

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

001

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML46710	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	CONFIDENTIAL		
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
3. ADDRESS OF OPERATOR: 1099 18th St, Suite 230 CITY Denver STATE CO ZIP 80202		8. UNIT or CA AGREEMENT NAME: UTU-079487X / Prickly Pear	9. WELL NAME and NUMBER: Prickly Pear Unit State 8-36-12-15
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1920' FNL, 583' FEL 570477X 39.732417 AT PROPOSED PRODUCING ZONE: same 4398173Y -110.177576		10. FIELD AND POOL, OR WILDCAT: Prickly Pear/Mesaverde Wildcat	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 50 miles east of Wellington, Utah		12. COUNTY: Carbon	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 583'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) approx 2500'	19. PROPOSED DEPTH: 7,150	20. BOND DESCRIPTION: LPM 4138147	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7040' ungraded ground	22. APPROXIMATE DATE WORK WILL START: 5/1/2005	23. ESTIMATED DURATION: 45-60 days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12 1/4"	9 5/8"	J or K 55	36#	1,000	Halco Lt Prem (Lead)	240 sx	1.85 ft3/sk	12.7 ppg
					Prem Cmt (Tail)	170 sx	1.16 ft3/sk	15.8 ppg
7 7/8"	5 1/2"	N-80	17#	7,150	50/50 Poz	710 sx	1.49 ft3/sk	13.4 ppg

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

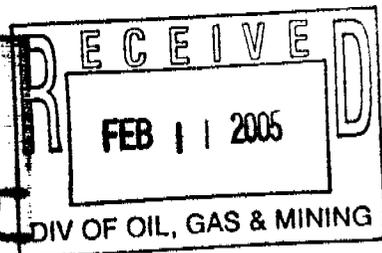
- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Tracey Fallang TITLE Permit Analyst
SIGNATURE *Tracey Fallang* DATE 2/9/2005

(This space for State use only)

API NUMBER ASSIGNED: 43-007-31021

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 05-08-05



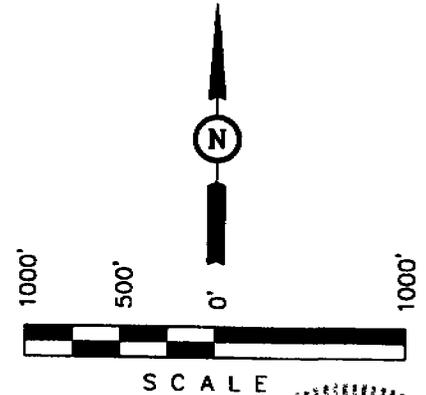
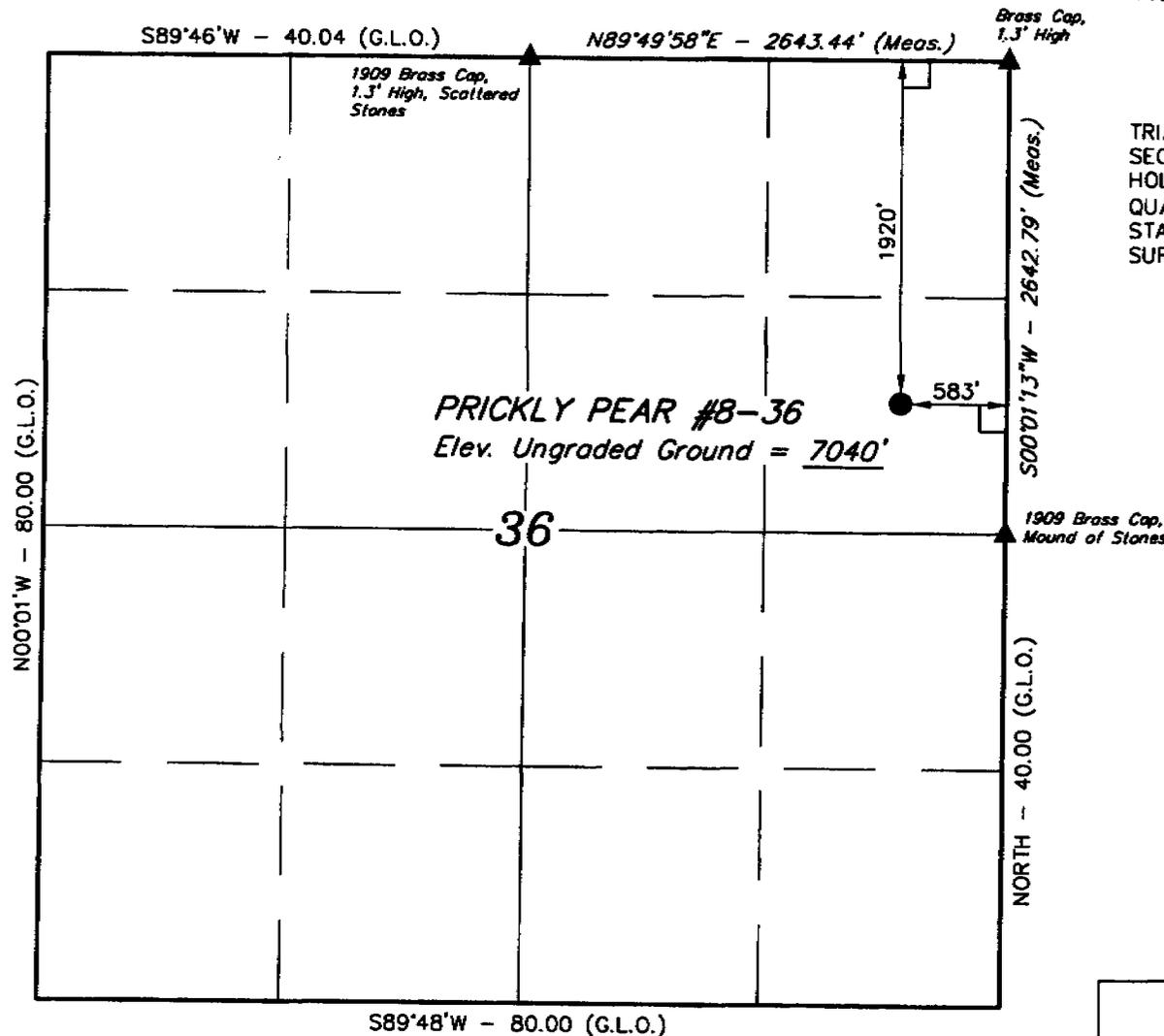
T12S, R15E, S.L.B.&M.

BILL BARRETT CORPORATION

Well location, PRICKLY PEAR #8-36, located as shown in the SE 1/4 NE 1/4 of Section 36, T12S, R15E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

TRIANGULATION STA. COTTON LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7368 FEET.



CERTIFIED LAND SURVEYOR

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 11018
 STATE OF UTAH

S89°48'W - 80.00 (G.L.O.)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)

LATITUDE = 39°43'56.56" (39.732378)

LONGITUDE = 110°10'41.55" (110.178208)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 1-22-03	DATE DRAWN: 1-23-03
PARTY B.B. G.O. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BILL BARRETT CORPORATION	



RECEIVED
FEB 11 2005
DIV. OF OIL, GAS & MINING

February 9, 2005

Ms. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill – Bill Barrett Corporation
Prickly Pear Unit State #8-36-12-15, SENE, 1920' FNL, 583' FEL
Section 36, T12S-R15E, S.L.B.&M., Carbon County, Utah

Dear Ms. Whitney:

Bill Barrett Corporation (BBC) respectfully submits the enclosed original and one copy of the *Application for Permit to Drill (APD)* for the above referenced well.

BBC requests CONFIDENTIAL treatment of all information contained in and pertaining to this application. Thank you in advance for your timely consideration of this application. Please feel free to contact me at 303-312-8168 if you have any questions or need additional information.

Sincerely,

A handwritten signature in cursive script that reads 'Tracey Fallang'.

Tracey Fallang
Permit Analyst

Enclosures

cc: Ed Bonner/SITLA

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML46710

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
UTU-079487X

8. WELL NAME and NUMBER:
Prickly Pear U State 8-36-12-15

9. API NUMBER:
pending

10. FIELD AND POOL, OR WILDCAT:
Prickly Pear/Mesaverde

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Bill Barrett Corporation

3. ADDRESS OF OPERATOR:
1099 18th Street, Suite 2300 CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 312-8168**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1920' FNL, 583' FEL** COUNTY: **Carbon**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENE 36 12S 15E** STATE: **UTAH**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 5/1/2005	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
THIS SUNDRY IS BEING SUBMITTED TO REQUEST A NEW TD AND SUBMIT THE NECESSARY REVISED CASING/CEMENTING DETAILS:

NEW TD: 9600'
REVISED PROD CASING/CMTG INFO:

SETTING DEPTH	SX CMT	REV BHP	MAX SRFC PSI
FROM TO			
Surface 9600'	1080	4742	2630

ALL OTHER INFORMATION TO REMAIN THE SAME.

NAME (PLEASE PRINT) Tracey Fallang TITLE Permit Analyst
SIGNATURE *Tracey Fallang* DATE 2/15/2005

(This space for State use only)

RECEIVED
FEB 18 2005
DIV. OF OIL, GAS & MINING

DRILLING PROGRAM

BILL BARRETT CORPORATION
Prickly Pear Unit State #8-36-12-15
1920' FNL, 583' FEL
SENE, Section 36, T12S-R15E
Carbon County, Utah

1 - 3. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

Formation	Depth - MD
Green River	Surface
Wasatch	2905'
North Horn	4660'
Price River	6265'
Base of Upper PR	6495'
TD	7150'

PROSPECTIVE PAY

Members of the Mesaverde formation are primary objectives, North Horn and Wastach are secondary objectives for oil/gas.

4. Casing Program (Exhibit A attached)

Purpose	Hole Size	SETTING DEPTH (MD)		O.D.	Weight	Grade	Thread	Condition
		(FROM)	(TO)					
Surface	12 1/4"	Surface	1,000'	9 5/8"	36#	J or K 55	ST&C	New
Production	7 7/8"	Surface	7,150'	5 1/2"	17#	N-80	LT&C	New

5. Cementing Program (Exhibit B attached)

Casing Type	Cement Type and Amount
9 5/8" Surface Casing	Lead with approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx) and tail with approximately 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft ³ /sx) circulated to surface with 100% excess.

5 1/2" Production Casing	Approximately 710 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft ³ /sx). Top of cement to be determined by log and sample evaluation, estimated TOC 2500'
Note: Actual volumes to be calculated from caliper log.	

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 - 40'	8.3 - 8.6	27 - 40	--	Native Spud Mud
40 - 1000'	8.3 - 8.6	27 - 40	15 cc or less	Native/Gel/Lime
1000 - TD	8.6 - 9.5	38 - 46	15 cc or less	LSND/DAP
Note(s): Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. If deviation problems and increased torque and drag occur, may add #2 diesel oil with ENVIRO-TORQ / EZ-GLIDE for reduction and increased ROP.				

7. **BOP and Pressure Containment Data (Exhibit C attached)**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 - 1000'	No pressure control required
1000' - TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 3000 psi;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The State of Utah, Division of Oil, Gas and Mining, will be notified 24 hours in advance of all BOP pressure tests.	

8. **Auxiliary Equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.

10. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3532 psi* and maximum anticipated surface pressure equals approximately 1959 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

11. **Drilling Schedule**

Spud:	Approximately May 1, 2005
Duration:	25 days drilling time
	35 days completion time

12. **Water Source**

Bill Barrett Corporation (BBC) will utilize an existing water well on BLM lands in the SW/4 SE/4 Section 13-T12S-R14E. BBC was granted this authorization by the State of Utah Application # 90-1826 (T74077) on August 20, 2002.

13. **Archaeology**

A cultural resource inventory was conducted by Montgomery Archaeological Consultants (MOAC Report No. 03-10). Cultural clearance was recommended for this well site and access.

EXHIBIT A

Utah: Nine Mile

Well name:
 Operator: **Bill Barrett**
 String type: **Surface**
 Location: **Uintah County, UT**

Design parameters:

Collapse
 Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:
 Design factor 1.125

Burst:
 Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 89 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,735 psi
 Internal gradient: 0.22 psi/ft
 Calculated BHP 2,955 psi

Annular backup: 9.50 ppg

Tension:
 8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Tension is based on buoyed weight.
 Neutral point: 859 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,000 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 4,935 psi
 Fracture mud wt: 10,000 ppg
 Fracture depth: 10,000 ft
 Injection pressure 5,195 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	1000	9.625	36.00	J/K-55	ST&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3520	1.29	31	453	14.64 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 1, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:
 Operator: **Bill Barrett**
 String type: Production
 Location: Uintah County, UT

Utah: Nine Mile

Design parameters:

Collapse
 Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:
 Design factor 1.125

Burst:
 Design factor 1.00

Burst

Max anticipated surface pressure: 4,705 psi
 Internal gradient: 0.02 psi/ft
 Calculated BHP 4,935 psi

Annular backup: 9.50 ppg

Tension:
 8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Tension is based on buoyed weight.
 Neutral point: 8,559 ft

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 215 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 2,500 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	344.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	4705	7740	1.65	146	348	2.39 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 1,2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

EXHIBIT B



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: **Prickly Pear Unit State #8-36-12-15**

Surface Hole Data:

Total Depth:	1,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	219.2	ft ³
Lead Fill:	700'	
Tail Volume:	94.0	ft ³
Tail Fill:	300'	

Cement Data:

Lead Yield:	1.85	ft ³ /sk
Tail Yield:	1.16	ft ³ /sk
% Excess:	100%	

Calculated # of Sacks:

# SK's Lead:	
# SK's Tail:	

Production Hole Data:

Total Depth:	7,150'
Top of Cement:	2,500'
OD of Hole:	7.875"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	805.6	ft ³
Lead Fill:	4,650'	

Cement Data:

Lead Yield:	1.49	ft ³ /sk
% Excess:	30%	

Calculated # of Sacks:

# SK's Lead:	
--------------	--

Prickly Pear Unit State #8-36-12-15 Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (700' - 0')	
Halliburton Light Premium	Fluid Weight: 12.7 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.85 ft ³ /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 9.9 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 700'
	Volume: 78.09 bbl
	Proposed Sacks: 240 sks
Tail Cement - (1000' - 700')	
Premium Cement	Fluid Weight: 15.8 lbm/gal
94 lbm/sk Premium Cement	Slurry Yield: 1.16 ft ³ /sk
2.0% Calcium Chloride	Total Mixing Fluid: 4.97 Gal/sk
0.125 lbm/sk Ploy-E-Flake	Top of Fluid: 700'
	Calculated Fill: 300'
	Volume: 33.47 bbl
	Proposed Sacks: 170 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (7150' - 2500')	
50/50 Poz Premium	Fluid Weight: 13.4 lbm/gal
3.0 % KCL	Slurry Yield: 1.49 ft ³ /sk
0.75% Halad®-322	Total Mixing Fluid: 7.06 Gal/sk
3.0 lbm/sk Silicalite Compacted	Top of Fluid: 2,500'
0.2% FWCA	Calculated Fill: 4,650'
0.125 lbm/sk Poly-E-Flake	Volume: 186.52 bbl
1.0 lbm/sk Granulite TR 1/4	Proposed Sacks: 710 sks

EXHIBIT C

BOP AND PRESSURE CONTAINMENT DATA

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug).

BOP AND PRESSURE CONTAINMENT DATA

Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

BOP AND PRESSURE CONTAINMENT DATA

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

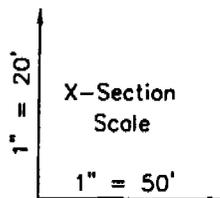
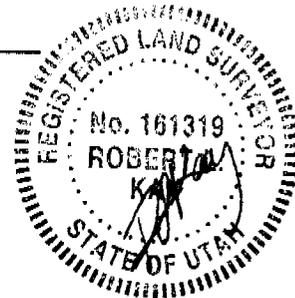
The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

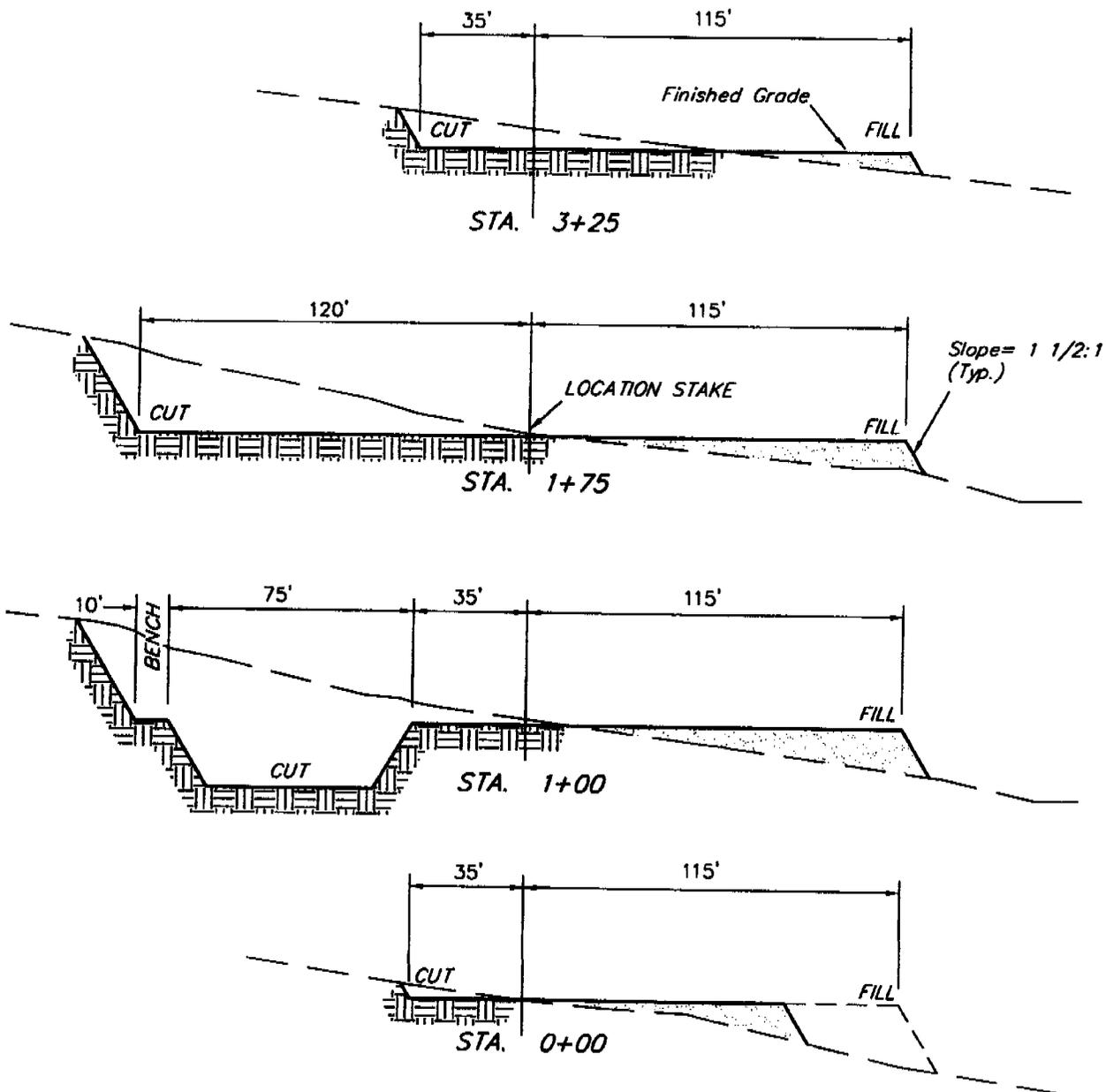
BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR

PRICKLY PEAR #8-36
SECTION 36, T12S, R15E, S.L.B.&M.
1920' FNL 583' FEL



DATE: 1-30-03
DRAWN BY: C.G.



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,090 Cu. Yds.
Remaining Location	= 4,890 Cu. Yds.
TOTAL CUT	= 5,980 CU.YDS.
FILL	= 3,590 CU.YDS.

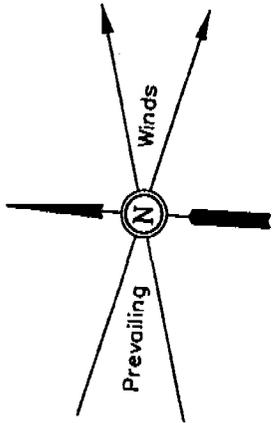
EXCESS MATERIAL AFTER	
5% COMPACTION	= 2,200 Cu. Yds.
Topsoil & Pit Backfill	= 1,920 Cu. Yds.
(1/2 Pit Vol.)	
EXCESS UNBALANCE	= 280 Cu. Yds.
(After Rehabilitation)	

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

BILL BARRETT CORPORATION

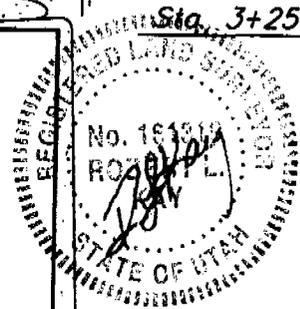
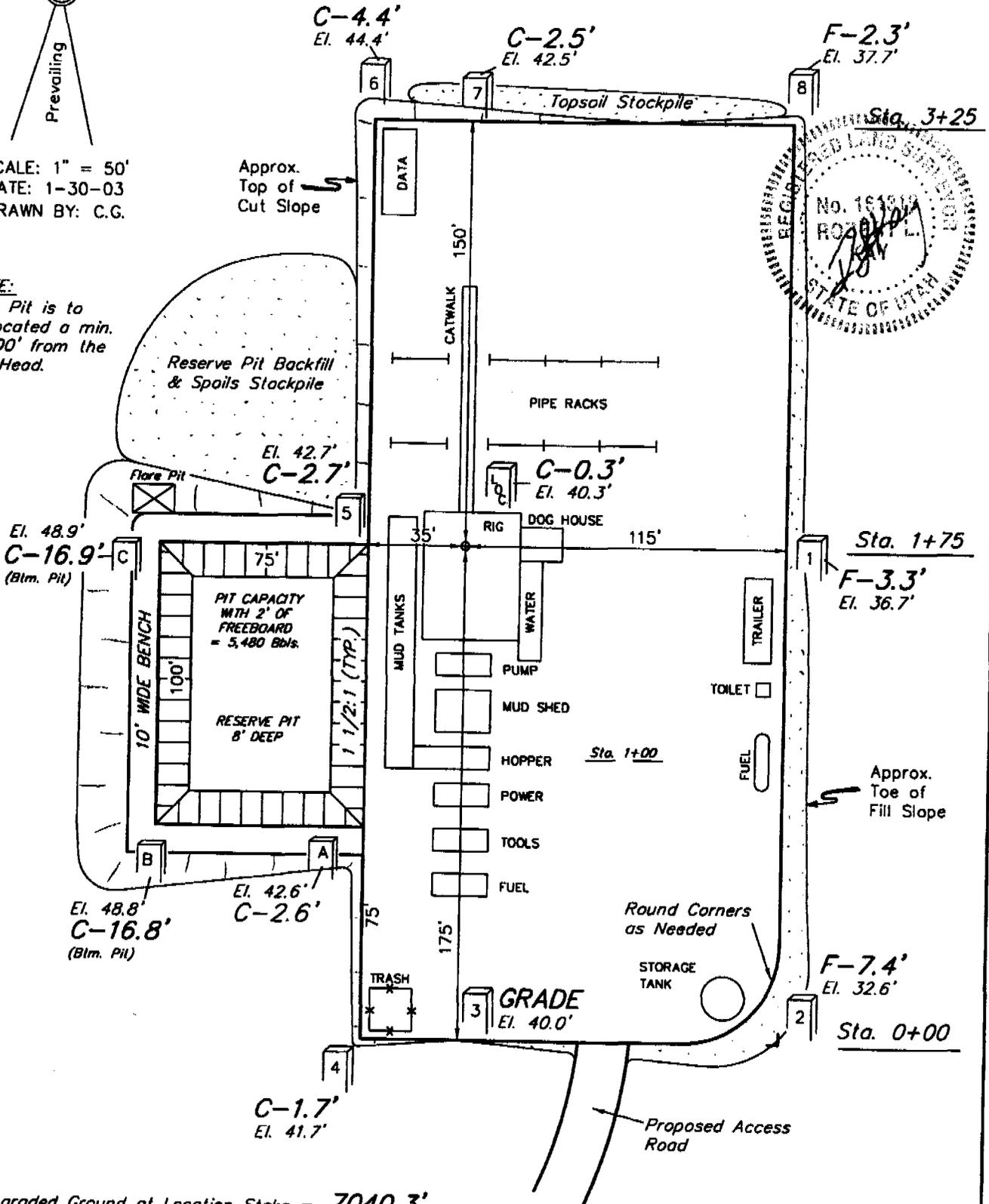
LOCATION LAYOUT FOR

PRICKLY PEAR #8-36
SECTION 36, T12S, R15E, S.L.B.&M.
1920' FNL 583' FEL



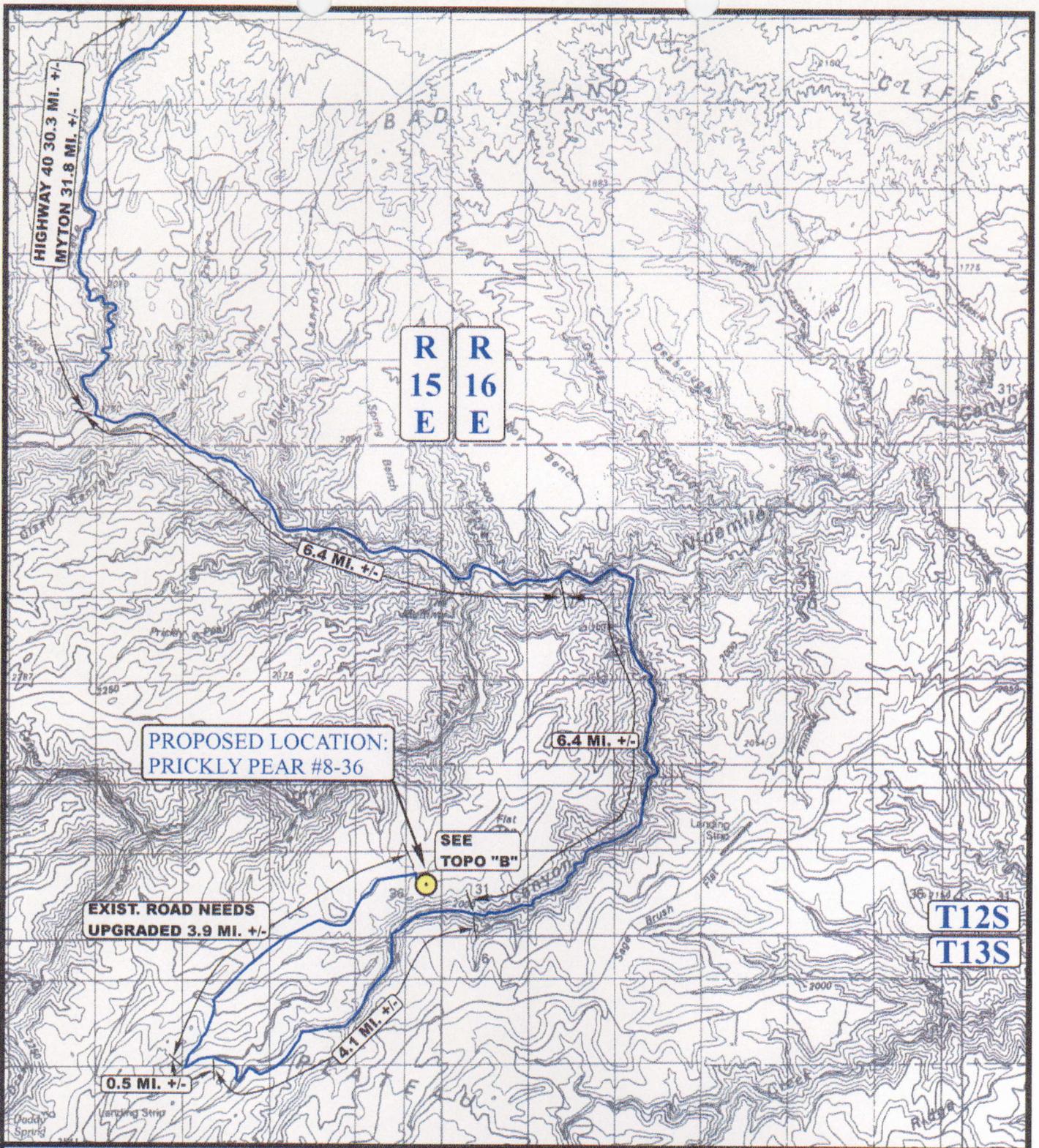
SCALE: 1" = 50'
 DATE: 1-30-03
 DRAWN BY: C.G.

