

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 3

001

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL (ReFile)		5. MINERAL LEASE NO: ML46710	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A		8. UNIT or CA AGREEMENT NAME: UTU-079487X
8. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	9. WELL NAME and NUMBER: Prickly Pear Unit State #36-06		10. FIELD AND POOL, OR WIDOCAT: Prickly Pear <u>Widocat</u>
2. NAME OF OPERATOR: BILL BARRETT CORPORATION	3. ADDRESS OF OPERATOR: 1099 18th St, Suite 230 (CITY) Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 312-8168
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1807' FNL, 2144 FWL AT PROPOSED PRODUCING ZONE: same		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 36 12S 15E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 53 miles S/SW from Myton Utah		12. COUNTY: Carbon	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1807'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 640	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) N/A	19. PROPOSED DEPTH: 10,000	20. BOND DESCRIPTION: LPM4138147	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7137'	22. APPROXIMATE DATE WORK WILL START: 7/1/2005	23. ESTIMATED DURATION: 60 days	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12 1/4"	9 5/8" J or K 55 36#	1,000	Halco LT Prem (Lead)	240 sx	1.85 ft3/sk 12.7 ppq
12 1/4"			Premium (Tail)	170 sx	1.16 ft3/sk 15.8 ppq
7 7/8"	5 1/2" N-80 17#	10,000	50/50 Poz Premium	1140 sx	1.49 ft3/sk 13.4 ppq

RECEIVED
DEC 13 2004

DIV. OF OIL, GAS & MINING

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Tracey Fallang TITLE Permit Analyst
SIGNATURE Tracey Fallang DATE 12/9/2004

(This space for State use only)

API NUMBER ASSIGNED: 43-007-31018

APPROVAL:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1-16-05
BY: [Signature]

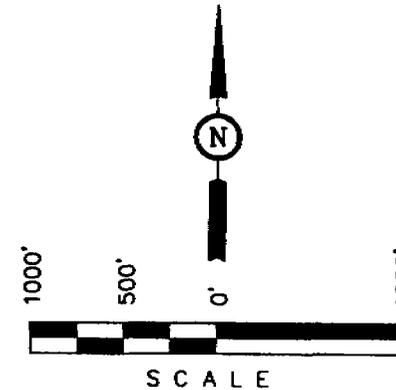
T12S, R15E, S.L.B.&M.

BILL BARRETT CORPORATION

Well location, PRICKLY PEAR UNIT #36-06, located as shown in the SE 1/4 NW 1/4 of Section 36, T12S, R15E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

TRIANGULATION STA. COTTON LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7368 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

No. 161319
ROBERT KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

1909 Brass Cap,
1.0' Above Pile
of Stones

S89°52'04"W - 2639.27' (Meas.)

N89°49'58"E - 2643.44' (Meas.)

Brass Cap,
1.3' High

1909 Brass Cap,
1.3' High, Scattered
Stones

S00°00'54"E - 2641.20' (Meas.)

1807'

2144'

PRICKLY PEAR UNIT #36-06
Elev. Ungraded Ground = 7137'

36

S00°01'13"W - 2642.79' (Meas.)

1909 Brass Cap,
Mound of Stones

N00°01'W - 40.00 (G.L.O.)

1909 Brass Cap,
1.2' High

NORTH - 40.00 (G.L.O.)

S89°48'W - 80.00 (G.L.O.)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 39°43'57.61" (39.732669)

LONGITUDE = 110°11'14.24" (110.187289)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 1-29-03	DATE DRAWN: 1-30-03
PARTY G.S. T.A. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BILL BARRETT CORPORATION	



December 9, 2004

Ms. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

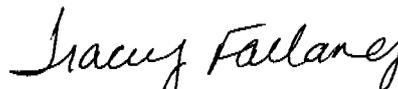
RE: Re-file of Application for Permit to Drill – Bill Barrett Corporation
Prickly Pear Unit State #36-06, SENW, 1807' FNL, 2144' FWL
Section 36, T12S-R15E, S.L.B.&M., Carbon County, Utah

Dear Ms. Whitney:

Bill Barrett Corporation (BBC) respectfully submits the enclosed original and one copy of the *Application for Permit to Drill (APD)* for the above referenced well. This is a re-file of an existing permit (API #43-007-30528) due to the permit being extended the maximum amount of times. Neither the location nor disturbance area has changed; therefore, no onsite should be required.

BBC requests CONFIDENTIAL treatment of all information contained in and pertaining to this application. Thank you in advance for your timely consideration of this application. Please feel free to contact me at 303-312-8168 if you have any questions or need additional information.

Sincerely,


Tracey Fallang
Permit Analyst

RECEIVED
DEC 13 2004
DIV. OF OIL, GAS & MINING

Enclosures

cc: Ed Bonner/SITLA

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

DRILLING PROGRAM

BILL BARRETT CORPORATION

Prickly Pear Unit State #36-06

1807' FNL, 2144' FWL (Surface)

SENW, Section 36, T12S-R15E

Carbon County, Utah

1 - 3. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth - MD</u>
Green River	Surface
Wasatch	2950'
North Horn	4680'
Price River	6325'
Base of Upper PR	6550'
Bluecastle	7540'
Sego	7850'
Castlegate	8270'
Blackhawk	8450'
Kenilworth	8730'
Aberdeen	8935'
Spring Canyon	9015'
Mancos B	9185'
TD	10,000'

PROSPECTIVE PAY

Members of the Mesaverde formation are primary objectives, North Horn and Wastach are secondary objectives for oil/gas.

4. Casing Program (Exhibit A attached)

<u>Purpose</u>	<u>Hole Size</u>	<u>SETTING DEPTH (MD)</u>		<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Thread</u>	<u>Condition</u>
		<u>(FROM)</u>	<u>(TO)</u>					
Surface	12 1/4"	Surface	1,000'	9 5/8"	36#	J or K 55	ST&C	New
Production	7 7/8"	Surface	10,000'	5 1/2"	17#	N-80	LT&C	New

5. Cementing Program (Exhibit B attached)

<u>Casing Type</u>	<u>Cement Type and Amount</u>
9 5/8" Surface Casing	Lead with approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx) and tail with approximately 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft ³ /sx) circulated to surface with 100% excess.

5 1/2" Production Casing	Approximately 1140 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft ³ /sx). Top of cement to be determined by log and sample evaluation, estimated TOC 2500'
Note: Actual volumes to be calculated from caliper log.	

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 - 40'	8.3 - 8.6	27 - 40	--	Native Spud Mud
40 - 1000'	8.3 - 8.6	27 - 40	15 cc or less	Native/Gel/Lime
1000 - TD	8.6 - 9.5	38 - 46	15 cc or less	LSND/DAP
Note(s): Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. If deviation problems and increased torque and drag occur, may add #2 diesel oil with ENVIRO-TORQ / EZ-GLIDE for reduction and increased ROP.				

7. **BOP and Pressure Containment Data (Exhibit C attached)**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 - 1000'	No pressure control required
1000' - TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 3000 psi;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The State of Utah, Division of Oil, Gas and Mining, will be notified 24 hours in advance of all BOP pressure tests.	

8. **Auxiliary Equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 4940 psi* and maximum anticipated surface pressure equals approximately 2740 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

11. Drilling Schedule

Spud: Approximately July 1, 2005
Duration: 25 days drilling time
35 days completion time

12. Water Source

Bill Barrett Corporation (BBC) will utilize an existing water well on BLM lands in the SW/4 SE/4 Section 13-T12S-R14E. BBC was granted this authorization by the State of Utah Application # 90-1826 (T74077) on August 20, 2002.

13. Archaeology (Exhibit D)

Montgomery Archaeological Consultants conducted a cultural resource inventory of the Prickly Pear #36-06. Please find MOAC report #03-10 attached.

EXHIBIT A

Well name:	Utah: Nine Mile
Operator:	Bill Barrett
String type:	Surface
Location:	Uintah County, UT

Design parameters:

Collapse
Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Burst

Max anticipated surface pressure: 2,735 psi
Internal gradient: 0.22 psi/ft
Calculated BHP 2,955 psi

Annular backup: 9.50 ppg

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.80 (J)
Premium: 1.80 (J)
Body yield: 1.80 (B)

Tension is based on buoyed weight.
Neutral point: 859 ft

Environment:

H2S considered? No
Surface temperature: 75.00 °F
Bottom hole temperature: 89 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 10,000 ft
Next mud weight: 9.500 ppg
Next setting BHP: 4,935 psi
Fracture mud wt: 10.000 ppg
Fracture depth: 10,000 ft
Injection pressure 5,195 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J/K-55	ST&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3520	1.29	31	453	14.64 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: August 1,2003
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	Utah: Nine Mile
Operator:	Bill Barrett
String type:	Production
Location:	Uintah County, UT

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 215 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 2,375 ft

Burst

Max anticipated surface

pressure: 4,705 psi
 Internal gradient: 0.02 psi/ft
 Calculated BHP 4,935 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 8,559 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	344.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	4705	7740	1.65	146	348	2.39 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 1, 2003
 Denver, Colorado

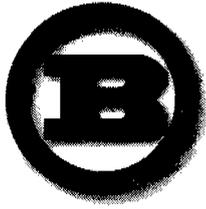
Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

EXHIBIT B



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: **Prickly Pear State #36-06**

Surface Hole Data:

Total Depth:	1,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	219.2	ft ³
Lead Fill:	700'	
Tail Volume:	94.0	ft ³
Tail Fill:	300'	

Cement Data:

Lead Yield:	1.85	ft ³ /sk
Tail Yield:	1.16	ft ³ /sk
% Excess:	100%	

Calculated # of Sacks:

# SK's Lead:	
# SK's Tail:	

Production Hole Data:

Total Depth:	10,000'
Top of Cement:	2,500'
OD of Hole:	7.875"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	1299.4	ft ³
Lead Fill:	7,500'	

Cement Data:

Lead Yield:	1.49	ft ³ /sk
% Excess:	30%	

Calculated # of Sacks:

# SK's Lead:	
--------------	--

Prickly Pear State #36-06 Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (700' - 0')	
Halliburton Light Premium	Fluid Weight: 12.7 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.85 ft ³ /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 9.9 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 700'
	Volume: 78.09 bbl
	Proposed Sacks: 240 sks
Tail Cement - (1000' - 700')	
Premium Cement	Fluid Weight: 15.8 lbm/gal
94 lbm/sk Premium Cement	Slurry Yield: 1.16 ft ³ /sk
2.0% Calcium Chloride	Total Mixing Fluid: 4.97 Gal/sk
0.125 lbm/sk Ploy-E-Flake	Top of Fluid: 700'
	Calculated Fill: 300'
	Volume: 33.47 bbl
	Proposed Sacks: 170 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (10000' - 2500')	
50/50 Poz Premium	Fluid Weight: 13.4 lbm/gal
3.0 % KCL	Slurry Yield: 1.49 ft ³ /sk
0.75% Halad®-322	Total Mixing Fluid: 7.06 Gal/sk
3.0 lbm/sk Silicalite Compacted	Top of Fluid: 2,500'
0.2% FWCA	Calculated Fill: 7,500'
0.125 lbm/sk Poly-E-Flake	Volume: 300.84 bbl
1.0 lbm/sk Granulite TR 1/4	Proposed Sacks: 1140 sks

EXHIBIT C

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure

will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

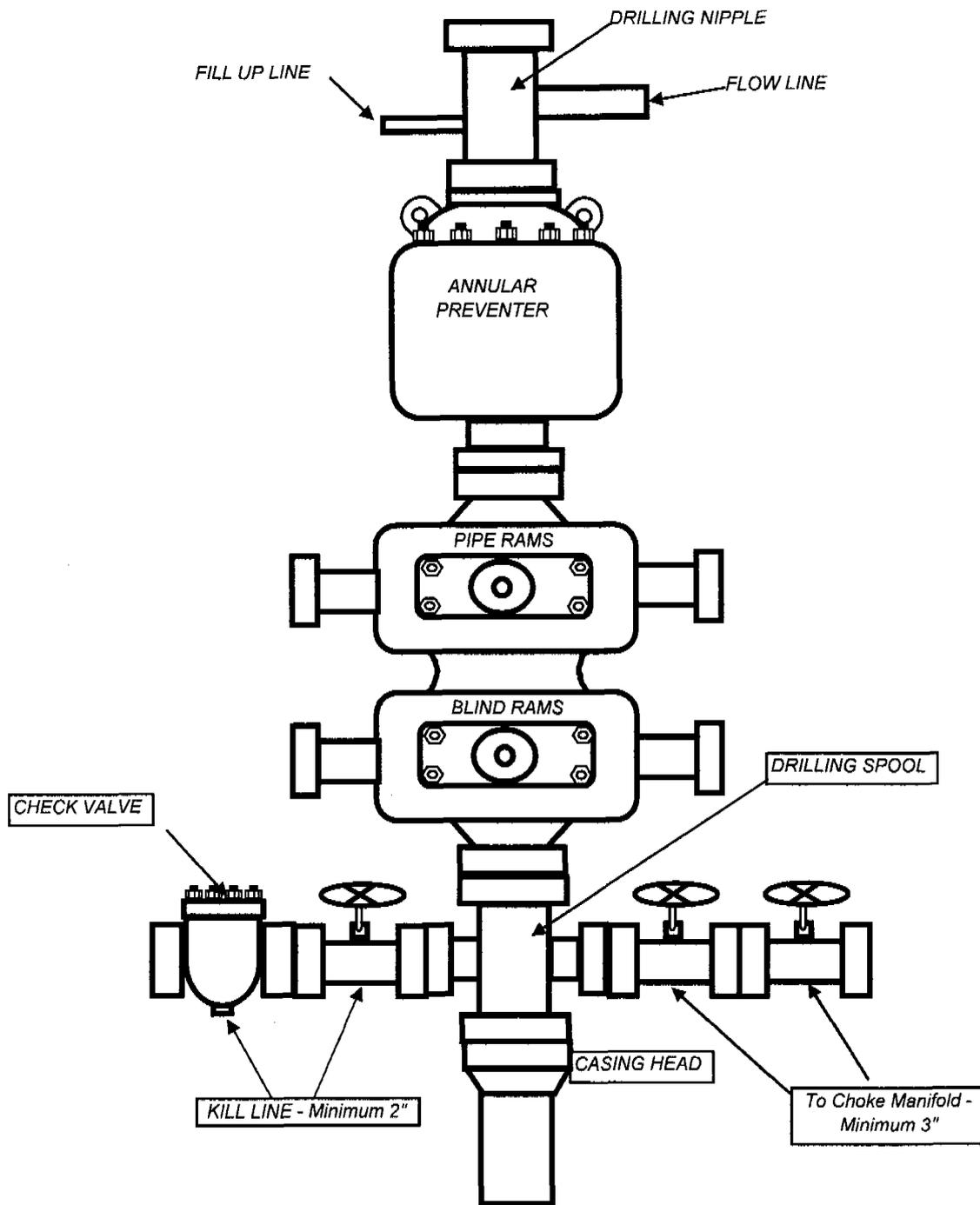
F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD

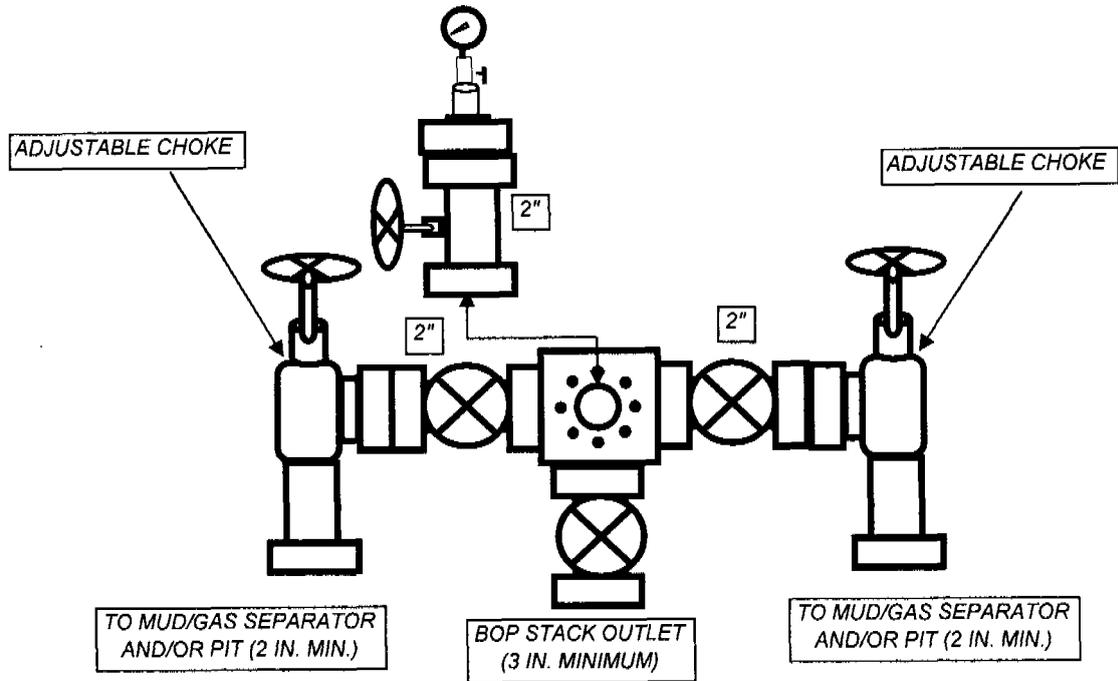


EXHIBIT D

CULTURAL RESOURCE INVENTORY OF
BILL BARRETT CORPORATION'S TEN WELL
LOCATIONS AND THE FLAT MESA GATHERING SYSTEM
NEAR NINE MILE CANYON, CARBON COUNTY, UTAH

Melissa Elkins
and
Mark Bond

Prepared For:

Bureau of Land Management
Price Field Office

And

Utah State and Institutional Trust Lands Administration (SITLA)

Prepared Under Contract With:

Bill Barrett Corporation
1099 18 th Street, Suite 2300
Denver, CO 80202

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 03-10

June 13, 2003

United States Department of Interior (FLPMA)
Permit No. 03-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-03-MQ-0398 b,s,p

ABSTRACT

In April, 2003 a cultural resource inventory was conducted by Montgomery Archaeological Consultants (MOAC) of ten well locations and the Flat Mesa gathering system for Bill Barrett Corporation. The project area is situated south of Nine Mile Canyon near Cottonwood and Dry Canyons, and in the Stone Cabin Gas Field, Carbon County, Utah. The legal description is Township 12 South, Range 14 East, Section 13; Township 12 South, Range 15 East, Sections 16, 25, 26, 34, 35, and 36; Township 13 South, Range 15 East, Sections 2 and 3; and Township 12 South, Range 16 East, Sections 31 and 32. A total of 495.55 acres was inventoried. Of this total, 283.86 acres occurs on BLM administered land, Price Field Office; 211.46 acres occurs under State and Institutional Trust Lands Administration (SITLA), and 0.23 acre occurs on private property.

The inventory resulted in the documentation of four newly recorded sites (42Cb1861, 42Cb1862, 42Cb1863, and 42Cb1864), one isolated find of artifact (IF-A), and the visitation of three previously recorded sites (42Cb1716, 42Cb1751, and 42Cb1753). The new sites include three prehistoric sites (42Cb1861, 42Cb1862, and 42Cb1864), and a historic corral (42Cb1863). The prehistoric sites consist of a temporary camp with a possible hearth feature and several lithic tools (42Cb1861), an isolated hearth (42Cb1862), and a lithic scatter with ten lithic tools and no cultural features (42Cb1864). None of these three sites could be dated because no culturally or temporally diagnostic artifacts were observed. The historic corral (42Cb1863) consists of a brush enclosure with a possible hearth and sparse artifacts including a rectangular spice can and three spice can lids. A date could not be assigned to this site. The previously recorded sites are all prehistoric lithic scatters (42Cb1716, 42Cb1751, and 42Cb1753) recorded by TRC Mariah Associates (Byers 2002a, 2002b, 2002c). Both sites were revisited by MOAC. No changes were made to the current documentation for sites 42Cb1716 and 42Cb1751. At site 42Cb1753, corrections were made to the UTM coordinates. A site form addendum is included with this report. In addition, MOAC decided to recommend that 42Cb1753 be eligible to the NRHP. When it was originally recorded, it was assessed not eligible because of extensive erosion (Byers 2002c).

Five of the seven total sites are recommended eligible to the NRHP under Criterion D because they possess additional research potential. Prehistoric lithic scatters 42Cb1716, 42Cb1753, and 42Cb1861, as well as a prehistoric temporary camp (42Cb1862) contain potential for subsurface cultural deposits, a large amount of lithic tools representing several stages of manufacture, and spatial patterning of artifacts. Lastly, site 42Cb1862, an isolated prehistoric hearth, is recommended eligible because intact sediments within the feature could provide valuable chronometric data.

Two sites, 42Cb1863 and 42Cb1751, are evaluated not eligible to the NRHP. Site 42Cb1863 is a surficial historic corral with no temporally diagnostic artifacts. It lacks a distinctive construction method, integrity of setting, and association with significant historical events or persons. Previously recorded site 42Cb1751 is a small prehistoric lithic scatter lacking cultural features or diagnostic artifacts that has been extensively disturbed by both water/sheet erosion, and vandalism as evidenced by a collector's pile (Byers 2002b).

For the five eligible sites documented during the inventory, MOAC has made the following recommendations. Site 42Cb1864 is located on the edge of proposed well location PP Unit #8-36 outside of the construction zone and it will not be affected by the undertaking. Sites 42Cb1716 and 42Cb1861 are both located within proposed well location PP Unit #5-13. MOAC recommends that this location be moved to avoid these eligible sites. Eligible site 42Cb1862, as well as non-eligible sites 42Cb1751 and 42Cb1863 are located within the proposed access road for well location PP Unit #7-25. MOAC re-routed the access road slightly to the east to avoid these sites and keep all activity at least 100 ft. away. The re-route is flagged. Based on adherence to the above recommendations, a determination of "no historic properties affected" is recommended for the project pursuant to Section 106, CFR 800.

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INTRODUCTION

In April, 2003 a cultural resource inventory was conducted by Montgomery Archaeological Consultants (MOAC) of ten well locations and the Flat Mesa gathering system for Bill Barrett Corporation. The proposed well designations are Prickly Pear (PP) Unit #5-13, #13-16, #16-34, #6-2, #13-36, #8-2, #36-06, #8-36, #7-25, and Jack Canyon Unit State #4-32. The project area is located south of Nine Mile Canyon near Dry and Cottonwood Canyons, and in the Stone Cabin Gas Field, Carbon County, Utah. The survey was implemented at the request of Ms. Debbie Stanberry, Bill Barrett Corporation, Denver, CO. The project area occurs on public lands administered by the Bureau of Land Management (BLM), Price Field Office, Utah State and Institutional Trust Lands Administration (SITLA), and private property.

The objectives of the inventory were to locate, document, and evaluate any cultural resources within the project area in accordance with Section 106 of 36 CFR 800, the National Historic Preservation Act of 1966 (as amended). Also, the inventory was implemented to attain compliance with a number of federal and state mandates, including the National Environmental and Historic Preservation Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, and the American Indian Religious Freedom Act of 1978.

The fieldwork was supervised by Keith Montgomery (Principal Investigator) and Mark Bond (Project Director) and assisted by Mark Beeson, Eli Jones, and Greg Woodall from April 14 through 29, 2003 under the auspices of U.S.D.I. (FLPMA) Permit No. 03-UT-60122 and State of Utah Antiquities Project (Survey) No. U-03-MQ-0398b,p,s.

Previous Archaeological Work

A file search for previous projects and documented cultural resources was conducted by Keith Montgomery at the BLM Price Field Office on April 14, 2003. This consultation indicated that numerous inventories have been conducted in the project area.

Immediate Project Area

In 2002, TRC Mariah Associates, Inc. conducted a survey of seismic lines for Dawson Geophysical Company resulting in the documentation of 45 new archaeological sites, 14 of which were recommended eligible to the NRHP (Smith 2003). The three previously recorded sites (42Cb1716, 42Cb1751, and 42Cb1753) revisited by MOAC were originally recorded by TRC Mariah Associates during this inventory. Also in 2002, the Moab Fire Center conducted an inventory for the Dry Canyon Fuels Treatment Project (Maloney 2002). The survey resulted in the documentation of three new Fremont sites; a pictograph panel (42Cb1756), a coursed masonry structure (42Cb1757); and a complex consisting of an agricultural terrace, a pictograph, and a historic lambing pen (42Cb1758). In addition, 15 previously recorded sites that occurred in the area of potential affect were addressed. In 1998, the Bureau of Land Management, Price Field Office, conducted an inventory for an airstrip reservoir fence and road resulting in no cultural resources (Miller 1998). Archeological-Environmental Research Corporation (AERC) surveyed a proposed natural gas pipeline route in Dry Canyon in 1987 for Joel B. Burr (Hauck 1987a). The survey resulted in the revisitation of 13 previously recorded prehistoric sites consisting of rock art panels, granaries, alcoves, and structures. No new sites were documented. In 1972, the BLM (Price District) conducted a survey of Dry Canyon to obtain right-of-way access to the canyon across private property (Fike 1972a). Throughout the canyon, 22 prehistoric sites were recorded, a

majority of which were rock art sites, with a few granary structures and other types of sites. Two of these sites, 42Cb36 [57] and 42Cb63 [43] are located in sections immediately adjacent to those surveyed for the current project (Fike 1972b, 1972c). 42Cb36 is a Fremont granary and petroglyph, and 42Cb63 is a rock art panel of unknown cultural affiliation. Several of the sites recorded by Fike (1972a) were revisited by AERC and Metcalf Archaeological Consultants (Hauck 1987a, Barclay and McKibbin 1998). In 1976, the BLM recorded a prehistoric lithic scatter, 42Cb326, as part of an inventory of proposed well locations (Louthan 1976). This site occurs just west of proposed well location Prickly Pear Unit #5-13 in Section 13 of Township 12 South, Range 14 East, surveyed during the current project.

Inventories Adjacent to the Project Area

Numerous inventories have been conducted within the Nine Mile Canyon area. The following is a summary of the inventories which occur near the current project area. In 2002, MOAC conducted an inventory of three well locations for Wasatch Oil and Gas in Nine Mile and Dry canyons (Raney and Montgomery 2002). The survey resulted in the visitation of eight previously recorded prehistoric sites and one previously recorded historic site. The sites were dominated by rock art panels representing Archaic, Fremont, Ute, and European American groups. Grand River Institute conducted a survey for four well locations near the current project area, during which no cultural resources were found (Conner 2000a). During the same year, Grand River Institute completed two additional surveys with only one site found (Conner 2000b, 2000c). In 1998, MOAC was hired by the BLM (Price District) to document and perform eligibility testing at the First Canyon Site (42Cb1279) (Montgomery and Montgomery 1999). Between 1989 and 1992, volunteers through the Utah Statewide Archaeological Society (USAS) conducted surveys in Nine Mile Canyon documenting hundreds of sites (Matheny and Matheny 1990; Matheny et al. 1991, 1992; Miller and Matheny 1990). In 1987, AERC conducted a cultural resource evaluation for a gas pipeline in Nine Mile Canyon with no cultural resources found (Hauck 1987b). In 1980, Utah Archaeological Research Corporation completed a survey for a drill pad in Dry Canyon (Howell 1980). No cultural sites were found during the survey. In 1979, Brigham Young University conducted a survey of rock art in central Nine Mile Canyon documenting over 100 rock art sites (Hurst and Louthan 1979).

DESCRIPTION OF PROJECT AREA

The project area lies south of Nine Mile Canyon in two areas of Carbon County, Utah. Ten proposed well locations and the Flat Mesa gathering system were inventoried for cultural resources. The first area consists of proposed well locations Prickly Pear Unit #5-13 and #13-16 (Figure 1). It lies in the Stone Cabin Gas Field immediately south of Nine Mile Canyon and east of Harmon Canyon (USGS 7.5' Carrant Canyon, 1985). The second area consists of the remaining eight well locations and the Flat Mesa Pipeline (Figure 2). It lies south of Dry Canyon, near Flat Mesa, and west of Cottonwood Canyon (USGS 7.5' Twin Hollow, 1985). The legal description of the project area is the following (Table 1, Figures 1 and 2):

Township 12 South, Range 14 East, Section 13
Township 12 South, Range 15 East, Sections 16, 25, 26, 34, 35, and 36
Township 13 South, Range 15 East, Sections 2 and 3
Township 12 South, Range 16 East, Sections 31 and 32

A total of 495.55 acres was inventoried on lands administered by the Bureau of Land Management, Price Field Office, Utah State and Institutional Trust Lands Administration (SITLA), and on private property.

Table 1. Well Locations With Legal Description and Cultural Resources

Well Location Description	Legal Location	Access/Pipeline	Cultural Resource Recommendation
Prickly Pear Unit #5-13	2049' FNL, 860' FWL T12S, R14E, S. 13 SW/NW	Access/Pipeline 300'	42Cb1861, 42Cb1716 Move Location
Prickly Pear Unit #13-16	637' FSL, 850' FWL T12S, R15E, S. 16 SW/SW and SE/SW	Access/Pipeline 1800'	None
Prickly Pear Unit #16-34	833' FSL, 843' FEL T12S, R15E, S. 34 SE/SE and T13S, R15E, S. 3	Access/Pipeline 1800'	None
Prickly Pear Unit #6-2	619' FSL, 2173' FWL T13S, R15E, S. 2 SE/NW	Access/Pipeline 1800'	Access: IF-A
Prickly Pear Unit #13-36	605' FSL, 820' FWL T12S, R15E, S. 36 SE/SW	Access/Pipeline 1200'	None
Prickly Pear Unit #8-2	524' FSL, 526' FEL T13S, R15E, S. 2 SE/NE	Access/Trail Improvement 9000'	None
Prickly Pear Unit #36-06	1807' FNL, 2144' FWL T12S, R15E, S. 36 SE/NW	Access in 10- acre	None
Prickly Pear Unit #8-36	1920' FNL, 583' FEL T12S, R15E, S. 36 SE/NE	Access/Pipeline 600'	42Cb1864 No Effect (outside construction zone)
Prickly Pear Unit #7-25	2115' FNL, 2063 FEL T12S, R15E, S. 25 SW/NE, Access = W ½/SE and T12S, R15E, S. 36 NW/NE	Access/Pipeline 3600'	Access: 42Cb1862, 42Cb1863, 42Cb1751 At site location, access was re-routed to the east
JC Unit State #4-32	512' FNL, 680' FWL T12S, R16E, S. 32 NW/NW	Access/Pipeline 5400'	None
Flat Iron Mesa Gathering System	T13S, R15E, S. 2, 3 T12S, R15E, S. 35, 36 T12S, R16E, S. 31	Pipeline 19,800' (3.5 miles)	42Cb1753

Environmental Setting

In general the study area is situated within the Book Cliff-Roan Plateau physiographic subdivision of the Colorado Plateau (Stokes 1986). Topographically, this area consists of exposed stratigraphic escarpments which extend and dip northward under the younger materials of the Uintah Basin. The Book Cliffs are carved from Cretaceous age Mesa Verde Group sandstones while the Roan Cliffs are comprised of river and flood plain deposits from the Paleocene and Eocene ages (Stokes 1986). More specifically, the project is located south of Nine Mile Canyon, a major east-west trending canyon bordered on the south side by the West Tavaputs Plateau, and includes portions of Carbon, Duchesne and Uintah counties. Nine Mile Canyon is less than 1/4 mile wide and is characterized by discontinuous and divided terraces. The canyon walls are composed of very friable siltstone cliffs which break away in tabular and angular boulders. Remnants of Pleistocene gravel terraces are found periodically along the edge of the floodplain at the base of the canyon walls. Geologically, the project area is composed of the Eocene age Green River Formation, a lacustrine deposit containing claystone, sandstone, and carbonate beds of a variety of colors (e.g. red, green, gray, brown, and black) (Stokes 1986:154). Prehistorically, the tabular sandstone from the Green River Formation was employed as building materials, and a dark brownish chert was exploited for lithic tool manufacturing (Spangler 1993:42). The canyon is cut by Nine Mile Creek (also known as Minnie Maude Creek), which drains a large area of the West Tavaputs Plateau, and flows east through Nine Mile Canyon where it joins the Green River at Desolation Canyon. More specific to the immediate project area, major water sources include springs and drainages in Dry and Cottonwood Canyons. Modern disturbances in the area consist of oil/gas development, farming and ranching, livestock grazing, recreation, and roads.

Situated within the Upper Sonoran life zone, the project area supports a pinyon-juniper woodland and desert shrub community. Along drainages in Cottonwood and Dry Canyons, the riparian community supports willows, cottonwoods, and tamarisk. Plant species observed in the inventory area are dominated by Pinyon-Juniper woodland with some big sagebrush, greasewood, prickly pear cactus, Indian ricegrass, and cheat grass also observed. Animal species reported near Nine Mile Canyon include mule deer, mountain lion, coyote, blacktail jackrabbit, cottontail rabbit, porcupine, ground squirrel, pack rat, elk, marmots, and various birds and reptiles. Most fauna found in the area today are assumed to have been present in prehistoric times, although many species were extirpated in the historic era (e.g. wolf, bison, grizzly bear).

Cultural Overview

A considerable number of archaeological investigations have been completed in the vicinity of the project area, as described in several publications (Spangler 1993, 1995; Matheny and Matheny 1990). These studies have recognized cultural remains representing the Archaic Stage, Formative Stage, Protohistoric Stage, and Historic Stage.

Archaic Stage

The Northern Colorado Plateau Archaic Stage spans between 7000 B.C. and A.D. 400 and is characterized by the adaptation to essentially modern environments. Subsistence practices were more intensive involving hunting and gathering of a large variety of plant, animal, and insect resources. Milling stones increased in frequency, and projectile points became smaller and more variable. Matson (1991) has divided the Archaic stage into four temporal periods, termed the Early, Middle, Late, and Terminal periods, spanning from 7000 B.C. to around A.D. 400. No Early or Middle Archaic radiocarbon dates have been reported from cultural contexts in Nine Mile Canyon. Overall, the presence of Archaic hunters and gatherers in the study area appears to have been extremely sporadic, although some rock art styles have been attributed to these groups. Possibly Late Archaic or Basketmaker II presence is represented at Rasmussen Cave in Nine Mile Canyon. Gunnerson (1969) reported a skeleton with cranial deformation recovered from the bottom of a refuse heap by the Claflin-Emerson Expedition. The remains were located in direct association with moccasins and buckskin leggings as well as an atlatl, complete with its foreshafts and attached flint points. According to Gunnerson (1969:101) the artifacts interred with the individual closely resemble what could be expected in a Basketmaker II burial except for the hide moccasins and leggings. Spangler (1995:443) points out that an actual migration of Basketmaker II peoples into the Tavaputs Plateau and Uinta Basin region is not supported by existing data, although it is possible that small migratory groups of people with Basketmaker-like traits may have occupied sites like Rasmussen Cave.

Rock art styles commonly attributed to Colorado Plateau Archaic peoples include abstract rock art tradition that features pecked abstracts, and abstract grooves (Cole 1990). Pecked abstracts are generally wavy and rectilinear meanders, circles, spoked circles, and dots. Often found with the pecked abstracts are grooves made in order to sharpen an instrument, or made with an already sharp instrument. Occasionally the grooves make such designs as bird tracks, rakes, plantlike forms, and cross-hatch forms. The most well-known Archaic rock art tradition on the Northern Colorado Plateau is the Barrier Canyon Style which has been ascribed a temporal span of ca. 1000 B.C. to A.D. 500 by Cole (1990:67).

Formative Stage

On the Northern Colorado Plateau the Formative stage (A.D. 700-A.D. 1250) is characterized by a reliance on domesticated plants (most notably corn), the construction of substantial habitation structures often organized into hamlets or villages, the production of pottery, and the use of the bow and arrow. Traditionally, the project area has been classified within the occupation zone of the San Rafael Fremont variant, a cultural taxonomy defined by Marwitt (1970). More recently, a cultural homogeneity among Formative peoples of the Book Cliffs, East Tavaputs and West Tavaputs Plateaus (Nine Mile Canyon) region has been recognized (Spangler 1993, 1995). According to Spangler (1993:175), the Formative inhabitants of this region were specifically adapted to a marginal canyon environment where subsistence activities were concentrated in

selective canyon drainages with permanent water, arable land, and pinyon-juniper resources. Based on numerous archaeological projects completed by the University of Utah (1938), Brigham Young University (1979-1991), and the Nine Mile Canyon Survey Project (1989-1993), Fremont sites in Nine Mile Canyon have been categorized as complex sites (small villages), circular structures (semi-subterranean pithouses), slab-lined cists, wall alignments, granaries, hearths, and rock art panels.

Spangler (1995) has defined two Fremont settlement patterns in Nine Mile Canyon which are chronometrically documented. One consists of semi-subterranean pithouses of dry-laid masonry construction situated on stream terraces 10 to 30 meters above the floodplains which afford easy access to arable lands. A second settlement pattern is the masonry surface architecture located on somewhat inaccessible rock outcrops 100 meters or more above the floodplain offering economically inefficient access to permanent water and arable lands (Spangler 1995:503-504). Another well-represented site type in Nine Mile Canyon is storage facilities (granaries and slab-lined cists). Fremont granaries in Nine Mile Canyon are either dry-laid or wet-laid masonry enclosures located in shallow rock shelters or on shallow benches in the cliff wall under overhangs that provide protection from inclement weather. The construction of large storage structures in Nine Mile Canyon may denote the production of food surpluses. Furthermore, the Nine Mile Canyon storage strategy appears to have been dominated by remote storage and/or caching of harvested resources by a more mobile population that did not require expedient access to stored resources (Spangler 1995:514). Horticultural implements and maize remains have been found in several of the granaries in the Dry Canyon area (Matheny et al. 1991).

Fremont rock art is divided by region, although the styles particular to a region are not exclusive to the region. These regions include the Uinta Fremont, the Northern San Rafael Fremont, and the Southern San Rafael Fremont. The rock art of each of these areas include petroglyphs, rock painting (monochrome and polychrome), and combination petroglyph-rock paintings. North of Nine Mile Canyon (although extending into the canyon as well) is the Uinta Fremont region which features Classic Vernal style rock art which according to Schaafsma (1971) shares stylistic similarities with the Archaic Barrier Canyon Style found on the northern Colorado Plateau.

The rock art of Nine Mile Canyon falls within the geographic area for the Northern San Rafael Fremont Style. In general, San Rafael Fremont rock art displays a greater number of more active, realistic figures in association with a variety of animals and geometric abstract images. Some panels have strong narrative qualities, particularly those with hunting and fertility themes. This characteristic is illustrated in many of the Nine Mile Canyon panels where individual elements as well as groups of anthropomorphs and quadrupeds are tightly clustered and superimposed on discrete cliff areas, boulders and rock faces (Schaafsma 1971). Several researchers have noted that rock art panels in Nine Mile Canyon are poorly executed and crowded, with anthropomorphs in the lower portion of the canyon constituting 41% of all motifs (Spangler 1993:142). A common Fremont style anthropomorph depicted on panels in Nine Mile Canyon is solidly pecked and characteristically horned, sometimes adorned with a fringed horn headdress, resembling elk antlers (Castleton 1984; Schaafsma 1980:176).

Protohistoric Stage

Following the Fremont abandonment of the area, a largely nomadic hunting and gathering lifeway resumed. This occupation is attributed to the Numic-speaking peoples, a diverse group that was present throughout much of Utah upon the arrival of Europeans in the 18th century. The Protohistoric stage is characterized by increased use of higher elevations and general cessation of cultigen production and use. Numic expansion in the Colorado Plateau archaeological records appear between A.D. 1200 and 1400, although the origin of this linguistic group is not well established. Reed (1994) proposes that the Numic speakers appeared in eastern Utah and western Colorado beginning around A.D. 1100, based on the distribution of chronometric dates associated with brown ware ceramics. The archaeological evidence of the Numic-speaking peoples consists primarily of lithic scatters, low density ceramic scatters, and the occasional wickiup. Most of the artifact scatters are in open settings, although a small number are in rockshelters.

The cultural history of the Eastern Ute, comprising those bands living east of the Green River, has been divided into three phases (Reed 1988). The Canalla Phase (A.D. 1100-1650) refers to that period of time between the appearance of the well-dated Uncompahgre Brown Ware ceramics and adoption of an equestrian lifeway (Reed 1988). Diagnostic artifacts include Uncompahgre Brown Ware ceramics, Desert Side-notched and Cottonwood Triangular arrow points, and Shoshonean knives. The pedestrian hunters and gatherers probably lived in wickiups. Near the end of the phase, some groups may have obtained occasional trade items from Spanish settlements in New Mexico. The Antero phase (A.D. 1650-1881) represents a shift to a fully equestrian lifestyle and integration of Euroamerican trade goods into Ute material culture. The horse permitted hunting of bison on the Plains and led to an increase in the importance of raiding for economic gain. While gathering persisted, some groups attempted horticulture in the 19th century. Euroamerican trade goods became increasingly important, apparently supplanting many traditional artifact types. Tepees as well as wickiups were inhabited. During the Reservation Phase (A.D. 1881-present), Ute groups were forcibly removed from nearly all of their traditional homeland and placed on reservations in Utah and Colorado.

Rock art corresponding to the Numic peoples on the northern Colorado Plateau has been divided into at least three different styles: Early Historic Ute Style, Late Historic Ute Style, and Ute Representational Style (Buckles 1971; Cole 1989,1990). Subject matter of these styles include equestrian and pedestrian anthropomorphs, some with shield motifs, abstract images, horses, elk, deer, bighorn sheep, bison, birds, bows and arrows, shields, lances, bear-paw prints (stylized tripartite images), tepees, trees, and cloven-hoof tracks. Some subjects may represent supernatural beings or people in ceremonial dress (shamans known to have conducted curing and other ceremonies among the Ute) (Cole 1990:226). Sometimes anthropomorph and zoomorph figures convey motion, realistic physical attributes, and detail of clothing, tack, decoration, and lifestyles (Cole 1990:236). Traditional clothing, such as breast plates and feather headdresses, are depicted. Cowboy attire is shown in great detail and includes articles described above as well as spurs. Hats and boots are depicted as individual items. Euroamerican influence is further indicated by the depiction of cattle, buildings, trains, and flags.

Historic Stage

Nine Mile Canyon and the Tavaputs Plateau are unique to Utah in that the areas were never subjected to the massive homesteading and agricultural activities that usually resulted in permanent settlements (Spangler 1995). The earliest Euroamerican presence in the canyon is unknown, but surely first consisted of fur trappers and later prospectors. Schaafsma (1971:84) reports an inscription in Nine Mile Canyon reading, "J.F. 1818". However, an earlier photo recently found shows this inscription as reading, "1918" (Blaine Miller, personal communication). Vandals had since altered the date to read earlier. Representative of later exploration is an 1860s inscription left by a Salt Lake City prospector named "Grosbeck" (Spangler 1995). The area was largely ignored except by hardy cattle ranchers because of the scarcity of permanent water and suitable agricultural land. Even the origin of Nine Mile Canyon's name, which is contradictory since it actually spans a 50-mile long area, is shrouded in local legend.

Geary (1981:51) states that Nine Mile Canyon is unique among Utah communities because the area lacked both a long-lived permanent town site and a branch of the Mormon Church. The Uinta Basin as a whole was not subject to typical Mormon colonization because of unfavorable reports from survey parties into the area. The forcible removal of indigenous peoples onto reservations in Utah and Colorado was a direct result of the movement of Mormons onto traditional Ute lands in central Utah in search of agricultural land, and the Uintah Reservation was established by presidential executive order in 1861. The Black Hawk War of 1865 to 1869 was a direct result of these attempts to remove Utes from traditional territories, conflicts with groups in adjoining territories, the loss of Ute farms, and the failure of the government to fulfill treaty obligations (Spangler 1995:700). Broader Ute band identity and population rapidly disintegrated after 1870. By 1881, all Ute bands on the Uintah Reservation were referred to as Uintah Utes, even though they were an amalgamation of Uintah, Yampa, Pahvant, Sheberetch, and others. The Ute population in the late 1830s was estimated between 8000 and 15,000; by 1877 it was estimated that there were fewer than 800 Utes in the area (ibid:707).

Permanent Euroamerican presence was most likely established in Nine Mile Canyon after the creation of a freight road that linked the Denver and Rio Grande railheads in Price to settlements in the Uinta Basin in 1886 (Geary 1981). This road construction coincided with the building of Fort Duchesne on the Uintah Frontier. As the main road into the Uinta Basin, the Nine Mile Road played an important part in the early development of Eastern Utah. Originally constructed by the Buffalo Soldiers of the all-black 9th U.S. Cavalry and members of the 6th Infantry from Fort Douglas in 1886, the road followed an existing trail previously used by Native Americans and fur trappers. It linked Fort Duchesne with the nearest railhead and telegraph line. The road immediately became heavily traveled. The stagecoach, mail service, and freight shipments all used this route. When gilsonite mining became an important industry in the Uinta Basin in 1889, it was also precious freight hauled over the Nine Mile Road to Price and the railways for shipment throughout the country. Traveling the road from Fort Duchesne to Price took six days, and freighters traveled it with tandem wagons weighing four to six tons pulled by four to six-horse teams. Besides government freight, Utes used the road to haul provisions, and communities in Ashley Valley used the route for transportation (Watt 1997). In 1905, when the Uintah and Ouray Ute Indian Reservation opened the area to white settlement, nearly 15,000 homesteaders traveled the road (Duchesne County Chamber of Commerce 1993). Nine Mile Road was considered "all season" because of its generally low passes and relatively easy traveling. The new Indian Canyon road to Duchesne was constructed in 1915, and significantly lowered the use of the Nine Mile Road. However, the Nine Mile Road was still being used minimally as late as the 1920s.

The earliest Euroamerican individuals associated with Nine Mile Canyon were George Whitmore and the brothers Shedrach and Alfred Lunt. They established ranches in the area beginning in 1878. This date is derived from an 1878 General Land Office map that shows the location of Alfred and Shedrach Lunt's ranch at the mouth of Gate Canyon. The same ranch was later owned by William Brock. It became a stop for the first stagecoaches, and offered a campground for travelers. Soldiers from Fort Duchesne in the Uinta Basin were brought down to man a telegraph relay station built there by the military (Spangler 1995: 828). When Brock had to flee the area for killing a man, Pete Francis bought the ranch and opened a saloon and hotel. In 1902 the ranch was acquired by Preston Nutter after Francis died in a saloon brawl. The dominant economic mainstay in Nine Mile Canyon was always cattle ranching, and Preston Nutter was at the forefront of the business. He used the old William Brock ranch as headquarters for his cattle enterprise which comprised approximately 25,000 head. Nutter ranged cattle on hundreds of acres through ownership or lease from Nine Mile Canyon to the Arizona Strip on the Grand Canyon's North Rim (Duchesne County Chamber of Commerce 1993). Preston Nutter weathered several depressions in the cattle industry; becoming a consultant to Washington politicians on grazing issues and somewhat of a celebrity. The Nutter Ranch remains a major historical landmark.

The Nine Mile Canyon settlement pattern was very different from most Utah Mormon town sites. Actually there is no definitive town site in the canyon. Instead, it was a long linear settlement along waterways and parcels of property. However, the Nine Mile settlement had all of the qualities of a town, including schools, a constable and justice of the peace, as well as a detailed genealogy. Smith Wells and Harper are two communities which are often described as Nine Mile's largest communities. However, they each only consisted of one family. Both Smith Wells and Harper were associated with freighting activities. In 1891, Owen Smith capitalized on the freighters' need for water along the Nine Mile Road. A 37-mile stretch of the road between Fort Duchesne and the canyon posed a problem for freighters who had to haul barrels of water as cargo in their wagons. Smith established a 180-foot deep water well that serviced as many as 500 head of cattle in one stop. This "oasis" employed a complex system of gears and buckets designed by Smith, and became known as "Smith's Wells" (Spangler 1995:829). Harper, originally the Frank Alger ranch, began with the establishment of a small post office and precinct center. In 1905 the post office name was changed to Harper, which in a 1910 census, listed 130 residents. Some of the log buildings are still standing. An early resident of Harper, Mildred Miles Dillman, compiled the 1948 *Early History of Duchesne County*, which names some of the early residents of the canyon (Spangler 1995: 828). However, the temporal sequence of ranching in the canyon is difficult to decipher, and the location of most of the ranches is unknown. Today Nine Mile Canyon is used primarily for recreation, with some residents still engaged in ranching pursuits.

SURVEY METHODOLOGY

An intensive pedestrian survey was performed for this project which is considered 100% coverage. At each of the proposed well locations, a 10 acre square parcel was defined, centered on the well pad center stake. The interior of the well location parcel was examined for cultural resources by the archaeologists walking parallel transects spaced no more than 10 meters (30 ft) apart. Access roads and pipelines were inventoried to a width of 100 ft. when they occurred separately, and to a width of 150 ft. when they occurred together. The Flat Mesa gathering system was surveyed to a width of 150 ft. Ground visibility was considered good. A total of 495.55 acres was inventoried. Of this total, 283.86 acres occurs on BLM administered land, Price Field Office; 211.46 acres occurs under State and Institutional Trust Lands Administration (SITLA), and 0.23 acre occurs on private property.

Cultural resources were recorded either as archaeological sites or isolated finds of artifacts. An archaeological site was defined as a spatially definable area with features and/or ten or more artifacts. Sites were documented by archaeologists walking transects, spaced no more than 3 meters apart, and marking the locations of cultural materials with pinflags. This procedure allowed clear definition of site boundaries and artifact concentrations. At the completion of the surface inspection, a compass and tape was employed to point-provenance diagnostic artifacts and other relevant features in reference to the site datum. Archaeological sites were plotted on a 7.5' USGS quadrangle and photographed; site data were entered on an Intermountain Antiquities Computer System (IMACS, 1990 version) inventory form. Permanent datums were placed at the sites consisting of a rebar and aluminum cap stamped with the temporary site number. The three previously recorded sites located within the inventory area were revisited, and additional information was collected as necessary, including updated IMACS site forms. An isolated find was defined as an individual artifact, or light scatter of items, lacking sufficient material culture to warrant an IMACS form, or to derive interpretation of human behavior in a cultural and temporal context. One isolated find (IF-A) was found during this inventory.

INVENTORY RESULTS

The inventory of Bill Barrett Corporation's ten well locations and the Flat Mesa gathering system resulted in the documentation of four newly recorded sites (42Cb1861, 42Cb1862, 42Cb1863, and 42Cb1864), one isolated find of artifact (IF-A), and the visitation of three previously recorded sites (42Cb1716, 42Cb1751, and 42Cb1753).

Archaeological Sites

Smithsonian Site No.: 42Cb1716
Legal Description: SE/SW/NW S. 13, T12S, R14E
Well Location: PP Unit #5-13
Jurisdiction: BLM
NRHP Eligibility: Eligible

Description: 42Cb1716 was originally recorded by TRC Mariah Associates, Inc. in 2002 (Byers 2002a). MOAC revisited the site during the current inventory, and did not make any changes to the existing documentation. The site is a small prehistoric lithic scatter located on the east-facing slope of a hill. Incised arroyos near the site indicate depth potential of cultural materials. Artifacts include lithic flakes (n=19) an Elko corner-notched projectile point, biface fragments (n=2), and a unifacially ground sandstone metate fragment. No cultural features were observed.

Smithsonian Site No.: 42Cb1751
Legal Description: NE/NW/NE S. 36, T12S, R15E
Well Location: PP Unit #7-25 Access
Jurisdiction: SITLA
NRHP Eligibility: Not Eligible

Description: 42Cb1751 was originally recorded by TRC Mariah Associates, Inc. in 2002 (Byers 2002b). MOAC revisited the site during the current inventory, and did not make any changes to the existing documentation. The site is a prehistoric lithic scatter located on a bench to the west of an ephemeral drainage. The site is in poor condition with extensive water/sheet erosion and vandalism evidenced by a collector's pile. Artifacts include lithic flakes (n=26), utilized flakes (n=3), a scraper, and a biface. No cultural features were observed. The collector's pile includes 12 pieces of lithic debitage and three utilized flake tools.

Smithsonian Site No.: 42Cb1753
Legal Description: SE/SE/SW S. 35, T12S, R15E
Well Location: PP Unit #16-34 Access
Jurisdiction: BLM
NRHP Eligibility: Eligible

Description: 42Cb1753 was originally recorded by TRC Mariah Associates, Inc. in 2002 (Byers 2002c). MOAC revisited the site during the current inventory, and made corrections to the UTM coordinates. In addition, MOAC recommended the site be changed from not eligible to eligible. Even though the site exhibits some disturbance from erosion, there are a large amount of lithic tools and spatial patterning of artifacts. The site is a prehistoric lithic scatter consisting of lithic flakes (n=20) dominated by the tertiary stage of reduction, three bifaces, a side-notched projectile point, and a probable dart point. No cultural features were observed.

Smithsonian Site No.: 42Cb1861
Legal Description: E/SW/NW S. 13, T12S, R14E
Well Location: PP Unit #5-13
Jurisdiction: BLM
NRHP Eligibility: Eligible

Description: 42Cb1861 is a prehistoric temporary camp of unknown cultural affiliation consisting of two lithic concentrations and a possible oxidized sandstone feature. Artifacts include four lithic tools and 67 lithic flakes dominated by the tertiary stage of reduction. Lithic material types include a variety of chert with some quartzite and obsidian. The lithic tools consist of a corner-notched projectile point fragment, two bifaces, and a utilized flake. Feature 1 is a small concentration of 5-10 oxidized sandstone rocks measuring about 3 meters in diameter. No charcoal or stained soil was observed. The function of the feature is unknown. In addition, one historic hinged-lid tobacco can was observed (pre-1948). No other culturally or temporally diagnostic artifacts were observed, therefore a date could not be assigned to the site.

Smithsonian Site No.: 42Cb1862
Legal Description: SW/SW/SE S. 25, T12S, R15E
Well Location: PP Unit#7-25
Jurisdiction: BLM
NRHP Eligibility: Eligible

Description: 42Cb1862 is a single prehistoric hearth feature (Feature 1), with one secondary chert flake, and one utilized flake (Tool 1). Feature 1 is a small circular concentration of approximately 20 oxidized sandstone rocks with a small area (25 cm) of charcoal-stained sediments. The entire feature measures 1 meter in diameter. Tool 1, a light gray coarse opaque chert utilized flake (10 x 2.5 x 1 cm), is located within Feature 1. The site could not be given a specific date because no culturally or temporally diagnostic artifacts were observed.

Smithsonian Site No.: 42Cb1863
Legal Description: NW/NW/NE S. 36 T12S, R15E
Well Location: PP Unit #7-25
Jurisdiction: SITLA
NRHP Eligibility: Not Eligible

Description: 42Cb1863 is a historic corral consisting of a brush enclosure with a possible hearth. Artifacts are extremely sparse, consisting of one rectangular spice can, and three spice can lids, one of which is embossed with "Schilling's Best". In addition, a prehistoric component is represented by one prehistoric gray opaque chert secondary flake. Structure 1 is a large oval-shaped brush enclosure (35 m N-S x 33 m E-W) consisting of piled axe-cut pinyon and juniper branches as well as 10+ live pinyon and juniper trees that likely functioned as a corral. Inside of the enclosure, there is a possible hearth feature (3 m diameter). The site could not be given a specific date because no temporally diagnostic artifacts were observed.

Smithsonian Site No.: 42Cb1864
Legal Description: SE/SE/NE S. 36, T12S, R15E
Well Location: PP Unit #8-36
Jurisdiction: SITLA
NRHP Eligibility: Eligible

Description: 42Cb1864 is a prehistoric lithic scatter of unknown cultural or temporal affiliation consisting of lithic flakes (n=40) which occur within a 10 meter diameter concentration, as well as ten lithic tools. The lithic flakes are dominated by the tertiary stage of reduction with the secondary stage and undiagnostic flake fragments also represented. Material types include a variety of chert and a small amount of obsidian. The lithic tools consist of bifaces (n=7) ranging from stage 1 through 5, one utilized flake, one projectile point midsection of unknown type, and one pebble core. No cultural features were observed.

Isolated Find of Artifact

Isolated Find A (IF-A) is located in the SW/SW/NE of Section 2, Township 13 South, Range 15 East; UTM: 568288E/4396409N. It consists of 8+ fragments of purple glass likely from one vessel, and two hole-in-top evaporated milk cans. It is located within the access road for proposed well location Prickly Pear Unit #6-2.

NATIONAL REGISTER OF HISTORIC PLACES EVALUATION

The National Register Criteria for Evaluation of Significance and procedures for nominating cultural resources to the National Register of Historic Places (NRHP) are outlined in 36 CFR 60.4 as follows:

The quality of significance in American history, architecture, archaeology, and culture is present in districts, sites, buildings, structures, and objects of State and local importance that possess integrity of location, design, setting, material, workmanship, feeling, and association, and that they:

- a)...are associated with events that have made a significant contribution to the broad patterns of our history; or
- b)...are associated with the lives of persons significant to our past; or
- c)...embody the distinctive characteristics of a type, period, or method of construction; or that represent the work of a master, or that possess high artistic values, or that represent a significant and distinguishable entity whose components may lack individual distinction; or
- d)...have yielded or may be likely to yield information important in prehistory or history.

The inventory of Bill Barrett Corporation's ten well locations and the Flat Mesa Pipeline resulted in the documentation of four newly recorded sites (42Cb1861, 42Cb1862, 42Cb1863, and 42Cb1864), one isolated find of artifact (IF-A), and the visitation of three previously recorded sites (42Cb1716, 42Cb1751, and 42Cb1753).

Five of the seven total sites are recommended eligible to the NRHP under Criterion D because they possess additional research potential. Previously recorded site 42Cb1716 was recommended eligible because it contains potential for subsurface cultural deposits based on the depth of natural deposits as evidenced in arroyo cuts (Byers 2002a). 42Cb1753, a previously recorded lithic scatter was evaluated eligible by MOAC because although extensive erosion has caused some site disturbance, there are a large amount of lithic tools present, and spatial patterning of artifacts is evident. Sites 42Cb1861, a prehistoric temporary camp; and 42Cb1864, a prehistoric lithic scatter, are recommended eligible because lithic concentrations present on both sites demonstrate spatial patterning of artifacts, and the large amount of tools observed represent several stages of manufacture. Lastly, site 42Cb1862, an isolated prehistoric hearth, is recommended eligible because intact sediments within the feature could provide valuable chronometric data. Additional research at all five of these sites could yield data relevant to the research domains of the area. Specifically, the sites could be dated since no culturally or temporally diagnostic artifacts were observed.

Two sites, 42Cb1863 and 42Cb1751, are evaluated not eligible to the NRHP. Site 42Cb1863 is a surficial historic corral with no temporally diagnostic artifacts. It lacks a distinctive construction method, integrity of setting, and association with significant historical events or persons. Further, it is a common site type to the area unlikely to contribute additional data. Previously recorded site 42Cb1751 is a small prehistoric lithic scatter lacking cultural features or diagnostic artifacts that has been extensively disturbed by both water/sheet erosion, and vandalism as evidenced by a collector's pile (Byers 2002b). The isolated find is not considered eligible to the NRHP.

MANAGEMENT RECOMMENDATIONS

The inventory of Bill Barrett Corporation's ten well locations and the Flat Mesa gathering system resulted in the documentation of five archaeological sites that are assessed as eligible for inclusion to the NRHP. Site 42Cb1864 is located on the edge of proposed well location PP Unit #8-36. This site is located outside of the construction zone and will not be affected by the undertaking.

For the remaining four sites, MOAC has made the following recommendations:

1) Sites 42Cb1716 and 42Cb1861 are both located within proposed well location PP Unit #5-13. MOAC recommends that this location be moved to avoid these eligible sites.

2) Eligible site 42Cb1862, as well as non-eligible sites 42Cb1751 and 42Cb1863 are located within the proposed access road for well location PP Unit #7-25. MOAC re-routed the access road slightly to the east to avoid these sites and keep all activity at least 100 ft. away. The re-route is flagged.

Based on adherence to the above recommendations, a determination of "no historic properties affected" is recommended for the project pursuant to Section 106, CFR 800.

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**CULTURAL RESOURCE INVENTORY OF
BILL BARRETT CORPORATION'S TEN WELL LOCATIONS
AND THE FLAT MESA GATHERING SYSTEM NEAR
NINE MILE CANYON, CARBON COUNTY, UTAH**

APPENDIX A:

**INTERMOUNTAIN ANTIQUITIES COMPUTER SYSTEM (IMACS)
SITE INVENTORY FORMS**

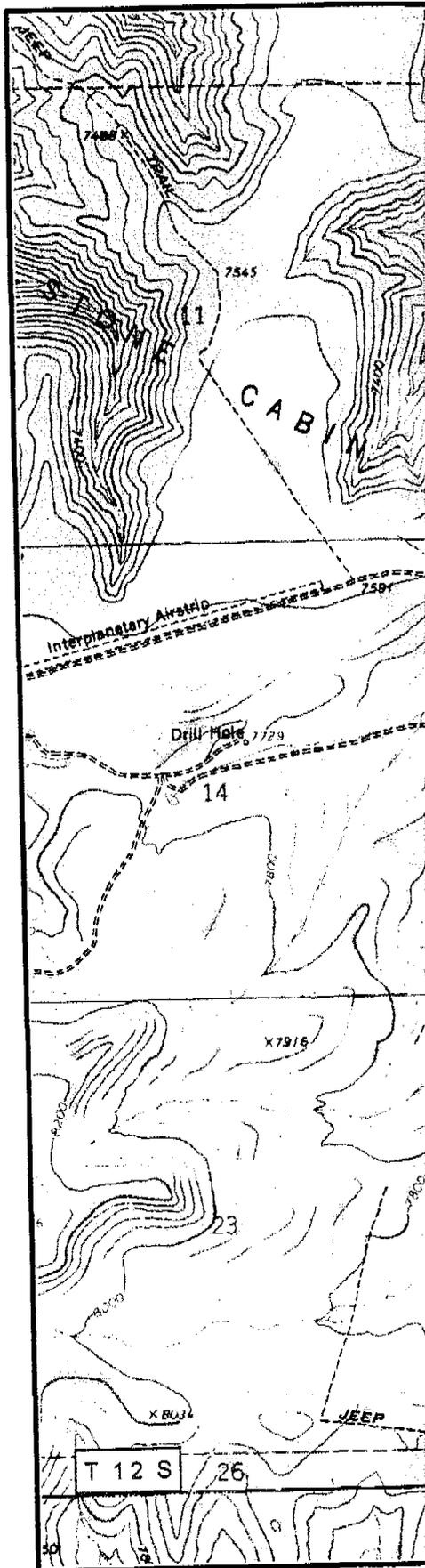


Figure 1. Inventory Area of Cultural

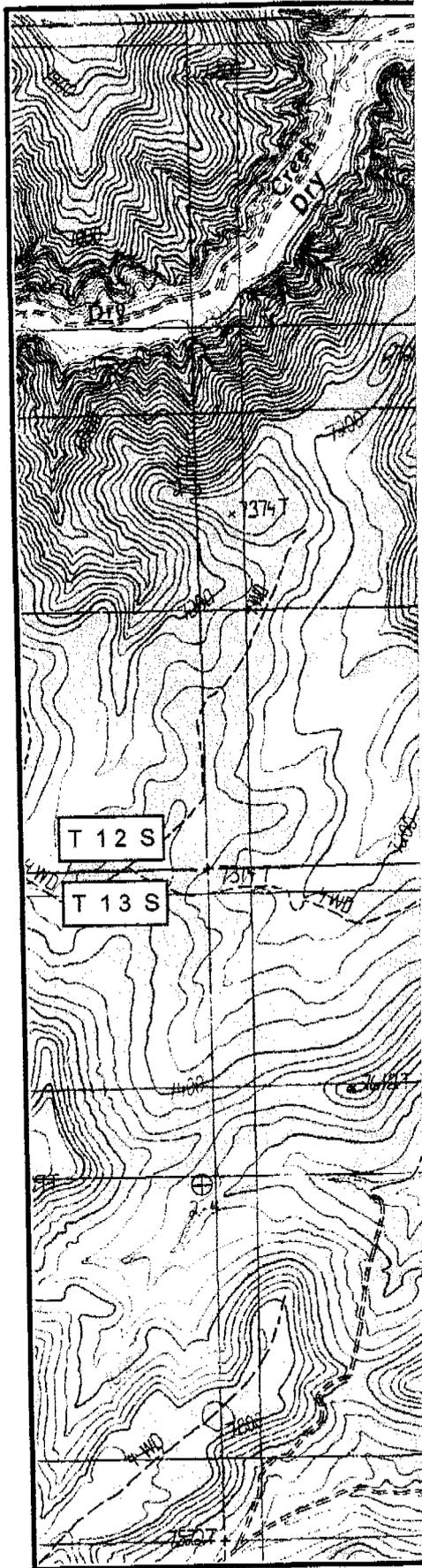
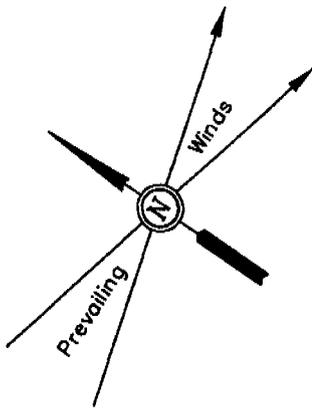


Figure 2. Inventory Area of Culture

BILL BARRETT CORPORATION

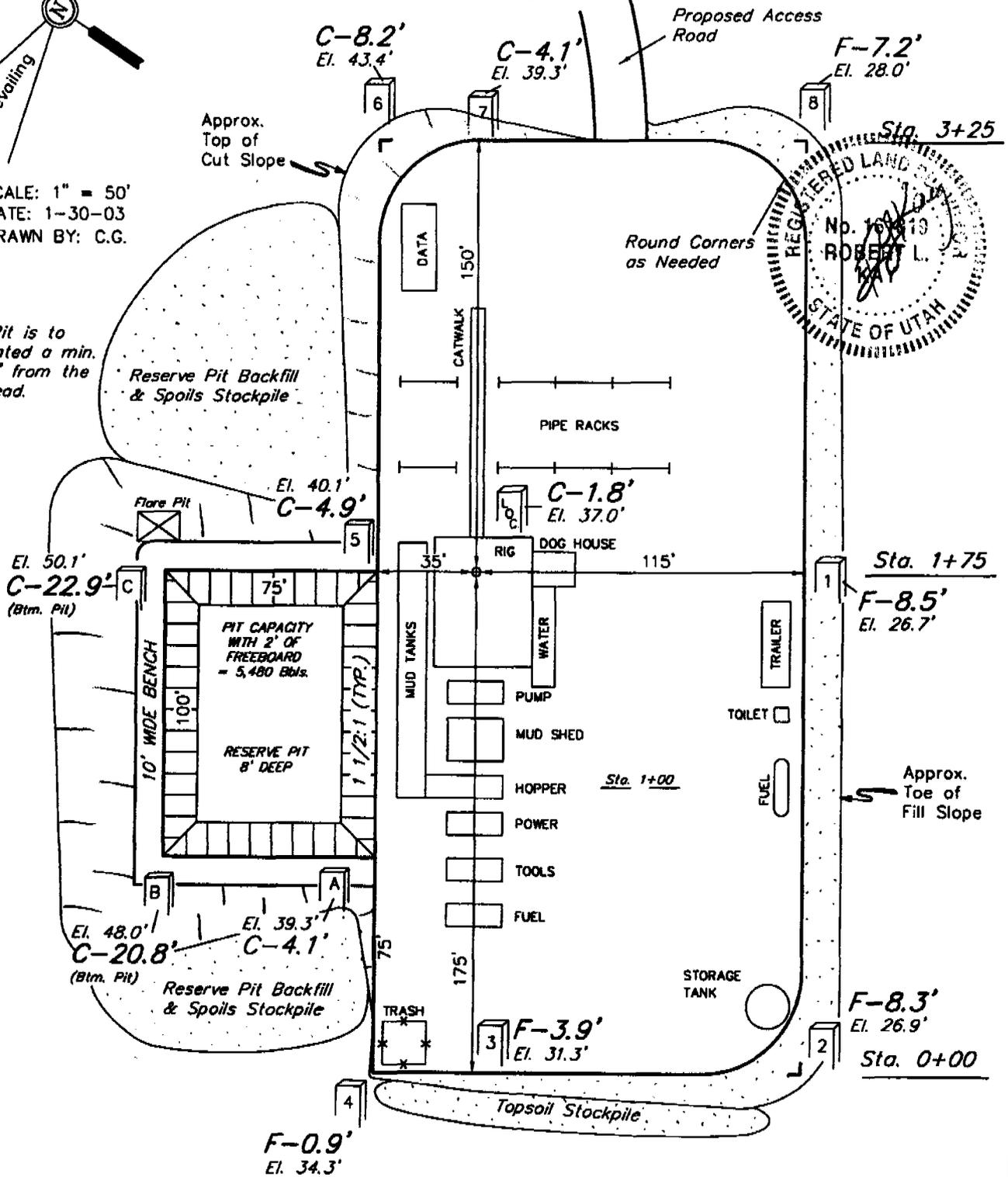
LOCATION LAYOUT FOR

PRICKLY PEAR UNIT #36-06
SECTION 36, T12S, R15E, S.L.B.&M.
1807' FNL 2144' FWL



SCALE: 1" = 50'
DATE: 1-30-03
DRAWN BY: C.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

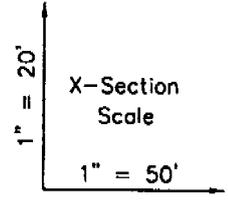
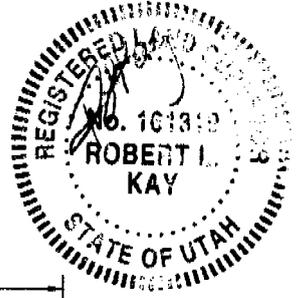


Elev. Ungraded Ground at Location Stake = 7137.0'
Elev. Graded Ground at Location Stake = 7135.2'

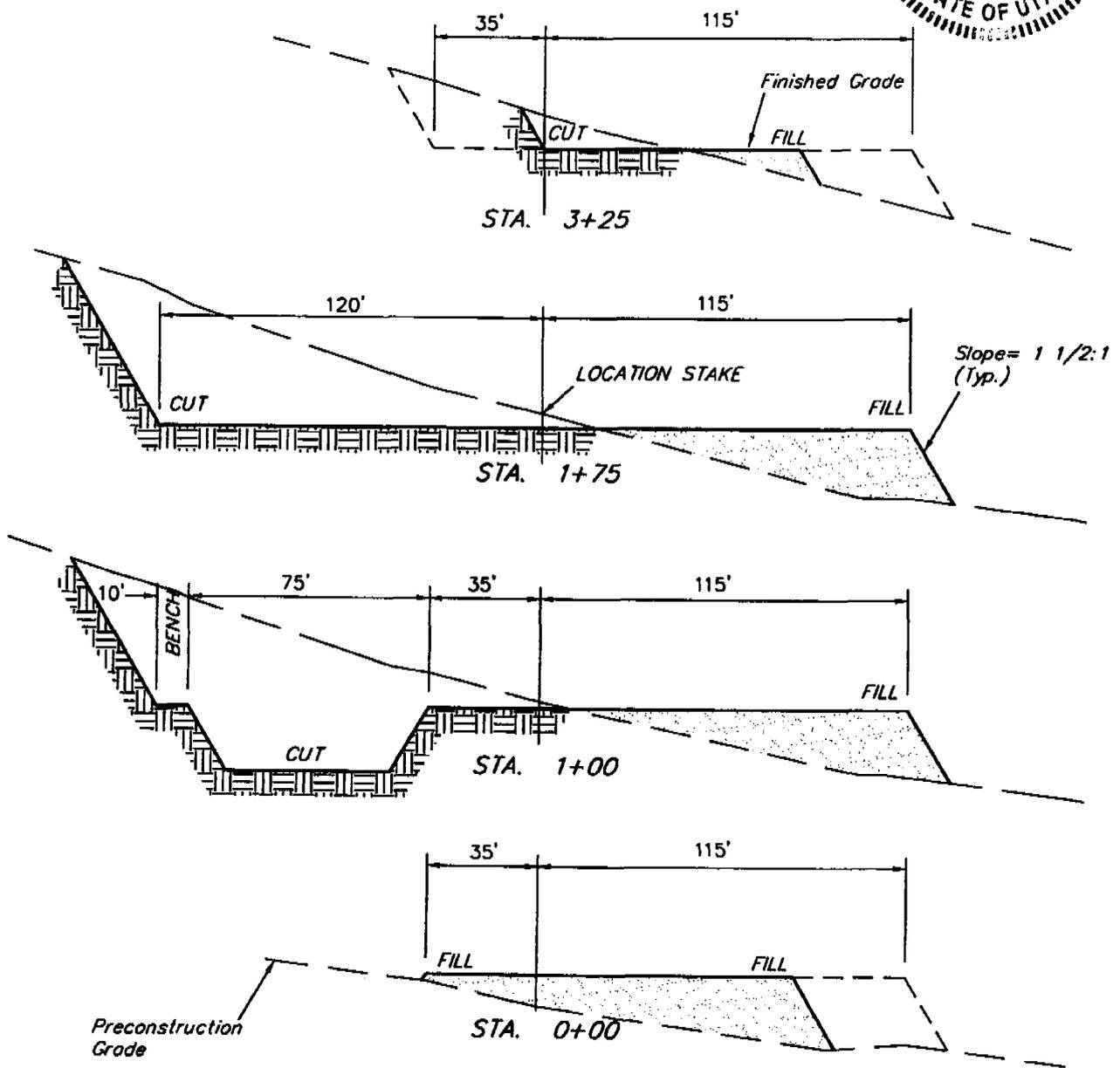
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TYPICAL CROSS SECTIONS FOR
 PRICKLY PEAR UNIT #36-06
 SECTION 36, T12S, R15E, S.L.B.&M.
 1807' FNL 2144' FWL



DATE: 1-30-03
 DRAWN BY: C.G.

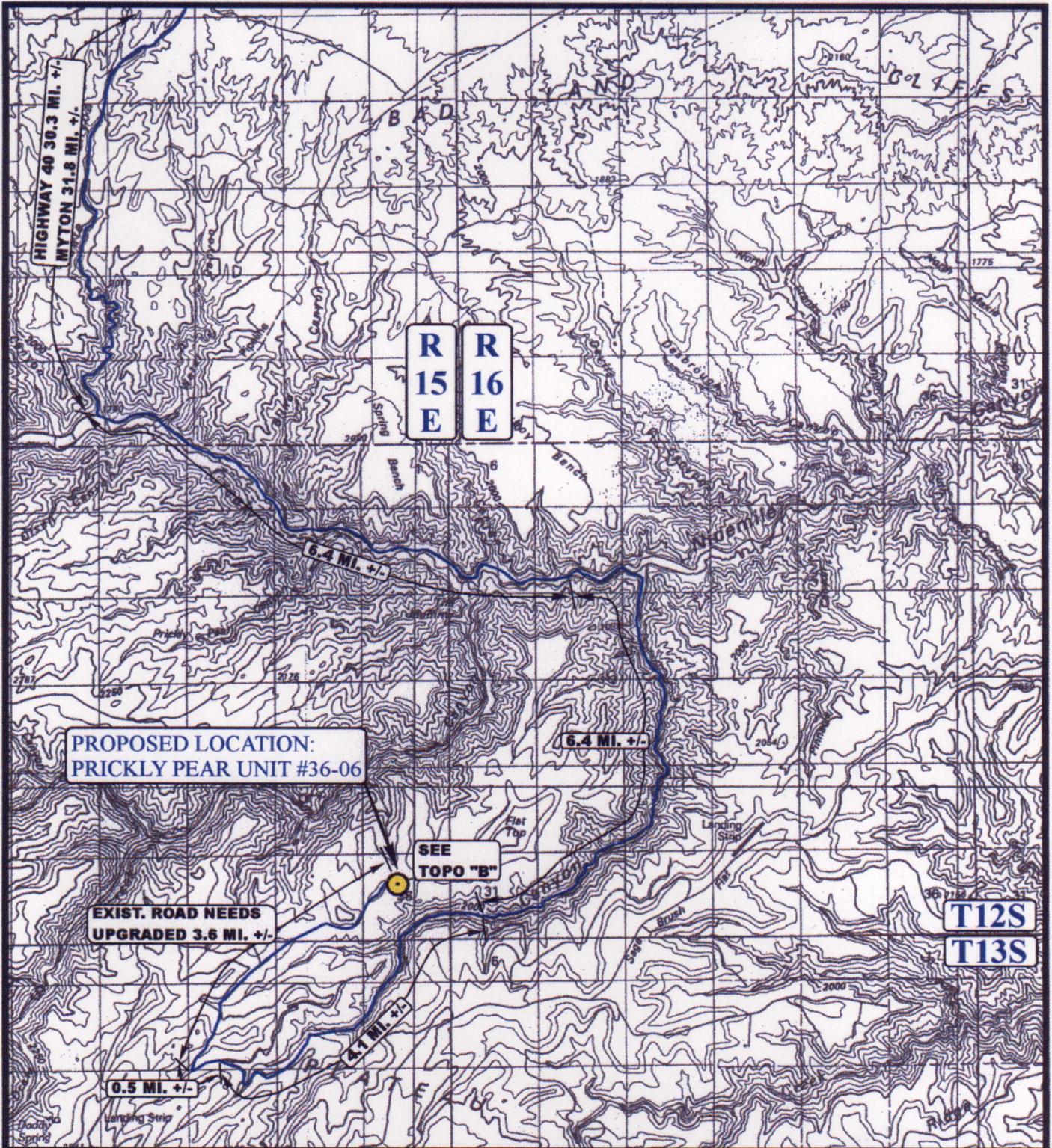


APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,090 Cu. Yds.
Remaining Location	= 8,140 Cu. Yds.
TOTAL CUT	= 9,230 CU.YDS.
FILL	= 6,940 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,920 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,920 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

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**PROPOSED LOCATION:
PRICKLY PEAR UNIT #36-06**

**SEE
TOPO "B"**

**EXIST. ROAD NEEDS
UPGRADED 3.6 MI. +/-**

**T12S
T13S**

LEGEND:

 **PROPOSED LOCATION**



BILL BARRETT CORPORATION

**PRICKLY PEAR UNIT #36-06
SECTION 36, T12S, R15E, S.L.B.&M.
1807' FNL 2144' FWL**

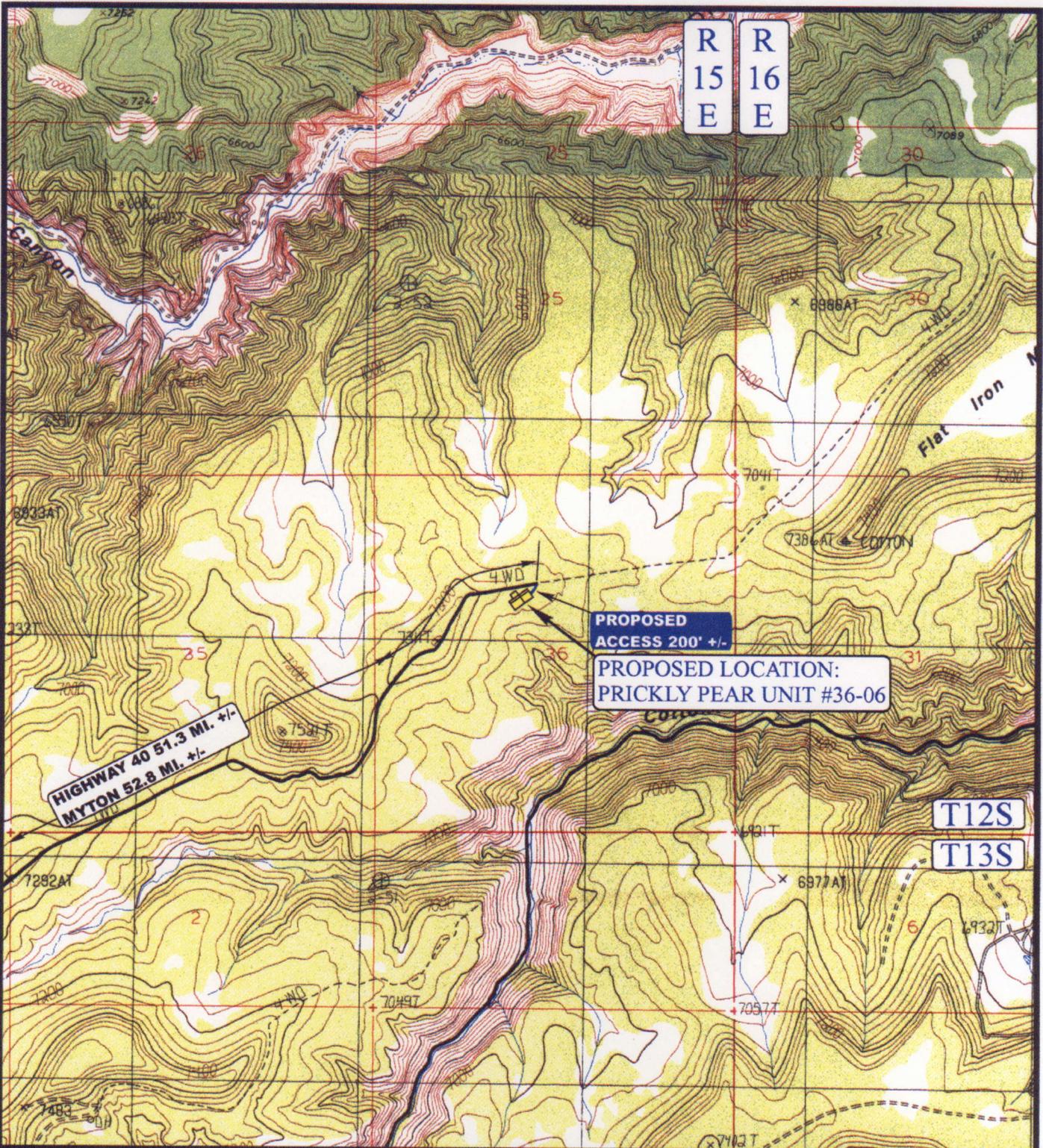


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**
SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00

1 29 03
MONTH DAY YEAR

**A
TOPO**



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



BILL BARRETT CORPORATION

PRICKLY PEAR UNIT #36-06
SECTION 36, T12S, R15E, S.L.B.&M.
1807' FNL 2144' FWL



Uintah Engineering & Land Surveying
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TOPOGRAPHIC
MAP

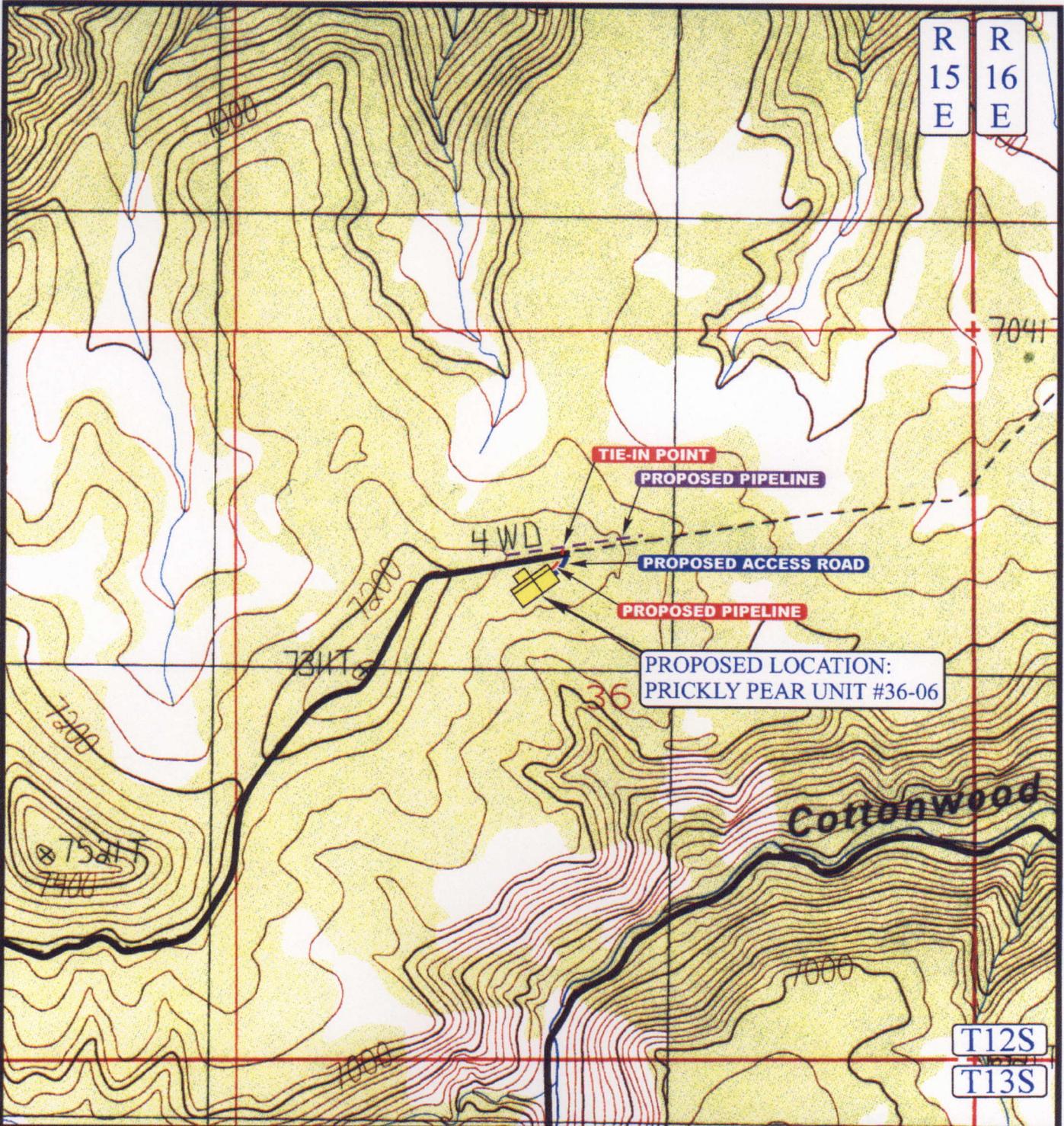
1 29 03
 MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: J.L.G.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 183' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS



BILL BARRETT CORPORATION

PRICKLY PEAR UNIT #36-06
 SECTION 36, T12S, R15E, S.L.B.&M.
 1807' FNL 2144' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

1 30 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/13/2004

API NO. ASSIGNED: 43-007-31018

WELL NAME: PRICKLY PEAR U ST 36-06
OPERATOR: BILL BARRETT CORP (N2165)
CONTACT: TRACEY FALLANG

PHONE NUMBER: 303-312-8168

PROPOSED LOCATION:

SENW 36 120S 150E
SURFACE: 1807 FNL 2144 FWL
BOTTOM: 1807 FNL 2144 FWL
CARBON
WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DWD	12/21/04
Geology		
Surface		

LEASE TYPE: 3 - State
LEASE NUMBER: ML46710
SURFACE OWNER: 3 - State
PROPOSED FORMATION: MNCSE
COALBED METHANE WELL? NO

LATITUDE: 39.73269
LONGITUDE: -110.1866

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. Lpm4138148)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 90-1826)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit PRICKLY PEAR *OK*
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- _____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- _____ R649-3-11. Directional Drill

COMMENTS:

(Spine done on 4-9-03)

STIPULATIONS:

- 1 - Spacing SLP
- 2 - 5 1/2" Prod. Csg Cant shall be brought back to 2000' to adequately protect BMSGW
- 3 - SOB

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/13/2004

API NO. ASSIGNED: 43-007-31018

WELL NAME: PRICKLY PEAR U ST 36-06
OPERATOR: BILL BARRETT CORP (N2165)
CONTACT: TRACEY FALLANG

PHONE NUMBER: 303-312-8168

PROPOSED LOCATION:

SENW 36 120S 150E
SURFACE: 1807 FNL 2144 FWL
BOTTOM: 1807 FNL 2144 FWL
CARBON
WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DWD	12/21/04
Geology		
Surface		

LEASE TYPE: 3 - State
LEASE NUMBER: ML46710
SURFACE OWNER: 3 - State
PROPOSED FORMATION: MNCSEB
COALBED METHANE WELL? NO

LATITUDE: 39.73269
LONGITUDE: -110.1866

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[] Ind[] Sta[] Fee[]
(No. Lpm4138148)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
(No. 90-1826)

RDCC Review (Y/N)
(Date: _____)

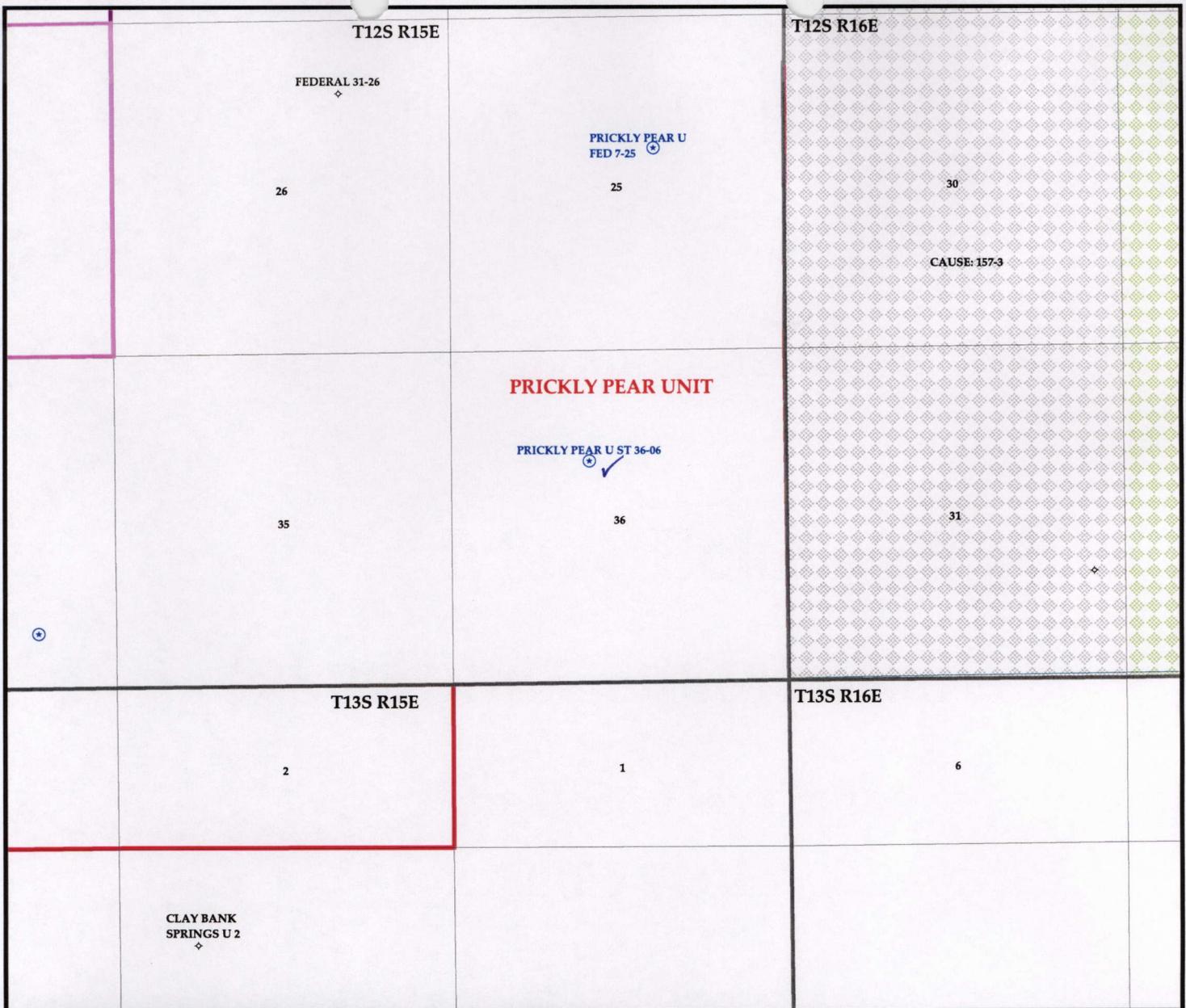
Fee Surf Agreement (Y/N)

*BASE of moderately
SALINE Ground Water*

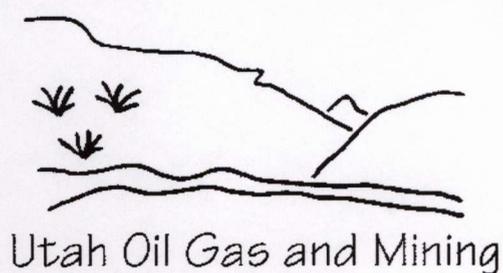
ween Wells

COMMENTS: (Pressure done on 4-9-03)

STIPULATIONS: 1 - Spacing Strip
2 - 5 1/2" Prod. Csg Cant shall be brought back to 2000' to adequately protect BMSGW
3 - SOB



OPERATOR: BILL BARRETT CORP (N2165)
SEC. 36 T.12S R.15E
FIELD: WILDCAT (001)
COUNTY: CARBON**
SPACING: R649-3-2 / GENERAL SITING



- | Wells | Units.shp | Fields.shp |
|-----------------------|----------------|--------------|
| ✧ GAS INJECTION | □ EXPLORATORY | □ ABANDONED |
| ✧ GAS STORAGE | □ GAS STORAGE | □ ACTIVE |
| × LOCATION ABANDONED | □ NF PP OIL | □ COMBINED |
| ⊕ NEW LOCATION | □ NF SECONDARY | □ INACTIVE |
| ◇ PLUGGED & ABANDONED | □ PENDING | □ PROPOSED |
| ✧ PRODUCING GAS | □ PI OIL | □ STORAGE |
| ● PRODUCING OIL | □ PP GAS | □ TERMINATED |
| ✧ SHUT-IN GAS | □ PP GEOTHERML | |
| ✧ SHUT-IN OIL | □ PP OIL | |
| × TEMP. ABANDONED | □ SECONDARY | |
| ○ TEST WELL | □ TERMINATED | |
| △ WATER INJECTION | | |
| ♣ WATER SUPPLY | | |
| ♠ WATER DISPOSAL | | |



PREPARED BY: DIANA WHITNEY
 DATE: 15-DECEMBER-2004

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Bill Barrett Corporation
WELL NAME & NUMBER: Prickly Pear Unit State 36-06
API NUMBER: 43-007-30528
LOCATION: 1/4,1/4 SE/NW Sec: 36 TWP: 12S RNG: 15E 1807 FNL 2144 FWL

Geology/Ground Water:

The base of the moderately saline water is at approximately 2,000 feet in this area. This location lies on the Green River Formation. The proposed location is in a recharge area for the aquifers of the upper Green River formation and fresh water can be expected to be found in the upper Green River. A search of Division of Water Rights records indicates no water wells within a 10,000 foot radius of the center of Section 36. The proposed casing and cement program should adequately protect any useable ground water.

Reviewer: Brad Hill **Date:** 04-09-2003

Surface:

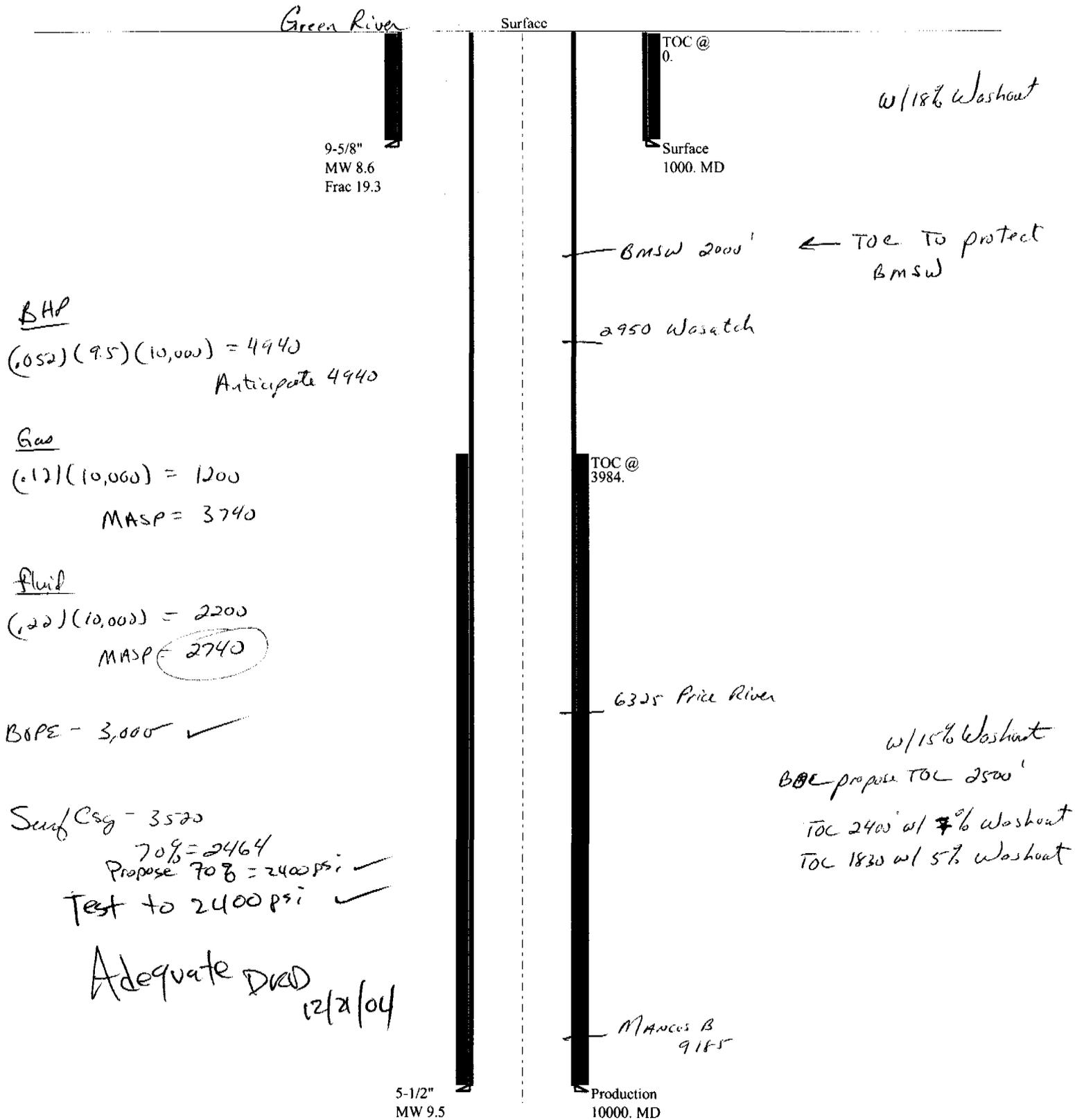
This well has already been permitted and approved with Mission Energy ; however, Barrett requested the surface location be moved 154 feet south and 451 feet west of original site. An onsite review was done with Barrett and the Utah Division of Wildlife Resources to address any new concerns regarding construction of said well. Ed Bonner with SITLA was notified and invited to the onsite meeting and was not able to attend. Tony Wright with UDWR requested that Barrett not drill or have any high use (major workovers) between November 1 and April 15 because of high value winter range. The reserve pit was uphill and in cut but has underlying sandstone with sharp, jagged cliffs on both north and south (Dry Canyon and Cottonwood Canyon). A 12 mil liner is probably a good idea because of available water and adjacent canyons. Location surface appears stable and a good choice for available surface. The location surface was covered by Pinion/Juniper and sloped to the south/southeast. Each location corner was walked to and no construction problems were noted. Barrett was told they need to send in Arch reviews to the division as well as to SITLA.

Reviewer: Dennis L. Ingram **Date:** 04-07-2003

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

Casing Schematic



Well name:	12-04 Bill Barrett Prickley Pear St 36-06		
Operator:	Bill Barrett Corp	Project ID:	43-007-31018
String type:	Surface		
Location:	Carbon		

Design parameters:

Collapse

Mud weight: 8.600 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 468 psi
 Internal gradient: 0.447 psi/ft
 Calculated BHP: 914 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 872 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 79 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 185 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 10,000 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 4,935 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 1,000 ft
 Injection pressure 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	71.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	447	2020	4.523	914	3520	3.85	36	394	10.95 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Date: December 16, 2004
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	12-04 Bill Barrett Prickley Pear St 36-06		
Operator:	Bill Barrett Corp	Project ID:	43-007-31018
String type:	Production		
Location:	Carbon		

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 468 psi
 Internal gradient: 0.447 psi/ft
 Calculated BHP: 4,935 psi

 No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 8,559 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 205 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 368 ft

 Cement top: 3,984 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	344.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	4935	7740	1.57	170	348	2.05 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Date: December 16, 2004
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

From: Ed Bonner
To: Whitney, Diana
Date: 1/10/2005 2:33:59 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

The Houston Exploration Company
Rainbow 2-16

Bill Barrett Corporation
Prickly Pear Unit State #36-06

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

January 11, 2005

Bill Barrett Corporation
1099 18th St., Suite 2300
Denver, CO 80202

Re: Prickly Pear Unit State #36-06 Well, 1807' FNL, 2144' FWL, SE NW, Sec. 36,
T. 12 South, R. 15 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31018.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Carbon County Assessor
SITLA
Bureau of Land Management, Moab District Office

Operator: Bill Barrett Corporation
Well Name & Number Prickly Pear Unit State #36-06
API Number: 43-007-31018
Lease: ML46710

Location: SE NW Sec. 36 T. 12 South R. 15 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page 2

API #43-007-31018

January 11, 2005

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
7. A 5 ½" production casing cement shall be brought back to 2000' to adequately protect base of moderately saline ground water.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8168		7. UNIT or CA AGREEMENT NAME: See Attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: 12S 15E 36 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 43.007.31018		8. WELL NAME and NUMBER: See Attached
		9. API NUMBER: See Attached
		10. FIELD AND POOL, OR WILDCAT: See Attached
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Alternate production casing
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to request an alternate production casing design, if the 5 1/2" N-80 proposed is unavailable. As an alternative, BBC would like to utilize 5 1/2", 17#, I-80 production casing. All of the casing characteristics/strengths are the same as the N-80 with exception to the tensile strength, I-80 is rated at 338K lbs whereas N-80 has a tensile rating of 348K lbs.

A spreadsheet of the wells BBC would like this option on is attached.

RECEIVED

JUN 10 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Contract Permit Analyst for the Bill Barrett Corp.</u>
SIGNATURE <u>Matt Barber</u>	DATE <u>6/1/2005</u>

(This space for State use only)

APPROVED BY THE STATE
OF UTAH
DIVISION OF OIL, GAS AND MINING
DATE: 6/14/05
[Signature]

(See Instructions on Reverse Side)

CONFIDENTIAL

4. Location of Well	5. Lease Serial No.	7. If Unit or CA Agreement, Name and No.	8. Lease Name and No.	9. API #	10. Field and Pool	11. Sec. T, R and Survey or Area
1780 FNL, 460 FWL	FEE	UTU-079487X	Prickly Pear Unit Fasselin 5-19-12-15	Pending	Prickly Pear Unit/Mesaverde	Sec.19-T12S-R15E
1807' FNL, 2144' FWL	ML46710	UTU-079487X	Prickly Pear Unit State 36-6-12-15	43-007-31018	Prickly Pear Unit/Widcat	Sec.36-T12S-R15E
524' FSL, 526' FEL	ML48385	UTU-079487X	Prickly Pear Unit State 8-2-13-15	43-007-31019	Prickly Pear Unit/Widcat	Sec.2-T13S-R15E
1920' FNL, 583' FEL	ML46710	UTU-079487X	Prickly Pear Unit State 8-36-12-15	43-007-31021	Prickly Pear Unit/Widcat	Sec.36-T12S-R15E
619' FSL, 2173' FWL	ML48385	UTU-079487X	Prickly Pear Unit State 6-2-13-15	43-007-31020	Prickly Pear Unit/Widcat	Sec.2-T13S-R15E
731' FNL, 2174' FEL	ML48386		Peter's Point Unit State 6D-2-13-15	43-007-31017	Prickly Pear Unit/Widcat	Sec.2-T13S-R16E

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORPORATION

Well Name: PRICKLEY PEAR U ST 36-06

Api No: 43-007-31018 Lease Type: STATE

Section 36 Township 12S Range 15E County CARBON

Drilling Contractor SST RIG # 17

SPUDDED:

Date 09/05/05

Time 6:00 PM

How DRY

Drilling will Commence: _____

Reported by BOB GUNTHER

Telephone # 1-54-377-0642

Date 09/06/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

SEP 08 2005

ENTITY ACTION FORM

DIV OF OIL, GAS & MINING

Operator: Bill Barrett Corporation
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165

Phone Number: (303) 312-8168

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731018	Prickly Pear Unit State #36-06		SENW	36	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14909	8/29/2005		9/8/05		
Comments: <u>MNC3B</u>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Matt Barber

Name (Please Print)

Matt Barber

Signature

Contract BBC Permit Analyst

9/8/2005

Title

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML46710
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: UTU-079487X
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1807' FNL, 2144' FWL		8. WELL NAME and NUMBER: Prickly Pear Unit State 36-06
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 36 12S 15E		9. API NUMBER: 4300731018
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 08/31/2005 - 09/04/2005.

RECEIVED

SEP 12 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Matt Barber

TITLE Contract Permit Analyst for Bill Barrett Corp.

SIGNATURE Matt Barber

DATE 9/9/2005

(This space for State use only)

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit State #36-06-12-15 API # : 43-007-31018 Operations Date : 9/4/2005
Surface Location : SENW-36-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 5
Spud Date : 9/7/2005 Days From Spud : 0 Depth At 06:00 : 0
Morning Operations : RIGGING UP Estimated Total Depth : 7200

Remarks :
DSLTA: 824
WEATHER: LOW 90'S, MOSTLY CLEAR, PM SPRINKLE.
SAFETY MTG.: SETTING SUB W/ CRANE.

Time To	Description
6:00:00 PM	BEGIN RIGGING UP ON PRICKLY PEAR #36-06. RIG UP REMIANING MAT BOARDS & RAILS, SUB SET IN PLACE @ 12:30PM. MUD TANKS SET @ 2:30PM. BACKYARD ALMOST COMPLETE, STILL NEEDS DAY TANK & FUEL TANKS. DERRICK HALF WAY REASSEMBLED. RIG CAMP 50% ON LOCATION.

Well : Prickly Pear Unit State #36-06-12-15 API # : 43-007-31018 Operations Date : 9/3/2005
Surface Location : SENW-36-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 4
Spud Date : 9/7/2005 Days From Spud : 0 Depth At 06:00 : 0
Morning Operations : RIG UP ON PRICKLY PEAR #36-06 Estimated Total Depth : 7200

Remarks :
DSLTA: 823
WEATHER: HIGH TEMPS.(MID 90'S), SHORT TEMPER! SAFETY MTG.: LOADING MUD ON FLATBED.

Time To	Description
6:00:00 PM	EVERYTHING OFF PETER'S POINT LOCATION @ 5PM INCLUDING MUD, EXCEPT FOR SOME TUBULARS & PIPE RACKS. BEGIN SETTING MAT BOARDS ON PRICKLY PEAR #36-06.

Well : Prickly Pear Unit State #36-06-12-15 API # : 43-007-31018 Operations Date : 9/2/2005
Surface Location : SENW-36-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 3
Spud Date : 9/7/2005 Days From Spud : 0 Depth At 06:00 : 0
Morning Operations : MOVING RIG TO PRICKLY PEAR #36-06 Estimated Total Depth : 7200

Remarks :
DSLTA: 822
WEATHER: HIGH 80'S CLEAR SKY'S, HOT. SAFETY MTG.: HOOKING UP TRUCKS.

Time To	Description
6:00:00 PM	COMPLETING RIG DOWN OF SST #17. DERRICK COMPLETELY BROKE DOWN FOR TRUCKS @ NOON. MAT BOARDS LOADED @ 4PM. RIG TOTALLY RIGGED DOWN @ 6PM.

Well : Prickly Pear Unit State #36-06-12-15 API # : 43-007-31018 Operations Date : 9/1/2005
Surface Location : SENW-36-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 2
Spud Date : 9/7/2005 Days From Spud : 0 Depth At 06:00 : 0
Morning Operations : RIGGING DOWN & MOVING Estimated Total Depth : 7200

Remarks :
DSLTA: 821
WEATHER: HIGH 80'S, HOT CLEAR SKY'S. SAFETY MTG.: WORKING W/ CRANE.

Time To	Description
6:00:00 PM	CONTINUE TO RIG DOWN SST #17 & MOVE COMPONETS TO STAGING AREA, THEN LOAD TO NEW LOCATION. TRUCKS ARRIVED @ 8AM. BACKYARD CLEAR @ 11:30AM, DERRICK OFF SUB @ 1:30PM. SUB SPLIT & ON GROUND @ 3PM.

CONFIDENTIAL

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear Unit State #36-06-12-15

API # : 43-007-31018

Operations Date : 8/31/2005

Surface Location : SENW-36-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 1

Spud Date : 9/7/2005 Days From Spud : 0

Depth At 06:00 : 0

Morning Operations : RIGGING DOWN, & MOVING

Estimated Total Depth : 7200

Remarks :

DSLTA: 820

WEATHER: HIGH 90'S HOT, WINDY & DRY.

SAFETY MTGS.: RIGGING DOWN.

Time To	Description
6:00:00 PM	RIG DOWN SST #17, BEGIN MOVING TO PRICKLY PEAR #36-06. TRUCKS ARRIVED @ 8:30AM. ALL PIPE TUBS MOVED TO PRICKLY PEAR. A GAS PIPE LINE TRUCK HAD RIG ROAD BLOCKED FROM DUGWAY TO NEW LOCATION FOR MOST OF THE DAY. DERRICK LAID OVER @ 2PM.

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML46710

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
UTU-079487X

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER CONFIDENTIAL

8. WELL NAME and NUMBER:
Prickly Pear Unit State 36-06

2. NAME OF OPERATOR:
Bill Barrett Corporation

9. API NUMBER:
4300731018

3. ADDRESS OF OPERATOR:
1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8168

10. FIELD AND POOL, OR WILDCAT:
Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1807' FNL, 2144' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 36 12S 15E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 09/05/2005 - 09/11/2005.

NAME (PLEASE PRINT) Matt Barber

TITLE Contract Permit Analyst for Bill Barrett Corp.

SIGNATURE Matt Barber

DATE 9/13/2005

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SEP 16 2005

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit State #36-06-12-15 API # : 43-007-31018 Operations Date : 9/11/2005
Surface Location : SENW-36-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 12
Spud Date : 9/7/2005 Days From Spud : 4 Depth At 06:00 : 2710
Morning Operations : DRILLING AHEAD Estimated Total Depth : 7200

Remarks :

DSLTA: 831
WEATHER: CLEAR LOW 80'S.
SAFETY MTGS.: DAYLIGHTS, SPINNING CHAIN.
MORNINGS, MSDS.
FUEL USED: 829 / 2475 ON HAND 7969
WATER DELIVERED: 300BBLS / 5910BBLS
DRILLING HRS.: 22.5HRS / 52.5HRS
MOTOR HRS.:(8" HP #80160 21.5HRS
MOTOR HRS.:(6 1/4" HP #6118) 22.5HRS / 31HRS
BHL: @ 2231' 9.20N 6.96W VS9.20
SPR: @ 2627' PUMP #1 275PSI @ 60SPM.
SHAKER SCREENS: 175 TOP & BTM.
DESILTER / DESANDER; ON / ON
CENTRIFUGE: ON
BBLS LOST: 0BBLS / 208BBLS

Time To	Description
7:30:00 AM	DRILL FROM 1450' TO 1577' (127' IN 1.5HRS= 84.7'/HR)
8:00:00 AM	LUBRICATE RIG. BOP DRILL 1MIN. TO STATIONS, NO BOPE USED.
12:30:00 PM	DRILL FROM 1577' TO 1799' (222' IN 4.5HRS= 49.3'/HR)
1:00:00 PM	WIRELINE SURVEY @ 1666' .75DEGREES @ N36W.
10:00:00 PM	DRILL FROM 1799' TO 2309' (510' IN 9HRS= 56.7'/HR)
10:30:00 PM	WIRELINE SURVEY @ 2231' BULLSEYE.
6:00:00 AM	DRILL FROM 2309' TO 2710' (401' IN 7.5HRS= 54.4'/HR)

Well : Prickly Pear Unit State #36-06-12-15 API # : 43-007-31018 Operations Date : 9/10/2005
Surface Location : SENW-36-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 11
Spud Date : 9/7/2005 Days From Spud : 3 Depth At 06:00 : 1450
Morning Operations : DRILLING AHEAD Estimated Total Depth : 7200

Remarks :

DSLTA: 830
WEATHER: LOW 80'S-HIGH 60'S, RAIN, RAIN, RAIN!
SAFETY MTGS.: DAYLIGHTS, RESIDUAL TORQUE.
MORNINGS, PPE.
FUEL USED: 556 / 1646 ON HAND 8798
WATER DELIVERED: 0BBLS / 5610BBLS
DRILLING HRS.: 8.5HRS / 30HRS
MOTOR HRS.:(8" HP #8016) 21.5HRS
MOTOR HRS.:(6 1/4" HP #6118) 8.5HRS / 8.5HRS
SHAKER SCREENS: 175 TOP & BTM.
DESILTER / DESANDER: ON / ON
CENTRIFUGE: ON
BBLS LOST: 0BBLS / 208BBLS
**DOUBLE JACK RELEASED @ 4PM.

Time To	Description
4:00:00 PM	REPLACED FROZE UP UPPER KELLY VALVE. NIPPLE DOWN STACK TO INSPECT QDF "O" RINGS, BOTH "O" RINGS SEVERELY CUT, REPLACE "O" RINGS & REASSEMBLE QDF TO WELLHEAD. LINES WRONG ON RAMS HAD TO "UNTANGLE" & CORRECT. FOUND WRONG BOLTS USED ON QDF, REPLACE & TIGHTEN IN PROPER ORDER. BOP TEST AS FOLLOWS; DART VALVE, FLOOR VALVE, UPPER & LOWER KELLY VALVES ALL TESTED TO 3000PSI FOR 10MIN, ALL OKAY. KILL LINE, CHOKE LINE & MANIFOLD TESTED TO 3000PSI FOR 10MIN., OKAY. PIPE & BLIND RAMS TESTED TO 3000PSI FOR 10MIN., OKAY. ANNULAR TESTED TO 1500PSI FOR 10MIN., OKAY. CLOSING TIME FOR RAMS 6SEC, FOR ANNULAR 10SEC.
5:00:00 PM	INSTALL WEAR BUSHING. PICK UP 7 7/8" MER20390LSPX STC PDC BIT & 6 1/4" HP MOTOR. (.16 RPM/GPM) NO BEND.
6:00:00 PM	TRIP IN HOLE TO DRILL OUT CEMENT & FLOAT EQUIP.
9:00:00 PM	DRILL GREEN CEMENT, INSERT FLOAT (TAGGED @ 976'), HARD WELL SET UP CEMENT, & GUIDE SHOE (TAGGED @ 1020').
2:00:00 AM	DRILL FROM 1030' TO 1322' (292' IN 5HRS= 58.4'/HR)
2:30:00 AM	WIRELINE SURVEY @ 1244'. .75 DEGREE, @ S72E.
6:00:00 AM	DRILL FROM 1322' TO 1450' (128' IN 3.5HRS= 36.5'/HR) BOP DRILL HELD WHILE DRRLG. @ 1400', 1MIN., 10SEC. TO STATIONS. NO BOPE USED.

CONFIDENTIAL

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit State #36-06-12-15 API # : 43-007-31018 Operations Date : 9/9/2005
Surface Location : SENW-36-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 10
Spud Date : 9/7/2005 Days From Spud : 2 Depth At 06:00 : 1030
Morning Operations : TESTING BOP Estimated Total Depth : 7200

Time To	Description
7:00:00 AM	RIG UP CASERS, HOLD SAFETY MTG. W/ SAME.
8:30:00 AM	RUN 9 5/8" 36# J-55 STC SURFACE CASING AS FOLLOWS; GUIDE SHOE (1.15'), SHOE JT.(44.65') INSERT FLOAT IN SHOE JT., 22JTS. OF 9 5/8" SUR. CASING (977.45').
11:00:00 AM	CIRC & CONDITION (WAIT ON HES TO RIG UP!)
12:30:00 PM	CEMENT SURFACE CASING AS FOLLOWS; 10BBL WATER AHEAD, 20BBL GEL WATER, PUMPED 80BBL (245SKS) OF HLC LEAD 12.7PPG-1.85YIELD-9.9WATER REQ. W/2% CACL2, 1/4#/SK FLOCELE @ 5BPM. PUMPED 38BBL (180SKS) OF AG300 TAIL W/ 2% CACL2, 1/4#/SK FLOCELE @ 5BPM. BUMPED PLUG W/ 75BBL (CALC 75.5BBL) @ 300PSI (CALC 315PSI), FLOAT HELD W/ .5BBL BACK, 35BBL OF CEMENT TO SURFACE. GOOD RETURNS DURING CEMENT JOB. TESTED CASING @ 1500PSI FOR 30MIN., OKAY-LOST 30PSI, CEMENT FELL 15' IN CONDUCTOR.
4:30:00 PM	WAIT ON CEMENT. CENTERED UP SURFACE CASING.
7:30:00 PM	NIPPLE DOWN CONDUCTOR, CUT OFF 9 5/8" SURFACE CASING, WELD ON WELLHEAD. TESTED WELLHEAD TO 1200PSI FOR 15MIN., OKAY.
2:00:00 AM	NIPPLE UP BOP.
6:00:00 AM	TEST BOP. HAVING PROBLEMS W/ UPPER KELLY VALVE & QDF.

Remarks :
DSLTA: 829
WEATHER: MID 80'S, RAIN FROM NOON TILL MORN.
SAFETY MTGS.: DAYLIGHTS, HIGH PRESSURE LINES.
MORNINGS, NIPPLE UP.
FUEL USED: 391 / 1090 ON HAND 9354
WATER DELIVERED: 580BBL / 5610BBL
DRILLING HRS.: 0HRS / 21.5HRS
MOTOR HRS.(8" HP #8016) 21.5HRS
SHAKER SCREENS: 175 TOP & BTM.
DESILTER / DESANDER: OFF / OFF
CENTRIFUGE: OFF
BBL LOST: 0BBL / 208BBL
**T&M CASERS RELEASED @ 9AM.
**HES ARRIVED @ 8AM, 2HRS LATE! RELEASED @ 1PM.
**NOTIFIED DENNIS INGRAM / STATE OF UTAH @ 12:30PM IN PERSON OF IMPENDING BOP TEST.
**NOTIFIED WHI @ 12:30PM TO BE ON LOC. @ 4:30PM.
ARRIVED @ 4:30PM. RELEASED @ 7:30PM.
**NOTIFIED DOUBLE JACK @ 5PM TO BE ON LOC. @ MIDNIGHT. ARRIVED @ MIDNIGHT.

Well : Prickly Pear Unit State #36-06-12-15 API # : 43-007-31018 Operations Date : 9/8/2005
Surface Location : SENW-36-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 9
Spud Date : 9/7/2005 Days From Spud : 1 Depth At 06:00 : 1030
Morning Operations : LAYING DOWN 8" DC'S & MOTOR Estimated Total Depth : 7200

Time To	Description
3:30:00 PM	DRILL FROM 177' TO 694' (517' IN 9.5HRS= 54.4'/HR). LOST 208BBL FROM 179' TO 304'. WIRELINE SURVEY @ 434', BULLSEYE.
4:00:00 PM	LUBRICATE RIG. ADJUST BRAKES.
11:30:00 PM	DRILL FROM 694' TO 1030' SURFACE TD. (336' IN 7.5HRS= 44.8'/HR). FULL RETURNS DURING DRILLING.
12:30:00 AM	CIRC & CONDITION. PUMP 30BBL HIGH VIS SWEEP.
2:30:00 AM	WIPER TRIP OUT (SLM) DROP SURVEY. TRIP BACK TO BOTTOM. NO PROBLEMS EITHER WAY. SLM= 1029.90'
4:00:00 AM	CIRC & CONDITION TO RUN 9 5/8" SURFACE CASING. PUMP HIGH VIS SWEEP.
5:00:00 AM	TRIP OUT TO RUN 9 5/8" SURFACE CASING. NO TIGHT SPOTS.
6:00:00 AM	LAY DOWN 12 1/4" PDC BIT, 8" MOTOR, & 2-8" DC'S.

Remarks :
DSLTA: 828
WEATHER: MID 90'S, HIGH HUMIDITY.
SAFETY MTGS.: DAYLIGHTS, WIRELINE SURVEYS.
MORNINGS, TRIPS.
FUEL USED: 699 / 699 ON HAND 9745
WATER DELIVERED: 600BBL / 5030BBL
DRILLING HRS.: 17HRS / 21.5HRS
MOTOR HRS.(8" HP #8016) 17HRS / 21.5HRS
SHAKER SCREENS: 84 TOP & BTM.
DESILTER / DESANDER: OFF / OFF
CENTRIFUGE: OFF
BBL LOST: 208BBL / 208BBL
**NOTIFIED T&M CASERS & HES @ 11:30AM TO BE ON LOC @ 5:30AM. T&M ARRIVED @ 5:30AM.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit State #36-06-12-15 API # : 43-007-31018 Operations Date : 9/7/2005
Surface Location : SENW-36-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 8
Spud Date : 9/7/2005 Days From Spud : 0 Depth At 06:00 : 177
Morning Operations : DRILLING AHEAD Estimated Total Depth : 7200

Remarks :

DSLTA: 827
WEATHER: MID 90'S, LATE SHOWERS.
SAFETY MTGS.: DAYLIGHTS, 1ST DAY BACK.
MORNINGS, PICKING UP DC'S.
FUEL USED: ON HAND 10444
WATER DELIVERED: 0BBLS / 4430BBLS
DRILLING HRS.: 4.5HRS / 4.5HRS
MOTOR HRS.: (8"HP #8016) 4.5HRS / 4.5HRS
SHAKER SCREENS: 84 TOP & BTM.
DESILTER / DESANDER: OFF / OFF
CENTRIFUGE: OFF
**RECEIVED FROM BUNNING 28JTS. OF 9 5/8" 36# J55
SURFACE CASING (1249.20')
**SPUDED PRICKLY PEAR UNIT STATE #36-06 @
1:30AM 9/7/05, DAYWORK BEGAN @ 9:30PM 9/6/05.
BG/BBC, ER/SST.

CONFIDENTIAL

Well : Prickly Pear Unit State #36-06-12-15 API # : 43-007-31018 Operations Date : 9/6/2005
Surface Location : SENW-36-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 7
Spud Date : 9/7/2005 Days From Spud : 0 Depth At 06:00 : 0
Morning Operations : RIGGING UP Estimated Total Depth : 7200

Remarks :

DSLTA: 826
WEATHER: LOW 90'S, CLEAR.
SAFETY MTG.: CONCENTRATION ON LAST DAY.
WATER DELIVERED: 1140BBLS / 4430BBLS
WATER FOR ROADS: 740BBLS
**NOTIFIED CAROL W/ UTAH STATE @ NOON 9/4 VIA
VOICE MAIL OF IMPENDING SPUD.
**BOTH TOURS 1 MAN SHORT.

Well : Prickly Pear Unit State #36-06-12-15 API # : 43-007-31018 Operations Date : 9/5/2005
Surface Location : SENW-36-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 6
Spud Date : 9/7/2005 Days From Spud : 0 Depth At 06:00 : 0
Morning Operations : RIGGING UP W/O TRUCKS Estimated Total Depth : 7200

Remarks :

DSLTA: 825
WEATHER: HIGH 80'S, PARTLY CLOUDY, EARLY
EVENING SHOWERS.
SAFETY MTG.: PLACING DERRICK ON STAND.

Time To	Description
9:30:00 PM	COMPLETE RIG UP. FINISH FLOOR. RIG UP FLOWLINE. HAD TO SPEND 3HRS. RECUTTING CONDUCTOR SET BY RATHOLE DIGGERS, 15" TOO HIGH.
1:30:00 AM	NIPPLE UP CONDUCTOR, ASSEMBLE & STRAP BHA. PICK UP 12 1/4" HC606Z PDC BIT & 8" HP MOTOR (.112 RPM/GPM)
6:00:00 AM	SPUD PRICKLY PEAR UNIT STATE #36-06 @ 1:30AM. DRILL FROM 59' TO 177' (118' IN 4.5HRS= 26.2'/HR)

Time To	Description
6:00:00 PM	BEGIN RIGGING UP SST #17 ON PRICKLY PEAR #36-06 W/O TRUCKS. DERRICK RAISED @ NOON. CATWALK & BEAVER SLIDE IN PLACE @ 3PM. RIG FLOOR 50% ASSEMBLED.

Time To	Description
6:00:00 PM	CONTINUE TO RIG UP ON PRICKLY PEAR #36-06. BACKYARD COMPLETED @ 10AM. DERRICK REASSEMBLED & ON STAND @ 1:30PM. BOARD ON DERRICK @ 3PM. MAT BOARDS & RAILS FOR CATWALK SET @ 5PM. . ALL TUBULARS OFF LOADED @ 6PM. TRUCKS RELEASED @ 6:30PM.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML46710
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: UTU-079487X
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Prickly Pear Unit State 36-06	
2. NAME OF OPERATOR: Bill Barrett Corporation	9. API NUMBER: 4300731018	
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 312-8168	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1807' FNL, 2144' FWL		COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 36 12S 15E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP/CHANGE)	<input type="checkbox"/> WELL SHUT OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 09/12/2005 - 09/18/2005.

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Contract Permit Analyst for Bill Barrett Corp.</u>
SIGNATURE <u>Matt Barber</u>	DATE <u>9/22/2005</u>

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SEP 26 2005

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit State #36-06-12-15 API # : 43-007-31018 Operations Date : 9/18/2005
Surface Location : SENW-36-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 19
Spud Date : 9/7/2005 Days From Spud : 11 Depth At 06:00 : 6745
Morning Operations : Drilling Ahead Estimated Total Depth : 7200

Remarks :
DSLTA: 837
WEATHER: GOOD
SAFETY MTGS: FORKLIFT
FUNCTION TEST PIPES AND HYDRILL.
FUEL USED: 808
FUEL ON HAND: 8082
CUM FUEL: 8999
WATER DELIVERED:0
CUM WATER: 6410
DRILLING HRS: 23
CUM DRILLING HRS: 182
MOTOR HRS: (8" HP #8016) CUM 21.5
MOTOR HRS: (6 1/4" HP # 6118) CUM: 69.5
MOTOR HRS: (6 1/4" HP # 6039) CUM: 55.5
MOTOR HRS: 12.5 (6 1/2" HP # 6099) CUM: 35.5
BHL:
SPR: 400 PSI AT 60 STKS AT 6713' WITH 9.2 MW
SHAKER SCREENS: 250 TOP & BTM.
DESILTER / DESANDER: ON / ON
CENTRIFUGE: ON
BBLs LOST: DAILY: 0 CUM: 268

Time To	Description
1:00:00 PM	Drilling from 6303 to 6555 ft at 36 ft/hr.
1:30:00 PM	Circulate and Survey with Rig Service. 3 deg, N48E. Function Test Pipes Rams and Hydrill.
9:00:00 PM	Drilling from 6555 to 6650 at 12.6 ft/hr. (Decreased bit wt and increased rpm to hold angle.)
9:30:00 PM	Circulates and Survey at 6568 ft. 3 3/4 deg. N42E
6:00:00 AM	Drilling from 6650 to 6745 ft at 11.1 ft/hr.

Well : Prickly Pear Unit State #36-06-12-15 API # : 43-007-31018 Operations Date : 9/17/2005
Surface Location : SENW-36-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 18
Spud Date : 9/7/2005 Days From Spud : 10 Depth At 06:00 : 6303
Morning Operations : Drilling Ahead Estimated Total Depth : 7200

Remarks :
DSLTA: 836
WEATHER: GOOD
SAFETY MTGS: TRIPPING
FUNCTION TEST BLIND RAMS.
FUEL USED: 626
FUEL ON HAND: 9354
CUM FUEL: 8191
WATER DELIVERED:200
CUM WATER: 6410
DRILLING HRS: 12.5
CUM DRILLING HRS: 159
MOTOR HRS: (8" HP #8016) CUM 21.5
MOTOR HRS: (6 1/4" HP # 6118) CUM: 69.5
MOTOR HRS: (6 1/4" HP # 6039) CUM: 55.5
MOTOR HRS: 12.5 (6 1/2" HP # 6099) CUM: 12.5
BHL:
SPR: 400 PSI AT 60 STKS AT 6240' WITH 9.3 MW
SHAKER SCREENS: 210 TOP & BTM.
DESILTER / DESANDER: ON / ON
CENTRIFUGE: ON
BBLs LOST: DAILY: 40 CUM: 268

Time To	Description
6:30:00 AM	Circulate and condition. (Pump Slug)
11:30:00 AM	Trip out of hole. (Tight hole from 5000 ft to 3600 ft.)
1:00:00 PM	Lay down Directional tools and load out. Pick up new Mud Motor and Bit #4.
3:30:00 PM	Trip in Hole. Break Circulation at 2900 ft. Continue Trip in Hole to 4658 ft.
4:00:00 PM	Wash and Ream out tight spot from 4658 to 4750 ft.
4:30:00 PM	Trip in Hole to 5800 ft.
5:00:00 PM	Wash and Ream from 5800 to 5880 ft with 8 ft of fill.
1:30:00 AM	Drilling from 5880 to 6145 at 31.7 ft/hr
2:00:00 AM	Circulate and Survey at 6108 ft. 1 deg. N42E.
6:00:00 AM	Drilling from 6145 to 6303 at 26.8 ft/hr.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit State #36-06-12-15 API # : 43-007-31018 Operations Date : 9/16/2005
Surface Location : SENW-36-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 17
Spud Date : 9/7/2005 Days From Spud : 9 Depth At 06:00 : 5880
Morning Operations : Circulate and Condition to Trip out of Hole. Estimated Total Depth : 7200

Remarks :
DSLTA: 835
WEATHER: GOOD
SAFETY MTGS: WORK ON PUMPS, CONNECTIONS
FUEL USED: 1053
FUEL ON HAND: 9980
CUM FUEL: 7565
WATER DELIVERED:0
CUM WATER: 6210
DRILLING HRS: 23.0
CUM DRILLING HRS: 141
MOTOR HRS.(8" HP #8016) 21.5HRS
MOTOR HRS: 16 (6 1/4" HP #6118) CUM: 69.5
MOTOR HRS: 9 (6 1/4" HP # 6039) CUM: 55.5
BHL:
SPR: 425 PSI AT 60 STKS AT 4912' WITH 9.2 MW
SHAKER SCREENS: 210 TOP & BTM.
DESILTER / DESANDER: ON / ON
CENTRIFUGE: ON
BBLs LOST: DAILY: 0 CUM: 228

Time To	Description
3:00:00 PM	Drilling from 5072 to 5479 at 45.2 ft/hr.(Rotate 407 ft)
3:30:00 PM	Rig Service
5:30:00 AM	Drilling from 5479 to 5880 ft at 28.6 ft/hr. (Slide 20 ft, Rotate 381 ft)
6:00:00 AM	Circulate and Pump Slug

Well : Prickly Pear Unit State #36-06-12-15 API # : 43-007-31018 Operations Date : 9/15/2005
Surface Location : SENW-36-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 16
Spud Date : 9/7/2005 Days From Spud : 8 Depth At 06:00 : 5072
Morning Operations : Drilling Ahead Estimated Total Depth : 7200

Remarks :
DSLTA: 835
WEATHER: GOOD
SAFETY MTGS: WORK ON PUMPS
BOP DRILL: 90 SEC TO STATIONS
FUNCTION TEST BLIND RAMS
FUEL USED: 988
FUEL ON HAND: 11033
CUM FUEL: 6512
WATER DELIVERED:100
CUM WATER: 6210
DRILLING HRS: 23.5
CUM DRILLING HRS: 118
MOTOR HRS.(8" HP #8016) 21.5HRS
MOTOR HRS: 16 (6 1/4" HP #6118) CUM: 69.5
MOTOR HRS: 9 (6 1/4" HP # 6039) CUM: 32.5
BHL:
SPR: 425 PSI AT 60 STKS AT 4912' WITH 9.2 MW
SHAKER SCREENS: 210 TOP & BTM.
DESILTER / DESANDER: ON / ON
CENTRIFUGE: ON
BBLs LOST: DAILY: 0 CUM: 228

Time To	Description
3:00:00 PM	Drilling from 3961 to 4405 ft at 49.3 ft/hr. (Slide 36 ft. Rotate 408 ft.)
3:30:00 PM	Rig Service. Function test Pipe Rams.
6:00:00 AM	Drilling from 4405 to 5072 ft at 46 ft/hr. (Slide 24 ft. Rotate 643 ft.)

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit State #36-06-12-15 API # : 43-007-31018 Operations Date : 9/14/2005
Surface Location : SENW-36-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 15
Spud Date : 9/7/2005 Days From Spud : 7 Depth At 06:00 : 3961
Morning Operations : Drilling Ahead Estimated Total Depth : 7200

Remarks :

DSLTA: 834
WEATHER: GOOD
SAFETY MTGS: TRIPPING
BOP DRILL:90 SEC TO STATIONS
FUNCTION TEST BLIND RAMS
FUEL USED: 991
FUEL ON HAND: 12921
CUM FUEL: 5524
WATER DELIVERED: 0
CUM WATER: 6110
DRILLING HRS: 9
CUM DRILLING HRS: 94.5
MOTOR HRS.(8" HP #8016) 21.5HRS
MOTOR HRS: 16 (6 1/4" HP #6118) CUM: 69.5
MOTOR HRS: 9 (6 1/4" HP # 6039) CUM: 9
BHL:
SPR: 230 PSI AT 60 STKS AT 3835' WITH 9.0 MW
SHAKER SCREENS: 175 TOP & BTM.
DESILTER / DESANDER: ON / ON
CENTRIFUGE: ON
BBLs LOST: DAILY: 20 CUM: 228

Time To	Description
7:30:00 AM	Continue Trip out of hole. Drill String became free at 1900 ft.
9:30:00 AM	Lay Down Mud Motor and pick up Directional Tools and Orient.
10:30:00 AM	Trip in Hole to 2428 ft. Had tight hole.
11:00:00 AM	Break Circulation and Wash and Ream from 2428 to 2567 ft with no Problems.
1:00:00 PM	Continue Trip on hole with no Problems.
9:00:00 PM	Drilling from 3747 to 3929 ft at 22 ft/hr.
9:30:00 PM	Survey, Had Tool Failure, Pulser not sending Signal up. Unable to Retrieve Survey Data.
10:00:00 PM	Circulate and Pump Slug.
12:30:00 AM	Trip out for Directional Tools.
1:30:00 AM	Change out Directional Tools, Orient and Test.
4:30:00 AM	Trip in Hole with no Problems.
5:00:00 AM	Wash and Ream from 3840 to 3929 ft with no fill.
6:00:00 AM	Drilling from 3929 to 3961 ft at 32 ft/hr.

Well : Prickly Pear Unit State #36-06-12-15 API # : 43-007-31018 Operations Date : 9/13/2005
Surface Location : SENW-36-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 14
Spud Date : 9/7/2005 Days From Spud : 6 Depth At 06:00 : 3747
Morning Operations : Tripping out of Hole. Estimated Total Depth : 7200

Remarks :

DSLTA: 833
WEATHER: GOOD
SAFETY MTGS: BOP DRILL
BOP DRILL:85 SEC TO STATIONS
FUEL USED: 1216
FUEL ON HAND: 8411
CUM FUEL: 4533
WATER DELIVERED: 200
CUM WATER: 6110
DRILLING HRS.: 16
CUM DRILLING HRS: 85.5
MOTOR HRS.(8" HP #8016) 21.5HRS
MOTOR HRS: 16 (6 1/4" HP #6118) CUM: 69.5
BHL:
SPR: 225 PSI AT 60 STKS AT 3739' WITH 9.0 MW
SHAKER SCREENS: 175 TOP & BTM.
DESILTER / DESANDER: ON / ON
CENTRIFUGE: ON
BBLs LOST: DAILY: 0 CUM: 208

Time To	Description
10:00:00 AM	Drilling from 3575 to 3643 at 17 ft/hr.
10:30:00 AM	Circulate and Survey at 3600 ft. 7 deg, S85W
1:00:00 PM	Drilling from 3643 to 3675 ft at 12.8 ft/hr.
1:30:00 PM	Rig Service.
11:00:00 PM	Drilling from 3675 to 3747 ft at 7.5 ft/hr.
11:30:00 PM	Circulate and Pump Slug.
6:00:00 AM	Trip out to pick up Directional tools. Work tight hole from 2936 to 2050 ft at this time.

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear Unit State #36-06-12-15** API # : 43-007-31018 Operations Date : 9/12/2005
Surface Location : SENW-36-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 13
Spud Date : 9/7/2005 Days From Spud : 5 Depth At 06:00 : 3575
Morning Operations : Drilling Ahead Estimated Total Depth : 7200

Time To	Description
9:30:00 AM	Drilling from 2710 to 3005 at 84 ft/hr.
10:00:00 AM	Circulate and Survey at 2927 ft. 2.5 deg.
10:30:00 AM	Rig Service.
10:00:00 PM	Drilling from 3005 to 3503 at 43.3 ft/hr.
10:30:00 PM	Circulate and Survey at 3425 ft. 6 1/2 deg.
6:00:00 AM	Drilling from 3503 to 3575 with 10,000 WOB, 75 Rpm and 67 motor Rpm at 9.6 ft/hr attempting to drop angle back from 6 1/2 deg.

Remarks :
DSLTA: 832
WEATHER: GOOG
SAFETY MTGS.: HOUSE KEEPING
FUEL USED: 842
FUEL ON HAND: 7127
CUM FUEL: 3317
WATER DELIVERED: 0
CUM WATER: 5910
DRILLING HRS.: 22.5
CUM DRILLING HRS: 75
MOTOR HRS.(8" HP #8016) 21.5HRS
MOTOR HRS.:(6 1/4" HP #6118) 22.5 CUM: 53.5
BHL:
SPR: 275 PSI AT 60 STKS AT 3566' WITH 9.0 MW
SHAKER SCREENS: 175 TOP & BTM.
DESILTER / DESANDER: ON / ON
CENTRIFUGE: ON
BBLs LOST: 0/208

State Well
Bill Barrett Corp

Prickley Pear
36-06-12-15

API Well No.:
43-007-310018

9/8/2005
Carbon

9 5/8" Surface

Customer Representative:

Bob Gunthler

Halliburton Operator:

Zach Sarver (435) 828-4508

Ticket No.:

3924235

HALLIBURTON

Field Ticket

Sales Order Number: 0003924235 **Sales Order Date:** Wednesday, September 07, 2005

Sold To
BILL BARRETT CORPORATION

 1099 18TH STREET SUITE 2300W
 DENVER CO 80202

Order Type: ZOH
Well Name: PP 36-06-12-15
Company Code: 1100
Customer PO No.: N/A
Shipping Point: Vernal, UT, USA
Sales Office: Rocky Mountains BD
Well Type: Gas
Well Category: Development

Payment Terms: Net 20 days from Invoice date

Ship To
BILLBARRET PP 36-06-12-15,CARBON
 PP 36-06-12-15
 CARBON
 BILLBARRET

 PRICE UT 84501

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7521	CMT SURFACE CASING BOM	1	JOB					
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT <i>Number of Units</i>	180 1	MI unit		5.03	905.40	-425.54	479.86
2	MILEAGE FOR CEMENTING CREW,ZI <i>Number of Units</i>	180 1	MI unit		2.96	532.80	-250.42	282.38
16091	ZI - PUMPING CHARGE <i>DEPTH FEET/METERS (FT/M)</i>	1 1000	EA FT		2,742.00	2,742.00	-1,288.74	1,453.26
139	ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI <i>NUMBER OF UNITS</i>	1 1	JOB each		1,264.00	1,264.00	-594.08	669.92
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI <i>NUMBER OF DAYS</i>	1 1	JOB Days		916.00	916.00	-430.52	485.48
74038	ZI PLUG CONTAINER RENTAL-1ST DAY <i>DAYS OR FRACTION (MIN1)</i>	1 1	EA Days					
90	ZI QUICK LATCH ATTACHMENT <i>SIZE IN INCHES/MILLIMETER INCHES/MILLIMETERS (IN/MM)</i>	1	JOB 9.62 IN		342.00	342.00	-160.74	181.26
201087	BA.QUIK-GEL - 50 LB BAG	4	BAG		31.65	126.60	-59.50	67.10
14241	SBM Halliburton Light Premium Plus	245	SK		17.40	4,263.00	-2,003.61	2,259.39
100005053	Chemical - Calcium Chloride Hi Test Pit	5	SK		139.54	697.70	-327.92	369.78
100005049	Chemical - Flocele (25 lb sk)	61	LB		3.09	188.49	-88.59	99.90

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
100003685	CEM,CLASS G / PREMIUM, BULK	180	SK		20.04	3,607.20	-1,695.38	1,911.82
100005053	Chemical - Calcium Chloride Hi Test Plt	4	SK		139.54	558.16	-262.34	295.82
100005049	Chemical - Flocele (25 lb sk)	45	LB		3.09	139.05	-65.35	73.70
76400	ZI MILEAGE,CMT MTL S DEL/RET MIN NUMBER OF TONS	90 29.35	MI ton		1.72	4,543.38	-2,135.39	2,407.99
3965	HANDLE&DUMP SVC CHR G, CMT&ADDITIVES,ZI NUMBER OF EACH	676 1	CF each		2.82	1,906.32	-895.97	1,010.35
7	ENVIRONMENTAL SURCHARGE,/JOB,ZI	1	JOB		75.51	75.51		75.51
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1	JOB		45.30	45.30		45.30
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON Number of Units	180 1	MI unit		0.24	43.20		43.20
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON Number of Units	180 1	MI unit		0.08	14.40		14.40
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES NUMBER OF TONS	90 29.35	MI ton		0.08	211.32		211.32
372867	Cmt PSL - DOT Vehicle Charge, CMT	3	EA		130.00	390.00		390.00
101214575	PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		249.90	249.90	-117.45	132.45
100004728	SHOE, GID, 9-5/8 8RD	1	EA		390.98	390.98	-183.76	207.22
100004703	V, ASSY, INSR FLOAT, 9 5/8 LG, 8RD, F/ USE	1	EA		389.88	389.88		389.88
100004629	COLLAR-STOP-9 5/8"-FRICTION-HINGED	1	EA		33.00	33.00	-15.51	17.49
100005045	KIT, HALL WELD-A	2	EA		36.86	73.72	-34.65	39.07
100004485	CENTRALIZER-9-5/8"-CSG-12 1/4"-HINGED	10	EA		108.57	1,085.70	-510.28	575.42

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
<i>Operator Name:</i> Zach Sarver					<i>Totals</i>	25,735.01	-11,545.74	14,189.27
<i>Customer Agent:</i> Bob Gunthler								
<i>Halliburton Approval:</i>								
FIELD TICKET TOTAL							\$14,189.27	

X _____
Customer Signature

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML46710
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: UTU-079487X
2. NAME OF OPERATOR: Bill Barrett Corporation		8. WELL NAME and NUMBER: Prickly Pear Unit State 36-06
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		9. API NUMBER: 4300731018
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1807' FNL, 2144' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 36 12S 15E		10. FIELD AND POOL, OR WILDCAT: Wildcat COUNTY: Carbon STATE: UTAH
5. PHONE NUMBER: (303) 312-8168		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
WEEKLY DRILLING ACTIVITY REPORT FROM 09/19/2005 - 09/23/2005.

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Contract Permit Analyst for Bill Barrett Corp.</u>
SIGNATURE <u><i>Matt Barber</i></u>	DATE <u>9/28/2005</u>

(This space for State use only)

RECEIVED
OCT 06 2005
DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit State #36-06-12-15 API # : 43-007-31018 Operations Date : 9/23/2005
Surface Location : SENW-36-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 24
Spud Date : 9/7/2005 Days From Spud : 16 Depth At 06:00 : 7355
Morning Operations : RIGGING DOWN FOR MOVE TO RIFLE, COLO. Estimated Total Depth : 7200

Remarks :

DSLTA: 844
WEATHER: HIGH 70'S PLEASANT, NO RAIN.
SAFETY MTGS.: DAYLIGHTS, CEMENTING. MORNINGS, HAND SIGNALS.
FUEL USED: 328 / 12144 ON HAND 4236
WATER DELIVERED: 0BBL / 7090BBL
DRILLING HRS. 232HRS
MOTOR HRS.(8" HP #8016) 21.5HRS
MOTOR HRS.(6 1/4" HP #6118) 69.5HRS
MOTOR HRS.(6 1/4" HP #6039) 55.5HRS
MOTOR HRS.(6 1/4" HP #6099) 75HRS
MOTOR HRS.(6 1/4" HP #6146) 10.5HRS
BHL: @ 7272' 46.14N 83.67W VS46.14
**FRANKS RELEASED @ 7:30AM.
**HES RELEASED @ NOON.
**NOTIFIED WHI @ 9:30AM TO BE ON LOC. @ 1:30PM.
ARRIVED @ 12:30PM. RELEASED @ 2PM.
**RIG RELEASED @ 18:00HRS 9/22/2005. BG/BBC, ER/SST.

Time To	Description
7:00:00 AM	COMPLETE RUNNING 5 1/2" 17# I-80 LTC PROD. CASING. FULL CASING TALLY AS FOLLOWS; FLOAT SHOE (1.30'), SHOE JT. (44.34'), FLOAT COLLAR (0.89'), 166JTS OF 5 1/2" 17# I-80 LTC PROD. CASING (7308.90').
9:30:00 AM	SWEDGE UP & BEGIN CIRC. & RECIPORCATE. RIG DOWN FRANKS. RIG UP HES.
12:00:00 PM	CEMENT 5 1/2" PROD. CASING AS FOLLOWS; 10BBL WATER AHEAD, 20BBL SUPER FLUSH, 10BBL WATER BEHIND. PUMPED 1000SKS (265.4BBL) OF 50/50 Poz W/ 2% GEL, 3% KCL, .75% HALAD-322, 2% FWCA, 3# SILICALITE, .25# FLOCELE, 1# GRANULITE. PUMPED @ 7BPM. (LOGS CALC 900SKS, PUMPED 1000SKS AS PER DOMINIC SPENCER). BUMPED PLUG @ 165BBL (CALC 169BBL) @ 2000PSI (CALC 1975PSI). FLOAT HELD W/ 4BBL BACK. GOOD RETURNS DURING ENTIRE CEMENT JOB. RIG DOWN HES. VERY LIGHT "CEMENT" RETURNED TO SURFACE (MUD W/ FLOCELE).
1:30:00 PM	NIPPLE DOWN BOP. PREPARE TO SET SLIPS & CUT OFF CASING. SLIPS SET @ 145K. CUT OFF CASING.
6:00:00 PM	CLEAN MUD TANKS. RIG RELEASED @ 18:00HRS 9/22/2005.
6:00:00 AM	RIG DOWN FOR MOVE TO RIFLE, COLO.

Well : Prickly Pear Unit State #36-06-12-15 API # : 43-007-31018 Operations Date : 9/22/2005
Surface Location : SENW-36-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 23
Spud Date : 9/7/2005 Days From Spud : 15 Depth At 06:00 : 7355
Morning Operations : RUNNING 5 1/2" PROD. CASING Estimated Total Depth : 7200

Remarks :

DSLTA: 843
WEATHER: MID 70'S. PM RAIN STORMS. MUDDY ROADS.
SAFETY MTGS: DAYLIGHTS, HAND SIGNALS. MORNINGS, RIGGING UP LAY DN. MACHINE.
FUEL USED: 683 / 11816 ON HAND 4564
WATER DELIVERED: 180BBL / 7090BBL
DRILLING HRS: 232HRS
MOTOR HRS.(8" HP #8016) 21.5HRS
MOTOR HRS.(6 1/4" HP # 6118) 69.5HRS
MOTOR HRS.(6 1/4" HP # 6039) 55.5HRS
MOTOR HRS.(6 1/2" HP # 6099) 75HRS
MOTOR HRS.(6 1/2" HP # 6146) 10.5HRS
BHL: @ 7272' 46.14N 83.67W VS46.14
SPR: @ 7355' 370 PSI @ 60SPM.
BBL LOST: 0BBL / 298BBL
**NOTIFIED FRANKS @ 11:30AM TO BE ON LOC. @ 5:30PM. ARRIVED @ 6PM.
**NOTIFIED HES @ 7:30PM TO BE LOC. @ 2:30AM. ARRIVED @ 3AM. 1 TRUCK STUCK ON HILL.

Time To	Description
1:00:00 PM	Rig up Halliburton and Log with GR / BCS / DSN / SDL / HRI. Loggers Depth = 7328 ft with no problems. (Rig Down Same)
1:30:00 PM	PULL WEAR BUSHING.
4:30:00 PM	TRIP IN HOLE TO LAY DOWN DRILL PIPE. NO BRIDGES ENCOUNTERED.
5:30:00 PM	WASH & REAM 96' TO BOTTOM, 3' OF FILL. (DRILLED 20' TO MAKE UP FOR STRAP SHORTAGE & CASING RUN TD= 7355')
7:30:00 PM	CIRC & CONDITION HOLE. PUMP 30BBL SWEEP W/ 2SKS NUTS. RIG UP FRANKS LAY DOWN CREW, HOLD SAFETY MTG. W/ SAME.
2:00:00 AM	MIX & PUMP PILL. TRIP OUT OF HOLE LAYING DOWN DRILL PIPE. NO TIGHT SPOTS ENCOUNTERED.
3:00:00 AM	RIG UP FRANKS CASERS, HOLD SAFETY MTG. W/ SAME.
6:00:00 AM	RUN 5 1/2" PROD. CASING. FULL CASING REPORT ON OP.DATE 9/23 REPORT.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit State #36-06-12-15 API # : 43-007-31018 Operations Date : 9/21/2005
Surface Location : SENW-36-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 22
Spud Date : 9/7/2005 Days From Spud : 14 Depth At 06:00 : 7350
Morning Operations : Wait on Halliburton. (Expected Halliburton at 0400 hrs this AM.) Estimated Total Depth : 7200

Remarks :
DSLTA: 842
WEATHER: GOOD
SAFETY MTGS: SLIPS, TRIPS, AND FALLS.
FUNCTION TEST PIPES AND HYDRILL.
FUEL USED: 1179
FUEL ON HAND: 5952
CUM FUEL: 11133
WATER DELIVERED: 300
CUM WATER: 6910
DRILLING HRS: 10.5
CUM DRILLING HRS: 232
MOTOR HRS: (8" HP #8016) CUM 21.5
MOTOR HRS: (6 1/4" HP # 6118) CUM: 69.5
MOTOR HRS: (6 1/4" HP # 6039) CUM: 55.5
MOTOR HRS: (6 1/2" HP # 6099) CUM: 75
MOTOR HRS: 10.5 (6 1/2" HP # 6146) CUM: 10.5
BHL:
SPR: 425 PSI AT 60 STKS AT 7350' WITH 9.3 MW
SHAKER SCREENS: 250 TOP & BTM.
DESILTER / DESANDER: ON / ON
CENTRIFUGE: ON
BBLs LOST: DAILY: 30 CUM: 298

Time To	Description
8:30:00 AM	Trip in Hole. Break Circulation at Casing shoe and 3600 ft.
9:30:00 AM	Wash and Ream from 7023 to 7123 with 10 ft of fill.
3:00:00 PM	Drilling from 7123 to 7252 at 23 ft/hr.
3:30:00 PM	Rig Service.
8:30:00 PM	Drilling from 7252 to 7350 at 19.6 ft/hr.
9:30:00 PM	Pump Sweep and Circulate Bottoms up.
10:30:00 PM	Short Trip 10 Stands.
11:30:00 PM	Pump Sweep and Circulate Bottoms up. Pump Slug and Drop Survey.
4:30:00 AM	Trip out for Logs. (SLM = 7335.42) Mud motor and Monel down.
5:00:00 AM	Clear V Door and Clean Floor.
6:00:00 AM	Wait on Halliburton Logging. (Expected Loggers at 0400 hrs this am.)

Well : Prickly Pear Unit State #36-06-12-15 API # : 43-007-31018 Operations Date : 9/20/2005
Surface Location : SENW-36-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 21
Spud Date : 9/7/2005 Days From Spud : 13 Depth At 06:00 : 7123
Morning Operations : Trip in hole. Estimated Total Depth : 7200

Remarks :
DSLTA: 838
WEATHER: GOOD
SAFETY MTGS: TEAMWORK
FUNCTION TEST PIPES AND HYDRILL.
FUEL USED: 1179
FUEL ON HAND: 5952
CUM FUEL: 11133
WATER DELIVERED: 0
CUM WATER: 6610
DRILLING HRS: 16
CUM DRILLING HRS: 221.5
MOTOR HRS: (8" HP #8016) CUM 21.5
MOTOR HRS: (6 1/4" HP # 6118) CUM: 69.5
MOTOR HRS: (6 1/4" HP # 6039) CUM: 55.5
MOTOR HRS: 16 (6 1/2" HP # 6099) CUM: 75
BHL:
SPR: 425 PSI AT 60 STKS AT 6904' WITH 9.2 MW
SHAKER SCREENS: 250 TOP & BTM.
DESILTER / DESANDER: ON / ON
CENTRIFUGE: ON
BBLs LOST: DAILY: 0 CUM: 268

Time To	Description
4:00:00 PM	Drilling from 6950 to 7062 at 11.2 ft/hr
4:30:00 PM	Rig Service
11:00:00 PM	Drilling from 7062 to 7123 at 9.3 ft/hr. (ROP slowed to 4 ft/hr.)
12:00:00 AM	Circulate bottoms up, Pump Slug and Drop Survey. (Survey miss run, 3 deg +/-)
4:00:00 AM	Trip out of hole for bit #5. (Hole in good condition. No tight spots)
5:00:00 AM	Change out Bit and Motor.
6:00:00 AM	Trip in hole.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit State #36-06-12-15 API # : 43-007-31018 Operations Date : 9/19/2005
Surface Location : SENW-36-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 20
Spud Date : 9/7/2005 Days From Spud : 12 Depth At 06:00 : 6950
Morning Operations : Drilling Ahead Estimated Total Depth : 7200

Time To	Description
2:30:00 PM	Drilling from 6745 to 6809 at 7.5 ft/hr. (Drilling in very hard gray Shale at this time)
3:00:00 PM	Rig Service.
8:00:00 PM	Drilling from 6809 to 6841 at 6.4ft/hr.(Drilling in very hard gray Shale)
8:30:00 PM	Circulate and Survey at 6759 ft. 3 deg, N42E
6:00:00 AM	Drilling from 6841 to 6950 FT at 11.4 ft/hr.

Remarks :
DSLTA: 838
WEATHER: GOOD
SAFETY MTGS: TEAMWORK
FUNCTION TEST PIPES AND HYDRILL.
FUEL USED: 955
FUEL ON HAND: 7127
CUM FUEL: 9954
WATER DELIVERED:200
CUM WATER: 6610
DRILLING HRS: 23
CUM DRILLING HRS: 205
MOTOR HRS: (8" HP #8016) CUM 21.5
MOTOR HRS: (6 1/4" HP # 6118) CUM: 69.5
MOTOR HRS: (6 1/4" HP # 6039) CUM: 55.5
MOTOR HRS: 23 (6 1/2" HP # 6099) CUM: 58.5
BHL:
SPR: 425 PSI AT 60 STKS AT 6904' WITH 9.2 MW
SHAKER SCREENS: 250 TOP & BTM.
DESILTER / DESANDER: ON / ON
CENTRIFUGE: ON
BBLs LOST: DAILY: 0 CUM: 268

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Bill Barrett Corporation
CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER ML46710
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
		7. UNIT or CA AGREEMENT NAME: UTU-079487X
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER Prickly Pear Unit State 36-06	
2. NAME OF OPERATOR: Bill Barrett Corporation		9. API NUMBER 4300731018
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202	PHONE NUMBER: (303) 312-8168	10. FIELD AND POOL, OR WILDCAT Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1807' FNL, 2144' FWL		COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 36 12S 15E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
WEEKLY COMPLETION ACTIVITY REPORT FROM 01/31/2006 - 02/03/2006.

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u><i>Matt Barber</i></u>	DATE <u>2/23/2006</u>

(This space for State use only)

FEB 27 2006

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit State #36-06-12-15

API : 43-007-31018

Area : West Tavaputs

Ops Date : 2/3/2006 Report # : 15

Summary : POOH with tbg.ND/NU Frac Head. Load hole no fluid entry. reperf stage 1, no break down. bail 10 gal 14% HCL across perfs. Formation Break, Frac Stage 1, EL Stage 2 & Frac, flow back stages 1&2

End Time	Description
7:00:00 AM	SICP 320
8:45:00 AM	blow down casing and tbg. POH with 23/8 tbg. X & XN nipple notched collar total of 226 joints standing in derrick.
9:45:00 AM	Rig down work floor, nipple down Weatherford BOPs. Nipple up Well Head Inc. Frac Head and test.
10:00:00 AM	rig Halliburton pump lines and pressure test
11:00:00 AM	Stage 1 Price River. Load well bore with KCL fluid and chem. load fluid 6128 gal. at rate of 15 BPM cought pressure. no break pressure to max pressure increased to 6128 psi. Pumps didnt kick out . pressure did not bleed off in formation.
12:00:00 PM	Black Warrior picked up 10 ft. perf gun RIH correlated to short joint run to depth no fill over perf. reperf stage 1 @ 7165-7175, 3 JSPf, 120 phasing, 25 gram shot. .420 hole. POOH.
1:00:00 PM	try to establish break W/O success pressure up to max PSI.
1:30:00 PM	EL pick up dump bailer with 10 gal 14% HCL run in hole correlate to short joint run to perfs spot 10 gal 14% HCL across perforations. POOH lay down dump bailer.
2:30:00 PM	Rig HES Established break @ 4737 @ 4.8 BPM. primed Co2 started frac. Load And break @ 4737 @ 4.8 BPM. Avg. Wellhead Rate: 19 BPM. Avg. Slurry Rate: 7.7 BPM. Avg. CO2 Rate: 10 BPM.. Avg. Pressure: 3707 PSI. Max. Wellhead Rate: 22.2 BPM. Max. Slurry Rate:P 10.4 BPM. Max. Pressure: 4737 PSI.Total Fluid Pumped: 18,451 Gal. Total Sand in Formation: 40,254 LB. (20/40 White Sand) CO2 Downhole: 71 tons. CO2 Cooldown: 3 tons. ISIP:3,442 PSI. Frac Gradient: 0.92 psi/ft. Successfully flushed wellbore with 30 bl over flush with 25 # scale inhibitor. 500 gal fluid cap.
3:30:00 PM	BWWC Stgae 2 Price River. Pick up two 4 ft. perf guns. RIH correlate to short joint run to depth check depth to casing collars. Set HES CFP @ 7130 pickup and perf stage 2. @ 7082-7086 pickup perforate @ 7063-7067, 3jspf 120 Phasing 25 gram shot .420 hole. POOH turn well over to frac.
4:45:00 PM	Stage 2 Price River. Load and Break @ 5612 @ 6 BPM. Avg. Wellhead Rate: 31.6 BPM. Avg. Slurry Rate: 12.6 BPM. Avg. CO2 Rate: 17.4 BPM. Avg. Pressure: 5274 PSI. Max. Wellhead Rate: 40.2 BPM. Max. Slurry Rate 1.4 BPM. Max. CO2 Rate: 20.3 BPM. Max. Pressure: 5760 PSI. Total Fluid Pumped: 15,053 Gal. Total Sand in Formation:56,859 LB. (20/40 White Sand) CO2 Downhole: 90 tos. CO2 Cooldown: 5 tons. ISIP:3,612 PSI. Frac Gradient: 0.95 psi/ft. Successfully flushed well bore with 50Q foam with 30 bbl over flush with 500 gal fluid cap. pumped 25# scale inhibitor i last sand stage.
6:00:00 PM	Stages 1&2 Flow back 3200 psi on 18 choke 1327 bbl to recover

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit State #36-06-12-15

API : 43-007-31018

Area : West Tavaputs

Ops Date : 2/2/2006 Report # : 14

Summary : Frac stage 1. ND/NU BOPs. rig floor. RIH with notched collar X&XN nipples tbg out of derrick. PU off ground tag sand. Rig Weatherford foam unit clean out from to 7163 to 7260. POOH SI

End Time	Description
7:00:00 AM	Wait on Halliburton Frac, frac time was set at 7AM.
7:55:00 AM	Test lines and safety meeting
8:07:00 AM	Stage 1 Price River. Load hole pump 25# scale inhibitor in load. Break @5562 @ 15 BPM shut down to cooldown CO2 truck. started job pressure went to 6195. before trucks shut down. Max pressure was set to be at 5800 psi. bled pressure off casing to 160 psi. pumps reset kickout to 5800 psi. pressured back up on casing @ 5 BPM trucks didnt shut down at 5800 psi. pressure increased to 6244 psi before stopping. Halliburton said trucks were shut down. rate was not showing as pressure climbed to 6244 psi. bled pressure off well bore.
8:30:00 AM	rigged Black Warrior EL. picked up 10 ft. perf gun RIH correlated to short joint ran to perms tagged sand @ 7163 two ft. above perms picked up off sand guns were sticky in sand. POOH lay down perf guns .
9:30:00 AM	attempted to pump into formation @ 5 BPM. pressure up to max. no success. bled off pressure. attempted again to pump in with no success. total fluid pumped 7379 gal. 176 bbl. (equipment was not cleaned from last frac job. 4 inch hoses had sand in them from last job and sand in sand tub from last job. employ said they cleaned one of three hoses that was hooked up. after pumping 175 bbl in load stage and shutting down iron was broke off frac head. sand was visible in pump lines.)
11:30:00 AM	nipple down Well Head Inc. frac head. nipple up Weatherford BOPs. rig work floor.
1:30:00 PM	trip in hole with 23/8" notched collar one jt. XN nipple X nipple stands out of derrick 113 stands. PU 3 jts. off ground tag sand at 7162.
1:30:00 PM	rig Weatherford foam unit. break cric.
2:00:00 PM	clean out from 7162 to 7260 PBDT clean up well bore with fam air.pump sweep, pump 10 bbl tbg kill
4:45:00 PM	POOH lay down 6 joints. POOH standing tbg in derrick pulled 21 stands tbg end @ 5320 ft. .
5:30:00 PM	SIFN

Well Name : Prickly Pear Unit State #36-06-12-15

API : 43-007-31018

Area : West Tavaputs

Ops Date : 2/1/2006 Report # : 13

Summary : Rig HES frac

End Time	Description
7:00:00 AM	SI
10:30:00 AM	Halliburton Frac crew on Loc at 10:30 AM start rigging up frac equipment. (very slow rig up)
3:30:00 PM	rig CO2 pump line , HES blender electrial problems to run sand in auto shut down for repairs. frac time set at 7AM

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit State #36-06-12-15

API : 43-007-31018

Area : West Tavaputs

Ops Date : 1/31/2006 Report # : 12

Summary : SICP 0, POOH with tbg ,scraper and bit.
ND/NU Frac head, MIRU BWWC , perf
stage 1, MI HES frac equipment.

End Time	Description
7:00:00 AM	SICP 0
7:15:00 AM	POOH stand tbg in derrick 226 joints X & XN nipple lay down 43/4 bit 51/2 casing scraper, X over sub.
10:00:00 AM	rig down work floor. nipple down Weatherford BOPs. Nipple up Well Head Inc. frac head and test.
1:30:00 PM	MIRU Black Warrior EL. Stage 1 Price River, pickup 10 ft. perf gun RIH correlate to short joint run to perf depth check depth to casing collars Perforate Price River @ 7165-7175 3JSPF 120 phasing 25 gram shot. .420 hole. POOH
4:00:00 PM	SIFN
6:00:00 PM	MI HES frac equipment

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Bill Barrett Corporation
CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER ML46710
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME UTU-079487X
2. NAME OF OPERATOR: Bill Barrett Corporation		8. WELL NAME and NUMBER Prickly Pear Unit State 36-06
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 Denver STATE CO ZIP 80202		9. API NUMBER: 4300731018
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1807' FNL, 2144' FWL		10. FIELD AND POOL, OR WILDCAT: Wildcat
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 36 12S 15E		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Weekly Activity Reports
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
WEEKLY COMPLETION ACTIVITY REPORT FROM 02/04/2006 - 02/12/2006.

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u><i>Matt Barber</i></u>	DATE <u>2/23/2006</u>

(This space for State use only) **FEB 27 2006**

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit State #36-06-12-15

API : 43-007-31018

Area : West Tavaputs

Ops Date : 2/12/2006 Report # : 24

Summary : Flow back stages 3-6, try to frac stage 7.
no success, set off propellant charge
across perms. try break down perf w/o
success. flow back over night.

End Time	Description
7:00:00 AM	Stages 3-6 FCP 100 psi on 20 ck recovered 161 bbl in 13 hours avg. of 12.38 BPH med mist freezing flow in pit.
8:30:00 AM	Rig Black Warrior EL. stage 7 North Horn pickup X-Tend-A-Perf Propellant Cartridge . Frac Head Frozen. rig Hot Oil Truck. thaw out frac head and flow back manifold. RIH correlate to short joint run to CFP @ 6310 no fill pickup to bottom of perforations in stage 7 and fire charge off. POOH sand in tools. turn well over to frac crew.
9:31:00 AM	Stage 7 North Horn. pressure test pump lines. Load hole @ 6 BPM fluid and 12 BPM CO2. pressure increased to max. psi. trucks kicked out. had slow bleed off. bled wellbore down to 4000 psi. attempted to break with fluid with no success. vented off CO2. bled down casing to 3500 psi.
10:00:00 AM	flow wellbore to pit 2800 psi on 32 ck.
11:30:00 AM	attempted to break at 15 BPM. with no success. trucks kicked out at max psi. no bleed off. vented off co2 drain equipment.
12:30:00 PM	flow back stage 3-6 FCP 400 psi on 48/64 ck. pressure dropping off. freezing flow back. CO2
5:00:00 PM	FCP 100 psi on 48/64 and 32/64 ck. heavy mist. freezing CO2 water light trace of sand.
11:59:00 PM	flow stage 3-6

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit State #36-06-12-15

API : 43-007-31018

Area : West Tavaputs

Ops Date : 2/11/2006 Report # : 23

Summary : Flow back stages 3-5. Plug & Perf Stage 6. frac #6, Plug & Perf Stage 7. no break down on stage 7

End Time	Description
7:00:00 AM	Flow stages 3-5, FCP 400 psi on 32 ck. recovered 233 bbl in 12 hours avg. of 19.41 BPH. no sand heavy mist. 1274 bbl left to recover.
7:20:00 AM	Rig Black Warrior EL. Stage 6 Upper Price River, Pickup 10 perf gun with HES CFP. Frac valve frozen, thaw valve, RIH correlate to short joint run to depth check depth to casing collar set composite frac plug 6580, pickup perforate @ 6465-6475 3JSPF 120 phasing 25 gram shot .420 hole. total of 30 holes. POOH turn well over to frac.
11:00:00 AM	Frac stage 6 U.Price River. 70Q Foam frac. Load & Break @ 5849 PSI, @ 6.1 BPM. Avg. Wellhead Rate: 19.2 BPM. Avg. Slurry Rate: 7.7 BPM. Avg. CO2 Rate: 10.7 BPM. Avg. Pressure: 4744 PSI. Max. Wellhead Rate: 22.3 BPM. Max. Slurry Rate:10.4 BPM. Max. CO2 Rate: 13.8 BPM. Max. Pressure: 5,849 PSI. Total Fluid Pumped: 13,435 Gal. Total Sand in Formation: 60,555 LB. (20/40 White Sand) CO2 Downhole: 89 tons. CO2 Cooldown: 4 tons. ISIP: 4,513 PSI. Frac Gradient: 1.14 psi/ft. Established break at max pressure trucks kicked out, Got rate and kicked out again. established rate pressure leveled out. Had problems with the tub leveller, therefore there was delay in chemical rates. had troub
12:30:00 PM	wait on 60 ton CO2 for stage 7
3:10:00 PM	Stage 7 North Horn. Pickup 6 ft. perf gun with HES CFP RIH correlate to short joint run to setting depth set composite frac plug @ 6310 pickup perforate North Horn @ 6254-6260 3JSPF 120 phasing 25 gram shot .420 hole POOH turn well over to frac crew.
4:30:00 PM	Stage 7. North Horn 70Q Foam Waited 10 min. for frac ball to drop before starting job. Pressure increased to max when ball hit at 18 BPM. pressure bled off at 121 psi/min. bled pressure down to 4000 psi and attempted a break at 10 bpm (fluid) w/o success. attempted a third time without success. shut down for night.
6:30:00 PM	flow stages 3-6 FCP 3500 psi on 18 choke . 1748 bbl to recover
11:59:00 PM	flow back

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit State #36-06-12-15

API : 43-007-31018

Area : West Tavaputs

Ops Date : 2/10/2006 Report # : 22

Summary : Flow stage 3. Perf and plug stage 4, Frac stage 4, wait on sand, Perf & Plug stage 5. Frac Stage 5, Flow back stages 3-5

End Time	Description
7:00:00 AM	Stage 3 FCP 400 psi, on 30 ck. recovered 175 bbl in 10 hours avg. of 17.5 BPH 319 bbl left to recover. well head froze off at 5 AM no flow. order hot oil truck
9:00:00 AM	Rig Black Warrior EL. frac head frozen . pickup two 6 ft. perf guns with HES CFP RIH correlate to short jt. run to setting depth check depth to casing collar set CFP @ 6880 pickup perforate Price River @ 6828-6834, pickup perf @ 6786-6792 total of 36 holes. 120 deg. phasing 25 gram shot .420 hole. POOH turn well over to frac.
10:30:00 AM	Price River 70Q CO2 Foam Frac. Load and Break @ 5692 @ 12 BPM. Avg. Wellhead Rate:37.4 BPM. Avg. Slurry Rate:14.7 BPM. Avg. CO2 Rate:20.5 BPM. Avg. Pressure:4,553 PSI. Max. Wellhead Rate:45.3 BPM. Max. Slurry Rate:16.4 BPM. Max. CO2 Rate:30.6 BPM. Max. Pressure:5,692 PSI. Total Fluid Pmped:20,444 Gal. Total Sand in Formation:100,790 LB. (20/40 White Sand) CO2 Downhole:131 tons. CO2 Cooldown: 5 tons. ISIP:3,591 PSI. Frac Gradient: 0.97 psi/ft. didnt see chemicals in the beginning of pad due to problems with IFS in Van. Rate on the CO2 side steadily decreased. had problems with Praxair booster pump. when fixed, rated increased by 10 BPM. Had to extend last sand stage by 754 g
11:20:00 AM	wait on sand for stage 5, 80 sacks short. sand was not ordered until 9:30 AM.
3:30:00 PM	Stage 5 U.Price River: pickup 10 ft. perf gun with HES composite frac plug RIH correlate to short joint , run to depth check depth to casing collar set CFP @ 6705 pickup and perforate UPR @ 6650-6660 3 JSPF 120 phasing 25 gram shot .total of 30 holes .420 hole. POOH turn well over to frac .
4:30:00 PM	unload sand
5:30:00 PM	set pump truck in place, Pressure test pump lines. Frac Stage 5 U. Price River. Load Break @4593 psi @ 9.4 BPM. Avg. Wellhead Rate:23.9 BPM. Avg. Slurry Rate:9.9 BPM. Avg. CO2 Rate:13.1 BPM. Avg. Pressure:4,953 PSI. Max. Wellhead Rate:25.9 BPM. Max. Slurry Rate:11.3 BPM. Max. CO 2 Rate:15.1 BPM. Max. Pressure:5,155 PSI. Total Fluid Pumped: 15,648 Gal. Total Sand in Formation:72,590 LB.(20/40 White Sand) CO2 Downhole:97 tons. CO2 Cooldown:3 tons ISIP:4,316 PSI. Frac Gradient:1.09 psi/ft. Successfully flushed wellbore with 50Q CO2 foam with 30 bbl over flush with 500 gal.fluid cap. 25# scale inhibitor in pre-pad and 25#s in last 500 gal in sand stage #6. MA-844 didnt get run
6:30:00 PM	Flow stages 3-5 3500 psi on 18 ck.
11:59:00 PM	flow 3-5

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit State #36-06-12-15

API : 43-007-31018

Area : West Tavaputs

Ops Date : 2/9/2006	Report # : 21	End Time	Description
Summary : SICP 12 PSI. SITP 10 PSI. Swab Test stage 3, POOH with tbg,ND/NU Frac Head and test. Frac stage 3. Flow back stage 3.		7:00:00 AM	SICP 12 psi. SITP 10 PSI.
		1:30:00 PM	rig swab equipment. RIH fluid level @ 4800. rig crew gave FL @ 5100 did not adjust for sand line cut off from day before. made 16 swab runs recovered 50.5 bbl. morning report BBLs to recover didnt have annular volume added in with tbg volume. so total BBLs to recover was 60.5. not 22.5 swabbing had gas bubbles in fluid no gas flow. fluid level dropped each swab run. last run fluid level was @ 6400 ft. 530 ft. left in well bore. no sign of water flow to keep fluid level high.
		2:00:00 PM	lay down swab. POOH with tbg standing in derrick. 221 joints
		4:30:00 PM	Nipple down BOPs, Nipple up Well Head Inc. Frac Head and tested
		5:00:00 PM	HES Pressure Test pump lines. Safety meeting
		6:00:00 PM	Frac Stage 3 Price River 70Q Foam Frac. Load Break @ 3540 @ 5.6 BPM. Avg. Wellhead Rate:20.2 BPM. Avg. Slurry Rate: 8.2 BPM. Avg. CO2 Rate: 10.6 BPM. Avg. Pressure: 3596 PSI. Max. Wellhead Rate: 21.5 BPM. Max. Slurry Rate: 9.8 BPM. Max. CO2 Rate: 12.3 BPM. Max. Pressure: 3883 PSI. Total Fluid Pumped: 12,696 gal. Total Sand in Formation: 48,707 LB. (20/40 White Sand) CO2 Downhole:80 tons. CO2 Cooldown: 5 tons. ISIP: 3,148 psi. Frac Gradient: 0.90 psi/ft. Do to proppant concentration being lower than design throughout the job, extended last sand stage by 477 gallons to pump designed volume. on flush fluid side shut down accidentally and CO2 shut down with fluid, got rate back im
		7:00:00 PM	Flow back stage 3 Price River 2800 psi 494 bbls to recover
		11:59:00 PM	flow stage 3

Well Name : Prickly Pear Unit State #36-06-12-15

API : 43-007-31018

Area : West Tavaputs

Ops Date : 2/8/2006	Report # : 20	End Time	Description
Summary : SICP 0 psi. Run swab FL @ 2600 pulled swab parted sand line around 2100 ft.POOH w/tbg. retrieve sand line. lay down PKR , RIH w/tbg ,swab SI.		7:00:00 AM	SITP 0, SICP 0.
		8:00:00 AM	RIH with swab. fluid level @ 2100 ft. pulled swab parted sand line with 2400 ft. left in tbg.
		10:30:00 AM	string sand line over rig derrick
		12:00:00 PM	release HES RTTS packer @ 6904 ft. POOH 132 joints 4500 ft. to sand line
		1:00:00 PM	pull line out of tbg. and pull bad line off rig drum.
		2:00:00 PM	POOH lay down HES RTTS packer.
		4:00:00 PM	RIH with open ended tbg to 6928 ft.221 joints 2ft. above perfs .
		5:00:00 PM	rig swab, RIH fluid level @ 5100 ft. made two swab runs recovered 10 bbl. FL. @ 5500 ft. for night. 22.5 BBL left to recover.
		6:30:00 PM	SI

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit State #36-06-12-15

API : 43-007-31018

Area : West Tavaputs

Ops Date : 2/7/2006 Report # : 19

Summary : Flow back stage 1&2. EL Solid CBP and perf stage 3, ND/NU BOPs RIH with packer and tbg. brake down , swab test.

End Time	Description
7:00:00 AM	Stage 1&2 FCP 5 psi on 36 ck. Dry flow 872 bbl left
8:00:00 AM	Rig Black Warrior EL. Pickup 6 ft. perf gun with HES solid composite bridge plug RIH correlate to short joint run to depth check depth to casing collar. set off charge to set CBP . setting tool didnt fire to set CBP . POOH firing switch didnt set off charge in setting tool. rebuild setting tool PU RIH correlate to short joint run to depth set composite bridge plug @ 7000 ft. pickup perforate Price River @ 6930-6936 3JSPF 120 phasing 25 gram shot .420 hole. POOH all shots fired. rig down BWWC EL.
12:00:00 PM	nipple down frac head. nipple up Weatherford BOPs, rig work floor. to run PKR and tbg.
1:30:00 PM	pickup HES 51/2 "RTTS packer one jt. XN nipple one jt. X nipple RIH 220 joints set packer @ 6904ft. 26 ft. above perms.
3:30:00 PM	rig up swab tools, RIH tag fluid @ 4900 ft. swabbed back 7.5 bbl in flow test tank two runs dry no gas or water flow
5:30:00 PM	rig Halliburton to pump KCL water break down.load hole@ 5 BPM 22 bbl. Break @ 3433 psi @ 5 BPM. injected 5 bbl in formation. shut down, ISIP: 2415 psi. 5 min: SI 1750 psi. 10 Min: 1375 psi.15 min: 1110 psi. Total bbl to recover 32.5
6:30:00 PM	SI no flow back

Well Name : Prickly Pear Unit State #36-06-12-15

API : 43-007-31018

Area : West Tavaputs

Ops Date : 2/6/2006 Report # : 18

Summary : Flow back stages 1&2

End Time	Description
7:00:00 AM	FCP 5 PSI on 36 ck. recovered 8 bbl in 24 hours shut in build pressure , pressure built to 80 to 170 psi open well try to flow fluid at times. blow down to light mist. to dry flow
11:59:00 PM	flow back stages 1&2

Well Name : Prickly Pear Unit State #36-06-12-15

API : 43-007-31018

Area : West Tavaputs

Ops Date : 2/5/2006 Report # : 17

Summary : Flow back stages 1&2

End Time	Description
7:00:00 AM	Stages 1&2 FCP 10 PSI on 36 Ck. recovered 116 bbl in 24 hours avg. of 4.8 BPH 886 bbl left to recover. light mist to dry flow
11:59:00 PM	flow stages 1&2 shut in build pressure try to unload casing .

Well Name : Prickly Pear Unit State #36-06-12-15

API : 43-007-31018

Area : West Tavaputs

Ops Date : 2/4/2006 Report # : 16

Summary : Flow back stages 1&2

End Time	Description
7:00:00 AM	Stages 1&2 Price River. FCP 620 psi on 30 choke recovered 325 bbl in 11 hours avg. of 25 BPH heavy mist light trace of sand 1002 bbl left to recover.
7:00:00 AM	flow stages 1&2
11:59:00 PM	flow back

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Bill Barrett Corporation
CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER ML46710
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: UTU-079487X
2. NAME OF OPERATOR Bill Barrett Corporation		8. WELL NAME and NUMBER Prickly Pear Unit State 36-06
3. ADDRESS OF OPERATOR 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		9. API NUMBER 4300731018
PHONE NUMBER: (303) 312-8168		10. FIELD AND POOL, OR WILDCAT Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1807' FNL, 2144' FWL		COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 36 12S 15E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc
WEEKLY COMPLETION ACTIVITY REPORT FROM 02/13/2006 - 02/17/2006.

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u>Matt Barber</u>	DATE <u>2/23/2006</u>

(This space for State use only)

FEB 27 2006

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit State #36-06-12-15

API : 43-007-31018

Area : West Tavaputs

Ops Date : 2/17/2006 Report # : 29

Summary : Sl. TIH clean Rat hole. POOH lay down
tbg . land on hanger, ND/NU Tree,
pumpoff bit sub. flow tbg. Rig Down
move out .turn well over to Production.
on sales @ 5:30 PM

End Time	Description
7:00:00 AM	SICP, 1460 SITP, 0 blow dow to flare pit. CO2 test 1%
7:30:00 AM	trip in rat hole clean out with foam air to PBTD 7278 ft.
9:00:00 AM	tage fill @ 7245 35 ft. fill in rat hole circ hole with foam air. FCP 1000 psi on 36 ck. clean out to PBTD @ 7278.
10:00:00 AM	circ. hole for one hour no sand. POOH lay down tbg to landing. land on tbg. hanger. (tbg hanger, 141 joints X nipple one jt. XN nipple one jt. Pumpoff bit sub. @ 4499.08 (*See Final Well Report And Down Hole Schematic*)
1:00:00 PM	Nipple down BOPs. Nipple up Tree
2:00:00 PM	pumpoff bit sub and bit. @ 1800 psi. pumped 8 bbl. flow tbg to flare pit
3:30:00 PM	rig down pulling unit, and equipment
4:30:00 PM	road rig
5:30:00 PM	put well on production @ 5:30 PM 16/64 ck. 1375 psi. 1.5 MCFD

Well Name : Prickly Pear Unit State #36-06-12-15

API : 43-007-31018

Area : West Tavaputs

Ops Date : 2/16/2006 Report # : 28

Summary : Sl. Drill CFP's clean rat hole.

End Time	Description
7:00:00 AM	SICP 1200 psi. SITP 1000 psi. blow down casing
8:30:00 AM	start circ. with foam air, drill out CFP 5050 TIH tag CFP @ 5610
9:30:00 AM	drill out CFP 5610 . TIH tag CFP @ 6310
11:00:00 AM	drill out CFP @ 6310 trip in hole tage CFP @ 6580
12:00:00 PM	drill out CFP @ 6580 TIH tag CFP @ 6595 tag sand
1:00:00 PM	clean out sand from 6595 to 6705 CFP. drill out CFP no pressure change on surface. TIH tag CFP @ 6880
2:00:00 PM	drill out CFP @ 6880, TIH tag sand @ 6980 20 ft. sand on CFP @ 7000 ft.
3:30:00 PM	drill out CFP @ 7000 ft. gas flow increased TIH tag plug @ 7130
4:00:00 PM	drill out CFP @ 7130 TIH tag @ 7215 below perms
5:00:00 PM	clean out sand from 7215 to 7278 PBTD circ hole .
6:00:00 PM	circ hole with foam air. trace of sand. POOH to 7120 ft.
6:00:00 PM	shut in for night

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit State #36-06-12-15

API : 43-007-31018

Area : West Tavaputs

Ops Date : 2/15/2006 Report # : 27

Summary : Flow back stages 3-11, RU BWWC EL.
set Kill plug, PU bit and tbg. tage plug rig
swivel and foam unit drill kill and top frac
plug.

End Time	Description
7:00:00 AM	Flow stages 3-11 FCP 200 psi on 32 ck. recovered 347 bbl in 17 hours avg. of 20.41 BPH 2692 bbl left to rcover. heavy mist no sand. frac valve frozen. hot oil truck heat valve.
7:20:00 AM	rig Black Warrior EL. Pickup soid composite bridge plug RIH check depth to casing collars set kill plug @ 4500 ft. POOH rig down move out EL.
10:00:00 AM	blow down wellbore. nipple down Well Head Inc frac head. nipple up Weatherford BOPs rig work floor.
11:00:00 AM	Pickup 43/4 Smith Cone bit with Weatherford pumpoff bit sub, one joint 23/8 N-80 tbg. XN nipple, one joint 23/8 tbg. X nipple tally in hole 144 joints tage kill plug @ 4500 ft.
1:00:00 PM	rig power swivel and foam unit. break circ with foam air.
2:30:00 PM	drill out 51/2 kill plug @ 4500 ft.
3:30:00 PM	RIH tage CFP @ 4650 drill out frac plug. recovered 200 bbl fluid. pumped 50 bbl.
4:00:00 PM	rig down swivel, lay down 10 work joints. TIH to CFP @ 5050. PU power swivel, ready to start drilling CFP .
5:30:00 PM	shut in for night

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit State #36-06-12-15

API : 43-007-31018

Area : West Tavaputs

Ops Date : 2/14/2006 Report # : 26

End Time Description

Summary : Flow back stages 3-9, EL stage 10, Frac #10, EL stage 11, Frac Stage 11, Flow back stages 3-11. RDMO HES Frac equipment.

End Time	Description
7:00:00 AM	Flow back stages 3-9, FCP 375 on 36 and 32 ck recovered 256 bbl n 12 hours avg. of 20.83 BPH . flowing CO2 dry ice no fluid frozen flow lines at 2 AM.
7:20:00 AM	hot oil frac head and flow lines.
8:30:00 AM	Black Warrior pick up 10 ft. perf gun with HES composite frac plug RIH correlate to short joint run to depth check depth to casing collar set CFP @ 5050 pickup perforate North Horn @ 4976-4986 3 JSPF 120 phasing 25gram shot .420 hole. POOH turn well over to frac.
10:00:00 AM	Stage 10 North Horn : 70Q Foam Frac. load & Break @ 4829 psi @ 6.2 BPM. Avg. Wellhead Rate: 19.9 BPM. Avg. Slurry Rate: 8.1 BPM. Avg. CO2 Rate: 10.6 BPM. Avg. Pressure: 3,299 PSI. Max. Wellhead Rate: 22.5 BPM. Max. Slurry Rate: 10.6 BPM. Max. CO2 Rate: 13.3 BPM. Max. Pressure:4,829 PSI. Total Fluid Pumped: 11,517 gal. Total Sand in Formation: 51,562 lb. (20/40 White Sand) CO2 Downhole: 72 tons CO2 Cooldown: 4 tons. ISIP: 3,078 psi. Frac Gradient: 1.06 psi/ft. Successfully flushed wellbore 30 bbl over flush with 500 gal fluid cap. pumped scale inhibitor in pad stage and last sand stage.
10:40:00 AM	Stage 11 M.Wasatch. Pickup 10 perf gun with HES CFP RIH correlate to casing collars run to depth set CFP @ 4650 pickup perforate @ 4588-4598 3JSPF 120 phasing .420 hole. POOH turn well over to frac.
12:30:00 PM	Stage 11 M.Wasatch 70Q Foam Frac: 5 ton short of designed CO2 . load Break @ 4143 PSI @ 3.1 BPM. Avg. Wellhead Rate: 23.3 BPM. Avg. Slurry Rate: 10 BPM. Avg. CO2 Rate: 12.1 BPM. Avg. Pressure: 3,156 PSI. Max. Wellhead Rate: 33.6 BPM. Max. Slurry Rate: 13.5 BPM. Max. CO2 Rate: 20.9 BPM. Max. Pressure: 4,143 psi. Total Fluid Pumped: 18,644 gal. Total Sand in Formation: 87,616 lb. (20/40 White Sand) CO2 Downhole: 112 tons. CO2 Cooldown: 4 tons. ISIP: 2,591 PSI. Frac Gradient: 1.00 psi/ft. due to lack of CO2 on Loc, the job was started in pad stage. established a Break approximately 100 gal into pad stage. During final sand stage, ran out of CO2, therefore had to cut sand a
2:00:00 PM	start flow back stages 3-11 FCP 2500 psi on 18 choke.
6:00:00 PM	Rig down move out Halliburton frac equipment. road to Harmond Prickly Pear 5-19.

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit State #36-06-12-15

API : 43-007-31018

Area : West Tavaputs

Ops Date : 2/13/2006 Report # : 25

Summary : Flow back stages 3-6. EL to reperf, sand in well bore stuck EL. POOH. EL Stage 8, Frac #8. Plug and perf stage 9. Frac #9. flow back stages 3-9

End Time	Description
1:00:00 AM	flow back stages 3-6 FCP 50 psi. on 36 ck. pressure dropping off fast dry flow
7:00:00 AM	Stages 3-6 FCP 3psi. on 36 ck. recovered 156 bbl in 17 hours avg of 9.17 bpm. 1486 bbl left to recover
7:15:00 AM	rig Black Warror EL. PU 6 ft. perf gun RIH correlate to short joint run to CFP @ 6310 started to pickup tools sticking in sand worked tools 200 ft before free. POOH . bypass frac in stage 7
8:30:00 AM	Stage 8 North Horn, PU 6ft. and 4 Ft. perf guns RIH correlate to short joint run to perf depth check depth to casing collar. perforate @ 5836-5840 P.U . perf @ 5722-5728 3JSPF 120 phasing 25 gram shot .420 hole. POOH
10:00:00 AM	Stage 8, 70 Q CO2 Foam frac. load & Break @ 5699 @ 9 BPM. Avg. Wellhead Rate: 34.8 BPM. Avg. Slurry Rate: 14.2 BPM. Avg. CO2 Rate: 19.2 BPM. Avg. Pressure: 4546 PSI. Max. Wellhead Rate: 41.3 BPM. Max. Slurry Rate: 18.4 BPM. Max. CO2 Rate: 27.5 BPM. Max. Pressure: 5699 PSI. Total Fluid Pumped: 13,594 Gal. Total Sand in Formation: 57,935 lb. (20/40 White Sand) CO2 Downhole: 85 tons. CO2 Cooldown: 4 tons. ISIP: 3,490 PSI. Frac Gradient: 1.04 psi/ft. pumped 1935 lb sand over designed sand volume. Successfully flushed wellbore with 30 bbl over flush with 500 gal fluid cap. scale inhibitor was pumped in pad stage and last sand stage.
11:00:00 AM	Stage 9 North Horn rig Black Warrior El. pickup 10 perf gun with HES CFP RIH correlate to short joint run to setting depth check depth to casing collar set CFP @ 5610 pickup perforate North Horn @ 5552-5562 3JSPF 120 phasing 25 gram shot .420 hole. POOH turn well over to frac.
12:00:00 PM	Stage 9 North Horn 70Q CO2 Foam Frac. Load Break @ 4672 @ 3.6 BPM. Avg. Wellhead Rate: 19.9BPM. Avg. Slurry Rate: 7.8 BPM. Avg. CO2 Rate: 11.1 BPM. Avg. Pressure: 3,746 PSI. Max. Wellhead Rate: 27 BPM. Max. Slurry Rate: 10.6 BPM. Max. CO2 Rate: 15.5 BPM. Max. Pressure: 4,672 PSI. Total Fluid Pumped: 12,844 gal. Total Sand in Formation: 58,984 lb. (20/40 White Sand) CO2 Downhole:84 tons. CO2 Cooldown: 3 tons. ISIP: 3,229 psi. Frac Gradient: 1.02 psi/ft. successfully flushed wellbore with 30 bbl over flush with 500 gal fluid cap. scale inhibitor was pumped in pad stage and in last sand stage. Pumped 1016 lb sand under designed sand amount. treater shut flush down 159 gallons ea
1:00:00 PM	wait on sand .. ready to EL Stage 10. sand to be on loc @ 4:30 PM to 5:30 PM.
2:30:00 PM	start flow back stage 3-9 FCP 2500 psi on 18/64 ck.
11:59:00 PM	flow stages 3-9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER ML46710
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME UTU-079487X
2. NAME OF OPERATOR: Bill Barrett Corporation		8. WELL NAME and NUMBER Prickly Pear Unit State 36-06
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		9. API NUMBER 4300731018
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1807' FNL, 2144' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 36 12S 15E		10. FIELD AND POOL, OR WILDCAT Wildcat COUNTY: Carbon STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF FIRST SALES ON 2/16/06.

NAME (PLEASE PRINT) <u> Matt Barber </u>	TITLE <u> Permit Analyst </u>
SIGNATURE <u> <i>Matt Barber</i> </u>	DATE <u> 2/21/2006 </u>

CONFIDENTIAL

**BBC
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER
ML46710

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
UTU-079487X

8. WELL NAME and NUMBER:
Prickly Pear Unit State 36-06-12-

9. API NUMBER
4300731018

10. FIELD AND POOL OR WLD CAT
Wildcat

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SENW 36 12S 15E

12. COUNTY
Carbon

13. STATE
UTAH

14. DATE SPURRED: **8/29/2005**

15. DATE T.D. REACHED: **9/20/2005**

16. DATE COMPLETED: **2/16/2006**

ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
7135 GL

18. TOTAL DEPTH MD **7,355**

19. PLUG BACK T.D.: MD **7,278**

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Black Warrior CBL/GR/CCL

23.
WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	9 5/8 J-55	36#	0	1,020		HLC 245		Surface	
						AG-300 180			
7 7/8"	5 1/2 I-80	17#	0	7,352		50/50P 1,000		1400	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	4,500							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	4,588	4,598			7,165 7,175	0.42	30	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) North Horn	4,976	6,260			7,063 7,086	0.42	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Mesaverde	6,465	7,175			6,930 6,936	0.42	18	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					6,786 6,834	0.42	36	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
7,165' - 7,175'	70% CO2 foam frac: 71 tons CO2; 357 bbls. of LGC 6, 40,254 # 20/40 Ottawa sand
7,063' - 7,086'	70% CO2 foam frac: 90 tons CO2; 279 bbls. of LGC 6, 56,859 # 20/40 Ottawa sand
6,930' - 6,936'	70% CO2 foam frac: 80 tons CO2; 221 bbls. of LGC 6, 48,707 # 20/40 Ottawa sand

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

GEOLOGIC REPORT

CORE ANALYSIS

DST REPORT

OTHER: _____

DIRECTIONAL SURVEY

30. WELL STATUS:
Producing

RECEIVED

MAR 10 2006

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 2/16/2006		TEST DATE: 2/25/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 2,073	WATER - BBL: 30	PROD. METHOD Flowing
CHOKE SIZE: 17/64	TBG. PRESS. 1,212	CSG. PRESS. 1,286	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 2,073	WATER - BBL: 30	INTERVAL STATUS Open

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Green River	2,187
				Wasatch	3,017
				North Horn	4,849
				Price River	6,446
				Base of U Price River	6,683
				TD	7,355

35. ADDITIONAL REMARKS (Include plugging procedure)

Copies of logs & directional survey already supplied.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Matt Barber TITLE Permit Analyst
 SIGNATURE *Matt Barber* DATE 3/6/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

25. PERFORATION RECORD (cont.)				
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS
6,650'	6,660'	0.42"	30	Open
6,465'	6,475'	0.42"	30	Open
6,254'	6,260'	0.42"	18	Open
5,722'	5,840'	0.42"	30	Open
5,552'	5,562'	0.42"	30	Open
4,976'	4,986'	0.42"	30	Open
4,588'	4,598'	0.42"	30	Open

26. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6,786' – 6,834'	70% CO2 foam frac: 131 tons CO2; 410 bbls. of LGC 6, 100.790 # 20/40 Ottawa sand
6,650' – 6,660'	70% CO2 foam frac: 97 tons CO2; 294 bbls. of LGC 6, 72.590 # 20/40 Ottawa sand
6,465' – 6,475'	70% CO2 foam frac: 89 tons CO2; 242 bbls. of LGC 6, 60.555 # 20/40 Ottawa sand
5,722' – 5,840'	70% CO2 foam frac: 85 tons CO2; 258 bbls. of LGC 6, 57.935 # 20/40 Ottawa sand
5,552' – 5,562'	70% CO2 foam frac: 84 tons CO2; 238 bbls. of LGC 6, 58.984 # 20/40 Ottawa sand
4,976' – 4,986'	70% CO2 foam frac: 72 tons CO2; 213 bbls. of LGC 6, 51.562 # 20/40 Ottawa sand
4,588' – 4,598'	70% CO2 foam frac: 112 tons CO2; 337 bbls. of LGC 6, 87.616 # 20/40 Ottawa sand

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165
Phone Number: (303) 312-8134

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731018	Prickly Pear Unit State #36-06		SENW	36	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	14909	<u>16206</u>	8/29/2005		<u>6/26/07</u>		
Comments: BLM added this well to a Participating Area, retroactively effective back to 2/16/06. <div style="display: flex; justify-content: space-between;"> <u>WSTM/VD</u> CONFIDENTIAL </div>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Signature

Regulatory Analyst

Title

6/26/2007

Date

RECEIVED
JUN 26 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

MAY 02 2007

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Initial Wasatch-Mesaverde Participating Area "C"
Prickly Pear Unit
Carbon County, Utah

Gentlemen:

The Initial Wasatch-Mesaverde Formation Participating Area "C", Prickly Pear Unit, UTU79487C, is hereby approved effective as of February 16, 2006, pursuant to Section 11 of the Prickly Pear Unit Agreement, Carbon County, Utah.

The Initial Wasatch-Mesaverde Formation Participating Area "C" results in an Initial Participating Area of 160.00 acres and is based upon the completion of Well No. 36-6-12-15, API No. 4300731018 located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 36, Township 12 South, Range 15 East, SLM&B, State Unit Tract No. 31, on State Lease ML46710, as a well capable of producing unitized substances in paying quantities.

14909

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Wasatch-Mesaverde Formation Participating Area "C", Prickly Pear Unit, and the effective date.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

also 4-36-12-15
43007 31227 entity 15663

RECEIVED

MAY 09 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

November 20, 2008

Doug Gundry-White
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202

Re: Initial Consolidated Wasatch-Mesaverde
Formation PA "A,B,C,D,E" Prickly Pear Unit
Carbon County, Utah

Dear Mr. Gundry-White:

The Initial Consolidated Wasatch-Mesaverde Formation PA "A,B,C,D,E", Prickly Pear Unit, CRS No. UTU79487H, AFS No. 892000905H, is hereby approved effective as of October 1, 2007, pursuant to Section 11 of the Prickly Pear Unit Agreement, Carbon County, Utah.

surface location 35 T12S R15E

The Initial Consolidated Wasatch-Mesaverde Formation PA "A,B,C,D,E" results in an Initial Participating Area of 5,120.00 acres and is based upon the completion of Well No. 10-26D-12-15, API No. 4300731284, bottom hole location in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 26, Township 12 South, Range 15 E, SLB&M, Unit Tract No. 18, Lease No. UTU73896, as a well capable of producing unitized substances in paying quantities. *16206 to 14794*

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Consolidated Wasatch-Mesaverde Formation Participating Area "A,B,C,D,E", Prickly Pear Unit, and the effective date.

Sincerely,

Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

14800 to A/30: Sec 25 T12S R15E
4794 { 4300730954 PPU Fed 7-25
4300731259 PPU Fed 4-25D-12-15
6206 to Sec 35 T12S R15E
14794 { 4300731283 PPU Fed 2-35-12-15
4300731285 PPU Fed 4-35-12-15

Enclosure

RECEIVED *16206 to* *Sec 36 T12S R15E*
14794 { 4300731018 PPU st 36-06
4300731227 PPU st 4-36-12-15

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8134

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731018	Prickly Pear Unit State #36-06		SENW	36	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16206	14794				10/1/2007	
Comments: Change based on BLM approval to consolidate the WSMVD in to the Prickly Pear unit. <u>WSMVD</u> — 12/03/08							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731227	Prickly Pear Unit State #4-36-12-15		NWNW	36	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16206	14794				10/1/2007	
Comments: Change based on BLM approval to consolidate the WSMVD in to the Prickly Pear unit. <u>WSMVD</u> — 12/03/08							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730954	Prickly Pear Unit Federal #7-25-12-15		SWNE	25	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14800	14794				10/1/2007	
Comments: Change based on BLM approval to consolidate the WSMVD in to the Prickly Pear unit. <u>WSMVD</u> — 12/03/08							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Tracey Fallang

Signature

Regulatory Analyst

12/2/2008

Title

Date

RECEIVED

DEC 03 2008

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134	TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500
--	---

CA No.		Unit: Prickly Pear		WELL NAME	SEC	TWN	RNG	API NO.	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List												

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	Federal	GW	APD
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	Federal	GW	APD
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	Federal	GW	APD
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	Federal	GW	APD
PRICKLY PEAR U FED 12-7D-12-15	7	120S	150E	4300750094		Federal	Federal	GW	APD
PRICKLY PEAR U FED 11-7D-12-15	7	120S	150E	4300750095		Federal	Federal	GW	APD
PRICKLY PEAR U FED 13-7D-12-15	7	120S	150E	4300750096		Federal	Federal	GW	APD
PRICKLY PEAR U FED 14-7D-12-15	7	120S	150E	4300750097		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-8D-12-15	8	120S	150E	4300750124		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-8D-12-15	8	120S	150E	4300750125		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-8D-12-15	8	120S	150E	4300750126		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-8D-12-15	8	120S	150E	4300750127		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	Federal	GW	APD
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	Federal	GW	APD
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-18D-12-15	7	120S	150E	4300750185		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-18D-12-15	7	120S	150E	4300750186		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-7D-12-15	7	120S	150E	4300750187		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-18D-12-15	7	120S	150E	4300750188		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-7D-12-15	7	120S	150E	4300750189		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-7D-12-15	7	120S	150E	4300750190		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-7D-12-15	7	120S	150E	4300750191		Federal	Federal	GW	APD
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-18D-12-15	7	120S	150E	4300750225		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-18D-12-15	7	120S	150E	4300750226		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-7D-12-15	7	120S	150E	4300750227		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-7D-12-15	7	120S	150E	4300750228		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-7D-12-15	7	120S	150E	4300750229		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-7D-12-15	7	120S	150E	4300750230		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-8D-12-15	8	120S	150E	4300750236		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-8D-12-15	8	120S	150E	4300750238		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-8D-12-15	8	120S	150E	4300750239		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-8D-12-15	8	120S	150E	4300750240		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-8D-12-15	8	120S	150E	4300750260		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-8D-12-15	8	120S	150E	4300750261		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-8D-12-15	8	120S	150E	4300750262		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-8D-12-15	8	120S	150E	4300750263		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-8D-12-15	8	120S	150E	4300750264		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-8D-12-15	8	120S	150E	4300750265		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-8D-12-15	8	120S	150E	4300750266		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-8D-12-15	8	120S	150E	4300750267		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-8D-12-15	8	120S	150E	4300750268		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-8D-12-15	8	120S	150E	4300750269		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-8D-12-15	8	120S	150E	4300750270		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-8D-12-15	8	120S	150E	4300750271		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-8D-12-15	8	120S	150E	4300750272		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-8D-12-15	8	120S	150E	4300750273		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-9D-12-15	9	120S	150E	4300750274		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-9D-12-15	9	120S	150E	4300750275		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-9D-12-15	9	120S	150E	4300750276		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-9D-12-15	9	120S	150E	4300750277		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-9D-12-15	9	120S	150E	4300750278		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-9D-12-15	9	120S	150E	4300750279		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-9D-12-15	9	120S	150E	4300750280		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-9D-12-15	9	120S	150E	4300750281		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-9D-12-15	9	120S	150E	4300750282		Federal	Federal	GW	APD
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283		State	Federal	GW	APD
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-7D-12-15	7	120S	150E	4300750309		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-7D-12-15	7	120S	150E	4300750311		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-7D-12-15	7	120S	150E	4300750313		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-7D-12-15	7	120S	150E	4300750314		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-7D-12-15	7	120S	150E	4300750315		Federal	Federal	GW	APD
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317		Federal	Federal	GW	APD
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-7D-12-15	7	120S	150E	4300750320		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-7D-12-15	7	120S	150E	4300750325		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-7D-12-15	7	120S	150E	4300750329		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-7D-12-15	7	120S	150E	4300750331		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-10D-12-15	9	120S	150E	4300750332		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-10D-12-15	9	120S	150E	4300750333		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-10D-12-15	9	120S	150E	4300750334		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-10D-12-15	9	120S	150E	4300750335		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-10D-12-15	9	120S	150E	4300750336		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-10D-12-15	9	120S	150E	4300750338		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-10D-12-15	9	120S	150E	4300750339		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-10D-12-15	9	120S	150E	4300750340		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-9D-12-15	9	120S	150E	4300750341		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-9D-12-15	9	120S	150E	4300750342		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-9D-12-15	9	120S	150E	4300750343		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-9D-12-15	9	120S	150E	4300750344		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-9D-12-15	9	120S	150E	4300750345		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-9D-12-15	9	120S	150E	4300750346		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	Federal	GW	APD
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	Federal	GW	OPS
PRICKLY PEAR US 1A-16D-12-15	9	120S	150E	4300750192	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2A-16D-12-15	9	120S	150E	4300750193	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2-16D-12-15	9	120S	150E	4300750194	14794	State	Federal	GW	OPS
PRICKLY PEAR UF 9A-9D-12-15	9	120S	150E	4300750196	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10-9D-12-15	9	120S	150E	4300750197	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10A-9D-12-15	9	120S	150E	4300750198	14794	Federal	Federal	GW	OPS

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 14-9D-12-15	9	120S	150E	4300750199	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 14A-9D-12-15	9	120S	150E	4300750200	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15-9D-12-15	9	120S	150E	4300750201	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15A-9D-12-15	9	120S	150E	4300750203	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 16A-9D-12-15	9	120S	150E	4300750204	14794	Federal	Federal	GW	OPS
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794	Federal	Federal	GW	P
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794	State	State	GW	P
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794	State	State	GW	P
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794	State	State	GW	P
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794	State	State	GW	P
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794	State	State	GW	P
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794	Federal	Federal	GW	P
PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	Federal	GW	P
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	State	GW	P
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	State	GW	P
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	State	GW	P
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	Federal	GW	P
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	Federal	GW	P
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	Federal	GW	P
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	Federal	GW	P
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	Federal	GW	P
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	Federal	GW	P
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	Federal	GW	P
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	Federal	GW	P
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	Federal	GW	P
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	Federal	GW	P
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	Federal	GW	P
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	Federal	GW	P
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	Federal	GW	P
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	Federal	GW	P
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	Federal	GW	P
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	Federal	GW	P
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	Federal	GW	P
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	Federal	GW	P
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	Federal	GW	P
PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794	Federal	Federal	GW	P
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794	Federal	Federal	GW	P
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794	Federal	Federal	GW	P
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794	Federal	Federal	GW	P
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794	Federal	Federal	GW	P
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794	State	State	GW	P
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794	State	State	GW	P
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794	State	State	GW	P
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794	Federal	Federal	GW	P
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794	Federal	Federal	GW	P
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794	Federal	Federal	GW	P
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794	Federal	Federal	GW	P
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794	Federal	Federal	GW	P
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794	Federal	Federal	GW	P
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794	Federal	Federal	GW	P
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794	Federal	Federal	GW	P
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794	Federal	Federal	GW	P
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794	Federal	Federal	GW	P
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794	Federal	Federal	GW	P
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794	Federal	Federal	GW	P
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794	Federal	Federal	GW	P
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794	Federal	Federal	GW	P
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794	Federal	Federal	GW	P
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794	Federal	Federal	GW	P
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794	Federal	Federal	GW	P
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794	Federal	Federal	GW	P
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794	Federal	Federal	GW	P
PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794	Federal	Federal	GW	P
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794	Federal	Federal	GW	P
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794	Federal	Federal	GW	P
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794	Federal	Federal	GW	P
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794	Federal	Federal	GW	P
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794	State	State	GW	P
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794	State	State	GW	P
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794	State	State	GW	P
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794	State	State	GW	P
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794	Federal	Federal	GW	P
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794	State	State	GW	P
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794	State	State	GW	P
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794	State	State	GW	P
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794	State	State	GW	P
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794	State	State	GW	P
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794	State	State	GW	P
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794	State	State	GW	P
PPU FED 10-7D-12-15	7	120S	150E	4300731470	14794	Federal	Federal	GW	P
PPU FED 15-7D-12-15	7	120S	150E	4300731471	14794	Federal	Federal	GW	P
PPU FED 9-7D-12-15	7	120S	150E	4300731472	14794	Federal	Federal	GW	P
PPU FED 16-7D-12-15	7	120S	150E	4300731473	14794	Federal	Federal	GW	P
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794	State	State	GW	P
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794	State	State	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794	State	State	GW	P
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794	State	State	GW	P
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794	State	State	GW	P
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794	State	State	GW	P
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794	State	State	GW	P
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794	State	State	GW	P
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794	State	State	GW	P
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794	State	State	GW	P
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-8D-12-15	8	120S	150E	4300750059	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-8D-12-15	8	120S	150E	4300750060	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-17D-12-15	8	120S	150E	4300750061	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1A-17D-12-15	8	120S	150E	4300750062	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16A-8D-12-15	8	120S	150E	4300750140	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 15A-8D-12-15	8	120S	150E	4300750141	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13A-9D-12-15	8	120S	150E	4300750142	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13-9D-12-15	8	120S	150E	4300750143	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-9D-12-15	8	120S	150E	4300750144	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 10-8D-12-15	8	120S	150E	4300750145	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-8D-12-15	8	120S	150E	4300750146	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-17D-12-15	8	120S	150E	4300750147	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-9D-12-15	9	120S	150E	4300750195	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16-9D-12-15	9	120S	150E	4300750202	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289	Federal	Federal	GW	P
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290	Federal	Federal	GW	P
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794	State	State	GW	S
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	Federal	GW	S
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223	Federal	Federal	GW	S
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794	Federal	Federal	GW	S

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: (see attached well list)
PHONE NUMBER: (713) 659-3500		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2014</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500
(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
[Signature] SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs N2165

ENERVEST OPERATING, LLC
RONNIE L YOUNG NAME (PLEASE PRINT)
[Signature] SIGNATURE
DIRECTOR - REGULATORY N4040

NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - REGULATORY
SIGNATURE [Signature] DATE 12/10/2013

(This space for State use on) **APPROVED**
JAN 28 2014 4-PM
DIV. OF OIL, GAS & MINING
[Signature]

RECEIVED
JAN 07 2014

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

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STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103	Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069	State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692	Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

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PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR