

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

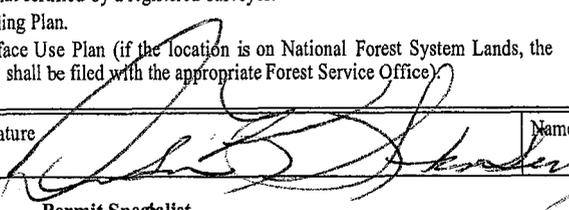
APPLICATION FOR PERMIT TO DRILL OR REENTER

| | |
|--|---|
| 5. Lease Serial No. UTU 0744 | |
| 6. If Indian, Allottee or Tribe Name n/a | |
| 7. If Unit or CA Agreement, Name and No. PETERS POINT UNIT | |
| 8. Lease Name and Well No. Peters Point Unit Fed #11-6-13-17 | |
| 9. API Well No. pending- 43-007-30980 | |
| 10. Field and Pool, or Exploratory Peteres Point Unit/Moonwade | 11. Sec., T. R. M. or Blk. and Survey or Area Section 6-T13S-R17E S.L.B.&M. |
| 12. County or Parish Carbon | 13. State UT |
| 14. Distance in miles and direction from nearest town or post office* approximately 40 miles northeast of Wellington, Utah | 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 702' |
| 16. No. of acres in lease 480.51 | 17. Spacing Unit dedicated to this well 160 acres |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. approx. 3500' | 19. Proposed Depth 9220' |
| 20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040 | 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6727' ungraded ground |
| 22. Approximate date work will start* 07/30/2004 | 23. Estimated duration 60 days |

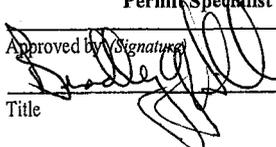
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

| | | |
|---|---|---------------------------|
| 25. Signature  | Name (Printed/Typed) Debra K. Stanberry | Date 06/29/2004 |
|---|---|---------------------------|

| | | |
|-----------------------------------|--|--|
| Title Permit Specialist | | |
|-----------------------------------|--|--|

| | | |
|---|--|-------------------------|
| Approved by Signature  | Name (Printed/Typed) BRADLEY G. HILL | Date 07-06-04 |
|---|--|-------------------------|

| | | |
|--|--|--|
| Title Office ENVIRONMENTAL SCIENTIST III | | |
|--|--|--|

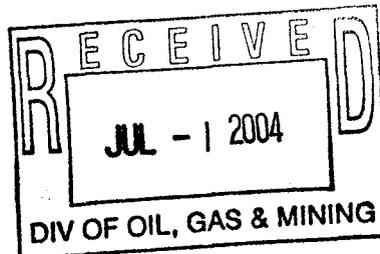
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONFIDENTIAL

Federal Approval of this
Action is Necessary



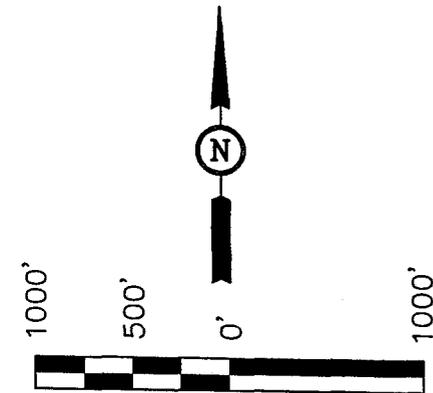
T13S, R17E, S.L.B.&M.

BILL BARRETT CORPORATION

Well location, PETER'S POINT UNIT FEDERAL #11-6-13-17, located shown in Lot 3 of Section 6, T13S, R17E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A WELL HEAD IN THE SW 1/4 OF SECTION 36, T12S, R16E, S.L.B.&M. TAKEN FROM THE CEDAR RIDGE CANYON QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6769 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT, WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

REVISED: 6-21-04

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

| | | |
|-------------------------|----------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 12-1-03 | DATE DRAWN: 12-12-03 |
| PARTY G.O. C.G. C.G. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE BILL BARRETT CORPORATION | |

BASIS OF BEARINGS

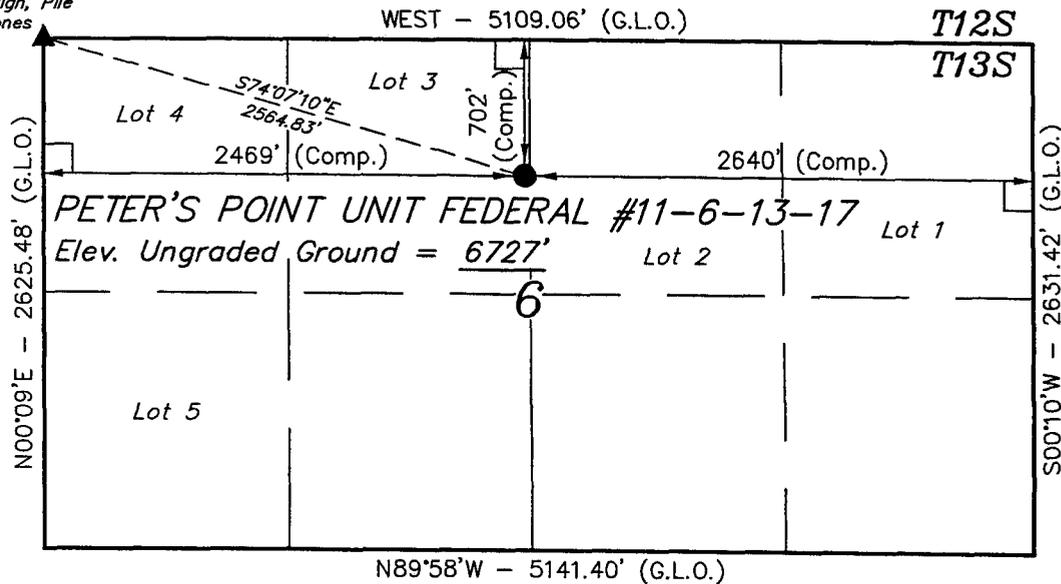
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)

LATITUDE = 39°43'15.94" (39.721094)

LONGITUDE = 110°03'16.55" (110.054597)

1961 Brass Cap,
0.6' High, Pile
of Stones



NOTE:
BASIS OF BEARINGS IS THE WEST LINE OF THE NW 1/4 OF SECTION 36, T13S, R17E, S.L.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°21'W.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.



June 29, 2004

Bureau of Land Management
Moab Field Office
82 East Dogwood
Moab, Utah 84532

RECEIVED
JUL 01 2004
DIV. OF OIL, GAS & MINING

ATTENTION: Mr. Eric Jones, Petroleum Engineer

RE: Application for Permit to Drill – Bill Barrett Corporation
Peters Point Unit Federal 11-6-13-17, Lot 3 702' FNL x 2,469' FWL
Section 6, Township 13 South, Range 17 East, SLB&M, Carbon County, Utah

Dear Mr. Jones:

Bill Barrett Corporation respectively submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

Exhibit "A" – Survey plats, layouts and photos of the proposed well site;

Exhibit "B" – Proposed location maps with access and utility corridors;

Exhibit "C" – Production site layout;

Exhibit "D" – Drilling Plan;

Exhibit "E" – Casing design sheets, cementing recommendations, BOP and Choke Manifold diagram

Exhibit "F" – Surface Use Plan;

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

Bureau of Land Management
Moab Field Office
Page Two

Please accept this letter as BBC's written request for CONFIDENTIAL treatment of all information contained in and pertaining to this application. Thank you in advance for your timely consideration of this application. Please feel free to contact me at (303) 3123-8120 if you have any questions or need additional information.

Sincerely,



Debra K. Stanberry
Permit Specialist

Enclosures

cc: Bureau of Land Management
Price Field Office
125 South 600 West
Price, Utah 84078
Attention: Mr. Don Stephens

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801
Attention: Ms. Diana Whitney

HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. PETERS POINT UNIT FEDERAL 11-6-13-17 LEASE NO. UTU 0744

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

TEN POINT PLAN

BILL BARRETT CORPORATION

Peters Point Unit Federal 11-6-13-17

Surface location: Lot 3, 702' FNL 2469' FWL, Section 6, T. 13 S., R. 17 E., .S.L.B.&M.
Carbon County, Utah

1,2,3 **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

| <u>Formation</u> | <u>Depth</u> |
|------------------|--------------|
| Green River | surface |
| Wasatch | 2950'* |
| North Horn | 4730'* |
| Price River | 6140'* |
| Base of Upper PR | 6330' |
| Bluecastle | 7430'* |
| Sego U | 7710' |
| Castlegate | 8095'* |
| Blackhawk | 8320'* |
| Kenilworth | 8655'* |
| Aberdeen | 8890'* |
| Spring Canyon | 9020'* |
| TD | 9220' |

*PROSPECTIVE PAY

Members of Lower Mesaverde formation (Kenilworth, Aberdeen & Spring Canyon) are primary objectives for oil/gas

All other formations identified "*" are secondary objectives for oil/gas

4 **Casing Program**

| HOLE SIZE | SETTING | DEPTH | SIZE | WEIGHT | GRADE | THREAD | CONDITION |
|-----------|-------------|-----------|--------|--------|-----------|--------|-----------|
| | <u>from</u> | <u>to</u> | | | | | |
| 12-1/4" | surface | 1,000' | 9-5/8" | 36# | J or K 55 | ST&C | New |
| 7-7/8" | surface | 9,220' | 5-1/2" | 17# | N-80 | LT&C | New |

5 **Cementing Program**

9-5/8" Surface Casing approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft³/sx) and 180 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft³/sx) circulated to surface with 100% excess

5-1/2" Production Casing approximately 1095 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft³/sx).
Top of cement to be determined by log and sample evaluation; estimated TOC 2500'.

Bill Barrett Corporation
 Drilling Program
 Peters Point Unit Federal 11-6-13-17
 Carbon County, Utah
 Page Two

6. Mud Program

| <u>INTERVAL</u> | <u>WEIGHT</u> | <u>VISCOSITY</u> | <u>FLUID LOSS</u> | <u>REMARKS</u> |
|-----------------|---------------|------------------|-------------------|-----------------|
| 0 - 40' | 8.3 - 8.6 | 27-40 | -- | Native Spud Mud |
| 40 - 1000' | 8.3 - 8.6 | 27-40 | 15 cc or less | Native/Gel/Lime |
| 1000 - TD | 8.6 - 9.5 | 38-46 | 15 cc or less | LSND/DAP |

Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kick" will be available at wellsite.

7. BOP and Pressure Containment Data

| <u>Depth Intervals</u> | <u>BOP Equipment</u> |
|------------------------|---|
| 0 - 1000' | No Pressure Control Required |
| 1000 - TD | 11" 3000# Ram Type BOP 11" 3000# Annular BOP |

Drilling spool to accommodate choke and kill lines.
 Ancillary and choke manifold to be rated at 3000 psi.

ANCILLARY EQUIPMENT AND CHOKE MANIFOLD RATED AT 3000#.
 ALL BOP AND BOPE TESTS WILL BE IN ACCORDANCE WITH THE REQUIREMENTS OF ONSHORE ORDER NO. 2.

THE BLM AND THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING WILL BE NOTIFIED 24 HOURS IN ADVANCE OF ALL BOP PRESSURE TESTS.

8. Auxiliary equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. Testing, Logging and Core Programs

| | |
|-----------------|---|
| Cores | None anticipated |
| Testing | None anticipated; drill stem tests may be run on shows of interest |
| Sampling | 30' to 50' samples; surface casing to TD Preserve samples all show intervals |
| Surveys | Run every 1000' and on trips |
| Logging Program | DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR all TD to surface |

Bill Barrett Corporation
Drilling Program
Peters Point Unit Federal 11-6-13-17
Carbon County, Utah
Page Three

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 4,555 psi* and maximum anticipated surface pressure equals approximately 2,527 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

11. Drilling Schedule

| | |
|-----------|-----------------------------|
| Spud: | Approximately July 30, 2004 |
| Duration: | 25 days drilling time |
| | 35 days completion time |

Utah Nine Mile

Well name:
 Operator: **Bill Barrett Corporation**
 String type: **Surface**
 Location: **Uintah County**

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 60 °F
 Bottom hole temperature: 74 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft
 Minimum Drift: 8.750 in
 Cement top: Surface

Burst

Max anticipated surface pressure: 2,735 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 2,955 psi
 Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.60 (J)
 8 Round LTC: 1.60 (J)
 Buttress: 1.60 (J)
 Premium: 1.60 (J)
 Body yield: 1.60 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 859 ft

Re subsequent strings:

Next setting depth: 10,000 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 4,935 psi
 Fracture mud wt: 10.000 ppg
 Fracture depth: 10,000 ft
 Injection pressure: 5,195 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (USD) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 1000 | 9.625 | 36.00 | J-55 | ST&C | 1000 | 1000 | 8.796 | 0 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 493 | 2020 | 4.094 | 2735 | 3613 | 1.32 | 31 | 453 | 14.64 J |

Prepared by: Troy Schindler
 Bill Barrett

Phone: (303) 312-8156
 FAX: (303) 312-8195

Date: March 25, 2003
 Denver, Colorado

Remarks:
 Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

Utah Nine Mile

Well name:
 Operator: **Bill Barrett Corporation**
 String type: **Production: Frac**
 Location: **Uintah County**

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 6,000 psi
 Internal gradient: 0.023 psi/ft
 Calculated BHP: 6,234 psi
 Annular backup: 9.50 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.20

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Tension is based on buoyed weight.
 Neutral point: 8,559 ft

Environment:

H2S considered? No
 Surface temperature: 60 °F
 Bottom hole temperature: 200 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 0,000 ft
 Minimum Drift: 4.750 in
 Cement top: 2,375 ft

Non-directional string.

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (USD) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 10000 | 5.5 | 17.00 | N-80 | LT&C | 10000 | 10000 | 4.767 | 0 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 4935 | 6290 | 1.275 | 6000 | 8758 | 1.46 | 146 | 348 | 2.39 J |

Prepared by: Troy Schindler
 by: Bill Barrett

Phone: (303) 312-8156
 FAX: (303) 312-8195

Date: March 25, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

HALLIBURTON

Job Recommendation

Surface Casing

Fluid Instructions

Fluid 1: Water Spacer
Water Spacer w/Gel

Fluid Density: 8.50 lbm/gal
Fluid Volume: 20 bbl

Fluid 2: Lead Cement - (700 - 0')
Halliburton Light Premium, 6% gel standard
2 % Calcium Chloride (Accelerator)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 12.7 lbm/gal
Slurry Yield: 1.85 ft³/sk
Total Mixing Fluid: 9.90 Gal/sk
Top of Fluid: 0 ft
Calculated Fill: 700 ft
Volume: 78.09 bbl
Calculated Sacks: 237.01 sks
Proposed Sacks: 240 sks

Fluid 3: Primary Cement - (TD - 700')
Premium Cement
94 lbm/sk Premium Cement (Cement-api)
2 % Calcium Chloride (Accelerator)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 15.8 lbm/gal
Slurry Yield: 1.16 ft³/sk
Total Mixing Fluid: 4.97 Gal/sk
Top of Fluid: 700 ft
Calculated Fill: 300 ft
Volume: 36.56 bbl
Calculated Sacks: 176.81 sks
Proposed Sacks: 180 sks

HALLIBURTON

Job Recommendation

Production Casing

Fluid Instructions

Fluid 1: Water Spacer
Water Spacer

Fluid Density: 8.40 lbm/gal
Fluid Volume: 5 bbl

Fluid 2: Reactive Spacer
SUPER FLUSH 101

Fluid Density: 10 lbm/gal
Fluid Volume: 20 bbl

Fluid 3: Water Spacer
Water Spacer

Fluid Density: 8.40 lbrn/gal
Fluid Volume: 5 bbl

Fluid 4: Primary Cement - (TD - 2500')
50/50 Poz Premium, 2% gel standard

3 % KCL (Additive Material)
0.75 % Halad(R)-322 (Low Fluid Loss Control)
3 lbrn/sk Silicalite Compacted (Light Weight Additive)
0.2 % FWCA (Free Water Control)
0.125 lbrn/sk Poly-E-Flake (Lost Circulation Additive)
1 lbrn/sk Granulite TR 1/4 (Lost Circulation Additive)

Fluid Weight 13.40 lbrn/gal
Slurry Yield: 1.49 ft³/sk
Total Mixing Fluid: 7.06 Gal/sk
Top of Fluid: 2500 ft
Calculated Fill: 7500 ft
Volume: 290.22 bbl
Calculated Sacks: 1093.61 sks
Proposed Sacks: 1095 sks

SURFACE USE PLAN

BILL BARRETT CORPORATION

Peters Point Unit Federal 11-6-13-17

Surface location: Lot 3, 702' FNL 2469' FWL, Section 6, T. 13 S., R. 17 E., .S.L.B. &M.
Carbon County, Utah

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The onsite inspections for this well were conducted May 5, 2004 and again on May 27, 2004.

1. Existing Roads:

- A. The proposed well site is located approximately 40 miles northeast of Wellington, Utah.
- B. Maps reflecting directions to the proposed well site have been attached at the end of Exhibit B.
- C. The use of roads under State and County Road Department maintenance is necessary to access the Peters Point Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- D. All existing roads will be maintained and kept in good repair during all phases of operation.
- E. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- F. Since no improvements are anticipated to the State, County or BLM access roads, no topsoil stripping will occur.
- G. An off-lease federal Right-of-Way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Peters Point Unit area.

2. Planned Access Roads:

- A. No new access road will be necessary. Approximately 3,150' of the existing two-track to the well site will need to be upgraded. No surfacing material will come from federal or Indian lands. Vehicular travel will be limited to this existing access road. The operator will be responsible for all maintenance of the access road including drainage structures.

3. Location of Existing Wells:

A. Following is a list of existing wells within a one-mile radius of the proposed well:

| | | |
|------|--------------------|------|
| i. | water wells | none |
| ii. | injection wells | none |
| iii. | disposal wells | none |
| iv. | drilling wells | none |
| v. | temp shut-in wells | 4 |
| vi. | producing wells | 1 |
| vii. | abandoned wells | none |

B. Exhibit B has a map reflecting these wells within a one-mile radius of the proposed well.

4. Location of Production Facilities:

A. All permanent structures will be painted a flat, non-reflective Olive Black to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (SHA) may be excluded.

B. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.

C. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

D. A tank battery will be constructed on this lease; it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.

E. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.

F. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.

G. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

H. A gas pipeline is associated with this application and is being applied for under separate cover, ROW UTU 34418. Approximately 100 feet of 4" steel pipeline would be laid on the surface to come off this well pad and tie into ROW UTU 34418.

5. Location and Type of Water Supply:

A. Bill Barrett Corporation will utilize an existing water well located in Cottonwood Canyon on State Lands: Section 32-T12S-R16E; BBC was granted this authorization by SITLA Right of Entry #4534 (Water Right #90-1542) on August 21, 2002.

6. Source of Construction Material:

- A. The use of materials will conform to 43 CFR 3610.2-3.
- B. No construction materials will be removed from BLM.
- C. If any gravel is used, it will be obtained for a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- A. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- B. Drill cuttings will be contained and buried on site.
- C. The reserve pit will be located outboard of the location and along the south side of the pad.
- D. The reserve pit will be constructed so as not to leak, break or allow any discharge.
- E. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt-liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations.
- F. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.

- G. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.
- H. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Carbon or Uintah County Landfill.
- I. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- J. After initial clean-up a 400 barrel tank will be installed to contain produced waste water. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water will be trucked to R & I Disposal, a State approved disposal facility.
- K. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- L. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- A. Garbage containers and portable toilets are the only ancillary facilities proposed in this application

9. Well Site Layout:

- A. The well will be properly identified in accordance with 43 CFR 3162.6.
- B. Access to the well pad will be from the west.
- C. The pad and road designs are consistent with BLM specifications.

- D. The pad has been staked at its maximum size of 370' x 160'; however, it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a Sundry Notice.
- E. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- F. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- G. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- H. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- I. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- J. Pits will remain fenced until site cleanup.
- K. The blooie line will be located at least 100 feet form the well head.
- L. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

- A. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- B. The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.

- C. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- D. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top-soiled and revegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- E. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- A. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3608.
- B. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3608.

12. Other Information:

- A. Montgomery Archaeological Consultants have conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Montgomery as MOAC Report No. 03-240 dated April 16, 2004.
- B. Our understanding of the results of the onsite inspection are:
 - a. No threatened and endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that required additional State or Federal approval are being crossed.

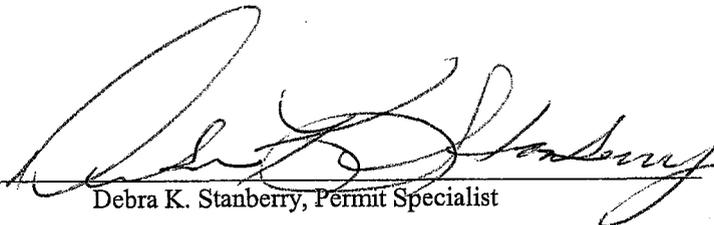
13. Operator's Representative and Certification:

| <u>Title</u> | <u>Name</u> | <u>Office Phone</u> |
|------------------------------------|--------------------|---------------------|
| Company Representative (Roosevelt) | Fred Goodrich | (435) 722-3515 |
| Company Representative (Denver) | Debra K. Stanberry | (303) 312-8120 |

Bill Barrett Corporation
Surface Use Plan
Peters Point Unit Federal 11-6-13-17
Carbon County, Utah
Page Seven

Certification:

I hereby certify that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Bill Barrett Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.


Date: June 29, 2004
Debra K. Stanberry, Permit Specialist

BILL BARRETT CORPORATION

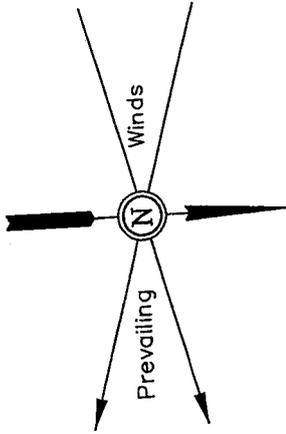
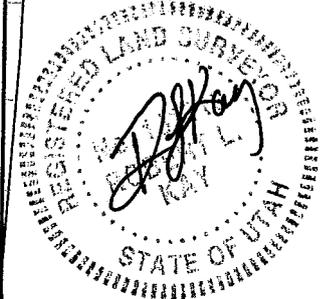
LOCATION LAYOUT FOR

PETER'S POINT UNIT FEDERAL #11-6-13-17 Proposed Access Road

F-12.0' SECTION 6, T13S, R17E, S.L.B.&M.
 El. 15.1' 702' FNL 2469' FWL

C-4.2'
 El. 31.3'

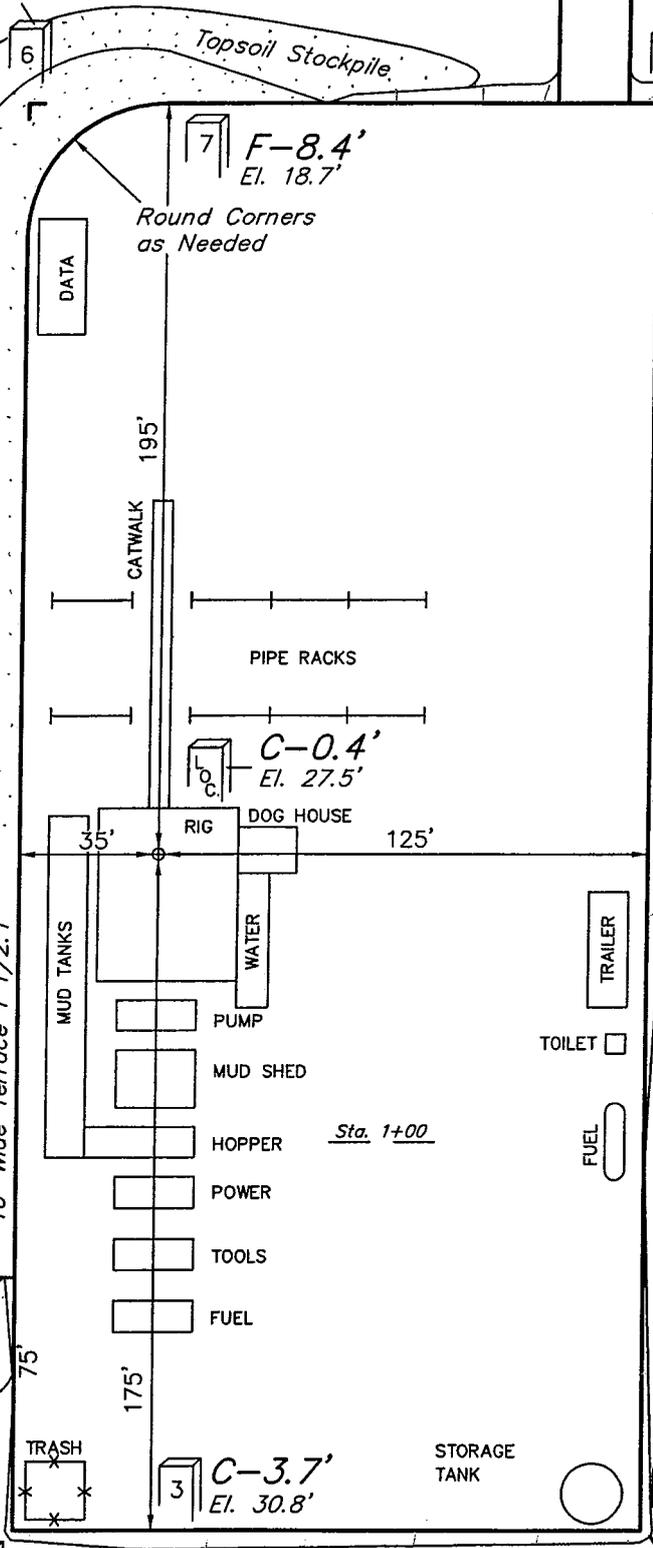
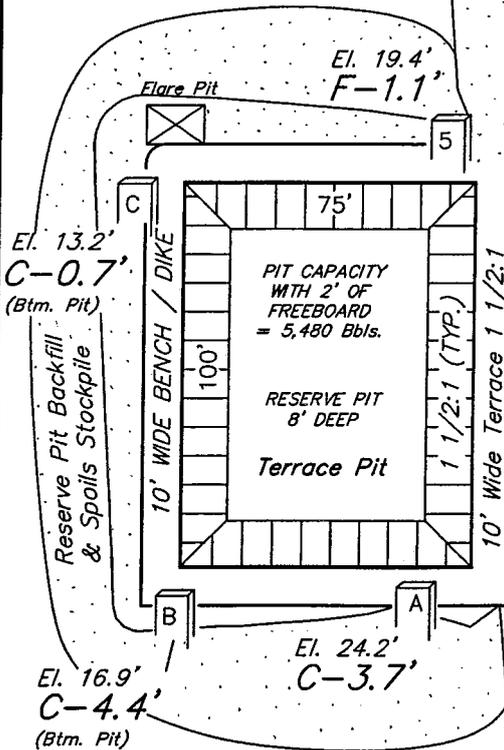
Sta. 3+50



SCALE: 1" = 50'
 DATE: 6-22-04
 DRAWN BY: C.G.

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Toe of Fill Slope



Approx. Top of Cut Slope

Elev. Ungraded Ground at Location Stake = 6727.5'
 Elev. Graded Ground at Location Stake = 6720.5'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

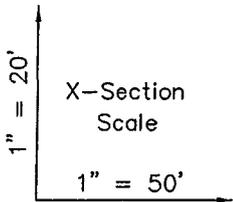
BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR

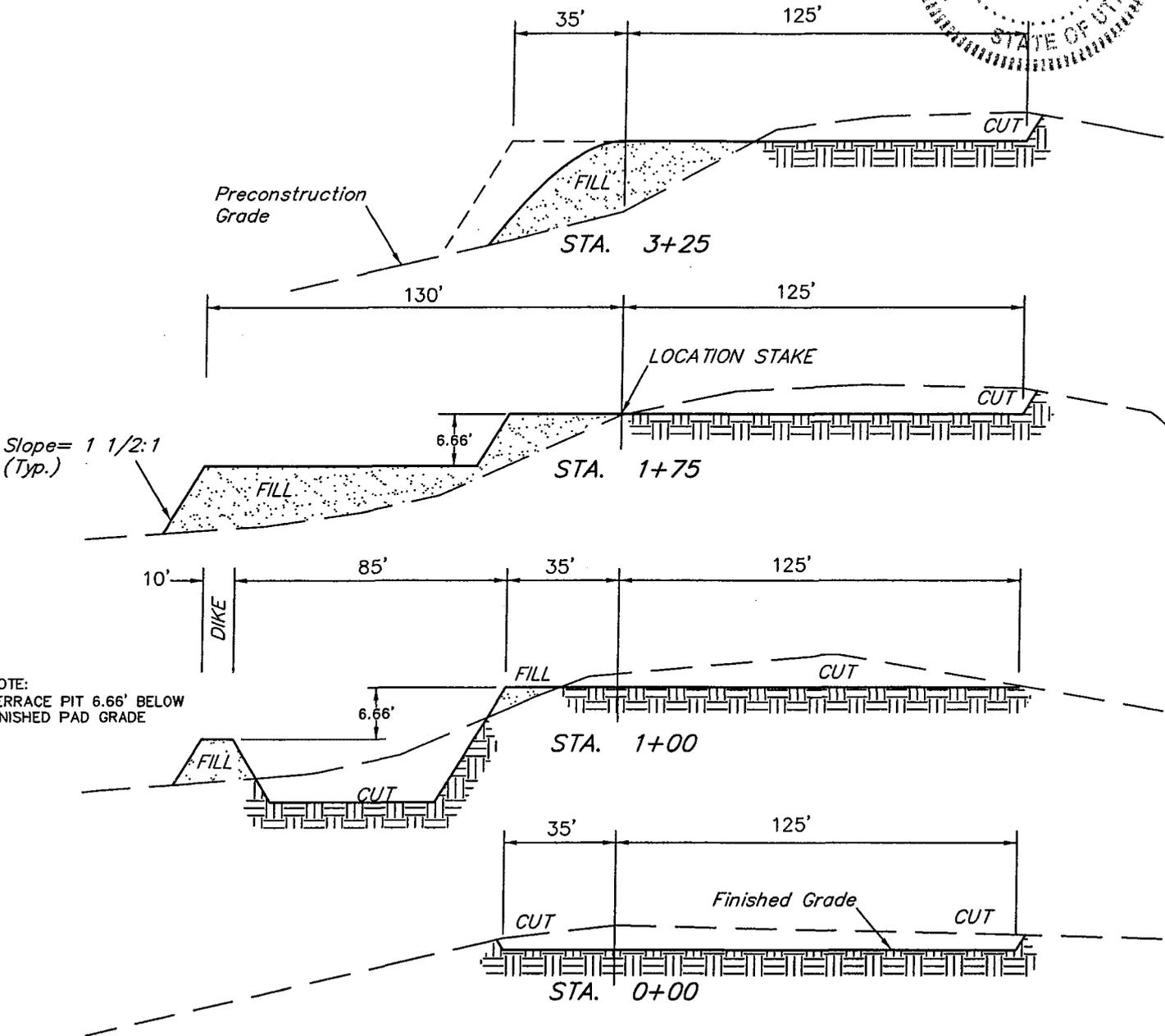
PETER'S POINT UNIT FEDERAL #11-6-13-17

SECTION 6, T13S, R17E, S.L.B.&M.

702' FNL 2469' FWL



DATE: 6-22-04
DRAWN BY: C.G.



NOTE:
TERRACE PIT 6.66' BELOW
FINISHED PAD GRADE

APPROXIMATE YARDAGES

| | | |
|------------------------|----------|----------------------|
| CUT | | |
| (6") Topsoil Stripping | = | 1,680 Cu. Yds. |
| Remaining Location | = | 6,340 Cu. Yds. |
| TOTAL CUT | = | 8,020 CU.YDS. |
| FILL | = | 5,670 CU.YDS. |

| | | |
|--|---|----------------|
| EXCESS MATERIAL | = | 2,350 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = | 2,350 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = | 0 Cu. Yds. |

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



BILL BARRETT CORPORATION

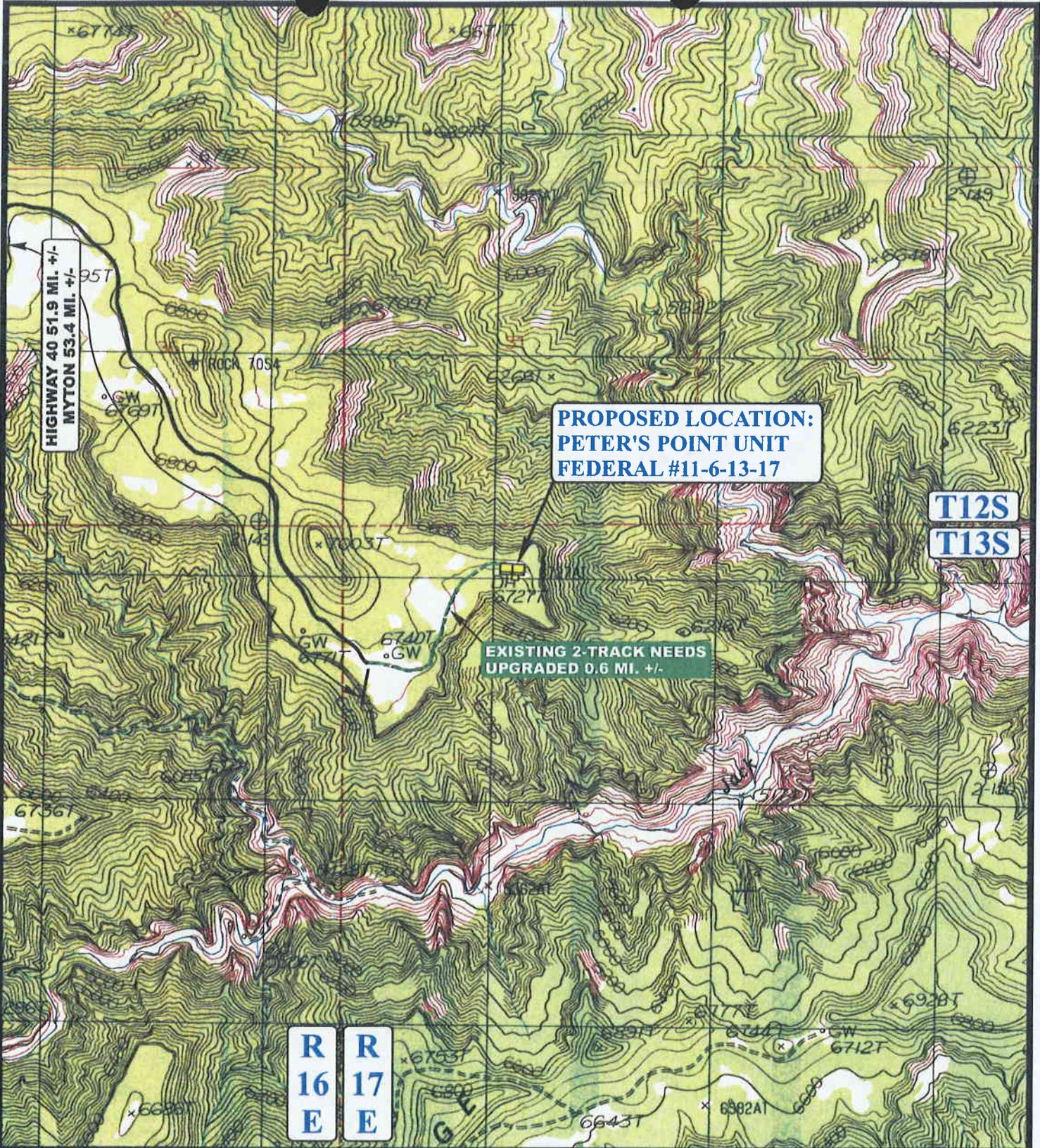
PETER'S POINT UNIT FEDERAL #11-6-13-17
SECTION 6, T13S, R17E, S.L.B.&M.
702' FNL 2469' FWL

TOPOGRAPHIC
MAP

| | | |
|-----------|-----------|-----------|
| 12 | 12 | 03 |
| MONTH | DAY | YEAR |

| | | |
|------------------|----------------|-------------------|
| SCALE: 1:100,000 | DRAWN BY: P.M. | REVISED: 06-22-04 |
|------------------|----------------|-------------------|





LEGEND:

- EXISTING ROAD
- EXISTING 2-TRACK NEEDS UPGRADED

BILL BARRETT CORPORATION

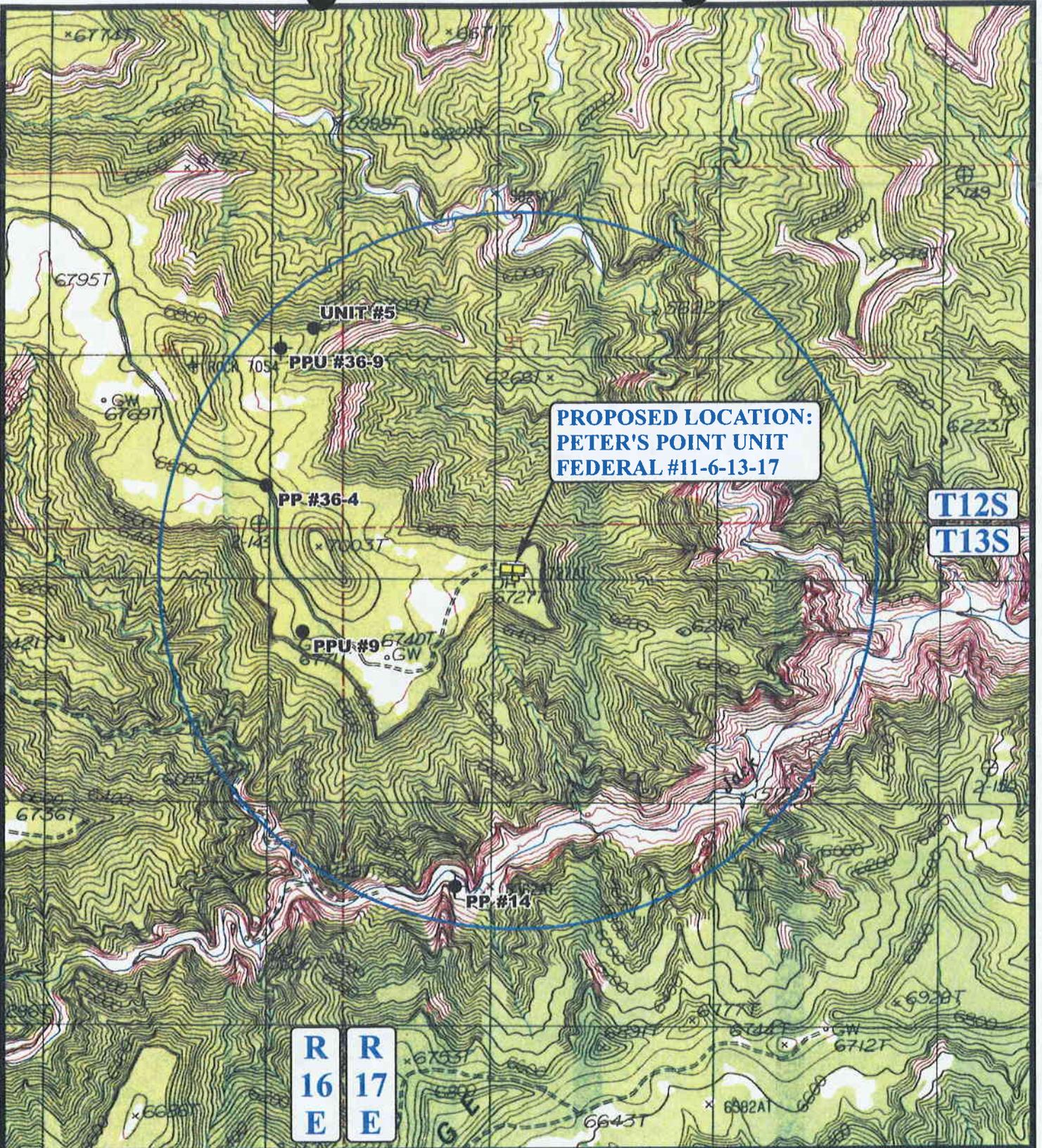
PETER'S POINT UNIT FEDERAL #11-6-13-17
 SECTION 6, T13S, R17E, S.L.B.&M.
 702' FNL 2469' FWL

U E I S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 12 12 03
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 06-22-04





**PROPOSED LOCATION:
PETER'S POINT UNIT
FEDERAL #11-6-13-17**

**T12S
T13S**

**R 16 E
R 17 E**

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

BILL BARRETT CORPORATION

**PETER'S POINT UNIT FEDERAL #11-6-13-17
SECTION 6, T13S, R17E, S.L.B.&M.
702' FNL 2469' FWL**



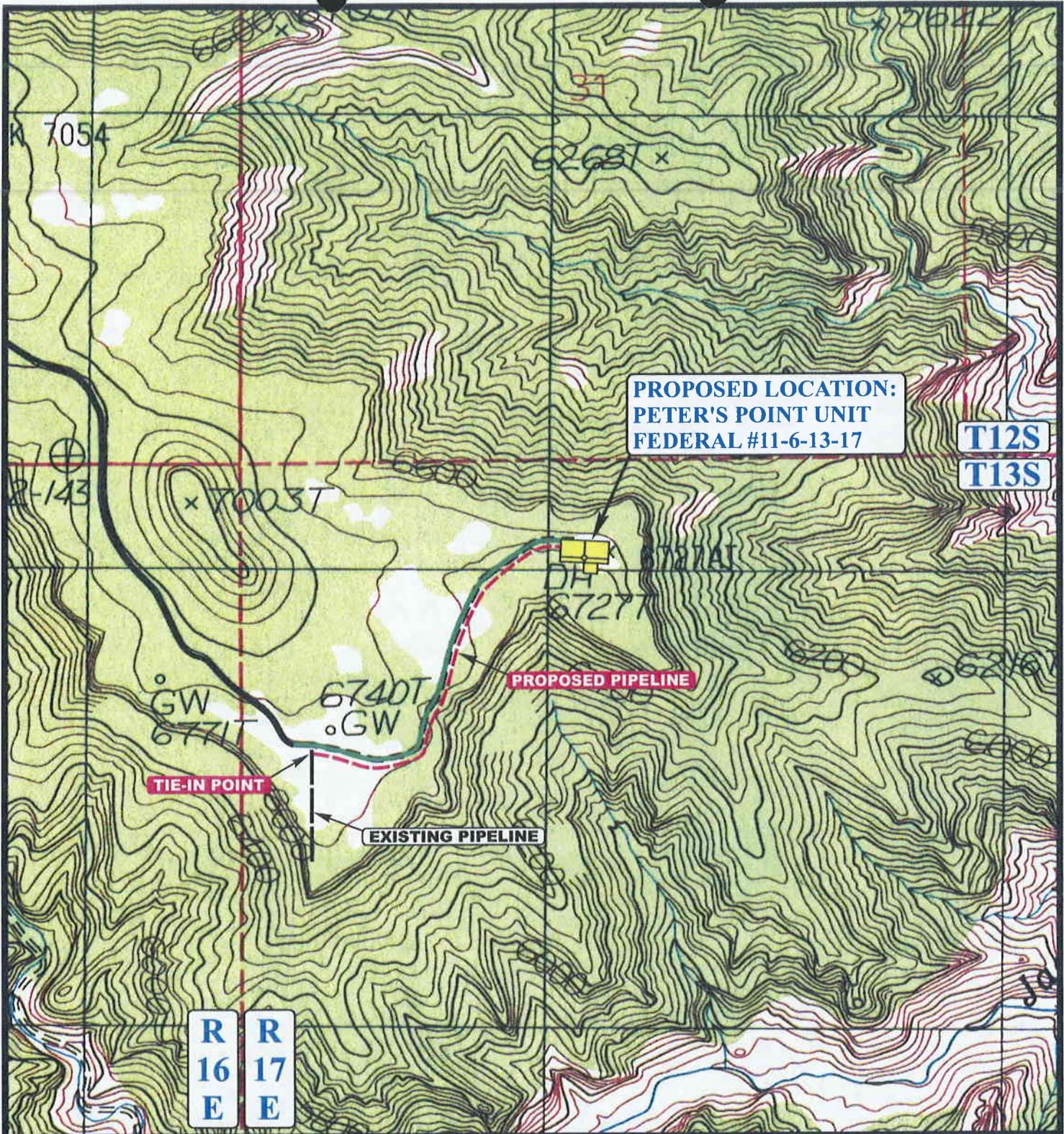
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 06-22-04

12 12 03
MONTH DAY YEAR





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,800' +/-

LEGEND:

- EXISTING 2-TRACK NEEDS UPGRADED
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

BILL BARRETT CORPORATION

PETER'S POINT UNIT FEDERAL #11-6-13-17
 SECTION 6, T13S, R17E, S.L.B.&M.
 702' FNL 2469' FWL

U E I S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 12 12 03
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 06-22-04

D
 TOPO

BILL BARRETT CORPORATION
PETER'S POINT UNIT FEDERAL #11-6-13-17
 LOCATED IN CARBON COUNTY, UTAH
 SECTION 6, T13S, R17E, S.L.B.&M.

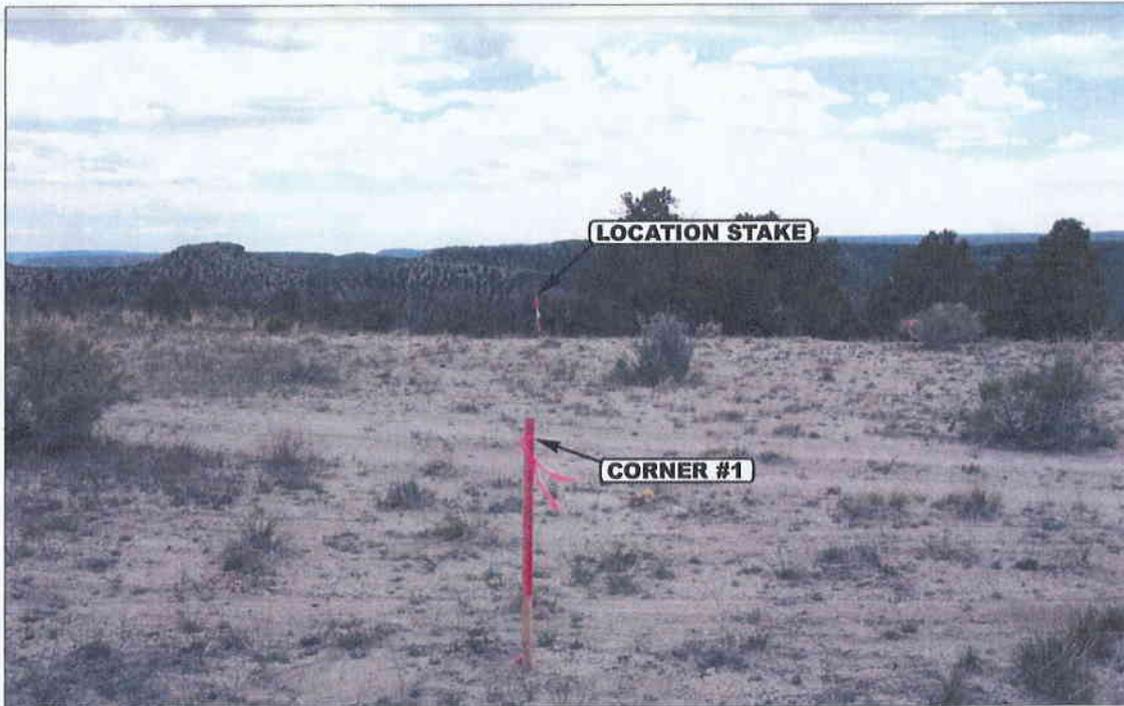


PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

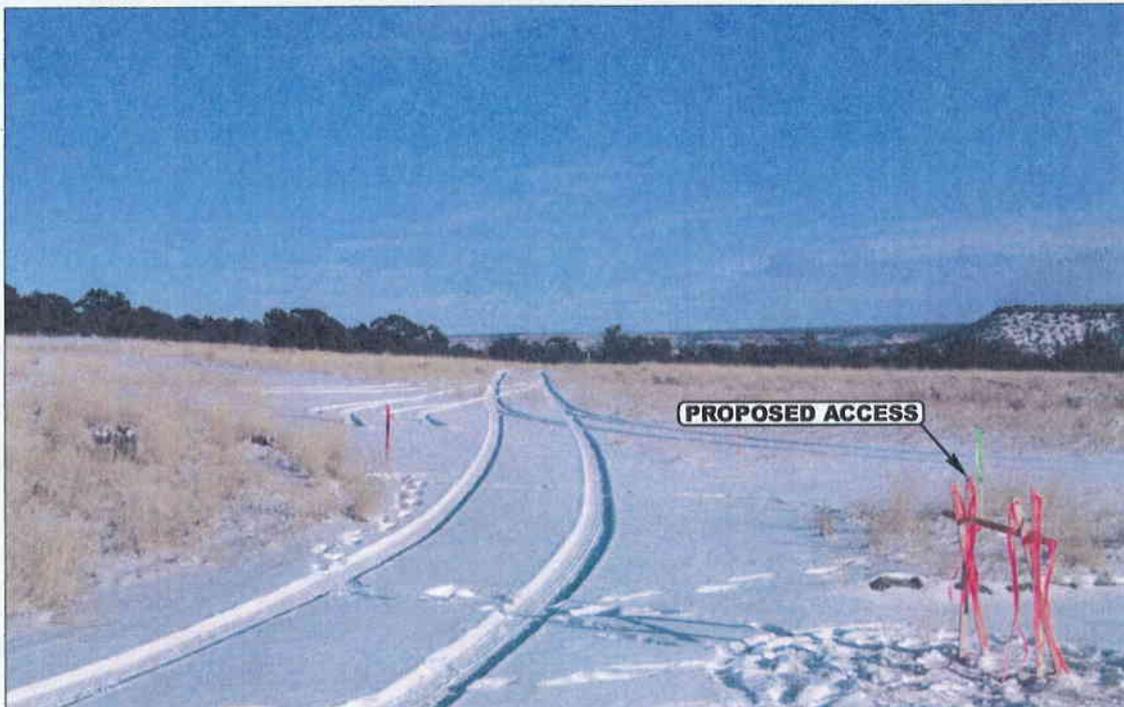


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

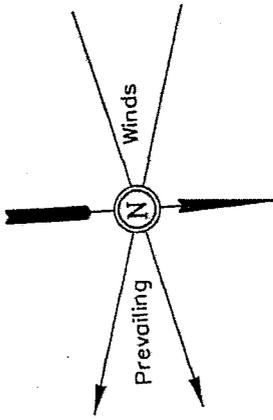
UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

| | | | | | | |
|------------------------|----------------|-------------------|-----------|-----------|-----------|--------------|
| LOCATION PHOTOS | | | 12 | 12 | 03 | PHOTO |
| | | | MONTH | DAY | YEAR | |
| TAKEN BY: G.O. | DRAWN BY: P.M. | REVISED: 06-22-04 | | | | |

BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

PETER'S POINT UNIT FEDERAL #11-6
SECTION 6, T13S, R17E, S.L.B.&M.

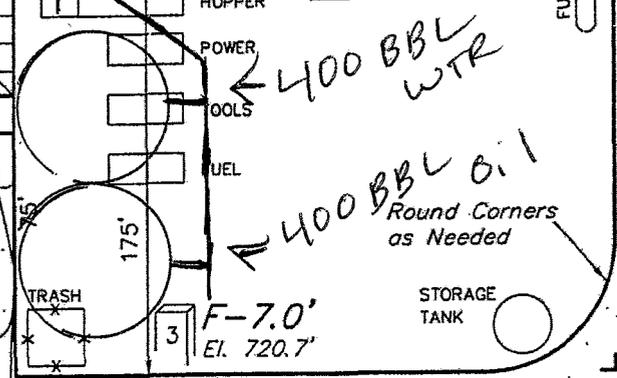
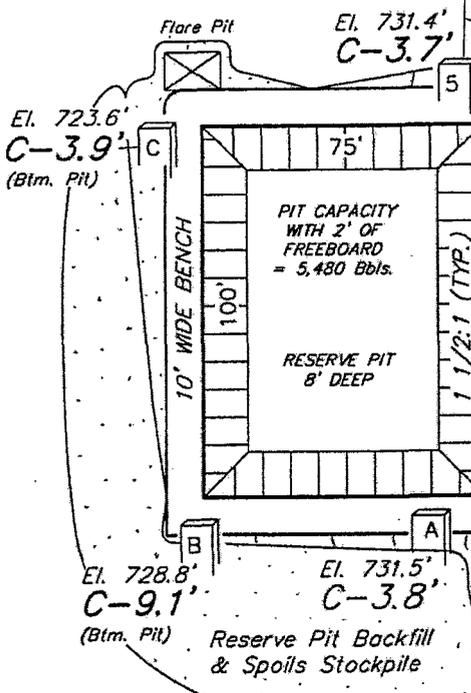
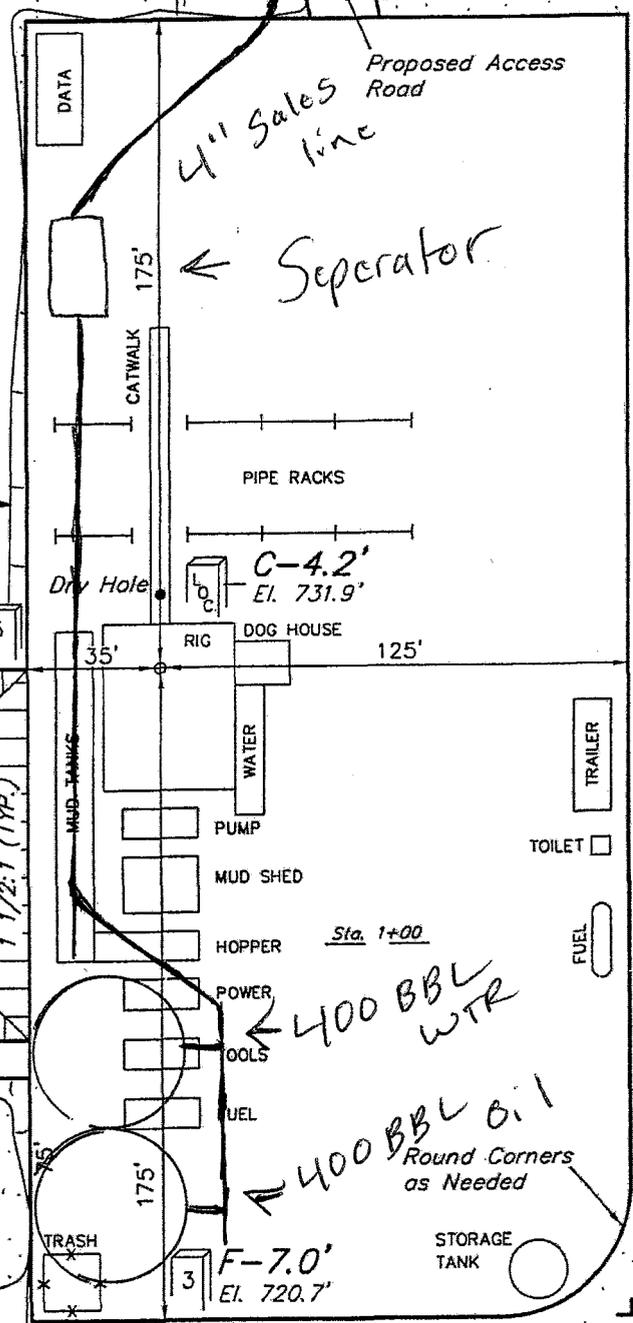
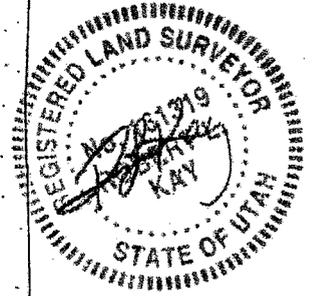


SCALE: 1" = 50'
DATE: 12-12-03
DRAWN BY: C.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

F-2.2' El. 725.5' 702' 642' FNL 2556' FEL
C-1.9' El. 729.6' 2469' FWL F-4.7' El. 723.0'

Sta. 3+50



Sta. 1+75

F-4.5' El. 723.2'

Approx. Toe of Fill Slope

F-17.9' El. 709.8'

Sta. 0+00

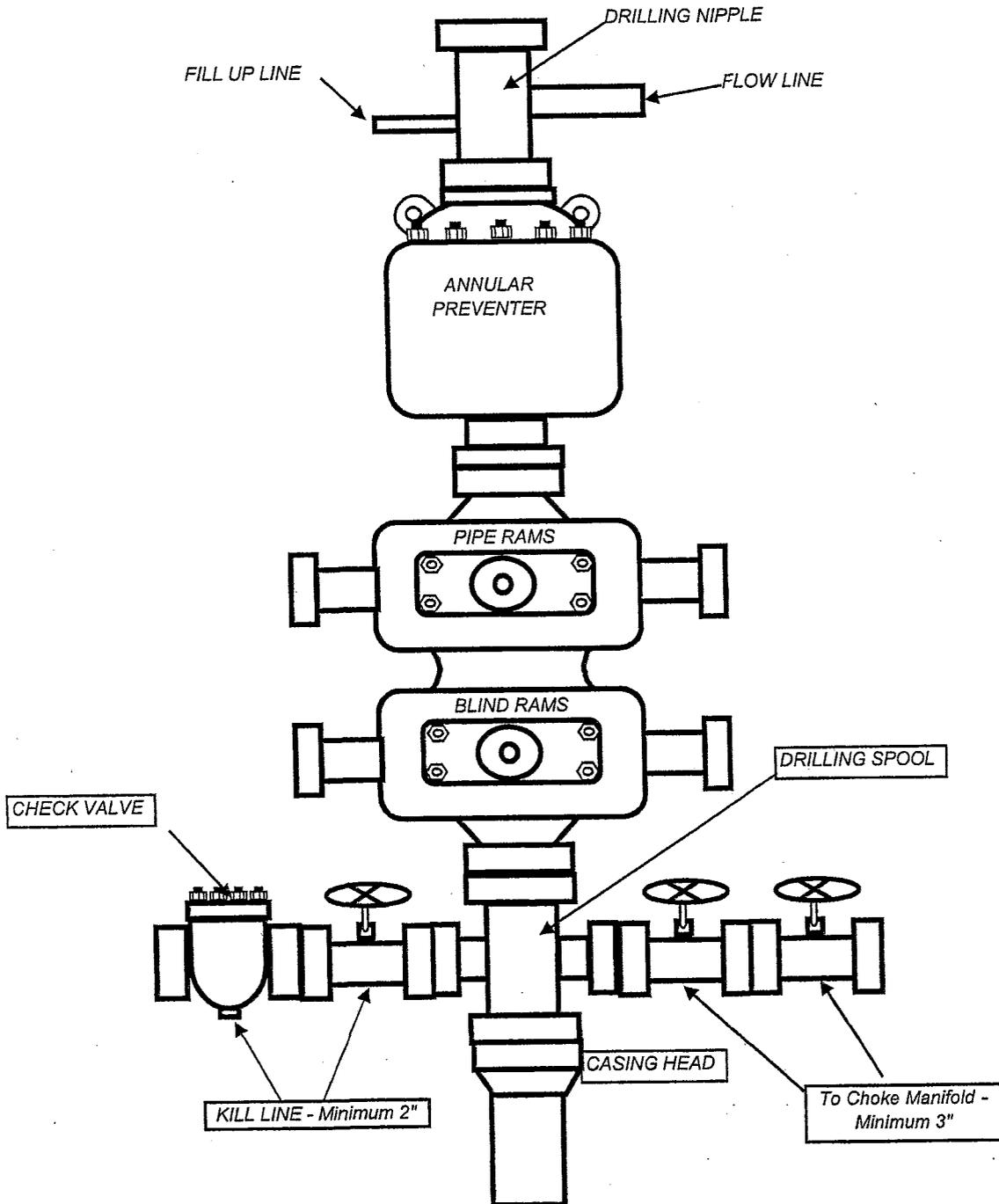
F-1.1' El. 726.6'

Elev. Ungraded Ground at Location Stake = 6731.9'
Elev. Graded Ground at Location Stake = 6727.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

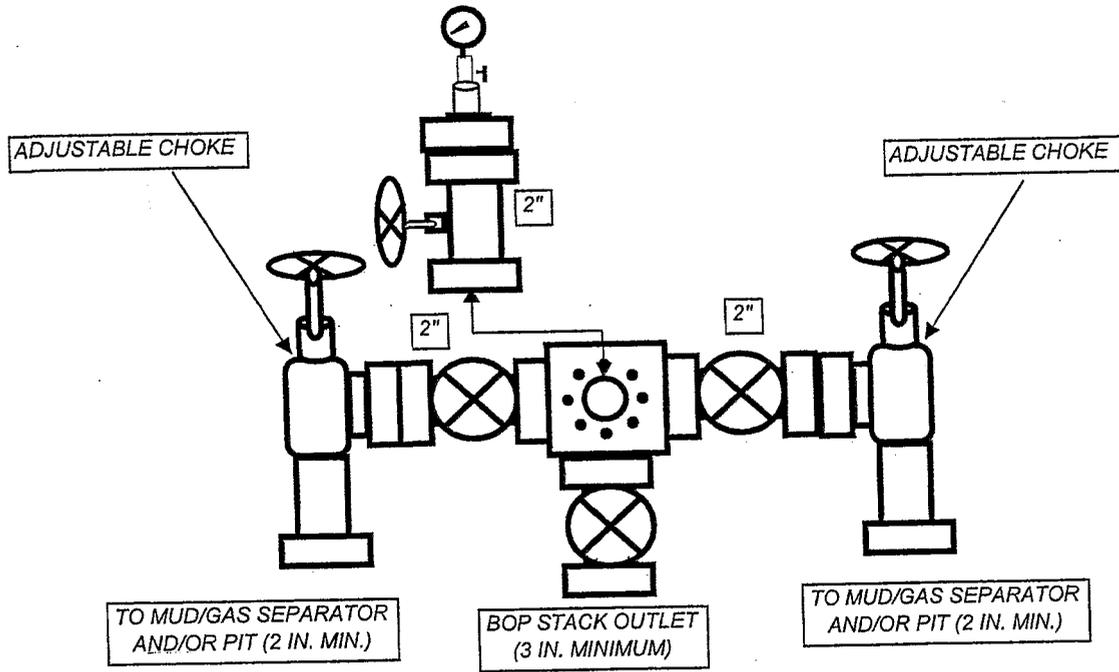
BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

003

APD RECEIVED: 07/01/2004

API NO. ASSIGNED: 43-007-30982

WELL NAME: PETERS POINT U FED 11-6-13-17
 OPERATOR: BILL BARRETT CORP (N2165)
 CONTACT: DEBRA STANBERRY

PHONE NUMBER: 303-312-8120

PROPOSED LOCATION:

NESW 06 130S 170E
 SURFACE: 0702 FNL 2469 FWL
 BOTTOM: 0702 FNL 2469 FWL
 CARBON
 PETER'S POINT (40)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU 0744
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: BLKHK
 COALBED METHANE WELL? NO

LATITUDE: 39.71371
 LONGITUDE: 110.05372

RECEIVED AND/OR REVIEWED:

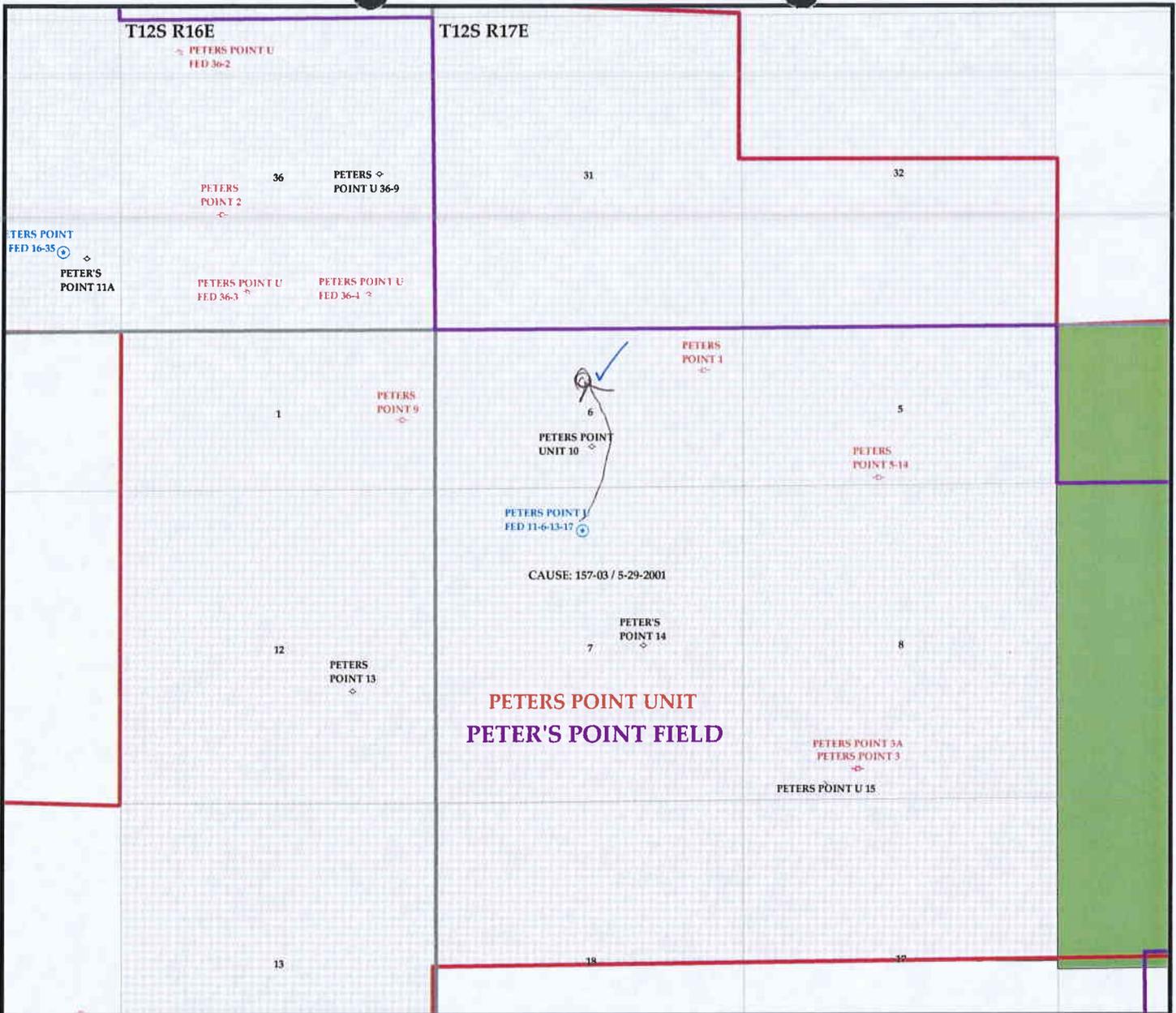
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB00040)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 90-1542)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit PETERS POINT
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 157-03
Eff Date: 5-29-01
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval



CAUSE: 157-03 / 5-29-2001

**PETERS POINT UNIT
PETER'S POINT FIELD**

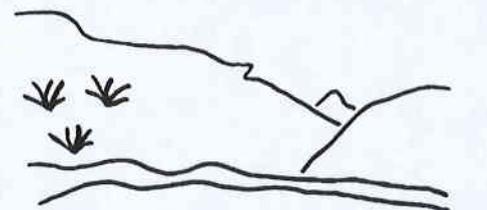
OPERATOR: BILL BARRETT CORP (N2165)

SEC. 6 T.13S R.17E

FIELD: PETER'S POINT (40)

COUNTY: CARBON

CAUSE: 157-03 / 5-29-2001



Utah Oil Gas and Mining

| Wells | Units.shp | Fields.shp |
|-----------------------|----------------|--------------|
| ⚡ GAS INJECTION | 🔵 EXPLORATORY | ⬛ ABANDONED |
| ⊠ GAS STORAGE | ⬜ GAS STORAGE | 🟪 ACTIVE |
| ✕ LOCATION ABANDONED | 🟩 NF PP OIL | 🟨 COMBINED |
| ⊙ NEW LOCATION | 🔵 NF SECONDARY | 🟪 INACTIVE |
| ⬠ PLUGGED & ABANDONED | 🔵 PENDING | 🔵 PROPOSED |
| ⬠ PRODUCING GAS | 🟩 PI OIL | 🟪 STORAGE |
| ⬠ PRODUCING OIL | 🔴 PP GAS | ⬜ TERMINATED |
| ⬠ SHUT-IN GAS | 🟪 PP GEOTHERML | |
| ⬠ SHUT-IN OIL | 🟩 PP OIL | |
| ✕ TEMP. ABANDONED | 🔵 SECONDARY | |
| ⬠ TEST WELL | ⬛ TERMINATED | |
| ⬠ WATER INJECTION | | |
| ⬠ WATER SUPPLY | | |
| ⬠ WATER DISPOSAL | | |



PREPARED BY: DIANA WHITNEY
DATE: 2-JULY-2004



State of Utah

Department of
Natural ResourcesROBERT L. MORGAN
*Executive Director*Division of
Oil, Gas & MiningLOWELL P. BRAXTON
*Division Director*OLENE S. WALKER
*Governor*GAYLE F. McKEACHNIE
Lieutenant Governor

July 6, 2004

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202Re: Peters Point Unit Federal #11-6-13-17 Well, 702' FNL, 2469' FWL, NE SW,
Sec. 6, T. 13 South, R. 17 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30982.

Sincerely,

John R. Baza
Associate Director

pab
Enclosurescc: Carbon County Assessor
Bureau of Land Management, Moab District Office

Operator: Bill Barrett Corporation
Well Name & Number Peters Point Unit Federal #11-6-13-17
API Number: 43-007-30982
Lease: UTU-0744

Location: NE SW **Sec.** 6 **T.** 13 South **R.** 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

005

Form 3160-3
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

RECEIVED
FIELD OFFICE
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. **2004 JUL -2 A 10: 16**
UTU 0744

6. If Indian, Allottee, or Tribe Name
n/a
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

7. If Unit or CA Agreement, Name and No.
PETERS POINT UNIT

8. Lease Name and Well No.
Peters Point Unit Fed #11-6-13-17

9. API Well No.
pending 4300730982

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
BILL BARRETT CORPORATION

3a. Address **1099 18th Street, Suite 2300 Denver CO 80202** 3b. Phone No. (include area code)
(303) 312-8120

10. Field and Pool, or Exploratory
Peteres Point Unit/Mesaverde

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **Lot 3 702' FNL x 2469' FWL**
At proposed prod. zone **same**

11. Sec., T. R. M. or Blk. and Survey or Area
Section 6-T13S-R17E S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*
approximately 40 miles northeast of Wellington, Utah

12. County or Parish
Carbon 13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **702'**

16. No. of acres in lease
480.51

17. Spacing Unit dedicated to this well
160 acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **approx. 3500'**

19. Proposed Depth
9220'

20. BLM/BIA Bond No. on file
Nationwide Bond #WYB000040

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6727' ungraded ground

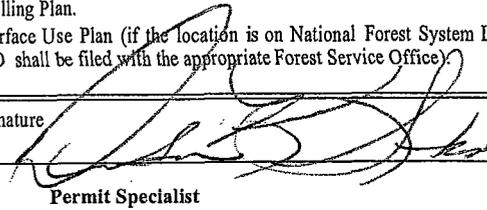
22. Approximate date work will start*
07/30/2004

23. Estimated duration
60 days

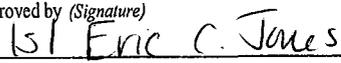
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) **Debra K. Stanberry** Date **06/29/2004**

Title **Permit Specialist**

Approved by (Signature)  Name (Printed/Typed) **Acting Assistant Field Manager,** Date **8/2/04**

Title **Division of Resources**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONFIDENTIAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

AUG 05 2004

DIV. OF OIL, GAS & MINING

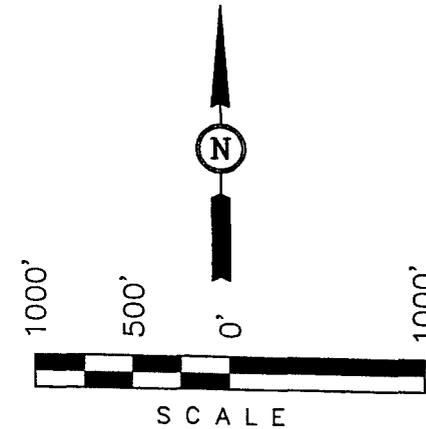
T13S, R17E, S.L.B.&M.

BILL BARRETT CORPORATION

Well location, PETER'S POINT UNIT FEDERAL #11-6-13-17, located shown in Lot 3 of Section 6, T13S, R17E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A WELL HEAD IN THE SW 1/4 OF SECTION 36, T12S, R16E, S.L.B.&M. TAKEN FROM THE CEDAR RIDGE CANYON QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6769 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Hay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

REVISED: 6-21-04

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

| | | |
|-------------------------|----------------------------------|-------------------------|
| SCALE 1" = 1000' | DATE SURVEYED: 12-1-03 | DATE DRAWN: 12-12-03 |
| PARTY G.O. C.G. C.G. | REFERENCES G.L.O. PLAT | |
| WEATHER COOL | FILE BILL BARRETT CORPORATION | |

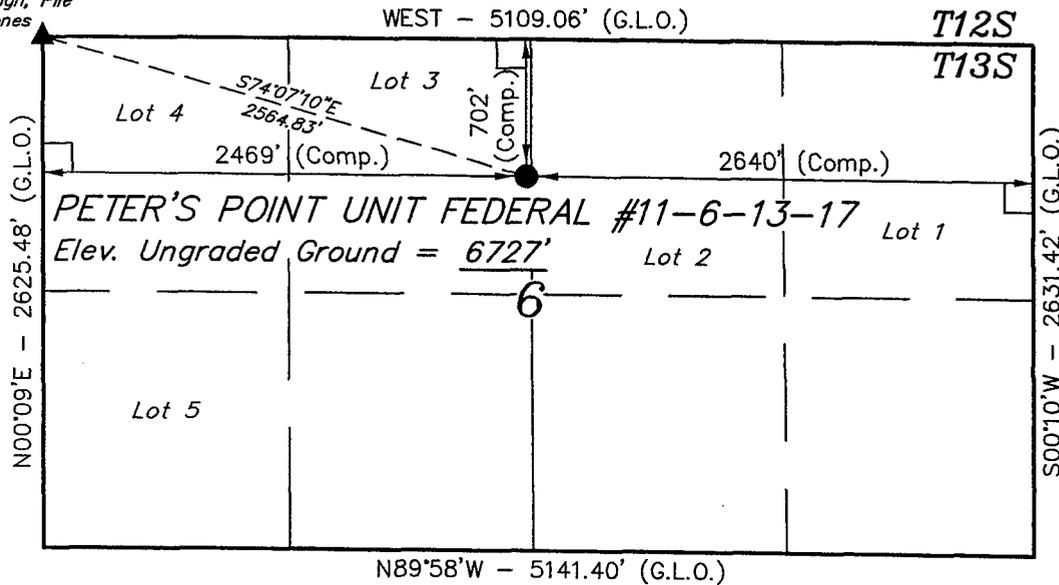
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)

LATITUDE = 39°43'15.94" (39.721094)
 LONGITUDE = 110°03'16.55" (110.054597)

1961 Brass Cap,
0.6' High, Pile
of Stones



NOTE:
 BASIS OF BEARINGS IS THE WEST LINE OF THE NW
 1/4 OF SECTION 36, T13S, R17E, S.L.B.&M. WHICH IS
 ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°21'W.

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

Bill Barrett Corporation
Peters Point Unit Federal 11-6-13-17
Lease UTU-0744
Peters Point Unit
NE/NW (lot 3) Sec. 6, T13S, R17E
Carbon County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1262 (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed 3M BOP system (revised from the original proposal) is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGGM) is required before conducting any surface disturbing activities.
3. This well is located on the same wellsite as the Peters Point No. 10, which was drilled as a dry hole in 1974. The geologic report from that well indicates that numerous hydrocarbon bearing zones were penetrated in the Green River Fm between the depths of 1220 and 1800 feet.

In order to protect and isolate these zones, the production casing shall be cemented into place such that the top-of-cement extends at least 100 feet inside the surface casing. Cement shall cover and isolate all strata penetrated by the proposed well.

4. A cement bond log (CBL) or other appropriate tool for determining top-of-cement, shall be run on the production casing string, unless cement is circulated to surface.
5. If logging reveals that the cementing objectives were not met, remedial cementing will be required.
6. Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. Any information obtained on these resources shall be included as part of the Well Completion Report.

B. SURFACE USE

1. The following appendices are attached for your reference. They are to be followed as conditions of approval:

SM-A, Seed Mixture for Berms, Topsoil Piles, Pad Margins

SM-B, Seed Mixture for Final Reclamation (buried pipelines, abandoned pads, roads, etc.)

TMC1, Browse Hand Planting Tubeling Mixtures

Lease Stipulations, see attached Table 2.3 from EA for West Tavaputs Plateau Drilling Program.

Applicant-committed environmental protection measures, see attached Appendix B

2. The mud pit will be lined with an impermeable liner. Fill from the pit would be stockpiled within a drainage control berm along the edge of the pit and adjacent edge of the well pad.
3. Within six months of installation, surface structures shall be painted in the following flat, earth tone color: Olive Black (5WA20-6). This Fuller O'Brien color is for reference only. Any brand of paint may be used provided the colors match. Any facilities that must be painted to comply with OSHA standards are exempt.
4. In areas where the soil surface shows evidence of biological soil crusts, the top uppermost (1/4-inch) of undisturbed biological soils from adjacent an undisturbed area shall be randomly collected from small areas (approximately 12-inch squares) and cast over the reclaimed site immediately following final reclamation to the facilitate re-establishment of soil crusts. Such actions would mitigate impacts to soil crusts in the long-term, although short-term impacts would remain.
5. BBC shall provide the authorized officer with an annual report of water consumed for the entire field for drilling, completion, and dust-suppression activities. This report shall detail the amounts used and the source of the water.
6. Where appropriate use brush-hog or similar equipment to minimize impact to vegetation and enhance re-growth and revegetation potential.

7. Feather edges of disturbed area by creating a vertical transition from taller to shorter vegetation along disturbed edges. Vary width of disturbance and preserve some plant masses to create a more naturally appearing edge and thereby avoid straight, sweeping, and converging lines in the landscape.
8. Reduce overall width of surface disturbance by working with equipment on the road, and taking advantage of the access already provided by the roadway.
9. BBC shall implement an effective revegetation plan, including installation of shrubs and tubelings, thus establishing larger plants early.
10. Use rocks and downed vegetation to “break up” new textures created by disturbance and exposure of soils, and to provide “planting pockets” for the establishment of new plant materials.
11. At stream crossings keep all equipment away from edge of escarpments and stream banks thereby minimizing impacts to escarpment edge, and stabilize these edges pre-construction using vegetative or mechanical methods.
12. Refer to TMC1, Browse Hand Planting Tubeling Mixtures to easily establish fast-growing shrubs in seed mix and as tubelings.
13. To minimize the chance of undesirable plant species (especially seeds) from being carried into the WTPPA, equipment would be power-washed before being brought in.
14. Heavy equipment would not mobilize or demobilize through Nine Mile Canyon on weekends or holidays.
15. Recontour all disturbed surfaces to more natural-appearing landform, similar in topography to pre-disturbance and surrounding landscape. Prepare the soils for proper revegetation and implement best management practices for revegetation and erosion control.
16. The Mexican Spotted Owl Conservation Measures to avoid impacts:
 1. Complete construction/drilling activities proposed within Designated Habitat outside the nesting period (March 1-August 31).
 2. Employ best available technology on production wells and compression equipment within .5 miles of canyon habitat model. This specifically applies to wells 16-35, 14-34-12-16, 11-6-13-17 and Dry Canyon compressor.

3. Conduct annual surveys for nesting roosting habitat in areas proposed for construction activity within .5 miles of identified canyon habitat, based on the USFWS 2000, MSO habitat model.
 4. Upon discovery of individuals or sightings of this species, halt construction/drilling activities and notify authorized official.
17. No construction/drilling activities shall occur during the time of the year November 1 through May 15 for sage-grouse winter habitat.
 18. Mule deer on critical winter ranges shall be protected by seasonal restrictions on construction from November 1 through May 15 where federal permits are required.
 19. Elk on high priority and critical winter ranges would be protected by seasonal restrictions on construction from November 1 through May 15.
 20. The Operator shall contact the authorized BLM official for an onsite prior to the placement of long-term structures occupying the pad longer than 6 months and higher than 14 feet above the original natural grade.

GENERAL CONSTRUCTION

21. Operator shall contact the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, shall attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.
22. The operator shall designate a representative(s) who shall have the authority to act upon and to implement instructions from the BLM. The operator's representative shall be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are underway.

23. Any archaeology/cultural resource discovered by the operator, or any person working on his behalf, on public land are to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.

Any paleontological resource discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office.

An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.

24. During project construction, surface disturbance and vehicle travel shall be limited to the approved location and access routes. Any additional area needed must be approved by the Price BLM Office prior to use.
25. The operator must provide a trash cage for the collection and containment of all trash. The trash shall be disposed in an authorized landfill. The location and access roads shall be kept litter free.
26. Vegetation removal necessitated by construction shall be confined to the limits of actual construction. Removed vegetation will be stockpiled for use in reclamation or removed from the construction site at the direction of the BLM.
27. Prior to surface disturbance, topsoil is to be separately removed and segregated from other material. Topsoil depth will be decided onsite by BLM. If the topsoil is less than 6 inches, a 6-inch layer that includes the A horizon and the unconsolidated material immediately below the A horizon shall be removed and the mixture segregated and redistributed as the surface soil layer.

Generally topsoil shall be stored within the pad site or adjacent to access roads. The company in consultation with BLM shall determine stockpile locations and dimensions at the onsite. If the topsoil stockpiles will not be redistributed for a period in excess of one (1) year, the stockpiles are to be seeded with seed mixture SM-A (attached).

ROAD and PIPELINE CONSTRUCTION

28. Operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.
29. Road construction or routine maintenance activities are to be performed during periods when the soil can adequately support construction equipment. If such equipment creates ruts more than 6 inches deep, the soil is deemed too wet to adequately support construction equipment. Whenever dust plumes exceed 200 feet the company shall water the road to abate the dust
30. The operator is responsible for maintenance of all roads authorized through the lease or a right-of-way. Construction and maintenance shall comply with Class II or III Road Standards as described in BLM Manual Section 9113 and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, headcut restoration/prevention.
31. Topsoil from access roads and pipelines are to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.
32. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipaters as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipaters and gravel dispersion fans may be used or any other design which would accomplish the desired reconversion of flow regime. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

PAD CONSTRUCTION

33. During the construction of the drill pad, suitable topsoil material is to be stripped and conserved in a stockpile on the pad. If stockpiles are to remain for more than a year, they shall be seeded with the seed mixture in appendix

SM-A, attached.

34. Generally, drill pads are to be designed to prevent overland flow of water from entering or leaving the site. The pad is to be sloped to drain spills and water into the reserve pit. The drill pad shall be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets shall be equipped with rock energy dissipators and gravel-bedded dispersion fans.
35. In the event construction can't be completed prior to winter closures, measures to prevent erosion from upcoming spring snowmelt shall be taken as follows:
 - a. Loose earth and debris will be removed from drainages, and flood plains.
 - b. Earth and debris shall not be stockpiled on drainage banks.
 - c. Road drainages shall be checked to ensure there are none with uncontrolled outlets.
 1. Be sure all ditch drainages have an outlet to prevent ponding.
 2. If necessary, build temporary sediment ponds to capture runoff from unreclaimed areas.
 3. Re-route ditches as needed to avoid channeling water through loosened soil.
36. Excess material from road blading must not be plowed into drainages. Remove excess material and deposit at approved locations.

REHABILITATION PROCEDURES

Site Preparation

37. The entire roadbed should be obliterated and brought back to the approximate original contour. Drainage control is to be reestablished as necessary. All areas affected by road construction are to be recontoured to blend in with the existing topography. All berms are to be removed unless determined to be beneficial by BLM. In recontouring the disturbed areas, care should be taken to not disturb additional vegetation.

Seedbed Preparation

38. An adequate seedbed should be prepared for all sites to be seeded. Areas to be revegetated should be chiseled or disked to a depth of at least 12 inches unless restrained by bedrock.
39. Ripping of fill materials should be completed by a bulldozer equipped with single or a twin set of ripper shanks. Ripping should be done on 4-foot centers to a depth of 12 inches. The process should be repeated until the compacted area is loose and friable, and then shall be followed by final grading. Seedbed preparation will be considered complete when the soil surface is completely roughened and the number of rocks (if present) on the site is sufficient to cause the site to match the surrounding terrain.
40. After final grading, the stockpiled topsoil shall be spread evenly across the disturbed area.

Fertilization

41. Commercial fertilizer with a formula of 16-16-8 is to be applied at a rate of 200 pounds per acre to the site. The rate may be adjusted depending on soil.
42. Fertilizer is to be applied not more than 48 hours before seeding, and shall be cultivated into the upper 3 inches of soil.
43. Fertilizer is to be broadcast over the soil using hand-operated "cyclone-type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment should be equipped with a metering device. Fertilizer application is to take place before the final seeding preparation treatment. Fertilizer broadcasting operations should not be conducted when wind velocities would interfere with even distribution of the material.

Mulching

44. When it is time to reclaim this location, the Price BLM Office will determine whether it will be necessary to use mulch in the reclamation process. The type of mulch should meet the following requirements: Wood cellulose fiber shall be natural or cooked, shall disperse readily in water, and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment.

A colored dye that is noninjurious to plant growth may be used when specified. Wood cellulose fiber is to be packaged in new, labeled containers. A minimum application of 1500 pounds per acre shall be applied. A suitable tackifier shall be applied with the mulch at a rate of 60 to 80 pounds per acre.

An alternative method of mulching on small sites would be the application of straw or hay mulch at a rate of 2000 pounds per acre. Hay or straw shall be certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.

Reseeding

45. All disturbed areas are to be seeded with the seed mixture required by the BLM. The seed mixture(s) shall be planted in the fall of the year (Sept-Nov), in the amounts specified in pounds of pure live seed (PLS)/acre. If fall seeding is not feasible, the seed mixture(s) shall be planted April 30-May 31. There shall be no noxious weed seed in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the BLM. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. (Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures should be taken to ensure this does not occur.) Where drilling is not possible, seed is to be broadcast and the area raked or chained to cover the seed. Woody species with seeds that are too large for the drill will be broadcast. When broadcasting the seed, the pounds per acre noted below are to be increased by 50 percent.

Reseeding may be required if a satisfactory stand is not established to the surface rights owner's specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation becomes established. The Price BLM Office is to be notified a minimum of seven days before seeding a project.

46. The disturbed areas for the road and pipeline must be seeded in the fall of the year, immediately after the topsoil is replaced. The prescribed seed mixture is attached as appendix SM-B.

General

47. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other similar substances, the operator must obtain from BLM, approval of a written plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations. Pesticides must not be permanently stored on public lands.

Seed Mix A'
Temporary Disturbance
(for berms, topsoil piles, pad margins)

Forbes Lbs

Yellow Sweetclover 2.0 lbs/acre

Seed Mix A¹
Temporary Disturbance
(for berms, topsoil piles, pad margins)

Forbes Lbs

| | |
|--------------------|--------------|
| Yellow Sweetclover | 2.0 lbs/acre |
| Ladak Alfalfa | 2.0 lbs/acre |
| Cicer Milkvetch | 1.0 lbs/acre |
| Palmer Penstemon | 0.5 lbs/acre |

Grasses Lbs

| | |
|-------------------------|--------------|
| Crested Wheatgrass | 2.0 lbs/acre |
| Great Basin Wildrye | 2.0 lbs/acre |
| Intermediate Wheatgrass | 2.0 lbs/acre |

Total 11.5 lbs/acre

¹ Seed mix A is designed for rapid establishment, soil holding ability, and nitrogen fixing capability.
C-4 EA, West Tavaputs Plateau Drilling Program

Seed Mix B
Final Reclamation
(for buried pipe lines, abandoned pads, road, etc.)

Forbes Lbs

| | |
|---------------------------------|---------------|
| Palmer Penstemon | 0.5 lbs/acre |
| Golden Cryptantha | 0.25 lbs/acre |
| Utah Sweetvetch | 0.5 lbs/acre |
| Yellow Sweetclover ¹ | 2.0 lbs/acre |
| Lewis Flax | 1.0 lbs/acre |

Grasses Lbs

| | |
|-------------------------|--------------|
| Indian Ricegrass | 1.0 lbs/acre |
| Needle & Thread Grass | 1.0 lbs/acre |
| Intermediate Wheatgrass | 2.0 lbs/acre |
| Blue Grama | 0.5 lbs/acre |
| Galletta | 0.5 lbs/acre |
| Great Basin Wildrye | 2.0 lbs/acre |

Woody Plants Lbs

| | |
|-----------------------------|---------------|
| Fourwing Saltbush | 2.0 lbs/acre |
| Winterfat | 0.5 lbs/acre |
| Wyoming Big Sage brush | 0.25 lbs/acre |
| Utah Serviceberry | 1.0 lbs/acre |
| Blue Elderberry (Raw Seeds) | 1.0 lbs/acre |

Total 16.0 lbs/acre

¹ Yellow Sweetclover is planted as a nurse crop to provide solar protection, soil binding and nitrogen fixing. It will normally be crowded out in 2 to 3 years.

**TMC 1: Browse Hand Planting
Tubeling Mixtures**

One of the two browse species lists (checked below) are to be hand planted at the prescribed application rate and according to the following prescribed methods on areas that are undergoing long term reclamation. The would include all pipeline corridors, berm around edge of drill pads, miscellaneous disturbed areas associated with construction such as staging areas for equipment, sidecast on road cuts, along side upgraded or new roads up to and including borrow ditch and in the termination of redundant access roads being closed. This planting shall be completed in the first planting window following completion of construction and on all other disturbed areas upon final reclamation.

Planting Methods:

Planting shall be accomplished using a labor force with specific experience in landscape restoration, hand planting methods and handling and care of browse tubling and or bareroot stock plants.

Browse plants to be utilized can be bareroot stock or tubling stock plants of 1 year old age class or greater.

Browse seedling protectors will be used to provide protection from browsing ungulates for two years. Seedling protectors will be of an open mesh rigid design that will break down when exposed to sunlight and that measures a minimum of 12 inches in length and 4 inches in diameter.

Planting shall be completed in the spring (March 1-April 1) and or fall (November 1-December 1) planting windows.

Browse plants shall be stored and handled in such a manner as to maintain viability, according to the type of browse stock being used.

Planting Species and Application Rate:

| Species | <input type="checkbox"/> Sagebrush-Grass <u>Plants Per Acre</u> | <input type="checkbox"/> Pinyon-Juniper |
|--|--|---|
| Wyoming Sagebrush (Gordon Creek) | 100 | 50 |
| Fourwing Saltbush (Utah seed source collected at or above 5,000 feet elevation) | 100 | 50 |
| True Mountain Mahogany (Utah seed source) | 0 | 50 |
| Antelope Bitterbrush (Utah seed source) | 0 | 50 |
| Total | 200 | 200 |

Suitable Substitutions:

| | | |
|-------------------|-----|----|
| Utah Serviceberry | no | 50 |
| Winterfat | 100 | no |

APPENDIX B:
APPLICANT-COMMITTED ENVIRONMENTAL PROTECTION MEASURES

1.0 INTRODUCTION

Appendix B is part of BBC's Proposed Action for the WTPDP as described in Chapter 2.0, and BBC will comply with the standards, procedures, and requirements contained in Appendix B when implementing the Alternatives unless otherwise provided for by the BLM Authorized Officer (AO). Appendix B describes standard practices utilized to mitigate adverse effects caused by surface-disturbing activities.

2.0 STANDARD PRACTICES

The following BMPs/Applicant-Committed Protection Measures (ACEPM) will be applied to all federal lands within the WTPPA by BBC to minimize impacts to the environment. Exception, modification, or waiver of a mitigation requirement may be granted if a thorough analysis by BLM determines that the resource(s) for which the measure was developed will not be impacted by the project activity. Further site-specific mitigation measures may be identified during the application for permit to drill (APD) and/or right-of-way (ROW) application review processes.

2.1 PRECONSTRUCTION PLANNING AND DESIGN MEASURES

1. BBC and/or their contractors and subcontractors will conduct all phases of project implementation, including well location, road and pipeline construction, drilling and completion operations, maintenance, reclamation, and abandonment in full compliance with all applicable federal, state, and local laws and regulations and within the guidelines specified in approved APDs and ROW permits. BBC will be held fully accountable for their contractor's and subcontractor's compliance with the requirements of the approved permit and/or plan.
2. Implementation of site-specific activities/actions will be contingent on BLM determining that the activity/action complies with the following plans:
 - Surface Use Plan and/or Plan of Development; and
 - Site-specific APD plans/reports (e.g., road and wellpad design plans, cultural clearance, special status plant species clearance, etc.).

The above plans may be prepared by the Companies for the project area or submitted incrementally with each APD, ROW application, or Sundry Notice (SN).

2.2 ROADS

1. BBC will construct roads on private surface in a safe and prudent manner to the specifications of landowners.
 2. Roads on federal surface will be constructed as described in BLM Manual 9113. Where necessary, running surfaces of the roads will be graveled if the base does not already contain sufficient aggregate.
 3. Existing roads will be used when the alignment is acceptable for the proposed use. Generally, roads will be required to follow natural contours; provide visual screening by constructing curves, etc.; and be reclaimed to BLM standards.
 4. To control or reduce sediment from roads, guidance involving proper road placement and buffer strips to stream channels, graveling, proper drainage, seasonal closure, and in some cases, redesign or closure of old roads will be developed when necessary. Construction may also be prohibited during periods when soil material is saturated, frozen, or when watershed damage is likely to occur.
 5. Available topsoil will be stripped from all road corridors prior to commencement of construction activities and will be redistributed and reseeded on backslope areas of the borrow ditch after completion of road construction activities. Borrow ditches will be reseeded in the first appropriate season after initial disturbance.
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6. On newly constructed roads and permanent roads, the placement of topsoil, seeding, and stabilization will be required on all cut and fill slopes unless conditions prohibit this (e.g., rock). No unnecessary side-casting of material (e.g., maintenance) on steep slopes will be allowed.
 7. Reclamation of abandoned roads will include requirements for reshaping, recontouring, resurfacing with topsoil, installation of water bars, and seeding on the contour. Road beds, wellpads, and other compacted areas will be ripped to a depth of 1.0 foot on 1.5 feet centers to reduce compaction prior to spreading the topsoil across the disturbed area. Stripped vegetation will be spread over the disturbance for nutrient recycling, where practical. Fertilization or fencing of these disturbances will not normally be required. Additional erosion control measures (e.g., fiber matting) and road barriers to discourage travel may be required. Graveled roads, wellpads, and other sites will be stripped of usable gravel and hauled to new construction sites prior to ripping as deemed necessary by the AO. The removal of structures such as bridges, culverts, cattleguards, and signs will usually be required.
 8. Main artery roads, regardless of the primary user, will be crowned, ditched, drained, and, if deemed appropriate by the AO, surfaced with gravel.
 9. Unnecessary topographic alterations will be mitigated by avoiding, where possible, steep slopes, rugged topography, and perennial and ephemeral/intermittent drainages, and by minimizing the area disturbed.
 10. Upon completion of construction and/or production activities, the Companies will restore, to the extent practicable, the topography to near pre-existing contours at well sites, access roads, pipelines, and other facility sites.
 11. Existing roads will be used to the maximum extent possible and upgraded as necessary.
 12. BBC will comply with existing federal, state, and county requirements and restrictions to protect road networks and the traveling public.
 13. Special arrangements will be made with the Utah Department of Transportation to transport oversize loads to the project area. Otherwise, load limits will be observed at all times to prevent damage to existing road surfaces.
 14. All development activities along approved ROWs will be restricted to areas authorized in the approved ROW.
 15. Roads and pipelines will be located adjacent to existing linear facilities wherever practical.
 16. BBC and/or their contractors will post appropriate warning signs and require project vehicles to adhere to appropriate speed limits on project-required roads, as deemed necessary by the AO.
 16. BBC will be responsible for necessary preventative and corrective road maintenance for the duration of the project. Maintenance responsibilities may include, but are not limited to, blading, gravel surfacing, cleaning ditches and drainage facilities, dust abatement, noxious weed control, or other requirements as directed by the AO.
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2.3 WELLPADS AND FACILITIES

1. In conformance with Onshore Oil and Gas Order No. 1, BBC will prepare and submit individual comprehensive drill site design plans for BLM approval. These plans will show the drill location layout over the existing topography; dimensions of the location; volumes and cross sections of cut and fill; location and dimensions of reserve pits; existing drainage patterns; and access road egress and ingress. Plans will be submitted and approved prior to initiation of construction.
2. No surface disturbance is recommended on slopes in excess of 25% unless erosion controls can be ensured and adequate revegetation is expected. Engineering proposals and revegetation and restoration plans will be required in these areas.
3. Reserve pits will be constructed to ensure protection of surface and ground water. The review to determine the need for installation of lining material will be done on a case-by-case basis and consider soil permeability, water quality, and depth to ground water.
4. Reserve pit liners will have a mullen burst strength that is equal to or exceeds 300 pounds, a puncture strength that is equal to or exceeds 160 pounds, and grab tensile strengths that are equal to or exceed 150 pounds. There will be verified test results conducted according to ASTM test standards. The liner will be totally resistant to deterioration by hydrocarbons.
5. Produced water from oil and gas operations will be disposed of in accordance with the requirements of Onshore Oil and Gas Order #7.
6. Pits will be fenced as specified in individual authorizations. Any pit containing harmful fluids will be maintained in a manner that will prevent migratory bird mortality.
7. Disturbances will be managed/reclaimed for zero runoff from the wellpad or other facility until the area is stabilized. All excavations and pits will be closed by backfilling and contouring to conform to surrounding terrain. On wellpads and other facilities, the surface use plan will include objectives for successful reclamation including soil stabilization, plant community composition, and desired vegetation density and diversity.
8. On producing wells, BBC will reduce slopes to original contours (not to exceed 3:1 slopes). Areas not used for production purposes will be backfilled and blended into the surrounding terrain, reseeded, and erosion control measures installed. Erosion control measures will be required after slope reduction. Mulching, erosion control measures, and fertilization may be required to achieve acceptable stabilization.
9. Abandoned sites will be satisfactorily rehabilitated in accordance with the approved APD.

2.4 PIPELINES

1. Pipeline construction methods and practices will be completed in such a manner so as to obtain good reclamation and the re-establishment of the native plant community.
 2. On ditches exceeding 24 inches in width, 6 to 12 inches of surface soil will be salvaged on the entire right-of-way, where practicable. When pipelines are buried, there will be at least 30 inches of backfill on top of the pipe. Backfill will not extend above the original ground level after the fill has settled. Guides for construction and water bar placement found in "Surface Operating Standards for Oil and
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Gas Exploration and Development" (BLM and USFS 1989) will be followed. Bladed surface materials will be re-spread upon the cleared route once construction is completed. Disturbed areas that have been reclaimed will be fenced when the route is near livestock watering areas at the discretion of the AO.

3. Pipeline ROWs will be located to minimize soil disturbance to the greatest extent practicable. Mitigation will include locating pipeline ROWs adjacent to access roads to minimize ROW disturbance widths, or routing pipeline ROWs directly to minimize disturbance lengths.
4. Existing crowned and ditched roads will be used for access where possible to minimize surface disturbances. Clearing of pipeline ROWs will be accomplished with the least degree of disturbance to topsoil. Where topsoil removal is necessary, it will be stockpiled (windrowed) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the ROW will also be re-spread to provide protection, nutrient recycling, and a seed source.
5. Temporary disturbances which do not require major excavation (e.g., small pipelines) may be stripped of vegetation to ground level using mechanical treatment, leaving topsoil intact and root masses relatively undisturbed.
6. To promote soil stability, backfill over the trench will be compacted so as not to extend above the original ground level after the fill has settled. Wheel or other methods of compacting the pipeline trench backfill will occur at two levels to reduce trench settling and water channeling--once after 3 feet of fill has been replaced and once within 6-12 inches of the surface. Water bars, mulching, and terracing will be installed, as needed, to minimize erosion. Instream protection structures (e.g., drop structures) in drainages crossed by a pipeline will be installed at the discretion of the AO to prevent erosion.
7. BBC will adhere to the following procedures regarding the installation of pipelines during periods when the earth is frozen.
 - The BLM Price Field Office will be contacted at least 10 days prior to anticipated start of project. The project will not proceed until such time as authorization from BLM has been received by the Companies.
 - A BLM representative will be on the ground at the beginning of construction.
 - Snow, if present, will be removed utilizing a motor grader.
 - Vegetation will be scalped and windrowed to one side of the right-of-way.
 - A wheel trencher will be used to remove approximately 6-8 inches of topsoil from the top of the pipeline ditch and windrow it to one side.
 - A trench approximately 4 feet deep will be dug using a wheel trencher and the soil will be stockpiled to one side, making sure the top soil or spoil do not get mixed together.
 - The pipeline will be installed, the trench backfilled, and the spoil compacted in the trench.
 - Stockpiled topsoil will be placed in the trench and compacted.
 - Scalped vegetation back will be placed back on right-of-way using a motor grader.
 - The entire right-of-way will be reseeded as normal in the spring after the thaw.

These procedures will be incorporated in every Plan of Development where construction in frozen earth is anticipated.

2.5 AIR QUALITY

1. BBC will comply with all applicable local, state, and federal air quality laws, statutes, regulations, standards, and implementation plans.
2. BBC will obtain all necessary air quality permits from UDAQ to construct, test, and operate facilities.
3. All internal combustion equipment will be kept in good working order.
4. The Companies will use water at construction sites, as necessary, to abate fugitive dust.
5. The Companies will not allow any open burning of garbage or refuse at well sites or other facilities.

2.6 VEGETATION

1. Removal and disturbance of vegetation will be kept to a minimum through construction site management (e.g., using previously disturbed areas and existing easements, limiting equipment/materials storage yard and staging area size, etc.).
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts in areas of high value (e.g., sensitive species habitats, wetland/riparian areas).

2.7 SOILS

1. Surface-disturbing activities will be examined on a site-specific basis, evaluating the potential for soil loss and the compatibility of soil properties with project design. Stipulations and mitigating measures will be developed on a case-by-case basis to ensure soil conservation and practical management.
 2. BBC will restrict construction activities during periods when soils are saturated and excessive rutting (>4 inches with multiple passes) would occur.
 3. Salvage and subsequent replacement of topsoil will occur for surface-disturbing activities wherever specified by the AO.
 4. Before a surface-disturbing activity is undertaken, topsoil depth will be determined and the amount of topsoil to be removed, along with topsoil placement areas, will be specified in the authorization. The uniform distribution of topsoil over the area to be reclaimed will occur unless conditions warrant a varying depth. On large surface-disturbing projects topsoil will be stockpiled and seeded to reduce erosion. Where feasible, topsoil stockpiles will be designed to maximize surface area to reduce impacts to soil microorganisms. Areas used for spoil storage will be stripped of topsoil before spoil placement, and the replacement of topsoil after spoil removal will be required.
 5. BBC will avoid adverse impacts to soils by:
 - minimizing the area of disturbance;
 - avoiding construction with frozen soil materials to the extent practicable;
 - avoiding areas with high erosion potential (e.g., unstable soil, dunal areas, slopes greater than 25%, floodplains), where practicable;
 - salvaging and selectively handling topsoil from disturbed areas;
 - adequately protecting stockpiled topsoil and replacing it on the surface during reclamation;
 - leaving the soil intact (scalping only) during pipeline construction, where practicable;
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- using appropriate erosion and sedimentation control techniques including, but not limited to, diversion terraces, riprap, and matting;
 - promptly revegetating disturbed areas using adapted species;
 - applying temporary erosion control measures such as temporary vegetation cover, application of mulch, netting, or soil stabilizers; and/or
 - constructing barriers, as appropriate, to minimize wind and water erosion and sedimentation prior to vegetation establishment.
6. Appropriate erosion control and revegetation measures will be employed. Grading and landscaping will be used to minimize slopes, and water bars will be installed on disturbed slopes in areas with unstable soils where seeding alone may not adequately control erosion. Erosion control efforts will be monitored by the Companies and necessary modifications made to control erosion.
 7. Sufficient topsoil or other suitable material to facilitate revegetation will be segregated from subsoils during all construction operations requiring excavation and will be returned to the surface upon completion of operations. Soils compacted during construction will be ripped and tilled as necessary prior to reseeded. Cut and fill sections on all roads and along pipelines will be revegetated with native species.
 8. Any accidental soil contamination by spills of petroleum products or other hazardous materials will be cleaned up by the Companies and the soil disposed of or rehabilitated according to applicable rules.
 9. BBC will restrict off-road vehicle (ORV) activity by employees and contract workers to the immediate area of authorized activity or existing roads and trails.

2.8 RECLAMATION

1. BBC's reclamation goals will emphasize: 1) protection of existing native vegetation; 2) minimal disturbance of the existing environment; 3) soil stabilization through establishment of ground cover; and 4) establishment of native vegetation consistent with land use planning.
 2. All reclamation will be accomplished as soon as possible after the disturbance occurs with efforts continuing until a satisfactory revegetation cover is established.
 3. Seed mixtures for reclaimed areas will be site-specific, composed of native species, and will include species promoting soil stability. A pre-disturbance species composition list will be developed if the site includes several different plant communities. Livestock palatability and wildlife habitat needs will be given consideration during seed mix formulation. BLM Manual 1745, *Introduction, Transplant, Augmentation, and Reestablishment of Fish, Wildlife, and Plants*, and Executive Order No. 11987, *Exotic Organisms*, will be used as guidance.
 4. Interseeding, secondary seeding, or staggered seeding may be used to accomplish revegetation objectives. During rehabilitation of areas in important wildlife habitat, provision will be made for the establishment of native browse and forb species. Follow-up seeding or corrective erosion control measures will occur on areas where initial reclamation efforts are unsuccessful.
 5. Any mulch used by BBC will be weed free and free from mold, fungi, or noxious weed seeds. Mulch may include native hay, small grain straw, wood fiber, live mulch, cotton, jute, synthetic netting, and rock. Straw mulch will contain fibers long enough to facilitate crimping and provide the greatest cover.
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6. BBC will be responsible for the control of all noxious weed infestations on disturbed surfaces. Aerial application of chemicals will be prohibited within 0.25 mile of special status plant locations, and hand application will be prohibited within 500 feet. Herbicide application will be monitored by the AO.
7. Recontouring and seedbed preparation will occur immediately prior to reseeding on the unused portion of wellpads, road ROWs, and entire pipeline ROWs outside of road ROWs. In the event of uneconomical wells, BBC will initiate reclamation of the entire wellpads, access road, and adjacent disturbed habitat as soon as possible. BBC assumes the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which results in the proper reclamation of disturbed lands. BBC will monitor reclamation to determine and ensure successful establishment of vegetation. No consent to termination of any bond will be given by the AO until all the terms and conditions of the approved permit(s) have been met.
8. Proper erosion and sediment control structures and techniques will be incorporated by the Companies into the design of wellpads, roads, pipelines, and other facilities. Revegetation using a BLM-approved, locally adapted seed mixture containing native grasses, forbs, and shrubs will begin in the first appropriate season following disturbance. Vegetation removed will be replaced with plants of equal forage value and growth form using procedures that include:
 - fall reseeding (September 15 to freeze-up), where feasible;
 - spring reseeding (April 30 - May 31) if fall seeding is not feasible;
 - deep ripping of compacted soils prior to reseeding;
 - surface pitting/roughening prior to reseeding;
 - utilization of native cool season grasses, forbs, and shrubs in the seed mix;
 - interseeding shrubs into an established stand of grasses and forbs at least one year after seeding;
 - appropriate, approved weed control techniques;
 - broadcast or drill seeding, depending on site conditions; and
 - fencing of certain sensitive reclamation sites (e.g., riparian areas, steep slopes, and areas within 0.5 mile of livestock watering facilities) as determined necessary through monitoring.
9. BBC will monitor noxious weed occurrence on the project area and implement a noxious weed control program in cooperation with BLM. Weed-free certification by county extension agents will be required for grain or straw used for mulching revegetated areas.

2.9 CANDIDATE PLANTS/SPECIAL STATUS PLANTS

1. Herbicide applications will be kept at least 500 feet from known special status plant species populations or other distances deemed safe by the AO.
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts to areas of high value (e.g., special status plant species habitats, wetland/riparian areas).

2.10 WATERSHEDS

1. Crossings of ephemeral, intermittent, and perennial streams associated with road and utility line construction will generally be restricted until normal flows are established after spring runoff.
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2.11 GEOLOGICAL/PALEONTOLOGICAL RESOURCES

1. Wells, pipelines, and ancillary facilities will be designed and constructed such that they will not be damaged by moderate earthquakes. Any facilities defined as critical according to the Uniform Building Code will be constructed in accordance with applicable Uniform Building Code Standards for Seismic Risk Zone 2B.
2. If paleontological resources are uncovered during surface-disturbing activities, BBC will suspend operations at the site that will further disturb such materials and immediately contact the AO, who will arrange for a determination of significance, and, if necessary, recommend a recovery or avoidance plan.

2.12 CULTURAL/HISTORICAL RESOURCES

1. BBC will follow the cultural resources and recovery plan for the project.
2. If cultural resources are located within frozen soils or sediments that preclude the possibility of adequately recording or evaluating the find, construction work will cease and the site will be protected for the duration of frozen soil conditions. Recordation, evaluation and recommendations concerning further management will be made to the AO following natural thaw. The AO will consult with the affected parties and construction work will resume once management of the threatened site has been finalized and the Notice to Proceed has been issued.
3. BBC will inform their employees, contractors and subcontractors about relevant federal regulations intended to protect archaeological and cultural resources. All personnel will be informed that collecting artifacts, including arrowheads, is a violation of federal law and that employees engaged in this activity may be subject to disciplinary action.

2.13 WATER RESOURCES

1. BBC will maintain a complete copy of the SPCC Plan at each facility if the facility is normally attended at least 8 hours per day, or at the nearest field office if the facility is not so attended (40 CFR 112.3(e)).
 2. BBC will implement and adhere to SPCC Plans in a manner such that any spill or accidental discharge of oil will be remediated. An orientation will be conducted by the Companies to ensure that project personnel are aware of the potential impacts that can result from accidental spills, as well as the appropriate recourse if a spill does occur. Where applicable and/or required by law, streams at pipeline crossings will be protected from contamination by pipeline shutoff valves or other systems capable of minimizing accidental discharge.
 3. If reserve pit leakage is detected, operations at the site will be curtailed, as directed by the BLM, until the leakage is corrected.
 4. BBC will case and cement all gas wells to protect subsurface mineral and freshwater zones. Unproductive wells and wells that have completed their intended purpose will be properly abandoned and plugged using procedures identified by BLM (federal mineral estate) and/or WOGCC (state and fee mineral estate).
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5. All water used in association with this project will be obtained from sources previously approved by the Utah State Engineer's Office.
 6. Erosion-prone or high salinity areas will be avoided where practicable. Necessary construction in these areas will be timed to avoid periods of greatest runoff.
 7. BBC will incorporate proper containment of condensate and produced water in tanks and drilling fluids in reserve pits, and will locate staging areas for storage of equipment away from drainages to prevent contaminants from entering surface waters.
 8. Prudent use of erosion control measures, including diversion terraces, riprap, matting, temporary sediment traps, and water bars will be employed by the Companies as necessary. These erosion control measures will be used as appropriate to control surface runoff generated at wellpads. The type and location of sediment control structures, including construction methods, will be described in APD and ROW plans. If necessary, BBC may treat diverted water in detention ponds prior to release to meet applicable state or federal standards.
 9. BBC will construct channel crossings by pipelines so that the pipe is buried at least 3 feet below the channel bottom.
 10. Streams/channels crossed by roads will have culverts installed at all appropriate locations as specified in the BLM Manual 9112-*Bridges and Major Culverts* and Manual 9113-*Roads*. Streams will be crossed perpendicular to flow, where possible, and all stream crossing structures will be designed to carry the 25-year discharge event or other capacities as directed by the AO.
 11. BBC will reshape disturbed channel beds to their approximate original configuration.
 12. The disposal of all hydrostatic test water will be done in conformance with BLM Onshore Oil and Gas Order No. 7. BBC will comply with state and federal regulations for water discharged into an established drainage channel. The rate of discharge will not exceed the capacity of the channel to convey the increased flow. Waters that do not meet applicable state or federal standards will be evaporated, treated, or disposed of at an approved disposal facility.
 13. BBC will prepare Storm Water Pollution Prevention Plans (SWPPPs) as required by WDEQ National Pollution Discharge Elimination System (NPDES) permit requirements on individual disturbances that exceed 5 acres in size or as required by future changes in regulations.
 14. Any disturbances to wetlands and/or waters of the U.S. will be coordinated with the COE, and 404 permits will be secured as necessary prior to disturbance.
 15. Where disturbance of wetlands, riparian areas, streams, or ephemeral/intermittent stream channels cannot be avoided, COE Section 404 permits will be obtained by BBC as required, and, in addition to applicable above-listed measures, the following measures will be applied where appropriate:
 - wetland areas will be crossed during dry conditions (i.e., late summer, fall, or dry winters);
 - streams, wetlands, and riparian areas disturbed during project construction will be restored to as near re-project conditions as practical and, if impermeable soils contributed to wetland formation, soils will be compacted to reestablish impermeability;
 - wetland topsoil will be selectively handled;
 - disturbed areas will be recontoured and BLM-approved species will be used for reclamation; and
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- reclamation activities will begin on disturbed wetlands immediately after completion of project activities.

2.14 NOISE

1. All engines required for project activities will be properly muffled and maintained in accordance with state and federal laws.

2.15 WILDLIFE, FISHERIES, AND THREATENED AND ENDANGERED (T&E) SPECIES

1. To minimize wildlife mortality due to vehicle collisions, BBC will advise project personnel regarding appropriate speed limits in the project area. Roads no longer required for operations will be reclaimed as soon as possible. Potential increases in poaching will be minimized through employee and contractor education regarding wildlife laws. If wildlife law violations are discovered, the offending employee will be subject to disciplinary action by BBC.
2. BBC will protect (e.g., fence or net) reserve, workover, and production pits potentially hazardous to prohibit wildlife access as directed by BLM.
3. BBC will utilize wildlife-proof fencing on reclaimed areas in accordance with standards specified in BLM Handbook 1741-1, *Fencing*, if it is determined that wildlife are interfering with successful reestablishment of vegetation.
4. Consultation and coordination with USFWS and UDWR will be conducted for all mitigation activities relating to raptors and T&E species and their habitats, and all permits required for movement, removal, and/or establishment of raptor nests will be obtained.
5. BBC will adhere to all survey, mitigation, and monitoring requirements identified in the Biological Assessment prepared for this project.

2.16 LIVESTOCK/GRAZING MANAGEMENT

1. BBC will reclaim nonessential areas disturbed during construction activities in the first appropriate season after well completion.
 2. Nonessential areas include portions of the wellpads not needed for production operations, the borrow ditch and outslope portions of new road ROWs, entire pipeline ROWs outside of road ROWs, and all roads and associated disturbed areas at nonproductive wells.
 3. BBC will repair or replace fences, cattleguards, gates, drift fences, and natural barriers to current BLM standards. Cattleguards will be used instead of gates for livestock control on most road ROWs. Livestock will be protected from pipeline trenches, and livestock access to existing water sources will be maintained.
 4. BBC will review livestock impacts from roads or disturbance from construction and drilling activities at least annually with livestock permittees and BLM. Appropriate measures will be taken to correct any adverse impacts, should they occur.
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2.17 RECREATION

1. BBC will instruct employees, contractors, and subcontractors that camp sites on federal lands or at federal recreation sites must not be occupied for more than 14 consecutive days.
2. BBC will require that employees, contractors, and subcontractors abide by all state and federal laws and regulations regarding hunting.

2.18 VISUAL RESOURCES

1. Pipeline ROWs will be located within existing ROWs whenever possible, and aboveground facilities not requiring safety coloration will be painted with appropriate nonreflective standard environmental colors (Carlsbad Canyon or Desert Brown, or other specified standard environmental colors) as determined by the AO. Topographic screening, vegetation manipulation, project scheduling, and traffic control procedures may all be employed, as practicable, to further reduce visual impacts.
2. Within VRM Class II areas, BBC will utilize existing topography to screen roads, pipeline corridors, drill rigs, wells, and production facilities from view where practicable. The Companies will paint all aboveground production facilities with appropriate colors (e.g., Carlsbad Canyon or Desert Brown) to blend with adjacent terrain, except for structures that require safety coloration in accordance with OSHA requirements.

2.19 HEALTH AND SAFETY/HAZARDOUS MATERIALS

1. BBC will utilize BLM-approved portable sanitation facilities at drill sites; place warning signs near hazardous areas and along roadways; place dumpsters at each construction site to collect and store garbage and refuse; ensure that all refuse and garbage is transported to a State-approved sanitary landfill for disposal; and institute a Hazard Communication Program for its employees and require subcontractor programs in accordance with OSHA (29 CFR 1910.1200).
 2. In accordance with 29 CFR 1910.1200, a Material Safety Data Sheet for every chemical or hazardous material brought on-site will be kept on file BBC's field offices.
 3. Chemicals and hazardous materials will be inventoried and reported by BBC in accordance with the SARA Title III (40 CFR 335). If quantities exceeding 10,000 pounds or the threshold planning quantity are to be produced or stored, BBC will submit appropriate Section 311 and 312 forms at the required times to the State and County Emergency Management Coordinators and the local fire departments.
 4. BBC will transport and/or dispose of any hazardous wastes, as defined by the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, in accordance with all applicable federal, state, and local regulations.
 5. BBC commits to the following practices regarding hazardous material containment.
 - All storage tank batteries that contain any oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety will be surrounded by a secondary means of containment for the entire contents of the largest single tank in use plus freeboard for precipitation, or to contain 110% of the capacity of the largest vessel. The appropriate containment and/or diversionary structures or equipment, including walls and floor, will contain
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any oil, glycol or produced water and shall be constructed so that any discharge from a primary containment system, such as a tank or pipe, will not drain, infiltrate, or otherwise escape to ground or surface waters before cleanup is completed.

- Treaters, dehydrators and other production facilities that have the potential to leak or spill oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety, shall be placed on or within appropriate containment and/or diversionary structure to prevent spilled or leaking fluid from reaching ground or surface waters. The appropriate containment and/or diversionary structure will be sufficiently impervious to oil, glycol, produced water, or other fluid and will be installed so that any spill or leakage will not drain, infiltrate, or otherwise escape to ground or surface waters prior to completion of cleanup.
 - Notice of any spill or leakage, as defined in BLM NTL 3A, will be immediately reported to the AO by the Companies as well as to such other federal and state officials as required by law. Oral notice will be given as soon as possible, but within no more than 24 hours, and those oral notices will be confirmed in writing within 72 hours of any such occurrence.
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Table 2.3 Lease Numbers, Oil and Gas Units, Federal ROW Requirements, and Lease Stipulations for the 12 Vertical Federal Wells Proposed by BBC.

| Well Number/Location | Federal Lease Number and Stipulations | Unit Name | Federal ROW Needs |
|--------------------------|---------------------------------------|-------------------|-----------------------------|
| Federal Wells | | | |
| 7-25 | UTU-59970 | Prickly Pear Unit | Lower Flat Iron Road |
| 16-34 | UTU-73671 | Prickly Pear Unit | Lower Flat Iron Road |
| 27-3 | UTU-73670 ^{1,2,3} | Prickly Pear Unit | None |
| 21-2 | UTU-73670 ^{1,2,3} | Prickly Pear Unit | None |
| 13-4 | UTU-74385 | Prickly Pear Unit | None |
| 5-13 | UTU-73665 | Prickly Pear Unit | None |
| 24-12 | UTU-77513 ^{1,2,3} | Prickly Pear Unit | None |
| 10-4 | UTU-74386 ^{1,2,3,4} | Prickly Pear Unit | None |
| 15-19 | UTU-66801 ^{1,2,3} | Jack Canyon Unit | None |
| Existing Pads | | | |
| UT-10 | UTU-66801 ^{1,2,3} | Peters Point Unit | None |
| PPH-8 (P.P. 14-34-12-16) | UTU-66801 ^{1,2,3} | Peters Point Unit | None |
| PP-11 | UTU-66801 ^{1,2,3} | Peters Point Unit | None |
| State Wells | | | |
| Section 2, T13 S, R15E | NA | Prickly Pear Unit | Lower Flat Iron Road |
| Section 36, T12S, R15E | NA | Prickly Pear Unit | Lower Flat Iron Road |
| Section 32, T12S, R16E | NA | Prickly Pear Unit | Lower Flat Iron Road |
| Section 2, T13S, R16E | NA | None | Peters Point Road Extension |

¹ No occupancy or other surface disturbance will be allowed within 330 feet of the centerline or within the 100 year recurrence interval floodplain, whichever is greater, of the perennial streams, or within 660 feet of springs, whether flowing or not. This distance may be modified when specifically approved in writing by the authorized officer of the Bureau of Land Management.

² In order to minimize watershed damage, exploration drilling and other development activity will be allowed only during the period from May 1 to October 31. This limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation in any year may be specifically approved in writing by the authorized officer of the Bureau of Land Management.

³ Construction of access roads and drill pads on slopes in excess of 30 percent will require special design standards to minimize watershed damage. Drilling operations and any associated construction activities on slopes in excess of 50 percent may require directional drilling to prevent damage to the watershed. Exceptions to the limitations may be specifically approved in writing by the authorized officer of the Bureau of Land Management.

⁴ Raptor surveys will be required whenever surface disturbance and/or occupancy proposed in association with oil/gas exploration occur within a known nesting complex for raptors located in the NWNW Sec. 10, T12S, R14E. Field surveys will be conducted by the lessee/operator as determined by the authorized officer of the BLM. When surveys are required of the lessee/operator, the consultant hired must be found acceptable to the authorized officer prior to the field survey being conducted. Based on the result of the field survey, the authorized officer will determine appropriate buffer zones.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the BLM Price Field Office, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Don Stephens (435-636-3608) of the BLM Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOP equipment.

If the person at the above number cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at 435-259-2100. If approval is needed after work hours, you may contact the following:

| | |
|--------------------------------|----------------------|
| Eric Jones, Petroleum Engineer | Office: 435-259-2117 |
| | Home: 435-259-2214 |

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: BILL BARRETT CORPORATIONWell Name: PETERS POINT 11-6-13-17Api No: 43-007-30982 Lease Type: FEDERALSection 06 Township 13S Range 17E County CARBONDrilling Contractor PETE MARTIN RIG # BUCKET**SPUDDED:**Date 08/30/04Time 2:00 PMHow DRY**Drilling will commence:** _____Reported by BILL FINLEYTelephone # JACK FINLEY (435) 781-8309Date 08/31/2004 Signed CHD

007

ENTITY ACTION FORM

Operator: BILL BARRETT CORPORATION Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8120

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------------------------|----------------------------------|---------------------|------------------|-----|----------------------------------|-----|--------|
| 4300730982 | PETERS POINT UNIT FED 11-6-13-17 | | NENW | 6 | 13S | 17E | CARBON |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| <i>AB</i> | <i>99999</i> | <i>2470</i> | <i>8/30/2004</i> | | <i>9/14/04</i> | | |
| Comments: <i>BLKWK (MURD)</i> | | CONFIDENTIAL | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | Entity Assignment Effective Date | | |
| | | | | | | | |
| Comments: | | | | | | | |

RECEIVED

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

TRACEY FALLANG

Name (Please Print)

DIV. OF OIL, GAS & MINING

Signature

Tracey Fallang

Permit Analyst

9/30/2004

Title

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-0744

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
n/a

7. UNIT or CA AGREEMENT NAME:
UTU63014X

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Peters Point Unit Federal 11-6-13-17

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
007-30982

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8120

10. FIELD AND POOL, OR WILDCAT:
Peters Point Unit/Mesaverde

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 702' FNL & 2469' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 6 13S 17E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Weekly Chronological Reports</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM SEPTEMBER 18, 2004 THROUGH SEPTEMBER 24, 2004.

NAME (PLEASE PRINT) Tracey Fallang

TITLE Permit Analyst

SIGNATURE *Tracey Fallang*

DATE 9/24/2004

(This space for State use only)

RECEIVED

SEP 2 / 2004



REGULATORY DRILLING SUMMARY

Well : **Peter's Point #11-6-13-17 (10 Twin)** API # : 43-007-30982 Operations Date : 9/24/2004
 Surface Location : Lot 3-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 7
 Spud Date : 9/18/2004 Days From Spud : 6 Depth At 06:00 : 5350
 Morning Operations : DRILLING Estimated Total Depth : 8060

Remarks :
 490 DAYS WITHOUT A LOST TIME ACCIDENT -----
 SAFETY MEETING, CATHEADS -----
 WATER HAULED, 400 BBL. --- TOTAL, 8300 -----
 HOURS ON THE MUD MOTOR, 73.5 -----

| Time To | Description |
|------------|------------------|
| 5:00:00 PM | DRLG 4500---4980 |
| 5:30:00 PM | RIG SERVICE |
| 6:00:00 AM | DRLG 4980---5350 |

Well : **Peter's Point #11-6-13-17 (10 Twin)** API # : 43-007-30982 Operations Date : 9/23/2004
 Surface Location : Lot 3-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 6
 Spud Date : 9/18/2004 Days From Spud : 5 Depth At 06:00 : 4500
 Morning Operations : DRILLING Estimated Total Depth : 8060

Remarks :
 489 DAYS WITHOUT A LOST TIME ACCIDENT -----
 SAFETY MEETING, MIXING MUD & CHEMICALS ----
 WATER HAULED, 600 BBL. --- TOTAL 7900 -----
 HOURS ON THE MUD MOTOR, 50

| Time To | Description |
|-------------|--------------------------|
| 11:30:00 AM | DRLG 3250---3610 |
| 12:30:00 PM | SURVEY @ 3536 3/4 DEGREE |
| 4:00:00 PM | DRLG 3610---3705 |
| 4:30:00 PM | RIG SERVICE |
| 6:00:00 AM | DRLG 3705---4500 |

Well : **Peter's Point #11-6-13-17 (10 Twin)** API # : 43-007-30982 Operations Date : 9/22/2004
 Surface Location : Lot 3-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 5
 Spud Date : 9/18/2004 Days From Spud : 4 Depth At 06:00 : 3250
 Morning Operations : DRILLING Estimated Total Depth : 8060

Remarks :
 488 DAYS WITHOUT A LOST TIME ACCIDENT -----
 SAFETY MEETING, FORKLIFT -----
 WATER HAULED, 400 BBL. --- TOTAL, 7300 -----
 HOURS ON MUD MOTOR, 27.5 -----

| Time To | Description |
|-------------|--------------------------|
| 8:30:00 AM | DRLG 1400---1638 |
| 9:00:00 AM | RIG SERVICE |
| 9:30:00 AM | DRLG 1638---1702 |
| 10:00:00 AM | REPLACE PASON CROWN UNIT |
| 12:00:00 PM | DRLG 1702---1925 |
| 12:30:00 PM | RIG UP WILDCAT DRILLER |
| 6:00:00 AM | DRLG 1925---3250 |

REGULATORY DRILLING SUMMARY



| | | |
|---|-------------------------|------------------------------|
| Well : Peter's Point #11-6-13-17 (10 Twin) | API # : 43-007-30982 | Operations Date : 9/18/2004 |
| Surface Location : Lot 3-6-13S-17 E 26th PM | Area : Nine Mile Canyon | Report # : 1 |
| Spud Date : 9/18/2004 | Days From Spud : 0 | Depth At 06:00 : 0 |
| Morning Operations : RIG UP | | Estimated Total Depth : 8060 |

| Time To | Description |
|---------|---|
| | 9-13-04 lead rig up trucks hauling patterson 103 to location----- |
| | 9-14-04 lead trucks to location----- 9-15-04 move in patterson 103 |
| | ----- 9-16-04 set the sub, derrick on the floor, drawworks set ----- |
| | 9-17-04 wait on generator house that is getting repairs in vernal. |
| | generator on location at 5:00 p.m. set in the rest of the rig and break |
| | tour. 9-18-04 at 6:00 a.m. rigged up, should nipple up conductor, |
| | pickup ratary tools and b.h.a and spud this a.m. |

Remarks :
On 8-30-04 called and notified Carol Daniels of or spud date and time (10:00 a.m. 8-30-04) ----- On 8-17-04 called Don Stephens with the Price B.L.M. and gave 24 hour notice of our intent to spud. No answer left message and call back number.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0744 |
| 2. NAME OF OPERATOR: BILL BARRETT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a |
| 3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: UTU63014X |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 702' FNL & 2469' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 6 13S 17E | | 8. WELL NAME and NUMBER: Peters Point Unit Federal 11-6 |
| PHONE NUMBER: (303) 312-8120 | | 9. API NUMBER: 43-007-30982 |
| | | 10. FIELD AND POOL, OR WILDCAT: Peters Point Unit/Mesaverde |
| | | COUNTY: Carbon |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Weekly Chronological Reports</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM SEPTEMBER 25, 2004 THROUGH OCTOBER 1, 2004.

| | |
|---|-----------------------------|
| NAME (PLEASE PRINT) <u>Tracey Fallang</u> | TITLE <u>Permit Analyst</u> |
| SIGNATURE <u>Tracey Fallang</u> | DATE <u>10/1/2004</u> |

(This space for State use only)

RECEIVED
OCT 04 2004



REGULATORY DRILLING SUMMARY

Well : **Peter's Point #11-6-13-17 (10 Twin)** API # : 43-007-30982 Operations Date : 10/1/2004
 Surface Location : Lot 3-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 14
 Spud Date : 9/18/2004 Days From Spud : 13 Depth At 06:00 : 8044
 Morning Operations : TRIP FOR BIT # 6 Estimated Total Depth : 8060

Remarks :
 497 DAYS WITHOUT A LOST TIME ACCIDENT -----
 SAFETY MEETING, WET WEATHER, BAD ROADS -
 WATER HAULED, NONE --- TOTAL, 9900 -----
 HOURS ON THE MUD MOTOR, 43.5 -----

| Time To | Description |
|------------|-----------------------|
| 9:30:00 AM | SLIP ON NEW DRLG LINE |
| 1:30:00 PM | TRIP IN |
| 2:00:00 PM | WASH & REAM 40 FT. |
| 5:00:00 PM | DRLG 7876---7935 |
| 5:30:00 PM | RIG SERVICE |
| 4:00:00 AM | DRLG 7935---8044 |

Well : **Peter's Point #11-6-13-17 (10 Twin)** API # : 43-007-30982 Operations Date : 9/30/2004
 Surface Location : Lot 3-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 13
 Spud Date : 9/18/2004 Days From Spud : 12 Depth At 06:00 : 7876
 Morning Operations : TRIP FOR BIT Estimated Total Depth : 8060

Remarks :
 496 DAYS WITHOUT A LOST TIME ACCIDENT -----
 SAFETY MEETING, LAY DOWN MUD MOTOR -----
 WATER HAULED, NONE --- TOTAL, 9900 -----
 HOURS ON THE MUD MOTOR, 32 -----

| Time To | Description |
|-------------|------------------|
| 5:30:00 PM | DRLG 7700---7839 |
| 6:00:00 PM | RIG SERVICE |
| 10:30:00 PM | DRLG 7839---7876 |
| 6:00:00 AM | TRIP FOR BIT # 5 |

Well : **Peter's Point #11-6-13-17 (10 Twin)** API # : 43-007-30982 Operations Date : 9/29/2004
 Surface Location : Lot 3-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 12
 Spud Date : 9/18/2004 Days From Spud : 11 Depth At 06:00 : 7700
 Morning Operations : DRILLING Estimated Total Depth : 8060

Remarks :
 495 DAYS WITHOUT A LOST TIME ACCIDENT -----
 SAFETY MEETING, TRIPPING -----
 WATER HAULED, NONE --- TOTAL, 9900 -----
 HOURS ON THE MUD MOTOR, 16

| Time To | Description |
|-------------|---------------------------------------|
| 12:30:00 PM | TRIP FOR BIT #4 --- CHANGE MUD MOTORS |
| 1:30:00 PM | WASH & REAM 30 FT. |
| 5:30:00 PM | DRLG 7521---7555 |
| 6:00:00 PM | RIG SERVICE |
| 6:00:00 AM | DRLG 7555---7700 |

Well : **Peter's Point #11-6-13-17 (10 Twin)** API # : 43-007-30982 Operations Date : 9/28/2004
 Surface Location : Lot 3-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 11
 Spud Date : 9/18/2004 Days From Spud : 10 Depth At 06:00 : 7521
 Morning Operations : TRIP OUT FOR BIT Estimated Total Depth : 8060

Remarks :
 494 DAYS WITHOUT A LOST TIME ACCIDENT -----
 SAFETY MEETING, WORKING NEW HANDS -----
 WATER HAULED, 500 --- TOTAL, 9900 BBL. -----
 HOURS ON THE MUD MOTOR, 151 -----

| Time To | Description |
|------------|------------------------------|
| 3:30:00 PM | TRIP FOR BIT NO. 3 |
| 4:30:00 PM | WASH & REAM 40 FT. TO BOTTOM |
| 3:00:00 AM | DRLG 7345---7521 |
| 6:00:00 AM | TRIP OUT |



REGULATORY DRILLING SUMMARY

| | | |
|---|-------------------------|------------------------------|
| Well : Peter's Point #11-6-13-17 (10 Twin) | API # : 43-007-30982 | Operations Date : 9/27/2004 |
| Surface Location : Lot 3-6-13S-17 E 26th PM | Area : Nine Mile Canyon | Report # : 10 |
| Spud Date : 9/18/2004 Days From Spud : 9 | | Depth At 06:00 : 7345 |
| Morning Operations : TRIP FOR BIT | | Estimated Total Depth : 8060 |

| <table border="0"> <tr> <th style="text-align: left;">Time To</th> <th style="text-align: left;">Description</th> </tr> <tr> <td>9:00:00 AM</td> <td>DRLG 6750---6841</td> </tr> <tr> <td>11:30:00 AM</td> <td>REPLACE SWIVEL PACKING</td> </tr> <tr> <td>12:00:00 PM</td> <td>RIG SERVICE</td> </tr> <tr> <td>5:00:00 AM</td> <td>DRLG 6841---7345</td> </tr> <tr> <td>6:00:00 AM</td> <td>TRIP OUT</td> </tr> </table> | Time To | Description | 9:00:00 AM | DRLG 6750---6841 | 11:30:00 AM | REPLACE SWIVEL PACKING | 12:00:00 PM | RIG SERVICE | 5:00:00 AM | DRLG 6841---7345 | 6:00:00 AM | TRIP OUT | Remarks : 493 DAYS WITHOUT A LOST TIME ACCIDENT ----- SAFETY MEETING, OFF LOADING CASING ----- WATER HAULED, 400 --- TOTAL, 9400 BBL. ----- HOURS ON THE MUD MOTOR, 140.5 ----- |
|--|------------------------|-------------|------------|------------------|-------------|------------------------|-------------|-------------|------------|------------------|------------|----------|---|
| Time To | Description | | | | | | | | | | | | |
| 9:00:00 AM | DRLG 6750---6841 | | | | | | | | | | | | |
| 11:30:00 AM | REPLACE SWIVEL PACKING | | | | | | | | | | | | |
| 12:00:00 PM | RIG SERVICE | | | | | | | | | | | | |
| 5:00:00 AM | DRLG 6841---7345 | | | | | | | | | | | | |
| 6:00:00 AM | TRIP OUT | | | | | | | | | | | | |

| | | |
|---|-------------------------|------------------------------|
| Well : Peter's Point #11-6-13-17 (10 Twin) | API # : 43-007-30982 | Operations Date : 9/26/2004 |
| Surface Location : Lot 3-6-13S-17 E 26th PM | Area : Nine Mile Canyon | Report # : 9 |
| Spud Date : 9/18/2004 Days From Spud : 8 | | Depth At 06:00 : 6750 |
| Morning Operations : DRILLING | | Estimated Total Depth : 8060 |

| <table border="0"> <tr> <th style="text-align: left;">Time To</th> <th style="text-align: left;">Description</th> </tr> <tr> <td>3:30:00 PM</td> <td>DRLG 6125---6351</td> </tr> <tr> <td>4:00:00 PM</td> <td>RIG SERVICE</td> </tr> <tr> <td>6:00:00 AM</td> <td>DRLG 6351---6750</td> </tr> </table> | Time To | Description | 3:30:00 PM | DRLG 6125---6351 | 4:00:00 PM | RIG SERVICE | 6:00:00 AM | DRLG 6351---6750 | Remarks : 492 DAYS WITHOUT A LOST TIME ACCIDENT ----- SAFETY MEETING, PROPER TOOLS FOR THE JOB ----- WATER HAULED, 700 --- TOTAL, 9000 BBL ----- HOURS ON THE MUD MOTOR, 120.5 ----- |
|--|------------------|-------------|------------|------------------|------------|-------------|------------|------------------|--|
| Time To | Description | | | | | | | | |
| 3:30:00 PM | DRLG 6125---6351 | | | | | | | | |
| 4:00:00 PM | RIG SERVICE | | | | | | | | |
| 6:00:00 AM | DRLG 6351---6750 | | | | | | | | |

| | | |
|---|-------------------------|------------------------------|
| Well : Peter's Point #11-6-13-17 (10 Twin) | API # : 43-007-30982 | Operations Date : 9/25/2004 |
| Surface Location : Lot 3-6-13S-17 E 26th PM | Area : Nine Mile Canyon | Report # : 8 |
| Spud Date : 9/18/2004 Days From Spud : 7 | | Depth At 06:00 : 6125 |
| Morning Operations : DRILLING | | Estimated Total Depth : 8060 |

| <table border="0"> <tr> <th style="text-align: left;">Time To</th> <th style="text-align: left;">Description</th> </tr> <tr> <td>4:00:00 PM</td> <td>DRLG 5350---5744</td> </tr> <tr> <td>4:30:00 PM</td> <td>RIG SERVICE</td> </tr> <tr> <td>6:00:00 AM</td> <td>DRLG 5744---6125</td> </tr> </table> | Time To | Description | 4:00:00 PM | DRLG 5350---5744 | 4:30:00 PM | RIG SERVICE | 6:00:00 AM | DRLG 5744---6125 | Remarks : 491 DAYS WITHOUT A LOST TIME ACCIDENT ----- SAFETY MEETING, B.O.P. DRILL ----- WATER HAULED, NONE --- TOTAL, 8300 ----- HOURS ON THE MUD MOTOR, 97 ----- |
|--|------------------|-------------|------------|------------------|------------|-------------|------------|------------------|--|
| Time To | Description | | | | | | | | |
| 4:00:00 PM | DRLG 5350---5744 | | | | | | | | |
| 4:30:00 PM | RIG SERVICE | | | | | | | | |
| 6:00:00 AM | DRLG 5744---6125 | | | | | | | | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

010

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-0744

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

n/a

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

UTU63014X

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

Peters Point Unit Fed 11-6-13-17

2. NAME OF OPERATOR:

BILL BARRETT CORPORATION

CONFIDENTIAL

9. API NUMBER:

007-30982

3. ADDRESS OF OPERATOR:

1099 18TH St. Ste230C CITY Denver

STATE CO

ZIP 80202

PHONE NUMBER:

(303) 312-8168

10. FIELD AND POOL, OR WILDCAT:

Peters Point Unit/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 702' FNL & 2469' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 6 13S 17E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Weekly Activity Reports |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM OCTOBER 2, 2004 THROUGH OCTOBER 8, 2004.

NAME (PLEASE PRINT) Tracey Fallang

TITLE Permit Analyst

SIGNATURE

Tracey Fallang

DATE 10/8/2004

(This space for State use only)

RECEIVED

OCT 12 2004

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Peter's Point #11-6-13-17 (10 Twin) API # : 43-007-30982 Operations Date : 10/8/2004
Surface Location : Lot 3-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 21
Spud Date : 9/18/2004 Days From Spud : 20 Depth At 06:00 : 9125
Morning Operations : RUN 5.5 PROD. CASING Estimated Total Depth : 8060

Remarks :
504 DAYS WITHOUT A LOST TIME ACCIDENT -----
SAFETY MEETING, RUN CASING -----
WATER HAULED, 400 ---TOTAL, 11400 -----

| Time To | Description |
|-------------|------------------|
| 8:00:00 AM | LOG |
| 9:00:00 AM | TRIP IN D.C. |
| 10:00:00 AM | CUT DRLG LINE |
| 2:00:00 PM | TRIP IN |
| 2:30:00 PM | REAM 12 FT |
| 4:30:00 PM | DRLG 9115---9125 |
| 11:30:00 PM | LAY DOWN D.P. |
| 6:00:00 AM | RUN CASING |

CONFIDENTIAL

Well : Peter's Point #11-6-13-17 (10 Twin) API # : 43-007-30982 Operations Date : 10/7/2004
Surface Location : Lot 3-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 20
Spud Date : 9/18/2004 Days From Spud : 19 Depth At 06:00 : 9115
Morning Operations : WIRE LINE LOGGS Estimated Total Depth : 8060

Remarks :
503 DAYS WITHOUT A LOST TIME ACCIDENT -----
SAFETY MEETING, KICK DETECTION -----
WATER HAULED, NONE --- TOTAL, 11000 BBL. ---
HOURS ON THE MUD MOTOR, 128 -----

| Time To | Description |
|-------------|-----------------------|
| 8:30:00 AM | DRLG 9070---9115 |
| 10:00:00 AM | CIR. & COND. FOR LOGS |
| 3:00:00 PM | TRIP OUT |
| 6:00:00 AM | WIRE LINE LOGS |

Well : Peter's Point #11-6-13-17 (10 Twin) API # : 43-007-30982 Operations Date : 10/6/2004
Surface Location : Lot 3-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 19
Spud Date : 9/18/2004 Days From Spud : 18 Depth At 06:00 : 9070
Morning Operations : DRILLING Estimated Total Depth : 8060

Remarks :
502 DAYS WITHOUT A LOST TIME ACCIDENT -----
SAFETY MEETING, CAT HEADS -----
WATER HAULED, NONE --- TOTAL 11000 BBL. ----
HOURS ON THE MUD MOTOR, 125.5 -----

| Time To | Description |
|------------|--------------------------------------|
| 9:00:00 AM | DRLG 8750---8782 |
| 9:30:00 AM | CIR. OUT GAS WITH REDUCED PUMP SPEED |
| 5:00:00 PM | DRLG 8782---8881 |
| 5:30:00 PM | RIG SERVICE |
| 7:30:00 PM | DRLG 8881---8897 |
| 8:00:00 PM | CIR. OUT GAS WITH REDUCED PUMP SPEED |
| 6:00:00 AM | DRLG 8897---9070 |

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #11-6-13-17 (10 Twin)** API # : 43-007-30982 Operations Date : 10/5/2004
Surface Location : Lot 3-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 18
Spud Date : 9/18/2004 Days From Spud : 17 Depth At 06:00 : 8750
Morning Operations : DRILLING Estimated Total Depth : 8060

Time To Description

| | |
|-------------|------------------------------|
| 10:00:00 AM | DRLG 8610---8650 |
| 9:00:00 PM | TRIP FOR BIT # 8 |
| 10:00:00 PM | WASH & REAM 73 FT. TO BOTTOM |
| 6:00:00 AM | DRLG 8650---8750 |

Remarks :
501 DAYS WITHOUT A LOST TIME ACCIDENT -----
SAFETY MEETING, WORKING NEW HANDS -----
WATER HAULED, 400 --- TOTAL, 11000 BBL. -----
HOURS ON THE MUD MOTOR, 103 -----

CONFIDENTIAL

Well : **Peter's Point #11-6-13-17 (10 Twin)** API # : 43-007-30982 Operations Date : 10/4/2004
Surface Location : Lot 3-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 17
Spud Date : 9/18/2004 Days From Spud : 16 Depth At 06:00 : 8610
Morning Operations : DRILLING Estimated Total Depth : 8060

Time To Description

| | |
|------------|------------------|
| 4:00:00 PM | DRLG 8320---8439 |
| 4:30:00 PM | RIG SERVICE |
| 6:00:00 AM | DRLG 8439---8610 |

Remarks :
500 DAYS WITHOUT A LOST TIME ACCIDENT -----
SAFETY MEETING, TRIPPING PIPE -----
WATER HAULED, NONE --- TOTAL, 10600 BBL. --
HOURS ON THE MUD MOTOR, 91 -----

Well : **Peter's Point #11-6-13-17 (10 Twin)** API # : 43-007-30982 Operations Date : 10/3/2004
Surface Location : Lot 3-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 16
Spud Date : 9/18/2004 Days From Spud : 15 Depth At 06:00 : 8320
Morning Operations : DRILLING Estimated Total Depth : 8060

Time To Description

| | |
|-------------|---------------------------------|
| 11:00:00 AM | DRLG 8230---8288 |
| 12:30:00 AM | TRIP FOR BIT # 7 |
| 2:30:00 AM | REAM 30 FT. OF OUT OF GAGE HOLE |
| 6:00:00 AM | DRLG 8288---8320 |

Remarks :
499 DAYS WITHOUT A LOST TIME ACCIDENT -----
SAFETY MEETING, WET WEATHER -----
WATER HAULED, 500 --- TOTAL, 10600 BBL. -----
HOURS ON THE MUD MOTOR, 67.5 -----

Well : **Peter's Point #11-6-13-17 (10 Twin)** API # : 43-007-30982 Operations Date : 10/2/2004
Surface Location : Lot 3-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 15
Spud Date : 9/18/2004 Days From Spud : 14 Depth At 06:00 : 8230
Morning Operations : DRILLING Estimated Total Depth : 8060

Time To Description

| | |
|------------|--------------------------------|
| 1:30:00 PM | TRIP FOR BIT # 6 |
| 2:00:00 PM | WASH AND REAM 50 FT. TO BOTTOM |
| 4:00:00 PM | DRLG 8044---8060 |
| 4:30:00 PM | RIG SERVICE |
| 6:00:00 AM | DRLG 8060---8230 |

Remarks :
498 DAYS WITHOUT A LOST TIME ACCIDENT -----
SAFETY MEETING, CUTTING THE DRLG LINE -----
WATER HAULED, 200 --- TOTAL, 10100 BBL. -----
HOURS ON THE MUD MOTOR, 59 -----

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-0744 |
| 2. NAME OF OPERATOR: BILL BARRETT CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a |
| 3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: UTU63014X |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 702' FNL & 2469' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 6 13S 17E | | 8. WELL NAME and NUMBER: Peters Point Unit Fed 11-6-13-17 |
| | | 9. API NUMBER: 43-007-30982 |
| | | 10. FIELD AND POOL, OR WILDCAT: Peters Point Unit/Mesaverde |
| | | COUNTY: Carbon |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FINAL DRILLING ACTIVITY REPORT FOR OCTOBER 9, 2004. WAITING ON COMPLETION OPERATIONS.

| | |
|---|-----------------------------|
| NAME (PLEASE PRINT) <u>Tracey Fallang</u> | TITLE <u>Permit Analyst</u> |
| SIGNATURE <u>Tracey Fallang</u> | DATE <u>10/15/2004</u> |

(This space for State use only)

RECEIVED
OCT 18 2004

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #11-6-13-17 (10 Twin)
Surface Location : Lot 3-6-13S-17 E 26th PM
Spud Date : 9/18/2004 Days From Spud : 21
Morning Operations : RIG DOWN

API # : 43-007-30982
Area : Nine Mile Canyon

Operations Date : 10/9/2004
Report # : 22
Depth At 06:00 : 0
Estimated Total Depth : 8060

| Time To | Description |
|-------------|---------------------------------------|
| 8:00:00 AM | RUN CASING |
| 10:30:00 AM | CIR. OUT GAS --- COND. FOR CEMENT |
| 1:00:00 PM | CEMENT CASING |
| 4:30:00 PM | NIPPLE DOWN B.O.P. & SET CASING SLIPS |
| 8:30:00 PM | CLEAN THE MUD TUBS |
| 6:00:00 AM | RIG DOWN |

Remarks :

505 DAYS WITHOUT A LOST TIME ACCIDENT -----
SAFETY MEETING, CEMENT CASING -----
WATER HAULED, 300 --- TOTAL, 11700 -----
RUN
218 JT.S OF 17#, 5.5 L-80 LTC CASING TO A TOTAL
DEPTH OF 9146 GROUND LEVEL. TOP OF GUIDE
SHOE @ 9105 --- TOP OF FLOAT COLLAR @ 9062 ---
TOP OF #1 MARKER JT. @ 6732 --- TOP OF #2
MARKER @ 5214 --- TOP OF #3 MARKER @ 3455
----- CEMENT CASING
WITH 2010 SACKS OF 50/50 POZ., 13.50 WT., YIELD
1.49, 7.15 GAL./SK --- GOOD RETURNS THROUGH
OUT THE JOB, NO CEMENT TO SURFACE.
----- CIRCULATE CASING
WITH LANDING MANDREL 1.5 FT. ABOVE WELL
HEAD. CASING STUCK AT THAT POINT. SET CASING
SLIPS BELOW MANDREL CASING HANGER. 135,000
STRING WT. SET ON THE CASING SLIPS. -----
CALL AND LEFT MESSAGE FOR CARROL DANIELS
VOICE MAIL OF SPUD ON 16-31D

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

| |
|---|
| FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004 |
| 5. Lease Serial No. UTU 0744 |
| 6. If Indian, Allottee, or Tribe Name n/a |
| 7. If Unit or CA. Agreement Designation UTU63014X |
| 8. Well Name and No. Peters Point Unit Fed 11-6-13-17 |
| 9. API Well No. 43-007-30982 |
| 10. Field and Pool, or Exploratory Area Peters Point Unit/Mesaverde |
| 11. County or Parish, State Carbon County, UT |

012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BILL BARRETT CORPORATION

3a. Address
1099 18TH STREET, STE 2300, DENVER, CO 80202

3b. Phone No. (include area code)
(303) 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**702' FNL & 2469' FWL
 NENW Sec. 6-T13S-R17E**

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and abandon | <input type="checkbox"/> Temporarily Abandon | <u>Weekly Activity</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug back | <input type="checkbox"/> Water Disposal | <u>Report</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NO ACTIVITY. WAITING ON COMPLETION OPERATIONS.

RECEIVED
OCT 26 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Tracey Fallang

Title Permit Analyst

Date 22-Oct-04

Signature

Tracey Fallang

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

013

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

| | | |
|--|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. UTU 0744 |
| 2. Name of Operator BILL BARRETT CORPORATION | | 6. If Indian, Allottee or Tribe Name N/A |
| 3a. Address 1099 18TH STREET, SUITE 2300 DENVER, CO 80202 | | 7. If Unit or CA/Agreement, Name and/or No. PETERS POINT |
| 3b. Phone No. (include area code) Ph: 303.312.8168 | | 8. Well Name and No. PETERS POINT UNIT FEDERAL 11-6-13- |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T13S R17E NENW 702FNL 2469FWL | | 9. API Well No. 43-007-30982 |
| | | 10. Field and Pool, or Exploratory PETERS POINT/MESAVERDE |
| | | 11. County or Parish, and State CARBON COUNTY, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Fracture Treat |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Plug and Abandon |
| | <input type="checkbox"/> Plug Back |
| | <input type="checkbox"/> Production (Start/Resume) |
| | <input type="checkbox"/> Reclamation |
| | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Water Disposal |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Well Integrity |
| | <input checked="" type="checkbox"/> Other |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NO ACTIVITY. WAITING ON COMPLETION OPERATIONS.

RECEIVED

NOV 08 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #50540 verified by the BLM Well Information System
For BILL BARRETT CORPORATION, sent to the Moab
Committed to AFMSS for processing by MARIE MCGANN on 11/01/2004 ()**

| | |
|-------------------------------------|----------------------|
| Name (Printed/Typed) TRACEY FALLANG | Title PERMIT ANALYST |
| Signature (Electronic Submission) | Date 10/29/2004 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | | |
|---|-----------------|--|------------|
| Approved By _____ | ACCEPTED | Title Division of Resources Moab Field Office | NOV 1 2004 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

014

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BILL BARRETT CORPORATION

3a. Address
1099 18TH STREET, STE 2300, DENVER, CO 80202

3b. Phone No. (include area code)
(303) 312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**702' FNL & 2469' FWL
 NENW Sec. 6-T13S-R17E**

CONFIDENTIAL

FORM APPROVED
 OMB No. 1004-0135
 Expires: January 31, 2004

5. Lease Serial No.
UTU 0744

6. If Indian, Allottee, or Tribe Name
n/a

7. If Unit or CA. Agreement Designation
UTU63014X

8. Well Name and No.
Peters Point Unit Fed 11-6-13-17

9. API Well No.
43-007-30982

10. Field and Pool, or Exploratory Area
Peters Point Unit/Mesaverde

11. County or Parish, State
Carbon County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and abandon | <input type="checkbox"/> Temporarily Abandon | <u>Weekly Activity</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug back | <input type="checkbox"/> Water Disposal | <u>Report</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NO ACTIVITY. FINAL ACTIVITY REPORT UNTIL COMPLETION OPERATIONS BEGIN.

**RECEIVED
 NOV 08 2004**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) **Tracey Fallang** Title **Permit Analyst**

Signature *Tracey Fallang* Date **5-Nov-04**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other **CONFIDENTIAL**

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
702' FNL, 2469' FWL, NENW, Sec. 6-T13S-R17E

5. Lease Serial No.
UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
UTU63014X

8. Well Name and No.
Peter's Point Unit Fed 11-6

9. API Well No.
43-007-30982

10. Field and Pool, or Exploratory Area
Peter's Point Unit/Mesaverde

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | |
|---|---|---|--|--|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Weekly Activity | | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Reports | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 07/18/05 - 07/24/05.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Matt Barber

Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature *Matt Barber*

Date

07/25/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUL 29 2005
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 7/24/2005

Report # : 10

End Time

Description

Summary :

Enter the description here

CONFIDENTIAL

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 7/23/2005

Report # : 9

End Time

Description

Summary : SITP 0 waiting on HES Breakdown truck.DFIT

SITP 0 Stand by

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 7/22/2005

Report # : 8

End Time

Description

Summary : MIRU BWWC. Perf stage 1 Blackhawk. RDMO EL, RIH W/PKR. Swab test.

6:00:00 AM

MIRU Black Warrior Corp. Pickup two perf guns 4 ft. and 6 ft. gun

8:00:00 AM

RIH Correlate to short joint run to perf depth check depth to casing collar Perforate Black Hawk @ 8358-8364 and 8228-8232 3SPF 120 phasing 28 gram shots

9:00:00 AM

RD. EL. MO

1:00:00 PM

pickup HES Champ PKR trip in hole 262 joints 8170 set packer

6:00:00 PM

rig swab, RIH fluid level @no fluid level no fluid recovered made hourly swab runs

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 7/21/2005

Report # : 7

End Time

Description

Summary : Swab down casing. POOH stand tbg in derrick. SI

1:00:00 PM

Swab down casing tofrom 2000 ft to 7600 ft. made 19 swab runs recovered 103 bbl.

4:30:00 PM

POOH stand tbg in derrick 269 joints. shut in for night ready for wire line

5:00:00 PM

SI

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 7/20/2005

Report # : 6

End Time

Description

Summary : ND/NU BOPS pressure test casing to 5000 psi. bleed off. unload tubing. tally PU 272 joints, swab down casing.

8:00:00 AM

nipple down well head, nipple up Weatherford BOPs, rig work floor to PU tbg.

9:00:00 AM

run pump line pressure test casing 5000 psi 5 mins. bleed down to 250 psi for 5 mins. bleed off pressure.

10:30:00 AM

unload 270 joints 23/8 EUE 8RD. tbg from Bourland & Leverich on Reynolds Transportation. unload with backhoe K B roustabouts.

2:00:00 PM

pickup notched collar one joint XN nipple one joint X nipple 268 joints @ 8350 ft.

7:30:00 PM

rig swab . fluid @ surface. Blackhawk Swab down to 4000 ft. recovered 68 bbls. in 6 runs

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

| Ops Date : 7/19/2005 | Report # : 5 | End Time | Description |
|---|--------------|-------------|-------------|
| Summary : Sl. Wait on Tbg from Wyo. from Renolds Transport. | | 12:00:00 AM | SIFWE |
| | | 12:00:00 AM | |
| | | 12:00:00 AM | |

CONFIDENTIAL

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

| Ops Date : 7/18/2005 | Report # : 4 | End Time | Description |
|----------------------|--------------|----------|-------------|
| Summary : SIFWE | | | SIFWE |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
UTU63014X

8. Well Name and No.
Peter's Point Unit Fed 11-6

9. API Well No.
43-007-30982

10. Field and Pool, or Exploratory Area
Peter's Point Unit/Mesaverde

11. County or Parish, State
Carbon, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

i. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
702' FNL, 2469' FWL, NENW, Sec. 6-T13S-R17E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Weekly Activity</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Reports</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 07/25/05 - 07/31/05.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature

Matt Barber

Date **08/05/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

AUG 10 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 7/31/2005

Report # : 17

End Time

Description

Summary :

Enter the description here

CONFIDENTIAL

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 7/30/2005

Report # : 16

End Time

Description

Summary : Flow back stage 1 Blackhawk 371 bbl over load avg. of 53 BPH in 27 hours

7:00:00 AM

FCP 700 psi on 20 ck. recovered 960 bbl in 17 hours Avg. of 56.5 BPH 226 bbl over load

9:00:00 AM

rig flow to rig tank. FCP 600 on 30 ck. first hour recovered 8.16 bbl light to med mist.

5:00:00 PM

hour two 29.76 bbl. Hr.3 26.73 bbl FCP550, hr.4 fcp550 rec.20.64bbl. hr. 5 rec. 20.16fcp550, hr 5 rec. 17.28 bbl. fcp 550. hr.6 rec.15.36 FCP 350 total for 8 hours 145.4 bbl. ending casing pressure 350 psi on 30/64 ck. 371 bbls over load. taken two water samples one @ 8AM one @ 4:30 PM.

5:00:00 PM

SIFWE

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 7/29/2005

Report # : 15

End Time

Description

Summary : SITP SICIP 0 on PKR. Release PKR POOH , Rig Stinger Wellhead. HES frac, BOC gases, Frac stage 1

7:00:00 AM

SITP 1200 SICIP 0 on PKR

11:00:00 AM

Release Hes Packer POOH stand tbg back in derrick.

12:00:00 PM

Move in rig up HES Frac. BOC Gases, Stinger Wellhead Protection INC.

1:00:00 PM

70Q CO2 Foam Frac Stage 1 Blackhawk @ 8228-8364 . Load And break @ 4,804 psi. Avg. Wellhead Rate: 37.2 BPM. Avg. Slurry Rate: 14.8 BPM. Avg. CO2 Rate: 21.6 BPM. Avg. Pressure: 4,874 PSI. Max. Wellhead Rate: 45.7 BPM. Max. Slurry Rate: 18.9 BPM. Max. CO2 Rate: 28 BPM. Max. Pressure: 5,983 psi. Total Fluid pumped: 22,623 gal. Total Sand In Formation: 123,700 lb. (20/40 White Sand) CO2 Downhole:170 tons Cooldown CO2 10 tons ISIP: 3,608 Frac Gradient: 0.88 psi/ft. Pressure ran constantly high at approx 5000 psi. chose to leave liquid rate slightly less than design in stage 5 due to quality was at 70%. flushed wellbore with 50Q CO2 foam with 500 gal fluid cap.

2:00:00 PM

FCP 1900, on 18/64 ck. 734 bbl to recover

11:59:00 PM

Flow back stage 1 Black hawk

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 7/28/2005 Report # : 14
Summary : SITP 950 SICP 490 on packer.
FL@6300 made 11 swab runs. MIRU
HES Frac and Boc gases

| End Time | Description |
|-------------|---|
| 7:00:00 AM | SITP 950 SICP 490 on packer. |
| 7:30:00 AM | blow down tbg. run swab fluid level @ 6300 gas cutt, recovered 1.92 bbl |
| 7:50:00 AM | run #2 Dry |
| 8:30:00 AM | run #3 FI @ 7000 FT. recovered 1.96 bbl pulled from SN |
| 10:20:00 AM | run #4 Dry. Run #5 FL @ 7000 ft. recovered .96 bbl pulled from SN. |
| 11:00:00 AM | made 6 swab runs hourly all runs dry pulled from SN. light gas blow |
| 11:00:00 AM | flow test 16/64 ck 10 psi dry |
| 5:00:00 PM | flare test gas 2ft. diameter by 4 ft. high flame out of two inch. pipe |
| 5:00:00 PM | shut in for night |

CONFIDENTIAL

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 7/27/2005 Report # : 13
Summary : SITP 1400 psi SICP on PKR 0 swab
test

| End Time | Description |
|------------|--|
| 7:00:00 AM | SITP 1400 psi SICP On packer 0 |
| 4:00:00 PM | rig swab FL 4900 ft recovered 3.84 bbl #2 run FL @ 7400 ft. recovered .96 bbl fluid broke with gas. #3 run no FL dry run light gas blow . made hourly swab runs recovered two bbl in 10 runs total bbls swabbed 6.72 bbls. |
| 5:30:00 PM | put tubing on 16/64 ck flowing pressure @ 10 psi |
| 5:30:00 PM | shut in for night |

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 7/26/2005 Report # : 12
Summary : SI, MIRU HES Break down Truck. Stage
1 pump Break and ,Swab test

| End Time | Description |
|-------------|---|
| 7:00:00 AM | SITP 150, SICP on PKR 0 |
| 8:00:00 AM | Pressure test pump lines to 6000 psi |
| 11:00:00 AM | Break down stage 1 Blackhawk fill tbg 5 BPM. 26,5 bbl. break@ 4590 4.6 bpm. inject @ 4.6 BPM. @ 4300 psi ISIP: 1579, total fluid in formation and tbg 54 BBL Frac Gradient:0.65 DFIT for two hours ending psi 526# RDMO HES |
| 6:00:00 PM | rig swab fluid level @ surface made total of 12 swab runs recovered 41.2 bbl after 5 run started to see gas cutt fluid liht blow after swab was pulled. |
| 6:00:00 PM | shut in for night for build up psi. |

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 7/25/2005 Report # : 11
Summary : SI

| End Time | Description |
|----------|-------------|
| | SI |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
702' FNL, 2469' FWL, NENW, Sec. 6-T13S-R17E

5. Lease Serial No.
UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
UTU63014X

8. Well Name and No.
Peter's Point Unit Fed 11-6

9. API Well No.
43-007-30982

10. Field and Pool, or Exploratory Area
Peter's Point Unit/Mesaverde

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Weekly Activity Reports |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
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WEEKLY COMPLETION ACTIVITY REPORT FROM 08/01/05 - 08/07/05.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Matt Barber** Title **Contract Permit Analyst for the Bill Barrett Corp.**
 Signature *Matt Barber* Date **08/14/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 19 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/7/2005 Report # : 24

End Time Description

Summary : SI. MI BWWC to setplug and perf. Duco rig winch broken, SICP 1175

SICP 1175

CONFIDENTIAL

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/6/2005 Report # : 23

End Time Description

Summary : Flow Back Stage 2

7:00:00 AM FTP 0.light blow, on two 32/64 cks. SICP 700 psi. recovered 40 bbl in 16 hours ag. of 2.5 BPH 13 bbl over load recovered.

3:00:00 PM flow and swab as needed to keep tbg flowing. made 3 swab runs kick off tbg. fluid level 1200 ft. first run 2nd. run fluid level @ 2400 ft. 3D. run started in nhole well started flowing. flow to pit on 2 32/64 cks. 50 psi. SICP 450. total bbls recovered in 8 hours 50 bblsavg. of 6.25 BPH (water sample to halliburton 63 bbls over load)

5:30:00 PM blow down casing, pump 5 bbl tbg. kill POOH with 234 joints 7270 ft.

5:30:00 PM SIFWE

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/5/2005 Report # : 22

End Time Description

Summary : Flow back stage 2 Bluecastle

7:00:00 AM FCP25 psi SICP 900 flowing on 32 ck. recovered 60 bbl in 12 hours avg. of 5 BPH oil ,water,gas

11:00:00 AM flowing 32 ck. 20 psi, recovered 5 bbl in 4 hours. well died

11:30:00 AM rig swab fluid level 3000 ft. recovered 4 bbl start flow

12:00:00 PM flow back on two 32 chokes FTP160 SICP 525 recov. 2 bbl in 1/2 hour.

1:00:00 PM flow back recovered 5 bbl well died

3:00:00 PM run swab kicked well off recovered 2 bbl

11:59:00 PM rig tubing to pit flow over night on 2/32 ck. FTP 60 SICP 400 making yellow oil light mist to med mist . 27 bbls left to recover.

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/4/2005 Report # : 21

End Time Description

Summary : Flow Back Stage 2

7:00:00 AM SICP 500, FTP 70 psi, 32 ck. recovered 210 bbl. 24 hour flowback. 260 bbl left to recover light mist. trace of light yellow oil.

2:00:00 PM flow back stage 2. avg of 10 BPH. total bbls flowed 63 in 7 hours. Avg.of 9 BPH Tbg flow 3 psi light mist with yellow paraffin oil.

5:30:00 PM rig swab, FL. @ surface pulled from 1200 ft. recovered 3/4 bbl. run #2 FL 1500 ft. recovered 1 bbl. run #3 FL. @600 ft. gas cutt recovered 1 bbl. tbg flowing. flowed for 1/2 hour. #4 run FL @ 3600 ft. recovered 1 bbl run #5 FL. 900 FT. well flowing (total swab runs 5 recovered 2.5 bbl

7:00:00 PM rig tbg to manifold flowing on 32 ck @ 100 psi light mist. yellow oil . gas

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/3/2005 Report # : 20

Summary : Flow back stage 2 Blue Castle. TIH W/TBG. Flow back

| End Time | Description |
|------------|--|
| 7:00:00 AM | Flow back stage 2 Blue Castle FCP 50 psi on two 32/64 chokes, recovered 155 bbl in 14.5 hours avg. of 10.68 BPH. 470 bbl left to recover. CO2 15% Dry flow. turn well to rig crew. |
| 1:30:00 PM | flow back stage 2 pulled chokes flowing light to med mist. with trace of yellow oil |
| 3:00:00 PM | Pickup notched collar one jt XN nipple one jt. X nipple trip in hole 156 joints 4975 tbg started flowing , oil water , gas. |
| 3:30:00 PM | pump 15 bbl top kill |
| 6:00:00 PM | trip in hole to 7545 no tage with tbg. POOH to 7240 secure well. |
| 6:20:00 PM | rig swab to kick off tbg. |
| 7:00:00 PM | SICP 250. tbg started flowing |
| 7:00:00 PM | SICP 250. FTP 145. 32 ck. light oil ,water. gas total recovered for day 80 bbls. |

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/2/2005 Report # : 19

Summary : SICP 1100 Blow down i 30 min. 30 ck. no flow. MIRU Black Warrior. Set CIBP @ 8050 bale two sxs type H Cement on plug; Perf Stage two.

| End Time | Description |
|-------------|---|
| 7:00:00 AM | SICP 1100 blow down in 30 mins. on 30 ck. died no flow of water or gas |
| 11:00:00 AM | MIRU Black Warrior EL. pickup 51/2 cast Iron bridge plug RIH correlate to short jt . set CIBP @ 8050. POOH mix two sacks type H cement load dump baler RIH Spot on CIBP. POOH . load perf guns for stage 2 Blue Castle 7329-7427 3 JSPF 120 phasing 25 gram shots .420 hole. all shots fired. RDMO Warrior EL. |
| 1:00:00 PM | rig up Stinger, HES Frac, BOC Gases. |
| 1:00:00 PM | 70 Q CO2 Foam Frac Stage 2 Black Hawk. Load and break 5,746 10 BPM. Avg. Wellhead Rate: 37.3BPM. Avg. Slurry Rate: 14.5 BPM. Avg. CO2 Rate:22.2 BPM. Avg. Pressure: 5,252 psi. Max. Wellhead Rate: 43.6 BP. Max. Slurry Rate: 20 BPM. Max. CO2 Rate: 27.9 BPM. Max. Pressure: 5,746 PSI. Totyel Fluid Pumped: 18,993 gal. Totel Sand in Formation: 90,000 lb. (20-40 White Sand) CO2 Downhole 140 tons. Cooldown:10 tons ISIP: 4,021 PSI. Frac Gradient: 0.99 psi/ft. had problems with pump trucking during pad and difficulty keeping 50 % quality fluid. truck kicked out during stage 4 high pressure. flushed with 50 Quality fluid Successfully flushed wellbore to the top perf with a 500 gal |
| 3:00:00 PM | 3200 psi. 18 ck 625 bbls to recover |
| 11:59:00 PM | flow back stage 2 Blue Castle |

CONFIDENTIAL

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/1/2005 Report # : 18

Summary : SIFWE

| End Time | Description |
|----------|----------------------------|
| | Enter the description here |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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 Oil Well Gas Well Other

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3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
702' FNL, 2469' FWL, NENW, Sec. 6-T13S-R17E

5. Lease Serial No.
UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
UTU63014X

8. Well Name and No.
Peter's Point Unit Fed 11-6

9. API Well No.
43-007-30982

10. Field and Pool, or Exploratory Area
Peter's Point Unit/Mesaverde

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Weekly Activity |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Reports |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

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WEEKLY COMPLETION ACTIVITY REPORT FROM 08/08/05 - 08/10/05.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature

Matt Barber

Date

08/17/2005

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Approved by

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(Instructions on page 2)

RECEIVED

AUG 19 2005

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/10/2005 Report # : 27

Summary : Flow Back Stage 3 Price River. RIH With
tbg tage 60 ft below perms, pull above
perms. swab and flow

End Time

Description

7:00 AM

Flow back stage 3 Price River FCP 25 PSI on 28 and 36 chokes
recovered 187 bbls in 17.5 hours. avg. of 10.6 BPH. 213 bbl left to
recover

8:30 AM

flow back wait on rig crew. pickup broke down

12:00 PM

pull chokes out of manifold. pickup notched collar RIH taged fill @
6880 60 ft. below perms. pull above perf to 6780 ft. 6715 X nipple.217
joints

11:00 AM

FL. @6700 made 25 swab runs recovered 31 bbls SICP 150

5:00 AM

FCP 0 PSI SICP 150 dry to light mist 32 ck. 10 bbl over load

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/9/2005 Report # : 26

Summary : SICP 1700 psi, BWWC set solid CBP and
perf Price River #3. RU HES Stinger, &
Frac. BOC Gases. Frac Stage 3, flow
back #3

End Time

Description

7:00 AM

SICP 1600

9:00 AM

Rig Black Warrior, Pickup solid Composite plug and one 10 ft. perf
gun. RIH with guns and plug. correlate to short joint run to setting
depth Set solid composit plug @ 7180 pickup to perf depth check
depth to Casing collar perforate Price River @ 6810-6820. 3JSPF 120
phasing .420 holes 25 gram shots. POOH all shots fired RDMO
Black Warrior EL.

10:00 AM

MIRU HES Stinger truck.

12:30 PM

Rig HES Frac and BOC Gases. Frac Price River Stage 3. 70Q CO2
Foam, Load & Break 5,700 psi. 6BPM. Avg. Wellhead Rate: 18.9
BPM. Avg. Slurry Rate: 8.0 BPM. Avg. CO2 Rate: 1.2 BPM. Avg.
Pressre: 3,805 psi. Max. Wellhead Rate:21.5 BPM. Max. Slurry Rate:
10 BPM. Max. CO2 Rate: 13.9 BPM. Max. pressure: 5,976 PSI.
Total Fluid Pumped: 9,924 gal. Total Sand in Formation: 35,808 lb.
(20/40 white Sand) CO2 Downhole: 70 tons CO2 Cooldown: 10 tons.
ISIP: 3,192 PSI. Frac Gradient: 0.90 psi/ft. no mechanical or Elc.
problems. Pressure increased to kickout pressure during Breakdown.
formation broke @ 5,700 psi. pumped an Extra 58.4 sacks of sand.
Successfully flushed wellbore with 50 Q

1:00 PM

Rig Down Frac Equipment & Stinger equipment MO

2:00 PM

Start Flow back on 18 ck. 2600 psi 400 bbl to recover

11:59 PM

Flow back stage 3 Price River

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/8/2005

Report # : 25

Summary : SI

End Time

Description

SI

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
702' FNL, 2469' FWL, NENW, Sec. 6-T13S-R17E

CONFIDENTIAL

5. Lease Serial No.
UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
UTU63014X

8. Well Name and No.
Peter's Point Unit Fed 11-6

9. API Well No.
43-007-30982

10. Field and Pool, or Exploratory Area
Peter's Point Unit/Mesaverde

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Weekly Activity |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Reports |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 08/15/05 - 08/21/05.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Matt Barber** Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature *Matt Barber* Date **08/25/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

AUG 29 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/21/2005 Report # : 38

Summary : fill hole with 3% kcl , wash on fish top .

| End Time | Description |
|------------|---|
| 7:00:00 AM | 0 FCP, SITP 750 psi. bleed off tbg. |
| 2:00:00 PM | Fill hole with 3% KCl break circ. reverse circ. attempt to latch on fish -work tbg turn tbg, set on fish top pressure up casing . pump down tbg set on fish pressure up tbg. |
| 2:30:00 PM | rig up power swivel . attempt to rotate on fish top, couldnt make hole or latch on fish. rig down swivel |
| 4:30:00 PM | POOH with tbg and BHA marks on overshot . (Cable head 11/2" that over shot was set up for was not in hole 2" cable head in well guide in overshot was 17/8" could not set down with grapple) |
| 5:00:00 PM | SDFWE |

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Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/20/2005 Report # : 37

Summary : TIH with 31/4 overshot bumper sub . fish for CCL perf guns . POOH no fish , RIH SDFN

| End Time | Description |
|-------------|---|
| 7:00:00 AM | FCP 0, SITP 0 |
| 11:30:00 AM | make up 45/8 overshot with 31/4" grapple bumper sub RIH 205 joints tage fish top 6477- attempt to latch on fish -rotate and bounce -pump 25 bbls water, work tbg. |
| 3:00:00 PM | POOH w/tbg and fishen tools - no fish no markings on inside or out side of over shot. |
| 5:30:00 PM | put 31/4 spiral grapple, overshot together with bumpersub RIH 205 joints |
| 5:30:00 PM | rig casing to flow to pit over night on 32 ck. |

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/19/2005 Report # : 36

Summary : Pickup fishen tools RIH, fish CCL . POOH no fish. RIH tage rotate on fish, POOH fish

| End Time | Description |
|-------------|--|
| 7:00:00 AM | FCP 4 PSI 30 ck. dry flow |
| 9:30:00 AM | pickup Weatherford 43/4"Overshot with 31/8"grapple 17/8 gide bumper sub . one jt. xn nipple 1 t x nip. 205 joints 23/8 tbg. tage fish top @ 6477' attempt to latch on to fish - no over pull on indication of catching fish. |
| 11:30:00 AM | POOH with tbg and over shot. missed fish light marking on inside of cutt lip guid. no marks on grapple. |
| 1:00:00 PM | RIH with same set up on fishen tools . taged fish top -rotate pump 10 bbls |
| 4:30:00 PM | rotate on fish had 6M overpull . dropped back to string WT. POOH w/tbg and fishen tools |
| 5:30:00 PM | measured tools on black warrior truck CCL 31/4" not 31/8" as told by warrior |
| 5:30:00 PM | Flow back casing on 32 ck. to pit over night |

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/18/2005 Report # : 35

Summary : Flow Back stage 4. Swab test. POOH, MIRU Black Warrior set solid CBP & Perf stage 5 Lost EL Tools. setting plug.pulled out of cable head. order fishen tools. shutdown for night.

| End Time | Description |
|-------------|---|
| 7:00:00 AM | FTP 8 psi SICP 200 on 32 ck. recovered 2 bbls over night 15.5 hours |
| 8:30:00 AM | blow down casing to pit. PU run in hole check fill over perfs stage 4 clean. |
| 11:00:00 AM | POOH stand tbg back in derrick 211 joints X & XN nipples notched collar |
| 11:00:00 AM | MIRU Black Warrior EL. pickup solid compositebridge plug one 10 ft perf gun RIH correlate to short joint. (correlating paper footage from wire line truck didnt match CBL . BWWC had hard time setting up truck to match) RIH Checked depth to casing collars. Set 5 1/2 CBP @ 6500 ft. (flipped firing switch in truck setting tool started to stroke on bridge plug operator picked up on tools weight indicator was not working pulled out of cable head) POOH with EL no cable left in hole |
| 5:30:00 PM | Flow casing to pit |

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Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/17/2005 Report # : 34

Summary : Flow back stage 4 Price River, swab test

| End Time | Description |
|-------------|---|
| 7:00:00 AM | Flow back stage 4 FTP.8 SICP150 dry flow |
| 8:00:00 AM | fluid level @ 4300 ft. pulled from X nipple recovered 1/4 bbl |
| 10:00:00 AM | Made 6 swab runs recovered 1 1/4 bbls . fluid level stayed @ 6500 ft. dry flow after swab was pulled. |
| 3:00:00 PM | flow and swab test fluid level @ 6500 ft no fluid recovered . put tbg on 18/64 ck FTP 12 psi. SICP 150 psi. |
| 11:59:00 PM | flow back to flat tank over night. |

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/16/2005 Report # : 33

Summary : Flow back stage 4. swab test

| End Time | Description |
|-------------|---|
| 7:00:00 AM | FTP 10 psi on 32 ck. SICP 225 dry flow no fluid recovered CO2 6% 211 bbls left to recover |
| 11:00:00 AM | rig swab fluid level @ 5100 ft. recovered 2.5 bbls. run #2 fluid level @ 6000 ft. recovered 1 bbl. run #3 fluid level@ X nipple recovered 1/2 bbl. 15# blow through 2" flow line. run #4 pulled from SN no fluid recovered. |
| 12:00:00 PM | made hourly swab runs. run #5 pulled from nipple recovered 1/2 bbls. |
| 1:00:00 PM | run #6 no recover of fluid dry light blow afterswab pulled. |
| 2:00:00 PM | run #7 pulled from nipple recover .25 bbl. |
| 3:00:00 PM | run #8 pulled from nipple. recovered 3/4 bbl pulled from nipple. |
| 4:00:00 PM | run #9 pulled from nipple. recovered .25 bbl light blow after swab run aprox. 15 # blow through 2" line |
| 5:00:00 PM | run # 10 pulled from nipple recovered .25 bbl. dry blow after swab total bbl swabbed for day 6 bbls. flowing tbg. pressure 15 psi. SICP 125 |
| 5:00:00 PM | rig flow line to manifold for night. 32 choke |

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/15/2005

Report # : 32

End Time

Description

Summary : Flow Back stage 4

7:00:00 AM

FTP 20 psi on 32 ck. SICP 200. Dry flow no fluid recovered 211
bbis left to recover CO 2, 11%

11:59:00 PM

Flow back stage 4

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
UTU63014X

8. Well Name and No.
Peter's Point Unit Fed 11-6

9. API Well No.
43-007-30982

10. Field and Pool, or Exploratory Area
Peter's Point Unit/Mesaverde

11. County or Parish, State
Carbon, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
702' FNL, 2469' FWL, NENW, Sec. 6-T13S-R17E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Weekly Activity Reports |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 08/22/05 - 08/28/05.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Matt Barber** Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature *Matt Barber* Date **08/31/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 06 2005
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/28/2005 Report # : 45

End Time Description

Summary : Flow backstage 5 Price River.

| | |
|-------------|--|
| 7:00:00 AM | Flow back stage 5 Price river , with 30 bbl over flush of 50 Q CO2 Foam. FTP 80 psi on 32 ck recovered 97 bbls in 15 hours flow time avg. of 6.4 BPH 6.2 bbl left to recover. light mist |
| 11:59:00 PM | flow back stage 5 |

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/27/2005 Report # : 44

End Time Description

Summary : Flow back stage 5. trip tbg check fill on perfs clean. swab in tbg. flow back stage 5

| | |
|-------------|--|
| 7:00:00 AM | Flow back stage 5 Price River @ 6430-40 30 BBL Over flush with 50 Q CO2 foam. FCP 100 psi on 36 ck. recovered 310 bbls in 15 hours Avg. of 20.6 BPH 110 bbl left to recover. |
| 10:00:00 AM | pull choke Out of flow line. pressure dropped to 0 flowing psi. pumped 10 bbl top kill nipped down frac head nipple up BOPS |
| 2:00:00 PM | trip in hole with notched coliar and tbg may have tagged a light sand bridge in perfs . picked up on tbg went Back down didnt tage dropped down tn 6460 5 ft. off CBP POOH 2 joints layed down on seals casing flowing to pit. |
| 4:00:00 PM | rigged up swab fluidlevel @ 2400 ft. made 3 swab runs kicked off tbg flowing . recovered 7 bbls . totel bbls recovered 317 @ 4PM. |
| 4:00:00 PM | FTP 45 psi on 32 ck. SICP 225 psi flowing avg. of 8 BPH |
| 11:59:00 PM | flow back stage 5 |

CONFIDENTIAL

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/26/2005 Report # : 43

End Time Description

Summary : SITP 1000 psi, POOH w/tbg and packer. ND/BOP NU Frac Head. MIRU HES Frac stage 5 Price River.

| | |
|-------------|---|
| 7:00:00 AM | SITP 1000 psi SICP 0 on packer |
| 10:30:00 AM | release HES Champ PKR POOH stand tbg in derick lay down packer |
| 12:00:00 PM | rig dow floor, ND Bops . Nipple up Wellhead inc. 10K Frac head and test. |
| 3:00:00 PM | HES Frac equipment BOC Gases. Safety meeting and pressure tested. |
| 4:00:00 PM | 70 Q CO2 foam Frac stage 5 perfs 6430-6440. load and Break @ 4,340 psi. Avg. Wellhead Rate: 20.1 BPM. Avg. Slurry Rate: 7.9 BPM. Avg. CO2 Rate: 11.6 BPM. Avg. Pressure: 3,516 psi. Max. Wellhead Rate: 22.0 BPM. Max. Slurry Rate: 10.3 BPM. Max. CO2 Rate: 13.3 BPM. Max Pressure: 4,340 psi. Totel Fluid pumped 10,325 al. Totel Sand in Formation: 42,000 lb (20/40 White Sand) CO2 Downhole : 75 tons CO2 cooldown: 10 tons. ISIP: 3,372 psi. Frac Gradient: 0.97 psi/ft. no problems throughout job. Successfully flushed wellbore with 50Q CO2 foam overflushed 30 bbl. |
| 4:30:00 PM | rig down move out HES. Frac |
| 4:30:00 PM | start flow back on 18/64 ck. 3050 PSI, 420 bbls to recover |

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/25/2005 Report # : 42

Summary : SI . Swab test stage 5

| End Time | Description |
|------------|--|
| 7:00:00 AM | SITP 450 psi, SICP on PKR 0. blow down ,burnable gas |
| 9:00:00 AM | no FL. ? 4000 ft. pulled from SN 6327 recovered 2.5 bbls dry light blow |
| 3:00:00 PM | made 1/2 hr. swab runs no fluid recovered total swab runs 10 total bbl 2.5 |
| 5:00:00 PM | put tbg on 16/64 ck FTP 6 psi |
| 5:00:00 PM | SIFN |

CONFIDENTIAL

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/24/2005 Report # : 41

Summary : MIRU HES Break Down Truck, Break& DFIT Stage 5. swab test

| End Time | Description |
|-------------|---|
| 7:00:00 AM | MIRU Hes Break down truck. |
| 8:00:00 AM | pressure test pump lines to 6000 # |
| 11:00:00 AM | load 3 bbls break @ 5142 psi @ 4.3 BPM. Injection Rate: 4.4 @ 4590 psi. Avg. Pressure 4600 psi . avg. rate 4.1 BPM. ISIP: 2,826psi. Frac Gradient: 0.83 Total BBLs in formation and tbg 53 bbls to recover two hour SI 338 psi. |
| 11:30:00 AM | FL Surface. made 3 swab runs from 5600 recovered 20.5 bbl |
| 6:00:00 PM | made 9 runs from SN recovered 6 bbls run # 10 started to see gas cutt fluid total bbls recov. 26.3 |
| 6:00:00 PM | SIFN |

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/23/2005 Report # : 40

Summary : Pickup 31/4 over shot Bumper sub. RIH tage fish top. pulled 23,000lbs to shear off. POOH w/fish

| End Time | Description |
|-------------|--|
| 7:00:00 AM | FCP 0 |
| 12:00:00 PM | Pickup Weatherford 45/8 over shot with 31/4" grapple , extension , bumper sub trip in hole tage fish top @ 6477, set down on fish latched on. picked up 23,000 lbs over string sheared off CBP @ 6500 ft. POOH with cable head CCI, 10 ft. perforating gun setting tool for CBP. |
| 1:00:00 PM | layed down Tools (perforating guns had gone off Perforating casing @ 6478-6488 out of zone. .3 JSPF 120 phasing 25 gram shots . Composite bridge plug @ 6500 ft. had gas flow on surface dont now if CBP is holding or not . setting tool did not fire on CBP. possible guns wired wrong) |
| 2:30:00 PM | Pickup 5.5 solid bridge plug 10 ft perf gun RIH Correlate to short joint run to depth check depth to casing collar. set HES Composite bridge plug @ 6465 pickup perforate Stage 5 Price River @ 6430-6440 # JSPF 120 phasing 25 gram shots 120 phasing. POOH all shots fired . RDMO BWWC |
| 6:00:00 PM | Pickup 51/2" HES Champ packer X & XN nipple RIH 196 joints set Packer @ 6365. SDFN |

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/22/2005

Report # : 39

End Time

Description

Summary : SI

SI

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

| |
|---|
| 5. Lease Serial No. UTU 0744 |
| 6. If Indian, Allottee or Tribe Name n/a |
| 7. If Unit or CA/Agreement, Name and/or No. UTU63014X |
| 8. Well Name and No. Peter's Point Unit Fed 11-6 |
| 9. API Well No. 43-007-30982 |
| 10. Field and Pool, or Exploratory Area Peter's Point Unit/Mesaverde |
| 11. County or Parish, State Carbon, UT |

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

CONFIDENTIAL

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
702' FNL, 2469' FWL, NENW, Sec. 6-T13S-R17E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Weekly Activity |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Reports |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 08/29/05 - 09/04/05.

RECEIVED

SEP 12 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Matt Barber** Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature *Matt Barber* Date **09/09/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------------|------------|
| Approved by _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 9/4/2005 Report # : 52

Summary : Rig Mesa EL. Set CFP & Perf Stage
8.FRAC. set CFP & Perf Stage 9, Frac,
Flow back stages 5-9

| End Time | Description |
|-------------|---|
| 7:00:00 AM | Flow back stages 5-7 FCP 200 psi on 32 ck. recovered 260 bbls in 15.5 hours avg. of 16.77 BPH. 215 bbl left to recover |
| 9:00:00 AM | Rig up Mesa EL. pickup CFP And 10 ft. perf gun. RIH Correlate to short joint run to setting depth set HES Composite frac plug @ 6220 pick up to perf depth perforate Price River @ 6044-6054 3 JSPF 120 phasing 23 gram shot .410 holes total of 30. POOH All shots fired. |
| 9:00:00 AM | HES Pressure test Safety meeting |
| 10:15:00 AM | 70Q CO2 Foam frac stage 8 U. Price River Break @ 3,815 psi 6 BPM. Avg. Wellhead Rate: 38.1 BPM. Avg. Slurry Rate: 15.2 BPM. Avg CO2 Rate: 22.1 BPM. Avg. Pressure: 4,363 psi. Max. Wellhead Rate: 43.2 BPM. Max. Slurry Rate: 19.6 BPM. Max. Co2 Rate: 26.7 BPM. Max. Pressure 4,954 psi. Total Fluid pumped: 18,529 gal. Total Sand in Formation: 93,000 lb. (20/40 White Sand) Co2 Downhole: 145 tons CO2 Cooldown: 10 tons ISIP: 3,677 psi. Frac Gradient: 1.05 psi/ft. 5 min. 3535, 10 min. 3468. 15 min. 3432 psi. no mechanical or elec. problems. pumped job design and sand vol. Successfully flushed wellbore with 50Q Foam with 30 bbl over flush with 500 gal fluid cap. turn well to wire l |
| 11:30:00 AM | rig Mesa EL. pickup one 10 ft perf gun with HES 5.5 composite Frac plug. RIH Correlate to short joint run to setting depth check depth to casing collar set CFP @ 5970 pickup to perf depth perforate U. Price River @ 5912-5922 3 JSPF 120 phasing 23 gram shots .410 holes. total of 30. POOH |
| 12:30:00 PM | 70 Q CO2 Foam Frac Stage 9 .Price River. Break @ 5,579 psi @ 6 BPM. Avg. Wellhead Rate: 38.6 BPM. Avg. Slurry Rate: 15.5 BPM. Avg. CO2 Rate: 22.5 BPM. Avg. Pressure: 5,579 psi. Max. Wellhead Rate: 42.8 BPM. Max. Slurry Rate: 20.4 BPM. Max. Co2 Rate: 27.8 BP. Max. Pressure: 5,79 psi. Total Fluid Pumped: 15,440 gal Total Sand in Formation: 70,000 lb. (20/40 White Sand) CO2 Downhole 110 tons Co2 Cooldown 10 tons. ISIP: 3,727 psi. Frac Gradient: 1.07 psi/ft. had no mechanical or elec. problems . pumped extra 43 sacks sand. Successfully flushed wellbore with 50Q foam With 30 BBL over flush with 500 gal fluid cap. 5min. 3518, 10 min. 3460, 15 min. 3412 psi. |
| 2:00:00 PM | RDMO mesa EL. HES Frac Equip. |
| 2:00:00 PM | Start Flow back stage 5-9 on 18/64 ck. 3200 psi. 1304 bbl to recover |

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REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 9/3/2005 Report # : 51

Summary : SICP 1200 psi. wait on HES CO2 Pump truck. RU Test lines Frac Stage 7. flow back stages 5-7

| End Time | Description |
|-------------|--|
| 7:00:00 AM | 1200 psi |
| 1:00:00 PM | Wait on HES Frac truck |
| 12:30:00 PM | MIRU HES CO2 frac. truck. |
| 1:30:00 PM | 70 Q CO2 Foam Frac Stage 7 Price River. Start Pad 1/2 Rate Break @ 4,708 psi @ 6.1 BPM. Avg. Wellhead Rate: 36.7 BPM. Avg. Slurry Rate: 14.5 BPM. Avg. CO2 Rate: 21.3 BPM. Avg. Pressure: 5,013 psi. Max. Wellhead Rate: 42.6 BPM. Max. Slurry Rate: 18.6 BPM. Max. CO2 Rate: 25.4 BPM. Max. Pressure: 5,621 PSI. Total Fluid Pumped: 13,865 gal. Total Sand in Formation: 63,000 lb. (20/40 White Sand) CO2 Downhole: 105 tons Co2 Cooldown: 10 tons ISIP: 3,970 psi. Frac Gradient: 1.08 PSI/FT. 5 Min. 3,570, 10 min. 3428, 15 min. 3374. Had no Electrical , Fluid , or other problems to start job. Pumped designed sand vol. Successfully pumped wellbore 30 BBL over flushed 50 Q Foam with |
| 3:30:00 PM | Start Flow back stages 5-7 on 18 /64 ck 3200 psi 50 Q. Foam 30 BBL over flush with 500 fluid cap. |

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Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 9/2/2005 Report # : 50

Summary : SICP 800psi. FTP 0 clean out stage 7 with air foam. POOH with tbg. top kill ND BOP/ NU Frac Head. Pressure test. Frac Price River /Shut down CO2 couldnt get pump rate. Repairs. sent truck to Vernal for repairs

| End Time | Description |
|-------------|---|
| 7:00:00 AM | SICP 800, FTP 0 |
| 8:00:00 AM | move in Weatherford Foaming unit. |
| 11:30:00 AM | clean out sand off stage 7 Price River perms. tage fill @6105 clean out to 6245 tage CFP circ for 1 hour on bottom. heavy sand. |
| 12:30:00 PM | shut down wait for 1/2 hour to see if sand stopped flowing. run back in hole no tage pumped 15 bbl tbg kill |
| 3:30:00 PM | POOH with tbg. lay down 12 joints stand back 188 joints X&XN nipple pin collar |
| 4:30:00 PM | pumped 35 bbl top kill Nipple down BOPS Nipple up Wellhead inc. 10K Frac head and test. |
| 4:30:00 PM | Rig HES Frac. Safety meeting. Presure test pump lines. |
| 7:00:00 PM | Frac Stage 7 Price River. cooldown CO2. one of the CO2 Pump trucks couldnt bring on pump rate. Shut down for repairs |
| 7:00:00 PM | Shut in and shut down for night |

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 9/1/2005 Report # : 49

Summary : Flow back stage 5&6. Mesa El. reperf stage 7 for frac. no break down on formation sand prob. RIH w/ tbg . ready for foaming unit to clean out.

| End Time | Description |
|------------|---|
| 7:00:00 AM | FCP 100 psi recovered 130 bbl in 14 hours avg, of 9.28 BPH 241 bbls left to recover. light mist .light trace of sand. 30 bbl over flush 50Q CO2 Foam . |
| 8:30:00 AM | Rig Mesa Wire line to reperf. stage 7. pickup 7ft perf gun run in hole correlate to short joint run o depth check to casing collar to depth (perf guns in sand dropping to perf depth no drag or over pull. Reperf stage 7 @ 6185-6192 3JSPF 120 phasing 23 gram shot .410 holes. POOH some sand in perf guns. |
| 2:00:00 PM | rig HES safety meeting . Frac stage 7 Price River. start pad @ half rate for break on formation, pumped 1266 gal pressure stayed continuous when Frac operator seen he had no Chemical on his screen and shut down job. took 2 to 3 mins. to set up . started pad pressure increased dramatically to max pressure trucks kicked out. little to no bleed off. (no problems with Tec Van . job was not set up properly) f;lowed back well to pit for approximately 4 hours to brng sand to surface. attempted to pump at liquid @ 6 BPM and CO2 @ 12 BPM in attempt to establish a break. pumped 2341 gal during the second attempt for a break. total fluid pumped 4047 gal. |
| 4:00:00 PM | flow back CO2 foam to pit |
| 5:00:00 AM | pump to kill in casing nipple down Frac Head, nipple up BOPS. rig floor |
| 7:00:00 PM | Trip in hole with pin notched collar on tbg. 198 joints taged fill @ 6190 @ bottom perms sand dropped out sticky for 45 ft. pulling out. POOH to 6024 KB EOT. with 192 joints in hole. |
| 7:30:00 PM | rig flow line off tbg to manifold to flow over night. |

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REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/31/2005 Report # : 48

Summary : SICP 1175.MIRU Mesa EL. HES frac, BOC Gases, set CFP & perf stage 6, Frac, Sdet plug & Perf Stage 7, Frac. Flow back

| End Time | Description |
|-------------|---|
| 7:00:00 AM | SICP 1175 |
| 9:00:00 AM | Mesa EL. HES frac equip. BOCGases |
| 11:00:00 AM | Stage 6 Price River. 6356-6364 8ft. pickup 8 ft. perf gun with HES 51/2" flow through plug RIH correlate to short joint. run to setting depth. check depth to casing collar set CFP @ 6410 perforated Price River @ 6356-6364 3JSPF 120 phasing 23 gram shot . 410 hole. 24 holes POOH |
| 12:00:00 AM | Safety meeting , pressure test. |
| 12:40:00 PM | 70 Q CO2 Foam Frac Stage 6 Price River with 50 Q Co2 Foam flush with 30 bbls 50Q overflush 500 gal fluid cap. start Pad ,at end of pad lost 1502 union rubber in Hydraulic wheel valve on CO2 side pump line failed. shut down bleed off line and repair. countinued pumping pad after repairs. pumped more pad to re-establish pressure in well bore. started sand after break was established. Break @ 4,438 psi. 6 BPM. Avg. Wellhead Rate: 20.6 BPM. Avg. Surry Rate: 8.2 BPM. Avg. CO2 Rate: 12.1 BPM. Avg. pressure: 3,700 psi. Max. wellhead Rate: 24.9 BPM. Max. Slurry Rate: 10.1 BPM. Max. CO2 Rate: 15.3 BPM. Max. Pressure: 5,339 psi. Total Fluid Pumped: 9,345 gal. Total Sand in Formation |
| 1:30:00 PM | rig Mesa EL. pickup perf gun with 51/2"CFP. RIH Correlate to short joint run to setting depth check depth to casing collar set HES Composite frac plug @ 6245 pick up perforated Price River @ 6185-6192 3JSPF 120,phasing 23 gram shots .410 hole. 21 holes POOH all shots fired. turn well over to frac. |
| 5:30:00 PM | 70 Q CO2 Foaqm Frac stage 7 Price River. start pad pressured up to 6000 psi trucks kicked out. made 9 attempts to break into formation. had no success flow back and pumped to try to break down formation no success. |
| 5:30:00 PM | stage's 5& 6 Price River 371 bbls to recover had 30 bbl 50Q OVER FLUSH start flow back 3000 psi on 18 ck. |

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Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/30/2005 Report # : 47

Summary : Flow back stage 1, POOH with tbq. ND/NU Frac head , unload sand and Co2 for frac.

| End Time | Description |
|-------------|---|
| 7:00:00 AM | FTP 75 on 32 ck SICP 180. recovered 24 bbls in 24 hours 1 BPH light mist. 42 bbls overload. |
| 9:00:00 AM | rig flow line to rig flat tank to check flow back. dry flow for one hour |
| 10:00:00 AM | one hour flow recovered 1/2 bbl fluid |
| 11:00:00 AM | one hour flow back recovered 1/2 bbl water |
| 12:00:00 PM | one hour flow back recovered 1/4 bbl water |
| 1:00:00 PM | one hour flow back recovered 1/4 bbl water |
| 2:00:00 PM | pull choke rig swab, RIH FL @ none pulled swab for water sample. recovered 1/8bbl |
| 4:00:00 PM | blow down casing side. POOH lay down 13 joint Stand tbq in derrick 188 joints |
| 5:00:00 PM | nipple down BOPS nipple up Wellhead Inc. 10K Frac head & test |
| 5:00:00 PM | SI |

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 8/29/2005

Report # : 46

End Time

Description

Summary : Flow back

7:00:00 AM

FTP 80 psi SICP 200 psi flow on 32 ck. recovered 25 bbls

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a Address **1099 18th Street, Suite 2300, Denver, CO 80202**

3b. Phone No. (include area code) **303-312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
702' FNL, 2469' FWL, NENW, Sec. 6-T13S-R17E

5. Lease Serial No.
UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
UTU63014X

8. Well Name and No.
Peter's Point Unit Fed 11-6

9. API Well No.
43-007-30982

10. Field and Pool, or Exploratory Area
Peter's Point Unit/Mesaverde

11. County or Parish, State
Carbon, UT

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Weekly Activity Reports |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 09/05/05 - 09/11/05.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Matt Barber** Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature *Matt Barber* Date **09/13/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 16 2005
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 9/11/2005 Report # : 59
Summary : Finish drilling plugs out. puying well on production

| End Time | Description |
|------------|--|
| 7:00:00 AM | Enter the description here |
| 8:30:00 AM | TIH from 5820' to 6410' tag plug. |
| 4:00:00 PM | Pick swivel up start foaming. Drill plug out @ 6410' (TBG 1100#psi CSG 700#psi) Tih tag sand @6440'. Clean sand out 6465'. Drill plug out (TBG 1050# psi CSG 700# psi) TIH tag plug @6500'. Drill plug out (TBG 1050# psi CSG 600# psi) TIH tag plug @ 6680' Drill plug out (TBG 1050# CSG 600#) .TIH tag sand @ 7025' clean out 7180' SOLID CBP. Blow hole clean with foam unit. |
| 5:00:00 PM | TOOH laying tbg down EOT @ 5817.57'. Land TBG on hanger. ND BOP NU WELL Head. Hook flow line up. Drop ball pump bit and pit sub off. |

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Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 9/10/2005 Report # : 58
Summary : Change out tbg head TIH with 43/4 smith try cone tooth bit. Drill safety plugs and frac plugs.

| End Time | Description |
|-------------|---|
| 7:00:00 AM | SI |
| 8:30:00 AM | ND tbg NU new tbg head |
| 9:00:00 AM | Presser test TBG head to 5000# held |
| 9:30:00 AM | NU BOP |
| 11:00:00 AM | Pick up 43/4 try cone smith bit TIH to Safety plug @ 5000'. |
| 6:30:00 PM | Rig Weatherford foam unit up. drill safety plug @ 5000'. TIH to kill plug @5830' drill plug out (tbg psi 1350# csg psi 1100#).TIH drill plug out @ 5970' (tbg psi 1275# csg psi 850#). TIH drill plug out @ 6120' (tbg psi 1325# csg psi 850#). TIH drill plug out @ 6245' (tbg psi 1300# csg psi 900 #). Blow hole clean hang swivel. |
| 7:00:00 PM | Pull EOT up to 5820'. |
| 7:30:00 PM | Shut Down Leave well flowing to pit with flow tester |

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 9/9/2005 Report # : 57
Summary : Mill in slips with 43/4 mill rig up Weatherford CSG jacks pick up spear with 4.892 grap. cut CSG head cut 5.5 CSG off repair 5.5 put new CSG on

| End Time | Description |
|-------------|--|
| 7:00:00 AM | SI |
| 9:00:00 AM | Pickup 43/4 string mill. mill on tight spot in slip area. |
| 12:00:00 PM | MIRU Casing jacks |
| 1:30:00 PM | PU spear 4.892 grap. speared 5.5 CSG. pulled to 168,000 # casing started to move. had to pull to 190,000# to pull slips. |
| 3:00:00 PM | cutt off 95/8" casing head off. cutt 5.5" casing off below slip area. cutt 95/8 casing nipple out. |
| 4:00:00 PM | welded slip on collar to 5.5" casing. THD new 95/8 surface head on. |
| 5:00:00 PM | picked up 51/2 casing to 40,000 # set slips |
| 6:30:00 PM | cut 51/2 casing off , rein staled tbg. head . tried to pressure test head wouldnt hold presure. |
| 6:30:00 PM | shut down for night |

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 9/8/2005 Report # : 56

Summary : SI. MIRU Black Warrior. set #2kill plug @ 5000 ft. dump 25 bbls 3% kcl ND BWWC ND BOP ND TBG Head Cut Surfuse CSG off Pick up 43/4 mill mill tight spot in slip area pick up spear with 4.695 to 4.782 grap. would not catch mill in slip area with 43/4mill run spear with 4.805 to 4.892 grap. work CSG from 40.000 to 152.000# slips would not come loose

| End Time | Description |
|-------------|---|
| 7:00:00 AM | SICP 0 |
| 8:00:00 AM | MIRU BWWC. |
| 9:00:00 AM | PU 51/2 HES CBP RIH Set @ 5000 ft. (Safety backup plug for wellhead cutting and welding work) |
| 11:00:00 AM | ND BOP ND TBG Head Cut surface csg off |
| 3:00:00 PM | pick up 43/4 mill . mill on tight spot in csg slips pick up spear with 4.695 to 4.782 grap. run in below slips could not catch csg pick up 4. 3/4 mill. mill in slip area |
| 6:00:00 PM | pick up spear with 4.805 to 4.892 grap. couldnt get below slip area with spear, catch csg above slips work csg from 40.000 to 152.000# could not move slips release spear prepare to move csg jacks in sdfn |
| 6:00:00 PM | SI |

CONFIDENTIAL

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 9/7/2005 Report # : 55

Summary : Flow back stages 5-9. MIRU BWWC set Top kill plug @ 5830 RIH W/ bit & sub. tag casing @ surface slips ND/ checkslips . collapsed in slips.

| End Time | Description |
|-------------|--|
| 7:00:00 AM | flow back stages 5-9 800 psi 36 ck. recovered 135 bbl in 24 hour avg. 5.6 BPH 599 bbl left. CO2 test 1 %. clean no sand light mist. |
| 10:00:00 AM | MIRU BWWC pickup 51/2 solid composite bridge plug RIH correlate to short joint set CBP @ 5830 ft. POOH RDMO BWWC. |
| 11:30:00 AM | SICP 1100 psi Blow Down To Pit ND FRAC Valve UP BOP |
| 4:00:00 PM | PU 43/4 Smith Trycone bit. and Weatherford Hyd. Bit sub, 1 Jt. 23/8 N-80 tbg. tag casing @ surface slips ND BOP Look For Problem CSG Collapsed in slip area NU BOP |
| 5:00:00 PM | SIFN |

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 9/6/2005 Report # : 54

Summary : Flow back stage 5-9

| End Time | Description |
|-------------|--|
| 7:00:00 AM | Flow back stages 5-9 FCP 850 on 36 ck. recovered 240 bbls avg. of 10 BPH 734 BBLs left to recover light mist no sand CO2 Test 7% |
| 11:59:00 PM | flow back stages 5-9 stages was flushed with 50Q Foam with 30 BBl over flush |

Well Name : Peter's Point #11-6-13-17 (10 Twin)

API : 43-007-30982

Area : Nine Mile Canyon

Ops Date : 9/5/2005 Report # : 53

Summary : Flow back stage 5-9

| End Time | Description |
|-------------|---|
| 7:00:00 AM | Flow Back stages 5-9 FCP 700 psi. on 36 ck. recoveed 330 bbls in 17 hours Avg. of 17 BPH. 974 bbl left light sand slugging fluid. stages 5-9 was flushed with 30 bbl over 50Q foam. |
| 11:59:00 PM | flow back stages 5-9 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other **CONFIDENTIAL**

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
702' FNL, 2469' FWL, NENW, Sec. 6-T13S-R17E

5. Lease Serial No.
UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
UTU63014X

8. Well Name and No.
Peter's Point Unit Fed 11-6

9. API Well No.
43-007-30982

10. Field and Pool, or Exploratory Area
Peter's Point Unit/Mesaverde

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input checked="" type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF FIRST SALES ON 09/10/05.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature *Matt Barber*

Date **09/12/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____

Date _____

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

SEP 16 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bill Barrett Corporation
CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator **Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300**

3a. Phone No. (include area code)
303-312-8168

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **702' FNL, 2469' FWL, NENW**

At top prod. interval reported below **same**

At total depth **same**

14. Date Spudded
08/30/2004

15. Date T.D. Reached
10/07/2004

16. Date Completed **09/13/2005**
 D & A Ready to Prod.

5. Lease Serial No.
UTU 0744

6. If Indian. Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
UTU 63014X

8. Lease Name and Well No.
Peter's Point Unit Fed 11-6

9. AFI Well No.
43-007-30982

10. Field and Pool, or Exploratory
Peter's Point Unit/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 6, T13S, R17E**

12. County or Parish **Carbon** 13. State **UT**

17. Elevations (DF, RKB, RT, GL)*
6727' GL

18. Total Depth: MD **9,125'**
TVD

19. Plug Back T.D.: MD **8,050'**
TVD

20. Depth Bridge Plug Set: MD **8,050' (CIBP)**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL/GR, 30/05/05 HRT

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|----------------------|-------------|---------------|
| 12 1/4" | 9 5/8 J55 | 36# | Surface | 1,040' | | 240 HL Prem 180 AG300 | 79 bbls. 37 bbls. | Surface | |
| 7 7/8" | 5.5 L80 | 17# | Surface | 9,106' | | 2,010 50/50Po | 533 bbls. | 1,133' | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8" | 5,818' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------------|--------|--------|---------------------------|-------|-----------|-------------------|
| A) North Horn | 5,912' | 5,922' | 8,228' - 8,364' | 0.41" | 30 | Closed (CIBP set) |
| B) Upper Price River | 6,044' | 6,192' | 7,329' - 7,427' | 0.41" | 30 | Closed (CBP set) |
| C) Price River | 6,356' | 6,820' | 6,810' - 6,820' | 0.41" | 30 | Open |
| D) | | | (continued see attachmnt) | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------------------|--|
| 8,228' - 8,364' | 70% CO2 foam frac: 170 tons of CO2, 123,700# 20/40 Ottawa sand, 539 bbls |
| 7,329' - 7,427' | 70% CO2 foam frac: 140 tons of CO2, 90,000# 20/40 Ottawa sand, 452 bbls |
| 6,810' - 6,820' | 70% CO2 foam frac: 70 tons of CO2, 35,808# 20/40 Ottawa sand, 241 bbls |
| (continued see attachment) | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 09/10/2005 | 09/24/2005 | 24 | → | 0 | 3248 | 0 | | | Flowing |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| 24/64 | SI 990 | 1400 | → | 0 | 3248 | 0 | | | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

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OCT 11 2005

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production ➔ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate ➔ | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production ➔ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate ➔ | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|---------------------|-------------|
| | | | | | Meas. Depth |
| | | | | Green River | 15' |
| | | | | Wasatch | 2,758' |
| | | | | North Horn | 4,568' |
| | | | | Price River | 6,032' |
| | | | | Base of Upper Price | 6,216' |
| | | | | Bluecastle | 7,314' |
| | | | | Neslen | 7,614' |
| | | | | Castlegate | 7,981' |
| | | | | TD | 9,125' |

32. Additional remarks (include plugging procedure):

Copies of logs already submitted.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Matt Barber

Title Permit Specialists

Signature *Matt Barber*

Date 10/03/2005

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| 25. PERFORATION RECORD (cont.) | | | | |
|--------------------------------|--------|-------|-----------|--------------------|
| INTERVAL (Top/Bot-MD) | | SIZE | NO. HOLES | PERFORATION STATUS |
| 6,622' | 6,632' | 0.41" | 30 | Open |
| 6,430' | 6,488' | 0.41" | 60 | Open |
| 6,356' | 6,364' | 0.41" | 24 | Open |
| 6,185' | 6,192' | 0.41" | 21 | Open |
| 6,044' | 6,054' | 0.41" | 30 | Open |
| 5,912' | 5,922' | 0.41" | 30 | Open |

| 26. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.) | |
|---|---|
| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
| 6,622' - 6,632' | 70% CO2 foam frac: 75 tons of CO2, 31,000# 20/40 Ottawa sand, 271 bbls |
| 6,430' - 6,488' | 70% CO2 foam frac: 75 tons of CO2, 42,000# 20/40 Ottawa sand, 246 bbls |
| 6,356' - 6,364' | 70% CO2 foam frac: 81 tons of CO2, 32,800# 20/40 Ottawa sand, 222 bbls |
| 6,185' - 6,192' | 70% CO2 foam frac: 105 tons of CO2, 63,000# 20/40 Ottawa sand, 330 bbls |
| 6,044' - 6,054' | 70% CO2 foam frac: 145 tons of CO2, 93,000# 20/40 Ottawa sand, 441 bbls |
| 5,912' - 5,922' | 70% CO2 foam frac: 110 tons of CO2, 70,000# 20/40 Ottawa sand, 368 bbls |
| 8,050' | CIBP - 2 sxs cement 16# Type H |
| 7,180' | CBP |

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

COPY

5. Lease Serial No.
UTU-0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Peter's Point - UTU63014X

8. Well Name and No.
Peter's Point Unit Fed 11-6-13-17

9. API Well No.
43-007-30982

10. Field and Pool, or Exploratory Area
Peter's Point/Mesaverde

11. County or Parish, State
Carbon, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
702' FNL, 2469' FWL, NENW, Sec. 6-T13S-R17E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Staging area</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted to request that this location be utilized as a CO2 supply staging area as BBC completes the Peter's Point Unit Federal 15-6D-17-17 Deep and Peter's Point Unit Federal 2-7D-13-17 Deep (located in the NESW, 6, T13S-R17E). All non-essential equipment would be removed immediately following completion of operations.

If you have any questions or need further information, please contact me at 303-312-8134.

**Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only**

**RECEIVED
NOV 23 2007
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tracey Fallang

Title **Environmental Analyst**

Signature

Tracey Fallang

Date

11/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

COPY

5. Lease Serial No.
UTU-0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
Peter's Point - UTU63014X

8. Well Name and No.
Peter's Point Unit Fed 11-6-13-17

9. API Well No.
43-007-30982

10. Field and Pool, or Exploratory Area
Peter's Point/Mesaverde

11. County or Parish, State
Carbon, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
702' FNL, 2469' FWL, NENW, Sec. 6-T13S-R17E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Staging area</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted to request that this location be utilized as a CO2 supply staging area as BBC completes the Peter's Point Unit Federal 15-6D-17-17 Deep and Peter's Point Unit Federal 2-7D-13-17 Deep (located in the NESW, 6, T13S-R17E). All non-essential equipment would be removed immediately following completion of operations.

If you have any questions or need further information, please contact me at 303-312-8134.

**Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only**

**RECEIVED
NOV 23 2007
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tracey Fallang

Title **Environmental Analyst**

Signature

Tracey Fallang

Date

11/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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Title

Date

Office

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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No

Prickly Pear Unit/UTU-79487
Peter's Point Unit/UTU-63014

8. Well Name and No.
See Attached

9. API Well No.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Off-lease Water Treatment</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this as an update to the previously submitted sundry dated 09/16/09. BBC will be also be treating produced water from Peter's Point unit, in addition to Prickly Pear unit, for re-use for the state water use. All necessary completions to meet additional water needs. A list and map of Peter's Point unit wells is attached.

If you have further questions, please contact me at 303-312-8134.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
RECEIVED
FEB 16 2010

DIV. OF OIL, GAS & MINING

COA: Approval is granted to take the water produced by Peter's Point Federal wells to be treated by the temporary water treatment facility located on SI TLA lands in Sec. 16, T12S R15E through July 2010.

14 I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 02/04/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mary Henderson

Petroleum Engineer

Date FEB 08 2010

Title

Office

PRICE FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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(Instructions on page 2)

UDOGM

COPY

| UWI/API | LABEL | Status |
|--------------|----------------------|--------|
| 430073007000 | 5-14-PETERS POINT | GAS |
| 430073002300 | 9-PTRS PT UNIT | GAS |
| 430071539300 | 4-PTRS PT UNIT | GAS |
| 430071539100 | 2-PTRS PT UNIT | GAS |
| 430073076100 | 36-2-PtrsPtFed | GAS |
| 430073076200 | 36-3-PtrPtFed | GAS |
| 430073076300 | 36-4-PtrsPtFed | GAS |
| 430071021600 | 1-PETERS POINT UNIT | GAS |
| 430071021600 | 1-PETERS POINT UNIT | GAS |
| 430073098200 | 11-6-13-17 | GAS |
| 430073096500 | 16-35-12-16 | GAS |
| 430073131800 | 16-27-12-16 | GAS |
| 430073127900 | 8-34-12-16 | GAS |
| 430073127500 | 6-35D-12-16 | GAS |
| 430073129300 | 7-1D-13-16 Ultra Dee | GAS |
| 430073100500 | 16-31D-12-17 | GAS |
| 430073100400 | 16-6D-13-17 | GAS |
| 430073101000 | 2-36D-12-16 | GAS |
| 430073100900 | 12-31D-12-17 | GAS |
| 430073101100 | 9-36-12-16 | GAS |
| 430073081000 | 4-31D-12-17 | GAS |
| 430073085900 | 6-7D-13-17 Deep | GAS |
| 430073102400 | 8-35D-12-16 | GAS |
| 430073081200 | 16-26D-12-16 | GAS |
| 430073076400 | 14-25D-12-16 | GAS |
| 430073115800 | 2-12D-13-16 Deep | GAS |
| 430073127700 | 14-26D-12-16 | GAS |
| 430073128100 | 6-34D-12-16 | GAS |
| 430073127200 | 6-36-12-16 | GAS |
| 430073127100 | 3-36-12-16 | GAS |
| 430073117500 | 12-36D-12-16 | GAS |
| 430073117400 | 10-36D-12-16 | GAS |
| 430073126100 | 15-6D-13-17 Deep | GAS |
| 430073104900 | 4-12D-13-16 Deep ST | GAS |
| 430073141100 | 9-27D-12-16 | GAS |
| 430073140900 | 11-27D-12-16 | GAS |
| 430073141000 | 15-27D-12-16 | GAS |
| 430073140600 | 10-26D-12-16 | GAS |
| 430073140400 | 15-26D-12-16 | GAS |
| 430073140700 | 11-26D-12-16 | GAS |
| 430073135200 | 13-25D-12-16 | GAS |
| 430073140300 | 13-26D-12-16 | GAS |
| 430073140800 | 12-26D-12-16 | GAS |
| 430073142700 | 1-34D-12-16 | GAS |
| 430073142800 | 7-34D-12-16 | GAS |
| 430073140500 | 3-35D-12-16 | GAS |
| 430073134500 | 2-35D-12-16 | GAS |
| 430073136500 | 1-35D-12-16 | GAS |
| 430073147400 | 10-35D-12-16 | WOC |
| 430073147600 | 9-35D-12-16 | WOC |
| 430073142900 | 5-35D-12-16 | GAS |

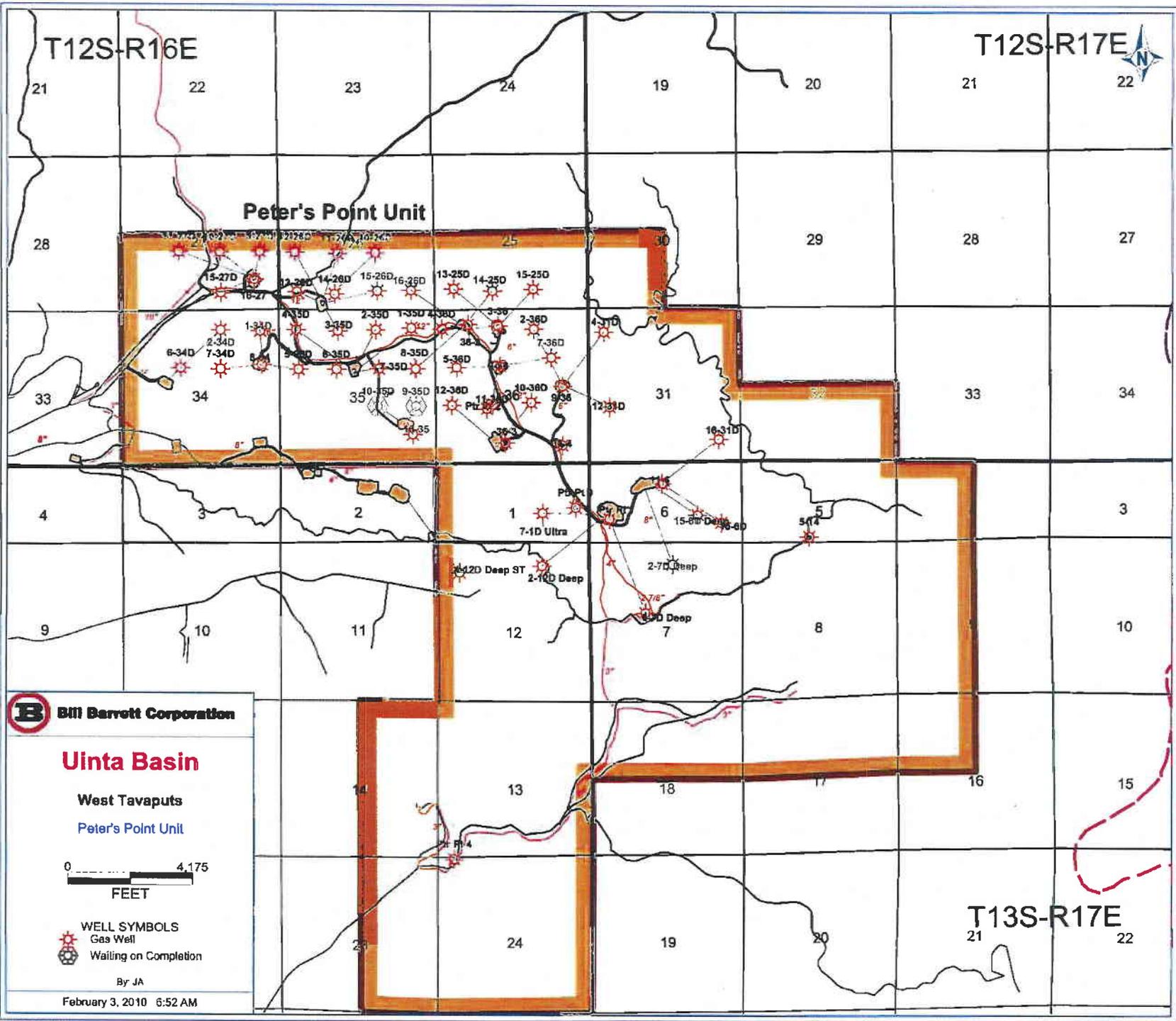
| UWI/API | LABEL | Status |
|--------------|-----------------|--------|
| 430073134700 | 4-35D-12-16 | GAS |
| 430073134600 | 7-35D-12-16 | GAS |
| 430073134800 | 7-36D-12-16 | GAS |
| 430073135000 | 5-36D-12-16 | GAS |
| 430073135100 | 15-25D-12-16 | GAS |
| 430073131900 | 10-27D-12-16 | GAS |
| 430073132600 | 2-7D-13-17 Deep | GAS |
| 430073132000 | 2-34D-12-16 | GAS |
| 430073134900 | 11-36D-12-16 | GAS |
| 430073135300 | 4-36D-12-16 | GAS |

PETER'S POINT UNIT

Status Legend

GAS Currently Producing
WOC Waiting on Completion

Water could come from any of these GAS wells to be used in treatment process and reused for state completions.



WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Lease Serial No. |
| 2. Name of Operator Bill Barrett Corporation | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202 | 3b. Phone No. (include area code) 303-312-8134 | 7. If Unit of CA/Agreement, Name and/or No. Prickly Pear Unit/UTU-79487 |
| 4. Location of Well (Footage, Secs, T., R., M., or Survey Description) | | 8. Well Name and No. See Attached |
| | | 9. API Well No. |
| | | 10. Field and Pool or Exploratory Area |
| | | 11. Country or Parish, State Carbon County, UT |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Off-lease Water</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Treatment of Prickly</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>Pear Unit Water</u> |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this sundry in accordance with Onshore Order No. 7, III.B.2.b, Disposal of Produced Water on State or Privately Owned Lands. BBC will be taking produced water and flowback water from federal and state leases (a map and list of these wells is attached) within the Prickly Pear unit, hauling it to a temporary, "pilot" water treatment facility on SITLA lands in Sec. 16, T12S-R15E where it will be treated and reused for completion operations for approximately 16 state wells. This water treatment and recycling process will be in operation from January through July of 2010 and if successful, there is the potential of this being a permanent facility.

BBC has attached the SITLA submittal information for your records.

If you have further questions, please contact me at 303-312-8134.

COPY

COA: Once received, please provide a copy of SITLA's approval letter.

| | | |
|--|--|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang | | Title Regulatory Analyst |
| Signature <i>Tracey Fallang</i> | | Date 01/14/2010 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|---------------------------|-------------------------------------|
| Approved by <i>Manny Heubrich</i> | Petroleum Engineer | Date JAN 14 2010 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office PRICE FIELD OFFICE |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

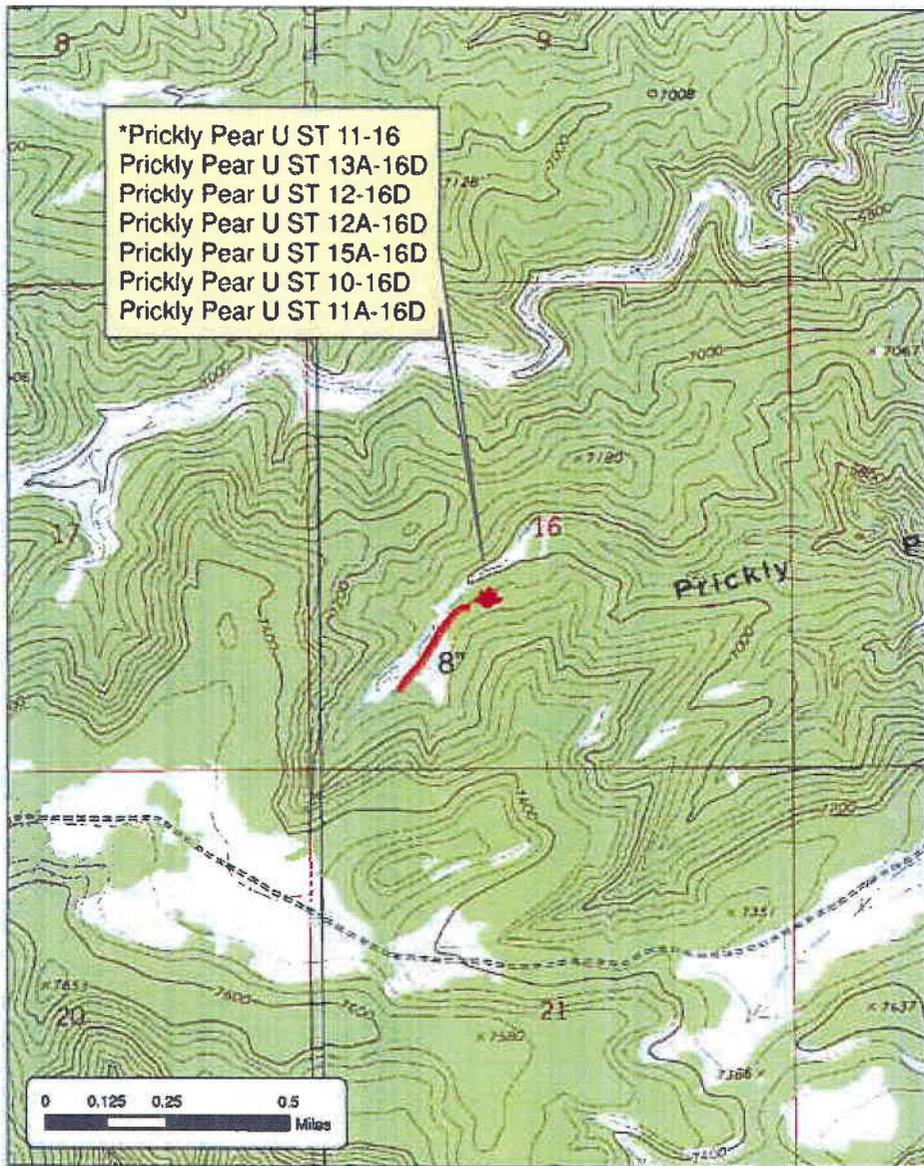
The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

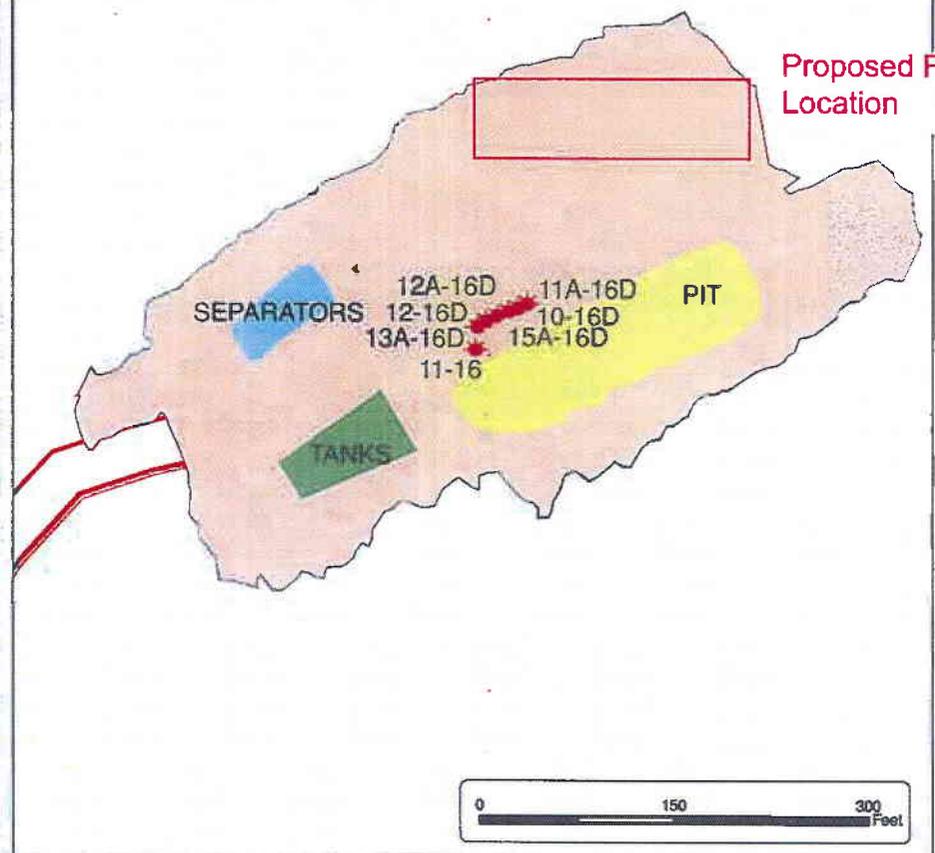
The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.



*Prickly Pear U ST 11-16
 Prickly Pear U ST 13A-16D
 Prickly Pear U ST 12-16D
 Prickly Pear U ST 12A-16D
 Prickly Pear U ST 15A-16D
 Prickly Pear U ST 10-16D
 Prickly Pear U ST 11A-16D

STATE
 Prickly Pear U ST 11-16 (1841' FSL & 1985' FWL)
 Prickly Pear U ST 13A-16D (1859' FSL & 2016' FWL)
 Prickly Pear U ST 12-16D (1864' FSL & 2023' FWL)
 Prickly Pear U ST 12A-16D (1868' FSL & 2030' FWL)
 Prickly Pear U ST 15A-16D (1872' FSL & 2037' FWL)
 Prickly Pear U ST 10-16D (1877' FSL & 2043' FWL)
 Prickly Pear U ST 11A-16D (1881' FSL & 2050' FWL)



*Only those access and utility corridors constructed and/or applied for in this APD, are shown.

LEGEND — ROAD — PIPE SURFACE — PIPE BURIED — WELL LOCATION — SHUT IN WELL LOCATION — WELL DISTURBANCE — SEPARATORS — TANKS — PIT

Environmental Industrial Services
 Environmental & Engineering Consulting

31 North Main Street
 Helper, Utah 84526
 (435) 472-3814
 fax (435) 472-8780
 eisec@preciscom.net

Total Road Length - 1176 ft
 Ave. Road Disturbance Total Width - 38 ft
 Ave. Road Disturbance Running Width - 30 ft
 Total Road Disturbance - 1.0 Acres
 Total Pipeline Length - 1153 ft
 Total Pipeline Disturbance - 0 Acres
 Total Pad Disturbance - 3.5 Acres



As-Built
 Bill Barrett Corporation
 NESW, Sec. 16, T12S, R15E, SLB&M
 Carbon County, Utah

| UWI/API | Well | Status | UWI/API | Well | Status |
|--------------|----------------------|--------|--------------|---------------|--------|
| 430071604500 | 1-GOVT PCKRL | GAS | 430073123900 | 3-27D-12-15 | GAS |
| 430071654200 | SC 1-STONE CABIN | GAS | 430073123700 | 4-27D-12-15 | GAS |
| 430073001400 | 1-11-ST CAB-FED | GAS | 430073124300 | 1-28-12-15 | GAS |
| 430071501600 | 33-1A-CLAYBANK SPRIN | GAS | 430073124200 | 5-27D-12-15 | GAS |
| 430073052200 | 16-15 (12S-15E) | GAS | 430073124400 | 8-28D-12-15 | GAS |
| 430073001800 | 2-B-27-ST CAB FED | GAS | 430073124100 | 9-28D-12-15 | GAS |
| 430071654200 | SC 1-ST CAB UNIT | GAS | 430073128700 | 9-17-12-15 | GAS |
| 430073101800 | 36-06-12-15 | GAS | 430073129500 | 7-18D-12-15 | GAS |
| 430073082500 | 13-4 (12S-14E) | GAS | 430073129400 | 1-18D-12-15 | GAS |
| 430073082800 | 21-2-12-15 | GAS | 430073124000 | 9-16-12-15 | GAS |
| 430073082300 | 10-4-12-14 | GAS | 430073124500 | 1-16-12-15 | GAS |
| 430073095400 | 7-25-12-15 | GAS | 430073136200 | 2-28D-12-15 | GAS |
| 430073093300 | 13-16-12-15 | GAS | 430073139900 | 11-22D-12-15 | GAS |
| 430073100800 | 5-13-12-14 | GAS | 430073136000 | 4-22D-12-15 | GAS |
| 430073094300 | 5-16-12-15 | GAS | 430073140000 | 14-22D-12-15 | GAS |
| 430073094500 | 7-16-12-15 | GAS | 430073139800 | 12-22D-12-15 | GAS |
| 430073094400 | 11-16-12-15 | GAS | 430073136100 | 6-22D-12-15 | GAS |
| 430073119300 | 15-18-12-15 | GAS | 430073141300 | 6-21D-12-15 | GAS |
| 430073098500 | 7-33D-12-15 | GAS | 430073141200 | 11-21D-12-15 | GAS |
| 430073128900 | 7-17D-12-15 | GAS | 430073141400 | 12-21D-12-15 | GAS |
| 430073086000 | 5-19-12-15 | GAS | 430073142100 | 2-20D-12-15 | GAS |
| 430073107300 | 13-23-12-15 | GAS | 430073141900 | 8-20D-12-15 | GAS |
| 430073119600 | 10-27-12-15 | GAS | 430073135900 | 14-15D-12-15 | GAS |
| 430073120600 | 1-20-12-15 | GAS | 430073145600 | 12-16D-12-15 | GAS |
| 430073118300 | 15-17-12-15 | GAS | 430073139400 | 10-18D-12-15 | GAS |
| 430073119800 | 7-20-12-15 | GAS | 430073128200 | 14-26D-12-15 | GAS |
| 430073116400 | 15-21-12-15 | GAS | 430073128800 | 1-17D-12-15 | GAS |
| 430073116600 | 13-21D-12-15 | GAS | 430073129600 | 5-17D-12-15 | GAS |
| 430073116500 | 7-28D-12-15 | GAS | 430073131400 | 3-18D-12-15 | GAS |
| 430073112100 | 3-28D-12-15 | GAS | 430073131600 | 5-18D-12-15 | GAS |
| 430073107500 | 3-26D-12-15 | GAS | 430073131000 | 13-17D-12-15 | GAS |
| 430073107400 | 1-27D-12-15 | GAS | 430073130900 | 12-17D-12-15 | GAS |
| 430073107600 | 15-22D-12-15 | GAS | 430073131100 | 14-17D-12-15 | GAS |
| 430073118700 | 3-22-12-15 | GAS | 430073131200 | 16-18D-12-15 | GAS |
| 430073118600 | 7-22D-12-15 | GAS | 430073132800 | 3-21D-12-15 | GAS |
| 430073118800 | 5-22D-12-15 | GAS | 430073131500 | 4-18-12-15 | GAS |
| 430073135800 | 13-15D-12-15 | GAS | 430073130800 | 8-17D-12-15 | GAS |
| 430073119200 | 9-18D-12-15 | GAS | 430073130700 | 10-17D-12-15 | GAS |
| 430073118400 | 11-17D-12-15 | GAS | 430073131300 | 8-18D-12-15 | GAS |
| 430073119700 | 9-20D-12-15 | GAS | 430073131700 | 6-18D-12-15 | GAS |
| 430073119400 | 16-27D-12-15 | GAS | 430073145900 | 10-16D-12-15 | GAS |
| 430073119500 | 12-27D-12-15 | GAS | 430073132100 | 16-17D-12-15 | GAS |
| 430073118900 | 11-15D-12-15 | GAS | 430073132400 | 14-16D-12-15 | GAS |
| 430073125900 | 4-25D-12-15 | GAS | 430073132900 | 4-21D-12-15 | GAS |
| 430073126000 | 12-25D-12-15 | GAS | 430073136400 | 5A-27D-12-15 | GAS |
| 430073128300 | 2-35-12-15 | GAS | 430073136800 | 1A-28D-12-15 | GAS |
| 430073128500 | 4-35D-12-15 | GAS | 430073136300 | 16X-21D-12-15 | GAS |
| 430073128400 | 10-26D-12-15 | GAS | 430073140100 | 4A-27D-12-15 | GAS |
| 430073125700 | 11-18D-12-15 | GAS | 430073139300 | 14A-18D-12-15 | GAS |
| 430073125800 | 11-20D-12-15 | GAS | 430073139500 | 15A-18D-12-15 | GAS |
| 430073122600 | 2-36-12-15 | GAS | 430073139600 | 16A-18D-12-15 | GAS |
| 430073122700 | 4-36-12-15 | GAS | 430073145800 | 15A-16D-12-15 | GAS |
| 430073123800 | 13-22-12-15 | GAS | 430073146100 | 13A-16D-12-15 | GAS |
| | | | 430073146000 | 11A-16D-12-15 | GAS |

| UWI/API | Well | Status |
|--------------|---------------|--------|
| 430073148000 | 5A-16D-12-15 | LOC |
| 430073148500 | 9A-16D-12-15 | LOC |
| 430073147900 | 4A-16D-12-15 | LOC |
| 430073148100 | 3A-16D-12-15 | LOC |
| 430073147700 | 6A-16D-12-15 | LOC |
| 430073148400 | 16A-16D-12-15 | LOC |
| 430073151600 | 13B-16D-12-15 | LOC |
| 430073095300 | 12-24-12-14 | SWD |
| 430073142200 | 7A-16D-12-15 | WOC |
| 430073142500 | 3-16D-12-15 | WOC |
| 430073145500 | 8-16D-12-15 | WOC |
| 430073142300 | 6-16D-12-15 | WOC |
| 430073132300 | 16-16D-12-15 | WOC |
| 430073142400 | 10A-16D-12-15 | WOC |
| 430073151500 | 14B-16D-12-15 | WOC |
| 430073132200 | 15-16D-12-15 | WOC |
| 430073147800 | 4-16D-12-15 | WOC |
| 430073151400 | 16B-16D-12-15 | DRL |

Status Legend

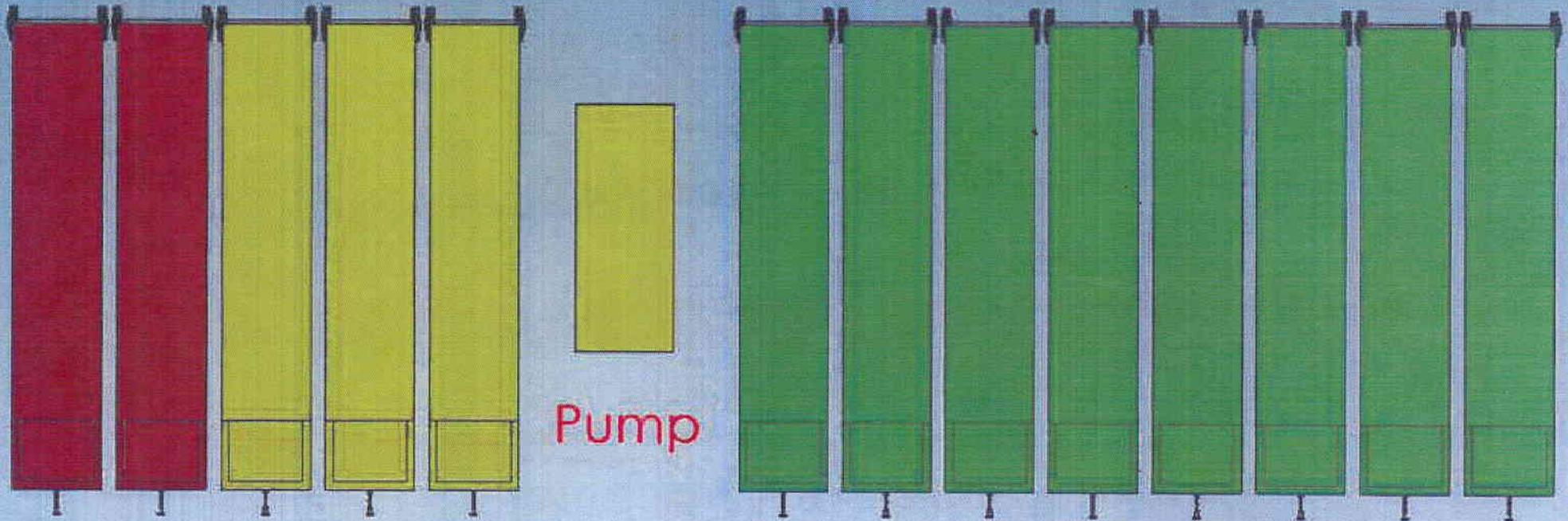
| | |
|-----|-----------------------|
| DRL | Currently Drilling |
| GAS | Currently Producing |
| LOC | 2010 Location |
| SWD | Salt Water Disposal |
| WOC | Waiting on Completion |

Yellow indicates state wells that will be completed in 2010 using treated Prickly Pear Unit water. Water could come from any of these wells to be used in treatment process and reused for state well completions.

Inlet

Weir Tanks/Treatment

Treated Water



2010 STATE WELL COMPLETIONS



Uinta Basin

West Tavaputs

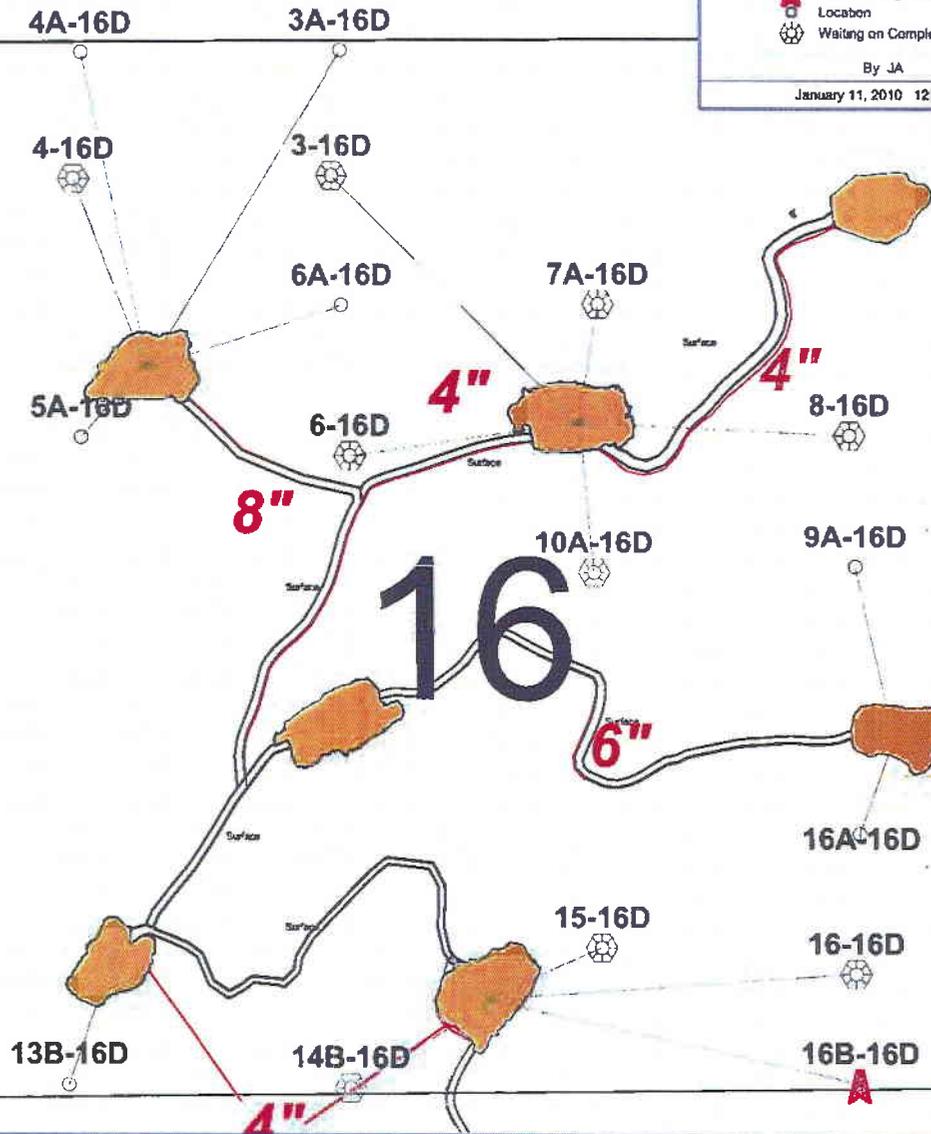
Prickly Pear Section 16



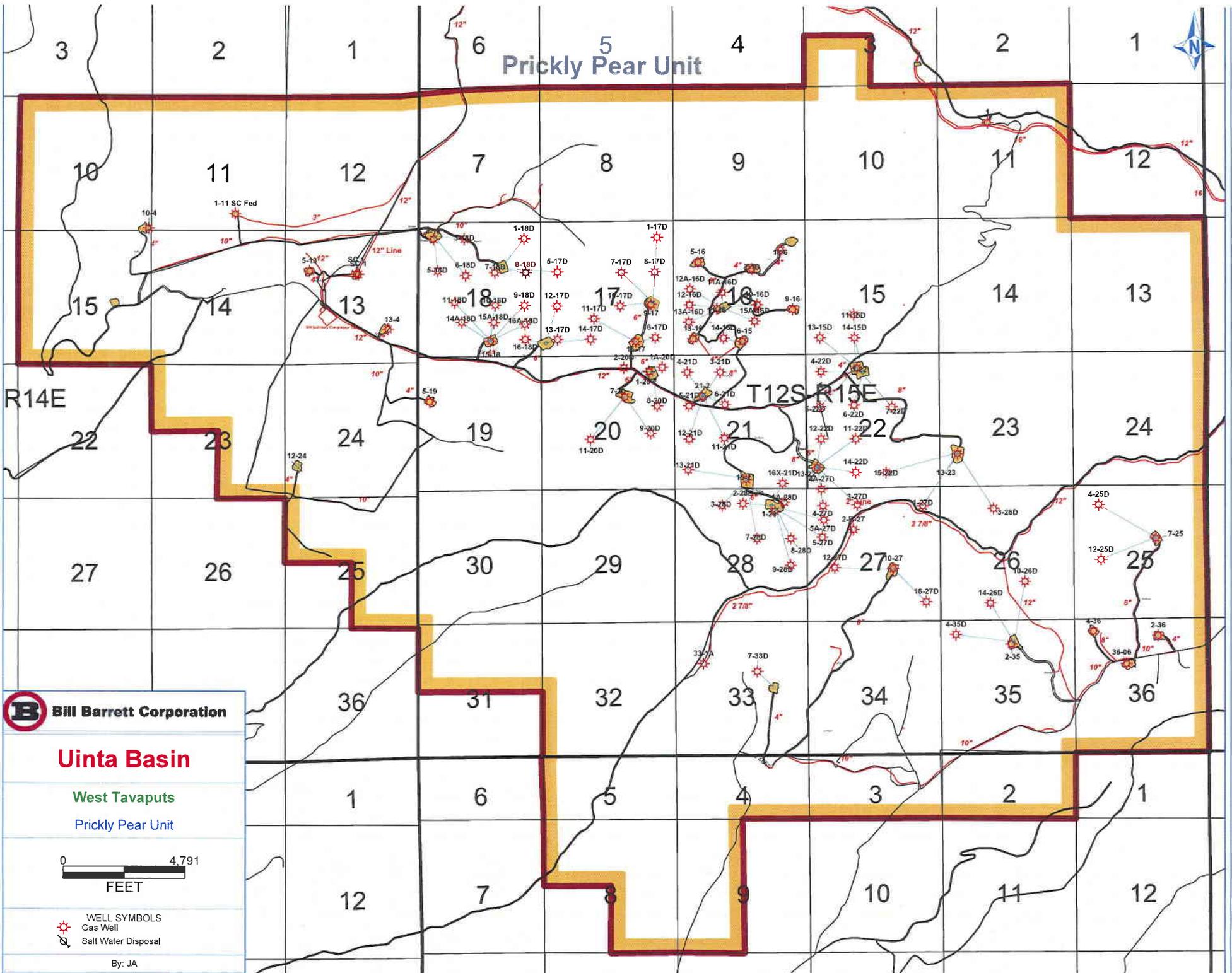
- WELL SYMBOLS
- Active Drilling Well
- Location
- Waiting on Completion

By JA

January 11, 2010 12:18 PM



Prickly Pear Unit



 **Bill Barrett Corporation**

Uinta Basin

West Tavaputs

Prickly Pear Unit

0 4.791
FEET

WELL SYMBOLS
Gas Well
Salt Water Disposal

By: JA

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0744 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PETERS POINT |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: PETERS POINT U FED 11-6-13-17 |
| 2. NAME OF OPERATOR: BILL BARRETT CORP | 9. API NUMBER: 43007309820000 |
| 3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202 | PHONE NUMBER: 303 312-8164 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0702 FNL 2469 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 06 Township: 13.0S Range: 17.0E Meridian: S | 9. FIELD and POOL or WILDCAT: PETERS POINT COUNTY: CARBON STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|--|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/27/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="lower tubing"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC is proposing to lower the tubing on this well to enhance production. Tubing is currently set at 5818'. Please contact Brian Hilgers with questions at 303.312.8183.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: February 16, 2012

By: David K. Quist

| | | |
|---|-------------------------------------|--------------------------------|
| NAME (PLEASE PRINT) Brady Riley | PHONE NUMBER 303 312-8115 | TITLE Permit Analyst |
| SIGNATURE N/A | DATE 2/13/2012 | |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/1/2014

| | |
|--|---|
| FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134 | TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500 |
|--|---|

| CA No. | | Unit: | | Peter Point | | | | |
|-------------------|-----|-------|-----|-------------|-----------|------------|-----------|-------------|
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

| Well Name | Sec | TWN | RNG | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|----------------------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PPU FED 11-34D-12-16 | 34 | 120S | 160E | 4300731465 | | Federal | Federal | GW | APD |
| PPU FED 10-34D-12-16 | 34 | 120S | 160E | 4300731469 | | Federal | Federal | GW | APD |
| PETERS POINT UF 15X-36D-12-16 | 36 | 120S | 160E | 4300750178 | | Federal | Federal | GW | APD |
| PETERS POINT UF 10-1D-13-16 | 36 | 120S | 160E | 4300750182 | | Federal | Federal | GW | APD |
| PETERS POINT UF 9-1D-13-16 | 36 | 120S | 160E | 4300750183 | | Federal | Federal | GW | APD |
| PPU FED 9-34D-12-16 | 34 | 120S | 160E | 4300731430 | 17225 | Federal | Federal | GW | OPS |
| PPU FED 15-35D-12-16 | 35 | 120S | 160E | 4300731475 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 12A-6D-13-17 | 31 | 120S | 170E | 4300750034 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 11A-31D-12-17 | 31 | 120S | 170E | 4300750036 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 9-6D-13-17 | 6 | 130S | 170E | 4300750120 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 14-6D-13-17 | 6 | 130S | 170E | 4300750121 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 15-6D-13-17 | 6 | 130S | 170E | 4300750122 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT UF 2-7D-13-17 | 6 | 130S | 170E | 4300750149 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT UF 1-7D-13-17 | 6 | 130S | 170E | 4300750150 | 2470 | Federal | Federal | GW | OPS |
| PETERS POINT U FED 36-2 | 36 | 120S | 160E | 4300730761 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 36-3 | 36 | 120S | 160E | 4300730762 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 36-4 | 36 | 120S | 160E | 4300730763 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 14-25D-12-16 | 36 | 120S | 160E | 4300730764 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 4-31D-12-17 | 36 | 120S | 160E | 4300730810 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 16-26D-12-16 | 36 | 120S | 160E | 4300730812 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 6-7D-13-17 | 6 | 130S | 170E | 4300730859 | 14692 | Federal | Federal | GW | P |
| PETERS POINT U FED 16-35 | 35 | 120S | 160E | 4300730965 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 11-6-13-17 | 6 | 130S | 170E | 4300730982 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 16-6D-13-17 | 6 | 130S | 170E | 4300731004 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 16-31D-12-17 | 6 | 130S | 170E | 4300731005 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-31D-12-17 | 36 | 120S | 160E | 4300731009 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 2-36D-12-16 | 36 | 120S | 160E | 4300731010 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 9-36-12-16 | 36 | 120S | 160E | 4300731011 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 8-35D-12-16 | 36 | 120S | 160E | 4300731024 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 4-12D-13-16 | 2 | 130S | 160E | 4300731049 | 14692 | Federal | State | GW | P |
| PETERS POINT U FED 2-12D-13-16 | 6 | 130S | 170E | 4300731158 | 14692 | Federal | Federal | GW | P |
| PETERS POINT U FED 10-36D-12-16 | 36 | 120S | 160E | 4300731174 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-36D-12-16 | 36 | 120S | 160E | 4300731175 | 2470 | Federal | Federal | GW | P |
| PPU FED 15-6D-13-17 | 6 | 130S | 170E | 4300731261 | 16103 | Federal | Federal | GW | P |
| PP UF 3-36-12-16 | 36 | 120S | 160E | 4300731271 | 2470 | Federal | Federal | GW | P |
| PP UF 6-36-12-16 | 36 | 120S | 160E | 4300731272 | 2470 | Federal | Federal | GW | P |
| PPU FED 6-35D-12-16 | 35 | 120S | 160E | 4300731275 | 2470 | Federal | Federal | GW | P |
| PPU FED 8-34-12-16 | 34 | 120S | 160E | 4300731279 | 2470 | Federal | Federal | GW | P |
| PPU FED 6-34D-12-16 | 34 | 120S | 160E | 4300731281 | 2470 | Federal | Federal | GW | P |
| PPU FED 7-1D-13-16 ULTRA DEEP | 6 | 130S | 170E | 4300731293 | 14692 | Federal | Federal | GW | P |
| PPU FED 16-27-12-16 | 27 | 120S | 160E | 4300731318 | 2470 | Federal | Federal | GW | P |
| PPU FED 10-27D-12-16 | 27 | 120S | 160E | 4300731319 | 2470 | Federal | Federal | GW | P |
| PPU FED 2-34D-12-16 | 34 | 120S | 160E | 4300731320 | 2470 | Federal | Federal | GW | P |
| PPU FED 2-7D-13-17 DEEP | 6 | 130S | 170E | 4300731326 | 14692 | Federal | Federal | GW | P |
| PPU FED 2-35D-12-16 | 35 | 120S | 160E | 4300731345 | 2470 | Federal | Federal | GW | P |
| PPU FED 7-35D-12-16 | 35 | 120S | 160E | 4300731346 | 2470 | Federal | Federal | GW | P |
| PPU FED 4-35D-12-16 | 35 | 120S | 160E | 4300731347 | 2470 | Federal | Federal | GW | P |
| PPU FED 7-36D-12-16 | 36 | 120S | 160E | 4300731348 | 2470 | Federal | Federal | GW | P |
| PPU FED 11-36D-12-16 | 36 | 120S | 160E | 4300731349 | 2470 | Federal | Federal | GW | P |
| PPU FED 15-25D-12-16 | 36 | 120S | 160E | 4300731351 | 2470 | Federal | Federal | GW | P |
| PPU FED 13-25D-12-16 | 36 | 120S | 160E | 4300731352 | 2470 | Federal | Federal | GW | P |
| PPU FED 4-36D-12-16 | 36 | 120S | 160E | 4300731353 | 2470 | Federal | Federal | GW | P |
| PPU FED 1-35D-12-16 | 35 | 120S | 160E | 4300731365 | 2470 | Federal | Federal | GW | P |
| PPU FED 13-26D-12-16 | 26 | 120S | 160E | 4300731403 | 2470 | Federal | Federal | GW | P |
| PPU FED 15-26D-12-16 | 26 | 120S | 160E | 4300731404 | 2470 | Federal | Federal | GW | P |
| PPU FED 3-35D-12-16 | 26 | 120S | 160E | 4300731405 | 2470 | Federal | Federal | GW | P |

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

| Well Name | Sec | TWN | RNG | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|----------------------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PPU FED 10-26D-12-16 | 26 | 120S | 160E | 4300731406 | 2470 | Federal | Federal | GW | P |
| PPU FED 11-26D-12-16 | 26 | 120S | 160E | 4300731407 | 2470 | Federal | Federal | GW | P |
| PPU FED 12-26D-12-16 | 26 | 120S | 160E | 4300731408 | 2470 | Federal | Federal | GW | P |
| PPU FED 11-27D-12-16 | 27 | 120S | 160E | 4300731409 | 2470 | Federal | Federal | GW | P |
| PPU FED 15-27D-12-16 | 27 | 120S | 160E | 4300731410 | 2470 | Federal | Federal | GW | P |
| PPU FED 9-27D-12-16 | 27 | 120S | 160E | 4300731411 | 2470 | Federal | Federal | GW | P |
| PPU FED 1-34D-12-16 | 34 | 120S | 160E | 4300731427 | 2470 | Federal | Federal | GW | P |
| PPU FED 7-34D-12-16 | 34 | 120S | 160E | 4300731428 | 2470 | Federal | Federal | GW | P |
| PPU FED 5-35D-12-16 | 34 | 120S | 160E | 4300731429 | 2470 | Federal | Federal | GW | P |
| PPU FED 3-34D-12-16 | 34 | 120S | 160E | 4300731466 | 2470 | Federal | Federal | GW | P |
| PPU FED 5-34D-12-16 | 34 | 120S | 160E | 4300731467 | 2470 | Federal | Federal | GW | P |
| PPU FED 4-34D-12-16 | 34 | 120S | 160E | 4300731468 | 2470 | Federal | Federal | GW | P |
| PPU FED 10-35D-12-16 | 35 | 120S | 160E | 4300731474 | 2470 | Federal | Federal | GW | P |
| PPU FED 9-35D-12-16 | 35 | 120S | 160E | 4300731476 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 9-26D-12-16 | 25 | 120S | 160E | 4300750021 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 11-25D-12-16 | 25 | 120S | 160E | 4300750022 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 10-31D-12-17 | 31 | 120S | 170E | 4300750023 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 11-31D-12-17 | 31 | 120S | 170E | 4300750024 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13A-31D-12-17 | 31 | 120S | 170E | 4300750025 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13-31D-12-17 | 31 | 120S | 170E | 4300750026 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 14-31D-12-17 | 31 | 120S | 170E | 4300750027 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 14A-31D-12-17 | 31 | 120S | 170E | 4300750028 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-25D-12-16 | 25 | 120S | 160E | 4300750029 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-6D-13-17 | 31 | 120S | 170E | 4300750033 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 10-25D-12-16 | 25 | 120S | 160E | 4300750035 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13-36D-12-16 | 36 | 120S | 160E | 4300750037 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 15-36D-12-16 | 36 | 120S | 160E | 4300750038 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 11-1D-13-16 | 36 | 120S | 160E | 4300750039 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-1D-13-16 | 36 | 120S | 160E | 4300750040 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 3A-34D-12-16 | 27 | 120S | 160E | 4300750063 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 4A-34D-12-16 | 27 | 120S | 160E | 4300750064 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 12-27D-12-16 | 27 | 120S | 160E | 4300750065 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13-27D-12-16 | 27 | 120S | 160E | 4300750066 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 13A-27D-12-16 | 27 | 120S | 160E | 4300750067 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 14A-27D-12-16 | 27 | 120S | 160E | 4300750069 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 5-31D-12-17 | 36 | 120S | 160E | 4300750109 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 6-31D-12-17 | 36 | 120S | 160E | 4300750116 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 9X-36D-12-16 | 36 | 120S | 160E | 4300750117 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 1-36D-12-16 | 36 | 120S | 160E | 4300750118 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 10-6D-13-17 | 6 | 130S | 170E | 4300750119 | 2470 | Federal | Federal | GW | P |
| PETERS POINT U FED 15-31D-12-17 | 6 | 130S | 170E | 4300750123 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 12-5D-13-17 | 6 | 130S | 170E | 4300750151 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 13-5D-13-17 | 6 | 130S | 170E | 4300750152 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 13-30D-12-17 | 30 | 120S | 170E | 4300750153 | 18347 | Federal | Federal | GW | P |
| PETERS POINT UF 14-30D-12-17 | 30 | 120S | 170E | 4300750154 | 18350 | Federal | Federal | GW | P |
| PETERS POINT UF 12-30D-12-17 | 30 | 120S | 170E | 4300750155 | 18346 | Federal | Federal | GW | P |
| PETERS POINT UF 11-30D-12-17 | 30 | 120S | 170E | 4300750156 | 18348 | Federal | Federal | GW | P |
| PETERS POINT UF 3-31D-12-17 | 30 | 120S | 170E | 4300750157 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 2-31D-12-17 | 30 | 120S | 170E | 4300750158 | 18349 | Federal | Federal | GW | P |
| PETERS POINT UF 16-25D-12-16 | 30 | 120S | 170E | 4300750159 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 9-25D-12-16 | 30 | 120S | 170E | 4300750160 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 7X-36D-12-16 | 36 | 120S | 160E | 4300750231 | 2470 | Federal | Federal | GW | P |
| PETERS POINT UF 8-36D-12-16 | 36 | 120S | 160E | 4300750232 | 2470 | Federal | Federal | GW | P |
| PPU FED 14-26D-12-16 | 26 | 120S | 160E | 4300731277 | 2470 | Federal | Federal | GW | S |
| PPU FED 5-36D-12-16 | 36 | 120S | 160E | 4300731350 | 2470 | Federal | Federal | GW | S |

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
(see attached well list)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
(see attached well list)

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
ENERVEST OPERATING, LLC

3. ADDRESS OF OPERATOR:
1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002 PHONE NUMBER:
(713) 659-3500

4. LOCATION OF WELL
FOOTAGES AT SURFACE: (see attached well list) COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2014 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500
(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
[Signature] SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs N2115

ENERVEST OPERATING, LLC
RONNIE L YOUNG NAME (PLEASE PRINT)
[Signature] SIGNATURE
DIRECTOR - REGULATORY N4040

NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - REGULATORY

SIGNATURE [Signature] DATE 12/10/2013

(This space for State use on) **APPROVED** RECEIVED
JAN 28 2014 4:00 PM JAN 07 2014
DIV. OF OIL, GAS & MINING (See Instructions on Reverse Side) DIV. OF OIL, GAS & MINING
Rachael Medina

UDOGM CHANGE OF OPERATOR WELL LIST

| Well Name | Sec | TWN | RNG | API Number | Entity | Lease | Well Type | Well Status | Unit |
|--------------------------------|-----|------|------|------------|--------|---------|-----------|-------------|--------------|
| JACK CANYON UNIT 8-32 | 32 | 120S | 160E | 4300730460 | 15167 | State | WI | A | |
| JACK CYN U ST 14-32 | 32 | 120S | 160E | 4300730913 | 15166 | State | WD | A | |
| PRICKLY PEAR U FED 12-24 | 24 | 120S | 140E | 4300730953 | 14467 | Federal | WD | A | |
| PPU FED 11-23D-12-15 | 23 | 120S | 150E | 4300731440 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 4-26D-12-15 | 23 | 120S | 150E | 4300731441 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 14-23D-12-15 | 23 | 120S | 150E | 4300731442 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 12-23D-12-15 | 23 | 120S | 150E | 4300731443 | | Federal | GW | APD | PRICKLY PEAR |
| PPU FED 11-34D-12-16 | 34 | 120S | 160E | 4300731465 | | Federal | GW | APD | PETERS POINT |
| PPU FED 10-34D-12-16 | 34 | 120S | 160E | 4300731469 | | Federal | GW | APD | PETERS POINT |
| HORSE BENCH FED 4-27D-12-16 | 27 | 120S | 160E | 4300750092 | | Federal | GW | APD | |
| HORSE BENCH FED 5-27D-12-16 | 27 | 120S | 160E | 4300750093 | | Federal | GW | APD | |
| PRICKLY PEAR U FED 12-7D-12-15 | 07 | 120S | 150E | 4300750094 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR U FED 11-7D-12-15 | 07 | 120S | 150E | 4300750095 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR U FED 13-7D-12-15 | 07 | 120S | 150E | 4300750096 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR U FED 14-7D-12-15 | 07 | 120S | 150E | 4300750097 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11-8D-12-15 | 08 | 120S | 150E | 4300750124 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-8D-12-15 | 08 | 120S | 150E | 4300750125 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13-8D-12-15 | 08 | 120S | 150E | 4300750126 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14-8D-12-15 | 08 | 120S | 150E | 4300750127 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-21D-12-15 | 21 | 120S | 150E | 4300750128 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-21D-12-15 | 21 | 120S | 150E | 4300750129 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-21D-12-15 | 21 | 120S | 150E | 4300750130 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-21D-12-15 | 21 | 120S | 150E | 4300750131 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-21D-12-15 | 21 | 120S | 150E | 4300750132 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15X-21D-12-15 | 21 | 120S | 150E | 4300750133 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16-21D-12-15 | 21 | 120S | 150E | 4300750134 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-21D-12-15 | 21 | 120S | 150E | 4300750135 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-22D-12-15 | 21 | 120S | 150E | 4300750148 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1A-27D-12-15 | 22 | 120S | 150E | 4300750161 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-27D-12-15 | 22 | 120S | 150E | 4300750162 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3A-27D-12-15 | 22 | 120S | 150E | 4300750163 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-22D-12-15 | 22 | 120S | 150E | 4300750164 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-22D-12-15 | 22 | 120S | 150E | 4300750165 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-22D-12-15 | 22 | 120S | 150E | 4300750166 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-22D-12-15 | 22 | 120S | 150E | 4300750167 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-22D-12-15 | 22 | 120S | 150E | 4300750168 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-22D-12-15 | 22 | 120S | 150E | 4300750169 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-22D-12-15 | 22 | 120S | 150E | 4300750170 | | Federal | GW | APD | PRICKLY PEAR |
| PETERS POINT UF 15X-36D-12-16 | 36 | 120S | 160E | 4300750178 | | Federal | GW | APD | PETERS POINT |
| PRICKLY PEAR UF 15A-15D-12-15 | 15 | 120S | 150E | 4300750180 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11B-15D-12-15 | 15 | 120S | 150E | 4300750181 | | Federal | GW | APD | PRICKLY PEAR |
| PETERS POINT UF 10-1D-13-16 | 36 | 120S | 160E | 4300750182 | | Federal | GW | APD | PETERS POINT |
| PETERS POINT UF 9-1D-13-16 | 36 | 120S | 160E | 4300750183 | | Federal | GW | APD | PETERS POINT |
| PRICKLY PEAR UF 16A-15D-12-15 | 15 | 120S | 150E | 4300750184 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3A-18D-12-15 | 07 | 120S | 150E | 4300750185 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4A-18D-12-15 | 07 | 120S | 150E | 4300750186 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-7D-12-15 | 07 | 120S | 150E | 4300750187 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-18D-12-15 | 07 | 120S | 150E | 4300750188 | | Federal | GW | APD | PRICKLY PEAR |

UDOGM CHANGE OF OPERATOR WELL LIST

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| PRICKLY PEAR UF 12A-7D-12-15 | 07 | 120S | 150E | 4300750189 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-7D-12-15 | 07 | 120S | 150E | 4300750190 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-7D-12-15 | 07 | 120S | 150E | 4300750191 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR FEDERAL 1-12D-12-14 | 12 | 120S | 140E | 4300750205 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-12D-12-14 | 12 | 120S | 140E | 4300750206 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-12D-12-14 | 12 | 120S | 140E | 4300750207 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-12D-12-14 | 12 | 120S | 140E | 4300750208 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-12D-12-14 | 12 | 120S | 140E | 4300750209 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-7D-12-15 | 12 | 120S | 140E | 4300750210 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5-7D-12-15 | 12 | 120S | 140E | 4300750211 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-12D-12-14 | 12 | 120S | 140E | 4300750212 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-7D-12-15 | 12 | 120S | 140E | 4300750213 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-14D-12-15 | 14 | 120S | 150E | 4300750214 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-14D-12-15 | 14 | 120S | 150E | 4300750215 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-14D-12-15 | 14 | 120S | 150E | 4300750217 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-14D-12-15 | 14 | 120S | 150E | 4300750218 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-14D-12-15 | 14 | 120S | 150E | 4300750219 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-14D-12-15 | 14 | 120S | 150E | 4300750220 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-14D-12-15 | 14 | 120S | 150E | 4300750222 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16-14D-12-15 | 14 | 120S | 150E | 4300750223 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-14D-12-15 | 14 | 120S | 150E | 4300750224 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1A-18D-12-15 | 07 | 120S | 150E | 4300750225 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-18D-12-15 | 07 | 120S | 150E | 4300750226 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-7D-12-15 | 07 | 120S | 150E | 4300750227 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-7D-12-15 | 07 | 120S | 150E | 4300750228 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-7D-12-15 | 07 | 120S | 150E | 4300750229 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-7D-12-15 | 07 | 120S | 150E | 4300750230 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-12D-12-14 | 12 | 120S | 140E | 4300750233 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-12D-12-14 | 12 | 120S | 140E | 4300750234 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-12D-12-14 | 12 | 120S | 140E | 4300750235 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-8D-12-15 | 08 | 120S | 150E | 4300750236 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-12D-12-14 | 12 | 120S | 140E | 4300750237 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-8D-12-15 | 08 | 120S | 150E | 4300750238 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-8D-12-15 | 08 | 120S | 150E | 4300750239 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-8D-12-15 | 08 | 120S | 150E | 4300750240 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-8D-12-15 | 08 | 120S | 150E | 4300750260 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-8D-12-15 | 08 | 120S | 150E | 4300750261 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-8D-12-15 | 08 | 120S | 150E | 4300750262 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-8D-12-15 | 08 | 120S | 150E | 4300750263 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-8D-12-15 | 08 | 120S | 150E | 4300750264 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-8D-12-15 | 08 | 120S | 150E | 4300750265 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-8D-12-15 | 08 | 120S | 150E | 4300750266 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5-8D-12-15 | 08 | 120S | 150E | 4300750267 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-8D-12-15 | 08 | 120S | 150E | 4300750268 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-8D-12-15 | 08 | 120S | 150E | 4300750269 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-8D-12-15 | 08 | 120S | 150E | 4300750270 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-8D-12-15 | 08 | 120S | 150E | 4300750271 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-8D-12-15 | 08 | 120S | 150E | 4300750272 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-8D-12-15 | 08 | 120S | 150E | 4300750273 | Federal | GW | APD | PRICKLY PEAR |

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| PRICKLY PEAR UF 5-9D-12-15 | 09 | 120S | 150E | 4300750274 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-9D-12-15 | 09 | 120S | 150E | 4300750275 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-9D-12-15 | 09 | 120S | 150E | 4300750276 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-9D-12-15 | 09 | 120S | 150E | 4300750277 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-9D-12-15 | 09 | 120S | 150E | 4300750278 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11-9D-12-15 | 09 | 120S | 150E | 4300750279 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-9D-12-15 | 09 | 120S | 150E | 4300750280 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-9D-12-15 | 09 | 120S | 150E | 4300750281 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-9D-12-15 | 09 | 120S | 150E | 4300750282 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR US 1X-16D-12-15 | 10 | 120S | 150E | 4300750283 | State | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-15D-12-15 | 10 | 120S | 150E | 4300750284 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-15D-12-15 | 10 | 120S | 150E | 4300750285 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-15D-13-15 | 10 | 120S | 150E | 4300750286 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-10D-12-15 | 15 | 120S | 150E | 4300750287 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13-10D-12-15 | 10 | 120S | 150E | 4300750288 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15-10D-12-15 | 15 | 120S | 150E | 4300750289 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-10D-12-15 | 15 | 120S | 150E | 4300750290 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-10D-12-15 | 15 | 120S | 150E | 4300750291 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-10D-12-15 | 10 | 120S | 150E | 4300750292 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-10D-12-15 | 15 | 120S | 150E | 4300750293 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16-10D-12-15 | 15 | 120S | 150E | 4300750294 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13-11D-12-15 | 15 | 120S | 150E | 4300750295 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-11D-12-15 | 15 | 120S | 150E | 4300750296 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-11D-12-15 | 15 | 120S | 150E | 4300750297 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-10D-12-15 | 10 | 120S | 150E | 4300750298 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-10D-12-15 | 10 | 120S | 150E | 4300750299 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11-10D-12-15 | 10 | 120S | 150E | 4300750300 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3A-15D-12-15 | 10 | 120S | 150E | 4300750301 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-14D-12-15 | 14 | 120S | 150E | 4300750302 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-15D-12-15 | 10 | 120S | 150E | 4300750303 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4A-15D-12-15 | 10 | 120S | 150E | 4300750304 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14-10D-12-15 | 10 | 120S | 150E | 4300750305 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-17D-12-15 | 17 | 120S | 150E | 4300750306 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-17D-12-15 | 17 | 120S | 150E | 4300750307 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-17D-12-15 | 17 | 120S | 150E | 4300750308 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-7D-12-15 | 07 | 120S | 150E | 4300750309 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-17D-12-15 | 17 | 120S | 150E | 4300750310 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-7D-12-15 | 07 | 120S | 150E | 4300750311 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-17D-12-15 | 17 | 120S | 150E | 4300750312 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-7D-12-15 | 07 | 120S | 150E | 4300750313 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-7D-12-15 | 07 | 120S | 150E | 4300750314 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-7D-12-15 | 07 | 120S | 150E | 4300750315 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6X-17D-12-15 | 17 | 120S | 150E | 4300750316 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-17D-12-15 | 17 | 120S | 150E | 4300750317 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15B-17D-12-15 | 17 | 120S | 150E | 4300750318 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-20D-12-15 | 20 | 120S | 150E | 4300750319 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-7D-12-15 | 07 | 120S | 150E | 4300750320 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-20D-12-15 | 20 | 120S | 150E | 4300750321 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-20D-12-15 | 20 | 120S | 150E | 4300750322 | Federal | GW | APD | PRICKLY PEAR |

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| PRICKLY PEAR UF 10A-20D-12-15 | 20 | 120S | 150E | 4300750323 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-20D-12-15 | 20 | 120S | 150E | 4300750324 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-7D-12-15 | 07 | 120S | 150E | 4300750325 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-20D-12-15 | 20 | 120S | 150E | 4300750326 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-20D-12-15 | 20 | 120S | 150E | 4300750327 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-20D-12-15 | 20 | 120S | 150E | 4300750328 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-7D-12-15 | 07 | 120S | 150E | 4300750329 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15-20D-12-15 | 20 | 120S | 150E | 4300750330 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-7D-12-15 | 07 | 120S | 150E | 4300750331 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-10D-12-15 | 09 | 120S | 150E | 4300750332 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-10D-12-15 | 09 | 120S | 150E | 4300750333 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-10D-12-15 | 09 | 120S | 150E | 4300750334 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-10D-12-15 | 09 | 120S | 150E | 4300750335 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5-10D-12-15 | 09 | 120S | 150E | 4300750336 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-10D-12-15 | 09 | 120S | 150E | 4300750338 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-10D-12-15 | 09 | 120S | 150E | 4300750339 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-10D-12-15 | 09 | 120S | 150E | 4300750340 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-9D-12-15 | 09 | 120S | 150E | 4300750341 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-9D-12-15 | 09 | 120S | 150E | 4300750342 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-9D-12-15 | 09 | 120S | 150E | 4300750343 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-9D-12-15 | 09 | 120S | 150E | 4300750344 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-9D-12-15 | 09 | 120S | 150E | 4300750345 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-9D-12-15 | 09 | 120S | 150E | 4300750346 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-24D-12-1 | 24 | 120S | 150E | 4300750348 | | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-13D-12-15 | 13 | 120S | 150E | 4300750349 | | Federal | GW | APD | PRICKLY PEAR |
| HORSE BENCH FED 4-20D-12-17 | 19 | 120S | 170E | 4300750350 | | Federal | GW | APD | |
| Horse Bench Federal 16-18D-12-17 | 19 | 120S | 170E | 4300750351 | | Federal | GW | APD | |
| PPU FED 9-34D-12-16 | 34 | 120S | 160E | 4300731430 | 17225 | Federal | GW | OPS | PETERS POINT |
| PPU FED 15-35D-12-16 | 35 | 120S | 160E | 4300731475 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 12A-6D-13-17 | 31 | 120S | 170E | 4300750034 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 11A-31D-12-17 | 31 | 120S | 170E | 4300750036 | 2470 | Federal | GW | OPS | PETERS POINT |
| PRICKLY PEAR U FED 7-21D-12-15 | 21 | 120S | 150E | 4300750055 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PETERS POINT U FED 9-6D-13-17 | 06 | 130S | 170E | 4300750120 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 14-6D-13-17 | 06 | 130S | 170E | 4300750121 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 15-6D-13-17 | 06 | 130S | 170E | 4300750122 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT UF 2-7D-13-17 | 06 | 130S | 170E | 4300750149 | 2470 | Federal | GW | OPS | PETERS POINT |
| PETERS POINT UF 1-7D-13-17 | 06 | 130S | 170E | 4300750150 | 2470 | Federal | GW | OPS | PETERS POINT |
| PRICKLY PEAR US 1A-16D-12-15 | 09 | 120S | 150E | 4300750192 | 14794 | State | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR US 2A-16D-12-15 | 09 | 120S | 150E | 4300750193 | 14794 | State | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR US 2-16D-12-15 | 09 | 120S | 150E | 4300750194 | 14794 | State | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-9D-12-15 | 09 | 120S | 150E | 4300750196 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 10-9D-12-15 | 09 | 120S | 150E | 4300750197 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-9D-12-15 | 09 | 120S | 150E | 4300750198 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 14-9D-12-15 | 09 | 120S | 150E | 4300750199 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-9D-12-15 | 09 | 120S | 150E | 4300750200 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 15-9D-12-15 | 09 | 120S | 150E | 4300750201 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-9D-12-15 | 09 | 120S | 150E | 4300750203 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-9D-12-15 | 09 | 120S | 150E | 4300750204 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| SHARPLES 1 GOVT PICKRELL | 11 | 120S | 150E | 4300716045 | 7030 | Federal | GW | P | |

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| STONE CABIN UNIT 1 | 13 | 120S | 140E | 4300716542 | 12052 Federal | GW | P | |
| STONE CABIN FED 1-11 | 11 | 120S | 140E | 4300730014 | 6046 Federal | GW | P | |
| STONE CABIN FED 2-B-27 | 27 | 120S | 150E | 4300730018 | 14794 Federal | GW | P | PRICKLY PEAR |
| JACK CANYON 101-A | 33 | 120S | 160E | 4300730049 | 2455 Federal | GW | P | |
| PETERS POINT ST 2-2-13-16 | 02 | 130S | 160E | 4300730521 | 14387 State | GW | P | |
| PRICKLY PEAR ST 16-15 | 16 | 120S | 150E | 4300730522 | 14794 State | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 36-2 | 36 | 120S | 160E | 4300730761 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 36-3 | 36 | 120S | 160E | 4300730762 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 36-4 | 36 | 120S | 160E | 4300730763 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14-25D-12-16 | 36 | 120S | 160E | 4300730764 | 2470 Federal | GW | P | PETERS POINT |
| HUNT RANCH 3-4 | 03 | 120S | 150E | 4300730775 | 13158 State | GW | P | |
| PETERS POINT U FED 4-31D-12-17 | 36 | 120S | 160E | 4300730810 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 16-26D-12-16 | 36 | 120S | 160E | 4300730812 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR UNIT 13-4 | 13 | 120S | 140E | 4300730825 | 14353 Federal | GW | P | |
| PRICKLY PEAR UNIT 21-2 | 21 | 120S | 150E | 4300730828 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 6-7D-13-17 | 06 | 130S | 170E | 4300730859 | 14692 Federal | GW | P | PETERS POINT |
| PETERS POINT ST 4-2-13-16 | 02 | 130S | 160E | 4300730866 | 14386 State | GW | P | |
| PRICKLY PEAR U ST 13-16 | 16 | 120S | 150E | 4300730933 | 14794 State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 11-16 | 16 | 120S | 150E | 4300730944 | 14794 State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 7-16 | 16 | 120S | 150E | 4300730945 | 14794 State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-25 | 25 | 120S | 150E | 4300730954 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 16-35 | 35 | 120S | 160E | 4300730965 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-6-13-17 | 06 | 130S | 170E | 4300730982 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 16-6D-13-17 | 06 | 130S | 170E | 4300731004 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 16-31D-12-17 | 06 | 130S | 170E | 4300731005 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 5-13-12-14 | 13 | 120S | 140E | 4300731008 | 14897 Federal | GW | P | |
| PETERS POINT U FED 12-31D-12-17 | 36 | 120S | 160E | 4300731009 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 2-36D-12-16 | 36 | 120S | 160E | 4300731010 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 9-36-12-16 | 36 | 120S | 160E | 4300731011 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U ST 36-06 | 36 | 120S | 150E | 4300731018 | 14794 State | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 8-35D-12-16 | 36 | 120S | 160E | 4300731024 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 4-12D-13-16 | 02 | 130S | 160E | 4300731049 | 14692 Federal | GW | P | PETERS POINT |
| PETERS POINT ST 5-2D-13-16 DEEP | 02 | 130S | 160E | 4300731056 | 15909 State | GW | P | |
| PRICKLY PEAR U FED 13-23-12-15 | 23 | 120S | 150E | 4300731073 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-27D-12-15 | 23 | 120S | 150E | 4300731074 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-26D-12-15 | 23 | 120S | 150E | 4300731075 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-22D-12-15 | 23 | 120S | 150E | 4300731076 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-28D-12-15 | 21 | 120S | 150E | 4300731121 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 2-12D-13-16 | 06 | 130S | 170E | 4300731158 | 14692 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 15-21-12-15 | 21 | 120S | 150E | 4300731164 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-28D-12-15 | 21 | 120S | 150E | 4300731165 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 13-21D-12-15 | 21 | 120S | 150E | 4300731166 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 10-36D-12-16 | 36 | 120S | 160E | 4300731174 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-36D-12-16 | 36 | 120S | 160E | 4300731175 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 15-17-12-15 | 17 | 120S | 150E | 4300731183 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 11-17D-12-15 | 17 | 120S | 150E | 4300731184 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-22D-12-15 | 22 | 120S | 150E | 4300731186 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-22-12-15 | 22 | 120S | 150E | 4300731187 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5-22D-12-15 | 22 | 120S | 150E | 4300731188 | 14794 Federal | GW | P | PRICKLY PEAR |

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| PRICKLY PEAR 11-15D-12-15 | 22 | 120S | 150E | 4300731189 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-18D-12-15 | 18 | 120S | 150E | 4300731192 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-18-12-15 | 18 | 120S | 150E | 4300731193 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-27D-12-15 | 27 | 120S | 150E | 4300731194 | 15569 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 12-27D-12-15 | 27 | 120S | 150E | 4300731195 | 15568 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-27-12-15 | 27 | 120S | 150E | 4300731196 | 15570 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-20D-12-15 | 20 | 120S | 150E | 4300731197 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-20-12-15 | 20 | 120S | 150E | 4300731198 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-20-12-15 | 20 | 120S | 150E | 4300731206 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 2-36-12-15 | 36 | 120S | 150E | 4300731226 | 15719 | State | GW | P | |
| PRICKLY PEAR U ST 4-36-12-15 | 36 | 120S | 150E | 4300731227 | 14794 | State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4-27D-12-15 | 22 | 120S | 150E | 4300731237 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 13-22-12-15 | 22 | 120S | 150E | 4300731238 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-27D-12-15 | 22 | 120S | 150E | 4300731239 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 9-16-12-15 | 16 | 120S | 150E | 4300731240 | 14794 | State | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-28D-12-15 | 28 | 120S | 150E | 4300731241 | 16028 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5-27D-12-15 | 28 | 120S | 150E | 4300731242 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-28-12-15 | 28 | 120S | 150E | 4300731243 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8-28D-12-15 | 28 | 120S | 150E | 4300731244 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 1-16-12-15 | 16 | 120S | 150E | 4300731245 | 14794 | State | GW | P | PRICKLY PEAR |
| PPU FED 11-18D-12-15 | 18 | 120S | 150E | 4300731257 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 11-20D-12-15 | 20 | 120S | 150E | 4300731258 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-25D-12-15 | 25 | 120S | 150E | 4300731259 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-25D-12-15 | 25 | 120S | 150E | 4300731260 | 16068 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 15-6D-13-17 | 06 | 130S | 170E | 4300731261 | 16103 | Federal | GW | P | PETERS POINT |
| PP UF 3-36-12-16 | 36 | 120S | 160E | 4300731271 | 2470 | Federal | GW | P | PETERS POINT |
| PP UF 6-36-12-16 | 36 | 120S | 160E | 4300731272 | 2470 | Federal | GW | P | PETERS POINT |
| PPU FED 6-35D-12-16 | 35 | 120S | 160E | 4300731275 | 2470 | Federal | GW | P | PETERS POINT |
| PPU FED 14-26D-12-16 | 26 | 120S | 160E | 4300731277 | 2470 | Federal | GW | P | PETERS POINT |
| PPU FED 8-34-12-16 | 34 | 120S | 160E | 4300731279 | 2470 | Federal | GW | P | PETERS POINT |
| PP ST 8-2D-13-16 (DEEP) | 02 | 130S | 160E | 4300731280 | 16069 | State | GW | P | |
| PPU FED 6-34D-12-16 | 34 | 120S | 160E | 4300731281 | 2470 | Federal | GW | P | PETERS POINT |
| PPU FED 14-26D-12-15 | 35 | 120S | 150E | 4300731282 | 16224 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-35-12-15 | 35 | 120S | 150E | 4300731283 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-26D-12-15 | 35 | 120S | 150E | 4300731284 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 9-17-12-15 | 17 | 120S | 150E | 4300731287 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 1-17D-12-15 | 17 | 120S | 150E | 4300731288 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 7-17D-12-15 | 17 | 120S | 150E | 4300731289 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 7-1D-13-16 ULTRA DEEP | 06 | 130S | 170E | 4300731293 | 14692 | Federal | GW | P | PETERS POINT |
| PPU FED 1-18D-12-15 | 18 | 120S | 150E | 4300731294 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 7-18D-12-15 | 18 | 120S | 150E | 4300731295 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 5-17D-12-15 | 18 | 120S | 150E | 4300731296 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-17D-12-15 | 17 | 120S | 150E | 4300731307 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 8-17D-12-15 | 17 | 120S | 150E | 4300731308 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-17D-12-15 | 17 | 120S | 150E | 4300731309 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 13-17D-12-15 | 17 | 120S | 150E | 4300731310 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 14-17D-12-15 | 17 | 120S | 150E | 4300731311 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 16-18D-12-15 | 17 | 120S | 150E | 4300731312 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 8-18D-12-15 | 18 | 120S | 150E | 4300731313 | 14794 | Federal | GW | P | PRICKLY PEAR |

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| PPU FED 3-18D-12-15 | 18 | 120S | 150E | 4300731314 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-18-12-15 | 18 | 120S | 150E | 4300731315 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 5-18D-12-15 | 18 | 120S | 150E | 4300731316 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 6-18D-12-15 | 18 | 120S | 150E | 4300731317 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16-27-12-16 | 27 | 120S | 160E | 4300731318 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 10-27D-12-16 | 27 | 120S | 160E | 4300731319 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 2-34D-12-16 | 34 | 120S | 160E | 4300731320 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 16-17D-12-15 | 17 | 120S | 150E | 4300731321 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU ST 15-16D-12-15 | 16 | 120S | 150E | 4300731322 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 16-16D-12-15 | 16 | 120S | 150E | 4300731323 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 14-16D-12-15 | 16 | 120S | 150E | 4300731324 | 14794 State | GW | P | PRICKLY PEAR |
| PPU FED 2-7D-13-17 DEEP | 06 | 130S | 170E | 4300731326 | 14692 Federal | GW | P | PETERS POINT |
| PPU FED 3-21D-12-15 | 21 | 120S | 150E | 4300731328 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-21D-12-15 | 21 | 120S | 150E | 4300731329 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-35D-12-16 | 35 | 120S | 160E | 4300731345 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 7-35D-12-16 | 35 | 120S | 160E | 4300731346 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 4-35D-12-16 | 35 | 120S | 160E | 4300731347 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 7-36D-12-16 | 36 | 120S | 160E | 4300731348 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-36D-12-16 | 36 | 120S | 160E | 4300731349 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 15-25D-12-16 | 36 | 120S | 160E | 4300731351 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 13-25D-12-16 | 36 | 120S | 160E | 4300731352 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 4-36D-12-16 | 36 | 120S | 160E | 4300731353 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 13-15D-12-15 | 22 | 120S | 150E | 4300731358 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14-15D-12-15 | 22 | 120S | 150E | 4300731359 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-22D-12-15 | 22 | 120S | 150E | 4300731360 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 6-22D-12-15 | 22 | 120S | 150E | 4300731361 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-28D-12-15 | 28 | 120S | 150E | 4300731362 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16X-21D-12-15 | 28 | 120S | 150E | 4300731363 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 5A-27D-12-15 | 28 | 120S | 150E | 4300731364 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 1-35D-12-16 | 35 | 120S | 160E | 4300731365 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 1A-28D-12-15 | 28 | 120S | 150E | 4300731368 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14A-18D-12-15 | 18 | 120S | 150E | 4300731393 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-18D-12-15 | 18 | 120S | 150E | 4300731394 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 15A-18D-12-15 | 18 | 120S | 150E | 4300731395 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16A-18D-12-15 | 18 | 120S | 150E | 4300731396 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-22D-12-15 | 22 | 120S | 150E | 4300731398 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 11-22D-12-15 | 22 | 120S | 150E | 4300731399 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14-22D-12-15 | 22 | 120S | 150E | 4300731400 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4A-27D-12-15 | 22 | 120S | 150E | 4300731401 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 13-26D-12-16 | 26 | 120S | 160E | 4300731403 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 15-26D-12-16 | 26 | 120S | 160E | 4300731404 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 3-35D-12-16 | 26 | 120S | 160E | 4300731405 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 10-26D-12-16 | 26 | 120S | 160E | 4300731406 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-26D-12-16 | 26 | 120S | 160E | 4300731407 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 12-26D-12-16 | 26 | 120S | 160E | 4300731408 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-27D-12-16 | 27 | 120S | 160E | 4300731409 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 15-27D-12-16 | 27 | 120S | 160E | 4300731410 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 9-27D-12-16 | 27 | 120S | 160E | 4300731411 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 11-21D-12-15 | 21 | 120S | 150E | 4300731412 | 14794 Federal | GW | P | PRICKLY PEAR |

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| PPU FED 6-21D-12-15 | 21 | 120S | 150E | 4300731413 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-21D-12-15 | 21 | 120S | 150E | 4300731414 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 8-20D-12-15 | 20 | 120S | 150E | 4300731419 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 1A-20D-12-15 | 20 | 120S | 150E | 4300731420 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-20D-12-15 | 20 | 120S | 150E | 4300731421 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU ST 7A-16D-12-15 | 16 | 120S | 150E | 4300731422 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 6-16D-12-15 | 16 | 120S | 150E | 4300731423 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 10A-16D-12-15 | 16 | 120S | 150E | 4300731424 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 3-16D-12-15 | 16 | 120S | 150E | 4300731425 | 14794 State | GW | P | PRICKLY PEAR |
| PPU FED 1-34D-12-16 | 34 | 120S | 160E | 4300731427 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 7-34D-12-16 | 34 | 120S | 160E | 4300731428 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 5-35D-12-16 | 34 | 120S | 160E | 4300731429 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 5-21D-12-15 | 21 | 120S | 150E | 4300731451 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU ST 8-16D-12-15 | 16 | 120S | 150E | 4300731455 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 12-16D-12-15 | 16 | 120S | 150E | 4300731456 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 12A-16D-12-15 | 16 | 120S | 150E | 4300731457 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 15A-16D-12-15 | 16 | 120S | 150E | 4300731458 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 10-16D-12-15 | 16 | 120S | 150E | 4300731459 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 11A-16D-12-15 | 16 | 120S | 150E | 4300731460 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 13A-16D-12-15 | 16 | 120S | 150E | 4300731461 | 14794 State | GW | P | PRICKLY PEAR |
| PPU FED 3-34D-12-16 | 34 | 120S | 160E | 4300731466 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 5-34D-12-16 | 34 | 120S | 160E | 4300731467 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 4-34D-12-16 | 34 | 120S | 160E | 4300731468 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 10-7D-12-15 | 07 | 120S | 150E | 4300731470 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 15-7D-12-15 | 07 | 120S | 150E | 4300731471 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 9-7D-12-15 | 07 | 120S | 150E | 4300731472 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16-7D-12-15 | 07 | 120S | 150E | 4300731473 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-35D-12-16 | 35 | 120S | 160E | 4300731474 | 2470 Federal | GW | P | PETERS POINT |
| PPU FED 9-35D-12-16 | 35 | 120S | 160E | 4300731476 | 2470 Federal | GW | P | PETERS POINT |
| PPU ST 6A-16D-12-15 | 16 | 120S | 150E | 4300731477 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 4-16D-12-15 | 16 | 120S | 150E | 4300731478 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 4A-16D-12-15 | 16 | 120S | 150E | 4300731479 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 5A-16D-12-15 | 16 | 120S | 150E | 4300731480 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 3A-16D-12-15 | 16 | 120S | 150E | 4300731481 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 16A-16D-12-15 | 16 | 120S | 150E | 4300731484 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 9A-16D-12-15 | 16 | 120S | 150E | 4300731485 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 16B-16D-12-15 | 16 | 120S | 150E | 4300731514 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 14B-16D-12-15 | 16 | 120S | 150E | 4300731515 | 14794 State | GW | P | PRICKLY PEAR |
| PPU ST 13B-16D-12-15 | 16 | 120S | 150E | 4300731516 | 14794 State | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 9-26D-12-16 | 25 | 120S | 160E | 4300750021 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-25D-12-16 | 25 | 120S | 160E | 4300750022 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 10-31D-12-17 | 31 | 120S | 170E | 4300750023 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-31D-12-17 | 31 | 120S | 170E | 4300750024 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13A-31D-12-17 | 31 | 120S | 170E | 4300750025 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13-31D-12-17 | 31 | 120S | 170E | 4300750026 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14-31D-12-17 | 31 | 120S | 170E | 4300750027 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14A-31D-12-17 | 31 | 120S | 170E | 4300750028 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-25D-12-16 | 25 | 120S | 160E | 4300750029 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-6D-13-17 | 31 | 120S | 170E | 4300750033 | 2470 Federal | GW | P | PETERS POINT |

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| PETERS POINT U FED 10-25D-12-16 | 25 | 120S | 160E | 4300750035 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13-36D-12-16 | 36 | 120S | 160E | 4300750037 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 15-36D-12-16 | 36 | 120S | 160E | 4300750038 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 11-1D-13-16 | 36 | 120S | 160E | 4300750039 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-1D-13-16 | 36 | 120S | 160E | 4300750040 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 9-22D-12-15 | 22 | 120S | 150E | 4300750041 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-22D-12-15 | 22 | 120S | 150E | 4300750042 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-22D-12-15 | 22 | 120S | 150E | 4300750043 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-27D-12-15 | 22 | 120S | 150E | 4300750044 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-15D-12-15 | 15 | 120S | 150E | 4300750045 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-15D-12-15 | 15 | 120S | 150E | 4300750046 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-15D-12-15 | 15 | 120S | 150E | 4300750047 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-15D-12-15 | 15 | 120S | 150E | 4300750048 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 11A-15D-12-15 | 15 | 120S | 150E | 4300750049 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-21D-12-15 | 21 | 120S | 150E | 4300750050 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-21D-12-15 | 21 | 120S | 150E | 4300750051 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2A-21D-12-15 | 21 | 120S | 150E | 4300750052 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4A-22D-12-15 | 21 | 120S | 150E | 4300750053 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5A-22D-12-15 | 21 | 120S | 150E | 4300750054 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7A-21D-12-15 | 21 | 120S | 150E | 4300750056 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8-21D-12-15 | 21 | 120S | 150E | 4300750057 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8A-21D-12-15 | 21 | 120S | 150E | 4300750058 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-8D-12-15 | 08 | 120S | 150E | 4300750059 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-8D-12-15 | 08 | 120S | 150E | 4300750060 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-17D-12-15 | 08 | 120S | 150E | 4300750061 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1A-17D-12-15 | 08 | 120S | 150E | 4300750062 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 3A-34D-12-16 | 27 | 120S | 160E | 4300750063 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 4A-34D-12-16 | 27 | 120S | 160E | 4300750064 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 12-27D-12-16 | 27 | 120S | 160E | 4300750065 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13-27D-12-16 | 27 | 120S | 160E | 4300750066 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 13A-27D-12-16 | 27 | 120S | 160E | 4300750067 | 2470 Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 14-27D-12-16 | 27 | 120S | 160E | 4300750068 | 18204 Federal | GW | P | |
| PETERS POINT U FED 14A-27D-12-16 | 27 | 120S | 160E | 4300750069 | 2470 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 1-22D-12-15 | 22 | 120S | 150E | 4300750076 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-22D-12-15 | 22 | 120S | 150E | 4300750077 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8-22D-12-15 | 22 | 120S | 150E | 4300750078 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-17D-12-15 | 17 | 120S | 150E | 4300750079 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3A-17D-12-15 | 17 | 120S | 150E | 4300750080 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4-17D-12-15 | 17 | 120S | 150E | 4300750081 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4A-17D-12-15 | 17 | 120S | 150E | 4300750082 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5A-17D-12-15 | 17 | 120S | 150E | 4300750083 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6-17D-12-15 | 17 | 120S | 150E | 4300750084 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6A-17D-12-15 | 17 | 120S | 150E | 4300750085 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7A-17D-12-15 | 17 | 120S | 150E | 4300750086 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 12A-17D-12-15 | 17 | 120S | 150E | 4300750087 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-12D-12-14 | 12 | 120S | 140E | 4300750088 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-12D-12-14 | 12 | 120S | 140E | 4300750089 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-12D-12-14 | 12 | 120S | 140E | 4300750090 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-12D-12-14 | 12 | 120S | 140E | 4300750091 | 14794 Federal | GW | P | PRICKLY PEAR |

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| PRICKLY PEAR U FED 3-20D-12-15 | 20 | 120S | 150E | 4300750098 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3A-20D-12-15 | 20 | 120S | 150E | 4300750099 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4-20D-12-15 | 20 | 120S | 150E | 4300750100 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4A-20D-12-15 | 20 | 120S | 150E | 4300750101 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5-20D-12-15 | 20 | 120S | 150E | 4300750102 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6-20D-12-15 | 20 | 120S | 150E | 4300750104 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6A-20D-12-15 | 20 | 120S | 150E | 4300750105 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 11A-20D-12-15 | 20 | 120S | 150E | 4300750106 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 12A-20D-12-15 | 20 | 120S | 150E | 4300750107 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 5-31D-12-17 | 36 | 120S | 160E | 4300750109 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 6-31D-12-17 | 36 | 120S | 160E | 4300750116 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 9X-36D-12-16 | 36 | 120S | 160E | 4300750117 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 1-36D-12-16 | 36 | 120S | 160E | 4300750118 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 10-6D-13-17 | 06 | 130S | 170E | 4300750119 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT U FED 15-31D-12-17 | 06 | 130S | 170E | 4300750123 | 2470 | Federal | GW | P | PETERS POINT |
| PRICKLY PEAR UF 7A-18D-12-15 | 17 | 120S | 150E | 4300750136 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-18D-12-15 | 17 | 120S | 150E | 4300750137 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-18D-12-15 | 17 | 120S | 150E | 4300750138 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 12-20D-12-15 | 20 | 120S | 150E | 4300750139 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-8D-12-15 | 08 | 120S | 150E | 4300750140 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-8D-12-15 | 08 | 120S | 150E | 4300750141 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-9D-12-15 | 08 | 120S | 150E | 4300750142 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 13-9D-12-15 | 08 | 120S | 150E | 4300750143 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 12-9D-12-15 | 08 | 120S | 150E | 4300750144 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 10-8D-12-15 | 08 | 120S | 150E | 4300750145 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 9-8D-12-15 | 08 | 120S | 150E | 4300750146 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-17D-12-15 | 08 | 120S | 150E | 4300750147 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PETERS POINT UF 12-5D-13-17 | 06 | 130S | 170E | 4300750151 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 13-5D-13-17 | 06 | 130S | 170E | 4300750152 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 13-30D-12-17 | 30 | 120S | 170E | 4300750153 | 18347 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 14-30D-12-17 | 30 | 120S | 170E | 4300750154 | 18350 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 12-30D-12-17 | 30 | 120S | 170E | 4300750155 | 18346 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 11-30D-12-17 | 30 | 120S | 170E | 4300750156 | 18348 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 3-31D-12-17 | 30 | 120S | 170E | 4300750157 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 2-31D-12-17 | 30 | 120S | 170E | 4300750158 | 18349 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 16-25D-12-16 | 30 | 120S | 170E | 4300750159 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 9-25D-12-16 | 30 | 120S | 170E | 4300750160 | 2470 | Federal | GW | P | PETERS POINT |
| PRICKLY PEAR UF 1A-22D-12-15 | 22 | 120S | 150E | 4300750171 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-22D-12-15 | 22 | 120S | 150E | 4300750173 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-22D-12-15 | 22 | 120S | 150E | 4300750174 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-22D-12-15 | 22 | 120S | 150E | 4300750175 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 14B-15D-12-15 | 22 | 120S | 150E | 4300750176 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 9-9D-12-15 | 09 | 120S | 150E | 4300750195 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 16-9D-12-15 | 09 | 120S | 150E | 4300750202 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 8-14D-12-15 | 14 | 120S | 150E | 4300750216 | 18289 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR UF 15-14D-12-15 | 14 | 120S | 150E | 4300750221 | 18290 | Federal | GW | P | PRICKLY PEAR |
| PETERS POINT UF 7X-36D-12-16 | 36 | 120S | 160E | 4300750231 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT UF 8-36D-12-16 | 36 | 120S | 160E | 4300750232 | 2470 | Federal | GW | P | PETERS POINT |
| PETERS POINT ST 6-2D-13-16 | 02 | 130S | 160E | 4300731017 | 14472 | State | D | PA | |

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| PTS 33-36 STATE | 36 | 110S | 140E | 4301330486 | 6190 State | GW | PA | ARGYLE |
| PRICKLY PEAR U FED 10-4 | 10 | 120S | 140E | 4300730823 | 14462 Federal | GW | S | |
| PRICKLY PEAR U FASSELIN 5-19-12-15 | 19 | 120S | 150E | 4300730860 | 14853 Fee | GW | S | |
| PRICKLY PEAR U ST 5-16 | 16 | 120S | 150E | 4300730943 | 14794 State | GW | S | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-33D-12-15 | 33 | 120S | 150E | 4300730985 | 14771 Federal | GW | S | |
| PETERS POINT ST 8-2D-13-16 | 02 | 130S | 160E | 4300731016 | 14471 State | GW | S | |
| PPU FED 4-35D-12-15 | 35 | 120S | 150E | 4300731285 | 16223 Federal | GW | S | PRICKLY PEAR |
| PPU FED 5-36D-12-16 | 36 | 120S | 160E | 4300731350 | 2470 Federal | GW | S | PETERS POINT |
| PRICKLY PEAR U FED 5A-20D-12-15 | 20 | 120S | 150E | 4300750103 | 14794 Federal | GW | S | PRICKLY PEAR |
| PRICKLY PEAR U FED 13A-17D-12-15 | 20 | 120S | 150E | 4300750108 | 14794 Federal | GW | S | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-22D-12-15 | 22 | 120S | 150E | 4300750172 | 14794 Federal | GW | S | PRICKLY PEAR |