

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**fallang**  
**CONFIDENTIAL**

FORM 3

AMENDED REPORT   
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>		5. MINERAL LEASE NO: ML46710	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT OR CA AGREEMENT NAME: Prickly Pear	
2. NAME OF OPERATOR: Bill Barrett Corporation		9. WELL NAME and NUMBER: Prickly Pear Unit State 2-36-12-15	
3. ADDRESS OF OPERATOR: 1099 18th Street, #2300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 312-8134	10. FIELD AND POOL, OR WILDCAT: <del>UNDESIGNATED</del> <i>Widch</i>
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 695 FNL, 1995 FEL <i>570042X 39.735760</i> AT PROPOSED PRODUCING ZONE: same <i>4398540Y -110.182616</i>		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 36 12S 15E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approx 52 miles south of Myton, UT		12. COUNTY: Carbon	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 695'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 80	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1,602'	19. PROPOSED DEPTH: 7,600	20. BOND DESCRIPTION: LPM4138147	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7021'	22. APPROXIMATE DATE WORK WILL START: 9/29/2006	23. ESTIMATED DURATION: 50-60 days	

**24. PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12 1/4"	9 5/8" J or K 55 36#	1,000	Halco LT Prem (Lead)	240 sx	1.85 ft3/sk 12.7 ppg
			Premium (Tail)	170 sx	1.16 ft3/sk 15.8 ppg
7 7/8"	5 1/2" N-80 17#	7,600	50/50 Poz Premium	780 sx	1.49 ft3/sk 13.4 ppg

**25. ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER     | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN                                   |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Tracey Fallang TITLE Environmental/Regulatory Analyst

SIGNATURE *Tracey Fallang* **Approved by the Utah Division of Oil, Gas and Mining** 8/16/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-007-31226

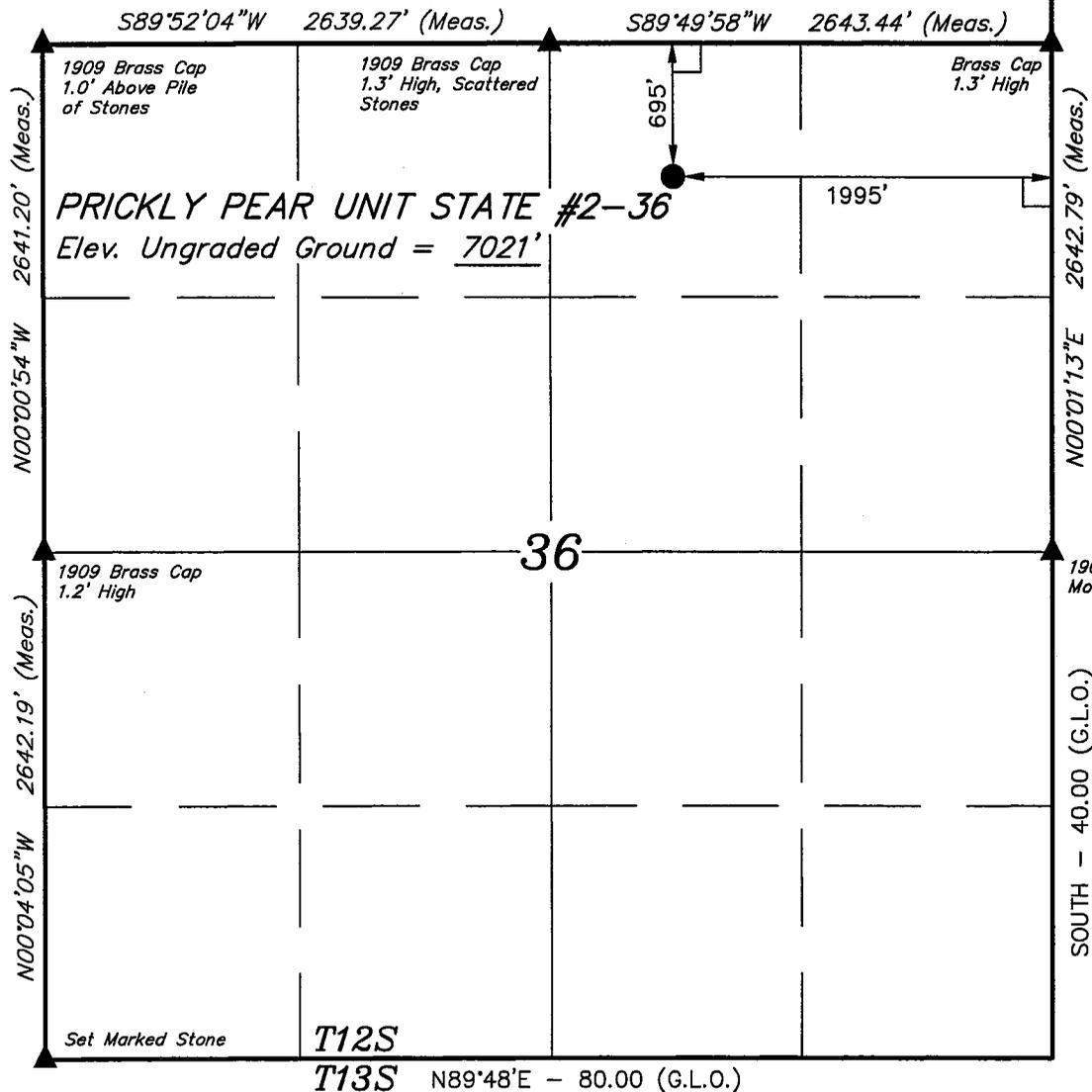
Date: 09-25-06  
By: *[Signature]*

RECEIVED  
AUG 17 2006  
DIV. OF OIL, GAS & MINING

T12S, R15E, S.L.B.&M.

R  
15  
E

R  
16  
E

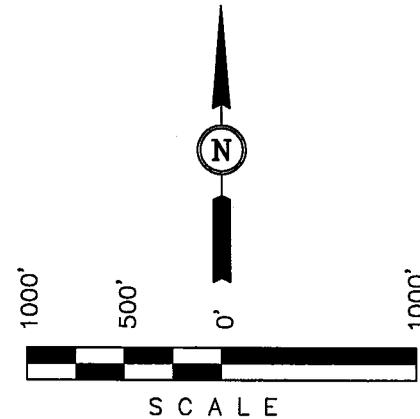


**BILL BARRETT CORPORATION**

Well location, PRICKLY PEAR UNIT STATE #2-36, located as shown in the NW 1/4 NE 1/4 of Section 36, T12S, R15E, S.L.B.&M., Carbon County, Utah.

**BASIS OF ELEVATION**

TRIANGULATION STA. COTTON LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7368 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Barrett*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 166079  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

**LEGEND:**

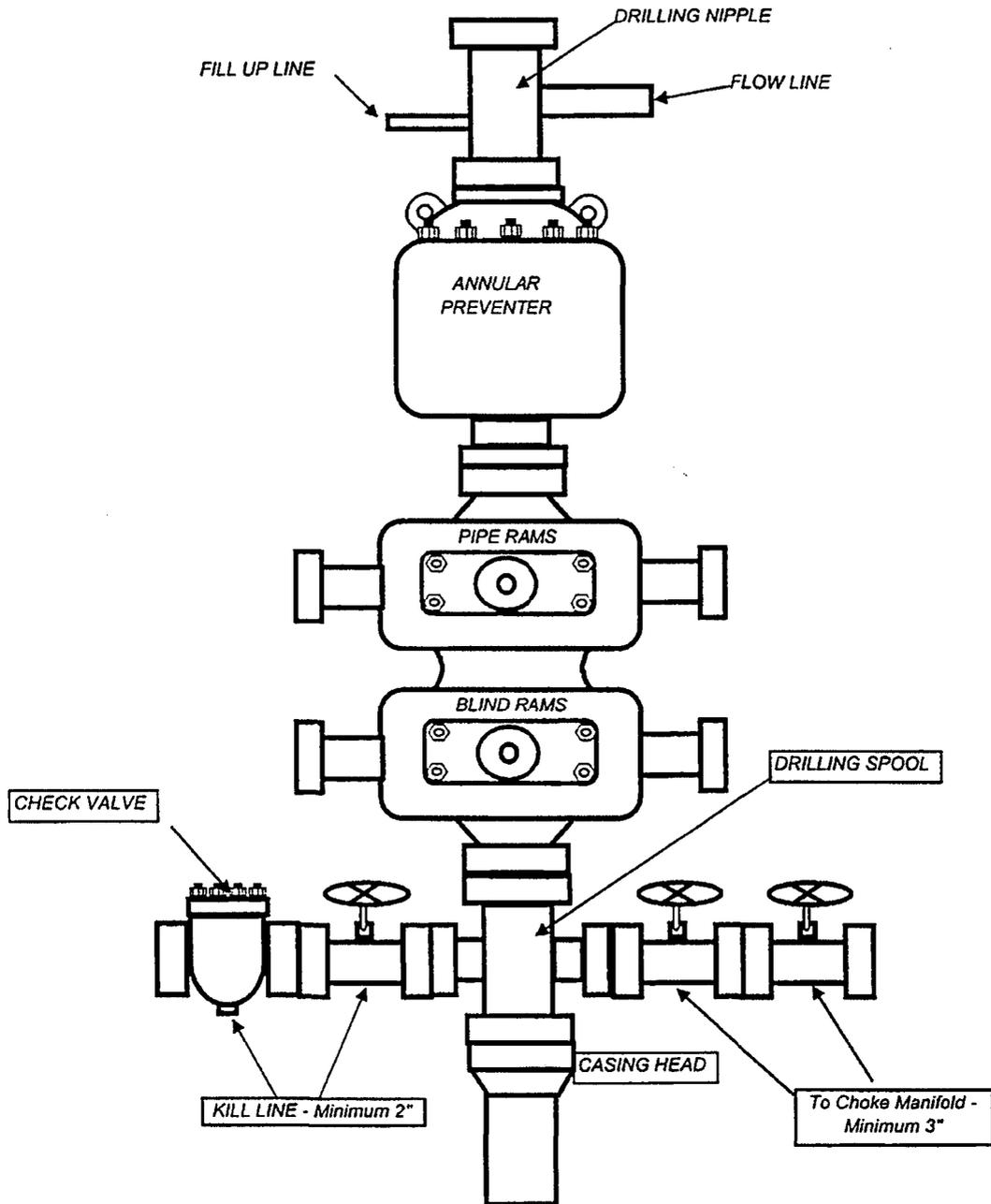
- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)  
 LATITUDE = 39°44'08.62" (39.735728)  
 LONGITUDE = 110°10'59.62" (110.183228)

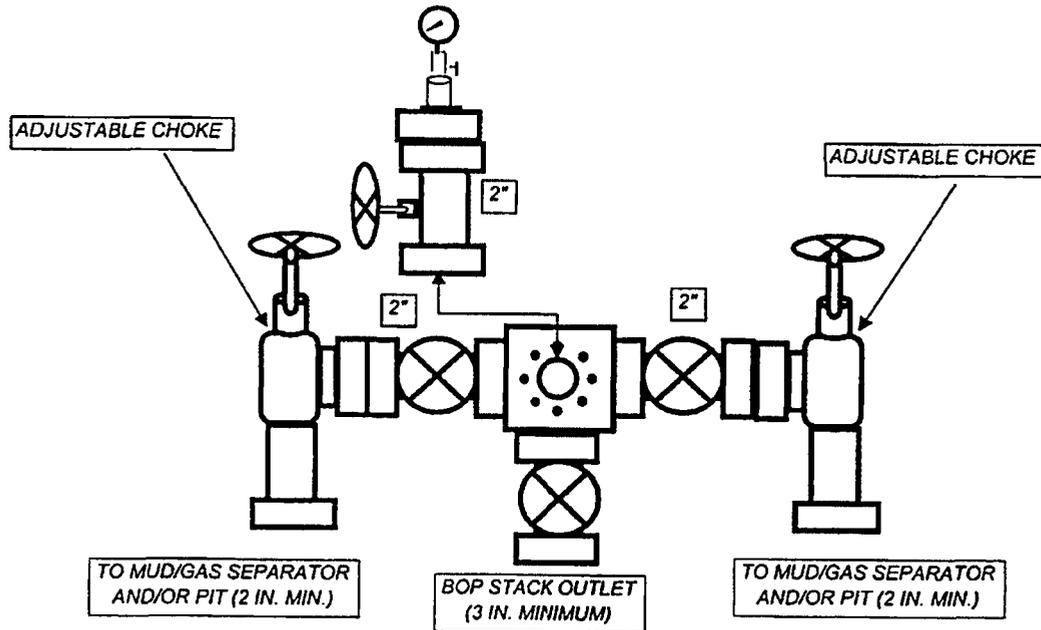
SCALE 1" = 1000'	DATE SURVEYED: 08-19-03	DATE DRAWN: 08-25-03
PARTY G.S. D.F. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	

**BILL BARRETT CORPORATION**  
TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



# BILL BARRETT CORPORATION

## TYPICAL 3,000 p.s.i. CHOKE MANIFOLD



SCANNED  
TO THIS POINT

Date: \_\_\_\_\_

By: KATHY SMITH

## DRILLING PLAN

BILL BARRETT CORPORATION  
 Prickly Pear Unit State #2-36-12-15  
 NWNE, 695' FNL & 1995' FEL, Section 36-T12S-R15E  
 Carbon County, Utah

1,2,3. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Green River	Surface
Wasatch	2855'*
North Horn	4755'*
Dark Canyon	6485'*
Price River	6685'*
TD	7600'*

**\*PROSPECTIVE PAY**

Members of the Mesaverde formation, the Wasatch and the North Horn are primary objectives for oil/gas.

4. Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>(FROM)</u>	<u>(TO)</u>					
12 1/4"	surface	1,000'	9 5/8"	36#	J or K 55	ST&C	New
7 7/8"	surface	7,600'	5 1/2"	17#	N-80	LT&C	New

Note: Pending evaluation of anticipated stress on the production casing, BBC may use 5 1/2", 20# P-110 LT&C production casing instead of the 17# N-80. BBC is also evaluating the benefit of using 4-1/2", 11.6#, I-80, LT&C production casing and wishes to have that option approved in this APD. The 4-1/2" casing design sheet is included in this package. Cement volumes would be adjusted accordingly.

5. Cementing Program

9 5/8" Surface Casing	Approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft <sup>3</sup> /sx) and 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft <sup>3</sup> /sx) circulated to surface with 100% excess
5 1/2" Production Casing	Approximately 780 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft <sup>3</sup> /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 2500'.

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40' – 1000'	8.3 – 8.6	27 – 40	15 cc or less	Native/Gel/Lime
1000' – TD	8.6 – 9.5	38-46	15 cc or less	LSND/DAP
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce tork and drag.				

7. **BOP and Pressure Containment Data**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No pressure control required
1000' – TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 3000 psi;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

8. **Auxiliary equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface).

**10. Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3754 psi\* and maximum anticipated surface pressure equals approximately 2082 psi\*\* (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

\*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

\*\*Maximum surface pressure = A - (0.22 x TD)

**11. Drilling Schedule**

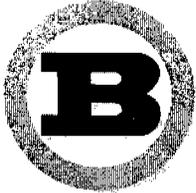
Location Construction: Approximately September 29, 2006  
Spud: Approximately October 15, 2006  
Duration: 15 days drilling time  
35 days completion time

**12. Water Source**

Bill Barrett Corporation will utilize an existing water well located on BLM lands in the SW/4SE/4 Section 13-T12S-R14E. BBC was granted this authorization by the State of Utah Application Number #90-1826 (T74077) on August 20, 2002. A temporary application was filed and is effective August 2005 for increased acre feet of use due to current water availability and increasing the area in which this water may be utilized; Temporary Application #90-1840 (T75896). In addition, if necessary, BBC may utilize its existing water rights for Nine Mile Creek.

**13. Archaeology**

Montgomery Archaeological Consultants conducted a cultural resource inventory of the Prickly Pear Unit State #2-36-12-15. Please find MOAC report #03-176 attached.



# Bill Barrett Corporation

## NINE MILE CEMENT VOLUMES

Well Name: Prickly Pear Unit State #2-36-12-15

### Surface Hole Data:

Total Depth:	1,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

### Calculated Data:

Lead Volume:	219.2	ft <sup>3</sup>
Lead Fill:	700'	
Tail Volume:	94.0	ft <sup>3</sup>
Tail Fill:	300'	

### Cement Data:

Lead Yield:	1.85	ft <sup>3</sup> /sk
Tail Yield:	1.16	ft <sup>3</sup> /sk
% Excess:	100%	

### Calculated # of Sacks:

# SK's Lead:	240
# SK's Tail:	170

### Production Hole Data:

Total Depth:	7,600'
Top of Cement:	2,500'
OD of Hole:	7.875"
OD of Casing:	5.500"

### Calculated Data:

Lead Volume:	883.6	ft <sup>3</sup>
Lead Fill:	5,100'	

### Cement Data:

Lead Yield:	1.49	ft <sup>3</sup> /sk
% Excess:	30%	

### Calculated # of Sacks:

# SK's Lead:	780
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**Prickly Pear Unit State #2-36-12-15 Proposed Cementing Program**

<u>Job Recommendation</u>	<u>Surface Casing</u>
<b>Lead Cement - (700' - 0')</b>	
Halliburton Light Premium	Fluid Weight: 12.7 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.85 ft <sup>3</sup> /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 9.9 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 700'
	Volume: 78.09 bbl
	<b>Proposed Sacks: 240 sks</b>
<b>Tail Cement - (1000' - 700')</b>	
Premium Cement	Fluid Weight: 15.8 lbm/gal
94 lbm/sk Premium Cement	Slurry Yield: 1.16 ft <sup>3</sup> /sk
2.0% Calcium Chloride	Total Mixing Fluid: 4.97 Gal/sk
0.125 lbm/sk Ploy-E-Flake	Top of Fluid: 700'
	Calculated Fill: 300'
	Volume: 33.47 bbl
	<b>Proposed Sacks: 170 sks</b>

<u>Job Recommendation</u>	<u>Production Casing</u>
<b>Lead Cement - (7600' - 2500')</b>	
50/50 Poz Premium	Fluid Weight: 13.4 lbm/gal
3.0 % KCL	Slurry Yield: 1.49 ft <sup>3</sup> /sk
0.75% Halad®-322	Total Mixing Fluid: 7.06 Gal/sk
3.0 lbm/sk Silicalite Compacted	Top of Fluid: 2,500'
0.2% FWCA	Calculated Fill: 5,100'
0.125 lbm/sk Poly-E-Flake	Volume: 204.57 bbl
1.0 lbm/sk Granulite TR 1/4	<b>Proposed Sacks: 780 sks</b>



MONTGOMERY  
ARCHAEOLOGICAL  
CONSULTANTS

Box 147, 322 East 100 South, Moab, Utah 84532 (435) 259-5764 Fax (435) 259-5608

4-36

September 23, 2003

Ms. Debbie Stanberry  
Bill Barrett Corporation  
1099 18<sup>th</sup> Street, Suite 2300  
Denver, CO 80202

Dear Ms. Stanberry:

Enclosed please find two copies of the report entitled "Cultural Resource Inventory of Bill Barrett Corporation's Five Well Locations in Township 12S, Range 15E, Section 36, Carbon County, Utah." The inventory resulted in no cultural resources. Based on the findings, a determination of "no historic properties affected" is recommended for this project pursuant to Section 106, CFR 800.

If you have any questions or comments, please call me. We appreciate this opportunity to provide archaeological consulting services.

Sincerely,

*Keith R. Montgomery*  
Keith R. Montgomery  
Principal Investigator

cc: Kenny Wintch, SITLA  
James Dykman, Utah SHPO

9/26/03

CULTURAL RESOURCE INVENTORY OF  
BILL BARRETT CORPORATION'S FIVE WELL LOCATIONS  
IN TOWNSHIP 12S, RANGE 15E, SECTION 36  
CARBON COUNTY, UTAH

By:

Keith R. Montgomery

Prepared For:

State of Utah School and Institutional  
Trust Lands Administration  
Salt Lake City

Prepared Under Contract With:

Bill Barrett Corporation  
1099 18 th Street, Suite 2300  
Denver, CO 80202

Prepared By:

Montgomery Archaeological Consultants  
P.O. Box 147  
Moab, Utah 84532

MOAC Report No. 03-176

September 22, 2003

United States Department of Interior (FLPMA)  
Permit No. 03-UT-60122

State of Utah Antiquities Project (Survey)  
Permit No. U-03-MQ-0848s

## INTRODUCTION

In August 2003 Montgomery Archaeological Consultants (MOAC) inventoried five proposed well locations for Bill Barrett Corporation in the Stone Cabin Gas Field. The well locations are designated: Prickly Pear (PP) State #2-36, PP State #4-36, PP State #10-36, PP State #12-36, and PP State #14-36. The project area is south of Nine Mile Canyon near the head of Prickly Pear Canyon, in Carbon County, Utah. The survey was implemented at the request of Ms. Debbie Stanberry, Bill Barrett Corporation, Denver, CO. The project area occurs on property of the State of Utah School and Institutional Trust Lands Administration (SITLA).

The objectives of the inventory were to locate, document, and evaluate any cultural resources within the project area in accordance with Section 106 of 36 CFR 800, the National Historic Preservation Act of 1966 (as amended). Also, the inventory was implemented to attain compliance with a number of federal and state mandates, including the National Historic Preservation Act (NHPA) of 1969 (as amended), the Archaeological and Historic Conservation Act of 1974, the Archaeological Resources Protection Act of 1979, and the American Indian Religious Freedom Act of 1978.

The fieldwork was conducted by Keith Montgomery (Principal Investigator) and assisted by Mark Beeson on September 15, 2003 under the auspices of U.S.D.I. (FLPMA) Permit No. 03-UT-60122 and State of Utah Antiquities Project (Survey) No. U-03-MQ-0848s.

A file search for previous projects and documented cultural resources was conducted by the author at the BLM Price Field Office on September 15, 2003. In 2002, TRC Mariah Associates, Inc. conducted a survey of seismic lines for Dawson Geophysical Company resulting in the documentation of 45 new archaeological sites, 14 of which were recommended eligible to the NRHP (Smith 2003). One of the previously documented sites (42Cb1751) is situated just north of the current project area. It consists of a prehistoric lithic scatter with a few chipped stone tools, evaluated as not eligible to the National Register of Historic Places (NRHP). Also in 2002, the Moab Fire Center conducted an inventory for the Dry Canyon Fuels Treatment Project (Maloney 2002). The survey resulted in the documentation of three new Fremont sites; a pictograph panel (42Cb1756), a coursed masonry structure (42Cb1757); and a complex consisting of an agricultural terrace, a pictograph, and a historic lambing pen (42Cb1758). In addition, 15 previously recorded sites that occurred in the project area were addressed. In 2003, MOAC inventoried 10 well locations and a gathering system for Bill Barrett Corporation (Elkins and Bond 2003), resulting in the documentation of three sites located in Township 12S, Range 15E, Sec. 36. These include an eligible prehistoric hearth (42Cb1862), an ineligible historic corral and a prehistoric piece of debitage (42Un1863), and an eligible prehistoric lithic scatter (42Un1864).

In summary, although numerous prehistoric and historic sites have been documented around the project area, no previously recorded cultural resources occur within the immediate inventory parcels.

## DESCRIPTION OF PROJECT AREA

The project area lies south of Dry Canyon, near Flat Mesa, and west of Cottonwood Canyon. The legal description is Township 12 South, Range 15 East, Section 36 (Figure 1, Table 1).

Table 1. Bill Barrett Corporation's Five Well Locations with Access Routes.

Well Location Designation	Legal Location	Access/Pipeline	Cultural Resources
Prickly Pear Unit State #2-36	T12S, R15E, Sec. 36 695' FNL 1995' FEL	Access 700'	None
Prickly Pear Unit State #4-36	T12S, R15E, Sec. 36 505' FNL 733' FWL	Access 1100'	None
Prickly Pear Unit State #10-36	T12S, R15E, Sec. 36 2523' FSL 2026' FEL	Access 1000'	None
Prickly Pear Unit State #12-36	T12S, R15E, Sec. 36 1992' FSL 506' FWL	Access 100'	None
Prickly Pear Unit State #14-36	T12S, R15E, Sec. 36 1310' FSL 1630' FWL	Access 600'	None

In general the study area is situated within the Book Cliff-Roan Plateau physiographic subdivision of the Colorado Plateau (Stokes 1986). Topographically, this area consists of exposed stratigraphic escarpments which extend and dip northward under the younger materials of the Uintah Basin. The Book Cliffs are carved from Cretaceous age Mesa Verde Group sandstones while the Roan Cliffs are comprised of river and flood plain deposits from the Paleocene and Eocene ages (Stokes 1986). More specifically, the project is located south of Nine Mile Canyon, a major east-west trending canyon bordered on the south side by the West Tavaputs Plateau, and includes portions of Carbon, Duchesne and Uintah counties. The canyon walls are composed of very friable siltstone cliffs which break away in tabular and angular boulders. Remnants of Pleistocene gravel terraces are found periodically along the edge of the floodplain at the base of the canyon walls. Geologically, the project area is composed of the Eocene age Green River Formation, a lacustrine deposit containing claystone, sandstone, and carbonate beds of a variety of colors (e.g. red, green, gray, brown, and black) (Stokes 1986:154). Prehistorically, the tabular sandstone from the Green River Formation was employed as building materials, and a dark brownish chert was exploited for lithic tool manufacturing (Spangler 1993:42). The canyon is cut by Nine Mile Creek (also known as Minnie Maude Creek), which drains a large area of the West Tavaputs Plateau, and flows east through Nine Mile Canyon where it joins the Green River at Desolation Canyon. The nearest water sources include springs and drainages in Dry and Cottonwood Canyons. Modern disturbances in the area consist of oil/gas development, livestock grazing, livestock grazing, recreation, and roads.

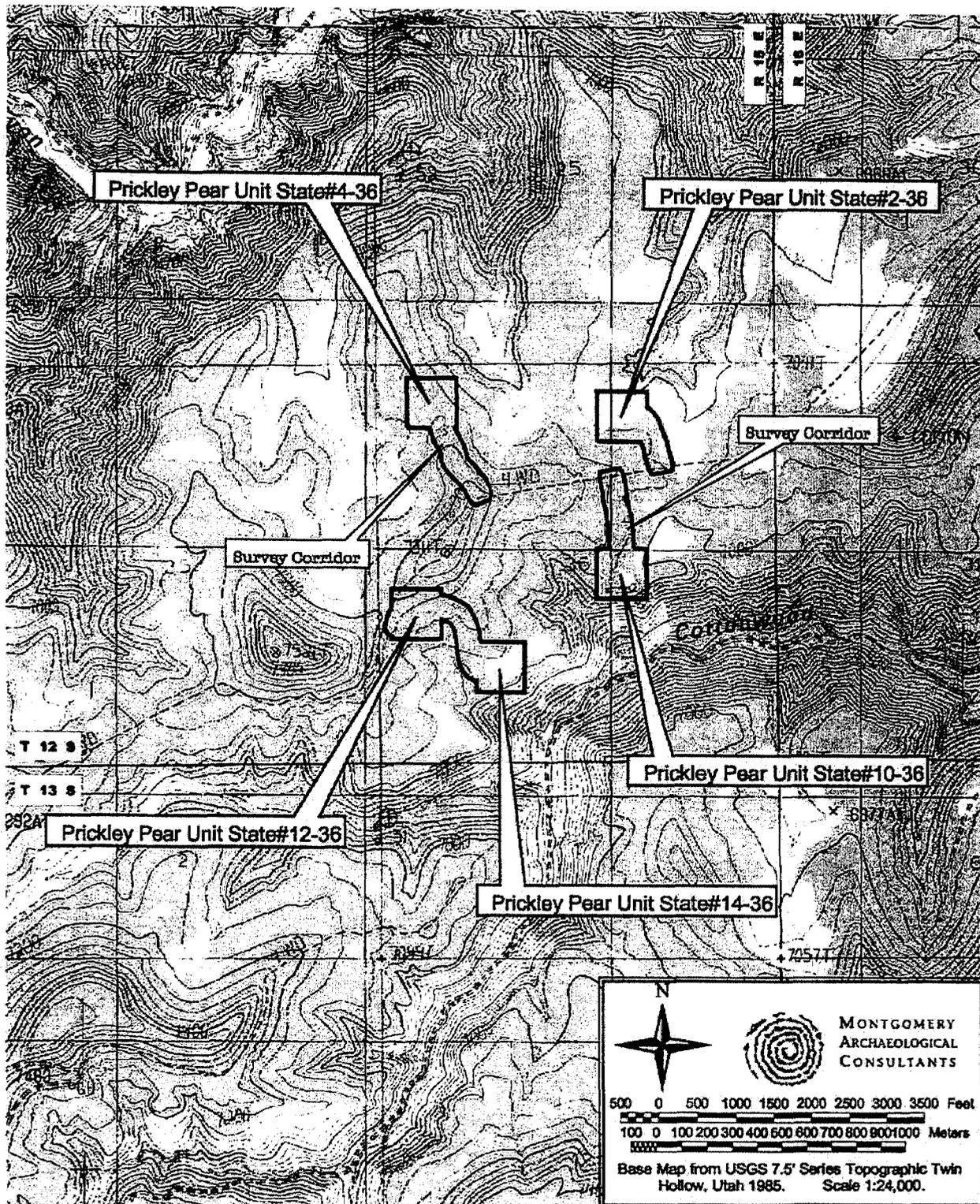


Figure 1. Inventory Area of Bill Barrett Corporation's Well Locations PP State 2-36, PP State 4-36, PP State 10-36, PP State 12-36, PP State 14-36, Carbon County, Utah.

Situated within the Upper Sonoran life zone, the project area supports a pinyon-juniper woodland and desert shrub community. Along the drainage in Prickly Pear Canyon, the riparian community includes willows, cottonwoods, and tamarisk. A pinyon-juniper woodland dominates the inventory area with an understory of big sagebrush, greasewood, prickly pear cactus, Indian ricegrass, and cheat grass. Animal species reported near Nine Mile Canyon include mule deer, mountain lion, coyote, blacktail jackrabbit, cottontail rabbit, porcupine, ground squirrel, pack rat, elk, marmots, and various birds and reptiles. Most fauna found in the area today are assumed to have been present in prehistoric times, although many species were extirpated in the historic era (e.g. wolf, bison, grizzly bear).

## SURVEY METHODOLOGY

An intensive pedestrian survey was performed for this project which is considered 100% coverage. At each of the proposed well locations, a ten acre or larger area centered on the center stake of the location was surveyed by the archaeologist walking parallel transects spaced no more than 10 m (30 ft) apart. The access and pipeline corridors were 300 feet wide, surveyed by walking parallel transects along the staked centerline, spaced no more than 10 m (30 ft) apart. Ground visibility was considered to be good. A total of 74 acres was inventoried on land administered by SITLA.

## RESULTS AND CONCLUSIONS

The inventory of Bill Barrett Corporation's five well locations in Township 12S, Range 15E, Section 36 with associated access routes resulted in no cultural resources. Based on the findings, a determination of "no historic properties affected" is recommended for the project pursuant to Section 106, CFR 800.

## REFERENCES CITED

Elkins, M., and M. Bond

2003 Cultural Resource Inventory of Bill Barrett Corporation's Ten Well Locations and the Flat Mesa Gathering System near Nine Mile Canyon, Carbon, County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Project No. U-03-MQ-0398b,s,p.

Maloney, E.R.

2002 Dry Canyon Fuels Project Archaeological Survey and Clearance Report, Bureau of Land Management, Moab Field Office, Utah. On file at the BLM, Price Field Office.

Smith, C.

2003 A Class III Cultural Resource Inventory of the Western Portion of the Dawson Stone Cabin 3-D Seismic Project, Carbon County, Utah. TRC Mariah Associated, Inc. Salt Lake City. Project No. U-03-ME-0564.

Spangler, J.D.

1993 Site Distribution and Settlement Patterns in Lower Nine Mile Canyon: The Brigham Young University Surveys of 1989-91. Master's thesis, Brigham Young University, Provo, Utah.

Stokes, W.L.

1986 *Geology of Utah*. Utah Museum of Natural History and Utah Geological and Mineral Survey. Salt Lake City.

**BILL BARRETT CORPORATION**  
**PRICKLY PEAR UNIT STATE #2-36**  
 LOCATED IN CARBON COUNTY, UTAH  
 SECTION 36, T12S, R15E, S.L.B.&M.

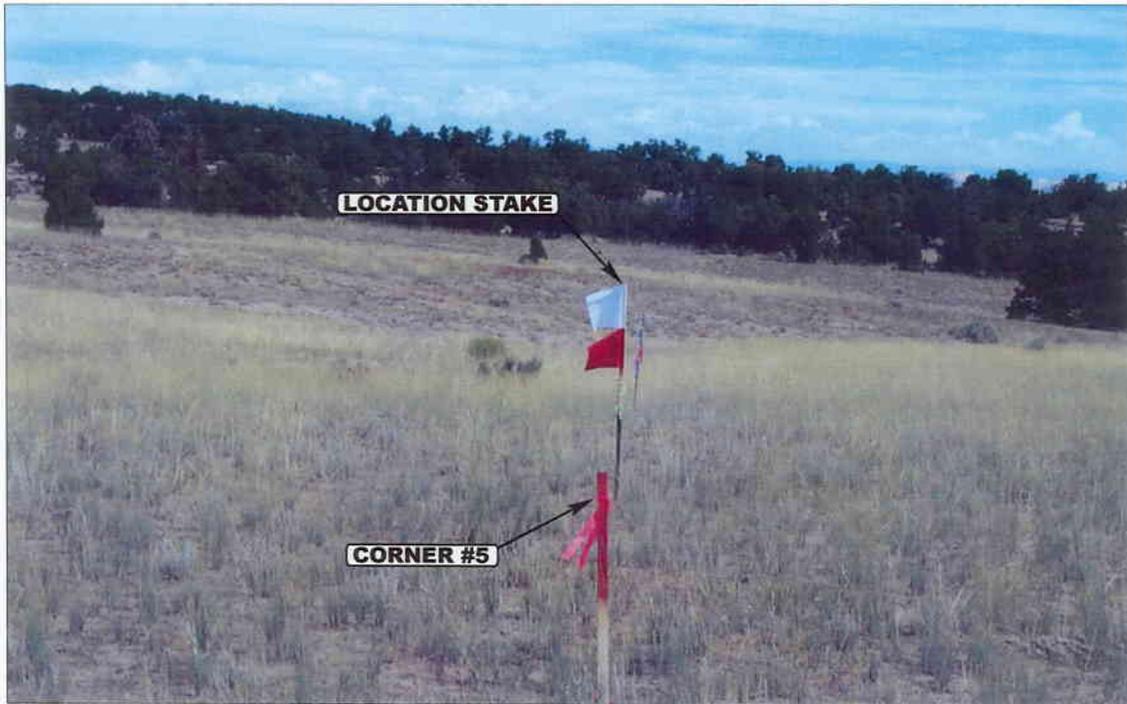


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



**U** **E** **L** **S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

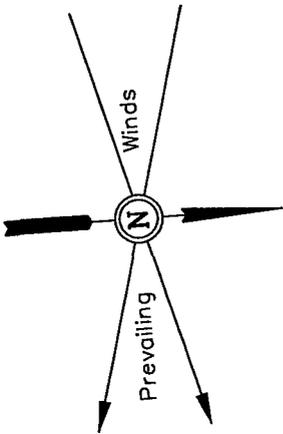
- Since 1964 -

<b>LOCATION PHOTOS</b>			<b>08</b>	<b>26</b>	<b>03</b>	<b>PHOTO</b>
<small>MONTH</small>	<small>DAY</small>	<small>YEAR</small>				
TAKEN BY: G.S.	DRAWN BY: P.M.	REVISED: 00-00-00				

# BILL BARRETT CORPORATION

## LOCATION LAYOUT FOR

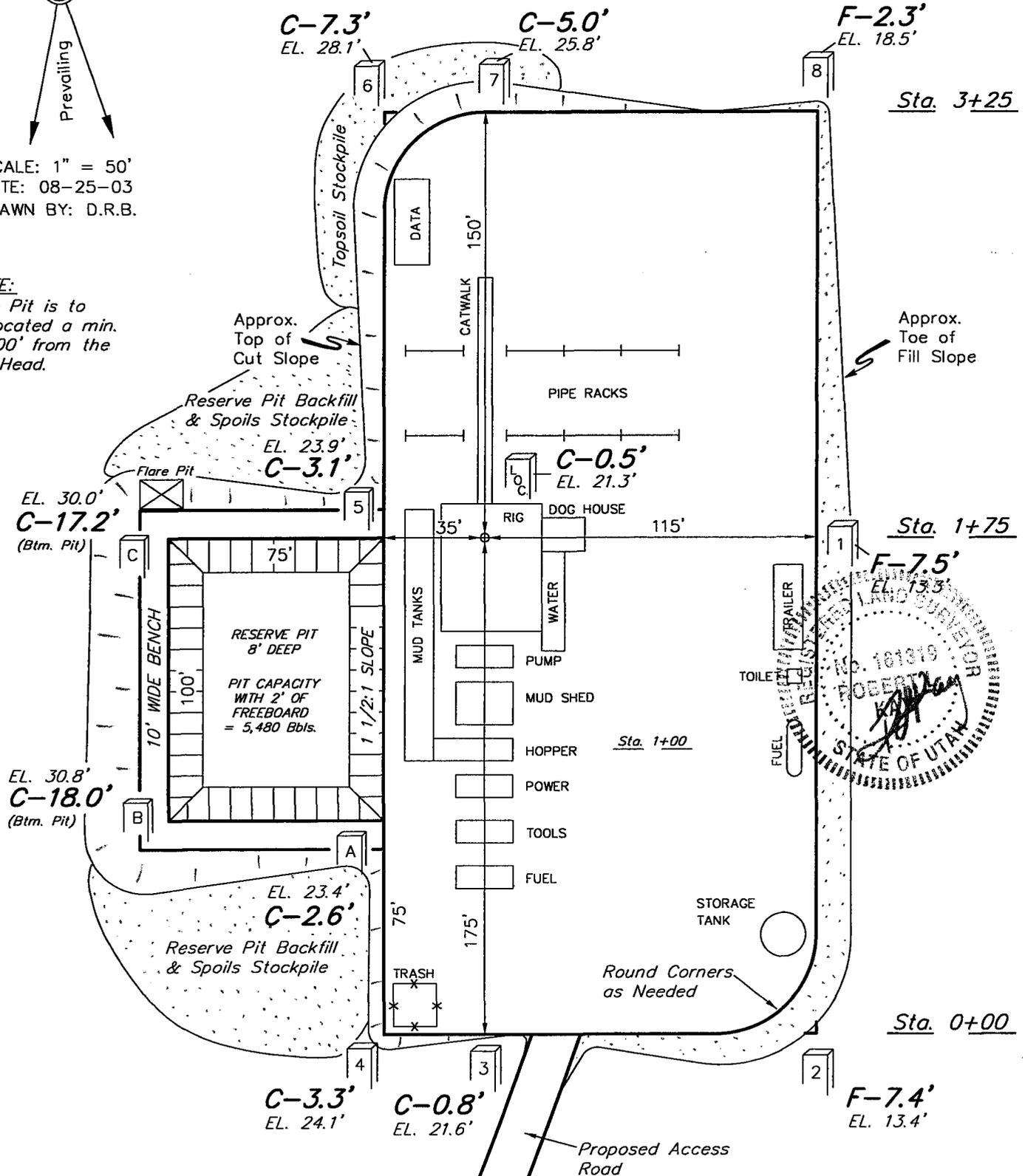
PRICKLY PEAR UNIT STATE #2-36  
SECTION 36, T12S, R15E, S.L.B.&M.  
695' FNL 1995' FEL



SCALE: 1" = 50'  
DATE: 08-25-03  
DRAWN BY: D.R.B.

**NOTE:**

Flare Pit is to be located a min. of 100' from the Well Head.



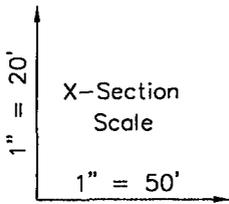
Elev. Ungraded Ground at Location Stake = 7021.3'  
Elev. Graded Ground at Location Stake = 7020.8'

# BILL BARRETT CORPORATION

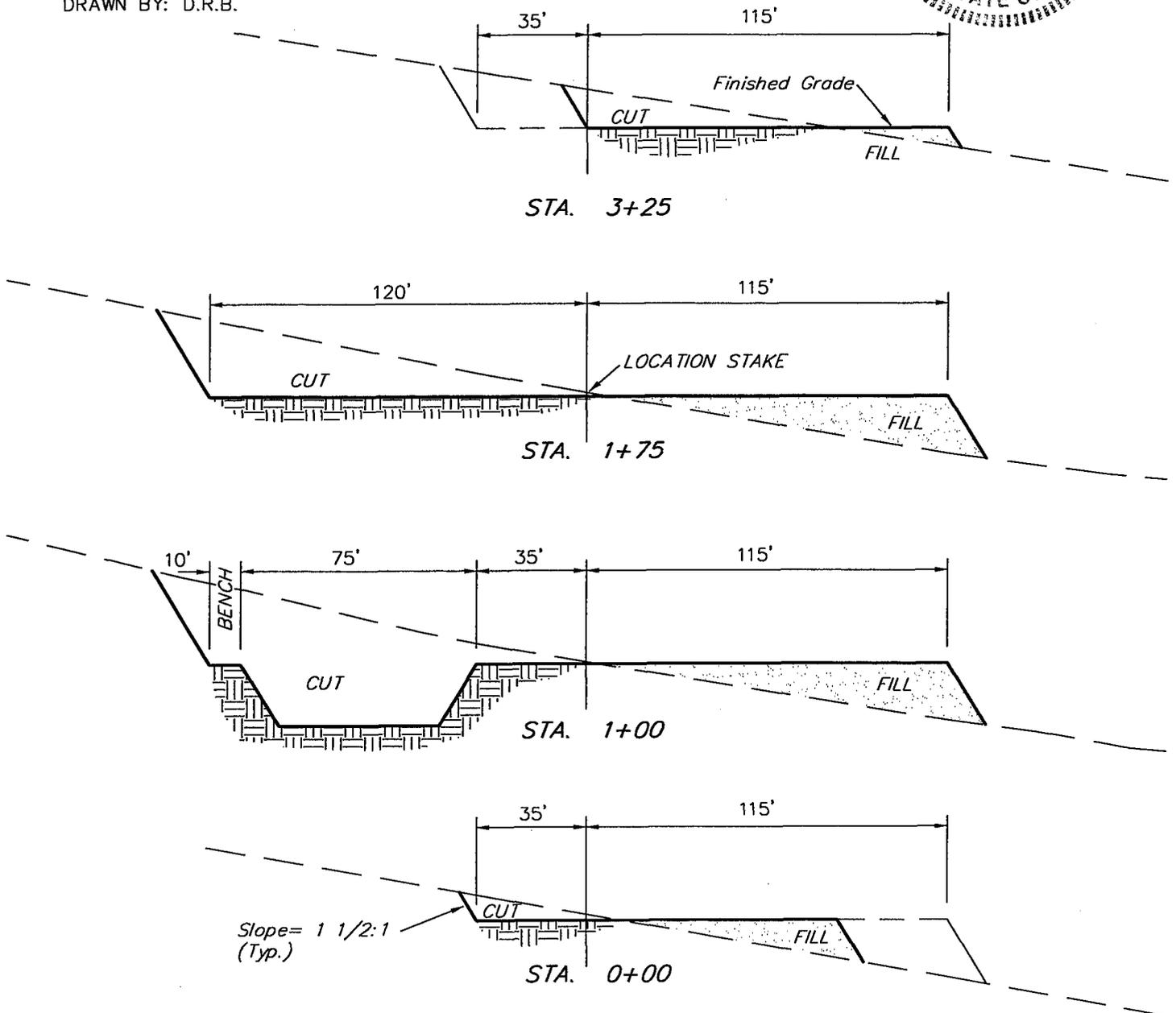
## TYPICAL CROSS SECTIONS FOR

PRICKLY PEAR UNIT STATE #2-36  
SECTION 36, T12S, R15E, S.L.B.&M.

695' FNL 1995' FEL



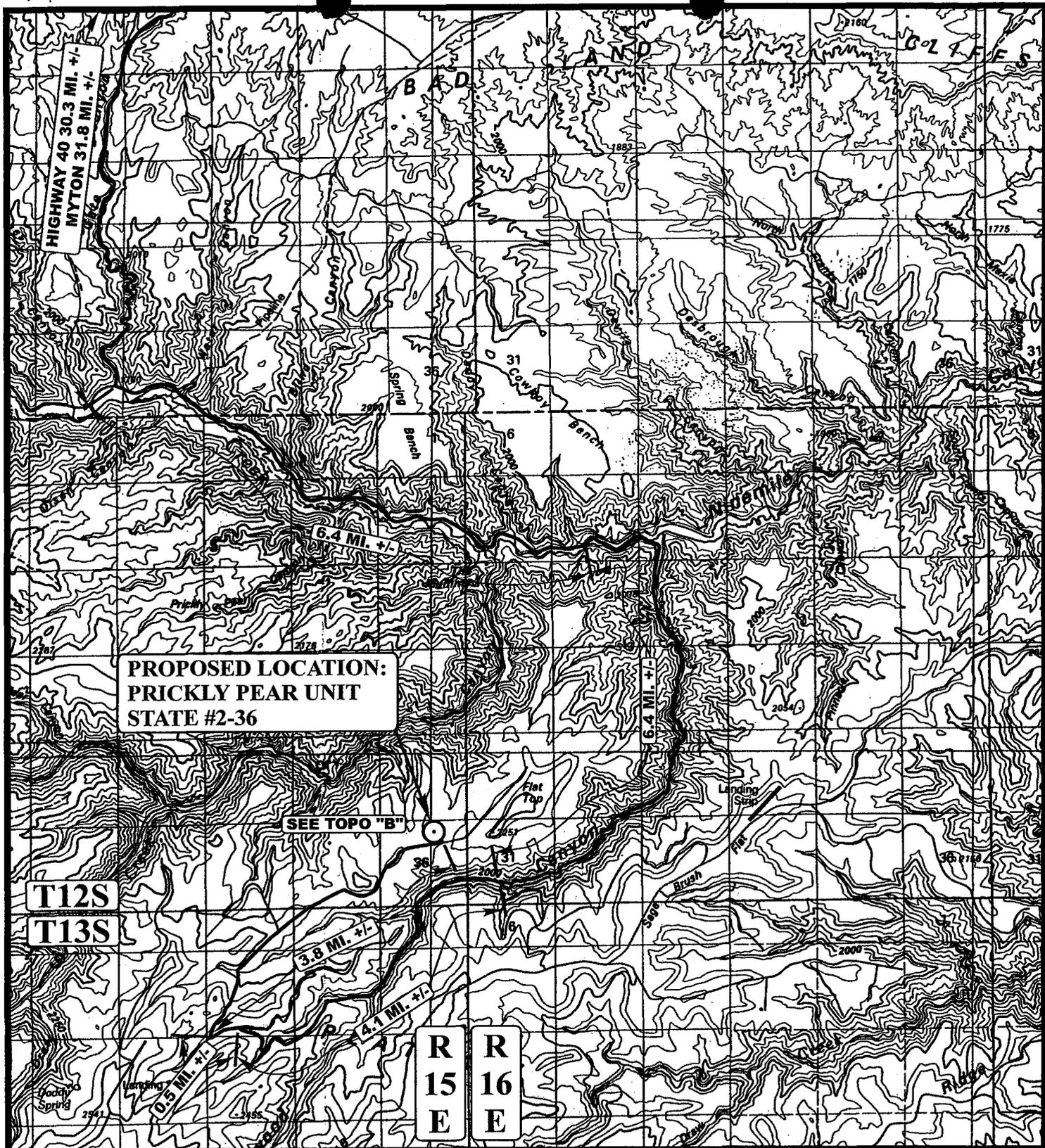
DATE: 08-25-03  
DRAWN BY: D.R.B.



### APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,090 Cu. Yds.
Remaining Location	=	5,960 Cu. Yds.
<b>TOTAL CUT</b>	<b>=</b>	<b>7,050 CU.YDS.</b>
<b>FILL</b>	<b>=</b>	<b>4,870 CU.YDS.</b>

EXCESS MATERIAL AFTER 5% COMPACTION	=	1,920 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	1,920 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



**LEGEND:**

○ PROPOSED LOCATION

**BILL BARRETT CORPORATION**

**PRICKLY PEAR UNIT STATE #2-36  
SECTION 36, T12S, R15E, S.L.B.&M.  
695' FNL 1995' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

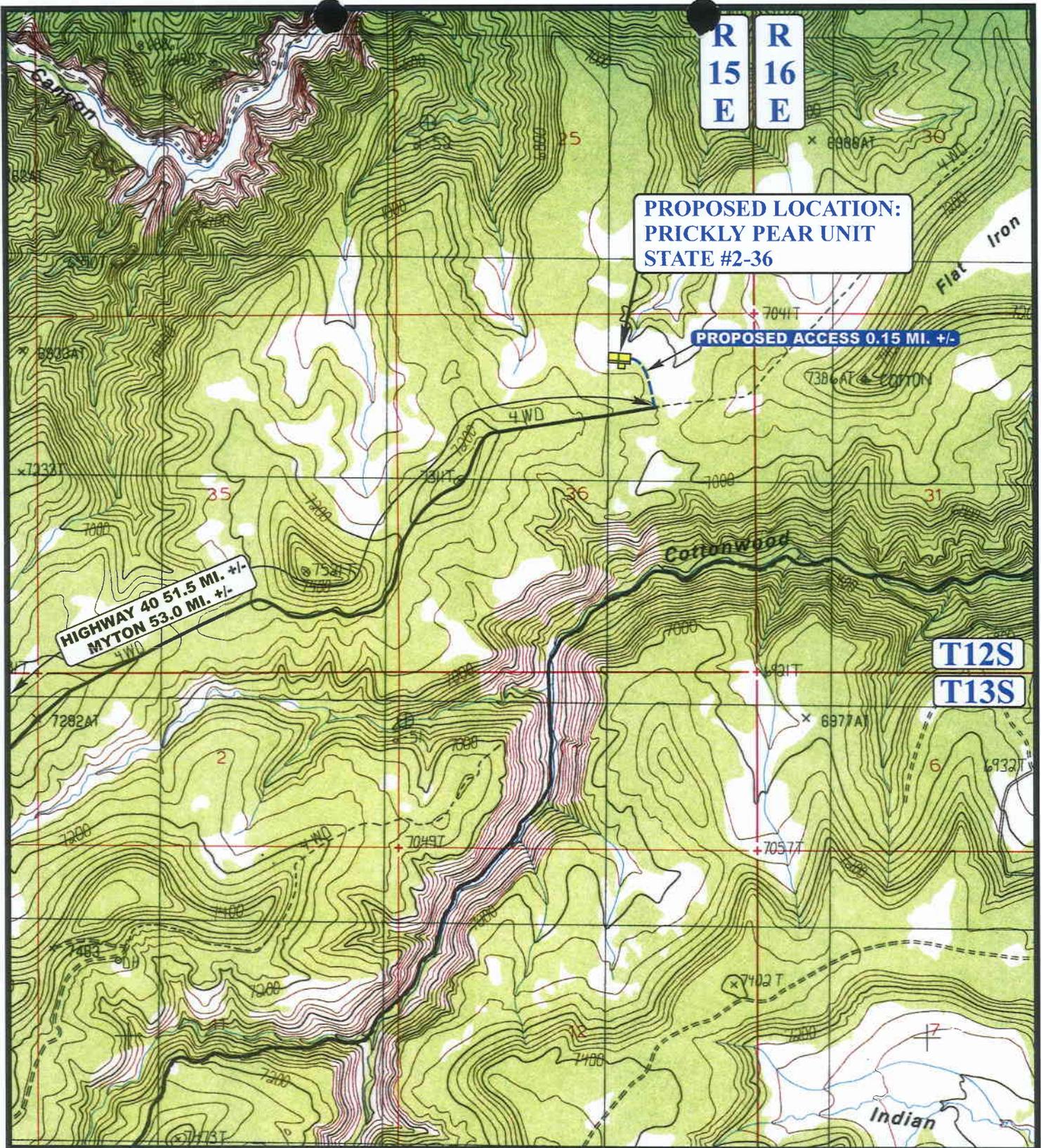


**TOPOGRAPHIC  
MAP**

**08 26 03**  
MONTH DAY YEAR

**SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00**





**PROPOSED LOCATION:  
PRICKLY PEAR UNIT  
STATE #2-36**

**PROPOSED ACCESS 0.15 MI. +/-**

**HIGHWAY 40 51.5 MI. +/-  
MYTON 53.0 MI. +/-**

**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



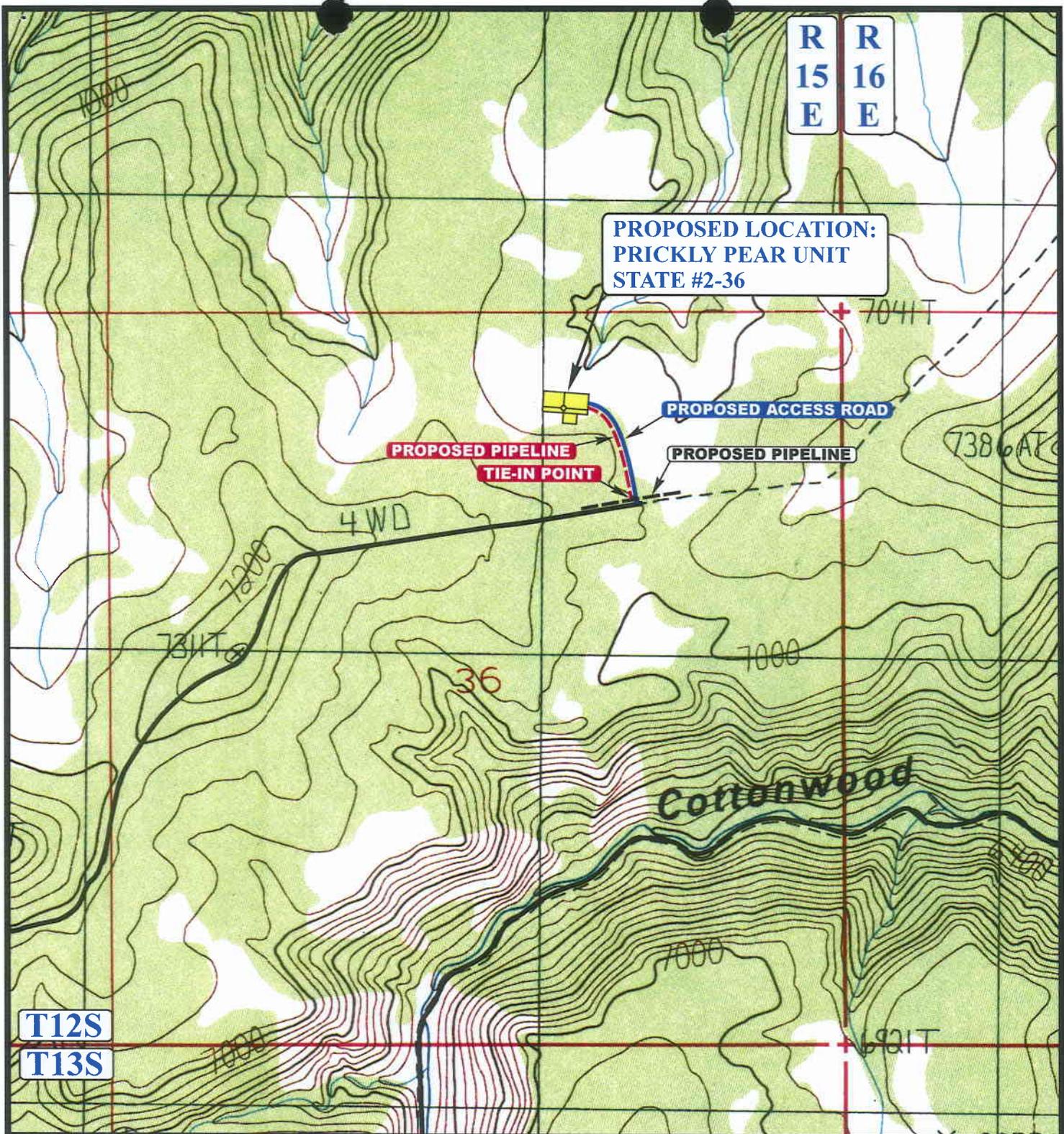
**BILL BARRETT CORPORATION**

**PRICKLY PEAR UNIT STATE #2-36  
SECTION 36, T12S, R15E, S.L.B.&M.  
695' FNL 1995' FEL**

**U E I S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 08 26 03  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

**B**  
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 700' +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

**BILL BARRETT CORPORATION**

**PRICKLY PEAR UNIT STATE #2-36**  
**SECTION 36, T12S, R15E, S.L.B.&M.**  
**695' FNL 1995' FEL**

**U&L S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** 08 26 03  
 MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00 **TOPO**

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/17/2006

API NO. ASSIGNED: 43-007-31226
--------------------------------

WELL NAME: PRICKLY PEAR U ST 2-36-12-15  
 OPERATOR: BILL BARRETT CORP ( N2165 )  
 CONTACT: TRACEY FALLANG

PHONE NUMBER: 303-312-8134

PROPOSED LOCATION:  
 NWNE 36 120S 150E  
 SURFACE: 0695 FNL 1995 FEL  
 BOTTOM: 0695 FNL 1995 FEL  
 COUNTY: CARBON  
 LATITUDE: 39.73576 LONGITUDE: -110.1826  
 UTM SURF EASTINGS: 570042 NORTHINGS: 4398540  
 FIELD NAME: WILDCAT ( 1 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	Dkd	9/22/06
Geology		
Surface		

LEASE TYPE: 3 - State  
 LEASE NUMBER: ML46710  
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

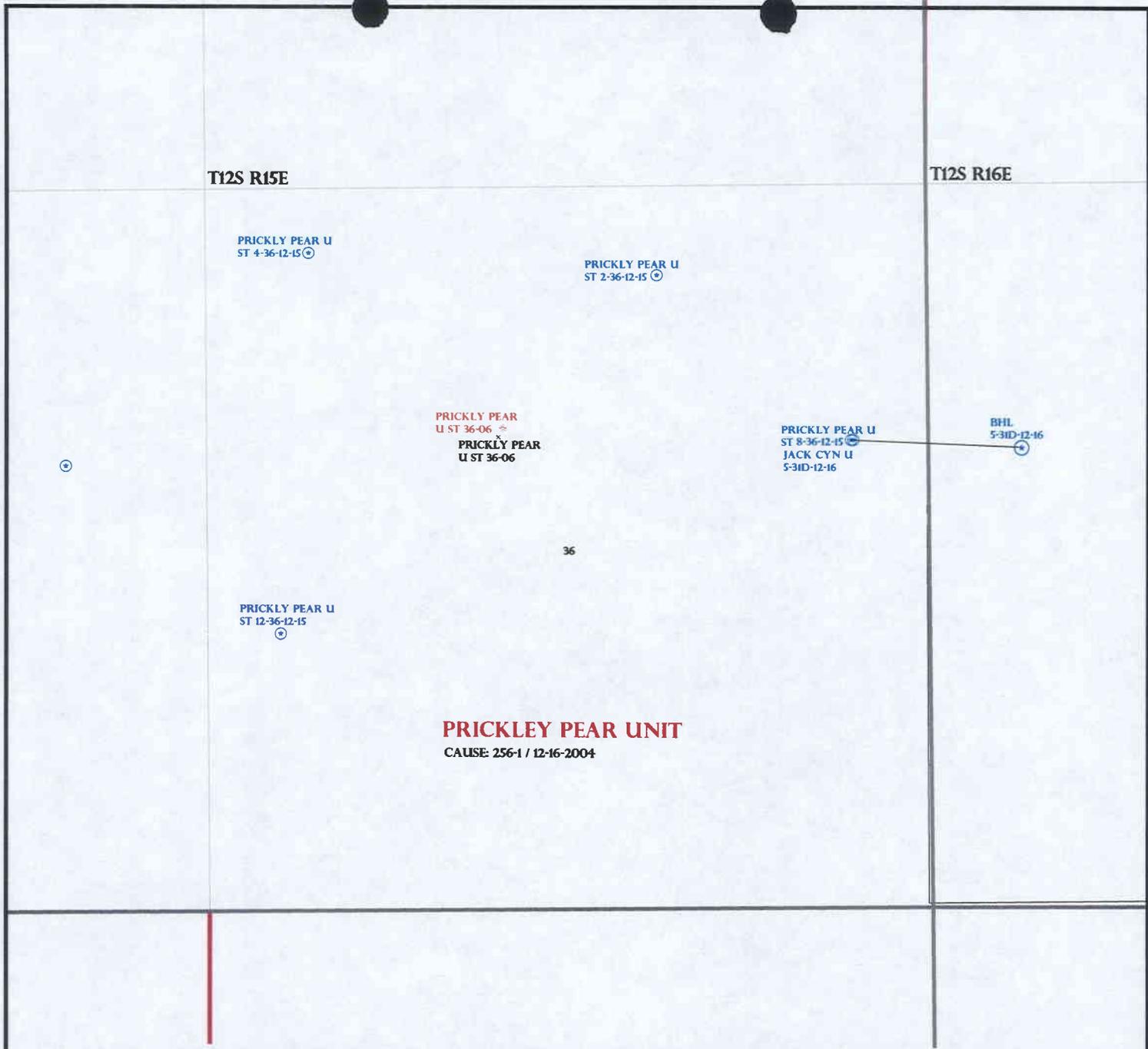
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]  
(No. LA 4138148)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 90-1826)
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- \_\_\_\_ R649-2-3.
- Unit: PRICKLY PEAR
- \_\_\_\_ R649-3-2. General  
Siting: 460' From Qtr/Qtr & 920' Between Wells
- \_\_\_\_ R649-3-3. Exception
- Drilling Unit  
Board Cause No: 256-1  
Eff Date: 12-16-2004  
Siting: 460' fr W hole & 920' minimum - Treels
- \_\_\_\_ R649-3-11. Directional Drill

COMMENTS: Needs Permit (08-29-06)

STIPULATIONS: 1- STATEMENT OF BASIS  
2- Cement slip # 3A ( 5 1/2" production, 2000' MD, isolate BMSGW )



OPERATOR: BILL BARRETT CORP (N2165)

SEC: 36 T.12S R. 15E

FIELD: WILDCAT (001)

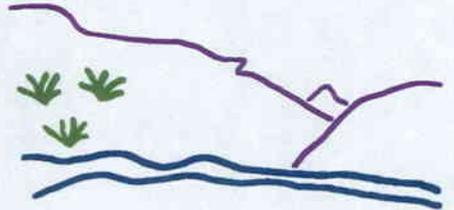
COUNTY: CARBON

CAUSE: 256-1 / 12-16-2004

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Wells Status**
- GAS INJECTION
  - GAS STORAGE
  - LOCATION ABANDONED
  - NEW LOCATION
  - PLUGGED & ABANDONED
  - PRODUCING GAS
  - PRODUCING OIL
  - SHUT-IN GAS
  - SHUT-IN OIL
  - TEMP. ABANDONED
  - TEST WELL
  - WATER INJECTION
  - WATER SUPPLY
  - WATER DISPOSAL
  - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 18-AUGUST-2006

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

August 18, 2006

### Memorandum

To: Assistant Field Office Manager Resources,  
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Prickly Pear Unit Carbon County,  
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Prickly Pear Unit, Carbon County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-007-31226	Prickly Pear	2-36-12-15 Sec 36 T12S R15E 0695 FNL 1995 FEL
43-007-31227	Prickly Pear	4-36-12-15 Sec 36 T12S R15E 0505 FNL 0733 FWL
43-007-31228	Prickly Pear	12-36-12-15 Sec 36 T12S R15E 1992 FSL 0506 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Prickly Pear Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron

**From:** Ed Bonner  
**To:** Whitney, Diana  
**Date:** 9/18/2006 11:51:50 AM  
**Subject:** Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Bill Barrett Corporation

Prickly Pear State 2-36-12-15 (API 43 007 31226)  
Prickly Pear State 4-36-12-15 (API 43 007 31227)  
Prickly Pear State 12-36-12-15 (API 43 007 31228)

Enduring Resources, LLC

Long Draw 12-24-31-26 (API 43 047 38435)

EOG Resources, Inc

Chapita Wells Unit 1220-02 (API 43 047 37985)  
Chapita Wells Unit 1221-02 (API 43 047 38509)  
Chapita Wells Unit 1217-02 (API 43 047 38345)  
Chapita Wells Unit 1219-02 (API 43 047 38344)  
Chapita Wells Unit 1243-02 (API 43 047 38346)

Kerr McGee Oil & Gas Onshore LP

NBU 922-32N-1T (API 43 047 38567)  
NBU 922-32H-3T (API 43 047 38569)

If you have any questions regarding this matter please give me a call.

**CC:** Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

# Application for Permit to Drill

## Statement of Basis

9/19/2006

Utah Division of Oil, Gas and Mining

Page 1

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Ownr</b>	<b>CBM</b>
67	43-007-31226-00-00		GW	S	No
<b>Operator</b>	BILL BARRETT CORP	<b>Surface Owner-APD</b>	SITLA		
<b>Well Name</b>	PRICKLY PEAR U ST 2-36-12-15	<b>Unit</b>	PRICKLY PEAR		
<b>Field</b>	WILDCAT	<b>Type of Work</b>			
<b>Location</b>	NWNE 36 12S 15E S 0 FL 0 FL	<b>GPS Coord (UTM)</b>	570042E 4398540N		

### Geologic Statement of Basis

Bill Barrett Corp. proposes to set 1,000' of surface casing at this location. The base of the moderately saline water is at approximately 2,000 feet in this area. This location lies on the Green River Formation. The proposed location is in a recharge area for the aquifers of the upper Green River formation and fresh water can be expected to be found in the upper Green River. A search of Division of Water Rights records indicates no water wells within a 10,000 foot radius of the proposed location. The proposed casing and cement program should adequately protect any useable ground water.

Brad Hill  
APD Evaluator

9/19/2006  
Date / Time

### Surface Statement of Basis

The Division did schedule a presite meeting for this well on August 29, 2006 to address surface issues and take input from concerned parties regarding the drilling of this well. Ed Bonner with Sitla was invited to the presite meeting as the landowner representative. Ed Bonner didn't have any issues or comments regarding the surface use, but did note he was happy Barrett staked the access road along the tree line, staying out of the meadow. Nathan Sill with the Utah Division of Wildlife Resources was also invited to address wildlife issues and concerns. Nathan did not attend the meeting but provided comments through an email saying they would like the location moved 150 feet south out fo the meadow into the trees; he also requested a crucial deer and elk winter range closure to activity between November 1st through May 15th. Roger Mitchell (dirt contractor) did say that they have started using a roller in the pit bottoms to break up rocks and then straw, felt liners and a 16 mil liner which have all helped the reserve pits hold water.

Dennis Ingram  
Onsite Evaluator

9/6/2006  
Date / Time

### Conditions of Approval / Application for Permit to Drill

<b>Category</b>	<b>Condition</b>
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit. The rocks shall be broken up and covered with a felt liner before covering pit with synthetic liner.

# ON-SITE PREDRILL EVALUATION

## Utah Division of Oil, Gas and Mining

**Operator** BILL BARRETT CORP  
**Well Name** PRICKLY PEAR U ST 2-36-12-15  
**API Number** 43-007-31226-0      **APD No** 67      **Field/Unit** WILDCAT  
**Location:** 1/4,1/4 NWNE      **Sec** 36   **Tw** 12S   **Rng** 15E   0 FL 0 FL  
**GPS Coord (UTM)** 570054      4398543      **Surface Owner** SITLA

### Participants

Ed Bonner (Sitla), Bryon Getchell (Bill Barrett), Lane Chetester (Bill Barrett), Dennis Ingram (DOGM)

### Regional/Local Setting & Topography

Well has been proposed approximately 30.3 miles south of US Highway 40 and south of Myton, Utah, down the Wells Draw and Gate Canyon Roads to Nine Mile Canyon, then east to Cotton Wood Canyon, then south to Flat Iron Mesa where the road turns back northeast to the location. Flat Iron Mesa is a broad plateau or bench that rises to the south into the higher Range Creek area. Access to the south of this mesa is a jeep trail type road up over Cold Springs to the Range Creek Road. The immediate surrounding topography to the north and west consists of a large meadow type habitat with rolling hills to the south that are covered with pinion juniper type trees. To the south and north this bench is cut deep by Cottonwood and Dry Canyon--the canyon bottoms are often times over a thousand feet deep. Those two drainages run north/northeast and drain the Range Creek high country into Nine Mile canyon which is located approximately 3.75 miles to the north.

### Surface Use Plan

#### **Current Surface Use**

Deer Winter Range  
Recreational

#### **New Road**

<b>Miles</b>	<b>Well Pad</b>	<b>Src Const Material</b>	<b>Surface Formation</b>	
	<b>Width 150</b>	<b>Length 325</b>	<b>Onsite</b>	<b>GRRV</b>

**Ancillary Facilities** N

### Waste Management Plan Adequate?

### Environmental Parameters

**Affected Floodplains and/or Wetland** N

#### **Flora / Fauna**

Indian Rice Grass, pinion and juniper trees. Mule Deer and elk winter range, mountain lion and black bear potential.

#### **Soil Type and Characteristics**

Tan fine grained sandy clay with underlying shale

**Erosion Issues** N

**Sedimentation Issues** N

**Site Stability Issues** N

Drainage Diversion Required **N**

Berm Required? **N**

Erosion Sedimentation Control Required? **N**

Paleo Survey Run?

Paleo Potential Observed? **N**

Cultural Survey Run? **Y**

Cultural Resources? **Y**

**Reserve Pit**

**Site-Specific Factors**

**Site Ranking**

<b>Distance to Groundwater (feet)</b>	>200	0
<b>Distance to Surface Water (feet)</b>	>1000	0
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0
<b>Distance to Other Wells (feet)</b>	>1320	0
<b>Native Soil Type</b>	High permeability	20
<b>Fluid Type</b>	Air/mist	0
<b>Drill Cuttings</b>	Normal Rock	0
<b>Annual Precipitation (inches)</b>	<10	0
<b>Affected Populations</b>	<10	0
<b>Presence Nearby Utility Conduits</b>	Not Present	0

**Final Score** 20 1 **Sensitivity Level**

**Characteristics / Requirements**

Proposed on south side of location in cut and having wellhead parallel to pit and downwind of prevailing winds, measuring 100'x 75'x 8' deep.

**Closed Loop Mud Required?**

**Liner Required?** **Y**

**Liner Thickness** 16

**Pit Underlayment Required?** **Y**

**Other Observations / Comments**

Access road was staked along the tree line and out of meadow, Nathan Sill with UDWR requested the location be moved 150 feet south and out of the open grassland. Nathan also requested a winter closure with no activity between November 1st through May 15th. Nathan was not at the presite meeting but visited the locations the following day. Ed Bonner did attend for Stila and seemed happy with the location. The surface does slope to the north, no drainages were noted. Roger Mitchell (dirt contractor) did say that they have started using a roller in the pit bottoms to break up rocks and then straw, felt liners and a 16 mil liner which have all helped the reserve pits hold water.

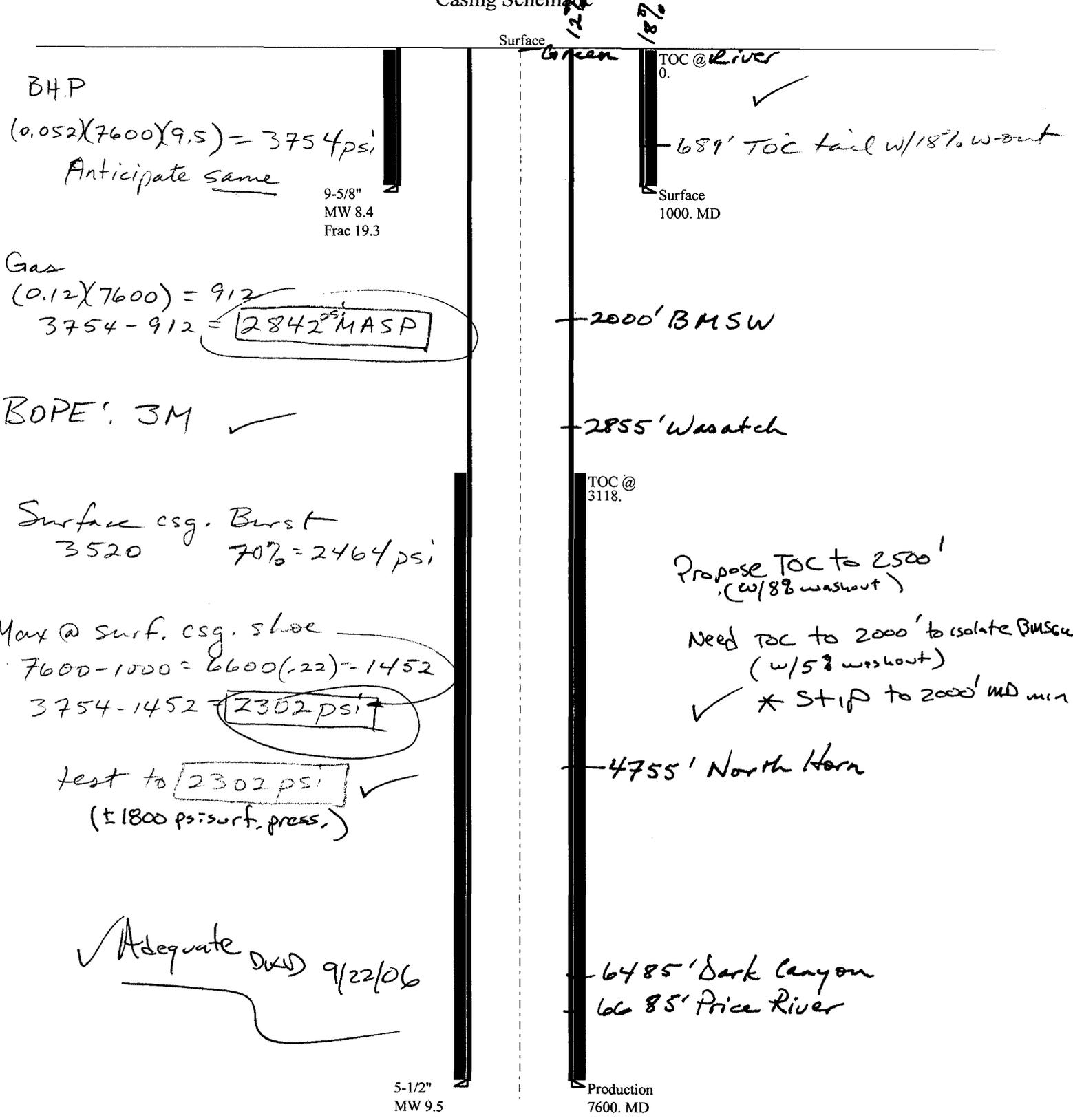
Dennis Ingram

9/6/2006

**Evaluator**

**Date / Time**

Casing Schematic



BHP

$(0.052)(7600)(9.5) = 3754 \text{ psi}$

Anticipate same

9-5/8"  
MW 8.4  
Frac 19.3

Gas

$(0.12)(7600) = 912$

$3754 - 912 = 2842 \text{ MASP}$

BOPE: 3M

Surface csg. Burst

$3520 \cdot 70\% = 2464 \text{ psi}$

Max @ surf. csg. shoe

$7600 - 1000 = 6600(.22) = 1452$

$3754 - 1452 = 2302 \text{ psi}$

Test to 2302 psi

(± 1800 psi surf. press.)

Adequate DWD 9/22/06

5-1/2"  
MW 9.5

Surface  
Canyon  
12%  
18%

TOC @ River  
0.

Surface  
1000. MD

689' TOC tail w/18% washout

2000' BMSW

2855' Washout

TOC @  
3118.

Propose TOC to 2500'  
(w/8% washout)

Need TOC to 2000' to isolate BMSW  
(w/5% washout)

\* Strip to 2000' MD min

4755' North Horn

6485' Dark Canyon

6685' Price River

Production  
7600. MD

Well name: **2006-09 Bill Barrett Prickley Pear St ~~10-10~~ 2-30-12-15**  
 Operator: **Bill Barrett Corp**  
 String type: **Surface**  
 Location: **Carbon County**  
 Project ID: **43-007-31226**

**Design parameters:**

**Collapse**  
 Mud weight: 8.400 ppg  
 Design is based on evacuated pipe.

**Burst**  
 Max anticipated surface pressure: 880 psi  
 Internal gradient: 0.120 psi/ft  
 Calculated BHP: 1,000 psi  
 No backup mud specified.

**Minimum design factors:**

**Collapse:**  
 Design factor: 1.125

**Burst:**  
 Design factor: 1.00

**Tension:**  
 8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

Tension is based on air weight.  
 Neutral point: 875 ft

**Environment:**

H2S considered? No  
 Surface temperature: 65 °F  
 Bottom hole temperature: 79 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 185 ft

Cement top: Surface

**Non-directional string.**

**Re subsequent strings:**  
 Next setting depth: 7,600 ft  
 Next mud weight: 9,500 ppg  
 Next setting BHP: 3,751 psi  
 Fracture mud wt: 19,250 ppg  
 Fracture depth: 1,000 ft  
 Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	433.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	436	2020	4.631	1000	3520	3.52	36	394	10.95 J

Prepared by: Helen Sadik-Macdonald  
 Div of Oil, Gas & Minerals

Phone: 801/538-5357  
 FAX: 801-3940

Date: September 21, 2006  
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE  
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
 Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.  
 Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:	<b>2006-09 Bill Barrett Prickley Pear St</b> <del>11111</del> 2-36-12-15	
Operator:	<b>Bill Barrett Corp</b>	Project ID:
String type:	Production	43-007-31226
Location:	Carbon County	

**Design parameters:**

**Collapse**  
 Mud weight: 9.500 ppg  
 Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**  
 Design factor 1.125

**Burst:**  
 Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 65 °F  
 Bottom hole temperature: 171 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 368 ft

Cement top: 3,118 ft

**Burst**

Max anticipated surface pressure: 2,079 psi  
 Internal gradient: 0.220 psi/ft  
 Calculated BHP 3,751 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.60 (J)  
 Premium: 1.50 (J)  
 Body yield: 1.50 (B)

**Non-directional string.**

Tension is based on air weight.  
 Neutral point: 6,505 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	7600	5.5	17.00	N-80	LT&C	7600	7600	4.767	992

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3751	6290	1.677 ✓	3751	7740	2.06 ✓	129	348	2.69 J ✓

Prepared by: Helen Sadik-Macdonald  
 Div of Oil, Gas & Minerals

Phone: 801/538-5357  
 FAX: 801-3940

Date: September 21, 2006  
 Salt Lake City, Utah

**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
 Collapse is based on a vertical depth of 7600 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes.  
 Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:

**2006-09 Bill Barrett Prickley Pear St 2-36-12-15**

Operator: **Bill Barrett Corp**

String type: Production

Project ID:

43-007-31226

Location: Carbon County

**Design parameters:**

**Collapse**

Mud weight: 9.500 ppg

Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No

Surface temperature: 70 °F

Bottom hole temperature: 176 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 368 ft

Cement top: 3,118 ft

**Burst**

Max anticipated surface pressure:

2,079 psi

Internal gradient: 0.220 psi/ft

Calculated BHP 3,751 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

**Non-directional string.**

Tension is based on air weight.

Neutral point: 6,507 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	7600	5.5	20.00	P-110	LT&C	7600	7600	4.653	946.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3751	11100	2.960 ✓	3751	12630	3.37 ✓	152	548	3.61 J ✓

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Minerals

Phone: 801/538-5357  
FAX: 801/359-3940

Date: September 22, 2006  
Salt Lake City, Utah

**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 7600 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:

**2006-09 Bill Barrett Prickley Pear St 2-36-12-15**

Operator: **Bill Barrett Corp**

String type: Production

Project ID:

43-007-31226

Location: Carbon County

**Design parameters:**

**Collapse**

Mud weight: 9.500 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 70 °F  
Bottom hole temperature: 176 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 368 ft

Cement top: 3,118 ft

3897

w/128

**Burst**

Max anticipated surface pressure: 2,079 psi  
Internal gradient: 0.220 psi/ft  
Calculated BHP 3,751 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

**Non-directional string.**

Tension is based on air weight.

Neutral point: 6,521 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	7600	4.5	11.60	I-80	LT&C	7600	7600	3.875	663.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3751	6360	1.696 ✓	3751	7780	2.07 ✓	88	212	2.40 J ✓

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Minerals

Phone: 801/538-5357  
FAX: 801/359-3940

Date: September 22, 2006  
Salt Lake City, Utah

**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 7600 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

September 25, 2006

Bill Barrett Corporation  
1099 18th St. #2300  
Denver, CO 80202

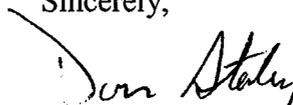
Re: Prickly Pear Unit State 2-36-12-15 Well, 695' FNL, 1995' FEL, NW NE,  
Sec. 36, T. 12 South, R. 15 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31226.

Sincerely,

  
per Gil Hunt  
Associate Director

pab  
Enclosures

cc: Carbon County Assessor  
SITLA  
Bureau of Land Management, Moab District Office

**Operator:** Bill Barrett Corporation  
**Well Name & Number** Prickly Pear Unit State 2-36-12-15  
**API Number:** 43-007-31226  
**Lease:** ML-46710

**Location:** NW NE                      **Sec.** 36                      **T.** 12 South                      **R.** 15 East

### **Conditions of Approval**

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2000' MD in order to adequately isolate the base of moderately saline ground water.

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**DIVISION OF OIL, GAS AND MINING**

***SPUDDING INFORMATION***

Name of Company: BILL BARRETT CORPORATION

Well Name: PRICKLY PEAR U ST 2-36-12-15

Api No: 43-007-31226 Lease Type: STATE

Section 36 Township 12S Range 15E County CARBON

Drilling Contractor \_\_\_\_\_ RIG # \_\_\_\_\_

**SPUDDED:**

Date 10/13/06

Time 4:00 PM

How DRY

***Drilling will Commence:*** \_\_\_\_\_

Reported by RON GARNER

Telephone # (254) 460-4489

Date 11/06/06 Signed CHD

ENTITY ACTION FORM

Operator: Bill Barrett Corporation  
Address: 1099 18th Street, Suite 2300  
city Denver  
state CO zip 80202

Operator Account Number: N 2165  
Phone Number: (303) 312-8134

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731226	Prickly Pear Unit State 2-36-12-15		NWNE	36	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15719	10/23/2006		10/26/06		
Comments: Spudding Operations were conducted on 10/23/2006 @ 3:00 a.m. MVRD							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

*Tracey Fallang*

Signature

Env/Regulatory Analyst

10/26/2006

Title

Date

RECEIVED

OCT 26 2006

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Bill Barrett Corporation  
**CONFIDENTIAL**

**CONFIDENTIAL** FORM 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Bill Barrett Corporation

3. ADDRESS OF OPERATOR:  
1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:  
(303) 312-8168

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 695' FNL, 1995' FEL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 36 12S 15E

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML46710

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
N/A

7. UNIT or CA AGREEMENT NAME:  
Prickly Pear

8. WELL NAME and NUMBER:  
Prickly Pear Unit State 2-36-12-15

9. API NUMBER:  
4300731226

10. FIELD AND POOL, OR WILDCAT:  
Wildcat

COUNTY: Carbon

STATE: UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 10/23/2006 - 10/29/2006.

NAME (PLEASE PRINT) Matt Barber

TITLE Permit Analyst

SIGNATURE *Matt Barber*

DATE 11/7/2006

(This space for State use only)

**RECEIVED**  
**NOV 09 2006**

DIV. OF OIL, GAS & MINING

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #2-36-12-15      API # : 43-007-31226      Operations Date : 10/29/2006  
Surface Location : NWNE-36-12S-15 E 26th PM      Area : West Tavaputs      Report # : 12  
Spud Date : 10/23/2006      Days From Spud : 6      Depth At 06:00 : 5221  
Morning Operations : Drilling ahead      Estimated Total Depth : 7600

Time To	Description
6:30 AM	#2 mudpump down,liner washer plugged,circulating w/#1 pump @76 strokes.
2:30 PM	Drill actual f/4019'ft to 4462'ft (ROP 55.4) Shaking LCM out of mud system.Shale shaker screens blinding off,needed to slow pump rate down to 100 strokes from 120 strokes to keep mud on shakers.Changed shaker screens on #2 shaker from 370 mesh to 340 mesh to keep from losing mud.
3:00 PM	Lubricate rig
5:30 PM	Drill actual f/ 4462'ft to 4557'ft (ROP 38)
6:00 PM	Deviation survey @ 4477'ft-Missrun.clock stopped working.
6:30 PM	Drill actual f/ 4557'ft to 4588'ft(ROP 62)
7:00 PM	Attempt to run deviation survey-wireline jumped out of sheave and pinched wireline,had to cut wireline to free from sheave.Abandon wireline survey attempt.
9:00 PM	Drill actual f/ 4588'ft to 4683'ft (ROP 47.5)
9:30 PM	Deviation survey @4600'ft-2 degrees
6:00 AM	Drill actual f/ 4683'ft to 5221'ft(ROP 63.3) Top of North Horn @ 4899'ft(5200u gas show @ 5105'ft)

Remarks :  
DSLTA : 297 DAYS  
Boiler-24 hrs  
SAFETY MEETING'S :  
Crew#1:Safety chains& cables  
Crew#2:  
BOP drills:  
Crew #1-1 min 15 sec.  
Crew#2-1 min 29 sec  
WEATHER :Sunny-30deg low/60 high.  
DAILY WATER HAULED:1200 bbls  
TOTAL WATER :7300 bbls  
TUBULARS ON LOCATION:  
(3) 8" DC'S  
(6) 6.5" DC'S  
(343) JTS. 4.5" 16.60 XH G-105 DP  
(41) JTS. 4.5" SHWDP - KNIGHT OIL TOOL  
6.25" BICO SPIROSTAR SS100/.28 MTR-  
S/n F29-28.5 hrs  
6.25" BICO P50XL .17 MTR S/N# H82  
6.25" BICO P50XL .17 MTR S/N# C17  
8" HUNTING ESX .11 MTR. SER# 8017(3hrs)  
6.25" HUNTING ESX .16 MTR SER# 6130(42.5 hrs- In hole)  
FUEL ON HAND :9175 GALS.  
FUEL USED : 1811 GALS.  
SPR#1:272 psi@40st@4654'ft w/9.5mw  
SPR#2:298 psi@43st@4654'ft w/9.5mw  
Accum-2900psi  
Man-1800psi  
Ann- 700psi  
Fluid- 15"

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #2-36-12-15      API # : 43-007-31226      Operations Date : 10/28/2006  
Surface Location : NWN-36-12S-15 E 26th PM      Area : West Tavaputs      Report # : 11  
Spud Date : 10/23/2006      Days From Spud : 5      Depth At 06:00 : 4019  
Morning Operations : Drilling ahead      Estimated Total Depth : 7600

Remarks :

DSLTA : 296 DAYS....  
Boiler-24 hrs.  
SAFETY MEETING'S :  
Crew#1:General cleaning  
Crew#2:BOP procedures  
BOP drills:  
Crew #1-1 min 15 sec.  
Crew#2-1 min 29 sec

WEATHER :Sunny-30deg low/60 high.

DAILY WATER HAULED:300 bbls  
TOTAL WATER :6100 bbls

TUBULARS ON LOCATION:

(3) 8" DC'S  
(6) 6.5" DC'S  
(343) JTS. 4.5" 16.60 XH G-105 DP  
(41) JTS. 4.5" SHWDP - KNIGHT OIL TOOL

6.25" BICO SPIROSTAR SS100/.28 MTR-  
S/n F29-28.5 hrs  
6.25" BICO P50XL .17 MTR S/N# H82  
6.25" BICO P50XL .17 MTR S/N# C17

8" HUNTING ESX .11 MTR. SER# 8017(3hrs)  
6.25" HUNTING ESX .16 MTR SER# 6130(20 hrs- In hole)

FUEL ON HAND :10986 GALS.  
FUEL USED : 1290 GALS.

SPR#1:285 psi@40st@3544'ft w/9.1mw  
SPR#2:298 psi@43st@2721'ft w/9.1mw

Accum-2500psi  
Man-1600psi  
Ann- 700psi

Time To	Description
1:00 PM	Drill actual f/2721'ft to 3164,ft(ROP 63.3)
1:30 PM	Lubricate rig
7:00 PM	Drill actual f/3164'ft to 3575'ft (ROP 74.7)
7:30 PM	Deviation survey @3540'ft-1 degree)
10:30 PM	Drill actual f/3575'ft to 3765'ft (63.4 ROP)
11:00 PM	Rotary slips stuck in table.
2:00 AM	Drill actual f/3765'ft to 3930'ft (55 ROP)
3:00 AM	Repair#2 mudpump.#1 mudpump down,won't throttle up over 76 strokes/Circulating hole w/76 strokes.
4:30 AM	Drill actual f/3930'ft to 4019'ft(ROP 59.4)
6:00 AM	Repair#2 mudpump-Liner washed out-Circulating @76 strokes w/#1 mudpump

# REGULATORY DRILLING SUMMARY



Well : **Prickly Pear State #2-36-12-15**  
Surface Location : **NWNE-36-12S-15 E 26th PM**  
Spud Date : **10/23/2006**      Days From Spud : **4**  
Morning Operations : **Drilling ahead**

API # : **43-007-31226**  
Area : **West Tavaputs**

Operations Date : **10/27/2006**  
Report # : **10**  
Depth At 06:00 : **2717**  
Estimated Total Depth : **7600**

Time To      Description

Remarks :

DSLTA : 295 DAYS....  
Boiler-24 hrs...  
SAFETY MEETING'S :  
Crew#1:Hoisting personnel  
Crew#2:Using methanol system  
BOP drills:  
Crew #1-  
Crew#2-1 min 29 sec.

WEATHER :Partly cloudy-23deg.-Cold

DAILY WATER HAULED:300 bbls  
TOTAL WATER :6100 bbls

TUBULARS ON LOCATION:

(3) 8" DC'S  
(6) 6.5" DC'S  
(343) JTS. 4.5" 16.60 XH G-105 DP  
(41) JTS. 4.5" SHWDP - KNIGHT OIL TOOL

6.25" BICO SPIROSTAR SS100/.28 MTR-  
S/n F29-28.5 hrs  
6.25" BICO P50XL .17 MTR S/N# H82  
6.25" BICO P50XL .17 MTR S/N# C17

8" HUNTING ESX .11 MTR. SER# 8017(3hrs)  
6.25" HUNTING ESX .16 MTR SER# 6130(In hole)

FUEL ON HAND :5448 GALS.  
FUEL USED : 1290 GALS.

SPR#1:300 psi@41st@1513'ft w/8.8mw  
SPR#2:300 psi@40st@1513'ft w/8.8mw

Accum-2500psi  
Man-1600psi  
Ann- 700psi

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #2-36-12-15      API # : 43-007-31226      Operations Date : 10/26/2006  
Surface Location : NWNE-36-12S-15 E 26th PM      Area : West Tavaputs      Report # : 9  
Spud Date : 10/23/2006      Days From Spud : 3      Depth At 06:00 : 2146  
Morning Operations : TRIP IN HOLE      Estimated Total Depth : 7600

Time To	Description
8:00 AM	Make up PDC and .28 rpg mudmotor/TIH
8:30 AM	Install rotating head rubber element & drive bushing
10:00 AM	Hookup flare lines to shale pit and flare pit.
10:30 AM	Lubricate rig
12:00 PM	Drill cement, float collar & guide shoe. tagged cement @ 992'ft, Float collar @ 996'ft, Guide shoe @ 1023'ft.
8:00 PM	Drill actual f/1023'ft to 1576'ft (ROP-70fph)
8:30 PM	Wireline survey @1550'ft-3/4 deg.
6:00 AM	Drill actual f/ 1576'ft to 2146'ft (ROP-60fph)Hole taking approx.40bbbls/hr losses,mixing LCM

## Remarks :

DSLTA : 294 DAYS.  
Boiler-24 hrs  
SAFETY MEETING'S :  
Crew#1:Set kelly back  
Crew#2:Using methanol system  
BOP drills:  
Crew #1-  
Crew#2-1 min 29 sec.

WEATHER :Raining/Snowing-23deg.-Looks like winter-1" snow on ground.

DAILY WATER HAULED:200 bbbls  
TOTAL WATER :5800 bbbls

## TUBULARS ON LOCATION:

(3) 8" DC'S  
(6) 6.5" DC'S  
(343) JTS. 4.5" 16.60 XH G-105 DP  
(41) JTS. 4.5" SHWDP - KNIGHT OIL TOOL

6.25" BICO SPIROSTAR SS100/.28 MTR-  
S/n F29-17.5 hrs(In hole)  
6.25" BICO P50XL .17 MTR S/N# H82  
6.25" BICO P50XL .17 MTR S/N# C17

8" HUNTING ESX .11 MTR. SER# 8017(3hrs)  
6.25" HUNTING ESX .16 MTR SER# 6130

FUEL ON HAND :6738 GALS.  
FUEL USED : 1291 GALS.

SPR#1:300 psi@41st@1513'ft w/8.8mw  
SPR#2:300 psi@40st@1513'ft w/8.8mw

Accum-2500psi  
Man-1600psi  
Ann- 500psi

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #2-36-12-15      API # : 43-007-31226      Operations Date : 10/25/2006  
Surface Location : NWNE-36-12S-15 E 26th PM      Area : West Tavaputs      Report # : 8  
Spud Date : 10/23/2006      Days From Spud : 2      Depth At 06:00 : 1023  
Morning Operations : Cement Surface casing      Estimated Total Depth : 7600

Time To	Description
5:00 AM	Pressure Test pipe rams, blind rams, HCR valve, choke manifold, Upper & lower Kellycock valves, FOSV, Inside BOP dart valve to 3000psi hi/250psi low. Test Annular preventer and 9.625 surface casing to 1500psi. Tested by Single Jack Testers. Choke manifold pumped full of methanol to prevent freezing. Performed accumulator test. 2min.-40sec

Remarks :  
DSLTA : 293 DAYS.  
Boiler-12 hrs  
SAFETY MEETING'S :  
Crew#1: Running casing  
Crew#2: Testing BOP  
WEATHER : Raining-39deg.-Muddy again!!!!  
  
Contacted Dennis Ingram w/State of Utah & Walton Willis w/BLM regarding BOP test time. Neither one were present for test.

DAILY WATER HAULED: 200 bbls  
TOTAL WATER : 5800 bbls

TUBULARS ON LOCATION:  
(3) 8" DC'S  
(6) 6.5" DC'S  
(343) JTS. 4.5" 16.60 XH G-105 DP  
(41) JTS. 4.5" SHWDP - KNIGHT OIL TOOL

6.25" BICO SPIROSTAR SS100/.28 MTR-  
S/n F29(In hole)  
6.25" BICO P50XL .17 MTR S/N# H82  
6.25" BICO P50XL .17 MTR S/N# C17

8" HUNTING ESX .11 MTR. SER# 8017(3hrs)  
6.25" HUNTING ESX .16 MTR SER# 6130

FUEL ON HAND : 8029 GALS.  
FUEL USED : 430 GALS.

SPR#1:  
SPR#2:

Accum-  
Man-  
Ann-

# REGULATORY DRILLING SUMMARY



Well : **Prickly Pear State #2-36-12-15**      API # : 43-007-31226      Operations Date : 10/24/2006  
Surface Location : **NWNE-36-12S-15 E 26th PM**      Area : West Tavaputs      Report # : 7  
Spud Date : 10/23/2006      Days From Spud : 1      Depth At 06:00 : 1025  
Morning Operations : Drilling 12.25 Surface hole      Estimated Total Depth : 7600

Time To	Description
9:00 AM	Drill actual f/147'ft to 304'ft
9:30 AM	Deviation survey @ 267'ft-3/4 deg.
11:00 AM	Drill actual f/ 304'ft to 547'ft.
11:30 AM	Deviation survey @ 510'ft-Missrun
1:30 PM	Drill actual f/ 547'ft to 670'ft.
2:00 PM	Deviation survey @ 633'ft- 1 deg.
4:30 PM	Drill actual f/ 670'ft to 854'ft
5:00 PM	Lubricate rig
8:00 PM	Drill actual f/ 854'ft to 1025'ft-Surface TD
9:00 PM	Pump hi-vis sweep,circulate out cuttings
9:30 PM	Short trip 7 stands to wipe hole/No tite spots
11:00 PM	Pump hi-vis sweep,circulate out cuttings.Drop survey,pump trip pill.Blow down kelly.
2:30 AM	POOH to run 9-5/8" surface casing.LD/8"DC's,8"Mudmotor,12.25 PDC bit.
6:00 AM	Ran (24) jts 9-5/8" 36# J55 Surface casing.Landed casing w/2'ft above rotary table @ 1025'ft.Hook up circulating hose& break circulation.RD/Weatherford TRS casing service.

Remarks :

DSLTA : 292 DAYS

SAFETY MEETING'S :

Crew#1:Making connections  
Crew#2:Tripping out of hole

WEATHER :Sunny-55deg.-Drying out

DAILY WATER HAULED:1000 bbls  
TOTAL WATER :5600 bbls

TUBULARS ON LOCATION:

(3) 8" DC'S  
(6) 6.5" DC'S  
(343) JTS. 4.5" 16.60 XH G-105 DP  
(41) JTS. 4.5" SHWDP - KNIGHT OIL TOOL  
(29) JTS. 9.625 36# J-55 LT&C CASING

6.25" BICO SPIROSTAR .28 MTR S/N#F29  
6.25" BICO P50XL .17 MTR S/N# H82  
6.25" BICO P50XL .17 MTR S/N# C17

8" HUNTING ESX .11 MTR. SER# 8017(3hrs)  
6.25" HUNTING ESX .16 MTR SER# 6130

FUEL ON HAND :5161 GALS.  
FUEL USED : 717 GALS.

SPR#1:  
SPR#2:

Accum-  
Man-  
Ann-

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #2-36-12-15      API # : 43-007-31226      Operations Date : 10/23/2006  
Surface Location : NWNE-36-12S-15 E 26th PM      Area : West Tavaputs      Report # : 6  
Spud Date : 10/23/2006      Days From Spud : 0      Depth At 06:00 : 146  
Morning Operations : Rigging up      Estimated Total Depth : 7600

Remarks :

DSLTA : 291 DAYS

SAFETY MEETING'S :

Crew#1:Rigging up  
Crew#2:Cold weather

WEATHER :Sunny-55deg.-Drying out

DAILY WATER HAULED:800 bbls  
TOTAL WATER :2000 bbls

TUBULARS ON LOCATION:

(3) 8" DC'S  
(6) 6.5" DC'S  
(343) JTS. 4.5" 16.60 XH G-105 DP  
(41) JTS. 4.5" SHWDP - KNIGHT OIL TOOL  
(29) JTS. 9.625 36# J-55 LT&C CASING

6.25" BICO SPIROSTAR .28 MTR S/N#  
6.25" BICO P50XL .17 MTR S/N#  
6.25" BICO P50XL .17 MTR S/N#

8" HUNTING ESX .11 MTR. SER# 8017(3hrs)  
6.25" HUNTING ESX .16 MTR SER# 6130  
6.25" HUNTING ESX .16 MTR SER#6061(23.5hrs)

FUEL ON HAND :5161 GALS.  
FUEL USED : 717 GALS.

SPR#1:  
SPR#2:

Accum-  
Man-  
Ann-

Time To	Description
6:00 PM	Break tower,put up winterizing,rig up floor.
10:00 PM	Rig up boiler &steam lines
12:30 AM	Weld on conductor,NU/flowline,fillup line.
1:30 AM	Prespud rig inspection-called Carol Daniels w/ the State of Utah Oil&Gas Division and left voice mail at 2:00am,10/23/06 in regards to starting to drill surface hole & BOP test. Contacted Walton Willis w/BLM in Price office about same info.
3:00 AM	PU/ 12.25 PDC,MM,BHA& kelly.RIH tag cement @ 75'ft.Call spud time @ 03:00 hrs 10/23/06
6:00 AM	Drill 12.25" surface hole f/75'ft to 146'ft.

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FORM 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Bill Barrett Corporation

3. ADDRESS OF OPERATOR:  
1099 18th Street, Suite 2300      Denver      CITY      STATE CO      ZIP 80202      PHONE NUMBER: (303) 312-8168

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 695' FNL, 1995' FEL      COUNTY: Carbon  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 36 12S 15E      STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML46710

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
N/A

7. UNIT or CA AGREEMENT NAME:  
Prickly Pear

8. WELL NAME and NUMBER:  
Prickly Pear Unit State 2-36-12-15

9. API NUMBER:  
4300731226

10. FIELD AND POOL, OR WILDCAT:  
Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
WEEKLY DRILLING ACTIVITY REPORT FROM 10/30/2006 - 11/05/2006.

NAME (PLEASE PRINT) Matt Barber      TITLE Permit Analyst

SIGNATURE *Matt Barber*      DATE 11/8/2006

(This space for State use only)

**RECEIVED**  
**NOV 09 2006**

DIV. OF OIL, GAS & MINING

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #2-36-12-15      API # : 43-007-31226      Operations Date : 11/5/2006  
Surface Location : NWNE-36-12S-15 E 26th PM      Area : West Tavaputs      Report # : 19  
Spud Date : 10/23/2006      Days From Spud : 13      Depth At 06:00 :  
Morning Operations : RIGGING DOWN      Estimated Total Depth : 7600

Time To	Description
6:00 AM	RIG DOWN & LAY OVER DERRICK NEW LOCATION NOT QUITE READY , RESERVE PIT ALMOST FINISHED & NEED CELLAR RING INSTALLED & 1 LAST GROOM JOB ON LOCATION ( WILL HAVE TRUCKS MOVING RIG IN TODAY)

Remarks :  
DSLTA : 304 DAYS  
BOILER : 24 HRS.  
SAFETY MEETINGS : GROUND WORK & ELECTRICAL LINES.  
TOTAL WATER : 8180 BBLS.  
TUBULARS ON LOCATION :  
(3) 8" DC'S  
(6) 6.5" DC'S  
(343) JTS. 4.5" 16.60 XH G-105 DP  
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL  
6.25" BICO SPIROSTAR SS 100 / .28 MTR.  
S/N F 29 (28.5 HRS)  
6.25" BICO P50XL .17 MTR. S/N H 82  
6.25" BICO P50XL .17 MTR. S/N C 17  
8" HUNTING ESX .11 MTR. S/N 8017 (3 HRS)  
6.25" HUNTING ESX .16 MTR. S/N 0130 (134 HRS)  
FUEL ON HAND : 3297 GALS.  
FUEL USED : 574 GALS.

Well : Prickly Pear State #2-36-12-15      API # : 43-007-31226      Operations Date : 11/4/2006  
Surface Location : NWNE-36-12S-15 E 26th PM      Area : West Tavaputs      Report # : 18  
Spud Date : 10/23/2006      Days From Spud : 12      Depth At 06:00 : 7300  
Morning Operations : RIGGING DOWN RIG      Estimated Total Depth : 7600

Time To	Description
9:00 AM	RUN 5.5" PROD CASING TO 7280' ( TAGGED OUT @ 7315")
11:00 AM	CIRC. & RIG DOWN CSNG CREWS & RIG UP HALIBURTON CEMENTERS
1:00 PM	CEMENT W/ 50/50 POZ, 2% GEL, 3% KCL, .75% HALAD-332, .2% FWCA, 3# SK SILICALITE - 1285 SACKS - 13.40 # GAL - 1.49 YLD - 7.06 GAL / SK WATER . ADDITIVES .125# SK POLY-FLAKE, 1# SK GRANULITE. ( LAND PLUG @ 2665 PSI 551 OVER- BLEED WELL BACK FLOATS HELD - FULL CIRC THROUGH OUT JOB
5:00 PM	NIPPLE DOWN BOP & SET SLIPS WITH 115,000 STRING WT. CUT OFF CASING
11:00 PM	DUMP & CLEAN MUD TANKS
6:00 AM	RIG DOWN & READY RIG F/ TRUCKS ( RATHOLE RIG SHOULD FINISH RODENT HOLES 11/4/06 ) ( PIT SHOULD BE LINED 11/5/06 )

Remarks :  
DSLTA : 303 DAYS  
BOILER : 24 HRS.  
SAFETY MEETINGS : CEMENTING CSNG & NIPPLING DOWN BOP & SET SLIPS.  
WATER DELIVERED : 100 BBLS.  
TOTAL WATER : 8180 BBLS.  
TUBULARS ON LOCATION :  
(3) 8" DC'S  
(6) 6.5" DC'S  
(343) JTS. 4.5" 16.60 XH G-105 DP  
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL  
6.25" BICO SPIROSTAR SS 100 / .28 MTR.  
S/N F 29 28.5 HRS.  
6.25" BICO P50XL .17 MTR. S/N H 82  
6.25" BICO P50XL .17 MTR. S/N C 17  
8" HUNTING ESX .11 MTR. S/N 8017 (3 HRS.)  
6.25" HUNTING ESX .16 MTR. S/N 0130 ( 134 HRS)  
FUEL ON HAND : 3871 GALS.  
FUEL USED : 573 GALS.  
NO PRESSURE ON WELLHEAD.

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #2-36-12-15      API # : 43-007-31226      Operations Date : 11/3/2006  
Surface Location : NWNE-36-12S-15 E 26th PM      Area : West Tavaputs      Report # : 17  
Spud Date : 10/23/2006      Days From Spud : 11      Depth At 06:00 : 7300  
Morning Operations : RUNNING 5.5" PROD CASING      Estimated Total Depth : 7600

Time To	Description
12:30 PM	RIG UP LOGGERS ( LOG WELL - LOG DEPTH 7290') RIG DOWN LOGGERS ( HOLE TOOK 82 BBLS FLUID TO FILL ON TRIP OUT FOR LOGS)
1:30 PM	ADJUST BRAKES SLIP & CUT 160' DRLG LINE
5:00 PM	MAKE UP BIT , BIT SUB & TRIP IN HOLE
7:00 PM	CIRC & RIG UP WEATHERFORD LAYDOWN CREWS
1:00 AM	PUMP PILL & LAYDOWN DP & DC'S
1:30 AM	PULL WEAR RING
6:00 AM	RIG UP & RUN 5.5" PROD CASING

Remarks :  
DSLTA : 302 DAYS  
BOILER : 24 HRS.  
SAFETY MEETINGS : LOGGING WELL & LAYING DOWN DP & DC'S.  
WEATHER : COOL & CLEAR  
TOTAL WATER : 8080 BBLS.  
  
TUBULARS ON LOCATION:  
(3) 8" DC'S  
(6) 6.5" DC'S  
(343) JTS. 4.5" 16.60 XH G-105 DP  
(41) 4.5" SHWDP-KNIGHT OIL TOOL  
  
6.25" BICO SPIROSTAR SS 100 / .28 MTR.  
S/N F 29 28.5 HRS.  
6.25" BICO P50XL .17 MTR. S/N H 82  
6.25" BICO P50XL .17 MTR. S/N C 17  
8" HUNTING ESX .11MTR. S/N 8017 (3 HRS)  
6.25" HUNTING ESX .16 MTR. S/N 0130 (134 HRS)  
FUEL DELIVERED : 3000 GALS  
FUEL ON HAND : 4444 GALS.  
CALLED CAROL DANIELS W/ STATE ABOUT SPUD ON SURFACE FOR PRICKLY PEAR # 11-16 ( CALLED 11/2/06 @ 4:00 PM - PH # 801-538-5284 LEFT MESSAGE)  
FUEL USED : 1864 GALS.

Well : Prickly Pear State #2-36-12-15      API # : 43-007-31226      Operations Date : 11/2/2006  
Surface Location : NWNE-36-12S-15 E 26th PM      Area : West Tavaputs      Report # : 16  
Spud Date : 10/23/2006      Days From Spud : 10      Depth At 06:00 :  
Morning Operations :      Estimated Total Depth : 7600

Time To	Description
	Enter the description here

Remarks :

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #2-36-12-15      API # : 43-007-31226      Operations Date : 11/2/2006  
Surface Location : NWNE-36-12S-15 E 26th PM      Area : West Tavaputs      Report # : 16  
Spud Date : 10/23/2006      Days From Spud : 10      Depth At 06:00 : 7300  
Morning Operations : RIGGING UP LOGGERS      Estimated Total Depth : 7600

Time To	Description
3:30 PM	DRLG 7 7/8" PROD HOLE F/ 7045' TO 7183'
4:00 PM	SERVICE RIG ( FUNCTION TEST PIPE RAMS) - ( SPR # 2 PUMP, 7183' , 44 SPM , 305 PSI , WITH 9.3 MUD WT.
11:30 PM	DRLG F/ 7183' TO 7300'
12:30 AM	CIRC & COND WELL
5:00 AM	PUMP PILL, DROP SURVEY, TRIP OUT FOR LOGS ( SURVEY 1 1/2 DEGREES)
6:00 AM	RIG UP HALIBURTON LOGGERS

Remarks :  
DSLTA : 301 DAYS  
BOILER : 24 HRS.  
SAFETY MEETINGS : SETTING KELLY IN RATHOLE & TRIPPNG PIPE.  
WEATHER : COOL & CLEAR.  
WATER DELIVERED : 260 BBLS.  
TOTAL WATER : 8080 BBLS.  
  
TUBULARS ON LOCATION :  
(3) 8" DC'S  
(6) 6.5" DC'S  
(343) JTS. 4.5" 16.60 XH G-105 DP  
(41) JTS. 4.5" SHWDP - KNIGHT OIL TOOL.  
  
6.25" BICO SPIROSTAR SS 100 / .28 MTR.  
S/N F29 28.5 HRS.  
6.25" BICO P50XL .17 MTR. S/N H82  
6.25" BICO P50XL .17 MTR. S/N C17  
8" HUNTING ESX .11 MTR. S/N 8017 (3 HRS)  
6.25" HUNTING ESX .16 MTR. S/N 0130( 134 HRS)  
FUEL ON HAND : 2581 GALS.  
FUEL USED : 1863 GALS.

Well : Prickly Pear State #2-36-12-15      API # : 43-007-31226      Operations Date : 11/1/2006  
Surface Location : NWNE-36-12S-15 E 26th PM      Area : West Tavaputs      Report # : 15  
Spud Date : 10/23/2006      Days From Spud : 9      Depth At 06:00 : 7040395  
Morning Operations : DRILLING 7 7/8" PROD HOLE      Estimated Total Depth : 7600

Time To	Description
12:30 PM	DRLG 7 7/8" HOLE F/ 6645' TO 6740'
1:00 PM	SERVICE RIG ( BOP DRILL 70 SEC - SPR#2 PUMP, 44 STKS, 295 PSI @ 6835' , W 9.4 MUD WT. )
6:00 AM	DRLG F/ 6740' TO 7040'

Remarks :  
DSLTA : 300 DAYS  
BOILER : 24 HRS.  
SAFETY MEETINGS : GREASING CROWN, BLOCKS & SWIVEL - BLOWING BOILER DOWN.  
WEATHER : COOL & WINDY  
TOTAL WATER : 7820 BBLS.  
  
TUBULARS ON LOCATION :  
(3) 8" DC'S  
(6) 6.5" DC'S  
(343) JTS 4.5" 16.60 XH G-105 DP  
(41) JTS 4.5" SHWDP-KNIGHT OIL TOOL  
  
6.25" BICO SPIROSTAR SS 100/.28 MTR.  
S/N F29 28.5 HRS.  
6.25" BICO P50XL .17 MTR S/N H82  
6.25" BICO P50XL .17 MTR S/N C17  
8" HUNTING ESX .11 MTR S/N 8017 (3 HRS)  
6.25" HUNTING ESX .16 MTR S/N 0130  
  
FUEL ON HAND : 4444 GALS.  
FUEL USED : 1577 GALS

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #2-36-12-15      API # : 43-007-31226      Operations Date : 10/31/2006  
Surface Location : NWNE-36-12S-15 E 26th PM      Area : West Tavaputs      Report # : 14  
Spud Date : 10/23/2006      Days From Spud : 8      Depth At 06:00 : 6645  
Morning Operations : DRILLING 7 7/8" PROD HOLE      Estimated Total Depth : 7600

Time To	Description
10:00 AM	DRLG F/ 6107' TO 6225'
10:30 AM	CIRC & MIX UP DRY JOB
6:00 PM	TRIP OUT ( CHANGE OUT BITS- HOLE TOOK 78 BBLS FLUID TO FILL NO LOSSES) TRIP IN HOLE
6:00 AM	DRLG F/ 6225' TO 6645'

Remarks :  
DSLTA : 299 DAYS  
BOILER : 24 HRS.  
SAFETY MEETINGS : INSTALLING ROTATING HEAD & UNLOADING HOTSHOT AT NIGHT.  
WEATHER : COOL & CLEAR 30°  
DAILEY WATER HAULED : 520 BBLS.  
TOTAL WATER : 7820 BBLS.

TUBULARS ON LOCATION:  
(3) 8"DC'S  
(6) 6.5" DC'S  
(353) JTS. 4.5" 16.60 XH G-105 DP  
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL

6.25" BICOSPIROSTAR SS 100 /.28 MTR.  
S/N F29 28.5 HRS.  
6.25" BICO P50XL .17 MTR S/N H82  
6.25" BICO P50XL .17 MTR S/N C17  
8" HUNTING ESX .11 MTR S/N 8017 ( 3 HRS)  
6.25" HUNTING ESX .16 MTR S/N0130 (81.50 HRS)  
BOP DRILL 3 MIN. & 27 SECONDS  
SPR @ 6518'-#2 PUMP- 44 SPM-298 PSI-9.4 WT.  
ACC 2700-MAN 1850- ANN 700  
FUEL ON HAND : 6021 GALS  
FUEL USED : 1577 GALS

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #2-36-12-15      API # : 43-007-31226      Operations Date : 10/30/2006  
Surface Location : NWNE-36-12S-15 E 26th PM      Area : West Tavaputs      Report # : 13  
Spud Date : 10/23/2006      Days From Spud : 7      Depth At 06:00 : 6107  
Morning Operations : Drilling ahead      Estimated Total Depth : 7600

Time To	Description
6:30 AM	Lubricate rig
6:00 AM	Drill actual f/5221'ft to 6107'ft(ROP-37.7)

Remarks :

DSLTA : 298 DAYS  
Boiler-24 hrs  
SAFETY MEETING'S :  
Crew#1:Unloading casing onto piepracks  
Crew#2:Pulling&Setting rotary slips  
BOP drills:  
Crew #1-1 min 15 sec.  
Crew#2-1 min 29 sec

WEATHER :Sunny-30deg low/60 high.

DAILY WATER HAULED:1200 bbls  
TOTAL WATER :7300 bbls

TUBULARS ON LOCATION:

(3) 8" DC'S  
(6) 6.5" DC'S  
(343) JTS. 4.5" 16.60 XH G-105 DP  
(41) JTS. 4.5" SHWDP - KNIGHT OIL TOOL

6.25" BICO SPIROSTAR SS100/.28 MTR-  
S/n F29-28.5 hrs

6.25" BICO P50XL .17 MTR S/N# H82

6.25" BICO P50XL .17 MTR S/N# C17

8" HUNTING ESX .11 MTR. SER# 8017(3hrs)

6.25" HUNTING ESX .16 MTR SER# 6130(65.5 hrs- In  
hole)

FUEL ON HAND :7598 GALS.

FUEL USED : 1577 GALS.

SPR#1:272 psi@40st@4654'ft w/9.5mw

SPR#2:350 psi@43st@5189'ft w/9.5mw

Accum-3000psi

Man-1700psi

Ann- 700psi

Fluid- 15"

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Bill Barrett Corporation  
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FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML46710</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>N/A</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>Prickly Pear</b>
2. NAME OF OPERATOR: <b>Bill Barrett Corporation</b>		8. WELL NAME and NUMBER: <b>Prickly Pear Unit State 2-36-12-15</b>
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		9. API NUMBER: <b>4300731226</b>
PHONE NUMBER: <b>(303) 312-8168</b>		10. FIELD AND POOL, OR WILDCAT: <b>Wildcat</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>695' FNL, 1995' FEL</b>		COUNTY: <b>Carbon</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNE 36 12S 15E</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
**WEEKLY COMPLETION ACTIVITY REPORT FROM 01/22/2007 - 01/28/2007.**

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u><i>Matt Barber</i></u>	DATE <u>1/30/2007</u>

(This space for State use only)

**RECEIVED**  
**FEB 01 2007**  
DIV. OF OIL, GAS & MINING

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #2-36-12-15

API : 43-007-31226

Area : West Tavaputs

Ops Date :	Report # :	8	End Time	Description
Summary :	Flow stages 1-6. Shut in 12:30 Am. FCP: 190 psi. dry flow.		12:30 AM	Flow stages 1-6 FCP: 190 psi on 48 ck. recovered 104 bbl in 14 hours avg. of 7.42 BPH. CO2 over 40%
			11:59 PM	Shut in

Well Name : Prickly Pear State #2-36-12-15

API : 43-007-31226

Area : West Tavaputs

Ops Date :	Report # :	7	End Time	Description
Summary :	Flow stages 1-6		6:00 AM	Stages 1-6 FCP: 650 psi on 48 ck. recovered 194 bbl in 10.5 hours avg. of 18.47 BPM. CO2 high. flowing to pit. 4024 bbl to recover.
			11:59 PM	flow stages 1-6

Well Name : Prickly Pear State #2-36-12-15

API : 43-007-31226

Area : West Tavaputs

Ops Date :	Report # :	6	End Time	Description
Summary :	Flow stages 1-4. SI. EL Stage 5. Frac #5. EI stage 6. Frac #6 Flow stages 1-6		6:00 AM	Flow stages 1-4 FCP: 525 psi on 48 ck. recovered 208 bbl in 10.5 hours Avg. of 19.80 BPH. CO2 high. 2412 bbl left to recover.
			10:00 AM	Flow stages 1-4
			12:00 PM	Shut in for EL work on stage 5
			1:30 PM	Rig Black Warrior EI. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6620 ft. PU perforate Dark Canyon @ 6565-6569 & 6516-6522, 2 JSPF. 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.
			3:15 PM	Stage 5 Dark Canyon 70Q foam frac. Load & Break @5,873 PSI @ 14.8 BPM. Avg. Wellhead Rate:35.48 BPM. Avg. Slurry Rate:15.24 BPM. Avg. CO2 Rate:19.54 BPM. Avg. Pressure:4,493 PSI. Max. Wellhead Rate:37.99 BPM. Max. Slurry Rate:20.02 BPM. Max. CO2 Rate:25.03 BPM. Max. Pressure: 5,873PSI. Total Fluid Pumped:31,376 Gal. Total Sand in Formation:131,383 lb. (20/40 White Sand) CO2 Downhole:180 tons. CO2 Cooldown:5Tons. ISIP:3,289 PSI. Frac Gradient:0.94 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
			5:00 PM	BWWC EI. Stage 6 North Horn PU HES CFP with 10 ft. perf guns RIH correlate to short jt. run to setting depth set CFP @ 6440 ft. PU perforate @ 6376-6380 & 6341-6347, 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.
			7:30 PM	HES frac stage 6 North Horn 70Q foam frac. Load & Break @5,693 PSI @14.6 BPM. Avg. Wellhead Rate:29.94 BPM. Avg. Slurry Rate:12.92 BPM. Avg. CO2 Rate:16.54 BPM. Avg. Pressure:5,638 PSI. Max. Wellhead Rate:32.31 BPM. Max. Slurry Rate:16.34 BPM. Max. CO2 Rate:18.64 BPM. Max. Pressure:5,716 PSI. Total Fluid Pumped:21,744 Gal. Total Sand in Formation: 83,700lb. (20/40 White Sand) CO2 Downhole:128 tons. CO2 Cooldown:5 tons. ISIP:4,221 PSI. Frac Gradient: 1.10psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
			9:00 PM	Rig down HES frac And Black Warrior EL.
			9:00 PM	Flow stages 1-6 flow to pit on 22/64 ck.

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #2-36-12-15

API : 43-007-31226

Area : West Tavaputs

Ops Date : 1/25/2007	Report # : 5	End Time	Description
Summary : SI Stage 1. Ready to frac stage 2. MIRU HES frac Van. Frac stage 2, EL stage 3. Frac #3. EL stage 4. Farc #4. Flow stages 1-4.		8:00 AM	Cat pull Van up Flat Iron. on loc @ 8 AM. MIRU Frac Van Frac time set for 9 AM.
		11:20 AM	Wait on HES to ready frac Van.
		11:25 AM	Pressure test pump Lines.
		12:40 PM	Stage 2 Price River 70Q foam frac. Load & Break @ 4,031 PSI @ 4.9 BPM. Avg. Wellhead Rate: 26.79 BPM. Avg. Slurry Rate: 12.4 BPM. Avg. CO2 Rate: 13.73 BPM. Avg. Pressure: 4,688 PSI. Max. Wellhead Rate: 30.25 BPM. Max. Slurry Rate: 15.33 BPM. Max. CO2 Rate: 18.27 BPM. Max. Pressure: 5,785 PSI. Total Fluid Pumped: 13,406 Gal. Total Sand in Formation: 36,025 lb. (20/40 White Sand) Praxair: CO2 Downhole: 60 tons. CO2 Cooldown: 5 tons. ISIP: 4,001 PSI. Frac Gradient: 1.01 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		2:05 PM	BWWC. EL stage 3 Price River. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6840 ft. PU perforate Price River @ 6782-6788 & 6764-6768, 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.
		3:00 PM	Stage 3 Price River 70Q foam Frac. Load & Break @ 5,943 PSI @ 11.5 BPM. Avg. Wellhead Rate: 27.88 BPM. Avg. Slurry Rate: 12.53 BPM. Avg. CO2 Rate: 14.75 BPM. Avg. Pressure: 4,567 PSI. Max. Wellhead Rate: 34.91 BPM. Max. Slurry Rate: 17.96 BPM. Max. CO2 Rate: 22.41 BPM. Max. Pressure: 5,943 PSI. Total Fluid Pumped: 20,508 gal. Total Sand in Formation: 75,854 lb. (20/40 White Sand) Praxair CO2 Downhole: 119 tons. Co2 Cooldown: 5 tons. ISIP: 3,166 PSI. Frac Gradient: 0.91 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		4:30 PM	BWWC EL stage 4 North Horn. PU HES CFP with 30 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6750 ft. PU perforate North Horn @ 6700-6730, 1JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.
		6:00 PM	Stage 4 North Horn 70Q foam frac. Load & Break @ 4,570 PSI @ 11.1 BPM. Avg. Wellhead Rate: 30.37 BPM. Avg. Slurry Rate: 13.28 BPM. Avg. CO2 Rate: 16.5 BPM. Avg. Pressure: 4,662 PSI. Max. Wellhead Rate: 35.47 BPM. Max. Slurry Rate: 11.97 BPM. Max. CO2 Rate: 21.82 BPM. Max. Pressure: 4,989 PSI. Total Fluid Pumped: 24,918 Gal. Total Sand in Formation: 115,672 lb. (20/40 White Sand) Praxair CO2 Downhole: 156 tons. CO2 Cooldown: 5 tons. ISIP: 3,344 PSI. Frac Gradient: 0.94 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal fluid cap.
		7:00 PM	Flow stages 1-4 22/64 ck.
		11:59 PM	Flow stages 1-4

Well Name : Prickly Pear State #2-36-12-15

API : 43-007-31226

Area : West Tavaputs

Ops Date : 1/24/2007	Report # : 4	End Time	Description
Summary : SI. Ready to start frac frac van computer locked up. could not start frac Rig down van send to Vernal for repairs. Road new Van from WYO. Frac time @ 9AM.		11:00 PM	Shut in

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #2-36-12-15

API : 43-007-31226

Area : West Tavaputs

Ops Date : 1/23/2007	Report # : 3	End Time	Description
Summary : Sl. Halliburton Frac Van Down. Frac stage 1. El stage 2. Start frac in stage 2 frac Van locked up. Shut in .		11:00 AM	Halliburton Frac Van Computers down
		11:15 AM	Pressure Test pump lines.
		12:10 PM	HES frac stage 1 Price River 70Q fam frac. Load & Break @3,285 PSI @5.1 BPM. Avg. Wellhead Rate:27.49 BPM. Avg. Slurry Rate:11.29 BPM. Avg. CO2 Rate:14.8 BPM. Avg. Pressure:4,244 PSI. Max. Wellhead Rate:30.33 BPM. Max. Slurry Rate:15.34 BPM. Max. CO2 Rate:20.53 BPM. Max. Pressure:4,676 PSI. Total Fluid Pumped:15,838 Gal. Total Sand in Formation:56,100 lb. (20/40 White Sand) Praxair CO2 Downhole:95 tons. CO2 Cooldown:8 tons. ISIP:3,774 PSI. Frac Gradient:0.97 psi/ft. Successfully Flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		2:00 PM	BWWC EL stage 2 Price River. PU HES CFP with 10 ft. erf guns. RIH correlate to short jt. Run to setting depth set CFP @7050 ft. PU perforate P.R. @ 6992-6998 & 6972-6976, 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.
		5:00 PM	HES frac stage 2 Price River 70Q foam frac. Load & Break @ PSI @ BPM. Pumped pad Frac Van went down computer Blue screened locked up. Etech worked on computers.
		5:15 PM	flow sand out of casing.
		5:30 PM	Shut in. rig well head heater on frac tree.
		6:00 PM	shut in

Well Name : Prickly Pear State #2-36-12-15

API : 43-007-31226

Area : West Tavaputs

Ops Date : 1/22/2007	Report # : 2	End Time	Description
Summary : Sl. MIRU Black Warrior EL stage 1. Shut in. MIRU HES frac . Heat Frac water		6:00 AM	MIRU Black Warrior
		10:00 AM	PU perf guns RIH correlate to short jt. run to perf depth check depth to casing collar. Perforate Price River @ 7146-7152 & 7132-7136 POOH Shut in.
		5:00 PM	MIRU HES Frac Equipment. ready to frac @ 7 AM.
		6:00 PM	SI.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Bill Barrett Corporation  
**CONFIDENTIAL**

**CONFIDENTIAL** FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: **ML46710**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **N/A**

7. UNIT or CA AGREEMENT NAME: **Prickly Pear**

8. WELL NAME and NUMBER: **Prickly Pear Unit State 2-36-12-15**

9. API NUMBER: **4300731226**

10. FIELD AND POOL, OR WILDCAT: **Wildcat**

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR: **Bill Barrett Corporation**

3. ADDRESS OF OPERATOR: **1099 18th Street, Suite 2300** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 312-8168**

4. LOCATION OF WELL: FOOTAGES AT SURFACE: **695' FNL, 1995' FEL** COUNTY: **Carbon**  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNE 36 12S 15E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**WEEKLY COMPLETION ACTIVITY REPORT FROM 01/29/2007 - 02/04/2007.**

NAME (PLEASE PRINT) Matt Barber TITLE Permit Analyst

SIGNATURE *Matt Barber* DATE 2/6/2007

(This space for State use only)

**RECEIVED**  
**FEB 07 2007**

# REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear State #2-36-12-15

API : 43-007-31226

Area : West Tavaputs

Ops Date : 2/4/2007      Report # : 15  
Summary : Flowing back Stage #1 thru #11, for clean-up, and evaluation. As of 04:00, FCP- 625#, 48/64 choke, FLT- 72\*, 4-BWPH, 1346- BWRAF. 04:00, CO2 was 17%. 148 bbls in the last 24 hours.

End Time  
6:00 AM

Description  
Flowing back Stage #1 thru #11, for clean-up, and evaluation.  
2-3-2007  
06:00, FCP- 805#, 48/64 chokes, FLT- 69\*, 17- BWPH, 1236- BWRAF.  
Well was shut in from 07:30 to 12:00, thawing out flow back tank.  
CO2 content @ 16:00, was 19%.  
18:00, FCP- 750, 48/64 choke, FLT- 70\*, 6- BWPH, 1291- BWRAF.  
24:00, FCP- 660#, 48/64 choke, FLT- 72\*, 5- BWPH, 1325- BWRAF.  
  
2-4-2007  
04:00, FCP- 625#, 48/64 choke, FLT- 72\*, 4- BWPH, 1346- BWRAF.  
148 bbls total for last 24 hours.  
CO2 content @ 17%.

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #2-36-12-15

API : 43-007-31226

Area : West Tavaputs

Ops Date : 2/3/2007	Report # : 14	End Time	Description
Summary : Well shut in all night. SICP- 2300#. RU BWWC. RIH, correlate, set CFP @ 5460'. Perforate Stage #10 (5396' - 5402', and 5342' - 5346'). POOH. All shots fired. RU HES frac line. Pump Stage #10 frac as designed. RU BWWC. RIH, correlate, set CFP @ 5160', and perforate Stage #11 (5064' - 5074'). POOH. All shots fired. RU HES frac line. Pump Stage #11 frac. Ran out of CO2 in 4# sand stage. Cut sand. Flush with water. (PraxAir started w/ 110 ton, and we only pumped 46 ton??). RD BWWC, and HES frac equipment. Moved equipment off location, and Flat Iron hill. Flow back Stage #1 thru #11, for clean-up, and evaluation. 15:30, SICP- 2790#. Open well on 20/64 choke. Stepped up choke as per design. As of 04:00, FCP- 900#, 48/64 choke, FLT- 60*, 19- BWPB, 1198- BWRAF, No sand.			
		7:30 AM	Well shut in, with well head heater running. SICP- 2300#. BWWC, and HES on location. Service, and start equipment.
		8:45 AM	PU 5-1/2 lubricator, and plug/gun assembly. Equalize. RIH w/ HES 5K CFP, setting tool, plug shoot adapter, and 3-1/8" EHSC guns loaded 2 jspf 180* 23gm 0.56 EH. Correlate to Open hole, cased hole logs, and short jt. Set CFP @ 5460', in 4 seconds. PU, and perforate Stage #10 in 2 intervals. (5396' - 5402', 5342' - 5346'). POOH. LD guns. All shots fired correctly.
		9:15 AM	RU frac line to well head. Get all equipment up, and running. Had to swap out "Grizzly pump".
		9:30 AM	Safety meeting w/ contractors on location. Discuss operations for today, frac jobs, and job assignments.
		10:30 AM	SICP- 1770#. Prime up pumps, and psi test to 6995#. Pump Stage #10, PurGel III LT/CO2 70Q foam frac. Load hole, and break @ 3725# @ 15 bpm. Avg. Wellhead Rate: 32.16 bpm. Avg. Slurry Rate: 14.06 bpm. Avg. CO2 Rate: 17.46 bpm. Avg. Pressure: 4589#. Max. Wellhead Rate: 35.09 bpm. Max. Slurry Rate: 18.87 bpm. Max. CO2 Rate: 23.02. Max. Pressure: 4297#. Total Fluid Pumped: 15,962 gallons. Total Sand In Formation: 64189# (20/40 White Sand) CO2 Downhole: 102 tons. CO2 Cooldown: 8 tons. ISIP: 3,379#. Frac Gradient: 1.07 psi/ft. Successfully flushed wellbore with 50Q foam; 50 bbl over flush, with 500 gal. fluid cap.
		10:50 AM	RD hardline. PU gun assembly, and lubricator. Equalize. SICP- 2755#.
		11:45 AM	RIH w/ HES 5K CFP, setting tool, plug shoot adapter, and 3-1/8" EHSC guns loaded 2 jspf 180* 23gm 0.56 EH. Correlate to Open hole, cased hole logs, and short jt. Set CFP @ 5160', in 10 seconds. PU, and perforate Stage #11 in 1 interval. (5064' - 5074'). POOH. LD guns. All shots fired correctly. RD, and package W/L, for move.
		12:30 PM	SICP- 2755#. Prime up pumps, and psi test to 6950#. Pump Stage #11, PurGel III LT/CO2 70Q foam frac. Load hole, and break @ 3360# @ 15.1 bpm. Avg. Wellhead Rate: 11.86 bpm. Avg. Slurry Rate: 6.38 bpm. Avg. CO2 Rate: 8.51 bpm. Avg. Pressure: 3194#. Max. Wellhead Rate: 15.64 bpm. Max. Slurry Rate: 7.76 bpm. Max. CO2 Rate: 10.21. Max. Pressure: 3480#. Total Fluid Pumped: 10819 gallons. Total Sand In Formation: 21673# (20/40 White Sand) CO2 Downhole: 46 tons. CO2 Cooldown: 5 tons. ISIP: 3,097#. Frac Gradient: 1.05 psi/ft. Cut job short in 4# sand stage. Ran out of CO2. Started job w/ 110 ton, and only pumped 46 ton? Took 10# sand spike, when CO2 ran out. Flushed to top perf with f
		3:30 PM	RD HES frac equipment. SICP- 2790#. Package equipment, and move off Flat Iron.

# REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear State #2-36-12-15

API : 43-007-31226

Area : West Tavaputs

Ops Date : 2/3/2007	Report # : 14	End Time	Description
Summary :		4:00 AM	15:30, SICP- 2790#. Open well on 20/64 choke. 17:00, FCP- 1755#, 26/64 choke, FLT- 80*, 95- BWPH, 921- BWRAF, Heavy sand. 21:00, FCP- 775#, 42/64 choke, FLT- 32*, 20- BWPH, 1073- BWRAF, No sand. 24:00, FCP- 910#, 48/64 choke, FLT- 44*, 17- BWPH, 1135- BWRAF, No sand. 2-3-2007 04:00, FCP- 900#, 48/64 choke, FLT- 60*, 19- BWPH, 1198- BWRAF, No sand.

# REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear State #2-36-12-15

API : 43-007-31226

Area : West Tavaputs

Ops Date : 2/2/2007      Report # : 13  
Summary : Flow stages 1-8 to flow sand off of perms.

End Time	Description
5:00 AM	Flow stages 1-7 to flow sand off of perms.
7:00 AM	Shut in
8:00 AM	Rig HES to frac stage 9. Load wellbore could not break into stage max out on pressure.
10:00 AM	Rig Black Warrior El . RIH tag sand @ 5789. Reperf stage 9 @ 5545 - 5553 & 5488-5492 2JSPF, 180 phasing, 23 gram charge. .560 holes. POOH turn well over to frac.
11:00 AM	HES Frac stage 9 70 Q foam frac. Load & Break @ 5,841 psi @ 15 BPM. Avg. Wellhead Rate: 31.68 BPM. Avg. Slurry Rate: 13.72 BPM. Avg. CO2 Rate: 17.35 BPM. Avg. Pressure: 5,107 PSI. Max. Wellhead Rate: 35.51 BPM. Max. Slurry Rate: 17.61 BPM. Max. CO2 Rate: 20.92 BPM. Max. Pressure: 5,834 PSI. Total Fluid Pumped: 21.027 Gal. Total Sand In Formation: 60,150 lb. (20/40 White Sand) CO2 Downhole: 105 tons. CO2 Cooldown: 6 tons. ISIP: 3,634 PSI. Frac Gradient: 1.10 psi/ft. Lost Grizzly at end of job. Successfully flushed wellbore with 50 Q foam 50 bbl over flush with 500 gal. fluid cap.
11:00 PM	Shut in wait on Halliburton pump truck
11:59 PM	Shut in no flow back wait on pump truck.

February 06, 2007 11:34 AM

Report by Wellcore

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #2-36-12-15

API : 43-007-31226

Area : West Tavaputs

Ops Date : 2/1/2007	Report # : 12	End Time	Description
Summary : SI. HES Frac stage 7. EL stage 8..Frac stage 8. EI Stage 9 . flow No frac sand on perfs. Flow stages 1-8 try to flow sand off of perfs.		7:00 AM	SICP 1200
		7:30 AM	HES pressure test .
		9:00 AM	HES Frac stage 7 North Horn 70Q foam frac. Load & Break @5,761 PSI @ 11BPM. Avg. Wellhead Rate:13.94 BPM. Avg. Slurry Rate:6.3 BPM. Avg. Co2 Rate:7.34 BPM. Avg. Pressure: 4,283 PSI. Max. wellhead Rate:15.61 BPM. Max. Slurry Rate:7.62 BPM. Max. CO2 Rate:9.3 BPM. Max. Pressure:4,497 PSI. Total Fluid Pumped:15,386 Gal. Total Sand in Formation:39,844 lb. (20/40 White Sand) Praxair CO2 Downhole:68 tons. CO2 Cooldown:8 tons. ISIP:3,832 PSI. Frac Gradient:1.08 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		10:20 AM	BWWC EL stage 8 North Horn. PU HES CFP with 10 ft. perf guns RIH correlate to short jt. run to setting depth set CFP @ 5860 ft. PU perforate N.H. @ 5780-5786 & 5732-5736, 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.
		12:00 AM	HES farc stage 8 North Horn 70Q foam frac. Load & Break @ 4,237 PSI @15.1 BPM. Avg. Wellhead Rate:27.27 BPM. Avg. Slurry Rate:11.57 BPM. Avg. CO2 Rate:15.23 BPM. Avg. Pressure:4,816 PSI. Max. Wellhead Rate: 30.36 Bpm. Max. Slurry Rate: 15.95 BPM. Max. Co2 rate: 19.18 Total Fluid Pumped:19,604 Gal. Total Sand in Formation:54,036 lb. (20/40 White Sand) CO2 Downhole: 121tons. CO2 Cooldown: 8 tons. ISIP:3,925 PSI. Frac Gradient:1.12 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		2:00 PM	BWWC EL stage 9 North Horn. PU HES CFP with 9 ft. erf guns RIH correlate to short jt. run to setting depth set CFP @ 5600 ft. PU perf @ 5547-5552 & 5488-5492, 2JSPF, 180 phasing. 23 gram charge, .560 holes. POOH turn well over to frac.
		3:00 PM	HES frac Stage 9 load & Break : no break injection rate 2 BPM. shut down to run EI.
		4:00 PM	RIH with EI tag sand @ 5490
		11:59 PM	Flow stages 1-8

Well Name : Prickly Pear State #2-36-12-15

API : 43-007-31226

Area : West Tavaputs

Ops Date : 1/31/2007	Report # : 11	End Time	Description
Summary : SI. Rig up Black Warrior EI. E stage 7. Shut in		5:00 AM	Shut in SICP: 1000
		8:30 AM	Rig up BWWC . PU HES CFP with 8 ft. perf gun, RIH correlate to short jt. run to setting depth set CFP @ 6080 ft. PU perforate North Horn @ 6004-6012, 2JSPF, 180 phasing, 23gram charge, .560 holes. POOH
		11:00 PM	SI. Ready to frac @ 7AM on Wed.

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #2-36-12-15

API : 43-007-31226

Area : West Tavaputs

Ops Date : 1/30/2007      Report # : 10

End Time      Description

Summary : SI. MI spot frac and EI equipment

11:59 PM

SI.

5:00 PM

MI spot frac equipment and EL.

Well Name : Prickly Pear State #2-36-12-15

API : 43-007-31226

Area : West Tavaputs

Ops Date : 1/29/2007      Report # : 9

End Time      Description

Summary : Flow stages 1-6. Shut in

6:00 AM

Flow stages 1-6

11:00 AM

Shut in

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Bill Barrett Corporation  
**CONFIDENTIAL**

5. LEASE DESIGNATION AND SERIAL NUMBER  
**ML46710**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**N/A**

7. UNIT or CA AGREEMENT NAME:  
**Prickly Pear**

8. WELL NAME and NUMBER:  
**Prickly Pear Unit State 2-36-12-15**

9. API NUMBER:  
**4300731226**

10. FIELD AND POOL, OR WILDCAT:  
**Wildcat**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**Bill Barrett Corporation**

3. ADDRESS OF OPERATOR:  
**1099 18th Street, Suite 2300** CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:  
**(303) 312-8168**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **695' FNL, 1995' FEL**

COUNTY: **Carbon**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNE 36 12S 15E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**WEEKLY COMPLETION ACTIVITY REPORT FROM 02/05/2007 - 02/11/2007.**

NAME (PLEASE PRINT) Matt Barber  
SIGNATURE *Matt Barber*

TITLE Permit Analyst  
DATE 2/21/2007

(This space for State use only)

**RECEIVED**  
**FEB 26 2007**

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #2-36-12-15

API : 43-007-31226

Area : West Tavaputs

Ops Date : 2/11/2007      Report # : 16      End Time      Description  
Summary : Shut in      11:00 PM      Shut in

Well Name : Prickly Pear State #2-36-12-15

API : 43-007-31226

Area : West Tavaputs

Ops Date : 2/10/2007      Report # : 15      End Time      Description  
Summary : Si. PU Swivel, start foaming wellbore, drill composite frac plugs. two plugs left to drill out.

7:00 AM	SI
8:00 AM	Pickup Weatherford power swivel
9:00 AM	Start foaming wellbore with air & foam.
10:00 AM	Drill kill plug @ 5000 ft.
11:00 AM	TIH tag CFP #10 @ 5160 ft. no fill on plug FCP: 725 psi on 1" choke.
12:00 PM	TIH tag CFP #9 @ 5460 ft. no fill on plug, had light trace of sand.
1:00 PM	TIH tag CFP #8 @ 5600 ft. drill out had trace of sand on surface. FCP: 450 psi on 1" ck.
2:00 PM	TIH tag CFP #7 @ 5860 ft. had heavy sand on surface. FCP: 580 psi on 1" ck.
3:00 PM	TIH tag CFP # 6 @ 6080 ft. light trace of sand on surface.
3:30 PM	TIH tag CFP # 5 @ 6440 ft. light trace of sand on surface FCP: 575 psi. on 1" ck.
4:00 PM	TIH tag sand @ 6595 clean out to 6620 25 ft. fill on CFP # 4 @ 6620
4:30 PM	Drill CFP #4 @ 6620 FCP came up to 625 psi on 1" ck.
5:00 PM	TIH Tag CFP #3 @ 6750 no fill on plug no sand on surface. FCP: 600 psi on 1" ck.
5:30 PM	Blow wellbore clean with foam air
6:00 PM	Shut in well for weekend.

Well Name : Prickly Pear State #2-36-12-15

API : 43-007-31226

Area : West Tavaputs

Ops Date : 2/9/2007      Report # : 14      End Time      Description  
Summary : SI. MIRU WSU. MIRU BWWC. EL kill plug. blow down CSG. ND/NU BOP. PU bit X nipples, & tbg. SI.

7:00 AM	Shut in.
9:30 AM	MIRU Duco WSU
12:00 PM	MIRU Black Warrior EL. PU 5.5 Composite bridge plug RIH correlate set CBP @ 5000 ft. POOH RDMO
12:30 PM	Blow down casing
2:00 PM	ND/ frac tree. NU Weatherford BOPs. rig work floor
5:30 PM	PU Weatherford pumpoff bit sub. with Stabilizer sub, Smith 4-3/4" tricone bit one 8 ft. 2-3/8" tbg sub.jt. XN nipple one jt. X nipple tally in hole to 5000 ft. 160 joints.
5:30 PM	SI

Well Name : Prickly Pear State #2-36-12-15

API : 43-007-31226

Area : West Tavaputs

Ops Date : 2/7/2007      Report # : 18      End Time      Description  
Summary : Flowing back well for clean-up. No report yet from IPS.      6:00 AM      Flowing back well for clean-up. No report yet from IPS.

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #2-36-12-15

API : 43-007-31226

Area : West Tavaputs

Ops Date : 2/6/2007

Report # : 17

End Time

Description

Summary : Flowing back Stage #1 thru #11, for clean-up, and evaluation. As of 04:00, FCP- 450#, 48/64 choke, FLT- 67\*, 2-BWPH, 1489- BWRAF. CO2 was 6%. 50 bbls in the last 24 hours.

6:00 AM

Flowing back Stage #1 thru #11, for clean-up, and evaluation.  
2-5-2007  
06:00, FCP- 495#, 48/64 choke, FLT- 70\*, 3- BWPH, 1444- BWRAF.  
12:00, FCP- 500#, 48/64 choke, FLT- 68\*, 4- BWPH, 1460- BWRAF.  
  
18:00, FCP- 475#, 48/64 choke, FLT- 71\*, CO2- 10%, 1- BWPH,  
1469- BWRAF.  
24:00, FCP- 455#, 48/64 choke, FLT- 69\*, 3- BWPH, 1482-BWRAF.  
2-6-2007  
04:00, FCP- 450#, 48/64 choke, FLT- 67\*, 2- BWPH, 1489- BWRAF,  
CO2- 6%.

Well Name : Prickly Pear State #2-36-12-15

API : 43-007-31226

Area : West Tavaputs

Ops Date : 2/5/2007

Report # : 16

End Time

Description

Summary : Flowing back Stage #1 thru #11, for clean-up, and evaluation. As of 04:00, FCP- 500#, 48/64 choke, FLT- 71\*, 3-BWPH, 1439- BWRAF. CO2 was 12%. 93 bbls in the last 24 hours.

6:00 AM

Flowing back Stage #1 thru #11, for clean-up, and evaluation.  
2-4-2007  
06:00, FCP- 625#, 48/64 choke, FLT- 71\*, 6- BWPH, 1357- BWRAF.  
12:00, FCP- 575#, 48/64 choke, FLT- 74\*, 4- BWPH, 1385- BWRAF.  
18:00, FCP- 555#, 48/64 choke, FLT- 71\*, 3- BWPH, 1406- BWRAF,  
14% CO2.  
24:00, FCP- 530#, 48/64 choke, FLT- 71\*, 3- BWPH, 1430- BWRAF.  
2-5-2007  
04:00, FCP- 500#, 48/64 choke, FLT- 71\*, 3- BWPH, 1439- BWRAF,  
12% CO2

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Bill Barrett Corporation  
**CONFIDENTIAL**

**CONFIDENTIAL** FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML46710</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>N/A</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>Prickly Pear</b>
2. NAME OF OPERATOR: <b>Bill Barrett Corporation</b>		8. WELL NAME and NUMBER: <b>Prickly Pear Unit State 2-36-12-15</b>
3. ADDRESS OF OPERATOR: <b>1099 18th Street, Suite 2300</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>		9. API NUMBER: <b>4300731226</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>695' FNL, 1995' FEL</b>		10. FIELD AND POOL, OR WILDCAT: <b>Wildcat</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNE 36 12S 15E</b>		COUNTY: <b>Carbon</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Weekly Activity Reports</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
**WEEKLY COMPLETION ACTIVITY REPORT FROM 02/12/2007 - 02/13/2007.**

NAME (PLEASE PRINT) <b>Matt Barber</b>	TITLE <b>Permit Analyst</b>
SIGNATURE <i>Matt Barber</i>	DATE <b>2/22/2007</b>

(This space for State use only)

**RECEIVED**  
**FEB 26 2007**  
DIV. OF OIL, GAS & MINING

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #2-36-12-15

API : 43-007-31226

Area : West Tavaputs

Ops Date : 2/13/2007 Report # : 18

Summary : SI. Drill CFP, ND/NU BOP. NU Tree RD  
WSU SI. Turn well over to production

End Time	Description
7:00 AM	Shut in
9:00 AM	Start foaming wellbore TIH tag CFP #2 @ 6840 no fill on plug drill out no flow change on surface.
10:00 AM	TIH tag CFP #1 @ 7050 no fill on plug drill out no flow change on surface.
11:00 AM	TIH tag sand @ 7130 clean out to PBTD @ 7225.
12:00 PM	Circ hole clean, Rig down swivel
1:30 PM	POOH lay down tbg to landing depth
2:30 PM	land tbg on tbg hanger, Nipple down BOP, NU X-Mas Tree
3:00 PM	Pumpoff Bit sub with 4-3/4" tricone bit
5:00 PM	RD well service unit
5:00 PM	Shut in Turn Well over to Production

Well Name : Prickly Pear State #2-36-12-15

API : 43-007-31226

Area : West Tavaputs

Ops Date : 2/12/2007 Report # : 17

Summary : SI

End Time	Description
11:00 PM	Shut in

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML46710
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear
4. LOCATION OF WELL FOOTAGES AT SURFACE: 695' FNL, 1995' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 36 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State 2-36-12-15
		9. API NUMBER: 4300731226
		10. FIELD AND POOL, OR WILDCAT: Wildcat - Wasatch/Mesaverde
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>First Sales</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted as notice of first sales on March 2, 2007.

NAME (PLEASE PRINT) Tracey Fallang TITLE Environmental/Regulatory Analyst  
SIGNATURE *Tracey Fallang* DATE 3/5/2007

(This space for State use only)

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MAR 08 2007

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**ML46710**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**N/A**

7. UNIT or CA AGREEMENT NAME  
**Prickly Pear/UTU-079487**

8. WELL NAME and NUMBER:  
**Prickly Pear U State 2-36-12-15**

9. API NUMBER:  
**4300731226**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat/Wasatch-Mesaverde**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  
**NWNE 36 12S 15E**

12. COUNTY  
**Carbon**

13. STATE  
**UTAH**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF WORK: NEW WELL  HORIZ. LATS.  DEEP-EN  RE-ENTRY  DIFF. RESVR.  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**Bill Barrett Corporation**

3. ADDRESS OF OPERATOR: **1099 18th St., Suite 2300** CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER: **(303) 312-8134**

4. LOCATION OF WELL (FOOTAGES)  
 AT SURFACE: **695' FNL, 1995' FEL**

AT TOP PRODUCING INTERVAL REPORTED BELOW: **Same**

AT TOTAL DEPTH: **Same**

14. DATE SPUDDED: **10/23/2006** 15. DATE T.D. REACHED: **11/1/2006** 16. DATE COMPLETED: **2/12/2007**

ABANDONED  READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):  
**7,021' GL**

18. TOTAL DEPTH: MD **7,300** TVD **7,300**

19. PLUG BACK T.D.: MD **7,225** TVD **7,225**

20. IF MULTIPLE COMPLETIONS, HOW MANY? \*

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  
**Triple Combo - HRI/SD/DSN, Borehole Compensated Sonic Delta T, CBL/GR/CL, mud log**

23. WAS WELL CORED? NO  YES  (Submit analysis)  
 WAS DST RUN? NO  YES  (Submit report)  
 DIRECTIONAL SURVEY? NO  YES  (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	9 5/8 J-55	36#	0	1,023		HLC 440	133	Surface	
7 7/8"	5 1/2 I-80	17#	0	7,280		50/50 1,285	341	400'	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	5,286							

26. PRODUCING INTERVALS **NHMVD**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) North Horn	5,064	6,380		
(B) Mesaverde	6,516	7,152		
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
7,132 7,152	0.56	20	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
6,972 6,998	0.56	20	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
6,764 6,788	0.56	20	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
6,700 6,730	0.56	30	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
7132' - 7152'	70% CO2 foam frac: 95 tons CO2; 591 bbls total fluid; 56,100 # 20/40 Ottawa sand
6972' - 6998'	70% CO2 foam frac: 60 tons CO2; 506 bbls total fluid; 36,025# 20/40 Ottawa sand
6764' - 6788'	70% CO2 foam frac: 119 tons CO2; 727 bbls total fluid; 75,854# 20/40 Ottawa sand (cont. attached)

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS  GEOLOGIC REPORT  DST REPORT  DIRECTIONAL SURVEY  
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION  CORE ANALYSIS  OTHER: \_\_\_\_\_

30. WELL STATUS:  
**Producing**

**MAR 16 2007**

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 3/2/2007		TEST DATE: 3/8/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,553	WATER - BBL: 52	PROD. METHOD: Flowing
CHOKE SIZE: 20/64	TBG. PRESS. 1,036	CSG. PRESS. 511	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,553	WATER - BBL: 52	INTERVAL STATUS: Open

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Wasatch	2,726
				North Horn	4,850
				Dark Canyon	6,499
				Price River	6,734

35. ADDITIONAL REMARKS (Include plugging procedure)

Copies of logs already submitted.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Tracey Fallang TITLE Environmental/Regulatory Analyst  
 SIGNATURE *Tracey Fallang* DATE 3/13/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- re-completing to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340  
 1594 West North Temple, Suite 1210  
 Box 145801 Fax: 801-359-3940  
 Salt Lake City, Utah 84114-5801

27. PERFORATION RECORD (cont.)				28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)								
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS	AMOUNT AND TYPE OF MATERIAL							
6700'	6730'	0.56"	30	Open	Stg 4	70% CO2 foam frac:	155	tons CO2	796	bbls total fluid	115,672#	20/40 White Sand
6516'	6569'	0.56"	20	Open	Stg 5	70% CO2 foam frac:	180	tons CO2	1041	bbls total fluid	131,383#	20/40 White Sand
6341'	6380'	0.56"	20	Open	Stg 6	70% CO2 foam frac:	128	tons CO2	764	bbls total fluid	83,700#	20/40 White Sand
6004'	6012'	0.56"	16	Open	Stg 7	70% CO2 foam frac:	68	tons CO2	624	bbls total fluid	39,844#	20/40 White Sand
5732'	5786'	0.56"	20	Open	Stg 8	70% CO2 foam frac:	121	tons CO2	739	bbls total fluid	54,036#	20/40 White Sand
5545'	5492'	0.56"	20	Open	Stg 9	70% CO2 foam frac:	105	tons CO2	803	bbls total fluid	60,150#	20/40 White Sand
5395'	5345'	0.56"	20	Open	Stg 10	70% CO2 foam frac:	102	tons CO2	552	bbls total fluid	64,189#	20/40 White Sand
5064'	5074'	0.56"	20	Open	Stg 11	70% CO2 foam frac:	46	tons CO2	404	bbls total fluid	21,673#	20/40 White Sand

\*Depth intervals for frac information same as perforation record intervals.



# United States Department of the Interior



## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>

IN REPLY REFER TO:  
3160  
(U-922)

December 4, 2007

Bill Barrett Corporation  
1099 18th Street  
Suite 2300  
Denver, CO 80202

4300731226

Re: Paying Well Determinations  
Prickly Pear Unit  
Carbon County, Utah

Gentlemen:

Pursuant to your request of November 26, 2007, it has been determined by this office that under existing conditions the following well located in the Prickly Pear Unit, Carbon County, Utah is capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement.

API Number	Well Name	Bottom Hole Location	Date of First Sales
4300731257	11-18D-12-15	NESW 18 12 s 15 E SLB&M	4/5/2007
4300731258	11-20D-12-15	NESW 20 12 S 15 E SLB&M	4/2/2007

Please file an appropriate Participating Area application(s) for these wells at your earliest convenience.

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**DEC 06 2007**

**DIV. OF OIL, GAS & MINING**

Pursuant to the same request, it has been determined by this office that under existing conditions the following wells are not capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement.

API Number	Well Name	Bottom Hole Location	Date of First Sales	Lease
4300731226	2-36-12-15	NWNE 36 12.0 S 15.0 E SLB&M	03/02/2007	ML-46710

Production from this well shall be handled and reported on a lease basis.

If you have any questions please contact Mickey Coulthard of this office at (801)-539-4042.

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond  
Chief, Branch of Fluid Minerals

bcc: FOM Moab  
Prickly Pear Unit File  
DOGM  
MMS  
SITLA  
Central Files  
Agr. Sec. Chron.  
Fluid Chron  
Tickler (January, 2008)

MCoulthard:mc:12-4-07



# United States Department of the Interior



## BUREAU OF LAND MANAGEMENT

Utah State Office

440 West 200 South, Suite 500

Salt Lake City, UT 84101

<http://www.blm.gov/ut/st/en.html>

IN REPLY REFER TO:  
3180 (UTU79487X)  
UT-922000

AUG 28 2013

RECEIVED

SEP 04 2013

DIV. OF OIL, GAS & MINING

Mr. Matt Mulverhill  
Bill Barrett Corporation  
1099 18<sup>th</sup> Street, Suite 2300  
Denver, Colorado 80202

Re: Automatic Contraction  
Prickly Pear Unit  
Carbon County, Utah

Dear Mr. Mulverhill:

Your letter of August 2, 2013, describes the lands automatically eliminated effective December 31, 2012, from the Prickly Pear Unit Area, located in Carbon County, Utah, pursuant to Section 2(e) of the unit agreement and requests our concurrence. The lands you have described contain 18,487.90 acres more or less, and constitute all legal subdivisions, no parts of which are included in the Prickly Pear Wasatch Mesaverde Participating Area "A-E" and the Prickly Pear Wasatch Mesaverde Participating Area "F". As a result of the automatic contraction, the unit is reduced to 7,139.77 acres.

The following Federal Leases are entirely eliminated from the unit area:

UTU01519B	UTU73671	UTU89234
UTU013064	UTU74388	
UTU15254	UTU75035	
UTU65776	UTU76713*	
UTU69095	UTU77059	
UTU69096	UTU77060	
UTU72054	UTU77513	
UTU73666	UTU79004	

\*Indicates non-committed lease

The following Federal Leases are partially eliminated from the unit area:

UTU0137844	UTU73006	UTU73669	UTU74386
UTU11604	UTU73665	UTU73670	
UTU65773	UTU73668	UTU73896	

You have complied with the requirements of Section 2(e), provided you promptly notify all interested parties. If you have any questions, please contact Judy Nordstrom of this office at (801) 539-4108.

Sincerely,



Roger L. Bankert  
Chief, Branch of Minerals

Enclosure

cc: UDOGM  
SITLA  
ONRR w/Exhibit "B" (Attn: Nancy McCarthy)  
BLM FOM – Price (UTG02) w/enclosure

Wells Removed from PPU per BLM 8/28/2013 Letter

API	Well Name	TWP	RNG	SEC	QTR/QTR
4300730823	PRICKLY PEAR U FED 10-4	120S	140E	10	SESE
4300730014	STONE CABIN FED 1-11	120S	140E	11	SWSE
4300716542	STONE CABIN UNIT 1	120S	140E	13	SWNE
4300730825	PRICKLY PEAR UNIT 13-4	120S	140E	13	C-SE
4300731008	PRICKLY PEAR U FED 5-13-12-14	120S	140E	13	SWNW
4300730953	PRICKLY PEAR U FED 12-24	120S	140E	24	SWSW
4300716045	SHARPLES 1 GOVT PICKRELL	120S	150E	11	SENE
4300730860	PRICKLY PEAR U FASSELIN 5-19-12-15	120S	150E	19	SWNW
4300715016	CLAYBANK SPRINGS 33-1A	120S	150E	33	SWNW
4300730985	PRICKLY PEAR U FED 7-33D-12-15	120S	150E	33	SWNE
4300731226	PRICKLY PEAR U ST 2-36-12-15	120S	150E	36	NWNE

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/1/2014

<b>FROM:</b> (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134	<b>TO:</b> ( New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	Unit:	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List						N/A				

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah:        Business Number: 8850806-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

**COMMENTS:**

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)  
Effective 1/1/2014

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	State	WI	A
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462	Federal	Federal	WI	A
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	State	WD	A
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	Federal	WD	A
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	Federal	GW	APD
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	Federal	GW	APD
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	Federal	GW	APD
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	Federal	GW	APD
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	Federal	GW	P
STONE CABIN UNIT 1	13	120S	140E	4300716542	12052	Federal	Federal	GW	P
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046	Federal	Federal	GW	P
JACK CANYON 101-A	33	120S	160E	4300730049	2455	Federal	Federal	GW	P
PETERS POINT ST 2-2-13-16	2	130S	160E	4300730521	14387	State	State	GW	P
HUNT RANCH 3-4	3	120S	150E	4300730775	13158	State	Fee	GW	P
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353	Federal	Federal	GW	P
PETERS POINT ST 4-2-13-16	2	130S	160E	4300730866	14386	State	State	GW	P
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897	Federal	Federal	GW	P
PETERS POINT ST 5-2D-13-16 DEEP	2	130S	160E	4300731056	15909	State	State	GW	P
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	State	GW	P
PP ST 8-2D-13-16 (DEEP)	2	130S	160E	4300731280	16069	State	State	GW	P
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204	Federal	Federal	GW	P
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853	Fee	Fee	GW	PA
PETERS POINT ST 6-2D-13-16	2	130S	160E	4300731017	14472	State	State	D	PA
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771	Federal	Federal	GW	S
PETERS POINT ST 8-2D-13-16	2	130S	160E	4300731016	14471	State	State	GW	S

COPY

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: (see attached well list)
PHONE NUMBER: (713) 659-3500		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.  
1001 Fannin, Suite 800  
Houston, Texas 77002  
713-659-3500  
(BLM BOND # RLB 7886 , STATE/FEE BOND # B008321 )

BILL BARRETT CORPORATION  
Duane Zavadil NAME (PLEASE PRINT)  
[Signature] SIGNATURE  
Senior Vice President -  
EH&S, Government and Regulatory Affairs N2115

ENERVEST OPERATING, LLC  
RONNIE L YOUNG NAME (PLEASE PRINT)  
[Signature] SIGNATURE  
DIRECTOR - REGULATORY N4040

NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - REGULATORY  
SIGNATURE [Signature] DATE 12/10/2013

(This space for State use only) **APPROVED**  
**JAN 28 2014 4-PM**  
RECEIVED  
JAN 07 2014  
DIV. OF OIL, GAS & MINING  
(5/2000) (See Instructions on Reverse Side)  
Rachel Medina

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

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STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103	Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069	State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692	Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	GW	P	PRICKLY PEAR

## UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

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PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR