

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 04049	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name n/a	
2. Name of Operator BILL BARRETT CORPORATION		7. If Unit or CA Agreement, Name and No. PETERS POINT UNIT	
3a. Address 1099 18th Street, Suite 2300 Denver CO 80202		8. Lease Name and Well No. Peters Point Unit Fed 2-36D-12-16	
3b. Phone No. (include area code) (303) 312-8168		9. API Well No. pending 43-007-31010	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SENE 2647' FSL & 898' FEL At proposed prod. zone NWNE 840' FNL & 1800' FEL		10. Field and Pool, or Exploratory Peter's Point Unit/Mesaverde	
14. Distance in miles and direction from nearest town or post office* approximately 40 miles northeast of Wellington, Utah		12. County or Parish Carbon	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drng. unit line, if any) 7' (SHL), 480' (BHL)	16. No. of acres in lease 280	17. Spacing Unit dedicated to this well	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease. ft. 15' (SHL), 2470' (BHL)	19. Proposed Depth 8285' TVD / 8762' MD	20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6733' ungraded ground	22. Approximate date work will start* 11/04/2004	23. Estimated duration 60 days	
24. Attachments			

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Tracy Fallang</i>	Name (Printed/Typed) Tracy Fallang	Date 09/17/2004
Title Permit Analyst		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 09-30-04
Title Office ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Surf

580056X

4398033Y

39.730314

-110.045830

BHL

CONFIDENTIAL

579772X

4398573Y

39.735207

-110.069076

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SEP 21 2004

U.S. GEOLOGICAL SURVEY

Federal Approval of this
Action is Necessary

T12S, R16E, S.L.B.&M.

1961 Brass Cap
0.3' High, Pile of
Stones

S89°55'W - 5269.44' (G.L.O.)

NO21°W - G.L.O. (Basis of Bearings)
2640.75' (Measured)

1961 Brass Cap
0.5' High, Pile of
Stones

PETERS POINT UNIT
FEDERAL #2-36D-12-16
Elev. Ungraded Ground = 6733'

36

NOTE:
PROPOSED WELL HEAD BEARS
N89°54'08"E 4382.55' FROM THE
WEST 1/4 CORNER OF SECTION 36,
T12S, R16E, S.L.B.&M.

NO21°W - 2640.00' (G.L.O.)

2647' (Comp.)

NO0°20'W - 5280.00' (G.L.O.)

EAST - 5280.00' (G.L.O.)

(AUTONOMOUS NAD 83)

LATITUDE = 39°43'49.00" (39.730278)

LONGITUDE = 110°03'59.61" (110.066558)

LEGEND:

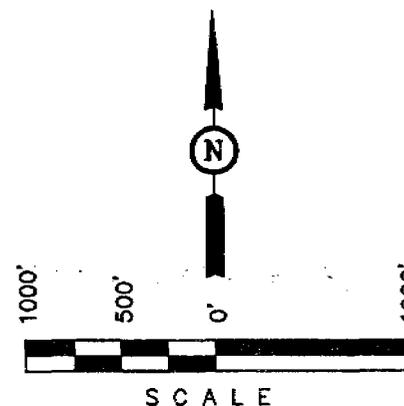
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BILL BARRETT CORPORATION

Well location, PETERS POINT UNIT FEDERAL #2-36D-12-16, located as shown in the SW 1/4 NE 1/4 of Section 36, T12S, R16E, S.L.B.&M. Carbon County, Utah.

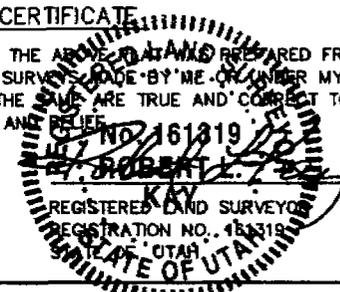
BASIS OF ELEVATION

SPOT ELEVATION AT A GAS WELL IN THE SW 1/4 OF SECTION 36, T12S, R16E, S.L.B.&M. TAKEN FROM THE CEDAR RIDGE CANYON QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6769 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE DATA WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 8-24-04	DATE DRAWN: 8-26-04
PARTY D.A. B.B. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

September 29, 2004

Memorandum

To: Assistant Field Office Manager Resources,
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Peter's Point Unit
Carbon County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Peter's Point Unit, Carbon County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Castlegate)		
43-007-31009	Peters Point	Fed 12-31D-12-17 Sec 36 T12S R16E 2657 FSL 0886 FEL BHL Sec 31 T12S R17E 1980 FSL 0660 FWL
43-007-31010	Peters Point	Fed 2-36D-12-16 Sec 36 T12S R16E 2647 FSL 0898 FEL BHL Sec 36 T12S R16E 0840 FNL 1800 FEL
43-007-31011	Peters Point	Fed 9-36-12-16 Sec 36 T12S R16E 2638 FSL 0910 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Peter's Point Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-29-04



September 17, 2004

Ms. Diana Whitney
 State of Utah
 Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
 Peter's Point Unit Federal #2-36D-12-16;
 Surface: 2647' FSL & 898' FEL (surface), 36-T12S-R16E
 Bottom Hole: 840' FNL & 1800' FEL (bottom hole), NWNE, 36-T12S-R16E
 Carbon County, Utah

Dear Ms. Whitney:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells.

- The above-mentioned proposed location is within the Peter's Point Unit Area;
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore and the N/2 of Section 36 (federal lease UTU 04049/04049A).

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8168.

Sincerely,

Tracey Fallang
 Tracey Fallang
 Permit Analyst

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SEP 21 2004

DIV. OF OIL, GAS & MINING

1099 18TH STREET
 SUITE 2300
 DENVER, CO 80202
 P 303.293.9100
 F 303.291.0420

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September 17, 2004

Mr. Eric Jones, Petroleum Engineer
Bureau of Land Management
Moab Field Office
82 East Dogwood
Moab, Utah 84532

RECEIVED
SEP 21 2004
DIV. OF OIL, GAS & MINING

RE: Applications for Permit to Drill -- Bill Barrett Corporation
Peter's Point Unit Federal #9-36-12-16, NESE, 2638' FSL & 910' FEL
Peter's Point Unit Federal #2-36D-12-16, SENE, 2647' FSL & 898' FEL
Peter's Point Unit Federal #12-31D-12-17, SENE, 2657' FSL & 886' FEL
Section 36, Township 12 South, Range 16 East, SLB&M, Carbon County, Utah

Dear Mr. Jones:

Bill Barrett Corporation respectively submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced wells, listed in order respectively by drilling priority. Included with each APD is the following applicable supplemental information:

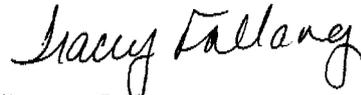
- Enclosure "A" -- Survey plats, layouts and photos of the proposed well site and the access and utility corridors;
- Enclosure "B" -- Drilling plan; casing design sheets, cementing recommendations, BOP and choke manifold diagram;
- Enclosure "C" -- Directional drilling plan (not applicable to the 9-36-12-16);
- Enclosure "D" -- Surface use plan;
- Enclosure "E" -- Copy of State of Utah letter regarding R649-3-11 (not applicable to the 9-36-12-16).

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

Bureau of Land Management
Moab Field Office
Page Two

Please accept this letter as BBC's written request for CONFIDENTIAL treatment of all information contained in and pertaining to this application. Thank you in advance for your timely consideration of this application. Please feel free to contact me at 303-312-8168 if you have any questions or need additional information.

Sincerely,



Tracey Fallang
Permit Analyst

Enclosures

cc: Bureau of Land Management
Price Field Office
125 South 600 West
Price, Utah 84078
Attention: Mr. Don Stephens

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801
Attention: Ms. Diana Whitney

DRILLING PLAN

BILL BARRETT CORPORATION

Peter's Point Unit Federal #2-36D-12-16

Surface Location: SENE, 2647' FSL & 898' FEL, Section 36, T12S-R16E

Bottom Hole Location: NWNE, 840' FNL & 1800' FEL, Section 36, T12S-R16E

Carbon County, Utah

1,2,3 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Green River	Surface
Wasatch	2850'*
North Horn	4725'*
Price River	6115'*
Base of Upper PR	6345'
Bluecastle	7455'*
Sego U	7745'
Castlegate	8185'*
TD (TVD)	8285'*
TD (MD)	8762'*

*PROSPECTIVE PAY

Members of the Mesaverde formation, the Wasatch and the North Horn are primary objectives for oil/gas. Estimated formation tops are in TVD.

4 Casing Program (Exhibit A attached)

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>(FROM)</u>	<u>(TO)</u>					
12 1/4"	surface	1,000'	9 5/8"	36#	J or K 55	ST&C	New
7 7/8"	surface	8,285'	5 1/2"	17#	N-80	LT&C	New
Note: Pending evaluation of anticipated stress on the production casing, BBC may use 5 1/2", 20# P-110 LT&C production casing instead of the 17# N-80.							

5 Cementing Program (Exhibit B attached)

9 5/8" Surface Casing	Approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx) and 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft ³ /sx) circulated to surface with 100% excess
5 1/2" Production Casing	Approximately 950 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 2500'.

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40' – 1000'	8.3 – 8.6	27 – 40	15 cc or less	Native/Gel/Lime
1000' – TD	8.6 – 9.5	38-46	15 cc or less	LSND/DAP
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite.				

7. **BOP and Pressure Containment Data (Exhibit C attached)**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No pressure control required
1000' – TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 3000 psi;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	

8. **Auxiliary equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface).

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 4093 psi* and maximum anticipated surface pressure equals approximately 2270 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

11. Drilling Schedule

Spud: Approximately November 4, 2004
Duration: 25 daysdrilling time
35 days completion time

EXHIBIT "C"
BOP AND PRESSURE CONTAINMENT DATA

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug).

EXHIBIT "C"
BOP AND PRESSURE CONTAINMENT DATA

Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

EXHIBIT "C"
BOP AND PRESSURE CONTAINMENT DATA

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

SURFACE USE PLAN

BILL BARRETT CORPORATION

Peter's Point Unit Federal #2-36D-12-16

Surface Location: SENE, 2647' FSL & 898' FEL, Section 36, T12S-R16E, S.L.B.&M.

Bottom Hole Location: NWNE, 840' FNL & 1800' FEL, Section 36, T12S-R16E, S.L.B.&M.

Carbon County, Utah

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- A. The proposed well will be drilled on the proposed Peter's Point Unit Federal #9-36-12-16 location, which is the first well scheduled to be drilled from this pad. This surface use plan assumes that the location has been built and that the existing access road has been upgraded as per the surface use plan submitted for the #9-36-12-16. No additional surface disturbance is anticipated.
- B. Maps reflecting directions to the proposed well site and identifying the proposed pipeline have been included (see Exhibits B and C).
- C. The use of roads under State and County Road Department maintenance is necessary to access the Peters Point Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- D. All existing roads will be maintained and kept in good repair during all phases of operation.
- E. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- F. Since no improvements are anticipated to the State, County or BLM access roads, no topsoil stripping will occur.
- G. An off-lease federal Right-of-Way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Peters Point Unit area.

2. Planned Access Roads (refer to Existing Roads, "A"):

3. Location of Existing Wells:

- A. Following is a list of existing wells within a one-mile radius of the proposed well:

i.	water wells	none
ii.	injection wells	none
iii.	disposal wells	none
iv.	drilling wells	none
v.	temp shut-in wells	three
vi.	producing wells	three
vii.	abandoned wells	four
viii.	wells drilled, waiting on completion	two

4. Location of Production Facilities:

- A. Some permanent structures/facilities will be shared between the proposed vertical well Peter's Point Unit Federal #9-36-12-16, this well and the proposed second directional well the Peter's Point Unit Federal #12-31D-12-17, and the proposed third directional well the Peter's Point Unit Federal #4-31D-12-17. Each well will have its own meter run and separator. Pending the evaluation of completion operations, additional water and/or oil tanks may be added if necessary.
- B. All permanent structures will be painted a flat, non-reflective Olive Black to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (SHA) may be excluded.
- C. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- D. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- E. A tank battery(s) will be constructed on this lease; it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- F. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- G. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- H. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- I. The gas pipeline (approximately 2000' of up to 10" pipe) was addressed and applied for in the Peter's Point Unit Federal #9-36-12-16 surface use plan. That pipeline would be utilized to transport gas from this well.

5. Location and Type of Water Supply:

- A. Bill Barrett Corporation will utilize an existing water well located in Cottonwood Canyon on State Lands: Section 32-T12S-R16E; BBC was granted this authorization by SITLA Right of Entry #4534 (Water Right #90-1542) on August 21, 2002.

6. Source of Construction Material:

- A. The use of materials will conform to 43 CFR 3610.2-3.
- B. No construction materials will be removed from BLM.
- C. If any gravel is used, it will be obtained for a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- A. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- B. Drill cuttings will be contained and buried on site.
- C. The reserve pit will be located outboard of the location and along the northwest side of the pad.
- D. The reserve pit will be constructed so as not to leak, break or allow any discharge.
- E. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt-liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations.
- F. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- G. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.
- H. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Carbon or Uintah County Landfill.
- I. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.

- J. After initial clean-up, a 400 barrel tank will be installed to contain produced waste water. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water will be trucked to R & I Disposal, a State approved disposal facility.
 - K. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
 - L. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.
8. Ancillary Facilities:
- A. Garbage containers and portable toilets are the only ancillary facilities proposed in this application
9. Well Site Layout:
- A. The well will be properly identified in accordance with 43 CFR 3162.6.
 - B. Access to the well pad will be from the south.
 - C. The pad and road designs are consistent with BLM specifications.
 - D. The pad has been staked at its maximum size of 410' x 160'; however, it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a Sundry Notice.
 - E. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
 - F. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
 - G. Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.
 - H. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
 - I. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
 - J. Pits will remain fenced until site cleanup.
 - K. The blooie line will be located at least 100 feet from the well head.

L. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

- A. Site reclamation for a producing well(s) will be accomplished for portions of the site not required for the continued operation of the well.
- B. The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- C. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- D. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top-soiled and revegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- E. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- A. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3608.
- B. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3608.

12. Other Information:

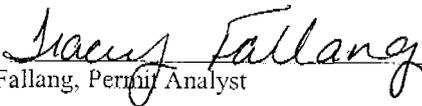
- A. Montgomery Archaeological Consultants have conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Montgomery as MOAC Report No. 04-215 dated September 3, 2004.
- B. Our understanding of the results of the onsite inspection are:
 - I. No threatened and endangered flora and fauna species were found during the onsite inspection.
 - II. No drainage crossings that required additional State or Federal approval are being crossed.

13. Operator's Representative and Certification:

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Fred Goodrich	(435) 722-3515
Company Representative (Denver)	Tracey Fallang	(303) 312-8168

Certification:

I hereby certify that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Bill Barrett Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Tracey Fallang, Permit Analyst

Date: September 17, 2004

**EXHIBIT "A"
CASING PROGRAM**

Well name:	Utah: Nine Mile
Operator:	Bill Barrett
String type:	Surface
Location:	Uintah County, UT

Design parameters:

Collapse
Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75.00 °F
Bottom hole temperature: 89 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,735 psi
Internal gradient: 0.22 psi/ft
Calculated BHP 2,955 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.80 (J)
Premium: 1.80 (J)
Body yield: 1.80 (B)

Tension is based on buoyed weight.
Neutral point: 859 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,000 ft
Next mud weight: 9.500 ppg
Next setting BHP: 4,935 psi
Fracture mud wt: 10,000 ppg
Fracture depth: 10,000 ft
Injection pressure 5,195 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (In)	Internal Capacity (ft³)
1	1000	9.625	36.00	J/K-55	ST&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3520	1.29	31	453	14.64 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: August 1, 2003
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

**EXHIBIT "A"
CASING PROGRAM**

Well name:	Utah: Nine Mile
Operator:	Bill Barrett
String type:	Production
Location:	Uintah County, UT

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 215 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 2,500 ft

Burst

Max anticipated surface pressure: 4,705 psi
 Internal gradient: 0.02 psi/ft
 Calculated BHP 4,935 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Butress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 8,559 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	344.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	4705	7740	1.65	146	348	2.39 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 1, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

**EXHIBIT "A"
CASING PROGRAM**

Well name:	Peters Point Unit 2-36D
Operator:	Bill Barrett
String type:	Production
Location:	Section 36, T12S-R16E

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface

pressure: 2,266 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 4,089 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 7,570 ft

Environment:

H2S considered? No
Surface temperature: 75.00 °F

Bottom hole temperature: 191 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 2,500 ft

Directional Info - Build & Drop

Kick-off point 1000 ft
Departure at shoe: 2005 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8761	5.5	20.00	P-110	LT&C	8285	8761	4.653	354.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4089	11100	2.715	4089	12630	3.09	142	548	3.86 J

Prepared Dominic Spencer
by: Bill Barrett Corp.

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: September 16, 2004
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 8285 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

Engineering responsibility for use of this design will be that of the purchaser.

EXHIBIT "B"
CEMENTING PROGRAM

Peter's Point Unit Federal #2-36D-12-16 Proposed Cementing Program

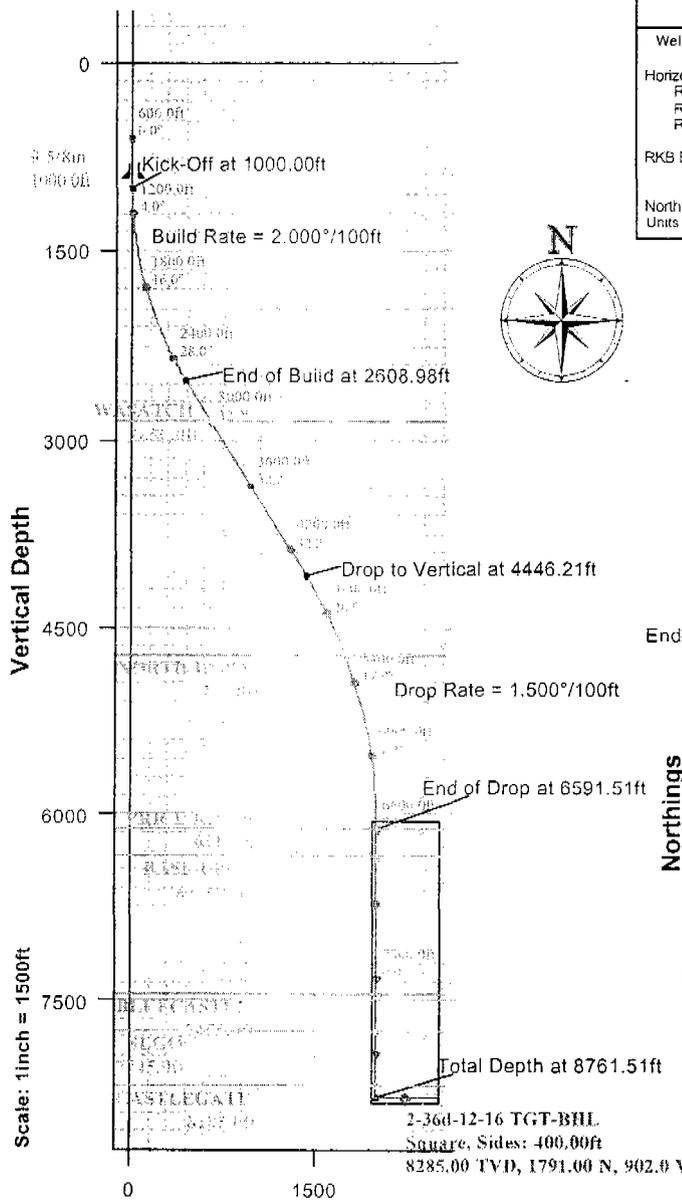
<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (700' - 0')	
Halliburton Light Premium	Fluid Weight: 12.7 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.85 ft ³ /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 9.9 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 700'
	Volume: 78.09 bbl
	Proposed Sacks: 240 sks
Tail Cement - (1000' - 700')	
Premium Cement	Fluid Weight: 15.8 lbm/gal
94 lbm/sk Premium Cement	Slurry Yield: 1.16 ft ³ /sk
2.0% Calcium Chloride	Total Mixing Fluid: 4.97 Gal/sk
0.125 lbm/sk Ploy-E-Flake	Top of Fluid: 700'
	Calculated Fill: 300'
	Volume: 33.47 bbl
	Proposed Sacks: 170 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (8762' - 2500')	
50/50 Poz Premium	Fluid Weight: 13.4 lbm/gal
3.0 % KCL	Slurry Yield: 1.49 ft ³ /sk
0.75% Halad®-322	Total Mixing Fluid: 7.06 Gal/sk
3.0 lbm/sk Silicalite Compacted	Top of Fluid: 2,500'
0.2% FWCA	Calculated Fill: 6,262'
0.125 lbm/sk Poly-E-Flake	Volume: 251.18 bbl
1.0 lbm/sk Granulite TR 1/4	Proposed Sacks: 950 sks

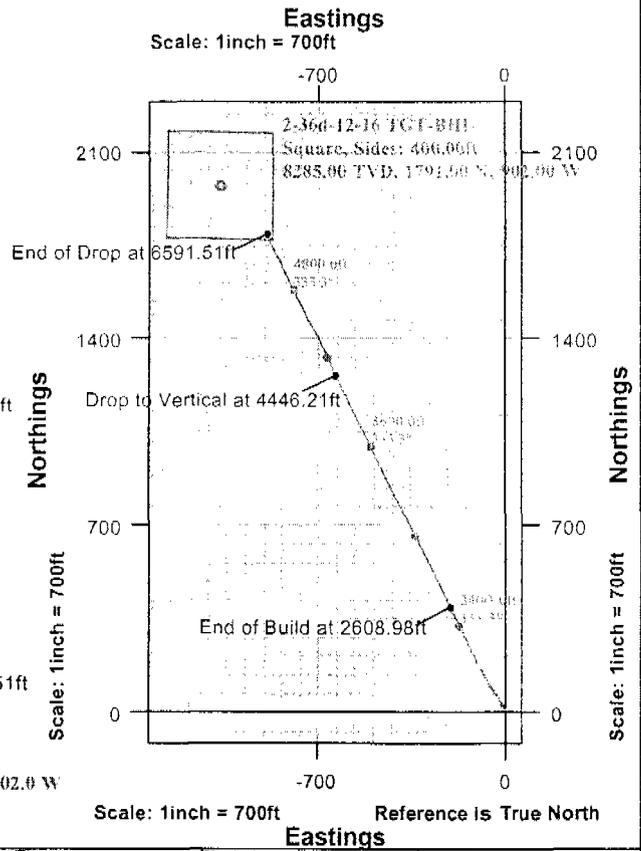
Carbon County, Utah
SEC36-T12S-R16E
Peter's Point Unit #2-36D-12-16
VERSION 1

VERSION 1 Proposal Data

	Measured Depth	Incl.	Azim.	Vertical Depth	Northings	Eastings	Vertical Section	Dogleg Rate
	0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
Kick-Off Point	1000.00	0.000	0.000	1000.00	0.00 N	0.00 E	0.00	0.000
Hold Angle	2608.98	32.180	333.269	2525.71	393.05 N	197.95 W	440.08	2.000
Drop to Vertical	4446.21	32.180	333.269	4080.72	1266.94 N	638.07 W	1418.54	0.000
Hold Angle	6591.51	0.000	0.000	6115.00	1791.00 N	902.00 W	2005.31	1.500
Total Depth	8761.51	0.000	0.000	8285.00	1791.00 N	902.00 W	2005.31	0.000



Current Well Properties	
Well :	Peter's Point Unit #2-36D-12-16
Horizontal Coordinates:	
Ref. Global Coordinates :	
Ref. SEC36-T12S-R16E :	2631°N, 898°E
Ref. Geographical Coordinates :	39° 43' 49.0010" N, 110° 03' 59.6036" W
RKB Elevation :	6747.00ft above Mean Sea Level
North Reference :	True North
Units :	Feet (US Survey)



Scale: 1 inch = 1500ft
Section Azimuth: 333.269° (True North)

Prepared by: Masoud Khodadad Date/Time: 8 September, 2004 - 14 09 Checked: Approved:



**Bill Barrett Corporation
Carbon County, Utah
SEC36-T12S-R16E
Peter's Point Unit #2-36D-12-16 - VERSION 1**

Revised: 8 September, 2004

Sperry-Sun

Proposal Report

8 September, 2004

Proposal Ref: pro7535

HALLIBURTON

HALLIBURTON

Bill Barrett Corporation
Carbon County, Utah
Carbon County

Proposal Report for SEC36-T12S-R16E - Peter's Point Unit #2-36D-12-16 - VERSION 1 Revised: 8 September, 2004

Measured Depth (ft)	Incl.	True Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	Toolface Azimuth	Comment
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00					
1000.00	0.000	0.000	1000.00	0.00 N	0.00 E	0.00	0.000	0.000	0.000	0.918	Kick-Off at 1000.00ft 9 5/8in Casing
1100.00	2.000	333.269	1099.98	1.56 N	0.78 W	1.75	2.000	2.000	0.000	333.269	
1200.00	4.000	333.269	1199.84	6.23 N	3.14 W	6.98	2.000	2.000	0.000	0.000	
1300.00	6.000	333.269	1299.45	14.02 N	7.06 W	15.69	2.000	2.000	0.000	0.000	
1400.00	8.000	333.269	1398.70	24.90 N	12.54 W	27.88	2.000	2.000	0.000	0.000	
1500.00	10.000	333.269	1497.47	38.87 N	19.58 W	43.52	2.000	2.000	0.000	0.000	
1600.00	12.000	333.269	1595.62	55.91 N	28.16 W	62.60	2.000	2.000	0.000	0.000	
1700.00	14.000	333.269	1693.06	76.00 N	38.28 W	85.10	2.000	2.000	0.000	0.000	
1800.00	16.000	333.269	1789.64	99.12 N	49.92 W	110.98	2.000	2.000	0.000	0.000	
1900.00	18.000	333.269	1885.27	125.23 N	63.07 W	140.21	2.000	2.000	0.000	0.000	
2000.00	20.000	333.269	1979.82	154.30 N	77.71 W	172.77	2.000	2.000	0.000	0.000	
2100.00	22.000	333.269	2073.17	186.31 N	93.83 W	208.60	2.000	2.000	0.000	0.000	
2200.00	24.000	333.269	2165.21	221.20 N	111.40 W	247.67	2.000	2.000	0.000	0.000	
2300.00	26.000	333.269	2255.84	258.95 N	130.41 W	289.93	2.000	2.000	0.000	0.000	
2400.00	28.000	333.269	2344.94	299.49 N	150.83 W	335.33	2.000	2.000	0.000	0.000	
2500.00	30.000	333.269	2432.39	342.79 N	172.64 W	383.81	2.000	2.000	0.000	0.000	
2600.00	32.000	333.269	2518.11	388.79 N	195.80 W	435.31	2.000	2.000	0.000	0.000	
2608.98	32.180	333.269	2525.71	393.05 N	197.95 W	440.08	2.000	2.000	0.000	0.000	End of Build at 2608.98ft WASATCH
2992.12	32.180	333.269	2850.00	575.29 N	289.73 W	644.13	0.000	0.000	0.000	0.000	
3000.00	32.180	333.269	2856.67	579.04 N	291.62 W	648.33	0.000	0.000	0.000	0.000	
4000.00	32.180	333.269	3703.05	1054.70 N	531.18 W	1180.90	0.000	0.000	0.000	0.000	
4446.21	32.180	333.269	4080.72	1266.94 N	638.07 W	1418.54	0.000	0.000	0.000	0.000	Drop to Vertical at 4446.21ft
4500.00	31.373	333.269	4126.44	1292.24 N	650.81 W	1446.87	1.500	-1.500	0.000	180.000	
4600.00	29.873	333.269	4212.49	1337.73 N	673.72 W	1497.80	1.500	-1.500	0.000	180.000	

Proposal Report for SEC36-T12S-R16E - Peter's Point Unit #2-36D-12-16 - VERSION 1
Revised: 8 September, 2004

Measured Depth (ft)	Incl.	True Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	Tooface Azimuth	Comment
4700.00	28.373	333.269	4299.85	1381.19 N	695.61 W	1546.47	1.500	-1.500	0.000	180.000	
4800.00	26.873	333.269	4388.45	1422.60 N	716.46 W	1592.83	1.500	-1.500	0.000	180.000	
4900.00	25.373	333.269	4478.23	1461.93 N	736.27 W	1636.86	1.500	-1.500	0.000	180.000	
5000.00	23.873	333.269	4569.14	1499.14 N	755.01 W	1678.53	1.500	-1.500	0.000	180.000	
5100.00	22.373	333.269	4661.10	1534.21 N	772.67 W	1717.79	1.500	-1.500	0.000	180.000	
5168.85	21.340	333.269	4725.00	1557.10 N	784.20 W	1743.43	1.500	-1.500	0.000	180.000	NORTH HORN
5200.00	20.873	333.269	4754.06	1567.12 N	789.25 W	1754.64	1.500	-1.500	0.000	180.000	
5300.00	19.373	333.269	4847.95	1597.84 N	804.72 W	1789.04	1.500	-1.500	0.000	180.000	
5400.00	17.873	333.269	4942.72	1626.36 N	819.08 W	1820.98	1.500	-1.500	0.000	180.000	
5500.00	16.373	333.269	5038.28	1652.66 N	832.33 W	1850.42	1.500	-1.500	0.000	180.000	
5600.00	14.873	333.269	5134.58	1676.71 N	844.44 W	1877.35	1.500	-1.500	0.000	180.000	
5700.00	13.373	333.269	5231.56	1698.50 N	855.41 W	1901.75	1.500	-1.500	0.000	180.000	
5800.00	11.873	333.269	5329.14	1718.02 N	865.24 W	1923.60	1.500	-1.500	0.000	180.000	
5900.00	10.373	333.269	5427.26	1735.25 N	873.92 W	1942.89	1.500	-1.500	0.000	180.000	
6000.00	8.873	333.269	5525.85	1750.18 N	881.44 W	1959.61	1.500	-1.500	0.000	180.000	
6100.00	7.373	333.269	5624.84	1762.80 N	887.80 W	1973.73	1.500	-1.500	0.000	180.000	
6200.00	5.873	333.269	5724.17	1773.10 N	892.98 W	1985.27	1.500	-1.500	0.000	180.000	
6300.00	4.373	333.269	5823.77	1781.07 N	897.00 W	1994.20	1.500	-1.500	0.000	180.000	
6400.00	2.873	333.269	5923.57	1786.71 N	899.84 W	2000.51	1.500	-1.500	0.000	180.000	
6500.00	1.373	333.269	6023.50	1790.02 N	901.51 W	2004.22	1.500	-1.500	0.000	180.000	
6591.51	0.000	0.000	6115.00	1791.00 N	902.00 W	2005.31	1.500	-1.500	0.000	180.000	End of Drop at 6591.51ft PRICE RIVER
6821.51	0.000	0.000	6345.00	1791.00 N	902.00 W	2005.31	0.000	0.000	0.000	0.918	BASE UPR
7931.51	0.000	0.000	7455.00	1791.00 N	902.00 W	2005.31	0.000	0.000	0.000	0.918	BLUECASTLE
8221.51	0.000	0.000	7745.00	1791.00 N	902.00 W	2005.31	0.000	0.000	0.000	0.918	SEGO
8661.51	0.000	0.000	8185.00	1791.00 N	902.00 W	2005.31	0.000	0.000	0.000	0.918	CASTLEGATE

Proposal Report for SEC36-T12S-R16E - Peter`s Point Unit #2-36D-12-16 - VERSION 1
Revised: 8 September, 2004

Measured Depth (ft)	Incl.	True Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	Tooface Azimuth	Comment
8761.51	0.000	0.000	8285.00	1791.00 N	902.00 W	2005.31	0.000	0.000	0.000	0.918	Total Depth at 8761.51ft

All data is in Feet (US Survey) unless otherwise stated. Directions and coordinates are relative to True North. Vertical depths are relative to RKB. Northings and Eastings are relative to 2631`FNL,898`FEL.

The Dogleg Severity and Build and Turn rates are in Degrees per 100 feet (US Survey). Vertical Section is from 2631`FNL,898`FEL and calculated along an Azimuth of 333.269° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 8761.51ft., The Bottom Hole Displacement is 2005.31ft., in the Direction of 333.269° (True).

Comments

Measured Depth (ft)	Station Coordinates			Comment
	TVD (ft)	Northings (ft)	Eastings (ft)	
1000.00	1000.00	0.00 N	0.00 E	Kick-Off at 1000.00ft
2608.98	2525.71	393.05 N	197.95 W	End of Build at 2608.98ft
4446.21	4080.72	1266.94 N	638.07 W	Drop to Vertical at 4446.21ft
6591.51	6115.00	1791.00 N	902.00 W	End of Drop at 6591.51ft
8761.51	8285.00	1791.00 N	902.00 W	Total Depth at 8761.51ft

Proposal Report for SEC36-T12S-R16E - Peter`s Point Unit #2-36D-12-16 - VERSION 1
Revised: 8 September, 2004

Formation Tops

Formation Plane (Below Well Origin)			Profile		Penetration Point			Formation Name
Sub-Sea (ft)	Dip Angle	Dn-Dip Dirn.	Measured Depth (ft)	Vertical Depth (ft)	Sub-Sea Depth (ft)	Northings (ft)	Eastings (ft)	
-3897.00	0.000	0.000	2992.12	2850.00	-3897.00	575.29 N	289.73 W	WASATCH
-2022.00	0.000	0.000	5168.85	4725.00	-2022.00	1557.10 N	784.20 W	NORTH HORN
-632.00	0.000	0.000	6591.51	6115.00	-632.00	1791.00 N	902.00 W	PRICE RIVER
-402.00	0.000	0.000	6821.51	6345.00	-402.00	1791.00 N	902.00 W	BASE UPR
708.00	0.000	0.000	7931.51	7455.00	708.00	1791.00 N	902.00 W	BLUECASTLE
998.00	0.000	0.000	8221.51	7745.00	998.00	1791.00 N	902.00 W	SEGO
1438.00	0.000	0.000	8661.51	8185.00	1438.00	1791.00 N	902.00 W	CASTLEGATE

Casing details

From		To		Casing Detail
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	
<Surface>	<Surface>	1000.00	1000.00	9 5/8in Casing

Proposal Report for SEC36-T12S-R16E - Peter`s Point Unit #2-36D-12-16 - VERSION 1
 Revised: 8 September, 2004

Targets associated with this wellpath

Target Name	Target Entry Coordinates			Target Shape	Target Type
	TVD (ft)	Northings (ft)	Eastings (ft)		
2-36d-12-16 TGT-BHL				Polygon	Current Target
Mean Sea Level/Global Coordinates:	6115.00	1971.00 N	1078.00 W		
Geographical Coordinates:	-632.00	7075663.58 N	2042423.30 E		
Target Boundary Point #1	6115.00	2174.18 N	1274.77 W		
#2	6115.00	2167.77 N	874.82 W		
#3	6115.00	1767.82 N	881.23 W		
#4	6115.00	1774.23 N	1281.18 W		
Mean Sea Level/Global Coordinates #1	-632.00	7075863.58 N	2042223.30 E		
#2	-632.00	7075863.58 N	2042623.30 E		
#3	-632.00	7075463.58 N	2042623.30 E		
#4	-632.00	7075463.58 N	2042223.30 E		
Geographical Coordinates #1		39° 44' 10.4898" N	110° 04' 15.9230" W		
#2		39° 44' 10.4267" N	110° 04' 10.8029" W		
#3		39° 44' 06.4736" N	110° 04' 10.8848" W		
#4		39° 44' 06.5368" N	110° 04' 16.0048" W		

North Reference Sheet for SEC36-T12S-R16E - Peter`s Point Unit #2-36D-12-16

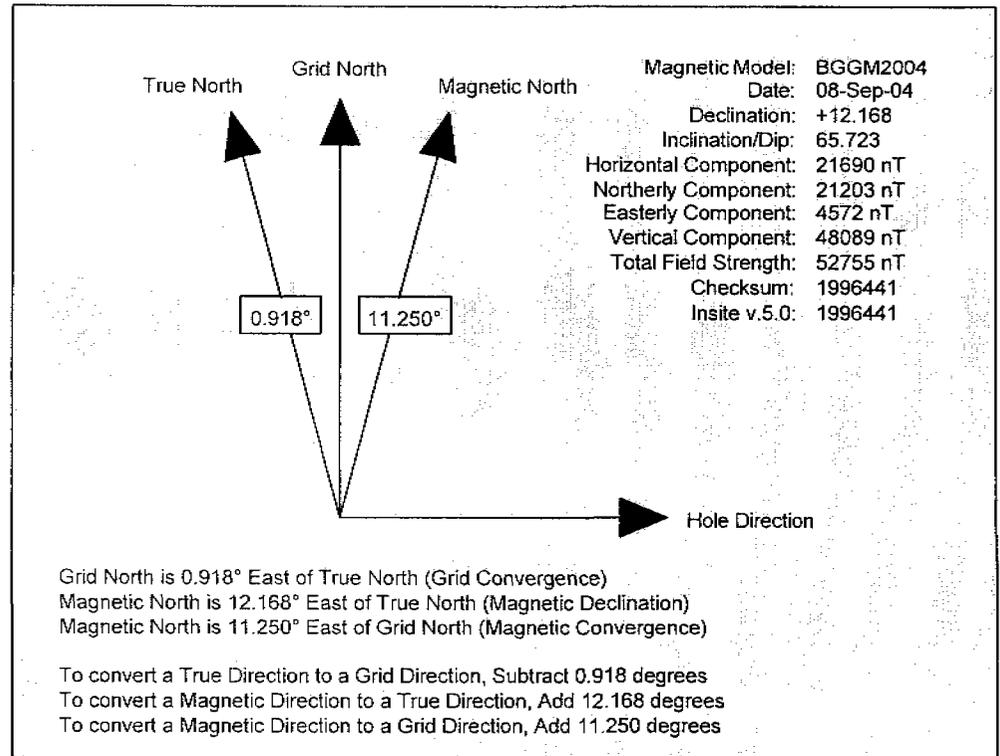
Coordinate System is NAD83 Utah State Planes, Central Zone
 Source: Snyder, J.P., 1987, Map Projections - A Working Manual

Datum is North American Datum of 1983

Spheroid is Geodetic Reference System of 1980
 Equatorial Radius: 6378137.000m.
 Polar Radius: 6356752.314m.
 Inverse Flattening: 298.257222100892

Projection method is Lambert Conformal Conic Projection
 Central Meridian is -111.500°
 Longitude Origin: -111.500°
 Latitude Origin: 38.333°
 False Easting: 500000.00m
 False Northing: 2000000.00m
 Scale Reduction: 1.00000000

Grid Coordinates of Well: 7073710.11 N, 2043532.74 E
 Geographical Coordinates of Well: 39° 43' 49.0010" N, 110° 03' 59.6036" W
 Surface Elevation of Well: 6747.00ft
 Grid Convergence at Surface is +0.918°
 Magnetic Declination at Surface is +12.168° (8 September, 2004)



HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. Peter's Point Unit Federal #2-36D-12-16

LEASE NO. 04049

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

BILL BARRETT CORPORATION

PRICKLY PEAR #2-36D-12-16, #4-31D-12-17, #9-36-12-16 & #12-31D-12-17
LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 36, T12S, R16E, S.L.B.&M.

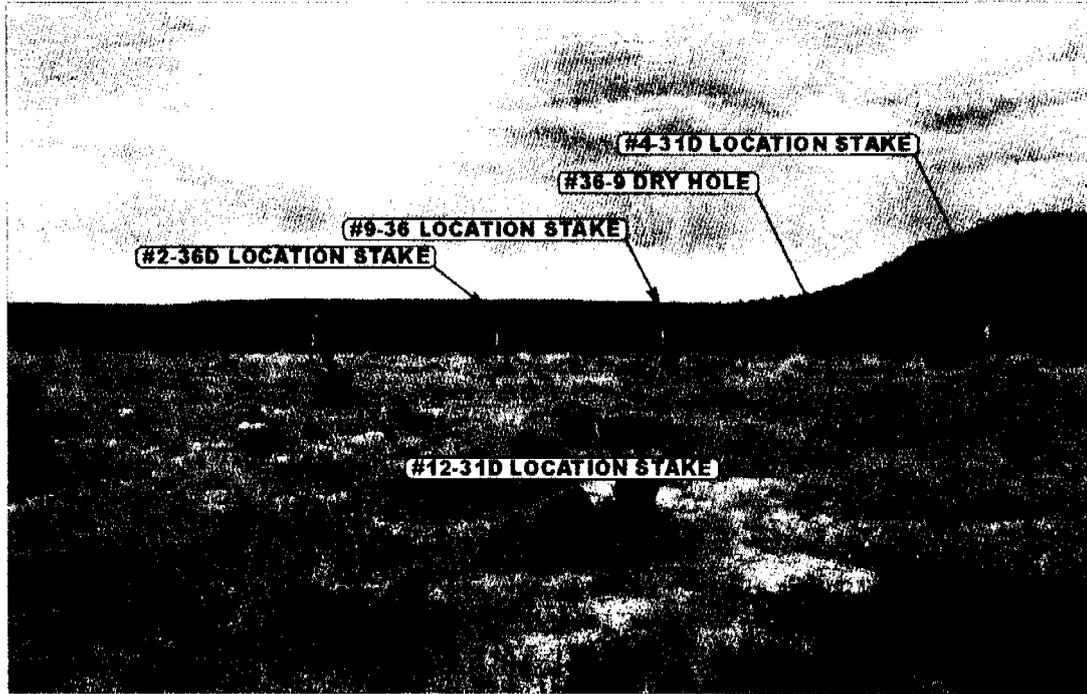


PHOTO: VIEW OF LOCATION STAKES

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



Since 1964

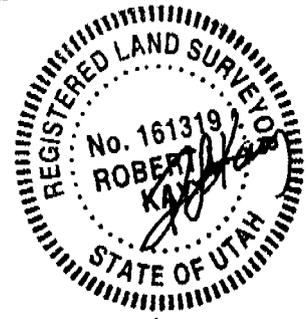
E&L Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 ucls@uclsinc.com

LOCATION PHOTOS	8	27	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.A.	DRAWN BY: J.L.G.	REVISED: 9-1-04		

BILL BARRETT CORPORATION

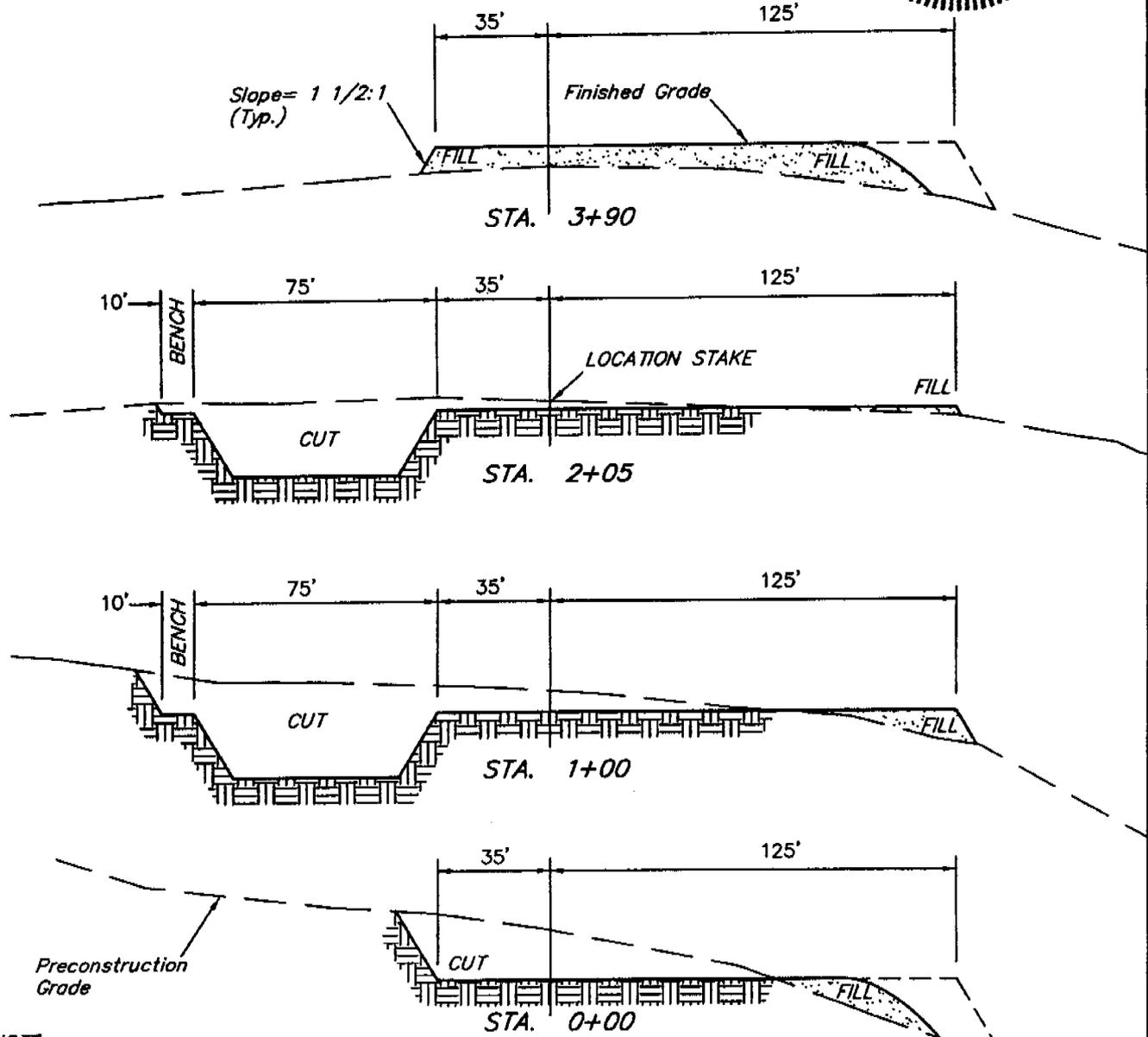
TYPICAL CROSS SECTIONS FOR

PETER'S POINT #2-36D-12-16, #4-31D-12-17
 #9-36-12-16 & #12-31D-12-17
 SECTION 36, T12S, R16E, S.L.B.&M.
 E 1/2



1" = 20'
 X-Section
 Scale
 1" = 50'

DATE: 8-26-04
 DRAWN BY: C.G.



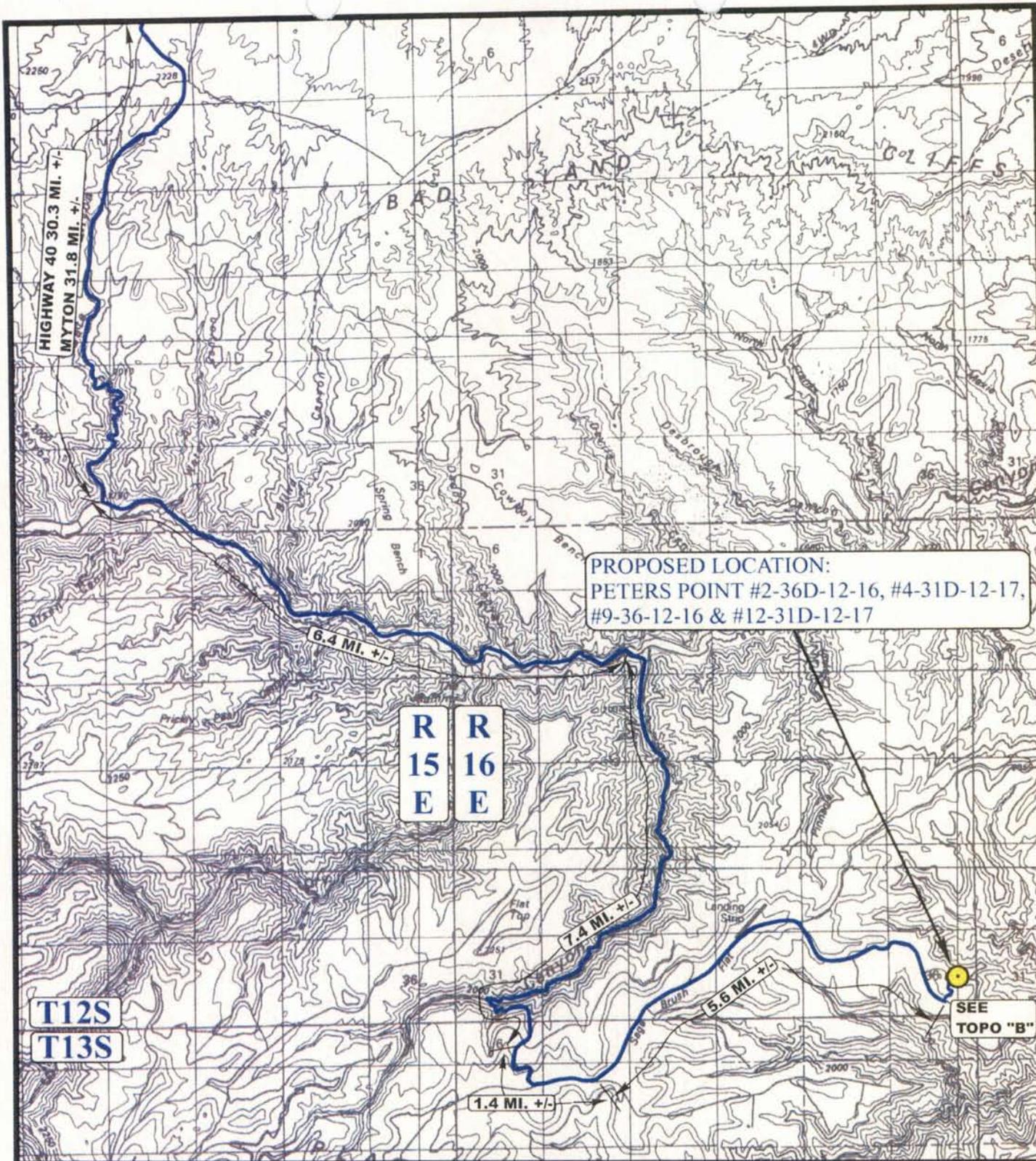
* NOTE:
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,630 Cu. Yds.
Remaining Location	=	5,680 Cu. Yds.
TOTAL CUT	=	7,310 CU.YDS.
FILL	=	4,290 CU.YDS.

EXCESS MATERIAL	=	3,020 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,020 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

● PROPOSED LOCATION

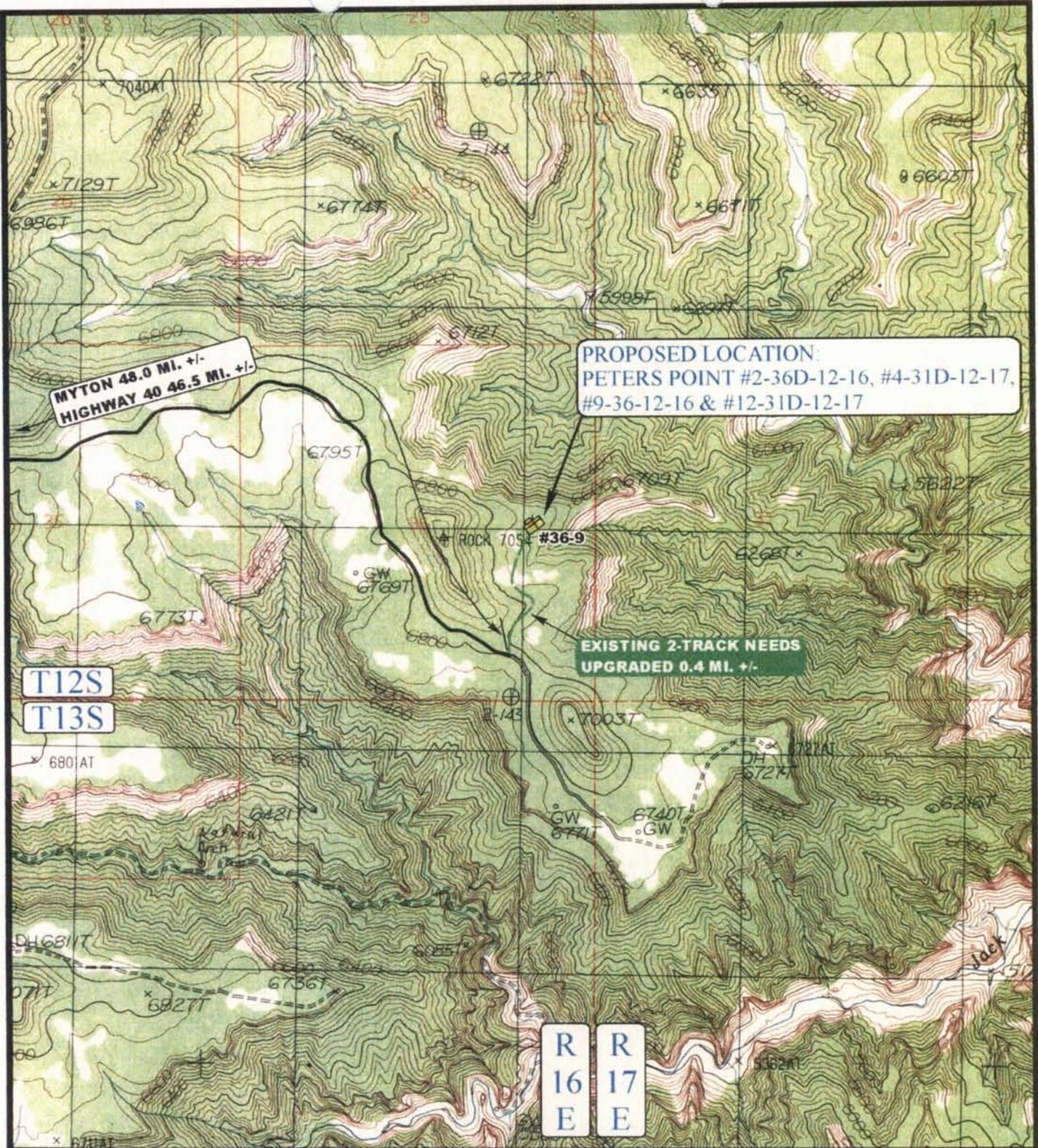
BILL BARRETT CORPORATION

PETERS POINT #2-36D-12-16, #4-31D-12-17,
 #9-36-12-16 & 12-31D-12-17
 SECTION 36, T12S, R16E, S.L.B.&M.
 E 1/2

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **8 27 04**
 MONTH DAY YEAR
 SCALE: 1 : 100,000 DRAWN BY: J.L.G. REVISED: 00-00-00 **TOPO**



LEGEND:

- EXISTING 2-TRACK NEEDS UPGRADED
- EXISTING ROAD

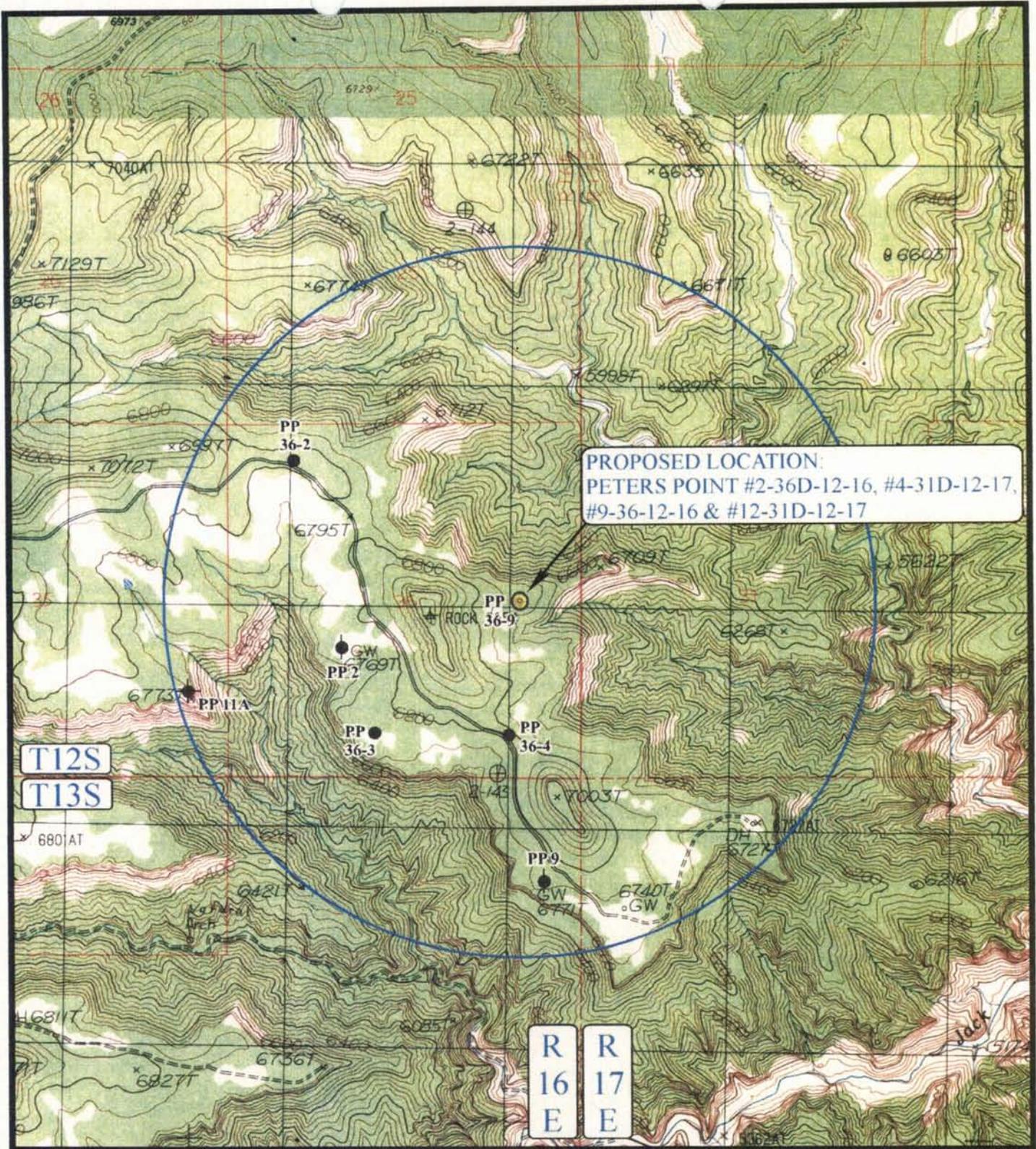
BILL BARRETT CORPORATION

PETERS POINT #2-36D-12-16, #4-31D-12-17,
 #9-36-12-16 & 12-31D-12-17
 SECTION 36, T12S, R16E, S.L.B.&M.
 E 1/2

U E L S	Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813
----------------------------	--



TOPOGRAPHIC MAP	8 27 04 MONTH DAY YEAR	B TOPO
	SCALE: 1" = 2000' DRAWN BY: JLG REVISED: 00-00-00	



PROPOSED LOCATION:
 PETERS POINT #2-36D-12-16, #4-31D-12-17,
 #9-36-12-16 & #12-31D-12-17

T12S
 T13S

R 16 E
 R 17 E

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

BILL BARRETT CORPORATION

PETERS POINT #2-36D-12-16, #4-31D-12-17,
 #9-36-12-16 & 12-31D-12-17
 SECTION 36, T12S, R16E, S.L.B.&M.
 E 1/2



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
 MAP

9 1 04
 MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: JLG REVISED: 00-00-00

EXHIBIT "C"
BOP AND PRESSURE CONTAINMENT DATA

BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER

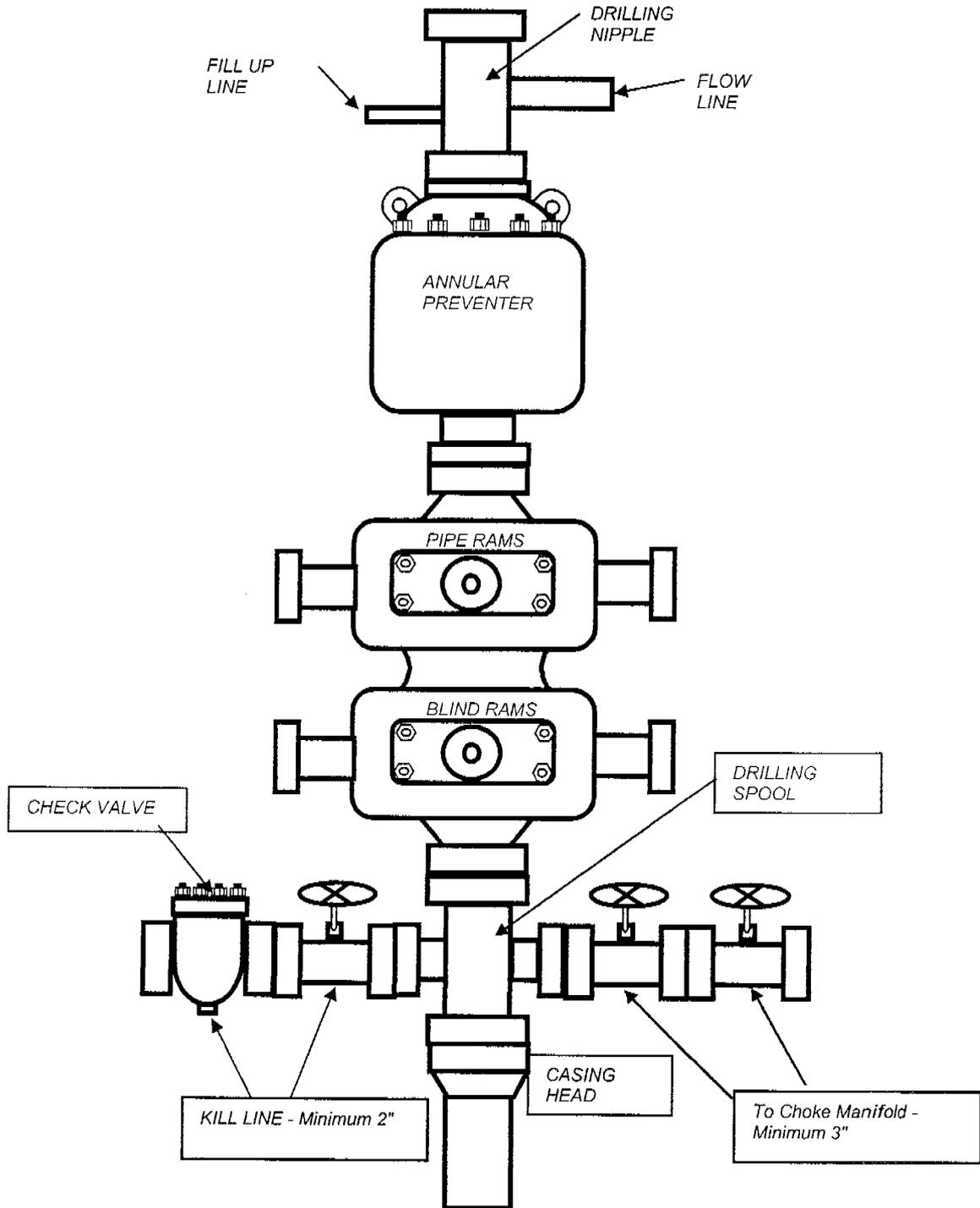
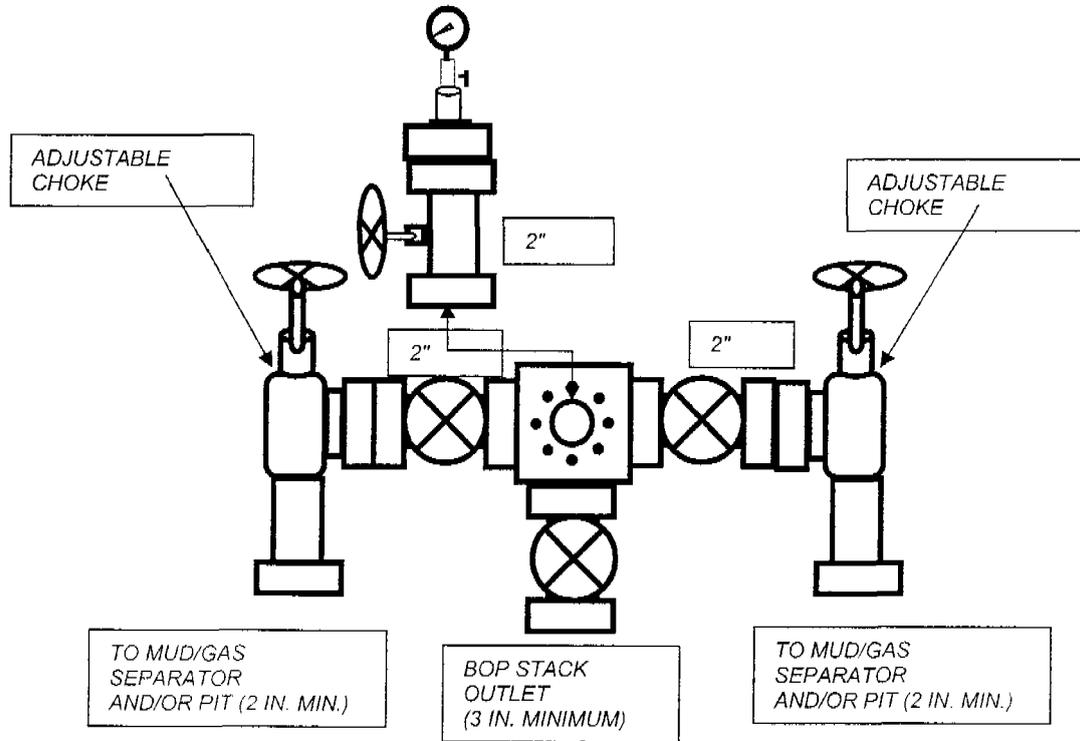


EXHIBIT "C"
BOP AND PRESSURE CONTAINMENT DATA

BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/21/2004

API NO. ASSIGNED: 43-007-31010

WELL NAME: PETERS POINT U FED 2-36D-12-16
OPERATOR: BILL BARRETT CORP (N2165)
CONTACT: TRACEY FALLANG

PHONE NUMBER: 303-312-8168

PROPOSED LOCATION:

SENE 36 120S 160E
SURFACE: 2647 FSL 0898 FEL
NWNE BOTTOM: 0840 FNL 1800 FEL
CARBON
PETER'S POINT (40)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU 04049
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: CSLGT
COALBED METHANE WELL? NO

LATITUDE: 39.73031
LONGITUDE: -110.0658

RECEIVED AND/OR REVIEWED:

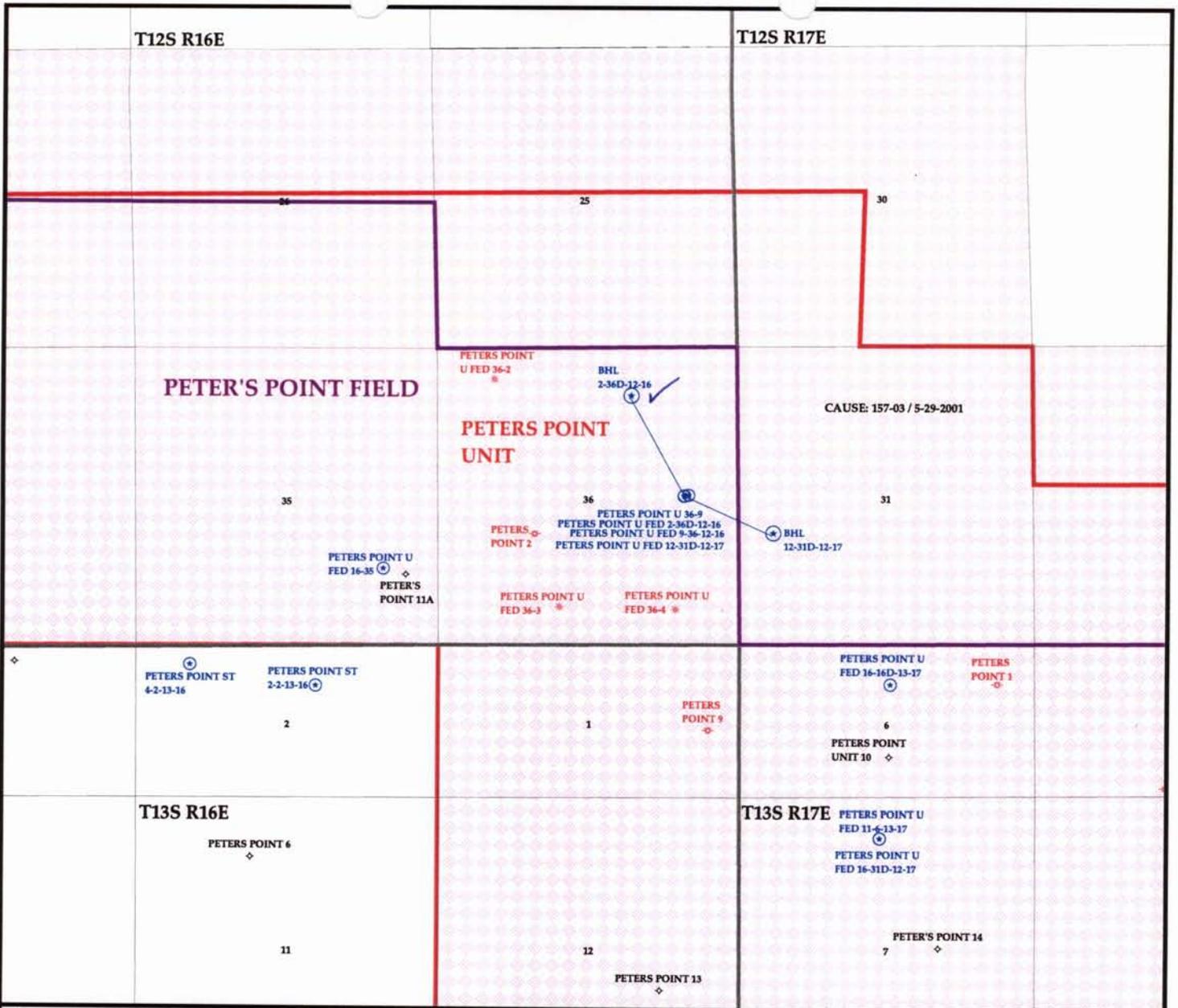
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 90-1542)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit PETERS POINT
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 157-03
Eff Date: 5-29-01
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval



OPERATOR: WESTPORT O&G CO (N2115)

SEC. 16 T.10S R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 173-14 / 12-2-1999



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
⊕ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊙ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
⊗ LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊙ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊕ PRODUCING GAS	□ PI OIL	□ STORAGE
⊙ PRODUCING OIL	□ PP GAS	□ TERMINATED
⊙ SHUT-IN GAS	□ PP GEOTHERML	
⊙ SHUT-IN OIL	□ PP OIL	
⊗ TEMP. ABANDONED	□ SECONDARY	
⊙ TEST WELL	□ TERMINATED	
⊕ WATER INJECTION		
⊕ WATER SUPPLY		
⊕ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 29-SEPTEMBER-2004



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

September 30, 2004

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202

Re: Peters Point Unit Federal 2-36D-12-16 Well, Surface Location 2647' FSL, 898' FEL, SE NE, Sec. 36, T. 12 South, R. 16 East, Bottom Location 840' FNL, 1800' FEL, NW NE, Sec. 36, T. 12 South, R. 16 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31010.

Sincerely,

John R. Baza
Associate Director

pab

Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office

Operator: Bill Barrett Corporation
Well Name & Number Peters Point Unit Federal 2-36D-12-16
API Number: 43-007-31010
Lease: UTU-04049

Surface Location: SE NE Sec. 36 T. 12 South R. 16 East
Bottom Location: NW NE Sec. 36 T. 12 South R. 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-017
Expires March 31, 2007

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Bill Barrett Corporation

3a. Address
 1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
 303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey; Description)
 See Attached

12S 16E 36

5. Lease Serial No.
 See Attached

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA Agreement, Name and/or No.
 See Attached

8. Well Name and No.
 See Attached

9. API Well No.
 See Attached 43-007-31010

10. Field and Pool, or Exploratory Area
 See Attached

11. County or Parish, State
 Carbon, UT

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Alternate production casing

13. Describe Proposed or Completed Operation - clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. (to file with BLM BIA). Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This sundry is being submitted to request an alternate production casing design, if the 5 1/2" N-80 proposed is unavailable. As an alternative, BBC would like to utilize 5 1/2" 17#, I-80 production casing. All of the casing characteristics/strengths are the same as the N-80 with exception to the tensile strength. I-80 is rated at 338K lbs whereas N-80 has a tensile rating of 348K lbs.

A spreadsheet of the well BBC would like this option on is attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
 Name (Printed Typed)

Tracey Fallang

Title Permit Analyst

Signature

Tracey Fallang

Date

05/23/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 42 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 2 / 2005

DIV. OF OIL, GAS & MINING

4. Location of Well	5. Lease Serial No.	7. If Unit or CA Agreement, Name and No.	8. Lease Name and No.	9. API #	10. Field and Pool	11. Sec. T, R and Survey or Area
NESE, 2638 FNL, 910 FEL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 9-36-12-16	43-007-31011	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
2647 FSL, 898 FEL	UTU-04049	Peter's Point Unit	Peter's Point Unit Fed 2-36D-12-16	43-007-31010	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
2657 FSL, 886 FEL	UTU-04049 (SH) UTU-0737 (BH)	Peter's Point Unit	Peter's Point Unit Fed 12-31D-12-17	43-007-31009	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
2620 FSL, 934 FEL	UTU-0681 (SH) UTU-03333 (BH)	Peter's Point Unit	Peter's Point Unit Fed 4-31D-12-17	43-007-30810	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
700 FNL, 2439 FWL	UTU-0744	Peter's Point Unit	Peter's Point Unit Fed 16-6D-13-17	43-007-31004	Peter's Point Unit/Exploratory	Sec. 6-T13S-R17E, S.L.B.&M.
563 FNL, 999 FWL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 8-35D-12-16	43-007-31024	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
567 FNL, 1013 FWL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 16-26D-12-16	43-007-30812	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
571 FNL, 1028 FWL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 14-25D-12-16	43-007-30764	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
1338 FSL, 973 FEL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 16-35-12-16	43-007-30965	Peter's Point Unit/Mesaverde	Sec. 35-T12S-R16E, S.L.B.&M.
2596 FNL, 1348 FEL	UTU-73671	Prickly Pear Unit	Prickly Pear Unit Fed 7-33D-12-15	43-007-30985	Prickly Pear Unit/Mesaverde	Sec. 33-T12S-R15E, S.L.B.&M.
2115 FNL, 2063 FEL	UTU-73896	Prickly Pear Unit	Prickly Pear Unit Fed 7-25-12-15	43-007-30954	Prickly Pear Unit/Mesaverde	Sec. 25-T12S-R15E, S.L.B.&M.
856 FSL, 1225 FEL	UTU-73671	Prickly Pear Unit	Prickly Pear Unit Fed 16-34-12-15	43-007-30955	Prickly Pear Unit/Mesaverde	Sec. 34-T12S-R15E, S.L.B.&M.
676 FSL, 1934 FWL	UTSL-0071595	Peter's Point Unit	Peter's Point Unit Fed 14-34-12-16	43-007-30983	Prickly Pear Unit/Mesaverde	Sec. 34-T12S-R16E, S.L.B.&M.
1582 FNL, 960 FWL	UTU-73665	Prickly Pear Unit	Prickly Pear Unit Fed 5-13-12-14	43-007-31008	Prickly Pear Unit/Mesaverde	Sec. 13-T12S-R14E, S.L.B.&M.

Well name:	Utah: Nine Mile (I-80)
Operator:	Bill Barrett
String type:	Production
Location:	Uintah County, UT

Design parameters:

Collapse
Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75.00 °F
Bottom hole temperature: 215 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 2,375 ft

Burst

Max anticipated surface pressure: 4,705 psi
Internal gradient: 0.02 psi/ft
Calculated BHP 4,935 psi

Annular backup: 9.50 ppg

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.80 (J)
Premium: 1.80 (J)
Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 8,559 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	5.5	17.00	I-80	LT&C	10000	10000	4.767	344.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	4705	7740	1.65	146	338	2.32 J

Prepared Dominic Spencer
by: Bill Barrett

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: 23-May-05
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

**I-80
Performance
Property
Comparison**

Outside Diameter, inch	Weight T & C, lb per ft	Thread Type	I-80 Performance Properties						J-55 Performance Properties					N-80 Performance Properties				
			Collapse, psi	Burst, psi	Tension, 1000 lbs		Maximum Set Depth, feet	Collapse, psi	Burst, psi	Tension, 1000 lbs		Maximum Set Depth, feet	Collapse, psi	Burst, psi	Tension, 1000 lbs		Maximum Set Depth, feet	
					Pipe Body Yield	Joint Strength				Pipe Body Yield	Joint Strength				Pipe Body Yield	Joint Strength		
4.500	9.50	Short	3900	6380	221	138	6930	3310	4380	152	101	5890	3900	6380	221	143	6930	
	10.50	Short	4940	6970	241	173	8780	4010	4790	165	132	7000	4940	6970	241	186	8780	
	11.60	Long	6350	7780	267	201	9610	4960	5350	184	162	7760	6350	7780	267	223	10680	
5.500	14.00	Short	3620	6210	322	234	6440	3120	4270	222	172	5550	3620	6210	322	243	6440	
	15.50	Long	4990	7000	361	282	8870	4040	4810	248	217	7180	4990	7000	361	306	8870	
	17.00	Long	6280	7740	397	320	10470	4910	5320	273	247	8060	6280	7740	397	348	11170	
7.000	20.00	Short	2740	5440	460	320	4870	2270	3740	316	234	4040	2740	5440	460	331	4870	
	23.00	Long	3830	6340	532	428	6810	3270	4360	366	313	5810	3830	6340	532	442	6810	
	26.00	Long	5410	7240	604	502	9620	4320	4980	415	367	7680	5410	7240	604	519	9620	
8.625	24.00	Short	1430	4290	555	337	2540	1370	2950	381	244	2440	1430	4290	555	346	2540	
	28.00	Long	2160	4930	636	478	3840	1880	3390	437	348	3340	2160	4930	636	493	3840	
	32.00	Long	3050	5710	732	574	5420	2530	3930	503	417	4500	3050	5710	732	591	5420	

**I-80 Dimensions,
Torques and
Hydro-Test
Pressures**

Outside Diameter, inch	Weight T & C, lb per ft	Thread Type	Dimensions, inch					Make-Up Torque			Hydro-Test Pressure, psi
			Wall Thickness	Inside Diameter	Drift Diameter	Coupling Outside Diameter	Make-up Loss	ft x lbs			
								Optimum	Minimum	Maximum	
4.500	9.50	Short	0.205	4.090	3.965	5.000	2.000	1380	1040	1730	5800
	10.50	Short	0.224	4.052	3.927	5.000	2.625	1790	1340	2240	6400
	11.60	Long	0.250	4.000	3.875	5.000	3.000	2190	1640	2740	7100
5.500	14.00	Short	0.244	5.012	4.887	6.050	2.875	2340	1760	2930	5700
	15.50	Long	0.275	4.950	4.825	6.050	3.500	2950	2210	3690	6400
	17.00	Long	0.304	4.892	4.767	6.050	3.500	3350	2510	4190	7100
7.000	20.00	Short	0.272	6.456	6.331	7.656	3.125	3200	2400	4000	5000
	23.00	Long	0.317	6.366	6.250	7.656	4.000	4280	3210	5350	5800
	26.00	Long	0.362	6.276	6.151	7.656	4.000	5020	3770	6280	6600
8.625	24.00	Short	0.264	8.097	7.972	9.625	3.000	3370	2530	4210	3900
	28.00	Long	0.304	8.017	7.892	9.625	4.500	4780	3590	5980	4500
	32.00	Long	0.352	7.921	7.875	9.625	4.500	5740	4310	7180	5200

1. API Bulletin 5C3, Sixth Edition, October 1994 was used to determine the listed properties.
2. The vertical set depth was computed using a 9.625 lb. per U.S. gallon mud, and safety factors of 1.125, 1.0 and 1.8 respectively, for collapse, burst and tension.
3. Products are available plain end and with IPSCO's premium connects QB1 and QB2.
4. As a service, IPSCO offers casing string designs upon request.

The information and data contained herein are accurate to our knowledge, based upon standard industry calculations. Buyers are encouraged to make their own evaluations of the above derived performance properties for their particular use. The specific warranty applicable to these goods is as contained in IPSCO's Order Acknowledgment, Conditions of Sale.



P.O. Box 18
Camanche, Iowa 52730
Phone: (563) 242-0000
Toll Free: 1-800-950-4772

400 505-3rd Street SW
Calgary, Alberta T2P 3E6
Phone: (403) 543-8000
Toll Free: 1-877-780-7560

P.O. Box 1670
Regina, Saskatchewan S4P 3C7
Phone: (306) 924-7700
Toll Free: 1-800-667-1616

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORPORATION

Well Name: PETERS POINT U FED 2-36D-12-16

Api No: 43-007-31010 Lease Type: FEDERAL

Section 36 Township 12S Range 16E County CARBON

Drilling Contractor PETE MARTIN'S RIG # RATHOLE

SPUDDED:

Date 05/24/05

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by JACK FINDLAY

Telephone # 1-435-790-5340 OR 254-204-5504

Date 05/24/2005 Signed CHD

2004-89

RECEIVED

JUN 20 2005

Form 3160-3
(April 2004)

DIV. OF OIL, GAS & MINING
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 04049
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator BILL BARRETT CORPORATION		7. If Unit or CA Agreement, Name and No. PETERS POINT UNIT
3a. Address 1099 18th Street, Suite 2300 Denver CO 80202		8. Lease Name and Well No. Peters Point Unit Fed 2-36D-12-16
3b. Phone No. (include area code) (303) 312-8168		9. API Well No. pending 4300731010
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SENE 2647' FSL & 898' FEL At proposed prod. zone NWNE 840' FNL & 1800' FEL		10. Field and Pool, or Exploratory Peter's Point Unit/Mesaverde
14. Distance in miles and direction from nearest town or post office* approximately 40 miles northeast of Wellington, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 36-T12S-R16E S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 7' (SHL), 480' (BHL)	16. No. of acres in lease 280	12. County or Parish Carbon
17. Spacing Unit dedicated to this well	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 15' (SHL), 2470' (BHL)	19. Proposed Depth 8285' TVD / 8762' MD	20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6733' ungraded ground	22. Approximate date work will start* 11/04/2004	23. Estimated duration 60 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Tracey Fallang</i>	Name (Printed/Typed) Tracey Fallang	Date 09/17/2004
--	---	---------------------------

Title **Permit Analyst**

Approved by (Signature) <i>SI A. Lynn Jackson</i>	Name (Printed/Typed) Assistant Field Manager	Date JUN 1 2005
--	--	---------------------------

Title **Division of Resources** office **Moab Field Office**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

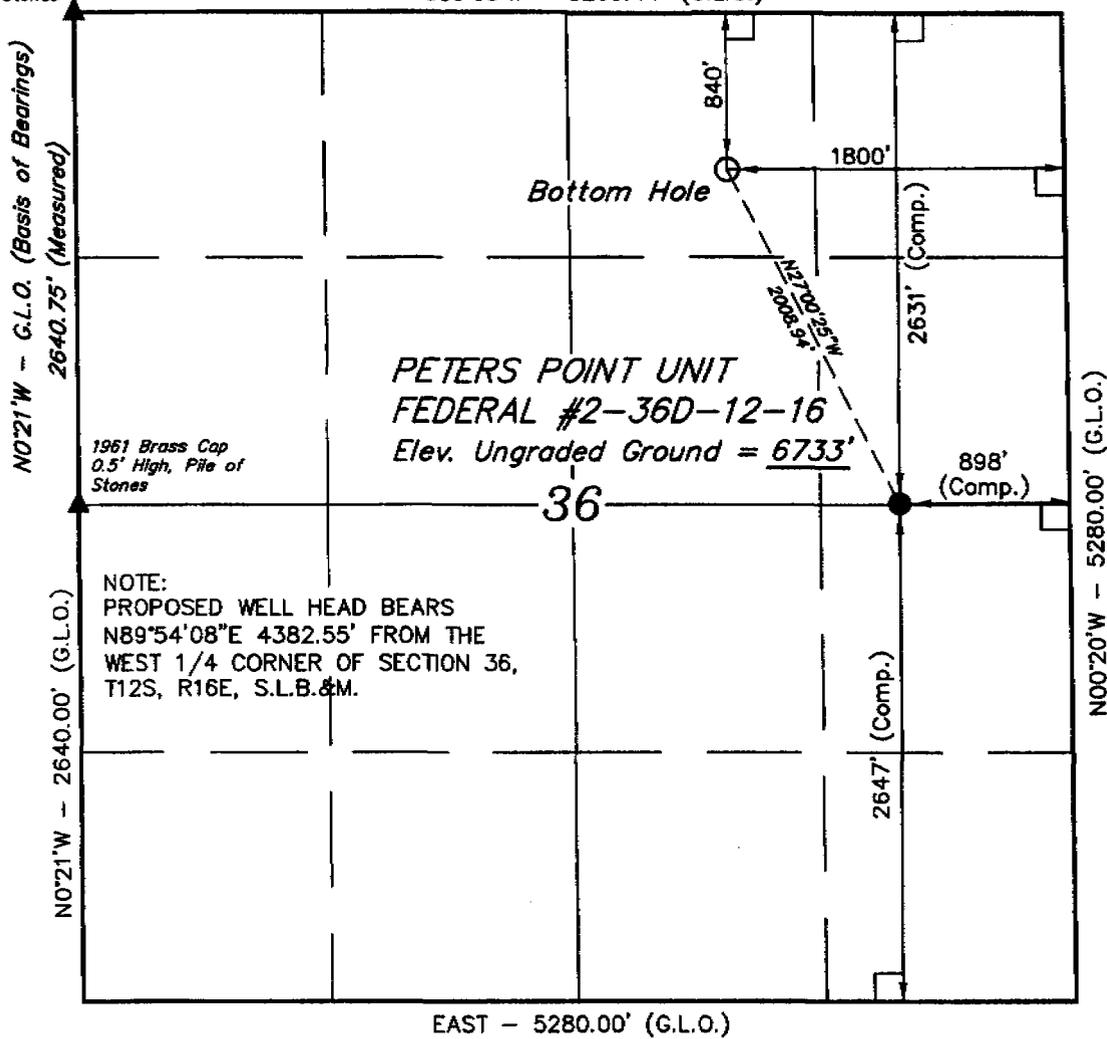
CONDITIONS OF APPROVAL ATTACHED

RECEIVED
MOAB FIELD OFFICE
2004 SEP 20 A 11: 51
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

T12S, R16E, S.L.B.&M.

1961 Brass Cap
0.3' High, Pile of
Stones

S89°55'W - 5269.44' (G.L.O.)



PETERS POINT UNIT
FEDERAL #2-36D-12-16
Elev. Ungraded Ground = 6733'

36

NOTE:
PROPOSED WELL HEAD BEARS
N89°54'08"E 4382.55' FROM THE
WEST 1/4 CORNER OF SECTION 36,
T12S, R16E, S.L.B.&M.

EAST - 5280.00' (G.L.O.)

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

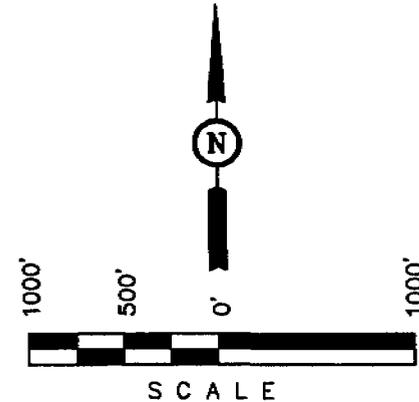
(AUTONOMOUS NAD 83)
LATITUDE = 39°43'49.00" (39.730278)
LONGITUDE = 110°03'59.61" (110.066558)

BILL BARRETT CORPORATION

Well location, PETERS POINT UNIT FEDERAL
#2-36D-12-16, located as shown in the ^{SW}_{SE}
1/4 NE 1/4 of Section 36, T12S, R16E,
S.L.B.&M. Carbon County, Utah.

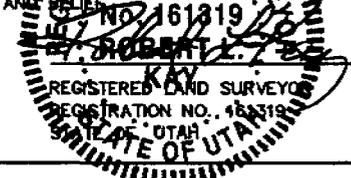
BASIS OF ELEVATION

SPOT ELEVATION AT A GAS WELL IN THE SW 1/4 OF
SECTION 36, T12S, R16E, S.L.B.&M. TAKEN FROM
THE CEDAR RIDGE CANYON QUADRANGLE, UTAH, 7.5
MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY
THE UNITED STATES DEPARTMENT OF THE INTERIOR,
GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED
AS BEING 6769 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE DATA WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.



UNTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 8-24-04	DATE DRAWN: 8-26-04
PARTY D.A. B.B. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	

Bill Barrett Corporation
Peters Point Unit Federal 2-36D-12-16
Peters Point Unit
Surface Lease UTU-04049
Bottomhole Lease UTU-04049
Surface Location SE/NE Sec. 36, T12S, R16E
Bottomhole Location NW/NE Sec. 36, T12S, R16E
Carbon County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **WYB000040** (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed 3M BOP system is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGGM) is required before conducting any surface disturbing activities.
3. The production casing shall be cemented into place such that the top-of-cement extends into the surface casing, leaving no annular space exposed to open-hole. A cement bond log (CBL) or other appropriate tool for determining top-of-cement, shall be run on the production casing string, unless cement is circulated to surface.
4. If logging reveals that the cementing objectives were not met, remedial cementing will be required.
5. Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. Any information obtained on these resources shall be included as part of the Well Completion Report.
6. If diesel is added to the drilling fluid, the volume shall be included on the operator's weekly drilling reports.

Attachment 1

Site Specific Conditions of Approval

Bill Barrett Corporation

Peter's Point Unit Fed 9-36, 2-36D, 12-31D, & 4-31D

B. SURFACE USE

1. The following appendices are attached for your reference. They are to be followed as conditions of approval:
 - SM-A, Seed Mixture for Berms, Topsoil Piles, Pad Margins
 - SM-B, Seed Mixture for Final Reclamation (buried pipelines, abandoned pads, roads, etc.)
 - TMC1, Browse Hand Planting Tubeling Mixtures
 - Applicant-committed environmental protection measures, see attached Appendix B
2. The operator shall restrict travel on unimproved roads during periods of inclement weather or spring thaw when the possibility exists for excessive surface resource damage.
3. Construction and drilling activity will not be conducted using frozen or saturated soil material during periods when watershed damage or excessive rutting is likely to occur.
4. With the overall objective of minimizing surface disturbance and retaining land stability and productivity, the operator shall utilize equipment that is appropriate to the scope and scale of work being done for roads and well pads (utilize equipment no larger than needed for the job).
5. Maintain a minimum 20-foot undisturbed vegetative border between toe-of-fill of pad and/or pit areas and the edge of adjacent drainages or edges of cliffs/steep hillsides.
6. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.
7. Reserve Pits will be adequately fenced during and after drilling operations until pit is reclaimed so as to effectively keep out wildlife and livestock. Adequate fencing, in lieu of more stringent requirements, is defined as follows:

8. Construction materials will consist of steel or wooden posts. Three or four strand wire (smooth or barbed) fence or hog panel (16 foot length by 50-inch height) or plastic snow fence must be used with connectors such as fence staples, quick-connect clips, hog rings, hose clamps, twisted wire, etc. Electric fences will not be allowed.
 - Construction standards: Posts shall be firmly set in ground. If wire is used, it must be taut and evenly spaced, from ground level to top wire, to effectively keep out animals. Hog panels must be tied securely into posts and one another using fence staples, clamps, etc. Plastic snow fencing must be taut and sturdy. Fence must be at least 2-feet from edge of pit. 3 sides fenced before beginning drilling, the fourth side fenced immediately upon completion of drilling and prior to rig release. Fence must be left up and maintained in adequate condition until pit is closed.
9. The mud pit will be lined with an impermeable liner. An impermeable liner is any liner having permeability less than 10^{-7} cm/sec. The liner will be installed so that it will not leak and will be chemically compatible with all substances that may be put in the pit. Liners made of any man-made synthetic material will be of sufficient strength and thickness to withstand normal installation and pit use. In rocky soils, a suitable bedding material such as sand will be used prior to installing the liner. Fill from the pit would be stockpiled within a drainage control berm along the edge of the pit and adjacent edge of the well pad.
10. In areas where the soil surface shows evidence of biological soil crusts, the top uppermost (1/4-inch) of undisturbed biological soils from adjacent an undisturbed area shall be randomly collected from small areas (approximately 12-inch squares) and cast over the reclaimed site immediately following final reclamation to the facilitate re-establishment of soil crusts. Such actions would mitigate impacts to soil crusts in the long-term, although short-term impacts would remain.
11. BBC shall provide the authorized officer with an annual report of water consumed for the entire field for drilling, completion, and dust-suppression activities. This report shall detail the amounts used and the source of the water.

12. Where appropriate use brush-hog or similar equipment to minimize impact to vegetation and enhance re-growth and revegetation potential.
13. Feather edges of disturbed area by creating a vertical transition from taller to shorter vegetation along disturbed edges. Vary width of disturbance and preserve some plant masses to create a more naturally appearing edge and thereby avoid straight, sweeping, and converging lines in the landscape.
14. Reduce overall width of surface disturbance by working with equipment on the road, and taking advantage of the access already provided by the roadway.
15. BBC shall implement an effective revegetation plan, including installation of shrubs and tubelings, thus establishing larger plants early.
16. Use rocks and downed vegetation to “break up” new textures created by disturbance and exposure of soils, and to provide “planting pockets” for the establishment of new plant materials.
17. At stream crossings keep all equipment away from edge of escarpments and stream banks thereby minimizing impacts to escarpment edge, and stabilize these edges pre-construction using vegetative or mechanical methods.
18. Refer to TMC1, Browse Hand Planting Tubeling Mixtures to easily establish fast-growing shrubs in seed mix and as tubelings.
19. To minimize the chance of undesirable plant species (especially seeds) from being carried into the WTPPA, equipment would be power-washed before being brought in.
20. Heavy equipment would not mobilize or demobilize through Nine Mile Canyon on weekends or holidays.
21. Recontour all disturbed surfaces to more natural-appearing landform, similar in topography to pre-disturbance and surrounding landscape. Prepare the soils for proper revegetation and implement best management practices for revegetation and erosion control.
22. The Mexican Spotted Owl Conservation Measures to avoid impacts:
 - a. Complete construction/drilling activities proposed within Designated Habitat outside the nesting period (March 1-August 31).

- b. Conduct annual surveys for nesting roosting habitat in areas proposed for construction activity within .5 miles of identified canyon habitat, based on the USFWS 2000, MSO habitat model.
 - c. Upon discovery of individuals or sightings of this species, halt construction/drilling activities and notify authorized official within 24 hours.
23. No construction/drilling activities shall occur during the time of the year November 1 through May 15 for sage-grouse winter habitat.
24. Mule deer on critical winter ranges shall be protected by seasonal restrictions on construction from November 1 through May 15 where federal permits are required.
25. Elk on high priority and critical winter ranges would be protected by seasonal restrictions on construction from November 1 through May 15.
26. The Operator shall contact the authorized BLM official for an onsite prior to the placement of long-term structures occupying the pad longer than 6 months and higher than 14 feet above the original natural grade.

GENERAL CONSTRUCTION

27. Operator shall contact the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, shall attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.
28. The operator shall designate a representative(s) who shall have the authority to act upon and to implement instructions from the BLM. The operator's representative shall be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are

underway.

29. Any archaeology/cultural resource discovered by the operator, or any person working on his behalf, on public land are to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.
 - a. Any paleontological resource discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.
30. During project construction, surface disturbance and vehicle travel shall be limited to the approved location and access routes. Any additional area needed must be approved by the Price BLM Office prior to use.
31. The operator must provide a trash cage for the collection and containment of all trash. The trash shall be disposed in an authorized landfill. The location and access roads shall be kept litter free.
32. Vegetation removal necessitated by construction shall be confined to the limits of actual construction. Removed vegetation will be stockpiled for use in reclamation or removed from the construction site at the direction of the BLM.
33. Prior to surface disturbance, topsoil is to be separately removed and segregated from other material. Topsoil depth will be decided onsite by BLM. If the topsoil is less than 6 inches, a 6-inch layer that includes the A horizon and the unconsolidated material immediately below the A horizon shall be removed and the mixture segregated and redistributed as the surface soil layer.
 - a. Generally topsoil shall be stored within the pad site or adjacent to access roads. The company in consultation with BLM shall determine stockpile locations and dimensions at the onsite. If the topsoil stockpiles will not be

redistributed for a period in excess of one (1) year, the stockpiles are to be seeded with seed mixture SM-A (attached).

ROAD and PIPELINE CONSTRUCTION

34. Operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.
35. Road construction or routine maintenance activities are to be performed during periods when the soil can adequately support construction equipment. If such equipment creates ruts more than 6 inches deep, the soil is deemed too wet to adequately support construction equipment. Whenever dust plumes exceed 200 feet the company shall water the road to abate the dust.
36. The operator is responsible for maintenance of all roads authorized through the lease or a right-of-way. Construction and maintenance shall comply with Class II or III Road Standards as described in BLM Manual Section 9113 and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, headcut restoration/prevention.
37. Topsoil from access roads and pipelines are to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.
38. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipaters as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipaters and gravel dispersion fans may be used or any other design which would accomplish the desired reconversion of flow regime. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

PAD CONSTRUCTION

39. During the construction of the drill pad, suitable topsoil material is to be stripped and conserved in a stockpile on the pad. If stockpiles are to remain

for more than a year, they shall be seeded with the seed mixture in appendix SM-A, attached.

40. Generally, drill pads are to be designed to prevent overland flow of water from entering or leaving the site. The pad is to be sloped to drain spills and water into the reserve pit. The drill pad shall be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets shall be equipped with rock energy dissipators and gravel-bedded dispersion fans.
41. In the event construction can't be completed prior to winter closures, measures to prevent erosion from upcoming spring snowmelt shall be taken as follows:
 - a. Loose earth and debris will be removed from drainages, and flood plains.
 - i. b. Earth and debris shall not be stockpiled on drainage banks.
 - b. Road drainages shall be checked to ensure there are none with uncontrolled outlets.
 - i. Be sure all ditch drainages have an outlet to prevent ponding.
 - ii. If necessary, build temporary sediment ponds to capture runoff from unreclaimed areas.
 - iii. Re-route ditches as needed to avoid channeling water through loosened soil.
42. Excess material from road blading must not be plowed into drainages. Remove excess material and deposit at approved locations.

REHABILITATION PROCEDURES

Site Preparation

43. The entire roadbed should be obliterated and brought back to the approximate original contour. Drainage control is to be reestablished as necessary. All areas affected by road construction are to be recontoured to blend in with the existing topography. All berms are to be removed unless determined to be beneficial by BLM. In recontouring the disturbed areas, care should be taken to not disturb additional vegetation.

Seedbed Preparation

44. An adequate seedbed should be prepared for all sites to be seeded. Areas to be revegetated should be chiseled or disked to a depth of at least 12 inches unless restrained by bedrock.
45. Ripping of fill materials should be completed by a bulldozer equipped with single or a twin set of ripper shanks. Ripping should be done on 4-foot centers to a depth of 12 inches. The process should be repeated until the compacted area is loose and friable, and then shall be followed by final grading. Seedbed preparation will be considered complete when the soil surface is completely roughened and the number of rocks (if present) on the site is sufficient to cause the site to match the surrounding terrain.
46. After final grading, the stockpiled topsoil shall be spread evenly across the disturbed area.

Fertilization

47. Commercial fertilizer with a formula of 16-16-8 is to be applied at a rate of 200 pounds per acre to the site. The rate may be adjusted depending on soil.
48. Fertilizer is to be applied not more than 48 hours before seeding, and shall be cultivated into the upper 3 inches of soil.
49. Fertilizer is to be broadcast over the soil using hand-operated "cyclone-type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment should be equipped with a metering device. Fertilizer application is to take place before the final seeding preparation treatment. Fertilizer broadcasting operations should not be conducted when wind velocities would interfere with even distribution of the material.

Mulching

50. When it is time to reclaim this location, the Price BLM Office will determine whether it will be necessary to use mulch in the reclamation process. The type of mulch should meet the following requirements: Wood cellulose fiber shall be natural or cooked, shall disperse readily in water, and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment. A colored

dye that is noninjurious to plant growth may be used when specified. Wood cellulose fiber is to be packaged in new, labeled containers. A minimum application of 1500 pounds per acre shall be applied. A suitable tackifier shall be applied with the mulch at a rate of 60 to 80 pounds per acre.

- a. An alternative method of mulching on small sites would be the application of straw or hay mulch at a rate of 2000 pounds per acre. Hay or straw shall be certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.

Reseeding

51. All disturbed areas are to be seeded with the seed mixture required by the BLM. The seed mixture(s) shall be planted in the fall of the year (Sept-Nov), in the amounts specified in pounds of pure live seed (PLS)/acre. If fall seeding is not feasible, the seed mixture(s) shall be planted April 30-May 31. There shall be no noxious weed seed in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the BLM. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. (Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures should be taken to ensure this does not occur.) Where drilling is not possible, seed is to be broadcast and the area raked or chained to cover the seed. Woody species with seeds that are too large for the drill will be broadcast. When broadcasting the seed, the pounds per acre noted below are to be increased by 50 percent.
 - a. Reseeding may be required if a satisfactory stand is not established to the surface rights owner's specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation becomes established. The Price BLM Office is to be notified a minimum of seven days before seeding a project.
52. The disturbed areas for the road and pipeline must be seeded in the fall of the year, immediately after the topsoil is replaced. The prescribed seed mixture is attached as appendix SM-B.

General

53. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other similar substances, the operator must obtain from BLM, approval of a written plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations. Pesticides must not be permanently stored on public lands.
55. Landscape those areas not required for production to the surrounding topography as soon as possible. The fluids and mud must be dry in the reserve pit before re-contouring pit area. The operator will be responsible for re-contouring and reseeding of any subsidence areas that develop from closing a pit before it is completely dry.
56. Reduce the backslope to 2:1 and the foreslope to 3:1, unless otherwise directed by the BLM Authorized Officer. Reduce slopes by pulling fill material up from foreslope into the toe of cut slopes.
57. Production facilities (including dikes) must be placed on the cut portion of the location and a minimum of 15 feet from the toe of the back cut unless otherwise approved by the BLM Authorized Officer.
58. Any spilled or leaked oil, produced water or treatment chemicals must be reported in accordance with NTL-3A and immediately cleaned up in accordance with BLM requirements. This includes clean-up and proper disposition of soils contaminated as a result of such spills/leaks.
59. Distribute stockpiled topsoil evenly over those areas not required for production and reseed as recommended.
60. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
61. Prior to construction of production facilities not specifically addressed in the APD/POD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.
62. If not already required prior to constructing and drilling the well location, the operator shall immediately upgrade the entire access road to BLM standards (including topsoiling, crowning, ditching, drainage culverts, surfacing, etc.) to ensure safe, environmentally-sound, year-round access. This requirement does

not supercede or apply where specific road requirements are addressed in the APD/POD surface use plan (e.g., two track road, spot upgrade, etc.)

63. Please contact Mary Maddux, Natural Resource Specialist, @ (435) 636-3668, Bureau of Land Management, Price, if there are any questions concerning these surface use COAs.

Seed Mix A'
Temporary Disturbance
(for berms, topsoil piles, pad margins)

Forbes Lbs

Yellow Sweetclover	2.0 lbs/acre
Ladak Alfalfa	2.0 lbs/acre
Cicer Milkvetch	1.0 lbs/acre
Palmer Penstemon	0.5 lbs/acre

Grasses Lbs

Crested Wheatgrass	2.0 lbs/acre
Great Basin Wildrye	2.0 lbs/acre
Intermediate Wheatgrass	2.0 lbs/acre

Total 11.5 lbs/acre

† Seed mix A is designed for rapid establishment, soil holding ability, and nitrogen fixing capability.
C-4 EA, West Tavaputs Plateau Drilling Program

Seed Mix B
Final Reclamation
(for buried pipe lines, abandoned pads, road, etc.)

Forbes Lbs

Palmer Penstemon	0.5 lbs/acre
Golden Cryptantha	0.25 lbs/acre
Utah Sweetvetch	0.5 lbs/acre
Yellow Sweetclover	2.0 lbs/acre
Lewis Flax	1.0 lbs/acre

Grasses Lbs

Indian Ricegrass	1.0 lbs/acre
Needle & Thread Grass	1.0 lbs/acre
Intermediate Wheatgrass	2.0 lbs/acre
Blue Grama	0.5 lbs/acre
Galletta	0.5 lbs/acre
Great Basin Wildrye	2.0 lbs/acre

Woody Plants Lbs

Fourwing Saltbush	2.0 lbs/acre
Winterfat	0.5 lbs/acre
Wyoming Big Sage brush	0.25 lbs/acre
Utah Serviceberry	1.0 lbs/acre
Blue Elderberry (Raw Seeds)	1.0 lbs/acre

Total 16.0 lbs/acre

† Yellow Sweetclover is planted as a nurse crop to provide solar protection, soil binding and nitrogen fixing. It will normally be crowded out in 2 to 3 years.

**TMC 1: Browse Hand Planting
Tubeling Mixtures**

One of the two browse species lists (checked below) are to be hand planted at the prescribed application rate and according to the following prescribed methods on areas that are undergoing long term reclamation. The would include all pipeline corridors, berm around edge of drill pads, miscellaneous disturbed areas associated with construction such as staging areas for equipment, sidecast on road cuts, along side upgraded or new roads up to and including borrow ditch and in the termination of redundant access roads being closed. This planting shall be completed in the first planting window following completion of construction and on all other disturbed areas upon final reclamation.

Planting Methods:

Planting shall be accomplished using a labor force with specific experience in landscape restoration, hand planting methods and handling and care of browse tubling and or bareroot stock plants.

Browse plants to be utilized can be bareroot stock or tubling stock plants of 1 year old age class or greater.

Browse seedling protectors will be used to provide protection from browsing ungulates for two years. Seedling protectors will be of an open mesh rigid design that will break down when exposed to sunlight and that measures a minimum of 12 inches in length and 4 inches in diameter.

Planting shall be completed in the spring (March 1-April 1) and or fall (November 1-December 1) planting windows.

Browse plants shall be stored and handled in such a manner as to maintain viability, according to the type of browse stock being used.

Planting Species and Application Rate:

Species	<input type="checkbox"/> Sagebrush-Grass <u>Plants Per Acre</u>	<input type="checkbox"/> Pinyon-Juniper
Wyoming Sagebrush (Gordon Creek)	100	50
Fourwing Saltbush (Utah seed source collected at or above 5,000 feet elevation)	100	50
True Mountain Mahogany (Utah seed source)	0	50
Antelope Bitterbrush (Utah seed source)	0	50
Total	200	200

Suitable Substitutions:

Utah Serviceberry	no	50
Winterfat	100	no

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Notify the Price Field Office at least 48-hours prior to commencing construction of location.

Spud- Notify the Price Field Office 24-hours prior to spud. Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Don Stephens (435-636-3608) or Mary Maddux (435-636-3668) of the BLM Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spud;

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOP equipment.

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: BILL BARRETT CORPORATION
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165
Phone Number: (303) 312-8120

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731009	Peters Point Unit Federal #12-31D-12-17		SENE	36	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
KB	99999	2470	5/23/2005		6/29/05		
Comments: <u>CSLGT = MVRD = WSMVD</u>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730810	Peters Point Unit Federal 4-31D-12-17		NESE	36	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
KB	99999	2470	5/23/2005		6/29/05		
Comments: <u>CSLGT = MVRD = WSMVD</u>							CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731010	Peters Point Unit Federal 2-36D-12-16		SENE	36	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
KB	99999	2470	5/23/2005		6/29/05		
Comments: <u>CSLGT = MVRD = WSMVD</u>							CONFIDENTIAL

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING

Debra K. Stanberry

Name (Please Print)

Signature

Permit Specialist

Title

6/24/2005

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8120

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SE/4 NE/4 Section 36-T12S-R16E S.L.B.&M.
 2647' FSL x 898' FEL (surface hole location)**

5. Lease Serial No.
UTU 04049

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Peters Point Unit

8. Well Name and No.
Peters Point Unit Fed 2-36D-12-16

9. API Well No.
43-007-31010

10. Field and Pool, or Exploratory Area
Peters Point Unit/Mesaverde

11. County or Parish, State
Carbon County, Utah

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other notice of spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE BE ADVISED THE DRILLING RIG MOVED ON AND BEGAN DRILLING OPERATIONS ON THIS WELL JUNE 28, 2005.

This well is part of a 4-well pad. The pad itself was built upon approval of the APD for the Peters Point Unit Federal 9-36-12-16 and conductor was set for all four wells on May 23, 2005.

RECEIVED

JUL 01 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Debra K. Stanberry** Title **Permit Specialist**

Signature  Date **06/29/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		CONFIDENTIAL	5. Lease Serial No. UTU 04049
2. Name of Operator BILL BARRETT CORPORATION			6. If Indian, Allottee or Tribe Name n/a
3a. Address 1099 18th Street Suite 2300 Denver CO 80202		3b. Phone No. (include area code) 303 312-8168	7. If Unit or CA/Agreement, Name and/or No. Peters Point Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/4 NE/4 Section 36-T12S-R16E S.L.B.&M. 2647' FSL x 898' FEL. (surface hole location)			8. Well Name and No. Peters Point Unit Fed 2-36D-12-16
			9. API Well No. 43-007-31010
			10. Field and Pool, or Exploratory Area Peters Point Unit/Mesaverde
			11. County or Parish, State Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 06/27/05 - 07/03/2005.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Contract Permit Analyst for Bill Barrett Corp.
Signature <i>Matt Barber</i>		Date 07/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 11 2005

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Peter's Point #2-36D-12-16

API # : 43-007-31010

Operations Date : 7/3/2005

Surface Location : SENE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 7

Spud Date : 6/29/2005

Days From Spud : 4

Depth At 06:00 : 3880

Morning Operations : DRLG

Estimated Total Depth : 8329

CONFIDENTIAL

Time To	Description
10:15:00 PM	DRLG F/ 2922 TO 3586 (664 IN 16.25 HR = 40.8 FPH) ROTATE: 514' IN 9.75 HR = 52.7 FPH SLIDE: 150' IN 6.5 HR = 23 FPH
10:45:00 PM	RIG SERVICE
6:00:00 AM	DRLG F/ 3586 TO 3880 (294' IN 7.25 HR = 40.6 FPH) ROTATE: 263' IN 5.25 HR = 50.1 FPH SLIDE & SURVEY: 31' IN 2 HR = 2 HR

Remarks :
DSLTA: 748
WEATHER: MID 90'S.
SAFETY MTGS.: FORKLIFT SAFETY, RESPIRATORS
FUEL USED: 826 / 4,493 ON HAND 6,539
WATER DELIVERED: 200 BBLS / 1260 BBLS
DRILLING HRS. = 23.5 HRS / 77.5 HRS
MOTOR HRS. (8" HP #8015) HR / 15HRS
MOTOR HRS (6.25 HP #6120) 23.5 HRS / 62.5 HRS
DAILY ROTATE: 777' IN 15 HR = 51.8 FPH
CUM. ROTATE: 3184' IN 69 HR = 46.1 FPH
DAILY SLIDE: 181' IN 8.5 HR = 21.3 FPH
CUM SLIDE: 407' IN 16.75 HR = 24.3 FPH
SHAKER: 210/210
DESANDER ON DESEILTER ON
CENTRAFUGE: ON
BHL: @ 3774' 914.49' N, 489.26' W, 1036.93' V SEC
DAP 4#/BL

Well : Peter's Point #2-36D-12-16

API # : 43-007-31010

Operations Date : 7/2/2005

Surface Location : SENE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 6

Spud Date : 6/29/2005

Days From Spud : 3

Depth At 06:00 : 2922

Morning Operations : DRILLING HOLD SEC

Estimated Total Depth : 8329

Time To	Description
11:45:00 PM	DRLG F/ 1800-2655 (855' IN 17.75 HR = 48.9 FPH) ROTATE: 664' IN 9 HR = 98 FPH SLIDE SURVEY: 191' IN 8.75 HR = 21.8 FPH
12:15:00 AM	RIG SERVICE
6:00:00 AM	DRLG F/ 2655 TO 2922 (267' IN 5.75 HR = 46.4 FPH) ROTATE: 227' IN 3 HR = 75.7 FPH SLIDE SURVEY: 40' IN 2.75 14.5 FPH

Remarks :
DSLTA: 747
WEATHER: MID 90'S.
SAFETY MTGS.: BOPDRILLS, PREVENTITIVE MAIN.
FUEL USED: 933 / 3,667 ON HAND 7,365
WATER DELIVERED: BBLS / 1060 BBLS
DRILLING HRS. = 23.5 HRS / 54 HRS
MOTOR HRS. (8" HP #8015) HR / 15HRS
MOTOR HRS (6.25 HP #6120) 23.5 HRS / 39 HRS
DAILY ROTATE: 891' IN 81 HR = 75.7 FPH
CUM. ROTATE: 2407' IN 54 HR = 44.5 FPH
DAILY SLIDE: 231' IN 11.5 HR = 27.4 FPH
CUM SLIDE: 226' IN 8.25 HR = 20.1 FPH
SHAKER: 210/210
DESANDER ON DESEILTER ON
CENTRAFUGE: 2 HRS
BHL: @ 2825' 493.83' N, 258.71' W, 557.46' V SEC
DAP 4#/BL

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #2-36D-12-16

API # : 43-007-31010

Operations Date : 7/1/2005

Surface Location : SENE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 5

Spud Date : 6/29/2005

Days From Spud : 2

Depth At 06:00 : 1800

Morning Operations : DRLG

Estimated Total Depth : 8329

CONFIDENTIAL

Remarks :

DSLTA: 746
WEATHER: MID 80'S.
SAFETY MTGS.: MSDS, PINCH POINTS
FUEL USED: 625 / 2,734 ON HAND 8,298
WATER DELIVERED: 320 BBLS / 1060 BBLS
DRILLING HRS.= 15.5 HRS / 30.5 HRS
MOTOR HRS.(8" HP #8015) 11 HR / 11HRS
MOTOR HRS(6.25 HP #6120) 15.5 HRS / 15.5 HRS
DAILY ROTATE: 549' IN 7.25 HR = 75.7 FPH
CUM. ROTATE: 1516' IN 30.5 HR = 49.8 FPH
DAILY SLIDE: 226' IN 8.25 HR = 27.4 FPH
CUM SLIDE: 226' IN 8.25 HR = 27.4
SHAKER: 210/210
DESANDER ON DESEILTER ON
CENTRAFUGE: OFF
BHL:@1744' 71.81' N, 39.3' W, 8182' V SEC
DAP 2#/BL

Time To	Description
9:30:00 AM	TEST BOP. TEST ALL VALVES AND RAMS TO 3000# F/ 10 MINS, ANNULAR 1500# F/ 10 MINS.
10:30:00 AM	CUT DRLG LINE
12:30:00 PM	PICK UP MM, EM TOOLS AND OREINTATE.
1:30:00 PM	TIH
2:30:00 PM	DRLG CEMENT AND FLOAT EQUIPMENT
6:00:00 AM	DRLG F/ 1025 TO 1800 (775' IN 15.5 HR = 50 FPH) ROTATE: 549' IN 7.25 HR = 75.7 FPH SLIDE & SURVEY: 226' IN 8.25 HR = 27.4 FPH BOP DRILL 1MIN. 30 SEC TO STATIONS.

Well : Peter's Point #2-36D-12-16

API # : 43-007-31010

Operations Date : 6/30/2005

Surface Location : SENE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 4

Spud Date : 6/29/2005

Days From Spud : 1

Depth At 06:00 : 1025

Morning Operations : TESTING BOPS

Estimated Total Depth : 8329

Remarks :

DSLTA: 746
WEATHER: MID 80'S.
SAFETY MTGS.: RUNNING CASING, NU BOPS
FUEL USED: 710 / 2,109 ON HAND 8,923
WATER DELIVERED: BBLS / 740 BBLS
DRILLING HRS.= 4 HRS / 15 HRS
MOTOR HRS.(8" HP #8015) 11 HR / 11HRS
DAILY ROTATE: 225' IN 4 HR = 56.3 FPH
CUM. ROTATE: 967' IN 15HR = 64.5 FPH
SHAKER: 84/84
DESANDER ON
CENTRAFUGE: OFF
BHL: .36' N, .74' W, .1' VERTICAL SEC
DAP 2#/BL
T&M CASERS TO BE ON LOC. @1:00 PM ON LOC 1:00 PM RELEASED @ 5:00 PM.
HES TO BE ON LOC. @1:00 ON LOC 1:00 PM RELEASED @ 7:30 PM.
CALLED WELLHEAD INC TO BE ON LOC @ 9:30 PM ON LOC 9:00 PM RELEASED 1:00 AM.
CALLED SINGLE JACK TESTING TO BE ON LOC @ 3:00 AM ON LOC 3:30 AM

Time To	Description
10:00:00 AM	DRLG F/ 800' TO 1025 (225' IN 4 HR=56.3 FPH)
10:30:00 AM	SURVEY @ 959' 1/4 DEGREE S64E
11:00:00 AM	CIRC. PUMP SWEEP
12:00:00 PM	SHORT TRIP TO 6" DCS
12:30:00 PM	CIRC. SWEEP HOLE
1:30:00 PM	TOOH L/D 8" TOOLS
4:00:00 PM	RIG UP T&M CASERS HOLD SM. RUN 1 GUIDE SHOE (1.15'), SHOE JT (43.31), FC (2.18), 23 JTS 9 5/8" 36# J55 ST&C CASING. GS AND FC BAKER LOCKED. USED BESTOLIFE 2000 DOPE TORQUED TO 4900 FT/ LB. LANDED @ 1020'
4:30:00 PM	RIG UP HALLIBURTON AND CIRC W/ RIG PUMP. HOLD SM.
5:30:00 PM	CEMENT 9 5/8" SURFACE CASING AS FOLLOWS; 20 BBLS GEL AHEAD, 79 BBLS (240SKS) OF HLC V LEAD 12.7 PPG-1.85YIELD-9.9 WATER REQUIRED W/ 65% CEMENT, 35% POZ, 6% GEL, 2% CALCIUM CHLORIDE, .25% FLOCELE. 39 BBLS (190SKS) OF PREMIUM AG300 15.8 PPG-1.15YIELD-4.97 WATER REQUIRED W/ 2% CALCIUM CHLORIDE, .25% FLOCELE. BOTH LEAD & TAIL PUMPED @ 6 BPM. BUMPED PLUG W/ 76 BBLS (CALC 77.6BBLS) @ 355 PSI. FLOAT HELD W/ .5 BBLS BACK. SLOWED RATE TO 2BL/ MIN WHEN GOT CEMENT TO SURFACE. 17 BBLS CEMENT TO SURFACE. GOOD RETURNS DURING CEMENT JOB. COMPLETED 1500 PSI PRESSURE TESTON CASING. OKAY. CEMENT FELL 50' TOP OFF WITH 25 SKS PREIM. PLUS w/ 2% CACL. CEMENT STAYED.
9:30:00 PM	WOC
12:00:00 AM	CUT OFF AND WELD ON WELL HEAD.
3:30:00 AM	NIPPLE UP BOP
6:00:00 AM	TEST BOP. TEST ALL VALVES AND RAMS 3000# F/ 10 MIN.

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #2-36D-12-16 API # : 43-007-31010 Operations Date : 6/29/2005
Surface Location : SENE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 3
Spud Date : 6/29/2005 Days From Spud : 0 Depth At 06:00 : 800
Morning Operations : DRLG SURFACE Estimated Total Depth : 8329

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Time To	Description	Remarks :
3:00:00 PM	WELD FLOW LINE STAND F/ SAME, PIPE RACKS. RIG UP ELEC. LINES.	DSLTA: 745 WEATHER: MID 70'S, CLOUD BURSTS WINDY. SAFETY MTGS.:HOT WORK FUEL USED:703 / 1,399 ON HAND 9,633 WATER DELIVERED: 100 BBLS / 740 BBLS DRILLING HRS.=11 HRS
4:00:00 PM	NU CONDUCTOR. ON DAY WORK @ 3:00 PM	MOTOR HRS.(8" HP #8015) 11 HR / 11HRS DAILY ROTATE: 742' IN 11HR = 67.5 FPH CUM. ROTATE: 742' IN 11HR = 67.5 FPH
5:30:00 PM	PU BHA	SHAKER: 84/84 CENTRAFUGE: OFF
10:00:00 PM	DRLG 12 1/4" SURFACE HOLE. F/58' TO 298' (240' IN 4.5 HR = 53.3 FPH). SPUD 5/28/05 5:30 PM	BHL: 0' N, 0' W, 0' VERTICAL SEC NOTIFIED DON STEPHENS W/ BLM OF SPUD THIS EVENING.
10:30:00 PM	SURVEY @ 218' BULLSEYE	NOTIFIED COROL DANIELS W/ DNR OF SPUD ALSO
3:15:00 AM	DRLG F/ 298 TO 661 (363' IN 4 3/4 HR=76 FPH)	DAP 2#/BL
4:15:00 AM	SURVEY @ 581' BULLSEYE	
6:00:00 AM	DRLG F/ 661TO 800 (139' IN 1.75 HR=79.4 FPH)	

Well : Peter's Point #2-36D-12-16 API # : 43-007-31010 Operations Date : 6/28/2005
Surface Location : SENE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 2
Spud Date : 6/29/2005 Days From Spud : 0 Depth At 06:00 : 0
Morning Operations : RIGGING UP BELL NIPPLE Estimated Total Depth : 8329

Time To	Description	Remarks :
9:00:00 PM	WELD ON SKID SYSTEM, WORK ON HYRAULIC UNIT WOULD NOT WORK.	DSLTA: 744 WEATHER: MID 80'S, MODERATE BUG COUNT. SAFETY MTGS.: FUEL USED:230 / 696 ON HAND 10336 WATER DELIVERED: 640 BBLS / 640 BBLS DRILLING HRS.= HRS
11:00:00 PM	SKID RIG 16'	MOTOR HRS.(8" HP #8015) 28HRS DAILY ROTATE: CUM. ROTATE: SHAKER: 84/84 CENTRAFUGE: OFF
6:00:00 AM	RIG UP WATER AND ELECTRIC LINES	BHL: BUNNING TRANS. DEL 24 JTS 9 5/8" 36# J55 CASING.

Well : Peter's Point #2-36D-12-16 API # : 43-007-31010 Operations Date : 6/27/2005
Surface Location : SENE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 1
Spud Date : 6/29/2005 Days From Spud : 0 Depth At 06:00 : 0
Morning Operations : WELDING BEAMS F/SKID SYSTEM Estimated Total Depth : 8329

Time To	Description	Remarks :
6:00:00 AM	WO WELDERS TO WELD CROSS BEAMS F/ SUB SO THEY CAN SKID SUB. WO. HYDRAULIC PACKAGE F/ SAME. WORK ON RIG	DSLTA: 743 WEATHER: MID 80'S, MODERATE BUG COUNT. SAFETY MTGS.: FUEL USED: 458/458 ON HAND 10566 WATER DELIVERED: 0BBLS / BBLS DRILLING HRS.= HRS MOTOR HRS.(8" HP #8015) 28HRS DAILY ROTATE: CUM. ROTATE: SHAKER: 84/84 CENTRAFUGE: OFF BHL:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 04049

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Peters Point Unit

8. Well Name and No.
Peters Point Unit Fed 2-36D-12-16

9. API Well No.
43-007-31010

10. Field and Pool, or Exploratory Area
Peters Point Unit/Mesaverde

11. County or Parish, State
Carbon County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BLM BARRETT CORPORATION

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SE/4 NE/4 Section 36-T12S-R16E S.L.B.&M.
2647' FSL x 898' FEL (surface hole location)**

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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 07/04/05 - 07/10/2005.

**RECEIVED
JUL 14 2005
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Matt Barber** Title **Contract Permit Analyst for Bill Barrett Corp.**

Signature *Matt Barber* Date **07/11/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs, amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

REGULATORY DRILLING SUMMARY



Well : Peter's Point #2-36D-12-16 API # : 43-007-31010 Operations Date : 7/10/2005
Surface Location : SENE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 14
Spud Date : 6/29/2005 Days From Spud : 11 Depth At 06:00 : 7225
Morning Operations : DRILLING AHEAD Estimated Total Depth : 8329

Time To	Description	Remarks :
10:00:00 AM	COMPLETE TRIP OUT OF HOLE. TOP OF WASATCH & MOST OF GREEN RIVER VERY TIGHT, HAD TO WORK PIPE ON REMAINING STANDS EXCEPT FOR LAST 4 STANDS BEFORE SURFACE CASING.	DSLTA: 754 WEATHER: WINDY, EARLY CLOUDS, 90'S. SAFETY MTGS.: DAYLIGHTS, TRIPPING. MORNINGS. CLEAN WORK AREA. FUEL USED: 1215 / 12748 ON HAND 12661 WATER DELIVERED: 200BBLS / 3150BBLS DRILLING HRS.: 13.5HRS / 220.5HRS MOTOR HRS.(8" HP #8015) 15HRS MOTOR HRS.(6 1/4" HP #6120) 192HRS MOTOR HRS.:(6 1/4" HP #6113) 13.5HRS / 13.5HRS DAILY ROTATE: 410' IN 13.5HRS= 30.4'/HR CUM. ROTATE: 6078' IN 151HRS= 40.9'/HR CUM. SLIDE: 858' IN 78.5HRS= 10.9'/HR BHL: @ 6948' 1925.40N 1011.47W VS2174.74 SPR: @ 7184' PUMP #1 430PSI @ 60SPM. SHAKER SCREENS: 210 TOP & BTM. DESILTER/DESANDER: ON / ON CENTRIFUGE: ON DAP= 5.5#/BBL **RECEIVED FROM BUNNING 86JTS. OF 5 1/2" 17# I-80 LTC (3848.80')
11:30:00 AM	LAY DOWN 7 7/8" HC506Z PDC BIT, 6 1/4" HP MOTOR W/ 1.5 BEND, MWD & ALL SUBS. PICK UP 7 7/8" HC506ZX PDC BIT & 6 1/4" HP ESX II STRAIGHT MOTOR W/ NON MAG DC.	
3:30:00 PM	TRIP IN HOLE. BRIDGE HIT @ 1193', WORKED PIPE, & @ 2253' WORKED PIPE, KELLYED UP & WASHED & REAMED 60'. FILLED PIPE AGAIN @ 3525'. REST OF TRIP IN WENT GOOD ONCE PAST WASATCH.	
4:00:00 PM	WASHED & REAMED 72' TO BOTTOM, SPOTS OF OUT OF GAGE HOLE, & 5' OF FILL.	
11:30:00 PM	DRILL FROM 6815' TO 7025' (210' IN 7.5HRS= 28.0'/HR.)	
12:00:00 AM	WIRELINE SURVEY. 6948' 3.5DEGREE N 37 W.	
6:00:00 AM	DRILL FROM 7025' TO 7225' (200' IN 6HRS= 33.3'/HR)	

Well : Peter's Point #2-36D-12-16 API # : 43-007-31010 Operations Date : 7/9/2005
Surface Location : SENE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 13
Spud Date : 6/29/2005 Days From Spud : 10 Depth At 06:00 : 6815
Morning Operations : TRIPPING OUT OF HOLE FOR BIT//MOTOR Estimated Total Depth : 8329

Time To	Description	Remarks :
4:30:00 PM	DRILL FROM 6695' TO 6799' (104' IN 10.5HRS= 9.9'/HR) ROTATE 78' IN 5HRS= 15.6'/HR. SLIDE 26' IN 5.5HRS= 4.7'/HR.	DSLTA: 753 WEATHER: HOT, HIGH 90'S. SAFETY MTGS.: DAYLIGHTS, WORKING IN HOT WEATHER. MORNINGS, TRIPPING. FUEL USED: 1178 / 11533 ON HAND 5876 WATER DELIVERED: 200BBLS / 2950BBLS DRILLING HRS.: 11.5HRS / 207HRS MOTOR HRS.(8" HP #8015) 15HRS MOTOR HRS.:(6 1/4" HP #6120) 11.5HRS / 192HRS DAILY ROTATE: 94' IN 6HRS= 15.7'/HR CUM. ROTATE: 5668' IN 137.5HRS= 41.2'/HR DAILY SLIDE: 26' IN 5.5HRS= 4.7'/HR CUM. SLIDE: 858' IN 78.5HRS= 10.9'/HR BHL: @ 6762 1914.58N 1006.97W VS2163.07 SPR: SHAKER SCREENS: 210 TOP & BTM. DESILTER/DESANDER: ON / ON CENTRIFUGE: ON DAP= 5.0#/BBL **RECEIVED FROM BUNNING 86JTS. OF 5 1/2" 17# I-80 LTC (3838.80') & 2 MARKER JTS. (64.0')
5:00:00 PM	LUBRICATE RIG. FUNCTION ANNULAR.	
6:00:00 PM	DRILL FROM 6799' TO 6815' (16' IN 1HRS= 16.0'/HR) ROTATE 16' IN 1HRS= 16.0'/HR. BIT/MOTOR PRESSURED UP.	
7:00:00 PM	CIRC, BUILD & SEND PILL. PREARE FLOOR FOR TRIP.	
6:00:00 AM	TRIP OUT OF HOLE FOR BIT & MOTOR. LAY DOWN DIRECTIONAL TOOLS. 1ST 30 STANDS TRIPPED OUT WENT GOOD, @ 3784' TO 3735' TIGHT WORKED PIPE, TIGHT @ 3323' TO 3267', TIGHT @ 3062' TO 3149', TIGHT @ 2554' TO 2215'. AT REPORT TIME WORKING TIGHT HOLE @ 2215'.	

REGULATORY DRILLING SUMMARY



CONFIDENTIAL
Bill Barrett Corporation

Well : Peter's Point #2-36D-12-16

API # : 43-007-31010

Operations Date : 7/8/2005

Surface Location : SENE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 12

Spud Date : 6/29/2005 Days From Spud : 9

Depth At 06:00 : 6695

Morning Operations : DRILLING AHEAD, DROPPING ANGLE

Estimated Total Depth : 8329

Remarks :

DSLTA: 753
WEATHER: HIGH 90'S, DRY & BUGGY.
SAFETY MTGS.: DAYLIGHTS, MAKING CONNECTIONS.
MORNINGS, PAINTING.
FUEL USED: 1507 / 10355 ON HAND 7054
WATER DELIVERED: 280BBLS / 2750BBLS
DRILLING HRS.: 23.5HRS / 195.5HRS
MOTOR HRS.(8" HP #8015) 15HRS
MOTOR HRS.:(6 1/4" HP #6120) 23.5HRS / 180.5HRS
DAILY ROTATE: 183' IN 7HRS= 26.1'/HR
CUM. ROTATE: 5574' IN 131.5HRS= 42.4'/HR
DAILY SLIDE: 102' IN 16.5HRS= 6.2'/HR
CUM. SLIDE: 832' IN 73HRS= 11.4'/HR
BHL: @ 6618' 1903.26N 1004.28W VS2150.85
SPR: @ 6671' PUMP #1 440PSI @ 60SPM.
SHAKER SCREENS: 210 TOP & BTM.
DESILTER/DESANDER: ON / ON
CENTRIFUGE: ON
DAP= 5.5#/BBL

Time To	Description
3:00:00 PM	DRILL FROM 6410' TO 6544' (134' IN 9HRS= 14.8'/HR) ROTATE 84' IN 3HRS= 28.0'/HR. SLIDE 50' IN 6HRS= 8.3'/HR.
3:30:00 PM	LUBRICATE RIG.
6:00:00 AM	DRILL FROM 6544' TO 6695' (151' IN 14.5HRS= 10.4'/HR) ROTATE 99' IN 4HRS= 24.8'/HR. SLIDE 52' IN 10.5HRS= 4.9'/HR.

Well : Peter's Point #2-36D-12-16

API # : 43-007-31010

Operations Date : 7/7/2005

Surface Location : SENE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 11

Spud Date : 6/29/2005 Days From Spud : 8

Depth At 06:00 : 6410

Morning Operations : DRILLING AHEAD, DROPPING ANGLE

Estimated Total Depth : 8329

Remarks :

DSLTA: 752
WEATHER: MID 90'S.
SAFETY MTGS.: DAYLIGHTS, BOP DRILL, MORNINGS,
MIXING CHEMICALS.
FUEL USED: 1101 / 8848 ON HAND 8561
WATER DELIVERED: 370BBLS / 2470BBLS
DRILLING HRS.: 23.5HRS / 172HRS
MOTOR HRS.(8" HP #8015) 15HRS
MOTOR HRS.:(6 1/4" HP #6120) 23.5HRS / 157HRS
DAILY ROTATE: 338' IN 12.5HRS= 27.0'/HR
CUM. ROTATE: 5391' IN 124.5HRS= 43.3'/HR
DAILY SLIDE: 66' IN 11HRS= 6.0'/HR
CUM. SLIDE: 730' IN 56.5HRS= 12.9'/HR
BHL: @ 6301' 1856.22N 979.66W VS2098.66
SPR: @ 6386' PUMP #1 440PSI @ 60SPM.
SHAKER SCREENS: 210 TOP & BTM.
DESILTER/DESANDER: ON / ON
CENTRIFUGE: ON
DAP= 5#/BBL

Time To	Description
3:00:00 PM	DRILL FROM 6006' TO 6166' (160' IN 9HRS= 17.8'/HR. ROTATE 134' IN 5.5HRS= 24.5'/HR. SLIDE 26' IN 3.5HRS= 7.4'/HR.
3:30:00 PM	LUBRICATE RIG. BOP DRILL 1MIN. 35SEC. TO STATIONS, FUNCTIONED PIPE RAMS.
6:00:00 AM	DRILL FROM 6166' TO 6410' (244' IN 14.5HRS= 16.8'/HR) ROTATE 204' IN 7HRS= 29.1'/HR. SLIDE 40' IN 7.5HRS= 5.3'/HR.

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #2-36D-12-16

API # : 43-007-31010

Operations Date : 7/6/2005

Surface Location : SENE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 10

Spud Date : 6/29/2005 Days From Spud : 7

Depth At 06:00 : 6006

Morning Operations : DRILLING AHEAD, DROPPING ANGLE

Estimated Total Depth : 8329

Remarks :

DSLTA: 751
WEATHER: CLEAR MID 90'S. LATE DAY THUNDER BOOMER.
SAFETY MTGS.: DAYLIGHTS, 100% TIE OFF. MORNINGS, FALL PROTECTION.
FUEL USED: 1134/ 7747 ON HAND 9662
WATER DELIVERED: 720BBLS / 2100BBLS
DRILLING HRS.: 23.5HRS / 148.5HRS
MOTOR HRS.(8" HP #8015) 15HRS
MOTOR HRS.:(6 1/4" HP #6120) 23.5HRS / 133.5HRS
DAILY ROTATE: 613' IN 17HRS= 36.0'/HR
CUM. ROTATE: 5053' IN 112.25HRS= 45.0'/HR
DAILY SLIDE: 33' IN 6.5HRS= 5.0'/HR
CUM. SLIDE: 664' IN 45.5HRS= 14.6'/HR
BHL: @ 5922' 1771.25N 933.93W VS2002.20
SPR: @ 6006' PUMP #1 440PSI @ 60SPM.
SHAKER SCREENS: 210 TOP & BTM.
DESILTER/DESANDER: ON / ON
CENTRIFUGE: ON
DAP= 4#/BBL

Time To	Description
9:30:00 AM	DRILL FROM 5360' TO 5446' (86' IN 3.5HRS= 24.6'/HR) ROTATE 78' IN 2.5HRS= 31.2'/HR. SLIDE 8' IN 1HRS= 8.0'/HR.
10:00:00 AM	LUBRICATE RIG.
6:00:00 AM	DRILL FROM 5446' TO 6006' (560' IN 20HRS= 28.0'/HR) ROTATE 535' IN 14.5HRS= 36.9'/HR. SLIDE 25' IN 5.5HRS= 4.5'/HR.

Well : Peter's Point #2-36D-12-16

API # : 43-007-31010

Operations Date : 7/5/2005

Surface Location : SENE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 9

Spud Date : 6/29/2005 Days From Spud : 6

Depth At 06:00 : 5360

Morning Operations : DRLG

Estimated Total Depth : 8329

Remarks :

DSLTA: 750
WEATHER: MID 90'S.
SAFETY MTGS.:TEAM WORK, WORKING IN WIND
FUEL USED:1119 / 6,613 ON HAND 10,796
WATER DELIVERED: BBLS / 1460 BBLS
DRILLING HRS.= 24 HRS / 125 HRS
MOTOR HRS.(8" HP #8015) HR / 15HRS
MOTOR HRS(6.25 HP #6120) 24 HRS / 110 HRS
DAILY ROTATE: 644' IN 14 HR = 50 FPH
CUM. ROTATE: 4,440' IN 95.25 HR = 46.6 FPH
DAILY SLIDE: 86' IN 10 HR = 8.6 FPH
CUM SLIDE:631' IN 39 HR = 16.2 FPH
SHAKER: 210/210
DESANDER ON DESELTER ON
CENTRAFUGE: ON
BHL:@ 4531' 1250.09' N, 668.28' W, 1417.24' V SEC
SPR #1 61 SPM-430 PSI
DAP 5#/BL

Time To	Description
6:00:00 AM	DRLG F/ 4630 TO 5360 (730' IN 24 HR =30.4 FPH) ROTATE: 644' IN 14 HR = 46 FPH SLIDE SURVEY: 86' IN 10 HR = 8.6 FPH

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #2-36D-12-16

API # : 43-007-31010

Operations Date : 7/4/2005

Surface Location : SENE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 8

Spud Date : 6/29/2005 Days From Spud : 5

Depth At 06:00 : 4630

Morning Operations : DRLG

Estimated Total Depth : 8329

Remarks :

DSLTA: 749
WEATHER: MID 90'S.
SAFETY MTGS.:PPES, ROAD HAZARDS
FUEL USED:1001 / 5,494 ON HAND 11,915 DEL 6,377
WATER DELIVERED: 200 BBLS / 1460 BBLS
DRILLING HRS.= 23.5 HRS / 101 HRS
MOTOR HRS.(8" HP #8015) HR / 15HRS
MOTOR HRS(6.25 HP #6120) 23.5 HRS / 86 HRS
DAILY ROTATE: 612' IN 12.25 HR = 50 FPH
CUM. ROTATE: 3796' IN 81.25 HR = 46.7 FPH
DAILY SLIDE: 138' IN 11.25 HR = 12.3 FPH
CUM SLIDE:545' IN 29 HR = 18.8 FPH
SHAKER: 210/210
DESANDER ON DESELTOR ON
CENTRAFUGE: ON
BHL:@ 4531' 1250.09' N, 668.28' W, 1417.24' V SEC
DAP 4#/BL

Time To	Description
7:00:00 PM	DRLG F/ 3880 TO 4299 (419' IN 13 HRS = 32.2 FPH) ROTATE: 336' IN 7.5 FPH = 44.8 FPH SLIDE SURVEY:83' IN 5.5 HR = 15 FPH
7:30:00 PM	RIG SERVICE
6:00:00 AM	DRLG F/ 4299 TO 4630 (331' IN 10.5 HR = 31.5 FPH) ROTATE: 276' IN 4.75 HR = 58.1 FPH SLIDE SURVEY:55' IN 5.75 HR = 9.5 FPH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU 04049
6. If Indian, Allottee or Tribe Name n/a
7. If Unit or CA/Agreement, Name and/or No. Peters Point Unit
8. Well Name and No. Peters Point Unit Fed 2-36D-12-16
9. API Well No. 43-007-31010
10. Field and Pool, or Exploratory Area Peters Point Unit/Mesaverde
11. County or Parish, State Carbon County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other CONFIDENTIAL	
2. Name of Operator BILL BARRETT CORPORATION	
3a. Address 1099 18th Street Suite 2300 Denver CO 80202	3b. Phone No. (include area code) 303 312-8168
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/4 NE/4 Section 36-T12S-R16E S.L.B.&M. 2647' FSL x 898' FEL (surface hole location)	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 07/11/05 - 07/17/2005.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Contract Permit Analyst for Bill Barrett Corp.
Signature <i>Matt Barber</i>		Date 07/19/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

JUL 21 2005

REGULATORY DRILLING SUMMARY



CONFIDENTIAL
Bill Barrett Corporation

Well : Peter's Point #2-36D-12-16 API # : 43-007-31010 Operations Date : 7/17/2005
Surface Location : SENE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 21
Spud Date : 6/29/2005 Days From Spud : 18 Depth At 06:00 : 8400
Morning Operations : Laying Down Drill Pipe Estimated Total Depth : 8329

Time To	Description
7:00:00 AM	Drilling from 8,403 to 8,410 at 7 ft/hr.
8:00:00 AM	Circulate Samples.
9:00:00 AM	Short Trip 5 stds. (Had tight spot at 8,154 ft)
10:00:00 AM	Circulate and pump Hi Vis Sweep. Pump Slug and drop Survey.
4:00:00 PM	Trip out for Logs. (SLM = 8,400.42 ft.) Lay down Mud Motor and Monel.
10:30:00 PM	Rig up Halliburton and run in hole with SP / GR / DSN / SDL / HRAI. Loggers depth = 8,394 ft. (No problems)
11:00:00 PM	Trip in with Bha.
12:00:00 AM	Cut Drilling line.
3:00:00 AM	Trip in hole and break circ half way in and 5 stds off bottom.
3:30:00 AM	Wash and ream 87 ft to bottom.
5:00:00 AM	Circulate and condition. (Pump Sweep)
6:00:00 AM	Pump slug and Lay down Drill Pipe

Remarks :
DSLTA: 778
WEATHER: 98/68 Deg.
SAFETY MTGS.: TRIPPING
FUEL USED: 807 / 21303 ON HAND 7604
WATER DELIVERED: 180
DRILLING HRS.: 24
MOTOR HRS.(8" HP #8015) 15HRS
MOTOR HRS.(6 1/4" HP #6120) 192HRS
MOTOR HRS.(6 1/4" HP #6113) 71HRS
MOTOR HRS.:(6 1/4" HP #2004) 24 HRS / 56 HRS
DAILY ROTATE: 1
CUM. ROTATE: 7139 IN 265.5 HRS = 26.9 FT/HR
CUM. SLIDE: 858' IN 78.5HRS= 10.9'/HR
BHL:7984' 1943.12N, 1006.62W VS 2188.33
SPR: 510 PSI @ 60 SPM
SHAKER SCREENS: 210 TOP & BTM.
DESILTER / DESANDER: OFF / OFF
CENTRIFUGE: OFF
DAP= 4.5# PER/BBL

Well : Peter's Point #2-36D-12-16 API # : 43-007-31010 Operations Date : 7/16/2005
Surface Location : SENE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 20
Spud Date : 6/29/2005 Days From Spud : 17 Depth At 06:00 : 8403
Morning Operations : Drilling Ahead Estimated Total Depth : 8329

Time To	Description
6:00:00 AM	DRILL FROM 8260' TO 8403' AT 6 FT/HR

Remarks :
DSLTA: 776
WEATHER: 70 Deg.
SAFETY MTGS.: CAT HEADS
FUEL USED: 1099 / 20496 ON HAND 8411
WATER DELIVERED: 780
DRILLING HRS.: 24
MOTOR HRS.(8" HP #8015) 15HRS
MOTOR HRS.(6 1/4" HP #6120) 192HRS
MOTOR HRS.(6 1/4" HP #6113) 71HRS
MOTOR HRS.:(6 1/4" HP #2004) 24 HRS / 56 HRS
DAILY ROTATE: 24
CUM. ROTATE: 7138 IN 264.5 HRS = 26.9 FT/HR
CUM. SLIDE: 858' IN 78.5HRS= 10.9'/HR
BHL:7984' 1943.12N, 1006.62W VS 2188.33
SPR: 590 PSI @ 62 SPM
SHAKER SCREENS: 210 TOP & BTM.
DESILTER / DESANDER: ON / ON
CENTRIFUGE: ON
DAP= 4.5# PER/BBL
**NOTIFIED DON/BLM @ 6:30AM APPROXIMATELY 50'
FROM TD.

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #2-36D-12-16

API # : 43-007-31010

Operations Date : 7/15/2005

Surface Location : SENE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 19

Spud Date : 6/29/2005 Days From Spud : 16

Depth At 06:00 : 8260

Morning Operations : DRILLING AHEAD TO TD

Estimated Total Depth : 8329

Time To	Description
9:00:00 AM	COMPLETE TRIP IN HOLE W/ BIT #5 7 7/8" F57YODPS. NO BRIDGES ENCOUNTERED.
10:30:00 AM	WASH & REAM 110' TO BOTTOM. LAST 4' TO BOTTOM FIRM REAMING.
6:00:00 AM	DRILL FROM 8149' TO 8260' (111' IN 19.5HRS= 5.7'/HR)

Remarks :

DSLTA: 758
WEATHER: HOT HUNDRED.
SAFETY MTGS.: DAYLIGHTS, HEAT EXHAUSTION.
MORNINGS, MSDS PAPERWORK.
FUEL USED: 1167 / 19397 ON HAND 9510
WATER DELIVERED: 100BBL / 4490BBL
DRILLING HRS.: 19.5HRS / 310HRS
MOTOR HRS.(8" HP #8015) 15HRS
MOTOR HRS.(6 1/4" HP #6120) 192HRS
MOTOR HRS.(6 1/4" HP #6113) 71HRS
MOTOR HRS.:(6 1/4" HP #2004) 19.5HRS / 32HRS
DAILY ROTATE: 111' IN 19.5HRS= 5.7'/HR
CUM. ROTATE: 7114' IN 240.5HRS= 29.6'/HR
CUM. SLIDE: 858' IN 78.5HRS= 10.9'/HR
BHL: @ 7984' 1943.12N 1006.62W VS2188.33
SPR: @ 8150' PUMP #1 556PSI @ 60SPM
SHAKER SCREENS: 210 TOP & BTM.
DESILTER / DESANDSER: ON / ON
CENTRIFUGE: ON
DAP= 5.0#/BBL

Well : Peter's Point #2-36D-12-16

API # : 43-007-31010

Operations Date : 7/14/2005

Surface Location : SENE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 18

Spud Date : 6/29/2005 Days From Spud : 15

Depth At 06:00 : 8149

Morning Operations : TRIPPING IN HOLE W/ BIT #5

Estimated Total Depth : 8329

Time To	Description
6:00:00 AM	COMPLETE TRIP IN HOLE W/ BIT #4.
9:00:00 AM	WASH & REAM 82' TO BOTTOM. FIRM REAMING 12' FROM BOTTOM.
1:30:00 PM	DRILL FROM 8061' TO 8106' (45' IN 4.5HRS= 10.0'/HR)
2:00:00 PM	LUBRICATE RIG.
10:00:00 PM	DRILL FROM 8106' TO 8149' (43' IN 8HRS= 5.3'/HR)
11:00:00 PM	CIRC. MIX & SEND PILL.
5:00:00 AM	TRIP OUT OF HOLE FOR BIT/MOTOR. TRIP WENT EXTREMELY WELL, NO TIGHT SPOTS.
5:30:00 AM	LAY DOWN 7 7/8" DSX146HGJUW PDC, FUNCTION BLIND RAMS, PICK UP 7 7/8" F57YODPS ROCK BIT. MOTOR TESTED GOOD.
6:00:00 AM	TRIP IN HOLE WITH ROCK BIT.

Remarks :

DSLTA: 757
WEATHER: 100'S, DRY & HOT.
SAFETY MTGS.: DAYLIGHTS, WALKWAYS & STAIRS.
MORNINGS, TRIPPING.
FUEL USED: 1027 / 18180 ON HAND 10677
WATER DELIVERED: 280BBL / 4390BBL
DRILLING HRS.: 12.5HRS / 290.5HRS
MOTOR HRS.(8" HP #8015) 15HRS
MOTOR HRS.(6 1/4" HP #6120) 192HRS
MOTOR HRS.(6 1/4" HP #6113) 71HRS
MOTOR HRS.:(6 1/4" HP #2004) 12.5HRS / 12.5HRS
DAILY ROTATE: 89' IN 12.5HRS= 7.1'/HR
CUM. ROTATE: 7003' IN 221HRS= 31.7'/HR
CUM. SLIDE: 858' IN 78.5HRS= 10.9'/HR
BHL: @ 7984' 1943.12N 1006.62W VS2188.33
SPR: @ 8106' PUMP #1 467PSI @ 60SPM
SHAKER SCREENS: 210 TOP & BTM.
DESILTER / DESANDER: OFF / OFF
CENTRIFUGE: OFF
DAP= 4.5#/BBL

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #2-36D-12-16

API # : 43-007-31010

Operations Date : 7/13/2005

Surface Location : SENE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 17

Spud Date : 6/29/2005 Days From Spud : 14

Depth At 06:00 : 8061

Morning Operations : TRIPPING IN HOLE W/ NEW BIT & MOTOR.

Estimated Total Depth : 8329

Time To	Description
8:30:00 AM	DRILL FROM 8030' TO 8041' (11' IN 2.5HRS= 4.4'/HR)
9:00:00 AM	LUBRICATE RIG.
5:30:00 PM	DRILL FROM 8041' TO 8061' (20' IN 8.5HRS= 2.3'/HR) BOP DRILL WHILE DRILLING, 1MIN. 10SEC., FUNCTIONED ANNULAR.
6:30:00 PM	CIRC. BUILD PILL & SEND. DROP SURVEY.
2:00:00 AM	TRIP OUT FOR BIT/MOTOR. SNUG @ 3770' TO 3763'. TIGHT @ 3344' TO 3302', WORKED PIPE (30K OVER STRING WT. 45MIN.) TIGHT @ 2854' TO 2836' WORKED PIPE (25K OVER STRING WT. 15MIN). TIGHT @ 2219' TO 1780' WORKED PIPE (20K OVER STRING WT. 15MIN). REST OF TRIP TO SURFACE CASING GOOD.
3:00:00 AM	LAY DOWN 7 7/8" HC506ZX PDC BIT & 6 1/4" HP ESX II MOTOR. FUNCTION BLIND RAMS. PICK UP 7 7/8" HYC DSX146HGJUW PDC BIT & NEW 6 1/4" HP ESX II STRAIGHT MOTOR.
6:00:00 AM	TRIP IN HOLE.

Remarks :

DSLTA: 756
WEATHER: NEARING CENTURY MARK, TEMP & BUGS IN SHACK!
SAFETY MTGS.: DAYLIGHTS, MSDS. MORNINGS, TRIPPING.
FUEL USED: 1724 / 17153 ON HAND 11704
WATER DELIVERED: 200BBL / 4110BBL
DRILLING HRS.: 11HRS / 278HRS
MOTOR HRS.(8" HP #8015) 15HRS
MOTOR HRS.(6 1/4" HP #6120) 192HRS
MOTOR HRS.:(6 1/4" HP #6113) 11HRS / 71HRS
DAILY ROTATE: 31' IN 11HRS= 2.8'/HR
CUM. ROTATE: 6914' IN 208.5HRS= 33.1'/HR
CUM. SLIDE: 858' IN 78.5HRS= 10.9'/HR
BHL: @ 7984' 1943.12N 1006.62W VS2188.33
SPR: @ 8041' PUMP #1 420PSI @ 60SPM.
SHAKER SCREENS: 210 TOP & BTM.
DESILTER / DESANDER: OFF / OFF
CENTRIFUGE: OFF
DAP= 5.0#/BBL

Well : Peter's Point #2-36D-12-16

API # : 43-007-31010

Operations Date : 7/12/2005

Surface Location : SENE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 16

Spud Date : 6/29/2005 Days From Spud : 13

Depth At 06:00 : 8030

Morning Operations : DRILLING AHEAD

Estimated Total Depth : 8329

Time To	Description
11:30:00 AM	DRILL FROM 7700' TO 7819' (119' IN 5.5HRS= 21.6'/HR)
12:00:00 PM	LUBRICATE RIG.
6:00:00 AM	DRILL FROM 7819' TO 8030' (211' IN 18HRS= 11.7'/HR)

Remarks :

DSLTA: 756
WEATHER: CONTINUED HOT, HIGH 90'S, NAT CITY!!
SAFETY MTGS.: DAYLIGHTS, WORKING AROUND MOVING EQUIP. MORNINGS, PP&E.
FUEL USED: 1507 / 15429 ON HAND 9980
WATER DELIVERED: 280BBL / 3910BBL
DRILLING HRS.: 23.5HRS / 267HRS
MOTOR HRS.(8" HP #8015) 15HRS
MOTOR HRS.(6 1/4" HP #6120) 192HRS
MOTOR HRS.:(6 1/4" HP #6113) 23.5HRS / 60HRS
DAILY ROTATE: 330' IN 23.5HRS= 14.0'/HR
CUM. ROTATE: 6883' IN 197.5HRS= 34.8'/HR
CUM. SLIDE: 858' IN 78.5HRS= 10.9'/HR
BHL: @ 7264' 1936.78N 1014.74W VS2186.37
SPR: @ 8010' PUMP #1 400PSI @ 60SPM.
SHAKER SCREENS: 210 TOP & BTM.
DESILTER / DESANDER: ON / ON
CENTRIFUGE: ON
DAP= 5.0#/BBL
**MORNING TOUR 1 MAN SHORT

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #2-36D-12-16

API # : 43-007-31010

Operations Date : 7/11/2005

Surface Location : SENE-36-12S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 15

Spud Date : 6/29/2005

Days From Spud : 12

Depth At 06:00 : 7700

Morning Operations : DRILLING AHEAD

Estimated Total Depth : 8329

Remarks :

DSLTA: 755
WEATHER: BONE DRY WINDS, MID 90'S.
SAFETY MTGS.: DAYLIGHTS, WIRELINE SURVEYS.
MORNINGS, PROPER USE OF HAND TOOLS.
FUEL USED: 1174 / 13922 ON HAND 11487
WATER DELIVERED: 480BBLS / 3630BBLS
DRILLING HRS.: 23HRS / 243.5HRS
MOTOR HRS.(8" HP #8015) 15HRS
MOTOR HRS.(6 1/4" HP #6120) 192HRS
MOTOR HRS.:(6 1/4" HP #6113) 23HRS / 36.5HRS
DAILY ROTATE: 475' IN 23HRS= 20.6'/HR
CUM. ROTATE: 6553' IN 174HRS= 37.7'/HR
CUM. SLIDE: 858' IN 78.5HRS= 10.9'/HR
BHL: @ 7264' 1936.78N 1014.74W VS2186.37
SPR: @ 7534' PUMP #1 425PSI @ 60SPM.
SHAKER SCREENS: 210 TOP & BTM.
DESILTER / DESANSER: ON / ON
CENTRIFUGE: ON
DAP= 5.0#/BBL

Time To	Description
10:00:00 AM	DRILL FROM 7225' TO 7343' (118' IN 4HRS= 29.5'/HR)
10:30:00 AM	WIRELINE SURVEY. @ 7264' 1DEGREE N 5 E.
3:30:00 PM	DRILL FROM 7343' TO 7439' (96' IN 5HRS= 19.2'/HR)
4:00:00 PM	LUBRICATE RIG.
6:00:00 AM	DRILL FROM 7439' TO 7700' (261' IN 14HRS= 18.6'/HR)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BILL BARRETT CORPORATION

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SE/4 NE/4 Section 36-T12S-R16E S.L.B.&M.
 2647' FSL x 898' FEL (surface hole location)**

5. Lease Serial No.
UTU 04049

6. If Indian, Allottee or Tribe Name
 n/a

7. If Unit or CA/Agreement, Name and/or No.
Peters Point Unit

8. Well Name and No.
Peters Point Unit Fed 2-36D-12-16

9. API Well No.
43-007-31010

10. Field and Pool, or Exploratory Area
Peters Point Unit/Mesaverde

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 07/18/05 - 07/20/2005.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for Bill Barrett Corp.**

Signature

Matt Barber

Date

07/25/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 29 2005

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #2-36D-12-16 API # : 43-007-31010 Operations Date : 7/20/2005
Surface Location : SENE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 24
Spud Date : 6/29/2005 Days From Spud : 21 Depth At 06:00 : 0
Morning Operations : Estimated Total Depth : 8329

Remarks :

Time To Description
Enter the description here

Well : Peter's Point #2-36D-12-16 API # : 43-007-31010 Operations Date : 7/19/2005
Surface Location : SENE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 23
Spud Date : 6/29/2005 Days From Spud : 20 Depth At 06:00 : 8325
Morning Operations : Rig Released on 7/18/05 at 9:00 PM Estimated Total Depth : 8329

Remarks :

Time To Description
10:00:00 AM Work on Stuck Casing at 8,325 ft. Moving diesel up hole and letting soak attempting to free casing with no success.
1:00:00 PM Circulate and Condition, Rig down Pick up machine and rig up Halliburton.
4:00:00 PM Cement 5 1/2" casing by pumping 10 bbl fresh water, 20 bbl super flush (9.2#) 10 bbl fresh water, followed by 1215 sks of 13.4#, or 324 bbls of 50/50 poz cement. Drop plug and displaced with 192 bbl of Clay fix water. (Calculated displacement) Bumped plug to 2,700 psi. 500 psi over circulating pressure. Checked floats and floats held ok. Had full returns thru out cement job.
5:00:00 PM Nipple down and set slips with 120,000 lbs on slips. (String wt calculated at 120,000)
9:00:00 PM Clean mud tanks.

DSLTA: 780
WEATHER: 98/68 Deg.
SAFETY MTGS.: TRIPPING
FUEL USED: 828 / 22131 ON HAND 6776
WATER DELIVERED: 90
DRILLING HRS.: 24
MOTOR HRS.(8" HP #8015) 15HRS
MOTOR HRS.(6 1/4" HP #6120) 192HRS
MOTOR HRS.(6 1/4" HP #6113) 71HRS
MOTOR HRS.:(6 1/4" HP #2004) 24 HRS / 56 HRS
DAILY ROTATE: 0
CUM. ROTATE: 7139 IN 265.5 HRS = 26.9 FT/HR
CUM. SLIDE: 858' IN 78.5HRS= 10.9'/HR
BHL:7984' 1943.12N, 1006.62W VS 2188.33
SPR: 510 PSI @ 60 SPM
SHAKER SCREENS: 210 TOP & BTM.
DESILTER / DESANDER: OFF / OFF
CENTRIFUGE: OFF
NOTIFIED CAROLL DANIELS OF UTAH OIL AND GAS COMMISSION OF SPUD ON PETERS POINT 12-31D-12-15
NOTIFIED DON STEPHENS OF BLM ON SPUD ON PETERS POINT 12-13D-12-15

Well : Peter's Point #2-36D-12-16 API # : 43-007-31010 Operations Date : 7/18/2005
Surface Location : SENE-36-12S-16 E 26th PM Area : Nine Mile Canyon Report # : 22
Spud Date : 6/29/2005 Days From Spud : 19 Depth At 06:00 : 8400
Morning Operations : Work on Stuck Casing Estimated Total Depth : 8329

Remarks :

Time To Description
12:30:00 PM Lay Down Drill Pipe and Bha. (Break Kelly)
9:30:00 PM Rig up Casing Crew and run 5 1/2" Casing. Fill every 20 joints. Broke Circulation at 4,200 ft and 7,300 ft. Continued to run 5 1/2" casing to 8,325 ft. Installed Circulating Swedge and attempted to continue run in hole. Casing took wt. Hooked up circulating hose, (This took about 15 min) Started pumping. Pop off on #1 mud pump blew out. Change to #2 mud pump and Pop off blew out. (Someone shut in pumps without telling anybody) Repaired pumps and started circulating. All this time took about 45 min with out pumping.
6:00:00 AM Work stuck casing and spot 20 bbl (600 ft) Diesel at 3,500 ft and move Diesel 140 ft every 15 min.

DSLTA: 779
WEATHER: 98/68 Deg.
SAFETY MTGS.: TRIPPING
FUEL USED: 828 / 22131 ON HAND 6776
WATER DELIVERED: 90
DRILLING HRS.: 24
MOTOR HRS.(8" HP #8015) 15HRS
MOTOR HRS.(6 1/4" HP #6120) 192HRS
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BHL:7984' 1943.12N, 1006.62W VS 2188.33
SPR: 510 PSI @ 60 SPM
SHAKER SCREENS: 210 TOP & BTM.
DESILTER / DESANDER: OFF / OFF
CENTRIFUGE: OFF
DAP= 4.5# PER/BBL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 04049
2. Name of Operator BILL BARRETT CORPORATION		6. If Indian, Allottee or Tribe Name n/a
3a. Address 1099 18th Street Suite 2300 Denver CO 80202	3b. Phone No. (include area code) 303 312-8168	7. If Unit or CA/Agreement, Name and/or No. Peters Point Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/4 NE/4 Section 36-T12S-R16E S.L.B.&M. 2647' FSL x 898' FEL (surface hole location)		8. Well Name and No. Peters Point Unit Fed 2-36D-12-16
		9. API Well No. 43-007-31010
		10. Field and Pool, or Exploratory Area Peters Point Unit/Mesaverde
		11. County or Parish, State Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 10/16/05 - 10/23/2005.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Contract Permit Analyst for Bill Barrett Corp.
Signature <i>Matt Barber</i>		Date 10/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 07 2005

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #2-36D-12-16

API : 43-007-31010

Area : West Tavaputs

Ops Date : 10/23/2005 Report # : 10

Summary : Flow back stages 1-7.

End Time	Description
7:00:00 AM	FCP 500 PSI On 30 Ck.Recovered 918 BBL in 24 hours avg. 38.25 BPH 830 bbl left to recover

Well Name : Peter's Point #2-36D-12-16

API : 43-007-31010

Area : West Tavaputs

Ops Date : 10/22/2005 Report # : 9

Summary : Flow Back Stages 1-7. MIRU Coil TBG Clean Out sand. M.I.R.U. BWWL & HES, unable to get down with guns, go to 9-36 to frac stag #2.

End Time	Description
7:00:00 AM	Flow back Stage 1-7 FCP 150
6:00:00 PM	Flow back Stages 1-7
7:00:00 PM	R.U. HES COIL TUBING UNIT, R.I.H. AND CLEANED OUT SAND TO CFP @ 6,175' (C.T. MEASUREMENTS), P.O.O.H. WITH SAME AND R.D. HES COIL TUBING UNIT.
	PUMPED TOTAL OF 148-BBLS OF WATER AND USED 180,000 SCF OF N2.
1:30:00 AM	FLOWBACK STAGES # 1 THRU #7.
4:15:00 AM	M.I.R.U. HES FRAC CREW AND BLACKWARRIOR WIRELINE.
5:45:00 AM	STAGE #8, P.U. AND R.I.H. WITH 10' GUN (LOADED 3-SPF, 120-DEG PHASED, 0.42" EHD, 25-GRAM CHARGE), CORRELATED, AT 6,100' (52' ABOVE TOP PERFS) GOT VERY STICKY, PULLING OVER, PULLED OUT OF HOLE AND LAYED DOWN GUNS.
6:00:00 AM	OPENED CASING TO PIT ON 2-32/64 CHOKES.

Well Name : Peter's Point #2-36D-12-16

API : 43-007-31010

Area : West Tavaputs

Ops Date : 10/21/2005 Report # : 8

Summary : Flow back stage 1-7 to clean sand off stage 8 perfs. rig HES Frac and Black Warrior EL. RIH With EL stuck EL 40 ft above perfs. Flow casing. RIH W/EL stuck in sand @ 5930 flow tool free POOH RDMO FRAC & EL. Flow Casing

End Time	Description
7:00:00 AM	Flow back stages 1-7 FCP 625 psi on 28 ck. recovered 195 bbl in 24 hours avg. 8.12 BPH 1748 bbl left to recover
5:00:00 PM	Flow back stages 1-7
6:00:00 PM	rig Black Warrior on well with one 10 ft. perf gun RIH correlate to short joint run to 6115 stuck perf gun in sand, flow well to free perf gun POOH
8:00:00 PM	flow back stages 1-7 on 20/64 ck and 18/64 ck to pit try to lift sand FCP 800 psi
9:00:00 PM	rig BWWC EL RIH check for sand. stuck in sand @ 5930 . 222 ft. above perfs. flow casing free EL POOH RDMO loc.
11:59:00 PM	rig down HES frac equipment move off loc.
11:59:00 PM	flow back stages 1-7

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #2-36D-12-16

API : 43-007-31010

Area : West Tavaputs

Ops Date : 10/20/2005	Report # : 7	End Time	Description
Summary : Flow back stages 1-6. set CFP&Perf stage 7, Frac, set CFP & Perf stage 8. Loaded hole stage #8 and would not break. tagged sand at 6,125', opened to pit to clean-up sand. off stage 8		7:00:00 AM	FCP 625 on 28 ck recovered 110 bbl in 24 hours Avg. of 4.5 BPH . 1179 bbl left to recover
		9:00:00 AM	Rig Black Warrior EL . stage 7 Pickup Weatherford 6K composite frac plug and one 10 ft perf gun. RIH correlate to casing collars run to depth set CFP @ 6590 pickup to perf depth perforate North Horn @ 6525-6535 3JSPF 120 phasing 23 gram shots .420 hole. POOH turn well over to frac crew
		10:00:00 AM	Pressure test pump lines, safety meet
		12:00:00 AM	Stage 7 CO2 Foam Frac North Horn. load hole no formation break attempt. to pump in three times . flow casing 10 min. to lift sand try to break with water pressure to max.
		2:00:00 PM	rig Warrior EL pickup 10 ft perf gun RIH tag sand @ 6525 top perf. POOH
		3:00:00 PM	flow casing to pit for one hour
		5:00:00 PM	Stage 7 Pressure test pump lines. load hole with KCL water ad MA-844 establish break @ 5330 @ 12 BPM. Avg. Wellhead Rate: 24.06 BPM. Avg. Slurry Rate: 9.45 BPM. Avg. Co2 Rate: 13.15 Bpm. Avg. Pressure: 4454 PSI. Max. Wellhead Rate: 26.38 BPM. Max. Slurry Rate: 11.8 BPM. Max. CO2 Rate: 16.6 BPM. Max. pressure: 5330 psi. Total Fluid Pumped: 24,936 gal. Total Sand in Formation: 63,000 lb. CO2 Downhole: 100 tons. CO2 Cooldown: 10 tons. ISIP: 3,771 psi. Frac Gradient: 1.01 psi/ft. Successfully flushed wellbore with 50Q Foam with 30 bbl over flush with 500 gal fluid cap. Shut in 5min: 3583 psi. 10 min: 3490 psi. 15 min: 3403 psi. turn well to frac crew.
		6:00:00 PM	Rig BWWC Stage 8. North Horn PU 10 ft perf gun with Weatherford 6K CFP RIH Correlate to Casing collars run to setting depth set CFP @ 6215 pickup perforate North Horn @ 6152-6162 3JSPF 120 phasing 25 gram shot .420 hole. POOH all shots fired. turn well to frac crew.
		7:00:00 PM	Stage 8 CO2 Foam Frac North Horn . load hole no Break max. pressure.
		7:40:00 PM	Flowed casing back to pit.
		8:00:00 PM	Loaded hole, reached max pressure, no break.
		9:00:00 PM	P.U. R.I.H. with 10' gun loaded (3-SPF, 120-deg phased, 25-gram shot, and EHD- 0.420"), correlated to casing collars, tagged sand at 6,125', p.o.o.h. and lay down gun.
		6:00:00 AM	Casing opened to pit on 20/64 choke.

Well Name : Peter's Point #2-36D-12-16

API : 43-007-31010

Area : West Tavaputs

Ops Date : 10/19/2005 Report # : 6
Summary : Flow back stage 1-6. BOC load CO2 Vessels.

End Time	Description
7:00:00 AM	stages 1-6=FCP 800 psi on 28 ck. recovered 730 bbl in 22 hours avg. 33.18 BPH 1307 bbl left to recover.

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #2-36D-12-16

API : 43-007-31010

Area : West Tavaputs

Ops Date : 10/18/2005 Report # : 5

Summary : SI MIRU HES Coil TBg and N2
Equipment

End Time	Description
8:00:00 AM	SICP 2000
9:00:00 AM	RDMO HES Frac equipment
9:00:00 AM	Start flow back stages 1-6 open well on 20/64 ck
5:00:00 PM	Move in rig up HES Coil tbg and N2 equipment.. rig down frac head for coil hight.
11:59:00 PM	Stages 1-6 Flow back stages

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #2-36D-12-16

API : 43-007-31010

Area : West Tavaputs

Ops Date : 10/17/2005	Report # : 4	End Time	Description
Summary : EL RIH perf stage 1 Bluecastle. frac, perf & Frac Price River#2. Perf and Frac Stage 3.Perf & Frac Stage 4. Perf & Frac Stage#5. Perf & Frac Stage #6. Shut down, BOC out of CO2.		8:00:00 AM	Black Warrior Pick up perf guns RIH Correlate to short joint. run to perf depth checkdepth to casing collar Preforate Bluecastle stage 1 @ 815-8158, 8090-8093, 7998-8001 3 JSPF 120 phasing 25 gram shot .420 hole
		8:00:00 AM	Wait on frac Tech. to arrive on Loc
		9:00:00 AM	70Q CO2 Foam Frac. load Break@ 3777 @ 7.5 BPM. Avg. Wellhead Rate:39.7 BPM. Avg. Slurry Rate:15.7 BPM. Avg. CO2 Rate: 21.8BPM. Avg. Pressure:5109 PSI. Max. Wellhead Rate:47.3 BPM. Max. Slurry Rate:21.8 BPM. Max. CO2 Rate:26.2 BPM. Max. Pressure: 5593PSI. Total Fluid Downhole: 23,725Gal. Total Sand in Formation:106,200 LB. (20/40 White Sand) CO2 Downhole: 164Tons. CO2 Coldown:10 Tons. ISIP: 3,467PSI. Frac Gradient:0.79 psi/ft. Successfully flushed wellbore with 50Q foam with 30 bbl over flush with 500 gal fluid cap. (20 ton CO2 over) Shut in 5min: 3366 psi 10min: 3268 psi 15 min: 3240 psi
		10:30:00 AM	Black Warrior. perf stage 2.Price River. pickup one 10 ft. perf gun with Weatherford Composite frac plug 6K,RIH Correlate to short joint run to setting depth check depth to casing collar set Weatherford6K frac plug @ 7490ft. pickup perforate Price River @ 7410-7420 3JSPF 120 phasing 25 gram shot. .420 hole POOH turn well over to frac crew.
		12:00:00 PM	Waiting on Halliburton to Pressure test & frac) Stage 2 Price River CO2 Foam Frac. Load break@ 4772.rate:6 BPM Avg. Wellhead Rate: 20.1BPM. Avg. Slurry Rate: 8 BPM. Avg. CO2 Rate:10.6 BPM Avg. Presure: Rate:3402 PSI. Max. Wellhead Rate: 4772BPM. Max. Slurry Rate:10.7 BPM. Max. Co2 Rate: 12.8BPM. Max. Pressure:21.7 PSI Total Fluid Pumped:10,059 gal. Total Sand in Formation: 31,700LB. (20/40 White Sand) CO2 Downhole: 62tons. CO2 Coldown: 7tons ISIP:3,053 psi. Frac Gradient: 0.85 psi/ft. Successfully flushed wellbore with 50Q Foam With 30 bbl over flush with 500 gal fluid cap. shut in 5min:2923 10 min:2891 15 min:2839
		2:00:00 PM	Rig Black Warrior.Stage 3 Price River. PU 10ft. perf gun with 6K CFP RIH Correlate to short joint. run to setting depth check depth to casing collar set Weatherford 6K CFP @ 7335, pickup perforate Price River @ 7274-7284 3JSPF 120 phasing 25 gram shot .420 hole. POOH all shots fired . turn well over to frac crew
		4:00:00 PM	70Q Co2 Foam Frac Stage 3 Price River: Load Break@ 4887@8.1 BPM. Avg. Wellhead Rate: 24.4BPM. Avg. Slurry Rate: 9.9BPM. Avg. CO2 Rate:12. BPM. Avg. Pressure: PSI. Max. Wellhead Rate: 27.5BPM. Max. Slurry Rate: 12.8BPM. Max. CO2 Rate:16.2 BPM. Max. Pressure:5885 PSI. Total Fluid Pumped:16,113 Gal. Total Sand in Formation: 63,200LB. (20/40 White Sand) CO2 Downhole: 92tons. CO2 Coldown: 10tons. ISIP: 2,853 Frac Gradient:0.83 psi/ft. Formation was intially reistant to breakdown. Broke on 4th attempt. Successfully flushed with 50Q CO2 foam with 30 bbl over flush with 500 gal fluid cap. shut in 5min: 2753 psi. 10 min. 2718 psi. 15 min. 2693 psi.
		7:00:00 PM	

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #2-36D-12-16

API : 43-007-31010

Area : West Tavaputs

Ops Date : 10/17/2005	Report # : 4	End Time	Description
Summary : EL RIH perf stage 1 Bluecastle. frac, perf & Frac Price River#2. Perf and Frac Stage 3.Perf & Frac Stage 4. Perf & Frac Stage#5. Perf & Frac Stage #6. Shut down, BOC out of CO2.		7:00:00 PM	Stage 4 Price River . picku p 8 ft perf gun with Weatherford CFP RIH check depth to casing collars Set CFP @ 6990 pickup perf stage 4 @ 6018-6990 3 JSPF 120 phasing 25 gram shot .420 hole. POOH turnwell over to frac crew. note: 1900 Hrs Gary Broman relieved Russel Evans
		8:30:00 PM	70-Q CO2 FOAM FRAC STAGE #4 (PRICE RIVER): BROKE @ 4,010 PSI, AVE RATE -20 BPM, AVE PRESS-3,640 PSI, TOTAL FLUID PUMPED- 10,312 GALS, TOTAL SAND IN FORMATION-35,400 LBS, TOTAL CO2 DOWNHOLE-62-TON, FRAC GRAD- 0.91 PSI/FT, ISIP-3,298 PSI, 5 MIN- 3,199 PSI, 10 MIN-3,136 PSI, & 15 MIN-3,086 PSI. NOTE: PRESSURED TO 5,800 PSI 1ST ATTEMPT, BROKEDOWN ON 2ND ATTEMPT. TURNED OVER TO BWWL NOTE: TOTAL FLUID TO REC STAGES #1 THRU #4 - 60,209 GALS OR 1,433 BBLS
		10:30:00 PM	STAGE #5 PRICE RIVER, P.U. 8' PERF GUN/ WEATHERFORD CFP, R.I.H. WITH SAME, CORRELATED, SET CFP AT 6,885' W/ STANDARD CHG, P.U. AND SHOT STAGE #5 @ 6,830'-6,838', 3-SPF, 120-DEG PHASED, 25-GRAM CHARGE, AND EHD- 0.420". P.O.O.H. WITH GUN, ALLSHOTS HAD FIRED, TURN OVER TO HES FRAC CREW.
		11:30:00 PM	70-Q CO2 FOAM FRAC STAGE #5 (PRICE RIVER): BROKE @5,633 PSI, AVE RATE-19.9 BPM, AVE PRESSURE-4,487 PSI, TOTAL FLUID PUMPED-10,351 GALS, TOTAL SAND IN FORMATION-35,600 LBS(20/40 WHITE), TOTAL CO2 DOWNHOLE-63 TONS, FRAC GRAD-1.08 PSI/FT, ISIP-4,427 PSI, 5 MIN-3,336 PSI, 10 MIN-3,232 PSI, AND 15 MIN-3,162 PSI. TURNED OVER TO BWWL TO SET PLUG & PERF. NOTE: TOTAL FLUID TO REC STAGES #1 THRU #5 -70,660 GALS OR 1,682 BBLS
		1:00:00 AM	STAGE #6 UPPER PRICE RIVER, P.U. 10' GUN/CFP, R.I.H. WITH SAME, CORRELATED AND SET CFP @ 6,760". P.U. AND SHOT UPPER PRICE RIVER @ 6,690'-6,700', 3-SPF, 120-DEG PHASED, 25-GRAM CHARGE, AND EHD- 0.420". P.O.O.H. AND LAY DOWN GUN, ALLSHOTS HAD FIRED. TURNED OVER TO HES FRAC CREW.
		3:15:00 AM	70-Q CO2 FOAM FRAC STAGE #6 (UPPER PRICE RIVER): BROKE @ 5,735 PSI, AVE PRESSURE-4,064 PSI, AVE RATE-23.5 BPM, TOTAL FLUID PUMPED-14,947 GALS, TOTAL SAND IN FORMATION- 61,061 LBS(20/40 WHITE), TOTAL CO2 DOWNHOLE-100 TONS, FRAC GRAD-0.95 PSI/FT, ISIP-3,485 PSI, 5 MIN-3,366 PSI, 10 MIN-3,268 PSI, AND 15 MIN-3,204 PSI. NOTE: TOTAL FLUID TO REC STAGES #1 THRU #6-2,037 BBLS
		6:00:00 AM	SHUT DOWN, BOC RAN OUT OF CO2....

Well Name : Peter's Point #2-36D-12-16

API : 43-007-31010

Area : West Tavaputs

Ops Date : 10/16/2005	Report # : 3	End Time	Description
Summary : MIRU Black Warrior EL		6:00:00 PM	MIRU Black Warrior EL. shut down

Report by Wellcore

November 03, 2005 08:19 AM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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2. Name of Operator BILL BARRETT CORPORATION		6. If Indian, Allottee or Tribe Name n/a
3a. Address 1099 18th Street Suite 2300 Denver CO 80202	3b. Phone No. (include area code) 303 312-8168	7. If Unit or CA/Agreement, Name and/or No. Peters Point Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/4 NE/4 Section 36-T12S-R16E S.L.B.&M. 2647' FSL x 898' FEL (surface hole location)		8. Well Name and No. Peters Point Unit Fed 2-36D-12-16
		9. API Well No. 43-007-31010
		10. Field and Pool, or Exploratory Area Peters Point Unit/Mesaverde
		11. County or Parish, State Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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WEEKLY COMPLETION ACTIVITY REPORT FROM 10/24/05 - 10/30/2005.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Contract Permit Analyst for Bill Barrett Corp.
Signature <i>Matt Barber</i>		Date 11/03/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

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(Instructions on page 2)

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NOV 07 2005

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #2-36D-12-16

API : 43-007-31010

Area : West Tavaputs

Ops Date : 10/30/2005 Report # : 17

End Time Description

Summary : Flowback stages 1-12

7:00:00 AM

Syages 1-12, FCP 100 psi on 32 ck. recovered 593 bbl in 24 hours
avg. 24.70 BPH 254 bbl left to recover.

11:59:00 PM

flow back stages 1-12

Well Name : Peter's Point #2-36D-12-16

API : 43-007-31010

Area : West Tavaputs

Ops Date : 10/29/2005 Report # : 16

End Time Description

Summary : Flow back stages 1-12

7:00:00 AM

Stages 1-12. FCP 450 psi on 32 ck. recovered 744 bbl in 13 hours
avg. of 57.2 BPH. 847 bbl left to recover heavy mist. no sand

11:59:00 PM

Stages 1-12

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #2-36D-12-16

API : 43-007-31010

Area : West Tavaputs

Ops Date : 10/28/2005	Report # : 15	End Time	Description
Summary : Flow back stages 1-10. perf stage 11 and frac. wait on CO2. perf frac stage 12. Flow back stages 1-12		6:00:00 AM	Flow back stages 1-10. FCP 1200 psi on 20 and 18 ck. recovered 563 bbl in 24 hours avg. of 23.45 BPH 810 bbl left to recover.
		7:30:00 AM	RU Mesa EL pickup Weatherford frac plug and 8ft and 2 ft perf gun. RIH Correlate to short joint run to depth check depth to casing collar set Weatherford 6K CFP @ 5350 pickup perforate North Horn @ 5289-5291. pickup perf @ 5202-5210 3jspf 120 phasing 23 gram shot .410 hole. POOH all shots fired turn well over to frac crew.
		7:30:00 AM	HES pressure test pump lines (
		9:00:00 AM	HES Frac Stage 11, 70Q CO2 Foam . load Break @ 4260 psi @ 11.5 BPM. Avg. Wellhead Rate: 38.7 BPM. Avg. Slurry Rate: 15.2 BPM. Avg. CO2 Rate: 20.5 BPM. Avg. Pressure: 4349 psi. Max. Wellhead Rate: 58.9 BPM. Max. Slurry Rate: 20.6 BPM. Max. CO2 Rate: 37.2 BPM. Max. Pressure: 4819 Psi. Total Fluid Pumped: 13,962 gal. Total Sand in Formation: 50,200 lb (20/40 White Sand) CO2 Downhole: 84 tons. Co2 Cooldown: 10 tons. ISIP: 2,940 psi. Frac Gradient: 0.75 psi/ft. Shut in. 5min: 2832 psi. 10 min: 276 psi. 15 min: 2753 psi. Had trouble getting up to and aintining constant CO2 rate with HES co2 pump trucks. Quality during pad was approximately 62% Successfully flushed wellbore with 50Q foan with 30
		10:00:00 AM	wait on CO2 trucks for last stage frac.
		2:30:00 PM	Mesa El Set CFP and perf stage 12 Pickup one 10 ft. perf gun with Weatherford 6K CFP RIH Correlate to short joint run to depth check depth to casing set CFP @ 5000 ft. pickup perforate M.Wasatch @ 4936-4946 3JSPF 120 phasing 23 gram shot .410 hole, POOH all shots fired turn well over to frac crew.
		5:00:00 PM	Stage 12 M.Wasatch 70Q Foam frac. Load Break @ 3110 PSI @ 5.8 BPM. Avg. Wellhead Rate: 18.99 BPM. Avg. Slurry Rate: 7.26 BPM. Avg. CO2 Rate: 10.17 BPM. Avg. Pressure: 3092 psi. Max. Wellhead Rate: 18.99 BPM Max. Slurry Rate: 9.28 BPM. Max. CO2 Rate: 15.14 BPM. Max. Pressure: 3403 PSI. Total Fluid Pumped: 8,783 gal. Total Sand in Formation: 31,119 lb. (20/40 White Sand) CO2 Downhole: 61 tons, CO2 Cooldown 5 Tons. ISIP: 2,680 psi. Frac Gradient: 0.99 psi/ft. shut in 5min: 2543 psi, 10 min: 2517 psi. 15 Min:2507 Successfully Flushed wellbore with 50 Q foam with 3 bbl over filush with 500 gal fluid cap.
		6:00:00 PM	rig downMesa And HES Frac equipment move to 36-2 pad
		6:00:00 PM	start Flow back stages 1-12

Well Name : Peter's Point #2-36D-12-16

API : 43-007-31010

Area : West Tavaputs

Ops Date : 10/27/2005	Report # : 14	End Time	Description
Summary : Flow back stages 1-10.		7:00:00 AM	Stages 1-10 FCP 700 psi on 18 and 20/64 ck, recovered 262 bbl in 9 hurs avg. 29 BPH. 1373 bbl left t recover
		11:59:00 PM	flow back stages 1-10

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #2-36D-12-16

API : 43-007-31010

Area : West Tavaputs

Ops Date : 10/26/2005	Report # : 13	End Time	Description
Summary : Perf Frac stage 9, frac stage 9. wait on BOC Gases for CO2.		9:00:00 AM	Black Warrior EL. Stage 9. PU Perf guns 4 ft. & 6 Ft. and Weatherford CFP Stage 9. RIH correlate to short joint run to depth check depth to casing collar set Weatherford composite frac plug @ 5930' pickup perforate North Horn @ 5860-5866 6 ft. pickup perf @ 5816-5820 3 JSPF 120 phasing .420 hole 25 gram shot. POOH all shots fired. turn well over to frac crew.
		11:00:00 AM	Stage 9: North Horn 70Q foam frac. load Break @ 3047 @ 10.5 BPM. Avg. Wellhead Rate: 37.73BPM. Avg. Slurry Rate: 14.87 BPM Avg. CO2 Rate: 20.49 BPM. Avg. pressure: 4230 psi. Max. Wellhead Rate: 41.71 BPM. Max. Slurry Rate: 19.7 BPM. Max. Co2 Rate: 24.02 BPM. Max. Pressure: 4596 psi. Total Fluid Pumped: 17,638 gal. Total Sand In Formation: 88,944 lb. (20/40 White Sand) CO2 Downhole: 120 tons. Co2 Cooldown: 8 Tons. ISIP: 3,355 psi. Frac Gradient: 1.02 PSI/FT. Successfully flushed wellbore with 50Q Foam with 30 bbl over flush with 500 gal fluid cap. Shut in 5 min: 3203psi 10 min: 3137 psi. 15 min. 3096 psi.
		8:00:00 AM	wait on BOC Gases for CO2 on loc.
		9:30:00 PM	NOTE: CONSULTANT- GARY BROMAN (307) 277-1692 BLACKWARRIOR WIRELINE STAGE#10(NORTH HORN): P.U. AND R.I.H. WITH 4' & 8" GUN/WEATHERFORD CFP(GUNS LOADED 3-SPF, 120-DEG PHASED, 0.42" EHD, 25-GRAM SHOT), CORRELATED, SET CFP AT 5,575', P.U. AND PERFORATED STAGE#10- 5,519'-25' AND 5,480'-84', P.O.O.H. LAY DOWN GUNS, ALLSHOTS HAD FIRED. TURNED OVER TO HES FRAC CREW.
		11:00:00 PM	FRAC STAGE #10 (NORTH HORN) AS FOLLOWS: ----- 70-Q CO2 FOAM FRAC AVE RATE- 40 BPM AVE PRESSURE- 4,192 PSI FRAC GRAD- 0.77 PSI/FT BROKE-3,039 PSI 5 MIN- 2,950 PSI 10 MIN- 2,885 PSI 15 MIN- 2,854 PSI TOTAL SAND IN FORMATION- 79,000 LBS 20/40 WHITE SAND TOTAL CO2- 114 TONS TOTAL FLUID TO REC-16,303 GALS OR 388-BBLS
		6:00:00 AM	OPENED TO PIT AT 1100-HRS ON 20/64 CHOKE, LEFT WITH OURAY FLOWBACK TESTERS. R.D. AND MOVED HES FRAC CREW TO 8-35D WELL TO FRAC.

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #2-36D-12-16

API : 43-007-31010

Area : West Tavaputs

Ops Date : 10/25/2005 Report # : 12

Summary : Flow Back stages 1-7. MIRU Coil tbg and N2 ,drill CFP # 7 drill to POOH with coil tbg. RDMO, MIRU HES. Frac. Perforate and frac stages #8 & 9.

End Time	Description
7:00:00 AM	Stages 1-7 FCP 400 psi on 32 ck. recovered 135 bbls in 24 hours avg. of 5.6 BPH. 547 bbl left to recover.
4:00:00 PM	(N2 Crew on time coil tbg crew late)rig Coil tbg with 31/8" down hole moter and smith tricone bit. test equipment , RIH tage CFP 6145 ft. seven ft. above perfs on stage 8 plug was tobe @ 6215. drill Weatherford CFP run in hole with coil tbg tage @ 6520 5 ft. above perfs on stage 7 perf @ 6560 drill on plug for 2 hours. stopped drilling sweep hole
6:00:00 PM	tripout of hole with coil tbg. blow tbg dry.
8:00:00 PM	rig down coil tbg and equipment.
9:00:00 PM	MIRU HES Frac.
10:00:00 PM	NOTE: CONSULTANT-GARY BROMAN (307) 277-1691 WAITING ON BLACKWARRIOR WIRELINE TO FINISH R.U. HES FRAC CREW.
1:30:00 AM	M.I.R.U. BLACKWARRIOR WIRELINE AND FINISH R.U. HES FRAC CREW.
3:00:00 AM	RE-PERFORATE STAGE #8 (NORTH HORN): P.U. AND R.I.H. WITH CFP/10' GUN (LOADED 3-SPF, 120-DEG PHASED, 0.43-EHD, 25-GRAM CHARGE), CORRELATED AND SET PLUG AT 6,240'. P.U. AND SHOT STAGE#8 FROM 6,152'-6,162', P.O.O.H. LAY DOWN GUN, ALLSHOTS HAD FIRED. TURNED OVER TO HES FRAC CREW.
4:30:00 AM	FRAC STAGE #8 (NORTH HORN) AS FOLLOWS: ----- 70-Q CO2 FRAC AVE RATE- 20.2 BPM AVE PRESSURE- 3,842 PSI BROKE- 3,836 PSI FRAC GRAD- 0.97 PSI/FT ISIP- 3,201 PSI 5 MIN- 3,039 PSI 10 MIN- 3,006 PSI 15 MIN- 2,989 PSI TOTAL SAND IN FORMATION- 31,284 LBS - 20/40 WHITE SAND TOTAL CO2 DOWNHOLE- 70 TONS TOTAL FLUID TO REC- 9,510 GALS = 226-BBLS
6:00:00 AM	PERFORATE STAGE#9, GREASE HEAD LEAKING. Flow back FCP 850 psi on 18 &20 ck. recovered 397 bbl in 18 hours avg. of 22.05 BPH

Well Name : Peter's Point #2-36D-12-16

API : 43-007-31010

Area : West Tavaputs

Ops Date : 10/24/2005 Report # : 11

Summary : Flow back stages 1-7

End Time	Description
7:00:00 AM	Stages 1-7 FCP 425 on 30 ck recovered 148 bbls in 24 hours avg. 6.16 BPH. 682 bbl left to recover
11:59:00 PM	flow back stages 1-7

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 04049
2. Name of Operator BILL BARRETT CORPORATION		6. If Indian, Allottee or Tribe Name n/a
3a. Address 1099 18th Street Suite 2300 Denver CO 80202	3b. Phone No. (include area code) 303 312-8168	7. If Unit or CA/Agreement, Name and/or No. Peters Point Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/4 NE/4 Section 36-T12S-R16E S.L.B.&M. 2647' FSL x 898' FEL (surface hole location)		8. Well Name and No. Peters Point Unit Fed 2-36D-12-16
		9. API Well No. 43-007-31010
		10. Field and Pool, or Exploratory Area Peters Point Unit/Mesaverde
		11. County or Parish, State Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 10/31/2005 - 11/06/2005.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Contract Permit Analyst for Bill Barrett Corp.
Signature <i>Matt Barber</i>	Date 11/07/2005	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
NOV 10 2005
DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street Suite 2300 Denver CO 80202

3b. Phone No. (include area code)
303 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SE/4 NE/4 Section 36-T12S-R16E S.L.B.&M.
 2647' FSL x 898' FEL (surface hole location)**

5. Lease Serial No.
UTU 04049

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Peters Point Unit

8. Well Name and No.
Peters Point Unit Fed 2-36D-12-16

9. API Well No.
43-007-31010

10. Field and Pool, or Exploratory Area
Peters Point Unit/Mesaverde

11. County or Parish, State
Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other First Sales
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Notification
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF FIRST SALES ON 11/04/2005.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matt Barber

Title **BBC Permit Analyst**

Signature *Matt Barber*

Date **11/07/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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NOV 10 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 1004-0157
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 04049
2. Name of Operator BILL BARRETT CORPORATION		6. If Indian, Allottee or Tribe Name n/a
3a. Address 1099 18th Street Suite 2300 Denver CO 80202	3b. Phone No. (include area code) 303 312-8168	7. If Unit or CA/Agreement, Name and/or No. Peters Point Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/4 NE/4 Section 36-T12S-R16E S.L.B.&M. 2647' FSL x 898' FEL (surface hole location)		8. Well Name and No. Peters Point Unit Fed 2-36D-12-16
		9. API Well No. 43-007-31010
		10. Field and Pool, or Exploratory Area Peters Point Unit/Mesaverde
		11. County or Parish, State Carbon County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Weekly Activity Report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 11/12/2005 - 11/18/2005.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Matt Barber	Title Contract Permit Analyst for Bill Barrett Corp.
Signature <i>Matt Barber</i>	Date 11/28/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
NOV 30 2005
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : **Peter's Point #2-36D-12-16** API : 43-007-31010 Area : West Tavaputs
Ops Date : 11/18/2005 Report # : 36 End Time Description
Summary : R.D. HES COIL TUBING UNIT AND 3:00:00 PM CASING FLOWING TO PIT.
TURNED WELL TO SALES AT 6:00:00 AM TURNED CASING TO SALES AND R.D. HES COIL TUBING UNIT.
1500-HRS.

Well Name : **Peter's Point #2-36D-12-16** API : 43-007-31010 Area : West Tavaputs
Ops Date : 11/17/2005 Report # : 35 End Time Description
Summary : DRILLED OUT CFP @ 6,240', WENT TO 3:00:00 PM DRILLED CFP AT 6,240', DRILLED ON CFP AT 6,590' FOR
#5 PLUG, N2 LOW, PULLED OUT OF 4-HOURS, LOW ON N2 PULL-OUT OF HOLE TO INSPECT BIT,
HOLE AND CHANGED OUT BIT & BIT LOOKED GOOD, MOTOR NOT TURNING.
MOTOR. WAIT ON N2, 1900 HES 6:00:00 AM CASING FLOWING TO PIT AND WAITING ON N2. 1900-HOURS
CREW GOT ORDERS TO SHUT DOWN FOR 24-HOURS. CONTINUE FLOWBACK AND CLEAN-UP WELL.
FOR 24-HOURS.
NOTE: RESERVE PIT CAUGHT ON FIRE 3-TIMES LAST NIGHT,
BURNED REMAINING LINER ABOVE THE WATER LEVEL.

Well Name : **Peter's Point #2-36D-12-16** API : 43-007-31010 Area : West Tavaputs
Ops Date : 11/16/2005 Report # : 34 End Time Description
Summary : drill Weatherford CFP*s 2:00:00 AM Drill on Weatherford 6KCFP #3 @ 5575

Well Name : **Peter's Point #2-36D-12-16** API : 43-007-31010 Area : West Tavaputs
Ops Date : 11/15/2005 Report # : 33 End Time Description
Summary : HES Coil tbg drill Weatherford CFP. with 7:00:00 AM Rig up coil unit on frac head
N2 2:00:00 PM pickup Weatherford Downhole moters with 43/4 Smith Cone bit. test
coil tbg RIH
4:00:00 PM tag first composite frac plug @ 5000 ft drill out
8:00:00 PM RIH tag #2 CFP @ 5350 drill tip of first plug and plug 5350
11:59:00 PM RIH tag CFP #3 @ 5575 drill plug tip and CFP

Well Name : **Peter's Point #2-36D-12-16** API : 43-007-31010 Area : West Tavaputs
Ops Date : 11/14/2005 Report # : 32 End Time Description
Summary : Production. waiting on drill out Enter the description here

Well Name : **Peter's Point #2-36D-12-16** API : 43-007-31010 Area : West Tavaputs
Ops Date : 11/13/2005 Report # : 31 End Time Description
Summary : Production Enter the description here

Well Name : **Peter's Point #2-36D-12-16** API : 43-007-31010 Area : West Tavaputs
Ops Date : 11/12/2005 Report # : 30 End Time Description
Summary : Production, waiting on drill out Enter the description here

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU 04049

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
Peter's Point Unit

8. Lease Name and Well No
PetersPointUnitFed 2-36D-12-16

9. AFI Well No.
43-007-31010

10. Field and Pool, or Exploratory
Peter's Point Unit/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area
Sec. 36, T12S, R16E

12. County or Parish
Carbon

13. State
UT

14. Date Spudded
05/23/2005

15. Date T.D. Reached
07/16/2005

16. Date Completed
11/30/2005
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6732' GL

18. Total Depth: MD **8410'**
TVD **7824' 7904'**

19. Plug Back T.D.: MD **8240'**
TVD **7690' 7734'**

20. Depth Bridge Plug Set: MD **N/A**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Halliburton SD/DSN/HRI/Sonic P Delta 'T'; Mesa Wireline CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8 J55	36#	Surface	1,020'		240 HLC V	79 bbls.	0'	
						180 Prem. Plus	37 bbls.		
8 7/8"	5.5 I-80	17#	Surface	8325'		1215 50/50Po	322 bbls.	920'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4844'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch	4936'	4946'	7998' - 8158'	0.42"	27	Open
B) North Horn	5202'	6535'	7410' - 7420'	0.42"	30	Open
C) Price River	6690'	7420'	7274' - 7284'	0.42"	30	Open
D) Bluecastle	7998'	8158'	(continued see attachment)			

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7998' - 8158'	70% CO2 foam frac: 164 tons CO2; 452 bbls. of LGC 6, 106,200# 20/40 Ottawa sand
7410' - 7420'	70% CO2 foam frac: 62 tons CO2; 150 bbls. of LGC 6, 31,700# 20/40 Ottawa sand
7274' - 7284'	70% CO2 foam frac: 92 tons CO2; 298 bbls. of LGC 6, 63,200# 20/40 Ottawa sand

(continued see attachment)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
11/04/2005	11/22/2005	24	→	63	4202	64			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
28/64	SI 0	891	→	63	4202	64			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
			→						

*(See instructions and spaces for additional data on page 2)

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FEB 03 2006
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Green River	1,941'
				Wasatch	2907'
				North Horn	4954'
				Price River	6636'
				Base of Upper Price	6847'
				Bluecastle	7964'
				TD	8410'

32. Additional remarks (include plugging procedure):

Copies of logs already submitted.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Matt Barber

Title Permit Analyst

Signature

Matthew S. Barber

Date

1/31/06

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FEB 03 2006 3160-4, page 2)

26. PERFORATION RECORD (cont.)				
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS
6918'	6926'	0.42"	24	Open
6830'	6838'	0.42"	24	Open
6690'	6700'	0.42"	30	Open
6525'	6535'	0.42"	30	Open
6152'	6162'	0.42"	30	Open
5816'	5866'	0.42"	30	Open
5480'	5525'	0.42"	30	Open
5202'	5291'	0.42"	30	Open
4936'	4946'	0.42"	30	Open

27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6918' – 6926'	70% CO2 foam frac: 62 tons CO2; 163 bbls. of LGC 6, 35,400# 20/40 Ottawa sand
6830' – 6838'	70% CO2 foam frac: 63 tons CO2; 168 bbls. of LGC 6, 35,600# 20/40 Ottawa sand
6690' – 6700'	70% CO2 foam frac: 100 tons CO2; 272 bbls. of LGC 6, 61,061# 20/40 Ottawa sand
6525' – 6535'	70% CO2 foam frac: 100 tons CO2; 517 bbls. of LGC 6, 63,000# 20/40 Ottawa sand
6152' – 6162'	70% CO2 foam frac: 70 tons CO2; 154 bbls. of LGC 6, 31,284# 20/40 Ottawa sand
5816' – 5866'	70% CO2 foam frac: 120 tons CO2; 352 bbls. of LGC 6, 88,944# 20/40 Ottawa sand
5480' – 5525'	70% CO2 foam frac: 114 tons CO2; 323 bbls. of LGC 6, 79,000# 20/40 Ottawa sand
5202' – 5291'	70% CO2 foam frac: 84 tons CO2; 266 bbls. of LGC 6, 50,200# 20/40 Ottawa sand
4936' – 4946'	70% CO2 foam frac: 61 tons CO2; 143 bbls. of LGC 6, 31,119# 20/40 Ottawa sand



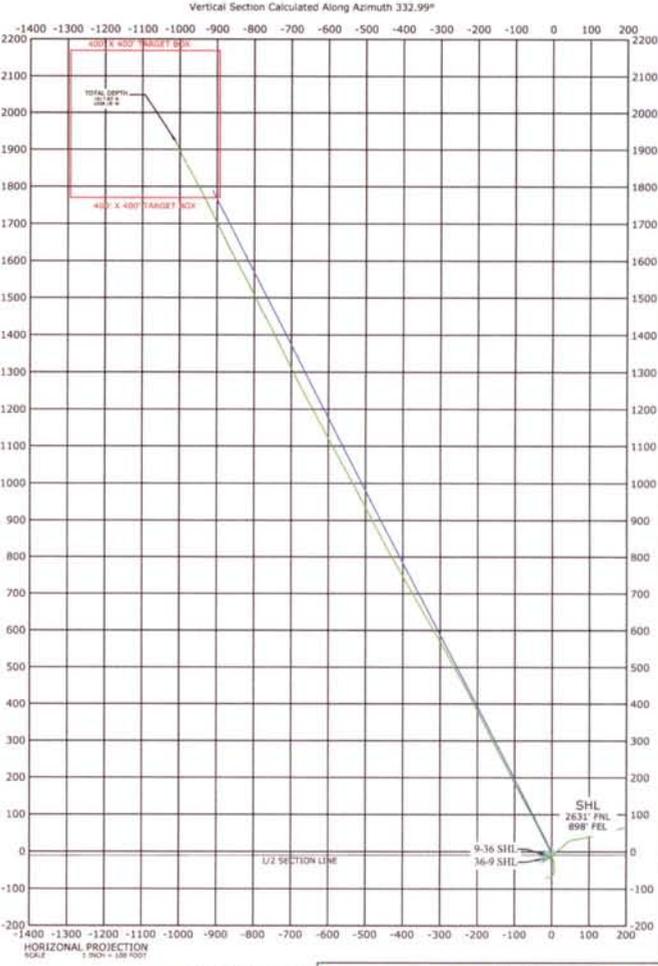
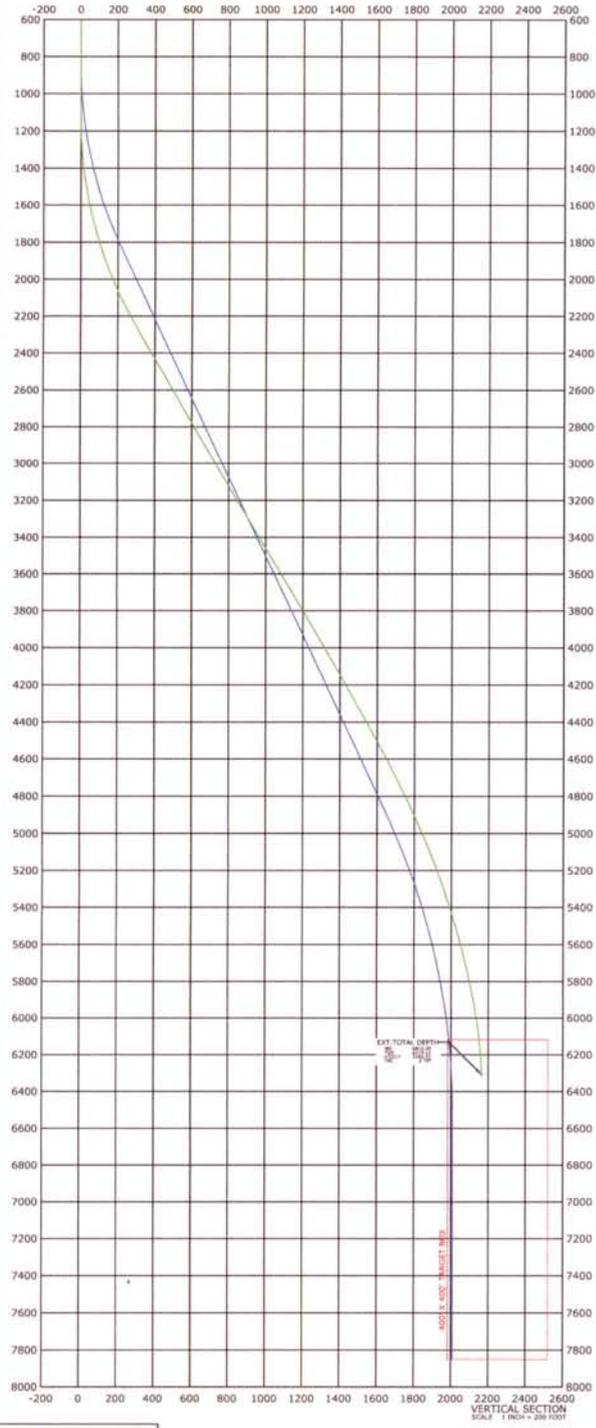
PETER'S POINT UNIT FEDERAL 2-36D-12-16
 SECT. 36, T12S, R16E
 SHL: 2631' FNL, 898' FEL
 CARBON COUNTY, UTAH

AIR ELEVATION = 8751'
 OR ELEVATION = 8751'

TRUE NORTH



MAGNETIC CORRECTION FACTORS
 TRUE NORTH MAGNETIC DECLINATION +12.03
 MODEL: INGM 2005
 LAT. N° 42° 49.07' N, LONG. W° 110° 3' 28.67" W
 DATUM: NAD 1983
 SECTION 36, T12S, R16E
 2631' FNL, 898' FEL



— PROPOSED WELLPATH
 — ACTUAL WELLPATH

WELL PLAN IS PREPARED USING WELLS SOFTWARE WELLS IS A TRADEMARK OF PRECISION ENERGY SERVICES

COMPANY: BILL BARRETT CORP.
 WELLNAME: PETER'S POINT UNIT FEDERAL 2-36D-12-16
 LOCATION: CARBON COUNTY, UTAH
 FILE: 8005436
 PROJECT/COMPLETION: 8005436
 DATE: AUGUST 7, 2008
 PREPARED BY: [Signature]

RECEIVED
 APR 06 2006
 DIV. OF OIL, GAS & MINING



FINAL SURVEYS

FOR



Bill Barrett Corporation

PETER'S POINT UNIT FEDERAL #2-36D-12-16

FROM SURFACE LOCATION:

CARBON COUNTY, UTAH

WELL FILE: **4004949C**

AUGUST 2, 2005

PRECISION ENERGY SERVICES USA, INC.
DRILLING & EVALUATION
7090 Barton Drive
Casper, Wyoming 82604
Phone: (307) 577-8875 Fax: (307) 577-9182

RECEIVED
APR 06 2006
DIV. OF OIL, GAS & MINING

PRECISION ENERGY SERVICES

Client : BILL BARRETT, CORP.
 Well Name : PETERS POINT UNIT FEDERAL #2-36D-12-16
 Location : CARBON COUNTY, UTAH

Page : 1 of 4
 Date : 8/2/2005
 File : 4004949C

KB Elevation : 6751.00

Gr Elevation : 6733.00

Vertical Section Calculated Along Azimuth 332.99°

All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SINGLE SHOT SURVEYS									
218.00	0.00	0.00	218.00	0.00	0.00	0.00	0.00	0.00	0.00
581.00	0.00	0.00	581.00	0.00	0.00	0.00	0.00	0.00	0.00
959.00	0.25	244.00	959.00	-0.36	-0.74	0.01	0.07	0.07	-30.69
START MWD SURVEYS									
1084.00	0.38	148.93	1084.00	-0.84	-0.77	-0.39	0.38	0.10	-76.06
1146.00	0.25	280.05	1146.00	-0.99	-0.80	-0.52	0.93	-0.21	211.48
1176.00	0.88	310.17	1176.00	-0.83	-1.04	-0.27	2.25	2.10	100.40
1208.00	1.81	323.05	1207.99	-0.27	-1.53	0.46	3.04	2.91	40.25
1239.00	2.75	327.67	1238.96	0.75	-2.22	1.68	3.09	3.03	14.90
1271.00	3.50	326.92	1270.91	2.22	-3.17	3.42	2.35	2.34	-2.34
1302.00	4.38	329.67	1301.84	4.04	-4.28	5.54	2.90	2.84	8.87
1334.00	5.06	331.55	1333.73	6.33	-5.57	8.17	2.18	2.12	5.87
1365.00	5.94	331.42	1364.59	8.94	-6.99	11.14	2.84	2.84	-0.42
1396.00	6.81	332.05	1395.40	11.97	-8.62	14.58	2.82	2.81	2.03
1427.00	7.69	333.17	1426.15	15.45	-10.42	18.49	2.87	2.84	3.61
1459.00	8.50	332.80	1457.83	19.46	-12.46	23.00	2.54	2.53	-1.16
1490.00	9.13	331.67	1488.46	23.66	-14.68	27.75	2.11	2.03	-3.65
1522.00	9.81	331.30	1520.03	28.29	-17.19	33.01	2.13	2.12	-1.16
1553.00	10.50	331.80	1550.54	33.10	-19.79	38.48	2.24	2.23	1.61
1586.00	11.63	332.67	1582.93	38.70	-22.74	44.81	3.46	3.42	2.64
1617.00	12.50	333.30	1613.24	44.47	-25.68	51.29	2.84	2.81	2.03
1649.00	13.13	333.55	1644.44	50.82	-28.86	58.39	1.98	1.97	0.78
1681.00	13.63	333.30	1675.58	57.45	-32.17	65.79	1.57	1.56	-0.78
1712.00	14.50	333.30	1705.65	64.18	-35.56	73.32	2.81	2.81	0.00
1744.00	15.56	332.92	1736.55	71.58	-39.31	81.62	3.33	3.31	-1.19
1776.00	16.38	332.92	1767.32	79.42	-43.32	90.43	2.56	2.56	0.00
1808.00	17.06	331.92	1797.96	87.57	-47.58	99.63	2.31	2.12	-3.12
1839.00	17.69	331.42	1827.55	95.72	-51.98	108.89	2.09	2.03	-1.61
1870.00	18.63	331.42	1857.00	104.21	-56.60	118.54	3.03	3.03	0.00
1902.00	19.56	331.42	1887.24	113.40	-61.61	129.01	2.91	2.91	0.00
1934.00	20.19	331.67	1917.34	122.96	-66.79	139.88	1.99	1.97	0.78
1966.00	21.13	331.92	1947.28	132.91	-72.13	151.17	2.95	2.94	0.78
1998.00	22.19	331.80	1977.02	143.33	-77.70	162.98	3.32	3.31	-0.37
2030.00	23.06	332.17	2006.56	154.20	-83.48	175.29	2.75	2.72	1.16
2062.00	23.69	332.05	2035.93	165.42	-89.42	187.98	1.97	1.97	-0.38
2094.00	24.63	332.67	2065.13	177.02	-95.49	201.08	3.04	2.94	1.94
2156.00	26.75	332.80	2120.99	200.91	-107.80	227.96	3.42	3.42	0.21

PRECISION ENERGY SERVICES

Client : BILL BARRETT, CORP.
 Well Name : PETERS POINT UNIT FEDERAL #2-36D-12-16
 Location : CARBON COUNTY, UTAH

Page : 2 of 4
 Date : 8/2/2005
 File : 4004949C

KB Elevation : 6751.00

Gr Elevation : 6733.00

Vertical Section Calculated Along Azimuth 332.99°

All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
2220.00	28.13	333.05	2177.79	227.17	-121.22	257.45	2.16	2.16	0.39
2284.00	29.06	332.30	2233.99	254.38	-135.29	288.08	1.56	1.45	-1.17
2380.00	29.56	332.67	2317.70	296.06	-157.00	335.07	0.55	0.52	0.39
2444.00	30.31	333.42	2373.16	324.53	-171.47	367.01	1.31	1.17	1.17
2507.00	30.63	333.17	2427.46	353.07	-185.83	398.95	0.55	0.51	-0.40
2570.00	30.38	333.42	2481.74	381.64	-200.20	430.93	0.45	-0.40	0.40
2634.00	29.75	332.55	2537.13	410.20	-214.76	462.99	1.20	-0.98	-1.36
2697.00	29.81	332.92	2591.81	438.02	-229.10	494.28	0.31	0.10	0.59
2761.00	29.44	331.92	2647.44	466.06	-243.74	525.92	0.96	-0.58	-1.56
2825.00	29.63	331.42	2703.12	493.83	-258.71	557.46	0.49	0.30	-0.78
2889.00	29.56	332.05	2758.77	521.67	-273.68	589.06	0.50	-0.11	0.98
2953.00	30.13	331.17	2814.29	549.68	-288.83	620.90	1.12	0.89	-1.37
3015.00	30.31	330.92	2867.86	576.99	-303.93	652.08	0.35	0.29	-0.40
3079.00	30.94	329.92	2922.93	605.34	-320.03	684.65	1.27	0.98	-1.56
3141.00	30.44	330.67	2976.25	632.82	-335.71	716.26	1.02	-0.81	1.21
3204.00	30.06	330.17	3030.67	660.43	-351.38	747.97	0.72	-0.60	-0.79
3268.00	29.81	330.55	3086.13	688.18	-367.17	779.87	0.49	-0.39	0.59
3331.00	30.50	331.05	3140.61	715.81	-382.61	811.49	1.17	1.10	0.79
3394.00	30.63	331.42	3194.85	743.89	-398.03	843.52	0.36	0.21	0.59
3458.00	30.94	330.30	3249.84	772.50	-413.98	876.25	1.02	0.48	-1.75
3522.00	30.69	331.05	3304.80	801.08	-430.03	909.01	0.72	-0.39	1.17
3585.00	30.50	332.30	3359.03	829.31	-445.25	941.06	1.05	-0.30	1.98
3648.00	30.75	332.80	3413.24	857.79	-460.04	973.15	0.57	0.40	0.79
3711.00	30.00	332.80	3467.60	886.12	-474.60	1005.01	1.19	-1.19	0.00
3774.00	30.88	332.55	3521.91	914.48	-489.26	1036.93	1.41	1.40	-0.40
3836.00	30.69	332.30	3575.18	942.60	-503.94	1068.66	0.37	-0.31	-0.40
3899.00	30.63	332.42	3629.37	971.07	-518.85	1100.78	0.14	-0.10	0.19
3961.00	30.38	332.05	3682.79	998.91	-533.51	1132.25	0.50	-0.40	-0.60
4024.00	29.56	331.30	3737.36	1026.62	-548.44	1163.71	1.43	-1.30	-1.19
4086.00	30.00	331.55	3791.17	1053.66	-563.17	1194.49	0.74	0.71	0.40
4150.00	30.38	331.55	3846.49	1081.96	-578.50	1226.67	0.59	0.59	0.00
4214.00	30.63	331.80	3901.64	1110.55	-593.91	1259.15	0.44	0.39	0.39
4278.00	30.50	331.30	3956.74	1139.17	-609.42	1291.68	0.45	-0.20	-0.78
4341.00	29.94	331.42	4011.18	1167.00	-624.62	1323.38	0.89	-0.89	0.19
4405.00	29.63	332.55	4066.73	1195.06	-639.55	1355.16	1.00	-0.48	1.77
4468.00	29.63	332.42	4121.49	1222.69	-653.94	1386.31	0.10	0.00	-0.21
4531.00	29.19	332.30	4176.37	1250.09	-668.29	1417.24	0.70	-0.70	-0.19

PRECISION ENERGY SERVICES

Client : BILL BARRETT, CORP.
 Well Name : PETERS POINT UNIT FEDERAL #2-36D-12-16
 Location : CARBON COUNTY, UTAH

Page : 3 of 4
 Date : 8/2/2005
 File : 4004949C

KB Elevation : 6751.00

Gr Elevation : 6733.00

Vertical Section Calculated Along Azimuth 332.99°

All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
4593.00	28.44	332.42	4230.69	1276.57	-682.15	1447.12	1.21	-1.21	0.19
4657.00	29.94	332.92	4286.56	1304.30	-696.48	1478.34	2.37	2.34	0.78
4721.00	29.50	333.50	4342.14	1332.62	-710.78	1510.06	0.82	-0.69	0.91
4785.00	29.44	333.67	4397.86	1360.82	-724.79	1541.55	0.16	-0.09	0.27
4848.00	28.94	333.80	4452.86	1388.37	-738.39	1572.27	0.80	-0.79	0.21
4912.00	28.31	332.67	4509.04	1415.75	-752.19	1602.93	1.30	-0.98	-1.77
4975.00	28.00	330.80	4564.59	1441.93	-766.26	1632.65	1.48	-0.49	-2.97
5039.00	27.06	333.30	4621.34	1468.05	-780.13	1662.22	2.33	-1.47	3.91
5102.00	26.06	333.67	4677.69	1493.25	-792.71	1690.39	1.61	-1.59	0.59
5164.00	26.50	333.30	4733.28	1517.82	-804.97	1717.84	0.76	0.71	-0.60
5226.00	26.06	332.92	4788.88	1542.30	-817.38	1745.29	0.76	-0.71	-0.61
5289.00	25.44	332.17	4845.62	1566.59	-830.00	1772.66	1.11	-0.98	-1.19
5353.00	24.81	332.41	4903.56	1590.64	-842.64	1799.83	1.00	-0.98	0.37
5416.00	24.00	331.17	4960.93	1613.58	-854.94	1825.85	1.52	-1.29	-1.97
5479.00	23.06	333.05	5018.70	1635.81	-866.71	1851.00	1.91	-1.49	2.98
5542.00	22.06	334.03	5076.88	1657.44	-877.48	1875.16	1.70	-1.59	1.56
5605.00	21.19	332.55	5135.44	1678.18	-887.91	1898.38	1.63	-1.38	-2.35
5669.00	20.69	332.92	5195.21	1698.51	-898.39	1921.25	0.81	-0.78	0.58
5732.00	19.25	334.55	5254.42	1717.80	-907.92	1942.76	2.45	-2.29	2.59
5796.00	18.63	334.67	5314.96	1736.57	-916.82	1963.53	0.97	-0.97	0.19
5859.00	17.69	333.67	5374.82	1754.24	-925.38	1983.16	1.57	-1.49	-1.59
5922.00	17.50	332.92	5434.87	1771.25	-933.93	2002.20	0.47	-0.30	-1.19
5985.00	16.56	332.42	5495.11	1787.65	-942.40	2020.65	1.51	-1.49	-0.79
6049.00	15.56	332.17	5556.61	1803.32	-950.63	2038.36	1.57	-1.56	-0.39
6113.00	15.38	332.17	5618.29	1818.42	-958.60	2055.42	0.28	-0.28	0.00
6176.00	13.69	330.17	5679.27	1832.28	-966.21	2071.23	2.80	-2.68	-3.17
6239.00	12.88	329.80	5740.59	1844.81	-973.45	2085.68	1.29	-1.29	-0.59
6301.00	11.31	333.30	5801.21	1856.22	-979.66	2098.66	2.79	-2.53	5.65
6364.00	11.25	333.55	5862.99	1867.24	-985.17	2110.98	0.12	-0.10	0.40
6428.00	10.38	334.55	5925.86	1878.03	-990.43	2122.99	1.39	-1.36	1.56
6491.00	9.31	332.92	5987.93	1887.70	-995.19	2133.76	1.75	-1.70	-2.59
6554.00	7.75	336.05	6050.23	1896.12	-999.23	2143.10	2.58	-2.48	4.97
6618.00	6.19	337.92	6113.75	1903.26	-1002.28	2150.85	2.46	-2.44	2.92
6682.00	5.00	336.80	6177.45	1909.02	-1004.68	2157.07	1.87	-1.86	-1.75
6746.00	3.88	338.05	6241.26	1913.59	-1006.59	2162.01	1.76	-1.75	1.95
6746.00	3.88	338.05	6241.26	1913.59	-1006.59	2162.01	0.00	0.00	0.00
6762.00	3.75	339.67	6257.22	1914.58	-1006.97	2163.07	1.06	-0.81	10.12

PRECISION ENERGY SERVICES

Client : BILL BARRETT, CORP.
Well Name : PETERS POINT UNIT FEDERAL #2-36D-12-16
Location : CARBON COUNTY, UTAH

Page : 4 of 4
Date : 8/2/2005
File : 4004949C

KB Elevation : 6751.00

Gr Elevation : 6733.00

Vertical Section Calculated Along Azimuth 332.99°

All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
EXT. TOTAL DEPTH									
6815.00	3.75	339.67	6310.11	1917.83	-1008.18	2166.51	0.00	0.00	0.00

Bottom Hole Closure 2166.68ft Along Azimuth 332.27°

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No

Prickly Pear Unit/UTU-79487
Peter's Point Unit/UTU-63014

8. Well Name and No.
See Attached

9. API Well No.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Off-lease Water Treatment</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this as an update to the previously submitted sundry dated 09/16/09. BBC will be also be treating produced water from Peter's Point unit, in addition to Prickly Pear unit, for re-use for the state water needs. All operations to meet additional water needs. A list and map of Peter's Point unit wells is attached.

If you have further questions, please contact me at 303-312-8134.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
RECEIVED
FEB 16 2010

DIV. OF OIL, GAS & MINING

COA: Approval is granted to take the water produced by Peter's Point Federal wells to be treated by the temporary water treatment facility located on SI TLA lands in Sec. 16, T12S R15E through July 2010.

14 I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 02/04/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mary Henderson

Petroleum Engineer

Date FEB 08 2010

Title

Office

PRICE FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

COPY

UWI/API	LABEL	Status
430073007000	5-14-PETERS POINT	GAS
430073002300	9-PTRS PT UNIT	GAS
430071539300	4-PTRS PT UNIT	GAS
430071539100	2-PTRS PT UNIT	GAS
430073076100	36-2-PtrsPtFed	GAS
430073076200	36-3-PtrPtFed	GAS
430073076300	36-4-PtrsPtFed	GAS
430071021600	1-PETERS POINT UNIT	GAS
430071021600	1-PETERS POINT UNIT	GAS
430073098200	11-6-13-17	GAS
430073096500	16-35-12-16	GAS
430073131800	16-27-12-16	GAS
430073127900	8-34-12-16	GAS
430073127500	6-35D-12-16	GAS
430073129300	7-1D-13-16 Ultra Dee	GAS
430073100500	16-31D-12-17	GAS
430073100400	16-6D-13-17	GAS
430073101000	2-36D-12-16	GAS
430073100900	12-31D-12-17	GAS
430073101100	9-36-12-16	GAS
430073081000	4-31D-12-17	GAS
430073085900	6-7D-13-17 Deep	GAS
430073102400	8-35D-12-16	GAS
430073081200	16-26D-12-16	GAS
430073076400	14-25D-12-16	GAS
430073115800	2-12D-13-16 Deep	GAS
430073127700	14-26D-12-16	GAS
430073128100	6-34D-12-16	GAS
430073127200	6-36-12-16	GAS
430073127100	3-36-12-16	GAS
430073117500	12-36D-12-16	GAS
430073117400	10-36D-12-16	GAS
430073126100	15-6D-13-17 Deep	GAS
430073104900	4-12D-13-16 Deep ST	GAS
430073141100	9-27D-12-16	GAS
430073140900	11-27D-12-16	GAS
430073141000	15-27D-12-16	GAS
430073140600	10-26D-12-16	GAS
430073140400	15-26D-12-16	GAS
430073140700	11-26D-12-16	GAS
430073135200	13-25D-12-16	GAS
430073140300	13-26D-12-16	GAS
430073140800	12-26D-12-16	GAS
430073142700	1-34D-12-16	GAS
430073142800	7-34D-12-16	GAS
430073140500	3-35D-12-16	GAS
430073134500	2-35D-12-16	GAS
430073136500	1-35D-12-16	GAS
430073147400	10-35D-12-16	WOC
430073147600	9-35D-12-16	WOC
430073142900	5-35D-12-16	GAS

UWI/API	LABEL	Status
430073134700	4-35D-12-16	GAS
430073134600	7-35D-12-16	GAS
430073134800	7-36D-12-16	GAS
430073135000	5-36D-12-16	GAS
430073135100	15-25D-12-16	GAS
430073131900	10-27D-12-16	GAS
430073132600	2-7D-13-17 Deep	GAS
430073132000	2-34D-12-16	GAS
430073134900	11-36D-12-16	GAS
430073135300	4-36D-12-16	GAS

PETER'S POINT UNIT

Status Legend

GAS Currently Producing
WOC Waiting on Completion

Water could come from any of these GAS wells to be used in treatment process and reused for state completions.

WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator Bill Barrett Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8134	7. If Unit of CA/Agreement, Name and/or No. Prickly Pear Unit/UTU-79487
4. Location of Well (Footage, Secs, T., R., M., or Survey Description)		8. Well Name and No. See Attached
		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Off-lease Water</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Treatment of Prickly</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Pear Unit Water</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this sundry in accordance with Onshore Order No. 7, III.B.2.b, Disposal of Produced Water on State or Privately Owned Lands. BBC will be taking produced water and flowback water from federal and state leases (a map and list of these wells is attached) within the Prickly Pear unit, hauling it to a temporary, "pilot" water treatment facility on SITLA lands in Sec. 16, T12S-R15E where it will be treated and reused for completion operations for approximately 16 state wells. This water treatment and recycling process will be in operation from January through July of 2010 and if successful, there is the potential of this being a permanent facility.

BBC has attached the SITLA submittal information for your records.

If you have further questions, please contact me at 303-312-8134.

COPY

COA: Once received, please provide a copy of SITLA's approval letter.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang		Title Regulatory Analyst
Signature <i>Tracey Fallang</i>		Date 01/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Manny Heubrich</i>	Petroleum Engineer	Date JAN 14 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

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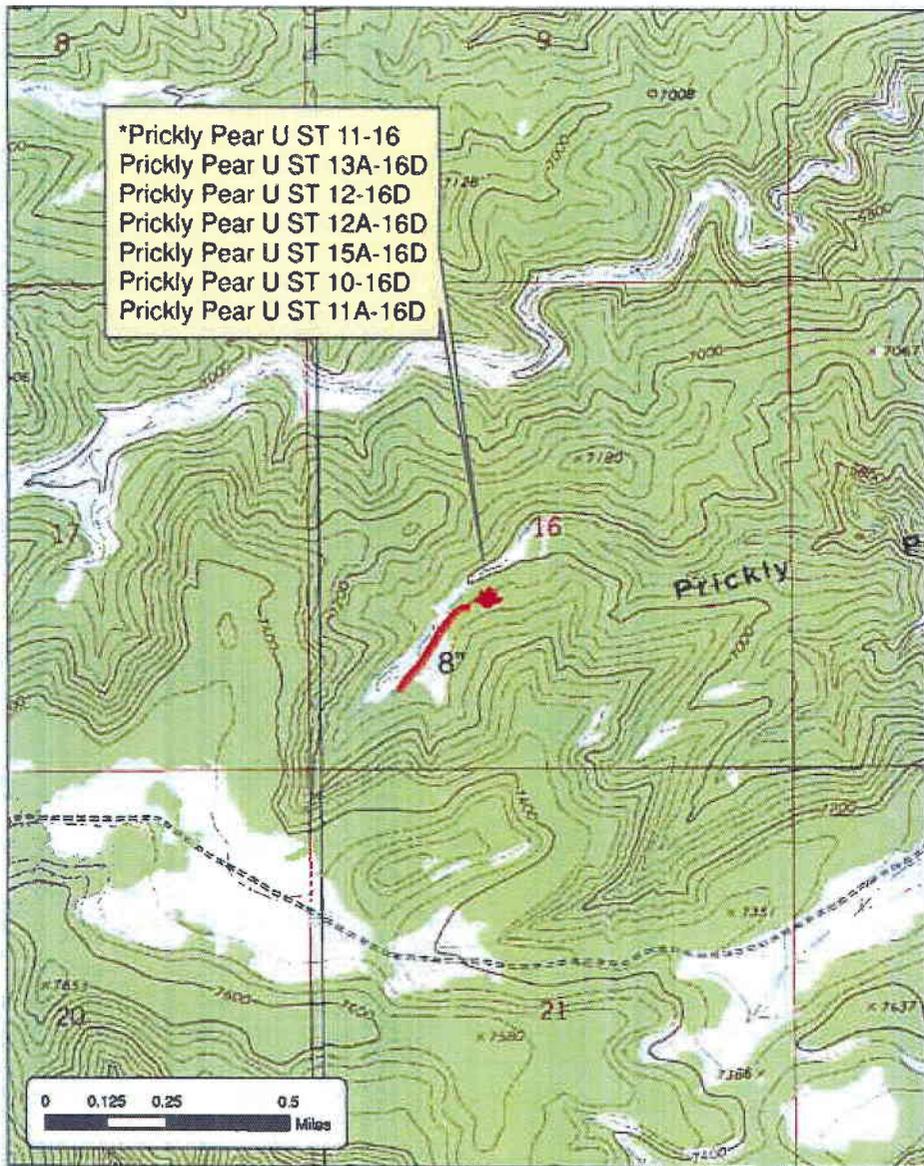
The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

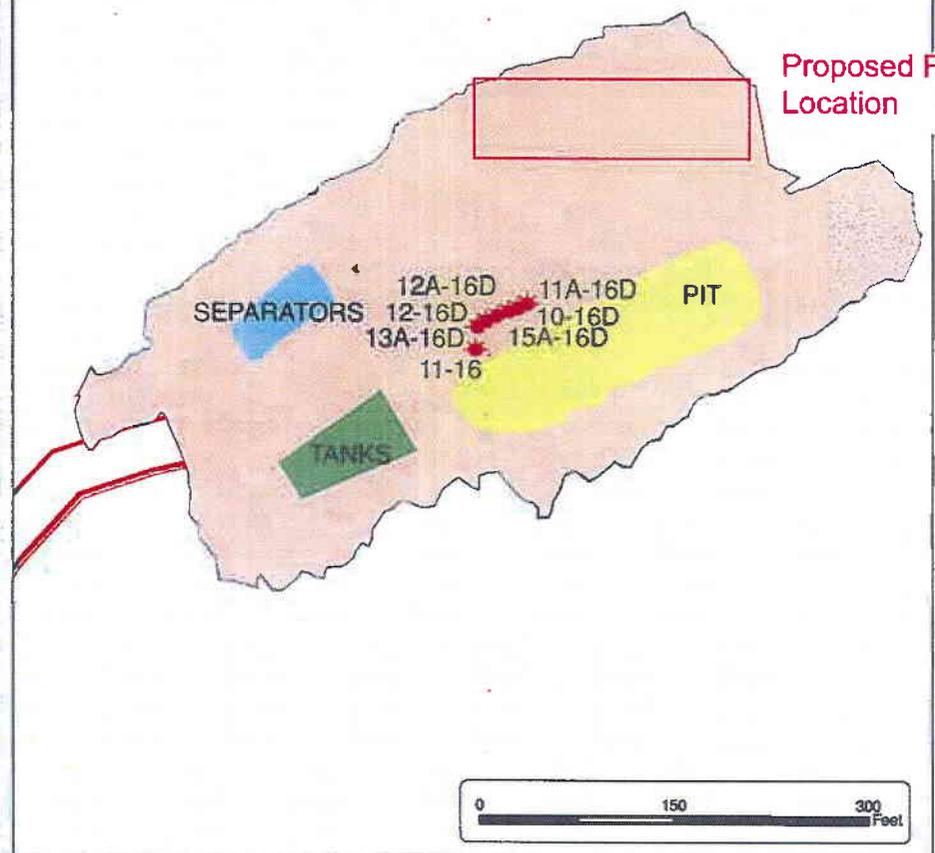
The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.



*Prickly Pear U ST 11-16
 Prickly Pear U ST 13A-16D
 Prickly Pear U ST 12-16D
 Prickly Pear U ST 12A-16D
 Prickly Pear U ST 15A-16D
 Prickly Pear U ST 10-16D
 Prickly Pear U ST 11A-16D

STATE
 Prickly Pear U ST 11-16 (1841' FSL & 1985' FWL)
 Prickly Pear U ST 13A-16D (1859' FSL & 2016' FWL)
 Prickly Pear U ST 12-16D (1864' FSL & 2023' FWL)
 Prickly Pear U ST 12A-16D (1868' FSL & 2030' FWL)
 Prickly Pear U ST 15A-16D (1872' FSL & 2037' FWL)
 Prickly Pear U ST 10-16D (1877' FSL & 2043' FWL)
 Prickly Pear U ST 11A-16D (1881' FSL & 2050' FWL)



Proposed Facility Location

*Only those access and utility corridors constructed and/or applied for in this APD, are shown.

LEGEND — ROAD — PIPE SURFACE — PIPE BURIED * WELL LOCATION * SHUT IN WELL LOCATION ■ WELL DISTURBANCE ■ SEPARATORS ■ TANKS ■ PIT

Environmental Industrial Services
 Environmental & Engineering Consulting

31 North Main Street
 Helper, Utah 84526
 (435) 472-3814
 fax (435) 472-8780
 eisec@preciscom.net

Total Road Length - 1176 ft
 Ave. Road Disturbance Total Width - 38 ft
 Ave. Road Disturbance Running Width - 30 ft
 Total Road Disturbance - 1.0 Acres
 Total Pipeline Length - 1153 ft
 Total Pipeline Disturbance - 0 Acres
 Total Pad Disturbance - 3.5 Acres



As-Built
 Bill Barrett Corporation
 NESW, Sec. 16, T12S, R15E, SLB&M
 Carbon County, Utah

UWI/API	Well	Status	UWI/API	Well	Status
430071604500	1-GOVT PCKRL	GAS	430073123900	3-27D-12-15	GAS
430071654200	SC 1-STONE CABIN	GAS	430073123700	4-27D-12-15	GAS
430073001400	1-11-ST CAB-FED	GAS	430073124300	1-28-12-15	GAS
430071501600	33-1A-CLAYBANK SPRIN	GAS	430073124200	5-27D-12-15	GAS
430073052200	16-15 (12S-15E)	GAS	430073124400	8-28D-12-15	GAS
430073001800	2-B-27-ST CAB FED	GAS	430073124100	9-28D-12-15	GAS
430071654200	SC 1-ST CAB UNIT	GAS	430073128700	9-17-12-15	GAS
430073101800	36-06-12-15	GAS	430073129500	7-18D-12-15	GAS
430073082500	13-4 (12S-14E)	GAS	430073129400	1-18D-12-15	GAS
430073082800	21-2-12-15	GAS	430073124000	9-16-12-15	GAS
430073082300	10-4-12-14	GAS	430073124500	1-16-12-15	GAS
430073095400	7-25-12-15	GAS	430073136200	2-28D-12-15	GAS
430073093300	13-16-12-15	GAS	430073139900	11-22D-12-15	GAS
430073100800	5-13-12-14	GAS	430073136000	4-22D-12-15	GAS
430073094300	5-16-12-15	GAS	430073140000	14-22D-12-15	GAS
430073094500	7-16-12-15	GAS	430073139800	12-22D-12-15	GAS
430073094400	11-16-12-15	GAS	430073136100	6-22D-12-15	GAS
430073119300	15-18-12-15	GAS	430073141300	6-21D-12-15	GAS
430073098500	7-33D-12-15	GAS	430073141200	11-21D-12-15	GAS
430073128900	7-17D-12-15	GAS	430073141400	12-21D-12-15	GAS
430073086000	5-19-12-15	GAS	430073142100	2-20D-12-15	GAS
430073107300	13-23-12-15	GAS	430073141900	8-20D-12-15	GAS
430073119600	10-27-12-15	GAS	430073135900	14-15D-12-15	GAS
430073120600	1-20-12-15	GAS	430073145600	12-16D-12-15	GAS
430073118300	15-17-12-15	GAS	430073139400	10-18D-12-15	GAS
430073119800	7-20-12-15	GAS	430073128200	14-26D-12-15	GAS
430073116400	15-21-12-15	GAS	430073128800	1-17D-12-15	GAS
430073116600	13-21D-12-15	GAS	430073129600	5-17D-12-15	GAS
430073116500	7-28D-12-15	GAS	430073131400	3-18D-12-15	GAS
430073112100	3-28D-12-15	GAS	430073131600	5-18D-12-15	GAS
430073107500	3-26D-12-15	GAS	430073131000	13-17D-12-15	GAS
430073107400	1-27D-12-15	GAS	430073130900	12-17D-12-15	GAS
430073107600	15-22D-12-15	GAS	430073131100	14-17D-12-15	GAS
430073118700	3-22-12-15	GAS	430073131200	16-18D-12-15	GAS
430073118600	7-22D-12-15	GAS	430073132800	3-21D-12-15	GAS
430073118800	5-22D-12-15	GAS	430073131500	4-18-12-15	GAS
430073135800	13-15D-12-15	GAS	430073130800	8-17D-12-15	GAS
430073119200	9-18D-12-15	GAS	430073130700	10-17D-12-15	GAS
430073118400	11-17D-12-15	GAS	430073131300	8-18D-12-15	GAS
430073119700	9-20D-12-15	GAS	430073131700	6-18D-12-15	GAS
430073119400	16-27D-12-15	GAS	430073145900	10-16D-12-15	GAS
430073119500	12-27D-12-15	GAS	430073132100	16-17D-12-15	GAS
430073118900	11-15D-12-15	GAS	430073132400	14-16D-12-15	GAS
430073125900	4-25D-12-15	GAS	430073132900	4-21D-12-15	GAS
430073126000	12-25D-12-15	GAS	430073136400	5A-27D-12-15	GAS
430073128300	2-35-12-15	GAS	430073136800	1A-28D-12-15	GAS
430073128500	4-35D-12-15	GAS	430073136300	16X-21D-12-15	GAS
430073128400	10-26D-12-15	GAS	430073140100	4A-27D-12-15	GAS
430073125700	11-18D-12-15	GAS	430073139300	14A-18D-12-15	GAS
430073125800	11-20D-12-15	GAS	430073139500	15A-18D-12-15	GAS
430073122600	2-36-12-15	GAS	430073139600	16A-18D-12-15	GAS
430073122700	4-36-12-15	GAS	430073145800	15A-16D-12-15	GAS
430073123800	13-22-12-15	GAS	430073146100	13A-16D-12-15	GAS
			430073146000	11A-16D-12-15	GAS

UWI/API	Well	Status
430073148000	5A-16D-12-15	LOC
430073148500	9A-16D-12-15	LOC
430073147900	4A-16D-12-15	LOC
430073148100	3A-16D-12-15	LOC
430073147700	6A-16D-12-15	LOC
430073148400	16A-16D-12-15	LOC
430073151600	13B-16D-12-15	LOC
430073095300	12-24-12-14	SWD
430073142200	7A-16D-12-15	WOC
430073142500	3-16D-12-15	WOC
430073145500	8-16D-12-15	WOC
430073142300	6-16D-12-15	WOC
430073132300	16-16D-12-15	WOC
430073142400	10A-16D-12-15	WOC
430073151500	14B-16D-12-15	WOC
430073132200	15-16D-12-15	WOC
430073147800	4-16D-12-15	WOC
430073151400	16B-16D-12-15	DRL

Status Legend

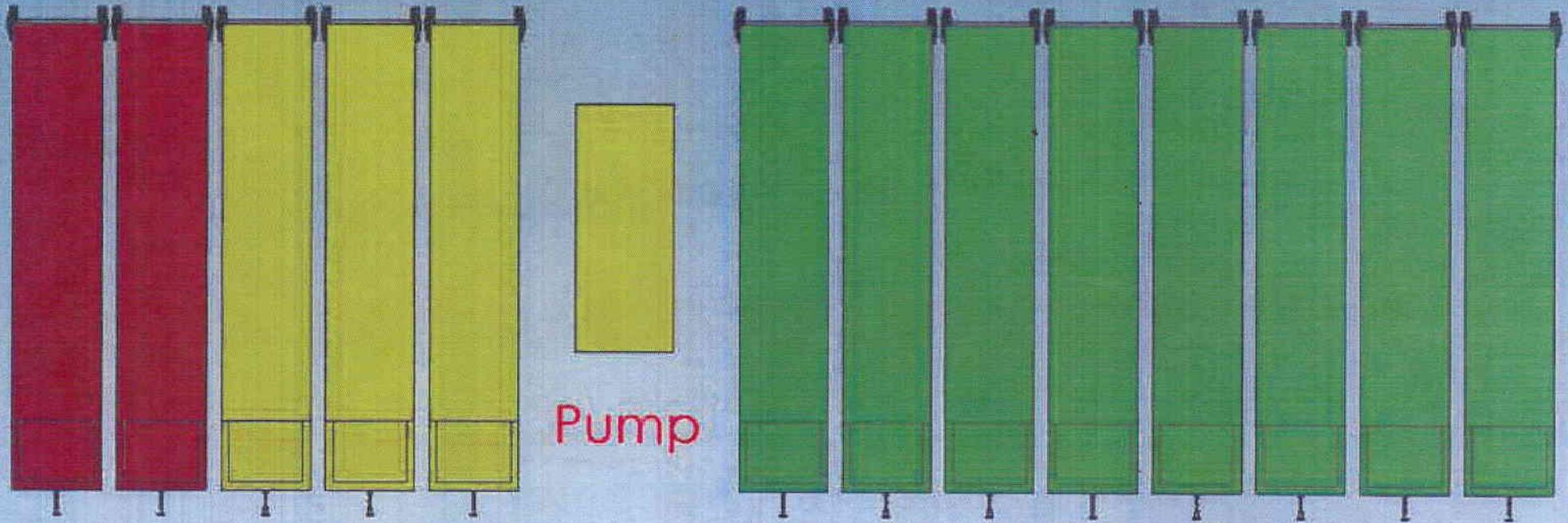
DRL	Currently Drilling
GAS	Currently Producing
LOC	2010 Location
SWD	Salt Water Disposal
WOC	Waiting on Completion

Yellow indicates state wells that will be completed in 2010 using treated Prickly Pear Unit water. Water could come from any of these wells to be used in treatment process and reused for state well completions.

Inlet

Weir Tanks/Treatment

Treated Water



2010 STATE WELL COMPLETIONS

Uinta Basin

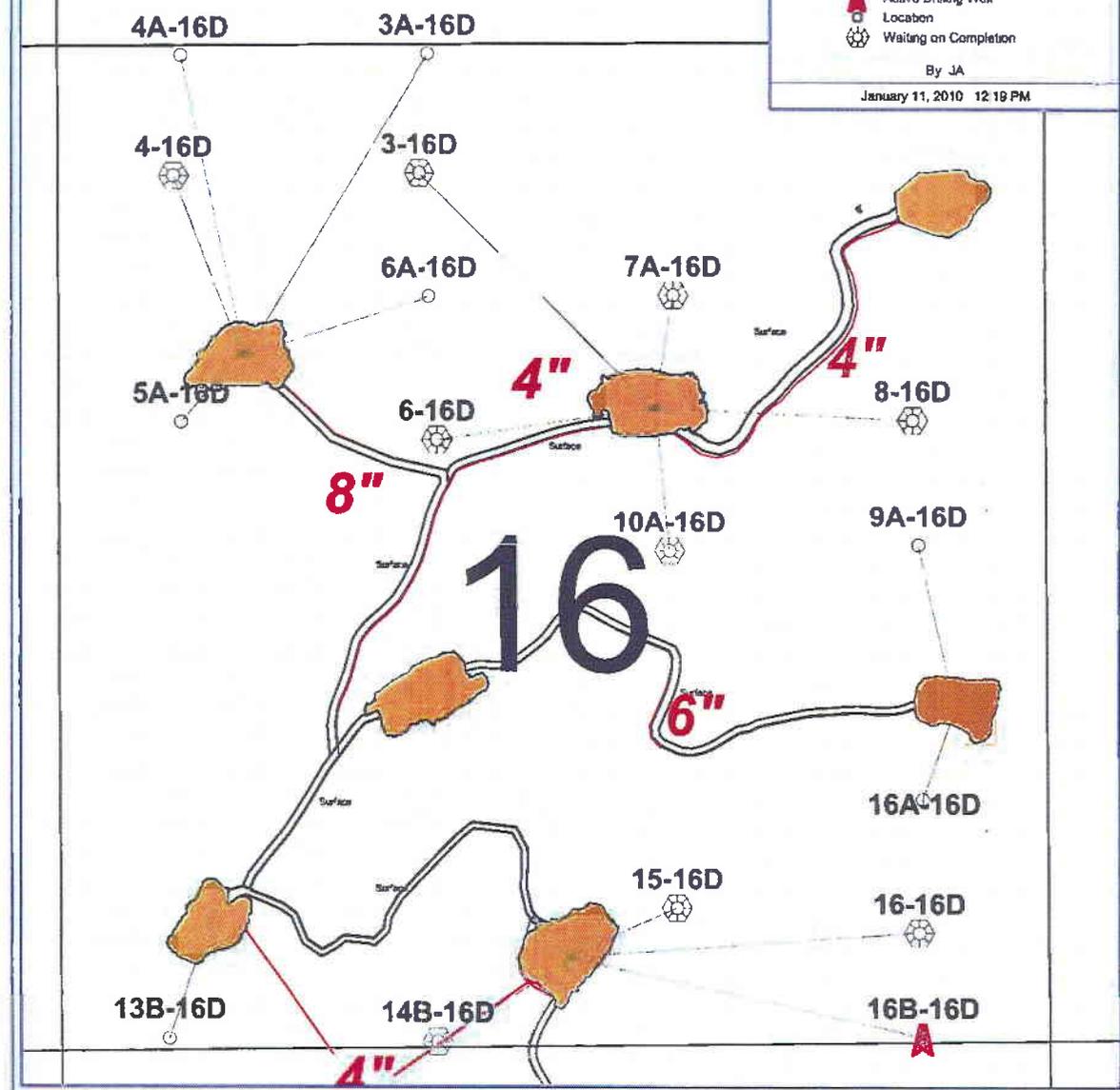
West Tavaputs
Prickly Pear Section 16



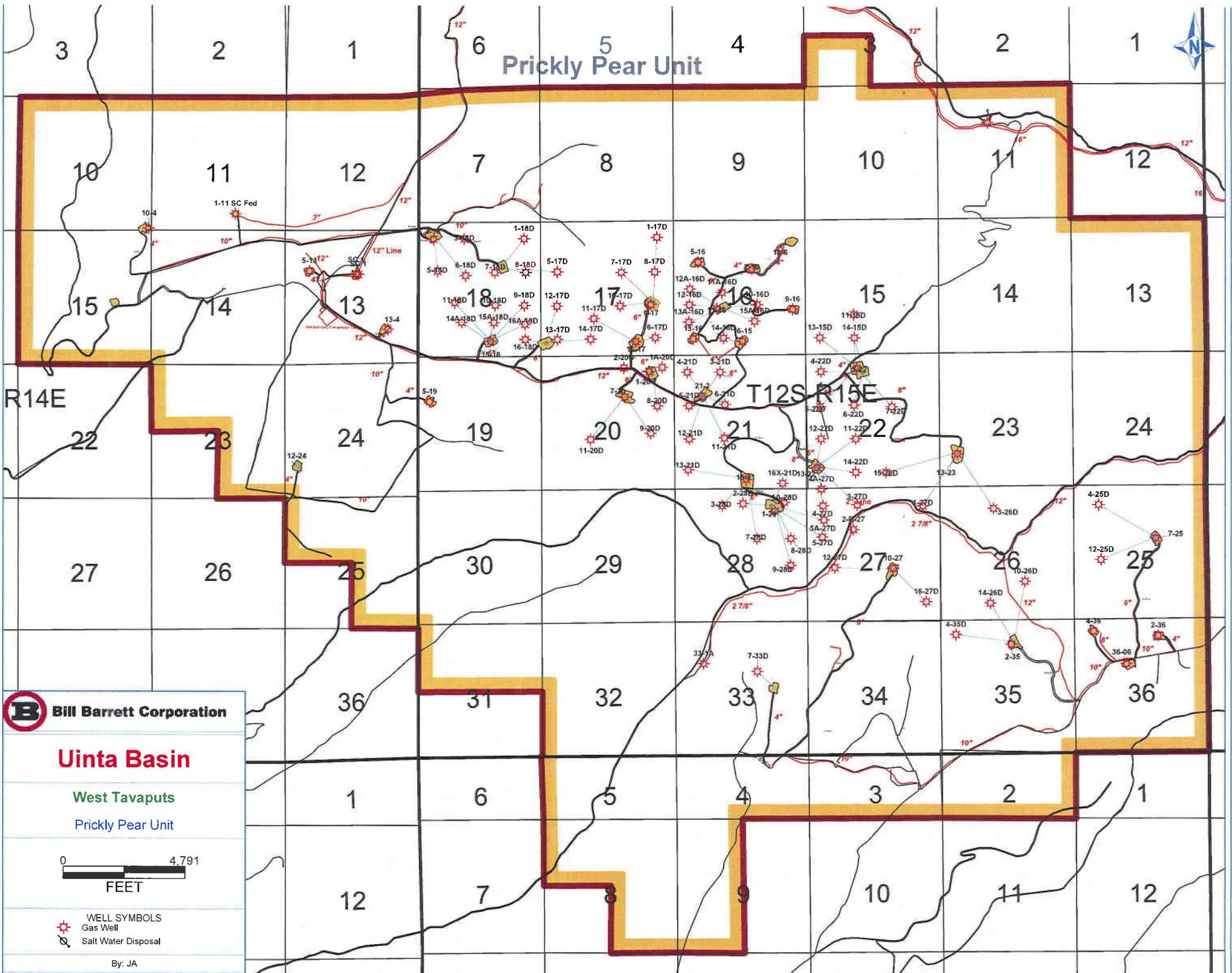
- WELL SYMBOLS
▲ Active Drilling Well
□ Location
⊗ Waiting on Completion

By JA

January 11, 2010 12:18 PM



Prickly Pear Unit



 **Bill Barrett Corporation**

Uinta Basin

West Tavaputs

Prickly Pear Unit

0 4.791
FEET

WELL SYMBOLS
Gas Well
Salt Water Disposal

By: JA

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 04049
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PETERS POINT U FED 2-36D-12-16
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007310100000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2647 FSL 0898 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 36 Township: 12.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: PETER'S POINT COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/9/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Workover-change in flow

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted as notification that Bill Barrett Corporation will move to this location to perform a workover in an attempt to enhance production. The workover procedure is attached. If you have any questions or need further information, please call me at 303-312-8134.

Accepted by the Utah Division of Oil, Gas and Mining

Date: June 09, 2010

By: *Don K. [Signature]*

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 6/7/2010

WORKOVER PROCEDURE
Peter's Point Unit Federal 2-36D-12-15
CVR Installation Procedure "Change of lift system"

*It is imperative that as little fluid as possible is pumped on this well while performing this procedure.

3-1/2" Ultra Flush Est – 1,000'

2-3/8" EUE Est – 5,800'

- 1.) MIRU PU & bleed casing off thru flare
- 2.) NU BOP's
- 3.) MUPU 2-3/8" tbg & TIH to PBTD (Estimated @ 8,240', last known PBTD).
 - a. Report depth to Chris Bairrington – BBC Denver 303-312-8511
- 4.) RU sand line & RIH to tag fluid. Report fluid level to BBC Denver
 - a. Fluid level will be used to determine footage of entry point for CVR system.
- 5.) TOO H w/ 2-3/8" tbg, LD BHA
-Next steps may be altered with footages dependant on fluid level depth found during tag.
- 6.) PUMU +/- 1,500' of 3.5" Ultraflush tubing (w/ pump out plug insert), change over to 2 3/8 tubing
- 7.) MIRU NALCO One Source capillary tbg unit & run 1/4" 2204 stainless steel tbg inside 3.5" ultra flush
- 8.) MU & TIH w/Injection Mandrel, Shear Jt, XN nipple, 1 jt 2-3/8" tbg, CVR sleeve (w/ sleeve intact over holes)
- 9.) MUPU & continue TIH under pressure thru hydrill w/ 2-3/8" tbg with capillary string banded to outside of tbg
 - a. Land CVR sleeve @ 6,500' +/-
- 10.) PUMU modified tbg hanger & hook up 1/4" capillary tbg to injection port
- 11.) Land tbg
- 12.) N/D bop N/U well head w/ isolation nipple between donut & B2 adapter flange on bottom of tree
- 13.) RU N2 foam unit & pump out bottom plug. Continue foaming down tbg up backside for 2 hours to evacuate all liquids
- 14.) Immediately MIRU SL unit, RIH & pull CVR sleeve (same day as foam unit evacuates the backside)
- 15.) RIH & set XN-plug
- 16.) RDMOL flowing well up tbg to sales

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 04049
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2647 FSL 0898 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 36 Township: 12.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: PETER'S POINT COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/12/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
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	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Workover-change in flow

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to provide details of the workover completed in an attempt to enhance production by changing out the lift system. Details of the workover are attached.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 June 21, 2010

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 6/17/2010	

Peter's Point #2-36D-12-16 6/9/2010 00:00 - 6/10/2010 00:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31010	UT	Carbon	West Tavaputs	Released for Work		Reconfigure Tubing/Components

Time Log Summary

Safety Meeting, discuss operations for day, PPE, rigging up, hammering, communication, picking up tubing, trapped pressure, Energized fluids - 0.25, Moving Nabors Service rig and support equipment from Peters Point 16-27 to This location - 1.75, Spot in and rig up Nabors Service rig and support equipment, Blowing Well down to blow down tank while rigging up, Unload and strap 124 jts 2 3/8" tubing - 3, Unseat hanger (Wellhead Inc) TIH picking up 2 3/8" tubing to PBTD, tagged fill @ 8120' POOH with 10 jts, Rig up sand line and RIH for fluid level tag estimated fluid level @ 4300' POOH with sand-line RD swab lubricator - 2.5, TOO with 2 3/8" Tubing stand 100 jts in Derrick Lay down 159 jts Had 1 jt more in hole than tubing schematic showed given this tagged fill @ 8157', Close and lock blind rams secure well for night - 4, Prep to run 3 1/2" UFJ - 1, WSI location secured SDFN - 11.5

Peter's Point #2-36D-12-16 6/10/2010 00:00 - 6/11/2010 00:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31010	UT	Carbon	West Tavaputs	Released for Work		Reconfigure Tubing/Components

Time Log Summary

Flowing to sales Waiting on 3 1/2" UFJ to arrive on location - 0.75, Safety Meeting, discuss operations for day, PPE, Unloading and loading tubing, Picking up tubing off pipe rack, drifting tubing, Communication - 0.25, Flowing to sales up casing, Prep to run 3 1/2" UFJ, Waiting on UFJ to arrive location - 2, Load out extra 2 3/8" off pipe Rack, Off load 3 1/2" UFJ and strap - 1, P/U 1 jt 3 1/2" 9.2# J55 UFJ install Crouse Plug in bottom secure in place with Duct tape has only friction fit with O'rings TIH with 29 more jts UFJ (966.20' - 30 jts total) 1 jt 2 3/8" L80 close and lock pipe rams - 1.5, Service rig, change out flange on production tree for ported one - 1.5, Flowing to sales up casing FCP- 250#, MMCF/day 0.450, Choke 64/64 - 17

Peter's Point #2-36D-12-16 6/11/2010 00:00 - 6/12/2010 00:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31010	UT	Carbon	West Tavaputs	Released for Work		Reconfigure Tubing/Components

Time Log Summary

Flowing to sales up casing no activity - 0.75, Safety Meeting, discuss operations for day, PPE, suspended loads, picking up tubing, Energized fluids, Hammering - 0.25, R/U cap string equipment RIH with (955')-1/4" Stainless 2204 grade cap string (1 1/4" sinker bar 4.35' atomizer on bottom) inside 3 1/2" UFJ, MU cross-over Injection sub tie 1/4" stainless to inside and outside MU 2 3/8" tubing and band 1/4" stainless to outside one band under each collar, MU 7 1/16" x 2 3/8" EUE 8rd Hanger, open up annular and land hanger, Screw in Lock Downs, TIW installed on tubing while ND BOPE and NU production tree

Equipment order in hole

KB - 18' Adjusted

7 1/16" X 2 3/8" Hanger - 0.63" (Wellhead Inc)

184 Joints 2 3/8" EUE L80 8rd - (@ 5771.01')

CVR Jt - 4.60' - (depth 5790')

1 jt 2 3/8" L80 - 31.68'

XN-nipple 1.875 profile- 1.79 No-Go- 1.21' (@ 5826')

Cap string mandrel - 1.83'

Shear sub - 0.68'

2 3/8" N80 EUE 8rd pup jt - 2.17'

3 1/2" Ultra Flush x 2 3/8" EUE 8rd- 0.83'

3 1/2" Ultra Flush 28 jts - (966.20')

EOT @ 6798.94' - 4.5, RU, Fat Dog foam unit start pumping 12:20 down tubing 7 gpm 990 scfm @ 850# and taking returns up casing @ 12:50 Well coming around return pressure @ 82#, Cut water and continue to blow well around with Nitrogen 990 scfm @ 800#, Rigging down Nabors Service rig and support equipment while blowing well around, @ 14:30 shut down foam unit returns looking dry pressures stabilized 600# tubing and 210# casing, shut down and Rig down foam unit continue to flow casing to blow down tank Recovered 55 bbls fluid during blow around - 2.5, Rig up Delsco slick-line unit RIH and pull CVR sleeve @ 5790' POOH break out CVR sleeve, MU RIH with plug for XN-nipple set plug in 2 3/8" XN-nipple @ 5826' POOH, shut in casing, send tubing to Blow down tank for 15 minutes pressure fell off to strong blow monitor tubing for flow watched 15 minutes more still just strong blow close in blow down tank Open to sales pressure climbed to 160# and leveled off not enough pressure to over-come line pressure, SICP 360# - 2, Montor pressure build up while moving rig to 14-26D well, SITP- 158# steady now flow, SICP 360# Intermitent flow down sales line open tubing to blow down again to see if any fluid would unload, left open for 40 minutes no fluid blew down to light blow, set up to flow to sales up tubing see if over comes line pressure thru night - 1.5, Set to flow to sales up tubing location secured SDFN - 12.5

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/1/2014

FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134	TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500
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CA No.		Unit:		Peter Point				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	Federal	GW	APD
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	Federal	GW	APD
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	Federal	GW	APD
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	Federal	GW	APD
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	Federal	GW	APD
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	Federal	GW	OPS
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 9-6D-13-17	6	130S	170E	4300750120	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 14-6D-13-17	6	130S	170E	4300750121	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 15-6D-13-17	6	130S	170E	4300750122	2470	Federal	Federal	GW	OPS
PETERS POINT UF 2-7D-13-17	6	130S	170E	4300750149	2470	Federal	Federal	GW	OPS
PETERS POINT UF 1-7D-13-17	6	130S	170E	4300750150	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-7D-13-17	6	130S	170E	4300730859	14692	Federal	Federal	GW	P
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-6-13-17	6	130S	170E	4300730982	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-6D-13-17	6	130S	170E	4300731004	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-31D-12-17	6	130S	170E	4300731005	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470	Federal	Federal	GW	P
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470	Federal	Federal	GW	P
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-12D-13-16	2	130S	160E	4300731049	14692	Federal	State	GW	P
PETERS POINT U FED 2-12D-13-16	6	130S	170E	4300731158	14692	Federal	Federal	GW	P
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470	Federal	Federal	GW	P
PPU FED 15-6D-13-17	6	130S	170E	4300731261	16103	Federal	Federal	GW	P
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	Federal	GW	P
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	Federal	GW	P
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	Federal	GW	P
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	Federal	GW	P
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	Federal	GW	P
PPU FED 7-1D-13-16 ULTRA DEEP	6	130S	170E	4300731293	14692	Federal	Federal	GW	P
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470	Federal	Federal	GW	P
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470	Federal	Federal	GW	P
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470	Federal	Federal	GW	P
PPU FED 2-7D-13-17 DEEP	6	130S	170E	4300731326	14692	Federal	Federal	GW	P
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470	Federal	Federal	GW	P
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470	Federal	Federal	GW	P
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470	Federal	Federal	GW	P
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470	Federal	Federal	GW	P
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470	Federal	Federal	GW	P
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470	Federal	Federal	GW	P
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470	Federal	Federal	GW	P
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470	Federal	Federal	GW	P
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470	Federal	Federal	GW	P
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470	Federal	Federal	GW	P
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470	Federal	Federal	GW	P
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470	Federal	Federal	GW	P
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470	Federal	Federal	GW	P
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470	Federal	Federal	GW	P
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470	Federal	Federal	GW	P
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470	Federal	Federal	GW	P
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470	Federal	Federal	GW	P
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470	Federal	Federal	GW	P
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470	Federal	Federal	GW	P
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470	Federal	Federal	GW	P
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470	Federal	Federal	GW	P
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470	Federal	Federal	GW	P
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470	Federal	Federal	GW	P
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470	Federal	Federal	GW	P
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470	Federal	Federal	GW	P
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470	Federal	Federal	GW	P
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470	Federal	Federal	GW	P
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470	Federal	Federal	GW	P
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470	Federal	Federal	GW	P
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-6D-13-17	6	130S	170E	4300750119	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-31D-12-17	6	130S	170E	4300750123	2470	Federal	Federal	GW	P
PETERS POINT UF 12-5D-13-17	6	130S	170E	4300750151	2470	Federal	Federal	GW	P
PETERS POINT UF 13-5D-13-17	6	130S	170E	4300750152	2470	Federal	Federal	GW	P
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347	Federal	Federal	GW	P
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350	Federal	Federal	GW	P
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346	Federal	Federal	GW	P
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348	Federal	Federal	GW	P
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470	Federal	Federal	GW	P
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349	Federal	Federal	GW	P
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470	Federal	Federal	GW	P
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470	Federal	Federal	GW	P
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470	Federal	Federal	GW	P
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470	Federal	Federal	GW	P
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	Federal	GW	S
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470	Federal	Federal	GW	S

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
(see attached well list)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
(see attached well list)

2. NAME OF OPERATOR:
ENERVEST OPERATING, LLC

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002

PHONE NUMBER:
(713) 659-3500

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: (see attached well list)

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2014</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008371)

BILL BARRETT CORPORATION

Duane Zavadil NAME (PLEASE PRINT)

[Signature] SIGNATURE

Senior Vice President -
EH&S, Government and Regulatory Affairs

N2115

ENERVEST OPERATING, LLC

RONNIE L YOUNG NAME (PLEASE PRINT)

[Signature] SIGNATURE
DIRECTOR - REGULATORY

N4040

NAME (PLEASE PRINT) RONNIE YOUNG

SIGNATURE [Signature]

TITLE DIRECTOR - REGULATORY

DATE 12/10/2013

(This space for State use only)

APPROVED

JAN 28 2014 4:00 PM

DIV. OIL, GAS & MINING

[Signature]

(See Instructions on Reverse Side)

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

UDOGM CHANGE OF OPERATOR WELL LIST

STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719 State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794 State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068 Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103 Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470 Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470 Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470 Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470 Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069 State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692 Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794 Federal	GW	P	PRICKLY PEAR

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PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

UDOGM CHANGE OF OPERATOR WELL LIST

PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

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PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR