

COPY

Form 3160-3
(April 2004)

BBC
CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|--|---|---|
| 1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU-008107 |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name n/a |
| 2. Name of Operator BILL BARRETT CORPORATION | | 7. If Unit or CA Agreement, Name and No. Peter's Point Unit/UTU-063014 |
| 3a. Address 1099 18th Street, Suite 2300 Denver CO 80202 | | 8. Lease Name and Well No. Peter's Point Unit Fed 10-27D-12-16 |
| 3b. Phone No. (include area code) (303) 312-8134 | | 9. API Well No. pending 43-007-31319 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface SESE, 1049' FSL, 813' FEL At proposed prod. zone NWSE, 1968' FSL, 1982' FEL, Sec. 27 | | 10. Field and Pool, or Exploratory Peter's Point/Wasatch-Mesaverde |
| 14. Distance in miles and direction from nearest town or post office* approximately 50 miles from Myton, Utah | | 11. Sec., T. R. M. or Blk and Survey or Area Sec. 27, T12S-R16E |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 813' SH/646' BH | 16. No. of acres in lease 640 | 12. County or Parish Carbon |
| 17. Spacing Unit dedicated to this well 40 acres | 13. State UT | |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 16' SH/1470' BH | 19. Proposed Depth 7900' | 20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040 |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7196' ungraded ground | 22. Approximate date work will start* 08/30/2007 | 23. Estimated duration 45 days |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

| | | |
|---|---|------------------|
| 25. Signature <i>Tracey Fallang</i> | Name (Printed/Typed) Tracey Fallang | Date 7/26/07 |
| Title Environmental/Regulatory Analyst | | |
| Approved by (Signature) <i>Bradley G. Hill</i> | Name (Printed/Typed) BRADLEY G. HILL | Date 08-02-07 |
| Title ENVIRONMENTAL MANAGER | | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

surf
576852X
4399124Y
39.740440
-110.103090

BHL
576493X
4399402Y
39.742973
-110.102247

Federal Approval of this
Action is Necessary

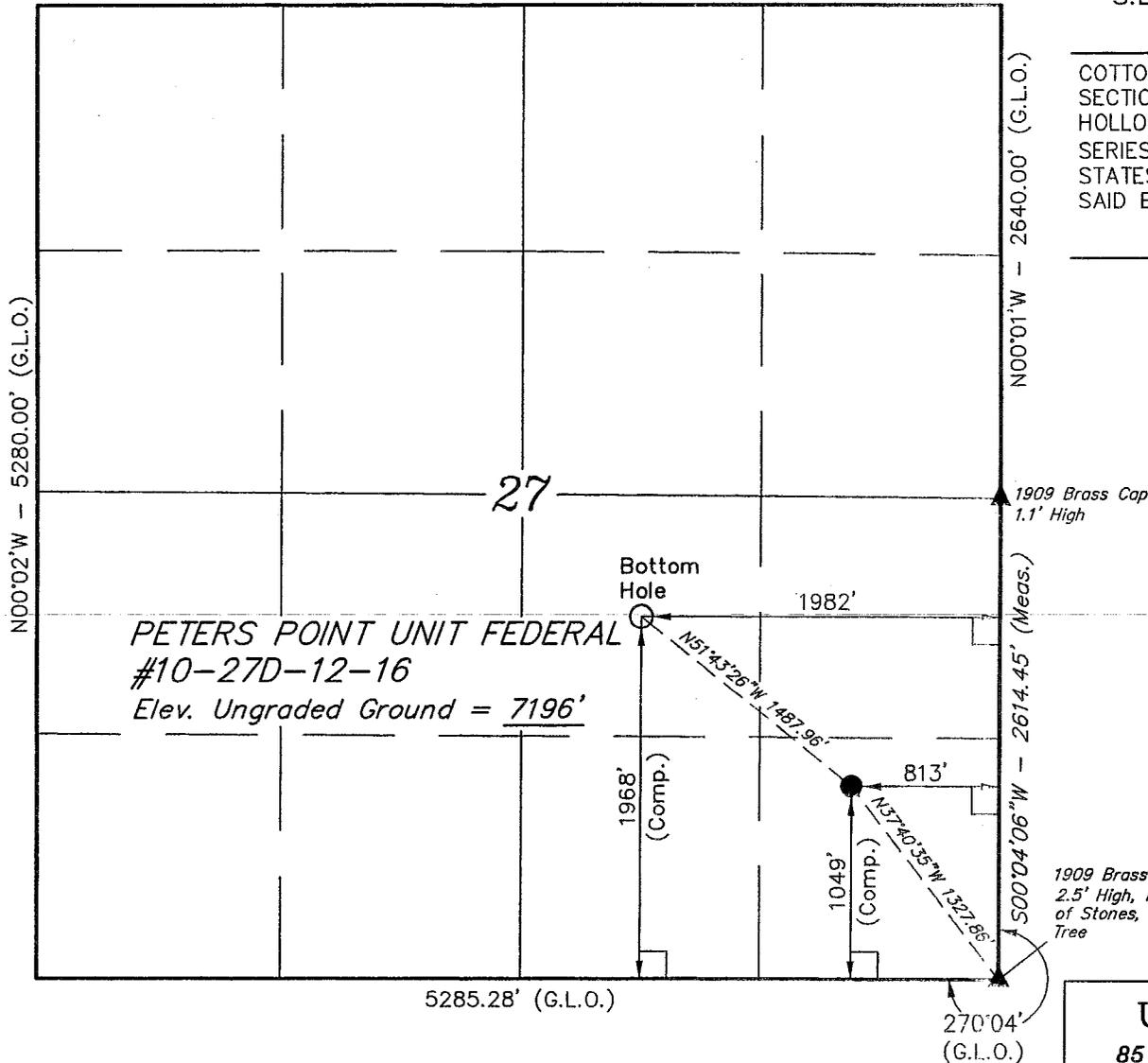
RECEIVED

JUL 27 2007

DIV. OF OIL, GAS & MINING

T12S, R16E, S.L.B.&M.

N89°55'W - 5287.92' (G.L.O.)



BILL BARRETT CORPORATION

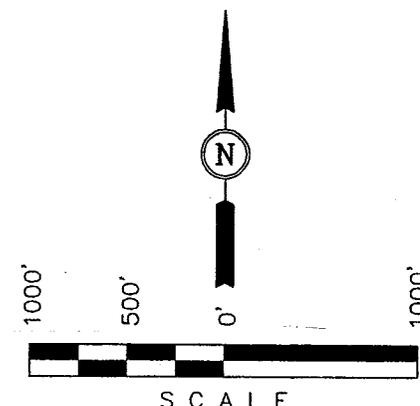
Well location, PETERS POINT UNIT FEDERAL #10-27D-12-16, located as shown in the SE 1/4 SE 1/4 of Section 27, T12S, R16E, S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

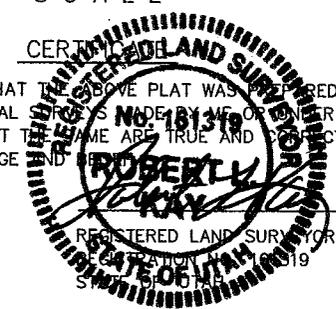
COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M., TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL MEASUREMENTS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



1909 Brass Cap
2.5' High, Pile
of Stones, Bearing
Tree

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°44'26.04" (39.740567)
LONGITUDE = 110°06'13.87" (110.103853)
(NAD 27)
LATITUDE = 39°44'25.91" (39.740531)
LONGITUDE = 110°06'16.42" (110.104561)

| | | |
|-------------------------|----------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 06-15-07 | DATE DRAWN: 06-27-07 |
| PARTY D.R. K.A. P.M. | REFERENCES G.L.O. PLAT | |
| WEATHER HOT | FILE BILL BARRETT CORPORATION | |



July 26, 2007

Ms. Diana Mason
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Peters Point Unit Federal 10-27D-12-16
SHL: 1049' FSL & 813' FEL SESE 27-T12S-R16E
BHL: 1968' FSL & 1982' FEL NWSE 27-T12S-R16E
Carbon County, Utah

Dear Ms. Mason:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Peters Point Unit Area;
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8129.

Sincerely,

A handwritten signature in black ink, appearing to read 'Doug Gundry-White'.

Doug Gundry-White
Senior Landman

RECEIVED

JUL 27 2007

DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. PETER'S POINT UNIT FEDERAL #10-27D-12-16
LEASE NO. UTU 008107

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

DRILLING PROGRAM

BILL BARRETT CORPORATION

Peter's Point Unit Federal #10-27D-12-16

SESE, 1049' FSL, 813' FEL, Section 27, T12S-R16E (surface hole)

NWSE, 1968' FSL, 1982' FEL, Section 27, T12S-R16E (bottom hole)

Carbon County, Utah

1 - 2. **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

| Formation | Depth - MD | Depth - TVD |
|------------------|-------------------|--------------------|
| Green River | Surface | Surface |
| Wasatch | 3400'* | 3312'* |
| North Horn | 5500'* | 5312'* |
| Dark Canyon | 6879'* | 6662'* |
| Price River | 7129'* | 6912'* |
| TD | 7900'* | 7700'* |

PROSPECTIVE PAY

*Members of the Mesaverde formation and Wasatch formation (inclusive of the North Horn) are primary objectives for oil/gas.

3. **BOP and Pressure Containment Data**

| Depth Intervals | BOP Equipment |
|---|---|
| 0 - 1000' | No pressure control required |
| 1000' - TD | 11" 3000# Ram Type BOP 11" 3000# Annular BOP |
| <ul style="list-style-type: none"> - Drilling spool to accommodate choke and kill lines; - Ancillary and choke manifold to be rated @ 3000 psi; - Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2; - The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests. - BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner. | |

4. **Casing Program**

| Hole Size | SETTING DEPTH (FROM) (TO) | | Casing Size | Casing Weight | Casing Grade | Thread | Condition |
|--|----------------------------------|--------|--------------------|----------------------|---------------------|---------------|------------------|
| 12 1/4" | surface | 1,000' | 9 5/8" | 36# | J or K 55 | ST&C | New |
| 7 7/8" & 8 3/4" | surface | 7,900' | 5 1/2" | 17# | N-80 | LT&C | New |
| <p>Note: Pending evaluation of anticipated stress on the production casing, BBC may use 5 1/2", 20# P-110 LT&C production casing instead of the 17# N-80. BBC is also evaluating the benefit of using 4-1/2", 11.6#, I-80, LT&C production casing and wishes to have that option approved in this APD. The 4-1/2" casing design sheet is included in this package. Cement volumes would be adjusted accordingly.</p> | | | | | | | |

5. **Cementing Program**

| | |
|---|---|
| 9 5/8" Surface Casing | Approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx) and 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft ³ /sx) circulated to surface with 100% excess |
| 5 1/2" Production Casing | Approximately 1550 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 900'. |
| Note: Actual volumes to be calculated from caliper log. | |

6. **Mud Program**

| <u>Interval</u> | <u>Weight</u> | <u>Viscosity</u> | <u>Fluid Loss (API filtrate)</u> | <u>Remarks</u> |
|--|---------------|------------------|--------------------------------------|-----------------|
| 0 – 40' | 8.3 – 8.6 | 27 – 40 | -- | Native Spud Mud |
| 40' – 1000' | 8.3 – 8.6 | 27 – 40 | 15 cc or less | Native/Gel/Lime |
| 1000' – TD | 8.6 – 9.5 | 38-46 | 15 cc or less | LSND/DAP |
| Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce tork and drag. | | | | |
| Note: Air drilling is not anticipated for this location. However, in the event air drilling should occur: | | | | |
| <ul style="list-style-type: none"> - Fresh water would be used to suppress the dust coming out. The blooie line, approximately 37' long and 6" diameter, would run from the pit to the wellhead. There is no ignition system as burnable gas should not be encountered. - Capacity of compressor: 1250SCFM with an 1170 SCFM on standby, which would be located very near the wellbore. The compressor has switches to shut off should any problems be encountered. - The rig has mud pumps capable of pumping the kill fluid (fresh water), of which there is 500 bbls on location at all times. | | | | |

7. **Testing, Logging and Core Programs**

| | |
|----------|--|
| Cores | None anticipated; |
| Testing | None anticipated; drill stem tests may be run on shows of interest; |
| Sampling | 30' to 50' samples; surface casing to TD. Preserve samples all show intervals; |
| Surveys | Run every 1000' and on trips, slope only; |
| Logging | DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface. |

Bill Barrett Corporation
Drilling Program
Peter's Point Unit Federal #10-27D-12-16
Carbon County, Utah

8. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3804 psi* and maximum anticipated surface pressure equals approximately 2110 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

9. **Auxiliary Equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. **Drilling Schedule**

Location Construction: August 30, 2007
Spud: September 5, 2007
Duration: 15 days drilling time
30 days completion time

| | |
|--------------|---------------------------|
| Well name: | Utah: West Tavaputs Field |
| Operator: | Bill Barrett |
| String type: | Surface |
| Location: | Carbon County, UT |

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 89 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Burst:

Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface pressure: 2,735 psi

Internal gradient: 0.22 psi/ft

Calculated BHP: 2,955 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Tension is based on buoyed weight.
 Neutral point: 859 ft

Non-directional string.

Re subsequent strings:
 Next setting depth: 10,000 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 4,935 psi
 Fracture mud wt: 10,000 ppg
 Fracture depth: 10,000 ft
 Injection pressure: 5,195 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft ³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|--------------------------------------|
| 1 | 1000 | 9.625 | 36.00 | J/K-55 | ST&C | 1000 | 1000 | 8.796 | 71.2 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 493 | 2020 | 4.094 | 2735 | 3520 | 1.29 | 31 | 453 | 14.64 J |

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 1, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

| | |
|--------------|---------------------|
| Well name: | Utah: West Tavaputs |
| Operator: | Bill Barrett |
| String type: | Production |
| Location: | Carbon County, UT |

Design parameters:

Collapse
Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75.00 °F
Bottom hole temperature: 215 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: 2,375 ft

Burst

Max anticipated surface pressure: 4,705 psi
Internal gradient: 0.02 psi/ft
Calculated BHP: 4,935 psi

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.80 (J)
Premium: 1.80 (J)
Body yield: 1.80 (B)

Non-directional string.

Annular backup: 9.50 ppg

Tension is based on buoyed weight
Neutral point: 8,559 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-----------|-------------------------|-------|------------|----------------------|---------------------|---------------------|-------------------------|
| 1 | 10000 | 5.5 | 17.00 | N-80 | LT&C | 10000 | 10000 | 4.767 | 344.6 |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 1 | 4935 | 6290 | 1.275 | 4705 | 7740 | 1.65 | 146 | 348 | 2.39 J |

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: August 1, 2003
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name: **West Tavaputs General**
 Operator: **Bill Barrett**
 String type: **Production**
 Location: **Carbon County, Utah**

Design parameters:

Collapse
 Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:
 Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 189 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: 2,500 ft

Burst

Max anticipated surface pressure: 2,226 psi
 Internal gradient: 0.22 psi/ft
 Calculated BHP 4,016 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (E)

Directional info - Build & Drop

Kick-off point 1000 ft
 Departure at shoe: 2165 ft
 Maximum dogleg: 2 °/100ft
 Inclination at shoe: 0 °

Tension is based on buoyed weight.

Neutral point: 7,560 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft ³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|--------------------------------------|
| 1 | 8730 | 5.5 | 20.00 | P-110 | LT&C | 8138 | 8730 | 4.653 | 353.3 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 4016 | 11100 | 2.764 | 4016 | 12630 | 3.14 | 139 | 548 | 3.93 J |

Prepared Dominic Spencer
 by: Bill Barrett Corporation

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 25, 2004
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 8138 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

Engineering responsibility for use of this design will be that of the purchaser.

| | |
|--------------|--------------------------|
| Well name: | West Tavaputs General |
| Operator: | Bill Barrett Corporation |
| String type: | Production |

Design parameters:

Collapse
Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,735 psi
Internal gradient: 0.22 psi/ft
Calculated BHP 4,935 psi

No backup mud specified.

Minimum design factors:

Collapse
Design factor 1.125

Burst
Design factor 1.00

Tension

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.80 (J)
Premium: 1.80 (J)
Body yield: 1.80 (B)

Tension is based on buoyed weight.
Neutral point: 8,560 ft

Environment:

H2S considered? No
Surface temperature: 60.00 °F

Bottom hole temperature: 200 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft
Cement top: 2,500 ft

Non-directional string.

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft ³) |
|---------|---------------------|-----------|-------------------------|-------|------------|----------------------|---------------------|---------------------|--------------------------------------|
| 1 | 10000 | 4.5 | 11.60 | I-80 | LT&C | 10000 | 10000 | 3.875 | 231.8 |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 1 | 4935 | 6350 | 1.287 | 4935 | 7780 | 1.58 | 100 | 223 | 2.24 J |

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: December 13, 2005
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

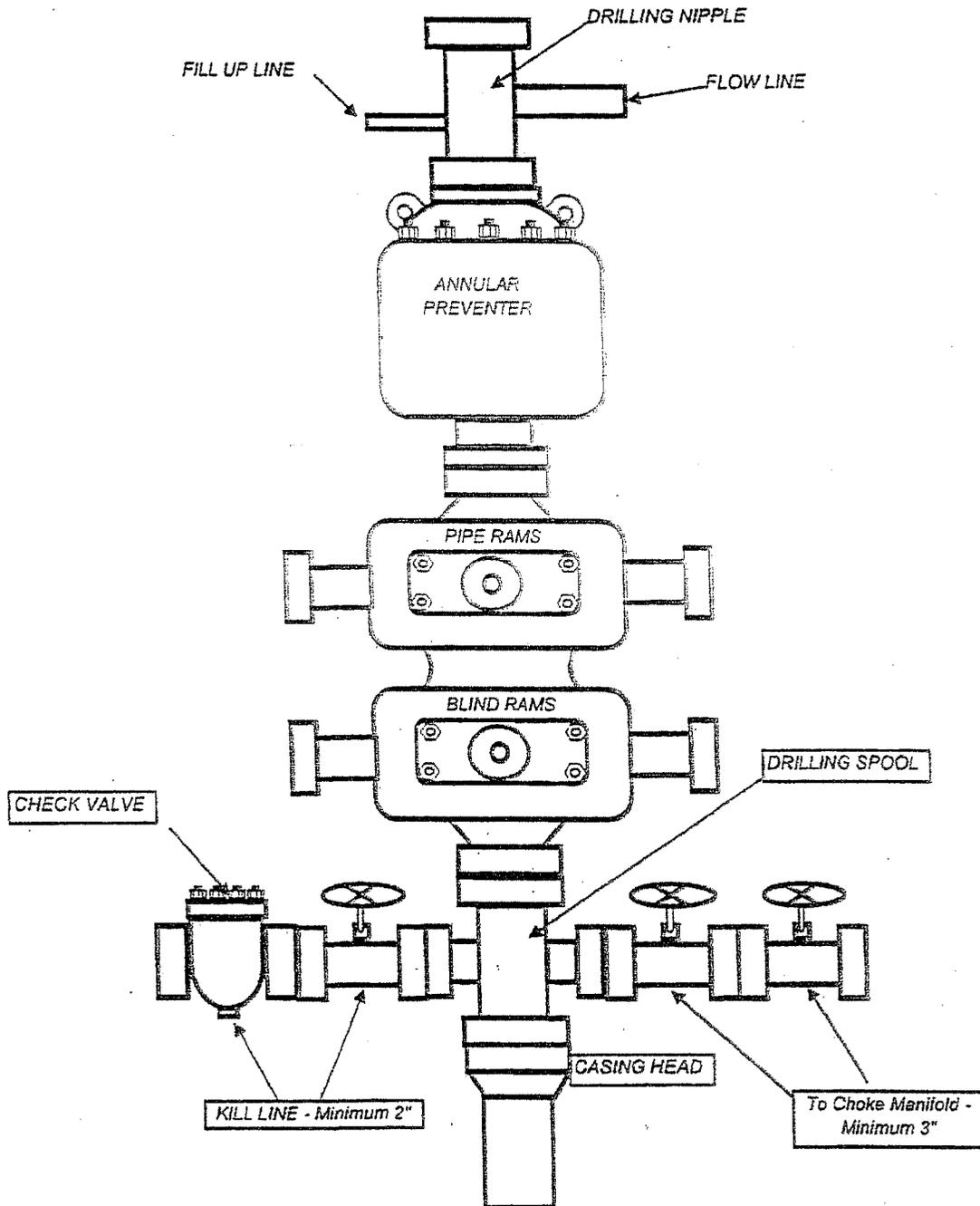
Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

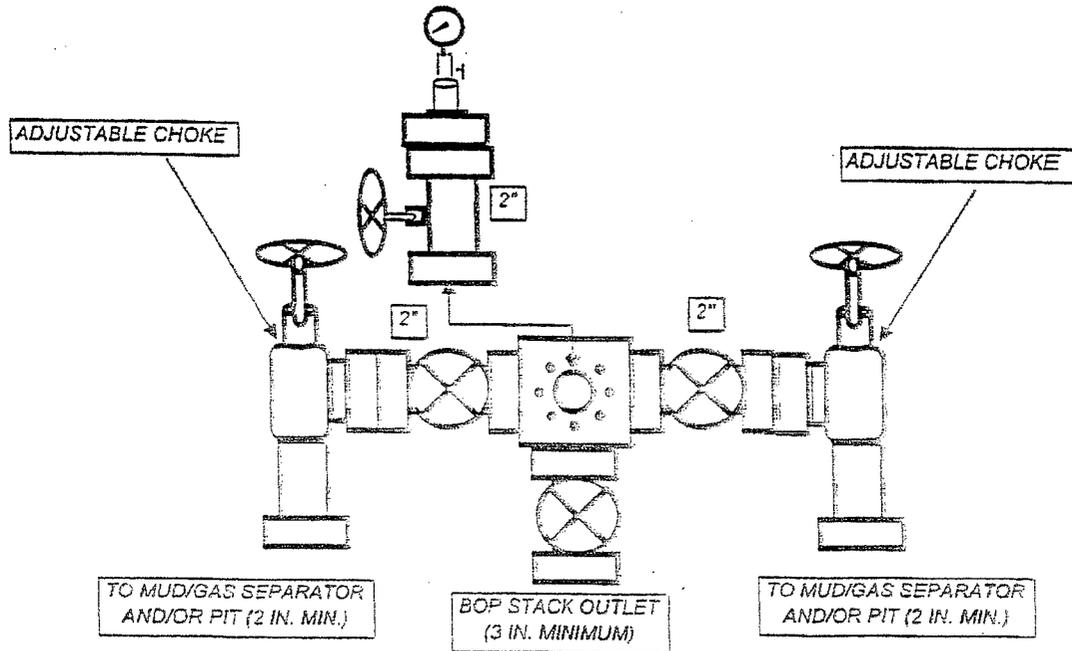
A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

BILL BARRETT CORPORATION
TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD





Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: Peter's Point 10-27D-12-16

Surface Hole Data:

| | |
|----------------|---------|
| Total Depth: | 1,000' |
| Top of Cement: | 0' |
| OD of Hole: | 12.250" |
| OD of Casing: | 9.625" |

Calculated Data:

| | | |
|--------------|-------|-----------------|
| Lead Volume: | 219.2 | ft ³ |
| Lead Fill: | 700' | |
| Tail Volume: | 94.0 | ft ³ |
| Tail Fill: | 300' | |

Cement Data:

| | | |
|-------------|------|---------------------|
| Lead Yield: | 1.85 | ft ³ /sk |
| Tail Yield: | 1.16 | ft ³ /sk |
| % Excess: | 100% | |

Calculated # of Sacks:

| | |
|--------------|-----|
| # SK's Lead: | 240 |
| # SK's Tail: | 170 |

Production Hole Data:

| | |
|----------------|--------|
| Total Depth: | 7,900' |
| Top of Cement: | 900' |
| OD of Hole: | 8.750" |
| OD of Casing: | 5.500" |

Calculated Data:

| | | |
|--------------|--------|-----------------|
| Lead Volume: | 1768.2 | ft ³ |
| Lead Fill: | 7,000' | |

Cement Data:

| | | |
|-------------|------|---------------------|
| Lead Yield: | 1.49 | ft ³ /sk |
| % Excess: | 30% | |

Calculated # of Sacks:

| | |
|--------------|-----|
| # SK's Lead: | 550 |
|--------------|-----|

Peter's Point 10-27D-12-16 Proposed Cementing Program

| <u>Job Recommendation</u> | <u>Surface Casing</u> |
|-------------------------------------|--|
| Lead Cement - (700' - 0') | |
| Halliburton Light Premium | Fluid Weight: 12.7 lbm/gal |
| 2.0% Calcium Chloride | Slurry Yield: 1.85 ft ³ /sk |
| 0.125 lbm/sk Ploy-E-Flake | Total Mixing Fluid: 9.9 Gal/sk |
| | Top of Fluid: 0' |
| | Calculated Fill: 700' |
| | Volume: 78.09 bbl |
| | Proposed Sacks: 240 sks |
| Tail Cement - (1000' - 700') | |
| Premium Cement | Fluid Weight: 15.8 lbm/gal |
| 94 lbm/sk Premium Cement | Slurry Yield: 1.16 ft ³ /sk |
| 2.0% Calcium Chloride | Total Mixing Fluid: 4.97 Gal/sk |
| 0.125 lbm/sk Ploy-E-Flake | Top of Fluid: 700' |
| | Calculated Fill: 300' |
| | Volume: 33.47 bbl |
| | Proposed Sacks: 170 sks |

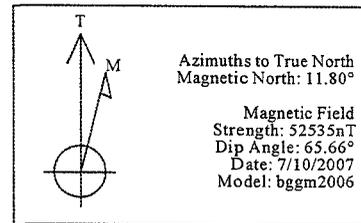
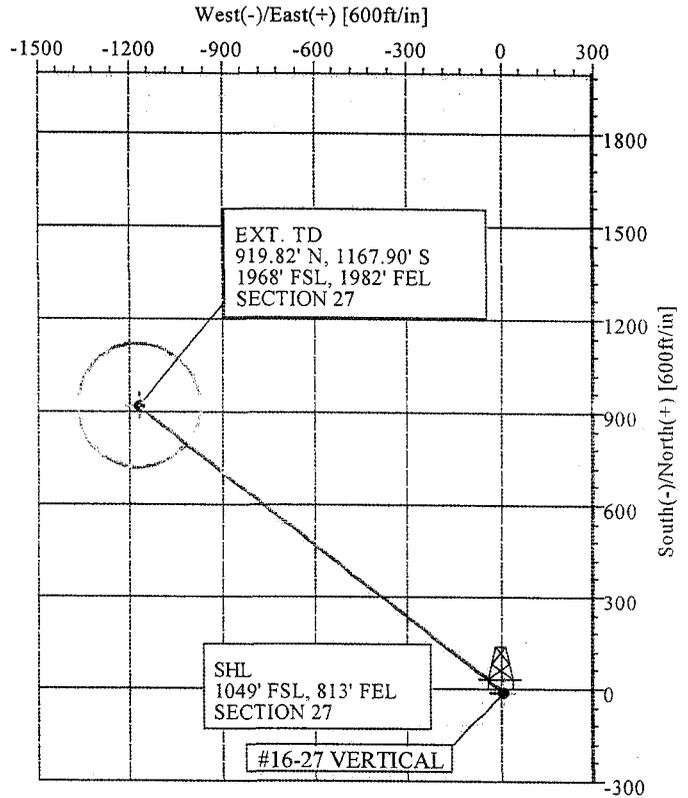
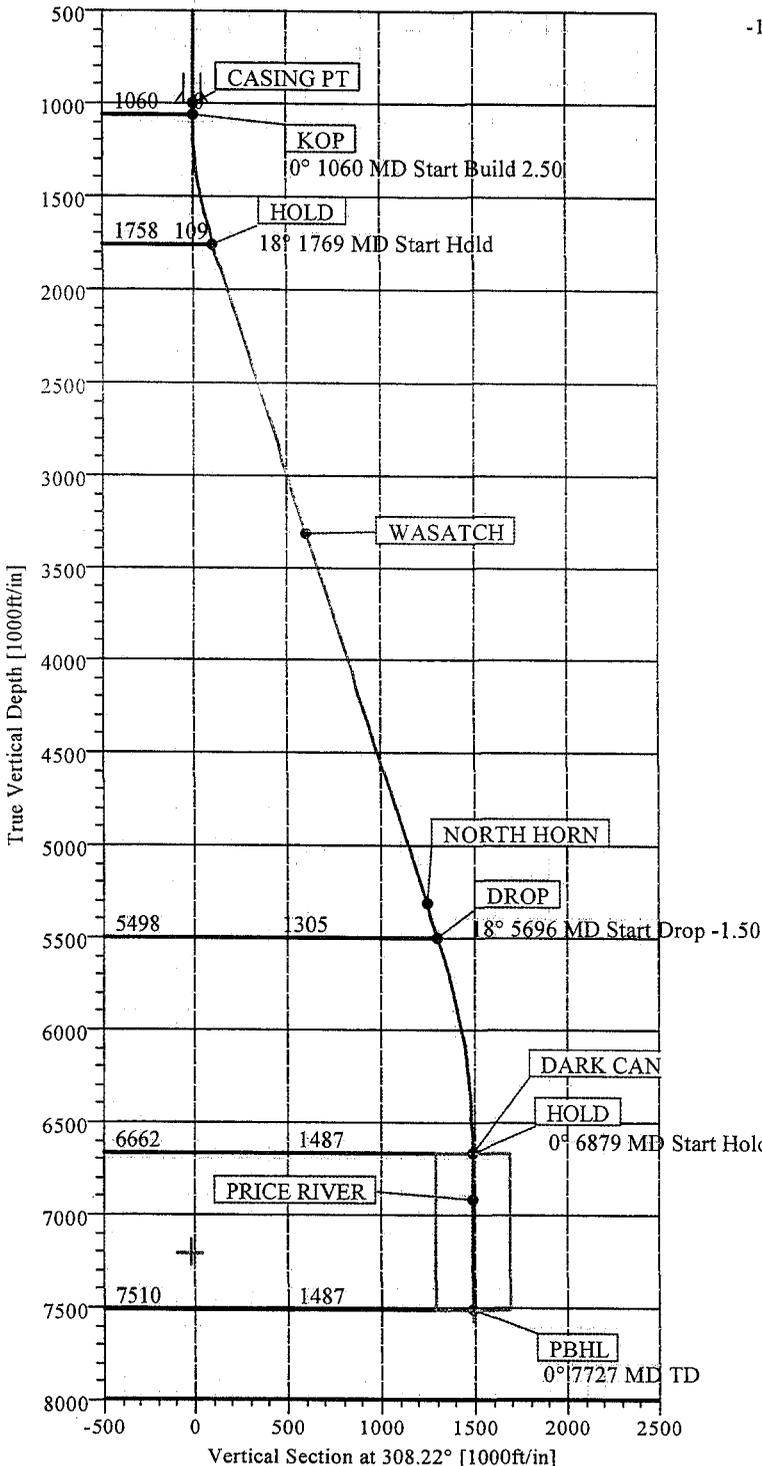
| <u>Job Recommendation</u> | <u>Production Casing</u> |
|-------------------------------------|--|
| Lead Cement - (7900' - 900') | |
| 50/50 Poz Premium | Fluid Weight: 13.4 lbm/gal |
| 3.0 % KCL | Slurry Yield: 1.49 ft ³ /sk |
| 0.75% Halad®-322 | Total Mixing Fluid: 7.06 Gal/sk |
| 3.0 lbm/sk Silicalite Compacted | Top of Fluid: 900' |
| 0.2% FWCA | Calculated Fill: 7,000' |
| 0.125 lbm/sk Poly-E-Flake | Volume: 409.37 bbl |
| 1.0 lbm/sk Granulite TR 1/4 | Proposed Sacks: 1550 sks |



PETER'S POINT UF #10-27D-12-16
 1049' FSL, 813' FEL
 SEC 27 T12S R16E
 CARBON COUNTY, UTAH

| WELL DETAILS | | | | | | | | | | |
|--------------------------------|---------|--------|------------|------------|---------------|----------------|----------------|----------------------|---------|-------------|
| Name | +N/-S | +E/-W | Northing | Easting | Latitude | Longitude | Slot | | | |
| PETER'S POINT UF #10-27D-12-16 | 0.00 | 0.00 | 7077305.23 | 2032982.85 | 39°44'26.040N | 110°06'13.970W | N/A | | | |
| TARGET DETAILS | | | | | | | | | | |
| Name | TVD | +N/-S | +E/-W | Northing | Easting | Latitude | Longitude | Shape | | |
| PBHL_10-27D | 7510.00 | 919.82 | -1167.90 | 7078206.71 | 2031800.73 | 39°44'35.131N | 110°06'28.923W | Circle (Radius: 200) | | |
| SECTION DETAILS | | | | | | | | | | |
| Sec | MD | Inc | Azi | TVD | +N/-S | +E/-W | DLeg | TFace | VSec | Target |
| 1 | 0.00 | 0.00 | 308.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 2 | 1060.00 | 0.00 | 308.22 | 1060.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3 | 1769.38 | 17.73 | 308.22 | 1758.11 | 67.39 | -85.56 | 2.50 | 308.22 | 108.91 | |
| 4 | 5696.38 | 17.73 | 308.22 | 5498.48 | 807.50 | -1025.30 | 0.00 | 0.00 | 1305.11 | |
| 5 | 6878.68 | 0.00 | 308.22 | 6662.00 | 919.82 | -1167.90 | 1.50 | 180.00 | 1486.63 | |
| 6 | 7726.68 | 0.00 | 308.22 | 7510.00 | 919.82 | -1167.90 | 0.00 | 308.22 | 1486.63 | PBHL_10-27D |

KB ELEVATION: 7209.8'
 GR ELEVATION: 7194.8'



TOTAL CORRECTION APPLIED TO TRUE NORTH: 11.80°

| FORMATION TOP DETAILS | | | |
|-----------------------|---------|---------|-------------|
| No. | TVDPath | MDPath | Formation |
| 1 | 3312.00 | 3400.80 | WASATCH |
| 2 | 5312.00 | 5500.59 | NORTH HORN |
| 3 | 6662.00 | 6878.68 | DARK CANYON |
| 4 | 6912.00 | 7128.68 | PRICE RIVER |



Plan: Plan #1 (PETER'S POINT UF #10-27D-12-16/1)

Created By: ROBERT SCOTT

Date: 7/10/2007

Weatherford International, Ltd.

PLAN REPORT

| | | | |
|---|-----------------------------------|--------------------------------------|-------------------|
| Company: BILL BARRETT CORP | Date: 7/10/2007 | Time: 14:36:50 | Page: 1 |
| Field: CARBON COUNTY, UTAH | Co-ordinate(NE) Reference: | Well: PETER'S POINT UF #10-27D-12-16 | |
| Site: PETER'S POINT UF #10-27D-12-16 | Vertical (TVD) Reference: | SITE 7209.8 | |
| Well: PETER'S POINT UF #10-27D-12-16 | Section (VS) Reference: | Well (0.00N, 0.00E, 308.22Azi) | |
| Wellpath: 1 | Survey Calculation Method: | Minimum Curvature | Db: Sybase |

Field: CARBON COUNTY, UTAH

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Well Centre
Geomagnetic Model: bggm2006

Site: PETER'S POINT UF #10-27D-12-16
SECTION 27 T12S R16E
1049' FSL, 813' FEL

| | | | |
|--------------------------------------|--------------------------------|-----------------------------------|--|
| Site Position: | Northing: 7077305.23 ft | Latitude: 39 44 26.04 N | |
| From: Geographic | Easting: 2032982.85 ft | Longitude: 110 6 13.970 W | |
| Position Uncertainty: 0.00 ft | | North Reference: True | |
| Ground Level: 7194.80 ft | | Grid Convergence: 0.89 deg | |

Well: PETER'S POINT UF #10-27D-12-16

Slot Name:

| | | | |
|--------------------------------------|----------------------|--------------------------------|----------------------------------|
| Well Position: | +N/-S 0.00 ft | Northing: 7077305.23 ft | Latitude: 39 44 26.04 N |
| | +E/-W 0.00 ft | Easting: 2032982.85 ft | Longitude: 110 6 13.970 W |
| Position Uncertainty: 0.00 ft | | | |

Wellpath: 1

| | | | |
|---|--------------------------|---|------------------|
| Current Datum: SITE | Height 7209.80 ft | Drilled From: Surface | |
| Magnetic Data: 7/10/2007 | | Tie-on Depth: 0.00 ft | |
| Field Strength: 52535 nT | | Above System Datum: Mean Sea Level | |
| Vertical Section: Depth From (TVD) | +N/-S | Declination: 11.80 deg | |
| ft | ft | Mag Dip Angle: 65.66 deg | |
| | | +E/-W | Direction |
| | | ft | deg |
| 0.00 | 0.00 | 0.00 | 308.22 |

Plan: Plan #1

Date Composed: 7/10/2007
Version: 1
Tied-to: From Surface

Principal: Yes

Plan Section Information

| MD ft | Incl deg | Azim deg | TVD ft | +N/-S ft | +E/-W ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | TFO deg | Target |
|----------|-------------|-------------|-----------|-------------|-------------|------------------|--------------------|-------------------|------------|-------------|
| 0.00 | 0.00 | 308.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 1060.00 | 0.00 | 308.22 | 1060.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 1769.38 | 17.73 | 308.22 | 1758.11 | 67.39 | -85.56 | 2.50 | 2.50 | 0.00 | 308.22 | |
| 5696.38 | 17.73 | 308.22 | 5498.48 | 807.50 | -1025.30 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6878.68 | 0.00 | 308.22 | 6662.00 | 919.82 | -1167.90 | 1.50 | -1.50 | 0.00 | 180.00 | |
| 7726.68 | 0.00 | 308.22 | 7510.00 | 919.82 | -1167.90 | 0.00 | 0.00 | 0.00 | 308.22 | PBHL_10-27D |

Survey

| MD ft | Incl deg | Azim deg | TVD ft | N/S ft | E/W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | Comment |
|----------|-------------|-------------|-----------|-----------|-----------|----------|------------------|--------------------|-------------------|---------|
| 1060.00 | 0.00 | 308.22 | 1060.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | KOP |
| 1160.00 | 2.50 | 308.22 | 1159.97 | 1.35 | -1.71 | 2.18 | 2.50 | 2.50 | 0.00 | |
| 1260.00 | 5.00 | 308.22 | 1259.75 | 5.40 | -6.85 | 8.72 | 2.50 | 2.50 | 0.00 | |
| 1360.00 | 7.50 | 308.22 | 1359.14 | 12.13 | -15.40 | 19.61 | 2.50 | 2.50 | 0.00 | |
| 1460.00 | 10.00 | 308.22 | 1457.97 | 21.54 | -27.35 | 34.82 | 2.50 | 2.50 | 0.00 | |
| 1560.00 | 12.50 | 308.22 | 1556.04 | 33.61 | -42.68 | 54.33 | 2.50 | 2.50 | 0.00 | |
| 1660.00 | 15.00 | 308.22 | 1653.17 | 48.32 | -61.35 | 78.09 | 2.50 | 2.50 | 0.00 | |
| 1760.00 | 17.50 | 308.22 | 1749.17 | 65.63 | -83.33 | 106.07 | 2.50 | 2.50 | 0.00 | |
| 1769.38 | 17.73 | 308.22 | 1758.11 | 67.39 | -85.56 | 108.91 | 2.50 | 2.50 | 0.00 | HOLD |
| 1860.00 | 17.73 | 308.22 | 1844.42 | 84.47 | -107.25 | 136.52 | 0.00 | 0.00 | 0.00 | |
| 1960.00 | 17.73 | 308.22 | 1939.67 | 103.31 | -131.18 | 166.98 | 0.00 | 0.00 | 0.00 | |
| 2060.00 | 17.73 | 308.22 | 2034.92 | 122.16 | -155.11 | 197.44 | 0.00 | 0.00 | 0.00 | |
| 2160.00 | 17.73 | 308.22 | 2130.16 | 141.01 | -179.04 | 227.90 | 0.00 | 0.00 | 0.00 | |
| 2260.00 | 17.73 | 308.22 | 2225.41 | 159.85 | -202.97 | 258.36 | 0.00 | 0.00 | 0.00 | |
| 2360.00 | 17.73 | 308.22 | 2320.66 | 178.70 | -226.90 | 288.82 | 0.00 | 0.00 | 0.00 | |

Weatherford International, Ltd.

PLAN REPORT

| | | | |
|---|-----------------------------------|---|-------------------|
| Company: BILL BARRETT CORP | Date: 7/10/2007 | Time: 14:36:50 | Page: 3 |
| Field: CARBON COUNTY, UTAH | Co-ordinate(NE) Reference: | Well: PETER'S POINT UF #10-27D-12-16 | |
| Site: PETER'S POINT UF #10-27D-12-16 | Vertical (TVD) Reference: | SITE: 7209.8 | |
| Well: PETER'S POINT UF #10-27D-12-16 | Section (VS) Reference: | Well: (0.00N,0.00E,308.22Azi) | |
| Wellpath: 1 | Survey Calculation Method: | Minimum Curvature | Db: Sybase |

Survey

| MD ft | Incl deg | Azim deg | TVD ft | N/S ft | E/W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | Comment |
|----------|-------------|-------------|-----------|-----------|-----------|----------|------------------|--------------------|-------------------|-------------|
| 7260.00 | 0.00 | 308.22 | 7043.32 | 919.82 | -1167.90 | 1486.63 | 0.00 | 0.00 | 0.00 | |
| 7360.00 | 0.00 | 308.22 | 7143.32 | 919.82 | -1167.90 | 1486.63 | 0.00 | 0.00 | 0.00 | |
| 7460.00 | 0.00 | 308.22 | 7243.32 | 919.82 | -1167.90 | 1486.63 | 0.00 | 0.00 | 0.00 | |
| 7560.00 | 0.00 | 308.22 | 7343.32 | 919.82 | -1167.90 | 1486.63 | 0.00 | 0.00 | 0.00 | |
| 7660.00 | 0.00 | 308.22 | 7443.32 | 919.82 | -1167.90 | 1486.63 | 0.00 | 0.00 | 0.00 | |
| 7726.68 | 0.00 | 308.22 | 7510.00 | 919.82 | -1167.90 | 1486.63 | 0.00 | 0.00 | 0.00 | PBHL_10-27D |

Annotation

| MD ft | TVD ft | |
|----------|-----------|------|
| 1060.00 | 1060.00 | KOP |
| 1769.38 | 1758.11 | HOLD |
| 5696.38 | 5498.49 | DROP |
| 6878.68 | 6662.00 | HOLD |
| 7726.68 | 7510.00 | PBHL |

Targets

| Name | Description | | TVD ft | +N/-S ft | +E/-W ft | Map Northing ft | Map Easting ft | <--- Latitude ---> | | | <--- Longitude ---> | | | | |
|--|-------------|------|-----------|-------------|-------------|-----------------------|----------------------|--------------------|-----|--------|---------------------|-----|-----|--------|---|
| | Dip. | Dir. | | | | | | Deg | Min | Sec | Deg | Min | Sec | | |
| PBHL_10-27D -Circle (Radius: 200) -Plan hit target | | | 7510.00 | 919.82 | -1167.90 | 7078206.71 | 2031800.73 | 39 | 44 | 35.131 | N | 110 | 6 | 28.923 | W |

Weatherford International, Ltd.

PLAN REPORT

| | | | |
|---|-----------------------------------|---|-------------------|
| Company: BILL BARRETT CORP | Date: 7/10/2007 | Time: 14:36:50 | Page: 2 |
| Field: CARBON COUNTY, UTAH | Co-ordinate(NE) Reference: | Well: PETER'S POINT UF #10-27D-12-16 | |
| Site: PETER'S POINT UF #10-27D-12-16 | Vertical (TVD) Reference: | SITE 7209.8 | |
| Well: PETER'S POINT UF #10-27D-12-16 | Section (VS) Reference: | Well (0.00N,0.00E,308.22Azi) | |
| Wellpath: 1 | Survey Calculation Method: | Minimum Curvature | Db: Sybase |

Survey

| MD ft | Incl deg | Azim deg | TVD ft | N/S ft | E/W ft | VS ft | DLS deg/100ft | Build deg/100ft | Turn deg/100ft | Comment |
|----------|-------------|-------------|-----------|-----------|-----------|----------|------------------|--------------------|-------------------|-------------|
| 2460.00 | 17.73 | 308.22 | 2415.91 | 197.55 | -250.83 | 319.28 | 0.00 | 0.00 | 0.00 | |
| 2560.00 | 17.73 | 308.22 | 2511.16 | 216.39 | -274.76 | 349.74 | 0.00 | 0.00 | 0.00 | |
| 2660.00 | 17.73 | 308.22 | 2606.40 | 235.24 | -298.69 | 380.20 | 0.00 | 0.00 | 0.00 | |
| 2760.00 | 17.73 | 308.22 | 2701.65 | 254.09 | -322.62 | 410.66 | 0.00 | 0.00 | 0.00 | |
| 2860.00 | 17.73 | 308.22 | 2796.90 | 272.93 | -346.55 | 441.12 | 0.00 | 0.00 | 0.00 | |
| 2960.00 | 17.73 | 308.22 | 2892.15 | 291.78 | -370.48 | 471.58 | 0.00 | 0.00 | 0.00 | |
| 3060.00 | 17.73 | 308.22 | 2987.39 | 310.63 | -394.41 | 502.04 | 0.00 | 0.00 | 0.00 | |
| 3160.00 | 17.73 | 308.22 | 3082.64 | 329.48 | -418.34 | 532.51 | 0.00 | 0.00 | 0.00 | |
| 3260.00 | 17.73 | 308.22 | 3177.89 | 348.32 | -442.27 | 562.97 | 0.00 | 0.00 | 0.00 | |
| 3360.00 | 17.73 | 308.22 | 3273.14 | 367.17 | -466.20 | 593.43 | 0.00 | 0.00 | 0.00 | |
| 3400.80 | 17.73 | 308.22 | 3312.00 | 374.86 | -475.96 | 605.86 | 0.00 | 0.00 | 0.00 | WASATCH |
| 3460.00 | 17.73 | 308.22 | 3368.39 | 386.02 | -490.13 | 623.89 | 0.00 | 0.00 | 0.00 | |
| 3560.00 | 17.73 | 308.22 | 3463.63 | 404.86 | -514.06 | 654.35 | 0.00 | 0.00 | 0.00 | |
| 3660.00 | 17.73 | 308.22 | 3558.88 | 423.71 | -537.99 | 684.81 | 0.00 | 0.00 | 0.00 | |
| 3760.00 | 17.73 | 308.22 | 3654.13 | 442.56 | -561.92 | 715.27 | 0.00 | 0.00 | 0.00 | |
| 3860.00 | 17.73 | 308.22 | 3749.38 | 461.40 | -585.85 | 745.73 | 0.00 | 0.00 | 0.00 | |
| 3960.00 | 17.73 | 308.22 | 3844.62 | 480.25 | -609.78 | 776.19 | 0.00 | 0.00 | 0.00 | |
| 4060.00 | 17.73 | 308.22 | 3939.87 | 499.10 | -633.71 | 806.65 | 0.00 | 0.00 | 0.00 | |
| 4160.00 | 17.73 | 308.22 | 4035.12 | 517.94 | -657.64 | 837.11 | 0.00 | 0.00 | 0.00 | |
| 4260.00 | 17.73 | 308.22 | 4130.37 | 536.79 | -681.57 | 867.57 | 0.00 | 0.00 | 0.00 | |
| 4360.00 | 17.73 | 308.22 | 4225.62 | 555.64 | -705.50 | 898.04 | 0.00 | 0.00 | 0.00 | |
| 4460.00 | 17.73 | 308.22 | 4320.86 | 574.49 | -729.43 | 928.50 | 0.00 | 0.00 | 0.00 | |
| 4560.00 | 17.73 | 308.22 | 4416.11 | 593.33 | -753.36 | 958.96 | 0.00 | 0.00 | 0.00 | |
| 4660.00 | 17.73 | 308.22 | 4511.36 | 612.18 | -777.29 | 989.42 | 0.00 | 0.00 | 0.00 | |
| 4760.00 | 17.73 | 308.22 | 4606.61 | 631.03 | -801.22 | 1019.88 | 0.00 | 0.00 | 0.00 | |
| 4860.00 | 17.73 | 308.22 | 4701.85 | 649.87 | -825.15 | 1050.34 | 0.00 | 0.00 | 0.00 | |
| 4960.00 | 17.73 | 308.22 | 4797.10 | 668.72 | -849.08 | 1080.80 | 0.00 | 0.00 | 0.00 | |
| 5060.00 | 17.73 | 308.22 | 4892.35 | 687.57 | -873.01 | 1111.26 | 0.00 | 0.00 | 0.00 | |
| 5160.00 | 17.73 | 308.22 | 4987.60 | 706.41 | -896.94 | 1141.72 | 0.00 | 0.00 | 0.00 | |
| 5260.00 | 17.73 | 308.22 | 5082.85 | 725.26 | -920.87 | 1172.18 | 0.00 | 0.00 | 0.00 | |
| 5360.00 | 17.73 | 308.22 | 5178.09 | 744.11 | -944.80 | 1202.64 | 0.00 | 0.00 | 0.00 | |
| 5460.00 | 17.73 | 308.22 | 5273.34 | 762.95 | -968.73 | 1233.10 | 0.00 | 0.00 | 0.00 | |
| 5500.59 | 17.73 | 308.22 | 5312.00 | 770.60 | -978.45 | 1245.47 | 0.00 | 0.00 | 0.00 | NORTH HORN |
| 5560.00 | 17.73 | 308.22 | 5368.59 | 781.80 | -992.66 | 1263.56 | 0.00 | 0.00 | 0.00 | |
| 5660.00 | 17.73 | 308.22 | 5463.84 | 800.65 | -1016.59 | 1294.03 | 0.00 | 0.00 | 0.00 | |
| 5696.38 | 17.73 | 308.22 | 5498.48 | 807.50 | -1025.30 | 1305.11 | 0.00 | 0.00 | 0.00 | DROP |
| 5760.00 | 16.78 | 308.22 | 5559.24 | 819.18 | -1040.13 | 1323.98 | 1.50 | -1.50 | 0.00 | |
| 5860.00 | 15.28 | 308.22 | 5655.35 | 836.27 | -1061.82 | 1351.59 | 1.50 | -1.50 | 0.00 | |
| 5960.00 | 13.78 | 308.22 | 5752.15 | 851.79 | -1081.53 | 1376.68 | 1.50 | -1.50 | 0.00 | |
| 6060.00 | 12.28 | 308.22 | 5849.57 | 865.74 | -1099.24 | 1399.23 | 1.50 | -1.50 | 0.00 | |
| 6160.00 | 10.78 | 308.22 | 5947.55 | 878.11 | -1114.95 | 1419.22 | 1.50 | -1.50 | 0.00 | |
| 6260.00 | 9.28 | 308.22 | 6046.02 | 888.88 | -1128.63 | 1436.63 | 1.50 | -1.50 | 0.00 | |
| 6360.00 | 7.78 | 308.22 | 6144.91 | 898.06 | -1140.28 | 1451.47 | 1.50 | -1.50 | 0.00 | |
| 6460.00 | 6.28 | 308.22 | 6244.16 | 905.63 | -1149.90 | 1463.70 | 1.50 | -1.50 | 0.00 | |
| 6560.00 | 4.78 | 308.22 | 6343.69 | 911.60 | -1157.47 | 1473.34 | 1.50 | -1.50 | 0.00 | |
| 6660.00 | 3.28 | 308.22 | 6443.44 | 915.94 | -1162.99 | 1480.37 | 1.50 | -1.50 | 0.00 | |
| 6760.00 | 1.78 | 308.22 | 6543.34 | 918.67 | -1166.46 | 1484.78 | 1.50 | -1.50 | 0.00 | |
| 6860.00 | 0.28 | 308.22 | 6643.32 | 919.79 | -1167.87 | 1486.58 | 1.50 | -1.50 | 0.00 | |
| 6878.68 | 0.00 | 308.22 | 6662.00 | 919.82 | -1167.90 | 1486.63 | 1.50 | -1.50 | 0.00 | DARK CANYON |
| 6960.00 | 0.00 | 308.22 | 6743.32 | 919.82 | -1167.90 | 1486.63 | 0.00 | 0.00 | 0.00 | |
| 7060.00 | 0.00 | 308.22 | 6843.32 | 919.82 | -1167.90 | 1486.63 | 0.00 | 0.00 | 0.00 | |
| 7128.68 | 0.00 | 308.22 | 6912.00 | 919.82 | -1167.90 | 1486.63 | 0.00 | 0.00 | 0.00 | PRICE RIVER |
| 7160.00 | 0.00 | 308.22 | 6943.32 | 919.82 | -1167.90 | 1486.63 | 0.00 | 0.00 | 0.00 | |

SURFACE USE PLAN

BILL BARRETT CORPORATION
Peter's Point Unit Federal #16-27-12-16
SESE, 1037' FSL, 802' FEL, Section 27, T12S-R16E
Carbon County, Utah

The onsite for this location was conducted on 7/23/2007

This is a directional well to be drilled off this two well pad (one vertical, one directional).

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. The proposed well site is located approximately 50 miles from Myton, Utah. Maps reflecting directions to the proposed well site are included (see Topographic maps A and B).
- b. The use of roads under State and County Road Department maintenance is necessary to access the Peter's Point Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County road systems are proposed at this time.
- c. All existing roads will be maintained and kept in good repair during all phases of operation.
- d. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- e. Since no improvements are anticipated to the State, County or BLM access roads, no topsoil stripping will occur.
- f. An off-lease federal right-of-way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Peter's Point Unit area. All new construction will be within the Unit.

2. Planned Access Road:

- a. From the existing Peter's Point road, an access of approximately 0.1 miles (528') is proposed (see Topographic map B). A road design plan is not anticipated at this time.
- b. The new access road will consist of an 18' travel surface within a 32' temporary disturbance area. The proposed access has been placed to minimize impact to the environment and natural drainage of the area.
- c. BLM approval to construct this new access road is requested with this application.
- d. A maximum grade of 10% will be maintained throughout the project with minimum cuts and fills, as necessary, to access the well.

- e. The access road will be constructed using standard equipment and techniques. Bulldozers and/or road graders would first clear vegetation and topsoil from the ROW. These materials may be windrowed for future redistribution during the reclamation process. The surface would be crowned to facilitate drainage to a borrow ditch on each side of the road designed to minimize erosion potential. Following completion of the wells on the pad, graveling or capping the roadbed would be performed as necessary to provide a well constructed, safe road.
- f. Following completion of all wells planned on the pad, the road will be reduced to an 18-foot wide running surface and reclaimed according to the specifications of the appropriate agency or private land owner.
- g. A turnout is not proposed.
- h. 18" diameter culverts will be installed as necessary. Adequate drainage structures, where necessary, will be incorporated into the remainder of the road.
- i. No surfacing material will come from Indian lands or off-lease Federal lands. BBC requests that any excess rock from construction of the pad be used for surfacing of the access road, if necessary. Any additional materials needs may come from either existing SITLA Materials Permits (364, 395, or 386) or from federal wells within the Peter's Point Unit.
- j. No gates or cattle guards are anticipated at this time.
- k. Surface disturbance and vehicular travel will be limited to the approved location access road. Adequate signs will be posted, as necessary, to warn the public of project related traffic.
- l. All access roads and surface disturbing activities will conform to the appropriate standard, no higher than necessary, to accommodate their intended function adequately as outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition – 2006.
- m. The operator will be responsible for all maintenance of the access road including drainage structures. It is BBC's intent to maintain the newly constructed access road to this wellsite.

3. Location of Existing Wells:

- a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed well:
 - i. water wells none
 - ii. injection wells none
 - iii. disposal wells none
 - iv. drilling wells one
 - v. temp shut-in wells none
 - vi. producing wells one
 - vii. abandoned wells none
 - viii. drilled, waiting on completion one

- b. Topographic Map C may not include all wells noted in a. above if new wells have been drilled since the date of the plat. An additional map has been included indicating current information.

4. Location of Production Facilities:

- a. Some permanent structures/facilities will be shared between this proposed well and the additional well to be drilled from this pad. Each well will have its own meter run and separator. Pending the evaluation of completion operations, additional water and/or oil tanks may be added if necessary.
- b. All permanent above-ground structures will be painted a flat, non-reflective Olive Black to match the standard environmental colors. All facilities will be painted the designated color at the time of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- c. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- d. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3. Use of an electronic flow meter (EFM) for gas measurement purposes is requested with this application. In addition, the use of flow conditioners is requested (versus straightening vanes).
- e. A tank battery(s) will be constructed on this lease; it will be surrounded by a dike sufficient to contain the storage capacity of 1.5 times the single largest tank inside the berm. All loading lines and valves will be placed inside the berm surrounding the tank battery or will have a secondary containment vessel. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil. BBC requests permission to install the necessary production/operation facilities with this application.
- f. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- g. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic as practicable. The roads will be maintained in a safe, useable condition.
- h. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- i. A gas pipeline (approximately 659' of up to 10" pipe) is associated with this application and is being applied for at this time. The proposed gas pipeline will leave the west end of the well pad, turn due south and will tie in to an existing surface-laid 12" pipeline.
- j. The proposed steel gas pipeline will be buried, where soil conditions permit, within a 20' utility corridor immediately adjacent to the 32' disturbed area for the new access road road (see Topographic Map D).

- k. As referred to in I. above, the line will not be buried in areas with bedrock at or near surface that would require blasting to loosen rock before excavation for burial of the pipeline. A table of the actual pipeline corridor width required is noted below for the different scenarios. **BBC is requesting a 20' utility corridor but actual disturbance will be based on the applicable scenario.**

| | |
|---------------|--|
| Surface-Laid: | 20' utility corridor + 32' road corridor = 52' TOTAL |
| | Estimated disturbance for utility to be minimal, if any, within the 20' requested. Total disturbance would be 32'. |
| Buried: | 20' utility corridor + 32' road corridor = 52' TOTAL |
| | Estimated disturbance for utility to include all 20' requested. Total disturbance would be 52'. |

- l. The determination to bury or surface lay the pipeline will be made by the Authorized Officer at the time of construction.
- k. BBC intends on stringing the pipeline on the surface, welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. The welded joints will either remain on the surface or will be placed within the trench, depending on the scenario. BBC intends on connecting the pipeline together utilizing conventional welding technology.
5. Location and Type of Water Supply:
- a. Bill Barrett Corporation will use water consistent with approvals granted by the Utah State Engineer's Office under Application Number 90-1846 (T76109) which expires March 27, 2008.
- b. Water use for this location will most likely be diverted from Nine Mile Creek, the S¹/₄ of Section 8, T12S-R16E or from a water well located in the N¹/₄ of State Section 32-T12S-R16E. For either of these sources, bobtail trucks would haul the water, traveling Cottonwood Canyon dugway to Peter's Point road.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be taken out of the Peter's Point Unit.
- c. If any additional gravel is required, it will be obtained from a SITLA materials permit or will be taken from federal BBC locations within the Peter's Point unit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location along the south side of the pad.

- d. The reserve pit will be constructed so as not to leak, break or allow any discharge.
- e. If necessary, the reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt-liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be anchored with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.
- h. Trash will be contained in a trash cage or roll-off container and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Carbon or Uintah County Landfill.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up and based on volumes, BBC will install a tank (maximum size 400 barrel capacity) to contain produced waste water. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water will be used in further drilling and completion activities, evaporated in the pit, or hauled to R & I Disposal, a State approved disposal facility.
- k. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- l. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.
- m. Any liquid hydrocarbons produced during completion work will be contained in test tanks on the well location. The tanks will be removed from location at a later date.

- n. A flare pit may be constructed a minimum of 110' from the wellhead and may be used during completion work. In the event a flare pit proves to be unworkable in this situation, a flare stack will be installed. BBC will flow back as much fluid and gas as possible into pressurized vessels, separating the fluid from the gas. The fluid will then be either returned to the reserve pit or placed into a tank. Gas will be then directed into the flare pit or the flare stack and a constant source of ignition will be on site. This should eliminate any fires in and around the reserve pit. Natural gas will be directed to the pipeline as soon as pipeline gas quality standards are met. By eliminating condensate on the reserve pit and discharge of gas within the reserve pit, potential for damage to the pit liner will be minimized.
 - o. Any hydrocarbons floating on the surface of the reserve pit will be removed as soon as possible after drilling and completion operations are finished.
 - p. If hydrocarbons are present on the reserve pit and are not removed shortly after drilling or completion operations cease, the reserve pit will be flagged overhead or covered with wire or plastic mesh to protect migrating birds.
8. Ancillary Facilities:
- a. Garbage containers and portable toilets are the only ancillary facilities proposed in this application
9. Well Site Layout:
- a. The well will be properly identified in accordance with 43 CFR 3162.6.
 - b. The rig layout and cross section diagrams are enclosed (see Location Layout and Cross Section plats).
 - c. The pad and road designs are consistent with BLM specifications.
 - d. The pad has been staked at its maximum size of 391' x 170' with a reserve pit size of 200' x 100'.
 - e. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
 - f. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
 - g. Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.
 - h. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
 - i. Pits will remain fenced until site cleanup.

- j. If air drilling occurs, the blooie line will be located at least 100 feet from the well head and will run from the wellhead directly to the pit.
- k. Water application may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

- a. Site reclamation for a producing well(s) will be accomplished for portions of the site not required for the continued operation of the well(s) on this pad.
- b. The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- c. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit will be allowed to dry prior to the commencement of backfilling work. No attempts will be made to backfill the reserve pit until the pit is free of standing water. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. Rat and mouse holes will be filled and compacted from bottom to top immediately upon release of the drilling rig from location.
- d. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. Areas not used for production purposes will be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Erosion control measures will be adhered to after slope reduction. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes will be reduced as practical and scarified with the contour. The reserved topsoil will be evenly distributed over the slopes and scarified along the contour. Slopes will be seeded with the BLM specified seed mix. Reclamation operations for the well pad are expected to require one week and will begin when the fluids in the reserve pit have evaporated. Seeding will take place either during the fall (prior to ground frost) or spring (after frost leaves the ground) months. Restoration of un-needed portions of the pad will commence as soon as practical after the installation of production facilities.
- e. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top-soiled and revegetated. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents. Topsoil salvaged from the drill site and stored for more than one year will be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the BLM prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

- f. Salvaged topsoil from the road (if any) and the drill site will be evenly re-spread over cut and fill surfaces not actively used during the production phase. Upon final reclamation at the end of the project life, topsoil spread on these surfaces will be used for the overall reclamation effort.

11. Surface and Mineral Ownership:

- a. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.
- b. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.

12. Other Information:

- a. Montgomery Archaeological Consultants has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Montgomery as MOAC Report No. 07-251, dated July 16,2007.
- b. BBC will identify areas in our drilling program where fluids escaping the wellbore and exiting onto a hillside might occur. In those cases, BBC will be ready with cement and/or fluid loss compounds (types of lost circulation fluids) to heal up vags and cracks. Upon individual evaluation of the proposed well sites, BBC may air drill the hole to surface casing depth if necessary.
- c. A combustor may be installed at this location for control of associated condensate tank emissions. A combustor ranges from 24” to 48” wide and is approximately 10’ tall. Combustor placement would be on existing disturbance and would not be closer than 100’ to any tank or wellhead.

BILL BARRETT CORPORATION

PETERS POINT UNIT FEDERAL #16-27-12-16 & #10-27D-12-16
LOCATED IN CARBON COUNTY, UTAH
SECTION 27, T12S, R16E, S.L.B.&M.

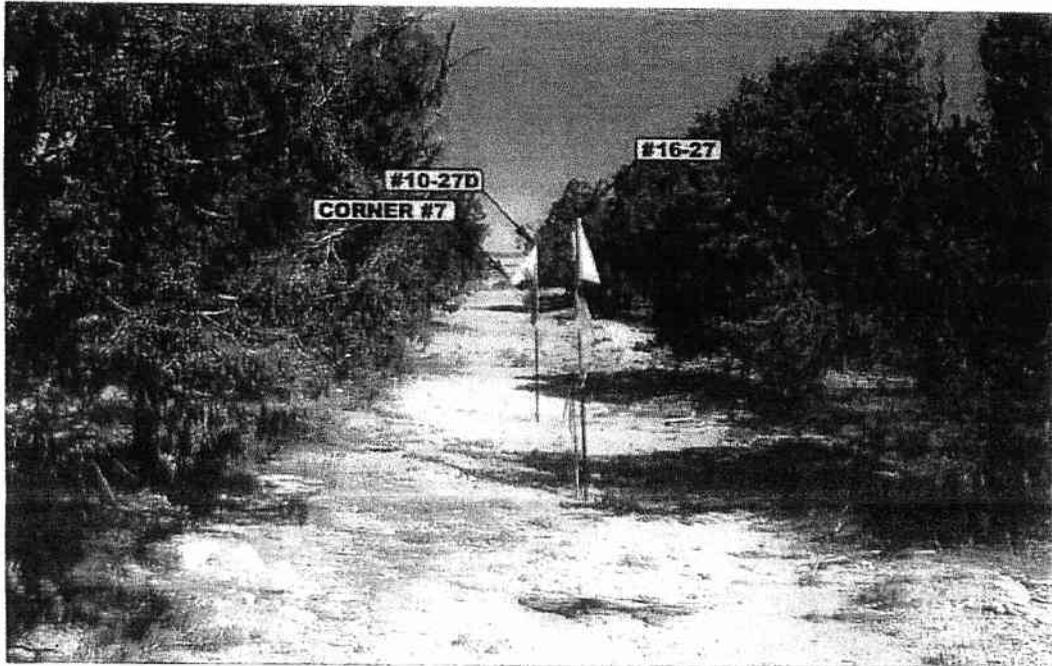


PHOTO: VIEW FROM LOCATION STAKES TO CORNER # 7

CAMERA ANGLE: NORTHWESTERLY

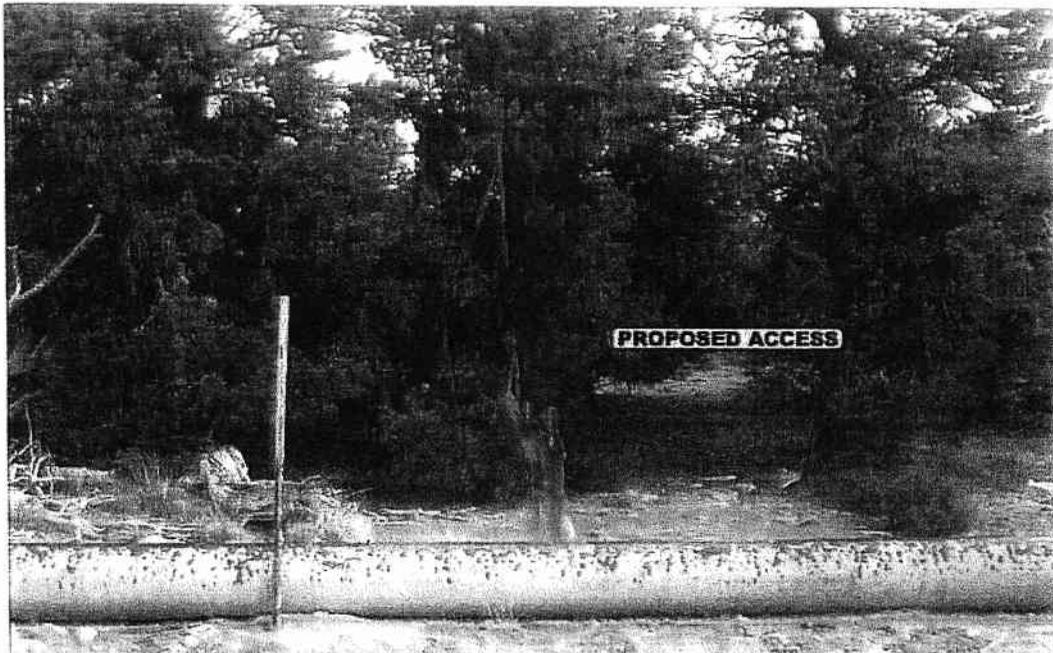


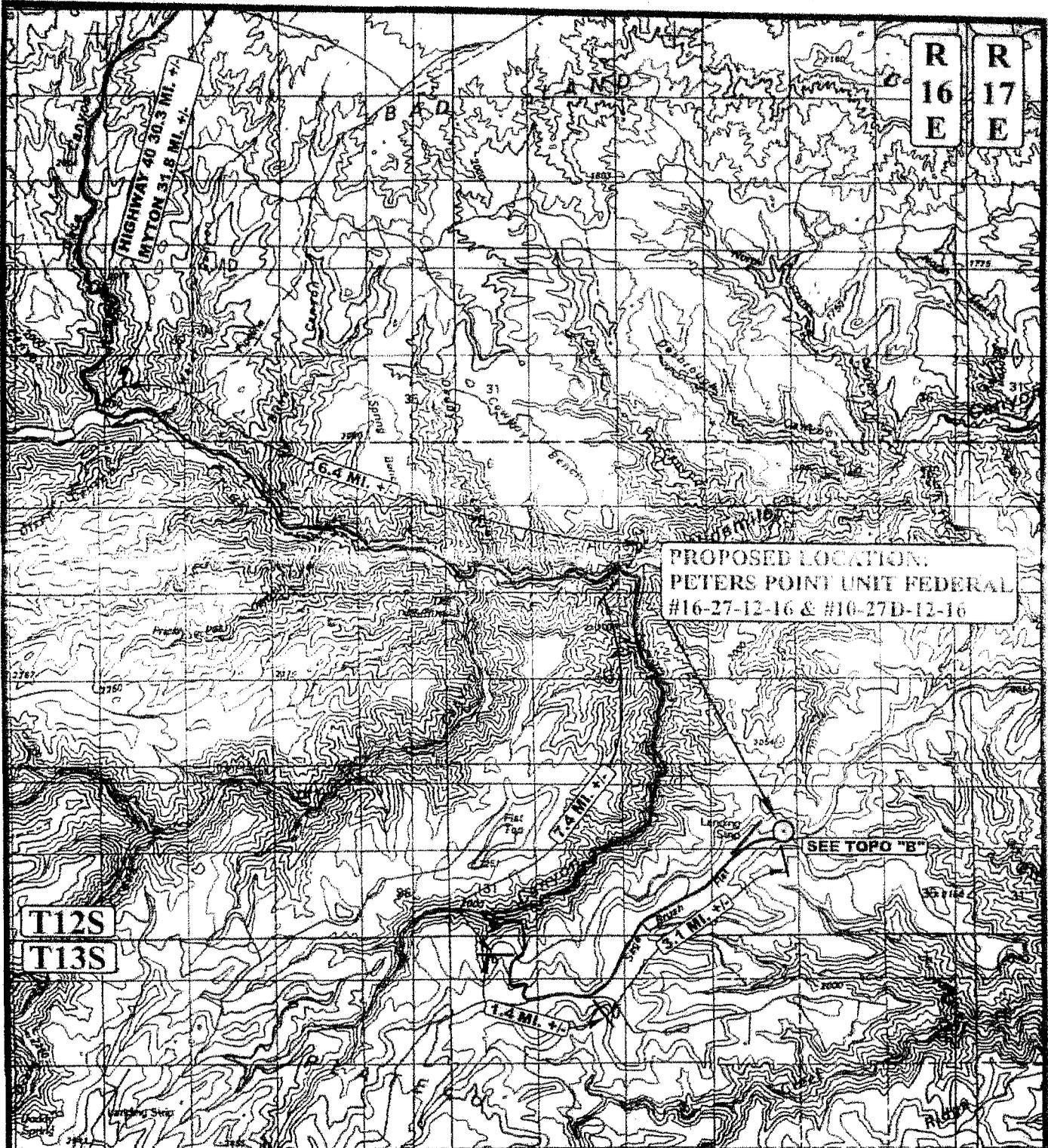
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



ELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

| | | | | |
|-----------------|-------------------|-----|------|-------|
| LOCATION PHOTOS | 02 | 03 | 06 | PHOTO |
| TAKEN BY: D.R. | MONTH | DAY | YEAR | |
| DRAWN BY: B.C. | REVISED: 07-26-07 | | | |



R
16
E

R
17
E

PROPOSED LOCATION:
PETERS POINT UNIT FEDERAL
#16-27-12-16 & #10-27D-12-16

T12S
T13S

SEE TOPO "B"

| | | | |
|---|--|---|---|
| LEGEND: | | BILL BARRETT CORPORATION | |
| ⊙ | PROPOSED LOCATION | PETERS POINT UNIT FEDERAL #16-27-12-16 & #10-27D-12-16 SECTION 27, T12S, R16E, S.L.B.&M. SE 1/4 SE 1/4 | |
|  | Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813 | |  |
| | TOPOGRAPHIC MAP | | |
| SCALE: 1:100,000 | | MONTH: 02 DAY: 03 YEAR: 06 | DRAWN BY: B.C. |
| | | REVISED: 07-26-07 |  |

R
16
E

**PROPOSED LOCATION:
PETERS POINT UNIT FEDERAL
#16-27-12-16 & #10-27D-12-16**

T12S
T13S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



BILL BARRETT CORPORATION

PETERS POINT UNIT FEDERAL
#16-27-12-16 & #10-27D-12-16
SECTION 27, T12S, R16E, S.L.B.&M.
SE 1/4 SE 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

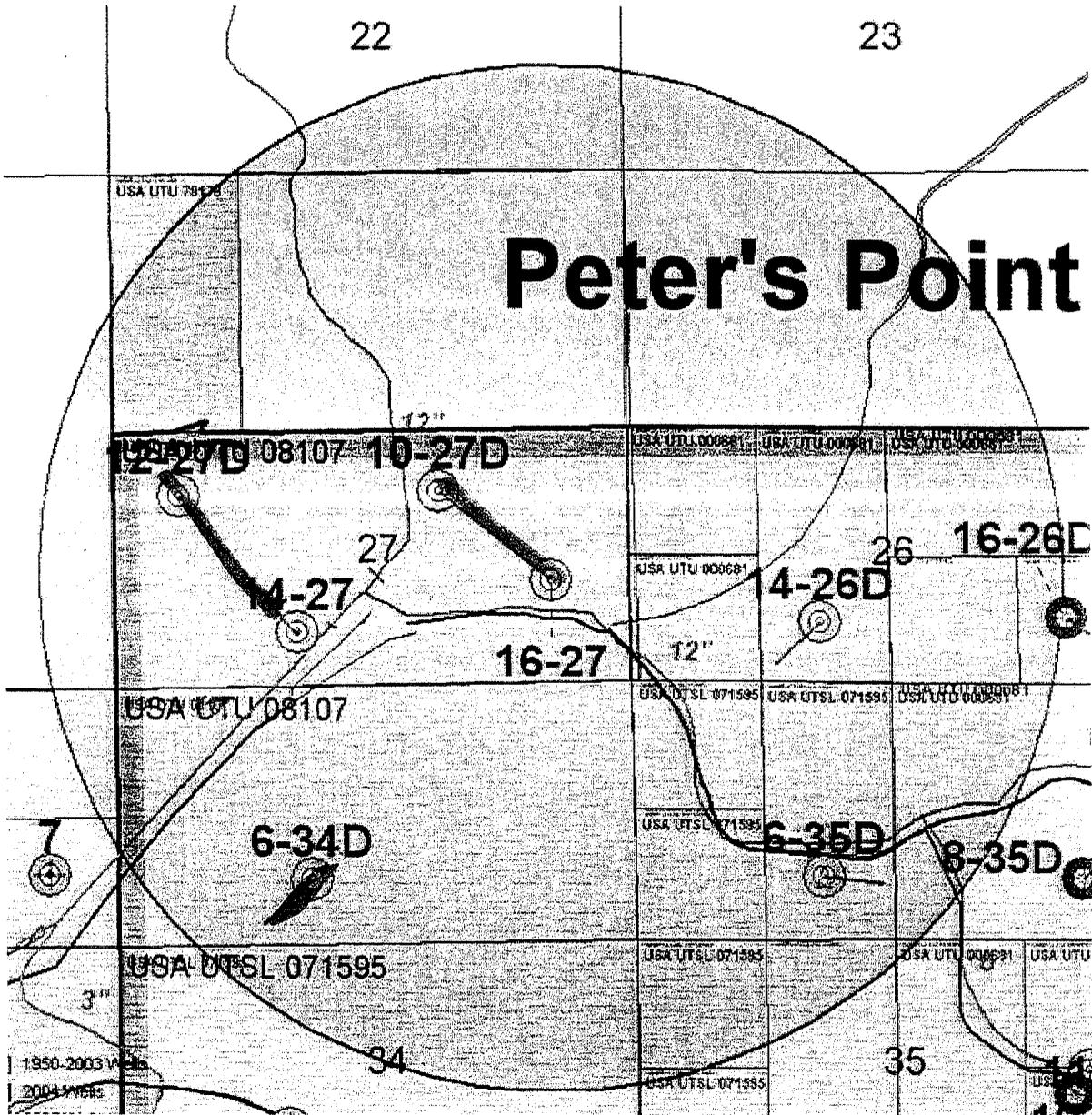
TOPOGRAPHIC
MAP

02 03 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 06-29-07



ADDENDUM TO TOPOGRAPHIC MAP C



 Planned

R
16
E

PROPOSED LOCATION:
PETERS POINT UNIT FEDERAL
#16-27-12-16 & #10-27D-12-16

PROPOSED ACCESS ROAD

EXISTING PIPELINE

PROPOSED PIPELINE

THE-IN POINT

Strip

Brush

T12S

APPROXIMATE TOTAL PIPELINE DISTANCE = 659' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

BILL BARRETT CORPORATION

PETERS POINT UNIT FEDERAL
#16-27-12-16 & #10-27D-12-16
SECTION 27, T12S, R16E, S.L.B.&M.
SE 1/4 SE 1/4



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

N



TOPOGRAPHIC MAP
02 03 06
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 07-26-07

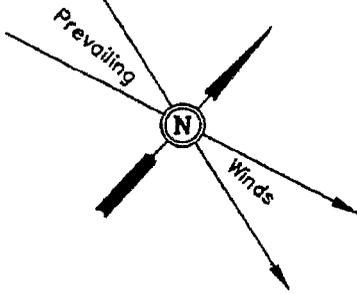
D
TOPO

Option A Proposed Facility Layout (1 of 2)

BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

PETERS POINT UNIT FEDERAL
 #16-27-12-16 & #10-27D-12-16
 SECTION 27, T12S, R16E, S.L.B.&M.
 SE 1/4 SE 1/4



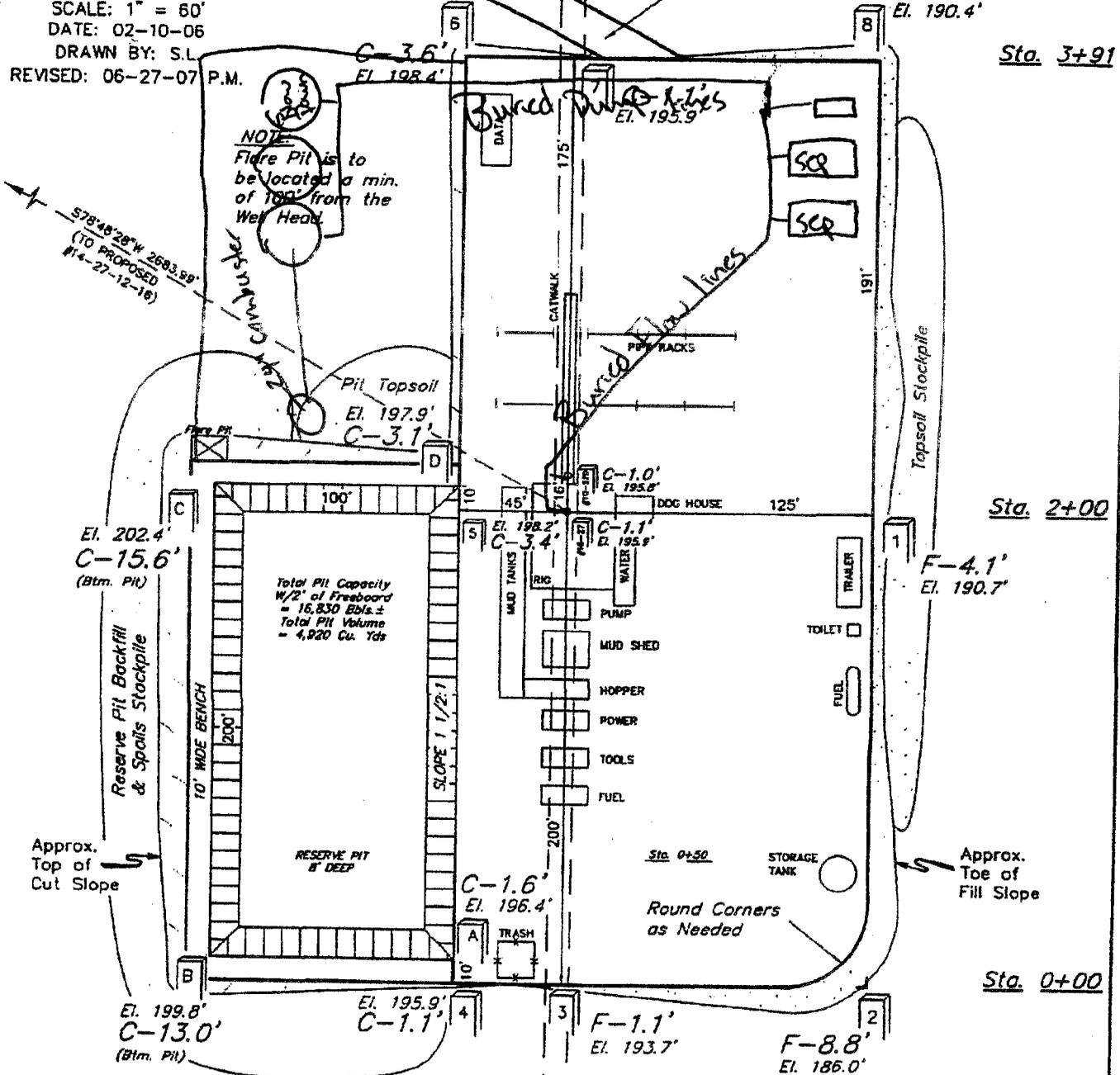
SCALE: 1" = 60'
 DATE: 02-10-06

DRAWN BY: S.L.

REVISED: 06-27-07 P.M.

F-4.4'
 El. 190.4'

Sta. 3+91



Elev. Ungraded Ground At #16-27 Loc. Stake = 7195.9'
 FINISHED GRADE ELEV. AT #16-27 LOC. STAKE = 7194.8'

UINTAH ENGINEERING & LAND SURVEYING
 86 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

OPERATOR CERTIFICATION

Certification:

I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

Executed this 20th day of July 2007
Name: Tracey Fallang
Position Title: Regulatory Analyst
Address: 1099 18th Street, Suite 2300, Denver, CO 80202
Telephone: 303-312-8134
Field Representative Fred Goodrich
Address: 1820 W. Hwy 40, Roosevelt, UT 84066
Telephone: 435-725-3515
E-mail: _____

Tracey Fallang, Environmental/Regulatory Analyst

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/27/2007

| |
|--------------------------------|
| API NO. ASSIGNED: 43-007-31319 |
|--------------------------------|

WELL NAME: PPU FED 10-27D-12-16
 OPERATOR: BILL BARRETT CORP (N2165)
 CONTACT: TRACEY FALLANG

PHONE NUMBER: 303-312-8134

PROPOSED LOCATION:

NWSE

SESE 27 120S 160E
 SURFACE: 1049 FSL 0813 FEL
 BOTTOM: 1968 FSL 1982 FEL
 COUNTY: CARBON
 LATITUDE: 39.74044 LONGITUDE: -110.1031
 UTM SURF EASTINGS: 576852 NORTHINGS: 4399124
 FIELD NAME: PETER'S POINT (40)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-008107
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 90-1846)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: PETERS POINT
- R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 157-3
Eff Date: 5-29-01
Siting: 460' fr ext unit boundary
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval

T12S R16E

BHL
12-27D-12-16

BHL
10-27D-12-16

PPU FED 10-27D-12-16
PPU FED 16-27-12-16

PPU FED 12-27D-12-16
PPU FED 14-27-12-16

CAUSE: 157-3 / 5-29-2001

PETERS POINT UNIT
PETER'S POINT FIELD

PETER'S
POINT UNIT 12

PPU FED
8-34-12-16

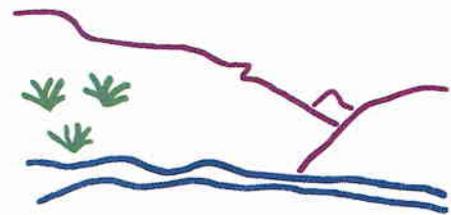
OPERATOR: BILL BARRETT CORP (N2165)

SEC: 27 T.12S R. 16E

FIELD: PETERS POINT (40)

COUNTY: CARBON

CAUSE: 157-3 / 5-29-2001



Utah Oil Gas and Mining

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA MASON
DATE: 2-AUGUST-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 2, 2007

Memorandum

To: Assistant Field Office Manager Resources,
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2007 Plan of Development Peter's Point Unit
Carbon County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Peter's Point Unit, Carbon County, Utah.

| API# | WELL NAME | LOCATION |
|---------------------------|----------------------------|------------------------------------|
| (Proposed PZ Price River) | | |
| 43-007-31318 | Peter's P Fed 16-27-12-16 | Sec 27 T12S R16E 1037 FSL 0802 FEL |
| 43-007-31319 | Peter's P Fed 10-27D-12-16 | Sec 27 T12S R16E 1049 FSL 0813 FEL |
| | BHL Sec 27 T12S R16E 1968 | FSL 1982 FEL |

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Peter's Point Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-2-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

August 2, 2007

Bill Barrett Corporation
1099 18th St., Ste 2300
Denver, CO 80202

Re: Peter's Point Unit Federal 10-27D-12-16 Well, Surface Location 1049' FSL, 813' FEL, SE SE, Sec. 27, T. 12 South, R. 16 East, Bottom Location 1968' FSL, 1982' FEL, NW SE, Sec. 27, T. 12 South, R. 16 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31319.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab Office



Operator: Bill Barrett Corporation
Well Name & Number Peter's Point Unit Federal 10-27D-12-16
API Number: 43-007-31319
Lease: UTU-008107

Surface Location: SE SE Sec. 27 T. 12 South R. 16 East
Bottom Location: NW SE Sec. 27 T. 12 South R. 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.



April 28, 2008

Ms. Diana Mason
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Peters Point Unit Federal 10-27D-12-16
SHL: 1075' FSL & 809' FEL SESE 27-T12S-R16E
BHL: 1952' FSL & 1947' FEL NWSE 27-T12S-R16E
Carbon County, Utah

Dear Ms. Mason:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Peters Point Unit Area;
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8129.

Sincerely,

Doug Gundry-White
Doug Gundry-White *by JLF*
Senior Landman

RECEIVED
APR 29 2008
DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-08107 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: Peters Point/UTU-63014 |
| 2. NAME OF OPERATOR: Bill Barrett Corporation | | 8. WELL NAME and NUMBER: Peter's Point UF #10-27D-12-16 |
| 3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202 | | 9. API NUMBER: 4300731319 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1049' FSL, 813' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 27 12S 16E | | 10. FIELD AND POOL, OR WILDCAT: Peter's Point/Wasatch-Mesaverde COUNTY: Carbon STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted as notification that the surface hole and bottom hole have changed on this well due to the addition of wells to the pad. A revised directional plan and drilling plan is enclosed.

COPY SENT TO OPERATOR
Date: 5.1.2008
Initials: KS

New Surface Hole: SESE, 1075' FSL, 809' FEL, Sec. 27
New Bottom Hole: NWSE, 1952' FSL, 1947' FEL, Sec. 27
New TD: 8000' MD

If you have any questions or need further information, please contact me at the number above.

| | | |
|--|--|---|
| <p><i>Sur F</i></p> <p>576853X 43991324 39.740510 110.103079</p> | <p><i>BHL</i></p> <p>576503X 43993974 39.742927 110.107130</p> | <p>RECEIVED</p> <p>APR 29 2008</p> <p>DIV. OF OIL, GAS & MINING</p> |
|--|--|---|

| | |
|--|---|
| NAME (PLEASE PRINT) <u>Tracey Fallang</u> | TITLE <u>Environmental/Regulatory Analyst</u> |
| SIGNATURE <u><i>Tracey Fallang</i></u> | DATE <u>4/28/08</u> |
| Approved by the Utah Division of Oil, Gas and Mining | |

(This space for State use only)

T12S, R16E, S.L.B.&M.

BILL BARRETT CORPORATION

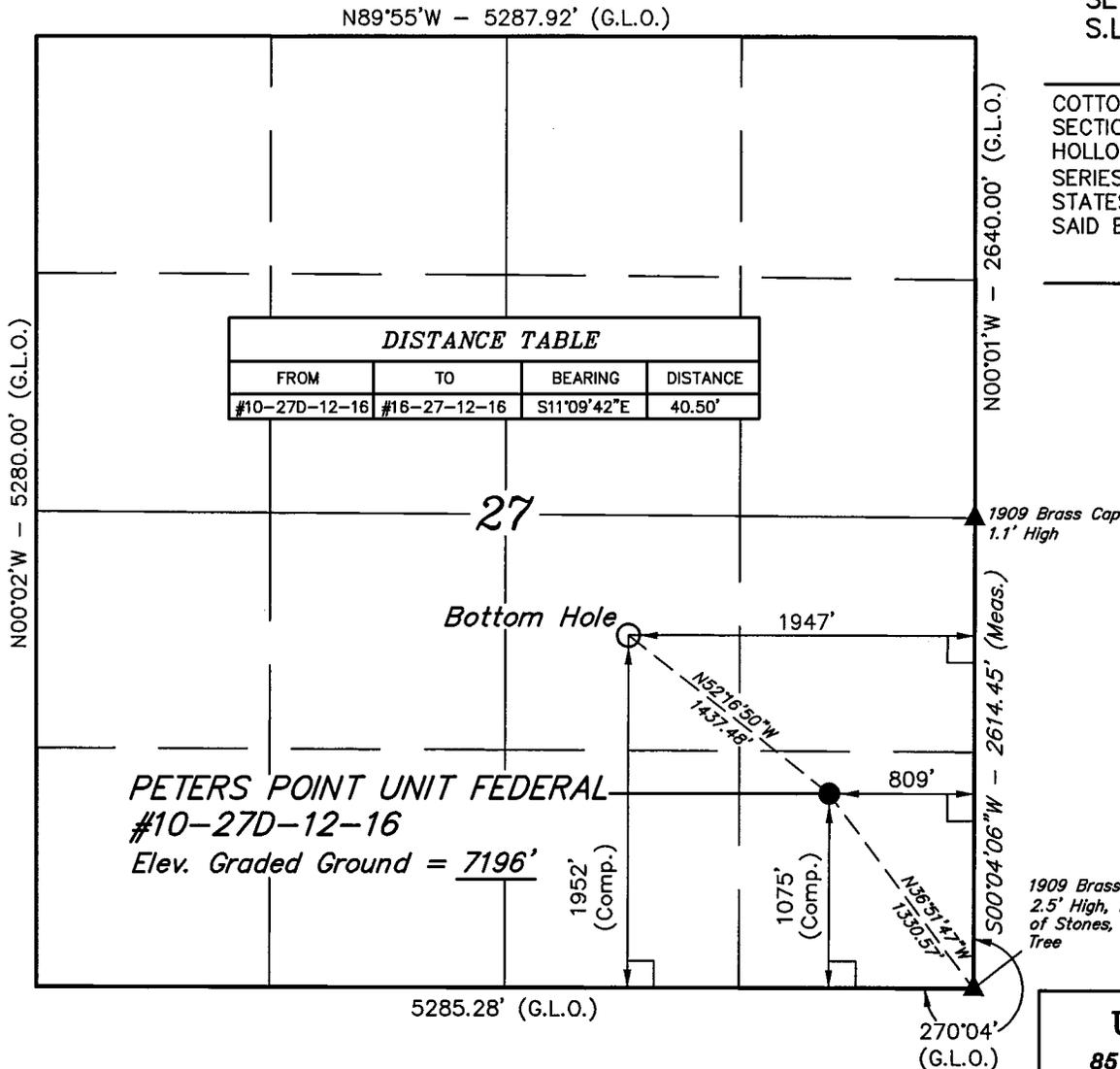
Well location, PETERS POINT UNIT FEDERAL #10-27D-12-16, located as shown in the SE 1/4 SE 1/4 of Section 27, T12S, R16E, S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

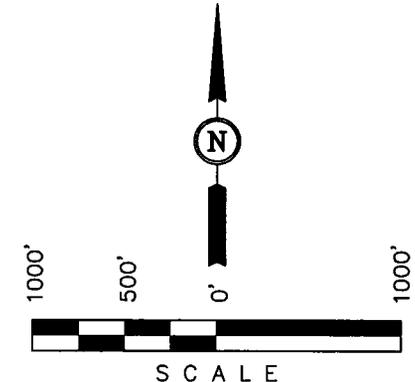
COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M., TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



| FROM | TO | BEARING | DISTANCE |
|---------------|--------------|-------------|----------|
| #10-27D-12-16 | #16-27-12-16 | S11°09'42"E | 40.50' |



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



1909 Brass Cap
2.5' High, Pile
of Stones, Bearing
Tree

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

| NAD 83 (TARGET BOTTOM HOLE) | NAD 83 (SURFACE LOCATION) |
|---|---|
| LATITUDE = 39°44'35.00" (39.743056) | LATITUDE = 39°44'26.31" (39.740642) |
| LONGITUDE = 110°06'28.37" (110.107881) | LONGITUDE = 110°06'13.82" (110.103839) |
| NAD 27 (TARGET BOTTOM HOLE) | NAD 27 (SURFACE LOCATION) |
| LATITUDE = 39°44'35.13" (39.743092) | LATITUDE = 39°44'26.44" (39.740678) |
| LONGITUDE = 110°06'25.82" (110.107172) | LONGITUDE = 110°06'11.27" (110.103131) |
| STATE PLANE NAD 27 (UTAH CENTRAL) N: 516519.56 E: 2391632.54 | STATE PLANE NAD 27 (UTAH CENTRAL) N: 515658.00 E: 2392782.35 |

| | | |
|-------------------------|----------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 03-11-08 | DATE DRAWN: 03-18-08 |
| PARTY D.R. A.W. C.G. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE BILL BARRETT CORPORATION | |

DRILLING PROGRAM

BILL BARRETT CORPORATION

Peter's Point Unit Federal #10-27D-12-16

SESE, 1075' FSL, 809' FEL, Sec. 27, T12S-R16E (surface hole)

NWSE, 1952' FSL, 1947' FEL, Sec. 27, T12S-R16E (bottom hole)

Carbon County, Utah

1 – 2. **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

| <u>Formation</u> | <u>Depth – MD</u> | <u>Depth – TVD</u> |
|------------------|-------------------|--------------------|
| Green River | Surface | Surface |
| Wasatch | 3360'* | 3250'* |
| North Horn | 5497'* | 5261'* |
| Dark Canyon | 6921'* | 6681'* |
| Price River | 7251'* | 7011'* |
| TD | 8000'* | 7700'* |

PROSPECTIVE PAY

*Members of the Mesaverde formation and Wasatch formation (inclusive of the North Horn) are primary objectives for oil/gas.

3. **BOP and Pressure Containment Data**

| <u>Depth Intervals</u> | <u>BOP Equipment</u> |
|--|---|
| 0 – 1000' | No pressure control required |
| 1000' – TD | 11" 3000# Ram Type BOP 11" 3000# Annular BOP |
| - Drilling spool to accommodate choke and kill lines; | |
| - Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2; | |
| - The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests. | |
| - BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner. | |

4. **Casing Program**

| <u>Hole Size</u> | <u>SETTING DEPTH</u> | | <u>Casing Size</u> | <u>Casing Weight</u> | <u>Casing Grade</u> | <u>Thread</u> | <u>Condition</u> |
|--|----------------------|-------------|--------------------|----------------------|---------------------|---------------|------------------|
| | <u>(FROM)</u> | <u>(TO)</u> | | | | | |
| 12 1/4" | surface | 1,000' | 9 5/8" | 36# | J or K 55 | ST&C | New |
| 7 7/8" & 8 3/4" | surface | 8,000' | 5 1/2" | 17# | N-80 | LT&C | New |
| | | | 4 1/2" | 11.6# | I-100 | LT&C | New |
| Note: BBC will use one of two options of production casing noted above. 7 7/8" hole size will begin at the point the bit is changed. | | | | | | | |

5. **Cementing Program**

| | |
|---|--|
| 9 5/8" Surface Casing | Approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx) and 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft ³ /sx) circulated to surface with 100% excess. |
| 5 1/2" Production Casing OR | Approximately 1570 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 900'. |
| 4 1/2" Production Casing | Approximately 1910 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 900'. |
| Note: Actual volumes to be calculated from caliper log. | |

6. **Mud Program**

| <u>Interval</u> | <u>Weight</u> | <u>Viscosity</u> | <u>Fluid Loss (API filtrate)</u> | <u>Remarks</u> |
|--|---------------|------------------|--------------------------------------|-----------------|
| 0 – 40' | 8.3 – 8.6 | 27 – 40 | -- | Native Spud Mud |
| 40' – 1000' | 8.3 – 8.6 | 27 – 40 | 15 cc or less | Native/Gel/Lime |
| 1000' – TD | 8.6 – 9.5 | 38 – 46 | 15 cc or less | LSND/DAP |
| Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce tork and drag. | | | | |
| Note: In the event air drilling should occur at this location: | | | | |
| <ul style="list-style-type: none"> - Fresh water would be used to suppress the dust coming out. The blooie line, approximately 37' long and 6" diameter, would run from the pit to the wellhead. There is no ignition system as burnable gas should not be encountered. - Capacity of compressor: 1250SCFM with an 1170 SCFM on standby, which would be located very near the wellbore. The compressor has switches to shut off should any problems be encountered. - The rig has mud pumps capable of pumping the kill fluid (fresh water), of which there is 500 bbls on location at all times. | | | | |

7. **Testing, Logging and Core Programs**

| | |
|----------|--|
| Cores | None anticipated; |
| Testing | None anticipated; |
| Sampling | 30' to 50' samples; surface casing to TD. Preserve samples all show intervals; |
| Surveys | Run every 1000' and on trips, slope only; |
| Logging | DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface. |

8. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3804 psi* and maximum anticipated surface pressure equals approximately 2110 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

9. **Auxiliary Equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. **Drilling Schedule**

Location Construction: October 1, 2008
Spud: October 8, 2008
Duration: 15 days drilling time
30 days completion time

| | |
|--------------|----------------------------|
| Well name: | Utah: West Tavaputs |
| Operator: | Bill Barrett |
| String type: | Surface |
| Location: | Carbon County, UT |

| | | |
|---|------------------------------------|-------------------------------------|
| Design parameters: | Minimum design factors: | Environment: |
| <u>Collapse</u> | <u>Collapse:</u> | H2S considered? No |
| Mud weight: 9.50 ppg | Design factor: 1.125 | Surface temperature: 75.00 °F |
| | | Bottom hole temperature: 89 °F |
| | | Temperature gradient: 1.40 °F/100ft |
| | | Minimum section length: 1,000 ft |
| Design is based on evacuated pipe. | | |
| | <u>Burst:</u> | |
| | Design factor: 1.00 | Cement top: Surface |
| <u>Burst</u> | | |
| Max anticipated surface pressure: 2,735 psi | | |
| Internal gradient: 0.22 psi/ft | | |
| Calculated BHP: 2,955 psi | <u>Tension:</u> | Non-directional string. |
| | 8 Round STC: 1.80 (J) | |
| | 8 Round LTC: 1.80 (J) | |
| Annular backup: 9.50 ppg | Buttress: 1.80 (J) | |
| | Premium: 1.80 (J) | |
| | Body yield: 1.80 (B) | |
| | Tension is based on buoyed weight. | Re subsequent strings: |
| | Neutral point: 859 ft | Next setting depth: 10,000 ft |
| | | Next mud weight: 9.500 ppg |
| | | Next setting BHP: 4,935 psi |
| | | Fracture mud wt: 10.000 ppg |
| | | Fracture depth: 10,000 ft |
| | | Injection pressure: 5,195 psi |

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft ²) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|--------------------------------------|
| 1 | 1000 | 9.625 | 36.00 | J/K-55 | ST&C | 1000 | 1000 | 8.796 | 71.2 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 493 | 2020 | 4.094 | 2735 | 3520 | 1.29 | 31 | 453 | 14.64 J |

| | | |
|--|--|--|
| Prepared Dominic Spencer by: Bill Barrett | Phone: (303) 312-8143 FAX: (303) 312-8195 | Date: August 1, 2003 Denver, Colorado |
|--|--|--|

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

| | |
|--------------|---------------------------|
| Well name: | Uta: West Tavaputs |
| Operator: | Bill Barrett |
| String type: | Production |
| Location: | Uintah County, UT |

Design parameters:

Collapse
Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Environment:

H2S considered? No
Surface temperature: 75.00 °F
Bottom hole temperature: 215 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 900 ft

Burst

Max anticipated surface pressure: 4,705 psi
Internal gradient: 0.02 psi/ft
Calculated BHP: 4,935 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.80 (J)
Premium: 1.80 (J)
Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 8,559 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-----------|-------------------------|-------|------------|----------------------|---------------------|---------------------|-------------------------|
| 1 | 10000 | 5.5 | 17.00 | N-80 | LT&C | 10000 | 10000 | 4.767 | 344.6 |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 1 | 4935 | 6290 | 1.275 | 4705 | 7740 | 1.65 | 146 | 348 | 2.39 J |

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: August 1, 2003
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

| | |
|--------------|---------------------------------|
| Well name: | West Tavaputs General |
| Operator: | Bill Barrett Corporation |
| String type: | Production |

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface

pressure: 2,735 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 4,935 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 8,580 ft

Environment:

H2S considered? No

Surface temperature: 60.00 °F

Bottom hole temperature: 200 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 2,500 ft

Non-directional string.

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1 | 10000 | 4.5 | 11.60 | I-100 | LT&C | 10000 | 10000 | 3.875 | 231.8 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 4935 | 7220 | 1.46 | 4935 | 9720 | 1.97 | 100 | 245 | 2.45 |

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: 7-Apr-08
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: Peter's Point Unit Federal 10-27D-12-16

Surface Hole Data:

| | |
|----------------|---------|
| Total Depth: | 1,000' |
| Top of Cement: | 0' |
| OD of Hole: | 12.250" |
| OD of Casing: | 9.625" |

Calculated Data:

| | | |
|--------------|-------|-----------------|
| Lead Volume: | 219.2 | ft ³ |
| Lead Fill: | 700' | |
| Tail Volume: | 94.0 | ft ³ |
| Tail Fill: | 300' | |

Cement Data:

| | | |
|-------------|------|---------------------|
| Lead Yield: | 1.85 | ft ³ /sk |
| Tail Yield: | 1.16 | ft ³ /sk |
| % Excess: | 100% | |

Calculated # of Sacks:

| | |
|--------------|-----|
| # SK's Lead: | 240 |
| # SK's Tail: | 170 |

Production Hole Data:

| | |
|----------------|--------|
| Total Depth: | 8,000' |
| Top of Cement: | 900' |
| OD of Hole: | 8.750" |
| OD of Casing: | 4.500" |

Calculated Data:

| | | |
|--------------|--------|-----------------|
| Lead Volume: | 2180.7 | ft ³ |
| Lead Fill: | 7,100' | |

Cement Data:

| | | |
|-------------|------|---------------------|
| Lead Yield: | 1.49 | ft ³ /sk |
| % Excess: | 30% | |

Calculated # of Sacks:

| | |
|--------------|------|
| # SK's Lead: | 1910 |
|--------------|------|

Peter's Point Unit Federal 10-27D-12-16 Proposed Cementing Program

| <u>Job Recommendation</u> | <u>Surface Casing</u> |
|-------------------------------------|--|
| Lead Cement - (700' - 0') | |
| Halliburton Light Premium | Fluid Weight: 12.7 lbm/gal |
| 2.0% Calcium Chloride | Slurry Yield: 1.85 ft ³ /sk |
| 0.125 lbm/sk Ploy-E-Flake | Total Mixing Fluid: 9.9 Gal/sk |
| | Top of Fluid: 0' |
| | Calculated Fill: 700' |
| | Volume: 78.09 bbl |
| | Proposed Sacks: 240 sks |
| Tail Cement - (1000' - 700') | |
| Premium Cement | Fluid Weight: 15.8 lbm/gal |
| 94 lbm/sk Premium Cement | Slurry Yield: 1.16 ft ³ /sk |
| 2.0% Calcium Chloride | Total Mixing Fluid: 4.97 Gal/sk |
| 0.125 lbm/sk Ploy-E-Flake | Top of Fluid: 700' |
| | Calculated Fill: 300' |
| | Volume: 33.47 bbl |
| | Proposed Sacks: 170 sks |

| <u>Job Recommendation</u> | <u>Production Casing</u> |
|-------------------------------------|--|
| Lead Cement - (8000' - 900') | |
| 50/50 Poz Premium | Fluid Weight: 13.4 lbm/gal |
| 3.0 % KCL | Slurry Yield: 1.49 ft ³ /sk |
| 0.75% Halad®-322 | Total Mixing Fluid: 7.06 Gal/sk |
| 3.0 lbm/sk Silicalite Compacted | Top of Fluid: 900' |
| 0.2% FWCA | Calculated Fill: 7,100' |
| 0.125 lbm/sk Poly-E-Flake | Volume: 504.87 bbl |
| 1.0 lbm/sk Granulite TR 1/4 | Proposed Sacks: 1910 sks |

Peter's Point Unit Federal 10-27D-12-16 Proposed Cementing Program

| <u>Job Recommendation</u> | <u>Surface Casing</u> |
|-------------------------------------|--|
| Lead Cement - (700' - 0') | |
| Halliburton Light Premium | Fluid Weight: 12.7 lbm/gal |
| 2.0% Calcium Chloride | Slurry Yield: 1.85 ft ³ /sk |
| 0.125 lbm/sk Ploy-E-Flake | Total Mixing Fluid: 9.9 Gal/sk |
| | Top of Fluid: 0' |
| | Calculated Fill: 700' |
| | Volume: 78.09 bbl |
| | Proposed Sacks: 240 sks |
| Tail Cement - (1000' - 700') | |
| Premium Cement | Fluid Weight: 15.8 lbm/gal |
| 94 lbm/sk Premium Cement | Slurry Yield: 1.16 ft ³ /sk |
| 2.0% Calcium Chloride | Total Mixing Fluid: 4.97 Gal/sk |
| 0.125 lbm/sk Ploy-E-Flake | Top of Fluid: 700' |
| | Calculated Fill: 300' |
| | Volume: 33.47 bbl |
| | Proposed Sacks: 170 sks |

| <u>Job Recommendation</u> | <u>Production Casing</u> |
|-------------------------------------|--|
| Lead Cement - (8000' - 900') | |
| 50/50 Poz Premium | Fluid Weight: 13.4 lbm/gal |
| 3.0 % KCL | Slurry Yield: 1.49 ft ³ /sk |
| 0.75% Halad®-322 | Total Mixing Fluid: 7.06 Gal/sk |
| 3.0 lbm/sk Silicalite Compacted | Top of Fluid: 900' |
| 0.2% FWCA | Calculated Fill: 7,100' |
| 0.125 lbm/sk Poly-E-Flake | Volume: 415.22 bbl |
| 1.0 lbm/sk Granulite TR 1/4 | Proposed Sacks: 1570 sks |



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: Peter's Point Unit Federal 10-27D-12-16

Surface Hole Data:

| | |
|----------------|---------|
| Total Depth: | 1,000' |
| Top of Cement: | 0' |
| OD of Hole: | 12.250" |
| OD of Casing: | 9.625" |

Calculated Data:

| | | |
|--------------|-------|-----------------|
| Lead Volume: | 219.2 | ft ³ |
| Lead Fill: | 700' | |
| Tail Volume: | 94.0 | ft ³ |
| Tail Fill: | 300' | |

Cement Data:

| | | |
|-------------|------|---------------------|
| Lead Yield: | 1.85 | ft ³ /sk |
| Tail Yield: | 1.16 | ft ³ /sk |
| % Excess: | 100% | |

Calculated # of Sacks:

| | |
|--------------|-----|
| # SK's Lead: | 240 |
| # SK's Tail: | 170 |

Production Hole Data:

| | |
|----------------|--------|
| Total Depth: | 8,000' |
| Top of Cement: | 900' |
| OD of Hole: | 8.750" |
| OD of Casing: | 5.500" |

Calculated Data:

| | | |
|--------------|--------|-----------------|
| Lead Volume: | 1793.4 | ft ³ |
| Lead Fill: | 7,100' | |

Cement Data:

| | | |
|-------------|------|---------------------|
| Lead Yield: | 1.49 | ft ³ /sk |
| % Excess: | 30% | |

Calculated # of Sacks:

| | |
|--------------|------|
| # SK's Lead: | 1570 |
|--------------|------|



Bill Barrett Corporation

BILL BARRETT CORP

CARBON COUNTY, UT (NAD 27)

SECTION 27 T12S R16E

PETERS POINT UF 10-27D-12-16

PT PT 10-27D-12-16

Plan: Design #1

Standard Planning Report

27 March, 2008



BILL BARRETT CORPORATION
Planning Report

| | | | |
|------------------|------------------------------|-------------------------------------|---------------------------------------|
| Database: | Compass | Local Co-ordinate Reference: | Well PETERS POINT UF 10-27D-12-16 |
| Company: | BILL BARRETT CORP | TVD Reference: | WELL @ 7211.00ft (Original Well Elev) |
| Project: | CARBON COUNTY, UT (NAD 27) | MD Reference: | WELL @ 7211.00ft (Original Well Elev) |
| Site: | SECTION 27 T12S R16E | North Reference: | True |
| Well: | PETERS POINT UF 10-27D-12-16 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | PT PT 10-27D-12-16 | | |
| Design: | Design #1 | | |

| | | | |
|--------------------|--------------------------------------|----------------------|-----------------------------|
| Project | CARBON COUNTY, UT (NAD 27) | | |
| Map System: | US State Plane 1927 (Exact solution) | System Datum: | Mean Sea Level |
| Geo Datum: | NAD 1927 (NADCON CONUS) | | |
| Map Zone: | Utah Central 4302 | | Using geodetic scale factor |

| | | | | | |
|------------------------------|----------------------------------|---------------------|------------------|--------------------------|-------------------|
| Site | SECTION 27 T12S R16E, SECTION 27 | | | | |
| Site Position: | | Northing: | 515,632.201 ft | Latitude: | 39° 44' 26.180 N |
| From: | Lat/Long | Easting: | 2,392,801.761 ft | Longitude: | 110° 6' 11.0300 W |
| Position Uncertainty: | 0.00 ft | Slot Radius: | " | Grid Convergence: | 0.89 ° |

| | | | | | | |
|-----------------------------|------------------------------|-----------|----------------------------|------------------|----------------------|-------------------|
| Well | PETERS POINT UF 10-27D-12-16 | | | | | |
| Well Position | +N/-S | 26.29 ft | Northing: | 515,658.193 ft | Latitude: | 39° 44' 26.440 N |
| | +E/-W | -18.75 ft | Easting: | 2,392,782.606 ft | Longitude: | 110° 6' 11.2700 W |
| Position Uncertainty | | 0.00 ft | Wellhead Elevation: | ft | Ground Level: | 7,196.00 ft |

| | | | | | |
|------------------|--------------------|--------------------|------------------------|----------------------|----------------------------|
| Wellbore | PT PT 10-27D-12-16 | | | | |
| Magnetics | Model Name | Sample Date | Declination (°) | Dip Angle (°) | Field Strength (nT) |
| | BGGM2007 | 3/27/2008 | 11.71 | 65.62 | 52,394 |

| | | | | |
|--------------------------|------------------------------|-------------------|----------------------|----------------------|
| Design | Design #1 | | | |
| Audit Notes: | | | | |
| Version: | Phase: | PLAN | Tie On Depth: | 0.00 |
| Vertical Section: | Depth From (TVD) (ft) | +N/-S (ft) | +E/-W (ft) | Direction (°) |
| | 0.00 | 0.00 | 0.00 | 307.73 |

| Plan Sections | | | | | | | | | | |
|---------------------|-----------------|-------------|---------------------|------------|------------|-----------------------|----------------------|---------------------|---------|------------------------|
| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) | TFO (°) | Target |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 1,060.00 | 0.00 | 0.00 | 1,060.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 1,873.06 | 20.33 | 307.73 | 1,856.11 | 87.33 | -112.88 | 2.50 | 2.50 | 0.00 | 307.73 | |
| 5,188.28 | 20.33 | 307.73 | 4,964.89 | 792.00 | -1,023.71 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 6,001.34 | 0.00 | 0.00 | 5,761.00 | 879.33 | -1,136.59 | 2.50 | -2.50 | 0.00 | 180.00 | |
| 7,806.34 | 0.00 | 0.00 | 7,566.00 | 879.33 | -1,136.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 PBHL_PT PT 10-27D |



BILL BARRETT CORPORATION

Planning Report

Database: Compass
Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Site: SECTION 27 T12S R16E
Well: PETERS POINT UF 10-27D-12-16
Wellbore: PT PT 10-27D-12-16
Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 10-27D-12-16
TVD Reference: WELL @ 7211.00ft (Original Well Elev)
MD Reference: WELL @ 7211.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) | |
|---|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|--|
| 1,060.00 | 0.00 | 0.00 | 1,060.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | |
| Start Build 2.50 | | | | | | | | | | |
| 1,100.00 | 1.00 | 307.73 | 1,100.00 | 0.21 | -0.28 | 0.35 | 2.50 | 2.50 | 0.00 | |
| 1,200.00 | 3.50 | 307.73 | 1,199.91 | 2.62 | -3.38 | 4.27 | 2.50 | 2.50 | 0.00 | |
| 1,300.00 | 6.00 | 307.73 | 1,299.56 | 7.68 | -9.93 | 12.55 | 2.50 | 2.50 | 0.00 | |
| 1,400.00 | 8.50 | 307.73 | 1,398.75 | 15.40 | -19.91 | 25.17 | 2.50 | 2.50 | 0.00 | |
| 1,500.00 | 11.00 | 307.73 | 1,497.30 | 25.77 | -33.30 | 42.11 | 2.50 | 2.50 | 0.00 | |
| 1,600.00 | 13.50 | 307.73 | 1,595.02 | 38.75 | -50.08 | 63.32 | 2.50 | 2.50 | 0.00 | |
| 1,700.00 | 16.00 | 307.73 | 1,691.71 | 54.33 | -70.22 | 88.78 | 2.50 | 2.50 | 0.00 | |
| 1,800.00 | 18.50 | 307.73 | 1,787.21 | 72.47 | -93.67 | 118.43 | 2.50 | 2.50 | 0.00 | |
| 1,873.06 | 20.33 | 307.73 | 1,856.11 | 87.33 | -112.88 | 142.72 | 2.50 | 2.50 | 0.00 | |
| Start 3315.22 hold at 1873.06 MD | | | | | | | | | | |
| 1,900.00 | 20.33 | 307.73 | 1,881.37 | 93.06 | -120.28 | 152.07 | 0.00 | 0.00 | 0.00 | |
| 2,000.00 | 20.33 | 307.73 | 1,975.15 | 114.31 | -147.75 | 186.81 | 0.00 | 0.00 | 0.00 | |
| 2,100.00 | 20.33 | 307.73 | 2,068.92 | 135.57 | -175.23 | 221.55 | 0.00 | 0.00 | 0.00 | |
| 2,200.00 | 20.33 | 307.73 | 2,162.69 | 156.82 | -202.70 | 256.28 | 0.00 | 0.00 | 0.00 | |
| 2,300.00 | 20.33 | 307.73 | 2,256.47 | 178.08 | -230.18 | 291.02 | 0.00 | 0.00 | 0.00 | |
| 2,400.00 | 20.33 | 307.73 | 2,350.24 | 199.33 | -257.65 | 325.76 | 0.00 | 0.00 | 0.00 | |
| 2,500.00 | 20.33 | 307.73 | 2,444.01 | 220.59 | -285.13 | 360.49 | 0.00 | 0.00 | 0.00 | |
| 2,600.00 | 20.33 | 307.73 | 2,537.78 | 241.85 | -312.60 | 395.23 | 0.00 | 0.00 | 0.00 | |
| 2,700.00 | 20.33 | 307.73 | 2,631.56 | 263.10 | -340.07 | 429.97 | 0.00 | 0.00 | 0.00 | |
| 2,800.00 | 20.33 | 307.73 | 2,725.33 | 284.36 | -367.55 | 464.70 | 0.00 | 0.00 | 0.00 | |
| 2,900.00 | 20.33 | 307.73 | 2,819.10 | 305.61 | -395.02 | 499.44 | 0.00 | 0.00 | 0.00 | |
| 3,000.00 | 20.33 | 307.73 | 2,912.88 | 326.87 | -422.50 | 534.18 | 0.00 | 0.00 | 0.00 | |
| 3,100.00 | 20.33 | 307.73 | 3,006.65 | 348.12 | -449.97 | 568.92 | 0.00 | 0.00 | 0.00 | |
| 3,200.00 | 20.33 | 307.73 | 3,100.42 | 369.38 | -477.45 | 603.65 | 0.00 | 0.00 | 0.00 | |
| 3,300.00 | 20.33 | 307.73 | 3,194.20 | 390.64 | -504.92 | 638.39 | 0.00 | 0.00 | 0.00 | |
| 3,359.51 | 20.33 | 307.73 | 3,250.00 | 403.29 | -521.27 | 659.06 | 0.00 | 0.00 | 0.00 | |
| WASATCH | | | | | | | | | | |
| 3,400.00 | 20.33 | 307.73 | 3,287.97 | 411.89 | -532.39 | 673.13 | 0.00 | 0.00 | 0.00 | |
| 3,500.00 | 20.33 | 307.73 | 3,381.74 | 433.15 | -559.87 | 707.86 | 0.00 | 0.00 | 0.00 | |
| 3,600.00 | 20.33 | 307.73 | 3,475.51 | 454.40 | -587.34 | 742.60 | 0.00 | 0.00 | 0.00 | |
| 3,700.00 | 20.33 | 307.73 | 3,569.29 | 475.66 | -614.82 | 777.34 | 0.00 | 0.00 | 0.00 | |
| 3,800.00 | 20.33 | 307.73 | 3,663.06 | 496.91 | -642.29 | 812.07 | 0.00 | 0.00 | 0.00 | |
| 3,900.00 | 20.33 | 307.73 | 3,756.83 | 518.17 | -669.77 | 846.81 | 0.00 | 0.00 | 0.00 | |
| 4,000.00 | 20.33 | 307.73 | 3,850.61 | 539.43 | -697.24 | 881.55 | 0.00 | 0.00 | 0.00 | |
| 4,100.00 | 20.33 | 307.73 | 3,944.38 | 560.68 | -724.71 | 916.28 | 0.00 | 0.00 | 0.00 | |
| 4,200.00 | 20.33 | 307.73 | 4,038.15 | 581.94 | -752.19 | 951.02 | 0.00 | 0.00 | 0.00 | |
| 4,300.00 | 20.33 | 307.73 | 4,131.92 | 603.19 | -779.66 | 985.76 | 0.00 | 0.00 | 0.00 | |
| 4,400.00 | 20.33 | 307.73 | 4,225.70 | 624.45 | -807.14 | 1,020.49 | 0.00 | 0.00 | 0.00 | |
| 4,500.00 | 20.33 | 307.73 | 4,319.47 | 645.70 | -834.61 | 1,055.23 | 0.00 | 0.00 | 0.00 | |
| 4,600.00 | 20.33 | 307.73 | 4,413.24 | 666.96 | -862.09 | 1,089.97 | 0.00 | 0.00 | 0.00 | |
| 4,700.00 | 20.33 | 307.73 | 4,507.02 | 688.22 | -889.56 | 1,124.70 | 0.00 | 0.00 | 0.00 | |
| 4,800.00 | 20.33 | 307.73 | 4,600.79 | 709.47 | -917.03 | 1,159.44 | 0.00 | 0.00 | 0.00 | |
| 4,900.00 | 20.33 | 307.73 | 4,694.56 | 730.73 | -944.51 | 1,194.18 | 0.00 | 0.00 | 0.00 | |
| 5,000.00 | 20.33 | 307.73 | 4,788.33 | 751.98 | -971.98 | 1,228.91 | 0.00 | 0.00 | 0.00 | |
| 5,100.00 | 20.33 | 307.73 | 4,882.11 | 773.24 | -999.46 | 1,263.65 | 0.00 | 0.00 | 0.00 | |
| 5,188.28 | 20.33 | 307.73 | 4,964.89 | 792.00 | -1,023.71 | 1,294.32 | 0.00 | 0.00 | 0.00 | |
| Start Drop -2.50 | | | | | | | | | | |
| 5,200.00 | 20.03 | 307.73 | 4,975.89 | 794.48 | -1,026.91 | 1,298.36 | 2.50 | -2.50 | 0.00 | |
| 5,300.00 | 17.53 | 307.73 | 5,070.56 | 814.18 | -1,052.37 | 1,330.56 | 2.50 | -2.50 | 0.00 | |
| 5,400.00 | 15.03 | 307.73 | 5,166.54 | 831.33 | -1,074.55 | 1,358.59 | 2.50 | -2.50 | 0.00 | |
| 5,497.28 | 12.60 | 307.73 | 5,261.00 | 845.55 | -1,092.93 | 1,381.83 | 2.50 | -2.50 | 0.00 | |
| NORTH HORN | | | | | | | | | | |



BILL BARRETT CORPORATION

Planning Report

Database: Compass
Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Site: SECTION 27 T12S R16E
Well: PETERS POINT UF 10-27D-12-16
Wellbore: PT PT 10-27D-12-16
Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 10-27D-12-16
TVD Reference: WELL @ 7211.00ft (Original Well Elev)
MD Reference: WELL @ 7211.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

| Measured Depth (ft) | Inclination (°) | Azimuth (°) | Vertical Depth (ft) | +N/-S (ft) | +E/-W (ft) | Vertical Section (ft) | Dogleg Rate (°/100ft) | Build Rate (°/100ft) | Turn Rate (°/100ft) | |
|---|-----------------|-------------|---------------------|------------|------------|-----------------------|-----------------------|----------------------|---------------------|--|
| 5,500.00 | 12.53 | 307.73 | 5,263.65 | 845.91 | -1,093.39 | 1,382.42 | 2.50 | -2.50 | 0.00 | |
| 5,600.00 | 10.03 | 307.73 | 5,361.71 | 857.88 | -1,108.87 | 1,401.98 | 2.50 | -2.50 | 0.00 | |
| 5,700.00 | 7.53 | 307.73 | 5,460.53 | 867.23 | -1,120.94 | 1,417.25 | 2.50 | -2.50 | 0.00 | |
| 5,800.00 | 5.03 | 307.73 | 5,559.92 | 873.92 | -1,129.60 | 1,428.19 | 2.50 | -2.50 | 0.00 | |
| 5,900.00 | 2.53 | 307.73 | 5,659.70 | 877.96 | -1,134.82 | 1,434.79 | 2.50 | -2.50 | 0.00 | |
| 6,000.00 | 0.03 | 307.73 | 5,759.66 | 879.33 | -1,136.59 | 1,437.03 | 2.50 | -2.50 | 0.00 | |
| 6,001.34 | 0.00 | 0.00 | 5,761.00 | 879.33 | -1,136.59 | 1,437.03 | 2.50 | -2.50 | 0.00 | |
| Start 1805.00 hold at 6001.34 MD | | | | | | | | | | |
| 6,100.00 | 0.00 | 0.00 | 5,859.66 | 879.33 | -1,136.59 | 1,437.03 | 0.00 | 0.00 | 0.00 | |
| 6,200.00 | 0.00 | 0.00 | 5,959.66 | 879.33 | -1,136.59 | 1,437.03 | 0.00 | 0.00 | 0.00 | |
| 6,300.00 | 0.00 | 0.00 | 6,059.66 | 879.33 | -1,136.59 | 1,437.03 | 0.00 | 0.00 | 0.00 | |
| 6,400.00 | 0.00 | 0.00 | 6,159.66 | 879.33 | -1,136.59 | 1,437.03 | 0.00 | 0.00 | 0.00 | |
| 6,500.00 | 0.00 | 0.00 | 6,259.66 | 879.33 | -1,136.59 | 1,437.03 | 0.00 | 0.00 | 0.00 | |
| 6,600.00 | 0.00 | 0.00 | 6,359.66 | 879.33 | -1,136.59 | 1,437.03 | 0.00 | 0.00 | 0.00 | |
| 6,700.00 | 0.00 | 0.00 | 6,459.66 | 879.33 | -1,136.59 | 1,437.03 | 0.00 | 0.00 | 0.00 | |
| 6,800.00 | 0.00 | 0.00 | 6,559.66 | 879.33 | -1,136.59 | 1,437.03 | 0.00 | 0.00 | 0.00 | |
| 6,900.00 | 0.00 | 0.00 | 6,659.66 | 879.33 | -1,136.59 | 1,437.03 | 0.00 | 0.00 | 0.00 | |
| 6,921.34 | 0.00 | 0.00 | 6,681.00 | 879.33 | -1,136.59 | 1,437.03 | 0.00 | 0.00 | 0.00 | |
| DARK CANYON | | | | | | | | | | |
| 7,000.00 | 0.00 | 0.00 | 6,759.66 | 879.33 | -1,136.59 | 1,437.03 | 0.00 | 0.00 | 0.00 | |
| 7,100.00 | 0.00 | 0.00 | 6,859.66 | 879.33 | -1,136.59 | 1,437.03 | 0.00 | 0.00 | 0.00 | |
| 7,200.00 | 0.00 | 0.00 | 6,959.66 | 879.33 | -1,136.59 | 1,437.03 | 0.00 | 0.00 | 0.00 | |
| 7,251.34 | 0.00 | 0.00 | 7,011.00 | 879.33 | -1,136.59 | 1,437.03 | 0.00 | 0.00 | 0.00 | |
| PRICE RIVER | | | | | | | | | | |
| 7,300.00 | 0.00 | 0.00 | 7,059.66 | 879.33 | -1,136.59 | 1,437.03 | 0.00 | 0.00 | 0.00 | |
| 7,400.00 | 0.00 | 0.00 | 7,159.66 | 879.33 | -1,136.59 | 1,437.03 | 0.00 | 0.00 | 0.00 | |
| 7,500.00 | 0.00 | 0.00 | 7,259.66 | 879.33 | -1,136.59 | 1,437.03 | 0.00 | 0.00 | 0.00 | |
| 7,574.34 | 0.00 | 0.00 | 7,334.00 | 879.33 | -1,136.59 | 1,437.03 | 0.00 | 0.00 | 0.00 | |
| PRICE_RIVER_6840' SAND | | | | | | | | | | |
| 7,596.34 | 0.00 | 0.00 | 7,356.00 | 879.33 | -1,136.59 | 1,437.03 | 0.00 | 0.00 | 0.00 | |
| PRICE_RIVER_6840' BASE | | | | | | | | | | |
| 7,600.00 | 0.00 | 0.00 | 7,359.66 | 879.33 | -1,136.59 | 1,437.03 | 0.00 | 0.00 | 0.00 | |
| 7,700.00 | 0.00 | 0.00 | 7,459.66 | 879.33 | -1,136.59 | 1,437.03 | 0.00 | 0.00 | 0.00 | |
| 7,800.00 | 0.00 | 0.00 | 7,559.66 | 879.33 | -1,136.59 | 1,437.03 | 0.00 | 0.00 | 0.00 | |
| 7,806.34 | 0.00 | 0.00 | 7,566.00 | 879.33 | -1,136.59 | 1,437.03 | 0.00 | 0.00 | 0.00 | |

Casing Points

| Measured Depth (ft) | Vertical Depth (ft) | Name | Casing Diameter (") | Hole Diameter (") |
|---------------------|---------------------|--------|---------------------|-------------------|
| 1,000.00 | 1,000.00 | 9 5/8" | 9-5/8 | 12-1/4 |



BILL BARRETT CORPORATION
Planning Report

| | | | |
|------------------|------------------------------|-------------------------------------|---------------------------------------|
| Database: | Compass | Local Co-ordinate Reference: | Well PETERS POINT UF 10-27D-12-16 |
| Company: | BILL BARRETT CORP | TVD Reference: | WELL @ 7211.00ft (Original Well Elev) |
| Project: | CARBON COUNTY, UT (NAD 27) | MD Reference: | WELL @ 7211.00ft (Original Well Elev) |
| Site: | SECTION 27 T12S R16E | North Reference: | True |
| Well: | PETERS POINT UF 10-27D-12-16 | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | PT PT 10-27D-12-16 | | |
| Design: | Design #1 | | |

Formations

| Measured Depth (ft) | Vertical Depth (ft) | Name | Lithology | Dip (°) | Dip Direction (°) |
|---------------------|---------------------|------------------------|-----------|---------|-------------------|
| 3,359.51 | 3,250.00 | WASATCH | | 0.00 | |
| 5,497.28 | 5,261.00 | NORTH HORN | | 0.00 | |
| 6,921.34 | 6,681.00 | DARK CANYON | | 0.00 | |
| 7,251.34 | 7,011.00 | PRICE RIVER | | 0.00 | |
| 7,574.34 | 7,334.00 | PRICE_RIVER_6840' SAND | | 0.00 | |
| 7,596.34 | 7,356.00 | PRICE_RIVER_6840' BASE | | 0.00 | |

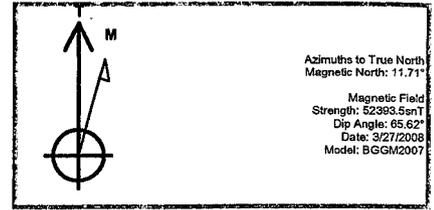
Plan Annotations

| Measured Depth (ft) | Vertical Depth (ft) | Local Coordinates | | Comment |
|---------------------|---------------------|-------------------|------------|----------------------------------|
| | | +N/-S (ft) | +E/-W (ft) | |
| 1,060.00 | 1,060.00 | 0.00 | 0.00 | Start Build 2.50 |
| 1,873.06 | 1,856.11 | 87.33 | -112.88 | Start 3315.22 hold at 1873.06 MD |
| 5,188.28 | 4,964.89 | 792.00 | -1,023.71 | Start Drop -2.50 |
| 6,001.34 | 5,761.00 | 879.33 | -1,136.59 | Start 1805.00 hold at 6001.34 MD |
| 7,806.34 | 7,566.00 | 879.33 | -1,136.59 | TD at 7806.34 |



Bill Barrett Corporation

PETERS POINT UF 10-27D-12-16
1075' FSL, 809' FEL
SECTION 27 T12S R16E
CARBON COUNTY, UT
Latitude: 39° 44' 26.440 N
Longitude: 110° 6' 11.2700 W



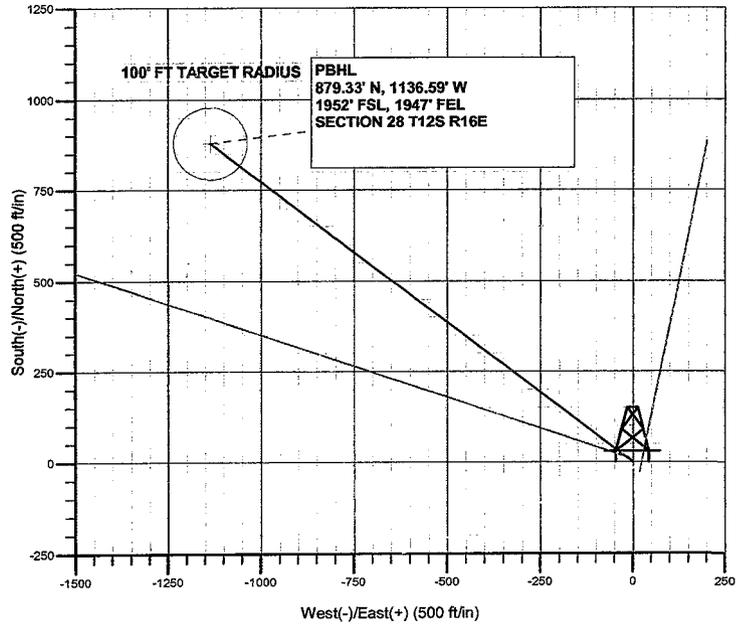
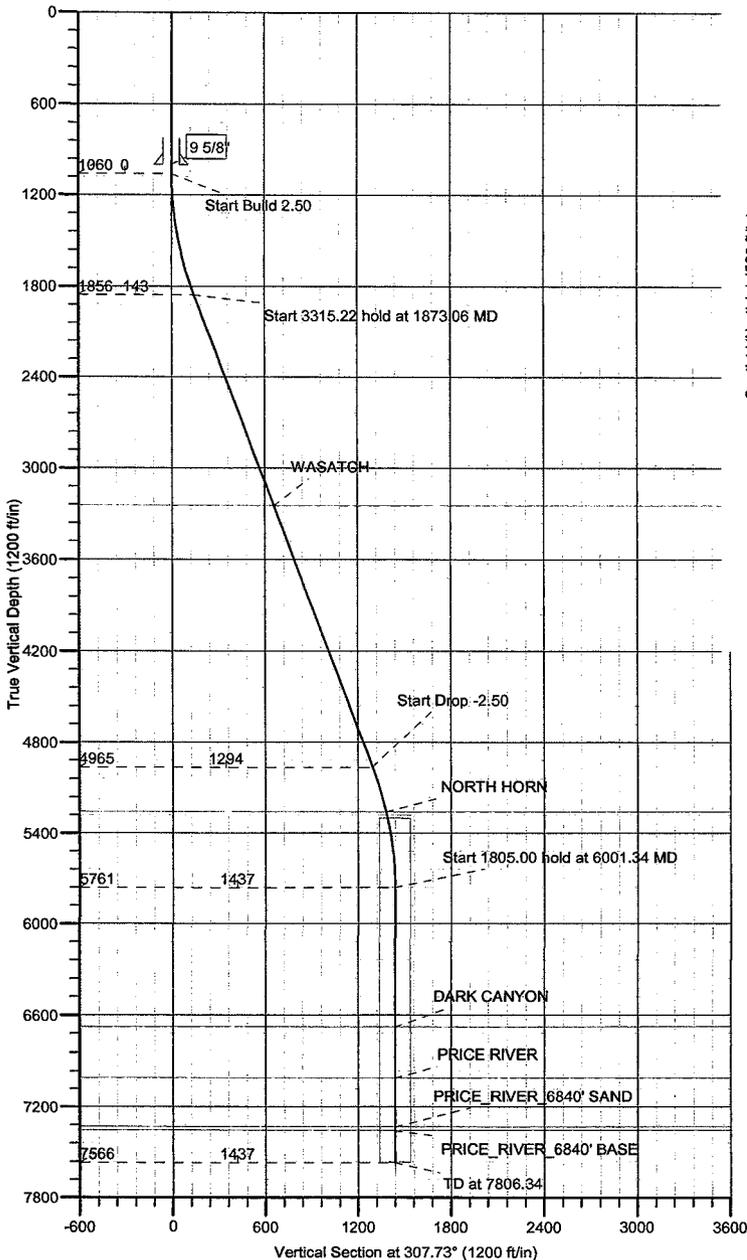
Azimuths to True North
Magnetic North: 11.71°
Magnetic Field
Strength: 52393.5nT
Dip Angle: 65.62°
Date: 3/27/2008
Model: BSGM2007

| SECTION DETAILS | | | | | | | | | | | |
|-----------------|---------|-------|--------|---------|--------|----------|------|--------|---------|-------------------------|--|
| Sec | MD | Inc | Azi | TVD | +N/-S | +E/-W | DLeg | TFace | VSec | Target | |
| 1 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| 2 | 1060.00 | 0.00 | 0.00 | 1060.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |
| 3 | 1873.06 | 20.33 | 307.73 | 1856.11 | 87.33 | -112.88 | 2.50 | 307.73 | 142.72 | | |
| 4 | 5188.28 | 20.33 | 307.73 | 4964.89 | 792.00 | -1023.71 | 0.00 | 0.00 | 1294.32 | | |
| 5 | 6001.34 | 0.00 | 0.00 | 5761.00 | 879.33 | -1136.59 | 2.50 | 180.00 | 1437.03 | | |
| 6 | 7806.34 | 0.00 | 0.00 | 7566.00 | 879.33 | -1136.59 | 0.00 | 0.00 | 1437.03 | PBHL_PT PT 10-27D-12-16 | |

| FORMATION TOP DETAILS | | |
|-----------------------|---------|------------------------|
| TVDPath | MDPath | Formation |
| 3250.00 | 3359.51 | WASATCH |
| 5261.00 | 5497.28 | NORTH HORN |
| 6681.00 | 6921.34 | DARK CANYON |
| 7011.00 | 7251.34 | PRICE RIVER |
| 7334.00 | 7574.34 | PRICE_RIVER_6840' SAND |
| 7356.00 | 7596.34 | PRICE_RIVER_6840' BASE |

| WELLBORE TARGET DETAILS (LAT/LONG) | | | | | | |
|------------------------------------|---------|--------|-----------------|----------------------------|-----------|-------------------------|
| Name | TVD | +N/-S | +E/-W | Latitude | Longitude | Shape |
| PBHL | 7566.00 | 879.34 | -1136.5939° 44' | 35.130 N 110° 6' 25.8200 W | | Circle (Radius: 100.00) |

KB ELEV: WELL @ 7211.00ft (Original Well Elev)
GRD ELEV: 7196.00



Plan: Design #1 (PETERS POINT UF 10-27D-12-16/PT PT 10-27D-12-16)

Created By: ROBERT H. SCOTT Date: 10:32, March 27 2008



Bill Barrett Corporation

BILL BARRETT CORP

CARBON COUNTY, UT (NAD 27)

SECTION 27 T12S R16E

PETERS POINT UF 10-27D-12-16

PT PT 10-27D-12-16

Design #1

Anticollision Report

27 March, 2008



Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Reference Site: SECTION 27 T12S R16E
Site Error: 0.00ft
Reference Well: PETERS POINT UF 10-27D-12-16
Well Error: 0.00ft
Reference Wellbore: PT PT 10-27D-12-16
Reference Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 10-27D-12-16
TVD Reference: WELL @ 7211.00ft (Original Well Elev)
MD Reference: WELL @ 7211.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: Compass
Offset TVD Reference: Offset Datum

| | |
|-------------------------------------|---|
| Reference | Design #1 |
| Filter type: | NO GLOBAL FILTER: Using user defined selection & filtering criteria |
| Interpolation Method: | MD + Stations Interval 100.00ft |
| Depth Range: | 0.00 to 20,000.00ft |
| Results Limited by: | Maximum center-center distance of 10,000.00ft |
| Warning Levels Evaluated at: | 2.00 Sigma |
| MD Model: | ISCWSA |
| Scan Method: | Closest Approach 3D |
| Error Surface: | Elliptical Conic |

| | | |
|----------------------------|----------------|--------------------------------|
| Survey Tool Program | Date | 3/27/2008 |
| From (ft) | To (ft) | Survey (Wellbore) |
| 0.00 | 7,806.34 | Design #1 (PT PT 10-27D-12-16) |
| | | Tool Name |
| | | MWD |
| | | Description |
| | | MWD - Standard |

| Site Name | Reference Measured Depth (ft) | Offset Measured Depth (ft) | Distance Between Centres (ft) | Distance Between Ellipses (ft) | Separation Factor | Warning |
|---|-------------------------------|----------------------------|-------------------------------|--------------------------------|-------------------|---------|
| Summary | | | | | | |
| Offset Well - Wellbore - Design | | | | | | |
| SECTION 27 T12S R16E | | | | | | |
| PETERS POINT UF 11-27-12-16 - PT PT 11-27-12-16 - D | 233.60 | 233.60 | 15.83 | 15.04 | 19.996 | CC, ES |
| PETERS POINT UF 11-27-12-16 - PT PT 11-27-12-16 - D | 400.00 | 399.16 | 19.28 | 17.75 | 12.627 | SF |
| PETERS POINT UF 15-27-12-16 - PT PT 15-27-12-16 - D | 1,060.00 | 1,060.00 | 16.15 | 11.64 | 3.583 | CC, ES |
| PETERS POINT UF 15-27-12-16 - PT PT 15-27-12-16 - D | 1,100.00 | 1,100.07 | 16.40 | 11.72 | 3.506 | SF |
| PETERS POINT UF 9-27-12-16 - PT PT 9-27-12-16 - De | 1,060.00 | 1,060.00 | 32.29 | 27.78 | 7.165 | CC |
| PETERS POINT UF 9-27-12-16 - PT PT 9-27-12-16 - De | 1,100.00 | 1,100.31 | 32.43 | 27.75 | 6.924 | ES |
| PETERS POINT UF 9-27-12-16 - PT PT 9-27-12-16 - De | 1,200.00 | 1,200.98 | 34.23 | 29.11 | 6.687 | SF |

| Offset Design | | | | | | | | | | | | Offset Site Error: | 0.00 ft |
|--|---------------------|---------------------|---------------------|-----------------|-------------|-----------------------|-----------------------------------|------------|----------------------|-----------------------|-------------------------|--------------------|---------|
| SECTION 27 T12S R16E - PETERS POINT UF 11-27-12-16 - PT PT 11-27-12-16 - Design #1 | | | | | | | | | | | | Offset Well Error: | 0.00 ft |
| Survey Program: 0-MWD | | | | | | | | | | | | | |
| Reference | Offset | | | Semi Major Axis | | | Distance | | | | | Warning | |
| Measured Depth (ft) | Vertical Depth (ft) | Measured Depth (ft) | Vertical Depth (ft) | Reference (ft) | Offset (ft) | Highside Toolface (°) | Offset Wellbore Centre +N/-S (ft) | +E/-W (ft) | Between Centres (ft) | Between Ellipses (ft) | Minimum Separation (ft) | Separation Factor | Warning |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | -39.91 | 12.14 | -10.16 | 15.83 | | | | |
| 100.00 | 100.00 | 100.00 | 100.00 | 0.10 | 0.10 | -39.91 | 12.14 | -10.16 | 15.83 | 15.64 | 0.19 | 82.853 | |
| 200.00 | 200.00 | 200.00 | 200.00 | 0.32 | 0.32 | -39.91 | 12.14 | -10.16 | 15.83 | 15.19 | 0.64 | 24.711 | |
| 233.60 | 233.60 | 233.60 | 233.60 | 0.40 | 0.40 | -39.91 | 12.14 | -10.16 | 15.83 | 15.04 | 0.79 | 19.996 | CC, ES |
| 300.00 | 300.00 | 299.76 | 299.76 | 0.55 | 0.54 | -40.70 | 12.28 | -10.56 | 16.20 | 15.12 | 1.09 | 14.928 | |
| 400.00 | 400.00 | 399.16 | 399.09 | 0.77 | 0.76 | -45.89 | 13.40 | -13.83 | 19.28 | 17.75 | 1.53 | 12.627 | SF |
| 500.00 | 500.00 | 498.20 | 497.89 | 0.99 | 0.99 | -52.43 | 15.63 | -20.32 | 25.72 | 23.74 | 1.99 | 12.954 | |
| 600.00 | 600.00 | 596.65 | 595.81 | 1.22 | 1.25 | -57.70 | 18.94 | -29.97 | 35.70 | 33.24 | 2.47 | 14.479 | |
| 700.00 | 700.00 | 695.03 | 693.30 | 1.44 | 1.55 | -61.31 | 23.23 | -42.45 | 48.85 | 45.89 | 2.97 | 16.453 | |
| 800.00 | 800.00 | 794.06 | 791.36 | 1.67 | 1.86 | -63.47 | 27.71 | -55.49 | 62.62 | 59.14 | 3.48 | 17.985 | |
| 900.00 | 900.00 | 893.09 | 889.42 | 1.89 | 2.18 | -64.84 | 32.18 | -68.52 | 76.44 | 72.44 | 4.00 | 19.119 | |
| 1,000.00 | 1,000.00 | 992.11 | 987.49 | 2.12 | 2.51 | -65.80 | 36.66 | -81.56 | 90.29 | 85.77 | 4.52 | 19.987 | |
| 1,060.00 | 1,060.00 | 1,049.60 | 1,044.35 | 2.25 | 2.71 | -66.25 | 39.40 | -89.53 | 99.06 | 94.23 | 4.83 | 20.498 | |
| 1,100.00 | 1,100.00 | 1,087.41 | 1,081.63 | 2.34 | 2.85 | -14.27 | 41.44 | -95.49 | 105.37 | 101.02 | 4.36 | 24.175 | |
| 1,200.00 | 1,199.91 | 1,181.50 | 1,173.91 | 2.56 | 3.23 | -15.30 | 47.40 | -112.84 | 121.09 | 116.41 | 4.68 | 25.870 | |
| 1,300.00 | 1,299.56 | 1,274.96 | 1,264.75 | 2.79 | 3.66 | -16.62 | 54.53 | -133.61 | 136.76 | 131.81 | 4.95 | 27.622 | |
| 1,400.00 | 1,398.75 | 1,367.78 | 1,354.00 | 3.03 | 4.15 | -18.12 | 62.79 | -157.68 | 152.41 | 147.26 | 5.15 | 29.588 | |
| 1,500.00 | 1,497.30 | 1,459.96 | 1,441.55 | 3.31 | 4.71 | -19.75 | 72.16 | -184.95 | 168.10 | 162.84 | 5.26 | 31.956 | |
| 1,600.00 | 1,595.02 | 1,551.50 | 1,527.28 | 3.63 | 5.33 | -21.46 | 82.58 | -215.30 | 183.87 | 178.63 | 5.24 | 35.101 | |
| 1,700.00 | 1,691.71 | 1,642.41 | 1,611.07 | 4.01 | 6.01 | -23.23 | 94.02 | -248.63 | 199.77 | 194.72 | 5.05 | 39.548 | |
| 1,800.00 | 1,787.21 | 1,732.69 | 1,692.84 | 4.47 | 6.77 | -25.02 | 106.44 | -284.80 | 215.85 | 211.31 | 4.54 | 47.562 | |

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



BILL BARRETT CORPORATION

Anticollision Report

Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Reference Site: SECTION 27 T12S R16E
Site Error: 0.00ft
Reference Well: PETERS POINT UF 10-27D-12-16
Well Error: 0.00ft
Reference Wellbore: PT PT 10-27D-12-16
Reference Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 10-27D-12-16
TVD Reference: WELL @ 7211.00ft (Original Well Elev)
MD Reference: WELL @ 7211.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: Compass
Offset TVD Reference: Offset Datum

| Offset Design SECTION 27 T12S R16E - PETERS POINT UF 11-27-12-16 - PT PT 11-27-12-16 - Design #1 | | | | | | | | | | | | | | Offset Site Error: | 0.00 ft |
|--|---------------------|---------------------|---------------------|-----------------|-------------|-----------------------|-----------------------------------|------------|----------------------|-----------------------|-------------------------|-------------------|---------|--------------------|---------|
| Survey Program: 0-MWD | | | | | | | | | | | | | | Offset Well Error: | 0.00 ft |
| Reference | | Offset | | Semi Major Axis | | | Distance | | Minimum Separation | | Separation | | Warning | | |
| Measured Depth (ft) | Vertical Depth (ft) | Measured Depth (ft) | Vertical Depth (ft) | Reference (ft) | Offset (ft) | Highside Toolface (°) | Offset Wellbore Centre +N/-S (ft) | +E/-W (ft) | Between Centres (ft) | Between Ellipses (ft) | Minimum Separation (ft) | Separation Factor | | | |
| 1,873.06 | 1,856.11 | 1,800.00 | 1,752.79 | 4.85 | 7.38 | -26.38 | 116.38 | -313.75 | 227.74 | 219.66 | 8.08 | 28.174 | | | |
| 1,900.00 | 1,881.37 | 1,822.32 | 1,772.47 | 5.01 | 7.60 | -26.86 | 119.80 | -323.71 | 232.29 | 224.08 | 8.21 | 28.288 | | | |
| 2,000.00 | 1,975.15 | 1,910.94 | 1,849.56 | 5.60 | 8.49 | -28.52 | 133.99 | -365.04 | 251.74 | 243.01 | 8.73 | 28.849 | | | |
| 2,100.00 | 2,068.92 | 2,000.00 | 1,925.27 | 6.21 | 9.47 | -29.79 | 149.21 | -409.38 | 275.04 | 265.77 | 9.27 | 29.669 | | | |
| 2,200.00 | 2,162.69 | 2,088.19 | 1,998.57 | 6.85 | 10.52 | -30.73 | 165.14 | -455.76 | 301.73 | 291.90 | 9.83 | 30.685 | | | |
| 2,300.00 | 2,256.47 | 2,184.26 | 2,078.09 | 7.51 | 11.68 | -31.55 | 182.65 | -506.75 | 329.14 | 318.69 | 10.45 | 31.501 | | | |
| 2,400.00 | 2,350.24 | 2,280.33 | 2,157.60 | 8.17 | 12.86 | -32.25 | 200.15 | -557.75 | 356.61 | 345.52 | 11.08 | 32.176 | | | |
| 2,500.00 | 2,444.01 | 2,376.40 | 2,237.12 | 8.84 | 14.04 | -32.86 | 217.66 | -608.74 | 384.11 | 372.38 | 11.73 | 32.735 | | | |
| 2,600.00 | 2,537.78 | 2,472.47 | 2,316.63 | 9.53 | 15.24 | -33.38 | 235.17 | -659.74 | 411.65 | 399.25 | 12.40 | 33.199 | | | |
| 2,700.00 | 2,631.56 | 2,568.54 | 2,396.15 | 10.21 | 16.43 | -33.83 | 252.68 | -710.73 | 439.22 | 426.14 | 13.08 | 33.585 | | | |
| 2,800.00 | 2,725.33 | 2,664.61 | 2,475.66 | 10.90 | 17.63 | -34.23 | 270.19 | -761.72 | 466.81 | 453.04 | 13.77 | 33.908 | | | |
| 2,900.00 | 2,819.10 | 2,760.68 | 2,555.18 | 11.60 | 18.84 | -34.59 | 287.69 | -812.72 | 494.42 | 479.95 | 14.47 | 34.178 | | | |
| 3,000.00 | 2,912.88 | 2,856.75 | 2,634.69 | 12.30 | 20.05 | -34.91 | 305.20 | -863.71 | 522.04 | 506.87 | 15.17 | 34.405 | | | |
| 3,100.00 | 3,006.65 | 2,952.82 | 2,714.20 | 13.00 | 21.26 | -35.20 | 322.71 | -914.70 | 549.68 | 533.79 | 15.89 | 34.597 | | | |
| 3,200.00 | 3,100.42 | 3,048.89 | 2,793.72 | 13.70 | 22.47 | -35.46 | 340.22 | -965.70 | 577.33 | 560.72 | 16.61 | 34.759 | | | |
| 3,300.00 | 3,194.20 | 3,144.96 | 2,873.23 | 14.41 | 23.68 | -35.69 | 357.73 | -1,016.69 | 604.99 | 587.65 | 17.34 | 34.895 | | | |
| 3,400.00 | 3,287.97 | 3,241.03 | 2,952.75 | 15.12 | 24.89 | -35.91 | 375.24 | -1,067.69 | 632.66 | 614.59 | 18.07 | 35.011 | | | |
| 3,500.00 | 3,381.74 | 3,337.10 | 3,032.26 | 15.83 | 26.11 | -36.10 | 392.74 | -1,118.68 | 660.33 | 641.52 | 18.81 | 35.110 | | | |
| 3,600.00 | 3,475.51 | 3,433.17 | 3,111.78 | 16.54 | 27.33 | -36.29 | 410.25 | -1,169.67 | 688.01 | 668.46 | 19.55 | 35.194 | | | |
| 3,700.00 | 3,569.29 | 3,529.24 | 3,191.29 | 17.25 | 28.54 | -36.45 | 427.76 | -1,220.67 | 715.70 | 695.41 | 20.30 | 35.265 | | | |
| 3,800.00 | 3,663.06 | 3,625.31 | 3,270.81 | 17.96 | 29.76 | -36.61 | 445.27 | -1,271.66 | 743.40 | 722.35 | 21.04 | 35.325 | | | |
| 3,900.00 | 3,756.83 | 3,721.39 | 3,350.32 | 18.67 | 30.98 | -36.75 | 462.78 | -1,322.66 | 771.09 | 749.30 | 21.80 | 35.376 | | | |
| 4,000.00 | 3,850.61 | 3,817.46 | 3,429.84 | 19.38 | 32.20 | -36.88 | 480.28 | -1,373.65 | 798.80 | 776.24 | 22.55 | 35.420 | | | |
| 4,100.00 | 3,944.38 | 3,913.53 | 3,509.35 | 20.10 | 33.42 | -37.01 | 497.79 | -1,424.64 | 826.50 | 803.19 | 23.31 | 35.456 | | | |
| 4,200.00 | 4,038.15 | 4,009.60 | 3,588.87 | 20.81 | 34.64 | -37.13 | 515.30 | -1,475.64 | 854.21 | 830.14 | 24.07 | 35.487 | | | |
| 4,300.00 | 4,131.92 | 4,105.67 | 3,668.38 | 21.53 | 35.86 | -37.24 | 532.81 | -1,526.63 | 881.92 | 857.09 | 24.83 | 35.513 | | | |
| 4,400.00 | 4,225.70 | 4,201.74 | 3,747.89 | 22.24 | 37.08 | -37.34 | 550.32 | -1,577.63 | 909.64 | 884.04 | 25.60 | 35.535 | | | |
| 4,500.00 | 4,319.47 | 4,297.81 | 3,827.41 | 22.96 | 38.30 | -37.44 | 567.83 | -1,628.62 | 937.36 | 910.99 | 26.37 | 35.552 | | | |
| 4,600.00 | 4,413.24 | 4,393.88 | 3,906.92 | 23.68 | 39.52 | -37.53 | 585.33 | -1,679.61 | 965.08 | 937.94 | 27.13 | 35.567 | | | |
| 4,700.00 | 4,507.02 | 4,489.95 | 3,986.44 | 24.39 | 40.75 | -37.61 | 602.84 | -1,730.61 | 992.80 | 964.89 | 27.90 | 35.579 | | | |
| 4,800.00 | 4,600.79 | 4,586.02 | 4,065.95 | 25.11 | 41.97 | -37.69 | 620.35 | -1,781.60 | 1,020.52 | 991.85 | 28.68 | 35.588 | | | |
| 4,900.00 | 4,694.56 | 4,682.09 | 4,145.47 | 25.83 | 43.19 | -37.77 | 637.86 | -1,832.59 | 1,048.25 | 1,018.80 | 29.45 | 35.595 | | | |
| 5,000.00 | 4,788.33 | 4,778.16 | 4,224.98 | 26.55 | 44.41 | -37.84 | 655.37 | -1,883.59 | 1,075.98 | 1,045.75 | 30.22 | 35.600 | | | |
| 5,100.00 | 4,882.11 | 4,874.23 | 4,304.50 | 27.26 | 45.64 | -37.91 | 672.87 | -1,934.58 | 1,103.70 | 1,072.71 | 31.00 | 35.604 | | | |
| 5,188.28 | 4,964.89 | 4,959.04 | 4,374.69 | 27.90 | 46.72 | -37.97 | 688.33 | -1,979.60 | 1,128.19 | 1,096.50 | 31.69 | 35.606 | | | |
| 5,200.00 | 4,975.89 | 4,970.29 | 4,384.01 | 27.97 | 46.86 | -38.03 | 690.38 | -1,985.57 | 1,131.46 | 1,099.66 | 31.80 | 35.582 | | | |
| 5,300.00 | 5,070.56 | 5,065.75 | 4,463.02 | 28.51 | 48.08 | -38.49 | 707.78 | -2,036.24 | 1,161.22 | 1,128.58 | 32.64 | 35.576 | | | |
| 5,400.00 | 5,166.54 | 5,160.09 | 4,541.10 | 28.98 | 49.28 | -38.88 | 724.97 | -2,086.32 | 1,194.22 | 1,160.81 | 33.41 | 35.743 | | | |
| 5,500.00 | 5,263.65 | 5,308.20 | 4,665.12 | 29.39 | 50.93 | -39.05 | 751.25 | -2,162.85 | 1,229.20 | 1,195.00 | 34.21 | 35.934 | | | |
| 5,600.00 | 5,361.71 | 5,500.91 | 4,833.65 | 29.74 | 52.71 | -39.06 | 781.56 | -2,251.15 | 1,260.75 | 1,225.80 | 34.94 | 36.079 | | | |
| 5,700.00 | 5,460.53 | 5,701.62 | 5,016.85 | 30.02 | 54.22 | -39.03 | 808.14 | -2,328.54 | 1,287.88 | 1,252.35 | 35.53 | 36.249 | | | |
| 5,800.00 | 5,559.92 | 5,909.63 | 5,213.51 | 30.24 | 55.42 | -38.96 | 830.07 | -2,392.44 | 1,310.22 | 1,274.28 | 35.95 | 36.450 | | | |
| 5,900.00 | 5,659.70 | 6,123.89 | 5,421.62 | 30.40 | 56.29 | -38.84 | 846.52 | -2,440.35 | 1,327.43 | 1,291.25 | 36.19 | 36.683 | | | |
| 6,000.00 | 5,759.66 | 6,343.04 | 5,638.40 | 30.51 | 56.83 | -38.70 | 856.75 | -2,470.12 | 1,339.23 | 1,293.92 | 45.31 | 29.557 | | | |
| 6,001.34 | 5,761.00 | 6,346.00 | 5,641.35 | 30.51 | 56.83 | -90.97 | 856.84 | -2,470.39 | 1,339.35 | 1,293.79 | 45.56 | 29.400 | | | |
| 6,100.00 | 5,859.66 | 6,564.64 | 5,859.66 | 30.59 | 57.07 | -90.82 | 860.20 | -2,480.19 | 1,343.74 | 1,301.76 | 41.98 | 32.012 | | | |
| 6,200.00 | 5,959.66 | 6,664.64 | 5,959.66 | 30.68 | 57.12 | -90.82 | 860.20 | -2,480.19 | 1,343.74 | 1,301.51 | 42.22 | 31.826 | | | |
| 6,300.00 | 6,059.66 | 6,764.64 | 6,059.66 | 30.77 | 57.17 | -90.82 | 860.20 | -2,480.19 | 1,343.74 | 1,301.27 | 42.47 | 31.640 | | | |
| 6,400.00 | 6,159.66 | 6,864.64 | 6,159.66 | 30.87 | 57.22 | -90.82 | 860.20 | -2,480.19 | 1,343.74 | 1,301.01 | 42.72 | 31.453 | | | |
| 6,500.00 | 6,259.66 | 6,964.64 | 6,259.66 | 30.97 | 57.27 | -90.82 | 860.20 | -2,480.19 | 1,343.74 | 1,300.76 | 42.98 | 31.266 | | | |
| 6,600.00 | 6,359.66 | 7,064.64 | 6,359.66 | 31.06 | 57.33 | -90.82 | 860.20 | -2,480.19 | 1,343.74 | 1,300.50 | 43.24 | 31.078 | | | |
| 6,700.00 | 6,459.66 | 7,164.64 | 6,459.66 | 31.16 | 57.38 | -90.82 | 860.20 | -2,480.19 | 1,343.74 | 1,300.24 | 43.50 | 30.891 | | | |

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Company: BILL BARRETT CORP
 Project: CARBON COUNTY, UT (NAD 27)
 Reference Site: SECTION 27 T12S R16E
 Site Error: 0.00ft
 Reference Well: PETERS POINT UF 10-27D-12-16
 Well Error: 0.00ft
 Reference Wellbore: PT PT 10-27D-12-16
 Reference Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 10-27D-12-16
 TVD Reference: WELL @ 7211.00ft (Original Well Elev)
 MD Reference: WELL @ 7211.00ft (Original Well Elev)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Output errors are at: 2.00 sigma
 Database: Compass
 Offset TVD Reference: Offset Datum

| Offset Design SECTION 27 T12S R16E - PETERS POINT UF 11-27-12-16 - PT PT 11-27-12-16 - Design #1 | | | | | | | | | | | | | Offset Site Error: | 0.00 ft |
|--|---------------------|---------------------|---------------------|-----------------|-------------|-----------------------|-----------------------------------|------------|----------------------|-----------------------|-------------------------|-------------------|--------------------|---------|
| Survey Program: 0-MWD | | | | | | | | | | | | | Offset Well Error: | 0.00 ft |
| Reference | | Offset | | Semi Major Axis | | | Distance | | | | | | Warning | |
| Measured Depth (ft) | Vertical Depth (ft) | Measured Depth (ft) | Vertical Depth (ft) | Reference (ft) | Offset (ft) | Highside Toolface (°) | Offset Wellbore Centre +N/-S (ft) | +E/-W (ft) | Between Centres (ft) | Between Ellipses (ft) | Minimum Separation (ft) | Separation Factor | | |
| 6,800.00 | 6,559.66 | 7,264.64 | 6,559.66 | 31.26 | 57.44 | -90.82 | 860.20 | -2,480.19 | 1,343.74 | 1,299.97 | 43.76 | 30.704 | | |
| 6,900.00 | 6,659.66 | 7,364.64 | 6,659.66 | 31.37 | 57.49 | -90.82 | 860.20 | -2,480.19 | 1,343.74 | 1,299.70 | 44.03 | 30.518 | | |
| 7,000.00 | 6,759.66 | 7,464.64 | 6,759.66 | 31.47 | 57.55 | -90.82 | 860.20 | -2,480.19 | 1,343.74 | 1,299.43 | 44.30 | 30.331 | | |
| 7,100.00 | 6,859.66 | 7,564.64 | 6,859.66 | 31.57 | 57.60 | -90.82 | 860.20 | -2,480.19 | 1,343.74 | 1,299.16 | 44.58 | 30.145 | | |
| 7,200.00 | 6,959.66 | 7,664.64 | 6,959.66 | 31.68 | 57.66 | -90.82 | 860.20 | -2,480.19 | 1,343.74 | 1,298.88 | 44.85 | 29.960 | | |
| 7,300.00 | 7,059.66 | 7,764.64 | 7,059.66 | 31.79 | 57.72 | -90.82 | 860.20 | -2,480.19 | 1,343.74 | 1,298.61 | 45.13 | 29.775 | | |
| 7,400.00 | 7,159.66 | 7,864.64 | 7,159.66 | 31.89 | 57.78 | -90.82 | 860.20 | -2,480.19 | 1,343.74 | 1,298.32 | 45.41 | 29.590 | | |
| 7,500.00 | 7,259.66 | 7,964.64 | 7,259.66 | 32.00 | 57.84 | -90.82 | 860.20 | -2,480.19 | 1,343.74 | 1,298.04 | 45.70 | 29.406 | | |
| 7,600.00 | 7,359.66 | 8,064.64 | 7,359.66 | 32.11 | 57.90 | -90.82 | 860.20 | -2,480.19 | 1,343.74 | 1,297.75 | 45.98 | 29.222 | | |
| 7,700.00 | 7,459.66 | 8,164.64 | 7,459.66 | 32.22 | 57.97 | -90.82 | 860.20 | -2,480.19 | 1,343.74 | 1,297.46 | 46.27 | 29.040 | | |
| 7,765.40 | 7,525.06 | 8,230.04 | 7,525.06 | 32.30 | 58.01 | -90.82 | 860.20 | -2,480.19 | 1,343.74 | 1,297.27 | 46.46 | 28.921 | | |
| 7,800.00 | 7,559.66 | 8,260.98 | 7,556.00 | 32.34 | 58.03 | -90.82 | 860.20 | -2,480.19 | 1,343.74 | 1,297.18 | 46.56 | 28.861 | | |
| 7,806.34 | 7,566.00 | 8,260.98 | 7,556.00 | 32.34 | 58.03 | -90.82 | 860.20 | -2,480.19 | 1,343.77 | 1,297.20 | 46.57 | 28.855 | | |



BILL BARRETT CORPORATION

Anticollision Report

Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Reference Site: SECTION 27 T12S R16E
Site Error: 0.00ft
Reference Well: PETERS POINT UF 10-27D-12-16
Well Error: 0.00ft
Reference Wellbore: PT PT 10-27D-12-16
Reference Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 10-27D-12-16
TVD Reference: WELL @ 7211.00ft (Original Well Elev)
MD Reference: WELL @ 7211.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at 2.00 sigma
Database: Compass
Offset TVD Reference: Offset Datum

| Offset Design SECTION 27 T12S R16E - PETERS POINT UF 15-27-12-16 - PT PT 15-27-12-16 - Design #1 | | | | | | | | | | | | | Offset Site Error: | 0.00 ft |
|--|---------------------------|---------------------------|---------------------------|-------------------|----------------|-----------------------------|------------------------|---------------|----------------------------|-----------------------------|-------------------------------|----------------------|--------------------|---------|
| Survey Program: 0-MWD | | | | | | | | | | | | | Offset Well Error: | 0.00 ft |
| Reference | | Offset | | Semi Major Axis | | Highside Toolface (°) | Offset Wellbore Centre | | Distance | | Minimum Separation (ft) | Separation Factor | Warning | |
| Measured Depth (ft) | Vertical Depth (ft) | Measured Depth (ft) | Vertical Depth (ft) | Reference (ft) | Offset (ft) | | +N/-S (ft) | +E/-W (ft) | Between Centres (ft) | Between Ellipses (ft) | | | | |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 144.51 | -13.15 | 9.37 | 16.15 | | | | | |
| 100.00 | 100.00 | 100.00 | 100.00 | 0.10 | 0.10 | 144.51 | -13.15 | 9.37 | 16.15 | 15.96 | 0.19 | 84.526 | | |
| 200.00 | 200.00 | 200.00 | 200.00 | 0.32 | 0.32 | 144.51 | -13.15 | 9.37 | 16.15 | 15.51 | 0.64 | 25.210 | | |
| 300.00 | 300.00 | 300.00 | 300.00 | 0.55 | 0.55 | 144.51 | -13.15 | 9.37 | 16.15 | 15.06 | 1.09 | 14.814 | | |
| 400.00 | 400.00 | 400.00 | 400.00 | 0.77 | 0.77 | 144.51 | -13.15 | 9.37 | 16.15 | 14.61 | 1.54 | 10.489 | | |
| 500.00 | 500.00 | 500.00 | 500.00 | 0.99 | 0.99 | 144.51 | -13.15 | 9.37 | 16.15 | 14.16 | 1.99 | 8.118 | | |
| 600.00 | 600.00 | 600.00 | 600.00 | 1.22 | 1.22 | 144.51 | -13.15 | 9.37 | 16.15 | 13.71 | 2.44 | 6.622 | | |
| 700.00 | 700.00 | 700.00 | 700.00 | 1.44 | 1.44 | 144.51 | -13.15 | 9.37 | 16.15 | 13.26 | 2.89 | 5.591 | | |
| 800.00 | 800.00 | 800.00 | 800.00 | 1.67 | 1.67 | 144.51 | -13.15 | 9.37 | 16.15 | 12.81 | 3.34 | 4.838 | | |
| 900.00 | 900.00 | 900.00 | 900.00 | 1.89 | 1.89 | 144.51 | -13.15 | 9.37 | 16.15 | 12.36 | 3.79 | 4.264 | | |
| 1,000.00 | 1,000.00 | 1,000.00 | 1,000.00 | 2.12 | 2.12 | 144.51 | -13.15 | 9.37 | 16.15 | 11.91 | 4.24 | 3.812 | | |
| 1,060.00 | 1,060.00 | 1,060.00 | 1,060.00 | 2.25 | 2.25 | 144.51 | -13.15 | 9.37 | 16.15 | 11.64 | 4.51 | 3.583 CC, ES | | |
| 1,100.00 | 1,100.00 | 1,100.07 | 1,100.07 | 2.34 | 2.34 | -162.38 | -13.27 | 9.05 | 16.40 | 11.72 | 4.68 | 3.506 SF | | |
| 1,200.00 | 1,199.91 | 1,200.13 | 1,200.04 | 2.56 | 2.53 | -154.55 | -14.66 | 5.37 | 19.37 | 14.29 | 5.08 | 3.812 | | |
| 1,300.00 | 1,299.56 | 1,299.81 | 1,299.37 | 2.79 | 2.73 | -144.25 | -17.58 | -2.35 | 26.37 | 20.87 | 5.50 | 4.793 | | |
| 1,400.00 | 1,398.75 | 1,398.84 | 1,397.61 | 3.03 | 2.96 | -136.19 | -21.98 | -14.02 | 37.86 | 31.91 | 5.95 | 6.360 | | |
| 1,500.00 | 1,497.30 | 1,496.98 | 1,494.34 | 3.31 | 3.22 | -130.82 | -27.81 | -29.48 | 53.80 | 47.35 | 6.45 | 8.345 | | |
| 1,600.00 | 1,595.02 | 1,593.99 | 1,589.17 | 3.63 | 3.53 | -127.27 | -35.01 | -48.57 | 74.01 | 67.01 | 7.00 | 10.578 | | |
| 1,700.00 | 1,691.71 | 1,689.65 | 1,681.76 | 4.01 | 3.90 | -124.82 | -43.50 | -71.04 | 98.33 | 90.71 | 7.62 | 12.910 | | |
| 1,800.00 | 1,787.21 | 1,783.77 | 1,771.80 | 4.47 | 4.33 | -123.02 | -53.17 | -96.66 | 126.61 | 118.29 | 8.32 | 15.218 | | |
| 1,873.06 | 1,856.11 | 1,851.46 | 1,835.82 | 4.85 | 4.68 | -121.96 | -60.92 | -117.22 | 149.70 | 140.80 | 8.89 | 16.831 | | |
| 1,900.00 | 1,881.37 | 1,876.20 | 1,859.05 | 5.01 | 4.82 | -121.75 | -63.92 | -125.17 | 158.63 | 149.51 | 9.12 | 17.393 | | |
| 2,000.00 | 1,975.15 | 1,969.88 | 1,946.65 | 5.60 | 5.38 | -120.84 | -75.65 | -156.25 | 192.28 | 182.25 | 10.02 | 19.187 | | |
| 2,100.00 | 2,068.92 | 2,064.01 | 2,034.64 | 6.21 | 5.98 | -120.18 | -87.45 | -187.52 | 225.97 | 215.01 | 10.97 | 20.606 | | |
| 2,200.00 | 2,162.69 | 2,158.13 | 2,122.63 | 6.85 | 6.59 | -119.69 | -99.25 | -218.79 | 259.69 | 247.74 | 11.94 | 21.741 | | |
| 2,300.00 | 2,256.47 | 2,252.26 | 2,210.62 | 7.51 | 7.23 | -119.31 | -111.05 | -250.06 | 293.42 | 280.47 | 12.95 | 22.657 | | |
| 2,400.00 | 2,350.24 | 2,346.38 | 2,298.61 | 8.17 | 7.87 | -119.02 | -122.85 | -281.33 | 327.16 | 313.18 | 13.98 | 23.405 | | |
| 2,500.00 | 2,444.01 | 2,440.50 | 2,386.61 | 8.84 | 8.53 | -118.77 | -134.66 | -312.60 | 360.90 | 345.88 | 15.02 | 24.025 | | |
| 2,600.00 | 2,537.78 | 2,534.63 | 2,474.60 | 9.53 | 9.19 | -118.57 | -146.46 | -343.87 | 394.65 | 378.57 | 16.08 | 24.543 | | |
| 2,700.00 | 2,631.56 | 2,628.75 | 2,562.59 | 10.21 | 9.86 | -118.40 | -158.28 | -375.14 | 428.40 | 411.25 | 17.15 | 24.982 | | |
| 2,800.00 | 2,725.33 | 2,722.88 | 2,650.58 | 10.90 | 10.53 | -118.26 | -170.06 | -406.41 | 462.16 | 443.93 | 18.23 | 25.356 | | |
| 2,900.00 | 2,819.10 | 2,817.00 | 2,738.57 | 11.60 | 11.20 | -118.13 | -181.86 | -437.68 | 495.92 | 476.60 | 19.31 | 25.678 | | |
| 3,000.00 | 2,912.88 | 2,911.13 | 2,826.56 | 12.30 | 11.88 | -118.02 | -193.66 | -468.95 | 529.68 | 509.27 | 20.41 | 25.958 | | |
| 3,100.00 | 3,006.65 | 3,005.25 | 2,914.55 | 13.00 | 12.57 | -117.93 | -205.46 | -500.22 | 563.44 | 541.93 | 21.50 | 26.202 | | |
| 3,200.00 | 3,100.42 | 3,099.38 | 3,002.54 | 13.70 | 13.25 | -117.84 | -217.26 | -531.49 | 597.20 | 574.59 | 22.61 | 26.418 | | |
| 3,300.00 | 3,194.20 | 3,193.50 | 3,090.53 | 14.41 | 13.94 | -117.77 | -229.06 | -562.76 | 630.96 | 607.25 | 23.71 | 26.608 | | |
| 3,400.00 | 3,287.97 | 3,287.63 | 3,178.52 | 15.12 | 14.63 | -117.70 | -240.86 | -594.03 | 664.73 | 639.91 | 24.82 | 26.778 | | |
| 3,500.00 | 3,381.74 | 3,381.75 | 3,266.51 | 15.83 | 15.32 | -117.64 | -252.66 | -625.30 | 698.49 | 672.56 | 25.94 | 26.931 | | |
| 3,600.00 | 3,475.51 | 3,475.87 | 3,354.50 | 16.54 | 16.01 | -117.58 | -264.46 | -656.57 | 732.26 | 705.21 | 27.05 | 27.068 | | |
| 3,700.00 | 3,569.29 | 3,570.00 | 3,442.49 | 17.25 | 16.70 | -117.53 | -276.26 | -687.84 | 766.03 | 737.86 | 28.17 | 27.192 | | |
| 3,800.00 | 3,663.06 | 3,664.12 | 3,530.48 | 17.96 | 17.39 | -117.48 | -288.06 | -719.11 | 799.79 | 770.50 | 29.29 | 27.304 | | |
| 3,900.00 | 3,756.83 | 3,758.25 | 3,618.47 | 18.67 | 18.09 | -117.44 | -299.87 | -750.38 | 833.56 | 803.15 | 30.41 | 27.407 | | |
| 4,000.00 | 3,850.61 | 3,852.37 | 3,706.46 | 19.38 | 18.78 | -117.40 | -311.67 | -781.65 | 867.33 | 835.79 | 31.54 | 27.501 | | |
| 4,100.00 | 3,944.38 | 3,946.50 | 3,794.45 | 20.10 | 19.48 | -117.36 | -323.47 | -812.92 | 901.10 | 868.43 | 32.66 | 27.587 | | |
| 4,200.00 | 4,038.15 | 4,040.62 | 3,882.44 | 20.81 | 20.17 | -117.33 | -335.27 | -844.19 | 934.87 | 901.07 | 33.79 | 27.666 | | |
| 4,300.00 | 4,131.92 | 4,134.75 | 3,970.44 | 21.53 | 20.87 | -117.30 | -347.07 | -875.46 | 968.63 | 933.72 | 34.92 | 27.739 | | |
| 4,400.00 | 4,225.70 | 4,228.87 | 4,058.43 | 22.24 | 21.57 | -117.27 | -358.87 | -906.73 | 1,002.40 | 966.35 | 36.05 | 27.807 | | |
| 4,500.00 | 4,319.47 | 4,323.00 | 4,146.42 | 22.96 | 22.26 | -117.24 | -370.67 | -938.00 | 1,036.17 | 998.99 | 37.18 | 27.870 | | |
| 4,600.00 | 4,413.24 | 4,417.12 | 4,234.41 | 23.68 | 22.96 | -117.21 | -382.47 | -969.27 | 1,069.94 | 1,031.63 | 38.31 | 27.928 | | |
| 4,700.00 | 4,507.02 | 4,517.90 | 4,322.69 | 24.39 | 23.66 | -117.20 | -395.04 | -1,002.59 | 1,103.64 | 1,064.20 | 39.44 | 27.981 | | |
| 4,800.00 | 4,600.79 | 4,604.82 | 4,410.22 | 25.11 | 24.30 | -117.39 | -408.83 | -1,039.13 | 1,135.66 | 1,095.14 | 40.52 | 28.028 | | |
| 4,900.00 | 4,694.56 | 4,705.14 | 4,505.04 | 25.83 | 24.86 | -117.88 | -420.52 | -1,070.09 | 1,165.29 | 1,123.75 | 41.54 | 28.053 | | |

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Reference Site: SECTION 27 T12S R16E
Site Error: 0.00ft
Reference Well: PETERS POINT UF 10-27D-12-16
Well Error: 0.00ft
Reference Wellbore: PT PT 10-27D-12-16
Reference Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 10-27D-12-16
TV D Reference: WELL @ 7211.00ft (Original Well Elev)
MD Reference: WELL @ 7211.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: Compass
Offset TV D Reference: Offset Datum

Table with columns: Measured Depth (ft), Vertical Depth (ft), Offset, Semi Major Axis (Reference, Offset), Highside Toolface (degrees), Offset Wellbore Centre (+N/-S, +E/-W), Distance (Between Centres, Between Ellipses), Minimum Separation, Separation Factor, Warning. Includes data for SECTION 27 T12S R16E - PETERS POINT UF 15-27-12-16 - PT PT 15-27-12-16 - Design #1.



Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Reference Site: SECTION 27 T12S R16E
Site Error: 0.00ft
Reference Well: PETERS POINT UF 10-27D-12-16
Well Error: 0.00ft
Reference Wellbore: PT PT 10-27D-12-16
Reference Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 10-27D-12-16
TVD Reference: WELL @ 7211.00ft (Original Well Elev)
MD Reference: WELL @ 7211.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: Compass
Offset TVD Reference: Offset Datum

Table with columns: Reference, Offset, Semi Major Axis, Highside, Offset Wellbore Centre, Distance, Minimum Separation, Separation Factor, Warning. Includes sub-headers for Measured Depth, Vertical Depth, Reference, Offset, Reference, Offset, Highside, +N/-S, +E/-W, Between Centres, Between Ellipses, Minimum Separation, Separation Factor, and Warning.

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Company: BILL BARRETT CORP
 Project: CARBON COUNTY, UT (NAD 27)
 Reference Site: SECTION 27 T12S R16E
 Site Error: 0.00ft
 Reference Well: PETERS POINT UF 10-27D-12-16
 Well Error: 0.00ft
 Reference Wellbore: PT PT 10-27D-12-16
 Reference Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 10-27D-12-16
 TVD Reference: WELL @ 7211.00ft (Original Well Elev)
 MD Reference: WELL @ 7211.00ft (Original Well Elev)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Output errors are at: 2.00 sigma
 Database: Compass
 Offset TVD Reference: Offset Datum

| Offset Design SECTION 27 T12S R16E - PETERS POINT UF 9-27-12-16 - PT PT 9-27-12-16 - Design #1 | | | | | | | | | | | | | | Offset Site Error: | 0.00 ft |
|--|---------------------|---------------------|---------------------|-----------------|-------------|-----------------------|----------------------------------|-----------|----------------------|-----------------------|-------------------------|-------------------|---------|--------------------|---------|
| Survey Program: 0-MWD | | | | | | | | | | | | | | Offset Well Error: | 0.00 ft |
| Reference | | Offset | | Semi Major Axis | | | Distance | | | | Warning | | | | |
| Measured Depth (ft) | Vertical Depth (ft) | Measured Depth (ft) | Vertical Depth (ft) | Reference (ft) | Offset (ft) | Highside Toolface (°) | Offset Wellbore Centre +N-S (ft) | +E-W (ft) | Between Centres (ft) | Between Ellipses (ft) | Minimum Separation (ft) | Separation Factor | Warning | | |
| 5,000.00 | 4,788.33 | 4,858.32 | 4,742.50 | 26.55 | 19.03 | 135.06 | 849.97 | 194.99 | 1,171.98 | 1,136.06 | 35.92 | 32.629 | | | |
| 5,100.00 | 4,882.11 | 4,962.20 | 4,845.56 | 27.26 | 19.30 | 135.72 | 862.76 | 197.57 | 1,200.93 | 1,164.39 | 36.54 | 32.866 | | | |
| 5,188.28 | 4,964.89 | 5,053.67 | 4,936.57 | 27.90 | 19.51 | 136.38 | 871.75 | 199.38 | 1,226.01 | 1,188.97 | 37.04 | 33.099 | | | |
| 5,200.00 | 4,975.89 | 5,065.80 | 4,948.65 | 27.97 | 19.54 | 136.53 | 872.79 | 199.58 | 1,229.29 | 1,192.18 | 37.11 | 33.124 | | | |
| 5,300.00 | 5,070.56 | 5,169.86 | 5,052.44 | 28.51 | 19.74 | 137.74 | 880.09 | 201.05 | 1,255.29 | 1,217.67 | 37.62 | 33.366 | | | |
| 5,400.00 | 5,166.54 | 5,274.77 | 5,157.24 | 28.98 | 19.91 | 138.82 | 884.64 | 201.97 | 1,277.67 | 1,239.61 | 38.05 | 33.575 | | | |
| 5,500.00 | 5,263.65 | 5,380.33 | 5,262.78 | 29.39 | 20.05 | 139.80 | 886.38 | 202.32 | 1,296.34 | 1,257.90 | 38.44 | 33.723 | | | |
| 5,600.00 | 5,361.71 | 5,479.25 | 5,361.71 | 29.74 | 20.17 | 140.59 | 886.39 | 202.32 | 1,311.50 | 1,275.70 | 35.80 | 36.633 | | | |
| 5,700.00 | 5,460.53 | 5,578.07 | 5,460.53 | 30.02 | 20.29 | 141.20 | 886.39 | 202.32 | 1,323.40 | 1,287.37 | 36.04 | 36.723 | | | |
| 5,800.00 | 5,559.92 | 5,677.46 | 5,559.92 | 30.24 | 20.41 | 141.63 | 886.39 | 202.32 | 1,331.98 | 1,295.72 | 36.26 | 36.736 | | | |
| 5,900.00 | 5,659.70 | 5,777.24 | 5,659.70 | 30.40 | 20.54 | 141.88 | 886.39 | 202.32 | 1,337.17 | 1,300.70 | 36.46 | 36.671 | | | |
| 6,000.00 | 5,759.66 | 5,877.21 | 5,759.66 | 30.51 | 20.67 | 141.97 | 886.39 | 202.32 | 1,338.93 | 1,299.52 | 39.41 | 33.972 | | | |
| 6,001.34 | 5,761.00 | 5,878.54 | 5,761.00 | 30.51 | 20.67 | 89.70 | 886.39 | 202.32 | 1,338.93 | 1,305.70 | 33.23 | 40.292 | | | |
| 6,100.00 | 5,859.66 | 5,977.21 | 5,859.66 | 30.59 | 20.80 | 89.70 | 886.39 | 202.32 | 1,338.93 | 1,305.39 | 33.54 | 39.924 | | | |
| 6,200.00 | 5,959.66 | 6,077.21 | 5,959.66 | 30.68 | 20.93 | 89.70 | 886.39 | 202.32 | 1,338.93 | 1,305.07 | 33.86 | 39.545 | | | |
| 6,300.00 | 6,059.66 | 6,177.21 | 6,059.66 | 30.77 | 21.06 | 89.70 | 886.39 | 202.32 | 1,338.93 | 1,304.75 | 34.18 | 39.169 | | | |
| 6,400.00 | 6,159.66 | 6,277.21 | 6,159.66 | 30.87 | 21.19 | 89.70 | 886.39 | 202.32 | 1,338.93 | 1,304.42 | 34.51 | 38.798 | | | |
| 6,500.00 | 6,259.66 | 6,377.21 | 6,259.66 | 30.97 | 21.33 | 89.70 | 886.39 | 202.32 | 1,338.93 | 1,304.09 | 34.84 | 38.431 | | | |
| 6,600.00 | 6,359.66 | 6,477.21 | 6,359.66 | 31.06 | 21.46 | 89.70 | 886.39 | 202.32 | 1,338.93 | 1,303.76 | 35.17 | 38.067 | | | |
| 6,700.00 | 6,459.66 | 6,577.21 | 6,459.66 | 31.16 | 21.60 | 89.70 | 886.39 | 202.32 | 1,338.93 | 1,303.42 | 35.51 | 37.708 | | | |
| 6,800.00 | 6,559.66 | 6,677.21 | 6,559.66 | 31.26 | 21.74 | 89.70 | 886.39 | 202.32 | 1,338.93 | 1,303.08 | 35.85 | 37.353 | | | |
| 6,900.00 | 6,659.66 | 6,777.21 | 6,659.66 | 31.37 | 21.88 | 89.70 | 886.39 | 202.32 | 1,338.93 | 1,302.74 | 36.19 | 37.002 | | | |
| 7,000.00 | 6,759.66 | 6,877.21 | 6,759.66 | 31.47 | 22.03 | 89.70 | 886.39 | 202.32 | 1,338.93 | 1,302.40 | 36.53 | 36.656 | | | |
| 7,100.00 | 6,859.66 | 6,977.21 | 6,859.66 | 31.57 | 22.17 | 89.70 | 886.39 | 202.32 | 1,338.93 | 1,302.06 | 36.87 | 36.313 | | | |
| 7,200.00 | 6,959.66 | 7,077.21 | 6,959.66 | 31.68 | 22.31 | 89.70 | 886.39 | 202.32 | 1,338.93 | 1,301.71 | 37.22 | 35.975 | | | |
| 7,300.00 | 7,059.66 | 7,177.21 | 7,059.66 | 31.79 | 22.46 | 89.70 | 886.39 | 202.32 | 1,338.93 | 1,301.36 | 37.57 | 35.641 | | | |
| 7,400.00 | 7,159.66 | 7,277.21 | 7,159.66 | 31.89 | 22.61 | 89.70 | 886.39 | 202.32 | 1,338.93 | 1,301.01 | 37.92 | 35.311 | | | |
| 7,500.00 | 7,259.66 | 7,377.21 | 7,259.66 | 32.00 | 22.76 | 89.70 | 886.39 | 202.32 | 1,338.93 | 1,300.66 | 38.27 | 34.986 | | | |
| 7,600.00 | 7,359.66 | 7,477.21 | 7,359.66 | 32.11 | 22.91 | 89.70 | 886.39 | 202.32 | 1,338.93 | 1,300.30 | 38.63 | 34.664 | | | |
| 7,700.00 | 7,459.66 | 7,577.21 | 7,459.66 | 32.22 | 23.06 | 89.70 | 886.39 | 202.32 | 1,338.93 | 1,299.95 | 38.98 | 34.347 | | | |
| 7,765.40 | 7,525.06 | 7,642.61 | 7,525.06 | 32.30 | 23.16 | 89.70 | 886.39 | 202.32 | 1,338.93 | 1,299.71 | 39.22 | 34.142 | | | |
| 7,800.00 | 7,559.66 | 7,673.54 | 7,556.00 | 32.34 | 23.21 | 89.70 | 886.39 | 202.32 | 1,338.93 | 1,299.60 | 39.33 | 34.040 | | | |
| 7,806.34 | 7,566.00 | 7,673.54 | 7,556.00 | 32.34 | 23.21 | 89.70 | 886.39 | 202.32 | 1,338.97 | 1,299.62 | 39.34 | 34.032 | | | |



BILL BARRETT CORPORATION

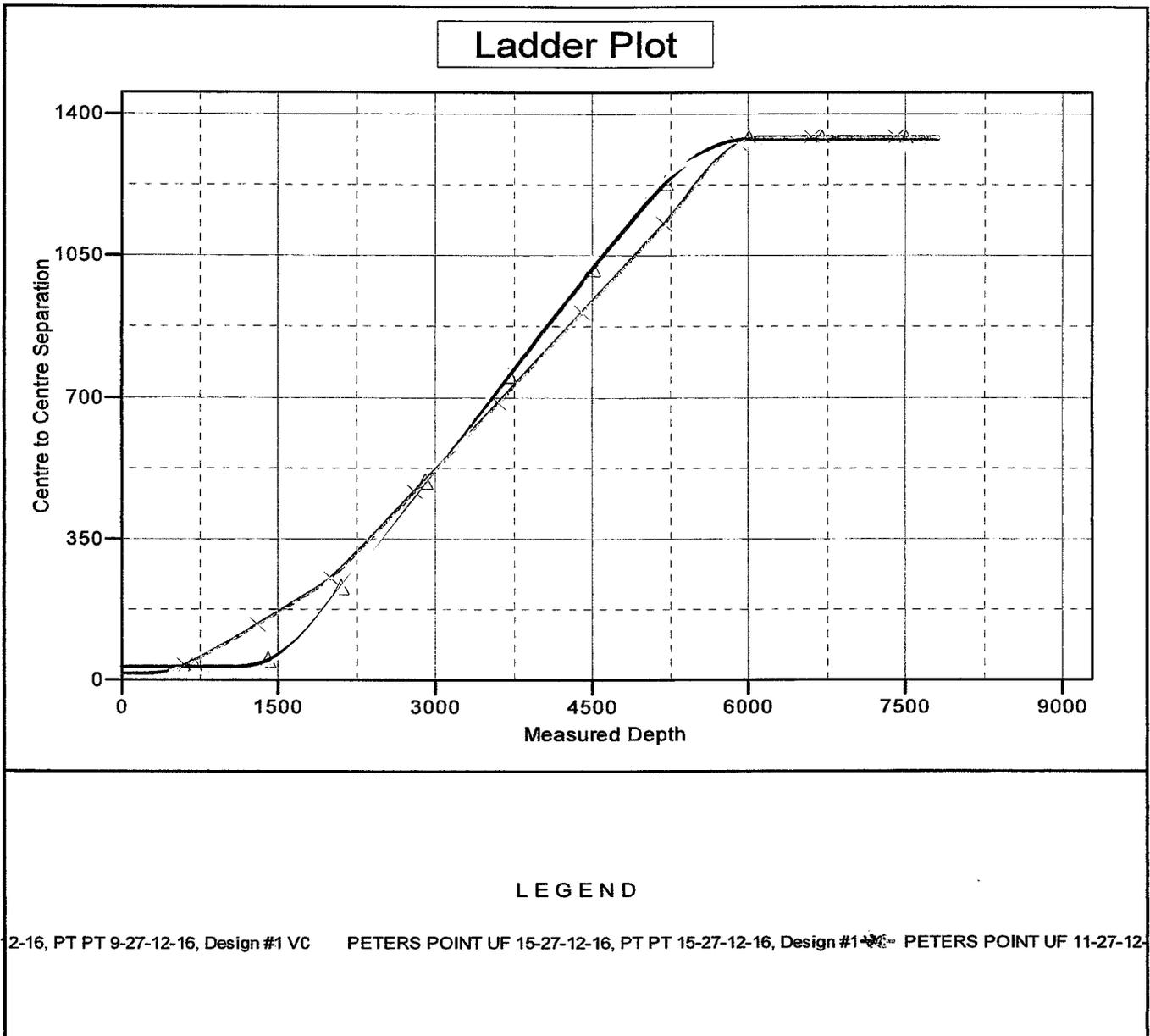
Anticollision Report

Company: BILL BARRETT CORP
Project: CARBON COUNTY, UT (NAD 27)
Reference Site: SECTION 27 T12S R16E
Site Error: 0.00ft
Reference Well: PETERS POINT UF 10-27D-12-16
Well Error: 0.00ft
Reference Wellbore: PT PT 10-27D-12-16
Reference Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 10-27D-12-16
TVD Reference: WELL @ 7211.00ft (Original Well Elev)
MD Reference: WELL @ 7211.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Output errors are at: 2.00 sigma
Database: Compass
Offset TVD Reference: Offset Datum

Reference Depths are relative to WELL @ 7211.00ft (Original Well Elev)
 Offset Depths are relative to Offset Datum
 Central Meridian is 111° 30' 0.0000 W°

Coordinates are relative to: PETERS POINT UF 10-27D-12-16
 Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
 Grid Convergence at Surface is: 0.89°



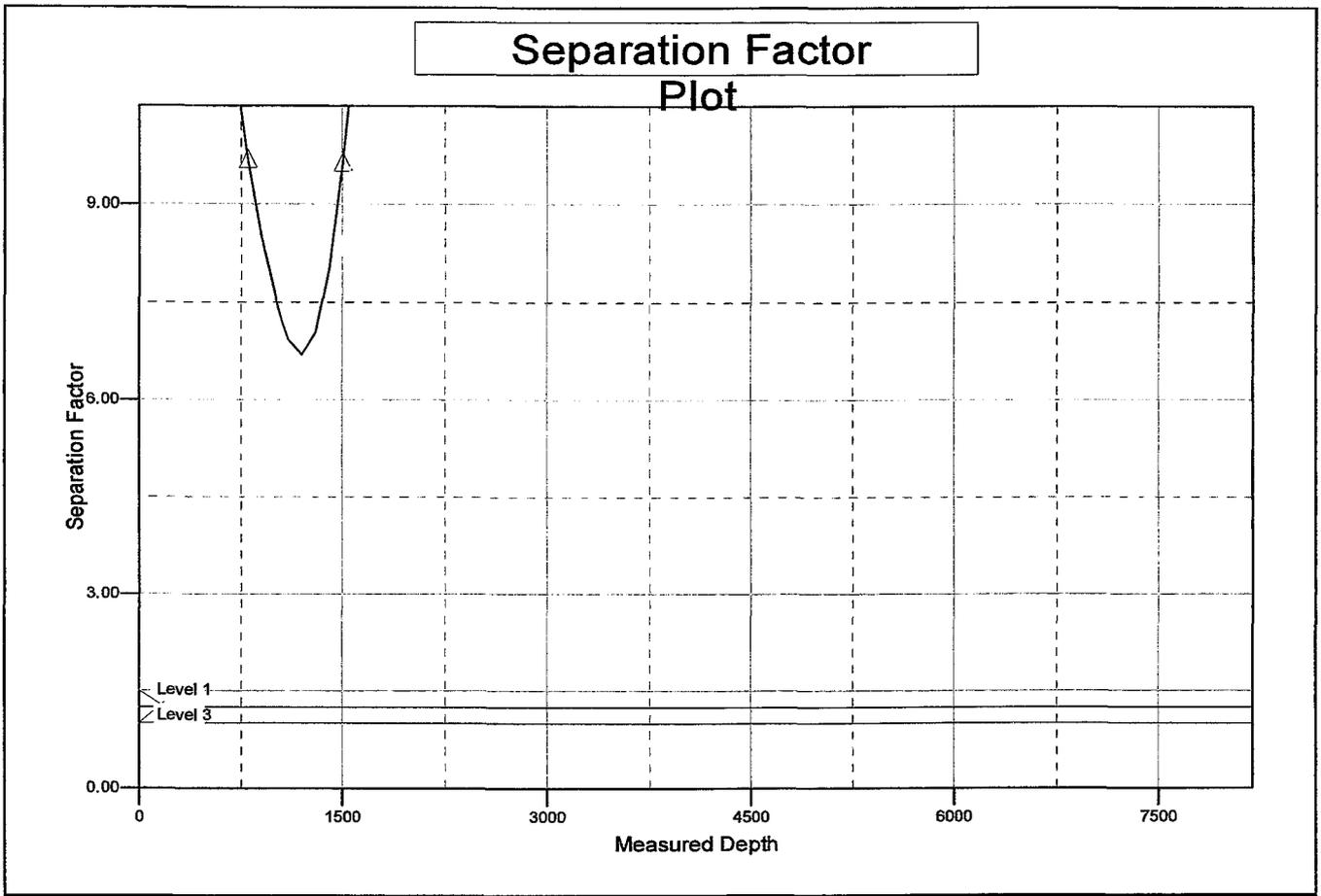


Company: BILL BARRETT CORP
 Project: CARBON COUNTY, UT (NAD 27)
 Reference Site: SECTION 27 T12S R16E
 Site Error: 0.00ft
 Reference Well: PETERS POINT UF 10-27D-12-16
 Well Error: 0.00ft
 Reference Wellbore: PT PT 10-27D-12-16
 Reference Design: Design #1

Local Co-ordinate Reference: Well PETERS POINT UF 10-27D-12-16
 TVD Reference: WELL @ 7211.00ft (Original Well Elev)
 MD Reference: WELL @ 7211.00ft (Original Well Elev)
 North Reference: True
 Survey Calculation Method: Minimum Curvature
 Output errors are at: 2.00 sigma
 Database: Compass
 Offset TVD Reference: Offset Datum

Reference Depths are relative to WELL @ 7211.00ft (Original Well Elev)
 Offset Depths are relative to Offset Datum
 Central Meridian is 111° 30' 0.0000 W°

Coordinates are relative to: PETERS POINT UF 10-27D-12-16
 Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302
 Grid Convergence at Surface is: 0.89°



LEGEND

7-12-16, PT PT 9-27-12-16, Design #1 VC PETERS POINT UF 15-27-12-16, PT PT 15-27-12-16, Design #1 VC PETERS POINT UF 11-27-12-16

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-08107 |
| 2. NAME OF OPERATOR: BILL BARRETT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a |
| 3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: Peters Point / UTU-63014 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1075' FSL, 809' FEL | | 8. WELL NAME and NUMBER: Peters Point Unit Federal 10-27D-12-1b |
| 5. PHONE NUMBER: (303) 312-8134 | | 9. API NUMBER: 4300731319 |
| 6. COUNTY: Carbon | | 10. FIELD AND POOL, OR WILDCAT: Peters Point/Wasatch-Mesaverde |
| 7. STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Permit Extension</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
This sundry is being submitted to request an extension on the APD which expires on 8/2/08.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-18-08
By: [Signature]

COPY SENT TO OPERATOR
Date: 6/19/2008
Initials: KS

| | |
|---|---|
| NAME (PLEASE PRINT) <u>Tracey Fallang</u> | TITLE <u>Environmental/Regulatory Analyst</u> |
| SIGNATURE <u>[Signature]</u> | DATE <u>6/16/2008</u> |

(This space for State use only)

RECEIVED
JUN 17 2008



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4300731319
Well Name: Peter's Point Unit Federal 10-27D-12-16
Location: SESE, Sec. 27, T12S, R16E
Company Permit Issued to: Bill Barrett Corporation
Date Original Permit Issued: 8/2/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Stacey Fallang
Signature

6/16/2008
Date

Title: Environmental/Regulatory Analyst

Representing: Bill Barrett Corporation

RECEIVED

JUN 17 2008

DIV. OF OIL, GAS & MINING

tfallang
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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-08107

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point / UTU-63014

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

8. Well Name and No.
Peter's Point Unit Federal #10-27D-12-16

2. Name of Operator
Bill Barrett Corporation

9. API Well No.
43-007-31319

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESE, 1075' FSL, 809' FEL
Sec. 27, T12S-R16E, SLB&M

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|--|---|---|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change in surface</u> | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>hole location</u> | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted as notification that the surface hole has changed:

New Surface Hole: 1088' FSL, 819' FEL

If you have any questions or need further information, please contact me at the number above.

576850X 39.740547
4399136Y -110.103114

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-09-08
By: [Signature]

**Federal Approval of this
Action is Necessary**

COPY SENT TO OPERATOR

Date: 9-10-2008

Initials: KS

RECEIVED

SÉP 08 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tracey Fallang

Title Environmental/Regulatory Analyst

Signature

[Signature: Tracey Fallang]

Date 09/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

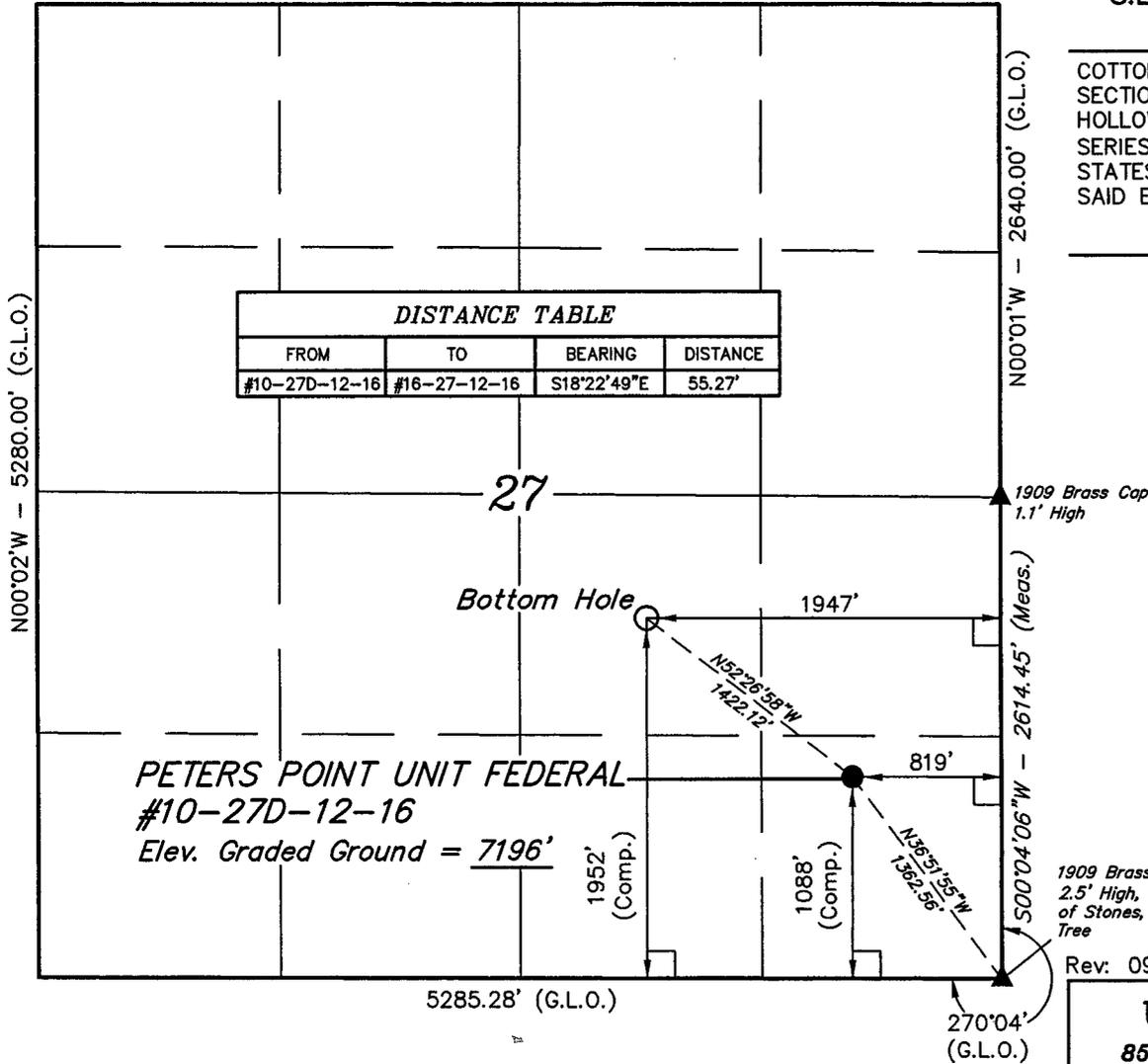
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

T12S, R16E, S.L.B.&M.

N89°55'W - 5287.92' (G.L.O.)



| DISTANCE TABLE | | | |
|----------------|--------------|-------------|----------|
| FROM | TO | BEARING | DISTANCE |
| #10-27D-12-16 | #16-27-12-16 | S18°22'49"E | 55.27' |

BILL BARRETT CORPORATION

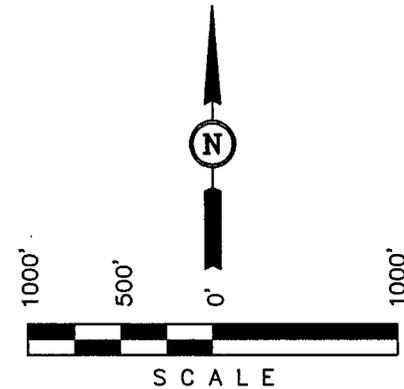
Well location, PETERS POINT UNIT FEDERAL #10-27D-12-16, located as shown in the SE 1/4 SE 1/4 of Section 27, T12S, R16E, S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M., TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

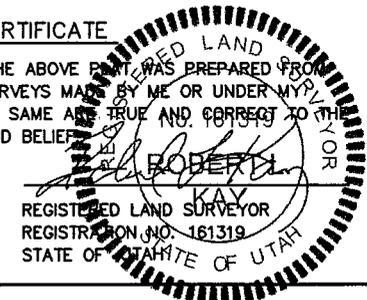
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



1909 Brass Cap
2.5' High, Pile
of Stones, Bearing
Tree

Rev: 09-02-08 K.G.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

| | | | |
|--|--|--|--|
| NAD 83 (TARGET BOTTOM HOLE) | | NAD 83 (SURFACE LOCATION) | |
| LATITUDE = 39°44'35.00" (39.743056) | LONGITUDE = 110°06'28.37" (110.107881) | LATITUDE = 39°44'26.43" (39.740675) | LONGITUDE = 110°06'13.95" (110.103875) |
| NAD 27 (TARGET BOTTOM HOLE) | | NAD 27 (SURFACE LOCATION) | |
| LATITUDE = 39°44'35.13" (39.743092) | LONGITUDE = 110°06'25.82" (110.107172) | LATITUDE = 39°44'26.56" (39.740711) | LONGITUDE = 110°06'11.40" (110.103167) |
| STATE PLANE NAD 27 (UTAH CENTRAL) | | STATE PLANE NAD 27 (UTAH CENTRAL) | |
| N: 516519.56 E: 2391632.54 | | N: 515669.99 E: 2392772.01 | |

| | | |
|-------------------------|----------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 03-11-08 | DATE DRAWN: 03-18-08 |
| PARTY D.R. A.W. C.G. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE BILL BARRETT CORPORATION | |



September 9, 2008

Ms. Diana Mason
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Peters Point Unit Federal 10-27D-12-16
SHL: 1088' FSL & 819' FEL SESE 27-T12S-R16E
BHL: 1952' FSL & 1947' FEL NWSE 27-T12S-R16E
Carbon County, Utah

Dear Ms. Mason:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Peters Point Unit Area;
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8129.

Sincerely,

Doug Gundry-White by TLF
Doug Gundry-White
Senior Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303 293 9100
F 303 291 0420

CONFIDENTIAL

COPY

Form 3160-3
(August 2007)

MOAB FIELD OFFICE

2008 APR 29 AM 3:12

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|--|---|---|
| 1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU-08107 |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name N/A |
| 2. Name of Operator Bill Barrett Corporation | | 7. If Unit or CA Agreement, Name and No. Peters Point / UTU-63014 |
| 3a. Address 1099 18th Street, Suite 2300 Denver, CO 80202 | | 8. Lease Name and Well No. Peter's Point Unit Federal 10-27D-12-16 |
| 3b. Phone No. (include area code) 303-312-8134 | | 9. API Well No. 43-007-31319 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface - SESE, 1075' FSL, 809' FEL At proposed prod. zone NWSE, 1952' FSL, 1947' FEL, Sec. 27 | | 10. Field and Pool, or Exploratory Peter's Point/Wasatch-Mesaverde |
| 14. Distance in miles and direction from nearest town or post office* approximately 50 miles from Myton, Utah | | 11. Sec., T. R. M. or Blk. and Survey or Area Sec. 27, T12S-R16E |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 809' SH / 662' BH | 16. No. of acres in lease 640 | 12. County or Parish Carbon County |
| 17. Spacing Unit dedicated to this well 40 acres | 13. State UT | |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 16' SH / 1337' BH | 19. Proposed Depth 8000' MD | 20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040 |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7196' graded ground | 22. Approximate date work will start* 10/01/2008 | 23. Estimated duration 45 days |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

| | | |
|---|--|-----------------|
| 25. Signature <i>Tracey Fallang</i> | Name (Printed/Typed) Tracey Fallang | Date 4/28/08 |
| Title Environmental/Regulatory Analyst | | |

| | | |
|---|-------------------------------------|------------------|
| Approved by (Signature) <i>Steve Rigby</i> | Name (Printed/Typed) Steve Rigby | Date 10-21-08 |
| Title AFM - Acting | Office PFO | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL RECEIVED

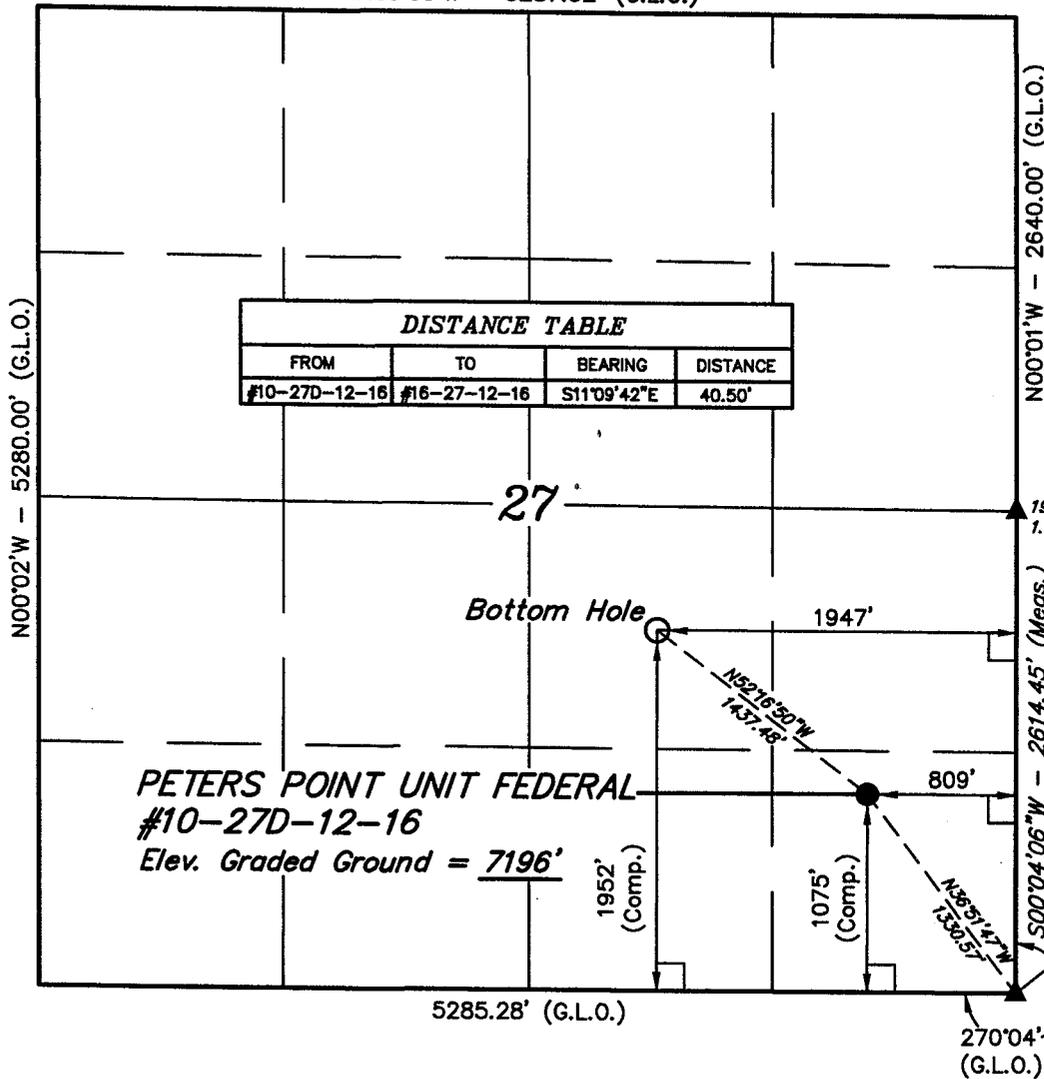
OCT 27 2008

DIV. OF OIL, GAS & MINING

UDOGM

T12S, R16E, S.L.B.&M.

N89°55'W - 5287.92' (G.L.O.)



| DISTANCE TABLE | | | |
|----------------|--------------|-------------|----------|
| FROM | TO | BEARING | DISTANCE |
| #10-27D-12-16 | #16-27-12-16 | S11°09'42"E | 40.50' |

BILL BARRETT CORPORATION

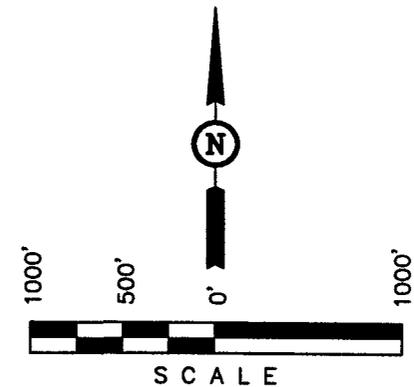
Well location, PETERS POINT UNIT FEDERAL #10-27D-12-16, located as shown in the SE 1/4 SE 1/4 of Section 27, T12S, R16E, S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M., TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE IS A TRUE AND CORRECT COPY FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



1909 Brass Cap
2.5' High, Pile
of Stones, Bearing
Tree

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

| NAD 83 (TARGET BOTTOM HOLE) | NAD 83 (SURFACE LOCATION) |
|--|--|
| LATITUDE = 39°44'35.00" (39.743056) | LATITUDE = 39°44'28.31" (39.740842) |
| LONGITUDE = 110°08'28.37" (110.107881) | LONGITUDE = 110°08'13.82" (110.103839) |
| NAD 27 (TARGET BOTTOM HOLE) | NAD 27 (SURFACE LOCATION) |
| LATITUDE = 39°44'35.13" (39.743092) | LATITUDE = 39°44'26.44" (39.740678) |
| LONGITUDE = 110°08'25.82" (110.107172) | LONGITUDE = 110°08'11.27" (110.103131) |
| STATE PLANE NAD 27 (UTAH CENTRAL) | STATE PLANE NAD 27 (UTAH CENTRAL) |
| N: 516519.56 E: 2391632.54 | N: 515658.00 E: 2392782.35 |

| | | |
|-------------------------|----------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 03-11-08 | DATE DRAWN: 03-18-08 |
| PARTY D.R. A.W. C.G. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE BILL BARRETT CORPORATION | |



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
PRICE FIELD OFFICE

125 SOUTH 600 WEST

PRICE, UT 84501

(435) 636-3600



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: **Bill Barrett Corporation** Location: **SESE-Sec. 27-T12S-R16E**
Well No: **Peters Point Unit Federal 10-27D-12-16** Lease No: **UTU-08107**
API No: **43-007-31319** Agreement: **Peters Point (UTU-63014)**

| Title | Name | Office Phone Number | Cell Phone Number |
|---|-------------------------|---------------------|-------------------|
| Acting Field Manager & Authorized Officer: | Michael Stiewig | (435) 636-3633 | (435) 650-9135 |
| Senior Petroleum Engineer: | Matthew Baker | (435) 781-4490 | (435) 828-4470 |
| Petroleum Engineer: | Ryan Angus (Alt.) | (435) 781-4430 | (435) 828-7368 |
| Petroleum Engineering Technician | Walton Willis (Primary) | (435) 636-3662 | (435) 650-9140 |
| Petroleum Engineering Technician | Randy Knight (Alt.) | (435) 636-3615 | (435) 650-9143 |
| NRS/Enviro Scientist: | Don Stephens | (435) 636-3608 | |

Fax: (435) 636-3657

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

| | |
|---|--|
| Location Construction (Notify NRS) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion (Notify NRS) | - Prior to moving on the drilling rig. |
| Spud Notice (Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Petroleum Tech.) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests (Notify Petroleum Tech.) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC COAs:

- A pre-construction field meeting may be conducted prior to beginning any dirt work approved under this APD. The operator shall contact the BLM Representative Don Stephens at 435-636-3608 at least 48-hours prior to beginning operations so that the meeting can be scheduled. The operator is responsible for having all contractors present (dirt contractors, drilling contractor, pipeline contractor, project oversight personnel, etc.) including the overall field operations superintendent, and for providing all contractors copies of the approved APD(s), project map and BLM Conditions of Approval pertinent to the work that each will be doing.
- The following appendices are attached for your reference. They are to be followed as conditions of approval:
 - SM-A, Seed Mixture for Berms, Topsoil Piles, Pad Margins
 - SM-B, Seed Mixture for Final Reclamation (buried pipelines, abandoned pads, roads, etc.)
 - TMC1, Browse Hand Planting Tubeling Mixtures
 - Applicant-committed environmental protection measures, see attached Appendix B
 - Lease Stipulations, see attached Table 2.3 from EA for West Tavaputs Plateau Drilling Program.
- The company shall furnish and apply water or other means satisfactory to the Authorized Officer for dust control. Dust is controlled when the following standards are met: (1) no dust is generated above the cab of the vehicle, or (2) no hanging dust plumes. These standards are applicable to Nine Mile Canyon between Harmon and Cottonwood Canyons, and in Harmon and Cottonwood Canyons. If dust exceeds these standards, operations shall be shut down until the standards are met.
- The company shall supply a third party monitor to report directly to the BLM which shall monitor for dust on a daily basis as necessary. A written monitoring report shall be submitted to the BLM on a weekly basis, and a phone report shall be made to the authorized officer on a daily basis as necessary. If dust control standards are not met, operations shall be shut down.
- The company shall submit interim reclamation plans and location layout with proposed interim reclaimed areas to the authorized office within 90 days of the spudding of the well.
- The area that encompasses the well location and road is environmentally sensitive including fragile soils and vegetation. The operator may be required to perform special measures such as mulching, erosion fencing, use of erosion fabric, etc. per the direction of the BLM Authorized Officer to stabilize any disturbed areas and ensure the reestablishment of long-term perennial vegetation.
- The operator will be responsible for performing any remediation and/or necessary road upgrading (e.g. elevating, surfacing, culverts, low-water crossings, water-wings, surfacing, etc.) as directed by the BLM Authorized Officer, resulting from untimely access.
- All equipment and personnel used during drilling and construction activities will be restricted to only approved access roads.
- If the well is productive and after completion operations, the road will be upgraded to a **Resource Road** status in accordance with the *Surface Operating Standards for Oil & Gas Exploration and Development*, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.
- All permanent above-ground structures (e.g., production equipment, tanks, etc.) not subject to safety requirements will be painted to blend with the natural color of the landscape. The paint used will be a color which simulates "Standard Environmental Colors." The color selected for the Peters Point Unit Federal 10-27D-12-16 well is Olive Black, 5WA20-6. All facilities will be painted the designated color at the time of installation.
- All trees salvaged from the construction of the well pad will be clearly segregated from the spoil material, to prevent burying of trees in the spoil material.
- No salvaged trees will be pushed up against live trees or buried in the spoil material.
- All areas not needed for production of the well will be reclaimed within 90 days of completion of the last well if weather conditions are favorable, unless the BLM Authorized Officer gives an extension.

- Reserve pits will be closed as soon as possible, but no later than 90 days from time of drilling/well completion, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
- The operator will drill seed on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% will be used.
- Please contact Don Stephens, Natural Resource Specialist, (435) 636-3608, Bureau of Land Management, Price Field Office, if there are any questions concerning these surface use COAs.
- A Paleontologist acceptable to the BLM will monitor during surface disturbing activities. If paleontologic resources are uncovered during surface disturbing activities, the paleontologist shall immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.
- The pipeline(s) shall be buried.
- During the activities of road maintenance, new road construction or the construction of well pads, if any standing live or dead trees are damaged, cut down or knocked over by grading or construction equipment, actions would be taken to remove excessive vegetation from the road or pad edge.
- An impermeable liner shall be used in the containment area of all permanent condensate and water tanks.
- Gas shall be measured on the well pad unless the BLM Authorized Officer authorizes another location.
- If the well has not been spudded by APD Approval date + 2 years the APD will expire and the operator is to cease all operations related to preparing to drill the well.
- The Mexican Spotted Owl Conservation Measures to avoid impacts:
 - Employ best available technology on production wells and compression equipment within .5 miles of canyon habitat model.
 - Upon discovery of individuals or sightings of this species, halt construction/drilling activities and notify authorized official.
- Centralize tanks and facilities with old wells.
- Leave trees on the edge of the well site.
- The operator shall contact the BLM Authorized Officer or Don Stephens @ 435-636-3608 at least 48-hours prior to the filling and reclamation of pits.

Winter Conditions of Approval

- To prevent erosion, snow must be removed within 48-hours of cessation of each winter storm producing greater than 4-inches of snowfall; snow removal would occur only on those roads necessary to access wells and production facilities.
- On well pads where winter drilling is occurring, snow must be removed within 48-hours of cessation of each winter storm producing greater than 4-inches of snowfall; snow removal would occur on the portions of the pad where access with snow removal equipment is feasible. Snow would be stockpiled in a retention structure per The Gold Book standards.
- To reduce erosion and soil loss during heavy rain events and snow melt, drainage on or around the well pads would be designed to reduce erosion and sedimentation. Storm water would be diverted away from the well locations with ditches, berms, or waterbars above the cut slopes. Rain water or snow melt collected on the well pads would be contained and drained into the reserve pit or directed into a water retention ponds to ensure no sediment leaves the pad.
- The following travel restrictions would be adhered to by all types of vehicles from November 1, 2008, to May 15, 2009, to minimize disturbances during periods of major animal movement (6:00-8:00 AM and 5:00-7:00 PM or 6:00-8:00 AM and 6:00-8:00 PM during daylight savings time). These restrictions would be contingent on the presence of elk and deer in the areas.

- Contractors and vendors for non-critical rig visits would not travel during these periods.
- Rig shift changes would be adjusted to not coincide with these periods.
- Routine delivery of drilling supplies would not occur during these periods.

These restrictions would not apply to vehicles directly involved in casing, cementing and/or emergency operations necessary to maintain viable hole conditions.

- Monitoring would be required to ensure compliance with restricted travel times and routes from November 1, 2008, to May 15, 2009. The proponent would contract with a third party monitor to assess compliance with these restrictions. Monitoring would occur at least twice weekly at random intervals and a compliance report would be submitted to the Price Field Office on a weekly basis. *Bill Barrett Corporation 2007-2008 Prickly Pear Unit Winter Drilling EA 2-17.*
- If snow depths equal 16-inches or greater, edges of plowed roads would be opened at intervals of approximately 0.25 mi to create wildlife exit points and crossing areas when snow walls develop. Exits would be opened to approximately 15 ft, down to the top of vegetation, and would remain within the ROW.
- Access roads must meet The Gold Book standards, where practicable, prior to the winter closure to ensure ruts would not be created during winter use.
- All pipelines associated with wells would be buried within the 50-ft pipeline ROW. BBC could request a waiver if surface conditions are such that blasting would be required to bury the pipeline.
- Trucks used for moving rigs would be kept on top of each applicable mesa until the rig has been fully moved.
- As feasible, all supplies, including casing, would be stockpiled on top of each applicable mesa prior to the winter closure.

SURFACE USE COAs:

- If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO). Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
 - a time-frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction measures.
- The operator shall restrict travel on unimproved roads during periods of inclement weather or spring thaw when the possibility exists for excessive surface resource damage (e.g., rutting in excess of 4-inches, travel outside roadway, etc.).
- The Companies will provide georeferenced spatial data depicting as-built locations of all facilities, wells, roads, pipelines, power lines, and other related facilities to the BLM by November 1 of each year until completion of project construction activities has occurred.
- If any dead or injured threatened, endangered, proposed, or candidate species is located during construction or operation, the BLM Price Field Office (435-636-3600) shall be notified within 24 hours.
- The Company will conduct clearance surveys for threatened, endangered or other special-concern species at the optimum time. This will require coordination with the BLM before November 1 annually to review the potential for disturbance and to agree on inventory parameters.

Construction

- The operator will limit vegetation removal and the degree of surface disturbance wherever possible. Where surface disturbance cannot be avoided, all practicable measures will be utilized to minimize erosion and stabilize disturbed soils.
- Construction and drilling activity will not be conducted using frozen or saturated soil material during periods when watershed damage or excessive rutting is likely to occur.
- Remove all available topsoil from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.). Clearly segregate topsoil from excess spoil material. Any topsoil stockpiled for one year or longer will be signed and stabilized with annual ryegrass or other suitable cover crop.
- The operator will not push soil material and overburden over side slopes or into drainages. All soil material disturbed will be placed in an area where it can be retrieved without creating additional undue surface disturbance and where it does not impede watershed and drainage flows.
- Construct the backslope no steeper than 1½:1, and construct the foreslope no steeper than 2:1, unless otherwise directed by the BLM Authorized Officer.
- Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages, unless otherwise directed by the BLM Authorized Officer.
- With the overall objective of minimizing surface disturbance and retaining land stability and productivity, the operator shall utilize equipment that is appropriate to the scope and scale of work being done for roads and well pads (utilize equipment no larger than needed for the job).
- Reserve pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements by the surface owner, is defined as follows:
 - Construction materials will consist of steel or wood posts. Three or four strand wire (smooth or barbed) fence or hog panel (16-foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
 - Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.
- The reserve pit will be oriented to prevent collection of surface runoff. After the drilling rig is removed, the operator may need to construct a trench on the uphill side of the reserve pit to divert surface drainage around it. If constructed, the trench will be left intact until the pit is closed.
- The reserve pit will be lined with an impermeable liner if permeable subsurface material is encountered. An impermeable liner is any liner having a permeability of less than 10^{-7} cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use. In gravelly or rocky soils, a suitable bedding material such as sand will be used prior to installing the liner.
- The reserve pit will be constructed so that at least half of its total volume is in solid cut material (below natural ground level).
- The reserve pit shall have 2 foot of freeboard maintained at all times to prevent overflow of fluids.
- Culverts will be placed on channel bottoms on firm, uniform beds, which have been shaped to accept them, and aligned parallel to the channel to minimize erosion. Backfill will be thoroughly compacted.
- The minimum diameter for culverts will be 18 inches. However, all culverts will be appropriately sized in accordance with standards in BLM Manual 9113.
- Construction and other project-related traffic will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
- Maximum design speed on all operator-constructed and maintained roads will not exceed 25 miles per hour.

- Pipeline construction shall not block nor change the natural course of any drainage. Pipelines shall cross perpendicular to drainages. Pipelines shall not be run parallel in drainage bottoms. Suspended pipelines shall provide adequate clearance for maximum runoff.
- Pipeline trenches shall be compacted during backfilling. Pipeline trenches shall be routinely inspected and maintained to ensure proper settling, stabilization and reclamation.
- The pipeline right-of-way will be brush-hogged to prevent unnecessary disturbance. Only those areas where safety, absolute need for construction or other regulations may warrant the use of topsoil removal by blading or scalping.
- During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.
- The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.

Operations/Maintenance

- If in the process of air drilling the wells there is a need to utilize mud, all circulating fluids will be contained either in an approved pit or in an aboveground containment tank. The pit or containment tank will be large enough to safely contain the capacity of all expected fluids without danger of overflow. Fluid and cuttings will not be squeezed out of the pit, and the pit will be reclaimed in an expedient manner.
- Confine all equipment and vehicles to the access road(s), pad(s), and area(s) specified in the approved APD.
- All waste, other than human waste and drilling fluids, will be contained in a portable trash cage. This waste will be transported to a State approved waste disposal site immediately upon completion of drilling operations. No trash or empty barrels will be placed in the reserve pit or buried on location. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with.
- Rat and mouse holes shall be filled and compacted from the bottom to the top immediately upon release of the drilling rig from the location.
- The operator will be responsible for prevention and control of noxious weeds and weeds of concern on all areas of surface disturbance associated with this project (well locations, roads, water management facilities, etc.) Use of pesticides shall comply with the applicable Federal and State laws. Pesticides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of Interior. Prior to the use of pesticides on public land, the holder shall obtain from the BLM authorized officer written approval of a plan showing the type and quantity of material to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the authorized officer to such use.
- Sewage shall be placed in a self-contained, chemically treated porta-potty on location.
- The operator and their contractors shall ensure that all use, production, storage, transport and disposal of hazardous and extremely hazardous materials associated with the drilling, completion and production of these wells will be in accordance with all applicable existing or hereafter promulgated federal, state and local government rules, regulations and guidelines. All project-related activities involving hazardous materials will be conducted in a manner to minimize potential environmental impacts. In accordance with OSHA requirements, a file will be maintained onsite containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.
- Produced fluids shall be put in test tanks on location during completion work. Produced water will be put in the reserve pit during completion work per Onshore Order #7.
- The only fluids/waste materials which are authorized to go into the reserve pit are RCRA exempt exploration and production wastes. These include:
 - drilling muds & cuttings
 - rigwash

- excess cement and certain completion & stimulation fluids defined by EPA as exempt
- o It does not include drilling rig waste, such as:
 - spent hydraulic fluids
 - used engine oil
 - used oil filter
 - empty cement, drilling mud, or other product sacks
 - empty paint, pipe dope, chemical or other product containers
 - excess chemicals or chemical rinsate
- o Any evidence of non-exempt wastes being put into the reserve pit may result in the BLM Authorized Officer requiring specific testing and closure requirements.
- If this well is drilled during the fire season (June-October), the operator shall institute all necessary precautions to ensure that fire hazard is minimized, including but not limited to mowing vegetation on the access route(s) and well location(s), keeping fire fighting equipment readily available when drilling, etc.

Dry Hole/Reclamation

- All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc will be expediently reclaimed and reseeded in accordance with the surface use plan and any pertinent site-specific COAs.
- Disturbed lands will be re-contoured back to conform with existing undisturbed topography. No depressions will be left that trap water or form ponds.
- Before the location has been reshaped and prior to redistributing the topsoil, the operator will rip or scarify the drilling platform and access road on the contour, to a depth of at least 12 inches. The rippers are to be no farther than 24 inches apart.
- Distribute the topsoil evenly over the entire location and other disturbed areas. Prepare the seedbed by disking to a depth of 4-to-6 inches following the contour.
- Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice. Individual facilities, such as well locations, pipelines, discharge points, impoundments, etc. need to be addressed in these plans as they are no longer needed. Individual items that will need to be addressed in reclamation plans include:
- Pit closure (Close ASAP after suitably dry, but no later than 90 days from time of drilling unless an extension is given by BLM Authorized Officer.) BLM may require closure prior to 90 days in some cases due to land use or environmental concerns.
- Configuration of reshaped topography, drainage systems, and other surface manipulations
- Waste disposal
- Revegetation methods, including specific seed mix (pounds pure live seed/acre) and soil treatments (seedbed preparation, fertilization, mulching, etc.). On private surface, the landowner should be consulted for the specific seed mix.
- Other practices that will be used to reclaim and stabilize all disturbed areas, such as water bars, erosion fabric, hydro-mulching, etc.
- An estimate of the timetables for beginning and completing various reclamation operations relative to weather and local land uses.
- Methods and measures that will be used to control noxious weeds, addressing both ingress and egress to the individual well or POD.
- Decommissioning/removal of all surface facilities
- BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
- A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
- For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.

- Soil fertility testing and the addition of soil amendments may be required to stabilize some disturbed lands.
- Any mulch utilized for reclamation needs to be certified weed free.
- Waterbars are to be constructed at least one (1) foot deep, on the contour with approximately two (2) feet of drop per 100 feet of waterbar to ensure drainage, and extended into established vegetation. All waterbars are to be constructed with the berm on the downhill side to prevent the soft material from silting in the trench. The initial waterbar should be constructed at the top of the backslope. Subsequent waterbars should follow the following general spacing guidelines:

| <u>Slope (percent)</u> | <u>Spacing Interval (feet)</u> |
|------------------------|--------------------------------|
| ≤ 2 | 200 |
| 2 – 4 | 100 |
| 4 – 5 | 75 |
| ≥ 5 | 50 |

Producing Well

- Reclaim those areas not required for production as soon as possible. The fluids and mud must be dry in the reserve pit before re-contouring pit area. The operator will be responsible for re-contouring and reseeding of any subsidence areas that develop from closing a pit before it is completely dry.
- Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.
- Production facilities (including dikes) must be placed on the cut portion of the location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.
- Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
- Distribute stockpiled topsoil evenly over those areas not required for production and reseed as recommended.
- Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
- Prior to construction of production facilities not specifically addressed in the APD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.
- If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards (including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to ensure safe, environmentally-sound, year-round access. Waterbars shall be installed on all reclaimed pipeline corridors per the guidelines in D #11.

Seed Mix A¹

Temporary Disturbance (for berms, topsoil piles, pad margins)

Forbes Lbs

| | |
|--------------------|--------------|
| Yellow Sweetclover | 2.0 lbs/acre |
| Ladak Alfalfa | 2.0 lbs/acre |
| Cicer Milkvetch | 1.0 lbs/acre |
| Palmer Penstemon | 0.5 lbs/acre |

Grasses Lbs

| | |
|-------------------------|--------------|
| Crested Wheatgrass | 2.0 lbs/acre |
| Great Basin Wildrye | 2.0 lbs/acre |
| Intermediate Wheatgrass | 2.0 lbs/acre |

Total

11.5 lbs/acre

1 Seed mix A is designed for rapid establishment, soil holding ability, and nitrogen fixing capability.
C-4 EA, West Tavaputs Plateau Drilling Program

Seed Mix B

Final Reclamation (for buried pipe lines, abandoned pads, road, etc.)

Forbes Lbs

| | |
|---------------------------------|---------------|
| Palmer Penstemon | 0.5 lbs/acre |
| Golden Cryptantha | 0.25 lbs/acre |
| Utah Sweetvetch | 0.5 lbs/acre |
| Yellow Sweetclover ¹ | 2.0 lbs/acre |
| Lewis Flax | 1.0 lbs/acre |

Grasses Lbs

| | |
|-------------------------|--------------|
| Indian Ricegrass | 1.0 lbs/acre |
| Needle & Thread Grass | 1.0 lbs/acre |
| Intermediate Wheatgrass | 2.0 lbs/acre |
| Blue Grama | 0.5 lbs/acre |
| Galletta | 0.5 lbs/acre |
| Great Basin Wildrye | 2.0 lbs/acre |

Woody Plants Lbs

| | |
|-----------------------------|---------------|
| Fourwing Saltbush | 2.0 lbs/acre |
| Winterfat | 0.5 lbs/acre |
| Wyoming Big Sage brush | 0.25 lbs/acre |
| Utah Serviceberry | 1.0 lbs/acre |
| Blue Elderberry (Raw Seeds) | 1.0 lbs/acre |

Total **16.0 lbs/acre**

¹ Yellow Sweetclover is planted as a nurse crop to provide solar protection, soil binding and nitrogen fixing. It will normally be crowded out in 2 to 3 years.

TMC 1: Browse Hand Planting Tubeling Mixtures

One of the two browse species lists (checked below) are to be hand planted at the prescribed application rate and according to the following prescribed methods on areas that are undergoing long term reclamation. The would include all pipeline corridors, berm around edge of drill pads, miscellaneous disturbed areas associated with construction such as staging areas for equipment, sidecast on road cuts, along side upgraded or new roads up to and including borrow ditch and in the termination of redundant access roads being closed. This planting shall be completed in the first planting window following completion of construction and on all other disturbed areas upon final reclamation.

Planting Methods:

Planting shall be accomplished using a labor force with specific experience in landscape restoration,

hand planting methods and handling and care of browse tubling and or bareroot stock plants.

Browse plants to be utilized can be bareroot stock or tubling stock plants of 1 year old age class or greater.

Browse seedling protectors will be used to provide protection from browsing ungulates for two years. Seedling protectors will be of an open mesh rigid design that will break down when exposed to sunlight and that measures a minimum of 12 inches in length and 4 inches in diameter.

Planting shall be completed in the spring (March 1-April 1) and or fall (November 1-December 1) planting windows.

Browse plants shall be stored and handled in such a manner as to maintain viability, according to the type of browse stock being used.

Planting Species and Application Rate: [] Sagebrush-Grass [X] Pinyon-Juniper

| Species | Plants Per Acre | |
|---|------------------------|-----------------------|
| | Sagebrush-Grass | Pinyon-Juniper |
| Wyoming Sagebrush (Gordon Creek) | 100 | 50 |
| Fourwing Saltbush (Utah seed source collected at or above 5,000 feet elevation) | 100 | 50 |
| True Mountain Mahogany (Utah seed source) | 0 | 50 |
| Antelope Bitterbrush (Utah seed source) | 0 | 50 |
| TOTAL | 200 | 200 |
| Suitable Substitutions: | | |
| Utah Serviceberry | No | 50 |
| Winterfat | 100 | No |

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The proposed 3M BOP system is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
- The proposal included a provision for using minor amounts of diesel in the drilling fluid system. Diesel may be added to the system only after cementing the surface casing into place.
- The proposal included options for using one of three different grades of production casing. Any of the three options may be used.
- A Cement Bond Log (CBL) shall be run in the production casing from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Price Field Office for review.
- If logging reveals that the cementing objectives were not met, remedial cementing will be required.
- Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. Any information obtained on these resources shall be included as part of the Well Completion Report.
- All other equipment for air/gas drilling shall meet specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Price Field Office within 24 hours of spudding.
- Notify Price Field Office Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- If air drilling operations are utilized, the requirements of Onshore Oil & Gas Order No. 2, Part III.E *Special Drilling Operations*, shall be implemented.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order

No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Price Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Price Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Price BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Price Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- The use of a flow conditioner in lieu of straightening vanes in the gas meter run cannot be approved with the information provided. This proposal is not consistent with the provisions of Onshore Oil & Gas Order No. 5, and as such, can only be considered for approval as a "variance" from Order No. 5. A written request for variance would identify the Order No. 5 requirement(s) from which the variance is being requested, and it would included supporting justification as to how the alternate method of measurement would meet or exceed the minimum standards established in Order No. 5. A variance request for the use of a flow conditioner would also include the make, model, dimensions, and description of use for the specific flow conditioner being proposed.
- **Please submit a copy of all other logs run on this well to the BLM Price Field Office.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Price Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Price Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Price Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Price Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Price Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Price Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Price Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Price Field Office. All measurement facilities will conform to the API standards for liquid

hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Price Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Price Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Price Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Price Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **Bill Barrett Corp**

Well Name: **PPU Fed 10-27D-12-16**

API No: **43-007-31319** Lease Type: **Federal**

Section **27** Township **12S** Range **16E** County **Carbon**

Drilling Contractor **AAA Drilling** Rig # **4**

SPUDDED:

Date **10-31-08**

Time **12:00 PM**

How **Dry**

Drilling will Commence: _____

Reported by **Tracey Fallang**

Telephone # **303-312-8134**

Date **11-03-2008** Signed **RM**

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8134

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|--|-------------------|-------------------|-----|----------------------------------|-----|---------------------|
| 4300731411 | Peter's Point Unit Federal 9-27D-12-16 | | SESE | 27 | 12S | 16E | Carbon |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| <i>*B</i> | <i>99999</i> | <i>2470</i> | <i>10/31/2008</i> | | <i>11/10/08</i> | | |
| Comments: <i>WSMVD</i> Spud by Triple A Rig #4 with conductor pipe at 12:00 pm. <i>BHL = NESE</i> | | | | | | | CONFIDENTIAL |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|---|-------------------|-------------------|-----|----------------------------------|-----|---------------------|
| 4300731410 | Peter's Point Unit Federal 15-27D-12-16 | | SESE | 27 | 12S | 16E | Carbon |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| <i>*B</i> | <i>99999</i> | <i>2470</i> | <i>10/31/2008</i> | | <i>11/10/08</i> | | |
| Comments: <i>WSMVD</i> Spud by Triple A Rig #4 with conductor pipe at 12:00 pm. <i>BHL = SWSE</i> | | | | | | | CONFIDENTIAL |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|---|-------------------|-------------------|-----|----------------------------------|-----|---------------------|
| 4300731319 | Peter's Point Unit Federal 10-27D-12-16 | | SESE | 27 | 12S | 16E | Carbon |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| <i>*B</i> | <i>99999</i> | <i>2470</i> | <i>10/31/2008</i> | | <i>11/10/08</i> | | |
| Comments: <i>PRRV = MVRD = WSMVD</i> Spud by Triple A Rig #4 with conductor pipe at 12:00 pm. <i>BHL = NWSE</i> | | | | | | | CONFIDENTIAL |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Tracey Fallang

Signature

Regulatory Analyst

11/3/2008

Title

Date

RECEIVED

NOV 03 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

tfallang
CONFIDENTIAL

COPY

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-08107

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESE, 1088' FSL, 819' FEL
Sec. 27, T12S-R16E

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 10-27D-12-16

9. API Well No.
43-007-31319

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Spud |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundy is being submitted as notification that this well was spud on 10/31/2008.

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature *Tracey Fallang*

Date 11/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

tfallang
CONFIDENTIAL

COPY
FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-08107

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

2. Name of Operator
Bill Barrett Corporation

8. Well Name and No.
Peter's Point Unit Federal 10-27D-12-16

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

9. API Well No.
43-007-31319

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SESE, 1088' FSL, 818' FEL
Sec. 27, T12S-R10E

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly Activity Report</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly drilling activity report from 12/12/08 through 12/22/08.

RECEIVED
DEC 29 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed) Tracey Fallang
Signature *Tracey Fallang*
Title Regulatory Analyst
Date 12/22/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #10-27D-12-16

Phase/Area : West Tavaputs

Operations Date : 12/20/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWSE-27-12S-16E-W26M | 43-007-31319 |

Report # : 3

Depth At 06:00 : 2683.00

Estimated Total Depth : 7801.00

Surface Location : SESE-27-12S-16E-W26M

Spud Date : 11/7/2008 Days From Spud : 43

Morning Operations : DRILLING 8 3/4" HOLE W/ PDC BIT #1

Remarks :

DSLTA= 157 DAYS
 Safety Mtg Topic: Pre-Spud Safety, Changing Oil, BOP Drill @1694 Ft Day Tour, F.T. Pipe Rams & Annular Preventer, NITE TOUR, ICEY WALK WAYS- BOP DRILL = 90 SEC @1:30 AM, 12/20/08, FCT PIPE RAMS
 WATER USED: 360 Bbls - Total Used= 1610 Bbls
 Diesel on Loc= 3843 Gal- Used Dailey= 1134 Gal - Total Used= 1687 Gal
 Hunting Drig Motor, 6.5"adj-.16- SN-0000= 26.5 Hr Ttl

| Time To | Description |
|---------|--|
| 1:00 PM | DRILL 1210 Ft to 1629 Ft W/ MWD Survey's, Rotate & Slides as Needed |
| 1:30 PM | RIG SERVICE, BOP Drill @13:00 Hrs, Function Pipe Rams & Annular |
| 6:00 AM | DRILL F/ 1629 Ft to 2683 Ft, w/MWD Surveys, ROTATING & SLIDES AS NEEDED- Note: BOP DRILL HELD @1:30 AM ON NIGHT TOUR= 90 SECONDS |

Well : Peter's Point #10-27D-12-16

Phase/Area : West Tavaputs

Operations Date : 12/19/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWSE-27-12S-16E-W26M | 43-007-31319 |

Report # : 2

Depth At 06:00 : 1210.00

Estimated Total Depth : 7801.00

Surface Location : SESE-27-12S-16E-W26M

Spud Date : 11/7/2008 Days From Spud : 42

Morning Operations : DRILLING 8 3/4" HOLE W/ PDC BIT #1

Remarks :

DSLTA= 156 DAYS
 Safety Mtg Topic: SKID RIG, RU Ground Work, Pre-Spud Safety Inspection
 WATER USED: 1250 Bbls - Total Used= 1250 Bbls
 Diesel Fuel on Loc= 4977 GAL- Used Dailey= 553 Gal - Total Used= 553 Gal

| Time To | Description |
|----------|---|
| 8:00 AM | RD W/ CREWS & Wait on Daylight & Trucks |
| 12:30 PM | S.MTG, SKID RIG & Move Back-Yard & Pits, RU W/ TRUCKS |
| 3:00 PM | NU BOP'S, Function Test Pipe & Blind Rams, HCR & Kill Valves & Annular |
| 4:00 PM | SLIP & Cut 110 Ft Drill Line |
| 6:00 PM | RU FLOW LINE ECT W/ CREWS |
| 10:30 PM | S.MTG W/ SINGLE JACK TESTING, PRESSURE TEST PIPE RAMS, BLIND RAMS, CHOKE LINE, KILL LINE, UPPER KELLEY, LOWER KELLEY, SAFETY VALVES & DART VALVE, CHOKE MANIFOLD VALVES, PRIMARY & SECONDARY 2 SET'S OF 4 VALVES, TEST for 5 Min Low Press of 250# & 10 Min @3000# Hi-Press, TEST Annular @250# Low & 1500# Hi-press for 10 Min, Test Csg to 1500# & Held for 30 Min & OK, Fill Manifold w/ Methanol, Tested The Accumulator & all OK w/ Nitrogen, Air Pump & Electric Pump & Remote OK, INSTALL WEAR BUSHING |
| 11:30 PM | PU MOTOR, BIT & DIRECTIONAL TOOLS, SET TOOL FACE, |
| 12:30 AM | RU MUD PITS, PRIME MUD PUMPS |
| 2:00 AM | TIH 9 Stands SWDP, TAG CMT @984 FT, KBM |
| 3:00 AM | INSTALL ROTATING HEAD RUBBER, DRILL CMT, Rubber Plug, Float Collar, Cement & Guide Shoe @1050 FT, KBM |
| 6:00 AM | SPUD 8 3/4" MAIN HOLE @3:00 AM, 12/19/08, DRILL F/ 1050 Ft to 1210 Ft W/ Mwd Surveys, Rotating & Sliding as Need for Kick-off |

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REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #10-27D-12-16

Phase/Area : West Tavaputs

Operations Date : 12/22/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWSE-27-12S-16E-W26M | 43-007-31319 |

Report # : 5

Depth At 06:00 : 5386.00

Estimated Total Depth : 7801.00

Surface Location : SESE-27-12S-16E-W26M

Spud Date : 11/7/2008 Days From Spud : 45

Morning Operations : DRILLING 8 3/4" HOLE W/ PDC BIT #1

| Time To | Description | Remarks : |
|---------|---|---|
| 6:00 AM | DRILL F/ 4317 Ft to 5386 Ft, w/MWD Surveys, ROTATING & SLIDES AS NEEDED- Note: BOP DRILL HELD @10:30 PM ON NIGHT TOUR= 95 SECONDS, Function Pipe Rams | DSLTA= 159 DAYS Safety Mtg Topic: Clean w/ Power Washer or Steam, Pulling & Setting Slips, BOP Drill @12:50 Ft Day Tour, F.T. Pipe Rams- NITE TOUR, Pull & Set Slips-Cleaning Draworks BOP DRILL = 95 SEC @11:30 PM, 12/21/08, FCT PIPE RAMS WATER USED: 540 Bbls - Total Used= 2150 Bbls Diesel on Loc= 9534 Gal- Used Dailey= 1048 Gal - Total Used= 4396 Gal Hunting Drlg Motor, 6.5"adj-.16- SN-0000= 23.5 hr Dailey<> 73.5 Hr Ttl 6.5" drlg Motor, Adj, .16,sn-6204- 6.5" Drlg Motor Adj,.16-sn 6046- 4 Jts 4.5", 11.6#, I-100, LT&C Casing |
| 9:00 AM | DRILL 4125 Ft to 4317 Ft W/ MWD Survey's, Rotate & Slides as Needed | |
| 9:30 AM | RIG SERVICE, BOP Drill @9:00 am, Function Pipe Rams & Annular | |

Well : Peter's Point #10-27D-12-16

Phase/Area : West Tavaputs

Operations Date : 12/21/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWSE-27-12S-16E-W26M | 43-007-31319 |

Report # : 4

Depth At 06:00 : 4125.00

Estimated Total Depth : 7801.00

Surface Location : SESE-27-12S-16E-W26M

Spud Date : 11/7/2008 Days From Spud : 44

Morning Operations : DRILLING 8 3/4" HOLE W/ PDC BIT #1

| Time To | Description | Remarks : |
|---------|--|--|
| 6:00 AM | DRILL F/ 3164 Ft to 4125 Ft, w/MWD Surveys, ROTATING & SLIDES AS NEEDED- Note: BOP DRILL HELD @2:00 AM ON NIGHT TOUR= 55 SECONDS, Function ANNULAR | DSLTA= 158 DAYS Safety Mtg Topic: Forklift Operations!, ICEY Conditions, BOP Drill @12:50 Ft Day Tour, F.T. Pipe Rams- NITE TOUR, ICEY WALK WAYS- BOP DRILL = 55 SEC @2:00 AM, 12/21/08, FCT PIPE RAMS WATER USED: 0 Bbls - Total Used= 1610 Bbls Diesel on Loc= 6582 Gal- Used Dailey= 1661 Gal - Total Used= 3348 Gal Hunting Drlg Motor, 6.5"adj-.16- SN-0000= 23.5 hr Dailey<> 50.0 Hr Ttl |
| 1:00 PM | DRILL 2683 Ft to 3164 Ft W/ MWD Survey's, Rotate & Slides as Needed | |
| 1:30 PM | RIG SERVICE, BOP Drill @12:50 Hrs, Function Pipe Rams | |

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DIV. OF OIL, GAS & MINING

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FCRM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010
COPY

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-08107

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. If Unit of CA/Agreement, Name and/or No. Peter's Point/UTU-63014 |
| 2. Name of Operator Bill Barrett Corporation | | 8. Well Name and No. Peter's Point Unit Federal 10-27D-12-16 |
| 3a. Address 1099 18th Street, Suite 2300 Denver, CO 80202 | 3b. Phone No. (include area code) 303-312-8134 | 9. API Well No. 43-007-31319 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SESE, 1088' FSL, 819' FEL Sec. 27, T12S-R16E | | 10. Field and Pool or Exploratory Area Peter's Point/Wasatch-Mesaverde |
| | | 11. Country or Parish, State Carbon County, UT |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly Activity</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Report |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Weekly drilling activity report from 12/23/08 through 1/5/09 (report #'s 6-11). Final report, no further reports until completions resume.

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14. I hereby certify that the foregoing is true and correct.

| | |
|--|-----------------------------|
| Name (Printed/Typed) Tracey Fallang | Title Regulatory Analyst |
| Signature <i>Tracey Fallang</i> | Date 1/5/09 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #10-27D-12-16

Phase/Area : West Tavaputs

Operations Date : 12/23/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWSE-27-12S-16E-W26M | 43-007-31319 |

Report # : 6

Depth At 06:00 : 6309.00

Estimated Total Depth : 7801.00

Surface Location : SESE-27-12S-16E-W26M

Spud Date : 11/7/2008 Days From Spud : 46

Morning Operations : DRILLING 8 3/4" HOLE W/ PDC BIT #1

Remarks :

DSLTA= 160 DAYS
 Safety Mtg Topic: Cleaning Draworks & Mixing Mud & Chemicals, BOP Drill @12:00, Day Tour, F.T. Pipe Rams & Annular- NITE TOUR, Mixing Mud & Chang out Shaker Screens BOP DRILL = 95 SEC @2:00 PM, 12/23/08, FCT PIPE RAMS
 WATER USED: 560 Bbls - Total Used= 2710 Bbls
 Diesel on Loc= 8025 Gal- Used Dailey= 1509 Gal - Total Used= 5905 Gal
 Hunting Drig Motor, 6.5"adj-.16- SN-0000= 23.5 hr Dailey<> 97.0 Hr Ttl
 6.5" drlg Motor, Adj, .16,sn-6204-
 6.5" Drlg Motor Adj, .16-sn 6046-
 4 Jts 4.5", 11.6#, I-100, LT&C Casing

| Time To | Description |
|----------|--|
| 6:00 AM | DRILL F/ 5663 Ft to 6309 Ft, w/MWD Surveys, ROTATING & SLIDES AS NEEDED- Note: BOP DRILL HELD @2:00 PM ON NIGHT TOUR= 95 SECONDS, Function Pipe Rams |
| 12:00 PM | DRILL 5386 Ft to 5663 Ft W/ MWD Survey's, Rotate & Slides as Needed |
| 12:30 PM | RIG SERVICE, BOP Drill @12:00 PM, Function Pipe Rams & Annular |

REGULATORY DRILLING SUMMARY



Well : Peter's Point #10-27D-12-16

Phase/Area : West Tavaputs

Operations Date : 12/24/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWSE-27-12S-16E-W26M | 43-007-31319 |

Report # : 7

Depth At 06:00 : 7106.00

Estimated Total Depth : 7801.00

Surface Location : SESE-27-12S-16E-W26M

Spud Date : 11/7/2008 Days From Spud : 47

Morning Operations : DRILLING 8 3/4" HOLE W/ PDC BIT #1

| Time To | Description |
|----------|---|
| 6:00 AM | DRILL F/ 6465 Ft to 7106 Ft, w/MWD Surveys, ROTATING - Note: BOP DRILL HELD @21:30 AM ON NIGHT TOUR= 95 SECONDS, Function Pipe Rams & Annular |
| 9:30 AM | DRILL 6309 Ft to 6465 Ft W/ MWD Survey's, Rotate & NO SLIDES Needed |
| 10:00 AM | RIG SERVICE, BOP Drill @9:50 AM, Function Pipe Rams & Annular |

Remarks :

DSLTA= 161 DAYS

Safety Mtg Topic: Cleaning Drawworks & Mixing Mud & Chemicals, BOP Drill @9:50 AM, Day Tour, F.T. Pipe Rams- NITE TOUR, Man Lift Procedures, Injursy Go-UP Around Christmas- BOP DRILL = 95 SEC @21:30 PM, 12/23/08, FCT PIPE RAMS & Annular

WATER USED: 360 Bbls - Total Used= 3070 Bbls
 Diesel on Loc= 6209 Gal- Used Dailey= 1002 Gal - Total Used= 6907 Gal
 Hunting Drlg Motor, 6.5"adj-.16- SN-0000= 23.5 hr Dailey<> 120.50 Hr Ttl

6.5" drlg Motor, Adj, .16,sn-6204-
 6.5" Drlg Motor Adj.,.16-sn 6046-
 4 Jts 4.5", 11.6#, I-100, LT&C Casing
 Rcvd 186 Jts 4.5", 11.6#, I-100, LT&C Prod Casing
 Including 3 x 20.84' ea Marker Jts

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #10-27D-12-16

Phase/Area : West Tavaputs

Operations Date : 12/26/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWSE-27-12S-16E-W26M | 43-007-31319 |

Report # : 9

Depth At 06:00 : 7834.00

Estimated Total Depth : 7801.00

Surface Location : SESE-27-12S-16E-W26M

Spud Date : 11/7/2008 Days From Spud : 49

Morning Operations : TRIPPING IN HOLE AFTER LOGGING

Remarks :

DSLTA= 163 DAYS
Safety Mtg Topic: COLD WEATHER, STEAM CLEANING-
BOP Drill= 49 SEC, Day Tour, F.T. Pipe Rams & BLIND
Rams on Trip, NITE TOUR, Tripping, Logging - BOP DRILL
= xx SEC, FCT PIPE RAMS & Annular

WATER USED: 0 Bbls - Total Used= 3410 Bbls
Diesel on Loc= 3894 Gal- Used Dailey= 1145 Gal - Total
Used= 9222 Gal
Hunting Drlg Motor, 6.5"adj-.16- SN-0000= 2.0 hr Dailey<>
122.50 Hr Ttl
6.5" drlg Motor, Adj, .16,sn-6204-Bit #2- 9.5 Dailey<> 18.5
Total
6.5" Drlg Motor Adj,.16-sn 6046- Bad Motor-Couldn't Adj
Angle
190 Jts 4.5", 11.6#, I-100, LT&C Prod Casing Including 3 x
20.84' ea Mrkr Jts
Notified BLM Rep, Randy Knight, @7:00 PM 12/25/08 of
TD & Plans for LOG, Run Csg & Cmt oN 12/26/08- Left
Message on His Cell Phone

| Time To | Description |
|----------|---|
| 11:00 AM | DRILL FROM 7419 Ft to 7625 Ft- ROTATING |
| 11:30 AM | RIG SERVICE, BOP DRILL= 49 SEC- FUNCTION TEST PIPE RAMS |
| 4:00 PM | DRILL F/ 7625 Ft to TD @7834 Ft |
| 5:00 PM | CIRC & CONDITION BTM'S-UP @TD, 7834 Ft |
| 6:00 PM | 10 Stand Short Trip, OK, HOLE GOOD SHAPE |
| 7:30 PM | CIRC & COND @TD @7834 FT-PREP FOR LOG |
| 12:00 AM | TOH for Log O. H., LD Motor & Pull Wear Bush |
| 4:30 AM | S. MTG, RU Halliburton, Run Triple Combo Open Hole f/ 7822' to Surf @1049', RD WL |
| 6:00 AM | MU RR Tricone Bit & Bit Sub & Tripping In Hole |

Well : Peter's Point #10-27D-12-16

Phase/Area : West Tavaputs

Operations Date : 12/25/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWSE-27-12S-16E-W26M | 43-007-31319 |

Report # : 8

Depth At 06:00 : 7419.00

Estimated Total Depth : 7801.00

Surface Location : SESE-27-12S-16E-W26M

Spud Date : 11/7/2008 Days From Spud : 48

Morning Operations : DRILLING @7419 FT W/ 7 7/8" BIT #2

Remarks :

DSLTA= 162 DAYS
Safety Mtg Topic: Christmas, Mixing Chemicals BOP Drill
XX Day Tour, F.T. Pipe Rams & BLIND Rams on Trip,
NITE TOUR, TRIPPING, Mixing Chemicals- BOP DRILL =
xx SEC, FCT PIPE RAMS & Annular

WATER USED: 340 Bbls - Total Used= 3410 Bbls
Diesel on Loc= 5039 Gal- Used Dailey= 1170 Gal - Total
Used= 8077 Gal
Hunting Drlg Motor, 6.5"adj-.16- SN-0000= 2.0 hr Dailey<>
122.50 Hr Ttl
6.5" drlg Motor, Adj, .16,sn-6204-Bit #2- 9.0 Dailey<> 9.0
Total
6.5" Drlg Motor Adj,.16-sn 6046- Bad Motor-Couldn't Adj
Angle

190 Jts 4.5", 11.6#, I-100, LT&C Prod Casing Including 3 x
20.84' ea Marker Jts

| Time To | Description |
|---------|--|
| 8:00 AM | DRILL F/ 7106'-7138'-Motor Stalling |
| 3:00 PM | TOH BIT #1,(Hole Tight), LD DIR TOOLS |
| 4:00 PM | CHG-OUT BIT & Motor, Bad Motor, Chg Out Mtr |
| 6:30 PM | TIH 7 7/8" PDC BIT #2 TO 5900 Ft, Tight Hole |
| 7:00 PM | Kelley-UP, Ream Tight Hole 5900' to 5960' |
| 8:30 PM | TIH to 7048 Ft |
| 9:00 PM | Precautionary Wash & Ream 90 Ft to Btm @7138 Ft, 10 Ft FILL |
| 6:00 AM | DRILL 7 7/8" HOLE W/ BIT #2 F/ 7138 Ft to 7419 Ft, Rotating W/ Motor |

REGULATORY DRILLING SUMMARY

WELLCORE

Well : Peter's Point #10-27D-12-16

Phase/Area : West Tavaputs

Operations Date : 12/27/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWSE-27-12S-16E-W26M | 43-007-31319 |

Report # : 10

Depth At 06:00 : 7834.00

Estimated Total Depth : 7801.00

Surface Location : SESE-27-12S-16E-W26M

Spud Date : 11/7/2008 Days From Spud : 50

Morning Operations : DISPLACING CEMENT

Remarks :

DSLTA= 164 DAYS
 Safety Mtg Topic: COLD WEATHER, LDDP-RUN CSG-CEMENTING- BOP Drill= 49 SEC, Day Tour, F.T. Pipe Rams & BLIND Rams on Trip, - BOP Drill
 WATER USED: 250 Bbls - Total Used= 3660 Bbls
 Diesel on Loc= 2571 Gal- Used Dailey= 1323 Gal - Total Used= 10,545 Gal
 Hunting Drlg Motor, 6.5"adj-.16- SN-0000= 2.0 hr Dailey<> 122.50 Hr Ttl
 6.5" drlg Motor, Adj, .16,sn-6204-Bit #2- 9.5 Dailey<> 18.5 Total
 6.5" Drlg Motor Adj,.16-sn 6046- Bad Motor-Couldn't Adj Angle
 3 Jts 4.5", 11.6#, I-100, LT&C Prod Casing, Range 3
 Notified BLM Rep, Randy Knight, @7:00 PM 12/25/08 of TD & Plans for LOG, Run Csg & Cmt oN 12/26/08- Left Message on His Cell Phone, Notify: Walton Willis on 12/26/08 @ 8:00 AM OF SAME AS ABOVE, LDDP-RUN CSG-CMT- MOVE RIG

| Time To | Description |
|----------|--|
| 9:00 AM | Fin TIH- Break Circ @5050'-TIH to 7786', Wash & Ream 48' to btm @7834 Ft |
| 10:00 AM | CIRC BTMS-UP, SLUG PIPE, SM & RU to LDDP |
| 4:30 PM | TOH LD Drill Pipe, Break Kelley LD SWDP |
| 5:00 PM | RIG SERVICE |
| 11:30 PM | Safety Mtg, RU & RUN 187 Jts 4 1/2", 11.6#, I-100, LT&C Prod Csg W/ Ttl of 45 Centralizers, Float Shoe & 1 Jt Csg on BTM, Float Collar, Including 3 Total 20.84 Ft Mkr Jts, Land Csg w/ Btm F.S. @7823 Ft, KBM |
| 3:00 AM | CIRC W/ CSG @7823 Ft, RD Casers, S. Mtg w/ Halliburton |
| 6:00 AM | RU Halco, P.Test, Pump 10 Bbl H2O, 20 Bbl Superflush, 10 Bbl H2O Spacers Ahead, Mix & Pump 1550 Sks 50/50 Premium Poz Cmt w/ 2% WG-17, 0.75% Halad(R)-322, 3% KCL, 3 #/sk Silicalite, 2% FWCA, 0.125 #/sk Polyflake, 1#/sk Granulite TR 1/4, 412 Bbl Slurry / 1.49 ft3/sk-7.06 gal/sk H2O @ avg Slurry wt @13.4 PPG, Drop Plug & Displace w/ 121 Bbls H2O w/ 1 gal/Bbl MA-844- Bump Plug @6:15 AM, 12/27/08 w/ 2500# @ 2 BPM SPR @1950#- Rel Press & Floats Held- Good Returns Thru-Out Job, |

REGULATORY DRILLING SUMMARY



Well : Peter's Point #10-27D-12-16

Phase/Area : West Tavaputs

Operations Date : 12/28/2008

| | |
|----------------------|---------------|
| Bottom Hole Display | API #/License |
| NWSE-27-12S-16E-W26M | 43-007-31319 |

Report # : 11

Depth At 06:00 : 7834.00

Estimated Total Depth : 7801.00

Surface Location : SESE-27-12S-16E-W26M

Spud Date : 11/7/2008 Days From Spud : 51

Morning Operations : released rig @12:00 pm on 12/27/2008, rdt & prep for Move to Peter's Point u.f 7-

| Time To | Description | Remarks : |
|----------|---|--|
| 7:00 AM | FINISH DISPLACE CEMENT, PLUG DOWN @ 6:15 AM on 12/27/2008- CMT Details are on the Previous Report, RD Halliburton | DSLTA= 165 DAYS Safety Mtg Topic: COLD WEATHER, CEMENTING- BOP Drill= 49 SEC, Day Tour, F.T. Pipe Rams & BLIND Rams on Trip, - BOP Drill |
| 9:00 AM | ND BOP'S, SET SLIPS ON 4 1/2", 11.6#, I-100, LT&C PROD Csg @ 120, 000#, String Wt is 109,000#, 11,0003 Over String WT. | WATER USED: 0 Bbls - Total Used= 3660 Bbls Diesel on Loc= 1935 Gal- Used Dailey= 636 Gal - Total Used= 11,181 Gal |
| 12:00 PM | CLEAN STEEL MUD TANKS & RD Prep For Move Rig to the PETER'S POINT UNIT FEDERAL 7-36D-12-16 WELL. RIG RELEASED AT 12:00 PM ON 12/27/2008 | Hunting Drlg Motor, 6.5"adj-.16- SN-0000= 2.0 hr Dailey<> 122.50 Hr Ttl 6.5" drlg Motor, Adj, .16,sn-6204-Bit #2- 9.5 Dailey<> 18.5 Total 6.5" Drlg Motor Adj,.16-sn 6046- Bad Motor-Couldn't Adj Angle 3 Jts 4.5", 11.6#, I-100, LT&C Prod Casing, Range 3 Notified BLM Rep, Randy Knight, @7:00 PM 12/25/08 of TD & Plans for LOG, Run Csg & Cmt oN 12/26/08- Left Message on His Cell Phone, Notify: Walton Willis on 12/26/08 @ 8:00 AM OF SAME AS ABOVE, LDDP-RUN CSG-CMT- MOVE RIG |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

ICR APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-08107

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 10-27D-12-16

9. API Well No.
43-007-31319

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly Activity</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Report</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No activity, waiting on completions.

****STATE ONLY****

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature *Tracey Fallang*

Date 01/26/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 29 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

tfallang
CONFIDENTIAL
CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 8107

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. If Unit of CA/Agreement, Name and/or No. Peter's Point/UTU-63014 |
| 2. Name of Operator Bill Barrett Corporation | | 8. Well Name and No. Peter's Point Unit Federal 10-27D-12-16 |
| 3a. Address 1099 18th Street, Suite 2300 Denver, CO 80202 | 3b. Phone No. (include area code) 303-312-8134 | 9. API Well No. 43-007-31319 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SESE, 1088' FSL, 819' FEL Sec. 27, T12S-R16E | | 10. Field and Pool or Exploratory Area Peter's Point/Wasatch-Mesaverde |
| | | 11. Country or Parish, State Carbon County, UT |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other <u>Weekly Activity</u> Report |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No activity, waiting on completions.

****STATE ONLY****

| | |
|--|--------------------------|
| 14. I hereby certify that the foregoing is true and correct. | |
| Name (Printed/Typed) Tracey Fallang | Title Regulatory Analyst |
| Signature | Date 02/25/2009 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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FEB 23 2009

DEPT. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-08107

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Peter's Point Unit Federal 10-27D-12-16

2. Name of Operator
Bill Barrett Corporation

9. API Well No.
43-007-31319

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESE, 1088' FSL, 819' FEL
Sec. 27, T12S-R16E

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly Activity</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Report</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No activity, waiting on completion.

****STATE ONLY****

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Date 04/15/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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(Instructions on page 2)

APR 20 2009

DIV. OF OIL, GAS & MINING

tfallang
CONFIDENTIAL

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No. JUT-08-07
Indian, Allottee or Tribe Name N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. If Unit of CA/Agreement, Name and/or No. Peter's Point/UTU-63014 |
| 2. Name of Operator Bill Barrett Corporation | | 8. Well Name and No. Peter's Point Unit Federal 10-27D-12-16 |
| 3a. Address 1099 18th Street, Suite 2300 Denver, CO 80202 | 3b. Phone No. (include area code) 303-312-8134 | 9. API Well No. 43-007-31319 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SESE, 1088' FSL, 819' FEL Sec. 27, T12S-R18E | | 10. Field and Pool or Exploratory Area Peter's Point/Wasatch-Mesaverde |
| | | 11. Country or Parish, State Carbon County, UT |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly Activity</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Report</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

No activity, waiting on completion.

****STATE ONLY****

| | | |
|--|--|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang | | Title Regulatory Analyst |
| Signature <i>Tracey Fallang</i> | | Date 05/14/2009 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 18 2009

DIV. OF OIL, GAS & MINING

| | |
|---|--|
| <p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p> | <p>FORM 9</p> |
| <p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p> | <p>5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-008107</p> |
| <p>1. TYPE OF WELL Gas Well</p> | <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p> |
| <p>2. NAME OF OPERATOR: BILL BARRETT CORP</p> | <p>7. UNIT or CA AGREEMENT NAME: PETERS POINT</p> |
| <p>3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202</p> | <p>8. WELL NAME and NUMBER: PPU FED 10-27D-12-16</p> |
| <p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 1088 FSL 0819 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 27 Township: 12.0S Range: 16.0E Meridian: S</p> | <p>9. API NUMBER: 43007313190000</p> |
| <p>PHONE NUMBER: 303 312-8128 Ext</p> | <p>9. FIELD and POOL or WILDCAT: PETER'S POINT</p> |
| | <p>COUNTY: CARBON</p> |
| | <p>STATE: UTAH</p> |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/4/2009 | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Completion activity, 5/29/09 - 6/4/09, no activity from 1/6 through 5/28.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**
 June 08, 2009

| | | |
|--|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Tracey Fallang | PHONE NUMBER 303 312-8134 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 6/7/2009 | |

REPORT INFORMATION

Report Date : 06/02/2009

| FROM (TIME) | To (TIME) | HOURS | CODE | CATEGORY | COMMENT |
|-------------|-----------|-------|------|--------------------------|---|
| 06:00 AM | 10:30 PM | 16.50 | LOCL | Lock Wellhead and Secure | Shut in |
| 10:30 PM | 11:00 PM | 0.50 | SRIG | Rig Up/Down | Rig Schlumberger and HES frac iron on well. |
| 11:00 PM | 11:12 PM | 0.20 | PTST | Pressure Test | Pressure test frac tree and casing to 8000 psi. |
| 11:12 PM | 06:00 AM | 6.80 | LOCL | Lock Wellhead and Secure | Shut in for night |

REPORT INFORMATION

Report Date : 06/03/2009

| FROM (TIME) | To (TIME) | HOURS | CODE | CATEGORY | COMMENT |
|-------------|-----------|-------|------|--------------------------|---|
| 06:00 AM | 12:00 PM | 6.00 | LOCL | Lock Wellhead and Secure | Shut in |
| 12:00 PM | 1:30 PM | 1.50 | PFRT | Perforation | Price River. PU 10 ft. perf gun. RIH correlate to short jt. run to perf depth check depth nto casing collars. Perforate @ 7628-7638 3 SPF, 120 phasing, 16 gram charge, .340 holes. 36" pen. POOH turn well over to frac. |
| 1:30 PM | 2:30 PM | 1.00 | FRAC | Frac. | HES ffrac stage 1 Price River 70Q foam frac. Load and break @ 5,497 PSI @ 17 BPM.Cooldown CO2 started frac CO2 pump line started leaking. Shut down made repair. Cooldown and frac. Avg. Wellhead Rate: 19.18 BPM. Avg. Slurry Rate:8.2 BPM. Avg. CO2 Rate: 10.1 BPM. |

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 Accepted by the
 Utah Division of
 Oil, Gas and Mining
 June 08, 2009

| | | | | | |
|---------|---------|------|------|-------------|---|
| | | | | | Avg. Pressure: 4,415 PSI. Max. Wellhead Rate: 20.4 BPM. Max. Slurry Rate: 10.16 BPM. Max. CO2 Rate: 12.94 BPM. Max. Pressure: 4,843 PSI. Total Fluid Pumped: 13,620 Gal. Total Sand in Formation: 60,000 lb.(20/40 White) Linde CO2 Downhole: 83 tons. CO2 Cooldown: 8 tons. ISIP: 3,692 PSI. Frac Gradient: 0.92 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap. |
| 2:30 PM | 4:00 PM | 1.50 | PFRT | Perforating | Schlumberger EL stage 2 Price River. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 7360 ft. PU pressure up casing 500 psi. Perforate @ 7260-7270, 3SPF, 120 phasing, .340 holes. 36" pen. 16 gram charges. POOH turn well over to frac. |
| 4:00 PM | 5:00 PM | 1.00 | FRAC | Frac. Job | HES frac stage 2 Price River 70Q foam frac. Load and Break @ 5,480 PSI @ 17.9 BPM. Avg. Wellhead Rate: 19.25 BPM. Avg. Slurry Rate: 8.34 BPM. Avg. CO2 Rate: 10.04 BPM. Avg. Pressure: 4,595 PSI. Max. Wellhead Rate: 24.8 BPM. Max. Slurry Rate: 11.29 BPM. Max. CO2 Rate: 14.8 BPM. Max. Pressure: 5.034 PSI. Total Fluid Pumped: 12,401 Gal. Total Sand in Formation: 44,100 lb.(20/40 White Sand) Linde CO2 Downhole: 65 tons. CO2 Cooldown: 6 tons. ISIP: 3,663 PSI. Frac Gradient: 0.94 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap. |
| 5:00 PM | 6:45 PM | 1.75 | PFRT | Perforating | Schlumber EL stage 3 Dark Canyon. PU HES CFP with 30 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ ft. PU pressure up CSG> Perforate @ 7175-7185, 7156-7166 and 7134-7144, 1JSPF, 180 phasing, .560 holes. 13" pen. POOH turn well over to frac. |
| 6:45 PM | 7:45 PM | 1.00 | FRAC | Frac. Job | HES frac stage 3 Dark Canyon 70Q foam frac. Load and Break @ 3,904 PSI . @ 15 BPM. Avg. Wellhead Rate: 36.52 BPM. Avg. Slurry Rate: 14.98 BPM. Avg. CO2 Rate: 20.12 BPM. Avg. Pressure: 7,039 PSI. Max. Wellhead Rate: 41.98 BPM. Max. Slurry Rate: 19.09 BPM. Max. CO2 Rate: 24.47 BPM. Max. Pressure: 7,632 PSI. Total Fluid Pumped: 28,194 Gal. Total Sand in Formation: 136,300 lb.(20/40White) Praxair CO2 Downhole: 191 Tons. CO2 Cooldown: 10 tons. ISIP: 3,980 PSI. Frac Gradient: 0.99 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap. |
| 7:45 | 9:00 | 1.25 | PFRT | Perforating | Schlumberger EL stage 4 Dark Canyon. PU HES CFP with 30 ft. perf |

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 Utah Division of
 Oil, Gas and Mining
 June 08, 2009
FOR RECORD ONLY

| | | | | | |
|----------|----------|------|------|--------------------------|--|
| PM | PM | | | | guns. RIH correlate to short jt. run to setting depth set CFP @ 7070 ft. PU pressur up casing 500 psi over SI. Perforate @ 7032-7042 and 7001-7021, 1 JSPF, 180 phasing .560 holes 13" pen. 24 gram charge. POOH turn well over to frac. |
| 9:00 PM | 10:00 PM | 1.00 | FRAC | Frac. Job | HES frac stage 4 Dark Canyon 70Q foam frac. Load and Break @ 3562 PSI @ 16 BPM. Avg. Wellhead Rate:38.2 BPM. Avg. Slurry Rate: 15.84 BPM. Avg. CO2 Rate: 20.85 BPM. Avg. Pressure: 6,365 PSI. Max. Wellhead Rate: 40.07 BPM. Max. Slurry Rate: 20.22 BPM. Max. CO2 Rate: 24.96 BPM. Max. Pressure: 6994 PSI. Total Fluid Pumped: 26,601 Gal. Total Sand in Formation:126,500 Lb. (20/40 White Sand) Linde CO2 Downhole: 182 tons. CO2 Cooldown:8 tons. ISIP:4,718 PSI . Frac Gradient: 1.11 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap. |
| 10:00 PM | 06:00 AM | 8.00 | LOCL | Lock Wellhead and Secure | SIFN |

REPORT INFORMATION

Report Date : 06/04/2009

| FROM (TIME) | TO (TIME) | HOURS | CODE | CATEGORY | COMMENT |
|-------------|-----------|-------|------|--------------------------|--|
| 06:00 AM | 12:00 PM | 6.00 | LOCL | Lock Wellhead and Secure | Shut in |
| 12:00 PM | 2:00 PM | 2.00 | PFRT | Perforating | Schlumberger EL stage 5. Computer problems 1/2 hour late start. PU HES CFP with 20 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6940 ft. PU pressure up casing 500 psi over shut in. Perforate @ 6840 -6850 and 6816-6826, 1 SPF, 180 phasing. .560 holes. 13" pen. POOH turn well over to frac. |
| 2:00 PM | 3:00 PM | 1.00 | FRAC | Frac. Job | HES frac stage 5 North Horn. 60Q foam frac. Load and Break @ 4641 PSI @ 16.3 BPM. Avg. Wellhead Rate: 37.6 |

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 Oil, Gas and Mining
 June 08, 2009
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| | | | | | |
|---------|----------|-------|------|---------------------|--|
| | | | | | <p>BPM. Avg. Slurry Rate: 17.1 BPM. Avg. CO2 Rate: 19.24 BPM. Avg. Pressure: 6.049 PSI. Max. Wellhead Rate: 40.9 BPM. Max. Slurry Rate: 22.4 BPM. Max. CO2 Rate: 24.86 BPM. Max. Pressure: 7,216 PSI. Total Fluid Pumped: 31,860 Gal. Total Sand in Formation: 97,000 LB. (20/40 White) MTN; Mover belt stopped could not get belt running Frac pump rates was wrong for 60Q design was pumping 70Q frac. went over on CO2 . and 350 sacks of sand short of design. wellbore was free of sand before mover started working. flushed wellbore. shut down. Linde CO2 : 168 ton design was for 155 ton. Co2 Cooldown: 6 tons. ISIP: 3,343 PSI. Frac Gradient: 0.92 psi/ft. Successfully flushed wellbore.</p> |
| 3:00 PM | 5:00 PM | 2.00 | DTIM | Downtime | Wait on CO2 |
| 5:00 PM | 6:30 PM | 1.50 | PFRT | Perforating | Schlumberger EI stage 6 North Horn. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6770 ft. PU pressure up casing v. Perforate @ 6716-67263 JSPF 120 phasing, 16 gram charges. .340 holes. POOH turn well over to frac. |
| 6:30 PM | 7:30 PM | 1.00 | FRAC | Frac. Job | <p>HES frac stage 6 North Horn 60Q foam frac. Load and Break @ 4260 PSI @ 16.6 BPM. Avg. wellhead Rate: 28.86 BPM. Avg. Slurry Rate: 14.04 BPM. Avg. Co2 Rate: 13.57 BPM. Avg. Pressure: 5,492 PSI. Max. Wellhead Rate: 30.67 BPM. Max. Slurry Rate: 16.77 BPM. Max. CO2 Rate: 19.48 BPM. Max. Pressure: 6,248 PSI. Total Fluid Pumped: 22,236 Gal. Total Sand in Formation: 88,200 lb. (20/40 White) Linde CO2 Downhole: 117 tons. CO2 Cooldown: 6 tons. ISIP: 3,887 PSI. Frac Gradient: 1.01 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.</p> |
| 7:30 PM | 06:00 AM | 10.50 | LOCL | Wellhead and Secure | SIFN |

Accepted by the
 Utah Division of
 Oil, Gas and Mining
 June 08, 2009
FOR RECORD ONLY

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 08, 2009

REPORT INFORMATION

| | |
|---------------|------------|
| Report Date : | 06/02/2009 |
|---------------|------------|

| FROM (TIME) | To (TIME) | HOURS | CODE | CATEGORY | COMMENT |
|-------------|-----------|-------|------|--------------------------|---|
| 06:00 AM | 10:30 PM | 16.50 | LOCL | Lock Wellhead and Secure | Shut in |
| 10:30 PM | 11:00 PM | 0.50 | SRIG | Rig Up/Down | Rig Schlumberger and HES frac iron on well. |
| 11:00 PM | 11:12 PM | 0.20 | PTST | Pressure Test | Pressure test frac tree and casing to 8000 psi. |
| 11:12 PM | 06:00 AM | 6.80 | LOCL | Lock Wellhead and Secure | Shut in for night |

REPORT INFORMATION

| | |
|---------------|------------|
| Report Date : | 06/03/2009 |
|---------------|------------|

| FROM (TIME) | To (TIME) | HOURS | CODE | CATEGORY | COMMENT |
|-------------|-----------|-------|------|--------------------------|---|
| 06:00 AM | 12:00 PM | 6.00 | LOCL | Lock Wellhead and Secure | Shut in |
| 12:00 PM | 1:30 PM | 1.50 | PFRT | Perforating | Price River. PU 10 ft. perf gun. RIH correlate to short jt. run to perf depth check depth nto casing collars. Perforate @ 7628-7638 3 SPF, 120 phasing, 16 gram charge, .340 holes. 36" pen. POOH turn well over to frac. |
| 1:30 PM | 2:30 PM | 1.00 | FRAC | Frac. Job | HES ffrac stage 1 Price River 70Q foam frac. Load and break @ 5,497 PSI @ 17 BPM. Cooldown CO2 started frac CO2 pump line started leaking. Shut down made repair. Cooldown and frac. Avg. Wellhead Rate: 19.18 BPM. Avg. Slurry Rate: 8.2 BPM. Avg. CO2 Rate: 10.1 BPM. |

| | | | | | |
|---------|---------|------|------|-------------|---|
| | | | | | Avg. Pressure: 4,415 PSI. Max. Wellhead Rate: 20.4 BPM. Max. Slurry Rate: 10.16 BPM. Max. CO2 Rate: 12.94 BPM. Max. Pressure: 4,843 PSI. Total Fluid Pumped: 13,620 Gal. Total Sand in Formation: 60,000 lb. (20/40 White) Linde CO2 Downhole: 83 tons. CO2 Cooldown: 8 tons. ISIP: 3,692 PSI. Frac Gradient: 0.92 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap. |
| 2:30 PM | 4:00 PM | 1.50 | PFRT | Perforating | Schlumberger EL stage 2 Price River. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 7360 ft. PU pressure up casing 500 psi. Perforate @ 7260-7270, 3SPF, 120 phasing, .340 holes. 36" pen. 16 gram charges. POOH turn well over to frac. |
| 4:00 PM | 5:00 PM | 1.00 | FRAC | Frac. Job | HES frac stage 2 Price River 70Q foam frac. Load and Break @ 5,480 PSI @ 17.9 BPM. Avg. Wellhead Rate: 19.25 BPM. Avg. Slurry Rate: 8.34 BPM. Avg. CO2 Rate: 10.04 BPM. Avg. Pressure: 4,595 PSI. Max. Wellhead Rate: 24.8 BPM. Max. Slurry Rate: 11.29 BPM. Max. CO2 Rate: 14.8 BPM. Max. Pressure: 5.034 PSI. Total Fluid Pumped: 12,401 Gal. Total Sand in Formation: 44,100 lb. (20/40 White Sand) Linde CO2 Downhole: 65 tons. CO2 Cooldown: 6 tons. ISIP: 3,663 PSI. Frac Gradient: 0.94 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap. |
| 5:00 PM | 6:45 PM | 1.75 | PFRT | Perforating | Schlumber EL stage 3 Dark Canyon. PU HES CFP with 30 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ ft. PU pressure up CSG> Perforate @ 7175-7185, 7156-7166 and 7134-7144, 1JSPF, 180 phasing, .560 holes. 13" pen. POOH turn well over to frac. |
| 6:45 PM | 7:45 PM | 1.00 | FRAC | Frac. Job | HES frac stage 3 Dark Canyon 70Q foam frac. Load and Break @ 3,904 PSI . @ 15 BPM. Avg. Wellhead Rate: 36.52 BPM. Avg. Slurry Rate: 14.98 BPM. Avg. CO2 Rate: 20.12 BPM. Avg. Pressure: 7,039 PSI. Max. Wellhead Rate: 41.98 BPM. Max. Slurry Rate: 19.09 BPM. Max. CO2 Rate: 24.47 BPM. Max. Pressure: 7,632 PSI. Total Fluid Pumped: 28,194 Gal. Total Sand in Formation: 136,300 lb. (20/40 White) Praxair CO2 Downhole: 191 Tons. CO2 Cooldown: 10 tons. ISIP: 3,980 PSI. Frac Gradient: 0.99 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap. |
| 7:45 | 9:00 | 1.25 | PFRT | Perforating | Schlumberger EL stage 4 Dark Canyon. PU HES CFP with 30 ft. perf |

| | | | | | |
|----------|----------|------|------|--------------------------|--|
| PM | PM | | | | guns. RIH correlate to short jt. run to setting depth set CFP @ 7070 ft. PU pressure up casing 500 psi over SI. Perforate @ 7032-7042 and 7001-7021, 1 JSPF, 180 phasing .560 holes 13" pen. 24 gram charge. POOH turn well over to frac. |
| 9:00 PM | 10:00 PM | 1.00 | FRAC | Frac. Job | HES frac stage 4 Dark Canyon 70Q foam frac. Load and Break @ 3562 PSI @ 16 BPM. Avg. Wellhead Rate: 38.2 BPM. Avg. Slurry Rate: 15.84 BPM. Avg. CO2 Rate: 20.85 BPM. Avg. Pressure: 6,365 PSI. Max. Wellhead Rate: 40.07 BPM. Max. Slurry Rate: 20.22 BPM. Max. CO2 Rate: 24.96 BPM. Max. Pressure: 6994 PSI. Total Fluid Pumped: 26,601 Gal. Total Sand in Formation: 126,500 Lb. (20/40 White Sand) Linde CO2 Downhole: 182 tons. CO2 Cooldown: 8 tons. ISIP: 4,718 PSI . Frac Gradient: 1.11 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap. |
| 10:00 PM | 06:00 AM | 8.00 | LOCL | Lock Wellhead and Secure | SIFN |

REPORT INFORMATION

Report Date : 06/04/2009

| FROM (TIME) | TO (TIME) | HOURS | CODE | CATEGORY | COMMENT |
|-------------|-----------|-------|------|--------------------------|--|
| 06:00 AM | 12:00 PM | 6.00 | LOCL | Lock Wellhead and Secure | Shut in |
| 12:00 PM | 2:00 PM | 2.00 | PFRT | Perforating | Schlumberger EL stage 5. Computer problems 1/2 hour late start. PU HES CFP with 20 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6940 ft. PU pressure up casing 500 psi over shut in. Perforate @ 6840 -6850 and 6816-6826, 1 SPF, 180 phasing. .560 holes. 13" pen. POOH turn well over to frac. |
| 2:00 PM | 3:00 PM | 1.00 | FRAC | Frac. Job | HES frac stage 5 North Horn. 60Q foam frac. Load and Break @ 4641 PSI @ 16.3 BPM. Avg. Wellhead Rate: 37.6 |

| | | | | | |
|---------|----------|-------|------|--------------------------|--|
| | | | | | <p>BPM. Avg. Slurry Rate: 17.1 BPM. Avg. CO2 Rate: 19.24 BPM. Avg. Pressure: 6.049 PSI. Max. Wellhead Rate: 40.9 BPM. Max. Slurry Rate: 22.4 BPM. Max. CO2 Rate: 24.86 BPM. Max. Pressure: 7,216 PSI. Total Fluid Pumped: 31,860 Gal. Total Sand in Formation: 97,000 LB. (20/40 White) MTN; Mover belt stopped could not get belt running Frac pump rates was wrong for 60Q design was pumping 70Q frac. went over on CO2 . and 350 sacks of sand short of design. wellbore was free of sand before mover started working. flushed wellbore. shut down. Linde CO2 : 168 ton design was for 155 ton. Co2 Cooldown: 6 tons. ISIP: 3,343 PSI. Frac Gradient: 0.92 psi/ft. Successfully flushed wellbore.</p> |
| 3:00 PM | 5:00 PM | 2.00 | DTIM | Downtime | Wait on CO2 |
| 5:00 PM | 6:30 PM | 1.50 | PFRT | Perforating | Schlumberger EI stage 6 North Horn. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6770 ft. PU pressure up casing v. Perforate @ 6716-67263 JSPF 120 phasing, 16 gram charges. .340 holes. POOH turn well over to frac. |
| 6:30 PM | 7:30 PM | 1.00 | FRAC | Frac. Job | HES frac stage 6 North Horn 60Q foam frac. Load and Break @ 4260 PSI @ 16.6 BPM. Avg. wellhead Rate: 28.86 BPM. Avg. Slurry Rate: 14.04 BPM. Avg. Co2 Rate: 13.57 BPM. Avg. Pressure: 5,492 PSI. Max. Wellhead Rate: 30.67 BPM. Max. Slurry Rate: 16.77 BPM. Max. CO2 Rate: 19.48 BPM. Max. Pressure: 6,248 PSI. Total Fluid Pumped: 22,236 Gal. Total Sand in Formation: 88,200 lb. (20/40 White) Linde CO2 Downhole: 117 tons. CO2 Cooldown: 6 tons. ISIP: 3,887 PSI. Frac Gradient: 1.01 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap. |
| 7:30 PM | 06:00 AM | 10.50 | LOCL | Lock Wellhead and Secure | SIFN |

| | |
|---|--|
| <p>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</p> | <p align="right">FORM 9</p> |
| <p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p> | <p>5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-008107</p> |
| <p>1. TYPE OF WELL Gas Well</p> | <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p> |
| <p>2. NAME OF OPERATOR: BILL BARRETT CORP</p> | <p>7. UNIT or CA AGREEMENT NAME: PETERS POINT</p> |
| <p>3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202</p> | <p>8. WELL NAME and NUMBER: PPU FED 10-27D-12-16</p> |
| <p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 1088 FSL 0819 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 27 Township: 12.0S Range: 16.0E Meridian: S</p> | <p>9. API NUMBER: 43007313190000</p> <p>9. FIELD and POOL or WILDCAT: PETER'S POINT</p> <p>COUNTY: CARBON</p> <p>STATE: UTAH</p> |
| <p>PHONE NUMBER: 303 312-8128 Ext</p> | <p>9. FIELD and POOL or WILDCAT: PETER'S POINT</p> |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|--|---|
| <p><input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/6/2009</p> <p><input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:</p> <p><input type="checkbox"/> SPUD REPORT Date of Spud:</p> <p><input type="checkbox"/> DRILLING REPORT Report Date:</p> | <p><input type="checkbox"/> ACIDIZE</p> <p><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</p> <p><input type="checkbox"/> CHANGE WELL STATUS</p> <p><input type="checkbox"/> DEEPEN</p> <p><input type="checkbox"/> OPERATOR CHANGE</p> <p><input type="checkbox"/> PRODUCTION START OR RESUME</p> <p><input type="checkbox"/> REPERFORATE CURRENT FORMATION</p> <p><input type="checkbox"/> TUBING REPAIR</p> <p><input type="checkbox"/> WATER SHUTOFF</p> <p><input type="checkbox"/> WILDCAT WELL DETERMINATION</p> | <p><input type="checkbox"/> ALTER CASING</p> <p><input type="checkbox"/> CHANGE TUBING</p> <p><input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</p> <p><input type="checkbox"/> FRACTURE TREAT</p> <p><input type="checkbox"/> PLUG AND ABANDON</p> <p><input type="checkbox"/> RECLAMATION OF WELL SITE</p> <p><input type="checkbox"/> SIDETRACK TO REPAIR WELL</p> <p><input type="checkbox"/> VENT OR FLARE</p> <p><input type="checkbox"/> SI TA STATUS EXTENSION</p> <p><input type="checkbox"/> OTHER</p> | <p><input type="checkbox"/> CASING REPAIR</p> <p><input type="checkbox"/> CHANGE WELL NAME</p> <p><input type="checkbox"/> CONVERT WELL TYPE</p> <p><input type="checkbox"/> NEW CONSTRUCTION</p> <p><input type="checkbox"/> PLUG BACK</p> <p><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</p> <p><input type="checkbox"/> TEMPORARY ABANDON</p> <p><input type="checkbox"/> WATER DISPOSAL</p> <p><input type="checkbox"/> APD EXTENSION</p> <p>OTHER: </p> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two or More Pools, BBC is submitting this sundry to request commingling approval for the Wasatch and Mesaverde formations. Gas composition is similar across all formations. The pressure profile across the formations is similar and BBC does not anticipate any cross flow. Production is considered to be from one pool. In the event that allocation by zone or interval is required, BBC would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval. A letter and affidavit of notice is attached.

Approved by the Utah Division of Oil, Gas and Mining

Date: June 25, 2009

By: *Derek [Signature]*

| | | |
|--|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Tracey Fallang | PHONE NUMBER 303 312-8134 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 6/9/2009 | |

AFFIDAVIT

Affiant on oath swears that the following statements are true:

My Name is Douglas W. G. Gundry-White. I am a Senior Landman with Bill Barrett Corporation (BBC). BBC has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde Formations in the Peters Point Unit Federal 10-27D-12-16 well, which is located in the NWSE of Section 27, Township 12 South, Range 16 East. In compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notices, by certified mail, to the owners as listed below of all contiguous oil and gas leases or drilling units overlying the pool.

State of Utah
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102

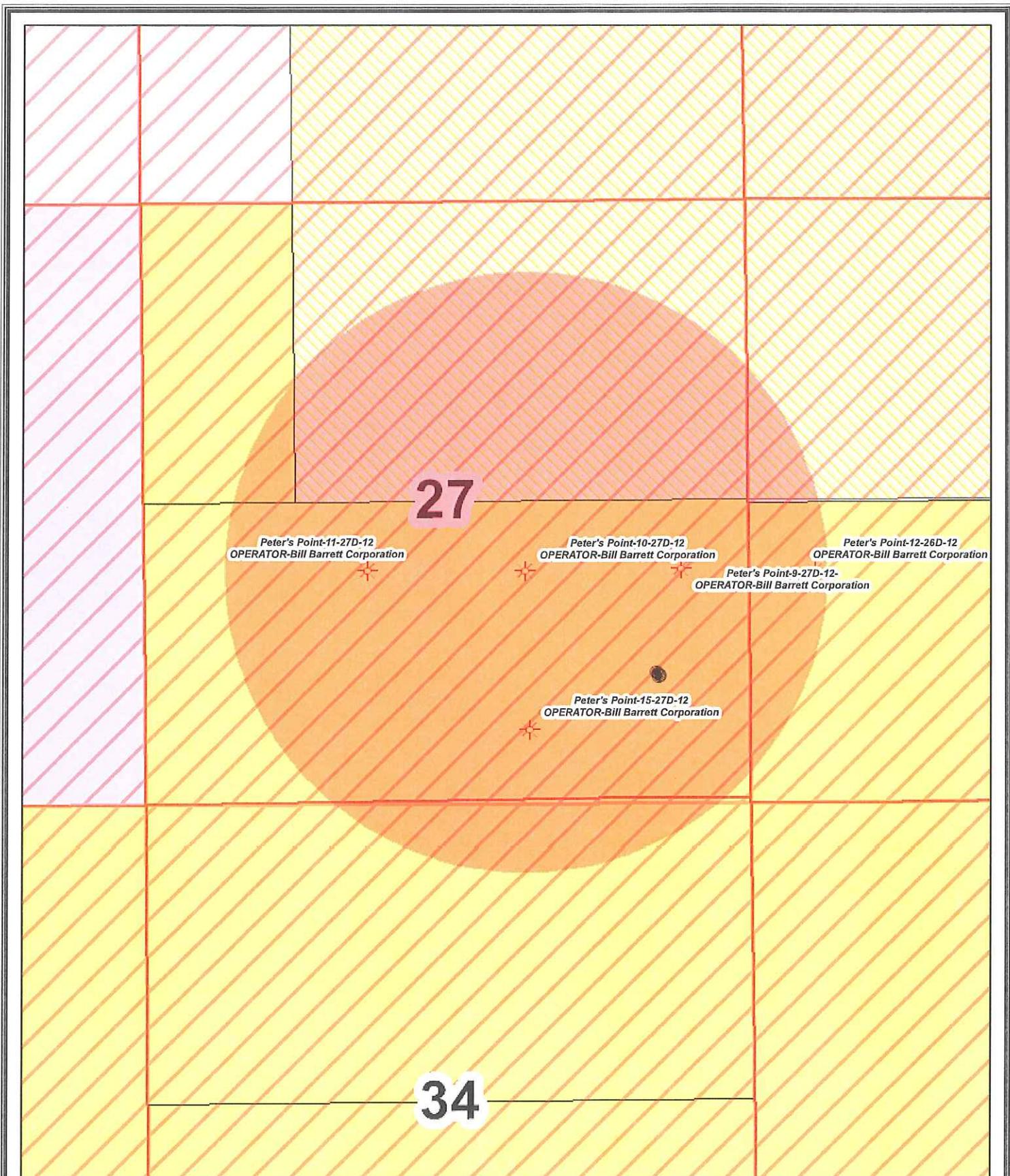
Bureau of Land Management
440 W. 200 S., Suite 500
Salt Lake City, Utah 84101

Date: June 8, 2009

Affiant



Douglas W. G. Gundry-White



Bill Barrett Corporation

Well Location, Peters Point #10-27D-12-16
 Located as shown in the NESW 1/4
 of Section 27, T12S-R16E Carbon County, Utah

Wells

-  GAS
-  1/2 Mile Well Buffer

Surface

-  FEDERAL SURFACE
-  STATE SURFACE

Leased

-  BILL BARRETT CORP.
-  BILL BARRETT CORP (PENDING)
-  EOG-75% / GASCO-25%





June 8, 2009

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, UT 84116
Attention: Dustin Doucet

RE: Sundry Notices
Peter's Point Unit Federal 10-27D-12-16
NWSE 27 T13S R16E (BHL)
Carbon Co., UT

Dear Mr. Doucet:

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde Formations in the Peters Point UF 10-27D well. We have enclosed herewith a copy of the Sundry Notices together with a plat showing the leases and wells in the area and affidavit confirming notice pursuant to the Utah OGM regulations.

Should you require additional information in this regard, please feel free to contact me at 303-312-8129. Your earliest attention to this matter is most appreciated.

BILL BARRETT CORPORATION

A handwritten signature in blue ink, appearing to read 'Doug Gundry-White', with a long, sweeping horizontal line extending to the right.

Doug Gundry-White
Senior Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420



June 8, 2009

Bureau of Land Management
440 West 200 South, Suite 500
Salt Lake City, Utah 84101

Certified Mail 7008 1830 0000 5160 8454

RE: Sundry Notices
Peters Point Unit Federal 10-27D-12-16
NWSE 27 T12S R16E (BHL)
Carbon Co., UT

Gentlemen:

Bill Barrett Corporation has submitted Sundry Notices to the Utah Division of Oil, Gas & Mining to commingle production from the Wasatch and Mesaverde Formations in the Peters Point UF 10-27D well. As required by the Utah OGM regulation R649-3-22, BBC has enclosed an informational copy of the completed Sundry Notices and location plat.

Should you require additional information in this regard, please feel free to contact me at 303-312-8129.

BILL BARRETT CORPORATION

A handwritten signature in blue ink, appearing to read 'Doug Gundry-White', with a long, sweeping horizontal line extending to the right.

Doug Gundry-White
Senior Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420



June 8, 2009

State of Utah
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102

Certified Mail 7008 1830 0000 5160 8447

RE: Sundry Notices
Peters Point Unit Federal 10-27D-12-16
NWSE 27 T12S R16E (BHL)
Carbon Co., UT

Gentlemen:

Bill Barrett Corporation has submitted Sundry Notices to the Utah Division of Oil, Gas & Mining to commingle production from the Wasatch and Mesaverde Formations in the Peters Point UF 10-27D well. As required by the Utah OGM regulation R649-3-22, BBC has enclosed an informational copy of the completed Sundry Notices and location plat.

Should you require additional information in this regard, please feel free to contact me at 303-312-8129.

BILL BARRETT CORPORATION

A handwritten signature in blue ink, appearing to read 'Doug Gundry-White', is written over the typed name and title. The signature is fluid and cursive, extending to the right with a long horizontal stroke.

Doug Gundry-White
Senior Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

tfallang
CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 0042-0187
Expires: July 31, 2010
COPY

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-08107

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Peter's Point/UTU-63014

8. Well Name and No.
Peter's Point Unit Federal 10-27D-12-16

2. Name of Operator
Bill Barrett Corporation

9. API Well No.
43-007-31319

3a. Address
1099 18th Street, Suite 2300
Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area
Peter's Point/Wasatch-Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESE, 1088' FSL, 819' FEL
Sec. 27, T12S-R16E

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|---|--|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly Activity</u> | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Report</u> | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Completion activity report from 6/5/09 through 6/26/2009.

RECEIVED
JUL 02 2009

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 06/30/2009

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COMPLETIONS SUMMARY

LOCATION INFORMATION

Field West Well Name Peter's Point #10-27D-12-
: Tavaputs : 16

API/LICENSE # SURFACE LEGAL LOCATION

43-007- SESE-27-12S-16E-
31319 W26M

REPORT INFORMATION

Report # : 19 Report Date : 06/16/2009

OPERATIONS

A.M. Ops :
Ops Forecast : Continue Drillout of CFPs
24hr. Summary : R/U Coil Tubing and drill out CFPs and clean out to bottom
Well Status :

| FROM (TIME) | TO (TIME) | HOURS | CODE | CATEGORY | COMMENT |
|----------------------|--------------|-------|------|-------------|---|
| 06:00 AM | 07:00 AM | 1.00 | WTST | Well Test | Continue well to sales |
| 07:00 AM | 08:00 AM | 1.00 | SRIG | Rig Up/Down | R/U CTS Coil Tubing equip and P/U /ford Jars, motor and Mill. Test to 3000 psi |
| 08:00 AM | 1:00 PM | 5.00 | CTU | Clean Out | RIH to 5546' tag #1 CFP drill out RIH to 6135' (2nd set of perfs) tag sand wash through @ 6139 fell through RIH to 6185' lost returns POOH to 5400' |
| 1:00 PM | 5:00 PM | 4.00 | CTU | Clean Out | Re-gain full returns RIH to 6237' tag #2 CFP Continue drill out. Weatherford Motor failed POOH |
| 5:00 PM | 6:00 PM | 1.00 | CTU | Clean Out | Test Weatherford tools L/D Motor and P/U Re-run motor and Mill test tools |
| 6:00 PM | 03:00 AM | 9.00 | CTU | Clean Out | RIH to 6235' tag #2 CFP Drill through and tag sand @ 6602' continue wash through and RIH to 6685' tag CFP #3 drill was not making any progress POOH to P/U 3 7/8 blade bit. |
| 03:00 AM | 04:00 AM | 1.00 | CTU | Clean Out | L/D Mill and motor P/U Bade bit and new motor and (Well built up pressure to 1200 psi Frac pressure) RIH to 6687' tag CFP #3 |
| 04:00 AM | 06:00 AM | 2.00 | CTU | Clean Out | Drill through plug #3 Continue flow back through Opsco equip. |
| TOTAL HOURS : | 24.00 | | | | |

REPORT INFORMATION

Report # : 20 Report Date : 06/17/2009

OPERATIONS

RECEIVED
JUL 02 2009
DIV. OF OIL, GAS & MINING

A.M. Ops :

Ops Forecast : Continue flow well through Opsco

24hr. Summary : Continue coil tubing drill out

Well Status :

| FROM (TIME) | To (TIME) | HOURS | CODE | CATEGORY | COMMENT |
|-------------|-----------|-------|------|---------------|--|
| 06:00 AM | 4:30 PM | 10.50 | CTU | Clean Out | RIH to 6774' tag CFP #4 and continue drill out remaining CFPs and clean out to 7766' (68' F/CSG Shoe and 128' F/Bottom Perfs) POOH |
| 4:30 PM | 6:00 PM | 1.50 | SRIG | Rig Up/Down | L/D Weatherford tools and blow coil dry. R/D Coil Tubing Service equip. Continue flow well back through Opsco equip. |
| 6:00 PM | 06:00 AM | 12.00 | FBCK | Flowback Well | Continue flow back through Opsco equip. 20:00 FCP 775 PSI, MMCF/Day 4.7, 46 BPH 00:00 FCP 820 PSI, MMCF/Day 6.5, 30 BPH, 25% CO2 05:00 FCP 800 PSI, MMCF/Day 6.6, 14 BPH, 17 %CO2 Will continue flow back untill CO2 is below 10% |

TOTAL HOURS : 24.00

REPORT INFORMATION

Report # : 21

Report Date : 06/18/2009

OPERATIONS

A.M. Ops :

Ops Forecast : Well to sales

24hr. Summary : Continue flowback well through Opsco

Well Status :

| FROM (TIME) | To (TIME) | HOURS | CODE | CATEGORY | COMMENT |
|-------------|-----------|-------|------|---------------|---|
| 06:00 AM | 2:00 PM | 8.00 | FBCK | Flowback Well | Continue flow back through Opsco equip. 06:00 FCP 800 PSI, MMCF/Day 7.1, 10 BPH, 17% CO2 12:00 FCP 780 PSI, MMCF/Day 6.5, 7.0 BPH, 11% CO2 14:00 FCP 780 PSI, MMCF/Day 6.6, 14 BPH, 9 %CO2 Well down sales |
| 2:00 PM | 06:00 AM | 16.00 | WTST | Well Test | Well down sales |

TOTAL HOURS : 24.00

RECEIVED

JUL 02 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

tfallang

CONFIDENTIAL

CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

COPY

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Dir. Resrv.,
 Other: _____

5. Lease Serial No.
UTU-08107

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
Peter's Point / UTU-63014

8. Lease Name and Well No.
Peter's Point Unit Federal 10-27D-12-16

2. Name of Operator
Bill Barrett Corporation

3. Address 1099 18th Street, Suite 2300
Denver, CO 80202

3a. Phone No. (include area code)
303-312-8134

9. AFI Well No.
43-007-31319

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESE, 1088' FSL, 819' FEL

At top prod. interval reported below NWSE, 1890' FSL, 1874' FEL, Sec. 27

At total depth NWSE, 1961' FSL, 1960' FEL, Sec. 27

1977 fse 1962 fel

per HSM review

10. Field and Pool or Exploratory
Peter's Point/Wasatch-Mesaverde

11. Sec., T., R., M., on Block and
Survey or Area Sec. 27, T12S-R16E

12. County or Parish
Carbon County

13. State
UT

14. Date Spudded
10/31/2008

15. Date T.D. Reached
12/25/2008

16. Date Completed 06/05/2009
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
7213' RKB

18. Total Depth: MD 7834'
TVD 7600'

19. Plug Back T.D.: MD 7778'
TVD 7544'

20. Depth Bridge Plug Set: MD N/A
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Halliburton Triple Combo and Radial Sector Bond Log; Mudlog SD, DSN, HRI

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------------|--------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 20" | 16" H40 | 65# | 0 | 40' | | grout cement | | Surface | |
| 12 1/4" | 9 5/8" J-55 | 36# | 0 | 1049' | | 450 Prem | 92 bbls | Surface | 0 lbs |
| 8 3/4" & 7 7/8" | 4 1/2" I-100 | 11.6# | 0 | 7823' | | 1550 50/50 Poz | 411 bbls | 1600' | 15,000 lbs |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforation Record | Size | No. Holes | Perf. Status |
|--------------|-------|--------|--------------------|-------|-----------|--------------|
| A) Mesaverde | 5412' | 6850' | 7628' - 7638' | 0.34" | 30 | Open |
| B) Wasatch | 7001' | 7638' | 7260' - 7270' | 0.34" | 30 | Open |
| C) | | | 7134' - 7185' | 0.56" | 30 | Open |
| D) | | | 7001' - 7042' | 0.56" | 30 | Open |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 7628' - 7638' | Stage 1: 70% CO2 foam frac: 83 tons CO2; 324 bbls fluid; 60,000# 20/40 White sand |
| 7260' - 7270' | Stage 2: 70% CO2 foam frac: 65 tons CO2; 295 bbls fluid; 44,100# 20/40 White sand |
| 7134' - 7185' | Stage 3: 70% CO2 foam frac: 191 tons CO2; 671 bbls fluid; 136,300# 20/40 White sand |
| 7001' - 7042' | Stage 4: 70% CO2 foam frac; 182 tons CO2; 681 bbls fluid; 126,500# 20/40 White sand |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 6/4/09 | 6/5/09 | 24 | → | 0 | 3205 | 43 | | | Flowing |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | Producing |
| 42/64 | SI | 375 | → | 0 | 3205 | 43 | | | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | Producing |
| | SI | | → | | | | | | |

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JUL 28 2009

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|----------------------------|----------------|
| | | | | | Meas. Depth |
| | | | | Wasatch North Horn | 3348' 5371' |
| | | | | Dark Canyon Price River | 6994' 7193' |
| | | | | TD | 7834' |

32. Additional remarks (include plugging procedure):

Copies of logs previously submitted under separate cover. In the event log copies were not received, please contact Jim Kinser at 303-312-8163.

7 7/8" hole started at 7139'. Tubing has not yet been landed in this well.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tracey Fallang Title Regulatory Analyst
 Signature *Tracey Fallang* Date _____

Title 18 U.S.C. Section 1001 and Title 42 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Peter's Point Unit Federal #10-27D-12-16 Report Continued

| 26. PERFORATION RECORD (cont.) | | | | | 27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.) | | | | | | | |
|--------------------------------|-------|-------|--------------|-----------------------|---|-------------------|-----|----------|-----|------------------|---------|------------------|
| INTERVAL (Top/Bot-MD) | | SIZE | NO. HOLES | PERFORATION STATUS | AMOUNT AND TYPE OF MATERIAL | | | | | | | |
| 6816' | 6850' | 0.56" | 20 | Open | Stg 5 | 60% CO2 foam frac | 168 | tons CO2 | 759 | bbls total fluid | 97,000# | 20/40 White Sand |
| 6716' | 6726' | 0.34" | 30 | Open | Stg 6 | 60% CO2 foam frac | 117 | tons CO2 | 529 | bbls total fluid | 88,200# | 20/40 White Sand |
| 6591' | 6650' | 0.34" | 24 | Open | Stg 7 | 60% CO2 foam frac | 73 | tons CO2 | 406 | bbls total fluid | 52,000# | 20/40 White Sand |
| 6130' | 6140' | 0.34" | 30 | Open | Stg 8 | 60% CO2 foam frac | 103 | tons CO2 | 493 | bbls total fluid | 76,200# | 20/40 White Sand |
| 5412' | 5437' | 0.34" | 30 | Open | Stg 9 | 60% CO2 foam frac | 93 | tons CO2 | 428 | bbls total fluid | 73,400# | 20/40 White Sand |

Well Name: Peter's Point #10-27D-12-16

| | | | | |
|-----------------------------------|--|-----------------------------|--------------------------------|-------------------------|
| API/UWI 43-007-31319 | Surface Legal Location SESE-27-12S-16E-W26M | Field Name West Tavaputs | State/Province UT | Well Configuration Type |
| Ground Elevation (ft) 7,196.00 | KB Elevation (ft) -7,179.00 | Spud Date 12/19/2008 | Rig Release Date 12/28/2008 | |

| | | | |
|----------------------------|-------------------|------------------------|--------------------------------|
| Wellbore Name Main Hole | Parent Wellbore | Kick Off Depth (ftKB) | Vertical Section Direction (°) |
| Date | Definitive? No | Description Survey | Proposed? No |
| MD Tie In (ftKB) | TVD Tie In (ftKB) | Inclination Tie In (°) | Azimuth Tie In (°) |
| | | | NSTie In (ft) |
| | | | EW Tie In (ft) |

Survey Data

| Date | MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) | Method | Survey Company |
|------|-----------|----------|---------|------------|----------|---------|-----------|---------------|--------|----------------|
| | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | WEATHERFORD |
| | 100.00 | 0.14 | 311.04 | 100.00 | 0.12 | 0.08 | -0.09 | 0.00 | | WEATHERFORD |
| | 200.00 | 0.07 | 245.07 | 200.00 | 0.27 | 0.13 | -0.24 | 0.00 | | WEATHERFORD |
| | 300.00 | 0.17 | 184.70 | 300.00 | 0.22 | -0.04 | -0.31 | 0.00 | | WEATHERFORD |
| | 400.00 | 0.14 | 110.68 | 400.00 | 0.02 | -0.23 | -0.21 | 0.00 | | WEATHERFORD |
| | 500.00 | 0.13 | 168.34 | 500.00 | -0.18 | -0.38 | -0.07 | 0.00 | | WEATHERFORD |
| | 600.00 | 0.29 | 158.30 | 600.00 | -0.49 | -0.73 | 0.05 | 0.00 | | WEATHERFORD |
| | 700.00 | 0.10 | 165.74 | 700.00 | -0.77 | -1.05 | 0.16 | 0.00 | | WEATHERFORD |
| | 800.00 | 0.21 | 145.03 | 800.00 | -1.02 | -1.28 | 0.29 | 0.00 | | WEATHERFORD |
| | 900.00 | 0.13 | 184.78 | 900.00 | -1.25 | -1.55 | 0.39 | 0.00 | | WEATHERFORD |
| | 1,096.00 | 0.27 | 127.80 | 1,096.00 | -1.84 | -2.05 | 0.73 | 0.00 | | WEATHERFORD |
| | 1,192.00 | 2.60 | 289.00 | 1,191.95 | 0.00 | -1.48 | -1.15 | 0.00 | | WEATHERFORD |
| | 1,286.00 | 4.23 | 305.35 | 1,285.77 | 5.48 | 1.22 | -5.99 | 0.00 | | WEATHERFORD |
| | 1,383.00 | 6.94 | 304.26 | 1,382.28 | 14.90 | 6.59 | -13.75 | 0.00 | | WEATHERFORD |
| | 1,479.00 | 9.81 | 308.51 | 1,477.23 | 28.87 | 14.94 | -24.95 | 0.00 | | WEATHERFORD |
| | 1,575.00 | 13.05 | 310.56 | 1,571.29 | 47.87 | 27.08 | -39.58 | 0.00 | | WEATHERFORD |
| | 1,671.00 | 15.75 | 307.38 | 1,664.24 | 71.73 | 42.04 | -58.17 | 0.00 | | WEATHERFORD |
| | 1,767.00 | 17.94 | 305.88 | 1,756.11 | 99.53 | 58.62 | -80.50 | 0.00 | | WEATHERFORD |
| | 1,864.00 | 20.00 | 305.13 | 1,847.83 | 131.03 | 76.92 | -106.17 | 0.00 | | WEATHERFORD |
| | 1,960.00 | 20.56 | 303.88 | 1,937.87 | 164.24 | 95.76 | -133.59 | 0.00 | | WEATHERFORD |
| | 2,056.00 | 21.75 | 305.26 | 2,027.40 | 198.83 | 115.43 | -162.11 | 0.00 | | WEATHERFORD |
| | 2,153.00 | 22.44 | 302.51 | 2,117.27 | 235.21 | 135.75 | -192.40 | 0.00 | | WEATHERFORD |
| | 2,249.00 | 23.74 | 306.56 | 2,205.58 | 272.78 | 157.11 | -223.37 | 0.00 | | WEATHERFORD |
| | 2,345.00 | 23.88 | 308.26 | 2,293.41 | 311.53 | 180.65 | -254.15 | 0.00 | | WEATHERFORD |
| | 2,441.00 | 23.13 | 311.26 | 2,381.44 | 349.78 | 205.12 | -283.58 | 0.00 | | WEATHERFORD |
| | 2,537.00 | 21.81 | 311.13 | 2,470.15 | 386.41 | 229.28 | -311.19 | 0.00 | | WEATHERFORD |
| | 2,633.00 | 21.50 | 309.13 | 2,559.37 | 421.80 | 252.12 | -338.27 | 0.00 | | WEATHERFORD |
| | 2,730.00 | 21.75 | 310.76 | 2,649.54 | 457.52 | 275.07 | -365.67 | 0.00 | | WEATHERFORD |
| | 2,826.00 | 20.81 | 308.13 | 2,738.99 | 492.34 | 297.21 | -392.56 | 0.00 | | WEATHERFORD |
| | 2,922.00 | 20.38 | 307.88 | 2,828.86 | 526.10 | 318.00 | -419.16 | 0.00 | | WEATHERFORD |
| | 3,018.00 | 20.44 | 308.01 | 2,918.83 | 559.58 | 338.59 | -445.56 | 0.00 | | WEATHERFORD |
| | 3,114.00 | 20.88 | 308.05 | 3,008.66 | 593.45 | 359.46 | -472.24 | 0.00 | | WEATHERFORD |
| | 3,210.00 | 19.50 | 307.01 | 3,098.75 | 626.58 | 379.65 | -498.51 | 0.00 | | WEATHERFORD |
| | 3,307.00 | 18.63 | 306.26 | 3,190.43 | 658.26 | 398.55 | -523.93 | 0.00 | | WEATHERFORD |
| | 3,403.00 | 18.50 | 302.63 | 3,281.43 | 688.75 | 415.84 | -549.12 | 0.00 | | WEATHERFORD |
| | 3,499.00 | 19.13 | 301.01 | 3,372.30 | 719.54 | 432.15 | -575.43 | 0.00 | | WEATHERFORD |
| | 3,595.00 | 19.31 | 300.88 | 3,462.95 | 750.91 | 448.40 | -602.54 | 0.00 | | WEATHERFORD |
| | 3,691.00 | 19.44 | 302.13 | 3,553.51 | 782.56 | 465.05 | -629.69 | 0.00 | | WEATHERFORD |
| | 3,787.00 | 19.38 | 305.38 | 3,644.06 | 814.37 | 482.77 | -656.20 | 0.00 | | WEATHERFORD |
| | 3,883.00 | 20.06 | 307.38 | 3,734.43 | 846.74 | 501.98 | -682.27 | 0.00 | | WEATHERFORD |
| | 3,979.00 | 19.50 | 309.13 | 3,824.76 | 879.23 | 522.09 | -707.78 | 0.00 | | WEATHERFORD |
| | 4,075.00 | 21.13 | 311.26 | 3,914.78 | 912.52 | 543.61 | -733.22 | 0.00 | | WEATHERFORD |
| | 4,175.00 | 20.50 | 309.51 | 4,008.25 | 948.01 | 566.64 | -760.28 | 0.00 | | WEATHERFORD |
| | 4,267.00 | 20.94 | 308.05 | 4,094.30 | 980.56 | 587.02 | -785.65 | 0.00 | | WEATHERFORD |
| | 4,363.00 | 20.63 | 308.63 | 4,184.05 | 1,014.62 | 608.15 | -812.37 | 0.00 | | WEATHERFORD |
| | 4,460.00 | 19.50 | 307.13 | 4,275.16 | 1,047.90 | 628.59 | -838.63 | 0.00 | | WEATHERFORD |
| | 4,556.00 | 20.88 | 308.76 | 4,365.26 | 1,081.02 | 648.98 | -864.75 | 0.00 | | WEATHERFORD |
| | 4,652.00 | 19.88 | 306.26 | 4,455.24 | 1,114.45 | 669.34 | -891.25 | 0.00 | | WEATHERFORD |
| | 4,748.00 | 19.19 | 307.38 | 4,545.71 | 1,146.54 | 688.57 | -916.95 | 0.00 | | WEATHERFORD |
| | 4,844.00 | 17.63 | 308.13 | 4,636.79 | 1,176.85 | 707.13 | -940.92 | 0.00 | | WEATHERFORD |
| | 4,940.00 | 16.19 | 307.13 | 4,728.64 | 1,204.77 | 724.18 | -963.02 | 0.00 | | WEATHERFORD |
| | 5,036.00 | 15.31 | 307.01 | 4,821.03 | 1,230.83 | 739.89 | -983.82 | 0.00 | | WEATHERFORD |
| | 5,132.00 | 14.88 | 307.51 | 4,913.71 | 1,255.83 | 755.02 | -1,003.71 | 0.00 | | WEATHERFORD |
| | 5,229.00 | 15.00 | 311.88 | 5,007.44 | 1,280.80 | 770.99 | -1,022.94 | 0.00 | | WEATHERFORD |



Well Name: Peter's Point #10-27D-12-16

| | | | | |
|-----------------------------------|--|-----------------------------|--------------------------------|-------------------------|
| API/UWI 43-007-31319 | Surface Legal Location SESE-27-12S-16E-W26M | Field Name West Tavaputs | State/Province UT | Well Configuration Type |
| Ground Elevation (ft) 7,196.00 | KB Elevation (ft) -7,179.00 | Spud Date 12/19/2008 | Rig Release Date 12/28/2008 | |

Survey Data

| Date | MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | DLS (°/100ft) | Method | Survey Company |
|------|-----------|----------|---------|------------|----------|---------|-----------|---------------|--------|----------------|
| | 5,324.00 | 13.81 | 315.63 | 5,099.44 | 1,304.30 | 787.30 | -1,040.02 | 0.00 | | WEATHERFORD |
| | 5,420.00 | 12.44 | 314.26 | 5,192.93 | 1,325.93 | 802.71 | -1,055.44 | 0.00 | | WEATHERFORD |
| | 5,517.00 | 11.75 | 314.63 | 5,287.77 | 1,346.12 | 816.94 | -1,069.95 | 0.00 | | WEATHERFORD |
| | 5,613.00 | 9.77 | 317.20 | 5,382.07 | 1,363.87 | 829.78 | -1,082.44 | 0.00 | | WEATHERFORD |
| | 5,709.00 | 7.06 | 317.51 | 5,477.01 | 1,377.72 | 840.11 | -1,091.96 | 0.00 | | WEATHERFORD |
| | 5,805.00 | 4.63 | 317.26 | 5,572.49 | 1,387.36 | 847.30 | -1,098.57 | 0.00 | | WEATHERFORD |
| | 5,901.00 | 3.94 | 322.01 | 5,668.22 | 1,394.38 | 852.75 | -1,103.23 | 0.00 | | WEATHERFORD |
| | 5,998.00 | 3.56 | 319.51 | 5,765.01 | 1,400.56 | 857.67 | -1,107.24 | 0.00 | | WEATHERFORD |
| | 6,094.00 | 3.31 | 320.76 | 5,860.84 | 1,406.18 | 862.08 | -1,110.93 | 0.00 | | WEATHERFORD |
| | 6,190.00 | 3.19 | 317.63 | 5,956.69 | 1,411.51 | 866.20 | -1,114.48 | 0.00 | | WEATHERFORD |
| | 6,286.00 | 2.50 | 314.88 | 6,052.57 | 1,416.22 | 869.65 | -1,117.77 | 0.00 | | WEATHERFORD |
| | 6,383.00 | 2.25 | 317.51 | 6,149.48 | 1,420.20 | 872.55 | -1,120.55 | 0.00 | | WEATHERFORD |
| | 6,479.00 | 2.56 | 316.76 | 6,245.40 | 1,424.18 | 875.50 | -1,123.29 | 0.00 | | WEATHERFORD |
| | 6,575.00 | 2.19 | 318.88 | 6,341.32 | 1,428.10 | 878.44 | -1,125.97 | 0.00 | | WEATHERFORD |
| | 6,672.00 | 2.24 | 311.89 | 6,438.24 | 1,431.81 | 881.10 | -1,128.60 | 0.00 | | WEATHERFORD |
| | 6,768.00 | 2.19 | 315.01 | 6,534.17 | 1,435.50 | 883.65 | -1,131.29 | 0.00 | | WEATHERFORD |
| | 6,864.00 | 1.69 | 295.26 | 6,630.12 | 1,438.70 | 885.55 | -1,133.87 | 0.00 | | WEATHERFORD |
| | 6,960.00 | 2.25 | 293.76 | 6,726.06 | 1,441.91 | 886.92 | -1,136.87 | 0.00 | | WEATHERFORD |
| | 7,056.00 | 1.95 | 283.23 | 6,821.99 | 1,445.22 | 888.05 | -1,140.19 | 0.00 | | WEATHERFORD |
| | 7,088.00 | 1.99 | 281.21 | 6,853.97 | 1,446.21 | 888.28 | -1,141.26 | 0.00 | | WEATHERFORD |
| | 7,138.00 | 1.99 | 281.21 | 6,903.94 | 1,447.76 | 888.62 | -1,142.97 | 0.00 | | WEATHERFORD |

| | |
|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-008107 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: PPU FED 10-27D-12-16 |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | 9. API NUMBER: 43007313190000 |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | PHONE NUMBER: 303 312-8128 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1088 FSL 0819 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 27 Township: 12.0S Range: 16.0E Meridian: S | 9. FIELD and POOL or WILDCAT: PETER'S POINT COUNTY: CARBON STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/23/2009 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input checked="" type="checkbox"/> OTHER | OTHER: Tubing Landed |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

2 3/8" tubing was landed in this well at 7634'.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY
August 03, 2009

| | | |
|--|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Tracey Fallang | PHONE NUMBER 303 312-8134 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 7/31/2009 | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Lease Serial No. |
| 2. Name of Operator Bill Barrett Corporation | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202 | 3b. Phone No. (include area code) 303-312-8134 | 7. If Unit of CA/Agreement, Name and/or No. Prickly Pear Unit/UTU-79487 |
| 4. Location of Well (Footage, Secs, T., R., M., or Survey Description) | | 8. Well Name and No. See Attached |
| | | 9. API Well No. |
| | | 10. Field and Pool or Exploratory Area |
| | | 11. Country or Parish, State Carbon County, UT |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Off-lease Water</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Treatment of Prickly</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>Pear Unit Water</u> |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this sundry in accordance with Onshore Order No. 7, III.B.2.b, Disposal of Produced Water on State or Privately Owned Lands. BBC will be taking produced water and flowback water from federal and state leases (a map and list of these wells is attached) within the Prickly Pear unit, hauling it to a temporary, "pilot" water treatment facility on SITLA lands in Sec. 16, T12S-R15E where it will be treated and reused for completion operations for approximately 16 state wells. This water treatment and recycling process will be in operation from January through July of 2010 and if successful, there is the potential of this being a permanent facility.

BBC has attached the SITLA submittal information for your records.

If you have further questions, please contact me at 303-312-8134.

COPY

COA: Once received, please provide a copy of SITLA's approval letter.

| | | |
|--|--|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang | | Title Regulatory Analyst |
| Signature <i>Tracey Fallang</i> | | Date 01/14/2010 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---------------------------|-------------------------------------|
| Approved by <i>Manny Heublich</i> | Petroleum Engineer | Date JAN 14 2010 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office PRICE FIELD OFFICE |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

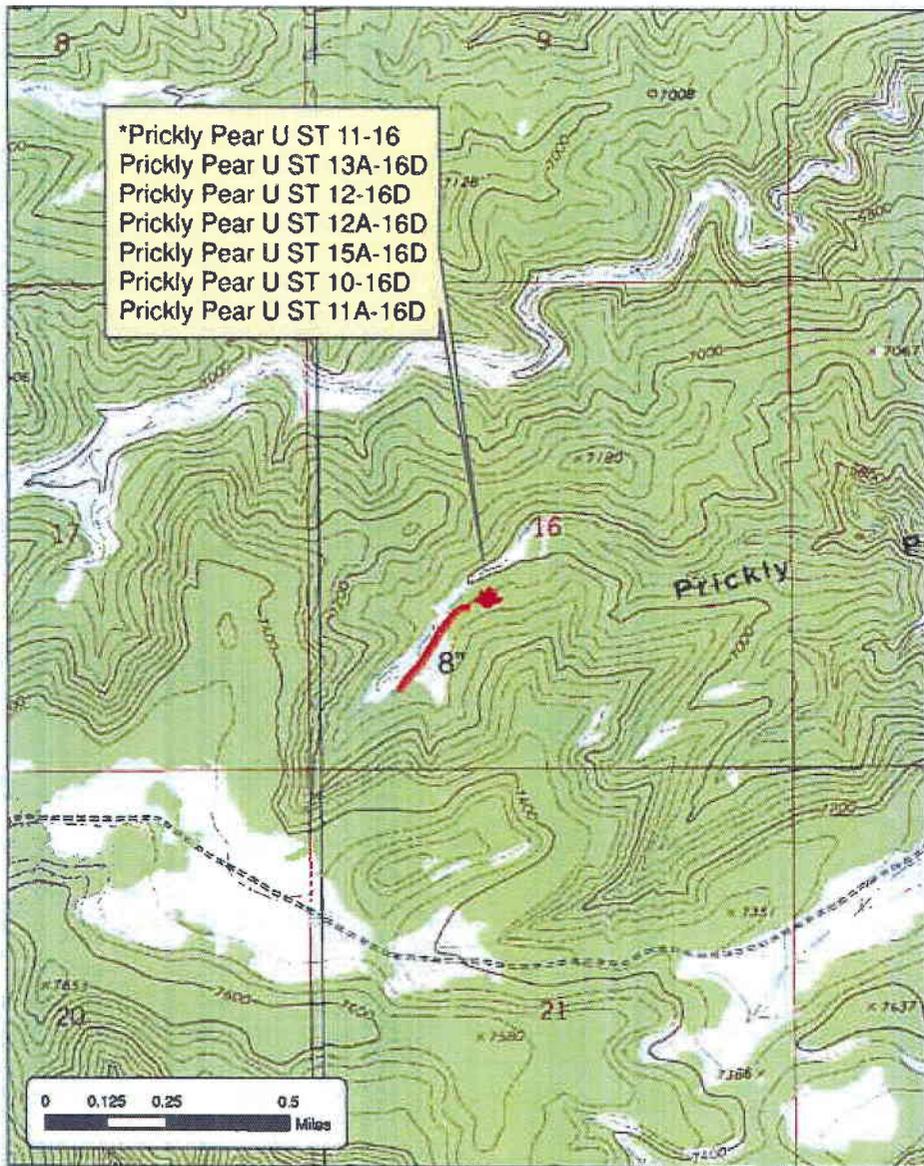
The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

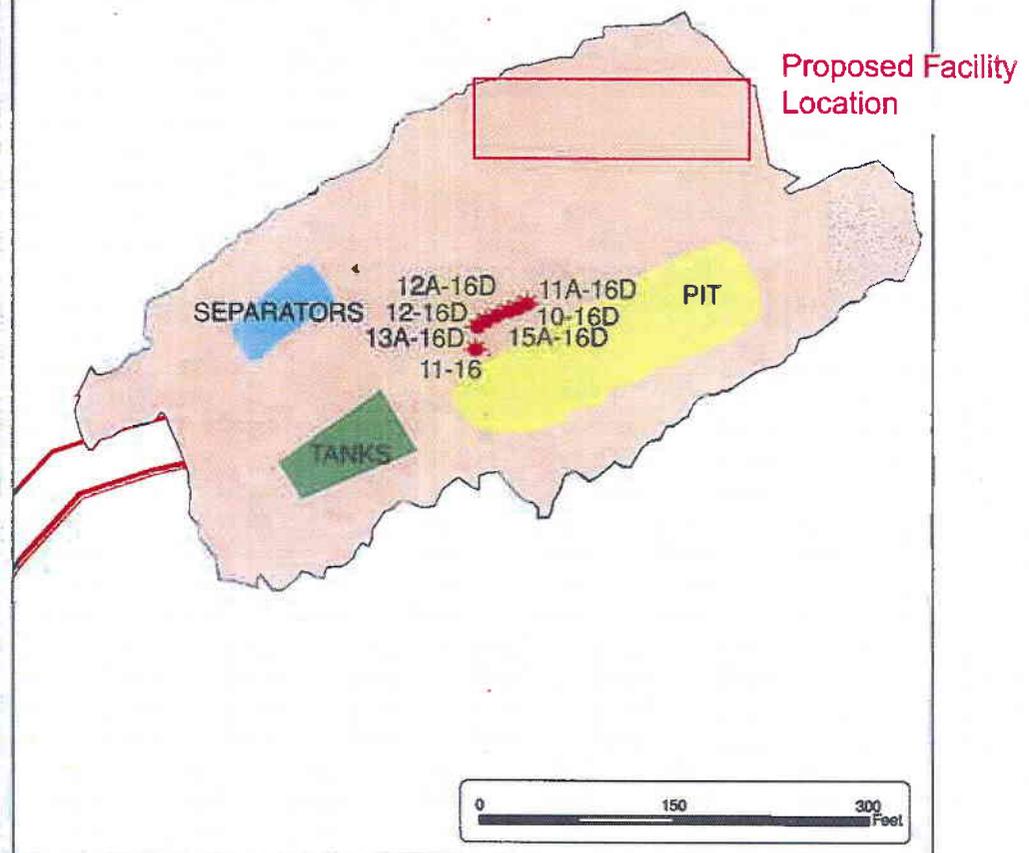
The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.



*Prickly Pear U ST 11-16
 Prickly Pear U ST 13A-16D
 Prickly Pear U ST 12-16D
 Prickly Pear U ST 12A-16D
 Prickly Pear U ST 15A-16D
 Prickly Pear U ST 10-16D
 Prickly Pear U ST 11A-16D

STATE
 Prickly Pear U ST 11-16 (1841' FSL & 1985' FWL)
 Prickly Pear U ST 13A-16D (1859' FSL & 2016' FWL)
 Prickly Pear U ST 12-16D (1864' FSL & 2023' FWL)
 Prickly Pear U ST 12A-16D (1868' FSL & 2030' FWL)
 Prickly Pear U ST 15A-16D (1872' FSL & 2037' FWL)
 Prickly Pear U ST 10-16D (1877' FSL & 2043' FWL)
 Prickly Pear U ST 11A-16D (1881' FSL & 2050' FWL)



*Only those access and utility corridors constructed and/or applied for in this APD, are shown.

LEGEND — ROAD — PIPE SURFACE — PIPE BURIED — WELL LOCATION — SHUT IN WELL LOCATION — WELL DISTURBANCE — SEPARATORS — TANKS — PIT

Environmental Industrial Services
 Environmental & Engineering Consulting

31 North Main Street
 Helper, Utah 84526
 (435) 472-3814
 fax (435) 472-8780
 eisec@preciscom.net

Total Road Length - 1176 ft
 Ave. Road Disturbance Total Width - 38 ft
 Ave. Road Disturbance Running Width - 30 ft
 Total Road Disturbance - 1.0 Acres
 Total Pipeline Length - 1153 ft
 Total Pipeline Disturbance - 0 Acres
 Total Pad Disturbance - 3.5 Acres



As-Built
 Bill Barrett Corporation
 NESW, Sec. 16, T12S, R15E, SLB&M
 Carbon County, Utah

| UWI/API | Well | Status | UWI/API | Well | Status |
|--------------|----------------------|--------|--------------|---------------|--------|
| 430071604500 | 1-GOVT PCKRL | GAS | 430073123900 | 3-27D-12-15 | GAS |
| 430071654200 | SC 1-STONE CABIN | GAS | 430073123700 | 4-27D-12-15 | GAS |
| 430073001400 | 1-11-ST CAB-FED | GAS | 430073124300 | 1-28-12-15 | GAS |
| 430071501600 | 33-1A-CLAYBANK SPRIN | GAS | 430073124200 | 5-27D-12-15 | GAS |
| 430073052200 | 16-15 (12S-15E) | GAS | 430073124400 | 8-28D-12-15 | GAS |
| 430073001800 | 2-B-27-ST CAB FED | GAS | 430073124100 | 9-28D-12-15 | GAS |
| 430071654200 | SC 1-ST CAB UNIT | GAS | 430073128700 | 9-17-12-15 | GAS |
| 430073101800 | 36-06-12-15 | GAS | 430073129500 | 7-18D-12-15 | GAS |
| 430073082500 | 13-4 (12S-14E) | GAS | 430073129400 | 1-18D-12-15 | GAS |
| 430073082800 | 21-2-12-15 | GAS | 430073124000 | 9-16-12-15 | GAS |
| 430073082300 | 10-4-12-14 | GAS | 430073124500 | 1-16-12-15 | GAS |
| 430073095400 | 7-25-12-15 | GAS | 430073136200 | 2-28D-12-15 | GAS |
| 430073093300 | 13-16-12-15 | GAS | 430073139900 | 11-22D-12-15 | GAS |
| 430073100800 | 5-13-12-14 | GAS | 430073136000 | 4-22D-12-15 | GAS |
| 430073094300 | 5-16-12-15 | GAS | 430073140000 | 14-22D-12-15 | GAS |
| 430073094500 | 7-16-12-15 | GAS | 430073139800 | 12-22D-12-15 | GAS |
| 430073094400 | 11-16-12-15 | GAS | 430073136100 | 6-22D-12-15 | GAS |
| 430073119300 | 15-18-12-15 | GAS | 430073141300 | 6-21D-12-15 | GAS |
| 430073098500 | 7-33D-12-15 | GAS | 430073141200 | 11-21D-12-15 | GAS |
| 430073128900 | 7-17D-12-15 | GAS | 430073141400 | 12-21D-12-15 | GAS |
| 430073086000 | 5-19-12-15 | GAS | 430073142100 | 2-20D-12-15 | GAS |
| 430073107300 | 13-23-12-15 | GAS | 430073141900 | 8-20D-12-15 | GAS |
| 430073119600 | 10-27-12-15 | GAS | 430073135900 | 14-15D-12-15 | GAS |
| 430073120600 | 1-20-12-15 | GAS | 430073145600 | 12-16D-12-15 | GAS |
| 430073118300 | 15-17-12-15 | GAS | 430073139400 | 10-18D-12-15 | GAS |
| 430073119800 | 7-20-12-15 | GAS | 430073128200 | 14-26D-12-15 | GAS |
| 430073116400 | 15-21-12-15 | GAS | 430073128800 | 1-17D-12-15 | GAS |
| 430073116600 | 13-21D-12-15 | GAS | 430073129600 | 5-17D-12-15 | GAS |
| 430073116500 | 7-28D-12-15 | GAS | 430073131400 | 3-18D-12-15 | GAS |
| 430073112100 | 3-28D-12-15 | GAS | 430073131600 | 5-18D-12-15 | GAS |
| 430073107500 | 3-26D-12-15 | GAS | 430073131000 | 13-17D-12-15 | GAS |
| 430073107400 | 1-27D-12-15 | GAS | 430073130900 | 12-17D-12-15 | GAS |
| 430073107600 | 15-22D-12-15 | GAS | 430073131100 | 14-17D-12-15 | GAS |
| 430073118700 | 3-22-12-15 | GAS | 430073131200 | 16-18D-12-15 | GAS |
| 430073118600 | 7-22D-12-15 | GAS | 430073132800 | 3-21D-12-15 | GAS |
| 430073118800 | 5-22D-12-15 | GAS | 430073131500 | 4-18-12-15 | GAS |
| 430073135800 | 13-15D-12-15 | GAS | 430073130800 | 8-17D-12-15 | GAS |
| 430073119200 | 9-18D-12-15 | GAS | 430073130700 | 10-17D-12-15 | GAS |
| 430073118400 | 11-17D-12-15 | GAS | 430073131300 | 8-18D-12-15 | GAS |
| 430073119700 | 9-20D-12-15 | GAS | 430073131700 | 6-18D-12-15 | GAS |
| 430073119400 | 16-27D-12-15 | GAS | 430073145900 | 10-16D-12-15 | GAS |
| 430073119500 | 12-27D-12-15 | GAS | 430073132100 | 16-17D-12-15 | GAS |
| 430073118900 | 11-15D-12-15 | GAS | 430073132400 | 14-16D-12-15 | GAS |
| 430073125900 | 4-25D-12-15 | GAS | 430073132900 | 4-21D-12-15 | GAS |
| 430073126000 | 12-25D-12-15 | GAS | 430073136400 | 5A-27D-12-15 | GAS |
| 430073128300 | 2-35-12-15 | GAS | 430073136800 | 1A-28D-12-15 | GAS |
| 430073128500 | 4-35D-12-15 | GAS | 430073136300 | 16X-21D-12-15 | GAS |
| 430073128400 | 10-26D-12-15 | GAS | 430073140100 | 4A-27D-12-15 | GAS |
| 430073125700 | 11-18D-12-15 | GAS | 430073139300 | 14A-18D-12-15 | GAS |
| 430073125800 | 11-20D-12-15 | GAS | 430073139500 | 15A-18D-12-15 | GAS |
| 430073122600 | 2-36-12-15 | GAS | 430073139600 | 16A-18D-12-15 | GAS |
| 430073122700 | 4-36-12-15 | GAS | 430073145800 | 15A-16D-12-15 | GAS |
| 430073123800 | 13-22-12-15 | GAS | 430073146100 | 13A-16D-12-15 | GAS |
| | | | 430073146000 | 11A-16D-12-15 | GAS |

| UWI/API | Well | Status |
|--------------|---------------|--------|
| 430073148000 | 5A-16D-12-15 | LOC |
| 430073148500 | 9A-16D-12-15 | LOC |
| 430073147900 | 4A-16D-12-15 | LOC |
| 430073148100 | 3A-16D-12-15 | LOC |
| 430073147700 | 6A-16D-12-15 | LOC |
| 430073148400 | 16A-16D-12-15 | LOC |
| 430073151600 | 13B-16D-12-15 | LOC |
| 430073095300 | 12-24-12-14 | SWD |
| 430073142200 | 7A-16D-12-15 | WOC |
| 430073142500 | 3-16D-12-15 | WOC |
| 430073145500 | 8-16D-12-15 | WOC |
| 430073142300 | 6-16D-12-15 | WOC |
| 430073132300 | 16-16D-12-15 | WOC |
| 430073142400 | 10A-16D-12-15 | WOC |
| 430073151500 | 14B-16D-12-15 | WOC |
| 430073132200 | 15-16D-12-15 | WOC |
| 430073147800 | 4-16D-12-15 | WOC |
| 430073151400 | 16B-16D-12-15 | DRL |

Status Legend

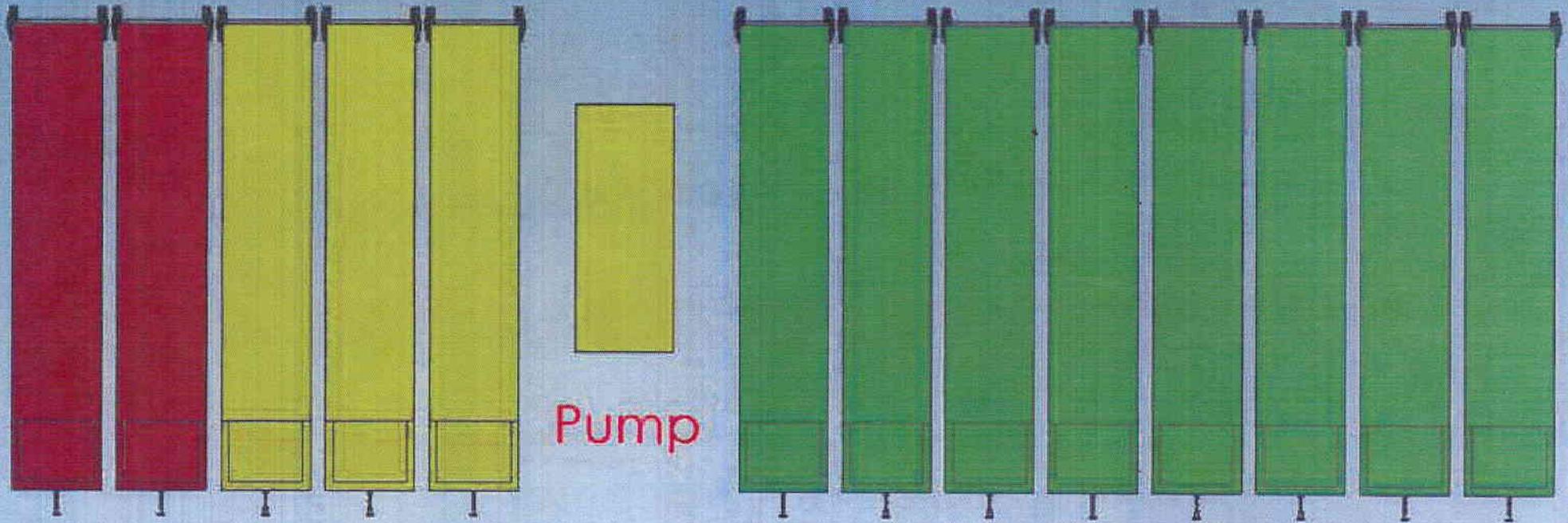
| | |
|-----|-----------------------|
| DRL | Currently Drilling |
| GAS | Currently Producing |
| LOC | 2010 Location |
| SWD | Salt Water Disposal |
| WOC | Waiting on Completion |

Yellow indicates state wells that will be completed in 2010 using treated Prickly Pear Unit water. Water could come from any of these wells to be used in treatment process and reused for state well completions.

Inlet

Weir Tanks/Treatment

Treated Water



2010 STATE WELL COMPLETIONS

Uinta Basin

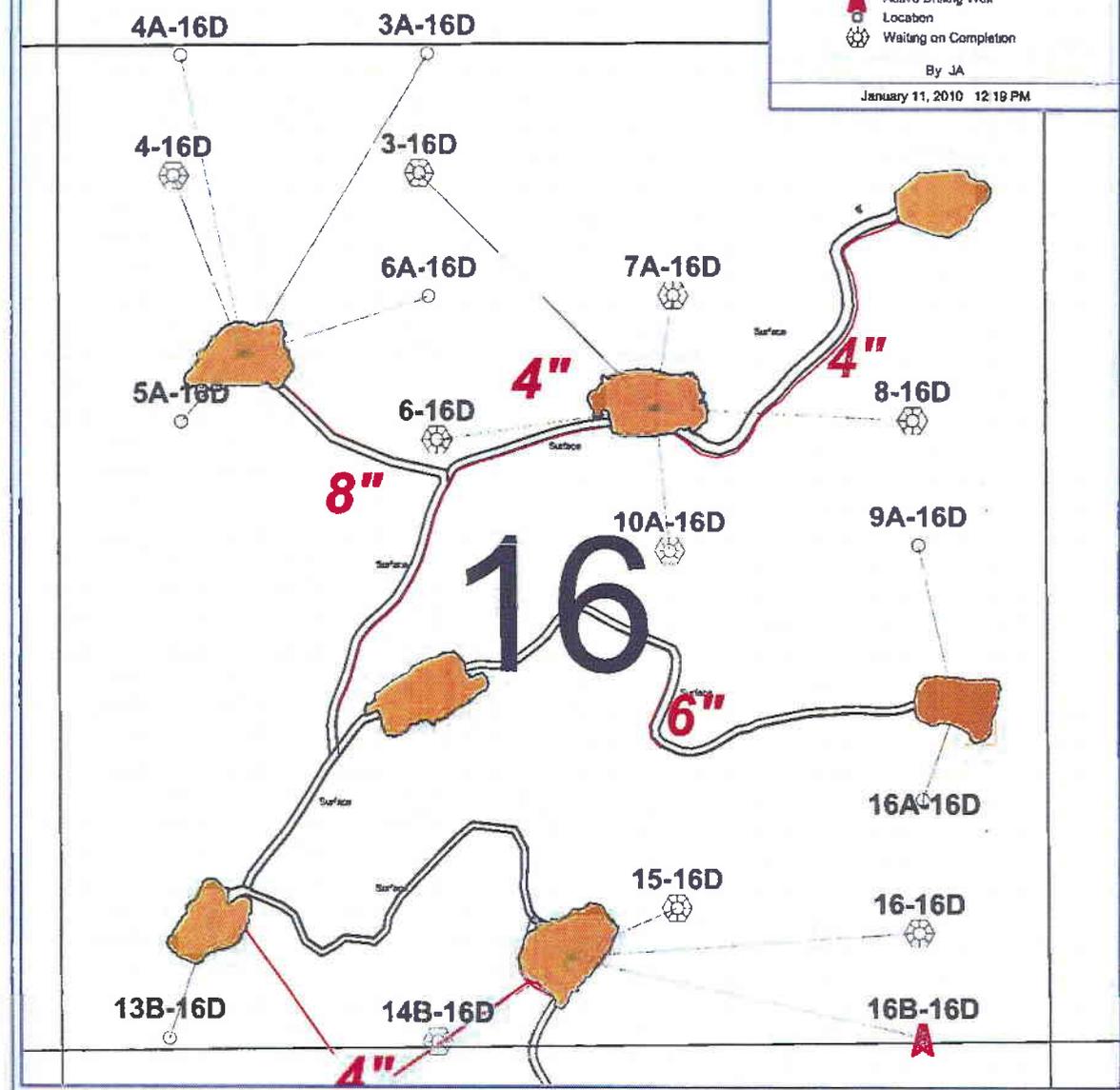
West Tavaputs
Prickly Pear Section 16



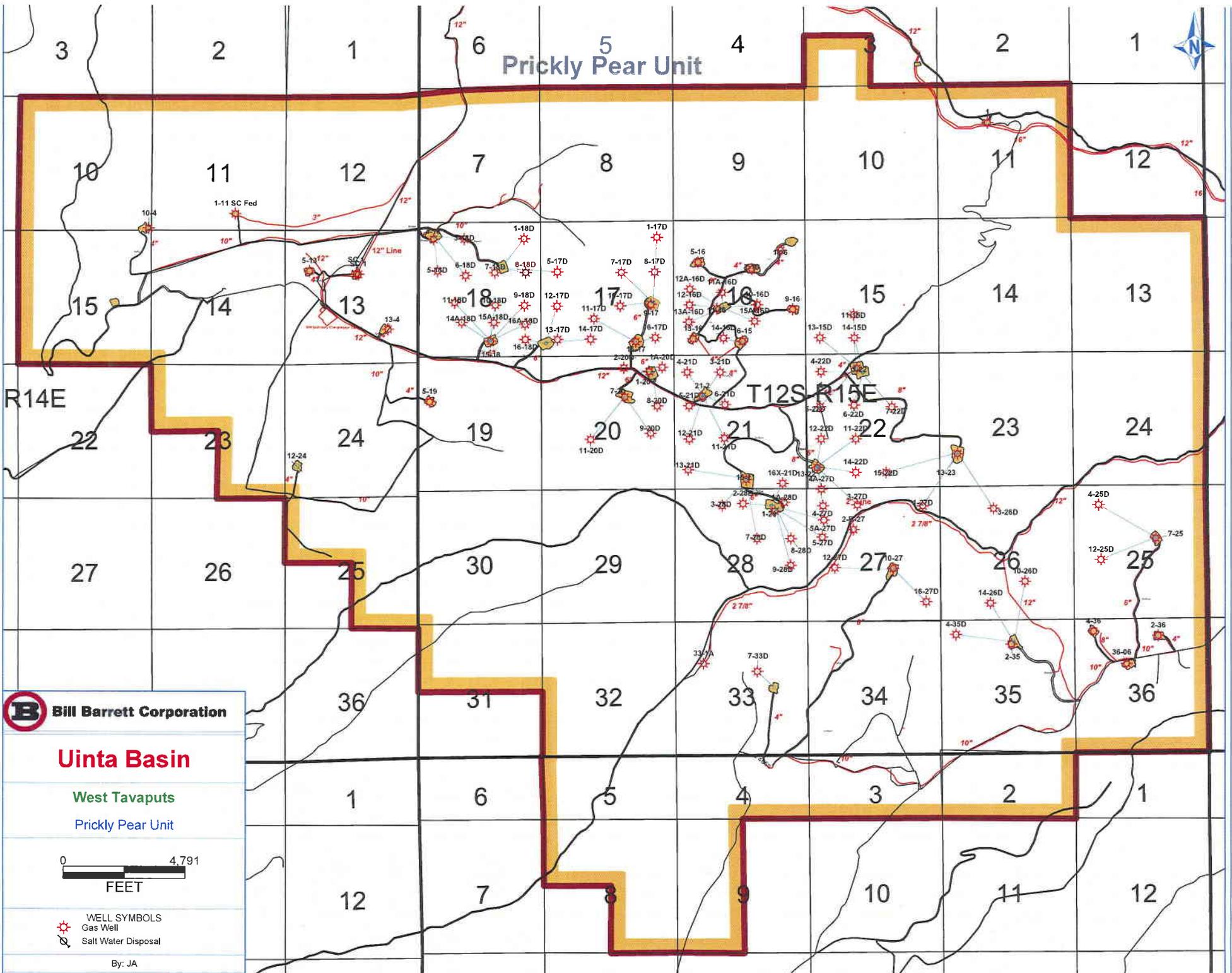
- WELL SYMBOLS
▲ Active Drilling Well
□ Location
⊗ Waiting on Completion

By JA

January 11, 2010 12:18 PM



Prickly Pear Unit



 **Bill Barrett Corporation**

Uinta Basin

West Tavaputs

Prickly Pear Unit



-  WELL SYMBOLS
-  Gas Well
-  Salt Water Disposal

By: JA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No

Prickly Pear Unit/UTU-79487
Peter's Point Unit/UTU-63014

8. Well Name and No.
See Attached

9. API Well No.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Off-lease Water Treatment</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

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Bill Barrett Corporation (BBC) is submitting this as an update to the previously submitted sundry dated 09/16/09. BBC will be also be treating produced water from Peter's Point unit, in addition to Prickly Pear unit, for re-use for the state water needs. Attachments to meet additional water needs. A list and map of Peter's Point unit wells is attached.

If you have further questions, please contact me at 303-312-8134.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
RECEIVED
FEB 16 2010

DIV. OF OIL, GAS & MINING

COA: Approval is granted to take the water produced by Peter's Point Federal wells to be treated by the temporary water treatment facility located on SI TLA lands in Sec. 16, T12S R15E through July 2010.

14 I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 02/04/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mary Henderson

Petroleum Engineer

Date FEB 08 2010

Title

Office

PRICE FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

COPY

| UWI/API | LABEL | Status |
|--------------|----------------------|--------|
| 430073007000 | 5-14-PETERS POINT | GAS |
| 430073002300 | 9-PTRS PT UNIT | GAS |
| 430071539300 | 4-PTRS PT UNIT | GAS |
| 430071539100 | 2-PTRS PT UNIT | GAS |
| 430073076100 | 36-2-PtrsPtFed | GAS |
| 430073076200 | 36-3-PtrPtFed | GAS |
| 430073076300 | 36-4-PtrsPtFed | GAS |
| 430071021600 | 1-PETERS POINT UNIT | GAS |
| 430071021600 | 1-PETERS POINT UNIT | GAS |
| 430073098200 | 11-6-13-17 | GAS |
| 430073096500 | 16-35-12-16 | GAS |
| 430073131800 | 16-27-12-16 | GAS |
| 430073127900 | 8-34-12-16 | GAS |
| 430073127500 | 6-35D-12-16 | GAS |
| 430073129300 | 7-1D-13-16 Ultra Dee | GAS |
| 430073100500 | 16-31D-12-17 | GAS |
| 430073100400 | 16-6D-13-17 | GAS |
| 430073101000 | 2-36D-12-16 | GAS |
| 430073100900 | 12-31D-12-17 | GAS |
| 430073101100 | 9-36-12-16 | GAS |
| 430073081000 | 4-31D-12-17 | GAS |
| 430073085900 | 6-7D-13-17 Deep | GAS |
| 430073102400 | 8-35D-12-16 | GAS |
| 430073081200 | 16-26D-12-16 | GAS |
| 430073076400 | 14-25D-12-16 | GAS |
| 430073115800 | 2-12D-13-16 Deep | GAS |
| 430073127700 | 14-26D-12-16 | GAS |
| 430073128100 | 6-34D-12-16 | GAS |
| 430073127200 | 6-36-12-16 | GAS |
| 430073127100 | 3-36-12-16 | GAS |
| 430073117500 | 12-36D-12-16 | GAS |
| 430073117400 | 10-36D-12-16 | GAS |
| 430073126100 | 15-6D-13-17 Deep | GAS |
| 430073104900 | 4-12D-13-16 Deep ST | GAS |
| 430073141100 | 9-27D-12-16 | GAS |
| 430073140900 | 11-27D-12-16 | GAS |
| 430073141000 | 15-27D-12-16 | GAS |
| 430073140600 | 10-26D-12-16 | GAS |
| 430073140400 | 15-26D-12-16 | GAS |
| 430073140700 | 11-26D-12-16 | GAS |
| 430073135200 | 13-25D-12-16 | GAS |
| 430073140300 | 13-26D-12-16 | GAS |
| 430073140800 | 12-26D-12-16 | GAS |
| 430073142700 | 1-34D-12-16 | GAS |
| 430073142800 | 7-34D-12-16 | GAS |
| 430073140500 | 3-35D-12-16 | GAS |
| 430073134500 | 2-35D-12-16 | GAS |
| 430073136500 | 1-35D-12-16 | GAS |
| 430073147400 | 10-35D-12-16 | WOC |
| 430073147600 | 9-35D-12-16 | WOC |
| 430073142900 | 5-35D-12-16 | GAS |

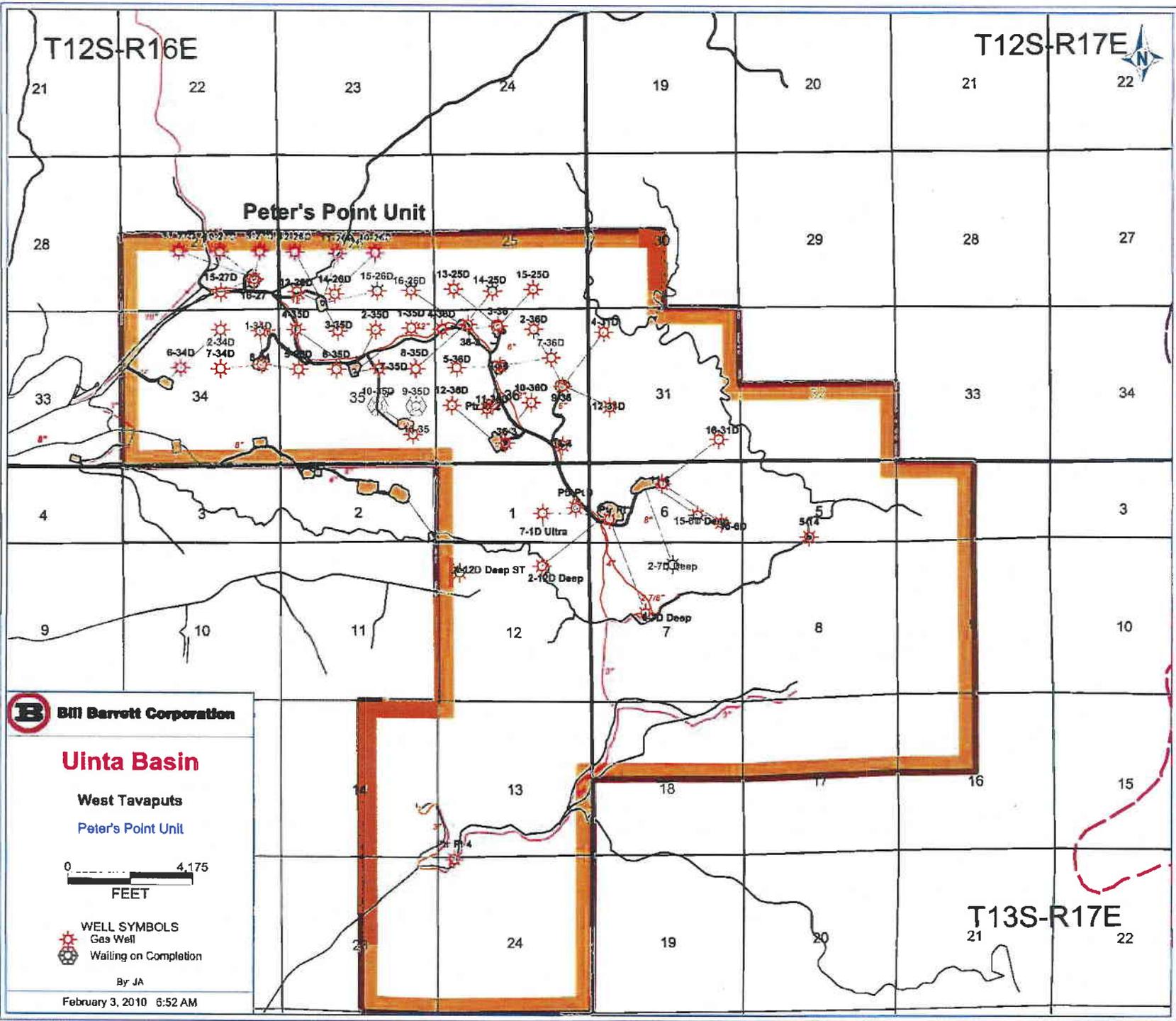
| UWI/API | LABEL | Status |
|--------------|-----------------|--------|
| 430073134700 | 4-35D-12-16 | GAS |
| 430073134600 | 7-35D-12-16 | GAS |
| 430073134800 | 7-36D-12-16 | GAS |
| 430073135000 | 5-36D-12-16 | GAS |
| 430073135100 | 15-25D-12-16 | GAS |
| 430073131900 | 10-27D-12-16 | GAS |
| 430073132600 | 2-7D-13-17 Deep | GAS |
| 430073132000 | 2-34D-12-16 | GAS |
| 430073134900 | 11-36D-12-16 | GAS |
| 430073135300 | 4-36D-12-16 | GAS |

PETER'S POINT UNIT

Status Legend

GAS Currently Producing
WOC Waiting on Completion

Water could come from any of these GAS wells to be used in treatment process and reused for state completions.



WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/1/2014

| | |
|--|---|
| FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134 | TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500 |
|--|---|

| WELL NAME | CA No. | SEC | TWN | RNG | API NO | Unit: | Peter Point | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|--------|-----|-----|-----|--------|-------|-------------|------------|-----------|-------------|
| See Attached List | | | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

| Well Name | Sec | TWN | RNG | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|----------------------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PPU FED 11-34D-12-16 | 34 | 120S | 160E | 4300731465 | | Federal | Federal | GW | APD |
| PPU FED 10-34D-12-16 | 34 | 120S | 160E | 4300731469 | | Federal | Federal | GW | APD |
| PETERS POINT UF 15X-36D-12-16 | 36 | 120S | 160E | 4300750178 | | Federal | Federal | GW | APD |
| PETERS POINT UF 10-1D-13-16 | 36 | 120S | 160E | 4300750182 | | Federal | Federal | GW | APD |
| PETERS POINT UF 9-1D-13-16 | 36 | 120S | 160E | 4300750183 | | Federal | Federal | GW | APD |
| PPU FED 9-34D-12-16 | 34 | 120S | 160E | 4300731430 | 17225 | Federal | Federal | GW | OPS |
| PPU FED 15-35D-12-16 | 35 | 120S | 160E | 4300731475 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 12A-6D-13-17 | 31 | 120S | 170E | 4300750034 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 11A-31D-12-17 | 31 | 120S | 170E | 4300750036 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 9-6D-13-17 | 6 | 130S | 170E | 4300750120 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 14-6D-13-17 | 6 | 130S | 170E | 4300750121 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 15-6D-13-17 | 6 | 130S | 170E | 4300750122 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT UF 2-7D-13-17 | 6 | 130S | 170E | 4300750149 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT UF 1-7D-13-17 | 6 | 130S | 170E | 4300750150 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 36-2 | 36 | 120S | 160E | 4300730761 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 36-3 | 36 | 120S | 160E | 4300730762 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 36-4 | 36 | 120S | 160E | 4300730763 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 14-25D-12-16 | 36 | 120S | 160E | 4300730764 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 4-31D-12-17 | 36 | 120S | 160E | 4300730810 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 16-26D-12-16 | 36 | 120S | 160E | 4300730812 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 6-7D-13-17 | 6 | 130S | 170E | 4300730859 | 14692 | Federal | Federal | GW | P |
| PETERS POINT U FED 16-35 | 35 | 120S | 160E | 4300730965 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 11-6-13-17 | 6 | 130S | 170E | 4300730982 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 16-6D-13-17 | 6 | 130S | 170E | 4300731004 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 16-31D-12-17 | 6 | 130S | 170E | 4300731005 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-31D-12-17 | 36 | 120S | 160E | 4300731009 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 2-36D-12-16 | 36 | 120S | 160E | 4300731010 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 9-36-12-16 | 36 | 120S | 160E | 4300731011 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 8-35D-12-16 | 36 | 120S | 160E | 4300731024 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 4-12D-13-16 | 2 | 130S | 160E | 4300731049 | 14692 | Federal | State | GW | P |
| PETERS POINT U FED 2-12D-13-16 | 6 | 130S | 170E | 4300731158 | 14692 | Federal | Federal | GW | P |
| PETERS POINT U FED 10-36D-12-16 | 36 | 120S | 160E | 4300731174 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-36D-12-16 | 36 | 120S | 160E | 4300731175 | 2470 | Federal | Federal | GW | P |
| PPU FED 15-6D-13-17 | 6 | 130S | 170E | 4300731261 | 16103 | Federal | Federal | GW | P |
| PP UF 3-36-12-16 | 36 | 120S | 160E | 4300731271 | 2470 | Federal | Federal | GW | P |
| PP UF 6-36-12-16 | 36 | 120S | 160E | 4300731272 | 2470 | Federal | Federal | GW | P |
| PPU FED 6-35D-12-16 | 35 | 120S | 160E | 4300731275 | 2470 | Federal | Federal | GW | P |
| PPU FED 8-34-12-16 | 34 | 120S | 160E | 4300731279 | 2470 | Federal | Federal | GW | P |
| PPU FED 6-34D-12-16 | 34 | 120S | 160E | 4300731281 | 2470 | Federal | Federal | GW | P |
| PPU FED 7-1D-13-16 ULTRA DEEP | 6 | 130S | 170E | 4300731293 | 14692 | Federal | Federal | GW | P |
| PPU FED 16-27-12-16 | 27 | 120S | 160E | 4300731318 | 2470 | Federal | Federal | GW | P |
| PPU FED 10-27D-12-16 | 27 | 120S | 160E | 4300731319 | 2470 | Federal | Federal | GW | P |
| PPU FED 2-34D-12-16 | 34 | 120S | 160E | 4300731320 | 2470 | Federal | Federal | GW | P |
| PPU FED 2-7D-13-17 DEEP | 6 | 130S | 170E | 4300731326 | 14692 | Federal | Federal | GW | P |
| PPU FED 2-35D-12-16 | 35 | 120S | 160E | 4300731345 | 2470 | Federal | Federal | GW | P |
| PPU FED 7-35D-12-16 | 35 | 120S | 160E | 4300731346 | 2470 | Federal | Federal | GW | P |
| PPU FED 4-35D-12-16 | 35 | 120S | 160E | 4300731347 | 2470 | Federal | Federal | GW | P |
| PPU FED 7-36D-12-16 | 36 | 120S | 160E | 4300731348 | 2470 | Federal | Federal | GW | P |
| PPU FED 11-36D-12-16 | 36 | 120S | 160E | 4300731349 | 2470 | Federal | Federal | GW | P |
| PPU FED 15-25D-12-16 | 36 | 120S | 160E | 4300731351 | 2470 | Federal | Federal | GW | P |
| PPU FED 13-25D-12-16 | 36 | 120S | 160E | 4300731352 | 2470 | Federal | Federal | GW | P |
| PPU FED 4-36D-12-16 | 36 | 120S | 160E | 4300731353 | 2470 | Federal | Federal | GW | P |
| PPU FED 1-35D-12-16 | 35 | 120S | 160E | 4300731365 | 2470 | Federal | Federal | GW | P |
| PPU FED 13-26D-12-16 | 26 | 120S | 160E | 4300731403 | 2470 | Federal | Federal | GW | P |
| PPU FED 15-26D-12-16 | 26 | 120S | 160E | 4300731404 | 2470 | Federal | Federal | GW | P |
| PPU FED 3-35D-12-16 | 26 | 120S | 160E | 4300731405 | 2470 | Federal | Federal | GW | P |

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

| Well Name | Sec | TWN | RNG | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|----------------------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PPU FED 10-26D-12-16 | 26 | 120S | 160E | 4300731406 | 2470 | Federal | Federal | GW | P |
| PPU FED 11-26D-12-16 | 26 | 120S | 160E | 4300731407 | 2470 | Federal | Federal | GW | P |
| PPU FED 12-26D-12-16 | 26 | 120S | 160E | 4300731408 | 2470 | Federal | Federal | GW | P |
| PPU FED 11-27D-12-16 | 27 | 120S | 160E | 4300731409 | 2470 | Federal | Federal | GW | P |
| PPU FED 15-27D-12-16 | 27 | 120S | 160E | 4300731410 | 2470 | Federal | Federal | GW | P |
| PPU FED 9-27D-12-16 | 27 | 120S | 160E | 4300731411 | 2470 | Federal | Federal | GW | P |
| PPU FED 1-34D-12-16 | 34 | 120S | 160E | 4300731427 | 2470 | Federal | Federal | GW | P |
| PPU FED 7-34D-12-16 | 34 | 120S | 160E | 4300731428 | 2470 | Federal | Federal | GW | P |
| PPU FED 5-35D-12-16 | 34 | 120S | 160E | 4300731429 | 2470 | Federal | Federal | GW | P |
| PPU FED 3-34D-12-16 | 34 | 120S | 160E | 4300731466 | 2470 | Federal | Federal | GW | P |
| PPU FED 5-34D-12-16 | 34 | 120S | 160E | 4300731467 | 2470 | Federal | Federal | GW | P |
| PPU FED 4-34D-12-16 | 34 | 120S | 160E | 4300731468 | 2470 | Federal | Federal | GW | P |
| PPU FED 10-35D-12-16 | 35 | 120S | 160E | 4300731474 | 2470 | Federal | Federal | GW | P |
| PPU FED 9-35D-12-16 | 35 | 120S | 160E | 4300731476 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 9-26D-12-16 | 25 | 120S | 160E | 4300750021 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 11-25D-12-16 | 25 | 120S | 160E | 4300750022 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 10-31D-12-17 | 31 | 120S | 170E | 4300750023 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 11-31D-12-17 | 31 | 120S | 170E | 4300750024 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13A-31D-12-17 | 31 | 120S | 170E | 4300750025 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13-31D-12-17 | 31 | 120S | 170E | 4300750026 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 14-31D-12-17 | 31 | 120S | 170E | 4300750027 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 14A-31D-12-17 | 31 | 120S | 170E | 4300750028 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-25D-12-16 | 25 | 120S | 160E | 4300750029 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-6D-13-17 | 31 | 120S | 170E | 4300750033 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 10-25D-12-16 | 25 | 120S | 160E | 4300750035 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13-36D-12-16 | 36 | 120S | 160E | 4300750037 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 15-36D-12-16 | 36 | 120S | 160E | 4300750038 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 11-1D-13-16 | 36 | 120S | 160E | 4300750039 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-1D-13-16 | 36 | 120S | 160E | 4300750040 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 3A-34D-12-16 | 27 | 120S | 160E | 4300750063 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 4A-34D-12-16 | 27 | 120S | 160E | 4300750064 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-27D-12-16 | 27 | 120S | 160E | 4300750065 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13-27D-12-16 | 27 | 120S | 160E | 4300750066 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13A-27D-12-16 | 27 | 120S | 160E | 4300750067 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 14A-27D-12-16 | 27 | 120S | 160E | 4300750069 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 5-31D-12-17 | 36 | 120S | 160E | 4300750109 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 6-31D-12-17 | 36 | 120S | 160E | 4300750116 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 9X-36D-12-16 | 36 | 120S | 160E | 4300750117 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 1-36D-12-16 | 36 | 120S | 160E | 4300750118 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 10-6D-13-17 | 6 | 130S | 170E | 4300750119 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 15-31D-12-17 | 6 | 130S | 170E | 4300750123 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 12-5D-13-17 | 6 | 130S | 170E | 4300750151 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 13-5D-13-17 | 6 | 130S | 170E | 4300750152 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 13-30D-12-17 | 30 | 120S | 170E | 4300750153 | 18347 | Federal | Federal | GW | P |
| PETERS POINT UF 14-30D-12-17 | 30 | 120S | 170E | 4300750154 | 18350 | Federal | Federal | GW | P |
| PETERS POINT UF 12-30D-12-17 | 30 | 120S | 170E | 4300750155 | 18346 | Federal | Federal | GW | P |
| PETERS POINT UF 11-30D-12-17 | 30 | 120S | 170E | 4300750156 | 18348 | Federal | Federal | GW | P |
| PETERS POINT UF 3-31D-12-17 | 30 | 120S | 170E | 4300750157 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 2-31D-12-17 | 30 | 120S | 170E | 4300750158 | 18349 | Federal | Federal | GW | P |
| PETERS POINT UF 16-25D-12-16 | 30 | 120S | 170E | 4300750159 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 9-25D-12-16 | 30 | 120S | 170E | 4300750160 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 7X-36D-12-16 | 36 | 120S | 160E | 4300750231 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 8-36D-12-16 | 36 | 120S | 160E | 4300750232 | 2470 | Federal | Federal | GW | P |
| PPU FED 14-26D-12-16 | 26 | 120S | 160E | 4300731277 | 2470 | Federal | Federal | GW | S |
| PPU FED 5-36D-12-16 | 36 | 120S | 160E | 4300731350 | 2470 | Federal | Federal | GW | S |

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
(see attached well list)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
(see attached well list)

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
ENERVEST OPERATING, LLC

3. ADDRESS OF OPERATOR:
1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002
PHONE NUMBER:
(713) 659-3500

4. LOCATION OF WELL
FOOTAGES AT SURFACE: (see attached well list) COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2014 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500
(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs N2115

ENERVEST OPERATING, LLC
RONNIE L YOUNG NAME (PLEASE PRINT)
Ronnie L Young SIGNATURE
DIRECTOR - REGULATORY N4040

NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - REGULATORY
SIGNATURE Ronnie L Young DATE 12/10/2013

(This space for State use on) **APPROVED** RECEIVED
JAN 28 2014 4-PM **JAN 07 2014**
DIV. OF OIL, GAS & MINING (See Instructions on Reverse Side) DIV. OF OIL, GAS & MINING
Rachel Medina

UDOGM CHANGE OF OPERATOR WELL LIST

| Well Name | Sec | TWN | RNG | API Number | Entity | Lease | Well Type | Well Status | Unit |
|--------------------------------|-----|------|------|------------|--------|---------|-----------|-------------|--------------|
| JACK CANYON UNIT 8-32 | 32 | 120S | 160E | 4300730460 | 15167 | State | WI | A | |
| JACK CYN U ST 14-32 | 32 | 120S | 160E | 4300730913 | 15166 | State | WD | A | |
| PRICKLY PEAR U FED 12-24 | 24 | 120S | 140E | 4300730953 | 14467 | Federal | WD | A | |
| PPU FED 11-23D-12-15 | 23 | 120S | 150E | 4300731440 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 4-26D-12-15 | 23 | 120S | 150E | 4300731441 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 14-23D-12-15 | 23 | 120S | 150E | 4300731442 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 12-23D-12-15 | 23 | 120S | 150E | 4300731443 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 11-34D-12-16 | 34 | 120S | 160E | 4300731465 | | Federal | GW | APD | PETERS POINT |
| PPU FED 10-34D-12-16 | 34 | 120S | 160E | 4300731469 | | Federal | GW | APD | PETERS POINT |
| HORSE BENCH FED 4-27D-12-16 | 27 | 120S | 160E | 4300750092 | | Federal | GW | APD | |
| HORSE BENCH FED 5-27D-12-16 | 27 | 120S | 160E | 4300750093 | | Federal | GW | APD | |
| PRICKLY PEAR U FED 12-7D-12-15 | 07 | 120S | 150E | 4300750094 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR U FED 11-7D-12-15 | 07 | 120S | 150E | 4300750095 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR U FED 13-7D-12-15 | 07 | 120S | 150E | 4300750096 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR U FED 14-7D-12-15 | 07 | 120S | 150E | 4300750097 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11-8D-12-15 | 08 | 120S | 150E | 4300750124 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-8D-12-15 | 08 | 120S | 150E | 4300750125 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13-8D-12-15 | 08 | 120S | 150E | 4300750126 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14-8D-12-15 | 08 | 120S | 150E | 4300750127 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-21D-12-15 | 21 | 120S | 150E | 4300750128 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-21D-12-15 | 21 | 120S | 150E | 4300750129 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-21D-12-15 | 21 | 120S | 150E | 4300750130 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-21D-12-15 | 21 | 120S | 150E | 4300750131 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-21D-12-15 | 21 | 120S | 150E | 4300750132 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15X-21D-12-15 | 21 | 120S | 150E | 4300750133 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16-21D-12-15 | 21 | 120S | 150E | 4300750134 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-21D-12-15 | 21 | 120S | 150E | 4300750135 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-22D-12-15 | 21 | 120S | 150E | 4300750148 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1A-27D-12-15 | 22 | 120S | 150E | 4300750161 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-27D-12-15 | 22 | 120S | 150E | 4300750162 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3A-27D-12-15 | 22 | 120S | 150E | 4300750163 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-22D-12-15 | 22 | 120S | 150E | 4300750164 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-22D-12-15 | 22 | 120S | 150E | 4300750165 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-22D-12-15 | 22 | 120S | 150E | 4300750166 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-22D-12-15 | 22 | 120S | 150E | 4300750167 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-22D-12-15 | 22 | 120S | 150E | 4300750168 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-22D-12-15 | 22 | 120S | 150E | 4300750169 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-22D-12-15 | 22 | 120S | 150E | 4300750170 | | Federal | GW | APD | PRICKLY PEAR |
| PETERS POINT UF 15X-36D-12-16 | 36 | 120S | 160E | 4300750178 | | Federal | GW | APD | PETERS POINT |
| PRICKLY PEAR UF 15A-15D-12-15 | 15 | 120S | 150E | 4300750180 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11B-15D-12-15 | 15 | 120S | 150E | 4300750181 | | Federal | GW | APD | PRICKLY PEAR |
| PETERS POINT UF 10-1D-13-16 | 36 | 120S | 160E | 4300750182 | | Federal | GW | APD | PETERS POINT |
| PETERS POINT UF 9-1D-13-16 | 36 | 120S | 160E | 4300750183 | | Federal | GW | APD | PETERS POINT |
| PRICKLY PEAR UF 16A-15D-12-15 | 15 | 120S | 150E | 4300750184 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3A-18D-12-15 | 07 | 120S | 150E | 4300750185 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4A-18D-12-15 | 07 | 120S | 150E | 4300750186 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-7D-12-15 | 07 | 120S | 150E | 4300750187 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-18D-12-15 | 07 | 120S | 150E | 4300750188 | | Federal | GW | APD | PRICKLY PEAR |

UDOGM CHANGE OF OPERATOR WELL LIST

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| PRICKLY PEAR UF 12A-7D-12-15 | 07 | 120S | 150E | 4300750189 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-7D-12-15 | 07 | 120S | 150E | 4300750190 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-7D-12-15 | 07 | 120S | 150E | 4300750191 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR FEDERAL 1-12D-12-14 | 12 | 120S | 140E | 4300750205 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-12D-12-14 | 12 | 120S | 140E | 4300750206 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-12D-12-14 | 12 | 120S | 140E | 4300750207 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-12D-12-14 | 12 | 120S | 140E | 4300750208 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-12D-12-14 | 12 | 120S | 140E | 4300750209 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-7D-12-15 | 12 | 120S | 140E | 4300750210 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5-7D-12-15 | 12 | 120S | 140E | 4300750211 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-12D-12-14 | 12 | 120S | 140E | 4300750212 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-7D-12-15 | 12 | 120S | 140E | 4300750213 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-14D-12-15 | 14 | 120S | 150E | 4300750214 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-14D-12-15 | 14 | 120S | 150E | 4300750215 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-14D-12-15 | 14 | 120S | 150E | 4300750217 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-14D-12-15 | 14 | 120S | 150E | 4300750218 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-14D-12-15 | 14 | 120S | 150E | 4300750219 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-14D-12-15 | 14 | 120S | 150E | 4300750220 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-14D-12-15 | 14 | 120S | 150E | 4300750222 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16-14D-12-15 | 14 | 120S | 150E | 4300750223 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-14D-12-15 | 14 | 120S | 150E | 4300750224 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1A-18D-12-15 | 07 | 120S | 150E | 4300750225 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-18D-12-15 | 07 | 120S | 150E | 4300750226 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-7D-12-15 | 07 | 120S | 150E | 4300750227 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-7D-12-15 | 07 | 120S | 150E | 4300750228 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-7D-12-15 | 07 | 120S | 150E | 4300750229 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-7D-12-15 | 07 | 120S | 150E | 4300750230 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-12D-12-14 | 12 | 120S | 140E | 4300750233 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-12D-12-14 | 12 | 120S | 140E | 4300750234 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-12D-12-14 | 12 | 120S | 140E | 4300750235 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-8D-12-15 | 08 | 120S | 150E | 4300750236 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-12D-12-14 | 12 | 120S | 140E | 4300750237 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-8D-12-15 | 08 | 120S | 150E | 4300750238 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-8D-12-15 | 08 | 120S | 150E | 4300750239 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-8D-12-15 | 08 | 120S | 150E | 4300750240 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-8D-12-15 | 08 | 120S | 150E | 4300750260 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-8D-12-15 | 08 | 120S | 150E | 4300750261 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-8D-12-15 | 08 | 120S | 150E | 4300750262 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-8D-12-15 | 08 | 120S | 150E | 4300750263 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-8D-12-15 | 08 | 120S | 150E | 4300750264 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-8D-12-15 | 08 | 120S | 150E | 4300750265 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-8D-12-15 | 08 | 120S | 150E | 4300750266 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5-8D-12-15 | 08 | 120S | 150E | 4300750267 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-8D-12-15 | 08 | 120S | 150E | 4300750268 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-8D-12-15 | 08 | 120S | 150E | 4300750269 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-8D-12-15 | 08 | 120S | 150E | 4300750270 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-8D-12-15 | 08 | 120S | 150E | 4300750271 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-8D-12-15 | 08 | 120S | 150E | 4300750272 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-8D-12-15 | 08 | 120S | 150E | 4300750273 | Federal | GW | APD | PRICKLY PEAR |

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| PRICKLY PEAR UF 5-9D-12-15 | 09 | 120S | 150E | 4300750274 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-9D-12-15 | 09 | 120S | 150E | 4300750275 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-9D-12-15 | 09 | 120S | 150E | 4300750276 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-9D-12-15 | 09 | 120S | 150E | 4300750277 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-9D-12-15 | 09 | 120S | 150E | 4300750278 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11-9D-12-15 | 09 | 120S | 150E | 4300750279 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-9D-12-15 | 09 | 120S | 150E | 4300750280 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-9D-12-15 | 09 | 120S | 150E | 4300750281 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-9D-12-15 | 09 | 120S | 150E | 4300750282 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR US 1X-16D-12-15 | 10 | 120S | 150E | 4300750283 | State | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-15D-12-15 | 10 | 120S | 150E | 4300750284 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-15D-12-15 | 10 | 120S | 150E | 4300750285 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-15D-13-15 | 10 | 120S | 150E | 4300750286 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-10D-12-15 | 15 | 120S | 150E | 4300750287 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13-10D-12-15 | 10 | 120S | 150E | 4300750288 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15-10D-12-15 | 15 | 120S | 150E | 4300750289 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-10D-12-15 | 15 | 120S | 150E | 4300750290 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-10D-12-15 | 15 | 120S | 150E | 4300750291 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-10D-12-15 | 10 | 120S | 150E | 4300750292 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-10D-12-15 | 15 | 120S | 150E | 4300750293 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16-10D-12-15 | 15 | 120S | 150E | 4300750294 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13-11D-12-15 | 15 | 120S | 150E | 4300750295 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-11D-12-15 | 15 | 120S | 150E | 4300750296 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-11D-12-15 | 15 | 120S | 150E | 4300750297 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-10D-12-15 | 10 | 120S | 150E | 4300750298 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-10D-12-15 | 10 | 120S | 150E | 4300750299 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11-10D-12-15 | 10 | 120S | 150E | 4300750300 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3A-15D-12-15 | 10 | 120S | 150E | 4300750301 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-14D-12-15 | 14 | 120S | 150E | 4300750302 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-15D-12-15 | 10 | 120S | 150E | 4300750303 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4A-15D-12-15 | 10 | 120S | 150E | 4300750304 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14-10D-12-15 | 10 | 120S | 150E | 4300750305 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-17D-12-15 | 17 | 120S | 150E | 4300750306 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-17D-12-15 | 17 | 120S | 150E | 4300750307 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-17D-12-15 | 17 | 120S | 150E | 4300750308 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-7D-12-15 | 07 | 120S | 150E | 4300750309 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-17D-12-15 | 17 | 120S | 150E | 4300750310 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-7D-12-15 | 07 | 120S | 150E | 4300750311 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-17D-12-15 | 17 | 120S | 150E | 4300750312 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-7D-12-15 | 07 | 120S | 150E | 4300750313 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-7D-12-15 | 07 | 120S | 150E | 4300750314 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-7D-12-15 | 07 | 120S | 150E | 4300750315 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6X-17D-12-15 | 17 | 120S | 150E | 4300750316 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-17D-12-15 | 17 | 120S | 150E | 4300750317 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15B-17D-12-15 | 17 | 120S | 150E | 4300750318 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-20D-12-15 | 20 | 120S | 150E | 4300750319 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-7D-12-15 | 07 | 120S | 150E | 4300750320 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-20D-12-15 | 20 | 120S | 150E | 4300750321 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-20D-12-15 | 20 | 120S | 150E | 4300750322 | Federal | GW | APD | PRICKLY PEAR |

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| PRICKLY PEAR UF 10A-20D-12-15 | 20 | 120S | 150E | 4300750323 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-20D-12-15 | 20 | 120S | 150E | 4300750324 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-7D-12-15 | 07 | 120S | 150E | 4300750325 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-20D-12-15 | 20 | 120S | 150E | 4300750326 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-20D-12-15 | 20 | 120S | 150E | 4300750327 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-20D-12-15 | 20 | 120S | 150E | 4300750328 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-7D-12-15 | 07 | 120S | 150E | 4300750329 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15-20D-12-15 | 20 | 120S | 150E | 4300750330 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-7D-12-15 | 07 | 120S | 150E | 4300750331 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-10D-12-15 | 09 | 120S | 150E | 4300750332 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-10D-12-15 | 09 | 120S | 150E | 4300750333 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-10D-12-15 | 09 | 120S | 150E | 4300750334 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-10D-12-15 | 09 | 120S | 150E | 4300750335 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5-10D-12-15 | 09 | 120S | 150E | 4300750336 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-10D-12-15 | 09 | 120S | 150E | 4300750338 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-10D-12-15 | 09 | 120S | 150E | 4300750339 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-10D-12-15 | 09 | 120S | 150E | 4300750340 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-9D-12-15 | 09 | 120S | 150E | 4300750341 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-9D-12-15 | 09 | 120S | 150E | 4300750342 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-9D-12-15 | 09 | 120S | 150E | 4300750343 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-9D-12-15 | 09 | 120S | 150E | 4300750344 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-9D-12-15 | 09 | 120S | 150E | 4300750345 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-9D-12-15 | 09 | 120S | 150E | 4300750346 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-24D-12-1 | 24 | 120S | 150E | 4300750348 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-13D-12-15 | 13 | 120S | 150E | 4300750349 | | Federal | GW | APD | PRICKLY PEAR |
| HORSE BENCH FED 4-20D-12-17 | 19 | 120S | 170E | 4300750350 | | Federal | GW | APD | |
| Horse Bench Federal 16-18D-12-17 | 19 | 120S | 170E | 4300750351 | | Federal | GW | APD | |
| PPU FED 9-34D-12-16 | 34 | 120S | 160E | 4300731430 | 17225 | Federal | GW | OPS | PETERS POINT |
| PPU FED 15-35D-12-16 | 35 | 120S | 160E | 4300731475 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 12A-6D-13-17 | 31 | 120S | 170E | 4300750034 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 11A-31D-12-17 | 31 | 120S | 170E | 4300750036 | 2470 | Federal | GW | OPS | PETERS POINT |
| PRICKLY PEAR U FED 7-21D-12-15 | 21 | 120S | 150E | 4300750055 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PETERS POINT U FED 9-6D-13-17 | 06 | 130S | 170E | 4300750120 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 14-6D-13-17 | 06 | 130S | 170E | 4300750121 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 15-6D-13-17 | 06 | 130S | 170E | 4300750122 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT UF 2-7D-13-17 | 06 | 130S | 170E | 4300750149 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT UF 1-7D-13-17 | 06 | 130S | 170E | 4300750150 | 2470 | Federal | GW | OPS | PETERS POINT |
| PRICKLY PEAR US 1A-16D-12-15 | 09 | 120S | 150E | 4300750192 | 14794 | State | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR US 2A-16D-12-15 | 09 | 120S | 150E | 4300750193 | 14794 | State | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR US 2-16D-12-15 | 09 | 120S | 150E | 4300750194 | 14794 | State | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-9D-12-15 | 09 | 120S | 150E | 4300750196 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 10-9D-12-15 | 09 | 120S | 150E | 4300750197 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-9D-12-15 | 09 | 120S | 150E | 4300750198 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 14-9D-12-15 | 09 | 120S | 150E | 4300750199 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-9D-12-15 | 09 | 120S | 150E | 4300750200 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 15-9D-12-15 | 09 | 120S | 150E | 4300750201 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-9D-12-15 | 09 | 120S | 150E | 4300750203 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-9D-12-15 | 09 | 120S | 150E | 4300750204 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| SHARPLES 1 GOVT PICKRELL | 11 | 120S | 150E | 4300716045 | 7030 | Federal | GW | P | |

UDOGM CHANGE OF OPERATOR WELL LIST

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| STONE CABIN UNIT 1 | 13 | 120S | 140E | 4300716542 | 12052 Federal | GW | P | |
| STONE CABIN FED 1-11 | 11 | 120S | 140E | 4300730014 | 6046 Federal | GW | P | |
| STONE CABIN FED 2-B-27 | 27 | 120S | 150E | 4300730018 | 14794 Federal | GW | P | PRICKLY PEAR |
| JACK CANYON 101-A | 33 | 120S | 160E | 4300730049 | 2455 Federal | GW | P | |
| PETERS POINT ST 2-2-13-16 | 02 | 130S | 160E | 4300730521 | 14387 State | GW | P | |
| PRICKLY PEAR ST 16-15 | 16 | 120S | 150E | 4300730522 | 14794 State | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 36-2 | 36 | 120S | 160E | 4300730761 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 36-3 | 36 | 120S | 160E | 4300730762 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 36-4 | 36 | 120S | 160E | 4300730763 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14-25D-12-16 | 36 | 120S | 160E | 4300730764 | 2470 Federal | GW | P | PETERS POINT |
| HUNT RANCH 3-4 | 03 | 120S | 150E | 4300730775 | 13158 State | GW | P | |
| PETERS POINT U FED 4-31D-12-17 | 36 | 120S | 160E | 4300730810 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 16-26D-12-16 | 36 | 120S | 160E | 4300730812 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR UNIT 13-4 | 13 | 120S | 140E | 4300730825 | 14353 Federal | GW | P | |
| PRICKLY PEAR UNIT 21-2 | 21 | 120S | 150E | 4300730828 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 6-7D-13-17 | 06 | 130S | 170E | 4300730859 | 14692 Federal | GW | P | PETERS POINT |
| PETERS POINT ST 4-2-13-16 | 02 | 130S | 160E | 4300730866 | 14386 State | GW | P | |
| PRICKLY PEAR U ST 13-16 | 16 | 120S | 150E | 4300730933 | 14794 State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 11-16 | 16 | 120S | 150E | 4300730944 | 14794 State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 7-16 | 16 | 120S | 150E | 4300730945 | 14794 State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-25 | 25 | 120S | 150E | 4300730954 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 16-35 | 35 | 120S | 160E | 4300730965 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-6-13-17 | 06 | 130S | 170E | 4300730982 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 16-6D-13-17 | 06 | 130S | 170E | 4300731004 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 16-31D-12-17 | 06 | 130S | 170E | 4300731005 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 5-13-12-14 | 13 | 120S | 140E | 4300731008 | 14897 Federal | GW | P | |
| PETERS POINT U FED 12-31D-12-17 | 36 | 120S | 160E | 4300731009 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 2-36D-12-16 | 36 | 120S | 160E | 4300731010 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 9-36-12-16 | 36 | 120S | 160E | 4300731011 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U ST 36-06 | 36 | 120S | 150E | 4300731018 | 14794 State | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 8-35D-12-16 | 36 | 120S | 160E | 4300731024 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 4-12D-13-16 | 02 | 130S | 160E | 4300731049 | 14692 Federal | GW | P | PETERS POINT |
| PETERS POINT ST 5-2D-13-16 DEEP | 02 | 130S | 160E | 4300731056 | 15909 State | GW | P | |
| PRICKLY PEAR U FED 13-23-12-15 | 23 | 120S | 150E | 4300731073 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-27D-12-15 | 23 | 120S | 150E | 4300731074 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-26D-12-15 | 23 | 120S | 150E | 4300731075 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-22D-12-15 | 23 | 120S | 150E | 4300731076 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-28D-12-15 | 21 | 120S | 150E | 4300731121 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 2-12D-13-16 | 06 | 130S | 170E | 4300731158 | 14692 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 15-21-12-15 | 21 | 120S | 150E | 4300731164 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-28D-12-15 | 21 | 120S | 150E | 4300731165 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 13-21D-12-15 | 21 | 120S | 150E | 4300731166 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 10-36D-12-16 | 36 | 120S | 160E | 4300731174 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-36D-12-16 | 36 | 120S | 160E | 4300731175 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 15-17-12-15 | 17 | 120S | 150E | 4300731183 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 11-17D-12-15 | 17 | 120S | 150E | 4300731184 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-22D-12-15 | 22 | 120S | 150E | 4300731186 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-22-12-15 | 22 | 120S | 150E | 4300731187 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5-22D-12-15 | 22 | 120S | 150E | 4300731188 | 14794 Federal | GW | P | PRICKLY PEAR |

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| PRICKLY PEAR 11-15D-12-15 | 22 | 120S | 150E | 4300731189 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-18D-12-15 | 18 | 120S | 150E | 4300731192 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-18-12-15 | 18 | 120S | 150E | 4300731193 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-27D-12-15 | 27 | 120S | 150E | 4300731194 | 15569 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 12-27D-12-15 | 27 | 120S | 150E | 4300731195 | 15568 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-27-12-15 | 27 | 120S | 150E | 4300731196 | 15570 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-20D-12-15 | 20 | 120S | 150E | 4300731197 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-20-12-15 | 20 | 120S | 150E | 4300731198 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-20-12-15 | 20 | 120S | 150E | 4300731206 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 2-36-12-15 | 36 | 120S | 150E | 4300731226 | 15719 | State | GW | P | |
| PRICKLY PEAR U ST 4-36-12-15 | 36 | 120S | 150E | 4300731227 | 14794 | State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4-27D-12-15 | 22 | 120S | 150E | 4300731237 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 13-22-12-15 | 22 | 120S | 150E | 4300731238 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-27D-12-15 | 22 | 120S | 150E | 4300731239 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 9-16-12-15 | 16 | 120S | 150E | 4300731240 | 14794 | State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-28D-12-15 | 28 | 120S | 150E | 4300731241 | 16028 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5-27D-12-15 | 28 | 120S | 150E | 4300731242 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-28-12-15 | 28 | 120S | 150E | 4300731243 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8-28D-12-15 | 28 | 120S | 150E | 4300731244 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 1-16-12-15 | 16 | 120S | 150E | 4300731245 | 14794 | State | GW | P | PRICKLY PEAR |
| PPU FED 11-18D-12-15 | 18 | 120S | 150E | 4300731257 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 11-20D-12-15 | 20 | 120S | 150E | 4300731258 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-25D-12-15 | 25 | 120S | 150E | 4300731259 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-25D-12-15 | 25 | 120S | 150E | 4300731260 | 16068 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 15-6D-13-17 | 06 | 130S | 170E | 4300731261 | 16103 | Federal | GW | P | PETERS POINT |
| PP UF 3-36-12-16 | 36 | 120S | 160E | 4300731271 | 2470 | Federal | GW | P | PETERS POINT |
| PP UF 6-36-12-16 | 36 | 120S | 160E | 4300731272 | 2470 | Federal | GW | P | PETERS POINT |
| PPU FED 6-35D-12-16 | 35 | 120S | 160E | 4300731275 | 2470 | Federal | GW | P | PETERS POINT |
| PPU FED 14-26D-12-16 | 26 | 120S | 160E | 4300731277 | 2470 | Federal | GW | P | PETERS POINT |
| PPU FED 8-34-12-16 | 34 | 120S | 160E | 4300731279 | 2470 | Federal | GW | P | PETERS POINT |
| PP ST 8-2D-13-16 (DEEP) | 02 | 130S | 160E | 4300731280 | 16069 | State | GW | P | |
| PPU FED 6-34D-12-16 | 34 | 120S | 160E | 4300731281 | 2470 | Federal | GW | P | PETERS POINT |
| PPU FED 14-26D-12-15 | 35 | 120S | 150E | 4300731282 | 16224 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-35-12-15 | 35 | 120S | 150E | 4300731283 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-26D-12-15 | 35 | 120S | 150E | 4300731284 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 9-17-12-15 | 17 | 120S | 150E | 4300731287 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 1-17D-12-15 | 17 | 120S | 150E | 4300731288 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 7-17D-12-15 | 17 | 120S | 150E | 4300731289 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 7-1D-13-16 ULTRA DEEP | 06 | 130S | 170E | 4300731293 | 14692 | Federal | GW | P | PETERS POINT |
| PPU FED 1-18D-12-15 | 18 | 120S | 150E | 4300731294 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 7-18D-12-15 | 18 | 120S | 150E | 4300731295 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 5-17D-12-15 | 18 | 120S | 150E | 4300731296 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-17D-12-15 | 17 | 120S | 150E | 4300731307 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 8-17D-12-15 | 17 | 120S | 150E | 4300731308 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-17D-12-15 | 17 | 120S | 150E | 4300731309 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 13-17D-12-15 | 17 | 120S | 150E | 4300731310 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 14-17D-12-15 | 17 | 120S | 150E | 4300731311 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 16-18D-12-15 | 17 | 120S | 150E | 4300731312 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 8-18D-12-15 | 18 | 120S | 150E | 4300731313 | 14794 | Federal | GW | P | PRICKLY PEAR |

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| PPU FED 3-18D-12-15 | 18 | 120S | 150E | 4300731314 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-18-12-15 | 18 | 120S | 150E | 4300731315 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 5-18D-12-15 | 18 | 120S | 150E | 4300731316 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 6-18D-12-15 | 18 | 120S | 150E | 4300731317 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16-27-12-16 | 27 | 120S | 160E | 4300731318 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 10-27D-12-16 | 27 | 120S | 160E | 4300731319 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 2-34D-12-16 | 34 | 120S | 160E | 4300731320 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 16-17D-12-15 | 17 | 120S | 150E | 4300731321 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU ST 15-16D-12-15 | 16 | 120S | 150E | 4300731322 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 16-16D-12-15 | 16 | 120S | 150E | 4300731323 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 14-16D-12-15 | 16 | 120S | 150E | 4300731324 | 14794 State | GW | P | PRICKLY PEAR |
| PPU FED 2-7D-13-17 DEEP | 06 | 130S | 170E | 4300731326 | 14692 Federal | GW | P | PETERS POINT |
| PPU FED 3-21D-12-15 | 21 | 120S | 150E | 4300731328 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-21D-12-15 | 21 | 120S | 150E | 4300731329 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-35D-12-16 | 35 | 120S | 160E | 4300731345 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 7-35D-12-16 | 35 | 120S | 160E | 4300731346 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 4-35D-12-16 | 35 | 120S | 160E | 4300731347 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 7-36D-12-16 | 36 | 120S | 160E | 4300731348 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-36D-12-16 | 36 | 120S | 160E | 4300731349 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 15-25D-12-16 | 36 | 120S | 160E | 4300731351 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 13-25D-12-16 | 36 | 120S | 160E | 4300731352 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 4-36D-12-16 | 36 | 120S | 160E | 4300731353 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 13-15D-12-15 | 22 | 120S | 150E | 4300731358 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14-15D-12-15 | 22 | 120S | 150E | 4300731359 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-22D-12-15 | 22 | 120S | 150E | 4300731360 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 6-22D-12-15 | 22 | 120S | 150E | 4300731361 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-28D-12-15 | 28 | 120S | 150E | 4300731362 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16X-21D-12-15 | 28 | 120S | 150E | 4300731363 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 5A-27D-12-15 | 28 | 120S | 150E | 4300731364 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 1-35D-12-16 | 35 | 120S | 160E | 4300731365 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 1A-28D-12-15 | 28 | 120S | 150E | 4300731368 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14A-18D-12-15 | 18 | 120S | 150E | 4300731393 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-18D-12-15 | 18 | 120S | 150E | 4300731394 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 15A-18D-12-15 | 18 | 120S | 150E | 4300731395 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16A-18D-12-15 | 18 | 120S | 150E | 4300731396 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-22D-12-15 | 22 | 120S | 150E | 4300731398 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 11-22D-12-15 | 22 | 120S | 150E | 4300731399 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14-22D-12-15 | 22 | 120S | 150E | 4300731400 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4A-27D-12-15 | 22 | 120S | 150E | 4300731401 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 13-26D-12-16 | 26 | 120S | 160E | 4300731403 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 15-26D-12-16 | 26 | 120S | 160E | 4300731404 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 3-35D-12-16 | 26 | 120S | 160E | 4300731405 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 10-26D-12-16 | 26 | 120S | 160E | 4300731406 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-26D-12-16 | 26 | 120S | 160E | 4300731407 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 12-26D-12-16 | 26 | 120S | 160E | 4300731408 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-27D-12-16 | 27 | 120S | 160E | 4300731409 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 15-27D-12-16 | 27 | 120S | 160E | 4300731410 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 9-27D-12-16 | 27 | 120S | 160E | 4300731411 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-21D-12-15 | 21 | 120S | 150E | 4300731412 | 14794 Federal | GW | P | PRICKLY PEAR |

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| PPU FED 6-21D-12-15 | 21 | 120S | 150E | 4300731413 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-21D-12-15 | 21 | 120S | 150E | 4300731414 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 8-20D-12-15 | 20 | 120S | 150E | 4300731419 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 1A-20D-12-15 | 20 | 120S | 150E | 4300731420 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-20D-12-15 | 20 | 120S | 150E | 4300731421 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU ST 7A-16D-12-15 | 16 | 120S | 150E | 4300731422 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 6-16D-12-15 | 16 | 120S | 150E | 4300731423 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 10A-16D-12-15 | 16 | 120S | 150E | 4300731424 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 3-16D-12-15 | 16 | 120S | 150E | 4300731425 | 14794 State | GW | P | PRICKLY PEAR |
| PPU FED 1-34D-12-16 | 34 | 120S | 160E | 4300731427 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 7-34D-12-16 | 34 | 120S | 160E | 4300731428 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 5-35D-12-16 | 34 | 120S | 160E | 4300731429 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 5-21D-12-15 | 21 | 120S | 150E | 4300731451 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU ST 8-16D-12-15 | 16 | 120S | 150E | 4300731455 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 12-16D-12-15 | 16 | 120S | 150E | 4300731456 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 12A-16D-12-15 | 16 | 120S | 150E | 4300731457 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 15A-16D-12-15 | 16 | 120S | 150E | 4300731458 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 10-16D-12-15 | 16 | 120S | 150E | 4300731459 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 11A-16D-12-15 | 16 | 120S | 150E | 4300731460 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 13A-16D-12-15 | 16 | 120S | 150E | 4300731461 | 14794 State | GW | P | PRICKLY PEAR |
| PPU FED 3-34D-12-16 | 34 | 120S | 160E | 4300731466 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 5-34D-12-16 | 34 | 120S | 160E | 4300731467 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 4-34D-12-16 | 34 | 120S | 160E | 4300731468 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 10-7D-12-15 | 07 | 120S | 150E | 4300731470 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 15-7D-12-15 | 07 | 120S | 150E | 4300731471 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 9-7D-12-15 | 07 | 120S | 150E | 4300731472 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16-7D-12-15 | 07 | 120S | 150E | 4300731473 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-35D-12-16 | 35 | 120S | 160E | 4300731474 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 9-35D-12-16 | 35 | 120S | 160E | 4300731476 | 2470 Federal | GW | P | PETERS POINT |
| PPU ST 6A-16D-12-15 | 16 | 120S | 150E | 4300731477 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 4-16D-12-15 | 16 | 120S | 150E | 4300731478 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 4A-16D-12-15 | 16 | 120S | 150E | 4300731479 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 5A-16D-12-15 | 16 | 120S | 150E | 4300731480 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 3A-16D-12-15 | 16 | 120S | 150E | 4300731481 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 16A-16D-12-15 | 16 | 120S | 150E | 4300731484 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 9A-16D-12-15 | 16 | 120S | 150E | 4300731485 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 16B-16D-12-15 | 16 | 120S | 150E | 4300731514 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 14B-16D-12-15 | 16 | 120S | 150E | 4300731515 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 13B-16D-12-15 | 16 | 120S | 150E | 4300731516 | 14794 State | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 9-26D-12-16 | 25 | 120S | 160E | 4300750021 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-25D-12-16 | 25 | 120S | 160E | 4300750022 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 10-31D-12-17 | 31 | 120S | 170E | 4300750023 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-31D-12-17 | 31 | 120S | 170E | 4300750024 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13A-31D-12-17 | 31 | 120S | 170E | 4300750025 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13-31D-12-17 | 31 | 120S | 170E | 4300750026 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14-31D-12-17 | 31 | 120S | 170E | 4300750027 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14A-31D-12-17 | 31 | 120S | 170E | 4300750028 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-25D-12-16 | 25 | 120S | 160E | 4300750029 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-6D-13-17 | 31 | 120S | 170E | 4300750033 | 2470 Federal | GW | P | PETERS POINT |

UDOGM CHANGE OF OPERATOR WELL LIST

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| PETERS POINT U FED 10-25D-12-16 | 25 | 120S | 160E | 4300750035 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13-36D-12-16 | 36 | 120S | 160E | 4300750037 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 15-36D-12-16 | 36 | 120S | 160E | 4300750038 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-1D-13-16 | 36 | 120S | 160E | 4300750039 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-1D-13-16 | 36 | 120S | 160E | 4300750040 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 9-22D-12-15 | 22 | 120S | 150E | 4300750041 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-22D-12-15 | 22 | 120S | 150E | 4300750042 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-22D-12-15 | 22 | 120S | 150E | 4300750043 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-27D-12-15 | 22 | 120S | 150E | 4300750044 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-15D-12-15 | 15 | 120S | 150E | 4300750045 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-15D-12-15 | 15 | 120S | 150E | 4300750046 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-15D-12-15 | 15 | 120S | 150E | 4300750047 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-15D-12-15 | 15 | 120S | 150E | 4300750048 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 11A-15D-12-15 | 15 | 120S | 150E | 4300750049 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-21D-12-15 | 21 | 120S | 150E | 4300750050 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-21D-12-15 | 21 | 120S | 150E | 4300750051 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2A-21D-12-15 | 21 | 120S | 150E | 4300750052 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4A-22D-12-15 | 21 | 120S | 150E | 4300750053 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5A-22D-12-15 | 21 | 120S | 150E | 4300750054 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7A-21D-12-15 | 21 | 120S | 150E | 4300750056 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8-21D-12-15 | 21 | 120S | 150E | 4300750057 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8A-21D-12-15 | 21 | 120S | 150E | 4300750058 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-8D-12-15 | 08 | 120S | 150E | 4300750059 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-8D-12-15 | 08 | 120S | 150E | 4300750060 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-17D-12-15 | 08 | 120S | 150E | 4300750061 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1A-17D-12-15 | 08 | 120S | 150E | 4300750062 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 3A-34D-12-16 | 27 | 120S | 160E | 4300750063 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 4A-34D-12-16 | 27 | 120S | 160E | 4300750064 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-27D-12-16 | 27 | 120S | 160E | 4300750065 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13-27D-12-16 | 27 | 120S | 160E | 4300750066 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13A-27D-12-16 | 27 | 120S | 160E | 4300750067 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14-27D-12-16 | 27 | 120S | 160E | 4300750068 | 18204 Federal | GW | P | |
| PETERS POINT U FED 14A-27D-12-16 | 27 | 120S | 160E | 4300750069 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 1-22D-12-15 | 22 | 120S | 150E | 4300750076 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-22D-12-15 | 22 | 120S | 150E | 4300750077 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8-22D-12-15 | 22 | 120S | 150E | 4300750078 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-17D-12-15 | 17 | 120S | 150E | 4300750079 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3A-17D-12-15 | 17 | 120S | 150E | 4300750080 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4-17D-12-15 | 17 | 120S | 150E | 4300750081 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4A-17D-12-15 | 17 | 120S | 150E | 4300750082 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5A-17D-12-15 | 17 | 120S | 150E | 4300750083 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6-17D-12-15 | 17 | 120S | 150E | 4300750084 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6A-17D-12-15 | 17 | 120S | 150E | 4300750085 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7A-17D-12-15 | 17 | 120S | 150E | 4300750086 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 12A-17D-12-15 | 17 | 120S | 150E | 4300750087 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-12D-12-14 | 12 | 120S | 140E | 4300750088 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-12D-12-14 | 12 | 120S | 140E | 4300750089 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-12D-12-14 | 12 | 120S | 140E | 4300750090 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-12D-12-14 | 12 | 120S | 140E | 4300750091 | 14794 Federal | GW | P | PRICKLY PEAR |

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| PRICKLY PEAR U FED 3-20D-12-15 | 20 | 120S | 150E | 4300750098 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3A-20D-12-15 | 20 | 120S | 150E | 4300750099 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4-20D-12-15 | 20 | 120S | 150E | 4300750100 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4A-20D-12-15 | 20 | 120S | 150E | 4300750101 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5-20D-12-15 | 20 | 120S | 150E | 4300750102 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6-20D-12-15 | 20 | 120S | 150E | 4300750104 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6A-20D-12-15 | 20 | 120S | 150E | 4300750105 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 11A-20D-12-15 | 20 | 120S | 150E | 4300750106 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 12A-20D-12-15 | 20 | 120S | 150E | 4300750107 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 5-31D-12-17 | 36 | 120S | 160E | 4300750109 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 6-31D-12-17 | 36 | 120S | 160E | 4300750116 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 9X-36D-12-16 | 36 | 120S | 160E | 4300750117 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 1-36D-12-16 | 36 | 120S | 160E | 4300750118 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 10-6D-13-17 | 06 | 130S | 170E | 4300750119 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 15-31D-12-17 | 06 | 130S | 170E | 4300750123 | 2470 | Federal | GW | P | PETERS POINT |
| PRICKLY PEAR UF 7A-18D-12-15 | 17 | 120S | 150E | 4300750136 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-18D-12-15 | 17 | 120S | 150E | 4300750137 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-18D-12-15 | 17 | 120S | 150E | 4300750138 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 12-20D-12-15 | 20 | 120S | 150E | 4300750139 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-8D-12-15 | 08 | 120S | 150E | 4300750140 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-8D-12-15 | 08 | 120S | 150E | 4300750141 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-9D-12-15 | 08 | 120S | 150E | 4300750142 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 13-9D-12-15 | 08 | 120S | 150E | 4300750143 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 12-9D-12-15 | 08 | 120S | 150E | 4300750144 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 10-8D-12-15 | 08 | 120S | 150E | 4300750145 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 9-8D-12-15 | 08 | 120S | 150E | 4300750146 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-17D-12-15 | 08 | 120S | 150E | 4300750147 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PETERS POINT UF 12-5D-13-17 | 06 | 130S | 170E | 4300750151 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 13-5D-13-17 | 06 | 130S | 170E | 4300750152 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 13-30D-12-17 | 30 | 120S | 170E | 4300750153 | 18347 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 14-30D-12-17 | 30 | 120S | 170E | 4300750154 | 18350 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 12-30D-12-17 | 30 | 120S | 170E | 4300750155 | 18346 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 11-30D-12-17 | 30 | 120S | 170E | 4300750156 | 18348 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 3-31D-12-17 | 30 | 120S | 170E | 4300750157 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 2-31D-12-17 | 30 | 120S | 170E | 4300750158 | 18349 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 16-25D-12-16 | 30 | 120S | 170E | 4300750159 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 9-25D-12-16 | 30 | 120S | 170E | 4300750160 | 2470 | Federal | GW | P | PETERS POINT |
| PRICKLY PEAR UF 1A-22D-12-15 | 22 | 120S | 150E | 4300750171 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-22D-12-15 | 22 | 120S | 150E | 4300750173 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-22D-12-15 | 22 | 120S | 150E | 4300750174 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-22D-12-15 | 22 | 120S | 150E | 4300750175 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 14B-15D-12-15 | 22 | 120S | 150E | 4300750176 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 9-9D-12-15 | 09 | 120S | 150E | 4300750195 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 16-9D-12-15 | 09 | 120S | 150E | 4300750202 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 8-14D-12-15 | 14 | 120S | 150E | 4300750216 | 18289 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 15-14D-12-15 | 14 | 120S | 150E | 4300750221 | 18290 | Federal | GW | P | PRICKLY PEAR |
| PETERS POINT UF 7X-36D-12-16 | 36 | 120S | 160E | 4300750231 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 8-36D-12-16 | 36 | 120S | 160E | 4300750232 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT ST 6-2D-13-16 | 02 | 130S | 160E | 4300731017 | 14472 | State | D | PA | |

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| PTS 33-36 STATE | 36 | 110S | 140E | 4301330486 | 6190 State | GW | PA | ARGYLE |
| PRICKLY PEAR U FED 10-4 | 10 | 120S | 140E | 4300730823 | 14462 Federal | GW | S | |
| PRICKLY PEAR U FASSELIN 5-19-12-15 | 19 | 120S | 150E | 4300730860 | 14853 Fee | GW | S | |
| PRICKLY PEAR U ST 5-16 | 16 | 120S | 150E | 4300730943 | 14794 State | GW | S | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-33D-12-15 | 33 | 120S | 150E | 4300730985 | 14771 Federal | GW | S | |
| PETERS POINT ST 8-2D-13-16 | 02 | 130S | 160E | 4300731016 | 14471 State | GW | S | |
| PPU FED 4-35D-12-15 | 35 | 120S | 150E | 4300731285 | 16223 Federal | GW | S | PRICKLY PEAR |
| PPU FED 5-36D-12-16 | 36 | 120S | 160E | 4300731350 | 2470 Federal | GW | S | PETERS POINT |
| PRICKLY PEAR U FED 5A-20D-12-15 | 20 | 120S | 150E | 4300750103 | 14794 Federal | GW | S | PRICKLY PEAR |
| PRICKLY PEAR U FED 13A-17D-12-15 | 20 | 120S | 150E | 4300750108 | 14794 Federal | GW | S | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-22D-12-15 | 22 | 120S | 150E | 4300750172 | 14794 Federal | GW | S | PRICKLY PEAR |