

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 0681
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator BILL BARRETT CORPORATION		7. If Unit or CA Agreement, Name and No. PETERS POINT UNIT
3a. Address 1099 18th Street, Suite 2300 Denver CO 80202		8. Lease Name and Well No. Peters Point Unit Fed 9-36-12-16
3b. Phone No. (include area code) (303) 312-8168		9. API Well No. XXXXXX 43-007-31011
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NESE 2638' FSL & 910' FEL 580080 X 39.73036 At proposed prod. zone same 4398038Y -110.06555		10. Field and Pool, or Exploratory Peter's Point Unit/Mesaverde
14. Distance in miles and direction from nearest town or post office* approximately 40 miles northeast of Wellington, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 36-T12S-R16E S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2' approx 15'	16. No. of acres in lease 1598	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. approx 15'	19. Proposed Depth 8185	20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6733' ungraded ground	22. Approximate date work will start* 10/15/2004	23. Estimated duration 60 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Tracy Fallang</i>	Name (Printed/Typed) Tracy Fallang	Date 09/17/2004
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Title Permit Analyst		
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Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 09-30-04
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Title ENVIRONMENTAL SCIENTIST III		
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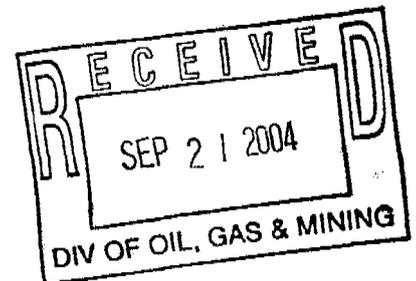
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONFIDENTIAL

Federal Approval of this
Action is Necessary



T12S, R16E, S.L.B.&M.

1961 Brass Cap
0.3' High, Pile of
Stones

S89°55'W - 5269.44' (G.L.O.)

NO°21'W - G.L.O. (Basis of Bearings)
2640.75' (Measured)

1961 Brass Cap
0.5' High, Pile of
Stones

PETERS POINT UNIT
FEDERAL #9-36-12-16
Elev. Ungraded Ground = 6733'

36

NOTE:
PROPOSED WELL HEAD BEARS
S89°58'40"E 4370.83' FROM THE WEST
1/4 CORNER OF SECTION 36, T12S,
R16E, S.L.B.&M.

2640' (Comp.)

910' (Comp.)

2638' (Comp.)

NO°20'W - 5280.00' (G.L.O.)

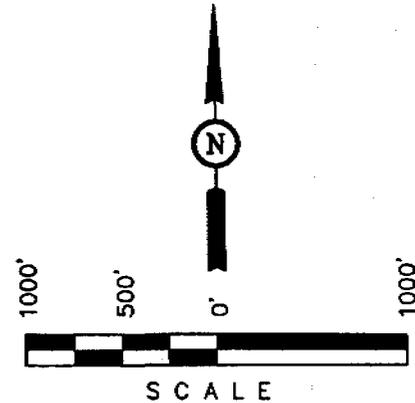
EAST - 5280.00' (G.L.O.)

BILL BARRETT CORPORATION

Well location, PETERS POINT UNIT FEDERAL #9-36-12-16, located as shown in the NE 1/4 SE 1/4 of Section 36, T12S, R16E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A GAS WELL IN THE SW 1/4 OF SECTION 36, T12S, R16E, S.L.B.&M. TAKEN FROM THE CEDAR RIDGE CANYON QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6769 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLANS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT L. BARRATT
REGISTERED LAND SURVEYOR
REGISTRATION NO. 16133
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 39°43'48.91" (39.730253)
LONGITUDE = 110°03'59.76" (110.066600)

SCALE 1" = 1000'	DATE SURVEYED: 8-24-04	DATE DRAWN: 8-26-04
PARTY D.A. B.B. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

September 29, 2004

Memorandum

To: Assistant Field Office Manager Resources,
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Peter's Point Unit
Carbon County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Peter's Point Unit, Carbon County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Castlegate)		
43-007-31009	Peters Point Fed	12-31D-12-17 Sec 36 T12S R16E 2657 FSL 0886 FEL
	BHL	Sec 31 T12S R17E 1980 FSL 0660 FWL
43-007-31010	Peters Point Fed	2-36D-12-16 Sec 36 T12S R16E 2647 FSL 0898 FEL
	BHL	Sec 36 T12S R16E 0840 FNL 1800 FEL
43-007-31011	Peters Point Fed	9-36-12-16 Sec 36 T12S R16E 2638 FSL 0910 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Peter's Point Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-29-04

003



September 17, 2004

Mr. Eric Jones, Petroleum Engineer
Bureau of Land Management
Moab Field Office
82 East Dogwood
Moab, Utah 84532

RECEIVED

SEP 21 2004

DIV. OF OIL, GAS & MINING

RE: Applications for Permit to Drill – Bill Barrett Corporation
Peter's Point Unit Federal #9-36-12-16, NESE, 2638' FSL & 910' FEL
Peter's Point Unit Federal #2-36D-12-16, SENE, 2647' FSL & 898' FEL
Peter's Point Unit Federal #12-31D-12-17, SENE, 2657' FSL & 886' FEL
Section 36, Township 12 South, Range 16 East, SLB&M, Carbon County, Utah

Dear Mr. Jones:

Bill Barrett Corporation respectively submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced wells, listed in order respectively by drilling priority. Included with each APD is the following applicable supplemental information:

- Enclosure "A" – Survey plats, layouts and photos of the proposed well site and the access and utility corridors;
- Enclosure "B" – Drilling plan; casing design sheets, cementing recommendations, BOP and choke manifold diagram;
- Enclosure "C" – Directional drilling plan (not applicable to the 9-36-12-16);
- Enclosure "D" – Surface use plan;
- Enclosure "E" – Copy of State of Utah letter regarding R649-3-11 (not applicable to the 9-36-12-16).

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

Bureau of Land Management
Moab Field Office
Page Two

Please accept this letter as BBC's written request for CONFIDENTIAL treatment of all information contained in and pertaining to this application. Thank you in advance for your timely consideration of this application. Please feel free to contact me at 303-312-8168 if you have any questions or need additional information.

Sincerely,



Tracey Fallang
Permit Analyst

Enclosures

cc: Bureau of Land Management
Price Field Office
125 South 600 West
Price, Utah 84078
Attention: Mr. Don Stephens

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801
Attention: Ms. Diana Whitney

DRILLING PLAN

BILL BARRETT CORPORATION
 Peter's Point Unit Federal #9-36-12-16
 Surface Location: NESE, 2638' FSL & 910' FEL, Section 36, T12S-R16E
 Carbon County, Utah

1,2,3 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Green River	Surface
Wasatch	2800'*
North Horn	4685'*
Price River	6065'*
Base of Upper PR	6255'
Bluecastle	7395'*
Sego U	7685'
Castlegate	8085'*
TD	8185'*

*PROSPECTIVE PAY

Members of the Mesaverde formation, the Wasatch and the North Horn are primary objectives for oil/gas.

4 Casing Program (Exhibit A attached)

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>(FROM)</u>	<u>(TO)</u>					
12 ¼"	surface	1,000'	9 5/8"	36#	J or K 55	ST&C	New
7 7/8"	surface	8,185'	5 ½"	17#	N-80	LT&C	New

5 Cementing Program (Exhibit B attached)

9 5/8" Surface Casing	Approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx) and 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft ³ /sx) circulated to surface with 100% excess
5 ½" Production Casing	Approximately 860 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 2500'.

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40' – 1000'	8.3 – 8.6	27 – 40	15 cc or less	Native/Gel/Lime
1000' – TD	8.6 – 9.5	38-46	15 cc or less	LSND/DAP
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite.				

7. **BOP and Pressure Containment Data (Exhibit C attached)**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No pressure control required
1000' – TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 3000 psi;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	

8. **Auxiliary equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface).

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 4043 psi* and maximum anticipated surface pressure equals approximately 2242 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

11. Drilling Schedule

Spud:	Approximately October 5, 2004
Duration:	25 daysdrilling time
	35 days completion time

EXHIBIT "C"
BOP AND PRESSURE CONTAINMENT DATA

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug).

EXHIBIT "C"
BOP AND PRESSURE CONTAINMENT DATA

Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped); close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

EXHIBIT "C"
BOP AND PRESSURE CONTAINMENT DATA

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

SURFACE USE PLAN

BILL BARRETT CORPORATION

Peter's Point Unit Federal #9-36-12-16

Surface location: NESE, 2638' FSL & 910' FEL, Section 36, T12 S- R16 E, S.L.B.&M.
Carbon County, Utah

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- A. The proposed well site is located approximately 40 miles northeast of Wellington, Utah.
- B. Maps reflecting directions to the proposed well site and identifying the proposed pipeline have been included (see Exhibits B and C).
- C. The use of roads under State and County Road Department maintenance is necessary to access the Peters Point Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- D. All existing roads will be maintained and kept in good repair during all phases of operation.
- E. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- F. Since no improvements are anticipated to the State, County or BLM access roads, no topsoil stripping will occur.
- G. An off-lease federal Right-of-Way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Peters Point Unit area.

2. Planned Access Roads:

- A. Approximately 2,000' of the existing two-track to this well site will need to be upgraded. There will be no new surface disturbance and additional road construction will not be required; therefore, a road design plan is not required.
- B. The existing upgraded access road will consist of a 16' travel surface within a 32' disturbed area.
- C. BLM approval to upgrade the existing road is requested with this application.

D. The operator will be responsible for all maintenance of the existing access road including drainage structures.

3. Location of Existing Wells:

A. Following is a list of existing wells within a one-mile radius of the proposed well:

i.	water wells	none
ii.	injection wells	none
iii.	disposal wells	none
iv.	drilling wells	one
v.	temp shut-in wells	three
vi.	producing wells	three
vii.	abandoned wells	four

4. Location of Production Facilities:

- A. Some permanent structures/facilities will be shared between this well and the additional three directional wells planned to be drilled from this location (APDs to be submitted). Each well will have its own meter run and separator. Pending the evaluation of completion operations, additional water and/or oil tanks may be added if necessary.
- B. All permanent structures will be painted a flat, non-reflective Olive Black to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (SHA) may be excluded.
- C. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- D. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- E. A tank battery(s) will be constructed on this lease; it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- F. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- G. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.

- H. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- I. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the well site and be placed on the west side of the existing access road and traverse south approximately 2000', tying into the existing 12" pipeline (12" pipeline ROW applied for under separate cover – ROW UTU 34418)
- J. The gas pipeline will be up to 10" steel surface line coming off the well pad. BBC requests a 40' utility corridor to facilitate the staging of this pipeline construction. All surface disturbing activities will be within the Peter's Point Unit.
- K. BBC intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. BBC intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- A. Bill Barrett Corporation will utilize an existing water well located in Cottonwood Canyon on State Lands: Section 32-T12S-R16E; BBC was granted this authorization by SITLA Right of Entry #4534 (Water Right #90-1542) on August 21, 2002.

6. Source of Construction Material:

- A. The use of materials will conform to 43 CFR 3610.2-3.
- B. No construction materials will be removed from BLM.
- C. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- A. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- B. Drill cuttings will be contained and buried on site.
- C. The reserve pit will be located outboard of the location and along the northwest side of the pad.
- D. The reserve pit will be constructed so as not to leak, break or allow any discharge.
- E. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt-liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be

disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations.

- F. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- G. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.
- H. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Carbon or Uintah County Landfill.
- I. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- J. After initial clean-up a 400 barrel tank will be installed to contain produced waste water. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water will be trucked to R & I Disposal, a State approved disposal facility.
- K. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- L. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- A. Garbage containers and portable toilets are the only ancillary facilities proposed in this application

9. Well Site Layout:

- A. The well will be properly identified in accordance with 43 CFR 3162.6.
- B. Access to the well pad will be from the south.
- C. The pad and road designs are consistent with BLM specifications.

- D. The pad has been staked at its maximum size of 410' x 160'; however, it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a Sundry Notice.
- E. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- F. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- G. Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.
- H. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- I. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- J. Pits will remain fenced until site cleanup.
- K. The blooie line will be located at least 100 feet from the well head.
- L. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

- A. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- B. The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- C. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- D. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top-soiled and revegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- E. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- A. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3608.
- B. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3608.

12. Other Information:

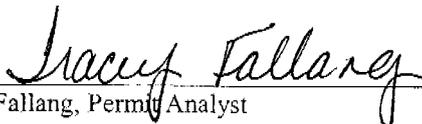
- A. Montgomery Archaeological Consultants have conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Montgomery as MOAC Report No. 04-215 dated September 3, 2004.
- B. Our understanding of the results of the onsite inspection are:
 - I. No threatened and endangered flora and fauna species were found during the onsite inspection.
 - II. No drainage crossings that required additional State or Federal approval are being crossed.

13. Operator's Representative and Certification:

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Fred Goodrich	(435) 722-3515
Company Representative (Denver)	Tracey Fallang	(303) 312-8168

Certification:

I hereby certify that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Bill Barrett Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.


Tracey Fallang, Permit Analyst

Date: September 17, 2004

**EXHIBIT "A"
CASING PROGRAM**

Well name:	Utah: Nine Mile
Operator:	Bill Barrett
String type:	Surface
Location:	Uintah County, UT

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 89 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: Surface

Burst

Max anticipated surface

pressure: 2,735 psi
 Internal gradient: 0.22 psi/ft
 Calculated BHP 2,955 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Tension is based on buoyed weight.
 Neutral point: 859 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,000 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 4,935 psi
 Fracture mud wt: 10.000 ppg
 Fracture depth: 10,000 ft
 Injection pressure 5,195 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J/K-55	LT&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3520	1.29	31	453	14.64 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 1, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

**EXHIBIT "A"
CASING PROGRAM**

Well name:	Utah: Nine Mile
Operator:	Bill Barrett
String type:	Production
Location:	Uintah County, UT

Design parameters:

Collapse
Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75.00 °F
Bottom hole temperature: 215 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 2,500 ft

Burst

Max anticipated surface pressure: 4,705 psi
Internal gradient: 0.02 psi/ft
Calculated BHP 4,935 psi

Annular backup: 9.50 ppg

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.80 (J)
Premium: 1.80 (J)
Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 8,559 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	344.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	4705	7740	1.65	146	348	2.39 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: August 1, 2003
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

**EXHIBIT "B"
CEMENTING PROGRAM**

Peter's Point Unit Federal #9-36-12-16 Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (700' - 0')	
Halliburton Light Premium	Fluid Weight: 12.7 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.85 ft ³ /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 9.9 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 700'
	Volume: 78.09 bbl
	Proposed Sacks: 240 sks
Tail Cement - (1000' - 700')	
Premium Cement	Fluid Weight: 15.8 lbm/gal
94 lbm/sk Premium Cement	Slurry Yield: 1.16 ft ³ /sk
2.0% Calcium Chloride	Total Mixing Fluid: 4.97 Gal/sk
0.125 lbm/sk Ploy-E-Flake	Top of Fluid: 700'
	Calculated Fill: 300'
	Volume: 33.47 bbl
	Proposed Sacks: 170 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (8185' - 2500')	
50/50 Poz Premium	Fluid Weight: 13.4 lbm/gal
3.0 % KCL	Slurry Yield: 1.49 ft ³ /sk
0.75% Halad®-322	Total Mixing Fluid: 7.06 Gal/sk
3.0 lbm/sk Silicalite Compacted	Top of Fluid: 2,500'
0.2% FWCA	Calculated Fill: 5,685'
0.125 lbm/sk Poly-E-Flake	Volume: 228.04 bbl
1.0 lbm/sk Granulite TR 1/4	Proposed Sacks: 860 sks

HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. Peter's Point Unit Federal #9-36-12-16

LEASE NO. 0681

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

BILL BARRETT CORPORATION

PRICKLY PEAR #2-36D-12-16, #4-31D-12-17, #9-36-12-16 & #12-31D-12-17
 LOCATED IN DUCHESNE COUNTY, UTAH
 SECTION 36, T12S, R16E, S.L.B.&M.

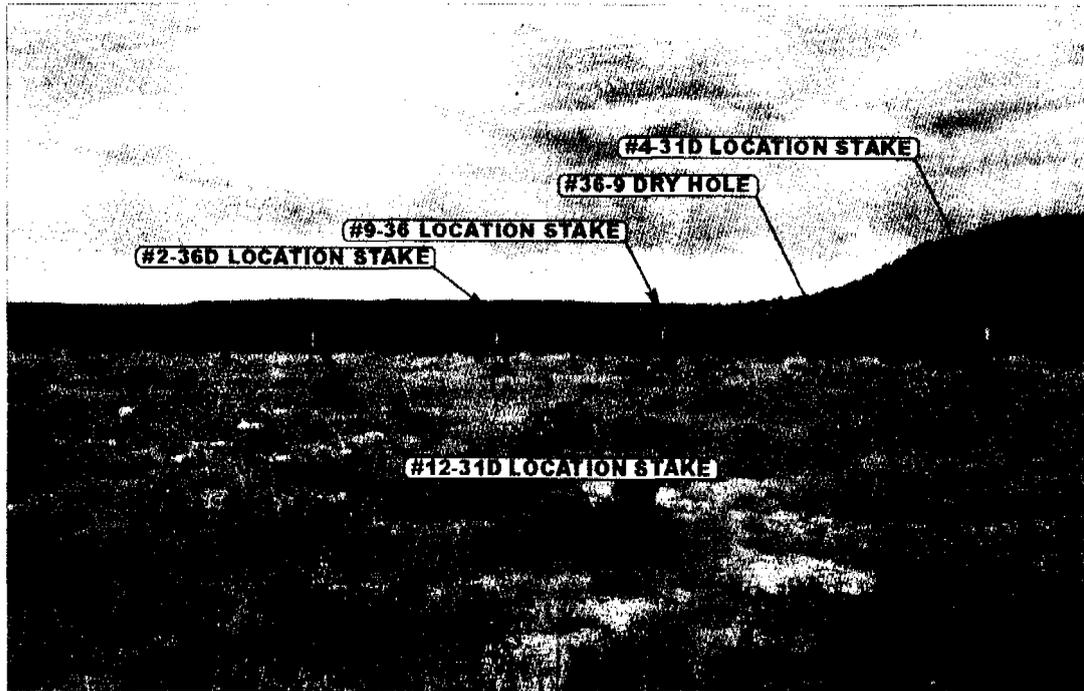


PHOTO: VIEW OF LOCATION STAKES

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



Since 1964

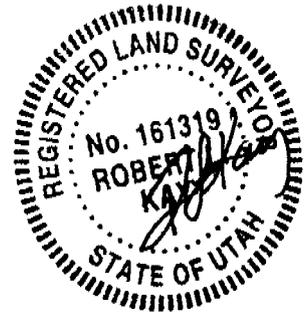
EIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	8	27	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.A.	DRAWN BY: J.L.G.	REVISED: 9-1-04		

BILL BARRETT CORPORATION

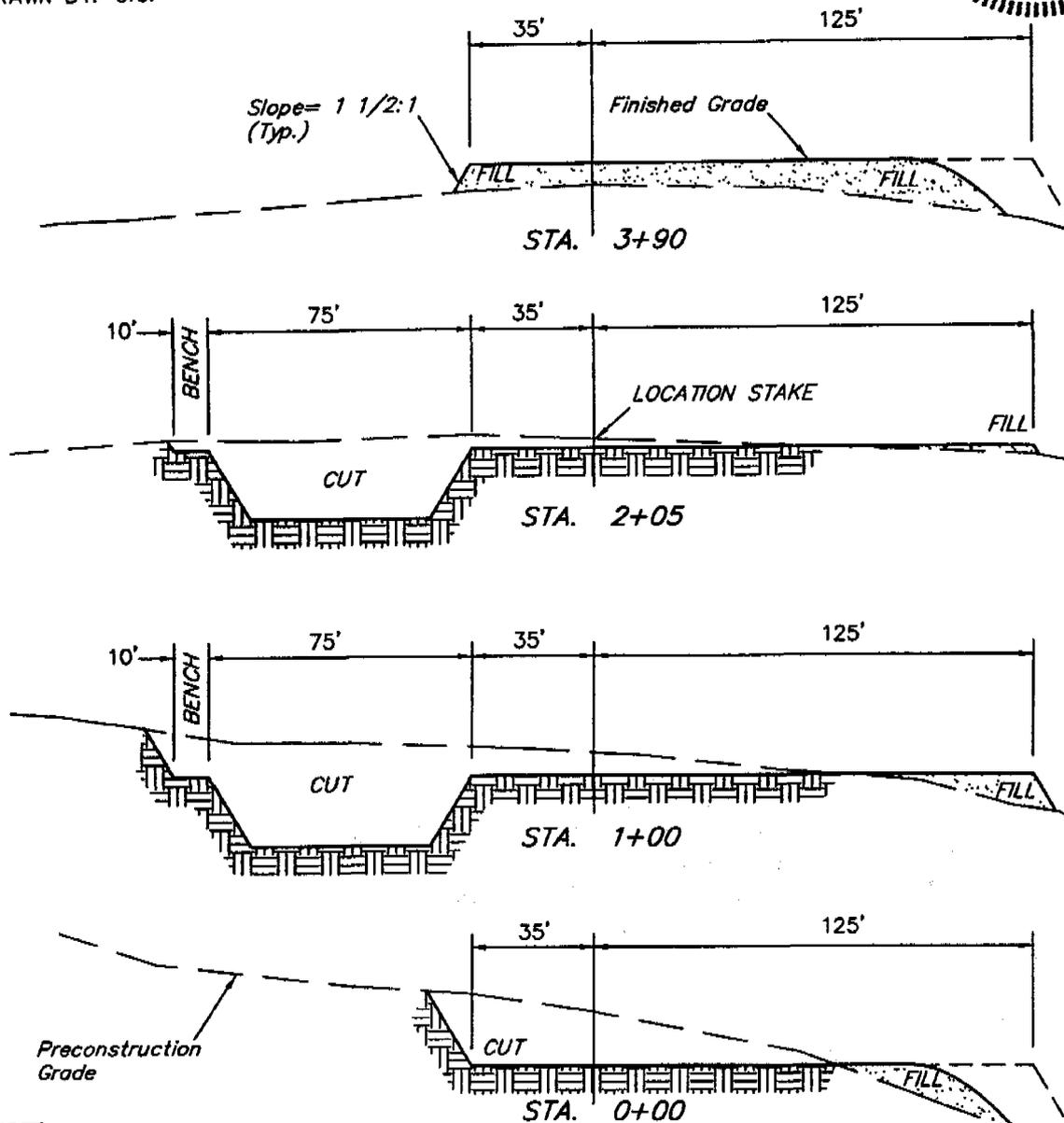
TYPICAL CROSS SECTIONS FOR

PETER'S POINT #2-36D-12-16, #4-31D-12-17
 #9-36-12-16 & #12-31D-12-17
 SECTION 36, T12S, R16E, S.L.B.&M.
 E 1/2



1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 8-26-04
 DRAWN BY: C.G.



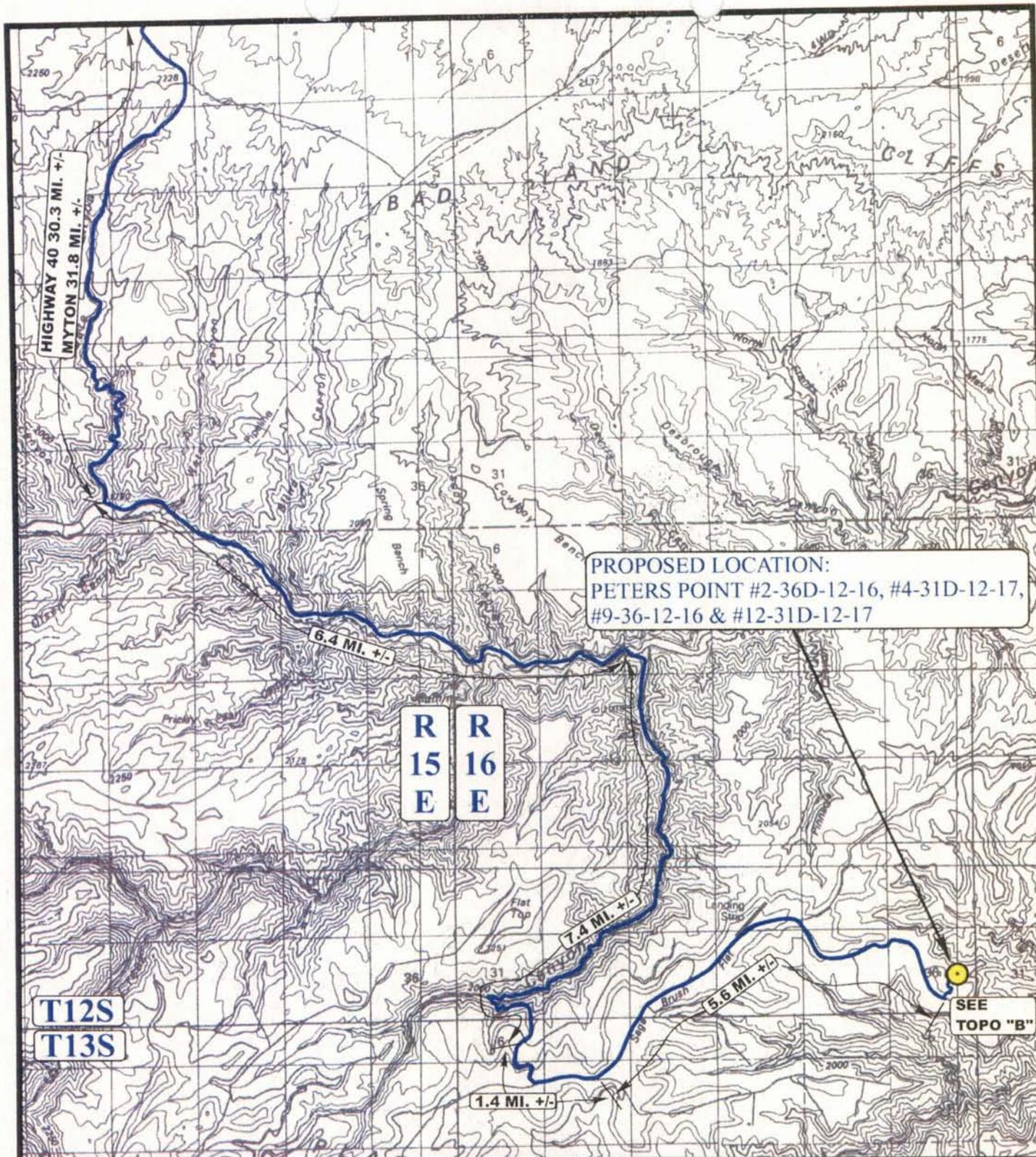
* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,630 Cu. Yds.
Remaining Location	= 5,680 Cu. Yds.
TOTAL CUT	= 7,310 CU.YDS.
FILL	= 4,290 CU.YDS.

EXCESS MATERIAL	= 3,020 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,020 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

 PROPOSED LOCATION

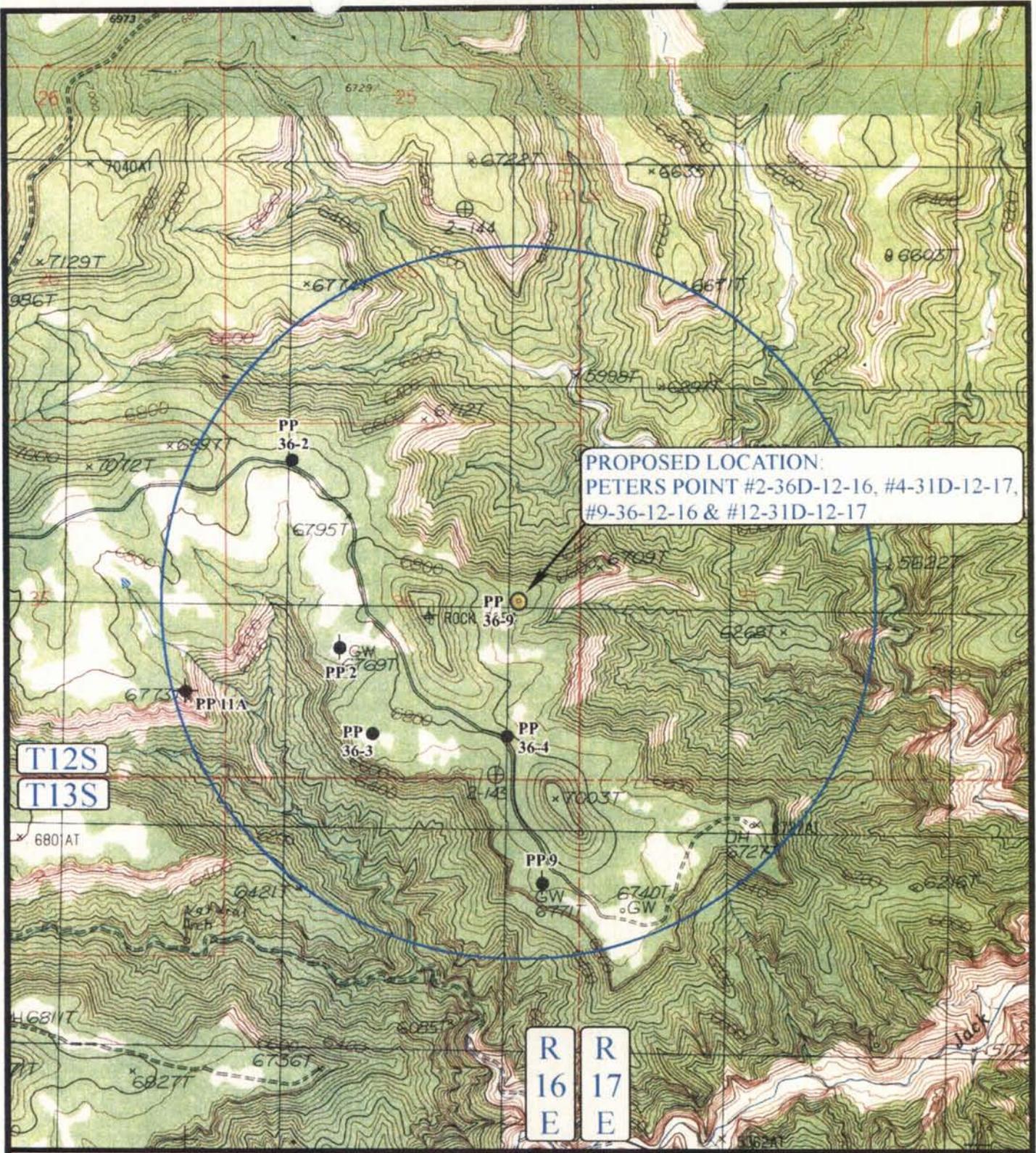


BILL BARRETT CORPORATION

PETERS POINT #2-36D-12-16, #4-31D-12-17,
 #9-36-12-16 & 12-31D-12-17
 SECTION 36, T12S, R16E, S.L.B.&M.
 E 1/2

UES Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **8 27 04**
 MONTH DAY YEAR
 SCALE: 1 : 100,000 DRAWN BY: J.L.G. REVISED: 00-00-00 **TOPO**



PROPOSED LOCATION:
 PETERS POINT #2-36D-12-16, #4-31D-12-17,
 #9-36-12-16 & #12-31D-12-17

T12S
 T13S

R 16 E
 R 17 E

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⬮ SHUT IN WELLS
- ⊗ WATER WELLS
- ⬮ ABANDONED WELLS
- ⬮ TEMPORARILY ABANDONED

BILL BARRETT CORPORATION

PETERS POINT #2-36D-12-16, #4-31D-12-17,
 #9-36-12-16 & 12-31D-12-17
 SECTION 36, T12S, R16E, S.L.B.&M.
 E 1/2



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

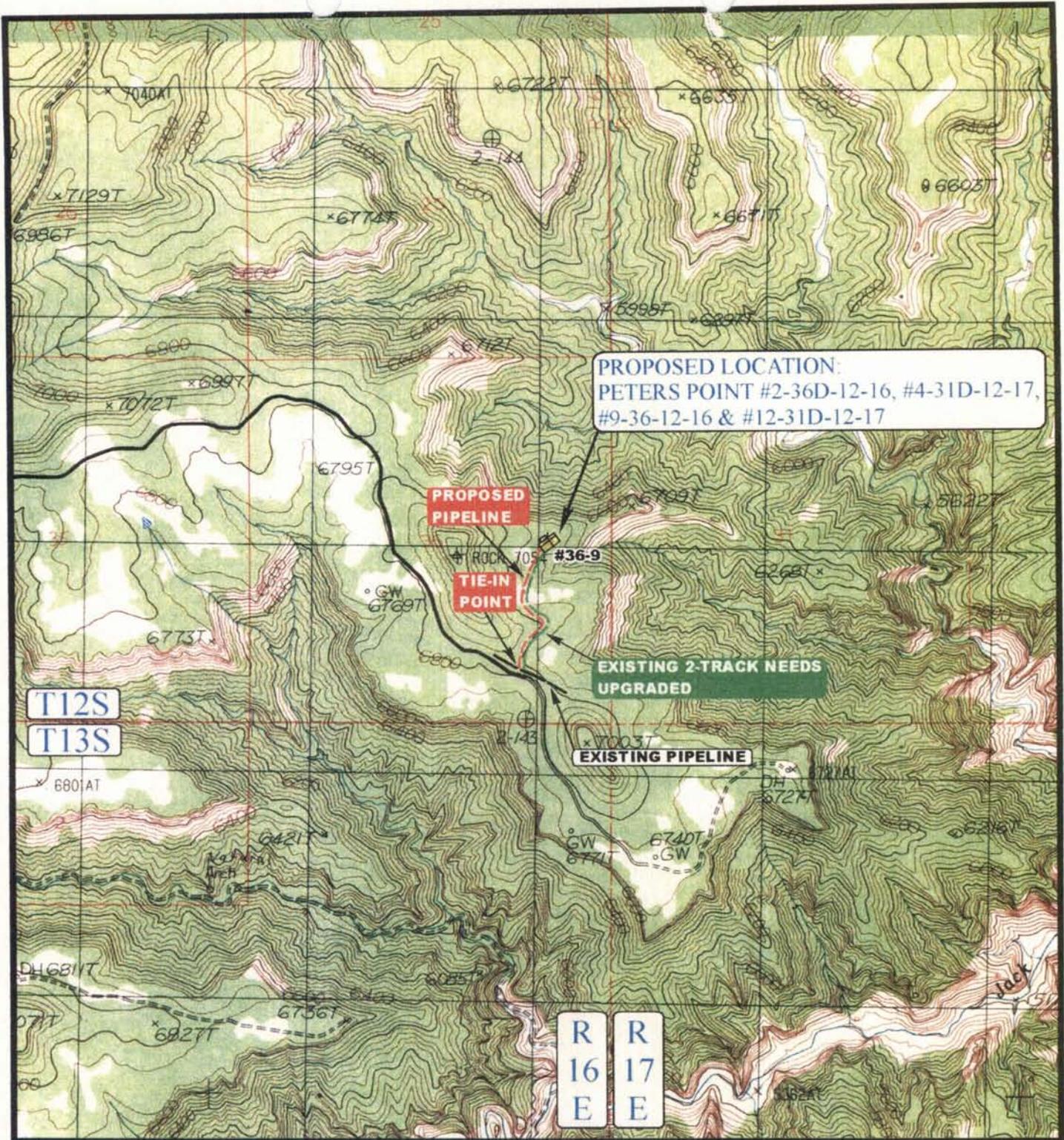


TOPOGRAPHIC
 MAP

9 1 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,000' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  EXISTING 2-TRACK NEEDS UPGRADED

BILL BARRETT CORPORATION

PETERS POINT #2-36D-12-16, #4-31D-12-17,
 #9-36-12-16 & 12-31D-12-17
 SECTION 36, T12S, R16E, S1.B.&M
 E 1/2



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

8 MONTH
27 DAY
04 YEAR

SCALE: 1" = 2000' DRAWN BY: JLG REVISED: 9-1-04



EXHIBIT "C"
BOP AND PRESSURE CONTAINMENT DATA

BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD

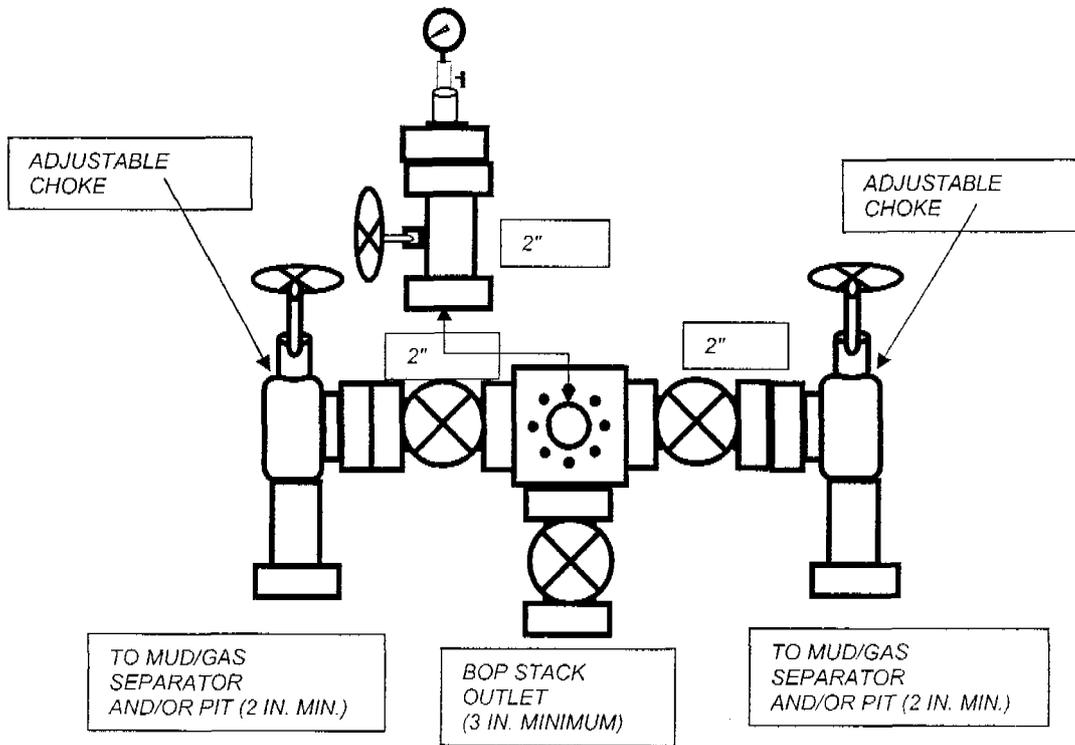
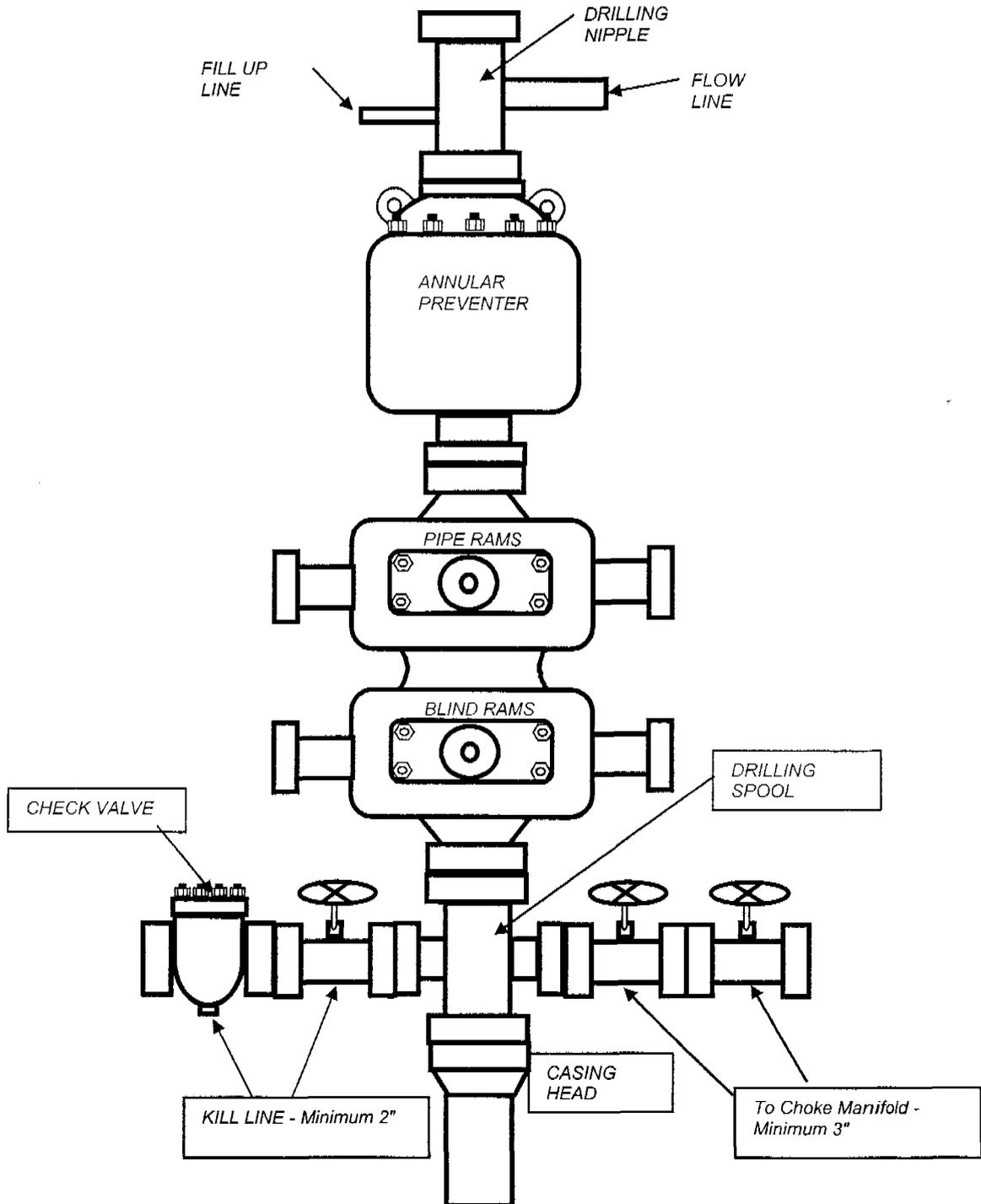


EXHIBIT "C"
BOP AND PRESSURE CONTAINMENT DATA

BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



WORKSHEET

APPLICATION FOR PERMIT TO DRILL

004

APD RECEIVED: 09/21/2004

API NO. ASSIGNED: 43-007-31011

WELL NAME: PETERS POINT U FED 9-36-12-16
 OPERATOR: BILL BARRETT CORP (N2165)
 CONTACT: TRACEY FALLANG

PHONE NUMBER: 303-312-8168

PROPOSED LOCATION:

NESE 36 120S 160E
 SURFACE: 2638 FSL 0910 FEL
 BOTTOM: 2638 FSL 0910 FEL
 CARBON
 PETER'S POINT (40)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU 0681
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: CSLGT
 COALBED METHANE WELL? NO

LATITUDE: 39.73036
 LONGITUDE: -110.0656

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 90-1542)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

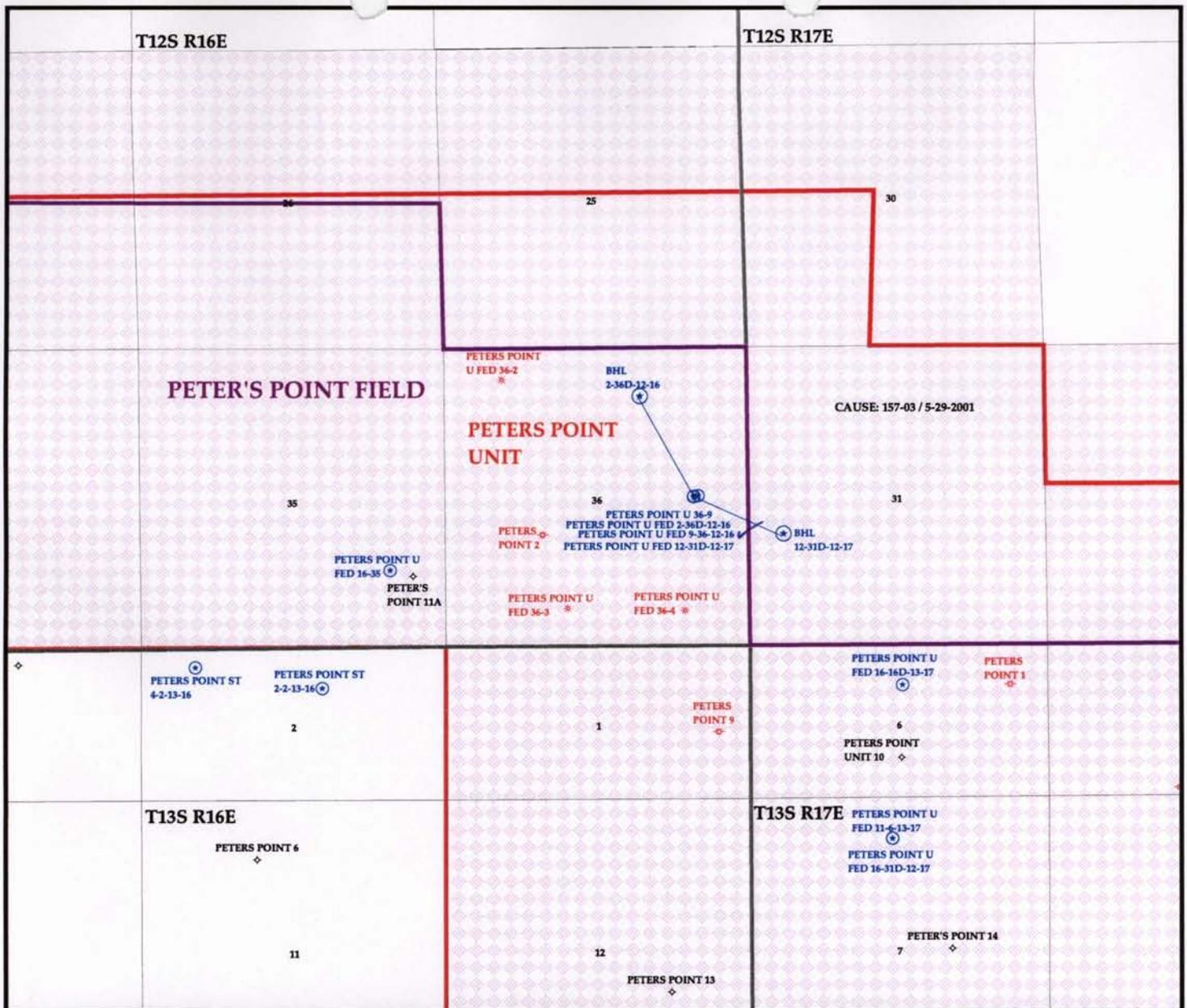
LOCATION AND SITING:

- R649-2-3.
- Unit PETERS POINT
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 157-03
Eff Date: 5-29-01
Siting: Suspends General Siting
- R649-3-11. Directional Drill

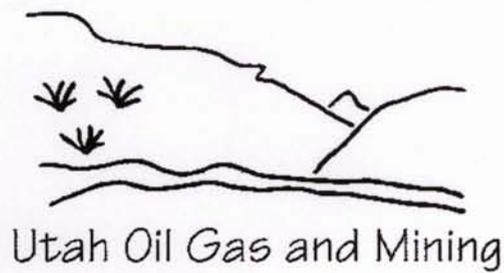
COMMENTS:

STIPULATIONS:

1 - Federal Approval



OPERATOR: WESTPORT O&G CO (N2115)
SEC. 16 T.10S R.22E
FIELD: NATURAL BUTTES (630)
COUNTY: UINTAH
CAUSE: 173-14 / 12-2-1999



Wells	Units.shp	Fields.shp
⊕ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊙ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
◇ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊕ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
⊕ SHUT-IN GAS	□ PP GEOTHERML	
⊕ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
△ WATER INJECTION		
⊕ WATER SUPPLY		
⊕ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 29-SEPTEMBER-2004



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

September 30, 2004

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, UT 80202

Re: Peters Point Unit Federal 9-36-12-16 Well, 2638' FSL, 910' FEL, NE SE,
Sec. 36, T. 12 South, R. 16 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31011.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office

Operator: Bill Barrett Corporation
Well Name & Number Peters Point Unit Federal 9-36-12-16
API Number: 43-007-31011
Lease: UTU-0681

Location: NE SE **Sec.** 36 **T.** 12 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

2004-88

RECEIVED

MAY 19 2005

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIV. OF OIL, GAS & MINING

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU 0681
6. If Indian, Allottee or Tribe Name n/a
7. If Unit or CA Agreement, Name and No. PETERS POINT UNIT
8. Lease Name and Well No. Peters Point Unit Fed 9-36-12-16
9. API Well No. pending 4300731011
10. Field and Pool, or Exploratory Peter's Point Unit/Mesaverde
11. Sec., T. R. M. or Blk. and Survey or Area Section 36-T12S-R16E S.L.B.&M.
12. County or Parish Carbon
13. State UT

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	
2. Name of Operator BILL BARRETT CORPORATION	
3a. Address 1099 18th Street, Suite 2300 Denver CO 80202	3b. Phone No. (include area code) (303) 312-8168
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESE 2638' FSL & 910' FEL At proposed prod. zone same	
14. Distance in miles and direction from nearest town or post office* approximately 40 miles northeast of Wellington, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2'	16. No. of acres in lease 1598
17. Spacing Unit dedicated to this well	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. approx 15'	19. Proposed Depth 8185
20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6733' ungraded ground	22. Approximate date work will start* 10/15/2004
23. Estimated duration 60 days	
24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Tracey Fallang</i>	Name (Printed/Typed) Tracey Fallang	Date 09/17/2004
Title Permit Analyst		

Approved by (Signature) <i>St Russell W. vonKoch</i>	Name (Printed/Typed) St Russell W. vonKoch	Date MAY 16 2005
Title Assistant Field Manager, Division of Resources	Office Moab Field Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

DEPT OF THE INTERIOR
BUREAU OF LAND MGMT
2004 SEP 20 A 11: 51
RECEIVED
MOAB FIELD OFFICE

T12S, R16E, S.L.B.&M.

1961 Brass Cap
0.3' High, Pile of
Stones

S89°55'W - 5269.44' (G.L.O.)

NO°21'W - G.L.O. (Basis of Bearings)
2640.75' (Measured)

1961 Brass Cap
0.5' High, Pile of
Stones

PETERS POINT UNIT
FEDERAL #9-36-12-16
Elev. Ungraded Ground = 6733'

36

NOTE:
PROPOSED WELL HEAD BEARS
S89°58'40"E 4370.83' FROM THE WEST
1/4 CORNER OF SECTION 36, T12S,
R16E, S.L.B.&M.

2640' (Comp.)

910'
(Comp.)

2638' (Comp.)

NO°20'W - 5280.00' (G.L.O.)

NO°21'W - 2640.00' (G.L.O.)

EAST - 5280.00' (G.L.O.)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 39°43'48.91" (39.730253)

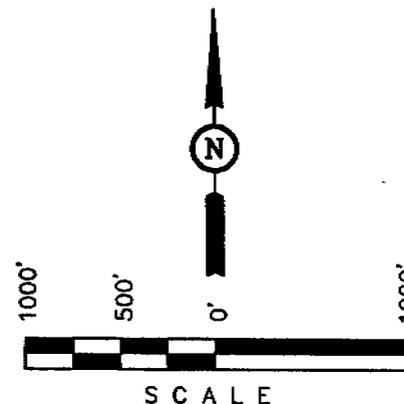
LONGITUDE = 110°03'59.76" (110.066600)

BILL BARRETT CORPORATION

Well location, PETERS POINT UNIT FEDERAL #9-36-12-16, located as shown in the NE 1/4 SE 1/4 of Section 36, T12S, R16E, S.L.B.&M. Carbon County, Utah.

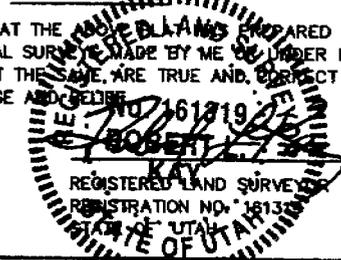
BASIS OF ELEVATION

SPOT ELEVATION AT A GAS WELL IN THE SW 1/4 OF SECTION 36, T12S, R16E, S.L.B.&M. TAKEN FROM THE CEDAR RIDGE CANYON QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6769 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLANS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 8-24-04	DATE DRAWN: 8-26-04
PARTY D.A. B.B. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	

Bill Barrett Corporation
Peters Point Unit Federal 9-36-12-16
Peters Point Unit
Lease UTU-0681
Location NE/SE Sec. 36, T12S, R16E
Carbon County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **WYB000040** (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 *continuing responsibility* are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed 3M BOP system is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
3. The production casing shall be cemented into place such that the top-of-cement extends into the surface casing, leaving no annular space exposed to open-hole. A cement bond log (CBL) or other appropriate tool for determining top-of-cement, shall be run on the production casing string, unless cement is circulated to surface.
4. If logging reveals that the cementing objectives were not met, remedial cementing will be required.
5. Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. Any information obtained on these resources shall be included as part of the Well Completion Report.

Site Specific Conditions of Approval
Bill Barrett Corporation
Peter's Point Unit Fed 9-36

B. SURFACE USE

1. The following appendices are attached for your reference. They are to be followed as conditions of approval:
 - SM-A, Seed Mixture for Berms, Topsoil Piles, Pad Margins
 - SM-B, Seed Mixture for Final Reclamation (buried pipelines, abandoned pads, roads, etc.)
 - TMC1, Browse Hand Planting Tubeling Mixtures
 - Applicant-committed environmental protection measures, see attached Appendix B
2. The operator shall restrict travel on unimproved roads during periods of inclement weather or spring thaw when the possibility exists for excessive surface resource damage.
3. Construction and drilling activity will not be conducted using frozen or saturated soil material during periods when watershed damage or excessive rutting is likely to occur.
4. With the overall objective of minimizing surface disturbance and retaining land stability and productivity, the operator shall utilize equipment that is appropriate to the scope and scale of work being done for roads and well pads (utilize equipment no larger than needed for the job).
5. Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages or edges of cliffs/steep hillsides.
6. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.
7. Reserve Pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements, is defined as follows:

8. Construction materials will consist of steel or wooden posts. Three or four strand wire (smooth or barbed) fence or hog panel (16 foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
 - Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.
9. The mud pit will be lined with an impermeable liner. An impermeable liner is any liner having permeability less than 10^{-7} cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use. In rocky soils, a suitable bedding material such as sand will be used prior to installing the liner. Fill from the pit would be stockpiled within a drainage control berm along the edge of the pit and adjacent edge of the well pad.
10. In areas where the soil surface shows evidence of biological soil crusts, the top uppermost (1/4-inch) of undisturbed biological soils from adjacent an undisturbed area shall be randomly collected from small areas (approximately 12-inch squares) and cast over the reclaimed site immediately following final reclamation to the facilitate re-establishment of soil crusts. Such actions would mitigate impacts to soil crusts in the long-term, although short-term impacts would remain.
11. BBC shall provide the authorized officer with an annual report of water consumed for the entire field for drilling, completion, and dust-suppression activities. This report shall detail the amounts used and the source of the water.
12. Where appropriate use brush-hog or similar equipment to minimize impact to vegetation and enhance re-growth and revegetation potential.

13. Feather edges of disturbed area by creating a vertical transition from taller to shorter vegetation along disturbed edges. Vary width of disturbance and preserve some plant masses to create a more naturally appearing edge and thereby avoid straight, sweeping, and converging lines in the landscape.
14. Reduce overall width of surface disturbance by working with equipment on the road, and taking advantage of the access already provided by the roadway.
15. BBC shall implement an effective revegetation plan, including installation of shrubs and tubelings, thus establishing larger plants early.
16. Use rocks and downed vegetation to “break up” new textures created by disturbance and exposure of soils, and to provide “planting pockets” for the establishment of new plant materials.
17. At stream crossings keep all equipment away from edge of escarpments and stream banks thereby minimizing impacts to escarpment edge, and stabilize these edges pre-construction using vegetative or mechanical methods.
18. Refer to TMC1, Browse Hand Planting Tubeling Mixtures to easily establish fast-growing shrubs in seed mix and as tubelings.
19. To minimize the chance of undesirable plant species (especially seeds) from being carried into the WTPPA, equipment would be power-washed before being brought in.
20. Heavy equipment would not mobilize or demobilize through Nine Mile Canyon on weekends or holidays.
21. Recontour all disturbed surfaces to more natural-appearing landform, similar in topography to pre-disturbance and surrounding landscape. Prepare the soils for proper revegetation and implement best management practices for revegetation and erosion control.
22. The Mexican Spotted Owl Conservation Measures to avoid impacts:
 - a. Complete construction/drilling activities proposed within Designated Habitat outside the nesting period (March 1-August 31).

- b. Conduct annual surveys for nesting roosting habitat in areas proposed for construction activity within .5 miles of identified canyon habitat, based on the USFWS 2000, MSO habitat model.
 - c. Upon discovery of individuals or sightings of this species, halt construction/drilling activities and notify authorized official within 24 hours.
23. No construction/drilling activities shall occur during the time of the year November 1 through May 15 for sage-grouse winter habitat.
24. Mule deer on critical winter ranges shall be protected by seasonal restrictions on construction from November 1 through May 15 where federal permits are required.
25. Elk on high priority and critical winter ranges would be protected by seasonal restrictions on construction from November 1 through May 15.
26. The Operator shall contact the authorized BLM official for an onsite prior to the placement of long-term structures occupying the pad longer than 6 months and higher than 14 feet above the original natural grade.

GENERAL CONSTRUCTION

27. Operator shall contact the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, shall attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.
28. The operator shall designate a representative(s) who shall have the authority to act upon and to implement instructions from the BLM. The operator's representative shall be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are

underway.

29. Any archaeology/cultural resource discovered by the operator, or any person working on his behalf, on public land are to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.
 - a. Any paleontological resource discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.
30. During project construction, surface disturbance and vehicle travel shall be limited to the approved location and access routes. Any additional area needed must be approved by the Price BLM Office prior to use.
31. The operator must provide a trash cage for the collection and containment of all trash. The trash shall be disposed in an authorized landfill. The location and access roads shall be kept litter free.
32. Vegetation removal necessitated by construction shall be confined to the limits of actual construction. Removed vegetation will be stockpiled for use in reclamation or removed from the construction site at the direction of the BLM.
33. Prior to surface disturbance, topsoil is to be separately removed and segregated from other material. Topsoil depth will be decided onsite by BLM. If the topsoil is less than 6 inches, a 6-inch layer that includes the A horizon and the unconsolidated material immediately below the A horizon shall be removed and the mixture segregated and redistributed as the surface soil layer.
 - a. Generally topsoil shall be stored within the pad site or adjacent to access roads. The company in consultation with BLM shall determine stockpile locations and dimensions at the onsite. If the topsoil stockpiles will not be

redistributed for a period in excess of one (1) year, the stockpiles are to be seeded with seed mixture SM-A (attached).

ROAD and PIPELINE CONSTRUCTION

34. Operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.
35. Road construction or routine maintenance activities are to be performed during periods when the soil can adequately support construction equipment. If such equipment creates ruts more than 6 inches deep, the soil is deemed too wet to adequately support construction equipment. Whenever dust plumes exceed 200 feet the company shall water the road to abate the dust
36. The operator is responsible for maintenance of all roads authorized through the lease or a right-of-way. Construction and maintenance shall comply with Class II or III Road Standards as described in BLM Manual Section 9113 and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, headcut restoration/prevention.
37. Topsoil from access roads and pipelines are to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.
38. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipaters as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipaters and gravel dispersion fans may be used or any other design which would accomplish the desired reconversion of flow regime. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

PAD CONSTRUCTION

39. During the construction of the drill pad, suitable topsoil material is to be stripped and conserved in a stockpile on the pad. If stockpiles are to remain

for more than a year, they shall be seeded with the seed mixture in appendix SM-A, attached.

40. Generally, drill pads are to be designed to prevent overland flow of water from entering or leaving the site. The pad is to be sloped to drain spills and water into the reserve pit. The drill pad shall be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets shall be equipped with rock energy dissipators and gravel-bedded dispersion fans.
41. In the event construction can't be completed prior to winter closures, measures to prevent erosion from upcoming spring snowmelt shall be taken as follows:
 - a. Loose earth and debris will be removed from drainages, and flood plains.
 - i. b. Earth and debris shall not be stockpiled on drainage banks.
 - b. Road drainages shall be checked to ensure there are none with uncontrolled outlets.
 - i. Be sure all ditch drainages have an outlet to prevent ponding.
 - ii. If necessary, build temporary sediment ponds to capture runoff from unreclaimed areas.
 - iii. Re-route ditches as needed to avoid channeling water through loosened soil.
42. Excess material from road blading must not be plowed into drainages. Remove excess material and deposit at approved locations.

REHABILITATION PROCEDURES

Site Preparation

43. The entire roadbed should be obliterated and brought back to the approximate original contour. Drainage control is to be reestablished as necessary. All areas affected by road construction are to be recontoured to blend in with the existing topography. All berms are to be removed unless determined to be beneficial by BLM. In recontouring the disturbed areas, care should be taken to not disturb additional vegetation.

Seedbed Preparation

44. An adequate seedbed should be prepared for all sites to be seeded. Areas to be revegetated should be chiseled or disked to a depth of at least 12 inches unless restrained by bedrock.
45. Ripping of fill materials should be completed by a bulldozer equipped with single or a twin set of ripper shanks. Ripping should be done on 4-foot centers to a depth of 12 inches. The process should be repeated until the compacted area is loose and friable, and then shall be followed by final grading. Seedbed preparation will be considered complete when the soil surface is completely roughened and the number of rocks (if present) on the site is sufficient to cause the site to match the surrounding terrain.
46. After final grading, the stockpiled topsoil shall be spread evenly across the disturbed area.

Fertilization

47. Commercial fertilizer with a formula of 16-16-8 is to be applied at a rate of 200 pounds per acre to the site. The rate may be adjusted depending on soil.
48. Fertilizer is to be applied not more than 48 hours before seeding, and shall be cultivated into the upper 3 inches of soil.
49. Fertilizer is to be broadcast over the soil using hand-operated "cyclone-type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment should be equipped with a metering device. Fertilizer application is to take place before the final seeding preparation treatment. Fertilizer broadcasting operations should not be conducted when wind velocities would interfere with even distribution of the material.

Mulching

50. When it is time to reclaim this location, the Price BLM Office will determine whether it will be necessary to use mulch in the reclamation process. The type of mulch should meet the following requirements: Wood cellulose fiber shall be natural or cooked, shall disperse readily in water, and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment. A colored

dye that is noninjurious to plant growth may be used when specified. Wood cellulose fiber is to be packaged in new, labeled containers. A minimum application of 1500 pounds per acre shall be applied. A suitable tackifier shall be applied with the mulch at a rate of 60 to 80 pounds per acre.

- a. An alternative method of mulching on small sites would be the application of straw or hay mulch at a rate of 2000 pounds per acre. Hay or straw shall be certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.

Reseeding

51. All disturbed areas are to be seeded with the seed mixture required by the BLM. The seed mixture(s) shall be planted in the fall of the year (Sept-Nov), in the amounts specified in pounds of pure live seed (PLS)/acre. If fall seeding is not feasible, the seed mixture(s) shall be planted April 30-May 31. There shall be no noxious weed seed in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the BLM. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. (Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures should be taken to ensure this does not occur.) Where drilling is not possible, seed is to be broadcast and the area raked or chained to cover the seed. Woody species with seeds that are too large for the drill will be broadcast. When broadcasting the seed, the pounds per acre noted below are to be increased by 50 percent.
 - a. Reseeding may be required if a satisfactory stand is not established to the surface rights owner's specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation becomes established. The Price BLM Office is to be notified a minimum of seven days before seeding a project.
52. The disturbed areas for the road and pipeline must be seeded in the fall of the year, immediately after the topsoil is replaced. The prescribed seed mixture is attached as appendix SM-B.

General

53. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other similar substances, the operator must obtain from BLM, approval of a written plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations. Pesticides must not be permanently stored on public lands.
55. Landscape those areas not required for production to the surrounding topography as soon as possible. The fluids and mud must be dry in the reserve pit before re-contouring pit area. The operator will be responsible for re-contouring and reseeded of any subsidence areas that develop from closing a pit before it is completely dry.
56. Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.
57. Production facilities (including dikes) must be placed on the cut portion of the location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.
58. Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
59. Distribute stockpiled topsoil evenly over those areas not required for production and reseed as recommended.
60. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
61. Prior to construction of production facilities not specifically addressed in the APD/POD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.
62. If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards (including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to ensure safe, environmentally-sound, year-round access. This requirement does

not supercede or apply where specific road requirements are addressed in the APD/POD surface use plan (e.g., two track road, spot upgrade, etc.)

63. Please contact Mary Maddux, Natural Resource Specialist, @ (435) 636-3668, Bureau of Land Management, Price, if there are any questions concerning these surface use COAs.

Seed Mix A¹
Temporary Disturbance
(for berms, topsoil piles, pad margins)

Forbes Lbs

Yellow Sweetclover	2.0 lbs/acre
Ladak Alfalfa	2.0 lbs/acre
Cicer Milkvetch	1.0 lbs/acre
Palmer Penstemon	0.5 lbs/acre

Grasses Lbs

Crested Wheatgrass	2.0 lbs/acre
Great Basin Wildrye	2.0 lbs/acre
Intermediate Wheatgrass	2.0 lbs/acre

Total 11.5 lbs/acre

¹ Seed mix A is designed for rapid establishment, soil holding ability, and nitrogen fixing capability.
C-4 EA, West Tavaputs Plateau Drilling Program

Seed Mix B
Final Reclamation
(for buried pipe lines, abandoned pads, road, etc.)

Forbes Lbs

Palmer Penstemon	0.5 lbs/acre
Golden Cryptantha	0.25 lbs/acre
Utah Sweetvetch	0.5 lbs/acre
Yellow Sweetclover ¹	2.0 lbs/acre
Lewis Flax	1.0 lbs/acre

Grasses Lbs

Indian Ricegrass	1.0 lbs/acre
Needle & Thread Grass	1.0 lbs/acre
Intermediate Wheatgrass	2.0 lbs/acre
Blue Grama	0.5 lbs/acre
Galletta	0.5 lbs/acre
Great Basin Wildrye	2.0 lbs/acre

Woody Plants Lbs

Fourwing Saltbush	2.0 lbs/acre
Winterfat	0.5 lbs/acre
Wyoming Big Sage brush	0.25 lbs/acre
Utah Serviceberry	1.0 lbs/acre
Blue Elderberry (Raw Seeds)	1.0 lbs/acre

Total 16.0 lbs/acre

¹ Yellow Sweetclover is planted as a nurse crop to provide solar protection, soil binding and nitrogen fixing. It will normally be crowded out in 2 to 3 years.

**TMC 1: Browse Hand Planting
Tubeling Mixtures**

One of the two browse species lists (checked below) are to be hand planted at the prescribed application rate and according to the following prescribed methods on areas that are undergoing long term reclamation. This would include all pipeline corridors, berm around edge of drill pads, miscellaneous disturbed areas associated with construction such as staging areas for equipment, sidecast on road cuts, along side upgraded or new roads up to and including borrow ditch and in the termination of redundant access roads being closed. This planting shall be completed in the first planting window following completion of construction and on all other disturbed areas upon final reclamation.

Planting Methods:

Planting shall be accomplished using a labor force with specific experience in landscape restoration, hand planting methods and handling and care of browse tubling and or bareroot stock plants.

Browse plants to be utilized can be bareroot stock or tubling stock plants of 1 year old age class or greater.

Browse seedling protectors will be used to provide protection from browsing ungulates for two years. Seedling protectors will be of an open mesh rigid design that will break down when exposed to sunlight and that measures a minimum of 12 inches in length and 4 inches in diameter.

Planting shall be completed in the spring (March 1-April 1) and or fall (November 1-December 1) planting windows.

Browse plants shall be stored and handled in such a manner as to maintain viability, according to the type of browse stock being used.

Planting Species and Application Rate:

Species	[] Sagebrush-Grass <u>Plants Per Acre</u>	[] Pinyon-Juniper
Wyoming Sagebrush (Gordon Creek)	100	50
Fourwing Saltbush (Utah seed source collected at or above 5,000 feet elevation)	100	50
True Mountain Mahogany (Utah seed source)	0	50
Antelope Bitterbrush (Utah seed source)	0	50
Total	200	200

Suitable Substitutions:

Utah Serviceberry	no	50
Winterfat	100	no

APPENDIX B:
APPLICANT-COMMITTED ENVIRONMENTAL PROTECTION MEASURES

1.0 INTRODUCTION

Appendix B is part of BBC's Proposed Action for the WTPDP as described in Chapter 2.0, and BBC will comply with the standards, procedures, and requirements contained in Appendix B when implementing the Alternatives unless otherwise provided for by the BLM Authorized Officer (AO). Appendix B describes standard practices utilized to mitigate adverse effects caused by surface-disturbing activities.

2.0 STANDARD PRACTICES

The following BMPs/Applicant-Committed Protection Measures (ACEPM) will be applied to all federal lands within the WTPPA by BBC to minimize impacts to the environment. Exception, modification, or waiver of a mitigation requirement may be granted if a thorough analysis by BLM determines that the resource(s) for which the measure was developed will not be impacted by the project activity. Further site-specific mitigation measures may be identified during the application for permit to drill (APD) and/or right-of-way (ROW) application review processes.

2.1 PRECONSTRUCTION PLANNING AND DESIGN MEASURES

1. BBC and/or their contractors and subcontractors will conduct all phases of project implementation, including well location, road and pipeline construction, drilling and completion operations, maintenance, reclamation, and abandonment in full compliance with all applicable federal, state, and local laws and regulations and within the guidelines specified in approved APDs and ROW permits. BBC will be held fully accountable for their contractor's and subcontractor's compliance with the requirements of the approved permit and/or plan.
2. Implementation of site-specific activities/actions will be contingent on BLM determining that the activity/action complies with the following plans:
 - Surface Use Plan and/or Plan of Development; and
 - Site-specific APD plans/reports (e.g., road and wellpad design plans, cultural clearance, special status plant species clearance, etc.).

The above plans may be prepared by the Companies for the project area or submitted incrementally with each APD, ROW application, or Sundry Notice (SN).

2.2 ROADS

1. BBC will construct roads on private surface in a safe and prudent manner to the specifications of landowners.
 2. Roads on federal surface will be constructed as described in BLM Manual 9113. Where necessary, running surfaces of the roads will be graveled if the base does not already contain sufficient aggregate.
 3. Existing roads will be used when the alignment is acceptable for the proposed use. Generally, roads will be required to follow natural contours; provide visual screening by constructing curves, etc.; and be reclaimed to BLM standards.
 4. To control or reduce sediment from roads, guidance involving proper road placement and buffer strips to stream channels, graveling, proper drainage, seasonal closure, and in some cases, redesign or closure of old roads will be developed when necessary. Construction may also be prohibited during periods when soil material is saturated, frozen, or when watershed damage is likely to occur.
 5. Available topsoil will be stripped from all road corridors prior to commencement of construction activities and will be redistributed and reseeded on backslope areas of the borrow ditch after completion of road construction activities. Borrow ditches will be reseeded in the first appropriate season after initial disturbance.
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6. On newly constructed roads and permanent roads, the placement of topsoil, seeding, and stabilization will be required on all cut and fill slopes unless conditions prohibit this (e.g., rock). No unnecessary side-casting of material (e.g., maintenance) on steep slopes will be allowed.
 7. Reclamation of abandoned roads will include requirements for reshaping, recontouring, resurfacing with topsoil, installation of water bars, and seeding on the contour. Road beds, wellpads, and other compacted areas will be ripped to a depth of 1.0 foot on 1.5 feet centers to reduce compaction prior to spreading the topsoil across the disturbed area. Stripped vegetation will be spread over the disturbance for nutrient recycling, where practical. Fertilization or fencing of these disturbances will not normally be required. Additional erosion control measures (e.g., fiber matting) and road barriers to discourage travel may be required. Graveled roads, wellpads, and other sites will be stripped of usable gravel and hauled to new construction sites prior to ripping as deemed necessary by the AO. The removal of structures such as bridges, culverts, cattleguards, and signs will usually be required.
 8. Main artery roads, regardless of the primary user, will be crowned, ditched, drained, and, if deemed appropriate by the AO, surfaced with gravel.
 9. Unnecessary topographic alterations will be mitigated by avoiding, where possible, steep slopes, rugged topography, and perennial and ephemeral/intermittent drainages, and by minimizing the area disturbed.
 10. Upon completion of construction and/or production activities, the Companies will restore, to the extent practicable, the topography to near pre-existing contours at well sites, access roads, pipelines, and other facility sites.
 11. Existing roads will be used to the maximum extent possible and upgraded as necessary.
 12. BBC will comply with existing federal, state, and county requirements and restrictions to protect road networks and the traveling public.
 13. Special arrangements will be made with the Utah Department of Transportation to transport oversize loads to the project area. Otherwise, load limits will be observed at all times to prevent damage to existing road surfaces.
 14. All development activities along approved ROWs will be restricted to areas authorized in the approved ROW.
 15. Roads and pipelines will be located adjacent to existing linear facilities wherever practical.
 16. BBC and/or their contractors will post appropriate warning signs and require project vehicles to adhere to appropriate speed limits on project-required roads, as deemed necessary by the AO.
 16. BBC will be responsible for necessary preventative and corrective road maintenance for the duration of the project. Maintenance responsibilities may include, but are not limited to, blading, gravel surfacing, cleaning ditches and drainage facilities, dust abatement, noxious weed control, or other requirements as directed by the AO.
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2.3 WELLPADS AND FACILITIES

1. In conformance with Onshore Oil and Gas Order No. 1, BBC will prepare and submit individual comprehensive drill site design plans for BLM approval. These plans will show the drill location layout over the existing topography; dimensions of the location; volumes and cross sections of cut and fill; location and dimensions of reserve pits; existing drainage patterns; and access road egress and ingress. Plans will be submitted and approved prior to initiation of construction.
2. No surface disturbance is recommended on slopes in excess of 25% unless erosion controls can be ensured and adequate revegetation is expected. Engineering proposals and revegetation and restoration plans will be required in these areas.
3. Reserve pits will be constructed to ensure protection of surface and ground water. The review to determine the need for installation of lining material will be done on a case-by-case basis and consider soil permeability, water quality, and depth to ground water.
4. Reserve pit liners will have a mullen burst strength that is equal to or exceeds 300 pounds, a puncture strength that is equal to or exceeds 160 pounds, and grab tensile strengths that are equal to or exceed 150 pounds. There will be verified test results conducted according to ASTM test standards. The liner will be totally resistant to deterioration by hydrocarbons.
5. Produced water from oil and gas operations will be disposed of in accordance with the requirements of Onshore Oil and Gas Order #7.
6. Pits will be fenced as specified in individual authorizations. Any pit containing harmful fluids will be maintained in a manner that will prevent migratory bird mortality.
7. Disturbances will be managed/reclaimed for zero runoff from the wellpad or other facility until the area is stabilized. All excavations and pits will be closed by backfilling and contouring to conform to surrounding terrain. On wellpads and other facilities, the surface use plan will include objectives for successful reclamation including soil stabilization, plant community composition, and desired vegetation density and diversity.
8. On producing wells, BBC will reduce slopes to original contours (not to exceed 3:1 slopes). Areas not used for production purposes will be backfilled and blended into the surrounding terrain, reseeded, and erosion control measures installed. Erosion control measures will be required after slope reduction. Mulching, erosion control measures, and fertilization may be required to achieve acceptable stabilization.
9. Abandoned sites will be satisfactorily rehabilitated in accordance with the approved APD.

2.4 PIPELINES

1. Pipeline construction methods and practices will be completed in such a manner so as to obtain good reclamation and the re-establishment of the native plant community.
 2. On ditches exceeding 24 inches in width, 6 to 12 inches of surface soil will be salvaged on the entire right-of-way, where practicable. When pipelines are buried, there will be at least 30 inches of backfill on top of the pipe. Backfill will not extend above the original ground level after the fill has settled. Guides for construction and water bar placement found in "Surface Operating Standards for Oil and
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Gas Exploration and Development" (BLM and USFS 1989) will be followed. Bladed surface materials will be re-spread upon the cleared route once construction is completed. Disturbed areas that have been reclaimed will be fenced when the route is near livestock watering areas at the discretion of the AO.

3. Pipeline ROWs will be located to minimize soil disturbance to the greatest extent practicable. Mitigation will include locating pipeline ROWs adjacent to access roads to minimize ROW disturbance widths, or routing pipeline ROWs directly to minimize disturbance lengths.
4. Existing crowned and ditched roads will be used for access where possible to minimize surface disturbances. Clearing of pipeline ROWs will be accomplished with the least degree of disturbance to topsoil. Where topsoil removal is necessary, it will be stockpiled (windrowed) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the ROW will also be re-spread to provide protection, nutrient recycling, and a seed source.
5. Temporary disturbances which do not require major excavation (e.g., small pipelines) may be stripped of vegetation to ground level using mechanical treatment, leaving topsoil intact and root masses relatively undisturbed.
6. To promote soil stability, backfill over the trench will be compacted so as not to extend above the original ground level after the fill has settled. Wheel or other methods of compacting the pipeline trench backfill will occur at two levels to reduce trench settling and water channeling--once after 3 feet of fill has been replaced and once within 6-12 inches of the surface. Water bars, mulching, and terracing will be installed, as needed, to minimize erosion. Instream protection structures (e.g., drop structures) in drainages crossed by a pipeline will be installed at the discretion of the AO to prevent erosion.
7. BBC will adhere to the following procedures regarding the installation of pipelines during periods when the earth is frozen.
 - The BLM Price Field Office will be contacted at least 10 days prior to anticipated start of project. The project will not proceed until such time as authorization from BLM has been received by the Companies.
 - A BLM representative will be on the ground at the beginning of construction.
 - Snow, if present, will be removed utilizing a motor grader.
 - Vegetation will be scalped and windrowed to one side of the right-of-way.
 - A wheel trencher will be used to remove approximately 6-8 inches of topsoil from the top of the pipeline ditch and windrow it to one side.
 - A trench approximately 4 feet deep will be dug using a wheel trencher and the soil will be stockpiled to one side, making sure the top soil or spoil do not get mixed together.
 - The pipeline will be installed, the trench backfilled, and the spoil compacted in the trench.
 - Stockpiled topsoil will be placed in the trench and compacted.
 - Scalped vegetation back will be placed back on right-of-way using a motor grader.
 - The entire right-of-way will be reseeded as normal in the spring after the thaw.

These procedures will be incorporated in every Plan of Development where construction in frozen earth is anticipated.

2.5 AIR QUALITY

1. BBC will comply with all applicable local, state, and federal air quality laws, statutes, regulations, standards, and implementation plans.
2. BBC will obtain all necessary air quality permits from UDAQ to construct, test, and operate facilities.
3. All internal combustion equipment will be kept in good working order.
4. The Companies will use water at construction sites, as necessary, to abate fugitive dust.
5. The Companies will not allow any open burning of garbage or refuse at well sites or other facilities.

2.6 VEGETATION

1. Removal and disturbance of vegetation will be kept to a minimum through construction site management (e.g., using previously disturbed areas and existing easements, limiting equipment/materials storage yard and staging area size, etc.).
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts in areas of high value (e.g., sensitive species habitats, wetland/riparian areas).

2.7 SOILS

1. Surface-disturbing activities will be examined on a site-specific basis, evaluating the potential for soil loss and the compatibility of soil properties with project design. Stipulations and mitigating measures will be developed on a case-by-case basis to ensure soil conservation and practical management.
 2. BBC will restrict construction activities during periods when soils are saturated and excessive rutting (>4 inches with multiple passes) would occur.
 3. Salvage and subsequent replacement of topsoil will occur for surface-disturbing activities wherever specified by the AO.
 4. Before a surface-disturbing activity is undertaken, topsoil depth will be determined and the amount of topsoil to be removed, along with topsoil placement areas, will be specified in the authorization. The uniform distribution of topsoil over the area to be reclaimed will occur unless conditions warrant a varying depth. On large surface-disturbing projects topsoil will be stockpiled and seeded to reduce erosion. Where feasible, topsoil stockpiles will be designed to maximize surface area to reduce impacts to soil microorganisms. Areas used for spoil storage will be stripped of topsoil before spoil placement, and the replacement of topsoil after spoil removal will be required.
 5. BBC will avoid adverse impacts to soils by:
 - minimizing the area of disturbance;
 - avoiding construction with frozen soil materials to the extent practicable;
 - avoiding areas with high erosion potential (e.g., unstable soil, dunal areas, slopes greater than 25%, floodplains), where practicable;
 - salvaging and selectively handling topsoil from disturbed areas;
 - adequately protecting stockpiled topsoil and replacing it on the surface during reclamation;
 - leaving the soil intact (scalping only) during pipeline construction, where practicable;
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- using appropriate erosion and sedimentation control techniques including, but not limited to, diversion terraces, riprap, and matting;
 - promptly revegetating disturbed areas using adapted species;
 - applying temporary erosion control measures such as temporary vegetation cover, application of mulch, netting, or soil stabilizers; and/or
 - constructing barriers, as appropriate, to minimize wind and water erosion and sedimentation prior to vegetation establishment.
6. Appropriate erosion control and revegetation measures will be employed. Grading and landscaping will be used to minimize slopes, and water bars will be installed on disturbed slopes in areas with unstable soils where seeding alone may not adequately control erosion. Erosion control efforts will be monitored by the Companies and necessary modifications made to control erosion.
 7. Sufficient topsoil or other suitable material to facilitate revegetation will be segregated from subsoils during all construction operations requiring excavation and will be returned to the surface upon completion of operations. Soils compacted during construction will be ripped and tilled as necessary prior to reseeded. Cut and fill sections on all roads and along pipelines will be revegetated with native species.
 8. Any accidental soil contamination by spills of petroleum products or other hazardous materials will be cleaned up by the Companies and the soil disposed of or rehabilitated according to applicable rules.
 9. BBC will restrict off-road vehicle (ORV) activity by employees and contract workers to the immediate area of authorized activity or existing roads and trails.

2.8 RECLAMATION

1. BBC's reclamation goals will emphasize: 1) protection of existing native vegetation; 2) minimal disturbance of the existing environment; 3) soil stabilization through establishment of ground cover; and 4) establishment of native vegetation consistent with land use planning.
 2. All reclamation will be accomplished as soon as possible after the disturbance occurs with efforts continuing until a satisfactory revegetation cover is established.
 3. Seed mixtures for reclaimed areas will be site-specific, composed of native species, and will include species promoting soil stability. A pre-disturbance species composition list will be developed if the site includes several different plant communities. Livestock palatability and wildlife habitat needs will be given consideration during seed mix formulation. BLM Manual 1745, *Introduction, Transplant, Augmentation, and Reestablishment of Fish, Wildlife, and Plants*, and Executive Order No. 11987, *Exotic Organisms*, will be used as guidance.
 4. Interseeding, secondary seeding, or staggered seeding may be used to accomplish revegetation objectives. During rehabilitation of areas in important wildlife habitat, provision will be made for the establishment of native browse and forb species. Follow-up seeding or corrective erosion control measures will occur on areas where initial reclamation efforts are unsuccessful.
 5. Any mulch used by BBC will be weed free and free from mold, fungi, or noxious weed seeds. Mulch may include native hay, small grain straw, wood fiber, live mulch, cotton, jute, synthetic netting, and rock. Straw mulch will contain fibers long enough to facilitate crimping and provide the greatest cover.
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6. BBC will be responsible for the control of all noxious weed infestations on disturbed surfaces. Aerial application of chemicals will be prohibited within 0.25 mile of special status plant locations, and hand application will be prohibited within 500 feet. Herbicide application will be monitored by the AO.
7. Recontouring and seedbed preparation will occur immediately prior to reseeding on the unused portion of wellpads, road ROWs, and entire pipeline ROWs outside of road ROWs. In the event of uneconomical wells, BBC will initiate reclamation of the entire wellpads, access road, and adjacent disturbed habitat as soon as possible. BBC assumes the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which results in the proper reclamation of disturbed lands. BBC will monitor reclamation to determine and ensure successful establishment of vegetation. No consent to termination of any bond will be given by the AO until all the terms and conditions of the approved permit(s) have been met.
8. Proper erosion and sediment control structures and techniques will be incorporated by the Companies into the design of wellpads, roads, pipelines, and other facilities. Revegetation using a BLM-approved, locally adapted seed mixture containing native grasses, forbs, and shrubs will begin in the first appropriate season following disturbance. Vegetation removed will be replaced with plants of equal forage value and growth form using procedures that include:
 - fall reseeding (September 15 to freeze-up), where feasible;
 - spring reseeding (April 30 - May 31) if fall seeding is not feasible;
 - deep ripping of compacted soils prior to reseeding;
 - surface pitting/roughening prior to reseeding;
 - utilization of native cool season grasses, forbs, and shrubs in the seed mix;
 - interseeding shrubs into an established stand of grasses and forbs at least one year after seeding;
 - appropriate, approved weed control techniques;
 - broadcast or drill seeding, depending on site conditions; and
 - fencing of certain sensitive reclamation sites (e.g., riparian areas, steep slopes, and areas within 0.5 mile of livestock watering facilities) as determined necessary through monitoring.
9. BBC will monitor noxious weed occurrence on the project area and implement a noxious weed control program in cooperation with BLM. Weed-free certification by county extension agents will be required for grain or straw used for mulching revegetated areas.

2.9 CANDIDATE PLANTS/SPECIAL STATUS PLANTS

1. Herbicide applications will be kept at least 500 feet from known special status plant species populations or other distances deemed safe by the AO.
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts to areas of high value (e.g., special status plant species habitats, wetland/riparian areas).

2.10 WATERSHEDS

1. Crossings of ephemeral, intermittent, and perennial streams associated with road and utility line construction will generally be restricted until normal flows are established after spring runoff.
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2.11 GEOLOGICAL/PALEONTOLOGICAL RESOURCES

1. Wells, pipelines, and ancillary facilities will be designed and constructed such that they will not be damaged by moderate earthquakes. Any facilities defined as critical according to the Uniform Building Code will be constructed in accordance with applicable Uniform Building Code Standards for Seismic Risk Zone 2B.
2. If paleontological resources are uncovered during surface-disturbing activities, BBC will suspend operations at the site that will further disturb such materials and immediately contact the AO, who will arrange for a determination of significance, and, if necessary, recommend a recovery or avoidance plan.

2.12 CULTURAL/HISTORICAL RESOURCES

1. BBC will follow the cultural resources and recovery plan for the project.
2. If cultural resources are located within frozen soils or sediments that preclude the possibility of adequately recording or evaluating the find, construction work will cease and the site will be protected for the duration of frozen soil conditions. Recordation, evaluation and recommendations concerning further management will be made to the AO following natural thaw. The AO will consult with the affected parties and construction work will resume once management of the threatened site has been finalized and the Notice to Proceed has been issued.
3. BBC will inform their employees, contractors and subcontractors about relevant federal regulations intended to protect archaeological and cultural resources. All personnel will be informed that collecting artifacts, including arrowheads, is a violation of federal law and that employees engaged in this activity may be subject to disciplinary action.

2.13 WATER RESOURCES

1. BBC will maintain a complete copy of the SPCC Plan at each facility if the facility is normally attended at least 8 hours per day, or at the nearest field office if the facility is not so attended (40 CFR 112.3(e)).
 2. BBC will implement and adhere to SPCC Plans in a manner such that any spill or accidental discharge of oil will be remediated. An orientation will be conducted by the Companies to ensure that project personnel are aware of the potential impacts that can result from accidental spills, as well as the appropriate recourse if a spill does occur. Where applicable and/or required by law, streams at pipeline crossings will be protected from contamination by pipeline shutoff valves or other systems capable of minimizing accidental discharge.
 3. If reserve pit leakage is detected, operations at the site will be curtailed, as directed by the BLM, until the leakage is corrected.
 4. BBC will case and cement all gas wells to protect subsurface mineral and freshwater zones. Unproductive wells and wells that have completed their intended purpose will be properly abandoned and plugged using procedures identified by BLM (federal mineral estate) and/or WOGCC (state and fee mineral estate).
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5. All water used in association with this project will be obtained from sources previously approved by the Utah State Engineer's Office.
 6. Erosion-prone or high salinity areas will be avoided where practicable. Necessary construction in these areas will be timed to avoid periods of greatest runoff.
 7. BBC will incorporate proper containment of condensate and produced water in tanks and drilling fluids in reserve pits, and will locate staging areas for storage of equipment away from drainages to prevent contaminants from entering surface waters.
 8. Prudent use of erosion control measures, including diversion terraces, riprap, matting, temporary sediment traps, and water bars will be employed by the Companies as necessary. These erosion control measures will be used as appropriate to control surface runoff generated at wellpads. The type and location of sediment control structures, including construction methods, will be described in APD and ROW plans. If necessary, BBC may treat diverted water in detention ponds prior to release to meet applicable state or federal standards.
 9. BBC will construct channel crossings by pipelines so that the pipe is buried at least 3 feet below the channel bottom.
 10. Streams/channels crossed by roads will have culverts installed at all appropriate locations as specified in the BLM Manual 9112-*Bridges and Major Culverts* and Manual 9113-*Roads*. Streams will be crossed perpendicular to flow, where possible, and all stream crossing structures will be designed to carry the 25-year discharge event or other capacities as directed by the AO.
 11. BBC will reshape disturbed channel beds to their approximate original configuration.
 12. The disposal of all hydrostatic test water will be done in conformance with BLM Onshore Oil and Gas Order No. 7. BBC will comply with state and federal regulations for water discharged into an established drainage channel. The rate of discharge will not exceed the capacity of the channel to convey the increased flow. Waters that do not meet applicable state or federal standards will be evaporated, treated, or disposed of at an approved disposal facility.
 13. BBC will prepare Storm Water Pollution Prevention Plans (SWPPPs) as required by WDEQ National Pollution Discharge Elimination System (NPDES) permit requirements on individual disturbances that exceed 5 acres in size or as required by future changes in regulations.
 14. Any disturbances to wetlands and/or waters of the U.S. will be coordinated with the COE, and 404 permits will be secured as necessary prior to disturbance.
 15. Where disturbance of wetlands, riparian areas, streams, or ephemeral/intermittent stream channels cannot be avoided, COE Section 404 permits will be obtained by BBC as required, and, in addition to applicable above-listed measures, the following measures will be applied where appropriate:
 - wetland areas will be crossed during dry conditions (i.e., late summer, fall, or dry winters);
 - streams, wetlands, and riparian areas disturbed during project construction will be restored to as near re-project conditions as practical and, if impermeable soils contributed to wetland formation, soils will be compacted to reestablish impermeability;
 - wetland topsoil will be selectively handled;
 - disturbed areas will be recontoured and BLM-approved species will be used for reclamation; and
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- reclamation activities will begin on disturbed wetlands immediately after completion of project activities.

2.14 NOISE

1. All engines required for project activities will be properly muffled and maintained in accordance with state and federal laws.

2.15 WILDLIFE, FISHERIES, AND THREATENED AND ENDANGERED (T&E) SPECIES

1. To minimize wildlife mortality due to vehicle collisions, BBC will advise project personnel regarding appropriate speed limits in the project area. Roads no longer required for operations will be reclaimed as soon as possible. Potential increases in poaching will be minimized through employee and contractor education regarding wildlife laws. If wildlife law violations are discovered, the offending employee will be subject to disciplinary action by BBC.
2. BBC will protect (e.g., fence or net) reserve, workover, and production pits potentially hazardous to prohibit wildlife access as directed by BLM.
3. BBC will utilize wildlife-proof fencing on reclaimed areas in accordance with standards specified in BLM Handbook 1741-1, *Fencing*, if it is determined that wildlife are interfering with successful reestablishment of vegetation.
4. Consultation and coordination with USFWS and UDWR will be conducted for all mitigation activities relating to raptors and T&E species and their habitats, and all permits required for movement, removal, and/or establishment of raptor nests will be obtained.
5. BBC will adhere to all survey, mitigation, and monitoring requirements identified in the Biological Assessment prepared for this project.

2.16 LIVESTOCK/GRAZING MANAGEMENT

1. BBC will reclaim nonessential areas disturbed during construction activities in the first appropriate season after well completion.
 2. Nonessential areas include portions of the wellpads not needed for production operations, the borrow ditch and outslope portions of new road ROWs, entire pipeline ROWs outside of road ROWs, and all roads and associated disturbed areas at nonproductive wells.
 3. BBC will repair or replace fences, cattleguards, gates, drift fences, and natural barriers to current BLM standards. Cattleguards will be used instead of gates for livestock control on most road ROWs. Livestock will be protected from pipeline trenches, and livestock access to existing water sources will be maintained.
 4. BBC will review livestock impacts from roads or disturbance from construction and drilling activities at least annually with livestock permittees and BLM. Appropriate measures will be taken to correct any adverse impacts, should they occur.
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2.17 RECREATION

1. BBC will instruct employees, contractors, and subcontractors that camp sites on federal lands or at federal recreation sites must not be occupied for more than 14 consecutive days.
2. BBC will require that employees, contractors, and subcontractors abide by all state and federal laws and regulations regarding hunting.

2.18 VISUAL RESOURCES

1. Pipeline ROWs will be located within existing ROWs whenever possible, and aboveground facilities not requiring safety coloration will be painted with appropriate nonreflective standard environmental colors (Carlsbad Canyon or Desert Brown, or other specified standard environmental colors) as determined by the AO. Topographic screening, vegetation manipulation, project scheduling, and traffic control procedures may all be employed, as practicable, to further reduce visual impacts.
2. Within VRM Class II areas, BBC will utilize existing topography to screen roads, pipeline corridors, drill rigs, wells, and production facilities from view where practicable. The Companies will paint all aboveground production facilities with appropriate colors (e.g., Carlsbad Canyon or Desert Brown) to blend with adjacent terrain, except for structures that require safety coloration in accordance with OSHA requirements.

2.19 HEALTH AND SAFETY/HAZARDOUS MATERIALS

1. BBC will utilize BLM-approved portable sanitation facilities at drill sites; place warning signs near hazardous areas and along roadways; place dumpsters at each construction site to collect and store garbage and refuse; ensure that all refuse and garbage is transported to a State-approved sanitary landfill for disposal; and institute a Hazard Communication Program for its employees and require subcontractor programs in accordance with OSHA (29 CFR 1910.1200).
 2. In accordance with 29 CFR 1910.1200, a Material Safety Data Sheet for every chemical or hazardous material brought on-site will be kept on file BBC's field offices.
 3. Chemicals and hazardous materials will be inventoried and reported by BBC in accordance with the SARA Title III (40 CFR 335). If quantities exceeding 10,000 pounds or the threshold planning quantity are to be produced or stored, BBC will submit appropriate Section 311 and 312 forms at the required times to the State and County Emergency Management Coordinators and the local fire departments.
 4. BBC will transport and/or dispose of any hazardous wastes, as defined by the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, in accordance with all applicable federal, state, and local regulations.
 5. BBC commits to the following practices regarding hazardous material containment.
 - All storage tank batteries that contain any oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety will be surrounded by a secondary means of containment for the entire contents of the largest single tank in use plus freeboard for precipitation, or to contain 110% of the capacity of the largest vessel. The appropriate containment and/or diversionary structures or equipment, including walls and floor, will contain
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any oil, glycol or produced water and shall be constructed so that any discharge from a primary containment system, such as a tank or pipe, will not drain, infiltrate, or otherwise escape to ground or surface waters before cleanup is completed.

- Treaters, dehydrators and other production facilities that have the potential to leak or spill oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety, shall be placed on or within appropriate containment and/or diversionary structure to prevent spilled or leaking fluid from reaching ground or surface waters. The appropriate containment and/or diversionary structure will be sufficiently impervious to oil, glycol, produced water, or other fluid and will be installed so that any spill or leakage will not drain, infiltrate, or otherwise escape to ground or surface waters prior to completion of cleanup.
 - Notice of any spill or leakage, as defined in BLM NTL 3A, will be immediately reported to the AO by the Companies as well as to such other federal and state officials as required by law. Oral notice will be given as soon as possible, but within no more than 24 hours, and those oral notices will be confirmed in writing within 72 hours of any such occurrence.
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C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Notify the Price Field Office at least 48-hours prior to commencing construction of location.

Spud- Notify the Price Field Office 24-hours prior to spud. Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Don Stephens (435-636-3608) or Mary Maddux (435-636-3668) of the BLM Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spud;

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOP equipment.

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer Office: 435-259-2117
Home: 435-259-2214

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0157
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Bill Barrett Corporation

3a. Address
 1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
 303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 See Attached

12S 116E 36

5. Lease Serial No.
 See Attached

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA/Agreement, Name and/or No.
 See Attached

8. Well Name and No.
 See Attached

9. API Well No.
 See Attached **43-007-31011**

10. Field and Pool, or Exploratory Area
 See Attached

11. County or Parish, State
 Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: Alternate production casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with ELM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted to request an alternate production casing design. If the 5 1/2" N-80 proposed is unavailable. As an alternative, BBC would like to utilize 5 1/2", 17#, I-80 production casing. All of the casing characteristics/strengths are the same as the N-80 with exception to the tensile strength, I-80 is rated at 338K lbs whereas N-80 has a tensile rating of 348K lbs.

A spreadsheet of the wells BBC would like this option on is attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
 Name (Printed/Typed) Tracey Fallang Title Permit Analyst

Signature *Tracey Fallang* Date 05/23/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 2 / 2005

DIV. OF OIL, GAS & MINING

4. Location of Well	5. Lease Serial No.	7. If Unit or CA Agreement, Name and No.	8. Lease Name and No.	9. API #	10. Field and Pool	11. Sec. T, R and Survey or Area
NESE, 2638 FNL, 910 FEL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 9-36-12-16	43-007-31011	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
2647 FSL, 898 FEL	UTU-04049	Peter's Point Unit	Peter's Point Unit Fed 2-36D-12-16	43-007-31010	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
2657 FSL, 886 FEL	UTU-04049 (SH) UTU-0737 (BH)	Peter's Point Unit	Peter's Point Unit Fed 12-31D-12-17	43-007-31009	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
2620 FSL, 934 FEL	UTU-0681 (SH) UTU-03333 (BH)	Peter's Point Unit	Peter's Point Unit Fed 4-31D-12-17	43-007-30810	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
700 FNL, 2439 FWL	UTU-0744	Peter's Point Unit	Peter's Point Unit Fed 16-6D-13-17	43-007-31004	Peter's Point Unit/Exploratory	Sec. 6-T13S-R17E, S.L.B.&M.
563 FNL, 999 FWL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 8-35D-12-16	43-007-31024	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
567 FNL, 1013 FWL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 16-26D-12-16	43-007-30812	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
571 FNL, 1028 FWL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 14-25D-12-16	43-007-30764	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
1338 FSL, 973 FEL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 16-35-12-16	43-007-30965	Peter's Point Unit/Mesaverde	Sec. 35-T12S-R16E, S.L.B.&M.
2596 FNL, 1348 FEL	UTU-73871	Prickly Pear Unit	Prickly Pear Unit Fed 7-33D-12-15	43-007-30985	Prickly Pear Unit/Mesaverde	Sec. 33-T12S-R15E, S.L.B.&M.
2115 FNL, 2063 FEL	UTU-73896	Prickly Pear Unit	Prickly Pear Unit Fed 7-25-12-15	43-007-30954	Prickly Pear Unit/Mesaverde	Sec. 25-T12S-R15E, S.L.B.&M.
856 FSL, 1225 FEL	UTU-73671	Prickly Pear Unit	Prickly Pear Unit Fed 16-34-12-15	43-007-30955	Prickly Pear Unit/Mesaverde	Sec. 34-T12S-R15E, S.L.B.&M.
676 FSL, 1934 FWL	UTSL-0071595	Peter's Point Unit	Peter's Point Unit Fed 14-34-12-16	43-007-30983	Prickly Pear Unit/Mesaverde	Sec. 34-T12S-R16E, S.L.B.&M.
1582 FNL, 960 FWL	UTU-73665	Prickly Pear Unit	Prickly Pear Unit Fed 5-13-12-14	43-007-31008	Prickly Pear Unit/Mesaverde	Sec. 13-T12S-R14E, S.L.B.&M.

Well name:
 Operator: **Bill Barrett**
 String type: Production
 Location: Uintah County, UT

Utah: Nine Mile (I-80)

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 215 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 2,375 ft

Burst

Max anticipated surface pressure: 4,705 psi
 Internal gradient: 0.02 psi/ft
 Calculated BHP 4,935 psi

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Non-directional string.

Annular backup: 9.50 ppg

Tension is based on buoyed weight.
 Neutral point: 8,559 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	10000	5.5	17.00	I-80	LT&C	10000	10000	4.767	344.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	4705	7740	1.65	146	338	2.32 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: 23-May-05
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

**I-80
Performance
Property
Comparison**

Outside Diameter, inch	Weight T & C, lb per ft	Thread Type	I-80 Performance Properties						J-55 Performance Properties					N-80 Performance Properties				
			Collapse, psi	Burst, psi	Tension, 1000 lbs		Maximum Set Depth, feet	Collapse psi	Burst, psi	Tension, 1000 lbs		Maximum Set Depth, feet	Collapse, psi	Burst, psi	Tension, 1000 lbs		Maximum Set Depth, feet	
					Pipe Body Yield	Joint Strength				Pipe Body Yield	Joint Strength				Pipe Body Yield	Joint Strength		
4.500	9.50	Short	3900	6380	221	138	6930	3310	4380	152	101	5890	3900	6380	221	143	6930	
	10.50	Short	4940	6970	241	173	8780	4010	4790	165	132	7000	4940	6970	241	186	8780	
	11.60	Long	6350	7780	267	201	9610	4960	5350	184	162	7760	6350	7780	267	223	10680	
5.500	14.00	Short	3620	6210	322	234	6440	3120	4270	222	172	5550	3620	6210	322	243	6440	
	15.50	Long	4990	7000	361	282	8870	4040	4810	248	217	7180	4990	7000	361	306	8870	
	17.00	Long	6280	7740	397	320	10470	4910	5320	273	247	8060	6280	7740	397	348	11170	
7.000	20.00	Short	2740	5440	460	320	4870	2270	3740	316	234	4040	2740	5440	460	331	4870	
	23.00	Long	3830	6340	532	428	6810	3270	4360	366	313	5810	3830	6340	532	442	6810	
	26.00	Long	5410	7240	604	502	9620	4320	4980	415	367	7680	5410	7240	604	519	9620	
8.625	24.00	Short	1430	4290	555	337	2540	1370	2950	381	244	2440	1430	4290	555	346	2540	
	28.00	Long	2160	4930	636	478	3840	1880	3390	437	348	3340	2160	4930	636	493	3840	
	32.00	Long	3050	5710	732	574	5420	2530	3930	503	417	4500	3050	5710	732	591	5420	

**I-80 Dimensions,
Torques and
Hydro-Test
Pressures**

Outside Diameter, inch	Weight T & C, lb per ft	Thread Type	Dimensions, inch					Make-Up Torque			Hydro- Test Pressure, psi
			Wall Thickness	Inside Diameter	Drift Diameter	Coupling Outside Diameter	Make-up Loss	ft x lbs			
								Optimum	Minimum	Maximum	
4.500	9.50	Short	0.205	4.090	3.965	5.000	2.000	1380	1040	1730	5800
	10.50	Short	0.224	4.052	3.927	5.000	2.625	1790	1340	2240	6400
	11.60	Long	0.250	4.000	3.875	5.000	3.000	2190	1640	2740	7100
5.500	14.00	Short	0.244	5.012	4.887	6.050	2.875	2340	1760	2930	5700
	15.50	Long	0.275	4.950	4.825	6.050	3.500	2950	2210	3690	6400
	17.00	Long	0.304	4.892	4.767	6.050	3.500	3350	2510	4190	7100
7.000	20.00	Short	0.272	6.456	6.331	7.656	3.125	3200	2400	4000	5000
	23.00	Long	0.317	6.366	6.250	7.656	4.000	4280	3210	5350	5800
	26.00	Long	0.362	6.276	6.151	7.656	4.000	5020	3770	6280	6600
8.625	24.00	Short	0.264	8.097	7.972	9.625	3.000	3370	2530	4210	3900
	28.00	Long	0.304	8.017	7.892	9.625	4.500	4780	3590	5980	4500
	32.00	Long	0.352	7.921	7.875	9.625	4.500	5740	4310	7180	5200

1. API Bulletin 5C3, Sixth Edition, October 1994 was used to determine the listed properties.
2. The vertical set depth was computed using a 9.625 lb. per U.S. gallon mud, and safety factors of 1.125, 1.0 and 1.8 respectively, for collapse, burst and tension.
3. Products are available plain end and with IPSCO's premium connects QB1 and QB2.
4. As a service, IPSCO offers casing string designs upon request.

The information and data contained herein are accurate to our knowledge, based upon standard industry calculations. Buyers are encouraged to make their own evaluations of the above derived performance properties for their particular use. The specific warranty applicable to these goods is as contained in IPSCO's Order Acknowledgment, Conditions of Sale.



P.O. Box 18
Camanche, Iowa 52730
Phone: (563) 242-0000
Toll Free: 1-800-950-4772

400 505-3rd Street SW
Calgary, Alberta T2P 3E6
Phone: (403) 543-8000
Toll Free: 1-877-780-7560

P.O. Box 1670
Regina, Saskatchewan S4P 3C7
Phone: (306) 924-7700
Toll Free: 1-800-667-1616

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165
Phone Number: (303) 312-8512

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731011	Peters Point Unit Fed 9-36-12-16		NESE	36	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>B</i>	<i>99999</i>	<i>2470</i>	<i>5/24/2005</i>		<i>5/31/05</i>		
Comments: <i>CSLGT = MURD = WSMVD</i>							

CONFIDENTIAL

K

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Matt Barber
Name (Please Print)
Matt Barber
Signature
Contract BBC Permit Analyst 5/25/2005
Title Date

RECEIVED
MAY 27 2005

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORPORATION

Well Name: PETERS POINT U FED 9-36-12-16

Api No: 43-007-31011 Lease Type: FEDERAL

Section 36 Township 12S Range 16E County CARBON

Drilling Contractor PETE MARTIN'S RIG # RATHOLE

SPUDDED:

Date 05/24/05

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by JACK FINDLAY

Telephone # 1-435-790-5340 OR 254-204-5504

Date 05/24/2005 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

JUN 02 2005

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BILL BARRETT CORPORATION

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2638' FSL, 910' FEL, NESE, Sec. 36-T12S-R16E S.L.B.&M.

5. Lease Serial No.
UTU 0681

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S PONT UNIT

8. Well Name and No.
Peter's Point Unit Fed #9-36-12-16

9. API Well No.
43-007-31011

10. Field and Pool, or Exploratory Area
Peter's Point/Mesaverde

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 5/23/2005-5/29/2005.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Matt Barber** Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature *Matt Barber* Date **05/31/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____	Date _____
	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY DRILLING SUMMARY



Well : Peter's Point #9-36-12-16

API # : 43-007-31011

Operations Date : 5/29/2005

Surface Location : NESE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 9

Spud Date : Days From Spud : 0

Depth At 06:00 : 0

Morning Operations : DRILLING RATHOLES

Estimated Total Depth : 8185

Remarks :

DSLTA: 715
WEATHER: PARTLY SUNNY 80*/40*
SAFETY MTTGS: RIGGING DOWN
SERVICE HANDS:MAR-MAC
FUEL USED: / ON HAND:3000
FUEL DELIVERED:
WATER DELIVERED:
DRILLING HRS:
MOTOR HRS:
CUM ROTATE:
RIG RELEASED 5-20-05 @ 06:00HRS FROM
CAVE GULCH 16-30
RIG MOVE COST:
5-20-05 - 6-MEN X12HRS=72 MAN HRS=\$3600.00
5-21-05 - 11MEN X12HRS=132MANHRS=\$6600.00
5-22-05 - 11MEN X12HRS=132MANHRS=\$6600.00
5-23-05 - 11MEN X12HRS=132MANHRS=\$6600.00
5-24-05 - 9 MEN X12HRS=108MANHRS=\$5400.00
5-25-05 - 9 MEN X12HRS=108MANHRS=\$5400.00
5-26-05 - 9 MEN X12HRS=108MANHRS=\$5400.00
5-27-05 - 9 MEN X12HRS=108MANHRS=\$5400.00
5-28-05 - 9 MEN X12HRS=108MANHRS=\$5400.00

TOTAL COST: RIG MOVE:\$45,000

Well : Peter's Point #9-36-12-16

API # : 43-007-31011

Operations Date : 5/28/2005

Surface Location : NESE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 8

Spud Date : Days From Spud : 0

Depth At 06:00 : 0

Morning Operations : LOAD OUT TRUCKS

Estimated Total Depth : 8185

Remarks :

DSLTA: 714
WEATHER: PARTLY SUNNY 80*/40*
SAFETY MTTGS: RIGGING DOWN
SERVICE HANDS:MAR-MAC
FUEL USED: / ON HAND:3000
FUEL DELIVERED:
WATER DELIVERED:
DRILLING HRS:
MOTOR HRS:
CUM ROTATE:
RIG RELEASED 5-20-05 @ 06:00HRS FROM
CAVE GULCH 16-30
RIG MOVE COST:
5-20-05 - 6-MEN X12HRS=72 MAN HRS=\$3600.00
5-21-05 - 11MEN X12HRS=132MANHRS=\$6600.00
5-22-05 - 11MEN X12HRS=132MANHRS=\$6600.00
5-23-05 - 11MEN X12HRS=132MANHRS=\$6600.00
5-24-05 - 9 MEN X12HRS=108MANHRS=\$5400.00
5-25-05 - 9 MEN X12HRS=108MANHRS=\$5400.00
5-26-05 - 9 MEN X12HRS=108MANHRS=\$5400.00
5-27-05 - 9 MEN X12HRS=108MANHRS=\$5400.00

TOTAL COST: RIG MOVE:\$39,600

Time To	Description
6:00:00 PM	RIG CREWS ARRIVED @ NEW LOCATION. STILL DIGGING RATHOLES & INSTALLING CELLAR RINGS. SET UP MAN CAMP FOR SST PERSONEL WELD ON RIG FOR MODIFICATIONS FOR SKID SYSTEM. (RIG MOVE COST: 9 MEN X 12HRS=108 MANHRS=\$5400.00)
6:00:00 AM	DAYLIGHT OPERATIONS ONLY

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #9-36-12-16** API # : 43-007-31011 Operations Date : 5/27/2005
Surface Location : NESE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 7
Spud Date : Days From Spud : 0 Depth At 06:00 : 0
Morning Operations : LOAD OUT TRUCKS Estimated Total Depth : 8185

Time To	Description
6:00:00 PM	LOAD OUT TRUCKS MOVE RIG TO NEW LOCATION LOAD OUT 6-TRUCKS. NEW LOCATION HAVING TROUBLE DIGGING RATHOLES (REAL HARD DIGGING.) (RIG COST:9-MENX12HRS=108MAN HRS
6:00:00 AM	DAYLIGHT OPERATIONS ONLY

Remarks :
DSLTA: 713
WEATHER: PARTLY SUNNY 80*/40*
SAFETY MTTGS: RIGGING DOWN
SERVICE HANDS:MAR-MAC
FUEL USED: / ON HAND:3000
FUEL DELIVERED:
WATER DELIVERED:
DRILLING HRS:
MOTOR HRS:
CUM ROTATE:
RIG RELEASED 5-20-05 @ 06:00HRS FROM CAVE GULCH 16-30
RIG MOVE COST:
5-20-05 - 6-MEN X12HRS=72 MAN HRS=\$3600.00
5-21-05 - 11MEN X12HRS=132MANHRS=\$6600.00
5-22-05 - 11MEN X12HRS=132MANHRS=\$6600.00
5-23-05 - 11MEN X12HRS=132MANHRS=\$6600.00
5-24-05 - 9 MEN X12HRS=108MANHRS=\$5400.00
5-25-05 - 9 MEN X12HRS=108MANHRS=\$5400.00
5-26-05 - 9 MEN X12HRS=108MANHRS=\$5400.00

TOTAL COST: RIG MOVE:\$34,200

Well : **Peter's Point #9-36-12-16** API # : 43-007-31011 Operations Date : 5/26/2005
Surface Location : NESE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 6
Spud Date : Days From Spud : 0 Depth At 06:00 : 0
Morning Operations : LOAD OUT TRUCKS Estimated Total Depth : 8185

Time To	Description
6:00:00 PM	LOAD OUT RIG & MOVE TO NEW LOCATION LOADED OUT 11 TRUCKS & WAS DECIDED BY MAR-MAC PUSHER TO PUSH R/U OPERATIONS TO SAT 5-28-05
6:00:00 AM	DAYLIGHT OPERATIONS ONLY

Remarks :
DSLTA: 712
WEATHER: PARTLY SUNNY 80*/40*
SAFETY MTTGS: RIGGING DOWN
SERVICE HANDS:MAR-MAC
FUEL USED: / ON HAND:3000
FUEL DELIVERED:
WATER DELIVERED:
DRILLING HRS:
MOTOR HRS:
CUM ROTATE:
RIG RELEASED 5-20-05 @ 06:00HRS FROM CAVE GULCH 16-30
RIG MOVE COST:
5-20-05 - 6-MEN X12HRS=72 MAN HRS=\$3600.00
5-21-05 - 11MEN X12HRS=132MANHRS=\$6600.00
5-22-05 - 11MEN X12HRS=132MANHRS=\$6600.00
5-23-05 - 11MEN X12HRS=132MANHRS=\$6600.00
5-24-05 - 9 MEN X12HRS=108MANHRS=\$5400.00
5-25-05 - 9 MEN X12HRS=108MANHRS=\$5400.00

TOTAL COST: RIG MOVE:\$34,200

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #9-36-12-16** API # : 43-007-31011 Operations Date : 5/25/2005
Surface Location : NESE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 5
Spud Date : Days From Spud : 0 Depth At 06:00 : 0
Morning Operations : LOAD OUT RIG Estimated Total Depth : 8185

Time To	Description
6:00:00 PM	LOAD OUT RIG SEND - 5-TRUCKS (DAY RIG MOVE COST:11 MEN 12 HRS=108 MAN HRS=\$5400.00) RIG OUT CAMPS 5-24-05
6:00:00 AM	DAYLIGHT OPERATIONS ONLY

Remarks :
DSLTA: 711
WEATHER: PARTLY SUNNY 80*/40*
SAFETY MTTGS: RIGGING DOWN
SERVICE HANDS:MAR-MAC
FUEL USED: / ON HAND:3000
FUEL DELIVERED:
WATER DELIVERED:
DRILLING HRS:
MOTOR HRS:
CUM ROTATE:
RIG RELEASED 5-20-05 @ 06:00HRS FROM CAVE GULCH 16-30
CONTACT MAR-MAC TO BE ON LOCATION 07:00 5-22-05
RIG MOVE COST:
5-20-05 - 6-MEN X12HRS=72 MAN HRS=\$3600.00
5-21-05 - 11MEN X12HRS=132MANHRS=\$6600.00
5-22-05 - 11MEN X12HRS=132MANHRS=\$6600.00
5-23-05 - 11MEN X12HRS=132MANHRS=\$6600.00
5-24-05 - 9 MEN X12HRS=108MANHRS=\$5400.00
TOTAL COST: RIG MOVE:\$28,800

Well : **Peter's Point #9-36-12-16** API # : 43-007-31011 Operations Date : 5/24/2005
Surface Location : NESE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 4
Spud Date : Days From Spud : 0 Depth At 06:00 : 0
Morning Operations : LOAD OUT RIG Estimated Total Depth : 8185

Time To	Description
6:00:00 PM	LOAD OUT RIG SEND 2-TRUCKS WAIT ON TRUCKS TO RETURN, RIG MOVE COST: 5-23-05 11 MEN 12HRS=132MANHRS=\$6600.00
6:00:00 AM	DAYLIGHT OPERATIONS ONLY

Remarks :
DSLTA: 710
WEATHER: PARTLY CLOUDY 70*/31*
SAFETY MTTGS: RIGGING DOWN
SERVICE HANDS:MAR-MAC
FUEL USED: / ON HAND:3000
FUEL DELIVERED:
WATER DELIVERED:
DRILLING HRS:
MOTOR HRS:
CUM ROTATE:
RIG RELEASED 5-20-05 @ 06:00HRS FROM CAVE GULCH 16-30
CONTACT MAR-MAC TO BE ON LOCATION 07:00 5-22-05
RIG MOVE COST:
5-20-05 - 6-MEN X12HRS=72 MAN HRS=\$3600.00
5-21-05 - 11MEN X12HRS=132MANHRS=\$6600.00
5-22-05 - 11MEN X12HRS=132MANHRS=\$6600.00
5-23-05 - 11MEN X12HRS=132MANHRS=\$6600.00
TOTAL COST: RIG MOVE:\$23,400

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #9-36-12-16

API # : 43-007-31011

Operations Date : 5/23/2005

Surface Location : NESE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 3

Spud Date : Days From Spud : 0

Depth At 06:00 : 0

Morning Operations : LOAD OUT & MOVE RIG TO PETERS POINT

Estimated Total Depth : 8185

Remarks :

DSLTA: 709
WEATHER: CLEAR SUNNY 85*/40*
SAFETY MTTGS: RIGGING DOWN
SERVICE HANDS: MAR-MAC
FUEL USED: / ON HAND: 3000
FUEL DELIVERED:
WATER DELIVERED:
DRILLING HRS:
MOTOR HRS:
CUM ROTATE:
RIG RELEASED 5-20-05 @ 06:00HRS FROM
CAVE GULCH 16-30
CONTACT MAR-MAC TO BE ON LOCATION 07:00
5-22-05
RIG MOVE COST:
5-20-05 - 6-MEN X12HRS=72 MAN HRS=\$3600.00
5-21-05 - 11MEN X12HRS=132MANHRS=\$6600.00
5-22-05 - 11MEN X12HRS=132MANHRS=\$6600.00

Time To	Description
6:00:00 PM	TRUCKS ARRIVED 07:00HRS & R/D LOAD OUT 6 TRUCKS RIG 100% RIGGED DOWN. RIG MOVE COST: (5-22-05 11 MEN 12HRS=132MANHRS=\$6600.00)
6:00:00 AM	DAYLIGHT OPERATIONS ONLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 0681

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S PONT UNIT

8. Well Name and No.
Peter's Point Unit Fed #9-36-12-16

9. API Well No.
43-007-31011

10. Field and Pool, or Exploratory Area
Peter's Point/Mesaverde

11. County or Parish, State
Carbon, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BILL BARRETT CORPORATION

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2638' FSL, 910' FEL, NESE, Sec. 36-T12S-R16E S.L.B.&M.

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 05/30/05-06/05/05.

RECEIVED

JUN 10 2005

MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Matt Barber** Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature *Matt Barber* Date **06/07/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #9-36-12-16

API # : 43-007-31011

Operations Date : 6/5/2005

Surface Location : NESE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 16

Spud Date : Days From Spud : 0

Depth At 06:00 : 0

Morning Operations : CONTINUE R/U & MAKE MODIFICATIONS TO RIG

Estimated Total Depth : 8185

Remarks :

DSLTA: 722
WEATHER: PARTLY CLOUDY & RAIN 70*/35*
SAFETY MTTGS: RIGGING UP
SERVICE HANDS:
FUEL USED: / ON HAND:11,000
WATER DELIVERED:900 BBLS CUM: 900 BBLS
RIG RELEASED 5-20-05 @ 06:00HRS FROM
CAVE GULCH 16-30
RIG MOVE COST: W/SAFETY & BTTM HOLE
5-20-05 - 6-MEN X12HRS=\$5742.00
5-21-05 - 11MEN X12HRS=\$10,050.00
5-22-05 - 11MEN X12HRS=\$10,050.00
5-23-05 - 11MEN X12HRS=\$10,050.00
5-24-05 - 9 MEN X12HRS=\$ 8328.00
5-25-05 - 9 MEN X12HRS=\$ 8328.00
5-26-05 - 9 MEN X12HRS=\$ 8328.00
5-27-05 - 9 MEN X12HRS=\$ 8328.00
5-28-05 - 9 MEN X12HRS=\$ 8328.00
5-29-05 - 9 MEN X12HRS=\$ 8328.00
5-30-05 - 9 MEN X12HRS=\$ 8328.00
5-31-05 - 9 MEN X12HRS=\$ 8328.00
6-01-05 - 9 MEN X12HRS=\$ 8328.00
6-02-05 - 9 MEN X12HRS=\$ 8328.00
6-03-05 - 9 MEN X12HRS=\$ 8328.00
6-04-05 - 9 MEN X12HRS=\$ 8328.00
LEFT MESSAGE FOR DON STEPHENS UTAH BLM FOR
PRE-SPUD, 12 1/4 HOLE 1000' 95/8 CSG

Time To	Description
6:00:00 PM	CONTINUE R/U, MADE MODIFICATIONS ON CATWALK & BEVERSLIDE, MADE PIPE RACKS TO FIT SKID SYSTEM. ALL TANKS FILLED & READY TO SPUD. POSSIBLE SPUD MONDAY MORNING.
6:00:00 AM	DAYLIGHT OPERATIONS ONLY

CONFIDENTIAL

Well : Peter's Point #9-36-12-16

API # : 43-007-31011

Operations Date : 6/4/2005

Surface Location : NESE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 15

Spud Date : Days From Spud : 0

Depth At 06:00 : 0

Morning Operations : CONTINUE R/U

Estimated Total Depth : 8185

Remarks :

DSLTA: 721
WEATHER: RAIN 65*/35*
SAFETY MTTGS: RIGGING UP
SERVICE HANDS:
FUEL USED: / ON HAND:11,000
WATER DELIVERED:900 BBLS CUM: 900 BBLS
BUNNING TRANS. DELIVERED 26JTS.- 95/8- 36# J-55
CSG,
RIG RELEASED 5-20-05 @ 06:00HRS FROM
CAVE GULCH 16-30
RIG MOVE COST: W/SAFETY & BTTM HOLE
5-20-05 - 6-MEN X12HRS=\$5742.00
5-21-05 - 11MEN X12HRS=\$10,050.00
5-22-05 - 11MEN X12HRS=\$10,050.00
5-23-05 - 11MEN X12HRS=\$10,050.00
5-24-05 - 9 MEN X12HRS=\$ 8328.00
5-25-05 - 9 MEN X12HRS=\$ 8328.00
5-26-05 - 9 MEN X12HRS=\$ 8328.00
5-27-05 - 9 MEN X12HRS=\$ 8328.00
5-28-05 - 9 MEN X12HRS=\$ 8328.00
5-29-05 - 9 MEN X12HRS=\$ 8328.00
5-30-05 - 9 MEN X12HRS=\$ 8328.00
5-31-05 - 9 MEN X12HRS=\$ 8328.00
6-01-05 - 9 MEN X12HRS=\$ 8328.00
6-02-05 - 9 MEN X12HRS=\$ 8328.00
6-03-05 - 9 MEN X12HRS=\$ 8328.00

Time To	Description
6:00:00 PM	CONTINUE R/U STOOD DERRICK UP, WORKED ON PUMP SHED & MUD PITS, BUNNING TRANSFER DELIVERED 26 JTS 95/8 36# CSG
6:00:00 AM	DAYLIGHT OPERATIONS ONLY

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #9-36-12-16 API # : 43-007-31011 Operations Date : 6/3/2005
Surface Location : NESE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 14
Spud Date : Days From Spud : 0 Depth At 06:00 : 0
Morning Operations : CONTINUE R/U Estimated Total Depth : 8185

Remarks :

DSLTA: 720
WEATHER: RAIN 65*/35*
SAFETY MTTGS: RIGGING UP
SERVICE HANDS:
FUEL USED: / ON HAND:3000
FUEL DELIVERED:(8000GALS. 6-1-05)
WATER DELIVERED:
CONTACT BUNNING TRANS. ORDERED 1100' 95/8- 36#
J-55 CSG, DELIVER 6-3-05
RIG RELEASED 5-20-05 @ 06:00HRS FROM
CAVE GULCH 16-30
RIG MOVE COST: W/SAFETY & BTM HOLE
5-20-05 - 6-MEN X12HRS=\$5742.00
5-21-05 - 11MEN X12HRS=\$10,050.00
5-22-05 - 11MEN X12HRS=\$10,050.00
5-23-05 - 11MEN X12HRS=\$10,050.00
5-24-05 - 9 MEN X12HRS=\$ 8328.00
5-25-05 - 9 MEN X12HRS=\$ 8328.00
5-26-05 - 9 MEN X12HRS=\$ 8328.00
5-27-05 - 9 MEN X12HRS=\$ 8328.00
5-28-05 - 9 MEN X12HRS=\$ 8328.00
5-29-05 - 9 MEN X12HRS=\$ 8328.00
5-30-05 - 9 MEN X12HRS=\$ 8328.00
5-31-05 - 9 MEN X12HRS=\$ 8328.00
6-01-05 - 9 MEN X12HRS=\$ 8328.00
6-02-05 - 9 MEN X12HRS=\$ 8328.00

Time To	Description
6:00:00 PM	CONTINUE MODIFICATIONS ON RIG & R/U SPUD MUD DELIVERED
6:00:00 AM	DAYLIGHT OPERATIONS ONLY

Well : Peter's Point #9-36-12-16 API # : 43-007-31011 Operations Date : 6/2/2005
Surface Location : NESE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 13
Spud Date : Days From Spud : 0 Depth At 06:00 : 0
Morning Operations : CONTINUE TO R/U Estimated Total Depth : 8185

Remarks :

DSLTA: 719
WEATHER: SUNNY 85*/40*
SAFETY MTTGS: RIGGING UP
SERVICE HANDS:MAR-MAC-WESTERN CRANE
FUEL USED: / ON HAND:3000
FUEL DELIVERED:(8000GALS. 6-1-05)
WATER DELIVERED:
WELL HEAD INC: MADE CUT OFF ON ALL 4 WELLS
CONTACT BUNNING TRANS. ORDERED 1100' 95/8- 36#
J-55 CSG, DELIVER 6-3-05
RIG RELEASED 5-20-05 @ 06:00HRS FROM
CAVE GULCH 16-30
RIG MOVE COST: W/SAFETY & BTM HOLE
5-20-05 - 6-MEN X12HRS=\$5742.00
5-21-05 - 11MEN X12HRS=\$10,050.00
5-22-05 - 11MEN X12HRS=\$10,050.00
5-23-05 - 11MEN X12HRS=\$10,050.00
5-24-05 - 9 MEN X12HRS=\$ 8328.00
5-25-05 - 9 MEN X12HRS=\$ 8328.00
5-26-05 - 9 MEN X12HRS=\$ 8328.00
5-27-05 - 9 MEN X12HRS=\$ 8328.00
5-28-05 - 9 MEN X12HRS=\$ 8328.00
5-29-05 - 9 MEN X12HRS=\$ 8328.00
5-30-05 - 9 MEN X12HRS=\$ 8328.00
5-31-05 - 9 MEN X12HRS=\$ 8328.00
6-01-05 - 9 MEN X12HRS=\$ 8328.00

Time To	Description
6:00:00 PM	CONTINUE R/U & MAKE MODIFICATIONS TO RIG. SET DERRICK ON FLOOR, WELLHEAD INC. DONE CUT OFFS ON ALL 4-WELLS, DELIVERED MUD MOTORS TO LOCATION, RELEASED MAR-MAC TRUCKS @ 18:00 HRS, RELEASED WESTERN CRANE SERVICES @ 18:00HRS.
6:00:00 AM	DAYLIGHT OPERATIONS ONLY

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #9-36-12-16

API # : 43-007-31011

Operations Date : 6/1/2005

Surface Location : NESE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 12

Spud Date : Days From Spud : 0

Depth At 06:00 : 0

Morning Operations : CONTINUE R/U & DO MODIFICATIONS TO RIG

Estimated Total Depth : 8185

Time To	Description
6:00:00 PM	CONTINUE R/U. SET MUD TANKS, SET BACK YARD, DUG DITCHS, PINNED DERRICK TOGETHER, WELDERS WORKING ON MODIFICATIONS FOR RIG. RIG MOVE COST: 9 MEN X 12 HRS=\$8328.00) DIRECTIONAL & LOGGERS TRAILER ARRIVED WILL SET IN THE MORNING.
6:00:00 AM	DAYLIGHT OPERATIONS ONLY

Remarks :

DSLTA: 718
WEATHER: SUNNY 80*/35*
SAFETY MTTGS: RIGGING UP
SERVICE HANDS:MAR-MAC-WESTERN CRANE
FUEL USED: / ON HAND:3000
FUEL DELIVERED:
WATER DELIVERED:
RIG RELEASED 5-20-05 @ 06:00HRS FROM CAVE GULCH 16-30
RIG MOVE COST: W/SAFETY & BTTM HOLE
5-20-05 - 6-MEN X12HRS=\$5742.00
5-21-05 - 11MEN X12HRS=\$10,050.00
5-22-05 - 11MEN X12HRS=\$10,050.00
5-23-05 - 11MEN X12HRS=\$10,050.00
5-24-05 - 9 MEN X12HRS=\$ 8328.00
5-25-05 - 9 MEN X12HRS=\$ 8328.00
5-26-05 - 9 MEN X12HRS=\$ 8328.00
5-27-05 - 9 MEN X12HRS=\$ 8328.00
5-28-05 - 9 MEN X12HRS=\$ 8328.00
5-29-05 - 9 MEN X12HRS=\$ 8328.00
5-30-05 - 9 MEN X12HRS=\$ 8328.00
5-31-05 - 9 MEN X12HRS=\$ 8328.00

Well : Peter's Point #9-36-12-16

API # : 43-007-31011

Operations Date : 5/31/2005

Surface Location : NESE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 11

Spud Date : Days From Spud : 0

Depth At 06:00 : 0

Morning Operations : CONTINUE R/U

Estimated Total Depth : 8185

Time To	Description
6:00:00 PM	CONTINUE SETTING MATTING BOARDS & LEVEL. INSTALL SKID SYSTEM, SET SUB, P/U DRAWWORKS & SET. (RIG MOVE COST 9-MEN X 12HRS=\$8328.00)
6:00:00 AM	DAYLIGHT OPERATIONS ONLY

Remarks :

DSLTA: 717
WEATHER: PARTLY CLOUDY 70*/35*
SAFETY MTTGS: RIGGING UP
SERVICE HANDS:MAR-MAC-WESTERN CRANE
FUEL USED: / ON HAND:3000
FUEL DELIVERED:
WATER DELIVERED:
RIG RELEASED 5-20-05 @ 06:00HRS FROM CAVE GULCH 16-30
RIG MOVE COST: W/SAFETY & BTTM HOLE
5-20-05 - 6-MEN X12HRS=\$5742.00
5-21-05 - 11MEN X12HRS=\$10,050.00
5-22-05 - 11MEN X12HRS=\$10,050.00
5-23-05 - 11MEN X12HRS=\$10,050.00
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5-25-05 - 9 MEN X12HRS=\$ 8328.00
5-26-05 - 9 MEN X12HRS=\$ 8328.00
5-27-05 - 9 MEN X12HRS=\$ 8328.00
5-28-05 - 9 MEN X12HRS=\$ 8328.00
5-29-05 - 9 MEN X12HRS=\$ 8328.00
5-30-05 - 9 MEN X12HRS=\$ 8328.00

REGULATORY DRILLING SUMMARY



Well : Peter's Point #9-36-12-16

API # : 43-007-31011

Operations Date : 5/30/2005

Surface Location : NESE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 10

Spud Date : Days From Spud : 0

Depth At 06:00 : 0

Morning Operations : LEVELING LOCATION

Estimated Total Depth : 8185

Time To	Description
6:00:00 PM	LEVEL UP AROUND ALL WELLHEADS START SETTING MATTING BOARDS. FIND THAT DIRT CONTRACTORS RECIEVED WRONG MEASUREMENTS FOR RIG LAYOUT. (18' TO SMALL OF LOCATION CENTER OF WELL TO RESERVE PIT. WAS DECIDED THAT SST WILL MODIFY RIG UP TO NEW LAYOUT. (RIG MOVE COST:9-MEN X 12HRS=\$8328.00)
6:00:00 AM	DAYLIGHT OPERATIONS ONLY

Remarks :

DSLTA: 716
WEATHER: PARTLY SUNNY 80*/40*
SAFETY MTTGS: RIGGING UP
SERVICE HANDS: MAR-MAC
FUEL USED: / ON HAND: 3000
FUEL DELIVERED:
WATER DELIVERED:
DRILLING HRS:
MOTOR HRS:
CUM ROTATE:
RIG RELEASED 5-20-05 @ 06:00HRS FROM CAVE GULCH 16-30
RIG MOVE COST: W/SAFETY & BTTM HOLE
5-20-05 - 6-MEN X12HRS=\$5742.00
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5-25-05 - 9 MEN X12HRS=\$ 8328.00
5-26-05 - 9 MEN X12HRS=\$ 8328.00
5-27-05 - 9 MEN X12HRS=\$ 8328.00
5-28-05 - 9 MEN X12HRS=\$ 8328.00
5-29-05 - 9 MEN X12HRS=\$ 8328.00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 0681

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S PONT UNIT

8. Well Name and No.
Peter's Point Unit Fed #9-36-12-16

9. API Well No.
43-007-31011

10. Field and Pool, or Exploratory Area
Peter's Point/Mesaverde

11. County or Parish, State
Carbon, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BILL BARRETT CORPORATION

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2638' FSL, 910' FEL, NESE, Sec. 36-T12S-R16E S.L.B.&M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 06/06/05 - 06/12/05.

**RECEIVED
JUN 15 2005**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Matt Barber** Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature *Matt Barber* Date **06/13/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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(Instructions on page 2)

REGULATORY DRILLING SUMMARY



Well : Peter's Point #9-36-12-16

API # : 43-007-31011

Operations Date : 6/12/2005

Surface Location : NESE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 23

Spud Date : 6/8/2005

Days From Spud : 4

Depth At 06:00 : 1055

Morning Operations : COMPLETING NIPPLE UP.

Estimated Total Depth : 8185

Time To	Description
11:30:00 AM	WAIT ON CASERS. TRUCK BROKE DOWN 10 MILES FROM RIG (BROKE DRIVE SHAFT), SENT OUT ANOTHER TRUCK.
12:30:00 PM	RIG UP FRANKS CASERS, HOLD SAFETY MTG. W/ SAME
2:00:00 PM	RUN 9 5/8" SURFACE CASING AS FOLLOWS; GUIDE SHOE (1.15'), SHOE JT. (43.15'), 24JTS. OF 9 5/8" 36# J-55 STC SURFACE CASING (1004.38'). INSERT FLOAT IN SHOE JT. COLLAR.
2:30:00 PM	RIG UP HES & BEGIN CIRC., RIG DOWN FRANKS. HOLD SAFETY MTG. W/ HES.
4:30:00 PM	CEMENT 9 5/8" SURFACE CASING AS FOLLOWS; 20BBLS GEL AHEAD, 82BBLS (240SKS) OF HLC V LEAD 12.7PPG-1.85YIELD-9.9 WATER REQUIRED W/ 65% CEMENT, 35% POZ, 6% GEL, 2% CALCIUM CHLORIDE, .25% FLOCELE. 39BBLS (180SKS) OF PREMIUM + V TAIL 15/8PPG-1.15YIELD-4.97 WATER REQUIRED W/ 2% CALCIUM CHLORIDE, .25% FLOCELE. BOTH LEAD & TAIL PUMPED @ 6BPM. BUMPED PLUG W/ 75.5BBLS (CALC 77.6BBLS) @ 380PSI (CALC 316PSI), FLOAT HELD W/ .5BBLS BACK. 30BBLS CEMENT TO SURFACE. GOOD RETURNS DURING CEMENT JOB. COMPLETED 1500PSI PRESSURE TEST, OKAY.
5:00:00 PM	RIG DOWN HES, CLEAN OUT CONDUCTOR, CENTER SURFACE CASING TO ROTARY TABLE. BEGIN WAITING ON CEMENT.
8:30:00 PM	WAIT ON CEMENT.
12:00:00 AM	LIFT OFF CONDUCTOR, CUT OFF 9 5/8" CASING. WELD ON WHI WELLHEAD. TEST WELD TO 1200PSI FOR 15MIN., OKAY.
6:00:00 AM	NIPPLE UP 11" - 3000# BOPE.

Remarks :

DSLTA: 729
WEATHER: RAINY, CLOUDY, HIGH 60'S.
SAFETY MTGS.: DAYLIGHTS, V-DOOR SAFETY, MORNINGS, NIPPLE UP
FUEL USED: 963 / 3396 ON HAND 8519
WATER DELIVERED: 640BBLS / 4970BBLS
DRILLING HRS.: 28HRS
MOTOR HRS.(8" HP #8015) 28HRS
DAILY ROTATE: 0' IN OHR
CUM. ROTATE: 1000' IN 28HRS= 35.7'/HR
BHL: @ 987' 3.63N 2.79E VS3.63
SHAKER SCREENS: 84 TOP & BTM.
DESILTER / DESANDER: OFF / OFF
CENTRIFUGE: OFF
**FRANKS ARRIVED @ 11:30AM. RELEASED @ 2:30PM.
**HES RELEASED @ 5:30PM.
**NOTIFIED WHI @ 2:30PM TO BE ON LOC. @ 8:30PM.
ARRIVED @ 8PM. RELEASED @
**NOTIFIED DOUBLE JACK @ 7PM TO BE ON LOC. @ 2:30AM. ARRIVED @ 3:30AM.
**NOTIFIED DON/BLM @ 6:30PM VIA VOICE MAIL ABOUT UPCOMING BOP TEST.
**ADDITIONAL FRANKS COSTS DUE TO RIG REPAIR= \$1161
**ADDITIONAL HES COSTS DUE TO RIG REPAIR= \$583
**ADDITIONAL HES COSTS DUE TO FRANKS TRUCK BREAK DOWN= \$2040

REGULATORY DRILLING SUMMARY



Well : Peter's Point #9-36-12-16 API # : 43-007-31011 Operations Date : 6/11/2005
Surface Location : NESE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 22
Spud Date : 6/8/2005 Days From Spud : 3 Depth At 06:00 : 1055
Morning Operations : PERPARING FLOOR FOR CASERS Estimated Total Depth : 8185

Remarks :
DSLTA: 728
WEATHER: PARTLY CLOUDY, MID 70'S.
SAFETY MTGS.: DAYLIGHTS, TRIPPING. MORNINGS.
LOCK OUT/TAG OUT.
FUEL USED: 1108 / 2433 ON HAND 9482
WATER DELIVERED: 180BBLS / 4330BBLS
DRILLING HRS.: 5.5HRS / 28HRS
MOTOR HRS.:(8" HP #8015) 5.5HRS / 28HRS
DAILY ROTATE: 330' IN 5.5HRS= 60.0'/HR
CUM. ROTATE: 1000' IN 28HRS= 35.7'/HR
BHL: @ 987' 3.63N 2.79E VS3.63
SHAKER SCREENS: 84 TOP & BTM.
DESILTER / DESANDER: OFF / OFF
CENTRIFUGE: OFF
**NOTIFIED FRANKS & HES @ 6AM TO BE ON LOC. @ 2PM. ARRIVED @ 2PM. RELEASED @ 4:30PM DUE TO RIG REPAIRS.
**NOTIFIED FRANKS & HES AGAIN @ 1AM TO BE ON LOC @ 6AM. HES ARRIVED @ 5:45AM.

Time To	Description
11:30:00 AM	DRILL FROM 725' TO 1055' TD (330' IN 5.5HRS= 60.0'/HR)
12:00:00 PM	CIRC & CONDITION MUD. PUMP 30BBL HIGH VIS SWEEP W/ 3SKS SAWDUST.
1:00:00 PM	WIPER TRIP OUT OF HOLE. BOBBLE @ 881' & 542'. REST OF TRIP GOOD.
1:00:00 AM	RIG REPAIR, ELECTRIC, SCR/DRAWWORKS. WHEN STARTING TO TRIP BACK IN HOLE A LOUD POP CAME FROM DRAWWORKS TRACTION MOTOR, NO POWER TO DRAWWORKS. 128' OF BHA IN HOLE (73' OUT OF CONDUCTOR). CALLED BACK ELECTRICIAN, ARRIVED @ 3PM. RIG ON DOWN TIME TILL TRIPPING BACK IN HOLE. FRANKS & HES ON LOC. @ 2PM, RELEASED @ 4:30PM TILL RIG REPAIRS COMPLETE.
2:00:00 AM	TRIP BACK IN HOLE TO CONDITION MUD FOR SURFACE CASING. NO BRIDGES.
3:00:00 AM	CIRC & CONDITION FOR RUNNING SURFACE CASING.
4:00:00 AM	TRIP OUT OF HOLE TO RUN 9 5/8" SURFACE CASING. DROP SURVEY. NO TIGHT SPOTS.
6:00:00 AM	LAY DOWN 12 1/4" PDC BIT, 8" MOTOR, 8" NON MAG DC, 2-8" DC'S. PREPARE FLOOR FOR CASERS.

Well : Peter's Point #9-36-12-16 API # : 43-007-31011 Operations Date : 6/10/2005
Surface Location : NESE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 21
Spud Date : 6/8/2005 Days From Spud : 2 Depth At 06:00 : 725
Morning Operations : DRILLING 12 1/4" SURFACE HOLE Estimated Total Depth : 8185

Remarks :
DSLTA: 727
WEATHER: AROUND 75, PARTLY CLOUDY, AM RAIN.
SAFETY MTGS.: DAYLIGHTS, ELEC. HAZARDS.
MORNINGS, PINCH POINTS.
FUEL USED: 1325/ 1325 ON HAND 10590
WATER DELIVERED: 0BBLS/4150BBLS
DRILLING HRS.: 8HRS / 22.5HRS
MOTOR HRS.:(8" HP #8015) 8HRS / 22.5HRS
DAILY ROTATE: 285' IN 8HRS= 35.6'/HR
CUM. ROTATE: 670' IN 22.5HRS= 29.8'/HR
BHL: @ 563' 2.75S 1.15E VS2.73
SHAKER SCREENS: 84 TOP & BTM.
DESILTER / DESANDER: ON / ON
CENTRIFUGE: OFF

Time To	Description
8:00:00 AM	DRILL FROM 440' TO 478' (38' IN 2HRS= 19.0'/HR) (DRLG. W/ PUMP #1 ONLY, WAITING ON ELECTRICIAN)
8:30:00 AM	RIG REPAIR. ELECTRICIAN TRY TO FIX PROBLEM.
9:00:00 AM	LUBRICATE RIG.
10:30:00 AM	DRILL FROM 478' TO 509' (31' IN 1.5HRS= 20.7'/HR)
11:00:00 AM	RIG REPAIR. DECISION MADE TO TRIP OUT OF HOLE TO COMPLETELY FIX ELECTRICAL PROBLEM. ON RIG REPAIR TILL BACK ON BOTTOM DRILLING.
12:30:00 AM	RIG REPAIR. WORK ON ELECTRICAL PROBLEM.
1:00:00 AM	RIG REPAIR. TRIP BACK IN HOLE.
3:30:00 AM	DRILL FROM 509' TO 631' (122' IN 2.5HRS= 48.8'/HR)
4:00:00 AM	WIRELINE SURVEYS. .25 DEGREE S5E.
6:00:00 AM	DRILL FROM 631' TO 725' (94' IN 2HRS= 47.0'/HR)

REGULATORY DRILLING SUMMARY



Well : Peter's Point #9-36-12-16 API # : 43-007-31011 Operations Date : 6/9/2005
Surface Location : NESE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 20
Spud Date : 6/8/2005 Days From Spud : 1 Depth At 06:00 : 440
Morning Operations : DRILLING 12 1/4" SURFACE HOLE. Estimated Total Depth : 8185

Remarks :
DSLTA: 726
WEATHER: LOW 70'S, MOSTLY CLEAR.
SAFETY MTGS.: DAYLIGHTS, PICKING UP BHA, MORNINGS, FORKLIFT.
FUEL USED: ON HAND 11915
WATER DELIVERED: 0BBLS/ 4150BBLS
DRILLING HRS.: 14.5HRS/14.5HRS
MOTOR HRS.:(8" HP #8015)
DAILY ROTATE: 385' IN 14.5HRS= 26.6'/HR
CUM. ROTATE: 385' IN 14.5HRS= 26.6'/HR
BHL: @ 260' S0.96 E0.60 VS0.96
SHAKER SCREENS: 84 TOP & BTM.
**SPUD P.P.U.F. #9-36-12-16 @ 14:00HRS, DAYWORK BEGAN @ 10:00HRS. BG/BBC, ER/SST.

Time To	Description
10:00:00 AM	COMPLETE RIG UP.
2:00:00 PM	RIG UP CONDUCTOR, ASSEMBLE & STRAP BHA.
7:30:00 PM	SPUD P.P.U.F. #9-36-12-16 @ 2PM 6/8/2005. DRILL FROM 55' TO 206' (151' IN 5.5HRS= 27.4'/HR)
8:30:00 PM	RIG REPAIR. PUMP #2 CHARGER PUMP WON'T START UP.
1:30:00 AM	DRILL FROM 206" TO 328" (DRILLING W/ 10WT. W/ PUMP #1 ONLY, WHILE WAITING ON ELECTRICIAN) (122' IN 5HRS= 24.4'/HR)
2:00:00 AM	WIRELINE SURVEY. .5 DEGREE @ S20E.
6:00:00 AM	DRILL FROM 328' TO 440' (112' IN 4HRS= 28.0'/HR) (STILL DRLG. W/ PUMP #1 ONLY- WAITING ON ELECTRICIAN)

Well : Peter's Point #9-36-12-16 API # : 43-007-31011 Operations Date : 6/8/2005
Surface Location : NESE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 19
Spud Date : 6/8/2005 Days From Spud : 0 Depth At 06:00 : 0
Morning Operations : RIGGING UP. Estimated Total Depth : 8185

Remarks :
DSLTA: 725
WEATHER: HIGH 70'S, CHANCE OF SHOWERS, WINDY.
SAFETY MTGS.: DAYLIGHTS, WORKINGW/ WELDERS.
FUEL USED:
WATER DELIVERED: 1310BBLS/ 4150BBLS

Time To	Description
6:00:00 PM	CONTINUE TO RIG UP. COMPLETE WELDING ON STAIRS AROUND RIG. COMPLETE TROLLEY FOR BOP.
6:00:00 AM	NO MORNING TOUR CREW.

SUPERVISOR: Bob Guenther

REGULATORY DRILLING SUMMARY



Well : Peter's Point #9-36-12-16 API # : 43-007-31011 Operations Date : 6/7/2005
Surface Location : NESE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 18
Spud Date : 6/8/2005 Days From Spud : 0 Depth At 06:00 : 0
Morning Operations : RIGGING UP Estimated Total Depth : 8185

Time To	Description
6:00:00 PM	CONTINUE TO RIG UP AROUND WELDERS. HELP WELDERS START BUILDING STAIRS, BOP TROLLY & MANIFOLD LINES..
6:00:00 AM	NO WORK DONE ON MORNING TOUR.

Remarks :
DSLTA: 724
WEATHER: WARM HIGH70'S, RAIN IN LATE AFTERNOON.
SAFETY MTGS.: DAYLIGHTS, P/U HEAVY LOADS.
FUEL USED:
WATER DELIVERED: 1940BBLS/2840BBLS
**NOTIFIED DON/BLM VIA VOICE MAIL @ 7AM, & CAROL/UTAH O&G @ 10AM CONCERNING IMPENDING SPUD.
*DAYLIGHTS 1 MAN SHORT.
*MORNING TOUR A NO SHOW LAST NIGHT.

SUPERVISOR: Bob Guenther

Well : Peter's Point #9-36-12-16 API # : 43-007-31011 Operations Date : 6/6/2005
Surface Location : NESE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 17
Spud Date : 6/8/2005 Days From Spud : 0 Depth At 06:00 : 0
Morning Operations : RIGGING UP Estimated Total Depth : 8185

Time To	Description
6:00:00 PM	CONTINUE TO RIG UP. HELP WELDERS W/ SKID SYSTEM.
6:00:00 AM	CONTINUE TO RIG UP. BEGIN SETTING UP FLOOR.

Remarks :
DSLTA: 723
WEATHER: CLEAR, WINDY, HIGH NEAR 80.
SAFETY MTGS: DAYLIGHTS, HOT WORK. MORNINGS, CATHEADS.
FUEL USED: ON HAND 8560
WATER DELIVERED:900BBLS/900BBLS
*MORNING TOUR 1 MAN SHORT.

SUPERVISOR: Bob Guenther

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2638' FSL, 910' FEL, NESE, Sec. 36-T12S-R16E S.L.B.&M.

5. Lease Serial No.
UTU 0681

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S POINT UNIT

8. Well Name and No.
Peter's Point Unit Fed #9-36-12-16

9. API Well No.
43-007-31011

10. Field and Pool, or Exploratory Area
Peter's Point/Mesaverde

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletc horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 06/13/05 - 06/19/05.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Matt Barber** Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature *Matt Barber* Date **06/21/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 24 2005

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Peter's Point #9-36-12-16

API # : 43-007-31011

Operations Date : 6/19/2005

Surface Location : NESE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 30

Spud Date : 6/8/2005 Days From Spud : 11

Depth At 06:00 : 6200

Morning Operations : STILL WORKING TIGHT HOLE ON TRIP OUT FOR BIT.

Estimated Total Depth : 8185

Remarks :

DSLTA: 736
WEATHER: CLEAR, BREEZY, HIGH 70'S.
SAFTY MTGS.: DAYLIGHTS, WORKING TIGHT HOLE.
MORNINGS, SURFACE JARS.
FUEL USED: 582/11694 ON HAND 9398
WATER DELIVERED: 0BBLS / 7930BBLS
DRILLING HRS.: 0HRS / 122.5HRS
MOTOR HRS.(8" HP #8015) 28HRS
MOTOR HRS.:(6 1/4" HP #6079) 0HRS/94.5HRS
DAILY ROTATE: 0' IN 0HRS
CUM. ROTATE: 6145' IN 122.5HRS= 50.1'/HR
BHL: @ 5940' 58.48S 5.04E VS58.48
SPR:
SHAKER SCREENS: 210 TOP & BTM.
DESILTER / DESANDER: OFF / OFF
CENTRIFUGE: OFF

Time To Description

6:00:00 PM TRIPPING OUT OF HOLE TO CHANGE OUT BITS. TRIP STILL EXTREMELY TIGHT THROUGH GREEN RIVER, TOO MANY TIGHT SPOTS TO MENTION. ENTIRE TRIP OUT TIGHT. WORK TIGHT HOLE FROM 2543' TO 2163'.

6:00:00 AM STILL WORKING TIGHT HOLE. HOLE BECAME TIGHTER ON DOWN STROKE, CATCHING PIPE & SEMI CLOSING SPRING ON HOOK. PICKED UP SURFACE JARS & BEGAN PULLIN 55K TO 60K OVER STRING WT., LITTLE PROGRESS. PICKED UP KELLY & CIRCULATED, NOT PACKED OFF. CONTINUE TO PULL 50K OVER STRING WT. MADE 10' ON ONE JT. THIS TOUR.

Well : Peter's Point #9-36-12-16

API # : 43-007-31011

Operations Date : 6/18/2005

Surface Location : NESE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 29

Spud Date : 6/8/2005 Days From Spud : 10

Depth At 06:00 : 6200

Morning Operations : TRIPPING OUT OF HOLE, WORKING DRILL PIPE THROUGH TIGHT SPOTS.

Estimated Total Depth : 8185

Remarks :

DSLTA: 735
WEATHER: WINDY, 70'S.
SAFETY MTGS.: DAYLIGHTS, SPINNING CHAIN.,
MORNINGS, TRIPPING DRILL PIPE.
FUEL USED: 1244 / 11112 ON HAND 10780
WATER DELIVERED: 340BBLS / 7930BBLS
DRILLING HRS.: 13HRS / 122.5HRS
MOTOR HRS.(8" HP #8015) 28HRS
MOTOR HRS.:(6 1/4" HP #6079) 13HRS / 94.5HRS
DAILY ROTATE: 304' IN 13HRS= 23.4'/HR
CUM. ROTATE: 6145' IN 122.5HRS= 50.1'/HR
BHL: @ 5940' 58.48S 5.04E VS58.48
SPR: @ 6023' PUMP #1 378PSI @ 60SPM.
SHAKER SCREENS: 210 TOP & BTM.
DESILTER / DESANDER: OFF / OFF
CENTRIFUGE: OFF
**NO MUD LOGGER REPORT..AGAIN @ REPORT TIME.

Time To Description

9:00:00 AM DRILL FROM 5896' TO 6023' (127' IN 3HRS= 42.3'/HR)

9:30:00 AM WIRELINE SURVEY @ 5940' 3/4 DEGREE N83W.

1:00:00 PM DRILL FROM 6023' TO 6118' (95' IN 3.5HRS= 27.1'/HR)

1:30:00 PM LUBRICATE RIG. BOP DRILL 1MIN. 15SEC. TO STATIONS, FUNCTION ANNULAR.

8:00:00 PM DRILL FROM 6118' TO 6200' (82' IN 6.5HRS= 12.6'/HR)

6:00:00 AM PUMP PILL, DROP SURVEY, TRIP OUT OF HOLE FOR BIT. LAY 2 JTS. DOWN. TIGHT @ 5444' WORKED PIPE. EXTREMELY TIGHT FROM BOTTOM OF WASATCH @ 3878' TO 3457' WORKED PIPE (AVERAGE 1HR 15MIN./STAND). TIGHT @ 2718' WORKED PIPE 15MIN. AT REPORT TIME WORKING TIGHT HOLE @ 2604'.

REGULATORY DRILLING SUMMARY



Well : Peter's Point #9-36-12-16

API # : 43-007-31011

Operations Date : 6/17/2005

Surface Location : NESE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 28

Spud Date : 6/8/2005 Days From Spud : 9

Depth At 06:00 : 5896

Morning Operations : DRILLING AHEAD

Estimated Total Depth : 8185

Remarks :

DSLTA: 734
WEATHER: MOSTLY CLEAR, HIGH 70'S.
SAFETY MTGS.: DAYLIGHTS, TRAINING NEW HANDS.
MORNINGS, CLEAN WORK AREAS.
FUEL USED: 1323 / 9868 ON HAND 11024
WATER DELIVERED: 480BBLS / 7590BBLS
DRILLING HRS.: 22.5HRS / 109.5HRS
MOTOR HRS.(8" HP #8015) 28HRS
MOTOR HRS.:(6 1/4" HP #6079) 22.5HRS / 81.5HRS
DAILY ROTATE: 1018' IN 22.5HRS= 45.2'/HR
CUM. ROTATE: 5841' IN 109.5HRS= 53.3'/HR
BHL: @ 5560' 58.91S 9.95E VS58.91
SPR: @ 5820' PUMP #1 440PSI @ 60SPM.
SHAKER SCREENS: 210 TOP & BTM.
DESILTER / DESANDER: ON / ON
CENTRIFUGE: ON
*MORNING TOUR 1 MAN SHORT, QUIT.

Well : Peter's Point #9-36-12-16

API # : 43-007-31011

Operations Date : 6/16/2005

Surface Location : NESE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 27

Spud Date : 6/8/2005 Days From Spud : 8

Depth At 06:00 : 4878

Morning Operations : DRILL AHEAD

Estimated Total Depth : 8185

Remarks :

DSLTA: 733
WEATHER: CHANCE OF SHOWERS, MID 70'S.
SAFETY MTGS.: DAYLIGHTS, WIRELINE MACHINE.
MORNINGS, BOP DRILL.
FUEL USED: 1590 / 8545 ON HAND 12347
WATER DELIVERED: 540BBLS / 7110BBLS
DRILLING HRS.: 21.5HRS / 87HRS
MOTOR HRS.(8" HP #8015) 28HRS
MOTOR HRS.:(6 1/4" HP #6079) 21.5HRS / 59HRS
DAILY ROTATE: 1261' IN 21.5HRS= 58.7'/HR
CUM. ROTATE: 4823' IN 87HRS= 55.4'/HR
BHL: @ 4507' 48.11S 16.83E VS48.11
SPR: @ 4850' PUMP #1 430PSI @ 60SPM.
SHAKER SCREENS: 210 TOP & BTM.
DESILTER / DESANDER: ON / ON
CENTRIFUGE: ON
**DAYLIGHTS 1 MAN SHORT.
**NO MUD LOGGER REPORT @ REPORT TIME.

Time To	Description
8:00:00 AM	DRILL FROM 4878' TO 4972' (94' IN 2HRS= 47.0'/HR)
8:30:00 AM	WIRELINE SURVEY @ 4889' 1 DEGREE @ S14W.
11:00:00 AM	DRILL FROM 4972' TO 5099' (127' IN 2.5HRS= 50.8'/HR)
11:30:00 AM	LUBRICATE RIG. FUNCTION HCR.
11:30:00 PM	DRILL FROM 5099' TO 5643' (544' IN 12HRS= 45.3'/HR)
12:00:00 AM	WIRE LINE SURVEY @ 5560' 3/4 DEGREE S75W.
6:00:00 AM	DRILL FROM 5643' TO 5896' (253' IN 6HRS= 42.2'/HR)

Time To	Description
12:00:00 PM	DRILL FROM 3617' TO 3900' (283' IN 6HRS= 47.1'/HR)
12:30:00 PM	WIRELINE SURVEY @ 3818' 1 1/4 DEGREES DUE SOUTH.
3:00:00 PM	DRILL FROM 3900' TO 4055' (155' IN 2.5HRS= 62.0'/HR)
3:30:00 PM	LUBRICATE RIG. FUNCTION PIPE RAMS.
7:00:00 PM	DRILL FROM 4055' TO 4244' (189' IN 3.5HRS= 54.0'/HR)
7:30:00 PM	WIRELINE SURVEY @ 4163' 1 DEGREE S5E.
12:00:00 AM	DRILL FROM 4244' TO 4590' (346' IN 4.5HRS= 76.9'/HR) BOP DRILL WHILE DRLG. 1MIN. 45SEC. TO STATIONS, NO BOPE USED.
1:00:00 AM	RIG REPAIR. GENERATOR.
6:00:00 AM	DRILL FROM 4590' TO 4878' (288' IN 5HRS= 57.6'/HR)

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #9-36-12-16

API # : 43-007-31011

Operations Date : 6/15/2005

Surface Location : NESE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 26

Spud Date : 6/8/2005 Days From Spud : 7

Depth At 06:00 : 3617

Morning Operations : DRILLING AHEAD

Estimated Total Depth : 8185

Time To	Description
10:00:00 AM	DRILL FROM 2194' TO 2448' (254' IN 4HRS= 63.5'/HR)
10:30:00 AM	WIRELINE SURVEY @ 2365' 3/4 DEGREE S32E.
2:00:00 PM	DRILL FROM 2448' TO 2703' (255' IN 3.5HRS= 72.8'/HR)
2:30:00 PM	LUBRICATE RIG.
4:00:00 PM	DRILL FROM 2703' TO 2799' (96' IN 1.5HRS= 64.0'/HR)
4:30:00 PM	WIRELINE SURVEY. MISS RUN.
5:00:00 PM	DRILL FROM 2799' TO 2830' (31' IN .5HRS= 62.0'/HR)
5:30:00 PM	WIRELINE SURVEY @ 2747' 1 DEGREE S18E.
9:30:00 PM	DRILL FROM 2830' TO 3144' (314' IN 4HRS= 78.5'/HR)
10:00:00 PM	WIRELINE SURVEY @ 3061' 3/4 DEGREE S20E.
4:30:00 AM	DRILL FROM 3144' TO 3555' (411' IN 6.5HRS= 63.2'/HR) TIGHT/STICKY CONN. @ 3491 (SURVEY STATION), DRILLED 2 MORE KELLYS TILL CONN. NOT TIGHT.
5:00:00 AM	WIRELINE SURVEY @ 3472' 1 DEGREE S15E.
6:00:00 AM	DRILL FROM 3555' TO 3617' (62' IN 1HRS= 62.0'/HR)

Remarks :

DSLTA: 732
WEATHER: EARLY MORNING LIGHTNING, MID 80'S.
PARTLY CLOUDY.
SAFETY MTGS.: DAYLIGHTS, DRIVING TO/FROM
CAMP. MORNINGS, VALVES ON CHOKE SET UP.
FUEL USED: 1623 / 6955 ON HAND 13937
WATER DELIVERED: 11208BLS / 6570BBLS
DRILLING HRS.: 21HRS / 65.5HRS
MOTOR HRS.(8" HP #8015) 28HRS
MOTOR HRS.:(6 1/4 HP #6079) 21HRS / 37.5HRS
DAILY ROTATE: 1423' IN 21HRS= 67.8'/HR
CUM. ROTATE: 3562' IN 65.5HRS= 54.4'/HR
BHL: @ 3472' 28.78S 18.65E VS28.78
SPR: @3450' PUMP #1 350PSI @ 60SPM.
SHAKER SCREENS: 210 TOP & BTM.
DESILTER / DESANDER: ON / ON
CENTRIFUGE: ON
*DAYLIGHTS 1 MAN SHORT
*LAST HITCH MORNING TOUR SHORT 1 MAN EVERY
DAY.

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #9-36-12-16

API # : 43-007-31011

Operations Date : 6/14/2005

Surface Location : NESE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 25

Spud Date : 6/8/2005

Days From Spud : 6

Depth At 06:00 : 2194

Morning Operations : DRILLING AHEAD

Estimated Total Depth : 8185

Time To	Description
7:30:00 AM	COMPLETED BOP TEST. COMPLETE TEST RESULTS AS FOLLOWS; UPPER & LOWER KELLY VALVE, FLOOR VALVE, & DART VALVE ALL TESTED TO 5000PSI FOR 10 MIN.- ALL OKAY. PIPE RAMS, BLIND RAMS, CHOKE LINE & MANIFOLD, & KILL LINE TESTED TO 3000PSI FOR 10MIN.- ALL OKAY. ANNULAR TESTED TO 1500PSI FOR 10MIN.- OKAY. CLOSING TIME FOR RAMS= 4SEC., CLOSING TIME FOR ANNULAR= 12SEC. INSTALL WEAR BUSHING.
8:30:00 AM	PICK UP 7 7/8" HC506Z PDC BIT, 6 1/4" HP ESX MOTOR (.16 RPM/GPM), 7 3/4" IBS, 6 1/2" NON MAG DC, 7 3/4" IBS.
9:00:00 AM	TRIP IN HOLE TO DRILL OUT FLOAT EQUIPMENT.
10:00:00 AM	DRILL CEMENT, INSERT FLOAT (TAGGED @ 1001'), CEMENT, GUIDE SHOE (TAGGED @ 1045'), CEMENT.
2:30:00 PM	DRILL FROM 1055' TO 1336' (281' IN 4.5HRS= 62.4'/HR)
3:00:00 PM	LUBRICATE RIG. BOP DRILL 1MIN. 30SEC. TO STATIONS, NO BOP EQUIP. USED.
4:00:00 PM	DRILL FROM 1336' TO 1399' (60' IN 1HRS= 60.0'/HR)
4:30:00 PM	WIRELINE SURVEY @ 1316' 3/4 DEGREES S 28E.
10:00:00 PM	DRILL FROM 1399' TO 1748' (349' IN 5.5HRS= 63.4'/HR)
10:30:00 PM	WIRELINE SURVEY @ 1665 1 DEGREE DUE EAST.
3:30:00 AM	DRILL FROM 1748' TO 2099' (351' IN 5HRS= 70.2'/HR)
4:00:00 AM	WIRELINE SURVEY. MISS RUN.
4:30:00 AM	DRILL FROM 2099' TO 2131' (32' IN .5HRS= 64.0'/HR)
5:00:00 AM	WIRELINE SURVEY @ 2049 3/4 DEGREE S74E.
6:00:00 AM	DRILL FROM 2131' TO 2194' (63' IN 1HRS= 63.0'/HR)

Remarks :

DSLTA: 731
WEATHER: LOW 80'S, CLEAR SKY FULL OF MOSQUITOS.
SAFETY MTGS.: DAYLIGHTS, BOP DRILL. MORNINGS, WIRELINE SURVEYS.
FUEL USED: 681 / 5332 ON HAND 8560
WATER DELIVERED: 100BBLS / 5450BBLS
DRILLING HRS.: 16.5HRS / 44.5HRS
MOTOR HRS.(8" HP #8015) 28HRS
MOTOR HRS.:(6 1/4" HP #6079) 16.5HRS / 16.5HRS
DAILY ROTATE: 1139' IN 16.5HRS= 69.0'/HR
CUM. ROTATE: 2139' IN 44.5HRS= 48.0'/HR
BHL: @ 2049' 9.00S 14.29E VS9.00
SPR: @ 2150' PUMP #1 530PSI @ 60SPM.
SHAKER SCREENS: 210 TOP & BTM.
DESILTER / DESANDER: ON / ON
CENTRIFUGE: ON
**DOUBLE JACK RELEASED @ 7:30AM.

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #9-36-12-16

API # : 43-007-31011

Operations Date : 6/13/2005

Surface Location : NESE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 24

Spud Date : 6/8/2005

Days From Spud : 5

Depth At 06:00 : 1055

Morning Operations : TESTING BOP

Estimated Total Depth : 8185

Remarks :

DSLTA: 730
WEATHER: HIGH 70'S. CLEAR SKYS.
SAFETY MTGS.: DAYLIGHTS, SUSPENDED LOADS.
MORNINGS, TESTING BOP.
FUEL USED: 1255 / 4651 ON HAND 7264
WATER DELIVERED: 380BBLS / 5350BBLS
DRILLING HRS.: 28HRS
MOTOR HRS.(8" HP #8015) 28HRS
DAILY ROTATE: 0' IN 0HRS
CUM. ROTATE: 1000' IN 28HRS= 35.7' HR
BHL: @ 987' 3.63N 2.79E VS3.63
SHAKER SCREENS: 84 TOP & BTM.
DESILTER / DESANDER: OFF / OFF
CENTRIFUGE: OFF
**DOUBLE JACK RELEASED @ 1:30PM. CALLED BACK
OUT @ 5PM. ARRIVED @ 10PM.
**NOTIFIED DON/BLM VOICE MAIL @ HOME FOR
SECOND TIME @ 5:15PM OF 2ND BOP TEST.

Time To	Description
10:00:00 AM	COMPLETE NIPPLE UP. PROBLEM W/ LEAKING LINES & BAD UNIONS.
12:30:00 PM	TEST BOP EQUIPMENT. TESTED KELLY & ALL FLOOR VALVES. BEGIN TEST ON STACK, PRESSURE UP TO TEST PIPE RAMS, QDF LEAKING.
1:30:00 PM	INSPECT LEAKING QDF. LEAKING FROM WEEP HOLE & AROUND FLANGE..
5:00:00 PM	NIPPLE DOWN BOP. PROBLEMS REMOMING ROTATING HEAD FROM ANNULAR (VERY TIGHT FIT). RAISE BOP INSPECT QDF, REPLACED "O" RINGS & CLEAN OUT DIRT.
10:00:00 PM	NIPPLE BACK UP BOP. WAIT ON DOUBLE JACK.
11:00:00 PM	PRESSURED UP TO TEST PIPE RAMS, LEAKING AGAIN BETWEEN QDF & WELLHEAD. ROD W/ WELLHEAD INC. ON WAY TO LOC.
2:00:00 AM	NIPPLE DOWN BOP AGAIN TO INSPECT QDF & WELLHEAD.
4:30:00 AM	WELLHEAD INC. DISCOVERED THAT NO SET SCREW WAS INSTALLED IN CASING HEAD, INSTALLED. NIPPLE UP BOP FOR TESTING.
6:00:00 AM	TESTING BOP EQUIPMENT, QDF ASSEMBLY HOLDING. FULL TEST REPORT TO BE DOCUMENTED UPON COMPLETION.



www.pason.com
16100 Table Mountain Parkway Ste 100 • Golden • CO • 80403
720-880-2000 • FAX: 720-880-0016

June 24, 2005

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Carol Daniels
Department of Natural Resources
Division of Oil, Gas, & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

**RE: BILL BARRETT CORP.
PETER'S POINT 9-36-12-16
SEC. 36, T12S, R16E
CARBON COUNTY, UT**

API #
43-009-31011

Dear Carol,

Enclosed is the final computer colored log for the above referenced well.

We appreciate the opportunity to be of service to you and look forward to working with you again in the near future.

If you have any questions regarding the enclosed data, please contact us.

Sincerely,

Bill Nagel
Geology Manager
Pason Systems USA
BN/alb

Encl: 1 Final Computer Colored Log.

Cc: Jim Kinser, Bill Barrett Corporation, Denver, CO

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JUN 2 / 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 0681

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S PONT UNIT

8. Well Name and No.
Peter's Point Unit Fed #9-36-12-16

9. API Well No.
43-007-31011

10. Field and Pool, or Exploratory Area
Peter's Point/Mesaverde

11. County or Parish, State
Carbon, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other **CONFIDENTIAL**

2. Name of Operator
BILL BARRETT CORPORATION

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2638' FSL, 910' FEL, NESE, Sec. 36-T12S-R16E S.L.B.&M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 06/20/05 - 06/26/05.

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DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Matt Barber

Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature *Matt Barber*

Date **06/29/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY DRILLING SUMMARY



Well : Peter's Point #9-36-12-16

API # : 43-007-31011

Operations Date : 6/26/2005

Surface Location : NESE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 37

Spud Date : 6/8/2005

Days From Spud : 18

Depth At 06:00 : 7668

Morning Operations : RIGGING DOWN

Estimated Total Depth : 8185

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Remarks :

DSLTA: 742
WEATHER: MID 90'S, MODERATE BUG COUNT.
SAFETY MTGS.: DAYLIGHTS, NIPPLE DOWN.
MORNINGS, RIGGING DOWN.
FUEL USED: 530/18068 ON HAND 11024
WATER DELIVERED: 0BBLS / 9050BBLS
DRILLING HRS.= 187.5HRS
MOTOR HRS.(8" HP #8015) 28HRS
MOTOR HRS.(6 1/4" HP #6079) 94.5HRS
MOTOR HRS.(6 1/4" HP #6144) 65HRS
CUM. ROTATE: 7613' IN 187.5HRS= 40.6'/HR
BHL: @ 7591' 90.40S 1.85E VS90.40
**FRANKS RELEASED @ 9:30AM.
**NOTIFIED WELLHEAD INC. @ 9:30AM TO BE ON LOC
@ 2PM. ARRIVED @ 1PM. RELEASED @ 4PM.
**HES RELEASED @ 3PM.
**TRANSFERED 450BBLS OF DAP MUD TO LAY DOWN
FRAC TANK.
**RELEASED RIG @ 20:00HRS 6/25/2005 BG/BBC,
ER/SST.

Time To	Description
9:00:00 AM	COMPLETE RUNNING 5 1/2" 17# I-80 LTC PROD. CASING. ENTIRE CASING RUN AS FOLLOWS; FLOAT SHOE (1.26'), SHOE JT. (43.40'), FLOAT COLLAR (.90'), 176JTS OF 5 1/2" 17# I-80 LTC PROD. CASING (7578.96').
11:00:00 AM	SWEDGE UP & BEGIN CIRC., RIG DOWN FRANKS CASERS, MOVE PIPE RACKS & EXCESS CASING.
11:30:00 AM	HOLD SAFETY MTG. W/ HES. RIG UP PLUG CONTAINER. TEST LINES TO 5000PSI, OKAY. START 20BBL WATER AHEAD, BLEW TRANSMISSION ON PASSENGER SIDE OF PUMP TRUCK. DISCUSSED W/ DALE W. AGREED TO WAIT ON ANOTHER PUMP TRUCK.
12:30:00 PM	WHILE WAITING ON 2ND PUMP TRUCK HES CREW FOUND CRACKED 1/2" FITTING ON COOLER LINE OF PASSENGER SIDE TRANSMISSION LEAKING, REPLACED. REFILLED W/ FLUID TESTED @ 6BPM FOR 15MIN, OKAY. RIG BACK UP TO CEMENT.
3:00:00 AM	CEMENT 5 1/2" PROD. CASING AS FOLLOWS; 10BBLS WATER AHEAD, 20BBLS SUPER FLUSH, 10BBLS WATER BEHIND, PUMPED 1065SKS (282BBLS) OF 50/50Poz 13.4PPG-1.49YIELD-7.06WATER REQ. W/ 2%GEL, 3%KCL, .75%HALAD 322, .2%FWCA, 3#/SKSILALITE, 1/4#/SKFLOCELE, 1#/SKGRANULITE. PUMPED @ 7BPM. BUMPED PLUG W/ 169BBLS (CALC 175BBLS) @ 2050PSI (CALC 2045PSI) WENT 500PSI OVER. FLOATS HELD W/ 1.5BBLS BACK. GOOD RETURNS DURING ENTIRE CEMENT JOB.
4:00:00 PM	NIPPLIE DOWN USING TROLLY SYSTEM, RAISE BOP, SET SLIPS. HANGING= 160K, RESTING= 129K. CUT OFF CASING.
8:00:00 PM	CLEAN MUD TANKS, CHAIN OFF BOP. RELEASE RIG @ 20:00HRS 6/25/2005.

REGULATORY DRILLING SUMMARY



Well : Peter's Point #9-36-12-16 API # : 43-007-31011 Operations Date : 6/25/2005
Surface Location : NESE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 36
Spud Date : 6/8/2005 Days From Spud : 17 Depth At 06:00 : 7668
Morning Operations : RUNNING 5 1/2" PROD. CASING Estimated Total Depth : 8185

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Remarks :
DSLTA: 741
WEATHER: MID 90'S,PM SHOWERS, AM BUG BITES.
SAFETY MTGS.: DAYLIGHTS, WIRELINE LOGGING.
MORNINGS, L/D/ D.P.
FUEL USED: 361/17538 ON HAND 11554
WATER DELIVERED: 160BBLS / 9050BBLS
DRILLING HRS.: 187.5HRS
MOTOR HRS.(8" HP #8015) 28HRS
MOTOR HRS.(6 1/4" HP #6079) 94.5HRS
MOTOR HRS.(6 1/4" HP #6144) 65HRS
CUM. ROTATE: 7613' IN 187.5HRS= 40.6'/HR
BHL: @ 7591' 90.40S 1.85E VS90.40
**HLS RELEASED @ 2:30PM.
**NOTIFIED FRANKS @2:30PM TO BE ON LOC. @ 8PM.
ARRIVED @ 7:45PM.
**NOTIFIED HES @ MIDNIGHT TO BE ON LOC. @ 6AM.
ARRIVED @ 5:45AM.
**NO MUD REPORT @ REPORT TIME.

Time To	Description
9:00:00 AM	RIG UP LOGGERS, HOLD SAFETY MTG. W/ SAME. SONIC TOOL NOT TESTING CORRECTLY. REPLACE.
2:00:00 PM	LOG W/ HLS, TRIPLE COMBO AS FOLLOWS; CNL/FDC, DIL/SFL, GR/SP/CAL. LOGS DOWN @ 10:30AM, LOGGERS DEPTH 7641', DRILLERS DEPTH 7668', STRAP 7662'. RIG DOWN HLS.
4:30:00 PM	TRIP IN HOLE W/ 7 7/8" RERUN MT WIPER BIT & 6 1/4" RERUN ESX MOTOR TO LAY DOWN DRILL PIPE. NO TIGHT SPOTS.
5:00:00 PM	WASH & REAM 85' TO BOTTOM, 3' OF FILL.
8:00:00 PM	CIRC & CONDITION HOLE TO LAY DOWN DRILL PIPE.
9:00:00 PM	RIG UP FRANK'S LAY DOWN CREW. HOLD SAFETY MTG. W/ SAME.
3:00:00 AM	TRIP OUT OF HOLE LAYING DOWN DRILL PIPE. NO PROBLEMS.
4:00:00 AM	RIG UP FRANKS CASERS, HOLD SAFETY MTG. W/ SAME.
6:00:00 AM	RUN 5 1/2" PROD. CASING. @ REPORT TIME 45JTS RAN (1920'). FULL CASING RUN REPORT ON TOM. REPORT.

Well : Peter's Point #9-36-12-16 API # : 43-007-31011 Operations Date : 6/24/2005
Surface Location : NESE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 35
Spud Date : 6/8/2005 Days From Spud : 16 Depth At 06:00 : 7668
Morning Operations : RIGGING UP LOGGERS Estimated Total Depth : 8185

Remarks :
DSLTA: 740
WEATHER: PARTLY CLOUDY MID 90'S.
SAFETY MTGS.: DAYLIGHTS, LOCKOUT/TAGOUT.
MORNINGS, TRIPPING
FUEL USED: 952/ 17177 ON HAND 11915
WATER DELIVERED: 0BBLS / 8890BBLS
DRILLING HRS.: 12.5HRS/187.5HRS
MOTOR HRS.(8" HP #8015) 28HRS
MOTOR HRS.(6 1/4" HP #6079) 94.5HRS
MOTOR HRS.:(6 1/4" HP #6144) 12.5HRS/65HRS
DAILY ROTATE: 63' IN 12.5HRS= 5.0'/HR
CUM. ROTATE: 7613' IN 187.5HRS= 40.6'/HR
BHL: @ 7591' 90.40S 1.85E VS90.40
SPR: @ 7668' PUMP #1 400PSI @ 60SPM.
SHAKER SCREENS: 210 TOP & BTM.
DESILTER / DESANDER: OFF / OFF
CENTRIFUGE: OFF
**RECEIVED FROM BUNNING 96JTS (4206.60') OF 5 1/2" I-80 17# LTC.
**NOTIFIED DON/BLM VIA VOICE MAIL @ 7:30PM ON REACHING TD.
**NOTIFIED HLS @ 7PM, REACHED TD. TRUCK ON WAY IN FROM PINEDALE, WYO., TO BE ON LOC. ASAP. ARRIVED 5:30AM.

Time To	Description
4:30:00 PM	DRILL FROM 7605' TO 7656' (51' IN 10.5HRS= 4.9'/HR)
5:00:00 PM	LUBRICATE RIG. BOP DRILL 1MIN. 20SEC TO STATIONS, FUNCTION PIPE RAMS.
7:00:00 PM	DRILL FROM 7656' TO 7668' TD. (12' IN 2HRS= 6.0'/HR)
11:30:00 PM	CIRC & CONDITION HOLE FOR LOGS, WAITING ON LOGGERS.
4:00:00 AM	MIX & PUMP PILL. TRIP OUT OF HOLE TO RUN LOGS. NO TIGHT SPOTS, GOOD TRIP.
4:30:00 AM	PULL WEAR BUSHING.
6:00:00 AM	WAIT ON LOGGERS.

REGULATORY DRILLING SUMMARY



Well : Peter's Point #9-36-12-16 API # : 43-007-31011 Operations Date : 6/23/2005
Surface Location : NESE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 34
Spud Date : 6/8/2005 Days From Spud : 15 Depth At 06:00 : 7605
Morning Operations : DRILLING AHEAD Estimated Total Depth : 8185

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Remarks :
DSLTA: 739
WEATHER: MID 90'S, T-STORMS POSSIBLE,
INCREASING MOSQUITO BORDELO'S.
SAFETY MTGS.: DAYLIGHTS, TRIPPING. MORNINGS,
MSDS.
FUEL USED: 1201/16225 ON HAND 12867
WATER DELIVERED:160BBLS/8890BBLS
DRILLING HRS.: 15.5HRS/175HRS
MOTOR HRS.(8" HP #8015) 28HRS
MOTOR HRS.(6 1/4" HP #6079) 94.5HRS
MOTOR HRS.(6 1/4" HP #6144) 15.5HRS/52.5HRS
DAILY ROTATE: 135' IN 15.5HRS= 8.7'/HR
CUM. ROTATE: 7550' IN 175HRS= 43.1'/HR
BHL: @ 7359' 81.90S 1.40E VS81.90
SPR: @ 7562' PUMP #1 400PSI @ 60SPM
SHAKER SCREENS: 210 TOP & BTM.
DESILTER / DESANDER: ON / ON
CENTRIFUGE: ON
**RECEIVED FROM BUNNING 97JTS (4211.30') OF 5 1/2"
I-80 17# LTC & 2 MKR. JTS. (65.10')

Time To	Description
11:00:00 AM	DRILL FROM 7470' TO 7498' (28' IN 5HRS= 5.6'/HR)
3:30:00 PM	MIX & PUMP PILL TRIP OUT FOR BIT. NO TIGHT SPOTS ENCOUNTERED,SMOOTH TRIP.
4:00:00 PM	LAY DOWN 7 7/8"HC506ZX. PICKUP NEW 77/8" HC506Z W/ RERUN SAME ESX MOTOR.
7:30:00 PM	TRIP IN HOLE. NO BRIDGES. WASHED 60' TO BOTTOM, NO FILL.
6:00:00 AM	DRILL FROM 7498' TO 7605' (107' IN 10.5HRS= 10.2'/HR)

Well : Peter's Point #9-36-12-16 API # : 43-007-31011 Operations Date : 6/22/2005
Surface Location : NESE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 33
Spud Date : 6/8/2005 Days From Spud : 14 Depth At 06:00 : 7470
Morning Operations : DRILLING AHEAD Estimated Total Depth : 8185

Remarks :
DSLTA: 738
WEATHER: MID 90'S, FEW SHOWERS, MOSQUITOES THRIVING!
SAFETY MTGS.: DAYLIGHTS, PUMPS. MORNINGS,
FIRE EXTINGUISHERS.
FUEL USED: 1184/ 15024 ON HAND 6068
WATER DELIVERED: 520BBLS / 8730BBLS
DRILLING HRS.: 22.5HRS / 159.5HRS
MOTOR HRS.(8" HP #8015) 28HRS
MOTOR HRS.(6 1/4" HP #6079) 94.5HRS
MOTOR HRS.:(6 1/4" HP #6144) 22.5HRS/37HRS
DAILY ROTATE: 728' IN 22.5HRS= 32.4'/HR
CUM. ROTATE: 7415' IN 159.5HRS= 46.5'/HR
BHL: @ 7359' 81.90S 1.40E VS81.90
SPR: @ 7404' PUMP #1 400PSI @ 60SPM.
SHAKER SCREENS: 210 TOP & BTM.
DESILTER / DESANDER: ON / ON
CENTRIFUGE: ON

Time To	Description
2:30:00 PM	DRILL FROM 6742' TO 7058' (316' IN 8.5HRS= 37.1'/HR)
3:00:00 PM	WIRELINE SURVEY @ 6990' 1 1/2 DEGREES S29E.
3:30:00 PM	LUBRICATE RIG. FUNCTION ANNULAR.
3:00:00 AM	DRILL FROM 7058' TO 7436' (378' IN 11.5HRS= 32.8'/HR)
3:30:00 AM	WIRELINE SURVEY @ 7359' 2.5DEGREES S22E.
6:00:00 AM	DRILL FROM 7436' TO 7470' (34' IN 2.5HRS= 13.6'/HR)

REGULATORY DRILLING SUMMARY



Well : Peter's Point #9-36-12-16

API # : 43-007-31011

Operations Date : 6/21/2005

Surface Location : NESE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 32

Spud Date : 6/8/2005

Days From Spud : 13

Depth At 06:00 : 6742

Morning Operations : DRILLING AHEAD

Estimated Total Depth : 8185

Time To	Description
6:30:00 AM	LUBRICATE RIG.
11:00:00 AM	TRIP IN HOLE, PICKED UP 35JTS. OF DRILL PIPE LAID DOWN WHILE USING SURFACE JARS.
2:00:00 PM	HIT BRIDGE @ 5970' WASHED & REAMED 190' TO BOTTOM. HOLE UNLOADING HUGE AMOUNT OF LARGE CUTTINGS.
2:30:00 PM	TAGGED BOTTOM & CIRC. TILL CUTTING VOLUME DECREASED.
7:30:00 PM	DRILL FROM 6200' TO 6363' (163' IN 5HRS= 32.6'/HR)
8:00:00 PM	WIRELINE SURVEY @ 6286' 3/4 DEGREE S42W
4:00:00 AM	DRILL FROM 6363' TO 6679' (316' IN 8 HRS= 39.5'/HR)
4:30:00 AM	WIRELINE SURVEY @ 6602' 3/4 DEGREE S5W
6:00:00 AM	DRILL FROM 6679' TO 6742' (63' IN 1.5HRS= 42.0'/HR) BOP DRILL WHILE DRLG. 1MIN. 30SEC. TO STATIONS. NO BOPE USED.

Remarks :

DSLTA: 737
WEATHER: CLEAR, HOT, MID 90'S.
SAFETY MTGS.: DAYLIGHTS, FIRE EXTINGUISHERS.
MORNINGS, BOP DRILL.
FUEL USED: 1671/13840 ON HAND 7252
WATER DELIVERED: 280BBLS / 8210BBLS
DRILLING HRS.: 14.5HRS / 137HRS
MOTOR HRS.(8" HP #8015) 28HRS
MOTOR HRS.(6 1/4" HP #6079) 94.5HRS
MOTOR HRS.:(6 1/4" HP #6144) 14.5HRS / 14.5HRS
DAILY ROTATE: 542' IN 14.5HRS= 37.4'/HR
CUM. ROTATE: 6687' IN 137HRS= 48.8'/HR
BHL: @ 6602' 62.07S 2.15W VS62.07
SPR: @ 6616' PUMP #1 375PSI @ 60SPM.
SHAKER SCREENS: 210 TOP & BTM
DESILTER / DESANDER: ON / ON
CENTRIFUGE: ON

Well : Peter's Point #9-36-12-16

API # : 43-007-31011

Operations Date : 6/20/2005

Surface Location : NESE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 31

Spud Date : 6/8/2005

Days From Spud : 12

Depth At 06:00 : 6200

Morning Operations : CUTTING DRILLING LINE

Estimated Total Depth : 8185

Time To	Description
6:00:00 PM	STILL WORKING TIGHT HOLE, FROM 2100' TO 1924', TRIPPING OUT FOR BIT. WORKED PIPE W/ DECENT PROGRESS ON DAYLIGHTS. SET OFF JARS ONLY ONCE.
1:00:00 AM	CONTINUE TO WORK TIGHT HOLE FROM 1976' TO 1097'. TIGHT TO SNUG ALL THE WAY TO CASING SHOE.
3:00:00 AM	COMPLETED TRIP OUT OF HOLE TRIPPING OUT BHA IN CASING.
5:00:00 AM	LAI D DOWN 7 7/8" HC506Z PDC BIT, & 6 1/4" HP MOTOR. LAY DOWN 2- IBS. FUNCTION BLIND RAMS. PICK UP 7 7/8" HC506ZX PDC BIT & NEW 6 1/4" HP MOTOR (.16 RPM/GPM)
6:00:00 AM	CUT DRILLING LINE.

Remarks :

DSLTA: 737
WEATHER: MOSTLY CLEAR, LOW 80'S.
SAFETY MTGS.: DAYLIGHTS, SURFACE JARS.
MORNINGS, PINCH POINTS.
FUEL USED: 745 / 12169 ON HAND 8923
WATER DELIVERED: 0BBLS / 7930BBLS.
DRILLING HRS.: 0HRS / 122.5HRS
MOTOR HRS.(8" HP #8015) 28HRS
MOTOR HRS.(6 1/4" HP #6079) 0HRS / 94.5HRS
MOTOR HRS.:(6 1/4" HP #6144) 0HRS
DAILY ROTATE: 0' IN 0HRS
CUM. ROTATE: 6145' IN 122.5HRS= 50.1'/HR
BHL: @ 6117' 56.33S 3.80E VS56.33
SPR:
SHAKER SCREENS: 210 TOP & BTM.
DESILTER / DESANDER: OFF / OFF
CENTRIFUGE: OFF
**NO MUD LOGGER REPORT @ REPORT TIME.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 0681
2. Name of Operator BILL BARRETT CORPORATION		6. If Indian, Allottee or Tribe Name n/a
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8512	7. If Unit or CA/Agreement, Name and/or No. PETER'S PONT UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2638' FSL, 910' FEL, NESE, Sec. 36-T12S-R16E S.L.B.&M.		8. Well Name and No. Peter's Point Unit Fed #9-36-12-16
		9. API Well No. 43-007-31011
		10. Field and Pool, or Exploratory Area Peter's Point/Mesaverde
		11. County or Parish, State Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 10/15/05 - 10/23/05.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Contract Permit Analyst for the Bill Barrett Corp.
Signature <i>Matt Barber</i>		Date 10/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
NOV 07 2005
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 10/23/2005 Report # : 11

End Time Description

Summary : Flow back stage 1. MIRU BWWC, Hes
FRAC, BOC Gases, perf and frac stages
2,3,4. Flow back Stages 1-4

8:00:00 PM Frac stage 4 Price River . 70Q CO2 Foam. load Break @ 5719 psi
7.7 BPM. Avg. Wellhead Rate: 24.85BPM. Avg. Slurry Rate: 9.47
BPM. Avg. CO2 Rate:14 BPM. Avg. Pressure:4968 PSI. Max.
Wellhead Rate:28.33 BPM. Max. Slurry Rate:13.08 BPM. Max. CO2
Rate: 17.81BPM.Max. Pressure:5840 PSI. Total Fluid Pumped:
14,933Gal. Total Sand in Formation: 52,708 LB. (20/40 White Sand)
CO2 Downhole: 104Tons. CO2 Cooldown: 10Tons. ISIP: 3,379psi.
Frac Gradient:0.96 psi/ft. Shut In. 5 Min:3230 psi. 10 Min: 3176 psi.
15 Min: 3140 Psi. Pressure was high at approximately 5700 psi
during the pad stage. Successfully flushed wellbore with 50Q Foam
with 30 bbl over flush with 500 gal fluid cap.

9:30:00 PM Start flow backs stages 1-4 1532 bbl to recover.

Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 10/22/2005 Report # : 10

End Time Description

Summary : Flow Back Stage1. MIRU HES Coil Tbg.
& N2. RIH Clean out sand off perfs

7:00:00 AM Flow Back Stage 1
12:00:00 AM M.I.R.U. HES COIL TBG UNIT, R.I.H. WITH SAME, WASHED
CLEAN TO PBTD, PUMPED SWEEP, P.O.O.H. WITH COIL,
TUBING, R.D. AND RELEASED COIL TUBING UNIT.

6:00:00 AM FLOWBACK STAGE #1

Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 10/21/2005 Report # : 9

End Time Description

Summary : Frac stage 1,Flow back stage 1

1:00:00 AM frac stage 1. see previous report for frac.
7:00:00 AM start flow back stage 1 FCP 850 psi on 20 ck recovered 105 bbl in
12 hours avg. of 17.50 BPH 570 bbl left to recover
1:00:00 PM Rig BWWC to set CFP And perf stage 2 picked up one 10 ft perf
gun and CFP . frac head wing valve wouldnt close had pressure
between valve and Warroir flow manifold for lub. for tools. call out
Wellhead inc, to repair. repairs couldnt made internal valve
problem.
4:00:00 PM rig HES try to pump top kill to change out casing valve pumped
3000 gal pressured up couldnt get top kill on well.
5:00:00 PM rid down frac off 9-36 move to 2-36D
11:59:00 PM flow back stage 1 Bluecastle

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 10/20/2005	Report # : 8	End Time	Description
Summary : R.U. HES & BWWL, SHOOT STAGE #1 AND FRAC SAME, OPENED TO PIT TO CLEAN-UP FRAC.			
		9:00:00 PM	SHUT IN NO ACTIVITY
		10:00:00 AM	R.U. HES FRAC CREW AND BLACK WARRIOR WIRELINE.
		11:45:00 PM	P.U AND R.I.H. WITH 2-5' GUNS (LOADED 3-SPF, 120-DEG PHASED, EHD-0.42", AND 25-GRAM CHARGE), CORRELATED AND SHOT STAGE #1 (BLUECASTLE) FROM 7,478'-83' AND 7,422'-27', P.O.O.H. AND LAY DOWN GUNS, ALLSHOTS HAD FIRED.
		1:30:00 AM	FRAC STAGE# 1 (BLUECASTLE) AS FOLLOWS: 70-Q CO2 FOAM FRAC AVE RATE-39.1 BPM AVE PRESSURE-4,262 PSI BROKE-4,392 PSI FRAC GRAD-0.89 PSI/FT ISIP-3,402 PSI TOTAL SAND-100,000 LB 20/40 WHITE TOTAL CO2 DOWNHOLE-142 TON TOTAL FLUID TO REC-21,023 GALS
		7:00:00 AM	OPENED CASING TO PIT ON 20/64 CHOKE W/ 3,200 PSI, AT 0130 HOURS. LEFT W/ OURAY FLOWBACK TESTERS FOR CLEAN-UP.
		7:00:00 AM	

Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 10/19/2005	Report # : 7	End Time	Description
Summary : RIH with Weatherford moter with 43/4 bit. clean out from 7454 to 7660+			
		8:00:00 AM	Rig Coil tbg with Weatherford 27/8 moter with 43/4 tricone bit.
		1:00:00 PM	tage @ 7455 took weight fail free jetted and cleaned out to 7660 drilling hard stayed at 7660 for one hour . stopped drilling jet hole for one hour started out jetting to clean out wellbore. pull out of hole with coil tbg and moter with bit .

Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 10/18/2005	Report # : 6	End Time	Description
Summary : SI, MIRU HES Coil unit and HES N2			
		10:30:00 AM	MIRU HES Coil unit, and N2
		5:00:00 PM	SIFN

Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 10/17/2005	Report # : 5	End Time	Description
Summary : SI			
			SI

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 10/16/2005 Report # : 4

End Time Description

Summary : Rig Black Warrior EL. to perf stage 1
pickup perf gun RIH tag Fill @ 7454 ,
lower 1/2 of stage covered with fill. could
not perf stage 1. RDMO.EL..

10:00:00 AM

MIRU Black Warrior EL.

5:00:00 PM

Pickup two 5 FT. Perf guns RIH tag fill. lower stage covered tagged @
7454 POOH RDMO

Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 10/15/2005 Report # : 3

End Time Description

Summary : Rig Flow back manifolds. spot in BWWC.
El.

5:00:00 PM

MI BWWS . BOC Gases

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 0681
2. Name of Operator BILL BARRETT CORPORATION		6. If Indian, Allottee or Tribe Name n/a
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8512	7. If Unit or CA/Agreement, Name and/or No. PETER'S PONT UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2638' FSL, 910' FEL, NESE, Sec. 36-T12S-R16E S.L.B.&M.		8. Well Name and No. Peter's Point Unit Fed #9-36-12-16
		9. API Well No. 43-007-31011
		10. Field and Pool, or Exploratory Area Peter's Point/Mesaverde
		11. County or Parish, State Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 10/23/05 - 10/30/05.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber	Title Contract Permit Analyst for the Bill Barrett Corp.
Signature <i>Matt Barber</i>	Date 11/03/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 07 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 10/30/2005	Report # : 18	End Time	Description
Summary : EL Stage 7. Frac #7. Flow back 1-7. load CO2 Vess. perf frac stage8. flow back stage 1-8		1:00:00 AM	shut in wait on CO2 Truck, rain and mud
		4:00:00 AM	Mesa EL, stage 7 U.Price River: pickup perfgun and HES CFP RIH correlate to short joint run to depth check depth to casing collar set HES CFP @6090 pickup perforate U.Price River @ 6044-6047 pickup perf @ 5971-5978 3JSPF 120 phasing .410 hole 23 gram shot POOH all shots fired turn well over to frac crew.
		5:00:00 AM	Stage 7 U. Price River. 70Q Foam Frac. Load, Break@ 5646 PSI.@11 BPM. Avg. Wellhead Rate: 35.11BPM. Avg. Slurry Rate:14.03 BPM. Avg. CO2 Rate:19.09 BPM. Avg. Pressure: 4768PSI. Max. Wellhead Rate: 40.73BPM. Max. Slurry Rate:18.25 BPM. Max. CO2 Rate:26.56 BPM. Max. Pressure: 5649BPM. Total Fluid Pumped: 17,309Gal. Total Sand in Formation: 95,118LB. (20/40 White Sand) CO2 Downhole: 122tons CO2 Cooldown: 8 tons. ISIP:3,677 psi. Frac Gradient:1.06 psi/ft. Shut in. 5min:3580 psi 10 Min:3533 psi 15 min:3504 psi. Pressure started out 5500 psi lined out at 4300 psi. Had problems with throttle on pump truck during last stage of job. pumped 40 sacks extra sand during job. flushed wellbore
		5:30:00 AM	Flow back stages 1-7 2000 psi on 18/64 ck. 2029 bbl to recover
		8:00:00 PM	flow back stage 1-7 FCP 1000 psi
		9:00:00 PM	Mesa EL Stage 8 North Horn. pickup HES CFP And one 4ft. & 6 ft. perf gun RIH correlate to short joint run to setting depth set HES CFP @ 4890 pickup check depth to casing collar Perforate North Horn @ 4834-4840 and 4737-4741 3JSPF 120 phasing .410 hole 23 gram shots. POOH all shots fired turn well over to frac crew.
		9:00:00 PM	Stage 8 North Horn 70Q Foam . Load & Break @ 5287 PSI,@ 11.4 BPM. Avg. Wellhead Rate:39.65 BPM. Avg. Slurry Rate: 15.53BPM. Avg. CO2 Rate: 21.83BPM. Avg. Pressure: 4756PSi Max. Wellhead Rate: 43.02BPM. Max. Slurry Rate: 20.32BPM. Max CO2 Rate: 24.06BPM. Max. Pressure:5287 PSI. total Fluid Pumped: 12,530Gal. Total Sand In Formation:59,888 LB.(20/40 White Sand) CO2 Downhole: 87tons. Co2 Cooldown: 10tons. ISIP:3154 psi. Frac Gradient:1.10 psi/ft. Shut in psi 5min:2802 psi 10 min: 2740 psi 15 min:2710 psi. successfully flushed wellbore with 50Q foam 30 bbl over flush with 500 gal fluid cap.
		11:15:00 PM	start flow back stages 1-8 2500 psi on 18 ck.
		11:59:00 PM	flow back stages 1-8

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 10/24/2005	Report # : 12	End Time	Description
Summary : Flow Back stages 1-4. perf frac stage 5. flow back stages 1-5		7:00:00 AM	Stages 1-4 FCP 800 psi on 28 ck recovered 422 bbls in 9 hours avg. of 46.88 BPH 1557 bbl left to recover
		1:30:00 PM	rig Black Warrior EL. pickup one 10 ft. perf gun with HES 5K frac plug RIH Correlate to casing collars run to setting depth set CFP @ 6350 pick up perf Stage 5 U.Price River @ 6277-6287 3JSPF 120 phasing 25 gram shot .420 hole POOH all shots fired turn well over to frac crew.
		2:29:00 PM	rig HES Frac Stage 5 U.Price River load and Break @ 5463 @ 10 BPM. Avg. Wellhead Rate:20 BPM. Avg. Slurry Rate: 7.9BPM. Avg. CO2 Rate :XXX BPM. Avg. Pressure: 3584 PSI. Max. Wellhead Rate:20 BPM. Max. Slurry Rate: 10.7BPM. MAx. CO2 Rtae: XXX BPM. MAx. Pressure: 5466PSI. Total Fluid Pumped: 14,559Gal. Total Sand in Formation: 51,500LB. (20/40 White Sand) CO2 Downhole: 75Tons CO2 Cooldown: 5Tons. ISIP: 3,855Psi. Frac Gradient: 1.06 psi/ft. Shut in: 5 Min: 3429 psi 10 Min: 3315 psi. 15 Min: 3230 Psi. Brok down with fluid due to limited CO2 on Locatin. CO2 flow meter was not readable in the frac van. without CO2 rate graphs and volumes appear off. Successfully flushed with 5oQ Co2 foam wi
		3:00:00 PM	Rig Down Hes Frac Equipment.
		3:00:00 PM	Start Flow back stages 1-5 on 18 ck. psi
		11:59:00 PM	flow back stages 1-5

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 10/23/2005 Report # : 11

Summary : Flow back stage 1. MIRU BWWC, Hes
FRAC, BOC Gases, perf and frac stages
2,3,4. Flow back Stages 1-4

End Time	Description
7:00:00 AM	FCP 5 Psi on 26 ck. recovered 123 bbls in 24 hours 447 bbl left to recover.
10:00:00 AM	change out frac tree wing valve. Rig Black Warrior EI to perf stage 2 pickup one 3ft. and 7ft. perf gun with HES CFP. RIH Correlate to short joint run to setting depth set CFP @ 6940 pickup perforate Price River @ 6855-6858 3JSPF 120 phasing 25 gram shot, pickup check depth to casing collar perforate @ 6721-6728 3JSPF 120 phasing 25 gram shot .420 hole POOH turn well to frac crew.
11:00:00 AM	Pressure test pump lines.
12:30:00 PM	Stage 2 Price River 70Q Foam Frac. load Break @ 5718 @ 6.7 BPM. Avg. Wellhead Pressure: 38.1 BPM. Avg. Slurry Rate: 15.5 BPM. Avg. Co2 Rate: 20.7 BPM. Avg. Pressure: 5270 psi. Max. Wellhead Rate: 43.3 BPM. Max. Slurry Rate: 19.1 BPM. Max. CO2 Rate: 24.6 BPM. Max. Pressure: 5718 psi. total Fluid pumped: 19,592 gal. total Sand in Formation: 100,800 lb. (20/40 White Sand) CO2 Down Hole: 160 tons CO2 Cooldown: 10 tons ISIP: 3,810 PSI. Frac Gradient: 1.00 psi/ft. Shut in. 5Min. 3520, 10 min: 3408. 15 Min: 3311 psi. Had problems with gel pro stage 5&6 Chem. jumping. MA on and off AQF on and off. sand running low. went over with CO2 30 tons. Successfully flushed with 50Q foam with 30 bbl over
1:30:00 PM	BWWC Stage 3. Price River pickup HES CFP And one 10 RIH Correlate to short joint run to depth check depth to casing collar set HES CFP @ 6650 pickup perforate North Horn @ 6580-6590 10 ft 3JSPF 120 phasing 25 gram shot .420 Hole. POOH all shots fired turn well over to frac crew.
2:00:00 AM	Wait on Halliburton to repair equipment.
3:00:00 PM	Frac Stage 3 Price River 70Q Foam. load Break @ 5274 @ 6 BPM. Avg. WellHead Rate: 18.83 BPM. Avg. Slurry Rate: 7.82 BPM. Ag. CO2 Rate: 9.74 BPM. Avg. Pressure: 3728 PSI. Max. Wellhead Rate: 21.97 BPM. Max. Slurry Rate: 10.84 BPM. Max. CO2 Rate: 12.47 BPM. Max. Pressure: 5277 PSI. Total Fluid Pumped: 10,274 Gal. total Sand in Formation: 41,130 LB. (20/40 White Sand) CO2 Downhole: 65 tons CO2 Cooldown: 6 Tons. ISIP: 3,506 psi. Frac Gradient: 0.97 psi/ft. Shut in PSI. 5 Min: 3368 psi, 10 min: 3319 psi. 15 min: 3284 psi. Flushed with 50Q Foam with 30 bbl over flush with 500 gal fluid cap. turn well over to EL.
11:59:00 PM	flow back stage 1-4
4:30:00 PM	Rig BWWC pick up HES CFP and one 7 ft. and one 3 ft perf gun RIH correlate to casing collars run to setting depth set CFP @ 6530 picked up to perf. perf guns didnt fire. POOH change out guns. (cap fired primer cord fired shots didnt go off) change out tools RIH Correlate to casing collars run to depth Perforate @ 6498-6504 pickup check depth perf @ 6408-6412 3JSPF 120 phasing 25 gram shots .420 hole. POOH all shots fired.

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 0681
2. Name of Operator BILL BARRETT CORPORATION		6. If Indian, Allottee or Tribe Name n/a
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or No. PETER'S PONT UNIT
3b. Phone No. (include area code) 303-312-8512		8. Well Name and No. Peter's Point Unit Fed #9-36-12-16
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2638' FSL, 910' FEL, NESE, Sec. 36-T12S-R16E S.L.B.&M.		9. API Well No. 43-007-31011
		10. Field and Pool, or Exploratory Area Peter's Point/Mesaverde
		11. County or Parish, State Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 10/31/2005 - 11/06/2005.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Contract Permit Analyst for the Bill Barrett Corp.
Signature <i>Matt Barber</i>		Date 11/07/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 10 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 11/6/2005 Report # : 25

Summary : Drill CFP's , stuck tbg. hole in tbg wall approx. 3000 ft. bit @ 4645

End Time	Description
7:00:00 AM	Shut in well. Bit in hole
4:00:00 PM	open well drill on CFP 4650 tbg stuck @ 4645 15 ft above frac plug work and try to drill pumping gel sweeps made 4 ft of hole flowing and pumping determined that tbg has a hole around 3000 ft. very little circ at bit, composite material around bit. dart valve @ 325 ft. from surface
6:00:00 AM	shut in well for night to build pressure to try to blow bit free. before tbg backoff. and fishing job.

Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 11/5/2005 Report # : 24

Summary : Sl. MIRU DUCO well service unit. and equipment. RIH with tbg tag . Drill kill plug and two frac plugs SIFN

End Time	Description
7:00:00 AM	Shut in kill plug @ 4270
10:00:00 AM	MIRU DUCO inc. WSU And equipment.
1:00:00 PM	unload tbg on seals
2:00:00 PM	nipple down frac head nipple up BOPs and stripper head. rig work floor
5:30:00 PM	pickup 43/4 Smith cone bit with North West mec. pumpoff bit sub. 1 jt xn nipple 1 jt X nipple tally in hole tag kill plug @ 4270 rig power swivel, foam unit. drill kill plug 4270
6:00:00 PM	RIH tag plug # 8 @ 4420 no fill opn plug drill out. Rth tag plug # 7 @ 4650 no fill on plug.
7:00:00 PM	clean up wellbore for night
7:00:00 PM	shut down for night

Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 11/4/2005 Report # : 23

Summary : Flow back stages 1-10

End Time	Description
7:00:00 AM	stages 1-10 FCP 850 psi on 36 ck recovered 250 bbl in 24 hours avg. of 10.41 BPH 1433 left to recover. Co2 Test 3%
	Flow back stages 1-10

Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 11/3/2005 Report # : 22

Summary : Flow back stages 1-10

End Time	Description
7:00:00 AM	Stages 1-10 FCP 900 psi on 36 ck. recovered 258 bbl in 24 hours avg. of 10.75 BPH. 1683 left to recover
11:59:00 PM	Stages 1-10

Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 11/2/2005 Report # : 21

Summary : Flow back stages 1-10

End Time	Description
7:00:00 AM	Stages 1-10 FCP 1050 on 32 ck. recovered 210 bbl in 20 hours avg. of 10.5 BPH 1941 bbl left to recover
11:59:00 PM	stages 1-10

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 11/1/2005	Report # : 20	End Time	Description
Summary : Flow back stages 1-9, plug . perf stage 10 . frac stage 10 flow back stages 1-10. Move Frac to P.P.12-31D and EL.		7:00:00 AM	stages 1-9 FCP 1150 psi on 26 ck. recovered 455 bbl in 24 hours avg. of 19 BPH 1816 bbl left to recover
		9:30:00 AM	flow stages 1-9
		11:00:00 AM	stage 10,North Horn . Mesa EL. pickup One 8 FT. Perf gun with Hes 5K Frac plug RIH Correlate to short joint run to setting depth set Composite frac plug @ 4420 pickup perf N. H. @ 4358-4366 POOH, all shots fired turn well over to frac crew.
		12:30:00 PM	Stage 10 North Horn 70Q Foam. load Break @ 4814 psi @ 5.9 BPM. Avg. Wellhead Rate: 18.71 BPM. Avg. Slurry Rate: 7.69 BPM. Avg. CO2 Rate: 9.43 BPM. Avg. Pressure: 2822 psi. Max. Wellhead Rate: 32.89 BPM. Max. Slurry Rate: 9.78 BPM. Max. CO2 Rate: 23.95 BPM. Max. Pressure: 4814 psi. Total Fluid Pumped: 9,777 gal. Total Sand in Formation: 37,203 lb. (20-40 White Sand) CO2 Downhole: 68 ton. CO2 Cooldown: 6 tons. ISIP: 2,485 psi. Frac Gradient: 1.02 psi/ft. Had problems with CO2 flowmeter therefore the rates, prop con, and quality were very choppy. (went 20 ton over on CO2) successfully flushed wellbore with 50Q foam 30 bbl over on flush with 500 gal fluid cap. Shut inPSI. 5 min: 2324 p
		1:00:00 PM	Start Flow back stages 1-10 18 ck. psi. 2151 bbl to recover.
		11:59:00 PM	flow back stages 1-10

Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 10/31/2005	Report # : 19	End Time	Description
Summary : Flowq back stages 1-8. Perf, frac stage 9 Flow back stage 1-9		7:00:00 AM	Flow back stages 1-8 FCP 975 psi on 36 ck recovered 480 bbl in 22 hours avg. of 21.81 BPH 1960 bbl left to recover.
		2:00:00 PM	flow back stages 1-8 , load CO2 vessels for stage 9.
		2:30:00 PM	Stage 9 North Horn 4552-4560, Pickup HES CFP & one 8 ft perf gun RIH correlate to short joint run tosetting depth set HES 51/2 5Kcomposite frac plug @ pickup perf stage 9 @ 4552-4560 3JSPF 120 phasing 23 gram shot .410 hole POOH all shots fired turn well over to frac crew.
		3:30:00 PM	Pressure Test. Frac stage 9 North Horn ,70Q Foam Load Break @ 5383psi, 6BPM. Avg. Wellhead Rate:19.46 BPM. Avg. Slurry Rate:8.2 BPM. Avg. CO2 Rate:9.8 BPM. Avg. Pressure: 3324PSI. Max. Wellhead Rate: 21.8BPM. Max. Slurry Rate: 10.2BPM. Max. CO2 Rate:11.9 BPM. MAX. Pressure: 5383Rate. Total Fluid Pumped: 8,573Gal. Total Sand IN Formation:31,200 LB. (20/40 White Sand) ISIP: 2,681psi. Frac Gradiet: 1.04 psi/ft. Shut in. 5min:2483 psi. 10 min.2449 psi. 15 Min.2438 Psi. Successfully flushedwellbore with 50Q Foam 30 bbl over flush with 500 gal fluid cap.
		5:00:00 PM	Flow back stages 1-9 18ck 240 psi 2271 bbl to recover
		11:59:00 PM	flow back stage 1-9

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bill Barrett Corporation
CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. UTU 0681
2. Name of Operator BILL BARRETT CORPORATION	6. If Indian, Allottee or Tribe Name n/a
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	7. If Unit or CA/Agreement, Name and/or No. PETER'S PONT UNIT
3b. Phone No. (include area code) 303-312-8168	8. Well Name and No. Peter's Point Unit Fed #9-36-12-16
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2638' FSL, 910' FEL, NESE, Sec. 36-T12S-R16E S.L.B.&M.	9. API Well No. 43-007-31011
	10. Field and Pool, or Exploratory Area Peter's Point/Mesaverde
	11. County or Parish, State Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other First Sales Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF FIRST SALES ON 11/11/2005.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber	Title BBC Permit Analyst
Signature <i>Matt Barber</i>	Date 11/14/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 21 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bill Barrett Corporation
CONFIDENTIAL

FORM APPROVED
OM, B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2638' FSL, 910' FEL, NESE, Sec. 36-T12S-R16E S.L.B.&M.

5. Lease Serial No.
UTU 0681

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S PONT UNIT

8. Well Name and No
Peter's Point Unit Fed #9-36-12-16

9. API Well No.
43-007-31011

10. Field and Pool, or Exploratory Area
Peter's Point/Mesaverde

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 11/7/2005 - 11/13/2005.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Matt Barber	Title Permit Analyst
Signature <i>Matt Barber</i>	Date 11/28/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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NOV 30 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 11/13/2005 Report # : 32

Summary : Flow back, pumpoff bit and land on tbg hanger. ND/NU tree

End Time	Description
7:00:00 AM	Flow back stages 1-10
8:00:00 AM	rig pump, pupoff bit sub with 43/4 tricone bit @ 4850 ft. POOH lay down 13 joints 23/8 tbg.
10:00:00 AM	land tbg . Tbg Detail= KB 18.00 hanger .75 134 joints 23/8 N-80 4186.76. X Nipple 1.18 one joint 23/8 31.23 XN nipple 1.38. one joint 23/8 31.22 re-entry guide .96 ft. total ft. 4271.48 ft.
12:00:00 PM	Nipple down Weatherford BOPs nipple up X-mas Tree and flow lines
	Rig down Duco Well service unit move off

Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 11/12/2005 Report # : 31

Summary : Drill CFP's clean rat hole POOH to landing

End Time	Description
7:00:00 AM	SICP 1725
8:00:00 AM	blow down casing to 800 psi
9:29:00 AM	POOH 13 stds. remove XN nipple with circ plug . RIH 10 stands install circ plug with XN nipple TIH tag CFP @ 6090 rig power swivel
3:00:00 PM	drill CFP# 4 no fill on plug push in hole to 6180 CFP # 5 no fill drill out no fill on plug push in hole to 6350 CFP # 6 no fill on plug drill out . push to 6550 CFP # 7 no fill on plug drill out. push in hole to 6650 CFP # 8 no fill on plug drill out. RIH to 6940 tag plug # 9 no fill on plug drill out. RIH to PBT7520 ft
4:00:00 PM	circ hole clean with foam air light to med sand . POOH .lay down tbg. to 4850 ft. Weatherford pumpoff sub bit .
7:00:00 PM	flow well over night to cean up

Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 11/11/2005 Report # : 30

Summary : drill plugs

End Time	Description
	Enter the description here

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 11/10/2005 Report # : 29

Summary : R.I.H. WITH 3 5/8" BASKET TYPE GRAPPLE, CATCH FISH, JARRED, CAME FREE, P.O.O.H. HAD FISH, T.I.H. WITH BIT,

End Time	Description
7:00:00 AM	CASING OPENED TO PIT WITH 0-PSI.
9:45:00 AM	P.U. AND R.I.H. WITH 3 5/8" MILL & BHA ON 2 3/8" TUBING, BHA AS FOLLOWS:

TOOL CONNECTION	LENGTH	OD	ID	
-----	-----	-----	-----	
S.C. OVERSHOT	2.0'	4.687"	2.500"	2 7/8" IF
XO	0.8'	3.688"	1.250"	2 7/8" IF
x 2 7/8" REG				
BOWEN B.S.	7.98'	3.750"	1.250"	2 3/8" IF
XO	1.2'	3.813"	1.313"	2 7/8"
REG x 2 3/8" IF				
BOWEN JARS	9.24'	3.750"	1.	

10:15:00 AM	JARRED 4-TIMES ON FISH, CAME FREE OR PULLING OFF OF FISH.
12:30:00 PM	P.O.O.H. WITH 2 3/8" TUBING, BHA, AND FISH. TOP PART OF FISH (BOTTON OF PUMP-OFF BIT SUB) HAD APPROX 1/2" WEAR.
	NOTE: SEE SETUP FILE/COMP EVENT FOR PIC OF FISH...
1:30:00 PM	pickup Weatherford pumpoff bit sub 1 jt. XN nipple 1 jt. X nipple Trip in hole 134 joints install XN nipple with pump through circ plug. RIH 12 joints tage . CFP #3 @ 4610
3:00:00 PM	pickup Power swivel drill plug #3. one kill plug two composite frac plugs. #2 Frac plug
6:00:00 PM	Tag @ 4890 drill out CFP #3 RIH to 5320 clean up casing for night.
6:00:00 PM	shut in for night

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 11/9/2005 Report # : 28

Summary : T.I.H. WITH OVERSHOT & CATCH FISH. PULLED OFF, CAME OUT OF HOLE W/ OVERSHOT. R.I.H. WITH SHOE, MILLED OVER BIT APPROX 4", P.O.O.H. W/ SHOE, SECURED WELL AND S.I.F.N...

End Time	Description	TOOL	LENGTH	OD	ID	CONN
7:00:00 AM	S.I.C.P. - 800 PSI.					
8:30:00 AM	OPENED CASING TO PIT AND P.U. WEATHERFORD BHA AS FOLLOWS:					
		OVERSHOT EUE	2.00'	4.687"	2.500"	2 7/8"
		XO	0.80'	3.688"	1.250"	2 7/8"
		EUE x 2 7/8" REG				
		BOWEN B.S. REG	7.980'	3.750"	1.250"	2 7/8"
		XO	1.200'	3.813"	1.313"	2 7/8"
		REG x 2 3/8" IF				
		TYPE Z JARS	9.240'	3.750"	1.500"	2
9:30:00 AM	P.U. BHA, T.I.H. ON 2 3/8" TUBING, AND CATCH FISH.					
11:00:00 AM	PULLED 25K OVER AND GRAPPLE PULLED OFF. ATTEMPT TO CATCH FISH AGAIN DOZEN MORE TIMES WITH NO SUCCESS.					
12:15:00 PM	P.O.O.H. WITH 2 3/8" TUBING AND BHA. GRAPPLED SHOWED IT HAD APPROX 4.5" BITE ON FISH BEFORE PULLING OFF, CUTLIP GUIDE ON OVERSHOT HAD DINGS, INDICATING IT WAS TAGGING THE BIT.					
10:00:00 AM	WAIT ON SHOE					
2:30:00 PM	P.U. BHA AND T.I.H. ON 2 3/8" TUBING, BHA AS FOLLOWS:					
		TOOL CONNECTIONS	LENGTH	OD	ID	
		SHOE	2.77'	4.750"	3 11/16"	
		TOP BUSHING	2.28'	3.750"	1.313"	2 7/8"
		REG				
		BOWEN B.S. REG	7.98'	3.750"	1.1250"	2 7/8"
		XO	1.20'	3.813"	1.313"	2 7/8"
		REG x 2 3/8" IF				
		BOWEN JARS	9,24'	3.750"	1.120"	
3:15:00 PM	P.U. POWER SWIVEL AND BREAK CIRCULATION WITH FOAM UNIT.					
4:30:00 PM	MILLED OVER BIT, APPROX 4", AND STOPPED MAKING HOLE.					
5:45:00 PM	P.O.O.H. WITH 2 3/8" TUBING AND MILL. WAVY BOTTOM MILL WAS WORN FLAT, SHUT IN AND SECURED WELL FOR NIGHT.					
6:00:00 AM	SHUT IN					

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 11/8/2005 Report # : 27

Summary : S.I.C.P.- 1,500 PSI. CUT-OFF TUBING. P.O.O.H. WITH 2 3/8" TUBING AND CUT-OFF, FOUND NO HOLES IN TUBING. R.I.H. W/ OVERSHOT, B.S. & JARS, CATCH FISH, P.O.O.H. WITH SAME, LEFT BTTM OF BIT SUB & BIT IN HOLE. SECURED WELL AND S.I.F.N...

End Time	Description
7:00:00 AM	S.I.C.P.- 1,500 PSI FOR 8-HRS.
8:45:00 AM	BLOWDOWN CASING TO PIT, M.I.R.U. COMPUTALOG TO CUT-OFF.
11:30:00 AM	CUT OFF WITH CHEMICAL CUTTER @ 4,550', APPROX 4.5' ABOVE THE X-NIPPLE.
12:00:00 PM	R.D. AND RELEASED COMPUTALOG AND PREP TO P.O.O.H. WITH 2 3/8" TUBING.
1:30:00 PM	P.O.O.H. WITH 2 3/8" TUBING AND CUT-OFF JOINT. DIDNOT SEE ANY HOLES IN TUBING WHILE TRIPPING.
2:45:00 PM	WELL STARTED UNLOADING, LET UNLOAD AND KILLED SAME.
3:45:00 PM	T.I.H. WITH WITH2 3/8" OVERSHOT, BUMPER SUB, AND JARS.
4:30:00 PM	CATCH FISH, P.U. TO SET OFF JARS AND NO ACTION FROM JARS. WORKED FOR AWHILE AND STARTED WORKING. JARRED ON FISH CAME FREE.
5:45:00 PM	P.O.O.H. WITH 2 3/8" TUBING AND HAD TOP OF PUMP-OFF BIT SUB, LEFT BOTTOM OF PUMP-OFF BIT SUB AND BIT IN HOLE. SECURED WELL AND S.I.F.N..
6:00:00 AM	SHUT IN FOR NIGHT, 0600 HRS S.I.C.P.- 800 PSI.

Well Name : Peter's Point #9-36-12-16

API : 43-007-31011

Area : West Tavaputs

Ops Date : 11/7/2005 Report # : 26

Summary : SICP 1700. Bit and tbg stuck @ 4645 tbg back off, back-off tubing, p.o.o.h. with 92-jts, seen no hole in tubing, r.i.h. screw back into 2 3/8" tubing, flowed casing, s.i.f.n...

End Time	Description
7:00:00 AM	SICP 1700
10:00:00 AM	open casing 1700 start working tbg. during casing flow try to free bit. changing chokes as needed
11:30:00 AM	rig pump. pump casing kill for tbg backoff 85 bbl..
2:15:00 PM	LAY DOWN POWER SWIVEL, MANUEL BACK-OFF 2 3/8" TUBING. P.O.O.H. WITH 2 3/8" TUBING, STRING FLOAT, FOR A TOTAL OF 92-JTS, DIDNOT FIND ANY HOLES IN TUBING, STILL HAVE 55-JTS IN HOLE.
3:15:00 PM	T.I.H. WITH 92-JTS OF 2 3/8" TUBING, TAG FISH, SCREW BACK INTO 2 3/8" TUBING.
5:00:00 PM	UNLOADING CASING TO PIT, CLOSED IN CASING.
6:00:00 AM	SECURED WELL AND S.I.F.N.... S.I.C.P. AT 0600 HRS 1,500 PSI.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bill Barrett Corporation
CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300**

3a. Phone No. (include area code)
303-312-8168

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **2638' FNL, 910' FEL, NESE**

At top prod. interval reported below **Same**

At total depth **Same**

14. Date Spudded
06/08/2005

15. Date T.D. Reached
06/23/2005

16. Date Completed **06/25/2005**
 D & A Ready to Prod.

18. Total Depth: MD **7,668'**
TVD **7,669'**

19. Plug Back T.D.: MD **7,520'**
TVD **7,519'**

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Halliburton SD/DSN/HRI/Sonic P Delta 'T'; Mesa Wireline CBL/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8 J55	36#	Surface	1,045'		240 HLC V	79 bbls.	0'	
						180 Prem. Plus	37 bbls.	441'	
8 7/8"	5.5 I-80	17#	Surface	7,620'		1065 50/50 Po	283 bbls.	945'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4,275'							

25. Producing Intervals **WSMUD**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	4,358'	4,560'	7,422' - 7,483'	0.42"	30	Open
B) North Horn	4,737'	6,047'	6,721' - 6,858'	0.42"	30	Open
C) Price River	6,112'	6,858'	6,580' - 6,590'	0.42"	30	Open
D) Bluecastle	7,422'	7,483'	(continued see attachment)			

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7,422' - 7,483'	70% CO2 foam frac: 142 tons CO2; 409 bbls. of LGC 6, 100,000# 20/40 Ottawa sand
6,721' - 6,858'	70% CO2 foam frac: 160 tons CO2; 379 bbls. of LGC 6, 100,800# 20/40 Ottawa sand
6,580' - 6,590'	70% CO2 foam frac: 65 tons CO2; 165 bbls. of LGC 6, 41,130# 20/40 Ottawa sand

(continued see attachment)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/11/2005	11/20/2005	24	→	20	3178	53			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 1170	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
24/64		1250	→	20	3178	53	158.8624		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

* (See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Green River	1,920'
				Wasatch	2,770'
				North Horn	4,562'
				Price River	6,099'
				Base of Upper Price	6,302'
				Bluecastle	7,402'
				TD	7,668'

32. Additional remarks (include plugging procedure):

Copies of logs already submitted.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)¹⁸

Name (please print) Matt Barber Title Permit Specialists
 Signature Matt Barber Date 1/30/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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25. PERFORATION RECORD (cont.)				
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS
6,408'	6,504'	0.42"	30	Open
6,277'	6,287'	0.42"	30	Open
6,112'	6,122'	0.42"	30	Open
5,971'	6,047'	0.42"	30	Open
4,737'	4,840'	0.42"	30	Open
4,552'	4,560'	0.42"	24	Open
4,358'	4,366'	0.42"	24	Open

26. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6,408' - 6,504'	70% CO2 foam frac: 122 tons CO2; 250 bbls. of LGC 6, 52,708# 20/40 Ottawa sand
6,277' - 6,287'	70% CO2 foam frac: 75 tons CO2; 268 bbls. of LGC 6, 51,500# 20/40 Ottawa sand
6,112' - 6,122'	70% CO2 foam frac: 85 tons CO2; 226 bbls. of LGC 6, 54,100# 20/40 Ottawa sand
5,971' - 6,047'	70% CO2 foam frac: 122 tons CO2; 342 bbls. of LGC 6, 95,118# 20/40 Ottawa sand
4,737' - 4,840'	70% CO2 foam frac: 87 tons CO2; 242 bbls. of LGC 6, 59,888# 20/40 Ottawa sand
4,552' - 4,560'	70% CO2 foam frac: 57 tons CO2; 151 bbls. of LGC 6, 31,200# 20/40 Ottawa sand
4,358' - 4,366'	70% CO2 foam frac: 68 tons CO2; 177 bbls. of LGC 6, 37,203# 20/40 Ottawa sand

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.
Prickly Pear Unit/UTU-79487
Peter's Point Unit/UTU-63014

8. Well Name and No.
See Attached

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Off-lease Water Treatment</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this as an update to the previously submitted sundry dated 09/16/09. BBC will be also be treating produced water from Peter's Point unit, in addition to Prickly Pear unit, for re-use for the state water use. All necessary completions to meet additional water needs. A list and map of Peter's Point unit wells is attached.

If you have further questions, please contact me at 303-312-8134.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
RECEIVED
FEB 16 2010

DIV. OF OIL, GAS & MINING

COA: Approval is granted to take the water produced by Peter's Point Federal wells to be treated by the temporary water treatment facility located on SI TLA lands in Sec. 16, T12S R15E through July 2010.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 02/04/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mary Henderson

Petroleum Engineer

Date FEB 08 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

COPY

UWI/API	LABEL	Status
430073007000	5-14-PETERS POINT	GAS
430073002300	9-PTRS PT UNIT	GAS
430071539300	4-PTRS PT UNIT	GAS
430071539100	2-PTRS PT UNIT	GAS
430073076100	36-2-PtrsPtFed	GAS
430073076200	36-3-PtrPtFed	GAS
430073076300	36-4-PtrsPtFed	GAS
430071021600	1-PETERS POINT UNIT	GAS
430071021600	1-PETERS POINT UNIT	GAS
430073098200	11-6-13-17	GAS
430073096500	16-35-12-16	GAS
430073131800	16-27-12-16	GAS
430073127900	8-34-12-16	GAS
430073127500	6-35D-12-16	GAS
430073129300	7-1D-13-16 Ultra Dee	GAS
430073100500	16-31D-12-17	GAS
430073100400	16-6D-13-17	GAS
430073101000	2-36D-12-16	GAS
430073100900	12-31D-12-17	GAS
430073101100	9-36-12-16	GAS
430073081000	4-31D-12-17	GAS
430073085900	6-7D-13-17 Deep	GAS
430073102400	8-35D-12-16	GAS
430073081200	16-26D-12-16	GAS
430073076400	14-25D-12-16	GAS
430073115800	2-12D-13-16 Deep	GAS
430073127700	14-26D-12-16	GAS
430073128100	6-34D-12-16	GAS
430073127200	6-36-12-16	GAS
430073127100	3-36-12-16	GAS
430073117500	12-36D-12-16	GAS
430073117400	10-36D-12-16	GAS
430073126100	15-6D-13-17 Deep	GAS
430073104900	4-12D-13-16 Deep ST	GAS
430073141100	9-27D-12-16	GAS
430073140900	11-27D-12-16	GAS
430073141000	15-27D-12-16	GAS
430073140600	10-26D-12-16	GAS
430073140400	15-26D-12-16	GAS
430073140700	11-26D-12-16	GAS
430073135200	13-25D-12-16	GAS
430073140300	13-26D-12-16	GAS
430073140800	12-26D-12-16	GAS
430073142700	1-34D-12-16	GAS
430073142800	7-34D-12-16	GAS
430073140500	3-35D-12-16	GAS
430073134500	2-35D-12-16	GAS
430073136500	1-35D-12-16	GAS
430073147400	10-35D-12-16	WOC
430073147600	9-35D-12-16	WOC
430073142900	5-35D-12-16	GAS

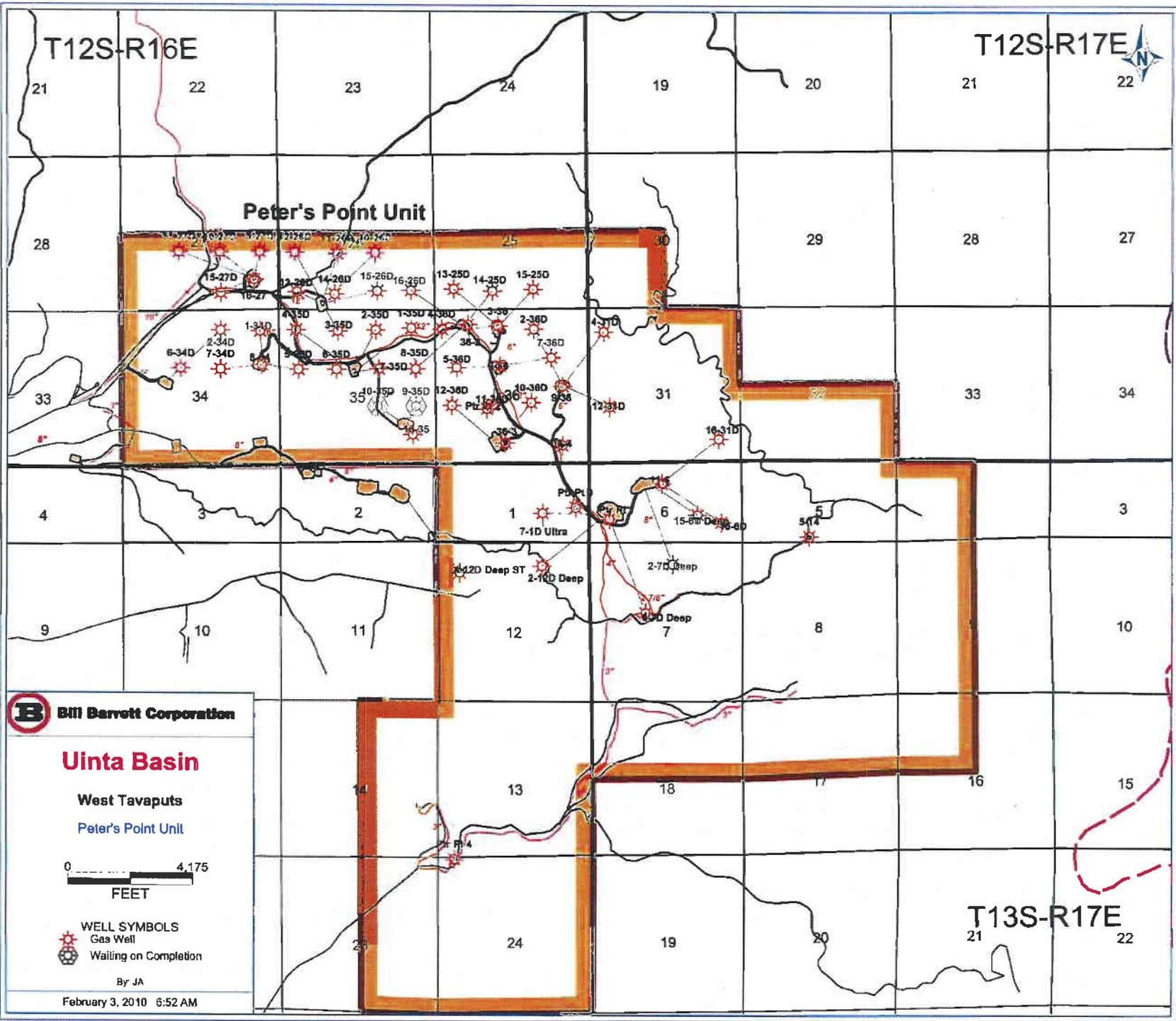
UWI/API	LABEL	Status
430073134700	4-35D-12-16	GAS
430073134600	7-35D-12-16	GAS
430073134800	7-36D-12-16	GAS
430073135000	5-36D-12-16	GAS
430073135100	15-25D-12-16	GAS
430073131900	10-27D-12-16	GAS
430073132600	2-7D-13-17 Deep	GAS
430073132000	2-34D-12-16	GAS
430073134900	11-36D-12-16	GAS
430073135300	4-36D-12-16	GAS

PETER'S POINT UNIT

Status Legend

GAS Currently Producing
WOC Waiting on Completion

Water could come from any of these GAS wells to be used in treatment process and reused for state completions.



WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator Bill Barrett Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8134	7. If Unit of CA/Agreement, Name and/or No. Prickly Pear Unit/UTU-79487
4. Location of Well (Footage, Secs, T., R., M., or Survey Description)		8. Well Name and No. See Attached
		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Off-lease Water</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Treatment of Prickly</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Pear Unit Water</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this sundry in accordance with Onshore Order No. 7, III.B.2.b, Disposal of Produced Water on State or Privately Owned Lands. BBC will be taking produced water and flowback water from federal and state leases (a map and list of these wells is attached) within the Prickly Pear unit, hauling it to a temporary, "pilot" water treatment facility on SITLA lands in Sec. 16, T12S-R15E where it will be treated and reused for completion operations for approximately 16 state wells. This water treatment and recycling process will be in operation from January through July of 2010 and if successful, there is the potential of this being a permanent facility.

BBC has attached the SITLA submittal information for your records.

If you have further questions, please contact me at 303-312-8134.

COPY

COA: Once received, please provide a copy of SITLA's approval letter.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang		Title Regulatory Analyst
Signature <i>Tracey Fallang</i>		Date 01/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Manny Heubrich</i>	Petroleum Engineer	Date JAN 14 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

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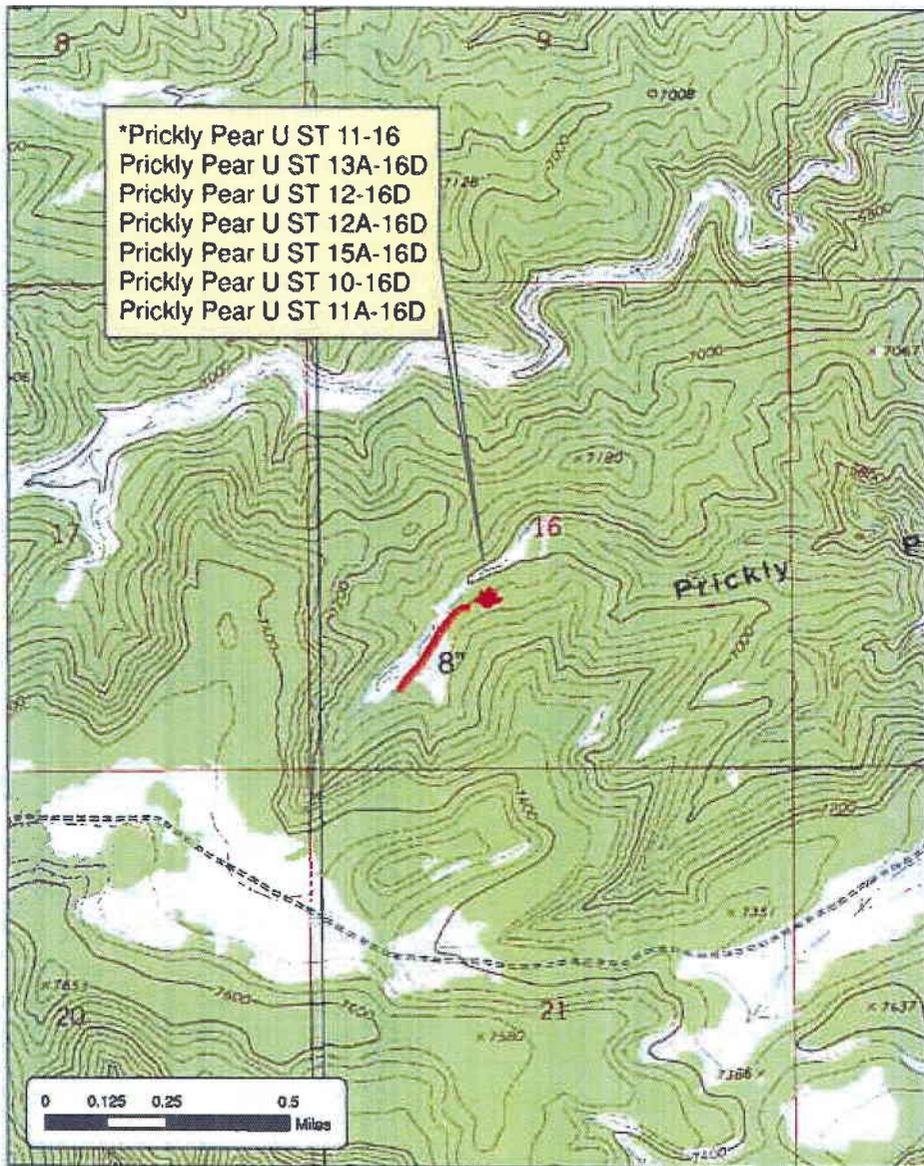
The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

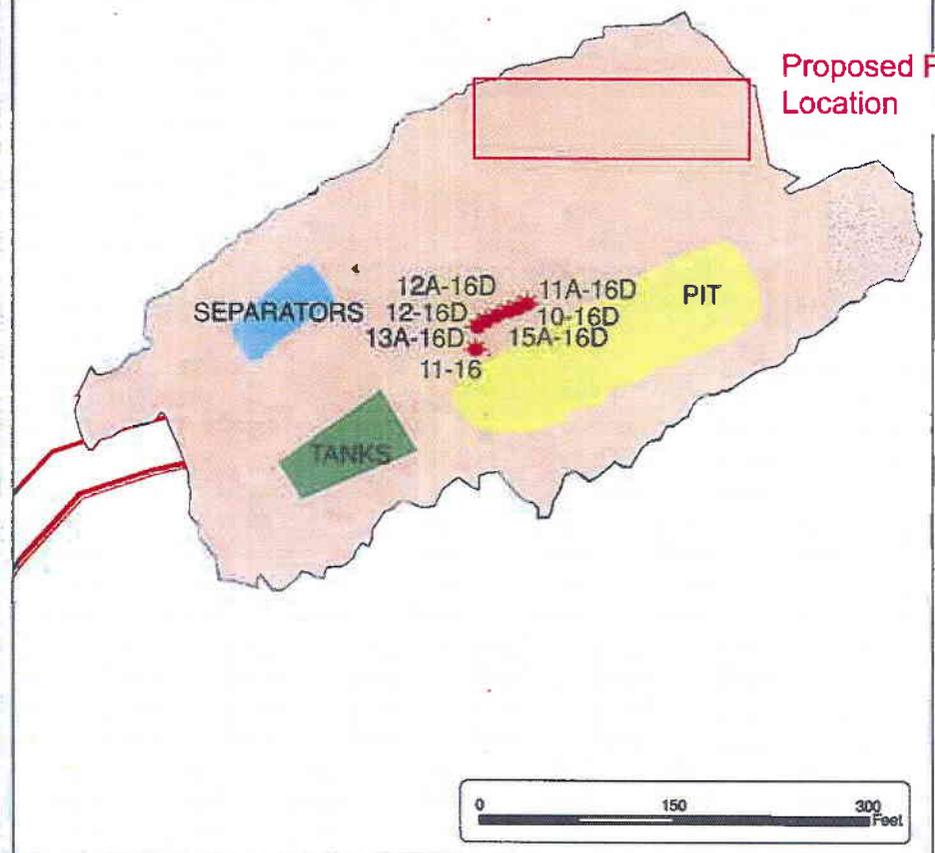
The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.



*Prickly Pear U ST 11-16
 Prickly Pear U ST 13A-16D
 Prickly Pear U ST 12-16D
 Prickly Pear U ST 12A-16D
 Prickly Pear U ST 15A-16D
 Prickly Pear U ST 10-16D
 Prickly Pear U ST 11A-16D

STATE
 Prickly Pear U ST 11-16 (1841' FSL & 1985' FWL)
 Prickly Pear U ST 13A-16D (1859' FSL & 2016' FWL)
 Prickly Pear U ST 12-16D (1864' FSL & 2023' FWL)
 Prickly Pear U ST 12A-16D (1868' FSL & 2030' FWL)
 Prickly Pear U ST 15A-16D (1872' FSL & 2037' FWL)
 Prickly Pear U ST 10-16D (1877' FSL & 2043' FWL)
 Prickly Pear U ST 11A-16D (1881' FSL & 2050' FWL)



Proposed Facility Location

*Only those access and utility corridors constructed and/or applied for in this APD, are shown.

LEGEND — ROAD — PIPE SURFACE — PIPE BURIED * WELL LOCATION * SHUT IN WELL LOCATION ■ WELL DISTURBANCE ■ SEPARATORS ■ TANKS ■ PIT

Environmental Industrial Services
 Environmental & Engineering Consulting

31 North Main Street
 Helper, Utah 84526
 (435) 472-3814
 fax (435) 472-8780
 eisec@preciscom.net

Total Road Length - 1176 ft
 Ave. Road Disturbance Total Width - 38 ft
 Ave. Road Disturbance Running Width - 30 ft
 Total Road Disturbance - 1.0 Acres
 Total Pipeline Length - 1153 ft
 Total Pipeline Disturbance - 0 Acres
 Total Pad Disturbance - 3.5 Acres



As-Built
 Bill Barrett Corporation
 NESW, Sec. 16, T12S, R15E, SLB&M
 Carbon County, Utah

UWI/API	Well	Status	UWI/API	Well	Status
430071604500	1-GOVT PCKRL	GAS	430073123900	3-27D-12-15	GAS
430071654200	SC 1-STONE CABIN	GAS	430073123700	4-27D-12-15	GAS
430073001400	1-11-ST CAB-FED	GAS	430073124300	1-28-12-15	GAS
430071501600	33-1A-CLAYBANK SPRIN	GAS	430073124200	5-27D-12-15	GAS
430073052200	16-15 (12S-15E)	GAS	430073124400	8-28D-12-15	GAS
430073001800	2-B-27-ST CAB FED	GAS	430073124100	9-28D-12-15	GAS
430071654200	SC 1-ST CAB UNIT	GAS	430073128700	9-17-12-15	GAS
430073101800	36-06-12-15	GAS	430073129500	7-18D-12-15	GAS
430073082500	13-4 (12S-14E)	GAS	430073129400	1-18D-12-15	GAS
430073082800	21-2-12-15	GAS	430073124000	9-16-12-15	GAS
430073082300	10-4-12-14	GAS	430073124500	1-16-12-15	GAS
430073095400	7-25-12-15	GAS	430073136200	2-28D-12-15	GAS
430073093300	13-16-12-15	GAS	430073139900	11-22D-12-15	GAS
430073100800	5-13-12-14	GAS	430073136000	4-22D-12-15	GAS
430073094300	5-16-12-15	GAS	430073140000	14-22D-12-15	GAS
430073094500	7-16-12-15	GAS	430073139800	12-22D-12-15	GAS
430073094400	11-16-12-15	GAS	430073136100	6-22D-12-15	GAS
430073119300	15-18-12-15	GAS	430073141300	6-21D-12-15	GAS
430073098500	7-33D-12-15	GAS	430073141200	11-21D-12-15	GAS
430073128900	7-17D-12-15	GAS	430073141400	12-21D-12-15	GAS
430073086000	5-19-12-15	GAS	430073142100	2-20D-12-15	GAS
430073107300	13-23-12-15	GAS	430073141900	8-20D-12-15	GAS
430073119600	10-27-12-15	GAS	430073135900	14-15D-12-15	GAS
430073120600	1-20-12-15	GAS	430073145600	12-16D-12-15	GAS
430073118300	15-17-12-15	GAS	430073139400	10-18D-12-15	GAS
430073119800	7-20-12-15	GAS	430073128200	14-26D-12-15	GAS
430073116400	15-21-12-15	GAS	430073128800	1-17D-12-15	GAS
430073116600	13-21D-12-15	GAS	430073129600	5-17D-12-15	GAS
430073116500	7-28D-12-15	GAS	430073131400	3-18D-12-15	GAS
430073112100	3-28D-12-15	GAS	430073131600	5-18D-12-15	GAS
430073107500	3-26D-12-15	GAS	430073131000	13-17D-12-15	GAS
430073107400	1-27D-12-15	GAS	430073130900	12-17D-12-15	GAS
430073107600	15-22D-12-15	GAS	430073131100	14-17D-12-15	GAS
430073118700	3-22-12-15	GAS	430073131200	16-18D-12-15	GAS
430073118600	7-22D-12-15	GAS	430073132800	3-21D-12-15	GAS
430073118800	5-22D-12-15	GAS	430073131500	4-18-12-15	GAS
430073135800	13-15D-12-15	GAS	430073130800	8-17D-12-15	GAS
430073119200	9-18D-12-15	GAS	430073130700	10-17D-12-15	GAS
430073118400	11-17D-12-15	GAS	430073131300	8-18D-12-15	GAS
430073119700	9-20D-12-15	GAS	430073131700	6-18D-12-15	GAS
430073119400	16-27D-12-15	GAS	430073145900	10-16D-12-15	GAS
430073119500	12-27D-12-15	GAS	430073132100	16-17D-12-15	GAS
430073118900	11-15D-12-15	GAS	430073132400	14-16D-12-15	GAS
430073125900	4-25D-12-15	GAS	430073132900	4-21D-12-15	GAS
430073126000	12-25D-12-15	GAS	430073136400	5A-27D-12-15	GAS
430073128300	2-35-12-15	GAS	430073136800	1A-28D-12-15	GAS
430073128500	4-35D-12-15	GAS	430073136300	16X-21D-12-15	GAS
430073128400	10-26D-12-15	GAS	430073140100	4A-27D-12-15	GAS
430073125700	11-18D-12-15	GAS	430073139300	14A-18D-12-15	GAS
430073125800	11-20D-12-15	GAS	430073139500	15A-18D-12-15	GAS
430073122600	2-36-12-15	GAS	430073139600	16A-18D-12-15	GAS
430073122700	4-36-12-15	GAS	430073145800	15A-16D-12-15	GAS
430073123800	13-22-12-15	GAS	430073146100	13A-16D-12-15	GAS
			430073146000	11A-16D-12-15	GAS

UWI/API	Well	Status
430073148000	5A-16D-12-15	LOC
430073148500	9A-16D-12-15	LOC
430073147900	4A-16D-12-15	LOC
430073148100	3A-16D-12-15	LOC
430073147700	6A-16D-12-15	LOC
430073148400	16A-16D-12-15	LOC
430073151600	13B-16D-12-15	LOC
430073095300	12-24-12-14	SWD
430073142200	7A-16D-12-15	WOC
430073142500	3-16D-12-15	WOC
430073145500	8-16D-12-15	WOC
430073142300	6-16D-12-15	WOC
430073132300	16-16D-12-15	WOC
430073142400	10A-16D-12-15	WOC
430073151500	14B-16D-12-15	WOC
430073132200	15-16D-12-15	WOC
430073147800	4-16D-12-15	WOC
430073151400	16B-16D-12-15	DRL

Status Legend

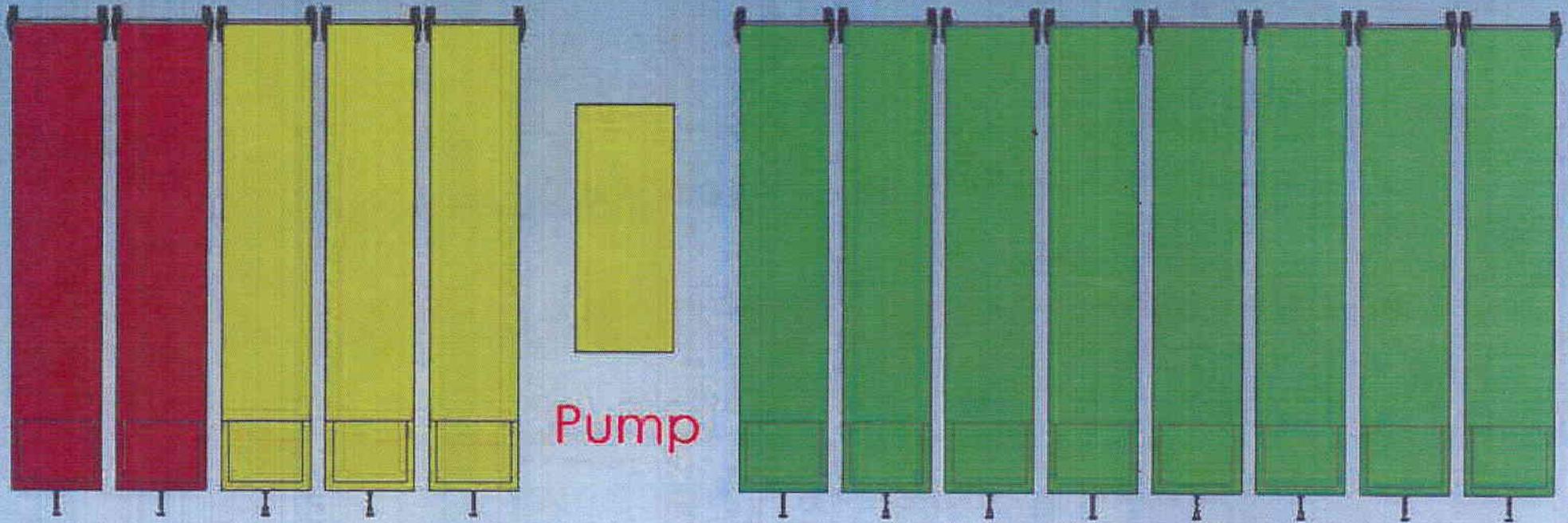
DRL	Currently Drilling
GAS	Currently Producing
LOC	2010 Location
SWD	Salt Water Disposal
WOC	Waiting on Completion

Yellow indicates state wells that will be completed in 2010 using treated Prickly Pear Unit water. Water could come from any of these wells to be used in treatment process and reused for state well completions.

Inlet

Weir Tanks/Treatment

Treated Water



2010 STATE WELL COMPLETIONS

Uinta Basin

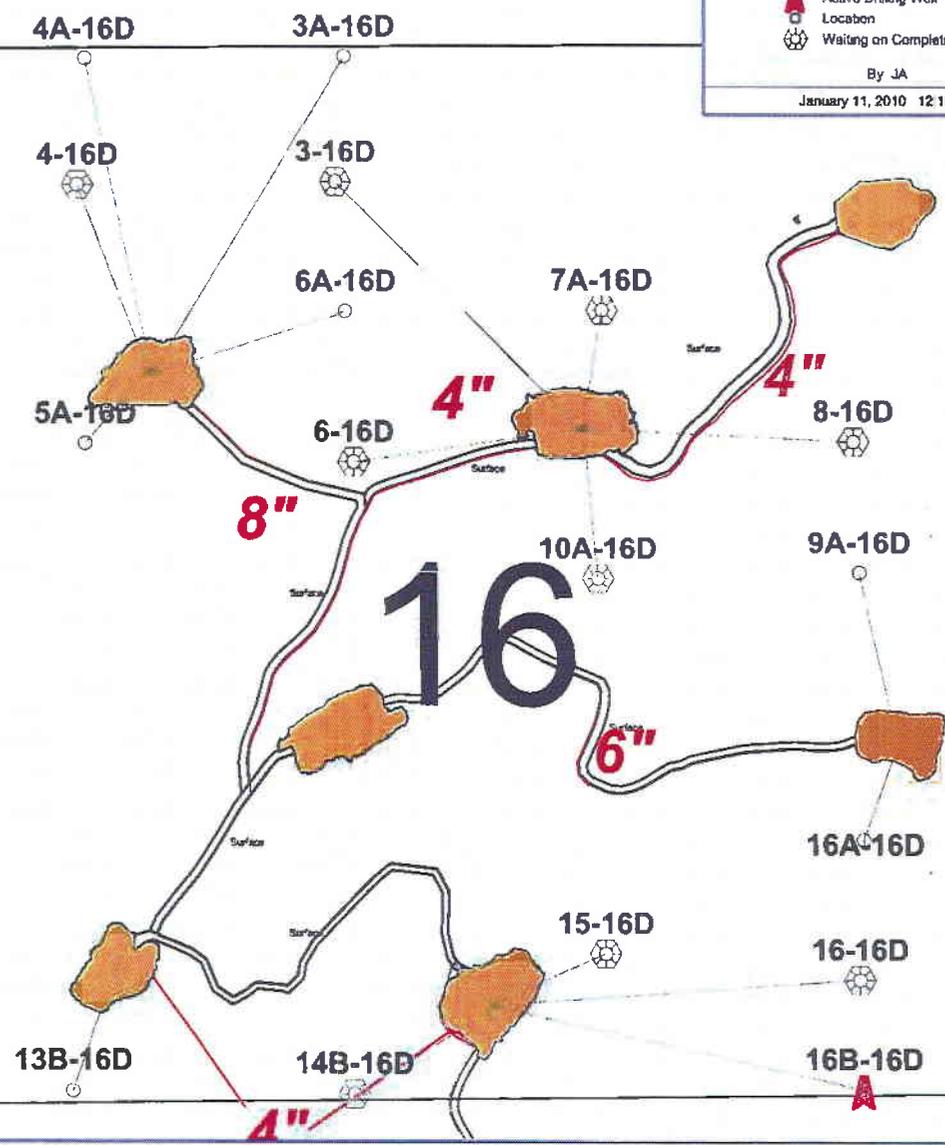
West Tavaputs
Prickly Pear Section 16



- WELL SYMBOLS
▲ Active Drilling Well
□ Location
⊗ Waiting on Completion

By JA

January 11, 2010 12:18 PM



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0681
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PETERS POINT U FED 9-36-12-16
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007310110000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2638 FSL 0910 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 12.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: PETERS POINT COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/27/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="lower tubing"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC is proposing to lower the tubing on this well to enhance production. Tubing is currently set at 4275'. Please contact Brian Hilgers with questions at 303.312.8183.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: February 16, 2012

By: *Dark Quist*

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 2/13/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0681
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: PETERS POINT
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: PETERS POINT U FED 9-36-12-16
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43007310110000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. FIELD and POOL or WILDCAT: PETERS POINT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2638 FSL 0910 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 36 Township: 12.0S Range: 16.0E Meridian: S		COUNTY: CARBON
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/13/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="lowered tubing"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached to this sundry are the procedures that took place to lower the tubing on this well 3/12-13/2011. Please contact Brady Riley at 303-312-8115 with questions.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 21, 2012**

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 3/21/2012	



Daily Completion and Workover (legal size)

Well Name: Peter's Point #9-36-12-16

Report # 1.0, Report Date: 3/12/2012
Phase:

Well Name Peter's Point #9-36-12-16	API/UWI 43-007-31011	License #	Extra Well ID B	Operator Bill Barrett Corporation	Govt Authority
Well Configuration Type	Original KB Elevation (ft) 6,750.00	Ground Elevation (ft) 6,732.00	KB-Ground Distance (ft) 18.00	Regulatory Drilling Spud Date 6/8/2005 00:00	Regulatory Rig Release Date
Surface Legal Location NESE-36-12S-16E-W26M	North/South Distance (ft) 8,654.9	North/South Reference FSL	East/West Distance (ft) 2,985.6	East/West Reference FEL	Lat/Long Datum
Latitude (°)	Longitude (°)	Basin	Field Name	County	State/Province

Jobs							
Job Category Completion/Workover	Primary Job Type Workover	Start Date 3/1/2012	End Date				
Target Depth (ftKB)	Target Formation	AFE Number 12323EQP	AFE+Supp Amt (Cost) 43,650.00	Total Fld Est (Cost) 22,173.00	Total Final Invoice (C... 0.00	Var (AFE-Fld) (Cost) 21,477.00	Total Depth Drilled (ft)

Daily Operations							
Report Start Date 3/12/2012	Report End Date 3/13/2012	Weather	Temperature (°F)	Road Condition			

24 Hour Summary
LOWER TBG

Operations Next Report Period

Daily Contacts							
Contact Name BRENT HUCKINS	Office 303-570-5264						

Daily Time Breakdown								
Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Category	Phase	Prob Ref #	Com
00:00	01:00	1.00	1.00	CTR L	Crew Travel			CREW TRAVEL, SAFETY MEETING, SICP 400 , TBG 275
01:00	02:00	1.00	2.00	RMO V	Rig Move			RIG MOVE EQUIPMENT & SPOT IN, RU RIG, HOOK UP CIRC EQUIPMENT, BLEED DOWN TBG
02:00	03:00	1.00	3.00	BOPI	Install BOP's			ND WELL HEAD, NU BOP'S, RU FLOOR & EQUIPMENT
03:00	04:00	1.00	4.00	RUT B	Run Tubing			LOWER TBG F/ 4275 TO 5947 W/ 53 JTS 2 3/8 L80, LAND TBG HANGER
04:00	05:00	1.00	5.00	IWH D	Install Wellhead			RD FLOOR, ND BOP'S, NU WELL HEAD, SECURE WELL, TURN TBG TO SALES
05:00	06:00	1.00	6.00	SRIG	Rig Up/Down			RIG DOWN RIG
06:00	00:00	18.00	24.00	FBC K	Flowback Well			FLOW WELL TO SALES

Safety Checks							
Time	Des	Type	Com				

Logs							
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?			

Perforation Summary							
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status			

Stimulation/Treatment Stages							
<typ> on <dttm>							
Date	Zone	Type	Stim/Treat Company				
Sub Stg #	Stage Type	Top (ftKB)	Btm (ftKB)	Vol Clean Pump (gal)			

Other In Hole							
Des	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)			

Cement							
Des	Start Date	Cement Comp					

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/1/2014

FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134	TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500
--	---

CA No.		Unit:		Peter Point				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: _____ Business Number: 8850806-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	Federal	GW	APD
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	Federal	GW	APD
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	Federal	GW	APD
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	Federal	GW	APD
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	Federal	GW	APD
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	Federal	GW	OPS
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 9-6D-13-17	6	130S	170E	4300750120	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 14-6D-13-17	6	130S	170E	4300750121	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 15-6D-13-17	6	130S	170E	4300750122	2470	Federal	Federal	GW	OPS
PETERS POINT UF 2-7D-13-17	6	130S	170E	4300750149	2470	Federal	Federal	GW	OPS
PETERS POINT UF 1-7D-13-17	6	130S	170E	4300750150	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-7D-13-17	6	130S	170E	4300730859	14692	Federal	Federal	GW	P
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-6-13-17	6	130S	170E	4300730982	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-6D-13-17	6	130S	170E	4300731004	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-31D-12-17	6	130S	170E	4300731005	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470	Federal	Federal	GW	P
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470	Federal	Federal	GW	P
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-12D-13-16	2	130S	160E	4300731049	14692	Federal	State	GW	P
PETERS POINT U FED 2-12D-13-16	6	130S	170E	4300731158	14692	Federal	Federal	GW	P
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470	Federal	Federal	GW	P
PPU FED 15-6D-13-17	6	130S	170E	4300731261	16103	Federal	Federal	GW	P
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	Federal	GW	P
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	Federal	GW	P
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	Federal	GW	P
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	Federal	GW	P
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	Federal	GW	P
PPU FED 7-1D-13-16 ULTRA DEEP	6	130S	170E	4300731293	14692	Federal	Federal	GW	P
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470	Federal	Federal	GW	P
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470	Federal	Federal	GW	P
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470	Federal	Federal	GW	P
PPU FED 2-7D-13-17 DEEP	6	130S	170E	4300731326	14692	Federal	Federal	GW	P
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470	Federal	Federal	GW	P
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470	Federal	Federal	GW	P
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470	Federal	Federal	GW	P
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470	Federal	Federal	GW	P
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470	Federal	Federal	GW	P
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470	Federal	Federal	GW	P
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470	Federal	Federal	GW	P
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470	Federal	Federal	GW	P
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470	Federal	Federal	GW	P
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470	Federal	Federal	GW	P
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470	Federal	Federal	GW	P
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470	Federal	Federal	GW	P
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470	Federal	Federal	GW	P
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470	Federal	Federal	GW	P
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470	Federal	Federal	GW	P
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470	Federal	Federal	GW	P
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470	Federal	Federal	GW	P
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470	Federal	Federal	GW	P
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470	Federal	Federal	GW	P
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470	Federal	Federal	GW	P
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470	Federal	Federal	GW	P
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470	Federal	Federal	GW	P
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470	Federal	Federal	GW	P
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470	Federal	Federal	GW	P
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470	Federal	Federal	GW	P
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470	Federal	Federal	GW	P
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470	Federal	Federal	GW	P
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470	Federal	Federal	GW	P
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470	Federal	Federal	GW	P
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-6D-13-17	6	130S	170E	4300750119	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-31D-12-17	6	130S	170E	4300750123	2470	Federal	Federal	GW	P
PETERS POINT UF 12-5D-13-17	6	130S	170E	4300750151	2470	Federal	Federal	GW	P
PETERS POINT UF 13-5D-13-17	6	130S	170E	4300750152	2470	Federal	Federal	GW	P
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347	Federal	Federal	GW	P
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350	Federal	Federal	GW	P
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346	Federal	Federal	GW	P
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348	Federal	Federal	GW	P
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470	Federal	Federal	GW	P
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349	Federal	Federal	GW	P
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470	Federal	Federal	GW	P
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470	Federal	Federal	GW	P
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470	Federal	Federal	GW	P
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470	Federal	Federal	GW	P
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	Federal	GW	S
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470	Federal	Federal	GW	S

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
(see attached well list)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
(see attached well list)

2. NAME OF OPERATOR:
ENERVEST OPERATING, LLC

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002

PHONE NUMBER:
(713) 659-3500

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: (see attached well list)

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2014</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008371)

BILL BARRETT CORPORATION

Duane Zavadil NAME (PLEASE PRINT)

[Signature] SIGNATURE

Senior Vice President -
EH&S, Government and Regulatory Affairs

N2115

ENERVEST OPERATING, LLC

RONNIE L YOUNG NAME (PLEASE PRINT)

[Signature] SIGNATURE
DIRECTOR - REGULATORY

N4040

NAME (PLEASE PRINT) RONNIE YOUNG

SIGNATURE [Signature]

TITLE DIRECTOR - REGULATORY

DATE 12/10/2013

(This space for State use only)

APPROVED

JAN 28 2014 4:00 PM

DIV. OIL GAS & MINING

[Signature]

(See Instructions on Reverse Side)

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

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STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103	Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069	State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692	Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

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PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR