



ConocoPhillips Company
6825 South 5300 West
P.O. Box 851
Price, UT 84501

January 13, 2006

Ms. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
SLC, Utah 84114-5801

RE: Application for Permit to Drill: Utah 26-1055, Utah 13-1167, Utah 35-1080, Utah 34-1217, Utah 7-1229, Utah 6-1228, Utah 7-1230, Ritzakis 8-1017

Dear Ms. Whitney:

Please find enclosed an *Application for Permit to Drill* (APD) for the following wells:

Utah 26-1055, Utah 13-1167, Utah 35-1080, Utah 34-1217, Utah 7-1229, Utah 6-1228, Utah 7-1230, Ritzakis 8-1017

Please accept this letter as ConocoPhillips' written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact me if you have any questions.

Sincerely,

Jean Semborski
Construction/Asset Integrity Supervisor

cc: Mr. Eric Jones, BLM, Moab, Utah
Mr. John Albert, Chevron
Mr. John Lennon, Dominion Resources
Mr. Don Stephens, BLM, Price, Utah
Ms. Debbie Marberry, ConocoPhillips
Mr. Kile Thompson, ConocoPhillips
Mr. Mark Jones, DOGM, Price, Utah
Mr. Ed Bonner, SITLA
ConocoPhillips Well File

RECEIVED

JAN 12 2006

DIVISION OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			6. MINERAL LEASE NO: ML-39045	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
8. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X	
2. NAME OF OPERATOR: ConocoPhillips Company			9. WELL NAME and NUMBER: Utah 35-1080	
3. ADDRESS OF OPERATOR: P.O. Box 851 CITY Price STATE UT ZIP 84501			10. FIELD AND POOL, OR WILDCAT: Drunkards Wash	
PHONE NUMBER: (435) 613-9777			11. QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 35 14S 9E	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 636' FSL, 2403' FEL AT PROPOSED PRODUCING ZONE: Same as Surface			510327X 39.558813 4378589Y -110.879791	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 6.3 miles southwest of Price, Utah			12. COUNTY: Carbon	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 636 feet	16. NUMBER OF ACRES IN LEASE: 320 acres	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160 acres		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1900 feet	19. PROPOSED DEPTH: 2,458	20. BOND DESCRIPTION: Rotary		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5967.6' GR	22. APPROXIMATE DATE WORK WILL START: 2/1/2006	23. ESTIMATED DURATION:		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
15"	12 3/4"	H 40	40.5#/ft	40			
11"	8 5/8"	J-55	24#/ft	400	170 sks G+2% CaCl	1.18 cu.ft./sk	15.6 ppg
7 7/8"	5 1/2"	N-80	17#/ft	2,448	90sks Std Cement + 10% CalSeal	1.61 cu.ft./sk	14.2 ppg
					190sks 50/50 POZ +8 % Bent+10% CalSeal	1/4 #/sk	12.5ppg

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAN OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

CONFIDENTIAL

NAME (PLEASE PRINT) Jean Sembroski TITLE Construction/Asset Integrity Supervisor
SIGNATURE *Jean Sembroski* DATE 1/11/06

(This space for State use only)

API NUMBER ASSIGNED: 43-00731115

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 03-02-06
(See Instructions on Reverse Side)

By: *[Signature]*

RECEIVED
JAN 12 2006

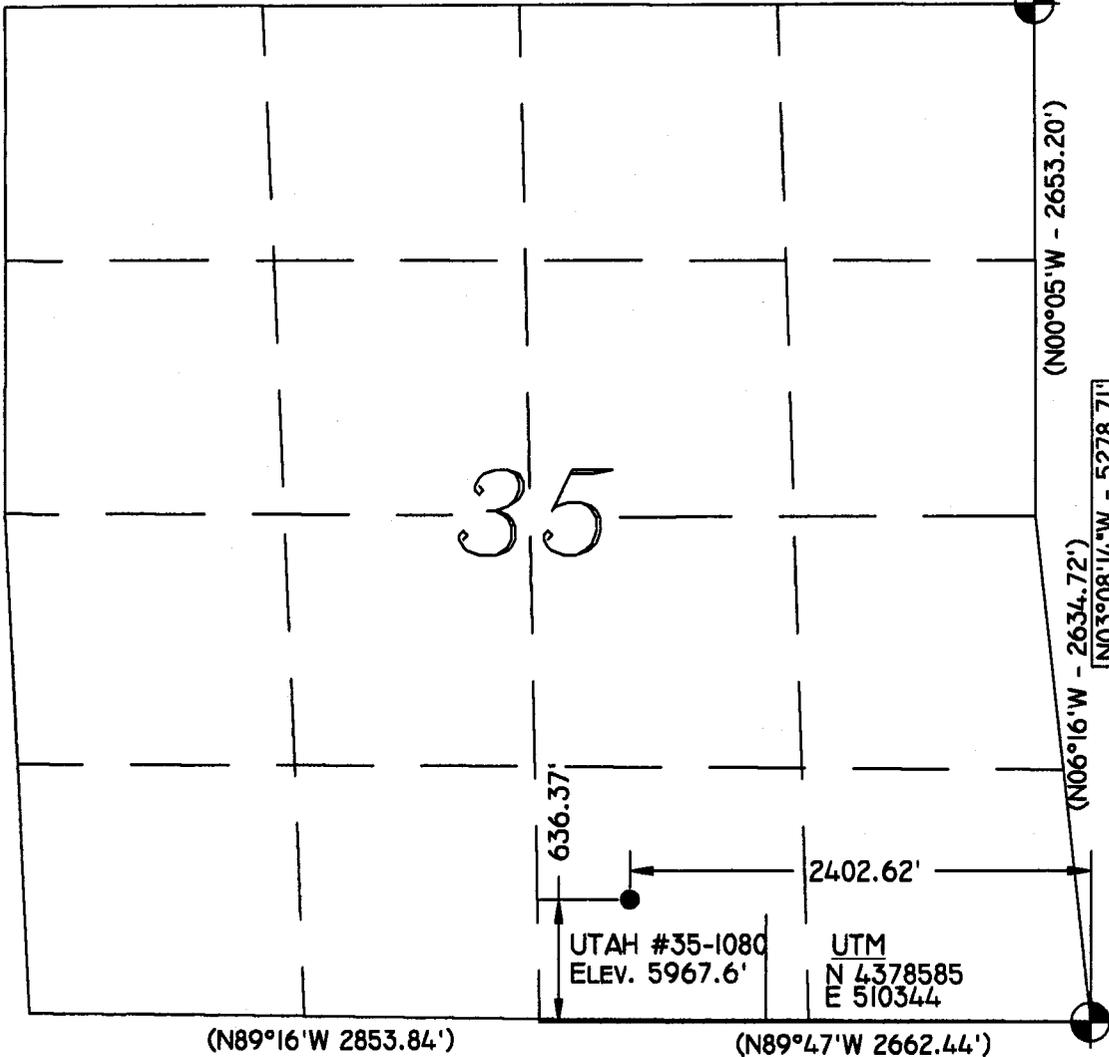
DIV. OF OIL, GAS & MINING

Range 9 East

Township 14 South
(N02°49'W - 2597.10')
(N00°10'E - 2640.66')

(S89°56'E - 2673.66')

(S89°52'W - 2677.62')



Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

Basis of Elevation of 5822' being at the Southeast Section Corner of Section 2, Township 15 South, Range 9 East, Salt Lake Base and Meridian, as shown on the Poison Spring Bench Quadrangle 7.5 minute series map.

Description of Location:

Proposed Drill Hole located in the SW/4 SE/4 of Section 35, T14S, R9E, S.L.B.&M., being 636.37' North and 2402.62' West from the Southeast Section Corner of Section 35, T14S, R9E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@trv.net

ConocoPhillips Company

WELL UTAH #35-1080
Section 35, T14S, R9E, S.L.B.&M.
Carbon County, Utah

Drawn By: J. STANSFIELD	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 12/27/05
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2120

Legend

- Drill Hole Location
- Metal Cap (Found)
- Brass Cap (Searched for, but not found)
- Calculated Corner
- () GLO

NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG
39°33'31.584"N
110°53'46.536"W

GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

GPS Measured

EXHIBIT "D"
DRILLING PROGRAM

Attached to Form 3
ConocoPhillips Company
Utah 35-1080
SW/4, SE/4, Sec.35, T14S, R9E, SLB & M
636' FSL, 2403' FEL
Carbon County, Utah

1. The Surface Geologic Formation

Mancos Shale

2. Estimated Tops of Important Geologic Markers

Blue Gate/Ferron 2054'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones 2053' - 2166'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits.

All indications of usable water will be reported.

Surface casing will be tested to 500 psi and Production casing tested to 1500 psi with a minimum of 1 psi/ft of the last casing string depth

4. The Proposed Casing and Cementing Programs

Hole Size	Casing Size	Wt/Ft	Grade	Joint	Depth set
14 3/4"	12 3/4"	40.5	H-40	ST&C	0-50'
11"	8 5/8"	24.0	J-55	ST&C	0-400'
7 7/8"	5 1/2"	17.0	N-80	LT&C	<u>0-2448</u>

Cementing Program

The 8 5/8" surface casing will be set with approximately 170 sacks Class G or Type V cement with 2% CaCl₂ mixed at 15.6 ppg (yield =1.18 ft³/sx). The cement will be circulated back to surface with 100% excess.

The 5 1/2" production casing will be set and cemented using a two stage cementing process . This entails setting casing to total TD and running a DV tool to approximately 300' of the top of the Ferron.

The 1st Stage of cement will then be pumped to approximately 50' from the DV tool. After cement is pumped, the cement cap will be removed and a wiper plug installed. The cement cap will then be screwed back on and a wiper plug will be displaced to TD. The cement cap will be removed and the DV tool bomb will be dropped followed by the 2nd Stage wiper plug. (This is done to open the DV tool and establish circulation.) Once circulation is established, circulation will continue at approximately 1 bpm for 4 hours while waiting on cement (WOC). WOC at a minimum of 4 hours before beginning 2nd stage cement job. After the 2nd Stage has been pumped, a top wiper plug will be dropped and displaced with water (or water spacer and mud). Shut in well and WOC.

The 5 1/2" production casing will be set with approximately 90 sacks of Standard Cement, 10% Cal Seal 60 (accelerator), 1% Calcium Chloride (accelerator), 1/4 lbm/sk Flocele (lost circulation additive) with a yield of 1.61 ft³/sx at 14.2 ppg; calculated with an excess of 35% for the 1st Stage. For the 2nd stage, approximately 190 sx of 50/50 POZ Premium cement, 8% Bentonite (light weight additive), 10% Cal Seal 60 (accelerator), 1/4 lbm/sk Flocele (lost circulation additive) with a yield of 1.98 ft³/sx at 12.5 ppg; calculated with an excess of 30% for the 2nd Stage.

The above cement volumes are approximate and are calculated under the assumption that a gauge hole will be achieved. If the cement does not return to surface, a cement bond log will be run to determine the top of cement. In the case where the cement is below the surface casing shoe, the casing will be perforated and squeeze cemented to the surface. If the cement is above the surface casing shoe, cement will be one-inched to the surface.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOPE will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-400	11" hole	Drill with air, will mud-up if necessary.
400-TD	7 7/8" hole	Drill with air, will mud-up if necessary. 400 psi @ 1400-1600 cfm

7. The Testing, Logging and Coring Programs are as followed

400-TD Gamma Ray, Neutron Porosity, CBL

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is about 1061 psi max., however due to offset production pressures may be much lower. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled around February 1, 2006

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

SURFACE USE PLAN

Attached to Form 3
ConocoPhillips Company
Utah 35-1080
SW/4, SE/4, Sec. 35, T14S, R9E, SLB & M
636' FSL, 2403' FEL
Carbon County, Utah

1. Existing Roads

- a. We do not plan to change, alter or improve upon any existing state or county roads.
- b. Existing roads will be maintained in the same or better condition. See Exhibit "B".

2. Planned Access

Approximately 2900' of new access is required (Refer to Drawing L-1)

- a. Maximum Width: 24' travel surface with 27' base
- b. Maximum grade: 10%
- c. Turnouts: None
- d. Drainage design: 6 culverts may be required. Water will be diverted around well pad as necessary.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.
- f. Pipe and power lines will follow the proposed access road.

3. Location of Existing Wells

- a. Refer to Drawing L-1.

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will be as shown on Exhibit "H". Buried powerlines run along access on the east and north, gathering lines on the south or west.
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be purchased from the Price River Water Improvement District (a local source of municipal water) (tel. 435-637-6350).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. Any necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit back-filled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. Location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on the attachments.
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the pit. The pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Drawing A-2 and L-1.
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.

11. Surface Ownership:

- a. The wellsite and access road will be constructed on lands owned by the School and Institutional Trust Lands Administration. The operator shall contact the landowner representative and the Division of Oil, Gas and mining 48 hours prior to beginning construction activities.

12. **Other Information:**

- a. The primary surface use is farming and grazing. The nearest dwelling is approximately 4.1 miles Northeast.
- b. Nearest live water is the Drunkards Wash located 2 miles northeast.
- c. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed and piled downhill from the topsoil stockpile location.
- d. The backslope and foreslope will be constructed no steeper than 4:1.
- e. All equipment and vehicles will be confined to the access road and well pad.
- f. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on the wellsite during construction and drilling operations.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. Company Representative

Jean Semborski
Construction/Asset Integrity Supervisor
ConocoPhillips Company
P.O. Box 851
6825 South 5300 West
Price, Utah 84501
(435) 613-9777
(435) 820-9807

Mail Approved A.P.D. To:

Company Representative

Excavation Contractor

Larry Jensen, Vice President
Nelco Contractors Inc.
Vice President
(435) 637-3495
(435) 636-5268

14. Certification

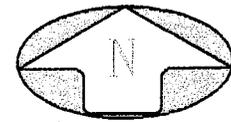
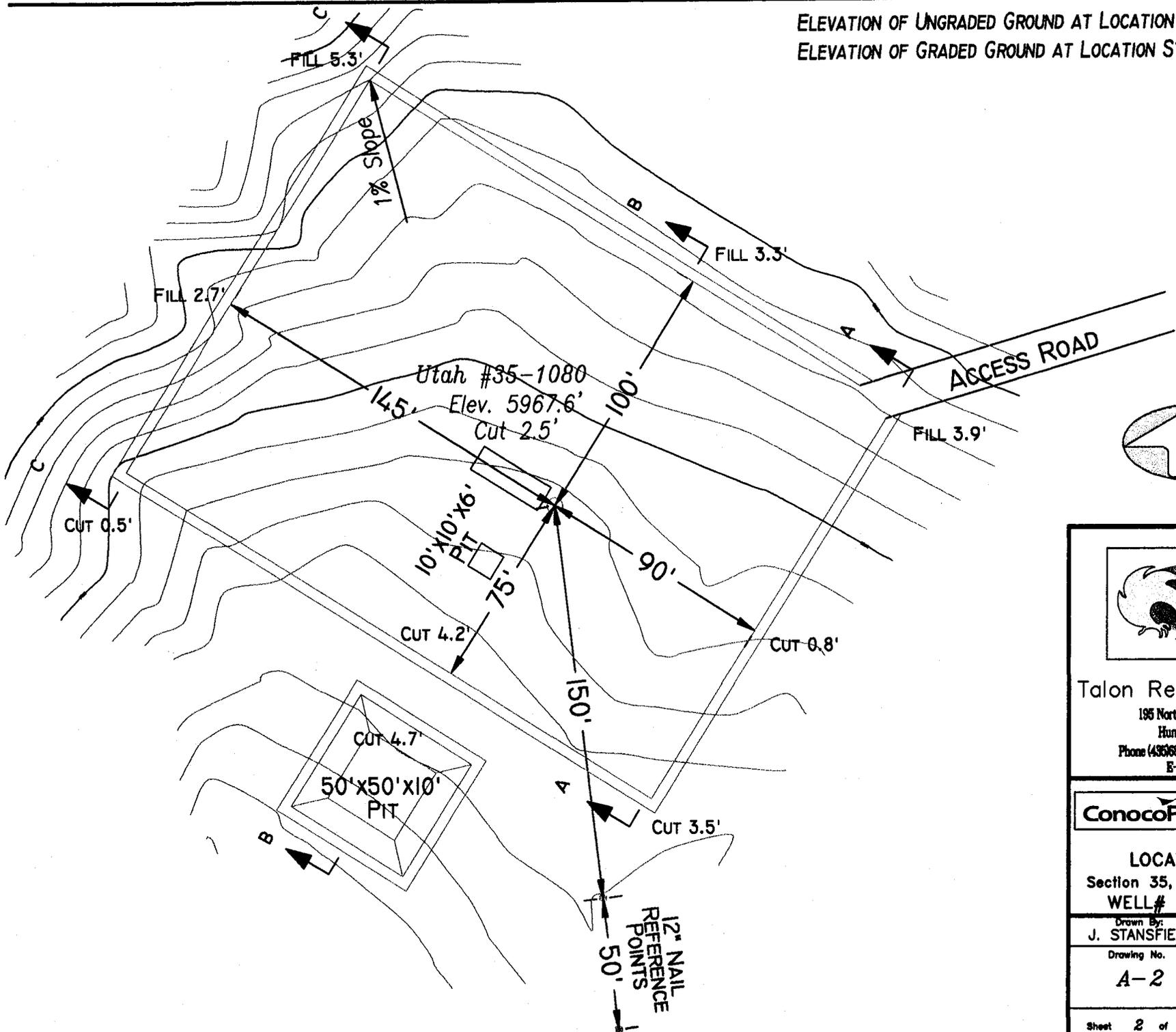
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by ConocoPhillips Company and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

1/11/06
Date



Jean Semborski
Construction/Asset Integrity Supervisor
ConocoPhillips Company

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 5967.6'
 ELEVATION OF GRADED GROUND AT LOCATION STAKE = 5965.1'

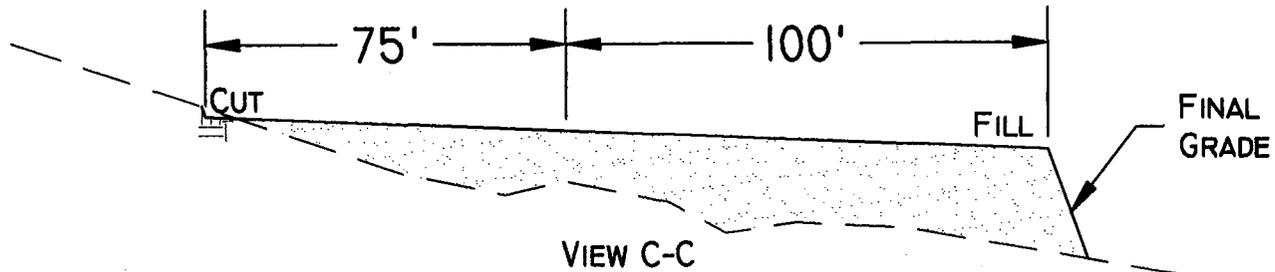


Talon Resources, Inc.
 195 North 100 West P.O. Box 1230
 Huntington, Utah 84528
 Phone (435)687-5310 Fax (435)687-5311
 E-Mail talon@trv.net

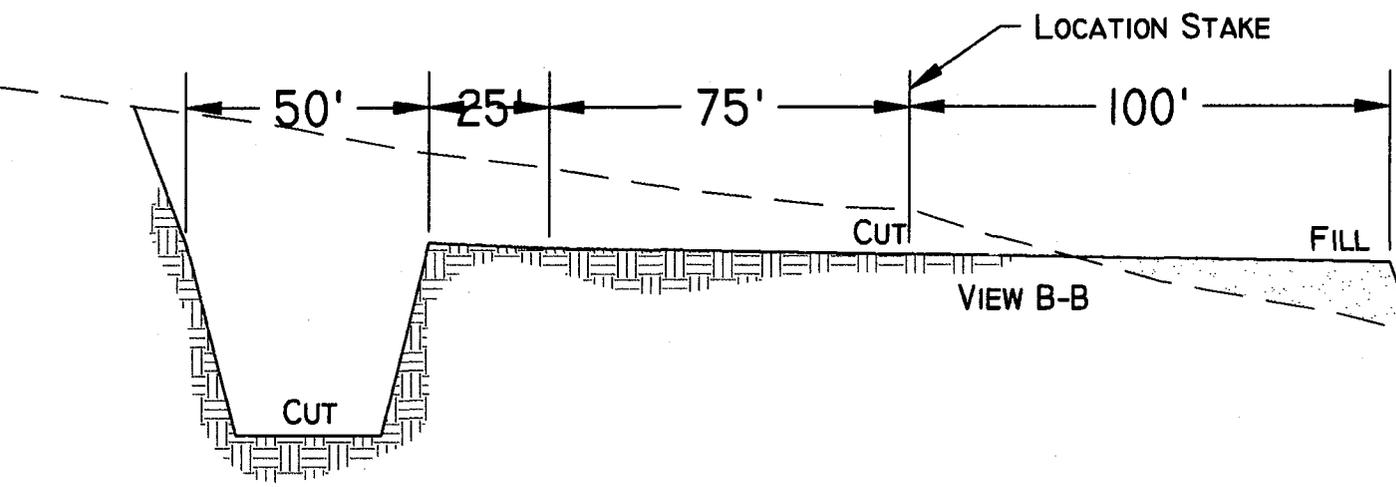
ConocoPhillips Company

LOCATION LAYOUT
 Section 35, T14S, R9E, S.L.B.&M.
 WELL# Utah 35-1080

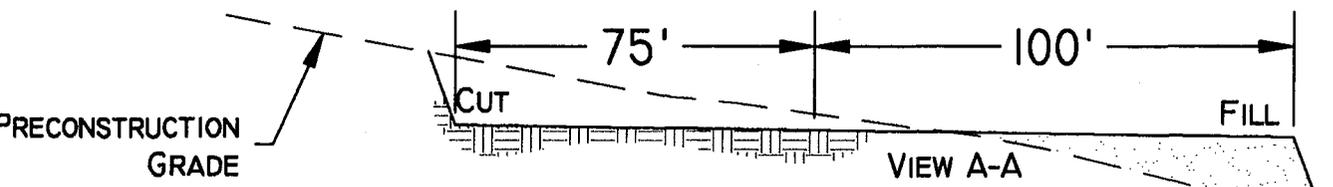
Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 12/27/05
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 2120



1"=10'
X-Section
Scale
1"=40'



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



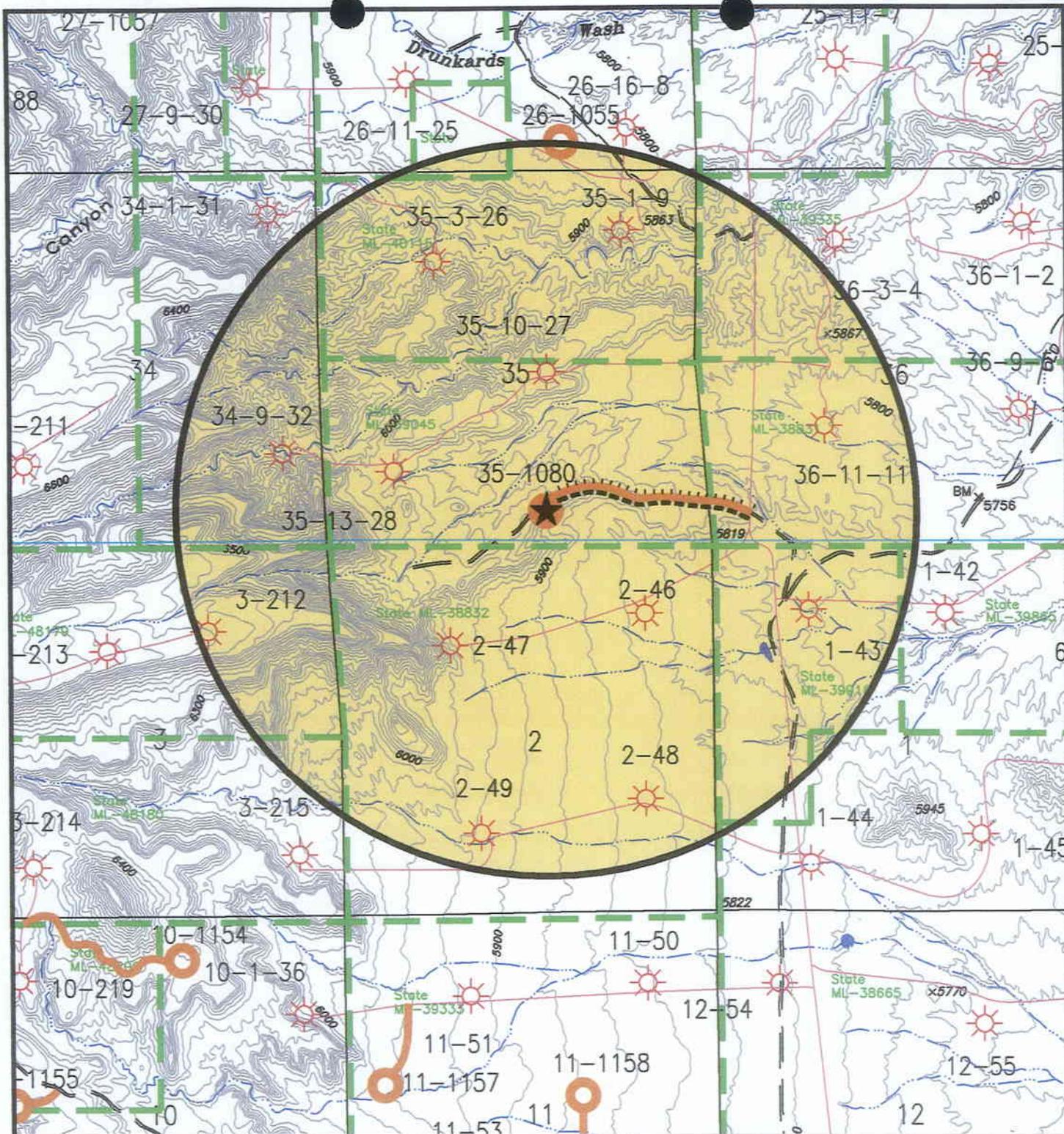
Talon Resources, Inc.
195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail taloneetv.net

ConocoPhillips Company

TYPICAL CROSS SECTION
Section 35, T14S, R9E, S.L.B.&M.
WELL# Utah 35-1080

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 12/27/05
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 2120

APPROXIMATE YARDAGES
CUT
(6")TOPSOIL STRIPPING = 810 CU. YDS.
REMAINING LOCATION = 1,450 CU, YDS.
TOTAL CUT = 3,005 CU. YDS.
TOTAL FILL = 2,370 CU. YDS.



LEGEND

Other Proposed Well Locations:
 Proposed Powerline:
 Proposed Pipeline:
 Proposed Roads:
 Lease Boundary:
 Existing Wells:



Scale: 1" = 2000'

December 28, 2005

ConocoPhillips Company

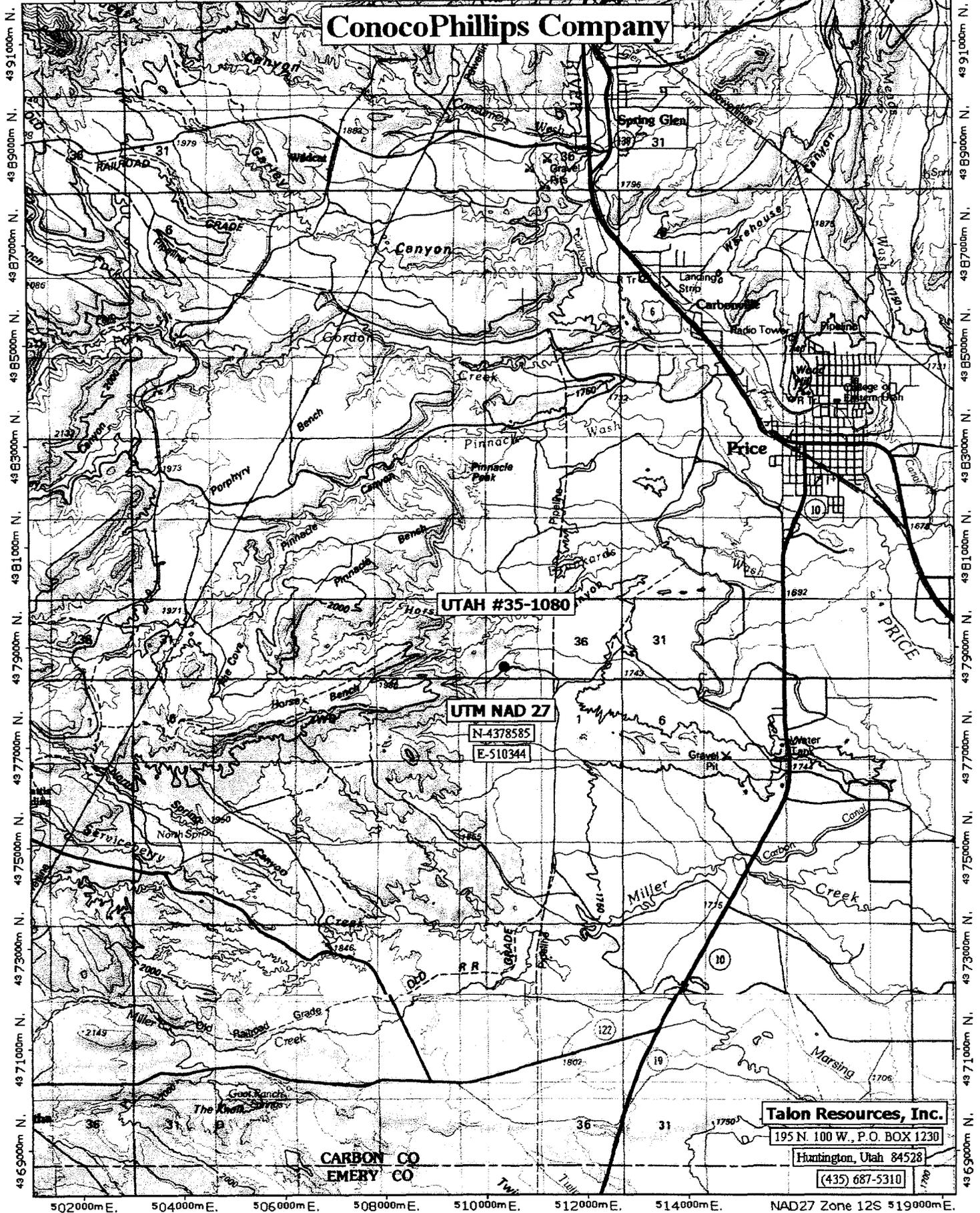
6825 South 5300 West
 P.O. Box 851
 Price, Utah 84501
 Phone: (435) 613-9777
 Fax: (435) 613-9782



WELL UTAH #35-1080
Section 35, T14S, R9E, S.L.B.&M.
Drawing L-1 4 of 4

502000mE, 504000mE, 506000mE, 508000mE, 510000mE, 512000mE, 514000mE, NAD27 Zone 12S 519000mE.

ConocoPhillips Company



UTAH #35-1080

UTM NAD 27

N-4378585

E-510344

CARBON CO
EMERY CO

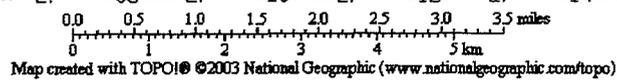
Talon Resources, Inc.

195 N. 100 W., P.O. BOX 1230

Huntington, Utah 84528

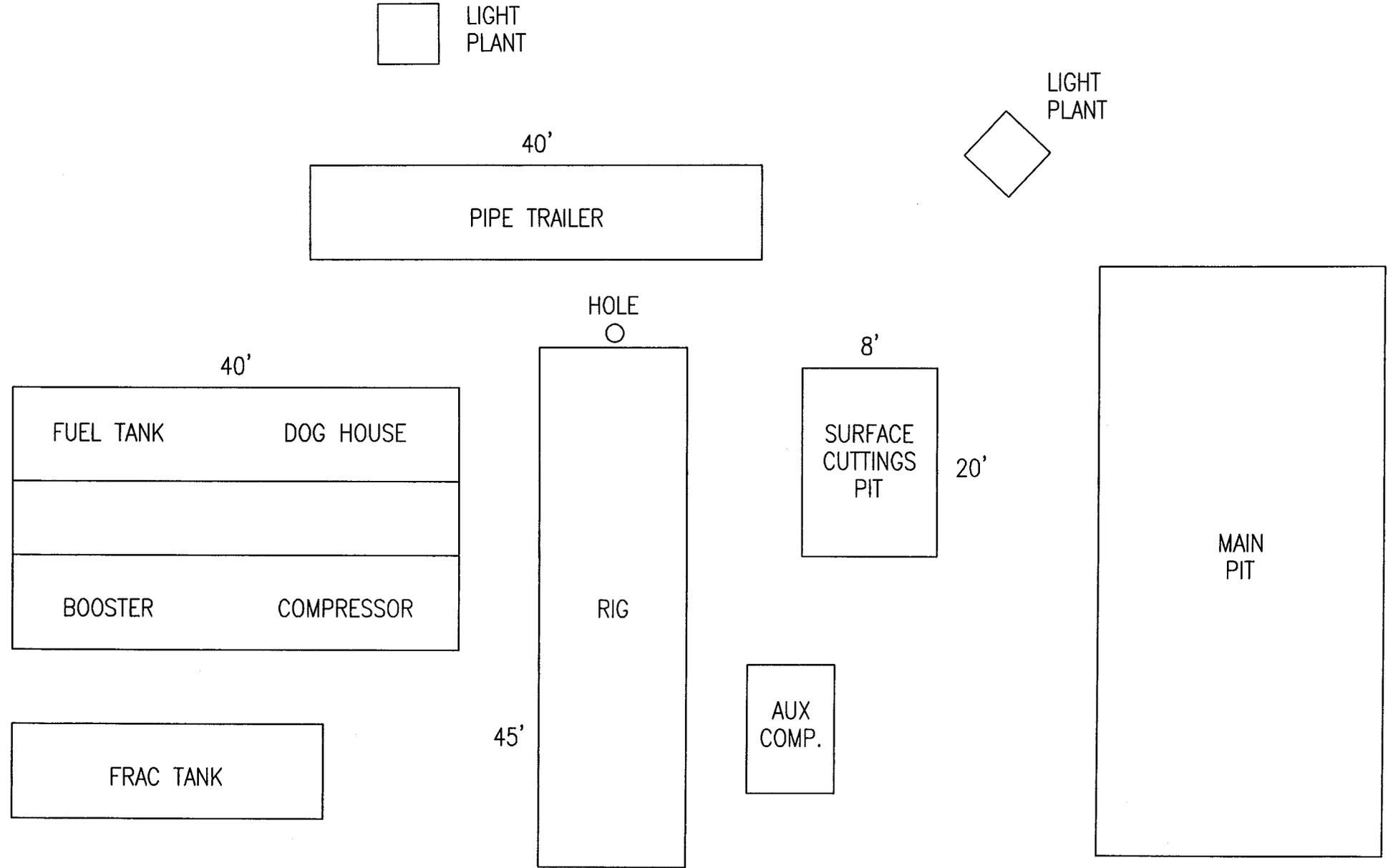
(435) 687-5310

TN * MN
12 1/2°



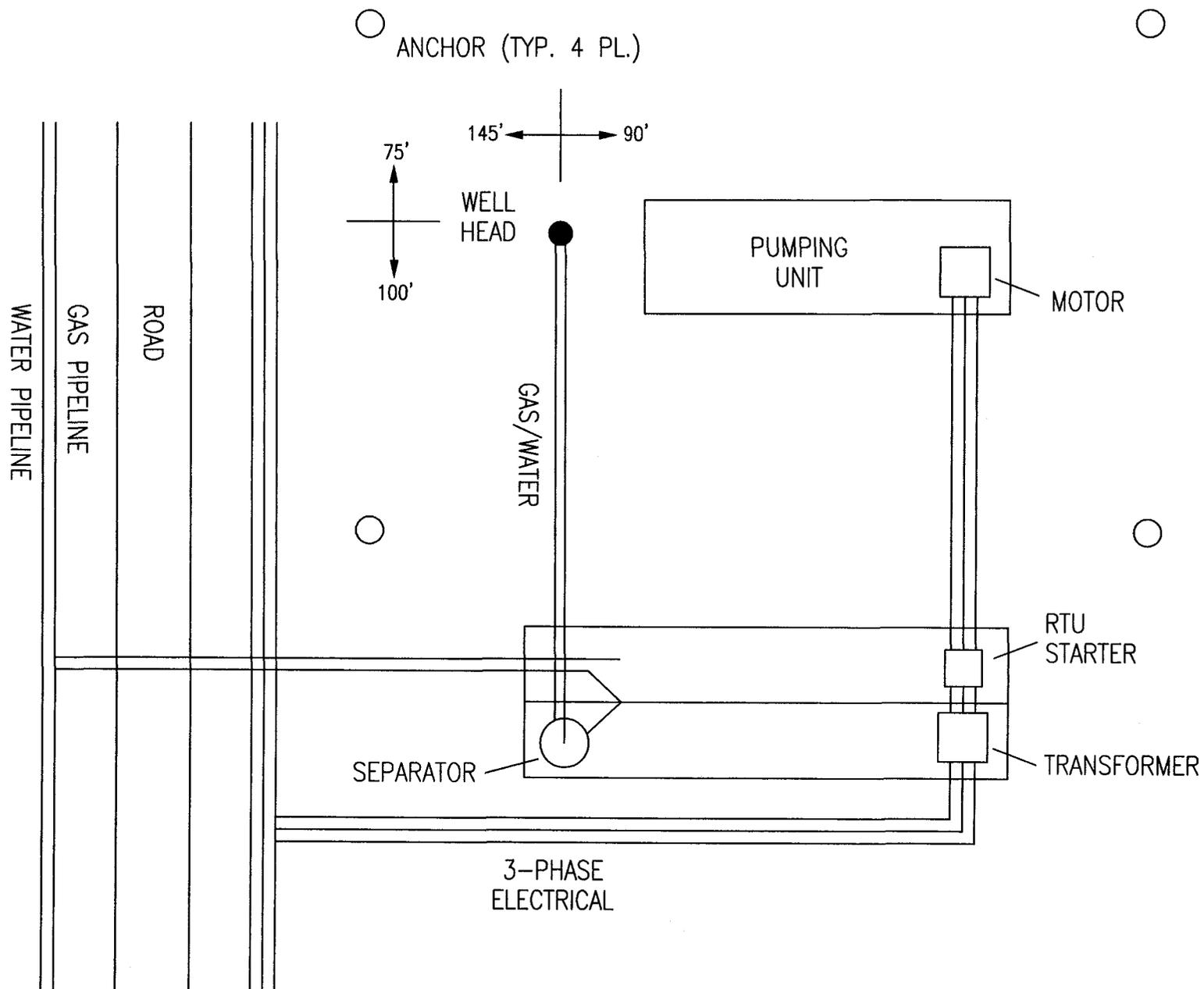
Map created with TOPO!® ©2003 National Geographic (www.nationalgeographic.com/topo)

APPROXIMATE LAYOUT OF RIG & EQUIPMENT

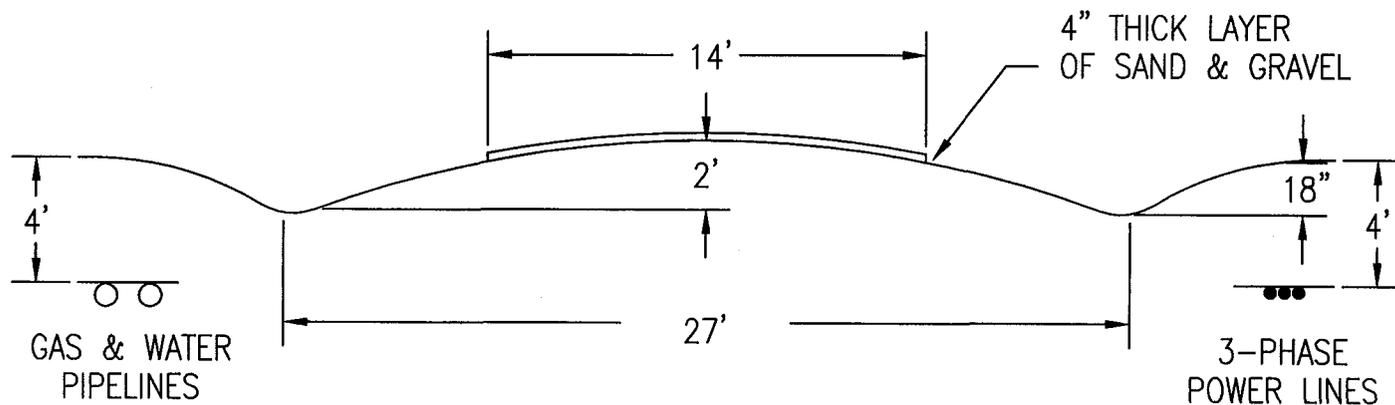


CONOCOPHILLIPS COMPANY

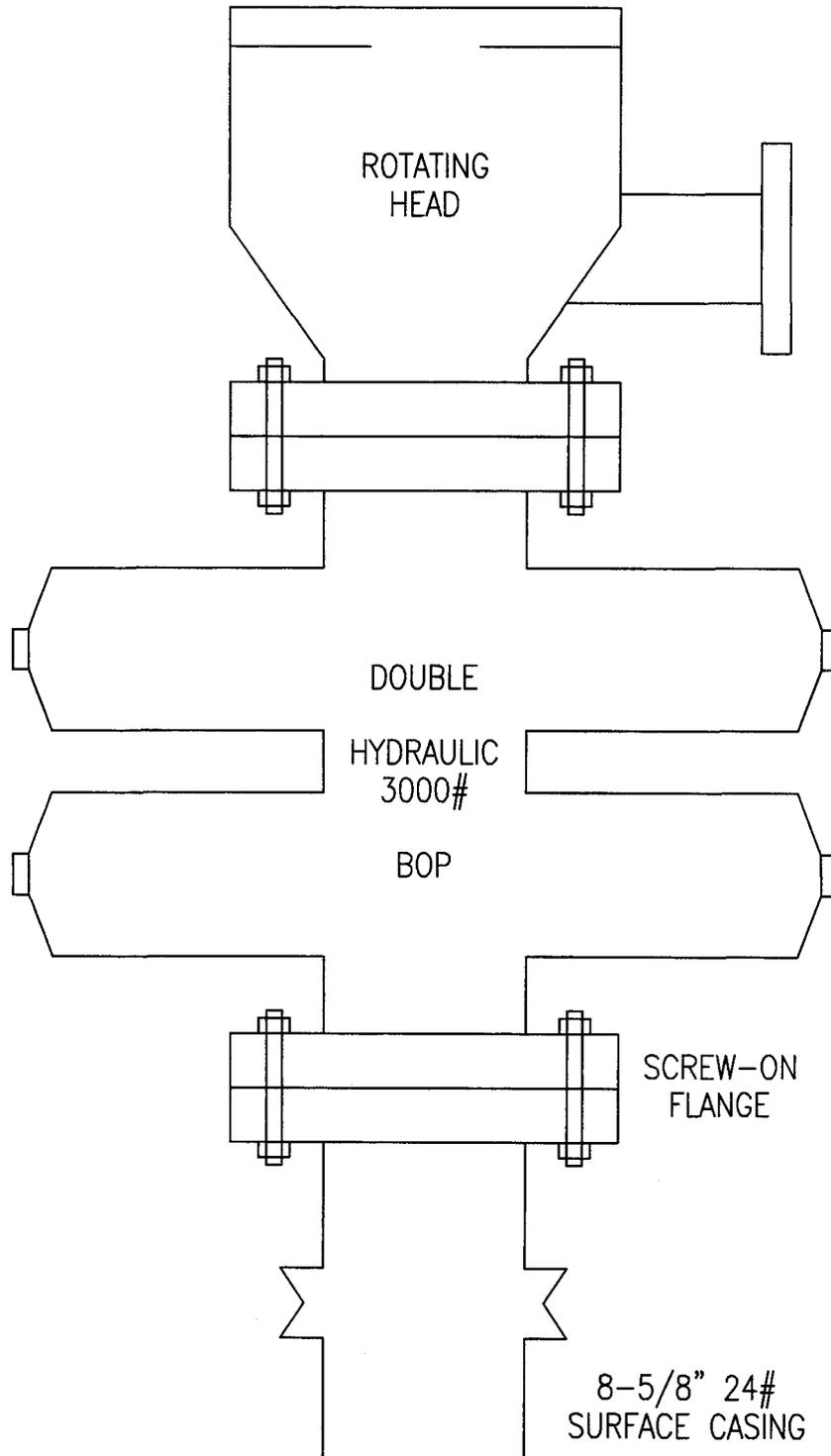
WELL SITE LAYOUT (235' x 175')



TYPICAL ROAD CROSS-SECTION
CONOCOPHILLIPS COMPANY



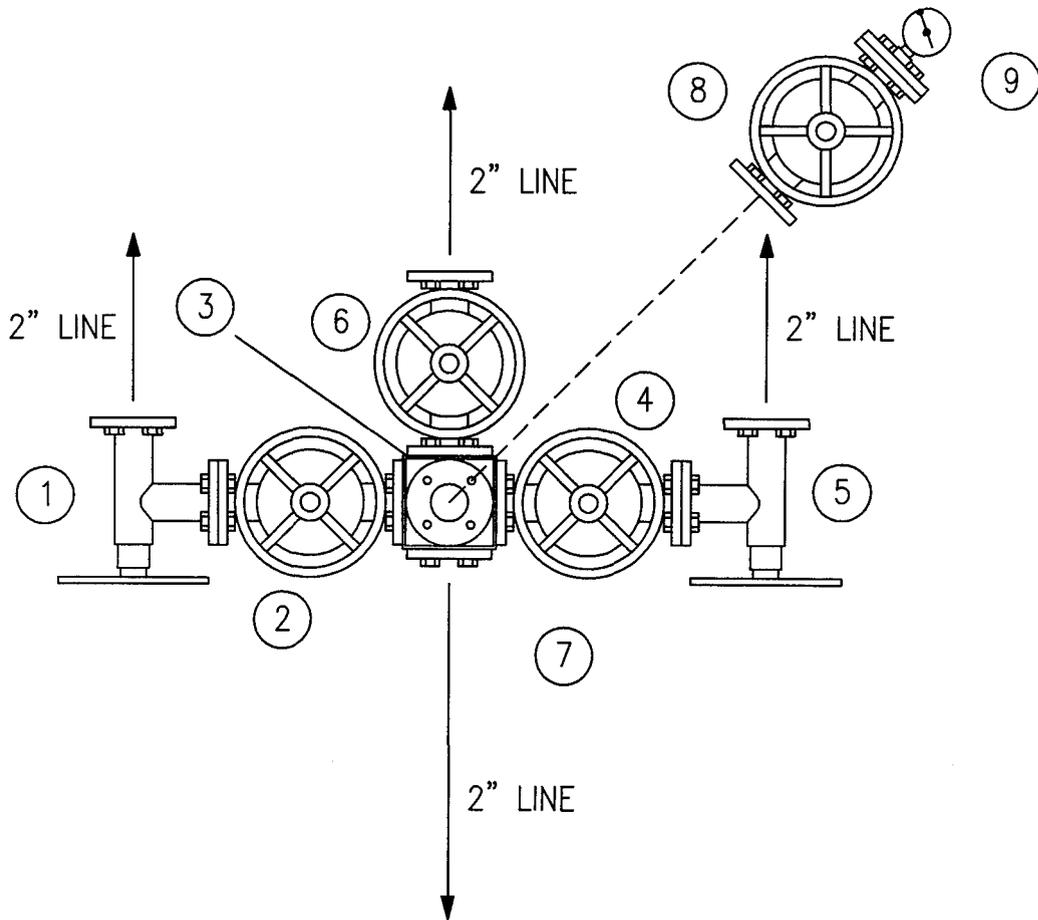
DIVERTER HEAD
CONOCOPHILLIPS COMPANY



CUNOCOPHILLIPS COMPANY

- (1) 2" 5M FLANGED CHOKE
- (2) 2" 5M GATE VALVE (FLANGED)
- (3) 2" 5M STUDDED CROSS
- (4) 2" 5M GATE VALVE (FLANGED)
- (5) 2" 5M FLANGED CHOKE
- (6) 2" 5M GATE VALVE (FLANGED)
- (7) 2" LINE
- (8) 2" 5M GATE VALVE (FLANGED)
- (9) 3000# GAUGE

NOTE:
NUMBER 8 GATE VALVE SITS ON TOP OF MANIFOLD BETWEEN STUDDED CROSS AND 3000# GAUGE.



TO BOP
AND A NEW 2" BALL VALVE
FULL OPEN 5000 PSI

MANIFOLD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 4A

Bond No. 6196922

SURETY BOND

KNOW ALL MEN BY THESE PRESENTS:

That we (operator name) CONOCOPHILLIPS COMPANY
and _____ as Principal,

(surety name) SAFECO INSURANCE COMPANY OF AMERICA
and qualified to do business in the State of Utah, are held and firmly bound unto the State of Utah in the sum of:

EIGHTY THOUSAND AND NO/100***** dollars (\$ 80,000.00)
lawful money of the United States, payable to the Director of the Division of Oil, Gas and Mining, as agent of the State of Utah, for the use and benefit of the State of Utah for the faithful payment of which we bind ourselves, our heirs, executors, administrators and successors, jointly and severally by these presents.

THE CONDITION OF THIS OBLIGATION IS SUCH THAT, WHEREAS the Principal is or will be engaged in the drilling, redrilling, deepening, repairing, operating, and plugging and abandonment of a well or wells and restoring the well site or sites in the State of Utah for the purposes of oil or gas production and/or the injection and disposal of fluids in connection therewith for the following described land or well:

- Blanket Bond: To cover all wells drilled in the State of Utah
- Individual Bond: Well No: _____
Section: _____ Township: _____ Range: _____
County: _____, Utah

NOW, THEREFORE, if the above bounden Principal shall comply with all the provisions of the laws of the State of Utah and the rules, orders and requirements of the Board of Oil, Gas and Mining of the State of Utah, including, but not limited to the proper plugging and abandonment of wells and well site restoration, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

IN TESTIMONY WHEREOF, said Principal has hereunto subscribed its name and has caused this instrument to be signed by its duly authorized officers and its corporate or notary seal to be affixed this

30th day of Dec, 20 02

(Corporate or Notary Seal here)

Attestee: [Signature] Date: 12-30-02

CONOCOPHILLIPS COMPANY
Principal (company name)

By James F. Hughes Title Corporate Insurance manager
Name (print) Signature

IN TESTIMONY WHEREOF, said Surety has caused this instrument to be signed by its duly authorized officers and its corporate or notary seal to be affixed this

1ST day of JANUARY, 20 03

(Corporate or Notary Seal here)

Carolyn E. Wheeler
Attestee Date: 12/20/2002

SAFECO INSURANCE COMPANY OF AMERICA
Surety Company (Attach Power of Attorney)

By Tina Marie Foster Title ATTORNEY-IN-FACT
Name (print) Signature

C/O MARSH USA, INC
Surety Mailing Address

P.O. BOX 36012, KNOXVILLE, TN 37930-6012
City State Zip

CAROLYN E. WHEELER
NOTARY PUBLIC
MY COMMISSION EXPIRES: NOVEMBER 1, 2006
(5/2002)

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/12/2006

API NO. ASSIGNED: 43-007-31115

WELL NAME: UTAH 35-1080

OPERATOR: CONOCOPHILLIPS COMPANY (N2335)

PHONE NUMBER: 435-613-9777

CONTACT: MANDIE CROZIER

PROPOSED LOCATION:

SWSE 35 140S 090E
 SURFACE: 0636 FSL 2403 FEL
 BOTTOM: 0636 FSL 2403 FEL
 COUNTY: CARBON
 LATITUDE: 39.55881 LONGITUDE: -110.8798
 UTM SURF EASTINGS: 510327 NORTHINGS: 4378589
 FIELD NAME: DRUNKARDS WASH (48)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DLD	2/13/06
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML-39045

SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD

COALBED METHANE WELL? YES

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196922)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

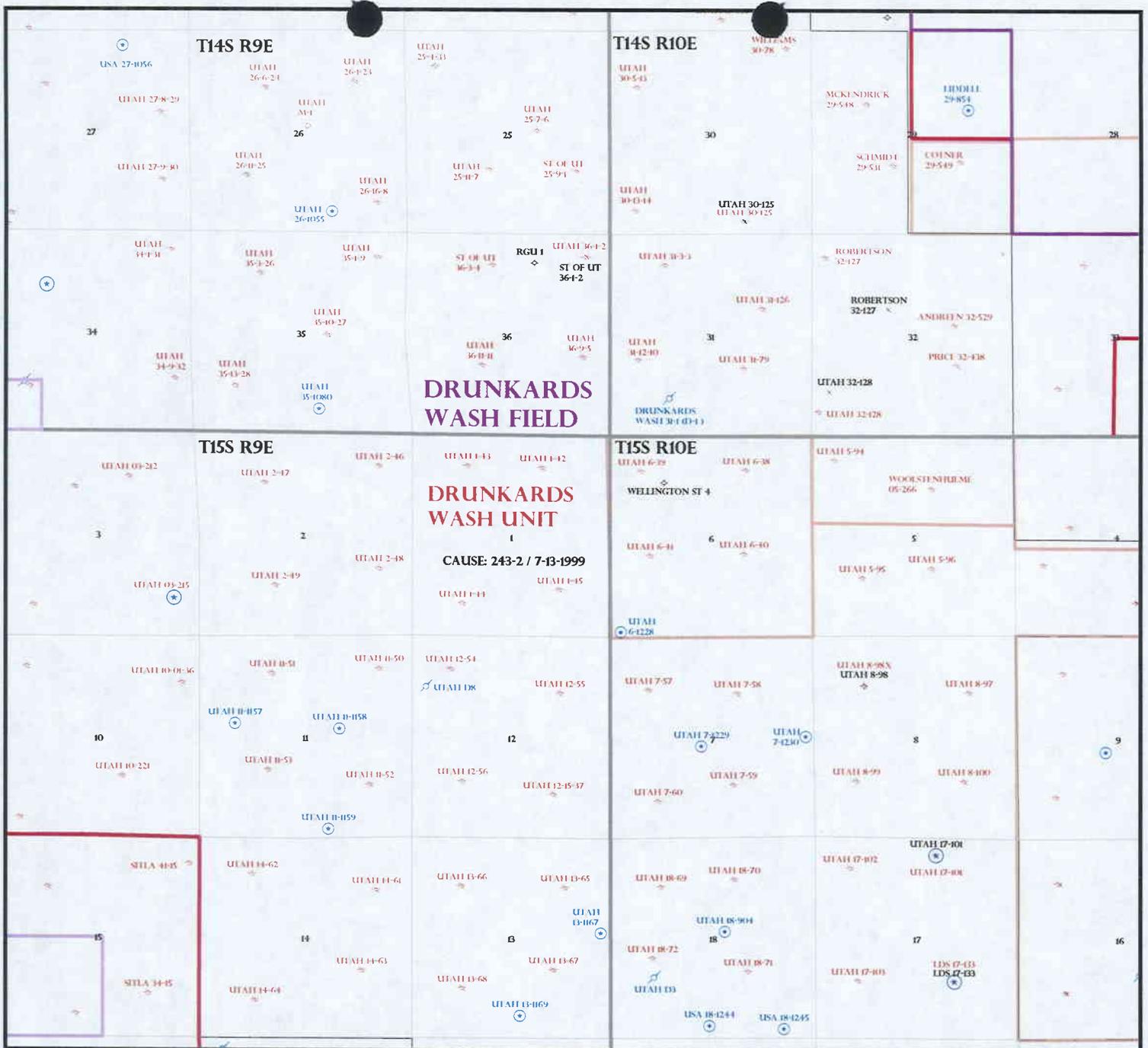
- R649-2-3.
- Unit: DRUNKARDS WASH *or*
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 243-2
Eff Date: 7-13-1999
Siting: 460' for 16 bars of uncomm. tract
- R649-3-11. Directional Drill

COMMENTS:

Needs Quote (Recd 2-1-06)

STIPULATIONS:

1 - STATEMENT OF BASIS



OPERATOR: CONOCOPHILLIPS CO (N2335)
 SEC: 26,35 T. 14S R. 9E
 FIELD: DRUNKARDS WASH (48)
 COUNTY: CARBON
 CAUSE: 243-2 / 7-13-1999

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



PREPARED BY: DIANA WHITNEY
 DATE: 18-JANUARY-2006

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: ConocoPhillips Company
WELL NAME & NUMBER: Utah 35-1080
API NUMBER: 43-007-31115
LEASE: State FIELD/UNIT: Drunkards Wash UTU-67921X
LOCATION: 1/4,1/4 SWSE Sec: 35 TWP: 14S RNG: 9E 636 FSL 2403 FEL
LEGAL WELL SITING: F SEC. LINE; F 1/4,1/4 LINE; F ANOTHER WELL.
GPS COORD (UTM): X =510349 E; Y =4378586 N SURFACE OWNER: SITLA.

PARTICIPANTS

M. Jones (DOGM), Jim Davis (SITLA), Corey Wilcox (ConocoPhillips), Nathan Sill (DWR), and Larry Jensen (NELCO) were in attendance. Carbon County was invited but chose not to attend.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is ~4.5 miles southwest of Price, Utah. The current surface use of the immediate area surrounding the proposed well is grazing and wildlife habitat. Access to this well will be along existing ConocoPhillips gas field roads and County maintained roads. Approximately 2900' of new access road will be built for this location. The direct area drains to the south, towards Miller Creek, then further east eventually into the Price River, a year-round live water source.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 175' x 235' w/ 50' x 50' x 10' (excluded) pit.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: 14 producing, shut-in, SWD, and/or PA wells are within a 1-mile radius of the above proposed well.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: On location and along roadway.

SOURCE OF CONSTRUCTION MATERIAL: Obtained locally and trucked to site.

ANCILLARY FACILITIES: None anticipated.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): No.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac

fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes run throughout the immediate area.

FLORA/FAUNA: Sagebrush/shadescale community.

SOIL TYPE AND CHARACTERISTICS: Gravelly clay.

SURFACE FORMATION & CHARACTERISTICS: _____

EROSION/SEDIMENTATION/STABILITY: Erosive upon disturbance.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout earthen, 50'x50'x10', exterior to location.

LINER REQUIREMENTS (Site Ranking Form attached): Liner optional.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: With SITLA lease.

CULTURAL RESOURCES/ARCHAEOLOGY: Completed by SencoPheonix.

OTHER OBSERVATIONS/COMMENTS

Utah 35-1080 and Utah 34-1217 are within crucial deer winter range and should be treated as such. However we do not have any objections to ConocoPhillips drilling during closures because ConocoPhillips has agreed to mitigation to compensate for the impacts of the wells proposed for 2006. Utah 4-1267, Utah 2-1264, Utah 6-1228, Utah 7-1229, Utah 7-1230, and Utah 26-1055 no wildlife concerns for these 6 wells.

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

February 1, 2006 / 12:00 pm
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>15</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 15 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: ConocoPhillips Company

WELL NAME & NUMBER: Utah 35-1080

API NUMBER: 43-007-31115

LOCATION: 1/4,1/4 SWSE Sec:35 TWP: 14 S RNG: 9 E 636 FSL 2403 FEL

Geology/Ground Water:

A well at this location will spud into a thin soil developed on the Cretaceous age Blue Gate Member of the Mancos Shale. There are no aquifers with high quality ground water that are likely to be encountered. The proposed casing and cement program will adequately isolate any zones of water penetrated. There are numerous water rights filed by this Operator on underground sources of water within a mile of this location.

Reviewer: Christopher J. Kierst

Date: 2/8/06

Surface:

Proposed location is ~4.5 miles southwest of Price, Utah. The current surface use of the immediate area surrounding the proposed well is grazing and wildlife habitat. Access to this well will be along existing ConocoPhillips gas field roads and County maintained roads. Approximately 2900' of new access road will be built for this location. The direct area drains to the south, towards Miller Creek, then further east eventually into the Price River, a year-round live water source. 14 producing, shut-in, SWD, and/or PA wells are within a 1-mile radius of the above proposed well. Location layout, current surface status and characteristics, planned disturbances, access and utility route, wildlife issues, and the reserve pit characteristics were all discussed. Jim Davis (SITLA), Corey Wilcox (ConocoPhillips), Nathan Sill (DWR), and Larry Jensen (NELCO) were in attendance. Carbon County was invited but chose not to attend.

Reviewer: Mark L. Jones

Date: February 2, 2006

Conditions of Approval/Application for Permit to Drill:

1. 12 mil. liner in the reserve pit (optional).
- 2.
- 3.
- 4.
- 5.
- 6.
- 7.



02.01.2006 12:04



02.01.2006 12:03





State Online Services

Agency List

Business.utah.gov

Search Utah.gov

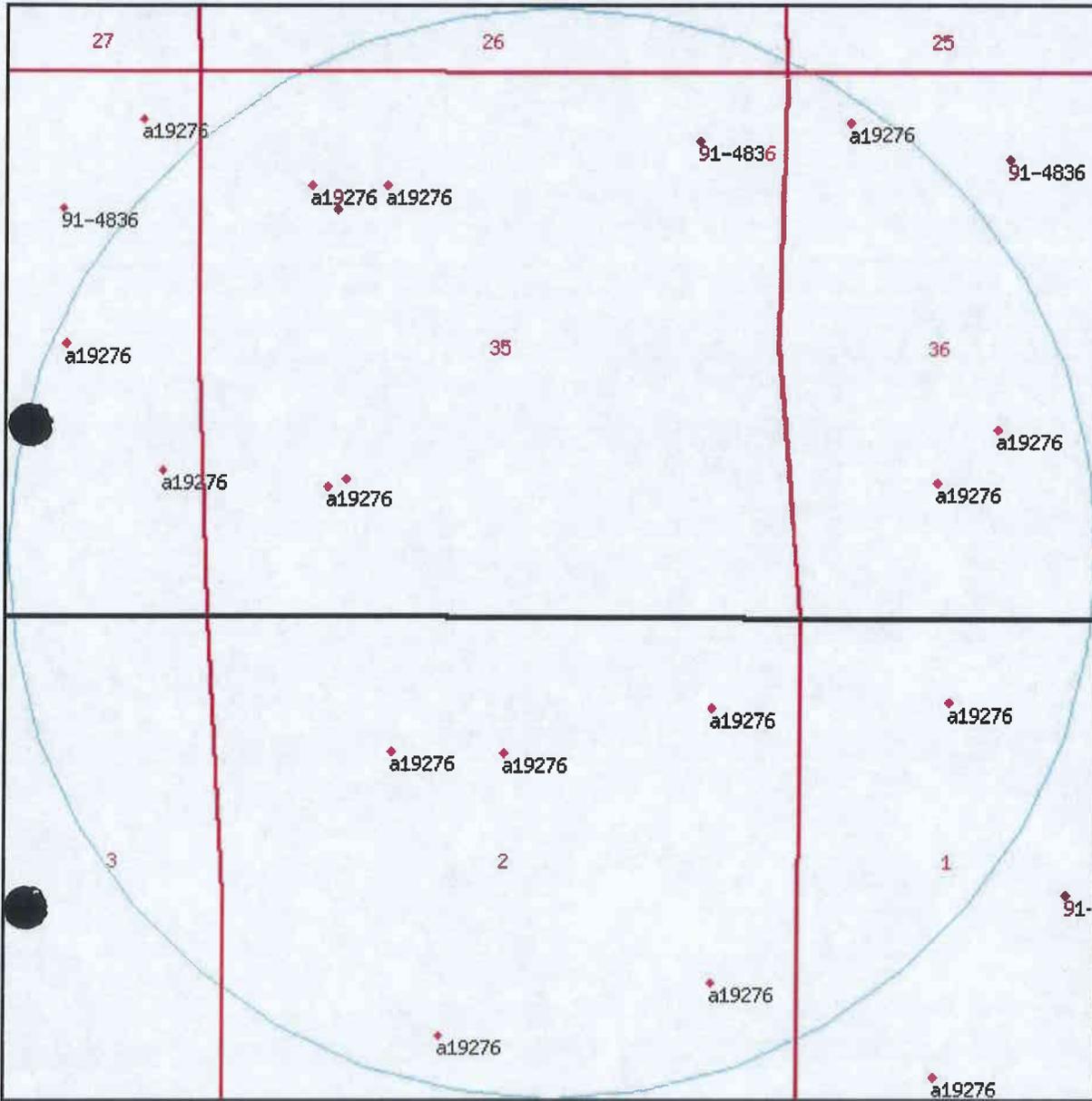
GO

UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 02/08/2006 01:35 PM

Radius search of 5280 feet from a point N636 W2403 from the SE corner, section 35, Township 14S, Range 9E, SL b&m Criteria:wrtypes=W,C,E
podtypes=all status=U,A,P usetypes=all



Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>91-3104</u>	Point to Point 0 0 01 15S 9E SL		P	19020000		0.000	0.000	UTAH SCHOOL AND INSTITUTIONAL TRUST LANDS ADMIN. 675 EAST 500 SOUTH, 5TH FLOOR
<u>91-3106</u>	Point to Point 0 0 01 15S 9E SL		P	19020000		0.000	0.000	UTAH SCHOOL AND INSTITUTIONAL TRUST LANDS ADMIN. 675 EAST 500 SOUTH, 5TH FLOOR
<u>91-4835</u>	Underground S1320 W1320 NE 34 14S 9E SL		U	19930623	IMOS	20.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
<u>91-4835</u>	Underground 0 W1320 E4 34 14S 9E SL		U	19930623	IMOS	20.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
<u>91-4835</u>	Underground S1320 E1320 NW 35 14S 9E SL		U	19930623	IMOS	20.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
<u>91-4835</u>	Underground N1320 E1320 SW 35 14S 9E SL		U	19930623	IMOS	20.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
<u>91-4835</u>	Underground S1320 0 N4 02 15S 9E SL		U	19930623	IMOS	20.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
<u>91-4835</u>	Underground S650 W850 NE 35 14S 9E SL		U	19930623	IMOS	20.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
<u>91-4835</u>	Underground N1320 E1320 SE 35 14S 9E SL		U	19930623	IMOS	20.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
<u>91-4835</u>	Underground N1837 E1903 SW 36 14S 9E SL		U	19930623	IMOS	20.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
<u>91-4835</u>	Underground		U	19930623	IMOS	20.000	0.000	CONOCOPHILLIPS COMPANY

	S822 E2176 NW 36 14S 9E SL			P. O. BOX 851
<u>91-4836</u>	Underground	U	19930623 IMOS 15.000 0.000	CONOCOPHILLIPS COMPANY
	S1320 W1320 NE 34 14S 9E SL			P. O. BOX 851
<u>91-4836</u>	Underground	U	19930623 IMOS 15.000 0.000	CONOCOPHILLIPS COMPANY
	0 W1320 E4 34 14S 9E SL			P. O. BOX 851
<u>91-4836</u>	Underground	U	19930623 IMOS 15.000 0.000	CONOCOPHILLIPS COMPANY
	S1320 E1320 NW 35 14S 9E SL			P. O. BOX 851
<u>91-4836</u>	Underground	U	19930623 IMOS 15.000 0.000	CONOCOPHILLIPS COMPANY
	N1320 E1320 SW 35 14S 9E SL			P. O. BOX 851
<u>91-4836</u>	Underground	U	19930623 IMOS 15.000 0.000	CONOCOPHILLIPS COMPANY
	S1320 0 N4 02 15S 9E SL			P. O. BOX 851
<u>91-4836</u>	Underground	U	19930623 IMOS 15.000 0.000	CONOCOPHILLIPS COMPANY
	S650 W850 NE 35 14S 9E SL			P. O. BOX 851
<u>91-4836</u>	Underground	U	19930623 IMOS 15.000 0.000	CONOCOPHILLIPS COMPANY
	N1320 E1320 SE 35 14S 9E SL			P. O. BOX 851
<u>91-4836</u>	Underground	U	19930623 IMOS 15.000 0.000	CONOCOPHILLIPS COMPANY
	N1837 E1903 SW 36 14S 9E SL			P. O. BOX 851
<u>91-4836</u>	Underground	U	19930623 IMOS 15.000 0.000	CONOCOPHILLIPS COMPANY
	S822 E2176 NW 36 14S 9E SL			P. O. BOX 851
<u>91-4952</u>	Underground	A	19930623 IMOS 5.000 0.000	CONOCOPHILLIPS COMPANY
	0 W1320 E4 34 14S 9E SL			P. O. BOX 851
<u>91-4952</u>	Underground	A	19930623 IMOS 5.000 0.000	CONOCOPHILLIPS COMPANY
	S464 W540 NE 34 14S 9E SL			P. O. BOX 851

<u>91-4952</u>	Underground N1398 W435 SE 34 14S 9E SL	A	19930623 IMOS 5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
<u>91-4952</u>	Underground S1085 E1085 NW 35 14S 9E SL	A	19930623 IMOS 5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
<u>91-4952</u>	Underground N1236 E1152 SW 35 14S 9E SL	A	19930623 IMOS 5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
<u>91-4952</u>	Underground S1085 E1805 NW 35 14S 9E SL	A	19930623 IMOS 5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
<u>91-4952</u>	Underground S1318 E1791 NW 02 15S 9E SL	A	19930623 IMOS 5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
<u>91-4952</u>	Underground N1320 E2080 SW 02 15S 9E SL	A	19930623 IMOS 5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
<u>91-4952</u>	Underground S1320 0 N4 02 15S 9E SL	A	19930623 IMOS 5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
<u>91-4952</u>	Underground N1780 W860 SE 02 15S 9E SL	A	19930623 IMOS 5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
<u>91-4952</u>	Underground S860 W860 NE 02 15S 9E SL	A	19930623 IMOS 5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
<u>91-4952</u>	Underground S462 E620 NW 36 14S 9E SL	A	19930623 IMOS 5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
<u>91-4952</u>	Underground N860 E1320 SW 01 15S 9E SL	A	19930623 IMOS 5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
<u>91-4952</u>	Underground N1320 E1320 SE 35	A	19930623 IMOS 5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851

91-4952	14S 9E SL Underground S808 E1451 NW 01 15S 9E SL	A	19930623	IMOS	5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
91-4952	Underground N1837 E1903 SW 36 14S 9E SL	A	19930623	IMOS	5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
a19276	Underground 0 W1320 E4 34 14S 9E SL	A	19950831	IMS	5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
a19276	Underground S464 W540 NE 34 14S 9E SL	A	19950831	IMS	5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
a19276	Underground N1398 W435 SE 34 14S 9E SL	A	19950831	IMS	5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
a19276	Underground S1085 E1085 NW 35 14S 9E SL	A	19950831	IMS	5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
a19276	Underground N1236 E1152 SW 35 14S 9E SL	A	19950831	IMS	5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
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a19276	Underground N1320 E2080 SW 02 15S 9E SL	A	19950831	IMS	5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
a19276	Underground S1320 0 N4 02 15S 9E SL	A	19950831	IMS	5.000	0.000	CONOCOPHILLIPS COMPANY P. O. BOX 851
a19276	Underground	A	19950831	IMS	5.000	0.000	CONOCOPHILLIPS COMPANY

	N1780 W860 SE 02 15S 9E SL					P. O. BOX 851
a19276	Underground S860 W860 NE 02 15S 9E SL	A	19950831	IMS	5.000	0.000 CONOCOPHILLIPS COMPANY P. O. BOX 851
a19276	Underground S462 E620 NW 36 14S 9E SL	A	19950831	IMS	5.000	0.000 CONOCOPHILLIPS COMPANY P. O. BOX 851
a19276	Underground N860 E1320 SW 01 15S 9E SL	A	19950831	IMS	5.000	0.000 CONOCOPHILLIPS COMPANY P. O. BOX 851
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a19276	Underground S808 E1451 NW 01 15S 9E SL	A	19950831	IMS	5.000	0.000 CONOCOPHILLIPS COMPANY P. O. BOX 851
a19276	Underground N1837 E1903 SW 36 14S 9E SL	A	19950831	IMS	5.000	0.000 CONOCOPHILLIPS COMPANY P. O. BOX 851

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02-06 ConocoPhillips Utah 3 1080
Casing Schematic

Mancos

Surface

TOC @ 0.

TOC @ 0.

8-5/8"
MW 8.4
Frac 19.3

Surface
400. MD

✓ w/ 17% Washout

BHP

$(.052)(9)(2458) = 1150$

Anticipate 1061

Gas

$(.12)(2458) = 294$

MASP = 856

BOPE - 3,000 ✓

✓ w/ 5% Washout

Surf Csg - 2950

$70\% = 2065$

1761 TOC Tail

Max pressure @ Surf Csg Shoe = 904

2054 Blue Gate / Ferron

✓ Test To 900# (propose 500)
(700 psi surface pressure)

✓ Adequate DUD 2/13/06

5-1/2"
MW 9.

Production
2458. MD

Well name:	02-06 ConocoPhillips Utah 35-1080		
Operator:	ConocoPhillips Company		
String type:	Surface	Project ID:	43-007-31115
Location:	Carbon County		

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 352 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 400 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 349 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 71 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 250 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 2,458 ft
 Next mud weight: 9.000 ppg
 Next setting BHP: 1,149 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 400 ft
 Injection pressure: 400 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	400	8.625	24.00	J-55	ST&C	400	400	7.972	19.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	174	1370	7.857	400	2950	7.38	8	244	29.11 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 810-359-3940

Date: February 9, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 400 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	02-06 ConocoPhillips Utah 35-1080		
Operator:	ConocoPhillips Company		
String type:	Production	Project ID:	43-007-31115
Location:	Carbon County		

Design parameters:

Collapse

Mud weight: 9.000 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 854 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 1,149 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 2,123 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 99 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: Surface

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2458	5.5	17.00	N-80	LT&C	2458	2458	4.767	84.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1149	6290	5.473	1149	7740	6.74	36	348	9.64 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 810-359-3940

Date: February 9, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2458 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

From: Ed Bonner
To: Whitney, Diana
Date: 2/28/2006 4:02:30 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips Company

Utah 26-1198
Utah 26-1197
Utah 13-1167
Utah 11-1157
Utah 11-1159
Utah 11-1158
Utah 07-1230
Utah 07-1229
Utah 06-1228
Utah 35-1080
Utah 26-1055

Questar Exploration & Production

BZ 10ML-16-8-24
BZ 12ML-16-8-24
BZ 14ML-16-8-24

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 2, 2006

ConocoPhillips Company
P O Box 851
Price, UT 84501

Re: Utah 35-1080 Well, 636' FSL, 2403' FEL, SW SE, Sec. 35, T. 14 South,
R. 9 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31115.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Carbon County Assessor
SITLA
Bureau of Land Management, Moab District Office

Operator: ConocoPhillips Company
Well Name & Number Utah 35-1080
API Number: 43-007-31115
Lease: ML-39045

Location: SW SE **Sec.** 35 **T.** 14 South **R.** 9 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-39045
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X
		8. WELL NAME and NUMBER: Utah 35-1080
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		9. API NUMBER: 4300731115
2. NAME OF OPERATOR: ConocoPhillips Company		10. FIELD AND POOL, OR WILDCAT: Drunkards Wash
3. ADDRESS OF OPERATOR: P.O. Box 51810 CITY Midland STATE Tx ZIP 79710-1810 PHONE NUMBER: (432) 688-6943		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 636' FSL & 2403' FEL COUNTY: Carbon QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 35 14S 9E STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/15/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As per our conversation with Dustin Doucet, ConocoPhillips is proposing the following changes to the cement program as it pertains to the 5 1/2" casing. We are respectfully requesting to pump a single stage cement job instead of the 2 stage w/DV tool. It is our intent to lead with 95 sxs standard cement (4.14 ft3/sx at 10.5 ppg) and tail w/91 sxs 50/50 Poz premium (1.74 ft3 sxs at 13.5 ppg). All additives previously submitted and approved will remain the same. All other conditions of approval will remain the same.

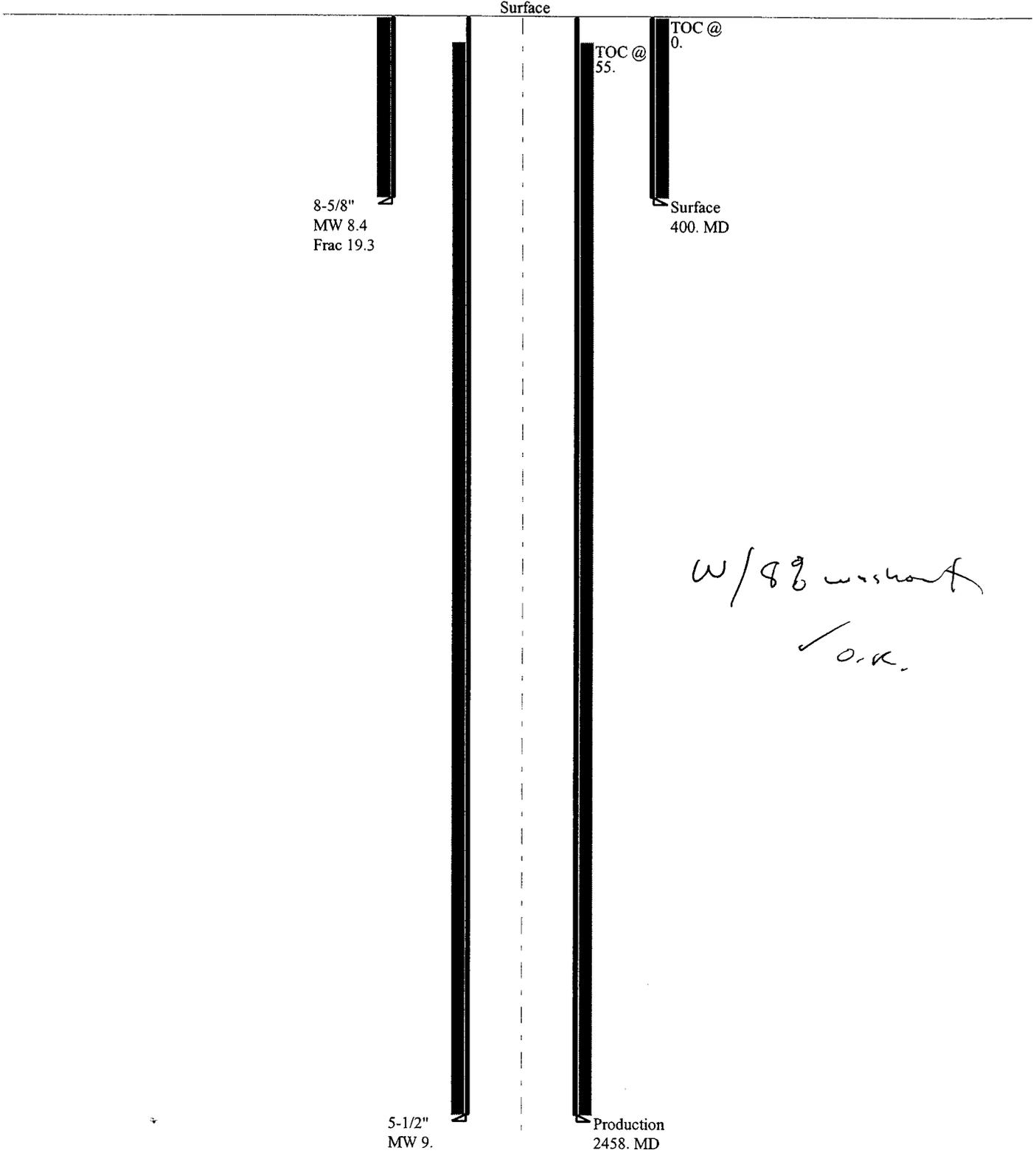
APPROVED TO OPERATE
DATE: 6/2/06
BY: [Signature]

NAME (PLEASE PRINT) Dorina Williams TITLE Sr. Regulatory Specialist
SIGNATURE [Signature] DATE 5/18/2006

(This space for State use only)
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 5/22/06
BY: [Signature]

FRECH WEED
MAY 19 2006
MAY 19 2006
DIVISION OF OIL, GAS & MINING

02-06 ConocoPhillips Utah 35-1080
Casing Schematic



CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-39045
2. NAME OF OPERATOR: ConocoPhillips Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 51810 CITY Midland STATE TX ZIP 79710-1810		7. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X
4. LOCATION OF WELL FOOTAGES AT SURFACE: 636' FSL & 2403' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 35 14S 9E		8. WELL NAME and NUMBER: Utah 35-1080 9. API NUMBER: 4300731115 10. FIELD AND POOL, OR WLDCAT: Drunkards Wash COUNTY: Carbon STATE: UTAH
PHONE NUMBER: (432) 688-6943		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>3/2/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Permit Renewal</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ConocoPhillips Company respectfully requests that the approval of the Application for Permit to Drill for the referenced well be extended. The current approval will expire on March 2, 2007.

The location has been built for this well.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-07-07
By: [Signature]

RECEIVED
2-9-07
PM

NAME (PLEASE PRINT) <u>Donna Williams</u>	TITLE <u>Sr. Regulatory Analyst</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/5/07</u>

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-007-31115
Well Name: Utah 35-1080
Location: SW/4 SE/4 Section 35, T14S, R9E
Company Permit Issued to: ConocoPhillips Company
Date Original Permit Issued: 3/2/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

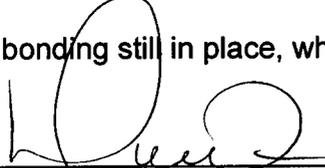
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

1/28/2007

Date

Title: Sr. Regulatory Analyst

Representing: ConocoPhillips Company

RECEIVED

FEB 07 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-39045
2. NAME OF OPERATOR: ConocoPhillips Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: P. O. Box 51810 CITY Midland STATE TX ZIP 79710		7. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X
4. LOCATION OF WELL FOOTAGES AT SURFACE: 636' FSL & 2403' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 35 14S 9E		8. WELL NAME and NUMBER: Utah 35-1080
		9. API NUMBER: 4300731115
		10. FIELD AND POOL, OR WLD CAT: Drunkards Wash
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/7/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Permit Renewal</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ConocoPhillips Company respectfully requests that the approval of the Application for Permit to Drill for the referenced well be extended. The current approval will expire on February 7, 2008.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-14-08
By: [Signature]

COPY SENT TO OPERATOR
Date: 1-16-2008
Initials: KS

NAME (PLEASE PRINT) <u>Donna Williams</u>	TITLE <u>Sr. Regulatory Specialist</u>
SIGNATURE <u>[Signature]</u>	DATE <u>1/7/2008</u>

(This space for State use only)

RECEIVED
JAN 11 2008

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4300731115
Well Name: Utah 35-1080
Location: SWSE Sec 35, T14S, R9E, Carbon Co.
Company Permit Issued to: ConocoPhillips Company
Date Original Permit Issued: 3/2/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

1/7/2008

Date

Title: Sr. Regulatory Specialist

Representing: ConocoPhillips Company

RECEIVED

JAN 11 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-39045
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X
2. NAME OF OPERATOR: ConocoPhillips Company		8. WELL NAME and NUMBER: Utah 35-1080
3. ADDRESS OF OPERATOR: P. O. Box 51810 CITY Midland STATE TX ZIP 79710		9. API NUMBER: 4300731115
4. LOCATION OF WELL FOOTAGES AT SURFACE: 636' FSL & 2403' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 35 14S 9E		10. FIELD AND POOL, OR WILDCAT: Drunkards Wash COUNTY: Carbon STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/26/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ConocoPhillips respectfully requests approval to amend the cement program on the above referenced well. It is our intent to cement the production string pumping a single stage cement job as follows: Pump 410 sxs 50:50 Class G + 2% D20 + .2% D65 + .1% D46 + .2% D167 + .125 pps D130 (14.1 ppg/1.30 ft3/sx). If during the drilling of the production hole, operations and hole conditions indicate the need to pump a two stage cement job, then it is our intent to utilize the 2 stage job as approved on the original permit to drill.

COPY SENT TO OPERATOR

Date: 6.2.2008

Initials: KS

NAME (PLEASE PRINT) <u>Donna Williams</u>	TITLE <u>Sr. Regulatory Specialist</u>
SIGNATURE <u>[Signature]</u>	DATE <u>5/8/2008</u>

(This space for State use only)

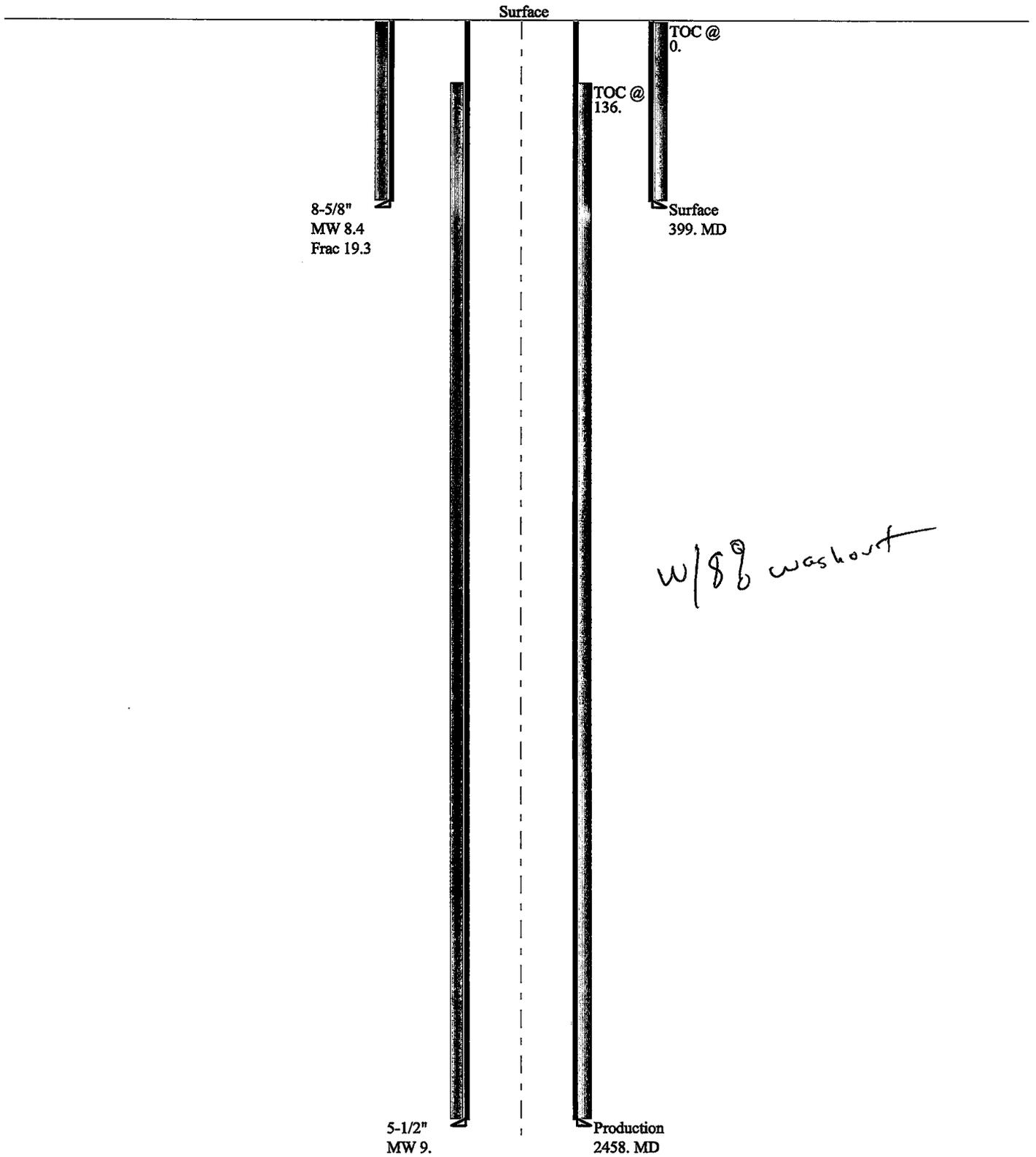
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/28/08
BY: [Signature]

(See Instructions on Reverse Side)

RECEIVED
MAY 12 2008
DIV. OF OIL, GAS & MINING

02-06 ConocoPhillips Utah 35-1080rev5-08

Casing Schematic



CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: ConocoPhillips Company

Well Name: Utah 35-1080

API No: 43-007-31115 Lease Type: State

Section 35 Township 14S Range 09E County Carbon

Drilling Contractor Pete Martin Rig # Rathole

SPUDDED:

Date 6-18-08

Time 8:00 AM

How Dry

Drilling will Commence: _____

Reported by Mike Johnson

Telephone # 307-851-5824

Date 6-18-08 Signed RM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: ConocoPhillips Company Operator Account Number: N 2335
 Address: P. O. Box 51810
city Midland
state TX zip 79710 Phone Number: (432) 688-6943

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731120	Utah 7-1229		NESW	7	15S	10E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	11256	6/18/2008		6/30/08		
Comments: <u>FRSD</u> CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731119	Utah 7-1230		NESE	7	15S	10E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	11256	6/19/2008		6/30/08		
Comments: <u>FRSD</u> CONFIDENTIAL							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731115	Utah 35-1080		SWSE	35	14S	9E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
B	99999	11256	6/18/2008		6/30/08		
Comments: <u>FRSD</u> CONFIDENTIAL							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Donna Williams

Name (Please Print)

Signature

Sr. Regulatory Specialist

Title

6/26/2008

Date

RECEIVED

JUN 26 2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-39045

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
NA

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Drunkards Wash UTU-67921X

8. WELL NAME and NUMBER:
Utah 35-1080

9. API NUMBER:
4300731115

10. FIELD AND POOL, OR WLDGAT:
Drunkards Wash

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
ConocoPhillips Company

3. ADDRESS OF OPERATOR: P. O. Box 51810 CITY Midland STATE TX ZIP 79710 PHONE NUMBER: (432) 688-6943

4. LOCATION OF WELL FOOTAGES AT SURFACE: 636' FSL & 2403' FEL COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 35 14S 9E STATE: UTAH

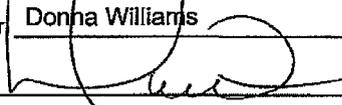
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit In Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/18/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Spud well
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
6/18/2008: Spud 20" conductor hole. Drilled to 47', set 13 3/8", 54.5#, conductor casing @ 41', cemented with 8 sacks ready mix cement.

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JUN 26 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Donna Williams TITLE Sr. Regulatory Specialist
SIGNATURE  DATE 6/26/2008

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-99045

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
2. NAME OF OPERATOR: ConocoPhillips Company		7. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X
3. ADDRESS OF OPERATOR: P. O. Box 51810 CITY Midland STATE TX ZIP 79710	PHONE NUMBER: (432) 688-6943	8. WELL NAME and NUMBER: Utah 35-1080
4. LOCATION OF WELL FOOTAGES AT SURFACE: 636' FSL & 2403' FEL		9. API NUMBER: 4300731115
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 35 14S 9E		10. FIELD AND POOL, OR WILDCAT: Drunkards Wash
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/2/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Set surface and prod csg
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

6/26/2008 Move in, rig up.
 6/27/2008 Drill to 430'. Set surface csg @ 416', cement w/185 sx CI G cement, 12 bbl cmt to pits.
 6/28/2008 WOC.
 6/29/2008 Test BOP, csg to 2000 psi. Drill to 568'.
 6/30/2008 Drill to 2486', circulate hole clean.
 7/1/2008 Log. Set 5 1/2", 17#, J-55 production csg @ 2426'. Cement first stage w/61 sx Litecrete (lead) and 54 sx Poz 50/50 (tail), circ to surface.
 7/2/2008 Cement second stage w/90 sx Litecrete (lead) and 100 sx Poz 50/50 (tail). Circulate, bump plug, 5 bbl cement to surface. Rig down, release rig.

NAME (PLEASE PRINT) Donna Williams	TITLE Sr. Regulatory Specialist
SIGNATURE	DATE 7/7/2008

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML-39045
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU 67921X
2. NAME OF OPERATOR: ConocoPhillips Company			8. WELL NAME and NUMBER: Utah 35-1080
3. ADDRESS OF OPERATOR: P.O. Box 51810 CITY Midland STATE Tx ZIP 79710		PHONE NUMBER: (432) 688-6943	9. API NUMBER: 4300731115
4. LOCATION OF WELL FOOTAGES AT SURFACE: 636 FSL & 2403 FEL COUNTY: Carbon			10. FIELD AND POOL, OR WLD CAT: Drunkards Wash
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 35 14S 9E STATE: UTAH			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/25/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: First Sales
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above well had first sales on August 25, 2008 making 0 gas and 49 water.

NAME (PLEASE PRINT) <u>Donna Williams</u>	TITLE <u>Sr. Regulatory Specialist</u>
SIGNATURE	DATE <u>8/29/2008</u>

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DIVISION OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-39045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
Drunkards Wash UTU67921X

8. WELL NAME and NUMBER:
Utah 35-1080

9. API NUMBER:
4300731115

10. FIELD AND POOL, OR WILDCAT
Drunkards Wash

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SWSE 35 14S 9E

12. COUNTY
Carbon

13. STATE
UTAH

14. DATE SPURRED: **6/18/2008**

15. DATE T.D. REACHED: **7/2/2008**

16. DATE COMPLETED: **8/19/2008**

ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
5967.6 GL

18. TOTAL DEPTH: MD **2,486**

19. PLUG BACK T.D.: MD **2,424**

20. IF MULTIPLE COMPLETIONS, HOW MANY? *
N/A

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
GR/CEL, Den Neutron
DIG

23.
WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
11"	8 5/8 J55	24#	0	416		G 185		Surface	
7 7/8	5 1/2 M80	17#	0	2,426		50/50 154		Surface	
						Litecrete 151			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	2,241							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Ferron	2,061	2,134			2,061 2,069	3 spf	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					2,094 2,096	3 spf	42	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					2,106 2,123			Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					2,132 2,134			Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2094-2134	F w/1300 gls 15% HCl + 2300 gls coalstim + 24300 gls 20# Delta Frac + 27560# sand
Re Frac of 2094-2134	F w/177 bbls linear pad + 1313.5 bbls Delta Frac 140R + 77400# 16/30brn snd + 1100# 100 mesh sn
2061-2069	F w/446 bbls Delta Frac 140R + 850# 100 mesh white snd + 21000# 16/30 brown sand

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER:

30. WELL STATUS:

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 8/25/2008		TEST DATE: 8/25/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 0	GAS - MCF: 0	WATER - BBL: 49	PROD. METHOD: Pump
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

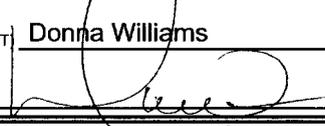
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Bluegate	1,831
				Ferron	2,002
				Ferron Coal Top	2,015
				Ferron Coal Bottom	2,134
				Tununk	2,238
				Lower Bentonite	2,327

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Donna Williams TITLE Sr. Regulatory Specialist
 SIGNATURE  DATE 9/3/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940