

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU 73671

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA Agreement, Name and No.
PRICKLY PEAR UNIT

8. Lease Name and Well No.
Prickly Pear Unit Fed #8-33-12-15

9. API Well No.
~~pending~~ **43-007-30985**

10. Field and Pool, or Exploratory
~~Prickly Pear Unit/Leasavale~~ **Nine miles Canyon**

11. Sec., T. R. M. or Blk. and Survey or Area
Section 33-T12S-R15E S.L.B.&M.

12. County or Parish
Carbon

13. State
UT

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
BILL BARRETT CORPORATION

3a. Address **1099 18th Street, Suite 2300 Denver CO 80202** 3b. Phone No. (include area code)
(303) 312-8120

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **SW/4 NE/4 2596' FNL x 1348' FEL 39.73034**
At proposed prod. zone **same 565411X 4397899Y -110.23672**

14. Distance in miles and direction from nearest town or post office*
approximately 40 miles northeast of Wellington, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **2596'**

16. No. of acres in lease
1440

17. Spacing Unit dedicated to this well
160 acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **approx. 3000'**

19. Proposed Depth
10,000'

20. BLM/BIA Bond No. on file
Nationwide Bond #WYB000040

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
7255' ungraded ground

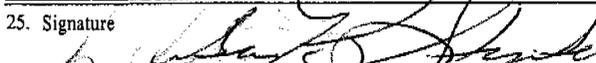
22. Approximate date work will start*
08/15/2004

23. Estimated duration
60 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Debra K. Stanberry** Date **06/30/2004**

Title **Permit Specialist**

Approved by  Name (Printed/Typed) **BRADLEY G. HILL** Date **07-15-04**

Title **ENVIRONMENTAL SCIENTIST III**

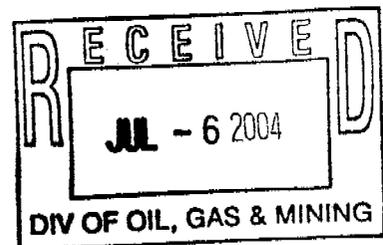
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this Action is Necessary

CONFIDENTIAL



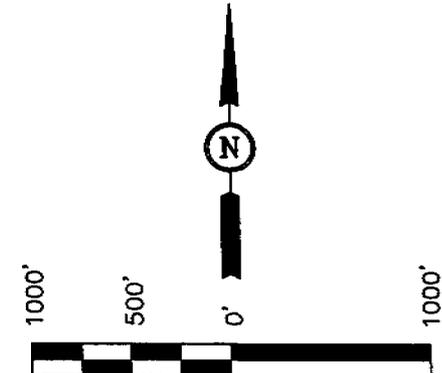
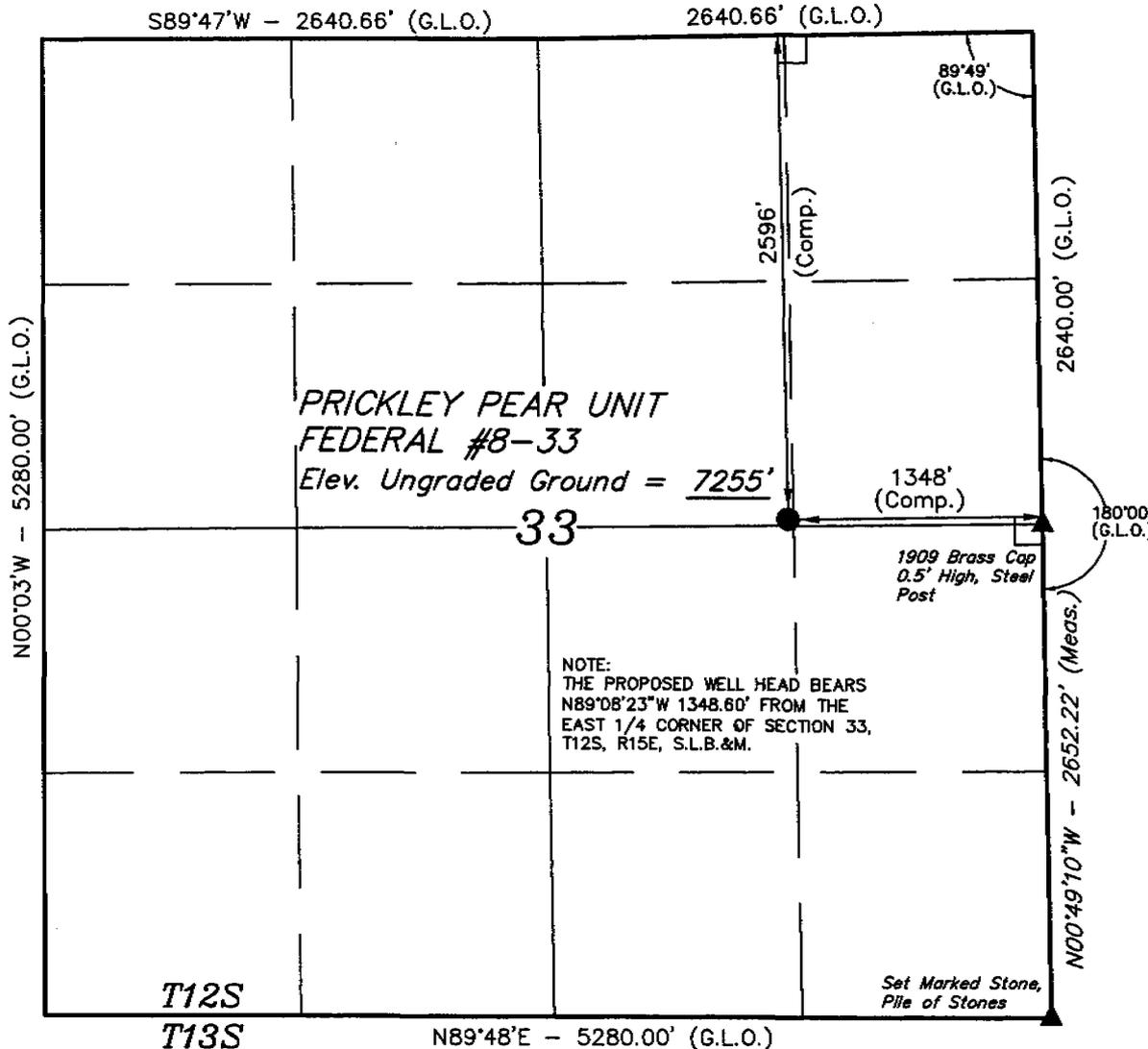
T12S, R15E, S.L.B.&M.

BILL BARRETT CORPORATION

Well location, PRICKLEY PEAR UNIT FEDERAL #8-33, located as shown in the SW 1/4 NE 1/4 of Section 33, T12S, R15E, S.L.B.&M. Carbon County Utah.

BASIS OF ELEVATION

TRIANGULATION STATION (COTTON) LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7368 FEET.



SCALE

CERTIFICATE OF REGISTERED LAND SURVEYOR

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ROBERT E. KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 16148
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
 (NAD 83)
 LATITUDE = 39°43'49.19" (39.730331)
 LONGITUDE = 110°14'14.33" (110.237314)

UINTAH ENGINEERING & LAND SURVEYING			
85 SOUTH 200 EAST - VERNAL, UTAH 84078			
(435) 789-1017			
SCALE	1" = 1000'		DATE SURVEYED: 03-30-04
DATE DRAWN: 04-06-04		PARTY	
S.H.		T.E.	D.R.B.
WEATHER		REFERENCES	
WARM		G.L.O. PLAT	
FILE		BILL BARRETT CORPORATION	

003



Bill Barrett Corporation

June 30, 2004

RECEIVED

JUL 06 2004

DIV. OF OIL, GAS & MINING

Bureau of Land Management
Moab Field Office
82 East Dogwood
Moab, Utah 84532

ATTENTION: Mr. Eric Jones, Petroleum Engineer

RE: Application for Permit to Drill – Bill Barrett Corporation
Prickly Pear Unit Federal 8-33-12-15, SW/4 NE/4 2596' FNL x 1,348' FEL
Section 33, Township 12 South, Range 15 East, SLB&M, Carbon County, Utah

Dear Mr. Jones:

Bill Barrett Corporation respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

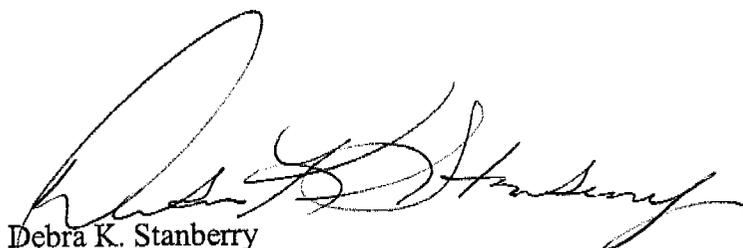
- Exhibit "A" – Survey plats, layouts and photos of the proposed well site;
- Exhibit "B" – Proposed location maps with access and utility corridors;
- Exhibit "C" – Production site layout;
- Exhibit "D" – Drilling Plan;
- Exhibit "E" – Casing design sheets, cementing recommendations, BOP and Choke Manifold diagram
- Exhibit "F" – Surface Use Plan;

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

Bureau of Land Management
Moab Field Office
Page Two

Please accept this letter as BBC's written request for CONFIDENTIAL treatment of all information contained in and pertaining to this application. Thank you in advance for your timely consideration of this application. Please feel free to contact me at (303) 3123-8120 if you have any questions or need additional information.

Sincerely,



Debra K. Stanberry
Permit Specialist

Enclosures

cc: Bureau of Land Management
Price Field Office
125 South 600 West
Price, Utah 84078
Attention: Mr. Don Stephens

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801
Attention: Ms. Diana Whitney

TEN POINT PLAN

BILL BARRETT CORPORATION

PRICKLY PEAR UNIT FEDERAL 8-33-12-15

Surface location: SW/4 NE/4, 2596' FNL 1348' FEL, Section 33, T. 12 S., R. 15 E., S.L.B.&M.
Carbon County, Utah

1,2,3 **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<u>Formation</u>	<u>Depth</u>
Green River	surface
Wasatch	2738'*
North Horn	4618'*
Price River	6093'*
Base of Upper PR	6358'
Bluecastle	7288'*
Sego U	7628'
Castlegate	8218'*
Blackhawk	8418'*
Kenilworth	8668'*
Aberdeen	8848'*
Spring Canyon	8933'*
Mancos B	9108'
TD	10,000'

***PROSPECTIVE PAY**

Members of Lower Mesaverde formation (Kenilworth, Aberdeen & Spring Canyon) are primary objectives for oil/gas

All other formations identified "*" are secondary objectives for oil/gas

4 **Casing Program**

<u>HOLE SIZE</u>	<u>SETTING</u>	<u>DEPTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>CONDITION</u>
	<u>from</u>	<u>to</u>					
12-1/4"	surface	1,000'	9-5/8"	36#	J or K 55	ST&C	New
7-7/8"	surface	10,000'	5-1/2"	17#	N-80	LT&C	New

5 **Cementing Program**

9-5/8" Surface Casing approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft³/sx) and 180 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft³/sx) circulated to surface with 100% excess

5-1/2" Production Casing approximately 1095 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft³/sx).
Top of cement to be determined by log and sample evaluation; estimated TOC 2500'.

Bill Barrett Corporation
 Drilling Program
 Prickly Pear Unit Federal 8-33-12-15
 Carbon County, Utah
 Page Two

6. Mud Program

<u>INTERVAL</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>	<u>FLUID LOSS</u>	<u>REMARKS</u>
0 - 40'	8.3 - 8.6	27-40	--	Native Spud Mud
40 - 1000'	8.3 - 8.6	27-40	15 cc or less	Native/Gel/Lime
1000 - TD	8.6 - 9.5	38-46	15 cc or less	LSND/DAP

Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kick" will be available at wellsite.

7. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 - 1000'	No Pressure Control Required
1000 - TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP

Drilling spool to accommodate choke and kill lines.
 Ancillary and choke manifold to be rated at 3000 psi.

ANCILLARY EQUIPMENT AND CHOKE MANIFOLD RATED AT 3000#.
 ALL BOP AND BOPE TESTS WILL BE IN ACCORDANCE WITH THE REQUIREMENTS OF ONSHORE ORDER NO. 2.

THE BLM AND THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING WILL BE NOTIFIED 24 HOURS IN ADVANCE OF ALL BOP PRESSURE TESTS.

8. Auxiliary equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated; drill stem tests may be run on shows of interest
Sampling	30' to 50' samples; surface casing to TD Preserve samples all show intervals
Surveys	Run every 1000' and on trips
Logging Program	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR all TD to surface

Bill Barrett Corporation
Drilling Program
Prickly Pear Unit Federal 8-33-12-15
Carbon County, Utah
Page Three

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 4,940 psi* and maximum anticipated surface pressure equals approximately 2,740 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

11. Drilling Schedule

Spud:	Approximately August 15, 2004
Duration:	25 days drilling time
	35 days completion time

Utah Nine Mile

Well name:
 Operator: **Bill Barrett Corporation**
 String type: **Surface**
 Location: **Uintah County**

Design parameters:

Collapse
 Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:
 Design factor 1.125

Burst:
 Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 60 °F
 Bottom hole temperature: 74 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft
 Minimum Drift: 8.750 in
 Cement top: Surface

Burst

Max anticipated surface pressure: 2,735 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 2,955 psi
 Annular backup: 9.50 ppg

Tension:
 8 Round STC: 1.60 (J)
 8 Round LTC: 1.60 (J)
 Buttress: 1.60 (J)
 Premium: 1.60 (J)
 Body yield: 1.60 (B)

Tension is based on buoyed weight.
 Neutral point: 859 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,000 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 4,935 psi
 Fracture mud wt: 10,000 ppg
 Fracture depth: 10,000 ft
 Injection pressure: 5,195 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (USD)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	0
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3613	1.32	31	453	14.64 J

Prepared by: Troy Schindler
 Bill Barrett

Phone: (303) 312-8156
 FAX: (303) 312-8195

Date: March 25, 2003
 Denver, Colorado

Remarks:
 Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

Utah Nine Mile

Well name:
 Operator: **Bill Barrett Corporation**
 String type: Production: Frac
 Location: Uintah County

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.20

Environment:

H2S considered? No
 Surface temperature: 60 °F
 Bottom hole temperature: 200 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 0,000 ft
 Minimum Drift: 4.750 in
 Cement top: 2,375 ft

Burst

Max anticipated surface pressure: 6,000 psi
 Internal gradient: 0.023 psi/ft
 Calculated BHP 6,234 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 8,559 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (USD)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	0
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	6000	8758	1.46	146	348	2.39 J

Prepared by: Troy Schindler
 Bill Barrett

Phone: (303) 312-8156
 FAX: (303) 312-8195

Date: March 25, 2003
 Denver, Colorado

Remarks:
 Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

HALLIBURTON

Job Recommendation

Surface Casing

Fluid Instructions

Fluid 1: Water Spacer
Water Spacer w/Gel

Fluid Density: 8.50 lbm/gal
Fluid Volume: 20 bbl

Fluid 2: Lead Cement - (700 - 0')
Halliburton Light Premium, 6% gel standard
2 % Calcium Chloride (Accelerator)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 12.7 lbm/gal
Slurry Yield: 1.85 ft³/sk
Total Mixing Fluid: 9.90 Gal/sk
Top of Fluid: 0 ft
Calculated Fill: 700 ft
Volume: 78.09 bbl
Calculated Sacks: 237.01 sks
Proposed Sacks: 240 sks

Fluid 3: Primary Cement - (TD - 700')
Premium Cement
94 lbm/sk Premium Cement (Cement-api)
2 % Calcium Chloride (Accelerator)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 15.8 lbm/gal
Slurry Yield: 1.16 ft³/sk
Total Mixing Fluid: 4.97 Gal/sk
Top of Fluid: 700 ft
Calculated Fill: 300 ft
Volume: 36.56 bbl
Calculated Sacks: 176.81 sks
Proposed Sacks: 180 sks

HALLIBURTON

Job Recommendation

Production Casing

Fluid Instructions

Fluid 1: Water Spacer
Water Spacer

Fluid Density: 8.40 lbm/gal
Fluid Volume: 5 bbl

Fluid 2: Reactive Spacer
SUPER FLUSH 101

Fluid Density: 10 lbm/gal
Fluid Volume: 20 bbl

Fluid 3: Water Spacer
Water Spacer

Fluid Density: 8.40 lbm/gal
Fluid Volume: 5 bbl

Fluid 4: Primary Cement - (TD - 2500')
50/50 Poz Premium, 2% gel standard

3 % KCL (Additive Material)
0.75 % Halad(R)-322 (Low Fluid Loss Control)
3 lbm/sk Silicalite Compacted (Light Weight Additive)
0.2 % FWCA (Free Water Control)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)
1 lbm/sk Granulite TR 1/4 (Lost Circulation Additive)

Fluid Weight 13.40 lbm/gal
Slurry Yield: 1.49 ft³/sk
Total Mixing Fluid: 7.06 Gal/sk
Top of Fluid: 2500 ft
Calculated Fill: 7500 ft
Volume: 290.22 bbl
Calculated Sacks: 1093.61 sks
Proposed Sacks: 1095 sks

SURFACE USE PLAN

BILL BARRETT CORPORATION

Prickly Pear Unit Federal 8-33-12-15

Surface location: SW/4 NE/4, 2596' FNL 1348' FEL, Section 33, T. 12 S., R. 15 E., .S.L.B. &M.
Carbon County, Utah

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspections for this well were conducted May 4, 2004.

1. **Existing Roads:**

- A. The proposed well site is located approximately 40 miles northeast of Wellington, Utah.
- B. Maps reflecting directions to the proposed well site have been attached at the end of Exhibit B.
- C. The use of roads under State and County Road Department maintenance is necessary to access the Prickly Pear Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- D. All existing roads will be maintained and kept in good repair during all phases of operation.
- E. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- F. Since no improvements are anticipated to the State, County or BLM access roads, no topsoil stripping will occur.
- G. An off-lease federal Right-of-Way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Prickly Pear Unit area.

2. **Planned Access Roads:**

- A. Approximately one mile of the existing two-track to this well site will need to be upgraded. In addition to this upgrade, beginning at this existing road and traveling basically due north, approximately 2600' of new access road will need to be built to the proposed well site. The access consists of entirely new disturbance and crosses no significant drainages. A road design plan is not anticipated at this time.
- B. The proposed access road will consist of a 16' travel surface within a 32' disturbed area.

Bill Barrett Corporation
Surface Use Plan
Prickly Pear Unit Federal 8-33-12-15
Carbon County, Utah
Page Two

- C. BLM approval to construct and utilize this proposed road is requested with this application.
- D. A maximum grade of 10% will be maintained throughout the project with no cuts and fills required to access the well.
- E. No turnouts are proposed since the access road is only approximately one-half mile in length and adequate site distance exists in all directions.
- F. Culvert(s) will be installed as necessary. Adequate drainage structures will be incorporated into the remainder of the road.
- G. No surfacing material will come from federal or Indian lands.
- H. No gates or cattle guards are anticipated at this time.
- I. Surface disturbance and vehicular travel will be limited to the approved location access road.
- J. All access road and surface disturbing activities are within the Prickly Pear Unit and will conform to the standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development (1989).
- K. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

- A. Following is a list of existing wells within a one-mile radius of the proposed well:

i.	water wells	none
ii.	injection wells	none
iii.	disposal wells	none
iv.	drilling wells	none
v.	temp shut-in wells	1
vi.	producing wells	none
vii.	abandoned wells	none

- B. Exhibit B has a map reflecting these wells within a one-mile radius of the proposed well.

4. Location of Production Facilities:

- A. All permanent structures will be painted a flat, non-reflective Olive Black to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (SHA) may be excluded.
- B. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- C. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- D. A tank battery will be constructed on this lease; it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- E. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- F. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- G. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- H. A gas pipeline is associated with this application and is being applied for at this time. The proposed gas pipeline corridor will leave the south side of the well site and traverse south approximately ½ mile along the west side of the proposed access road and then continue east along the existing road on the south side of the road another mile and then ties into the proposed 10" pipeline applied for under separate cover, ROW UTU 59970. Approximately 500 feet of 4" steel pipeline (coming off the well pad) and 7900 feet of 8" steel pipeline would be laid on the surface to tie into ROW UTU 59970

- I. The gas pipeline will be a 4" steel surface line coming off the well pad and running approximately 500' in length. At that point an 8" steel surface line will begin and run approximately 7900' in length to tie into BBC's proposed 10" line under ROW UTU 59970 in Section 3-T13S-R15E. BBC requests a 40' wide utility corridor to facilitate the staging of this pipeline construction. All surface disturbing activities will be within the Prickly Pear Unit.
- J. BBC intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. BBC intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- A. Bill Barrett Corporation will utilize an existing water well located on BLM lands in the SW/4 SE/4 Section 13-T12S-R14E. BBC was granted this authorization by the State of Utah Application Number 90-1826 (T74077) on August 20, 2002.

6. Source of Construction Material:

- A. The use of materials will conform to 43 CFR 3610.2-3.
- B. No construction materials will be removed from BLM.
- C. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- A. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- B. Drill cuttings will be contained and buried on site.
- C. The reserve pit will be located outboard of the location and along the west side of the pad.
- D. The reserve pit will be constructed so as not to leak, break or allow any discharge.

- E. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt-liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations.
- F. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- G. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.
- H. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Carbon or Uintah County Landfill.
- I. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- J. After initial clean-up a 400 barrel tank will be installed to contain produced waste water.
- K. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water will be trucked to R & I Disposal, a State approved disposal facility.
- L. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- M. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- A. Garbage containers and portable toilets are the only ancillary facilities proposed in this application

9. Well Site Layout:

- A. The well will be properly identified in accordance with 43 CFR 3162.6.
- B. Access to the well pad will be from the south.
- C. The pad and road designs are consistent with BLM specifications.
- D. The pad has been staked at its maximum size of 325' x 160'; however, it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a Sundry Notice.
- E. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- F. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- G. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- H. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- I. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- J. Pits will remain fenced until site cleanup.
- K. The blooie line will be located at least 100 feet form the well head.
- L. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

- A. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.

- B. The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- C. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- D. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top-soiled and revegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- E. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- A. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3608.
- B. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3608.

12. Other Information:

- A. Montgomery Archaeological Consultants have conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Montgomery as MOAC Report No. 03-240 dated April 16, 2004.
- B. Our understanding of the results of the onsite inspection are:
 - a. No threatened and endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that required additional State or Federal approval are being crossed.

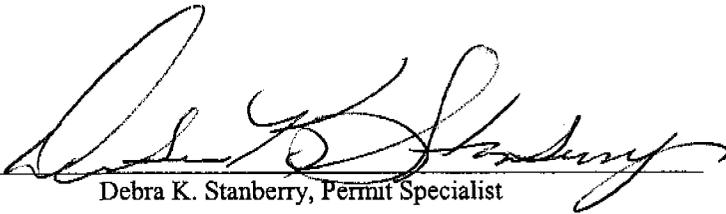
13. Operator's Representative and Certification:

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Fred Goodrich	(435) 722-3515
Company Representative (Denver)	Debra K. Stanberry	(303) 312-8120

Bill Barrett Corporation
Surface Use Plan
Prickly Pear Unit Federal 8-33-12-15
Carbon County, Utah
Page Eight

Certification:

I hereby certify that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Bill Barrett Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Date: June 30, 2004

Debra K. Stanberry, Permit Specialist

HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. PRICKLY PEAR UNIT FEDERAL 8-33-12-15 LEASE NO. UTU 73671

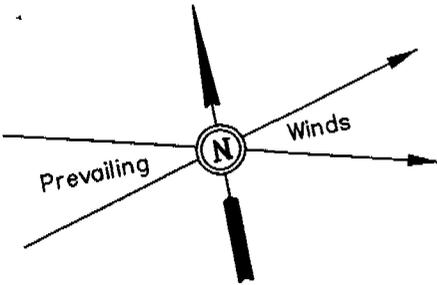
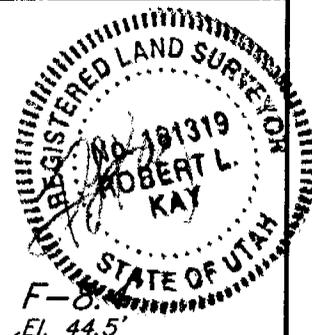
Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

BILL BARRETT CORPORATION

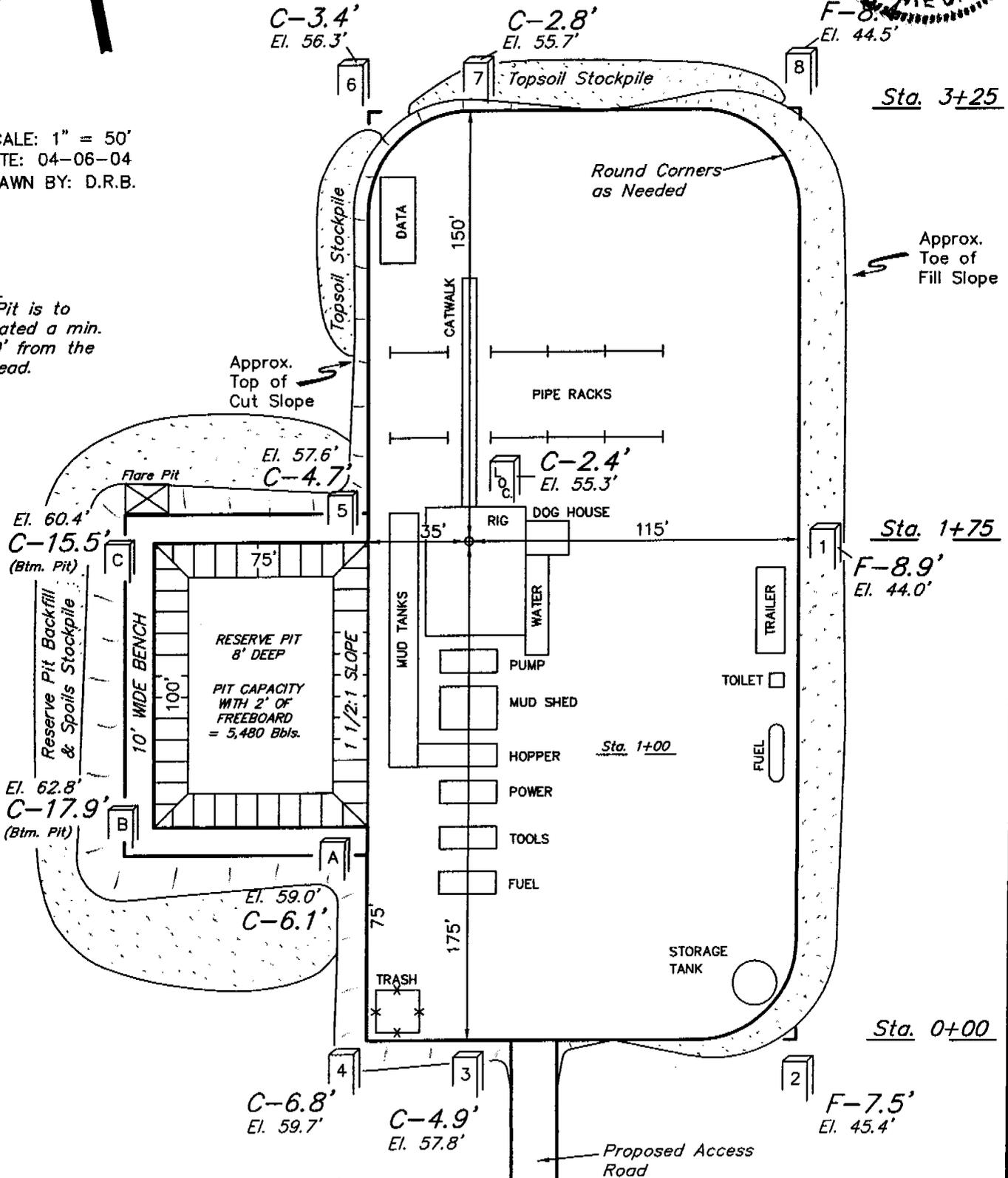
LOCATION LAYOUT FOR

PRICKLY PEAR UINT #8-33
SECTION 33, T12S, R15E, S.L.B.&M.
2596' FNL 1348' FEL



SCALE: 1" = 50'
DATE: 04-06-04
DRAWN BY: D.R.B.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 7255.3'
Elev. Graded Ground at Location Stake = 7252.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

BILL BARRETT CORPORATION

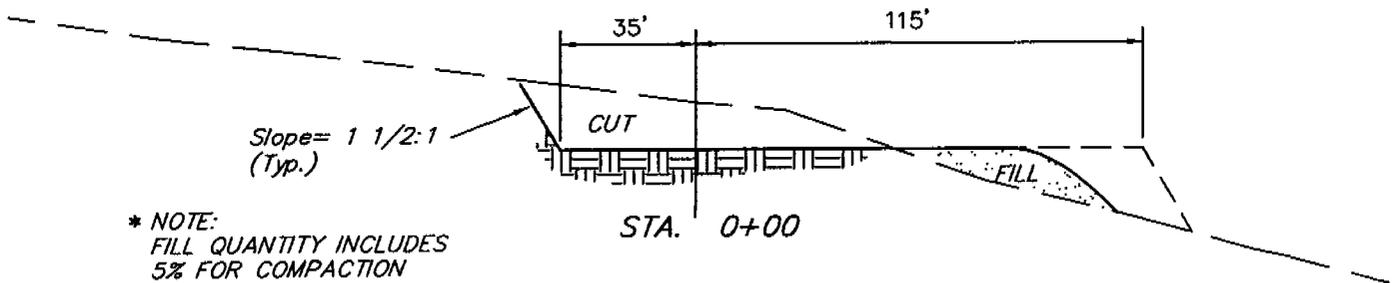
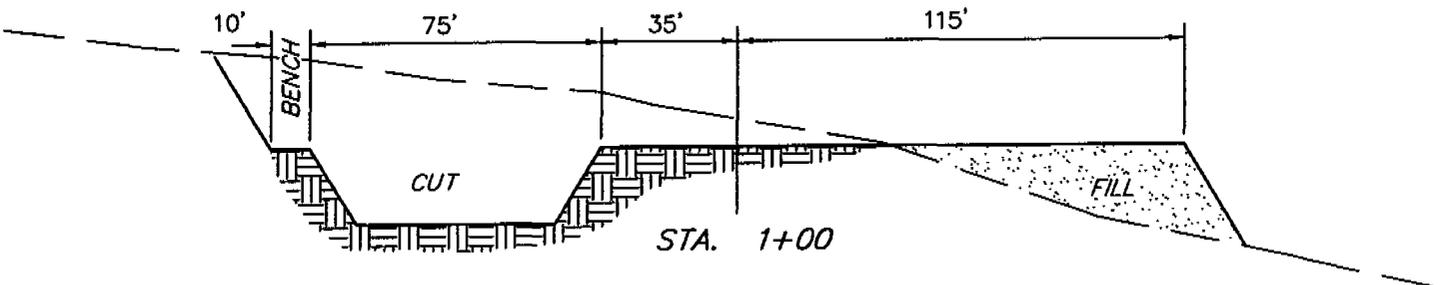
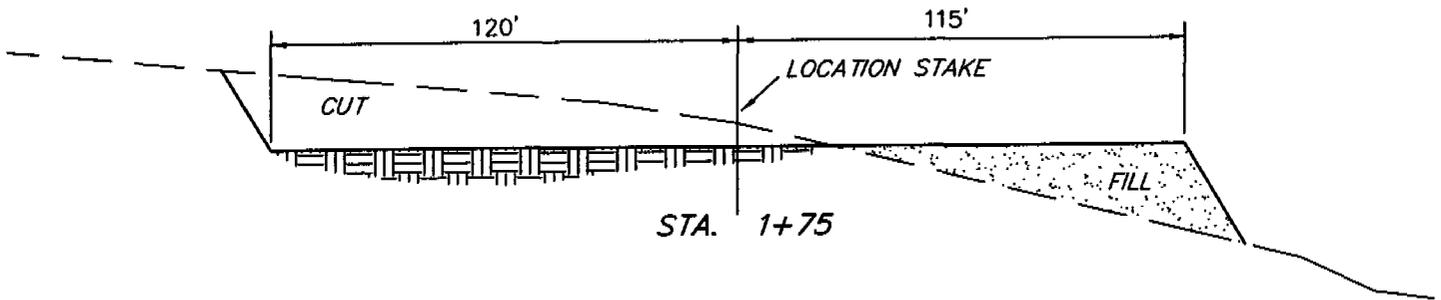
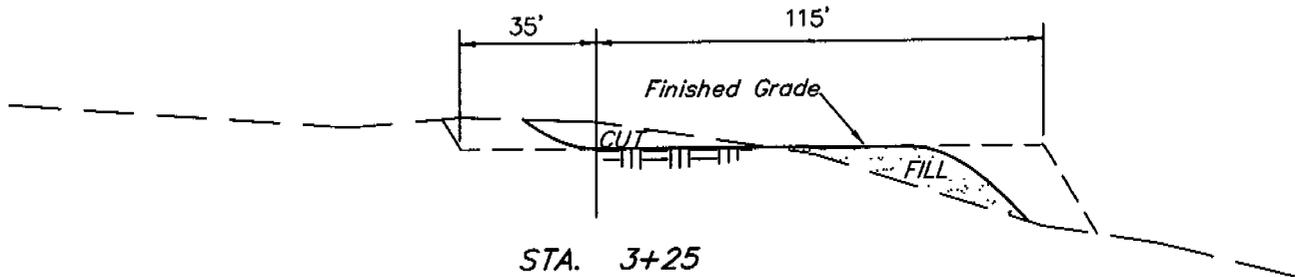
TYPICAL CROSS SECTIONS FOR

PRICKLY PEAR UINT #8-33
SECTION 33, T12S, R15E, S.L.B.&M.
2596' FNL 1348' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 04-06-04
DRAWN BY: D.R.B.



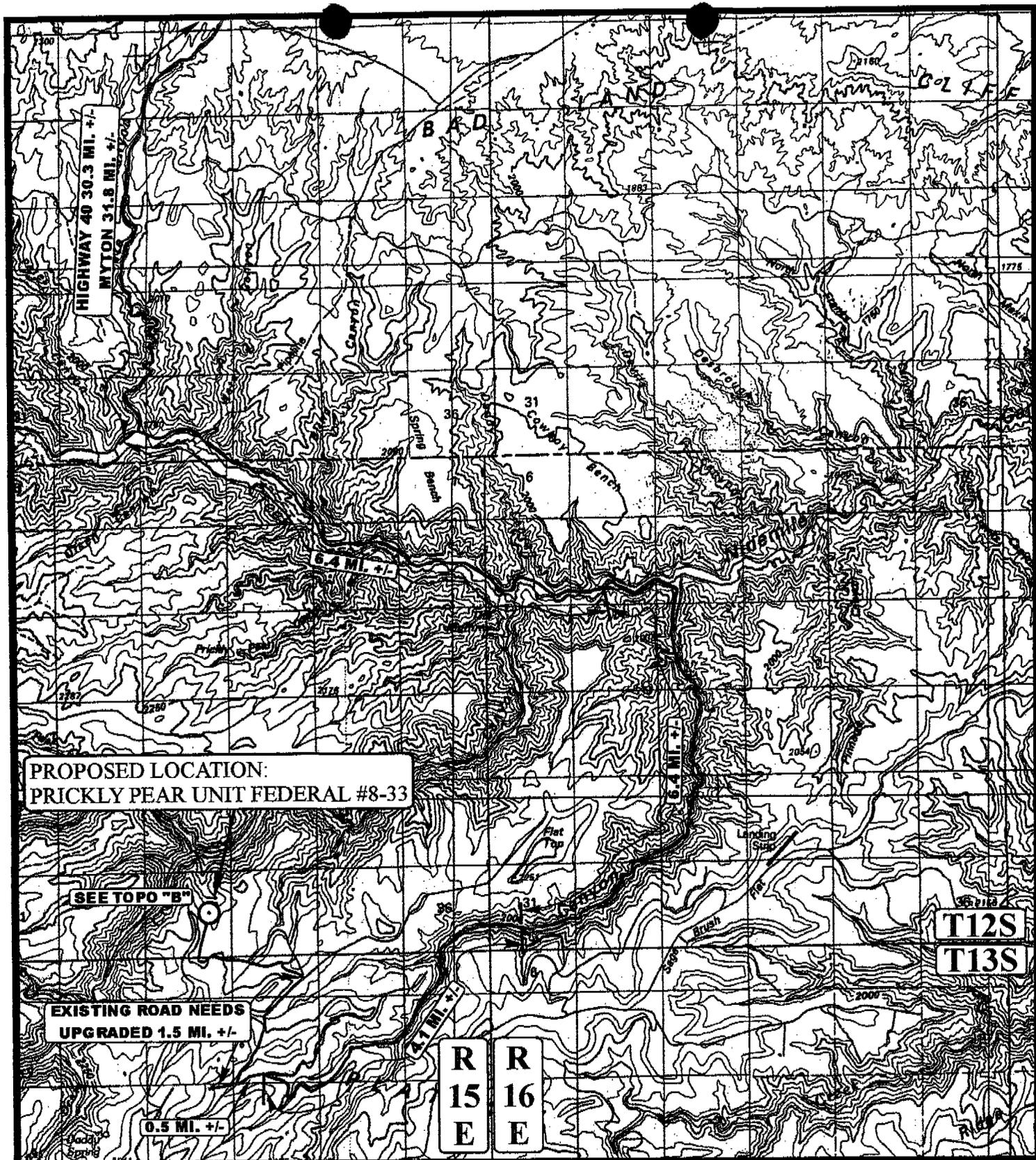
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,340 Cu. Yds.
Remaining Location	= 6,650 Cu. Yds.
TOTAL CUT	= 7,990 CU.YDS.
FILL	= 5,820 CU.YDS.

EXCESS MATERIAL	= 2,170 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,170 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
PRICKLY PEAR UNIT FEDERAL #8-33**

SEE TOPO "B"

**EXISTING ROAD NEEDS
UPGRADED 1.5 MI. +/-**

R 15 E **R 16 E**

T12S
T13S

0.5 MI. +/-

LEGEND:

⊙ PROPOSED LOCATION



BILL BARRETT CORPORATION

**PRICKLY PEAR UNIT FEDERAL #8-33
SECTION 33, T12S, R15E, S.L.B.&M.
2596' FNL 1348' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

4 MONTH **1** DAY **04** YEAR

SCALE: 1:100,000 **DRAWN BY: J.L.G.** **REVISED: 00-00-00**



R
15
E

PROPOSED LOCATION:
PRICKLY PEAR UNIT FEDERAL #8-33

PROPOSED ACCESS 0.5 MI. +/-

T12S
T13S

EXISTING ROAD NEEDS
UPGRADED 1.0 MI. +/-

PROPOSED ACCESS
FOR #16-34 0.3 MI. +/-

EXISTING ROAD NEEDS
UPGRADED 1.5 MI. +/-

HIGHWAY 40 47.2 MI. +/-
MYTON 48.7 MI. +/-

Clay Bank Spring

0.5 MI. +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING ROAD
-  EXISTING ROAD NEEDS UPGRADED



BILL BARRETT CORPORATION
PRICKLY PEAR UNIT FEDERAL #8-33
SECTION 33, T12S, R15E, S.L.B.&M.
2596' FNL 1348' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **4 1 04**
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



R
15
E

PROPOSED LOCATION:
PRICKLY PEAR UNIT FEDERAL #8-33

PROPOSED ACCESS ROAD

PROPOSED PIPELINE
FOR #16-34

#16-34

T12S

T13S

TIE-IN POINT

PROPOSED PIPELINE

PROPOSED GATHERING LINE

APPROXIMATE TOTAL PIPELINE DISTANCE = 8,400' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS



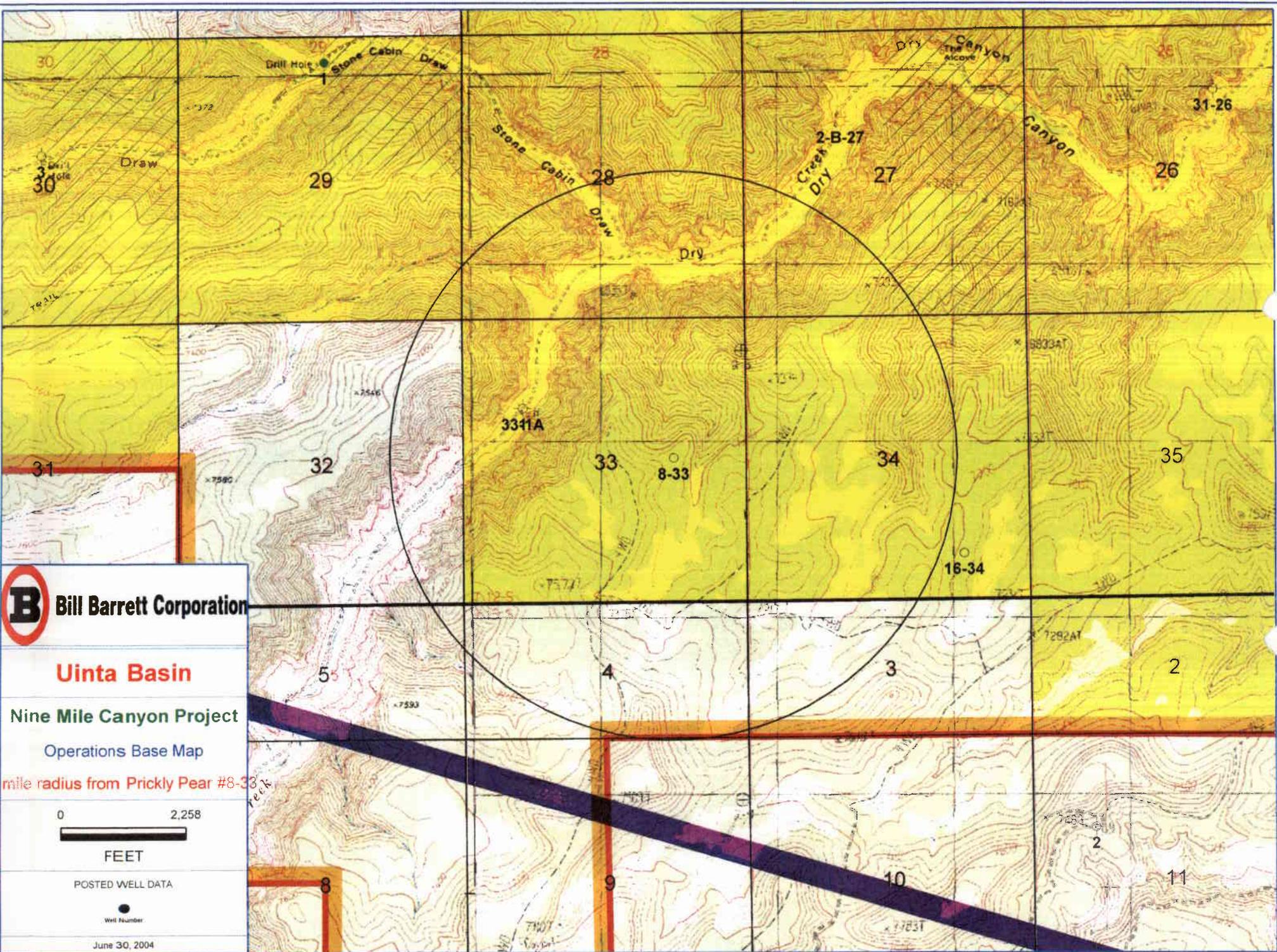
BILL BARRETT CORPORATION
PRICKLY PEAR UNIT FEDERAL#8-33
SECTION 33, T12S, R15E, S.L.B.&M.
2596' FNL 1348' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC **4 1 04**
MAP MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00





B Bill Barrett Corporation

Uinta Basin

Nine Mile Canyon Project

Operations Base Map

1-mile radius from Prickly Pear #8-33

0 2,258



FEET

POSTED WELL DATA



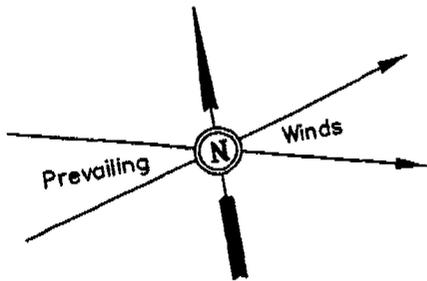
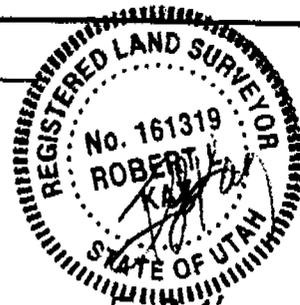
Well Number:

June 30, 2004

BILL BARRETT CORPORATION

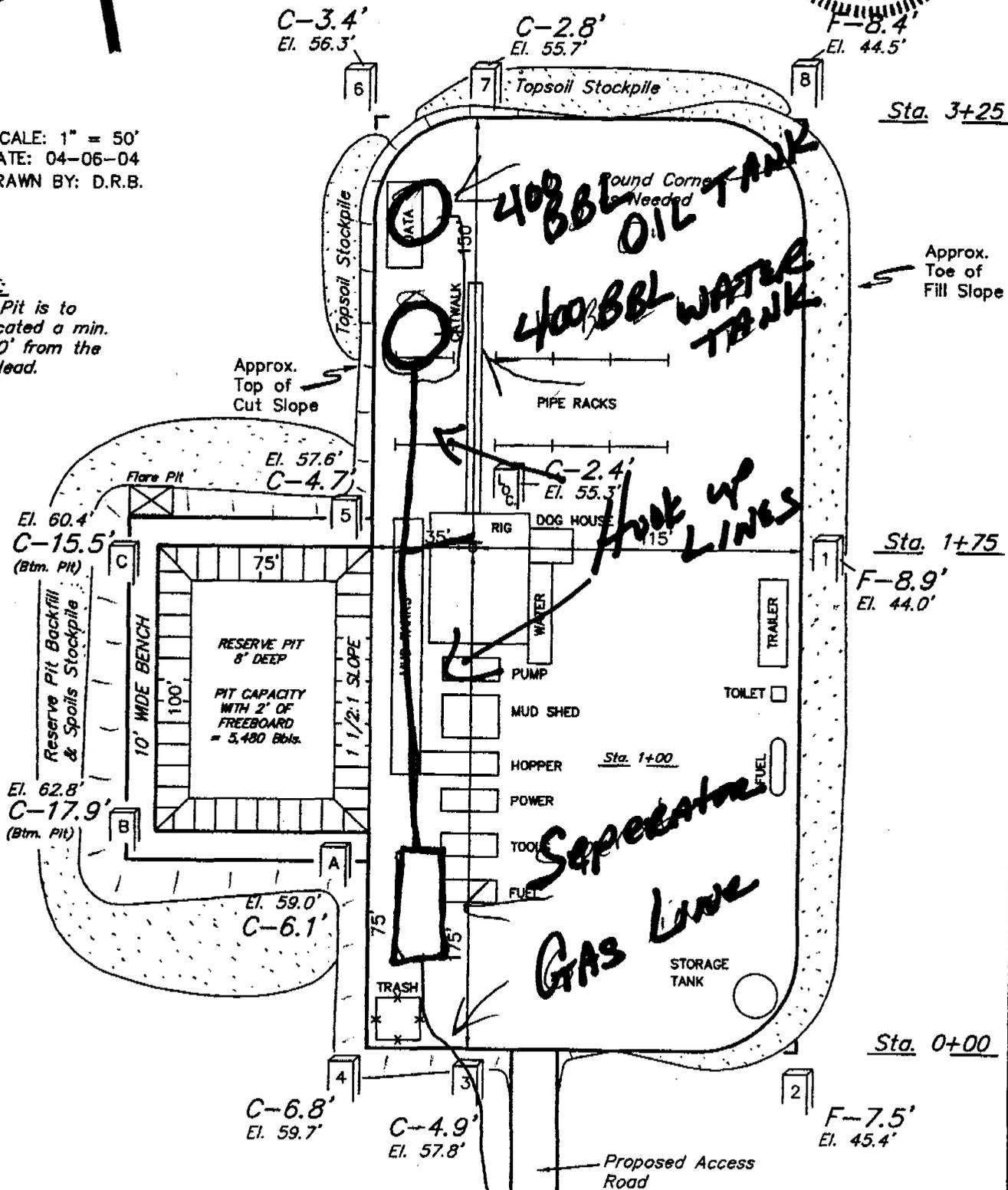
LOCATION LAYOUT FOR

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2596' FNL 1348' FEL



SCALE: 1" = 50'
DATE: 04-06-04
DRAWN BY: D.R.B.

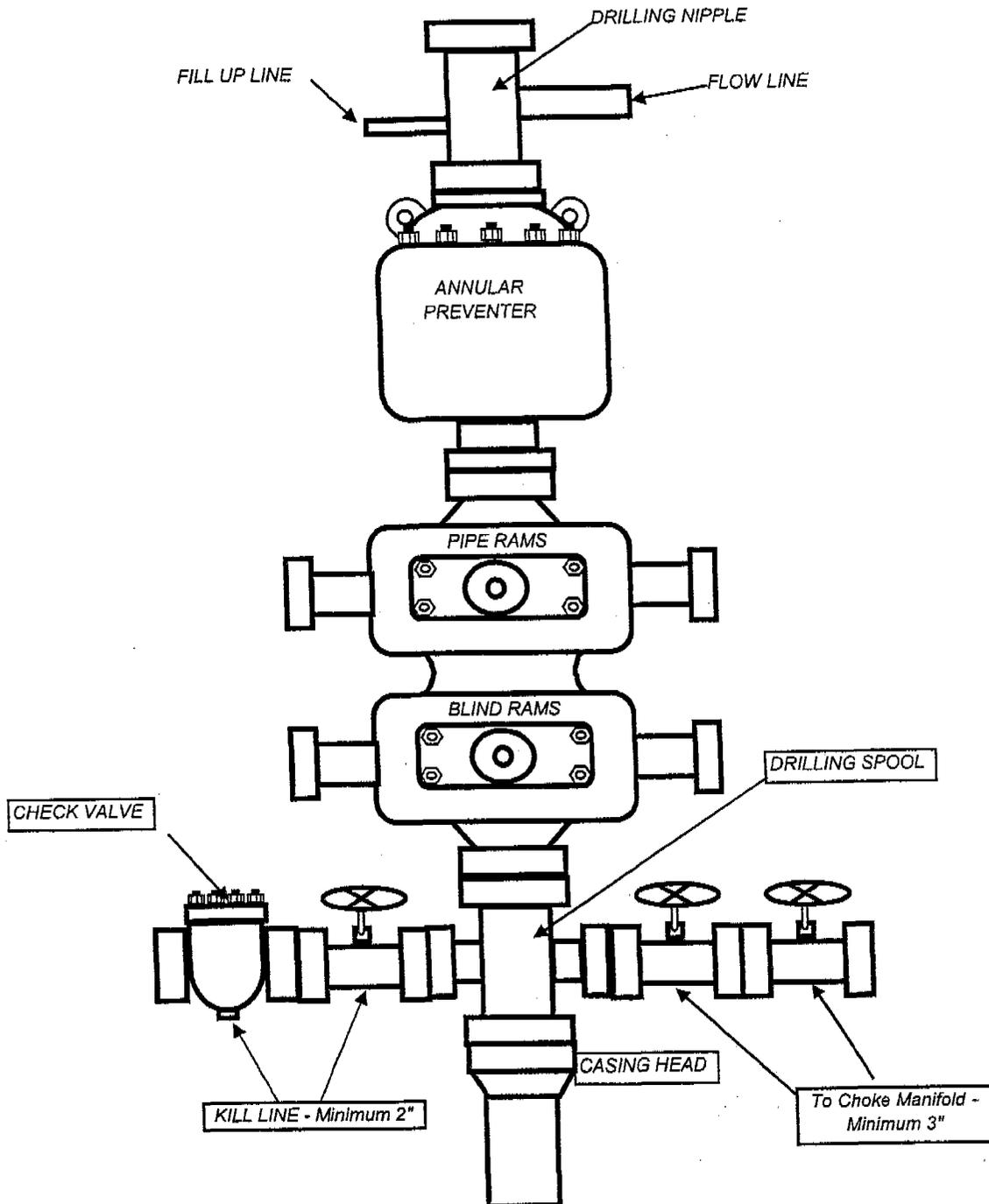
NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 7255.3'
Elev. Graded Ground at Location Stake = 7252.9'

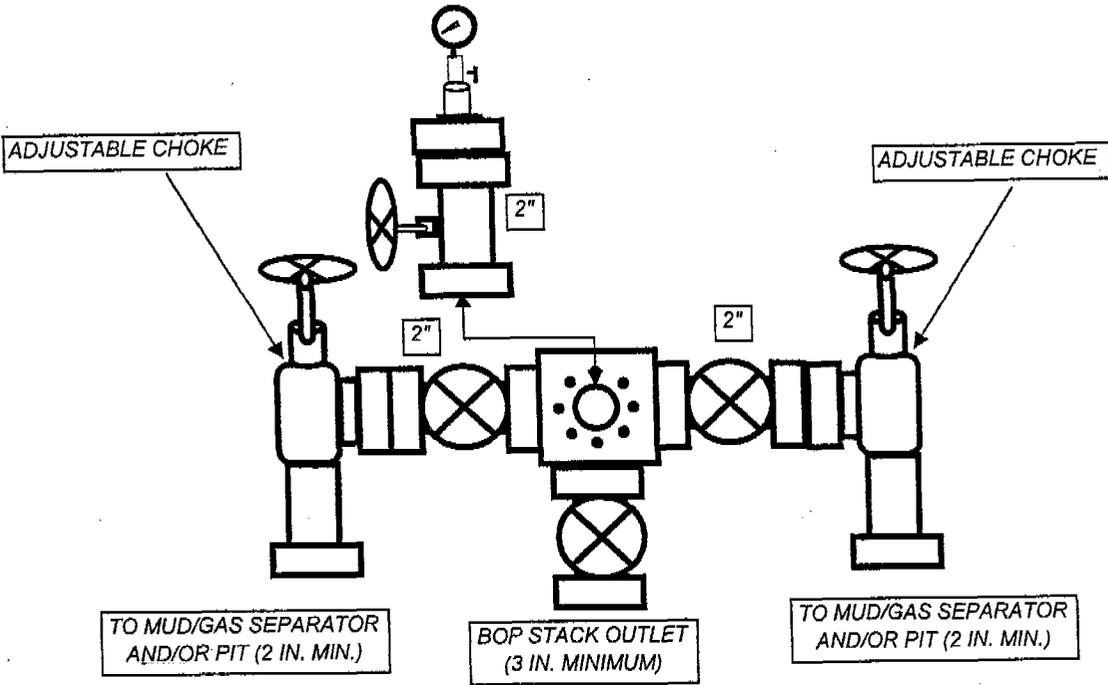
BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

004

APD RECEIVED: 07/06/2004

API NO. ASSIGNED: 43-007-30985

WELL NAME: PRICKLY PEAR U FED 8-33-12-15
 OPERATOR: BILL BARRETT CORP (N2165)
 CONTACT: DEBRA STANBERRY

PHONE NUMBER: 303-312-8120

PROPOSED LOCATION:

SWNE 33 120S 150E
 SURFACE: 2596 FNL 1348 FEL
 BOTTOM: 2596 FNL 1348 FEL
 CARBON
 NINE MILE CANYON (35)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU 73671
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: BLKHK
 COALBED METHANE WELL? NO

LATITUDE: 39.73036
 LONGITUDE: 110.23672

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 90-1826)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit PRICKLY PEAR
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

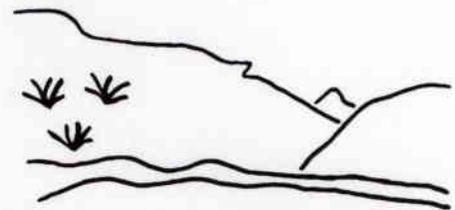
COMMENTS:

STIPULATIONS:

1- General Approval
2- Spacing Strip



OPERATOR: BILL BARRETT CORP (N2165)
SEC. 33 T.12S R.15E
FIELD: NINE MILE CANYON (35)
COUNTY: CARBON
SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
GAS INJECTION	EXPLORATORY	ABANDONED
GAS STORAGE	GAS STORAGE	ACTIVE
LOCATION ABANDONED	NF PP OIL	COMBINED
NEW LOCATION	NF SECONDARY	INACTIVE
PLUGGED & ABANDONED	PENDING	PROPOSED
PRODUCING GAS	PI OIL	STORAGE
PRODUCING OIL	PP GAS	TERMINATED
SHUT-IN GAS	PP GEOTHERML	
SHUT-IN OIL	PP OIL	
TEMP. ABANDONED	SECONDARY	
TEST WELL	TERMINATED	
WATER INJECTION		
WATER SUPPLY		
WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 8-JULY-2004



July 9, 2004

Ms. Diana Whitney
Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RE: Prickly Pear Unit Federal #8-33
Section 33, Township 12 South, Range 15 East, S.L.B.&M.
Carbon County, Utah

Dear Ms. Whitney:

Bill Barrett Corporation (BBC) has submitted an Application for Permit to Drill the above captioned well. You have advised that the requested location is an exception location. In compliance with R649-3-3 Exception to Location and Siting of Wells, BBC submits the following required information with its request for administrative approval for the exception location:

1. BBC is the only owner within a 460-foot radius of the proposed well.
2. BBC is requesting the exception location because of Topographic conditions.
3. BBC has provided a plat with the APD package reflecting the requested location at 2,596' FNL and 1,348' FEL.

We sincerely appreciate your attention to this matter. Should you require additional information, please contact the undersigned at 303-312-8184 or by email at dgundry-white@billbarrettcorp.com.

Sincerely
Bill Barrett Corporation

A handwritten signature in black ink, appearing to read 'Doug Gundry-White', written in a cursive style.

Doug Gundry-White
Consulting Landman

RECEIVED
JUL 15 2004

DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

July 15, 2004

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202

Re: Prickly Pear Unit Federal 8-33-12-15 Well, 2596' FNL, 1348' FEL, SW NE,
Sec. 33, T. 12 South, R. 15 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30985.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office

Operator: Bill Barrett Corporation
Well Name & Number Prickly Pear Unit Federal 8-33-12-15
API Number: 43-007-30985
Lease: UTU-73671

Location: SW NE Sec. 33 T. 12 South R. 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

CONFIDENTIAL

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. Lease Serial No.
UTU 73671

2004 JUL -6 P 1:16

6. If Indian, Allottee, or Tribe Name
n/a

7. If Unit or CA Agreement, Name and No.
PRICKLY PEAR UNIT

8. Lease Name and Well No.
Prickly Pear Unit Fed #8-33-12-15

9. API Well No.
pending 4300730985

10. Field and Pool, or Exploratory
Prickly Pear Unit/Mesaverde

11. Sec., T. R. M. or Blk. and Survey or Area
Section 33-T12S-R15E S.L.B.&M.

12. County or Parish
Carbon

13. State
UT

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
BILL BARRETT CORPORATION

3a. Address 1099 18th Street, Suite 2300 Denver CO 80202
3b. Phone No. (include area code)
(303) 312-8120

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface SW/4 NE/4 2596' FNL x 1348' FEL
At proposed prod. zone same

14. Distance in miles and direction from nearest town or post office*
approximately 40 miles northeast of Wellington, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2596'
16. No. of acres in lease 1440
17. Spacing Unit dedicated to this well 160 acres

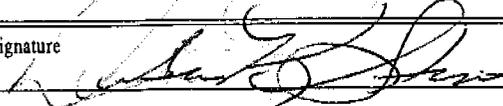
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. approx. 3000'
19. Proposed Depth 10,000'
20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040

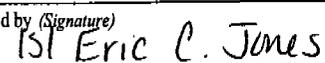
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7255' ungraded ground
22. Approximate date work will start* 08/15/2004
23. Estimated duration 60 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) Debra K. Stanberry Date 06/30/2004
Title Permit Specialist

Approved by (Signature)  Name (Printed/Typed) Eric C. Jones Date AUG 9 2004
Title Acting Assistant Field Manager, Division of Resources Office Moab Field Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

AUG 12 2004

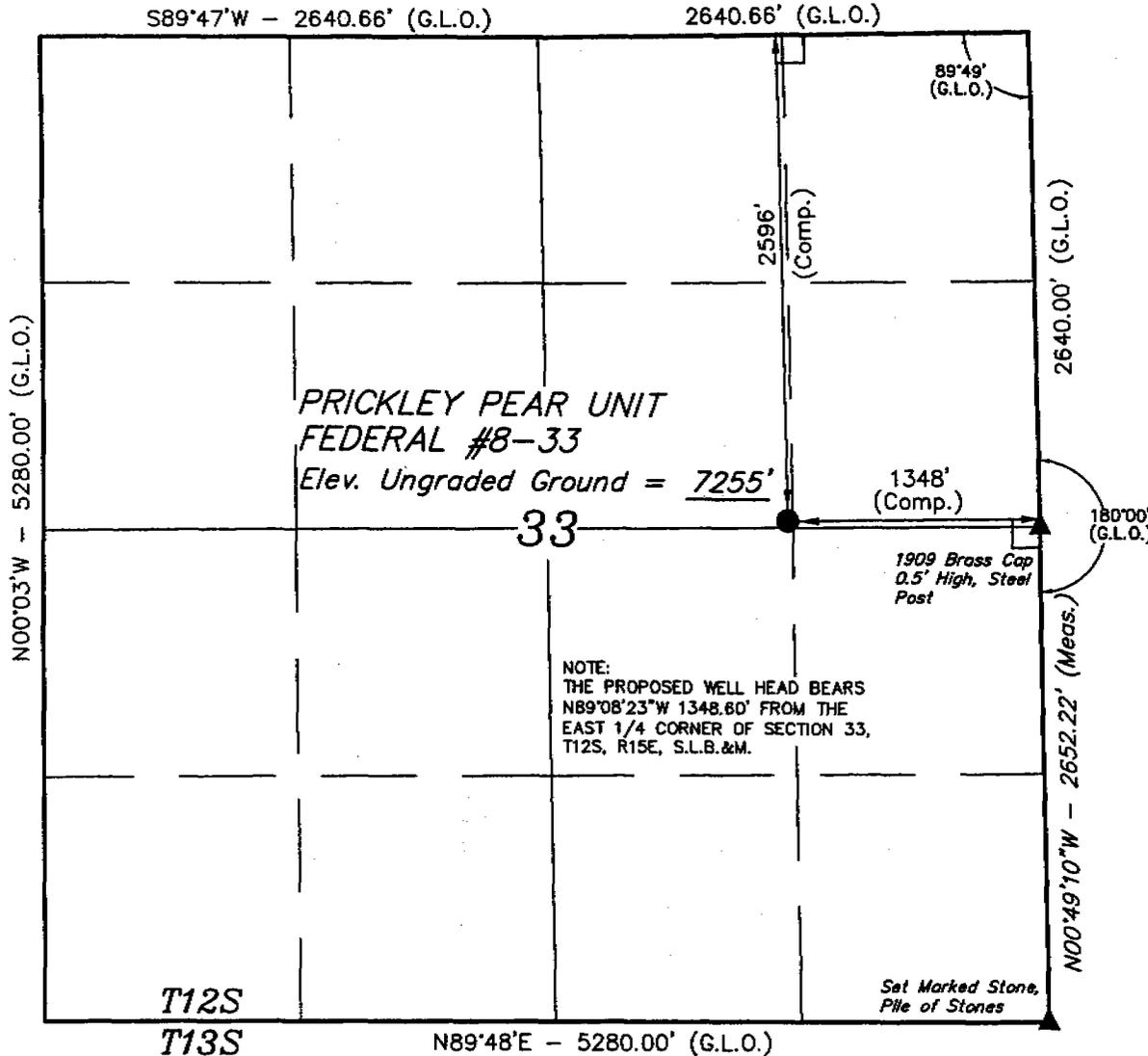
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

T12S, R15E, S.L.B.&M.

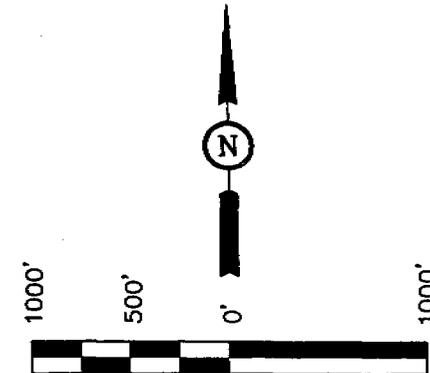
BILL BARRETT CORPORATION

Well location, PRICKLEY PEAR UNIT FEDERAL #8-33, located as shown in the SW 1/4 NE 1/4 of Section 33, T12S, R15E, S.L.B.&M. Carbon County Utah.



BASIS OF ELEVATION

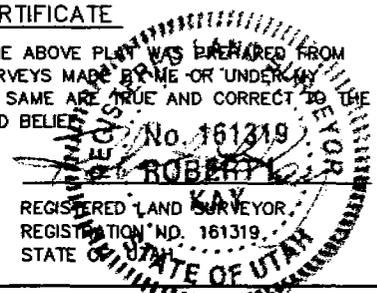
TRIANGULATION STATION (COTTON) LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7368 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 39°43'49.19" (39.730331)

LONGITUDE = 110°14'14.33" (110.237314)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-30-04	DATE DRAWN: 04-06-04
PARTY S.H. T.E. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE	

Bill Barrett Corporation
Prickly Pear Unit Federal 8-33-12-15
Lease UTU-73671
Prickly Pear Unit
SW/NE Sec. 33, T12S, R15E
Carbon County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1262 (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed 3M BOP system (revised from the original proposal) is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGGM) is required before conducting any surface disturbing activities.
3. This well is in close proximity to Dry Canyon. In order to isolate the wellbore from the canyon wall, the surface casing shall be set to a depth of not less than 1200 feet. This will place the surface casing shoe below the lowest elevation within one mile of the well.
4. In order to isolate and protect known hydrocarbon resources, production casing shall be cemented into place such that the top-of-cement is:
 - 1) not less than 300 feet above the top of the Wasatch Formation, and
 - 2) not less than 100 feet above the top of the highest hydrocarbon bearing zone that is not already isolated behind the surface casing.
5. Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. The operator shall note the presence of these resources in the drilling reports. All oil, gas, oil shale and tar sand resources shall be isolated behind cement. This may necessitate cementing in addition to the minimum requirements identified in COA No. 4 above.
6. A cement bond log (CBL) or other appropriate tool for determining top-of-cement, shall be run on the production casing string.
7. If logging reveals that the cementing objectives were not met, remedial cementing will be required.

B. SURFACE USE

1. The following appendices are attached for your reference. They are to be followed as conditions of approval:
 - SM-A, Seed Mixture for Berms, Topsoil Piles, Pad Margins
 - SM-B, Seed Mixture for Final Reclamation (buried pipelines, abandoned pads, roads, etc.)
 - TMC1, Browse Hand Planting Tubeling Mixtures
 - Lease Stipulations, see attached Table 2.3 from EA for West Tavaputs Plateau Drilling Program.
 - Applicant-committed environmental protection measures, see attached Appendix B
2. The mud pit will be lined with an impermeable liner. Fill from the pit would be stockpiled within a drainage control berm along the edge of the pit and adjacent edge of the well pad.
3. Within six months of installation, surface structures shall be painted in the following flat, earth tone color: Olive Black (5WA20-6). This Fuller O'Brien color is for reference only. Any brand of paint may be used provided the colors match. Any facilities that must be painted to comply with OSHA standards are exempt.
4. In areas where the soil surface shows evidence of biological soil crusts, the top uppermost (1/4-inch) of undisturbed biological soils from adjacent an undisturbed area shall be randomly collected from small areas (approximately 12-inch squares) and cast over the reclaimed site immediately following final reclamation to the facilitate re-establishment of soil crusts. Such actions would mitigate impacts to soil crusts in the long-term, although short-term impacts would remain.
5. BBC shall provide the authorized officer with an annual report of water consumed for the entire field for drilling, completion, and dust-suppression activities. This report shall detail the amounts used and the source of the water.
6. Where appropriate use brush-hog or similar equipment to minimize impact to vegetation and enhance re-growth and revegetation potential.

7. Feather edges of disturbed area by creating a vertical transition from taller to shorter vegetation along disturbed edges. Vary width of disturbance and preserve some plant masses to create a more naturally appearing edge and thereby avoid straight, sweeping, and converging lines in the landscape.
8. Reduce overall width of surface disturbance by working with equipment on the road, and taking advantage of the access already provided by the roadway.
9. BBC shall implement an effective revegetation plan, including installation of shrubs and tubelings, thus establishing larger plants early.
10. Use rocks and downed vegetation to "break up" new textures created by disturbance and exposure of soils, and to provide "planting pockets" for the establishment of new plant materials.
11. At stream crossings keep all equipment away from edge of escarpments and stream banks thereby minimizing impacts to escarpment edge, and stabilize these edges pre-construction using vegetative or mechanical methods.
12. Refer to TMC1, Browse Hand Planting Tubeling Mixtures to easily establish fast-growing shrubs in seed mix and as tubelings.
13. To minimize the chance of undesirable plant species (especially seeds) from being carried into the WTPPA, equipment would be power-washed before being brought in.
14. Heavy equipment would not mobilize or demobilize through Nine Mile Canyon on weekends or holidays.
15. Recontour all disturbed surfaces to more natural-appearing landform, similar in topography to pre-disturbance and surrounding landscape. Prepare the soils for proper revegetation and implement best management practices for revegetation and erosion control.
17. No construction/drilling activities shall occur during the time of the year November 1 through May 15 for sage-grouse winter habitat.
18. Mule deer on critical winter ranges shall be protected by seasonal restrictions on construction from November 1 through May 15 where federal permits are required.

19. Elk on high priority and critical winter ranges would be protected by seasonal restrictions on construction from November 1 through May 15.
20. The Mexican Spotted Owl Conservation Measures to avoid impacts:
 - a. Conduct annual surveys for nesting roosting habitat in areas proposed for construction activity within .5 miles of identified canyon habitat, based on the USFWS 2000, MSO habitat model.
 - b. Upon discovery of individuals or sightings of this species, halt construction/drilling activities and notify the authorized official.
21. The Operator shall contact the authorized BLM official for an onsite prior to the placement of long-term structures occupying the pad longer than 6 months and higher than 14 feet above the original natural grade.

GENERAL CONSTRUCTION

22. Operator shall contact the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, shall attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.
23. The operator shall designate a representative(s) who shall have the authority to act upon and to implement instructions from the BLM. The operator's representative shall be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are underway.
24. Any archaeological/cultural resource discovered by the operator, or any person working on his behalf, on public land are to be immediately reported to the Price

BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.

Any paleontological resource discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office.

An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.

25. During project construction, surface disturbance and vehicle travel shall be limited to the approved location and access routes. Any additional area needed must be approved by the Price BLM Office prior to use.
26. The operator must provide a trash cage for the collection and containment of all trash. The trash shall be disposed in an authorized landfill. The location and access roads shall be kept litter free.
27. Vegetation removal necessitated by construction shall be confined to the limits of actual construction. Removed vegetation will be stockpiled for use in reclamation or removed from the construction site at the direction of the BLM.
28. Prior to surface disturbance, topsoil is to be separately removed and segregated from other material. Topsoil depth will be decided onsite by BLM. If the topsoil is less than 6 inches, a 6-inch layer that includes the A horizon and the unconsolidated material immediately below the A horizon shall be removed and the mixture segregated and redistributed as the surface soil layer.

Generally topsoil shall be stored within the pad site or adjacent to access roads. The company in consultation with BLM shall determine stockpile locations and dimensions at the onsite. If the topsoil stockpiles will not be redistributed for a period in excess of one (1) year, the stockpiles are to be seeded with seed mixture SM-A (attached).

ROAD and PIPELINE CONSTRUCTION

29. Operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.
30. Road construction or routine maintenance activities are to be performed during periods when the soil can adequately support construction equipment. If such equipment creates ruts more than 6 inches deep, the soil is deemed too wet to adequately support construction equipment. Whenever dust plumes exceed 200 feet the company shall water the road to abate the dust
31. The operator is responsible for maintenance of all roads authorized through the lease or a right-of-way. Construction and maintenance shall comply with Class II or III Road Standards as described in BLM Manual Section 9113 and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, headcut restoration/prevention.
32. Topsoil from access roads and pipelines are to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.
33. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipaters as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipaters and gravel dispersion fans may be used or any other design which would accomplish the desired reconversion of flow regime. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

PAD CONSTRUCTION

34. During the construction of the drill pad, suitable topsoil material is to be stripped and conserved in a stockpile on the pad. If stockpiles are to remain for more than a year, they shall be seeded with the seed mixture in appendix SM-A, attached.

35. Generally, drill pads are to be designed to prevent overland flow of water from entering or leaving the site. The pad is to be sloped to drain spills and water into the reserve pit. The drill pad shall be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets shall be equipped with rock energy dissipators and gravel-bedded dispersion fans.

36. In the event construction can't be completed prior to winter closures, measures to prevent erosion from upcoming spring snowmelt shall be taken as follows:
 - a. Loose earth and debris will be removed from drainages, and flood plains.
 - b. Earth and debris shall not be stockpiled on drainage banks.
 - c. Road drainages shall be checked to ensure there are none with uncontrolled outlets.
 1. Be sure all ditch drainages have an outlet to prevent ponding.
 2. If necessary, build temporary sediment ponds to capture runoff from unreclaimed areas.
 3. Re-route ditches as needed to avoid channeling water through loosened soil.

37. Excess material from road blading must not be plowed into drainages. Remove excess material and deposit at approved locations.

REHABILITATION PROCEDURES

Site Preparation

38. The entire roadbed should be obliterated and brought back to the approximate original contour. Drainage control is to be reestablished as necessary. All areas affected by road construction are to be recontoured to blend in with the existing topography. All berms are to be removed unless determined to be beneficial by BLM. In recontouring the disturbed areas, care should be taken to not disturb additional vegetation.

Seedbed Preparation

39. An adequate seedbed should be prepared for all sites to be seeded. Areas to be revegetated should be chiseled or disked to a depth of at least 12 inches unless restrained by bedrock.
40. Ripping of fill materials should be completed by a bulldozer equipped with single or a twin set of ripper shanks. Ripping should be done on 4-foot centers to a depth of 12 inches. The process should be repeated until the compacted area is loose and friable, and then shall be followed by final grading. Seedbed preparation will be considered complete when the soil surface is completely roughened and the number of rocks (if present) on the site is sufficient to cause the site to match the surrounding terrain.
41. After final grading, the stockpiled topsoil shall be spread evenly across the disturbed area.

Fertilization

42. Commercial fertilizer with a formula of 16-16-8 is to be applied at a rate of 200 pounds per acre to the site. The rate may be adjusted depending on soil.
43. Fertilizer is to be applied not more than 48 hours before seeding, and shall be cultivated into the upper 3 inches of soil.
44. Fertilizer is to be broadcast over the soil using hand-operated "cyclone-type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment should be equipped with a metering device. Fertilizer application is to take place before the final seeding preparation treatment. Fertilizer broadcasting operations should not be conducted when wind velocities would interfere with even distribution of the material.

Mulching

45. When it is time to reclaim this location, the Price BLM Office will determine whether it will be necessary to use mulch in the reclamation process. The type of mulch should meet the following requirements: Wood cellulose fiber shall be natural or cooked, shall disperse readily in water, and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment. A colored dye that is noninjurious to plant growth may be used when specified.

Wood cellulose fiber is to be packaged in new, labeled containers. A minimum application of 1500 pounds per acre shall be applied. A suitable tackifier shall be applied with the mulch at a rate of 60 to 80 pounds per acre.

An alternative method of mulching on small sites would be the application of straw or hay mulch at a rate of 2000 pounds per acre. Hay or straw shall be certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.

Reseeding

46. All disturbed areas are to be seeded with the seed mixture required by the BLM. The seed mixture(s) shall be planted in the fall of the year (Sept-Nov), in the amounts specified in pounds of pure live seed (PLS)/acre. If fall seeding is not feasible, the seed mixture(s) shall be planted April 30-May 31. There shall be no noxious weed seed in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the BLM. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. (Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures should be taken to ensure this does not occur.) Where drilling is not possible, seed is to be broadcast and the area raked or chained to cover the seed. Woody species with seeds that are too large for the drill will be broadcast. When broadcasting the seed, the pounds per acre noted below are to be increased by 50 percent.

Reseeding may be required if a satisfactory stand is not established to the surface rights owner's specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation becomes established. The Price BLM Office is to be notified a minimum of seven days before seeding a project.

47. The disturbed areas for the road and pipeline must be seeded in the fall of the year, immediately after the topsoil is replaced. The prescribed seed mixture is attached as appendix SM-B.

General

48. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other

similar substances, the operator must obtain from BLM, approval of a written plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations. Pesticides must not be permanently stored on public lands.

Seed Mix A'
Temporary Disturbance
(for berms, topsoil piles, pad margins)

Forbes Lbs

Yellow Sweetclover	2.0 lbs/acre
Ladak Alfalfa	2.0 lbs/acre
Cicer Milkvetch	1.0 lbs/acre
Palmer Penstemon	0.5 lbs/acre

Grasses Lbs

Crested Wheatgrass	2.0 lbs/acre
Great Basin Wildrye	2.0 lbs/acre
Intermediate Wheatgrass	2.0 lbs/acre

Total 11.5 lbs/acre

1 Seed mix A is designed for rapid establishment, soil holding ability, and nitrogen fixing capability.
C-4 EA, West Tavaputs Plateau Drilling Program

Seed Mix B
Final Reclamation
(for buried pipe lines, abandoned pads, road, etc.)

Forbes Lbs

Palmer Penstemon	0.5 lbs/acre
Golden Cryptantha	0.25 lbs/acre
Utah Sweetvetch	0.5 lbs/acre
Yellow Sweetclover'	2.0 lbs/acre
Lewis Flax	1.0 lbs/acre

Grasses Lbs

Indian Ricegrass	1.0 lbs/acre
Needle & Thread Grass	1.0 lbs/acre
Intermediate Wheatgrass	2.0 lbs/acre
Blue Grama	0.5 lbs/acre
Galletta	0.5 lbs/acre
Great Basin Wildrye	2.0 lbs/acre

Woody Plants Lbs

Fourwing Saltbush	2.0 lbs/acre
Winterfat	0.5 lbs/acre
Wyoming Big Sage brush	0.25 lbs/acre
Utah Serviceberry	1.0 lbs/acre
Blue Elderberry (Raw Seeds)	1.0 lbs/acre

Total 16.0 lbs/acre

1 Yellow Sweetclover is planted as a nurse crop to provide solar protection, soil binding and nitrogen fixing. It will normally be crowded out in 2 to 3 years.

**TMC 1: Browse Hand Planting
Tubeling Mixtures**

One of the two browse species lists (checked below) are to be hand planted at the prescribed application rate and according to the following prescribed methods on areas that are undergoing long term reclamation. The would include all pipeline corridors, berm around edge of drill pads, miscellaneous disturbed areas associated with construction such as staging areas for equipment, sidecast on road cuts, along side upgraded or new roads up to and including borrow ditch and in the termination of redundant access roads being closed. This planting shall be completed in the first planting window following completion of construction and on all other disturbed areas upon final reclamation.

Planting Methods:

Planting shall be accomplished using a labor force with specific experience in landscape restoration, hand planting methods and handling and care of browse tubling and or bareroot stock plants.

Browse plants to be utilized can be bareroot stock or tubling stock plants of 1 year old age class or greater.

Browse seedling protectors will be used to provide protection from browsing ungulates for two years. Seedling protectors will be of an open mesh rigid design that will break down when exposed to sunlight and that measures a minimum of 12 inches in length and 4 inches in diameter.

Planting shall be completed in the spring (March 1-April 1) and or fall (November 1-December 1) planting windows.

Browse plants shall be stored and handled in such a manner as to maintain viability, according to the type of browse stock being used.

Planting Species and Application Rate:

Species	<input type="checkbox"/> Sagebrush-Grass <u>Plants Per Acre</u>	<input type="checkbox"/> Pinyon-Juniper
Wyoming Sagebrush (Gordon Creek)	100	50
Fourwing Saltbush (Utah seed source collected at or above 5,000 feet elevation)	100	50
True Mountain Mahogany (Utah seed source)	0	50
Antelope Bitterbrush (Utah seed source)	0	50
Total	200	200

Suitable Substitutions:

Utah Serviceberry	no	50
Winterfat	100	no

Table 2.3 Lease Numbers, Oil and Gas Units, Federal ROW Requirements, and Lease Stipulations for the 12 Vertical Federal Wells Proposed by BBC.

Well Number/Location	Federal Lease Number and Stipulations	Unit Name	Federal ROW Needs
Federal Wells			
7-25	UTU-59970	Prickly Pear Unit	Lower Flat Iron Road
16-34	UTU-73671	Prickly Pear Unit	Lower Flat Iron Road
27-3	UTU-73670 ^{1,2,3}	Prickly Pear Unit	None
21-2	UTU-73670 ^{1,2,3}	Prickly Pear Unit	None
13-4	UTU-74385	Prickly Pear Unit	None
5-13	UTU-73665	Prickly Pear Unit	None
24-12	UTU-77513 ^{1,2,3}	Prickly Pear Unit	None
10-4	UTU-74386 ^{1,2,3,4}	Prickly Pear Unit	None
15-19	UTU-66801 ^{1,2,3}	Jack Canyon Unit	None
Existing Pads			
UT-10	UTU-66801 ^{1,2,3}	Peters Point Unit	None
PPH-8 (P.P. 14-34-12-16)	UTU-66801 ^{1,2,3}	Peters Point Unit	None
PP-11	UTU-66801 ^{1,2,3}	Peters Point Unit	None
State Wells			
Section 2, T13 S, R15E	NA	Prickly Pear Unit	Lower Flat Iron Road
Section 36, T12S, R15E	NA	Prickly Pear Unit	Lower Flat Iron Road
Section 32, T12S, R16E	NA	Prickly Pear Unit	Lower Flat Iron Road
Section 2, T13S, R16E	NA	None	Peters Point Road Extension

¹ No occupancy or other surface disturbance will be allowed within 330 feet of the centerline or within the 100 year recurrence interval floodplain, whichever is greater, of the perennial streams, or within 660 feet of springs, whether flowing or not. This distance may be modified when specifically approved in writing by the authorized officer of the Bureau of Land Management.

