



ConocoPhillips Company
6825 South 5300 West
P.O. Box 851
Price, UT 84501

January 13, 2006

Ms. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
SLC, Utah 84114-5801

RE: Application for Permit to Drill: Utah 26-1055, Utah 13-1167, Utah 35-1080, Utah 34-1217, Utah 7-1229, Utah 6-1228, Utah 7-1230, Ritzakis 8-1017

Dear Ms. Whitney:

Please find enclosed an *Application for Permit to Drill* (APD) for the following wells:

Utah 26-1055, Utah 13-1167, Utah 35-1080, Utah 34-1217, Utah 7-1229, Utah 6-1228, Utah 7-1230, Ritzakis 8-1017

Please accept this letter as ConocoPhillips' written request for confidential treatment of all information contained in and pertaining to this permit application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact me if you have any questions.

Sincerely,

Jean Semborski
Construction/Asset Integrity Supervisor

cc: Mr. Eric Jones, BLM, Moab, Utah
Mr. John Albert, Chevron
Mr. John Lennon, Dominion Resources
Mr. Don Stephens, BLM, Price, Utah
Ms. Debbie Marberry, ConocoPhillips
Mr. Kile Thompson, ConocoPhillips
Mr. Mark Jones, DOGM, Price, Utah
Mr. Ed Bonner, SITLA
ConocoPhillips Well File

RECEIVED
JAN 12 2006

STATE OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: Fee	6. SURFACE: Federal
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X	
2. NAME OF OPERATOR: ConocoPhillips Company		9. WELL NAME and NUMBER: Ritzakis 08-1017	
3. ADDRESS OF OPERATOR: P.O. Box 851 CITY Price STATE UT ZIP 84501		PHONE NUMBER: (435) 613-9777	10. FIELD AND POOL, OR WILDCAT: Drunkards Wash
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1812' FNL, 2307' FEL AT PROPOSED PRODUCING ZONE: Same as Surface		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 14S 9E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 6.5 miles west of Price, Utah		12. COUNTY: Carbon	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 492 feet	16. NUMBER OF ACRES IN LEASE: 2025 acres	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160 acres	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1100 feet	19. PROPOSED DEPTH: 3,309	20. BOND DESCRIPTION: Rotary	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6228' GR	22. APPROXIMATE DATE WORK WILL START: 4/30/2006	23. ESTIMATED DURATION:	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
15"	12 3/4"	H 40	40.5#/ft	40			
11"	8 5/8"	J-55	24#/ft	400	170 sks G+2% CaCl	1.18 cu.ft./sk	15.6 ppg
7 7/8"	5 1/2"	N-80	17#/ft	3,299	120sks Std Cement + 10% CalSeal	1.61 cu.ft./sk	14.2 ppg
					260sks 50/50 POZ +8 % Bent+10% CalSeal	1/4 #/sk	12.5ppg

25.

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

CONFIDENTIAL

NAME (PLEASE PRINT) Jean Semborski TITLE Construction/Asset Integrity Supervisor
SIGNATURE Jean Semborski DATE 1/5/2006

(This space for State use only)

API NUMBER ASSIGNED: 430073405

Approved by the
Utah Division of
Oil, Gas and Mining
APPROVAL:

Date: 03-06-06
[Signature]

RECEIVED
JAN 12 2006
DIV. OF OIL, GAS & MINING

Range 9 East

(N89°57'W - 5282.64')

S89°55'18"E - 5275.70'

ELEV. 6158'

UTM
N 4385879
E 505478

RITZAKIS #8-1017
ELEV. 6228.3'

2306.62'

1812.19'

(N89°55'W - 5281.32')

(N00°01'W - 5280.00')

N00°04'41"W - 5272.28'

(N00°01'W - 5280.00')

Township 14 South

Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

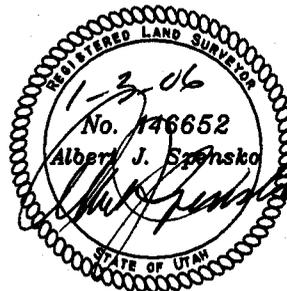
Basis of Elevation of 6158' being at the Northeast Section Corner of Section 8, Township 14 South, Range 9 East, Salt Lake Base and Meridian, as shown on the Pinnacle Peak Quadrangle 7.5 minute series map.

Description of Location:

Proposed Drill Hole located in the SW/4 NE/4 of Section 8, T14S, R9E, S.L.B.&M., being 1812.19' South and 2306.62' West from the Northeast Section Corner of Section 8, T14S, R9E, Salt Lake Base & Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230

Huntington, Utah 84528

Phone (435)687-4310 Fax (435)687-4311

E-Mail talon@ctv.net

ConocoPhillips Company

WELL RITZAKIS #8-1017
Section 8, T14S, R9E, S.L.B.&M.
Carbon County, Utah

Drawn By: N. BUTKOVICH	Checked By: L.W.J./A.J.S.
Drawing No. A-1	Date: 12/2/05
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2075

Legend

- Drill Hole Location
- Metal Cap (Found)
- Brass Cap (Searched for, but not found)
- Calculated Corner
- GLO
- GPS Measured

NOTES:

1. UTM and Latitude / Longitude Coordinates are derived using a GPS Pathfinder and are shown in NAD 27 Datum.

LAT / LONG
39°37'28.349"N
110°56'10.228"W

GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

EXHIBIT "D"
DRILLING PROGRAM

Attached to Form 3
ConocoPhillips Company
Ritzakis 08-1017
SW/4, NE/4, Sec. 8, T14S, R9E, SLB & M
1812' FNL, 2307' FEL
Carbon County, Utah

1. The Surface Geologic Formation

Mancos Shale

2. Estimated Tops of Important Geologic Markers

Blue Gate/Ferron 2761'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones 2801' - 2965'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits.

All indications of usable water will be reported.

Surface casing will be tested to 500 psi and Production casing tested to 1500 psi with a minimum of 1 psi/ft of the last casing string depth

4. The Proposed Casing and Cementing Programs

Hole Size	Casing Size	Wt/Ft	Grade	Joint	Depth set
14 3/4"	12 3/4"	40.5	H-40	ST&C	0-50'
11"	8 5/8"	24.0	J-55	ST&C	0-400'
7 7/8"	5 1/2"	17.0	N-80	LT&C	<u>0-3299</u>

Cementing Program

The 8 5/8" surface casing will be set with approximately 170 sacks Class G or Type V cement with 2% CaCl₂ mixed at 15.6 ppg (yield = 1.18 ft³/sx). The cement will be circulated back to surface with 100% excess.

The 5 1/2" production casing will be set and cemented using a two stage cementing process. This entails setting casing to total TD and running a DV tool to approximately 300' of the top of the Ferron.

The 1st Stage of cement will then be pumped to approximately 50' from the DV tool. After cement is pumped, the cement cap will be removed and a wiper plug installed. The cement cap will then be screwed back on and a wiper plug will be displaced to TD. The cement cap will be removed and the DV tool bomb will be dropped followed by the 2nd Stage wiper plug. (This is done to open the DV tool and establish circulation.) Once circulation is established, circulation will continue at approximately 1 bpm for 4 hours while waiting on cement (WOC). WOC at a minimum of 4 hours before beginning 2nd stage cement job. After the 2nd Stage has been pumped, a top wiper plug will be dropped and displaced with water (or water spacer and mud). Shut in well and WOC.

The 5 1/2" production casing will be set with approximately 120 sacks of Standard Cement, 10% Cal Seal 60 (accelerator), 1% Calcium Chloride (accelerator), 1/4 lbm/sk Flocele (lost circulation additive) with a yield of 1.61 ft³/sx at 14.2 ppg; calculated with an excess of 35% for the 1st Stage. For the 2nd stage, approximately 260 sx of 50/50 POZ Premium cement, 8% Bentonite (light weight additive), 10% Cal Seal 60 (accelerator), 1/4 lbm/sk Flocele (lost circulation additive) with a yield of 1.98 ft³/sx at 12.5 ppg; calculated with an excess of 30% for the 2nd Stage.

