac #3. EL stage
4. Frac #4. Shut in stages 1-4

End Time

Description

9:00 AM

SICP: Safety meeting, Ice on loc. Driving, Frac's. Checking equipment for ice freezing.

10:30 AM

BWWC EL stage 3 Price River. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6990 FT. PU Perforate Price R. @ 6953-6963, 3 JSPF, 120 phasing, 23 gram charges, .430 holes. POOH turn well over to frac.

11:30 AM

HES Frac stage 3 Price River 70Q foam frac. Load & Break @ 4,976 PSI @17.7 BPM. Avg. Wellhead Rate:29.4 BPM. Avg. Slurry Rate:11.4 BPM. Avg. CO2 Rate:16.4 BPM. Avg. Pressure:3,909 PSI. Max. Wellhead Rate:32.4 BPM. Max. Slurry Rate:15.3 BPM. Max. CO2 Rate:18.9 BPM. Max. Pressure:4,058 PSI. Total Fluid Pumped:17,905 Gal. Total Sand in Formation:60,100 lb.(20/40 White Sand) CO2 Downhole:90 tons. CO2 Cooldown: 6Tons. ISIP:3,304 PSI. Frac Gradient: 0.91psi/ft. Successfully flushed wellbore with 50Q foam 50 BBI over flush with 500 gal. fluid cap.

2:00 PM

HES Frac stage 4 Price River 70Q foam Frac. Load & Break @ 5,460 PSI @ 15.2 BPM. Avg. Wellhead Rate:39.1 BPM. Avg. Slurry Rate:15.2 BPM. Avg. CO2 Rate:22.1 BPM. Avg. Pressure:4,669 PSI. Max. Wellhead Rate:41.3 BPM. Max. Slurry Rate:18.9 BPM. Max. CO2 Rate: 25.7 BPM. Max. Pressure:4,812 PSI. Total Fluid Pumped: 18,030 Gal.Total Sand in Formation:64,500 lb.(20/40 White Sand) CO2 Downhole:96 tons. CO2 Cooldown: 6tons. ISIP:3,475 PSI. Frac Gradient: 0.94psi/ft. Dropped Qty: 3 Perf balls in pad stage and 3 balls in 2# sand stage. Successfully flushed wellbore with 50Q foam 50 BBL over flush with 500 gal. fluid cap.

12:30 PM

BWWC EL stage 4 Price River. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6944 FT. PU Perforate @ 6922-6925 & 6895-6902, 3 JSPF, 120 phasing, 23 gram charges, .430 holes. POOH turn well over to frac.

2:00 PM

Shut in

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Prickly Pear State #14-16D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 12/18/2007 Report # : 15
 AFE # : 14661D

Summary : Flow stages 1-6. load Co2.Vessels	End Time	Description
	6:00 AM	Flow stages 1-6 FCP: 680 psi on 32/64 ck. recovered 277 bbl in 18 hours avg. of 15.38 BPH. CO2 high.
	11:59 PM	Flow stages 1-6 Load CO2 Vessels

Well Name : Prickly Pear State #14-16D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 12/17/2007 Report # : 14
 AFE # : 14661D

Summary : SICP: 1554. Safety Meeting. Ice plugs in pump lines. Wire line. Frac's. EL stage 5 P.R. Frac 5. EL stage 6. D.C. Frac D.C. Flow stages 1-6. Load CO Vessels.	End Time	Description
	6:00 AM	SICP: 1554 stages 1-4
	7:30 AM	BWWC EL stage Price River 5. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6870 ft. PU perforate Price River @ 6835-6845, 3 JSPF, 120 phasing, 23 gram charges. .430 holes. POOH turn well over to frac.
	8:30 AM	HES Frac stage 5 Price River 70Q foam frac. Load & Break @4,374 PSI @ 16 BPM. Avg. Wellhead Rate:25 BPM. Avg. Slurry Rate:11 BPM. Avg. CO2 Rate:12.7 BPM. Avg. Pressure: 3,511 PSI. Max. Wellhead Rate:31 BPM. Max. Slurry Rate:26.8 BPM. Max. CO2 Rate: 19.7 BPM. Max. Pressure:4,376 PSI. Total Fluid Pumped:18,046 Gal. Total Sand in Formation:64,249 lb.(20/40 White Sand) CO2 Downhole:95 tons. CO2 Cooldown: 5tons. ISIP:3,050 PSI. Frac Gradient:0.88 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
	9:30 AM	BWWC EL stage 6 Dark Canyon. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6815 ft. PU perforate @ 6788-6794 & 6774-6778, 3JSPF, 120 phasing, 23 gram charges, .430 holes. POOH turn well over to frac.
	11:00 AM	HES Frac stage 6 Dark Canyon 70Q foam frac. Load & Break @5,581 PSI @16.7 BPM. Avg. Wellhead Rate:28.7 BPM. Avg. Slurry Rate:12 BPM. Avg. CO2 Rate:15.4 BPM. Avg. Pressure:4,294 PSI. Max. Wellhead Rate:31 BPM. Max. Slurry Rate:14.8 BPM. Max. CO2 Rate:19.2 BPM. Max. Pressure:4,586 PSI. Total Fluid Pumped:17,361 Gal. Total Sand in Formation:54,094 lb. (20/40 White Sand) CO2 Downhole:91 tons. CO2 Cooldown: 5 tons. ISIP:3,384 PSI. Frac Gradient: 0.94 psi/ft. Dropped Qty: 3 perf balls in Pad stage and 3 Balls in 2# sand stage. Successfully flushed wellbore with 50Q foam 50 BBL over flush with 500 gal. fluid cap.
	11:59 PM	Pure Energy Flow back stages 1-6

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Prickly Pear State #14-16D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 12/19/2007

Report # : 16

AFE # : 14661D

Summary : Flow stages 1-6. SI. EL stage 7. Safety Meeting, Frac #7. EL stage 8. Frac 8. Need three loads CO2 for stage 9 Trucks needed are in Green River Wyo. @ 11 AM. SD. Flow stages 1-8

End Time

Description

6:00 AM

Flow stages 1-6 FCP: 580 psi on 24 ck. recovered 641 bbl in 24 hours avg.26.70 BPH.

7:00 AM

BWWC EL stage 7 Dark Canyon. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6680ft. PU perforate @ 6625-6627, 6607-6609, 6596-6598, 6584-6586 & 6568-6570, 3 JSPF, 120 phasing, 23 gram charges, .430.holes. POOH turn well over to frac.

7:30 AM

Safety Meeting, Frac, Wire line. Flow back.

8:30 AM

HES Frac stage 7 Dark Canyon 70Q foam Frac. Load & Break @4.907 PSI @18.7 BPM. Avg. Wellhead Rate: 38.83 BPM. Avg. Slurry Rate:15.53 BPM. Avg. CO2 Rate:21.43 BPM. Avg. Pressure:4,425 PSI. Max. Wellhead Rate:40.1 BPM. Max. Slurry Rate:20.55 BPM. Max. CO2 Rate: 25.18 BPM. Max. Pressure:4,901 PSI. Total Fluid Pumped: 29,835 Gal. Total Sand in Formation: 100,069 lb.(20/40 White Sand) CO2 Downhole:142 tons. CO2 Cooldown:7 tons. ISIP:2,942 PSI. Frac Gradient:0.88 psi/ft. Dropped Qty: 3 perf balls in pad stage and 3 balls in 2# sand stage. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.

9:30 AM

BWWC EL stage 8. North Horn. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6550 Ft. PU perforate @ 6532-6537 & 6510-6515, 3 JSPF, 120 phasing, 23 gram charges, .430 holes. POOH turn well over to frac.

10:30 AM

HES Frac stage 8 North Horn 70Q foam Frac. Load & Break @ 5,650 PSI @ 16.3 BPM. Avg. Wellhead Rate:38.86 BPM. Avg. Slurry Rate:15.88 BPM. Avg. CO2 Rate:21.14 BPM. Avg. Pressure:4,814 PSI. Max. Wellhead Rate:41.29 BPM. Max. Slurry Rate:20.12 BPM. Max. CO2 Rate:25.21 BPM. Max. Pressure:5,142 PSI. Total Fluid Pumped: 19,879 Gal. Total Sand in Formation:80,100 lb. (20/40 White Sand) CO2 Downhole:108 tons. CO2 Cooldown:5 tons. ISIP:3,268 PSI. Frac Gradient:0.94 psi/ft. Dropped Qty: 3 Perf balls in pad stage and 3 balls in 2# sand stage. Successfully flushed wellbore with 50Q foam 50 BBL over flush with 500 gal. fluid cap.

11:59 PM

Flow stages 1-8.

10:30 AM

SI. Need three load of CO2 for stage 9. Trucks needed are in Green River Wyo.

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Prickly Pear State #14-16D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 12/20/2007

Report # : 17

AFE # : 14661D

Summary : Flow stages 1-8. SI. EI stage 9. Frac stage 9. EL stage 10. Frac #10. EL stage 11. Frac #11. EL stage 12. Frac #12. Flow stages 1-12

End Time

Description

1:00 PM

HES Frac stage 11 North Horn 70Q foam frac. Load & Break @ 3,775 PSI @13 BPM. Avg. Wellhead Rate:38.4 BPM. Avg. Slurry Rate: 15.7 BPM. Avg. CO2 Rate:20.98 BPM. Avg. Pressure:4,852 PSI. Max. Wellhead Rate:40.2 BPM. Max. Slurry Rate:20.18 BPM. Max. Co2 Rate: 25.07 BPM. Max.Pressure:5,084 PSI. Total Fluid Pumped:18,249 Gal. Total Sand in Formation:66,259 lb.(20/40 White Sand) CO2 Downhole:92 tons. CO2 Cooldown:6 tons. ISIP:3,575 PSI. Frac Gradient:1.05 psi/ft. Dropped Qty: 3 perf balls in Pad stage and 3 Balls in 2# sand stage. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.

2:30 PM

BWWC EL stage 12 North Horn. PU HES CFP with 20 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 5600 FT. PU. perforate @ 5502-5522, 3 JSPF, 120 phasing, 23 gram charges, .430 holes. POOH turn well over to frac.

4:00 PM

HES Frac stage 12 North Horn 70Q foam Frac. Load & Break @2,160 PSI @ 18.6 BPM. Avg. Wellhead Rate:29.36 BPM. Avg. Slurry Rate:12 BPM. Avg. CO2 Rate:15.68 BPM. Avg. Pressure: 3,155 PSI. Max. Wellhead Rate:30.78 BPM. Max. Slurry Rate:15.55 BPM. Max. CO2 Rate:20.04 BPM. Max. Pressure:3,483 PSI. Total Fluid Pumped: 20,017 Gal. Total Sand in Formation: 80,000 lb.(20/40 White Sand) CO2 Downhole:103 tons. CO2 Cooldown:6 tons. ISIP:2,925 PSI. Frac Gradient:0.97 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.

11:59 PM

Flow stages 1-12

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Prickly Pear State #14-16D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 12/20/2007

Report # : 17

AFE # : 14661D

Summary : Flow stages 1-8. SI. EL stage 9. Frac stage 9. EL stage 10. Frac #10. EL stage 11. Frac #11. EL stage 12. Frac #12. Flow stages 1-12

End Time

Description

4:00 AM

Flow stages 1-8 FCP:470 psi on 48 ck. recovered 322 bbl in hours. avg. of BPH. CO2 High.

5:30 AM

SI. for EL work Safety Meeting

7:45 AM

BWWC EL stage 9 North Horn. PU HES CFP with 5 ft. perf gun. RIH correlate to short jt. run to setting depth . Could not set CFP POOH. No Powder charge in setting tool. PU new tool and CFP. RIH correlate to short jt. run to setting depth set CFP @6280 ft. PU perforate @ 6,225-6230, 3 JSPF< 120 phasing, 23 gram charges, .430 holes. POOH turn well over to frac.

9:00 AM

HES Frac stage 9 North Horn 70Q foam Frac. Load & Break @ 5,701 PSI @ 22 BPM. Avg. Wellhead Rate: 19.3 BPM. Avg. Slurry Rate:8.35 BPM. Avg. CO2 Rate: 10.18 BPM. Avg. Pressure:4,461 PSI. Max. Wellhead Rate:20.38 BPM. Max. Slurry Rate:10.35 BPM. Max. CO2 Rate:13.77 BPM. Max. Pressure:4,744 PSI. Total Fluid Pumped:15,579 Gal. Total Sand in Formation: 28,100 lb. (20/40 White Sand) CO2 Downhole: 49Tons. CO2 Cooldown:5 tons. ISIP:3,775 PSI. Frac Gradient: 1.04 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.

10:00 AM

BWWC EL stage 10 North Horn PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6010 ft. PU perforate @ 5936-5946, 3JSPF, 120 phasing, 23 gram charge, .430 holes. POOH turn well over to frac.

11:00 AM

HES Frac stage 10 North Horn 70Q foam frac. Load & Break @4,163 PSI @17 BPM. Avg. Wellhead Rate:19.2 BPM. Avg. Slurry Rate:8.14 BPM. Avg. CO2 Rate:10.18 BPM. Avg. Pressure:4,040 PSI. Max. Wellhead Rate:20.22 BPM. Max. Slurry Rate:10.13 BPM. Max. CO2 Rate:12.44 BPM. Max. Pressure:4,246 PSI. Total Fluid umped:10,529 Gal. Total Sand in Formation:28,500 lb.(20/40 White Sand) CO2 Downhole: 49 tons. CO2 Cooldown:6 tons. ISIP:3,725 PSI. Frac Gradient:0.06 psi/ft. Successfully flushed wellbore with 50q FOAM

12:00 PM

BWWC EL stage 11 North Horn. PU HES CFP with n10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 5870 ft. PU perforate @ 5817-5822 & 5771-5776, 3 JSPF, 120 phasing, 23 gram charges, .430 holes. POOH turn well over to frac.

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Prickly Pear State #14-16D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 12/21/2007

Report # : 18

AFE # : 14661D

Summary : Flow stages 1-12. SI. EL stage 13. Frac #13. EL stage 14. Frac #14. EL stage 15. Frac #15. RDMO EL & Hes Frac equipment. Flow stages 1-15.

End Time

Description

12:30 PM

HES Frac stage 15 M. Wasatch 70Q foam frac. Load & Break @2,635 PSI @16.5 BPM. Avg. Wellhead Rate:38.3 BPM. Avg. Slurry Rate:15.6 BPM. Avg. CO2 Rate: 20.6 BPM. Avg. Pressure:3,267 PSI. Max. Wellhead Rate:40.6 BPM. Max. Slurry Rate:20.78 BPM. Max. CO2 Rate: 24.85 BPM. Max. Pressure:3,507 PSI. Total Fluid Pumped:17,329 Gal. Total Sand in Formation:74,596 lb.(20/40 White Sand) CO2 Downhole:93 tons. CO2 Cooldown:5 tons. ISIP:2,390 PSI. Frac Gradient:0.98 psi/ft. Dropped Qty: 3 perf balls in pad stage and 3 balls in 2# sand .stage. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 .gal. fluid cap.

2:00 PM

Shut in rig down HES frac equipmenty and Black Warrior EL. equip.

11:59 PM

Pure Energy flow back stages 1-15. clean CO2 and fluid up for production sales.

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Prickly Pear State #14-16D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 12/21/2007

Report # : 18

AFE # : 14661D

Summary : Flow stages 1-12. SI. EL stage 13. Frac #13. EL stage 14. Frac #14. EL stage 15. Frac #15. RDMO EL & Hes Frac equipment. Flow stages 1-15.

End Time

Description

4:00 AM

Flow stages 1-12. FCP: 800 psi on 46 ck. recovered 172 bbl in 12.25 hours avg. of 14 BPH. CO2 High. Gas rate: 1.443 MMCF/D

7:30 AM

BWWC EL stage 13 Middle Wasatch. PU HES CFP with 8 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 4750 ft. PU perforate @ 4698-4706, 3 JSPF, 120 phasing, 23 gram charges, .430 holes. POOH turn well over to frac.

8:30 AM

HES Frac stage 13 M.Wasatch 70Q foam Frac. Load & Break @ 3,239 PSI @ 18.7 BPM. Avg. Wellhead Rate: 19.03 BPM. Avg. Slurry Rate: 7.89 BPM. Avg. CO2 Rate: 10.06 BPM. Avg. Pressure: 2,768 PSI. Max. Wellhead Rate: 20.05 BPM. Max. Slurry Rate: 10.15 BPM. Avg. CO2 Rate: 12.63 BPM. Max. Pressure: 3,482 PSI. Total Fluid Pumped: 15,981 gal. Total Sand in Formation: 47,800 lb. (20/40 White Sand) CO2 Downhole: 65 tons. CO2 Cooldown: 6 tons ISIP: 2,400 PSI. Frac Gradient: 0.95 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.

9:30 AM

BWWC EL stage 14 M.Wasatch. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 4620 ft. PU perforate @ 4564-4574, 3JSPF, 120 phasing, 23 gram charge, .430 holes. POOH turn well over to frac.

10:30 AM

HES Frac stage 14 M.Wasatch 70Q foam frac. Load & Break @ 4,291 PSI @ 14.9 BPM. Avg. Wellhead Rate: 19.11 BPM. Avg. Slurry Rate: 7.98 BPM. Avg. CO2 Rate: 10 BPM. Avg. Pressure: 2,655 PSI. Max. Wellhead Rate: 20.54 BPM. Max. Slurry Rate: 10.53 BPM. Max. CO2 Rate: 12.13 BPM. Max. Pressure: 2,839 PSI. Total Fluid Pumped: 12,400 gal. Total Sand in Formation: 48,100 lb. (20/40 White Sand) CO2 Downhole: 66 tons. CO2 Cooldown: 6 tons. ISIP: 2,366 PSI. Frac Gradient: 0.95 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.

11:30 AM

BWWC EL stage 15 M.Wasatch. PU HES FCP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 4470 ft. PU perforate @ 4402-4407 & 4383-4388, 3 JSPF, 120 phasing, 23 gram charges, .430 holes. POOH turn well over to frac.

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Prickly Pear State #14-16D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 12/24/2007 Report # : 21

AFE # : 14661D

Summary : Flow stages 1-15. Pure Energy refused to flow well to Production sales equipment through sand trap. (Released Pure energy RDMO.)	End Time	Description
	6:00 AM	Flow stages 1-15 FCP: 745 psi on 48 ck. recovered 181 bbl in 24 hours avg. of 7.54 BPH. CO2 9%. gAS RATE : 1.9 mmcf/d.
	8:00 AM	Prtduction wants gas. Pure Energy Supervisor said they would not flow well through sand trap to production. .. (Released Pure energy.....)
	9:00 AM	shut in turn well to production. Pure RDMO.

Well Name : Prickly Pear State #14-16D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 12/23/2007 Report # : 20

AFE # : 14661D

Summary : Flow stages 1-15 CO2: 19%	End Time	Description
	6:00 AM	Flow stages 1-15 FCP: 810 psi on 48 ck. recovered 206 bbl in 24 hours avg. of 8.58 BPH. CO2: 19% Gas rate: 2.2 MMCFD
	11:59 PM	Flow stages 1-15 clean up for Production

Well Name : Prickly Pear State #14-16D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 12/22/2007 Report # : 19

AFE # : 14661D

Summary : Flow stages 1-15. Clean up for Production	End Time	Description
	6:00 AM	Flow stages 1-15, FCP: 815 psi on 48 ck. recovered 521 bbl in 16.25 hours. avg. of 32 BPH. CO2 38% Gas rate: 1.9 MMCFD
	11:59 PM	Flow stages 1-15 through Pure Energy test equip.

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit-079487
4. LOCATION OF WELL FOOTAGES AT SURFACE: 483' FSL, 2529' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State 14-16D-12-15
PHONE NUMBER: (303) 312-8134		9. API NUMBER: 4300731324
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Nine Mile/Wasatch-Mesaverde
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 01/10/2008 - 01/30/2008.
REPORT #22-26

NAME (PLEASE PRINT) Tracey Fallang	TITLE Environmental/Regulatory Analyst
SIGNATURE <i>Tracey Fallang</i>	DATE 1/31/2008

(This space for State use only)

RECEIVED

FEB 04 2008

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Prickly Pear State #14-16D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 1/30/2008

Report # : 26

AFE # : 14661D

Summary : SI. Safety Meet. Drill CFPs. SDFN

End Time	Description
7:00 AM	SICP: 660 psi
7:30 AM	Safety Meetinf, Drilling Plugs
9:00 AM	Open casing, start foaming wellbore. Drill CFP:6010 ft. drill out FCP: 600 no sand
10:00 AM	TIH tag CFP #8 @ 6280 ft. drill out. FCP: 550 psi. no sand.
11:00 AM	TIH tag CFP #7 @ 6550 ft. drill out. no sand
12:00 PM	TIH tag CFP #6 @ 6680 ft. drill out no sand, FCP: 550 psi.
1:00 PM	TIH tag sand 5 ft. above CFP #5 @ 6815 ft. drill out FCP: 550 psi. on open choke.
2:00 PM	TIH tag CFP#4 @ 6870 ft. drill out no sand FCP: 550 psi.
3:00 PM	TIH tag CFP: #3 @ 6944 ft. drill out no sand FCP: 550 psi.
4:00 PM	TIH tag CFP: #2 @ 6990 ft. no sand drill out. FCP:550 psi
5:00 PM	TIH tag CFP #1 @ 7130 ft. no sand on plug. drill out. no flow change. FCP: 550 psi on open choke.
5:00 PM	RIH circ rat hole clean @ 7350 ft. 156 ft. of rat hole.
6:00 PM	Shut down foam air. rig down power swivel. POOH lay down 16 joints of 2-3/8" tbg.
6:00 PM	SDFN

Well Name : Prickly Pear State #14-16D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 1/30/2008

Report # : 25

AFE # : 14661D

Summary : SI. Safety meeting, Drill Composite plugs. SDFN

End Time	Description
7:00 AM	SI.
7:30 AM	Safety Meet. Drilling plugs
10:00 AM	Start air foam. Drill kill plug @ 4330.
11:00 AM	TIH tag CFP #14 @ 4470 drill out FCP: 400 psi
12:00 PM	TIH tag CFP #13 @ 4620 ft. drill out. FCP: 400
1:00 PM	TIH tag CFP #12 @ 4750 drill out. FCP: 425 psi.
2:00 PM	TIH tag CFP #11 @ 5600 drill out FCP: 400 psi no sand.
3:00 PM	TIH tag CFP #10 @ 5870 ft. Drill out no sand FCP: 375 psi flowing through 1-1/2" ck.
4:00 PM	Foam and blow well clean
4:00 PM	SDFN

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Prickly Pear State #14-16D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 1/28/2008 Report # : 24

AFE # : 14661D

Summary : MIRU Nabors WSU. BWWC set kill plug. ND/NU BOPs. PU bit and tbg. tag kill plug PU power swivel. SDFN

End Time	Description
8:00 AM	Production
10:30 AM	MIRU Nabors WSU.
12:30 PM	MIRU BWWC. PU CBP RIH set at 4330. POOH RDMO
1:00 PM	Blow down casing 550 psi.
2:30 PM	Nipple down frac tree nipple up BOP.
5:00 PM	PU Smith tricone bit. Weatherford pumpoff bit sub. one 8 ft. tbg sub. 2-3/8" L-80, XN nipple, one jt. X nipple, tally in hole 133 joints. tag CBP @ 4330 ft.
6:00 PM	Rig Power swivel
6:00 PM	SDFN

Well Name : Prickly Pear State #14-16D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 1/27/2008 Report # : 23

AFE # : 14661D

Summary : Production. Wait on Nabors to Change out well service rigs. Move in WS equipment and foam units Rig Opsco equip. Road rig from Roosevelt to gate canyon.

End Time	Description
6:00 AM	production
5:00 PM	MI set WS equip, Foam Unit. BOP
5:00 PM	Nabors change out well service unit. road to Gate Canyon.
5:00 PM	SDFN

Well Name : Prickly Pear State #14-16D-12-15 Phase/Area West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 1/26/2008 Report # : 22

AFE # : 14661D

Summary : Production. Move rig off Peters Point to Gate Canyon. Road on Harmond Canyon Closed. Trucks stuck in Canyon.

End Time	Description
7:00 AM	Casing on Production.
8:30 AM	Wait on Cat to move rig off Peters Point dug-way.
3:00 PM	Road rig down cotton wood dug-way to Gate Canyon parking. SDFN. Trucks stuck in Harmond Canyon.

SUNDRY NOTICES AND REPORTS ON WELLS

CONFIDENTIAL

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: /a
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit-079487
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		8. WELL NAME and NUMBER: Prickly Pear Unit State 14-16D-12-15
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 483' FSL, 2529' FEL		9. API NUMBER: 4300731324
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E		10. FIELD AND POOL, OR WILDCAT: Nine Mile/Wasatch-Mesaverde
COUNTY: Carbon		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Report</u>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 01/31/2008 - 02/07/2008. *FINAL REPORT.*
REPORT #27-28

RECEIVED
FEB 15 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Environmental/Regulatory Analyst</u>
SIGNATURE <u><i>Tracey Fallang</i></u>	DATE <u>2/11/2008</u>

(This space for State use only)

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Prickly Pear State #14-16D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 2/1/2008

Report # : 28

AFE # : 14661D

Summary : Production, Safety Meeting. Rig down
WSU move off.

End Time

Description

7:00 AM

Production

9:29 AM

Safety meeting, Rig down. RDMO Nabors WSU

Well Name : Prickly Pear State #14-16D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 1/31/2008

Report # : 27

AFE # : 14661D

Summary : Sl. Safety Meeting. POOH remove string
floats. TIH land tbg. Pumpoff bit sub and
bit. ND/ NU Tree.Flow back. Turn well
over to Production.

End Time

Description

7:00 AM

SICP: 760 psi.

7:30 AM

Safety Meeting . Trip tbg. ND/NU . Moving Rig.

11:30 AM

POOH to string float& remove. POOH to string float #2 remove.
Pump off bit sub. & Bit . TIH with tbg. land tbg on hanger. (KB=18.00 ft. Hanger=.65". 208 joints 2-3/8" L-80 tbg 6,751.83 ft. X-Nipple= .87". one jt. 2-3/8" L-80 EUE TBG=32.67 FT. XN nipple= 1.37". one 2-3/8" N-80 tbg sub= 8.10 ft. Weatherford pumpoff bit sub/ Re-entry guide=.96". depth of 6,814.45 ft.) PBDT 7358 ft.

1:30 PM

ND BOPs NU Tree

3:00 PM

Flow tbg through Opsco flow equipment.