² In order to minimize watershed damage, exploration drilling and other development activity will be allowed only during the period from May 1 to October 31. This limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation in any year may be specifically approved in writing by the authorized officer of the Bureau of Land Management.

³ Construction of access roads and drill pads on slopes in excess of 30 percent will require special design standards to minimize watershed damage. Drilling operations and any associated construction activities on slopes in excess of 50 percent may require directional drilling to prevent damage to the watershed. Exceptions to the limitations may be specifically approved in writing by the authorized officer of the Bureau of Land Management.

⁴ Raptor surveys will be required whenever surface disturbance and/or occupancy proposed in association with oil/gas exploration occur within a known nesting complex for raptors located in the NWNW Sec. 10. T12S, R14E. Field surveys will be conducted by the lessee/operator as determined by the authorized officer of the BLM. When surveys are required of the lessee/operator, the consultant hired must be found acceptable to the authorized officer prior to the field survey being conducted. Based on the result of the field survey, the authorized officer will determine appropriate buffer zones.

APPENDIX B:
APPLICANT-COMMITTED ENVIRONMENTAL PROTECTION MEASURES

1.0 INTRODUCTION

Appendix B is part of BBC's Proposed Action for the WTPDP as described in Chapter 2.0, and BBC will comply with the standards, procedures, and requirements contained in Appendix B when implementing the Alternatives unless otherwise provided for by the BLM Authorized Officer (AO). Appendix B describes standard practices utilized to mitigate adverse effects caused by surface-disturbing activities.

2.0 STANDARD PRACTICES

The following BMPs/Applicant-Committed Protection Measures (ACEPM) will be applied to all federal lands within the WTPPA by BBC to minimize impacts to the environment. Exception, modification, or waiver of a mitigation requirement may be granted if a thorough analysis by BLM determines that the resource(s) for which the measure was developed will not be impacted by the project activity. Further site-specific mitigation measures may be identified during the application for permit to drill (APD) and/or right-of-way (ROW) application review processes.

2.1 PRECONSTRUCTION PLANNING AND DESIGN MEASURES

1. BBC and/or their contractors and subcontractors will conduct all phases of project implementation, including well location, road and pipeline construction, drilling and completion operations, maintenance, reclamation, and abandonment in full compliance with all applicable federal, state, and local laws and regulations and within the guidelines specified in approved APDs and ROW permits. BBC will be held fully accountable for their contractor's and subcontractor's compliance with the requirements of the approved permit and/or plan.
2. Implementation of site-specific activities/actions will be contingent on BLM determining that the activity/action complies with the following plans:
 - Surface Use Plan and/or Plan of Development; and
 - Site-specific APD plans/reports (e.g., road and wellpad design plans, cultural clearance, special status plant species clearance, etc.).

The above plans may be prepared by the Companies for the project area or submitted incrementally with each APD, ROW application, or Sundry Notice (SN).

2.2 ROADS

1. BBC will construct roads on private surface in a safe and prudent manner to the specifications of landowners.
 2. Roads on federal surface will be constructed as described in BLM Manual 9113. Where necessary, running surfaces of the roads will be graveled if the base does not already contain sufficient aggregate.
 3. Existing roads will be used when the alignment is acceptable for the proposed use. Generally, roads will be required to follow natural contours; provide visual screening by constructing curves, etc.; and be reclaimed to BLM standards.
 4. To control or reduce sediment from roads, guidance involving proper road placement and buffer strips to stream channels, graveling, proper drainage, seasonal closure, and in some cases, redesign or closure of old roads will be developed when necessary. Construction may also be prohibited during periods when soil material is saturated, frozen, or when watershed damage is likely to occur.
 5. Available topsoil will be stripped from all road corridors prior to commencement of construction activities and will be redistributed and reseeded on backslope areas of the borrow ditch after completion of road construction activities. Borrow ditches will be reseeded in the first appropriate season after initial disturbance.
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6. On newly constructed roads and permanent roads, the placement of topsoil, seeding, and stabilization will be required on all cut and fill slopes unless conditions prohibit this (e.g., rock). No unnecessary side-casting of material (e.g., maintenance) on steep slopes will be allowed.
 7. Reclamation of abandoned roads will include requirements for reshaping, recontouring, resurfacing with topsoil, installation of water bars, and seeding on the contour. Road beds, wellpads, and other compacted areas will be ripped to a depth of 1.0 foot on 1.5 feet centers to reduce compaction prior to spreading the topsoil across the disturbed area. Stripped vegetation will be spread over the disturbance for nutrient recycling, where practical. Fertilization or fencing of these disturbances will not normally be required. Additional erosion control measures (e.g., fiber matting) and road barriers to discourage travel may be required. Graveled roads, wellpads, and other sites will be stripped of usable gravel and hauled to new construction sites prior to ripping as deemed necessary by the AO. The removal of structures such as bridges, culverts, cattleguards, and signs will usually be required.
 8. Main artery roads, regardless of the primary user, will be crowned, ditched, drained, and, if deemed appropriate by the AO, surfaced with gravel.
 9. Unnecessary topographic alterations will be mitigated by avoiding, where possible, steep slopes, rugged topography, and perennial and ephemeral/intermittent drainages, and by minimizing the area disturbed.
 10. Upon completion of construction and/or production activities, the Companies will restore, to the extent practicable, the topography to near pre-existing contours at well sites, access roads, pipelines, and other facility sites.
 11. Existing roads will be used to the maximum extent possible and upgraded as necessary.
 12. BBC will comply with existing federal, state, and county requirements and restrictions to protect road networks and the traveling public.
 13. Special arrangements will be made with the Utah Department of Transportation to transport oversize loads to the project area. Otherwise, load limits will be observed at all times to prevent damage to existing road surfaces.
 14. All development activities along approved ROWs will be restricted to areas authorized in the approved ROW.
 15. Roads and pipelines will be located adjacent to existing linear facilities wherever practical.
 16. BBC and/or their contractors will post appropriate warning signs and require project vehicles to adhere to appropriate speed limits on project-required roads, as deemed necessary by the AO.
 16. BBC will be responsible for necessary preventative and corrective road maintenance for the duration of the project. Maintenance responsibilities may include, but are not limited to, blading, gravel surfacing, cleaning ditches and drainage facilities, dust abatement, noxious weed control, or other requirements as directed by the AO.
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2.3 WELLPADS AND FACILITIES

1. In conformance with Onshore Oil and Gas Order No. 1, BBC will prepare and submit individual comprehensive drill site design plans for BLM approval. These plans will show the drill location layout over the existing topography; dimensions of the location; volumes and cross sections of cut and fill; location and dimensions of reserve pits; existing drainage patterns; and access road egress and ingress. Plans will be submitted and approved prior to initiation of construction.
2. No surface disturbance is recommended on slopes in excess of 25% unless erosion controls can be ensured and adequate revegetation is expected. Engineering proposals and revegetation and restoration plans will be required in these areas.
3. Reserve pits will be constructed to ensure protection of surface and ground water. The review to determine the need for installation of lining material will be done on a case-by-case basis and consider soil permeability, water quality, and depth to ground water.
4. Reserve pit liners will have a mullen burst strength that is equal to or exceeds 300 pounds, a puncture strength that is equal to or exceeds 160 pounds, and grab tensile strengths that are equal to or exceed 150 pounds. There will be verified test results conducted according to ASTM test standards. The liner will be totally resistant to deterioration by hydrocarbons.
5. Produced water from oil and gas operations will be disposed of in accordance with the requirements of Onshore Oil and Gas Order #7.
6. Pits will be fenced as specified in individual authorizations. Any pit containing harmful fluids will be maintained in a manner that will prevent migratory bird mortality.
7. Disturbances will be managed/reclaimed for zero runoff from the wellpad or other facility until the area is stabilized. All excavations and pits will be closed by backfilling and contouring to conform to surrounding terrain. On wellpads and other facilities, the surface use plan will include objectives for successful reclamation including soil stabilization, plant community composition, and desired vegetation density and diversity.
8. On producing wells, BBC will reduce slopes to original contours (not to exceed 3:1 slopes). Areas not used for production purposes will be backfilled and blended into the surrounding terrain, reseeded, and erosion control measures installed. Erosion control measures will be required after slope reduction. Mulching, erosion control measures, and fertilization may be required to achieve acceptable stabilization.
9. Abandoned sites will be satisfactorily rehabilitated in accordance with the approved APD.

2.4 PIPELINES

1. Pipeline construction methods and practices will be completed in such a manner so as to obtain good reclamation and the re-establishment of the native plant community.
 2. On ditches exceeding 24 inches in width, 6 to 12 inches of surface soil will be salvaged on the entire right-of-way, where practicable. When pipelines are buried, there will be at least 30 inches of backfill on top of the pipe. Backfill will not extend above the original ground level after the fill has settled. Guides for construction and water bar placement found in "Surface Operating Standards for Oil and
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Gas Exploration and Development" (BLM and USFS 1989) will be followed. Bladed surface materials will be re-spread upon the cleared route once construction is completed. Disturbed areas that have been reclaimed will be fenced when the route is near livestock watering areas at the discretion of the AO.

3. Pipeline ROWs will be located to minimize soil disturbance to the greatest extent practicable. Mitigation will include locating pipeline ROWs adjacent to access roads to minimize ROW disturbance widths, or routing pipeline ROWs directly to minimize disturbance lengths.
4. Existing crowned and ditched roads will be used for access where possible to minimize surface disturbances. Clearing of pipeline ROWs will be accomplished with the least degree of disturbance to topsoil. Where topsoil removal is necessary, it will be stockpiled (windrowed) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the ROW will also be re-spread to provide protection, nutrient recycling, and a seed source.
5. Temporary disturbances which do not require major excavation (e.g., small pipelines) may be stripped of vegetation to ground level using mechanical treatment, leaving topsoil intact and root masses relatively undisturbed.
6. To promote soil stability, backfill over the trench will be compacted so as not to extend above the original ground level after the fill has settled. Wheel or other methods of compacting the pipeline trench backfill will occur at two levels to reduce trench settling and water channeling--once after 3 feet of fill has been replaced and once within 6-12 inches of the surface. Water bars, mulching, and terracing will be installed, as needed, to minimize erosion. Instream protection structures (e.g., drop structures) in drainages crossed by a pipeline will be installed at the discretion of the AO to prevent erosion.
7. BBC will adhere to the following procedures regarding the installation of pipelines during periods when the earth is frozen.
 - The BLM Price Field Office will be contacted at least 10 days prior to anticipated start of project. The project will not proceed until such time as authorization from BLM has been received by the Companies.
 - A BLM representative will be on the ground at the beginning of construction.
 - Snow, if present, will be removed utilizing a motor grader.
 - Vegetation will be scalped and windrowed to one side of the right-of-way.
 - A wheel trencher will be used to remove approximately 6-8 inches of topsoil from the top of the pipeline ditch and windrow it to one side.
 - A trench approximately 4 feet deep will be dug using a wheel trencher and the soil will be stockpiled to one side, making sure the top soil or spoil do not get mixed together.
 - The pipeline will be installed, the trench backfilled, and the spoil compacted in the trench.
 - Stockpiled topsoil will be placed in the trench and compacted.
 - Scalped vegetation back will be placed back on right-of-way using a motor grader.
 - The entire right-of-way will be reseeded as normal in the spring after the thaw.

These procedures will be incorporated in every Plan of Development where construction in frozen earth is anticipated.

2.5 AIR QUALITY

1. BBC will comply with all applicable local, state, and federal air quality laws, statutes, regulations, standards, and implementation plans.
2. BBC will obtain all necessary air quality permits from UDAQ to construct, test, and operate facilities.
3. All internal combustion equipment will be kept in good working order.
4. The Companies will use water at construction sites, as necessary, to abate fugitive dust.
5. The Companies will not allow any open burning of garbage or refuse at well sites or other facilities.

2.6 VEGETATION

1. Removal and disturbance of vegetation will be kept to a minimum through construction site management (e.g., using previously disturbed areas and existing easements, limiting equipment/materials storage yard and staging area size, etc.).
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts in areas of high value (e.g., sensitive species habitats, wetland/riparian areas).

2.7 SOILS

1. Surface-disturbing activities will be examined on a site-specific basis, evaluating the potential for soil loss and the compatibility of soil properties with project design. Stipulations and mitigating measures will be developed on a case-by-case basis to ensure soil conservation and practical management.
 2. BBC will restrict construction activities during periods when soils are saturated and excessive rutting (>4 inches with multiple passes) would occur.
 3. Salvage and subsequent replacement of topsoil will occur for surface-disturbing activities wherever specified by the AO.
 4. Before a surface-disturbing activity is undertaken, topsoil depth will be determined and the amount of topsoil to be removed, along with topsoil placement areas, will be specified in the authorization. The uniform distribution of topsoil over the area to be reclaimed will occur unless conditions warrant a varying depth. On large surface-disturbing projects topsoil will be stockpiled and seeded to reduce erosion. Where feasible, topsoil stockpiles will be designed to maximize surface area to reduce impacts to soil microorganisms. Areas used for spoil storage will be stripped of topsoil before spoil placement, and the replacement of topsoil after spoil removal will be required.
 5. BBC will avoid adverse impacts to soils by:
 - minimizing the area of disturbance;
 - avoiding construction with frozen soil materials to the extent practicable;
 - avoiding areas with high erosion potential (e.g., unstable soil, dunal areas, slopes greater than 25%, floodplains), where practicable;
 - salvaging and selectively handling topsoil from disturbed areas;
 - adequately protecting stockpiled topsoil and replacing it on the surface during reclamation;
 - leaving the soil intact (scalping only) during pipeline construction, where practicable;
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- using appropriate erosion and sedimentation control techniques including, but not limited to, diversion terraces, riprap, and matting;
 - promptly revegetating disturbed areas using adapted species;
 - applying temporary erosion control measures such as temporary vegetation cover, application of mulch, netting, or soil stabilizers; and/or
 - constructing barriers, as appropriate, to minimize wind and water erosion and sedimentation prior to vegetation establishment.
6. Appropriate erosion control and revegetation measures will be employed. Grading and landscaping will be used to minimize slopes, and water bars will be installed on disturbed slopes in areas with unstable soils where seeding alone may not adequately control erosion. Erosion control efforts will be monitored by the Companies and necessary modifications made to control erosion.
 7. Sufficient topsoil or other suitable material to facilitate revegetation will be segregated from subsoils during all construction operations requiring excavation and will be returned to the surface upon completion of operations. Soils compacted during construction will be ripped and tilled as necessary prior to reseeding. Cut and fill sections on all roads and along pipelines will be revegetated with native species.
 8. Any accidental soil contamination by spills of petroleum products or other hazardous materials will be cleaned up by the Companies and the soil disposed of or rehabilitated according to applicable rules.
 9. BBC will restrict off-road vehicle (ORV) activity by employees and contract workers to the immediate area of authorized activity or existing roads and trails.

2.8 RECLAMATION

1. BBC's reclamation goals will emphasize: 1) protection of existing native vegetation; 2) minimal disturbance of the existing environment; 3) soil stabilization through establishment of ground cover; and 4) establishment of native vegetation consistent with land use planning.
 2. All reclamation will be accomplished as soon as possible after the disturbance occurs with efforts continuing until a satisfactory revegetation cover is established.
 3. Seed mixtures for reclaimed areas will be site-specific, composed of native species, and will include species promoting soil stability. A pre-disturbance species composition list will be developed if the site includes several different plant communities. Livestock palatability and wildlife habitat needs will be given consideration during seed mix formulation. BLM Manual 1745, *Introduction, Transplant, Augmentation, and Reestablishment of Fish, Wildlife, and Plants*, and Executive Order No. 11987, *Exotic Organisms*, will be used as guidance.
 4. Interseeding, secondary seeding, or staggered seeding may be used to accomplish revegetation objectives. During rehabilitation of areas in important wildlife habitat, provision will be made for the establishment of native browse and forb species. Follow-up seeding or corrective erosion control measures will occur on areas where initial reclamation efforts are unsuccessful.
 5. Any mulch used by BBC will be weed free and free from mold, fungi, or noxious weed seeds. Mulch may include native hay, small grain straw, wood fiber, live mulch, cotton, jute, synthetic netting, and rock. Straw mulch will contain fibers long enough to facilitate crimping and provide the greatest cover.
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6. BBC will be responsible for the control of all noxious weed infestations on disturbed surfaces. Aerial application of chemicals will be prohibited within 0.25 mile of special status plant locations, and hand application will be prohibited within 500 feet. Herbicide application will be monitored by the AO.
7. Recontouring and seedbed preparation will occur immediately prior to reseeding on the unused portion of wellpads, road ROWs, and entire pipeline ROWs outside of road ROWs. In the event of uneconomical wells, BBC will initiate reclamation of the entire wellpads, access road, and adjacent disturbed habitat as soon as possible. BBC assumes the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which results in the proper reclamation of disturbed lands. BBC will monitor reclamation to determine and ensure successful establishment of vegetation. No consent to termination of any bond will be given by the AO until all the terms and conditions of the approved permit(s) have been met.
8. Proper erosion and sediment control structures and techniques will be incorporated by the Companies into the design of wellpads, roads, pipelines, and other facilities. Revegetation using a BLM-approved, locally adapted seed mixture containing native grasses, forbs, and shrubs will begin in the first appropriate season following disturbance. Vegetation removed will be replaced with plants of equal forage value and growth form using procedures that include:
 - fall reseeding (September 15 to freeze-up), where feasible;
 - spring reseeding (April 30 - May 31) if fall seeding is not feasible;
 - deep ripping of compacted soils prior to reseeding;
 - surface pitting/roughening prior to reseeding;
 - utilization of native cool season grasses, forbs, and shrubs in the seed mix;
 - interseeding shrubs into an established stand of grasses and forbs at least one year after seeding;
 - appropriate, approved weed control techniques;
 - broadcast or drill seeding, depending on site conditions; and
 - fencing of certain sensitive reclamation sites (e.g., riparian areas, steep slopes, and areas within 0.5 mile of livestock watering facilities) as determined necessary through monitoring.
9. BBC will monitor noxious weed occurrence on the project area and implement a noxious weed control program in cooperation with BLM. Weed-free certification by county extension agents will be required for grain or straw used for mulching revegetated areas.

2.9 CANDIDATE PLANTS/SPECIAL STATUS PLANTS

1. Herbicide applications will be kept at least 500 feet from known special status plant species populations or other distances deemed safe by the AO.
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts to areas of high value (e.g., special status plant species habitats, wetland/riparian areas).

2.10 WATERSHEDS

1. Crossings of ephemeral, intermittent, and perennial streams associated with road and utility line construction will generally be restricted until normal flows are established after spring runoff.
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2.11 GEOLOGICAL/PALEONTOLOGICAL RESOURCES

1. Wells, pipelines, and ancillary facilities will be designed and constructed such that they will not be damaged by moderate earthquakes. Any facilities defined as critical according to the Uniform Building Code will be constructed in accordance with applicable Uniform Building Code Standards for Seismic Risk Zone 2B.
2. If paleontological resources are uncovered during surface-disturbing activities, BBC will suspend operations at the site that will further disturb such materials and immediately contact the AO, who will arrange for a determination of significance, and, if necessary, recommend a recovery or avoidance plan.

2.12 CULTURAL/HISTORICAL RESOURCES

1. BBC will follow the cultural resources and recovery plan for the project.
2. If cultural resources are located within frozen soils or sediments that preclude the possibility of adequately recording or evaluating the find, construction work will cease and the site will be protected for the duration of frozen soil conditions. Recordation, evaluation and recommendations concerning further management will be made to the AO following natural thaw. The AO will consult with the affected parties and construction work will resume once management of the threatened site has been finalized and the Notice to Proceed has been issued.
3. BBC will inform their employees, contractors and subcontractors about relevant federal regulations intended to protect archaeological and cultural resources. All personnel will be informed that collecting artifacts, including arrowheads, is a violation of federal law and that employees engaged in this activity may be subject to disciplinary action.

2.13 WATER RESOURCES

1. BBC will maintain a complete copy of the SPCC Plan at each facility if the facility is normally attended at least 8 hours per day, or at the nearest field office if the facility is not so attended (40 CFR 112.3(e)).
 2. BBC will implement and adhere to SPCC Plans in a manner such that any spill or accidental discharge of oil will be remediated. An orientation will be conducted by the Companies to ensure that project personnel are aware of the potential impacts that can result from accidental spills, as well as the appropriate recourse if a spill does occur. Where applicable and/or required by law, streams at pipeline crossings will be protected from contamination by pipeline shutoff valves or other systems capable of minimizing accidental discharge.
 3. If reserve pit leakage is detected, operations at the site will be curtailed, as directed by the BLM, until the leakage is corrected.
 4. BBC will case and cement all gas wells to protect subsurface mineral and freshwater zones. Unproductive wells and wells that have completed their intended purpose will be properly abandoned and plugged using procedures identified by BLM (federal mineral estate) and/or WOGCC (state and fee mineral estate).
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5. All water used in association with this project will be obtained from sources previously approved by the Utah State Engineer's Office.
 6. Erosion-prone or high salinity areas will be avoided where practicable. Necessary construction in these areas will be timed to avoid periods of greatest runoff.
 7. BBC will incorporate proper containment of condensate and produced water in tanks and drilling fluids in reserve pits, and will locate staging areas for storage of equipment away from drainages to prevent contaminants from entering surface waters.
 8. Prudent use of erosion control measures, including diversion terraces, riprap, matting, temporary sediment traps, and water bars will be employed by the Companies as necessary. These erosion control measures will be used as appropriate to control surface runoff generated at wellpads. The type and location of sediment control structures, including construction methods, will be described in APD and ROW plans. If necessary, BBC may treat diverted water in detention ponds prior to release to meet applicable state or federal standards.
 9. BBC will construct channel crossings by pipelines so that the pipe is buried at least 3 feet below the channel bottom.
 10. Streams/channels crossed by roads will have culverts installed at all appropriate locations as specified in the BLM Manual 9112-*Bridges and Major Culverts* and Manual 9113-*Roads*. Streams will be crossed perpendicular to flow, where possible, and all stream crossing structures will be designed to carry the 25-year discharge event or other capacities as directed by the AO.
 11. BBC will reshape disturbed channel beds to their approximate original configuration.
 12. The disposal of all hydrostatic test water will be done in conformance with BLM Onshore Oil and Gas Order No. 7. BBC will comply with state and federal regulations for water discharged into an established drainage channel. The rate of discharge will not exceed the capacity of the channel to convey the increased flow. Waters that do not meet applicable state or federal standards will be evaporated, treated, or disposed of at an approved disposal facility.
 13. BBC will prepare Storm Water Pollution Prevention Plans (SWPPPs) as required by WDEQ National Pollution Discharge Elimination System (NPDES) permit requirements on individual disturbances that exceed 5 acres in size or as required by future changes in regulations.
 14. Any disturbances to wetlands and/or waters of the U.S. will be coordinated with the COE, and 404 permits will be secured as necessary prior to disturbance.
 15. Where disturbance of wetlands, riparian areas, streams, or ephemeral/intermittent stream channels cannot be avoided, COE Section 404 permits will be obtained by BBC as required, and, in addition to applicable above-listed measures, the following measures will be applied where appropriate:
 - wetland areas will be crossed during dry conditions (i.e., late summer, fall, or dry winters);
 - streams, wetlands, and riparian areas disturbed during project construction will be restored to as near re-project conditions as practical and, if impermeable soils contributed to wetland formation, soils will be compacted to reestablish impermeability;
 - wetland topsoil will be selectively handled;
 - disturbed areas will be recontoured and BLM-approved species will be used for reclamation; and
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- reclamation activities will begin on disturbed wetlands immediately after completion of project activities.

2.14 NOISE

1. All engines required for project activities will be properly muffled and maintained in accordance with state and federal laws.

2.15 WILDLIFE, FISHERIES, AND THREATENED AND ENDANGERED (T&E) SPECIES

1. To minimize wildlife mortality due to vehicle collisions, BBC will advise project personnel regarding appropriate speed limits in the project area. Roads no longer required for operations will be reclaimed as soon as possible. Potential increases in poaching will be minimized through employee and contractor education regarding wildlife laws. If wildlife law violations are discovered, the offending employee will be subject to disciplinary action by BBC.
2. BBC will protect (e.g., fence or net) reserve, workover, and production pits potentially hazardous to prohibit wildlife access as directed by BLM.
3. BBC will utilize wildlife-proof fencing on reclaimed areas in accordance with standards specified in BLM Handbook 1741-1, *Fencing*, if it is determined that wildlife are interfering with successful reestablishment of vegetation.
4. Consultation and coordination with USFWS and UDWR will be conducted for all mitigation activities relating to raptors and T&E species and their habitats, and all permits required for movement, removal, and/or establishment of raptor nests will be obtained.
5. BBC will adhere to all survey, mitigation, and monitoring requirements identified in the Biological Assessment prepared for this project.

2.16 LIVESTOCK/GRAZING MANAGEMENT

1. BBC will reclaim nonessential areas disturbed during construction activities in the first appropriate season after well completion.
 2. Nonessential areas include portions of the wellpads not needed for production operations, the borrow ditch and outslope portions of new road ROWs, entire pipeline ROWs outside of road ROWs, and all roads and associated disturbed areas at nonproductive wells.
 3. BBC will repair or replace fences, cattleguards, gates, drift fences, and natural barriers to current BLM standards. Cattleguards will be used instead of gates for livestock control on most road ROWs. Livestock will be protected from pipeline trenches, and livestock access to existing water sources will be maintained.
 4. BBC will review livestock impacts from roads or disturbance from construction and drilling activities at least annually with livestock permittees and BLM. Appropriate measures will be taken to correct any adverse impacts, should they occur.
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2.17 RECREATION

1. BBC will instruct employees, contractors, and subcontractors that camp sites on federal lands or at federal recreation sites must not be occupied for more than 14 consecutive days.
2. BBC will require that employees, contractors, and subcontractors abide by all state and federal laws and regulations regarding hunting.

2.18 VISUAL RESOURCES

1. Pipeline ROWs will be located within existing ROWs whenever possible, and aboveground facilities not requiring safety coloration will be painted with appropriate nonreflective standard environmental colors (Carlsbad Canyon or Desert Brown, or other specified standard environmental colors) as determined by the AO. Topographic screening, vegetation manipulation, project scheduling, and traffic control procedures may all be employed, as practicable, to further reduce visual impacts.
2. Within VRM Class II areas, BBC will utilize existing topography to screen roads, pipeline corridors, drill rigs, wells, and production facilities from view where practicable. The Companies will paint all aboveground production facilities with appropriate colors (e.g., Carlsbad Canyon or Desert Brown) to blend with adjacent terrain, except for structures that require safety coloration in accordance with OSHA requirements.

2.19 HEALTH AND SAFETY/HAZARDOUS MATERIALS

1. BBC will utilize BLM-approved portable sanitation facilities at drill sites; place warning signs near hazardous areas and along roadways; place dumpsters at each construction site to collect and store garbage and refuse; ensure that all refuse and garbage is transported to a State-approved sanitary landfill for disposal; and institute a Hazard Communication Program for its employees and require subcontractor programs in accordance with OSHA (29 CFR 1910.1200).
 2. In accordance with 29 CFR 1910.1200, a Material Safety Data Sheet for every chemical or hazardous material brought on-site will be kept on file BBC's field offices.
 3. Chemicals and hazardous materials will be inventoried and reported by BBC in accordance with the SARA Title III (40 CFR 335). If quantities exceeding 10,000 pounds or the threshold planning quantity are to be produced or stored, BBC will submit appropriate Section 311 and 312 forms at the required times to the State and County Emergency Management Coordinators and the local fire departments.
 4. BBC will transport and/or dispose of any hazardous wastes, as defined by the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, in accordance with all applicable federal, state, and local regulations.
 5. BBC commits to the following practices regarding hazardous material containment.
 - All storage tank batteries that contain any oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety will be surrounded by a secondary means of containment for the entire contents of the largest single tank in use plus freeboard for precipitation, or to contain 110% of the capacity of the largest vessel. The appropriate containment and/or diversionary structures or equipment, including walls and floor, will contain
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any oil, glycol or produced water and shall be constructed so that any discharge from a primary containment system, such as a tank or pipe, will not drain, infiltrate, or otherwise escape to ground or surface waters before cleanup is completed.

- Treaters, dehydrators and other production facilities that have the potential to leak or spill oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety, shall be placed on or within appropriate containment and/or diversionary structure to prevent spilled or leaking fluid from reaching ground or surface waters. The appropriate containment and/or diversionary structure will be sufficiently impervious to oil, glycol, produced water, or other fluid and will be installed so that any spill or leakage will not drain, infiltrate, or otherwise escape to ground or surface waters prior to completion of cleanup.
 - Notice of any spill or leakage, as defined in BLM NTL 3A, will be immediately reported to the AO by the Companies as well as to such other federal and state officials as required by law. Oral notice will be given as soon as possible, but within no more than 24 hours, and those oral notices will be confirmed in writing within 72 hours of any such occurrence.
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C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the BLM Price Field Office, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Don Stephens (435-636-3608) of the BLM Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOP equipment.

If the person at the above number cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at 435-259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer	Office: 435-259-2117
	Home: 435-259-2214

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/06/2004

API NO. ASSIGNED: 43-007-30985

WELL NAME: PRICKLY PEAR U FED 7-33D-12-15
OPERATOR: BILL BARRETT CORP (N2165)
CONTACT: DEBRA STANBERRY

PHONE NUMBER: 303-312-8120

PROPOSED LOCATION:

SWNE 33 120S 150E
SURFACE: 2596 FNL 1348 FEL
BOTTOM: 1980 FNL 1980 FEL
CARBON
NINE MILE CANYON (35)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU 73671
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: BLKHK
COALBED METHANE WELL? NO

LATITUDE: 39.73036
LONGITUDE: -110.2367

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 90-1826)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit PRICKLY PEAR
- R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 256-1
Eff Date: 12-16-04
Siting: 460' from boundary of Uncomm Tract
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal approval



April 11, 2005

Ms. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Prickly Pear Unit Federal #7-33D-12-15;
Surface: 2596' FNL, 1348' FEL (surface), SWNE, 33-T12S-R15E
Bottom Hole: 1980' FNL, 1980' FEL (bottom hole), SWNE, 33-T12S-R15E
Carbon County, Utah

Dear Ms. Whitney:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, BBC is hereby submitting this letter in accordance with Oil & Gas Conservation Cause No. 256-1, Docket No. 2004-021 pertaining to the drilling of wells within the boundary of the Prickly Pear Federal Exploratory Unit.

- The above-mentioned proposed location is within the Prickly Pear Unit Area;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore and all of Section 33 (federal lease UTU 73671); that no portion of the above well is within a 460 foot radius of either the unit boundary or of an uncommitted tract.

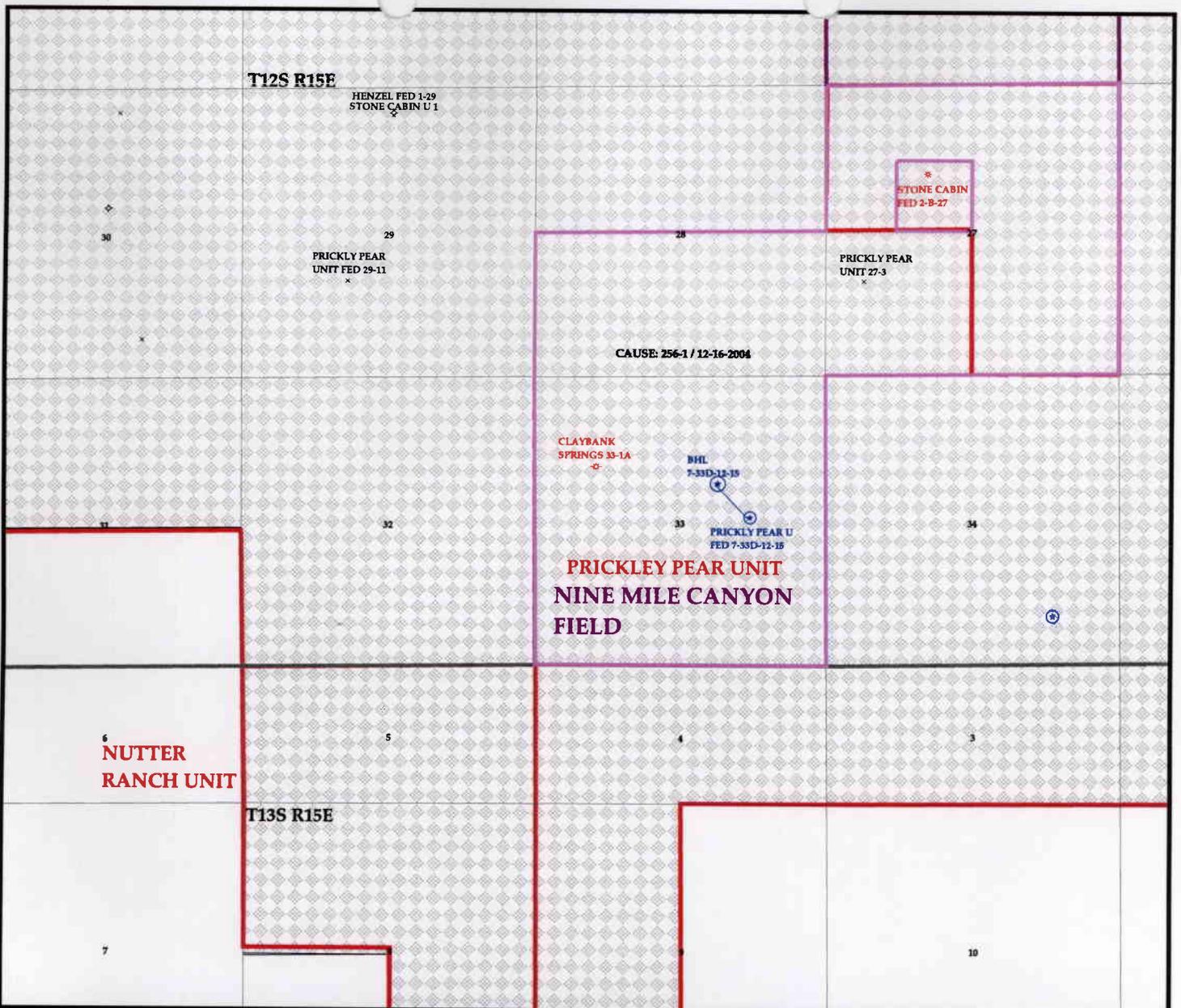
Based on the information provided, BBC requests that the permit be granted. If you should have any questions or need further information, please contact me at 303-312-8168.

Sincerely,

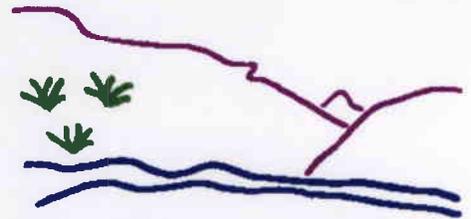

Tracey Fallang
Permit Analyst

RECEIVED
APR 13 2005
DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420



OPERATOR- BILL BARRETT COROP (N2165)
 SEC. 36 T.12S R.15E
 FIELD: NINE MILE CANYON (35)
 COUNTY: CARBON
 CAUSE: 256-1 / 12-16-2004



Utah Oil Gas and Mining

Wells		Units.shp		Fields.shp	
♣	GAS INJECTION	□	EXPLORATORY	□	ABANDONED
*	GAS STORAGE	□	GAS STORAGE	□	ACTIVE
×	LOCATION ABANDONED	□	NF PP OIL	□	COMBINED
⊕	NEW LOCATION	□	NF SECONDARY	□	INACTIVE
⋄	PLUGGED & ABANDONED	□	PENDING	□	PROPOSED
*	PRODUCING GAS	□	PI OIL	□	STORAGE
●	PRODUCING OIL	□	PP GAS	□	TERMINATED
⊖	SHUT-IN GAS	□	PP GEOTHERML		
→	SHUT-IN OIL	□	PP OIL		
×	TEMP. ABANDONED	□	SECONDARY		
○	TEST WELL	□	TERMINATED		
▲	WATER INJECTION				
◆	WATER SUPPLY				
♠	WATER DISPOSAL				



PREPARED BY: DIANA WHITNEY
 DATE: 11-APRIL-2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

**BBC
CONFIDENTIAL**

FORM APPROVED
OM B No. 1004-01
Expires: March 31, 2007

RECEIVED
APR 01 2005

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address **1099 18th Street, Suite 2300, Denver, CO 80202**

3b. Phone No. (include area code) **303-312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE, 2596' FNL, 1348' FEL, Sec. 33-T12S-R15E

5. Lease Serial No.
UTU 73671

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit

8. Well Name and No.
Prickly Pear Unit Fed #8-33-12-15

9. API Well No.
4300730985

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde ³⁵
Nine mile Canyon

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of well name and bottom hole location
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted to request that the name of the above well be changed from the Prickly Pear Unit Federal #8-33-12-15 to the Prickly Pear Unit Federal #7-33D-12-15. In addition, BBC has changed the BHL of this well as follows:

SHL: remains the same

New BHL: SWNE, 1980' FNL, 1980' FEL, Sec. 33-T12S-R15E **565232X 4398087Y 39.732066 -110.238795**

BBC is not requesting any additional changes to the casing/cementing program. A directional drilling plan and a revised plat package is enclosed.

Federal Approval of this Action is Necessary

CONSENT TO OPERATOR
DATE: **4-18-05**
BY: **CHD**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Tracey Fallang** Title Permit Analyst

Signature *Tracey Fallang* Date **03/30/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Bradley Hill* **BRADLEY G. HILL** Date **04-11-05**
ENVIRONMENTAL SCIENTIST III
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

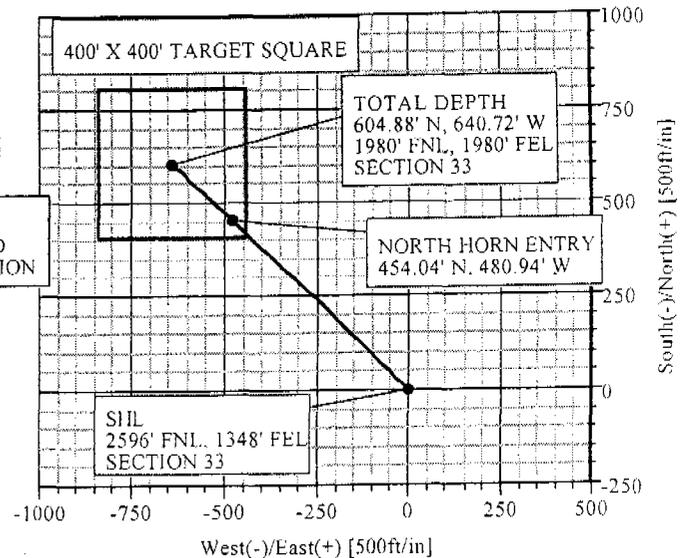
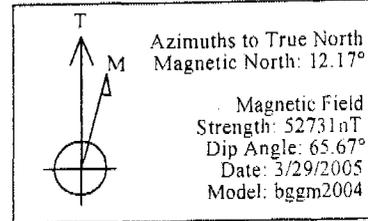
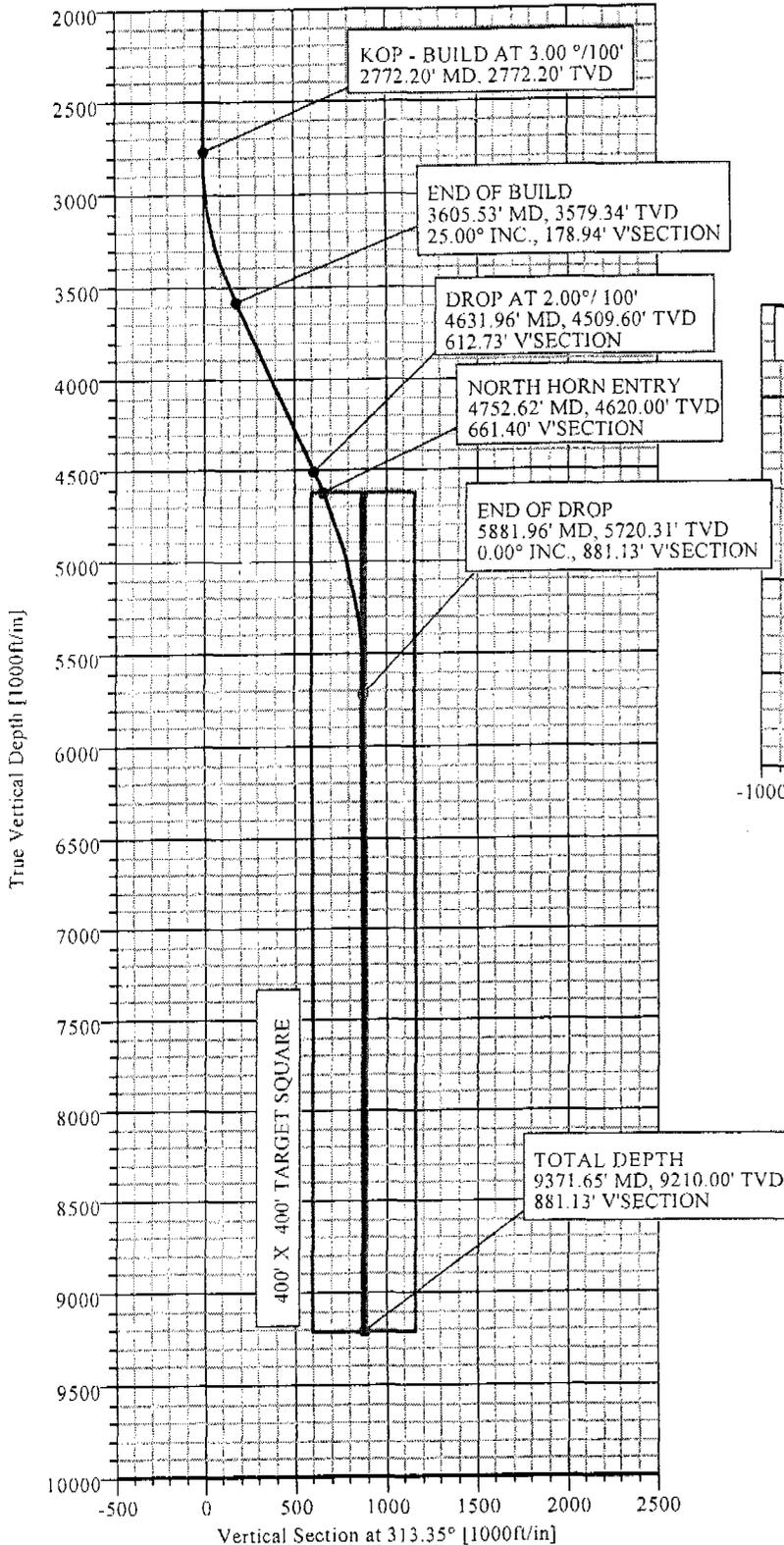


Bill Barrett Corporation

PRICKLY PEAR UF #7-33D-12-15
SEC 33 T12S R15E
2596' FNL, 1348' FEL
CARBON COUNTY, UTAH

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	313.35	0.00	0.00	0.00	0.00	0.00	0.00	KOP
2	2772.20	0.00	313.35	2772.20	0.00	0.00	0.00	313.35	0.00	EOB
3	3605.53	25.00	313.35	3579.34	122.83	-130.12	3.00	-46.65	178.94	DROP
4	4631.96	25.00	313.35	4509.60	420.61	-445.56	0.00	0.00	612.73	EOD
5	5881.96	0.00	313.35	5720.31	604.86	-640.74	2.00	180.00	881.13	TD
6	9371.65	0.00	313.35	9210.00	604.86	-640.74	0.00	313.35	881.13	TD



COMPANY: BILL BARRETT CORP

WELL NAME: PRICKLY PEAR UF #7-33D-12-15
 LOCATION: CARBON COUNTY, UTAH
 FILE: DRAFT
 PROPOSAL/COMPLETION: PROPOSAL
 DATE: MARCH 29, 2005
 PREPARED BY: RDW

PRECISION ENERGY SERVICES

Client : BILL BARRETT CORP.
 Well Name : PRICKLY PEAR UF #7-33D-12-15
 Location : CARBON COUNTY, UTAH

Page : 2 of 3
 Date : 3/29/2005
 File : DRAFT

KB Elevation : N/A Gr Elevation : 7255.00
Vertical Section Calculated Along Azimuth 313.35°
All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
6000.00	0.00	313.35	5838.35	604.88	-640.72	881.13	0.00	0.00	0.00
6100.00	0.00	313.35	5938.35	604.88	-640.72	881.13	0.00	0.00	0.00
6200.00	0.00	313.35	6038.35	604.88	-640.72	881.13	0.00	0.00	0.00
PRICE RIVER									
6256.65	0.00	313.35	6095.00	604.88	-640.72	881.13	0.00	0.00	0.00
6300.00	0.00	313.35	6138.35	604.88	-640.72	881.13	0.00	0.00	0.00
6400.00	0.00	313.35	6238.35	604.88	-640.72	881.13	0.00	0.00	0.00
6500.00	0.00	313.35	6338.35	604.88	-640.72	881.13	0.00	0.00	0.00
BASE UPR									
6521.65	0.00	313.35	6360.00	604.88	-640.72	881.13	0.00	0.00	0.00
6600.00	0.00	313.35	6438.35	604.88	-640.72	881.13	0.00	0.00	0.00
6700.00	0.00	313.35	6538.35	604.88	-640.72	881.13	0.00	0.00	0.00
6800.00	0.00	313.35	6638.35	604.88	-640.72	881.13	0.00	0.00	0.00
6900.00	0.00	313.35	6738.35	604.88	-640.72	881.13	0.00	0.00	0.00
7000.00	0.00	313.35	6838.35	604.88	-640.72	881.13	0.00	0.00	0.00
7100.00	0.00	313.35	6938.35	604.88	-640.72	881.13	0.00	0.00	0.00
7200.00	0.00	313.35	7038.35	604.88	-640.72	881.13	0.00	0.00	0.00
7300.00	0.00	313.35	7138.35	604.88	-640.72	881.13	0.00	0.00	0.00
7400.00	0.00	313.35	7238.35	604.88	-640.72	881.13	0.00	0.00	0.00
BLUECASTLE									
7451.65	0.00	313.35	7290.00	604.88	-640.72	881.13	0.00	0.00	0.00
7500.00	0.00	313.35	7338.35	604.88	-640.72	881.13	0.00	0.00	0.00
7600.00	0.00	313.35	7438.35	604.88	-640.72	881.13	0.00	0.00	0.00
7700.00	0.00	313.35	7538.35	604.88	-640.72	881.13	0.00	0.00	0.00
NESLEN									
7791.65	0.00	313.35	7630.00	604.88	-640.72	881.13	0.00	0.00	0.00
7800.00	0.00	313.35	7638.35	604.88	-640.72	881.13	0.00	0.00	0.00
7900.00	0.00	313.35	7738.35	604.88	-640.72	881.13	0.00	0.00	0.00
8000.00	0.00	313.35	7838.35	604.88	-640.72	881.13	0.00	0.00	0.00
8100.00	0.00	313.35	7938.35	604.88	-640.72	881.13	0.00	0.00	0.00
8200.00	0.00	313.35	8038.35	604.88	-640.72	881.13	0.00	0.00	0.00
8300.00	0.00	313.35	8138.35	604.88	-640.72	881.13	0.00	0.00	0.00
CASTLEGATE									
8381.65	0.00	313.35	8220.00	604.88	-640.72	881.13	0.00	0.00	0.00
8400.00	0.00	313.35	8238.35	604.88	-640.72	881.13	0.00	0.00	0.00
8500.00	0.00	313.35	8338.35	604.88	-640.72	881.13	0.00	0.00	0.00
BLACKHAWK									
8581.65	0.00	313.35	8420.00	604.88	-640.72	881.13	0.00	0.00	0.00
8600.00	0.00	313.35	8438.35	604.88	-640.72	881.13	0.00	0.00	0.00
8700.00	0.00	313.35	8538.35	604.88	-640.72	881.13	0.00	0.00	0.00
KENILWORTH									
8781.65	0.00	313.35	8620.00	604.88	-640.72	881.13	0.00	0.00	0.00
8800.00	0.00	313.35	8638.35	604.88	-640.72	881.13	0.00	0.00	0.00
8900.00	0.00	313.35	8738.35	604.88	-640.72	881.13	0.00	0.00	0.00

T12S, R15E, S.L.B.&M.

BILL BARRETT CORPORATION

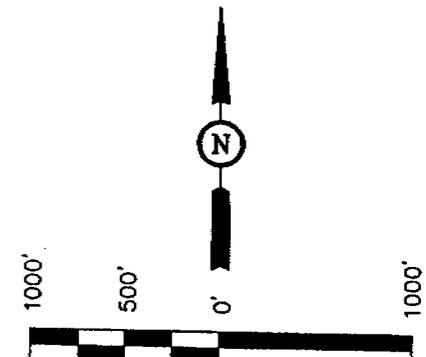
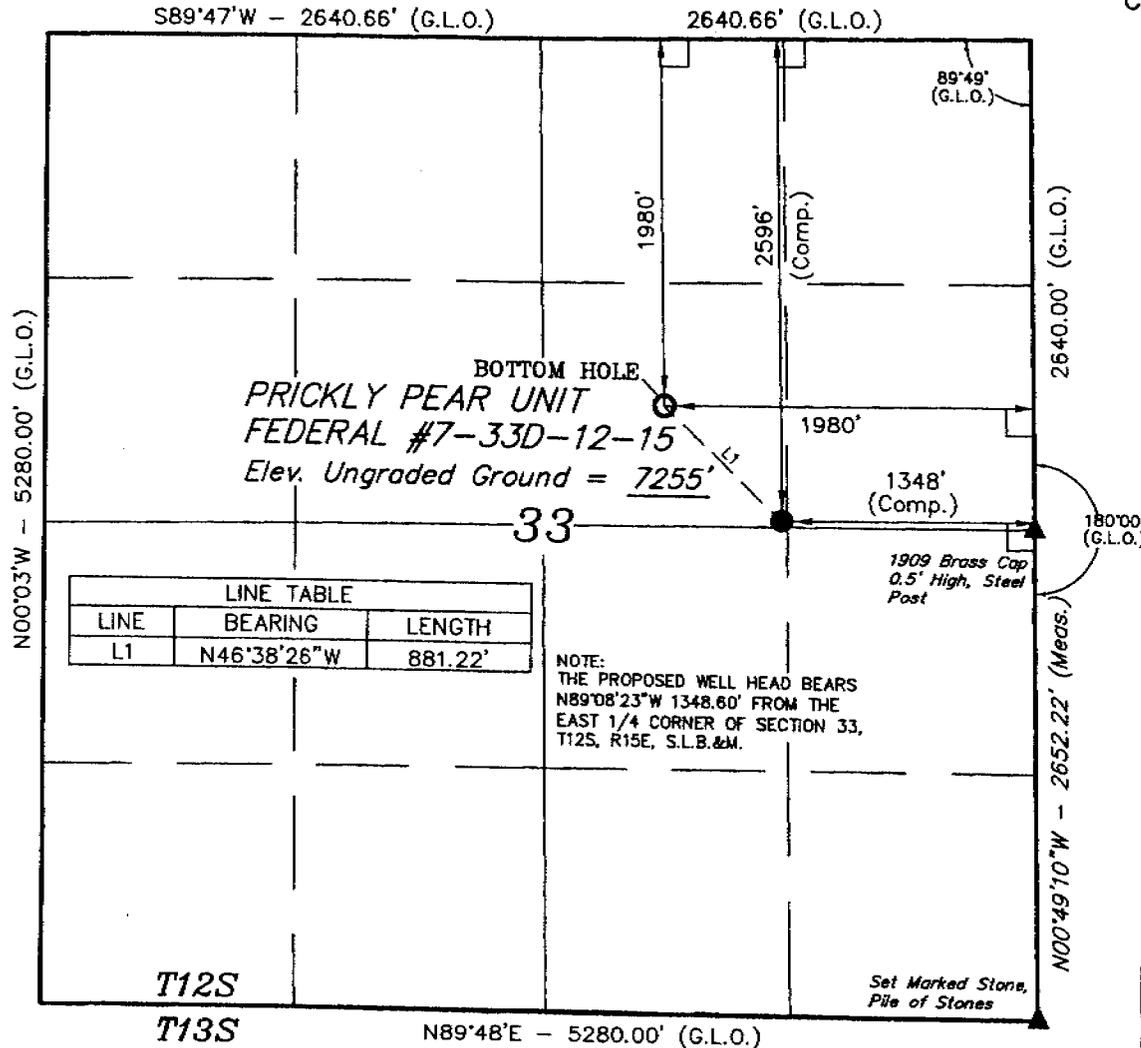
Well location, PRICKLY PEAR UNIT FEDERAL #7-33D-12-15, located as shown in the SW 1/4 NE 1/4 of Section 33, T12S, R15E, S.L.B.&M. Carbon County Utah.

BASIS OF ELEVATION

TRIANGULATION STATION (COTTON) LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7368 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE LAND SURVEYING

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Barrett
REGISTERED LAND SURVEYOR
REGISTRATION NO. 461919
STATE OF UTAH

Revised: 03-14-05 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

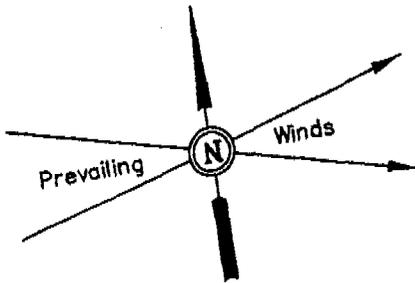
NAD 83 (SURFACE LOCATION)
LATITUDE = 39°43'49.19" (39.730331)
LONGITUDE = 110°14'14.33" (110.237314)
NAD 27 (SURFACE LOCATION)
LATITUDE = 39°43'49.32" (39.730367)
LONGITUDE = 110°14'11.77" (110.236603)

SCALE 1" = 1000'	DATE SURVEYED: 03-30-04	DATE DRAWN: 04-06-04
PARTY S.H. T.E. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	

BILL BARRETT CORPORATION

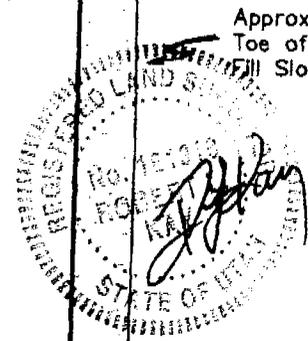
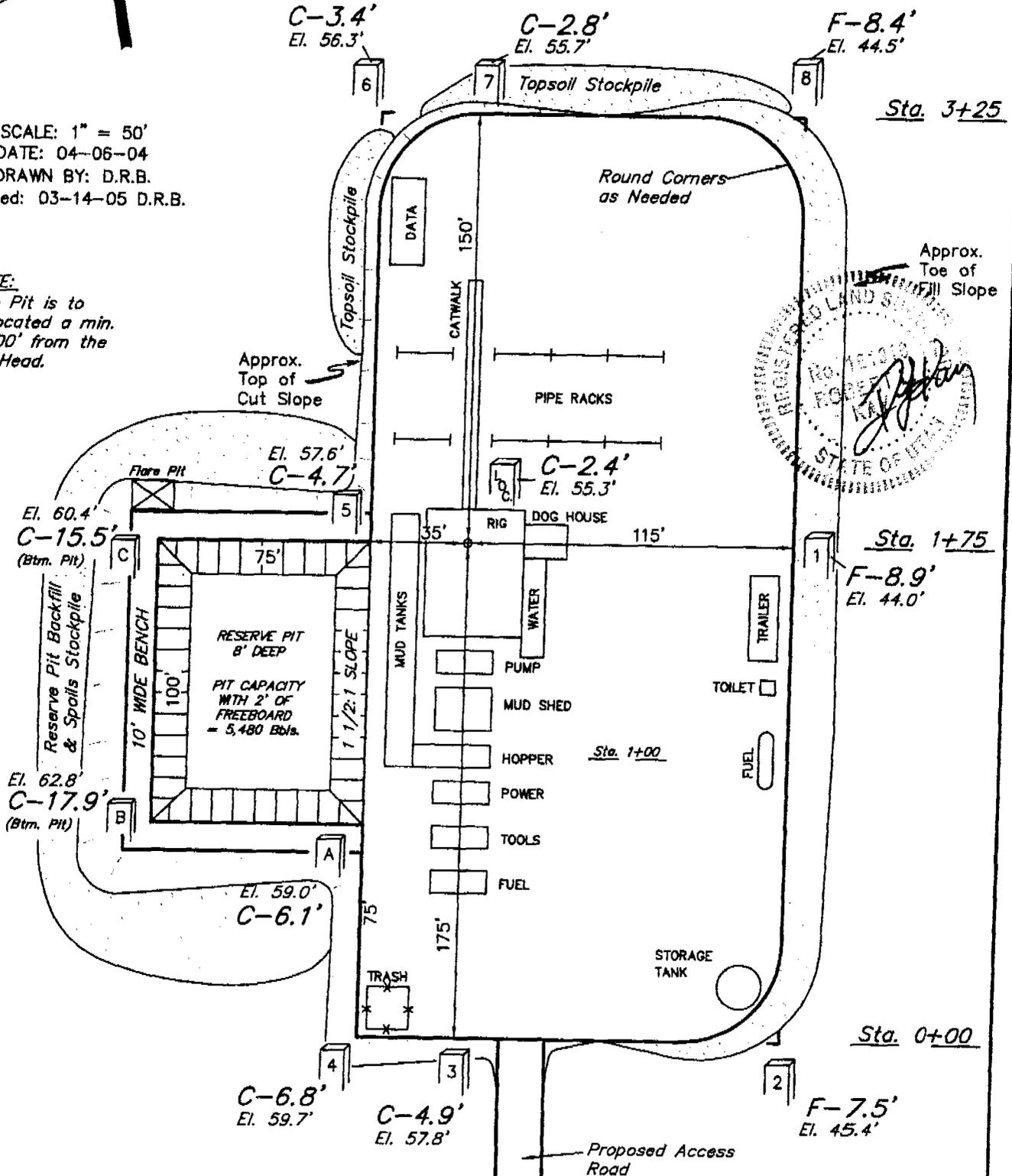
LOCATION LAYOUT FOR

PRICKLY PEAR UIN FEDERAL #7-33D-12-15
SECTION 33, T12S, R15E, S.L.B.&M.
2596' FNL 1348' FEL



SCALE: 1" = 50'
DATE: 04-06-04
DRAWN BY: D.R.B.
Revised: 03-14-05 D.R.B.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 7255.3'
Elev. Graded Ground at Location Stake = 7252.9'

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

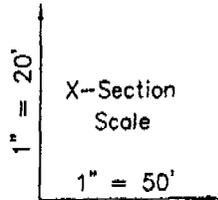
BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR

PRICKLY PEAR UINT FEDERAL #7-33D-12-15

SECTION 33, T12S, R15E, S.L.B.&M.

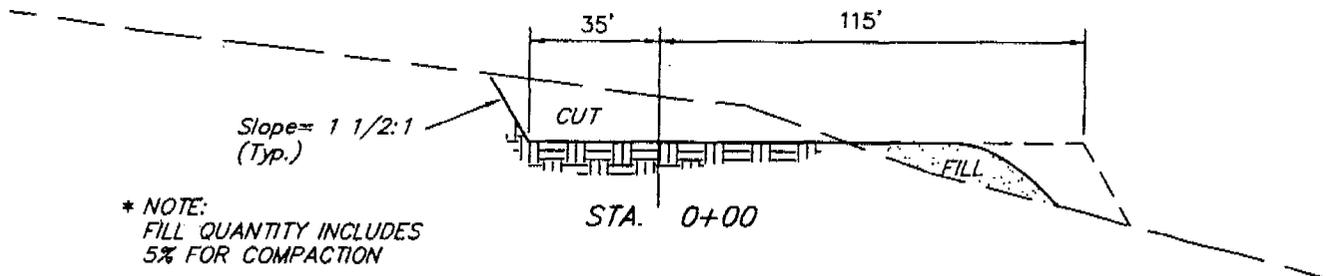
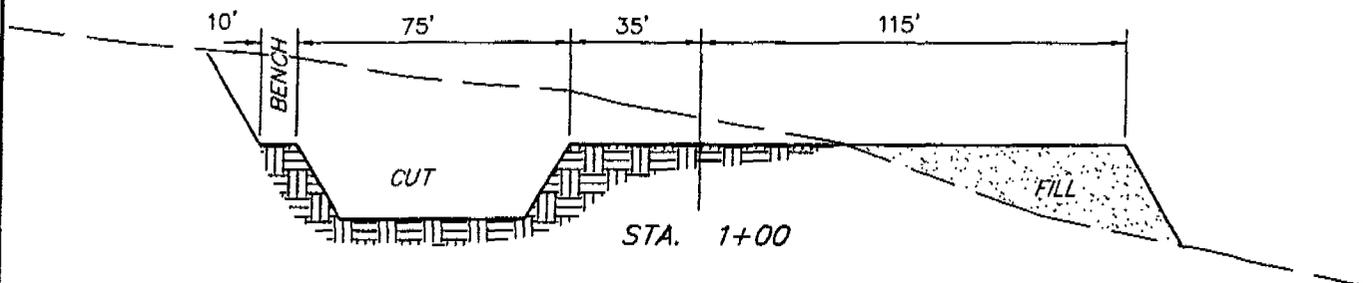
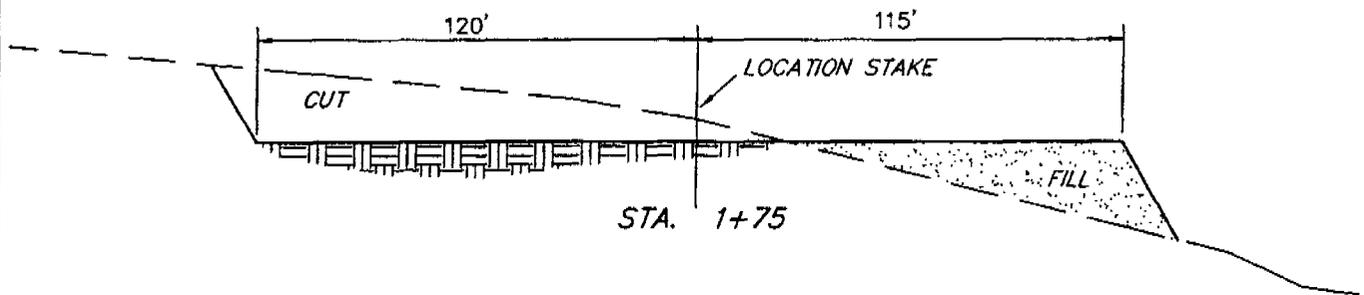
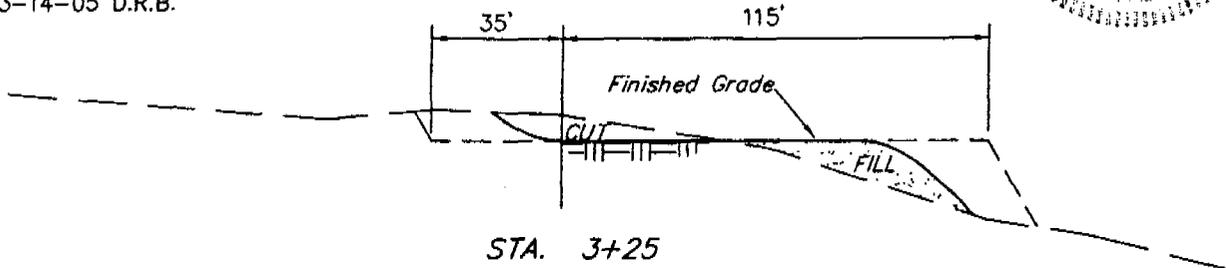
2596' FNL 1348' FEL



DATE: 04-06-04

DRAWN BY: D.R.B.

Revised: 03-14-05 D.R.B.



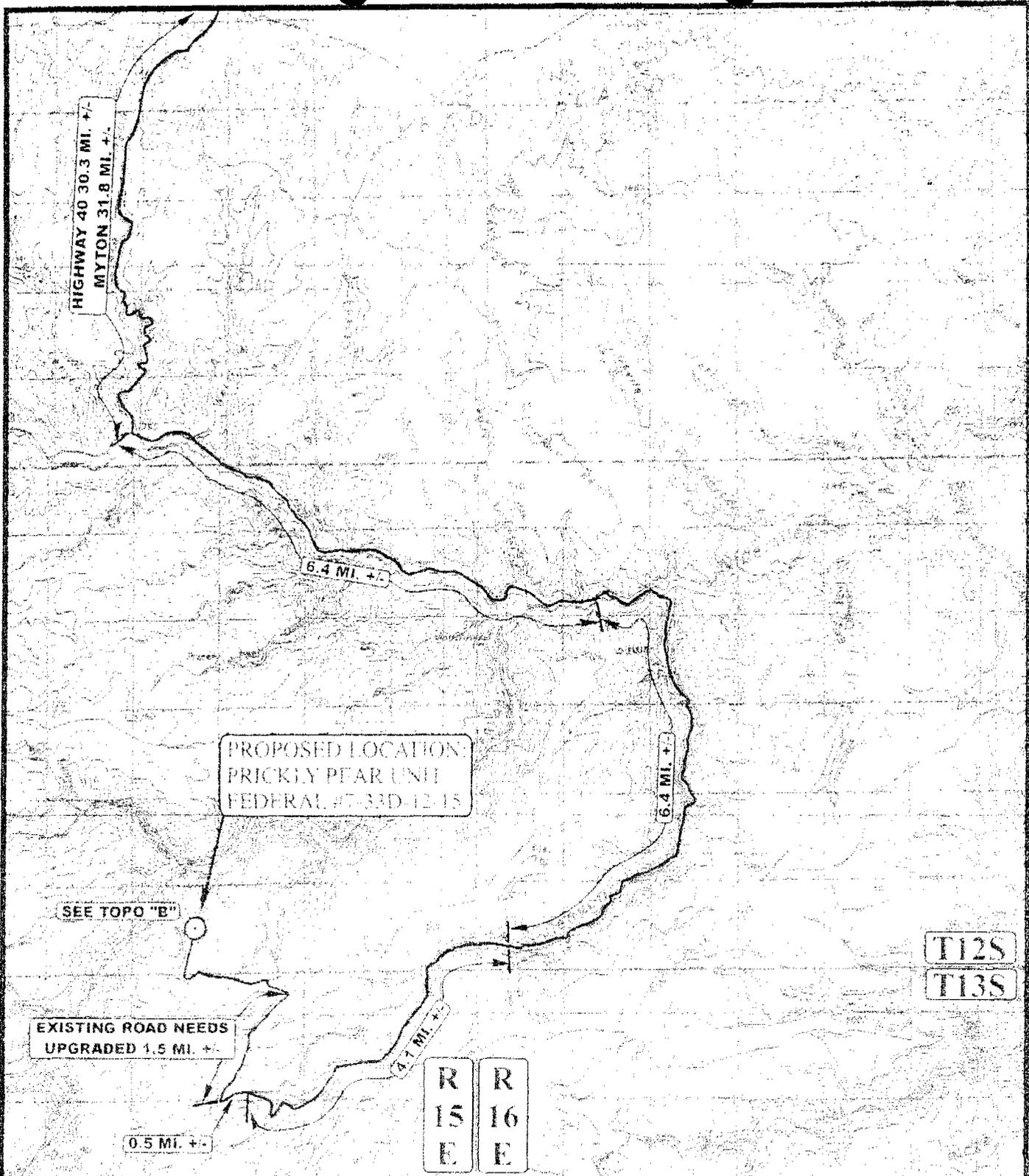
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,340 Cu. Yds.
Remaining Location	= 6,650 Cu. Yds.
TOTAL CUT	= 7,990 CU.YDS.
FILL	= 5,820 CU.YDS.

EXCESS MATERIAL	= 2,170 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,170 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017



LEGEND:

○ PROPOSED LOCATION

BILL BARRETT CORPORATION

PRICKLY PEAR UNIT FEDERAL #7-33D-12-15
SECTION 33, T12S, R15E, S.L.B.&M.
2596' ENL. 1348' FEL.



Utah Engineering & Land Surveying
201 South 200 East, Normal, Utah 84078
(435) 282-1017 FAX (435) 282-1811



TOPOGRAPHIC MAP
SCALE: 1:100,000 DRAWN BY: J.L.C. REVISED: 3-14-05

4	1	04
MONTH	DAY	YEAR



R
15
E

PROPOSED LOCATION:
PRICKLY PEAR UNIT
FEDERAL #7-33D-12-15

PROPOSED ACCESS 0.5 MI. +/-

T12S

T13S

EXISTING ROAD LEGS
11/20/02/03/04/05

PROPOSED ACCESS
FOR #16-34 1.3 MI. +/-

HIGHWAY 40 47.2 MI. +/-
MYTON 48.7 MI. +/-

Clay Bank
Spring

0.5 MI. +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING ROAD
-  EXISTING ROAD (SEVERELY DEGRADED)

N

BILL BARRETT CORPORATION

PRICKLY PEAR UNIT FEDERAL #7-33D-12-15
SECTION 33, T12S, R15E, S.L.B.&M.
2596' ENL. 1348' FEL.



Utah Engineering & Land Surveying
85 South 200 East, Normal, Utah 84078
(435) 789-1017 FAX (435) 789-1813

TOPOGRAPHIC
MAP

4 1 04
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 3-14-05



R
15
E

PROPOSED LOCATION:
PRICKLY PEAR UNIT
FEDERAL #7-33D-12-15

PROPOSED ACCESS ROAD

PROPOSED PIPELINE
FOR #16-34

#16-34

T12S

T13S

PROPOSED PIPELINE

TRENCH POINT

APPROXIMATE TOTAL PIPELINE DISTANCE - 8,400' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS



BILL BARRETT CORPORATION

PRICKLY PEAR UNIT FEDERAL #7-33D-12-15
SECTION 33, T12S, R15E, S.L. B.&M.
2596' ENL. 1348' FEL.



Utah Engineering & Land Surveying
88 South 200 East, Vernal, Utah 84078
(435) 789-1017 • FAX (435) 789-1813

TOPOGRAPHIC MAP
4 1 04
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 3-14-05



43:007:30985
12S 15E 33



May 16, 2005

Utah Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801
Attention: Mr. Dustin Doucet

CONFIDENTIAL

RECEIVED
MAY 18 2005
DIV. OF OIL, GAS & MINING

RE: Sundry Notices
Prickly Pear Unit Fasselin 5-19 (SWNW Sec.19-T12S-R15E)
Prickly Pear Unit Federal 7-25 (SWNE Sec.25-T12S-R15E)
Prickly Pear Unit Federal 7-33D (SWNE Sec.33-T12S-R15E)
Carbon County, Utah

Dear Mr. Doucet:

Bill Barrett Corporation (BBC) has submitted Sundry Notices to commingle production from the Wasatch (which is inclusive of a lower Transition zone), Middle Wasatch, north Horn and Mesaverde Formations in the captioned wells.

Our request for commingling of particular zones is consistent with a prior PA authorization in Section 16, Township 12 South , Range 15 East of the Prickly Pear Unit for the Initial Wasatch-Mesaverde Formation Participating Area "A", dated January 28, 2005, from the Utah State BLM office; a copy of such authorization is enclosed.

We have enclosed herewith copies of the Sundry Notices together with a plat showing the leases and wells in the area, a description of the recompletion procedures and an affidavit confirming notice pursuant to the Utah DOGM regulations.

Should you require additional information in this regard, please contact the undersigned at 303-312-8512 or by email at mbarber@billbarrettcorp.com. Your earliest attention to this matter is most appreciated.

Sincerely,

BILL BARRETT CORPORATION

Matt Barber

Matt Barber
Permit Analyst

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BBC
CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 73671
2. Name of Operator Bill Barrett Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8512	7. If Unit or CA/Agreement, Name and/or No. Prickly Pear Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNE, 2596' FNL, 1348' FEL, Sec. 33-T12S-R15E		8. Well Name and No. Prickly Pear Unit Fed #7-33D-12-15
		9. API Well No. 4300730985
		10. Field and Pool, or Exploratory Area Prickly Pear Unit/Mesaverde
		11. County or Parish, State Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Commingle
			Producing Formattos
			Formations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached to this sundry is a copy of a general completion procedure and wellbore diagram to be used in the Nine Mile Canyon area. The exact number of stages and depths will be determined after logs have been run for each well in the Nine Mile area. Upon approval, it is Bill Barrett Corporation's intention to commingle production from the Wasatch (which is inclusive of a lower overall Transition zone), Middle Wasatch, North Horn (part of the lower Wasatch) and Mesaverde formations.

Our request for commingling of particular zones is consistent with a prior PA authorization in Section 16, Township 12 South, Range 15 East of the Prickly Pear Unit for the Initial Wasatch-Mesaverde Formation Participating Area "A", dated January 28, 2005, from the Utah State BLM office; a copy of such authorization is enclosed.

Gas composition is similar across all formations. The pressure profile across the formations is normal and BBC does not anticipate any cross flow. Production is considered to be from one pool. In the event that allocation by zone or interval is required, BBC would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter and affidavit of notice is being submitted under separate cover.

COPY SENT TO OPERATOR
Date: 6-9-03
Initials: CHD

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber	Title Contract Permit Analyst for the Bill Barrett Corp.
Signature <i>Matt Barber</i>	Date 05/16/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Accepted by the Utah Division of Oil, Gas and Mining	Date _____
	Federal Approval Of This Action Is Necessary	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By: *[Signature]*
RECEIVED
MAY 18 2005
DIV. OF OIL, GAS & MINING

AFFIDAVIT

CONFIDENTIAL

Affiant an oath swears that the following statements are true:

My name is Tab McGinley. I am a Senior Landman working for Bill Barrett Corporation (BBC). BBC has submitted Sundry Notices that will amend the commingle production from the Wasatch Formation (which is inclusive of a lower overall Transition zone), Middle Wasatch, North Horn and Mesaverde formations in the Prickly Pear Unit Federal 7-25, which is located SWNE Section 25, Township 12 South, Range 15 East and the Prickly Pear Unit Federal 7-33D, which is located SWNE Section 33, Township 12 South, Range 15 East Carbon county, Utah.

Our request for commingling of particular zones is consistent with a prior PA authorization in Section 16, Township 12 South, Range 15 East of the Prickly Pear Unit for the Initial Wasatch-Mesaverde Formation Participating Area "A", dated January 28, 2005, from the Utah State BLM office; a copy of such authorization is enclosed.

In compliance with the Utah DOGM regulation R649-3-22, I have provided copies of the Sundry Notices, by certified mail, to the owners and unleased mineral owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

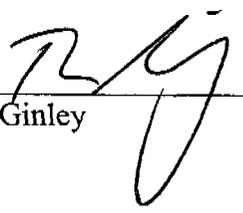
Gasco Energy, Inc
14 Inverness Drive East, Suite H-236
Englewood, CO 80112
Attention: Mr. Marc Choury

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134-2600
Attention: Mr. Rusty Waters

Mr. Rick Jeffs
Brek Petroleum, Inc.
c/o Anne McFadden
DaCosta Management Corporation
Suite 600, 1100 Melville Street
Vancouver, B.C. V6E 4A6
CANADA

EOG Resources, Inc.
600 17th Street, Suite 1100N
Denver, CO 80202
Attention: Mr. Bob Davis

Date: 5/16/05

Affiant 

Tab McGinley

Nine Mile Canyon Generic Completion Procedure
Carbon Co., UT

Generic Multi-stage Completion Procedure

Current Well Status: New completion with intention of downhole commingling

Objective: Rigless completion. Perf and frac various sands in separate frac stages.

Procedure:

- 1) Install wellhead isolation tool. Test casing to 3500 psi for 10" and low test to 250 psi for 10".
- 2) MIRU electric line unit. RIH with 4" casing gun, perforate interval from (to be determined) with 3 jspf, 120 deg phasing. POOH.
- 3) MIRU Halliburton frac equipment. Test all frac lines to 5000 psi. Frac **Stage 1** per frac rec.

-
- 4) RIH with 5-1/2" flow through composite frac plug and 4" casing gun. Set plug # 1 at (to be determined). Perforate 2nd interval from (to be determined) with 3 jspf, 120 deg phasing. POOH.
 - 5) Test all frac lines to 5000 psi. Frac **Stage 2** per rec.

-
- 6) RIH with 5-1/2" flow through composite frac plug and 4" casing gun. Set plug # 2 at (to be determined). Perforate 3rd interval from (to be determined) with 3 jspf, 120 deg phasing. POOH.
 - 7) Test all frac lines to 5000 psi. Frac **Stage 3** per rec.
 - 8) Flow back frac Stages 1 through 3 24-48 hrs to cleanup.

-
- 9) RU service unit. RU e-line and RIH with 5-1/2" composite bridge plug and set at (to be determined). Remove well head isolation tool. NU BOP's. Pressure test BOP's to 3000 psi, test hydril to 1500 psi. Run 4-3/4" drag bit with pump off bit sub with dart valve, 1 jt 2-3/8" tubing, 2-3/8" "XN" and "X" profile nipple, rest of 2-3/8" tubing. Drill out all plugs. Clean out to PBTD. Utilize foam unit if necessary to obtain sufficient returns. EOT depth to be determined.
 - 10) Strip BOP's off and NU wellhead.
 - 11) Drop ball, pump off bit and sub. Swab well in and place all intervals on production.
 - 12) RDMO service unit. Turn well to sales.

Note: There may be up to 10 frac stages.

RECEIVED

MAY 18 2005

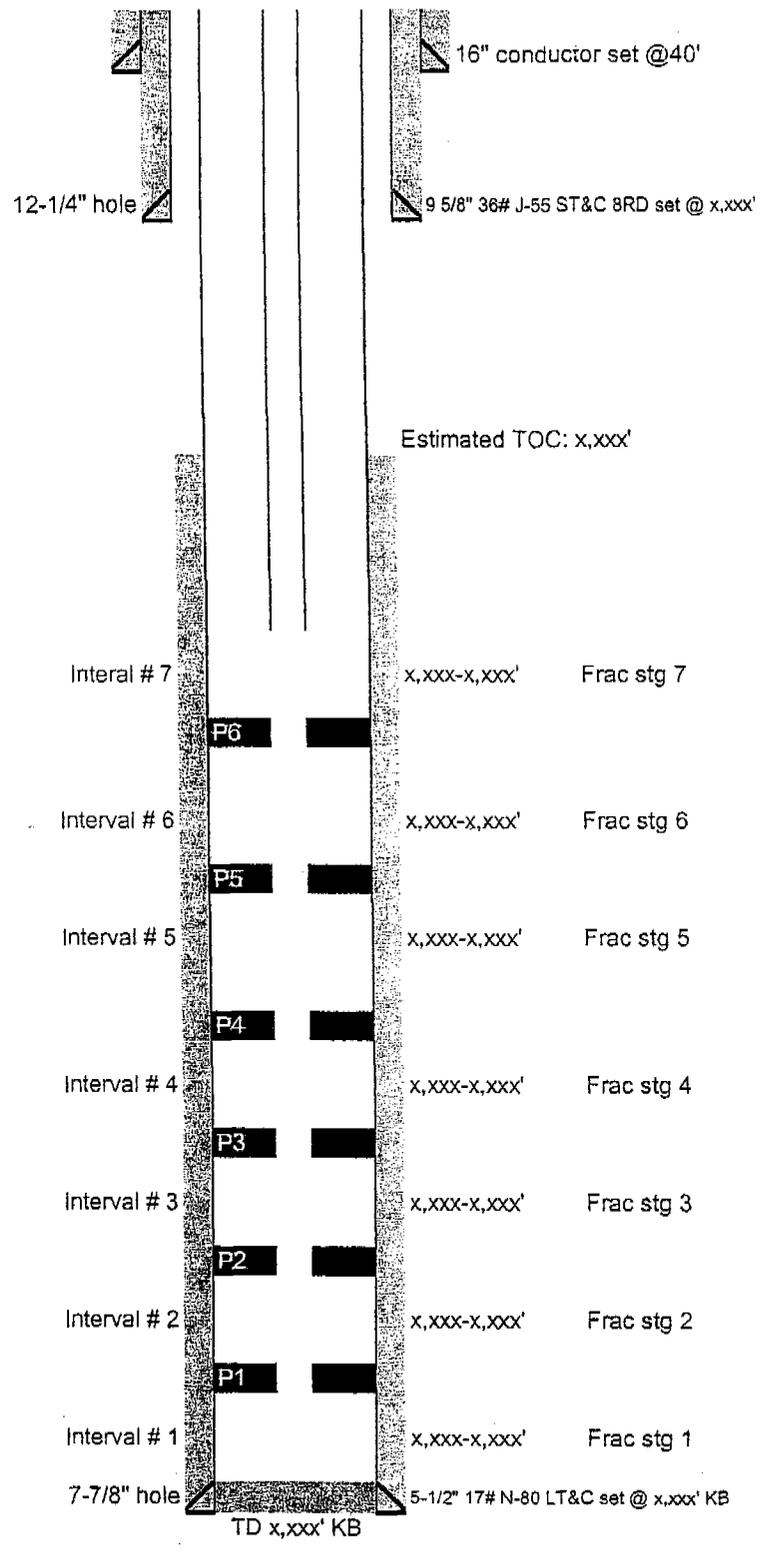
DIV. OF OIL, GAS & MINING



Generic well bore diagram
Nine Mile Canyon

Carbon Co., UT

5-1/2" 17# N-80 LT&C specs:
ID-4.892"
Drift-4.767'
Burst-7740 psi
Collapse-6280 psi



4300730985

JUN 1 2005

From: <Bob_Davis@eogresources.com>
To: <dustindoucet@utah.gov>
Date: 5/26/2005 11:06:09 AM
Subject: Commingling Application

Reference is made to Bill Barrett Corp's application to commingle production from the Wasatch, Middle Wasatch, North Horn and Mesaverde Formations in the following described wells:

Fasselin 5-19 (SWNW Sec 19 T12S-R15E)
Federal 7-25 (SWNE Sec 25 T12S-R15E)
Federal 7-33D (SWNE Sec 33 T12S-R15E)
Carbon County, Utah

EOG does not object to Bill Barrett's application. Should you require anything further, in this regard, please do not hesitate to call the undersigned. RG

Bob Davis, CPL
EOG Resources, Inc.
600 17th Street, Suite 1100N
Denver, CO 80202
303-824-5428
303-824-5401 (fax)
303-638-2526 (cell)

CC: <mbarber@billbarrettcorp.com>

From: "Mark Choury" <mchoury@gascoenergy.com>
To: <dustindoucet@utah.gov>
Date: 5/27/2005 11:44:30 AM
Subject: Bill Barrett Corporation's Prickly Pear wells

CONFIDENTIAL

Dustin,

Please be advised that Gasco Energy, Inc. has no objection to Barrett's request to commingle production on the following wells:

Prickly Pear Unit Fasselin 5-19

Prickly Pear Unit Federal 7-25

Prickly Pear Unit Federal 7-33D

Prickly Pear Unit Federal 5-13

Prickly Pear Unit Federal 13-4

Prickly Pear Unit Federa; 21-2

Mark J. Choury

Land Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
GSA FPMR No. 1004-0157
Expires: March 31, 2007

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator: **Bill Barrett Corporation**

3a. Address: **1099 18th Street, Suite 2300, Denver, CO 80202**

3b. Phone No. (include area code): **303-312-8165**

4. Location of Well (Fountain, Sec., T., R., M., or Survey Description):
See Attached

5. Lease Serial No.: **See Attached**

6. If Indian, Allottee or Tribe Name: **N/A**

7. If Unit or CA Agreement, Name and/or No.: **See Attached**

8. Well Name and No.: **See Attached**

9. API Well No.: **See Attached 43-007-30985**

10. Field and Pool, or Exploratory Area: **See Attached**

11. County or Parish, State: **Carbon, UT**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production Start/Resume	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: Alternate production casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted to request an alternate production casing design, if the 5 1/2" N-80 proposed is unavailable. As an alternative, BBC would like to utilize 5 1/2", 17#, 1-80 production casing. All of the casing characteristics/strengths are the same as the N-80 with exception to the tensile strength. 1-80 is rated at 338K lbs whereas N-80 has a tensile rating of 348K lbs.

A spreadsheet of the wells BBC would like this option on is attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed): **Tracy Fallang** Title: **Permit Analyst**

Signature: *Tracy Fallang* Date: **05-23-2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: _____ Title: _____ Date: _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office: _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAY 27 2005

4. Location of Well	5. Lease Serial No.	7. If Unit or CA Agreement, Name and No.	8. Lease Name and No.	9. API #	10. Field and Pool	11. Sec. T, R and Survey or Area
NESE, 2638 FNL, 910 FEL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 9-36-12-16	43-007-31011	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
2647 FSL, 898 FEL	UTU-04049	Peter's Point Unit	Peter's Point Unit Fed 2-36D-12-16	43-007-31010	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
2657 FSL, 886 FEL	UTU-04049 (SH) UTU-0737 (BH)	Peter's Point Unit	Peter's Point Unit Fed 12-31D-12-17	43-007-31009	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
2620 FSL, 934 FEL	UTU-0681 (SH) UTU-03333 (BH)	Peter's Point Unit	Peter's Point Unit Fed 4-31D-12-17	43-007-30810	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
700 FNL, 2439 FWL	UTU-0744	Peter's Point Unit	Peter's Point Unit Fed 16-6D-13-17	43-007-31004	Peter's Point Unit/Exploratory	Sec. 6-T13S-R17E, S.L.B.&M.
563 FNL, 999 FWL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 8-35D-12-16	43-007-31024	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
567 FNL, 1013 FWL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 16-26D-12-16	43-007-30812	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
571 FNL, 1028 FWL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 14-25D-12-16	43-007-30764	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
1338 FSL, 973 FEL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 16-35-12-16	43-007-30965	Peter's Point Unit/Mesaverde	Sec. 35-T12S-R16E, S.L.B.&M.
2596 FNL, 1348 FEL	UTU-73671	Prickly Pear Unit	Prickly Pear Unit Fed 7-33D-12-15	43-007-30985	Prickly Pear Unit/Mesaverde	Sec. 33-T12S-R15E, S.L.B.&M.
2115 FNL, 2063 FEL	UTU-73896	Prickly Pear Unit	Prickly Pear Unit Fed 7-25-12-15	43-007-30954	Prickly Pear Unit/Mesaverde	Sec. 25-T12S-R15E, S.L.B.&M.
856 FSL, 1225 FEL	UTU-73671	Prickly Pear Unit	Prickly Pear Unit Fed 16-34-12-15	43-007-30955	Prickly Pear Unit/Mesaverde	Sec. 34-T12S-R15E, S.L.B.&M.
676 FSL, 1934 FWL	UTSL-0071595	Peter's Point Unit	Peter's Point Unit Fed 14-34-12-16	43-007-30983	Prickly Pear Unit/Mesaverde	Sec. 34-T12S-R16E, S.L.B.&M.
1582 FNL, 960 FWL	UTU-73665	Prickly Pear Unit	Prickly Pear Unit Fed 5-13-12-14	43-007-31008	Prickly Pear Unit/Mesaverde	Sec. 13-T12S-R14E, S.L.B.&M.

Well name:	Utah: Nine Mile (I-80)
Operator:	Bill Barrett
String type:	Production
Location:	Uintah County, UT

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 215 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 2,375 ft

Burst

Max anticipated surface

pressure: 4,705 psi

Internal gradient: 0.02 psi/ft

Calculated BHP 4,935 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 8,559 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	10000	5.5	17.00	I-80	LT&C	10000	10000	4.767	344.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	4705	7740	1.65	146	338	2.32 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: 23-May-05
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

**I-80
Performance
Property
Comparison**

Outside Diameter, inch	Weight T & C, lb per ft	Thread Type	I-80 Performance Properties						J-55 Performance Properties					N-80 Performance Properties				
			Collapse, psi	Burst, psi	Tension, 1000 lbs		Maximum Set Depth, feet	Collapse psi	Burst, psi	Tension, 1000 lbs		Maximum Set Depth, feet	Collapse, psi	Burst, psi	Tension, 1000 lbs		Maximum Set Depth, feet	
					Pipe Body Yield	Joint Strength				Pipe Body Yield	Joint Strength				Pipe Body Yield	Joint Strength		
4.500	9.50	Short	3900	6380	221	138	6930	3310	4380	152	101	5890	3900	6380	221	143	6930	
	10.50	Short	4940	6970	241	173	8780	4010	4790	165	132	7000	4940	6970	241	186	8780	
	11.60	Long	6350	7780	267	201	9610	4960	5350	184	162	7760	6350	7780	267	223	10680	
5.500	14.00	Short	3620	6210	322	234	6440	3120	4270	222	172	5550	3620	6210	322	243	6440	
	15.50	Long	4990	7000	361	282	8870	4040	4810	248	217	7180	4990	7000	361	306	8870	
	17.00	Long	6280	7740	397	320	10470	4910	5320	273	247	8060	6280	7740	397	348	11170	
7.000	20.00	Short	2740	5440	460	320	4870	2270	3740	316	234	4040	2740	5440	460	331	4870	
	23.00	Long	3830	6340	532	428	6810	3270	4360	366	313	5810	3830	6340	532	442	6810	
	26.00	Long	5410	7240	604	502	9620	4320	4980	415	367	7680	5410	7240	604	519	9620	
8.625	24.00	Short	1430	4290	555	337	2540	1370	2950	381	244	2440	1430	4290	555	346	2540	
	28.00	Long	2160	4930	636	478	3840	1880	3390	437	348	3340	2160	4930	636	493	3840	
	32.00	Long	3050	5710	732	574	5420	2530	3930	503	417	4500	3050	5710	732	591	5420	

**I-80 Dimensions,
Torques and
Hydro-Test
Pressures**

Outside Diameter, inch	Weight T & C, lb per ft	Thread Type	Dimensions, inch						Make-Up Torque			Hydro- Test Pressure, psi
			Wall Thickness	Inside Diameter	Drift Diameter	Coupling Outside Diameter	Make-up Loss	ft x lbs				
								Optimum	Minimum	Maximum		
4.500	9.50	Short	0.205	4.090	3.965	5.000	2.000	1380	1040	1730	5800	
	10.50	Short	0.224	4.052	3.927	5.000	2.625	1790	1340	2240	6400	
	11.60	Long	0.250	4.000	3.875	5.000	3.000	2190	1640	2740	7100	
5.500	14.00	Short	0.244	5.012	4.887	6.050	2.875	2340	1760	2930	5700	
	15.50	Long	0.275	4.950	4.825	6.050	3.500	2950	2210	3690	6400	
	17.00	Long	0.304	4.892	4.767	6.050	3.500	3350	2510	4190	7100	
7.000	20.00	Short	0.272	6.456	6.331	7.656	3.125	3200	2400	4000	5000	
	23.00	Long	0.317	6.366	6.250	7.656	4.000	4280	3210	5350	5800	
	26.00	Long	0.362	6.276	6.151	7.656	4.000	5020	3770	6280	6600	
8.625	24.00	Short	0.264	8.097	7.972	9.625	3.000	3370	2530	4210	3900	
	28.00	Long	0.304	8.017	7.892	9.625	4.500	4780	3590	5980	4500	
	32.00	Long	0.352	7.921	7.875	9.625	4.500	5740	4310	7180	5200	

1. API Bulletin 5C3, Sixth Edition, October 1994 was used to determine the listed properties.
2. The vertical set depth was computed using a 9.625 lb. per U.S. gallon mud, and safety factors of 1.125, 1.0 and 1.8 respectively, for collapse, burst and tension.
3. Products are available plain end and with IPSCO's premium connects QB1 and QB2.
4. As a service, IPSCO offers casing string designs upon request.

The information and data contained herein are accurate to our knowledge, based upon standard industry calculations. Buyers are encouraged to make their own evaluations of the above derived performance properties for their particular use. The specific warranty applicable to these goods is as contained in IPSCO's Order Acknowledgment, Conditions of Sale.



P.O. Box 18
Camanche, Iowa 52730
Phone: (563) 242-0000
Toll Free: 1-800-950-4772

400 505-3rd Street SW
Calgary, Alberta T2P 3E6
Phone: (403) 543-8000
Toll Free: 1-877-780-7560

P.O. Box 1670
Regina, Saskatchewan S4P 3C7
Phone: (306) 924-7700
Toll Free: 1-800-667-1616

JUN 06 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U 73671
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2596' FNL, 1348' FEL		8. WELL NAME and NUMBER: Prickly Pear Unit Federal #7-33D
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 33 12S 15E		9. API NUMBER: 4300730985
		10. FIELD AND POOL, OR WLD/CAT: Prickly Pear Unit/Mesaverde
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Permit Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
This sundry is being submitted to request an extension on the upcoming expiring APD (expires 7/15/2005).

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 06-14-05
By: *[Signature]*

COPIES SENT TO OPERATOR
DATE: 6/15/05
BY: *[Signature]*

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Contract Permit Analyst for the Bill Barrett Corp.</u>
SIGNATURE <u><i>Matt Barber</i></u>	DATE <u>6/1/2005</u>

(This space for State use only)

RECEIVED
JUN 06 2005
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4300730985
Well Name: Prickly Pear Unit Federal #7-33D-12-15
Location: SW/4 NE/4 Sec. 33-T12S-R15E
Company Permit Issued to: Bill Barrett Corporation
Date Original Permit Issued: 7/14/2004
5

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Matt Barber
Signature

6/1/2005
Date

Title: Contract Permit Analyst

Representing: Bill Barrett Corporation

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N2165
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8168

Well 1

Prickly Pear U Fed 7-33D-12-15

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730985	Peters Point Unit Fed 7-33D-12-15		SWNE	33	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	<i>99999</i>	<i>14771</i>	6/10/2005		<i>6/16/05</i>		
Comments: <i>BLK HK = MVRD</i>							CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

RECEIVED
JUN 15 2005

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Matt Barber *DIV. OF OIL, GAS & MINING*
Name (Please Print)
Matt Barber
Signature
Contract BBC Permit Analyst 6/13/2005
Title Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

**BBC
CONFIDENTIAL**

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE, 2596' FNL, 1348' FEL, Sec. 33-T12S-R15E

5. Lease Serial No.
UTU 73671

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit

8. Well Name and No.
Prickly Pear Unit Fed #7-33D-12-15

9. API Well No.
4300730985

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING REPORT FROM 06/16/05 - 06/19/05.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Matt Barber	Title Contract Permit Analyst for the Bill Barrett Corp.
Signature <i>Matt Barber</i>	Date 06/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUN 24 2005

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #7-33D-12-15

API # : 43-007-30985

Operations Date : 6/19/2005

Surface Location : SWNE-33-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 4

Spud Date : 6/17/2005 Days From Spud : 2

Depth At 06:00 : 1145

Morning Operations : DRILLING AHEAD @1145'

Estimated Total Depth : 9372

Time To Description

8:30:00 AM DRILLING FROM 195' TO 320' 125' IN 3HRS=41.6FPH
9:00:00 AM SURVEY @ 156' .25' @ 245
2:00:00 PM DRILLING FROM 320' TO 624' 304' IN 5HRS=60.8FPH
2:30:00 PM SURVEY @ 500' .25' @ 355
3:00:00 PM DRILLING FROM 624' TO 646' 22' IN 30MINS.=44FPH LOST CIRCULATION NO RETURNS
5:00:00 PM CIRC & COND MUD @ 25SPM MIX LCM LOST 460BBLS FLUID
6:00:00 AM DRILLING FROM 646' TO 1145' 499' IN 13HRS=38.3FPH W/ NO RETURNS CONTINUE MIXING LCM (WATER LOSSES= 300BBLS /HR FOR 13HRS=3900BBLS) TOTAL RETURNS LOST FROM 646' TO 1145'

Remarks :

DSLTA: 10,086
WEATHER: 88*/56* CLEAR & WARM
SAFETY MTTG: TRIP HAZARDS.
FUEL ON HAND: 9780 Gals. USED:815GALS.
FUEL RECIEVED: CUM FUEL:1304 GALS.
WATER RECIEVED: 3960BBLS CUM:
CENTRAFUGE:OFF
DESADER/DESILTER:OFF
SHAKER:175/140
TOTAL DAILY WATER LOSSES:4360 BBLS
CUM WATER LOSSES:4360 BBLS
8" MUD MOTOR HRS(#8004): DAILY: 21 CUM:27
6.25MUD MOTORHRS.(#0000) DAILY:000 CUM:000
CONTRACTORS ON CALL:
CONTACTED BUNNING TO HAVE CSG DELIVERED
TODAY: ARRIVED @ 15:00 HRS W/ 29 JTS 95/8 36# ,
J-55 CSG NEEDED PULL UP STEEP GRADE.
CONTACTED HES WILL DELIVER FLOAT EQUIPMENT
TODAY:ARRIVED @ 14:00HRS W/ FLOAT EQUIPMENT.
CONTACT H-20 WATER TRUCKS @ 14:00HRS
ARRIVED @ 16:00HRS
CONTACT FRANKS @03:00 (TOM) BE ON LOCATION @ 10:00
CONTACT HES @ 03:00 (COREY) BE ON LOCATION @ 10:30 W/2-CMT BASKETS & 650' TOP OUT CMT.
CONTACT MB CONST. @(ROGER) 05:30 PULL HES TRUCKS UP STEEP GRADE @ 08:30
CONTACT BARIOD @ 16:00HRS ARRIVED @ 17:30HRS W/LCM WILL HAVE TRUCK OUT @ 21:00HRS.ARIVED @ 21:00 UNLOADED

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #7-33D-12-15

API # : 43-007-30985

Operations Date : 6/18/2005

Surface Location : SWNE-33-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 3

Spud Date : 6/17/2005 Days From Spud : 1

Depth At 06:00 : 195

Morning Operations : DRILLING AHEAD @ 195'

Estimated Total Depth : 9372

Remarks :

DSLTA: 10,085
WEATHER: 85*/50* CLEAR & WARM
SAFETY MTTG: PICKING UP BHA.
FUEL ON HAND: 10595 Gals. USED:489 GALS.
FUEL RECIEVED: CUM FUEL:489 GALS.
WATER RECIEVED: 3960BBLS CUM:
CENTRAFUGE:OFF
DESADER/DESILTER:OFF
SHAKER:175/140
RIG RELEASE @ 07:00 5-31-05 SCOTT- 24D
CONTRACTORS ON CALL:
T&K WELDING: CUT & WELD CONDUCTOR 08:00
6-17-05 ARRIVED 09:00 RELIECED 19:00
CONTACT BLM (DON STEPHENS) DRG 1200' 121/4
HOLE, 95/8 CSG, SST #54
CONTACT STATE OF UTAH (CAROL DANIELS) RIG #,
DRG 1200' 121/4 HOLE 95/8 CSG.

RIG MOVE COST:

5-31-05=11 MEN X 12HRS=\$9480
6-01-05=11 MEN X 12HRS=\$9480
6-02-05=10 MEN X 12HRS=\$8618
6-03-05=10 MEN X 12HRS=\$8618
6-04-05=10 MEN X 12HRS=\$8618
6-05-05=10 MEN X 12HRS=\$8618
6-06-05= 9 MEN X 12HRS=\$7756
6-07-05=11 MEN X 12HRS=\$9480
6-08-05=11 MEN X 12HRS=\$9480
6-09-05=11 MEN X 12HRS=\$9480
6-10-05=11 MEN X 12HRS=\$9480
6-11-05=11 MEN X 12HRS=\$9480
6-12-05=11 MEN X 12HRS=\$9480
6-13-05=11 MEN X 12HRS=\$9480
6-14-05=11 MEN X 12HRS=\$9480
6-15-05=11 MEN X 12HRS=\$9480
6-16-05=11 MEN X 12HRS=\$9480
6-17-05=11 MEN X 6HRS=\$4740
6-17-05= 6 MEN X 6HRS=\$2592
TOTAL RIG MOVE COST:
5-31-05 TO 6-15-05=\$163,320
RIG ON DAYRATE @ 19:00HRS 6-17-05

Time To	Description
7:00:00 PM	CONTINUE R/U & FUCTION MUD PUMPS (RIG MOVE COST: \$7342.00
11:00:00 PM	N/U CONDUCTOR & FLOW LINE, TALLY & P/U BHA #1
2:00:00 AM	DRILLING FROM 56' TO 138' 82' IN 3HRS=27.3FPH
3:00:00 AM	UNPLUG FLOWLINE & TIGHTEN UP SWIVEL PACKING.
6:00:00 AM	DRILLING FROM 138' TO 195' 57' IN 3HRS=19FPH

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear #7-33D-12-15

API # : 43-007-30985

Operations Date : 6/17/2005

Surface Location : SWNE-33-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 2

Spud Date : 6/17/2005 Days From Spud : 0

Depth At 06:00 : 0

Morning Operations : CONTINUE R/U

Estimated Total Depth : 9372

Remarks :

DSLTA: 10,084
WEATHER: 85*/50* CLEAR & WARM
SAFETY MTTG: PICKING UP DERRICK.
FUEL ON HAND: 11084 Gals. USED:
FUEL RECEIVED: CUM FUEL:
CENTRAFUGE:
DESADER/DESILTER:
SHAKER:
RIG RELEASE @ 07:00 5-31-05 SCOTT- 24D
CONTRACTORS ON CALL:
SYSTEMS COM: FIX SAT PHONE. ARRIVED 12:00
6-16-06 & REPAIRED. RECEIVED 15:00
T&K WELDING: CUT & WELD CONDUCTOR 08:00
6-17-05

RIG MOVE COST:

5-31-05=11 MEN X 12HRS=\$9480
6-01-05=11 MEN X 12HRS=\$9480
6-02-05=10 MEN X 12HRS=\$8618
6-03-05=10 MEN X 12HRS=\$8618
6-04-05=10 MEN X 12HRS=\$8618
6-05-05=10 MEN X 12HRS=\$8618
6-06-05= 9 MEN X 12HRS=\$7756
6-07-05=11 MEN X 12HRS=\$9480
6-08-05=11 MEN X 12HRS=\$9480
6-09-05=11 MEN X 12HRS=\$9480
6-10-05=11 MEN X 12HRS=\$9480
6-11-05=11 MEN X 12HRS=\$9480
6-12-05=11 MEN X 12HRS=\$9480
6-13-05=11 MEN X 12HRS=\$9480
6-14-05=11 MEN X 12HRS=\$9480
6-15-05=11 MEN X 12HRS=\$9480
6-16-05=11 MEN X 12HRS=\$9480

TOTAL RIG MOVE COST:

5-31-05 TO 6-15-05=\$155,988

Time To	Description
6:00:00 PM	CONTINUE R/U
6:00:00 AM	DAYLIGHT OPERATIONS ONLY

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear #7-33D-12-15

API # : 43-007-30985

Operations Date : 6/16/2005

Surface Location : SWNE-33-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 1

Spud Date : 6/17/2005 Days From Spud : 0

Depth At 06:00 : 0

Morning Operations : CONTINUE R/U

Estimated Total Depth : 9372

Time To	Description
6:00:00 PM	POWER UP & CONT. R/U RIG STOOD DERRICK & FILLED MUD PITS (RIG MOVE COST TO 6-15-05:=\$146,508)
6:00:00 AM	DAYLIGHT OPERATIONS ONLY

Remarks :

DSLTA: 10,083
WEATHER: 80*/45* CLEAR & WARM
SAFETY MTTG: STRINGING UP BLOCKS.
FUEL ON HAND: 2771 Gals. USED:
FUEL RECIEVED: 8000 Gals. CUM FUEL:
CENTRAFUGE:
DESADER/DESILTER:
SHAKER:
RIG RELEASE @ 07:00 5-31-05 SCOTT- 24D
CONTRACTORS ON CALL:
SYSTEMS COM: FIX SAT PHONE. ARRIVED 12:00
6-16-06 & REPAIRED. RELEICED 15:00
T&K WELDING: CUT & WELD CONDUCTOR 08:00
6-17-05

RIG MOVE COST:

5-31-05=11 MEN X 12HRS=\$9480
6-01-05=11 MEN X 12HRS=\$9480
6-02-05=10 MEN X 12HRS=\$8618
6-03-05=10 MEN X 12HRS=\$8618
6-04-05=10 MEN X 12HRS=\$8618
6-05-05=10 MEN X 12HRS=\$8618
6-06-05= 9 MEN X 12HRS=\$7756
6-07-05=11 MEN X 12HRS=\$9480
6-08-05=11 MEN X 12HRS=\$9480
6-09-05=11 MEN X 12HRS=\$9480
6-10-05=11 MEN X 12HRS=\$9480
6-11-05=11 MEN X 12HRS=\$9480
6-12-05=11 MEN X 12HRS=\$9480
6-13-05=11 MEN X 12HRS=\$9480
6-14-05=11 MEN X 12HRS=\$9480
6-15-05=11 MEN X 12HRS=\$9480

TOTAL RIG MOVE COST:

5-31-05 TO 6-15-05=\$146,508

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other **CONFIDENTIAL**

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNE, 2596' FNL, 1348' FEL, Sec. 33-T12S-R15E

5. Lease Serial No.
UTU 73671

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit

8. Well Name and No.
Prickly Pear Unit Fed #7-33D-12-15

9. API Well No.
4300730985

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING REPORT FROM 06/20/05 - 06/26/05.

RECEIVED
JUL 01 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature *Matt Barber*

Date **06/29/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title _____

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #7-33D-12-15 API # : 43-007-30985 Operations Date : 6/26/2005
Surface Location : SWNE-33-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 11
Spud Date : 6/17/2005 Days From Spud : 9 Depth At 06:00 : 6031
Morning Operations : DRILLING AHEAD @ 6031' Estimated Total Depth : 9372

Time To	Description
2:00:00 PM	DRILLING FROM 5560' TO 5751' 191' IN 8HRS = 23.5FPH,(S5560'-5572' - R5572'-5592' - S5592'-5604' - R5604'-5624' - S5624'-5640' - R5640'-5656' - S5656'-5666' - R5666'-5688' - S5688'-5698' - R5698'-5720' - S5720'-5735' - R5735'-5751' (SLIDE 104' =41%)
2:30:00 PM	RIG SERVICE
6:00:00 AM	DRILLING FROM 5751' TO 6031' 280" IN 15.5HRS =18.0FPH, (S5751'-5763' - R5763'-5783' - S5783'-5800' - R5800'-5815' - S5815'-5830' - R5830'-5847' - S5847'-5865' - R5865'-5879' - S5879'-5899' - R5899'-5911' - S5911'-5936' - R5936'-5942' - S5942'-5957' - R5957'-5974' - S5974'-5994' - R5994'-6006' - S6006'-6031' (SLIDE 138' =40%)

Remarks :
DSLTA: 10,093
WEATHER: 82*/45* PM SHOWERS
SAFETY MTTG:ADDIQUIT REST ,ELECT. SAFETY
FUEL ON HAND: 7335Gals. (USED:1270GALS.RIG)
FUEL RECIEVED:(CUM FUEL RIG:7353GALS)
FUEL USED IN MUD: (DAILY 360GALS).
CUM FUEL MUD:(3342 GALS)
CUM FUEL LOCATION:(35575 GALS)
WATER RECIEVED: 80BBLS CUM:9200
CENTRAFUGE:ON
DESADER/DESILTER:ON
SHAKER:175/210
TOTAL DAILY WATER LOSSES: BBLS
CUM WATER LOSSES:5365 BBLS
8" MUD MOTOR HRS(#8004): DAILY: 0 CUM:30 6.5
MUDMOTORHRS.(#6119)DAILY:23.5CUM:123.5
DAILY SLIDE: 242', CUM SLIDE:793'
DAILY ROTATE:229', CUM ROTATE:4004'
DAILY SLIDE PERCENT: 51%
BHL: 5390.03' N555.15* W590.58* VS810.54*
SPR:@5748'=#1 50SPM=343PSI
SPR:@5748'=#2 50SPM=354PSI
SPR:@5974'=#2 50SPM=375PSI
SPR @5528'=#1 50SPM=275PSI
CONTRACTORS ON CALL:

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear #7-33D-12-15	API # : 43-007-30985	Operations Date : 6/25/2005
Surface Location : SWNE-33-12S-15 E 26th PM	Area : Nine Mile Canyon	Report # : 10
Spud Date : 6/17/2005	Days From Spud : 8	Depth At 06:00 : 5560
Morning Operations : DRILLING AHEAD @ 5560'		Estimated Total Depth : 9372

Time To	Description
2:00:00 PM	DRILLING FROM 4860' TO 5177' 317 IN 8HRS =39.6FPH (R4860'-5177')
2:30:00 PM	RIG SERVICE
6:00:00 AM	DRILLING FROM 5177' TO 5560' 383' IN 15.5HRS =24.7FPH (S5177'-5189' - R5189'-5210' - S5210'-5220' - R5220'-5273' - S5273'-5283' - R5283'-5337' - S5337'-5349' - R5349'-5370' - S5370'-5382' - R5382'-5401' - S5401'-5413' - R5413'-5433' - S5433'-5445' - R5445'-5464' - S5464'-5476' - R5476'-5496' - S5496'-5506' - R5506'-5528' - S5528'-5540' - R5540'-5560')

Remarks :

DSLTA: 10,092
 WEATHER: 82*/60* PM SHOWERS
 SAFETY MTTG:SCRUBBING SUB ,BOP DRILL45SC
 FUEL ON HAND: 8965Gals. (USED:1018GALS.RIG)
 FUEL RECIEVED:8000 (CUM FUEL RIG:6083GALS)
 FUEL USED IN MUD: (DAILY 708GALS).
 CUM FUEL MUD:(2982 GALS)
 CUM FUEL LOCATION:(24880 GALS)
 WATER RECIEVED: 300BBLS CUM:9120
 CENTRAFUGE:ON
 DESADER/DESILTER:ON
 SHAKER:175/210
 TOTAL DAILY WATER LOSSES: BBLS
 CUM WATER LOSSES:5365 BBLS
 8" MUD MOTOR HRS(#8004): DAILY: 0 CUM:30
 6.25MUD MOTORHRS.(#6119)DAILY:23.5CUM:100
 DAILY SLIDE: 114', CUM SLIDE:551'
 DAILY ROTATE:586', CUM ROTATE:3775'
 DAILY SLIDE PERCENT: 17%
 BHL: 5390.03' N555.15* W590.58* VS810.54*
 SPR:@5177'=#1 50SPM=368PSI
 SPR:@5177'=#2 50SPM=373PSI
 SPR:@5528'=#2 50SPM=350PSI
 SPR @5528'=#1 50SPM=265PSI
 CONTRACTORS ON CALL:
 PETE MARTINS RATHOLE: BEGIN DIGGING
 CONDUCTOR & RATHOLE SUNDAY 6-26-05
 CONTACT STATE OF UTAH (CAROL DANIELS) LEFT
 MESS. SETTING CONDUCTOR & RATHOLE ON
 PRICKLY PEAR 7-25D, API # 4300730954 SUNDAY
 6-26-05, WILL CALL BACK MONDAY 6-27-05 TO VERIFY
 MESSAGE.
 CONTACT BLM (DON STEPHENS) LEFT MESS.
 SETTING CONDUCTOR & RATHOLE ON PRICKLY PEAR
 7-25D API # 4300730954 SUNDAY 6-26-05 , WILL CALL
 BACK MONDAY 6-27-05 TO VERIFY MESSAGE.



REGULATORY DRILLING SUMMARY

Well : Prickly Pear #7-33D-12-15

API # : 43-007-30985

Operations Date : 6/24/2005

Surface Location : SWNE-33-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 9

Spud Date : 6/17/2005 Days From Spud : 7

Depth At 06:00 : 4860

Morning Operations : DRILLING AHEAD @ 4860

Estimated Total Depth : 9372

Remarks :

Time To	Description
2:30:00 PM	DRILLING FROM 4055' TO 4315' 260' IN 8.5HRS =30.5FPH (R4055'-4062' - S4062'-4074' - R4074'-4315')
3:00:00 PM	RIG SERVICE
2:00:00 AM	DRILLING FROM 4315' TO 4731' 416' IN 11HRS =37.8FPH(R4315'-4381' - S4381'-4393' - R4393'-4445' - S4445'-4457' - R4457'-4635' - S4635'-4645' - R4645'-4731')
2:30:00 AM	RIG SERVICE
6:00:00 AM	DRILLING FROM 4731' TO 4860' 129' IN 3.5HRS =36.8FPH (R4731'-4827' - S4827'-4842' - R4842'-4860')

DSLTA: 10,091
 WEATHER: 75*/55* PM SHOWERS
 SAFETY MTTG:FALL PROTECTION, GOOD HOUSE KEEPING
 FUEL ON HAND: 3749Gals. (USED:1079GALS.RIG)
 FUEL RECIEVED: (CUM FUEL RIG:5065GALS)
 FUEL USED IN MUD: (DAILY 1044GALS).
 CUM FUEL MUD:(2274 GALS)
 CUM FUEL LOCATION:(15815 GALS)
 WATER RECIEVED: 100BBLS CUM:8820
 CENTRAFUGE:ON
 DESADER/DESILTER:ON
 SHAKER:175/210
 TOTAL DAILY WATER LOSSES: BBLS
 CUM WATER LOSSES:5365 BBLS
 8" MUD MOTOR HRS(#8004): DAILY: 0 CUM:30
 6.25MUD MOTORHRS.(#6119)DAILY:23CUM:76.5
 DAILY SLIDE: 78', CUM SLIDE:437'
 DAILY ROTATE:727', CUM ROTATE:3189'
 DAILY SLIDE PERCENT: 8%
 BHL: 4704.03' N457.86* W484.75* VS666.80*
 SPR:@4315'=#1 50SPM=510PSI
 SPR:@4315'=#2 50SPM=525PSI
 SPR:@4731'=#2 50SPM=375PSI
 SPR @4731'=#1 50SPM=275PSI
 CONTRACTORS ON CALL:

Well : Prickly Pear #7-33D-12-15

API # : 43-007-30985

Operations Date : 6/23/2005

Surface Location : SWNE-33-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 8

Spud Date : 6/17/2005 Days From Spud : 6

Depth At 06:00 : 4055

Morning Operations : DRILLING AHEAD @ 4055'

Estimated Total Depth : 9372

Remarks :

Time To	Description
3:00:00 PM	DRILLING FROM 3070' TO 3519' 449' IN 9HRS=49.8FPH(R3070'-3296' - S3296'-3308' - R3308'-3519')
3:30:00 PM	RIG SERVICE
6:00:00 AM	DRILLING FROM 3519' TO 4055' 536' IN 14.5HRS=36.9FPH (R3519'-3615' - S3615'-3622' - R3622'-3743' - S3743'-3750' - R3750'-3871' - S3871'-3878' - R3878'-3935' - S3935'-3945' - R3945'-3998' - S3998'-4005' - R4005'-4055')

DSLTA: 10,090
 WEATHER: 85*/55* AFTERNOON SHOWERS
 SAFETY MTTG:PINCH POINTS, DARK AREAS
 FUEL ON HAND: 5868Gals. (USED:1046GALS.RIG)
 FUEL RECIEVED: (CUM FUEL RIG:3986 GALS)
 FUEL USED IN MUD: (DAILY 910GALS).
 CUM FUEL MUD:(1230 GALS)
 CUM FUEL LOCATION:(8476 GALS)
 WATER RECIEVED: 600BBLS CUM:8720
 CENTRAFUGE:OFF
 DESADER/DESILTER:OFF
 SHAKER:175/140
 TOTAL DAILY WATER LOSSES: BBLS
 CUM WATER LOSSES:5365 BBLS
 8" MUD MOTOR HRS(#8004): DAILY: 0 CUM:30
 6.25MUD MOTORHRS.(#6119)DAILY:23.5CUM:52.5
 DAILY SLIDE: 50', CUM SLIDE:359'
 DAILY ROTATE:935', CUM ROTATE:2462'
 DAILY SLIDE PERCENT: 5%
 BHL: 3991.35' N343.61* W367.71* VS503.26*
 SPR:@3513'=#2 50SPM=651PSI
 SPR:@3966'=#2 50SPM=510PSI
 SPR @3966'=#1 50SPM=430
 CONTRACTORS ON CALL:



REGULATORY DRILLING SUMMARY

Well : Prickly Pear #7-33D-12-15		API # : 43-007-30985	Operations Date : 6/22/2005
Surface Location : SWNE-33-12S-15 E 26th PM		Area : Nine Mile Canyon	Report # : 7
Spud Date : 6/17/2005 Days From Spud : 5			Depth At 06:00 : 3070
Morning Operations : DRILLING AHEAD @3070'			Estimated Total Depth : 9372

Time To	Description	Remarks :
12:00:00 PM	DRILLING FROM 1577' TO 2050' 473' IN 6HRS=78.8FPH S1577'-1584' - R1584'-1608' - S1608'-1614' - R1614'-1640' - S1640'-1646' - R1646'-1957' - S1957'-1965' - R1965'-2021' - S2021'-2029' - R2029'-2050	DSLTA: 10,089 WEATHER: 92*/60* PARTLY CLOUDY & WARM SAFETY MTTG:BOP DRILL:1M,45S,BOP DRILL1M,30S FUEL ON HAND: 7824 Gals. (USED:821GALS.RIG) FUEL USED IN MUD: (DAILY 320GALS):000CUM FUEL RECIEVED: CUM FUEL:3260 GALS. WATER RECIEVED: 600BBLS CUM:8720 CENTRAFUGE:OFF DESADER/DESILTER:OFF SHAKER:175/140 TOTAL DAILY WATER LOSSES: BBLS CUM WATER LOSSES:5365 BBLS 8" MUD MOTOR HRS(#8004): DAILY: 0 CUM:30 6.25MUD MOTORHRS.(#6119) DAILY:23 CUM:29 DAILY SLIDE: 226', CUM SLIDE:309' DAILY ROTATE:1267', CUM ROTATE:1527' DAILY SLIDE PERCENT: 12% BHL: 2957' N198.96* W211.49* VS290.37* SPR: #1= 50SPM=250PSI - #2=50SPM=300PSI @2180 SPR:@2849'=#2 50SPM=450PSI CONTRACTORS ON CALL:
12:30:00 PM	RIG SERVICE	
1:30:00 AM	DRILLING FROM 2050' TO 2849' 799' IN 13HRS=61.4FPH, (R2050'-2180' - S2180'-2190' - R2190'-2212' - S2212'-2222' - R2222'-2339' - S2339'-2349' - R2349'-2403' - S2403'-2418' - R2418'-2467' - S2467'-2477' - R2477'-2499' - S2499'-2509' - R2509'-2658' - S2658'-2668' - R2668'-2849')	
2:00:00 AM	RIG SERVICE	
6:00:00 AM	DRILLING FROM 2849' TO 3070' 221' IN 4HRS=55.2FPH (R2849'-2881' - S2881'-2891' - R2891'-2945' - S2945'-2955' - R2955'-3009' - S3009'-3021' - R3021'-3070')	

Well : Prickly Pear #7-33D-12-15		API # : 43-007-30985	Operations Date : 6/21/2005
Surface Location : SWNE-33-12S-15 E 26th PM		Area : Nine Mile Canyon	Report # : 6
Spud Date : 6/17/2005 Days From Spud : 4			Depth At 06:00 : 1577
Morning Operations : DRILLING AHEAD @1577'			Estimated Total Depth : 9372

Time To	Description	Remarks :
12:00:00 PM	N/U 11" X 5K BOP, ROTATING HEAD, CHOKE LINES,	DSLTA: 10,088 WEATHER: 88*/56* CLEAR & WARM SAFETY MTTG: N/U BOP - P/U DIR TOOLS FUEL ON HAND: 8965 Gals. USED:326GALS. FUEL RECIEVED: CUM FUEL:2119 GALS. WATER RECIEVED: 4160BBLS CUM:8120 CENTRAFUGE:OFF DESADER/DESILTER:OFF SHAKER:175/140 TOTAL DAILY WATER LOSSES: BBLS CUM WATER LOSSES:5365 BBLS 8" MUD MOTOR HRS(#8004): DAILY: 0 CUM:30 6.25MUD MOTORHRS.(#6119) DAILY:6 CUM:000 DAILY SLIDE: 83', CUM SLIDE:83' DAILY ROTATE:260', CUM ROTATE:260' DAILY SLIDE PERCENT: 26% CUM %: BHL: 1456' N1040* W1.70* VS8.37* CONTRACTORS ON CALL: CONTACT B&C TESTERS @06:30 (RANDY) BE ON LOCATION @ 11:30. ARRIVED ON TIME CONTACTED BLM (DON STEPHENS) 3HR NOTICE TO BOP TEST, LOCATION, BOP SIZE, TESTING PRESSURE 5000 PSI, TESTING COMPANY B&C , TIME START TEST. LEFT MESSAGE THEN DON RETURNED MY CALL TO VERIFY.
5:00:00 PM	R/U B&C TESTING & TEST UPPER KELLY VALVE, LOWER KELLY VALVE, INSIDE BOP VALVE, TIW VALVE, PIPE RAMS, BLIND RAMS, CHOKE LINES & MANIFOLD. TO 5000 PSI FOR 10 MIN, TEST ANNULAR TO 2500 PSI FOR 10 MIN. TEST 95/8 CSG TO 1500 PSI FOR 30-MIN (ALL HELD	
8:00:00 PM	GRADE GROUND FOR FLARE LINES, N/U FLOWLINE, & SETUP RESERVE PIT PUMP FOR DRILLING OUT CMT..	
10:30:00 PM	TALLY BHA #2 P/U & TEST MWD TOOLS TIH TO 1164' TAG CMT.	
12:00:00 AM	DRILL CMT TO 1188' DRILL UP FLOAT, DRILL CMT TO BTM 1234'	
6:00:00 AM	DRILLING FROM 1234' TO 1577' 343' IN 6HRS=57.2FPH, (R1234'-1298' - S1298'-1308' - R1308'-1328' - S1328'-1338' - R1338'-1358' - S1358'-1368' - R1368'-1388' - S1388'-1396' - R1396'-1419' - S1419'-1428' - R1428'-1450' - S1450'-1459' - R1459'-1480' - S1480'-1487' - R1487'-1512' - S1512'-1522' - R1522'-1544' - S1544'-1554' - R1554'- 1577') (TOTAL SLIDE 83')	

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #7-33D-12-15 API # : 43-007-30985 Operations Date : 6/20/2005
Surface Location : SWNE-33-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 5
Spud Date : 6/17/2005 Days From Spud : 3 Depth At 06:00 : 0
Morning Operations : CONTINUE N/U Estimated Total Depth : 9372

Remarks :
DSLTA: 10,087
WEATHER: 88°/56° CLEAR & WARM
SAFETY MTTG: RUNNING CSG.CMTING.
FUEL ON HAND: 9291 Gals. USED:489GALS.
FUEL RECIEVED: CUM FUEL:1793 GALS.
WATER RECIEVED: 3960BBLS CUM:
CENTRAFUGE:OFF
DESADER/DESILTER:OFF
SHAKER:175/140
TOTAL DAILY WATER LOSSES:1005 BBLS
CUM WATER LOSSES:5365 BBLS
8" MUD MOTOR HRS(#8004): DAILY: 3 CUM:30
6.25MUD MOTORHRS.(#0000) DAILY:000 CUM:000
CONTRACTORS ON CALL:
CONTACT FRANKS @03:00 (TOM) BE ON LOCATION @
10:00 ARRIVED ON TIME RELIECED 19:00 HRS
CONTACT HES @ 03:00 (COREY) BE ON LOCATION @
10:30 W/2-CMT BASKETS & 650' TOP OUT CMT.
ARRIVED ON TIME
CONTACT MB CONST. @(ROGER) 05:30 PULL HES
TRUCKS UP STEEP GRADE @ 08:30 ARRIVED ON TIME
RELIECED @ 10:00
CONTACTED WHI (ROD) ON LOCATION 22:00HRS
ARRIVED ON TIME.

Time To	Description
9:00:00 AM	DRILLING FROM 1145' TO 1234' 89' IN 3HRS=29.6FPH (NO RETURNS LOST 900BBLS)
10:30:00 AM	PUMP 30BBL HIGH VIS SWEEP & 40 BBLS WATER @ 672GPM.(NO RETURNS LOST 100 BBLS 30 WHILE BUILDING SWEEP) WIPER TOOH TIGHT SPOT @ 1190' NO OTHER TIGHT SPOTS.
12:30:00 PM	TIH TO 1234' NO TIGHT SPOTS & NO FILL
2:00:00 PM	PUMP 30BBL HIGH VIS LCM SWEEP & 40 BBLS WATER @ 672GPM (NO RETURNS LOST 100 BBLS 30 BBLS WHILE BUILDING SWEEP) TOOH NO TIGHT SPOTS
3:30:00 PM	L/D 8" DRILL COLLORS & 8" MOTOR
7:00:00 PM	R/U FRANKS CSG HELD SAFETY MTTG TIH W/ 95/8,36#, J-55 CSG TO 1234' IN THIS ORDER. 1-GUIDE SHOE, 1-JT 95/8 CSG, 1-BAFFLE PLATE, 28JTS 95/8 CSG.(TOTAL 1234') R/U CIRC. R/D FRANKS (LOST 250BBLS NO RETURNS)
9:00:00 PM	R/U HES HELD SAFETY MTTG PUMP CMT JOB PUMP JOB AS FOLLOWS. 5BBLS FRESH WATER, 20 BBLS GEL FLUID, 102 BBLS(310 SACKS) 12.7# CMT, 37 BBLS 15.8# (180 SACKS) CMT, 91 BBLS FRESH WATER DISPLACEMENT (92BBLS CALCULATED) BUMP PLUG PRESSURE 500PSI OVER (700PSI) BLEED BACK 1BBL FLOAT HELD. (LOST 255BBLS NO RETURNS)
9:30:00 PM	R/D HES CMT HEAD R/U 1" LINE TO PUMP TOP OUT CMT.
11:00:00 PM	WAIT ON CMT TO SET BEFORE PUMPING TOP OUT JOB
12:30:00 AM	PUMP 37BBLS 15.6# CMT W/2% CHLORIDE @2BPM W/ 450PSI FOR TOP OUT (663' CALCULATED) (GOT FULL RETURNS) R/D HES.
5:00:00 AM	CLEAN CONDUCTOR PIPE, FLOWLINE, LAND 95/8 CSG NO MOVEMENT ON PIPE, (STRING # 40,000LBS, MAKE ROUGH CUT ON 95/8 & N/D FLOW NIPPLE.WELD ON WHI QDF 11" 5M X 95/8 SOW WELLHEAD.
6:00:00 AM	N/U BOP

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

**BBC
CONFIDENTIAL**

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE, 2596' FNL, 1348' FEL, Sec. 33-T12S-R15E

5. Lease Serial No.

UTU 73671

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Prickly Pear Unit

8. Well Name and No.

Prickly Pear Unit Fed #7-33D-12-15

9. API Well No.

4300730985

10. Field and Pool, or Exploratory Area

Prickly Pear Unit/Mesaverde

11. County or Parish, State

Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING REPORT FROM 06/27/05 - 07/03/05.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature

Matt Barber

Date

07/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 11 2005

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear #7-33D-12-15

API # : 43-007-30985

Operations Date : 7/3/2005

Surface Location : SWNE-33-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 18

Spud Date : 6/17/2005 Days From Spud : 16

Depth At 06:00 : 8223

Morning Operations : DRILLING AHEAD @ 8223'

Estimated Total Depth : 9372

Time To	Description
1:30:00 PM	DRILLING FROM 8046' TO 8106' 60' IN 7.5HRS =8.0FPH (ALL ROTATING)
2:00:00 PM	RIG SERVICE
6:00:00 AM	DRILLING FROM 8106' TO 8223' 117' IN 16HRS = 7.3FPH (ALL ROTATING)

Remarks :

DSLTA: 10,100
WEATHER: 88*/65* SUNNY & WARM
SAFETY MTTG:PALSATING DAMPNER ,MSDS
FUEL ON HAND:6357Gals. (USED:1304GALS.RIG)
FUEL RECIEVED:(CUM FUEL RIG:16088GALS)
FUEL USED IN MUD: (DAILY 0GALS).
CUM FUEL MUD:(3561 GALS)
CUM FUEL LOCATION:(19,649 GALS)
WATER RECIEVED: 200BBLS CUM:11,540 BBLS
CENTRAFUGE:ON
DESADER/DESILTER:ON
SHAKER:210/210
TOTAL DAILY WATER LOSSES: BBLS
CUM WATER LOSSES:5365 BBLS
8" MUD MOTOR HRS(#8004): (CUM:30) 6.25
MUD MOTOR HRS.(#6119)(CUM:155.5)
6.25MUDMOTORHRS.(#6037) (CUM:55)
6.25MUDMOTORHRS.(#6078)DAILY23.5HRS (CUM:59)
DAILY SLIDE: 0', CUM SLIDE:881'
DAILY ROTATE:177', CUM ROTATE:6108'
DAILY SLIDE PERCENT: %
BHL: 8058.56' N628.08* W653.95* VS906.98*
SPR:@8170'=#1 50SPM=375PSI
SPR:@8170'=#2 50SPM=475PSI
CONTRACTORS ON CALL:
BUNNING DELIVERED 2-TRUCKS 7-2-05 106 JTS. 5 1/2
17# CSG DELIVERED (TOTAL JTS ON LOCATION =
216JTS CSG) (9438.44')
MB CONS. TO PULL CSG TRUCKS UP AGAIN TODAY

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear #7-33D-12-15

API # : 43-007-30985

Operations Date : 7/2/2005

Surface Location : SWNE-33-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 17

Spud Date : 6/17/2005 Days From Spud : 15

Depth At 06:00 : 8046

Morning Operations : DRILLING AHEAD @ 8046'

Estimated Total Depth : 9372

Time To	Description
1:00:00 PM	DRILLING FROM 7886' TO 7948' 62' IN 7.0HRS =8.8FPH (ALL ROTATING)
1:30:00 PM	RIG SERVICE
6:00:00 AM	DRILLING FROM 7948' TO 8046' 98' IN 16.5HRS =5.9FPH(ALL ROTATING)

Remarks :

DSLTA: 10,099
WEATHER: 80*/60* SUNNY & WARM
SAFETY MTTG:SPINNING CHAIN ,MIXING MUD
FUEL ON HAND:7661Gals. (USED:1304GALS.RIG)
FUEL RECIEVED:(CUM FUEL RIG:14784GALS)
FUEL USED IN MUD: (DAILY 0GALS).
CUM FUEL MUD:(3561 GALS)
CUM FUEL LOCATION:(18,345 GALS)
WATER RECIEVED: 200BBLS CUM:11,340 BBLS
CENTRAFUGE:ON
DESADER/DESILTER:ON
SHAKER:175/210
TOTAL DAILY WATER LOSSES: BBLS
CUM WATER LOSSES:5365 BBLS
8" MUD MOTOR HRS(#8004): (CUM:30) 6.25
MUD MOTOR HRS.(#6119)(CUM:155.5)
6.25MUDMOTORHRS.(#6037) (CUM:55)
6.25MUDMOTORHRS.(#6078)DAILY23.5HRS (CUM:35.5
DAILY SLIDE: 0', CUM SLIDE:881'
DAILY ROTATE:160', CUM ROTATE:5931'
DAILY SLIDE PERCENT: %
BHL: 7866.56' N626.79* W653.14* VS905.21*
SPR:@7600'=#1 50SPM=325PSI
SPR:@7979'=#2 50SPM=450PSI
CONTRACTORS ON CALL:
BUNNING TO DELIVERED 2-TRUCKS 7-1-05 108 JTS.
5 1/2 17#CSG WILL DELIVER REST OF CSG ON
7-2-05 (TRANFER 3-JTS 4.5 17# I-80 CSG TO BUNNING
PIPE YARD)(BBC STOCK)
MB CONS. ON TO PULL CSG TRUCKS UP BOTH DAYS

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear #7-33D-12-15 API # : 43-007-30985 Operations Date : 7/1/2005
Surface Location : SWNE-33-12S-15 E 26th PM Area : Niné Mile Canyon Report # : 16
Spud Date : 6/17/2005 Days From Spud : 14 Depth At 06:00 : 7886
Morning Operations : DRILLING AHEAD @ 7886' Estimated Total Depth : 9372

Time To	Description
9:00:00 AM	DRILLING FROM 7787' TO 7806' 19' IN 3HRS =6.3FPH (ALL ROTATE)
12:00:00 PM	PUMP PILL TOO H TO CHANGE BHA NO TIGHT SPOTS ON WAY OUT OF HOLE.
1:30:00 PM	L/D 6.25 ESX-11 3.3 STAGE .16RPG MUD MOTOR & FUNCTION RAMS. P/U 6.25 ESX 3.5 STAGE 2.2RPG MUD MOTOR & TRICONE BIT TIH TO 1230'.
2:30:00 PM	CUT & SLIP DRILL LINE
5:00:00 PM	TIH TO 3500' FILL PIPE TIH NO TIGHT SPOTS, TAG UP @ 7664' P/U KELLY BREAK CIRC.
6:00:00 PM	WASH & REAM 142' TO BTM (7806') TAKING 2K TO 5K TO REAM NOT VERY HARD.
6:00:00 AM	DRILLING FROM 7806' TO 7886' 80' IN 12.0HRS = 6.6FPH,

Remarks :
DSLTA: 10,098
WEATHER: 80*/45* SUNNY & WARM
SAFETY MTTG:SPINNING CHAIN ,TRAIN NEW EMPLOYEE
FUEL ON HAND:8965Gals. (USED:1141GALS.RIG)
FUEL RECIEVED:(CUM FUEL RIG:13480GALS)
FUEL USED IN MUD: (DAILY 0GALS).
CUM FUEL MUD:(3561 GALS)
CUM FUEL LOCATION:(17,041 GALS)
WATER RECIEVED: 300BBLS CUM:11,140 BBLS
CENTRAFUGE:ON
DESADER/DESILTER:ON
SHAKER:175/210
TOTAL DAILY WATER LOSSES: BBLS
CUM WATER LOSSES:5365 BBLS
8" MUD MOTOR HRS(#8004): (CUM:30) 6.25
MUD MOTOR HRS.(#6119)(CUM:155.5)
6.25MUDMOTORHRS.(#6037)DAILY:3HRS(CUM:55)
6.25MUDMOTORHRS.(#6078)DAILY12HRS(CUM:
DAILY SLIDE: 0', CUM SLIDE:881'
DAILY ROTATE:99', CUM ROTATE:5771'
DAILY SLIDE PERCENT: %
BHL: 7740.64' N625.71* W652.82* VS904.24*
SPR:@7600'=#1 50SPM=325PSI
SPR:@7662'=#2 50SPM=420PSI
CONTRACTORS ON CALL:
BUNNING TO DELIVER 5.5 CSG 2-TRUCKS 7-1-05
& 2-TRUCKS 7-2-05
MB CONS. ON TO PULL CSG TRUCKS UP BOTH DAYS

Well : Prickly Pear #7-33D-12-15 API # : 43-007-30985 Operations Date : 6/30/2005
Surface Location : SWNE-33-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 15
Spud Date : 6/17/2005 Days From Spud : 13 Depth At 06:00 : 7787
Morning Operations : DRILLING AHEAD @ 7787' Estimated Total Depth : 9372

Time To	Description
6:00:00 AM	DRILLING FROM 7435' TO 7787' 352' IN 24.0HRS =14.6FPH (R7435'-7673' - S7673'-7687' - R7687'-7787')

Remarks :
DSLTA: 10,097
WEATHER: 80*/45* SUNNY & WARM
SAFETY MTTG:SPINNING CHAIN ,BOP & WELL CONTROL
FUEL ON HAND:10106Gals. (USED:1304GALS.RIG)
FUEL RECIEVED:(CUM FUEL RIG:12339GALS)
FUEL USED IN MUD: (DAILY 0GALS).
CUM FUEL MUD:(3561 GALS)
CUM FUEL LOCATION:(15,900 GALS)
WATER RECIEVED: 180BBLS CUM:10,840 BBLS
CENTRAFUGE:ON
DESADER/DESILTER:ON
SHAKER:175/210
TOTAL DAILY WATER LOSSES: BBLS
CUM WATER LOSSES:5365 BBLS
8" MUD MOTOR HRS(#8004): (CUM:30) 6.5
MUD MOTOR HRS.(#6119)(CUM:155.5)
6.5 MUDMOTORHRS.(#6037)DAILY:24HRS(CUM:52
DAILY SLIDE: 14', CUM SLIDE:881'
DAILY ROTATE:338', CUM ROTATE:5672'
DAILY SLIDE PERCENT: 2%
BHL: 7616.64' N624.67* W652.33* VS903.16*
SPR:@7600'=#1 50SPM=325PSI
SPR:@7662'=#2 50SPM=420PSI
CONTRACTORS ON CALL:

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #7-33D-12-15

API # : 43-007-30985

Operations Date : 6/29/2005

Surface Location : SWNE-33-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 14

Spud Date : 6/17/2005 Days From Spud : 12

Depth At 06:00 : 7435

Morning Operations : DRILLING AHEAD @ 7435

Estimated Total Depth : 9372

Time To	Description
6:00:00 AM	DRILLING FROM 6485' TO 7435' 950' IN 24.0HRS =39.5FPH (R6485'-6739' - S6739'-6749' - R6749'-6771' - S6771'-6781' - R6781'-6803' - S6803'-6817' - R6817'-7435')

Remarks :

DSLTA: 10,096
WEATHER: 68*/45* [PARTLY CLOUDY
SAFETY MTTG:TEAM WORK ,FORKLIFT SAFETY
FUEL ON HAND: 11410Gals. (USED:1480GALS.RIG)
FUEL RECIEVED:8000 G(CUM FUEL RIG:11035GALS)
FUEL USED IN MUD: (DAILY 0GALS).
CUM FUEL MUD:(3561 GALS)
CUM FUEL LOCATION:(14,596 GALS)
WATER RECIEVED: 170BBLS CUM:10,660 BBLS
CENTRAFUGE:ON
DESADER/DESILTER:ON
SHAKER:175/210
TOTAL DAILY WATER LOSSES: BBLS
CUM WATER LOSSES:5365 BBLS
8" MUD MOTOR HRS(#8004): DAILY: 0 CUM:30 6.5
MUDMOTORHRS.(#6119)DAILY:0(CUM:155.5)
6.5 MUDMOTORHRS.(#6037)DAILY:24HRS(CUM:28
DAILY SLIDE: 34', CUM SLIDE:867'
DAILY ROTATE:916', CUM ROTATE:5334'
DAILY SLIDE PERCENT: 0%
BHL: 7233.67' N620.80* W649.98* VS898.98*
SPR:@6897'=#1 50SPM=320PSI
SPR:@6897'=#2 50SPM=410PSI
CONTRACTORS ON CALL:
PETE MARTIN RATHOLE DIGGERS ARRIVED ON
PRICKLY PEAR 7-25 @ 13:00HRS.FINISHED 08:00HRS
6-27-05 WITH CONDUCTOR & RATHOLE.
CONTACT BUNNING (JACKIE) ORDERED 9350' 51/2 17#
I-80 CSG.& 2 MARKER JTS. DELIVER 2 TRUCKS 7-1-05
& 2 TRUCKS 7-2-05
CONTACT MB CONS. TO PULL CSG TRUCKS UP HILL
09:00 7-1&2-05

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #7-33D-12-15

API # : 43-007-30985

Operations Date : 6/28/2005

Surface Location : SWNE-33-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 13

Spud Date : 6/17/2005 Days From Spud : 11

Depth At 06:00 : 6485

Morning Operations : DRILLING AHEAD @ 6485'

Estimated Total Depth : 9372

Time To	Description
2:30:00 PM	DRILLING FROM 6330' TO 6380' 50' IN 8.5HRS =5.8FPH (ALL ROTATE)
3:00:00 PM	RIG SERVICE PUMP PILL
7:30:00 PM	TOOH (NO TIGHT SPOTS)
9:00:00 PM	L/D BIT & MUD MOTOR P/U MUD MOTOR MAKE UP BIT, TEST MWD TOOLS.
1:00:00 AM	TIH TO 3500' FILL PIPE & INSTALL ROTATING HEAD RUBBER, TIH TO 6320' TAG FILL(NO TIGHT SPOTS)
2:00:00 AM	WASH & REAM 60' TO BOTTOM 6380'
6:00:00 AM	DRILLING FROM 6380' TO 6485' 105' IN 4.0HRS= 26.25FPH (ALL ROTATING)

Remarks :

DSLTA: 10,095
WEATHER: 85°/60° CLEAR LIGHT BREEZE
SAFETY MTTG:BOP FUNCTION ,TRIP SHORT HANDED
FUEL ON HAND: 4890Gals. (USED:978GALS.RIG)
FUEL RECIEVED:(CUM FUEL RIG:9555GALS)
FUEL USED IN MUD: (DAILY 0GALS).
CUM FUEL MUD:(3561 GALS)
CUM FUEL LOCATION:(13,116 GALS)
WATER RECIEVED: 440BBLS CUM:10490 BBLS
CENTRAFUGE:ON
DESADER/DESILTER:ON
SHAKER:175/210
TOTAL DAILY WATER LOSSES: BBLS
CUM WATER LOSSES:5365 BBLS
8" MUD MOTOR HRS(#8004): DAILY: 0 CUM:30 6.5
MUDMOTORHRS.(#6119)DAILY:8.5(CUM:155.5)
6.5 MUDMOTORHRS.(#6037)DAILY:4HRS(CUM:4
DAILY SLIDE: 0', CUM SLIDE:833'
DAILY ROTATE:155', CUM ROTATE:4418'
DAILY SLIDE PERCENT: 0%
BHL: 6340.78' N611.38° W644.09° VS888.06°
SPR:@6376'=#1 50SPM=270PSI
SPR:@6389'=#2 50SPM=380PSI
CONTRACTORS ON CALL:
PETE MARTIN RATHOLE DIGGERS ARRIVED ON
PRICKLY PEAR 7-25 @ 13:00HRS.
CONFIRM PHONE MESSAGE WITH STATE (CAROL
DANIELS) SPUD NOTICE FOR PRICKLY PEAR FED.
7-25, NEEDED WHO WAS SETTING CONDUCTOR(PETE
MARTIN'S) TIME & DATE STARTED DRILLING 6-26-05
@15:00HRS, (STILL NEED TO CONTACT HER FOR
SPUD WITH RIG AS WELL.)
CONTACT BLM (DON STEPHENS) LEFT ANOTHER
MESSAGE SETTING CONDUCTOR & RATHOLE, (PETE
MARTIN DRILLING), MY NAME & RIG #.

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear #7-33D-12-15

API # : 43-007-30985

Operations Date : 6/27/2005

Surface Location : SWNE-33-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 12

Spud Date : 6/17/2005 Days From Spud : 10

Depth At 06:00 : 6330

Morning Operations : DRILLING AHEAD @ 6330'

Estimated Total Depth : 9372

Remarks :

DSLTA: 10,094
WEATHER: 85°/50° PARTLY CLOUDY
SAFETY MTTG: TEAM WORK , PROPER REST
FUEL ON HAND: 5868 Gals. (USED: 1224 GALS. RIG)
FUEL RECIEVED: (CUM FUEL RIG: 8577 GALS)
FUEL USED IN MUD: (DAILY 219 GALS).
CUM FUEL MUD: (3561 GALS)
CUM FUEL LOCATION: (47,713 GALS)
WATER RECIEVED: 850 BBLS CUM: 10050 BBLS
CENTRAFUGE: ON
DESADER/DESILTER: ON
SHAKER: 175/210
TOTAL DAILY WATER LOSSES: BBLS
CUM WATER LOSSES: 5365 BBLS
8" MUD MOTOR HRS (#8004): DAILY: 0 CUM: 30 6.5
MUD MOTOR HRS. (#6119) DAILY: 23.5 CUM: 147
DAILY SLIDE: 40', CUM SLIDE: 833'
DAILY ROTATE: 259', CUM ROTATE: 4263'
DAILY SLIDE PERCENT: 14%
BHL: 6086.86' N608.57° W642.73° VS885.14°
SPR: @6228'=#1 50SPM=290PSI
SPR: @6228'=#2 50SPM=390PSI
SPR: @6293'=#2 50SPM=450PSI
SPR @6293'=#1 50SPM=325PSI
CONTRACTORS ON CALL:
PETE MARTIN RATHOLE DIGGERS ARRIVED ON
PRICKLY PEAR 7-25 @ 13:00HRS.

Time To	Description
3:00:00 PM	DRILLING FROM 6031' TO 6200' 169' IN 9HRS =18.7FPH, (R6031'-6038' - S6038'-6058' - R6058'-6070' - S6070'-6090' - R6090'-6200') SLIDE 40'
3:30:00 PM	RIG SERVICE
6:00:00 AM	DRILLING FROM 6200' TO 6330' 130' IN 14.5HRS =8.9FPH (R6200'-6330') ALL ROTATING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
ONID No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 73671
2. Name of Operator Bill Barrett Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8168	7. If Unit or CA/Agreement, Name and/or No. Prickly Pear Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNE, 2596' FNL, 1348' FEL, Sec. 33-T12S-R15E		8. Well Name and No. Prickly Pear Unit Fed #7-33D-12-15
		9. API Well No. 4300730985
		10. Field and Pool, or Exploratory Area Prickly Pear Unit/Mesaverde
		11. County or Parish, State Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING REPORT FROM 07/04/05 - 07/10/05.

RECEIVED
JUL 14 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Contract Permit Analyst for the Bill Barrett Corp.
Signature <i>Matt Barber</i>	Date 07/11/2005	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear #7-33D-12-15

API # : 43-007-30985

Operations Date : 7/10/2005

Surface Location : SWNE-33-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 25

Spud Date : 6/17/2005

Days From Spud : 23

Depth At 06:00 : 9302

Morning Operations : Running 5 1/2" Casing

Estimated Total Depth : 9372

Remarks :

DSLTA: 10,109
WEATHER: 98*/62* SUNNY & WARM
SAFETY MEETING ON LAYING DOWN DRILL PIPE
FUEL ON HAND 7172 Gals. (USED:815GALS.RIG)
FUEL RECIEVED:(CUM FUEL RIG:26,289 GALS)
FUEL USED IN MUD: (DAILY 0GALS).
CUM FUEL MUD:(3561 GALS)
CUM FUEL LOCATION:(21,850 GALS)
WATER RECIEVED: 90 BBLS CUM:13200 BBLS
CENTRAFUGE:OFF
DESANDER/DESILTER:OFF
SHAKER:210/210
TOTAL DAILY WATER LOSSES: BBLS
CUM WATER LOSSES:5365 BBLS
8.00 MUD MOTOR HRS (#8004)(CUM:30) 6.25
MUD MOTOR HRS.(#6119)(CUM:155.5)
6.25 MUD MOTOR HRS.(#6037)(CUM:55)
6.25 MUD MOTOR HRS.(#6078)(CUM:71.5)
6.25MUDMOTORHRS.(#6166)DAILY 22HRS
6.5 MUD MOTOR HRS. (6111) (CUM HRS 53)

Time To	Description
7:30:00 AM	Wash and Ream from 9240 to 9302 ft with 40 ft of fill.
9:00:00 AM	Circulate and Condition. Pump 30 Bbl Hi Vis Sweep with 15% LCM. Rig up Lay Down Machine and Pump Slug.
7:30:00 PM	Lay Down 4 1/2" Drill Pipe and BHA.
8:00:00 PM	Rig Up Casing Crew
6:00:00 AM	Run 5 1/2" Casing with no Problems and Full Returns. 7800 ft at this time.

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear #7-33D-12-15

API # : 43-007-30985

Operations Date : 7/9/2005

Surface Location : SWNE-33-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 24

Spud Date : 6/17/2005 Days From Spud : 22

Depth At 06:00 : 9304

Morning Operations : Trip in Hole after Logs.

Estimated Total Depth : 9372

Remarks :

DSLTA: 10,108
 WEATHER: 95*72* SUNNY & WARM
 FUNCTION TEST BLIND RAMS.
 SAFETY MEETING ON LAYING DOWN DCS.
 FUEL ON HAND:7987 Gals. (USED:1793 GALS.RIG)
 FUEL RECIEVED:(CUM FUEL RIG:26,289 GALS)
 FUEL USED IN MUD: (DAILY 0GALS).
 CUM FUEL MUD:(3561 GALS)
 CUM FUEL LOCATION:(21,850 GALS)
 WATER RECIEVED: 180 BBLS CUM:13110 BBLS
 CENTRAFUGE:ON
 DESANDER/DESILTER:ON
 SHAKER:210/210
 TOTAL DAILY WATER LOSSES: BBLS
 CUM WATER LOSSES:5365 BBLS
 8.00 MUD MOTOR HRS (#8004)(CUM:30) 6.25
 MUD MOTOR HRS.(#6119)(CUM:155.5)
 6.25 MUD MOTOR HRS. (#6037)(CUM:55)
 6.25 MUD MOTOR HRS.(#6078)(CUM:71.5)
 6.25MUDMOTORHRS.(#6166)DAILY 22HRS
 6.5 MUD MOTOR HRS. (#6111) (CUM HRS 53)
 WEATHER: 95*72* SUNNY & WARM
 FUNCTION TEST BLIND RAMS.
 SAFETY MEETING ON LAYING DOWN DCS.
 FUEL ON HAND:7,987 Gals. (USED:1793GALS.RIG)
 FUEL RECIEVED:(CUM FUEL RIG:26,289 GALS)
 FUEL USED IN MUD: (DAILY 0GALS).
 CUM FUEL MUD:(3561 GALS)
 CUM FUEL LOCATION:(21,850 GALS)
 WATER RECIEVED: 180 BBLS CUM:13110 BBLS
 CENTRAFUGE:ON
 DESANDER/DESILTER:ON
 SHAKER:210/210
 TOTAL DAILY WATER LOSSES: BBLS
 CUM WATER LOSSES:5365 BBLS
 8.00 MUD MOTOR HRS (#8004)(CUM:30) 6.25
 MUD MOTOR HRS.(#6119)(CUM:155.5)
 6.25 MUD MOTOR HRS. (#6037)(CUM:55)
 6.25 MUD MOTOR HRS.(#6078)(CUM:71.5)
 6.25MUDMOTORHRS.(#6166)DAILY 22HRS
 6.5 MUD MOTOR HRS. (#6111) (CUM HRS 53)

Time To	Description
6:30:00 AM	Short Trip 10 Stds with no Problems.
8:30:00 AM	Circulate and Condition, Pump 30 Bbl Hi Vis Sweep with 20 Lbs per Bbl Lcm, Pump Slug and Drop Survey. (0.5 Deg. N26E)
1:30:00 PM	Trip out for Logs, (Lay Down Mud Mtr and Monel DC). (SLM = 9,302.57 ft.)
3:30:00 PM	Wait on Loggers. (Wireline Truck had to be pulled up Hill)
11:30:00 PM	Rig up Halliburton and RIH with GR / BCS / DSN / SDL / HRI . Loggers Depth = 9,295 ft. Logging with no Problems. Rig Down same. (Hole took 12 Bbl while Logging)
6:00:00 AM	Trip in Hole. Fill Pipe at Csg Shoe, 4,800 ft, 8,384 ft. (Install Rotating Head)

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear #7-33D-12-15

API # : 43-007-30985

Operations Date : 7/8/2005

Surface Location : SWNE-33-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 23

Spud Date : 6/17/2005

Days From Spud : 21

Depth At 06:00 : 9298

Morning Operations : Short Trip

Estimated Total Depth : 9372

Remarks :

DSLTA: 10,102
WEATHER: 88*/65* SUNNY & WARM
SAFETY MTTG: FOCUS ON JOB ,BOP DRILL
1MIN-30SEC TO STATIONS
FUEL ON HAND: 10758 Gals. (USED: 1060 GALS. RIG)
FUEL RECEIVED: (CUM FUEL RIG: 26,289 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD: (3561 GALS)
CUM FUEL LOCATION: (21,850 GALS)
WATER RECEIVED: 600 BBLS CUM: 12,930 BBLS
CENTRAFUGE: ON
DESANDER/DESILTER: ON
SHAKER: 210/210
TOTAL DAILY WATER LOSSES: BBLS
CUM WATER LOSSES: 5365 BBLS
8.00 MUD MOTOR HRS (#8004)(CUM: 30) 6.25
MUD MOTOR HRS. (#6119)(CUM: 155.5)
6.25 MUD MOTOR HRS. (#6037)(CUM: 71.5)
6.25 MUD MOTOR HRS. (#6078)(CUM: 71.5)
6.25 MUD MOTOR HRS. (#6166) DAILY 22 HRS
DAILY SLIDE: 0', CUM SLIDE: 881' DSLTA: 10,106 Safety
Meeting, Lock out, Tag out. Visual Inspect Bop's. Check
Crown - o - Matic
WEATHER: 90*/65* SUNNY & WARM
FUEL ON HAND: 8965 Gals. (USED: 815 GALS. RIG)
FUEL RECEIVED: (CUM FUEL RIG: 26,289 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD: (3561 GALS)
CUM FUEL LOCATION: (21,850 GALS)
WATER RECEIVED: 270 BBLS CUM: 13200 BBLS
CENTRAFUGE: ON
DESANDER/DESILTER: ON
SHAKER: 210/210
TOTAL DAILY WATER LOSSES: BBLS
CUM WATER LOSSES: 5365 BBLS
8.00 MUD MOTOR HRS (#8004)(CUM: 30) 6.25
MUD MOTOR HRS. (#6119)(CUM: 155.5)
6.25 MUD MOTOR HRS. (#6037)(CUM: 55)
6.25 MUD MOTOR HRS. (#6078)(CUM: 71.5)
6.25 MUD MOTOR HRS. (#6166) (CUM: 53)
6.5 MUD MOTOR HRS. (#6111) (CUM 16.5 HRS.)

Time To	Description
11:00:00 AM	Wash and Ream From 8,732 to 8,925 ft With 5,000 Wob Max and 50 Rpm, Mtr 67 Rpm.
1:00:00 PM	Drilling from 8,925 to 8,966 at 20.5 ft/hr.
1:30:00 PM	Rig Service, Check Spr's and Flow.
4:00:00 AM	Drilling from 8,966 to 9,298 ft at 22.9 ft/hr
5:30:00 AM	Circulate and Cond. (Pump Sweep)
6:00:00 AM	Short Trip 10 Stds.

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : **Prickly Pear #7-33D-12-15**

API # : 43-007-30985

Operations Date : 7/7/2005

Surface Location : SWNE-33-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 22

Spud Date : 6/17/2005 Days From Spud : 20

Depth At 06:00 : 8925

Morning Operations : Tripping in Hole at 7,500 ft at this Time.

Estimated Total Depth : 9372

Remarks :

DSLTA: 10,102
 WEATHER: 88*/65* SUNNY & WARM
 SAFETY MTTG:FOCUS ON JOB ,BOP DRILL
 1MIN-30SEC TO STATIONS
 FUEL ON HAND:10758Gals. (USED:1060GALS.RIG)
 FUEL RECIEVED:(CUM FUEL RIG:26,289 GALS)
 FUEL USED IN MUD: (DAILY 0GALS).
 CUM FUEL MUD:(3561 GALS)
 CUM FUEL LOCATION:(21,850 GALS)
 WATER RECIEVED: 600 BBLs CUM:12,930 BBLs
 CENTRAFUGE:ON
 DESANDER/DESILTER:ON
 SHAKER:210/210
 TOTAL DAILY WATER LOSSES: BBLs
 CUM WATER LOSSES:5365 BBLs
 8.00 MUD MOTOR HRS (#8004)(CUM:30) 6.25
 MUD MOTOR HRS.(#6119)(CUM:155.5)
 6.25 MUD MOTOR HRS.(#6037)(CUM:55)
 6.25 MUD MOTOR HRS.(#6078)(CUM:71.5)
 6.25MUDMOTORHRS.(#6166)DAILY 22HRS
 DAILY SLIDE: 0', CUM SLIDE:881'DSLTA: 10,104
 WEATHER: 88*/65* SUNNY & WARM
 SAFETY MTTG:FOCUS ON JOB ,BOP DRILL
 1MIN-30SEC TO STATIONS
 FUEL ON HAND:9458Gals. (USED:1300GALS.RIG)
 FUEL RECIEVED:(CUM FUEL RIG:26,289 GALS)
 FUEL USED IN MUD: (DAILY 0GALS).
 CUM FUEL MUD:(3561 GALS)
 CUM FUEL LOCATION:(21,850 GALS)
 WATER RECIEVED: 260 BBLs CUM:13190 BBLs
 CENTRAFUGE:ON
 DESANDER/DESILTER:ON
 SHAKER:210/210
 TOTAL DAILY WATER LOSSES: BBLs
 CUM WATER LOSSES:5500 BBLs
 8.00 MUD MOTOR HRS (#8004)(CUM:30) 6.25
 MUD MOTOR HRS.(#6119)(CUM:155.5)
 6.25 MUD MOTOR HRS.(#6037)(CUM:55)
 6.25 MUD MOTOR HRS.(#6078)(CUM:71.5)
 6.25MUDMOTORHRS.(#6166)DAILY 53HRS
 DAILY SLIDE: 0', CUM SLIDE:881'

Time To	Description
1:30:00 PM	Drilling from 8,822 to 8,925 ft at 13.7 ft/hr.
2:30:00 PM	Circulate and Condition. (Pump Slug)
7:30:00 PM	Trip out of Hole. 25-30,000 Drag first 20 Stds.
9:00:00 PM	Change out Bit and Mud Motor. (Strighten Mtr)
10:00:00 PM	Trip in Hole to Csg Shoe. (Fill Pipe)
11:00:00 PM	Cut Drill Line
6:00:00 AM	Trip in Hole. Fill Pipe at 4,500 ft and 7,975 ft. 5 Jts Drill Pipe Down for Reaming.

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear #7-33D-12-15

API # : 43-007-30985

Operations Date : 7/6/2005

Surface Location : SWNE-33-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 21

Spud Date : 6/17/2005 Days From Spud : 19

Depth At 06:00 : 8822

Morning Operations : DRILLING AT 8822.

Estimated Total Depth : 9372

Time To	Description
3:00:00 PM	DRILLING FROM 8575' TO 8648 AT 8.1 FT/HR.
3:30:00 PM	RIG SERVICE. CHECK SLOW PUMP RATE.
6:00:00 AM	DRILLING FROM 8648 TO 8822 AT 12 FT/HR.

Remarks :

DSLTA: 10,102
WEATHER: 88*/65* SUNNY & WARM
SAFETY MTTG: FOCUS ON JOB ,BOP DRILL
1MIN-30SEC TO STATIONS
FUEL ON HAND: 10758 Gals. (USED: 1060 GALS. RIG)
FUEL RECIEVED: (CUM FUEL RIG: 26,289 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD: (3561 GALS)
CUM FUEL LOCATION: (21,850 GALS)
WATER RECIEVED: 600 BBLs CUM: 12,930 BBLs
CENTRAFUGE: ON
DESANDER/DESILTER: ON
SHAKER: 210/210
TOTAL DAILY WATER LOSSES: BBLs
CUM WATER LOSSES: 5365 BBLs
8.00 MUD MOTOR HRS (#8004)(CUM: 30) 6.25
MUD MOTOR HRS. (#6119)(CUM: 155.5)
6.25 MUD MOTOR HRS. (#6037)(CUM: 55)
6.25 MUD MOTOR HRS. (#6078)(CUM: 71.5)
6.25 MUD MOTOR HRS. (#6166) DAILY 22 HRS
DAILY SLIDE: 0', CUM SLIDE: 881'
DAILY ROTATE: 223', CUM ROTATE: 6460'
BHL: 8263.62' N627.68* W655.61* VS907.62*
SPR: @8552'=#1 50SPM=280PSI
SPR: @8552'=#2 50SPM=374PSI
CONTRACTORS ON CALL:
(TOTAL JTS ON LOCATION = 216 JTS 51/2 CSG)
(9438.44')

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #7-33D-12-15 API # : 43-007-30985 Operations Date : 7/5/2005
Surface Location : SWNE-33-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 20
Spud Date : 6/17/2005 Days From Spud : 18 Depth At 06:00 : 8575
Morning Operations : DRILLING @ 8575' Estimated Total Depth : 9372

Remarks :
DSLTA: 10,102
WEATHER: 88*/65* SUNNY & WARM
SAFETY MTTG:FOCUS ON JOB ,BOP DRILL
1MIN-30SEC TO STATIONS
FUEL ON HAND:4156Gals. (USED:1060GALS.RIG)
FUEL RECIEVED:(CUM FUEL RIG:18,289GALS)
FUEL USED IN MUD: (DAILY 0GALS).
CUM FUEL MUD:(3561 GALS)
CUM FUEL LOCATION:(21,850 GALS)
WATER RECIEVED: 320BBLS CUM:12,330 BBLS
CENTRAFUGE:ON
DESADER/DESILTER:ON
SHAKER:210/210
TOTAL DAILY WATER LOSSES: BBLS
CUM WATER LOSSES:5365 BBLS
8.00 MUD MOTOR HRS (#8004)(CUM:30) 6.25
MUD MOTOR HRS.(#6119)(CUM:155.5)
6.25 MUD MOTOR HRS.(#6037)(CUM:55)
6.25 MUD MOTOR HRS.(#6078)(CUM:71.5)
6.25MUDMOTORHRS.(#6166)DAILY 22HRS
DAILY SLIDE: 0', CUM SLIDE:881'
DAILY ROTATE:223', CUM ROTATE:6460'
BHL: 8263.62' N627.68* W655.61* VS907.62*
SPR:@8552'=#1 50SPM=280PSI
SPR:@8552'=#2 50SPM=374PSI
CONTRACTORS ON CALL:
(TOTAL JTS ON LOCATION = 216 JTS 51/2 CSG)
(9438.44')

Time To	Description
7:00:00 AM	CONTINUE TIH TO 8300' P/U KELLY BREAK CIRC (NO TIGHT SPOTS)
7:30:00 AM	WASH DOWN TO 8344' REAM 8' TO BTM 8352' (POSSIBLE 8' OF FILL) REAMED DOWN EASY.
12:00:00 PM	DRILLING FROM 8352' TO 8426' 74' IN 4.5HRS =16.4FPH.
12:30:00 PM	RIG SERVICE
6:00:00 AM	DRILLING FROM 8426' TO 8575' 149' IN 17.5HRS =8.5FPH

Well : Prickly Pear #7-33D-12-15 API # : 43-007-30985 Operations Date : 7/4/2005
Surface Location : SWNE-33-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 19
Spud Date : 6/17/2005 Days From Spud : 17 Depth At 06:00 : 8352
Morning Operations : CONTINUE TIH TO BTM 8352' Estimated Total Depth : 9372

Remarks :
DSLTA: 10,101
WEATHER: 88*/65* SUNNY & WARM
SAFETY MTTG:PALSATING DAMPNER ,TRIPPING
FUEL ON HAND:5216Gals. (USED:1141GALS.RIG)
FUEL RECIEVED:(CUM FUEL RIG:17,229GALS)
FUEL USED IN MUD: (DAILY 0GALS).
CUM FUEL MUD:(3561 GALS)
CUM FUEL LOCATION:(20,790 GALS)
WATER RECIEVED: 470BBLS CUM:12,010 BBLS
CENTRAFUGE:ON
DESADER/DESILTER:ON
SHAKER:210/210
TOTAL DAILY WATER LOSSES: BBLS
CUM WATER LOSSES:5365 BBLS
8" MUD MOTOR HRS(#8004): (CUM:30) 6.25
MUD MOTOR HRS.(#6119)(CUM:155.5)
6.25 MUD MOTOR HRS.(#6037)(CUM:55)
6.25MUDMOTORHRS.(#6078)DAILY 12.5HRS (CUM:71.5)
6.25MUDMOTORHRS.(#6166)DAILY
DAILY SLIDE: 0', CUM SLIDE:881'
DAILY ROTATE:129', CUM ROTATE:6237'
BHL: 8263.62' N627.68* W655.61* VS907.62*
SPR:@8170'=#1 50SPM=375PSI
SPR:@8234'=#2 50SPM=440PSI
CONTRACTORS ON CALL:
(TOTAL JTS ON LOCATION = 216 JTS 51/2 CSG)
(9438.44')

Time To	Description
2:00:00 PM	DRILLING FROM 8223' TO 8298' 75' IN 8HRS=9.3FPH (ALL ROTATING)
2:30:00 PM	RIG SERVICE
7:00:00 PM	DRILLING FROM 8298' TO 8352' 54' IN 4.5HRS =12FPH (ALL ROTATING)
7:30:00 PM	CIRC. MIX & PUMP PILL
1:00:00 AM	TOOH & L/D DIRECTIONAL TOOLS & MUD MOTOR. (NO TIGHT SPOTS)
6:00:00 AM	P/U NEW 2.2 STAGE MUD MOTOR & STC-F57Y TRI-CONE BIT TIH TO 4200' FILL DRILL PIPE TIH TO 7000'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. UTU 73671
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Bill Barrett Corporation		7. If Unit or CA/Agreement, Name and/or No. Prickly Pear Unit
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8168	8. Well Name and No. Prickly Pear Unit Fed #7-33D-12-15
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNE, 2596' FNL, 1348' FEL, Sec. 33-T12S-R15E		9. API Well No. 4300730985
		10. Field and Pool, or Exploratory Area Prickly Pear Unit/Mesaverde
		11. County or Parish, State Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING REPORT FROM 07/11/05 - 07/12/05.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Matt Barber	Title Contract Permit Analyst for the Bill Barrett Corp.
Signature <i>Matt Barber</i>	Date 07/19/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 21 2005

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear #7-33D-12-15** API # : 43-007-30985 Operations Date : 7/12/2005
 Surface Location : SWNE-33-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 27
 Spud Date : 6/17/2005 Days From Spud : 25 Depth At 06:00 : 0
 Morning Operations : Additional costs related to Prickett Pear 7-33-12-15 Estimated Total Depth : 9372

Remarks :

Time To	Description
	Enter the description here

Well : **Prickly Pear #7-33D-12-15** API # : 43-007-30985 Operations Date : 7/11/2005
 Surface Location : SWNE-33-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 26
 Spud Date : 6/17/2005 Days From Spud : 24 Depth At 06:00 : 9302
 Morning Operations : Rig Released at 20:00 hrs on 7/10/2005 Estimated Total Depth : 9372

Remarks :

Time To	Description	Remarks
7:00:00 AM	Run in Hole with 5 1/2" Casing.	DSLTA: 10,111 WEATHER: 88*/62* SUNNY & WARM SAFETY MEETING CEMENTING
11:30:00 AM	Wash Down Casing from 9,262 to 9,302 ft with 10 ft Fill and Circulate and Condition.	FUEL ON HAND 6194 Gals. (USED:978 GALS.RIG) FUEL RECIEVED:(CUM FUEL RIG:26,289 GALS) FUEL USED IN MUD: (DAILY 0GALS).
2:00:00 PM	Rig up Halliburton. Held Saftey meeting, tested lines and pumped Spacer followed by 415 sks of 13.4 ppg 50/50 Poz cement. Displace with 215 bbl of Clay Fix water. (Calculated Displacement) Bumped plug and checked floats, Floats held. Had full returns thru out cement job. Rig down.	CUM FUEL MUD:(3561 GALS) CUM FUEL LOCATION:(21,850 GALS) WATER RECIEVED: 90 BBLS CUM:13290 BBLS CENTRAFUGE:OFF DESANDER/DESILTER:OFF SHAKER:210/210
4:00:00 PM	Nipple down Bop and set Slips with 110,000 lbs on Slips. String Wt was 135,000 lbs.	TOTAL DAILY WATER LOSSES: BBLS CUM WATER LOSSES:5365 BBLS
8:00:00 PM	Clean Mud Tanks.	8.00 MUD MOTOR HRS (#8004)(CUM:30) 6.25
6:00:00 AM	Rig Down	MUD MOTOR HRS.(#6119)(CUM:155.5) 6.25 MUD MOTOR HRS.(#6037)(CUM:55) 6.25 MUD MOTOR HRS.(#6078)(CUM:71.5) 6.25MUDMOTORHRS.(#6166)DAILY 22HRS 6.5 MUD MOTOR HRS. (6111) (CUM HRS 53)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE, 2596' FNL, 1348' FEL, Sec. 33-T12S-R15E

5. Lease Serial No.
UTU 73671

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit

8. Well Name and No.
Prickly Pear Unit Fed #7-33D-12-15

9. API Well No.
4300730985

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION REPORT FROM 08/19/05 - 08/21/05.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Matt Barber** Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature *Matt Barber* Date **08/25/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 29 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : Nine Mile Canyon

Ops Date : 8/21/2005 Report # : 3

End Time Description

Summary : Frac stage 1 Kenilworth, flow back

9:00:00 AM

Rig Hes Frac. BOC Gases

12:00:00 PM

Frac Stage 1 Kenilworth. 70Q CO2 foam frac. Load Break @ 5,521 @ 6 BPM. Avg. Wellhead Rate: 24.7 BPM. Avg. Slurry Rate: 13.1 BPM. Avg. Co2 Rate: 14.1 BPM. Avg. Pressure: 4,185 psi. Max. Wellhead Rate: 27.6 BPM. Max. Slurry Rate: 13.1 BPM. Max. CO2 Rate: 18.2 BPM. Max. Pressure: 4,669 psi. Total Fluid Pumped: 16,339 gal. Total Sand in Formation: 67,100 lb. (20/40 White Sand) CO2 Down Hole: 120 tons. CO2 Cooldown: 10 tons. ISIP: 3,550 psi. frac Gradient: 0.85 psi/ft. Had problems with CO2 Buster vapered in flush, regained rate towards end of flush. consequently, used to much water and ran 9 BBL short of 25 bbls over flush. Successfully flushed wellbore with 368 gal fluid

1:00:00 PM

Rig down move out Hes, Frac equipment, BOC Gases

11:59:00 PM

Flow Back Stage 1 Kenilworth, FCP 2660 On 18/64 ck 594 bbl to recover

Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : Nine Mile Canyon

Ops Date : 8/20/2005 Report # : 2

End Time Description

Summary : HES Frac two trucks broke down

12:00:00 PM

frac time @ 9AM. HES frac equipment down, one truck lost cooling fan motor. one lost starter moter

Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : Nine Mile Canyon

Ops Date : 8/19/2005 Report # : 1

End Time Description

Summary : MIRU Black Warrior EL. Perf sage 1 Kenilworth, RDMO BWWC

11:00:00 AM

MIRU Black Warrior EL. pickup one 8 FT. Perforating gun. RIH Correlate to short joint run to perf depth check depth to casing collar. Perforate Kenilworth @ 8786-8794 3JSPF 120 phasing 25 gram shot .420 hole. POOH perf guns didnt go off. primer cord broke. repair primer cord. run in hole correlate to short joint ru to perf depth. perforate kenilworth. POOH all shots fired.

11:00:00 AM

SI well head

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE, 2596' FNL, 1348' FEL, Sec. 33-T12S-R15E

5. Lease Serial No.
UTU 73671

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit

8. Well Name and No.
Prickly Pear Unit Fed #7-33D-12-15

9. API Well No.
4300730985

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION REPORT FROM 08/22/05 - 08/28/05.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature

Matt Barber

Date

08/31/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED
SEP 06 2005**

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear #7-33D-12-15 API : 43-007-30985 Area : Nine Mile Canyon

Ops Date : 8/28/2005 Report # : 10
Summary : Flow back stage 1
End Time Description
7:00:00 AM FCP 0 On 18/64 ck. 150 bbl left to recoverf
11:59:00 PM flow back stage 1

Well Name : Prickly Pear #7-33D-12-15 API : 43-007-30985 Area : Nine Mile Canyon

Ops Date : 8/27/2005 Report # : 9
Summary : Flow back stage 1
End Time Description
7:00:00 AM Stage 1 Kenilworth FCP 0 on 18 ck. 150 bbls left to recover
flow stage 1

Well Name : Prickly Pear #7-33D-12-15 API : 43-007-30985 Area : Nine Mile Canyon

Ops Date : 8/26/2005 Report # : 8
Summary : Flow back stage 1
End Time Description
7:00:00 AM FCP 5 psi on 46/64 ck. DRY flow no fluid recovered
flow back stage 1

Well Name : Prickly Pear #7-33D-12-15 API : 43-007-30985 Area : Nine Mile Canyon

Ops Date : 8/25/2005 Report # : 7
Summary : Flow back stage 1
End Time Description
7:00:00 AM FCP 5 psi on 46 ck. CO2 test 32% dry flow 150 bbl left to recover
11:59:00 PM Flow back stage 1

Well Name : Prickly Pear #7-33D-12-15 API : 43-007-30985 Area : Nine Mile Canyon

Ops Date : 8/24/2005 Report # : 6
Summary : Flow back stage 1 Kenilworth
End Time Description
7:00:00 AM FCP 5 psi on 46/64 ck. Dry flow 26% CO2 150 BBL Left to
recover

Well Name : Prickly Pear #7-33D-12-15 API : 43-007-30985 Area : Nine Mile Canyon

Ops Date : 8/23/2005 Report # : 5
Summary : Flow back stage 1
End Time Description
7:00:00 AM Flow back stage 1 Kenilworth. FCP 5 psi. on 46/64 ck. recoveed 25
bbls in 24 hours. avg. of 1.04 BPH. dry flow CO2 test 40%
11:59:00 PM Flow back stage 1, 150 bbls left to recover

Well Name : Prickly Pear #7-33D-12-15 API : 43-007-30985 Area : Nine Mile Canyon

Ops Date : 8/22/2005 Report # : 4
Summary : Flow Back stage 1
End Time Description
7:00:00 AM Flow back stage 1. FCP 125 on 28/64 ck. recovered 420 bbls in 18
hours Avg. of 23.3 BPH 174 bbls left to recover.
1:00:00 PM FCP 10 PSI

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

**BBC
CONFIDENTIAL**

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE, 2596' FNL, 1348' FEL, Sec. 33-T12S-R15E

5. Lease Serial No.
UTU 73671

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit

8. Well Name and No.
Prickly Pear Unit Fed #7-33D-12-15

9. API Well No.
4300730985

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 08/29/2005 - 09/02/2005.

**RECEIVED
SEP 12 2005
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature *Matt Barber*

Date **09/09/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
 Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear #7-33D-12-15 API : 43-007-30985 Area : Nine Mile Canyon

Ops Date : 9/2/2005 Report # : 15 End Time Description
Summary : SI 10:00:00 AM SICP

Well Name : Prickly Pear #7-33D-12-15 API : 43-007-30985 Area : Nine Mile Canyon

Ops Date : 9/1/2005 Report # : 14 End Time Description
Summary : Shut in @ 1 PM 1:00:00 PM Shut in casing no blow or flow 150 bbl left to recover

Well Name : Prickly Pear #7-33D-12-15 API : 43-007-30985 Area : Nine Mile Canyon

Ops Date : 8/31/2005 Report # : 13 End Time Description
Summary : Flow back 11:00:00 AM FCP 0 no flow no blow

Well Name : Prickly Pear #7-33D-12-15 API : 43-007-30985 Area : Nine Mile Canyon

Ops Date : 8/30/2005 Report # : 12 End Time Description
Summary : Flow back stage 1 7:00:00 AM FCP 0 on 18 ck. Dry flow 150 bbl left to recover
11:59:00 PM flow back stage 1

Well Name : Prickly Pear #7-33D-12-15 API : 43-007-30985 Area : Nine Mile Canyon

Ops Date : 8/29/2005 Report # : 11 End Time Description
Summary : Flow back stage 1 7:00:00 AM FCP 0 on 18 ck 150 bbl left to recover
11:59:00 PM flow back stage 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU 73671

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Prickly Pear Unit

8. Well Name and No.

Prickly Pear Unit Fed #7-33D-12-15

9. API Well No.

4300730985

10. Field and Pool, or Exploratory Area

Prickly Pear Unit/Mesaverde

11. County or Parish, State

Carbon, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE, 2596' FNL, 1348' FEL, Sec. 33-T12S-R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If this notice is for a well to be drilled, include the well name and location.)

(The site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 09/13/2005 - 09/14/2005.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature

Matt Barber

Date

09/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

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LANDS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : Nine Mile Canyon

Ops Date : 9/14/2005 Report # : 17

End Time Description

Summary : RU HES Coil tbg unit and N2 equipment
(HYD motors went out on coil unit down
for repairs)

7:00:00 AM

RU Coil unit and N2 equipment . install manifold for flow back.

6:00:00 PM

HYD Motors went out on coil unit down for repairs, no clean out.

Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : Nine Mile Canyon

Ops Date : 9/13/2005 Report # : 16

End Time Description

Summary : MI HES Coil Tbg

Move HES Coil tbg unit and N2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 73896
2. Name of Operator Bill Barrett Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8168	7. If Unit or CA/Agreement, Name and/or No. Prickly Pear Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2115' FNL, 2063' FEL, SWNE, Sec. 25-T12S-R15E		8. Well Name and No. Prickly Pear Unit Fed #7-25
		9. API Well No. 4300730954
		10. Field and Pool, or Exploratory Area Prickly Pear Unit/Mesaverde
		11. County or Parish, State Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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WEEKLY COMPLETION ACTIVITY REPORT FROM 09/23/2005 - 09/25/2005.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Contract Permit Analyst for the Bill Barrett Corp.
Signature <i>Matt Barber</i>		Date 09/28/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

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(Instructions on page 2)

RECEIVED

OCT 06 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : Nine Mile Canyon

Ops Date : 9/25/2005

Report # : 19

End Time

Description

Summary : SI

SI FCP 3 # on 20 ck

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : Nine Mile Canyon

Ops Date : 9/24/2005

Report # : 18

End Time

Description

Summary : Ciol tbg RIH tage and clean out RDMO
Coil unit

5:00:00 PM

Rig coil tbg on well run in hole with coil tbg tage @

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : Nine Mile Canyon

Ops Date : 9/23/2005

Report # : 17

End Time

Description

Summary : MIRU Hes Coil Tbg. unit and N2
equipment. rig up shut down

1:00:00 PM

MIRU HES Coil Tbg. unit and N2 Equipment

4:00:00 PM

rig up equipment shut down for night

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

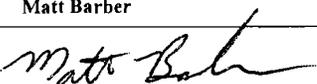
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 73671
2. Name of Operator Bill Barrett Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or No. Prickly Pear Unit
3b. Phone No. (include area code) 303-312-8168		8. Well Name and No. Prickly Pear Unit Fed #7-33D-12-15
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNE, 2596' FNL, 1348' FEL, Sec. 33-T12S-R15E		9. API Well No. 4300730985
		10. Field and Pool, or Exploratory Area Prickly Pear Unit/Mesaverde
		11. County or Parish, State Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 09/22/2005 - 09/24/2005.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Contract Permit Analyst for the Bill Barrett Corp.
Signature 		Date 09/28/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
OCT 06 2005
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : Nine Mile Canyon

Ops Date : 9/24/2005	Report # : 20	End Time	Description
Summary : SI			SI FCP 0 , 20 ck

Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : Nine Mile Canyon

Ops Date : 9/23/2005	Report # : 19	End Time	Description
Summary : RDMO Hes Coil tbg unit and N2. flow back stage 1 Kenilworth		7:00:00 AM	Enter the description here
		1:00:00 PM	RDMO Coil unit and N2 trucks
		1:00:00 PM	flow back to pit on 24/64 ck. 520 PSI dry flow
		2:30:00 PM	FCP 50 psi on 24 ck dry flow no fluid

Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : Nine Mile Canyon

Ops Date : 9/22/2005	Report # : 18	End Time	Description
Summary : MIRU HES Coil tbg truck. RIH Tage @ Clean out to		7:00:00 AM	MIRU HES Coil Tbg. unit and N2 RIH tage @ clean out to

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

**BBC
CONFIDENTIAL**

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 73671
2. Name of Operator Bill Barrett Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8168	7. If Unit or CA/Agreement Name and/or No. Prickly Pear Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNE, 2596' FNL, 1348' FEL, Sec. 33-T12S-R15E		8. Well Name and No. Prickly Pear Unit Fed #7-33D-12-15
		9. API Well No. 4300730985
		10. Field and Pool, or Exploratory Area Prickly Pear Unit/Mesaverde
		11. County or Parish, State Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 12/18/2005 - 12/24/2005.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Matt Barber	Title Permit Analyst
Signature <i>Matt Barber</i>	Date 12/26/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

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(Instructions on page 2)

RECEIVED

JAN 17 2006

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 12/24/2005	Report # : 28	End Time	Description
Summary : Flow back stages 2&3, Perf Plug Stage 4, Frac Stage 4. Perf & Plug stage 5. Frac Stage 5. Flow back stages 2-5		7:00:00 AM	Flow stages 2&3 FCP 325 PSI. on 36 ck. Recovered 217 bbl in 24 hours avg. of 9.04 BPH. 551 bbl left to recover.
		8:30:00 AM	Rig Black Warrior EL stage 4. Price River pickup perf guns with HES CFP RIH correlate to casing collars (no short joint available) run to setting depth check depth to casing collar set composite frac plug @6710 pickup perforate Price River @ 6654-6657 3 ft. pickup perf @ 6620-6625 5ft. pickup perf @ 6529-6532 3ft. 3JSPF 120 phasing 25 gram shot .420 hole. POOH turn well over to frac .
		9:30:00 AM	Stage 4 Price River 70Q Foam Frac. load break @ 4825 @ 6.7 BPM. Avg. Wellhead Rate:34.8 BPM. Avg. Slurry Rate:13.6 BPM. Avg. CO2 Rate: 19 BPM. Avg. Pressure: PSI. 4,630 PSI. Max. Wellhead Rate:43.3 BPM. Max. Slurry Rate: 18 BPM. Max. CO2 Rate:23.4 BPM. Max. Pressure:5,406 PSI. Total Fluid Pumped: 21,629 Gal. Total Sand in Formation:111,200 LB (20/40 White Sand) CO2 Downhole:172 tons. CO2 Coodown:3 tons. ISIP: 2780 PSI. Frac Gradient:0.86 psi/ft. ad trouble establishing rate on CO2 pumps and liquid rate. eventually reached designed rate towards the end of pad. had fluctuation in rate throughout entire job. successfully flushed wellbore 30 bbl over flush with 500 gal f
		12:00:00 PM	BWWC Stage 5 .U.Price River. Pickup HES Frac plug with 10 ft. perf gun RIH correlate to casing collars run to setting depth set composite frac plug @ 6400 ft. pickup perforate U.Price River @ 6330-6340 3JSPF 120 phasing 25 gram shot. .420 hole POOH turn well over to frac crew.
		1:00:00 PM	Stage 5 U. Price River. Load Break @3240 @ 7.0 BPM. Avg. Wellhead Rate: 14.5 BPM. Avg. Slurry Rate: 8.2 BPM. Avg. CO2 Rate: 5.3 BPM. Avg. Pressure: 1984 PSI. Max. Wellhead Rate. 22.3 BPM. Max. Slurry Rate: 9.8 BPM. Max. CO2 Rate: 11.9 BPM. Max. Pressure: 3240 PSI. Total Fluid Pumped: 13,791 gal. Total Sand in Formation: 36,600 LB. (20/40 White Sand) CO2 Downhole: 43 tons CO2 Coodown: 2 tons. had 69 ton CO2 on loc to start job. had problems with CO2 trucks priming up and CO2 Booster vaped out several times during job. tried to pump job At 66 to 68Q. ran short of CO2 in 4# sand stage and placed 92% of designed and volume. successfully flushed wellbore the fluid flush 30 b
		1:15:00 PM	start flow back on 36 ck. 400 PSI. 1146 bbl flow stages 2-5

Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 12/23/2005	Report # : 35	End Time	Description
Summary : Flow back stage 2&3		7:00:00 AM	Flow stage 2&3 FCP 350 psi, on 32 ck. dry flow recovered 105 bbl 16 hours avg. 6.56 BPH 972 bbl left to recover. (98 deg.water in pit)
		11:59:00 PM	Flow back stages 2&3
		2:00:00 PM	MIRU HES FRAC and Black Warrior

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 12/22/2005 Report # : 26

Summary : Flow back stages 2&3.

End Time Description

7:00:00 AM Flow stages 2&3 FCP 300 psi on 36 ck. recovered 183 bbl in 24 hours avg. of 7.64 BPH 978 bbl left to recover.

11:59:00 PM flow stages 2&3 (water sample taken @ 7:30 AM)

Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 12/21/2005 Report # : 25

Summary : Flow back stages 2&3

End Time Description

7:00:00 AM Flow stages 2&3 FCP 300 psi on 36 ck. recovered 261 bbl in 13.5 hours avg. of 19.33 BPH 1161 bbl left to recover.

11:59:00 PM Flow stages 2&3

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 12/20/2005 Report # : 24

Summary : SI, HES rig pump lines. Frac Stage 2
Blue Castle. Perf Plug Stage 3. frac 3.
Flow Back stages 2&3

End Time	Description
7:00:00 AM	SI
7:00:00 AM	Halliburton rig pump lines to frac head. Frac time @ 8AM
9:00:00 AM	pressure test pump lines
10:30:00 AM	Frac Stage 2 Blue Castle 70Q Foam Frac. load Break @ 3009 psi @ 10.8 BPM. Avg. Wellhead Rate: 38.61 Avg. Slurry Rate: 15.9 BPM Avg. CO2 Rate: 20.4 BPM. Avg. Pressure: 3466 PSI. Max. Wellhead Rate: 42.6 BPM. Max. Slurry Rate: 20.2 BPM. Max. CO 2 Rate: 21.9 BPM. Max. Pressure: 3877 psi. Total Fluid Pumped: 26,988 gal. Total Sand in Formation: 121,700 lb. (20/40 White Sand) CO2 Down Hole 42 tons. CO2 Cooldown 42 tons. Frac Gradient: 0.68 psi/ft. Had trouble getting CO2 rate to read in van and estimated pad quality at 80% from booster rate. sevei problems occured during pad shut down and were resolved before pumping commenced.(flow meters was not Calibrated to reed correct flow
12:00:00 PM	Plug & perf stage Price River: pickup HES Composite Frac Plug and perf guns. RIH correlate to short joint run to setting depth set Composite frac plug. @ 7000 ft. had misrun plug didnt set POOH repair setting tool. RIH correlate to short joint run to setting depth @ 7000 ft set HES CFP . pickup to perf. Price R. guns didnt fire. POOH repair perf guns (wire not connected properly) repair RIH correlate to short joint run to perf depth check depth to casing collar perforate Price River @ 6923-6925 and 6812-6820 3 JSPF 120 phasing 26 gram shot .420 hole. POOH turn well over to frac crew.
4:00:00 PM	Frac Stage 3 Price River 70 Q foam Frac. load Break @ 5397 @ 13 BPM. Avg Wellhead Rate : 31.4 BPM. Avg. Sulriry Rate: 13.5 BPM. Avg. CO2 Rate: 16.4 BPM. Avg. Pressure: 4,094 BPM. Max. Wellhead Rate: 37.1 BPM. Max. Slurry Rate: 17.6 BPM. Max CO2 Rate: 21 BPM. Max. Pressure: 5396 psi. Total Fluid Pumped: 18,377 gal. Total Sand in Formation: 90,800 lb. (20/40 White Sand) CO2 Down Hole : 130 tons CO2 Cooldown: 1 tons. ISIP: 2,893 psi. Frac Gradient: 0.86 BPM. (Had maintaining rate on CO2 side as well as liquid side. eventually maintained a stable rate towards the end of he job. Fluctuation in rate throughout entire job. flush wellbore with 50 Q foam 30 bbl over flush with 500 gal flui
5:30:00 PM	Flow back stages 2&3 FCP 2000 psi on 18 ck. 1422 bbl left to recover.
11:59:00 PM	flow stages 2&3
7:45:00 AM	Halliburton Employee Carl Reed special services 186 crew. employee # 347996 19 DEC. @ 7:45AM. Injury right leg. treatment given: cold ice bag. take Ibuprofen. Carl Reed: I was standing on the well tring to put on the joint one employee was standing under the well the joint sliped , I reached for it so it would not it him and felt something pull and twist in my leg.) Carls report. Supervisor Herbert Gray.

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 12/19/2005	Report # : 23	End Time	Description
Summary : BWWC bail 2 sacks cement on CIBP. Perforate stage 2. Bluecastle MIRU HES Frac. Product not sent. sand trucks on loc at noon. shut down Vernal set wrong LGC. sent LGC 36 not LGC 6.		7:00:00 AM	Black Warrior EL two sacks cement portland commercial type 1&2 on CIBP @ 8750 CMT top 8738. Perforate Bluecastle . Pickup Perf guns 3ft. 5ft. 2ft. RIH correlate to short joint run to perf depth check depth to casing collar Perforate Bluecastle @ 7739-7742 pickup perf @ 7668-7673 pickup perf.@ 7621-7623 #JSPF 120 phasing 25.7 gram shot .420 hole POOH
		7:00:00 AM	HALLIBURTON 186 FRAC CREW DOES NOT DO WHAT THEY SAY THEY ARE GOING TO DO. THEY WAS TO HAVE FRAC EQUIPMENT AT THE BOTTOM OF FLAT IRON MESA BETWEEN 6 AM AND 7:AM READY FOR CAT TO PULL TRUCKS UP HILL. NOT AT 10:30 AM. TRUCK ON LOC AT. 12 Noon Vernal set LGC 36 need LGC 6. sand was not dispatched from Vernal no the 17th as frac crew ordered . sand left Vernal @ 7AM. on 18th. on loc at noon.
		4:00:00 PM	rig frac equipment. frac time is set for 8 AM on 19th.
		4:00:00 PM	shut down for night

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 12/18/2005 Report # : 22

Summary : MIRU Black Warrior Set CIBP 8750
SDFN

End Time	Description
9:00:00 AM	MIRU Black Warrior
4:00:00 PM	PU RIH Correlate to short joint Cast Iron Bridge plug @ 8750 POOH blow down well 50 psi.
5:00:00 PM	SI

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE, 2596' FNL, 1348' FEL, Sec. 33-T12S-R15E

5. Lease Serial No.
UTU 73671

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit

8. Well Name and No.
Prickly Pear Unit Fed #7-33D-12-15

9. API Well No.
4300730985

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 12/25/2005 - 1/02/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matt Barber

Title **Permit Analyst**

Signature

Matt Barber

Date

01/03/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 17 2006

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 12/26/2005 Report # : 30

Summary : Flow stages 2-5

End Time Description

7:00:00 AM

Flow stages 2-5 FCP 900 psi on 32 ck. recovered 265 bbl in 24 hours avg. 11.04 BPM. 1016 bbl left to recover. 1016 bbl left to recover

Flow back stages 2-5

Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 12/25/2005 Report # : 29

Summary : Flow back stages 2-5

End Time Description

7:00:00 AM

Flow stages 2-5 FCP 1700 psi on 18 ck. recovered 416 bbl in 17.5 hours avg. of 23.77 BPH. 1281 bbl left to recover. heavy mist light trac of sand

11:59:00 PM

flow stages 2-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0187
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

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3b. Phone No. (include area code)
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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE, 2596' FNL, 1348' FEL, Sec. 33-T12S-R15E

5. Lease Serial No.
UTU 73671

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.
Prickly Pear Unit

8. Well Name and No.
Prickly Pear Unit Fed #7-33D-12-15

9. API Well No.
4300730985

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 1/03/2006 - 1/08/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Matt Barber** Title **Permit Analyst**

Signature - *Matt Barber* Date **01/09/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JAN 17 2006

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 1/8/2006 Report # : 43

End Time Description

Summary : Flow back stages 2-10

7:00:00 AM Stages 2-10 FCP 650 psi on 32 ck. recovered 241 bbl in 24 hours avg. of 10.04 BPM. 1739 bbl left to recover. heavy mist with a light trace of sand.

11:59:00 PM flow stages 2-10

Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 1/7/2006 Report # : 42

End Time Description

Summary : Flow back stages 2-10

7:00:00 AM Stages 2-10 FCP 900 psi on 32 ck. recovered 381 bbl in 19 hours avg. of 20. BPH 1980 bbl left to recover. heavy mist no sand

11:59:00 PM flow back stages 2-10

Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 1/6/2006 Report # : 41

End Time Description

Summary : Flow back stages 2-9. EL Stage 10. Frac #10. Flow back stages 2-10. RDMO Frac & EL to 7-25. CO2 Vessels to 36-06

7:00:00 AM Stages 2-9 FCP 600 psi on 32 ck recovered 241 BBL in 14 hours avg. of 17.21 BPH 1790 bbl left to recover. heavy mist with light trace of sand.

7:00:00 AM BWWC.Stage 10 M. Wasatch pickup 10 ft. perf gun with HES CFP RIH correlate to casing collars run to setting depth set CFP @ 4140 pickup perforate M.Wasatch @ 4100-4110. 3JSPF 120 phasing 25 gram shot .420 hole POOH turn well over to frac.

10:00:00 AM Stage 10 M. Wasatch 70Q foam frac. load break @3724 PSI. @9.2 BPM. Avg. Wellhead Rate: 29.1BPM. Avg. Slurry Rate:11.44 BPM. Avg. CO2 Rate:15.2 BPM. Avg. Prssure:2947 PSI. Max. Wellhead Rate:36.3 BPM. Max. Slurry Rate:15.4 BPM. Max. CO2 Rate:24.2 BPM. Max. Pressure:4243 PSI. Total Fluid Pumped:19,922 Gal. Total Sand in Formation:101,100 LB. (20/40 White Sand) CO2 Downhole:118 tons. CO2 Cooldown:3 tons. ISIP:1,977 PSI. Frac Gradient:0.92 psi/ft. 50# scale inhibitor in load & Break stage. Successfully flushed wellbore with 30 bbl over flush with 50# scale inhibitor. flush with 50Q foam 500 gal fluid cap. S.I. Turn well over to flow watch. Rig down frac equipment move of

12:00:00 PM Stages 2-10 FCP 1900 on 18 ck. 2361 bbl to recover

11:59:00 PM Flow back stages 2-10

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 1/5/2006	Report # : 40	End Time	Description
Summary : Flow back stages 2-7. Perf& Plug Stage 8 Frac #8. Perf Plug Stage 9. Frac #9. Flow back		7:00:00 AM	Stages 2-7 FCP 600 psi. on 24 ck. recovered 213 bbl in 14 hours avg. of 15.21 BPH. 1131 bbl left to recover. heavy mist with light trace of sand.
		8:30:00 AM	BWWC EL. Stage 8 M. Wasatch pickup HES CFP and one 10 ft. perf gun. run in hole correlate to casing collars tripping in hole run to setting depth check depth to casing collar set HES CFP @ 4570 pull up to perf depth perforate M.Wasatch @ 4515-4525 3JSPF 120 phasing 25 gram shot .420 hole. POOH turn well over to frac.
		9:30:00 AM	HES on LOC @ 8 AM. warm up equipment. and pressure test, Safety meeting
		10:00:00 AM	Frac Stage 8 M. Wasatch 70 Q foam frac. Load Break @ 3775 @ 6.1 BPM. Avg. Wellhead Rate:20.2 BPM. Avg. Slurry Rate:7.9 BPM. Avg. CO2 Rate:10.5 BPM. Avg. Pressure:2,797 PSI. Max.Wellhead Rate:27.6 BPM. Max. Slurry Rate:10.5 BPM. Max. CO2 Rate:17.35 BPM. Max. Pressure: 3,575 PSI. Total Fluid Pumped:13,429 Gal. Total Sand in Formation:58,200 LB. (20/40 White Sand) CO2 Downhole:72 tons CO2 Cooldown:2 tons. ISIP:2307 PSI. Frac Gradient:0.95 psi/ft. Successfully flushed wellbore with 50 Q foam with 30 bbl over flush with 500 gal. fluid cap. pad and flush each had 50# scale inhibitor added
		10:45:00 AM	BWWC Stage 9 EL. M. Wasatch. pickup HES CFP & one 10 ft. perf gun. RIH correlate to casing collars. run to setting depth check depth to casing set CFP @4370 pickup check depth to casing. perforate M.Wasatch @ 4306-4308. P.U. Perforate @ 4192-4200 3JSPF 120 phasing 25 gram shot .420 hole. POOH turn well over to frac crew.
		12:15:00 PM	unload sand for stage 9. wait on CO2 needing 20 ton for stage 9
		3:00:00 PM	Stage 9 M. Wasatch 70Q Foam Frac. Load & Break @4157 PSI @11.9 BPM. Avg. Wellhead Rate:36.8 BPM. Avg. Slurry Rate:15.3 BPM. Avg. CO2 Rate:19.1 BPM. Avg. Pressure:3937 PSI. Max. Wellhead Rate:41.4 BPM. Max. Slurry Rate:19.5 BPM. Max. CO2 Rate: 21.5BPM. Max. Pressure:5665 PSI. Total Fluid Pumped:15,681 Gal. Total Sand in Formation:71,700 LB. (20/40 White Sand) CO2 Downhole:76 tons CO2 Cooldown: 3 tons. ISIP:1924 PSI. Frac Gradient:0.89 psi/ft. Successfully flushed wellbore with 50Q foam 30 bbl over flush with 500 gal fluid cap. pad and flush stage each had 50# of scale inhibitor added.
		5:00:00 PM	Flow back stages 2-9 FCP 2300 on 18/64 ck.

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 1/4/2006	Report # : 39	End Time	Description
Summary : Flow back stages 2-5 Perf & Plug Stage 6. Frac. wait on hot oil truck. Frac head frozen. Perf plug Stage 7. Frac #7		7:00:00 AM	Stages 2-5 FCP-490 psi on 28 ck. recovered 130 bbl in 24 hours Avg. of 5.41 BPH 400 bbl over load. Water temp 93 deg.
		7:00:00 AM	Rig Black Warrior EL. Stage 6 North Horn. pickup HES CFP and 10 ft. perf gun. RIH Correlate to casing collars. no short joint available to correlate to. run to setting depth check depth to casing collar set HES CFP @ 6300 ft. pickup perforate North Horn @ 6248-54 6ft. pickup perforate @ 6162-6166 3 JSPF 120 phasing 25 gram shot .420 hole. POOH Turn well over to frac crew.
		10:00:00 AM	Pressure test pump lines and safety meeting
		10:20:00 AM	Frac stage 6 North Horn 70 Q Foam frac. Load hole pumping 50#s scale inhibitor before going to pad stage. Break @ 3687 psi @ 11.8 BPM. Avg. Wellhead Rate: 40.1 BPM. Avg. Slurry Rate: 15.5 BPM. Avg. CO2 Rate: 20.8 BPM. Avg. Pressure: 3543 PSI. Max. Wellhead Rate: 47.5 BPM. Max. Slurry Rate: 18.8 BPM. Max. CO2 Rate: 25.5 BPM. Max. Pressure: 3983 PSI. Total Fluid Pumped: 23,813 gal. Total Sand in Formation: 109,800 LB. (20/40 White Sand) CO2 Downhole: 130 tons. CO2 Cooldown: 5 tons. ISIP: 2,713 PSI. Frac Gradient: 0.88 psi/ft. had Chem. lines switched during pad therefore pumped AQF instead of MA-844 in pad stage. pumped 5200 gal. in pad stage due to not pumping CO2 ,1300 gal.
		11:45:00 AM	Stage 7 M. Wasatch pickup perf guns and HES CFP. Frac head Frozen wait on hot oil truck.
		2:00:00 PM	hot oil truck on loc. heat frac head, pump 10 bbl 210 deg. water
		2:30:00 PM	RIH with Perf guns and CFP. Stage 7 correlate to casing collars. run to setting depth check depth to casing collar. set CFP @ 4770 pickup perforate M. Wasatch @ 4700-4710 3JSPF 120 phasing 25 gram shot .420 hole POOH turn well over to frac.
		3:30:00 PM	Stage 7 M. Wasatch 70 Q Foam Frac. pump 50# scale inhibitor in load stage. Load Break @2882 @6 BPM. Avg. Wellhead Rate:20.1BPM Avg. Slurry Rate:7.9 BPM. Avg. CO2 Rate:10.4 BPM. Avg. Pressure: 2967BPM. Max. Wellhead Rate:22.7 BPM. Max. Slurry Rate:10.8 BPM. Max. CO2 Rate:13.5 BPM. Max. Pressure:3277 PSI. Total Fluid Pumped:10,943 Gal. Total Sand in Formation:40,899 LB (20/40 White Sand) CO2 Down Hole:59 tons. CO2 Cooldown:5 Tons. ISIP:2,539 PSI. Frac Gradient: 0.98 psi/ft. Flushed Well bore with 50#s Scale inhibitor in 30 bbl over flush with 500 gal fluid cap.
		5:30:00 PM	Flow back stages 2-7 FCP 2300 psi on 18 ck.
		11:59:00 PM	Flow back stages 2-7

Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 1/3/2006	Report # : 38	End Time	Description
Summary : Flow back stages 2-5		11:59:00 PM	Stages 2-5 FCP 475 on 32 ck recovered 128 bbl in 24 hours avg 5.3 BPH heavy mist. 270 bbl over load 90 deg. water flow
		11:59:00 PM	flow back

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNE, 2596' FNL, 1348' FEL, Sec. 33-T12S-R15E

5. Lease Serial No.
UTU 73671

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit

8. Well Name and No.
Prickly Pear Unit Fed #7-33D-12-15

9. API Well No.
4300730985

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish. State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 1/08/2006 - 1/14/2006.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matt Barber

Title **Permit Analyst**

Signature *Matt Barber*

Date **01/16/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 01 2006

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 1/14/2006 Report # : 49

Summary : Flow back stages 3-10. move RBP over stage 4. flow back stages 5-10

End Time	Description
7:00:00 AM	Stages 4-10 FCP 900 psi on 38 ck. flowing to flare pit
7:45:00 AM	run flow line to flow tank to test water flow
8:00:00 AM	flow test stage 4-10 FCP 900 psi on 38 ck.
9:00:00 AM	one hour flowing time recovered 50 bbl on 38 ck FCP 900 psi
10:00:00 AM	one hour flowing on 38 ck recovered 51 bbl FCP 900 psi.
11:00:00 AM	FCP 900 psi on 38 ck. recovered 38 bbl
1:00:00 PM	Flow well to flair pit on 48 ck.
1:00:00 PM	pump tbg kill 25 bbl RIH 23 joints release RBP and move from 6730 to 6418 cover stage 4 set RBP POOH to 6012 hang tbg in BOPs. flow test stages 5-10
2:00:00 PM	flow casing to flare pit for one hour on 48 ck. recovered 100 bbl.
3:00:00 PM	flow to flow tank on 38 ck. FCP 550 psi. recovered 62 bbl.
4:00:00 PM	flow test on 38 ck. FCP 600 psi recovered 65 bbl
5:00:00 PM	FCP 600 psi on 38 ck recovered 62 bbl. total bbl recovered in 9 hours 428 bbl avg. of 47.55 BPH
5:30:00 PM	flow casing to flare pit on 38 ck. over night 5-10
11:59:00 PM	flow back over night

Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 1/13/2006 Report # : 48

Summary : Flow test stages 3-10. move RBP and flow test stages 4-10

End Time	Description
7:00:00 AM	Stages 3-10 FCP 1100 psi on 38 ck. recovered 75 bbl in 12 hours avg. of 6.25 BPH. 602 bbl left to recover
8:30:00 AM	flow test in test tank. FCP 725 psi. on 48 ck. recovered 75 bbl in one hour
9:30:00 AM	FCP 875 psi flow 55 bbl in one hour on 48 ck.
11:00:00 AM	FCP 875 on 48 ck. recovered 40 bbl in one hour
12:00:00 PM	FCP 750 psi on 48 ck. recovered 50 bbl
1:00:00 PM	FCP 850 psi on 48 ck. recovered 72 bbl
2:00:00 PM	FCP 800 psi on 48 ck recovered 31 bbl
3:00:00 PM	pump 25 bbl tbg kill, RIH release HES RBP @ 7076 and move up hole to 6730 216 joints, POOH to 6012 ft. 193 joints in, start flow back stages 4-10
3:30:00 PM	Flow casing to flair pit FCP 900 psi on 48 ck. flow back stages 4-10

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 1/12/2006	Report # : 47	End Time	Description
Summary : SI. RIH check rat hole for fill. POOH with tbg and Bit. PU RBP RIH set over stage 2 and test for water flow.		7:00:00 AM	SICP 1100 psi. start blowing down casing
		8:00:00 AM	TIH to 7925 no tag in rat hole. POOH lay down 21 joints. pull out of hole standing tub. in derrick. pumped top kill of 95 bbl
		12:30:00 PM	pickup HES 51/2 mod. three packer type bridge plug TIH to 3500 ft.
		2:00:00 PM	kill tbg with 10 bbl
		2:30:00 PM	finish tripping in well with tbg and plug. set bridge plug @ 7076 ft.
		4:00:00 PM	POOH to 6000 ft. with retrieving head . start flow back up casing.
		5:00:00 PM	flow well to pit on 38 ck. 600 psi. flow stages 3-10
		6:00:00 PM	FCP 1200 psi on 38 ck. heavy mist. tbg SI.

Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 1/11/2006	Report # : 46	End Time	Description
Summary : Drill 6 Frac plugs all plugs drilled out, clean up well bore SIFN		7:00:00 AM	SICP 1250 SITP 100 TIH tag CFP @ 4570
		8:00:00 AM	start air foam, Drill CFP @ 4570 FCP 800 psi on 38 and 32 cks. no fill on plug
		9:30:00 AM	TIH tag CFP @ 4770 no fill on plug drill out FCP 800 psi on 38 & 32 chokes. TIH to 6300
		11:29:00 AM	tag CFP @ 6300 ft no fill on plug drill out FCP 800 psi
		1:00:00 PM	TIH tag @ 6400 ft. no fill on plug FCP 800 psi on 32 & 38Chokes
		2:00:00 PM	TIH tag CFP @ 6710 no fill on plug FCP 800 psi on 32 & 38 chokes
		4:00:00 PM	TIH tag @ 7000 ft CFP no fill on plug drill out , FCP 800 psi on 48 ck. RIH to 7075
		5:30:00 PM	SIWFN (All Plugs Drilled out)

Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 1/10/2006	Report # : 45	End Time	Description
Summary : Flow back stages 2-10. top kill casing ND/N BOPs PU RIH with tbg & BIT. Drill Frac Plugs.		7:00:00 AM	Stages 2-10 FCP 200 psi on 18 ck. recovered 251 bbl in 24 hours avg. of 10.45 BPH. 1057 bbl left to recover. changed chokes at 3 AM to start to logging off well to top kill ND/NU BOPs. at 3AM FCP 600 psi on 48 ck. Heavy Mist no sand.
		7:00:00 AM	top kill casing with 60 BBLs
		8:00:00 AM	Nipple down Well Head INC. Frac Head. Nipple up Weatherford BOPs. rig work floor to run tbg.
		9:00:00 AM	Pickup Weatherford pumpoff bit sub 43/4 Smith cone bit one joint 23/8 N-8 Tbg XN nipple one joint X nipple tally in hole. tag @ 4140
		1:00:00 PM	Pickup Power Swivel . rig Weatherford Foam unit. and flair lines to burn pit
		3:00:00 PM	Drill plug at 4140 FCP 200 psi heavy mist. TIH tag plug @ 4370
		5:00:00 PM	drill plug 4370 no fill on plug. no flow change on surface FCP 350 psi no choke in flow lines.. clean up well for night. 6 plug left to drill out.
		5:00:00 PM	SI

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 1/9/2006 Report # : 44

Summary : Flow back stages 2-10. MIRU DUCO
WSU. Weatherford Foam unit

End Time	Description
7:00:00 AM	Stages 2-10 FCP 600 psi on 48/64 ck recovered 431 bbl in 24 hours avg. of 17.95 BPH 90 deg. water, CO2 1/4 % heavy mist. (smaller chokes log off well)
1:30:00 PM	MIRU Duco Well service unit. Weatherford Foam Unit
11:59:00 PM	stages 2-10

Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 1/8/2006 Report # : 43

Summary : Flow back stages 2-10

End Time	Description
7:00:00 AM	Stages 2-10 FCP 650 psi on 32 ck. recovered 241 bbl in 24 hours avg. of 10.04 BPM. 1739 bbl left to recover. heavy mist with a light trace of sand.
11:59:00 PM	flow stages 2-10

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

**BBC
CONFIDENTIAL**

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. UTU 73671
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Bill Barrett Corporation		7. If Unit or CA/Agreement, Name and/or No. Prickly Pear Unit
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202		8. Well Name and No. Prickly Pear Unit Fed #7-33D-12-15
3b. Phone No. (include area code) 303-312-8168		9. API Well No. 4300730985
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNE, 2596' FNL, 1348' FEL, Sec. 33-T12S-R15E		10. Field and Pool, or Exploratory Area Prickly Pear Unit/Mesaverde
		11. County or Parish, State Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 1/15/2006 - 1/20/2006.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Permit Analyst
Signature <i>Matt Barber</i>		Date 01/23/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
FEB 01 2006
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 1/20/2006	Report # : 55	End Time	Description
Summary : Flow back stages 7-10. ND/NU tree and flow lines blow well around with foam unit. flow tbg to pit. RDMO well service unit. turn well over to production at 12 noon. shut in.		7:00:00 AM	Flow back stages 7-10
		7:00:00 AM	Wait on Rig crew, bad weather snowy roads
		9:00:00 AM	pump kill in tbg. with 5 bbl. nipple down BOPs. nipple up well head and flow lines.
		10:00:00 AM	rig Weatherford foam unit. foam down casing start tbg flowing.
		11:00:00 AM	rig down well service unit, move off loc.
		12:00:00 PM	turn well over to production shut in.

Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 1/19/2006	Report # : 54	End Time	Description
Summary : EL CIBP and CBP's and bail 2 sacks cement on each plug top. run tbg and hange off.		7:00:00 AM	SICP 500
		7:00:00 AM	Rig Black Warrior. EL cast iron bridge plug over stage three @ 6730 and bail two sacks cement on top of plug. CMT top @ 6724
		10:00:00 AM	EL HES. CBP over stage 4 @ 6410 bail two sacks cement on top of plug CMT top @ 6404
		12:00:00 PM	EL HES composite bridge plug over stage 5 @ 6295. bail two sacks of cement. CMT top @ 6289
		2:00:00 PM	EL HES Composite bridge plug over stage 6 @6090 bail two sacks cement on top of plug. CMT @ 6084.
		3:30:00 PM	rig down Black Warrior EL
		4:00:00 PM	SICP 500 psi. blow down casing, pickup 23/8 collar one joint 23/8 N-80 tbg. XN nipple one joint 23/8 N-80 tbg. X nipple 125 joints 23/8 N-80 tubing. land on tubing hanger. 127 total joints in well. 3950 KB.
		5:30:00 PM	shut in tubing and casing for night

Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 1/18/2006	Report # : 53	End Time	Description
Summary : Flow test stages 7-10 TIH clean out sand with foam unit.. release RBP POOH.		7:00:00 AM	Stages 7-10 FCP 160 psi on 36 ck. recovered 3 bbl in one hour
		8:00:00 AM	Flow stages 7-10 FCP 160 psi on 36 ck. recovered 3 bbl in one hour
		9:00:00 AM	Blow down tbg. SITP 800 psi. pump 5 bbl tbg. kill
		12:00:00 PM	TIH tag sand @ 6020 rig Weatherford foam unit. clean out from 6020 to 6090 30 ft. tag RBP
		3:00:00 PM	try to release HES RBP sand came in on retriving head . had to rig Weatherford power swivel, work tbg free. release HES RBP
		6:30:00 PM	POOH lay down 67 joints on wood seals, POOH stand tbg in derrick 63 stands. lay down HES RBP.
		6:30:00 PM	shut in for night

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 1/17/2006	Report # : 52	End Time	Description
Summary : Flow test stages 5-10. move RBP above stage 5. test stages 6-10, move RBP above stage 6, test stages 7-10		7:00:00 AM	flow back stages 5-10 FCP 575 on 36 ck. recovered 42 bbl in one hour
		8:00:00 AM	flow test stages 5-10 in flow back tank FCP 565 on 36 ck. test for one hour recovered 45 bbl
		8:30:00 AM	SITP 1100 psi. Pump 20 bbl in tbg. TIH release RBP @ 6418 pump 11 bbl to release bridge plug POOH to 6290 with plug and set RBP @ 6290 over stage 5. pull tbg to 6212 199 joints .
		11:15:00 AM	flow test stages 6-10 light flow
		12:30:00 PM	rig Weatherford foam unit blow well around to start flow test. pumped and recovered 100 bbl
		1:30:00 PM	flow test stages 6-10 in flow back tank FCP 375 psi on 36 ck. recovered 45 bbl
		2:00:00 PM	Stages 6-10 FCP 450 psi on 36 ck. recovered 15 bbl
		3:30:00 PM	SITP 450 psi, pumped 20 bbl tbg kill RIH to 6290 release RBP. POOH to 6090 193 joints set RBP over stage six. POOH to 6012 hange tbg in slipes lock BOPs.
		4:30:00 PM	rig Weatherford foam unit blow well around with foam air. recovered 60 bbl.
		5:30:00 PM	flow back stages 7-10 to earth pit on 36 ck. recovered approx. 5 bbl
		11:59:00 PM	flow to pit over night FCP 325 psi on 36 ck.

Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 1/16/2006	Report # : 51	End Time	Description
Summary : Flow back stages 5-10		7:00:00 AM	stages 5-10 FCP 575 on 36 ck
		8:00:00 AM	flow stages 5-10 to test tank for one hour FCP 565 on 36 ck recovered 34 bbl/hr
		9:00:00 AM	flow stages 5-10 to pit
		4:00:00 PM	flow stages 5-10 to test tank FCP 560 On 36 ck recovered 36 bbl/hr on 36 ck.
		11:59:00 PM	flow stages 5-10 to pit

Well Name : Prickly Pear #7-33D-12-15

API : 43-007-30985

Area : West Tavaputs

Ops Date : 1/15/2006	Report # : 50	End Time	Description
Summary : Flow back stages 5-10		7:00:00 AM	Stages 5-10 FCP 560 psi on 36 ck.
		8:00:00 AM	flow to flow tank for one hour. FCP 560 non 36 ck. recovered 39.36 BPH
		9:00:00 AM	flow stages 5-10 to flare pit
		3:00:00 PM	flow to test tank for one hour FCP 550 on 36 ck. recovered 39 bbl.
		4:00:00 PM	flow back to flare pit for night, total bbls over load 293
		11:59:00 PM	flow stages 5-10

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. UTU 73671
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Bill Barrett Corporation		7. If Unit or CA/Agreement, Name and/or No. Prickly Pear Unit
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202		8. Well Name and No. Prickly Pear Unit Fed #7-33D-12-15
3b. Phone No. (include area code) 303-312-8512		9. API Well No. 4300730985
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNE, 2596' FNL, 1348' FEL, Sec. 33-T12S-R15E		10. Field and Pool, or Exploratory Area Prickly Pear Unit/Mesaverde
		11. County or Parish, State Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF FIRST SALES ON 01/20/06.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Permit Analyst
Signature <i>Matt Barber</i>		Date 01/24/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

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(Instructions on page 2)

RECEIVED
FEB 01 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bill Barrett Corporation
CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.,
 Other _____

2. Name of Operator **Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300**

3a. Phone No. (include area code)
303-312-8168

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **2,596' FNL, 1,348' FEL, SWNE**

At top prod. interval reported below **2,233' FNL, 1,734 FEL, SWNE**

At total depth **1,967' FNL, 2,005 FEL, SWNE**

14. Date Spudded **06/10/2005** 15. Date T.D. Reached **07/10/2005** 16. Date Completed **01/20/2006**
 D & A Ready to Prod.

18. Total Depth: MD **9,303'** 19. Plug Back T.D.: MD **6,090'** 20. Depth Bridge Plug Set: MD **6,730'** CIBP
 TVD **9,149'** TVD **5,971'** TVD **6,659'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/BCS/DSN/SDL/HPD/CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

5. Lease Serial No.
UTU 73671

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
Prickly Pear Unit

8. Lease Name and Well No.
Prickly Pear Unit Fed #7-33D-12

9. AFI Well No.
4300730985

10. Field and Pool, or Exploratory
Prickly Pear Unit/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 33, T12S, R15E, S.L.B.&M.**

12. County or Parish **Carbon** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)*
7,253' GL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8 J55	36#	Surface	1,234'		310 HLC	102 bbls.	Surface	
						380 Type G	79 bbls.		
7 7/8"	5.5 L80	17#	Surface	9,303'		1575 50/50Po	418 bbls.	500'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3,953'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Middle Wasatch	4,100'	4,710'	8,786' - 8,794'	0.42"	24	Closed (CIBP @ 8,750')
B)			7,621' - 7,742'	0.42"	30	Closed (CIBP @ 6,730')
C)			6,812' - 6,925'	0.42"	30	Closed (CIBP @ 6,730')
D)			(continued see attachment)			

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8,786' - 8,794'	70% CO2 foam frac: 120 tons of CO2, 275 bbls of LGC 6, 67,100# 20/40 Ottawa sand
7,621' - 7,742'	70% CO2 foam frac: 140 tons of CO2, 553 bbls of LGC 6, 121,700# 20/40 Ottawa sand
6,812' - 6,925'	70% CO2 foam frac: 130 tons of CO2, 352 bbls of LGC 6, 90,800# 20/40 Ottawa sand
(continued see attachment)	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/20/2006	01/28/2006	24	→	0	1004	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
64/64	SI 179	339	→	0	1004	0			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
			→						

*(See instructions and spaces for additional data on page 2)

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26. PERFORATION RECORD (cont.)				
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS
6,529'	6,657'	0.42"	33	Closed (CBP set @ 6,410')
6,330'	6,340'	0.42"	30	Closed (CBP set @ 6,295')
6,162'	6,254'	0.42"	30	Closed (CBP set @ 6,090')
4,700'	4,710'	0.42"	30	Open
4,515'	4,525'	0.42"	30	Open
4,192'	4,308'	0.42"	12	Open
4,100'	4,110'	0.42"	30	Open

27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6,529' - 6,657'	70% CO2 foam frac: 172 tons CO2; 437 bbls. of LGC 6, 11,200# 20/40 Ottawa sand
6,330' - 6,340'	70% CO2 foam frac: 172 tons CO2; 180 bbls. of LGC 6, 11,200# 20/40 Ottawa sand
6,162' - 6,254'	70% CO2 foam frac: 130 tons CO2; 497 bbls. of LGC 6, 109,800# 20/40 Ottawa sand
4,700' - 4,710'	70% CO2 foam frac: 59 tons CO2; 275 bbls. of LGC 6, 40,899# 20/40 Ottawa sand
4,515' - 4,525'	70% CO2 foam frac: 72 tons CO2; 743 bbls. of LGC 6, 58,200# 20/40 Ottawa sand
4,192' - 4,525'	70% CO2 foam frac: 76 tons CO2; 316 bbls. of LGC 6, 71,700# 20/40 Ottawa sand
4,100' - 4,110'	70% CO2 foam frac: 118 tons CO2; 420 bbls. of LGC 6, 101,100# 20/40 Ottawa sand

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch	2,900'
				North Horn	4,794'
				Price River	6,300'
				Base of Upper Price	6,541'
				Bluecastle	7,610'
				Neslen	7,899'
				Castlegate	8,228'
				Blackhawk	8,456'
				Kenilworth	8,763'
				Aberdeen	8,955'
				Spring Canyon	9,049'
				Mancos B	9,219'
				TD	9,303'

32. Additional remarks (include plugging procedure):

Copies of logs & directional survey already submitted.

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Matt Barber Title Permit Anaylist
 Signature Matt Barber Date 03/06/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
 MAR 10 2006

PRICKLY PEAR UF #7-33D-12-15
 SECT. 33, T12S, R15E
 SHL 2596' FNL, 1348' FEL
 CARBON COUNTY, UTAH

KB ELEVATION = N/A
 GR ELEVATION = 7253

TRUE NORTH

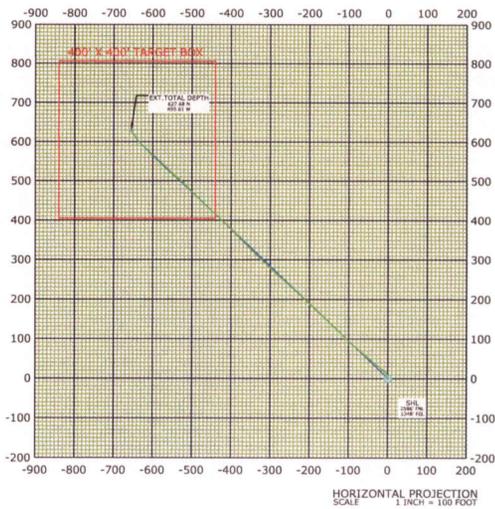
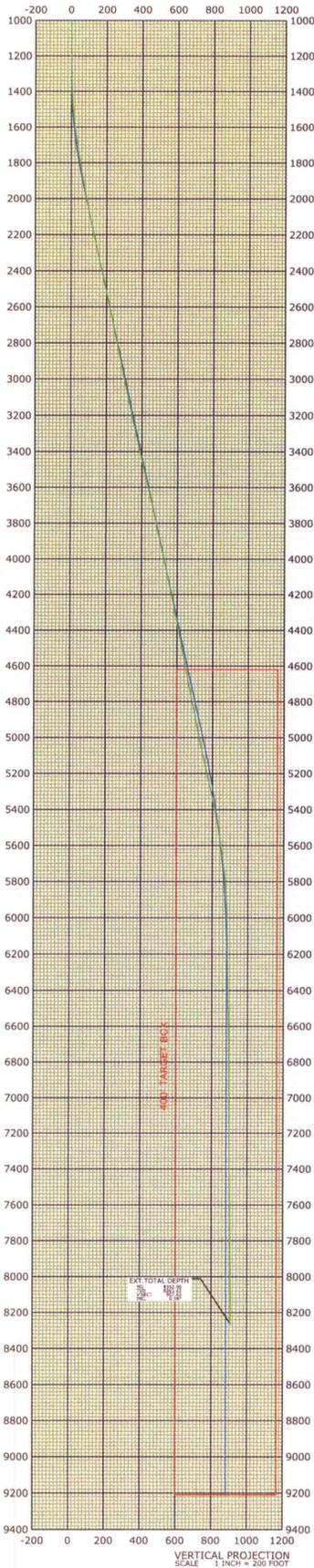


ALL BEARINGS ARE ALONG TRUE NORTH
 TRUE NORTH CORRECTION +12.11

MAGNETIC CORRECTION FACTORS
 TRUE NORTH MAGNETIC DECLINATION: +12.11
 MODEL: BGMN 2005

LAT 38° 43' 48.17" N, LONG 110° 14' 14.37" W
 SECTION 33, T12S, R15E
 2596' FNL, 1348' FEL, NE/4

— PROPOSED WELLPATH
 — ACTUAL WELLPATH



WELL PLAN IS PREPARED USING WELL2 SOFTWARE. WELL2 IS A TRADEMARK OF PRECISION ENERGY SERVICES.

COMPANY: BILL BARRETT CORP.
 WELLNAME: PRICKLY PEAR UF #7-33D-12-15
 LOCATION: CARBON COUNTY, UTAH
 FILE: 4506286C
 PROPOSAL/COMPLETION: COMPLETION
 DATE: SEPTEMBER 14, 2005
 PREPARED BY: R15E

RECEIVED

APR 06 2006

DIV. OF OIL, GAS & MINING



FINAL SURVEYS

FOR



PRICKLY PEAR UF #7-33D-12-15

FROM SURFACE LOCATION:
2596' FNL, 1348' FEL IN THE SE/4 OF SEC 33-T12S-R15E
CARBON COUNTY, UTAH

WELL FILE: 4004346C

SEPTEMBER 14, 2005

PRECISION ENERGY SERVICES USA, INC.
DRILLING & EVALUATION
7090 Barton Drive
Casper, Wyoming 82604
Phone: (307) 577-8875 Fax: (307) 577-9182

RECEIVED
APR 06 2006
DIV. OF OIL, GAS & MINING

PRECISION ENERGY SERVICES

Client : BILL BARRETT, CORP
 Well Name : PRICKLEY PEAR #7-33D-12-15
 Location : CARBON COUNTY, CO

Page : 1 of 4
 Date : 9/14/2005
 File : 4004346C

KB Elevation : 7271.00

Gr Elevation : 7253.00

Vertical Section Calculated Along Azimuth 313.36°

All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
0.00	0.00	313.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00
START OF PES SURVEYS									
195.00	0.25	245.00	195.00	-0.18	-0.39	0.16	0.13	0.13	-35.05
500.00	0.25	355.00	500.00	0.20	-1.05	0.90	0.13	0.00	36.07
773.00	0.44	109.24	772.99	0.45	-0.11	0.39	0.22	0.07	41.85
956.00	0.44	349.86	955.99	0.91	0.43	0.31	0.42	0.00	-65.23
1242.00	0.38	4.36	1241.98	2.94	0.31	1.79	0.04	-0.02	5.07
1273.00	0.63	7.86	1272.98	3.21	0.34	1.95	0.81	0.81	11.29
1303.00	1.25	6.98	1302.98	3.70	0.40	2.24	2.07	2.07	-2.93
1333.00	1.88	0.36	1332.97	4.51	0.45	2.77	2.18	2.10	-22.07
1363.00	2.44	347.61	1362.95	5.63	0.31	3.64	2.45	1.87	-42.50
1394.00	3.00	340.23	1393.91	7.04	-0.10	4.91	2.13	1.81	-23.81
1425.00	3.38	335.98	1424.86	8.63	-0.75	6.47	1.44	1.23	-13.71
1457.00	3.81	328.11	1456.80	10.40	-1.70	8.37	2.04	1.34	-24.59
1489.00	4.44	322.36	1488.72	12.28	-3.01	10.62	2.35	1.97	-17.97
1521.00	5.25	315.36	1520.60	14.31	-4.80	13.31	3.13	2.53	-21.87
1553.00	6.00	311.11	1552.45	16.45	-7.09	16.45	2.68	2.34	-13.28
1584.00	6.75	308.61	1583.26	18.65	-9.73	19.88	2.58	2.42	-8.06
1616.00	7.44	308.36	1615.01	21.11	-12.83	23.82	2.16	2.16	-0.78
1648.00	7.94	309.11	1646.72	23.79	-16.17	28.09	1.59	1.56	2.34
1679.00	8.25	309.61	1677.42	26.56	-19.54	32.44	1.03	1.00	1.61
1711.00	8.63	309.73	1709.07	29.56	-23.16	37.13	1.19	1.19	0.37
1742.00	8.88	309.61	1739.71	32.57	-26.79	41.84	0.81	0.81	-0.39
1774.00	9.19	308.36	1771.31	35.73	-30.69	46.85	1.15	0.97	-3.91
1806.00	9.50	308.86	1802.89	38.97	-34.75	52.02	1.00	0.97	1.56
1838.00	9.75	307.98	1834.44	42.29	-38.95	57.36	0.91	0.78	-2.75
1870.00	10.00	308.36	1865.96	45.69	-43.26	62.82	0.81	0.78	1.19
1902.00	10.25	307.98	1897.46	49.16	-47.68	68.42	0.81	0.78	-1.19
1934.00	10.56	307.73	1928.94	52.71	-52.25	74.18	0.98	0.97	-0.78
1966.00	10.56	308.86	1960.39	56.34	-56.85	80.02	0.65	0.00	3.53
1997.00	10.69	310.61	1990.86	60.00	-61.24	85.72	1.12	0.42	5.65
2029.00	11.00	310.86	2022.29	63.93	-65.81	91.74	0.98	0.97	0.78
2061.00	11.19	311.48	2053.69	67.98	-70.44	97.89	0.70	0.59	1.94
2093.00	11.50	310.73	2085.07	72.12	-75.19	104.18	1.07	0.97	-2.34
2125.00	11.81	309.73	2116.41	76.29	-80.12	110.63	1.16	0.97	-3.13
2157.00	12.06	309.61	2147.72	80.52	-85.21	117.24	0.79	0.78	-0.37
2189.00	12.44	311.11	2178.99	84.91	-90.39	124.02	1.55	1.19	4.69
2221.00	12.50	313.36	2210.23	89.56	-95.50	130.92	1.53	0.19	7.03

PRECISION ENERGY SERVICES

Client : BILL BARRETT, CORP
 Well Name : PRICKLEY PEAR #7-33D-12-15
 Location : CARBON COUNTY, CO

Page : 2 of 4
 Date : 9/14/2005
 File : 4004346C

KB Elevation : 7271.00

Gr Elevation : 7253.00

Vertical Section Calculated Along Azimuth 313.36°

All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
2252.00	12.50	314.23	2240.50	94.20	-100.34	137.63	0.61	0.00	2.81
2284.00	12.81	313.48	2271.72	99.06	-105.40	144.64	1.10	0.97	-2.34
2348.00	13.06	314.36	2334.10	109.00	-115.72	158.97	0.50	0.39	1.38
2411.00	13.13	312.98	2395.46	118.85	-126.04	173.24	0.51	0.11	-2.19
2475.00	12.75	314.86	2457.83	128.79	-136.37	187.57	0.89	-0.59	2.94
2539.00	11.88	313.98	2520.36	138.35	-146.11	201.22	1.39	-1.36	-1.37
2603.00	12.13	314.11	2582.96	147.60	-155.68	214.53	0.39	0.39	0.20
2667.00	11.56	313.48	2645.60	156.69	-165.16	227.66	0.91	-0.89	-0.98
2730.00	11.38	312.98	2707.34	165.27	-174.29	240.19	0.33	-0.29	-0.79
2794.00	11.31	312.30	2770.09	173.80	-183.55	252.78	0.24	-0.11	-1.06
2858.00	11.19	311.61	2832.86	182.15	-192.84	265.26	0.28	-0.19	-1.08
2922.00	11.31	311.98	2895.63	190.47	-202.14	277.74	0.22	0.19	0.58
2985.00	11.81	312.48	2957.35	198.96	-211.49	290.37	0.81	0.79	0.79
3049.00	12.44	312.11	3019.92	208.00	-221.44	303.81	0.99	0.98	-0.58
3177.00	12.38	312.48	3144.93	226.51	-241.78	331.31	0.08	-0.05	0.29
3241.00	12.19	312.36	3207.47	235.70	-251.84	344.93	0.30	-0.30	-0.19
3305.00	12.88	311.98	3269.94	245.02	-262.13	358.81	1.09	1.08	-0.59
3369.00	13.00	311.48	3332.32	254.56	-272.83	373.14	0.26	0.19	-0.78
3432.00	12.69	311.86	3393.74	263.87	-283.29	387.14	0.51	-0.49	0.60
3496.00	12.75	311.86	3456.17	273.28	-293.79	401.22	0.09	0.09	0.00
3560.00	13.00	311.73	3518.56	282.78	-304.42	415.48	0.39	0.39	-0.20
3624.00	13.13	312.61	3580.90	292.49	-315.14	429.94	0.37	0.20	1.37
3688.00	13.38	312.61	3643.20	302.43	-325.94	444.62	0.39	0.39	0.00
3752.00	13.50	314.23	3705.45	312.65	-336.74	459.49	0.62	0.19	2.53
3816.00	13.63	314.98	3767.66	323.19	-347.43	474.50	0.34	0.20	1.17
3880.00	13.25	314.61	3829.91	333.68	-357.98	489.37	0.61	-0.59	-0.58
3943.00	12.25	316.73	3891.35	343.61	-367.71	503.26	1.75	-1.59	3.37
4007.00	11.63	318.11	3953.97	353.36	-376.67	516.47	1.07	-0.97	2.16
4071.00	11.63	315.23	4016.66	362.74	-385.52	529.34	0.91	0.00	-4.50
4134.00	11.63	314.23	4078.36	371.68	-394.54	542.04	0.32	0.00	-1.59
4198.00	11.63	313.61	4141.05	380.63	-403.83	554.94	0.20	0.00	-0.97
4262.00	11.69	314.11	4203.73	389.59	-413.16	567.87	0.18	0.09	0.78
4326.00	11.38	314.61	4266.44	398.54	-422.31	580.67	0.51	-0.48	0.78
4390.00	11.31	314.86	4329.18	407.40	-431.25	593.26	0.13	-0.11	0.39
4453.00	11.50	312.86	4390.94	416.03	-440.24	605.71	0.70	0.30	-3.17
4516.00	11.31	311.73	4452.70	424.41	-449.45	618.17	0.47	-0.30	-1.79
4580.00	10.75	312.61	4515.51	432.63	-458.53	630.41	0.91	-0.88	1.37
4644.00	10.94	313.64	4578.37	440.86	-467.31	642.45	0.42	0.30	1.61

PRECISION ENERGY SERVICES

Client : BILL BARRETT, CORP
 Well Name : PRICKLEY PEAR #7-33D-12-15
 Location : CARBON COUNTY, CO

Page : 3 of 4
 Date : 9/14/2005
 File : 4004346C

KB Elevation : 7271.00

Gr Elevation : 7253.00

Vertical Section Calculated Along Azimuth 313.36°

All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
4708.00	11.00	314.11	4641.20	449.30	-476.09	654.63	0.17	0.09	0.73
4772.00	10.94	315.23	4704.03	457.86	-484.75	666.80	0.35	-0.09	1.75
4835.00	11.38	314.98	4765.84	466.50	-493.36	678.99	0.70	0.70	-0.40
4899.00	11.25	314.61	4828.60	475.35	-502.27	691.54	0.23	-0.20	-0.58
4963.00	10.81	315.48	4891.41	484.01	-510.92	703.78	0.74	-0.69	1.36
5027.00	10.63	315.48	4954.30	492.50	-519.27	715.68	0.28	-0.28	0.00
5090.00	11.69	310.48	5016.11	500.79	-528.20	727.86	2.28	1.68	-7.94
5154.00	13.00	306.60	5078.63	509.29	-538.91	741.49	2.42	2.05	-6.06
5218.00	12.25	309.61	5141.08	517.91	-549.92	755.41	1.56	-1.17	4.70
5282.00	12.56	311.36	5203.59	526.84	-560.38	769.14	0.76	0.48	2.73
5346.00	13.38	313.48	5265.95	536.53	-570.97	783.50	1.48	1.28	3.31
5409.00	12.31	313.61	5327.38	546.18	-581.12	797.50	1.70	-1.70	0.21
5473.00	11.19	313.36	5390.03	555.15	-590.58	810.54	1.75	-1.75	-0.39
5537.00	10.50	314.73	5452.89	563.52	-599.24	822.58	1.15	-1.08	2.14
5601.00	9.63	316.73	5515.90	571.52	-607.05	833.75	1.46	-1.36	3.12
5665.00	8.88	314.98	5579.07	578.91	-614.21	844.03	1.25	-1.17	-2.73
5728.00	8.13	315.86	5641.38	585.54	-620.75	853.34	1.21	-1.19	1.40
5792.00	7.25	318.86	5704.80	591.83	-626.56	861.89	1.51	-1.37	4.69
5856.00	6.31	313.61	5768.35	597.30	-631.77	869.42	1.76	-1.47	-8.20
5919.00	4.81	314.73	5831.06	601.55	-636.15	875.53	2.39	-2.38	1.78
5983.00	3.56	318.11	5894.88	604.91	-639.38	880.19	1.99	-1.95	5.28
6047.00	1.69	315.48	5958.81	607.07	-641.37	883.11	2.93	-2.92	-4.11
6111.00	0.63	304.61	6022.80	607.94	-642.32	884.40	1.68	-1.66	-16.98
6175.00	0.81	344.48	6086.80	608.57	-642.73	885.14	0.81	0.28	62.30
6238.00	0.56	340.98	6149.79	609.29	-642.95	885.79	0.40	-0.40	-5.56
6302.00	0.63	321.23	6213.79	609.86	-643.28	886.42	0.34	0.11	-30.86
6366.00	0.75	333.61	6277.78	610.51	-643.68	887.16	0.30	0.19	19.34
6429.00	1.00	335.36	6340.78	611.38	-644.09	888.06	0.40	0.40	2.78
6492.00	1.13	342.61	6403.76	612.48	-644.51	889.11	0.30	0.21	11.51
6556.00	1.25	338.23	6467.75	613.73	-644.96	890.29	0.24	0.19	-6.84
6620.00	1.38	332.98	6531.73	615.06	-645.57	891.65	0.28	0.20	-8.20
6684.00	1.56	334.48	6595.71	616.53	-646.29	893.19	0.29	0.28	2.34
6748.00	1.44	339.61	6659.69	618.07	-646.95	894.72	0.28	-0.19	8.02
6812.00	0.50	297.98	6723.68	618.96	-647.47	895.71	1.75	-1.47	-65.05
6875.00	0.19	213.86	6786.68	619.00	-647.77	895.96	0.82	-0.49	-133.52
6939.00	0.25	274.36	6850.68	618.92	-647.97	896.05	0.36	0.09	94.53
7003.00	0.44	293.11	6914.68	619.03	-648.34	896.39	0.34	0.30	29.30

PRECISION ENERGY SERVICES

Client : BILL BARRETT, CORP
 Well Name : PRICKLEY PEAR #7-33D-12-15
 Location : CARBON COUNTY, CO

Page : 4 of 4
 Date : 9/14/2005
 File : 4004346C

KB Elevation : 7271.00

Gr Elevation : 7253.00

Vertical Section Calculated Along Azimuth 313.36°

All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
7066.00	0.50	319.98	6977.68	619.34	-648.74	896.89	0.36	0.10	42.65
7130.00	0.56	328.98	7041.67	619.82	-649.08	897.47	0.16	0.09	14.06
7194.00	0.50	318.86	7105.67	620.30	-649.42	898.05	0.17	-0.09	-15.81
7258.00	0.31	316.11	7169.67	620.63	-649.73	898.50	0.30	-0.30	-4.30
7322.00	0.25	288.86	7233.67	620.80	-649.98	898.80	0.23	-0.09	-42.58
7386.00	0.69	327.11	7297.67	621.17	-650.32	899.30	0.81	0.69	59.77
7450.00	0.69	330.98	7361.66	621.83	-650.72	900.04	0.07	0.00	6.05
7514.00	0.75	338.36	7425.66	622.56	-651.06	900.79	0.17	0.09	11.53
7578.00	0.88	325.48	7489.65	623.35	-651.49	901.65	0.35	0.20	-20.12
7641.00	0.75	320.48	7552.64	624.07	-652.03	902.53	0.24	-0.21	-7.94
7705.00	0.50	352.48	7616.64	624.67	-652.33	903.16	0.66	-0.39	50.00
7766.00	0.56	323.98	7677.64	625.17	-652.54	903.66	0.44	0.10	-46.72
7829.00	0.56	342.11	7740.64	625.71	-652.82	904.24	0.28	0.00	28.78
7893.00	0.56	346.61	7804.63	626.32	-652.99	904.77	0.07	0.00	7.03
7955.00	0.38	341.73	7866.63	626.81	-653.12	905.21	0.30	-0.29	-7.87
8019.00	0.44	336.11	7930.63	627.23	-653.29	905.62	0.11	0.09	-8.78
8083.00	0.50	330.61	7994.63	627.70	-653.52	906.11	0.12	0.09	-8.59
8147.00	0.56	298.48	8058.62	628.09	-653.93	906.68	0.47	0.09	-50.20
8211.00	0.44	268.48	8122.62	628.24	-654.45	907.16	0.44	-0.19	-46.88
8275.00	0.56	239.11	8186.62	628.07	-654.97	907.42	0.44	0.19	-45.89
EXT.TOTAL DEPTH									
8352.00	0.56	239.11	8263.62	627.68	-655.61	907.62	0.00	0.00	0.00

Bottom Hole Closure 907.64ft Along Azimuth 313.75°



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

440 West 200 South, Suite 500

Salt Lake City, UT 84101

<http://www.blm.gov/ut/st/en.html>

IN REPLY REFER TO:
3180 (UTU79487X)
UT-922000

AUG 28 2013

RECEIVED

SEP 04 2013

DIV. OF OIL, GAS & MINING

Mr. Matt Mulverhill
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Automatic Contraction
Prickly Pear Unit
Carbon County, Utah

Dear Mr. Mulverhill:

Your letter of August 2, 2013, describes the lands automatically eliminated effective December 31, 2012, from the Prickly Pear Unit Area, located in Carbon County, Utah, pursuant to Section 2(e) of the unit agreement and requests our concurrence. The lands you have described contain 18,487.90 acres more or less, and constitute all legal subdivisions, no parts of which are included in the Prickly Pear Wasatch Mesaverde Participating Area "A-E" and the Prickly Pear Wasatch Mesaverde Participating Area "F". As a result of the automatic contraction, the unit is reduced to 7,139.77 acres.

The following Federal Leases are entirely eliminated from the unit area:

UTU01519B	UTU73671	UTU89234
UTU013064	UTU74388	
UTU15254	UTU75035	
UTU65776	UTU76713*	
UTU69095	UTU77059	
UTU69096	UTU77060	
UTU72054	UTU77513	
UTU73666	UTU79004	

*Indicates non-committed lease

The following Federal Leases are partially eliminated from the unit area:

UTU0137844	UTU73006	UTU73669	UTU74386
UTU11604	UTU73665	UTU73670	
UTU65773	UTU73668	UTU73896	

You have complied with the requirements of Section 2(e), provided you promptly notify all interested parties. If you have any questions, please contact Judy Nordstrom of this office at (801) 539-4108.

Sincerely,



Roger L. Bankert
Chief, Branch of Minerals

Enclosure

cc: UDOGM
SITLA
ONRR w/Exhibit "B" (Attn: Nancy McCarthy)
BLM FOM – Price (UTG02) w/enclosure

Wells Removed from PPU per BLM 8/28/2013 Letter

API	Well Name	TWP	RNG	SEC	QTR/QTR
4300730823	PRICKLY PEAR U FED 10-4	120S	140E	10	SESE
4300730014	STONE CABIN FED 1-11	120S	140E	11	SWSE
4300716542	STONE CABIN UNIT 1	120S	140E	13	SWNE
4300730825	PRICKLY PEAR UNIT 13-4	120S	140E	13	C-SE
4300731008	PRICKLY PEAR U FED 5-13-12-14	120S	140E	13	SWNW
4300730953	PRICKLY PEAR U FED 12-24	120S	140E	24	SWSW
4300716045	SHARPLES 1 GOVT PICKRELL	120S	150E	11	SENE
4300730860	PRICKLY PEAR U FASSELIN 5-19-12-15	120S	150E	19	SWNW
4300715016	CLAYBANK SPRINGS 33-1A	120S	150E	33	SWNW
4300730985	PRICKLY PEAR U FED 7-33D-12-15	120S	150E	33	SWNE
4300731226	PRICKLY PEAR U ST 2-36-12-15	120S	150E	36	NWNE

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/1/2014

FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134	TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	Unit:	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List						N/A				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)
Effective 1/1/2014

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	State	WI	A
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462	Federal	Federal	WI	A
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	State	WD	A
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	Federal	WD	A
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	Federal	GW	APD
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	Federal	GW	APD
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	Federal	GW	APD
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	Federal	GW	APD
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	Federal	GW	P
STONE CABIN UNIT 1	13	120S	140E	4300716542	12052	Federal	Federal	GW	P
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046	Federal	Federal	GW	P
JACK CANYON 101-A	33	120S	160E	4300730049	2455	Federal	Federal	GW	P
PETERS POINT ST 2-2-13-16	2	130S	160E	4300730521	14387	State	State	GW	P
HUNT RANCH 3-4	3	120S	150E	4300730775	13158	State	Fee	GW	P
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353	Federal	Federal	GW	P
PETERS POINT ST 4-2-13-16	2	130S	160E	4300730866	14386	State	State	GW	P
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897	Federal	Federal	GW	P
PETERS POINT ST 5-2D-13-16 DEEP	2	130S	160E	4300731056	15909	State	State	GW	P
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	State	GW	P
PP ST 8-2D-13-16 (DEEP)	2	130S	160E	4300731280	16069	State	State	GW	P
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204	Federal	Federal	GW	P
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853	Fee	Fee	GW	PA
PETERS POINT ST 6-2D-13-16	2	130S	160E	4300731017	14472	State	State	D	PA
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771	Federal	Federal	GW	S
PETERS POINT ST 8-2D-13-16	2	130S	160E	4300731016	14471	State	State	GW	S

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: (see attached well list)
PHONE NUMBER: (713) 659-3500		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500
(BLM BOND # RLB 7886 , STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
[Signature] SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs N2115

ENERVEST OPERATING, LLC
RONNIE L YOUNG NAME (PLEASE PRINT)
[Signature] SIGNATURE
DIRECTOR - REGULATORY N4040

NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - REGULATORY
SIGNATURE [Signature] DATE 12/10/2013

(This space for State use only) **APPROVED**
JAN 28 2014 4-PM
RECEIVED
JAN 07 2014
DIV. OF OIL, GAS & MINING
(5/2000) [Signature] (See Instructions on Reverse Side)

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

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STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103	Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069	State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692	Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

UDOGM CHANGE OF OPERATOR WELL LIST

PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR