

001

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

<b>APPLICATION FOR PERMIT TO DRILL</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>PRIVATE (FEE)</b>
1A. TYPE OF WORK: <b>DRILL</b> <input checked="" type="checkbox"/> <b>REENTER</b> <input type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>N/A</b>
B. TYPE OF WELL: <b>OIL</b> <input type="checkbox"/> <b>GAS</b> <input checked="" type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>SINGLE ZONE</b> <input type="checkbox"/> <b>MULTIPLE ZONE</b> <input checked="" type="checkbox"/>		7. UNIT OR CA AGREEMENT NAME: <b>N/A</b>
2. NAME OF OPERATOR: <b>EVERGREEN OPERATING CORPORATION</b>		8. WELL NAME and NUMBER: <b>SHIMMIN 11-14</b>
3. ADDRESS OF OPERATOR: <b>1401 17TH ST., #1200</b> CITY <b>DENVER</b> STATE <b>CO</b> ZIP <b>80202</b>		9. FIELD AND POOL, OR WILDCAT: <b>CASTLEGATE</b>
PHONE NUMBER: <b>(303) 298-8100</b>		10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 14 12S 10E S</b>
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: <b>470 FNL &amp; 460 FWL</b> <b>519142 X 39.78958</b> <b>4404217 -110.77644</b> AT PROPOSED PRODUCING ZONE: <b>SAME</b>		11. COUNTY: <b>CARBON</b>
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <b>9 AIR MILES NE OF HELPER</b>		12. STATE: <b>UTAH</b>
14. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <b>460</b>	15. NUMBER OF ACRES IN LEASE: <b>800</b>	16. NUMBER OF ACRES ASSIGNED TO THIS WELL: <b>160</b>
17. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <b>1,176</b>	18. PROPOSED DEPTH: <b>4,550</b>	19. BOND DESCRIPTION: <b>RLB0006706</b>
20. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <b>7,394 GL</b>	21. APPROXIMATE DATE WORK WILL START: <b>6/1/2004</b>	22. ESTIMATED DURATION: <b>2 WEEKS</b>

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
14	10-3/4	J-55	40.5	500	CLASS G	410 SX	1.17	15.8
9-7/8	7-5/8	J-55	26.4	3,600	HI FILL	200 SX	3.88	10.88
					PREMIUM	100 SX	1.6	14.2
6-3/4	5-1/2	J-55	17	4,550	PREMIUM	100 SX	1.18	15.6

**ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- COMPLETE DRILLING PLAN
- EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) BRIAN WOOD PHONE: (505) 466-8120 TITLE CONSULTANT FAX: (505) 466-9682  
SIGNATURE *Brian Wood* DATE 5/3/2004

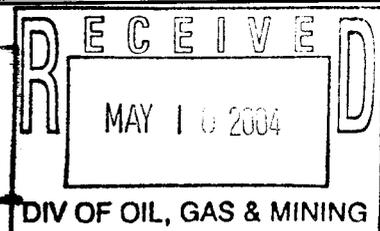
(This space for State use only)

API NUMBER ASSIGNED: 43-007-30969

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 06-17-04

By: *[Signature]*  
(See Instructions on Reverse Side)



May 13, 2004

Dianne Whifney  
Utah Division of Oil Gas & Mining  
1594 W. North Tempe, Suite 1210  
Salt Lake City, UT 84114

**Re: Affidavit of Surface Use Agreement**

Enclosed you will find a copy of Affidavit of Surface Use Agreement, promised to you by Brian Wood.

Should you have any questions please feel free to contact Brian Wood at (505) 466-9682.

Thank you,  
EVERGREEN RESOURCES, INC.



April Pello  
Land Tech

MAILED

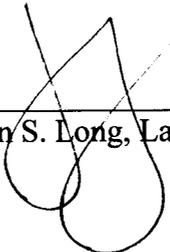
May 13, 2004

Affidavit of Surface Use Agreement

A Surface Use Agreement dated April 17, 2000 exists by and between J. M. Huber Corporation and John F. Marshall, Trustee in Trust for the Dean Carlyle Shimmin Trust covering the use of land connected with the Shimmin Trust #11-14 Well in Carbon County, Utah.

Evergreen Resources, Inc as successor in interest to J. M. Huber Corporation under said Surface Use Agreement agrees to abide by the terms and conditions of said Agreement.

On behalf of Evergreen Resources, Inc.:

  
\_\_\_\_\_  
John S. Long, Land Manager

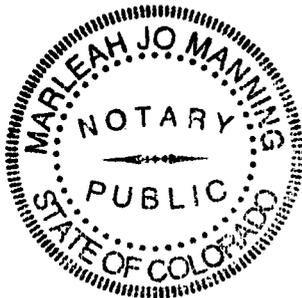
Date: May 13, 2004

State of Colorado)  
SS  
County of Denver)

Subscribed and sworn to before me this 13<sup>th</sup> day of May, 2004 by John S. Long

Witness my hand and notarial seal.

My commission expires: January 2005  
  
\_\_\_\_\_  
Notary Public



Evergreen Operating Corporation  
 Shimmin 11-14  
 470' FNL & 460' FWL  
 Sec. 14, T. 12 S., R. 10 E.  
 Carbon County, Utah

### Drilling Program

<u>1. Formation Name</u>	<u>Depth from GL</u>	<u>Depth from KB</u>	<u>Elevation</u>
Flagstaff Limestone	0'	10'	+7,394'
Price River Formation	2,160'	2,170'	+5,234'
Castlegate Formation	3,070'	3,080'	+4,324'
Upper Blackhawk Coal	3,480'	3,490'	+3,914'
Blackhawk Coal	3,740'	3,750'	+3,654'
Sunnyside Sandstone	3,850'	3,860'	+3,544'
Kenilworth Sandstone	4,160'	4,170'	+3,234'
Aberdeen Sandstone	4,340'	4,350'	+3,054'
Lower Aberdeen	4,450'	4,460'	+2,944'
Total Depth	4,550'	4,560'	+2,844'

### 2. NOTABLE ZONES

Blackhawk to Aberdeen interval is the goal. No other oil or gas zones are expected. Flagstaff, North Horn, and coal zones are anticipated water zones.

### 3. PRESSURE CONTROL

Maximum expected bottom hole pressure is  $\approx 1,800$  psi. A  $\approx 10''$  x 2,000 psi double ram BOP with 2,000 psi choke manifold will be used from bottom of surface casing to TD. (A typical 2,000 psi BOP is on Page 2. Actual model will not be known until the bid is let.) BOP system will be tested to 70% of the minimum internal yield before drilling the surface casing shoe. System will be tested at least once every 30 days. Tests will be recorded in the driller's log. BOPs will be inspected and operated daily to assure good mechanical working order.

Evergreen Operating Corporation  
 Shimmin 11-14  
 470' FNL & 460' FWL  
 Sec. 14, T. 12 S., R. 10 E.  
 Carbon County, Utah

4. CASING & CEMENTING

<u>Hole Size</u>	<u>O. D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Age</u>	<u>Range</u>
14"	10-3/4"	40.5	J-55	New	0' - 500'
9-7/8"	7-5/8"	26.4	J-55	New	0' - 3,600'
6-3/4"	5-1/2"	17	J-55	New	3,450' - 4,550'

Surface casing will be circulated to surface with 410 sacks Class G + 2% CaCl<sub>2</sub> + 1/4 pound per sack cello flake mixed at 1.17 cubic feet per sack and 15.8 pounds per gallon. Excess: >100%

Intermediate casing will be cemented to surface. Lead with ≈200 sacks Hi Fill cement + 16% bentonite + 10 pounds per sacks gilsonite + 3% salt mixed at 3.88 cubic feet per sack and 10.88 pounds per gallon. Tail with ≈100 sacks premium cement + 10% Cal-Seal 60 + 1/4 pound per sack Flocele mixed at 1.6 cubic feet per sack and 14.2 pounds per gallon. Total (200 sacks lead + 100 sacks tail = 300 sacks) excess = >20%. Actual cement volume will be based on caliper log.

Liner will be cemented to ≈3,450' with 100 sacks Premium cement mixed at 1.18 cubic feet per sack, 15.6 pounds per gallon, and 28% excess.

5. MUD PROGRAM

<u>Interval</u>	<u>Type</u>	<u>ppg</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0' - 500'	Air/Air Mist	N/A	N/A	NC
500' - 3,600'	KCl polymer	8.8 - 9.0	38 - 40	10
3,600' - TD	Air/Air Mist	N/A	N/A	NC

Evergreen Operating Corporation  
Shimmin 11-14  
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Carbon County, Utah

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#### 6. CORING, TESTING, & LOGGING

No cores or drill stem tests are planned.

AIT/GR/SP logs will be run from TD to 3,600'.

LDT-CNL will be run from TD to 3,600' (high resolution 4,400' to 3,700').

GR/Neutron will be run from TD to 500'

FMI or equivalent will be run from TD to 3,600'

Mud logger will be on site from  $\approx$ 500' to TD. Samples will be collected every  $\approx$ 15' from the base of surface casing to TD or at the geologist's discretion.

#### 7. DOWN HOLE CONDITIONS

No abnormal pressures, temperatures, or hydrogen sulfide are expected.

## Surface Use Plan

### 1. EXISTING ROADS & DIRECTIONS (See PAGES 9 & 10)

From the junction of US 6 and US 191 north of Helper, Utah ...  
Go NE 8.4 miles on US 191 to the equivalent of Milepost 165.75  
Then turn right and go SE 0.7 mi. on the Emma Park/Nine Mile Cutoff Road  
Then turn right and go SE 0.6 mi. on a field road  
Then turn right and go S 0.3 mi. on a field road past the CPF and substation  
Then turn right and go W 0.35 mi. on a field road  
Then turn left and go South 0.15 mi. on the Shimmin 1-11 road  
Then bear right and go South 0.35 mile cross country to the proposed pad

### 2. ROAD TO BE BUILT OR UPGRADED

The last 0.35 mile of road will be built. It will be crowned and ditched with a 16' wide travel surface. Maximum disturbed width will not exceed 30'. Maximum grade is  $\approx 10\%$ . Maximum cut or fill will be  $\approx 3'$ .

### 3. EXISTING WELLS

There are 13 P & A wells, 6 gas wells, and 1 water well within a mile radius. There are no existing oil or injection wells within a mile.

### 4. PROPOSED PRODUCTION FACILITIES

A dehydrator-separator, meter run, and pump may be installed on the pad. All surface equipment will be painted a flat green. A water and gas pipeline will be buried in the same 0.35 mile long trench north to the 1-11 trench.

Evergreen Operating Corporation  
Shimmin 11-14  
470' FNL & 460' FWL  
Sec. 14, T. 12 S., R. 10 E.  
Carbon County, Utah

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#### 5. WATER SUPPLY

Water will be trucked from existing water well (right #91-4983) at Evergreen's central production facility in Section 11 or from town for the first 1,500' of well bore. Produced water from Evergreen's wells will be used below 1,500'.

#### 6. CONSTRUCTION MATERIALS & METHODS

A diversion ditch will be cut on the southeast side of the pad. Topsoil and brush will be stripped and stockpiled west of the pad. A ≈300' long silt fence will be placed south of the well site. The reserve pit will be lined with minimum 12 mil plastic. Gravel will be hauled from town.

#### 7. WASTE DISPOSAL

All trash will be placed in a trash cage. When full, it will be hauled to a state approved landfill. There will be no trash burning or disposal of trash in the reserve pit. Chemical toilets will be used for human waste. Their contents will be disposed of in state approved facilities.

Produced water will be piped to Evergreen's state approved lined evaporation pond in Section 3.

#### 8. ANCILLARY FACILITIES

There will be no airstrip or formal camp. Camper trailers will be on site for the company man, roughnecks, mud logger, tool pusher, etc.

Evergreen Operating Corporation  
Shimmin 11-14  
470' FNL & 460' FWL  
Sec. 14, T. 12 S., R. 10 E.  
Carbon County, Utah

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#### 9. RECLAMATION

After completing drilling, the well site and immediate area will be cleared of all debris and material not needed for production.

All areas not needed for production will be back filled, contoured to match natural contours, and reserved topsoil and brush evenly spread. If the well is a producer, then enough topsoil will be kept aside to reclaim the rest of the pad. Disturbed areas will be ripped, harrowed, or scarified before seeding.

All reclaimed areas will be broadcast sown or drilled with seed mix specified by the surface owner. Seeded areas will be left rough and lightly harrowed or drug with a chain after seeding.

#### 10. SURFACE OWNER

The well site is on private land owned by John Marshall, Trustee in Trust for the Dean Shimmin Trust. Contact is Dean Shimmin @ (801) 375-2002. The trust is also the mineral owner. Surface use affidavit is attached.

#### 11. OTHER INFORMATION

Closest hospital is a a half hour drive south in Price. The Castlevew Hospital is at 300 North Hospital Drive. Phone number is (435) 637-4800.

Evergreen Operating Corporation  
Shimmin 11-14  
470' FNL & 460' FWL  
Sec. 14, T. 12 S., R. 10 E.  
Carbon County, Utah

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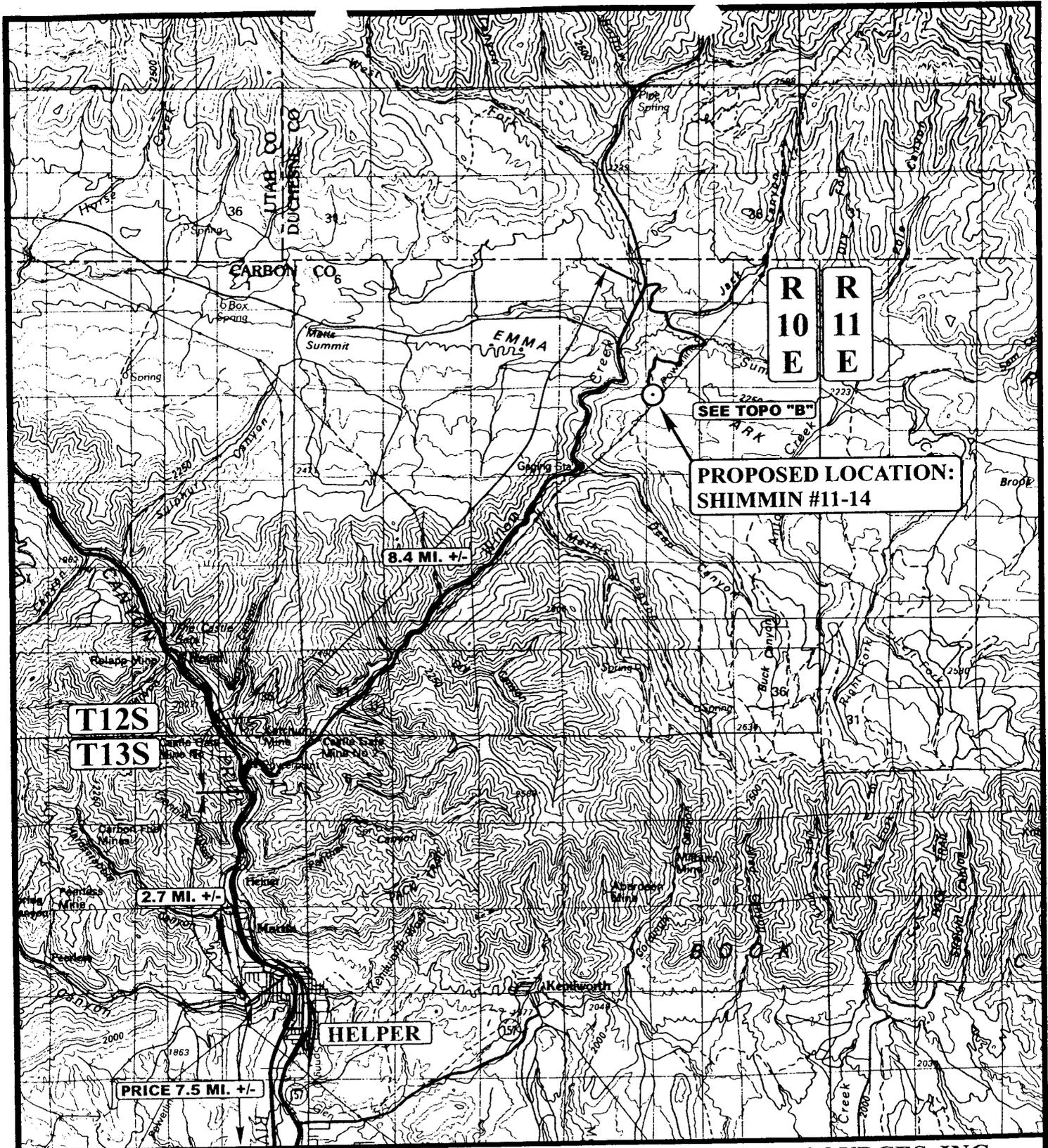
12. REPRESENTATION

Anyone having questions concerning the APD should contact:

Brian Wood  
Permits West, Inc.  
37 Verano Loop  
Santa Fe, NM 87508  
(505) 466-8120    FAX: (505) 466-9682    Mobile: (505) 699-2276

The field representative during drilling and production will be:

Larry Sessions, Area Foreman  
Evergreen Operating Corporation  
212 East 100 North  
Price, Ut. 84501  
(435) 613-9490    FAX: (435) 613-9489    Mobile: (435) 820-6359



**SEE TOPO "B"**

**PROPOSED LOCATION:  
SHIMMIN #11-14**

**LEGEND:**

○ PROPOSED LOCATION



**EVERGREEN RESOURCES, INC.**

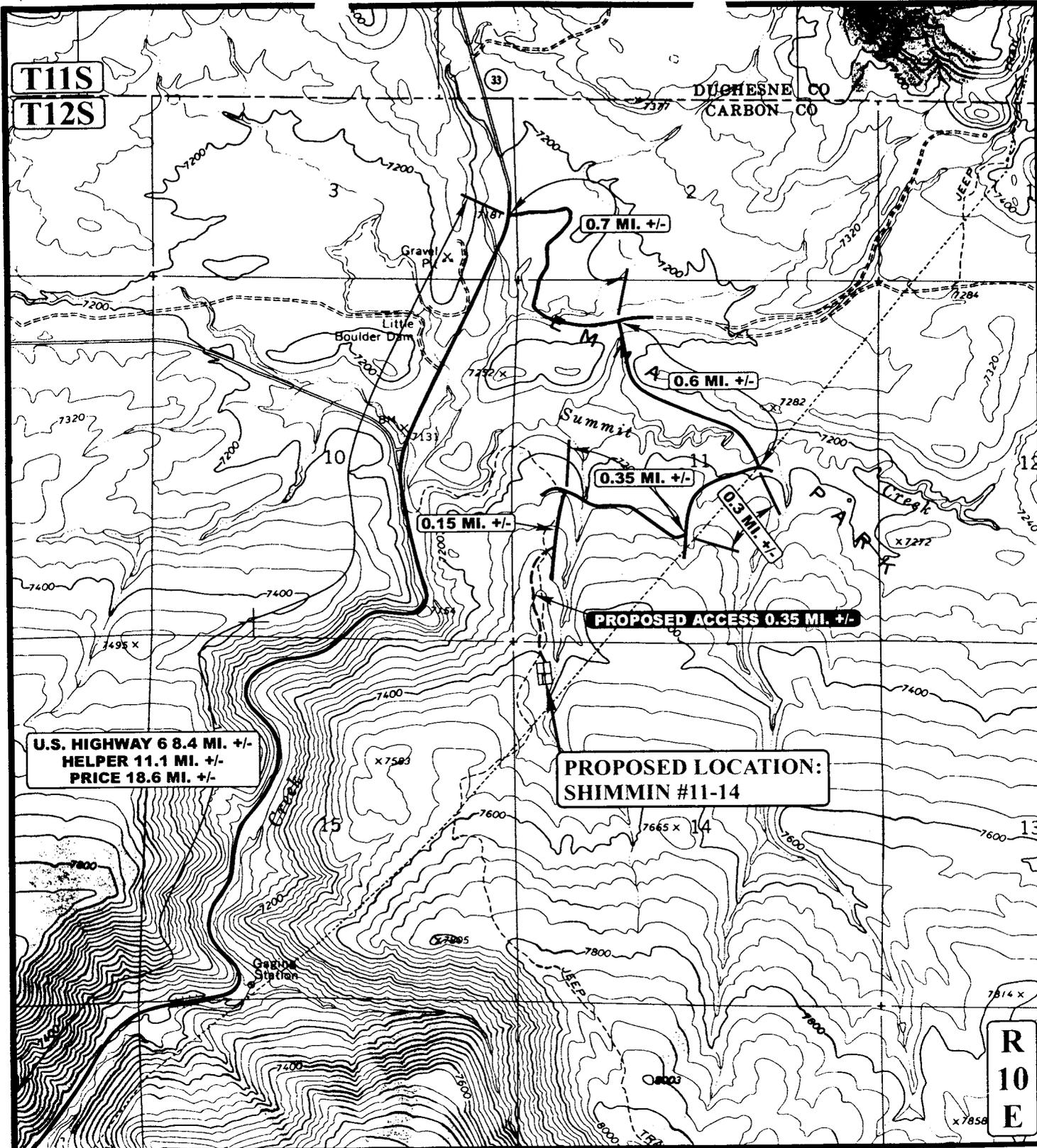
SHIMMIN #11-14  
SECTION 14, T12S, R10E, S.L.B.&M.  
470' FNL 460' FWL



Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP  
04 01 04  
MONTH DAY YEAR  
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





**T11S**  
**T12S**

DUCHEсне CO  
CARBON CO

**U.S. HIGHWAY 6 8.4 MI. +/-**  
**HELPER 11.1 MI. +/-**  
**PRICE 18.6 MI. +/-**

**PROPOSED LOCATION:  
SHIMMIN #11-14**

**R**  
**10**  
**E**

**LEGEND:**

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

**EVERGREEN RESOURCES, INC.**

SHIMMIN #11-14  
SECTION 14, T12S, R10E, S.L.B.&M.  
470' FNL 460' FWL



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 04 | 01 | 04  
**MAP** MONTH | DAY | YEAR  
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

**B**  
**TOPO**

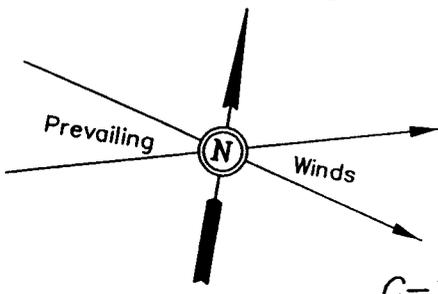
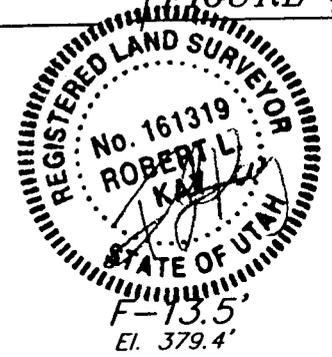


EVERGREEN RESOURCES INC.

FIGURE #1

LOCATION LAYOUT FOR

SHIMMIN #11-14  
SECTION 14, T12S, R10E, S.L.B.&M.  
470' FNL 460' FWL



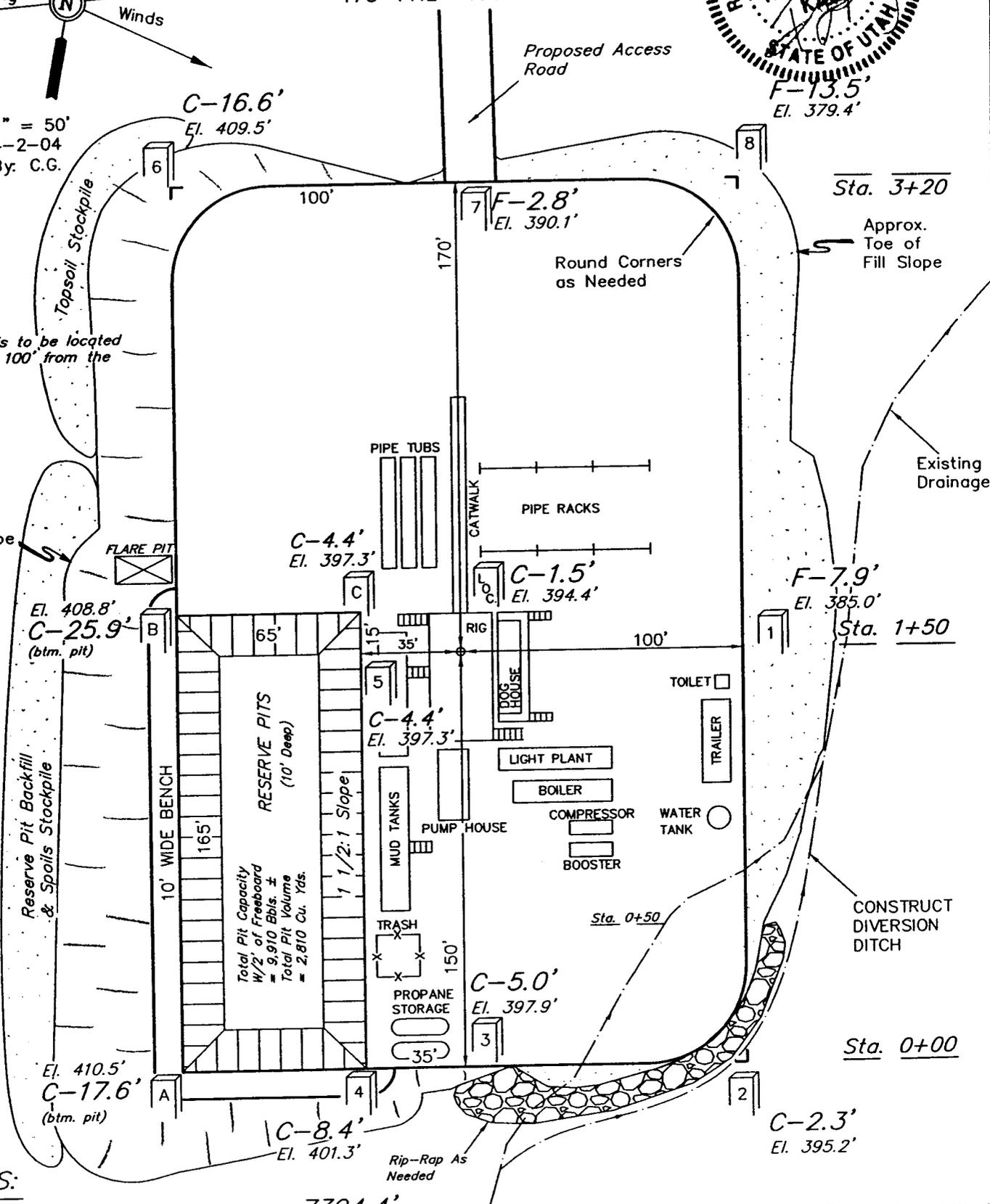
SCALE: 1" = 50'  
DATE: 4-2-04  
Drawn By: C.G.

NOTE:  
Flare Pit is to be located  
a min. of 100' from the  
Well Head.

Approx.  
Top of  
Cut Slope

NOTES:

Elev. Ungraded Ground At Loc. Stake = 7394.4'  
FINISHED GRADE ELEV. AT LOC. STAKE = 7392.9'



# VERGREEN RESOURCES IN

FIGURE #2

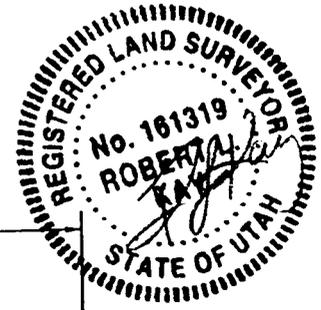
## TYPICAL CROSS SECTIONS FOR

SHIMMIN #11-14

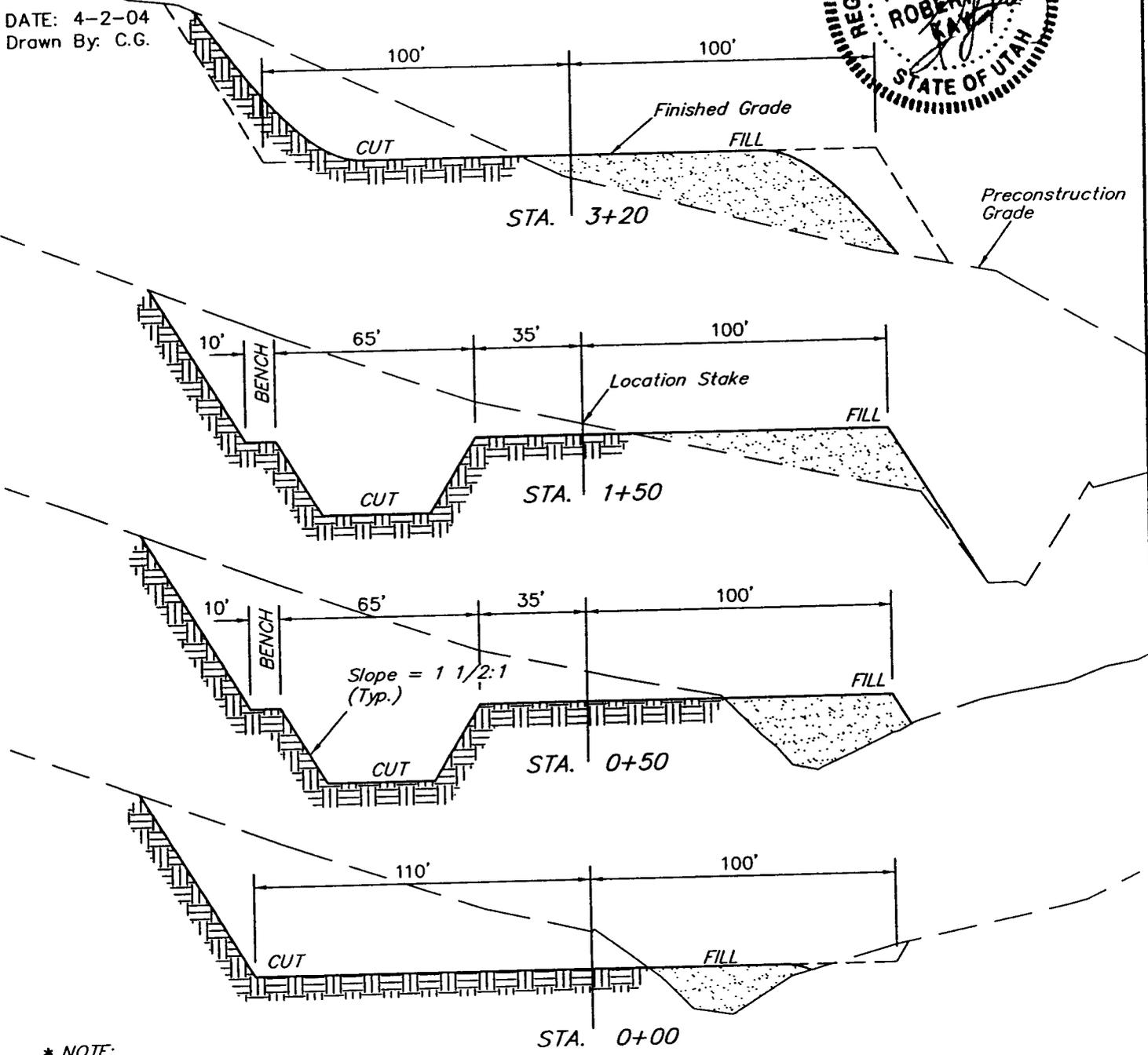
SECTION 14, T12S, R10E, S.L.B.&M.

470' FNL 460' FWL

1" = 20'  
X-Section Scale  
1" = 50'



DATE: 4-2-04  
Drawn By: C.G.



\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

### APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	= 1,750	Cu. Yds.
Remaining Location	= 17,300	Cu. Yds.
<b>TOTAL CUT</b>	<b>= 19,050</b>	<b>CU.YDS.</b>
<b>FILL</b>	<b>= 7,060</b>	<b>CU.YDS.</b>

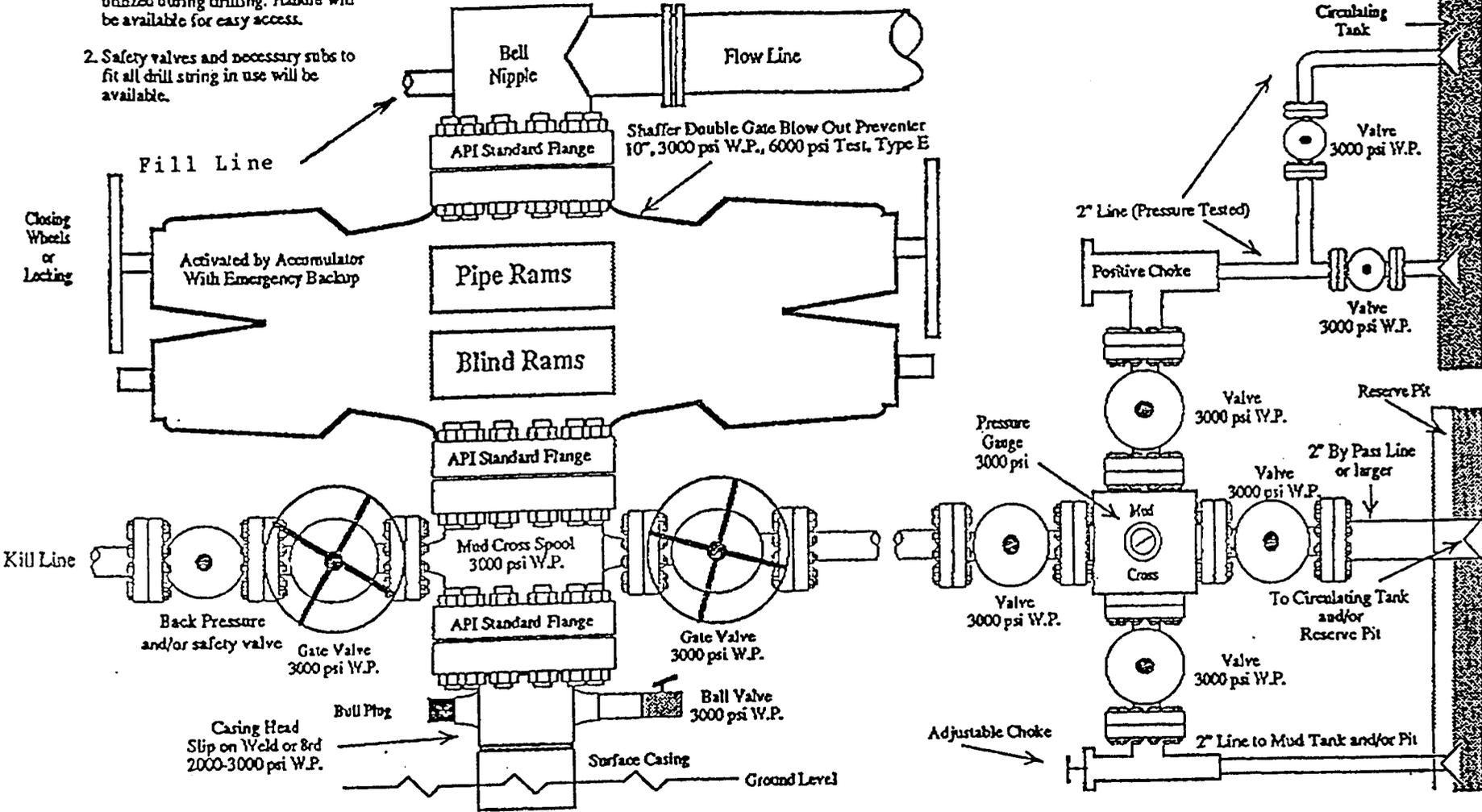
EXCESS MATERIAL	= 11,900	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,160	Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 8,830	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

Pressure Control Equipment

Minimum 2" Choke Line.  
 Minimum 2" Kill Line.  
 At Least One 2" Minimum Kill Line Valve.

- Note: 1. An upper Kelly cock valve will be utilized during drilling. Handle will be available for easy access.  
 2. Safety valves and necessary subs to fit all drill string in use will be available.



Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/10/2004

API NO. ASSIGNED: 43-007-30962

WELL NAME: SHIMMIN 11-14  
OPERATOR: EVERGREEN OPERATING ( N2545 )  
CONTACT: BRIAN WOOD

PHONE NUMBER: 505-466-8120

PROPOSED LOCATION:

NWNW 14 120S 100E  
SURFACE: 0470 FNL 0460 FWL  
BOTTOM: 0470 FNL 0460 FWL  
CARBON  
CASTLEGATE ( 13 )

LEASE TYPE: 4 - Fee  
LEASE NUMBER: FEE  
SURFACE OWNER: 4 - Fee  
PROPOSED FORMATION: BLKHK  
COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.78958

LONGITUDE: 110.77644

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[4]  
(No. RLB0006706 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 91-4983 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- \_\_\_ R649-2-3.  
Unit \_\_\_\_\_
- \_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_ R649-3-3. Exception
- Drilling Unit  
Board Cause No: 230-2(160')  
Eff Date: 7-9-93  
Siting: Not used - then siting
- \_\_\_ R649-3-11. Directional Drill

COMMENTS: Needs Permit 04-05-04

STIPULATIONS: \_\_\_\_\_

**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**OPERATOR:** Evergreen Resources, Inc.  
**WELL NAME & NUMBER:** Shimmin 11-14  
**API NUMBER:** 43-007-30962  
**LOCATION:** 1/4,1/4 NWNW Sec: 14 TWP: 12S RNG: 10E 470 FNL 460 FWL

**Geology/Ground Water:**

Significant volumes of high quality ground water are likely to be encountered at this location in several prolific fresh water bearing Formations including the North Horn and Price River Formations. A well drilled at this location will be spudded into a poorly to moderately permeable soil developed on the Tertiary/Cretaceous undivided Flagstaff/North Horn Formation. Wells in the associated field have produced large amounts of moderately saline ground water from the Spring Creek sand from depths of ~1,600 feet to 2,000 feet, Total Depth. Water quality will deteriorate in the deeper strata. Many applications have been made for underground water rights within a mile of this location. Other applications have also been made for surface water rights. Drainage is to the north into Summit Creek, which flows to Willow Creek and eventually into the Price River. The proposed casing and cementing program, in conjunction with more environmentally benign drilling mud should be sufficient to protect the shallow ground water resource. About 37 underground water wells have been filed on within a mile of the location.

**Reviewer:** Christopher J. Kierst **Date:** 6/8/04

**Surface:**

Proposed location is ~9 miles northeast of Helper, Utah. Staked location lies west of the Evergreen Compressor Facility in the Castle Gate Field located in the Emma Park area of Carbon County. Access to this well will be along existing Evergreen gas field roads, county maintained roads, and a UDOT maintained road (Highway 191). Approximately 1800' of new access road will be build for this location. The direct area drains to the north into Summit Creek then westerly into Willow Creek, eventually dumping into the Price River, a year-round live water source 10 miles south of the proposed location. This well will be a vertically drilled well. Pit ranking criteria scored at level I, liner required. Dean Shimmin and Carbon County were in attendance for this on-site meeting. The landowner has requested provisions and upgrades to the drainage as it encounters the easterly side of the location. These provisions, as explained to me during the on-site, appear to adequately protect the well location from erosion by the drainage and will be necessary for this location to be built as proposed and staked.

**Reviewer:** Mark L. Jones **Date:** June 4, 2004

**Conditions of Approval/Application for Permit to Drill:**

1. Berm the location and pit.
2. Divert all existing drainages and provide ample erosion protection for the location and the disturbed area of the drainage.
3. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.



State Online Services

Agency List

Business.utah.gov

Search Utah.gov

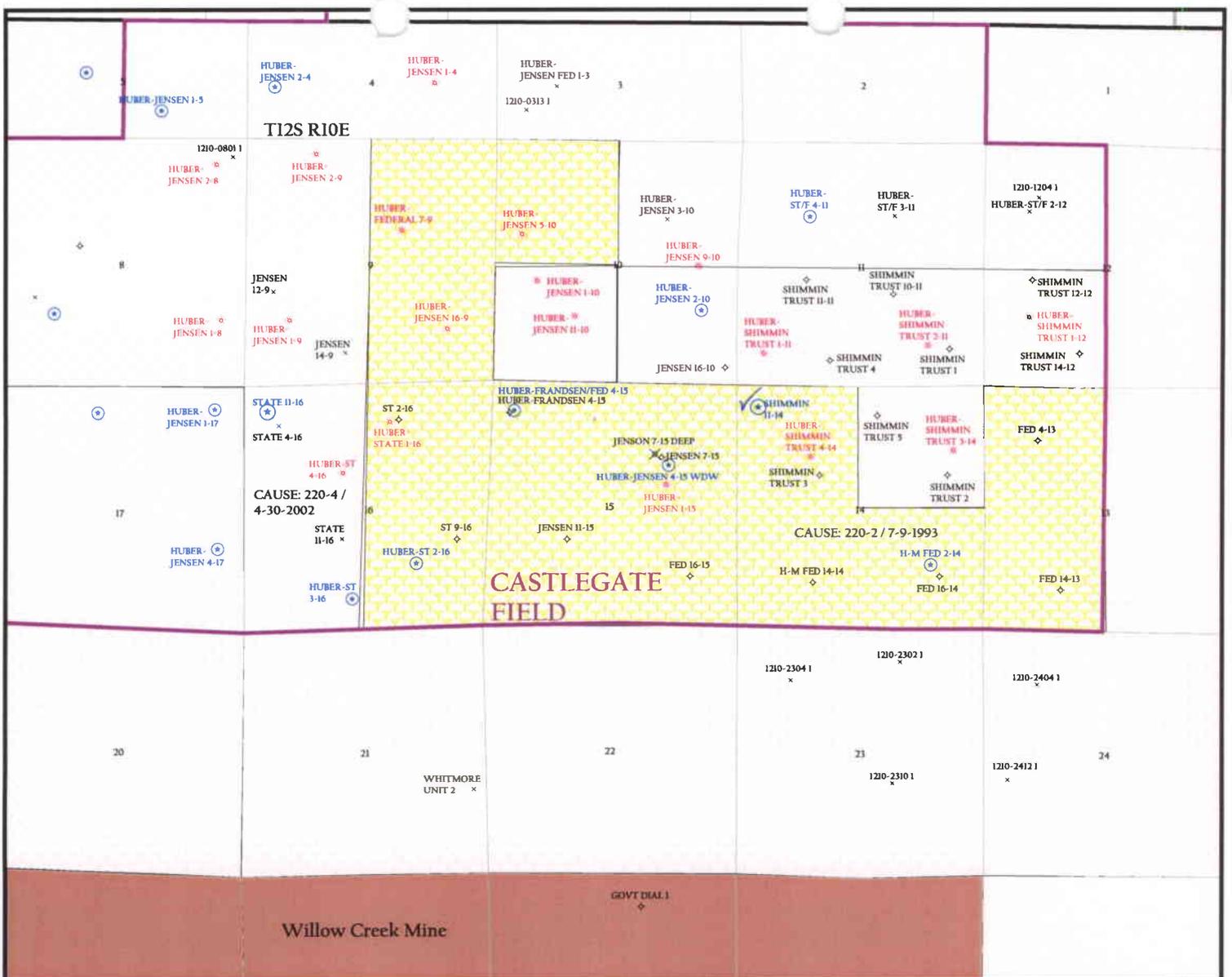


# UTAH DIVISION OF WATER RIGHTS

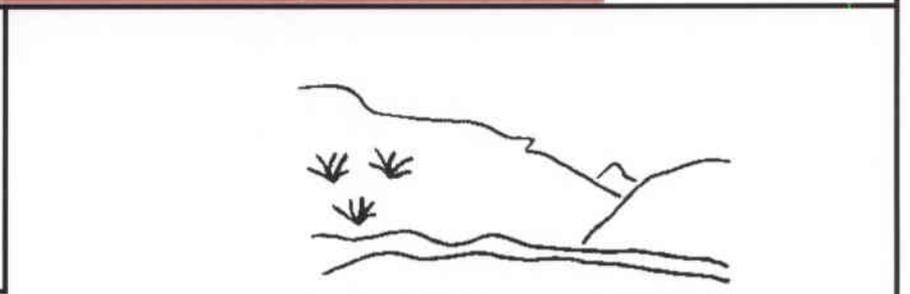
## WRPLAT Program Output Listing

Version: 2004.03.26.00      Rundate: 06/08/2004 05:26 PM

Radius search of 5280 feet from a point S470 E460 from the NW corner, section 14, Township 12S, Range 10E, SL b&m  
Criteria:wrtypes=W,C,E podtypes=S,U,D,Sp,P status=U,A,P usetypes=all



**OPERATOR: EVERGREEN OPER CORP (N2545)**  
**SEC. 14 T.12S, R.10E**  
**FIELD: CASTLEGATE (13)**  
**COUNTY: CARBON**  
**CAUSE: 220-2 / 7-9-1993**



Utah Oil Gas and Mining

**Well Status**

- ⊕ GAS INJECTION
- ⊙ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- ⊕ PRODUCING GAS
- PRODUCING OIL
- ⊕ SHUT-IN GAS
- ⊕ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- WATER SUPPLY
- ⊕ WATER DISPOSAL

**Unit Status**

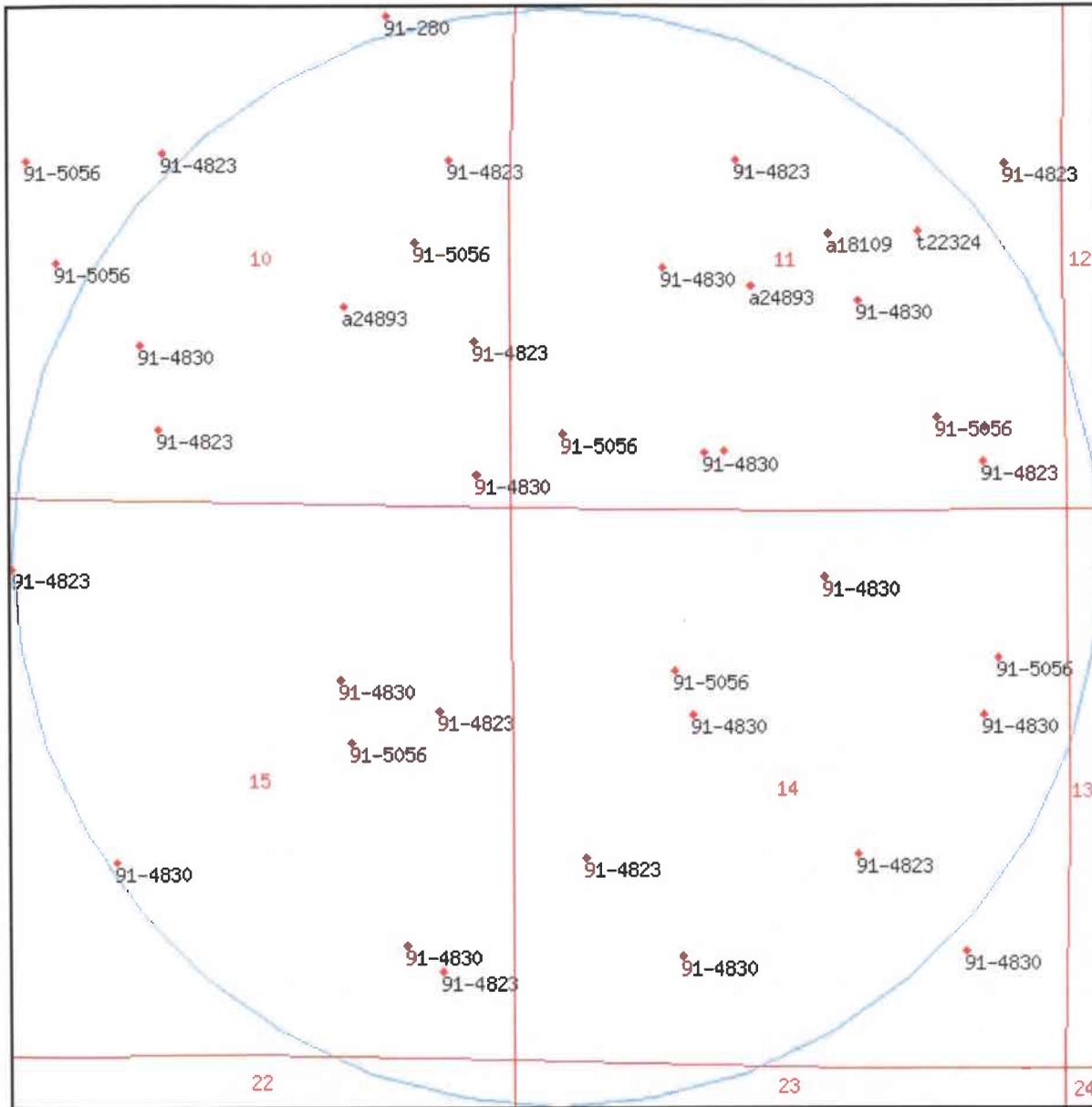
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERMI
- PP OIL
- SECONDARY
- TERMINATED

**Field Status**

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



**PREPARED BY: DIANA WHITNEY**  
**DATE: 11-MAY-2004**



0 700 1400 2100 2800 ft

### Water Rights

<b>WR Number</b>	<b>Diversion Type/Location</b>	<b>Well Log</b>	<b>Status</b>	<b>Priority</b>	<b>Uses</b>	<b>CFS</b>	<b>ACFT</b>	<b>Owner Name</b>
91-280	Surface S600 W1300 NE 10 12S 10E SL		U	19601026	MO	0.000	2.200	Price River Water Improvement District P.O. Box 903
91-4823	Underground N1600 W350 SE 10 12S 10E SL		U	19920423	M	10.000	0.000	Price River Water Improvement District P.O. Box 903
91-4823	Underground S2000 W700 NE 10 12S 10E SL		U	19920423	M	10.000	0.000	Price River Water Improvement District P.O. Box 903
91-4823	Underground S2000 E1900 NW 10 12S 10E SL		U	19920423	M	10.000	0.000	Price River Water Improvement District P.O. Box 903
91-4823	Underground N650 E1900 SW 10 12S 10E SL		U	19920423	M	10.000	0.000	Price River Water Improvement District P.O. Box 903
91-4823	Underground N550 E2100 SW 11 12S 10E SL		U	19920423	M	10.000	0.000	Price River Water Improvement District P.O. Box 903
91-4823	Underground N450 W800 SE 11 12S 10E SL		U	19920423	M	10.000	0.000	Price River Water Improvement District P.O. Box 903
91-4823	Underground		U	19920423	M	10.000	0.000	Price River Water

					Improvement District
	S2000 W600 NE 11 12S 10E SL				P.O. Box 903
91-4823	Underground	U	19920423 M	10.000 0.000	Price River Water Improvement District
	S2000 E2100 NW 11 12S 10E SL				P.O. Box 903
91-4823	Underground	U	19920423 M	10.000 0.000	Price River Water Improvement District
	N1950 E700 SW 14 12S 10E SL				P.O. Box 903
91-4823	Underground	U	19920423 M	10.000 0.000	Price River Water Improvement District
	N2050 W2000 SE 14 12S 10E SL				P.O. Box 903
91-4823	Underground	U	19920423 M	10.000 0.000	Price River Water Improvement District
	N850 W700 SE 15 12S 10E SL				P.O. Box 903
91-4823	Underground	U	19920423 M	10.000 0.000	Price River Water Improvement District
	S1950 W700 NE 15 12S 10E SL				P.O. Box 903
91-4823	Underground	U	19920423 M	10.000 0.000	Price River Water Improvement District
	S700 E500 NW 15 12S 10E SL				P.O. Box 903
91-4823	Underground	U	19920423 M	10.000 0.000	Price River Water Improvement District
	N1900 E1700 SW 15 12S 10E SL				P.O. Box 903

91-4830	Underground	U	19920826 IMOSP 2.000	0.000	PG&E Resources Company
	N330 W330 SE 10 12S 10E SL				Suite 1000
91-4830	Underground	U	19920826 IMOSP 2.000	0.000	PG&E Resources Company
	N2559 W909 SE 10 12S 10E SL				Suite 1000
91-4830	Underground	U	19920826 IMOSP 2.000	0.000	PG&E Resources Company
	N1461 E1735 SW 10 12S 10E SL				Suite 1000
91-4830	Underground	U	19920826 IMOSP 2.000	0.000	PG&E Resources Company
	S2065 E570 NW 10 12S 10E SL				Suite 1000
91-4830	Underground	U	19920826 IMOSP 2.000	0.000	PG&E Resources Company
	N2313 E1501 SW 11 12S 10E SL				Suite 1000
91-4830	Underground	U	19920826 IMOSP 2.000	0.000	PG&E Resources Company
	N1999 W2006 SE 11 12S 10E SL				Suite 1000
91-4830	Underground	U	19920826 IMOSP 2.000	0.000	PG&E Resources Company
	N540 E1900 SW 11 12S 10E SL				Suite 1000
91-4830	Underground	U	19920826 IMOSP 2.000	0.000	PG&E Resources Company
	N793 W780 SE 11				Suite 1000

12S 10E SL						
91-4830	Underground	U	19920826 IMOSP 2.000	0.000	PG&E Resources Company	
	N1124 W964 SE 14 12S 10E SL				Suite 1000	
91-4830	Underground	U	19920826 IMOSP 2.000	0.000	PG&E Resources Company	
	N990 E1649 SW 14 12S 10E SL				Suite 1000	
91-4830	Underground	U	19920826 IMOSP 2.000	0.000	PG&E Resources Company	
	S660 W2340 NE 14 12S 10E SL				Suite 1000	
91-4830	Underground	U	19920826 IMOSP 2.000	0.000	PG&E Resources Company	
	S1980 W800 NE 14 12S 10E SL				Suite 1000	
91-4830	Underground	U	19920826 IMOSP 2.000	0.000	PG&E Resources Company	
	S1980 E1780 NW 14 12S 10E SL				Suite 1000	
91-4830	Underground	U	19920826 IMOSP 2.000	0.000	PG&E Resources Company	
	N1896 E1709 SW 15 12S 10E SL				Suite 1000	
91-4830	Underground	U	19920826 IMOSP 2.000	0.000	PG&E Resources Company	
	S1650 W1650 NE 15 12S 10E SL				Suite 1000	
91-4830	Underground	U	19920826 IMOSP 2.000	0.000	PG&E Resources Company	

	N1091 W1043 SE 15 12S 10E SL					Suite 1000
91-5056	Underground	A	20011022 IOS	5.000	0.000	J.M. Huber Corporation
	N2559 W909 SE 10 12S 10E SL					1050 17th Street Suite 700
91-5056	Underground	A	20011022 IOS	5.000	0.000	J.M. Huber Corporation
	N2238 E912 SW 10 12S 10E SL					1050 17th Street Suite 700
91-5056	Underground	A	20011022 IOS	5.000	0.000	J.M. Huber Corporation
	S2065 E570 NW 10 12S 10E SL					1050 17th Street Suite 700
91-5056	Underground	A	20011022 IOS	5.000	0.000	J.M. Huber Corporation
	N875 W1240 SE 11 12S 10E SL					1050 17th Street Suite 700
91-5056	Underground	A	20011022 IOS	5.000	0.000	J.M. Huber Corporation
	N705 E520 SW 11 12S 10E SL					1050 17th Street Suite 700
91-5056	Underground	A	20011022 IOS	5.000	0.000	J.M. Huber Corporation
	S1565 E1600 NW 14 12S 10E SL					1050 17th Street Suite 700
91-5056	Underground	A	20011022 IOS	5.000	0.000	J.M. Huber Corporation
	S1435 W665 NE 14 12S 10E SL					1050 17th Street Suite 700
91-5056	Underground	A	20011022 IOS	5.000	0.000	J.M. Huber

	S2250 W1550 NE 15 12S 10E SL					Corporation 1050 17th Street Suite 700
a18109	Surface	A	19060830 DI	0.000	0.450	Price River Water User`s Association
	S20 W2290 E4 11 12S 10E SL					Attn: Lyle Bryner
a24220	Underground	A	20000302 DOS	0.000	2.000	D.C. Shimmin Trust
	N2143 E2362 SW 11 12S 10E SL					2002 North 1450 East
a24893	Surface	A	20010110 DO	0.000	9.000	Price River Water User`s Association
	N1950 W1600 SE 10 12S 10E SL					90 North 100 East #1
a24893	Underground	A	20010110 DO	0.000	9.000	Price River Water User`s Association
	N2143 E2362 SW 11 12S 10E SL					90 North 100 East #1
t22324	Surface	A	19980619 O	0.000	3.000	Anadarko Petroleum Corporation
	S2650 W1420 NE 11 12S 10E SL					P.O. Box 894

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)



evaporation pit and eventually injected via an approved salt water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

**ENVIRONMENTAL PARAMETERS**

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: Sagebrush, grasses, Elk, deer, small game, raptors and other fowl, and rodents.

SOIL TYPE AND CHARACTERISTICS: sandy clay loam.

EROSION/SEDIMENTATION/STABILITY: Stable until disturbed.

PALEONTOLOGICAL POTENTIAL: None observed.

**RESERVE PIT**

CHARACTERISTICS: Dugout earthen pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

**SURFACE RESTORATION/RECLAMATION PLAN**

As per surface use agreement.

SURFACE AGREEMENT: Signed agreement.

CULTURAL RESOURCES/ARCHAEOLOGY: Private surface.

**OTHER OBSERVATIONS/COMMENTS**

The landowner has requested provisions and upgrades to the drainage as it encounters the easterly side of the location. These provisions, as explained to me during the on-site, appear to adequately protect the well location from erosion by the drainage and will be necessary for this location to be built as proposed and staked.

**ATTACHMENTS**

Photos of this location were taken and placed on file.

Mark L. Jones  
DOGM REPRESENTATIVE

April 5, 2004 / 10:30 am  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>10</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>10</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

**Final Score**      45      (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

June 17, 2004

Evergreen Operating Corporation  
1401 17th Street, #1200  
Denver, CO 80202

Re: Shimmin 11-14 Well, 470' FNL, 460' FWL, NW NW, Sec. 14, T. 12 South,  
R. 10 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30962.

Sincerely,

John R. Baza  
Associate Director

jc  
Enclosures

cc: Carbon County Assessor

**Operator:** Evergreen Operating Corporation

**Well Name & Number** Shimmin 11-14

**API Number:** 43-007-30962

**Lease:** Fee

**Location:** NW NW                      **Sec.** 14      **T.** 12 South                      **R.** 10 East

### **Conditions of Approval**

#### **1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### **2. Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

#### **3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

#### **4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)**

#### **5. A 5 1/2" liner should be cemented back to a minimum of 3600' (inside the 7 5/8" intermediate string).**

FAX

SEND TO: BRAD HILL  
COMPANY: DOGM  
FAX : 801.359.3940

NO. OF PAGES INCLUDING COVER: 3

FROM: DUSTIN DOUCET  
COMPANY: DOGM

ENGINEERING REVIEW FOR EVERGREEN OPERATING'S  
SHIMMIN 11-14 WELL - API NO. 43-007-30962



RECEIVED

JUN 17 2004

DIV. OF OIL, GAS & MINING

JUN-17-2004 THU 07:01 AM OIL, Gas & MINING

FAX NO. 801 358

P. 02

006

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/10/2004

API NO. ASSIGNED: 43-007-30962

WELL NAME: SHIMMIN 11-14  
OPERATOR: EVERGREEN OPERATING ( N2545 )  
CONTACT: BRIAN WOOD

PHONE NUMBER: 505-466-8120

PROPOSED LOCATION:

NWNW 14 1208 100E  
SURFACE: 0470 FNL 0460 FWL  
BOTTOM: 0470 FNL 0460 FWL  
CARBON  
CASTLEGATE ( 13 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DRD	6/17/04
Geology		
Surface		

LEASE TYPE: 4 - Fee  
LEASE NUMBER: FRE  
SURFACE OWNER: 4 - Fee  
PROPOSED FORMATION: BLKHK  
COALBED METHANE WELL? NO

LATITUDE: 39.78958  
LONGITUDE: 110.77644

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]  
(No. RLB0006706 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 91-4983 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Ocr/Ocr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: 220-2(100')  
Eff Date: 7-9-98  
Siting: \* Not used - New Siting
- R649-3-11. Directional Drill

COMMENTS:

Needs Specific 01-05-04

STIPULATIONS:

1- 5 1/2" liner should be cemented back to a minimum of 300' inside the 7 7/8" intermediate string

2- STATEMENT OF BASIS

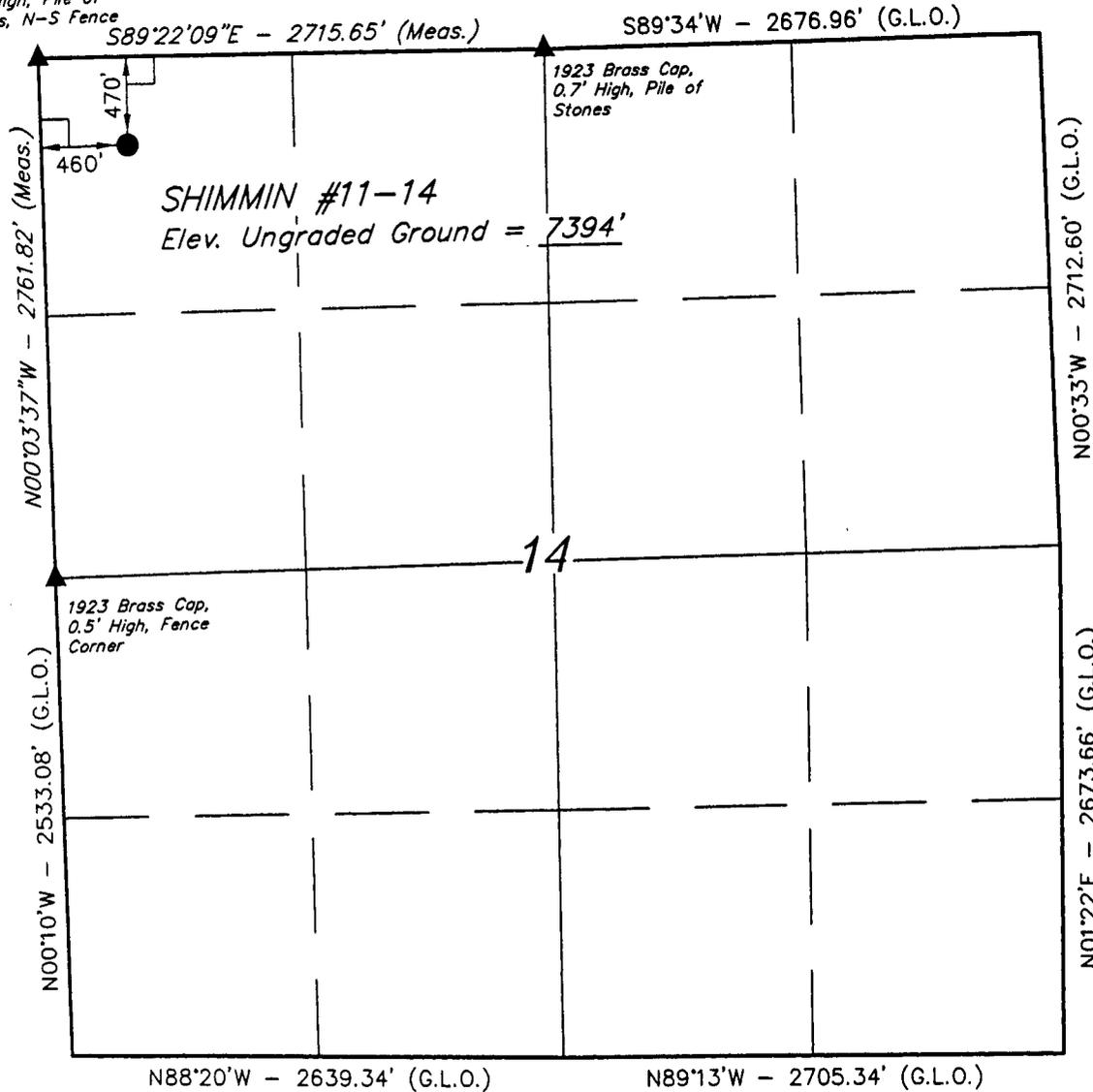
RECEIVED

JUN 17 2004

DIV. OF OIL, GAS & MINING

# T12S, R10E, S.L.B.&M.

1923 Brass Cap,  
0.5' High, Pile of  
Stones, N-S Fence

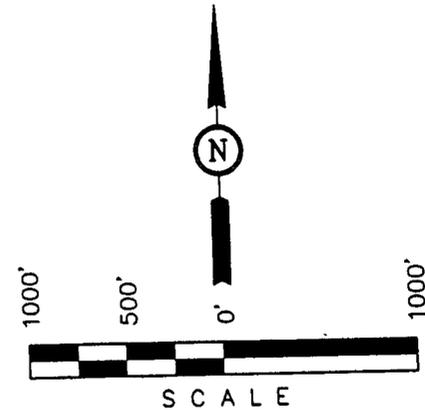


## EVERGREEN RESOURCES INC.

Well location, SHIMMIN #11-14, located as shown in the NW 1/4 NW 1/4 of Section 14, T12S, R10E, S.L.B.&M. Carbon County, Utah.

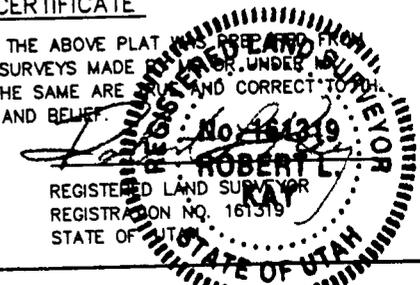
### BASIS OF ELEVATION

BENCH MARK LOCATED IN THE SW 1/4 NE 1/4 OF SECTION 10, T12S, R10E, S.L.B.&M. TAKEN FROM THE MATTS SUMMIT, QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7131 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 39°47'22.01" (39.789447)  
 LONGITUDE = 110°46'37.86" (110.777183)

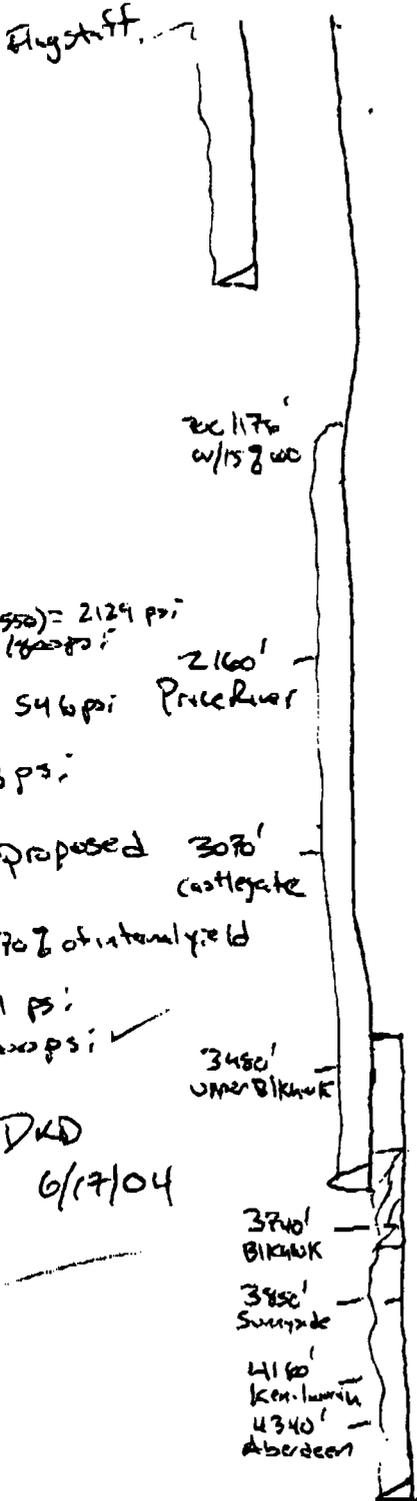
## UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 3-30-04	DATE DRAWN: 4-2-04
PARTY D.K. L.M. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EVERGREEN RESOURCES INC.	

# SHIMMIN 11-14 WELLBORE DIAGRAM



BOP  
 $BHP = (9)(0.052)(4550) = 2124 \text{ psi}$   
 Expected = 1600 psi

$(0.12)(4550) = 546 \text{ psi}$  Price River

Max P = 1583 psi

2 M BOP proposed 3070' Castlegate

Proposed test to 70% of interval yield

70% = 2141 psi  
 Test to 2000 psi ✓

Adequate D&D  
 6/17/04

Cement - surface  
 $\frac{[(1.2)(14)]^2 - 10.75^2}{183.35} = 0.9091 \rightarrow 1.100 \text{ %cf}$   
 $(4100)(1.17)(1.100) = 528'$   
 TAC @ Surface ✓

10 3/4" 40.5# J-55 @ 500'

	Strengths Collapse	Burst	Tension
rated	1580	3130	420,000
expected	217	217	20250
SF	7.28	14.42	20.74 ✓

Cement - Intermediate  
 $\frac{[(1.15)(9.50)]^2 - (7.625)^2}{183.35} = 0.3863 \rightarrow 2.589 \text{ %cf}$

Lead  $(2000)(3.88)(2.589) = 2009'$  TAC = 1176' ✓

Tail  $(1100)(1.6)(2.589) = 415'$  TAC = 3185' ✓

TOL @ 3450

7 5/8" 26.4# J-55 @ 3600'

	Strengths Collapse	Burst	Tension
rated	2340	4140	315,000
expected	1645	1685	45,040
SF	1.72	2.46	3.314 ✓

5 1/2" 17# J-55 @ 4550'

	Strengths Collapse	Burst	Tension
rated	4410	5320	229,000
expected	2129	2129	19,700
SF	2.306	2.499	12.246 ✓

Cement - liner  
 $\frac{[(1.15)(6.75)]^2 - 5.5^2}{183.35} = 0.1637 \rightarrow 6.110 \text{ %cf}$  slip \*  
 - 2079' cement to +346'

007

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Evergreen Operating Corporation  
Address: 1401 17th Street, Suite 1200  
city Denver  
state CO zip 80202

Operator Account Number: N 2545  
Phone Number: (303) 298-8100

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300730962	Shimmin 11-14	NWNW	14	12S	10E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	14223	7/10/2004		7/31/04	
Comments: <u>BLKHK</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300730961	Huber State 11-16	NWNW	16	12S	10E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	14224	7/12/2004		7/31/04	
Comments: <u>BLKHK</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300730675	Huber Jensen 2-10	NESE	10	12S	10E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	14225	7/13/2004		7/21/04	
Comments: <u>FRSD</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Doris Maly

Name (Please Print)

Signature

Engineering Technician

Title

Date

RECEIVED

JUL 20 2004

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc. <i>N5155</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 5205 N. O'Connor Blvd CITY Irving STATE TX ZIP 75039		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: STATE: <b>UTAH</b>		8. WELL NAME and NUMBER: See Attached List
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
PHONE NUMBER: (972) 444-9001		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

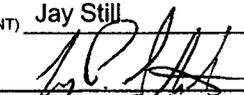
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- Operator change due to the merger between Pioneer Natural Resources USA, Inc and Evergreen Resources Inc., effective September 28, 2004.
- See list attached for all wells currently operated under the name of Evergreen Operating (subsidiary of Evergreen Resources) as listed on the DOGM database on October 15, 2004.
- Operator will now be Pioneer Natural Resources USA, Inc. Local operation address info and contacts under separate cover.
- Surety Bond #104319462 (replaces RLB 0006706) attached
- Copy of Oil & Gas Geothermal Lease Bond - BLM #104091293 attached

Name: Dennis R. Carlton Title: Executive Vice President, Evergreen Operating Corp. *N2545*

Signature:  Date: 10/18/04

NAME (PLEASE PRINT) Jay Still TITLE Vice President, Western Division, Pioneer Natural Resources USA Inc.

SIGNATURE  DATE 10/19/04

(This space for State use only)

**APPROVED** 10/28/04  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
(See Instructions on Reverse Side)

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**OCT 21 2004**  
DIV. OF OIL, GAS & MINING

**EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER  
WELL LIST 10/15/04**

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twpr	Twpd	RngN	RngE	Qtr/Qtr
43-047-31071-00-00	EVERGREEN OPERATING CORP	FEDERAL 7-15-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	15	15	S	21	E	NW/SE
43-047-31072-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-3-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	3	15	S	23	E	NESW
43-047-31073-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	NESW
43-047-31074-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 13-26-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	26	14	S	22	E	NWNW
43-047-31091-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-18-15-22	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-22E	18	15	S	22	E	SW/SE
43-047-31096-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 9-12-14-21	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-21E	12	14	S	21	E	SENE
43-047-31104-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 12-8-15-24	Gas Well	Shut-In	SOUTH CANYON	UINTAH	15S-24E	8	15	S	24	E	SWNW
43-047-31111-00-00	EVERGREEN OPERATING CORP	MAIN CYN 16-4-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	4	15	S	23	E	NENE
43-047-31134-00-00	EVERGREEN OPERATING CORP	FED ENI 7-1	Gas Well	Producing	DAVIS CANYON	UINTAH	13S-26E	7	13	S	26	E	NENE
43-047-31135-00-00	EVERGREEN OPERATING CORP	STATE 8-2-15-22	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-22E	2	15	S	22	E	NESE
43-047-31137-00-00	EVERGREEN OPERATING CORP	FEDERAL 5-13-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	13	15	S	21	E	NWSW
43-047-31348-00-00	EVERGREEN OPERATING CORP	FEDERAL 12-18-14-22	Gas Well	Shut-In	PINE SPRINGS	UINTAH	14S-22E	18	14	S	22	E	SWNW
<del>43-047-34674-00-00</del>	<del>EVERGREEN OPERATING CORP</del>	<del>PINE SPRINGS FED 3-23-14S-22E</del>	<del>Gas Well</del>	<del>Location Abandoned</del>	<del>PINE SPRINGS</del>	<del>UINTAH</del>	<del>14S-22E</del>	<del>23</del>	<del>14</del>	<del>S</del>	<del>22</del>	<del>E</del>	<del>SENE</del>
43-047-34675-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 3-23-14S-22E	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SESW
43-047-34676-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 12-23-14S-22E	Gas Well	Temporarily-Abandoned	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SWNW
43-047-34941-00-00	EVERGREEN OPERATING CORP	BONANZA FED 15-27-10-25	Gas Well	Producing	UNDESIGNATED	UINTAH	10S-25E	27	10	S	25	E	NWNE
43-047-35555-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS ST 6-36-14-22	Gas Well	Spudded (Drilling commenced; Not yet completed)	UNDESIGNATED	UINTAH	14S-22E	36	14	S	22	E	NE
43-047-35556-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 4-22-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	22	14	S	22	E	SWSW
43-047-35566-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 15-21-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	21	14	S	22	E	NWNE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Pioneer Natural Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th Street CITY Denver, STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 298-8100		8. WELL NAME and NUMBER: Shimmin 11-14
4. LOCATION OF WELL FOOTAGES AT SURFACE: 470 FNL 460 FWL COUNTY: Carbon		9. API NUMBER: 4300730962
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 14 12S 10E S STATE: UTAH		10. FIELD AND POOL, OR WLD CAT: Castlegate Blackhawk

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/10/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: Spud
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU & spudded well 7/10/04 at 6 AM. Drill & set 40' of 16" conductor pipe & cement in place. Drill 15" hole to 500'. Ran 498' 10 3/4" 40.5# J-55 surface casing & cemented with 400 sx Premium cement, circulated 11 bbls cement to surface. SI, wait on rig.

NAME (PLEASE PRINT) Ron Millet	TITLE Staff Drilling Engineer
SIGNATURE <i>Ron Millet</i>	DATE 12/7/2004

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DEC 10 2004  
DIV. OF OIL, GAS & MINING

010

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14223 - FEE
2. NAME OF OPERATOR: PIONEER NATURAL RESOURCES		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1401 17TH ST #1200 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 470' FNL 460' FWL		8. WELL NAME and NUMBER: SHIMMIN 11-14
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 14 12S 10E		9. API NUMBER: 4300730962
COUNTY: CARBON		10. FIELD AND POOL, OR WILDCAT: CASTLEGATE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATIONS ARE SUSPENDED DUE TO EVALUATION OF THE WELL

See drilling reports received 12/10/04  
showing no log (10/10/04) 0.1500

RECEIVED

DEC 13 2004

DIV. OF OIL, GAS & MINING

AGENT TO OPERATOR  
L-26-05  
CHO

NAME (PLEASE PRINT) LARRY G. SESSIONS	TITLE AREA FOREMAN
SIGNATURE <i>Larry G. Sessions</i>	DATE 12/7/2004

(This space for State use only)

APPROVED BY THE STATE  
DEPT. OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

DATE: 1/25/05  
BY: *[Signature]*  
(See Instructions on Reverse Side)  
\* monthly statements should be submitted until well is completed (10/10/04 2-4)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: <b>Shimmin 11-14</b>
2. NAME OF OPERATOR: <b>Pioneer Natural Resources USA, Inc</b>			9. API NUMBER: <b>4300730962</b>
3. ADDRESS OF OPERATOR: 1401 17th Street		CITY <b>Denver,</b> STATE <b>CO</b> ZIP <b>80202</b>	PHONE NUMBER: <b>(303) 298-8100</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1470 FNL 460 FWL</b>			10. FIELD AND POOL, OR WLD/CAT: <b>Castlegate</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 14 12S 10E S</b>			COUNTY: <b>Carbon</b>
			STATE: <b>UTAH</b>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Mo Status</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well SI, wait on drilling rig.

**RECEIVED**  
**MAY 13 2005**  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Mark Gully</u>	TITLE <u>Staff Operations Engineer</u>
SIGNATURE <u><i>Mark J. Gully</i></u>	DATE <u>5/11/2005</u>

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

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AUG 02 2005

FORM 9

DIV. OF OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

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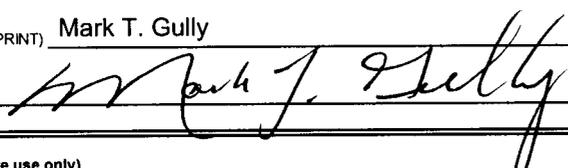
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
2. NAME OF OPERATOR: <b>Pioneer Natural Resources</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <b>1401 17th St., Ste 120</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1470 FNL, 460 FWL</b>		8. WELL NAME and NUMBER: <b>Shimmin 11-14</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 14 12S 10E S</b>		9. API NUMBER: <b>4300730962</b>
STATE: <b>UTAH</b>		10. FIELD AND POOL, OR WLD CAT: <b>Castlegate</b>
COUNTY: <b>Carbon</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Mo Status</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is TA while Pioneer evaluates off set data. Surface casing was set at 500', with cement to surface. Well was never drilled to proposed depth. Geology is currently evaluating offset data to determine viability of drilling this well to TD.

NAME (PLEASE PRINT) <b>Mark T. Gully</b>	TITLE <b>Staff Operations Manager</b>
SIGNATURE 	DATE <b>7/29/2005</b>

(This space for State use only)

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW
3. FILE

008

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

**X Merger**

The operator of the well(s) listed below has changed, effective:		<b>9/28/2004</b>
<b>FROM: (Old Operator):</b>		<b>TO: ( New Operator):</b>
N2545-Evergreen Operating Corp. 1401 17th St, Suite 1200 Denver, CO 80202 Phone: 1-(303) 298-8100		N5155-Pioneer Natural Resources USA, Inc. 5205 N O'Connor Blvd Irving, TX 75039 Phone: 1-(972) 444-9001

CA No.

Unit:

<b>WELL(S)</b>								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
HUBER-ST 1-35	35	110S	100E	4301332308	13472	State	WD	A
HUBER-JENSEN 1-4	04	120S	100E	4300730733	13068	Fee	GW	P
HUBER-JENSEN 2-8	08	120S	100E	4300730734	13275	Fee	GW	P
HUBER-JENSEN 1-8	08	120S	100E	4300730768	13359	Fee	GW	P
HUBER-JENSEN 2-9	09	120S	100E	4300730735	13317	Fee	GW	P
SHIMMIN 11-14	14	120S	100E	4300730962	14223	Fee	GW	DRL K
HUBER-JENSEN 1-15	15	120S	100E	4300730736	13072	Fee	GW	P
JENSON 7-15 DEEP	15	120S	100E	4300730786	13247	Fee	GW	TA
HUBER-STATE 1-16	16	120S	100E	4300730589	12610	State	GW	P
HUBER-ST 4-16	16	120S	100E	4300730785	13318	State	GW	P
STATE 11-16	16	120S	100E	4300730961	14224	State	GW	DRL K
HUBER-JENSEN 1-18	18	120S	100E	4300730718	14226	Fee	GW	DRL
PINE SPRINGS ST 6-36-14-22	36	140S	220E	4304735555	14352	State	GW	DRL K
STATE 8-2-15-22	02	150S	220E	4304731135	8076	State	GW	S
PINE SPRINGS FED 12-23-14S-22E	23	140S	220E	4304734676	13616	Federal	GW	TA K

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/21/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/21/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/21/2004
4. Is the new operator registered in the State of Utah: YES Business Number: 5738462-0143
5. If **NO**, the operator was contacted on:
- 6a. (R649-9-2)Waste Management Plan has been received on: \_\_\_\_\_
- 6b. Inspections of LA PA state/fee well sites complete on: \_\_\_\_\_

\*\*\*

15

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

011

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th Street CITY Denver, STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1470 FNL 460 FWL		8. WELL NAME and NUMBER: Shimmin 11-14
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 14 12S 10E S		9. API NUMBER: 4300730962
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Castlegate
STATE: UTAH		

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Mo Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Well SI, wait on drilling rig.

NAME (PLEASE PRINT) <u>Doris Maly</u>	TITLE <u>Sr Engineering Tech</u>
SIGNATURE	DATE <u>4/25/2005</u>

(This space for State use only)

RECEIVED

APR 28 2005

DIV. OF OIL, GAS & MINING

**EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER  
WELL LIST 10/15/04**

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twpr	Twpd	RngN	RngD	Qtr/Qtr
43-007-30947-00-00	EVERGREEN OPERATING CORP	HUBER-FRANSDEN/FED 4-15	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	NWNW
43-007-30961-00-00	EVERGREEN OPERATING CORP	STATE 11-16	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWNW
43-007-30962-00-00	EVERGREEN OPERATING CORP	SHIMMIN 11-14	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NWNW
43-007-30786	EVERGREEN OPERATING CORP	Jensen 7-15 Deep	Gas Well	Active	WILDCAT	CARBON	12S-10E	15	12	S	10	E	SWNE
43-007-30977-00-00	EVERGREEN OPERATING CORP	JENSEN 24-4	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	4	12	S	10	E	SESW
43-007-30978-00-00	EVERGREEN OPERATING CORP	JENSEN 34-5	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	S	10	E	SWSE
43-007-30980-00-00	EVERGREEN OPERATING CORP	JENSEN 41-9	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NENE
43-007-30981-00-00	EVERGREEN OPERATING CORP	JENSEN 34-10	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWSE
43-013-32308-00-00	EVERGREEN OPERATING CORP	HUBER-ST 1-35	Water Disposal Well	Active	CASTLEGATE	DUCHESNE	11S-10E	35	11	S	10	E	SV
43-013-32317-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-27	Gas Well	New Permit (Not yet approved or drilled)	WILDCAT	DUCHESNE	11S-10E	27	11	S	10	E	SWSE
<del>43-017-30404-00-00</del>	<del>EVERGREEN OIL CORP</del>	<del>POISON SPRINGS U 1 USA</del>	<del>Oil Well</del>	<del>Plugged and Abandoned</del>	<del>WILDCAT</del>	<del>GARFIELD</del>	<del>04S-12E</del>	<del>24</del>	<del>04</del>	<del>S</del>	<del>12</del>	<del>E</del>	<del>NESE</del>
<del>43-017-30402-00-00</del>	<del>EVERGREEN OIL CORP</del>	<del>POISON SPRINGS U 2 USA</del>	<del>Oil Well</del>	<del>Plugged and Abandoned</del>	<del>WILDCAT</del>	<del>GARFIELD</del>	<del>04S-12E</del>	<del>4</del>	<del>04</del>	<del>S</del>	<del>12</del>	<del>E</del>	<del>NENE</del>
43-019-30136-00-00	EVERGREEN OPERATING CORP	ANDERSON FED 2	Gas Well	Producing	EAST CANYON	GRAND	16S-24E	12	16	S	24	E	SWSW
43-019-30855-00-00	EVERGREEN OPERATING CORP	FEDERAL 24-1	Gas Well	Shut-In	EAST CANYON	GRAND	16S-24E	24	16	S	24	E	NWNE
43-019-31077-00-00	EVERGREEN OPERATING CORP	FEDERAL 1-34	Gas Well	Producing	BRYSON CANYON	GRAND	16S-24E	34	16	S	24	E	NESE
43-019-31078-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-34	Gas Well	Producing	BRYSON CANYON	GRAND	16S-24E	34	16	S	24	E	SESW
43-047-30248-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 2	Gas Well	Shut-In	BLACK HORSE CYN	UINTAH	15S-24E	29	15	S	24	E	SESE
43-047-30284-00-00	EVERGREEN OPERATING CORP	PINE SPRING U 1	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	15	14	S	22	E	NESW
43-047-30325-00-00	EVERGREEN OPERATING CORP	RAT HOLE CYN 1	Gas Well	Shut-In	RAT HOLE CANYON	UINTAH	14S-25E	8	14	S	25	E	NWSE
43-047-30331-00-00	EVERGREEN OPERATING CORP	DRY BURN U 1	Gas Well	Shut-In	DRY BURN	UINTAH	13S-25E	29	13	S	25	E	NWSE
43-047-30332-00-00	EVERGREEN OPERATING CORP	1-L-23	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	23	14	S	24	E	SWNE
43-047-30460-00-00	EVERGREEN OPERATING CORP	SWEETWATER CYN 1	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	14	14	S	24	E	SWNW
43-047-30582-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 4-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	SWSW
43-047-30619-00-00	EVERGREEN OPERATING CORP	CROOKED CYN 13-17-14-23	Gas Well	Producing	CROOKED CANYON	UINTAH	14S-23E	17	14	S	23	E	NWNW
43-047-30622-00-00	EVERGREEN OPERATING CORP	WOLF UNIT 3-11-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	11	15	S	21	E	SESW
43-047-30639-00-00	EVERGREEN OPERATING CORP	MAIN CYN 11-10-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	10	15	S	23	E	SENE
43-047-30674-00-00	EVERGREEN OPERATING CORP	MAIN CYN 15-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	NWNE
43-047-30735-00-00	EVERGREEN OPERATING CORP	MAIN CYN 2-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	SWSE
43-047-30736-00-00	EVERGREEN OPERATING CORP	MAIN CYN 7-17-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	17	15	S	23	E	NWSE
43-047-30746-00-00	EVERGREEN OPERATING CORP	STATE 11-2-15-22	Gas Well	Plugged and Abandoned	MAIN CANYON	UINTAH	15S-22E	2	15	S	22	E	SENE
43-047-30791-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 6-35-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	35	14	S	23	E	NEE
43-047-30844-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 8-36-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	36	14	S	23	E	NEE
43-047-30975-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 1-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	SESE
43-047-30977-00-00	EVERGREEN OPERATING CORP	MAIN CYN 8-7-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	7	15	S	23	E	NESE
43-047-31003-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 3-26-14-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	14S-23E	26	14	S	23	E	SESW
43-047-31027-00-00	EVERGREEN OPERATING CORP	FEDERAL 6-14-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	14	15	S	21	E	NESW
43-047-31040-00-00	EVERGREEN OPERATING CORP	SWEETWATER 6-13-14-24	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	13	14	S	24	E	NESW
43-047-31041-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 16-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	NENE
43-047-31042-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 7-21-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	21	14	S	22	E	NWSE
43-047-31043-00-00	EVERGREEN OPERATING CORP	MAIN CYN 4-4-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	4	15	S	23	E	SWSW
43-047-31045-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 14-15-15-24	Gas Well	Shut-In	SOUTH CANYON	UINTAH	15S-24E	15	15	S	24	E	NENW
43-047-31063-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 8-20-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	20	14	S	22	E	NESE

**EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER  
WELL LIST 10/15/04**

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twpn	Twpd	RngN	RngE	Qtr/Qtr
43-007-30122-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 5	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NWNE
43-007-30137-00-00	EVERGREEN OPERATING CORP	HUBER-FEDERAL 7-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	SWNE
43-007-30138-00-00	EVERGREEN OPERATING CORP	HUBER-FRANDSEN 4-15	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	NWNW
43-007-30140-00-00	EVERGREEN OPERATING CORP	HUBER-FED 6-8	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	SENW
43-007-30159-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 9-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESE
43-007-30162-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 5-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWNW
43-007-30163-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 16-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	SESE
43-007-30164-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 11-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESW
43-007-30166-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 11-11	Gas Well	Spudded (Drilling commenced; Not yet completed)	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	NESW
43-007-30169-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 14-12	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	SESW
43-007-30589-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWNE
43-007-30598-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NWSW
43-007-30640-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 3-14	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	SENE
43-007-30659-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 2-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SESE
43-007-30662-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 4-14	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	SENW
<del>43-007-30669-00-00</del>	<del>EVERGREEN OPERATING CORP</del>	<del>HUBER-STATE 4-11</del>	<del>Gas Well</del>	<del>Location Abandoned</del>	<del>CASTLEGATE</del>	<del>CARBON</del>	<del>12S-10E</del>	<del>11</del>	<del>12</del>	<del>S</del>	<del>10</del>	<del>E</del>	<del>SE</del>
43-007-30673-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SE
43-007-30674-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-12	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	NWS..
43-007-30675-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-10	Gas Well	Spudded (Drilling commenced; Not yet completed)	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESE
<del>43-007-30709-00-00</del>	<del>EVERGREEN OPERATING CORP</del>	<del>HUBER-JENSEN 3-10</del>	<del>Gas Well</del>	<del>Location Abandoned</del>	<del>CASTLEGATE</del>	<del>CARBON</del>	<del>12S-10E</del>	<del>10</del>	<del>12</del>	<del>S</del>	<del>10</del>	<del>E</del>	<del>SWNE</del>
43-007-30717-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NWSW
43-007-30718-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-18	Gas Well	Spudded (Drilling commenced; Not yet completed)	CASTLEGATE	CARBON	12S-10E	18	12	S	10	E	NESE
43-007-30733-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-4	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	4	12	S	10	E	SWSE
43-007-30734-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NENE
43-007-30735-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NENW
43-007-30736-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-15	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	SWNE
43-007-30764-00-00	EVERGREEN OPERATING CORP	HUBER-J/F 2-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NENW
43-007-30768-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NESE
43-007-30769-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NENE
43-007-30783-00-00	EVERGREEN OPERATING CORP	HUBER-ST 2-16	Gas Well	Approved permit (APD); not yet spudded	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWSE
43-007-30784-00-00	EVERGREEN OPERATING CORP	HUBER-ST 3-16	Gas Well	Approved permit (APD); not yet spudded	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	SESW
43-007-30785-00-00	EVERGREEN OPERATING CORP	HUBER-ST 4-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	SEM
43-007-30787-00-00	EVERGREEN OPERATING CORP	H-M FED 2-14	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NESL
43-007-30810-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-5	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	S	10	E	NESW
43-007-30858-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NESE
43-007-30859-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-18	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	18	12	S	10	E	NENE
43-007-30860-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-8	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NWSW

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Pioneer Natural Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1401 17th Street, # 1200 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1470 FNL, 460 FWL		8. WELL NAME and NUMBER: Shimmin 11-14
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 14 12S 10E S		9. API NUMBER: 4300730962
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Castlegate
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Pit status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Stated in monthly sundry notice dated 7/29/05, the subject well has been drilled and cased to 500' with cement circulated to surface.

The pit has remained open in anticipation of drilling this well to it's proposed TD of 4550'. This sundry is to address the reclamation of said pit.

The company's 2006-2007 budget plans indicate the subject well is scheduled to be drilled to it's proposed TD in 2007. This will be contingent on the successful out come of the 2006 drilling program in this field.

Due to the probable time frame of drilling this well (in 2007), it is the company's intent to close this pit by 11-5-05, while continuing to maintain a monthly sundry on the suspended well status. Equipment to close this pit will be available at this time.

Please inform if the above intention is satisfactory.

SENT TO OPERATOR  
10-25-05  
CHD

NAME (PLEASE PRINT) <u>Mark T. Gully</u>	TITLE <u>Staff Operations Engineer</u>
SIGNATURE	DATE <u>10/12/2005</u>

(This space for State use only)

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 10-19-05  
By:

(See Instructions on Reverse Side)

**RECEIVED  
OCT 1 / 2005**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> Fee
<b>2. NAME OF OPERATOR:</b> Pioneer Natural Resources		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> N/A
<b>3. ADDRESS OF OPERATOR:</b> 1401 17th Street, # 1200      CITY Denver      STATE CO      ZIP 80202		<b>7. UNIT or CA AGREEMENT NAME:</b> N/A
<b>4. LOCATION OF WELL</b> FOOTAGES AT SURFACE: 1470 FNL, 460 FWL QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 14 12S 10E S		<b>8. WELL NAME and NUMBER:</b> Shimmin 11-14
PHONE NUMBER: (303) 298-8100		<b>9. API NUMBER:</b> 4300730962
COUNTY: Carbon		<b>10. FIELD AND POOL, OR WMLDCAT:</b> Castlegate
STATE: UTAH		

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Pit status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

Stated in monthly sundry notice dated 7/29/05, the subject well has been drilled and cased to 500' with cement circulated to surface.

The pit has remained open in anticipation of drilling this well to it's proposed TD of 4550'. This sundry is to address the reclamation of said pit.

The company's 2006-2007 budget plans indicate the subject well is scheduled to be drilled to it's proposed TD in 2007. This will be contingent on the successful out come of the 2006 drilling program in this field.

Due to the probable time frame of drilling this well (in 2007), it is the company's intent to close this pit by 11-5-05, while continuing to maintain a monthly sundry on the suspended well status. Equipment to close this pit will be available at this time.

Please inform if the above intention is satisfactory.

11-23-05  
CHD

RECEIVED  
OCT 18 2005

COMPTON FIELD OFFICE

NAME (PLEASE PRINT) <u>Mark T. Gully</u>	TITLE <u>Staff Operations Engineer</u>
SIGNATURE	DATE <u>10/12/2005</u>

this space for State use only)

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: 11-22-05  
By:

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>Shimmin 11-14</b>
2. NAME OF OPERATOR: <b>Pioneer Natural Resources</b>		9. API NUMBER: <b>4300730962</b>
3. ADDRESS OF OPERATOR: <b>1401 17th St., Suite 1200</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>	PHONE NUMBER: <b>(303) 298-8100</b>	10. FIELD AND POOL OR WILDCAT: <b>Castlegate</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1470' FNL &amp; 460' FWL</b>		COUNTY: <b>Carbon</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 14 12S 10E S</b>		STATE: <b>UTAH</b>

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Suspended well</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>status</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity with this well since last report.

NAME (PLEASE PRINT) <u>Kallasandra M. Boulay</u>	TITLE <u>Engineering Analyst</u>
SIGNATURE	DATE <u>2/28/2006</u>

(This space for State use only)

MAR 13 2006

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
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1. TYPE OF WELL    OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME:
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3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200    CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>		PHONE NUMBER: <b>(303) 298-8100</b>	9. API NUMBER: <b>4300730962</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1470' FNL &amp; 460' FWL</b>			10. FIELD AND POOL, OR WILDCAT: <b>Castlegate</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 14 12S 10E S</b>			COUNTY: <b>Carbon</b>
			STATE: <b>UTAH</b>

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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Suspended well</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>status</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity with this well since last report.

NAME (PLEASE PRINT) <u>Kallasandra M. Boulay</u>	TITLE <u>Engineering Analyst</u>
SIGNATURE	DATE <u>3/20/2006</u>

(This space for State use only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
2. NAME OF OPERATOR: <b>Pioneer Natural Resources</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1470' FNL &amp; 460' FWL</b>		8. WELL NAME and NUMBER: <b>Shimmin 11-14</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 14 12S 10E S</b>		9. API NUMBER: <b>4300730962</b>
COUNTY: <b>Carbon</b>		10. FIELD AND POOL, OR WILDCAT: <b>Castlegate</b>
STATE: <b>UTAH</b>		

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Suspended well status</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity with this well since last report.

NAME (PLEASE PRINT) <u>Kallasandra M. Boulay</u>	TITLE <u>Engineering Analyst</u>
SIGNATURE	DATE <u>4/10/2006</u>

(This space for State use only)

**RECEIVED**  
**APR 12 2006**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
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		8. WELL NAME and NUMBER: <b>Shimmin 11-14</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		9. API NUMBER: <b>4300730962</b>
2. NAME OF OPERATOR: <b>Pioneer Natural Resources</b>		10. FIELD AND POOL, OR WILDCAT: <b>Castlegate</b>
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200    CITY: <b>Denver</b> STATE: <b>CO</b> ZIP: <b>80202</b>		PHONE NUMBER: <b>(303) 298-8100</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1470' FNL &amp; 460' FWL</b>		COUNTY: <b>Carbon</b>
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Suspended well status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity with this well since last report.

NAME (PLEASE PRINT) <u>Kallasandra M. Boulay</u>	TITLE <u>Engineering Analyst</u>
SIGNATURE	DATE <u>5/15/2006</u>

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 14 12S 10E S</b>		COUNTY: <b>Carbon</b>
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Suspended well</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>status</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity with this well since last report.

NAME (PLEASE PRINT) <u>Kallasandra M. Boulay</u>	TITLE <u>Engineering Analyst</u>
SIGNATURE	DATE <u>6/28/2006</u>

(This space for State use only)

**RECEIVED**  
**JUL 03 2006**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

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3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200 CITY Denver STATE CO ZIP 80202		9. API NUMBER: <b>4300730962</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>470' FNL &amp; 460' FWL</b>		10. FIELD AND POOL, OR WILDCAT: <b>Castlegate</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 14 12S 10E S</b>		COUNTY: <b>Carbon</b>
		STATE: <b>UTAH</b>

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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>status</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that there has been no activity with this well since last report.

Pioneer plans to complete this well pending rig availability. Pioneer will continue to report on well status on a quarterly basis, unless otherwise required by the State of Utah.

NAME (PLEASE PRINT) <u>Kallasandra M. Boulay</u>	TITLE <u>Engineering Analyst</u>
SIGNATURE	DATE <u>8/1/2006</u>

(This space for State use only)

**RECEIVED**  
**AUG 04 2006**

**NOTICE OF LATE REPORTING  
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

---

As of the mailing of this notice, the division has not received the required reports for

Operator: PIONEER NATURAL RESOURCES USA, INC Today's Date: 03/25/2008

Well: 43 007 30962 API Number: \_\_\_\_\_ Drilling Commenced: \_\_\_\_\_  
shimmin 11-14  
12S IDE 14

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Carol Daniels  
at (801) 538-5284.

cc: Well File  
Compliance File

**NOTICE OF LATE REPORTING  
DRILLING & COMPLETION INFORMATION**

**ATTACHMENT**

Operator: PIONEER NATURAL RESOURCES USA, INC

Today's Date: 03/25/2008

Well:	API Number:	Drilling Commenced:
Shimmin Trust 14-12-12-10 T12S R10E SEC 12	4300730169	03/14/2001
Pine Springs Fed 12-23-14S-22E T14S R22E SEC 23	4304734676	09/20/2002
Shimmin 11-14 T12S R10E Sec 14	4300730962	07/10/2004
Huber-Jensen 2-10 T12S R10E Sec 10	4300730675	07/13/2004
Fed Atchee Ridge 22-13-25 T13S R25E Sec 22	4304735678	10/24/2005

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

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3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200    CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>		10. FIELD AND POOL, OR WILDCAT: <b>Castlegate</b>
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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 14 12S 10E S</b>		STATE: <b>UTAH</b>

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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Suspended well</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>status March 2008</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Please be advised that there has been no activity with this well since last report.

NAME (PLEASE PRINT) <u>Joy A. Ziegler</u>	TITLE <u>Senior Engineering Tech</u>
SIGNATURE	DATE <u>4/16/2008</u>

(This space for State use only)

**RECEIVED**  
**APR 18 2008**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Pioneer Natural Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 470' FNL & 460' FWL COUNTY: Carbon		8. WELL NAME and NUMBER: Shimmin 11-14 -12-10
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 14 12S 10E S STATE: UTAH		9. API NUMBER: 4300730962
		10. FIELD AND POOL, OR WILDCAT: Castlegate

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Suspended well</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>status April 2008</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that there has been no activity with this well since last report.

NAME (PLEASE PRINT) <u>Joy A. Ziegler</u>	TITLE <u>Senior Engineering Tech</u>
SIGNATURE	DATE <u>5/27/2008</u>

(This space for State use only)

**RECEIVED**  
**MAY 30 2008**  
**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

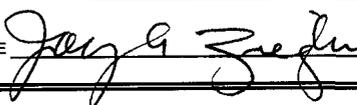
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Pioneer Natural Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 470' FNL & 460' FWL		8. WELL NAME and NUMBER: Shimmin 11-14-12-10
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 14 12S 10E S		9. API NUMBER: 4300730962
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Castlegate
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Suspended well</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>status May 2008</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that there has been no activity with this well since last report.

NAME (PLEASE PRINT) <u>Joy A. Ziegler</u>	TITLE <u>Senior Engineering Tech</u>
SIGNATURE 	DATE <u>6/12/2008</u>

(This space for State use only)

**RECEIVED**  
**JUN 16 2008**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

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		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>Shimmin 11-14 -12-10</b>
2. NAME OF OPERATOR: <b>Pioneer Natural Resources</b>		9. API NUMBER: <b>4300730962</b>
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200 CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>		10. FIELD AND POOL, OR WILDCAT: <b>Castlegate</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>470' FNL &amp; 460' FWL</b>		COUNTY: <b>Carbon</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 14 12S 10E S</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u><b>Suspended well</b></u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u><b>status June 2008</b></u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that there has been no activity with this well since last report.

NAME (PLEASE PRINT) <u>Joy A. Ziegler</u>	TITLE <u>Senior Engineering Tech</u>
SIGNATURE <u><i>Joy A. Ziegler</i></u>	DATE <u>7/17/2008</u>

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**JUL 21 2008**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>Pioneer Natural Resources</b>		8. WELL NAME and NUMBER: <b>Shimmin 11-14-12-10</b>
3. ADDRESS OF OPERATOR: <b>1401 17th St., Suite 1200</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>		9. API NUMBER: <b>4300730962</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>470' FNL &amp; 460' FWL</b>		10. FIELD AND POOL, OR WILDCAT: <b>Castlegate</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 14 12S 10E S</b>		COUNTY: <b>Carbon</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Suspended well</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>status July 2008</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that there has been no activity with this well since last report.

NAME (PLEASE PRINT) <u>Joy A. Ziegler</u>	TITLE <u>Senior Engineering Tech</u>
SIGNATURE	DATE <u>8/13/2008</u>

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**RECEIVED**

**AUG 18 2008**

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

September 3, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6183

Ms. Joy Ziegler  
Pioneer Natural Resources  
1401 17<sup>th</sup> ST., Suite 1200  
Denver, CO 80202

43 007 30962  
Shimmin 11-14-12-10  
12S 10E 14

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Ms. Ziegler:

As of July 2008, Pioneer Natural Resources (Pioneer) has three (3) State Mineral Lease Wells and six (6) Fee Lease Wells (see attachment A) in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

Three of these wells have a dated history and a first notice has previously been sent out in regards to their SI/TA status. They are as follows: The State 21-10 well (API# 43-019-31390) - extended SI/TA status was requested by letter dated November 17, 2006. Extension was granted until August 1, 2007. The Division has received no further requests or information on this well. The Main CYN ST 8-2-15-22 well (API# 43-047-31135) - by sundry dated April 10, 2006 Pioneer said it planned to return the well to production. No production reports have been received to date. This well remains SI/TA. The Shimmin Trust 14-12-12-10 well (API# 43-007-30169) - by sundry dated January 25, 2006, Pioneer planned to Plug and Abandon (P&A) this well in early spring of 2006. Approval to P&A this well was given with conditions at that time. This well is still being reported as SI/TA. This is a Second Notice of Non-compliance for these three wells. Please address these matters promptly or a Notice of Violation will be issued. Please submit your plans to produce or plug the other 6 wells referenced in attachment A as well or further actions will be initiated.



Page 2  
September 3, 2008  
Ms. Ziegler

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

JP/js  
Enclosure

cc: Jim Davis, SITLA  
Wells File  
Compliance File

## ATTACHMENT A

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
1	CASTLEGATE ST 11-16H	43-007-30961	ML-44443	2 Years 1 Month
2	STATE 21-10	43-019-31390	STATE	5 Years 9 Months
3	MAIN CYN ST 8-2-15-22	43-047-31135	STATE	26 Years 10 Months
4	SHIMMIN TRUST 14-12-12-10	43-007-301-69	FEE	7 Years 4 Months
5	SHIMMIN TRUST 3-14-12-10	43-007-30640	FEE	3 Years 2 Months
6	SHIMMIN TRUST 1-12-12-10	43-007-30674	FEE	1 Year 5 Months
7	JENSEN 2-10-12-10	43-007-30675	FEE	4 Years 0 months
8	SHIMMIN 11-14	43-007-30962	FEE	4 Years 0 Months
9	ATCHEE CANYON 25-12-25 #4	43-047-35830	FEE	2 Years 11 Months

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
Fee

**SUNDRY NOTICES AND REPORTS ON WELLS**

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
Shimmin 11-14-12-10

2. NAME OF OPERATOR:  
Pioneer Natural Resources

9. API NUMBER:  
4300730962

3. ADDRESS OF OPERATOR:  
1401 17th St., Suite 1200      CITY Denver      STATE CO      ZIP 80202

PHONE NUMBER:  
(303) 675-2663

10. FIELD AND POOL, OR WILDCAT:  
Castlegate

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 470' FNL & 460' FWL  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 14 12S 10E S

COUNTY: Carbon  
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Suspended well</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>status Aug 2008</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Please be advised that there has been no activity with this well since last report.  
Pioneer is proposing to place on 2009 drilling program

NAME (PLEASE PRINT) Joy A. Ziegler      TITLE Senior Engineering Tech  
SIGNATURE Joy A. Ziegler      DATE 9/23/2008

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**RECEIVED**  
**SEP 25 2008**  
**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

**SUNDRY NOTICES AND REPORTS ON WELLS**

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1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:

Shimmin 11-14-12-10

2. NAME OF OPERATOR:  
Pioneer Natural Resources

9. API NUMBER:

4300730962

3. ADDRESS OF OPERATOR:  
1401 17th St., Suite 1200 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:  
(303) 675-2663

10. FIELD AND POOL, OR WILDCAT:

Castlegate

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 470' FNL & 460' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 14 12S 10E S

STATE: UTAH

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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>status Sept 2008</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that there has been no activity with this well since last report.

Pioneer is proposing to place on 2009 drilling program

**RECEIVED**

**NOV 10 2008**

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Joy A. Ziegler

TITLE Senior Engineering Tech

SIGNATURE Joy A Ziegler

DATE 11/3/2008

(This space for State use only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>Shimmin 11-14-12-10</b>	
2. NAME OF OPERATOR: <b>Pioneer Natural Resources</b>		9. API NUMBER: <b>4300730962</b>
3. ADDRESS OF OPERATOR: <b>1401 17th St., Suite 1200</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>	PHONE NUMBER: <b>(303) 675-2663</b>	10. FIELD AND POOL, OR WILDCAT: <b>Castlegate</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>470' FNL &amp; 460' FWL</b>		COUNTY: <b>Carbon</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 14 12S 10E S</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Suspended well</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>status Oct 2008</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that there has been no activity with this well since last report.

Pioneer is proposing to place on 2009 drilling program

NAME (PLEASE PRINT) <u>Joy A. Ziegler</u>	TITLE <u>Senior Engineering Tech</u>
SIGNATURE	DATE <u>11/17/2008</u>

(This space for State use only)

**RECEIVED**  
**NOV 20 2008**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

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		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
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		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>Shimmin 11-14-12-10</b>
2. NAME OF OPERATOR: <b>Pioneer Natural Resources</b>		9. API NUMBER: <b>4300730962</b>
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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 14 12S 10E S</b>		STATE: <b>UTAH</b>

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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Suspended well</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>status Nov 2008</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that there has been no activity with this well since last report.

Pioneer is proposing to place on 2010 drilling program

NAME (PLEASE PRINT) <u>Joy A. Ziegler</u>	TITLE <u>Senior Engineering Tech</u>
SIGNATURE	DATE <u>12/3/2008</u>

(This space for State use only)

**RECEIVED**

**DEC 08 2008**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

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2. NAME OF OPERATOR: <b>Pioneer Natural Resources</b>		9. API NUMBER: <b>4300730962</b>
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PHONE NUMBER: <b>(303) 675-2663</b>		
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: <b>470' FNL &amp; 460' FWL</b>		COUNTY: <b>Carbon</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 14 12S 10E S</b>		STATE: <b>UTAH</b>

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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Suspended well</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>status Dec 2008</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that there has been no activity with this well since last report.

Pioneer is proposing to place on 2010 drilling program

NAME (PLEASE PRINT) <u>Joy A. Ziegler</u>	TITLE <u>Senior Engineering Tech</u>
SIGNATURE	DATE <u>1/21/2009</u>

(This space for State use only)

**RECEIVED**  
**JAN 26 2009**

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

January 29, 2009

Ms. Joy Ziegler  
Pioneer Natural Resources  
1401 17<sup>th</sup> ST., Suite 1200  
Denver, CO 80202

43 007 30962  
Shimmin 11-14-12-10  
12S 10E 14

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated September 3, 2008.

Dear Ms. Ziegler:

The Division of Oil, Gas and Mining (the Division) is in receipt of your letter dated October 8, 2008 in regards to the nine (9) shut-in or temporarily abandoned (SI/TA) wells (Attachment A) operated by Pioneer Natural Resources.

The Division does not object to the proposed work on the said wells. However, due to insufficient evidence the Division is unable to grant extended SI/TA status for these wells. Not enough data was received per R649-3-36 providing proof of integrity or lengths of time wells are expected to be shut-in. The Divisions preferred method of demonstrating well integrity is to perform an MIT. Please note, approval will be necessary prior to continuing with any planned work for these wells.

Please submit an individual sundry for each well along with required information to help expedite approval and documentation processes. If the required information is not received within 30 days of the date of this notice, further actions may be initiated. Please feel free to contact me at (801) 538-5281 concerning specific requirements to ensure all information is included with sundries.

Sincerely,

Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js  
Enclosure

cc: Jim Davis, SITLA  
Wells File  
Compliance File



## ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
1	CASTLEGATE ST 11-16H	43-007-30961	ML-44443	2 Years 1 Month
2	STATE 21-10	43-019-31390	STATE	5 Years 9 Months
3	MAIN CYN ST 8-2-15-22	43-047-31135	STATE	26 Years 10 Months
4	SHIMMIN TRUST 14-12-12-10	43-007-301-69	FEE	7 Years 4 Months
5	SHIMMIN TRUST 3-14-12-10	43-007-30640	FEE	3 Years 2 Months
6	SHIMMIN TRUST 1-12-12-10	43-007-30674	FEE	1 Year 5 Months
7	JENSEN 2-10-12-10	43-007-30675	FEE	4 Years 0 months
8	SHIMMIN 11-14	43-007-30962	FEE	4 Years 0 Months
9	ATCHEE CANYON 25-12-25 #4	43-047-35830	FEE	2 Years 11 Months

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

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PHONE NUMBER: <b>(303) 675-2663</b>		
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: <b>470' FNL &amp; 460' FWL</b>		COUNTY: <b>Carbon</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 14 12S 10E</b>		STATE: <b>UTAH</b>

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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Suspended well</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>status Jan 2009</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that there has been no activity with this well since last report.

Pioneer is proposing to place on 2010 drilling program

NAME (PLEASE PRINT) <u>Joy A. Ziegler</u>	TITLE <u>Senior Engineering Tech</u>
SIGNATURE	DATE <u>2/10/2009</u>

(This space for State use only)

**RECEIVED**  
**FEB 17 2009**  
**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
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2. NAME OF OPERATOR: <b>Pioneer Natural Resources</b>	9. API NUMBER: <b>4300730962</b>	
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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NWNW 14 12S 10E</b>		STATE: <b>UTAH</b>

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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>status February 2009</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that there has been no activity with this well since last report.

Pioneer is proposing to place on 2010 drilling program

NAME (PLEASE PRINT) <u>Joy A. Ziegler</u>	TITLE <u>Senior Engineering Tech</u>
SIGNATURE	DATE <u>3/12/2009</u>

(This space for State use only)

**RECEIVED**  
**MAR 17 2009**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u><b>Extend SI Status</b></u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pioneer requests an extension to the shut in status for the Shimmin 11-14-12-10 well.

The Shimmin 11-4-12-10 well was spudded 7-10-04 - drld to 500' & set 498' surface casing. Cemented w/400 sx Premium cement. Good cement returns to surface. Shut well in.

Pioneer plans to add the Shimmin 11-14-12-10 well to its 2010 drilling program.

COPY SENT TO OPERATOR

Date: 3-26-2009

Initials: KS

NAME (PLEASE PRINT) Joy A. Ziegler

TITLE Senior Engineering Tech

SIGNATURE *Joy A. Ziegler*

DATE 3/19/2009

(This space for State use only)

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE 3/25/09 (See Instructions on Reverse Side)

BY: *[Signature]*  
\* Valid through 4/11/2010

**RECEIVED**

**MAR 23 2009**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>status March 2009</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that there has been no activity with this well since last report.

Pioneer is proposing to place on 2010 drilling program - UDOGM approved, valid thru 4/1/2010

NAME (PLEASE PRINT) <u>Joy A. Ziegler</u>	TITLE <u>Senior Engineering Tech</u>
SIGNATURE <u>Joy A. Ziegler</u>	DATE <u>4/27/2009</u>

(This space for State use only)

**RECEIVED**  
**APR 29 2009**

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> SHIMMIN 11-14-12-10
<b>2. NAME OF OPERATOR:</b> PIONEER NATURAL RESOURCES USA, INC	<b>9. API NUMBER:</b> 43007309620000
<b>3. ADDRESS OF OPERATOR:</b> 1401 17th Street, Suite 1200 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 298-8100 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0470 FNL 0460 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 14 Township: 12.0S Range: 10.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> CASTLEGATE  <b>COUNTY:</b> CARBON  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:   Suspended Well Status
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/1/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that there has been no activity with this well since the last report. Pioneer is proposing to place on 2010 drilling program - UDOGM approved, valid thru 4/1/2010.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 June 01, 2009

<b>NAME (PLEASE PRINT)</b> Joy A. Ziegler	<b>PHONE NUMBER</b> 303 675-2663	<b>TITLE</b> Senior Engineering Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/1/2009	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> SHIMMIN 11-14-12-10
<b>2. NAME OF OPERATOR:</b> PIONEER NATURAL RESOURCES USA, INC	<b>9. API NUMBER:</b> 43007309620000
<b>3. ADDRESS OF OPERATOR:</b> 1401 17th Street, Suite 1200 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 298-8100 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0470 FNL 0460 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 14 Township: 12.0S Range: 10.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> CASTLEGATE  <b>COUNTY:</b> CARBON  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:   Suspended Well Status
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/31/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity with this well since the last report filed - Pioneer is proposing to place on 2010 drilling program - UDOGM approved, valid thru 4/1/2010.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 June 25, 2009

<b>NAME (PLEASE PRINT)</b> Joy A. Ziegler	<b>PHONE NUMBER</b> 303 675-2663	<b>TITLE</b> Senior Engineering Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/24/2009	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
--	--

<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> SHIMMIN 11-14-12-10
------------------------------------	--

<b>2. NAME OF OPERATOR:</b> PIONEER NATURAL RESOURCES USA, INC	<b>9. API NUMBER:</b> 43007309620000
---	---

<b>3. ADDRESS OF OPERATOR:</b> 1401 17th Street, Suite 1200 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 298-8100 Ext	<b>9. FIELD and POOL or WILDCAT:</b> CASTLEGATE
--	--	--

<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0470 FNL 0460 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 14 Township: 12.0S Range: 10.0E Meridian: S	<b>COUNTY:</b> CARBON  <b>STATE:</b> UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:   Suspended Well Status
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/31/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity with this well since the last report filed - Pioneer is proposing to place on 2010 drilling program - UDOGM approved, valid thru 4/1/2010.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 June 25, 2009

<b>NAME (PLEASE PRINT)</b> Joy A. Ziegler	<b>PHONE NUMBER</b> 303 675-2663	<b>TITLE</b> Senior Engineering Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/24/2009	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
	<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> SHIMMIN 11-14-12-10
<b>2. NAME OF OPERATOR:</b> PIONEER NATURAL RESOURCES USA, INC	<b>9. API NUMBER:</b> 43007309620000
<b>3. ADDRESS OF OPERATOR:</b> 1401 17th Street, Suite 1200 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 298-8100 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0470 FNL 0460 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 14 Township: 12.0S Range: 10.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> CASTLEGATE
	<b>COUNTY:</b> CARBON
	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 7/31/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity on this well in the month of July 2009 - Pioneer is proposing to place on 2010 program - UDOGM approved, valid thru 4/1/2011

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 August 05, 2009

<b>NAME (PLEASE PRINT)</b> Joy A. Ziegler	<b>PHONE NUMBER</b> 303 675-2663	<b>TITLE</b> Senior Engineering Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/5/2009	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> SHIMMIN 11-14-12-10
<b>2. NAME OF OPERATOR:</b> PIONEER NATURAL RESOURCES USA, INC	<b>9. API NUMBER:</b> 43007309620000
<b>3. ADDRESS OF OPERATOR:</b> 1401 17th Street, Suite 1200 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 298-8100 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0470 FNL 0460 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 14 Township: 12.0S Range: 10.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> CASTLEGATE  <b>COUNTY:</b> CARBON  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 8/31/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity on this well in the month of August 2009 - Pioneer is proposing to place on 2010 program - UDOGM approved, valid thru 4/1/2010.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 September 08, 2009

<b>NAME (PLEASE PRINT)</b> Joy A. Ziegler	<b>PHONE NUMBER</b> 303 675-2663	<b>TITLE</b> Senior Engineering Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/4/2009	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
--	--

<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> SHIMMIN 11-14-12-10
------------------------------------	--

<b>2. NAME OF OPERATOR:</b> PIONEER NATURAL RESOURCES USA, INC	<b>9. API NUMBER:</b> 43007309620000
---	---

<b>3. ADDRESS OF OPERATOR:</b> 1401 17th Street, Suite 1200 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 298-8100 Ext	<b>9. FIELD and POOL or WILDCAT:</b> CASTLEGATE
--	--	--

<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0470 FNL 0460 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 14 Township: 12.0S Range: 10.0E Meridian: S	<b>COUNTY:</b> CARBON  <b>STATE:</b> UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 9/30/2009			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity on this well in the month of September 2009. Pioneer is proposing to place on 2010 program. UDOGM approved, valid thru 4/1/2010.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 October 12, 2009

<b>NAME (PLEASE PRINT)</b> Joy A. Ziegler	<b>PHONE NUMBER</b> 303 675-2663	<b>TITLE</b> Senior Engineering Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/12/2009	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
--	--

<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> SHIMMIN 11-14-12-10
------------------------------------	--

<b>2. NAME OF OPERATOR:</b> PIONEER NATURAL RESOURCES USA, INC	<b>9. API NUMBER:</b> 43007309620000
---	---

<b>3. ADDRESS OF OPERATOR:</b> 1401 17th Street, Suite 1200 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 298-8100 Ext	<b>9. FIELD and POOL or WILDCAT:</b> CASTLEGATE
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<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0470 FNL 0460 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 14 Township: 12.0S Range: 10.0E Meridian: S	<b>COUNTY:</b> CARBON  <b>STATE:</b> UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 10/31/2009			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity on this well in the month of October 2009. Pioneer is proposing to place on 2010 program. UDOGM approved, valid thru 4/1/2010.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 December 07, 2009

<b>NAME (PLEASE PRINT)</b> Joy A. Ziegler	<b>PHONE NUMBER</b> 303 675-2663	<b>TITLE</b> Senior Engineering Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/7/2009	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> SHIMMIN 11-14-12-10
<b>2. NAME OF OPERATOR:</b> PIONEER NATURAL RESOURCES USA, INC	<b>9. API NUMBER:</b> 43007309620000
<b>3. ADDRESS OF OPERATOR:</b> 1401 17th Street, Suite 1200 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 298-8100 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0470 FNL 0460 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 14 Township: 12.0S Range: 10.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> CASTLEGATE  <b>COUNTY:</b> CARBON  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 12/31/2009	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity on this well in the month of December 2009. Pioneer is proposing to place on 2010 program. UDOGM approved, valid thru 4/1/2010.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 January 12, 2010

<b>NAME (PLEASE PRINT)</b> Joy A. Ziegler	<b>PHONE NUMBER</b> 303 675-2663	<b>TITLE</b> Senior Engineering Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/12/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
	<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> SHIMMIN 11-14-12-10
<b>2. NAME OF OPERATOR:</b> PIONEER NATURAL RESOURCES USA, INC	<b>9. API NUMBER:</b> 43007309620000
<b>3. ADDRESS OF OPERATOR:</b> 1401 17th Street, Suite 1200 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 298-8100 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0470 FNL 0460 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 14 Township: 12.0S Range: 10.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> CASTLEGATE
	<b>COUNTY:</b> CARBON
	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 1/31/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity on this well in the month of January 2010. Pioneer is proposing to place on their 2010 program. UDOGM approved, valid thru 4/1/2010.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 February 01, 2010

<b>NAME (PLEASE PRINT)</b> Joy A. Ziegler	<b>PHONE NUMBER</b> 303 675-2663	<b>TITLE</b> Senior Engineering Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/1/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> SHIMMIN 11-14-12-10
<b>2. NAME OF OPERATOR:</b> PIONEER NATURAL RESOURCES USA, INC	<b>9. API NUMBER:</b> 43007309620000
<b>3. ADDRESS OF OPERATOR:</b> 1401 17th Street, Suite 1200 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 298-8100 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0470 FNL 0460 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 14 Township: 12.0S Range: 10.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> CASTLEGATE  <b>COUNTY:</b> CARBON  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 3/30/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pioneer requests an extension to the suspended well status for the Shimmin 11-14-12-10 well. The well was spudded 7/10/04 - drld to 500' & set 498' surface csg. Cmt'd w/400 sx Premium cmt - good cmt returns to surface. Shut well in. The well is secured by a plate on top of the wellhead - it is opened to atmosphere, no pressure. Pioneer originally had the well on its' 2010 drlg program; however, due to a possible asset sale, Pioneer is requesting a one-year extension so the decision can be made by the new operator whether to drill the well to TD or P&A it.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** April 15, 2010  
**By:** *Derek [Signature]*

<b>NAME (PLEASE PRINT)</b> Joy A. Ziegler	<b>PHONE NUMBER</b> 303 675-2663	<b>TITLE</b> Senior Engineering Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/30/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
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<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> SHIMMIN 11-14-12-10
<b>2. NAME OF OPERATOR:</b> PIONEER NATURAL RESOURCES USA, INC	<b>9. API NUMBER:</b> 43007309620000
<b>3. ADDRESS OF OPERATOR:</b> 1401 17th Street, Suite 1200 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 298-8100 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0470 FNL 0460 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 14 Township: 12.0S Range: 10.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> CASTLEGATE
	<b>COUNTY:</b> CARBON
	<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 2/28/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

There has been no activity on this well in the month of February 2010. Pioneer is proposing to place on their 2010 program. UDOGM approved, valid thru 4/1/2010.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 March 08, 2010

<b>NAME (PLEASE PRINT)</b> Joy A. Ziegler	<b>PHONE NUMBER</b> 303 675-2663	<b>TITLE</b> Senior Engineering Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/8/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
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<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 3/30/2010	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
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	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pioneer requests an extension to the suspended well status for the Shimmin 11-14-12-10 well. The well was spudded 7/10/04 - drld to 500' & set 498' surface csg. Cmt'd w/400 sx Premium cmt - good cmt returns to surface. Shut well in. The well is secured by a plate on top of the wellhead - it is opened to atmosphere, no pressure. Pioneer originally had the well on its' 2010 drlg program; however, due to a possible asset sale, Pioneer is requesting a one-year extension so the decision can be made by the new operator whether to drill the well to TD or P&A it.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** April 15, 2010  
**By:** *Derek [Signature]*

<b>NAME (PLEASE PRINT)</b> Joy A. Ziegler	<b>PHONE NUMBER</b> 303 675-2663	<b>TITLE</b> Senior Engineering Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/30/2010	

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**

- |        |
|--------|
| 1. DJJ |
| 2. CDW |

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**4/1/2010**

<b>FROM:</b> (Old Operator): N5155-Pioneer Natural Resources USA, Inc. 1401 17th St, Suite 1200 Denver, CO 80202  Phone: 1 (303) 675-2610	<b>TO:</b> ( New Operator): N3680-Blue Tip Castlegate, Inc. 15810 Park Ten Place, Suite 160 Houston, TX 77084  Phone: 1 (303) 979-6023
--	---

**CA No. Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/3/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/3/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/10/2010
- a. Is the new operator registered in the State of Utah: Business Number: 7624076-0142
- a. (R649-9-2)Waste Management Plan has been received on: Requested 9/13/2010
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \* Being held

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: \*
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/30/2010

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: B005638
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B005639 and B005650
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/30/2010

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Blue Tip Castlegate, Inc. <i>N 3680</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 15810 Park Ten Place - Ste 160 CITY Houston STATE TX ZIP 77084		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 979-6023		8. WELL NAME and NUMBER: See Attached List
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Carbon		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/1/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Blue Tip Castlegate, Inc. has acquired all of Pioneer Natural Resources USA, Inc's interest in the Castlegate Field - see attached well list. The effective date of change of operator is April 1, 2010.

*Betty Brown* 5/13/10  
Betty Brown Date  
Attorney-In-Fact  
Pioneer Natural Resources USA, Inc. *N 5155*  
1401 17th Street - Suite 1200  
Denver, CO 80202  
Phone: 303-675-2610

*Bruce L Taylor* 5/13/10  
Bruce L. Taylor Date  
Manager Vice President *BLT*  
Blue Tip Castlegate, Inc.  
15810 Park Ten Place - Suite 160  
Houston, TX 77084  
Telephone: 303-979-6023  
State Bond No.: B005639  
BLM Bond No.: B005638

NAME (PLEASE PRINT) <u>Bruce L. Taylor</u>	TITLE <u>Manager Vice President <i>BLT</i></u>
SIGNATURE <i>Bruce L Taylor</i>	DATE <u>5/13/10</u>

(This space for State use only)

**APPROVED** 6/30/2010  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

**RECEIVED**  
JUN 03 2010

(5/2000)

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

PIONEER NATURAL RESOURCES (N5155) to BLUE TIP CASTLEGATE (N3680)

well_name	sec	twp	rng	api	entity	lease	type	stat	C
SHIMMIN TRUST 5-14-12-10	14	120S	100E	4300730122	14175	Fee	GW	P	
CASTLEGATE FED 7-9-12-10	09	120S	100E	4300730137	12991	Federal	GW	P	
JENSEN 9-10-12-10	10	120S	100E	4300730159	12906	Fee	GW	P	
JENSEN 5-10-12-10	10	120S	100E	4300730162	12905	Fee	GW	S	
JENSEN 16-9-12-10	09	120S	100E	4300730163	12904	Fee	GW	P	
JENSEN 11-10-12-10	10	120S	100E	4300730164	11405	Fee	GW	P	
SHIMMIN TRUST 11-11-12-10	11	120S	100E	4300730166	11410	Fee	GW	P	
CASTLEGATE ST 1-16-12-10	16	120S	100E	4300730589	12610	State	GW	P	
JENSEN 1-10-12-10	10	120S	100E	4300730596	12611	Fee	GW	P	
SHIMMIN TRUST 2-11-12-10	11	120S	100E	4300730659	13070	Fee	GW	P	
SHIMMIN TRUST 4-14-12-10	14	120S	100E	4300730662	13071	Fee	GW	P	
SHIMMIN TRUST 1-11-12-10	11	120S	100E	4300730673	12901	Fee	GW	P	
JENSEN 2-10-12-10	10	120S	100E	4300730675	14225	Fee	GW	OPS	
JENSEN 1-9-12-10	09	120S	100E	4300730717	12903	Fee	GW	P	
JENSEN 1-18-12-10	18	120S	100E	4300730718	14226	Fee	GW	P	
JENSEN 1-4-12-10	04	120S	100E	4300730733	13068	Fee	GW	P	
JENSEN 2-8-12-10	08	120S	100E	4300730734	13275	Fee	GW	P	
JENSEN 2-9-12-10	09	120S	100E	4300730735	13317	Fee	GW	P	
JENSEN 1-15-12-10	15	120S	100E	4300730736	13072	Fee	GW	P	
JENSEN 1-8-12-10	08	120S	100E	4300730768	13359	Fee	GW	P	
CASTLEGATE ST 4-16-12-10	16	120S	100E	4300730785	13318	State	GW	P	
JENSEN DEEP 7-15-12-10	15	120S	100E	4300730786	13247	Fee	GW	S	
CASTLEGATE ST 11-16H-12-10	16	120S	100E	4300730961	14224	State	GW	S	
SHIMMIN 11-14-12-10	14	120S	100E	4300730962	14223	Fee	GW	OPS	
JENSEN 23C-9-12-10	09	120S	100E	4300731211	15770	Fee	GW	P	
JENSEN 33C-9-12-10	09	120S	100E	4300731212	15769	Fee	GW	P	
JENSEN 42C-9-12-10	09	120S	100E	4300731213	15766	Fee	GW	P	
JENSEN 43C-9-12-10	09	120S	100E	4300731214	15768	Fee	GW	P	C
CASTLEGATE FED 22C-9-12-10	09	120S	100E	4300731225	15767	Federal	GW	P	
JENSEN 41C-9-12-10	09	120S	100E	4300731452	17246	Fee	GW	OPS	C
JENSEN 14C-10-12-10	10	120S	100E	4300731453	17235	Fee	GW	P	
JENSEN FED 14C-3-12-10	03	120S	100E	4300731495		Federal	GW	APD	C
JENSEN FED 22C-10-12-10	10	120S	100E	4300731498		Federal	GW	APD	C
JENSEN FED 11C-10-12-10	10	120S	100E	4300731499		Federal	GW	APD	C
JENSEN 14C-4-12-10	04	120S	100E	4300731500		Fee	GW	APD	C
JENSEN 44C-4-12-10	04	120S	100E	4300731501		Fee	GW	APD	C
JENSEN 44C-5-12-10	05	120S	100E	4300731502		Fee	GW	APD	C
JENSEN 34C-9-12-10	09	120S	100E	4300731503		Fee	GW	APD	C
JENSEN 31C-9-12-10	09	120S	100E	4300731504		Fee	GW	APD	C
JENSEN 14C-9-12-10	09	120S	100E	4300731505		Fee	GW	APD	C
JENSEN 11C-9-12-10	09	120S	100E	4300731506		Fee	GW	APD	C
JENSEN 24C-9-12-10	09	120S	100E	4300731507		Fee	GW	APD	C
JENSEN ST 11C-34-11-9	34	110S	090E	4304930024	17071	State	GW	S	C



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

March 1, 2011

CERTIFIED MAIL NO.: 7004 1160 0003 0190 4895

Mr. C J Pomeroy  
Blue Tip Castlegate, Inc.  
3900 So. Wadsworth Blvd STE 340  
Lakewood, CO 80235

43 007 30962  
Shimmin 11-14-12-10  
125 10E 14

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Pomeroy:

As of January 2011, Blue Tip Castlegate, Inc. (Blue Tip) has one (1) State Lease Well and two (2) Fee Lease Wells (see Attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The Utah Division of Oil, Gas and Mining (Division) wishes to inform Blue Tip that two (2) Fee Lease Wells (Attachment A) are soon approaching the end of granted SI/TA extension, approved through March 30, 2011. Blue Tip also has one (1) State Lease Well (Attachment A) that is past due on approved SI/TA extension, which ended July 7, 2009. Blue Tip has not submitted necessary data with good reason for further extension on said well. Please submit the necessary data as outlined below.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2

Blue Tip Castlegate, Inc.

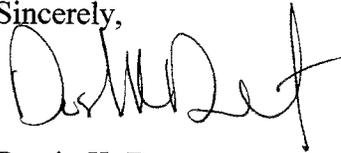
March 1, 2011

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js

Enclosure

cc: Compliance File

Well File

LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITLA

# ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
<b>1<sup>ST</sup> NOTICE</b>				
1	JENSEN 5-10-12-10	43-007-30162	FEE	2 Years
2	JENSEN 41C-9-12-10	43-007-31452	FEE	2 Years 1 Month
3	JENSEN ST 11C-34-11-9	43-049-30024	ML-48060	1 Year 4 Months
<b>PAST DUE SI/TA EXTENSION</b>				
4	CASTLEGATE ST 11-16H-12-10	43-007-30961	ML-44443	4 Years 7 Months
<b>SI/TA EXTENSION ENDING 3/30/2011</b>				
→ 5	SHIMMIN 11-14	43-007-30962	FEE	6 Years 6 Months
6	JENSEN 2-10-12-10	43-007-30675	FEE	6 Years 6 Months

# Bluetip Castlegate Inc

**RECEIVED**  
**MAY 03 2011**  
DIV. OF OIL, GAS & MINING

## Attn Mr. Dustin K. Doucet

Fax 801-359-3940

Page 1 of 9

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
For Record Only

# BLUE TIP CASTLEGATE, INC.

---

Mike Cerelli Utah Asset Manager 1205 Independence Ave., Price, UT 84501  
e-mail [mcerelli@btoperating.com](mailto:mcerelli@btoperating.com) cell 620-202-1749

State Of Utah  
Department of Natural Resources  
Division of Oil, Gas, and Mining  
1594 West Temple , Suite 1210  
P.O Box 145801  
Salt Lake City, UT 84114-5801  
Fax: 801-538-5340

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
For Record Only

Mr. Dustin K Doucet  
Petroleum Engineer

Subject: Extended Shut-in and Temporary Abandoned Wells in Castlegate Field owned by Bluetip Castlegate Inc.

Dear Mr Doucet,

I am attaching information in regard to your letter dated March 1, 2011 to Mr. C J Pomeroy regarding our SI/TA wells in the Castlegate field. Regrettably there was a little time delay in getting your request to me, and the reason we did not respond immediately. Please address any further correspondence on these wells to me as I will be the one to gather further info if needed.

I am attaching a summary of the wels with copmments and Wellbore diagrams for all the wells. Please let me know what further information may be required.

Here is our intent:

Send you Sundry notices on the folowing mentioned wells:

- Castlegate St 11-16H-12-10 - Will get pressure and fluid shot and file Sundry notice for extention  
# 43-007-30961 12S 10E 16
- Jensen State 11C-34-11-9 - Will get pressure and fluid shot and file Sundry notice for extention  
# 43-049-30024 11S 9E 34
- Jensen 2-10-12-10 - Surface casing only - Will file Sundry notice to have time to evaluate use in futher development # 43-007-30675 12S 10E 10
- Jensen 41C-9-12-10 - Will file Sundry notive to complete well in June  
# 43-007-31452 12S 10E 9

H O U S T O N   ·   D E N V E R   ·   P I T T S B U R G H

15810 Park Ten Place, Suite 160 • Houston, TX 77084 • Phone: 281.944.3800 • Fax: 281.944.3790

## BLUE TIP CASTLEGATE, INC.

---

- Shimmin 11-14-12-10 -- Surface casing only -- Will file Sundry notice to have time to evaluate use in futher development # 43-007-30962 12S 10E 14
- Jensen 5-10 -- Fished well and put on production -- developing Sundry notice now # 43-007-30162 12S 10E 10

Sorry for the delay in responding. Please let me know if you need anything else right now. We will be sending out the Sundry notices as soon as we get pressures and take fluid shots on the Castlegate St 11-16H-12-10 and the Jensen State 11C-34-11-9.

Thanks,

Mike Cerelli



Cell 620-202-1749

mcerelli@btoperating.com

H O U S T O N • D E N V E R • P I T T S B U R G H

15810 Park Ten Place, Suite 160 • Houston, TX 77084 • Phone: 281.944.3800 • Fax: 281.944.3790

Bluetip Castlegate Sundry Notices						State				
Well Name	API Number	Q	S	T	R	Inactive date	Comments	Wellbore Diagram	Will request from state	
<b>Coalbed gas - SI/TA</b>										
Castlegate Sl 11-16H-12-10	43007309610000	NWNW	16	12S	10E	4 yrs 7 months	Horizontal well. Has wellhead. Unofficial report was that they lost coiled tubing in hole, pulled it in two, and fished out some of the pieces. Need to check further to see if wellbore may be open to a decent depth and can be produced.	Attached	Extension to allow further evaluation of well and possible producing scenarios and testing. Will get pressures and fluid shot.	
Jensen State 11C-34-11-9	43049300240000	NWNW	34	11S	9E	1 yr 4 months	5 miles to well. However looks like it is completed in Spring Canyon. Has tubing in hole. Last report said they were unable to kill well. Need to check pressure. May recommend flaring productivity/pressure test? Possible surface line test if enough volume?	Attached	Extension to allow for evaluation and testing. May test in Spring Canyon and depending on test, complete up hole or get production test up hole. Will get pressures and fluid shot.	
<b>Waiting on Completion</b>										
Jensen 2-10-12-10 *	43007306750000	NESE	10	12S	10E	6 yrs 6 months	8 5/8 casing only with water at surface	Attached	Request extension as may be part of future development - surface casing only	
Jensen 41C-9-12-10	43007314520000	NENE	9	12S	10E	2 yrs 1 month	Well that we are going to frac. Has production casing. Water within top 10' of surface. No wellhead yet. Will run cement bond log first.	Attached	Extension, however plan on running CBL this month and completing next month - June 2011 Will send out Sundry notice. Pioneer applied for extension last year.	
Shimmin 11-14-12-10 *	43007309820000	NWNW	14	12S	10E	6 yrs 6 months	8 5/8 casing only with water close to surface	Attached	Request extension as may be part of future development - surface casing only	
* SI/TA effective through 4/1/10; extension applied for										
<b>Misc</b>										
Jensen 5-10	4300730162		10	12S	10E	2 years	Fished well, installed submersible and put on production. Initially 2000' FOP with 250 psi on casing	Attached	Fished well and put on production. Developing Sundry notice	

**WELLBORE SCHEMATIC AND HISTORY**

COMPLETION SCHEMATIC		LEASE NAME			WELL NO.																																																		
		Jensen 5-10-12-10			43-007-30162																																																		
		TYPE COMPLETION:		SINGLE	DUAL	OTHER	API#																																																
		LOCATION: 570' FVM & 2065' FNL, Sec 5 Bk 10																																																					
		TD	4,850'	PBD	4,802'	KB	7,248'	DF	16'																																														
		COD		DOD		GL		7,231'																																															
		NO. PROD. WELLS ON LEASE			25	FLOWING	0	PUMPING	0																																														
		GAS LIFT			0																																																		
		ZONE TO BE WORKED ON:			Blackhawk			CURRENT COMPLETION ZONE:																																															
		CSG. PERFS:			4623' - 4758'			OPEN HOLE:																																															
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# Pioneer Natural Resources

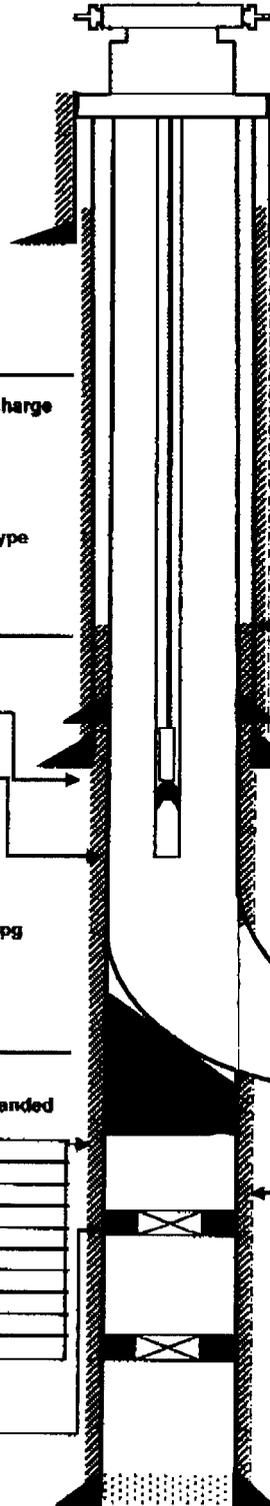
## WELLBORE SCHEMATIC

WELL: **5446 17 483**  
 API: **42-087-0880**  
 SURFACE LOCATION: **1718 S PINE & 1328 S PINE**  
 BOTTOM LOCATION: **1718 S PINE & 1328 S PINE**  
 SEC: **18** TWP: **13N** RGE: **40E**

FIELD: **East Texas**  
 updated **7/20/08** BY: **TRM**  
 County: **Cass**  
 KB to GL: **11**  
 GL elev: **7800** KB elev: **7800**

Pumping Unit

Motor



Casing hanger \_\_\_\_\_  
 Tubing hanger: \_\_\_\_\_

Surface 17 1/2 Hole  
 To 540  
 13 3/8 Surface Casing \_\_\_\_\_ Jts  
 54.5 lb/ft J-55 Grade  
 Landed 538

Cement Lead Neat  
 475 sks \_\_\_\_\_ cf/sk \_\_\_\_\_ ppg  
 adds \_\_\_\_\_  
 TOC Surf \_\_\_\_\_

**Producing Intervals**

Perforations	length	Fmth spf	phase	charge

Stimulation	sand	size	gals	type

Int 12 1/4 Hole  
 To 3721  
 8 5/8 Int Casing 84 Jts  
 32 lb/ft J-55 Grade  
 Landed 3710 FC 3864

Cement Lead CBM Lite  
 380 sks \_\_\_\_\_ cf/sk \_\_\_\_\_ ppg  
 adds \_\_\_\_\_  
 Tall Type 3  
 175 sks \_\_\_\_\_ cf/sk \_\_\_\_\_ ppg  
 adds \_\_\_\_\_  
 TOC \_\_\_\_\_

Prod 7 7/8 Hole  
 To 4675  
 5 1/2 Tie back Casing 78 Jts  
 17 lb/ft J-55 Grade  
 Landed 3383 FC 3357  
 Cement Lead Class G  
 60 sks \_\_\_\_\_ cf/sk \_\_\_\_\_ ppg  
 adds \_\_\_\_\_  
 TOC 3000

Window cut 3956 to 3962  
 Lateral 4 3/4" bit 1405 ft Az-146

**Rod configuration**

No	size	description	Landed
1	Unk	Pump	
5	1"	Plain Rods	
110	3/4"	Plain Rods	
37	7/8"	Plain Rods	
1	8', 8', 4'	Pony Rods	
1		Polish Rod	

**Directional info**  
 TD 3956 TVD 3956 Azimuth  
 K/O Hold TD  
 5 1/2 Liner Casing 28 Jts  
 17 lb/ft J-55 Grade  
 Liner Hanger 3374 Landed 4671  
 Cement Lead 50/50 Poz mix  
 265 sks \_\_\_\_\_ cf/sk \_\_\_\_\_ ppg  
 adds \_\_\_\_\_  
 TOC 3374

Whipstock Landed 3962  
 RBP Landed 4036

Remarks:

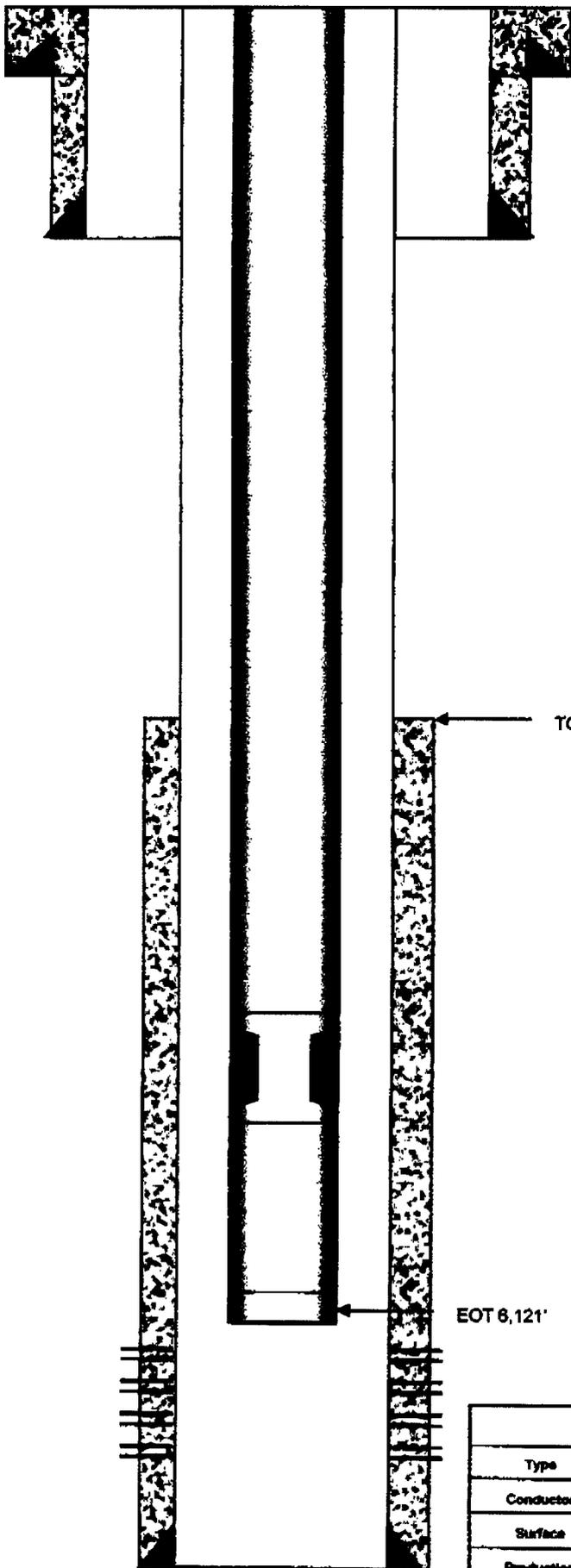
2 7/8 Tubing 109 Jts  
 6.5 lb/ft J-55 Grade  
 Tubing Anchor 3301  
 2 7/8 Tubing 17 Jts  
 8.5 lb/ft J-55 Grade  
 SN 3861 ft EOT 3889 ft

**Note: Not To Scale**

**Jensen State 11C-34 11 9**

Current Status: waiting on completion

API #: 43-049-30024-0000  
 WI: 100%  
 NRI: 80%  
 GL: 7,305 ft  
 KB: 7,318ft  
 Location: NWNW  
 Sec 34-T11S-R(E)



Geologic Data		
Formation	Log Top	Log Bottom
Price River	3850	-
Castlegate	4850	-
Blackhawk	5350	-
Spring Canyon	6128	-

Completion Data		
Perforation Depth	Formation	SPF
6124	6131	4
6140	6155	4
6176	6186	4
6226	6236	4

Tubing Data	
Joints	195
Size	2.875"
Weight	6.57#
Grade	J-65
Connection	EUE
I.D. (in)	2.441
Drift I.D. (in)	2.347
Tubing Capacity (bbl/ft)	0.00579
Annular Capacity (bbl/ft)	0.0152
Collapse (psi)	7,680
Burst (psi)	7,280
Yield (lbs)	99,700
Yield (80% Maximum Pull - lbs)	79,760

Casing Data						
Type	Size	Weight	Grade	Depth	ID	Drift
Conductor	-	-	-	40	-	-
Surface	8 5/8	24	J-55	696	6.087	7.972
Production	5 1/2	17	N-80	6,350	4.892	4.653

PBTD: 6,264'  
 TD: 6,362'

# PIONEER

## Schematic - Current

NATURAL RESOURCES

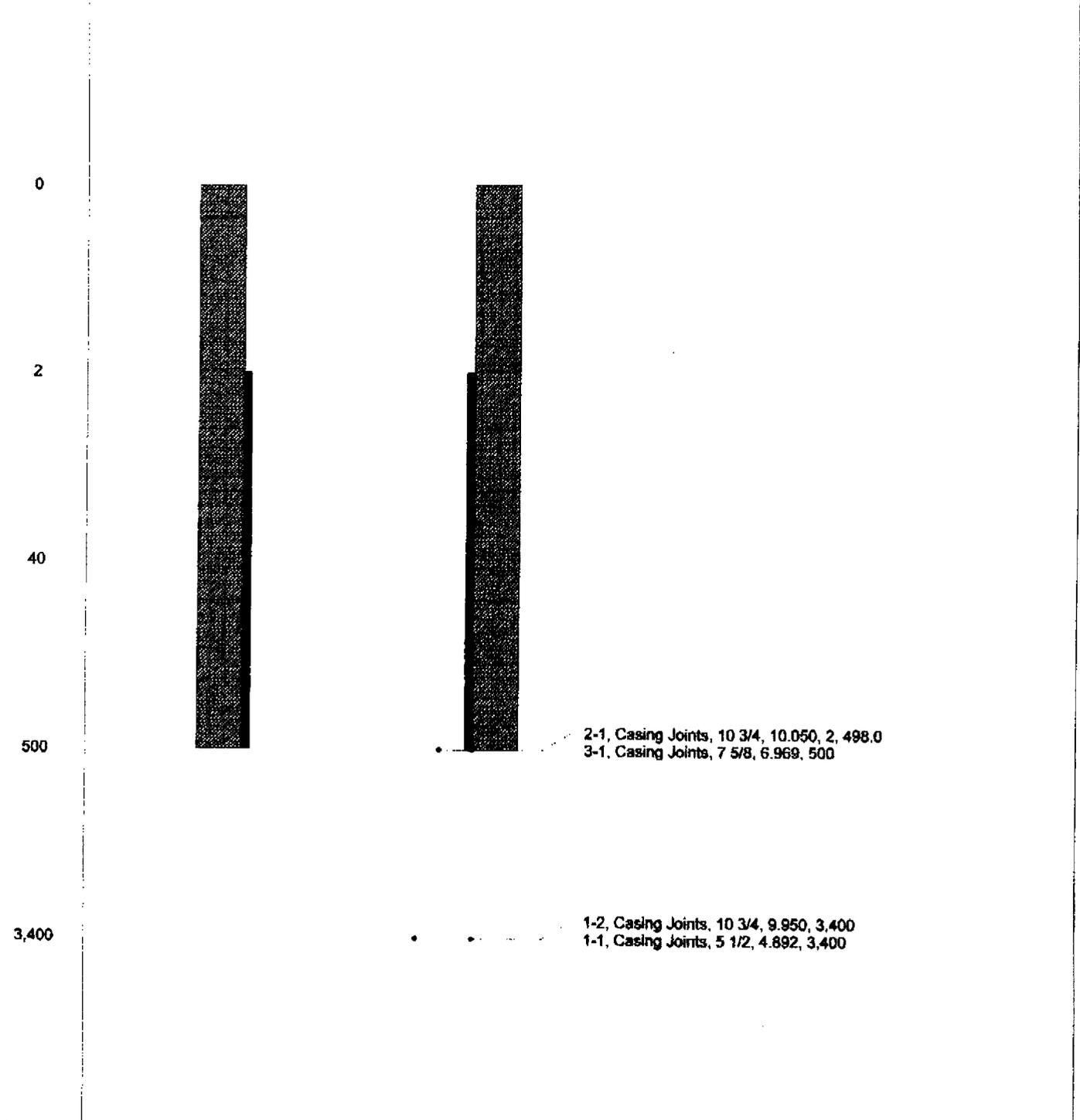
**Well Name: Jensen 2-10-12-10**

API/UWI 43-007-30675-0000	Surface Legal Location NESE Sec 10 T12S R10E	License/Lease Number	Field Name CASTLEGATE	State UTAH
Well Profile VERTICAL	Original KB Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)
<b>Most Recent Job</b>	Primary Job Type	Secondary Job Type	Start Date	End Date
Job Category OTHER	OTHER	OTHER	7/13/2004	7/13/2004

**TD: 500.0**

Well Profile: VERTICAL - Original Hole, 10/13/2009 4:13:53 PM  
Schematic - Actual

ftKB (MD)



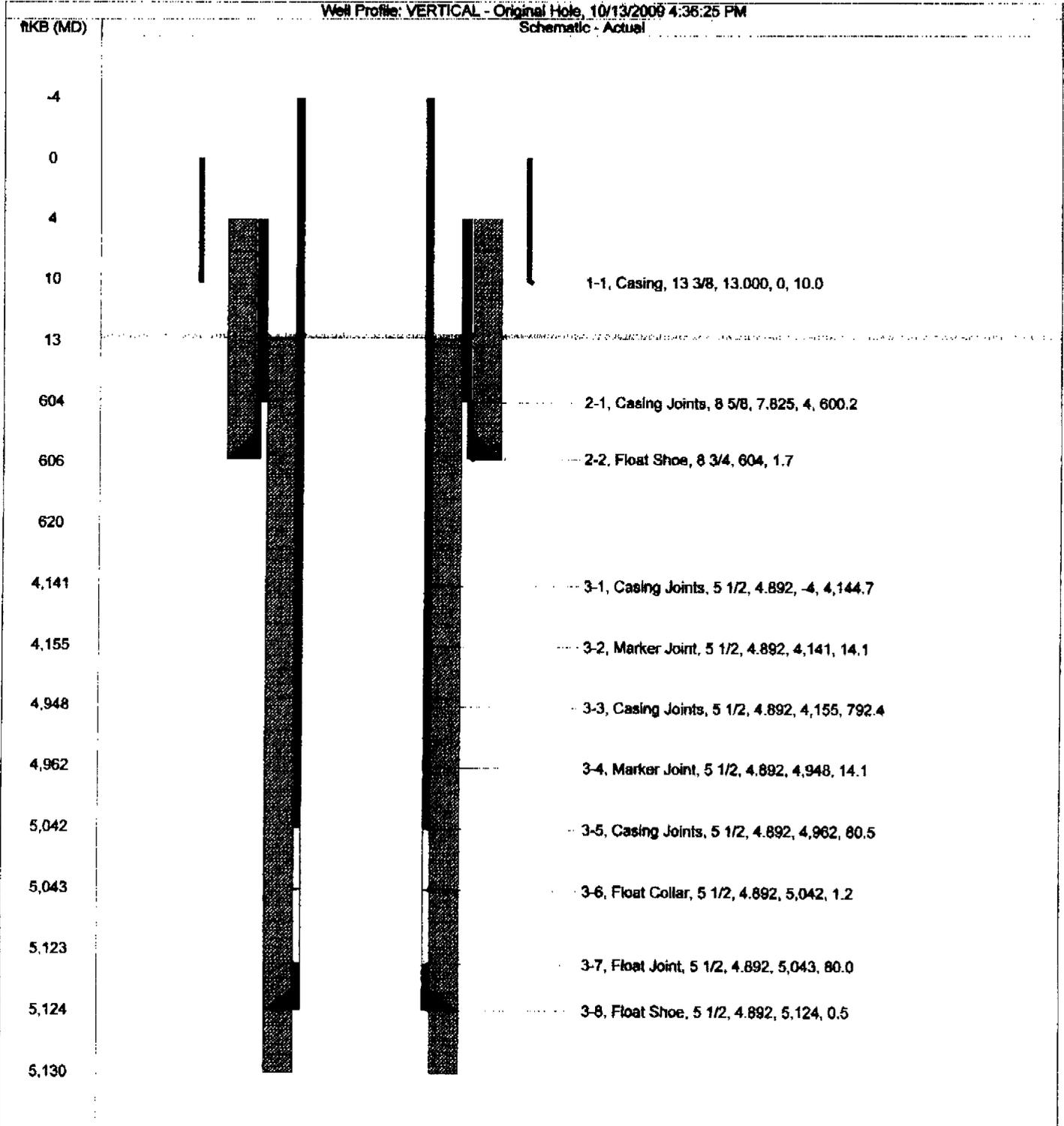
# PIONEER

## Schematic - Current

NATURAL RESOURCES

**Well Name: Jensen 41C-9-12-10**

AP#/UWI 43-007-31452-0000	Surface Legal Location	License/Lease Number	Field Name CASTLEGATE	State UTAH
Well Profile VERTICAL	Original KB Elevation (ft) 7,353.00	KB-Ground Distance (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)
<b>Most Recent Job</b> Job Category DEVELOPMENT DRILL & TD: 5,130.0	Primary Job Type DEV DRILL & COMPLETE	Secondary Job Type	Start Date 11/21/2008	End Date 12/12/2008



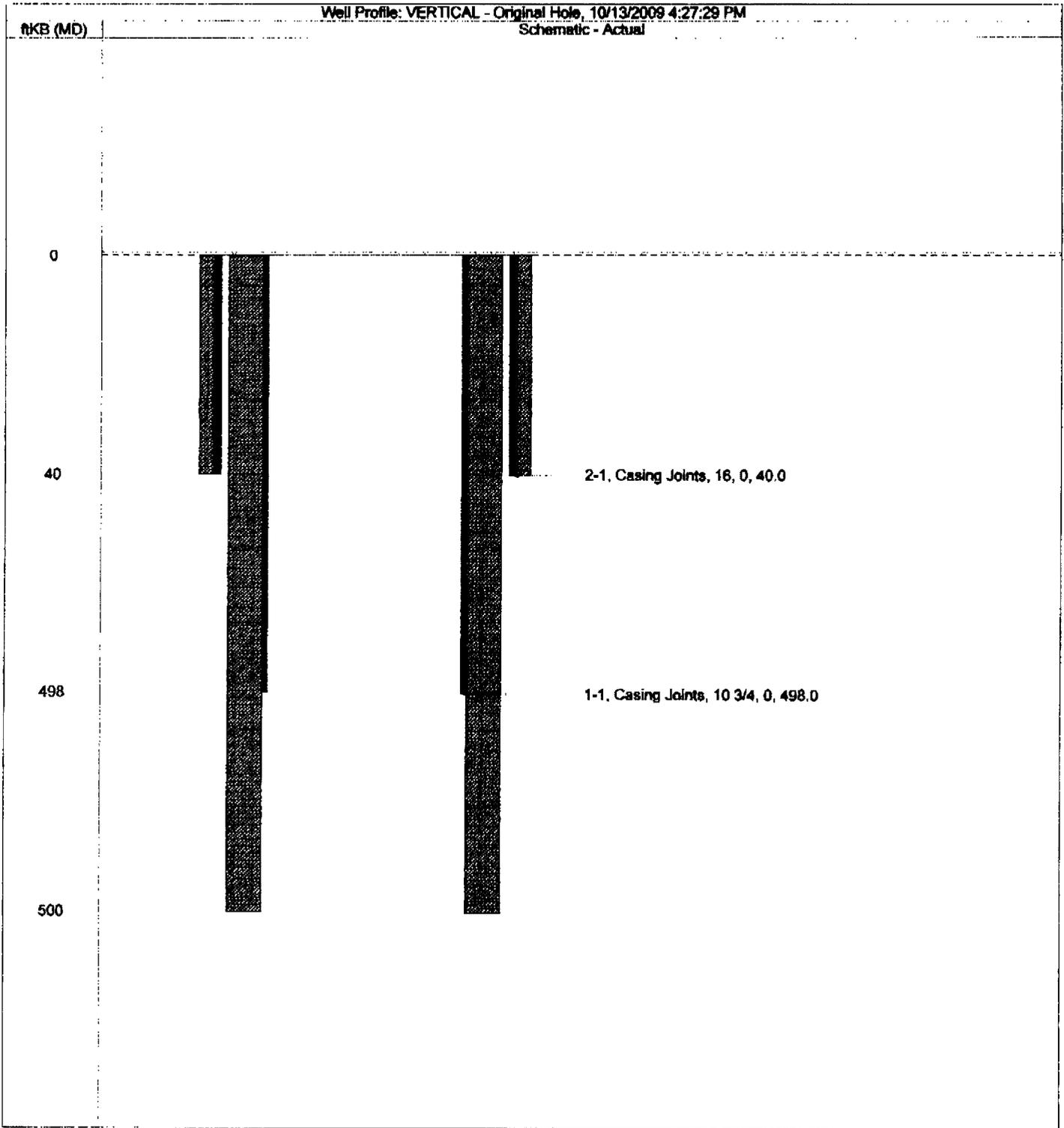
# PIONEER

## Schematic - Current

NATURAL RESOURCES

**Well Name: Shlmin 11-14-12-10**

API/UVI 43-007-30962-0000	Surface Legal Location	License/Lease Number	Field Name CASTLEGATE	State UTAH
Well Profile VERTICAL	Original KB Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Head Distance (ft)
<b>Most Recent Job</b>	Primary Job Type	Secondary Job Type	Start Date	End Date
Job Category DEVELOPMENT DRILL & TD: 500.0	DEV DRILL & COMPLETE		7/10/2004	7/12/2004



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> SHIMMIN 11-14-12-10
<b>2. NAME OF OPERATOR:</b> BLUE TIP CASTLEGATE, INC.	<b>9. API NUMBER:</b> 43007309620000
<b>3. ADDRESS OF OPERATOR:</b> 1205 Independence Ave. , Price , UT, 84501	<b>PHONE NUMBER:</b> 620 202-1749 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0470 FNL 0460 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 14 Township: 12.0S Range: 10.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> CASTLEGATE  <b>COUNTY:</b> CARBON  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 5/27/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Blue Tip Castlegate requests an extension to the shut in status for the Shimmin 11-14-12-10 well. The Shimmin 11-14-12-10 well was spudded on 7-10-04, drilled to 500' and set surface casing at 498' Cemented with 400 sx Premium cement. Good cement to surface. Well shut in. Blue Tip Castlegate plans on determining if well will be completed in development program in 2012.

**REQUEST DENIED**  
**Utah Division of**  
**Oil, Gas and Mining**

**Date:** 09/29/2011  
**By:** *Derek Quist*

<b>NAME (PLEASE PRINT)</b> Mike Cerelli	<b>PHONE NUMBER</b> 620 202-1749	<b>TITLE</b> Asset Manager
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/27/2011	

Please Review Attached Reasons for Denial

RECEIVED May. 27, 2011



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Sundry Conditions of Approval Well Number 43007309620000**

**Need information showing the well is not a risk to public health and safety or the environment (i.e. well is secure and description on how well has integrity).**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> SHIMMIN 11-14-12-10	
<b>2. NAME OF OPERATOR:</b> BLUE TIP CASTLEGATE, INC.	<b>9. API NUMBER:</b> 43007309620000	
<b>3. ADDRESS OF OPERATOR:</b> 1205 Independence Ave. , Price , UT, 84501	<b>PHONE NUMBER:</b> 620 202-1749 Ext	<b>9. FIELD and POOL or WILDCAT:</b> CASTLEGATE
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0470 FNL 0460 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 14 Township: 12.0S Range: 10.0E Meridian: S	<b>COUNTY:</b> CARBON	
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 5/27/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER                                  OTHER: <input style="width: 50px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>Blue Tip Castlegate requests an extension to the shut in status for the Shimmin 11-14-12-10 well. The Shimmin 11-14-12-10 well was spudded on 7-10-04, drilled to 500' and set surface casing at 498' Cemented with 400 sx Premium cement. Good cement to surface. Well shut in. Blue Tip Castlegate plans on drilling two wells this year. These wells will be used to determine drilling development plans for 2012 and beyond. At this point in time, it is not know if this well location with surface casing will be used to drill and complete. Blue Tip Castlegate requests an extension in order to determine if the well will be used.</p>		
		<p><b>REQUEST DENIED</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b></p> <p>Date: <u>09/29/2011</u> By: <u><i>Derek Quist</i></u></p>
<b>NAME (PLEASE PRINT)</b> Mike Cerelli	<b>PHONE NUMBER</b> 620 202-1749	<b>TITLE</b> Asset Manager
<b>SIGNATURE</b> N/A		<b>DATE</b> 5/27/2011

**Please Review Attached Reasons for Denial**

**RECEIVED** May. 27, 2011



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Sundry Conditions of Approval Well Number 43007309620000**

**Need information showing the well is not a risk to public health and safety or the environment (i.e. well is secure and description on how well has integrity).**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**FORM 9**

**5. LEASE DESIGNATION AND SERIAL NUMBER:**  
FEE

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME:**

**7. UNIT or CA AGREEMENT NAME:**

**1. TYPE OF WELL**  
Gas Well

**8. WELL NAME and NUMBER:**  
SHIMMIN 11-14-12-10

**2. NAME OF OPERATOR:**  
BLUE TIP CASTLEGATE, INC.

**9. API NUMBER:**  
43007309620000

**3. ADDRESS OF OPERATOR:**  
1205 Independence Ave. , Price , UT, 84501

**PHONE NUMBER:**  
620 202-1749 Ext

**9. FIELD and POOL or WILDCAT:**  
CASTLEGATE

**4. LOCATION OF WELL**  
**FOOTAGES AT SURFACE:**  
0470 FNL 0460 FWL  
**QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:**  
Qtr/Qtr: NWNW Section: 14 Township: 12.0S Range: 10.0E Meridian: S

**COUNTY:**  
CARBON

**STATE:**  
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/30/2011	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
This report will cover the time period of 3/1/2010 thru 11/30/2011.

<b>NAME (PLEASE PRINT)</b> Mike Cerelli	<b>PHONE NUMBER</b> 620 202-1749	<b>TITLE</b> Asset Manager
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/15/2011	



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

April 17, 2012

CERTIFIED MAIL NO.: 7011 0110 0001 3568 1878

Mr. Mike Cerelli  
Blue Tip Castlegate, Inc.  
1205 Independence Ave  
Price, UT 84501

43 007 30962  
Shimmin 11-14-12-10  
12S 10E 14

Subject: **Second Notice: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases**

Dear Mr. Cerelli:

As of January 2012, Blue Tip Castlegate, Inc. (Blue Tip) has two (2) State Lease Wells and two (2) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The Utah Division of Oil, Gas and Mining (Division) has previously noticed Blue Tip of the deficiency for these wells. The most recent notice letter was dated March 2, 2011. Blue Tip responded to the notice for the wells as follows: Shimmin 11-14 and Jensen 2-10-12-10 – sent sundries dated 5/27/2011 requesting SI/TA extension for purposes of completing drilling. An e-mail was sent out by Dustin Doucet in addition to an official sundry response denying these requests. The reason for denial was due to the lack of evidence provided by Blue Tip showing that the wells are not a risk to public health and safety or the environment.

To date, Blue tip has not submitted necessary data for any of the aforementioned wells, showing good reason for further extension. Please submit the necessary data as outlined below.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3).



Page 2  
Blue Tip Castlegate, Inc.  
April 17, 2012

For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas and Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

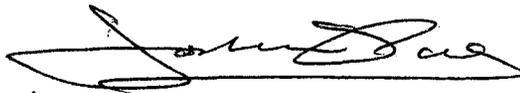
Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



*for* Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js  
Enclosure  
cc: Compliance File  
Well File  
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
<b>2<sup>ND</sup> NOTICE</b>				
1	JENSEN ST 11C-34-11-9	43-049-30024	ML-48060	2 Year 4 Months
<b>2<sup>ND</sup> NOTICE W/ PAST DUE S/TA EXTENSIONS</b>				
2	CASTLEGATE ST 11-16H-12-10	43-007-30961	ML-44443	5 Years 7 Months
3	SHIMMIN 11-14	43-007-30962	FEE	7 Years 6 Months
4	JENSEN 2-10-12-10	43-007-30675	FEE	7 Years 6 Months



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:

Shimmin 11-14-12-10

9. API NUMBER:

4300730962

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

Blue Tip Castlegate

3. ADDRESS OF OPERATOR:

15810 Park Ten Pl., Ste 169 CITY Houston

STATE TX ZIP 77084

PHONE NUMBER:

(435) 820-0482

10. FIELD AND POOL, OR WILDCAT:

Castlegate

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 470' FNL 460' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 14 12S 10E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/18/2012</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Blue Tip Castlegate proposes plugging and abandoning the Shimmin 11-14-12-10. Well TD is 500' with 10-3/4" casing set to 498'. Blue Tip Castlegate plans to P&A by filling surface casing with Class "G" cement using 2" poly-pipe. RIH with 2" poly-pipe and tag bottom. Pull up 1'. Pump Class "G" cement to fill the surface pipe, WOC and cut off remaining 2" poly-pipe. P&A Wellbore diagram attached.

COPY SENT TO OPERATOR

Date: 7-16-2012

Initials: KS

NAME (PLEASE PRINT) Gary Green

TITLE Field Supervisor

SIGNATURE

*Gary Green*

DATE

6/28/2012

(This space for State use only)

**\*APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 7/2/2012 (See Instructions on Reverse Side)

BY:

*Colt Kent*

\*See conditions of Approval (Attached)

RECEIVED

JUN 28 2012

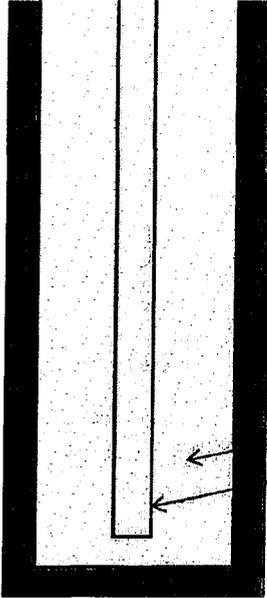
DIV. OF OIL, GAS & MINING

Blue Tip Castlegate

Shimmin 11-14

43-007-30962

NWNW Sec. 14 T12S R10E



239 sx Class "G" cement

2" Poly-pipe

10-3/4" 40.5# J-55 STC Surface casing @ 498'

Cemented w/ 400 sx Premium cement with returns to surface.



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

## **CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL**

Well Name and Number: Shimmin 11-14-1210  
API Number: 43-007-30962  
Operator: Blue Tip Castlegate, Inc.  
Reference Document: Original Sundry Notice dated June 28, 2012,  
received by DOGM on June 28, 2012.

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All annuli shall be cemented from a minimum depth of 100' to the surface.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

July 2, 2012

Date

# Wellbore Diagram

API Well No: 43-007-30962-00-00 Permit No:

Well Name/No: SHIMMIN 11-14-12-10

Company Name: BLUE TIP CASTLEGATE, INC.

Location: Sec: 14 T: 12S R: 10E Spot: NWNW

Coordinates: X: 519080 Y: 4404422

Field Name: CASTLEGATE

County Name: CARBON

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
COND	40	16		
HOL2	500	15		
SURF	498	10.75	40.5	498

Capacity (F/EF)

1.815

Conductor: 16 in. @ 40 ft.

Hole: Unknown

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
SURF	500	0		

### Perforation Information

Plug #1

$$498' / (1.15)(1.815) = 239 \times$$

Propose 239' ✓ OK

### Formation Information

Formation Depth

Cement from 500 ft. to surface

Surface: 10.75 in. @ 498 ft.

Hole: 15 in. @ 500 ft.

TD:

TVD:

PBTD:

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF WORK: NEW WELL  HORIZ. LATS.  DEEP-EN  RE-ENTRY  DIFF. RESVR.  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**Blue Tip Operating**

3. ADDRESS OF OPERATOR:  
**2366 South 190 East** CITY **Price** STATE **UT** ZIP **84501** PHONE NUMBER: **(435) 820-0482**

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE: **470' FNL 460' FWL**  
AT TOP PRODUCING INTERVAL REPORTED BELOW:  
AT TOTAL DEPTH:

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**FEE**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:  
**SHIMMIN 11-14-12-10**

9. API NUMBER:  
**4300730962**

10. FIELD AND POOL, OR WILDCAT  
**CASTLEGATE**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  
**NWNW 14 12S 10E S**

12. COUNTY  
**CARBON**

13. STATE  
**UTAH**

14. DATE SPURRED: **7/13/2004**

15. DATE T.D. REACHED:

16. DATE COMPLETED: **8/16/2012** ABANDONED  READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):  
**RKB 11' GL 7236'**

18. TOTAL DEPTH: MD **500** TVD **500**

19. PLUG BACK T.D.: MD TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? \*

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  
**NO LOGS RUN**

23. WAS WELL CORED? NO  YES  (Submit analysis)  
WAS DST RUN? NO  YES  (Submit report)  
DIRECTIONAL SURVEY? NO  YES  (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/L)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
15"	103/4 J-55	40.50	0	500	498	CSG 400	10	SURFACE	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Fagstaff Lst	0	336			0	0	0	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B) North Horn Fm	347	2,160			0	0	0	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					0	0	0	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					0	0	0	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

29. ENCLOSED ATTACHMENTS:  
 ELECTRICAL/MECHANICAL LOGS  
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION  
 GEOLOGIC REPORT  
 CORE ANALYSIS  
 DST REPORT  
 OTHER: \_\_\_\_\_  
 DIRECTIONAL SURVEY

30. WELL STATUS:  
**P/A**

**RECEIVED**  
**NOV 20 2012**  
DWO OIL GAS MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				NONE	

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) GARY GREEN TITLE FIELD SUPERVISOR  
 SIGNATURE *Gary Green* DATE 11/20/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340  
 1594 West North Temple, Suite 1210  
 Box 145801 Fax: 801-359-3940  
 Salt Lake City, Utah 84114-5801



Jean Sweet &lt;jsweet@utah.gov&gt;

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**Fwd: Signed release**

Message

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**Bart Kettle** <bartkettle@utah.gov>  
To: Jean Sweet <jsweet@utah.gov>

Wed, Jul 3, 2013 at 9:34 AM

Jean

Can you have this memo included into the well file.

**Shimmin 11-14-12-10**  
**API 43-007-30962**

12S      10E      1A

Bart Kettle  
Environmental Scientist  
Office 435-613-3734  
Cellular 435-820-0862

----- Forwarded message -----

From: **Gary Green** <ggreen@btoperating.com>  
Date: Wed, Jun 5, 2013 at 3:09 PM  
Subject: Signed release  
To: Bart Kettle <bartkettle@utah.gov>  
Cc: Mike Cerelli <mcerelli@btoperating.com>

Bart,

Attached is a signed release from Dean Shimmins Trust for the 11-14-12-10. Still waiting for the Jensens.

Gary Green,

Blue Tip Operating.

435-820-0482

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 **CCF06052013\_0001.pdf**  
315K

5/13/1013

Provo Utah.

Dean Carlyle Shimmins Trust, surface land owner, hereby relieves Blue Tip Operating LLC from the obligation of reclaiming well site 11-14-12-10 and access road to said well site.



Heidi Anne Shimmin, Trustee