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 7040.3'
 Elev. Graded Ground at Location Stake = 7040.0'

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LEGEND:

 PROPOSED LOCATION



BILL BARRETT CORPORATION

PRICKLY PEAR #8-36
 SECTION 36, T12S, R15E, S.L.B.&M.
 1920' FNL 583' FEL



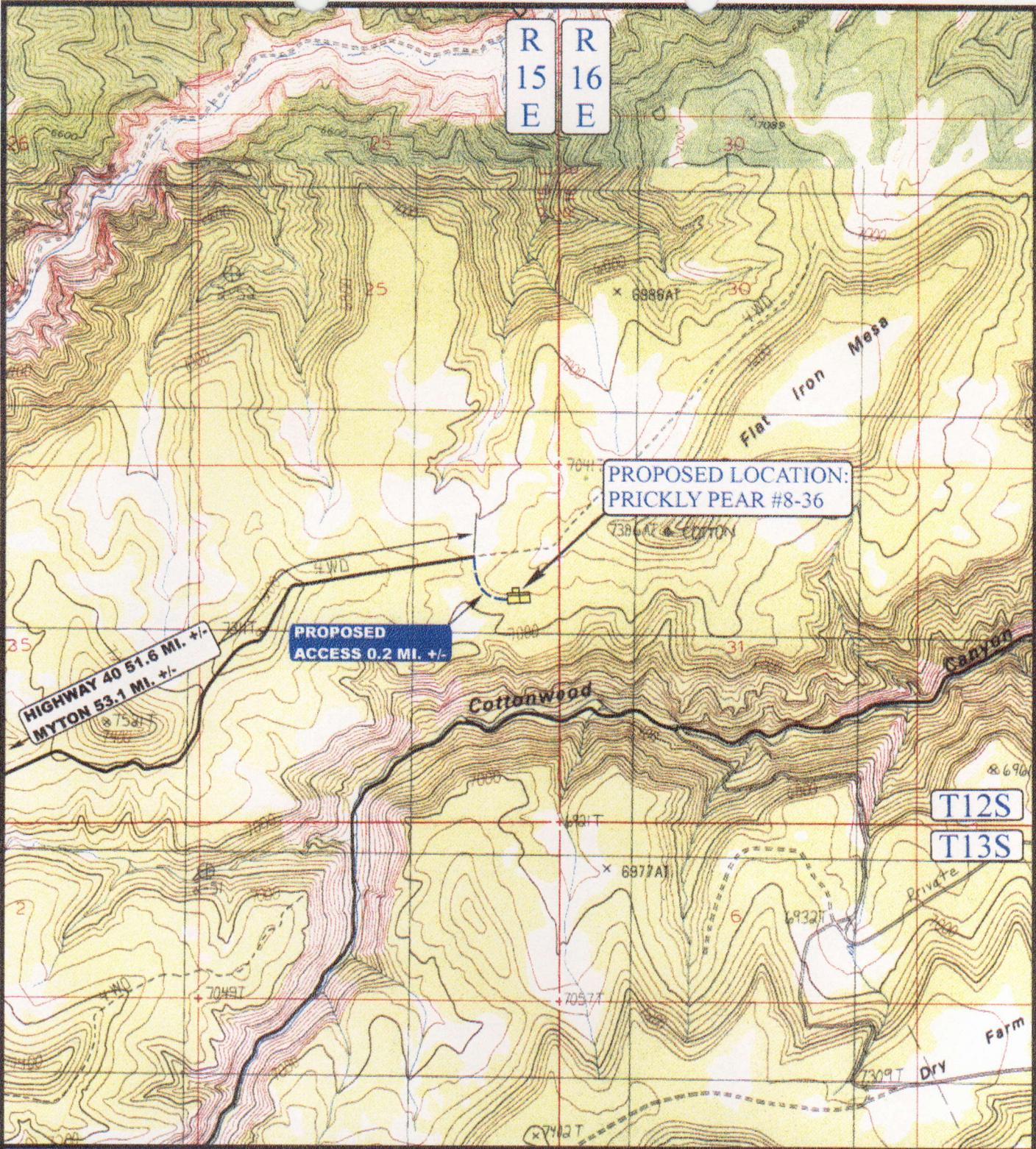
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

1 23 03
 MONTH DAY YEAR

SCALE: 1 : 100,000 DRAWN BY: J.L.G. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



BILL BARRETT CORPORATION

PRICKLY PEAR #8-36
 SECTION 36, T12S, R15E, S.L.B.&M.
 1920' FNL 583' FEL



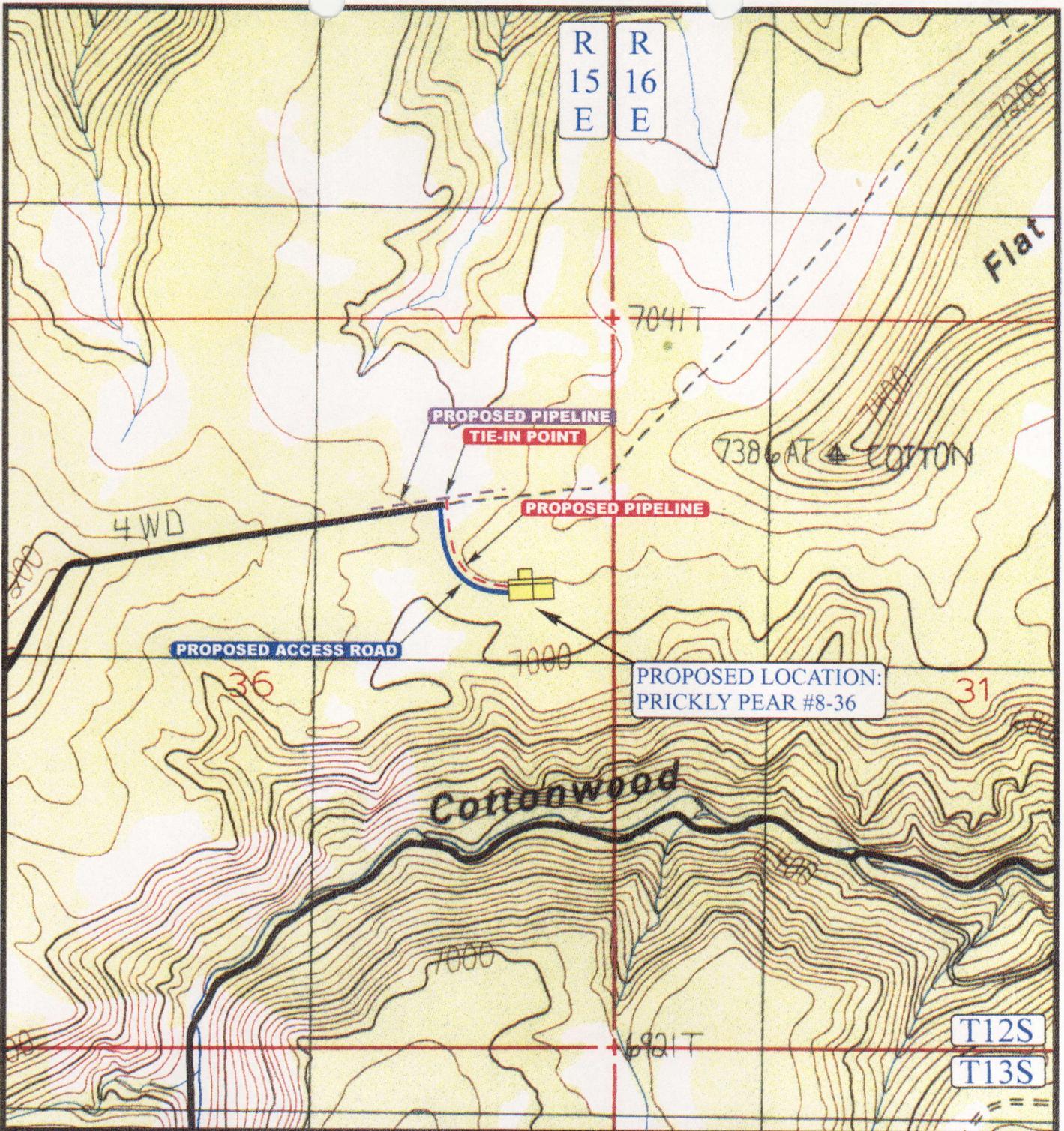
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

1 23 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 1-30-03





APPROXIMATE TOTAL PIPELINE DISTANCE = 794' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS



BILL BARRETT CORPORATION

PRICKLY PEAR #8-36
SECTION 36, T12S, R15E, S.L.B.&M.
1920' FNL 583' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

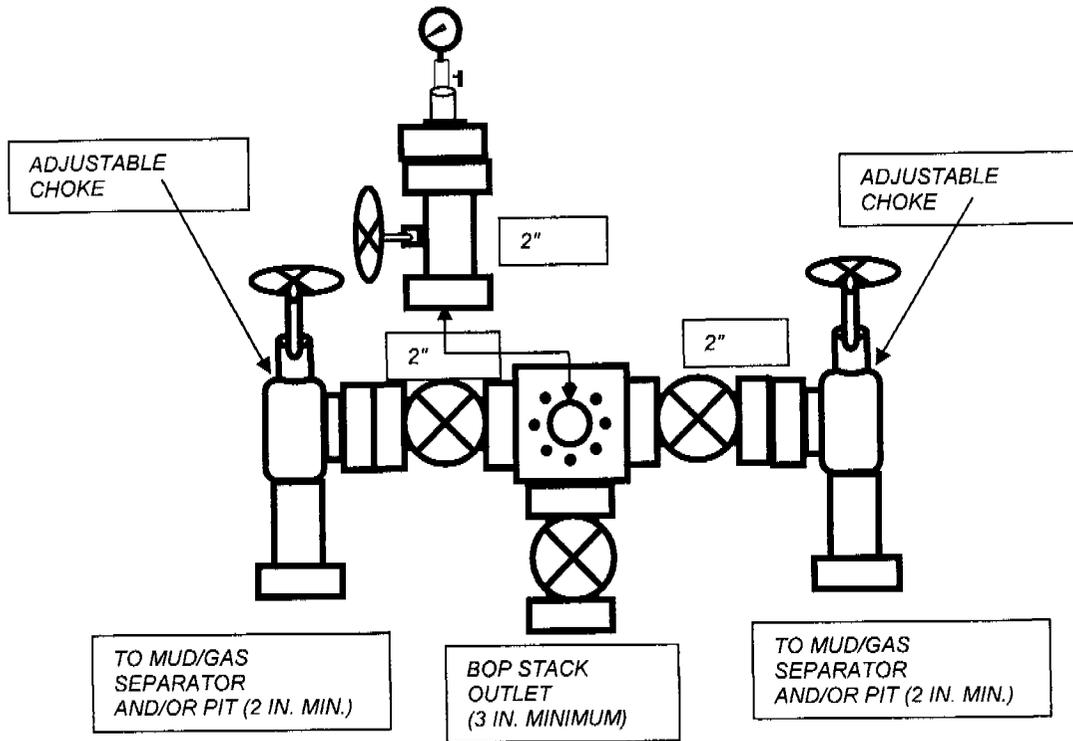
1	30	03
<small>MONTH</small>	<small>DAY</small>	<small>YEAR</small>

SCALE: 1" = 2000' | DRAWN BY: J.L.G. | REVISED: 00-00-00



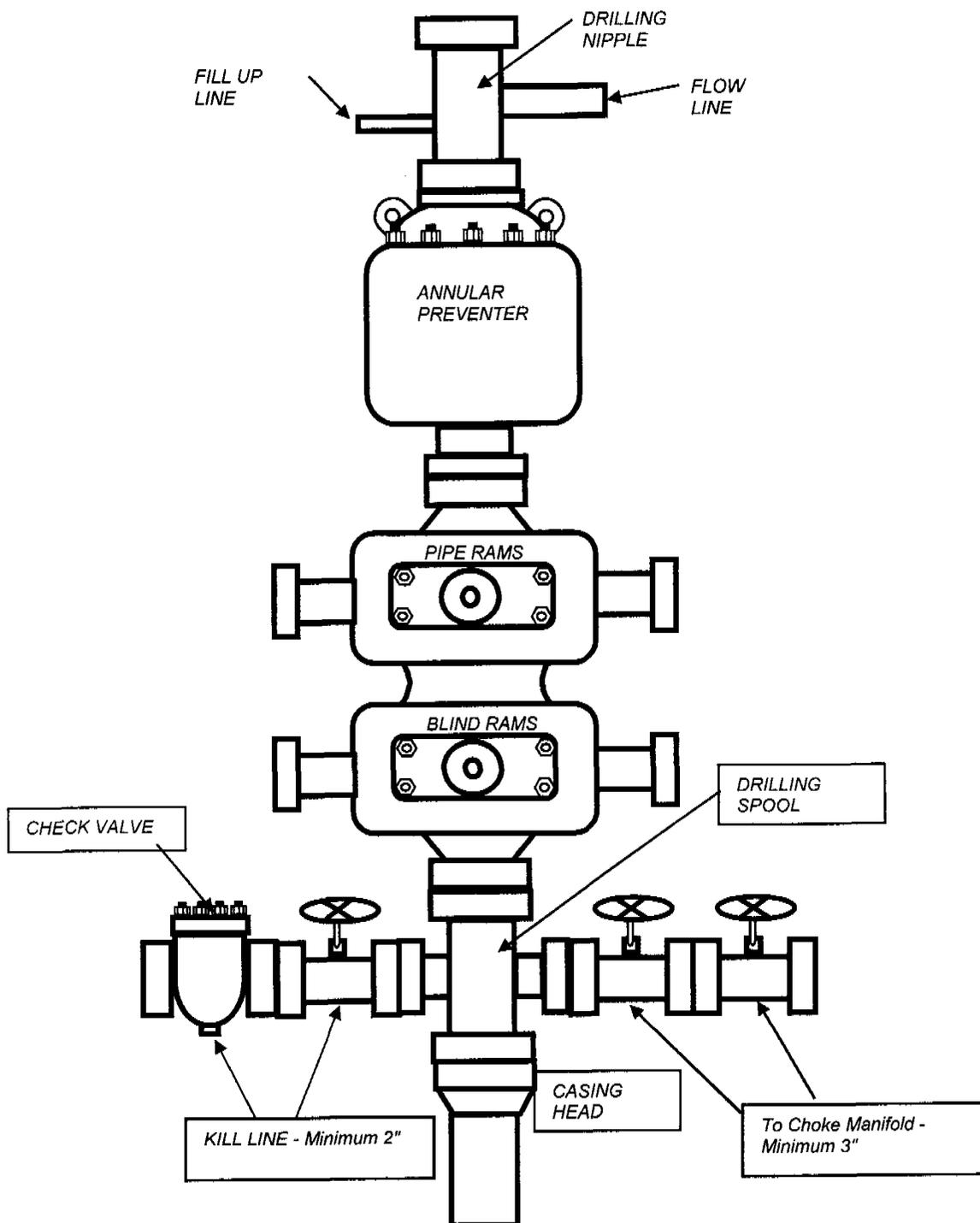
BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



WORKSHEET

APPLICATION FOR PERMIT TO DRILL

004

APD RECEIVED: 02/11/2005

API NO. ASSIGNED: 43-007-31021

WELL NAME: PRICKLY PEAR U ST 8-36-12-15
 OPERATOR: BILL BARRETT CORP (N2165)
 CONTACT: TRACEY FALLANG

PHONE NUMBER: 303-312-8168

PROPOSED LOCATION:

SENE 36 120S 150E
 SURFACE: 1920 FNL 0583 FEL
 BOTTOM: 1920 FNL 0583 FEL
 CARBON
 WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	Drd	5/9/05
Geology		
Surface		

LEASE TYPE: 3 - State
 LEASE NUMBER: ML46710
 SURFACE OWNER: 3 - State
 PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

LATITUDE: 39.73242
 LONGITUDE: -110.1776

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. LP M4138148)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 90-1826)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit PRICKLY PEAR
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 256-1
Eff Date: 12-16-2004
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS:

Needs Permit (04-20-05)

STIPULATIONS: ① 5 1/2" prod. string cont shall be brought back to ± 2000' to isolate BMSGW.
2 - STATEMENT OF BASIS

From: Ed Bonner
To: Whitney, Diana
Date: 3/7/2005 3:25:38 PM
Subject: Re: Well Clearance

This is a site just south of the location. If the location is built according to the plat survey they should be OK. The site should be avoided. Thanks!

>>> Diana Whitney 3/7/2005 2:19:28 PM >>>

Prickly Pear Unit State 8-36-12-15 (One eligible site - must be avoided) What do you mean?

>>> Ed Bonner 3/7/2005 2:14:28 PM >>>

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

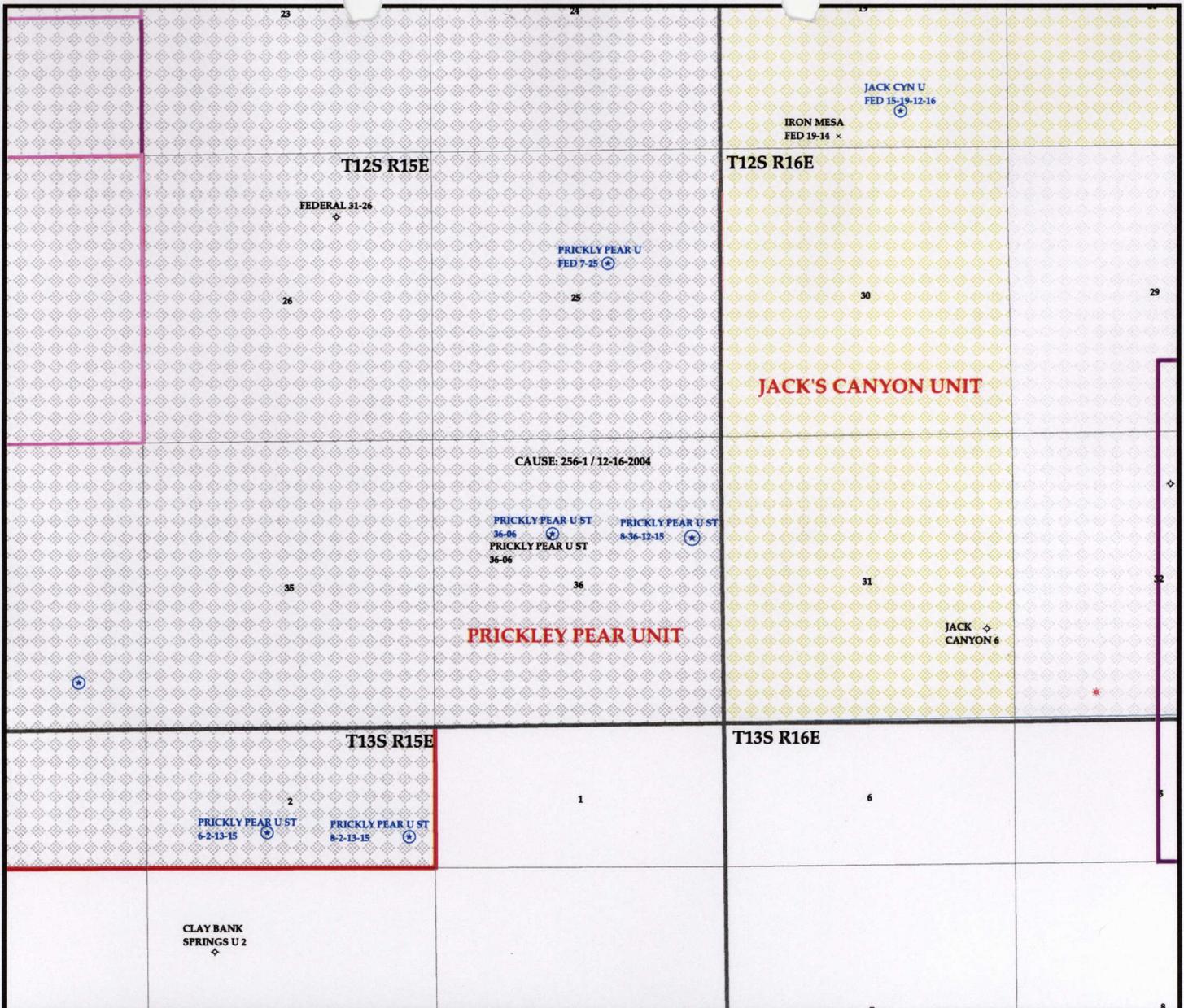
Bill Barrett Corporation

Prickly Pear Unit State 8-36-12-15 (One eligible site - must be avoided)

EOG Resources, Inc

NBU 513-12E

If you have any questions regarding this matter please give me a call.



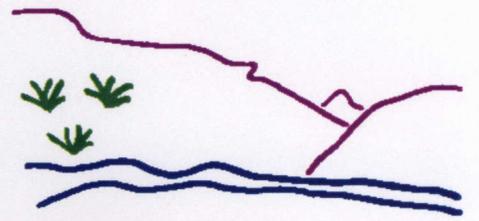
OPERATOR- BILL BARRETT CORP (N2165)

SEC. 36 T.12S R.15E

FIELD: WILDCAT (001)

COUNTY: CARBON

CAUSE: 256-1 / 12-16-2004



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
♣ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
✱ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⬥ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
✱ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
✱ SHUT-IN GAS	□ PP GEOTHERML	
➔ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
♣ WATER INJECTION		
♣ WATER SUPPLY		
♣ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 10-FEBRUARY-2005

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Bill Barrett Corporation
WELL NAME & NUMBER: Prickly Pear #8-36-12-15
API NUMBER: 43-007-31021
LOCATION: 1/4,1/4 SE/NE Sec: 36 TWP: 12 S RNG: 15E 1920 FNL 583 FEL

Geology/Ground Water:

Bill Barrett Corp. proposes to set 1,000' of surface casing at this location. The base of the moderately saline water is at approximately 2,000 feet in this area. This location lies on the Green River Formation. The proposed location is in a recharge area for the aquifers of the upper Green River formation and fresh water can be expected to be found in the upper Green River. A search of Division of Water Rights records indicates 1 water well within a 10,000 foot radius of the proposed location. This well is over 1.5 miles from the proposed location. The well is owned by SITLA, is 280 feet deep and is listed as used for stock watering, domestic use and industrial use. The proposed casing and cement program should adequately protect any useable ground water.

Reviewer: Brad Hill **Date:** 04-28-2005

Surface:

The Roosevelt Field Office did schedule a presite evaluation for this location for April 20, 2005 to take input and address issues regarding the construction and drilling of this well. SITLA was specified as the landowner of record; therefore, Ed Bonner was notified and invited by email and telephone. Chris Colt from Utah's Division of Wildlife Resources southeastern region was also invited to address wildlife issues as they relate to this project. Chris Colt claimed their database does not show any T& E species of concern on record. The surface is winter range for mule deer and elk but is not high priority habitat. A seed mixture was given to the operator for reclamation work. The access road does cut across a small meadow, and should leave the main road along the cedar tree line to the west to preserve the wildlife, grazing habitat of that area. There wasn't any surface water found on the this ridge or near location, nor are there any drainage problems along the surface of the location. However, the sandy soil, underlying sandstone rock and lack of available water resource indicates a 16 mile synthetic liner and felt pad should be utilized to prevent water seepage of drilling fluids from the reserve pit. No other issues were noted at the presite visit.

Reviewer: Dennis L. Ingram **Date:** April 20, 2005

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 16 mils and a felt sub-liner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Bill Barrett Corporation
WELL NAME & NUMBER: Prickly Pear Unit State #8-36-12-15
API NUMBER: 43-007-31021
LEASE: ML-46710 FIELD/UNIT: Wildcat
LOCATION: 1/4,1/4 SE/NE Sec: 36 TWP: 12S RNG: 15 E 1920 FNL 583 FEL
LEGAL WELL SITING: Siting suspended
GPS COORD (UTM): X =0570486 E; Y =4398166 N SURFACE OWNER: SITLA

PARTICIPANTS

Dennis L. Ingram (DOGM) Fred Goodrich (Bill Barrett)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed 31.8 +/- miles south of Myton, Utah down the Wells Draw Road to Nine Mile Canyon, then east along that road for 6.4 miles to the Cottonwood Canyon Road, then another 10.5 miles up Cottonwood Canyon to the upper road on Flat Top Mesa overlooking Cottonwood Canyon. The immediate surface area of the location is on a east/west bench that slopes north and heavily covered with pinion/juniper trees. Flat Top Mesa is a broad ridge or plateau that has steep, sharp canyon to the east, west and north; they are Cottonwood Canyon, Dry Canyon and Nine Mile Canyon. Cold Springs, Range Creek and Bruin Point are located to the south in the higher elevation. All the drainages in this area flow north into Nine Mile Creek. The rim of Cottonwood Canyon begins approximately 800' to the south of location.

SURFACE USE PLAN

CURRENT SURFACE USE: Domestic grazing, recreational and wildlife winter and summer range

PROPOSED SURFACE DISTURBANCE: Proposed 0.2 +/- miles of new access road plus location measuring 325'x 150' with the reserve pit and soil storage stockpile outside the described area.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: See GIS data base

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production equipment shall remain on location with the gas pipeline along east and north side of access road.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill using borrowed material.

ANCILLARY FACILITIES: None requested

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS?
(EXPLAIN): PUBLIC INTEREST BECAUSE OF INCREASED TRAVEL UP NINE MILE CANYON

WASTE MANAGEMENT PLAN:

Submitted to the Division with Application to Drill under operational standards

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Cottonwood Canyon south of location

FLORA/FAUNA: Pinyon/Juniper, grassy meadows; primary mule deer and elk winter range, no known raptor nests, also used by bear, lion, bobcat, coyote, rabbit and other small mammals and birds native to region

SOIL TYPE AND CHARACTERISTICS: Tan, fine-grained sandy loam with underlying shale and sandstone.

SURFACE FORMATION & CHARACTERISTICS: Green River

EROSION/SEDIMENTATION/STABILITY: Active erosion, some sedimentation, no stability problems anticipated.

PALEONTOLOGICAL POTENTIAL: None observed during presite

RESERVE PIT

CHARACTERISTICS: Proposed on north side of location in cut and adjacent to wellhead and prevailing winds, measuring 100'x 75'x 8' deep.

LINER REQUIREMENTS (Site Ranking Form attached): 25 points

SURFACE RESTORATION/RECLAMATION PLAN

According to Sitla or back to or near original slope and grade with seeding provided by the Utah Division of Wildlife Resources

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: Done by Keith Montgomery on 04/21/03 and submitted to DOGM and SITLA

OTHER OBSERVATIONS/COMMENTS

Access road leaves to south through grassy meadow—would be better to leave along tree line just west of same, location surface slopes gently to south, surface area is in pinion/juniper forest, the rim of Cottonwood Canyon is found several hundred feet to the south,

ATTACHMENTS

Photos of this location were taken and placed on file.

Dennis L. Ingram
DOGM REPRESENTATIVE

April 20, 2005 1:40 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more: total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



State Office Services / Agency Use / www.utah.gov

Search Utah.gov

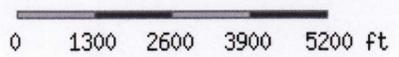
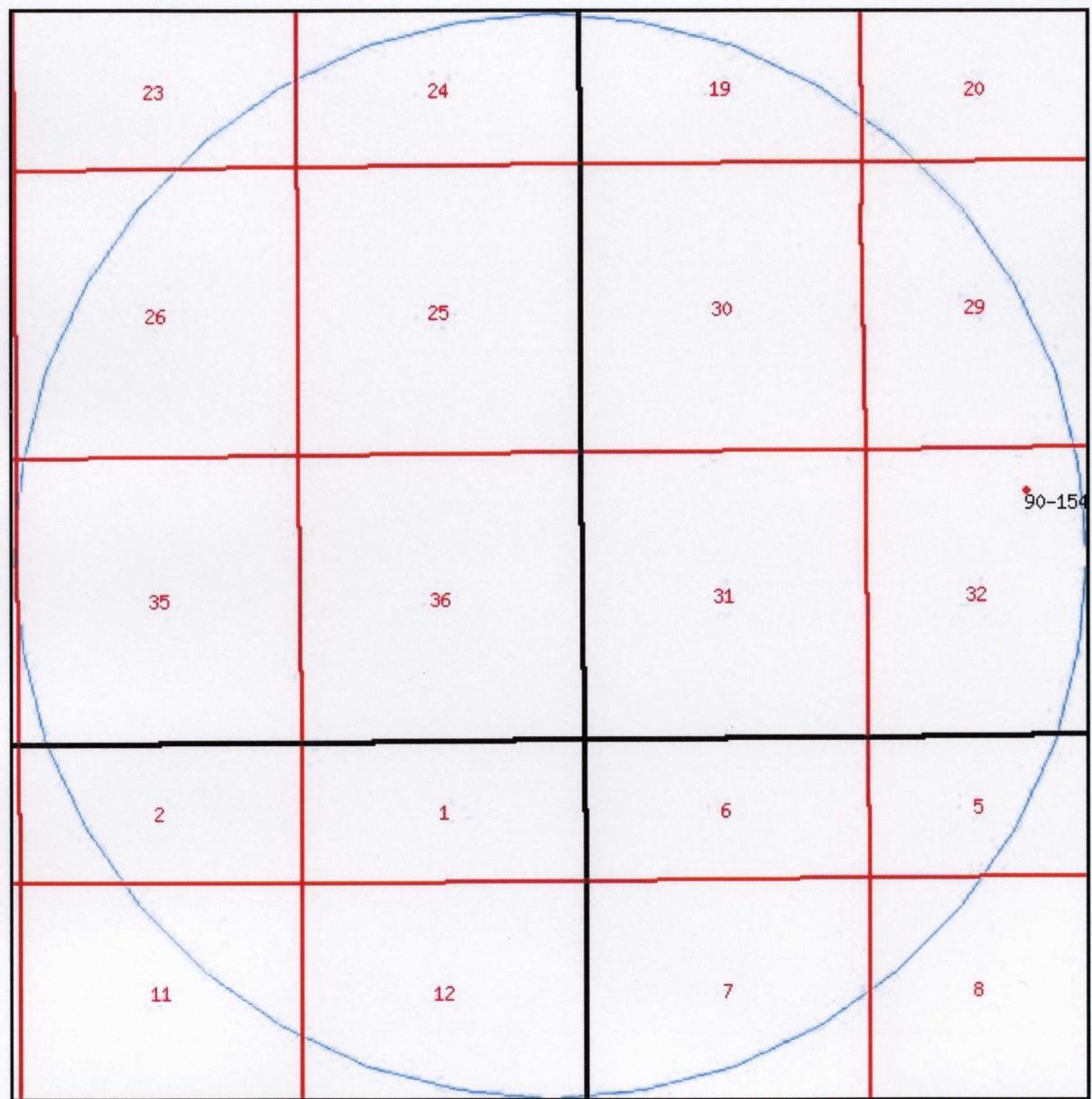
GO

UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 04/28/2005 04:02 PM

Radius search of 10000 feet from a point S1920 W583 from the NE corner, section 36, Township 12S, Range 15E, SL b&m
Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>90-1542</u>	Underground S800 W2300 NE 32 12S 16E SL	<u>well info</u>	P	19750421	DOS	0.015	0.000	UTAH SCHOOL AND INSTITUTIONAL TRUST LANDS ADMIN. 675 EAST 500 SOUTH, 5TH FLOOR

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

Well name:	05-05 Bill Barrett Prickley Pear St 8-36-12-15		
Operator:	Bill Barrett Corp	Project ID:	43-007-31021
String type:	Surface		
Location:	Carbon County		

Design parameters:	Minimum design factors:	Environment:
Collapse	Collapse:	H2S considered? No
Mud weight: 8.400 ppg	Design factor 1.125	Surface temperature: 65 °F
Design is based on evacuated pipe.		Bottom hole temperature: 79 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 185 ft
	Burst:	Cement top: Surface
	Design factor 1.00	
Burst		Non-directional string.
Max anticipated surface pressure: 449 psi	Tension:	
Internal gradient: 0.447 psi/ft	8 Round STC: 1.80 (J)	
Calculated BHP 896 psi	8 Round LTC: 1.80 (J)	
No backup mud specified.	Buttress: 1.60 (J)	
	Premium: 1.50 (J)	
	Body yield: 1.50 (B)	
	Tension is based on air weight.	Re subsequent strings:
	Neutral point: 876 ft	Next setting depth: 9,600 ft
		Next mud weight: 9.500 ppg
		Next setting BHP: 4,738 psi
		Fracture mud wt: 19.250 ppg
		Fracture depth: 1,000 ft
		Injection pressure 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	71.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	436	2020	4.630	896	3520	3.93	36	394	10.95 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Date: May 2, 2005
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	05-05 Bill Barrett Prickley Pear St 8-36-12-15		
Operator:	Bill Barrett Corp	Project ID:	43-007-31021
String type:	Production		
Location:	Carbon County		

Design parameters:	Minimum design factors:	Environment:
Collapse	Collapse:	H2S considered? No
Mud weight: 9.500 ppg	Design factor 1.125	Surface temperature: 65 °F
Design is based on evacuated pipe.		Bottom hole temperature: 199 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 368 ft
	Burst:	Cement top: 3,900 ft
	Design factor 1.00	
Burst		Non-directional string.
Max anticipated surface pressure: 3,586 psi	Tension:	
Internal gradient: 0.120 psi/ft	8 Round STC: 1.80 (J)	
Calculated BHP 4,738 psi	8 Round LTC: 1.80 (J)	
No backup mud specified.	Buttress: 1.60 (J)	
	Premium: 1.50 (J)	
	Body yield: 1.50 (B)	
	Tension is based on air weight.	
	Neutral point: 8,217 ft	

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9600	5.5	17.00	N-80	LT&C	9600	9600	4.767	330.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4738	6290	1.328	4738	7740	1.63	163	348	2.13 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Date: May 2, 2005
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 9600 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Casing Schematic

Green River

Surface

9-5/8"
MW 8.4
Frac 19.3

TOC @
0.

689 TOC Tail

w/ 18% Washout

Surface
1000. MD

2000 Bmsw

Stip

TOC +/- 2000'
protect Bmsw

2905 Wasatch

TOC @
3900.

BAP

$(.052)(9.5)(9600) = 4742$

Anticipate 4742

Gas

$(.12)(9600) = 1152$

MASP = 2590

Fluid

$(.22)(9600) = 2112$

MASP = 2630

6265 Price River

w/ 15% washout

TOC 1861' w/ 5% washout

BOP 3,000 ✓

Surf esg - 3520

70% = 2464

Mat pressure @ shoe = 2652

Test to 2400# ✓

5-1/2"
MW 9.5

Production
9600. MD

✓ Adequate DKO 5/9/05

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

February 11, 2005

Memorandum

To: Assistant Field Office Manager Resources,
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Prickly Pear Unit
Carbon County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2005 within the Prickly Pear Unit, Carbon County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

43-007-31021	Prickly Pear Unit	8-36-12-15 Sec 36 T12S R15E 1920 FNL 0583 FEL
--------------	-------------------	---

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Prickly Pear Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
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State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 9, 2005

Bill Barrett Corporation
1099 18th St., Suite 2300
Denver, CO 80202

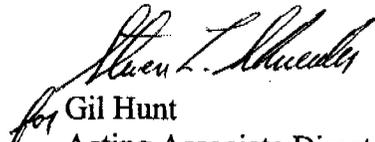
Re: Prickly Pear Unit State 8-36-12-15 Well, 1920' FNL, 583' FEL, SE NE,
Sec. 36, T. 12 South, R. 15 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31021.

Sincerely,


for Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Carbon County Assessor
SITLA
Bureau of Land Management, Moab District Office

Operator: Bill Barrett Corporation
Well Name & Number Prickly Pear Unit State 8-36-12-15
API Number: 43-007-31021
Lease: ML46710

Location: SE NE Sec. 36 T. 12 South R. 15 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. A. 5 ½" production string cement shall be brought back to ±2000' to isolate base moderately saline ground water.

006

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

6. LEASE DESIGNATION AND SERIAL NUMBER
ML46710

SUNDRY NOTICES AND REPORTS ON WELLS

5. INDIAN ALLOTTEE OR TRIBE NAME
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom hole depth, reenter plugged wells, or to alter, rework, or repair. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CO AGREEMENT NAME
UTU-079487X

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER
Prickly Pear U State 8-36-12-15

2. NAME OF OPERATOR
Bill Barrett Corporation

9. API NUMBER
43-007-31021

3. ADDRESS OF OPERATOR
1099 18th Street, Suite 2300, Denver, CO 80202

PHONE NUMBER
(303) 312-8168

10. FIELD AND POOL OR MILCCAT
Prickly Pear/Mesaverde

4. LOCATION OF WELL
FOOTAGES AT SURFACE 1920' FNL, 583' FEL

COUNTY: Carbon

QUAD/CTR SECTION TOWNSHIP RANGE, MERIDIAN: SENE 36 12S 15E

STATE
UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 5/1/2005	<input type="checkbox"/> AC/DIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

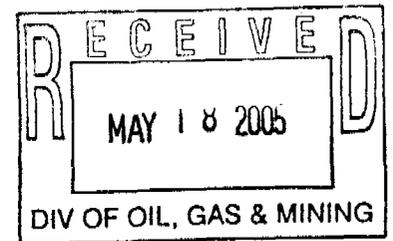
THIS SUNDRY IS BEING SUBMITTED TO REQUEST A NEW TD AND SUBMIT THE NECESSARY REVISED CASING/CEMENTING DETAILS:

NEW TD: 9600'

REVISED PROD CASING/CMTG INFO:

SETTING	DEPTH	SX	REV	MAX
FROM	TO	CMT	BHP	SRFC
Surface	9600'	1080	4742	2630

ALL OTHER INFORMATION TO REMAIN THE SAME.



NAME (PLEASE PRINT): Tracey Fallang

TITLE: Permit Analyst

SIGNATURE: *Tracey Fallang*

DATE: 5/18/05

(This space for State use only)

COPY SENT TO OPERATOR
DATE: 5-19-05
BY: CHD

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/18/05
BY: *[Signature]*

(5,2600)

(See instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME: See Attached
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: BILL BARRETT CORPORATION		8. WELL NAME and NUMBER: See Attached
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 312-8168	9. API NUMBER: See Attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: 125 15E 36		10. FIELD AND POOL, OR WILDCAT: See Attached	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 43.007.31021		COUNTY: Carbon STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Alternate production casing</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to request an alternate production casing design, if the 5 1/2" N-80 proposed is unavailable. As an alternative, BBC would like to utilize 5 1/2", 17#, I-80 production casing. All of the casing characteristics/strengths are the same as the N-80 with exception to the tensile strength, I-80 is rated at 338K lbs whereas N-80 has a tensile rating of 348K lbs.

A spreadsheet of the wells BBC would like this option on is attached.

RECEIVED
JUN 10 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Contract Permit Analyst for the Bill Barrett Corp.</u>
SIGNATURE <u>Matt Barber</u>	DATE <u>6/1/2005</u>

(This space for State use only)

COPIES SENT TO OPERATOR
DATE: 6-15-05
BY: CHD

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: 6/14/05
Don K... [Signature]

(5/2000) (See Instructions on Reverse Side)

CONFIDENTIAL

4. Location of Well	5. Lease Serial No.	7. If Unit or CA Agreement, Name and No.	8. Lease Name and No.	9. API #	10. Field and Pool	11. Sec. T, R and Survey or Area
1780 FNL, 460 FWL	FEE	UTU-079487X	Prickly Pear Unit Fasselin 5-19-12-15	Pending	Prickly Pear Unit/Mesaverde	Sec.19-T12S-R15E
1807' FNL, 2144' FWL	ML46710	UTU-079487X	Prickly Pear Unit State 36-6-12-15	43-007-31018	Prickly Pear Unit/Widcat	Sec.36-T12S-R15E
524' FSL, 526' FEL	ML48385	UTU-079487X	Prickly Pear Unit State 8-2-13-15	43-007-31019	Prickly Pear Unit/Widcat	Sec.2-T13S-R15E
1920' FNL, 583' FEL	ML46710	UTU-079487X	Prickly Pear Unit State 8-36-12-15	43-007-31021	Prickly Pear Unit/Widcat	Sec.36-T12S-R15E
619' FSL, 2173' FWL	ML48385	UTU-079487X	Prickly Pear Unit State 6-2-13-15	43-007-31020	Prickly Pear Unit/Widcat	Sec.2-T13S-R15E
731' FNL, 2174' FEL	ML48386		Peter's Point Unit State 6D-2-13-15	43-007-31017	Prickly Pear Unit/Widcat	Sec.2-T13S-R16E

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML46710
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit-UTU-079487X
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1920' FNL, 583' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 36 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State 8-36-12-15
PHONE NUMBER: (303) 312-8134		9. API NUMBER: 4300731021
COUNTY: Carbon STATE: UTAH		10. FIELD AND POOL, OR WLDLOCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Permit Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
This sundry is being submitted to request an extension on the APD which expired on 5/9/2006.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 6-19-06
By: [Signature]

8-7-06
Cib

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Environmental/Regulatory Analyst</u>
SIGNATURE <u>[Signature]</u>	DATE <u>6/8/2006</u>

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-007-31021
Well Name: Prickly Pear Unit State 8-36-12-15
Location: SE/4 NE/4 Sec. 36-T12S-R15E
Company Permit Issued to: Bill Barrett Corporation
Date Original Permit Issued: 5/9/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Tracy Fullaney
Signature

6/8/2006
Date

Title: Environmental/Regulatory Analyst

Representing: Bill Barrett Corporation

RECEIVED
JUN 12 2006

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML46710
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit-UTU-079487
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Prickly Pear Unit State 8-36-12-15	
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		9. API NUMBER: 4300731021
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 312-8134	10. FIELD AND POOL, OR WLDCAT: Undesignated/Wasatch-Mesaverd
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1920' FNL, 583' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 36 12S 15E		COUNTY: Carbon STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Permit Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
This sundry is being submitted to request an extension on the APD which expires on 6/19/2007.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-21-07
By: [Signature]

COPY SENT TO OPERATOR
Date: 5/21/07
Initials: DM

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Environmental/Regulatory Analyst</u>
SIGNATURE <u>[Signature]</u>	DATE <u>5/17/2007</u>

(This space for State use only)

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-007-31021
Well Name: Prickly Pear Unit State 8-36-12-15
Location: SE/4 NE/4 Sec. 36-T12S-R15E
Company Permit Issued to: Bill Barrett Corporation
Date Original Permit Issued: 5/9/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

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Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Stacy Fallangy
Signature

5/17/2007
Date

Title: Environmental/Regulatory Analyst

Representing: Bill Barrett Corporation

RECEIVED

MAY 18 2007

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 30, 2008

Tracey Fallang
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: APD Rescinded – Prickly Pear U St 8-36-12-15 Sec. 36, T.12S, R. 15E
Carbon County, Utah API No. 43-007-31021'

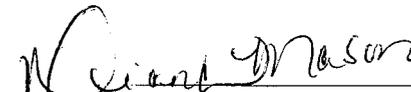
Dear Ms. Fallang:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on May 9, 2005. On June 6, 2006 and May 21, 2007 the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective May 21, 2008.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject locations.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
SITLA, Ed Bonner