3:00 PM

Turn well over to Production

3:00 PM

SDFN

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML46708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
Prickly Pear/UTU-79487

8. WELL NAME and NUMBER:
Prickly Pear US 14-16D-12-15

9. API NUMBER:
4300731324

10. FIELD AND POOL, OR WILDCAT:
Nine Mile/Wasatch-Mesaverde

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWSE 16 12S 15E

12. COUNTY: **Carbon** 13. STATE: **UTAH**

14. DATE SPUDDED: **9/22/2007** 15. DATE T.D. REACHED: **10/26/2007** 16. DATE COMPLETED: **1/31/2008** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
7328' Graded Ground

18. TOTAL DEPTH: MD **7,455** 19. PLUG BACK T.D.: MD **7,395** 20. IF MULTIPLE COMPLETIONS, HOW MANY? *
TVD **7,366** TVD **7,306**

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo - HRI/SD/DSN, CBL/GR/CL, mud log

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	9 5/8 J-55	36#	0	1,020		Prem 450	92	Surface	(Calc)
8 3/4" and 7 7/8"	5 1/2 P110	17#	0	7,443		Type G 1,360	243	380'	(CBL)

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	6,814							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	4,383	6,537			4,383 4,407	0.43	30	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Mesaverde	6,568	7,194			4,564 4,574	0.43	30	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					4,698 4,706	0.43	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					5,502 5,522	0.43	60	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4383' - 4407'	Stg 15: 70% CO2 foam frac: 93 tons CO2; 564 bbls total fluid; 74,596# 20/40 Ottawa sand
4564' - 4574'	Stg 14: 70% CO2 foam frac: 66 tons CO2; 427 bbls total fluid; 48,100# 20/40 Ottawa sand
4698' - 4706'	Stg 13: 70% CO2 foam frac: 65 tons CO2; 602 bbls total fluid; 47,800# 20/40 Ottawa sand

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 12/23/2007	TEST DATE: 12/30/2007	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 3,613	WATER - BBL: 0	PROD. METHOD: Flowing
CHOKE SIZE: 30/64	TBG. PRESS.	CSG. PRESS. 550	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: Open

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Wasatch	2,800
				North Horn	4,775
				Dark Canyon	6,550
				Price River	6,800
				TD	7,430

35. ADDITIONAL REMARKS (Include plugging procedure)

Copies of logs already submitted. 7 7/8" hole started at 6434'.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Tracey Fallang TITLE Environmental/Regulatory Analyst
 SIGNATURE *Tracey Fallang* DATE 2/4/08

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

Prickly Pear Unit State 14-16D-12-15 Completion Report continued

27. PERFORATION RECORD (cont.)					28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)							
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS	AMOUNT AND TYPE OF MATERIAL							
5502'	5522'	0.43"	60	Open	Stg 12	70% CO2 foam frac:	103	tons CO2	668	bbls total fluid	80,000#	20/40 White Sand
5771'	5822'	0.43"	30	Open	Stg 11	70% CO2 foam frac:	92	tons CO2	635	bbls total fluid	66,259#	20/40 White Sand
5936'	5946'	0.43"	30	Open	Stg 10	70% CO2 foam frac:	49	tons CO2	433	bbls total fluid	28,500#	20/40 White Sand
6225'	6230'	0.43"	15	Open	Stg 9	70% CO2 foam frac:	49	tons CO2	676	bbls total fluid	28,100#	20/40 White Sand
6510'	6537'	0.43"	30	Open	Stg 8	70% CO2 foam frac:	108	tons CO2	672	bbls total fluid	80,100#	20/40 White Sand
6568'	6627'	0.43"	30	Open	Stg 7	70% CO2 foam frac:	142	tons CO2	1025	bbls total fluid	100,069#	20/40 White Sand
6774'	6794'	0.43"	30	Open	Stg 6	70% CO2 foamr frac:	91	tons CO2	627	bbls total fluid	54,094#	20/40 White Sand
6835'	6845'	0.43"	30	Open	Stg 5	70% CO2 foam frac:	95	tons CO2	642	bbls total fluid	64,249#	20/40 White Sand
6895'	6925'	0.43"	30	Open	Stg 4	70% CO2 foam frac:	96	tons CO2	637	bbls total fluid	64,500#	20/40 White Sand
6953'	6963'	0.43"	30	Open	Stg 3	70% CO2 foam frac:	90	tons CO2	647	bbls total fluid	60,100#	20/40 White Sand
7003'	7045'	0.43"	30	Open	Stg 2	70% CO2 foam frac:	125	tons CO2	776	bbls total fluid	96,200#	20/40 White Sand
7174'	7194'	0.43"	60	Open	Stg 1	70% CO2 foam frac:	94	tons CO2	612	bbls total fluid	60,200#	20/40 White Sand

*Depth intervals for frac information same as perforation record intervals.

Directional Surveys

Wellcore

Location Information		
Business Unit	Phase/Area	Surface Location
Operations	West Tavaputs	SWSE-16-12S-15E-W26M
Project	Well Name	Main Hole :
Uinta	Prickly Pear State #14-16D-12-15	

Bottom Hole Information		Survey Section Details					
UWI	API #	Section	KOP (ft)	KOP Date	TMD (ft)	TVD (ft)	TD Date
SESW-16-12S-15E-W26M	43-007-31324						

Survey Information		
Survey Company	Direction of Vertical Section (°)	Magnetic Dec. Correction (°)
WEATHERFORD	282.88	11.83

Extrap.	Corrected										
	Depth MD (ft)	Inclination (°)	Azimuth (°)	TVD (ft)	Sub Sea (ft)	Northings (ft)	N/S	Eastings (ft)	E/W	Vertical Section (ft)	Dog Leg
	1093.00	0.37	140.03	1092.99	-1071.99	2.70	S	2.27	E	-2.81	0.03
	1188.00	1.62	220.58	1187.97	-1166.97	3.96	S	1.59	E	-2.43	1.69
	1284.00	2.46	256.90	1283.91	-1262.91	5.46	S	1.30	W	0.05	1.56
	1380.00	3.69	285.21	1379.76	-1358.76	5.11	S	6.29	W	4.99	2.00
	1476.00	5.19	300.46	1475.47	-1454.47	2.10	S	13.01	W	12.21	1.98
	1572.00	6.88	302.71	1570.92	-1549.92	3.21	N	21.59	W	21.76	1.78
	1668.00	9.63	301.46	1665.90	-1644.90	10.50	N	33.28	W	34.78	2.87
	1765.00	12.25	297.46	1761.11	-1740.11	19.48	N	49.33	W	52.43	2.81
	1861.00	13.13	290.33	1854.77	-1833.77	27.97	N	68.59	W	73.10	1.87
	1957.00	14.06	285.83	1948.07	-1927.07	34.94	N	90.04	W	95.56	1.47
	2054.00	13.19	282.08	2042.34	-2021.34	40.47	N	112.19	W	118.39	1.28
	2150.00	13.38	278.08	2135.77	-2114.77	44.32	N	133.90	W	140.41	0.98
	2247.00	13.13	282.58	2230.19	-2209.19	48.30	N	155.76	W	162.61	1.09
	2343.00	12.88	287.58	2323.72	-2302.72	53.90	N	176.61	W	184.18	1.20
	2439.00	13.56	287.54	2417.18	-2396.18	60.53	N	197.54	W	206.06	0.71
	2535.00	14.63	286.83	2510.28	-2489.28	67.43	N	219.87	W	229.37	1.13
	2631.00	12.94	282.45	2603.51	-2582.51	73.26	N	241.97	W	252.21	2.07
	2727.00	13.31	278.33	2697.00	-2676.00	77.18	N	263.40	W	273.98	1.05
	2824.00	13.81	276.46	2791.30	-2770.30	80.10	N	285.95	W	296.61	0.69
	2970.00	14.63	275.96	2932.82	-2911.82	83.97	N	321.61	W	332.23	0.57
	3016.00	13.94	279.58	2977.40	-2956.40	85.50	N	332.85	W	343.53	2.45
	3112.00	14.69	276.58	3070.41	-3049.41	88.82	N	356.34	W	367.18	1.10
	3209.00	14.75	275.83	3164.23	-3143.23	91.48	N	380.85	W	391.65	0.21
	3305.00	15.38	273.58	3256.93	-3235.93	93.52	N	405.71	W	416.35	0.90
	3401.00	14.38	274.58	3349.71	-3328.71	95.26	N	430.30	W	440.71	1.08
	3497.00	14.00	276.71	3442.78	-3421.78	97.57	N	453.71	W	464.05	0.67
	3594.00	12.81	277.83	3537.13	-3516.13	100.41	N	476.02	W	486.42	1.26
	3690.00	12.06	281.71	3630.87	-3609.87	103.89	N	496.38	W	507.05	1.17
	3787.00	11.44	286.33	3725.84	-3704.84	108.65	N	515.54	W	526.79	1.16
	3883.00	11.75	286.08	3819.88	-3798.88	114.04	N	534.07	W	546.05	0.33
	3979.00	12.08	283.61	3913.81	-3892.81	119.11	N	553.22	W	565.85	0.63
	4075.00	12.75	282.21	4007.57	-3986.57	123.71	N	573.34	W	586.49	0.76
	4171.00	13.56	281.33	4101.04	-4080.04	128.16	N	594.73	W	608.33	0.87
	4268.00	12.44	284.46	4195.55	-4174.55	133.01	N	615.99	W	630.14	1.36
	4364.00	10.88	285.83	4289.56	-4268.56	138.06	N	634.72	W	649.53	1.65
	4460.00	10.75	285.71	4383.86	-4362.86	142.96	N	652.06	W	667.52	0.14
	4556.00	10.13	284.71	4478.27	-4457.27	147.52	N	668.84	W	684.90	0.67
	4653.00	9.56	282.33	4573.84	-4552.84	151.41	N	684.96	W	701.48	0.72
	4749.00	9.31	281.46	4668.54	-4647.54	154.66	N	700.36	W	717.21	0.30
	4845.00	8.25	280.58	4763.41	-4742.41	157.46	N	714.74	W	731.86	1.11
	4941.00	8.21	280.02	4858.42	-4837.42	159.92	N	728.26	W	745.59	0.09
	5037.00	7.63	281.21	4953.50	-4932.50	162.35	N	741.26	W	758.80	0.63
	5133.00	6.63	282.08	5048.76	-5027.76	164.75	N	752.93	W	770.71	1.05
	5230.00	6.63	284.58	5145.11	-5124.11	167.33	N	763.83	W	781.91	0.30
	5326.00	5.75	278.08	5240.55	-5219.55	169.40	N	773.95	W	792.24	1.17
	5422.00	5.06	280.71	5336.12	-5315.12	170.87	N	782.87	W	801.26	0.76

Directional Surveys

Wellcore

Location Information

Business Unit	Phase/Area	Surface Location
Operations	West Tavaputs	SWSE-16-12S-15E-W26M
Project	Well Name	Main Hole :
Uinta	Prickly Pear State #14-16D-12-15	

Extrap.	Depth MD (ft)	Inclination (°)	Azimuth (°)	TVD (ft)	Sub Sea (ft)	Northings (ft)	N/S	Eastings (ft)	E/W	Vertical Section (ft)	Dog Leg
	5518.00	4.06	284.08	5431.81	-5410.81	172.48	N	790.33	W	808.89	1.08
	5614.00	3.25	289.46	5527.61	-5506.61	174.21	N	796.19	W	814.99	0.92
	5710.00	1.71	293.62	5623.51	-5602.51	175.69	N	800.07	W	819.10	1.61
	5806.00	1.38	311.71	5719.48	-5698.48	177.04	N	802.25	W	821.52	0.61
	5902.00	1.56	301.08	5815.45	-5794.45	178.48	N	804.23	W	823.78	0.34
	5998.00	2.25	290.83	5911.39	-5890.39	179.83	N	807.11	W	826.89	0.80
	6095.00	2.88	282.83	6008.29	-5987.29	181.04	N	811.26	W	831.21	0.75
	6191.00	3.75	276.46	6104.13	-6083.13	181.93	N	816.74	W	836.74	0.98
	6287.00	4.44	272.33	6199.88	-6178.88	182.44	N	823.57	W	843.51	0.78
	6383.00	5.56	270.83	6295.51	-6274.51	182.65	N	831.93	W	851.71	1.17
	6480.00	3.63	264.33	6392.19	-6371.19	182.42	N	839.69	W	859.22	2.06
	6576.00	3.56	262.08	6488.00	-6467.00	181.71	N	845.66	W	864.89	0.16
	6672.00	3.44	262.83	6583.82	-6562.82	180.94	N	851.47	W	870.38	0.13
	6717.00	3.31	260.83	6628.74	-6607.74	180.56	N	854.09	W	872.85	0.39
	6767.00	3.20	260.00	6678.66	-6657.66	180.09	N	856.89	W	875.48	0.24
	7455.00	3.15	260.00	7365.61	-7344.61	173.47	N	894.42	W	910.58	0.01

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML 46708

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

n/a

7. UNIT or CA AGREEMENT NAME:

Prickly Pear Unit-079487

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

Prickly Pear Unit State 14-16D-12-15

2. NAME OF OPERATOR:

BILL BARRETT CORPORATION

9. API NUMBER:

4300731324

3. ADDRESS OF OPERATOR:

1099 18th Street, Suite 2300

CITY

Denver

STATE

CO

ZIP 80202

PHONE NUMBER:

(303) 312-8134

10. FIELD AND POOL, OR WILDCAT

Nine Mile/Wasatch-Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 483' FSL, 2529' FEL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 02/08/2008 - 02/17/2008.
REPORT #29-30

RECEIVED
MAR 07 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tracey Fallang

TITLE Environmental/Regulatory Analyst

SIGNATURE

DATE 2/19/2008

(This space for State use only)

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Prickly Pear State #14-16D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 2/17/2008

Report # : 30

AFE # : 14661D

Summary : Safety meeting. tripping tbg. POOH PU
2-7/8" tbg TIH

End Time	Description
7:00 AM	SICP: 480 FTP: 130
7:30 AM	Safety Meeting. Flow test, Trip tbg. PU & LD tbg
8:00 AM	top kill tbg with 5 bbl
8:30 AM	POOH 34 joints. 135 jts in well
8:30 AM	Flow tbg to sales
10:30 AM	Top kill with 10 bbl
10:30 AM	POOH with 23 stds. pump 60 bbl kill
12:00 PM	POOH with tbg, flow back recovered 60 bbl
2:00 PM	PU 52 joints 2-7/8" 1,643 ft. Tbg Detail= KB=18.00 ft. , Hanger=.65", 169 jts 2-3/8" N-80 tbg, X nipple=.87", one 2-3/8" N-80 sub =6.04ft. 2-3/8"X 2-7/8" X-over sub..75". 2-7/8" N-80 perforated sub=4.14ft. 52 jts. 2-7/8" N-80 tbg=1643.42 ft. 2-7/8" bull plug on bottom. @ 7161.15 ft.)
2:30 PM	Top kill with 60 bbl.
3:30 PM	TIH 50 stds. kill with 10 bbl.TIH total of 169 jts. 2-3/8"
4:30 PM	Land tbg on hanger. ND BOP NU tree
5:30 PM	flow tbg.
11:59 PM	turn well to sales

Well Name : Prickly Pear State #14-16D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 2/16/2008

Report # : 29

AFE # : 14661D

Summary : Safety Meeting. MIRU WSU. SI.
ND/NU BOPs. Lay down 6 jts. Flow tbg
to pit. Gas rate of 1 MMCFD top kill with
5 bbl. POOH lay down 34 joints. EOT
@ 5510. Turn well to sales.

End Time	Description
7:00 AM	Safety Meeting. MIRU. ND/ NU BOPs. Lay down tbg.
7:30 AM	SICP:440 SITP: 220
8:00 AM	MIRU WSU
9:30 AM	Top kill tbg. with 10 bbl
11:30 AM	ND. tree. NU BOPs
12:00 PM	POOH lay down 6 jts.
1:00 PM	Flow tbg. to pit.
3:00 PM	Turn well to sales. Gas Rate 1 MMCFD
4:30 PM	Top kill tbg with 5 bbl POOH lay down 34 jts. EOT @ 5510
4:30 PM	Flow tbg to pit rec. 6 BBL.
4:30 PM	Flow tbg to sales over night.
5:00 PM	SDFN

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL COPY FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 46708

6. IF INDIAN, ALLOTTEE OR TRIBE, NAME:
n/a

7. UNIT or CA AGREEMENT NAME:
Prickly Pear Unit-079487

8. WELL NAME and NUMBER:
Prickly Pear Unit State 14-16D-12-15

9. API NUMBER:
4300731324

10. FIELD AND POOL, OR WILDCAT:
Nine Mile/Wasatch-Mesaverde

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR:
1099 18th Street, Suite 2300 Denver CO 80202

PHONE NUMBER:
(303) 312-8134

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 483' FSL, 2529' FEL COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
WEEKLY COMPLETION ACTIVITY REPORT FROM 02/18/2008 - 03/04/2008. *FINAL Compl Report.*
REPORT #31

NAME (PLEASE PRINT) Tracey Fallang TITLE Environmental/Regulatory Analyst
SIGNATURE *Tracey Fallang* DATE 3/5/2008

(This space for State use only)

RECEIVED
MAR 07 2008
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY

Wellcore

Well Name : Prickly Pear State #14-16D-12-15

Phase/Area

West Tavaputs

Bottom Hole Display	API #/License
SESW-16-12S-15E-W26M	43-007-31324

Ops Date : 2/18/2008

Report # : 31

AFE # : 14661D

Summary : Production. Safety meeting. RDMO
WSU and equipment

End Time

Description

7:00 AM

Production

9:00 AM

Rig down Nobors WSU and equipment. Move out

BBC CONFIDENTIAL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8 (highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [x] DRY [] OTHER []
b. TYPE OF WORK: NEW WELL [x] HORIZ. LATS. [] DEEP-EN [] RE-ENTRY [] DIFF. RESVR. [] OTHER []

5. LEASE DESIGNATION AND SERIAL NUMBER: ML46708
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

2. NAME OF OPERATOR: Bill Barrett Corporation

7. UNIT or CA AGREEMENT NAME: Prickly Pear/UTU-79487

3. ADDRESS OF OPERATOR: 1099 18th St., Suite 2300 CITY Denver STATE CO ZIP 80202

8. WELL NAME and NUMBER: Prickly Pear US 14-16D-12-15

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 483' FSL, 2529' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: SESW, 622' FSL, 2140' FWL, Sec. 16
AT TOTAL DEPTH: SESW, 656' FSL, 1884' FWL, Sec. 16

9. API NUMBER: 4300731324

10 FIELD AND POOL, OR WILDCAT: Nine Mile/Wasatch-Mesaverde

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 16 12S 15E

12. COUNTY: Carbon 13. STATE: UTAH

14. DATE SPUNDED: 9/22/2007 15. DATE T.D. REACHED: 10/26/2007 16. DATE COMPLETED: 1/31/2008

17. ELEVATIONS (DF, RKB, RT, GL): 7328' Graded Ground

18. TOTAL DEPTH: MD 7,455 TVD 7,366 19. PLUG BACK T.D.: MD 7,395 TVD 7,306

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo - HRI/SD/DSN, CBL/GR/CL, mud log

23. WAS WELL CORED? NO [x] YES [] (Submit analysis)
WAS DST RUN? NO [x] YES [] (Submit report)
DIRECTIONAL SURVEY? NO [] YES [x] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with 10 columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED. Includes entries for 12 1/4" and 8 3/4" and 7 7/8" casings.

25. TUBING RECORD table with 9 columns: SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes entry for 2 3/8 size tubing.

26. PRODUCING INTERVALS and 27. PERFORATION RECORD tables. 26 has columns for FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD). 27 has columns for INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS.

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. table with 2 columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL. Includes entries for 4383' - 4407', 4564' - 4574', and 4698' - 4706'.

29. ENCLOSED ATTACHMENTS: [] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [x] DIRECTIONAL SURVEY [] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER:

30. WELL STATUS: Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 12/23/2007		TEST DATE: 12/30/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 3,613	WATER – BBL: 0	PROD. METHOD: Flowing
CHOKE SIZE: 30/64	TBG. PRESS.	CSG. PRESS. 550	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 3,613	WATER – BBL: 0	INTERVAL STATUS: Open

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Wasatch	2,800
				North Horn	4,775
				Dark Canyon	6,550
				Price River	6,800
				TD	7,430

35. ADDITIONAL REMARKS (Include plugging procedure)

Copies of logs already submitted. 7 7/8" hole started at 6434'. 2 3/8" tubing was set from surface to 5513 and then changed to 2 7/8" to 7461'.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Tracey Fallang TITLE Environmental/Regulatory Analyst

SIGNATURE *Tracey Fallang* DATE 3/10/08

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML46708
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PPU ST 14-16D-12-15
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007313240000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0483 FSL 2529 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 16 Township: 12.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: NINE MILE CANYON COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/23/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Temporary Shut-In

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION THAT THIS WELL HAS TEMPORARILY BEEN SHUT-IN (RETRIEVABLE BRIDGE PLUG (RBP) SET AT 4000'). TWO NEW DIRECTIONAL WELLS WERE PERMITTED/ADDED TO THIS PAD AND DRILLING WILL BEGIN ON THE FIRST OF THE TWO WELLS JUNE. AT THE TIME ALL WELLS HAVE COMPLETED DRILLING, THE RBP WILL BE REMOVED AND THIS WELL WILL BE TURNED BACK TO SALES.

Accepted by the Utah Division of Oil, Gas and Mining
 May 28, 2009

FOR RECORD ONLY

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/28/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML46708
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PPU ST 14-16D-12-15
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007313240000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0483 FSL 2529 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 16 Township: 12.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: NINE MILE CANYON COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/21/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Change in flow mechan"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted as notification that BBC will move on to this location to install a new lift system to enhance production. Procedures for the workover are as follows: 1.) MIRU PU & bleed casing off thru flare 2.) NU BOPs 3.) PUMP 5.5 in RBP ret. Head, 2-3/8 in tbg 4.) TIH to RBP set @ 4,000 ft 5.) TOOH & LD RBP 6.) TIH w/ bit & scraper to PBSD & clean out wellbore, evacuating wellbore with N2 foam unit 7.) TOOH w/ tbg & LD bit & scraper 8.) RU HALCO & pump acid job per design. 9.) TIH w/ 2-3/8 in tbg & BHA as per design 10.) RDMOL flowing well up tbg to sales If you have any questions, call me at 303-312-8134.

Approved by the Utah Division of Oil, Gas and Mining

Date: August 18, 2009

By: *Derek Duff*

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/18/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML46708
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PPU ST 14-16D-12-15
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0483 FSL 2529 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 16 Township: 12.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: NINE MILE CANYON COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/20/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Workover Details"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation is submitting this subsequent report as notice of a workover completed to increase production in this well by cleaning out the wellbore. Workover details are attached. In addition, 2 3/8" tubing was relanded at 6494' and the well was returned to sales on 8/17/09. If you have any questions or need further information, please contact me at 303-312-8134.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
 August 24, 2009

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/24/2009	

WORKOVER SUMMARY REPORT

Well Header Prickly Pear 14-16D-12-15
API/UWI: 43-007-31324 Surf Loc: SWSE-16-12S-15E-W26M
Well Config: Deviated Orig KB Elev (ft): 18.00
Field Name: West Tavaputs
St/Prov: UT
Type: Reconfigure Tubing/Components
Objective:
Dates: 8/15/09-8/20/09

Time Log

Start Time	End Time	Comment
8/15/2009 6:00	8/15/2009 13:00	MI Rig & W/Ford foam & N2 units from Peters point (Waiting on anchors) Spot equip. R/U sand trap to well head
8/15/2009 13:00	8/15/2009 17:30	Set pipe racks move in 2 3/8 tubing
8/15/2009 17:30	8/16/2009 5:30	RBP @ 4000' well secure crew travel
8/16/2009 6:00	8/16/2009 6:30	Pre-Ops safety Meeting Check Pressure 0 PSI
8/16/2009 6:30	8/16/2009 7:00	N/D Well head & N/U BOPs & washington head
8/16/2009 7:00	8/16/2009 9:30	Set Anchors & R/U rig & equip. P/U Weatherford Bridge Plug retrieving tool.
8/16/2009 9:30	8/16/2009 12:30	RIH to 3900' R/U weatherford foam unit & blow hole dry .
8/16/2009 12:30	8/16/2009 13:30	Top kill Tubing Continue RIH to 4000' latch Bridge Plug
8/16/2009 13:30	8/16/2009 14:00	Let equilibize & top kill Tubing POOH Top kill csg cont. TOOH
8/16/2009 14:00	8/16/2009 16:00	(lost bridge plug) RIH with retrieving tool to 1650' tag Bridge plug Latch & equilibize then release plug.
8/16/2009 16:00	8/16/2009 16:30	Well flowing up casing POOH with bridge plug
8/16/2009 16:30	8/16/2009 18:00	Top kill casing 2-times
8/16/2009 18:00	8/16/2009 18:30	P/U bit & RIH to 4000' Secure well & SDFN
8/16/2009 18:30	8/16/2009 19:00	Crew travel in.

RECEIVED
 August 24, 2009

WORKOVER SUMMARY REPORT

Well Header
API/UWI: 43-007-31324

Prickly Pear 14-16D-12-15
Surf Loc: SWSE-16-12S-15E-W26M

		Pre-Ops Safety Check Pressure Tubing & casing 500 PSI
8/17/2009 6:00	8/17/2009 6:30	Total fluid left to recover 38 bbls Top kill tubing
8/17/2009 6:30	8/17/2009 8:00	RIH to 7194' tag sand
8/17/2009 8:00	8/17/2009 10:30	Rig up swivel & break circ. Wash down to 7258' tag & set down hard
8/17/2009 10:30	8/17/2009 11:00	Attempt to drill down would not go
8/17/2009 11:00	8/17/2009 13:00	Blow hole dry W/Weatherford N2 & foam units & R/D Swivel POOH (Top kill Tubing 2-times) Top kill casing 2-times
8/17/2009 13:00	8/17/2009 15:00	Well to sales up casing, L/D Bit P/U Casing scrapper & Bit RIH to 3800' Top kill casing 1-time & tubing 1-time Secure tubing for night
8/17/2009 15:00	8/17/2009 16:30	Open casing to pit & monitor
8/17/2009 16:30	8/17/2009 18:00	Continue flow casing to pit & flare
8/17/2009 18:00	8/18/2009 6:00	Secure well Crew travel

		Pre-Ops safety Meeting, Check Pressure Tubing 500 PSI, Casing 520 PSI
8/18/2009 6:00	8/18/2009 6:30	Fluid left to recover 43 bbls Top kill tubing & cont. RIH W/bit & scrapper to 7233' Tag sand 23' high
8/18/2009 6:30	8/18/2009 7:30	Top kill tubing 1-time
8/18/2009 7:30	8/18/2009 8:30	R/U Weatherford & Break Circ.
8/18/2009 8:30	8/18/2009 9:30	Wash down to 7258' & blow hole dry POOH L/D Tubing to 7092' Pipe stuck work pipe R/U Weatherford & start pump foam & N2 Cont. working pipe Well to sales R/U Swivel & work pipe free
8/18/2009 9:30	8/18/2009 12:00	R/D swivel

RECEIVED August 24, 2009

WORKOVER SUMMARY REPORT

Well Header
API/UWI: 43-007-31324

Prickly Pear 14-16D-12-15
Surf Loc: SWSE-16-12S-15E-W26M

		Cont. TOOH & L/D Bit & scrapper Well to sales Top kill tubing 2-times
8/18/2009 12:00	8/18/2009 15:00	Top kill casing 1-time P/U Notched collar RIH to 6498' In run order as follows: Notched collar 1- jt 2 3/8" Tbg, XN-Nipple, 205 jts 2 3/8" tbg Make up hanger & land tubing EOT 6498' Top kill tubing 2-times Total fluid pumped 65 bbls
8/18/2009 15:00	8/18/2009 17:00	Total fluid recovered 108 bbls +- N/D BOPs & N/U wellhead
8/18/2009 17:00	8/18/2009 17:30	Shut casing in SICP 300 PSI R/U Weatherford & pump N2 down casing Would not flow up tubing R/D W/Ford N2 pump
8/18/2009 17:30	8/18/2009 18:30	R/D completion rig
8/18/2009 18:30	8/18/2009 19:00	Open Casing to flare blow down N2 Well to sales up casing Tubing would not flow
8/18/2009 19:00	8/19/2009 5:00	Will attempt to flow tubing in morning

8/19/2009 6:00	8/19/2009 7:30	Continue flowback well up casing to sales
8/19/2009 7:30	8/19/2009 16:00	Shut-in casing open tubing to pit attempt to make flow
8/19/2009 16:00	8/19/2009 18:30	R/U Weatherford Foam & N2 unit to tubing blow hole dry
8/19/2009 18:30	8/20/2009 6:00	Tubing to sales

RECEIVED August 24, 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML46708
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PPU ST 14-16D-12-15
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007313240000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0483 FSL 2529 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 16 Township: 12.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: NINE MILE CANYON COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/31/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Workover-change in lift

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted as notification that BBC will move on to this location to install a new lift system in an attempt to enhance production. The workover procedure is attached. If you have any questions or need further information, please call me at 303-312-8134.

Approved by the Utah Division of Oil, Gas and Mining

Date: February 03, 2010

By: *Darkh Duff*

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 2/1/2010

WORKOVER
Prickly Pear 14-16
CVR Installation Procedure “Change of lift system”

*It is imperative that as little fluid as possible is pumped on this well while performing this procedure.

3-1/2” Ultra Flush Est – 1,000’

2-3/8” EUE Est – 5,800’

- 1.) MIRU PU & bleed casing off thru flare
- 2.) NU BOP's
- 3.) MUPU 4.5” bit, 2-3/8” tbg & TIH to first plug @ 4,200’, DO
- 4.) Continue TIH to next CBP @ 6,400’ & DO
- 5.) Continue TIH to 7,300’, EOC @ 7,443’. Report depth back to Chris Bairrington BBC Denver @ 303-312-8511.
- 6.) TOOH w/ 2-3/8” tbg.
- 7.) PUMU +/- 1,000’ of 3.5” Ultraflush tubing (w/ pump out plug insert), change over to 2 3/8 tubing
- 8.) MIRU NALCO One Source capillary tbg unit & run ¼” 2204 stainless steel tbg inside 3.5” ultra flush
- 9.) MU & TIH w/Injection Mandrel, Shear Jt, XN nipple, 1 jt 2-3/8” tbg, CVR sleeve (w/ sleeve intact over holes)
- 10.) MUPU & continue TIH under pressure thru hydrill w/ 2-3/8” tbg with capillary string banded to outside of tbg
 - a. Land CVR sleeve @ 5,800’ +/-
- 11.) PUMU modified tbg hanger & hook up ¼” capillary tbg to injection port
- 12.) Land tbg
- 13.) N/D bop N/U well head w/ isolation nipple between donut & B2 adapter flange on bottom of tree
- 14.) RU N2 foam unit & pump out bottom plug. Continue foaming down tbg up backside for 2 hours to evacuate all liquids
- 15.) Immediately MIRU SL unit, RIH & pull CVR sleeve (same day as foam unit evacuates the backside)
- 16.) RIH & set XN-plug
- 17.) RDMOL flowing well up tbg to sales

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML46708
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PPU ST 14-16D-12-15
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007313240000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0483 FSL 2529 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 16 Township: 12.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: NINE MILE CANYON
	COUNTY: CARBON
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Workover-change in lift
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/3/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to provide details of the workover completed in an attempt to enhance production by changing out the lift system. Details of the workover are attached.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 08, 2010

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/5/2010	

Prickly Pear State #14-16D-12-15 1/30/2010 06:00 - 1/31/2010 06:00

API/UWI 43-007-31324	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
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Time Log Summary

Well TA , safety meeting - 7, MIRU workover - 2, ND cap on well RU BOP's - 1, Move new tubing on pipe racks, tally start in hole w/ bit and PBOS run 94 jts. (2971') SDFN - 2, Well secure - 12

Prickly Pear State #14-16D-12-15 1/31/2010 06:00 - 2/1/2010 06:00

API/UWI 43-007-31324	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
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Time Log Summary

Well secure safety meeting - 1, RU power swivel and RU Fat Dog foam unit. - 1, Establish circulation w/ foam unit drill out first plug @ 4200' run sweep continue to RIH, tag up on second plug @ 6,400' drill out plug w/ foam. Continue to RIH tag up @ 7,196' clean out to 7,297' (33' below bottom perf.) Run sweep, circulate bottoms up until clean with foam unit. - 8, Start out of hole w/ bit and pump off sub pull 98 jts. w/ 4,123' left in Hole, drain up equipment SDFN - 1, Turn well to sales thru casing - 13

Prickly Pear State #14-16D-12-15 2/1/2010 06:00 - 2/2/2010 06:00

API/UWI 43-007-31324	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
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Time Log Summary

Flowback to sales, Safety meeting - 1, Continue to pull tubing - 2, pump down casing kill well finish tripping out of hole - 1, Unload Ultra flush on rack, tally - 1, Pick up 1 jt. install Alum. plug in bottom , run total 30 jts. 3-1/2" Ultra Flush tubing w/ 1 jt. 2-3/8" tubing. Secure well. - 2, Put tree together, drain pump and lines. SDFN - 1, Flowback well thru casing to sales. - 16

Prickly Pear State #14-16D-12-15 2/2/2010 06:00 - 2/3/2010 06:00

API/UWI 43-007-31324	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
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Time Log Summary

Flowback to sales, Safety meeting - 1, RU Nalco One Source run 1/4" capalary inside 3-1/2" ultra flush - 2, Pick up mandrel and CVR tool, RIH w/ tubing w/ capaplary banded to outside. - 4, Land as Followed: Well head inc.

KB	18'		
Hanger	.79'		
183 joints- 2 3/8' 4.7 lb/ft.tubing		5790.00'	
CVR Tool	4.60'--3.00" OD----		5808.00'
XN-Nipple	1.21'---	5836.25'	
2-3/8 EUE tubing 1 jt-	31.58'		
Injection Mandral	2.09'		
Disconnect	0.68'---	2.625" OD--2" ID	
1 Joint--2 3/8' 4.7 lb/ft.	2.19'---	2.375 OD	
X-Over	0.79'---	3.5' OD-- 2" ID	
30joints -3 1/2" UF 9.3 lb/ft. tubing		964.22'	

EOT--6808'

Alum. pump out plug on bottom - 1, RU Fat Dog Foam unit blow well around. - 2, RU Delsco slickline unit RIH pull CVR Sleeve, RIH to set plug in XN-nipple pull out of rope socket, RIH w/ fishing tools on slickline, retrieve plug. Found sand in tools. Flow tubing while dressing tools, Pick up brush RIH clean out XN-nipple. RIH set plug in XN- nipple @ 5836'. - 3, Flowback well lto sales. - 11

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134	TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500
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CA No.		Unit: Prickly Pear		WELL NAME	SEC	TWN	RNG	API NO.	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List												

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	Federal	GW	APD
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	Federal	GW	APD
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	Federal	GW	APD
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	Federal	GW	APD
PRICKLY PEAR U FED 12-7D-12-15	7	120S	150E	4300750094		Federal	Federal	GW	APD
PRICKLY PEAR U FED 11-7D-12-15	7	120S	150E	4300750095		Federal	Federal	GW	APD
PRICKLY PEAR U FED 13-7D-12-15	7	120S	150E	4300750096		Federal	Federal	GW	APD
PRICKLY PEAR U FED 14-7D-12-15	7	120S	150E	4300750097		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-8D-12-15	8	120S	150E	4300750124		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-8D-12-15	8	120S	150E	4300750125		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-8D-12-15	8	120S	150E	4300750126		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-8D-12-15	8	120S	150E	4300750127		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	Federal	GW	APD
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	Federal	GW	APD
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-18D-12-15	7	120S	150E	4300750185		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-18D-12-15	7	120S	150E	4300750186		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-7D-12-15	7	120S	150E	4300750187		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-18D-12-15	7	120S	150E	4300750188		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-7D-12-15	7	120S	150E	4300750189		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-7D-12-15	7	120S	150E	4300750190		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-7D-12-15	7	120S	150E	4300750191		Federal	Federal	GW	APD
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-18D-12-15	7	120S	150E	4300750225		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-18D-12-15	7	120S	150E	4300750226		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-7D-12-15	7	120S	150E	4300750227		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-7D-12-15	7	120S	150E	4300750228		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-7D-12-15	7	120S	150E	4300750229		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-7D-12-15	7	120S	150E	4300750230		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-8D-12-15	8	120S	150E	4300750236		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-8D-12-15	8	120S	150E	4300750238		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-8D-12-15	8	120S	150E	4300750239		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-8D-12-15	8	120S	150E	4300750240		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-8D-12-15	8	120S	150E	4300750260		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-8D-12-15	8	120S	150E	4300750261		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-8D-12-15	8	120S	150E	4300750262		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-8D-12-15	8	120S	150E	4300750263		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-8D-12-15	8	120S	150E	4300750264		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-8D-12-15	8	120S	150E	4300750265		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-8D-12-15	8	120S	150E	4300750266		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-8D-12-15	8	120S	150E	4300750267		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-8D-12-15	8	120S	150E	4300750268		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-8D-12-15	8	120S	150E	4300750269		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-8D-12-15	8	120S	150E	4300750270		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-8D-12-15	8	120S	150E	4300750271		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-8D-12-15	8	120S	150E	4300750272		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-8D-12-15	8	120S	150E	4300750273		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-9D-12-15	9	120S	150E	4300750274		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-9D-12-15	9	120S	150E	4300750275		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-9D-12-15	9	120S	150E	4300750276		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-9D-12-15	9	120S	150E	4300750277		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-9D-12-15	9	120S	150E	4300750278		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-9D-12-15	9	120S	150E	4300750279		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-9D-12-15	9	120S	150E	4300750280		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-9D-12-15	9	120S	150E	4300750281		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-9D-12-15	9	120S	150E	4300750282		Federal	Federal	GW	APD
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283		State	Federal	GW	APD
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-7D-12-15	7	120S	150E	4300750309		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-7D-12-15	7	120S	150E	4300750311		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-7D-12-15	7	120S	150E	4300750313		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-7D-12-15	7	120S	150E	4300750314		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-7D-12-15	7	120S	150E	4300750315		Federal	Federal	GW	APD
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317		Federal	Federal	GW	APD
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-7D-12-15	7	120S	150E	4300750320		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-7D-12-15	7	120S	150E	4300750325		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-7D-12-15	7	120S	150E	4300750329		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-7D-12-15	7	120S	150E	4300750331		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-10D-12-15	9	120S	150E	4300750332		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-10D-12-15	9	120S	150E	4300750333		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-10D-12-15	9	120S	150E	4300750334		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-10D-12-15	9	120S	150E	4300750335		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-10D-12-15	9	120S	150E	4300750336		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-10D-12-15	9	120S	150E	4300750338		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-10D-12-15	9	120S	150E	4300750339		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-10D-12-15	9	120S	150E	4300750340		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-9D-12-15	9	120S	150E	4300750341		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-9D-12-15	9	120S	150E	4300750342		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-9D-12-15	9	120S	150E	4300750343		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-9D-12-15	9	120S	150E	4300750344		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-9D-12-15	9	120S	150E	4300750345		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-9D-12-15	9	120S	150E	4300750346		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	Federal	GW	APD
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	Federal	GW	OPS
PRICKLY PEAR US 1A-16D-12-15	9	120S	150E	4300750192	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2A-16D-12-15	9	120S	150E	4300750193	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2-16D-12-15	9	120S	150E	4300750194	14794	State	Federal	GW	OPS
PRICKLY PEAR UF 9A-9D-12-15	9	120S	150E	4300750196	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10-9D-12-15	9	120S	150E	4300750197	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10A-9D-12-15	9	120S	150E	4300750198	14794	Federal	Federal	GW	OPS

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 14-9D-12-15	9	120S	150E	4300750199	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 14A-9D-12-15	9	120S	150E	4300750200	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15-9D-12-15	9	120S	150E	4300750201	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15A-9D-12-15	9	120S	150E	4300750203	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 16A-9D-12-15	9	120S	150E	4300750204	14794	Federal	Federal	GW	OPS
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794	Federal	Federal	GW	P
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794	State	State	GW	P
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794	State	State	GW	P
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794	State	State	GW	P
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794	State	State	GW	P
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794	State	State	GW	P
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794	Federal	Federal	GW	P
PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	Federal	GW	P
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	State	GW	P
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	State	GW	P
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	State	GW	P
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	Federal	GW	P
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	Federal	GW	P
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	Federal	GW	P
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	Federal	GW	P
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	Federal	GW	P
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	Federal	GW	P
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	Federal	GW	P
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	Federal	GW	P
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	Federal	GW	P
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	Federal	GW	P
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	Federal	GW	P
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	Federal	GW	P
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	Federal	GW	P
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	Federal	GW	P
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	Federal	GW	P
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	Federal	GW	P
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	Federal	GW	P
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	Federal	GW	P
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	Federal	GW	P
PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794	Federal	Federal	GW	P
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794	Federal	Federal	GW	P
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794	Federal	Federal	GW	P
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794	Federal	Federal	GW	P
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794	Federal	Federal	GW	P
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794	State	State	GW	P
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794	State	State	GW	P
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794	State	State	GW	P
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794	Federal	Federal	GW	P
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794	Federal	Federal	GW	P
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794	Federal	Federal	GW	P
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794	Federal	Federal	GW	P
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794	Federal	Federal	GW	P
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794	Federal	Federal	GW	P
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794	Federal	Federal	GW	P
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794	Federal	Federal	GW	P
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794	Federal	Federal	GW	P
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794	Federal	Federal	GW	P
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794	Federal	Federal	GW	P
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794	Federal	Federal	GW	P
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794	Federal	Federal	GW	P
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794	Federal	Federal	GW	P
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794	Federal	Federal	GW	P
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794	Federal	Federal	GW	P
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794	Federal	Federal	GW	P
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794	Federal	Federal	GW	P
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794	Federal	Federal	GW	P
PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794	Federal	Federal	GW	P
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794	Federal	Federal	GW	P
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794	Federal	Federal	GW	P
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794	Federal	Federal	GW	P
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794	Federal	Federal	GW	P
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794	State	State	GW	P
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794	State	State	GW	P
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794	State	State	GW	P
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794	State	State	GW	P
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794	Federal	Federal	GW	P
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794	State	State	GW	P
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794	State	State	GW	P
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794	State	State	GW	P
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794	State	State	GW	P
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794	State	State	GW	P
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794	State	State	GW	P
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794	State	State	GW	P
PPU FED 10-7D-12-15	7	120S	150E	4300731470	14794	Federal	Federal	GW	P
PPU FED 15-7D-12-15	7	120S	150E	4300731471	14794	Federal	Federal	GW	P
PPU FED 9-7D-12-15	7	120S	150E	4300731472	14794	Federal	Federal	GW	P
PPU FED 16-7D-12-15	7	120S	150E	4300731473	14794	Federal	Federal	GW	P
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794	State	State	GW	P
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794	State	State	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794	State	State	GW	P
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794	State	State	GW	P
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794	State	State	GW	P
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794	State	State	GW	P
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794	State	State	GW	P
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794	State	State	GW	P
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794	State	State	GW	P
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794	State	State	GW	P
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-8D-12-15	8	120S	150E	4300750059	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-8D-12-15	8	120S	150E	4300750060	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-17D-12-15	8	120S	150E	4300750061	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1A-17D-12-15	8	120S	150E	4300750062	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16A-8D-12-15	8	120S	150E	4300750140	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 15A-8D-12-15	8	120S	150E	4300750141	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13A-9D-12-15	8	120S	150E	4300750142	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13-9D-12-15	8	120S	150E	4300750143	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-9D-12-15	8	120S	150E	4300750144	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 10-8D-12-15	8	120S	150E	4300750145	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-8D-12-15	8	120S	150E	4300750146	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-17D-12-15	8	120S	150E	4300750147	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-9D-12-15	9	120S	150E	4300750195	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16-9D-12-15	9	120S	150E	4300750202	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289	Federal	Federal	GW	P
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290	Federal	Federal	GW	P
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794	State	State	GW	S
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	Federal	GW	S
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223	Federal	Federal	GW	S
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794	Federal	Federal	GW	S

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		8. WELL NAME and NUMBER: (see attached well list)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2014</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION

Duane Zavadil NAME (PLEASE PRINT)

Duane Zavadil SIGNATURE

Senior Vice President -
EH&S, Government and Regulatory Affairs

N2165

ENERVEST OPERATING, LLC

RONNIE L YOUNG NAME (PLEASE PRINT)

Ronnie L Young SIGNATURE

DIRECTOR - REGULATORY

N4040

NAME (PLEASE PRINT) RONNIE YOUNG

TITLE DIRECTOR - REGULATORY

SIGNATURE Ronnie L Young

DATE 12/10/2013

(This space for State use only)

APPROVED

JAN 28 2014 4:00 PM

DIV. OF OIL, GAS & MINING
Rachel Medina

(See Instructions on Reverse Side)

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

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STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103	Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069	State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692	Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

UDOGM CHANGE OF OPERATOR WELL LIST

PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR