

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 073670
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator BILL BARRETT CORPORATION		7. If Unit or CA Agreement, Name and No. PRICKLY PEAR UNIT
3a. Address 1099 18th Street, Suite 2300 Denver CO 80202		8. Lease Name and Well No. Prickly Pear Unit Fed 7-28D-12-15
3b. Phone No. (include area code) (303) 312-8120		9. API Well No. 43-007-31165
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWSE 343 FSL x 2370' FEL At proposed prod. zone SWNE Section 28-T12S-R15E 1980' FNL x 1980' FEL		10. Field and Pool, or Exploratory <i>Undersignated</i> Prickly Pear Unit/Well
11. Sec., T. R. M. or Blk. and Survey or Area Section 21-T12S-R15E S.L.B.&M.		12. County or Parish Carbon
13. State UT		14. Distance in miles and direction from nearest town or post office* approximately 40 miles northeast of Wellington, Utah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2370' SHL, 1980' BHL	16. No. of acres in lease 1440	17. Spacing Unit dedicated to this well 160 acres; NE/4 Section 28
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 16' SHL, 1750' BHL	19. Proposed Depth 7650' TVD 8139' MD	20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7538' ungraded ground	22. Approximate date work will start* 04/20/2006	23. Estimated duration 60 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>[Signature]</i>	Name (Printed/Typed) Debra K. Stanberry	Date 01/20/2006
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Title Permit Specialist

Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 03-27-06
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Title Office ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

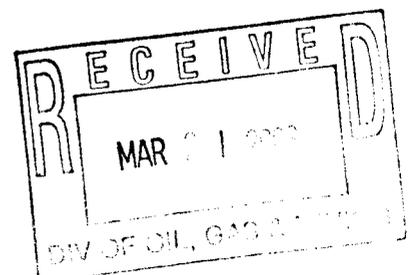
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this Action is Necessary

Surf 565096X
4400 403Y
39, 752985
110, 340145

FHL
565220X
4399690Y
39, 740502



BILL BARRETT CORPORATION

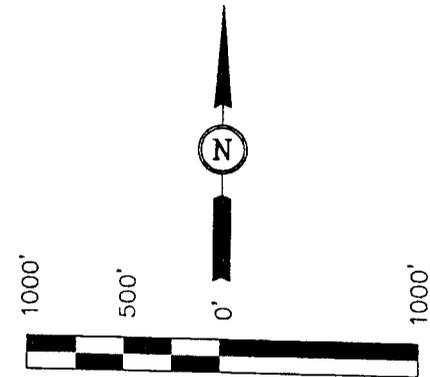
Well location, PRICKLY PEAR #7-28D-12-15, located as shown in the SW 1/4 SE 1/4 of Section 21, T12S, R15E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 151319
STATE OF UTAH

REVISED: 10-27-05
REVISED: 10-24-05

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-19-05	DATE DRAWN: 09-27-05
PARTY D.R. A.H. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	

T12S, R15E, S.L.B.&M.

1909 Brass Cap,
2.0' High

1909 Brass Cap,
1.5' High, Mound
of Stones

Brass Cap

(NAD 83)
LATITUDE = 39°45'10.15" (39.752819)
LONGITUDE = 110°14'27.66" (110.241017)
(NAD 27)
LATITUDE = 39°45'10.28" (39.752856)
LONGITUDE = 110°14'25.10" (110.240306)

21

PRICKLY PEAR #7-28D-12-15
Elev. Ungraded Ground = 7538'

2370'

5285.28' (G.L.O.)

(G.L.O.)

180'00"
(G.L.O.)

343'
(Comp.)

1909 Brass Cap, 0.6'
High, Pile of Stones

509'19"14"E
2364.53'
(Comp.)

1980'

BOTTOM HOLE
(Comp.)

28

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

N00°03'W - 5280.00' (G.L.O.)

S89°47'13"W - 2665.30' (Meas.)

N00°08'08"E - 2650.47' (Meas.)

N00°13'14"E - 2645.09' (Meas.)

5280.00' (G.L.O.)

S45°57'27"W
3309.77'

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 7, 2006

Memorandum

To: Assistant Field Office Manager Resources,
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Prickly Pear Unit
Carbon County, Utah.

Pursuant to email between Eric Jones, Moab Field Office, Bureau of Land Management, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Prickly Pear Unit, Carbon County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Wasatch-MesaVerde)		
Prickly Pear Unit Federal 15-21-12-15	0375 FSL 2372 FEL	Sec 21 T12S R15E
Prickly Pear Unit Federal 13-21D-12-15	0391 FSL 2373 FEL	Sec 21 T12S R15E
	BHL: 0660 FSL 0660 FWL	Sec 21 T12S R15E
Prickly Pear Unit Federal 7-28D-12-15	0343 FSL 2370 FEL	Sec 21 T12S R15E
	BHL: 1980 FNL 1980 FEL	Sec 28 T12S R15E

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: ~~File~~ - Prickly Pear Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-7-06

HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. Prickly Pear Unit Federal #7-28D-12-15 LEASE NO. UTU 073670

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

DRILLING PLAN

BILL BARRETT CORPORATION
Prickly Pear Unit Federal #7-28D-12-15
SHL: SWSE, 343' FSL & 2370' FEL, Section 21-T12S-R15E
BHL: SWNE, 1980' FNL x 1980' FEL, Section 28-T12S-R15E
Carbon County, Utah

1,2,3 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Green River	Surface
Wasatch	2985'*
North Horn	4840'*
Price River	6485'*
Base of Upper PR	6765'*
TD (TVD)	7650'
TD (MD)	8139'*

***PROSPECTIVE PAY**

Members of the Mesaverde formation, the Wasatch and the North Horn are primary objectives for oil/gas. Estimated formation tops are in TVD.

4 Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>(FROM)</u>	<u>(TO)</u>					
12 ¼"	surface	1,000'	9 5/8"	36#	J or K 55	ST&C	New
7 7/8"	surface	7,650'	5 ½"	17#	N-80	LT&C	New

Note: Pending evaluation of anticipated stress on the production casing, BBC may use 5 ½", 20# P-110 LT&C production casing instead of the 17# N-80. BBC is also evaluating the benefit of using 4-1/2", 11.6#, I-80, LT&C production casing and wishes to have that option approved in this APD. The 4-1/2" casing design sheet is included in this package. Cement volumes would be adjusted accordingly.

5 Cementing Program

9 5/8" Surface Casing	Approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx) and 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft ³ /sx) circulated to surface with 100% excess
5 ½" Production Casing	Approximately 780 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 2500'.

**Bill Barrett Corporation
 Drilling Program
 Prickly Pear Unit Federal #7-28D-12-15
 Carbon County, Utah**

6. Mud Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40' – 1000'	8.3 – 8.6	27 – 40	15 cc or less	Native/Gel/Lime
1000' – TD	8.6 – 9.5	38-46	15 cc or less	LSND/DAP

Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce tork and drag.

7. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No pressure control required
1000' – TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 3000 psi;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	

8. Auxiliary equipment

- a) Upper Kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. Testing, Logging and Core Programs

<u>Cores</u>	None anticipated;
<u>Testing</u>	None anticipated; drill stem tests may be run on shows of interest;
<u>Sampling</u>	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
<u>Surveys</u>	Run every 1000' and on trips, slope only;
<u>Logging</u>	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface).

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 4021 psi and maximum anticipated surface pressure equals approximately 2230 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).*

**Max Mud Wt x 0.052 x TD = A (bottom hole pressure)*

***Maximum surface pressure = A - (0.22 x TD)*

11. Drilling Schedule

Spud: Approximately April 20, 2006

Duration: 20 days drilling time

20 days completion time

CASING PROGRAM

Well name:	Utah: Nine Mile
Operator:	Bill Barrett
String type:	Surface
Location:	Uintah County, UT

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 89 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,735 psi
 Internal gradient: 0.22 psi/ft
 Calculated BHP 2,955 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Tension is based on buoyed weight.
 Neutral point: 859 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,000 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 4,935 psi
 Fracture mud wt: 10.000 ppg
 Fracture depth: 10,000 ft
 Injection pressure 5,195 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J/K-55	ST&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3520	1.29	31	453	14.64 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 1, 2003
 Denver, Colorado

Remarks

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

CASING PROGRAM

Well name:
 Operator: **Bill Barrett**
 String type: **Production**
 Location: **Section 36, T12S-R16E**

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface

pressure: 2,296 psi

Internal gradient: 0.22 psi/ft

Calculated BHP: 4,089 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (E)

Tension is based on buoyed weight

Neutral point: 7,570 ft

Environment:

H2S considered? No
 Surface temperature: 75.00 °F

Bottom hole temperature: 131 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 2,500 ft

Directional Info - Build & Drop

Kick-off point: 1000 ft

Departure at shoe: 2905 ft

Maximum dogleg: 2 °/100ft

Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8285	5.5	20.00	P-110	LT&O	8285	8761	4.653	354.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4089	11160	2.715	4089	12630	3.09	142	548	3.86 J

Prepared: Dominic Spencer
 by: Bill Barrett Corp

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: September 16, 2004
 Denver, Colorado

Remarks

Collapse is based on a vertical depth of 8285 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kamler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

West Tavaputs General

Operator: **Bill Barrett Corporation**

String type: **Production**

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface

pressure: 2,735 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 4,935 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 8,580 ft

Environment:

H2S considered? No

Surface temperature: 60.00 °F

Bottom hole temperature: 200 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 2,500 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	4.5	11.60	I-80	LT&C	10000	10000	3.875	231.8

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6350	1.287	4935	7780	1.58	100	223	2.24 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: December 13, 2005
Denver, Colorado

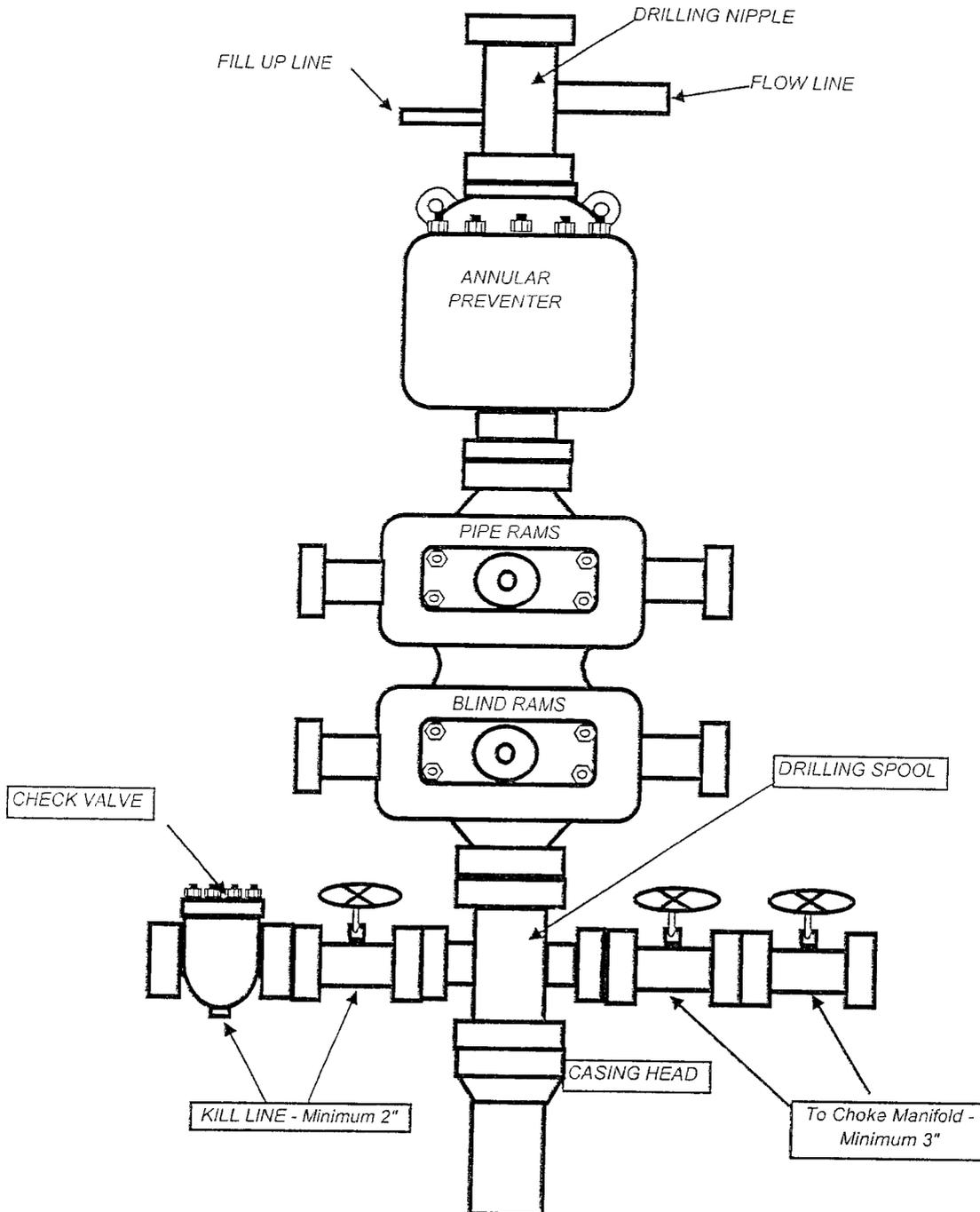
Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

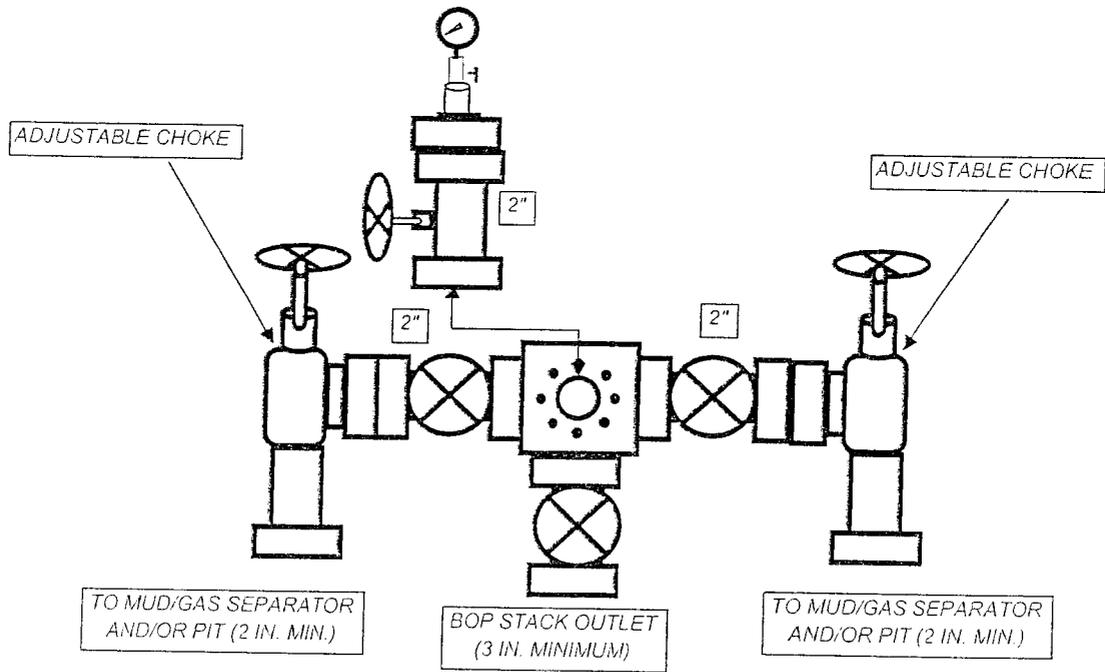
Burst strength is not adjusted for tension.

BILL BARRETT CORPORATION
TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD



BOP AND PRESSURE CONTAINMENT DATA

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug).

BOP AND PRESSURE CONTAINMENT DATA

Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

BOP AND PRESSURE CONTAINMENT DATA

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

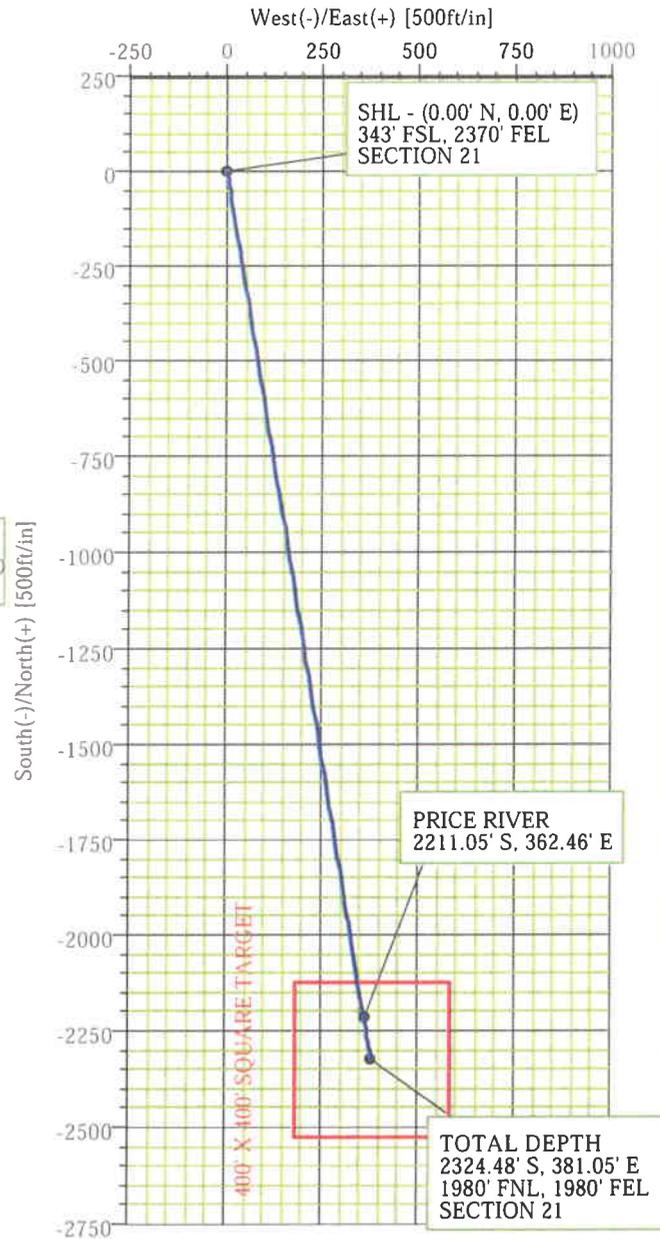
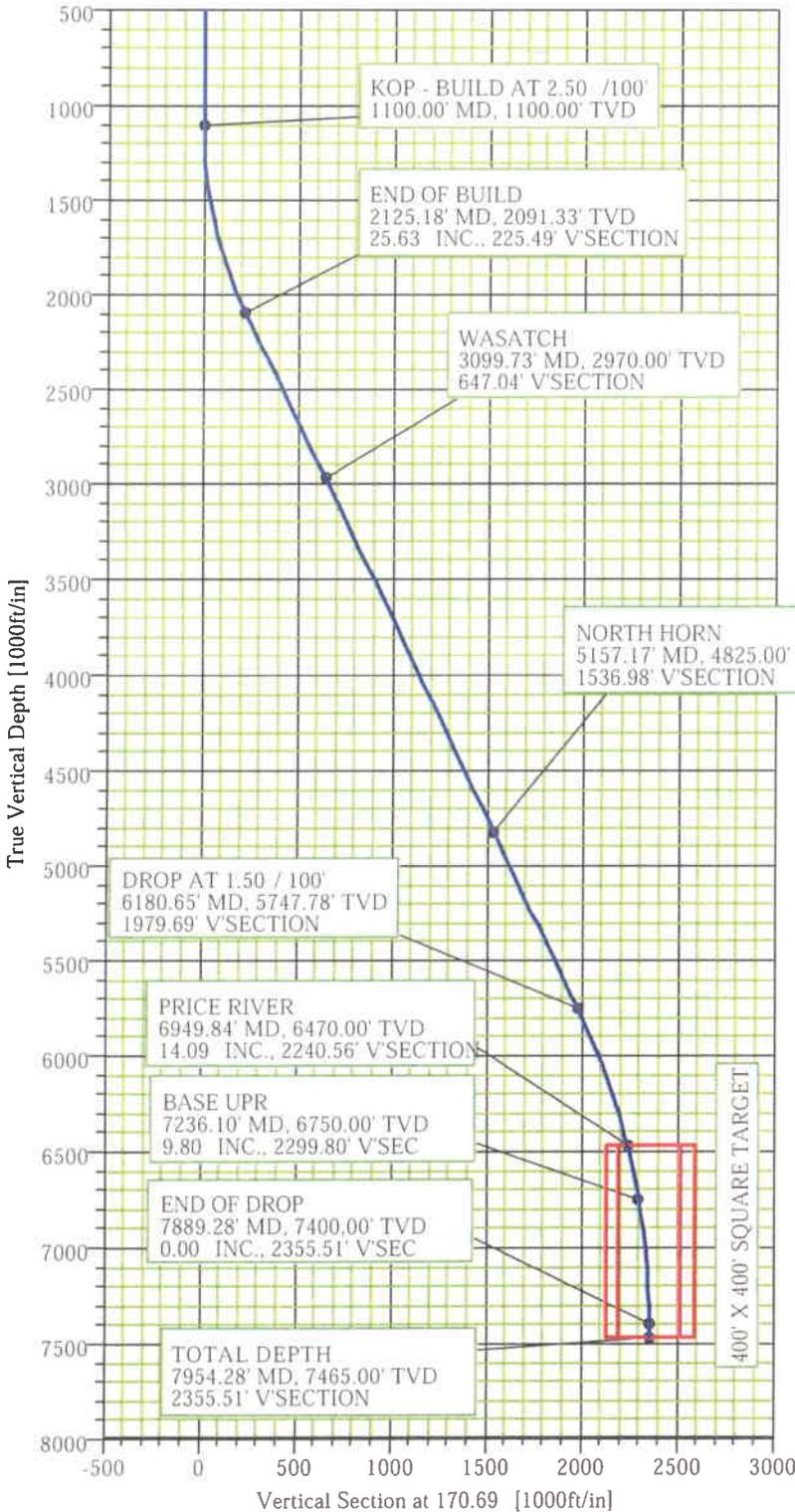


Barrett Corporation

PRICKLY PEAR #7-28D-12-15
SEC 21 T12S R15E
343' FSL, 2370' FEL
CARBON COUNTY, UTAH

SECTION DATA

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	170.69	0.00	0.00	0.00	0.00	0.00	0.00	
2	1100.00	0.00	170.69	1100.00	0.00	0.00	0.00	0.00	0.00	KOP
3	2125.18	25.63	170.69	2091.33	-222.52	36.48	2.50	170.69	225.49	EOB
4	6180.65	25.63	170.69	5747.78	-1953.61	320.25	0.00	0.00	1979.68	DROP
5	7889.28	0.00	170.69	7400.00	-2324.48	381.05	1.50	180.00	2355.51	EOD
6	7954.28	0.00	170.69	7465.00	-2324.48	381.05	0.00	170.69	2355.51	TD



COMPANY: BILL BARRETT CORP

WELL NAME: PRICKLY PEAR #7-28D-12-15
 LOCATION: CARBON COUNTY, UTAH
 FILE: DRAFT
 PROPOSAL/COMPLETION: PROPOSAL
 DATE: NOVEMBER 4, 2005
 PREPARED BY: RDW



Precision Energy Service

DIRECTION REPORT

Company: BILL BARRETT CORP	Date: 11/9/2005	Time: 11:13:12	Page: 1
Field: CARBON COUNTY, UTAH	Co-ordinate(NE) Reference: Site: PRICKLY PEAR PAD SEC 21-T12S-R15E		
Site: PRICKLY PEAR PAD SEC 21-T12S-R15E	Vertical (TVD) Reference: SITE 0.0		
Well: PP #7-28D-12-15	Section (VS) Reference: Well (0.00N,0.00E,170.69Azi)		
Wellpath: 1	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Plan: Plan #1	Date Composed: 11/4/2005
Principal: Yes	Version: 1
	Tied-to: From Surface

Site: PRICKLY PEAR PAD SEC 21-T12S-R15E

LINCOLN COUNTY, WYOMING

Site Position:	Northing: 7081195.35 ft	Latitude: 39 45 10.150 N
From: Geographic	Easting: 1994362.59 ft	Longitude: 110 14 27.660 W
Position Uncertainty: 0.00 ft		North Reference: True
Ground Level: 7538.00 ft		Grid Convergence: 0.81 deg

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	170.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1100.00	0.00	170.69	1100.00	0.00	0.00	0.00	0.00	0.00	0.00	
2125.18	25.63	170.69	2091.33	-222.52	36.48	2.50	2.50	0.00	170.69	
6180.65	25.63	170.69	5747.78	-1953.61	320.25	0.00	0.00	0.00	0.00	
7889.28	0.00	170.69	7400.00	-2324.48	381.05	1.50	-1.50	0.00	180.00	
7954.28	0.00	170.69	7465.00	-2324.48	381.05	0.00	0.00	0.00	170.69	

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
1100.00	0.00	170.69	1100.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP
1200.00	2.50	170.69	1199.97	-2.15	0.35	2.18	2.50	2.50	0.00	
1300.00	5.00	170.69	1299.75	-8.61	1.41	8.72	2.50	2.50	0.00	
1400.00	7.50	170.69	1399.14	-19.35	3.17	19.61	2.50	2.50	0.00	
1500.00	10.00	170.69	1497.97	-34.36	5.63	34.82	2.50	2.50	0.00	
1600.00	12.50	170.69	1596.04	-53.61	8.79	54.33	2.50	2.50	0.00	
1700.00	15.00	170.69	1693.17	-77.06	12.63	78.09	2.50	2.50	0.00	
1800.00	17.50	170.69	1789.17	-104.68	17.16	106.07	2.50	2.50	0.00	
1900.00	20.00	170.69	1883.85	-136.39	22.36	138.21	2.50	2.50	0.00	
2000.00	22.50	170.69	1977.05	-172.16	28.22	174.46	2.50	2.50	0.00	
2100.00	25.00	170.69	2068.57	-211.90	34.74	214.73	2.50	2.50	0.00	
2125.18	25.63	170.69	2091.33	-222.52	36.48	225.49	2.50	2.50	0.00	EOB
2200.00	25.63	170.69	2158.79	-254.46	41.71	257.86	0.00	0.00	0.00	
2300.00	25.63	170.69	2248.95	-297.15	48.71	301.11	0.00	0.00	0.00	
2400.00	25.63	170.69	2339.11	-339.83	55.71	344.37	0.00	0.00	0.00	
2500.00	25.63	170.69	2429.27	-382.52	62.71	387.62	0.00	0.00	0.00	
2600.00	25.63	170.69	2519.43	-425.20	69.70	430.88	0.00	0.00	0.00	
2700.00	25.63	170.69	2609.60	-467.89	76.70	474.13	0.00	0.00	0.00	
2800.00	25.63	170.69	2699.76	-510.57	83.70	517.39	0.00	0.00	0.00	
2900.00	25.63	170.69	2789.92	-553.26	90.69	560.64	0.00	0.00	0.00	
3000.00	25.63	170.69	2880.08	-595.94	97.69	603.90	0.00	0.00	0.00	
3099.73	25.63	170.69	2970.00	-638.51	104.67	647.04	0.00	0.00	0.00	WASATCH
3100.00	25.63	170.69	2970.24	-638.63	104.69	647.15	0.00	0.00	0.00	
3200.00	25.63	170.69	3060.40	-681.31	111.69	690.41	0.00	0.00	0.00	
3300.00	25.63	170.69	3150.56	-724.00	118.68	733.66	0.00	0.00	0.00	
3400.00	25.63	170.69	3240.72	-766.68	125.68	776.92	0.00	0.00	0.00	
3500.00	25.63	170.69	3330.88	-809.37	132.68	820.17	0.00	0.00	0.00	
3600.00	25.63	170.69	3421.04	-852.05	139.68	863.43	0.00	0.00	0.00	
3700.00	25.63	170.69	3511.21	-894.74	146.67	906.68	0.00	0.00	0.00	
3800.00	25.63	170.69	3601.37	-937.42	153.67	949.94	0.00	0.00	0.00	
3900.00	25.63	170.69	3691.53	-980.11	160.67	993.19	0.00	0.00	0.00	
4000.00	25.63	170.69	3781.69	-1022.79	167.67	1036.45	0.00	0.00	0.00	
4100.00	25.63	170.69	3871.85	-1065.48	174.66	1079.70	0.00	0.00	0.00	
4200.00	25.63	170.69	3962.01	-1108.16	181.66	1122.96	0.00	0.00	0.00	

Precision Energy Service

DIRECTION REPORT

Company: BILL BARRETT CORP Field: CARBON COUNTY, UTAH Site: PRICKLY PEAR PAD SEC 21-T12S-R15E Well: PP #7-28D-12-15 Wellpath: 1	Date: 11/9/2005 Co-ordinate(N/E) Reference: Site: PRICKLY PEAR PAD SEC 21-T12S-R15E Vertical (TVD) Reference: SITE 0.0 Section (VS) Reference: Well (0.00N,0.00E,170.69Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
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Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
4300.00	25.63	170.69	4052.17	-1150.85	188.66	1166.21	0.00	0.00	0.00	
4400.00	25.63	170.69	4142.33	-1193.54	195.66	1209.47	0.00	0.00	0.00	
4500.00	25.63	170.69	4232.49	-1236.22	202.65	1252.72	0.00	0.00	0.00	
4600.00	25.63	170.69	4322.65	-1278.91	209.65	1295.98	0.00	0.00	0.00	
4700.00	25.63	170.69	4412.82	-1321.59	216.65	1339.23	0.00	0.00	0.00	
4800.00	25.63	170.69	4502.98	-1364.28	223.64	1382.49	0.00	0.00	0.00	
4900.00	25.63	170.69	4593.14	-1406.96	230.64	1425.74	0.00	0.00	0.00	
5000.00	25.63	170.69	4683.30	-1449.65	237.64	1469.00	0.00	0.00	0.00	
5100.00	25.63	170.69	4773.46	-1492.33	244.64	1512.25	0.00	0.00	0.00	
5157.16	25.63	170.69	4825.00	-1516.73	248.64	1536.98	0.00	0.00	0.00	NORTH H
5200.00	25.63	170.69	4863.62	-1535.02	251.63	1555.51	0.00	0.00	0.00	
5300.00	25.63	170.69	4953.78	-1577.70	258.63	1598.76	0.00	0.00	0.00	
5400.00	25.63	170.69	5043.94	-1620.39	265.63	1642.02	0.00	0.00	0.00	
5500.00	25.63	170.69	5134.10	-1663.07	272.63	1685.27	0.00	0.00	0.00	
5600.00	25.63	170.69	5224.26	-1705.76	279.62	1728.53	0.00	0.00	0.00	
5700.00	25.63	170.69	5314.43	-1748.44	286.62	1771.78	0.00	0.00	0.00	
5800.00	25.63	170.69	5404.59	-1791.13	293.62	1815.03	0.00	0.00	0.00	
5900.00	25.63	170.69	5494.75	-1833.81	300.62	1858.29	0.00	0.00	0.00	
6000.00	25.63	170.69	5584.91	-1876.50	307.61	1901.54	0.00	0.00	0.00	
6100.00	25.63	170.69	5675.07	-1919.18	314.61	1944.80	0.00	0.00	0.00	
6180.65	25.63	170.69	5747.78	-1953.61	320.25	1979.68	0.00	0.00	0.00	DROP
6200.00	25.34	170.69	5765.25	-1961.83	321.60	1988.01	1.50	-1.50	0.00	
6300.00	23.84	170.69	5856.18	-2002.89	328.33	2029.62	1.50	-1.50	0.00	
6400.00	22.34	170.69	5948.17	-2041.59	334.68	2068.84	1.50	-1.50	0.00	
6500.00	20.84	170.69	6041.15	-2077.90	340.63	2105.63	1.50	-1.50	0.00	
6600.00	19.34	170.69	6135.06	-2111.79	346.18	2139.98	1.50	-1.50	0.00	
6700.00	17.84	170.69	6229.84	-2143.25	351.34	2171.85	1.50	-1.50	0.00	
6800.00	16.34	170.69	6325.43	-2172.25	356.09	2201.24	1.50	-1.50	0.00	
6900.00	14.84	170.69	6421.74	-2198.76	360.44	2228.11	1.50	-1.50	0.00	
6949.84	14.09	170.69	6470.00	-2211.05	362.46	2240.56	1.50	-1.50	0.00	PRICE R
7000.00	13.34	170.69	6518.73	-2222.79	364.38	2252.45	1.50	-1.50	0.00	
7100.00	11.84	170.69	6616.33	-2244.29	367.91	2274.25	1.50	-1.50	0.00	
7200.00	10.34	170.69	6714.46	-2263.27	371.02	2293.48	1.50	-1.50	0.00	
7236.10	9.80	170.69	6750.00	-2269.50	372.04	2299.79	1.50	-1.50	0.00	BASE UP
7300.00	8.84	170.69	6813.06	-2279.71	373.71	2310.14	1.50	-1.50	0.00	
7400.00	7.34	170.69	6912.06	-2293.60	375.99	2324.21	1.50	-1.50	0.00	
7500.00	5.84	170.69	7011.39	-2304.92	377.84	2335.69	1.50	-1.50	0.00	
7600.00	4.34	170.69	7111.00	-2313.68	379.28	2344.56	1.50	-1.50	0.00	
7700.00	2.84	170.69	7210.80	-2319.85	380.29	2350.82	1.50	-1.50	0.00	
7800.00	1.34	170.69	7310.73	-2323.45	380.88	2354.46	1.50	-1.50	0.00	
7889.28	0.00	170.69	7400.00	-2324.48	381.05	2355.51	1.50	-1.50	0.00	EOD
7900.00	0.00	170.69	7410.72	-2324.48	381.05	2355.51	0.00	0.00	0.00	
7954.28	0.00	170.69	7465.00	-2324.48	381.05	2355.51	0.00	0.00	0.00	TD

SURFACE USE PLAN

BILL BARRETT CORPORATION

Prickly Pear Unit Federal #7-28D-12-15

SHL: SW/4SE/4, 343' FSL x 2370' FEL, Section 21-T12S-R15E, S.L.B.&M.

BHL: SW/4NE/4, 1980' FNL x 1980' FEL, Section 28-T12S-R15E, S.L.B.&M.

Carbon County, Utah

Construction, drilling and completion contractors will be provided with a copy of the approved surface use plan of operations and briefed on its requirements before initiating activities. This Surface Use Plan is based on an onsite inspection conducted on Thursday, December 8, 2005, a summary of which was provided in a Price Field Office letter (3160, U -070).

1. Existing Roads:

- A. This proposed well will be drilled on a multi-well new pad; this well will be the first well of four scheduled to be drilled from this pad (this directional well plus two more directional wells and a vertical well). This will be new surface disturbance. The proposed well site is located approximately 40 miles northeast of Wellington, Utah.*
- B. Maps reflecting directions to the proposed well site and identifying the proposed pipeline have been included (see Topo maps B and D).*
- C. The use of roads under State and County Road Department maintenance is necessary to access the Peters Point Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County road systems are proposed at this time.*
- D. All existing roads will be maintained and kept in good repair during all phases of operation. Attached is a map indicating portions of the Harmon Canyon and Prickly Pear Roads that were upgraded in the summer of 2005. Roads have been upgraded through Sections 15, 14 and a portion in Section 13. From Section 13 continuing on east to BBC's 21-2 location in Section 22, spot improvements have been made as necessary. Gravel for all these maintenance operations came from Section 16-T12S-R15E via SITLA Material Permit #334 obtained to use sand and gravel for this express purpose. The existing roads anticipated for use are therefore adequate for use and no further upgrades beyond periodic maintenance and snow removal are anticipated. No turnouts are proposed since the existing road has adequate site distance in all directions and existing turnouts and many side roads and adjacent well pads can be used for this purpose.*
- E. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions. Additional speed postings will be made at two mile intervals on Harmon Canyon and Prickly Pear roads. Road hazards will be posted as necessary. Said signs will bear appropriate warnings such as "oil field service road; enter at own risk" or "caution, trucks entering roadway". Signs will be posted at intersections utilized for access to the wellpad. Signs will also be posted to discourage use of roads that are not necessary for access to the wellpad. .*
- F. Since no improvements are anticipated to the State, County or BLM access roads, no topsoil stripping will occur.*
- H. BBC has previously acquired off-lease federal right-of-way for the existing access road and utility corridor.*

2. Planned Access Road:

- A. From the existing gravel-surfaced, BBC-maintained road located in the NE/4 Section 21-T12S-R15E, an access is proposed trending south/southwest approximately 6,356' to the proposed well site. This 6,356' access currently consists of a two-track trail that will be upgraded. Routine construction practices are anticipated and a road design plan is not required. Prior to construction/upgrading, the proposed road shall be cleared of any snow.**
- B. It is BBC's intent to upgrade this present two-track road to a well constructed, safe, ditched and crowned access road at the outset of our operations due to the winter drilling conditions and to be able to have year-round access for future activity in the area. The upgraded access road will consist of a 16' travel surface within a 32' disturbed area. This new access road will be ditched and crowned. Graveling or capping of the roadbed will be performed as necessary to provide a well constructed, safe road. Appropriate water control structures will be installed to control erosion.**
- C. No Federal rights of way are anticipated because the planned roads are within the Prickly Pear Unit. All new construction will be within the Unit.**
- D. BLM approval to upgrade this two-track to be used as the access road to the well site is requested with this application.**
- E. A maximum grade of 10% will be maintained throughout the project with no significant cuts and fills required to access the well.**
- F. No turnouts are proposed since the access road, approximately 1.5 miles long, has adequate site distance in all directions.**
- G. 18" diameter culverts will be installed as necessary. Drainage structures will be incorporated into the remainder of the road.**
- H. No surfacing material will come from Federal or Indian lands. Adequate gravel material from the previously authorized source on SITLA lands is available.**
- I. No gates or cattle guards are anticipated at this time.**
- J. Surface disturbance and vehicular travel will be limited to the approved location access road.**
- K. BBC will be responsible for all maintenance of the access road including drainage structures. It is BBC's intent to constantly maintain the access roads to our wellsite. Roadways will be frozen at the time of use, diminishing the likelihood of pot holes forming. In the event a pot hole would form, BBC will immediately fill it in with gravel from the existing source and detours around the holes avoided.**
- L. If snow is present on the ground at the outset of upgrade activities, the snow will be removed before any soil is disturbed and piled downhill from the topsoil stockpile location.**

- M. A bulldozer and grader will be readily available in order to remove any significant amount of snow from the running surface of the roads. This equipment will be pressed into service as needed to keep road surfaces relatively free of snow.*
- N. Traffic flow up and down Harmon Canyon will be maintained by keeping the road as free from snow and ice as is practicable. A bulldozer will be used to assist large loads up and down steep grades as needed. The approaches to the grade will be signed to warn of potential one-way traffic and delays that may be encountered while large loads are in transit. Oil and gas related traffic will be coordinated to avoid conflicts on the grade.*
- O. The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches and culverts will be kept clear and free flowing and will be maintained according to the original construction standards. The access road right-of-way will be kept free of trash during operations. All traffic will be confined to the approved running surface.*

3. Location of Existing Wells:

A. Following is a list of existing wells within a one-mile radius of the proposed well:

<i>i.</i>	<i>water wells</i>	<i>none</i>
<i>ii.</i>	<i>injection wells</i>	<i>none</i>
<i>iii.</i>	<i>disposal wells</i>	<i>none</i>
<i>iv.</i>	<i>drilling wells</i>	<i>none</i>
<i>v.</i>	<i>temp shut-in wells</i>	<i>none</i>
<i>vi.</i>	<i>producing wells</i>	<i>two</i>
<i>vii.</i>	<i>abandoned wells</i>	<i>none</i>
<i>viii.</i>	<i>wells drilled, waiting on completion</i>	<i>none</i>

4. Location of Production Facilities:

- A. All permanent structures will be painted a flat, non-reflective Olive Black to match the surrounding environment. All facilities will be painted within six months of installation. Facilities required to maintain other colors to comply with the Occupational Safety and Health Act (OSHA) may be excluded.*
- B. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.*
- C. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.*
- D. A tank battery(s) will be constructed on this lease; it will be surrounded by a dike sufficient to contain the storage capacity of 1.5 times the largest tank. All loading lines and valves*

will be placed inside the berm surrounding the tank battery. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement. A location layout page is included in this application showing the proposed placement of the tank batteries and separators north of the actual wellpad. By locating the facilities into the trees approximately 100' north of the pad the visual impact of this location will be greatly reduced. It will also enable BBC to build facilities concurrently with drilling/completion activity enabling production to come on sooner and also minimizing the amount of time there is a high volume of human activity in the area. It will also accelerate the reclamation of this wellpad (see paragraph 10.G.) by reducing the number of days from spud to first production plus enables BBC to reclaim more of the original disturbance of our wellpad. The tree line starts immediately north of our pad and the tank batteries will be placed into the trees. A minimal number of trees will be cut down enabling us to place this equipment; the equipment will extend into the trees approximately fifty (50) feet.

- E. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.*
- F. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The roads will be maintained in a safe, useable condition.*
- G. The site and access road will require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.*
- H. A new gas pipeline, approximately 6356' in length, is associated with this application and is being applied for at this time. The proposed gas pipeline will be laid beginning from the north side of the well site and will parallel the south and east sides of the access road. This line will be on the surface with the exceptions that it will be buried at the point it comes off the wellpad and where it may cross any intersecting roads along our route and for approximately 200' at the point it will tie into the existing 12 inch line. The line will be constructed in a 20' wide corridor adjacent to the road. The proposed well site and access road will be used for staging equipment for construction of the pipeline. No additional surface disturbance other than vehicular traffic over the existing surface is anticipated within the corridor. There will be no stripping of topsoil.*
- I. BBC intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. The pipeline will then be placed in its final position using a bulldozer mounted boom.*

5. Location and Type of Water Supply:

- A. Bill Barrett Corporation will utilize an existing water well located on BLM lands in the SW/4SE/4 Section 13-T12S-R14E. BBC was granted this authorization by the State of Utah Application Number #90-1826 (T74077) on August 20, 2002. A temporary application was filed and is effective August 2005 for increased acre feet of use due to current water availability and increasing the area in which this water may be utilized; Temporary Application #90-1840 (T75896). In addition, if necessary, BBC may utilize water from Nine Mile Creek consistent with approvals granted for such by the Utah State Engineers Office.*

6. Source of Construction Material:

- A. *The use of materials will conform to 43 CFR 3610.2-3.*
- B. *No construction materials will be removed from BLM lands.*
- C. *If any gravel is used, it will be obtained from a state approved gravel pit. BBC has in place Materials Permit #334 with SITLA covering all of Section 16-T12S-R15E. Rock from BBC's well pads in Section 16, the Prickly Pear Unit State 5-16 and 7-16 locations, has been crushed and is currently available for use.*

7. Methods of Handling Waste Disposal:

- A. *All wastes associated with this application will be contained and disposed of utilizing approved facilities.*
- B. *Drill cuttings will be contained and buried on site.*
- C. *The reserve pit will be located outboard of the location and along the southwest side of the pad.*
- D. *The reserve pit will be constructed so as not to leak, break or allow any discharge.*

The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt-liner pad if rock constitutes a hazard for puncture. The edge of the pit liner will overlap the pit walls and be covered with soil and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. The slope of the pit walls will be no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations. BBC will protect the pit liner during drilling and completion operations by employing a modified flaring process as described in paragraph M below.

- F. *The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.*
- G. *Chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds that will be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well include frac sand, hydrochloric acid, carbon dioxide, and diesel fuel. No extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.*
- H. *Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Carbon or Uintah County Landfill.*

- I. *Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.*
- J. *After initial clean-up, a 400 barrel tank will be installed to contain produced waste water. After first production, produced wastewater will be confined to the reserve pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water will be trucked to R & I Disposal, a state approved disposal facility.*
- K. *Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.*
- L. *Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.*
- M. *Gas flows from the well during drilling and completion operations will be directed to a flare pit constructed a minimum of 110' from the wellhead. During completion operations, flows will be directed through a two-phase separator to remove sand and liquids from the gas prior to flaring. BBC may also elect to utilize a flare stack instead of a flare pit during completion operations. Natural gas will be directed to the pipeline as soon as pipeline gas quality standards are met. Liquids extracted from the gas will be placed in a tank to allow water and condensate to separate. Water will be drawn from the bottom of the tank and discharged to the reserve pit and the condensate retained in the tank for later sale. A constant source of ignition will be maintained at the flare. By eliminating condensate on the reserve pit and discharge of gas within the reserve pit, potential for damage to the pit liner will be minimized.*
- N. *Any hydrocarbons floating on the surface of the reserve pit will be removed as soon as possible after discovery.*

8. Ancillary Facilities:

- A. *Garbage containers and portable toilets are the only ancillary facilities proposed in this application*

9. Well Site Layout:

- A. *The well will be properly identified in accordance with 43 CFR 3162.6.*
- B. *Access to the well pad will be from the north.*
- C. *The pad and road designs are consistent with BLM specifications.*
- D. *The pad has been staked at its maximum size of 470' x 365'; however, it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a Sundry Notice.*

*Bill Barrett Corporation
Surface Use Plan
Prickly Pear Unit Federal #7-28D-12-15
Carbon County, Utah*

- E. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.*
- F. This location is in a wooded area. Trees removed in the course of building the location will be placed at the toe of the fill slope to help stabilize the slope. At the time of interim reclamation and after seeding, the trees will be redistributed over the recontoured fill slopes to provide additional ground cover.*
- G. All cut and fill slopes will be such that stability can be maintained for the life of the activity.*
- H. Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.*
- I. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.*
- J. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.*
- K. Pits will remain fenced until site cleanup.*
- L. Water injection may be implemented if necessary to minimize the amount of fugitive dust.*

10. Plan for Restoration of the Surface:

- A. Site reclamation for a producing well(s) will be accomplished for portions of the site not required for the continued operation of the well(s).*
- B. The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.*
- C. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit will be allowed to dry prior to the commencement of backfilling work. No attempts will be made to backfill the reserve pit until the pit is free of standing water. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. Rat and mouse holes will be filled and compacted from bottom to top immediately upon release of the drilling rig from location.*
- D. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. Areas not used for production purposes will be backfilled and blended into the surrounding*

terrain, reseeded and erosion control measures installed. Erosion control measures will be adhered to after slope reduction. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes will be reduced as practical and scarified with the contour. The reserved topsoil will be evenly distributed over the slopes and scarified along the contour. Slopes will be seeded with the BLM specified seed mix. Reclamation operations for the well pad are expected to require one week and will begin when the fluids in the reserve pit have evaporated. Seeding will take place either during the fall (prior to ground frost) or spring (after frost leaves the ground) months. Restoration of un-needed portions of the pad will commence as soon as practical after the installation of production facilities.

- E. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top-soiled and revegetated. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents. Topsoil salvaged from the drill site and stored for more than one year will be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the BLM prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.*
- F. Salvaged topsoil from the road (if any) and the drill site will be evenly re-spread over cut and fill surfaces not actively used during the production phase. Upon final reclamation at the end of the project life, topsoil spread on these surfaces will be used for the overall reclamation effort.*
- G. Those trees that were originally placed in the toe of the slope per paragraph 9.F. above will be pulled back and brought up on the slope in order to aid in erosion control (water catches for snow and rain) and to reduce the visual impact of this location. In addition, per the attached facility diagram, by placing the facilities into the trees north of location, the southern end of the wellpad will be immediately available to begin interim reclamation.*

11. Surface and Mineral Ownership:

- A. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.*
- B. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.*

12. Other Information:

- A. Montgomery Archaeological Consultants have conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Montgomery as MOAC Report No. 05-431 dated October 10, 2005.*

**Bill Barrett Corporation
Surface Use Plan
Prickly Pear Unit Federal #7-28D-12-15
Carbon County, Utah**

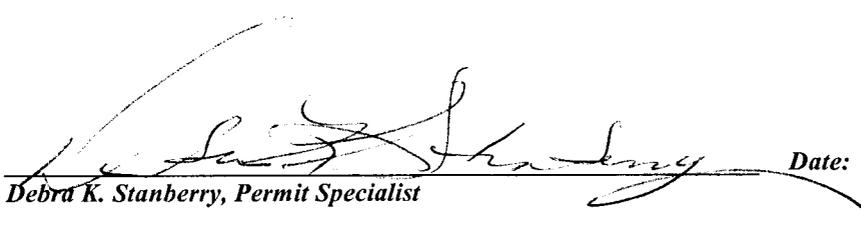
- B. Our understanding of the results of the onsite inspection are:**
- I. No threatened and endangered flora and fauna species were found during the onsite inspection.**
 - II. No drainage crossings that required additional state or federal approval are being crossed.**
- C. BBC will identify depths at which there is potential for fluids to escape the wellbore for those wells being drilled near a canyon rim. BBC will closely monitor returns during drilling activity and have on standby materials to prevent fluid loss. If a loss of returns is encountered, drilling will not proceed until the loss is alleviated. If these measures are not successful in restoring returns, BBC may seal the hole with cement before drilling out or employ air drilling methods.**
- D. BBC will employ a third party monitor, working at the direction of the BLM, to oversee activities during construction, pipeline construction, drilling and completion activities. The monitor will be made available to the BLM on a full-time, 40-hour a week basis during critical activities such as initial construction, rig moves, and initiation of drilling and completion activities. The monitor will be made available on a twice-a-week basis during routine drilling and completion operations.**

Certification:

I hereby certify that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Bill Barrett Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Operator's Representative and Certification:

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Fred Goodrich	(435) 725-3515
Company Representative (Denver)	Debbie Stanberry	(303) 312-8120


Debra K. Stanberry, Permit Specialist

Date: January 20, 2006

BILL BARRETT CORPORATION

PRICKLY PEAR #15-21-12-15, #3-28D-12-15, #7-28D-12-15 & #13-21D-12-15

LOCATED IN CARBON COUNTY, UTAH
SECTION 21, T12S, R15E, S.L.B.&M.



PHOTO: VIEW OF LOCATION STAKES

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 27 05
MONTH DAY YEAR

PHOTO

TAKEN BY: D.R.

DRAWN BY: S.L.

REVISED: 10-25-05

-Since 1964-

BILL BARRETT CORPORATION

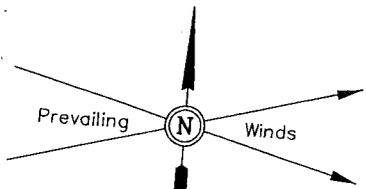
LOCATION LAYOUT FOR

FIGURE #1

PRICKLY PEAR #15-21-12-15, #3-28D-12-15,
#7-28D-12-15 & #13-21D-12-15
SECTION 21, T12S, R15E, S.L.B.&M.
SW 1/4 SE 1/4

Approx. Toe of Fill Slope

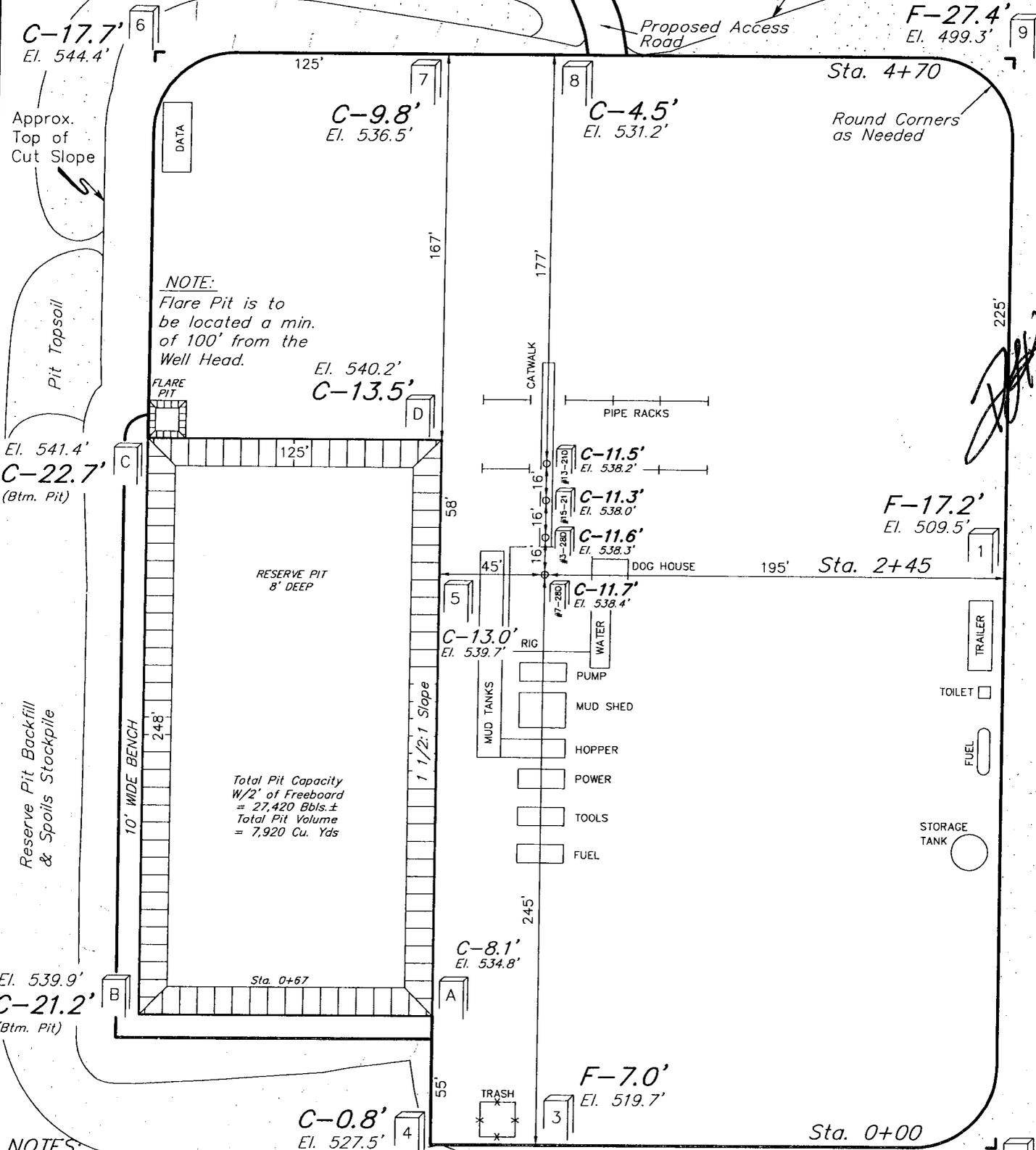
SCALE: 1" = 60'
DATE: 09-27-05
DRAWN BY: P.M.
REVISED: 10-24-05
REVISED: 10-27-05
REVISED: 11-14-05



Topsoil Stockpile

Proposed Access Road

F-27.4'
El. 499.3'



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Total Pit Capacity
W/2' of Freeboard
= 27,420 Bbls.±
Total Pit Volume
= 7,920 Cu. Yds

NOTES:

Elev. Ungraded Ground At #7-28D Loc. Stake = 7538.4'
FINISHED GRADE ELEV. AT #7-28D LOC. STAKE = 7526.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

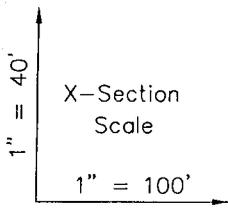
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BILL BARRETT CORPORATION

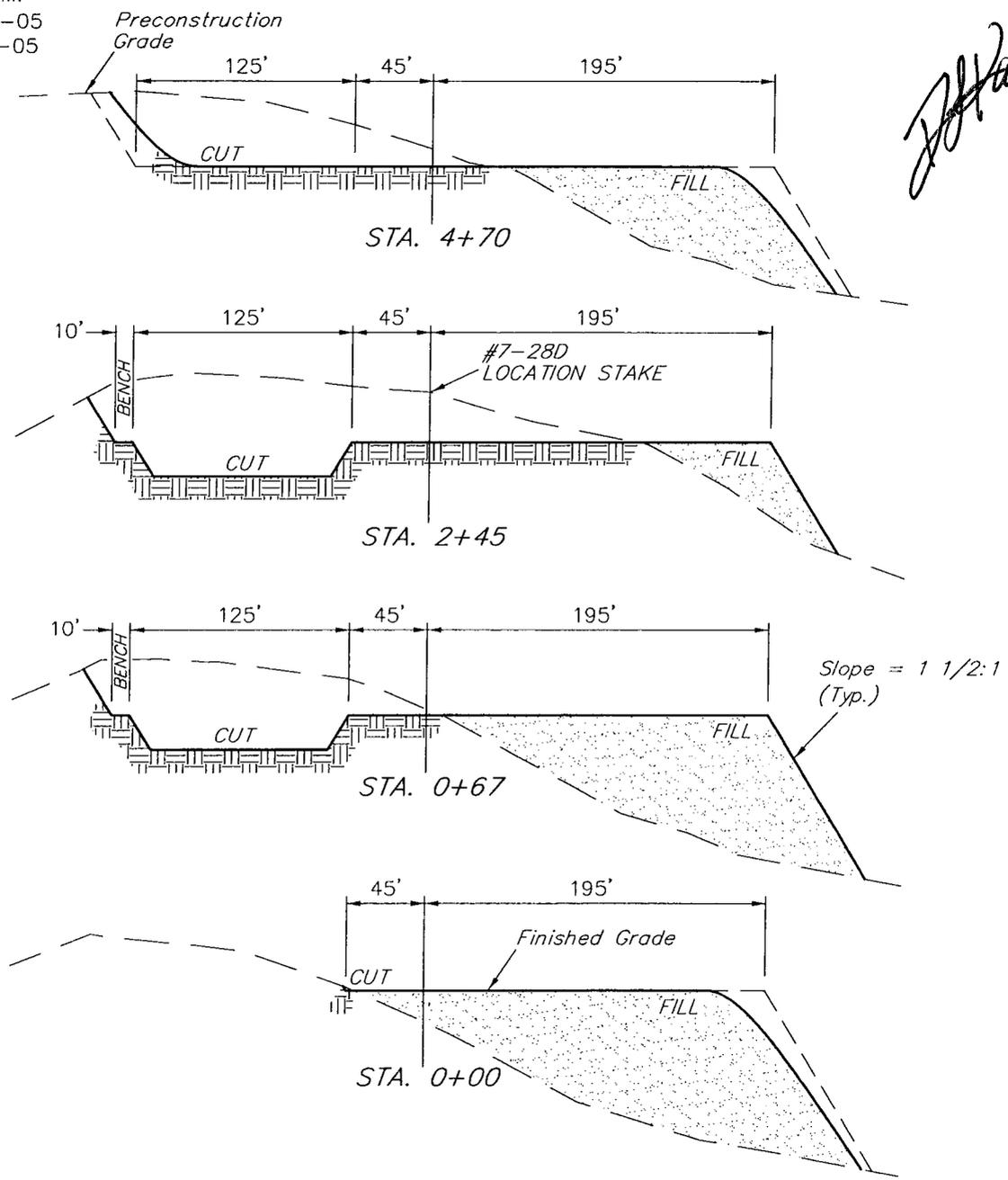
FIGURE #2

TYPICAL CROSS SECTIONS FOR

PRICKLY PEAR #15-21-12-15, #3-28D-12-15,
#7-28D-12-15 & #13-21D-12-15
SECTION 21, T12S, R15E, S.L.B.&M.
SW 1/4 SE 1/4



DATE: 09-27-05
DRAWN BY: P.M.
REVISED: 10-24-05
REVISED: 11-14-05

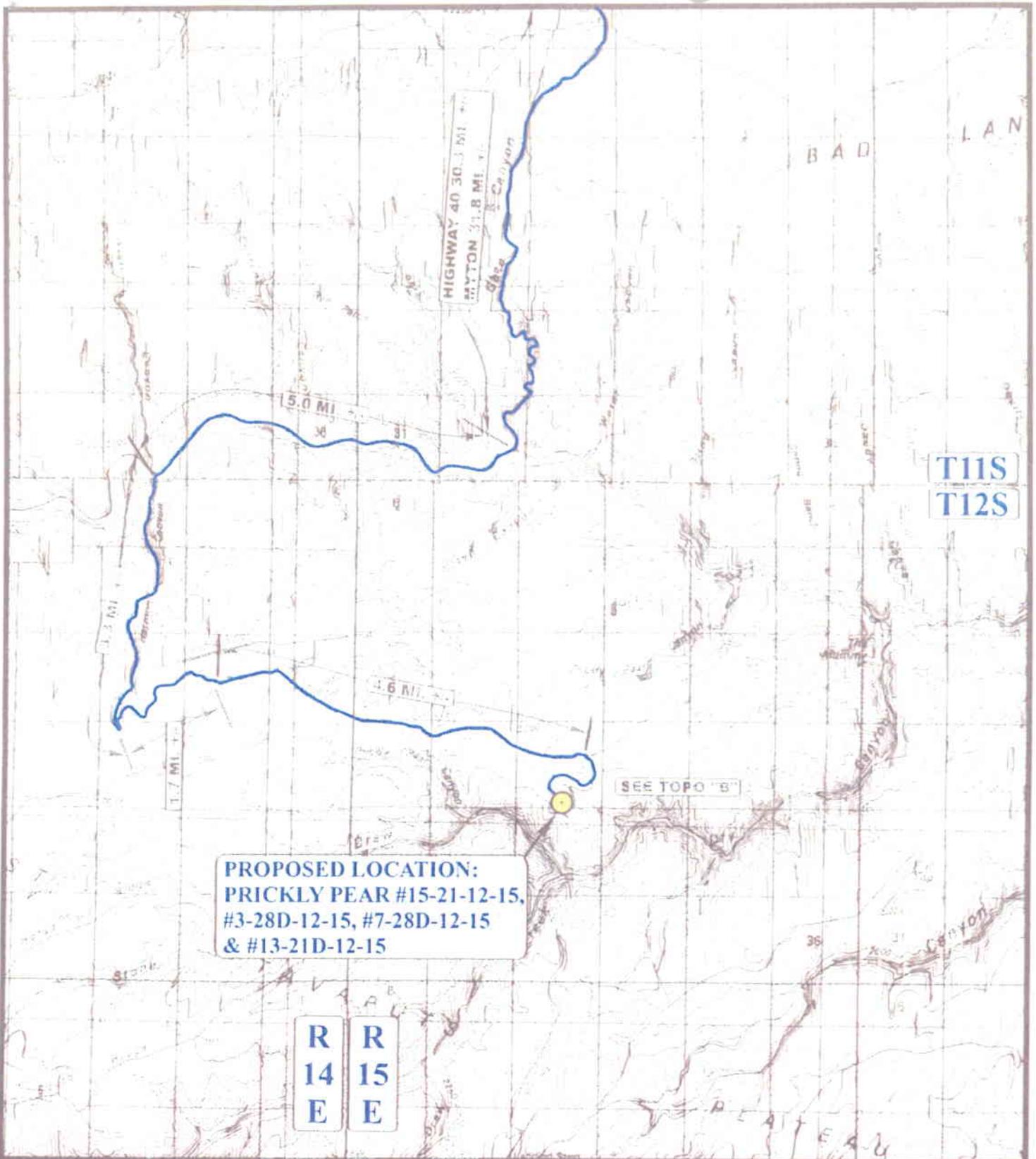


* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	4,230 Cu. Yds.
Remaining Location	=	51,410 Cu. Yds.
TOTAL CUT	=	55,640 CU.YDS.
FILL	=	47,450 CU.YDS.

EXCESS MATERIAL	=	8,190 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	8,190 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



**PROPOSED LOCATION:
 PRICKLY PEAR #15-21-12-15,
 #3-28D-12-15, #7-28D-12-15
 & #13-21D-12-15**

**R R
 14 15
 E E**

**T11S
 T12S**

LEGEND:

 **PROPOSED LOCATION**

BILL BARRETT CORPORATION

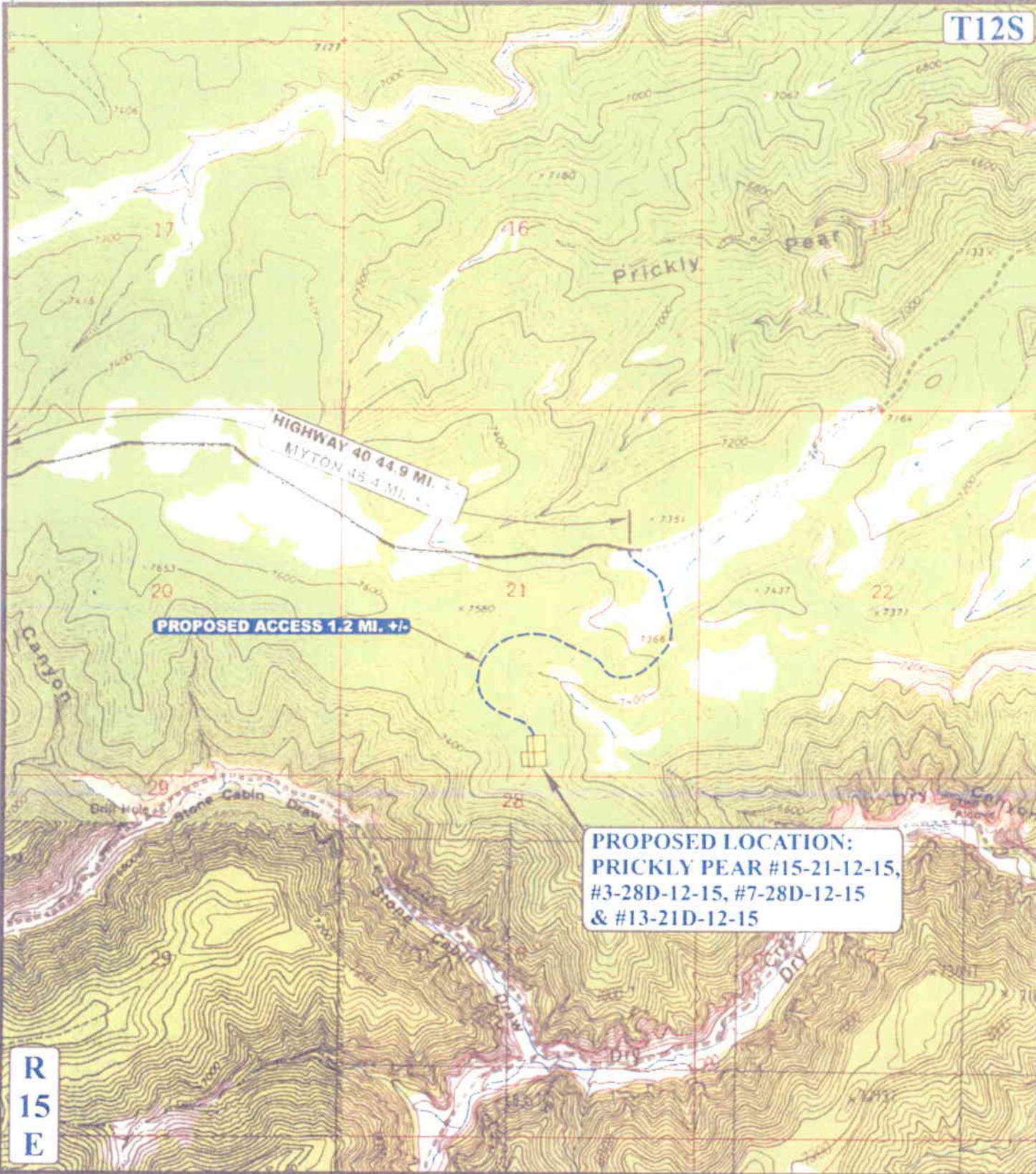
**PRICKLY PEAR #15-21-12-15, #3-28D-12-15,
 #7-28D-12-15 & #13-21D-12-15
 SECTION 21, T12S, R15E, S.L.B.&M.
 SW 1/4 SE 1/4**



UELS Uintah Engineering & Land Surveying
 65 South 200 East, Vernal, Utah 84078
 (435) 266-1407 • FAX: (435) 789-1813

TOPOGRAPHIC MAP **09 27 05**
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 10-15-05 **TOPO**

T12S



PROPOSED ACCESS 1.2 MI. +/-

PROPOSED LOCATION:
 PRICKLY PEAR #15-21-12-15,
 #3-28D-12-15, #7-28D-12-15
 & #13-21D-12-15

R
15
E

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

BILL BARRETT CORPORATION

PRICKLY PEAR #15-21-12-15, #3-28D-12-15,
 #7-28D-12-15 & #13-21D-12-15
 SECTION 21, T12S, R15E, S.L.B.&M.
 SW 1/4 SE 1/4



Utah Engineering & Land Surveying
 85 South 200 East, Vermilion, Utah 84078
 (435) 789-1817 • FAX (435) 789-1813

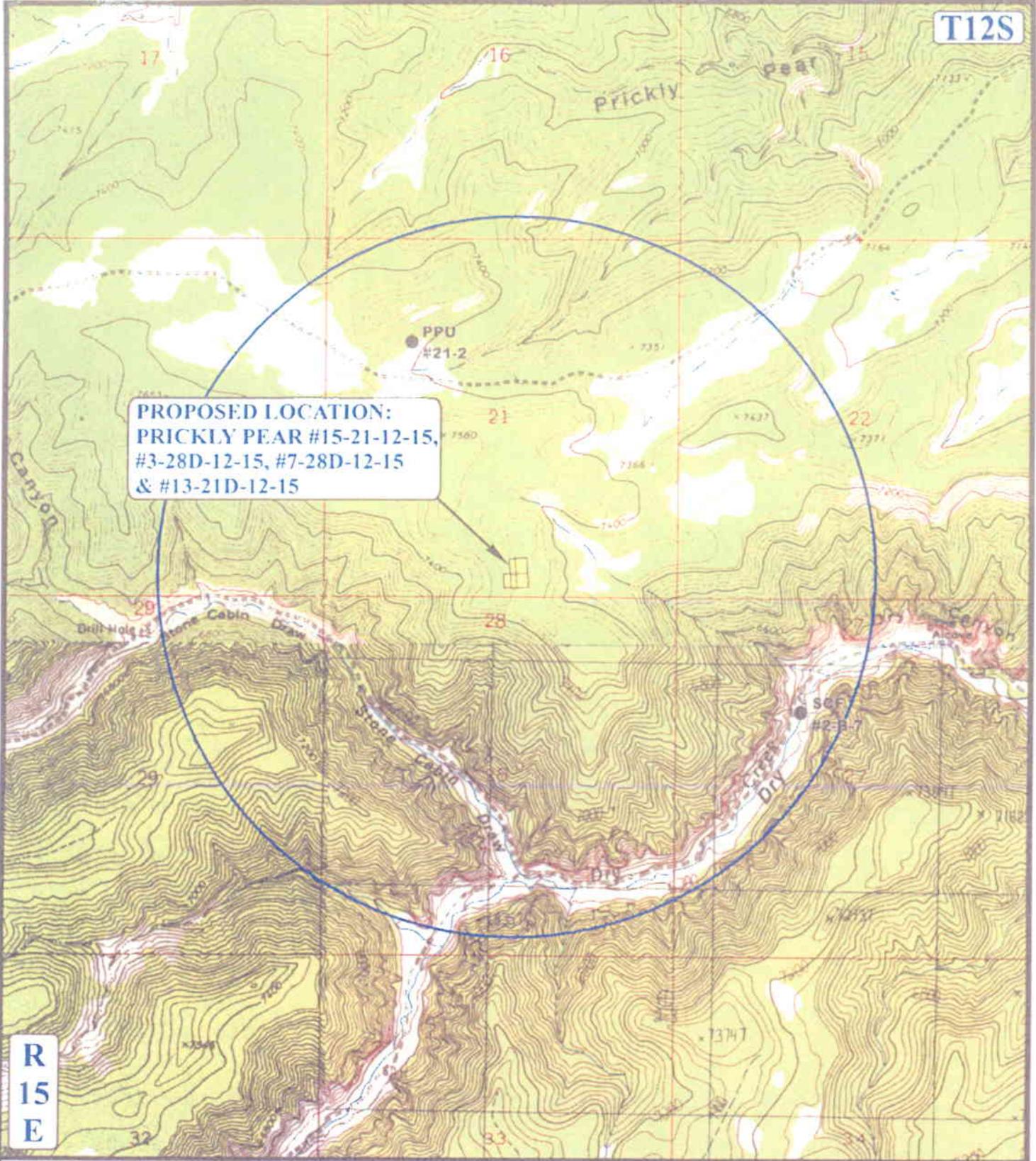
TOPOGRAPHIC
MAP

09 27 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: SL REVISED: 10-25-05



T12S



PROPOSED LOCATION:
PRICKLY PEAR #15-21-12-15,
#3-28D-12-15, #7-28D-12-15
& #13-21D-12-15

R
15
E

LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT-IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

BILL BARRETT CORPORATION

PRICKLY PEAR #15-21-12-15, #3-28D-12-15,
#7-28D-12-15 & #13-21D-12-15
SECTION 21, T12S, R15E, S.L.B.&M.
SW 1/4 SE 1/4

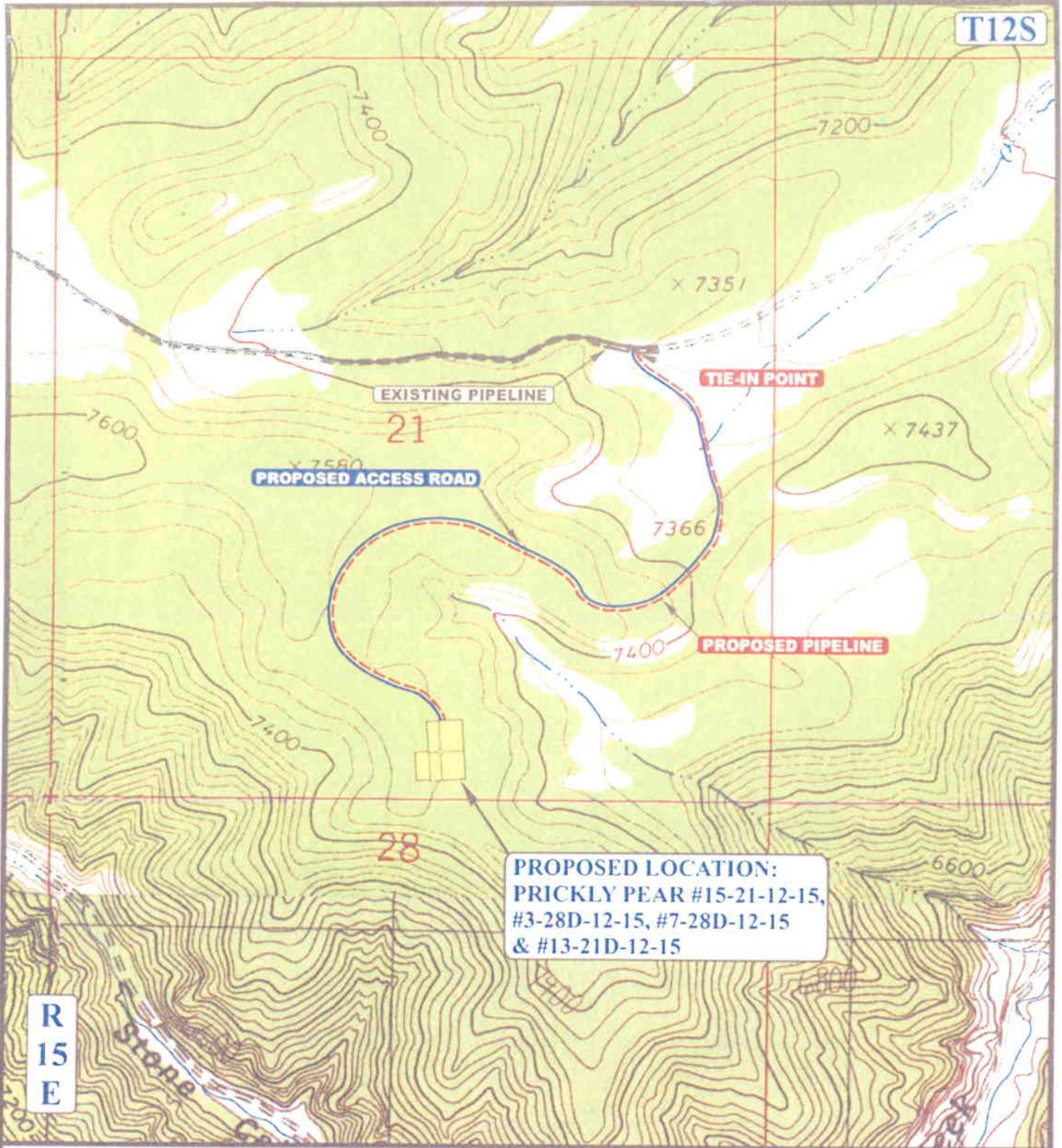


Utah Engineering & Land Surveying
 85 South 200 East, Vernal, Utah 84078
 (435) 789-1017 • FAX (435) 789-1813

TOPOGRAPHIC MAP **09 27 05**
MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: STL REVISED: 10-25-05



T12S



EXISTING PIPELINE

TIE-IN POINT

PROPOSED ACCESS ROAD

PROPOSED PIPELINE

PROPOSED LOCATION:
 PRICKLY PEAR #15-21-12-15,
 #3-28D-12-15, #7-28D-12-15
 & #13-21D-12-15

R
15
E

APPROXIMATE TOTAL PIPELINE DISTANCE = 6,356' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

BILL BARRETT CORPORATION

PRICKLY PEAR #15-21-12-15, #3-28D-12-15,
 #7-28D-12-15 & #13-21D-12-15
 SECTION 21, T12S, R15E, S.L.B.&M.
 SW 1/4 SE 1/4



Utah Engineering & Land Surveying
 88 South 200 East, Normal, Utah 84078
 (435) 789-1017 • FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 27 05
 MONTH DAY YEAR

D
TOPO

SCALE: 1" = 100'

DRAWN BY: S.L.

REVISED: 11-15-05

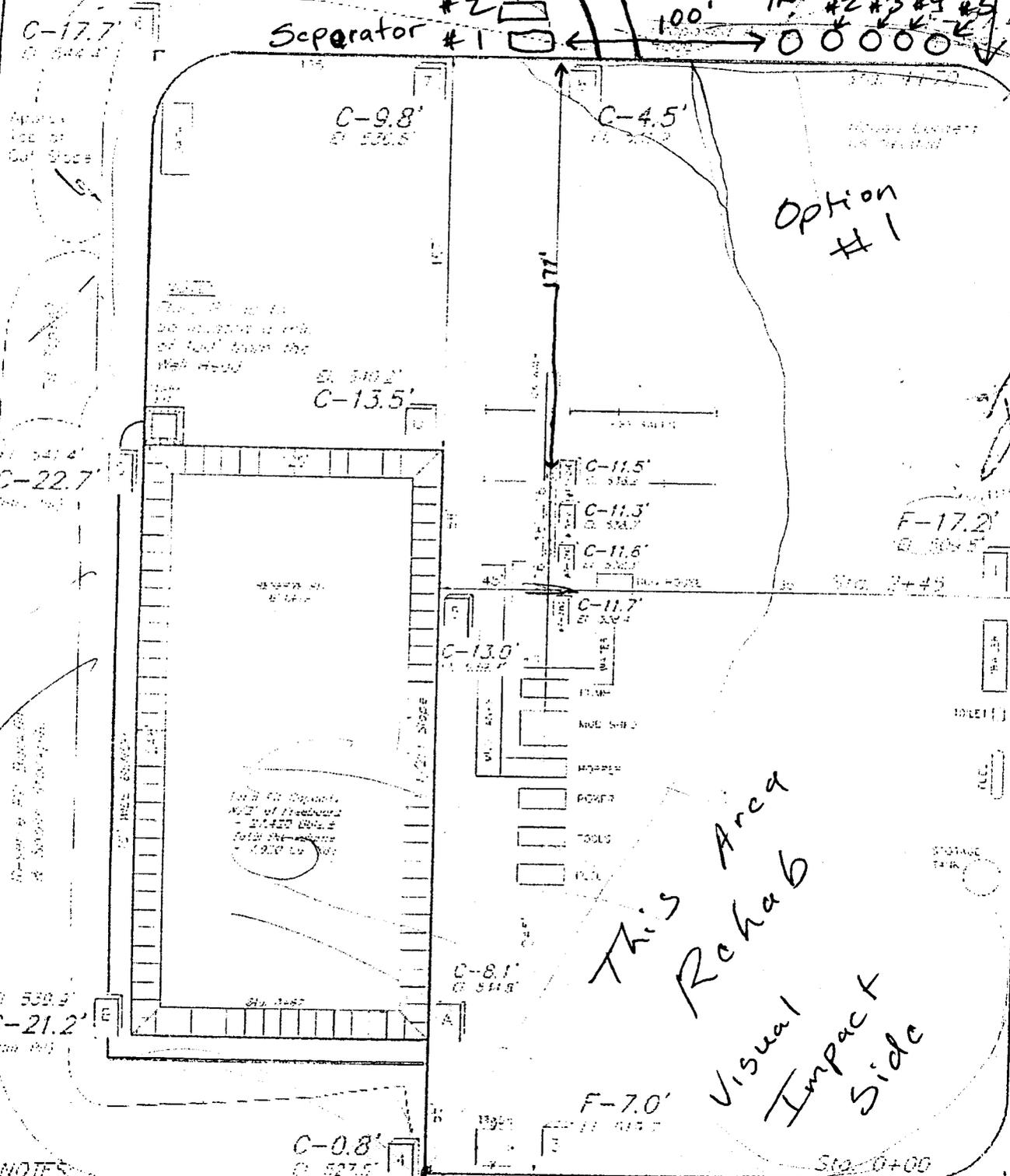
BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

FIGURE #1

PRICKLY PEAR 25' → 12-15, #3-280-12-15, #7-250-12-15, #13-210-12-15
 SECTION 24, T12S, R15E, S1E, S&M, SE 1/4

SCALE: 1" = 40'
 DATE: 09-27-08
 DRAWN BY: PM
 CHECKED BY: PM
 PROJECT NO.: 10-10-08
 PROJECT NAME: PRICKLY PEAR



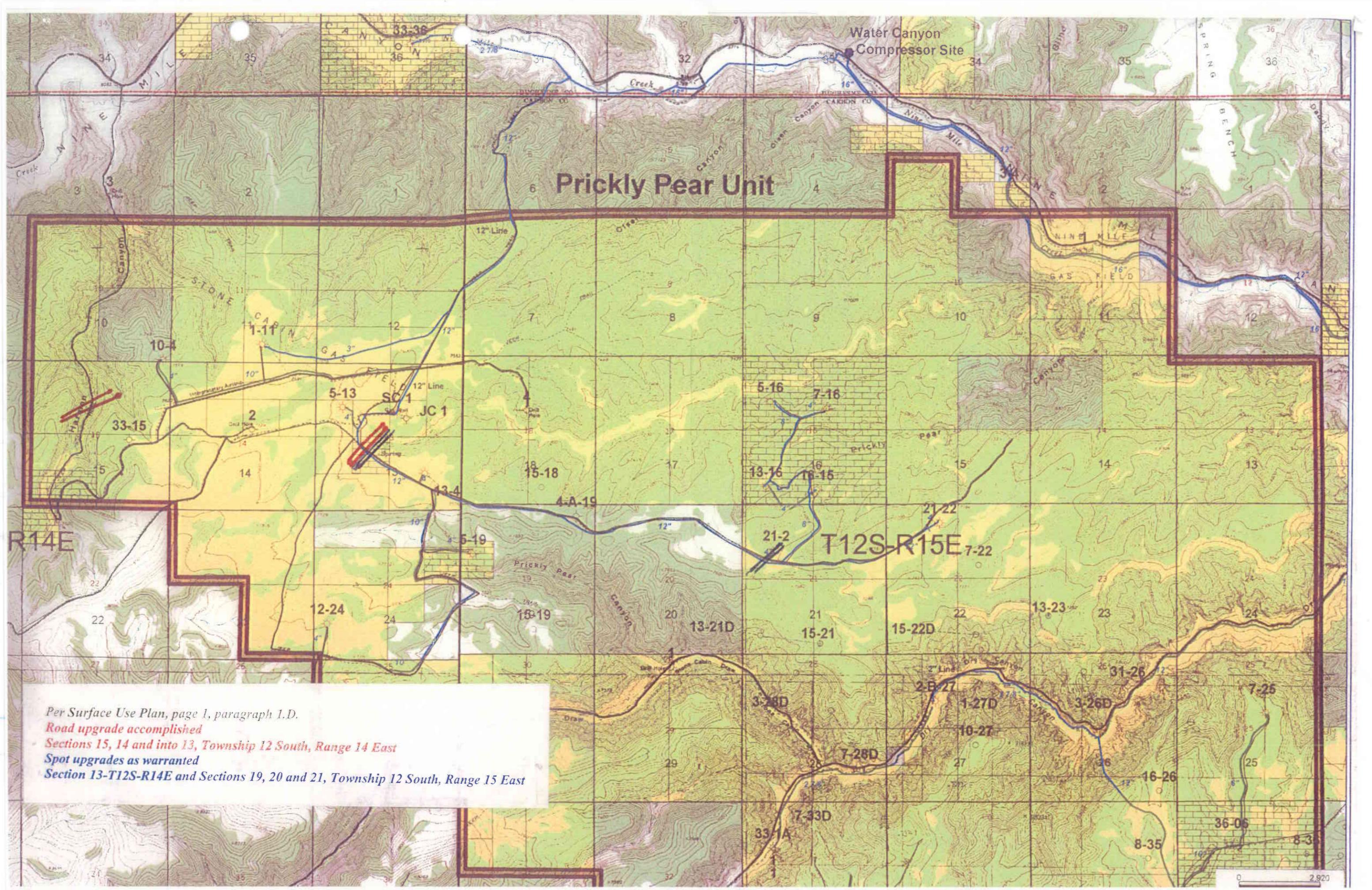
NOTE: This area is to be excavated with of fuel from the Well Head

Total Oil Capacity
 N.E. of Feedboard
 = 21,420 Gallons
 Total Petroleum
 = 1,920 Gallons

*This Area
 Rehab
 Visual
 Impact
 Side*

NOTES:
 Elev. Imported Gravel At 77-290 Sta. Stake = 7538.4'
 FENCED GRADE (111) At 97 JOB LOC. STAKE = 7526.7'

UNTAH ENGINEERING & LAND SURVEYING
 85 S. 200 East • Vernal, Utah 84075 • (435) 789-1215



Water Canyon
Compressor Site

Prickly Pear Unit

R14E

T12S-R15E

Per Surface Use Plan, page 1, paragraph 1.D.
Road upgrade accomplished
Sections 15, 14 and into 13, Township 12 South, Range 14 East
Spot upgrades as warranted
Section 13-T12S-R14E and Sections 19, 20 and 21, Township 12 South, Range 15 East



January 4, 2006

Ms. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Prickly Pear Unit Federal #7-28D-12-15
Surface: 2370' FEL & 343'FSL, 21-T12S-R15E
Bottom Hole: 1980' FEL & 1980' FNL, 28-T12S-R15E
Carbon County, Utah

Dear Ms. Whitney:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Prickly Pear Unit Area;
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8129.

Sincerely,

A handwritten signature in black ink, appearing to read 'Doug Gundry-White', with a circular flourish at the end.

Doug Gundry-White
Senior Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/21/2006

API NO. ASSIGNED: 43-007-31165

WELL NAME: PRICKLY PEAR U FED
 OPERATOR: BILL BARRETT CORP (N2165)
 CONTACT: DEBRA STANBERRY

PHONE NUMBER: 303-312-8120

PROPOSED LOCATION:

SWSE 21 120S 150E
 SURFACE: 0343 FSL 2370 FEL
 BOTTOM: 1980 FNL 1980 FEL
 COUNTY: CARBON
 LATITUDE: 39.75294 LONGITUDE: -110.2402
 UTM SURF EASTINGS: 565096 NORTHINGS: 4400403
 FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU 073670
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 90-1840)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: PRICKLY PEAR
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 256-1
Eff Date: 12-16-2004
Siting: Suspends General Siting R649-3-11
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1. Federal Approval

PRICKLY PEAR
U ST 13-16
PRICKLY PEAR ST 16-15

T12S R15E

NINE MILE CANYON FIELD

STOBIN FED 21-22

PRICKLY PEAR UNIT 21-2

20

21

22

PRICKLY PEAR UNIT
CAUSE: 256-1 / 12-16-2004

BHLL 13-21D-12-15
PRICKLY PEAR U FED 15-21-12-15
PRICKLY PEAR U FED 7-28D-12-15
PRICKLY PEAR U FED 13-21D-12-15
PRICKLY PEAR U FED 3-28D-12-15

HENZEL FED 1-29
STONE CABIN U 1

BHLL 3-28D-12-15

BHLL 7-28D-12-15

STONE CABIN
FED 2-B-27

29

28

27

PRICKLY PEAR
UNIT 27-3

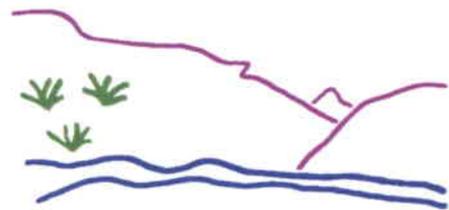
OPERATOR: BILL BARRETT CORP (N2165)

SEC: 21 T12S R. 15E

FIELD: UNDESIGNATED (002)

COUNTY: CARBON

CAUSE: 256-1 / 12-16-2004



Utah Oil Gas and Mining

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- ⊗ GAS INJECTION
 - ⊗ GAS STORAGE
 - ⊗ LOCATION ABANDONED
 - ⊗ NEW LOCATION
 - ⊗ PLUGGED & ABANDONED
 - ⊗ PRODUCING GAS
 - ⊗ PRODUCING OIL
 - ⊗ SHUT-IN GAS
 - ⊗ SHUT-IN OIL
 - ⊗ TEMP. ABANDONED
 - ⊗ TEST WELL
 - ⊗ WATER INJECTION
 - ⊗ WATER SUPPLY
 - ⊗ WATER DISPOSAL
 - ⊗ DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 24-MARCH-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 27, 2006

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202

Re: Prickly Pear Unit Federal 7-28D-12-15 Well, Surface Location 343' FSL,
2370' FEL, SW SE, Sec. 21, T. 12 South, R. 15 East, Bottom Location
1980' FNL, 1980' FEL, SW NE, Sec. 28, T. 12 South, R. 15 East,
Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31165.

Sincerely,

Gil Hunt
Associate Director

pab

Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office

Operator: Bill Barrett Corporation
Well Name & Number Prickly Pear Unit Federal 7-28D-12-15
API Number: 43-007-31165
Lease: UTU-073670

Surface Location: SW SE **Sec.** 21 **T.** 12 South **R.** 15 East
Bottom Location: SW NE **Sec.** 28 **T.** 12 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 073670
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator BILL BARRETT CORPORATION		7. If Unit or CA Agreement, Name and No. PRICKLY PEAR UNIT
3a. Address 1099 18th Street, Suite 2300 Denver CO 80202		8. Lease Name and Well No. Prickly Pear Unit Fed 7-28D-12-15
3b. Phone No. (include area code) (303) 312-8120		9. API Well No. pending 4300731165
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWSE 343' FSL & 2370' FEL At proposed prod. zone SWNE Section 28-T12S-R15E 1980' FNL x 1980' FEL		10. Field and Pool, or Exploratory Prickly Pear Unit/Mesaverde
14. Distance in miles and direction from nearest town or post office* approximately 40 miles northeast of Wellington, Utah		11. Sec., T, R. M. or Blk. and Survey or Area Section 21-T12S-R15E S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2370' SHL, 1980' BHL	16. No. of acres in lease 1440	17. Spacing Unit dedicated to this well 160 acres; NE/4 Section 28
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 16' SHL, 1750' BHL	19. Proposed Depth 7650' TVD 8139' MD	20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7538' 7201' ungraded ground	22. Approximate date work will start* 04/20/2006	23. Estimated duration 60 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Debra K. Stanberry	Date 01/20/2006
Title Permit Specialist		

Approved by (Signature) 	Name (Printed/Typed) Russell W. VanKee	Date 4/10/06
Title Acting Assistant Field Manager, Division of Resources		
Office Division of Resources Moab Field Office		

Application approval does not warrant or certify that applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
APR 13 2006
DIV. OF OIL, GAS & MINING
MOAB FIELD OFFICE
RECEIVED

T12S, R15E, S.L.B.&M.

1909 Brass Cap,
2.0' High

1909 Brass Cap,
1.5' High, Mound
of Stones

Brass Cap

(NAD 83)
LATITUDE = 39°45'10.15" (39.752819)
LONGITUDE = 110°14'27.66" (110.241017)
(NAD 27)
LATITUDE = 39°45'10.28" (39.752856)
LONGITUDE = 110°14'25.10" (110.240306)

N00°03'W - 5280.00' (G.L.O.)

S89°47'13"W - 2665.30' (Meas.)

N00°08'08"E - 2650.47' (Meas.)

21

Brass Cap

2370'

5285.28' (G.L.O.)

N00°13'14"E - 2645.09' (Meas.)

180°00' (G.L.O.)

1909 Brass Cap, 0.6'
High, Pile of Stones

343'
(Comp.)

509°19'14"E
2354.53' 1980'
(Comp.)

PRICKLY PEAR #7-28D-12-15
Elev. Ungraded Ground = 7538'

1980'
(Comp.)

BOTTOM HOLE

28

5280.00' (G.L.O.)

BILL BARRETT CORPORATION

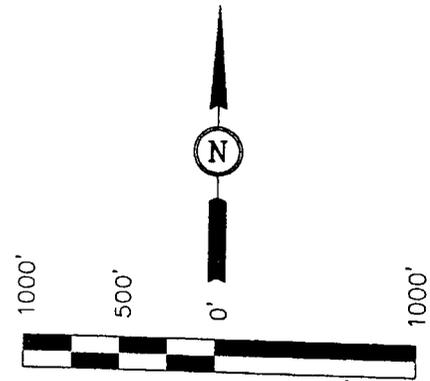
Well location, PRICKLY PEAR #7-28D-12-15,
located as shown in the SW 1/4 SE 1/4 of
Section 21, T12S, R15E, S.L.B.&M. Carbon
County, Utah.

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF
SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN
HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE
SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED
STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.
SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 10-27-05
REVISED: 10-24-05

UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 09-19-05	DATE DRAWN: 09-27-05
PARTY D.R. A.H. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	

Bill Barrett Corporation

Prickly Pear Unit Federal 7-28D-12-15

Prickly Pear Unit

Lease, Surface: UTU-73670

Bottom-hole: UTU-73670

Location, Surface: SW/SE Sec. 21, T12S, R15E

Bottom-hole: SW/NE Sec. 28, T12S, R15E

(Co-located with Prickly Pear Unit Federal 15-21-12-15, 3-28D-12-15 and 13-21D-12-15 Wells)
Carbon County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **WYB000040** (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders; lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed 3M BOP system is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOG M) is required before conducting any surface disturbing activities.
3. This well is located on the mesa immediately adjacent to Dry Canyon and its tributary, Stone Cabin Draw. In order to isolate the wellbore from the canyon wall, the surface casing shall be set to a depth of not less than 1500 feet. This will place the surface casing shoe below the lowest elevation within one mile of the well.
4. Surface casing shall be cemented to surface. The cement volume shall be adjusted to accommodate the greater casing length.
5. The proposal included a provision for using minor amounts of diesel in the drilling fluid system. Diesel may be added to the system only after cementing the surface casing into place.
6. The increased surface casing depth will necessitate modification of the proposed directional drilling plan. A revised directional drilling plan shall be submitted prior to drilling out the surface casing shoe.
7. The proposal included options for using one of three different grades of production casing. Any of the three options may be used.
8. The production casing shall be cemented into place such that the top-of-cement extends into the surface casing, leaving no annular space exposed to open-hole. This shall be verified by a cement bond log (CBL) or other appropriate tool for determining top-of-cement, unless cement is circulated to surface.
9. If logging reveals that the cementing objectives were not met, remedial cementing will be required.
10. Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. Any information obtained on these resources shall be included as part of the Well Completion Report.

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Price Field Office
Price, Utah

SURFACE USE
CONDITIONS OF APPROVAL

Project Name: Prickly Pear Unit Winter Drilling Locations

Operator: Bill Barrett Corporation

List of Wells:

<u>Name</u>	<u>Number</u>	<u>Section SH/DH</u>	<u>TWP/RNG</u>	<u>Lease Number</u>
PRICKLY PEAR UNIT FEDERAL	15-21-12-15	21	12S/15E	UTU-73670
PRICKLY PEAR UNIT FEDERAL	3-28D-12-15	21/28	12S/15E	UTU-73670
PRICKLY PEAR UNIT FEDERAL	7-28D-12-15	21/28	12S/15E	UTU-73670
PRICKLY PEAR UNIT FEDERAL	13-21D-12-15	21	12S/15E	UTU-73670

1. The operator has committed to the use of a third party to insure compliance and quality control on this project. These activities would include construction, drilling, reclamation and monitoring of wildlife.

I Applicable West Tavaputs Plateau Drilling Program EA Mitigation Measures

1. Please see Attachment 1: Applicant-Committed Protection Measures (EA Appendix B) in the Decision Record for the West Tavaputs Plateau Drilling Program EA (UT-070-2004-28) signed July 29, 2004.
2. Bill Barrett Corporation will adhere to all stipulations and requirements for the use of Harmon Canyon Road as outlined under Right-of-Way Grant UTU-78823.

II Site Specific Conditions of Approval

1. A pre-construction field meeting shall be conducted prior to beginning any dirt work approved under this APD. The operator shall contact the BLM Authorized Officer Mary Maddux @ 435-636-3668 at least 7-days prior to beginning operations so that the meeting can be scheduled. The operator is responsible for having all contractors present (dirt contractors, drilling contractor, pipeline contractor, project oversight personnel, etc.) including the overall field operations superintendent, and for providing all contractors copies of the approved APD(s),

project map and BLM Conditions of Approval pertinent to the work that each will be doing.

2. The area that encompasses the well location and road is environmentally sensitive including fragile soils and vegetation. The operator may be required to perform special measures such as mulching, erosion fencing, use of erosion fabric, etc. per the direction of the BLM Authorized Officer to stabilize any disturbed areas and ensure the reestablishment of long-term perennial vegetation.
3. BBC is given authorization to upgrade the existing 6,356' two-track to a Resource Road (Class III Road) as defined in BLM Manual Section 9113. The road will be designed to an appropriate standard no high than necessary to accommodate their intended function adequately in accordance with the *Surface Operating Standards for Oil & Gas Exploration and Development*, Third Edition and BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction by August 1, 2006.
4. Flat blading will **NOT BE ALLOWED**.
5. The operator will be responsible for performing any remediation and/or necessary road upgrading (e.g. elevating, surfacing, culverts, low-water crossings, water-wings, surfacing, etc.) as directed by the BLM Authorized Officer, resulting from untimely access.
6. The access road used to access the Interplanetary Airstrip will **NOT** be used by Oil and Gas personnel through May 15 in order to avoid disturbing sage grouse in winter habitat.
7. All equipment and personnel used during drilling and construction activities will be restricted to only approve access roads.
8. If the well is a productive, the road will be upgraded to a **Resource Road** status in accordance with the *Surface Operating Standards for Oil & Gas Exploration and Development*, Third Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction by August 1, 2006.
9. All permanent above-ground structures (e.g., production equipment, tanks, etc.) not subject to safety requirements will be painted to blend with the natural color of the landscape. The paint used will be a color which simulates "Standard Environmental Colors." The color selected for the Prickly Pear Unit Federal 15-21-12-15, 3-28D-12-15, 7-28D-12-15 and 13-21D-12-15 wells is Olive Black, 5WA20-6. All facilities will be painted the designated color at the time of installation.
10. A range improvement water line is present in the grass flat on the first part of the access road. Any surface disturbing activities will need to take the necessary

precautions to prevent damage to the water line. Any damage done to the water line, the operator will be responsible for necessary repairs.

11. All trees salvaged from the construction of the well pad will be clearly segregated from the spoil material, to prevent burying of trees in the spoil material.
12. No salvaged trees will be pushed up against live trees or buried in the spoil material.
13. All areas not need for production of the well will be reclaimed by September 30, 2006.
14. The reserve pit will be closed by November 1, 2006. If the pit is not dry, the fluids will be removed and solidifying material in the pit to bind the remaining wet material. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade.
15. The operator will drill seed on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% will be used. On BLM surface or in lieu of a different specific mix desired by the surface owner, use the following:

Species - <i>Cultivar</i>	Full Seeding (lbs/ac PLS*)	% in Mix	Lbs PLS*
Intermediate Wheatgrass -	4	40	1.60
Great Basin Wild Rye-- <i>Secar</i>	4	20	.80
Indian Rice Grass-- Paloma	4	20	.80
Thickspike Wheatgrass - <i>Critana</i>	4	10	.40
Slender Wheatgrass - <i>Pryor</i>	2	10	.20
Totals	18	100%	3.8 lbs/acre

*PLS = pure live seed (this seeding rate has not been doubled).

- Slopes too steep for machinery may be hand broadcast and raked with twice the specified amount of seed. Complete fall seeding after September 15 and prior to prolonged ground frost. To be effective, complete spring seeding after the frost has left the ground and prior to May 15.

16. Please contact Mary Maddux, Natural Resource Specialist, (435) 636-3668, Bureau of Land Management, Price Field Office, if there are any questions concerning these surface use COAs.

III Standard Conditions of Approval

A. General

1. If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO). Within five working days the AO will inform the operator as to:
 - whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
 - a time-frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction measures.
2. The operator shall restrict travel on unimproved roads during periods of inclement weather or spring thaw when the possibility exists for excessive surface resource damage (e.g., rutting in excess of 4-inches, travel outside roadway, etc.).
3. The Companies will provide georeferenced spatial data depicting as-built locations of all facilities, wells, roads, pipelines, power lines, and other related facilities to the BLM by November 1 of each year until completion of project construction activities has occurred.
4. If any dead or injured threatened, endangered, proposed, or candidate species is located during construction or operation, the BLM Price Field Office (435-636-3600) shall be notified within 24 hours.
5. The Company will conduct clearance surveys for threatened, endangered or other special-concern species at the optimum time. This will require coordination with

the BLM before November 1 annually to review the potential for disturbance and to agree on inventory parameters.

B. Construction

1. The operator will limit vegetation removal and the degree of surface disturbance wherever possible. Where surface disturbance cannot be avoided, all practicable measures will be utilized to minimize erosion and stabilize disturbed soils.
2. Construction and drilling activity will not be conducted using frozen or saturated soil material during periods when watershed damage or excessive rutting is likely to occur.
3. Remove all available topsoil from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.). Clearly segregate topsoil from excess spoil material. Any topsoil stockpiled for one year or longer will be signed and stabilized with annual ryegrass or other suitable cover crop.
4. The operator will not push soil material and overburden over side slopes or into drainages. All soil material disturbed will be placed in an area where it can be retrieved without creating additional undue surface disturbance and where it does not impede watershed and drainage flows.
5. Construct the backslope no steeper than 1½:1, and construct the foreslope no steeper than 2:1, unless otherwise directed by the BLM Authorized Officer.
6. Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages, unless otherwise directed by the BLM Authorized Officer.
7. With the overall objective of minimizing surface disturbance and retaining land stability and productivity, the operator shall utilize equipment that is appropriate to the scope and scale of work being done for roads and well pads (utilize equipment no larger than needed for the job).
8. Reserve pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements by the surface owner, is defined as follows:
 - Construction materials will consist of steel or wood posts. Three or four strand wire (smooth or barbed) fence or hog panel (16-foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
 - Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy.

Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.

9. The reserve pit will be oriented to prevent collection of surface runoff. After the drilling rig is removed, the operator may need to construct a trench on the uphill side of the reserve pit to divert surface drainage around it. If constructed, the trench will be left intact until the pit is closed.
10. The reserve pit will be lined with an impermeable liner if permeable subsurface material is encountered. An impermeable liner is any liner having a permeability less than 10^{-7} cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use. In gravelly or rocky soils, a suitable bedding material such as sand will be used prior to installing the liner.
11. The reserve pit will be constructed so that at least half of its total volume is in solid cut material (below natural ground level).
12. The reserve pit shall have 2 foot of freeboard maintained at all times to prevent overflow of fluids.
13. Culverts will be placed on channel bottoms on firm, uniform beds, which have been shaped to accept them, and aligned parallel to the channel to minimize erosion. Backfill will be thoroughly compacted.
14. The minimum diameter for culverts will be 18 inches. However, all culverts will be appropriately sized in accordance with standards in BLM Manual 9113.
15. Construction and other project-related traffic will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
16. Maximum design speed on all operator-constructed and maintained roads will not exceed 25 miles per hour.
17. Pipeline construction shall not block nor change the natural course of any drainage. Pipelines shall cross perpendicular to drainages. Pipelines shall not be run parallel in drainage bottoms. Suspended pipelines shall provide adequate clearance for maximum runoff.
18. Pipeline trenches shall be compacted during backfilling. Pipeline trenches shall be routinely inspected and maintained to ensure proper settling, stabilization and reclamation.
19. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.

20. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.
21. Companies will contact the counties to pursue development of maintenance agreements to ensure county roads are adequately maintained for the projected increase in use.

C. Operations/Maintenance

1. If in the process of air drilling the wells there is a need to utilize mud, all circulating fluids will be contained either in an approved pit or in an aboveground containment tank. The pit or containment tank will be large enough to safely contain the capacity of all expected fluids without danger of overflow. Fluid and cuttings will not be squeezed out of the pit, and the pit will be reclaimed in an expedient manner.
2. Confine all equipment and vehicles to the access road(s), pad(s), and area(s) specified in the approved APD.
3. All waste, other than human waste and drilling fluids, will be contained in a portable trash cage. This waste will be transported to a State approved waste disposal site immediately upon completion of drilling operations. No trash or empty barrels will be placed in the reserve pit or buried on location. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with.
4. Rat and mouse holes shall be filled and compacted from the bottom to the top immediately upon release of the drilling rig from the location.
5. The operator will be responsible for prevention and control of noxious weeds and weeds of concern on all areas of surface disturbance associated with this project (well locations, roads, water management facilities, etc.) Use of pesticides shall comply with the applicable Federal and State laws. Pesticides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of Interior. Prior to the use of pesticides on public land, the holder shall obtain from the BLM authorized officer written approval of a plan showing the type and quantity of material to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the authorized officer to such use.
6. Sewage shall be placed in a self-contained, chemically treated porta-potty on location.
7. The operator and their contractors shall ensure that all use, production, storage, transport and disposal of hazardous and extremely hazardous materials associated with the drilling, completion and production of these wells will be in accordance with all applicable existing or hereafter promulgated federal, state and local government rules, regulations and guidelines. All project-related activities involving hazardous materials will be conducted in a manner to minimize potential environmental impacts. In accordance with OSHA requirements, a file

will be maintained onsite containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.

8. Produced fluids shall be put in test tanks on location during completion work. Produced water will be put in the reserve pit during completion work per Onshore Order #7.
9. The only fluids/waste materials which are authorized to go into the reserve pit are RCRA exempt exploration and production wastes. These include:
 - drilling muds & cuttings
 - rigwash
 - excess cement and certain completion & stimulation fluids defined by EPA as exempt

It does not include drilling rig waste, such as:

- spent hydraulic fluids
- used engine oil
- used oil filter
- empty cement, drilling mud, or other product sacks
- empty paint, pipe dope, chemical or other product containers
- excess chemicals or chemical rinsate

Any evidence of non-exempt wastes being put into the reserve pit may result in the BLM Authorized Officer requiring specific testing and closure requirements.

10. Reserve pits will be closed as soon as possible, but no later than 90 days from time of drilling/well completion, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
11. If this well is drilled during the fire season (June-October), the operator shall institute all necessary precautions to ensure that fire hazard is minimized, including but not limited to mowing vegetation on the access route(s) and well location(s), keeping fire fighting equipment readily available when drilling, etc.

D. Dry Hole/Reclamation

1. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc will be expediently reclaimed and reseeded in accordance with the surface use plan and any pertinent site-specific COAs.

2. Disturbed lands will be re-contoured back to conform with existing undisturbed topography. No depressions will be left that trap water or form ponds.
3. Reserve pits will be closed as soon as possible, but no later than 90 days from time of drilling/well completion, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
4. Before the location has been reshaped and prior to redistributing the topsoil, the operator will rip or scarify the drilling platform and access road on the contour, to a depth of at least 12 inches. The rippers are to be no farther than 24 inches apart.
5. Distribute the topsoil evenly over the entire location and other disturbed areas. Prepare the seedbed by disking to a depth of 4-to-6 inches following the contour.
6. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice. Individual facilities, such as well locations, pipelines, discharge points, impoundments, etc. need to be addressed in these plans as they are no longer needed. Individual items that will need to be addressed in reclamation plans include:
 - Pit closure (Close ASAP after suitably dry, but no later than 90 days from time of drilling unless an extension is given by BLM Authorized Officer.) BLM may require closure prior to 90 days in some cases due to land use or environmental concerns.
 - Configuration of reshaped topography, drainage systems, and other surface manipulations
 - Waste disposal
 - Revegetation methods, including specific seed mix (pounds pure live seed/acre) and soil treatments (seedbed preparation, fertilization, mulching, etc.). On private surface, the landowner should be consulted for the specific seed mix.
 - Other practices that will be used to reclaim and stabilize all disturbed areas, such as water bars, erosion fabric, hydro-mulching, etc.
 - An estimate of the timetables for beginning and completing various reclamation operations relative to weather and local land uses.
 - Methods and measures that will be used to control noxious weeds, addressing both ingress and egress to the individual well or POD.
 - Decommissioning/removal of all surface facilities

7. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
8. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
9. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.
10. Soil fertility testing and the addition of soil amendments may be required to stabilize some disturbed lands.
11. Any mulch utilized for reclamation needs to be certified weed free.
12. Waterbars are to be constructed at least one (1) foot deep, on the contour with approximately two (2) feet of drop per 100 feet of waterbar to ensure drainage, and extended into established vegetation. All waterbars are to be constructed with the berm on the downhill side to prevent the soft material from silting in the trench. The initial waterbar should be constructed at the top of the backslope. Subsequent waterbars should follow the following general spacing guidelines:

Slope (percent)	Spacing Interval (feet)
≤ 2	200
2 - 4	100
4 - 5	75
≥ 5	50

E. Producing Well

1. Landscape those areas not required for production to the surrounding topography as soon as possible. The fluids and mud must be dry in the reserve pit before re-contouring pit area. The operator will be responsible for re-contouring and reseeded of any subsidence areas that develop from closing a pit before it is completely dry.
2. Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.
3. Production facilities (including dikes) must be placed on the cut portion of the location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.

4. Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
5. Distribute stockpiled topsoil evenly over those areas not required for production and reseed as recommended.
6. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
7. Prior to construction of production facilities not specifically addressed in the APD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.
8. If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards (including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to ensure safe, environmentally-sound, year-round access. This requirement does not supercede or apply where specific road requirements are addressed in the APD/POD surface use plan (e.g., two track road, spot upgrade, etc.)
9. Waterbars shall be installed on all reclaimed pipeline corridors per the guidelines in D #12.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Notify the Price Field Office at least 48-hours prior to commencing construction of location.

Spud- Notify the Price Field Office 24-hours prior to spud. Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Mary Maddux (435-636-3668) or Walton Willis (435-636-3662) of the BLM Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation; (Maddux)

1 day prior to spud; (Willis)

50 feet prior to reaching the surface casing setting depth; (Willis)

3 hours prior to testing BOP equipment. (Willis)

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer Office: 435-259-2117
Home: 435-259-2214

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORPORATION

Well Name: PRICKLY PEAR U FED 7-28D-12-15

Api No: 43-007-31165 Lease Type: FEDERAL

Section 21 Township 12S Range 15E County CARBON

Drilling Contractor PETE MARTIN'S RIG # AIR

SPUDDED:

Date 04/21/06

Time NOON

How DRY

Drilling will Commence: _____

Reported by DOUG MILLER

Telephone # _____

Date 04/21/2006 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU 073670
6. If Indian, Allottee or Tribe Name n/a
7. If Unit or CA/Agreement, Name and/or No. PRICKLY PEAR UNIT
8. Well Name and No. Prickly Pear Unit Fed 7-28D-12-15
9. API Well No. 43-007-31165
10. Field and Pool, or Exploratory Area Prickly Pear Unit/Mesaverde
11. County or Parish, State Carbon County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator BILL BARRETT CORPORATION	
3a. Address 1099 18th Street Suite 2300 Denver CO 80202	3b. Phone No. (include area code) 303 312-8120
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: SW/4 SE/4 Section 21-T12S-R15E S.L.B.&M. 343' FSL x 2370' FEL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other REVISED
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	directional plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS INSTRUCTED IN THE CONDITIONS OF APPROVAL ASSOCIATED WITH BILL BARRETT CORPORATION'S APPROVED APD OF APRIL 10, 2006.

ATTACHED PLEASE FIND THE REVISED DIRECTIONAL DRILLING PLAN FOR THIS WELL DUE TO THE INCREASED SURFACE CASING DEPTH OF 1500'.

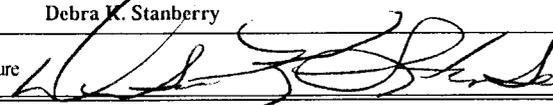
Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Type)

Debra K. Stanberry

Title **Permit Specialist**

Signature



Date

04/21/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 24 2006

DIV. OF OIL, GAS & MINING



PRICKLY PEAR 7-28D-12-15
 SEC 21 T12S R15E
 343' FSL, 2370' FEL
 CARBON COUNTY, UTAH

SECTION DETAILS

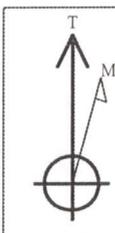
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	170.69	0.00	0.00	0.00	0.00	0.00	0.00	KOP
2	500.00	0.00	170.69	500.00	0.00	0.00	0.00	170.69	0.00	HOLD
3	1000.00	5.00	170.69	999.37	-21.52	3.53	1.00	170.69	21.80	HOLD
4	1562.78	5.00	170.69	1560.00	-69.92	11.46	0.00	0.00	70.85	BUILD
5	2347.28	26.57	170.69	2310.46	-279.30	45.79	2.75	0.00	283.03	HOLD
6	6121.42	26.57	170.69	5685.90	-1945.43	318.91	0.00	0.00	1971.39	DROP
7	6950.12	10.00	170.69	6470.00	-2201.13	360.83	2.00	180.00	2230.51	PRICE RIVER
8	7616.78	0.00	170.69	7133.29	-2258.40	370.22	1.50	180.00	2288.54	HOLD
9	7948.50	0.00	170.69	7465.00	-2258.40	370.22	0.00	170.69	2288.54	TD 7-28D

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
PP #7-28D-12-15	0.00	0.00	7081195.35	1994362.59	39 45'10.150N	110 14'27.660W	N/A



KB ELEVATION: 7561.00'
 GR ELEVATION: 7538.00'

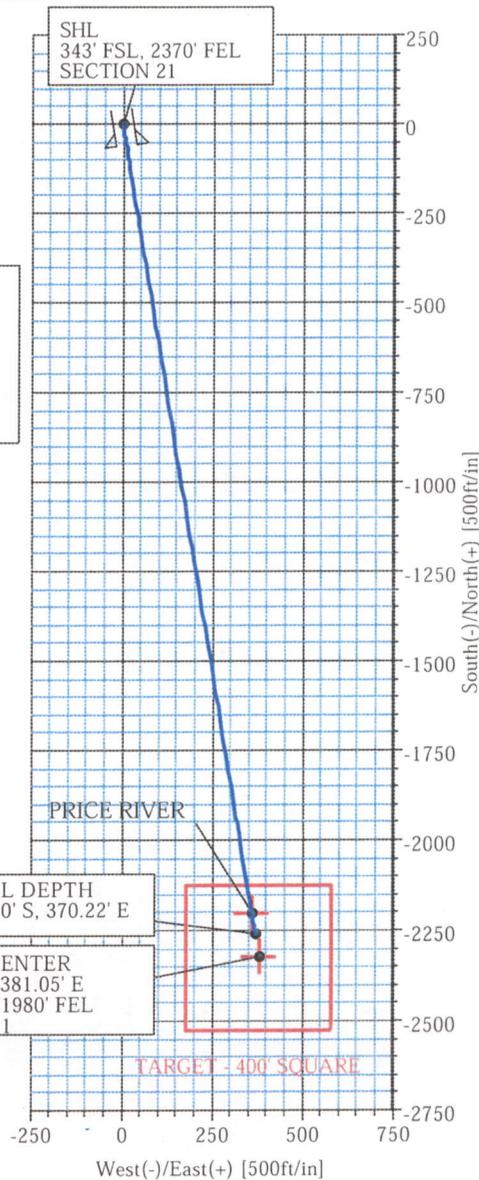
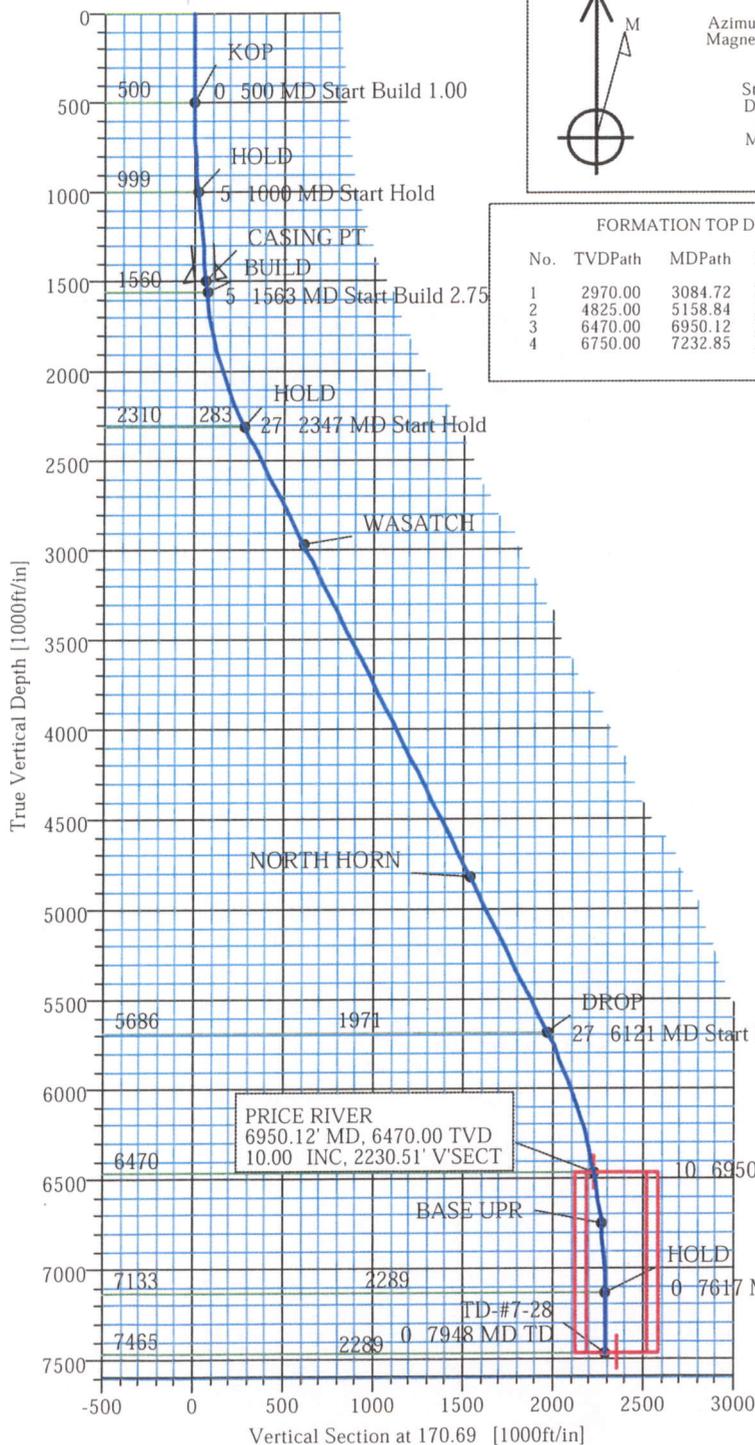


Azimuths to True North
 Magnetic North: 12.01

Magnetic Field
 Strength: 52646nT
 Dip Angle: 65.67
 Date: 4/19/2006
 Model: bggm2005

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	2970.00	3084.72	WASATCH
2	4825.00	5158.84	NORTH HORN
3	6470.00	6950.12	PRICE RIVER
4	6750.00	7232.85	BASE UPR



Weatherford®

Plan: Plan #2 (PP #7-28D-12-15/1)

Created By: L WINCHELL

Date: 4/19/2006

WEATHERFORD DRILLING SERVICES

PROPOSAL PLAN REPORT

Company: BILL BARRETT CORP	Date: 4/19/2006	Time: 12:44:24	Page: 1
Field: CARBON COUNTY, UTAH	Co-ordinate(NE) Reference: Well: PP #7-28D-12-15, True North	Vertical (TVD) Reference: SITE 7561.0	
Site: PRICKLY PEAR PAD SEC 21-T12S-R15E	Section (VS) Reference: Well (0.00N,0.00E,170.69Azi)	Survey Calculation Method: Minimum Curvature	Db: Sybase
Well: PP #7-28D-12-15			
Wellpath: 1			

Field: CARBON COUNTY, UTAH			
Map System: US State Plane Coordinate System 1983	Map Zone: Utah, Central Zone		
Geo Datum: GRS 1980	Coordinate System: Well Centre		
Sys Datum: Mean Sea Level	Geomagnetic Model: bggm2005		

Site: PRICKLY PEAR PAD SEC 21-T12S-R15E			
LINCOLN COUNTY, WYOMING			
Site Position:	Northing: 7081195.35 ft	Latitude: 39 45 10.150 N	
From: Geographic	Easting: 1994362.59 ft	Longitude: 110 14 27.660 W	
Position Uncertainty: 0.00 ft		North Reference: True	
Ground Level: 7538.00 ft		Grid Convergence: 0.81 deg	

Well: PP #7-28D-12-15		Slot Name:	
Well Position: +N/-S 0.00 ft	Northing: 7081195.35 ft	Latitude: 39 45 10.150 N	
+E/-W 0.00 ft	Easting: 1994362.59 ft	Longitude: 110 14 27.660 W	
Position Uncertainty: 0.00 ft			

Wellpath: 1		Drilled From: Surface
Current Datum: SITE	Height: 7561.00 ft	Tie-on Depth: 0.00 ft
Magnetic Data: 4/19/2006		Above System Datum: Mean Sea Level
Field Strength: 52646 nT		Declination: 12.01 deg
Vertical Section: Depth From (TVD)	+N/-S	Mag Dip Angle: 65.67 deg
ft	ft	+E/-W
		ft
		Direction
		deg
0.00	0.00	0.00
		170.69

Plan: Plan #2	Date Composed: 11/4/2005
Principal: Yes	Version: 1
	Tied-to: From Surface

Plan Section Information										
MD	Incl	Azim	TVD	+N/-S	+E/-W	DLS	Build	Turn	TFO	Target
ft	deg	deg	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	deg	
0.00	0.00	170.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	170.69	500.00	0.00	0.00	0.00	0.00	0.00	0.00	170.69
1000.00	5.00	170.69	999.37	-21.52	3.53	1.00	1.00	0.00	0.00	170.69
1562.78	5.00	170.69	1560.00	-69.92	11.46	0.00	0.00	0.00	0.00	0.00
2347.28	26.57	170.69	2310.46	-279.30	45.79	2.75	2.75	0.00	0.00	0.00
6121.42	26.57	170.69	5685.90	-1945.43	318.91	0.00	0.00	0.00	0.00	0.00
6950.12	10.00	170.69	6470.00	-2201.13	360.83	2.00	-2.00	0.00	180.00	PRICE RIVER
7616.78	0.00	170.69	7133.29	-2258.40	370.22	1.50	-1.50	0.00	180.00	
7948.50	0.00	170.69	7465.00	-2258.40	370.22	0.00	0.00	0.00	170.69	TD 7

Survey										
MD	Incl	Azim	TVD	N/S	E/W	VS	Build	Turn	DLS	Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	deg/100ft	deg/100ft	
500.00	0.00	170.69	500.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP
600.00	1.00	170.69	599.99	-0.86	0.14	0.87	1.00	0.00	1.00	
700.00	2.00	170.69	699.96	-3.44	0.56	3.49	1.00	0.00	1.00	
800.00	3.00	170.69	799.86	-7.75	1.27	7.85	1.00	0.00	1.00	
900.00	4.00	170.69	899.68	-13.77	2.26	13.96	1.00	0.00	1.00	
1000.00	5.00	170.69	999.37	-21.52	3.53	21.80	1.00	0.00	1.00	HOLD
1100.00	5.00	170.69	1098.99	-30.12	4.94	30.52	0.00	0.00	0.00	
1200.00	5.00	170.69	1198.60	-38.72	6.35	39.23	0.00	0.00	0.00	
1300.00	5.00	170.69	1298.22	-47.32	7.76	47.95	0.00	0.00	0.00	
1400.00	5.00	170.69	1397.84	-55.92	9.17	56.67	0.00	0.00	0.00	
1500.00	5.00	170.69	1497.46	-64.52	10.58	65.38	0.00	0.00	0.00	
1502.55	5.00	170.69	1500.00	-64.74	10.61	65.60	0.00	0.00	0.00	CASING PT
1562.78	5.00	170.69	1560.00	-69.92	11.46	70.85	0.00	0.00	0.00	BUILD

WEATHERFORD DRILLING SERVICES

PROPOSAL PLAN REPORT

Company: BILL BARRETT CORP
Field: CARBON COUNTY, UTAH
Site: PRICKLY PEAR PAD SEC 21-T12S-R15E
Well: PP #7-28D-12-15
Wellpath: 1

Date: 4/19/2006 **Time:** 12:44:24 **Page:** 2
Co-ordinate(NE) Reference: Well: PP #7-28D-12-15, True North
Vertical (TVD) Reference: SITE 7561.0
Section (VS) Reference: Well (0.00N,0.00E,170.69Azi)
Survey Calculation Method: Minimum Curvature **Db:** Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	Build deg/100ft	Turn deg/100ft	DLS deg/100ft	Comment
1600.00	6.02	170.69	1597.05	-73.45	12.04	74.43	2.75	0.00	2.75	
1700.00	8.77	170.69	1696.21	-86.15	14.12	87.30	2.75	0.00	2.75	
1800.00	11.52	170.69	1794.64	-103.54	16.97	104.92	2.75	0.00	2.75	
1900.00	14.27	170.69	1892.10	-125.57	20.58	127.24	2.75	0.00	2.75	
2000.00	17.02	170.69	1988.39	-152.18	24.95	154.21	2.75	0.00	2.75	
2100.00	19.77	170.69	2083.27	-183.33	30.05	185.77	2.75	0.00	2.75	
2200.00	22.52	170.69	2176.52	-218.93	35.89	221.85	2.75	0.00	2.75	
2300.00	25.27	170.69	2267.94	-258.90	42.44	262.36	2.75	0.00	2.75	
2347.28	26.57	170.69	2310.46	-279.30	45.79	283.03	2.75	0.00	2.75	HOLD
2400.00	26.57	170.69	2357.61	-302.57	49.60	306.61	0.00	0.00	0.00	
2500.00	26.57	170.69	2447.05	-346.72	56.84	351.35	0.00	0.00	0.00	
2600.00	26.57	170.69	2536.48	-390.86	64.07	396.08	0.00	0.00	0.00	
2700.00	26.57	170.69	2625.92	-435.01	71.31	440.82	0.00	0.00	0.00	
2800.00	26.57	170.69	2715.35	-479.16	78.55	485.55	0.00	0.00	0.00	
2900.00	26.57	170.69	2804.79	-523.30	85.78	530.29	0.00	0.00	0.00	
3000.00	26.57	170.69	2894.23	-567.45	93.02	575.02	0.00	0.00	0.00	
3084.72	26.57	170.69	2970.00	-604.85	99.15	612.92	0.00	0.00	0.00	WASATCH
3100.00	26.57	170.69	2983.66	-611.59	100.26	619.76	0.00	0.00	0.00	
3200.00	26.57	170.69	3073.10	-655.74	107.49	664.49	0.00	0.00	0.00	
3300.00	26.57	170.69	3162.53	-699.88	114.73	709.23	0.00	0.00	0.00	
3400.00	26.57	170.69	3251.97	-744.03	121.97	753.96	0.00	0.00	0.00	
3500.00	26.57	170.69	3341.41	-788.18	129.21	798.70	0.00	0.00	0.00	
3600.00	26.57	170.69	3430.84	-832.32	136.44	843.43	0.00	0.00	0.00	
3700.00	26.57	170.69	3520.28	-876.47	143.68	888.17	0.00	0.00	0.00	
3800.00	26.57	170.69	3609.71	-920.61	150.92	932.90	0.00	0.00	0.00	
3900.00	26.57	170.69	3699.15	-964.76	158.15	977.64	0.00	0.00	0.00	
4000.00	26.57	170.69	3788.59	-1008.91	165.39	1022.37	0.00	0.00	0.00	
4100.00	26.57	170.69	3878.02	-1053.05	172.63	1067.11	0.00	0.00	0.00	
4200.00	26.57	170.69	3967.46	-1097.20	179.86	1111.84	0.00	0.00	0.00	
4300.00	26.57	170.69	4056.89	-1141.34	187.10	1156.58	0.00	0.00	0.00	
4400.00	26.57	170.69	4146.33	-1185.49	194.34	1201.31	0.00	0.00	0.00	
4500.00	26.57	170.69	4235.76	-1229.63	201.57	1246.05	0.00	0.00	0.00	
4600.00	26.57	170.69	4325.20	-1273.78	208.81	1290.78	0.00	0.00	0.00	
4700.00	26.57	170.69	4414.64	-1317.93	216.05	1335.52	0.00	0.00	0.00	
4800.00	26.57	170.69	4504.07	-1362.07	223.28	1380.25	0.00	0.00	0.00	
4900.00	26.57	170.69	4593.51	-1406.22	230.52	1424.99	0.00	0.00	0.00	
5000.00	26.57	170.69	4682.94	-1450.36	237.76	1469.72	0.00	0.00	0.00	
5100.00	26.57	170.69	4772.38	-1494.51	244.99	1514.46	0.00	0.00	0.00	
5158.84	26.57	170.69	4825.00	-1520.48	249.25	1540.78	0.00	0.00	0.00	NORTH HORN
5200.00	26.57	170.69	4861.82	-1538.66	252.23	1559.19	0.00	0.00	0.00	
5300.00	26.57	170.69	4951.25	-1582.80	259.47	1603.93	0.00	0.00	0.00	
5400.00	26.57	170.69	5040.69	-1626.95	266.70	1648.66	0.00	0.00	0.00	
5500.00	26.57	170.69	5130.12	-1671.09	273.94	1693.40	0.00	0.00	0.00	
5600.00	26.57	170.69	5219.56	-1715.24	281.18	1738.13	0.00	0.00	0.00	
5700.00	26.57	170.69	5309.00	-1759.38	288.41	1782.87	0.00	0.00	0.00	
5800.00	26.57	170.69	5398.43	-1803.53	295.65	1827.60	0.00	0.00	0.00	
5900.00	26.57	170.69	5487.87	-1847.68	302.89	1872.34	0.00	0.00	0.00	
6000.00	26.57	170.69	5577.30	-1891.82	310.12	1917.07	0.00	0.00	0.00	
6100.00	26.57	170.69	5666.74	-1935.97	317.36	1961.81	0.00	0.00	0.00	
6121.42	26.57	170.69	5685.90	-1945.43	318.91	1971.39	0.00	0.00	0.00	DROP
6200.00	25.00	170.69	5756.65	-1979.16	324.44	2005.57	-2.00	0.00	2.00	
6300.00	23.00	170.69	5848.00	-2019.30	331.02	2046.25	-2.00	0.00	2.00	

WEATHERFORD DRILLING SERVICES

PROPOSAL PLAN REPORT

Company: BILL BARRETT CORP	Date: 4/19/2006	Time: 12:44:24	Page: 3
Field: CARBON COUNTY, UTAH	Co-ordinate(NE) Reference: Well: PP #7-28D-12-15, True North		
Site: PRICKLY PEAR PAD SEC 21-T12S-R15E	Vertical (TVD) Reference: SITE 7561.0		
Well: PP #7-28D-12-15	Section (VS) Reference: Well (0.00N,0.00E,170.69Azi)		
Wellpath: 1	Survey Calculation Method: Minimum Curvature	Db: Sybase	

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	Build deg/100ft	Turn deg/100ft	DLS deg/100ft	Comment
6400.00	21.00	170.69	5940.71	-2056.27	337.08	2083.71	-2.00	0.00	2.00	
6500.00	19.00	170.69	6034.67	-2090.02	342.62	2117.92	-2.00	0.00	2.00	
6600.00	17.00	170.69	6129.77	-2120.52	347.61	2148.82	-2.00	0.00	2.00	
6700.00	15.00	170.69	6225.89	-2147.72	352.07	2176.39	-2.00	0.00	2.00	
6800.00	13.00	170.69	6322.91	-2171.60	355.99	2200.58	-2.00	0.00	2.00	
6900.00	11.00	170.69	6420.72	-2192.12	359.35	2221.38	-2.00	0.00	2.00	
6950.12	10.00	170.69	6470.00	-2201.13	360.83	2230.51	-2.00	0.00	2.00	PRICE RIVER
7000.00	9.25	170.69	6519.18	-2209.36	362.18	2238.85	-1.50	0.00	1.50	
7100.00	7.75	170.69	6618.08	-2223.95	364.57	2253.63	-1.50	0.00	1.50	
7200.00	6.25	170.69	6717.33	-2235.98	366.54	2265.82	-1.50	0.00	1.50	
7232.85	5.76	170.69	6750.00	-2239.37	367.10	2269.26	-1.50	0.00	1.50	BASE UPR
7300.00	4.75	170.69	6816.87	-2245.44	368.09	2275.41	-1.50	0.00	1.50	
7400.00	3.25	170.69	6916.62	-2252.33	369.22	2282.39	-1.50	0.00	1.50	
7500.00	1.75	170.69	7016.52	-2256.63	369.93	2286.75	-1.50	0.00	1.50	
7600.00	0.25	170.69	7116.50	-2258.36	370.21	2288.50	-1.50	0.00	1.50	
7616.78	0.00	170.69	7133.29	-2258.40	370.22	2288.54	-1.50	0.00	1.50	HOLD
7700.00	0.00	170.69	7216.50	-2258.40	370.22	2288.54	0.00	0.00	0.00	
7800.00	0.00	170.69	7316.50	-2258.40	370.22	2288.54	0.00	0.00	0.00	
7900.00	0.00	170.69	7416.50	-2258.40	370.22	2288.54	0.00	0.00	0.00	
7948.50	0.00	170.69	7465.00	-2258.40	370.22	2288.54	0.00	0.00	0.00	TD 7

Annotation

MD ft	TVD ft	
500.00	500.00	KOP
1000.00	999.37	HOLD
1562.78	1560.00	BUILD
2347.28	2310.46	HOLD
6121.42	5685.90	DROP
7616.78	7133.28	HOLD
7948.50	7465.00	TD-#7-28

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
3084.72	2970.00	WASATCH		0.00	0.00
5158.84	4825.00	NORTH HORN		0.00	0.00
6950.12	6470.00	PRICE RIVER		0.00	0.00
7232.85	6750.00	BASE UPR		0.00	0.00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8168

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731165	Prickly Pear Unit Fed 7-28D-12-15	SWSE	21	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	15325	4/21/2006		4/27/06	
Comments: <u>PRRV = MVRD</u>					CONFIDENTIAL K	

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731121	Prickly Pear Unit Fed 3-28D-12-15	SWSE	21	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	15326	4/21/2006		4/27/06	
Comments: <u>MVRD</u>					CONFIDENTIAL K	

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731164	Prickly Pear Unit Fed 15-21-12-15	SWSE	21	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	15327	4/21/2006		4/27/06	
Comments: <u>PRRV = MVRD</u>					CONFIDENTIAL K	

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ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Matt Barber

Name (Please Print)

Matt Barber

Signature
Permit Analyst

4/25/2006

Title

Date

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 073670

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PRICKLY PEAR UNIT

8. Well Name and No
Prickly Pear Unit Fed 7-28D-12-15

9. API Well No.
43-007-31165

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BILL BARRETT CORPORATION

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SHL: SW/4 SE/4 Section 21-T12S-R15E S.L.B.&M.
343' FSL x 2370' FEL**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 05/01/2006 - 05/07/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Permit Analyst**

Signature

Matt Barber

Date

05/08/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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MAY 10 2006

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #7-28D-12-15 API # : 43-007-31165 Operations Date : 5/7/2006
Surface Location : SWSE-21-12S-15 E 26th PM Area : West Tavaputs Report # : 8
Spud Date : 5/1/2006 Days From Spud : 6 Depth At 06:00 : 4260
Morning Operations : DRLG DIRECTIONAL Estimated Total Depth : 7954

Remarks :
291 DAYS NO LTA
DAILY WATER 800
TOTAL WATER 11470
SPR- #2 55SPM - 550PSI W/9.2 @ 3790
BOP DRILL
FUNCTION TEST PIPE RAMS & ANNULAR

Time To	Description
1:30:00 PM	DRLG DIRECTIONAL FR 3010 TO 3367
2:00:00 PM	RIG SERVICE
6:00:00 AM	DRLG FR 3367 TO 4260

Well : Prickly Pear #7-28D-12-15 API # : 43-007-31165 Operations Date : 5/6/2006
Surface Location : SWSE-21-12S-15 E 26th PM Area : West Tavaputs Report # : 7
Spud Date : 5/1/2006 Days From Spud : 5 Depth At 06:00 : 3010
Morning Operations : DRLD DIRECTIONAL Estimated Total Depth : 7954

Remarks :
290 DAYS NO LTA
DAILY WATER 700 BBL
TOTAL WATER 10670

Time To	Description
12:30:00 PM	DRLG FR 1706 TO 2019
1:00:00 PM	RIG SERVICE
6:00:00 AM	DRLG FR 2019 TO 3010

Well : Prickly Pear #7-28D-12-15 API # : 43-007-31165 Operations Date : 5/5/2006
Surface Location : SWSE-21-12S-15 E 26th PM Area : West Tavaputs Report # : 6
Spud Date : 5/1/2006 Days From Spud : 4 Depth At 06:00 : 1706
Morning Operations : DRILLING DIRECTIONAL Estimated Total Depth : 7954

Remarks :
289 DAYS NO LTA
DAILY WATER 500 BBL
TOTAL WATER 9970 BBL

Time To	Description
12:30:00 PM	NIPPLE UP B.O.P.
5:30:00 PM	PRESSURE TEST B.O.P.
9:00:00 PM	NIPPLE UP SPACER SPOOL, ROTATING HEAD, FLOWLINE
11:30:00 PM	MAKEUP BIT PICKUP DIRECTIONAL TOOLS & BHA, TRIP IN HOLE
1:30:00 AM	DRLG CEMENT
6:00:00 AM	DRLG FR 1555 TO 1706 SLIDE & ROTATE

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #7-28D-12-15
Surface Location : SWSE-21-12S-15 E 26th PM
Spud Date : 5/1/2006 Days From Spud : 3
Morning Operations : NIPPLE UP B.O.P.

API # : 43-007-31165
Area : West Tavaputs

Operations Date : 5/4/2006
Report # : 5
Depth At 06:00 : 1555
Estimated Total Depth : 7954

Remarks :
288 DAYS NO LTA
DAILY WATER 600 BBL
TOTAL WATER 9740 BBLS
PLUG DOWN @ 1850
FLOAT HELD
CEMENT RETURNS TILL PLUG DOWN
CALLED WALTON WILLIS BLM LEFT MESSAGE
CALLED MOAB OFFICE LEFT MESSAGE

Time To	Description
7:30:00 AM	DRLG FR 1515 TO 1556
8:00:00 AM	CIRC OUT SWEEP
10:30:00 AM	WIPER TRIP
12:00:00 PM	T.O.H. - LAY DOWN 8" MUD MTR.
7:00:00 PM	RIG UP , RUN CSG. & CEMENT
11:00:00 PM	WAIT ON CEMENT
12:00:00 AM	CUT OFF CSG
4:00:00 AM	WELD WELLHEAD & TEST TO 1000#
6:00:00 AM	NIPPLE UP B.O.P.

Well : Prickly Pear #7-28D-12-15
Surface Location : SWSE-21-12S-15 E 26th PM
Spud Date : 5/1/2006 Days From Spud : 2
Morning Operations : DRLG SURFACE DIRECTIONAL

API # : 43-007-31165
Area : West Tavaputs

Operations Date : 5/3/2006
Report # : 4
Depth At 06:00 : 1515
Estimated Total Depth : 7954

Remarks :
287 DAYS NO LTA
DAILY WATER 3300
TOTAL WATER 9140

Time To	Description
11:30:00 AM	DRLG FR 658 TO 902
12:00:00 PM	RIG SERVICE
6:00:00 AM	DRLG FR 902 TO 1515

Well : Prickly Pear #7-28D-12-15
Surface Location : SWSE-21-12S-15 E 26th PM
Spud Date : 5/1/2006 Days From Spud : 1
Morning Operations : DRLG SURFACE DIRECTIONAL

API # : 43-007-31165
Area : West Tavaputs

Operations Date : 5/2/2006
Report # : 3
Depth At 06:00 : 658
Estimated Total Depth : 7954

Remarks :
286 DAYS NO LTA
DAILY WATER 1540
TOTAL WATER 5840

Time To	Description
11:00:00 AM	JAR ON STUCK STRING
6:00:00 AM	DRLG FR 116 TO 658

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #7-28D-12-15
Surface Location : SWSE-21-12S-15 E 26th PM
Spud Date : 5/1/2006 Days From Spud : 0
Morning Operations : WAIT ON SURFACE JARS , STUCK @ 71'

API # : 43-007-31165
Area : West Tavaputs

Operations Date : 5/1/2006
Report # : 2
Depth At 06:00 : 116
Estimated Total Depth : 7954

Remarks :
285 NO LTA
DAILY WATER 4300
TOTAL WATER 4300

Time To	Description
1:00:00 AM	RIGGING UP
3:00:00 AM	DRLG SURFACE FR 62 TO 116
6:00:00 AM	STUCK, WORK STRING, WAIT ON SURFACE JARS

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address **1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. (include area code) **303 312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SHL: SW/4 SE/4 Section 21-T12S-R15E S.L.B.&M.
 343' FSL x 2370' FEL**

5. Lease Serial No.
UTU 073670

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PRICKLY PEAR UNIT

8. Well Name and No
Prickly Pear Unit Fed 7-28D-12-15

9. API Well No.
43-007-31165

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 05/08/2006 - 05/14/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Permit Analyst**

Signature

Matt Barber

Date

05/16/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 17 2006

UT OR 320 X MID 06

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #7-28D-12-15 API # : 43-007-31165 Operations Date : 5/14/2006
Surface Location : SWSE-21-12S-15 E 26th PM Area : West Tavaputs Report # : 15
Spud Date : 5/1/2006 Days From Spud : 13 Depth At 06:00 : 7963
Morning Operations : CIRC & COND TO LDDP & RUN CSG Estimated Total Depth : 7954

Remarks :
298 DAY SINCE LAST LTA
WEATHER 50 CLOUDY
WATER USED DAILEY=500 BBLs TOTAL=15870 BBLs

Time To	Description
9:30:00 AM	DRLG 7883' - 7947'
10:00:00 AM	RIG SERVICE
11:00:00 AM	DRLG 7947' - 7963'
12:00:00 PM	CIRC & COND FOR SHORT TRIP
1:30:00 PM	SHORT TRIP 20 STDS
3:30:00 PM	CIRC & COND FOR LOGS
7:30:00 PM	TOH SLM 7963' TO LOG
1:00:00 AM	LOG W/BAKER ATLAS LOGGER TD 7952' RAN TRIPPLE COMBO W/SONIC
5:00:00 AM	PULL WEAR RING , TIH
6:00:00 AM	CIRC & COND TO LDDP & RUN CSG

Well : Prickly Pear #7-28D-12-15 API # : 43-007-31165 Operations Date : 5/13/2006
Surface Location : SWSE-21-12S-15 E 26th PM Area : West Tavaputs Report # : 14
Spud Date : 5/1/2006 Days From Spud : 12 Depth At 06:00 : 7883
Morning Operations : DRLG Estimated Total Depth : 7954

Remarks :
297 DAYS SINCE LAST LTA
WEATHER 45 CLEAR
WATER DAILY=500 TOTAL=15370 BBLs

Time To	Description
10:00:00 AM	TRIP IN
2:00:00 PM	WASH & REAM 7258' - 7587' (15' FILL)
12:00:00 AM	DRLG 7587' - 7750'
12:30:00 AM	REPAIR STAND PIPE UNION
6:00:00 AM	DRLG 7750' - 7883'

Well : Prickly Pear #7-28D-12-15 API # : 43-007-31165 Operations Date : 5/12/2006
Surface Location : SWSE-21-12S-15 E 26th PM Area : West Tavaputs Report # : 13
Spud Date : 5/1/2006 Days From Spud : 11 Depth At 06:00 : 7587
Morning Operations : TRIP FOR BIT #3 Estimated Total Depth : 7954

Remarks :
296 DAYS SINCE LAST LTA
WEATHER 50 CLEAR
WATER DAILY=900 BBL TOTAL=14870

Time To	Description
1:00:00 PM	DRLG 7361' - 7475'
1:30:00 PM	RIG SERVICE
12:30:00 AM	DRLG 7475' - 7587'
6:00:00 AM	TRIP FOR BIT #3

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear #7-28D-12-15** API # : 43-007-31165 Operations Date : 5/11/2006
Surface Location : SWSE-21-12S-15 E 26th PM Area : West Tavaputs Report # : 12
Spud Date : 5/1/2006 Days From Spud : 10 Depth At 06:00 : 7361
Morning Operations : DRLG Estimated Total Depth : 7954

Remarks :
295 DAYS NO LTA
WEATHER 45 CLEAR
DAILEY WATER=800 BBLS TOTAL=13970

Time To	Description
11:00:00 AM	DRLG 6855' - 7002'
11:30:00 AM	RIG SERVICE
6:00:00 AM	DRLG 7002' - 7361'

Well : **Prickly Pear #7-28D-12-15** API # : 43-007-31165 Operations Date : 5/10/2006
Surface Location : SWSE-21-12S-15 E 26th PM Area : West Tavaputs Report # : 11
Spud Date : 5/1/2006 Days From Spud : 9 Depth At 06:00 : 6855
Morning Operations : DRILLING DIRECTIONAL Estimated Total Depth : 7954

Remarks :
294 DAYS NO LTA
DAILY WATER 500 BBLS
TOTAL WATER 13170
SPR #2- 55SPM = 480PSI @ 6215 9.2 WT.
FUNCTION TEST ANNULAR & PIPE RAMS

Time To	Description
10:30:00 AM	DRLG FR 6015 TO 6215
11:00:00 AM	RIG SERVICE
6:00:00 AM	DRLG FR 6215 TO 6855 DIRECTIONAL

Well : **Prickly Pear #7-28D-12-15** API # : 43-007-31165 Operations Date : 5/9/2006
Surface Location : SWSE-21-12S-15 E 26th PM Area : West Tavaputs Report # : 10
Spud Date : 5/1/2006 Days From Spud : 8 Depth At 06:00 : 6015
Morning Operations : DRILLING DIRECTIONAL Estimated Total Depth : 7954

Remarks :
293 DAYS NO LTA
DAILY WATER 600
TOTAL WATER 12670
SPR #2 - 55SPM 400 PSI WT 9.2
B.O.P. DRILL

Time To	Description
8:00:00 AM	TRIP OUT OF HOLE LAY DWN DC
12:30:00 PM	TRIP IN HOLE
3:00:00 PM	DRLG FR 5265 TO 5373 DIRECTIONAL
3:30:00 PM	RIG SERVICE
6:00:00 AM	DRLG FR 5373 TO6015 DIRECTIONAL

Well : **Prickly Pear #7-28D-12-15** API # : 43-007-31165 Operations Date : 5/8/2006
Surface Location : SWSE-21-12S-15 E 26th PM Area : West Tavaputs Report # : 9
Spud Date : 5/1/2006 Days From Spud : 7 Depth At 06:00 : 5265
Morning Operations : TRIPPING FOR BIT Estimated Total Depth : 7954

Remarks :
292 DAYS NO LTA
DAILY WATER 600 BBLS
TOTAL BBLS 12070
SPR #2 @ 5000 55SPM - 500PSI WT. 9.2
FUNCTION TEST ANNULAR & PIPE RAMS

Time To	Description
9:30:00 AM	DRLG FR 4260 TO 4430
10:00:00 AM	RIG SERVICE
3:00:00 AM	DRLG FR 4430 TO 5265
6:00:00 AM	TRIP OUT HOLE - LAY DOWN DC



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address **1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. (include area code) **303 312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SHL: SW/4 SE/4 Section 21-T12S-R15E S.L.B.&M.
 343' FSL x 2370' FEL**

5. Lease Serial No.
UTU 073670

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PRICKLY PEAR UNIT

8. Well Name and No
Prickly Pear Unit Fed 7-28D-12-15

9. API Well No.
43-007-31165

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 05/15/2006 - 05/16/2006.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Matt Barber** Title **Permit Analyst**

Signature *Matt Barber* Date **05/23/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 31 2006

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #7-28D-12-15 API # : 43-007-31165 Operations Date : 5/16/2006
Surface Location : SWSE-21-12S-15 E 26th PM Area : West Tavaputs Report # : 17
Spud Date : 5/1/2006 Days From Spud : 15 Depth At 06:00 : 0
Morning Operations : RIG DOWN Estimated Total Depth : 7954

Remarks :

Time To	Description
10:00:00 AM	CLEAN MUD TANKS

RIG RELEASED @ 5/15/06 10:00 AM

Well : Prickly Pear #7-28D-12-15 API # : 43-007-31165 Operations Date : 5/15/2006
Surface Location : SWSE-21-12S-15 E 26th PM Area : West Tavaputs Report # : 16
Spud Date : 5/1/2006 Days From Spud : 14 Depth At 06:00 : 0
Morning Operations : CLEAN MUD TANKS Estimated Total Depth : 7954

Remarks :

299 DAYS SINCE LAST LTA
WEATHER 45 CLEAR
WATER USED = DAILEY 100 bbl TOTAL=15970 bbl

Time To	Description
9:00:00 AM	CIRC & COND MUD TO LDDP
4:30:00 PM	LAY DOWN DP
9:30:00 PM	RAN 185 JTS 5.5 17# I-80 LT&C, ONE MARKER JT @ 5004' LANDED @ 7963'
11:00:00 PM	CIRC TO CMT
2:00:00 AM	CMT -1400 SX 50/50 POZ (BWOW), .75% HALAD-322, .2% FWCA, 3#/SK. SILICALITE, .25#/SK. FL OCELE, LAND PLUG W/1000 psi OVER 2950 psi, FLOAT HELD
5:00:00 AM	NIPPLE DOWN, SET SLIPS 100,000 IN SLIPS
6:00:00 AM	CLEAN MUD TANKS

RAN 185 JTS 5.5 17# I-80 LT&C
1 MARKER @ 5004' LANDED @ 7963'
CMT W / HALLIBURTON 1400sx 50/50 POZ
(BWOW), .75% HALAD-322, .2% FWCA, 3#/SK
SILICALITE, .25#/SK. FLOCELE
LANDED PLUG W/1000psi OVER FLOAT HELD
SET SLIPS W/100,000 lb IN SLIPS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SW/4 SE/4 Section 21-T12S-R15E S.L.B.&M.
 343' FSL x 2370' FEL**

5. Lease Serial No.
UTU 073670

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PRICKLY PEAR UNIT

8. Well Name and No
Prickly Pear Unit Fed 7-28D-12-15

9. API Well No.
43-007-31165

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 07/17/2006 - 07/23/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matt Barber

Title **Permit Analyst**

Signature

Matt Barber

Date

07/25/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUL 28 2006

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 7/23/2006	Report # : 11	End Time	Description
Summary : Flow stages 1-4		6:00 AM	Flow stages 1-4 FCP: 200 psi on 44 ck. recovered 320 bbl n 15.5 hours avg. of 20.64 BPH 2009 bbl left to recover.
		11:59 PM	flow stages 1-4

Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 7/22/2006	Report # : 10	End Time	Description
Summary : Flow stages 1-3. EL Stage 4, Reperf stage 4 lost pump entry in perfs with sand in wellbore. break and Frac #4. Flow back stage 1-4		6:00 AM	Stages 1-3 FCP 140 psi dry flow. S.I. 8 hour buildup 980 psi . open well after 14 hrs. FCP 120 psi on 48 ck. recovered 39 bbl in 14 hours av. of 2.78 BPH. 1469 bbl left
		8:00 AM	RU Schlumberger EL stage 4. PU HES Composite frac plug and one 10 ft. perf gun. RIH correlate to short joint run to setting depth check depth to casing collar. set CFP @ 7100 PU perforate Dark Canyon @ 7050-7060 2 JSPF 180 deg phasing, .560 hole. POOH turn well to frac.
		10:00 AM	wait on CO2 Gas. Praxair and BOC
		11:00 AM	HES Frac stage 4 Dark Canyon: Load Break @ 4098 psi @ 15.5 BPM. held rate for 10 bbl shut down cooldown CO2 Pumps. Started Frac pressure went to max. tried to open perfs by pumping pressure up to 6200 psi. tried 20 attempts bleed off was approx. 10 psi sec. shut down
		12:00 PM	RU Schlumberger: Reperf stage 4 2 JSPF 180 phasing .560 hole.
		1:00 PM	Stage 4 HES started pumping well pressure climbed to max @ 6000 psi @ 15 BPM pumps kicked out. made three attempts to break with no success. pressured up to 6150 psi had pump rolling over holding psi @ 6150 psi finally broke. ran pumps to 15 BPM. for 10 bbl dropped rate to 5 BPM Cooled down CO2 pumps. Frac Stage 4 Dark Canyon: First Break @ 4098 PSI. @ 15.5 BPM Avg. Wellhead Rate: 17.93 BPM. Avg. Slurry Rate: 7.41 BPM. Avg. CO2 Rate: 4.12 BPM. Avg. Pressure: 3,183 PSI. Max. Wellhead Rate: 20.37 BPM. Max. Slurry Rate: 9.58 BPM. Max. CO2 Rate: 5.78 BPM. Max. pressure: 3,559 PSI. Total Fluid Pumped: 23,330 psi. Total Sand in Formation: 74,007 LB. (20/40 White Sand) in order to pump
		2:30 PM	Start flow back stages 1-4: FCP 2400 psi on 18 ck. flowing to flow tank. 2329 bbl to recover.
		11:59 PM	flow stages 1-4

Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 7/21/2006	Report # : 9	End Time	Description
Summary : Flow stages 1-3. SI for buildup. flow back		6:00 AM	Stages 1-3 FCP: 140 psi on 48 ck. recovered 80 bbl in 24 hours avg. of 3.33 BPH. 1508 bbl left to recover
		8:00 AM	Flow back
		4:00 PM	SI for pressure build up. 8 hour SI. 980 psi start flow back open on 32 cvk for 10 mins. changed to 48 ck.

JUL 28 2006

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 7/20/2006	Report # : 8	End Time	Description
Summary : Flow stages 1-3.		6:00 AM	Flow stages 1-3 FCP: 700 psi on 38 ck. recovered 270 bbl in 10.5 hours avg. of 25.71 BPH 1588 bbls left to recover.
		11:59 PM	flow stages 1-3

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 7/19/2006	Report # : 7	End Time	Description
Summary : MIRU Halliburton. Schlumberger EL. BOC, Praxair, Perf stage 1, frac. EL stage 2. frac #2. EL stage 3. frac Stage 3. Screened out. Flow stages 1-3		10:30 AM	move blender from Vernal to loc spot in start rigging frac iron. Rig Halliburton, Schlumberger offtime DOT hours. 8:00 AM on loc. rig Praxair,
		11:30 AM	Schlumberger EL stage 1. PU 10 ft. perf gun RIH correlate to short joint run to perf depth check depth to casing collar Perforate Price River @ 7580-7590 2JSPF 180 deg. phasing. 24 gram charge. 0.56" hole
		1:30 PM	Stage 1 Price River 70Q foam Frac: Load Break @ 6277 psi @ 10.3 BPM. Avg. Wellhead Rate:18.73 BPM. Avg. Slurry Rate:7.85 BPM. Avg. CO2 Rate:10.18 BPM. Avg. Pressure: PSI.3,121 Max. Wellhead Rate:21.05 BPM. Max. Slurry Rate:10.34 BPM. Max. CO2 Rate:13.26 BPM. Max. Pressure:3,390 PSI. Total Fluid pumped:15,070 gal. Total Sand In Formation:56,103 lb. (20/40 White Sand) CO2 Downhole:98 tons CO2 Cooldown:14 tons. ISIP: 2,539 Sl. Frac Gradient:0.77 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal fluid cap.
		2:30 PM	Schlumberger EL. Stage 2 Price River:PU HES CFP 2ft.-4 ft.- 2 ft. perf guns. RIH correlate to short joint run to setting depth check depth to casing collar. set CFP@ 7500 PU perforate @ 7443-7445, 7414-7418, 7358-7360 2 JSPF 180 deg phasing, 24 gram charges, .56 hole.
		3:30 PM	Stage 2 Price River 70Q Foam Frac Load Break @ 5,719 psi @ 14.1 BPM. Avg. Wellhead Rate: 18.93 BP. Avg. Slurry Rate: 15.47 BPM. Avg. CO2 Rate: 18.4 BPM. Avg. Pressure:4,201 psi. Max. Wellhead Rate: 21.24 BPM. Max. Slurry Rate: 20.91 bpm. Max. CO2 Rate: 21.26 BPM. Max. Pressure: 5,719 psi. Total Fluid Pumped: 25,308 gal. Total Sand in Formation: 120,007 lb. (20/40 White Sand) CO2 Downhole: 170 tons. CO2 Cooldown: 5 tons. ISIP: 3,435 psi. Frac Gradient: 0.82 psi/ft. Lost communication with blender, sofrac van was not recording slurry rates, volumes, pro amounts, rates totals, slurry rate, predBH conc, int phase, slurry density, clean density, no avg. slurry rate to record in actual
		5:45 PM	Schlumberger EL. Stage 3 Dark Canyon:PU HES Composite frac plug with one 10 ft. perf gun RIH correlate to short joint run to depth check depth to casing collar set CFP @ 7280 PU perforate Dark Canyon @ 7190-7200 2 JSPF 180 deg. phasing 24 gram charge, .56 hole. POOH
		6:00 PM	Stage 3 Dark Canyon 70Q foam farc: Load Break @ 5457 PSI @ 14.2 BPM. Avg. Wellhead Rate: 19.06 BPM. Avg. Slurry Rate: 8.01 BPM. Avg. CO2 Rate: 10.52 BPM. Avg. Pressure: 3,885 PSI. Max. Wellhead Rate: 20.73 BPM. Max. Slurry Rate: 10.1 BPM. Max. CO2 Rate: 12.66 BPM. Max. Pressure: 6,041 PSI. Total Fluid Pumped: 13,677 gal. Total Sand in Formation: 59,278 LB. (20/40 White Sand). Screened out. Left 696 lb. (20/40 White Sand) in wellbore. CO2 Downhole: 95 tons. CO2 Cooldown: 5 tons. ISIP: N/A Frac Gradient: N/A psi/ft. Successfully placed 98.8% sand in formation.
		7:30 PM	IPS Flow stages 1-3 1858 BBLs to recover
		11:59 PM	flow stages 1-3

July 25, 2006 02:11 PM

Report by Wellcore

JUL 28 2006

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 7/18/2006	Report # : 6	End Time	Description
Summary : MI BOC Booster pump, Praxair Booster pump. Halliburton frac equipment. Spot Schlumberger El.		12:17 AM	MI RU BOC. Gases. Praxair Booster pump. Spot Schlumberger EL. Move in part of HES frac equipment

Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 7/17/2006	Report # : 5	End Time	Description
Summary : Rig IPS test equipment and flow lines		6:00 PM	Rig IPS test equipment

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SHL: SW/4 SE/4 Section 21 -T12S-R15E S.L.B.&M.
343' FSL x 2370' FEL**

5. Lease Serial No.
UTU 073670

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PRICKLY PEAR UNIT

8. Well Name and No.
Prickly Pear Unit Fed 7-28D-12-15

9. API Well No.
43-007-31165

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

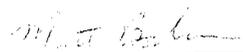
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 07/24/2006 - 07/30/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Permit Analyst**

Signature 

Date

08/03/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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Title

Date

Office

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RECEIVED

AUG 10 2006

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #7-28D-12-15 API : 43-007-31165 Area : West Tavaputs

Ops Date : 7/30/2006	Report # : 18	End Time	Description
Summary : SICIP 1000 psi		6:00 AM	SICIP 1000 psi
		11:59 PM	SI

Well Name : Prickly Pear Fed. #7-28D-12-15 API : 43-007-31165 Area : West Tavaputs

Ops Date : 7/29/2006	Report # : 17	End Time	Description
Summary : SICIP 970		6:00 AM	SICIP: 970
		11:59 PM	SI

Well Name : Prickly Pear Fed. #7-28D-12-15 API : 43-007-31165 Area : West Tavaputs

Ops Date : 7/28/2006	Report # : 16	End Time	Description
Summary : SICIP: 970		6:00 AM	SICIP: 970 PSI.
		7:00 AM	SI wait on coil tbg Unit to clean sand out of wellbore.

Well Name : Prickly Pear Fed. #7-28D-12-15 API : 43-007-31165 Area : West Tavaputs

Ops Date : 7/27/2006	Report # : 15	End Time	Description
Summary : SI build PSI . try to unload sand from wellbore.		7:00 AM	SI build pressure to try to unload sand out of wellbore. 12 hour shut in PSI @ 790 . ope to tank on 48/64 ck. slugged 20 bbl fluid started flowing dry gas no sand came to surface. CO2 10% 1857 bbl left to recover
		8:30 AM	rig Schlumberger EL. PU 4.5" junk basket RIH correlate run in tag sand @ 6968 lost 2 ft. of hole from day before. POOH
		8:30 AM	SICIP: 800 psi.

Well Name : Prickly Pear Fed. #7-28D-12-15 API : 43-007-31165 Area : West Tavaputs

Ops Date : 7/26/2006	Report # : 14	End Time	Description
Summary : Flow stages 1-4 . SI EL.stage 5 tag sand @6970 ft. 130 ft, sand in wellbore. SI build PSI try to lift sand out of wellbore.		4:00 AM	Flow stages 1-4 FCP: 80 PSI on 48 ck. recovered 0 bbl dry flow. 1877 bbl to recover.
		6:00 AM	Schlumberger EL stage 5. tag sand @ 6970 stuck tools. worked tools free POOH with EL tools.
		4:00 PM	SICIP 900 PSI.
		11:59 PM	Open well on 48/64 ck. try to lift sand out of wellbore.

Well Name : Prickly Pear Fed. #7-28D-12-15 API : 43-007-31165 Area : West Tavaputs

Ops Date : 7/25/2006	Report # : 13	End Time	Description
Summary : Flow stages 1-4, SI build PSI . flow back try to unload fluid.		6:00 AM	Flow back stages 1-4 FCP 85 psi on 48 ck. recovered 54 bbl in 24 hours avg. of 2.25 BPH 1877 bbl left to recover.
		9:00 AM	shut in build psi
		4:00 PM	SICIP: 700 psi buildup in hours. Start flow back open on 30 ck. up ck. to 48/64.
		11:59 PM	Flow stages 1-4

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 7/24/2006	Report # : 12	End Time	Description
Summary : Flow stages 1-4		6:00 AM	1931 left CO2 40%
		11:59 PM	flow stages 1-4

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 073670
2. Name of Operator BILL BARRETT CORPORATION		6. If Indian, Allottee or Tribe Name n/a
3a. Address 1099 18th Street Suite 2300 Denver CO 80202	3b. Phone No. (include area code) 303 312-8168	7. If Unit or CA/Agreement, Name and/or No. PRICKLY PEAR UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: SW/4 SE/4 Section 21-T12S-R15E S.L.B.&M. 343' FSL x 2370' FEL		8. Well Name and No. Prickly Pear Unit Fed 7-28D-12-15
		9. API Well No. 43-007-31165
		10. Field and Pool, or Exploratory Area Prickly Pear Unit/Mesaverde
		11. County or Parish, State Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 07/31/2006 - 08/06/2006.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Permit Analyst
Signature <i>Matt Barber</i>		Date 08/08/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

AUG 10 2006

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 8/6/2006 Report # : 25

End Time Description

Summary : Flow stages 1-9

6:00 AM

Stages 1-9 FCP: 280 psi on 48 ck. recovered 302 bbl in 24 hours
avg. of 12.58 BPH. 4659 bbl left to recover. CO2 26%

11:59 PM

start flowing stages 1-9 in IPS test equipment at 6AM.

Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 8/5/2006 Report # : 24

End Time Description

Summary : Flow stages 1-9

6:00 AM

Flow stages 1-9 FCP: 750 psi on 48 ck. recovered 11 bbl in 9 hours
avg. of 20.11 BPH. 4961 bbl left to recover.

11:59 PM

flow stages 1-9

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 8/4/2006	Report # : 23	End Time	Description
Summary : Flow stages 1-4... EL Stage 5, Frac stage 5, EL stage 6. frac stage 6. EL stage 7, Frac stage 7. EL Stage 8. Frac Stage 8. EL stage 9, Frac Stage 9. Flow stages 1-9		5:00 AM	Flow stages 1-4
		7:30 AM	Schlumberger EL stage 5 Dark Canyon; PU HES CFP with 10 perf gun RIH correlate to short joint run to setting depth check depth to casing collar set CFP @ 7020 PU Perforate Dark Canyon @ 6962-6972 2JSPF 180 deg phasing 24 gram charge. .560 hole POOH turn well to frac crew.
		9:00 AM	Stage 5 Dark Canyon 70 Q. foam Frac. Load Break @ 5649 @ 15 bpm. Avg. Wellhead Rate: 16.3 BPM. Avg. Slurry Rate: 7.2 BPM. Avg. CO2 Rate: 8.1 BPM. Avg. Pressure: 4,346 PSI. Max. Wellhead Rate: 24.4 BPM. Max. Slurry Rate:15.2 BPM. Max. CO2 rate11.5 BPM. Max. Pressure: 5,649 PSI. Total Fluid Pumped: 18,230 gal. Total Sand in Formation: 44,000 lb. (20/40 White Sand) CO2 Downhole: 80 tons. CO2 Cooldown: 2 tons. ISIP: 3,140 PSI. Frac Gradient: 0.89 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal fluid cap.
		11:00 AM	PU HES CFP with 10 ft. perf gun RIH correlate to short joint run to setting depth check depth to casing collar Set CFP @ 6900 ft. PU perforate North Horn @ 6820-6830 2JSPF 180 deg phasing 24 gram charge, .560 hole. POOH turn well over to frac.
		12:30 PM	HES Frac Stage 6 North Horn 70 Q foam Frac: Load Break @ 4284 @ 14.3 BPM. Avg. Wellhead Rate: 24.6 BPM. Avg. Slurry Rate: 10.7 BPM. Avg. CO2 Rate:13.4 BPM. Avg. Pressure: 3,904 BPM. Max. Wellhead Rate: 30.3 BPM. Max. Slurry Rate: 14.9 BPM. Max. CO2 Rate: 17.7 BPM. Max. Pressure: 4415 PSI. Total Fluid pumped: 22,285 Gal. Total Sand in Formation: 100,500 lb. (20/40 White Sand) CO2 Downhole: 147 tons. CO2 Cooldown: 3 tons. ISIP: 3,284 PSI Frac Gradient: 0.92 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal fluid cap.
		2:00 PM	Schlumberger EL Stage 7 North Horn: PU HES Composite frac plug with 10 perf gun. RIH correlate to short joint run to setting depth check depth to casing collar set CFP @ 6460 PU perforate North Horn @ 6410-6418 & 6382-6384 2 JSPF 180 deg. phasing. 24 gram charge .560 hole. POOH turn well to frac.
		3:20 PM	Stage 7 North Horn 70Q foam Frac: Load Break @5197 psi @ 15.1 BPM. Avg. Wellhead Rate:29.9 BPM. Avg. Slurry Rate:13.2 BPM. Avg. CO2 Rate:13BPM. Avg. Pressure:4,608 PSI. Max. Wellhead Rate:35.6 BPM. Max. Slurry Rate:17.8 BPM. Max. CO2 Rate:21.78 BPM. Max. Pressure:5,197 PSI. Total Fluid Pumped:20,849 Gal. Total Sand in Formation:88,300 Lb. (20/40 White Sand) CO2 Downhole:125 tons. Co2 Cooldown:10 tons. ISIP:3,520 PSI. Frac Gradient:0.99 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal fluid cap.
		5:00 PM	Schlumberger EL Stage 8 North Horn. PU HES CFP with 10 ft. perf gun RIH correlate to short joint run to setting depth set CFP @ 6250 ft. PU perforate North Horn @ 6211-6221 2JSPF 180 deg. phasing, 24 gram charge, .560 hole. POOH turn well to frac.

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 8/4/2006	Report # : 23	End Time	Description
Summary : Flow stages 1-4... EL Stage 5, Frac stage 5, EL stage 6, frac stage 6. EL stage 7, Frac stage 7. El Stage 8. Frac Stage 8. EL stage 9, Frac Stage 9. Flow stages 1-9		6:00 PM	HES Frac Stage 8 North Horn 70Q foam Frac: Load Break @ 5886 psi @ 15 bpm. Avg. Wellhead Rate:15.4 BPM. Avg. Slurry Rate: 7.9 BPM. Avg. CO2 Rate:7.2 BPM. Avg. Pressure:4,620 PSI. Max Wellhead Rate:20.5 BPM. Max. Slurry Rate:14.4 BPM. Max. CO2 Rate:12.3 BPM. Max. Pressure:5,930 PSI. Total Fluid Pumped: 16,861 Gal. Total Sand in Formation:52,001 Lb. (20/40 White Sand) CO2 Downhole:87 tons. CO2 Cooldown:7 tons. ISIP:3,458 PSI. Frac Gradient:0.99 psi/ft. successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal fluid cap.
		7:20 PM	Schlumberger EL stage 9 North Horn: PU HES CFP with 10ft. perf gun RIH correlate to short joint run to setting depth check depth to casing collar. set CFP @6150 Ft. PU perforate North Horn @ 6102-6112 @ JSPF 180 deg. phasing, 24 gram charge , .560 hole. POOH turn well to frac.
		9:00 PM	Stage 9 North Horn70Q Foam Frac: Load Break @5953 PSI @ 5 BPM. Avg. Wellhead Rate:15.7 BPM. Avg. Slurry Rate: 7.2BPM. Avg. CO2 Rate:8.1 BPM. Avg. Pressure:4,294 PSI. Max. Wellhead Rate:21.1 BPM. Max. Slurry Rate:14.9 BPM. Max. CO2 Rate:11.7 BPM. Max. Pressure:5,953 PSI. Total Fluid Pumped:13,514 Gal. Total Sand In Formation:45,300 lb. (20/40 White Sand) CO2 Downhole:76 tons. CO2 Cooldown: 10 tons. ISIP:3,572 PSI. Frac Gradient:1.02 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl ver flush with 500 gal fluid cap.
		11:59 PM	Flow stages 1-9, FCP:3150 psi on 18 ck.

Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 8/3/2006	Report # : 22	End Time	Description
Summary : Flow stages 1-4. Clean out with Coil tbg drill one CFP. POOH RDMO Coil. Flow stages 1-4		12:00 AM	spot in Schlumberger Coil tbg. unit
		12:30 AM	RU Coil Tbg unit
		1:30 AM	run in hole with coil tbg Weatherford down Hole Motor with 4-3/4 Bit. tag @ 6950 ft.
		3:00 AM	Clean out sand to 7100 ft CFP.
		3:30 AM	RIH tag @ 7280 CFP #2 Circ Hole clean
		4:00 AM	Sand at surface
		6:00 AM	POOH with coil tbg and Weatherford motor with bit.
		7:00 AM	Blow coil dry
		11:00 AM	Rig down Schlumberger Coil tbg/ install frac Y
		11:59 PM	flow stage 1-4

Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 8/2/2006	Report # : 21	End Time	Description
Summary : blow down casing wait on coil tbg to clean out.		6:00 AM	Flow stages 1-4 FCP: 180 psi on 48 ch recovered 23 bbl in 24 hours avg. of .95 BPH. 1843 bbl left to recover. CO2 10%
		11:59 PM	flow stages 1-4

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date	Report #	End Time	Description
8/1/2006	20	6:00 AM	SICP: 1125 psi stages 1-4
Summary : SI. MIRU Schlumberger Coil Tbg. Blow down Casing. ready well for coil tbg.		11:59 PM	blow down casing ready well for coil tbg. MIRU Schlumberger coil tbg.

Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date	Report #	End Time	Description
7/31/2006	19	6:00 AM	SICP: 1000 psi
Summary : SICP: 1000 psi		11:59 PM	SI

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SHL: SW/4 SE/4 Section 21-T12S-R15E S.L.B.&M.
 343' FSL x 2370' FEL**

5. Lease Serial No.
UTU 073670

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA Agreement, Name and or No.
PRICKLY PEAR UNIT

8. Well Name and No.
Prickly Pear Unit Fed 7-28D-12-15

9. API Well No.
43-007-31165

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other EFC for gas measurement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF FIRST SALES ON 8/30/2006.

BILL BARRETT CORPORATION REQUESTS PERMISSION TO USE AN ELECTRONIC FLOW COMPUTER (EFC) FOR GAS MEASUREMENT FOR THIS WELL.

10/5/06
RM

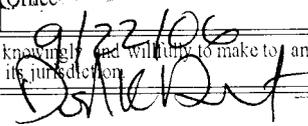
14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Matt Barber	Title Permit Analyst
Signature	Date 09/06/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	NOTE: Approval of this notice is necessary
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on page 2)

9/22/06


SEP 08 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SHL: SW/4 SE/4 Section 21-T12S-R15E S.L.B.&M.
 343' FSL x 2370' FEL**

5. Lease Serial No.
UTU 073670

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PRICKLY PEAR UNIT

8. Well Name and No
Prickly Pear Unit Fed 7-28D-12-15

9. API Well No.
43-007-31165

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 08/07/2006 - 08/13/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matt Barber

Title **Permit Analyst**

Signature *Matt Barber*

Date **08/23/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
 Office _____

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(Instructions on page 2)

RECEIVED

AUG 28 2006

BUREAU OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 8/13/2006 Report # : 32 End Time Description
Summary : Flow stages 1-9 6:00 AM Flow stages 1-9 FCP: 250 psi. on 48 ck. recovered 25 bbl in 24 hours avg. of 1.04 BPH CO2 7% 4288 bbl left to recover.

Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 8/12/2006 Report # : 31 End Time Description
Summary : Flow stages 1-9 6:00 AM flow stages 1-9 FCP: 590 psi on 32 ck. recovered 24 bbl in 24 hours avg. 1 BPH. 4313 bbl left to recover. (Flow test for 4 hours FCP: 380 psi on 32 ck. Gas 1.746 MMCFD CO2 5%.)
11:59 PM flow stages 1-9

Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 8/11/2006 Report # : 30 End Time Description
Summary : Flow stages 1-9 6:00 AM Flow stages 1-9 FCP: 650 psi on 32 ck. recovered 20 bbl in 24 hours avg. of .83 BPH 4337bbl left to recover CO2 6%
11:59 PM flow back stage 1-9

Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 8/10/2006 Report # : 29 End Time Description
Summary : Flow stages 1-9 6:00 AM Flow stages 1-9 FCP: 640 psi on 32ck. recovered 42 bbl in 24 hours Avg. of 1.75 BPH. 4357 left to recover. CO2 6% (Note= wells 13-21 & 3-28 were all flowing to flair stack together)
11:59 PM Flow stages 1-9

Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 8/9/2006 Report # : 28 End Time Description
Summary : Flow stages 1-9 6:00 AM Flow stages 1-9 FCP: 420 psi on 32 ck recovered 95 bbl in 24 hours avg. of 3.95 BPH CO2 9% 4399 bbl left to recover.
11:59 PM flow stages 1-9

Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 8/8/2006 Report # : 27 End Time Description
Summary : Flow Stages 1-9 6:00 AM Flow stages 1-9 FCP: 230 psi on 48 ck. recovered 95 bbl in 24 hours avg. of 3.95 BPH. CO2 9% 4494 bbl left to recover.
11:59 PM Flow stages 1-9

Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 8/7/2006 Report # : 26 End Time Description
Summary : Flow stages 1-9 6:00 AM Flow stages 1-9 FCP: 390 psi on 32 ck. recovered 70 bbl in 24 hours avg. of 2.91 BPH. 4589 bbl left to recover. CO2 15%.
11:57 PM flow stages 1-9 flow to flow tank

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

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1. Type of Well
 Oil Well Gas Well Other

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3b. Phone No. (include area code)
303 312-8168

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**SHL: SW/4 SE/4 Section 21-T12S-R15E S.L.B.&M.
343' FSL x 2370' FEL**

5. Lease Serial No.
UTU 073670

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PRICKLY PEAR UNIT

8. Well Name and No.
Prickly Pear Unit Fed 7-28D-12-15

9. API Well No.
43-007-31165

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 08/14/2006 - 08/20/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Matt Barber

Title **Permit Analyst**

Signature *Matt Barber*

Date **08/23/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 28 2006

PHOTO COPY

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 8/20/2006 Report # : 39
Summary : Flow stages 1-12

End Time	Description
6:00 AM	Flow stages 1-12 FCP: 250 psi on 48 ck. recovered 72 bbl in 24 hours. avg. of 3 BPH. CO2 13%, 5676 bbl left to recover.
11:59 PM	flow stages 1-12

Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 8/19/2006 Report # : 38
Summary : Flow stages 1-12

End Time	Description
6:00 AM	Flow stages 1-12 FCP: 525 on 46 ck. recovered 272 bbl in 13 hours avg. of 20.92 BPH 5748 bbl left to recover.
11:59 PM	flow stages 1-12

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 8/18/2006	Report # : 37	End Time	Description
Summary : Flow stages 1-9. EL stage 10, Frac #10. EL stage 11. Frac #11. EL. Stage 12, Frac #12, Flow stages 1-12		6:00 AM	Stages 1-9 FCP: 200 psi on 48 ck. recovered 85 bbl in 24 hours avg. 3.54 BPH. CO2 2-2% 4160 bbl left to recover.
		9:00 AM	Stage 10 Schlumberger EL. North Horn: PU 10 ft. perf gun and HES CFP. RIH correlate to short joint run to setting depth stuck in sand. work tools free POOH 2000 ft. and wait for 1/2 hr. (RIH tag sand @ 6050). PU set CFP @ 6035 PU perf North Horn @ 5994-6004. 2JSPF. 180 deg. phasing, 24 gram charge, .560 holes. POOH 1000 ft. RIH perfs clear. POOH turn well over to frac.
		10:15 AM	Stage 10 North Horn 70Q Foam frac. Load Break @ 4,718 psi @ 17.9 BPM. Avg. Wellhead Rate: 19.06 BPM. Avg. Slurry Rate: 8.37 BPM. Avg. CO2 Rate: 10.15 BPM. Avg. Pressure: 20.47 BPM. Max. Wellhead Rate: 20.47 BPM. Max. Slurry Rate: 10.32 BPM. Max. CO2 Rate: 12.33 BPM. Max. Pressure: 4,718 PSI. Total Fluid Pumped: 21,369 gal. Total Sand in Formation: 52,001 lb. (20/40 White Sand) CO2 Downhole: 85 tons. CO2 Cooldown: 7 tons. ISIP: 3,216 PSI. Frac Gradient: 0.98 psi/ft. Had to run additives in manual, auto mode was not showing concentration, switched back to auto and got rates prop conc was also not steady. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal
		11:20 AM	Schlumberger EI stage 11 North Horn: PU HES CFP and 10 ft. perf gun RIH correlate to short joint run to depth set composite frac plug @ 5780 PU perforate North Horn @ 5719-5729, 2JSPF, 180 deg. phaing, 24 gram charge, .560 holes. POOH turn well over to frac.
		12:30 PM	Stage 11 North Horn 70Q foam Frac. Load Break @ 3833 PSI @ 14.7 BPM. Avg. Wellhead rate: 17.24 BPM. Avg. Slurry Rate: 7.53 BPM. Avg. CO2 Rate: 9.21 BPM. Avg. Pressure: 3,606 PSI. Max. Wellhead Rate: 18.66 BPM. Max. Slurry Rate: 18.66 BPM. Max. CO2 Rate: 11.07 BPM. Max. Pressure: 3,860 PSI. Total Fluid Pumped: 13,084 Gal. Total Sand in Formation: 40,002 lb. (20/40 White Sand) CO2 Downhole: 73 tons. CO2 Cooldown: 5 tons. ISIP: 3,180 PSI. Frac Gradient: 1.00 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal fluid cap.
		2:30 PM	Schlumberger EI stage 12 North Horn. PU HES CFP and 10 ft. perf gun RIH correlate to 2000 ft. EL stopped reading switches. POOH guns had water in side, change out perf gun. RIH correlate to short joint run to setting depth set CFP @ 5430 ft. PU perforate North Horn @ 5374- 5384 2JSPF < 180 deg. phasing, 24 gram charge, .560 holes. POOH turn well over to frac.
		4:55 PM	Stage 12 North Horn 70Q foam frac: Load Break @ 3,905 PSI @ 14.9 BPM. Avg. Wellhead Rate: 19.06 BPM. Avg. Slurry Rate: 8.31: BPM. Avg. CO2 Rate: 10.18 BPM. Avg. Pressure: 3,637 PSI. Max. Wellhead Rate: 20.07 BPM. Max. Slurry Rate: 10.33 BPM. Max. CO2 Rate: 12.38 BPM. Max. Pressure: 4,344 PSI. Total Fluid Pumped: 15,823 Gal. Total Sand in Formation: 65,359 lb. (20/40 White Sand) CO2 Downhole: 90 tons. CO2 Cooldown: 6 tons. ISIP: 3,006 PSI. Frac Gradient: 1.00 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		5:00 PM	Flow back stages 1-12 FCP: 2,850 on 18/64 ck. 6,020 BBLs to recover.

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 8/18/2006 Report # : 37

End Time Description

Summary : Flow stages 1-9. EL stage 10, Frac #10. EL stage 11. Frac #11. EL. Stage 12, Frac #12. Flow stages 1-12

11:59 PM

Flow stages 1-12 (CO2 on Loc Praxair= 25 ton. BOC = 80 ton.)

Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 8/17/2006 Report # : 36

End Time Description

Summary : Flow stages 1-9

6:00 AM

Stages 1-9 FCP: 230 psi on 48 ck. recovered 18 bbl in 24 hours avg. of .75 BPH. CO2 2% 4245 bbl left to recover.

11:59 PM

flow stages 1-9

Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 8/16/2006 Report # : 35

End Time Description

Summary : Flow stages 1-9

6:00 AM

Flow stages 1-9 FCP: 310 psi on 32 ck. recovered 10 bbl in 24 hours avg. of .41 BPH CO2 22%, 4263 bbl left to recover.

11:59 PM

stages 1-9

Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 8/15/2006 Report # : 34

End Time Description

Summary : Flow stages 1-9 to flare stack

6:00 AM

Flow stages 1-9 FCP: 230 psi on 48 ck. recovered 5 bbl in 24 hours avg. of .20 BPH CO2 6.5% 4273 bbl left to recover.

11:59 PM

flow stages 1-9

Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 8/14/2006 Report # : 33

End Time Description

Summary : Flow stages 1-9 flowing to flow tank.

6:00 AM

Flow stages 1-9 FCP: 220 psi on 48 ck recovered 10 bbl in 24 hours avg. of .41 BPH CO2 7%. flowing to flare stack 4278 bbl left to recover

11:59 PM

flow stages 1-9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SHL: SW/4 SE/4 Section 21-T12S-R15E S.L.B.&M.
 343' FSL x 2370' FEL**

5. Lease Serial No.
UTU 073670

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PRICKLY PEAR UNIT

8. Well Name and No
Prickly Pear Unit Fed 7-28D-12-15

9. API Well No.
43-007-31165

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 08/21/2006 - 08/27/2006.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Matt Barber** Title **Permit Analyst**

Signature *Matt Barber* Date **08/31/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name	API	Area
Prickly Pear Fed. #7-28D-12-15	43-007-31165	West Tavaputs
Ops Date : 8/27/2006 Report # : 46	End Time	Description
Summary : FLOW , SHUT IN FOR DRILL OUT ON 13-21. FLOW BACK STAGES 1-15	6:00 AM	Flow back stages 1-15 FCP: 500 psi on 38 ck. recovered 26 bbl in 10 hours avg. of 2.6 BPH. CO2 7%
	11:59 PM	flow stages 1-15
Prickly Pear Fed. #7-28D-12-15	43-007-31165	West Tavaputs
Ops Date : 8/26/2006 Report # : 45	End Time	Description
Summary : Flow stages 1-15		Enter the description here
Prickly Pear Fed. #7-28D-12-15	43-007-31165	West Tavaputs
Ops Date : 8/25/2006 Report # : 44	End Time	Description
Summary : Flow stages 1-15	6:00 AM	Flow stages 1-15. FCP: 600 psi on 46 ck. recover 41 bbl in 24 hours avg. of 1.70 BPH CO2 9% flowing to flare stack. 6800 bbl left to recover.
	11:59 PM	flow stages 1-15
Prickly Pear Fed. #7-28D-12-15	43-007-31165	West Tavaputs
Ops Date : 8/24/2006 Report # : 43	End Time	Description
Summary : Flow stages 1-15	7:00 AM	Flow stages 1-15 FCP: 350 psi on 48 ck recovered 170 bbl in 24 hours avg. of 7.0 BPH CO2 18% 681 bbl left to recover
	11:59 PM	Flow stages 1-15
Prickly Pear Fed. #7-28D-12-15	43-007-31165	West Tavaputs
Ops Date : 8/23/2006 Report # : 42	End Time	Description
Summary : Flow back stages 1-15	6:00 AM	Flow stages 1-15 FCP: 500 psi on 42 ck recovered 179 bbl in 11 hours avg. of 16.27 BPH. 7011 bbl left to recover.
	11:59 PM	flow stages 1-15

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 8/22/2006	Report # : 41	End Time	Description
Summary : SICP: 1000 psi. EL stage 13 & Frac, EL stage 14, Frac #14, EL stage 15 & Frac #15 Flow stages 1-15		6:00 AM	SICP:1000 psi.
		8:00 AM	Schlumberger EL stage 13. M. Wasatch PU HES CFP and 10 ft. perf gun RIH correlate to short joint run to setting depth check depth to casing. set CFP @ 5130 PU perforate M. Wasatch @ 5070-5078 & 4983-4985 POOH turn well to frac.
		9:00 AM	Stage 13 M. Wasatch 70Q Foam Frac: Load Break @ 3037 PSI @ 15 BPM. Avg. Wellhead Rate: 24.77 BPM. Avg. Slurry Rate: 12.11 BPM. Avg. CO2 Rate: 11.95 BPM. Avg. Pressure:2,815 PSI. Max. Wellhead Rate: 30.11 BPM. Max. Slurry Rate: 15.72 BPM. Max. CO2 Rate: 18.1 BPM. Max. Pressure: 4,738 PSI. Total Fluid Pumped: 21,131 Gal. Total Sand in Formation: 84,914 lb. (20/40 White Sand) CO2 Downhole: 107 tons. Co2 Cooldown: 3 tons. ISIP: 2,421 PSI. Frac Gradient: 0.92 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		10:15 AM	Schlumberger EL. Stage 14 M. Wasatch. PU HES CFP with 10 ft. perf gun RIH correlate to casing collars, run to setting depth check depth to casing. set composite frac plug @ 4550 ft. PU perforate M. Wasatch @ 4504-4514 POOH turn well over to frac.
		11:35 AM	Stage 14 M. Wasatch 70Q foam Frac. Load Break @3,425 PSI. @14.6 BPM. Avg. Wellhead Rate:12.52 BPM. Avg. Slurry Rate:5.6 BPM. Avg. CO2 Rate:6.4 BPM. Avg. Pressure:2,572 PSI. Max. Wellhead Rate:38.4 BPM. Max. Slurry Rate:14.88 BPM. Max. CO2 Rate:29.37 BPM. Max. Pressure:3,425 PSI. Total Fluid Pumped: 10,986 Gal. Total Sand in Formation:40,581 lb. (20/40 White Sand) CO2 Downhole:64 tons. CO2 Cooldown:9 tons. ISIP:2,369 PSI. Frac Gradient:0.96 psi/ft. Praxair said they had 80 downhole tons before starting job + cooldown and bottoms ran out at 50 ton downhole. Started BOC to finish job used 16 tons. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal fluid cap
		12:15 PM	Schlumberger EL stage 15. M. Wasatch. PU HES CFP and 10 ft. perf gun RIH correlate to casing collars run to setting depth check depth to casing collar set CFP @ 4360 PU perforate M. Wasatch @ 4280-4290 POOH turn well over to frac.
		1:30 PM	Stage 15 M. Wasatch 70Q foam frac. Load Break @3,351 PSI @13.71 BPM. Avg. Wellhead Rate: 15.54 BPM. Avg. Slurry Rate: 6.9 BPM. Avg. CO2 Rate: 7.9 BPM. Avg. Pressure: 2,395 PSI. Max. Wellhead Rate: 18.23 BPM. Max. Slurry Rate: BPM. Max. Co2 Rate: 11.36 BPM. Max. Pressure: 3,351 PSI. Total Fluid Pumped: 12,987 Gal. Total Sand in Formation: 55,447 lb. (20/40 White Sand) CO2 Downhole: 78 tons. Co2 Cooldown: 5 tons. ISIP: 2,363 PSI. Frac Gradient: 0.99 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal fluid cap.
		2:00 PM	Rig down Praxair, Halliburton Frac equipment, BOC Gases,
		2:00 PM	Start flow back stages 1-15 FCP:2100 psi on 18 ck.
		11:59 PM	flow stages 1-15

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #7-28D-12-15

API : 43-007-31165

Area : West Tavaputs

Ops Date : 8/21/2006 Report # : 40

Summary : Flow stages 1-12

End Time	Description
6:00 AM	Flow stages 1-12 FCP: 370 psi on 32 ck. recovered 23 bbl in 24 hours avg. of .95 BPH. CO2 12% 5653 bbl left to recover.
4:00 PM	Shut in
11:59 PM	shut in for frac

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 073670
2. Name of Operator BILL BARRETT CORPORATION		6. If Indian, Allottee or Tribe Name n/a
3a. Address 1099 18th Street Suite 2300 Denver CO 80202	3b. Phone No. (include area code) 303 312-8168	7. If Unit or CA/Agreement, Name and/or No. PRICKLY PEAR UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: SW/4 SE/4 Section 21-T12S-R15E S.L.B.&M. 343' FSL x 2370' FEL		8. Well Name and No. Prickly Pear Unit Fed 7-28D-12-15
		9. API Well No. 43-007-31165
		10. Field and Pool, or Exploratory Area Prickly Pear Unit/Mesaverde
		11. County or Parish, State Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 08/28/2006 - 09/03/2006.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Permit Analyst
Signature <i>Matt Barber</i>		Date 09/06/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DIV OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300** 3a. Phone No. (include area code)
303-312-8168

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **343' FSL, 2370' FEL, SWSE**
 At top prod. interval reported below **839' FNL, 2173' FEL, NWNE, Sec. 28. T12S, R14E**
2008 FNL 1955 FEL
 At total depth **1970' FNL, 1960' FEL, SWNE, Sec. 28. T12S, R14E**

14. Date Spudded **04/21/2006** 15. Date T.D. Reached **05/13/2006** 16. Date Completed **09/19/2006**
 D & A Ready to Prod.

18. Total Depth: MD **7,963'** 19. Plug Back T.D.: MD **7,848'** 20. Depth Bridge Plug Set: MD
 TVD **7,485'** TVD **7,370'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL, CCL/GR/VDL

5. Lease Serial No.
UTU 073670

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
Prickly Pear Unit

8. Lease Name and Well No.
Prickly Pear Un. Fed 7-28D-12-15

9. AFI Well No.
43-007-31165

10. Field and Pool, or Exploratory
Prickly Pear Unit/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 13, T12S, R14E**

12. County or Parish **Carbon** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)*
7,531' GL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8 J55	36#	Surface	1,555'		410 HLC	135 bbls.	0'	
						180 Prem.AG	37 bbls.		
7 7/8"	5.5 I-80	17#	Surface	7,963'		1400 50/50Po	371 bbls.	418'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	4,280'	5,078'	7,580' - 7,590'	0.56"	20	Open
B) North Horn	5,374'	6,830'	7,358' - 7,445'	0.56"	16	Open
C) Dark Canyon	6,962'	7,200'	7,190' - 7,200'	0.56"	30	Open
D) Price River	7,358'	7,590'	(continued see attachment)			

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7,580' - 7,590'	70% CO2 foam frac: 98 tons CO2; 264 bbls. of LGC 6; 56,103# 20/40 Ottawa sand.
7,358' - 7,445'	70% CO2 foam frac: 170 tons CO2; 503 bbls. of LGC 6; 120,007# 20/40 Ottawa sand.
7,190' - 7,200'	70% CO2 foam frac: 95 tons CO2; 268 bbls. of LGC 6; 59,278# 20/40 Ottawa sand.

(continued see attachment)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/30/2006	09/22/2006	24	→	0	1074	55			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
22/64	SI 0	619	→	0	1074	55	N/A		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
	SI		→						

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OCT 26 2006

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch North Horn Dark Canyon Price River TD	3,052' 5,216' 6,949' 7,208' 7,963'

32. Additional remarks (include plugging procedure):

Copies of logs already submitted.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Matt Barber

Title Permit Analyst

Signature

Matt Barber

Date 10/24/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

25. PERFORATION RECORD (cont.)				
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS
7,050'	7,060'	0.56"	20	Open
6,962'	6,972'	0.56"	20	Open
6,820'	6,830'	0.56"	20	Open
6,382'	6,418'	0.56"	20	Open
6,211'	6,221'	0.56"	20	Open
6,102'	6,112'	0.56"	20	Open
5,994'	6,004'	0.56"	20	Open
5,719'	5,729'	0.56"	20	Open
5,374'	5,384'	0.56"	20	Open
4,983'	5,078'	0.56"	20	Open
4,504'	4,514'	0.56"	20	Open
4,280'	4,290'	0.56"	20	Open

26. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
7,050' – 7,060'	70% CO2 foam frac: 111 tons CO2; 471 bbls. of LGC 6, 74,007 # 20/40 Ottawa sand
6,962' – 6,972'	70% CO2 foam frac: 80 tons CO2; 345 bbls. of LGC 6, 44,000 # 20/40 Ottawa sand
6,820' – 6,830'	70% CO2 foam frac: 147 tons CO2; 531 bbls. of LGC 6, 100,500 # 20/40 Ottawa sand
6,382' – 6,418'	70% CO2 foam frac: 125 tons CO2; 415 bbls. of LGC 6, 88,300 # 20/40 Ottawa sand
6,211' – 6,221'	70% CO2 foam frac: 87 tons CO2; 323 bbls. of LGC 6, 52,001 # 20/40 Ottawa sand
6,102' – 6,112'	70% CO2 foam frac: 76 tons CO2; 246 bbls. of LGC 6, 45,300 # 20/40 Ottawa sand
5,994' – 6,004'	70% CO2 foam frac: 92 tons CO2; 431 bbls. of LGC 6, 52,001 # 20/40 Ottawa sand
5,719' – 5,729'	70% CO2 foam frac: 78 tons CO2; 238 bbls. of LGC 6, 40,002 # 20/40 Ottawa sand
5,374' – 5,384'	70% CO2 foam frac: 90 tons CO2; 306 bbls. of LGC 6, 65,359 # 20/40 Ottawa sand
4,983' – 5,078'	70% CO2 foam frac: 107 tons CO2; 437 bbls. of LGC 6, 84,914 # 20/40 Ottawa sand
4,504' – 4,514'	70% CO2 foam frac: 64 tons CO2; 203 bbls. of LGC 6, 40,581 # 20/40 Ottawa sand
4,280' – 4,290'	70% CO2 foam frac: 78 tons CO2; 253 bbls. of LGC 6, 55,447 # 20/40 Ottawa sand



Weatherford[®]

Drilling Services

Completion



Bill Barrett Corporation

BILL BARRETT CORPORATION

PRICKLEY PEAR #7-28D-12-15

CARBON COUNTY, COLORADO

WELL FILE: **4008157C**

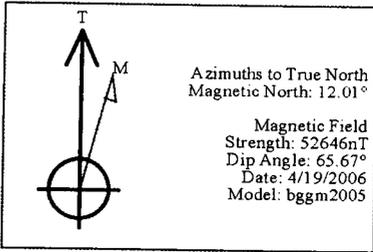
JUNE 30, 2006

Weatherford International, Ltd.
15710 John F. Kennedy Blvd. Ste.700
Houston, Texas 77032 USA
+1.281.260.1300 Main
+1.281.260.4730 Fax
www.weatherford.com

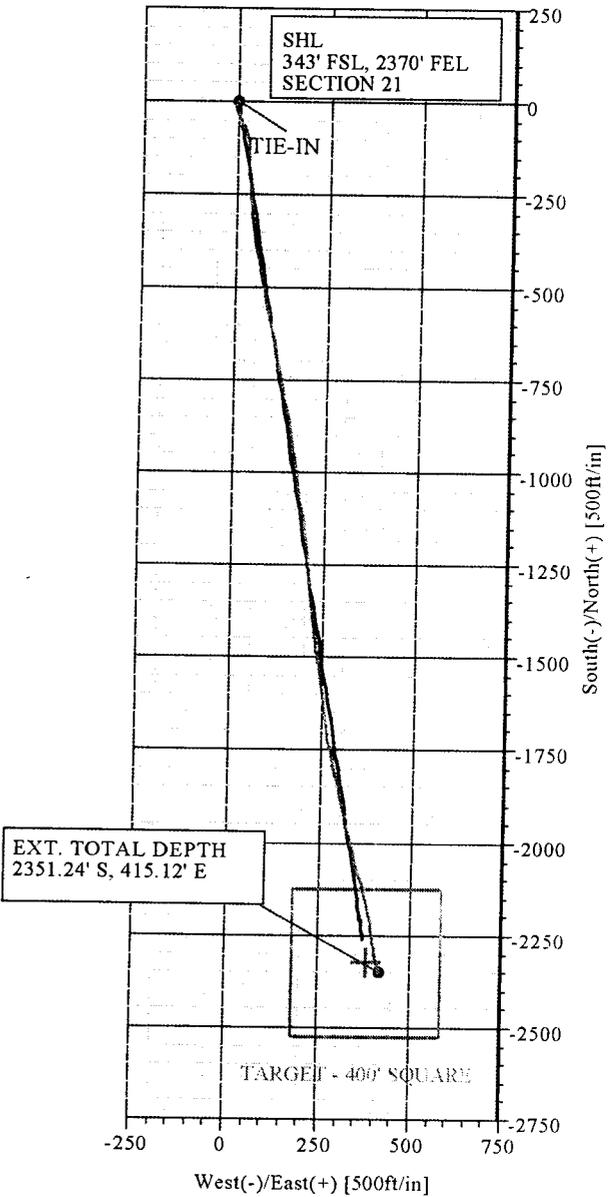
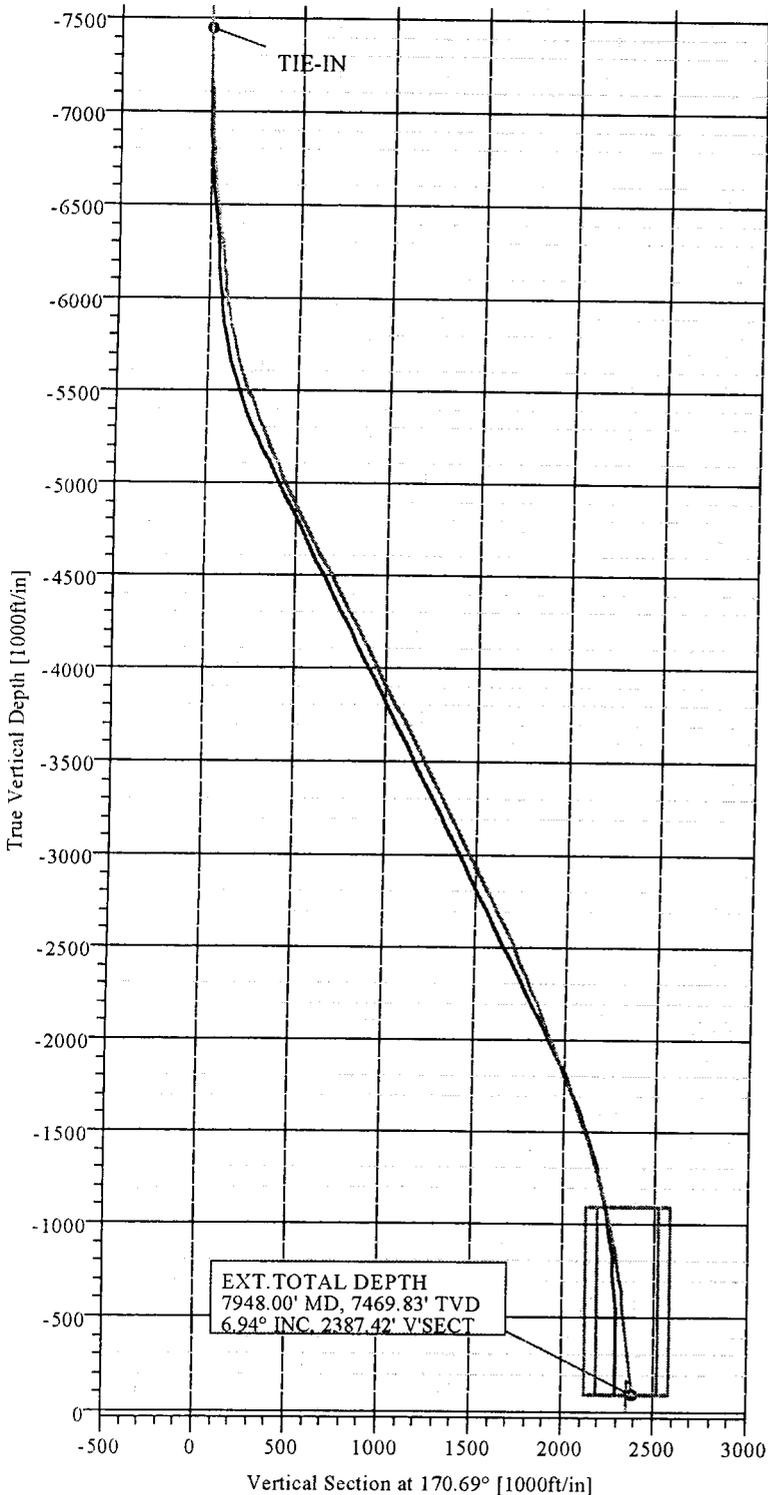


PRICKLY PEAR 7-28D-12-15
 SEC 21 T12S R15E
 343' FSL, 2370' FEL
 CARBON COUNTY, UTAH

WELL DETAILS							
Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
PP #7-28D-12-15	0.00	0.00	7081195.35	1994362.59	39°45'10.150N	110°14'27.660W	N/A



KB ELEVATION: 7561.00'
 GR ELEVATION: 7538.00'



WEATHERFORD DRILLING SERVICES

Survey Report

Company: BILL BARRETT CORP Field: CARBON COUNTY, UTAH Site: PRICKLY PEAR PAD SEC 21-T12S-R15E Well: PP #7-28D-12-15 Wellpath: 1	Date: 6/30/2006 Co-ordinate(NE) Reference: Well: PP #7-28D-12-15, True North Vertical (TVD) Reference: SITE 7561.0 Section (VS) Reference: Well (0.00N,0.00E,170.69Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
--	--

Survey: Survey #1

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1778.00	12.75	180.75	1769.15	-138.97	29.87	141.97	2.03	1.98	1.98	MWD
1841.00	14.38	179.88	1830.40	-153.74	29.80	156.54	2.61	2.59	-1.38	MWD
1933.00	17.88	177.50	1918.76	-179.29	30.44	181.85	3.87	3.80	-2.59	MWD
1995.00	18.88	175.50	1977.60	-198.80	31.64	201.30	1.91	1.61	-3.23	MWD
2091.00	21.19	174.50	2067.78	-231.56	34.52	234.09	2.43	2.41	-1.04	MWD
2122.00	21.25	174.00	2096.68	-242.72	35.65	245.29	0.62	0.19	-1.61	MWD
2185.00	21.88	174.75	2155.27	-265.76	37.91	268.40	1.09	1.00	1.19	MWD
2249.00	21.88	174.75	2214.66	-289.51	40.10	292.19	0.00	0.00	0.00	MWD
2320.00	22.49	173.00	2280.40	-316.17	42.96	318.95	1.27	0.86	-2.46	MWD
2405.00	23.88	171.00	2358.54	-349.30	47.63	352.40	1.88	1.64	-2.35	MWD
2500.00	25.13	171.25	2444.98	-388.23	53.71	391.80	1.32	1.32	0.26	MWD
2594.00	25.69	170.13	2529.89	-428.03	60.24	432.14	0.79	0.60	-1.19	MWD
2688.00	26.13	168.63	2614.44	-468.40	67.81	473.20	0.84	0.47	-1.60	MWD
2782.00	26.25	169.13	2698.79	-509.10	75.81	514.66	0.27	0.13	0.53	MWD
2877.00	26.25	168.38	2783.99	-550.31	84.01	556.66	0.35	0.00	-0.79	MWD
2970.00	26.75	167.13	2867.22	-590.86	92.81	598.10	0.81	0.54	-1.34	MWD
3063.00	27.19	167.63	2950.11	-632.02	102.03	640.20	0.53	0.47	0.54	MWD
3157.00	28.25	168.63	3033.32	-674.81	111.01	683.88	1.23	1.13	1.06	MWD
3252.00	28.50	168.88	3116.90	-719.09	119.82	729.00	0.29	0.26	0.26	MWD
3345.00	27.94	168.13	3198.85	-762.19	128.58	772.95	0.71	-0.60	-0.81	MWD
3438.00	27.13	167.75	3281.31	-804.23	137.56	815.89	0.89	-0.87	-0.41	MWD
3469.00	26.81	167.75	3308.94	-817.97	140.54	829.93	1.03	-1.03	0.00	MWD
3564.00	27.19	169.88	3393.59	-860.27	148.90	873.03	1.09	0.40	2.24	MWD
3658.00	27.13	169.88	3477.23	-902.51	156.44	915.93	0.06	-0.06	0.00	MWD
3750.00	26.31	169.75	3559.40	-943.23	163.75	957.30	0.89	-0.89	-0.14	MWD
3782.00	26.25	169.63	3588.09	-957.17	166.29	971.46	0.25	-0.19	-0.37	MWD
3874.00	26.31	171.88	3670.59	-997.37	172.83	1012.19	1.08	0.07	2.45	MWD
3968.00	27.69	172.50	3754.34	-1039.64	178.63	1054.85	1.50	1.47	0.66	MWD
4063.00	27.75	172.13	3838.44	-1083.44	184.53	1099.02	0.19	0.06	-0.39	MWD
4157.00	27.38	172.38	3921.77	-1126.54	190.40	1142.50	0.41	-0.39	0.27	MWD
4252.00	26.38	172.38	4006.50	-1169.11	196.09	1185.43	1.05	-1.05	0.00	MWD
4344.00	26.06	172.63	4089.03	-1209.41	201.40	1226.06	0.37	-0.35	0.27	MWD
4438.00	26.88	174.88	4173.18	-1251.05	205.94	1267.89	1.38	0.87	2.39	MWD
4531.00	27.00	175.00	4256.09	-1293.02	209.66	1309.91	0.14	0.13	0.13	MWD
4625.00	27.25	173.38	4339.75	-1335.66	214.00	1352.68	0.83	0.27	-1.72	MWD
4719.00	26.94	174.50	4423.44	-1378.23	218.52	1395.43	0.64	-0.33	1.19	MWD
4814.00	27.63	172.63	4507.87	-1421.50	223.41	1438.92	1.16	0.73	-1.97	MWD
4909.00	26.31	172.63	4592.53	-1464.23	228.93	1481.98	1.39	-1.39	0.00	MWD
5053.00	27.06	171.25	4721.20	-1528.25	238.01	1546.62	0.68	0.52	-0.96	MWD
5127.00	26.31	172.13	4787.31	-1561.13	242.82	1579.85	1.15	-1.01	1.19	MWD
5211.00	27.19	171.38	4862.32	-1598.55	248.24	1617.65	1.12	1.05	-0.89	MWD
5319.00	25.38	171.63	4959.15	-1645.85	255.31	1665.47	1.68	-1.68	0.23	MWD
5412.00	24.63	171.75	5043.44	-1684.75	260.99	1704.78	0.81	-0.81	0.13	MWD
5506.00	23.56	170.50	5129.24	-1722.66	266.90	1743.15	1.26	-1.14	-1.33	MWD
5601.00	22.94	167.39	5216.53	-1759.46	274.08	1780.62	1.45	-0.65	-3.27	MWD
5695.00	22.50	167.75	5303.24	-1794.91	281.90	1816.87	0.49	-0.47	0.38	MWD
5756.00	21.69	166.88	5359.76	-1817.29	286.93	1839.77	1.43	-1.33	-1.43	MWD
5849.00	22.00	166.13	5446.08	-1850.94	295.01	1874.29	0.45	0.33	-0.81	MWD
5943.00	21.31	166.13	5533.45	-1884.62	303.32	1908.86	0.73	-0.73	0.00	MWD
6038.00	21.63	168.00	5621.85	-1918.50	311.10	1943.56	0.80	0.34	1.97	MWD
6130.00	22.06	165.38	5707.25	-1951.81	318.99	1977.70	1.16	0.47	-2.85	MWD
6224.00	21.75	164.50	5794.46	-1985.67	328.10	2012.59	0.48	-0.33	-0.94	MWD
6319.00	20.81	164.88	5882.99	-2018.92	337.20	2046.88	1.00	-0.99	0.40	MWD

WEATHERFORD DRILLING SERVICES

Survey Report

Company: BILL BARRETT CORP	Date: 6/30/2006	Time: 09:42:23	Page: 3
Field: CARBON COUNTY, UTAH	Co-ordinate(NE) Reference:	Well: PP #7-28D-12-15, True North	
Site: PRICKLY PEAR PAD SEC 21-T12S-R15E	Vertical (TVD) Reference:	SITE 7561.0	
Well: PP #7-28D-12-15	Section (VS) Reference:	Well (0.00N,0.00E,170.69Azi)	
Wellpath: 1	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey: Survey #1

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6414.00	20.44	164.25	5971.90	-2051.18	346.11	2080.15	0.45	-0.39	-0.66	MWD
6509.00	19.31	164.25	6061.24	-2082.27	354.87	2112.25	1.19	-1.19	0.00	MWD
6602.00	17.88	163.63	6149.38	-2110.76	363.07	2141.70	1.55	-1.54	-0.67	MWD
6695.00	17.00	163.50	6238.10	-2137.50	370.96	2169.35	0.95	-0.95	-0.14	MWD
6822.00	15.81	166.00	6359.93	-2172.09	380.42	2205.02	1.09	-0.94	1.97	MWD
6917.00	13.75	168.88	6451.79	-2195.72	385.73	2229.20	2.30	-2.17	3.03	MWD
7009.00	12.25	171.63	6541.43	-2216.11	389.26	2249.89	1.76	-1.63	2.99	MWD
7105.00	11.19	172.25	6635.42	-2235.42	391.99	2269.39	1.11	-1.10	0.65	MWD
7200.00	10.44	172.63	6728.74	-2253.09	394.34	2287.20	0.79	-0.79	0.40	MWD
7295.00	9.50	170.50	6822.30	-2269.36	396.74	2303.65	1.06	-0.99	-2.24	MWD
7390.00	8.25	169.25	6916.16	-2283.79	399.30	2318.30	1.33	-1.32	-1.32	MWD
7452.00	7.88	166.00	6977.55	-2292.28	401.16	2326.98	0.95	-0.60	-5.24	MWD
7533.00	6.94	166.75	7057.87	-2302.43	403.63	2337.40	1.17	-1.16	0.93	MWD
7948.00	6.94	166.75	7469.83	-2351.24	415.12	2387.42	0.00	0.00	0.00	EXT.TD

Annotation

MD ft	TVD ft	
115.00	115.00	TIE-IN
7948.00	7469.83	EXT.TD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165
Phone Number: (303) 312-8134

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731165	Prickly Pear Unit Federal 7-28D-12-15		SWSE	21	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15325	14794				11/1/2006	
Comments: Entity change based on inclusion into participating area. <i>WSMVD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731187	Prickly Pear Unit Federal 3-22-12-15		NENW	22	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15502	14794				11/1/2006	
Comments: Entity change based on inclusion into participating area. <i>WSMVD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731198	Prickly Pear Unit Federal 7-20-12-15		SWNE	20	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	15585	14794				11/1/2006	
Comments: Entity change based on inclusion into participating area. <i>WSMVD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Signature

Permit Analyst

Title

6/12/2008

Date

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JUN 16 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bill Barrett Corporation
CONFIDENTIAL

REVISED
Change in yellow

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300**

3a. Phone No. (include area code)
303-312-8134

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **343' FSL, 2370' FEL, SWSE 12S 15E 21**
 At top prod. interval reported below **839' FNL, 2173' FEL, NWNE, Sec. 28. T12S, R14E**
 At total depth **1970' FNL, 1960' FEL, SWNE, Sec. 28. T12S, R14E**

5. Lease Serial No.
UTU 073670

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
Prickly Pear Unit

8. Lease Name and Well No.
PricklyPearUn.Fed 7-28D-12-15

9. AFI Well No.
43-007-31165

10. Field and Pool, or Exploratory
Prickly Pear Unit/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 13, T12S, R14E**

12. County or Parish **Carbon** | State **UT**

17. Elevations (DF, RKB, RT, GL)*
7,531' GL

14. Date Spudded
04/21/2006

15. Date T.D. Reached
05/13/2006

16. Date Completed **09/19/2006**
 D & A Ready to Prod.

18. Total Depth: MD **7,963'**
TVD **7,485'**

19. Plug Back T.D.: MD **7,848'**
TVD **7,370'**

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL, CCL/GR/VDL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8 J55	36#	Surface	1,555'		410 HLC	135 bbls.	0'	
						180 Prem.AG	37 bbls.		
7 7/8"	5.5 I-80	17#	Surface	7,963'		1400 50/50Po	371 bbls.	418'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7318'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	4,280'	5,078'	7,580' - 7,590'	0.56"	20	Open
B) North Horn	5,374'	6,830'	7,358' - 7,445'	0.56"	16	Open
C) Dark Canyon	6,962'	7,200'	7,190' - 7,200'	0.56"	30	Open
D) Price River	7,358'	7,590'	(continued see attachmnt)			

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7,580' - 7,590'	70% CO2 foam frac: 98 tons CO2; 264 bbls. of LGC 6; 56,103# 20/40 Ottawa sand.
7,358' - 7,445'	70% CO2 foam frac: 170 tons CO2; 503 bbls. of LGC 6; 120,007# 20/40 Ottawa sand.
7,190' - 7,200'	70% CO2 foam frac: 95 tons CO2; 268 bbls. of LGC 6; 59,278# 20/40 Ottawa sand.
(continued see attachment)	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/30/2006	09/22/2006	24	→	0	1074	55			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
22/64	0	619	→	0	1074	55	N/A		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch	3,052'
				North Horn	5,216'
				Dark Canyon	6,949'
				Price River	7,208'
				TD	7,963'

32. Additional remarks (include plugging procedure):

Copies of logs already submitted.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tracey Fallang Title Regulatory Analyst

Signature *Tracey Fallang* Date 01/12/2009

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 073670
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PRICKLY PEAR U FED 7-28D-12-15
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007311650000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0343 FSL 2370 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 21 Township: 12.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: NINE MILE CANYON COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/15/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input checked="" type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC is proposing to lower the tubing on this well to enhance production. Tubing is currently set at 7318'. Please contact Brian Hilgers with questions at 303.312.8183.

Accepted by the Utah Division of Oil, Gas and Mining

Date: 08/16/2011

By: *Dark K. Quist*

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 8/12/2011	



Daily Completion and Workover (legal size)

Well Name: Prickly Pear Fed. #7-28D-12-15

Report # 1.0, Report Date: 9/30/2011
Phase:

Well Name Prickly Pear Fed. #7-28D-12-15	API/UWI 43-007-31165	License #	Extra Well ID B	Operator Bill Barrett Corporation	Govt Authority
Well Configuration Type	Original KB Elevation (ft) 7,551.00	Ground Elevation (ft) 7,527.00	KB-Ground Distance (ft) 24.00	Regulatory Drilling Spud Date 4/30/2006 00:00	Regulatory Rig Release Date
Surface Legal Location SWSE-21-12S-15E-W26M	North/South Distance (ft) 6,496.1	North/South Reference FNL	East/West Distance (ft) 6,496.1	East/West Reference FEL	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin	Field Name	County	State/Province

Jobs							
Job Category Completion/Workover	Primary Job Type Workover			Start Date 9/30/2011	End Date 12/1/2011		
Target Depth (ftKB)	Target Formation	AFE Number 12903EQP	AFE+Supp Amt (Cost) 24,150.00	Total Fld Est (Cost) 26,080.00	Total Final Invoice (C... 0.00	Var (AFE-Fld) (Cost) -1,930.00	Total Depth Drilled (ft)

Daily Operations							
Report Start Date 9/30/2011	Report End Date 10/1/2011	Weather		Temperature (°F)	Road Condition		
24 Hour Summary MIRU Wildcat workover, pull tubing, lay down dead string				Operations Next Report Period Well Number: 43007311650000 RIH w tubing			

Daily Contacts							
Contact Name				Office			

Daily Time Breakdown								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
06:00	11:00	5.00	5.00	FBC K	Flowback Well			Well flowing to salse
11:00	11:30	0.50	5.50	SMT G	Safety Meeting			Safety meeting
11:30	12:30	1.00	6.50	SWA B	Swab Well Down			Pick up broch RIH to tag plunger depth tag approx 3500 hit and went to bottom at profile nipple.
12:30	17:00	4.50	11.00	PULT	Pull Tubing			Pull tubing last 28 jts. of 2-3/8" tubing had holes thru out them, lay down and lay down 39 jt. of 2-7/8" tbg. dead string.SDFN
17:00	06:00	13.00	24.00	LOC L	Lock Wellhead & Secure			WSI well secure

Safety Checks							
Time	Des	Type	Com				

Logs							
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?			

Perforation Summary							
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status			

Stimulation/Treatment Stages							
<typ> on <dtm>							
Date	Zone	Type	Stim/Treat Company				
Sub Stg #	Stage Type	Top (ftKB)	Btm (ftKB)	Vol Clean Pump (gal)			

Other In Hole							
Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)			

Cement							
Des	Start Date	Cement Comp					

RECEIVED _____



Daily Completion and Workover (legal size)

Well Name: Prickly Pear Fed. #7-28D-12-15

Report # 2.0, Report Date: 10/1/2011

Phase:

Well Name Prickly Pear Fed. #7-28D-12-15	API/UWI 43-007-31165	License #	Extra Well ID B	Operator Bill Barrett Corporation	Govt Authority
Well Configuration Type	Original KB Elevation (ft) 7,551.00	Ground Elevation (ft) 7,527.00	KB-Ground Distance (ft) 24.00	Regulatory Drilling Spud Date 4/30/2006 00:00	Regulatory Rig Release Date
Surface Legal Location SWSE-21-12S-15E-W26M	North/South Distance (ft) 6,496.1	North/South Reference FNL	East/West Distance (ft) 6,496.1	East/West Reference FEL	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin	Field Name	County	State/Province

Jobs							
Job Category Completion/Workover		Primary Job Type Workover			Start Date 9/30/2011	End Date 12/1/2011	
Target Depth (ftKB)	Target Formation	AFE Number 12903EQP	AFE+Supp Amt (Cost) 24,150.00	Total Fld Est (Cost) 26,080.00	Total Final Invoice (C... 0.00	Var (AFE-Fld) (Cost) -1,930.00	Total Depth Drilled (ft)

Daily Operations							
Report Start Date 10/1/2011	Report End Date 10/2/2011	Weather		Temperature (°F)	Road Condition		
24 Hour Summary RIH w/ tubing, make 2 swab runs, drop swab and sinker bar, trip out to get it.				Sundry Number: 19662	API Well Number: 43007311650000	Operations Next Report Period Swab well and land	

Daily Contacts	
Contact Name	Office

Daily Time Breakdown								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
06:00	06:30	0.50	0.50	SMT G	Safety Meeting			Safety meeting,
06:30	08:30	2.00	2.50	RUT B	Run Tubing			Bleed well down, Pick 1 jt., xn-nipple and 203 jts. 2-3/8" tubing RIH to 6210'
08:30	10:30	2.00	4.50	SWA B	Swab Well Down			MU swab lub, Make 2 swab runs, pull off swab and sinker bar and drop in tubing,
10:30	13:00	2.50	7.00	PULT	Pull Tubing			POOH w/ tubing to retrieve swab and sinker bar.
13:00	15:30	2.50	9.50	RUT B	Run Tubing			RIH w/ tubing to landing depth, SDFN
15:30	06:00	14.50	24.00	LOC L	Lock Wellhead & Secure			WSI well secure.

Safety Checks			
Time	Des	Type	Com

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforation Summary				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Stimulation/Treatment Stages				
<typ> on <dtm>				
Date	Zone	Type	Stim/Treat Company	
Sub Stg #	Stage Type	Top (ftKB)	Btm (ftKB)	Vol Clean Pump (gal)

Other In Hole				
Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Des	Start Date	Cement Comp

RECEIVED _____



Daily Completion and Workover (legal size)

Well Name: Prickly Pear Fed. #7-28D-12-15

**Report # 4.0, Report Date: 10/3/2011
Phase:**

Well Name Prickly Pear Fed. #7-28D-12-15	API/UWI 43-007-31165	License #	Extra Well ID B	Operator Bill Barrett Corporation	Govt Authority
Well Configuration Type	Original KB Elevation (ft) 7,551.00	Ground Elevation (ft) 7,527.00	KB-Ground Distance (ft) 24.00	Regulatory Drilling Spud Date 4/30/2006 00:00	Regulatory Rig Release Date
Surface Legal Location SWSE-21-12S-15E-W26M	North/South Distance (ft) 6,496.1	North/South Reference FNL	East/West Distance (ft) 6,496.1	East/West Reference FEL	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin	Field Name	County	State/Province

Jobs							
Job Category Completion/Workover	Primary Job Type Workover			Start Date 9/30/2011	End Date 12/1/2011		
Target Depth (ftKB)	Target Formation	AFE Number 12903EQP	AFE+Supp Amt (Cost) 24,150.00	Total Fld Est (Cost) 26,080.00	Total Final Invoice (C... 0.00	Var (AFE-Fld) (Cost) -1,930.00	Total Depth Drilled (ft)

Daily Operations							
Report Start Date 10/3/2011	Report End Date 10/4/2011	Weather		Temperature (°F)	Road Condition		
24 Hour Summary Make 3 swab runs RDMO				Sundry Number: 19662 API Well Number: 43007311650000	Operations Next Report Period Turn over to swab unit		

Daily Contacts	
Contact Name	Office

Daily Time Breakdown								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
06:00	06:30	0.50	0.50	SMT G	Safety Meeting			Safety meeting
06:30	09:00	2.50	3.00	SWA B	Swab Well Down			Make 3 swab runs, make 15 -20 bbls water, flow for a short time.
09:00	10:00	1.00	4.00	SRIG	Rig Up/Down			RDMO turn over to swab unit

Safety Checks			
Time	Des	Type	Com

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?

Perforation Summary				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Stimulation/Treatment Stages				
<typ> on <dttm>				
Date	Zone	Type	Stim/Treat Company	
Sub Stg #	Stage Type	Top (ftKB)	Btm (ftKB)	Vol Clean Pump (gal)

Other In Hole				
Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Des	Start Date	Cement Comp

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 15
 AMENDED REPORT
 Original Filing Date: 12/20/2011

DESIGNATION OF WORKOVER OR RECOMPLETION

1. Name of Operator BILL BARRETT CORP			2. Utah Account Number N2165		5. Well Name and Number PRICKLY PEAR U FED	
3. Address of Operator 1099 18th Street Ste 2300		City Denver	State CO	Zip 80202	4. Phone Number 303 312-8164	
9. Location of Well Footage: 0343 FSL 2370 FEL County: CARBON QQ, Sec, Twnp, Rnge: SWSE 21 120S 150E State: UTAH					7. Field Name NINE MILE CANYON	
					8. Field Code Number 35	

COMPLETE ALL SECTIONS. ATTACH ADDITIONAL SHEETS IF NEEDED.

10. TYPE OF WORK (Check all that apply) <input checked="" type="checkbox"/> Production enhancement <input type="checkbox"/> Recompletion <input type="checkbox"/> Convert to injection <input type="checkbox"/> Repair well	11. WORK PERIOD Date work commenced: 9/30/2011 78 Days From Date work completed: 10/3/2011 Completion
--	--

12. THE FOLLOWING EXPENSES FOR OPERATIONS ARE SUBMITTED FOR DESIGNATION AS WORKOVER OR RECOMPLETION EXPENSES:

	Expenses	Approved By State
a. Location preparation and cleanup	0.00	0.00
b. Move-in, rig-up, and rig-down (including trucking)	0.00	0.00
c. Rig charges (including fuel)	43372.00	0.00
d. Drill pipe or other working string	0.00	0.00
e. Water and chemicals for circulating fluid (including water hauling)	726.00	0.00
f. Equipment purchase	6632.00	0.00
g. Equipment rental	0.00	0.00
h. Cementing	0.00	0.00
i. Perforating	0.00	0.00
j. Acidizing	0.00	0.00
k. Fracture stimulation	0.00	0.00
l. Logging services	390.00	0.00
m. Supervision and overhead	4343.00	0.00
n. Other (itemize)	0	0.00
	0	0.00
	0	0.00
	0	0.00
o. Total submitted expenses	55463.00	
p. Total approved expenses (State use only)		0.00

13. LIST CONTRACTORS PROVIDING SERVICES VALUED AT MORE THAN \$3,000.

Contractor	Location (City, State)	Services Provided
WILDCAT ENERGY SERVICES	BLANDING UT	ICC - COMPLETION UNIT
DELSCO NORTHWEST INC	ROOSEVELT UT	ICC - LOGGING/WIRELINE
B and B ROUSTABOUT INC	Gillette WY	ICC - COMPLETION UNIT
BOURLAND LEVERICH SUPPLY CO	PAMPA TX	TCC - TUBING

14. LIST WORKING INTEREST OWNERS WHO TAKE PRODUCT IN KIND AND ARE AUTHORIZED TO SHARE IN THE TAX CREDIT.

Name	Address	Utah Account No.	Percent of Interest

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Jeffrey Wieting	TITLE Asset Team Accountant	PHONE 303 299-9942	
SIGNATURE Jeffrey Wieting	DATE December 20, 2011	E-MAIL JWieting@billbarrettcor	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134	TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500
--	---

CA No.		Unit: Prickly Pear		WELL NAME	SEC	TWN	RNG	API NO.	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List												

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	Federal	GW	APD
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	Federal	GW	APD
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	Federal	GW	APD
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	Federal	GW	APD
PRICKLY PEAR U FED 12-7D-12-15	7	120S	150E	4300750094		Federal	Federal	GW	APD
PRICKLY PEAR U FED 11-7D-12-15	7	120S	150E	4300750095		Federal	Federal	GW	APD
PRICKLY PEAR U FED 13-7D-12-15	7	120S	150E	4300750096		Federal	Federal	GW	APD
PRICKLY PEAR U FED 14-7D-12-15	7	120S	150E	4300750097		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-8D-12-15	8	120S	150E	4300750124		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-8D-12-15	8	120S	150E	4300750125		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-8D-12-15	8	120S	150E	4300750126		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-8D-12-15	8	120S	150E	4300750127		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	Federal	GW	APD
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	Federal	GW	APD
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-18D-12-15	7	120S	150E	4300750185		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-18D-12-15	7	120S	150E	4300750186		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-7D-12-15	7	120S	150E	4300750187		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-18D-12-15	7	120S	150E	4300750188		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-7D-12-15	7	120S	150E	4300750189		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-7D-12-15	7	120S	150E	4300750190		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-7D-12-15	7	120S	150E	4300750191		Federal	Federal	GW	APD
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-18D-12-15	7	120S	150E	4300750225		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-18D-12-15	7	120S	150E	4300750226		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-7D-12-15	7	120S	150E	4300750227		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-7D-12-15	7	120S	150E	4300750228		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-7D-12-15	7	120S	150E	4300750229		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-7D-12-15	7	120S	150E	4300750230		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-8D-12-15	8	120S	150E	4300750236		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-8D-12-15	8	120S	150E	4300750238		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-8D-12-15	8	120S	150E	4300750239		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-8D-12-15	8	120S	150E	4300750240		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-8D-12-15	8	120S	150E	4300750260		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-8D-12-15	8	120S	150E	4300750261		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-8D-12-15	8	120S	150E	4300750262		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-8D-12-15	8	120S	150E	4300750263		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-8D-12-15	8	120S	150E	4300750264		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-8D-12-15	8	120S	150E	4300750265		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-8D-12-15	8	120S	150E	4300750266		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-8D-12-15	8	120S	150E	4300750267		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-8D-12-15	8	120S	150E	4300750268		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-8D-12-15	8	120S	150E	4300750269		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-8D-12-15	8	120S	150E	4300750270		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-8D-12-15	8	120S	150E	4300750271		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-8D-12-15	8	120S	150E	4300750272		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-8D-12-15	8	120S	150E	4300750273		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-9D-12-15	9	120S	150E	4300750274		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-9D-12-15	9	120S	150E	4300750275		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-9D-12-15	9	120S	150E	4300750276		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-9D-12-15	9	120S	150E	4300750277		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-9D-12-15	9	120S	150E	4300750278		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-9D-12-15	9	120S	150E	4300750279		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-9D-12-15	9	120S	150E	4300750280		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-9D-12-15	9	120S	150E	4300750281		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-9D-12-15	9	120S	150E	4300750282		Federal	Federal	GW	APD
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283		State	Federal	GW	APD
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-7D-12-15	7	120S	150E	4300750309		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-7D-12-15	7	120S	150E	4300750311		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-7D-12-15	7	120S	150E	4300750313		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-7D-12-15	7	120S	150E	4300750314		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-7D-12-15	7	120S	150E	4300750315		Federal	Federal	GW	APD
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317		Federal	Federal	GW	APD
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-7D-12-15	7	120S	150E	4300750320		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-7D-12-15	7	120S	150E	4300750325		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-7D-12-15	7	120S	150E	4300750329		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-7D-12-15	7	120S	150E	4300750331		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-10D-12-15	9	120S	150E	4300750332		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-10D-12-15	9	120S	150E	4300750333		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-10D-12-15	9	120S	150E	4300750334		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-10D-12-15	9	120S	150E	4300750335		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-10D-12-15	9	120S	150E	4300750336		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-10D-12-15	9	120S	150E	4300750338		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-10D-12-15	9	120S	150E	4300750339		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-10D-12-15	9	120S	150E	4300750340		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-9D-12-15	9	120S	150E	4300750341		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-9D-12-15	9	120S	150E	4300750342		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-9D-12-15	9	120S	150E	4300750343		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-9D-12-15	9	120S	150E	4300750344		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-9D-12-15	9	120S	150E	4300750345		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-9D-12-15	9	120S	150E	4300750346		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	Federal	GW	APD
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	Federal	GW	OPS
PRICKLY PEAR US 1A-16D-12-15	9	120S	150E	4300750192	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2A-16D-12-15	9	120S	150E	4300750193	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2-16D-12-15	9	120S	150E	4300750194	14794	State	Federal	GW	OPS
PRICKLY PEAR UF 9A-9D-12-15	9	120S	150E	4300750196	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10-9D-12-15	9	120S	150E	4300750197	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10A-9D-12-15	9	120S	150E	4300750198	14794	Federal	Federal	GW	OPS

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 14-9D-12-15	9	120S	150E	4300750199	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 14A-9D-12-15	9	120S	150E	4300750200	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15-9D-12-15	9	120S	150E	4300750201	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15A-9D-12-15	9	120S	150E	4300750203	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 16A-9D-12-15	9	120S	150E	4300750204	14794	Federal	Federal	GW	OPS
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794	Federal	Federal	GW	P
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794	State	State	GW	P
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794	State	State	GW	P
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794	State	State	GW	P
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794	State	State	GW	P
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794	State	State	GW	P
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794	Federal	Federal	GW	P
PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	Federal	GW	P
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	State	GW	P
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	State	GW	P
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	State	GW	P
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	Federal	GW	P
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	Federal	GW	P
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	Federal	GW	P
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	Federal	GW	P
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	Federal	GW	P
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	Federal	GW	P
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	Federal	GW	P
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	Federal	GW	P
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	Federal	GW	P
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	Federal	GW	P
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	Federal	GW	P
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	Federal	GW	P
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	Federal	GW	P
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	Federal	GW	P
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	Federal	GW	P
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	Federal	GW	P
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	Federal	GW	P
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	Federal	GW	P
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	Federal	GW	P
PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794	Federal	Federal	GW	P
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794	Federal	Federal	GW	P
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794	Federal	Federal	GW	P
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794	Federal	Federal	GW	P
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794	Federal	Federal	GW	P
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794	State	State	GW	P
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794	State	State	GW	P
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794	State	State	GW	P
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794	Federal	Federal	GW	P
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794	Federal	Federal	GW	P
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794	Federal	Federal	GW	P
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794	Federal	Federal	GW	P
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794	Federal	Federal	GW	P
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794	Federal	Federal	GW	P
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794	Federal	Federal	GW	P
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794	Federal	Federal	GW	P
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794	Federal	Federal	GW	P
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794	Federal	Federal	GW	P
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794	Federal	Federal	GW	P
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794	Federal	Federal	GW	P
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794	Federal	Federal	GW	P
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794	Federal	Federal	GW	P
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794	Federal	Federal	GW	P
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794	Federal	Federal	GW	P
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794	Federal	Federal	GW	P
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794	Federal	Federal	GW	P
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794	Federal	Federal	GW	P
PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794	Federal	Federal	GW	P
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794	Federal	Federal	GW	P
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794	Federal	Federal	GW	P
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794	Federal	Federal	GW	P
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794	Federal	Federal	GW	P
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794	State	State	GW	P
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794	State	State	GW	P
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794	State	State	GW	P
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794	State	State	GW	P
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794	Federal	Federal	GW	P
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794	State	State	GW	P
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794	State	State	GW	P
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794	State	State	GW	P
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794	State	State	GW	P
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794	State	State	GW	P
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794	State	State	GW	P
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794	State	State	GW	P
PPU FED 10-7D-12-15	7	120S	150E	4300731470	14794	Federal	Federal	GW	P
PPU FED 15-7D-12-15	7	120S	150E	4300731471	14794	Federal	Federal	GW	P
PPU FED 9-7D-12-15	7	120S	150E	4300731472	14794	Federal	Federal	GW	P
PPU FED 16-7D-12-15	7	120S	150E	4300731473	14794	Federal	Federal	GW	P
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794	State	State	GW	P
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794	State	State	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794	State	State	GW	P
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794	State	State	GW	P
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794	State	State	GW	P
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794	State	State	GW	P
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794	State	State	GW	P
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794	State	State	GW	P
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794	State	State	GW	P
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794	State	State	GW	P
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-8D-12-15	8	120S	150E	4300750059	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-8D-12-15	8	120S	150E	4300750060	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-17D-12-15	8	120S	150E	4300750061	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1A-17D-12-15	8	120S	150E	4300750062	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16A-8D-12-15	8	120S	150E	4300750140	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 15A-8D-12-15	8	120S	150E	4300750141	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13A-9D-12-15	8	120S	150E	4300750142	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13-9D-12-15	8	120S	150E	4300750143	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-9D-12-15	8	120S	150E	4300750144	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 10-8D-12-15	8	120S	150E	4300750145	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-8D-12-15	8	120S	150E	4300750146	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-17D-12-15	8	120S	150E	4300750147	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-9D-12-15	9	120S	150E	4300750195	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16-9D-12-15	9	120S	150E	4300750202	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289	Federal	Federal	GW	P
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290	Federal	Federal	GW	P
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794	State	State	GW	S
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	Federal	GW	S
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223	Federal	Federal	GW	S
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794	Federal	Federal	GW	S

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: (see attached well list)
PHONE NUMBER: (713) 659-3500		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2014</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500
(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs N2165

ENERVEST OPERATING, LLC
RONNIE L YOUNG NAME (PLEASE PRINT)
Ronnie L Young SIGNATURE
DIRECTOR - REGULATORY N4040

NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - REGULATORY
SIGNATURE Ronnie L Young DATE 12/10/2013

(This space for State use on) **APPROVED**
JAN 28 2014 4-PM
DIV. OF OIL, GAS & MINING
Rachel Medina

RECEIVED
JAN 07 2014

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

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STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103	Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069	State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692	Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

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PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR