



*December 22, 2005*

*Bureau of Land Management  
Moab Field Office  
82 East Dogwood  
Moab, Utah 84532*

*ATTENTION: Mr. Eric Jones  
Petroleum Engineer*

*Applications for Permit to Drill – Winter Drilling Pad  
Prickly Pear Unit Federal 13-23-12-15  
Prickly Pear Unit Federal 1-27D-12-15  
Prickly Pear Unit Federal 3-26D-12-15  
Prickly Pear Unit Federal 15-22D-12-15  
Carbon County, Utah*

*Dear Mr. Jones:*

*I am enclosing the original and two copies each of four Applications to Drill for one vertical plus three directional wells from one surface disturbance in the SW/4 of Section 23-T12S-R15E. Bill Barrett Corporation (BBC) is proposing this multi-well pad for winter drilling beginning February 2006. It is BBC's intent to drill these wells in the following order:*

<i>Vertical well</i>	<i>13-23-12-15</i>	<i>estimated spud 2/6/06</i>
<i>Directional well</i>	<i>1-27D-12-15</i>	<i>estimated spud 2/28/06</i>
<i>Directional well</i>	<i>3-26D-12-15</i>	<i>estimated spud 3/22/06</i>
<i>Directional well</i>	<i>15-22D-12-15</i>	<i>estimated spud 4/12/06</i>

*Please accept this letter as BBC's written request for CONFIDENTIAL treatment of all information contained in and pertaining to these applications. Thank you in advance for your timely consideration of these applications.*

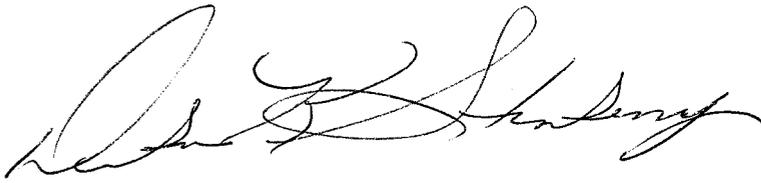
**RECEIVED**  
**DEC 27 2005**  
DIV. OF OIL, GAS & MINING

1099 18TH STREET  
SUITE 2300  
DENVER, CO 80202  
P 303.293.9100  
F 303.291.0420

**Bureau of Land Management  
Moab Field Office  
December 22, 2005  
Page Two**

**Please contact me at (303) 312-8120 if you have questions or need additional information.**

**Sincerely,**

A handwritten signature in black ink, appearing to read "Debra K. Stanberry". The signature is fluid and cursive, with the first name being the most prominent.

**Debra K. Stanberry  
Permit Specialist**

**Enclosures**

**cc: Bureau of Land Management  
Price Field Office  
125 South 600 West  
Price, Utah 84078  
Attention: Ms. Mary Maddux**

**Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801  
Attention: Ms. Diana Whitney**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

5. Lease Serial No. <b>UTU 011604</b>	
6. If Indian, Allottee or Tribe Name <b>n/a</b>	
7. If Unit or CA Agreement, Name and No. <b>PRICKLY PEAR UNIT</b>	
8. Lease Name and Well No. <b>Prickly Pear Unit Fed 13-23-12-15</b>	
9. API Well No. <del>pending</del> <b>43-007-31073</b>	
10. Field and Pool, or Exploratory <del>Prickly Pear Unit/Mesaverde</del> <b>Undesignated</b>	
11. Sec., T. R. M. or Blk. and Survey or Area <b>Section 23-T12S-R15E S.L.B.&amp;M.</b>	
12. County or Parish <b>Carbon</b>	13. State <b>UT</b>
14. Distance in miles and direction from nearest town or post office* <b>approximately 40 miles northeast of Wellington, Utah</b>	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>1306'</b>	16. No. of acres in lease <b>1760</b>
17. Spacing Unit dedicated to this well <b>160 acres; SW/4 Section 23</b>	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>47' (SHL), 2744' (BHL)</b>	19. Proposed Depth <b>7750'</b>
20. BLM/BIA Bond No. on file <b>Nationwide Bond #WYB000040</b>	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>7262' ungraded ground</b>	22. Approximate date work will start* <b>02/04/2006</b>
23. Estimated duration <b>60 days</b>	

**CONFIDENTIAL**

39.755658  
44007274 110.210578

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- |                                                                                                                                                 |                                                                                                    |
|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor.                                                                                                | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.                                                                                                                             | 5. Operator certification                                                                          |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) <b>Debra K. Stanberry</b>	Date <b>12/20/2005</b>
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Title <b>Permit Specialist</b>		
Approved by (Signature) 	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>01-12-06</b>
Title <b>ENVIRONMENTAL SCIENTIST III</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**Federal Approval of this  
Action is Necessary**

**RECEIVED**  
**DEC 27 2005**  
DIV. OF OIL, GAS & MINING

T12S, R15E, S.L.B.&M.

**BILL BARRETT CORPORATION**

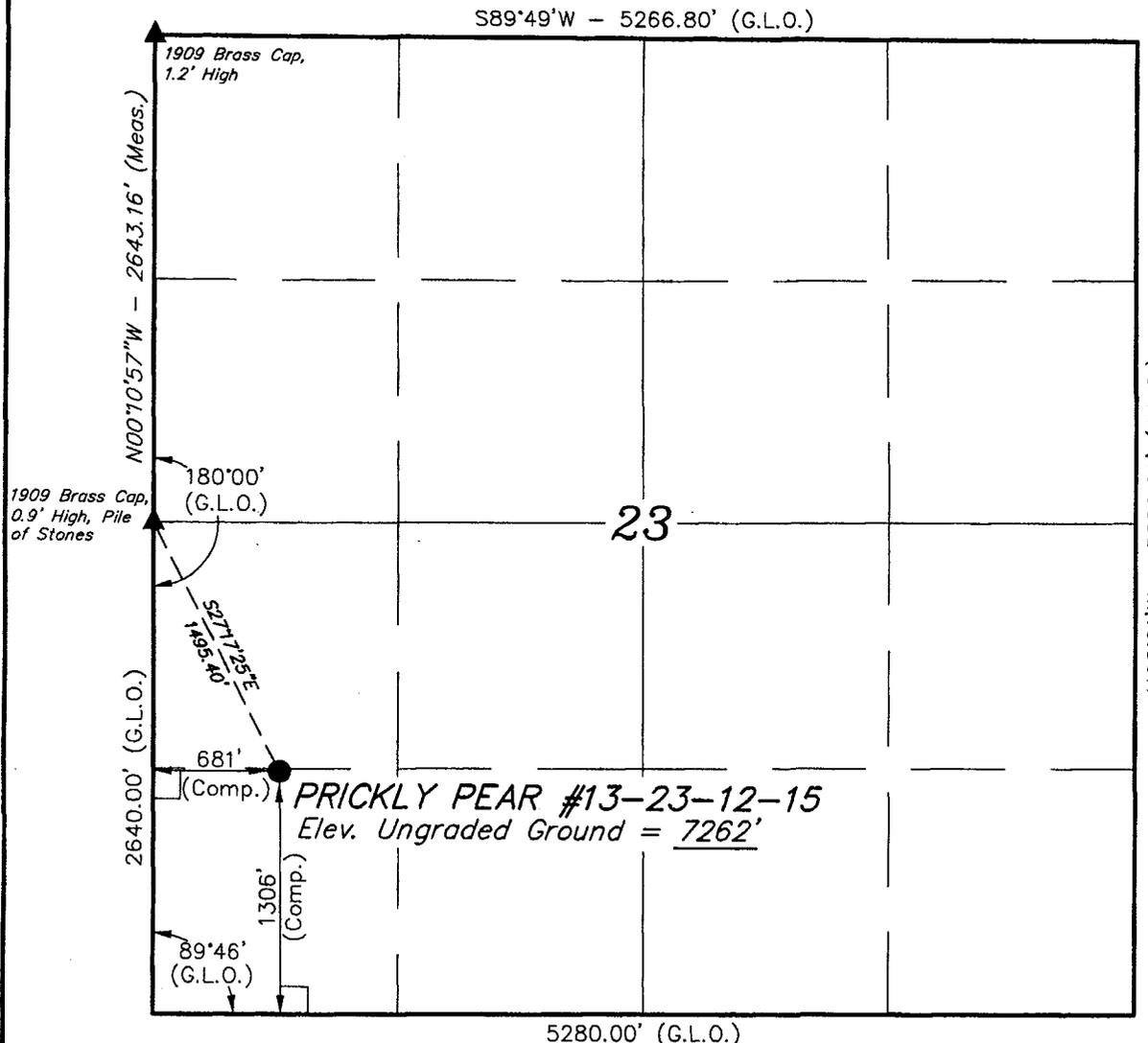
Well location, PRICKLY PEAR #13-23-12-15, located as shown in the SW 1/4 SW 1/4 of Section 23, T12S, R15E, S.L.B.&M. Carbon County, Utah.

**BASIS OF ELEVATION**

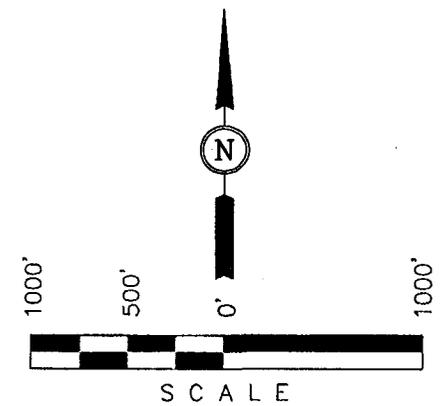
COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



N00°01'W - 5280.00' (G.L.O.)



**CERTIFICATE**  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REVISED: 11-30-05  
 REVISED: 11-18-05  
 REVISED: 11-14-05

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

- LEGEND:**
- └─┘ = 90° SYMBOL
  - = PROPOSED WELL HEAD.
  - ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 39°45'20.11" (39.755586)  
 LONGITUDE = 110°12'40.40" (110.211222)  
 (NAD 27)  
 LATITUDE = 39°45'20.24" (39.755622)  
 LONGITUDE = 110°12'37.84" (110.210511)

SCALE 1" = 1000'	DATE SURVEYED: 09-23-05	DATE DRAWN: 09-27-05
PARTY M.A. S.D. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	

**HAZARDOUS MATERIAL DECLARATION**

*FOR WELL NO. Prickly Pear Unit Federal #13-23-12-15*

*LEASE NO. UTU 011604*

*Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.*

*Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.*

**DRILLING PLAN**

**BILL BARRETT CORPORATION**  
**Prickly Pear Unit Federal #13-23-12-15**  
**SWSW, 1306' FSL & 681' FWL, Section 23-T12S-R15E**  
**Carbon County, Utah**

**1,2,3 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<u>Formation</u>	<u>Depth</u>
Green River	Surface
Wasatch	2935'*
North Horn	4860'*
Price River	6540'*
Base of Upper PR	6810'
TD	7750'*

**\*PROSPECTIVE PAY**

*Members of the Mesaverde formation, the Wasatch and the North Horn are primary objectives for oil/gas.*

**4 Casing Program**

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>(FROM)</u>	<u>(TO)</u>					
12 1/4"	surface	1,000'	9 5/8"	36#	J or K 55	ST&C	New
7 7/8"	surface	7,750'	5 1/2"	17#	N-80	LT&C	New

*Note: Pending evaluation of anticipated stress on the production casing, BBC may use 5 1/2", 20# P-110 LT&C production casing instead of the 17# N-80. BBC is also evaluating the benefit of using 4-1/2", 11.6#, I-80, LT&C production casing and wishes to have that option approved in this APD. The 4-1/2" casing design sheet is included in this package. Cement volumes would be adjusted accordingly.*

**5 Cementing Program**

9 5/8" Surface Casing	Approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft <sup>3</sup> /sx) and 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft <sup>3</sup> /sx) circulated to surface with 100% excess
5 1/2" Production Casing	Approximately 800 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft <sup>3</sup> /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 2500'.

6. Mud Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40' – 1000'	8.3 – 8.6	27 – 40	15 cc or less	Native/Gel/Lime
1000' – TD	8.6 – 9.5	38-46	15 cc or less	LSND/DAP
<i>Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce tork and drag.</i>				

7. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No pressure control required
1000' – TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 3000 psi;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	

8. Auxiliary equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. Testing, Logging and Core Programs

<u>Cores</u>	None anticipated;
<u>Testing</u>	None anticipated; drill stem tests may be run on shows of interest;
<u>Sampling</u>	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
<u>Surveys</u>	Run every 1000' and on trips, slope only;
<u>Logging</u>	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface).

*10. Anticipated Abnormal Pressures or Temperatures*

*No abnormal pressures or temperatures or other hazards are anticipated.*

*Maximum anticipated bottom hole pressure equals approximately 3829 psi\* and maximum anticipated surface pressure equals approximately 2124 psi\*\* (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).*

*\*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)*

*\*\*Maximum surface pressure = A - (0.22 x TD)*

*11. Drilling Schedule*

*Spud: Approximately February 4, 2006*

*Duration: 20 days drilling time  
20 days completion time*

**EXHIBIT "A"**  
**CASING PROGRAM**

Well name:	<b>Utah: Nine Mile</b>
Operator:	<b>Bill Barrett</b>
String type:	Surface
Location:	Uintah County, UT

**Design parameters:**

**Collapse**

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
 Surface temperature: 75.00 °F  
 Bottom hole temperature: 89 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 1,000 ft

Cement top: Surface

**Burst**

Max anticipated surface

pressure: 2,735 psi  
 Internal gradient: 0.22 psi/ft  
 Calculated BHP 2,955 psi

Annular backup: 9.50 ppg

**Tension:**

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.80 (J)  
 Premium: 1.80 (J)  
 Body yield: 1.80 (B)

Tension is based on buoyed weight.  
 Neutral point: 859 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 10,000 ft  
 Next mud weight: 9.500 ppg  
 Next setting BHP: 4,935 psi  
 Fracture mud wt: 10,000 ppg  
 Fracture depth: 10,000 ft  
 Injection pressure 5,195 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J/K-55	ST&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3520	1.29	31	453	14.64 J

Prepared Dominic Spencer  
 by: Bill Barrett

Phone: (303) 312-8143  
 FAX: (303) 312-8195

Date: August 1, 2003  
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.  
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

**EXHIBIT "A"  
CASING PROGRAM**

Well name:	<b>Utah: Nine Mile</b>
Operator:	<b>Bill Barrett</b>
String type:	Production
Location:	Uintah County, UT

**Design parameters:**

**Collapse**

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

**Burst**

Max anticipated surface

pressure: 4,705 psi

Internal gradient: 0.02 psi/ft

Calculated BHP 4,935 psi

Annular backup: 9.50 ppg

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Tension:**

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 8,559 ft

**Environment:**

H2S considered? No

Surface temperature: 75.00 °F

Bottom hole temperature: 215 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 2,500 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	344.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	4705	7740	1.65	146	348	2.39 J

Prepared Dominic Spencer  
by: Bill Barrett

Phone: (303) 312-8143  
FAX: (303) 312-8195

Date: August 1,2003  
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

~~EXHIBIT A~~  
CASING PROGRAM

Well name:	<del>Peters Point Unit 2-36D</del>
Operator:	Bill Barrett
String type:	Production
Location:	Section 36, T12S-R16E

**Design parameters:**

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,266 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 4,089 psi

No backup mud specified.

**Minimum design factors:**

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 7,570 ft

**Environment:**

H2S considered? No

Surface temperature: 75.00 °F

Bottom hole temperature: 191 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 2,500 ft

**Directional Info - Build & Drop**

Kick-off point 1000 ft

Departure at shoe: 2005 ft

Maximum dogleg: 2 °/100ft

Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8761	5.5	20.00	P-110	LT&C	8285	8761	4.653	354.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4089	11100	2.715	4089	12630	3.09	142	548	3.86 J

Prepared Dominic Spencer  
by: Bill Barrett Corp.

Phone: (303) 312-8143  
FAX: (303) 312-8195

Date: September 16, 2004  
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 8285 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

*Engineering responsibility for use of this design will be that of the purchaser.*

Well name:

# West Tavaputs General

Operator: **Bill Barrett Corporation**

String type: **Production**

### Design parameters:

#### Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

#### Burst

Max anticipated surface

pressure: 2,735 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 4,935 psi

No backup mud specified.

### Minimum design factors:

#### Collapse:

Design factor 1.125

#### Burst:

Design factor 1.00

#### Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 8,580 ft

### Environment:

H2S considered? No

Surface temperature: 60.00 °F

Bottom hole temperature: 200 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 2,500 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	4.5	11.60	I-80	LT&C	10000	10000	3.875	231.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6350	1.287	4935	7780	1.58	100	223	2.24 J

Prepared Dominic Spencer  
by: Bill Barrett

Phone: (303) 312-8143  
FAX: (303) 312-8195

Date: December 13, 2005  
Denver, Colorado

#### Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.  
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

## BOP AND PRESSURE CONTAINMENT DATA

**A. Type:** Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

**B. Pressure Rating:** 3,000 psi

**C. Testing Procedure:**

### Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

### Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug).

## BOP AND PRESSURE CONTAINMENT DATA

Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

### **D. Choke Manifold Equipment:**

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

### **E. Accumulator:**

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

## BOP AND PRESSURE CONTAINMENT DATA

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

### **F. Miscellaneous Information:**

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

## SURFACE USE PLAN

### **BILL BARRETT CORPORATION**

*Prickly Pear Unit Federal #13-23-12-15  
SW/4SW/4, 1306' FSL & 681' FWL, Section 23-T12S-R15E, S.L.B.&M.  
Carbon County, Utah*

*Construction, drilling and completion contractors will be provided with a copy of the approved surface use plan of operations and briefed on its requirements before initiating activities. This Surface Use Plan is based on an onsite inspection conducted on Thursday, December 8, 2005, a summary of which was provided in a Price Field Office letter (3160, U -070).*

1. Existing Roads:

- A. *This proposed well will be drilled on a multi-well new pad; this well will be the first well of four scheduled to be drilled from this pad (this vertical well plus three directional wells). This will be new surface disturbance. The proposed well site is located approximately 40 miles northeast of Wellington, Utah.*
- B. *Maps reflecting directions to the proposed well site and identifying the proposed pipeline have been included (see Topo maps B and D).*
- C. *The use of roads under State and County Road Department maintenance is necessary to access the Peters Point Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County road systems are proposed at this time.*
- D. *All existing roads will be maintained and kept in good repair during all phases of operation. Attached is a map indicating portions of the Harmon Canyon and Prickly Pear Roads that were upgraded in the summer of 2005. Roads have been upgraded through Sections 15, 14 and a portion in Section 13. From Section 13 continuing on east to BBC's 21-2 location in Section 22, spot improvements have been made as necessary. Gravel for all these maintenance operations came from Section 16-T12S-R15E via SITLA Material Permit #334 obtained to use sand and gravel for this express purpose. The existing roads anticipated for use are therefore adequate for use and no further upgrades beyond periodic maintenance and snow removal are anticipated. No turnouts are proposed since the existing road has adequate site distance in all directions and existing turnouts and many side roads and adjacent well pads can be used for this purpose.*
- E. *Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions. Additional speed postings will be made on two mile intervals on Harmon Canyon and Prickly Pear roads. Road hazards will be posted as necessary. Said signs will bear appropriate warnings such as "oil field service road; enter at own risk" or "caution, trucks entering roadway". Signs will be posted at intersections utilized for access to the wellpad. Signs will also be posted to discourage use of roads that are not necessary for access to the wellpad. .*
- F. *Since no improvements are anticipated to the State, County or BLM access roads, no topsoil stripping will occur.*
- H. *BBC has previously acquired off-lease federal right-of-way for the existing access road and utility corridor.*

2. Planned Access Road:

- A. *From the existing gravel-surfaced, BBC maintained road located in the NW/4 Section 22-T12S-R15E, an access is proposed trending south/southeast approximately 7,971' to the proposed well site. This 7,971' access currently consists of a two-track trail that will be upgraded. Routine construction practices are anticipated and a road design plan is not required.*
- B. *The upgraded access road will consist of a 16' travel surface within a 32' disturbed area.*
- C. *No Federal rights of way are anticipated because the planned roads are within the Prickly Pear Unit. All new construction will be within the Unit.*
- D. *BLM approval to upgrade this two-track to be used as the access road to the well site is requested with this application.*
- E. *A maximum grade of 10% will be maintained throughout the project with no significant cuts and fills required to access the well.*
- F. *No turnouts are proposed since the access road, approximately 1.5 miles long, has adequate site distance in all directions.*
- G. *18" diameter culverts will be installed as necessary. Drainage structures will be incorporated into the remainder of the road.*
- H. *No surfacing material will come from Federal or Indian lands. Adequate gravel material from the previously authorized source on SITLA lands is available.*
- I. *No gates or cattle guards are anticipated at this time.*
- J. *Surface disturbance and vehicular travel will be limited to the approved location access road.*
- K. *BBC will be responsible for all maintenance of the access road including drainage structures. It is BBC's intent to constantly maintain the access roads to our wellsite. Roadways will be frozen at the time of use, diminishing the likelihood of pot holes forming. In the event a pot hole would form, BBC will immediately fill it in with gravel from the existing source.*
- L. *If snow is present on the ground at the outset of upgrade activities, the snow will be removed before any soil is disturbed and piled downhill from the topsoil stockpile location.*
- M. *A bulldozer and grader will be readily available in order to remove any significant amount of snow from the running surface of the roads. . This equipment will be pressed into service as needed to keep road surfaces relatively free of snow.*
- N. *Traffic flow up and down Harmon Canyon will be maintained by keeping the road as free from snow and ice as is practicable. A bulldozer will be used to assist large loads up and down steep grades as needed. The approaches to the grade will be signed to warn of potential one-way traffic and delays that may be encountered while large loads*

are in transit. Oil and gas related traffic will be coordinated to avoid conflicts on the grade.

3. Location of Existing Wells:

A. *Following is a list of existing wells within a one-mile radius of the proposed well:*

i.	water wells	none
ii.	injection wells	none
iii.	disposal wells	none
iv.	drilling wells	none
v.	temp shut-in wells	none
vi.	producing wells	one
vii.	abandoned wells	one
viii.	wells drilled, waiting on completion	none

4. Location of Production Facilities:

- A. *All permanent structures will be painted a flat, non-reflective Olive Black to match the surrounding environment. All facilities will be painted within six months of installation. Facilities required to maintain other colors to comply with the Occupational Safety and Health Act (OSHA) may be excluded.*
- B. *Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.*
- C. *A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.*
- D. *A tank battery(s) will be constructed on this lease; it will be surrounded by a dike sufficient to contain the storage capacity of 1.5 times the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.*
- E. *Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.*
- F. *All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The roads will be maintained in a safe, useable condition.*
- G. *The site and access road will require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.*
- H. *A new gas pipeline, approximately 7971' in length, is associated with this application and is being applied for at this time. The proposed gas pipeline will be laid beginning from the north side of the well site and will parallel the east and north sides of the access road. This line will be on the surface with the exceptions that it will be buried at the point it comes off*

*the wellpad and where it may cross any intersecting roads along our route and for approximately 200' at the point it will tie into the existing 12 inch line. The line will be constructed in a 20' wide corridor adjacent to the road. The proposed well site and access road will be used for staging equipment for construction of the pipeline. No additional surface disturbance other than vehicular traffic over the existing surface is anticipated within the corridor. There will be no stripping of topsoil.*

- I. *BBC intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. The pipeline will then be placed in its final position using a bulldozer mounted boom.*

5. *Location and Type of Water Supply:*

- A. *Bill Barrett Corporation will utilize an existing water well located on BLM lands in the SW/4SE/4 Section 13-T12S-R14E. BBC was granted this authorization by the State of Utah Application Number #90-1826 (T74077) on August 20, 2002. A temporary application was filed and is effective August 2005 for increased acre feet of use due to current water availability and increasing the area in which this water may be utilized; Temporary Application #90-1840 (T75896). In addition, if necessary, BBC may utilize water from Nine Mile Creek consistent with approvals granted for such by the Utah State Engineers Office.*

6. *Source of Construction Material:*

- A. *The use of materials will conform to 43 CFR 3610.2-3.*
- B. *No construction materials will be removed from BLM lands.*
- C. *If any gravel is used, it will be obtained from a state approved gravel pit. BBC has in place Materials Permit #334 with SITLA covering all of Section 16-T12S-R15E. Rock from BBC's well pads in Section 16, the Prickly Pear Unit State 5-16 and 7-16 locations, has been crushed and is currently available for use.*

7. *Methods of Handling Waste Disposal:*

- A. *All wastes associated with this application will be contained and disposed of utilizing approved facilities.*
- B. *Drill cuttings will be contained and buried on site.*
- C. *The reserve pit will be located outboard of the location and along the southwest side of the pad.*
- D. *The reserve pit will be constructed so as not to leak, break or allow any discharge.*
- E. *The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt-liner pad if rock constitutes a hazard for puncture. The edge of the pit liner will overlap the pit walls and be covered*

*with soil and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. The slope of the pit walls will be no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations. BBC will protect the pit liner during drilling and completion operations by employing a modified flaring process as described in paragraph M below.*

- F. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.*
- G. Chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds that will be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well include frac sand, hydrochloric acid, carbon dioxide, and diesel fuel. No extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.*
- H. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Carbon or Uintah County Landfill.*
- I. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.*
- J. After initial clean-up, a 400 barrel tank will be installed to contain produced waste water. After first production, produced wastewater will be confined to the reserve pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water will be trucked to R & I Disposal, a State approved disposal facility.*
- K. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.*
- L. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.*
- M. Gas flows from the well during drilling and completion operations will be directed to a flare pit constructed a minimum of 110' from the wellhead. During completion operations, flows will be directed through a two-phase separator to remove sand and liquids from the gas prior to flaring. BBC may also elect to utilize a flare stack instead of a flare pit during completion operations. Natural gas will be directed to the pipeline as soon as pipeline gas quality standards are met. Liquids extracted from the gas will be placed in a tank to allow water and condensate to separate. Water will be drawn*

*from the bottom of the tank and discharged to the reserve pit and the condensate retained in the tank for later sale. A constant source of ignition will be maintained at the flare. By eliminating condensate on the reserve pit and discharge of gas within the reserve pit, potential for damage to the pit liner will be minimized.*

*N. Any hydrocarbons floating on the surface of the reserve pit will be removed as soon as possible after discovery.*

8. Ancillary Facilities:

*A. Garbage containers and portable toilets are the only ancillary facilities proposed in this application*

9. Well Site Layout:

*A. The well will be properly identified in accordance with 43 CFR 3162.6.*

*B. Access to the well pad will be from the north.*

*C. The pad and road designs are consistent with BLM specifications.*

*D. The pad has been staked at its maximum size of 470' x 365'; however, it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a Sundry Notice.*

*E. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.*

*F. All cut and fill slopes will be such that stability can be maintained for the life of the activity.*

*G. Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.*

*H. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.*

*I. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.*

*J. Pits will remain fenced until site cleanup.*

*K. Water injection may be implemented if necessary to minimize the amount of fugitive dust.*

10. Plan for Restoration of the Surface:

- A. *Site reclamation for a producing well(s) will be accomplished for portions of the site not required for the continued operation of the well(s).*
- B. *The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.*
- C. *Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit will be allowed to dry prior to the commencement of backfilling work. No attempts will be made to backfill the reserve pit until the pit is free of standing water. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. Rat and mouse holes will be filled and compacted from bottom to top immediately upon release of the drilling rig from location.*
- D. *The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. Areas not used for production purposes will be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Erosion control measures will be adhered to after slope reduction. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes will be reduced as practical and scarified with the contour. The reserved topsoil will be evenly distributed over the slopes and scarified along the contour. Slopes will be seeded with the BLM specified seed mix. Reclamation operations for the well pad are expected to require one week and will begin when the fluids in the reserve pit have evaporated. Seeding will take place either during the fall (prior to ground frost) or spring (after frost leaves the ground) months. Restoration of unneeded portions of the pad will commence as soon as practical after the installation of production facilities.*
- E. *The cut and fill slopes and all other disturbed areas not needed for the production operation will be top-soiled and revegetated. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents. Topsoil salvaged from the drill site and stored for more than one year will be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the BLM prescribed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.*
- F. *Salvaged topsoil from the road (if any) and the drill site will be evenly re-spread over cut and fill surfaces not actively used during the production phase. Upon final reclamation at the end of the project life, topsoil spread on these surfaces will be used for the overall reclamation effort.*

11. Surface and Mineral Ownership:

- A. *Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.*
- B. *Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.*

12. Other Information:

- A. *Montgomery Archaeological Consultants have conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Montgomery as MOAC Report No. 05-447 dated October 21, 2005.*
- B. *Our understanding of the results of the onsite inspection are:*
  - I. *No threatened and endangered flora and fauna species were found during the onsite inspection.*
  - II. *No drainage crossings that required additional State or Federal approval are being crossed.*
- C. *BBC will identify depths at which there is potential for fluids to escape the wellbore for those wells being drilled near a canyon rim. BBC will closely monitor returns during drilling activity and have on standby materials to prevent fluid loss. If a loss of returns is encountered, drilling will not proceed until the loss is alleviated. If these measures are not successful in restoring returns, BBC may seal the hole with cement before drilling out or employ air drilling methods.*
- D. *BBC will employ a third party monitor, working at the direction of the BLM, to oversee activities during construction, pipeline construction, drilling and completion activities. The monitor will be made available to the BLM on a full-time, 40-hour a week basis during critical activities such as initial construction, rig moves, and initiation of drilling and completion activities. The monitor will be made available on a twice-a-week basis during routine drilling and completion operations.*

**Certification:**

*I hereby certify that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Bill Barrett Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.*

Bill Barrett Corporation  
Surface Use Plan  
Prickly Pear Unit Federal #13-23-12-15  
Carbon County, Utah

Operator's Representative and Certification:

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Fred Goodrich	(435) 725-3515
Company Representative (Denver)	Debbie Stanberry	(303) 312-8120

  
Debra K. Stanberry, Permit Specialist

Date: December 20, 2005

# BILL BARRETT CORPORATION

PRICKLY PEAR #13-23-12-15, #3-26D-12-15, #1-27D-12-15, #15-22D-12-15

LOCATED IN CARBON COUNTY, UTAH  
SECTION 23, T12S, R15E, S.L.B.&M.

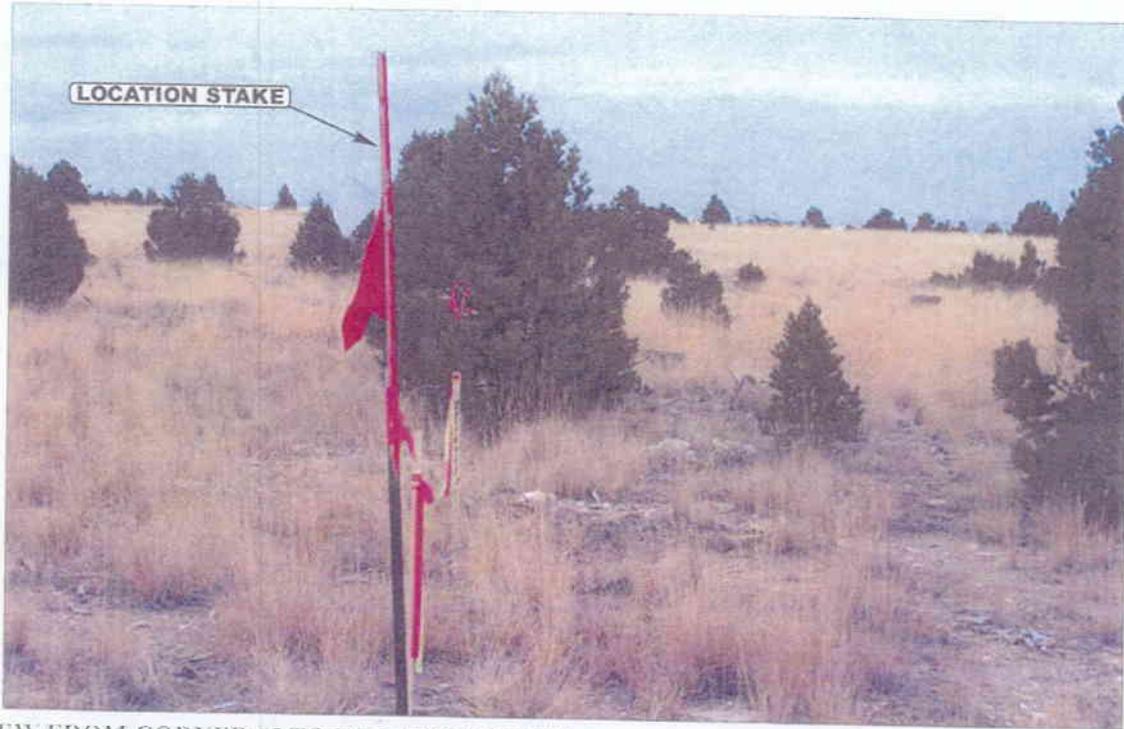


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

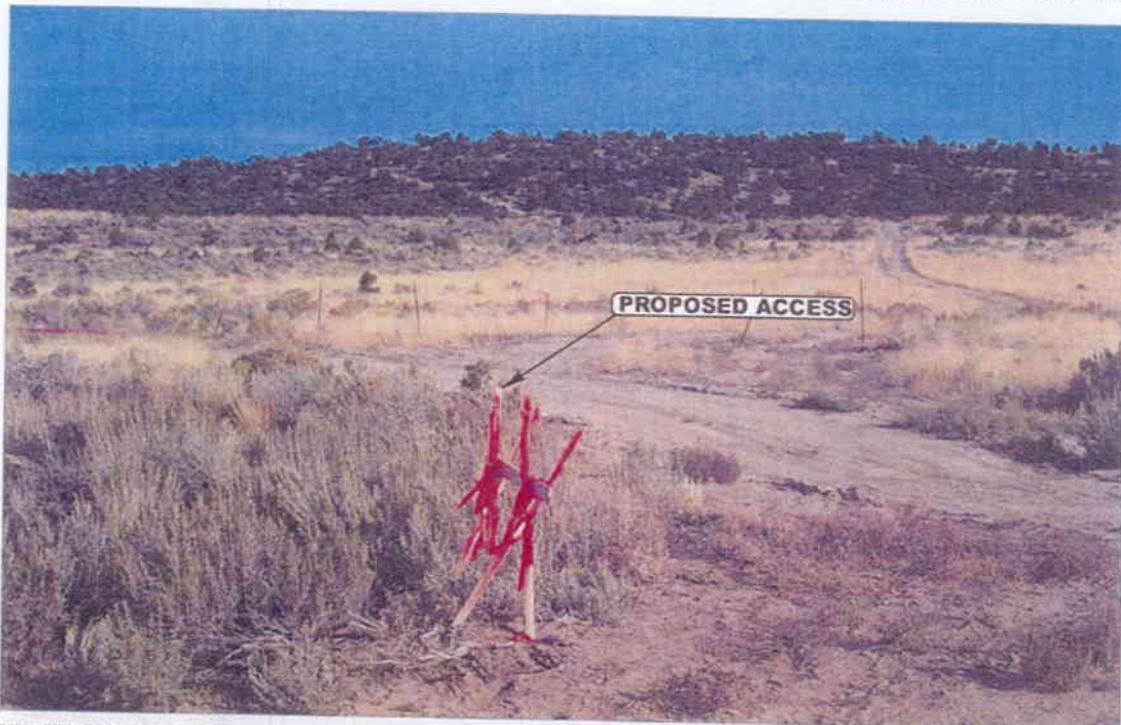


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



U E L S Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 27 05  
MONTH DAY YEAR

PHOTO

TAKEN BY: M.A.

DRAWN BY: S.L.

REVISED: 11-07-05C.P.

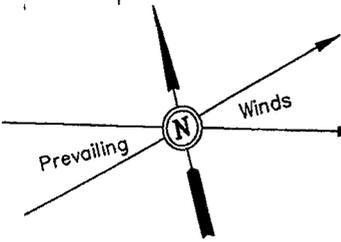
# BILL BARRETT CORPORATION

## LOCATION LAYOUT FOR

PRICKLY PEAR #13-23-12-15, #3-26D-12-15,  
 #1-27D-12-15 & #15-22D-12-15  
 SECTION 23, T12S, R15E, S.L.B.&M.  
 W 1/2 SW 1/4

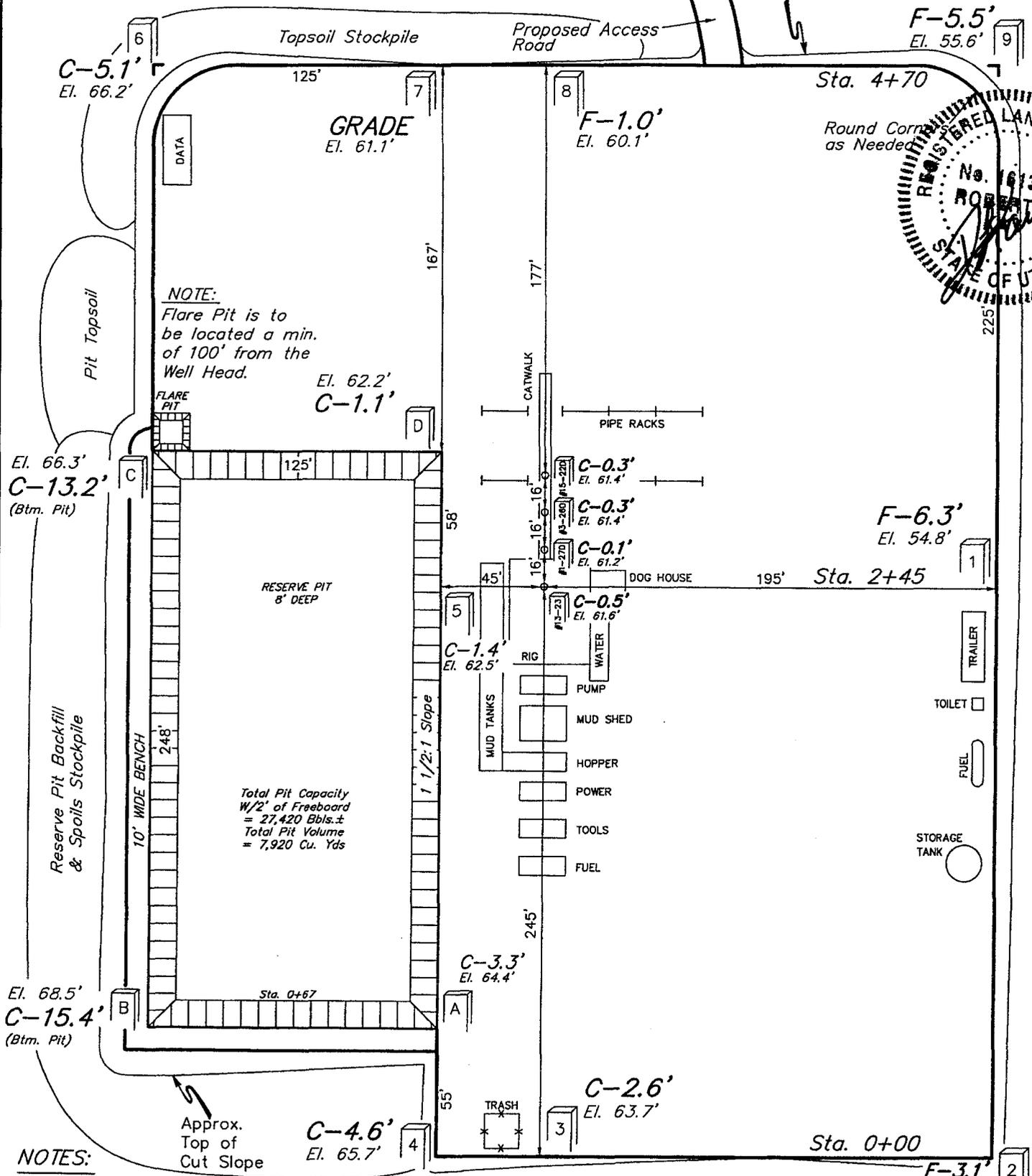
FIGURE #1

SCALE: 1" = 60'  
 DATE: 09-27-05  
 DRAWN BY: P.M.  
 REVISED: 10-20-05  
 REVISED: 11-14-05  
 REVISED: 11-18-05  
 REVISED: 11-30-05



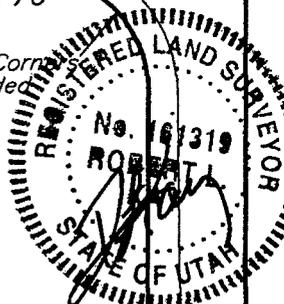
Approx.  
 Toe of  
 Fill Slope

F-5.5'  
 El. 55.6'



**NOTE:**  
 Flare Pit is to  
 be located a min.  
 of 100' from the  
 Well Head.

Total Pit Capacity  
 W/2' of Freeboard  
 = 27,420 Bbls.±  
 Total Pit Volume  
 = 7,920 Cu. Yds



**NOTES:**

Elev. Ungraded Ground At #13-23 Loc. Stake = 7261.6'  
 FINISHED GRADE ELEV. AT #13-23 LOC. STAKE = 7261.1'

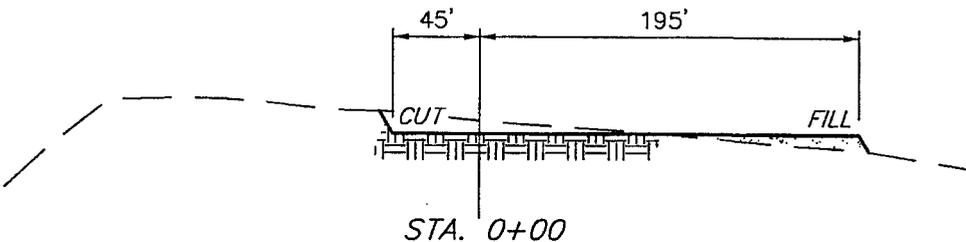
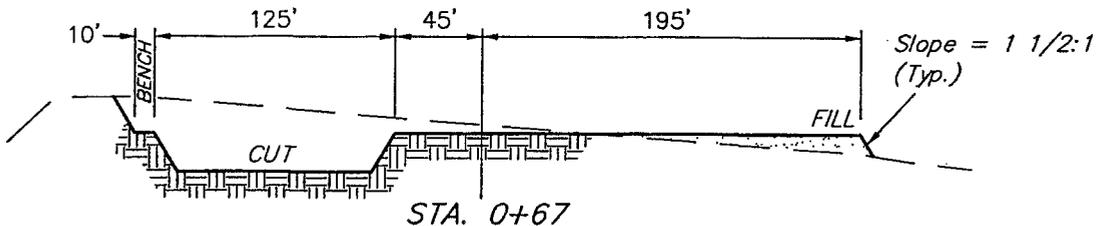
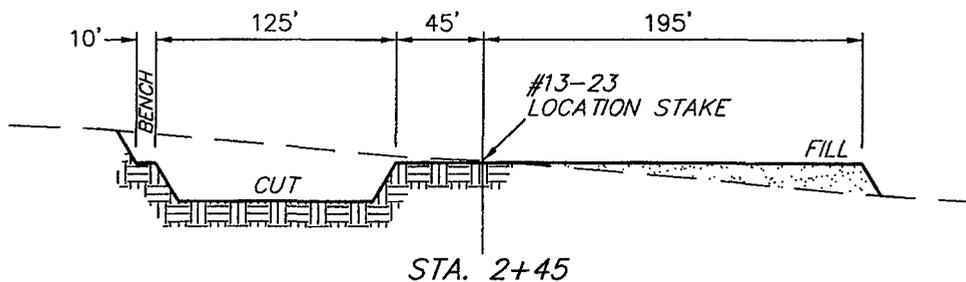
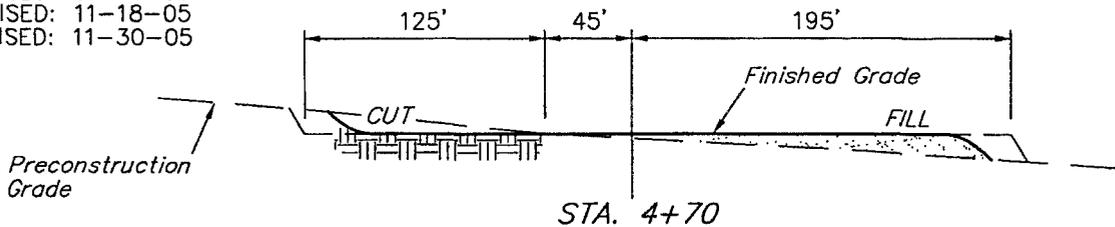
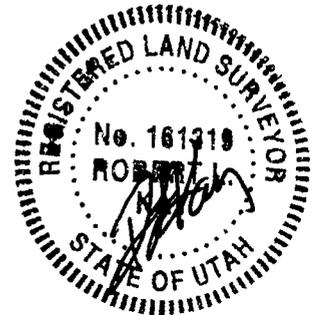
# BILL BARRETT CORPORATION

FIGURE #2

## TYPICAL CROSS SECTIONS FOR

PRICKLY PEAR #13-23-12-15, #3-26D-12-15,  
 #1-27D-12-15 & #15-22D-12-15  
 SECTION 23, T12S, R15E, S.L.B.&M.  
 W 1/2 SW 1/4

1" = 40'  
 X-Section Scale  
 1" = 100'  
 DATE: 09-27-05  
 DRAWN BY: P.M.  
 REVISED: 10-20-05  
 REVISED: 11-14-05  
 REVISED: 11-18-05  
 REVISED: 11-30-05



**NOTE:**

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

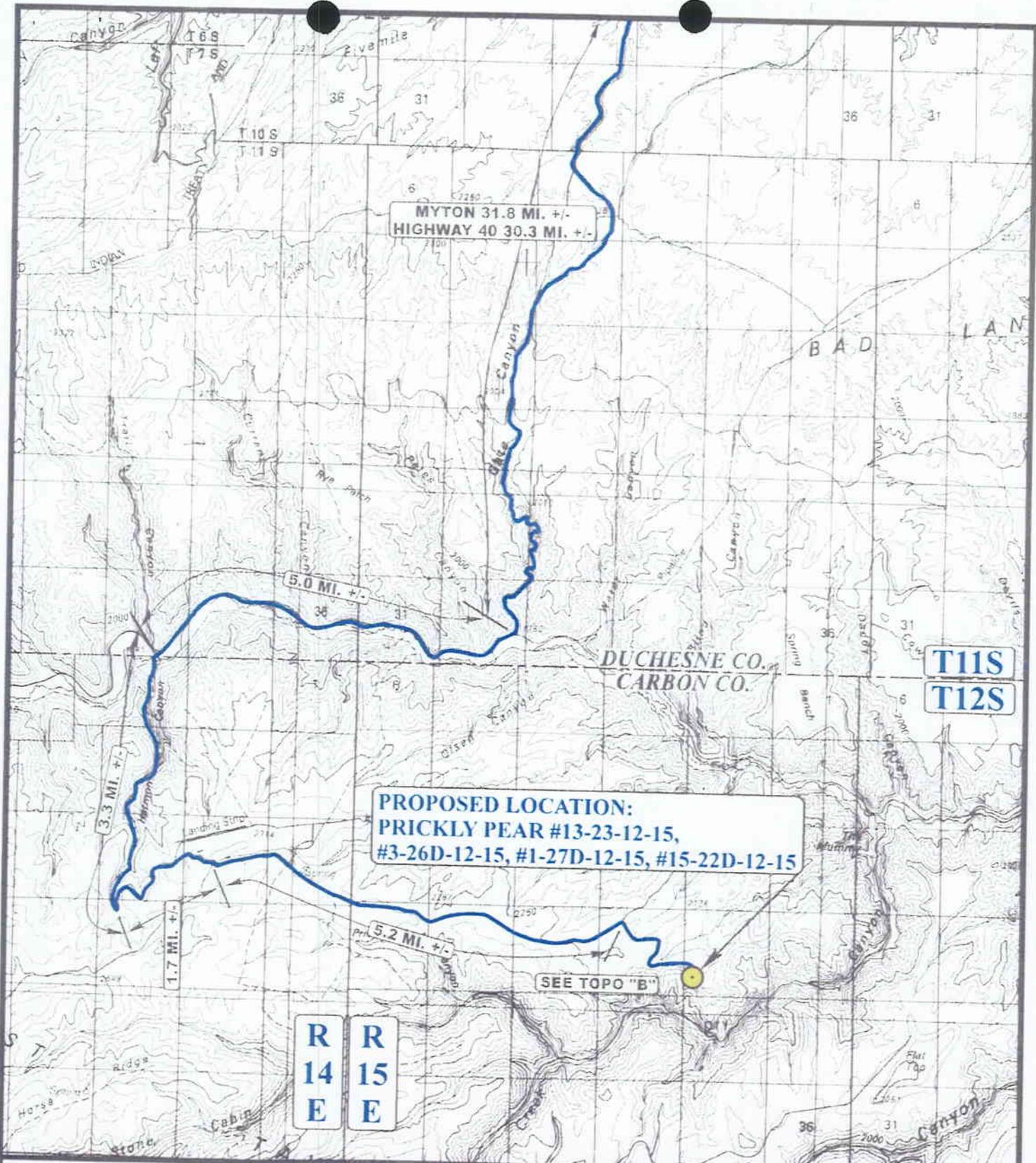
**\* NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

**APPROXIMATE YARDAGES**

<b>CUT</b>	
(6") Topsoil Stripping	= 3,400 Cu. Yds.
Remaining Location	= 16,130 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 19,530 CU.YDS.</b>
<b>FILL</b>	<b>= 11,120 CU.YDS.</b>

EXCESS MATERIAL	= 8,410 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 7,360 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 1,050 Cu. Yds.



**LEGEND:**

● PROPOSED LOCATION

**BILL BARRETT CORPORATION**

PRICKLY PEAR #13-23-12-15,  
 #3-26D-12-15, #1-27D-12-15, #15-22D-12-15  
 SECTION 23, T12S, R15E, S.L.B.&M.  
 W 1/2 SW 1/4

**UEIS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC  
 MAP**

**09 27 05**  
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: S.L.

REVISED: 11-07-05C.P.



T12S

R 15 E

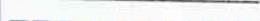


HIGHWAY 40 45.5 MI. +/-  
 MYTON 47.0 MI. +/-

PROPOSED ACCESS 1.5 MI. +/-

PROPOSED LOCATION:  
 PRICKLY PEAR #13-23-12-15,  
 #3-26D-12-15, #1-27D-12-15, #15-22D-12-15

**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

**BILL BARRETT CORPORATION**

PRICKLY PEAR #13-23-12-15,  
 #3-26D-12-15, #1-27D-12-15, #15-22D-12-15  
 SECTION 23, T12S, R15E, S.L.B.&M.  
 W 1/2 SW 1/4.



Utah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

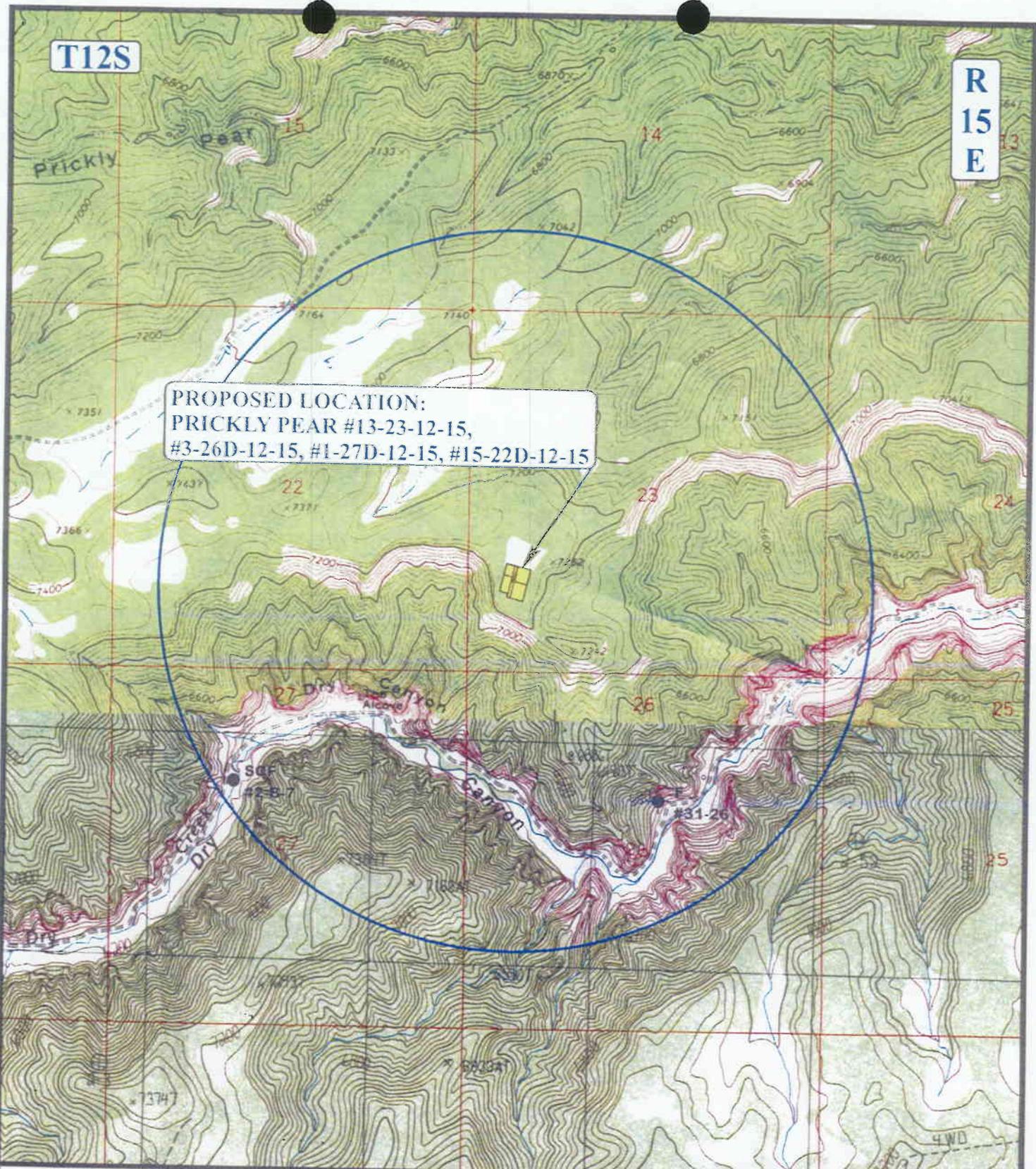
TOPOGRAPHIC MAP 09 27 05  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 11-07-05C.P.



T12S

R 15 E



PROPOSED LOCATION:  
 PRICKLY PEAR #13-23-12-15,  
 #3-26D-12-15, #1-27D-12-15, #15-22D-12-15

**LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

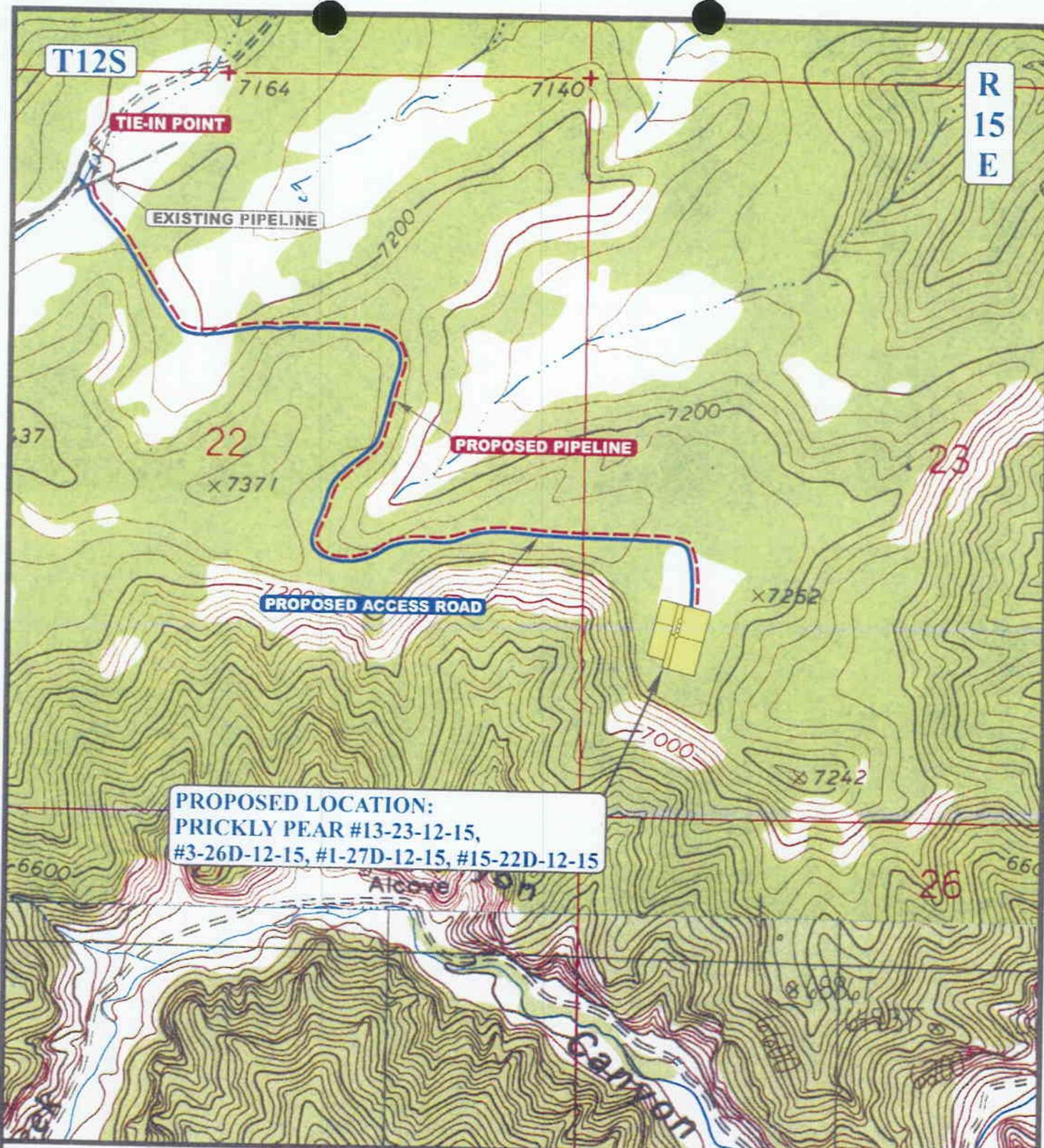
**UEIS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**BILL BARRETT CORPORATION**

PRICKLY PEAR #13-23-12-15,  
 #3-26D-12-15, #1-27D-12-15, #15-22D-12-15  
 SECTION 23, T12S, R15E, S.L.B.&M.  
 W 1/2 SW 1/4

**TOPOGRAPHIC MAP** 09 27 05  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 11-07-05C.P. **C TOPO**





APPROXIMATE TOTAL PIPELINE DISTANCE = 7,971' +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

**BILL BARRETT CORPORATION**

PRICKLY PEAR #13-23-12-15,  
 #3-26D-12-15, #1-27D-12-15, #15-22D-12-15  
 SECTION 23, T12S, R15E, S.L.B.&M.  
 W 1/2 SW 1/4

**UEIS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

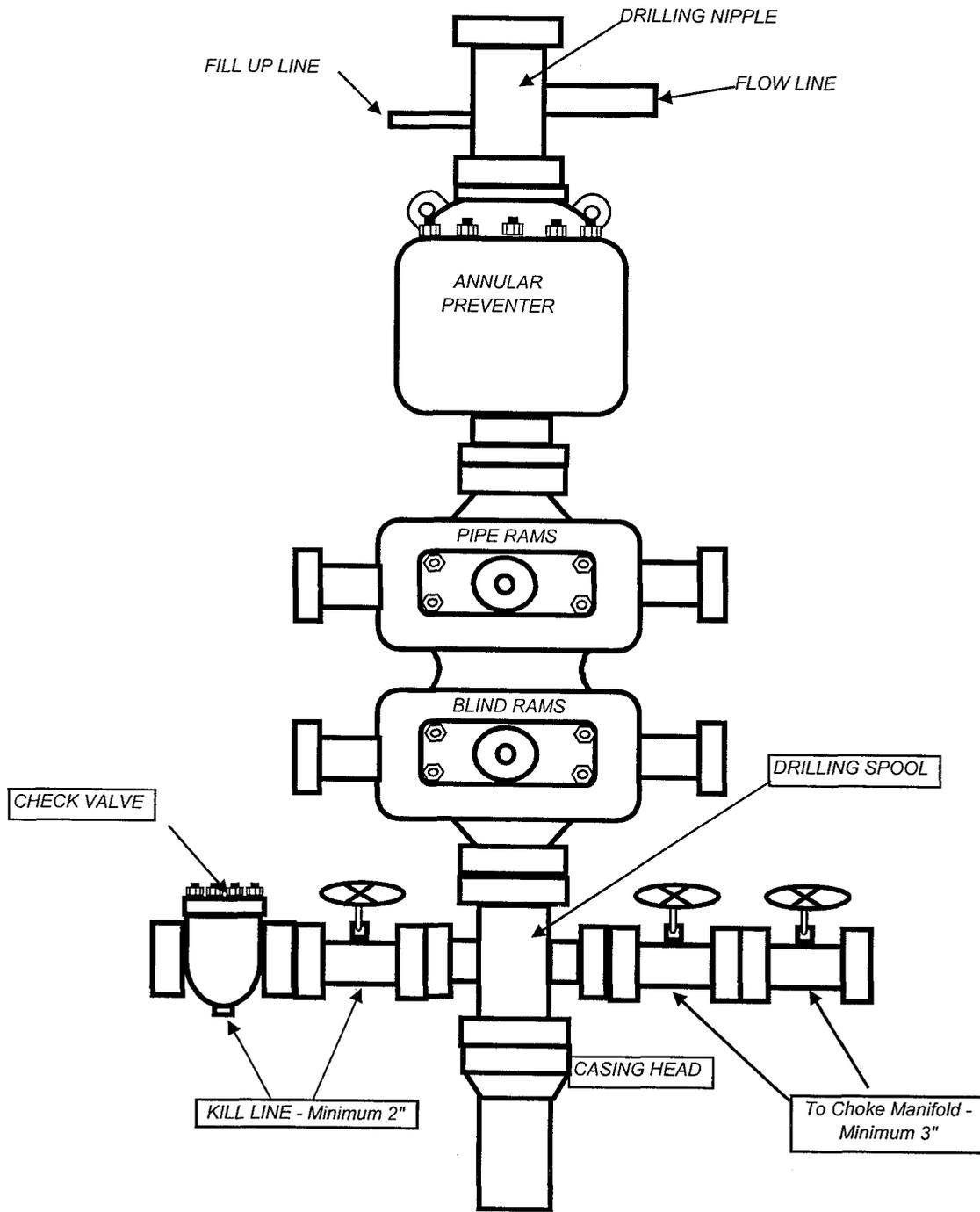


**TOPOGRAPHIC MAP** 09 27 05  
 MONTH DAY YEAR  
 SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 11-07-05C.P.



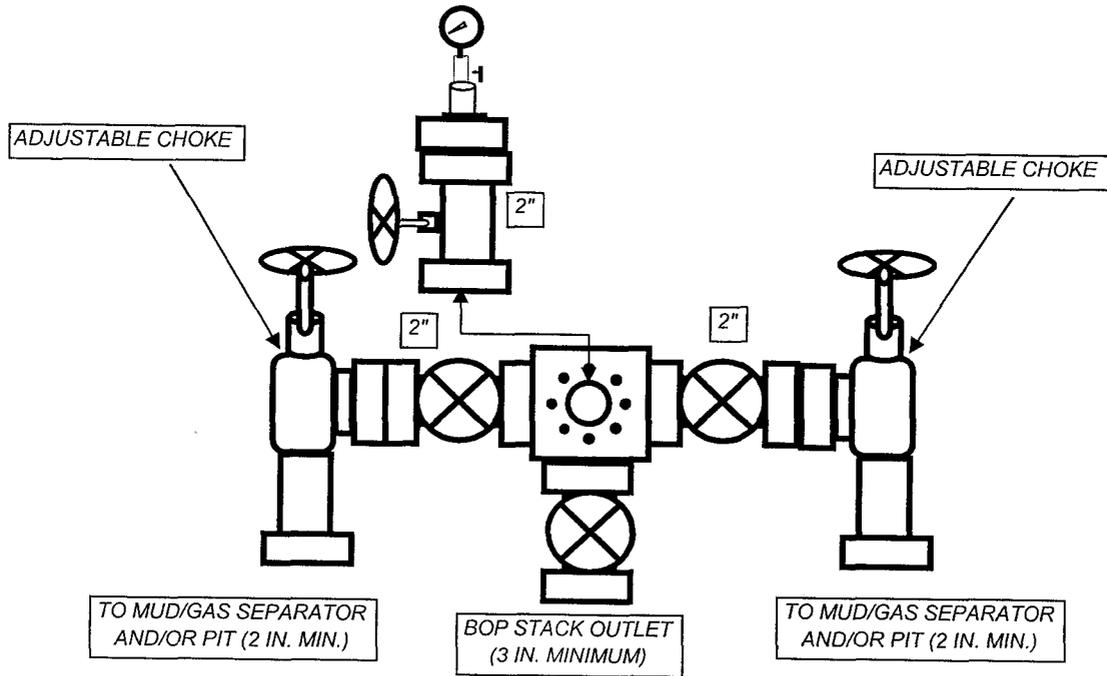
# BILL BARRETT CORPORATION

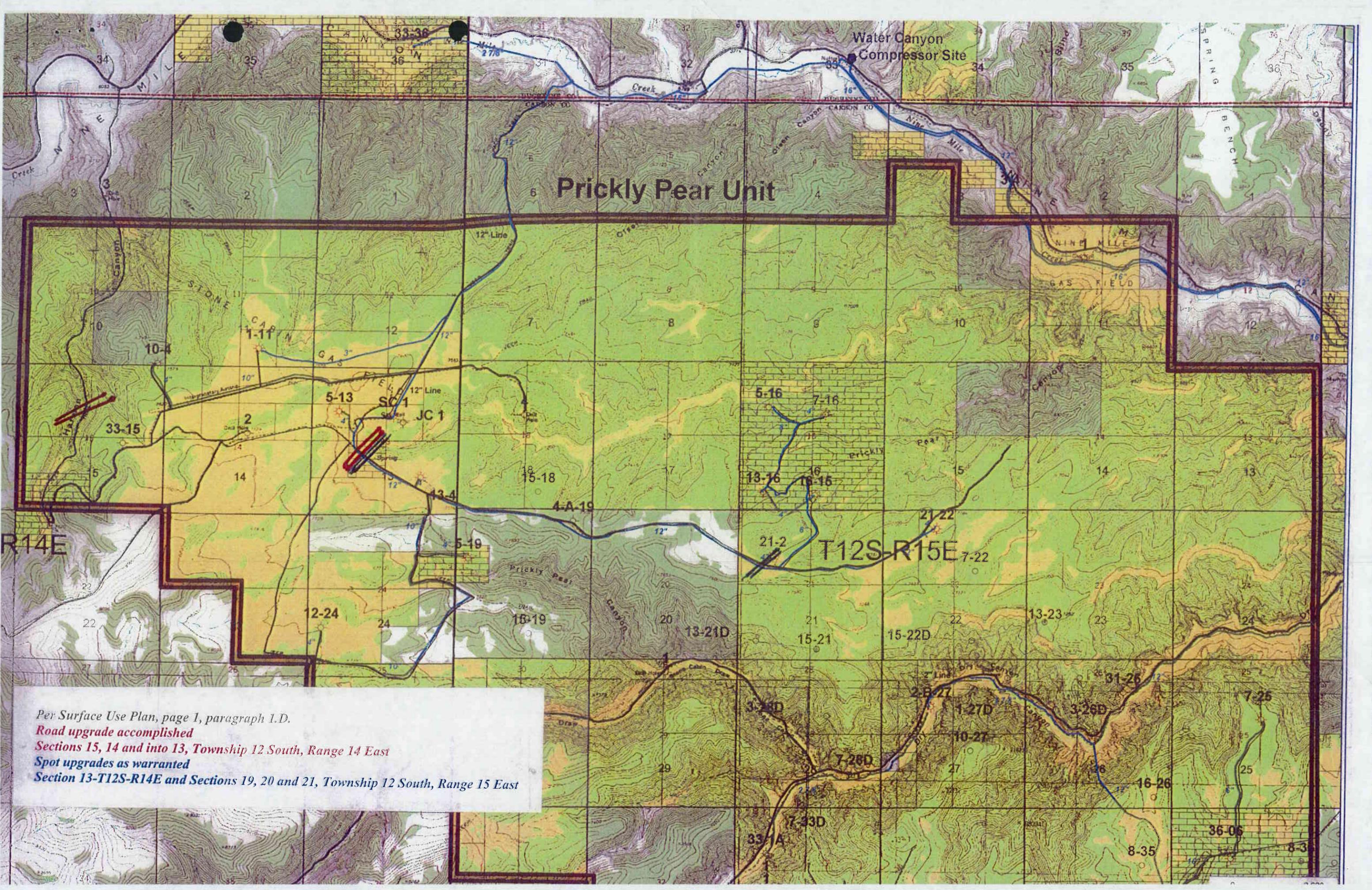
## TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



# BILL BARRETT CORPORATION

## TYPICAL 3,000 p.s.i. CHOKE MANIFOLD





Water Canyon  
Compressor Site

# Prickly Pear Unit

R14E

T12S-R15E

Per Surface Use Plan, page 1, paragraph 1.D.  
**Road upgrade accomplished**  
Sections 15, 14 and into 13, Township 12 South, Range 14 East  
**Spot upgrades as warranted**  
Section 13-T12S-R14E and Sections 19, 20 and 21, Township 12 South, Range 15 East

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/27/2005

API NO. ASSIGNED: 43-007-31073
--------------------------------

WELL NAME: PRICKLY PEAR U FED 13-23-12-15  
 OPERATOR: BILL BARRETT CORP ( N2165 )  
 CONTACT: DEBRA STANBERRY

PHONE NUMBER: 303-312-8120

PROPOSED LOCATION:

SWSW 23 120S 150E  
 SURFACE: 1306 FSL 0681 FWL  
 BOTTOM: 1306 FSL 0681 FWL  
 CARBON  
 UNDESIGNATED ( 2 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU 011604  
 SURFACE OWNER: 1 - Federal  
 PROPOSED FORMATION: MVRD  
 COALBED METHANE WELL? NO

LATITUDE: 39.75566  
 LONGITUDE: -110.2106

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. WYB000040 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 90-1826 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit PRICKLY PEAR
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 256-1  
Eff Date: 12-16-2004  
Siting: 460' fr ubdry, uncomm. tracks
- R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1-Federal Approval

# NINE MILE CANYON FIELD

T12S R15E

CAUSE: 256-1 / 12-16-2004

## PRICKLY PEAR UNIT

STOBIN FED 21-22

22

23

24

PRICKLY PEAR U FED 1-27D-12-15  
 PRICKLY PEAR U FED 3-26D-12-15  
 PRICKLY PEAR U FED 15-22D-12-15  
 PRICKLY PEAR U FED 13-23-12-15

BHL 15-22D-12-15

BHL 1-27D-12-15

BHL 3-26D-12-15

FEDERAL 31-26

26

25

STONE CABIN FED 2-B-27

27

OPERATOR: BILL BARRETT CORP (N2165)

SEC: 23 T. 12S R. 15E

FIELD: UNDESIGNATED (002)

COUNTY: CARBON

CAUSE: 256-1 / 12-16-2004

### Field Status

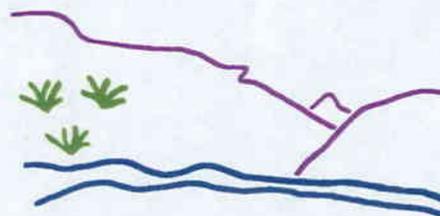
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

### Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

### Wells Status

- ⚡ GAS INJECTION
- ⚡ GAS STORAGE
- ✕ LOCATION ABANDONED
- ⊙ NEW LOCATION
- ⊙ PLUGGED & ABANDONED
- ⚡ PRODUCING GAS
- ⚡ PRODUCING OIL
- ⚡ SHUT-IN GAS
- ⚡ SHUT-IN OIL
- ✕ TEMP. ABANDONED
- ⊙ TEST WELL
- ⊙ WATER INJECTION
- ⊙ WATER SUPPLY
- ⊙ WATER DISPOSAL
- ⊙ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
 DATE: 28-DECEMBER-2005

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

January 10, 2006

### Memorandum

To: Assistant Field Office Manager Resources,  
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Prickly Pear Unit Carbon County,  
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Prickly Pear Unit, Carbon County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-007-31073	Prickly Pear 13-23-12-15 Sec 23 T12S R15E 1306 FSL 0681 FWL	
43-007-31075	Prickly Pear 3-26D-12-15 Sec 23 T12S R15E 1337 FSL 0689 FWL BHL Sec 26 T12S R15E 0660 FNL 1980 FWL	
43-007-31074	Prickly Pear 1-27D-12-15 Sec 23 T12S R15E 1322 FSL 0685 FWL BHL Sec 27 T12S R15E 0660 FNL 0660 FEL	
43-007-31076	Prickly Pear 15-22D-12-15 Sec 23 T12S R15E 1353 FSL 0693 FWL BHL Sec 22 T12S R15E 0660 FSL 1980 FEL	

Our records indicate that lease UTU-0137844 covering the N $\frac{1}{2}$  and the SE $\frac{1}{4}$  of section 27 T12S R15E SLB&M is **not** committed to the Prickly Pear Unit. As such, the 1-27D-12-15 will not be subject to the Prickly Pear Unit. This office has no objection to permitting the wells at this time.



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

January 12, 2006

Bill Barrett Corporation  
1099 18th Street, Suite 2300  
Denver, CO 80202

Re: Prickly Bear Unit Federal 13-23-12-15 Well, 1306' FSL, 681' FWL, SW SW,  
Sec. 23, T. 12 South, R. 15 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31073.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Carbon County Assessor  
Bureau of Land Management, Moab District Office

Operator: Bill Barrett Corporation  
Well Name & Number Prickly Bear Unit Federal 13-23-12-15  
API Number: 43-007-31073  
Lease: UTU-011604

Location: SW SW                      Sec. 23                      T. 12 South                      R. 15 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED  
MOAB FIELD OFFICE

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEC 27 A 8:39

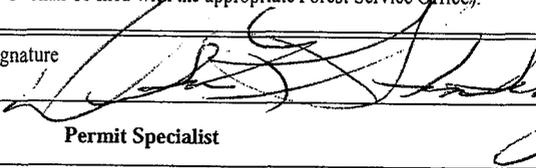
APPLICATION FOR PERMIT TO DRILL OR REENTER

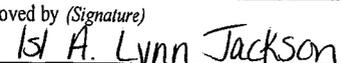
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>UTU 011604</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator <b>BILL BARRETT CORPORATION</b>		7. If Unit or CA Agreement, Name and No. <b>PRICKLY PEAR UNIT</b>
3a. Address <b>1099 18th Street, Suite 2300 Denver CO 80202</b>		8. Lease Name and Well No. <b>Prickly Pear Unit Fed 13-23-12-15</b>
3b. Phone No. (include area code) <b>(303) 312-8120</b>		9. API Well No. <b>pending 4300731073</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>SWSW 1306' FSL &amp; 681' FWL</b> At proposed prod. zone <b>same</b>		10. Field and Pool, or Exploratory <b>Prickly Pear Unit/Mesaverde</b>
14. Distance in miles and direction from nearest town or post office* <b>approximately 40 miles northeast of Wellington, Utah</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>Section 23-T12S-R15E S.L.B.&amp;M.</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>1306'</b>	16. No. of acres in lease <b>1760</b>	17. Spacing Unit dedicated to this well <b>160 acres; SW/4 Section 23</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>47' (SHL), 2744' (BHL)</b>	19. Proposed Depth <b>7750'</b>	20. BLM/BIA Bond No. on file <b>Nationwide Bond #WYB000040</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>7262' ungraded ground</b>	22. Approximate date work will start* <b>02/04/2006</b>	23. Estimated duration <b>60 days</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- |                                                                                                                                                 |                                                                                                    |
|-------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------|
| 1. Well plat certified by a registered surveyor.                                                                                                | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.                                                                                                                             | 5. Operator certification                                                                          |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) <b>Debra K. Stanberry</b>	Date <b>12/20/2005</b>
Title <b>Permit Specialist</b>		

Approved by (Signature) 	Name (Printed/Typed) <b>Lt. A. Lynn Jackson</b>	Date <b>12/20/05</b>
Title <b>Assistant Field Manager, Division of Resources</b>		Office <b>Moab Field Office</b>

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

JAN 30 2006

DIV. OF OIL, GAS & MINING

T12S, R15E, S.L.B.&M.

**BILL BARRETT CORPORATION**

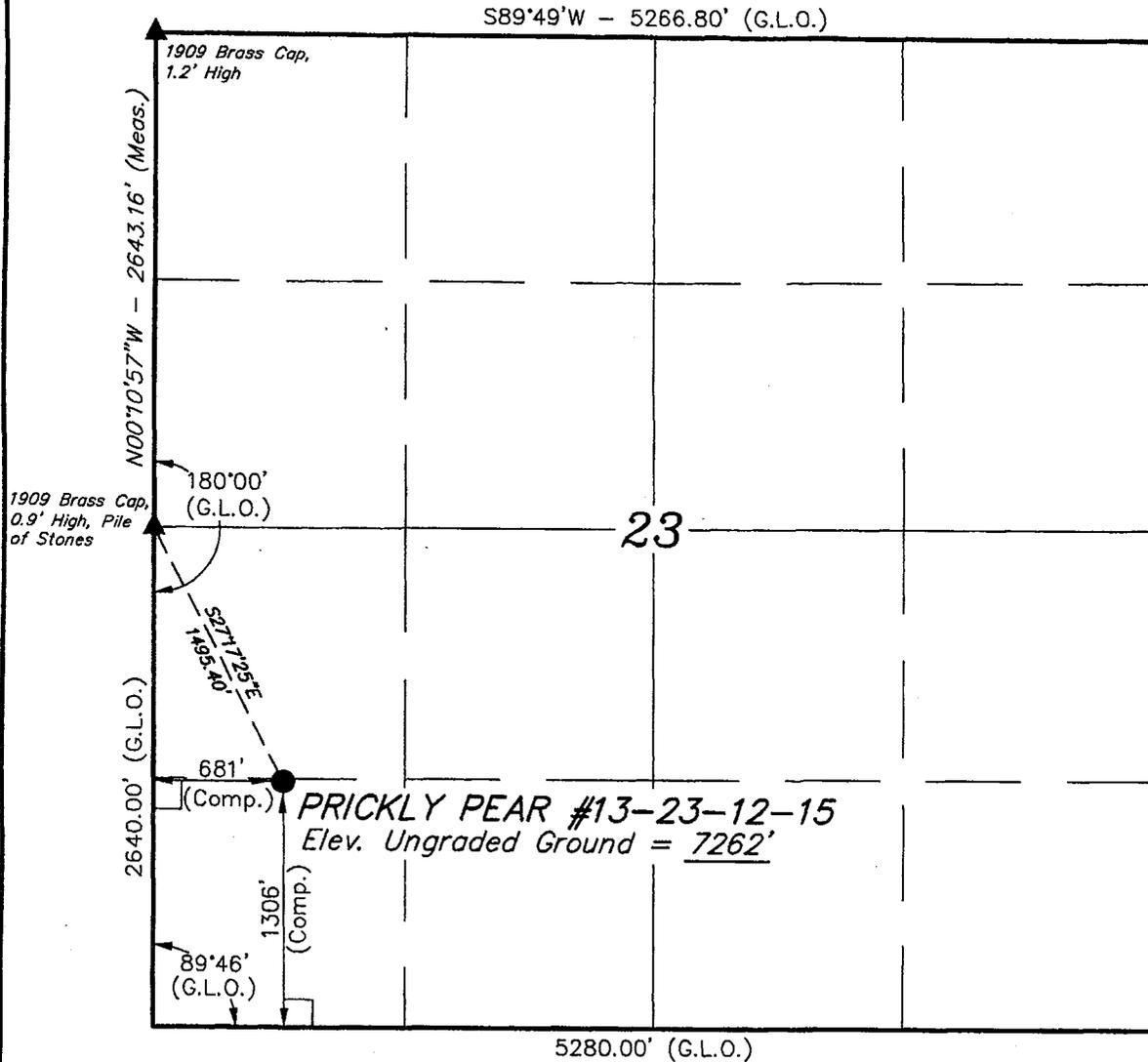
Well location, PRICKLY PEAR #13-23-12-15, located as shown in the SW 1/4 SW 1/4 of Section 23, T12S, R15E, S.L.B.&M. Carbon County, Utah.

**BASIS OF ELEVATION**

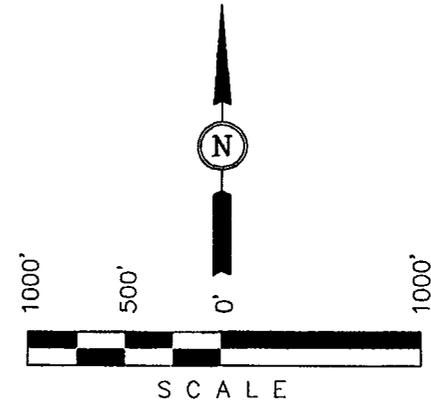
COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



N00°01'W - 5280.00' (G.L.O.)



**CERTIFICATE OF SURVEY**  
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

REVISED: 11-30-05  
 REVISED: 11-18-05  
 REVISED: 11-14-05

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 39°45'20.11" (39.755586)  
 LONGITUDE = 110°12'40.40" (110.211222)  
 (NAD 27)  
 LATITUDE = 39°45'20.24" (39.755622)  
 LONGITUDE = 110°12'37.84" (110.210511)

SCALE 1" = 1000'	DATE SURVEYED: 09-23-05	DATE DRAWN: 09-27-05
PARTY M.A. S.D. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	

Bill Barrett Corporation  
**Prickly Pear Unit Federal 13-23-12-15**  
Prickly Pear Unit  
Lease UTU-11604  
Location SW/SW Sec. 23, T12S, R15E  
Carbon County, Utah

**A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.**

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **WYB000040** (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

## A. DRILLING PROGRAM

1. The proposed 3M BOP system is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOG M) is required before conducting any surface disturbing activities.
3. This well is located on the mesa immediately adjacent to Dry Canyon. In order to isolate the wellbore from the canyon wall, the surface casing shall be set to a depth of not less than 1500 feet. This will place the surface casing shoe below the lowest elevation within one mile of the well.
4. Surface casing shall be cemented to surface. The cement volume shall be adjusted to accommodate the greater casing length.
5. The proposal included a provision for using minor amounts of diesel in the drilling fluid system. Diesel may be added to the system only after cementing the surface casing into place.
6. The proposal included options for using one of three different grades of production casing. Any of the three options may be used.
7. The production casing shall be cemented into place such that the top-of-cement extends a minimum of 100 feet into the surface casing, leaving no annular space exposed to open-hole. This shall be verified by a cement bond log (CBL) or other appropriate tool for determining top-of-cement, unless cement is circulated to surface.
8. If logging reveals that the cementing objectives were not met, remedial cementing will be required.
9. Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. Any information obtained on these resources shall be included as part of the Well Completion Report.

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Price Field Office  
Price, Utah

SURFACE USE  
CONDITIONS OF APPROVAL

Project Name: Prickly Pear Unit Winter Drilling Locations

Operator: Bill Barrett Corporation

List of Wells:

<u>Name</u>	<u>Number</u>	<u>Section SH/DH</u>	<u>TWP/RNG</u>	<u>Lease Number</u>
PRICKLY PEAR UNIT FEDERAL	13-23-12-15	23	12S/15E	UTU-11604
PRICKLY PEAR UNIT FEDERAL	15-22D-12-15	23/22	12S/15E	UTU-11604
PRICKLY PEAR UNIT FEDERAL	3-26D-12-15	23/26	12S/15E	UTU-73896
PRICKLY PEAR UNIT FEDERAL	1-27D-12-15	23/27	12S/15E	UTU-137844

1. The operator has committed to conduct a Habitat Enhancement Project to benefit big-game and sage grouse in cooperation with the State of Utah, Division of Wildlife Resources.
2. The operator has committed to the use of a third party to insure compliance and quality control on this project. These activities would include construction, drilling, reclamation and monitoring of wildlife.

**I Applicable West Tavaputs Plateau Drilling Program EA Mitigation Measures**

1. Please see Attachment 1: Applicant-Committed Protection Measures (EA Appendix B) in the Decision Record for the West Tavaputs Plateau Drilling Program EA (UT-070-2004-28) signed July 29, 2004.
2. Bill Barrett Corporation will adhere to all stipulations and requirements for the use of Harmon Canyon Road as outlined under Right-of-Way Grant UTU-78823.

**II Site Specific Conditions of Approval**

1. The area that encompasses the well location and road is environmentally sensitive including fragile soils and vegetation. The operator may be required to perform special measures such as mulching, erosion fencing, use of erosion fabric, etc. per

the direction of the BLM Authorized Officer to stabilize any disturbed areas and ensure the reestablishment of long-term perennial vegetation.

2. Access Roads

- A. BBC is given authorization to upgrade the existing 7,971' two-track to a Resource Road (Class III Road) as defined in BLM Manual Section 9113. The road will be designed to an appropriate standard no high than necessary to accommodate their intended function adequately in accordance with the *Surface Operating Standards for Oil & Gas Exploration and Development*, Third Edition and BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction by August 1, 2006.
- B. Flat blading of the access road will **NOT BE ALLOWED**.
- C. The operator will be responsible for performing any remediation and/or necessary road upgrading (e.g. elevating, surfacing, culverts, low-water crossings, water-wings, surfacing, etc.) as directed by the BLM Authorized Officer, resulting from surface disturbance outside of the access road or if the access road is not performing adequately for its intended function.
- D. BBC is limited to only the approved access route as designated on the attached map. The use of other roads and two-tracks is prohibited until May 15, as to minimize disturbance of wintering wildlife. The road used to gain access to the Interplanetary Airstrip will **NOT** be used by Oil and Gas personnel through May 15 in order to avoid disturbing sage grouse in winter habitat.
- E. Construction and other project-related traffic will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
- F. Maximum design speed on all operator-constructed and maintained roads will not exceed 15 miles per hour.
- G. Where possible roads and pipelines will share a common right-of-way

3. All permanent above-ground structures (e.g., production equipment, tanks, etc.) not subject to safety requirements will be painted to blend with the natural color of the landscape. The paint used will be a color which simulates "Standard Environmental Colors." The color selected for the Prickly Pear Unit Federal 13-23-12-15, 15-22D-12-15, 3-26D-12-15, and 1-27D-12-15 wells is Olive Black,

5WA20-6. All facilities will be painted the designated color at the time of installation.

4. The operator will drill seed on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% will be used. On BLM surface or in lieu of a different specific mix desired by the surface owner, use the following:

Species - <i>Cultivar</i>	Lbs PLS*
Crested Wheatgrass- <i>Hy</i>	2
Needle-and-Thread	2
Indian Rice Grass-- <i>Paloma</i>	2
Bluebunch Wheatgrass – <i>Secar</i>	2
Rocky Mountain Bee Plant	1
Blue Flax	1
Burchleaf Mountain –mahogany	½
Antelope Bitterbrush	½
<b>Totals</b>	<b>11 lbs/acre</b>

- Slopes too steep for machinery may be hand broadcast and raked with twice the specified amount of seed. Complete fall seeding after September 15 and prior to prolonged ground frost. To be effective, complete spring seeding after the frost has left the ground and prior to May 15.
5. Please contact Mary Maddux, Natural Resource Specialist, (435) 636-3668, Bureau of Land Management, Price Field Office, if there are any questions concerning these surface use COAs.

### III Standard Conditions of Approval

The following standard conditions of approval have incorporated the use of Best Management Practices where appropriate.

#### A. General

1. If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO). Within five working days the AO will inform the operator as to:
  - whether the materials appear eligible for the National Register of Historic Places;
  - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,
  - a time-frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, the operator will then be allowed to resume construction measures.
2. The operator shall restrict travel on unimproved roads during periods of inclement weather or spring thaw when the possibility exists for excessive surface resource damage (e.g., rutting in excess of 4-inches, travel outside roadway, etc.).
3. The Companies will provide georeferenced spatial data depicting as-built locations of all facilities, wells, roads, pipelines, power lines, and other related facilities to the BLM by November 1 of each year until completion of project construction activities has occurred.
4. If any dead or injured threatened, endangered, proposed, or candidate species is located during construction or operation, the BLM Price Field Office (435-636-3600) shall be notified within 24 hours.
5. The Company will conduct clearance surveys for threatened, endangered or other special-concern species at the optimum time. This will require coordination with

the BLM before November 1 annually to review the potential for disturbance and to agree on inventory parameters.

## **B. Construction**

1. A pre-construction field meeting shall be conducted prior to beginning any dirt work approved under this APD. The operator shall contact the BLM Authorized Officer Mary Maddux @ 435-636-3668 at least 4-days prior to beginning operations so that the meeting can be scheduled. The operator is responsible for having all contractors present (dirt contractors, drilling contractor, pipeline contractor, project oversight personnel, etc.) including the overall field operations superintendent, and for providing all contractors copies of the approved APD(s), project map and BLM Conditions of Approval pertinent to the work that each will be doing.
2. The operator will limit vegetation removal and the degree of surface disturbance wherever possible. Where surface disturbance cannot be avoided, all practicable measures will be utilized to minimize erosion and stabilize disturbed soils.
3. Construction and drilling activity will not be conducted using frozen or saturated soil material during periods when watershed damage or excessive rutting is likely to occur.
4. Remove all available topsoil from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.). Clearly segregate topsoil from excess spoil material. Any topsoil stockpiled for one year or longer will be signed and stabilized with annual ryegrass or other suitable cover crop.
5. The operator will not push soil material and overburden over side slopes or into drainages. All soil material disturbed will be placed in an area where it can be retrieved without creating additional undue surface disturbance and where it does not impede watershed and drainage flows.
6. Construct the backslope no steeper than 1½:1, and construct the foreslope no steeper than 2:1, unless otherwise directed by the BLM Authorized Officer.
7. Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages, unless otherwise directed by the BLM Authorized Officer.
8. With the overall objective of minimizing surface disturbance and retaining land stability and productivity, the operator shall utilize equipment that is appropriate to the scope and scale of work being done for roads and well pads (utilize equipment no larger than needed for the job).
9. Reserve pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements by the surface owner, is defined as follows:

- Construction materials will consist of steel or wood posts. Three or four strand wire (smooth or barbed) fence or hog panel (16-foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
  - Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.
10. The reserve pit will be oriented to prevent collection of surface runoff. After the drilling rig is removed, the operator may need to construct a trench on the uphill side of the reserve pit to divert surface drainage around it. If constructed, the trench will be left intact until the pit is closed.
  11. The reserve pit will be lined with an impermeable liner if permeable subsurface material is encountered. An impermeable liner is any liner having a permeability less than  $10^{-7}$  cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use. In gravelly or rocky soils, a suitable bedding material such as sand will be used prior to installing the liner.
  12. The reserve pit will be constructed so that at least half of its total volume is in solid cut material (below natural ground level).
  13. The reserve pit shall have 2 foot of freeboard maintained at all times to prevent overflow of fluids.
  14. Culverts will be placed on channel bottoms on firm, uniform beds, which have been shaped to accept them, and aligned parallel to the channel to minimize erosion. Backfill will be thoroughly compacted.
  15. The minimum diameter for culverts will be 18 inches. However, all culverts will be appropriately sized in accordance with standards in BLM Manual 9113.
  16. Pipeline construction shall not block nor change the natural course of any drainage. Pipelines shall cross perpendicular to drainages. Pipelines shall not be run parallel in drainage bottoms. Suspended pipelines shall provide adequate clearance for maximum runoff.
  17. Pipelines should be buried where appropriate and pipeline trenches shall be compacted during backfilling. Pipeline trenches shall be routinely inspected and maintained to ensure proper settling, stabilization and reclamation.
  18. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust

suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.

19. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.
20. Companies will contact the counties to pursue development of maintenance agreements to ensure county roads are adequately maintained for the projected increase in use.

### **C. Operations/Maintenance**

1. If in the process of air drilling the wells there is a need to utilize mud, all circulating fluids will be contained either in an approved pit or in an aboveground containment tank. The pit or containment tank will be large enough to safely contain the capacity of all expected fluids without danger of overflow. Fluid and cuttings will not be squeezed out of the pit, and the pit will be reclaimed in an expedient manner.
2. Confine all equipment and vehicles to the access road(s), pad(s), and area(s) specified in the approved APD.
3. All waste, other than human waste and drilling fluids, will be contained in a portable trash cage. This waste will be transported to a State approved waste disposal site immediately upon completion of drilling operations. No trash or empty barrels will be placed in the reserve pit or buried on location. All state and local laws and regulations pertaining to disposal of human and solid waste will be complied with.
4. Rat and mouse holes shall be filled and compacted from the bottom to the top immediately upon release of the drilling rig from the location.
5. The operator will be responsible for prevention and control of noxious weeds and weeds of concern on all areas of surface disturbance associated with this project (well locations, roads, water management facilities, etc.) Use of pesticides shall comply with the applicable Federal and State laws. Pesticides shall be used only in accordance with their registered uses and within limitations imposed by the Secretary of Interior. Prior to the use of pesticides on public land, the holder shall obtain from the BLM authorized officer written approval of a plan showing the type and quantity of material to be used, pest(s) to be controlled, method of application, location of storage and disposal of containers, and any other information deemed necessary by the authorized officer to such use.
6. Sewage shall be placed in a self-contained, chemically treated porta-potty on location.

7. The operator and their contractors shall ensure that all use, production, storage, transport and disposal of hazardous and extremely hazardous materials associated with the drilling, completion and production of these wells will be in accordance with all applicable existing or hereafter promulgated federal, state and local government rules, regulations and guidelines. All project-related activities involving hazardous materials will be conducted in a manner to minimize potential environmental impacts. In accordance with OSHA requirements, a file will be maintained onsite containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.
8. Produced fluids shall be put in test tanks on location during completion work. Produced water will be put in the reserve pit during completion work per Onshore Order #7.
9. The only fluids/waste materials which are authorized to go into the reserve pit are RCRA exempt exploration and production wastes. These include:
  - drilling muds & cuttings
  - rigwash
  - excess cement and certain completion & stimulation fluids defined by EPA as exempt

It does not include drilling rig waste, such as:

- spent hydraulic fluids
- used engine oil
- used oil filter
- empty cement, drilling mud, or other product sacks
- empty paint, pipe dope, chemical or other product containers
- excess chemicals or chemical rinsate

Any evidence of non-exempt wastes being put into the reserve pit may result in the BLM Authorized Officer requiring specific testing and closure requirements.

10. Reserve pits will be closed as soon as possible, but no later than 90 days from time of drilling/well completion, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
11. If this well is drilled during the fire season (May-October), the operator shall institute all necessary precautions to ensure that fire hazard is minimized, including but not limited to mowing vegetation on the access route(s) and well location(s), keeping fire fighting equipment readily available when drilling, etc.

#### **D. Dry Hole/Reclamation**

1. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc will be expediently reclaimed and reseeded in accordance with the surface use plan and any pertinent site-specific COAs.
2. Disturbed lands will be re-contoured back to conform with existing undisturbed topography. No depressions will be left that trap water unless directed by the BLM Authorized Officer.
3. Reserve pits will be closed as soon as possible, but no later than 90 days from time of drilling/well completion, unless the BLM Authorized Officer gives an extension. Squeezing of pit fluids and cuttings is prohibited. Pits must be dry of fluids or they must be removed via vac-truck or other environmentally acceptable method prior to backfilling, re-contouring and replacement of topsoil. Mud and cuttings left in pit must be buried at least 3-feet below re-contoured grade. The operator will be responsible for re-contouring any subsidence areas that develop from closing a pit before it is sufficiently dry.
4. Before the location has been reshaped and prior to redistributing the topsoil, the operator will rip or scarify the drilling platform and access road on the contour, to a depth of at least 12 inches. The rippers are to be no farther than 24 inches apart.
5. Distribute the topsoil evenly over the entire location and other disturbed areas. Prepare the seedbed by disking to a depth of 4-to-6 inches following the contour.
6. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice. Individual facilities, such as well locations, pipelines, discharge points, impoundments, etc. need to be addressed in these plans as they are no longer needed. Individual items that will need to be addressed in reclamation plans include:
  - Pit closure (Close ASAP after suitably dry, but no later than 90 days from time of drilling unless an extension is given by BLM Authorized Officer.) BLM may require closure prior to 90 days in some cases due to land use or environmental concerns.
  - Configuration of reshaped topography, drainage systems, and other surface manipulations
  - Waste disposal
  - Revegetation methods, including specific seed mix (pounds pure live seed/acre) and soil treatments (seedbed preparation, fertilization, mulching, etc.). On private surface, the landowner should be consulted for the specific seed mix.

- Other practices that will be used to reclaim and stabilize all disturbed areas, such as water bars, erosion fabric, hydro-mulching, etc.
  - An estimate of the timetables for beginning and completing various reclamation operations relative to weather and local land uses.
  - Methods and measures that will be used to control noxious weeds, addressing both ingress and egress to the individual well or POD.
  - Decommissioning/removal of all surface facilities
7. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
  8. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
  9. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.
  10. Soil fertility testing and the addition of soil amendments may be required to stabilize some disturbed lands.
  11. Any mulch utilized for reclamation needs to be certified weed free.
  12. Waterbars are to be constructed at least one (1) foot deep, on the contour with approximately two (2) feet of drop per 100 feet of waterbar to ensure drainage, and extended into established vegetation. All waterbars are to be constructed with the berm on the downhill side to prevent the soft material from silting in the trench. The initial waterbar should be constructed at the top of the backslope. Subsequent waterbars should follow the following general spacing guidelines:

Slope (percent)	Spacing Interval (feet)
$\leq 2$	200
2 - 4	100
4 - 5	75
$\geq 5$	50

#### **E. Producing Well**

1. Landscape those areas not required for production to the surrounding topography as soon as possible. The fluids and mud must be dry in the reserve pit before re-

contouring pit area. The operator will be responsible for re-contouring and reseeded of any subsidence areas that develop from closing a pit before it is completely dry.

2. Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.
3. Production facilities (including dikes) must be placed on the cut portion of the location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.
4. Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
5. Distribute stockpiled topsoil evenly over those areas not required for production (well pads, roads and pipelines) and reseed as recommended.
  - Recontouring and reseeded borrow ditches of access roads
6. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
7. Prior to construction of production facilities not specifically addressed in the APD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.
8. If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards (including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to ensure safe, environmentally-sound, year-round access. This requirement does not supercede or apply where specific road requirements are addressed in the APD/POD surface use plan (e.g., two track road, spot upgrade, etc.)
9. Waterbars shall be installed on all reclaimed pipeline corridors per the guidelines in D #12.

### C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Notify the Price Field Office at least 48-hours prior to commencing construction of location.

Spud- Notify the Price Field Office 24-hours prior to spud. Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

#### TABLE 1

#### NOTIFICATIONS

Notify Don Stephens (435-636-3608) or Mary Maddux (435-636-3668) of the BLM Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spud;

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOP equipment.

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer      Office: 435-259-2117  
Home: 435-259-2214

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation  
Address: 1099 18th Street, Suite 2300  
city Denver  
state CO zip 80202

Operator Account Number: N 2165  
Phone Number: (303) 312-8168

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731073	Prickly Pear Unit Fed 13-23-12-15	SWSW	<del>23</del>	<del>12S</del>	<del>15E</del>	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	15198	2/18/2006		2/22/06	
Comments: Spudding Operations were conducted by Pete Martin Drilling on 2/18/2006 @ 7:00am. <i>MVRD</i> <span style="float: right;">K</span>						

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Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731075	Prickly Pear Unit Fed 3-26D-12-15	NWSW	23	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A		15199	2/18/2006		2/22/06	
Comments: Spudding Operations were conducted by Pete Martin Drilling on 2/18/2006 @ 1:30pm. <i>MVRD BHL Sec 26</i> <span style="float: right;">K</span>						

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Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300731076	Prickly Pear Unit Fed 15-22D-12-15	NWSW	23	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	15200	2/19/2006		2/22/06	
Comments: Spudding Operations were conducted by Pete Martin Drilling on 2/19/2006 @ 8:00am. <i>MVRD BHL = Sec 22</i> <span style="float: right;">K</span>						

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ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Matt Barber

Name (Please Print)

*Matt Barber*

Signature

Permit Analyst

2/21/2006

Title

Date

(5/2000)

RECEIVED

FEB 21 2006

DIV. OF OIL, GAS & MINING

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**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: BILL BARRETT CORP

Well Name: PRICKLY PEAR U FED 13-23-12-15

Api No: ~~43 007 31073~~ Lease Type: FEDERAL

Section 23 Township 12S Range 15E County CARBON

Drilling Contractor PETE MARTINS RIG # BUCKET

**SPUDDED:**

Date 02/18/06

Time 7:00 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by MATT BARBER

Telephone # 1-303-312-8168

Date 02/22/2006 Signed CHD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
DM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**UTU 011604**

6. If Indian, Allottee or Tribe Name  
n/a

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
**PRICKLY PEAR UNIT**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
**Prickly Pear Unit Fed 13-23-12-15**

2. Name of Operator  
**BILL BARRETT CORPORATION**

9. API Well No.  
**43-007-31073**

3a. Address  
**1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. (include area code)  
**303 312-8168**

10. Field and Pool, or Exploratory Area  
**Prickly Pear Unit/Mesaverde**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SW/4 SW/4 SECTION 23-T12S-R15E S.L.B.&M.  
1306' FSL x 681' FWL**

11. County or Parish, State  
**NATRONA COUNTY, WYOMING**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity Report</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY DRILLING ACTIVITY REPORT FROM 04/04/2006 - 04/10/2006.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Matt Barber**

Title **Permit Analyst**

Signature

*Matt Barber*

Date

**04/18/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**APR 20 2006**

**DIV. OF OIL, GAS & MINING**

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear #13-23-12-15  
Surface Location : SWSW-23-12S-15 E 26th PM  
Spud Date : 2/22/2006 Days From Spud : 47  
Morning Operations : DRILLING

API # : 43-007-31073  
Area : West Tavaputs

Operations Date : 4/10/2006  
Report # : 18  
Depth At 06:00 : 4335  
Estimated Total Depth : 7260

Time To	Description
1:30:00 PM	DRILING FROM 3500 TO 3795
2:00:00 PM	WORK TIGHT HOLE @3795
2:30:00 PM	DRILLING FROM 3795 TO 3826
3:30:00 PM	WORK TIGHT HOLE @3826
4:30:00 PM	DRILLING FROM 3826 TO 3890
5:00:00 PM	GREASE RIG, BOP DRILL FUNCTION PIPE RAMS ALL PERSONEL TO STATIONS WELL SECURED 3MIN 10 SEC
5:30:00 PM	SURVEY @ 3794=1.3 DEGREE
7:30:00 PM	DRILLING FROM 3890 TO 3968
9:00:00 PM	***WORK ON #1 PUMP MOTOR***
9:30:00 PM	DRILLING FROM 3968 TO 3982
10:30:00 PM	***WORK ON #1 PUMP MOTOR***
6:00:00 AM	DRILLING FROM 3982 TO 4335

Remarks :  
673 DAYS SINCE LAST LOST TIME ACCIDENT.  
WATER HAULED DAILY 1140BBL. TOTAL10160

Well : Prickly Pear #13-23-12-15  
Surface Location : SWSW-23-12S-15 E 26th PM  
Spud Date : 2/22/2006 Days From Spud : 46  
Morning Operations : DRILLING

API # : 43-007-31073  
Area : West Tavaputs

Operations Date : 4/9/2006  
Report # : 17  
Depth At 06:00 : 3500  
Estimated Total Depth : 7260

Time To	Description
4:30:00 PM	DRILLING FROM 2290 TO 2898
5:00:00 PM	GREASE RIG, HELD B.O.P. DRILL FUNCTIONPIPE RAMS ALL PERSONEL TO STATIONS WELL SECURED 2MIN 10SEC
6:00:00 PM	SURVEY@2801=1.5 DEGREE
6:00:00 AM	DRILLING FROM 2898 TO 3500

Remarks :  
672 DAYS SINCE LAST LOST TIME ACCIDENT. WATER  
HAULED 1500 BBL 9020 TOTAL

Well : Prickly Pear #13-23-12-15  
Surface Location : SWSW-23-12S-15 E 26th PM  
Spud Date : 2/22/2006 Days From Spud : 45  
Morning Operations : DRILLING

API # : 43-007-31073  
Area : West Tavaputs

Operations Date : 4/8/2006  
Report # : 16  
Depth At 06:00 : 2290  
Estimated Total Depth : 7260

Time To	Description
2:30:00 PM	FINISH PREPARATION OF B.H.A. SET GAS BUSTER, RIG UP SURVEY MACHINE**AND HELP WELDER DO RIG REPAIR**
5:30:00 PM	SET WEAR RING, RUN IN HOLE
6:00:00 PM	DRILL CEMENT AND FLOAT & SHOE
1:30:00 AM	DRILLING FROM 1531 TO 2097
2:00:00 AM	SURVEY@ 2015=1.4 DEGREE
2:30:00 AM	DRILLING FROM 2097 TO 2129
3:30:00 AM	INSTALL R. HEAD RUBBER&DRIVE BUSHING
6:00:00 AM	DRILLING FROM 2129 TO 2290

Remarks :  
672 DAYS SINCE LAST LOST TIME ACCIDENT. WATER  
HAULED 1120 BBL

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear #13-23-12-15  
Surface Location : SWSW-23-12S-15 E 26th PM  
Spud Date : 2/22/2006 Days From Spud : 44  
Morning Operations : RACK AND STRAP B.H.A.

API # : 43-007-31073  
Area : West Tavaputs

Operations Date : 4/7/2006  
Report # : 15  
Depth At 06:00 : 1531  
Estimated Total Depth : 7260

Remarks :  
671 DAYS SINCE LAST LOST TIME ACCIDENT. BLM  
REPs WALTON AND MARY CAME AND WE WENT  
THOUGH ACCUMULATOR FUNCTION TEST. BLM  
SATISFIED AND GAVE OK TO DRILL OUT WHEN RIG IS  
READY. WATER HAULED 320BBL

Time To	Description
1:00:00 PM	RIG UP AND RIG REPAIR
6:00:00 PM	RACK & STRAP BHA, TEST PUMPS, TRIP IN
9:30:00 PM	RIG UP AND RIG REPAIR
1:00:00 AM	PICK UP BHA.RUN IN HOLE, WORK MAGNET. TAG AT 1459
3:30:00 AM	PULL OUT OF HOLE,LAY DOWN FISH
6:00:00 AM	RACK AND STRAP B.H.A.

Well : Prickly Pear #13-23-12-15  
Surface Location : SWSW-23-12S-15 E 26th PM  
Spud Date : 2/22/2006 Days From Spud : 43  
Morning Operations : RIG UP AND RIG REPAIR

API # : 43-007-31073  
Area : West Tavaputs

Operations Date : 4/6/2006  
Report # : 14  
Depth At 06:00 : 1531  
Estimated Total Depth : 7260

Remarks :  
670 DAYS SINCE LAST LOST TIME ACCIDENT. B.L.M.  
REP. WALTON WILLIS HERE AT 09:00. CALL BLM REP  
TO NOTIFY OF BOP TEST. BLM REP RETURNED TO  
WITNESS TEST. \*\*\*\*BLM REP FAILED TEST DUE  
BOTTLE IN NEED OF RECHARGE, NO REMOTE, NO  
HAND WHEELS \*\*\*\*RIG REPAIR ONGOING  
DURING ALL OPERATIONS\*\*\*\*\*

Time To	Description
12:00:00 PM	NIPPLE UP B.O.P. **BOP NUT DOWNHOLE**
3:30:00 PM	MEASURE BRIDLE LINE FOR SUPERINTDENT
8:00:00 PM	CONTINUE TO PREPARE FOR BOP TEST [TESTERS HERE AT 12:00HOURS]
4:30:00 AM	PRESSURE TEST BLIND RAMS,PIPE RAMS, KILL LINE MAN VALVE CHECK VALVE, CHOKE LINE MAN VALVE HCR, CHOKE MANNIFOLD UPSTREAM VALVES DOWNSTREAM VALVES AND FLOOR VALVES TO 3000psi FOR 10min. TEST ANNULAR TO 1100psi FOR 10min. TEST CASING TO1500psi FOR 30min
6:00:00 AM	CONTINUE RIG UP, ****AND RIG REPAIR***

Well : Prickly Pear #13-23-12-15  
Surface Location : SWSW-23-12S-15 E 26th PM  
Spud Date : 2/22/2006 Days From Spud : 42  
Morning Operations : RIG UP & RIG REPAIR

API # : 43-007-31073  
Area : West Tavaputs

Operations Date : 4/5/2006  
Report # : 13  
Depth At 06:00 : 1531  
Estimated Total Depth : 7260

Remarks :  
669 DAYS SINCE LAST LOST TIME ACCIDENT

Time To	Description
6:00:00 AM	RIG REPAIR & RIG UP AND RAISE DERRICK

Well : Prickly Pear #13-23-12-15  
Surface Location : SWSW-23-12S-15 E 26th PM  
Spud Date : 2/22/2006 Days From Spud : 41  
Morning Operations : RIG UP & REPAIR

API # : 43-007-31073  
Area : West Tavaputs

Operations Date : 4/4/2006  
Report # : 12  
Depth At 06:00 : 1531  
Estimated Total Depth : 7260

Remarks :  
668 DAYS SINCE LAST LOST TIME ACCIDENT

Time To	Description
6:00:00 AM	RIG UP AND RIG REPAIR, SET DERRICK ON FLOOR. TRUCKS FINISHED AT 17:00 HOURS

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**UTU 011604**

6. If Indian, Allottee or Tribe Name  
**n/a**

7. If Unit or CA/Agreement, Name and/or No.  
**PRICKLY PEAR UNIT**

8. Well Name and No.  
**Prickly Pear Unit Fed 13-23-12-15**

9. API Well No.  
**43-007-31073**

10. Field and Pool, or Exploratory Area  
**Prickly Pear Unit/Mesaverde**

11. County or Parish, State  
**NATRONA COUNTY, WYOMING**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**BILL BARRETT CORPORATION**

3a. Address  
**1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. (include area code)  
**303 312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SW/4 SW/4 SECTION 23-T12S-R15E S.L.B.&M.  
1306' FSL x 681' FWL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Report</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY DRILLING ACTIVITY REPORT FROM 04/11/2006 - 04/16/2006.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Matt Barber**

Title **Permit Analyst**

Signature

*Matt Barber*

Date

**04/18/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**APR 20 2006**

**DIV. OF OIL, GAS & MINING**

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear #13-23-12-15  
Surface Location : SWSW-23-12S-15 E 26th PM  
Spud Date : 2/22/2006 Days From Spud : 53  
Morning Operations : PULL OUT OF HOLE FOR WIPPER TRIP

API # : 43-007-31073  
Area : West Tavaputs

Operations Date : 4/16/2006  
Report # : 24  
Depth At 06:00 : 7550  
Estimated Total Depth : 7260

Remarks :  
679 DAYS SINCE LAST LOST TIME ACCIDENT.  
WATER USED 580BBL DAILY 12860BBL TOTAL NOTIFY  
STATE OIL AND GAS=CAROL AND BLM=WALTON OF  
TOTAL DEPTH

Time To	Description
5:00:00 PM	DRILLING FROM 7024 TO 7280
5:30:00 PM	GREASE RIG BOP DRILL FUNCTION PIPE RAMS ALL PERSONNEL TO STATIONS 2MIN 8SEC . SPR #1 50SPM=390PSI
3:00:00 AM	DRILLING FROM 7280 TO 7550
4:00:00 AM	CIRCULATE SWEEP AROUND DROP SURVEY AND PUMP DRY PIPE SLUG
6:00:00 AM	PULL OUT OF HOLE [S.L.M.]

Well : Prickly Pear #13-23-12-15  
Surface Location : SWSW-23-12S-15 E 26th PM  
Spud Date : 2/22/2006 Days From Spud : 52  
Morning Operations : DRILLING

API # : 43-007-31073  
Area : West Tavaputs

Operations Date : 4/15/2006  
Report # : 23  
Depth At 06:00 : 7024  
Estimated Total Depth : 7260

Remarks :  
678 DAYS SINCE LAST LOST TIME ACCIDENT.  
WATER USED 11280 BBL TOTAL

Time To	Description
2:00:00 PM	DRILLING FROM 6800 TO 6958
2:30:00 PM	GREASE RIG,BOP DRILL FUNCTION PIPE RAMS ALL PERSONNEL TO STATIONS WELL SECURED 2MIN 13 SEC
7:00:00 PM	DRILLING FROM 6958 TO 7020
8:00:00 PM	CIRCULATE, BUILD SLUG, DROP SURVEY, PUMP SLUG
9:00:00 PM	PULL OUT OF HOLE
9:30:00 PM	REPAIR BACK BRAKE
12:00:00 AM	PULL OUT OF HOLE
1:00:00 AM	CHANGE BITS
5:30:00 AM	RUN IN HOLE
6:00:00 AM	DRILLING FROM 7020 TO 7024

Well : Prickly Pear #13-23-12-15  
Surface Location : SWSW-23-12S-15 E 26th PM  
Spud Date : 2/22/2006 Days From Spud : 51  
Morning Operations : DRILLING

API # : 43-007-31073  
Area : West Tavaputs

Operations Date : 4/14/2006  
Report # : 22  
Depth At 06:00 : 6800  
Estimated Total Depth : 7260

Remarks :  
677 DAYS SINCE LAST LOST TIME ACCIDENT.  
WATER USED TOTAL 11280 BBL. 280 BBL DAILY

Time To	Description
9:30:00 AM	DRILLING FROM 6200 TO 6353
10:30:00 AM	GREASE RIG, INSTALL ROTATING HEAD RUBBER, BOP DRILL FUNCTION ANNULAR ALL PERSONEL TO STATIONS WELL SECURED IN 2 MINUTES
12:00:00 PM	DRILLING FROM 6353 TO 6405
12:30:00 PM	REPAIR AIR LINE
3:30:00 PM	DRILLING FROM 6405 TO 6462
4:30:00 PM	REPAIR AIR LINE
6:00:00 AM	DRILLING FROM 6462 TO 6800

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear #13-23-12-15      API # : 43-007-31073      Operations Date : 4/13/2006  
Surface Location : SWSW-23-12S-15 E 26th PM      Area : West Tavaputs      Report # : 21  
Spud Date : 2/22/2006      Days From Spud : 50      Depth At 06:00 : 6200  
Morning Operations : DRILLING      Estimated Total Depth : 7260

Remarks :  
676 DAYS SINCE LAST LOST TIME ACCIDENT. WATER USED TOTAL 11000 BBL.

Time To	Description
7:00:00 AM	CIRCULATE, DROP SURVEY, PUMP SLUG
2:00:00 PM	PRE JOB SAFETY MEETING, PULL OUT OF HOLE CHANGE OUT MUD MOTOR AND BIT SURVEY AT 5649 = 2.1 DEGREE
8:00:00 PM	RUN IN HOLE
6:00:00 AM	DRILLING FROM 5745 TO 6200

Well : Prickly Pear #13-23-12-15      API # : 43-007-31073      Operations Date : 4/12/2006  
Surface Location : SWSW-23-12S-15 E 26th PM      Area : West Tavaputs      Report # : 20  
Spud Date : 2/22/2006      Days From Spud : 49      Depth At 06:00 : 5745  
Morning Operations : PREPARE FOR TRIP OUT      Estimated Total Depth : 7260

Remarks :  
675 DAYS SINCE LAST LOST TIME ACCIDENT. WATER HAULED TOTAL 11000 BBL. \*\*\*\*\*note pason cost \$1850 for gas moniter upgrade system was not installed on rig up because pason mud logging did not get it here till today, pason edr hand had to return to install\*\*\*\*\*

Time To	Description
7:30:00 AM	DRILLING FROM 4800 TO 4882
8:30:00 AM	SURVEY AT 4785=1.4 DEGREE
2:30:00 PM	DRILLING FROM 4882 TO 5138 BOP DRILL FUNCTION PIPE RAMS ALL PERSONEL TO STATIONS 2MIN 59SEC WELL SECURED
3:00:00 PM	GREASE RIG
5:30:00 AM	DRILLING FROM 5138 TO 5745
6:00:00 AM	CIRCULATE HOLE FOR TRIP OUT

Well : Prickly Pear #13-23-12-15      API # : 43-007-31073      Operations Date : 4/11/2006  
Surface Location : SWSW-23-12S-15 E 26th PM      Area : West Tavaputs      Report # : 19  
Spud Date : 2/22/2006      Days From Spud : 48      Depth At 06:00 : 4800  
Morning Operations : DRILLING      Estimated Total Depth : 7260

Remarks :  
674 DAYS SINCE LAST LOST TIME ACCIDENT. WATER HAULED 840 BBL. DAILY. TOTAL 11000. BLM REP. WALTON CAME TO LOCATION FOR INSPECTION ALL ISSUES RESOVED ALREADY EXEPT \*\*BOP WHEELS OUTSIDE OF SUB\*\*

Time To	Description
7:30:00 AM	DRILLING FROM 4335 TO 4390
10:30:00 AM	RIG REPAIR, WORK ON #1PUMP MOTOR
2:00:00 PM	DRILLING FROM 4390 TO 4562
2:30:00 PM	GREASE RIG, B.O.P DRILL FUNC. PIPE RAMS ALL PERSONEL TO STATIONS WELL SECURED 3 MIN 27 SEC
6:00:00 PM	DRILLING FROM 4562 TO 4658
2:30:00 AM	REPAIR, WORK ON #1 PUMP MOTOR, #2 PUMP
6:00:00 AM	DRILLING FROM 4658 TO 4800

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
GMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address  
**1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. (include area code)  
**303 312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SW/4 SW/4 SECTION 23-T12S-R15E S.L.B.&M.  
 1306' FSL x 681' FWL**

5. Lease Serial No.  
**UTU 011604**

6. If Indian, Allottee or Tribe Name  
**n/a**

7. If Unit or CA/Agreement, Name and/or No.  
**PRICKLY PEAR UNIT**

8. Well Name and No  
**Prickly Pear Unit Fed 13-23-12-15**

9. API Well No.  
**43-007-31073**

10. Field and Pool, or Exploratory Area  
**Prickly Pear Unit/Mesaverde**

11. County or Parish, State  
**NATRONA COUNTY, WYOMING**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Report</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY DRILLING ACTIVITY REPORT FROM 04/17/2006 - 04/19/2006.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Matt Barber**

Title **Permit Analyst**

Signature

*Matt Barber*

Date

**04/26/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

**APR 28 2006**

(Instructions on page 2)

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear #13-23-12-15      API # : 43-007-31073      Operations Date : 4/19/2006  
Surface Location : SWSW-23-12S-15 E 26th PM      Area : West Tavaputs      Report # : 27  
Spud Date : 4/7/2006      Days From Spud : 12      Depth At 06:00 : 7535  
Morning Operations : RIG DOWN      Estimated Total Depth : 7260

Remarks :  
681 DAYS SINCE LAST LOST TIME ACCIDENT.  
WATER USED 13640 BBL TOTAL.      \*\*note  
weatherford knocked off 4 hours on ticket\*\* BLM REP  
WILLIS CAME TO LOCATION WAS SATISFIED WITH  
OPERATION [NO COMPLAINTS] RAN 174 JTS 51/2 17#  
LTC I-80 IPSCO LENGTH 7538 SET AT 7535 DUE TO  
DELAYS WITH LAYDOWN AND CEMENT JOBS  
POSTPONE SCHEDULED SKID FROM 06:00 TO 12:00  
CEMENT JOB= PUMP 10BBL SUPERFLUSH 20BBL  
FRESHFLUSH 259.9BBL [50/50 POZ] 173BBL  
DISPLACEMENT FINAL LIFT 2800PSI BUMP PLUG WITH  
400PSI OVER PLUG AND FLOATS HELD      \*\*\*\*NOTE  
25BBL CEMENT TO SURFACE\*\*\*\*\*      \*\*note halco  
knocked off 4 hours on ticket\*\*

Time To	Description
9:00:00 AM	RUN 174 JTS 51/2' 17# LTC I-80 IPSCO LENGTH 7538 SET AT 7535
1:00:00 PM	CIRCULATE, R/D CASERS, R/U HALCO, HELD PREJOB SAFETY. WAIT ON SUPER FLUSH 4HOURS
4:00:00 PM	PUMP 10BBL SUPERFLUSH 20BBL PRESHFLUSH 259.9 [50/50 POZ] 173BBL DISPLACEMENT FINAL LIFT 2800PSI BUMP PLUG 400PSI OVER PLUG AND FLOATS HELD **NOTE 25BBL CEMENT TO SURFACE
6:00:00 PM	NIPPLE DOWN BOP SET SLIPS WITH 109k AND CUT OFF CASING
8:00:00 PM	COMPLETE NIPPLE DOWN AND CLEAN TANKS
6:00:00 AM	RIG DOWN AND PREPARE FOR SKID      {RIG RELEASED AT 06:00}

Well : Prickly Pear #13-23-12-15      API # : 43-007-31073      Operations Date : 4/18/2006  
Surface Location : SWSW-23-12S-15 E 26th PM      Area : West Tavaputs      Report # : 26  
Spud Date : 4/7/2006      Days From Spud : 11      Depth At 06:00 : 7550  
Morning Operations : RUN PRODUCTION CSG      Estimated Total Depth : 7260

Remarks :  
680 DAYS SINCE LAST LOST TIME ACCIDENT.  
WATER USED 13640BBL TOTAL 360BBL DAILY      \*\*\*MBC  
APPRECIATION DAY THANK RODGER\*\*\*

Time To	Description
9:30:00 AM	WIRE LINE OPEN HOLE LOGS RAN TRIPLE COMBO AND COMPENSATED SONIC FROM T.D. TO SURFACE CASING. RIG DOWN HALLIBURTON, PULL WEAR RING
2:00:00 PM	R.I.H.
7:00:00 PM	CIRCULATE SWEEP AROUND, PUMP SLUG      ****wait on laydown truck 3 HOURS broke down in harmon canyon MBC PULLED IN****RIG UP WEATHERFORD. HELD PRE JOB SAFETY MEETING
12:30:00 AM	LAYDOWN DRILL STRING, BREAK KELLY
1:30:00 AM	RIGUP CASERS HELD PreJobSafetyMeeting
6:00:00 AM	RUN PRODUCTION CASING

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear #13-23-12-15

API # : 43-007-31073

Operations Date : 4/17/2006

Surface Location : SWSW-23-12S-15 E 26th PM

Area : West Tavaputs

Report # : 25

Spud Date : 4/7/2006

Days From Spud : 10

Depth At 06:00 : 7550

Estimated Total Depth : 7260

Morning Operations : OPEN HOLE LOG

Remarks :

679 DAYS SINCE LAST LOST TIME ACCIDENT.  
WATER USED 11280 BBL TOTAL

Time To	Description
12:00:00 PM	P.O.O.H. SLM L/D MM & NONMAG FUNC,BLIND RAMS
1:00:00 PM	R.I.H. TO SHOE
2:00:00 PM	CUT & SLIP 110 DRLG LINE
2:30:00 PM	BOP DRILL INSTALL FLOOR VALVE FUNCTION PIPE RAMS ALL PERSONNEL TO STATIONS 1MIN 40 SEC WELL SECURED
3:00:00 PM	GREASE RIG
5:00:00 PM	R.I.H. TO 5234
5:30:00 PM	BRECK CIRCULATION
7:00:00 PM	R.I.H.
8:00:00 PM	CIRCULATE SWEEP AROUND,PUMP SLUG
1:30:00 AM	WAIT ON LOG TRUCK
6:00:00 AM	RIG UP LOGGERS AND LOG WELL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE- Other instructions on reverse side.</b>		5. Lease Serial No. <b>UTU 011604</b>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name <b>n/a</b>
2. Name of Operator <b>BILL BARRETT CORPORATION</b>		7. If Unit or CA/Agreement, Name and/or No. <b>PRICKLY PEAR UNIT</b>
3a. Address <b>1099 18th Street Suite 2300 Denver CO 80202</b>	3b. Phone No. (include area code) <b>303 312-8168</b>	8. Well Name and No. <b>Prickly Pear Unit Fed 13-23-12-15</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SW/4 SW/4 SECTION 23-T12S-R15E S.L.B.&amp;M. 1306' FSL x 681' FWL</b>		9. API Well No. <b>43-007-31073</b>
		10. Field and Pool, or Exploratory Area <b>Prickly Pear Unit/Mesaverde</b>
		11. County or Parish, State <b>NATRONA COUNTY, WYOMING</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>Weekly Activity Report</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY COMPLETION ACTIVITY REPORT FROM 06/13/2006 - 06/25/2006.**

**RECEIVED**  
**JUL 05 2006**  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <b>Matt Barber</b>	Title <b>Permit Analyst</b>
Signature <i>Matt Barber</i>	Date <b>06/27/2006</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Date _____	Date _____ Office _____
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------	----------------------------

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 6/25/2006      Report # : 15      End Time      Description  
Summary : SI waiting on mud acid.      11:59 PM      shut in

Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 6/24/2006      Report # : 14      End Time      Description  
Summary : SI. MIRU Schlumberger EL, Praxair, BOC Gases, HES Frac . Pressure up on casing . to 5898 psi. Bleed off casing to 1000 psi.SI. RD HES frac iron.  
1:00 PM      Spot in HES frac equipment. Schlumberger EL. BOC Gases, Praxair Booster.  
3:00 PM      test pump lines. (decided to test perf leakoff with KCL. not wait on HES CHEM. truck).  
3:30 PM      Pressure up casing to 5898 psi. pressure bleed off to 5600 in 10 mins. started to flat line pressure.  
4:00 PM      bleed off pressure to 1000 psi. shut in  
4:30 PM      Rig down HES Frac iron off well head.  
4:45 PM      turn well to IPS. Flow back stages 1-6. stages 5&6 had no break down on perms.  
11:59 PM      Flow back stages 1-6

Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 6/23/2006      Report # : 13      End Time      Description  
Summary : SI Stages 1-6 .  
6:00 AM      Stages 1-6 SICP 125 psi. pressure loss of 875 psi in 13.5 hours. well was shut in with 1000 psi left on casing.  
11:59 PM      SI. wait on pad wells to have sand cleaned out of well bores.

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 6/22/2006

Report # : 12

End Time	Description
4:30 AM	SI.
6:30 AM	rig Schlumberger EL stage 5. PU 3-3/8"x 7ft perf gun RIH correlateto short joint run to perf depth ckeck depth to casing collar Reperf North Horn @ 6457-6464., 3JSPF 120 phasing, 24 gram shot .420 holes.
7:00 AM	rig HES Frac. Pressure test lines and cap.
8:00 AM	stage 5.North Horn Try to break down formation attempted 4 times pumping 14BPH pressured up to 6000 psi to 6150 psi.
10:00 AM	si
11:25 AM	North Horn, EL Stage 6. plug perf. 6310-6320, 3JSPF, 120 phasing, 16 gram. .340 holes .POOH. turn well over to frac
12:00 PM	HES Stage 6. pump KCL fluid to break down perms. pressured up to max set psi @ 6000 psi. attempt to break formation three more times with no success. max pressure was set to 6500 psi. no break.
2:30 PM	Stage 6, rig Schlumberger with dump bailer and 17 gal. 15% HCl acid across perms, pull out of hole slow for 400 ft. try not to move acid. PU 2-7/8" perf gun RIH correlate to short joint run to perf depth Reperf stage 6 @ 6310-6320, 3JSPF , 120 phasing, 16 gram shot, .340 hole. pull out of hole all shots fired.
4:30 PM	Stage 6 HES pump KCL water to break down perms. made 21 attempts to break down perforations . max pressure of 6200 psi. total fluid pumped 119 bbl. shut in well with 1000 psi on well.
8:30 PM	rig down pump iron and equipment around well heads. RD Schlumberger EL. moveto side of loc. MI Cudd Coil tbg.

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 6/21/2006	Report # : 11	End Time	Description
Summary : Flow Back stages 1-4. EL Stage 5. no break. EL Acid. No break. EL reperf. Acid perms. no break down. SI		5:00 AM	Flow back stages 1-4. FCP 550 psi on 30 ck. recovered 164 bbls in 7 hours avg. of 23.42 BPH 2157 bbls left to recover.
		9:25 AM	Schlumberger EL Stage 5 North Horn. PU HES CFP And 8 ft. perf gun RIH EL stopped working. POOH cable head shorted out. made repairs. PU RIH with tools 2300 ft. perf gun shorted out. POOH layed down tools. tools started working could not find problem with tools. PU tools RIH to 1500 ft. tools stopped working. POOH lay down tools. pull down perf gun. found wire that had a bar shield over wire. replaced wire and shield. PU RIH correlated to short joint run to setting depth check depth to casing collar. set composite frac plug @ 6515 PU perforate at 6456-6464, 3JSPF, 120 phasing, 16 gram shot. .340 hole. POOH turn well to frac crew.
		9:30 AM	rig BOC gases.
		9:45 AM	HES pressure test pump lines
		10:13 AM	Stage 5 North Horn 70 Q Foam Frac:Load hole didnt establish break down. made severel attempts to break down formation with no success.
		12:00 PM	Rig Schlumberger wih dump bailer and 10 gal 15% Acid. RIH correlate to short jt. run to depth spotted acid across stage 5 perforations. POOH.
		12:20 PM	rig Halliburton try to break down formation.had no success after three attempts.
		2:00 PM	rig Schlumberger EL PU 7ft. perf gun RIH correlate to short joint run to depth reperf stage 5 North Horn @ 6457-6464 3JSPF 120 phasing 16 gram shot . 340 hole . POOH turn well to frac crew.
		3:30 PM	Rig HES frac try to break down formation . had no success. made four attempts at max pressure before shutting down.
		5:00 PM	rig Schlumberger EL. PU dump bailer with 10 gal. 15% HCL RIH correlate to short jt. run to perf depth dump bail acid across perforations @ 6456-6464.
		7:00 PM	rig HES Frac try to break down perf with KCL fluid. had no success. pressured up to max. made three attempts to break down.
		7:00 PM	shut in for night

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 6/20/2006	Report # : 10	End Time	Description
Summary : Flow back stages 1-3. EL Stage 4. Frac stage 4. no perf break down. RU EL . dump bail 10 gal acid across perf . Reperf stage 4. frac stage 4. Flow back stages 1-4			
		7:00 AM	Flow stages 1-3 FCP 50 PSI on 48 ck. rcovered 298 bbls in 10 hours avg. of 29.8 BPH 1483 bbls left to recover.
		8:20 AM	Schlumberger EL Stage 4 Dark Canyon: PU HES CFP And 10 ft. perf gun RIH correlate to short joint. run to setting depth check depth to casing collar. set CFP @ 6740 picup perforate Dark Canyon @ 6661-6664 and 6620-6627, 3JSPF, 120 phasing , 16 gram shot, .340 holes. POOH turn well over to frac.
		9:10 AM	Rig pump lines to well and test. Safety meeting
		10:30 AM	Stage 4 Dark Canyon 70Q foam Frac: Load to Break no break down. made three attempts to break down perf. ran up to max Pressure @ 5950 psi no bleed off . blow down casing to 2300 psi for EL.
		1:30 PM	rig Schlumberger RIH with dump bailer with 14% HCL Acid. dump bail across perf interval @6620-6627
		2:20 PM	Rig Frac Try to break down perf. had no success. pressured up to max. bleed off casing to 2300 psi.
		4:00 PM	Schlumberger EL Acid 10 gal 15% HCL across perms.
		4:30 PM	RIG frac try to break down perms.had no success. blow down casing to 2100 psi.
		6:00 PM	Rig Schlumberger reperf Stage 4 RIH Correlate to short joint run to perf depth check depth to casing collar. perforate Dark canyon @ 6661-65 and 6620-28 total of 36 holes. POOH all shots fired.
		6:40 PM	rig HES frac iron
		9:00 PM	Stage 4 Dark Canyon 70Q foam frac. Load & Break @ 5969 psi @ 7.5 BPM. halfway through pad ground valve began leaking. Shut down and made repairs. started pumping pad. Avg. Wellhead Rate:31.6 BPM. Avg. Slurry Rate: 13 BPM. Avg. CO2 Rate: 17.5 PM. Avg. Pressure: 4,206 PSI. Max.Wellhead Rate: 39.7 BPM. Max. Slurry Rate:19.5 BPM. Max. CO2 Rate: 22.4 BPM. Max. Pressure: 5,969 PSI. Total Fluid Pumped: 27,192 gal. Total Sand in Formation: 141,009 LB. (20/40 White Sand) CO2 Downhole: 175 tons. CO2 Coldown: 3 tons. ISIP:3,305 psi. Frac Gradient:0.94 PSI/FT. Successfully flushed wellbore with 50Q foam with 30 bb) over flush with 500 gal fluid cap.
		11:00 PM	shut in frac fortwo hours before flowing
		11:59 PM	flow back stages 1-4 2,321 bbl to recover

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 6/19/2006	Report # : 9	End Time	Description
Summary : Flow back stages 1-2. Schlumberger EL stage 3 Dark Canyon. Frac stage 3. Flow back stages 1-3		6:00 AM	Flow stages 1-2 Price River: FCP 15 psi on 48 ck. recovered 206 bbl in 7 hours avg. of 29.42 BPH water flow stopped @ 4AM. (dry CO2 flow).
		4:00 PM	flow stage's 1-2 dry flow no fluid recovered.
		5:35 PM	Schlumberger EL. Stage 3, Dark Canyon: PU HES composite frac plug and 10 ft. perf gun. RIH correlate to short joint run to setting depth check depth to casing collar set composite frac plug @ 6910 ft. PU perforate @ 6838-6844 and 6810-6814. 3JSPF, 120 phasing, 16 gram shot. .340 holes. POOH all shots fired. turn well to frac crew.
		6:45 PM	Rig Hes frac iron and Praxair CO2. Pressure test pump lines.
		7:50 PM	70Q Foam frac stage 3, Dark Canyon: Load Break @ 4943 PSI @ 10.2 BPM. Avg. Wellhead Rate:24.69 BPM. Avg. Slurry Rate: 10.89 BPM. Avg. CO2 Rate:13 BPM. Avg. Pressure:4,770 PSI. Max. Wellhead Rate:37.69 BPM. Max. Slurry Rate:16.51 BPM. Max. CO2 Rate:20 BPM. Max. Pressure:5,760 PSI. Total Fluid Pumped:17,782 Gal. Total Sand in Formation:87,772 LB. (20/40 White Sand) CO2 Downhole:122 tons. CO2 Cooldown: 5 tons. ISIP:2801 PSI. Frac Gradient: 0.85 psi/ft. Successfully flushed wellbore with 50Q foam with 30 bbl over flush with 500 gal fluid cap.
		8:05 PM	rig down pump iron
		8:10 PM	Start flow back stages 1-3. FCP 1700 on 18 ck.
		11:59 PM	flow stages 1-3

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 6/18/2006	Report # : 8	End Time	Description
Summary : Flow Back stage 1. EL stage 2. leaking frac valve stack frac valve. Frac stage 2. Flow stages 1-2		3:00 AM	Flow stage 1. FCP 50 psi on 48 ck. recovered 140 bbls in 9.5 hours avg. of 14.73 BPH 353 bbls left to recover.
		9:00 AM	Schlumberger EL stage 2 Price River. PU HES CFP and 1=2ft gun and 8 ft. gun. RIH correlate to short joint run to setting depth . check depth to casing collar set CFP @7175 PU Perf @ 7109-7111, PU perf @ 7030-7038, 3JSPF 120 phasing. 16 gram shot. .340 holes. POOH turn well over to frac.
		10:00 AM	SI
		8:00 PM	Rig up HES Frac . Frac valve leaking. order #2 valve to stack on first valve from Wellhead Inc. Pressure test.
		9:00 PM	Stage 2 Price River 70Q foam Frac: Load Break @5121 @16.4 BPM. Avg. Wellhead Rate:3,234 BPM. Avg. Slurry Rate: 14.37 BPM. Avg. CO2 Rate:18.23 BPM. Avg. Pressure:4,413 PSI. Max. Wellhead Rate:38.89 BPM. Max. Slurry Rate:21.53 BPM. Max. CO2 Rate:19.13 BPM. Max. Pressure:5,258 PSI. Total Fluid Pumped:36,585 Gal. Total Sand in Formation:93,423 LB. (20/40 White Sand) CO2 Downhole:140 tons. CO2 Cooldown:8 tons. ISIP:3,319 PSI. Frac Gradient:0.91 psi/ft. Successfully flushed wellbore with 50Q foam with 30 bbl over flush with 500 gal fluid cap.
		9:30 PM	rig frac iron off frac tree
		11:59 PM	Flow back stages 1-2 FCP:3200 18 ck. Wellhead Inc. grease frac valve.

Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 6/17/2006	Report # : 7	End Time	Description
Summary : SI. RU Halliburton Frac. Frac stage 1 Price River. Flow back stage 1.		4:00 PM	rig Halliburton pump line to frac tree.
		4:10 PM	pressure test pump lines.
		5:15 PM	Stage 1 Price River 70Q foam Frac:Load Break @ 3646 @ 4.7 BPM. Avg. Wellhead Rate:17.1 BPM. Avg. Slurry Rate:7.1 BPM. Avg. CO2 Rate:9.2 BPM. Avg. Pressure:3,434 PSI. Max. Wellhead Rate:18.5 BPM. Max. Slurry Rate:9.1 BPM. Max. CO2 Rate:12.2 BPM. Max. Pressure:3,946 PSI. Total Fluid Pump: 13,095 gal. Total Sand in Formation: 47,504 LB. (20/40 White Sand) CO2 Downhole:91 tons CO2 Cooldown:5 Tons. ISIP:3066 PSI. Frac Gradient: 0.86 psi/ft. Successfully flushed wellbore with 50Q foam 30 bbl over flush with 500 gal fluid cap.
		5:30 PM	rig down pump iron off frac tree. Wellhead INC. grease frac valve.
		5:40 PM	flow back stage 1 Price River 2850 psi

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 6/16/2006	Report # : 6	End Time	Description
Summary : SI. MIRU Schlumberger EL. Perf stage 1. SI.		2:50 PM	Rig Schlumberger EL.
		3:00 PM	Stage 1 Price River: PU 10 ft. perf gun. RIH correlate to shrt joint run to perf. depth check depth to casing collar. Perforate Price River @ 7246-7256 3JSPF 120 phasing 16 gram shot .340 hole. POOH all shots fired.
		4:30 PM	SI

Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 6/15/2006	Report # : 5	End Time	Description
Summary : SI. offload sand, water, CO2. Wellhead Inc.set frac tree			Enter the description here

Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 6/14/2006	Report # : 4	End Time	Description
Summary : off load CO2, Water, HES sand.		5:00 PM	water, sand, Co2

Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 6/13/2006	Report # : 3	End Time	Description
Summary : Move in IPS equipment, Praxair MI CO2 Vessels, MI Set 6 Frac tanks and flow back tank. Camron started setting tbg. heads.		5:00 PM	move in IPS test equipment. start rigging up for frac flow back.
		5:00 PM	Move in Praxair CO2 Vessels
		5:00 PM	MI Set 5 Frac tanks, one flow tank
		5:00 PM	wait for Wellhead Inc. to set frac trees.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  Oil Well  Gas Well  Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address  
**1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. (include area code)  
**303 312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SW/4 SW/4 SECTION 23-T12S-R15E S.L.B.&M.  
1306' FSL x 681' FWL**

5. Lease Serial No.  
**UTU 011604**

6. If Indian, Allottee or Tribe Name  
**n/a**

7. If Unit or CA/Agreement, Name and/or No.  
**PRICKLY PEAR UNIT**

8. Well Name and No.  
**Prickly Pear Unit Fed 13-23-12-15**

9. API Well No.  
**43-007-31073**

10. Field and Pool, or Exploratory Area  
**Prickly Pear Unit/Mesaverde**

11. County or Parish, State  
**NATRONA COUNTY, WYOMING**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity Report</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY COMPLETION ACTIVITY REPORT FROM 06/26/2006 - 07/02/2006.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Matt Barber**

Title **Permit Analyst**

Signature

*Matt Barber*

Date

**07/10/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

(Instructions on page 2)

**JUL 12 2006**

DIV. OF OIL, GAS & MINING

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 7/2/2006	Report # : 22	End Time	Description
Summary : Flow back stages 1-7 , EL Stage 8, Frac stage 8. Flow back stages 1-8		6:00 AM	Flow stages 1-7 FCP: 650 psi on 28/64 ck recovered 150 BBLs in 18 hrs. avg. of 8.3 BPH med mist no.sand CO2 46%+. 2973 bbl left to recover
		12:00 PM	Flow stages 1-7
		3:00 PM	shut in for EL
		5:00 PM	Schlumberger. Stage 8. PU HES CFP and 7ft. perf gun RIH correlate to short jt. run to setting depth check depth to casing collar set CFP @ 5530 pickup to perf depth. load hole with fluid pressure up to 2000 psi. perforate North Horn @ 5439-5446 3JSPF, 120 phasing, 15 gram charge, .50 hole. POOH turn well to frac.
		6:30 PM	Stage 8 North Horn 70Q Foam frac: Break @ 6099 @ 10.2BPM. Avg. Wellhead Rate:15.2 BPM. Avg. Slurry Rate:6.4 BPM. Avg. CO2 Rate:8.5 BPM. Avg. Pressure:3,06 PSI. Max. Wellhead Rate:16.5 BPM. Max. Slurry Rate:8.3 BPM. Max. CO2 Rate:9.7 BPM. Max. Pressure:4,355 PSI. Total Fluid Pumped: 13,968 Gal. Total Sand in Formation:36,129 lb (20/40 White Sand) CO2 Downhole: 67 Tons. CO2 Cooldown:8 tons. ISIP:3,425 psi. Frac Gradient:1.07 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		7:00 PM	Flow back stage 1-8 FCP: 3200 on 18 ck.
		11:59 PM	flow stages 1-8

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 7/1/2006	Report # : 21	End Time	Description
Summary : SICIP: 650 psi. MIRU Halliburton, Praxair, Schlumberger . Pressure.Test. Pump breakdown on stage 5 &6. Frac . RU. EL. stage 7.. frac stage 7 North Horn. Flow back stages 1-7		6:00 AM	SICIP: 650psi.
		9:30 AM	MIRU Halliburton , Praxair, Schlumberger EL.
		9:45 AM	test pump lines and wellhead.
		10:40 AM	Stage 6 North Horn. Load break @ 5905 @ 7.9 BPM. Avg. Wellhead Rate:17.6 BPM. Avg. Slurry Rate:7.5 BPM. Avg. CO2 Rate: 9.5 BPM. Avg. Pressure:3,980 PSI. Max. Wellhead Rate:19.3 BPM. Max. Slurry Rate:9.6 BPM. Max. CO2 Rate:11.2 BPM. Max. Pressure:4,354 PSI. Total Fluid Pumped: 12,972 Gal. Total Sand in Formation: 36,672 LB. (20/40 White Sand) CO2 Downhole: 67 tons. CO2 Cooldown: 4 tons. ISIP: 3,825 PSI. Frac Gradient:1.04 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal fluid cap. Turn well to EL.
		3:00 PM	Rig Schlumberger EL. Stage 7 North Horn.had problems getting through well head. had to lay down frac plug and perf gun. PU 3-3/8"weight bar run in hole 300 ft. back to surface three times. PU CFP and perf gun RIH correlate to short joint . run to setting depth check depth to casing collar. set CFP @ 6100 ft. PU perf North Horn @ 6026.5 - 6033.5 well pressure was 3500 psi. pumped pressure up to 4000 psi. perforated pressure dropped to 3850 psi. POOH turn well to frac.
		5:15 PM	Stage 7 North Horn 70Q foam Frac. fluid break @ 4839 psi, @ 10 BPM. Avg. Wellhead Rate:17.1 BPM. Avg. Slurry Rate:7.3 BPM. Avg. CO2 Rate:9.2 BPM. Avg. Pressure3,888: PSI. Max. Wellhead Rate: 18.3BPM. Max. Slurry Rate:9.3 BPM. Max. CO2 Rate: 10.9BPM. Max. Pressre:4,198 PSI. Total Fluid Pumped:13,092 Gal. Total Sand in Formation: 51,200 LB(20/40 White) CO2 Downhole: 82tons CO2 Cooldown:6 tons ISIP:3,830 PSI. Frac Gradient:1.07 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal fluid cap.
		6:30 PM	Flow stages 1-7 FCP 2650 psi on 18 ck.
		11:59 PM	flow stages 1-7

# REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 6/30/2006	Report # : 20	End Time	Description
Summary : SICP:1025 Rig Cudd Coil tbg. mill out perfs in stage 5&6 POOH RDMO Cudd Pressure Control And N2. Rig Black Warrior RIH Set propellant charges off on stages 5 and 6 POOH RDMO. SI.		8:30 AM	SICP: 1025
		10:15 AM	spot Coil Tbg unit rig up.
		11:15 AM	PU STI Hot Hole motor. make up motr head assembly 2-7/8" OD x 1.40 L. Back pressure valve, Hydraulic Disconnect, Duel Circ. Sub.53.25" L., Mud motor 7 ft. 3"OD, Weatherford Concave 4-3/4" OD Mill with three water cores with three centralizer pads, 22.5" L, fishen neck 3-3/4" OD
		1:00 PM	Trip in hole with BHA Pumping 1.5 BPM. Fluid
		2:20 PM	run to stages 5 perfs didnt tag fill. pump sweeps ran in hole to 6515 CFP. had traces of sand on surface.
		4:00 PM	pump fluid POOH with coil tbg and BHA.
		5:00 PM	rig down coil tbg unit and N2 equipment.
		7:00 PM	move out Cudd equipment
		4:00 PM	Black Warrior Corp. RU EL. Pickup Propellant charge RIH correlate to short jt. run to stage 5 set charge at bottom perforation @ 6464. and set off charge. SICP: 200 psi POOH
		7:30 PM	BWWC PU propellant charge RIH correlate to short joint . run to stage 6 set charge at bottom perforation @ 6320 set off charge. SICP:350 POOH RDMO Black Warrior EL.
		8:00 PM	SI

Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 6/29/2006	Report # : 19	End Time	Description
Summary : SICP: 1025. MIRU Black Warrior EL Propellant charge EL tagged in stage 5 perfs POOH . SI		7:00 AM	SICP: 1025
		8:00 AM	Ml. Black Warrior EL
		11:00 AM	Rig wire line.
		12:00 PM	PU Propellant charge RIH tag @ 4550 work line made 50 ft.of hole 4600 POOH .
		12:13 AM	SI
		6:00 PM	Rig EL PU proppellant RIH correlate to short jt. run to depth set charge @ bottom of perfs. could not pickup fluid level with EL. open casing fluid level at surface. RIH with EL and propellant charge. run to stage 5 tag @ 6458 two ft. in on perf interval
		9:00 PM	POOH shut in for night

Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 6/28/2006	Report # : 18	End Time	Description
Summary : SICP: 1025 psi		11:59 PM	SICP: 1025

Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 6/27/2006	Report # : 17	End Time	Description
Summary : SICP 1010 psi		6:00 AM	SICP: 1010 wait on frac and mud acid

# REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 6/26/2006      Report # : 16

End Time

Description

Summary : SI wait for mud acid. SICP 1010 psi.

6:00 AM

Shut in. SICP: 1010 psi.

11:59 PM

SI.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address  
**1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. (include area code)  
**303 312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SW/4 SW/4 SECTION 23-T12S-R15E S.L.B.&M.  
 1306' FSL x 681' FWL**

5. Lease Serial No.  
**UTU 011604**

6. If Indian, Allottee or Tribe Name  
**n/a**

7. If Unit or CA/Agreement, Name and/or No.  
**PRICKLY PEAR UNIT**

8. Well Name and No.  
**Prickly Pear Unit Fed 13-23-12-15**

9. API Well No.  
**43-007-31073**

10. Field and Pool, or Exploratory Area  
**Prickly Pear Unit/Mesaverde**

11. County or Parish, State  
**NATRONA COUNTY, WYOMING**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Report</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY COMPLETION ACTIVITY REPORT FROM 07/02/2006 - 07/09/2006.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Matt Barber**

Title **Permit Analyst**

Signature



Date

**07/10/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**RECEIVED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**JUL 17 2006**

(Instructions on page 2)

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 7/9/2006	Report # : 29	End Time	Description
Summary : Shut in stages 1-9,, flow well 2 hours to flow tank dry gas SI.		8:00 PM	SICP 1200
		10:00 PM	open casing to flow tank on 40 ck. FCP 1200 psi dry gas flow. pressure dropped to 875 psi
		10:00 PM	SI
		11:59 PM	SI

Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 7/8/2006	Report # : 28	End Time	Description
Summary : Flow test stages 1-9		6:00 AM	Stages 1-9. FCP 400 psi on 42 ck. recovered 43 bbl in 24 hours avg. of 1.79 BPH 3237 bbl left to recover. CO2 2% Gas rate: 3.207 MMCFD
		7:00 AM	SI

Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 7/7/2006	Report # : 27	End Time	Description
Summary : Flow Test stages 1-9		6:00 AM	Flow stages 1-9, FCP: 450 psi on 42 ck. recovered 53 bbls in 24 hours avg. of 2.20 BPH 3280 bbl left to recover CO2 3%, Gas rate 3.261 MMCFD
		11:59 PM	flow stages 1-9

Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 7/6/2006	Report # : 26	End Time	Description
Summary : Flow back stages 1-9		6:00 AM	Flow stages 1-9. FCP 500 psi on 40 ck. recovered 60 bbl in 24 hours avg. of 2.5 BPH. Co2 3%
		11:59 PM	flow stages 1-9

Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 7/5/2006	Report # : 25	End Time	Description
Summary : Flow stages 1-9		6:00 AM	Flow stages 1-9. FCP:525 psi on 40 k. recovered 99 bbls in 24 hours avg. of 4.12 BPH CO2 15%
		11:59 PM	flow stages 1-9

Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 7/4/2006	Report # : 24	End Time	Description
Summary : flow stages 1-9		6:00 AM	Flow stages 1-9, FCP 700 psi on 36 ck. recovered 358 bbls in 18 hrs. avg. of 20.44 BPH 3492 bbl left to recover CO2 30%
		8:00 AM	put well to IPS test equipment. burnable gas in flare stack.
		11:59 PM	flow stages 1-9

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 7/3/2006	Report # : 23	End Time	Description
Summary : Flow stages 1-8. EL Stage 9, Frac stage 9. Flow back stages 1-9		6:00 AM	Stages 1-8 FCP: 1100 psi on 28 ck recovered 226 bbl in 14 hours avg. of 16.14 BPH. 3294 bbls left to recover CO2 test %
		6:30 AM	shut in for EL work
		10:25 AM	Schlumberger EL (20 min LATE ON LOC)stage 9.North Horn: PU HES CFP and two 4 ft. perf guns RIH correlate to short joint. run to setting depth set composite frac plug @5170 PU to zone. pressure up CSG to 2016 psi. Perforate North Horn @ 5092-5096 and 5072-5076 3JSPF Owen .50 hole 15 gram charge 8" penetration. pressure bleed off to 1871 POOH turn well to frac crew.
		10:30 AM	pressure test pump lines, and tree cap
		11:30 AM	Stage 9 North Horn 70Q foam Frac: Break had to make 4 attempts to break in to formation max pressure set @ 6000 psi water hammer went to 6134 psi. Break @ 6134 @ 10 BPM. Avg. Wellhead Rate: 23.8 BPM. Avg. Slurry Rate: 10.1 BPM . Avg. CO2 Rate: 12.9 BPM. Avg. Pressure:4,486 psi. Max. Wellhead Rate: 25.7 BPM. Max. Slurry Rate: 13.2 BPM. Max. CO2 Rate:14.9 BPM. Max. Pressure: 6,134 psi. Total Fluid in formation: 14,249 gal. Total Sand in Formation: 36,600 LB. (20/40 White Sand) CO2 Downhole: 67 tons. CO2 Cooldown: 10 tons. ISIP: 3,300 PSI. Frac Gradient: 1.09 psi/ft. Successfully Flushed wellbore with 50 Q foam with 50 bbl over flush with 500gal fluid cap.
		12:00 PM	flow stage's 1-9 FCP: 3000 psi on 18/64 ck.
		11:59 PM	flow stages 1-9

Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 7/2/2006	Report # : 22	End Time	Description
Summary : Flow back stages 1-7 , EL Stage 8, Frac stage 8. Flow back stages 1-8		6:00 AM	Flow stages 1-7 FCP: 650 psi on 28/64 ck recovered 150 BBLs in 18 hrs. avg. of 8.3 BPH med mist no sand CO2 46%+. 2973 bbl left to recover
		12:00 PM	Flow stages 1-7
		3:00 PM	shut in for EL
		5:00 PM	Schlumberger. Stage 8. PU HES CFP and 7ft. perf gun RIH correlate to short jt. run to setting depth check depth to casing collar set CFP @ 5530 pickup to perf depth. load hole with fluid pressure up to 2000 psi. perforate North Horn @ 5439-5446 3JSPF, 120 phasing, 15 gram charge, .50 hole. POOH turn well to frac.
		6:30 PM	Stage 8 North Horn 70Q Foam frac: Break @ 6099 @ 10.2BPM. Avg. Wellhead Rate:15.2 BPM. Avg. Slurry Rate:6.4 BPM. Avg. CO2 Rate:8.5 BPM. Avg. Pressure:3,06 PSI. Max. Wellhead Rate:16.5 BPM. Max. Slurry Rate:8.3 BPM. Max. CO2 Rate:9.7 BPM. Max. Pressure:4,355 PSI. Total Fluid Pumped: 13,968 Gal. Total Sand in Formation:36,129 lb (20/40 White Sand) CO2 Downhole: 67 Tons. CO2 Cooldown:8 tons. ISIP:3,425 psi. Frac Gradient:1.07 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		7:00 PM	Flow back stage 1-8 FCP: 3200 on 18 ck.
		11:59 PM	flow stages 1-8

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**BILL BARRETT CORPORATION**

3a. Address  
**1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. (include area code)  
**303 312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SW/4 SW/4 SECTION 23-T12S-R15E S.L.B.&M.  
1306' FSL x 681' FWL**

5. Lease Serial No.

**UTU 011604**

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

**PRICKLY PEAR UNIT**

8. Well Name and No

**Prickly Pear Unit Fed 13-23-12-15**

9. API Well No.

**43-007-31073**

10. Field and Pool, or Exploratory Area

**Prickly Pear Unit/Mesaverde**

11. County or Parish, State

**NATRONA COUNTY, WYOMING**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Weekly Activity</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Report</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**WEEKLY COMPLETION ACTIVITY REPORT FROM 07/24/2006 - 07/29/2006.**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Matt Barber**

Title **Permit Analyst**

Signature

*Matt Barber*

Date

**08/03/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

(Instructions on page 2)

**AUG 10 2006**

**DIV. OF OIL, GAS & MINING**

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 7/29/2006	Report # : 49	End Time	Description
Summary : FCP: 500 psi on 32 ck. POOH lay down tbg. to land ing. land on hanger. ND/NU tree. Pumpoff bit sub and bit. flow tbg. RDMO WSU and Foam Unit turn well to production.		6:00 AM	FCP: 500 psi on 32 ck.
		10:00 AM	POOH lay down 69 joints 2-3/8 EUE land tbg on hanger .
		11:00 AM	Nipple down Weatherford BOPs. Nipple up Xmas tree. ( KB 15.00, hanger.90. 158 joints 2-3/8 EUE N-80, X nipple, one jt tbg, XN nipple, one jt tbg, pumpoff bit sub/re-entry guide @ 5005.00 ft.)
		12:30 PM	pump off bit sub and bit. flow back tbg.
		1:30 PM	load BOPs and power swivel
		3:30 PM	Rig down Duco Well service unit. park on side of loc.

Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 7/28/2006	Report # : 48	End Time	Description
Summary : SI> start foam air. Drill composite frac plugs and clean rat hole to 7403 PBTD. POOH to 7150 shut down for night. turn well to flow watchers flow casing .		7:00 AM	SI
		7:30 AM	start foam unit. drill composite bridge plug @ 5000 ft. pumping 1100 SCFM foam with 21 gal fluid min.
		8:15 AM	RIH tag CFP@ 5170 no fill drill out plug.
		9:30 AM	RIH tag sand @ 5525 had 5 ft. of sand on CFP @ 5530 clean out drill CFP casing psi came up to 1050 from 700 psi on 1" ck.
		11:30 AM	RIH to 6100 ft. tag CFP drill out no fill or PSI change on surface.
		12:30 PM	RIH to 6515 tag CFP drill out no change in flow
		1:30 PM	RIH tag 6740 tag CFP drill out no pressure change or fill on plug
		2:15 PM	RIH tag sand @ 6905 had 5 ft of sand on CFP 6910 drill out no flow change on surface.
		3:00 PM	RIH tag @ 7175 drill out CFP no pressure or flow change on surface.
		4:30 PM	RIH Tag @ 7245 had to ream through perms and clean out rat hole to 7403 PBTD blow hole clean pumping 1100 SCFM foam air pumping 21 gal fluid min.
		5:30 PM	rig down power swivel
		6:00 PM	POOH lay down tbg to 7150 shut down for night
		11:59 PM	turn well to flow watchers. flow casing over night

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 7/27/2006 Report # : 47

Summary : SI. MIRU Well Service Unit, set kill plug @ 5000ft. ND frac tree/NU BOP, rig work floor, PU 43/4 tricone bit. nipples, tally in hole

End Time	Description
9:30 AM	SI
10:30 AM	rig up Duco Well service unit.
11:30 AM	MIRU Black warrior EL. PU RIH set HES composite bridge plug. @ 5000 ft. POOH rig down MO EL
1:00 PM	blow down casing. nipple down Frac Tree. Nipple up BOPs.
2:00 PM	rig work floor and tongs
5:30 PM	PU 3/4" Smith Tricone Bit, Weatherford pumpoff bit sub. one joint XN nipple one jt X nipple tally in hole to 5000 ft. tag kill plug, 160 joints 2-3/8 EUE N-80 Tbg.
7:30 PM	rig Weatherford power Swivel and Weatherford Foam Unit.
7:30 PM	shut in for night

Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 7/26/2006 Report # : 46

Summary : SI

End Time	Description
11:59 PM	SI

Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 7/25/2006 Report # : 45

Summary : SI

End Time	Description
	SI

Well Name : Prickly Pear Fed. #13-23-12-15

API : 43-007-31073

Area : West Tavaputs

Ops Date : 7/24/2006 Report # : 44

Summary : Flow back

End Time	Description
6:00 AM	Stages 1-9 FCP: 750 psi on 32 ck. CO2 8% dry flow

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**UTU 011604**

6. If Indian, Allottee or Tribe Name  
**n/a**

7. If Unit or CA/Agreement, Name and/or No.  
**PRICKLY PEAR UNIT**

8. Well Name and No.  
**Prickly Pear Unit Fed 13-23-12-15**

9. API Well No.  
**43-007-31073**

10. Field and Pool, or Exploratory Area  
**Prickly Pear Unit/Mesaverde**

11. County or Parish, State  
**NATRONA COUNTY, WYOMING**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  Oil Well  Gas Well  Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address **1099 18th Street Suite 2300 Denver CO 80202**

3b. Phone No. (include area code) **303 312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SW/4 SW/4 SECTION 23-T12S-R15E S.L.B.&M.  
1306' FSL x 681' FWL**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF FIRST SALES ON 7/30/2006.**

**BILL BARRETT CORPORATION REQUESTS PERMISSION TO USE AN ELECTRONIC FLOW COMPUTER (EFC) FOR GAS MEASUREMENT FOR THIS WELL.**

Accepted by the  
Utah Division of  
Oil, Gas and Mining

**COPY SENT TO OPERATOR**  
Date: 8-16-06  
Initials: CTD

Date: 8/15/06  
By: [Signature]

Federal Approval Of This  
Action Is Necessary

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Matt Barber**

Title **Permit Analyst**

Signature: [Signature]

Date **08/08/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_ Date \_\_\_\_\_  
Office \_\_\_\_\_

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(Instructions on page 2)

**RECEIVED**  
**AUG 10 2006**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
**UTU 011604**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. Unit or CA Agreement Name and No.  
**Prickly Pear Unit**

8. Lease Name and Well No.  
**PricklyPearUnitFed 13-23-12-15**

9. AFI Well No.  
**43-007-31073**

10. Field and Pool, or Exploratory  
**Prickly Pear Unit/Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area  
**Sec. 23, T12S, R15E, S.L.B.&M.**

12. County or Parish  
**Carbon**

13. State  
**UT**

14. Date Spudded  
**02/18/2006**

15. Date T.D. Reached  
**04/15/2006**

16. Date Completed  
**07/28/2006**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**7,262' GL**

1. a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
Other \_\_\_\_\_

2. Name of Operator **Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300** 3a. Phone No. (include area code)  
**303-312-8168**

18. Total Depth: MD **7,550'** 19. Plug Back T.D.: MD **7,403'** 20. Depth Bridge Plug Set: MD **N/A**  
TVD **Same** TVD **Same** TVD **N/A**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**Halliburton HRI/SD/DSN/BCS Delta T; Schlumberger CBL/GR/Collars**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8 J55	36#	Surface	1,531'		340 65/35 G 670 Prem.	112 bbls. 56 bbls.	0' 0'	
7 7/8"	5.5 I-80	17#	Surface	7,535'		1420 50/50Po	377 bbls.	250'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5,005'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) North Horn	5,072'	6,844'	7,246' - 7,256'	0.34"	30	Open
B) Price River	7,030'	7,256'	7,030' - 7,111'	0.34"	30	Open
C)			6,810' - 6,844'	0.34"	30	Open
D)			(continued see attachmnt)			

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7,246' - 7,256'	70% CO2 foam frac: 91 tons CO2; 222 bbls. of LGC 6; 47,504# 20/40 Ottawa sand
7,030' - 7,111'	70% CO2 foam frac: 140 tons CO2; 786 bbls. of LGC 6; 93,423# 20/40 Ottawa sand
6,810' - 6,844'	70% CO2 foam frac: 122 tons CO2; 338 bbls. of LGC 6; 87,772# 20/40 Ottawa sand
(continued see attachment)	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/30/2006	08/14/2006	24	→	0	1215	20			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
17/64	SJ 300	750	→	0	1215	20	0	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SJ		→						

\*(See instructions and spaces for additional data on page 2)

SEP 15 2006

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch North Horn Dark Canyon Price River TD	2,955' 4,876' 6,584' 6,850' 7,550'

32. Additional remarks (include plugging procedure):

Copies of logs already submitted.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Matt Barber

Title Permit Analyst

Signature *Matt Barber*

Date 09/10/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

<b>25. PERFORATION RECORD (cont.)</b>				
<b>INTERVAL (Top/Bot-MD)</b>		<b>SIZE</b>	<b>NO. HOLES</b>	<b>PERFORATION STATUS</b>
6,620'	6,665'	0.34"	66	Open
6,456'	6,464'	0.45"	69	Open
6,310'	6,320'	0.34"	30	Open
6,026'	6,033'	0.50"	21	Open
5,439'	5,446'	0.50"	21	Open
5,072'	5,096'	0.50"	24	Open

<b>26. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)</b>	
<b>DEPTH INTERVAL</b>	<b>AMOUNT AND TYPE OF MATERIAL</b>
6,620' – 6,664'	70% CO2 foam frac: 175 tons CO2; 564 bbls. of LGC 6, 141,009 # 20/40 Ottawa sand
6,310' – 6,320'	70% CO2 foam frac: 67 tons CO2; 231 bbls. of LGC 6, 36,672 # 20/40 Ottawa sand
6,026' – 6,033'	70% CO2 foam frac: 82 tons CO2; 236 bbls. of LGC 6, 51,200 # 20/40 Ottawa sand
5,439' – 5,446'	70% CO2 foam frac: 67 tons CO2; 263 bbls. of LGC 6, 36,129 # 20/40 Ottawa sand
5,072' – 5,096'	70% CO2 foam frac: 67 tons CO2; 273 bbls. of LGC 6, 36,600 # 20/40 Ottawa sand



**United States Department of the Interior**

**BUREAU OF LAND MANAGEMENT**

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>



43-007-31073

IN REPLY REFER TO:  
3160  
(U-922)

July 12, 2007

Bill Barrett Corporation  
1099 18th Street  
Suite 2300  
Denver, CO 80202

Re: Paying Well Determinations  
Prickly Pear Unit  
Carbon County, Utah

Gentlemen:

Pursuant to your request of May 7, 2007, it has been determined by this office that under existing conditions the following well located in the Prickly Pear Unit, Carbon County, Utah is capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement.

API Number	Well Name	Bottom Hole Location	Date of First Sales
4300731074	1-27D-12-15	NENE 27 12 S 15 E SLB&M	07/30/2006

Please file an appropriate Participating Area application for this well as discussed in our meeting on June 18, 2007.

Pursuant to the same request, it has been determined by this office that under existing conditions the following wells are not capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement.

API Number	Well Name	Bottom Hole Location	Date of First Sales	Lease
4300731073	13-23-12-15	SWSW 23 12.0 S 15.0 E SLB&M	07/30/2006	UTU11604
4300731008	5-13-12-14	SWNW 13 12.0 S 14.0 E SLB&M	06/02/2006	UTU73665

**RECEIVED**  
**JUL 17 2007**

DIV. OF OIL, GAS & MINING

Production from these wells shall be handled and reported on a lease basis. If you have any questions please contact Mickey Coulthard of this office at (801) 539-4042.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble  
Acting Chief, Branch of Fluid Minerals

bcc: FOM Moab  
Prickly Pear Unit File  
MMS  
SITLA  
DOGM  
Central Files  
Agr. Sec. Chron.  
Fluid Chron  
Tickler (August, 2007)

MCoulthard:mc:7-12-07



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

**AUG 02 2007**

Bill Barrett Corporation  
1099 18<sup>th</sup> Street, Suite 2300  
Denver, Colorado 80202

Re: Initial Wasatch-Mesaverde Participating Area "D"  
Prickly Pear Unit  
Carbon County, Utah

Gentlemen:

The Initial Wasatch-Mesaverde Formation Participating Area "D", Prickly Pear Unit, UTU79847D, is hereby approved effective as of July 24, 2006, pursuant to Section 11 of the Prickly Pear Unit Agreement, Carbon County, Utah.

The Initial Wasatch-Mesaverde Formation Participating Area "D" results in an Initial Participating Area of 640.00 acres and is based upon the completion of the following wells as being capable of producing unitized substances in paying quantities:

WELL NO.	API NO.	LOCATION	LEASE NO.
15-22D	4300731076	SWSE, 22-12S-15E	UTU11604
3-26D	4300731075	NENW, 26-12S-15E	UTU73896
1-27D	4300731074	NENE, 27-12S-15E	UTU0137844
13-23	4300731073	SWSW, 23-12S-15E	UTU11604

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Wasatch-Mesaverde Formation Participating Area "D", Prickly Pear Unit, and the effective date.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble  
Acting Chief, Branch of Fluid Minerals

Enclosure

**RECEIVED**

**AUG 06 2007**

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation  
Address: 1099 18th Street, Suite 2300  
city Denver  
state CO zip 80202

Operator Account Number: N 2165

Phone Number: (303) 312-8134

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731073	Prickly Pear Unit Federal 13-23-12-15		SWSW	23	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	15198	16373				7/24/2006	
<b>Comments:</b> Per communication with Earlene Russell on 9/25/07, this is being submitted to request a change in the entity action # from 15198 (WSMVD) to a new entity #. <u>9/25/07</u>							

CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<b>Comments:</b>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<b>Comments:</b>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Tracey Fallang

Signature

Permit Analyst

9/25/2007

Title

Date

RECEIVED

SEP 25 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: Bill Barrett Corporation  
Address: 1099 18th Street, Suite 2300  
city Denver  
state CO zip 80202

Operator Account Number: N 2165  
Phone Number: (303) 312-8168

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731073	Prickly Pear Unit Fed 13-23-12-15		SWSW	23	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>C</i>	16373	14794				<i>efb</i> 12/1/2006	
<b>Comments:</b> Changes reflected are based on BLM approved PA changes in the Prickly Pear Unit. WSMVD. <div style="text-align: right;"><i>— 12/26/07</i></div>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731074	Prickly Pear Unit Federal 1-27D-12-15		SWSW	23	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>C</i>	16373	14794				<i>efb</i> 12/1/2006	
<b>Comments:</b> Changes reflected are based on BLM approved PA changes in the Prickly Pear Unit. WSMVD. <div style="text-align: right;"><i>— 12/26/07</i></div>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731075	Prickly Pear Unit Federal 3-26D-12-15		SWSW	23	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>C</i>	16373	14794				<i>efb</i> 12/1/2006	
<b>Comments:</b> Changes reflected are based on BLM approved PA changes in the Prickly Pear Unit. WSMVD. <div style="text-align: right;"><i>— 12/26/07</i></div>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

*Tracey Fallang*

Signature

Regulatory Analyst

12/17/2007

Title

Date

**RECEIVED**

**DEC 17 2007**

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 011604
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> PRICKLY PEAR
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> PRICKLY PEAR U FED 13-23-12-15
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP	<b>9. API NUMBER:</b> 43007310730000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 312-8128 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1306 FSL 0681 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 23 Township: 12.0S Range: 15.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NINE MILE CANYON  <b>COUNTY:</b> CARBON  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 9/3/2009  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION  OTHER: Workover-change in lift

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

This sundry is being submitted as notification that BBC will move on to this location to install a new lift system to enhance production. The workover procedure is attached.

**Accepted by the Utah Division of Oil, Gas and Mining**

Date: August 27, 2009

By: *Derek Duff*

<b>NAME (PLEASE PRINT)</b> Tracey Fallang	<b>PHONE NUMBER</b> 303 312-8134	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 8/26/2009

**WORKOVER PROCEDURE**  
**CVR Installation**

- 1.) MIRU PU & bleed casing off thru flare
- 2.) NU BOP's
- 3.) TOOH w/ 2-3/8" tbg set @ 5,005' (Reports indicate tbg is plugged)
- 4.) MIRU WLU & RIH w/ gauge ring to 7,256' (Bottom of perfs)
- 5.) Report PBSD to Chris Bairrington – BBC Denver @ 303-877-5239 if fill is seen above 7,256
  - a. If fill is above 6,900', PUMU bit & scraper & CO to 7,500' utilizing N2 foam unit for circulation
- 6.) RIH w/ 5.5" RBP & set @ 4,900'
- 7.) PUMU 5.5" RBP ret. Head, pump off bit sub, +/- 803' of 3.5" Ultraflush tubing, change over to 2 3/8 tubing
- 8.) MIRU NALCO One Source capillary tbg unit & run 1/4" 2204 stainless steel tbg inside 3.5" ultra flush
- 9.) MU & TIH w/XN nipple, CVR sleeve, X- nipple, 2-3/8" tbg with capillary string banded to outside to RBP @ 4,900'
- 10.) Set down on RBP & equalize pressure, pull up to release plug
- 11.) Continue TIH under pressure thru hydrill w/ 2-3/8" tbg with capillary string banded to outside of tbg
- 12.) PUMU modified tbg hanger & hook capillary string into hanger
- 13.) Land tbg
- 14.) N/D bop N/U well head w/ isolation nipple between donut & B2 adapter flange on bottom of tree
- 15.) RU N2 foam unit & pump off bit sub. Continue foaming down tbg up backside for 2 hours to evacuate all liquids
- 16.) MIRU SL unit, RIH & pull CVR sleeve
- 17.) RIH & set XN-plug
- 18.) RDMOL flowing well up tbg to sales

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 011604
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> PRICKLY PEAR
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> PRICKLY PEAR U FED 13-23-12-15
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP	<b>9. API NUMBER:</b> 43007310730000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 312-8128 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1306 FSL 0681 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 23 Township: 12.0S Range: 15.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NINE MILE CANYON  <b>COUNTY:</b> CARBON  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/3/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Workover-change in lift

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to provide details of the workover completed to enhance production by changing out the lift system. Details of the workover are attached.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 September 03, 2009

<b>NAME (PLEASE PRINT)</b> Tracey Fallang	<b>PHONE NUMBER</b> 303 312-8134	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/3/2009	



**Prickly Pear Fed. #13-23-12-15 9/1/2009 06:00 - 9/2/2009 06:00**

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31073	UT	Carbon	West Tavaputs	Flowing Gas		Reconfigure Tubing/Components

Time Log Summary

Flowback well to sales - 6, MIRU workover unit - 1, ND tree NU BOP's - 1, Pull out of hole w/ 120 jts. SDFN - 2, Flowback well to sales - 14

**Prickly Pear Fed. #13-23-12-15 9/2/2009 06:00 - 9/3/2009 06:00**

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31073	UT	Carbon	West Tavaputs	Flowing Gas		Reconfigure Tubing/Components

Time Log Summary

Flowback to sales safety meeting - 1, Finish tripping out of hole - 2, NU Hydrill - 1, Pick up 23 jts. Ultra flush RIH/ wait on Nalco to arrive. RU Nalco run cap inside 3 1/2 UFJ, RHI with caplary string and tubing (193 jts.) - 4, and Tubing as Follows:

Landed @ GL (KB)	17.00'	Wellhead Inc.wellhead
Tubing hanger	80'	
192 jts. 2-3/8" 4.7 N-80	6011.05'	
CVR Jt.	7.00'	6028.05'
Pup Jt.	31.26'	
XN-nipple	1.25'	6066.31'
Capalary Mandrel	2.20'	
Disconnect	.65'	
Pup jt.	2.21'	
X- over	.80'	
3 1/2" 9.2# ultra flush	740.20'	

6813.62' EOT - 1, RU Weatherford foam unit pump down tubing to blow around well. - 1.5, RU Delsco RIH pull CVR mandrel / RIH set tubing plug in XN-Nipple. - 1.5, Flowback well to sales - 12

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/1/2014**

<b>FROM:</b> (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202  Phone: 1 (303) 312-8134	<b>TO:</b> ( New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002  Phone: 1 (713) 659-3500
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CA No.		Unit: Prickly Pear		WELL NAME	SEC	TWN	RNG	API NO.	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List												

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

**COMMENTS:**

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	Federal	GW	APD
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	Federal	GW	APD
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	Federal	GW	APD
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	Federal	GW	APD
PRICKLY PEAR U FED 12-7D-12-15	7	120S	150E	4300750094		Federal	Federal	GW	APD
PRICKLY PEAR U FED 11-7D-12-15	7	120S	150E	4300750095		Federal	Federal	GW	APD
PRICKLY PEAR U FED 13-7D-12-15	7	120S	150E	4300750096		Federal	Federal	GW	APD
PRICKLY PEAR U FED 14-7D-12-15	7	120S	150E	4300750097		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-8D-12-15	8	120S	150E	4300750124		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-8D-12-15	8	120S	150E	4300750125		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-8D-12-15	8	120S	150E	4300750126		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-8D-12-15	8	120S	150E	4300750127		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	Federal	GW	APD
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	Federal	GW	APD
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-18D-12-15	7	120S	150E	4300750185		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-18D-12-15	7	120S	150E	4300750186		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-7D-12-15	7	120S	150E	4300750187		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-18D-12-15	7	120S	150E	4300750188		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-7D-12-15	7	120S	150E	4300750189		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-7D-12-15	7	120S	150E	4300750190		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-7D-12-15	7	120S	150E	4300750191		Federal	Federal	GW	APD
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-18D-12-15	7	120S	150E	4300750225		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-18D-12-15	7	120S	150E	4300750226		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-7D-12-15	7	120S	150E	4300750227		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-7D-12-15	7	120S	150E	4300750228		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-7D-12-15	7	120S	150E	4300750229		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-7D-12-15	7	120S	150E	4300750230		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-8D-12-15	8	120S	150E	4300750236		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-8D-12-15	8	120S	150E	4300750238		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-8D-12-15	8	120S	150E	4300750239		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-8D-12-15	8	120S	150E	4300750240		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-8D-12-15	8	120S	150E	4300750260		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-8D-12-15	8	120S	150E	4300750261		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-8D-12-15	8	120S	150E	4300750262		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-8D-12-15	8	120S	150E	4300750263		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-8D-12-15	8	120S	150E	4300750264		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-8D-12-15	8	120S	150E	4300750265		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-8D-12-15	8	120S	150E	4300750266		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-8D-12-15	8	120S	150E	4300750267		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-8D-12-15	8	120S	150E	4300750268		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-8D-12-15	8	120S	150E	4300750269		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-8D-12-15	8	120S	150E	4300750270		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-8D-12-15	8	120S	150E	4300750271		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-8D-12-15	8	120S	150E	4300750272		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-8D-12-15	8	120S	150E	4300750273		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-9D-12-15	9	120S	150E	4300750274		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-9D-12-15	9	120S	150E	4300750275		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-9D-12-15	9	120S	150E	4300750276		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-9D-12-15	9	120S	150E	4300750277		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-9D-12-15	9	120S	150E	4300750278		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-9D-12-15	9	120S	150E	4300750279		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-9D-12-15	9	120S	150E	4300750280		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-9D-12-15	9	120S	150E	4300750281		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-9D-12-15	9	120S	150E	4300750282		Federal	Federal	GW	APD
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283		State	Federal	GW	APD
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-7D-12-15	7	120S	150E	4300750309		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-7D-12-15	7	120S	150E	4300750311		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-7D-12-15	7	120S	150E	4300750313		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-7D-12-15	7	120S	150E	4300750314		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-7D-12-15	7	120S	150E	4300750315		Federal	Federal	GW	APD
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317		Federal	Federal	GW	APD
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-7D-12-15	7	120S	150E	4300750320		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-7D-12-15	7	120S	150E	4300750325		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-7D-12-15	7	120S	150E	4300750329		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-7D-12-15	7	120S	150E	4300750331		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-10D-12-15	9	120S	150E	4300750332		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-10D-12-15	9	120S	150E	4300750333		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-10D-12-15	9	120S	150E	4300750334		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-10D-12-15	9	120S	150E	4300750335		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-10D-12-15	9	120S	150E	4300750336		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-10D-12-15	9	120S	150E	4300750338		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-10D-12-15	9	120S	150E	4300750339		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-10D-12-15	9	120S	150E	4300750340		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-9D-12-15	9	120S	150E	4300750341		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-9D-12-15	9	120S	150E	4300750342		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-9D-12-15	9	120S	150E	4300750343		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-9D-12-15	9	120S	150E	4300750344		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-9D-12-15	9	120S	150E	4300750345		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-9D-12-15	9	120S	150E	4300750346		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	Federal	GW	APD
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	Federal	GW	OPS
PRICKLY PEAR US 1A-16D-12-15	9	120S	150E	4300750192	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2A-16D-12-15	9	120S	150E	4300750193	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2-16D-12-15	9	120S	150E	4300750194	14794	State	Federal	GW	OPS
PRICKLY PEAR UF 9A-9D-12-15	9	120S	150E	4300750196	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10-9D-12-15	9	120S	150E	4300750197	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10A-9D-12-15	9	120S	150E	4300750198	14794	Federal	Federal	GW	OPS

## Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

## Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 14-9D-12-15	9	120S	150E	4300750199	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 14A-9D-12-15	9	120S	150E	4300750200	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15-9D-12-15	9	120S	150E	4300750201	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15A-9D-12-15	9	120S	150E	4300750203	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 16A-9D-12-15	9	120S	150E	4300750204	14794	Federal	Federal	GW	OPS
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794	Federal	Federal	GW	P
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794	State	State	GW	P
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794	State	State	GW	P
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794	State	State	GW	P
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794	State	State	GW	P
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794	State	State	GW	P
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794	Federal	Federal	GW	P
PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	Federal	GW	P
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	State	GW	P
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	State	GW	P
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	State	GW	P
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	Federal	GW	P
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	Federal	GW	P
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	Federal	GW	P
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	Federal	GW	P
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	Federal	GW	P
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	Federal	GW	P
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	Federal	GW	P
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	Federal	GW	P
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	Federal	GW	P
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	Federal	GW	P
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	Federal	GW	P
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	Federal	GW	P
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	Federal	GW	P
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	Federal	GW	P

## Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	Federal	GW	P
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	Federal	GW	P
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	Federal	GW	P
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	Federal	GW	P
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	Federal	GW	P
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	Federal	GW	P
PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794	Federal	Federal	GW	P
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794	Federal	Federal	GW	P
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794	Federal	Federal	GW	P
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794	Federal	Federal	GW	P
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794	Federal	Federal	GW	P
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794	State	State	GW	P
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794	State	State	GW	P
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794	State	State	GW	P
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794	Federal	Federal	GW	P
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794	Federal	Federal	GW	P
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794	Federal	Federal	GW	P
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794	Federal	Federal	GW	P
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794	Federal	Federal	GW	P
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794	Federal	Federal	GW	P
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794	Federal	Federal	GW	P
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794	Federal	Federal	GW	P
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794	Federal	Federal	GW	P
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794	Federal	Federal	GW	P
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794	Federal	Federal	GW	P
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794	Federal	Federal	GW	P
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794	Federal	Federal	GW	P
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794	Federal	Federal	GW	P
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794	Federal	Federal	GW	P
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794	Federal	Federal	GW	P
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794	Federal	Federal	GW	P
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794	Federal	Federal	GW	P
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794	Federal	Federal	GW	P
PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794	Federal	Federal	GW	P
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794	Federal	Federal	GW	P
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794	Federal	Federal	GW	P
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794	Federal	Federal	GW	P
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794	Federal	Federal	GW	P
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794	State	State	GW	P
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794	State	State	GW	P
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794	State	State	GW	P
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794	State	State	GW	P
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794	Federal	Federal	GW	P
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794	State	State	GW	P
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794	State	State	GW	P
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794	State	State	GW	P
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794	State	State	GW	P
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794	State	State	GW	P
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794	State	State	GW	P
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794	State	State	GW	P
PPU FED 10-7D-12-15	7	120S	150E	4300731470	14794	Federal	Federal	GW	P
PPU FED 15-7D-12-15	7	120S	150E	4300731471	14794	Federal	Federal	GW	P
PPU FED 9-7D-12-15	7	120S	150E	4300731472	14794	Federal	Federal	GW	P
PPU FED 16-7D-12-15	7	120S	150E	4300731473	14794	Federal	Federal	GW	P
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794	State	State	GW	P
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794	State	State	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794	State	State	GW	P
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794	State	State	GW	P
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794	State	State	GW	P
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794	State	State	GW	P
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794	State	State	GW	P
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794	State	State	GW	P
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794	State	State	GW	P
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794	State	State	GW	P
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-8D-12-15	8	120S	150E	4300750059	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-8D-12-15	8	120S	150E	4300750060	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-17D-12-15	8	120S	150E	4300750061	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1A-17D-12-15	8	120S	150E	4300750062	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16A-8D-12-15	8	120S	150E	4300750140	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 15A-8D-12-15	8	120S	150E	4300750141	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13A-9D-12-15	8	120S	150E	4300750142	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13-9D-12-15	8	120S	150E	4300750143	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-9D-12-15	8	120S	150E	4300750144	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 10-8D-12-15	8	120S	150E	4300750145	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-8D-12-15	8	120S	150E	4300750146	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-17D-12-15	8	120S	150E	4300750147	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-9D-12-15	9	120S	150E	4300750195	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16-9D-12-15	9	120S	150E	4300750202	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289	Federal	Federal	GW	P
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290	Federal	Federal	GW	P
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794	State	State	GW	S
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	Federal	GW	S
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223	Federal	Federal	GW	S
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794	Federal	Federal	GW	S

COPY

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: (see attached well list)
PHONE NUMBER: (713) 659-3500		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2014</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.  
1001 Fannin, Suite 800  
Houston, Texas 77002  
713-659-3500  
(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION  
Duane Zavadil NAME (PLEASE PRINT)  
[Signature] SIGNATURE  
Senior Vice President -  
EH&S, Government and Regulatory Affairs N2165

ENERVEST OPERATING, LLC  
RONNIE L YOUNG NAME (PLEASE PRINT)  
[Signature] SIGNATURE  
DIRECTOR - REGULATORY N4040

NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - REGULATORY  
SIGNATURE [Signature] DATE 12/10/2013

(This space for State use on) **APPROVED**  
**JAN 28 2014 4-PM**  
DIV. OF OIL, GAS & MINING  
[Signature]

RECEIVED  
JAN 07 2014

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

UDOGM CHANGE OF OPERATOR WELL LIST

STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103	Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069	State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692	Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	GW	P	PRICKLY PEAR

## UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

UDOGM CHANGE OF OPERATOR WELL LIST

PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

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PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR