



**Bill Barrett Corporation**

*April 28, 2006*

*Ms. Diana Whitney  
State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801*

*RE: Directional Drilling R649-3-11  
Prickly Pear Unit Federal #11-17D-12-15  
Surface: 519' FSL x 1428' FEL Section 17-T12S-R15E  
Bottom Hole: 1600' FSL x 2100' FWL Section 17-T12S-R15E  
Carbon County, Utah*

*Dear Ms. Whitney:*

*Pursuant to the filing of Bill Barrett Corporation's (BBC) Application for Permit to Drill (APD) regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells".*

- The above mentioned proposed location is within the Prickly Pear Unit Area;*
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area;*
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.*

*Based on the information provided, BBC requests that the APD be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at (303) 312-8129.*

*Sincerely,*

*Doug Gundry-White  
Senior Landman*

1099 18TH STREET  
**RECEIVED** SUITE 2300  
MAY 03 2006 DENVER, CO 80202  
P 303.293.9100  
DIV. OF OIL, GAS & MINING 303.291.0420

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**CONFIDENTIAL**

5. Lease Serial No. <b>SHL UTU 73006/BHL UTU 73668</b>	
6. If Indian, Allottee or Tribe Name <b>n/a</b>	
7. If Unit or CA Agreement, Name and No. <b>PRICKLY PEAR UNIT</b>	
8. Lease Name and Well No. <b>Prickly Pear Unit Fed 11-17D-12-15</b>	
9. API Well No. <b>43-007-31184</b>	
10. Field and Pool, or Exploratory <b>undesignated</b>	
11. Sec., T. R. M. or Blk. and Survey or Area <b>Section 17-T12S-R15E S.L.B.&amp;M.</b>	
12. County or Parish <b>Carbon</b>	13. State <b>UT</b>
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	7. If Unit or CA Agreement, Name and No. <b>PRICKLY PEAR UNIT</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	8. Lease Name and Well No. <b>Prickly Pear Unit Fed 11-17D-12-15</b>
2. Name of Operator <b>BILL BARRETT CORPORATION</b>	
3a. Address <b>1099 18th Street, Suite 2300 Denver CO 80202</b>	3b. Phone No. (include area code) <b>(303) 312-8120</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>563237X SWSE 519' FSL &amp; 1428' FEL 4402052Y 39.767909</b> At proposed prod. zone <b>BHL: NESW 1600' FSL x 2100' FWL 39.770805</b>	
14. Distance in miles and direction from nearest town or post office* <b>approximately 40 miles northeast of Wellington, Utah</b>	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>519' SHL; 539' BHL</b>	16. No. of acres in lease <b>899.77 #UTU 73668</b>
17. Spacing Unit dedicated to this well <b>160 acres; SW/4 Section 17</b>	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>16' (SHL), 2011' (BHL)</b>
19. Proposed Depth <b>7700' TVD; 8059' MD</b>	20. BLM/BIA Bond No. on file <b>Nationwide Bond #WYB000040</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>7461' ungraded ground</b>	22. Approximate date work will start* <b>06/25/2006</b>
23. Estimated duration <b>60 days</b>	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) <b>Debra K. Stanberry</b>	Date <b>05/01/2006</b>
Title <b>Permit Specialist</b>		
Approved by (Signature) 	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>05-09-06</b>
Title <b>ENVIRONMENTAL MANAGER</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**RECEIVED**

**MAY 03 2006**

DIV. OF OIL, GAS & MINING

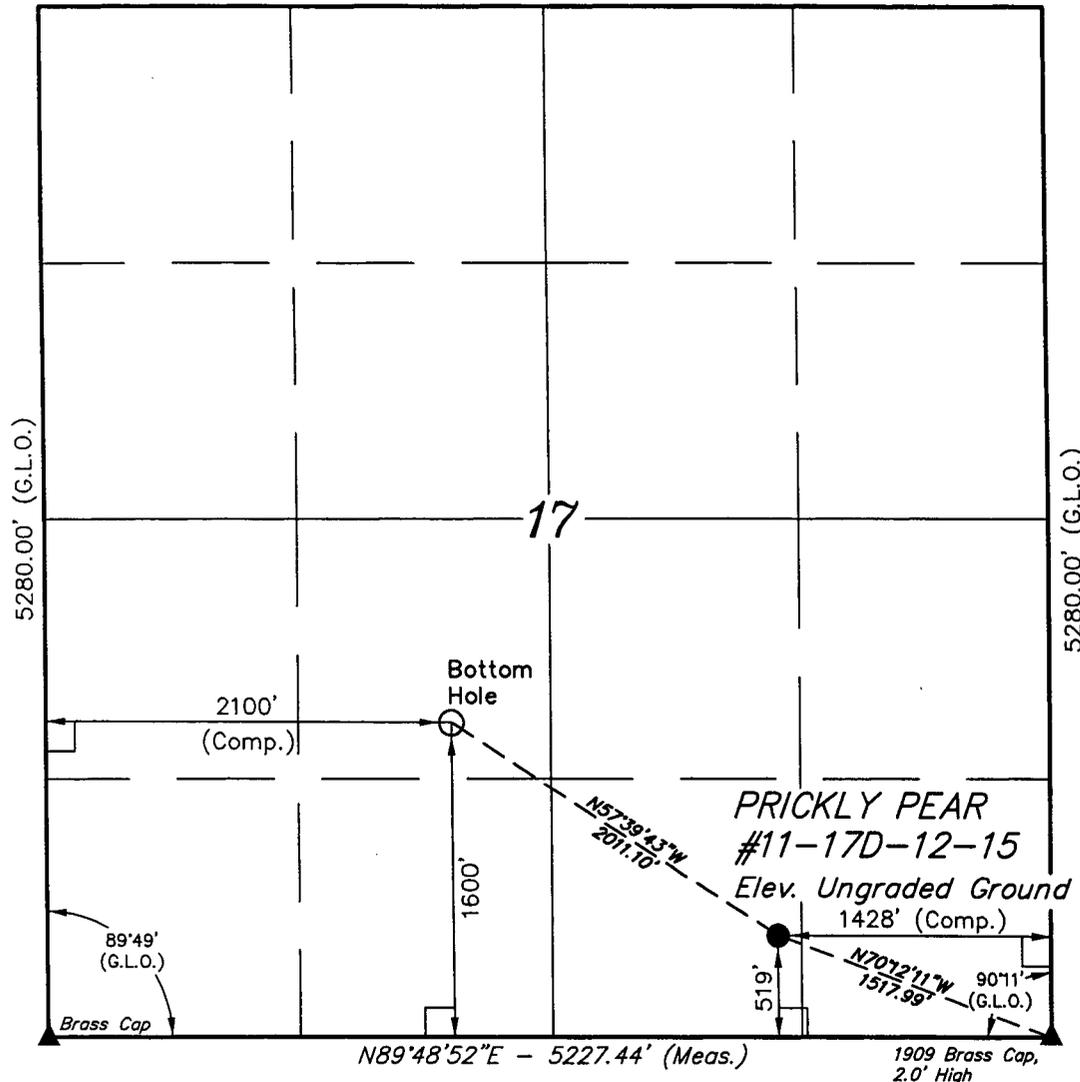
**Federal Approval of this  
Action is Necessary**

T12S, R15E, S.L.B.&M.

**BILL BARRETT CORPORATION**

Well location, PRICKLY PEAR #11-17D-12-15, located as shown in the SW 1/4 SE 1/4 of Section 17, T12S, R15E, S.L.B.&M. Carbon County, Utah.

S89°50'W - 5282.64' (G.L.O.)

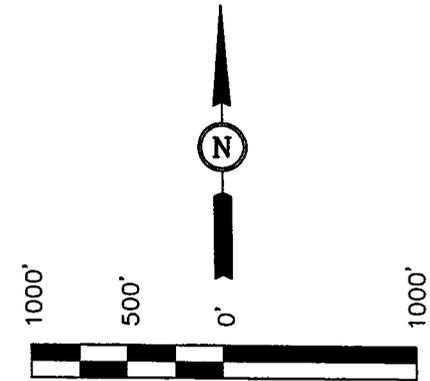


**BASIS OF ELEVATION**

COTTON TRIANGULATION STATION, LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW, CARBON COUNTY, QUADRANGLE, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

**BASIS OF BEARINGS**

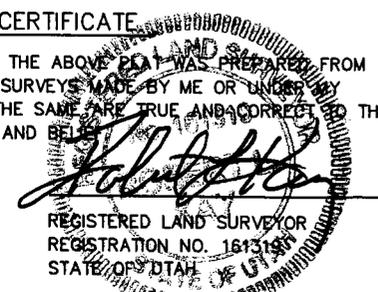
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



(AUTONOMOUS NAD 83)  
 LATITUDE = 39°46'04.50" (39.767917)  
 LONGITUDE = 110°15'23.40" (110.256500)  
 (AUTONOMOUS NAD 27)  
 LATITUDE = 39°46'04.63" (39.767953)  
 LONGITUDE = 110°15'20.84" (110.255789)

**LEGEND:**

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-12-06	DATE DRAWN: 04-14-06
PARTY D.R. A.H. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	

**HAZARDOUS MATERIAL DECLARATION**

***FOR WELL NO. Prickly Pear Unit Federal #11-17D-12-15***

***LEASE NO. UTU 73006/73668***

***Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.***

***Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.***

## DRILLING PLAN

### BILL BARRETT CORPORATION

Prickly Pear Unit Federal #11-17D-12-15

SHL: SWSE, 519' FSL x 1428' FEL, Section 17-T12S-R15E

BHL: NESW, 1600' FSL x 2100' FWL, Section 17-T12S-R15E

Carbon County, Utah

1,2,3 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Green River	Surface
Wasatch	2899'*
North Horn	4824'*
Dark Canyon	6549'*
Price River	6814'*
TD (TVD)	7700'*
TD (MD)	8059'*

**\*PROSPECTIVE PAY**

Members of the Mesaverde formation, the Wasatch and the North Horn are primary objectives for oil/gas. Estimated formation tops are in TVD.

4 Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>(FROM)</u>	<u>(TO)</u>					
12 1/4"	surface	1,000'	9 5/8"	36#	J or K 55	ST&C	New
7 7/8"	surface	7,700'	5 1/2"	17#	N-80	LT&C	New

*Note: Pending evaluation of anticipated stress on the production casing, BBC may use 5 1/2", 20# P-110 LT&C production casing instead of the 17# N-80. BBC is also evaluating the benefit of using 4-1/2", 11.6#, I-80, LT&C production casing and wishes to have that option approved in this APD. The 4-1/2" casing design sheet is included in this package. Cement volumes would be adjusted accordingly.*

5 Cementing Program

9 5/8" Surface Casing	Approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft <sup>3</sup> /sx) and 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft <sup>3</sup> /sx) circulated to surface with 100% excess
5 1/2" Production Casing	Approximately 850 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft <sup>3</sup> /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 2500'.

**Bill Barrett Corporation  
 Drilling Program  
 Prickly Pear Unit Federal #15-17-12-15  
 Carbon County, Utah**

**6. Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40' – 1000'	8.3 – 8.6	27 – 40	15 cc or less	Native/Gel/Lime
1000' – TD	8.6 – 9.5	38-46	15 cc or less	LSND/DAP

*Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce tork and drag.*

**7. BOP and Pressure Containment Data**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No pressure control required
1000' – TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 3000 psi;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

**8. Auxiliary equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

**9. Testing, Logging and Core Programs**

<u>Cores</u>	None anticipated;
<u>Testing</u>	None anticipated; drill stem tests may be run on shows of interest;
<u>Sampling</u>	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
<u>Surveys</u>	Run every 1000' and on trips, slope only;
<u>Logging</u>	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface).

**Bill Barrett Corporation**  
**Drilling Program**  
**Prickly Pear Unit Federal #15-17-12-15**  
**Carbon County, Utah**

**10. Anticipated Abnormal Pressures or Temperatures**

*No abnormal pressures or temperatures or other hazards are anticipated.*

*Maximum anticipated bottom hole pressure equals approximately 3804 psi\* and maximum anticipated surface pressure equals approximately 2110 psi\*\* (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).*

*\*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)*

*\*\*Maximum surface pressure = A - (0.22 x TD)*

**11. Drilling Schedule**

*Spud: Approximately June 25, 2006*  
*Duration: 20 days drilling time*  
*20 days completion time*

Well name:	<b>Utah: West Tavaputs</b>
Operator:	<b>Bill Barrett</b>
String type:	<b>Surface</b>
Location:	<b>Carbon County, UT</b>

**Design parameters:**

**Collapse**

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 75.00 °F  
 Bottom hole temperature: 89 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 1,000 ft

Cement top: Surface

**Burst**

Max anticipated surface

pressure: 2,735 psi  
 Internal gradient: 0.22 psi/ft  
 Calculated BHP 2,955 psi

Annular backup: 9.50 ppg

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.80 (J)  
 Premium: 1.80 (J)  
 Body yield: 1.80 (B)

Tension is based on buoyed weight.  
 Neutral point: 859 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 10,000 ft  
 Next mud weight: 9.500 ppg  
 Next setting BHP: 4,935 psi  
 Fracture mud wt: 10,000 ppg  
 Fracture depth: 10,000 ft  
 Injection pressure 5,195 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J/K-55	ST&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3520	1.29	31	453	14.64 J

Prepared Dominic Spencer  
 by: Bill Barrett

Phone: (303) 312-8143  
 FAX: (303) 312-8195

Date: August 1,2003  
 Denver, Colorado

**Remarks:**

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.  
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:  
 Operator: **Bill Barrett**  
 String type: **Production**  
 Location: **Carbon County, UT**

**Utah: West Tavaputs**

**Design parameters:**

**Collapse**

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Environment:**

H2S considered? No  
 Surface temperature: 75.00 °F  
 Bottom hole temperature: 215 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 1,500 ft

**Burst:**

Design factor 1.00

Cement top: 2,375 ft

**Burst**

Max anticipated surface

pressure: 4,705 psi

Internal gradient: 0.02 psi/ft

Calculated BHP 4,935 psi

Annular backup: 9.50 ppg

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.80 (J)  
 Premium: 1.80 (J)  
 Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 8,559 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft <sup>3</sup> )
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	344.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	4705	7740	1.65	146	348	2.39 J

Prepared Dominic Spencer  
 by: Bill Barrett

Phone: (303) 312-8143  
 FAX: (303) 312-8195

Date: August 1, 2003  
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	Utah: West Tavaputs Field
Operator:	Bill Barrett
String type:	Production
Location:	Carbon County, Utah

**Design parameters:**

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface

pressure: 2,266 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 4,089 psi

No backup mud specified.

**Minimum design factors:**

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 7,570 ft

**Environment:**

H2S considered? No

Surface temperature: 75.00 °F

Bottom hole temperature: 191 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 2,500 ft

**Directional Info - Build & Drop**

Kick-off point 1000 ft

Departure at shoe: 2005 ft

Maximum dogleg: 2 °/100ft

Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8761	5.5	20.00	P-110	LT&C	8285	8761	4.653	354.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4089	11100	2.715	4089	12630	3.09	142	548	3.86 J

Prepared Dominic Spencer  
by: Bill Barrett Corp.

Phone: (303) 312-8143  
FAX: (303) 312-8195

Date: September 16, 2004  
Denver, Colorado

**Remarks:**

Collapse is based on a vertical depth of 8285 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

# West Tavaputs General

Operator: **Bill Barrett Corporation**

String type: **Production**

### Design parameters:

#### Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

#### Burst

Max anticipated surface

pressure: 2,735 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 4,935 psi

No backup mud specified.

### Minimum design factors:

#### Collapse:

Design factor 1.125

#### Burst:

Design factor 1.00

#### Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 8,580 ft

### Environment:

H2S considered? No

Surface temperature: 60.00 °F

Bottom hole temperature: 200 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 2,500 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft <sup>3</sup> )
1	10000	4.5	11.60	I-80	LT&C	10000	10000	3.875	231.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6350	1.287	4935	7780	1.58	100	223	2.24 J

Prepared Dominic Spencer  
by: Bill Barrett

Phone: (303) 312-8143  
FAX: (303) 312-8195

Date: December 13, 2005  
Denver, Colorado

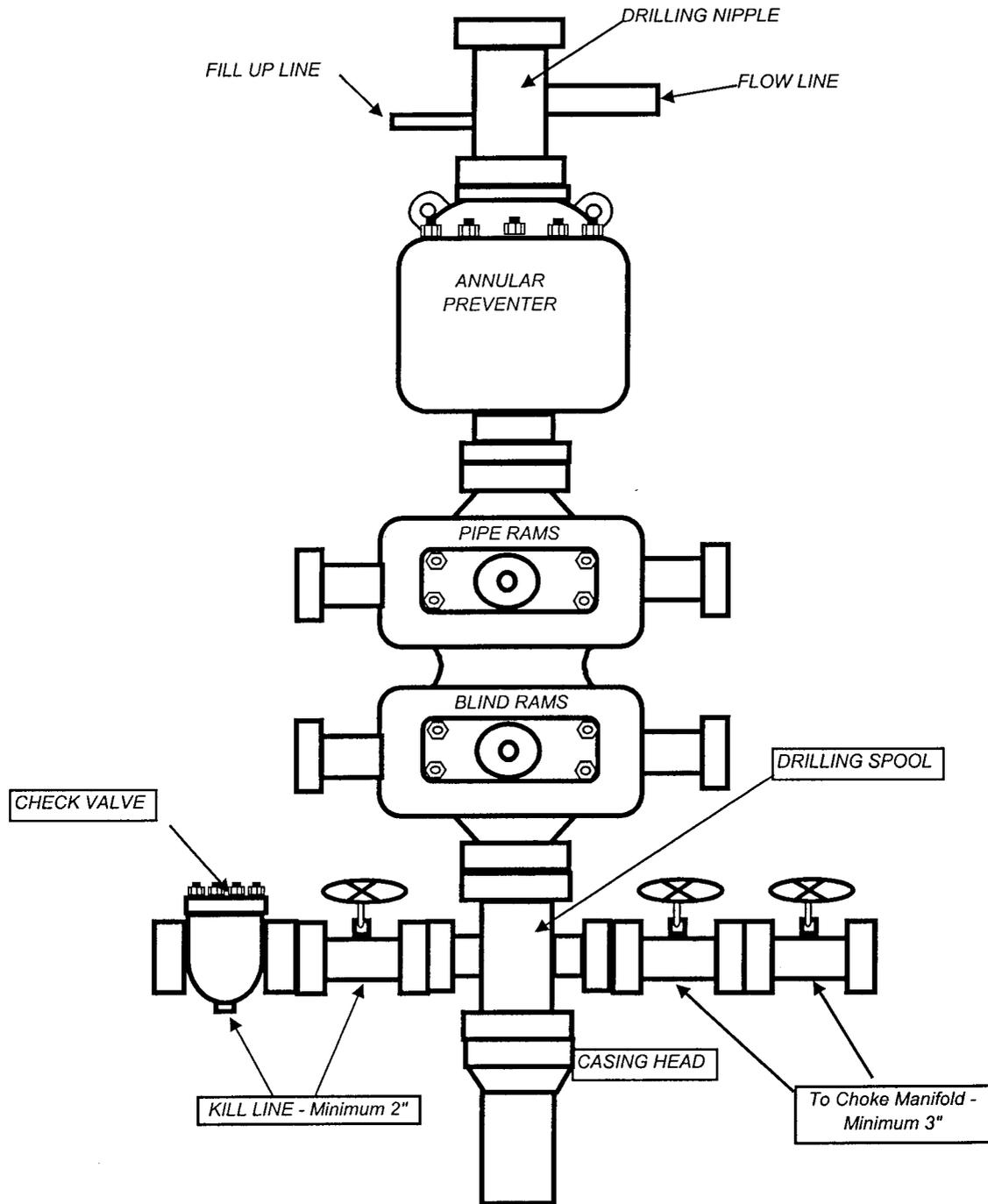
#### Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

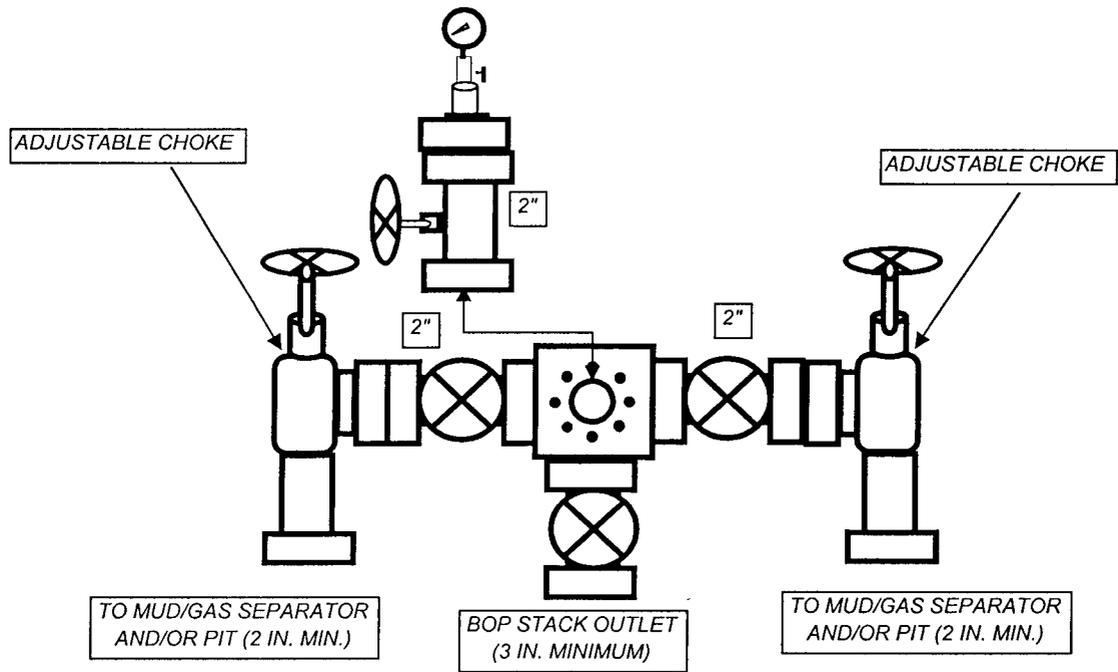
Burst strength is not adjusted for tension.

*BILL BARRETT CORPORATION*  
*TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER*



# BILL BARRETT CORPORATION

## TYPICAL 3,000 p.s.i. CHOKE MANIFOLD



## ***BOP AND PRESSURE CONTAINMENT DATA***

***A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:***

- 1. One (1) blind ram (above).***
- 2. One (1) pipe ram (below).***
- 3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).***
- 4. 3-inch diameter choke line.***
- 5. Two (2) choke line valves (3-inch minimum).***
- 6. Kill line (2-inch minimum).***
- 7. Two (2) chokes.***
- 8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).***
- 9. Upper kelly cock valve with handles available.***
- 10. Safety valve(s) & subs to fit all drill string connections in use.***
- 11. Pressure gauge on choke manifold.***
- 12. Fill-up line above the uppermost preventer.***

***B. Pressure Rating: 3,000 psi***

***C. Testing Procedure:***

### ***Annular Preventer***

***At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.***

***At a minimum the above pressure test will be performed:***

- 1. When the annular preventer is initially installed;***
- 2. Whenever any seal subject to test pressure is broken;***
- 3. Following related repairs; and***
- 4. At thirty (30) day intervals.***

***In addition, the Annular Preventer will be functionally operated at least weekly.***

### Blow-Out Preventer

*At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.*

*At a minimum, the above pressure test will be performed:*

- 1. When the BOP is initially installed;*
- 2. Whenever any seal subject to test pressure is broken;*
- 3. Following related repairs; and*
- 4. At thirty (30) day intervals.*

*In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.*

#### **D. Choke Manifold Equipment:**

*All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.*

#### **E. Accumulator:**

*The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.*

*The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.*

*The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the Onshore Oil & Gas Order Number 2.*

*A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.*

*Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).*

***F. Miscellaneous Information:***

*The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of Onshore Oil & Gas Order Number 2. The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.*

*A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.*



**Weatherford<sup>®</sup>**

## **Drilling Services**

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## **Proposal**

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**Bill Barrett Corporation**

PRICKLY PEAR #11-17D-12-15

CARBON COUNTY, UTAH

WELL FILE: **DRAFT**

APRIL 28, 2006

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**Weatherford International, Ltd.**  
363 North Sam Houston Pkwy E, Suite 600  
Houston, Texas 77060 USA  
+1.281.260.5600 Main  
+1.281.260.2763 Fax  
[www.weatherford.com](http://www.weatherford.com)



**Bill Barrett Corporation**

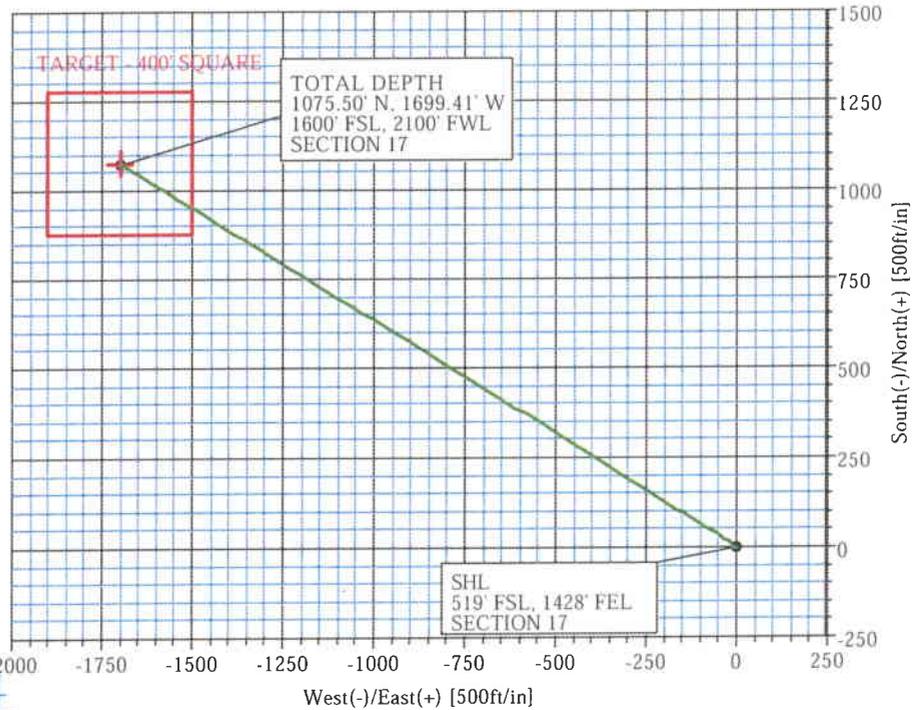
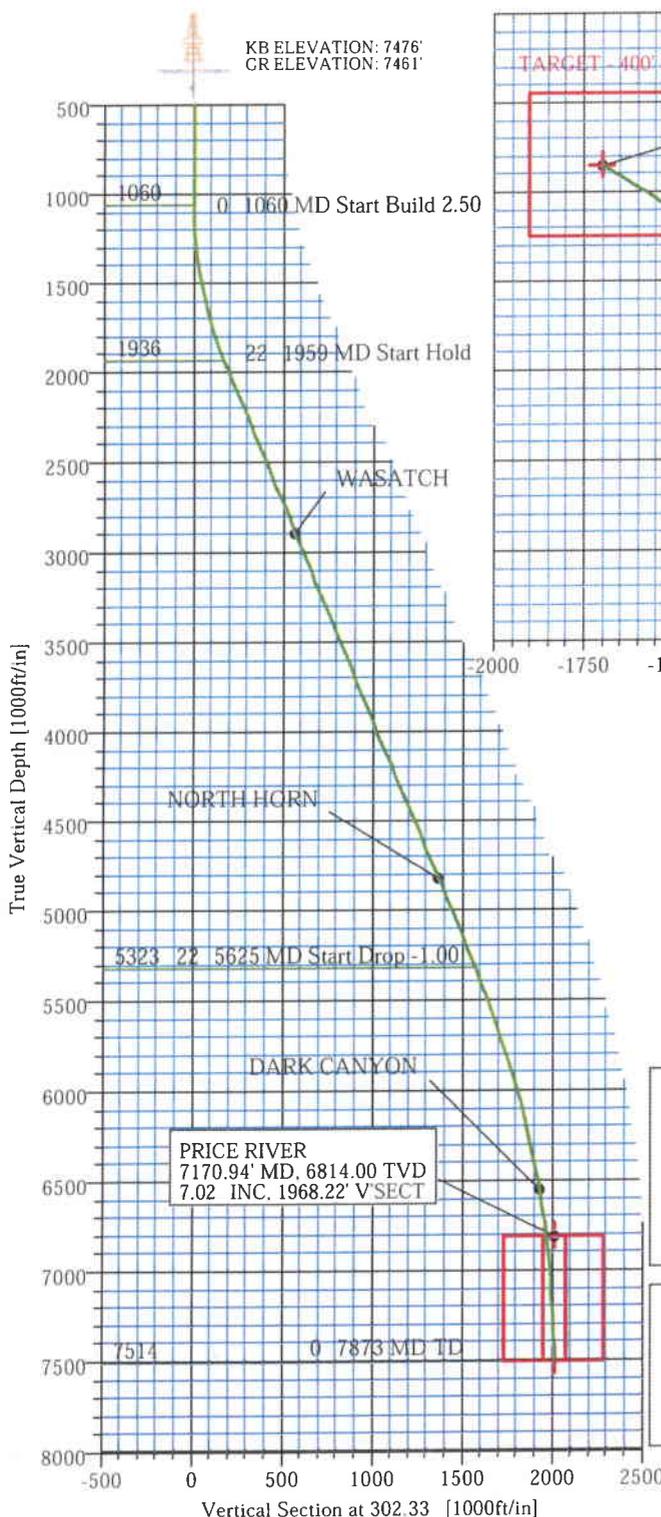
PRICKLY PEAR #11-17D-12-15  
SEC 17 T12S R15E  
519' FSL, 1428' FEL  
CARBON COUNTY, UTAH

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	302.33	0.00	0.00	0.00	0.00	0.00	0.00	
2	1060.00	0.00	302.33	1060.00	0.00	0.00	0.00	0.00	0.00	KOP
3	1959.26	22.48	302.33	1936.36	93.14	-147.17	2.50	302.33	174.17	EOB
4	5624.55	22.48	302.33	5323.10	842.65	-1331.48	0.00	0.00	1575.72	DROP
5	7872.69	0.00	302.33	7514.00	1075.50	-1699.41	1.00	180.00	2011.15	TD

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slu#
#11-17D-12-15	0.00	0.00	7086632.87	1989933.53	39 46'04.500N	110 15'23.400W	N/A



**Weatherford**

SITE DETAILS

PRICKLY PEAR #11-17D-12-15  
 Site Centre Latitude: 39 46'04.500N  
 Longitude: 110 15'23.400W  
 Ground Level: 7461.00  
 Positional Uncertainty: 0.00  
 Convergence: 0.80

FIELD DETAILS

CARBON COUNTY, UTAH  
 Geodetic System: US State Plane Coordinate System 1983  
 Ellipsoid: GRS 1980  
 Zone: Utah, Central Zone  
 Magnetic Model: bggm2005  
 System Datum: Mean Sea Level  
 Local North: True North



Azimuths to True North  
 Magnetic North: 12.01

Magnetic Field  
 Strength: 52548nT  
 Dip Angle: 65.68  
 Date: 4/28/2006  
 Model: bggm2005

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	2899.00	3001.07	WASATCH
2	4824.00	5084.40	NORTH HORN
3	6549.00	6903.07	DARK CANYON
4	6814.00	7170.94	PRICE RIVER

Plan: Plan #1 (#11-17D-12-15/1)

Created By: Robert D. Wafer

Date: 4/28/2006



# Weatherford Drilling Services

## WELL PLAN REPORT



<b>Company:</b> BILL BARRETT CORP	<b>Date:</b> 4/28/2006	<b>Time:</b> 15:53:57	<b>Page:</b> 1
<b>Field:</b> CARBON COUNTY, UTAH	<b>Co-ordinate(NE) Reference:</b> Well: #11-17D-12-15, True North		
<b>Site:</b> PRICKLY PEAR #11-17D-12-15	<b>Vertical (TVD) Reference:</b> SITE 7476.0		
<b>Well:</b> #11-17D-12-15	<b>Section (VS) Reference:</b> Well (0.00N,0.00E,302.33Azi)		
<b>Wellpath:</b> 1	<b>Survey Calculation Method:</b> Minimum Curvature	<b>Db:</b> Sybase	

<b>Plan:</b> Plan #1	<b>Date Composed:</b> 4/28/2006
	<b>Version:</b> 1
<b>Principal:</b> Yes	<b>Tied-to:</b> From Surface

**Site:** PRICKLY PEAR #11-17D-12-15

<b>Site Position:</b>	<b>Northing:</b> 7086632.87 ft	<b>Latitude:</b> 39 46 4.500 N
<b>From:</b> Geographic	<b>Easting:</b> 1989933.53 ft	<b>Longitude:</b> 110 15 23.400 W
<b>Position Uncertainty:</b> 0.00 ft		<b>North Reference:</b> True
<b>Ground Level:</b> 7461.00 ft		<b>Grid Convergence:</b> 0.80 deg

Plan Section Information										
MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	302.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1060.00	0.00	302.33	1060.00	0.00	0.00	0.00	0.00	0.00	0.00	
1959.26	22.48	302.33	1936.36	93.14	-147.17	2.50	2.50	0.00	302.33	
5624.55	22.48	302.33	5323.10	842.65	-1331.48	0.00	0.00	0.00	0.00	
7872.69	0.00	302.33	7514.00	1075.50	-1699.41	1.00	-1.00	0.00	180.00	TD

Survey										
MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
1060.00	0.00	302.33	1060.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP
1160.00	2.50	302.33	1159.97	1.17	-1.84	2.18	2.50	2.50	0.00	
1260.00	5.00	302.33	1259.75	4.66	-7.37	8.72	2.50	2.50	0.00	
1360.00	7.50	302.33	1359.14	10.49	-16.57	19.61	2.50	2.50	0.00	
1460.00	10.00	302.33	1457.97	18.62	-29.42	34.82	2.50	2.50	0.00	
1560.00	12.50	302.33	1556.04	29.05	-45.90	54.33	2.50	2.50	0.00	
1660.00	15.00	302.33	1653.17	41.76	-65.99	78.09	2.50	2.50	0.00	
1760.00	17.50	302.33	1749.17	56.72	-89.63	106.07	2.50	2.50	0.00	
1860.00	20.00	302.33	1843.85	73.91	-116.79	138.21	2.50	2.50	0.00	
1959.26	22.48	302.33	1936.36	93.14	-147.17	174.17	2.50	2.50	0.00	EOB
1960.00	22.48	302.33	1937.05	93.29	-147.41	174.46	0.00	0.00	0.00	
2060.00	22.48	302.33	2029.45	113.74	-179.73	212.69	0.00	0.00	0.00	
2160.00	22.48	302.33	2121.85	134.19	-212.04	250.93	0.00	0.00	0.00	
2260.00	22.48	302.33	2214.25	154.64	-244.35	289.17	0.00	0.00	0.00	
2360.00	22.48	302.33	2306.65	175.09	-276.66	327.41	0.00	0.00	0.00	
2460.00	22.48	302.33	2399.05	195.54	-308.97	365.65	0.00	0.00	0.00	
2560.00	22.48	302.33	2491.45	215.99	-341.28	403.89	0.00	0.00	0.00	
2660.00	22.48	302.33	2583.85	236.43	-373.59	442.12	0.00	0.00	0.00	
2760.00	22.48	302.33	2676.25	256.88	-405.90	480.36	0.00	0.00	0.00	
2860.00	22.48	302.33	2768.65	277.33	-438.22	518.60	0.00	0.00	0.00	
2960.00	22.48	302.33	2861.05	297.78	-470.53	556.84	0.00	0.00	0.00	
3001.07	22.48	302.33	2899.00	306.18	-483.80	572.54	0.00	0.00	0.00	WASATCH
3060.00	22.48	302.33	2953.45	318.23	-502.84	595.08	0.00	0.00	0.00	
3160.00	22.48	302.33	3045.85	338.68	-535.15	633.32	0.00	0.00	0.00	
3260.00	22.48	302.33	3138.25	359.13	-567.46	671.55	0.00	0.00	0.00	
3360.00	22.48	302.33	3230.65	379.58	-599.77	709.79	0.00	0.00	0.00	
3460.00	22.48	302.33	3323.05	400.02	-632.08	748.03	0.00	0.00	0.00	
3560.00	22.48	302.33	3415.45	420.47	-664.40	786.27	0.00	0.00	0.00	
3660.00	22.48	302.33	3507.85	440.92	-696.71	824.51	0.00	0.00	0.00	
3760.00	22.48	302.33	3600.25	461.37	-729.02	862.75	0.00	0.00	0.00	
3860.00	22.48	302.33	3692.65	481.82	-761.33	900.98	0.00	0.00	0.00	
3960.00	22.48	302.33	3785.05	502.27	-793.64	939.22	0.00	0.00	0.00	
4060.00	22.48	302.33	3877.45	522.72	-825.95	977.46	0.00	0.00	0.00	
4160.00	22.48	302.33	3969.85	543.17	-858.26	1015.70	0.00	0.00	0.00	
4260.00	22.48	302.33	4062.25	563.61	-890.57	1053.94	0.00	0.00	0.00	



# Weatherford Drilling Services

## WELL PLAN REPORT



<b>Company:</b> BILL BARRETT CORP	<b>Date:</b> 4/28/2006	<b>Time:</b> 15:53:57	<b>Page:</b> 2
<b>Field:</b> CARBON COUNTY, UTAH	<b>Co-ordinate(NE) Reference:</b> Well: #11-17D-12-15, True North		
<b>Site:</b> PRICKLY PEAR #11-17D-12-15	<b>Vertical (TVD) Reference:</b> SITE 7476.0		
<b>Well:</b> #11-17D-12-15	<b>Section (VS) Reference:</b> Well (0.00N,0.00E,302.33Azi)		
<b>Wellpath:</b> 1	<b>Survey Calculation Method:</b> Minimum Curvature	<b>Db:</b> Sybase	

**Survey**

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
4360.00	22.48	302.33	4154.65	584.06	-922.89	1092.18	0.00	0.00	0.00	
4460.00	22.48	302.33	4247.06	604.51	-955.20	1130.41	0.00	0.00	0.00	
4560.00	22.48	302.33	4339.46	624.96	-987.51	1168.65	0.00	0.00	0.00	
4660.00	22.48	302.33	4431.86	645.41	-1019.82	1206.89	0.00	0.00	0.00	
4760.00	22.48	302.33	4524.26	665.86	-1052.13	1245.13	0.00	0.00	0.00	
4860.00	22.48	302.33	4616.66	686.31	-1084.44	1283.37	0.00	0.00	0.00	
4960.00	22.48	302.33	4709.06	706.76	-1116.75	1321.61	0.00	0.00	0.00	
5060.00	22.48	302.33	4801.46	727.20	-1149.06	1359.84	0.00	0.00	0.00	
5084.40	22.48	302.33	4824.00	732.19	-1156.95	1369.17	0.00	0.00	0.00	NORTH HORN
5160.00	22.48	302.33	4893.86	747.65	-1181.38	1398.08	0.00	0.00	0.00	
5260.00	22.48	302.33	4986.26	768.10	-1213.69	1436.32	0.00	0.00	0.00	
5360.00	22.48	302.33	5078.66	788.55	-1246.00	1474.56	0.00	0.00	0.00	
5460.00	22.48	302.33	5171.06	809.00	-1278.31	1512.80	0.00	0.00	0.00	
5560.00	22.48	302.33	5263.46	829.45	-1310.62	1551.04	0.00	0.00	0.00	
5624.55	22.48	302.33	5323.10	842.65	-1331.48	1575.72	0.00	0.00	0.00	DROP
5660.00	22.13	302.33	5355.90	849.84	-1342.85	1589.17	1.00	-1.00	0.00	
5760.00	21.13	302.33	5448.86	869.55	-1373.99	1626.03	1.00	-1.00	0.00	
5860.00	20.13	302.33	5542.45	888.39	-1403.76	1661.26	1.00	-1.00	0.00	
5960.00	19.13	302.33	5636.64	906.35	-1432.14	1694.85	1.00	-1.00	0.00	
6060.00	18.13	302.33	5731.40	923.43	-1459.13	1726.79	1.00	-1.00	0.00	
6160.00	17.13	302.33	5826.70	939.63	-1484.72	1757.07	1.00	-1.00	0.00	
6260.00	16.13	302.33	5922.52	954.93	-1508.89	1785.68	1.00	-1.00	0.00	
6360.00	15.13	302.33	6018.82	969.33	-1531.66	1812.62	1.00	-1.00	0.00	
6460.00	14.13	302.33	6115.58	982.84	-1552.99	1837.87	1.00	-1.00	0.00	
6560.00	13.13	302.33	6212.76	995.44	-1572.90	1861.43	1.00	-1.00	0.00	
6660.00	12.13	302.33	6310.34	1007.13	-1591.37	1883.29	1.00	-1.00	0.00	
6760.00	11.13	302.33	6408.29	1017.91	-1608.40	1903.44	1.00	-1.00	0.00	
6860.00	10.13	302.33	6506.57	1027.77	-1623.99	1921.88	1.00	-1.00	0.00	
6903.07	9.70	302.33	6549.00	1031.73	-1630.25	1929.30	1.00	-1.00	0.00	DARK CANYON
6960.00	9.13	302.33	6605.16	1036.71	-1638.12	1938.61	1.00	-1.00	0.00	
7060.00	8.13	302.33	6704.03	1044.73	-1650.79	1953.61	1.00	-1.00	0.00	
7160.00	7.13	302.33	6803.15	1051.83	-1662.01	1966.88	1.00	-1.00	0.00	
7170.94	7.02	302.33	6814.00	1052.55	-1663.14	1968.22	1.00	-1.00	0.00	PRICE RIVER
7260.00	6.13	302.33	6902.48	1058.00	-1671.76	1978.42	1.00	-1.00	0.00	
7360.00	5.13	302.33	7001.99	1063.24	-1680.04	1988.22	1.00	-1.00	0.00	
7460.00	4.13	302.33	7101.67	1067.56	-1686.86	1996.29	1.00	-1.00	0.00	
7560.00	3.13	302.33	7201.46	1070.94	-1692.20	2002.62	1.00	-1.00	0.00	
7660.00	2.13	302.33	7301.36	1073.39	-1696.08	2007.20	1.00	-1.00	0.00	
7760.00	1.13	302.33	7401.32	1074.91	-1698.48	2010.04	1.00	-1.00	0.00	
7860.00	0.13	302.33	7501.31	1075.49	-1699.40	2011.13	1.00	-1.00	0.00	
7872.69	0.00	302.33	7514.00	1075.50	-1699.41	2011.15	1.00	-1.00	0.00	TD

## **SURFACE USE PLAN**

### **BILL BARRETT CORPORATION**

**Prickly Pear Unit Federal #11-17D-12-15**

**SHL: SWSE, 519' FSL x 1417' FEL, Section 17-T12S-R15E, S.L.B.&M.**

**BHL: NESW, 1600' FSL x 2100' FWL, Section 17-T12S-R15E, S.L.B.&M.**

**Carbon County, Utah**

*The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.*

**1. Existing Roads:**

- A. This proposed well will be drilled from a multi-well new pad; this well will be the second of two wells scheduled to be drilled (#15-17-12-15 vertical well and #11-17D-12-15 directional well). This surface plan assumes that the access and location has been built per the surface use plan for the #15-17-12-15 well. No additional surface disturbance is anticipated for this second well on the pad. The proposed well site is located approximately 40 miles northeast of Wellington, Utah.**
- B. Maps reflecting directions to the proposed well site and identifying the proposed pipeline have been included (see Topo maps B and D).**
- C. The use of roads under State and County Road Department maintenance is necessary to access the Prickly Pear Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County road systems are proposed at this time.**
- D. All existing roads will be maintained and kept in good repair during all phases of operation.**
- E. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.**
- F. Since no improvements are anticipated to the State, County or BLM access roads, no topsoil stripping will occur.**
- G. An off-lease federal right-of-way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Prickly Pear Unit area.**

**2. Planned Access Road (refer to Existing Roads "A"):**

**3. Location of Existing Wells:**

- A. Following is a list of existing wells within a one-mile radius of the proposed well:**

<b>i.</b>	<b>water wells</b>	<b>none</b>
<b>ii.</b>	<b>injection wells</b>	<b>none</b>
<b>iii.</b>	<b>disposal wells</b>	<b>none</b>
<b>iv.</b>	<b>drilling wells</b>	<b>none</b>
<b>v.</b>	<b>temp shut-in wells</b>	<b>none</b>
<b>vi.</b>	<b>producing wells</b>	<b>three</b>
<b>vii.</b>	<b>abandoned wells</b>	<b>one</b>
<b>viii.</b>	<b>wells drilled, waiting on completion</b>	<b>none</b>

**4. Location of Production Facilities:**

- A. Some permanent structures/facilities may be shared between the proposed vertical well on this pad, the #15-17-12-15, and this directional well. Each well will have its own meter run and separator. Pending the evaluation of completion operations, additional water and/or oil tanks may be added if necessary**
- B. All permanent structures will be painted a flat, non-reflective Olive Black to match the surrounding environment. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.**
- C. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.**
- D. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.**
- E. A tank battery(s) will be constructed on this lease; it will be surrounded by a dike sufficient to contain the storage capacity of 1.5 times the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement. A diagram of the location layout is included in this APD package depicting the placement of the storage tanks and separator for this well on the pad. BBC requests permission to install facilities as shown on this wellpad layout.**
- F. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.**
- G. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The roads will be maintained in a safe, useable condition.**
- H. The site and access road will require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.**
- I. A gas pipeline (approximately 1019' of up to 10" pipe) is addressed and applied for in the Prickly Pear Unit Federal #15-17-12-15 surface use plan. That pipeline will be utilized to transport gas from this well.**

**5. Location and Type of Water Supply:**

- A. Bill Barrett Corporation will utilize an existing water well located on BLM lands in the SW/4SE/4 Section 13-T12S-R14E. BBC was granted this authorization by the State of Utah Application Number #90-1826 (T74077) on August 20, 2002. A temporary application was filed and is effective August 2005 for increased acre feet of use due to current water availability and increasing the area in which this water may be utilized; Temporary Application #90-1840 (T75896). In addition, if necessary, BBC may utilize its existing water rights for Nine Mile Creek consistent with approvals granted for such by the Utah State Engineers Office.**

**6. Source of Construction Material:**

- A. The use of materials will conform to 43 CFR 3610.2-3.**
- B. No construction materials will be removed from BLM.**
- C. If any gravel is used, it will be obtained from a state approved gravel pit. BBC has in place Materials Permit #334 covering all of Section 16-T12S-R15E. Rock from BBC's well pads 5-16 and 7-16 has been crushed and is currently available for use.**

**7. Methods of Handling Waste Disposal:**

- A. All wastes associated with this application will be contained and disposed of utilizing approved facilities.**
- B. Drill cuttings will be contained and buried on site.**
- C. The reserve pit will be located outboard of the location and along the east side of the pad.**
- D. The reserve pit will be constructed so as not to leak, break or allow any discharge.**
- E. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt-liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations.**
- F. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.**
- G. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.**
- H. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Carbon or Uintah County Landfill.**
- I. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.**

- J. *After initial clean-up, a 400 barrel tank will be installed to contain produced waste water. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water will be trucked to R & I Disposal, a State approved disposal facility.*
  - K. *Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.*
  - L. *Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.*
  - M. *Any liquid hydrocarbons produced during completion work will be contained in test tanks on the well location. The tanks will be removed from location at a later date.*
  - N. *A flare pit may be constructed a minimum of 110' from the wellhead and may be used during completion work. In the event a flare pit proves to be unworkable in this situation, a flare stack will be installed. BBC will flow back as much fluid and gas as possible into pressurized vessels, separating the fluid from the gas. The fluid will then be either returned to the reserve pit or placed into a tank. Gas will be then directed into the flare pit or the flare stack and a constant source of ignition will be on site. This should eliminate any fires in and around the reserve pit.*
  - O. *Any hydrocarbons floating on the surface of the reserve pit will be removed as soon as possible after drilling and completion operations are finished.*
  - P. *If hydrocarbons are present on the reserve pit and are not removed shortly after drilling or completion operations cease, the reserve pit will be flagged overhead or covered with wire or plastic mesh to protect migrating birds.*
8. Ancillary Facilities:
- A. *Garbage containers and portable toilets are the only ancillary facilities proposed in this application*
9. Well Site Layout:
- A. *The well will be properly identified in accordance with 43 CFR 3162.6.*
  - B. *Access to the well pad will be from the south onto the west end of the pad.*
  - C. *The pad and road designs are consistent with BLM specifications.*
  - D. *The pad has been staked at its maximum size of 391' x 270'; however, it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a Sundry Notice.*

- E. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.*
- F. All cut and fill slopes will be such that stability can be maintained for the life of the activity.*
- G. Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.*
- H. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.*
- I. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.*
- J. Pits will remain fenced until site cleanup.*
- K. The blooie line will be located at least 100 feet from the well head.*
- L. Water injection may be implemented if necessary to minimize the amount of fugitive dust.*

**10. Plan for Restoration of the Surface:**

- A. Site reclamation for a producing well(s) will be accomplished for portions of the site not required for the continued operation of the well(s).*
- B. The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.*
- C. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit will be allowed to dry prior to the commencement of backfilling work. No attempts will be made to backfill the reserve pit until the pit is free of standing water. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. Rat and mouse holes will be filled and compacted from bottom to top immediately upon release of the drilling rig from location.*
- D. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. Areas not used for production purposes will be backfilled and blended into the surrounding*

*terrain, reseeded and erosion control measures installed. Erosion control measures will be adhered to after slope reduction. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes will be reduced as practical and scarified with the contour. The reserved topsoil will be evenly distributed over the slopes and scarified along the contour. Slopes will be seeded with the BLM specified seed mix. Reclamation operations for the well pad are expected to require one week and will begin when the fluids in the reserve pit have evaporated. Seeding will take place either during the fall (prior to ground frost) or spring (after frost leaves the ground) months. Restoration of un-needed portions of the pad will commence as soon as practical after the installation of production facilities.*

- E. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top-soiled and revegetated. Prior to reseeded, all disturbed areas will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents. Topsoil salvaged from the drill site and stored for more than one year will be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the BLM prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.*
- F. Salvaged topsoil from the road (if any) and the drill site will be evenly re-spread over cut and fill surfaces not actively used during the production phase. Upon final reclamation at the end of the project life, topsoil spread on these surfaces will be used for the overall reclamation effort.*

**11. Surface and Mineral Ownership:**

- A. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.*
- B. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.*

**12. Other Information:**

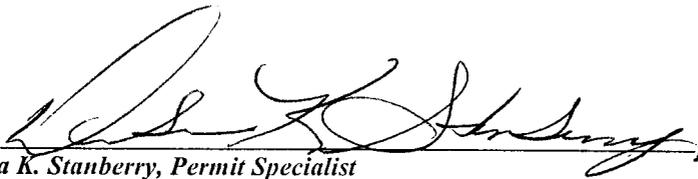
- A. Montgomery Archaeological Consultants has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Montgomery as MOAC Report No. 05-447 dated October 21, 2005.*
- B. BBC will identify areas in our drilling program where fluids escaping the wellbore and exiting onto a hillside might occur. In those cases, BBC will be ready with cement and/or fluid loss compounds (types of lost circulation fluids) to heal up vags and cracks. Upon individual evaluation of the proposed well sites, BBC may air drill the hole to surface casing depth if necessary.*

13. **Operator's Representative and Certification:**

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Fred Goodrich	(435) 725-3515
Company Representative (Denver)	Debbie Stanberry	(303) 312-8120

**Certification:**

*I hereby certify that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Bill Barrett Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.*

  
\_\_\_\_\_  
Debra K. Stanberry, Permit Specialist

Date: May 1, 2006

**BILL BARRETT CORPORATION**  
**PRICKLY PEAR #15-17-12-15 & #11-17D-12-15**  
 LOCATED IN CARBON COUNTY, UTAH  
 SECTION 17, T12S, R15E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



**UELS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

- Since 1964 -

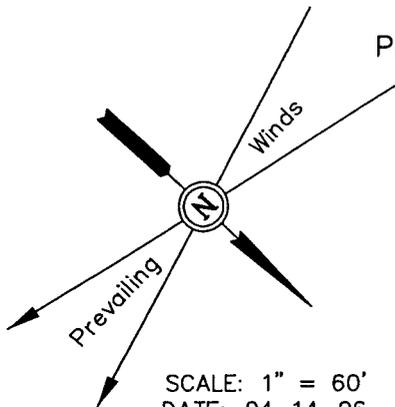
<b>LOCATION PHOTOS</b>			<b>09</b>	<b>21</b>	<b>05</b>	<b>PHOTO</b>
			MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: C.P.	REV: B.C. 04-13-06				

**BILL BARRETT CORPORATION**

LOCATION LAYOUT FOR

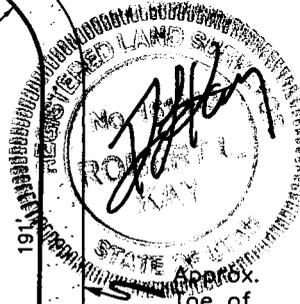
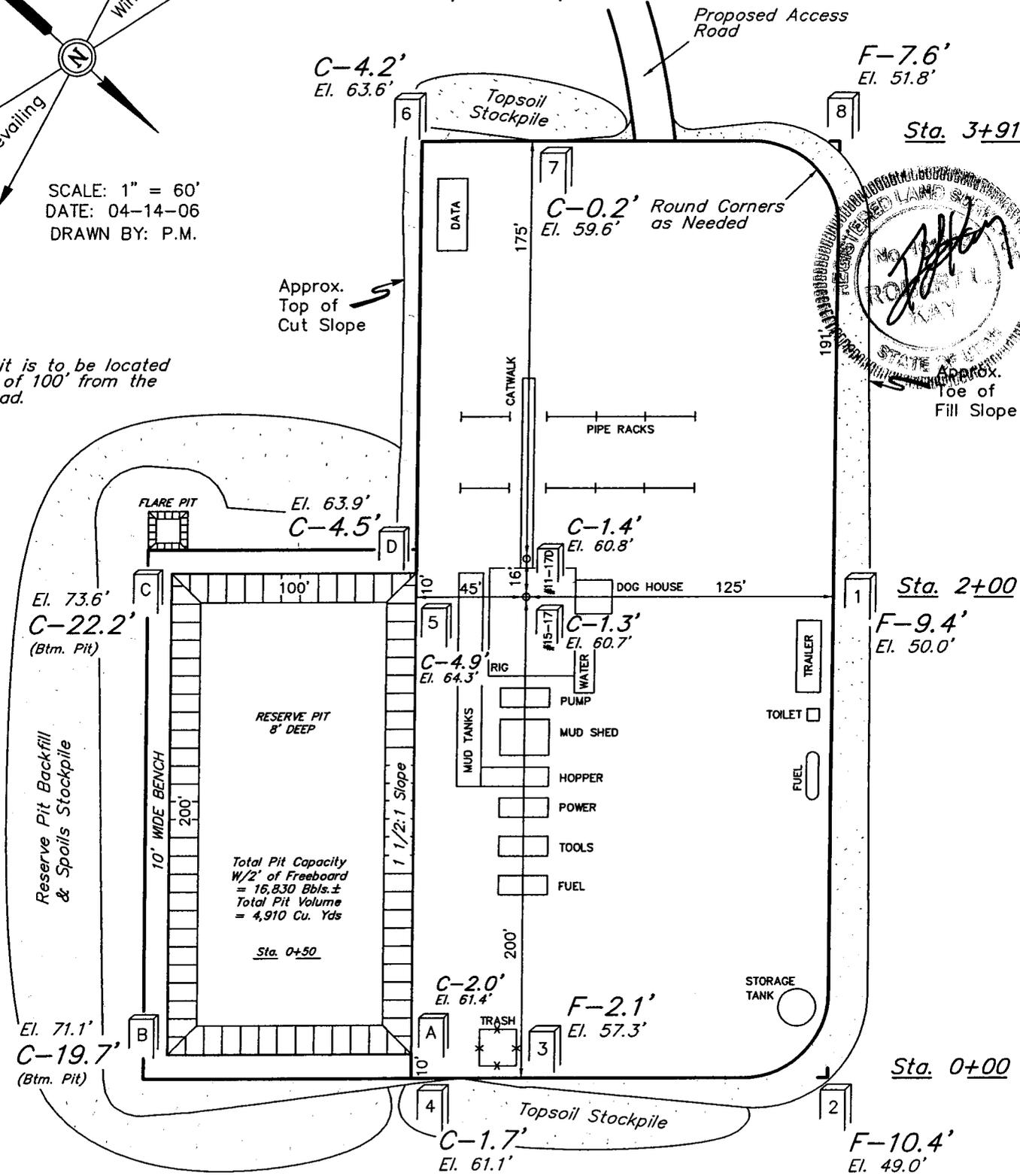
**FIGURE #1**

PRICKLY PEAR #15-17-12-15 & #11-17D-12-15  
SECTION 17, T12S, R15E, S.L.B.&M.  
SW 1/4 SE 1/4



SCALE: 1" = 60'  
DATE: 04-14-06  
DRAWN BY: P.M.

**NOTE:**  
Flare Pit is to be located  
a min. of 100' from the  
Well Head.



**NOTES:**

Elev. Ungraded Ground At #15-17 Loc. Stake = 7460.7'  
FINISHED GRADE ELEV. AT #15-17 LOC. STAKE = 7459.4'

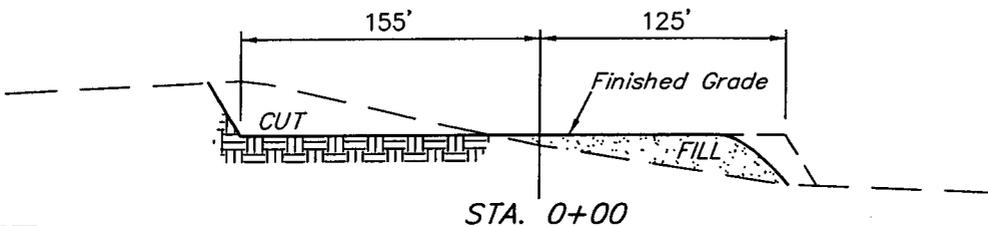
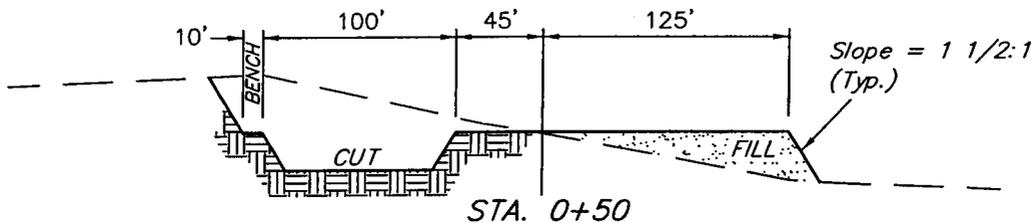
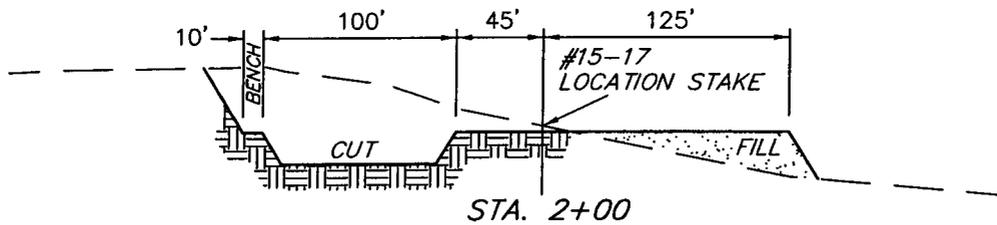
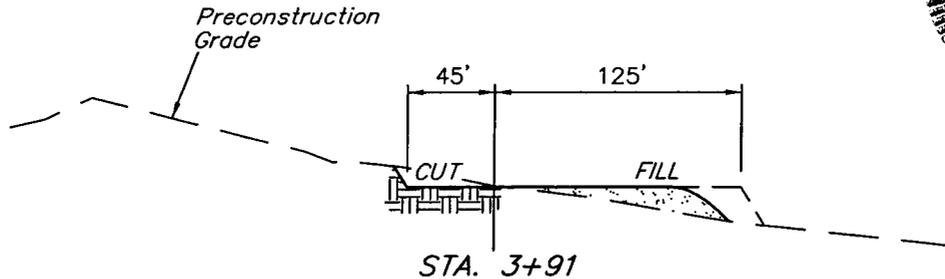
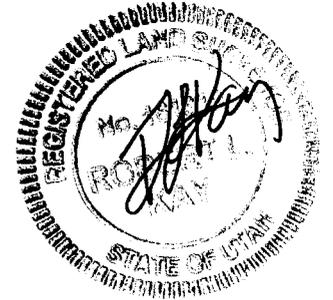
# BILL BARRETT CORPORATION

## TYPICAL CROSS SECTIONS FOR

PRICKLY PEAR #15-17-12-15 & #11-17D-12-15  
SECTION 17, T12S, R15E, S.L.B.&M.  
SW 1/4 SE 1/4

1" = 40'  
X-Section Scale  
1" = 100'

DATE: 04-14-06  
DRAWN BY: P.M.



**NOTE:**

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

**\* NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

**APPROXIMATE YARDAGES**

CUT	
(6") Topsoil Stripping	= 2,070 Cu. Yds.
Remaining Location	= 15,310 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 17,380 CU.YDS.</b>
<b>FILL</b>	<b>= 10,310 CU.YDS.</b>

EXCESS MATERIAL	= 7,070 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,530 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 2,540 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

R 14  
R 15  
E E

MYTON 31.8 MI. +/-  
HIGHWAY 40 30.3 MI. +/-

DUCHESNE CO.  
CARBON CO.

5.0 MI. +/-

3.3 MI. +/-

1.7 MI. +/-

3.5 MI. +/-

SEE TOPO "B"

PROPOSED LOCATION:  
PRICKLY PEAR #15-17-12-15  
& #11-17D-12-15

T12S

T13S

**LEGEND:**

○ PROPOSED LOCATION



**BILL BARRETT CORPORATION**

**PRICKLY PEAR #15-17-12-15 & #11-17D-12-15**  
SECTION 17, T12S, R15E, S.L.B.&M  
SW 1/4 SE 1/4



Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

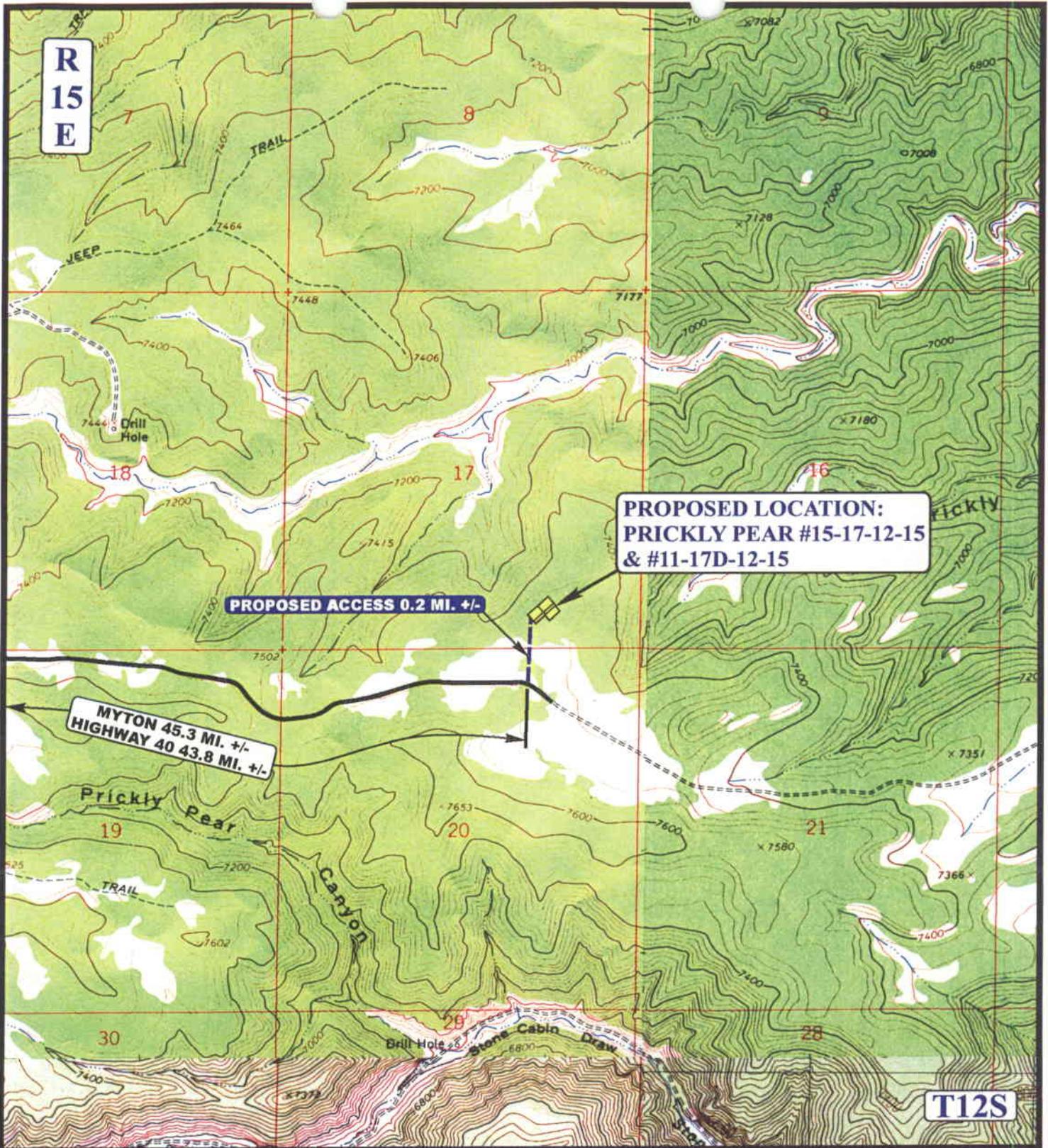
09 21 05  
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: C.P.

REV: B.C. 04-13-06





**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

**BILL BARRETT CORPORATION**

**PRICKLY PEAR #15-17-12-15 & #11-17D-12-15**  
 SECTION 17, T12S, R15E, S.L.B.&M  
 SW 1/4 SE 1/4

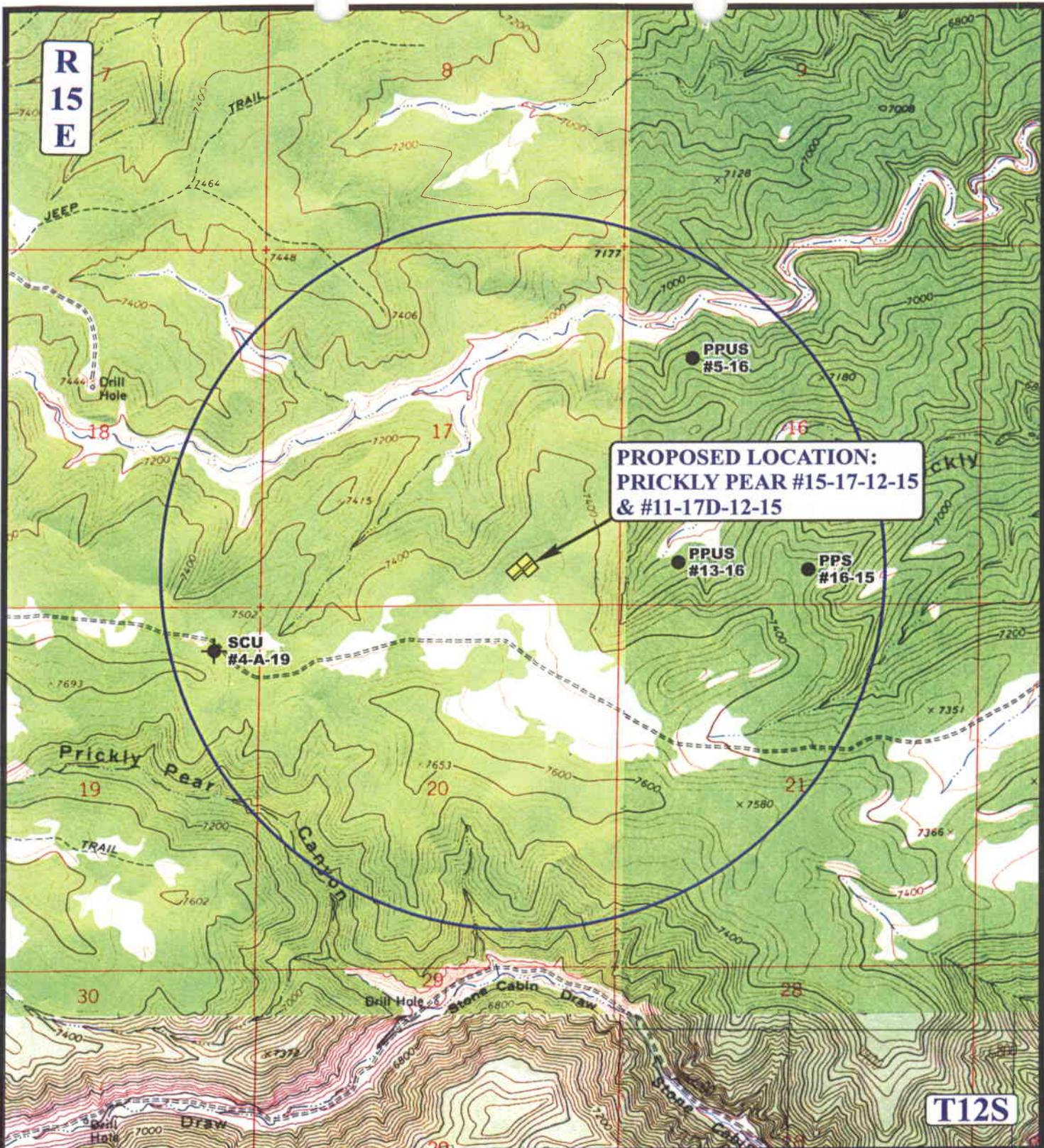


**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** 09 21 05  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: C.P. REV: B.C. 04-13-06





**R  
15  
E**

**PROPOSED LOCATION:  
PRICKLY PEAR #15-17-12-15  
& #11-17D-12-15**

**T12S**

**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS  | ⊗ WATER WELLS           |
| ● PRODUCING WELLS | ⊖ ABANDONED WELLS       |
| ⊖ SHUT IN WELLS   | ⊖ TEMPORARILY ABANDONED |

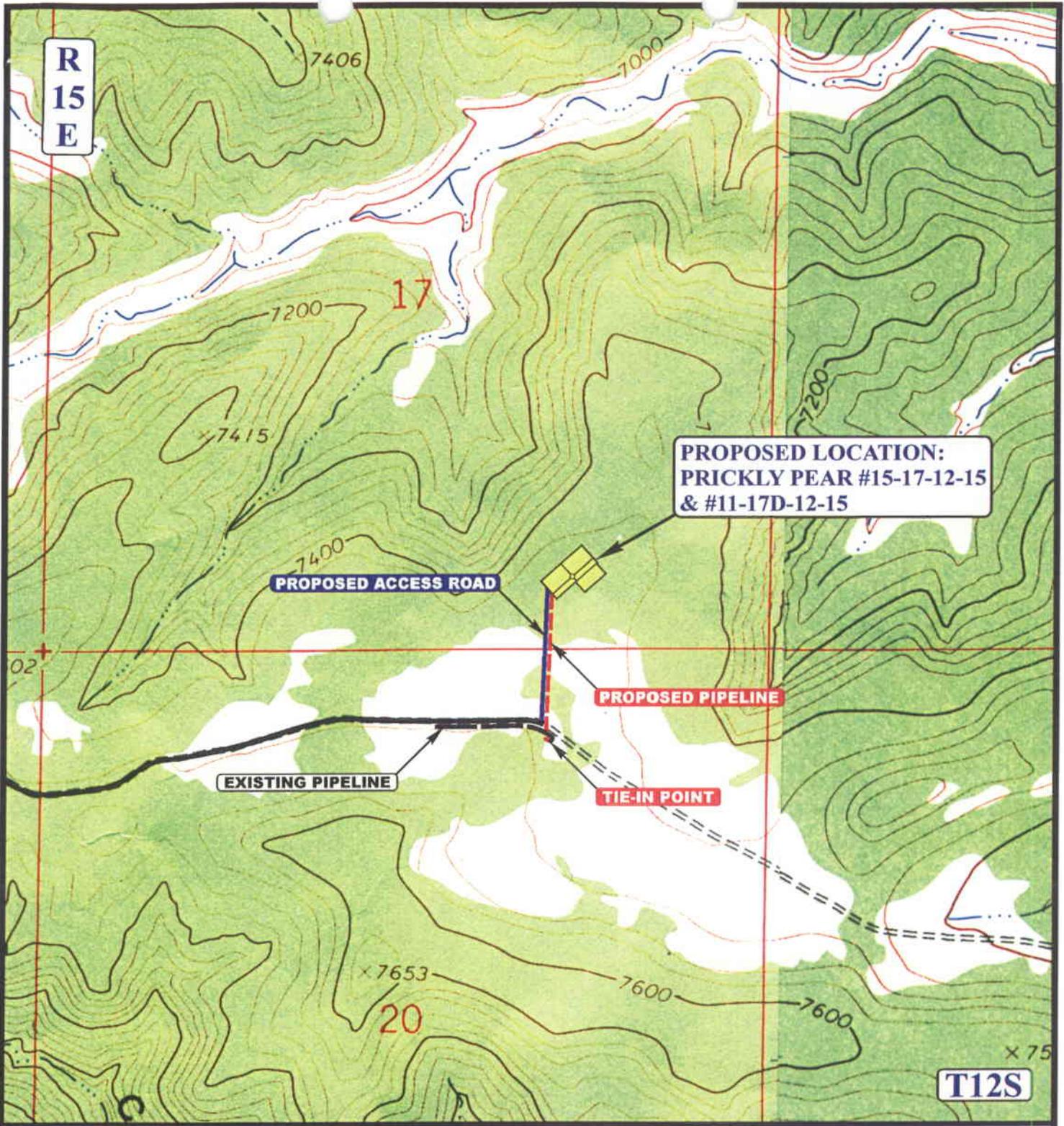
**BILL BARRETT CORPORATION**

**PRICKLY PEAR #15-17-12-15 & #11-17D-12-15  
SECTION 17, T12S, R15E, S.L.B.&M  
SW 1/4 SE 1/4**

**UEIS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



<b>TOPOGRAPHIC</b>	<b>09</b>	<b>21</b>	<b>05</b>	<b>C</b> <b>TOPO</b>
<b>MAP</b>	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: C.P.		REV: B.C. 04-13-06	



**APPROXIMATE TOTAL PIPELINE DISTANCE = 1,019' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



**BILL BARRETT CORPORATION**

**PRICKLY PEAR #15-17-12-15 & #11-17D-12-15**  
**SECTION 17, T12S, R15E, S.L.B.&M**  
**SW 1/4 SE 1/4**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 09 21 05  
**MAP** MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REV: B.C. 04-13-06





**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/03/2006

API NO. ASSIGNED: 43-007-31184

WELL NAME: PRICKLY PEAR U FED 11-170-12-15  
 OPERATOR: BILL BARRETT CORP ( N2165 )  
 CONTACT: DEBRA STANBERRY

PHONE NUMBER: 303-312-8120

PROPOSED LOCATION:

SWSE 17 120S 150E  
 SURFACE: 0519 FSL 1428 FEL  
 BOTTOM: 1600 FSL 2100 FWL  
 COUNTY: CARBON  
 LATITUDE: 39.76791 LONGITUDE: -110.2555  
 UTM SURF EASTINGS: 563767 NORTHINGS: 4402053  
 FIELD NAME: UNDESIGNATED ( 2 )

*NE  
SW*

INSPECT LOCATN BY: / /		
<b>Tech Review</b>	<b>Initials</b>	<b>Date</b>
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU 73006  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. WYB000040 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 90-1826 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: PRICKLY PEAR
- R649-3-2. General  
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 256-1  
Eff Date: 12-16-04  
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1- Federal approval

T12S R15E

CAUSE: 256-1 / 12-16-2004

**PRICKLY PEAR UNIT**

NINE MILE CA

17

BHL  
11-17D-12-15

PRICKLY PEAR U FED 11-17D-12-15  
PRICKLY PEAR U FED 15-17-12-15

OPERATOR: BILL BARRETT CORP (N2165)

SEC: 17 T. 12S R. 15E

FIELD: UNDESIGNATED (002)

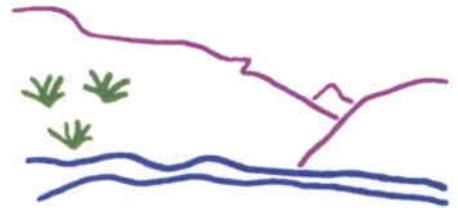
COUNTY: CARBON

CAUSE: 256-1 / 12-16-2004

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Wells Status**
- GAS INJECTION
  - GAS STORAGE
  - LOCATION ABANDONED
  - NEW LOCATION
  - PLUGGED & ABANDONED
  - PRODUCING GAS
  - PRODUCING OIL
  - SHUT-IN GAS
  - SHUT-IN OIL
  - TEMP. ABANDONED
  - TEST WELL
  - WATER INJECTION
  - WATER SUPPLY
  - WATER DISPOSAL
  - DRILLING



*Utah Oil Gas and Mining*



PREPARED BY: DIANA WHITNEY  
DATE: 8-MAY-2006

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

May 8, 2006

### Memorandum

To: Assistant Field Office Manager Resources,  
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Prickly Pear Unit Carbon County,  
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2006 within the Prickly Pear Unit, Carbon County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-007-31184 P Pear Fed 11-17D-12-15 Sec 17 T12S R15E 0519 FSL 1428 FEL  
BHL Sec 17 T12S R15E 1600 FSL 2100 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File – Prickly Pear Unit  
Division of Oil Gas and Mining  
Central Files



## State of Utah

### Department of Natural Resources

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas & Mining

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

May 9, 2006

Bill Barrett Corporation  
1099 18th St., Ste. 2300  
Denver, CO 80202

Re: Prickly Pear Unit Federal 11-17D-12-15 Well, Surface Location 519' FSL, 1428' FEL, SW SE, Sec. 17, T. 12 South, R. 15 East, Bottom Location 1600' FSL, 2100' FWL, NE SW, Sec. 17, T. 12 South, R. 15 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31184.

Sincerely,

Gil Hunt  
Associate Director

pab

Enclosures

cc: Carbon County Assessor  
Bureau of Land Management, Moab District Office

**Operator:** Bill Barrett Corporation  
**Well Name & Number** Prickly Pear Unit Federal 11-17D-12-15  
**API Number:** 43-007-31184  
**Lease:** UTU 73006

**Surface Location:** SW SE      **Sec.** 17      **T.** 12 South      **R.** 15 East  
**Bottom Location:** NE SW      **Sec.** 17      **T.** 12 South      **R.** 15 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

6/1/06

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: BILL BARRETT CORPORATION  
Well Name: PRICKLY PEAR U FED 11-17D-12-15  
Api No: 43-007-31184 Lease Type: FEDERAL  
Section 17 Township 12S Range 15E County CARBON  
Drilling Contractor PETE MARTIN'S RIG # AIR

**SPUDDED:**

Date 5/31/06  
Time 7:00 PM  
How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by DOUG MILLER  
Telephone # (435) 790-5342

Date 06/01/2006 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165  
Address: 1099 18th Street, Suite 2300  
city Denver  
state CO zip 80202 Phone Number: (303) 312-8168

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731183	Prickly Pear Unit Fed 15-17-12-15	SWSE	17	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	15400	5/31/2006		6/8/06	
Comments: Spudding Operations were conducted by Pete Martin Drilling on 5/31/2006 @ 3:45pm. PRRV=MVRD						

CONFIDENTIAL K

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731184	Prickly Pear Unit Fed 11-17D-12-15	SWSE	17	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	15401	5/31/2006		6/8/06	
Comments: Spudding Operations were conducted by Pete Martin Drilling on 5/31/2006 @ 7:00pm. PRRV=MVRD						

CONFIDENTIAL K

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Matt Barber

Name (Please Print)

*Matt Barber*

Signature  
Permit Analyst

6/1/2006

Title

Date

RECEIVED

JUN 01 2006

2006-168

Form 3160-3  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**CONFIDENTIAL**

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. SHL UTU 73006/BHL UTU 73668
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator BILL BARRETT CORPORATION		7. If Unit or CA Agreement, Name and No. PRICKLY PEAR UNIT
3a. Address 1099 18th Street, Suite 2300 Denver CO 80202		8. Lease Name and Well No. Prickly Pear Unit Fed 11-17D-12-15
3b. Phone No. (include area code) (303) 312-8120		9. API Well No. 43,007, 31187
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWSE 519' FSL & 1428' FEL At proposed prod. zone BHL: NESW 1600' FSL x 2100' FWL		10. Field and Pool, or Exploratory Prickly Pear Unit/Mesaverde
14. Distance in miles and direction from nearest town or post office* approximately 40 miles northeast of Wellington, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 17-T12S-R15E S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 519' SHL; 539' BHL	16. No. of acres in lease 899.77 #UTU 73668	17. Spacing Unit dedicated to this well 160 acres; SW/4 Section 17
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 16' (SHL), 2011' (BHL)	19. Proposed Depth 7700' TVD; 8059' MD	20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7461' ungraded ground	22. Approximate date work will start* 06/25/2006	23. Estimated duration 60 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature	Name (Printed/Typed) Debra K. Stanberry	Date 05/01/2006
Title Permit Specialist		

Approved by (Signature) A. Lynn Jackson	Name (Printed/Typed) Assistant Field Manager, Division of Resources	Date 6/2/06
Title Assistant Field Manager, Division of Resources		
Office Division of Resources Moab Field Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

36 7 2 P 2: 36  
CONDITIONS OF APPROVAL ATTACHED

RECEIVED  
MOAB FIELD OFFICE

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

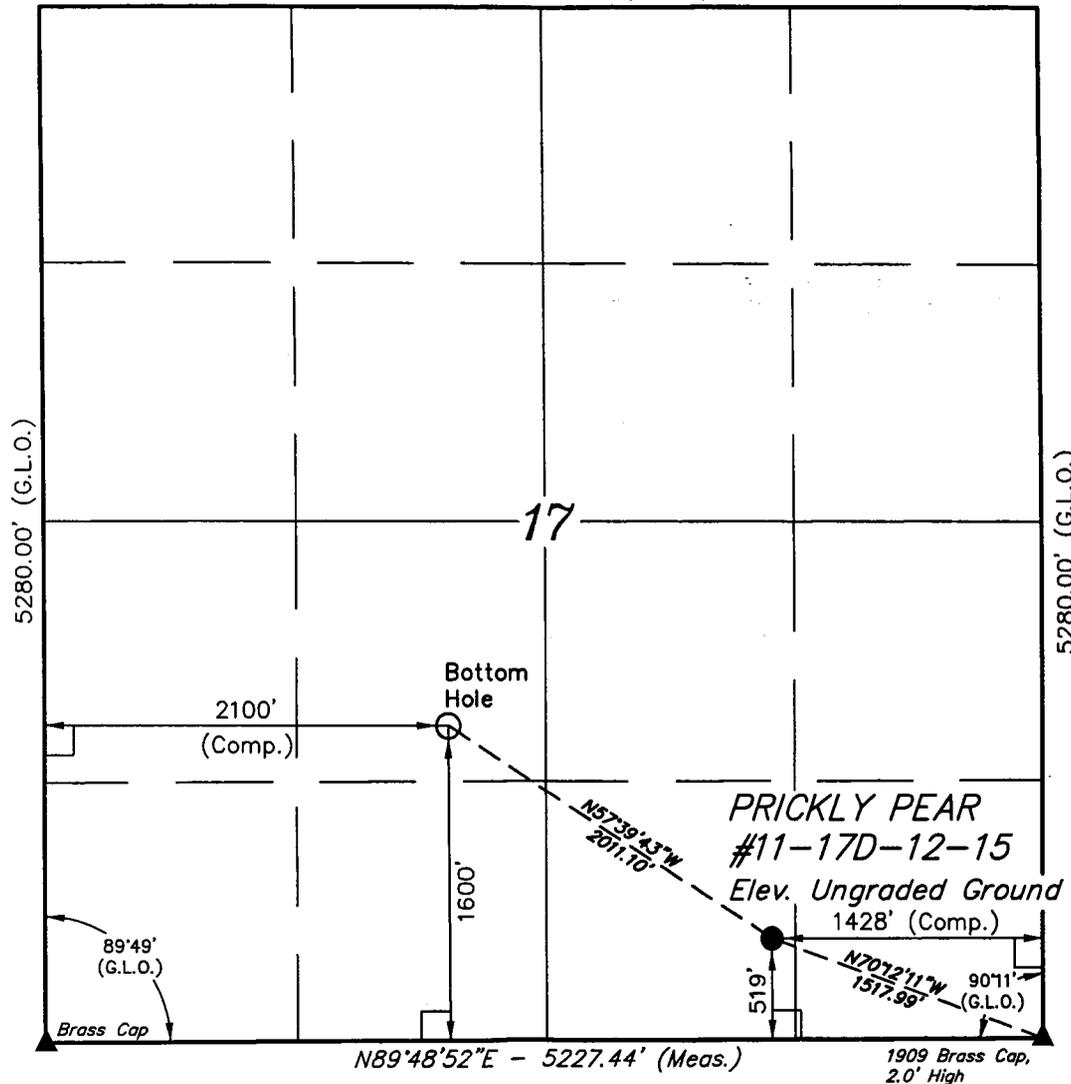
JUN 07 2006

T12S, R15E, S.L.B.&M.

**BILL BARRETT CORPORATION**

Well location, PRICKLY PEAR #11-17D-12-15, located as shown in the SW 1/4 SE 1/4 of Section 17, T12S, R15E, S.L.B.&M. Carbon County, Utah.

S89°50'W - 5282.64' (G.L.O.)

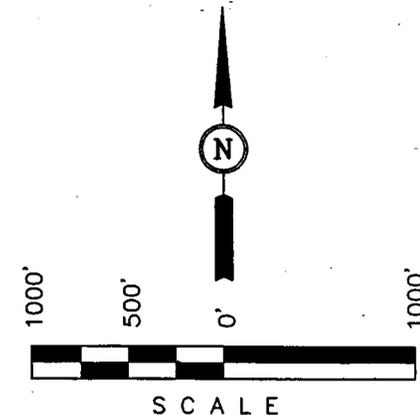


**BASIS OF ELEVATION**

COTTON TRIANGULATION STATION, LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW, CARBON COUNTY, QUADRANGLE, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

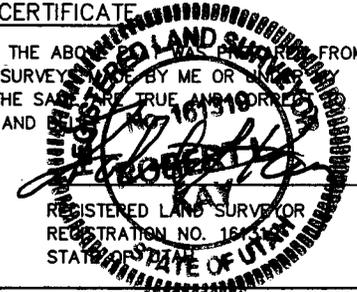
**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE IS A TRUE AND CORRECT COPY OF THE FIELD NOTES OF ACTUAL SURVEY TAKEN BY ME OR UNDER MY SUPERVISION AND THAT THE SAID NOTES ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



(AUTONOMOUS NAD 83)  
 LATITUDE = 39°46'04.50" (39.767917)  
 LONGITUDE = 110°15'23.40" (110.256500)  
 (AUTONOMOUS NAD 27)  
 LATITUDE = 39°46'04.63" (39.767953)  
 LONGITUDE = 110°15'20.84" (110.255789)

- LEGEND:**
- = 90° SYMBOL
  - = PROPOSED WELL HEAD.
  - = SECTION CORNERS LOCATED.

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b>		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 04-12-06	DATE DRAWN: 04-14-06
PARTY D.R. A.H. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	

Bill Barrett Corporation

**Prickly Pear Unit Federal 11-17D-12-15**

Prickly Pear Unit

Lease, Surface: UTU-73006

Bottom-hole: UTU-73668

Location, Surface: SW/SE Sec. 17, T12S, R15E

Bottom-hole: NE/SW Sec. 17, T12S, R15E

(Co-located with the proposed Prickly Pear Unit Federal 15-17-12-15 Well)

Carbon County, Utah

**A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.**

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **WYB000040** (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

## A. DRILLING PROGRAM

1. The proposed 3M BOP system is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
3. The proposal included a provision for using minor amounts of diesel in the drilling fluid system. Diesel may be added to the system only after cementing the surface casing into place.
4. The proposal included options for using one of three different grades of production casing. Any of the three options may be used.
5. The production casing shall be cemented into place such that the top-of-cement extends a minimum of 100 feet into the surface casing, leaving no annular space exposed to open-hole. This shall be verified by a cement bond log (CBL) or other appropriate tool for determining top-of-cement, unless cement is circulated to surface.
6. If logging reveals that the cementing objectives were not met, remedial cementing will be required.
7. Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. Any information obtained on these resources shall be included as part of the Well Completion Report.
8. As proposed, this well would penetrate potentially productive zones on two separate leases. Should this well be completed such that production is realized from both leases, and should this well, at some point in time, not be subject to an agreement that authorizes the commingled measurement of oil and gas production from both leases, then: 1) production from each lease must be physically segregated in the wellbore, and must be produced, transported and measured separately; and 2) specific limitations on how the well is completed may be issued for the purpose of protecting correlative rights.

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Price Field Office  
Price, Utah**

**SURFACE USE  
CONDITIONS OF APPROVAL**

Project Name: Prickly Pear Unit 15-17 & 11-17D APDs

Operator: Bill Barrett Corporation

List of Wells:

<u>Name</u>	<u>Number</u>	<u>Section SH/DH</u>	<u>TWP/RNG</u>	<u>Lease Number</u>
PRICKLY PEAR UNIT FEDERAL	15-17-12-15	17	12S/15E	UTU-73006
PETERS POINT UNIT FEDERAL	11-17D-12-15	17/17	12S/15E	UTU-73006

**I Applicable West Tavaputs Plateau Drilling Program EA Mitigation Measures**

1. Please see Attachment 1: Applicant-Committed Protection Measures (EA Appendix B) in the Decision Record for the West Tavaputs Plateau Drilling Program EA (UT-070-2004-28) signed July 29, 2004.
2. Bill Barrett Corporation will adhere to all stipulations and requirements for the use of Harmon Canyon Road as outlined under Right-of-Way Grant UTU-78823.

**II Site Specific Conditions of Approval**

1. The area that encompasses the well location and road is environmentally sensitive including fragile soils and vegetation. The operator may be required to perform special measures such as mulching, erosion fencing, use of erosion fabric, etc. per the direction of the BLM Authorized Officer to stabilize any disturbed areas and ensure the reestablishment of long-term perennial vegetation.
2. Remote monitoring of producing wells shall be utilized to the greatest extent possible to minimize disturbance of wildlife during critical time periods.
3. To minimize watershed damage, exploration drilling and other construction activity will be allowed only during the period from May 1 to October 31.
4. Flat blading will **NOT BE ALLOWED**.

5. The operator will be responsible for performing any remediation and/or necessary road upgrading (e.g. elevating, surfacing, culverts, low-water crossings, water-wings, surfacing, etc.) as directed by the BLM Authorized Officer, resulting from untimely access.
6. All equipment and personnel used during drilling and construction activities will be restricted to only approved access roads.
7. If the well is a productive, the road will be upgraded to a **Resource Road** status in accordance with the *Surface Operating Standards for Oil & Gas Exploration and Development*, Third Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction by September 1, 2006.
8. All permanent above-ground structures (e.g., production equipment, tanks, etc.) not subject to safety requirements will be painted to blend with the natural color of the landscape. The paint used will be a color which simulates "Standard Environmental Colors." The color selected for the Prickly Pear Unit Federal 15-17-12-15 and 11-17D-12-15 locations is Olive Black, SWA20-6. The pipeline that will be located on the surface from the well head to the production tank will be painted Antelope, 16-1126 TPX. All facilities will be painted the designated color at the time of installation.
9. All trees salvaged from the construction of the well pad will be clearly segregated from the spoil material, to prevent burying of trees in the spoil material.
10. No salvaged trees will be pushed up against live trees or buried in the spoil material.
11. All areas not needed for production of the well will be reclaimed by September 30, 2006.
12. The reserve pit will be closed by November 1, 2006. If the pit is not dry, the fluids will be removed and solidifying material in the pit to bind the remaining wet material. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade.
13. Rocks excavated during the construction of the pad will be stockpiled in an area on the pad in which could be crushed with a portable crusher or removed from the pad easily.
14. The operator will drill seed on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% will be used. On BLM surface or in lieu of a different specific mix desired by the surface owner, use the following:

Species - <i>Cultivar</i>	Lbs PLS*
Indian Ricegrass	1.5
Bluebunch Wheatgrass	1.5
Salina Wildrye	1.5
Green Needle Grass	1.5
Four Wing	1
Rubber Rabbit Brush	1
True Mountain Mahogany	1
Lewis Flax	1
<b>Totals</b>	<b>10 lbs/acre</b>

\*PLS = pure live seed (this seeding rate has not been doubled).

- Slopes too steep for machinery may be hand broadcast and raked with twice the specified amount of seed. Complete fall seeding after September 15 and prior to prolonged ground frost. To be effective, complete spring seeding after the frost has left the ground and prior to May 15.

15. Please contact Mary Maddux, Natural Resource Specialist, (435) 636-3668, Bureau of Land Management, Price Field Office, if there are any questions concerning these surface use COAs.

### III Standard Conditions of Approval

#### A. General

1. If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to

immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO). Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
  - a time-frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction measures.
2. The operator shall restrict travel on unimproved roads during periods of inclement weather or spring thaw when the possibility exists for excessive surface resource damage (e.g., rutting in excess of 4-inches, travel outside roadway, etc.).
  3. The Companies will provide georeferenced spatial data depicting as-built locations of all facilities, wells, roads, pipelines, power lines, and other related facilities to the BLM by November 1 of each year until completion of project construction activities has occurred.
  4. If any dead or injured threatened, endangered, proposed, or candidate species is located during construction or operation, the BLM Price Field Office (435-636-3600) shall be notified within 24 hours.
  5. The Company will conduct clearance surveys for threatened, endangered or other special-concern species at the optimum time. This will require coordination with the BLM before November 1 annually to review the potential for disturbance and to agree on inventory parameters.

## **B. Construction**

1. The operator will limit vegetation removal and the degree of surface disturbance wherever possible. Where surface disturbance cannot be avoided, all practicable measures will be utilized to minimize erosion and stabilize disturbed soils.
2. Construction and drilling activity will not be conducted using frozen or saturated soil material during periods when watershed damage or excessive rutting is likely to occur.
3. Remove all available topsoil from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.).

Clearly segregate topsoil from excess spoil material. Any topsoil stockpiled for one year or longer will be signed and stabilized with annual ryegrass or other suitable cover crop.

4. The operator will not push soil material and overburden over side slopes or into drainages. All soil material disturbed will be placed in an area where it can be retrieved without creating additional undue surface disturbance and where it does not impede watershed and drainage flows.
5. Construct the backslope no steeper than 1½:1, and construct the foreslope no steeper than 2:1, unless otherwise directed by the BLM Authorized Officer.
6. Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages, unless otherwise directed by the BLM Authorized Officer.
7. With the overall objective of minimizing surface disturbance and retaining land stability and productivity, the operator shall utilize equipment that is appropriate to the scope and scale of work being done for roads and well pads (utilize equipment no larger than needed for the job).
8. Reserve pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements by the surface owner, is defined as follows:
  - Construction materials will consist of steel or wood posts. Three or four strand wire (smooth or barbed) fence or hog panel (16-foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
  - Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.
9. The reserve pit will be oriented to prevent collection of surface runoff. After the drilling rig is removed, the operator may need to construct a trench on the uphill side of the reserve pit to divert surface drainage around it. If constructed, the trench will be left intact until the pit is closed.
10. The reserve pit will be lined with an impermeable liner if permeable subsurface material is encountered. An impermeable liner is any liner having a permeability less than  $10^{-7}$  cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to

- withstand normal installation and pit use. In gravelly or rocky soils, a suitable bedding material such as sand will be used prior to installing the liner.
11. The reserve pit will be constructed so that at least half of its total volume is in solid cut material (below natural ground level).
  12. The reserve pit shall have 2 foot of freeboard maintained at all times to prevent overflow of fluids.
  13. Culverts will be placed on channel bottoms on firm, uniform beds, which have been shaped to accept them, and aligned parallel to the channel to minimize erosion. Backfill will be thoroughly compacted.
  14. The minimum diameter for culverts will be 18 inches. However, all culverts will be appropriately sized in accordance with standards in BLM Manual 9113.
  15. Construction and other project-related traffic will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
  16. Maximum design speed on all operator-constructed and maintained roads will not exceed 25 miles per hour.
  17. Pipeline construction shall not block nor change the natural course of any drainage. Pipelines shall cross perpendicular to drainages. Pipelines shall not be run parallel in drainage bottoms. Suspended pipelines shall provide adequate clearance for maximum runoff.
  18. Pipeline trenches shall be compacted during backfilling. Pipeline trenches shall be routinely inspected and maintained to ensure proper settling, stabilization and reclamation.
  19. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.
  20. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.
  21. Companies will contact the counties to pursue development of maintenance agreements to ensure county roads are adequately maintained for the projected increase in use.

### **C. Operations/Maintenance**

1. If in the process of air drilling the wells there is a need to utilize mud, all circulating fluids will be contained either in an approved pit or in an aboveground containment tank. The pit or containment tank will be large enough to safely contain the capacity of all expected fluids without danger of overflow. Fluid and

cuttings will not be squeezed out of the pit, and the pit will be reclaimed in an expedient manner.

2. Confine all equipment and vehicles to the access road(s), pad(s), and area(s) specified in the approved APD.
3. All waste, other than human waste and drilling fluids, will be contained in a portable trash cage. This waste will be transported to a State approved waste disposal site immediately upon completion of drilling operations. No trash or empty barrels will be placed in the reserve pit or buried on location. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with.
4. Rat and mouse holes shall be filled and compacted from the bottom to the top immediately upon release of the drilling rig from the location.
5. The operator will be responsible for prevention and control of noxious weeds and weeds of concern on all areas of surface disturbance associated with this project (well locations, roads, water management facilities, etc.) Use of pesticides shall comply with the applicable Federal and State laws. Pesticides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of Interior. Prior to the use of pesticides on public land, the holder shall obtain from the BLM authorized officer written approval of a plan showing the type and quantity of material to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the authorized officer to such use.
6. Sewage shall be placed in a self-contained, chemically treated porta-potty on location.
7. The operator and their contractors shall ensure that all use, production, storage, transport and disposal of hazardous and extremely hazardous materials associated with the drilling, completion and production of these wells will be in accordance with all applicable existing or hereafter promulgated federal, state and local government rules, regulations and guidelines. All project-related activities involving hazardous materials will be conducted in a manner to minimize potential environmental impacts. In accordance with OSHA requirements, a file will be maintained onsite containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.
8. Produced fluids shall be put in test tanks on location during completion work. Produced water will be put in the reserve pit during completion work per Onshore Order #7.
9. The only fluids/waste materials which are authorized to go into the reserve pit are RCRA exempt exploration and production wastes. These include:
  - drilling muds & cuttings
  - rigwash

- excess cement and certain completion & stimulation fluids defined by EPA as exempt

It does not include drilling rig waste, such as:

- spent hydraulic fluids
- used engine oil
- used oil filter
- empty cement, drilling mud, or other product sacks
- empty paint, pipe dope, chemical or other product containers
- excess chemicals or chemical rinsate

Any evidence of non-exempt wastes being put into the reserve pit may result in the BLM Authorized Officer requiring specific testing and closure requirements.

10. Reserve pits will be closed as soon as possible, but no later than 90 days from time of drilling/well completion, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.

11. If this well is drilled during the fire season (June-October), the operator shall institute all necessary precautions to ensure that fire hazard is minimized, including but not limited to mowing vegetation on the access route(s) and well location(s), keeping fire fighting equipment readily available when drilling, etc.

#### **D. Dry Hole/Reclamation**

1. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc will be expediently reclaimed and reseeded in accordance with the surface use plan and any pertinent site-specific COAs.
2. Disturbed lands will be re-contoured back to conform with existing undisturbed topography. No depressions will be left that trap water or form ponds.
3. Reserve pits will be closed as soon as possible, but no later than 90 days from time of drilling/well completion, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.

4. Before the location has been reshaped and prior to redistributing the topsoil, the operator will rip or scarify the drilling platform and access road on the contour, to a depth of at least 12 inches. The rippers are to be no farther than 24 inches apart.
5. Distribute the topsoil evenly over the entire location and other disturbed areas. Prepare the seedbed by disking to a depth of 4-to-6 inches following the contour.
6. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice. Individual facilities, such as well locations, pipelines, discharge points, impoundments, etc. need to be addressed in these plans as they are no longer needed. Individual items that will need to be addressed in reclamation plans include:
  - Pit closure (Close ASAP after suitably dry, but no later than 90 days from time of plugging unless an extension is given by BLM Authorized Officer.) BLM may require closure prior to 90 days in some cases due to land use or environmental concerns.
  - Configuration of reshaped topography, drainage systems, and other surface manipulations
  - Waste disposal
  - Revegetation methods, including specific seed mix (pounds pure live seed/acre) and soil treatments (seedbed preparation, fertilization, mulching, etc.). On private surface, the landowner should be consulted for the specific seed mix.
  - Other practices that will be used to reclaim and stabilize all disturbed areas, such as water bars, erosion fabric, hydro-mulching, etc.
  - An estimate of the timetables for beginning and completing various reclamation operations relative to weather and local land uses.
  - Methods and measures that will be used to control noxious weeds, addressing both ingress and egress to the individual well or POD.
  - Decommissioning/removal of all surface facilities
7. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
8. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
9. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.

10. Soil fertility testing and the addition of soil amendments may be required to stabilize some disturbed lands.
11. Any mulch utilized for reclamation needs to be certified weed free.
12. Waterbars are to be constructed at least one (1) foot deep, on the contour with approximately two (2) feet of drop per 100 feet of waterbar to ensure drainage, and extended into established vegetation. All waterbars are to be constructed with the berm on the downhill side to prevent the soft material from silting in the trench. The initial waterbar should be constructed at the top of the backslope. Subsequent waterbars should follow the following general spacing guidelines:

Slope (percent)	Spacing Interval (feet)
≤ 2	200
2 - 4	100
4 - 5	75
≥ 5	50

#### **E. Producing Well**

1. Landscape those areas not required for production to the surrounding topography as soon as possible. The fluids and mud must be dry in the reserve pit before re-contouring pit area. The operator will be responsible for re-contouring and reseeded of any subsidence areas that develop from closing a pit before it is completely dry.
2. Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.
3. Production facilities (including dikes) must be placed on the cut portion of the location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.
4. Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
5. Distribute stockpiled topsoil evenly over those areas not required for production and reseed as recommended.
6. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.

7. Prior to construction of production facilities not specifically addressed in the APD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.
8. If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards (including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to ensure safe, environmentally-sound, year-round access. This requirement does not supercede or apply where specific road requirements are addressed in the APD/POD surface use plan (e.g., two track road, spot upgrade, etc.)
9. Waterbars shall be installed on all reclaimed pipeline corridors per the guidelines in D #12.

## C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Notify the Price Field Office at least 48-hours prior to commencing construction of location.

Spud- Notify the Price Field Office 24-hours prior to spud. Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

## TABLE 1

### NOTIFICATIONS

Notify Mary Maddux (435-636-3668) or Walton Willis (435-636-3662) of the BLM Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation; (Maddux)

1 day prior to spud; (Willis)

50 feet prior to reaching the surface casing setting depth; (Willis)

3 hours prior to testing BOP equipment. (Willis)

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer      Office: 435-259-2117  
Home: 435-259-2214

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>SHL UTU 73006/BHL UTU 73668</b>
2. Name of Operator <b>BILL BARRETT CORPORATION</b>		6. If Indian, Allottee or Tribe Name <b>n/a</b>
3a. Address <b>1099 18th Street Suite 2300 Denver CO 80202</b>	3b. Phone No. (include area code) <b>303 312-8168</b>	7. If Unit or CA/Agreement, Name and/or No. <b>PRICKLY PEAR UNIT</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SHL: SW/4 SE/4 Section 17-T12S-R15E S.L.B.&amp;M. 519' FSL, 1428' FEL</b>		8. Well Name and No. <b>Prickly Pear Unit Fed 11-17D-12-15</b>
		9. API Well No. <b>43-007-31184</b>
		10. Field and Pool, or Exploratory Area <b>Prickly Pear Unit/Mesaverde</b>
		11. County or Parish, State <b>Carbon County, Utah</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity Report</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY DRILLING ACTIVITY REPORT FROM 06/20/2006 - 06/25/2006.**

**RECEIVED**

**JUL 05 2006**

**DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Matt Barber</b>	Title <b>Permit Analyst</b>
Signature <i>Matt Barber</i>	Date <b>06/27/2006</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #11-17D-12-15      API # : 43-007-31184      Operations Date : 6/25/2006  
Surface Location : SWSE-17-12S-15 E 26th PM      Area : West Tavaputs      Report # : 5  
Spud Date : 6/20/2006      Days From Spud : 5      Depth At 06:00 : 6175  
Morning Operations : DRILLING      Estimated Total Depth : 7873

Remarks :  
747 DAYS SINCE LAST LOST TIME ACCIDENT.  
DAILY SAFETY MEETING MIXING DRILLING MUD.  
WATER USED 3810 BBL TOTAL

Time To	Description
3:30 PM	DRILLING SLIDE&ROT. 5555 TO 5833
4:00 PM	GREASE RIG, BOP DRILL FUNC. P.RAMS PERSONEL TO STATIONS & WELL SECURED 1 MIN 55 SEC
6:00 AM	DRILLING SLIDE&ROT 5833 TO 6175

Well : Prickly Pear Fed. #11-17D-12-15      API # : 43-007-31184      Operations Date : 6/24/2006  
Surface Location : SWSE-17-12S-15 E 26th PM      Area : West Tavaputs      Report # : 4  
Spud Date : 6/20/2006      Days From Spud : 4      Depth At 06:00 : 5555  
Morning Operations : DRILLING      Estimated Total Depth : 7873

Remarks :  
746 DAYS SINCE LAST LOST TIME ACCIDENT.  
DAILY SAFETY MEETING PUTING PIPE IN V-DOOR  
WATER USED 3810 BBL TOTAL 660 BBL DAILY

Time To	Description
4:00 PM	DRILLING SLIDE&ROT. 4700 TO 5068
4:30 PM	GREASE RIG, B.O.P.DRILL FUNC. P.RAMS, PERSONEL TO STATIONS WELL SECURED 1 MIN 37 SEC
6:00 AM	DRILLING SLIDE&ROT. 5068 TO 5555

Well : Prickly Pear Fed. #11-17D-12-15      API # : 43-007-31184      Operations Date : 6/23/2006  
Surface Location : SWSE-17-12S-15 E 26th PM      Area : West Tavaputs      Report # : 3  
Spud Date : 6/20/2006      Days From Spud : 3      Depth At 06:00 : 4700  
Morning Operations : DRILLING      Estimated Total Depth : 7873

Remarks :  
745 DAYS SINCE LAST LOST TIME ACCIDENT.  
DAILY SAFETY MEETING CHANGING TONG DIES.  
WATER USED 3150 BBL TOTAL 640 BBL DAILY. ON ROADS

Time To	Description
3:00 PM	DRILLING SLIDE&ROT 3468 TO 3914
3:30 PM	GREASE RIG, BOP DRILL FUNC. P.RAMS ALL PERSONEL TO STATIONS WELL SECURED 1 MIN. 45 SEC.
6:00 AM	DRILLING SLIDE&ROT. 3914 TO 4700 SLIDE EVERY 3RD JOINT

Well : Prickly Pear Fed. #11-17D-12-15      API # : 43-007-31184      Operations Date : 6/22/2006  
Surface Location : SWSE-17-12S-15 E 26th PM      Area : West Tavaputs      Report # : 2  
Spud Date : 6/20/2006      Days From Spud : 2      Depth At 06:00 : 3468  
Morning Operations : DRILLING      Estimated Total Depth : 7873

Remarks :  
744 DAYS SINCE LAST LOST TIME ACCIDENT.  
DAILY SAFETY MEETING CENTRIFUDGE OPERATION.  
ORDER 6153 FEET OF 51/2" 17# LTC HAVE 1720 FEET FOR TOTAL OF 7873 TO ARRIVE ON SATURDAY. CALL TO UPDATE ON WELL STATUS HALCO LOGERS=MAURICE, FRANKS CASING=DAN, HALCO CEMENTERS=KYLE[ORDERED 50 RIDGED CENTRILIZERS] WELL HEAD INC.=KEL, RW JONES TRUCKING=RYAN WATER USED 2510 BBL TOTAL 1400 BBL DAILY

Time To	Description
2:30 PM	DRILLING SLIDE&ROT. 2162 TO 2578
3:00 PM	GREASE RIG, B.OP. DRILL FUNCTION PIPE RAMS, ALL PERSONEL TO STATIONS WELL SECURED 2MIN 10 SEC.
6:00 AM	DRILLING SLIDE&ROT. 2578 TO 3468

# REGULATORY DRILLING SUMMARY



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Well : **Prickly Pear Fed. #11-17D-12-15**      API # : 43-007-31184      Operations Date : 6/21/2006  
Surface Location : SWSE-17-12S-15 E 26th PM      Area : West Tavaputs      Report # : 1  
Spud Date : 6/20/2006      Days From Spud : 1      Depth At 06:00 : 2162  
Morning Operations : DRILLING AHEAD      Estimated Total Depth : 7873

Remarks :  
743 DAYS SINCE LAST LOST TIME ACCIDENT.  
WATER USED 830 BBL TOTAL 170 BBL DAILY.  
BOP DRILL WELL SECURE 1 MIN. 29 SEC F. TEST P.  
RAMS @ 2020HR 1648 HR.

Time To	Description
7:00 AM	SET WEAR RING
2:30 PM	MAKE UP DIR TOOLS/PICK UP BHA
3:00 PM	TEST PUMP
5:00 PM	TAG CMT@1436 DRILL CMT SHOE @ 1500
5:30 PM	RIG SERVICE
6:00 AM	DRLG AND ROTATING FROM 1500 TO 2162

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Well : **Prickly Pear Fed. #11-17D-12-15**      API # : 43-007-31184      Operations Date : 6/20/2006  
Surface Location : SWSE-17-12S-15 E 26th PM      Area : West Tavaputs      Report # :  
Spud Date : 6/20/2006      Days From Spud : 0      Depth At 06:00 :  
Morning Operations : TESTING BOP      Estimated Total Depth : 7873

Remarks :  
742 DAYS SINCE LAST LOST TIME ACCIDENT.  
WATER USED 660 BBL TOTAL 660 BBL DAILY.  
NOTIFIED WALTON WILLAS W/BLM AT 0900 OF BOP  
TEST AT APPROX. 1800.  
SAFETY MEETING SKID RIG W/TRUCKS/NIPPLE UP.

Time To	Description
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OM B No. 100440137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address  
**1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. (include area code)  
**303 312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SW/4 SE/4 Section 17-T12S-R15E S.L.B.&M.  
 519' FSL, 1428' FEL**

5. Lease Serial No.  
**SHL UTU 73006/BHL UTU 73668**

6. If Indian, Allottee or Tribe Name  
 n/a

7. If Unit or CA/Agreement, Name and/or No.  
**PRICKLY PEAR UNIT**

8. Well Name and No.  
**Prickly Pear Unit Fed 11-17D-12-15**

9. API Well No.  
**43-007-31184**

10. Field and Pool, or Exploratory Area  
**Prickly Pear Unit/Mesaverde**

11. County or Parish, State  
**Carbon County, Utah**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Report</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY DRILLING ACTIVITY REPORT FROM 06/26/2006 - 07/02/2006.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Matt Barber**

Title **Permit Analyst**

Signature

*Matt Barber*

Date

**07/10/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JUL 12 2006**

DIV. OF OIL, GAS & MINING

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #11-17D-12-15      API # : 43-007-31184      Operations Date : 7/2/2006  
Surface Location : SWSE-17-12S-15 E 26th PM      Area : West Tavaputs      Report # : 12  
Spud Date : 6/20/2006      Days From Spud : 12      Depth At 06:00 :  
Estimated Total Depth : 7873  
Morning Operations : RIG DOWN PREPARE FOR TRUCKS

Time To      Description

7:00 AM      PreJobSafetyMeeting, PRESSURE TEST SURFACE LINES TO 5000 PSI, PUMP 10 BBL FRESH, 20 BBL SUPER FLUSH, 10 BBL FRESH, 312 BBL 50/50 POZ, DISPLACE 176BBL, FINAL LIFT 1700 PSI, BUMP PLUG WITH 500 PSI OVER OBSERVE ANNULAS 30 MIN. PLUG AND FLOATS HELD

10:00 AM      N/D BOP PREPARE FOR SLIPS{CSG WT 112K}

2:00 PM      SET SLIPS WITH 120K CUT OFF CASING

5:00 PM      CONTINUE NIPPLE DOWN CLEAN MUD TANKS

6:00 AM      RIG DOWN PREPARE FOR TRUCKS

Remarks :  
754 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY SAFETY MEETING CEMENT OPERATIONS. WATER USED 5190 BBL TOTAL. CALL OUT WELLHEAD INC. FOR 09:00 HOURS=HERE EARLY READY TO WORK

Well : Prickly Pear Fed. #11-17D-12-15      API # : 43-007-31184      Operations Date : 7/1/2006  
Surface Location : SWSE-17-12S-15 E 26th PM      Area : West Tavaputs      Report # : 11  
Spud Date : 6/20/2006      Days From Spud : 11      Depth At 06:00 : 7667  
Estimated Total Depth : 7873  
Morning Operations : CEMENT

Time To      Description

9:00 AM      RUN QUAD LOG, T.D.7662, R/D HALCO

10:00 AM      PULL WEAR RING

1:30 PM      R.I.H. W/FILLS

2:00 PM      REAM 78 TO BOTTOM 7667

4:00 PM      CIRC. SWEEP,R/U FRANKS,PUMP SLUG

10:30 PM      L/D DRILL STRING

2:30 AM      RUN 174 JOINTS #17 LTC I-80 IPSCO LENGTH 7668 SET@7665

4:30 AM      CIRCULATE SWEEPS AROUND R/U HALCO

6:00 AM      PUMP 1175 SX 50/50 POZ

Remarks :  
753 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY SAFETY MEETING WIRE LINE OPERATIONS. WATER USED 5190 BBL TOTAL 180 BBL DAILY CALL TO UPDATE ON WELL STATUS FRANKS=GENNY, HALCO CMT=ERIC, WELLHEAD INC.=KYLE. CALL OUT FRANKS LAYDOWN FOR 15:30 HOURS= EARLY READY FOR WORK. CALL OUT HALCO FOR 02:00=HERE EARLY READY FOR WORK

Well : Prickly Pear Fed. #11-17D-12-15      API # : 43-007-31184      Operations Date : 6/30/2006  
Surface Location : SWSE-17-12S-15 E 26th PM      Area : West Tavaputs      Report # : 10  
Spud Date : 6/20/2006      Days From Spud : 10      Depth At 06:00 : 7667  
Estimated Total Depth : 7873  
Morning Operations : LOG

Time To      Description

7:00 AM      DRILLING FROM 7665 TO TOTAL DEPTH 7667

8:00 AM      CIRCULATE BOTTOMS UP,PUMP SWEEP AROUND, MIX DRY PIPE SLUG

4:30 PM      P.O.O.H. L/D DIR. TOOLS & R.I.H. W/FILL

3:00 PM      REAM ROM 7525 TO 7667

7:00 PM      CIRCULATE SWEEPS AROUND PUMP SLUG

10:00 PM      P.O.O.H.

2:30 AM      RIG UP HALCO

6:00 AM      ATTEMPT QUAD LOG RUN TOOL LOST WALL CONTACT AT 6500' {END OF 8 3/4" HOLE} TRY AGAIN. LOGERS T.D. 7662

Remarks :  
752 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY SAFETY MEETING MIXING DRY PIPE SLUG. WATER USED 5370 BBL TOTAL 360 BBL DAILY NOTIFY BLM REP WALTON OF TOTAL DEPTH. CALL TO UPDATE ON WELL STATUS HALCO LOGERS=MAURICE, FRANKS CSG=DAN, HALCO CMTS=ERIC, WELLHEAD INC.=KYLE, SCHEDULE TRUCKS TO START MOVE JULY 5TH. CALL OUT HALCO LOGERS FOR 20:00 HOURS=HERE EARLY READY FOR THE JOB

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #11-17D-12-15      API # : 43-007-31184      Operations Date : 6/29/2006  
Surface Location : SWSE-17-12S-15 E 26th PM      Area : West Tavaputs      Report # : 9  
Spud Date : 6/20/2006      Days From Spud : 9      Depth At 06:00 : 7665  
Estimated Total Depth : 7873  
Morning Operations : DRILLING

Remarks :  
751 DAYS SINCE LAST LOST ACCIDENT. DAILY SAFETY MEETING WORKING ON PUMPS. WATER USED 5010 BBL TOTAL. DAILY SAFETY MEETING CATHEAD OPERATION

Time To	Description
10:00 AM	DRILLING FROM 7245 TO 7307
10:30 AM	GREASE RIG,BOP DRILL FUNC. P.RAMS WELL SECURED 2 MIN 50 SEC
6:00 AM	DRILLING FROM 7307 TO 7665

Well : Prickly Pear Fed. #11-17D-12-15      API # : 43-007-31184      Operations Date : 6/28/2006  
Surface Location : SWSE-17-12S-15 E 26th PM      Area : West Tavaputs      Report # : 8  
Spud Date : 6/20/2006      Days From Spud : 8      Depth At 06:00 : 7245  
Estimated Total Depth : 7873  
Morning Operations : DRILLING

Remarks :  
750 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY SAFETY MEETING CUT AND SLIP DLG LINE WATER USED 5010 BBL TOTAL 840 BBL DAILY CALL TO UPDATE ON WELL STATUS HALCO LOGERS,FRANKS CASING,HALCO LOGERS,WELLHEAD INC.

Time To	Description
5:00 PM	DRILLING FROM 6840 TO 7051
5:30 PM	GREASE RIG,BOP DRILL P.RAMS WELL SECURED 1 MIN 43 SEC
6:00 AM	DRILLING FROM 7051 TO 7245

Well : Prickly Pear Fed. #11-17D-12-15      API # : 43-007-31184      Operations Date : 6/27/2006  
Surface Location : SWSE-17-12S-15 E 26th PM      Area : West Tavaputs      Report # : 7  
Spud Date : 6/20/2006      Days From Spud : 7      Depth At 06:00 : 6840  
Estimated Total Depth : 7873  
Morning Operations : DRILLING

Remarks :  
749 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY SAFETY MEETING WORKING TIGHT HOLE. WATER USED 4170 BBL TOTAL CALL TO UPDATE ON WELL PROGRESS HALCO LOGERS=MAURICE, FRANKS CASERS=DAN, HALCO CEMENTERS=CORY, WELLHEAD INC=RON. AND CALL RW JONES TO CANSSELL MOVE, CALL MOUNTAIN WEST TO CANSSELL 2ND CAMP FOR RIG

Time To	Description
9:00 AM	PULL OUT OF HOLE [TIGHT 3500 TO SHOE]
11:00 AM	CHANGE BIT, MOTER, ORINTATE,RIH TO SHOE
1:00 PM	CUT AND SLIP 130' DRILLING LINE
3:00 PM	R.I.H. TO 6362
3:30 PM	REAM 6362 TO 6504
6:00 AM	DRILLING SLIDE&ROT 6504 TO 6840

Well : Prickly Pear Fed. #11-17D-12-15      API # : 43-007-31184      Operations Date : 6/26/2006  
Surface Location : SWSE-17-12S-15 E 26th PM      Area : West Tavaputs      Report # : 6  
Spud Date : 6/20/2006      Days From Spud : 6      Depth At 06:00 : 6504  
Estimated Total Depth : 7873  
Morning Operations : PULL OUT OF HOLE [TIGHT]

Remarks :  
748 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY SAFETY MEETING DIG DRAINAGE DITCHES WATER USED 4170 BBL TOTAL 360 BBL DAILY

Time To	Description
4:00 PM	DRILLING SLIDE&ROT. 6175 TO 6376
4:30 PM	GREASE RIG,BOP DRILL FUNC. P.RAMS PERS. TO STATIONS WELL SECURED 1MIN 52 SEC.
11:00 PM	DRILLING FROM 6376 TO 6504***
12:00 AM	CIRCULATE BOTTUMS UP,SWEEP AROUND, MIX DRY PIPE SLUG AND PUMP
6:00 AM	P.O.O.H.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

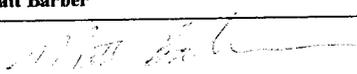
<b>SUBMIT IN TRIPLICATE- Other instructions on reverse side.</b>		5. Lease Serial No. <b>SHL UTU 73006/BHL UTU 73668</b>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name <b>n/a</b>
2. Name of Operator <b>BILL BARRETT CORPORATION</b>		7. If Unit or CA/Agreement, Name and/or No. <b>PRICKLY PEAR UNIT</b>
3a. Address <b>1099 18th Street Suite 2300 Denver CO 80202</b>	3b. Phone No. (include area code) <b>303 312-8168</b>	8. Well Name and No. <b>Prickly Pear Unit Fed 11-17D-12-15</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SHL: SW/4 SE/4 Section 17-T12S-R15E S.L.B.&amp;M. 519' FSL, 1428' FEL</b>		9. API Well No. <b>43-007-31184</b>
		10. Field and Pool, or Exploratory Area <b>Prickly Pear Unit/Mesaverde</b>
		11. County or Parish, State <b>Carbon County, Utah</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Report</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY DRILLING ACTIVITY REPORT FROM 07/02/2006 - 07/03/2006.**

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <b>Matt Barber</b>	Title <b>Permit Analyst</b>
Signature 	Date <b>07/10/2006</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	<b>RECEIVED</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**JUL 12 2006**

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear Fed. #11-17D-12-15      API # : 43-007-31184      Operations Date : 7/3/2006  
 Surface Location : SWSE-17-12S-15 E 26th PM      Area : West Tavaputs      Report # : 13  
 Spud Date : 6/20/2006      Days From Spud : 13      Depth At 06:00 : 7665  
 Morning Operations : PREPARE FOR DRILL STRING INSPECTERS TODAY      Estimated Total Depth : 7873

Time To	Description
6:00 PM	RIG DOWN, LAY DERRICK OVER, SEND PRODUCTION ENHANSMENT CHEMICAL, 37 JOINTS HWDP,11 JOINTS 5 1/2" CSG TO RIG 513. SEND 5 1/2 & 9 5/8 CIRC SWEDGES, 40' HIGH PRESSURE HOSE CHICKSAN, GOOD 12 1/4 & 7 7/8 BITS AND STEEL PLATE HOLE COVERS TO RIG 136 RIG RELEASED AT 18:00 HOURS 6-2-06
6:00 AM	RIG DOWN PREPARE FOR MOVE, PREPARE TO SEND LOGER HOUSE AND DIR HOUSE TO 513

Remarks :  
 755 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY SAFETY MEETING LAYING DERRICK OVER WATER USED 5190 BBL TOTAL. RIG RELEASED AT 18:00 HOURS 6-2-06 THANK EVERYONE IN BARRETT FOR ALL HELP AND COOPERATION, GOODBYE CHARLIE

Well : Prickly Pear Fed. #11-17D-12-15      API # : 43-007-31184      Operations Date : 7/2/2006  
 Surface Location : SWSE-17-12S-15 E 26th PM      Area : West Tavaputs      Report # : 12  
 Spud Date : 6/20/2006      Days From Spud : 12      Depth At 06:00 :  
 Morning Operations : RIG DOWN PREPARE FOR TRUCKS      Estimated Total Depth : 7873

Time To	Description
7:00 AM	PreJobSafetyMeeting, PRESSURE TEST SURFACE LINES TO 5000 PSI, PUMP 10 BBL FRESH, 20 BBL SUPER FLUSH, 10 BBL FRESH, 312 BBL 50/50 POZ, DISPLACE 176BBL,FINAL LIFT 1700 PSI, BUMP PLUG WITH 500 PSI OVER OBSERVE ANNULAS 30 MIN. PLUG AND FLOATS HELD
10:00 AM	N/D BOP PREPARE FOR SLIPS{CSG WT 112K}
2:00 PM	SET SLIPS WITH 120K CUT OFF CASING
5:00 PM	CONTINUE NIPPLE DOWN CLEAN MUD TANKS
6:00 AM	RIG DOWN PREPARE FOR TRUCKS

Remarks :  
 754 DAYS SINCE LAST LOST TIME ACCIDENT. DAILY SAFETY MEETING CEMENT OPERATIONS. WATER USED 5190 BBL TOTAL.CALL OUT WELLHEAD INC. FOR 09:00 HOURS=HERE EARLY READY TO WORK

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**SHL UTU 73006/BHL UTU 73668**

6. If Indian, Allottee or Tribe Name  
n/a

7. If Unit or CA/Agreement, Name and/or No.  
**PRICKLY PEAR UNIT**

8. Well Name and No.  
**Prickly Pear Unit Fed 11-17D-12-15**

9. API Well No.  
**43-007-31184**

10. Field and Pool, or Exploratory Area  
**Prickly Pear Unit/Mesaverde**

11. County or Parish, State  
**Carbon County, Utah**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address  
**1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. (include area code)  
**303 312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SHL: SW/4 SE/4 Section 17-T12S-R15E S.L.B.&M.  
519' FSL, 1428' FEL**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
			<b>Report</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY COMPLETION ACTIVITY REPORT FROM 12/08/2006 - 12/10/2006.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Matt Barber**

Title **Permit Analyst**

Signature

*Matt Barber*

Date

**12/18/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**DEC 20 2006**

**DIV. OF OIL, GAS & MINING**

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date	Report #	End Time	Description
12/10/2006	6	5:00 AM	SICP: 2550
Summary : SICP: 2,750. Schlumberger EL stage 3. Set CFP @ 4088.60 POOH with EL line. RDMO Schlumberger & HES Frac equipment. Flow stages 1&2		9:00 AM	Schlumberger EL stage 3 North Horn & Dark Canyon. (Schlumberger crew on Friday hauled firing sub to Vernal . could not pickup perf guns with setting tool for CFP. Picked up setting tool with CFP ran in hole to setting depth @ 6890. setting tool would not fire and set composite bridge plug. made three attempts. to set plug with no success. start out of hole got to 4088 ft. when plug set. had to pull off cable head. POOH with EL line.
		12:00 PM	Rig down Halliburton 186 frac equipment and Schlumberger EL equipment move out.
		11:59 PM	stage flow back on stage's 1&2 FCP: 2,550 psi on 22/64 ck. Wait on well service rig to fish EL tools.

Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date	Report #	End Time	Description
12/9/2006	5	4:00 AM	SI
Summary : SI. MIRU Schlumberger EL Perf stage 1, Frac Stage 1. EL stage 2 Frac #2 Shut in.		7:00 AM	MIRU Schlumberger EL. PU 29 ft. perf guns RIH correlate run to depth Perforate Price River @7416-7445, 1JSPF, 180 Phasing, 24 gram charge, .560 holes. POOH turn well over to frac.
		10:30 AM	Stage 1 Price River 70Q Foam Frac. Load & Break @ 4,179 PSI @ 5.5 BPM, Avg. Wellhead Rate: 28.5 BPM. Avg. Slurry Rate: 12.4 BPM. Avg. CO2 Rate:15.4 BPM. Avg. Pressure: 3,966 PSI. Max. Wellhead Rate: 31.0 BPM. Max. Slurry Rate: 16.1 bpm. Max. CO2 Rate: 19.2 BPM. Max. Pressure: 4,522 PSI. Total Fluid Pumped: 15,711 Gal. Total Sand in Formation: 59,900 lb. (20/40 White Sand) CO2 Downhole: 95 tons. CO2 Cooldown: 10 tons. ISIP: 2,824 PSI. Frac Gradient: 0.82psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		1:00 PM	Schlumberger EI stage 2 Price River & Dark Canyon. PU HES CFP with 12 ft. of perf guns. RIH correlate to short jt. run to setting depth set CFP @ 7280 PU perforate Price River @ 7211-7213 2 JSPF, 180 phasing, 24 gram charge. .560 Holes. PU perforate Dark Canyon @ 7246-7256 1JSPF, 180 phasing, 24 gram charge, .560 holes. POOH lay down tools. PU 20 ft. perf gun RIH correlate to short jt. run to perf depth perforate Dark Canyon. @ 7026 - 7046, 1JSPF , 180 phasing, 24 gram charge, .560 holes. POOH turn well overe to frac.
		2:00 PM	Stage 2 Dark Canyon & Price River 70Q Foam Frac. Load & Break @ 5,290 PSI. @ 13.4 BPM. Avg. Wellhead Rate: 33.0 BPM. Avg. Slurry Rate: 12.7 BPM. Avg. CO2 Rate: 19.7 BPM. Avg. Pressure:5,690 PSI. Max. Wellhead Rate: 37.8 BPM. Max. Slurry Rate:15.9 BPM. Max. CO2 Rate: 25.2 BPM. Max. Pressure: 6,033 PSI. Total Fluid Pumped: 25,889 Gal. Total Sand in Formation: 111,700 lb. (20/40 White Sand) CO2 Downhole: 201 tons. CO2 Cooldown: 10 tons. ISIP: 4,132 PSI. Frac Gradient: 1.02 psi/ft. Had good break, but maxed out on pressure 2 minutes into pad. Dropped both rates to maintain quality. Pressure stayed within 200 psi of max pressure until sand started. Pressure stayed high throu
		11:59 PM	shut in

December 19, 2006 11:44 AM

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 12/8/2006	Report # : 4	End Time	Description
Summary : Sl. MIRU HES Frac equipment. heat frac fluid.		7:00 AM	SI
		2:00 PM	MIRU HES Frac Equipent.
		4:00 PM	Schlumberger . operator did not dispatch EL truck to MIRU. and perf stage 1
		11:00 PM	Heat frac tanks

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  Oil Well  Gas Well  Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address **1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. (include area code) **303 312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SHL: SW/4 SE/4 Section 17-T12S-R15E S.L.B.&M.  
519' FSL, 1428' FEL**

5. Lease Serial No.  
**SHL UTU 73006/BHL UTU 73668**

6. If Indian, Allottee or Tribe Name  
**n/a**

7. If Unit or CA/Agreement, Name and/or No.  
**PRICKLY PEAR UNIT**

8. Well Name and No.  
**Prickly Pear Unit Fed 11-17D-12-15**

9. API Well No.  
**43-007-31184**

10. Field and Pool, or Exploratory Area  
**Prickly Pear Unit/Mesaverde**

11. County or Parish, State  
**Carbon County, Utah**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity Report</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY COMPLETION ACTIVITY REPORT FROM 12/11/2006 - 12/17/2006.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Matt Barber</b>	Title <b>Permit Analyst</b>
Signature <i>Matt Barber</i>	Date <b>12/19/2006</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

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(Instructions on page 2)

**RECEIVED**  
**DEC 20 2006**  
DIV. OF OIL, GAS & MINING

# REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 12/17/2006	Report # : 13	End Time	Description
Summary : SICP- 250#. Blow well to 0#. TIH, with drilling BHA. Tag CFP @ 4510'. RU power swivel. Had to work on swivel, and tighten flanges on BOPE stack, when broke circulation. Drill CFP. Chase plug bottom to sand fill @ 7180'. RU power swivel. Break circulation. Drill on plug bottom 20 minutes, and started torqueing up. Work tubing, and could not dislodge. Circulate bottoms up. Hang back power swivel. LD 3 jts. SWI, and secure. SDFN.			
		7:00 AM	SICP- 250#. WSI. Crew travel from Price.
		7:15 AM	Safety meeting w/ contractors on location. Discuss operations for today. Blow well to 0#, to flow back tank.
		7:45 AM	Service, and start equipment. Tally, drift, and caliper drilling BHA. Make-up.
		9:00 AM	TIH w/ 4-3/4 mill tooth bit, stabilizer sub, expendable bit sub, 1 jt 2-3/8, 1.875 (1.791 no-go) "XN", 1 jt 2-3/8, 1.875 "X", and 139 jts of 2-3/8. Install Weatherford string float (4446'), and pick up 2 jts 2-3/8.
		12:45 PM	RU power swivel. Tried to break circulation, and swivel connections started leaking. Break-out, re-dope, and re-torque. Break circulation, and had to tight some equipment on return side (BOPE stack).
		2:00 PM	Drill CFP @ 4510'. Chase down w/ 1 single. Pump sweep. Hang back power swivel.
		3:45 PM	Strip in hole w/ 84 jts of 2-3/8. 2nd string float was installed on top jt #223 (7007'). Tag up @ 7180', w/ jt #229.
		5:45 PM	Pick up power swivel. Kelly up w/ jt #229. Break circulation. Drill on bottom of CFP from 4510', for 20 minutes. Started torqueing up. Worked tubing in 20' area for 1 hour. Still would not spin freely. Tried working tubing with swivel kicked out. Still could not rotate freely. Pumped bottoms up.
		6:30 PM	Hang back power swivel. LD 3 jts. SWI. SDFN.
		6:00 AM	Operations SDFN. Crew travel to Price.

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #11-17D-12-15		API : 43-007-31184	Area : West Tavaputs
Ops Date : 12/16/2006	Report # : 12	End Time	Description
Summary : Well was flowing to open top tank. RU Key pump, and lines. Spot in Weatherford power swivel, BOPE/accumulator, and foam unit. Psi test lines. Top kill well with 80 bbls of completion fluid. ND WHI frac tree and NU BOPE w/ Washington head. Function test. RU tubing equipment, and work floor. Tally, drift, and caliper BHA. Make-up, and TIH w/ fishing BHA, and 143 jts. Tag fish top @ 4510'. Latch fish. Set grapple, and sheared off of CFP @ 25000# over; with jars. TOOH. Break-out, and LD BHA. SWI. SD operations for night.		7:00 AM	Well open to open top tank, on a 48/64 choke. IPS crew was monitoring well. Crew travel to location, from Price.
		7:15 AM	Service, and start equipment. Safety meeting w/ all contractors on location. Discuss operations for today.
		10:00 AM	RU Key pump, and lines. Spot in Weatherford power swivel, BOPE/accumulator, and foam unit. Psi test lines. Prep tubing to RIH.
		10:30 AM	FTP- 15#. SWI. Pump 80 bbls of 2% completion fluid down casing @ 4.5 bpm. Well was on slight vacuum.
		12:00 PM	ND WHI frac tree. NU Shaffer 7-1/16 5M double BOPE w/ 2-3/8 pipe rams in upper, and blind rams on lower. NU Washington stripper head. RU tubing equipment, and work floor.
		12:30 PM	Tally, drift, and caliper BHA. Make-up.
		3:30 PM	TIH w/ Weatherford 4-11/16 Bowen "Series 150" overshot dressed w/ 2-1/4" basket grapple; 2 x-overs, 3-1/8" Dailey bumper sub, 3-1/8" Dailey hydraulic jar, x-over, and single in w/ 143 jts of 2-3/8 4.7# N-80 EUE 8rd tubing. Tagged up on fish top @ 4510'.
		4:00 PM	Work down over fish top. Set grapple. Sheared off CFP w/ 25000# over pull, and jars.
		5:15 PM	TOOH w/ 1 single, 70 stands, and 2 singles. Well remained dead. Had fish in overshot.
		6:00 PM	Break-out, and LD fish, and Weatherford fishing tool string. Load out. SWI. SDFN.
		6:00 AM	Operations SD. Crew travel to Price.

Well Name : Prickly Pear Fed. #11-17D-12-15		API : 43-007-31184	Area : West Tavaputs
Ops Date : 12/15/2006	Report # : 11	End Time	Description
Summary : SI. MIRU Key Energy Rig # 906		3:30 PM	Road Rig from Price UT. to Loc
		4:30 PM	Rig up Key Rig # 906 set equipment
		4:30 PM	Shut in

Well Name : Prickly Pear Fed. #11-17D-12-15		API : 43-007-31184	Area : West Tavaputs
Ops Date : 12/14/2006	Report # : 10	End Time	Description
Summary : Shut in. wait on drill out.			Shut in

Well Name : Prickly Pear Fed. #11-17D-12-15		API : 43-007-31184	Area : West Tavaputs
Ops Date : 12/13/2006	Report # : 9	End Time	Description
Summary : Shut in wait on well service rig to drill out plug		11:00 PM	Shut in. wait on plug drill out

Well Name : Prickly Pear Fed. #11-17D-12-15		API : 43-007-31184	Area : West Tavaputs
Ops Date : 12/12/2006	Report # : 8	End Time	Description
Summary : Flow stage 1-2		6:00 AM	Flow stages 1-2
		11:59 PM	flow stages 1-2

# REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 12/11/2006	Report # : 7	End Time	Description
Summary : Flow stages 1-2		11:59 PM	Flow stages 1-2.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address  
**1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. (include area code)  
**303 312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SHL: SW/4 SE/4 Section 17-T12S-R15E S.L.B.&M.  
 519' FSL, 1428' FEL**

5. Lease Serial No.  
**SHL UTU 73006/BHL UTU 73668**

6. If Indian, Allottee or Tribe Name  
**n/a**

7. If Unit or CA/Agreement, Name and/or No.  
**PRICKLY PEAR UNIT**

8. Well Name and No.  
**Prickly Pear Unit Fed 11-17D-12-15**

9. API Well No.  
**43-007-31184**

10. Field and Pool, or Exploratory Area  
**Prickly Pear Unit/Mesaverde**

11. County or Parish, State  
**Carbon County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity Report</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**WEEKLY COMPLETION ACTIVITY REPORT FROM 12/18/2006 - 12/19/2006.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Matt Barber**

Title **Permit Analyst**

Signature *Matt Barber*

Date

**01/03/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

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(Instructions on page 2)

**RECEIVED**

**JAN 05 2007**

**DIV. OF OIL, GAS & MINING**

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 12/19/2006	Report # : 15	End Time	Description
Summary : SICP- 1050#. Open well on 48/64 choke. Just gas on blow down. Top kill tubing. LD 1 jt, string float, 82 jts, string float, 100 jts. Top kill casing. Pull Washington rubber, and LD remainder of tubing, and BHA. RD tubing equipment, and work floor. Top kill casing. ND BOPE stack, and NU WHI 5-1/16 10M frac tree, after re-dress. Test seals. Good test. RD rig, and package for move. Will move to PrPr Fed 15-17. Fina report till fracs.		7:00 AM	SICP- 1050#. Open well to flow back tank, on a 48/64 choke. Just gas on blow down. Crew travel to location.
		7:30 AM	Service, and start quipment. Safety meeting with contractors on location. Discuss operations for today.
		8:00 AM	Prime pump, and psi test lines. Top kill tubing with 28 bbls of completion fluid. Tubing on slight vacuum.
		11:00 AM	LD 1 jt 2-3/8, string float, 82 jts, 2nd string float, and 100 jts.
		11:30 AM	Top kill casing with 40 bbls of completion fluid.
		12:30 PM	Pull Washington rubber, and finish LD 2-3/8 work string, and BHA.
		1:30 PM	RD tubing equipment, and work floor. Top kill casing with another 40 bbls of completion fluid.
		2:30 PM	Waiting on Wellhead Inc hand. Held up because of rig move, up Harmon Canyon.
		4:00 PM	ND BOPE stack. PU, and prep WHI 5-1/16 10M frac tree. NU frac tree, and test seals. Good test. RU IPS frac hardline.
		5:00 PM	RD, and package out Key completion rig. Moving to PrPr Federal 15-17.
	6:00 AM	Operations SD. Waiting on finish pumping of fracs. Final Report till fracs.	

Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 12/18/2006	Report # : 14	End Time	Description
Summary : SICP- 1100#. Open well up on a 48/64 choke. LD to string float. RU power swivel. Was able to rotate tubing. Single in, and tag @ 7180'. Finish drilling CFP bottom. Wash sand to, and drill CFP @ 7260'. Single in, and tag sand fill @ 7480'. Finish drilling CFP bottom, and wash sand to 7544'. Pump final sweep, and bottoms up. RD power swivel. LD 16 jts. Secure tubing. Load out power swivel. Flow well for 2 hours, and SI.		7:00 AM	WSI. SICP- 1100#. Crew travel to location.
		7:15 AM	Safety meeting w/ contractors. Discuss operations for today.
		8:00 AM	Open well to flow back tank on a 48/64 choke. Service, and start equipment. Equalize pipe rams.
		9:00 AM	TOOH w/ 3 jts. RU power swivel. Was able to rotate tubing, with correct torque. Single, and, rotate in w/ 6 jts. Tag up @ 7180'.
		2:30 PM	Bring foam unit on line, and break circulation. Wash sand to, and drill CFP @ 7260'. Single in hole, and tag sand fill @ 7480'. Finish drilling plug bottom, and wash sand to 7544'. (Jt #240). Circulate sweep, and bottoms up.
		3:15 PM	RD, and hang back power swivel. Well flowing up casing, on a 48/64 choke @ 350#.
		4:00 PM	TOOH, LD, with 16 jts. Top string float is 1 jt down. EOT @ 7040'. Secure tubing. RD, and load out power swivel. SD rig crew.
		5:00 PM	Flowing well to open top tank, on a 48/64 choke. Ending casing psi @ 100#. SWI. Blow lines dry. SDFN.
		6:00 AM	WSI. Heating frac fluid tanks, with D and B Hotoiling. Well operations SDFN.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

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14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Matt Barber**

Title **Permit Analyst**

Signature *Matt Barber*

Date

**01/04/2007**

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Approved by \_\_\_\_\_

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(Instructions on page 2)

**RECEIVED**

**JAN 05 2007**

**DIV. OF OIL, GAS & MINING**

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 12/31/2006	Report # : 21	End Time	Description
Summary : Flow stages 1-6. EL stage 7. Frac stage 7. EL stage 8. Frac stage 8. EL stage 9. Frac #9. Flow stages 1-9		4:00 AM	Flow stages 1-6 FCP: 240 psi on 48 ck recovered 58 bbl in 18 hours avg. of 13.33 BPH CO2 11%. 3,755 bbl left to recover.
		4:00 AM	Sl. for El work
		7:40 AM	BWWC. EL stage 7 North Horn. PU HES CFP with 10 Ft. perf guns. ICE in top of frac tree. RIH correlate to short jt. run to setting depth set CFP @ 5770 ft. PU perforate North Horn @ 5706-5716 2JSPF, 180 phasing, 22.3 gram charges, .560 holes. POOH turn well over to frac.
		9:00 AM	Stage 7 North Horn 70Q foam frac. Load & Break @4,560 psi. @15 BPM. Avg. Wellhead Rate:17.39 BPM. Avg. Slurry Rate:8.88 BPM. Avg. CO2 Rate:8.03 BPM. Avg. Pressure:3,178 PSI. Max. Wellhead Rate:19.73 BPM. Max. Slurry Rate:16.1 BPM. Max. CO2 Rate:12.37 BPM. Max. Pressure:4,560 PSI. Total Fluid Pumped:18,436 Gal. Total Sand in Formation:61,200 lb. (20/40 White Sand) BOC CO2 Downhole:86 tons. CO2 Cooldown:4 tons. ISIP:3,041 PSI. Frac Gradient:0.97 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		10:45 AM	BWWC. EL stage 8 North Horn. PU HES CFP with 30 ft. Perf gun. RIH correlate to short jt. run to setting depth set CFP @ 5150 ft. PU perforate @ 5072-5102 1JSPF. 180 phasing, 22.3 gram charges, .560 holes. POOH turn well over to frac.
		11:30 AM	Stage 8 North Horn 70Q foam frac. load & Break @2,417 PSI. @13 BPM. Avg. Wellhead Rate:20.88 BPM. Avg. Slurry Rate:9.58 BPM. Avg. CO2 Rate:10.72 BPM. Avg. Pressure: 3,338 PSI. Max. Wellhead Rate:27.37 BPM. Max. Slurry Rate:17.41 BPM. Max. CO2 Rate:15.87 BPM. Max. Pressure:3,899 PSI. Total Fluid Pumped: 17,172Gal. Total Sand in Formation:76,270 lb. (20/40 White Sand) BOC CO2 Downhole:100 tons. CO2 Cooldown:5 tons. ISIP:2,958 PSI. Frac Gradient:1.02 psi/ft. Successfully flushed wellbore with50 BBI over flush and KCL water. BOC lost CO2 rate had to cut co2 and flush with KCL slurry.
		12:00 PM	wait on CO2 for stage 9 .
		2:50 PM	BWWC. PU HES CFP with 7 ft. perf guns. RIH correlate to short jt. Run to setting depth set CFP @ 5030 ft. PU Perforate North Horn @ 4994-4998.PU perforate M. Wasatch @ 4842-4845. 2JSPF, 180 phasing, 22.3 gram charges. .560 holes. POOH turn well over to frac.
		4:30 PM	HES frac stage 9 M. Wasatch & North Horn. 70Q foam frac. Load & Break @4,370 PSI. @5.5 BPM. Avg. Wellhead Rate:20.99 BPM. Avg. Slurry Rate:9.19 BPM. Avg. CO2 Rate:11.22 BPM. Avg. Pressure:3,759 PSI. Max. Wellhead Rate:24.87 BPM. Max. Slurry Rate:12.75 BPM. Max. CO2 Rate:15.5 BPM. Max. Pressure:4,350 PSI. Total Fluid Pumped:12,231 Gal. Total Sand in Formation:45,910 lb. (20/40 White Sand) BOC CO2 Downhole:77 tons. CO2 Cooldown:3 tons. ISIP:2,775 PSI. Frac Gradient:1.00 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		11:59 PM	Flow stages 1-9 FCP:2600 psi on 22/64 ck. 5,428 bbls to recover.

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 12/30/2006      Report # :    20  
Summary : Flow stages 1-6. Load CO2 Vessels.

End Time	Description
6:00 AM	Stages 1-6 FCP: 400 psi on 48 ck. recovered 312 bbls in 12 hours avg. of 26 BPH. CO2 35%    3,813 BBL left to recover.
11:59 PM	Flow stages 1-6..    Load CO2 Vessels for frac.

Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 12/29/2006      Report # :    19  
Summary : Flow stages 1-5. Sl. El stage 6. Frac  
Stage 6. Flow stages 1-6

End Time	Description
6:00 AM	Flow stages 1-5 FCP: 640 psi on 48 ck. recovered 265 bbl in 10.5 hours avg. of 25.23 BPH CO2 high.
8:00 AM	Flow stages 1-5
8:00 AM	Shut in for El.
11:00 AM	BWWC. EL stage 6 North Horn. PU HES CFP with two 5 ft. perf guns. RIH correlate to short jt. Run to setting depth set CFP @ 6030 ft. PU perforate N.H. @ 5971-5976 & 5851-5856, 2JSPF, 180 phasing, 22.5 gram charge. .560 hoes. POOH turn well over to frac.
2:40 PM	(Accident in Harmond Canyon Reed Hurst truck CO2 gas going up the canyon & Game Hunter going down the canyon hit the Reed truck with a pickup ).Wait on CO2 pump operator for 2-1/2 hours to frac. )  Stage 6 North Horn. 70Q foam frac. Load & Break @ 5,619 PSI. @ 9.5 BPM. Avg. Wellhead Rate:25.23 BPM. Avg. Slurry Rate:12.23 BPM. Avg. CO2 Rate:12.44 BPM. Avg. Pressure: 4,766 PSI. Max. Wellhead Rate:31.31 BPM. Max. Slurry Rate:17.32 BP
11:59 PM	Flow stages1-6 FCP: 2240 psi on 22 / 64 ck. 4125 bbl to recover

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 12/28/2006	Report # : 18	End Time	Description
Summary : SI. Frac stage 3. EL stage 4. frac #4. EL stage 5. frac #5 Flow stages 1-5		6:00 AM	SI
		7:00 AM	HES pressure test. safety meeting.
		8:30 AM	HES frac stage 3. 70Q foam frac. Load & Break @ 5328 PSI @ 6.1 BPM. Avg. Wellhead Rate: 28.37 BPM. Avg. Slurry Rate:12.72 BPM. Avg. CO2 Rate:15.08 BPM. Avg. Pressure: 4,737 PSI. Max. Wellhead Rate:40.48 BPM. Max. Slurry Rate:20.79 BPM. Max. CO2 Rate: 23.37BPM. Max. Pressure:5,942 PSI. Total Fluid Pumped:25,730 Gal. Total Sand in Formation:100,000 lb. (20/40 White Sand) BOC Co2 Downhole:165 tons. CO2 Cooldown:10 tons. ISIP:2,957 PSI. Frac Gradient:0.88 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		10:00 AM	BWWC. EL. stage 4 North Horn. PU 10 ft. perf gun with HES CFP RIH correlate to short jt. run to setting depth set CFP @ 6670 PU perforate @ 6618-6628 2JSPF, 180 phasing, 22.5 gram charge, .560 holes.9" pen. POOH turn well over to frac.
		11:30 AM	HES frac stage 4 North Horn. Load & Break @4,696 PSI @13.8 BPM. Avg. Wellhead Rate:18.39 BPM. Avg. Slurry Rate:7.93 BPM. Avg. CO2 Rate:9.98 BPM. Avg. Pressure: 4,118 PSI. Max. Wellhead Rate:39.39 BPM. Max. Slurry Rate:14.16 BPM. Max. CO2 Rate:35.98 BPM. Max. Pressure:4,696 PSI. Total Fluid Pumped:17,448 Gal. Total Sand in Formation:74,000 lb. (20/40 White Sand) BOC CO2 Downhole:110 tons. CO2 Cooldown:10 tons. ISIP:4,009 PSI. Frac Gradient:1.05 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		2:00 PM	Wait on two loads of CO2
		3:30 PM	BWWC EL North Horn stage 5. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP 6220 ft. PU perforate North Horn @ 6155-6165 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.
		5:30 PM	HES Frac stage 5 north Horn 70Q foam frac. Load & Break @4,815 PSI @ 14.7 BPM. Avg. Wellhead Rate:13.21 BPM. Avg. Slurry Rate:6.13 BPM. Avg. CO2 Rate:6.75 BPM. Avg. Pressure: 4,232 PSI. Max. Wellhead Rate:19.62 BPM. Max. Slurry Rate:10.05 BPM. Max. CO2 Rate:12.21 BPM. Max. Pressure:4,815 PSI. Total Fluid Pumped:19,684 Gal. Total Sand in Formation:73,020 lb. (20/4 White Sand) BOC CO2 Downhole: 125 tons. CO2 Cooldown: 10 tons. ISIP: 4,000 PSI. Frac Gradient:1.09 psi/ft. Had problems with ACE in frac van. had to shut down in pad. CO2 pump line cvame loose had to shut down had leak in CO2 side. Successfully flushed wellbore with 50Q foam 50bbl over flush with 500 gal. fluid cap.
		6:00 PM	Flow back stages1-5 FCP:3,800 PSI on 22 ck.

# REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 12/27/2006	Report # : 12	End Time	Description
Summary : SI.MIRU BWWC.EL stage 3.MIRU HES Frac & BOC Booster pump.Shut down. Halliburton doing repairs on equipment. no frac			
		8:00 AM	SI
		9:00 AM	MIRU BWWC EL.
		12:00 PM	Black Warrior EL. Stage 3. PU two 5ft. perf guns with HES CFP. RIH correlate to short jt. Run to setting depth check depth to casing collars . Set CFP @ 6890 ft. PU perforate Dark Canyon @ 6838-6843. 2 JSPF. 180 phasing 22.5 gram charge. .560 holes. PU perforate North Horn @ 6756-6761 1JSPF, 180 phasing, 22.5 gram charge, .560 holes. POOH wait on Halliburton.
		11:00 AM	HES Frac Equipment. (Halliburton Frac Crew was to be on loc Flat Iron on Friday At 10:30 AM. Frac equipment was rigged down and ready to move off flat Iron on Thursday. the crew showed up at 2:30PM moved equipment off flat Iron to Gate Canyon and shut down.. Cat was on standby all day to pull equipment up Harmond canyon.Cat oper. left at 4PM
		3:00 PM	HES Crew at Gate Canyon At 8:30 AM to start moving equipment. first truck on loc @ 11 AM.
		5:00 PM	Halliburton making repairs on equipment.

Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 12/26/2006	Report # : 17	End Time	Description
Summary : SI			
		11:00 PM	SI

Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 12/25/2006	Report # : 16	End Time	Description
Summary : Cost up-date. WSI. Waitng on frac equipment.			
		6:00 AM	WSI. Waiting on frac equipment. Cost up-date.

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OM B No. 1004-0137  
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**WEEKLY COMPLETION ACTIVITY REPORT FROM 01/01/2007 - 01/07/2007.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Matt Barber**

Title **Permit Analyst**

Signature

*Matt Barber*

Date

**01/08/2007**

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**RECEIVED**

**JAN 09 2007**

DIV. OF OIL, GAS & MINING

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 1/7/2007	Report # : 28	End Time	Description
Summary : Sut in wait on drill outs		11:00 PM	Shut in wait on drill outs

Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 1/6/2007	Report # : 27	End Time	Description
Summary : Flow stages 1-11. SI		6:00 AM	Flow stages 1-11 FCP: 800 psi on 48 ck. recovered 12 bbl in 14 hours avg. of .50 BPH, CO2 3% 6044 bbl left to recover.
		8:00 PM	Shut in

Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 1/5/2007	Report # : 26	End Time	Description
Summary : Flow staes 1-11		6:00 AM	Flow stages 1-11 FGC: 750 psi on 48 ck. recovered 24 bbl in 24 hours avg. of 1 BPH CO2 8% no gas test. 6,056 bbl left to recover.
		11:59 PM	Flow stages 1-11

Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 1/4/2007	Report # : 25	End Time	Description
Summary : Flow back stages 1-11 MI Duco Rig #3		6:00 AM	Flow stages 1-11 FCP: 800 psi on 48 ck. recovered 90 bbl in 15 hours avg. of 6 BPH. CO2 high. 6080 bbl left to recover.
		11:59 PM	Flow stages 1-11

# REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 1/3/2007 Report # : 24

Summary : Flow Stages 1-9 SI. EL. Truck starter went out. wait on starter. EL stage 10. Frac #10. EL stage 11. frac #11. Flow back stages 1-11

End Time	Description
4:00 AM	Flow stages 1-9 FCP: 600 psi on 48 ck. recovered 38 bbl in 24 hours avg. of 1.58 BPH. CO2 6%
4:00 AM	Shut in
9:00 AM	Black Warrior EL stage 10. Wire Line truck starter out. could not start truck. wait on starter.
10:25 AM	Black Warrior rig up. PU HES CFP with 30 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 4350 ft. PU perforate M. Wasatch @ 4264-4294 1JSPF, 180 phasing, 22.5 gram charge, .560 holes. POOH turn well over to frac.
11:45 AM	Stage 10 M. Wasatch 70 Q foam frac. Load & Break @3,504 PSI. @ 15.3BPM. Avg. Wellhead Rate:17.26 BPM. Avg. Slurry Rate:7.75 BPM. Avg. Co2 Rate:8.92 BPM. Avg. Pressure:2,930 PSI. Max. Wellhead Rate:19.24 BPM. Max. Slurry Rate:15.51 BPM. Max. CO2 Rate:12.49 BPM. Max. Pressure:3,710 PSI. Total Fluid Pumped:16,405 Gal. Total Sand in Formation:61,410 lb. (20/40 White Sand) BOC CO2 Downhole:83 tons CO2 Cooldown:7 tons. ISIP:2,688 PSI. Frac Gradient:1.07 psi/ft. Successfully flushed wellbore with 50Q foam 50 BBI over flush with 500 gal fluid cap.
12:45 PM	BWWC EL. stage 11 M. Wasatch, PU HES CFP with 30 ft. perf gun RIH correlate to short jt. run to setting depth set CFP @ 4220 PU perforate @ 4138-4168 1JSPF, 180 phasing, 22.5 gram charges, .560 holes. POOH turn well over to frac.
2:00 PM	Stage 11 M. Wasatch 70Q foam frac. Load & Break @3,335 @ 14.92 BPM. Avg. Wellhead Rate:21.65 BPM. Avg. Slurry Rate:9.05 BPM. Avg. CO2 Rate:11.85 BPM. Avg. Pressure:2,818 PSI. Max. Wellhead Rate:23.57 BPM. Max. Slurry Rate:14.95 BPM. Max. CO2 Rate:15.01 BPM. Max. Pressure:3,335 PSI. Total Fluid Pumped: 16,798 Gal. Total Sand in Formation:80,510 lb. (20/40 White Sand) BOC CO2 Downhole:115 tons. CO2 Cooldown:10 tons. ISIP:2,742 PSI. Frac Gradient: 1.10 psi/ft. Successfully flushed wellbore wit 50Q foam 50 bbl over flush with 500 gal. fluid cap.
5:00 PM	RDMO BWWC. EL. & HES frac equipment.
11:59 PM	Flow stages 1-11 FCP 2360 ps on 22 ck.

Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 1/2/2007 Report # : 23

Summary : Flow stages 1-9

End Time	Description
6:00 AM	Flow stages 1-9 FCP: 700 psi on 48 ck. recovered 29 bbl in 18.5 hours. avg. of 1.56 BPH CO2 11% 5,117 bbl left to recover. shut in to thaw flow tanks.
11:59 PM	Flow stages 1-9

Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 1/1/2007 Report # : 22

Summary : Flow stages 1-9

End Time	Description
6:00 AM	Flow stages 1-9 FCP: 900 psi on 48 ck. recovered 282 bbl in 12.5 hours avg. of 22.56 BPH. CO2 high. 5146 bbl left to recover
11:59 PM	Flow stages 1-9

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address **1099 18th Street Suite 2300 Denver CO 80202**  
 3b. Phone No. (include area code) **303 312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SHL: SW/4 SE/4 Section 17-T12S-R15E S.L.B.&M.  
 519' FSL, 1428' FEL**

5. Lease Serial No.  
**SHL UTU 73006/BHL UTU 73668**

6. If Indian, Allottee or Tribe Name  
**n/a**

7. If Unit or CA/Agreement, Name and/or No.  
**PRICKLY PEAR UNIT**

8. Well Name and No  
**Prickly Pear Unit Fed 11-17D-12-15**

9. API Well No.  
**43-007-31184**

10. Field and Pool, or Exploratory Area  
**Prickly Pear Unit/Mesaverde**

11. County or Parish, State  
**Carbon County, Utah**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Report</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY COMPLETION ACTIVITY REPORT FROM 01/08/2007 - 01/13/2007.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed) **Matt Barber**

Title **Permit Analyst**

Signature *M. Barber*

Date **01/15/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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**JAN 26 2007**

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 1/13/2007      Report # : 34      End Time      Description  
Summary :      Enter the description here

Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 1/12/2007      Report # : 33      End Time      Description  
Summary : SI. TIH clean out rat hole to PBTDP  
lay down tbg. land tbg. ND/ NU tree.  
pumpoff bit. RDMO, WWSU.road to Gate  
canyon.      Turn well over to production.

End Time	Description
7:00 AM	SICP: 1100 psi. SITP: 150. start blowing down casing.
9:00 AM	TIH from 6910 ft. to 7512 ft. start foaming
10:00 AM	Drill and clean out from 7512 ft. to 7560 ft. PBTD.
11:00 AM	Rig down power swivel.
1:30 PM	POOH lay down 2-3/8" tbg. to 4197 ft.
2:30 PM	Nipple down BOP nipple up Production tree
3:00 PM	Pumpoff bit sub with 4-3/4" Smith bit. flow back tbg.
4:00 PM	Rig down well service unit
5:30 PM	Road rig to Gate Canyon.

Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 1/11/2007      Report # : 32      End Time      Description  
Summary : SI. Drill kill plug and frac plugs.

End Time	Description
7:00 AM	SI
8:00 AM	Start foaming well
9:00 AM	Drill out kill plug @ 4090 ft. FCP 600 psi on 2" open line.
10:00 AM	TIH to 4220 ft. CFP # 10 drill out no fill on plug
11:00 AM	TIH tag CFP #9 @ 4350 no fill on plug FCP 800 psi on 2" line.
12:00 PM	TIH to CFP # 8 @ 5030 drill out had trace of sand FCP 900 psi 2" line
1:00 PM	TIH tag CFP # 7 @ 5150 ft. drill had trace of sand FCP 1000 psi on 2" open line.
2:00 PM	TIH tag CFP #6 @ 5770 drill out had heavy sand on surface. FCP 800 psi
3:00 PM	TIH tag CFP #5 @ 6030 drill out had heavy sand on surface. FCP 800 psi
4:00 PM	TIH tag CFP # 4 @ 6220 ft. drill out had lite trace of sand on surface FCP 750 psi open 2" line.
5:00 PM	TIH tag CFP # 3 @ 6670 no fill drill out had trace of sand. FCP 750 psi.
6:00 PM	TIH tag CFP #2 @ 6890 ft. drill out had trace of sand on surface. FCP: 700 psi.
7:00 PM	foam casing clean for night.
7:00 PM	Shut in

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 1/10/2007	Report # : 31	End Time	Description
Summary : SI. RUWSU, EL kill plug , blow down casing, ND/NU BOPs, PU Bit , pumpoff sub X&XN nipples tbg tally in hole to 4090 ft, Rig power swivel, SIFN.		7:00 AM	SI.
		8:30 AM	Rig up Duco Well Service Unit
		10:30 AM	MIRU Black Warrior EL. PU composite bridge plug RIH correlate to casing collars set CBP @ 4090 ft. POOH rig down move out EL.
		12:00 PM	Blow down casing. Nipple down Wellhead Inc. frac tree, NU Weatherford BOPs. Rig work floor.
		4:00 PM	Tally PU 4-3/4" Smith tricone bit, Weatherford pumpoffbit sub, one jt. 2-3/8" tbg. XN nipple , one jt. tbg. X nipple, run in hole with tub to 4090 ft.
		5:00 PM	Rig Weatherford power swivel.
		5:00 PM	SIFN

Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 1/9/2007	Report # : 30	End Time	Description
Summary : SI. MIRU Duco WSU.		11:00 AM	Shut in
		6:00 PM	Pull Rig up Harmont with Cat.Spot in Duco rig
		6:00 PM	Shut in

Well Name : Prickly Pear Fed. #11-17D-12-15

API : 43-007-31184

Area : West Tavaputs

Ops Date : 1/8/2007	Report # : 29	End Time	Description
Summary : Shut in		11:00 PM	SI wait on drill outs

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address  
**1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. (include area code)  
**303 312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SHL: SW/4 SE/4 Section 17-T12S-R15E S.L.B.&M.  
 519' FSL, 1428' FEL**

5. Lease Serial No.  
**SHL UTU 73006/BHL UTU 73668**

6. If Indian, Allottee or Tribe Name  
**n/a**

7. If Unit or CA/Agreement, Name and/or No.  
**PRICKLY PEAR UNIT**

8. Well Name and No  
**Prickly Pear Unit Fed 11-17D-12-15**

9. API Well No.  
**43-007-31184**

10. Field and Pool, or Exploratory Area  
**Prickly Pear Unit/Mesaverde**

11. County or Parish, State  
**Carbon County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other EFC for gas measurement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF FIRST SALES ON 01/12/2007.**

**BILL BARRETT CORPORATION REQUESTS PERMISSION TO USE AN ELECTRONIC FLOW COMPUTER (EFC) FOR GAS MEASUREMENT FOR THIS WELL.**

COPY SENT TO OPERATOR  
 Date: 2-5-07  
 Initials: Rm

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Matt Barber**

Title **Permit Analyst**

Signature

*M. Barber*

Date

**01/15/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Accepted by the**  
**Utah Division of**  
**Office Oil, Gas and Mining**

Federal Approval Of This  
 Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By: *[Signature]*

**RECEIVED**

**JAN 26 2007**

**DIV. OF OIL, GAS & MINING**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other \_\_\_\_\_

2. Name of Operator **Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300**

3a. Phone No. (include area code)  
**303-312-8134**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **SWSE, 519' FSL, 1428' FEL**

At top prod. interval reported below **SWSE, 942' FSL, 2115' FEL, Sec. 17**

At total depth **NESW, 1444' FSL, 2074' FWL, Sec. 17**

5. Lease Serial No.  
**SH UTU 73006/BH UTU 73666**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. Unit or CA Agreement Name and No.  
**Prickly Pear Unit**

8. Lease Name and Well No.  
**Prickly Pear UF 11-17D-12-15**

9. AFI Well No.  
**43-007-31184**

10. Field and Pool, or Exploratory  
**Undesignated/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 17, T12S-R15E**

12. County or Parish **Carbon** 13. State **UT**

14. Date Spudded  
**05/31/2006**

15. Date T.D. Reached  
**06/29/2006**

16. Date Completed **01/11/2007**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**7460'**

18. Total Depth: MD **7667'**  
TVD **7327'**

19. Plug Back T.D.: MD **7560'**  
TVD **7220'**

20. Depth Bridge Plug Set: MD **N/A**  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**CBL/CCL/GR/VDL, Quad Combo**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8 J55	36#	Surface	1510'		630 Type G	140 bbls	0'	
7 7/8"	5.5 N-80	17#	Surface	7663'		1175 50/50	339 bbls	1820'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4197'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	4138'	6761'	7416' - 7445'	0.56"	29	Open
B) Mesaverde	6838'	7445'	7026' - 7213'	0.56"	34	Open
C)			6756' - 6843'	0.56"	15	Open
D)			(continued see attachment)			

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7416' - 7445'	Stg 1; 70% CO2 foam frac: 95 tons CO2; 572 bbls total fluid; 59,900# 20/40 White sand
7026' - 7213'	Stg 2; 70% CO2 foam frac: 201 tons CO2; 853 bbls total fluid; 111,700# 20/40 White sand
6756' - 6843'	Stg 3; 70% CO2 foam frac: 165 tons CO2; 896 bbls total fluid; 100,000# 20/40 White sand

(continued see attachment)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/12/2007	01/19/2007	24	→	12	3608	30			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
64/64	SI 510	975	→	12	3608	30	300,667		Producting

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
	SI		→						

\*(See instructions and spaces for additional data on page 2)

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**FEB 22 2007**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch North Horn Dark Canyon Price River TD	2849' 4917' 6812' 7064' 7667'

32. Additional remarks (include plugging procedure):

Copies of logs already submitted.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tracey Fallang Title Environmental/Regulatory Analyst  
 Signature *by Matt Barlin* Date 02/21/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

26. PERFORATION RECORD (cont.)				27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)									
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS	AMOUNT AND TYPE OF MATERIAL								
6618'	6628'	0.56"	20	Open	Stg 4	70% CO2 foam frac:	110	tons CO2	590	bbls total fluid	74,000#	20/40 White Sand	
6155'	6165'	0.56"	20	Open	Stg 5	70% CO2 foam frac:	125	tons CO2	648	bbls total fluid	73,020#	20/40 White Sand	
5851'	5976'	0.56"	20	Open	Stg 6	70% CO2 foam frac:	112	tons CO2	780	bbls total fluid	84,130#	20/40 White Sand	
5706'	5712'	0.56"	20	Open	Stg 7	70% CO2 foam frac:	86	tons CO2	685	bbls total fluid	61,200#	20/40 White Sand	
5072'	5102'	0.56"	30	Open	Stg 8	70% CO2 foam frac:	100	tons CO2	558	bbls total fluid	76,270#	20/40 White Sand	
4842'	4998'	0.56"	14	Open	Stg 9	70% CO2 foam frac:	77	tons CO2	430	bbls total fluid	45,910#	20/40 White Sand	
4264'	4294'	0.56"	30	Open	Stg 10	70% CO2 foam frac:	83	tons CO2	572	bbls total fluid	61,410#	20/40 White Sand	
4138'	4168'	0.56"	30	Open	Stg 11	70% CO2 foam frac:	115	tons CO2	519	bbls total fluid	80,510#	20/40 White Sand	

\*Depth intervals for frac information same as perforation record intervals.

# Directional Surveys



Well : Prickly Pear Fed. #11-17D-12-15

API # : 43-007-31184

Area : West Tavaputs

Direction of Vertical Section (in degrees) :

Survey Company : WEATHERFORD

Magnetic Dec. Correction :

Extrap.	Corrected			TVD	Northings	N/S	Eastings	E/W	Vertical Section	Dog Leg
	Depth (MD)	Angle (deg)	Direction (deg)							
	1060.00	0.04	208.12	1060.00	0.33	S	0.17	W	-0.33	0.00
	1561.00	0.06	208.12	1561.00	0.71	S	0.38	W	-0.71	0.00
	1625.00	0.88	330.74	1625.00	0.31	S	0.64	W	-0.31	1.43
	1690.00	2.41	329.87	1689.96	1.30	N	1.57	W	1.30	2.35
	1754.00	3.88	325.37	1753.86	4.25	N	3.47	W	4.25	2.33
	1818.00	5.31	324.37	1817.65	8.44	N	6.43	W	8.44	2.24
	1882.00	6.81	321.71	1881.29	13.82	N	10.50	W	13.82	2.38
	1946.00	8.31	322.37	1944.73	20.47	N	15.68	W	20.47	2.35
	1959.26	8.62	322.28	1957.84	22.01	N	16.87	W	22.01	2.34
	2010.00	9.81	321.99	2007.92	28.42	N	21.86	W	28.42	2.35
	2075.00	10.56	317.24	2071.90	37.16	N	29.31	W	37.16	1.73
	2139.00	12.13	315.62	2134.64	46.27	N	38.00	W	46.27	2.50
	2203.00	13.38	312.99	2197.06	56.13	N	48.12	W	56.13	2.15
	2267.00	14.56	310.87	2259.16	66.44	N	59.62	W	66.44	2.01
	2332.00	16.97	308.00	2321.70	77.63	N	73.27	W	77.63	3.90
	2396.00	18.38	303.62	2382.68	88.96	N	89.03	W	88.96	3.03
	2460.00	19.20	301.62	2443.27	100.07	N	106.40	W	100.07	1.63
	2523.00	20.44	301.37	2502.53	111.22	N	124.61	W	111.22	1.97
	2586.00	21.38	301.62	2561.38	122.97	N	143.78	W	122.97	1.50
	2648.00	21.56	301.12	2619.08	134.78	N	163.16	W	134.78	0.41
	2710.00	22.69	300.49	2676.51	146.74	N	183.22	W	146.74	1.86
	2774.00	23.50	299.37	2735.38	159.26	N	204.97	W	159.26	1.44
	2838.00	23.94	298.62	2793.97	171.74	N	227.49	W	171.74	0.83
	2902.00	24.13	297.99	2852.42	184.10	N	250.44	W	184.10	0.50
	2999.00	24.31	297.12	2940.88	202.50	N	285.72	W	202.50	0.41
	3095.00	23.44	295.62	3028.67	219.77	N	320.52	W	219.77	1.11
	3191.00	23.69	297.87	3116.66	237.04	N	354.79	W	237.04	0.97
	3287.00	23.94	299.12	3204.49	255.53	N	388.85	W	255.53	0.59
	3383.00	24.13	300.49	3292.16	274.97	N	422.78	W	274.97	0.61
	3476.00	23.81	299.74	3377.14	293.93	N	455.46	W	293.93	0.48
	3573.00	23.44	299.12	3466.01	313.03	N	489.31	W	313.03	0.46
	3667.00	22.88	297.24	3552.44	330.49	N	521.89	W	330.49	0.99
	3763.00	23.50	298.62	3640.68	348.20	N	555.29	W	348.20	0.86
	3859.00	23.50	299.62	3728.72	366.83	N	588.73	W	366.83	0.42
	3956.00	22.50	299.12	3818.00	385.42	N	621.75	W	385.42	1.05
	4052.00	23.13	298.81	3906.49	403.44	N	654.32	W	403.44	0.67
	4148.00	23.44	301.49	3994.67	422.50	N	687.13	W	422.50	1.15
	4244.00	22.44	302.74	4083.07	442.39	N	718.82	W	442.39	1.16
	4341.00	23.94	302.87	4172.23	463.08	N	750.92	W	463.08	1.55
	4435.00	23.44	303.99	4258.31	483.88	N	782.44	W	483.88	0.72
	4531.00	24.06	304.24	4346.18	505.57	N	814.45	W	505.57	0.65
	4627.00	22.69	301.37	4434.29	526.22	N	846.44	W	526.22	1.86
	4724.00	23.19	301.49	4523.62	545.93	N	878.70	W	545.93	0.52
	4821.00	24.13	300.87	4612.46	566.08	N	912.00	W	566.08	1.00
	4916.00	24.19	300.87	4699.14	586.03	N	945.38	W	586.03	0.06
	5013.00	23.50	301.87	4787.86	606.44	N	978.86	W	606.44	0.82

# Directional Surveys



Well : Prickly Pear Fed. #11-17D-12-15

API # : 43-007-31184

Area : West Tavaputs

Direction of Vertical Section (in degrees) :

Survey Company : WEATHERFORD

Magnetic Dec. Correction :

Extrap.	Corrected			TVD	Northings	N/S	Eastings	E/W	Vertical Section	Dog Leg
	Depth (MD)	Angle (deg)	Direction (deg)							
	5013.00	23.50	301.87	4787.86	606.44	N	978.86	W	606.44	0.00
	5107.00	23.31	303.49	4874.12	626.60	N	1010.28	W	626.60	0.71
	5203.00	22.69	304.37	4962.49	647.53	N	1041.41	W	647.53	0.74
	5299.00	21.38	304.74	5051.47	667.96	N	1071.07	W	667.96	1.37
	5395.00	20.81	305.12	5141.04	687.74	N	1099.40	W	687.74	0.61
	5492.00	22.00	309.99	5231.34	709.33	N	1127.41	W	709.33	2.20
	5585.00	21.25	302.49	5317.80	729.57	N	1154.97	W	729.57	3.08
	5624.55	20.84	301.84	5354.71	737.14	N	1166.99	W	737.14	1.19
	5681.00	20.25	300.87	5407.57	747.45	N	1183.91	W	747.45	1.21
	5778.00	19.56	299.87	5498.77	764.15	N	1212.40	W	764.15	0.79
	5874.00	18.50	298.37	5589.52	779.39	N	1239.74	W	779.39	1.22
	5968.00	18.19	297.49	5678.74	793.24	N	1265.87	W	793.24	0.44
	6065.00	17.69	295.24	5771.02	806.52	N	1292.63	W	806.52	0.88
	6161.00	17.69	294.37	5862.48	818.76	N	1319.11	W	818.76	0.28
	6257.00	17.00	292.24	5954.12	830.09	N	1345.39	W	830.09	0.98
	6353.00	16.13	289.49	6046.13	839.85	N	1370.95	W	839.85	1.22
	6449.00	15.81	289.12	6138.43	848.58	N	1395.88	W	848.58	0.35
	6550.00	15.71	289.49	6235.63	857.65	N	1421.77	W	857.65	0.14
	6644.00	15.06	287.12	6326.26	865.49	N	1445.44	W	865.49	0.96
	6740.00	14.69	286.99	6419.04	872.72	N	1469.00	W	872.72	0.39
	6836.00	14.19	286.74	6512.01	879.66	N	1491.90	W	879.66	0.52
	6933.00	13.69	287.49	6606.15	886.54	N	1514.24	W	886.54	0.55
	7028.00	12.88	288.12	6698.61	893.21	N	1535.02	W	893.21	0.87
	7123.00	11.69	287.62	6791.42	899.42	N	1554.26	W	899.42	1.26
	7165.00	11.69	287.62	6832.55	901.99	N	1562.37	W	901.99	0.00
	7252.00	10.88	287.00	6917.87	907.06	N	1578.62	W	907.06	0.94
	7348.00	10.19	287.62	7012.25	912.28	N	1595.38	W	912.28	0.73
	7444.00	9.50	285.62	7106.83	916.98	N	1611.10	W	916.98	0.80
	7540.00	8.94	283.62	7201.59	920.87	N	1625.98	W	920.87	0.67
	7612.00	8.75	283.74	7272.74	923.49	N	1636.74	W	923.49	0.27
	7667.00	8.60	283.83	7327.11	925.47	N	1644.80	W	925.47	0.27



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

DEC 05 2007

Bill Barrett Corporation  
Attn: Doug Gundry-White  
1099 18th Street, Suite 2300  
Denver, CO 80202

Re: Initial Consolidated Wasatch-Mesaverde  
Formation PA "A-D-E" Prickly Pear Unit  
Carbon County, Utah

Gentlemen:

The Initial Consolidated Wasatch-Mesaverde Formation PA "A-D-E", Prickly Pear Unit, CRS No. UTU79487G, AFS No. 892000905G, is hereby approved effective as of January 1, 2007, pursuant to Section 11 of the Prickly Pear Unit Agreement, Carbon County, Utah.

The Initial Consolidated Wasatch-Mesaverde Formation PA "A-D-E" results in an Initial Participating Area of 3,360.00 acres and is based upon the completion of Well No. 11-17D-12-15, API No. 4300731184, bottom hole location in the NE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 17, Township 12 South, Range 15 E, SLB&M, Unit Tract No. 14, Lease No. UTU73668, as a well capable of producing unitized substances in paying quantities.

*from 15401 to 14794*

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Consolidated Wasatch-Mesaverde Formation Participating Area "A-D-E", Prickly Pear Unit, and the effective date.

Sincerely,

*/s/ Becky J. Hammond*

Becky J. Hammond  
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

DEC 14 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: Bill Barrett Corporation Operator Account Number: N 2165  
 Address: 1099 18th Street, Suite 2300  
city Denver  
state CO zip 80202 Phone Number: (303) 312-8134

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731192	Prickly Pear Unit Fed 9-18D-12-15		SWSE	18	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>C</i>	16374	14794				<i>eff 1/1/07</i>	
<b>Comments:</b> Changes reflected are based on BLM approved PA changes in the Prickly Pear Unit. <i>WSMVD</i> <i>- 12/26/07</i>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731184	Prickly Pear Unit Fed 11-17D-12-15		SWSE	17	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>C</i>	15401	14794				<i>eff 1/1/2007</i>	
<b>Comments:</b> Changes reflected are based on BLM approved PA changes in the Prickly Pear Unit. <i>WSMVD</i> <i>12/26/07</i>							

CONFIDENTIAL

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731193	Prickly Pear Unit Fed 15-18-12-15		SWSE	18	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>C</i>	16374	14794				<i>eff 1/1/2007</i>	
<b>Comments:</b> Changes reflected are based on BLM approved PA changes in the Prickly Pear Unit. <i>WSMVD</i> <i>- 12/26/07</i>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

*Tracey Fallang*

Signature

Regulatory Analyst

Title

12/18/2007

Date

RECEIVED

DEC 21 2007

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 73006
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> PRICKLY PEAR
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> PRICKLY PEAR U FED 11-17D-12-15
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP	<b>9. API NUMBER:</b> 43007311840000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 312-8164 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0519 FSL 1428 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSE Section: 17 Township: 12.0S Range: 15.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NINE MILE CANYON  <b>COUNTY:</b> CARBON  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 7/17/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC is proposing to lower the tubing on this well to enhance production. Tubing is currently set at 4197'. Please contact Brian Hilgers with questions at 303.312.8183.

**Accepted by the Utah Division of Oil, Gas and Mining**

Date: 08/17/2011

By: *Dark K. Quist*

<b>NAME (PLEASE PRINT)</b> Brady Riley	<b>PHONE NUMBER</b> 303 312-8115	<b>TITLE</b> Permit Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/12/2011	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 73006
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> PRICKLY PEAR
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> PRICKLY PEAR U FED 11-17D-12-15	
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP	<b>9. API NUMBER:</b> 43007311840000	
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 312-8164 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NINE MILE CANYON
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0519 FSL 1428 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSE Section: 17 Township: 12.0S Range: 15.0E Meridian: S	<b>COUNTY:</b> CARBON  <b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/22/2011	<input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Attached to this sundry are the procedures that took place to lower the tubing on this well from 9/5-22/2011. Please contact Brady Riley at 303-312-8115 with questions.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Brady Riley	<b>PHONE NUMBER</b> 303 312-8115	<b>TITLE</b> Permit Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/27/2011	



**Daily Completion and Workover (legal size)**

Well Name: Prickly Pear Fed. #11-17D-12-15

Report # 1.0, Report Date: 9/5/2011

Phase:

Well Name Prickly Pear Fed. #11-17D-12-15	API/UWI 43-007-31184	License #	Extra Well ID B	Operator Bill Barrett Corporation	Govt Authority
Well Configuration Type	Original KB Elevation (ft) 7,474.00	Ground Elevation (ft) 7,459.00	KB-Ground Distance (ft) 15.00	Regulatory Drilling Spud Date 6/20/2006 00:00	Regulatory Rig Release Date
Surface Legal Location SWSE-17-12S-15E-W26M	North/South Distance (ft) 5,249.3	North/South Reference FSL	East/West Distance (ft) 6,889.8	East/West Reference FWL	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin	Field Name	County	State/Province

<b>Jobs</b>							
Job Category Completion/Workover	Primary Job Type Workover			Start Date 8/10/2011	End Date 12/1/2011		
Target Depth (ftKB)	Target Formation	AFE Number 13350EQP	AFE+Supp Amt (Cost) 24,150.00	Total Fld Est (Cost) 49,930.00	Total Final Invoice (C... 0.00	Var (AFE-Fld) (Cost) -25,780.00	Total Depth Drilled (ft)

<b>Daily Operations</b>							
Report Start Date 9/5/2011	Report End Date 9/6/2011	Weather		Temperature (°F)	Road Condition		
24 Hour Summary ROAD RIG & EQUIPMENT F/5-14 TO 11-17				Supply Number: 18864	API Well Number: 43007311840000		
Operations Next Report Period							

<b>Daily Contacts</b>							
Contact Name				Office			
brent huckins							

<b>Daily Time Breakdown</b>								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
00:00	01:00	1.00	1.00	CTR L	Crew Travel			CREW TRAVEL, SAFETY MEETING
01:00	09:00	8.00	9.00	RMO V	Rig Move			ROAD RIG & EQUIPMENT FROM PETERS POINT 5-14 TO PRICKLY PEAR 11-17
09:00	11:00	2.00	11.00	SRIG	Rig Up/Down			SPOT IN RIG & EQUIPMENT & RIG UP, SDFN
11:00	00:00	13.00	24.00	CTR L	Crew Travel			CREW TRAVEL

<b>Safety Checks</b>							
Time	Des	Type	Com				

<b>Logs</b>							
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?			

<b>Perforation Summary</b>							
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status			

<b>Stimulation/Treatment Stages</b>							
<typ> on <dtm>							
Date	Zone	Type	Stim/Treat Company				
Sub Stg #	Stage Type	Top (ftKB)	Btm (ftKB)	Vol Clean Pump (gal)			

<b>Other In Hole</b>							
Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)			

<b>Cement</b>							
Des	Start Date	Cement Comp					

**RECEIVED** \_\_\_\_\_



**Daily Completion and Workover (legal size)**

**Well Name: Prickly Pear Fed. #11-17D-12-15**

**Report # 2.0, Report Date: 9/6/2011  
Phase:**

Well Name Prickly Pear Fed. #11-17D-12-15	API/UWI 43-007-31184	License #	Extra Well ID B	Operator Bill Barrett Corporation	Govt Authority
Well Configuration Type	Original KB Elevation (ft) 7,474.00	Ground Elevation (ft) 7,459.00	KB-Ground Distance (ft) 15.00	Regulatory Drilling Spud Date 6/20/2006 00:00	Regulatory Rig Release Date
Surface Legal Location SWSE-17-12S-15E-W26M	North/South Distance (ft) 5,249.3	North/South Reference FSL	East/West Distance (ft) 6,889.8	East/West Reference FWL	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin	Field Name	County	State/Province

<b>Jobs</b>							
Job Category Completion/Workover	Primary Job Type Workover	Start Date 8/10/2011	End Date 12/1/2011				
Target Depth (ftKB)	Target Formation	AFE Number 13350EQP	AFE+Supp Amt (Cost) 24,150.00	Total Fld Est (Cost) 49,930.00	Total Final Invoice (C... 0.00	Var (AFE-Fld) (Cost) -25,780.00	Total Depth Drilled (ft)

<b>Daily Operations</b>							
Report Start Date 9/6/2011	Report End Date 9/7/2011	Weather	Temperature (°F)	Road Condition			
24 Hour Summary CHANGE OUT BOPS, SIP TBG 160 PSI, CSG 235 PSI, PUMP KILL ON TBG & NUBOPS, LOWER TUBING F/4198 TO 5683.90, LAND TBG, NDBOPS, NUWELLHEAD, PUT TBG TO SALES, SDFN				Operations Next Report Period Well Number: 43007311840000			

<b>Daily Contacts</b>	
Contact Name brent huckins	Office

<b>Daily Time Breakdown</b>								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
00:00	01:00	1.00	1.00	CTR L	Crew Travel			CREW TRAVEL, SAFETY MEETING
01:00	04:00	3.00	4.00	GOP	General Operations			CLEAN OUT FLAT TANK, CHANGE OUT BOPS
04:00	06:00	2.00	6.00	BOPI	Install BOP's			PUMP KILL ON TBG, NDWH, NUBOPS, RIG UP FLOOR & EQUIPMENT
06:00	07:30	1.50	7.50	RUT B	Run Tubing			PUMP KILL ON TBG, PULL HANGER, RIH W/ 47 JTS. 2 3/8 L80 TBG = 1486' & LAND @ 5683.90
07:30	10:00	2.50	10.00	IWH D	Install Wellhead			RIG DOWN FLOOR & EQUIPMENT, NDBOPS, NU WELLHEAD, TURN WELL TO SALES, TBG 0 PSI, CSG 85 PSI
10:00	00:00	14.00	24.00	CTR L	Crew Travel			CREW TRAVEL

<b>Safety Checks</b>			
Time	Des	Type	Com

<b>Logs</b>				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?

<b>Perforation Summary</b>				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

<b>Stimulation/Treatment Stages</b>				
<typ> on <dtm>				
Date	Zone	Type	Stim/Treat Company	
Sub Stg #	Stage Type	Top (ftKB)	Btm (ftKB)	Vol Clean Pump (gal)

<b>Other In Hole</b>				
Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

<b>Cement</b>		
Des	Start Date	Cement Comp

**RECEIVED** \_\_\_\_\_



**Daily Completion and Workover (legal size)**

**Well Name: Prickly Pear Fed. #11-17D-12-15**

**Report # 3.0, Report Date: 9/22/2011**

**Phase:**

Well Name Prickly Pear Fed. #11-17D-12-15	API/UWI 43-007-31184	License #	Extra Well ID B	Operator Bill Barrett Corporation	Govt Authority
Well Configuration Type	Original KB Elevation (ft) 7,474.00	Ground Elevation (ft) 7,459.00	KB-Ground Distance (ft) 15.00	Regulatory Drilling Spud Date 6/20/2006 00:00	Regulatory Rig Release Date
Surface Legal Location SWSE-17-12S-15E-W26M	North/South Distance (ft) 5,249.3	North/South Reference FSL	East/West Distance (ft) 6,889.8	East/West Reference FWL	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin	Field Name	County	State/Province

<b>Jobs</b>							
Job Category Completion/Workover	Primary Job Type Workover			Start Date 8/10/2011	End Date 12/1/2011		
Target Depth (ftKB)	Target Formation	AFE Number 13350EQP	AFE+Supp Amt (Cost) 24,150.00	Total Fld Est (Cost) 49,930.00	Total Final Invoice (C... 0.00	Var (AFE-Fld) (Cost) -25,780.00	Total Depth Drilled (ft)

<b>Daily Operations</b>							
Report Start Date 9/22/2011	Report End Date 9/23/2011	Weather Good	Temperature (°F) 79.0	Road Condition			
24 Hour Summary MIRU Wildcat workover unit raise tubing and swab well							
Sundry Number: 18864		API Well Number: 4300731184		Operations Next Report Period: 0000			

<b>Daily Contacts</b>	
Contact Name brent huckins	Office

<b>Daily Time Breakdown</b>									
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com	
06:00	06:30	0.50	0.50	PULT	Pull Tubing			Pull 7 more jts. tubing	
06:30	07:00	0.50	1.00	SMT G	Safety Meeting			Safety meeting	
07:00	08:30	1.50	2.50	SRIG	Rig Up/Down			MIRU Wildcat workover uint., bleed well down	
08:30	10:00	1.50	4.00	BOPI	Install BOP's			ND tree NU BOP's	
10:00	10:30	0.50	4.50	PULT	Pull Tubing			Pull 7 jts of tubing	
10:30	11:30	1.00	5.50	SWA B	Swab Well Down			RU swab well tag fluid +- 4000' make 2 runs, well would not flow.	
11:30	13:30	2.00	7.50	SWA B	Swab Well Down			RU swab 3 runs down to set nipple tag fluid 4500+- ft allow well to flow, would not flow	
13:30	15:00	1.50	9.00	SWA B	Swab Well Down			RU make 1 swab run well strated to flow.	
15:00	15:30	0.50	9.50	BOP R	Remove BOP's			Land well @5016' ND BOP' NU tree. laid down total 21 jt.s	
15:30	16:30	1.00	10.50	SRIG	Rig Up/Down			RDMO Wildcat workove uint	
16:30	18:00	1.50	12.00					Turn well over to sales and BBC prod.facility	

<b>Safety Checks</b>			
Time	Des	Type	Com

<b>Logs</b>				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?

<b>Perforation Summary</b>				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

<b>Stimulation/Treatment Stages</b>				
<typ> on <dtm>				
Date	Zone	Type	Stim/Treat Company	
Sub Stg #	Stage Type	Top (ftKB)	Btm (ftKB)	Vol Clean Pump (gal)

<b>Other In Hole</b>				
Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

<b>Cement</b>		
Des	Start Date	Cement Comp

**RECEIVED** \_\_\_\_\_

STATE OF UTAH				FORM 15	
DEPARTMENT OF NATURAL RESOURCES				AMENDED REPORT <input type="checkbox"/>	
DIVISION OF OIL, GAS AND MINING				Original Filing Date: 12/15/2011	
DESIGNATION OF WORKOVER OR RECOMPLETION					
1. Name of Operator BILL BARRETT CORP		2. Utah Account Number N2165		5. Well Name and Number PRICKLY PEAR U FED	
3. Address of Operator 1099 18th Street Ste 2300 City: Denver State: CO Zip: 80202		4. Phone Number 303 312-8164		6. API Number 4300731184	
9. Location of Well Footage: 0519 FSL 1428 FEL County: CARBON QQ, Sec, Twnp, Rnge: SWSE 17 120S 150E State: UTAH			7. Field Name NINE MILE CANYON		
			8. Field Code Number 35		
COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.					
10. TYPE OF WORK (Check all that apply) <input checked="" type="checkbox"/> Production enhancement <input type="checkbox"/> Recompletion <input type="checkbox"/> Convert to injection <input type="checkbox"/> Repair well		11. WORK PERIOD Date work commenced: 9/5/2011 84 Days From Date work completed: 9/22/2011 Completion			
12. THE FOLLOWING EXPENSES FOR OPERATIONS ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES:					
	<u>Expenses</u>	<u>Approved By State</u>			
a. Location preparation and cleanup	0.00	0.00			
b. Move-in, rig-up, and rig-down (including trucking)	7928.00	7928.00			
c. Rig charges (including fuel)	35744.00	35744.00			
d. Drill pipe or other working string	0.00	0.00			
e. Water and chemicals for circulating fluid (including water hauling)	883.00	883.00			
f. Equipment purchase	8931.00	8931.00			
g. Equipment rental	3970.00	3970.00			
h. Cementing	0.00	0.00			
i. Perforating	0.00	0.00			
j. Acidizing	0.00	0.00			
k. Fracture stimulation	0.00	0.00			
l. Logging services	9187.00	9187.00			
m. Supervision and overhead	6547.00	6547.00			
n. Other (itemize) Plunger Lift	1855.00	1855.00			
	0.00	0.00			
	0.00	0.00			
	0.00	0.00			
o. Total submitted expenses	75045.00	75045.00			
p. Total approved expenses (State use only)		75045.00			
13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000.					
Contractor	Location (City, State)	Services Provided			
WILDCAT ENERGY SERVICES	BLANDING UT	ICC - COMPLETION UNIT			
DELSCO NORTHWEST INC	ROOSEVELT UT	ICC - LOGGING/WIRELINE			
WESTROC TRUCKING INC	VERNAL UT	ICC - RENTAL EQUIPMENT			
FAT DOG FOAM INC	MEEKER CO	ICC - RENTAL EQUIPMENT			
BNS CONSULTING LLC	GRAND JUNCTION CO	ICC - CONSULTING ENGINEER			
BOURLAND LEVERICH SUPPLY CO	PAMPA TX	TCC - TUBING			
14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT.					
Name	Address	Utah Account No.	Percent of Interest		
I hereby certify that this report is true and complete to the best of my knowledge.					
NAME (PLEASE PRINT)	Jeffrey Wieting	TITLE	Asset Team Accountant	PHONE	303 299-9942
SIGNATURE	Jeffrey Wieting	DATE	December 15, 2011	E-MAIL	JWieting@billbarrettcor

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/1/2014**

<b>FROM:</b> (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202  Phone: 1 (303) 312-8134	<b>TO:</b> ( New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002  Phone: 1 (713) 659-3500
--	---

CA No.		Unit: Prickly Pear		WELL NAME	SEC	TWN	RNG	API NO.	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List												

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

**COMMENTS:**

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	Federal	GW	APD
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	Federal	GW	APD
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	Federal	GW	APD
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	Federal	GW	APD
PRICKLY PEAR U FED 12-7D-12-15	7	120S	150E	4300750094		Federal	Federal	GW	APD
PRICKLY PEAR U FED 11-7D-12-15	7	120S	150E	4300750095		Federal	Federal	GW	APD
PRICKLY PEAR U FED 13-7D-12-15	7	120S	150E	4300750096		Federal	Federal	GW	APD
PRICKLY PEAR U FED 14-7D-12-15	7	120S	150E	4300750097		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-8D-12-15	8	120S	150E	4300750124		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-8D-12-15	8	120S	150E	4300750125		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-8D-12-15	8	120S	150E	4300750126		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-8D-12-15	8	120S	150E	4300750127		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	Federal	GW	APD
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	Federal	GW	APD
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-18D-12-15	7	120S	150E	4300750185		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-18D-12-15	7	120S	150E	4300750186		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-7D-12-15	7	120S	150E	4300750187		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-18D-12-15	7	120S	150E	4300750188		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-7D-12-15	7	120S	150E	4300750189		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-7D-12-15	7	120S	150E	4300750190		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-7D-12-15	7	120S	150E	4300750191		Federal	Federal	GW	APD
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-18D-12-15	7	120S	150E	4300750225		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-18D-12-15	7	120S	150E	4300750226		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-7D-12-15	7	120S	150E	4300750227		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-7D-12-15	7	120S	150E	4300750228		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-7D-12-15	7	120S	150E	4300750229		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-7D-12-15	7	120S	150E	4300750230		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-8D-12-15	8	120S	150E	4300750236		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-8D-12-15	8	120S	150E	4300750238		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-8D-12-15	8	120S	150E	4300750239		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-8D-12-15	8	120S	150E	4300750240		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-8D-12-15	8	120S	150E	4300750260		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-8D-12-15	8	120S	150E	4300750261		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-8D-12-15	8	120S	150E	4300750262		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-8D-12-15	8	120S	150E	4300750263		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-8D-12-15	8	120S	150E	4300750264		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-8D-12-15	8	120S	150E	4300750265		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-8D-12-15	8	120S	150E	4300750266		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-8D-12-15	8	120S	150E	4300750267		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-8D-12-15	8	120S	150E	4300750268		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-8D-12-15	8	120S	150E	4300750269		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-8D-12-15	8	120S	150E	4300750270		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-8D-12-15	8	120S	150E	4300750271		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-8D-12-15	8	120S	150E	4300750272		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-8D-12-15	8	120S	150E	4300750273		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-9D-12-15	9	120S	150E	4300750274		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-9D-12-15	9	120S	150E	4300750275		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-9D-12-15	9	120S	150E	4300750276		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-9D-12-15	9	120S	150E	4300750277		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-9D-12-15	9	120S	150E	4300750278		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-9D-12-15	9	120S	150E	4300750279		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-9D-12-15	9	120S	150E	4300750280		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-9D-12-15	9	120S	150E	4300750281		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-9D-12-15	9	120S	150E	4300750282		Federal	Federal	GW	APD
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283		State	Federal	GW	APD
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-7D-12-15	7	120S	150E	4300750309		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-7D-12-15	7	120S	150E	4300750311		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-7D-12-15	7	120S	150E	4300750313		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-7D-12-15	7	120S	150E	4300750314		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-7D-12-15	7	120S	150E	4300750315		Federal	Federal	GW	APD
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317		Federal	Federal	GW	APD
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-7D-12-15	7	120S	150E	4300750320		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-7D-12-15	7	120S	150E	4300750325		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-7D-12-15	7	120S	150E	4300750329		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-7D-12-15	7	120S	150E	4300750331		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-10D-12-15	9	120S	150E	4300750332		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-10D-12-15	9	120S	150E	4300750333		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-10D-12-15	9	120S	150E	4300750334		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-10D-12-15	9	120S	150E	4300750335		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-10D-12-15	9	120S	150E	4300750336		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-10D-12-15	9	120S	150E	4300750338		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-10D-12-15	9	120S	150E	4300750339		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-10D-12-15	9	120S	150E	4300750340		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-9D-12-15	9	120S	150E	4300750341		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-9D-12-15	9	120S	150E	4300750342		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-9D-12-15	9	120S	150E	4300750343		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-9D-12-15	9	120S	150E	4300750344		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-9D-12-15	9	120S	150E	4300750345		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-9D-12-15	9	120S	150E	4300750346		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	Federal	GW	APD
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	Federal	GW	OPS
PRICKLY PEAR US 1A-16D-12-15	9	120S	150E	4300750192	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2A-16D-12-15	9	120S	150E	4300750193	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2-16D-12-15	9	120S	150E	4300750194	14794	State	Federal	GW	OPS
PRICKLY PEAR UF 9A-9D-12-15	9	120S	150E	4300750196	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10-9D-12-15	9	120S	150E	4300750197	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10A-9D-12-15	9	120S	150E	4300750198	14794	Federal	Federal	GW	OPS

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 14-9D-12-15	9	120S	150E	4300750199	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 14A-9D-12-15	9	120S	150E	4300750200	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15-9D-12-15	9	120S	150E	4300750201	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15A-9D-12-15	9	120S	150E	4300750203	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 16A-9D-12-15	9	120S	150E	4300750204	14794	Federal	Federal	GW	OPS
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794	Federal	Federal	GW	P
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794	State	State	GW	P
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794	State	State	GW	P
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794	State	State	GW	P
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794	State	State	GW	P
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794	State	State	GW	P
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794	Federal	Federal	GW	P
PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	Federal	GW	P
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	State	GW	P
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	State	GW	P
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	State	GW	P
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	Federal	GW	P
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	Federal	GW	P
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	Federal	GW	P
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	Federal	GW	P
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	Federal	GW	P
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	Federal	GW	P
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	Federal	GW	P
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	Federal	GW	P
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	Federal	GW	P
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	Federal	GW	P
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	Federal	GW	P
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	Federal	GW	P
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	Federal	GW	P
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	Federal	GW	P

## Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	Federal	GW	P
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	Federal	GW	P
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	Federal	GW	P
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	Federal	GW	P
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	Federal	GW	P
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	Federal	GW	P
PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794	Federal	Federal	GW	P
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794	Federal	Federal	GW	P
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794	Federal	Federal	GW	P
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794	Federal	Federal	GW	P
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794	Federal	Federal	GW	P
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794	State	State	GW	P
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794	State	State	GW	P
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794	State	State	GW	P
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794	Federal	Federal	GW	P
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794	Federal	Federal	GW	P
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794	Federal	Federal	GW	P
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794	Federal	Federal	GW	P
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794	Federal	Federal	GW	P
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794	Federal	Federal	GW	P
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794	Federal	Federal	GW	P
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794	Federal	Federal	GW	P
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794	Federal	Federal	GW	P
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794	Federal	Federal	GW	P
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794	Federal	Federal	GW	P
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794	Federal	Federal	GW	P
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794	Federal	Federal	GW	P
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794	Federal	Federal	GW	P
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794	Federal	Federal	GW	P
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794	Federal	Federal	GW	P
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794	Federal	Federal	GW	P
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794	Federal	Federal	GW	P
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794	Federal	Federal	GW	P
PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794	Federal	Federal	GW	P
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794	Federal	Federal	GW	P
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794	Federal	Federal	GW	P
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794	Federal	Federal	GW	P
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794	Federal	Federal	GW	P
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794	State	State	GW	P
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794	State	State	GW	P
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794	State	State	GW	P
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794	State	State	GW	P
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794	Federal	Federal	GW	P
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794	State	State	GW	P
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794	State	State	GW	P
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794	State	State	GW	P
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794	State	State	GW	P
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794	State	State	GW	P
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794	State	State	GW	P
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794	State	State	GW	P
PPU FED 10-7D-12-15	7	120S	150E	4300731470	14794	Federal	Federal	GW	P
PPU FED 15-7D-12-15	7	120S	150E	4300731471	14794	Federal	Federal	GW	P
PPU FED 9-7D-12-15	7	120S	150E	4300731472	14794	Federal	Federal	GW	P
PPU FED 16-7D-12-15	7	120S	150E	4300731473	14794	Federal	Federal	GW	P
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794	State	State	GW	P
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794	State	State	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794	State	State	GW	P
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794	State	State	GW	P
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794	State	State	GW	P
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794	State	State	GW	P
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794	State	State	GW	P
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794	State	State	GW	P
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794	State	State	GW	P
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794	State	State	GW	P
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-8D-12-15	8	120S	150E	4300750059	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-8D-12-15	8	120S	150E	4300750060	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-17D-12-15	8	120S	150E	4300750061	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1A-17D-12-15	8	120S	150E	4300750062	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16A-8D-12-15	8	120S	150E	4300750140	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 15A-8D-12-15	8	120S	150E	4300750141	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13A-9D-12-15	8	120S	150E	4300750142	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13-9D-12-15	8	120S	150E	4300750143	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-9D-12-15	8	120S	150E	4300750144	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 10-8D-12-15	8	120S	150E	4300750145	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-8D-12-15	8	120S	150E	4300750146	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-17D-12-15	8	120S	150E	4300750147	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-9D-12-15	9	120S	150E	4300750195	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16-9D-12-15	9	120S	150E	4300750202	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289	Federal	Federal	GW	P
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290	Federal	Federal	GW	P
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794	State	State	GW	S
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	Federal	GW	S
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223	Federal	Federal	GW	S
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794	Federal	Federal	GW	S

COPY

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: (see attached well list)
PHONE NUMBER: (713) 659-3500		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2014</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.  
1001 Fannin, Suite 800  
Houston, Texas 77002  
713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION

Duane Zavadil NAME (PLEASE PRINT)

Duane Zavadil SIGNATURE

Senior Vice President -  
EH&S, Government and Regulatory Affairs

N2165

ENERVEST OPERATING, LLC

RONNIE L YOUNG NAME (PLEASE PRINT)

Ronnie L Young SIGNATURE

DIRECTOR - REGULATORY

N4040

NAME (PLEASE PRINT) RONNIE YOUNG

TITLE DIRECTOR - REGULATORY

SIGNATURE Ronnie L Young

DATE 12/10/2013

(This space for State use only)

APPROVED

JAN 28 2014 4:00 PM

DIV. OF OIL, GAS & MINING  
Rachel Medina

(See Instructions on Reverse Side)

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING

## UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

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STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103	Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069	State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692	Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	GW	P	PRICKLY PEAR

## UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

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PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR