

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

| | | |
|--|--|--|
| 1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU 073669 |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name n/a |
| 2. Name of Operator BILL BARRETT CORPORATION | | 7. If Unit or CA Agreement, Name and No. PRICKLY PEAR UNIT |
| 3a. Address 1099 18th Street, Suite 2300 Denver CO 80202 | | 8. Lease Name and Well No. Prickly Pear Unit Fed 1-20-12-15 |
| 3b. Phone No. (include area code) (303) 312-8120 | | 9. API Well No. pending 43-007-31206 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NENE 689' FNL x 777' FEL 39.764 At proposed prod. zone same 5639624 4406397 710.5530 | | 10. Field and Pool, or Exploratory Prickly Pear Unit/Mesa Verde Under Signature |
| 14. Distance in miles and direction from nearest town or post office* approximately 40 miles northeast of Wellington, Utah | | 11. Sec., T. R. M. or Blk. and Survey or Area Section 20-T12S-R15E S.L.B.&M. |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 689' | 16. No. of acres in lease 1200.61 | 12. County or Parish Carbon |
| 17. Spacing Unit dedicated to this well 160 acres; NE/4 Section 20 | 13. State UT | |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. approx 1750' | 19. Proposed Depth 7650' MD | 20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040 |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7440' ungraded ground | 22. Approximate date work will start* 09/10/2006 | 23. Estimated duration 60 days |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

| | | |
|---------------------------------------|---|---------------------------|
| 25. Signature | Name (Printed/Typed) Debra K. Stanberry | Date 05/26/2006 |
| Title Permit Specialist | | |
| Approved by (Signature) | Name (Printed/Typed) BRADLEY G. HILL | Date 06-07-06 |
| Title ENVIRONMENTAL MANAGER | | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

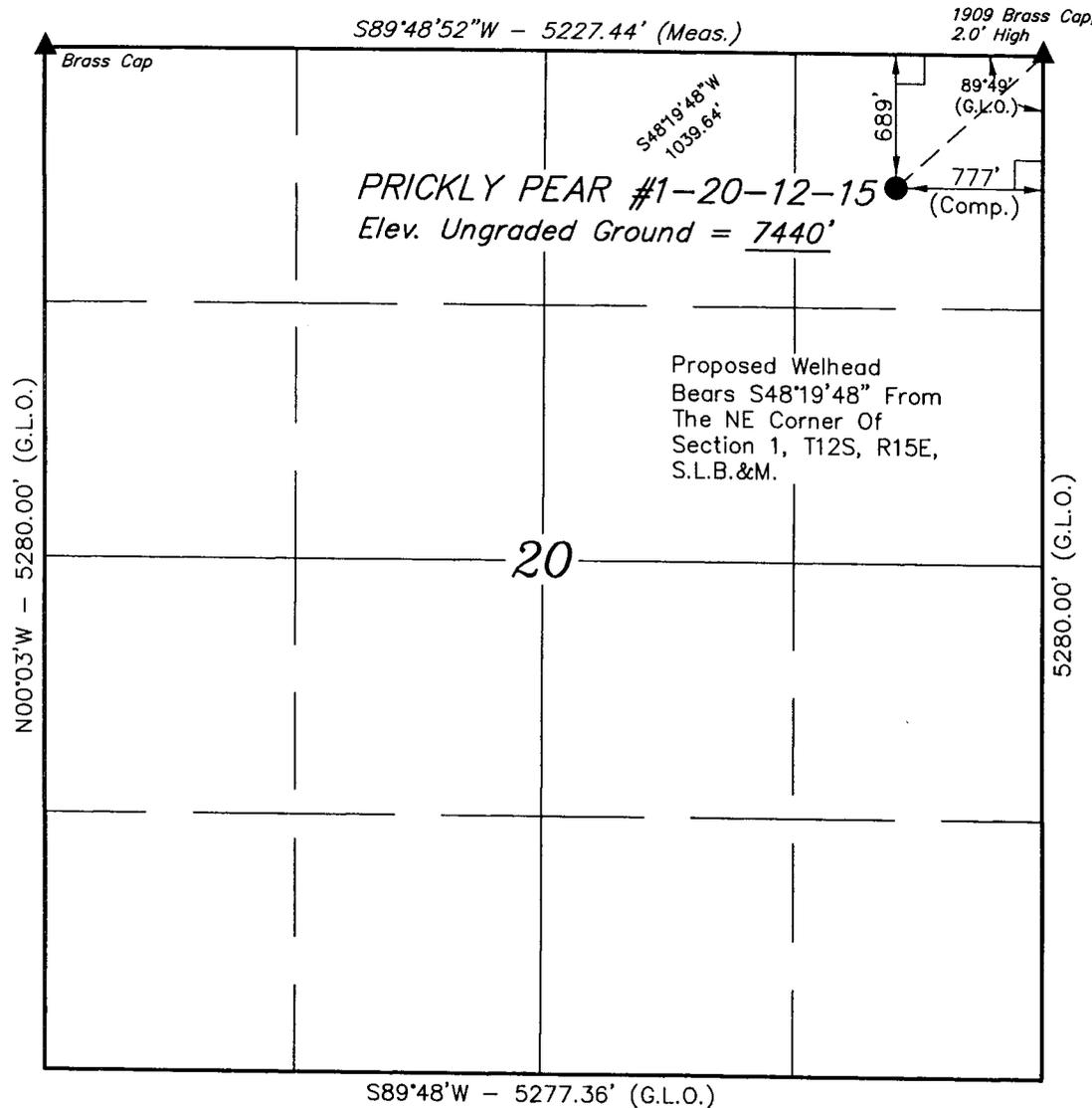
**Federal Approval of this
Action is Necessary**

**RECEIVED
JUN 01 2006
DIV. OF OIL, GAS & MINING**

T12S, R15E, S.L.B.&M.

BILL BARRETT CORPORATION

Well location, PRICKLY PEAR #1-20-12-15, located as shown in the NE 1/4 NE 1/4 of Section 20, T12S, R15E, S.L.B.&M. Carbon County, Utah.

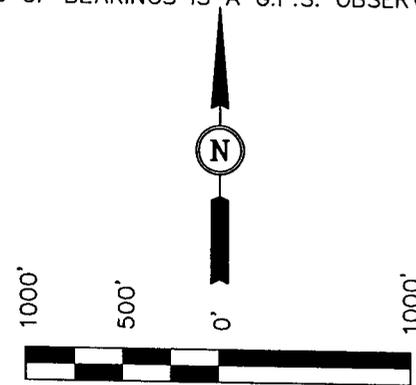


BASIS OF ELEVATION

COTTON TRIANGULATION STATION, LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW, CARBON COUNTY, QUADRANGLE, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John A. Hay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°45'52.60" (39.764611)
 LONGITUDE = 110°15'15.05" (110.254181)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°45'52.73" (39.764647)
 LONGITUDE = 110°15'12.49" (110.253469)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

| | | |
|-------------------------|----------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 09-20-05 | DATE DRAWN: 09-22-05 |
| PARTY B.B. J.R. L.K. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE BILL BARRETT CORPORATION | |

HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. PRICKLY PEAR UNIT FEDERAL 1-20-12-15

LEASE NO. UTU 073669

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

DRILLING PLAN

BILL BARRETT CORPORATION
Prickly Pear Unit Federal #1-20-12-15
NENE, 689' FNL & 777' FEL, Section 20-T12S-R15E
Carbon County, Utah

1,2,3 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

| <u>Formation</u> | <u>Depth</u> |
|--------------------|----------------|
| <i>Green River</i> | <i>Surface</i> |
| <i>Wasatch</i> | <i>2824'*</i> |
| <i>North Horn</i> | <i>4744'*</i> |
| <i>Dark Canyon</i> | <i>6479'*</i> |
| <i>Price River</i> | <i>6749'*</i> |
| <i>TD</i> | <i>7650'</i> |

***PROSPECTIVE PAY**

Members of the Mesaverde formation, the Wasatch and the North Horn are primary objectives for oil/gas.

4 Casing Program

| <u>Hole Size</u> | <u>SETTING DEPTH</u> | | <u>Casing Size</u> | <u>Casing Weight</u> | <u>Casing Grade</u> | <u>Thread</u> | <u>Condition</u> |
|---|----------------------|-------------|--------------------|----------------------|---------------------|---------------|------------------|
| | <u>(FROM)</u> | <u>(TO)</u> | | | | | |
| 12 ¼" | surface | 1,000' | 9 5/8" | 36# | J or K 55 | ST&C | New |
| 7 7/8" | surface | 7,650' | 5 ½" | 17# | N-80 | LT&C | New |
| <p><i>Note: Pending evaluation of anticipated stress on the production casing, BBC may use 5 ½", 20# P-110 LT&C production casing instead of the 17# N-80. BBC is also evaluating the benefit of using 4-1/2", 11.6#, I-80, LT&C production casing and wishes to have that option approved in this APD. The 4-1/2" casing design sheet is included in this package. Cement volumes would be adjusted accordingly.</i></p> | | | | | | | |

5 Cementing Program

| | |
|-------------------------------|--|
| <i>9 5/8" Surface Casing</i> | <i>Approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft³/sx) and 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft³/sx) circulated to surface with 100% excess</i> |
| <i>5 ½" Production Casing</i> | <i>Approximately 780 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft³/sx). Top of cement to be determined by log and sample evaluation; estimated TOC 2500'.</i> |

6. Mud Program

| <u>Interval</u> | <u>Weight</u> | <u>Viscosity</u> | <u>Fluid Loss (API filtrate)</u> | <u>Remarks</u> |
|--|---------------|------------------|--------------------------------------|-----------------|
| 0 – 40' | 8.3 – 8.6 | 27 – 40 | -- | Native Spud Mud |
| 40' – 1000' | 8.3 – 8.6 | 27 – 40 | 15 cc or less | Native/Gel/Lime |
| 1000' – TD | 8.6 – 9.5 | 38-46 | 15 cc or less | LSND/DAP |
| <i>Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.</i> | | | | |

7. BOP and Pressure Containment Data

| <u>Depth Intervals</u> | <u>BOP Equipment</u> |
|--|---|
| 0 – 1000' | No pressure control required |
| 1000' – TD | 11" 3000# Ram Type BOP 11" 3000# Annular BOP |
| - Drilling spool to accommodate choke and kill lines; | |
| - Ancillary and choke manifold to be rated @ 3000 psi; | |
| - Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2; | |
| - The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests. | |

8. Auxiliary equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. Testing, Logging and Core Programs

| | |
|-----------------|--|
| <u>Cores</u> | None anticipated; |
| <u>Testing</u> | None anticipated; drill stem tests may be run on shows of interest; |
| <u>Sampling</u> | 30' to 50' samples; surface casing to TD. Preserve samples all show intervals; |
| <u>Surveys</u> | Run every 1000' and on trips, slope only; |
| <u>Logging</u> | DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). |

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3779 psi* and maximum anticipated surface pressure equals approximately 2096 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).**

***Max Mud Wt x 0.052 x TD = A (bottom hole pressure)**

****Maximum surface pressure = A - (0.22 x TD)**

11. Drilling Schedule

**Spud: Approximately September 10, 2006
Duration: 20 days drilling time
20 days completion time**

Well name:
 Operator: **Bill Barrett**
 String type: **Surface**
 Location: **Carbon County, UT**

Utah: West Tavaputs

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 89 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Burst:

Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface

pressure: 2,735 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 2,955 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 859 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,000 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 4,935 psi
 Fracture mud wt: 10.000 ppg
 Fracture depth: 10,000 ft
 Injection pressure 5,195 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1 | 1000 | 9.625 | 36.00 | J/K-55 | ST&C | 1000 | 1000 | 8.796 | 71.2 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 493 | 2020 | 4.094 | 2735 | 3520 | 1.29 | 31 | 453 | 14.64 J |

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 1,2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

| | |
|--------------|----------------------------|
| Well name: | Utah: West Tavaputs |
| Operator: | Bill Barrett |
| String type: | Production |
| Location: | Carbon County, UT |

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No

Surface temperature: 75.00 °F

Bottom hole temperature: 215 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Burst:

Design factor 1.00

Cement top: 2,375 ft

Burst

Max anticipated surface

pressure: 4,705 psi

Internal gradient: 0.02 psi/ft

Calculated BHP 4,935 psi

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Non-directional string.

Annular backup: 9.50 ppg

Tension is based on buoyed weight.

Neutral point: 8,559 ft

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft ³) |
|---------|---------------------|-----------|-------------------------|-------|------------|----------------------|---------------------|---------------------|--------------------------------------|
| 1 | 10000 | 5.5 | 17.00 | N-80 | LT&C | 10000 | 10000 | 4.767 | 344.6 |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 1 | 4935 | 6290 | 1.275 | 4705 | 7740 | 1.65 | 146 | 348 | 2.39 J |

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: August 1, 2003
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

| | |
|--------------|---------------------------|
| Well name: | Utah: West Tavaputs Field |
| Operator: | Bill Barrett |
| String type: | Production |
| Location: | Carbon County, Utah |

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure:

2,266 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 4,089 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 7,570 ft

Environment:

H2S considered? No

Surface temperature: 75.00 °F

Bottom hole temperature: 191 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 2,500 ft

Directional Info - Build & Drop

Kick-off point 1000 ft

Departure at shoe: 2005 ft

Maximum dogleg: 2 °/100ft

Inclination at shoe: 0 °

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift (in) | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1 | 8761 | 5.5 | 20.00 | P-110 | LT&C | 8285 | 8761 | 4.653 | 354.6 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 4089 | 11100 | 2.715 | 4089 | 12630 | 3.09 | 142 | 548 | 3.86 J |

Prepared Dominic Spencer
by: Bill Barrett Corp.

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: September 16, 2004
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 8285 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

Engineering responsibility for use of this design will be that of the purchaser.

| | |
|---------------------|---------------------------------|
| Well name: | West Tavaputs General |
| Operator: | Bill Barrett Corporation |
| String type: | Production |

Design parameters:

Collapse
Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,735 psi
Internal gradient: 0.22 psi/ft
Calculated BHP 4,935 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.80 (J)
Premium: 1.80 (J)
Body yield: 1.80 (B)

Tension is based on buoyed weight.
Neutral point: 8,580 ft

Environment:

H2S considered? No
Surface temperature: 60.00 °F

Bottom hole temperature: 200 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft
Cement top: 2,500 ft

Non-directional string.

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-----------|-------------------------|-------|------------|----------------------|---------------------|---------------------|-------------------------|
| 1 | 10000 | 4.5 | 11.60 | I-80 | LT&C | 10000 | 10000 | 3.875 | 231.8 |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 1 | 4935 | 6350 | 1.287 | 4935 | 7780 | 1.58 | 100 | 223 | 2.24 J |

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: December 13, 2005
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

BOP AND PRESSURE CONTAINMENT DATA

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

- 1. One (1) blind ram (above).***
- 2. One (1) pipe ram (below).***
- 3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).***
- 4. 3-inch diameter choke line.***
- 5. Two (2) choke line valves (3-inch minimum).***
- 6. Kill line (2-inch minimum).***
- 7. Two (2) chokes.***
- 8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).***
- 9. Upper kelly cock valve with handles available.***
- 10. Safety valve(s) & subs to fit all drill string connections in use.***
- 11. Pressure gauge on choke manifold.***
- 12. Fill-up line above the uppermost preventer.***

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

- 1. When the annular preventer is initially installed;***
- 2. Whenever any seal subject to test pressure is broken;***
- 3. Following related repairs; and***
- 4. At thirty (30) day intervals.***

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

- 1. When the BOP is initially installed;*
- 2. Whenever any seal subject to test pressure is broken;*
- 3. Following related repairs; and*
- 4. At thirty (30) day intervals.*

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the Onshore Oil & Gas Order Number 2.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

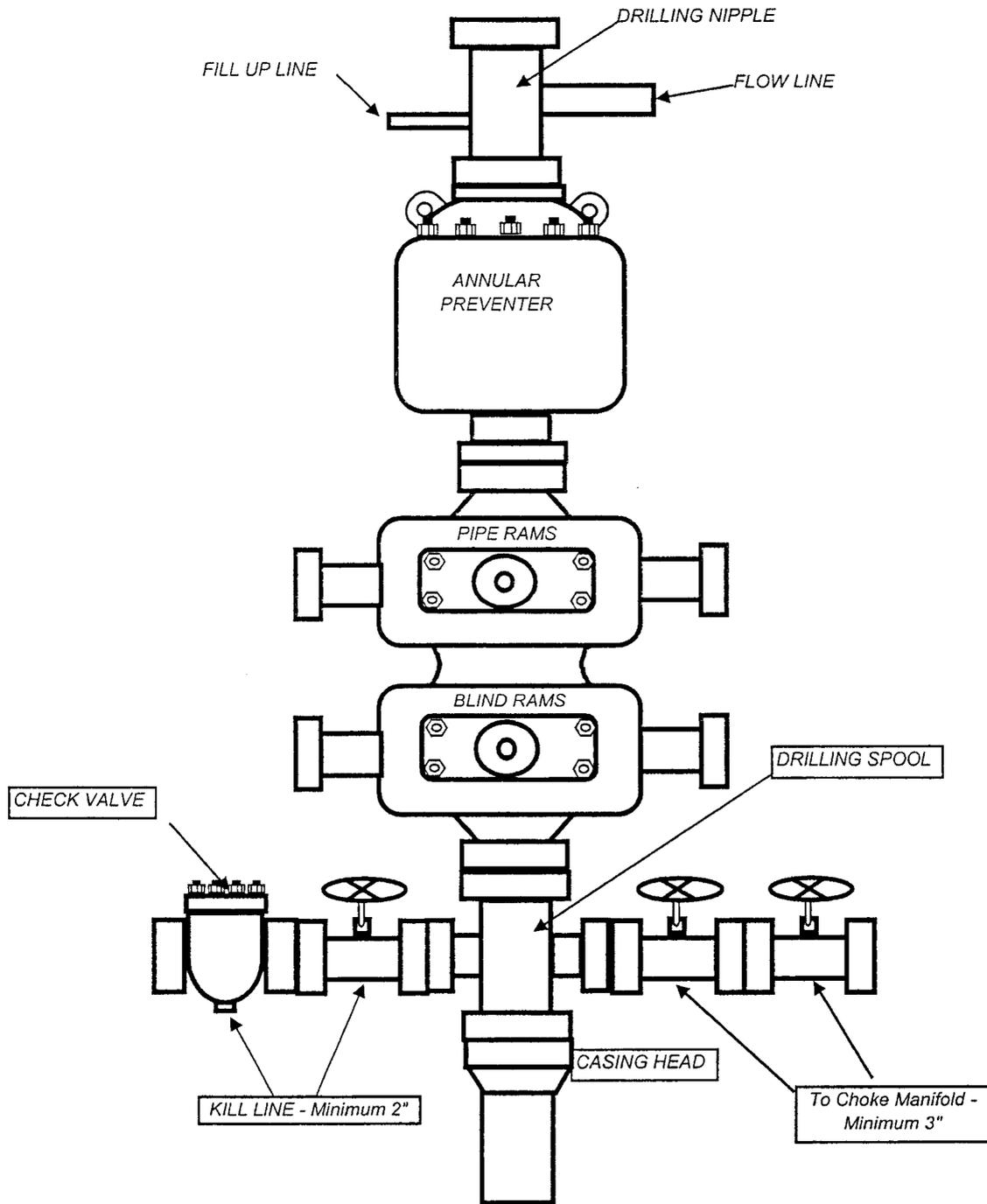
Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of Onshore Oil & Gas Order Number 2. The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

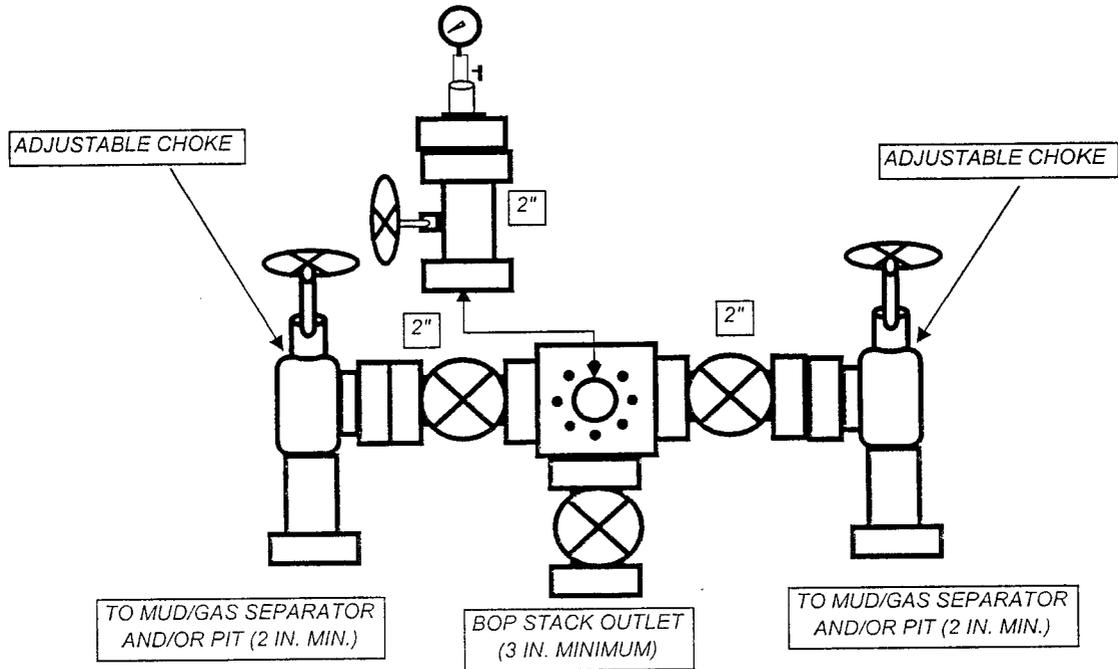
A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

BILL BARRETT CORPORATION
TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD



SURFACE USE PLAN

**BILL BARRETT CORPORATION
PRICKLY PEAR UNIT FEDERAL 1-20-12-15
NE/4 NE/4, 689' FNL 777' FEL, Section 20- T12S-R15E S.L.B.&M.
Carbon County, Utah**

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- A. The proposed well site is located approximately 40 miles northeast of Wellington, Utah.*
- B. Maps reflecting directions to the proposed well site are included in the plat package attached to this APD designated Topo A and Topo B.*
- C. The use of roads under State and County Road Department maintenance is necessary to access the Prickly Pear Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County road system are proposed at this time.*
- D. All existing roads will be maintained and kept in good repair during all phases of operation.*
- E. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.*
- F. Since no improvements are anticipated to the State, County or BLM access roads, no topsoil stripping will occur.*
- G. An off-lease federal Right-of-Way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Prickly Pear Unit area.*

2. Planned Access Roads:

- A. From the existing gravel-surfaced, BBC maintained road located in the NE/4 Section 20-T12S-R15E, an access is proposed trending north approximately 300' to the proposed well site. Routine construction practices are anticipated and a road design plan is not required. Approximately 300' of new access road will need to be built to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages.*
- B. The proposed access road will consist of a 16' travel surface within a 32' disturbed area.*
- C. No Federal rights of way are anticipated because the planned road is within the Prickly Pear Unit. All new construction will be within the Unit.*

- D. BLM approval to construct and utilize this proposed road is requested with this application.*
- E. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.*
- F. No turnouts are proposed since the proposed access road is so short. Good site distance exists along the existing access roads mentioned above. There is adequate area to pull over on these roads to let oncoming traffic pass if necessary. In the event that a "turnout" would be needed, oilfield roads going to individual wellpads within the Unit are readily available to be used for this purpose.*
- G. Culvert(s) will be installed as necessary. Adequate drainage structures will be incorporated into the remainder of the road.*
- H. No surfacing material will come from Federal or Indian lands. BBC believes adequate gravel material exists in Section 16-T12S-R15E to accommodate our needs. See paragraph 6.C. below.*
- I. No gates or cattle guards are anticipated at this time.*
- J. Surface disturbance and vehicular travel will be limited to the approved location access road. Speed limit signs are posted along the existing roads to get to this 1-20-12-15 wellpad.*
- K. All access road and surface disturbing activities are within the Prickly Pear Unit and will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development (1989).*
- L. The operator will be responsible for all maintenance of the access road including drainage structures. It is BBC's intent to constantly maintain the access roads to our wellsite.*

3. Location of Existing Wells:

- A. Following is a list of existing wells within a one-mile radius of the proposed well:*

| | | |
|-------------|---------------------------|--------------|
| <i>i.</i> | <i>water wells</i> | <i>none</i> |
| <i>ii.</i> | <i>injection wells</i> | <i>none</i> |
| <i>iii.</i> | <i>disposal wells</i> | <i>none</i> |
| <i>iv.</i> | <i>drilling wells</i> | <i>none</i> |
| <i>v.</i> | <i>temp shut-in wells</i> | <i>none</i> |
| <i>vi.</i> | <i>producing wells</i> | <i>three</i> |
| <i>vii.</i> | <i>abandoned wells</i> | <i>one</i> |

B. Topo C is a map reflecting these wells within a one-mile radius of the proposed well.

4. Location of Production Facilities:

- A. All permanent structures will be painted a flat, non-reflective Olive Black to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.*
- B. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.*
- C. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.*
- D. A tank battery will be constructed on this lease; it will be surrounded by a dike of sufficient capacity to contain the storage capacity of 1.5 times the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement. A diagram of the location layout is included in this APD package depicting the placement of the storage tanks and separator for this well; BBC requests permission to install facilities as shown on this wellpad layout.*
- E. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.*
- F. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The roads will be maintained in a safe, useable condition.*
- G. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.*
- H. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the south end of the well site and traverse west/northwest a total of approximately 1269 feet: 300 feet along the west side of the proposed access road and then continuing northwest along the existing road on the north side of the road approximately 1170 feet to tie into the existing 12" pipeline. At this time it is anticipated that the majority of approximately 500 feet of 4" steel pipeline from the wellhead to the separator and approximately 1269 feet of 8" steel pipeline would be laid on the surface to the 12" line in the NE/4 of Section 20-T12S-R15E.*

- I. BBC requests a 20' wide utility corridor on the west side of the proposed access road to facilitate the staging of this pipeline construction. All surface disturbing activities will be within the Prickly Pear Unit.**
- J. BBC intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. BBC intends on connecting the pipeline together utilizing conventional welding technology.**

5. Location and Type of Water Supply:

- A. Bill Barrett Corporation will utilize an existing water well located on BLM lands in the SW/4 SE/4 Section 13-T12S-R14E. BBC was granted this authorization by the State of Utah Application Number 90-1826 (T74077) on August 20, 2002. A temporary application was filed and is effective August 2005 for increased acre feet of use due to current water availability and increasing the area in which this water may be utilized; Temporary Application #90-1840 (T75896). In addition, if necessary, BBC may utilize water from Nine Mile Creek consistent with approvals granted for such by the Utah State Engineers Office.**

6. Source of Construction Material:

- A. The use of materials will conform to 43 CFR 3610.2-3.**
- B. No construction materials will be removed from Federal lands without prior approval from the appropriate Surface Management Agency.**
- C. If any gravel is used, it will be obtained from a State approved gravel pit. BBC has in place Materials Permit #334 with SITLA covering all of Section 16-T12S-R15E. Rock from BBC's well pads in Section 16, the Prickly Pear Unit State 5-16 and 7-16 locations, has been crushed and is currently available for use.**

7. Methods of Handling Waste Disposal:

- A. All wastes associated with this application will be contained and disposed of utilizing approved facilities.**
- B. Drill cuttings will be contained and buried on site.**
- C. The reserve pit will be located outboard of the location and along the west side of the pad.**
- D. The reserve pit will be constructed so as not to leak, break or allow any discharge.**

- E. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt-liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations. BBC will protect the pit liner during drilling and completion operations by employing a modified flaring process as described in paragraph N below.*
- F. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.*
- G. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.*
- H. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Carbon or Uintah County Landfill.*
- I. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.*
- J. After initial clean-up a 400 barrel tank will be installed to contain produced waste water. After first production, produced wastewater will be confined to the reserve pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water will be trucked to R & I Disposal, a State approved disposal facility.*
- K. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.*
- L. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.*
- M. Any liquid hydrocarbons produced during completion work will be contained in test tanks on the well location. The tanks will be removed from location at a later date.*

- N. A flare pit may be constructed a minimum of 110' from the wellhead and may be used during completion work. In the event a flare pit proves to be unworkable in this situation, a flare stack will be installed. BBC will flow back as much fluid and gas as possible into pressurized vessels, separating the fluid from the gas. The fluid will then be either returned to the reserve pit or placed into a tank. Gas will be then directed into the flare pit or the flare stack and a constant source of ignition will be on site. By eliminating condensate on the reserve pit and discharge of gas within the reserve pit, potential for damage to the pit liner will be minimized. Natural gas will be directed to the pipeline as soon as pipeline gas quality standards are met.*
- O. Any hydrocarbons floating on the surface of the reserve pit will be removed as soon as possible after discovery. If hydrocarbons are present on the reserve pit and in the event are not removed shortly after drilling or completion operations cease, the reserve pit will be flagged overhead or covered with wire or plastic mesh to protect migrating birds.*

8. Ancillary Facilities:

- A. Garbage containers and portable toilets are the only ancillary facilities proposed in this application.*

9. Well Site Layout:

- A. The well will be properly identified in accordance with 43 CFR 3162.6.*
- B. Access to the well pad will be from the south.*
- C. The pad and road designs are consistent with BLM specifications.*
- D. The pad has been staked at its maximum size of 375' x 270'; however, it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a Sundry Notice.*
- E. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.*
- F. All cut and fill slopes will be such that stability can be maintained for the life of the activity.*
- G. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.*
- H. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.*

- I. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.*
- J. Pits will remain fenced until site cleanup.*
- K. The blooie line will be located at least 100 feet from the well head.*
- L. Water injection may be implemented if necessary to minimize the amount of fugitive dust.*

10. Plan for Restoration of the Surface:

- A. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.*
- B. The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.*
- C. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit will be allowed to dry prior to the commencement of backfilling work. No attempts will be made to backfill the reserve pit until the pit is free of standing water. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. Rat and mouse holes will be filled and compacted from bottom to top immediately upon release of the drilling rig from location.*
- D. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. Areas not used for production purposes will be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Erosion control measures will be adhered to after slope reduction. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes will be reduced as practical and scarified with the contour. The reserved topsoil will be evenly distributed over the slopes and scarified along the contour. Slopes will be seeded with the BLM specified seed mix. Reclamation operations for the well pad are expected to require one week and will begin when the fluids in the reserve pit have evaporated. Seeding will take place either during the fall (prior to ground frost) or spring (after frost leaves the ground) months. Restoration of un-needed portions of the pad will commence as soon as practical after the installation of production facilities.*

- E. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top-soiled and revegetated. Prior to reseeded, all disturbed areas will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents. Topsoil salvaged from the drill site and stored for more than one year will be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the BLM prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.**
- F. Salvaged topsoil from the road (if any) and the drill site will be evenly re-spread over cut and fill surfaces not actively used during the production phase. Upon final reclamation at the end of the project life, topsoil spread on these surfaces will be used for the overall reclamation effort.**

11. Surface and Mineral Ownership:

- A. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.**
- B. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.**

12. Other Information:

- A. Montgomery Archaeological Consultants have conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Montgomery as MOAC Report No. 05-447 dated October 21, 2005.**
- B. In order to mitigate occurrences of lost circulation into the canyons of BBC's West Tavaputs field, Bill Barrett Corporation is instituting the following practice: surface holes will be drilled with fresh water/air to total depth, no produced water will be utilized. Upon individual evaluation of the proposed well site, BBC may air drill the surface hole to casing depth. Any loss of circulation exceeding 50 barrels will be treated as soon as possible, prior to continuing drilling operations. Certain lost circulation zones may not be healable and, in such instances, BBC will contact the BLM Authorized Officer with a contingent plan of action. BBC utilizes a light-weight (12.7 ppg) cement slurry to isolate all but the bottom 300' of the surface casing. This decreases the hydrostatic pressure that the weak zones are subject to. Any losses of more than 100 barrels in the surface hole will be reported to the BLM Authorized Officer as soon as feasible, but not later than 24 hours after occurrence.**

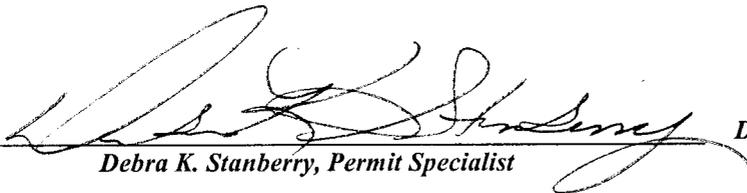
*Bill Barrett Corporation
Surface Use Plan
Prickly Pear Unit Federal 1-20-12-15
Carbon County, Utah
Page Nine*

13. *Operator's Representative and Certification:*

| <u><i>Title</i></u> | <u><i>Name</i></u> | <u><i>Office Phone</i></u> |
|---|---------------------------|----------------------------|
| <i>Company Representative (Roosevelt)</i> | <i>Fred Goodrich</i> | <i>(435) 725-3515</i> |
| <i>Company Representative (Denver)</i> | <i>Debra K. Stanberry</i> | <i>(303) 312-8120</i> |

Certification:

I hereby certify that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Bill Barrett Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Debra K. Stanberry, Permit Specialist *Date: May 26, 2006*

BILL BARRETT CORPORATION

PRICKLY PEAR #1-20-12-15

LOCATED IN CARBON COUNTY, UTAH
SECTION 20, T12S, R15E, S.L.B.&M.

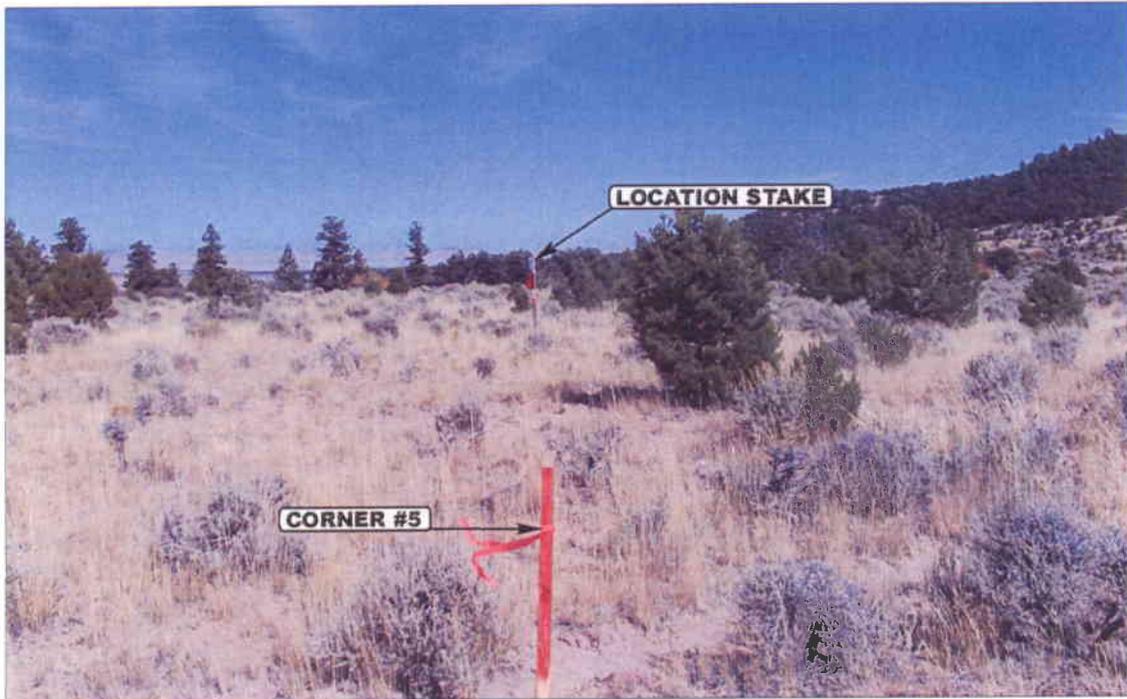


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

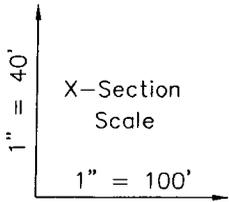
UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

| | | | | | | |
|------------------------|----------------|-------------------|-----------|-----------|-----------|--------------|
| LOCATION PHOTOS | | | 09 | 21 | 05 | PHOTO |
| | | | MONTH | DAY | YEAR | |
| TAKEN BY: B.B. | DRAWN BY: C.P. | REVISED: 00-00-00 | | | | |

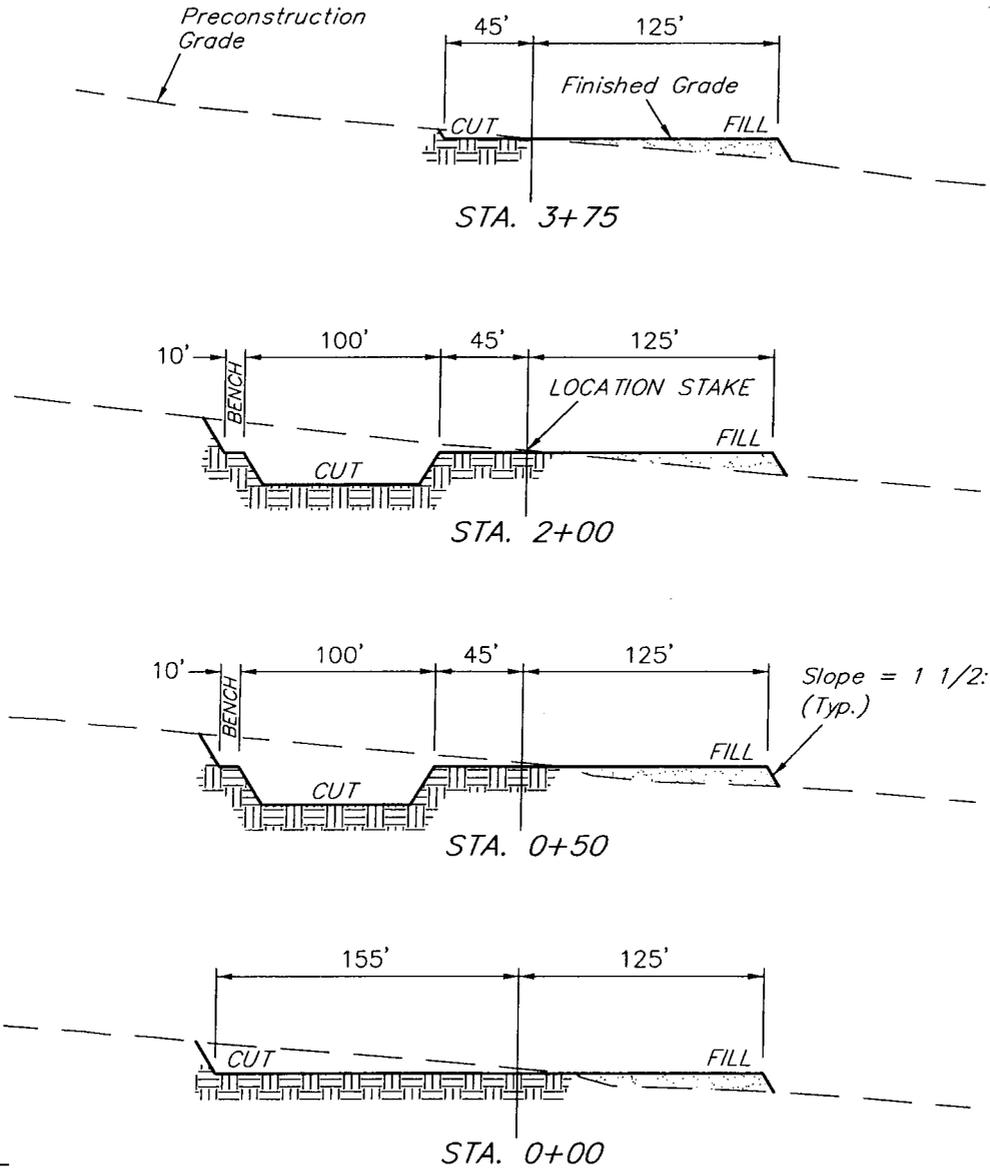
BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR

PRICKLY PEAR #1-20-12-15
SECTION 20, T12S, R15E, S.L.B.&M.
689' FNL 777' FEL



DATE: 09-22-05
DRAWN BY: L.K.
REVISED: 10-25-05 P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

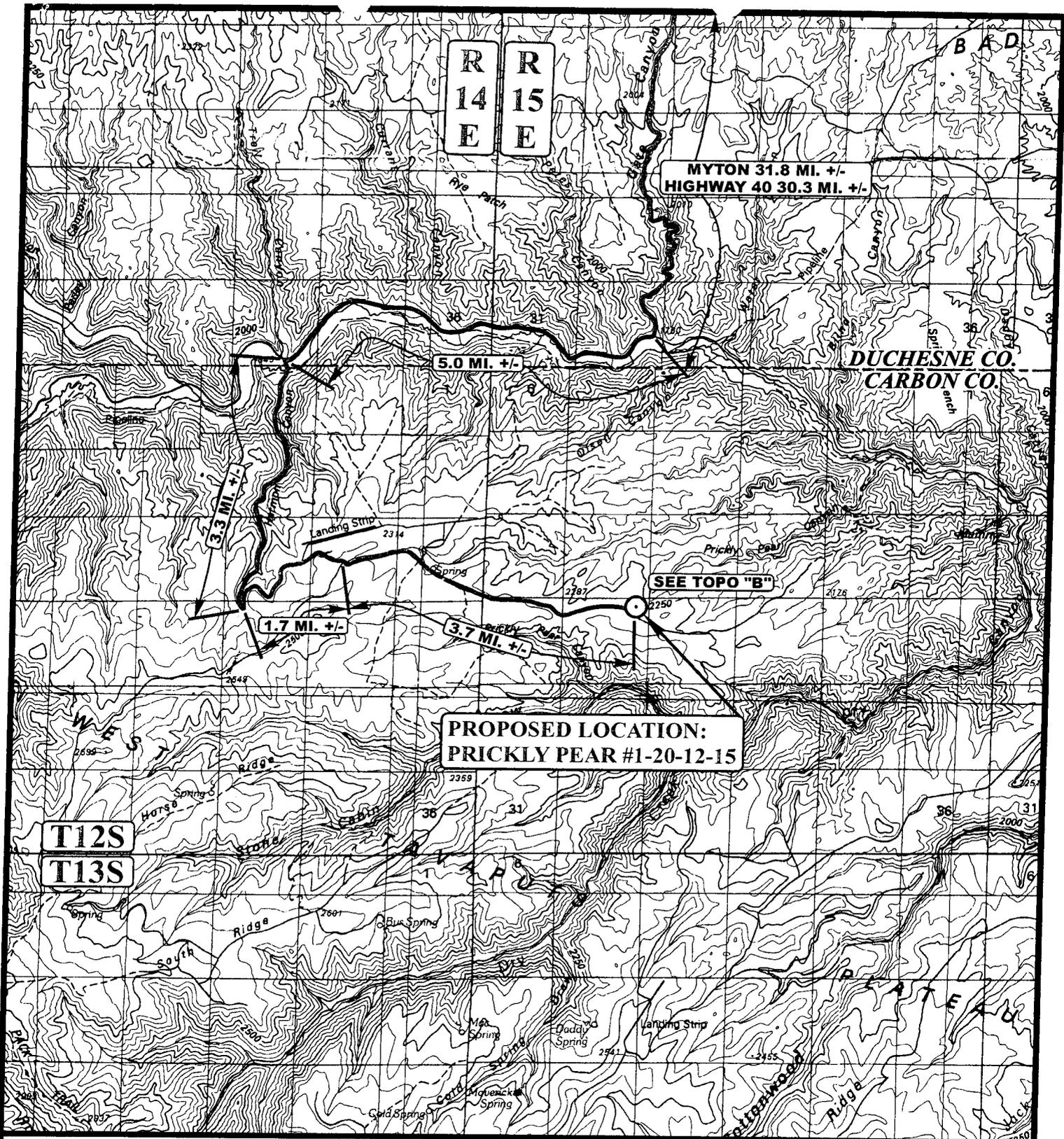
*** NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

| | |
|------------------------|-------------------------|
| CUT | |
| (6") Topsoil Stripping | = 1,840 Cu. Yds. |
| Remaining Location | = 9,360 Cu. Yds. |
| TOTAL CUT | = 11,200 CU.YDS. |
| FILL | = 5,040 CU.YDS. |

| | |
|--|------------------|
| EXCESS MATERIAL | = 6,160 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 4,300 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 1,860 Cu. Yds. |



**PROPOSED LOCATION:
PRICKLY PEAR #1-20-12-15**

LEGEND:

⊙ PROPOSED LOCATION

N

BILL BARRETT CORPORATION

**PRICKLY PEAR #1-20-12-15
SECTION 20, T12S, R15E, S.L.B.&M
689' FNL 777' FEL**

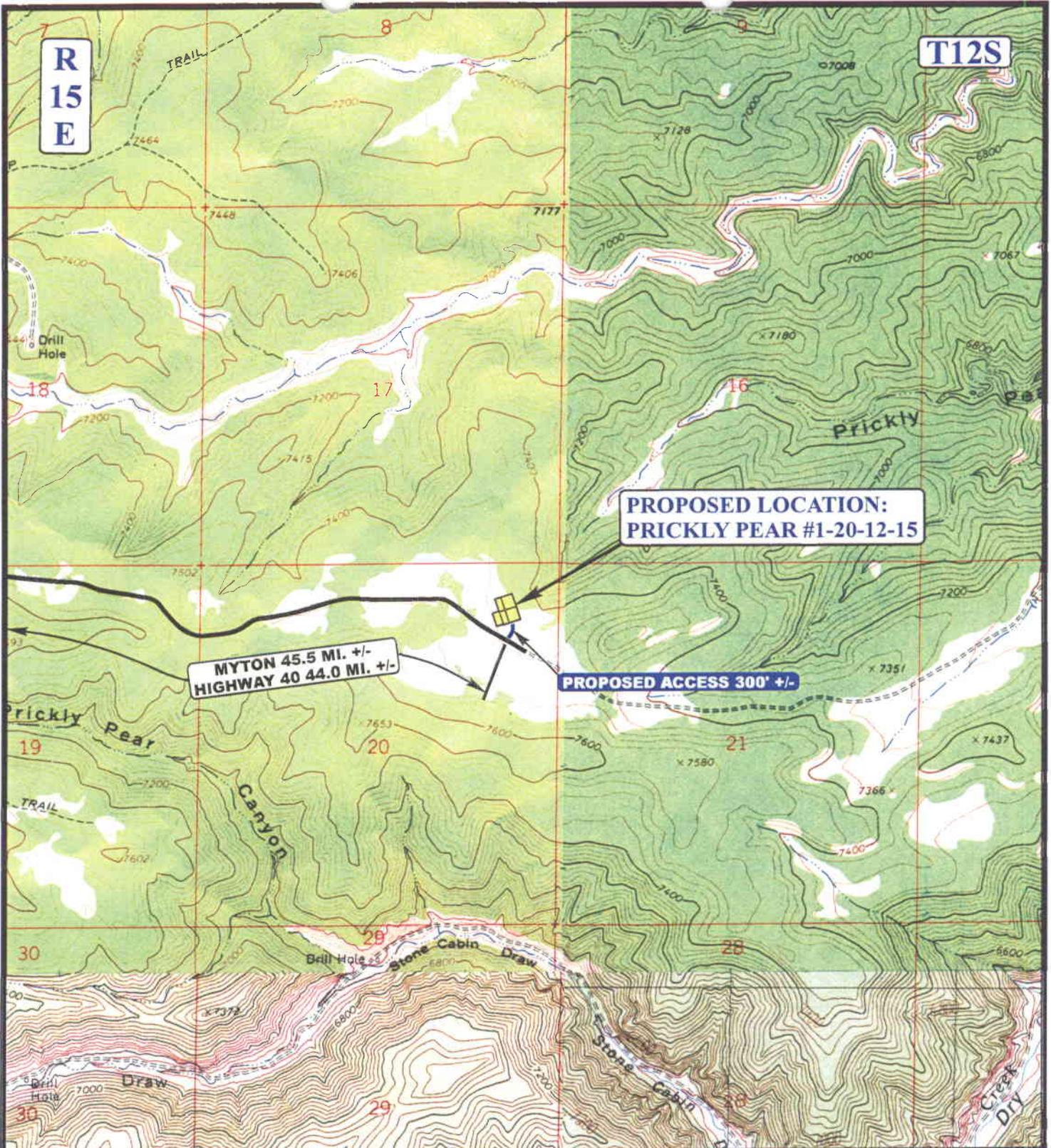


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 09 21 05
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





**PROPOSED LOCATION:
PRICKLY PEAR #1-20-12-15**

**MYTON 45.5 MI. +/-
HIGHWAY 40 44.0 MI. +/-**

PROPOSED ACCESS 300' +/-

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



BILL BARRETT CORPORATION

**PRICKLY PEAR #1-20-12-15
SECTION 20, T12S, R15E, S.L.B.&M
689' FNL 777' FEL**



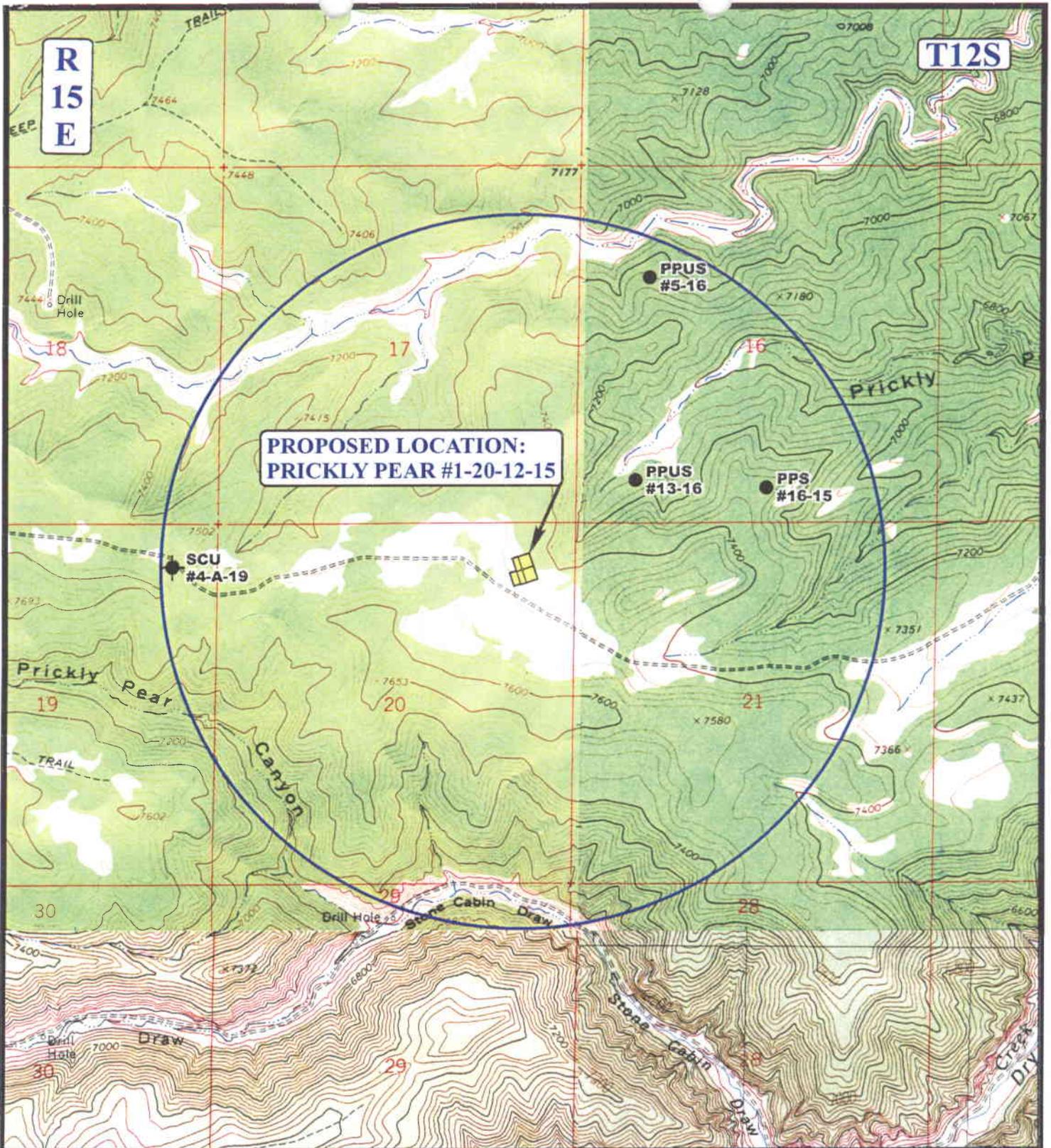
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

09 21 05
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

BILL BARRETT CORPORATION

PRICKLY PEAR #1-20-12-15
SECTION 20, T12S, R15E, S.L.B.&M
689' FNL 777' FEL

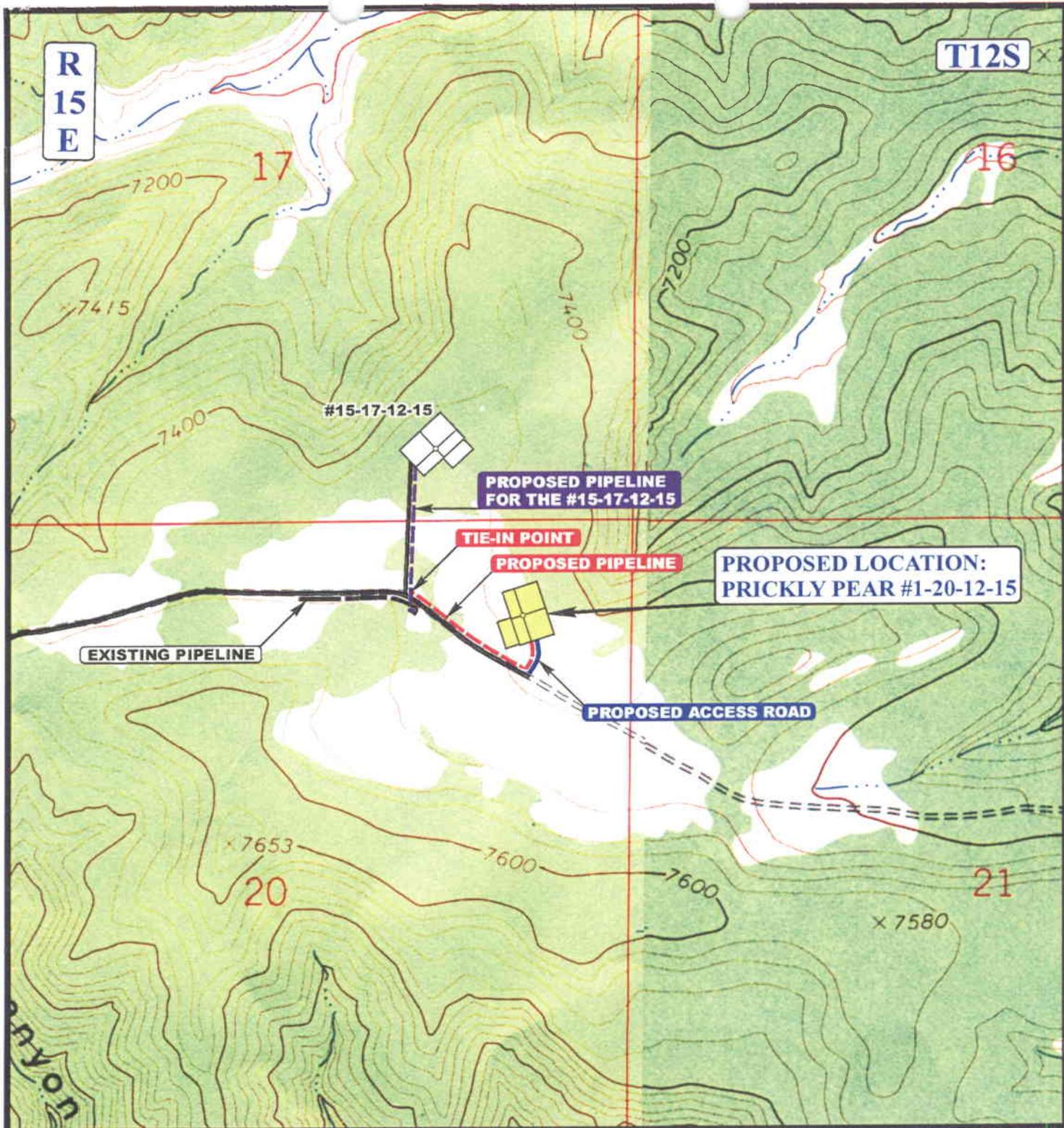


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **09 21 05**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,269' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



BILL BARRETT CORPORATION

PRICKLY PEAR #1-20-12-15
SECTION 20, T12S, R15E, S.L.B.&M
689' FNL 777' FEL



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 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 09 21 05
MAP MONTH DAY YEAR

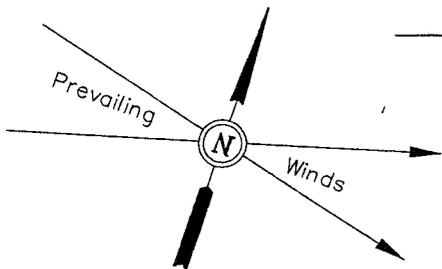
SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



BILL BARRETT CORPORATION

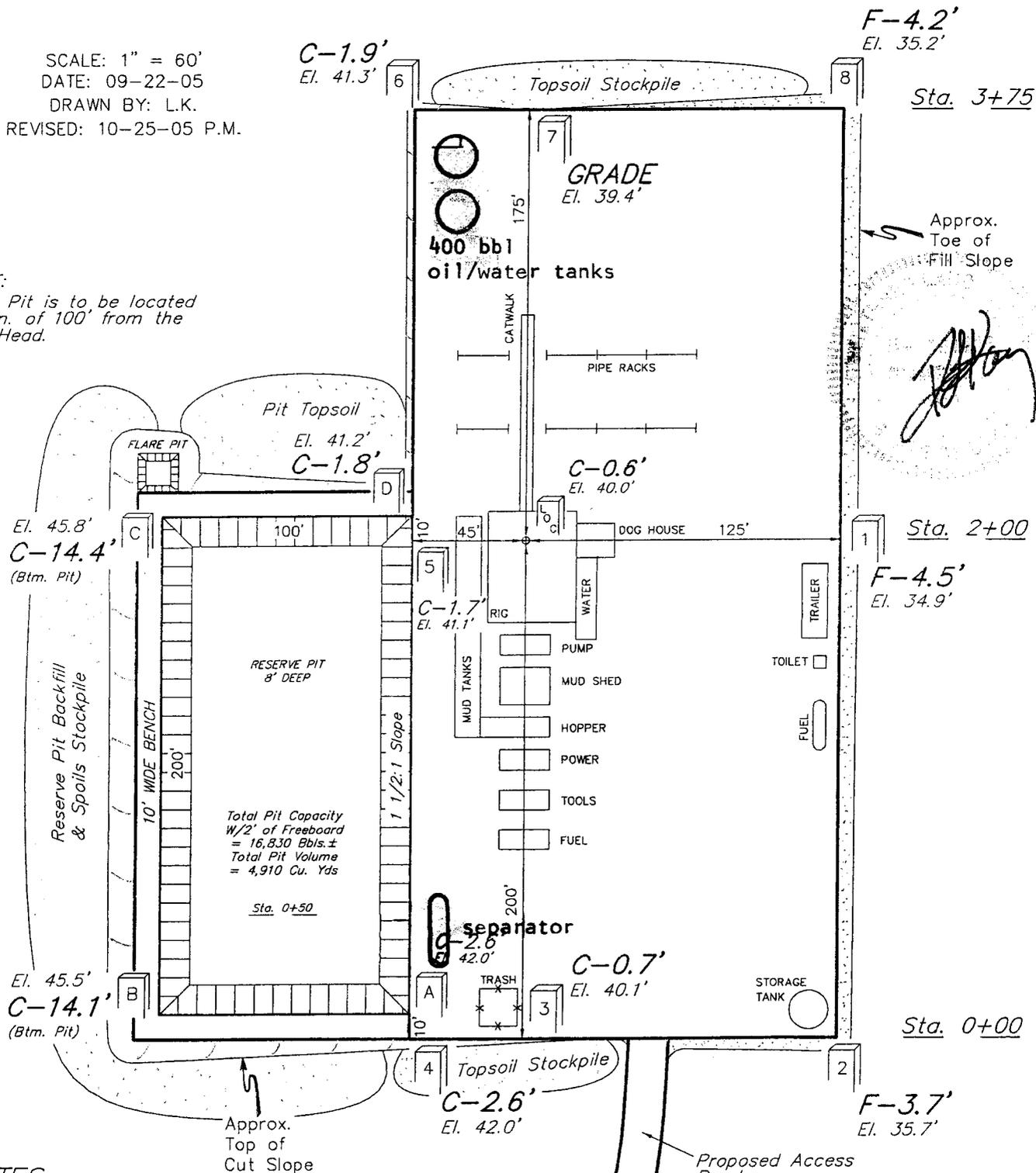
LOCATION LAYOUT FOR

PRICKLY PEAR #1-20-12-15
SECTION 20, T12S, R15E, S.L.B.&M.
689' FNL 777' FEL
PROPOSED FACILITIES LAYOUT



SCALE: 1" = 60'
DATE: 09-22-05
DRAWN BY: L.K.
REVISED: 10-25-05 P.M.

NOTE:
Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 7440.0'
FINISHED GRADE ELEV. AT LOC. STAKE = 7439.4'

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/01/2006

API NO. ASSIGNED: 43-007-31206

WELL NAME: PRICKLY PEAR U FED 1-20-12-15
 OPERATOR: BILL BARRETT CORP (N2165)
 CONTACT: DEBRA STANBERRY

PHONE NUMBER: 303-312-8120

PROPOSED LOCATION:

NENE 20 120S 150E
 SURFACE: 0689 FNL 0777 FEL
 BOTTOM: 0689 FNL 0777 FEL
 COUNTY: CARBON
 LATITUDE: 39.76460 LONGITUDE: -110.2532
 UTM SURF EASTINGS: 563968 NORTHINGS: 4401687
 FIELD NAME: UNDESIGNATED (2)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU 073669
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

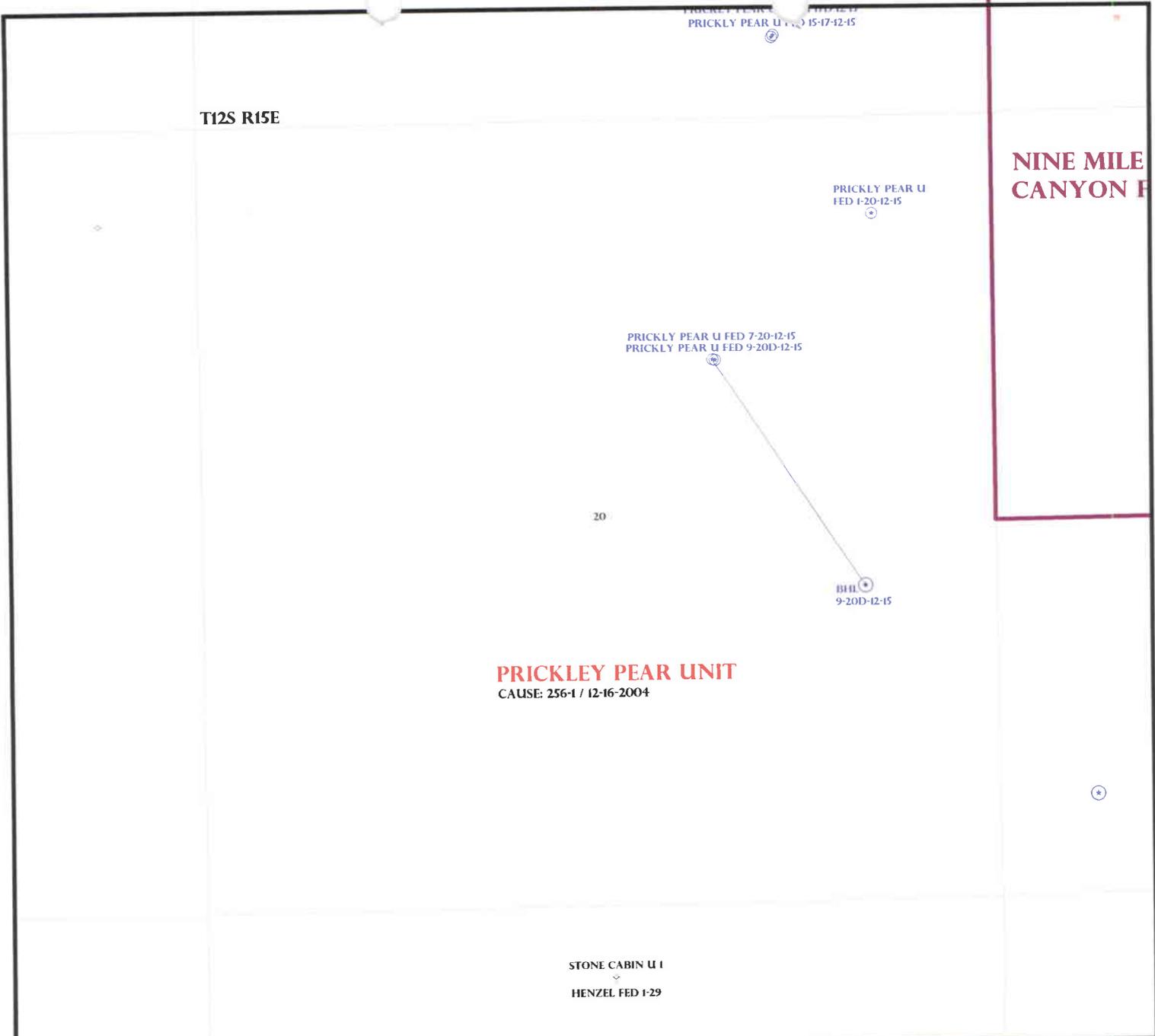
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 90-1826)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: PRICKLY PEAR *pk*
- R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 256-1
Eff Date: 12-16-04
Siting: 460' fr u bdr of 2 uncons. Tracts
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1. Federal Approval



PRICKLY PEAR UNIT
CAUSE: 256-1 / 12-16-2004

OPERATOR: BILL BARRETT CORP (N2165)
 SEC: 20 T. 12S R. 15E
 FIELD: UNDESIGNATED (002)
 COUNTY: CARBON
 CAUSE: 256-1 / 12-16-2004



- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- * GAS INJECTION
 - * GAS STORAGE
 - * LOCATION ABANDONED
 - * NEW LOCATION
 - * PLUGGED & ABANDONED
 - * PRODUCING GAS
 - * PRODUCING OIL
 - * SHUT-IN GAS
 - * SHUT-IN OIL
 - * TEMP. ABANDONED
 - * TEST WELL
 - * WATER INJECTION
 - * WATER SUPPLY
 - * WATER DISPOSAL
 - * DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 6-JUNE-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 7, 2006

Bill Barrett Corp
1099 18th Street, Suite 2300
Denver, CO 80202

Re: Prickly Pear Unit Federal 1-20-12-15 Well, 689' FNL, 777' FEL, NE NE,
Sec. 20, T. 12 South, R. 15 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31206.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office

Operator: Bill Barrett Corp
Well Name & Number Prickly Pear Unit Federal 1-20-12-15
API Number: 43-007-31206
Lease: UTU-073669

Location: NE NE **Sec.** 20 **T.** 12 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

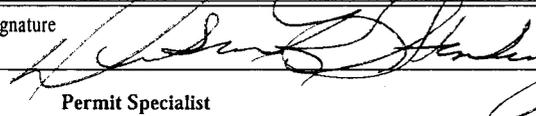
RECEIVED
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

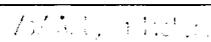
| | | |
|--|--|--|
| 1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU 073669 12:53 |
| 1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name n/a |
| 2. Name of Operator BILL BARRETT CORPORATION | | 7. If Unit or CA Agreement, Name and No. PRICKLY PEAR UNIT |
| 3a. Address 1099 18th Street, Suite 2300 Denver CO 80202 | | 8. Lease Name and Well No. Prickly Pear Unit Fed 1-20-12-15 |
| 3b. Phone No. (include area code) (303) 312-8120 | | 9. API Well No. pending 436673266 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NENE 689' FNL x 777' FEL At proposed prod. zone same | | 10. Field and Pool, or Exploratory Prickly Pear Unit/Mesaverde |
| 14. Distance in miles and direction from nearest town or post office* approximately 40 miles northeast of Wellington, Utah | | 11. Sec., T. R. M. or Blk. and Survey or Area Section 20-T12S-R15E S.L.B.&M. |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 689' | 16. No. of acres in lease 1200.61 | 17. Spacing Unit dedicated to this well 160 acres; NE/4 Section 20 |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. approx 1750' | 19. Proposed Depth 7650' MD | 20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040 |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7440' ungraded ground | 22. Approximate date work will start* 09/10/2006 | 23. Estimated duration 60 days |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

| | | |
|--|---|---------------------------|
| 25. Signature  | Name (Printed/Typed) Debra K. Stanberry | Date 05/26/2006 |
| Title Permit Specialist | | |

| | | |
|--|---|------------------------|
| Approved by (Signature)  | Name (Printed/Typed) S. A. Lynn Jackson | Date 7/10/06 |
| Title Assistant Field Manager, Division of Resources | | |
| Office Division of Resources Moab Field Office | | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

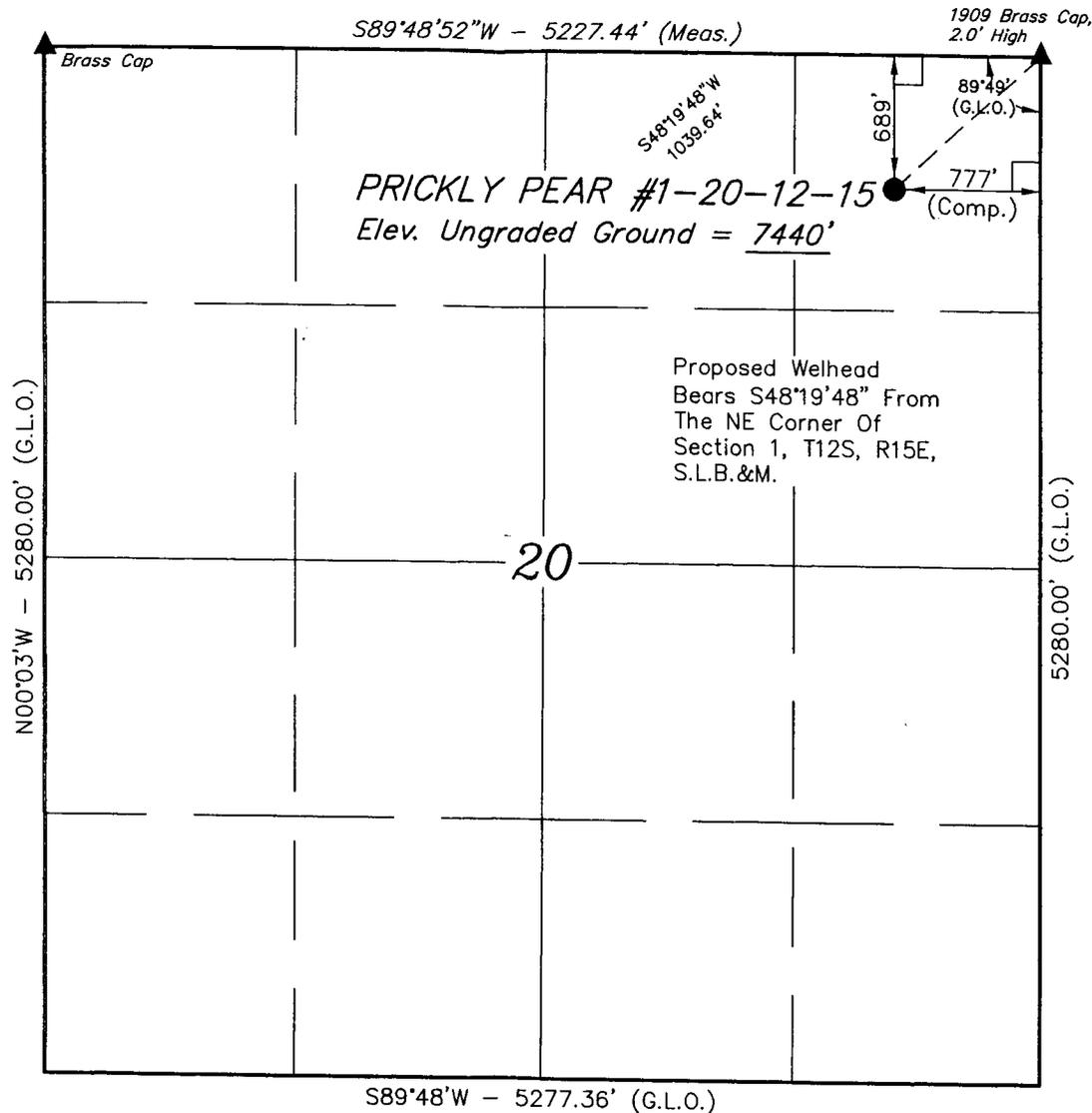
JUL 13 2006

DIV. OF OIL, GAS & MINING

T12S, R15E, S.L.B.&M.

BILL BARRETT CORPORATION

Well location, PRICKLY PEAR #1-20-12-15, located as shown in the NE 1/4 NE 1/4 of Section 20, T12S, R15E, S.L.B.&M. Carbon County, Utah.

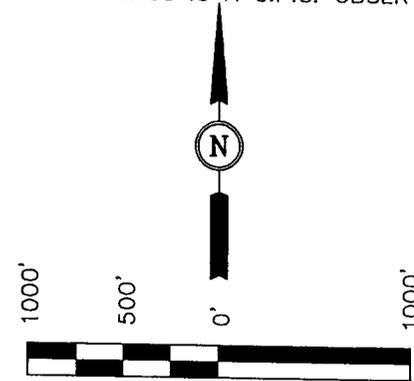


BASIS OF ELEVATION

COTTON TRIANGULATION STATION, LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW, CARBON COUNTY, QUADRANGLE, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. Hays
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°45'52.60" (39.764611)
 LONGITUDE = 110°15'15.05" (110.254181)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°45'52.73" (39.764647)
 LONGITUDE = 110°15'12.49" (110.253469)

| | | |
|--|----------------------------------|-------------------------|
| UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017 | | |
| SCALE 1" = 1000' | DATE SURVEYED: 09-20-05 | DATE DRAWN: 09-22-05 |
| PARTY B.B. J.R. L.K. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE BILL BARRETT CORPORATION | |

Bill Barrett Corporation
Prickly Pear Unit Federal 1-20-12-15
Prickly Pear Unit
Lease UTU-73669
Location NE/NE Sec. 20, T12S, R15E
Carbon County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **WYB000040** (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed 3M BOP system is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOG M) is required before conducting any surface disturbing activities.
3. The proposal included a provision for using minor amounts of diesel in the drilling fluid system. Diesel may be added to the system only after cementing the surface casing into place.
4. The proposal included options for using one of three different grades of production casing. Any of the three options may be used.
5. The production casing shall be cemented into place such that the top-of-cement extends a minimum of 100 feet into the surface casing, leaving no annular space exposed to open-hole. This shall be verified by a cement bond log (CBL) or other appropriate tool for determining top-of-cement, unless cement is circulated to surface.
6. If logging reveals that the cementing objectives were not met, remedial cementing will be required.
7. Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. Any information obtained on these resources shall be included as part of the Well Completion Report.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Price Field Office
Price, Utah

SURFACE USE
CONDITIONS OF APPROVAL

Project Name: Prickly Pear Unit 1-20-12-15 APD

Operator: Bill Barrett Corporation

List of Wells:

| <u>Name</u> | <u>Number</u> | <u>Section SH/DH</u> | <u>TWP/RNG</u> | <u>Lease Number</u> |
|---------------------------|---------------|----------------------|----------------|---------------------|
| PRICKLY PEAR UNIT FEDERAL | 1-20-12-15 | 20 | 12S/15E | UTU-73669 |

I Applicable West Tavaputs Plateau Drilling Program EA Mitigation Measures

1. Please see Attachment 1: Applicant-Committed Protection Measures (EA Appendix B) in the Decision Record for the West Tavaputs Plateau Drilling Program EA (UT-070-2004-28) signed July 29, 2004.
2. Bill Barrett Corporation will adhere to all stipulations and requirements for the use of Harmon Canyon Road as outlined under Right-of-Way Grant UTU-78823.

II Site Specific Conditions of Approval

1. The area that encompasses the well location and road is environmentally sensitive including fragile soils and vegetation. The operator may be required to perform special measures such as mulching, erosion fencing, use of erosion fabric, etc. per the direction of the BLM Authorized Officer to stabilize any disturbed areas and ensure the reestablishment of long-term perennial vegetation.
2. Remote monitoring of producing wells shall be utilized to the greatest extent possible to minimize disturbance of wildlife during critical time periods.
3. To minimize watershed damage, exploration drilling and other construction activity will be allowed only during the period from May 1 to October 31.
4. Flat blading will **NOT BE ALLOWED**.

5. The operator will be responsible for performing any remediation and/or necessary road upgrading (e.g. elevating, surfacing, culverts, low-water crossings, water-wings, surfacing, etc.) as directed by the BLM Authorized Officer, resulting from untimely access.
6. All equipment and personnel used during drilling and construction activities will be restricted to only approved access roads.
7. If the well is a productive, the road will be upgraded to a **Resource Road** status in accordance with the *Surface Operating Standards for Oil & Gas Exploration and Development*, Third Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction by September 1, 2006.
8. All permanent above-ground structures (e.g., production equipment, tanks, etc.) not subject to safety requirements will be painted to blend with the natural color of the landscape. The paint used will be a color which simulates "Standard Environmental Colors." The color selected for the Prickly Pear Unit Federal 1-20-12-15 location is Olive Black, 5WA20-6. The pipeline that will be located on the surface from the well head to the production tank will be painted Antelope, 16-1126 TPX. All facilities will be painted the designated color at the time of installation.
9. All trees salvaged from the construction of the well pad will be clearly segregated from the spoil material, to prevent burying of trees in the spoil material.
10. No salvaged trees will be pushed up against live trees or buried in the spoil material.
11. All areas not needed for production of the well will be reclaimed by September 30, 2006.
12. The reserve pit will be closed by November 1, 2007. If the pit is not dry, the fluids will be removed and solidifying material in the pit to bind the remaining wet material. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade.
13. The operator will drill seed on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% will be used. On BLM surface or in lieu of a different specific mix desired by the surface owner, use the following:

| Species - Cultivar | Lbs PLS* |
|------------------------|--------------------|
| Indian Ricegrass | 1.5 |
| Bluebunch Wheatgrass | 1.5 |
| Salina Wildrye | 1.5 |
| Green Needle Grass | 1.5 |
| Four Wing | 1 |
| Rubber Rabbit Brush | 1 |
| True Mountain Mahogany | 1 |
| Lewis Flax | 1 |
| Totals | 10 lbs/acre |

Comment [p1]: Put appropriate seed mix in table.

*PLS = pure live seed (this seeding rate has not been doubled).

- Slopes too steep for machinery may be hand broadcast and raked with twice the specified amount of seed. Complete fall seeding after September 15 and prior to prolonged ground frost. To be effective, complete spring seeding after the frost has left the ground and prior to May 15.

14. Please contact Mary Maddux, Natural Resource Specialist, (435) 636-3668, Bureau of Land Management, Price Field Office, if there are any questions concerning these surface use COAs.

III Standard Conditions of Approval

A. General

1. If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to

immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
 - a time-frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction measures.
2. If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
 3. The operator shall restrict travel on unimproved roads during periods of inclement weather or spring thaw when the possibility exists for excessive surface resource damage (e.g., rutting in excess of 4-inches, travel outside roadway, etc.).
 4. The Companies will provide georeferenced spatial data depicting as-built locations of all facilities, wells, roads, pipelines, power lines, and other related facilities to the BLM by November 1 of each year until completion of project construction activities has occurred.
 5. If any dead or injured threatened, endangered, proposed, or candidate species is located during construction or operation, the BLM Price Field Office (435-636-3600) shall be notified within 24 hours.
 6. The Company will conduct clearance surveys for threatened, endangered or other special-concern species at the optimum time. This will require coordination with the BLM before November 1 annually to review the potential for disturbance and to agree on inventory parameters.

B. Construction

1. The operator will limit vegetation removal and the degree of surface disturbance wherever possible. Where surface disturbance cannot be avoided, all practicable measures will be utilized to minimize erosion and stabilize disturbed soils.

2. Construction and drilling activity will not be conducted using frozen or saturated soil material during periods when watershed damage or excessive rutting is likely to occur.
3. Remove all available topsoil from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.). Clearly segregate topsoil from excess spoil material. Any topsoil stockpiled for one year or longer will be signed and stabilized with annual ryegrass or other suitable cover crop.
4. The operator will not push soil material and overburden over side slopes or into drainages. All soil material disturbed will be placed in an area where it can be retrieved without creating additional undue surface disturbance and where it does not impede watershed and drainage flows.
5. Construct the backslope no steeper than 1½:1, and construct the foreslope no steeper than 2:1, unless otherwise directed by the BLM Authorized Officer.
6. Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages, unless otherwise directed by the BLM Authorized Officer.
7. With the overall objective of minimizing surface disturbance and retaining land stability and productivity, the operator shall utilize equipment that is appropriate to the scope and scale of work being done for roads and well pads (utilize equipment no larger than needed for the job).
8. Reserve pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements by the surface owner, is defined as follows:
 - Construction materials will consist of steel or wood posts. Three or four strand wire (smooth or barbed) fence or hog panel (16-foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
 - Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.
9. The reserve pit will be oriented to prevent collection of surface runoff. After the drilling rig is removed, the operator may need to construct a trench on the uphill

side of the reserve pit to divert surface drainage around it. If constructed, the trench will be left intact until the pit is closed.

10. The reserve pit will be lined with an impermeable liner if permeable subsurface material is encountered. An impermeable liner is any liner having a permeability less than 10^{-7} cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use. In gravelly or rocky soils, a suitable bedding material such as sand will be used prior to installing the liner.
11. The reserve pit will be constructed so that at least half of its total volume is in solid cut material (below natural ground level).
12. The reserve pit shall have 2 foot of freeboard maintained at all times to prevent overflow of fluids.
13. Culverts will be placed on channel bottoms on firm, uniform beds, which have been shaped to accept them, and aligned parallel to the channel to minimize erosion. Backfill will be thoroughly compacted.
14. The minimum diameter for culverts will be 18 inches. However, all culverts will be appropriately sized in accordance with standards in BLM Manual 9113.
15. Construction and other project-related traffic will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
16. Maximum design speed on all operator-constructed and maintained roads will not exceed 25 miles per hour.
17. Pipeline construction shall not block nor change the natural course of any drainage. Pipelines shall cross perpendicular to drainages. Pipelines shall not be run parallel in drainage bottoms. Suspended pipelines shall provide adequate clearance for maximum runoff.
18. Pipeline trenches shall be compacted during backfilling. Pipeline trenches shall be routinely inspected and maintained to ensure proper settling, stabilization and reclamation.
19. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.
20. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.

21. Companies will contact the counties to pursue development of maintenance agreements to ensure county roads are adequately maintained for the projected increase in use.

C. Operations/Maintenance

1. If in the process of air drilling the wells there is a need to utilize mud, all circulating fluids will be contained either in an approved pit or in an aboveground containment tank. The pit or containment tank will be large enough to safely contain the capacity of all expected fluids without danger of overflow. Fluid and cuttings will not be squeezed out of the pit, and the pit will be reclaimed in an expedient manner.
2. Confine all equipment and vehicles to the access road(s), pad(s), and area(s) specified in the approved APD.
3. All waste, other than human waste and drilling fluids, will be contained in a portable trash cage. This waste will be transported to a State approved waste disposal site immediately upon completion of drilling operations. No trash or empty barrels will be placed in the reserve pit or buried on location. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with.
4. Rat and mouse holes shall be filled and compacted from the bottom to the top immediately upon release of the drilling rig from the location.
5. The operator will be responsible for prevention and control of noxious weeds and weeds of concern on all areas of surface disturbance associated with this project (well locations, roads, water management facilities, etc.) Use of pesticides shall comply with the applicable Federal and State laws. Pesticides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of Interior. Prior to the use of pesticides on public land, the holder shall obtain from the BLM authorized officer written approval of a plan showing the type and quantity of material to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the authorized officer to such use.
6. Sewage shall be placed in a self-contained, chemically treated porta-potty on location.
7. The operator and their contractors shall ensure that all use, production, storage, transport and disposal of hazardous and extremely hazardous materials associated with the drilling, completion and production of these wells will be in accordance with all applicable existing or hereafter promulgated federal, state and local government rules, regulations and guidelines. All project-related activities involving hazardous materials will be conducted in a manner to minimize potential environmental impacts. In accordance with OSHA requirements, a file will be maintained onsite containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.

8. Produced fluids shall be put in test tanks on location during completion work. Produced water will be put in the reserve pit during completion work per Onshore Order #7.
9. The only fluids/waste materials which are authorized to go into the reserve pit are RCRA exempt exploration and production wastes. These include:

- drillings
- rigwash
- excess cement and certain completion & stimulation fluids defined by EPA as exempt

It does not include drilling rig waste, such as:

- spent hydraulic fluids
- used engine oil
- used oil filter
- empty cement, drilling mud, or other product sacks
- empty paint, pipe dope, chemical or other product containers
- excess chemicals or chemical rinsate

Any evidence of non-exempt wastes being put into the reserve pit may result in the BLM Authorized Officer requiring specific testing and closure requirements.

10. Reserve pits will be closed as soon as possible, but no later than the timeframe specified in the **Site Specific Conditions of Approval**, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
11. If this well is drilled during the fire season (June-October), the operator shall institute all necessary precautions to ensure that fire hazard is minimized, including but not limited to mowing vegetation on the access route(s) and well location(s), keeping fire fighting equipment readily available when drilling, etc.

D. Dry Hole/Reclamation

1. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc will be expediently reclaimed and reseeded in accordance with the surface use plan and any pertinent site-specific COAs.
2. Disturbed lands will be re-contoured back to conform with existing undisturbed topography. No depressions will be left that trap water or form ponds.

3. Reserve pits will be closed as soon as possible, but no later than the timeframe specified in the **Site Specific Conditions of Approval**, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
4. Before the location has been reshaped and prior to redistributing the topsoil, the operator will rip or scarify the drilling platform and access road on the contour, to a depth of at least 12 inches. The rippers are to be no farther than 24 inches apart.
5. Distribute the topsoil evenly over the entire location and other disturbed areas. Prepare the seedbed by disking to a depth of 4-to-6 inches following the contour.
6. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice. Individual facilities, such as well locations, pipelines, discharge points, impoundments, etc. need to be addressed in these plans as they are no longer needed. Individual items that will need to be addressed in reclamation plans include:
 - Pit closure (Close ASAP after suitably dry, but no later than 90 days from time of plugging unless an extension is given by BLM Authorized Officer.) BLM may require closure prior to 90 days in some cases due to land use or environmental concerns.
 - Configuration of reshaped topography, drainage systems, and other surface manipulations
 - Waste disposal
 - Revegetation methods, including specific seed mix (pounds pure live seed/acre) and soil treatments (seedbed preparation, fertilization, mulching, etc.). On private surface, the landowner should be consulted for the specific seed mix.
 - Other practices that will be used to reclaim and stabilize all disturbed areas, such as water bars, erosion fabric, hydro-mulching, etc.
 - An estimate of the timetables for beginning and completing various reclamation operations relative to weather and local land uses.
 - Methods and measures that will be used to control noxious weeds, addressing both ingress and egress to the individual well or POD.
 - Decommissioning/removal of all surface facilities
7. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made

after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.

8. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
9. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.
10. Soil fertility testing and the addition of soil amendments may be required to stabilize some disturbed lands.
11. Any mulch utilized for reclamation needs to be certified weed free.
12. Waterbars are to be constructed at least one (1) foot deep, on the contour with approximately two (2) feet of drop per 100 feet of waterbar to ensure drainage, and extended into established vegetation. All waterbars are to be constructed with the berm on the downhill side to prevent the soft material from silting in the trench. The initial waterbar should be constructed at the top of the backslope. Subsequent waterbars should follow the following general spacing guidelines:

| Slope (percent) | Spacing Interval (feet) |
|--------------------|----------------------------|
| ≤ 2 | 200 |
| 2 – 4 | 100 |
| 4 – 5 | 75 |
| ≥ 5 | 50 |

E. Producing Well

1. Landscape those areas not required for production to the surrounding topography as soon as possible. The fluids and mud must be dry in the reserve pit before re-contouring pit area. The operator will be responsible for re-contouring and reseeded of any subsidence areas that develop from closing a pit before it is completely dry.
2. Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.
3. Production facilities (including dikes) must be placed on the cut portion of the location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.

4. Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
5. Distribute stockpiled topsoil evenly over those areas not required for production and reseed as recommended.
6. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
7. Prior to construction of production facilities not specifically addressed in the APD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.
8. If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards (including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to ensure safe, environmentally-sound, year-round access. This requirement does not supercede or apply where specific road requirements are addressed in the APD/POD surface use plan (e.g., two track road, spot upgrade, etc.)
9. Waterbars shall be installed on all reclaimed pipeline corridors per the guidelines in D #12.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Notify the Price Field Office at least 48-hours prior to commencing construction of location.

Spud- Notify the Price Field Office 24-hours prior to spud. Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Mary Maddux (435-636-3668) or Walton Willis (435-636-3662) of the BLM Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation; (Maddux)

1 day prior to spud; (Willis)

50 feet prior to reaching the surface casing setting depth; (Willis)

3 hours prior to testing BOP equipment. (Willis)

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORPORATION

Well Name: PRICKLY PEAR U FED 1-20-12-15

Api No: 43-007-31206 Lease Type: FEDERAL

Section 20 Township 12S Range 15E County CARBON

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 07/16/06

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by DOUG MILLER

Telephone # (254) 460-4490

Date 07/17/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation
Address: 1099 16th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165
Phone Number: (303) 312-8168

Well 1

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|---|----------------------------------|-------------------|-----------|-----|----------------------------------|--------|
| 4300731206 | Prickly Pear Unit Fed 1-20-12-15 | NENE | 20 | 12S | 15E | Carbon |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | |
| A | 99999 | 15508 | 7/16/2006 | | 7/30/06 | |
| Comments: Spudding Operations were conducted by Pete Martin Drilling on 7/16/2006 @ 9:00am. <i>PRRU = MVRD</i> | | | | | | |

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Well 2

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|--------|
| | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | |
| | | | | | | |
| Comments: | | | | | | |

Well 3

| API Number | Well Name | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|--------|
| | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | |
| | | | | | | |
| Comments: | | | | | | |

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ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Matt Barber

Name (Please Print)

Matt Barber

Signature

Permit Analyst

Title

7/17/2006

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

| | | |
|---|--|---|
| SUBMIT IN TRIPLICATE- Other instructions on reverse side. | | 5. Lease Serial No. UTU 073669 |
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name n/a |
| 2. Name of Operator BILL BARRETT CORPORATION | | 7. If Unit or CA/Agreement, Name and/or No. PRICKLY PEAR UNIT |
| 3a. Address 1099 18th Street Suite 2300 Denver CO 80202 | | 8. Well Name and No. Prickly Pear Unit Fed 1-20-12-15 |
| 3b. Phone No. (include area code) 303 312-8168 | | 9. API Well No. 43-007-31206 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: NENE, Sec. 20-T12S-R15E, 689' FNL, 777' FEL | | 10. Field and Pool, or Exploratory Area Prickly Pear Unit/Mesaverde |
| | | 11. County or Parish, State Carbon County, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly Activity</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Report |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FORM 08/03/2006 - 08/06/2006.

| | | |
|---|--|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber | | Title Permit Analyst |
| Signature | | Date 08/08/2006 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|--|-----------------------------|------------|
| Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Title _____ Office _____ | Date _____ |
|--|-----------------------------|------------|

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DIV OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #1-20-12-15

API # : 43-007-31206

Operations Date : 8/6/2006

Surface Location : NENE-20-12S-15 E 26th PM

Area : West Tavaputs

Report # : 4

Spud Date : 8/4/2006 Days From Spud : 2

Depth At 06:00 : 1047

Estimated Total Depth : 7450

Morning Operations : TESTING BOP & CHOKE MANIFOLD

Remarks :

DSLTA: 215 DAYS
 SAFETY MEETINGS: LAYING DOWN 8" TOOLS & RUN
 CSNG & CEMENTING
 WEATHER: RAINY & COOL
 WATER DELIVERED: 440 BBLS
 TOTAL WATER: 9240 BBLS
 8" MUD MTR-DD 800 SER#8043= 11.50 HRS
 34.50 HRS TOTAL ON 8" MUD MTR.
 FUEL USED: 1004 GAL
 FUEL ON HAND: 9032 GAL

| Time To | Description |
|----------|---|
| 7:30 AM | DRLG F/ 913' TO 1047' - 12 1/4" HOLE |
| 8:00 AM | CIRC. & PUMP HI- VIS SWEEP |
| 8:30 AM | RUN SURVEY- MISS RUN |
| 10:00 AM | SHORT TRIP TO DC'S |
| 10:30 AM | CIRC & PUMP HI- VIS SWEEP |
| 11:00 AM | RUN SURVEY- MISS RUN TOOL DID NOT FUNCTION |
| 1:00 PM | TRIP OUT TO RUN 9 5/8" CSNG LAYDOWN 8" TOOLS |
| 4:00 PM | RUN 25 JTS-9 5/8" -36#-J-55-TO 1047- TAGGED BOTTOM-9 CENTRALIZERS |
| 8:30 PM | CEMENT W/ HALIBURTON- LEAD @ 240 SKS 65% CEMENT-35%POZ-6%GEL-2%CAL CHLORIDE-25#SK FLOCELE-12.7(LB/GAL)-1.85 YIELD-9.90 GAL WATER.- TAIL @ 180 SKS -2%CAL CHLORIDE-25# SK FLOCELE-15.80(LB/GAL)-1.15 YIELD-5.00(GAL/SK) WATER. FLOAT DIDN'T HOLD. HELD PRESSURE TILL 8:30 PM- OK |
| 6:00 AM | CUT-OFF COND.& WELD ON PROD HEAD & NIPPLE UP BOP & CHOKE- TEST SAME |

Well : Prickly Pear Fed. #1-20-12-15

API # : 43-007-31206

Operations Date : 8/5/2006

Surface Location : NENE-20-12S-15 E 26th PM

Area : West Tavaputs

Report # : 3

Spud Date : 8/4/2006 Days From Spud : 1

Depth At 06:00 : 913

Estimated Total Depth : 7450

Morning Operations : DRILLING 12 1/4" SURFACE HOLE

Remarks :

DSLTA: 214 DAYS
 SAFETY MEETINGS: RAISING DERRICK & SPUDDING WELL.
 WEATHER: COOL & CLOUDY.
 WATER DELIVERED: 0 BBLS
 TOTAL WATER: 8800 BBLS.
 8" MUD MOTOR-DD800 SER#8043-HRS= 10 HRS
 TOTAL 8" MTR HRS=33 HRS TOTAL
 FUEL USED: 717 GALS
 TOTAL FUEL: 10036 GAL.
 MIXING GEL & SAWDUST SWEEPS HOLE IS IN GOOD SHAPE NO LOSSES, VERY LITTLE DRAG

| Time To | Description |
|----------|---|
| 7:00 PM | RAISE DERR.& RIG UP WELD ON CONDUCTOR |
| 11:00 PM | DRILL 12 1/4" SURFACE HOLE W/ RESERVE PIT WATER. F/ 60' TO 193' |
| 11:30 PM | RUN SURVEY - 0 DEGREES @ 147' |
| 2:00 AM | DRLG F/ 193' TO 500' |
| 2:30 AM | RUN SURVEY @ 500' = 0 DEGREES |
| 6:00 AM | DRLG F/ 500' TO 913' |

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear Fed. #1-20-12-15** API # : 43-007-31206 Operations Date : 8/4/2006
Surface Location : NENE-20-12S-15 E 26th PM Area : West Tavaputs Report # : 2
Spud Date : 8/4/2006 Days From Spud : 0 Depth At 06:00 :
Morning Operations : RIG UP , STRING UP CREW DIDN'T SHOW UP TILL 12:30 AM Estimated Total Depth : 7450

Time To Description

6:00 AM RIG UP & READY DERRICK TO RAISE .

Remarks :
DSLTA:213 DAYS
SAFETY MEETINGS: RIGGING UP & STINGING UP
DRILL LINE.
RIG WATER:5730 BBLS TOTAL
WEATHER: WARM & RAINY

STRING UP CREW DIDN'T SHOW UP TILL 12:30 AM.

FUEL DELIVERED:9000 GALS.
TOTAL FUEL:10,753 GALS.

Well : **Prickly Pear Fed. #1-20-12-15** API # : 43-007-31206 Operations Date : 8/3/2006
Surface Location : NENE-20-12S-15 E 26th PM Area : West Tavaputs Report # : 1
Spud Date : 8/4/2006 Days From Spud : 0 Depth At 06:00 :
Morning Operations : move rig to new loc - prickly pear # 1 - 20 Estimated Total Depth : 7450

Time To Description

6:00 AM MOVE RIG TO NEW LOC & RIG UP & SET MATTING
BOARDS,LEVEL & CENTER SUB & SET DRWKS & DERRICK ON
FLOOR

Remarks :
DSLTA: 212 DAYS
SAFETY MEETINGS:WORKING AROUND TRUCKS,
FORKLIFTS & CRANE.
RIG WATER: NONE
WEATHER : WARM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: NENE, Sec. 20-T12S-R15E, 689' FNL, 777' FEL

5. Lease Serial No.
UTU 073669

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PRICKLY PEAR UNIT

8. Well Name and No.
Prickly Pear Unit Fed 1-20-12-15

9. API Well No.
43-007-31206

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Weekly Activity |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Report |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 08/07/2006 - 08/13/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matt Barber

Title **Permit Analyst**

Signature

Matt Barber

Date

08/23/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
AUG 28 2006

BUREAU OF OIL, GAS & MINERAL

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #1-20-12-15
Surface Location : NENE-20-12S-15 E 26th PM
Spud Date : 8/4/2006 Days From Spud : 9
Morning Operations : DRILLING AHEAD

API # : 43-007-31206
Area : West Tavaputs

Operations Date : 8/13/2006
Report # : 11
Depth At 06:00 : 6662
Estimated Total Depth : 7450

| Time To | Description |
|----------|---|
| 5:00 PM | Drill actual f/ 6376'ft to 6542'ft (15'ROP) |
| 5:30 PM | Lubricate rig(Pason working on EDR/Pit Bull f/5hrs) |
| 8:30 PM | POOH f/bit #3(hole took 31bbbls mud over calculated amount on trip sheet) |
| 9:30 PM | Change bit,check motor(motor OK) |
| 12:30 AM | TIH w/bit #4 |
| 1:00 AM | Ream 30'ft to bottom |
| 6:00 AM | Drill actual f/6542'ft to 6662'ft (24'ROP) |

Remarks :
DSLTA: 222 DAYS
SAFETY MEETINGS:Tripping in& Out of hole
WEATHER : WARM
WATER DELIVERED: 370 BBLS.
TOTAL WATER: 10,290 BBLS.
DESANDER / DESILTER = ON
CENTRIFUGE = ON
SHAKER SCREENS: 325
8" MTR.-DD800=34.50 HRS TOTAL
6 1/4" BICO MTR-SER#C-34=84.50 TOTAL HRS.
6 1/4" BICO MTR-SER#D-94=42HRS(In Hole)
6 1/4" BICO MTR-SER#F-32=0 HRS
3-8" DC
6-6.5" DC
40-4 1/2" XH SHWDP
345- JTS 4 1/2" XH 16.60 DRILL PIPE
(181 Jts) 5.5 17.0# I-80 LT&C production casing
(2)5.5 17.0# I-80 LT&C Marker Jts
FUEL ON HAND: 5448 GALS/38"IN
SPR #1:43SPM=343PSI@6598'FT
ACC:2800PSI
ANN:800PSI
MAN:1600PSI

Well : Prickly Pear Fed. #1-20-12-15
Surface Location : NENE-20-12S-15 E 26th PM
Spud Date : 8/4/2006 Days From Spud : 8
Morning Operations : Drilling ahead

API # : 43-007-31206
Area : West Tavaputs

Operations Date : 8/12/2006
Report # : 10
Depth At 06:00 : 6376
Estimated Total Depth : 7450

| Time To | Description |
|---------|--|
| 1:30 PM | Drill actual f/5776'ft to 6080'ft |
| 2:00 PM | Lubricate rig |
| 4:00 PM | Drill actual f/6060'ft to 6124'ft |
| 4:30 PM | Circulate f/ deviation survey |
| 5:00 PM | Deviation survey @ 6050'ft--- 1/2 degree |
| 6:00 AM | Drill actual f/6124'ft to 6376'ft(Pason EDR not working properly-Auto driller kicks out,PVT not working,Flow not working.Pason has been notified of problem. |

Remarks :
DSLTA: 221 DAYS
SAFETY MEETINGS:USING POWER WASHER
WEATHER : WARM
WATER DELIVERED: BBLS.
TOTAL WATER: 10,290 BBLS.
DESANDER / DESILTER = ON
CENTRIFUGE = ON
SHAKER SCREENS: 325
8" MTR.-DD800=34.50 HRS TOTAL
6 1/4" BICO MTR-SER#C-34=84.50 TOTAL HRS.
6 1/4" BICO MTR-SER#D-94=
6 1/4" BICO MTR-SER#F-32=0 HRS
3-8" DC
6-6 1/4" DC
40-4 1/2" XH SHWDP
345- JTS 4 1/2" XH 16.60 DRILL PIPE
(181 Jts) 5.5 17.0# I-80 LT&C production casing
(2)5.5 17.0# I-80 LT&C Marker Jts
FUEL USED:1290 GAL
FUEL ON HAND: 2724 GALS/19"IN
SPR #1:40SPM=330PSI@6155'FT
ACC:2700PSI
ANN:700PSI
MAN:1500PSI

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #1-20-12-15
Surface Location : NENE-20-12S-15 E 26th PM
Spud Date : 8/4/2006 Days From Spud : 7
Morning Operations : DRILLING 7 7/8" PROD HOLE

API # : 43-007-31206
Area : West Tavaputs

Operations Date : 8/11/2006
Report # : 9
Depth At 06:00 : 5808
Estimated Total Depth : 7450

| Time To | Description |
|----------|---|
| 8:00 AM | DRLG F/ 5712' TO 5726' |
| 10:00 AM | PUMP PILL & TRIP FOR BIT |
| 8:30 PM | TRIPPING TIGHT @ 2150' TO 1047', BACK REAM WITH KELLY |
| 9:30 PM | cut 93' DRILLING LINE |
| 3:00 AM | MAKE UP BIT & NEW MTR. & TRIP INTO 5636' |
| 3:30 AM | WASH 90' TO BOTTOM |
| 6:00 AM | DRLG 7 7/8" HOLE F/ 5726' TO 5808' |

Remarks :
DSLTA: 220 DAYS
SAFETY MEETINGS:TRIPPING & WORKING TIGHT HOLE.
WEATHER : WARM
WATER DELIVERED: 520 BBLS.
TOTAL WATER: 10,290 BBLS.
DESANDER / DESILTER = ON
CENTRIFUGE = ON
SHAKER SCREENS: 325
8" MTR.-DD800=34.50 HRS TOTAL
6 1/4" BICO MTR-SER#C-34=84.50 TOTAL HRS.
6 1/4" BICO MTR-SER#D-94=
6 1/4" BICO MTR-SER#F-32=0 HRS
3-8" DC
6-61/4" DC
40-4 1/2" XH SHWDP
345- JTS 4 1/2" XH 16.60 DRILL PIPE
FUEL USED:860 GAL
FUEL ON HAND: 4014 GALS
FUNCTION BLIND & PIPE RAMS ON TRIP

FUNCTION BLIND & PIPE RAMS ON TRIP.

Well : Prickly Pear Fed. #1-20-12-15
Surface Location : NENE-20-12S-15 E 26th PM
Spud Date : 8/4/2006 Days From Spud : 6
Morning Operations : DRILLING 8 3/4" PROD HOLE

API # : 43-007-31206
Area : West Tavaputs

Operations Date : 8/10/2006
Report # : 8
Depth At 06:00 : 5684
Estimated Total Depth : 7450

| Time To | Description |
|----------|---|
| 7:00 AM | DRLG F/ 4225' TO 4257' |
| 7:30 AM | SURVEY @ 4183' = 3 1/2 DEGREE |
| 12:00 PM | DRLG F/ 4257' TO 4604' |
| 12:30 PM | SERVICE RIG, FUNCTION TEST PIPE RAMS, SPR @ 4790'- 280 PSI - 45 STKS - 9.1 MW |
| 3:00 PM | DRLG F/ 4604' TO 4763' |
| 3:30 PM | SURVEY @ 4689' = 4 1/4 DEGREE DRLG F/ 4763' TO 5712' |

Remarks :
DSLTA:219 DAYS
SAFETY MEETINGS:GREASING CROWN & BLOCKS.& LIGHT DUTY EMPLOYEES
WEATHER: COOL & CLEAR
WATER DELIVERED: 0 BBLS
TOTAL WATER: 9770 BBLS
WATER DELIVERED: 0 BBLS
DESANDER / DESILTER = ON
CENTRIFUGE = ON

SHAKER SCREENS: 325
8" MTR-DD800 = 34.50 HRS TOTAL
6 1/4" BICO MTRS-SER#C-34 =
6 1/4" BICO MTRS ON LOC=SER#F-32 & D-94
3-8" DC
6-61/4" DC
40- 4 1/2" XH SHWDP
345-JTS 4 1/2" XH 16.60 DRILL PIPE
FUEL USED: 1147 gals
FUEL ON HAND:4874 GALS
MORNING HAND: CORY SMITH SABOTAGED SHAKER SCREENS & FUEL LINES ON RIG.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #1-20-12-15 API # : 43-007-31206 Operations Date : 8/9/2006
 Surface Location : NENE-20-12S-15 E 26th PM Area : West Tavaputs Report # : 7
 Spud Date : 8/4/2006 Days From Spud : 5 Depth At 06:00 : 5079
 Morning Operations : DRILLING 8 3/4" PROD. HOLE Estimated Total Depth : 7450

Remarks :
 DSLTA: 218 DAYS
 SAFETY MEETING: DAILEY CABLE INSPECTIONS & ACCIDENT PREVENTION.
 WEATHER: COOL & CLEAR
 WATER DELIVERED: 280 BBLS
 TOTAL WATER: 9770 BBLS
 DESANDER / DESILTER = ON
 CENTRIFUGE = ON
 SHAKER SCREENS: 325
 8" MTR- DD800 = 34.50 HRS TOTAL
 6 1/4" BICO MTRS-SER# C-34 = 60 HRS
 6 1/4" BICO MTRS ON LOC =SER# F-32 & D- 94
 3-8" DC
 40- 4 1/2" SHWDP
 345 JTS 4 1/2" XH 16.60 DRILL PIPE
 FUEL USED :1291 GALS
 FUEL ON HAND: 6021 GALS

Well : Prickly Pear Fed. #1-20-12-15 API # : 43-007-31206 Operations Date : 8/8/2006
 Surface Location : NENE-20-12S-15 E 26th PM Area : West Tavaputs Report # : 6
 Spud Date : 8/4/2006 Days From Spud : 4 Depth At 06:00 : 4225
 Morning Operations : DRILLING 8 3/4" PROD HOLE Estimated Total Depth : 7450

Remarks :
 DSLTA:217 DAYS
 SAFETY MEETINGS: BOP DRILLS & GAS KICKS
 WEATHER: COOL & RAINEY
 WATER DELIVERED: 90 BBLS
 TOTAL WATER: 9490 BBLS
 DESANDER / DESILTER - ON
 CENTRAFUGE - ON
 SHAKER SCREENS: 325
 8" MTR- DD 800 = 34.50 HRS TOTAL
 6 1/4"-BICO MTR-SER# C-34 =
 6 1/4" BICO MTRS ON LOC = SER# F 32 & D 94
 3-8" DC
 6-6 1/4" DC
 40-4 1/2" XH SHWDP
 345 JTS 4 1/2" XH 16.60 DRILL PIPE
 FUEL USED: 7312 GALS
 FUEL ON HAND:1003 GALS

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #1-20-12-15
Surface Location : NENE-20-12S-15 E 26th PM
Spud Date : 8/4/2006 Days From Spud : 3
Morning Operations : DRILLING 8 3/4" PROD HOLE

API # : 43-007-31206
Area : West Tavaputs

Operations Date : 8/7/2006
Report # : 5
Depth At 06:00 : 2263
Estimated Total Depth : 7450

Remarks :
DSLTA: 216 DAYS
SAFETY MEETINGS: BOP TEST & WORKING TIGHT HOLE.
WEATHER: COOL & RAINEY
WATER DELIVERED: 160 BBLS
TOTAL WATER: 9400 BBLS
DESANDER / DESILTER = ON
CENTRAFUGE= ON
SHAKER SCREENS: 325
8" MTR-DD800 = 34.50 TOTAL HRS.
6 1/4"-BICO MTR-SER#C 34-HRS = 15.50 HRS
6 1/4" BICO MTRS. ON LOC=SER # F 32 & D 94
3-8" DC
40- 4 1/2" SHWDP
345 JTS 4 1/2" XH 16.60 DRILL PIPE
FUEL USED: 717 GALS
FUEL ON HAND: 8315 GALS

| Time To | Description |
|----------|--|
| 9:30 AM | TEST CSNG @ 1500 F/ 30 MIN, ANNULAR-PIPE & BLIND RAMS-INNER & OUTER KILL LINE VALVES, INNER & OUTER CHOKELINE VALVES, MANIFOLD VALVES, UPPER & LOWER KELLY F/ 250 PSI F/ 5 MINS & 3000 PSI F/ 10 MIN |
| 10:00 AM | INSTALL WEAR BUSHING & FLOW NIPPLE |
| 12:00 PM | MAKE UP 8 3/4" BIT & BHA-TRIP INTO 1017' |
| 1:00 AM | TAG @ 1017' DRLG CEMENT , FLOAT COLLAR & SHOE |
| 6:30 AM | DRLG FORMATION F/ 1047' TO 1547' |
| 7:00 PM | SURVEY-MISS RUN |
| 7:30 PM | DRLG F/ 1547' TO 1662' |
| 8:00 PM | SURVEY @ 1587' = 1 DEGREE |
| 3:30 AM | DRLG F/ 1662' TO 2137' |
| 4:00 AM | SURVEY @ 2062' = 1 DEGREE |
| 6:00 AM | DRLG F/ 2137' TO 2263' |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: NENE, Sec. 20-T12S-R15E, 689' FNL, 777' FEL

5. Lease Serial No.

UTU 073669

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

PRICKLY PEAR UNIT

8. Well Name and No

Prickly Pear Unit Fed 1-20-12-15

9. API Well No.

43-007-31206

10. Field and Pool, or Exploratory Area

Prickly Pear Unit/Mesaverde

11. County or Parish, State

Carbon County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Weekly Activity Report |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 08/14/2006 - 08/17/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matt Barber

Title **Permit Analyst**

Signature

Matt Barber

Date

08/23/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 28 2006

DIV OF OIL & GAS

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear Fed. #1-20-12-15

API # : 43-007-31206

Operations Date : 8/17/2006

Surface Location : NENE-20-12S-15 E 26th PM

Area : West Tavaputs

Report # : 15

Spud Date : 8/4/2006

Days From Spud : 13

Depth At 06:00 : 7310

Morning Operations : Running 5.5" Production casing

Estimated Total Depth : 7450

Remarks :

DSLTA: 226 DAYS.....

SAFETY MEETINGS: Tripping pipe & running casing...

WATER DELIVERED: 170 BBLs.....

TOTAL WATER: 10,630 BBLs.

DESANDER / DESILTER = ON...

CENTRIFUGE = Down(Drum bearing locked up/will replace entire rotating assembly on rig move.)

SHAKER SCREENS: 325

8" MTR.-DD800=34.50 HRS TOTAL

6 1/4" BICO MTR-SER#C-34=84.50 TOTAL HRS.

6 1/4" BICO MTR-SER#D-94=65.5 TOTAL HRS

6 1/4" BICO MTR-SER#F-32=0 HRS

3-8" DC

6-6.5" DC

40-4 1/2" XH SHWDP

345- JTS 4 1/2" XH 16.60 DRILL PIPE

(11)Jts 5.5 17# LT&C Production casing

(1)5.5 17.0# I-80 LT&C Marker Jts

FUEL ON HAND: 3441 GALS/24"IN

SPR #1:

SPR#2:

ACC:

ANN:

MAN:

| Time To | Description |
|----------|--|
| 8:00 AM | Running(166 Jts) 5.5" 17# I-80 Production casing to 7305'ft |
| 10:30 AM | Circulate 5.5" casing-R/D casing crew-R/U Halliburton cementers-Pull rotating head rubber-Hold prejob safety meeting on cementing. |
| 1:00 PM | Cement 5.5" 17# I-80 Production casing w/HES.(See Cementing Details Folder)Pumped 265.5 bbl Lead Prem 300 cement(1001 sks)2% Gel,3%KCL(BWOW),.75%HALAD322,0.2%FWCA,3#Silicate,.0.25#/sk Flocele,1#/sk Granulite(Wt.-13.4lb/gal;Yield-1.49 cuft/sk;Water-7.06 gal/sk Pumped 78.5 bbl Tail Prem 300 cement(300 sks)2%Gel,20%SSA-1,0.3%Halad-344,0.3%Halad-413,0.4%HR-5,0.2 5#/sk Flocele,3#/skSilicate(Wt-14.3 lb/Gal,Yield-1.47 cuft/sk,Water-6.36 Gal/sk--Total 1301 sks cement.Calc.TOC @ 940'ft-No cement returns to surface. |
| 3:00 PM | ND/BOP and PU/ Bop.Set 5.5 casing slips w/125K wt.(Casing string wt 115K) |
| 6:00 PM | Clean mud tanks and Release rig @ 18:00 hrs |
| 6:00 AM | RD/prepare to move rig |

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #1-20-12-15

API # : 43-007-31206

Operations Date : 8/16/2006

Surface Location : NENE-20-12S-15 E 26th PM

Area : West Tavaputs

Report # : 14

Spud Date : 8/4/2006 Days From Spud : 12

Depth At 06:00 : 7310

Estimated Total Depth : 7450

Morning Operations : Finish Logging well

| Time To | Description |
|----------|--|
| 10:30 AM | Finish wireline logs & R/D HLS Loggers |
| 3:00 PM | TIH |
| 4:30 PM | Break circulation @ 7164'ft,P/U 8 Jts DP |
| 7:00 PM | P/U kelly,circulate and condition mud @ 7310'ft |
| 12:00 AM | Pump pill & POOH to LDDP |
| 1:30 AM | Break kelly down &remove kelly spinners |
| 2:30 AM | L/D 20 Jts 4.5" SWDP & R/U Weatherford TRS |
| 6:00 AM | Running (166 Jts) 5.5" 17.0# I-80 production casing to 7305'ft |

Remarks :

DSLTA: 225 DAYS

SAFETY MEETINGS:Tripping pipe & running casing

WATER DELIVERED: 170 BBLS.

TOTAL WATER: 10,630 BBLS.

DESANDER / DESILTER = ON

CENTRIFUGE = Down(Drum bearing locked up/will replace entire rotating assembly on rig move.)

SHAKER SCREENS: 325

8" MTR.-DD800=34.50 HRS TOTAL

6 1/4" BICO MTR-SER#C-34=84.50 TOTAL HRS.

6 1/4" BICO MTR-SER#D-94=65.5 TOTAL HRS

6 1/4" BICO MTR-SER#F-32=0 HRS

6-1/4"Hunting .16 AKO(7/8 lobe)S/n#6014-Sent to Patterson136

3-8" DC

6-6.5" DC

40-4 1/2" XH SHWDP

345- JTS 4 1/2" XH 16.60 DRILL PIPE

(181 Jts) 5.5 17.0# I-80 LT&C production casing

(2)5.5 17.0# I-80 LT&C Marker Jts

FUEL ON HAND: 3441 GALS/24"IN

SPR #1:43SPM=343PSI@6598'FT

SPR#2: 44SPM=342PSI@6946'FT

ACC:2700PSI

ANN:700PSI

MAN:1700PSI

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #1-20-12-15

API # : 43-007-31206

Operations Date : 8/15/2006

Surface Location : NENE-20-12S-15 E 26th PM

Area : West Tavaputs

Report # : 13

Spud Date : 8/4/2006

Days From Spud : 11

Depth At 06:00 : 7310

Estimated Total Depth : 7450

Morning Operations : POOH f/logs

Remarks :

DSLTA: 224 DAYS
SAFETY MEETINGS: Tripping pipe and rigging up logging services tools

WATER DELIVERED: 170 BBLS.
TOTAL WATER: 10,460 BBLS.

DESANDER / DESILTER = ON
CENTRIFUGE = Down(Drum bearing locked up/will replace entire rotating assembly on rig move.)
SHAKER SCREENS: 325

8" MTR.-DD800=34.50 HRS TOTAL
6 1/4" BICO MTR-SER#C-34=84.50 TOTAL HRS.
6 1/4" BICO MTR-SER#D-94=65.5 HRS(In Hole)
6 1/4" BICO MTR-SER#F-32=0 HRS

6-1/4"Hunting .16 AKO(7/8 lobe)S/n#6014-Sent to Patterson136

3-8" DC
6-6.5" DC
40-4 1/2" XH SHWDP
345- JTS 4 1/2" XH 16.60 DRILL PIPE
(181 Jts) 5.5 17.0# I-80 LT&C production casing
(2)5.5 17.0# I-80 LT&C Marker Jts

FUEL ON HAND: 3441 GALS/24"IN

SPR #1:43SPM=343PSI@6598'FT
SPR#2: 44SPM=342PSI@6946'FT

ACC:2700PSI
ANN:700PSI
MAN:1700PSI

| Time To | Description |
|---------|---|
| 8:00 AM | Circulate & condition mud,pump hi vis sweep |
| 9:00 AM | Pump pill and short trip 12 stands out to 6400'ft |
| 9:30 AM | TIH-No tight spots |
| 1:00 PM | Circulate & raise vis to 55/sec/qt for logging well |
| 6:00 PM | Drop survey tool,pump pill.POOH to BHA(Survey @TD=1.75 degrees) |
| 7:00 PM | Laydown 6.5"DC,MM,and PDC bit |
| 6:00 AM | R/U Halliburton Logging Services & Log well |

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #1-20-12-15
Surface Location : NENE-20-12S-15 E 26th PM
Spud Date : 8/4/2006 Days From Spud : 10
Morning Operations : Drilling ahead

API # : 43-007-31206
Area : West Tavaputs

Operations Date : 8/14/2006
Report # : 12
Depth At 06:00 : 7310
Estimated Total Depth : 7450

| Time To | Description |
|----------|---|
| 10:30 AM | Drill actual f/ 6662'ft to 6756'ft (ROP=20.8'fph) |
| 11:00 AM | Lubricate rig |
| 6:00 AM | Drill actual f/ 6756'ft to 7310'ft-TD well (29.1 rop) |

Remarks :

DSLTA: 223 DAYS
SAFETY MEETINGS:

WATER DELIVERED: 0 BBLS.
TOTAL WATER: 10,290 BBLS.

DESANDER / DESILTER = ON
CENTRIFUGE = Down(Drum bearing locked up/will replace entire rotating assembly on rig move.)
SHAKER SCREENS: 325

8" MTR.-DD800=34.50 HRS TOTAL
6 1/4" BICO MTR-SER#C-34=84.50 TOTAL HRS.
6 1/4" BICO MTR-SER#D-94=65.5 HRS(In Hole)
6 1/4" BICO MTR-SER#F-32=0 HRS

6-1/4"Hunting .16 AKO(7/8 lobe)S/n#6014-Sent to Patterson136

3-8" DC
6-6.5" DC
40-4 1/2" XH SHWDP
345- JTS 4 1/2" XH 16.60 DRILL PIPE
(181 Jts) 5.5 17.0# I-80 LT&C production casing
(2)5.5 17.0# I-80 LT&C Marker Jts

FUEL ON HAND: 4158 GALS/29"IN

SPR #1:43SPM=343PSI@6598'FT
SPR#2: 44SPM=342PSI@6946'FT

ACC:2700PSI
ANN:700PSI
MAN:1700PSI

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-013
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: NENE, Sec. 20-T12S-R15E, 689' FNL, 777' FEL

5. Lease Serial No.
UTU 073669

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PRICKLY PEAR UNIT

8. Well Name and No.
Prickly Pear Unit Fed 1-20-12-15

9. API Well No.
43-007-31206

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Weekly Activity Report |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 10/30/2006 - 11/05/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matt Barber

Title **Permit Analyst**

Signature

Matt Barber

Date

11/07/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

NOV 09 2006

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #1-20-12-15

API : 43-007-31206

Area : West Tavaputs

Ops Date : 11/5/2006 Report # : 11

End Time Description

Summary : Shut in wait on frac, Praxair load CO2

SI.

Praxair load CO2 Vessels for frac's

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #1-20-12-15

API : 43-007-31206

Area : West Tavaputs

| Ops Date : 11/4/2006 | Report # : 10 | End Time | Description |
|---|---------------|----------|--|
| Summary : SI. EL stage 4 N.H.& D.C. Frac stage 4. EL Stage 5. Frac stage 5. EL stage 6. Frac stage 6 shut in. Rig down frac equipment. road equipment off Harmond. | | 4:00 AM | SICP: 1550 |
| | | 7:00 AM | Schlumberger EL stage 4 North Horn & Dark Canyon. PU 10 ft. perf guns. HES solid composite bridge plug. RIH correlate to short joint. run to setting depth. Wait for Pinnacle to rig to EL truck. set CBP @ 6550 PU Perf Dark Canyon @ 6489-6493 2JSPF, PU perforate North Horn @ 6429-6435 , 2JSPF, 180 phasing. |
| | | 9:00 AM | Stage 4 70Q Foam Frac. Load & Break Trucks maxed out on pressure during load and break, kept pressure near max until it broke. @ 6,158 PSI @ 2.5 PM. Avg. Wellhead Rate: 38.43 BPM. Max. Slurry Rate:16.3 BPM. Max. CO2 Rate:21.3 BPM. Avg. Pressure:4,460 PSI. Max. Wellhead Rate:48.4 BPM. Max. Slurry Rate:21.4 BPM. Max. CO2 Rate:26.2 BPM. Max. Pressure:6,158 PSI. Total Fluid Pumped:20,420 Gal. Total Sand in Formation: 80,300 LB. (20/40 White Sand) CO2 Downhole: 122 tons. CO2 Cooldown: 4 tons. Frac Gradient:0.92 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap. Protechnics, Pad Isotope Sb 124 5 (mCl) 1-2 lb Sc-46 5(mCl) 3-4 lb. Ir-19 |
| | | 10:10 AM | Stage 5 North Horn. PU HES CBP with 10 ft. perf guns. RIH correlate to short joint run to setting depth. rig pinnacle to perf truck. Set CBP @ 6330 ft. PU perforate @ 6268-6272 & 6224-6230. 2JSPF, 180 phasing, 24 gram charge, .560 holes. POOH turn well over to frac. |
| | | 12:15 PM | Stage 5 North Horn 70Q foam Frac. HES working on CO2 pump. Pressure test. Load Break @ 6,036 PSI @4.4 BPM. Avg. Wellhead Rate:33.1 BPM. Avg. Slurry Rate:14.3 BPM. Avg. CO2 Rate:18.2 BPM. Avg. Pressure:5,059 PSI. Max. Wellhead Rate:40.8 BPM. Max. Slurry Rate:18.6 BPM. Max. CO2 Rate:28 BPM. Max. Pressure:6,036 PSI. Total Fluid Pumped:20,096 Gal. Total Sand in Formation:76,100 lb. (20/40 White Sand) CO2 Downhole:126 tons. CO2 Cooldown:6 tons. ISIP:3,877 PSI. Frac Gradient: 1.06 psi/ft. made 4 attempts. before formation broke. CO2 rate was bouncing approx 5 bbls. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap. Procechnics, Isotope. pa |
| | | 1:30 PM | Schlumberger EL stage 6. HES PU HES CBP 8ft. perf gun RIH correlate to short joint run to setting depth set CBP @ 6160 FT. PU perforate @ 6107-6115. 2JSPF, 180 phasing, 24 gram charge. .560 holes. POOH turn well over to frac. |
| | | 3:30 PM | HES Frac stage 6 North Horn. Load & Break @ 4,432 PSI, @ 14.9 BPM. Avg. Wellhead Rate: 14.1BPM. Avg. Slurry Rate:6.3 BPM. Avg. CO2 Rate: 7.4 BPM. Avg. Pressure: 4,302 PSI. Max. Wellhead Rate: 15.4 BPM. Max. Slurry Rate: 7.7 BPM. Max. CO2 Rate: 9.7 BPM. Max.treating Pressure:4,627 PSI. Total Fluid in Formation: 11,479 Gal. Total sand in Formation: 23,900 lb. (20/40 White Sand) CO2 Downhole: 55 tons. CO2 Cooldown: 5 tons. ISIP: 3,933 PSI. Frac Gradient: 1.08 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap. |
| | | 11:59 PM | Shut in |

November 06, 2006 03:53 PM

REGULATORY COMPLETION SUMMARY



| Well Name : Prickly Pear Fed. #1-20-12-15 | | API : 43-007-31206 | Area : West Tavaputs |
|--|--------------|--------------------|--|
| Ops Date : 11/3/2006 | Report # : 9 | End Time | Description |
| Summary : SICP: 1150 EL stage #3. Frac stage 3. Praxair Booster pump broke down. RDMO Wait on new booster pump from Wyo. | | 4:30 AM | SICP: 1150 |
| | | 5:50 AM | Schlumberger Crane battery died. had to move equipment to boost truck. |
| | | 9:15 AM | Schlumberger EL stage 3 . PU HES CBP & 10 ft. perf gun RIH correlative to short joint. run to setting depth check depth to casing. set composite bridge plug @ 6740 ft. PU perf Dark Canyon @ 6682 through 6692, 1JSPF, 180 phasing, 24 gram charge. .560 holes. POOH LD/PU 20 ft. perf gun RIH correlate to short jt. run to pef depth check depth to casing. perforate @ 6662-6682, 1JSPF, 180 phasing, 24 gram charge, .560 oles. POOH turn well to frac. |
| | | 11:00 AM | Stage 3 Dark Canyon 70Q Foam Frac. Load & Break @5.269 PSI @17.3 BPM. Avg. Wellhead Rate:27.52 BPM. Avg. Slurry Rate:11.99 BPM. Avg. CO2 Rate:14.9 BPM. Avg. Pressure:4,767 PSI. Max. Wellhead Rate:30.65 BPM. Max. Slurry Rate:15.76 BPM. Max. CO2 Rate:17.64 BPM. Max. Pressure:5,910 PSI. Total Fluid Pumped:18,450 Gal. Total Sand in Formation:72,200 lb. (20/40 White Sand) CO2 Downhole:108 tons. CO2 Cooldown:8 tons. ISIP:4,992 PSI. Frac Gradient:1.19 psi/ft. Treating pressure maxed out when over flush hit formation. cut CO2 after trucks kicked out. finished flush with KCL water .was able to place 100% of desiged sand volume. . Successfully flushed wellbore with 50 BBL over flush an |
| | | 1:00 PM | Schlumberger EL stage 4 North Horn & Dark Canyon. (SHUT DOWN.) Praxair Booster Pump went down. Rig down booster pump Wait on new Booster. |
| | | 11:59 PM | Shut in |

| Well Name : Prickly Pear Fed. #1-20-12-15 | | API : 43-007-31206 | Area : West Tavaputs |
|---|--------------|--------------------|----------------------|
| Ops Date : 11/2/2006 | Report # : 8 | End Time | Description |
| Summary : SI.Praxair load CO2 Vessels | | 11:59 PM | SI. Load for frac |

| Well Name : Prickly Pear Fed. #1-20-12-15 | | API : 43-007-31206 | Area : West Tavaputs |
|---|--------------|--------------------|--|
| Ops Date : 11/1/2006 | Report # : 7 | End Time | Description |
| Summary : SI. Load for Frac, CO2 , Sand , KCL water | | 6:00 AM | SI. Load CO2 Vessels, KCL water, Sand. |
| | | 11:59 PM | SI |

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #1-20-12-15

API : 43-007-31206

Area : West Tavaputs

| Ops Date | Report # | End Time | Description |
|---|----------|----------|---|
| 10/31/2006 | 6 | 9:00 AM | SI Rig Hes to frac tree. Safety Meeting |
| Summary : SICP: Rig Hes to frac tree. Safety Meeting. frac stage 1 Price River. EL stage 2 Price River. Frac stage 2. Shut in | | | 11:00 AM |
| | | 12:15 PM | HES. Two Grizzly trucks wouldnt start. Frac stage 1 Price River 70Q Foam Frac. Load Break @ 4540 psi @ 6.6 bpm. Avg. Wellhead Rate:23.61 BPM. Avg. Slurry Rate:10.28 BPM. Avg. CO2 Rate:12.68 BPM. Avg. Pressure:3,410 PSI. Max.Wellhead Rate:25.1 BPM. Max. Slurry Rate:13.37 BPM. Max. CO2 Rate:15.23 BPM. Max. Pressure:3,755 PSI. Total Fluid Pumped:17,728 Gal. Total Sand in Formation:70,035 Lb. (20/40 White Sand) CO2 Downhole:115 tons. CO2 Cooldown:5 tons. ISIP: 2937 PSI. Frac Gradient: 0.85 psi/ft. Successfully flushed wellbore with 50Q foam 50 BBL over flush with 500 gal. fluid cap. |
| | | 2:20 PM | Rig Schlumberger EL stage 2 Price River. PU HES solid 5K Bridge plug with 9ft. 3-1/2" perf guns. RIH correlate to short joint run to setting depth. set composite bridge plug @ 6950 ft. PU perforate P.River @ 6887-6890 & 6786-6792, 2JSPF , 180 phasing. 24 gram charge. .560 holes. POOH |
| | | 3:30 PM | Stage 2 Price River 70 Q Foam frac. Load & Break 5,92 PSI @ 16.1 BPM. Avg. Wellhead Rate: 37.25 BPM. Avg. Slurry Rate:16.43 BPM. Avg. CO2 Rate: 19.9 BPM. Avg. Pressure: 4,434 PSI. Max. Wellhead Rate: 43.91 BPM. Max. Slurry Rate: 21.47 BPM. Max.CO2 Rate: 25.09 BPM. Max. Pressure: 5,942 PSI. Total Fluid Pumped: 24,888 Gal. Total Sand in Formation: 100,172 lb. (20/40 White Sand) CO2 Downhole: 148 tons. CO2 Cooldown: 5 tons. ISIP: 3,358 PSI. Frac Gradient: 0.93 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap. (ProTechnics Trace stage 2 Price River Iridium (Ir-192-ZW) QTY=34. Scandium (Sc-46ZW) QTY= 6. Antimony (Sb-124-ZWLD) QT |
| | | 4:00 PM | Shut in |

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #1-20-12-15

API : 43-007-31206

Area : West Tavaputs

| Ops Date : 10/30/2006 | Report # : 5 | End Time | Description |
|--|--------------|----------|--|
| Summary : MIRU Schlumberger EL. MIRU HES Acid pumper for break down. Rig Pinnacle Micro. to Schlumberger EL truck, Perforate stage 1 & DFIT .mont. 4 hours. SI. MIRU HES Frac Equipment and Praxair. | | 5:00 AM | MI Schlumberger EL |
| | | 7:00 AM | Rig up Schlumberger EL. PU Perf guns |
| | | 8:00 AM | Stage 1 Price River RIH correlate to short joint run to perf depth. |
| | | 11:30 AM | Wait on Pinnacle Tech. to show up Perf time was set for 8AM. |
| | | 1:25 PM | Pinnecale run fiber Optic line from 15-17 to 1-20 hook up to Schlumberger EL truck. |
| | | 1:50 PM | Schlumberger RIH to perf depth check depth to casing collar Perforate Price River @ 7058-7068, 2JSPF, 180 phasing, 24 gram charge, .560 holes |
| | | 2:20 PM | Rig HES Break down truck to well head. Test line to 7000 psi. good test 10 min. |
| | | 3:30 PM | DFIT stage 1 Price River. Load and break @ 4722 psi @ 4.6 BPM. Pumped injection of 47.70 BBL. Avg. Rate 6.0 BPM @ 2850 psi. ISIP: 2519 psi. 5 min : 2301. 10 min: 2171 psi, 15 min: 2066 psi. 30 min: 1811 psi. 45 min: 1587 psi. 60 Min: 1405 psi. Frac Gradient: .79 psi/ft. |
| | | 6:30 PM | Monitor well for three hours. |
| | | 6:00 PM | Move in rig HES frac equipment and Praxair Booster. |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 073669

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PRICKLY PEAR UNIT

8. Well Name and No.
Prickly Pear Unit Fed 1-20-12-15

9. API Well No.
43-007-31206

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon County, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: NENE, Sec. 20-T12S-R15E, 689' FNL, 777' FEL

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|---|--|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Weekly Activity | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Report | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 11/06/2006 - 11/12/2006.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Matt Barber** Title **Permit Analyst**

Signature *Matt Barber* Date **11/13/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 16 2006

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #1-20-12-15

API : 43-007-31206

Area : West Tavaputs

Ops Date : 11/12/2006 Report # : 18

Summary : Flow stages 9-12

End Time

Description

6:00 AM

Flow stages 9-12 FCP: 700 psi on 48 choke recovered 229 bbl in
13.5 hours avg. of 16.96 BPH. CO2 high. 1876 bbls left to recover.

11:59 PM

flow stages 9-12

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #1-20-12-15

API : 43-007-31206

Area : West Tavaputs

| Ops Date : 11/11/2006 | Report # : 17 | End Time | Description |
|--|---------------|----------|--|
| Summary : Sl. Schlumberger EL stage 10. frac #10. EL Stage 11. Frac #11. EL stage 12. Frac #12. RDMO Frac & EL. Flow back stage 9-12 | | | 4:00 AM SICIP: 1300 |
| | | 8:20 AM | Schlumberger EL stage 10 M. Wasatch (Crane battery dead one and half hours starting crane) PU HES CFP with 10 ft. perf gun RIH correlate to short joint run to setting depth set composite frac plug @ 4450 ft. PU perforate M. Wasatch @ 4383-4393. 2JSPF, 180 phasing, 24 gram charge, .560 holes. POOH turn well over to frac. |
| | | 10:00 AM | Stage 10 M. Wasatch 70Q Foam Frac. Halliburton pump equipment frozen. not drained properly. Load & Break @ 3,292 PSI @ 14.1 BPM. Avg. Wellhead Rate:18.7 BPM. Avg. Slurry Rate:8.2 BPM. Avg. CO2 Rate:9.85 BPM. Avg. Pressure:2,809 PSI. Max. Wellhead Rate:20.3 BPM. Max. Slurry Rate:10.3 BPM. Max. CO2 Rate:12.5 BPM. Max. Pressure:3,292 PSI. Total Fluid Pumped:13,192 Gal. Total Sand in Foration:48,100 lb. (20/40 White Sand) Co2 Downhole:72 tons. CO2 Cooldown:6 tons. ISIP:2,386 PSI. Frac Gradient:0.98 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap. |
| | | 11:00 AM | Schlumberger EL stage 11 M. Wasatch. PU HES CFP with 10 ft. perf gun RIH correlate to casing collars run to setting depth set CFP @ 4320 PU perforate @ 4259-4269. 2JSPF, 180 phasing, 24 gram charge, .560 holes. POOH turn well over to frac. |
| | | 12:00 PM | Stage 11 M. Wasatch 70Q Foam Frac. Load & Break @ 3,813 PSI @ 12.5 BPM. Avg. Wellhead Rate:18.6 BPM. Avg. Slurry Rate:8.2 BPM. Avg. CO2 Rate:9.7 BPM. Avg. Pressure:2,510 PSI. Max. Wellhead Rate:20.4 BPM. Max. Slurry Rate:10.1 BPM. Max. CO2 Rate:13.5 BPM. Max. Pressure:2,716 PSI. Total Fluid Pumped:12,073 Gal. Total Sand in Formation:42,000 lb. (20/40 White Sand) CO2 Downhole:60 tons. CO2 Cooldown:6 tons. ISIP:2,362 PSI. Frac Gradient:0.99 psi/ft. Successfully flushed wellbore with 50Q foam 50 BBL over flush with 500 gal. fluid cap. |
| | | 2:00 PM | Schlumberger EL stage 12 M. Wasatch. PU HES CFP with 10 ft. perf gun RIH correlate to casing collars. run to setting depth set CFP @ 4180 ft. PU perforate 4118-4128 1JSPF, 180 phasing. 24 gram charge, .560 hole. POOH lay down gun. PU 20ft. perf guns. RIH correlate to casing run to perf depth perforate @4098-4118. 1JSPF, 180 Phasing, 24 gram charge, .560 holes. POOH turn well over to frac. |
| | | 3:00 PM | Stage 12 M. Wasatch 70Q foam Frac. load Break @3,244 PSI. @11.2 BPM. Avg. Wellhead Rate:27.8 BPM. Avg. Slurry Rate:12.1 BPM. Avg. CO2 Rate:14.74 BPM. Avg. Pressure:2,790 PSI. Max. Wellhead Rate:29.9 BPM. Max. Slurry Rate:15.7 BPM. Max. CO2 Rate:18.7 BPM. Max. Pressure:2,970 PSI. Total Fluid Pumped:16,597 Gal. Total Sand in Formation:73,200 lb. (20/40 White Sand) CO2 Downhole:96 tons. CO2 Cooldown:6 tons. ISIP:2,571 PSI. Frac Gradient:1.06 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap. |
| | | 5:00 PM | Rig down EL and Frac equipment |
| | | 4:30 PM | Start flow back on stages 9-12 FCP:2400 psi on 18/64 ck. 2096 bbl to recover |
| | | 11:59 PM | flow stages 9-12 |

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #1-20-12-15

API : 43-007-31206

Area : West Tavaputs

| Ops Date : 11/10/2006 | Report # : 16 | End Time | Description |
|--|---------------|----------|------------------|
| Summary : SI. Wait on Frac's. Praxair load CO2 Vessels. Heat frac fluid. | | 11:59 PM | SI. wait on frac |

Well Name : Prickly Pear Fed. #1-20-12-15

API : 43-007-31206

Area : West Tavaputs

| Ops Date : 11/9/2006 | Report # : 15 | End Time | Description |
|-----------------------------|---------------|----------|-------------------|
| Summary : SI. Load for frac | | 11:00 PM | SI |
| | | 11:00 PM | load CO2 for frac |

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #1-20-12-15

API : 43-007-31206

Area : West Tavaputs

| Ops Date : 11/8/2006 | Report # : 14 | End Time | Description |
|--|---------------|----------|---|
| Summary : SI. Rig EL and pump lines. EL RIH with stage 7. Frac#7. EL stage 8. Frac #8, EL Stage 9. Frac Stage 9. Shut in | | 6:00 AM | SI |
| | | 8:00 AM | Rig pump lines |
| | | 10:00 AM | Rig EL. PU HES CBP & two 10 ft. perf guns. RIH correlate to short joint run to setting depth. set CBP @ 5940 PU perforate North Horn @ 5870-5880 & 5840-5850. 1JSPF, 180 phasing, 24 gram charge, .560 holes. POOH turn well to frac. |
| | | 11:30 AM | Stage 7 North Horn 70Q Foam Farc. load & Break @ 4,468 psi @ 12.1 BPM. Avg. Wellhead Rate: 37.5 BPM. Avg. Slurry Rate: 16.2 BPM. Avg. CO2 Rate: 20.15 BPM. Avg. Pressure: 4,466 PSI. Max. Wellhead Rate: 41.75 BPM. Max. Slurry Rate: 21.65 BPM. Max. CO2 Rate: 23.45 BPM. Max. Pressure: 4,731 PSI. Total Fluid Pumped: 19,933 GAL. Total Sand in Formation: 83,800 lb. (20/40 White Sand) CO2 Downhole: 122 tos. CO2 Cooldown: 10 tons. ISIP: 3,973 PSI. Frac Gradient: 1.12 psi/ft. Successfully flushed wellbore with 50Q Foam 50 bbl over flush with 500 gal. fluid cap. |
| | | 12:20 PM | Schlumberger EL stage 8 PU HES solid bridge plug with 10 ft. perf guns. RIH correlate to short joint. run to setting depth set CBP @ 5810 ft. PU perforate North Horn @ 5794-5798, 5717-5719, & 5665-5669, 2 JSPF, 180 phasing, 24 gram charge. .560 hoers. POOH turn well to frac. |
| | | 2:00 PM | Stage 8 North Horn 70Q Foam frac. Load & Break @ 4,793 PSI. @ 15.5 BPM. Cooldown tee in pump line leaking. shut down. made repairs. Recooldown pumps. Avg. Wellhead Rate: 32.8 BPM. Avg. Slurry Rate: 14.5 BPM. Avg. CO2 Rate: 17.5 BPM. Avg. Pressure: 4,424 PSI. Max. Wellhead Rate: 34.5 BPM Max. Slurry Rate: 18.1 BPM. Max. CO2 Rate: 20.0 BPM. Max. Pressure: 4,793 PSI. Total Fluid Pumped: 18,266 PSI. Total sand in Formation: 86,300 lb. (20/40 White Sand) CO2 Downhole: 107 tos. CO2 Cooldown: 6 tons. ISIP: 3,649 psi. Frac Gradient: 1.08 psi/ft. Successfully flused wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap. |
| | | 3:15 PM | Schlumberger EL stage 9 PU HES CBP and 10 ft. perf gun. RIH correlate to short joint run to setting depth set CBP @ 5540 PU perforate north Horn @ 5493-5498 & 5427-5432, 2JSPF, 180 phasing, 24 gram charge, .560 holes. POOH turn well over to frac. |
| | | 4:45 PM | Stage 9 North Horn 70Q foam frac. Load & Break @ 5,605 PSI@ 14.4 BPM. Avg. Wellhead Rate: 27.8 BPM. Avg. Slurry Rate: 12.1 BPM. Avg. CO2 Rate: 15 BPM. Avg. Pressure: 4,845 PSI. Max. Wellhead Rate: 29.67 BPM. Max. Slurry Rate: 15.5 BPM. Max. CO2 Rate: 18,55 BPM. Max. Pressure: 5,605 PSI. Total Fluid Pumped: 18,224 Gal. Total Sand in Formation: 47,000 lb. (20/40 White Sand) CO2 Downhole: 88 tons. CO2 Cooldown 6 tons. ISIP: 3,297 PSI. Frac Gradient: 1.04 psi/ft. Halliburton short on sand for zone 5. calledfor 520 sacks started job with 460 sacks. Successfully flushed wellbore wth 50Q foam 50 bbl over flush with 500 gal. fluid cap. |
| | | 5:00 PM | Shut in |

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #1-20-12-15

API : 43-007-31206

Area : West Tavaputs

| Ops Date : 11/7/2006 | Report # : 13 | End Time | Description |
|--|---------------|----------|---|
| Summary : Sl. MIRU frac equipment and EL truck. heat frac fluid | | 2:00 PM | Sl |
| | | 6:00 PM | MIRU HES frac and Schlumberger wire line. Heat frac water |
| | | 11:59 PM | shut in |

Well Name : Prickly Pear Fed. #1-20-12-15

API : 43-007-31206

Area : West Tavaputs

| Ops Date : 11/6/2006 | Report # : 12 | End Time | Description |
|----------------------------|---------------|----------|------------------|
| Summary : Sl. Wait on frac | | | Sl. wait on Frac |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: NENE, Sec. 20-T12S-R15E, 689' FNL, 777' FEL

5. Lease Serial No.
UTU 073669

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PRICKLY PEAR UNIT

8. Well Name and No
Prickly Pear Unit Fed 1-20-12-15

9. API Well No.
43-007-31206

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|---|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Weekly Activity Report | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 11/13/2006 - 11/20/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)
Matt Barber

Title **Permit Analyst**

Signature *Matt Barber*

Date **11/21/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____

Date _____

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

NOV 28 2006

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #1-20-12-15

API : 43-007-31206

Area : West Tavaputs

| Ops Date : 11/20/2006 | Report # : 26 | End Time | Description |
|------------------------------------|---------------|----------|---|
| Summary : Flow stages 1-12 CO2 14% | | 6:00 AM | Flow stages 1-12 SICP: 740 psi. FTP: 160 psi on 48 ck. recovered 22.5 bbl in 24 hours. avg. of .93 BPH. CO2 14% 7,896.5 bbls left |
| | | 11:59 PM | Flow stages 1-12 |

Well Name : Prickly Pear Fed. #1-20-12-15

API : 43-007-31206

Area : West Tavaputs

| Ops Date : 11/19/2006 | Report # : 25 | End Time | Description |
|------------------------------------|---------------|----------|--|
| Summary : Flow stages 1-12 CO2 16% | | 6:00 AM | Stages 1-12 SICP: 755 FTP: 165 psi on 48 ck. recovered 22.5 bbls in 24 hours avg. of .93 BPH. CO2 14% 7,919 bbls left to recover |
| | | 11:59 PM | Flow stages 1-12 |

Well Name : Prickly Pear Fed. #1-20-12-15

API : 43-007-31206

Area : West Tavaputs

| Ops Date : 11/18/2006 | Report # : 24 | End Time | Description |
|----------------------------|---------------|----------|--|
| Summary : Flow stages 1-12 | | 6:00 AM | Stages 1-12 780 psi on 48 ck. recovered 11.5 bbl in 24 hours avg. of .47 BPH. CO2 16 % 7,941 bbl left to recover |
| | | | Flow stages 1-12. open up wellbore on two flow lines. Flowing heavy mist / CO2 |

Well Name : Prickly Pear Fed. #1-20-12-15

API : 43-007-31206

Area : West Tavaputs

| Ops Date : 11/17/2006 | Report # : 23 | End Time | Description |
|----------------------------|---------------|----------|---|
| Summary : Flow stages 1-12 | | 6:00 AM | Flow stages 1-12 FCP: 820 psi on 48 ck. recovered 321 bbls in 24 hours avg. of 13.37 BPH , CO2 high. 7953 bbls left to recover. |
| | | 9:00 AM | Rig down DUCO WSU and equipment. |
| | | 11:59 PM | flow stages 1-12 |

Well Name : Prickly Pear Fed. #1-20-12-15

API : 43-007-31206

Area : West Tavaputs

| Ops Date : 11/16/2006 | Report # : 22 | End Time | Description |
|---|---------------|----------|--|
| Summary : SI. Flow well. RIH Drill CBP's clean out to PBSD lay down tbg land on hanger. ND/NU tree. pumpoff bit sub and bit. flow stages 1-12 | | 7:00 AM | SICP: 850. blow down well |
| | | 9:30 AM | RIH tag CBP#4 @ 6330 drill out. |
| | | 11:00 AM | RIH tag CBP#3 @ 6550 trace of sand drilling out plug |
| | | 12:00 PM | RIH tag CBP #2 @ 6740 drill out |
| | | 1:00 PM | RIH tag CBP #1 @ 6950 had wall cake below plug |
| | | 2:00 PM | RIH clean out from 7205 to 7250 PBSD |
| | | 4:30 PM | rig down swivel POOH lay down 98 joints |
| | | 5:30 PM | land tbg on hanger. Nipple down BOPs Nipple up Tree |
| | | 6:00 PM | pump off bit sub with bit |

November 21, 2006 01:55 PM

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #1-20-12-15

API : 43-007-31206

Area : West Tavaputs

| Ops Date : 11/15/2006 | Report # : 21 | End Time | Description |
|---|---------------|----------|--|
| Summary : SI. Start foaming. Drill CBP @4010. Drill CFP's and Composite bridge plugs. Shut in | | 7:00 AM | SICP: 0 Total Fluid Pumped in well 9255 BBLs- 318 = 8937 bbls left. stages 1-11 |
| | | 7:30 AM | Open well start foaming . |
| | | 8:00 AM | Drill kill plug @4010 ft. |
| | | 9:00 AM | RIH tag CFP #11 @ 4180 drill out |
| | | 10:00 AM | RIH tag CFP #10 @ 4320 drill out. light trace of sand |
| | | 11:00 AM | RIH tag CFP # 9 @ 4450 drill out. light trace of sand |
| | | 12:30 PM | RIH tag CBP #8 @ 5540 drill out. light trace of sand |
| | | 2:00 PM | RIH tag CBP #7 @ 5810 drill out High CO2. light trace of sand |
| | | 4:00 PM | RIH tag CBP # 6 @ 5940 drill plug. plug pushing tbg up. had to work plug to drill out. |
| | | 5:00 PM | flow well had increase in gas flow and CO2 RIH to 6160 |
| | | 6:00 PM | tag CBP #5 @ 6160 drill out clean up wellbore for night. |
| | | 6:00 PM | shut in for night |

Well Name : Prickly Pear Fed. #1-20-12-15

API : 43-007-31206

Area : West Tavaputs

| Ops Date : 11/14/2006 | Report # : 20 | End Time | Description |
|---|---------------|----------|---|
| Summary : SI.MIRU WSU. EL kill plug. Blow down. ND/NU BOPs, PU Bit & Tbg. tag kill plug. RU Swivel and foam unit. | | 7:00 AM | Well shut in @ 2PM 13 th. FCP: 250 psi on 48 ck. dry flow CO2 12% |
| | | 9:00 AM | MI rig up well service unit and equipment. |
| | | 11:00 AM | MIRU Excell Wire Line. set kill plug @ 4010 POOH rig down move out EL. |
| | | 1:00 PM | blow down casing. nipple down Wellhead INC. Frac tree. nipple up Weatherford BOPs. rig work floor. |
| | | 4:30 AM | PU Weatherford pumpoff bit sub with 4-3/4" Smith tricone Bit one jt. 2-3/8" EUE L-80, XN nipple ,1 jt, X nipple, tally in hole 126 joints |
| | | 5:30 PM | Rig Weatherford Foam Unit and Power swivel |
| | | 6:00 PM | Shut in |

Well Name : Prickly Pear Fed. #1-20-12-15

API : 43-007-31206

Area : West Tavaputs

| Ops Date : 11/13/2006 | Report # : 19 | End Time | Description |
|----------------------------|---------------|----------|---|
| Summary : Flow stages 9-12 | | 6:00 AM | Flow stages 9-12 FCP: 300 psi on 48 ck. recovered 89 bbl in 24 hours avg. 3.7 BPH |
| | | 2:00 PM | flow stages 9-12 dry flow 250 ps on 48 ck. CO2 12 % |
| | | 11:59 PM | Shut in |

November 21, 2006 01:55 PM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 073669

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PRICKLY PEAR UNIT

8. Well Name and No.
Prickly Pear Unit Fed 1-20-12-15

9. API Well No.
43-007-31206

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon County, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other **CONFIDENTIAL**

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address **1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. (include area code) **303 312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: NENE, Sec. 20-T12S-R15E, 689' FNL, 777' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|---|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Weekly Activity Report | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 11/20/2006 - 11/27/2006.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Matt Barber** Title **Permit Analyst**

Signature *Matt Barber* Date **12/05/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DEC 11 2006

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #1-20-12-15

API : 43-007-31206

Area : West Tavaputs

Ops Date : 11/27/2006 Report # : 33

End Time

Description

Summary : Flow stages 1-12

6:00 AM

Stages 1-12 SICP: 650 psi, FTP: 115 PSI on 48 ck. recovered 11.5
bbl in 24 hours avg. of .47 BPH. CO2 5%

11:59 PM

Flow stages 1-12

REGULATORY COMPLETION SUMMARY



| Well Name | API | Area | Ops Date | Report # | End Time | Description |
|-------------------------------|--------------|---------------|------------|----------|----------|---|
| Prickly Pear Fed. #1-20-12-15 | 43-007-31206 | West Tavaputs | 11/26/2006 | 32 | 6:00 AM | SICP: 600 psi FTP: 120 psi on 48 ck. recovered 12 BBL in 24 hrs. .50 BPH CO2 5% |
| | | | | | 11:59 PM | Flow stages 1-12 |
| Prickly Pear Fed. #1-20-12-15 | 43-007-31206 | West Tavaputs | 11/25/2006 | 31 | 6:00 AM | Flow stages 1-12 SICP: 670 psi FTP: 120 psi on 48 ck. CO2 6% |
| | | | | | 11:59 PM | Flow stages 1-12 |
| Prickly Pear Fed. #1-20-12-15 | 43-007-31206 | West Tavaputs | 11/24/2006 | 30 | 6:00 AM | Stages 1-12 SICP: 980. FTP: 120 psi on 48 ck recovered 9 bbl in 24 hours avg. of .37 BPH CO2 7% 7860 bbls left to recover |
| | | | | | 11:59 PM | Flow stages 1-12 |
| Prickly Pear Fed. #1-20-12-15 | 43-007-31206 | West Tavaputs | 11/23/2006 | 29 | 6:00 AM | Flow stages 1-12 SICP: 965. FTP: 120 psi on 48 ck. recovered 8 bbl in 24 hours avg. of .33 BPH. CO2 8% |
| | | | | | 11:59 PM | Flow stages 1-12 to lower CO2 % |
| Prickly Pear Fed. #1-20-12-15 | 43-007-31206 | West Tavaputs | 11/22/2006 | 28 | 6:00 AM | Stages 1-12. SICP: 700 psi. FTP: 120 psi on 48 ck recovered 10.75 bbl in 24 hours avg. of .44 BPH. CO2 9%. 7877 bbl left to recover |
| | | | | | 11:59 PM | Flow stages 1-12 |
| Prickly Pear Fed. #1-20-12-15 | 43-007-31206 | West Tavaputs | 11/21/2006 | 27 | 6:00 AM | Stages 1-12 SICP: 720 FTP: 155 PSI on 48 ck. recovered 8.85 BBLs in 24 hours Avg. of .36 BPH. CO2 10% med to light mist-co2 |
| | | | | | 11:59 PM | flow stages 1-12 |
| Prickly Pear Fed. #1-20-12-15 | 43-007-31206 | West Tavaputs | 11/20/2006 | 26 | 6:00 AM | Flow stages 1-12 SICP: 740 psi. FTP: 160 psi on 48 ck. recovered 22.5 bbl in 24 hours. avg. of .93 BPH. CO2 14% 7,896.5 bbls left |
| | | | | | 11:59 PM | Flow stages 1-12 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 1008-0137
Expires: March 31, 2007

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: NENE, Sec. 20-T12S-R15E, 689' FNL, 777' FEL

5. Lease Serial No.
UTU 073669

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PRICKLY PEAR UNIT

8. Well Name and No
Prickly Pear Unit Fed 1-20-12-15

9. API Well No.
43-007-31206

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|--|---|---|---|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other EFC for gas measurement | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF FIRST SALES ON 11/27/2006.

BILL BARRETT CORPORATION REQUESTS PERMISSION TO USE AN ELECTRONIC FLOW COMPUTER (EFC) FOR GAS MEASUREMENT FOR THIS WELL.

RECEIVED BY THE BUREAU OF LAND MANAGEMENT DIVISION OF OIL, GAS & MINING
 12/26/06
 Disturbance

Federal Approval Of This Action Is Necessary

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matt Barber

Title **Permit Analyst**

Signature *Matt Barber*

Date **12/11/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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Title _____

Date _____

Office _____

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(Instructions on page 2)

DEC 20 2006

DIV. OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300**

3a. Phone No. (include area code)
303-312-8134

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **NENE, 689' FNL, 777' FEL**

At top prod. interval reported below **same**

At total depth **same**

14. Date Spudded
07/16/2006

15. Date T.D. Reached
08/14/2006

16. Date Completed **11/26/2006**
 D & A Ready to Prod.

5. Lease Serial No.
UTU 073669

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
Prickly Pear Unit

8. Lease Name and Well No.
Prickly Pear UF 1-20-12-15

9. AFI Well No.
43-007-31206

10. Field and Pool, or Exploratory
Prickly Pear Unit/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 20, T12S-R15E**

12. County or Parish **Carbon** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)*
7439' GL

18. Total Depth: MD **7310'**
TVD **same**

19. Plug Back T.D.: MD **7250'**
TVD **same**

20. Depth Bridge Plug Set: MD **N/A**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL/CCL/GR/VDL, Spectral Density Dual Spaced Neutron, BHC Sonic, HRI

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|---------------------|-------------|---------------|
| 12 1/4" | 9 5/8 J55 | 36# | Surface | 1047' | | 240 65/35 Poz 180 Prem.AG | 86 bbls 40 bbls | 0' | |
| 7 7/8" | 5.5 N-80 | 17# | Surface | 7305' | | 1001Prem300 300 Prem 300 | 289 bbls 85 bbls | 1376' | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8" | 4181' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------|-------|--------|---------------------------|-------|-----------|--------------|
| A) Wasatch | 4098' | 4128' | 7058' - 7068' | 0.56" | 20 | Open |
| B) Mesaverde | 6662' | 7068' | 6786' - 6890' | 0.56" | 18 | Open |
| C) | | | 6662' - 6692' | 0.56" | 30 | Open |
| D) | | | (continued see attachmnt) | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------------------|---|
| 7058' - 7068' | Stg 1; 70% CO2 foam frac: 115 tons CO2; 624 bbls total fluid; 70,035# 20/40 White sand |
| 6786' - 6890' | Stg 2; 70% CO2 foam frac: 148 tons CO2; 844 bbls total fluid; 100,172# 20/40 White sand |
| 6662' - 6692' | Stg 3; 70% CO2 foam frac: 108 tons CO2; 657 bbls total fluid; 72,200# 20/40 White sand |
| (continued see attachment) | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 11/27/2006 | 11/30/2006 | 24 | → | 0 | 1919 | 31 | | | Flowing |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | Producing |
| 25/64 | 193 | 716 | → | 0 | 1919 | 31 | | | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. SI | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

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FEB 02 2007

DIV. OF OIL, GAS & MINING

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|---|---|
| | | | | | Meas. Depth |
| | | | | Wasatch North Horn Dark Canyon Price River TD | 2787' 4730' 6460' 6691' 7310' |

32. Additional remarks (include plugging procedure):

Copies of logs already submitted.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tracey Fallang Title Environmental/Regulatory Analyst

Signature *Tracey Fallang* Date 01/31/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| 26. PERFORATION RECORD (cont.) | | | | 27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.) | |
|--------------------------------|-------|-------|--------------|---|--|
| INTERVAL (Top/Bot-MD) | | SIZE | NO. HOLES | PERFORATION STATUS | AMOUNT AND TYPE OF MATERIAL |
| 6429' | 6493' | 0.56" | 20 | Open | Stg 4; 70% CO2 foam frac: 122 tons CO2; 722 bbls total fluid; 80,300# 20/40 White sand |
| 6224' | 6272' | 0.56" | 20 | Open | Stg 5; 70% CO2 foam frac: 126 tons CO2; 715 bbls total fluid; 76,100# 20/40 White sand |
| 6107' | 6115' | 0.56" | 16 | Open | Stg 6; 70% CO2 foam frac: 55 tons CO2; 488 bbls total fluid; 23,900# 20/40 White sand |
| 5840' | 5880' | 0.56" | 20 | Open | Stg 7; 70% CO2 foam frac: 122 tons CO2; 684 bbls total fluid; 83,800# 20/40 White sand |
| 5665' | 5798' | 0.56" | 20 | Open | Stg 8; 70% CO2 foam frac: 107 tons CO2; 596 bbls total fluid; 86,300# 20/40 White sand |
| 5427' | 5498' | 0.56" | 20 | Open | Stg 9; 70% CO2 foam frac: 88 tons CO2; 688 bbls total fluid; 47,000# 20/40 White sand |
| 4383' | 4393' | 0.56" | 20 | Open | Stg 10; 70% CO2 foam frac: 72 tons CO2; 459 bbls total fluid; 48,100# 20/40 White sand |
| 4259' | 4269' | 0.56" | 20 | Open | Stg 11; 70% CO2 foam frac: 60 tons CO2; 423 bbls total fluid; 42,000# 20/40 White sand |
| 4098' | 4128' | 0.56" | 30 | Open | Stg 12; 70% CO2 foam frac: 96 tons CO2; 526 bbls total fluid; 73,200# 20/40 White sand |

*Depth intervals for frac information same as perforation record intervals.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

SEP 27 2007

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: 3rd Revision Wasatch-Mesaverde
Formation PA "A"
Prickly Pear Unit
Carbon County, Utah

Gentlemen:

The 3rd Revision of the Wasatch-Mesaverde Formation Participating Area "A", Prickly Pear Unit, UTU79487A, is hereby approved effective as of November 1, 2006, pursuant to Section 11 of the Prickly Pear Unit Agreement, Carbon County, Utah.

The 3rd Revision of the Wasatch-Mesaverde Formation Participating Area "A", results in the addition of 640.00 acres to the participating area for a total of 2,080.00 acres and is based upon the completion of the following wells capable of producing unitized substances in paying quantities:

TO: 14794

FROM

| WELL NO. | API NO. | LOCATION | LEASE NO. |
|-------------|--------------|--------------------|-----------|
| 11-15D (BH) | 43-007-31189 | NE¼SW¼, 15-12S-15E | UTU11604 |
| 1-20 (BH) | 43-007-31206 | NE¼NE¼, 20-12S-15E | UTU73669 |
| 5-22D (BH) | 43-007-31188 | NE¼NW¼, 22-12S-15E | UTU11604 |

15508

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the 3rd Revision of the Wasatch-Mesaverde Formation Participating Area "A", Prickly Pear Unit, and the effective date.

Sincerely,

/s/ Julie Howard

Julie Howard
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

OCT 01 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8168

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|------------------------------------|-------------------|-----------|-----|-----|----------------------------------|-----------|
| 4300731189 | Prickly Pear Unit Fed 11-15D-12-15 | | NENW | 22 | 12S | 15E | Carbon |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| <u>C</u> | 15489 | 14794 | | | | <u>eff</u> | 11/1/2006 |
| Comments: Changes reflected are based on BLM approved PA changes in the Prickly Pear Unit. WSMVD. <u>12/26/07</u> | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|--------------------------------------|-------------------|-----------|-----|-----|----------------------------------|-----------|
| 4300731206 | Prickly Pear Unit Federal 1-20-12-15 | | NENE | 20 | 12S | 15E | Carbon |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| <u>C</u> | 15508 | 14794 | | | | <u>eff</u> | 11/1/2006 |
| Comments: Changes reflected are based on BLM approved PA changes in the Prickly Pear Unit. WSMVD. <u>12/26/07</u> | | | | | | | |

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Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|---------------------------------------|-------------------|-----------|-----|-----|----------------------------------|-----------|
| 4300731188 | Prickly Pear Unit Federal 5-22D-12-15 | | NENW | 22 | 12S | 15E | Carbon |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| <u>C</u> | 15488 | 14794 | | | | <u>eff</u> | 11/1/2006 |
| Comments: Changes reflected are based on BLM approved PA changes in the Prickly Pear Unit. WSMVD. <u>12-26-07</u> | | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Tracey Fallang
Signature

Regulatory Analyst

12/17/2007
Date

Title

Date

RECEIVED

DEC 17 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: NENE, Sec. 20-T12S-R15E, 689' FNL, 777' FEL

5. Lease Serial No.
UTU 073669

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PRICKLY PEAR UNIT

8. Well Name and No.
Prickly Pear Unit Fed 1-20-12-15

9. API Well No.
43-007-31206

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Revised facility layout and oil measurement |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This Sundry is being submitted as notification that the facility equipment will change as well as the oil measurement method. BBC drilled the Prickly Pear 1-20 from this pad in 2006. Three additional wells, 8-20D, 1A-20D, and 2-20D are scheduled to be drilled from this pad in 2008. All wells are within the Prickly Pear Unit and within a Participating Area. The new equipment and measurement for this pad will be as follows:
COPY SENT TO OPERATOR

- (1) 400-bbl oil tank - Combined oil tanks for all wells
- (1) 400-bbl water tank - Combined water tanks for all wells
- (1) 400-bbl blowdown tank
- (1) 400-bbl test oil tank
- (1) 400-bbl test water tank

Date: 10/14/2008

Initials: KS

To allocate oil production, a quarterly test will be run for each well for a 24-hour time period into the 400-bbl test oil tank. A revised site security diagram will be submitted when facilities are complete.

RECEIVED
SEP 16 2008

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Tracey Fallang

DIV. OF OIL, GAS & MINING

Title **Environmental/Regulatory Analyst**

Signature

Tracey Fallang

Date

09/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Debra King

Title

Petroleum Engineer

Date

October 8, 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Utah Division of Oil, Gas and Mining

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

***Allocation Tests shall be done on a monthly basis for the first 6 months minimum to establish a baseline (water and oil) for the new wells. After review, quarterly allocation tests may then be allowed. Federal Approval of this action is necessary.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY
FORM APPROVED
DM No. 104-117
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

| | | |
|---|--|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name n/a |
| 2. Name of Operator BILL BARRETT CORPORATION | | 7. If Unit or CA/Agreement, Name and/or No. PRICKLY PEAR UNIT |
| 3a. Address 1099 18th Street Suite 2300 Denver CO 80202 | 3b. Phone No. (include area code) 303 312-8168 | 8. Well Name and No. Prickly Pear Unit Fed 1-20-12-15 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: NENE, Sec. 20-T12S-R15E, 689' FNL, 777' FEL | | 9. API Well No. 43-007-31206 |
| | | 10. Field and Pool, or Exploratory Area Prickly Pear Unit/Mesaverde |
| | | 11. County or Parish, State Carbon County, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Temporary Shut-In |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION THAT THIS WELL HAS TEMPORARILY BEEN SHUT-IN (RETRIEVABLE BRIDGE PLUG (RBP) SET @ 4720'). THREE NEW DIRECTIONAL WELLS WERE PERMITTED/ADDED TO THIS PAD AND DRILLING WILL BEGIN ON APPROXIMATELY 10/04/2008 ON THE FIRST OF THESE. AT THE TIME ALL WELLS HAVE COMPLETED DRILLING (APPROXIMATELY 12/30/2008), THE RBP WILL BE REMOVED AND THIS WELL WILL BE TURNED BACK TO SALES.

RECEIVED

SEP 22 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Tracey Fallang** Title **Environmental/Regulatory Analyst**

Signature *Tracey Fallang* Date **09/18/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|------------|
| Approved by _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | |
| Office _____ | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED COPY
FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007
DEC 15 2008

SUNDRY NOTICES AND REPORTS ON OIL, GAS & MINING
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NG UTU 073669

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PRICKLY PEAR/UTU-79487

8. Well Name and No.
Prickly Pear Unit Fed 1-20-12-15

9. API Well No.
43-007-31206

10. Field and Pool, or Exploratory Area
Nine Mile/Wasatch-Mesaverde

11. County or Parish, State
Carbon County, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BILL BARRETT CORPORATION

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: NENE, Sec. 20-T12S-R15E, 689' FNL, 777' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION THAT THIS WELL WAS RETURNED TO SALES ON NOVEMBER 29, 2008. TUBING WAS RELANDED AT 4181'.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Tracey Fallang** Title **Regulatory Analyst**

Signature *Tracey Fallang* Date **12/09/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

fallang
CONFIDENTIAL

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
see attached
6. If Indian, Allottee or Tribe Name
N/A
COPY

SUBMIT IN TRIPLICATE - Other instructions on page 2.

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7. If Unit of CA/Agreement, Name and/or No. Prickly Pear/UTU-79487 |
| 2. Name of Operator Bill Barrett Corporation | | 8. Well Name and No. <i>Prickly Pear U</i> see attached <i>Fed 1-20-12-15</i> |
| 3a. Address 1099 18th Street, Suite 2300 Denver, CO 80202 | 3b. Phone No. (include area code) 303-312-8134 | 9. API Well No. <i>43 007 31206</i> |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) see attached <i>12S 15E 20</i> | | 10. Field and Pool or Exploratory Area see attached/Wasatch-Mesaverde |
| | | 11. Country or Parish, State Carbon County, UT |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <i>Revised layout and measurement</i> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundy is being submitted as a follow up to clarify testing/allocation methods for the attached wells.

Initial testing would occur (or has occurred) as soon as possible after production is established and would be a 1-3 day test to get a baseline for allocation. After the intial test is performed, BBC would move to quarterly testing, testing each well for 7-10 days and rotating through the wells without any downtime between tests. Revised site security diagrams will be submitted as wells are completed.

COPY SENT TO OPERATOR

Date: 2.24.2009

Initials: KS

| | | |
|--|--|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang | | Title Regulatory Analyst |
| Signature <i>Tracey Fallang</i> | | Date 02/10/2009 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------------|--|
| Approved by <i>[Signature]</i> | Title Pet. Eng. | Date 2/17/09 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Federal Approval Of This Action Is Necessary |
| Office <i>DOG</i> | | RECEIVED |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DIV. OF OIL, GAS & MINING

FEB 17 2009

| WELL NAME | FIELD | COUNTY | QTR/QTR | SEC | TWN-RNG | FOOTAGE CALLS | | | LEASE # | # OF TANKS | |
|----------------------------------|------------------|--------|---------|-----|---------|---------------|---|------|---------|-------------|---|
| PRICKLY PEAR U FED 1-28-12-15 | NINE MILE CANYON | CARBON | NENE | 28 | 12S-15E | 805 | N | 1184 | E | UTU-73670 | (2) Multiple Well Prod Tanks (1) Prod Tank (9-28D) (1) Test Tank (1) Blowdown Tank |
| PRICKLY PEAR U FED 5-27D-12-15 | NINE MILE CANYON | CARBON | NENE | 28 | 12S-15E | 795 | N | 1154 | E | UTU-0137844 | |
| PRICKLY PEAR U FED 8-28D-12-15 | NINE MILE CANYON | CARBON | NENE | 28 | 12S-15E | 800 | N | 1169 | E | UTU-73670 | |
| PRICKLY PEAR U FED 9-28D-12-15 | NINE MILE CANYON | CARBON | NENE | 28 | 12S-15E | 811 | N | 1199 | E | UTU-73670 | |
| PRICKLY PEAR U FED 2-28D-12-15 | NINE MILE CANYON | CARBON | NWNE | 28 | 12S-15E | 650 | N | 1412 | E | UTU-73670 | |
| PRICKLY PEAR U FED 5A-27D-12-15 | NINE MILE CANYON | CARBON | NWNE | 28 | 12S-15E | 648 | N | 1380 | E | UTU-0137844 | |
| PRICKLY PEAR U FED 16X-21D-12-15 | NINE MILE CANYON | CARBON | NWNE | 28 | 12S-15E | 649 | N | 1396 | E | UTU-73670 | |
| PRICKLY PEAR U FED 1A-28D-12-15 | NINE MILE CANYON | CARBON | NWNE | 28 | 12S-15E | 648 | N | 1364 | E | UTU-73670 | |
| PRICKLY PEAR U FED 11-15D-12-15 | PRICKLY PEAR | CARBON | NENW | 22 | 12S-15E | 560 | N | 1992 | W | UTU-65773 | (3) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank |
| PRICKLY PEAR U FED 3-22-12-15 | PRICKLY PEAR | CARBON | NENW | 22 | 12S-15E | 550 | N | 2039 | W | UTU-011604 | |
| PRICKLY PEAR U FED 5-22D-12-15 | PRICKLY PEAR | CARBON | NENW | 22 | 12S-15E | 557 | N | 2008 | W | UTU-011604 | |
| PRICKLY PEAR U FED 7-22D-12-15 | PRICKLY PEAR | CARBON | NENW | 22 | 12S-15E | 553 | N | 2023 | W | UTU-011604 | |
| PRICKLY PEAR U FED 14-15D-12-15 | PRICKLY PEAR | CARBON | NENW | 22 | 12S-15E | 712 | N | 2294 | W | UTU-65773 | |
| PRICKLY PEAR U FED 6-22D-12-15 | PRICKLY PEAR | CARBON | NENW | 22 | 12S-15E | 716 | N | 2279 | W | UTU-011604 | |
| PRICKLY PEAR U FED 13-15D-12-15 | PRICKLY PEAR | CARBON | NENW | 22 | 12S-15E | 719 | N | 2263 | W | UTU-65773 | |
| PRICKLY PEAR U FED 4-22D-12-15 | PRICKLY PEAR | CARBON | NENW | 22 | 12S-15E | 722 | N | 2247 | W | UTU-011604 | |
| PRICKLY PEAR UNIT 21-2 | NINE MILE CANYON | CARBON | SWNW | 21 | 12S-15E | 1620 | N | 1247 | W | UTU-73670 | (4) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank |
| PRICKLY PEAR U FED 12-21D-12-15 | NINE MILE CANYON | CARBON | SWNW | 21 | 12S-15E | 1609 | N | 1256 | W | UTU-73670 | |
| PRICKLY PEAR U FED 11-21D-12-15 | NINE MILE CANYON | CARBON | SWNW | 21 | 12S-15E | 1597 | N | 1266 | W | UTU-73670 | |
| PRICKLY PEAR U FED 4-21D-12-15 | NINE MILE CANYON | CARBON | SWNW | 21 | 12S-15E | 1585 | N | 1277 | W | UTU-73670 | |
| PRICKLY PEAR U FED 6-21D-12-15 | NINE MILE CANYON | CARBON | SWNW | 21 | 12S-15E | 1574 | N | 1288 | W | UTU-73670 | |
| PRICKLY PEAR U FED 3-21D-12-15 | NINE MILE CANYON | CARBON | SWNW | 21 | 12S-15E | 1562 | N | 1298 | W | UTU-73670 | |
| PRICKLY PEAR U FED 5-21D-12-15 | NINE MILE CANYON | CARBON | SWNW | 21 | 12S-15E | 1550 | N | 1309 | W | UTU-73670 | |
| PRICKLY PEAR U FED 13-22-12-15 | NINE MILE CANYON | CARBON | SWSW | 22 | 12S-15E | 836 | S | 451 | W | UTU-011604 | (5) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank |
| PRICKLY PEAR U FED 3-27D-12-15 | NINE MILE CANYON | CARBON | SWSW | 22 | 12S-15E | 815 | S | 475 | W | UTU-0137844 | |
| PRICKLY PEAR U FED 4-27D-12-15 | NINE MILE CANYON | CARBON | SWSW | 22 | 12S-15E | 825 | S | 463 | W | UTU-0137844 | |
| PRICKLY PEAR U FED 4A-27D-12-15 | NINE MILE CANYON | CARBON | SWSW | 22 | 12S-15E | 848 | S | 471 | W | UTU-0137844 | |
| PRICKLY PEAR U FED 14-22D-12-15 | NINE MILE CANYON | CARBON | SWSW | 22 | 12S-15E | 858 | S | 459 | W | UTU-011604 | |
| PRICKLY PEAR U FED 11-22D-12-15 | NINE MILE CANYON | CARBON | SWSW | 22 | 12S-15E | 869 | S | 447 | W | UTU-011604 | |
| PRICKLY PEAR U FED 12-22D-12-15 | NINE MILE CANYON | CARBON | SWSW | 22 | 12S-15E | 879 | S | 434 | W | UTU-011604 | |
| PRICKLY PEAR U FED 1-20-12-15 | NINE MILE CANYON | CARBON | NENE | 20 | 12S-15E | 689 | N | 777 | E | UTU-073669 | (3) Multiple Well Prod Tanks (1) Test Tank (1) Blowdown Tank |
| PRICKLY PEAR U FED 8-20D-12-15 | NINE MILE CANYON | CARBON | NENE | 20 | 12S-15E | 700 | N | 755 | E | UTU-073669 | |
| PRICKLY PEAR U FED 1A-20D-12-15 | NINE MILE CANYON | CARBON | NENE | 20 | 12S-15E | 684 | N | 760 | E | UTU-073669 | |
| PRICKLY PEAR U FED 2-20D-12-15 | NINE MILE CANYON | CARBON | NENE | 20 | 12S-15E | 669 | N | 765 | E | UTU-073669 | |

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 073669 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: PRICKLY PEAR U FED 1-20-12-15 |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | 9. API NUMBER: 4300731206000 |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | PHONE NUMBER: 303 312-8128 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0689 FNL 0777 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 20 Township: 12.0S Range: 15.0E Meridian: S | 9. FIELD and POOL or WILDCAT: NINE MILE CANYON COUNTY: CARBON STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/25/2009 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: _____ |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to request approval to add new perforations and flowback an additional seven stages on this well in the Middle and Upper Wasatch (Wasatch) formation. A detailed recompletion procedure is attached for review.

Accepted by the Utah Division of Oil, Gas and Mining

Date: July 14, 2009

By: *Derek DeWitt*

| | | |
|--|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Tracey Fallang | PHONE NUMBER 303 312-8134 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 7/10/2009 | |



Prickly Pear Unit Fed. 1-20-12-15

689' FNL, 777' FEL
Section 20, T12S-R15E
Carbon County, UT
API #: 43-007-31206
AFE #: 12805R

Objective:

Rig up work over rig, pull existing tubing and prepare well for recompletion of the Upper and Middle Wasatch formations. MIRU Halliburton and CO₂ providers and frac stages 13 - 19 per procedures below.

Current Wellbore Configuration:

Surface Casing: 9-5/8" 36.0# J-55 Set @ 1,047'
Production Casing: 5-1/2", 17.0# L-80 set @ 7,305' MD
* All depths are given as KB depths. Rig KB = 20'

Production Casing Properties:

ID: 4.892"
Drift: 4.767"
Capacity: 0.0232 bbl/ft
Burst Pressure: 7,740 psi
Collapse Pressure: 6,290 psi

Production Tubing: 2-3/8", 4.7#, N-80 EUE, 8rd tubing set @ 5709' (178 Jts.)

Production Tubing Properties:

ID: 1.995"
Drift: 1.901"
Capacity: 0.00387 bbl/ft
Burst Pressure: 11,200 psi
Collapse Pressure: 11,780 psi

2-7/8" Flush string below the 2-3/8" tubing. EOT @ 7,079' (44 jts 2-7/8")

PBTD = 7,260' (Float Collar)

Current Well Status:

Producing at 164 psi to sales at a rate of 401 MCF/D.

Re-Completion Procedure:

1. Contact BBC production personnel in the Roosevelt office and inform them of planned activity: (435) 725-3515.
2. Survey location and existing equipment on location (re-spot equipment as necessary).
3. Prepare location as necessary for work over rig and frac equipment.
 - a. Verify rig anchors are properly placed and available for use, re-set if necessary.
 - b. Verify that location size is sufficient to accommodate frac and CO₂ equipment.
4. MIRU work over rig, spot in necessary equipment.
5. Top kill well with fresh or lease water.
6. ND production tree and nipple up BOP's.
7. Pull out of hole with existing tubing string, EOT is at 7,079'.
 - a. Wellhead Inc. tubing hanger (0.67')
 - b. 178 Joints of 2-3/8", 4.7#, N-80, EUE tubing
 - c. XN Nipple (1.791" ID)
 - d. 4' Pup joint 2-3/8", 4.7#, N-80, EUE tubing
 - e. Cross over to 2-7/8" UFJ tubing
 - f. 44 Joints of 2-7/8" 6.5# N-80, UFJ tubing
 - g. 2-7/8" Bull plug
8. Top kill well if needed with fresh or lease water.
9. PU 4.75" bit and casing scraper, RIH to PBTB @ 7,260
 - a. Utilize foam unit to maintain returns while cleaning out casing.
 - b. Collect samples of any cuttings returning to surface for analysis.
 - i. Send all samples to Halliburton's lab.
10. POOH with bit and casing scraper, LD tubing onto trailer.
11. Transfer N-80 tubing to separate location for storage while fracturing.
12. Top kill well, ND BOP's NU frac tree.
13. RD and move out work over rig.
14. RU Schlumberger wireline unit.
15. RIH and set solid CBP @ +/- 4,040'
16. POOH with wireline.
17. Pressure test existing 5-1/2" N-80 production casing to 5,000 psi (approximately 70% of rated burst)
 - a. Utilize methanol for test if temperatures dictate.
 - b. Notify Denver office of pressure test results.
18. MIRU Halliburton frac equipment and CO₂ vessels, prepare for frac.
19. Pressure test all surface lines prior to beginning pumping.
20. RIH with SLB wireline and perforate stage 13, Middle Wasatch, as follows with 3 SPF, 120 phasing, 0.34" EH with SLB Power-Jet Omega guns.
 - a. 3,970' - 3980'
 - b. Note: correlate all depths to Open Hole Log – Gamma Ray.
21. POOH with wireline and spent perforating guns, verify that all shots fired.
22. Pressure test Halliburton surface lines and equipment.

23. Frac Stage 13, Middle Wasatch, per Halliburton's recommendation with 70Q CO₂.
24. RIH with SLB wireline and set composite flow through frac plug @ +/- 3,920'.
25. RIH with SLB wireline and perforate stage 14, Middle Wasatch, as follows with 3 SPF, 120 phasing, 0.34" EH with SLB Power-Jet Omega guns.
 - a. 3,874' – 3,880'
 - b. 3,816' – 3,820'
 - c. Note: correlate all depths to Open Hole Log – Gamma Ray.
26. POOH with wireline and spent perforating guns, verify that all shots fired.
27. Pressure test Halliburton surface lines and equipment.
28. Frac Stage 14, Middle Wasatch, per Halliburton's recommendation with 70Q CO₂.
29. RIH with SLB wireline and set composite flow through frac plug @ +/- 3,740'
30. Perforate stage 15, Upper Wasatch, as follows with 1 SPF, 180 phasing, 0.56" EH with SLB Power-Jet Omega guns.
 - a. 3,688' – 3,698'
 - b. 3,618' – 3,638'
 - c. Note: correlate all depths to Open Hole Log – Gamma Ray
31. POOH with wireline and spent perforating guns, verify that all shots fired.
32. Pressure test Halliburton surface lines and equipment.
33. Frac Stage 15, Upper Wasatch, per Halliburton's recommendation with 70Q CO₂.
34. RIH with SLB wireline and set composite flow through frac plug @ +/- 3,560'
35. Perforate stage 16, Upper Wasatch, as follows with 3 SPF, 120 phasing, 0.34" EH with SLB Power-Jet Omega guns.
 - a. 3,515' – 3,525'
 - b. Note: correlate all depths to Open Hole Log – Gamma Ray.
36. POOH with wireline and spent perforating guns, verify that all shots fired.
37. Pressure test Halliburton surface lines and equipment.
38. Frac Stage 16, Upper Wasatch, per Halliburton's recommendation with 70Q CO₂.
39. RIH with SLB wireline and set composite flow through frac plug @ +/- 3,250'
40. Perforate stage 17, Upper Wasatch, as follows with 1 SPF, 180 phasing, 0.56" EH with SLB Power-Jet Omega guns.
 - a. 3,200' – 3,210'
 - b. 3,144' – 3,154'
 - c. 3,082' – 3,086'
 - d. 3,056' – 3,062'
 - e. Note: correlate all depths to Open Hole Log – Gamma Ray.
41. POOH with wireline and spent perforating guns, verify that all shots fired.
42. Pressure test Halliburton surface lines and equipment.
43. Frac Stage 17, Upper Wasatch, per Halliburton's recommendation with 70Q CO₂.
44. RIH with SLB wireline and set composite flow through frac plug @ +/- 2,990'
45. Perforate stage 18, Upper Wasatch, as follows with 3 SPF, 120 phasing, 0.34" EH with SLB Power-Jet Omega guns.
 - a. 2,938' – 2,948'
 - b. Note: correlate all depths to Open Hole Log – Gamma Ray.
46. POOH with wireline and spent perforating guns, verify that all shots fired.

47. Pressure test Halliburton surface lines and equipment.
48. Frac Stage 18, Upper Wasatch, per Halliburton's recommendation with 70Q CO₂.
49. RIH with SLB wireline and set composite flow through frac plug @ +/- 2,910'
50. Perforate stage 19, Upper Wasatch, as follows with 1 SPF, 180 phasing, 0.56" EH with SLB Power-Jet Omega guns.
 - a. 2,868' – 2,878'
 - b. 2,840' – 2,850'
 - c. 2,814' – 2,824'
 - d. Note: correlate all depths to Open Hole Log – Gamma Ray.
51. POOH with wireline and spent perforating guns, verify that all shots fired.
52. Pressure test Halliburton surface lines and equipment.
53. Frac Stage 19, Upper Wasatch, per Halliburton's recommendation with 70Q CO₂.
54. Rig down and move out Halliburton equipment and Schlumberger wireline.
55. Begin flowback of stages 13 – 19 through flow test equipment.
 - a. Note: these zones are expected to produce oil/condensate, be prepared to transfer these liquids to BBC production tanks.
56. Evaluate well based on flowback performance. A decision will be made based on well potential how to proceed.

Prickly Pear Unit Fed. 1-20-12-15 Perforation Schedule - **OPEN HOLE LOG**

| Stage | Top | Bottom | Interval | 3 shots / ft 120° Phase | | | | 1 shots / ft 180° Phase | | | |
|-----------------------------|------|--------|----------|----------------------------|--------|----------|-------------|----------------------------|--------|----------|-------------|
| | | | | Top | Bottom | Interval | Total Shots | Top | Bottom | Interval | Total Shots |
| CBP Set @ +/- 4,040' | | | | | | | | | | | |
| 13 | 3970 | 3980 | 10 | 3970 | 3980 | 10 | 10 | | | | |
| CBP Set @ +/- 3,920' | | | | | | | | | | | |
| 14 | 3816 | 3880 | 64 | 3874 | 3880 | 6 | 10 | | | | |
| | | | | 3816 | 3820 | 4 | | | | | |
| CBP Set @ +/- 3,740' | | | | | | | | | | | |
| 15 | 3618 | 3698 | 80 | | | | | 3688 | 3698 | 10 | 30 |
| | | | | | | | | 3618 | 3638 | 20 | |
| CBP Set @ +/- 3,560' | | | | | | | | | | | |
| 16 | 3515 | 3525 | 10 | 3515 | 3525 | 10 | 10 | | | | |
| CBP Set @ +/- 3,250' | | | | | | | | | | | |
| 17 | 3056 | 3210 | 154 | | | | | 3200 | 3210 | 10 | 30 |
| | | | | | | | | 3144 | 3154 | 10 | |
| | | | | | | | | 3082 | 3086 | 4 | |
| | | | | | | | | 3056 | 3062 | 6 | |
| CBP Set @ +/- 2,990' | | | | | | | | | | | |
| 18 | 2938 | 2948 | 10 | 2938 | 2948 | 10 | 10 | | | | |
| CBP Set @ +/- 2,910' | | | | | | | | | | | |
| 19 | 2814 | 2878 | 64 | | | | | 2868 | 2878 | 10 | 30 |
| | | | | | | | | 2840 | 2850 | 10 | |
| | | | | | | | | 2814 | 2824 | 10 | |

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 073669 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: PRICKLY PEAR U FED 1-20-12-15 |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | 9. API NUMBER: 4300731206000 |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | PHONE NUMBER: 303 312-8128 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0689 FNL 0777 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 20 Township: 12.0S Range: 15.0E Meridian: S | 9. FIELD and POOL or WILDCAT: NINE MILE CANYON COUNTY: CARBON STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/25/2009 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: _____ |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC recently filed and received approval to add perforations in the Middle and Upper Wasatch (Wasatch) formations in addition to the currently producing Mesaverde formation. In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two or More Pools, BBC is submitting this sundry to request commingling approval for the Wasatch (inclusive of Middle Wasatch, Upper Wasatch, and North Horn) and Mesaverde formations. Gas composition is similar across all formations. The pressure profile across the formations is similar and BBC does not anticipate any cross flow. Production is considered to be from one pool. In the event that allocation by zone or interval is required, BBC would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval. A letter and affidavit of notice is attached.

Accepted by the Utah Division of Oil, Gas and Mining

Date: August 04, 2009

By: *Derek Duff*

| | | |
|--|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Tracey Fallang | PHONE NUMBER 303 312-8134 | TITLE Regulatory Analyst |
| SIGNATURE N/A | DATE 7/14/2009 | |



AFFIDAVIT

Affiant on oath swears that the following statements are true:

My Name is Douglas W. G. Gundry-White. I am a Senior Landman with Bill Barrett Corporation (BBC). BBC has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde formations in the Prickly Pear UF 7-20-12-15 located in the SWNE of Section 20, Township 12 South, Range 15 East and in the Prickly Pear UF 1-20-12-15 located in the NENE of Section 20, Township 12 South, Range 15 East. In compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notices, by certified mail, to the owners as listed below of all contiguous oil and gas leases or drilling units overlying the pool.

State of Utah, acting by and through the School
and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102

Bureau of Land Management
Price Field Office
125 South 600 West
Price, Utah 84501

XTO Energy, Inc.
810 Houston St.
Fort Worth, TX 76102-6298

Date: 7/14/2009

Affiant



Douglas W. G. Gundry-White

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

RECEIVED July 14, 2009



July 14, 2009

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, UT 84116
Attention: Dustin Doucet

RE: Sundry Notices
Prickly Pear Unit Federal 7-20-12-15
Prickly Pear Unit Federal 1-20-12-15
NE/4 20, T12S R15E
Carbon Co., UT

Dear Mr. Doucet:

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde Formations in the referenced wells. We have enclosed herewith a copy of the Sundry Notices together with a plat showing the leases and wells in the area and affidavit confirming notice pursuant to the Utah OGM regulations.

Should you require additional information in this regard, please feel free to contact me at 303-312-8129. Your earliest attention to this matter is most appreciated.

BILL BARRETT CORPORATION

A handwritten signature in blue ink, appearing to read 'Doug Gundry-White', is written over a horizontal line.

Doug Gundry-White
Senior Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

RECEIVED July 14, 2009



July 14, 2009

Bureau of Land Management
Price Field Office
125 South 600 West
Price, UT 84501
Attention: Marvin Hendricks

Certified Mail 7008 1830 0000 5158 6967

RE: Sundry Notices
Prickly Pear Unit Federal 7-20-12-15
Prickly Pear Unit Federal 1-20-12-15
NE/4 20 T12S R15E
Carbon Co., UT

Gentlemen:

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde Formations in the referenced wells. As required by the Utah OGM regulations R649-3-22, BBC has enclosed copies of the completed Sundry Notices.

Should you require additional information in this regard, please feel free to contact me at 303-312-8129.

BILL BARRETT CORPORATION

A handwritten signature in blue ink, appearing to read 'Doug Gundry-White', is written over the typed name below.

Doug Gundry-White
Senior Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

RECEIVED July 14, 2009



July 14, 2009

State of Utah
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102

Certified Mail 7008 1830 0000 5158 6974

RE: Sundry Notices
Prickly Pear Unit Federal 7-20-12-15
Prickly Pear Unit Federal 1-20-12-15
NE/4 20 T12S R15E
Carbon Co., UT

Gentlemen:

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BILL BARRETT CORPORATION

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Doug Gundry-White
Senior Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

RECEIVED July 14, 2009



July 14, 2009

XTO Energy, Inc.
810 Houston St.
Fort Worth, TX 76102-6298

Certified Mail 7008 1830 0000 5158 6981

RE: Sundry Notices
Prickly Pear Unit Federal 7-20-12-15
Prickly Pear Unit Federal 1-20-12-15
NE/4 20 T12S R15E
Carbon Co., UT

Gentlemen:

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BILL BARRETT CORPORATION

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Doug Gundry-White
Senior Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

RECEIVED July 14, 2009

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

| | |
|--|---|
| FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134 | TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500 |
|--|---|

| CA No. | | Unit: Prickly Pear | | WELL NAME | SEC | TWN | RNG | API NO. | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|--|--------------------|--|-----------|-----|-----|-----|---------|-----------|------------|-----------|-------------|
| See Attached List | | | | | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

| Well Name | Sec | TWN | RNG | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|----------------------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PPU FED 11-23D-12-15 | 23 | 120S | 150E | 4300731440 | | Federal | Federal | GW | APD |
| PPU FED 4-26D-12-15 | 23 | 120S | 150E | 4300731441 | | Federal | Federal | GW | APD |
| PPU FED 14-23D-12-15 | 23 | 120S | 150E | 4300731442 | | Federal | Federal | GW | APD |
| PPU FED 12-23D-12-15 | 23 | 120S | 150E | 4300731443 | | Federal | Federal | GW | APD |
| PRICKLY PEAR U FED 12-7D-12-15 | 7 | 120S | 150E | 4300750094 | | Federal | Federal | GW | APD |
| PRICKLY PEAR U FED 11-7D-12-15 | 7 | 120S | 150E | 4300750095 | | Federal | Federal | GW | APD |
| PRICKLY PEAR U FED 13-7D-12-15 | 7 | 120S | 150E | 4300750096 | | Federal | Federal | GW | APD |
| PRICKLY PEAR U FED 14-7D-12-15 | 7 | 120S | 150E | 4300750097 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 11-8D-12-15 | 8 | 120S | 150E | 4300750124 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 12-8D-12-15 | 8 | 120S | 150E | 4300750125 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 13-8D-12-15 | 8 | 120S | 150E | 4300750126 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 14-8D-12-15 | 8 | 120S | 150E | 4300750127 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 9-21D-12-15 | 21 | 120S | 150E | 4300750128 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 9A-21D-12-15 | 21 | 120S | 150E | 4300750129 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 10-21D-12-15 | 21 | 120S | 150E | 4300750130 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 10A-21D-12-15 | 21 | 120S | 150E | 4300750131 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 15A-21D-12-15 | 21 | 120S | 150E | 4300750132 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 15X-21D-12-15 | 21 | 120S | 150E | 4300750133 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 16-21D-12-15 | 21 | 120S | 150E | 4300750134 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 16A-21D-12-15 | 21 | 120S | 150E | 4300750135 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 13A-22D-12-15 | 21 | 120S | 150E | 4300750148 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 1A-27D-12-15 | 22 | 120S | 150E | 4300750161 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 2A-27D-12-15 | 22 | 120S | 150E | 4300750162 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 3A-27D-12-15 | 22 | 120S | 150E | 4300750163 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 9A-22D-12-15 | 22 | 120S | 150E | 4300750164 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 10A-22D-12-15 | 22 | 120S | 150E | 4300750165 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 11A-22D-12-15 | 22 | 120S | 150E | 4300750166 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 12A-22D-12-15 | 22 | 120S | 150E | 4300750167 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 14A-22D-12-15 | 22 | 120S | 150E | 4300750168 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 15A-22D-12-15 | 22 | 120S | 150E | 4300750169 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 16A-22D-12-15 | 22 | 120S | 150E | 4300750170 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 15A-15D-12-15 | 15 | 120S | 150E | 4300750180 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 11B-15D-12-15 | 15 | 120S | 150E | 4300750181 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 16A-15D-12-15 | 15 | 120S | 150E | 4300750184 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 3A-18D-12-15 | 7 | 120S | 150E | 4300750185 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 4A-18D-12-15 | 7 | 120S | 150E | 4300750186 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 11A-7D-12-15 | 7 | 120S | 150E | 4300750187 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 2-18D-12-15 | 7 | 120S | 150E | 4300750188 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 12A-7D-12-15 | 7 | 120S | 150E | 4300750189 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 13A-7D-12-15 | 7 | 120S | 150E | 4300750190 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 14A-7D-12-15 | 7 | 120S | 150E | 4300750191 | | Federal | Federal | GW | APD |
| PRICKLY PEAR FEDERAL 1-12D-12-14 | 12 | 120S | 140E | 4300750205 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 2-12D-12-14 | 12 | 120S | 140E | 4300750206 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 7-12D-12-14 | 12 | 120S | 140E | 4300750207 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 7A-12D-12-14 | 12 | 120S | 140E | 4300750208 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 8-12D-12-14 | 12 | 120S | 140E | 4300750209 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 4-7D-12-15 | 12 | 120S | 140E | 4300750210 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 5-7D-12-15 | 12 | 120S | 140E | 4300750211 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 8A-12D-12-14 | 12 | 120S | 140E | 4300750212 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 5A-7D-12-15 | 12 | 120S | 140E | 4300750213 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 7-14D-12-15 | 14 | 120S | 150E | 4300750214 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 7A-14D-12-15 | 14 | 120S | 150E | 4300750215 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 9-14D-12-15 | 14 | 120S | 150E | 4300750217 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 9A-14D-12-15 | 14 | 120S | 150E | 4300750218 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 10-14D-12-15 | 14 | 120S | 150E | 4300750219 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 10A-14D-12-15 | 14 | 120S | 150E | 4300750220 | | Federal | Federal | GW | APD |

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

| Well Name | Sec | TWN | RNG | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|-------------------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PRICKLY PEAR UF 15A-14D-12-15 | 14 | 120S | 150E | 4300750222 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 16-14D-12-15 | 14 | 120S | 150E | 4300750223 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 16A-14D-12-15 | 14 | 120S | 150E | 4300750224 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 1A-18D-12-15 | 7 | 120S | 150E | 4300750225 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 2A-18D-12-15 | 7 | 120S | 150E | 4300750226 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 9A-7D-12-15 | 7 | 120S | 150E | 4300750227 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 10A-7D-12-15 | 7 | 120S | 150E | 4300750228 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 15A-7D-12-15 | 7 | 120S | 150E | 4300750229 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 16A-7D-12-15 | 7 | 120S | 150E | 4300750230 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 9A-12D-12-14 | 12 | 120S | 140E | 4300750233 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 10A-12D-12-14 | 12 | 120S | 140E | 4300750234 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 15A-12D-12-14 | 12 | 120S | 140E | 4300750235 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 12A-8D-12-15 | 8 | 120S | 150E | 4300750236 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 16A-12D-12-14 | 12 | 120S | 140E | 4300750237 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 11A-8D-12-15 | 8 | 120S | 150E | 4300750238 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 13A-8D-12-15 | 8 | 120S | 150E | 4300750239 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 14A-8D-12-15 | 8 | 120S | 150E | 4300750240 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 5A-8D-12-15 | 8 | 120S | 150E | 4300750260 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 6A-8D-12-15 | 8 | 120S | 150E | 4300750261 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 4-8D-12-15 | 8 | 120S | 150E | 4300750262 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 3-8D-12-15 | 8 | 120S | 150E | 4300750263 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 2-8D-12-15 | 8 | 120S | 150E | 4300750264 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 7A-8D-12-15 | 8 | 120S | 150E | 4300750265 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 7-8D-12-15 | 8 | 120S | 150E | 4300750266 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 5-8D-12-15 | 8 | 120S | 150E | 4300750267 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 6-8D-12-15 | 8 | 120S | 150E | 4300750268 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 10A-8D-12-15 | 8 | 120S | 150E | 4300750269 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 9A-8D-12-15 | 8 | 120S | 150E | 4300750270 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 8-8D-12-15 | 8 | 120S | 150E | 4300750271 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 1-8D-12-15 | 8 | 120S | 150E | 4300750272 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 8A-8D-12-15 | 8 | 120S | 150E | 4300750273 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 5-9D-12-15 | 9 | 120S | 150E | 4300750274 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 5A-9D-12-15 | 9 | 120S | 150E | 4300750275 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 4-9D-12-15 | 9 | 120S | 150E | 4300750276 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 3-9D-12-15 | 9 | 120S | 150E | 4300750277 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 6A-9D-12-15 | 9 | 120S | 150E | 4300750278 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 11-9D-12-15 | 9 | 120S | 150E | 4300750279 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 12A-9D-12-15 | 9 | 120S | 150E | 4300750280 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 6-9D-12-15 | 9 | 120S | 150E | 4300750281 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 11A-9D-12-15 | 9 | 120S | 150E | 4300750282 | | Federal | Federal | GW | APD |
| PRICKLY PEAR US 1X-16D-12-15 | 10 | 120S | 150E | 4300750283 | | State | Federal | GW | APD |
| PRICKLY PEAR UF 5A-15D-12-15 | 10 | 120S | 150E | 4300750284 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 6A-15D-12-15 | 10 | 120S | 150E | 4300750285 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 3-15D-13-15 | 10 | 120S | 150E | 4300750286 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 15A-10D-12-15 | 15 | 120S | 150E | 4300750287 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 13-10D-12-15 | 10 | 120S | 150E | 4300750288 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 15-10D-12-15 | 15 | 120S | 150E | 4300750289 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 16A-10D-12-15 | 15 | 120S | 150E | 4300750290 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 9-10D-12-15 | 15 | 120S | 150E | 4300750291 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 14A-10D-12-15 | 10 | 120S | 150E | 4300750292 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 10-10D-12-15 | 15 | 120S | 150E | 4300750293 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 16-10D-12-15 | 15 | 120S | 150E | 4300750294 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 13-11D-12-15 | 15 | 120S | 150E | 4300750295 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 13A-11D-12-15 | 15 | 120S | 150E | 4300750296 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 12-11D-12-15 | 15 | 120S | 150E | 4300750297 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 13A-10D-12-15 | 10 | 120S | 150E | 4300750298 | | Federal | Federal | GW | APD |

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

| Well Name | Sec | TWN | RNG | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|--------------------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PRICKLY PEAR UF 12-10D-12-15 | 10 | 120S | 150E | 4300750299 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 11-10D-12-15 | 10 | 120S | 150E | 4300750300 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 3A-15D-12-15 | 10 | 120S | 150E | 4300750301 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 12-14D-12-15 | 14 | 120S | 150E | 4300750302 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 4-15D-12-15 | 10 | 120S | 150E | 4300750303 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 4A-15D-12-15 | 10 | 120S | 150E | 4300750304 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 14-10D-12-15 | 10 | 120S | 150E | 4300750305 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 9A-17D-12-15 | 17 | 120S | 150E | 4300750306 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 8A-17D-12-15 | 17 | 120S | 150E | 4300750307 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 10A-17D-12-15 | 17 | 120S | 150E | 4300750308 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 3-7D-12-15 | 7 | 120S | 150E | 4300750309 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 16A-17D-12-15 | 17 | 120S | 150E | 4300750310 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 6-7D-12-15 | 7 | 120S | 150E | 4300750311 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 15A-17D-12-15 | 17 | 120S | 150E | 4300750312 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 6A-7D-12-15 | 7 | 120S | 150E | 4300750313 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 7A-7D-12-15 | 7 | 120S | 150E | 4300750314 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 8A-7D-12-15 | 7 | 120S | 150E | 4300750315 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 6X-17D-12-15 | 17 | 120S | 150E | 4300750316 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 11A-17D-12-15 | 17 | 120S | 150E | 4300750317 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 15B-17D-12-15 | 17 | 120S | 150E | 4300750318 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 8A-20D-12-15 | 20 | 120S | 150E | 4300750319 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 1-7D-12-15 | 7 | 120S | 150E | 4300750320 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 7A-20D-12-15 | 20 | 120S | 150E | 4300750321 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 9A-20D-12-15 | 20 | 120S | 150E | 4300750322 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 10A-20D-12-15 | 20 | 120S | 150E | 4300750323 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 10-20D-12-15 | 20 | 120S | 150E | 4300750324 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 2-7D-12-15 | 7 | 120S | 150E | 4300750325 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 14A-20D-12-15 | 20 | 120S | 150E | 4300750326 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 16A-20D-12-15 | 20 | 120S | 150E | 4300750327 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 15A-20D-12-15 | 20 | 120S | 150E | 4300750328 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 8-7D-12-15 | 7 | 120S | 150E | 4300750329 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 15-20D-12-15 | 20 | 120S | 150E | 4300750330 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 7-7D-12-15 | 7 | 120S | 150E | 4300750331 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 6-10D-12-15 | 9 | 120S | 150E | 4300750332 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 5A-10D-12-15 | 9 | 120S | 150E | 4300750333 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 11A-10D-12-15 | 9 | 120S | 150E | 4300750334 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 6A-10D-12-15 | 9 | 120S | 150E | 4300750335 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 5-10D-12-15 | 9 | 120S | 150E | 4300750336 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 12A-10D-12-15 | 9 | 120S | 150E | 4300750338 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 3-10D-12-15 | 9 | 120S | 150E | 4300750339 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 4-10D-12-15 | 9 | 120S | 150E | 4300750340 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 8-9D-12-15 | 9 | 120S | 150E | 4300750341 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 8A-9D-12-15 | 9 | 120S | 150E | 4300750342 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 7A-9D-12-15 | 9 | 120S | 150E | 4300750343 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 7-9D-12-15 | 9 | 120S | 150E | 4300750344 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 1-9D-12-15 | 9 | 120S | 150E | 4300750345 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 2-9D-12-15 | 9 | 120S | 150E | 4300750346 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 1-24D-12-1 | 24 | 120S | 150E | 4300750348 | | Federal | Federal | GW | APD |
| PRICKLY PEAR UF 9-13D-12-15 | 13 | 120S | 150E | 4300750349 | | Federal | Federal | GW | APD |
| PRICKLY PEAR U FED 7-21D-12-15 | 21 | 120S | 150E | 4300750055 | 14794 | Federal | Federal | GW | OPS |
| PRICKLY PEAR US 1A-16D-12-15 | 9 | 120S | 150E | 4300750192 | 14794 | State | Federal | GW | OPS |
| PRICKLY PEAR US 2A-16D-12-15 | 9 | 120S | 150E | 4300750193 | 14794 | State | Federal | GW | OPS |
| PRICKLY PEAR US 2-16D-12-15 | 9 | 120S | 150E | 4300750194 | 14794 | State | Federal | GW | OPS |
| PRICKLY PEAR UF 9A-9D-12-15 | 9 | 120S | 150E | 4300750196 | 14794 | Federal | Federal | GW | OPS |
| PRICKLY PEAR UF 10-9D-12-15 | 9 | 120S | 150E | 4300750197 | 14794 | Federal | Federal | GW | OPS |
| PRICKLY PEAR UF 10A-9D-12-15 | 9 | 120S | 150E | 4300750198 | 14794 | Federal | Federal | GW | OPS |

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

| Well Name | Sec | TWN | RNG | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|---------------------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PRICKLY PEAR UF 14-9D-12-15 | 9 | 120S | 150E | 4300750199 | 14794 | Federal | Federal | GW | OPS |
| PRICKLY PEAR UF 14A-9D-12-15 | 9 | 120S | 150E | 4300750200 | 14794 | Federal | Federal | GW | OPS |
| PRICKLY PEAR UF 15-9D-12-15 | 9 | 120S | 150E | 4300750201 | 14794 | Federal | Federal | GW | OPS |
| PRICKLY PEAR UF 15A-9D-12-15 | 9 | 120S | 150E | 4300750203 | 14794 | Federal | Federal | GW | OPS |
| PRICKLY PEAR UF 16A-9D-12-15 | 9 | 120S | 150E | 4300750204 | 14794 | Federal | Federal | GW | OPS |
| STONE CABIN FED 2-B-27 | 27 | 120S | 150E | 4300730018 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR ST 16-15 | 16 | 120S | 150E | 4300730522 | 14794 | State | State | GW | P |
| PRICKLY PEAR UNIT 21-2 | 21 | 120S | 150E | 4300730828 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U ST 13-16 | 16 | 120S | 150E | 4300730933 | 14794 | State | State | GW | P |
| PRICKLY PEAR U ST 11-16 | 16 | 120S | 150E | 4300730944 | 14794 | State | State | GW | P |
| PRICKLY PEAR U ST 7-16 | 16 | 120S | 150E | 4300730945 | 14794 | State | State | GW | P |
| PRICKLY PEAR U FED 7-25 | 25 | 120S | 150E | 4300730954 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U ST 36-06 | 36 | 120S | 150E | 4300731018 | 14794 | State | State | GW | P |
| PRICKLY PEAR U FED 13-23-12-15 | 23 | 120S | 150E | 4300731073 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 1-27D-12-15 | 23 | 120S | 150E | 4300731074 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 3-26D-12-15 | 23 | 120S | 150E | 4300731075 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 15-22D-12-15 | 23 | 120S | 150E | 4300731076 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 3-28D-12-15 | 21 | 120S | 150E | 4300731121 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 15-21-12-15 | 21 | 120S | 150E | 4300731164 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 13-21D-12-15 | 21 | 120S | 150E | 4300731166 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 11-17D-12-15 | 17 | 120S | 150E | 4300731184 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 7-22D-12-15 | 22 | 120S | 150E | 4300731186 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 3-22-12-15 | 22 | 120S | 150E | 4300731187 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 5-22D-12-15 | 22 | 120S | 150E | 4300731188 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR 11-15D-12-15 | 22 | 120S | 150E | 4300731189 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 9-18D-12-15 | 18 | 120S | 150E | 4300731192 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 15-18-12-15 | 18 | 120S | 150E | 4300731193 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 16-27D-12-15 | 27 | 120S | 150E | 4300731194 | 15569 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 12-27D-12-15 | 27 | 120S | 150E | 4300731195 | 15568 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 9-20D-12-15 | 20 | 120S | 150E | 4300731197 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 7-20-12-15 | 20 | 120S | 150E | 4300731198 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 1-20-12-15 | 20 | 120S | 150E | 4300731206 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U ST 4-36-12-15 | 36 | 120S | 150E | 4300731227 | 14794 | State | State | GW | P |
| PRICKLY PEAR U FED 4-27D-12-15 | 22 | 120S | 150E | 4300731237 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 13-22-12-15 | 22 | 120S | 150E | 4300731238 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 3-27D-12-15 | 22 | 120S | 150E | 4300731239 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U ST 9-16-12-15 | 16 | 120S | 150E | 4300731240 | 14794 | State | State | GW | P |
| PRICKLY PEAR U FED 9-28D-12-15 | 28 | 120S | 150E | 4300731241 | 16028 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 5-27D-12-15 | 28 | 120S | 150E | 4300731242 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 1-28-12-15 | 28 | 120S | 150E | 4300731243 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 8-28D-12-15 | 28 | 120S | 150E | 4300731244 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U ST 1-16-12-15 | 16 | 120S | 150E | 4300731245 | 14794 | State | State | GW | P |
| PPU FED 11-18D-12-15 | 18 | 120S | 150E | 4300731257 | 14794 | Federal | Federal | GW | P |
| PPU FED 11-20D-12-15 | 20 | 120S | 150E | 4300731258 | 14794 | Federal | Federal | GW | P |
| PPU FED 4-25D-12-15 | 25 | 120S | 150E | 4300731259 | 14794 | Federal | Federal | GW | P |
| PPU FED 12-25D-12-15 | 25 | 120S | 150E | 4300731260 | 16068 | Federal | Federal | GW | P |
| PPU FED 14-26D-12-15 | 35 | 120S | 150E | 4300731282 | 16224 | Federal | Federal | GW | P |
| PPU FED 2-35-12-15 | 35 | 120S | 150E | 4300731283 | 14794 | Federal | Federal | GW | P |
| PPU FED 10-26D-12-15 | 35 | 120S | 150E | 4300731284 | 14794 | Federal | Federal | GW | P |
| PPU FED 9-17-12-15 | 17 | 120S | 150E | 4300731287 | 14794 | Federal | Federal | GW | P |
| PPU FED 1-17D-12-15 | 17 | 120S | 150E | 4300731288 | 14794 | Federal | Federal | GW | P |
| PPU FED 7-17D-12-15 | 17 | 120S | 150E | 4300731289 | 14794 | Federal | Federal | GW | P |
| PPU FED 1-18D-12-15 | 18 | 120S | 150E | 4300731294 | 14794 | Federal | Federal | GW | P |
| PPU FED 7-18D-12-15 | 18 | 120S | 150E | 4300731295 | 14794 | Federal | Federal | GW | P |
| PPU FED 5-17D-12-15 | 18 | 120S | 150E | 4300731296 | 14794 | Federal | Federal | GW | P |
| PPU FED 10-17D-12-15 | 17 | 120S | 150E | 4300731307 | 14794 | Federal | Federal | GW | P |

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

| Well Name | Sec | TWN | RNG | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|-----------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PPU FED 8-17D-12-15 | 17 | 120S | 150E | 4300731308 | 14794 | Federal | Federal | GW | P |
| PPU FED 12-17D-12-15 | 17 | 120S | 150E | 4300731309 | 14794 | Federal | Federal | GW | P |
| PPU FED 13-17D-12-15 | 17 | 120S | 150E | 4300731310 | 14794 | Federal | Federal | GW | P |
| PPU FED 14-17D-12-15 | 17 | 120S | 150E | 4300731311 | 14794 | Federal | Federal | GW | P |
| PPU FED 16-18D-12-15 | 17 | 120S | 150E | 4300731312 | 14794 | Federal | Federal | GW | P |
| PPU FED 8-18D-12-15 | 18 | 120S | 150E | 4300731313 | 14794 | Federal | Federal | GW | P |
| PPU FED 3-18D-12-15 | 18 | 120S | 150E | 4300731314 | 14794 | Federal | Federal | GW | P |
| PPU FED 4-18-12-15 | 18 | 120S | 150E | 4300731315 | 14794 | Federal | Federal | GW | P |
| PPU FED 5-18D-12-15 | 18 | 120S | 150E | 4300731316 | 14794 | Federal | Federal | GW | P |
| PPU FED 6-18D-12-15 | 18 | 120S | 150E | 4300731317 | 14794 | Federal | Federal | GW | P |
| PPU FED 16-17D-12-15 | 17 | 120S | 150E | 4300731321 | 14794 | Federal | Federal | GW | P |
| PPU ST 15-16D-12-15 | 16 | 120S | 150E | 4300731322 | 14794 | State | State | GW | P |
| PPU ST 16-16D-12-15 | 16 | 120S | 150E | 4300731323 | 14794 | State | State | GW | P |
| PPU ST 14-16D-12-15 | 16 | 120S | 150E | 4300731324 | 14794 | State | State | GW | P |
| PPU FED 3-21D-12-15 | 21 | 120S | 150E | 4300731328 | 14794 | Federal | Federal | GW | P |
| PPU FED 4-21D-12-15 | 21 | 120S | 150E | 4300731329 | 14794 | Federal | Federal | GW | P |
| PPU FED 13-15D-12-15 | 22 | 120S | 150E | 4300731358 | 14794 | Federal | Federal | GW | P |
| PPU FED 14-15D-12-15 | 22 | 120S | 150E | 4300731359 | 14794 | Federal | Federal | GW | P |
| PPU FED 4-22D-12-15 | 22 | 120S | 150E | 4300731360 | 14794 | Federal | Federal | GW | P |
| PPU FED 6-22D-12-15 | 22 | 120S | 150E | 4300731361 | 14794 | Federal | Federal | GW | P |
| PPU FED 2-28D-12-15 | 28 | 120S | 150E | 4300731362 | 14794 | Federal | Federal | GW | P |
| PPU FED 16X-21D-12-15 | 28 | 120S | 150E | 4300731363 | 14794 | Federal | Federal | GW | P |
| PPU FED 5A-27D-12-15 | 28 | 120S | 150E | 4300731364 | 14794 | Federal | Federal | GW | P |
| PPU FED 1A-28D-12-15 | 28 | 120S | 150E | 4300731368 | 14794 | Federal | Federal | GW | P |
| PPU FED 14A-18D-12-15 | 18 | 120S | 150E | 4300731393 | 14794 | Federal | Federal | GW | P |
| PPU FED 10-18D-12-15 | 18 | 120S | 150E | 4300731394 | 14794 | Federal | Federal | GW | P |
| PPU FED 15A-18D-12-15 | 18 | 120S | 150E | 4300731395 | 14794 | Federal | Federal | GW | P |
| PPU FED 16A-18D-12-15 | 18 | 120S | 150E | 4300731396 | 14794 | Federal | Federal | GW | P |
| PPU FED 12-22D-12-15 | 22 | 120S | 150E | 4300731398 | 14794 | Federal | Federal | GW | P |
| PPU FED 11-22D-12-15 | 22 | 120S | 150E | 4300731399 | 14794 | Federal | Federal | GW | P |
| PPU FED 14-22D-12-15 | 22 | 120S | 150E | 4300731400 | 14794 | Federal | Federal | GW | P |
| PPU FED 4A-27D-12-15 | 22 | 120S | 150E | 4300731401 | 14794 | Federal | Federal | GW | P |
| PPU FED 11-21D-12-15 | 21 | 120S | 150E | 4300731412 | 14794 | Federal | Federal | GW | P |
| PPU FED 6-21D-12-15 | 21 | 120S | 150E | 4300731413 | 14794 | Federal | Federal | GW | P |
| PPU FED 12-21D-12-15 | 21 | 120S | 150E | 4300731414 | 14794 | Federal | Federal | GW | P |
| PPU FED 8-20D-12-15 | 20 | 120S | 150E | 4300731419 | 14794 | Federal | Federal | GW | P |
| PPU FED 1A-20D-12-15 | 20 | 120S | 150E | 4300731420 | 14794 | Federal | Federal | GW | P |
| PPU FED 2-20D-12-15 | 20 | 120S | 150E | 4300731421 | 14794 | Federal | Federal | GW | P |
| PPU ST 7A-16D-12-15 | 16 | 120S | 150E | 4300731422 | 14794 | State | State | GW | P |
| PPU ST 6-16D-12-15 | 16 | 120S | 150E | 4300731423 | 14794 | State | State | GW | P |
| PPU ST 10A-16D-12-15 | 16 | 120S | 150E | 4300731424 | 14794 | State | State | GW | P |
| PPU ST 3-16D-12-15 | 16 | 120S | 150E | 4300731425 | 14794 | State | State | GW | P |
| PPU FED 5-21D-12-15 | 21 | 120S | 150E | 4300731451 | 14794 | Federal | Federal | GW | P |
| PPU ST 8-16D-12-15 | 16 | 120S | 150E | 4300731455 | 14794 | State | State | GW | P |
| PPU ST 12-16D-12-15 | 16 | 120S | 150E | 4300731456 | 14794 | State | State | GW | P |
| PPU ST 12A-16D-12-15 | 16 | 120S | 150E | 4300731457 | 14794 | State | State | GW | P |
| PPU ST 15A-16D-12-15 | 16 | 120S | 150E | 4300731458 | 14794 | State | State | GW | P |
| PPU ST 10-16D-12-15 | 16 | 120S | 150E | 4300731459 | 14794 | State | State | GW | P |
| PPU ST 11A-16D-12-15 | 16 | 120S | 150E | 4300731460 | 14794 | State | State | GW | P |
| PPU ST 13A-16D-12-15 | 16 | 120S | 150E | 4300731461 | 14794 | State | State | GW | P |
| PPU FED 10-7D-12-15 | 7 | 120S | 150E | 4300731470 | 14794 | Federal | Federal | GW | P |
| PPU FED 15-7D-12-15 | 7 | 120S | 150E | 4300731471 | 14794 | Federal | Federal | GW | P |
| PPU FED 9-7D-12-15 | 7 | 120S | 150E | 4300731472 | 14794 | Federal | Federal | GW | P |
| PPU FED 16-7D-12-15 | 7 | 120S | 150E | 4300731473 | 14794 | Federal | Federal | GW | P |
| PPU ST 6A-16D-12-15 | 16 | 120S | 150E | 4300731477 | 14794 | State | State | GW | P |
| PPU ST 4-16D-12-15 | 16 | 120S | 150E | 4300731478 | 14794 | State | State | GW | P |

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

| Well Name | Sec | TWN | RNG | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|----------------------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PPU ST 4A-16D-12-15 | 16 | 120S | 150E | 4300731479 | 14794 | State | State | GW | P |
| PPU ST 5A-16D-12-15 | 16 | 120S | 150E | 4300731480 | 14794 | State | State | GW | P |
| PPU ST 3A-16D-12-15 | 16 | 120S | 150E | 4300731481 | 14794 | State | State | GW | P |
| PPU ST 16A-16D-12-15 | 16 | 120S | 150E | 4300731484 | 14794 | State | State | GW | P |
| PPU ST 9A-16D-12-15 | 16 | 120S | 150E | 4300731485 | 14794 | State | State | GW | P |
| PPU ST 16B-16D-12-15 | 16 | 120S | 150E | 4300731514 | 14794 | State | State | GW | P |
| PPU ST 14B-16D-12-15 | 16 | 120S | 150E | 4300731515 | 14794 | State | State | GW | P |
| PPU ST 13B-16D-12-15 | 16 | 120S | 150E | 4300731516 | 14794 | State | State | GW | P |
| PRICKLY PEAR U FED 9-22D-12-15 | 22 | 120S | 150E | 4300750041 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 10-22D-12-15 | 22 | 120S | 150E | 4300750042 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 16-22D-12-15 | 22 | 120S | 150E | 4300750043 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 2-27D-12-15 | 22 | 120S | 150E | 4300750044 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 16-15D-12-15 | 15 | 120S | 150E | 4300750045 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 15-15D-12-15 | 15 | 120S | 150E | 4300750046 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 10-15D-12-15 | 15 | 120S | 150E | 4300750047 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 9-15D-12-15 | 15 | 120S | 150E | 4300750048 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 11A-15D-12-15 | 15 | 120S | 150E | 4300750049 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 1-21D-12-15 | 21 | 120S | 150E | 4300750050 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 2-21D-12-15 | 21 | 120S | 150E | 4300750051 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 2A-21D-12-15 | 21 | 120S | 150E | 4300750052 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 4A-22D-12-15 | 21 | 120S | 150E | 4300750053 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 5A-22D-12-15 | 21 | 120S | 150E | 4300750054 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 7A-21D-12-15 | 21 | 120S | 150E | 4300750056 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 8-21D-12-15 | 21 | 120S | 150E | 4300750057 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 8A-21D-12-15 | 21 | 120S | 150E | 4300750058 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 16-8D-12-15 | 8 | 120S | 150E | 4300750059 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 15-8D-12-15 | 8 | 120S | 150E | 4300750060 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 2-17D-12-15 | 8 | 120S | 150E | 4300750061 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 1A-17D-12-15 | 8 | 120S | 150E | 4300750062 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 1-22D-12-15 | 22 | 120S | 150E | 4300750076 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 2-22D-12-15 | 22 | 120S | 150E | 4300750077 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 8-22D-12-15 | 22 | 120S | 150E | 4300750078 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 3-17D-12-15 | 17 | 120S | 150E | 4300750079 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 3A-17D-12-15 | 17 | 120S | 150E | 4300750080 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 4-17D-12-15 | 17 | 120S | 150E | 4300750081 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 4A-17D-12-15 | 17 | 120S | 150E | 4300750082 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 5A-17D-12-15 | 17 | 120S | 150E | 4300750083 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 6-17D-12-15 | 17 | 120S | 150E | 4300750084 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 6A-17D-12-15 | 17 | 120S | 150E | 4300750085 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 7A-17D-12-15 | 17 | 120S | 150E | 4300750086 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 9-12D-12-14 | 12 | 120S | 140E | 4300750088 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 10-12D-12-14 | 12 | 120S | 140E | 4300750089 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 15-12D-12-14 | 12 | 120S | 140E | 4300750090 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 16-12D-12-14 | 12 | 120S | 140E | 4300750091 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 3-20D-12-15 | 20 | 120S | 150E | 4300750098 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 3A-20D-12-15 | 20 | 120S | 150E | 4300750099 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 4-20D-12-15 | 20 | 120S | 150E | 4300750100 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 4A-20D-12-15 | 20 | 120S | 150E | 4300750101 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 5-20D-12-15 | 20 | 120S | 150E | 4300750102 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 5A-20D-12-15 | 20 | 120S | 150E | 4300750103 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 6-20D-12-15 | 20 | 120S | 150E | 4300750104 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 6A-20D-12-15 | 20 | 120S | 150E | 4300750105 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 11A-20D-12-15 | 20 | 120S | 150E | 4300750106 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 12A-20D-12-15 | 20 | 120S | 150E | 4300750107 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR U FED 13A-17D-12-15 | 20 | 120S | 150E | 4300750108 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR UF 7A-18D-12-15 | 17 | 120S | 150E | 4300750136 | 14794 | Federal | Federal | GW | P |

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

| Well Name | Sec | TWN | RNG | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|----------------------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PRICKLY PEAR UF 8A-18D-12-15 | 17 | 120S | 150E | 4300750137 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR UF 9A-18D-12-15 | 17 | 120S | 150E | 4300750138 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR UF 12-20D-12-15 | 20 | 120S | 150E | 4300750139 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR UF 16A-8D-12-15 | 8 | 120S | 150E | 4300750140 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR UF 15A-8D-12-15 | 8 | 120S | 150E | 4300750141 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR UF 13A-9D-12-15 | 8 | 120S | 150E | 4300750142 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR UF 13-9D-12-15 | 8 | 120S | 150E | 4300750143 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR UF 12-9D-12-15 | 8 | 120S | 150E | 4300750144 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR UF 10-8D-12-15 | 8 | 120S | 150E | 4300750145 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR UF 9-8D-12-15 | 8 | 120S | 150E | 4300750146 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR UF 2A-17D-12-15 | 8 | 120S | 150E | 4300750147 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR UF 1A-22D-12-15 | 22 | 120S | 150E | 4300750171 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR UF 2A-22D-12-15 | 22 | 120S | 150E | 4300750172 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR UF 6A-22D-12-15 | 22 | 120S | 150E | 4300750173 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR UF 7A-22D-12-15 | 22 | 120S | 150E | 4300750174 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR UF 8A-22D-12-15 | 22 | 120S | 150E | 4300750175 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR UF 14B-15D-12-15 | 22 | 120S | 150E | 4300750176 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR UF 9-9D-12-15 | 9 | 120S | 150E | 4300750195 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR UF 16-9D-12-15 | 9 | 120S | 150E | 4300750202 | 14794 | Federal | Federal | GW | P |
| PRICKLY PEAR UF 8-14D-12-15 | 14 | 120S | 150E | 4300750216 | 18289 | Federal | Federal | GW | P |
| PRICKLY PEAR UF 15-14D-12-15 | 14 | 120S | 150E | 4300750221 | 18290 | Federal | Federal | GW | P |
| PRICKLY PEAR U ST 5-16 | 16 | 120S | 150E | 4300730943 | 14794 | State | State | GW | S |
| PRICKLY PEAR U FED 7-28D-12-15 | 21 | 120S | 150E | 4300731165 | 14794 | Federal | Federal | GW | S |
| PRICKLY PEAR U FED 15-17-12-15 | 17 | 120S | 150E | 4300731183 | 14794 | Federal | Federal | GW | S |
| PRICKLY PEAR U FED 10-27-12-15 | 27 | 120S | 150E | 4300731196 | 15570 | Federal | Federal | GW | S |
| PPU FED 4-35D-12-15 | 35 | 120S | 150E | 4300731285 | 16223 | Federal | Federal | GW | S |
| PRICKLY PEAR U FED 12A-17D-12-15 | 17 | 120S | 150E | 4300750087 | 14794 | Federal | Federal | GW | S |

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list) |
| 2. NAME OF OPERATOR: ENERVEST OPERATING, LLC | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A |
| 3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 8. WELL NAME and NUMBER: (see attached well list) |
| PHONE NUMBER: (713) 659-3500 | | 9. API NUMBER: |
| | | 10. FIELD AND POOL, OR WILDCAT: |
| | | COUNTY: |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2014</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500
(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
[Signature] SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs N2165

ENERVEST OPERATING, LLC
RONNIE L YOUNG NAME (PLEASE PRINT)
[Signature] SIGNATURE
DIRECTOR - REGULATORY N4040

NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - REGULATORY
SIGNATURE [Signature] DATE 12/10/2013

(This space for State use on) **APPROVED**
JAN 28 2014 4-PM
DIV. OF OIL, GAS & MINING
[Signature]

RECEIVED
JAN 07 2014

UDOGM CHANGE OF OPERATOR WELL LIST

| Well Name | Sec | TWN | RNG | API Number | Entity | Lease | Well Type | Well Status | Unit |
|--------------------------------|-----|------|------|------------|--------|---------|-----------|-------------|--------------|
| JACK CANYON UNIT 8-32 | 32 | 120S | 160E | 4300730460 | 15167 | State | WI | A | |
| JACK CYN U ST 14-32 | 32 | 120S | 160E | 4300730913 | 15166 | State | WD | A | |
| PRICKLY PEAR U FED 12-24 | 24 | 120S | 140E | 4300730953 | 14467 | Federal | WD | A | |
| PPU FED 11-23D-12-15 | 23 | 120S | 150E | 4300731440 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 4-26D-12-15 | 23 | 120S | 150E | 4300731441 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 14-23D-12-15 | 23 | 120S | 150E | 4300731442 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 12-23D-12-15 | 23 | 120S | 150E | 4300731443 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 11-34D-12-16 | 34 | 120S | 160E | 4300731465 | | Federal | GW | APD | PETERS POINT |
| PPU FED 10-34D-12-16 | 34 | 120S | 160E | 4300731469 | | Federal | GW | APD | PETERS POINT |
| HORSE BENCH FED 4-27D-12-16 | 27 | 120S | 160E | 4300750092 | | Federal | GW | APD | |
| HORSE BENCH FED 5-27D-12-16 | 27 | 120S | 160E | 4300750093 | | Federal | GW | APD | |
| PRICKLY PEAR U FED 12-7D-12-15 | 07 | 120S | 150E | 4300750094 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR U FED 11-7D-12-15 | 07 | 120S | 150E | 4300750095 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR U FED 13-7D-12-15 | 07 | 120S | 150E | 4300750096 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR U FED 14-7D-12-15 | 07 | 120S | 150E | 4300750097 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11-8D-12-15 | 08 | 120S | 150E | 4300750124 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-8D-12-15 | 08 | 120S | 150E | 4300750125 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13-8D-12-15 | 08 | 120S | 150E | 4300750126 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14-8D-12-15 | 08 | 120S | 150E | 4300750127 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-21D-12-15 | 21 | 120S | 150E | 4300750128 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-21D-12-15 | 21 | 120S | 150E | 4300750129 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-21D-12-15 | 21 | 120S | 150E | 4300750130 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-21D-12-15 | 21 | 120S | 150E | 4300750131 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-21D-12-15 | 21 | 120S | 150E | 4300750132 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15X-21D-12-15 | 21 | 120S | 150E | 4300750133 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16-21D-12-15 | 21 | 120S | 150E | 4300750134 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-21D-12-15 | 21 | 120S | 150E | 4300750135 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-22D-12-15 | 21 | 120S | 150E | 4300750148 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1A-27D-12-15 | 22 | 120S | 150E | 4300750161 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-27D-12-15 | 22 | 120S | 150E | 4300750162 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3A-27D-12-15 | 22 | 120S | 150E | 4300750163 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-22D-12-15 | 22 | 120S | 150E | 4300750164 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-22D-12-15 | 22 | 120S | 150E | 4300750165 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-22D-12-15 | 22 | 120S | 150E | 4300750166 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-22D-12-15 | 22 | 120S | 150E | 4300750167 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-22D-12-15 | 22 | 120S | 150E | 4300750168 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-22D-12-15 | 22 | 120S | 150E | 4300750169 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-22D-12-15 | 22 | 120S | 150E | 4300750170 | | Federal | GW | APD | PRICKLY PEAR |
| PETERS POINT UF 15X-36D-12-16 | 36 | 120S | 160E | 4300750178 | | Federal | GW | APD | PETERS POINT |
| PRICKLY PEAR UF 15A-15D-12-15 | 15 | 120S | 150E | 4300750180 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11B-15D-12-15 | 15 | 120S | 150E | 4300750181 | | Federal | GW | APD | PRICKLY PEAR |
| PETERS POINT UF 10-1D-13-16 | 36 | 120S | 160E | 4300750182 | | Federal | GW | APD | PETERS POINT |
| PETERS POINT UF 9-1D-13-16 | 36 | 120S | 160E | 4300750183 | | Federal | GW | APD | PETERS POINT |
| PRICKLY PEAR UF 16A-15D-12-15 | 15 | 120S | 150E | 4300750184 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3A-18D-12-15 | 07 | 120S | 150E | 4300750185 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4A-18D-12-15 | 07 | 120S | 150E | 4300750186 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-7D-12-15 | 07 | 120S | 150E | 4300750187 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-18D-12-15 | 07 | 120S | 150E | 4300750188 | | Federal | GW | APD | PRICKLY PEAR |

UDOGM CHANGE OF OPERATOR WELL LIST

| | | | | | | | | |
|----------------------------------|----|------|------|------------|---------|----|-----|--------------|
| PRICKLY PEAR UF 12A-7D-12-15 | 07 | 120S | 150E | 4300750189 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-7D-12-15 | 07 | 120S | 150E | 4300750190 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-7D-12-15 | 07 | 120S | 150E | 4300750191 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR FEDERAL 1-12D-12-14 | 12 | 120S | 140E | 4300750205 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-12D-12-14 | 12 | 120S | 140E | 4300750206 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-12D-12-14 | 12 | 120S | 140E | 4300750207 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-12D-12-14 | 12 | 120S | 140E | 4300750208 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-12D-12-14 | 12 | 120S | 140E | 4300750209 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-7D-12-15 | 12 | 120S | 140E | 4300750210 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5-7D-12-15 | 12 | 120S | 140E | 4300750211 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-12D-12-14 | 12 | 120S | 140E | 4300750212 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-7D-12-15 | 12 | 120S | 140E | 4300750213 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-14D-12-15 | 14 | 120S | 150E | 4300750214 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-14D-12-15 | 14 | 120S | 150E | 4300750215 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-14D-12-15 | 14 | 120S | 150E | 4300750217 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-14D-12-15 | 14 | 120S | 150E | 4300750218 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-14D-12-15 | 14 | 120S | 150E | 4300750219 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-14D-12-15 | 14 | 120S | 150E | 4300750220 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-14D-12-15 | 14 | 120S | 150E | 4300750222 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16-14D-12-15 | 14 | 120S | 150E | 4300750223 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-14D-12-15 | 14 | 120S | 150E | 4300750224 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1A-18D-12-15 | 07 | 120S | 150E | 4300750225 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-18D-12-15 | 07 | 120S | 150E | 4300750226 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-7D-12-15 | 07 | 120S | 150E | 4300750227 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-7D-12-15 | 07 | 120S | 150E | 4300750228 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-7D-12-15 | 07 | 120S | 150E | 4300750229 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-7D-12-15 | 07 | 120S | 150E | 4300750230 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-12D-12-14 | 12 | 120S | 140E | 4300750233 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-12D-12-14 | 12 | 120S | 140E | 4300750234 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-12D-12-14 | 12 | 120S | 140E | 4300750235 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-8D-12-15 | 08 | 120S | 150E | 4300750236 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-12D-12-14 | 12 | 120S | 140E | 4300750237 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-8D-12-15 | 08 | 120S | 150E | 4300750238 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-8D-12-15 | 08 | 120S | 150E | 4300750239 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-8D-12-15 | 08 | 120S | 150E | 4300750240 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-8D-12-15 | 08 | 120S | 150E | 4300750260 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-8D-12-15 | 08 | 120S | 150E | 4300750261 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-8D-12-15 | 08 | 120S | 150E | 4300750262 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-8D-12-15 | 08 | 120S | 150E | 4300750263 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-8D-12-15 | 08 | 120S | 150E | 4300750264 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-8D-12-15 | 08 | 120S | 150E | 4300750265 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-8D-12-15 | 08 | 120S | 150E | 4300750266 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5-8D-12-15 | 08 | 120S | 150E | 4300750267 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-8D-12-15 | 08 | 120S | 150E | 4300750268 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-8D-12-15 | 08 | 120S | 150E | 4300750269 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-8D-12-15 | 08 | 120S | 150E | 4300750270 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-8D-12-15 | 08 | 120S | 150E | 4300750271 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-8D-12-15 | 08 | 120S | 150E | 4300750272 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-8D-12-15 | 08 | 120S | 150E | 4300750273 | Federal | GW | APD | PRICKLY PEAR |

UDOGM CHANGE OF OPERATOR WELL LIST

| | | | | | | | | |
|-------------------------------|----|------|------|------------|---------|----|-----|--------------|
| PRICKLY PEAR UF 5-9D-12-15 | 09 | 120S | 150E | 4300750274 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-9D-12-15 | 09 | 120S | 150E | 4300750275 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-9D-12-15 | 09 | 120S | 150E | 4300750276 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-9D-12-15 | 09 | 120S | 150E | 4300750277 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-9D-12-15 | 09 | 120S | 150E | 4300750278 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11-9D-12-15 | 09 | 120S | 150E | 4300750279 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-9D-12-15 | 09 | 120S | 150E | 4300750280 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-9D-12-15 | 09 | 120S | 150E | 4300750281 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-9D-12-15 | 09 | 120S | 150E | 4300750282 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR US 1X-16D-12-15 | 10 | 120S | 150E | 4300750283 | State | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-15D-12-15 | 10 | 120S | 150E | 4300750284 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-15D-12-15 | 10 | 120S | 150E | 4300750285 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-15D-13-15 | 10 | 120S | 150E | 4300750286 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-10D-12-15 | 15 | 120S | 150E | 4300750287 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13-10D-12-15 | 10 | 120S | 150E | 4300750288 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15-10D-12-15 | 15 | 120S | 150E | 4300750289 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-10D-12-15 | 15 | 120S | 150E | 4300750290 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-10D-12-15 | 15 | 120S | 150E | 4300750291 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-10D-12-15 | 10 | 120S | 150E | 4300750292 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-10D-12-15 | 15 | 120S | 150E | 4300750293 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16-10D-12-15 | 15 | 120S | 150E | 4300750294 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13-11D-12-15 | 15 | 120S | 150E | 4300750295 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-11D-12-15 | 15 | 120S | 150E | 4300750296 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-11D-12-15 | 15 | 120S | 150E | 4300750297 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-10D-12-15 | 10 | 120S | 150E | 4300750298 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-10D-12-15 | 10 | 120S | 150E | 4300750299 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11-10D-12-15 | 10 | 120S | 150E | 4300750300 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3A-15D-12-15 | 10 | 120S | 150E | 4300750301 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-14D-12-15 | 14 | 120S | 150E | 4300750302 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-15D-12-15 | 10 | 120S | 150E | 4300750303 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4A-15D-12-15 | 10 | 120S | 150E | 4300750304 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14-10D-12-15 | 10 | 120S | 150E | 4300750305 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-17D-12-15 | 17 | 120S | 150E | 4300750306 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-17D-12-15 | 17 | 120S | 150E | 4300750307 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-17D-12-15 | 17 | 120S | 150E | 4300750308 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-7D-12-15 | 07 | 120S | 150E | 4300750309 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-17D-12-15 | 17 | 120S | 150E | 4300750310 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-7D-12-15 | 07 | 120S | 150E | 4300750311 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-17D-12-15 | 17 | 120S | 150E | 4300750312 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-7D-12-15 | 07 | 120S | 150E | 4300750313 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-7D-12-15 | 07 | 120S | 150E | 4300750314 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-7D-12-15 | 07 | 120S | 150E | 4300750315 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6X-17D-12-15 | 17 | 120S | 150E | 4300750316 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-17D-12-15 | 17 | 120S | 150E | 4300750317 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15B-17D-12-15 | 17 | 120S | 150E | 4300750318 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-20D-12-15 | 20 | 120S | 150E | 4300750319 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-7D-12-15 | 07 | 120S | 150E | 4300750320 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-20D-12-15 | 20 | 120S | 150E | 4300750321 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-20D-12-15 | 20 | 120S | 150E | 4300750322 | Federal | GW | APD | PRICKLY PEAR |

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| PRICKLY PEAR UF 10A-20D-12-15 | 20 | 120S | 150E | 4300750323 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-20D-12-15 | 20 | 120S | 150E | 4300750324 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-7D-12-15 | 07 | 120S | 150E | 4300750325 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-20D-12-15 | 20 | 120S | 150E | 4300750326 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-20D-12-15 | 20 | 120S | 150E | 4300750327 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-20D-12-15 | 20 | 120S | 150E | 4300750328 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-7D-12-15 | 07 | 120S | 150E | 4300750329 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15-20D-12-15 | 20 | 120S | 150E | 4300750330 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-7D-12-15 | 07 | 120S | 150E | 4300750331 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-10D-12-15 | 09 | 120S | 150E | 4300750332 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-10D-12-15 | 09 | 120S | 150E | 4300750333 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-10D-12-15 | 09 | 120S | 150E | 4300750334 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-10D-12-15 | 09 | 120S | 150E | 4300750335 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5-10D-12-15 | 09 | 120S | 150E | 4300750336 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-10D-12-15 | 09 | 120S | 150E | 4300750338 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-10D-12-15 | 09 | 120S | 150E | 4300750339 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-10D-12-15 | 09 | 120S | 150E | 4300750340 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-9D-12-15 | 09 | 120S | 150E | 4300750341 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-9D-12-15 | 09 | 120S | 150E | 4300750342 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-9D-12-15 | 09 | 120S | 150E | 4300750343 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-9D-12-15 | 09 | 120S | 150E | 4300750344 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-9D-12-15 | 09 | 120S | 150E | 4300750345 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-9D-12-15 | 09 | 120S | 150E | 4300750346 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-24D-12-1 | 24 | 120S | 150E | 4300750348 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-13D-12-15 | 13 | 120S | 150E | 4300750349 | | Federal | GW | APD | PRICKLY PEAR |
| HORSE BENCH FED 4-20D-12-17 | 19 | 120S | 170E | 4300750350 | | Federal | GW | APD | |
| Horse Bench Federal 16-18D-12-17 | 19 | 120S | 170E | 4300750351 | | Federal | GW | APD | |
| PPU FED 9-34D-12-16 | 34 | 120S | 160E | 4300731430 | 17225 | Federal | GW | OPS | PETERS POINT |
| PPU FED 15-35D-12-16 | 35 | 120S | 160E | 4300731475 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 12A-6D-13-17 | 31 | 120S | 170E | 4300750034 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 11A-31D-12-17 | 31 | 120S | 170E | 4300750036 | 2470 | Federal | GW | OPS | PETERS POINT |
| PRICKLY PEAR U FED 7-21D-12-15 | 21 | 120S | 150E | 4300750055 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PETERS POINT U FED 9-6D-13-17 | 06 | 130S | 170E | 4300750120 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 14-6D-13-17 | 06 | 130S | 170E | 4300750121 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 15-6D-13-17 | 06 | 130S | 170E | 4300750122 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT UF 2-7D-13-17 | 06 | 130S | 170E | 4300750149 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT UF 1-7D-13-17 | 06 | 130S | 170E | 4300750150 | 2470 | Federal | GW | OPS | PETERS POINT |
| PRICKLY PEAR US 1A-16D-12-15 | 09 | 120S | 150E | 4300750192 | 14794 | State | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR US 2A-16D-12-15 | 09 | 120S | 150E | 4300750193 | 14794 | State | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR US 2-16D-12-15 | 09 | 120S | 150E | 4300750194 | 14794 | State | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-9D-12-15 | 09 | 120S | 150E | 4300750196 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 10-9D-12-15 | 09 | 120S | 150E | 4300750197 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-9D-12-15 | 09 | 120S | 150E | 4300750198 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 14-9D-12-15 | 09 | 120S | 150E | 4300750199 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-9D-12-15 | 09 | 120S | 150E | 4300750200 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 15-9D-12-15 | 09 | 120S | 150E | 4300750201 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-9D-12-15 | 09 | 120S | 150E | 4300750203 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-9D-12-15 | 09 | 120S | 150E | 4300750204 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| SHARPLES 1 GOVT PICKRELL | 11 | 120S | 150E | 4300716045 | 7030 | Federal | GW | P | |

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| STONE CABIN UNIT 1 | 13 | 120S | 140E | 4300716542 | 12052 Federal | GW | P | |
| STONE CABIN FED 1-11 | 11 | 120S | 140E | 4300730014 | 6046 Federal | GW | P | |
| STONE CABIN FED 2-B-27 | 27 | 120S | 150E | 4300730018 | 14794 Federal | GW | P | PRICKLY PEAR |
| JACK CANYON 101-A | 33 | 120S | 160E | 4300730049 | 2455 Federal | GW | P | |
| PETERS POINT ST 2-2-13-16 | 02 | 130S | 160E | 4300730521 | 14387 State | GW | P | |
| PRICKLY PEAR ST 16-15 | 16 | 120S | 150E | 4300730522 | 14794 State | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 36-2 | 36 | 120S | 160E | 4300730761 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 36-3 | 36 | 120S | 160E | 4300730762 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 36-4 | 36 | 120S | 160E | 4300730763 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14-25D-12-16 | 36 | 120S | 160E | 4300730764 | 2470 Federal | GW | P | PETERS POINT |
| HUNT RANCH 3-4 | 03 | 120S | 150E | 4300730775 | 13158 State | GW | P | |
| PETERS POINT U FED 4-31D-12-17 | 36 | 120S | 160E | 4300730810 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 16-26D-12-16 | 36 | 120S | 160E | 4300730812 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR UNIT 13-4 | 13 | 120S | 140E | 4300730825 | 14353 Federal | GW | P | |
| PRICKLY PEAR UNIT 21-2 | 21 | 120S | 150E | 4300730828 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 6-7D-13-17 | 06 | 130S | 170E | 4300730859 | 14692 Federal | GW | P | PETERS POINT |
| PETERS POINT ST 4-2-13-16 | 02 | 130S | 160E | 4300730866 | 14386 State | GW | P | |
| PRICKLY PEAR U ST 13-16 | 16 | 120S | 150E | 4300730933 | 14794 State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 11-16 | 16 | 120S | 150E | 4300730944 | 14794 State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 7-16 | 16 | 120S | 150E | 4300730945 | 14794 State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-25 | 25 | 120S | 150E | 4300730954 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 16-35 | 35 | 120S | 160E | 4300730965 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-6-13-17 | 06 | 130S | 170E | 4300730982 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 16-6D-13-17 | 06 | 130S | 170E | 4300731004 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 16-31D-12-17 | 06 | 130S | 170E | 4300731005 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 5-13-12-14 | 13 | 120S | 140E | 4300731008 | 14897 Federal | GW | P | |
| PETERS POINT U FED 12-31D-12-17 | 36 | 120S | 160E | 4300731009 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 2-36D-12-16 | 36 | 120S | 160E | 4300731010 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 9-36-12-16 | 36 | 120S | 160E | 4300731011 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U ST 36-06 | 36 | 120S | 150E | 4300731018 | 14794 State | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 8-35D-12-16 | 36 | 120S | 160E | 4300731024 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 4-12D-13-16 | 02 | 130S | 160E | 4300731049 | 14692 Federal | GW | P | PETERS POINT |
| PETERS POINT ST 5-2D-13-16 DEEP | 02 | 130S | 160E | 4300731056 | 15909 State | GW | P | |
| PRICKLY PEAR U FED 13-23-12-15 | 23 | 120S | 150E | 4300731073 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-27D-12-15 | 23 | 120S | 150E | 4300731074 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-26D-12-15 | 23 | 120S | 150E | 4300731075 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-22D-12-15 | 23 | 120S | 150E | 4300731076 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-28D-12-15 | 21 | 120S | 150E | 4300731121 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 2-12D-13-16 | 06 | 130S | 170E | 4300731158 | 14692 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 15-21-12-15 | 21 | 120S | 150E | 4300731164 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-28D-12-15 | 21 | 120S | 150E | 4300731165 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 13-21D-12-15 | 21 | 120S | 150E | 4300731166 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 10-36D-12-16 | 36 | 120S | 160E | 4300731174 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-36D-12-16 | 36 | 120S | 160E | 4300731175 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 15-17-12-15 | 17 | 120S | 150E | 4300731183 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 11-17D-12-15 | 17 | 120S | 150E | 4300731184 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-22D-12-15 | 22 | 120S | 150E | 4300731186 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-22-12-15 | 22 | 120S | 150E | 4300731187 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5-22D-12-15 | 22 | 120S | 150E | 4300731188 | 14794 Federal | GW | P | PRICKLY PEAR |

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| PRICKLY PEAR 11-15D-12-15 | 22 | 120S | 150E | 4300731189 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-18D-12-15 | 18 | 120S | 150E | 4300731192 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-18-12-15 | 18 | 120S | 150E | 4300731193 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-27D-12-15 | 27 | 120S | 150E | 4300731194 | 15569 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 12-27D-12-15 | 27 | 120S | 150E | 4300731195 | 15568 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-27-12-15 | 27 | 120S | 150E | 4300731196 | 15570 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-20D-12-15 | 20 | 120S | 150E | 4300731197 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-20-12-15 | 20 | 120S | 150E | 4300731198 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-20-12-15 | 20 | 120S | 150E | 4300731206 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 2-36-12-15 | 36 | 120S | 150E | 4300731226 | 15719 | State | GW | P | |
| PRICKLY PEAR U ST 4-36-12-15 | 36 | 120S | 150E | 4300731227 | 14794 | State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4-27D-12-15 | 22 | 120S | 150E | 4300731237 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 13-22-12-15 | 22 | 120S | 150E | 4300731238 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-27D-12-15 | 22 | 120S | 150E | 4300731239 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 9-16-12-15 | 16 | 120S | 150E | 4300731240 | 14794 | State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-28D-12-15 | 28 | 120S | 150E | 4300731241 | 16028 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5-27D-12-15 | 28 | 120S | 150E | 4300731242 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-28-12-15 | 28 | 120S | 150E | 4300731243 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8-28D-12-15 | 28 | 120S | 150E | 4300731244 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 1-16-12-15 | 16 | 120S | 150E | 4300731245 | 14794 | State | GW | P | PRICKLY PEAR |
| PPU FED 11-18D-12-15 | 18 | 120S | 150E | 4300731257 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 11-20D-12-15 | 20 | 120S | 150E | 4300731258 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-25D-12-15 | 25 | 120S | 150E | 4300731259 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-25D-12-15 | 25 | 120S | 150E | 4300731260 | 16068 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 15-6D-13-17 | 06 | 130S | 170E | 4300731261 | 16103 | Federal | GW | P | PETERS POINT |
| PP UF 3-36-12-16 | 36 | 120S | 160E | 4300731271 | 2470 | Federal | GW | P | PETERS POINT |
| PP UF 6-36-12-16 | 36 | 120S | 160E | 4300731272 | 2470 | Federal | GW | P | PETERS POINT |
| PPU FED 6-35D-12-16 | 35 | 120S | 160E | 4300731275 | 2470 | Federal | GW | P | PETERS POINT |
| PPU FED 14-26D-12-16 | 26 | 120S | 160E | 4300731277 | 2470 | Federal | GW | P | PETERS POINT |
| PPU FED 8-34-12-16 | 34 | 120S | 160E | 4300731279 | 2470 | Federal | GW | P | PETERS POINT |
| PP ST 8-2D-13-16 (DEEP) | 02 | 130S | 160E | 4300731280 | 16069 | State | GW | P | |
| PPU FED 6-34D-12-16 | 34 | 120S | 160E | 4300731281 | 2470 | Federal | GW | P | PETERS POINT |
| PPU FED 14-26D-12-15 | 35 | 120S | 150E | 4300731282 | 16224 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-35-12-15 | 35 | 120S | 150E | 4300731283 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-26D-12-15 | 35 | 120S | 150E | 4300731284 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 9-17-12-15 | 17 | 120S | 150E | 4300731287 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 1-17D-12-15 | 17 | 120S | 150E | 4300731288 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 7-17D-12-15 | 17 | 120S | 150E | 4300731289 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 7-1D-13-16 ULTRA DEEP | 06 | 130S | 170E | 4300731293 | 14692 | Federal | GW | P | PETERS POINT |
| PPU FED 1-18D-12-15 | 18 | 120S | 150E | 4300731294 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 7-18D-12-15 | 18 | 120S | 150E | 4300731295 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 5-17D-12-15 | 18 | 120S | 150E | 4300731296 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-17D-12-15 | 17 | 120S | 150E | 4300731307 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 8-17D-12-15 | 17 | 120S | 150E | 4300731308 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-17D-12-15 | 17 | 120S | 150E | 4300731309 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 13-17D-12-15 | 17 | 120S | 150E | 4300731310 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 14-17D-12-15 | 17 | 120S | 150E | 4300731311 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 16-18D-12-15 | 17 | 120S | 150E | 4300731312 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 8-18D-12-15 | 18 | 120S | 150E | 4300731313 | 14794 | Federal | GW | P | PRICKLY PEAR |

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| PPU FED 3-18D-12-15 | 18 | 120S | 150E | 4300731314 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-18-12-15 | 18 | 120S | 150E | 4300731315 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 5-18D-12-15 | 18 | 120S | 150E | 4300731316 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 6-18D-12-15 | 18 | 120S | 150E | 4300731317 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16-27-12-16 | 27 | 120S | 160E | 4300731318 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 10-27D-12-16 | 27 | 120S | 160E | 4300731319 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 2-34D-12-16 | 34 | 120S | 160E | 4300731320 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 16-17D-12-15 | 17 | 120S | 150E | 4300731321 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU ST 15-16D-12-15 | 16 | 120S | 150E | 4300731322 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 16-16D-12-15 | 16 | 120S | 150E | 4300731323 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 14-16D-12-15 | 16 | 120S | 150E | 4300731324 | 14794 State | GW | P | PRICKLY PEAR |
| PPU FED 2-7D-13-17 DEEP | 06 | 130S | 170E | 4300731326 | 14692 Federal | GW | P | PETERS POINT |
| PPU FED 3-21D-12-15 | 21 | 120S | 150E | 4300731328 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-21D-12-15 | 21 | 120S | 150E | 4300731329 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-35D-12-16 | 35 | 120S | 160E | 4300731345 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 7-35D-12-16 | 35 | 120S | 160E | 4300731346 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 4-35D-12-16 | 35 | 120S | 160E | 4300731347 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 7-36D-12-16 | 36 | 120S | 160E | 4300731348 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-36D-12-16 | 36 | 120S | 160E | 4300731349 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 15-25D-12-16 | 36 | 120S | 160E | 4300731351 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 13-25D-12-16 | 36 | 120S | 160E | 4300731352 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 4-36D-12-16 | 36 | 120S | 160E | 4300731353 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 13-15D-12-15 | 22 | 120S | 150E | 4300731358 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14-15D-12-15 | 22 | 120S | 150E | 4300731359 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-22D-12-15 | 22 | 120S | 150E | 4300731360 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 6-22D-12-15 | 22 | 120S | 150E | 4300731361 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-28D-12-15 | 28 | 120S | 150E | 4300731362 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16X-21D-12-15 | 28 | 120S | 150E | 4300731363 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 5A-27D-12-15 | 28 | 120S | 150E | 4300731364 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 1-35D-12-16 | 35 | 120S | 160E | 4300731365 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 1A-28D-12-15 | 28 | 120S | 150E | 4300731368 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14A-18D-12-15 | 18 | 120S | 150E | 4300731393 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-18D-12-15 | 18 | 120S | 150E | 4300731394 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 15A-18D-12-15 | 18 | 120S | 150E | 4300731395 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16A-18D-12-15 | 18 | 120S | 150E | 4300731396 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-22D-12-15 | 22 | 120S | 150E | 4300731398 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 11-22D-12-15 | 22 | 120S | 150E | 4300731399 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14-22D-12-15 | 22 | 120S | 150E | 4300731400 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4A-27D-12-15 | 22 | 120S | 150E | 4300731401 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 13-26D-12-16 | 26 | 120S | 160E | 4300731403 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 15-26D-12-16 | 26 | 120S | 160E | 4300731404 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 3-35D-12-16 | 26 | 120S | 160E | 4300731405 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 10-26D-12-16 | 26 | 120S | 160E | 4300731406 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-26D-12-16 | 26 | 120S | 160E | 4300731407 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 12-26D-12-16 | 26 | 120S | 160E | 4300731408 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-27D-12-16 | 27 | 120S | 160E | 4300731409 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 15-27D-12-16 | 27 | 120S | 160E | 4300731410 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 9-27D-12-16 | 27 | 120S | 160E | 4300731411 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-21D-12-15 | 21 | 120S | 150E | 4300731412 | 14794 Federal | GW | P | PRICKLY PEAR |

UDOGM CHANGE OF OPERATOR WELL LIST

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| PPU FED 6-21D-12-15 | 21 | 120S | 150E | 4300731413 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-21D-12-15 | 21 | 120S | 150E | 4300731414 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 8-20D-12-15 | 20 | 120S | 150E | 4300731419 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 1A-20D-12-15 | 20 | 120S | 150E | 4300731420 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-20D-12-15 | 20 | 120S | 150E | 4300731421 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU ST 7A-16D-12-15 | 16 | 120S | 150E | 4300731422 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 6-16D-12-15 | 16 | 120S | 150E | 4300731423 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 10A-16D-12-15 | 16 | 120S | 150E | 4300731424 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 3-16D-12-15 | 16 | 120S | 150E | 4300731425 | 14794 State | GW | P | PRICKLY PEAR |
| PPU FED 1-34D-12-16 | 34 | 120S | 160E | 4300731427 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 7-34D-12-16 | 34 | 120S | 160E | 4300731428 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 5-35D-12-16 | 34 | 120S | 160E | 4300731429 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 5-21D-12-15 | 21 | 120S | 150E | 4300731451 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU ST 8-16D-12-15 | 16 | 120S | 150E | 4300731455 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 12-16D-12-15 | 16 | 120S | 150E | 4300731456 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 12A-16D-12-15 | 16 | 120S | 150E | 4300731457 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 15A-16D-12-15 | 16 | 120S | 150E | 4300731458 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 10-16D-12-15 | 16 | 120S | 150E | 4300731459 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 11A-16D-12-15 | 16 | 120S | 150E | 4300731460 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 13A-16D-12-15 | 16 | 120S | 150E | 4300731461 | 14794 State | GW | P | PRICKLY PEAR |
| PPU FED 3-34D-12-16 | 34 | 120S | 160E | 4300731466 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 5-34D-12-16 | 34 | 120S | 160E | 4300731467 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 4-34D-12-16 | 34 | 120S | 160E | 4300731468 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 10-7D-12-15 | 07 | 120S | 150E | 4300731470 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 15-7D-12-15 | 07 | 120S | 150E | 4300731471 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 9-7D-12-15 | 07 | 120S | 150E | 4300731472 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16-7D-12-15 | 07 | 120S | 150E | 4300731473 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-35D-12-16 | 35 | 120S | 160E | 4300731474 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 9-35D-12-16 | 35 | 120S | 160E | 4300731476 | 2470 Federal | GW | P | PETERS POINT |
| PPU ST 6A-16D-12-15 | 16 | 120S | 150E | 4300731477 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 4-16D-12-15 | 16 | 120S | 150E | 4300731478 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 4A-16D-12-15 | 16 | 120S | 150E | 4300731479 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 5A-16D-12-15 | 16 | 120S | 150E | 4300731480 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 3A-16D-12-15 | 16 | 120S | 150E | 4300731481 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 16A-16D-12-15 | 16 | 120S | 150E | 4300731484 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 9A-16D-12-15 | 16 | 120S | 150E | 4300731485 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 16B-16D-12-15 | 16 | 120S | 150E | 4300731514 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 14B-16D-12-15 | 16 | 120S | 150E | 4300731515 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 13B-16D-12-15 | 16 | 120S | 150E | 4300731516 | 14794 State | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 9-26D-12-16 | 25 | 120S | 160E | 4300750021 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-25D-12-16 | 25 | 120S | 160E | 4300750022 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 10-31D-12-17 | 31 | 120S | 170E | 4300750023 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-31D-12-17 | 31 | 120S | 170E | 4300750024 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13A-31D-12-17 | 31 | 120S | 170E | 4300750025 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13-31D-12-17 | 31 | 120S | 170E | 4300750026 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14-31D-12-17 | 31 | 120S | 170E | 4300750027 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14A-31D-12-17 | 31 | 120S | 170E | 4300750028 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-25D-12-16 | 25 | 120S | 160E | 4300750029 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-6D-13-17 | 31 | 120S | 170E | 4300750033 | 2470 Federal | GW | P | PETERS POINT |

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| PETERS POINT U FED 10-25D-12-16 | 25 | 120S | 160E | 4300750035 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13-36D-12-16 | 36 | 120S | 160E | 4300750037 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 15-36D-12-16 | 36 | 120S | 160E | 4300750038 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-1D-13-16 | 36 | 120S | 160E | 4300750039 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-1D-13-16 | 36 | 120S | 160E | 4300750040 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 9-22D-12-15 | 22 | 120S | 150E | 4300750041 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-22D-12-15 | 22 | 120S | 150E | 4300750042 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-22D-12-15 | 22 | 120S | 150E | 4300750043 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-27D-12-15 | 22 | 120S | 150E | 4300750044 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-15D-12-15 | 15 | 120S | 150E | 4300750045 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-15D-12-15 | 15 | 120S | 150E | 4300750046 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-15D-12-15 | 15 | 120S | 150E | 4300750047 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-15D-12-15 | 15 | 120S | 150E | 4300750048 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 11A-15D-12-15 | 15 | 120S | 150E | 4300750049 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-21D-12-15 | 21 | 120S | 150E | 4300750050 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-21D-12-15 | 21 | 120S | 150E | 4300750051 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2A-21D-12-15 | 21 | 120S | 150E | 4300750052 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4A-22D-12-15 | 21 | 120S | 150E | 4300750053 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5A-22D-12-15 | 21 | 120S | 150E | 4300750054 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7A-21D-12-15 | 21 | 120S | 150E | 4300750056 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8-21D-12-15 | 21 | 120S | 150E | 4300750057 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8A-21D-12-15 | 21 | 120S | 150E | 4300750058 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-8D-12-15 | 08 | 120S | 150E | 4300750059 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-8D-12-15 | 08 | 120S | 150E | 4300750060 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-17D-12-15 | 08 | 120S | 150E | 4300750061 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1A-17D-12-15 | 08 | 120S | 150E | 4300750062 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 3A-34D-12-16 | 27 | 120S | 160E | 4300750063 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 4A-34D-12-16 | 27 | 120S | 160E | 4300750064 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-27D-12-16 | 27 | 120S | 160E | 4300750065 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13-27D-12-16 | 27 | 120S | 160E | 4300750066 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13A-27D-12-16 | 27 | 120S | 160E | 4300750067 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14-27D-12-16 | 27 | 120S | 160E | 4300750068 | 18204 Federal | GW | P | |
| PETERS POINT U FED 14A-27D-12-16 | 27 | 120S | 160E | 4300750069 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 1-22D-12-15 | 22 | 120S | 150E | 4300750076 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-22D-12-15 | 22 | 120S | 150E | 4300750077 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8-22D-12-15 | 22 | 120S | 150E | 4300750078 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-17D-12-15 | 17 | 120S | 150E | 4300750079 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3A-17D-12-15 | 17 | 120S | 150E | 4300750080 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4-17D-12-15 | 17 | 120S | 150E | 4300750081 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4A-17D-12-15 | 17 | 120S | 150E | 4300750082 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5A-17D-12-15 | 17 | 120S | 150E | 4300750083 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6-17D-12-15 | 17 | 120S | 150E | 4300750084 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6A-17D-12-15 | 17 | 120S | 150E | 4300750085 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7A-17D-12-15 | 17 | 120S | 150E | 4300750086 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 12A-17D-12-15 | 17 | 120S | 150E | 4300750087 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-12D-12-14 | 12 | 120S | 140E | 4300750088 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-12D-12-14 | 12 | 120S | 140E | 4300750089 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-12D-12-14 | 12 | 120S | 140E | 4300750090 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-12D-12-14 | 12 | 120S | 140E | 4300750091 | 14794 Federal | GW | P | PRICKLY PEAR |

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| PRICKLY PEAR U FED 3-20D-12-15 | 20 | 120S | 150E | 4300750098 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3A-20D-12-15 | 20 | 120S | 150E | 4300750099 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4-20D-12-15 | 20 | 120S | 150E | 4300750100 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4A-20D-12-15 | 20 | 120S | 150E | 4300750101 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5-20D-12-15 | 20 | 120S | 150E | 4300750102 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6-20D-12-15 | 20 | 120S | 150E | 4300750104 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6A-20D-12-15 | 20 | 120S | 150E | 4300750105 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 11A-20D-12-15 | 20 | 120S | 150E | 4300750106 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 12A-20D-12-15 | 20 | 120S | 150E | 4300750107 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 5-31D-12-17 | 36 | 120S | 160E | 4300750109 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 6-31D-12-17 | 36 | 120S | 160E | 4300750116 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 9X-36D-12-16 | 36 | 120S | 160E | 4300750117 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 1-36D-12-16 | 36 | 120S | 160E | 4300750118 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 10-6D-13-17 | 06 | 130S | 170E | 4300750119 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 15-31D-12-17 | 06 | 130S | 170E | 4300750123 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR UF 7A-18D-12-15 | 17 | 120S | 150E | 4300750136 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-18D-12-15 | 17 | 120S | 150E | 4300750137 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-18D-12-15 | 17 | 120S | 150E | 4300750138 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 12-20D-12-15 | 20 | 120S | 150E | 4300750139 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-8D-12-15 | 08 | 120S | 150E | 4300750140 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-8D-12-15 | 08 | 120S | 150E | 4300750141 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-9D-12-15 | 08 | 120S | 150E | 4300750142 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 13-9D-12-15 | 08 | 120S | 150E | 4300750143 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 12-9D-12-15 | 08 | 120S | 150E | 4300750144 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 10-8D-12-15 | 08 | 120S | 150E | 4300750145 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 9-8D-12-15 | 08 | 120S | 150E | 4300750146 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-17D-12-15 | 08 | 120S | 150E | 4300750147 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT UF 12-5D-13-17 | 06 | 130S | 170E | 4300750151 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 13-5D-13-17 | 06 | 130S | 170E | 4300750152 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 13-30D-12-17 | 30 | 120S | 170E | 4300750153 | 18347 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 14-30D-12-17 | 30 | 120S | 170E | 4300750154 | 18350 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 12-30D-12-17 | 30 | 120S | 170E | 4300750155 | 18346 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 11-30D-12-17 | 30 | 120S | 170E | 4300750156 | 18348 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 3-31D-12-17 | 30 | 120S | 170E | 4300750157 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 2-31D-12-17 | 30 | 120S | 170E | 4300750158 | 18349 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 16-25D-12-16 | 30 | 120S | 170E | 4300750159 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 9-25D-12-16 | 30 | 120S | 170E | 4300750160 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR UF 1A-22D-12-15 | 22 | 120S | 150E | 4300750171 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-22D-12-15 | 22 | 120S | 150E | 4300750173 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-22D-12-15 | 22 | 120S | 150E | 4300750174 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-22D-12-15 | 22 | 120S | 150E | 4300750175 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 14B-15D-12-15 | 22 | 120S | 150E | 4300750176 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 9-9D-12-15 | 09 | 120S | 150E | 4300750195 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 16-9D-12-15 | 09 | 120S | 150E | 4300750202 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 8-14D-12-15 | 14 | 120S | 150E | 4300750216 | 18289 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 15-14D-12-15 | 14 | 120S | 150E | 4300750221 | 18290 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT UF 7X-36D-12-16 | 36 | 120S | 160E | 4300750231 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT UF 8-36D-12-16 | 36 | 120S | 160E | 4300750232 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT ST 6-2D-13-16 | 02 | 130S | 160E | 4300731017 | 14472 State | D | PA | |

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|------------------------------------|----|------|------|------------|---------------|----|----|--------------|
| PTS 33-36 STATE | 36 | 110S | 140E | 4301330486 | 6190 State | GW | PA | ARGYLE |
| PRICKLY PEAR U FED 10-4 | 10 | 120S | 140E | 4300730823 | 14462 Federal | GW | S | |
| PRICKLY PEAR U FASSELIN 5-19-12-15 | 19 | 120S | 150E | 4300730860 | 14853 Fee | GW | S | |
| PRICKLY PEAR U ST 5-16 | 16 | 120S | 150E | 4300730943 | 14794 State | GW | S | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-33D-12-15 | 33 | 120S | 150E | 4300730985 | 14771 Federal | GW | S | |
| PETERS POINT ST 8-2D-13-16 | 02 | 130S | 160E | 4300731016 | 14471 State | GW | S | |
| PPU FED 4-35D-12-15 | 35 | 120S | 150E | 4300731285 | 16223 Federal | GW | S | PRICKLY PEAR |
| PPU FED 5-36D-12-16 | 36 | 120S | 160E | 4300731350 | 2470 Federal | GW | S | PETERS POINT |
| PRICKLY PEAR U FED 5A-20D-12-15 | 20 | 120S | 150E | 4300750103 | 14794 Federal | GW | S | PRICKLY PEAR |
| PRICKLY PEAR U FED 13A-17D-12-15 | 20 | 120S | 150E | 4300750108 | 14794 Federal | GW | S | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-22D-12-15 | 22 | 120S | 150E | 4300750172 | 14794 Federal | GW | S | PRICKLY PEAR |