The above cement volumes are approximate and are calculated under the assumption that a gauge hole will be achieved. If the cement does not return to surface, a cement bond log will be run to determine the top of cement. In the case where the cement is below the surface casing shoe, the casing will be perforated and squeeze cemented to the surface. If the cement is above the surface casing shoe, cement will be one-inched to the surface.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOPE will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-400	11" hole	Drill with air, will mud-up if necessary.
400-TD	7 7/8" hole	Drill with air, will mud-up if necessary. 400 psi @ 1400-1600 cfm

7. The Testing, Logging and Coring Programs are as followed

400-TD Gamma Ray, Neutron Porosity, CBL

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is about 1429 psi max., however due to offset production pressures may be much lower. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled around April 30, 2006

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

SURFACE USE PLAN

Attached to Form 3
ConocoPhillips Company
Ritzakis 08-1017
SW/4, NE/4, Sec. 8, T14S, R9E, SLB & M
1812' FNL, 2307' FEL
Carbon County, Utah

1. Existing Roads

- a. We do not plan to change, alter or improve upon any existing state or county roads.
- b. Existing roads will be maintained in the same or better condition. See Exhibit "B".

2. Planned Access

Approximately 900' of new access is required (Refer to Drawing L-1)

- a. Maximum Width: 24' travel surface with 27' base
- b. Maximum grade: 6 %
- c. Turnouts: None
- d. Drainage design: 2 culverts may be required. Water will be diverted around well pad as necessary.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.
- f. Pipe and power lines will follow the proposed access road.

3. Location of Existing Wells

- a. Refer to Drawing L-1.

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will be as shown on Exhibit "H". Buried powerlines run along access on the east and north, gathering lines on the south or west.
- b. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be purchased from the Price River Water Improvement District (a local source of municipal water) (tel. 435-637-6350).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. Any necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

7. Methods for handling waste disposal

- a. As the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit back-filled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or location.
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailer to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. Location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on the attachments.
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the pit. The pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Drawing A-2 and L-1.
- d. Natural runoff will be diverted around the well pad.

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.

11. Surface Ownership:

- a. The wellsite and access road will be constructed on lands owned by the Bureau of Land Management. The operator shall contact the landowner representative and the Division of Oil, Gas and mining 48 hours prior to beginning construction activities.

12. Other Information:

- a. The primary surface use is farming and grazing. The nearest dwelling is approximately 2.4 miles southwest.
- b. Nearest live water is the Gordon Creek 500 feet north.
- c. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed and piled downhill from the topsoil stockpile location.
- d. The backslope and foreslope will be constructed no steeper than 4:1.
- e. All equipment and vehicles will be confined to the access road and well pad.
- f. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be on the wellsite during construction and drilling operations.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. Company Representative

Jean Semborski
Construction/Asset Integrity Supervisor
ConocoPhillips Company
P.O. Box 851
6825 South 5300 West
Price, Utah 84501
(435) 613-9777
(435) 820-9807

Mail Approved A.P.D. To:
Company Representative

Excavation Contractor

Larry Jensen, Vice President
Nelco Contractors Inc.
Vice President
(435) 637-3495
(435) 636-5268

14. Certification

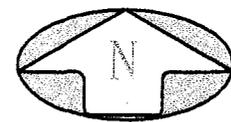
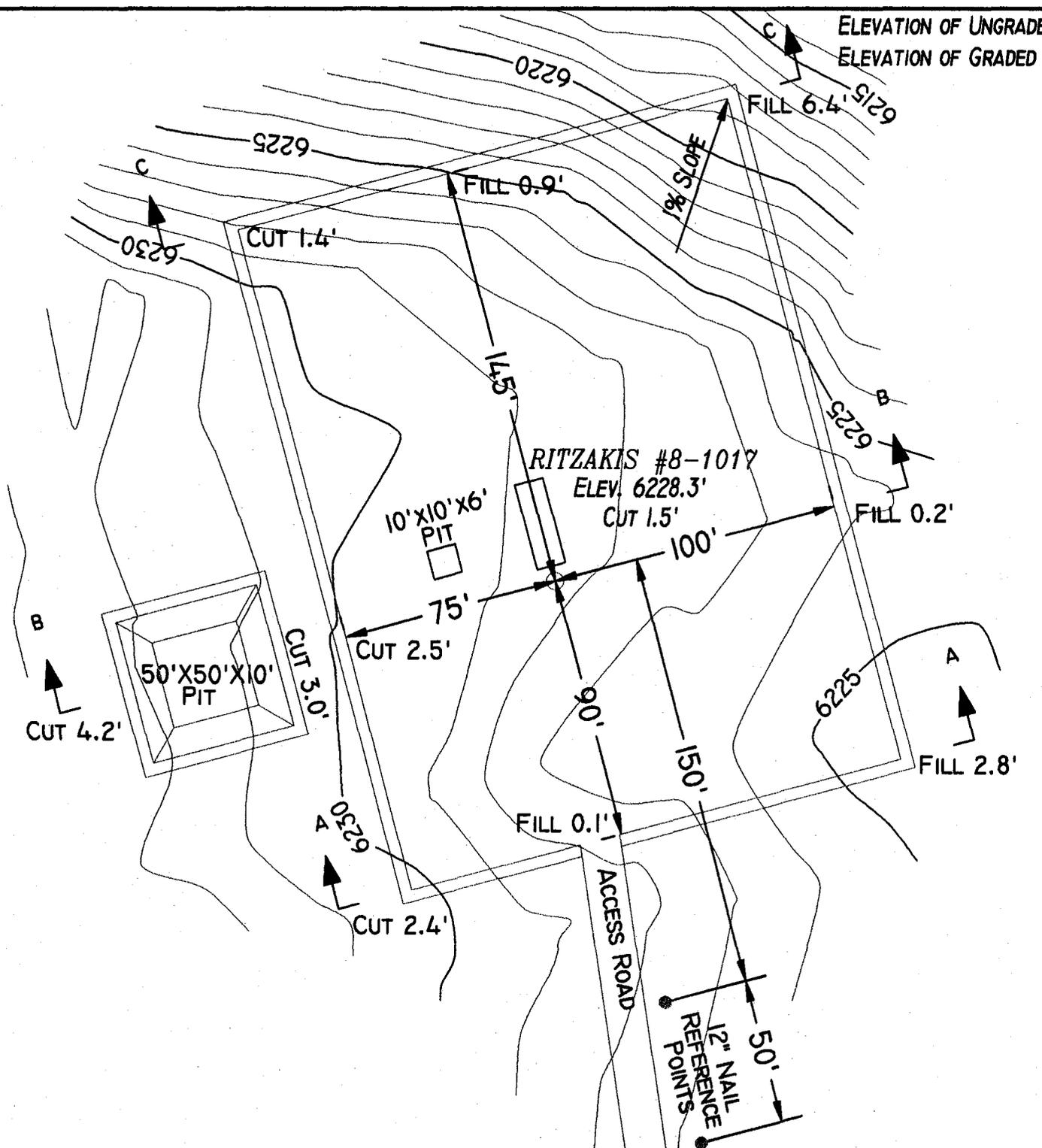
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by ConocoPhillips Company and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

1/5/06
Date


Jean Semborski
Construction/Asset Integrity Supervisor
ConocoPhillips Company

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6228.3'

ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6226.8'



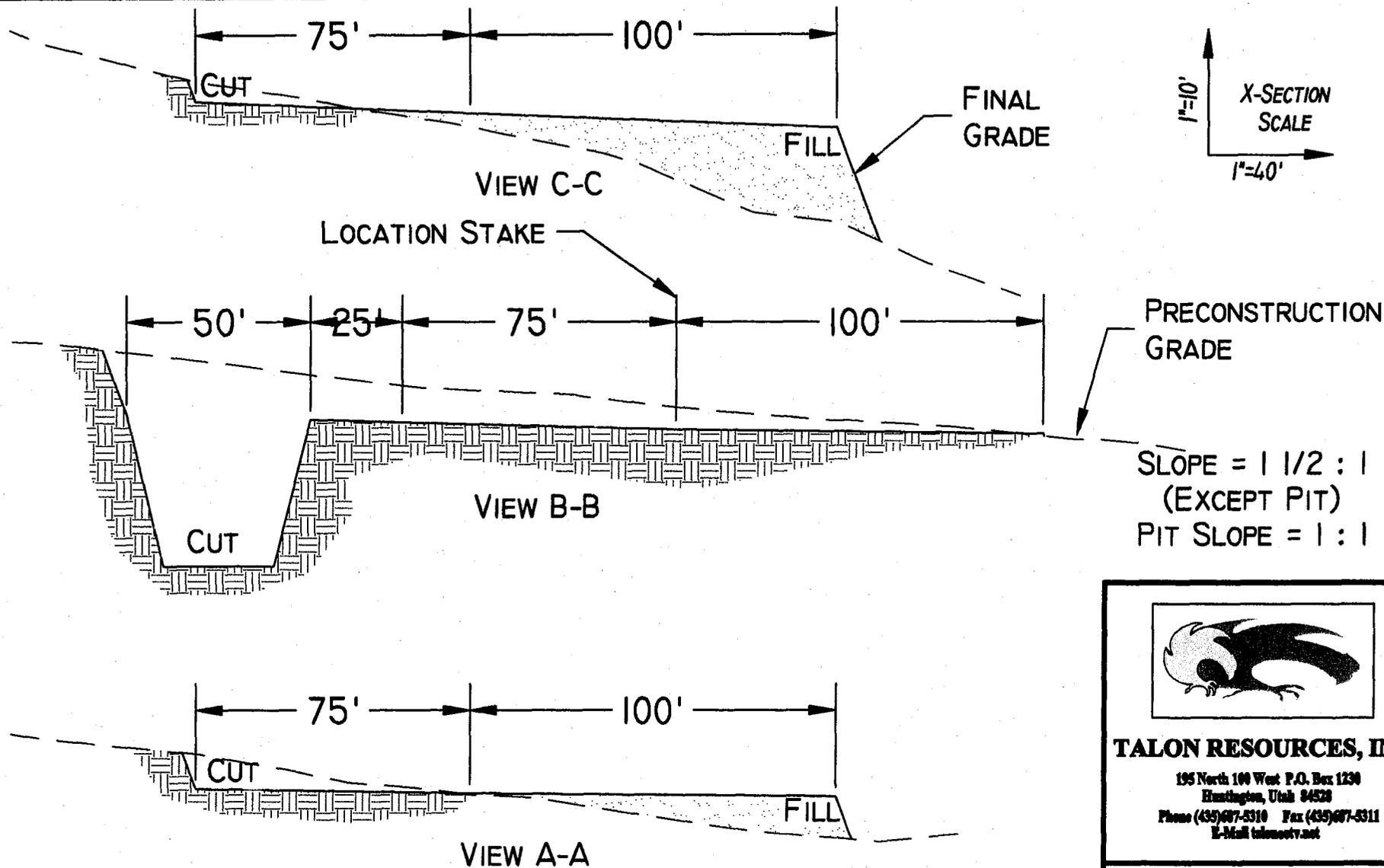
TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
Hendington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talonstv.net

ConocoPhillips Company

LOCATION LAYOUT
Section 8, T14S, R9E, S.L.B.&M.
WELL RITZAKIS #8-1017

DRAWN BY: N. BUTKOVICH	CHECKED BY: L.W.J.
DRAWING No. A-2	DATE: 12/2/05
	SCALE: 1" = 50'
SHEET 2 of 4	JOB No. 2075



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
Huntington, Utah 84328

Phone (435)687-5310 Fax (435)687-5311
E-Mail taloncorp.net

ConocoPhillips Company

TYPICAL CROSS SECTION
Section 8, T14S, R9E, S.L.B.&M.
WELL RITZAKIS #8-1017

DRAWN BY: N. BUTKOVICH	CHECKED BY: L.W.J.
DRAWING No. C-1	DATE: 12/2/05
	SCALE: 1" = 40'
SHEET 3 OF 4	JOB No. 2075

APPROXIMATE YARDAGES

CUT

(6")TOPSOIL STRIPPING = 810 Cu. Yds.

REMAINING LOCATION = 2,395 Cu, Yds.

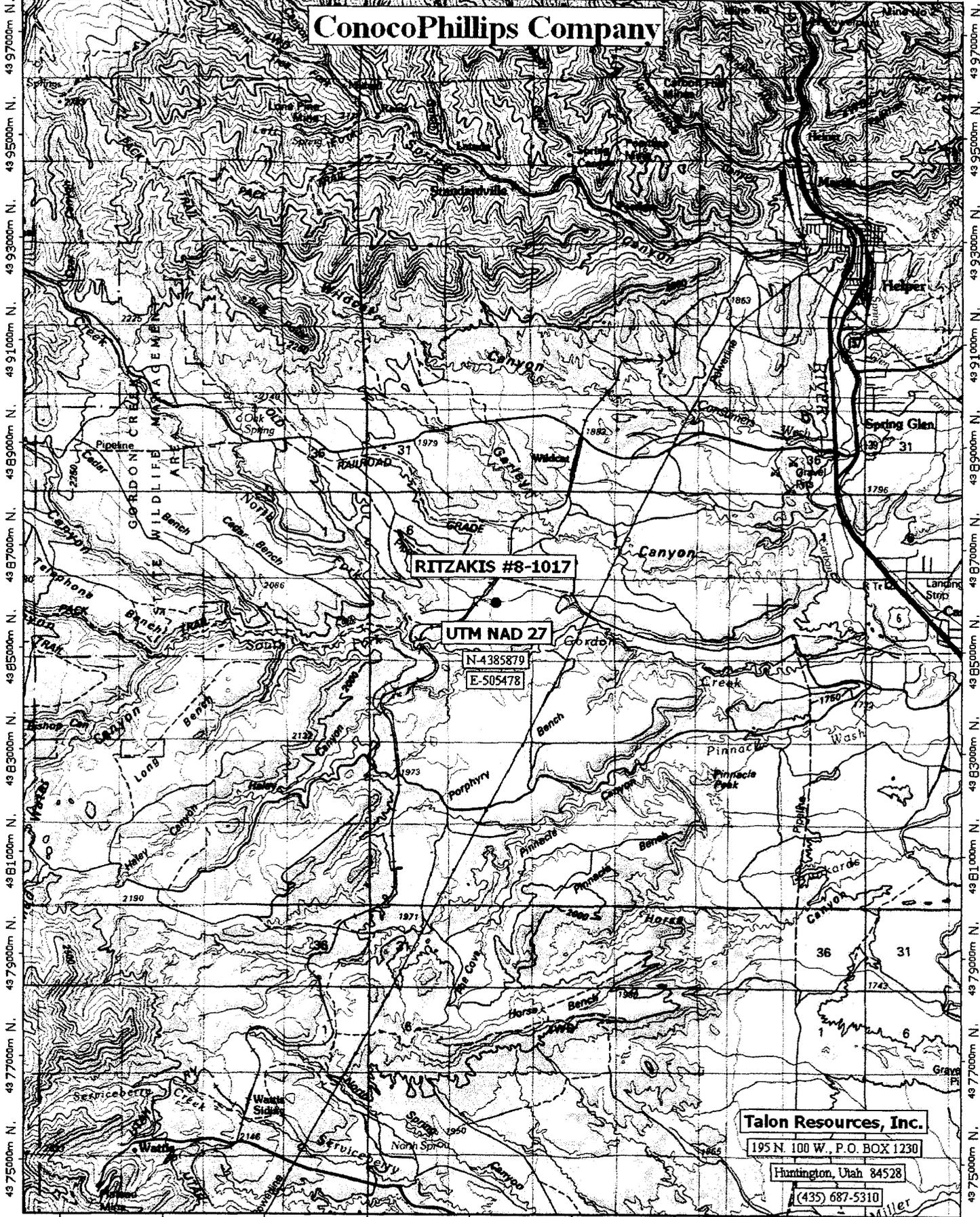
(INCLUDING TOPSOIL STRIPPING)

TOTAL CUT (INCLUDING PIT) = 3,145 Cu. Yds.

TOTAL FILL = 1,380 Cu. Yds.

497000mE. 499000mE. 501000mE. 503000mE. 505000mE. 507000mE. 509000mE. NAD27 Zone 12S 514000mE.

ConocoPhillips Company



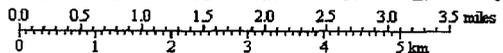
Talon Resources, Inc.

195 N. 100 W., P.O. BOX 1230

Huntington, Utah 84528

(435) 687-5310

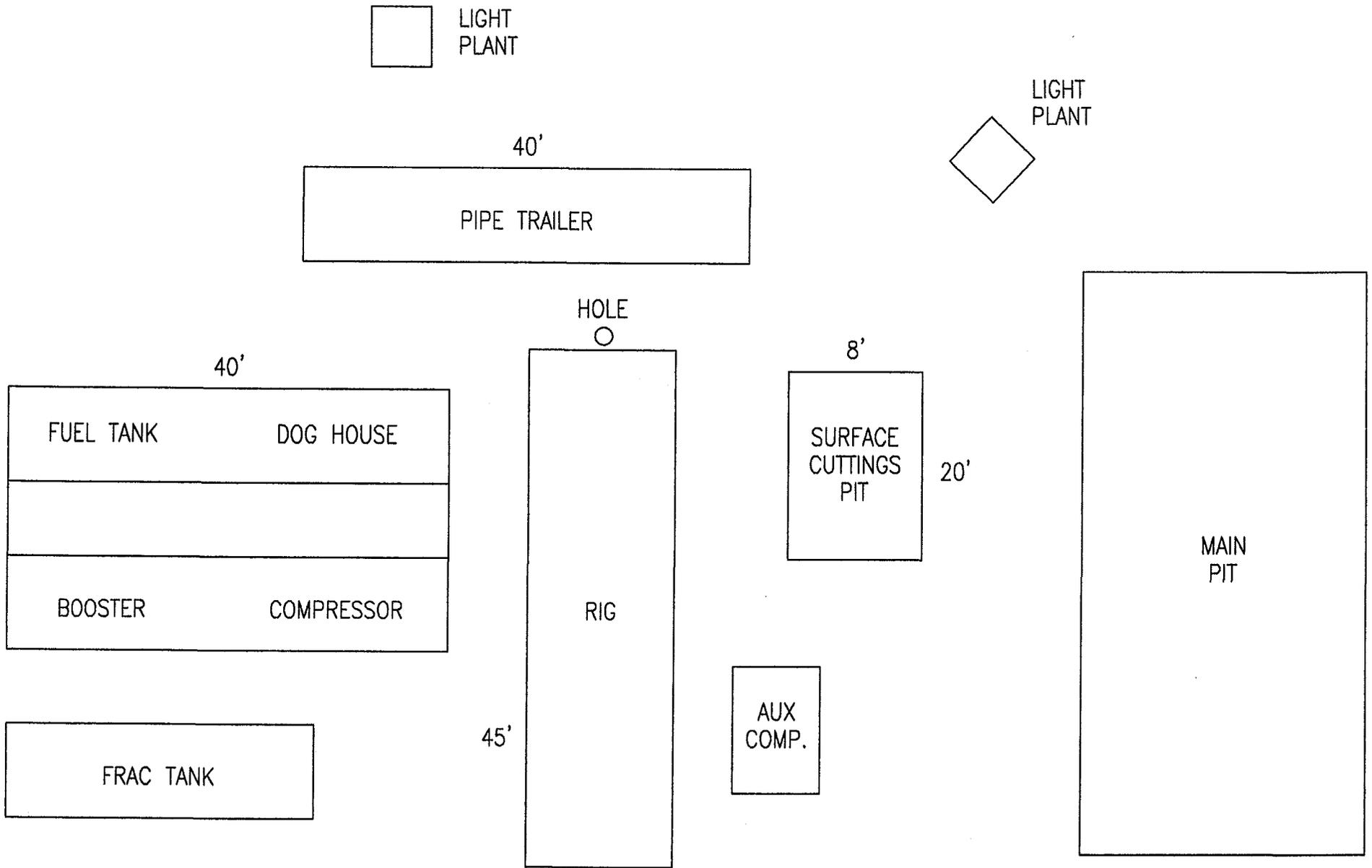
TN 12° MN



Map created with TOPO!® ©2003 National Geographic (www.nationalgeographic.com/topo)

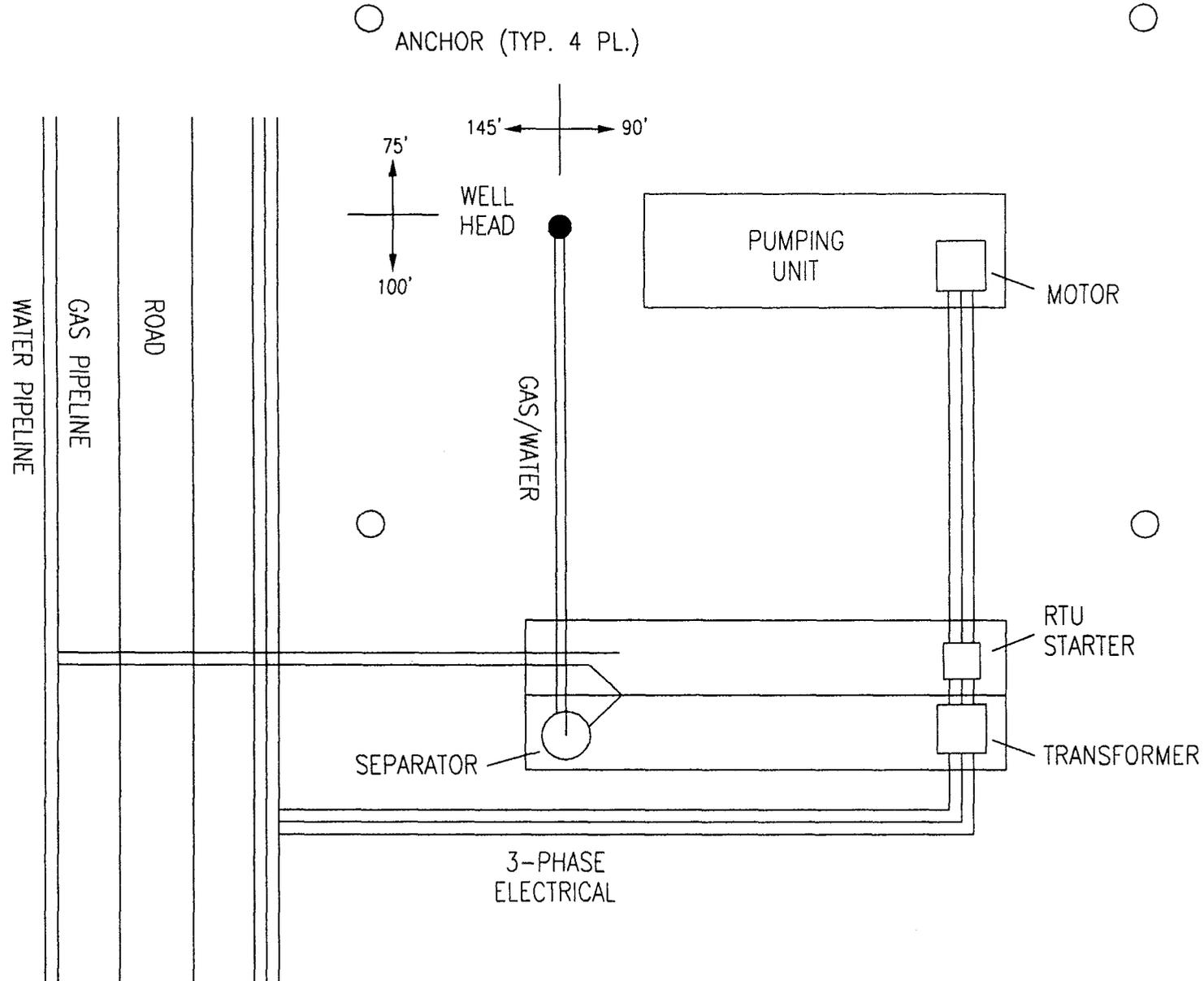
NAD27 Zone 12S 514000mE.

APPROXIMATE LAYOUT OF RIG & EQUIPMENT

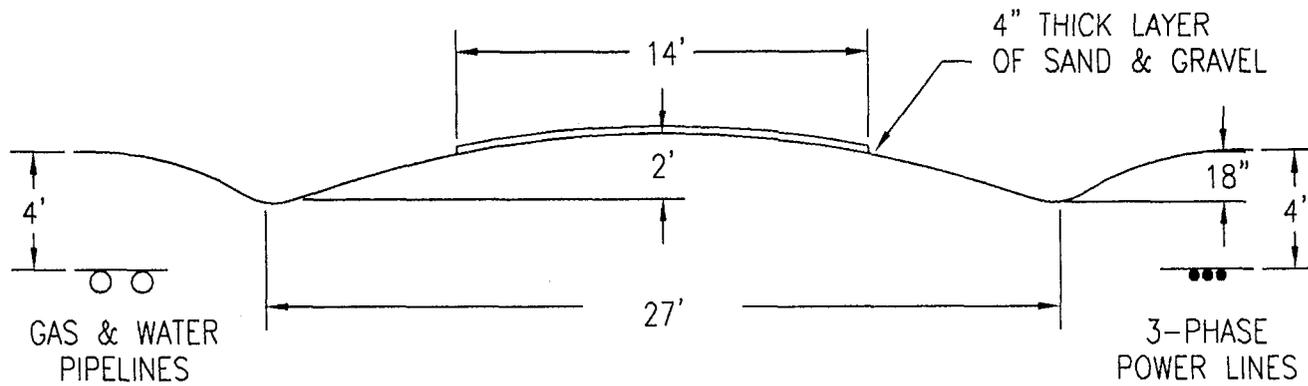


CONOCOPHILLIPS COMPANY

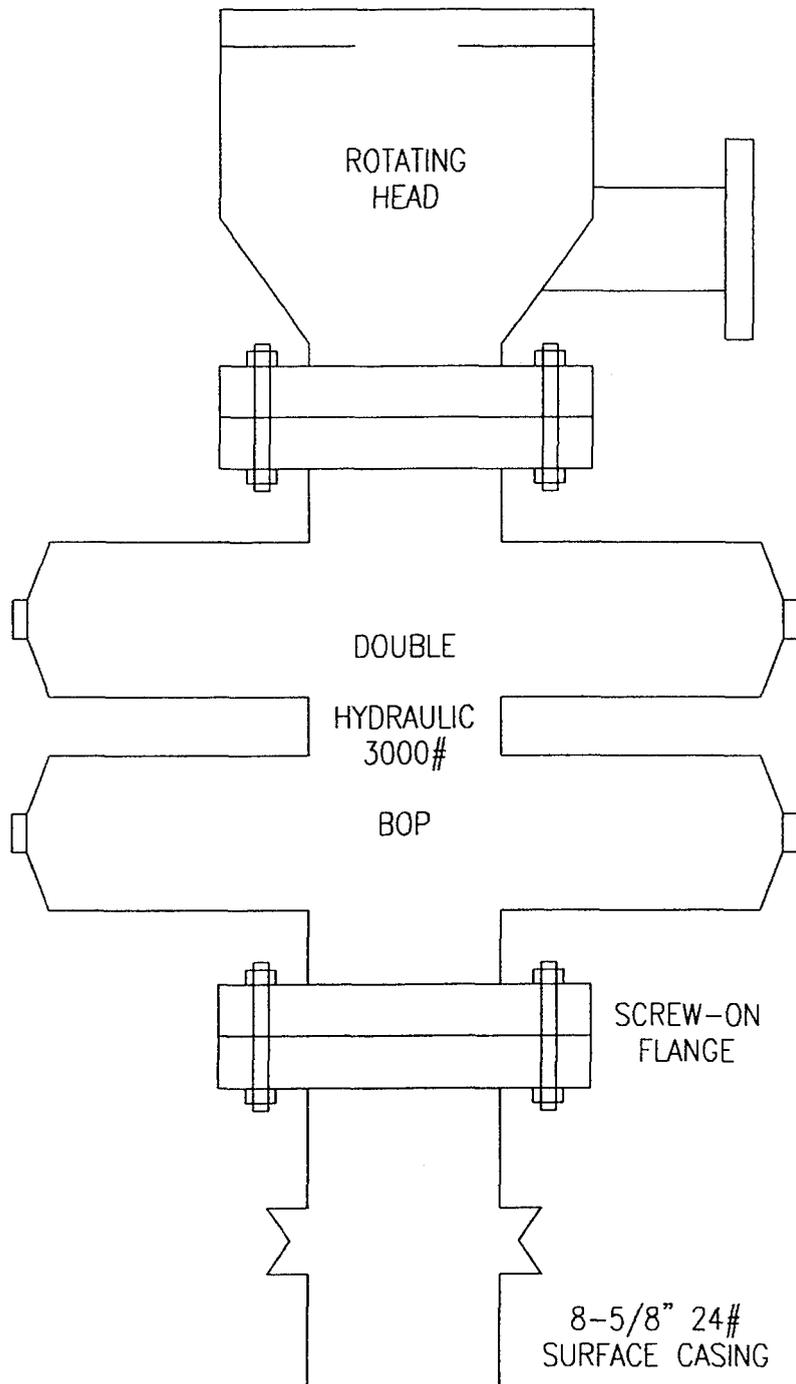
WELL SITE LAYOUT (235' x 175')



TYPICAL ROAD CROSS-SECTION
CONOCOPHILLIPS COMPANY



DIVERTER HEAD
CONOCOPHILLIPS COMPANY

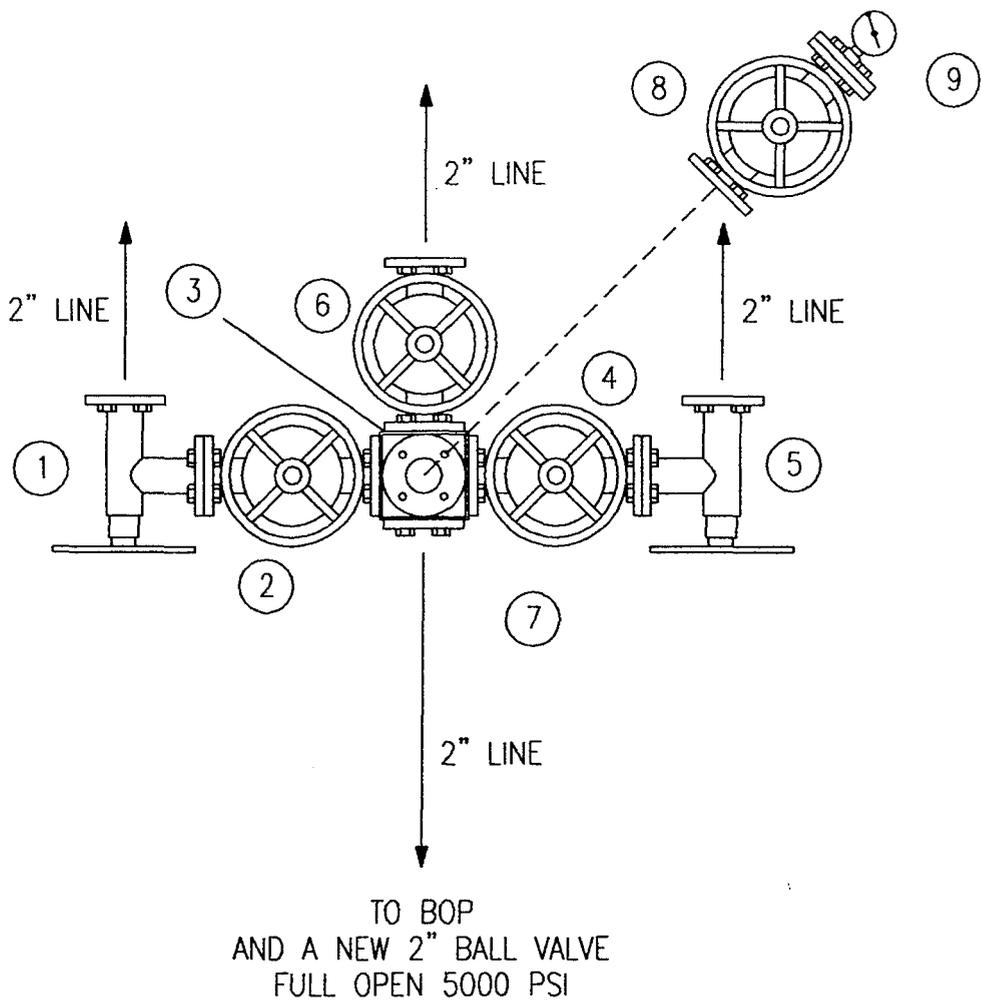


CONOCOPHILLIPS COMPANY

- (1) 2" 5M FLANGED CHOKE
- (2) 2" 5M GATE VALVE (FLANGED)
- (3) 2" 5M STUDDED CROSS
- (4) 2" 5M GATE VALVE (FLANGED)
- (5) 2" 5M FLANGED CHOKE
- (6) 2" 5M GATE VALVE (FLANGED)
- (7) 2" LINE
- (8) 2" 5M GATE VALVE (FLANGED)
- (9) 3000# GAUGE

NOTE:

NUMBER 8 GATE VALVE SITS ON TOP OF MANIFOLD BETWEEN STUDDED CROSS AND 3000# GAUGE.



MANIFOLD

EXHIBIT H

SURETY RIDER

To be attached to and form a part of

Bond No. 8015-16-69

Type of Bond: NATION-WIDE OIL AND GAS BOND

dated effective 10/19/1963 (MONTH-DAY-YEAR)

executed by CONOCO INC. AND CONOCO GAS HOLDINGS L.L.C. as Principal, (PRINCIPAL)

and by FEDERAL INSURANCE COMPANY, as Surety,

in favor of UNITED STATES OF AMERICA (OBLIGEE)

in consideration of the mutual agreements herein contained the Principal and the Surety hereby consent to changing PRINCIPAL NAME IS HEREBY AMENDED FROM CONOCO INC. AND CONOCO GAS HOLDINGS L.L.C. TO CONOCOPHILLIPS COMPANY.

Nothing herein contained shall vary, alter or extend any provision or condition of this bond except as herein expressly stated.

This rider is effective 01/01/2003 (MONTH-DAY-YEAR)

Signed and Sealed 12/18/2002 (MONTH-DAY-YEAR)

CONOCOPHILLIPS COMPANY (PRINCIPAL)

By: John E. Durlin (PRINCIPAL)

FEDERAL INSURANCE COMPANY

(SURETY)

By: Tina Marie Foster (ATTORNEY-IN-FACT) TINA MARIE FOSTER

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/12/2006

API NO. ASSIGNED: 43-007-31105

WELL NAME: RITZAKIS 08-1017
 OPERATOR: CONOCOPHILLIPS COMPANY (N2335)
 CONTACT: JEAN SEMBORSKI

PHONE NUMBER: 435-613-9777

PROPOSED LOCATION:

SWNE 08 140S 090E
 SURFACE: 1812 FNL 2307 FEL
 BOTTOM: 1812 FNL 2307 FEL
 COUNTY: CARBON
 LATITUDE: 39.62446 LONGITUDE: -110.9363
 UTM SURF EASTINGS: 505471 NORTHINGS: 4385870
 FIELD NAME: DRUNKARDS WASH (48)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	1/24/06
Geology		
Surface		

LEASE TYPE: 4 - Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: FRSD
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

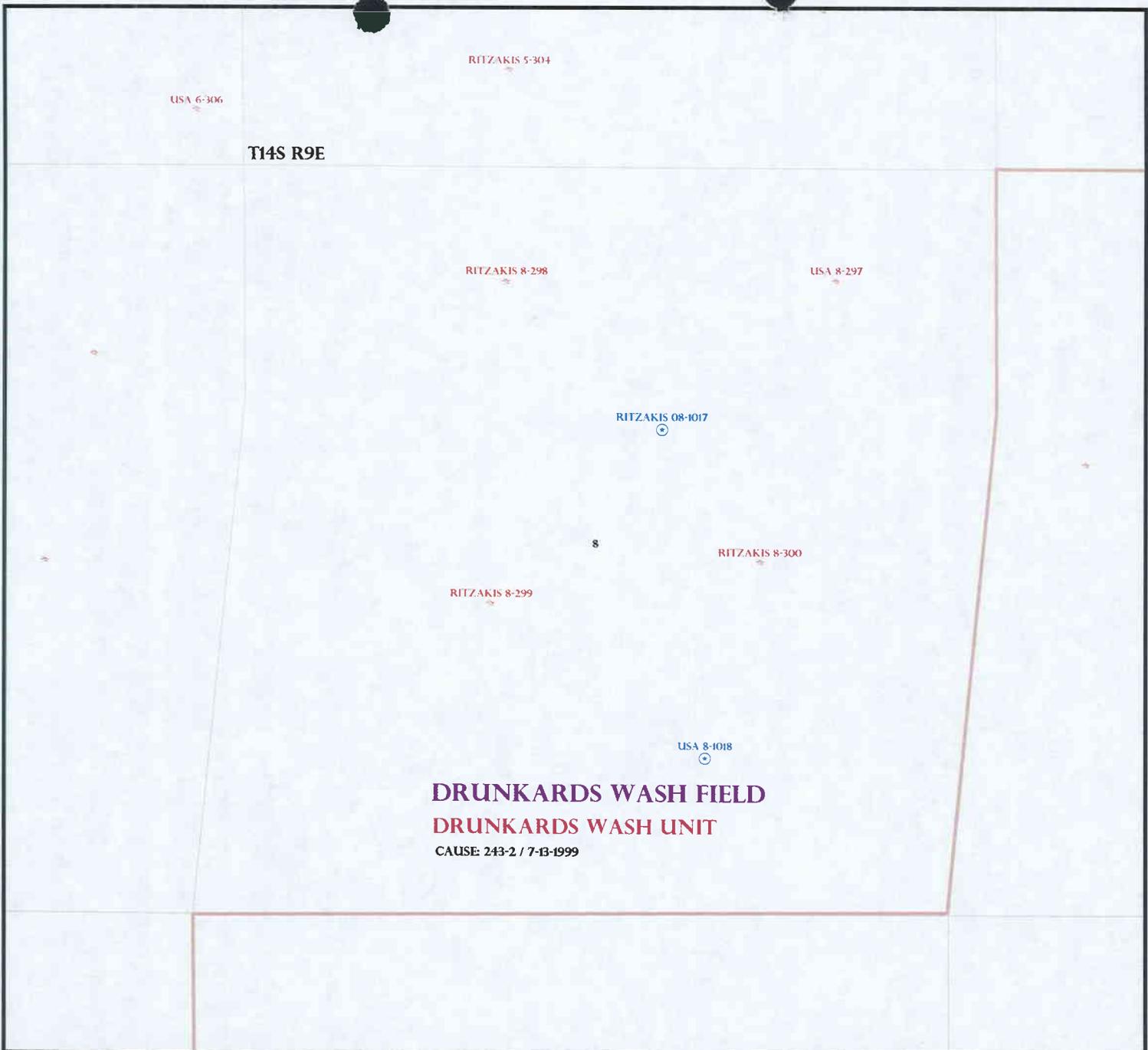
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196922)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ____ R649-2-3.
- Unit: DRUNKARDS WASH *DK*
- ____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 243-2
Eff Date: 7-13-1999
Siting: 460' fr U bdr & uncomm. tract
- ____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____
1 - STATEMENT OF BASIS



OPERATOR: CONOCOPHILLIPS CO (N2335)

SEC: 8 T. 14S R. 9E

FIELD: DRUNKARDS WASH (48)

COUNTY: CARBON

CAUSE: 243-2 / 7-13-1999

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 18-JANUARY-2006

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: ConocoPhillips Company
Name & Number: Ritzakis 08-1017
API Number: 43-007-31105
Location: 1/4,1/4 SW NE Sec. 8 T. 14S R. 9 E 1812' FNL 2307' FEL

Geology/Ground Water:

A poorly to moderately permeable soil is developed on the Blue Gate Member of the Mancos Shale. The Garley Canyon Sandstone Beds of the Blue Gate Member of the Mancos Shale are likely to be present at this location. If the Garley Canyon Sandstone Beds are present (probable) and saturated (possible - standing water was found in upper Garley Canyon Sandstone Beds in Pinnacle Canyon, several miles south), these strata should be included within the surface casing string. The operator is informed of the potential for saturated Garley Canyon Sandstone and will respond to protect the zones by extending the surface casing string as needed. Extending the proposed casing and cement will adequately isolate any shallow zones containing water. No aquifers with high quality ground water are likely to be encountered below the Garley Canyon Beds. The proposed casing and cement program will otherwise adequately isolate any water-bearing strata. No underground water rights have been filed within a mile of the location.

This well is located on split estate land having a federal surface estate and fee mineral estate. Stakeholders seeking information about matters affecting the surface should consult with the federal land management agency (BLM) with primacy over the surface estate for any matter dealing with regulatory and land administration issues regarding this well.

Reviewer: Christopher J. Kierst **Date:** 3/3/2006

Surface:

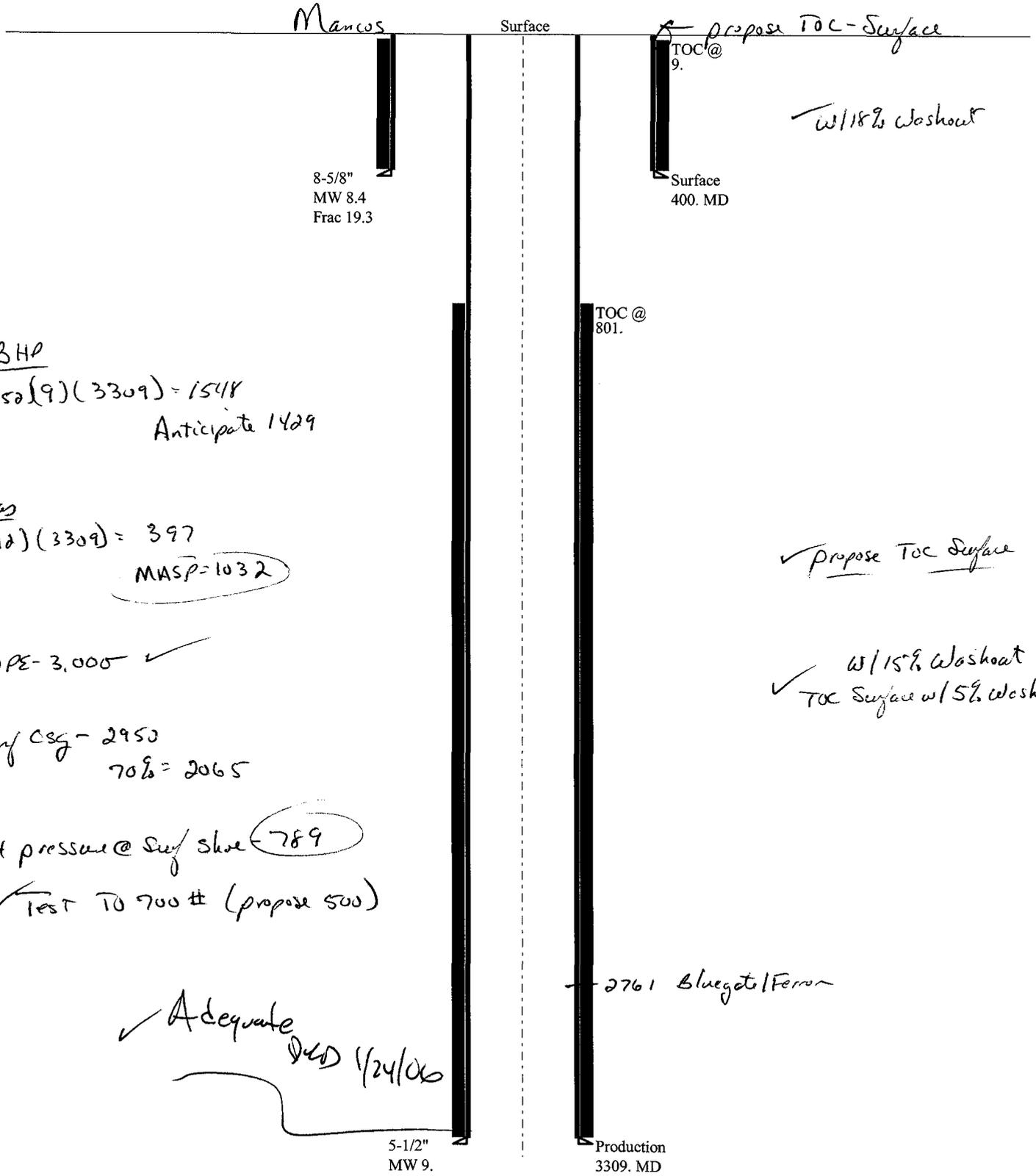
The location is on a fee mineral estate and a federal surface estate. The operator will need to obtain any required surface use permits from the Bureau of Land Management.

Reviewer: Christopher J. Kierst **Date:** 3/3/2006

Conditions of Approval/Application for Permit to Drill:

1) Extend surface casing as needed to contain any water in the Garley Canyon Beds of Blue Gate Member of the Mancos Shale.

01-06 ConocoPhillips Ritzakis 08-1017
Casing Schematic



BHP
 $(.052)(9)(3309) = 1548$
 Anticipate 1429

Gas
 $(.12)(3309) = 397$
MASP = 1032

BOPE - 3,000 ✓

Surf CSG - 2950
 70% = 2065

Max pressure @ Surf shoe 789
 ✓ Test TO 700# (propose 500)

✓ Adequate
 DUD 1/24/06

propose TOC-Surface
 TOC@ 9.
 Surface 400. MD
 w/18% Washout

✓ propose TOC Surface
 w/15% Washout
 ✓ TOC Surface w/5% Washout

2761 Bluegate/Ferron

Well name:	01-06 ConocoPhillips Ritzakis 08-1017		
Operator:	ConocoPhillips Company		
String type:	Surface	Project ID:	43-007-31105
Location:	Carbon County		

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 71 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: 9 ft

Burst

Max anticipated surface pressure: 1,150 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,198 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 350 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,309 ft
Next mud weight: 9.000 ppg
Next setting BHP: 1,547 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,016 ft
Injection pressure 2,016 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	400	8.625	24.00	J-55	ST&C	400	400	7.972	19.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	175	1370	7.849	1198	2950	2.46	8	244	29.08 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 810-359-3940

Date: January 23, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 400 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	01-06 ConocoPhillips Ritzakis 08-1017		
Operator:	ConocoPhillips Company		
String type:	Production	Project ID:	43-007-31105
Location:	Carbon County		

Design parameters:

Collapse

Mud weight: 9.000 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 1,150 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 1,547 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 2,857 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 111 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 801 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3309	5.5	17.00	N-80	LT&C	3309	3309	4.767	114
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1547	6290	4.066	1547	7740	5.00	49	348	7.16 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 810-359-3940

Date: January 23, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 3309 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 6, 2006

ConocoPhillips Company
P O Box 851
Price, UT 84501

Re: Ritzakis 08-1017 Well, 1812' FNL, 2307' FEL, SW NE, Sec. 8, T. 14 South,
R. 9 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31105.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office

Operator: ConocoPhillips Company
Well Name & Number Ritzakis 08-1017
API Number: 43-007-31105
Lease: Fee

Location: SW NE Sec. 8 T. 14 South R. 9 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
NA

7. UNIT or CA AGREEMENT NAME:
Drunkards Wash UTU-67921X

8. WELL NAME and NUMBER:
Ritzakis 08-1017

9. API NUMBER:
43-007-31105

10. FIELD AND POOL, OR WILDCAT:
Drunkards Wash

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
ConocoPhillips Company

3. ADDRESS OF OPERATOR:
P.O. Box 851 CITY Price STATE UT ZIP 84501 PHONE NUMBER: (435) 613-9777

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1812' FNL, 2307' FEL COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 14S R09 E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/14/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ConocoPhillips proposes to construct a road, pipelines, power line and well location in order to drill and produce the Ritzakis 8-1017 gas well. The well location will be located in T14S, R9E, section 8, SW1/4 NE1/4. The surface where the road, pipeline, power line and location are proposed is BLM property. The area lies within the Drunkards Wash Federal Unit - 67921X. The mineral lease into which the well will be drilled is fee, owned by the Ritzakis family.

The road will be about 900 feet long with the powerline on the east and gas line and water line on the west side of the road. The pipeline will be 4" poly pipe for both the gas and water pipelines. The pipelines will be run from larger pipelines running east-west between the 8-299 and 8-300 wells. Construction will follow the road and pipeline construction designs and specifications presented in the Price Coalbed Methane EIS.

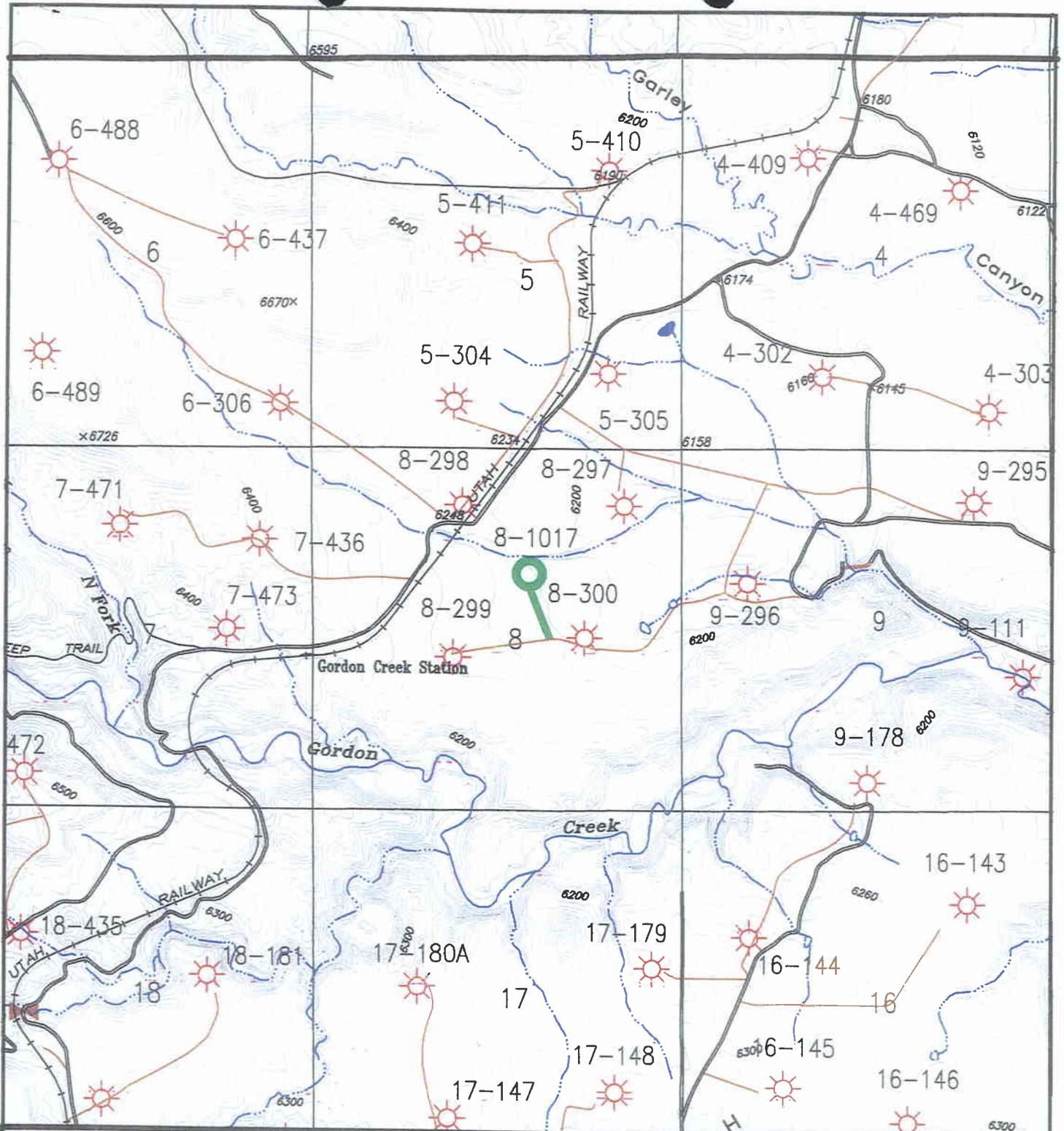
The total ROW width will be 70 feet. Following construction, the area adjacent to the road over the pipelines and power line will be reclaimed with the seed mix recommended in the Price Coalbed Methane EIS.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Jean Semborski TITLE Construction/Asset Integrity Supervisor
SIGNATURE *Jean Semborski* DATE 3/10/2006

(This space for State use only)

RECEIVED
MAR 22 2006



LEGEND

- Proposed Well Location: 
- Proposed Pipelines/Powerlines/Roads: 
- Property Boundary: 
- Existing Roads: 
- Existing Wells: 



Scale: 1" = 2000'

February 20, 2006

ConocoPhillips Company

6825 South 5300 West
 P.O. Box 851
 Price, Utah 84501
 Phone: (435) 613-9777
 Fax: (435) 613-9782



BLM Right-of-Way
Ritzakis 8-1017 Road and Location
 Sec. 8 T14S, R9E, S.L.B.&M.
 Carbon County, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
Drunkards Wash UTU-67921X

8. WELL NAME and NUMBER:
Ritzakis 08-1017

9. API NUMBER:
4300731105

10. FIELD AND POOL, OR WILDCAT:
Drunkards Wash

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
ConocoPhillips Company

3. ADDRESS OF OPERATOR:
P.O. Box 51810 CITY Midland STATE TX ZIP 79710-1810 PHONE NUMBER: (432) 688-6943

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1812' FNL & 2307' FEL COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 14S 9E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>3/6/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Permit Renewal</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ConocoPhillips Company respectfully requests that the approval of the Application for Permit to Drill for the referenced well be extended. The current approval will expire on March 6, 2007.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-07-07
By: [Signature]

2-9-07
RM

NAME (PLEASE PRINT) Donna Williams TITLE Sr. Regulatory Analyst

SIGNATURE [Signature] DATE 2/5/07

(This space for State use only)

RECEIVED
FEB 07 2007
DIV OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-007-31105
Well Name: Ritzakis 08-1017
Location: SW/4 NE/4 Section 8, T14S, R9E
Company Permit Issued to: ConocoPhillips Company
Date Original Permit Issued: 3/6/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

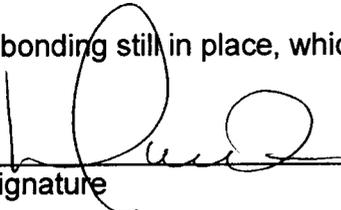
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

2/5/07

Date

Title: Sr. Regulatory Analyst

Representing: ConocoPhillips Company

RECEIVED

FEB 07 2007

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: ConocoPhillips Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: P. O. Box 51810 CITY Midland STATE TX ZIP 79710		7. UNIT or CA AGREEMENT NAME: Drunkards Wash UTU-67921X
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1812' FNL & 2307' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 8 14S 9E		8. WELL NAME and NUMBER: Ritzakis 08-1017
PHONE NUMBER: (432) 688-6943		9. API NUMBER: 4300731105
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Drunkards Wash
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>2/7/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Permit Renewal</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
ConocoPhillips Company respectfully requests that the approval of the Application for Permit to Drill for the referenced well be extended. The current approval will expire on February 7, 2008.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-14-08
By: [Signature]

COPY SENT TO OPERATOR
Date: 1-16-2008
Initials: KES

NAME (PLEASE PRINT) <u>Donna Williams</u>	TITLE <u>Sr. Regulatory Specialist</u>
SIGNATURE <u>[Signature]</u>	DATE <u>1/7/2008</u>

(This space for State use only)

RECEIVED
JAN 11 2008

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4300731105
Well Name: Ritzakis 08-1017
Location: SWNE Sec 8, T14S, R9E, Carbon Co.
Company Permit Issued to: ConocoPhillips Company
Date Original Permit Issued: 3/6/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

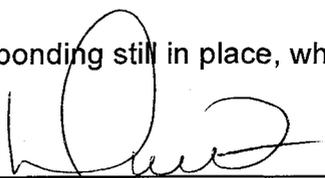
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

1/7/2008

Date

Title: Sr. Regulatory Specialist

Representing: ConocoPhillips Company

RECEIVED

JAN 11 2008

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 2, 2009

ConocoPhillips Company
P O Box 851
Price, UT 84501

Re: APD Rescinded – Ritzakis 08-1017, Sec. 8, T. 14S, R. 9E
Carbon County, Utah API No. 43-007-31105

Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on March 6, 2006. On February 7, 2007 and January 14, 2008 the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective February 2, 2009.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Price Office