

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

001

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: UTU 073896	6. SURFACE: Federal
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: ---	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: Prickly Pear Unit	
2. NAME OF OPERATOR: BILL BARRETT CORPORATION			9. WELL NAME and NUMBER: Prickly Pear Unit Federal #7-25	
3. ADDRESS OF OPERATOR: 1099 18th St, Ste 2300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 312-8120	10. FIELD AND POOL, OR WILDCAT: <i>Undesignated</i> Prickly Pear Unit/Mesa Verde	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2115' FNL x 2063' FEL AT PROPOSED PRODUCING ZONE: Same as above			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 25 12S 15E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 67 miles northeast of Wellington, Utah			12. COUNTY: CARBON	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 2063'	16. NUMBER OF ACRES IN LEASE: 1920.0	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) n/a	19. PROPOSED DEPTH: 9,350	20. BOND DESCRIPTION: Nationwide Bond #WYB000040		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7039' GR	22. APPROXIMATE DATE WORK WILL START: 8/30/2004	23. ESTIMATED DURATION: 60 days		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	9-5/8" JorK-55 36# STC	1,000	To surface +/- 240 sx Lite and +/- 180 sx Class "G" -----
7-7/8"	5-1/2" N-80 17# LTC	9,350	TD to 2,500' +/- 1095 sx 50/50 Poz Class "G" ---

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Permit Specialist
SIGNATURE *[Signature]* DATE 4/23/2004

(This space for State use only)

API NUMBER ASSIGNED: 43-007-30954

Federal Approval of this Action is Necessary

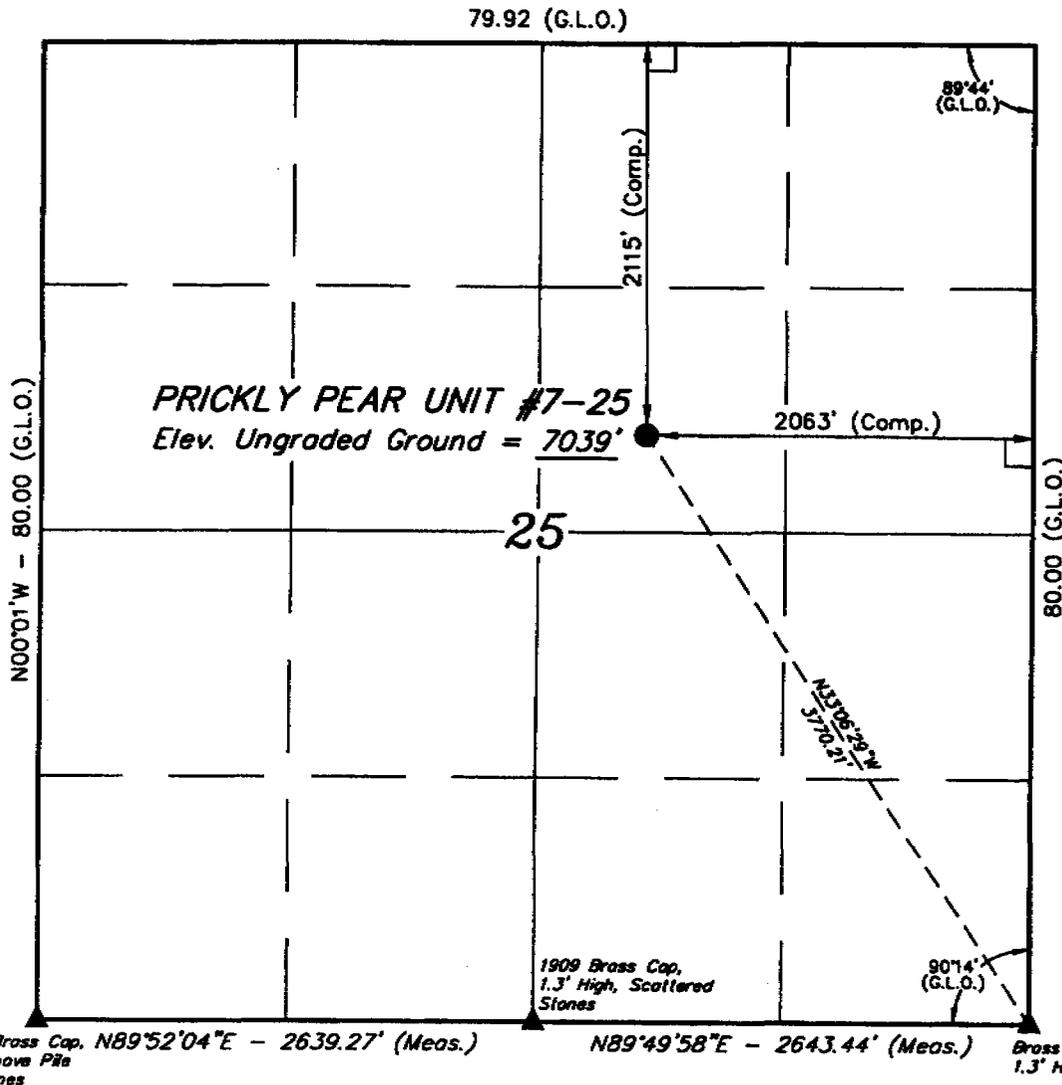
Approved by the Utah Division of Oil, Gas and Mining

RECEIVED

APPROVAL: *[Signature]*
Date: 05-03-04 APR 27 2004
By: *[Signature]*
DIV. OF OIL, GAS & MINING

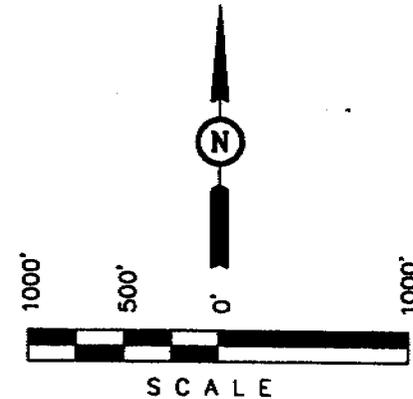
T12S, R15E, S.L.B.&M.

BILL BARRETT CORPORATION
 Well location, PRICKLY PEAR UNIT #7-25,
 located as shown in the SW 1/4 NE 1/4 of
 Section 25, T12S, R15E, S.L.B.&M. Carbon
 County, Utah.



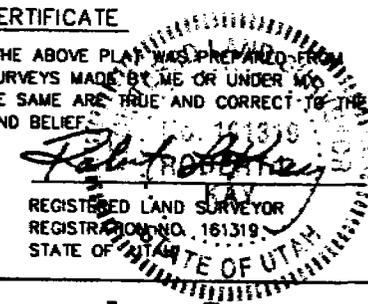
BASIS OF ELEVATION

TRIANGULATION STA. COTTON LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7368 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)

LATITUDE = 39°44'46.75" (39.746319)

LONGITUDE = 110°11'00.45" (110.183458)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 2-3-03	DATE DRAWN: 2-4-03
PARTY B.B. M.P. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BILL BARRETT CORPORATION	

Form 3160-3
(April 2004)

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

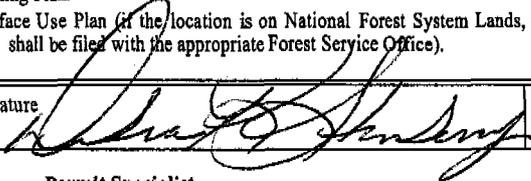
APPLICATION FOR PERMIT TO DRILL OR REENTER

5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 073896
5b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator BILL BARRETT CORPORATION		7. If Unit or CA Agreement, Name and No. PRICKLY PEAR UNIT
3a. Address 1099 18th Street, Suite 2300 Denver CO 80202		8. Lease Name and Well No. Prickly Pear Unit Federal #7-25
3b. Phone No. (include area code) (303) 312-8120		9. API Well No. pending 43-007-30954
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SW/4 NE/4 2115' FNL x 2063' FEL At proposed prod. zone same		10. Field and Pool, or Exploratory Prickly Pear Unit/Mesaverde
14. Distance in miles and direction from nearest town or post office* 67 miles northeast of Wellington, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 25-T12S-R15E S.L.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2063'	16. No. of acres in lease 1920 acres	17. Spacing Unit dedicated to this well 160 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. approx. 5280'	19. Proposed Depth 9350'	20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7039' ungraded ground	22. Approximate date work will start* 08/30/2004	23. Estimated duration 60 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Debra K. Stanberry	Date 04/23/2004
Title Permit Specialist		

Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED
APR 27 2004
DIV. OF OIL, GAS & MINING

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Bill Barrett Corporation is considered to be the operator of the following well.

Prickly Pear Unit Federal 7-25
SW 1/4, NE 1/4, 2115' FNL, 2063' FEL, Section 25, T. 12 S., R. 15 E., S.L.B.&M.
Lease UTU 073896
Carbon, County, Utah

Bill Barrett Corporation is responsible under the terms of the lease for the operations conducted upon the lease lands.

Debra K. Stanberry
Permit Specialist
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80201
303-312-8120

HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. PRICKLY PEAR UNIT FEDERAL 7-25 LEASE NO. UTU 073896

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

TEN POINT PLAN

BILL BARRETT CORPORATION

Prickly Pear Unit Federal 7-25

Surface location SW 1/4, NE 1/4, 2115' FNL 2063' FEL, Section 25, T. 12 S., R. 15 E., .S.L.B.&M.
Carbon County, Utah

1,2,3 **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<u>Formation</u>	<u>Depth</u>
Green River	surface
Wasatch	2790'*
North Horn	4795'*
Price River	6467'*
Base of Upper PR	6695'
Bluecastle	7550'*
Sego U	8050'
Castlegate	8360'*
Blackhawk	8640'*
Star Point 1	8890'*
Star Point 2	9075'*
Star Point 3	9150'*
TD	9350'

***PROSPECTIVE PAY**

Star Point Sands 1, 2, & 3 are primary objectives for oil/gas

All other formations identified "*" are secondary objectives for oil/gas

4 **Casing Program**

<u>HOLE SIZE</u>	<u>SETTING</u>	<u>DEPTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>CONDITION</u>
12-1/4"	surface	1,000'	9-5/8"	36#	J or K 55	ST&C	New
7-7/8"	surface	9,350'	5-1/2"	17#	N-80	LT&C	New

5 **Cementing Program**

9-5/8" Surface Casing approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft³/sx) and 180 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft³/sx) circulated to surface with 100% excess

5-1/2" Production Casing approximately 1095 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft³/sx).
Top of cement to be determined by log and sample evaluation; estimated TOC 2500'.

Bill Barrett Corporation
 Drilling Program
 Prickly Pear Unit Federal 7-25
 Carbon County, Utah
 Page Two

6. Mud Program

<u>INTERVAL</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>	<u>FLUID LOSS</u>	<u>REMARKS</u>
0 - 40'	8.3 - 8.6	27-40	--	Native Spud Mud
40 - 1000'	8.3 - 8.6	27-40	15 cc or less	Native/Gel/Lime
1000 - TD	8.6 - 9.5	38-46	15 cc or less	LSND/DAP

Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kick" will be available at wellsite.

7. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 - 1000'	No Pressure Control Required
1000 - TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP

Drilling spool to accommodate choke and kill lines.
 Ancillary and choke manifold to be rated at 3000 psi.

ANCILLARY EQUIPMENT AND CHOKE MANIFOLD RATED AT 3000#.
 ALL BOP AND BOPE TESTS WILL BE IN ACCORDANCE WITH THE REQUIREMENTS
 OF ONSHORE ORDER NO. 2.

THE BLM AND THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING WILL BE
 NOTIFIED 24 HOURS IN ADVANCE OF ALL BOP PRESSURE TESTS.

8. Auxiliary equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated; drill stem tests may be run on shows of interest
Sampling	30' to 50' samples; surface casing to TD Preserve samples all show intervals
Surveys	Run every 1000' and on trips
Logging Program	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR all TD to surface

Bill Barrett Corporation
Drilling Program
Prickly Pear Unit Federal 7-25
Carbon County, Utah
Page Three

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

11. Drilling Schedule

Spud:	Approximately August 30, 2004
Duration:	25 days drilling time
	35 days completion time

BILL BARRETT CORPORATION

13 POINT SURFACE USE PLAN

FOR

WELL LOCATION

PRICKLY PEAR UNIT FEDERAL 7-25

LOCATED IN

**SW ¼ NE ¼, 2115' FNL, 2063' FEL
SECTION 25, T. 12 S. , R. 15 E., S.L.B.&M.**

CARBON COUNTY, UTAH

LEASE NUMBER: UTU 073896

SURFACE OWNERSHIP: UNITED STATES GOVERNMENT

1. Existing Roads

To reach the Bill Barrett Corporation well, Prickly Pear Unit Federal 7-25 location, in Section 25-T12S-R15E:

Beginning at the intersection of the bridge over the Duchesne River and US Highway 40 in the town of Myton, Utah travel southwesterly for approximately 1.8 miles to coinciding Utah State Highways 53 and 126. Turn left and travel southerly, then southwesterly, then southerly on Highways 53 and 126 for approximately 1.7 miles to the dedicated Utah State Highway 53. Turn left and travel Highway 53 southwesterly for approximately 2.7 miles to Pleasant Valley, then travel for approximately 6.0 miles to Wells Draw Canyon. Continue travel for approximately 15 miles in Wells Draw Canyon on Highway 53 and then travel in Gate Canyon on Highway 53 for approximately 6.3 miles to an intersection with an existing resource road. Turn left where Highway 53 continues to the west and travel easterly, then southeasterly, then easterly along Nine Mile Canyon for approximately 7.25 miles to an existing resource road. Turn left and travel southerly, then southwesterly for approximately 8.5 miles along Cottonwood Canyon to an existing two-track trail heading north/northeast for approximately 3.6 miles to the staked proposed access road heading due north. Continue travel on staked access for approximately 9/10ths of a mile to the proposed location.

The entire 3.6 miles of the existing two-track access road will be upgraded in order to accommodate heavy truck traffic during the drilling and completion operations. Bill Barrett Corporation, as operator, or its contractors or subcontractors, will secure material from private sources to facilitate these road improvements. This existing to-be-improved road will be maintained in the same or better condition as existed prior to the commencement of operations and said maintenance will continue until final abandonment and reclamation of said well location.

Please see the attached Topo A map for additional details.

2. Planned access road

Approximately 4800 feet of new road will be required.

+2500 feet, on lease, Section 25-T12S-R15E, BLM

+2300 feet, off lease, in Unit, on State Section 36-T12S-R15E

Details of the construction are as follows;

Length- 4,800 ft (approx)

Width- 32 ft (approx)

Grade- 10% or less

Please see the attached Topo B map for additional details.

Bill Barrett Corporation
Surface Use Plan
Prickly Pear Unit Federal 7-25
Carbon County, Utah
Page Two

No right of way will be required. All new construction will be conducted within the Prickly Pear Federal Unit.

All travel will be confined to existing road right of ways. Access roads and surface disturbing activities will conform to standards outlined in the USGS publication (1978) Surface Operation Standards for Oil and Gas Development.

3. Location of existing wells.

There are no producing wells, water wells or abandoned or temporarily abandoned wells within a one mile radius of the location site.

4. Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

The proposed location of production facilities on the well pad is shown on the well site layout drawing included herein. All production facilities are to be contained within the proposed location site. Production facilities consisting of one oil tank and one water tank, one gas separator and a meter will be placed on cut portions of the pad and be located so as to maintain minimum distances between equipment and tanks for safety purposes. Facilities will be located a minimum of 25' from the tow of the back cut.

All permanent (on site for six months or longer) structures constructed or installed will be painted a desert brown color. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is desert brown (Munsell standard color #10 YR 6/3).

A dike will be constructed around the tank (s). The dike will be constructed of compacted subsoil, be impervious, and hold 1.5 times the capacity of the largest tank.

Bill Barrett Corporation
Surface Use Program
Prickly Pear Unit Federal 7-25
Carbon County, Utah
Page Three

A 6-inch steel gas line will be installed on the RIGHT side of the road (as it leaves location) in the borrow ditch. The line will be approximately 4800 feet in length (following new access the entire route) and tie into a proposed gas line to run along the north side of the improved two-track. (Please refer to Topo C of the plat package.)

All site security guidelines identified in 43 CFR 3126.7 regulation will be adhered to. All off-lease storage, off-lease measurement, or commingling on lease or off lease will have prior written approval from the authorized officer.

If a gas meter run is constructed, it will be located within approximately 100 feet of the wellhead. The gas line will be buried, or anchored down from the wellhead to the meter. Meter runs will be housed and/or fenced.

The gas meter will be calibrated and the tank strapped in place prior to any deliveries. Tests for the meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration report will be submitted to the Moab field office. All measurement facilities will conform to API and AGA standards for gas and liquid hydrocarbon measurement.

5. Location and Type of Water Supply

Bill Barrett Corporation will utilize an existing water well located on BLM lands in the SW/4 SE/4 of Section 13-T12S-R14E. Bill Barrett Corporation has been granted this authorization by the State of Utah Application Number 90-1826 (T74077) on August 20, 2002.

6. Source of Construction Materials

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. Additional gravel or pit lining material will be obtained from private sources.

7. Methods for Handling Waste Disposal

A) Pit construction and liners:

The reserve pit will be approximately 8 feet deep and at least one-half of the depth shall be below the surface of the existing ground.

The reserve pit will be lined with a 16 mil pit liner with felt underneath where necessary. The pit liner will be torn and perforated after the pit dries and before backfilling the reserve pit. The reserve pit will be reasonably free of hydrocarbons before the pit is backfilled.

B) Produced Fluids:

Produced water will be confined to the reserve pit, or if deemed necessary, a storage tank for a period not to exceed 90 days after initial production. Thereafter, produced water will be trucked to R & I Disposal, a State approved disposal facility.

C) Garbage:

A trash cage, fabricated from expanded metal, will be used to hold trash on location and will be removed to an authorized landfill location.

D) A portable chemical toilet will be supplied for human waste.

E) Site clean-up:

After the rig is moved out, the area around the wellsite will be cleaned and all refuse removed.

8. Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

9. Wellsite Layout

Location dimensions are as follows:

<u>A) PAD LENGTH</u>	<u>325 FT</u>
<u>B) PAD WIDTH</u>	<u>150 FT</u>
<u>C) PIT DEPTH</u>	<u>8 FT</u>
<u>D) PIT LENGTH</u>	<u>100 FT</u>
<u>E) PIT WIDTH</u>	<u>75 FT</u>
<u>F) MAX CUT</u>	<u>18.4 FT</u>
<u>G) MAX FILL</u>	<u>13.0 FT</u>
<u>H) TOTAL CUT YARDS</u>	<u>6,980 CU YDS</u>
<u>I) PIT LOCATION</u>	<u>WEST SIDE</u>
<u>J) TOP SOIL LOCATION</u>	<u>NORTH END & EAST SIDE</u>
<u>K) ACCESS ROAD LOCATION</u>	<u>FROM THE SOUTH</u>
<u>L) FLARE PIT</u>	<u>WEST SIDE</u>

Please see the attached location diagram for additional details.

Prior to commencement of drilling operations, the reserve pit will be fenced on three (3) sides with four strand barbed wire held in place by metal side posts and wooden corner "H" braces in order to protect livestock and wildlife.

- A) Corner posts shall be braced in such a manner as to keep the fence tight at all times.
- B) Standard steel, wood or pipe posts shall be used between the corner braces.
Distance between any two posts shall be no greater than 16 ft.
- C) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- D) The fourth (4th) side of the reserve pit will be fenced immediately upon removal of the drilling rig and the fencing will be maintained until the pit is backfilled.
- E) Any hydrocarbons on the pit will be removed immediately

10. Plans for Restoration of the Surface

Prior to the construction of the location, the top 6 inches of soil material will be stripped and stockpiled. This will amount to 1,090 cubic yards of material. Placement of the topsoil is noted on the attached location plat. When all drilling and completion activities have been completed, the unused portion of the location (the area outside the deadmen) will be recontoured and the topsoil spread over the area.

The dirt contractor will be provided with an approved copy of the surface use plan prior to construction activities.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

All disturbed areas will be recontoured to the approximate natural contours. Prior to backfilling the pit, the fences around the reserve pit will be removed. The pit liner will be cut off at the water or mud line and disposed of at an approved landfill site. The liner will also be torn and perforated after the pit dries and before backfilling of the reserve pit.

The reserve pit will be reclaimed within one (1) year of well completion. If the reserve pit has not dried sufficiently to allow backfilling, an extension on the time requirement for backfilling the pit will be requested. Once reclamation activities have begun, they shall be completed within 30 days.

After the reserve pit has been reclaimed, no depressions in the soil covering the reserve pit will be allowed. The objective is to keep seasonal rainfall and runoff from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert runoff as needed.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded as recommended by the BLM. Prior to reseeded, all disturbed areas, including the old access road, will be scarified and left with a rough surface. Seeding will take place either during the fall (prior to ground frost) or spring (after frost leaves the ground) months.

Seed will be broadcast or drilled at the time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the pounds per acre).

Bill Barrett Corporation
Surface Use Plan
Prickly Pear Unit Federal 7-25
Carbon County, Utah
Page Seven

At such time the well is plugged and abandoned, the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixture and reseeding requirements.

11. Surface Ownership:

United States Government

12. Other Information

A) Vegetation:

The trees in the area are cedar and pinion. The vegetation coverage is intermittent. The majority of the existing understory vegetation is made up of rabbitbrush, sage, and bitter brush. Also found on the location is prickly pear and various grasses.

B) Dwellings:

There are no occupied dwellings, or other facilities within a one mile radius of this location.

C) Archaeology:

The location has been surveyed and is being recommended for clearance. No archaeological, historical, or cultural sites near the proposed site and access road will be directly impacted. A copy of the written archaeological report dated June 13, 2003 should be in your files.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites are to be suspended and the discovery reported promptly to the surface management agency.

D) Water:

The nearest water would be in Dry Canyon approximately one-half mile to the north.

Bill Barrett Corporation
Surface Use Program
Prickly Pear Unit Federal 7-25
Carbon County, Utah
Page Eight

E) Chemicals:

No pesticides, herbicides or other possible hazardous chemicals shall be used without prior application.

F) Notification:

BLM, Moab, Utah: (435-259-2100)
24 to 48 hours before construction of the location.
Also after site construction and before the rig moves in.

H) Flare Pit:

The flare pit will be located 15 feet from the reserve pit fence and 100 feet from the bore hole on the west side of the location, immediately above point C on the location layout plat. All fluids will be removed from the pit within 48 hours of occurrence.

I) Grazing Permittee:

Blair Eastman
P. O. Box 202
Elmo, Utah 84521
Home: 435-653-2661
Cell: 435-820-8893

13. Lessees or Operators Representative and Certification

A) Representative

NAME:	Debra K. Stanberry
ADDRESS:	Bill Barrett Corporation 1099 18 th Street, Suite 2300 Denver, Colorado 80201
PHONE:	303-312-8120

Bill Barrett Corporation
Surface Use Program
Prickly Pear Unit Federal 7-25
Carbon County, Utah
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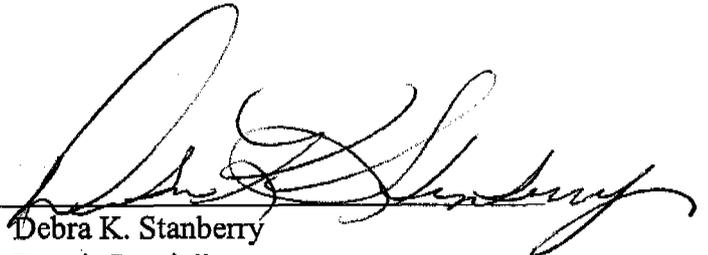
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its contractors and subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Bill Barrett Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE April 23, 2004



Debra K. Stanberry
Permit Specialist
Bill Barrett Corporation

Utah Nine Mile

Well name:
 Operator: **Bill Barrett Corporation**
 String type: **Surface**
 Location: **Uintah County**

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 60 °F
 Bottom hole temperature: 74 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft
 Minimum Drift: 8.750 in
 Cement top: Surface

Burst

Max anticipated surface pressure: 2,735 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 2,955 psi
 Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.60 (J)
 8 Round LTC: 1.60 (J)
 Buttress: 1.60 (J)
 Premium: 1.60 (J)
 Body yield: 1.60 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 859 ft

Re subsequent strings:

Next setting depth: 10,000 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 4,935 psi
 Fracture mud wt: 10,000 ppg
 Fracture depth: 10,000 ft
 Injection pressure: 5,195 psi

Run Seq	Segment Length (ft)	Size (In)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (USD)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	0
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3613	1.32	31	453	14.64 J

Prepared by: Troy Schindler
 by: Bill Barrett

Phone: (303) 312-8156
 FAX: (303) 312-8195

Date: March 25, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

Utah Nine Mile

Well name:
 Operator: **Bill Barrett Corporation**
 String type: **Production: Frac**
 Location: **Uintah County**

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 6,000 psi
 Internal gradient: 0.023 psi/ft
 Calculated BHP: 6,234 psi
 Annular backup: 9.50 ppg

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.20

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Tension is based on buoyed weight.
 Neutral point: 8,559 ft

Environment:

H2S considered? No
 Surface temperature: 60 °F
 Bottom hole temperature: 200 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 0,000 ft
 Minimum Drift: 4,750 in
 Cement top: 2,375 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (In)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (USD)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	0
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	6000	8758	1.46	146	348	2.39 J

Prepared by: Troy Schindler
 by: Bill Barrett

Phone: (303) 312-8156
 FAX: (303) 312-8195

Date: March 25, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

HALLIBURTON

Job Recommendation

Surface Casing

Fluid Instructions

Fluid 1: Water Spacer

Water Spacer w/Gel

Fluid Density: 8.50 lbm/gal

Fluid Volume: 20 bbl

Fluid 2: Lead Cement - (700 - 0')

Halliburton Light Premium, 6% gel standard

2 % Calcium Chloride (Accelerator)

0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 12.7 lbm/gal

Slurry Yield: 1.85 ft³/sk

Total Mixing Fluid: 9.90 Gal/sk

Top of Fluid: 0 ft

Calculated Fill: 700 ft

Volume: 78.09 bbl

Calculated Sacks: 237.01 sks

Proposed Sacks: 240 sks

Fluid 3: Primary Cement - (TD - 700')

Premium Cement

94 lbm/sk Premium Cement (Cement-api)

2 % Calcium Chloride (Accelerator)

0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 15.8 lbm/gal

Slurry Yield: 1.16 ft³/sk

Total Mixing Fluid: 4.97 Gal/sk

Top of Fluid: 700 ft

Calculated Fill: 300 ft

Volume: 36.56 bbl

Calculated Sacks: 176.81 sks

Proposed Sacks: 180 sks

HALLIBURTON

Job Recommendation

Production Casing

Fluid Instructions

Fluid 1: Water Spacer
Water Spacer

Fluid Density: 8.40 lbm/gal
Fluid Volume: 5 bbl

Fluid 2: Reactive Spacer
SUPER FLUSH 101

Fluid Density: 10 lbm/gal
Fluid Volume: 20 bbl

Fluid 3: Water Spacer
Water Spacer

Fluid Density: 8.40 lbm/gal
Fluid Volume: 5 bbl

Fluid 4: Primary Cement – (TD – 2500')
50/50 Poz Premium, 2% gel standard

3 % KCL (Additive Material)

0.75 % Halad(R)-322 (Low Fluid Loss Control)

3 lbm/sk Silicalite Compacted (Light Weight Additive)

0.2 % FWCA (Free Water Control)

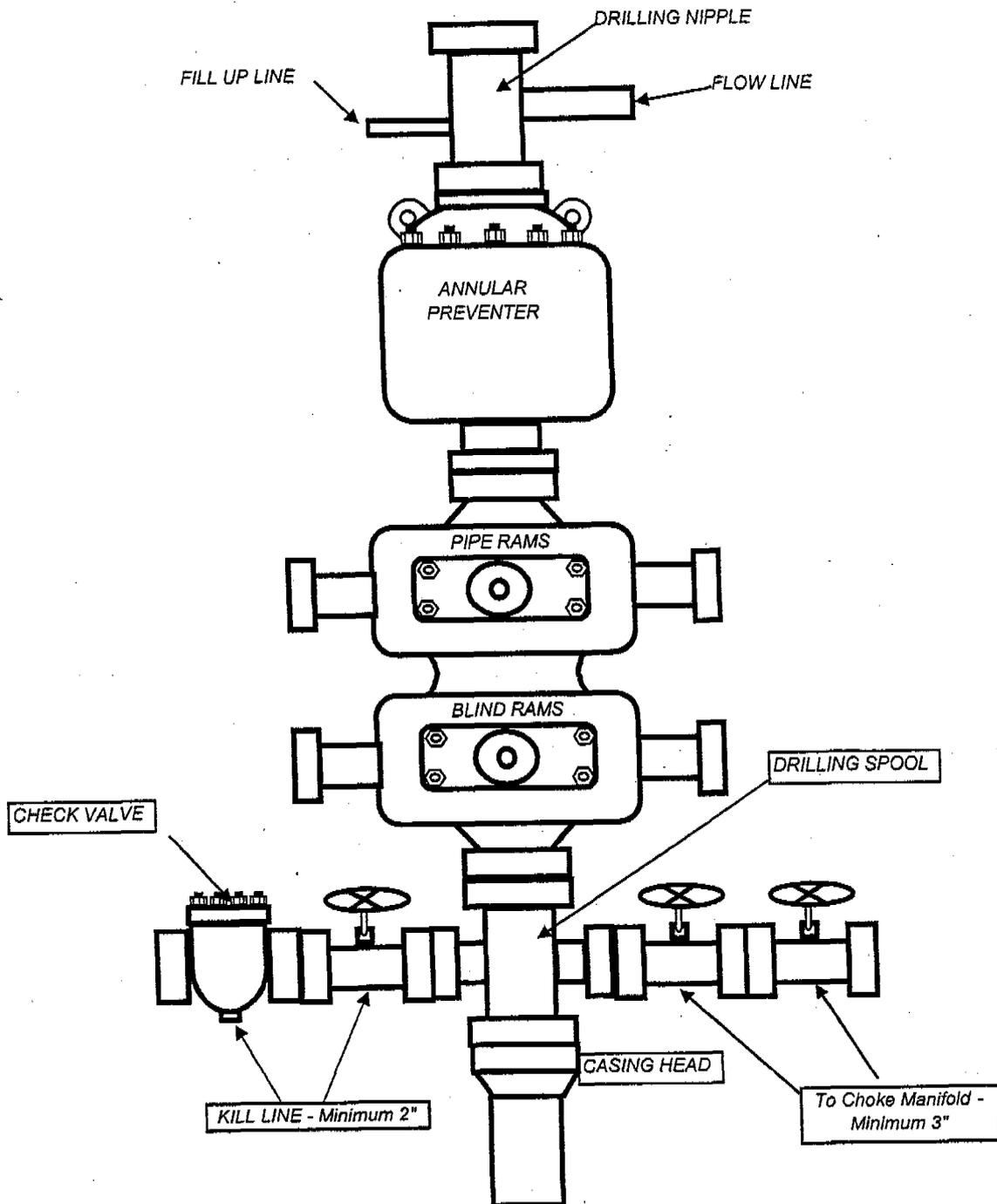
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

1 lbm/sk Granulite TR 1/4 (Lost Circulation Additive)

Fluid Weight 13.40 lbm/gal
Slurry Yield: 1.49 ft³/sk
Total Mixing Fluid: 7.06 Gal/sk
Top of Fluid: 2500 ft
Calculated Fill: 7500 ft
Volume: 290.22 bbl
Calculated Sacks: 1093.61 sks
Proposed Sacks: 1095 sks

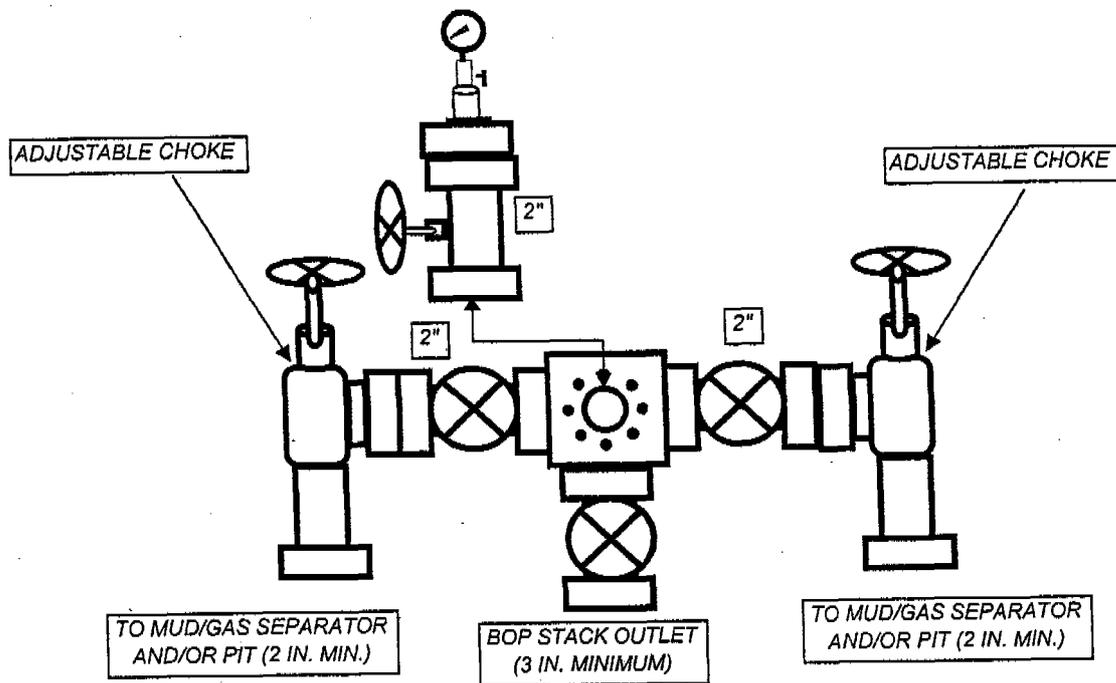
BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD

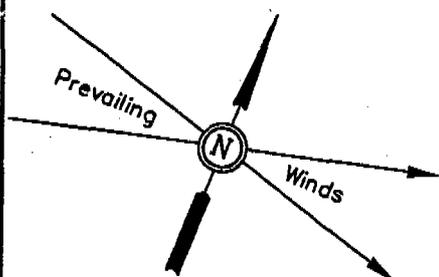


BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

PRICKLY PEAR UNIT #7-25
SECTION 25, T12S, R15E, S.L.B.&M.

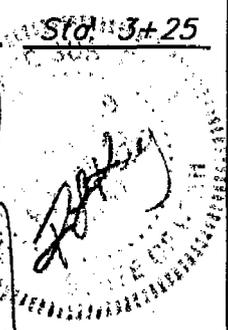
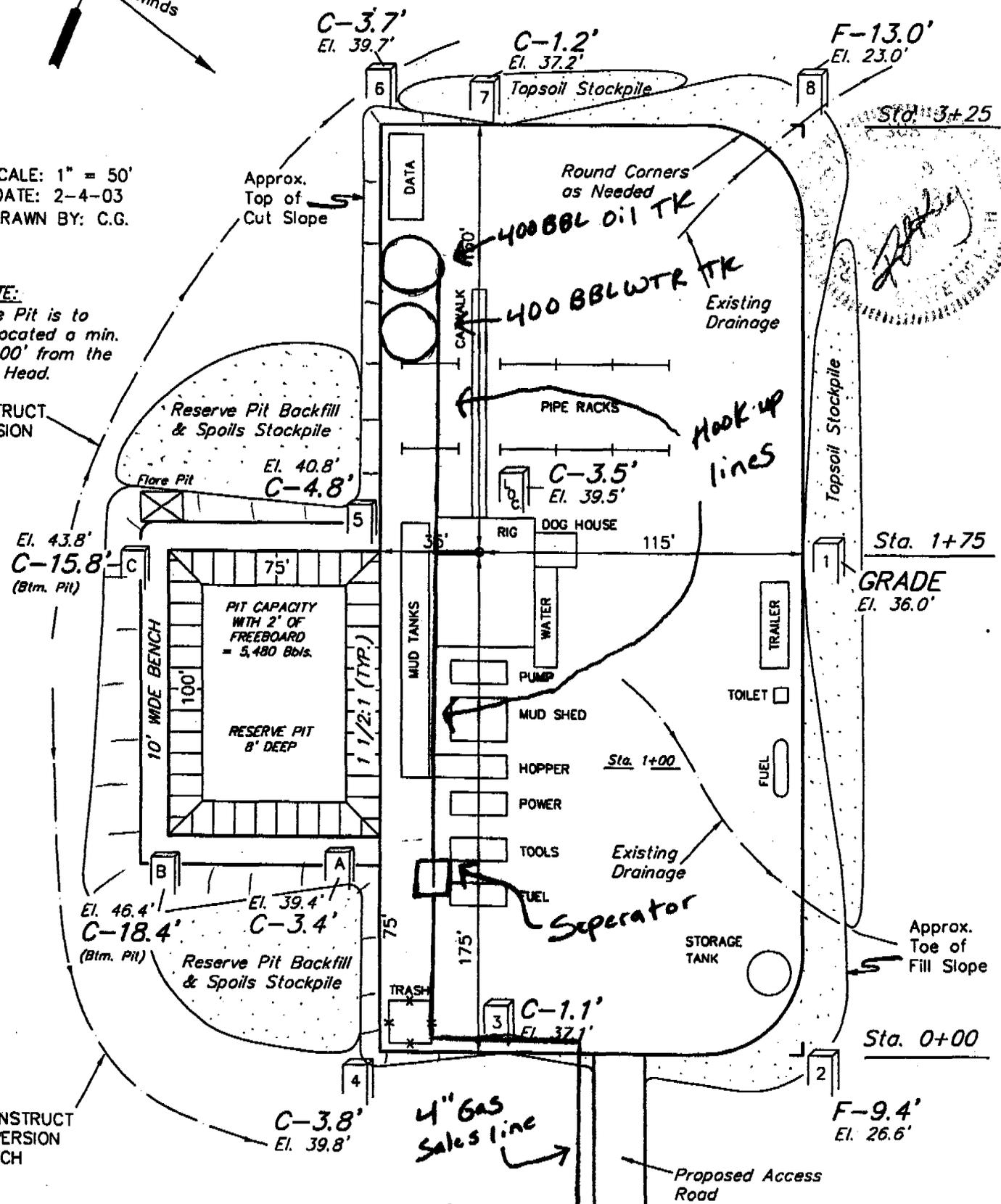
2115' FNL 2063' FEL



SCALE: 1" = 50'
DATE: 2-4-03
DRAWN BY: C.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

CONSTRUCT DIVERSION DITCH



Elev. Ungraded Ground at Location Stake = 7039.5'

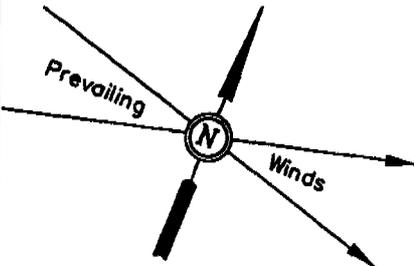
Elev. Graded Ground at Location Stake = 7036.0'

UINTAH ENGINEERING & LAND SURVEYING

BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

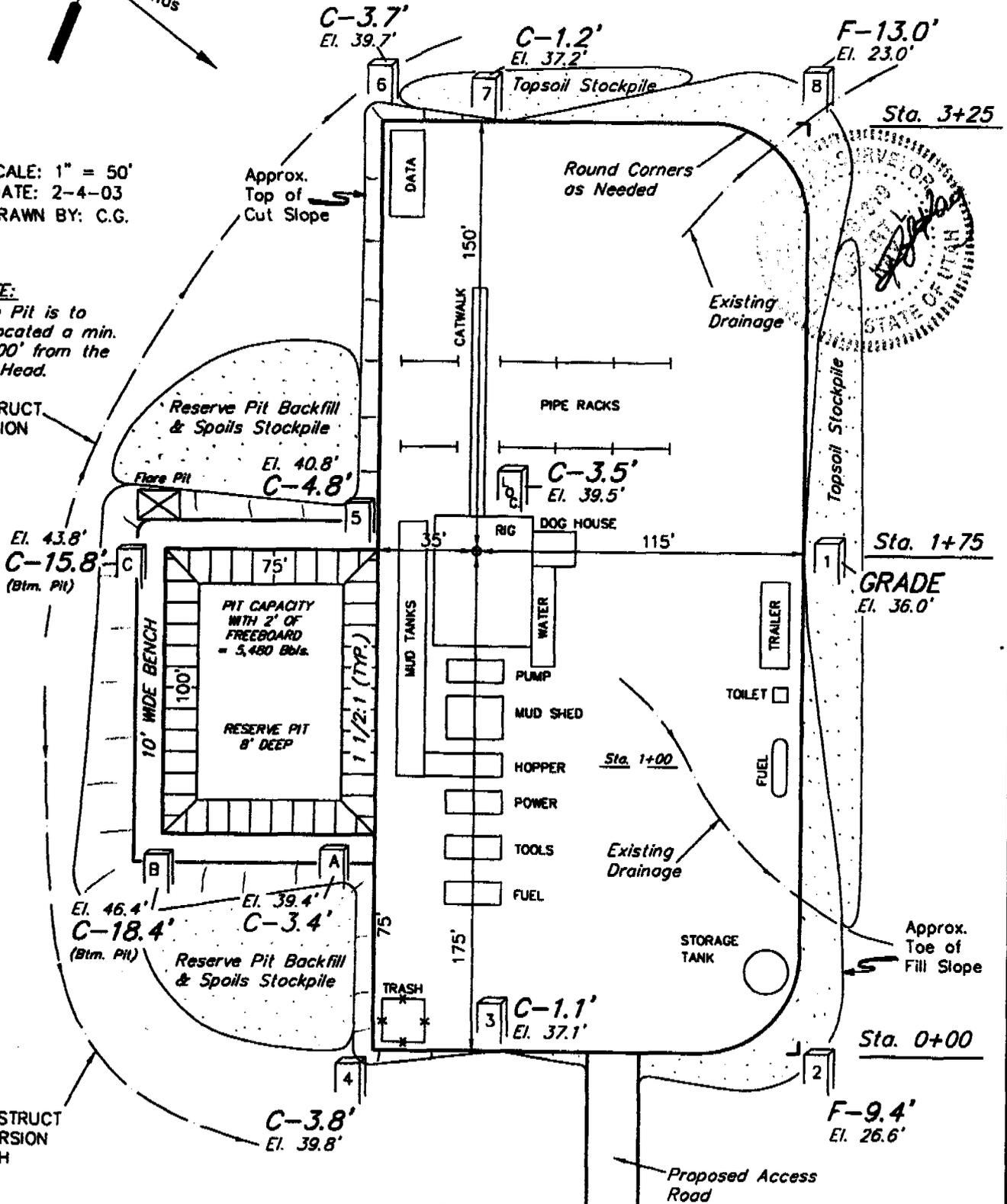
PRICKLY PEAR UNIT #7-25
SECTION 25, T12S, R15E, S.L.B.&M.
2115' FNL 2063' FEL



SCALE: 1" = 50'
 DATE: 2-4-03
 DRAWN BY: C.G.

NOTE:
 Flare Pit is to be located a min. of 100' from the Well Head.

CONSTRUCT DIVERSION DITCH



Elev. Ungraded Ground at Location Stake = 7039.5'
 Elev. Graded Ground at Location Stake = 7036.0'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

BILL BARRETT CORPORATION

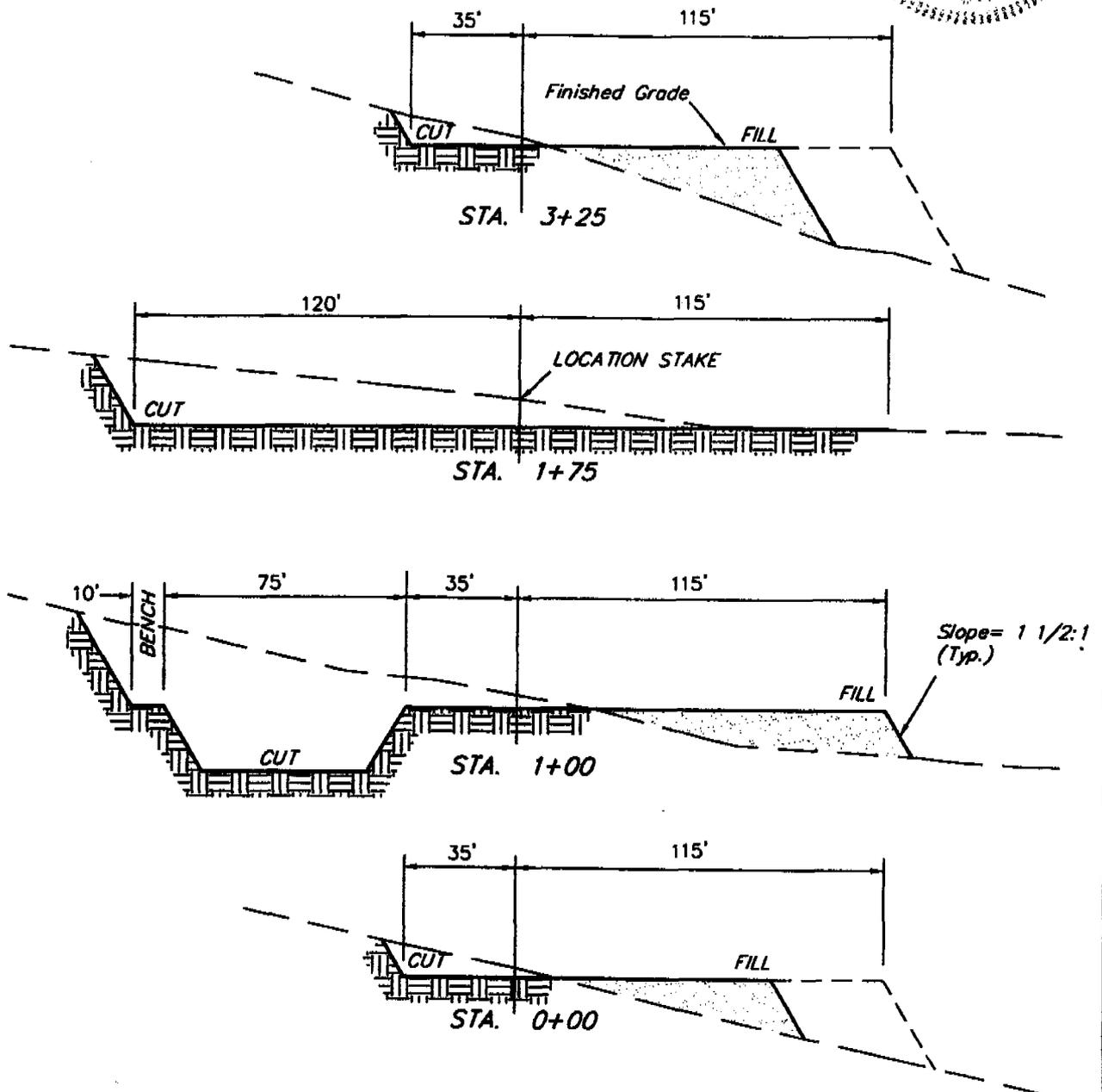
TYPICAL CROSS SECTIONS FOR

**PRICKLY PEAR UNIT #7-25
SECTION 25, T12S, R15E, S.L.B.&M.
2115' FNL 2063' FEL**



1" = 20'
X-Section
Scale
1" = 50'

DATE: 2-4-03
DRAWN BY: C.G.



APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,090 Cu. Yds.
Remaining Location	=	5,890 Cu. Yds.
TOTAL CUT	=	6,980 CU.YDS.
FILL	=	4,810 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	1,920 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	1,920 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



**PROPOSED LOCATION:
PRICKLY PEAR UNIT #7-25**

**SEE
TOPO "B"**

**EXIST. ROAD NEEDS
UPGRADED 3.6 MI. +/-**

**T12S
T13S**

0.5 MI. +/-

6.4 MI. +/-

LEGEND:

○ PROPOSED LOCATION



BILL BARRETT CORPORATION

**PRICKLY PEAR UNIT #7-25
SECTION 25, T12S, R15E, S.L.B.&M.
2115' FNL 2063' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **1** **23** **03**
MONTH DAY YEAR

SCALE: 1 : 100,000 DRAWN BY: J.L.G.



R
15
E

R
16
E

PROPOSED LOCATION:
PRICKLY PEAR UNIT #7-25

PROPOSED
ACCESS 0.9 MI. +/-

HIGHWAY 40 51.3 MI. +/-
MYTON 52.8 MI. +/-

T12S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



BILL BARRETT CORPORATION

PRICKLY PEAR UNIT #7-25
SECTION 25, T12S, R15E, S.L.B.&M.
2115' FNL 2063' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP
SCALE: 1" = 2000' DRAWN BY: J.L.G.

2 4 03
MONTH DAY YEAR
REVISED: 8-13-03



R 15
E

R 16
E

PROPOSED LOCATION:
PRICKLY PEAR UNIT #7-25

PROPOSED PIPELINE

PROPOSED ACCESS ROAD

PROPOSED PIPELINE

TIE-IN POINT

APPROXIMATE TOTAL PIPELINE DISTANCE = 5000' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

BILL BARRETT CORPORATION

PRICKLY PEAR UNIT #7-25
SECTION 25, T12S, R15E, S.L.B.&M.
2115' FNL 2063' FEL



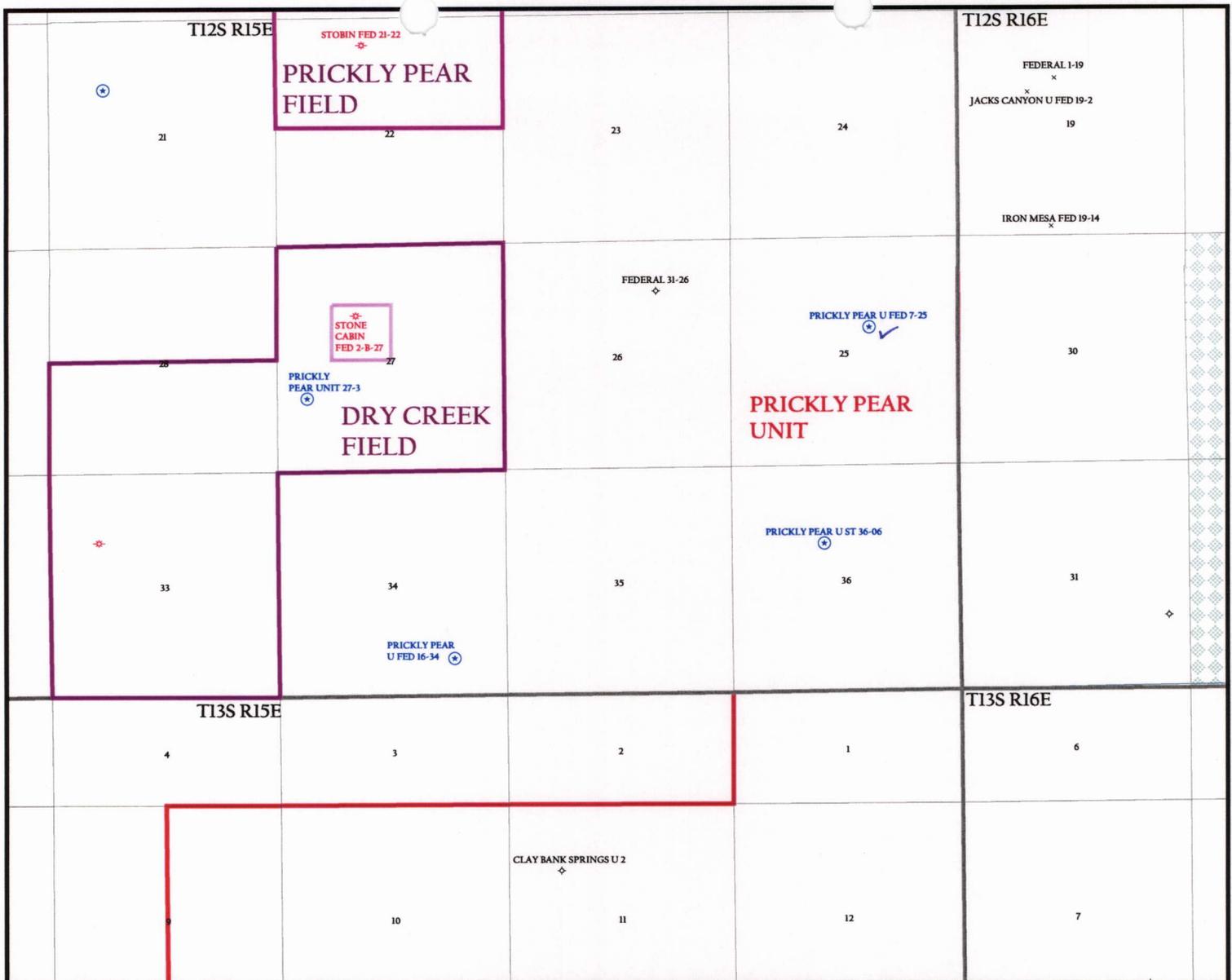
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

2 4 03
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 8-13-03





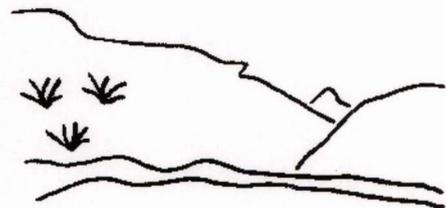
OPERATOR: BILL BARRETT CORP (N2165)

SEC. 25 T.12S, R.15E

FIELD: UNDESIGNATED (002)

COUNTY: CARBON

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Well Status

- ♣ GAS INJECTION
- ✳ GAS STORAGE
- ✕ LOCATION ABANDONED
- ⊕ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- ✱ PRODUCING GAS
- PRODUCING OIL
- ✳ SHUT-IN GAS
- ➔ SHUT-IN OIL
- ✕ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ♣ WATER SUPPLY
- ♠ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 30-APRIL-2004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/27/2004

API NO. ASSIGNED: 43-007-30954

WELL NAME: PRICKLY PEAR U FED 7-25
OPERATOR: BILL BARRETT CORP (N2165)
CONTACT: DEBRA STANBERRY

PHONE NUMBER: 303-312-8120

PROPOSED LOCATION:

SWNE 25 120S 150E
SURFACE: 2115 FNL 2063 FEL
BOTTOM: 2115 FNL 2063 FEL
CARBON
UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-073896
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: MVRD
COALBED METHANE WELL? NO

LATITUDE: 39.74634
LONGITUDE: 110.18288

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 90-1826)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit PRICKLY PEAR OK
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- Spacing Strip



State of Utah

May 3, 2004

Department of
Natural Resources

Division of
Oil, Gas & Mining

Bill Barrett Corporation
1099 18th St., Suite 2300
Denver, CO 80202

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

Re: Prickly Pear Unit Federal 7-25 Well, 2115' FNL, 2063' FEL, SW NE, Sec. 25,
T. 12 South, R. 15 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30954.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office

Operator: Bill Barrett Corporation
Well Name & Number Prickly Pear Unit Federal 7-25
API Number: 43-007-30954
Lease: UTU-073896

Location: SW NE Sec. 25 T. 12 South R. 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

005

APPLICATION FOR PERMIT TO DRILL OR REENTER

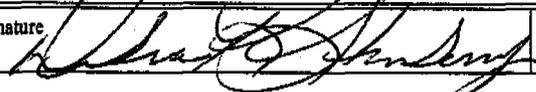
RECEIVED
MOAB FIELD OFFICE
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007
2004 APR 27 A 9:37
DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. PRICKLY PEAR UNIT	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Prickly Pear Unit Federal #7-25	
2. Name of Operator BILL BARRETT CORPORATION		9. API Well No. pending 4300730954	
3a. Address 1099 18th Street, Suite 2300 Denver CO 80202	3b. Phone No. (include area code) (303) 312-8120	10. Field and Pool, or Exploratory Prickly Pear Unit/Mesaverde	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface SW/4 NE/4 2115' FNL x 2063' FEL At proposed prod. zone same		11. Sec., T. R. M. or Blk. and Survey or Area Section 25-T12S-R15E S.L.B.&M.	
14. Distance in miles and direction from nearest town or post office* 67 miles northeast of Wellington, Utah		12. County or Parish Carbon	13. State UT
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2063'	16. No. of acres in lease 1920 acres	17. Spacing Unit dedicated to this well 160 acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. approx. 5280'	19. Proposed Depth 9350'	20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7039' ungraded ground	22. Approximate date work will start* 08/30/2004	23. Estimated duration 60 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Debra K. Stanberry	Date 04/23/2004
Title Permit Specialist		

Approved by (Signature) Eric C. Jones	Name (Printed/Typed) Eric C. Jones	Date OCT 28 2004
Title ACTING Assistant Field Manager, Division of Resources		Office Moab Field Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

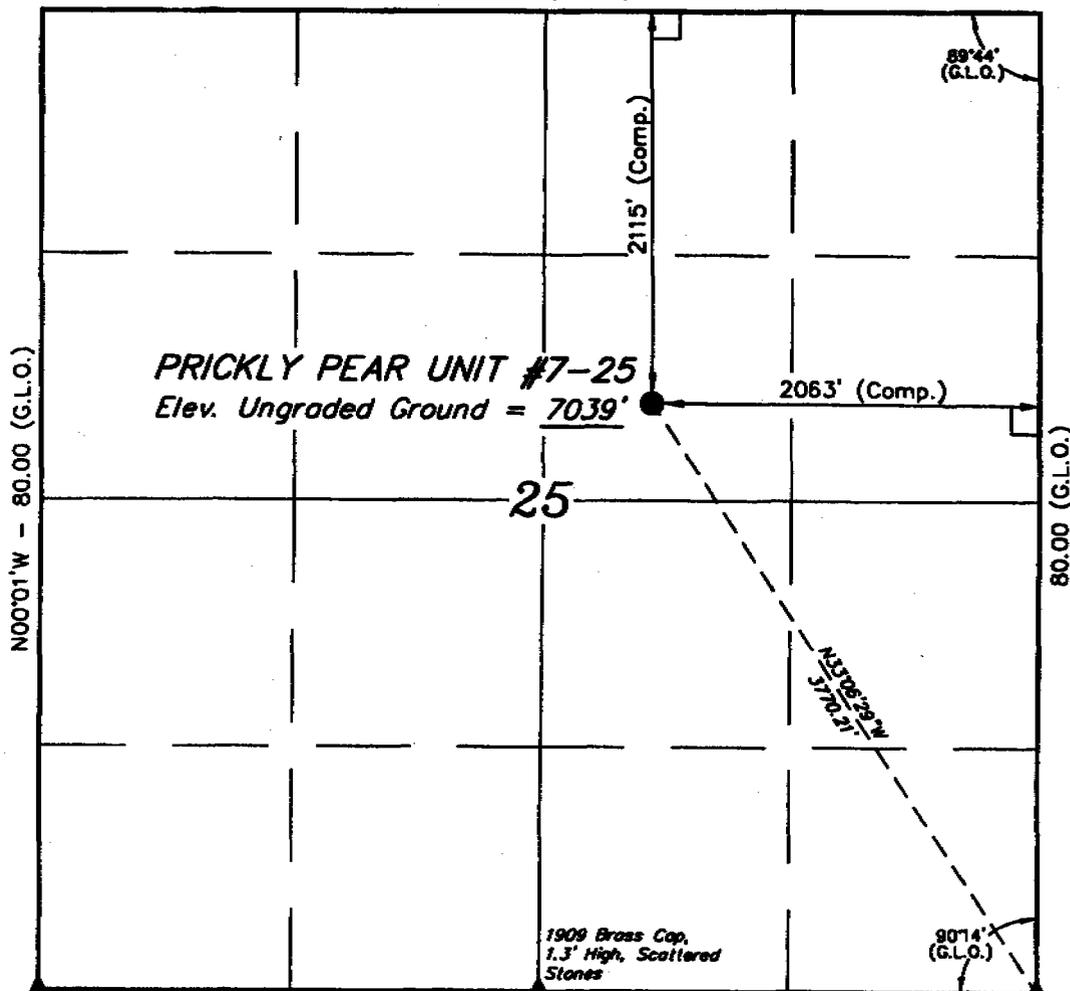
CONDITIONS OF APPROVAL ATTACHED

NOV 05 2004

DIV. OF OIL, GAS & MINING

T12S, R15E, S.L.B.&M.

79.92 (G.L.O.)



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)

LATITUDE = 39°44'46.75" (39.746319)

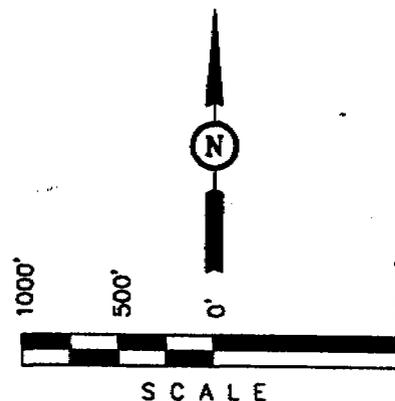
LONGITUDE = 110°11'00.45" (110.183458)

BILL BARRETT CORPORATION

Well location, PRICKLY PEAR UNIT #7-25, located as shown in the SW 1/4 NE 1/4 of Section 25, T12S, R15E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

TRIANGULATION STA. COTTON LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7368 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert Barrett
 161319
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-3-03	DATE DRAWN: 2-4-03
PARTY B.B. M.P. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BILL BARRETT CORPORATION	

LEGEND:
 — = 90° SYMBOL
 ● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

Bill Barrett Corporation
Prickly Pear Unit Federal 7-25
Lease UTU-73896
Prickly Pear Unit
SW/NE Sec. 25, T12S, R15E
Carbon County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1262 (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed 3M BOP system (revised from the original proposal) is adequate for anticipated conditions. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGGM) is required before conducting any surface disturbing activities.
3. This well is in close proximity to Dry Canyon. In order to isolate the wellbore from the canyon wall, the surface casing shall be set to a depth of not less than 1360 feet. This will place the surface casing shoe below the lowest elevation within one mile of the well.
4. In order to isolate and protect known hydrocarbon resources, production casing shall be cemented into place such that the top-of-cement is:
 - 1) not less than 300 feet above the top of the Wasatch Formation, and
 - 2) not less than 100 feet above the top of the highest hydrocarbon bearing zone that is not already isolated behind the surface casing.
5. Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. The operator shall note the presence of these resources in the drilling reports. All oil, gas, oil shale and tar sand resources shall be isolated behind cement. This may necessitate cementing in addition to the minimum requirements identified in COA No. 4 above.
6. A cement bond log (CBL) or other appropriate tool for determining top-of-cement, shall be run on the production casing string.
7. If logging reveals that the cementing objectives were not met, remedial cementing will be required.

B. SURFACE USE

1. The following appendices are attached for your reference. They are to be followed as conditions of approval:
 - SM-A, Seed Mixture for Berms, Topsoil Piles, Pad Margins
 - SM-B, Seed Mixture for Final Reclamation (buried pipelines, abandoned pads, roads, etc.)
 - TMC1, Browse Hand Planting Tubeling Mixtures
 - Lease Stipulations, see attached Table 2.3 from EA for West Tavaputs Plateau Drilling Program.
 - Applicant-committed environmental protection measures, see attached Appendix B
2. The access road shall be re-routed to avoid sites 42Cb1862 and 42Cb1863.
3. The mud pit shall be lined with an impermeable liner. Fill from the pit shall be stockpiled within a drainage control berm along the edge of the pit and adjacent edge of the well pad.
4. Within six months of installation, surface structures shall be painted in the following flat, earth tone color: Olive Black (5WA20-6). This Fuller O'Brien color is for reference only. Any brand of paint may be used provided the colors match. Any facilities that must be painted to comply with OSHA standards are exempt.
5. In areas where the soil surface shows evidence of biological soil crusts, the top uppermost (1/4-inch) of undisturbed biological soils from adjacent an undisturbed area shall be randomly collected from small areas (approximately 12-inch squares) and cast over the reclaimed site immediately following final reclamation to the facilitate re-establishment of soil crusts. Such actions would mitigate impacts to soil crusts in the long-term, although short-term impacts would remain.
6. BBC shall provide the authorized officer with an annual report of water consumed for the entire field for drilling, completion, and dust-suppression activities. This report shall detail the amounts used and the source of the water.
7. Where appropriate use brush-hog or similar equipment to minimize impact to vegetation and enhance re-growth and revegetation potential.

8. Feather edges of disturbed area by creating a vertical transition from taller to shorter vegetation along disturbed edges. Vary width of disturbance and preserve some plant masses to create a more naturally appearing edge and thereby avoid straight, sweeping, and converging lines in the landscape.
9. Reduce overall width of surface disturbance by working with equipment on the road, and taking advantage of the access already provided by the roadway.
10. BBC shall implement an effective revegetation plan, including installation of shrubs and tubelings, thus establishing larger caliper plants early.
11. Use rocks and downed vegetation to "break up" new textures created by disturbance and exposure of soils, and to provide "planting pockets" for the establishment of new plant materials.
12. At stream crossings keep all equipment away from edge of escarpments and stream banks thereby minimizing impacts to escarpment edge, and stabilize these edges pre-construction using vegetative or mechanical methods.
13. Refer to TMC1, Browse Hand Planting Tubeling Mixtures to easily establish fast-growing shrubs in seed mix and as tubelings.
14. To minimize the chance of undesirable plant species (especially seeds) from being carried into the WTPPA, equipment would be power-washed before being brought in.
15. Heavy equipment would not mobilize or demobilize through Nine Mile Canyon on weekends or holidays.
16. Recontour all disturbed surfaces to more natural-appearing landform, similar in topography to pre-disturbance and surrounding landscape. Prepare the soils for proper revegetation and implement best management practices for revegetation and erosion control.
17. No construction/drilling activities shall occur during the time of the year November 1 through May 15 for sage-grouse winter habitat.
18. Mule deer on critical winter ranges shall be protected by seasonal restrictions on construction from November 1 through May 15 where federal permits are required.
19. Elk on high priority and critical winter ranges would be protected by seasonal restrictions on construction from November 1 through May 15.

20. The Mexican Spotted Owl Conservation Measures to avoid impacts:
 - a. Conduct annual surveys for nesting roosting habitat in areas proposed for construction activity within .5 miles of identified canyon habitat, based on the USFWS 2000, MSO habitat model.
 - b. Upon discovery of individuals or sightings of this species, halt construction/drilling activities and notify the authorized official.
21. The Operator shall contact the authorized BLM official for an onsite prior to the placement of long-term structures occupying the pad longer than 6 months and higher than 14 feet above the original, natural grade.

GENERAL CONSTRUCTION

22. Operator shall contact the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, shall attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.
23. The operator shall designate a representative(s) who shall have the authority to act upon and to implement instructions from the BLM. The operator's representative shall be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are underway.
24. Any archaeology/cultural resource discovered by the operator, or any person working on his behalf, on public land are to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.

25. Any paleontology resource discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.
26. During project construction, surface disturbance and vehicle travel shall be limited to the approved location and access routes. Any additional area needed must be approved by the Price BLM Office prior to use.
27. The operator must provide a trash cage for the collection and containment of all trash. The trash shall be disposed in an authorized landfill. The location and access roads shall be kept litter free.
28. Vegetation removal necessitated by construction shall be confined to the limits of actual construction. Removed vegetation will be stockpiled for use in reclamation or removed from the construction site at the direction of the BLM.
29. Prior to surface disturbance, topsoil is to be separately removed and segregated from other material. Topsoil depth will be decided onsite by BLM. If the topsoil is less than 6 inches, a 6-inch layer that includes the A horizon and the unconsolidated material immediately below the A horizon shall be removed and the mixture segregated and redistributed as the surface soil layer.

Generally topsoil shall be stored within the pad site or adjacent to access roads. The company in consultation with BLM shall determine stockpile locations and dimensions at the onsite. If the topsoil stockpiles will not be redistributed for a period in excess of one (1) year, the stockpiles are to be seeded with seed mixture SM-A (attached).

ROAD and PIPELINE CONSTRUCTION

30. Operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.

31. Road construction or routine maintenance activities are to be performed during periods when the soil can adequately support construction equipment. If such equipment creates ruts more than 6 inches deep, the soil is deemed too wet to adequately support construction equipment. Whenever dust plumes exceed 200 feet the company shall water the road to abate the dust
32. The operator is responsible for maintenance of all roads authorized through the lease or a right-of-way. Construction and maintenance shall comply with Class II or III Road Standards as described in BLM Manual Section 9113 and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, headcut restoration/prevention.
33. Topsoil from access roads and pipelines are to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.
34. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipaters as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipaters and gravel dispersion fans may be used or any other design which would accomplish the desired reconversion of flow regime. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

PAD CONSTRUCTION

35. During the construction of the drill pad, suitable topsoil material is to be stripped and conserved in a stockpile on the pad. If stockpiles are to remain for more than a year, they shall be seeded with the seed mixture in appendix SM-A, attached.
36. Generally, drill pads are to be designed to prevent overland flow of water from entering or leaving the site. The pad is to be sloped to drain spills and water into the reserve pit. The drill pad shall be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets shall be equipped with rock energy

dissipators and gravel-bedded dispersion fans.

37. In the event construction can't be completed prior to winter closures, measures to prevent erosion from upcoming spring snowmelt shall be taken as follows:
- a. Loose earth and debris will be removed from drainages, and flood plains.
 - b. Earth and debris shall not be stockpiled on drainage banks.
 - c. Road drainages shall be checked to ensure there are none with uncontrolled outlets.
 1. Be sure all ditch drainages have an outlet to prevent ponding.
 2. If necessary, build temporary sediment ponds to capture runoff from unreclaimed areas.
 3. Re-route ditches as needed to avoid channeling water through loosened soil.
38. Excess material from road blading must not be plowed into drainages. Remove excess material and deposit at approved locations.

REHABILITATION PROCEDURES

Site Preparation

39. The entire roadbed should be obliterated and brought back to the approximate original contour. Drainage control is to be reestablished as necessary. All areas affected by road construction are to be recontoured to blend in with the existing topography. All berms are to be removed unless determined to be beneficial by BLM. In recontouring the disturbed areas, care should be taken to not disturb additional vegetation.

Seedbed Preparation

40. An adequate seedbed should be prepared for all sites to be seeded. Areas to be revegetated should be chiseled or disked to a depth of at least 12 inches unless restrained by bedrock.
41. Ripping of fill materials should be completed by a bulldozer equipped with single or a twin set of ripper shanks. Ripping should be done on 4-foot centers to a depth of 12 inches. The process should be repeated until the compacted

area is loose and friable, and then shall be followed by final grading. Seedbed preparation will be considered complete when the soil surface is completely roughened and the number of rocks (if present) on the site is sufficient to cause the site to match the surrounding terrain.

42. After final grading, the stockpiled topsoil shall be spread evenly across the disturbed area.

Fertilization

43. Commercial fertilizer with a formula of 16-16-8 is to be applied at a rate of 200 pounds per acre to the site. The rate may be adjusted depending on soil.
44. Fertilizer is to be applied not more than 48 hours before seeding, and shall be cultivated into the upper 3 inches of soil.
45. Fertilizer is to be broadcast over the soil using hand-operated "cyclone-type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment should be equipped with a metering device. Fertilizer application is to take place before the final seeding preparation treatment. Fertilizer broadcasting operations should not be conducted when wind velocities would interfere with even distribution of the material.

Mulching

46. When it is time to reclaim this location, the Price BLM Office will determine whether it will be necessary to use mulch in the reclamation process. The type of mulch should meet the following requirements: Wood cellulose fiber shall be natural or cooked, shall disperse readily in water, and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment. A colored dye that is noninjurious to plant growth may be used when specified. Wood cellulose fiber is to be packaged in new, labeled containers. A minimum application of 1500 pounds per acre shall be applied. A suitable tackifier shall be applied with the mulch at a rate of 60 to 80 pounds per acre.

An alternative method of mulching on small sites would be the application of straw or hay mulch at a rate of 2000 pounds per acre. Hay or straw shall be certified weed free. Following the application of

straw or hay, crimping shall occur to ensure retention.

Reseeding

47. All disturbed areas are to be seeded with the seed mixture required by the BLM. The seed mixture(s) shall be planted in the fall of the year (Sept-Nov), in the amounts specified in pounds of pure live seed (PLS)/acre. If fall seeding is not feasible, the seed mixture(s) shall be planted April 30-May 31. There shall be no noxious weed seed in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the BLM. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. (Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures should be taken to ensure this does not occur.) Where drilling is not possible, seed is to be broadcast and the area raked or chained to cover the seed. Woody species with seeds that are too large for the drill will be broadcast. When broadcasting the seed, the pounds per acre noted below are to be increased by 50 percent.

Reseeding may be required if a satisfactory stand is not established to the surface rights owner's specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation becomes established. The Price BLM Office is to be notified a minimum of seven days before seeding a project.

48. The disturbed areas for the road and pipeline must be seeded in the fall of the year, immediately after the topsoil is replaced. The prescribed seed mixture is attached as appendix SM-B.

General

49. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other similar substances, the operator must obtain from BLM, approval of a written plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations. Pesticides must not be permanently stored on public

lands.

Seed Mix A'
Temporary Disturbance
(for berms, topsoil piles, pad margins)

Forbes Lbs

Yellow Sweetclover	2.0 lbs/acre
Ladak Alfalfa	2.0 lbs/acre
Cicer Milkvetch	1.0 lbs/acre
Palmer Penstemon	0.5 lbs/acre

Grasses Lbs

Crested Wheatgrass	2.0 lbs/acre
Great Basin Wildrye	2.0 lbs/acre
Intermediate Wheatgrass	2.0 lbs/acre

Total 11.5 lbs/acre

Seed mix A is designed for rapid establishment, soil holding ability, and nitrogen fixing capability.
C-4 EA, West Tavaputs Plateau Drilling Program

Seed Mix B
Final Reclamation
(for buried pipe lines, abandoned pads, road, etc.)

Forbes Lbs

Palmer Penstemon	0.5 lbs/acre
Golden Cryptantha	0.25 lbs/acre
Utah Sweetvetch	0.5 lbs/acre
Yellow Sweetclover	2.0 lbs/acre
Lewis Flax	1.0 lbs/acre

Grasses Lbs

Indian Ricegrass	1.0 lbs/acre
Needle & Thread Grass	1.0 lbs/acre
Intermediate Wheatgrass	2.0 lbs/acre
Blue Grama	0.5 lbs/acre
Galletta	0.5 lbs/acre
Great Basin Wildrye	2.0 lbs/acre

Woody Plants Lbs

Fourwing Saltbush	2.0 lbs/acre
Winterfat	0.5 lbs/acre
Wyoming Big Sage brush	0.25 lbs/acre
Utah Serviceberry	1.0 lbs/acre
Blue Elderberry (Raw Seeds)	1.0 lbs/acre

Total 16.0 lbs/acre

Yellow Sweetclover is planted as a nurse crop to provide solar protection, soil binding and nitrogen

fixing. It will normally be crowded out in 2 to 3 years.

**TMC 1: Browse Hand Planting
Tubeling Mixtures**

One of the two browse species lists (checked below) are to be hand planted at the prescribed application rate and according to the following prescribed methods on areas that are undergoing long term reclamation. The would include all pipeline corridors, berm around edge of drill pads, miscellaneous disturbed areas associated with construction such as staging areas for equipment, sidecast on road cuts, along side upgraded or new roads up to and including borrow ditch and in the termination of redundant access roads being closed. This planting shall be completed in the first planting window following completion of construction and on all other disturbed areas upon final reclamation.

Planting Methods:

Planting shall be accomplished using a labor force with specific experience in landscape restoration, hand planting methods and handling and care of browse tubling and or bareroot stock plants.

Browse plants to be utilized can be bareroot stock or tubling stock plants of 1 year old age class or greater.

Browse seedling protectors will be used to provide protection from browsing ungulates for two years. Seedling protectors will be of an open mesh rigid design that will break down when exposed to sunlight and that measures a minimum of 12 inches in length and 4 inches in diameter.

Planting shall be completed in the spring (March 1-April 1) and or fall (November 1-December 1) planting windows.

Browse plants shall be stored and handled in such a manner as to maintain viability, according to the type of browse stock being used.

Planting Species and Application Rate:

Species	<input type="checkbox"/> Sagebrush-Grass <u>Plants Per Acre</u>	<input type="checkbox"/> Pinyon-Juniper
Wyoming Sagebrush (Gordon Creek)	100	50
Fourwing Saltbush (Utah seed source collected at or above 5,000 feet elevation)	100	50
True Mountain Mahogany (Utah seed source)	0	50
Antelope Bitterbrush (Utah seed source)	0	50
Total	200	200

Suitable Substitutions:

Utah Serviceberry	no	50
Winterfat	100	no

**APPENDIX B:
APPLICANT-COMMITTED ENVIRONMENTAL PROTECTION MEASURES**

1.0 INTRODUCTION

Appendix B is part of BBC's Proposed Action for the WTPDP as described in Chapter 2.0, and BBC will comply with the standards, procedures, and requirements contained in Appendix B when implementing the Alternatives unless otherwise provided for by the BLM Authorized Officer (AO). Appendix B describes standard practices utilized to mitigate adverse effects caused by surface-disturbing activities.

2.0 STANDARD PRACTICES

The following BMPs/Applicant-Committed Protection Measures (ACEPM) will be applied to all federal lands within the WTPPA by BBC to minimize impacts to the environment. Exception, modification, or waiver of a mitigation requirement may be granted if a thorough analysis by BLM determines that the resource(s) for which the measure was developed will not be impacted by the project activity. Further site-specific mitigation measures may be identified during the application for permit to drill (APD) and/or right-of-way (ROW) application review processes.

2.1 PRECONSTRUCTION PLANNING AND DESIGN MEASURES

1. BBC and/or their contractors and subcontractors will conduct all phases of project implementation, including well location, road and pipeline construction, drilling and completion operations, maintenance, reclamation, and abandonment in full compliance with all applicable federal, state, and local laws and regulations and within the guidelines specified in approved APDs and ROW permits. BBC will be held fully accountable for their contractor's and subcontractor's compliance with the requirements of the approved permit and/or plan.
2. Implementation of site-specific activities/actions will be contingent on BLM determining that the activity/action complies with the following plans:
 - Surface Use Plan and/or Plan of Development; and
 - Site-specific APD plans/reports (e.g., road and wellpad design plans, cultural clearance, special status plant species clearance, etc.).

The above plans may be prepared by the Companies for the project area or submitted incrementally with each APD, ROW application, or Sundry Notice (SN).

2.2 ROADS

1. BBC will construct roads on private surface in a safe and prudent manner to the specifications of landowners.
 2. Roads on federal surface will be constructed as described in BLM Manual 9113. Where necessary, running surfaces of the roads will be graveled if the base does not already contain sufficient aggregate.
 3. Existing roads will be used when the alignment is acceptable for the proposed use. Generally, roads will be required to follow natural contours; provide visual screening by constructing curves, etc.; and be reclaimed to BLM standards.
 4. To control or reduce sediment from roads, guidance involving proper road placement and buffer strips to stream channels, graveling, proper drainage, seasonal closure, and in some cases, redesign or closure of old roads will be developed when necessary. Construction may also be prohibited during periods when soil material is saturated, frozen, or when watershed damage is likely to occur.
 5. Available topsoil will be stripped from all road corridors prior to commencement of construction activities and will be redistributed and reseeded on backslope areas of the borrow ditch after completion of road construction activities. Borrow ditches will be reseeded in the first appropriate season after initial disturbance.
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6. On newly constructed roads and permanent roads, the placement of topsoil, seeding, and stabilization will be required on all cut and fill slopes unless conditions prohibit this (e.g., rock). No unnecessary side-casting of material (e.g., maintenance) on steep slopes will be allowed.
 7. Reclamation of abandoned roads will include requirements for reshaping, recontouring, resurfacing with topsoil, installation of water bars, and seeding on the contour. Road beds, wellpads, and other compacted areas will be ripped to a depth of 1.0 foot on 1.5 feet centers to reduce compaction prior to spreading the topsoil across the disturbed area. Stripped vegetation will be spread over the disturbance for nutrient recycling, where practical. Fertilization or fencing of these disturbances will not normally be required. Additional erosion control measures (e.g., fiber matting) and road barriers to discourage travel may be required. Graveled roads, wellpads, and other sites will be stripped of usable gravel and hauled to new construction sites prior to ripping as deemed necessary by the AO. The removal of structures such as bridges, culverts, cattleguards, and signs will usually be required.
 8. Main artery roads, regardless of the primary user, will be crowned, ditched, drained, and, if deemed appropriate by the AO, surfaced with gravel.
 9. Unnecessary topographic alterations will be mitigated by avoiding, where possible, steep slopes, rugged topography, and perennial and ephemeral/intermittent drainages, and by minimizing the area disturbed.
 10. Upon completion of construction and/or production activities, the Companies will restore, to the extent practicable, the topography to near pre-existing contours at well sites, access roads, pipelines, and other facility sites.
 11. Existing roads will be used to the maximum extent possible and upgraded as necessary.
 12. BBC will comply with existing federal, state, and county requirements and restrictions to protect road networks and the traveling public.
 13. Special arrangements will be made with the Utah Department of Transportation to transport oversize loads to the project area. Otherwise, load limits will be observed at all times to prevent damage to existing road surfaces.
 14. All development activities along approved ROWs will be restricted to areas authorized in the approved ROW.
 15. Roads and pipelines will be located adjacent to existing linear facilities wherever practical.
 16. BBC and/or their contractors will post appropriate warning signs and require project vehicles to adhere to appropriate speed limits on project-required roads, as deemed necessary by the AO.
 16. BBC will be responsible for necessary preventative and corrective road maintenance for the duration of the project. Maintenance responsibilities may include, but are not limited to, blading, gravel surfacing, cleaning ditches and drainage facilities, dust abatement, noxious weed control, or other requirements as directed by the AO.
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2.3 WELLPADS AND FACILITIES

1. In conformance with Onshore Oil and Gas Order No. 1, BBC will prepare and submit individual comprehensive drill site design plans for BLM approval. These plans will show the drill location layout over the existing topography; dimensions of the location; volumes and cross sections of cut and fill; location and dimensions of reserve pits; existing drainage patterns; and access road egress and ingress. Plans will be submitted and approved prior to initiation of construction.
2. No surface disturbance is recommended on slopes in excess of 25% unless erosion controls can be ensured and adequate revegetation is expected. Engineering proposals and revegetation and restoration plans will be required in these areas.
3. Reserve pits will be constructed to ensure protection of surface and ground water. The review to determine the need for installation of lining material will be done on a case-by-case basis and consider soil permeability, water quality, and depth to ground water.
4. Reserve pit liners will have a mullen burst strength that is equal to or exceeds 300 pounds, a puncture strength that is equal to or exceeds 160 pounds, and grab tensile strengths that are equal to or exceed 150 pounds. There will be verified test results conducted according to ASTM test standards. The liner will be totally resistant to deterioration by hydrocarbons.
5. Produced water from oil and gas operations will be disposed of in accordance with the requirements of Onshore Oil and Gas Order #7.
6. Pits will be fenced as specified in individual authorizations. Any pit containing harmful fluids will be maintained in a manner that will prevent migratory bird mortality.
7. Disturbances will be managed/reclaimed for zero runoff from the wellpad or other facility until the area is stabilized. All excavations and pits will be closed by backfilling and contouring to conform to surrounding terrain. On wellpads and other facilities, the surface use plan will include objectives for successful reclamation including soil stabilization, plant community composition, and desired vegetation density and diversity.
8. On producing wells, BBC will reduce slopes to original contours (not to exceed 3:1 slopes). Areas not used for production purposes will be backfilled and blended into the surrounding terrain, reseeded, and erosion control measures installed. Erosion control measures will be required after slope reduction. Mulching, erosion control measures, and fertilization may be required to achieve acceptable stabilization.
9. Abandoned sites will be satisfactorily rehabilitated in accordance with the approved APD.

2.4 PIPELINES

1. Pipeline construction methods and practices will be completed in such a manner so as to obtain good reclamation and the re-establishment of the native plant community.
 2. On ditches exceeding 24 inches in width, 6 to 12 inches of surface soil will be salvaged on the entire right-of-way, where practicable. When pipelines are buried, there will be at least 30 inches of backfill on top of the pipe. Backfill will not extend above the original ground level after the fill has settled. Guides for construction and water bar placement found in "Surface Operating Standards for Oil and
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Gas Exploration and Development" (BLM and USFS 1989) will be followed. Bladed surface materials will be re-spread upon the cleared route once construction is completed. Disturbed areas that have been reclaimed will be fenced when the route is near livestock watering areas at the discretion of the AO.

3. Pipeline ROWs will be located to minimize soil disturbance to the greatest extent practicable. Mitigation will include locating pipeline ROWs adjacent to access roads to minimize ROW disturbance widths, or routing pipeline ROWs directly to minimize disturbance lengths.
4. Existing crowned and ditched roads will be used for access where possible to minimize surface disturbances. Clearing of pipeline ROWs will be accomplished with the least degree of disturbance to topsoil. Where topsoil removal is necessary, it will be stockpiled (windrowed) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the ROW will also be re-spread to provide protection, nutrient recycling, and a seed source.
5. Temporary disturbances which do not require major excavation (e.g., small pipelines) may be stripped of vegetation to ground level using mechanical treatment, leaving topsoil intact and root masses relatively undisturbed.
6. To promote soil stability, backfill over the trench will be compacted so as not to extend above the original ground level after the fill has settled. Wheel or other methods of compacting the pipeline trench backfill will occur at two levels to reduce trench settling and water channeling--once after 3 feet of fill has been replaced and once within 6-12 inches of the surface. Water bars, mulching, and terracing will be installed, as needed, to minimize erosion. Instream protection structures (e.g., drop structures) in drainages crossed by a pipeline will be installed at the discretion of the AO to prevent erosion.
7. BBC will adhere to the following procedures regarding the installation of pipelines during periods when the earth is frozen.
 - The BLM Price Field Office will be contacted at least 10 days prior to anticipated start of project. The project will not proceed until such time as authorization from BLM has been received by the Companies.
 - A BLM representative will be on the ground at the beginning of construction.
 - Snow, if present, will be removed utilizing a motor grader.
 - Vegetation will be scalped and windrowed to one side of the right-of-way.
 - A wheel trencher will be used to remove approximately 6-8 inches of topsoil from the top of the pipeline ditch and windrow it to one side.
 - A trench approximately 4 feet deep will be dug using a wheel trencher and the soil will be stockpiled to one side, making sure the top soil or spoil do not get mixed together.
 - The pipeline will be installed, the trench backfilled, and the spoil compacted in the trench.
 - Stockpiled topsoil will be placed in the trench and compacted.
 - Scalped vegetation back will be placed back on right-of-way using a motor grader.
 - The entire right-of-way will be reseeded as normal in the spring after the thaw.

These procedures will be incorporated in every Plan of Development where construction in frozen earth is anticipated.

2.5 AIR QUALITY

1. BBC will comply with all applicable local, state, and federal air quality laws, statutes, regulations, standards, and implementation plans.
2. BBC will obtain all necessary air quality permits from UDAQ to construct, test, and operate facilities.
3. All internal combustion equipment will be kept in good working order.
4. The Companies will use water at construction sites, as necessary, to abate fugitive dust.
5. The Companies will not allow any open burning of garbage or refuse at well sites or other facilities.

2.6 VEGETATION

1. Removal and disturbance of vegetation will be kept to a minimum through construction site management (e.g., using previously disturbed areas and existing easements, limiting equipment/materials storage yard and staging area size, etc.).
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts in areas of high value (e.g., sensitive species habitats, wetland/riparian areas).

2.7 SOILS

1. Surface-disturbing activities will be examined on a site-specific basis, evaluating the potential for soil loss and the compatibility of soil properties with project design. Stipulations and mitigating measures will be developed on a case-by-case basis to ensure soil conservation and practical management.
 2. BBC will restrict construction activities during periods when soils are saturated and excessive rutting (>4 inches with multiple passes) would occur.
 3. Salvage and subsequent replacement of topsoil will occur for surface-disturbing activities wherever specified by the AO.
 4. Before a surface-disturbing activity is undertaken, topsoil depth will be determined and the amount of topsoil to be removed, along with topsoil placement areas, will be specified in the authorization. The uniform distribution of topsoil over the area to be reclaimed will occur unless conditions warrant a varying depth. On large surface-disturbing projects topsoil will be stockpiled and seeded to reduce erosion. Where feasible, topsoil stockpiles will be designed to maximize surface area to reduce impacts to soil microorganisms. Areas used for spoil storage will be stripped of topsoil before spoil placement, and the replacement of topsoil after spoil removal will be required.
 5. BBC will avoid adverse impacts to soils by:
 - minimizing the area of disturbance;
 - avoiding construction with frozen soil materials to the extent practicable;
 - avoiding areas with high erosion potential (e.g., unstable soil, dunal areas, slopes greater than 25%, floodplains), where practicable;
 - salvaging and selectively handling topsoil from disturbed areas;
 - adequately protecting stockpiled topsoil and replacing it on the surface during reclamation;
 - leaving the soil intact (scalping only) during pipeline construction, where practicable;
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- using appropriate erosion and sedimentation control techniques including, but not limited to, diversion terraces, riprap, and matting;
 - promptly revegetating disturbed areas using adapted species;
 - applying temporary erosion control measures such as temporary vegetation cover, application of mulch, netting, or soil stabilizers; and/or
 - constructing barriers, as appropriate, to minimize wind and water erosion and sedimentation prior to vegetation establishment.
6. Appropriate erosion control and revegetation measures will be employed. Grading and landscaping will be used to minimize slopes, and water bars will be installed on disturbed slopes in areas with unstable soils where seeding alone may not adequately control erosion. Erosion control efforts will be monitored by the Companies and necessary modifications made to control erosion.
 7. Sufficient topsoil or other suitable material to facilitate revegetation will be segregated from subsoils during all construction operations requiring excavation and will be returned to the surface upon completion of operations. Soils compacted during construction will be ripped and tilled as necessary prior to reseeding. Cut and fill sections on all roads and along pipelines will be revegetated with native species.
 8. Any accidental soil contamination by spills of petroleum products or other hazardous materials will be cleaned up by the Companies and the soil disposed of or rehabilitated according to applicable rules.
 9. BBC will restrict off-road vehicle (ORV) activity by employees and contract workers to the immediate area of authorized activity or existing roads and trails.

2.8 RECLAMATION

1. BBC's reclamation goals will emphasize: 1) protection of existing native vegetation; 2) minimal disturbance of the existing environment; 3) soil stabilization through establishment of ground cover; and 4) establishment of native vegetation consistent with land use planning.
 2. All reclamation will be accomplished as soon as possible after the disturbance occurs with efforts continuing until a satisfactory revegetation cover is established.
 3. Seed mixtures for reclaimed areas will be site-specific, composed of native species, and will include species promoting soil stability. A pre-disturbance species composition list will be developed if the site includes several different plant communities. Livestock palatability and wildlife habitat needs will be given consideration during seed mix formulation. BLM Manual 1745, *Introduction, Transplant, Augmentation, and Reestablishment of Fish, Wildlife, and Plants*, and Executive Order No. 11987, *Exotic Organisms*, will be used as guidance.
 4. Interseeding, secondary seeding, or staggered seeding may be used to accomplish revegetation objectives. During rehabilitation of areas in important wildlife habitat, provision will be made for the establishment of native browse and forb species. Follow-up seeding or corrective erosion control measures will occur on areas where initial reclamation efforts are unsuccessful.
 5. Any mulch used by BBC will be weed free and free from mold, fungi, or noxious weed seeds. Mulch may include native hay, small grain straw, wood fiber, live mulch, cotton, jute, synthetic netting, and rock. Straw mulch will contain fibers long enough to facilitate crimping and provide the greatest cover.
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6. BBC will be responsible for the control of all noxious weed infestations on disturbed surfaces. Aerial application of chemicals will be prohibited within 0.25 mile of special status plant locations, and hand application will be prohibited within 500 feet. Herbicide application will be monitored by the AO.
7. Recontouring and seedbed preparation will occur immediately prior to reseeding on the unused portion of wellpads, road ROWs, and entire pipeline ROWs outside of road ROWs. In the event of uneconomical wells, BBC will initiate reclamation of the entire wellpads, access road, and adjacent disturbed habitat as soon as possible. BBC assumes the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which results in the proper reclamation of disturbed lands. BBC will monitor reclamation to determine and ensure successful establishment of vegetation. No consent to termination of any bond will be given by the AO until all the terms and conditions of the approved permit(s) have been met.
8. Proper erosion and sediment control structures and techniques will be incorporated by the Companies into the design of wellpads, roads, pipelines, and other facilities. Revegetation using a BLM-approved, locally adapted seed mixture containing native grasses, forbs, and shrubs will begin in the first appropriate season following disturbance. Vegetation removed will be replaced with plants of equal forage value and growth form using procedures that include:
 - fall reseeding (September 15 to freeze-up), where feasible;
 - spring reseeding (April 30 - May 31) if fall seeding is not feasible;
 - deep ripping of compacted soils prior to reseeding;
 - surface pitting/roughening prior to reseeding;
 - utilization of native cool season grasses, forbs, and shrubs in the seed mix;
 - interseeding shrubs into an established stand of grasses and forbs at least one year after seeding;
 - appropriate, approved weed control techniques;
 - broadcast or drill seeding, depending on site conditions; and
 - fencing of certain sensitive reclamation sites (e.g., riparian areas, steep slopes, and areas within 0.5 mile of livestock watering facilities) as determined necessary through monitoring.
9. BBC will monitor noxious weed occurrence on the project area and implement a noxious weed control program in cooperation with BLM. Weed-free certification by county extension agents will be required for grain or straw used for mulching revegetated areas.

2.9 CANDIDATE PLANTS/SPECIAL STATUS PLANTS

1. Herbicide applications will be kept at least 500 feet from known special status plant species populations or other distances deemed safe by the AO.
2. Wellpads and associated roads and pipelines will be located to avoid or minimize impacts to areas of high value (e.g., special status plant species habitats, wetland/riparian areas).

2.10 WATERSHEDS

1. Crossings of ephemeral, intermittent, and perennial streams associated with road and utility line construction will generally be restricted until normal flows are established after spring runoff.
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2.11 GEOLOGICAL/PALEONTOLOGICAL RESOURCES

1. Wells, pipelines, and ancillary facilities will be designed and constructed such that they will not be damaged by moderate earthquakes. Any facilities defined as critical according to the Uniform Building Code will be constructed in accordance with applicable Uniform Building Code Standards for Seismic Risk Zone 2B.
2. If paleontological resources are uncovered during surface-disturbing activities, BBC will suspend operations at the site that will further disturb such materials and immediately contact the AO, who will arrange for a determination of significance, and, if necessary, recommend a recovery or avoidance plan.

2.12 CULTURAL/HISTORICAL RESOURCES

1. BBC will follow the cultural resources and recovery plan for the project.
2. If cultural resources are located within frozen soils or sediments that preclude the possibility of adequately recording or evaluating the find, construction work will cease and the site will be protected for the duration of frozen soil conditions. Recordation, evaluation and recommendations concerning further management will be made to the AO following natural thaw. The AO will consult with the affected parties and construction work will resume once management of the threatened site has been finalized and the Notice to Proceed has been issued.
3. BBC will inform their employees, contractors and subcontractors about relevant federal regulations intended to protect archaeological and cultural resources. All personnel will be informed that collecting artifacts, including arrowheads, is a violation of federal law and that employees engaged in this activity may be subject to disciplinary action.

2.13 WATER RESOURCES

1. BBC will maintain a complete copy of the SPCC Plan at each facility if the facility is normally attended at least 8 hours per day, or at the nearest field office if the facility is not so attended (40 CFR 112.3(e)).
 2. BBC will implement and adhere to SPCC Plans in a manner such that any spill or accidental discharge of oil will be remediated. An orientation will be conducted by the Companies to ensure that project personnel are aware of the potential impacts that can result from accidental spills, as well as the appropriate recourse if a spill does occur. Where applicable and/or required by law, streams at pipeline crossings will be protected from contamination by pipeline shutoff valves or other systems capable of minimizing accidental discharge.
 3. If reserve pit leakage is detected, operations at the site will be curtailed, as directed by the BLM, until the leakage is corrected.
 4. BBC will case and cement all gas wells to protect subsurface mineral and freshwater zones. Unproductive wells and wells that have completed their intended purpose will be properly abandoned and plugged using procedures identified by BLM (federal mineral estate) and/or WOGCC (state and fee mineral estate).
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5. All water used in association with this project will be obtained from sources previously approved by the Utah State Engineer's Office.
 6. Erosion-prone or high salinity areas will be avoided where practicable. Necessary construction in these areas will be timed to avoid periods of greatest runoff.
 7. BBC will incorporate proper containment of condensate and produced water in tanks and drilling fluids in reserve pits, and will locate staging areas for storage of equipment away from drainages to prevent contaminants from entering surface waters.
 8. Prudent use of erosion control measures, including diversion terraces, riprap, matting, temporary sediment traps, and water bars will be employed by the Companies as necessary. These erosion control measures will be used as appropriate to control surface runoff generated at wellpads. The type and location of sediment control structures, including construction methods, will be described in APD and ROW plans. If necessary, BBC may treat diverted water in detention ponds prior to release to meet applicable state or federal standards.
 9. BBC will construct channel crossings by pipelines so that the pipe is buried at least 3 feet below the channel bottom.
 10. Streams/channels crossed by roads will have culverts installed at all appropriate locations as specified in the BLM Manual 9112-*Bridges and Major Culverts* and Manual 9113-*Roads*. Streams will be crossed perpendicular to flow, where possible, and all stream crossing structures will be designed to carry the 25-year discharge event or other capacities as directed by the AO.
 11. BBC will reshape disturbed channel beds to their approximate original configuration.
 12. The disposal of all hydrostatic test water will be done in conformance with BLM Onshore Oil and Gas Order No. 7. BBC will comply with state and federal regulations for water discharged into an established drainage channel. The rate of discharge will not exceed the capacity of the channel to convey the increased flow. Waters that do not meet applicable state or federal standards will be evaporated, treated, or disposed of at an approved disposal facility.
 13. BBC will prepare Storm Water Pollution Prevention Plans (SWPPPs) as required by WDEQ National Pollution Discharge Elimination System (NPDES) permit requirements on individual disturbances that exceed 5 acres in size or as required by future changes in regulations.
 14. Any disturbances to wetlands and/or waters of the U.S. will be coordinated with the COE, and 404 permits will be secured as necessary prior to disturbance.
 15. Where disturbance of wetlands, riparian areas, streams, or ephemeral/intermittent stream channels cannot be avoided, COE Section 404 permits will be obtained by BBC as required, and, in addition to applicable above-listed measures, the following measures will be applied where appropriate:
 - wetland areas will be crossed during dry conditions (i.e., late summer, fall, or dry winters);
 - streams, wetlands, and riparian areas disturbed during project construction will be restored to as near re-project conditions as practical and, if impermeable soils contributed to wetland formation, soils will be compacted to reestablish impermeability;
 - wetland topsoil will be selectively handled;
 - disturbed areas will be recontoured and BLM-approved species will be used for reclamation; and
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- reclamation activities will begin on disturbed wetlands immediately after completion of project activities.

2.14 NOISE

1. All engines required for project activities will be properly muffled and maintained in accordance with state and federal laws.

2.15 WILDLIFE, FISHERIES, AND THREATENED AND ENDANGERED (T&E) SPECIES

1. To minimize wildlife mortality due to vehicle collisions, BBC will advise project personnel regarding appropriate speed limits in the project area. Roads no longer required for operations will be reclaimed as soon as possible. Potential increases in poaching will be minimized through employee and contractor education regarding wildlife laws. If wildlife law violations are discovered, the offending employee will be subject to disciplinary action by BBC.
2. BBC will protect (e.g., fence or net) reserve, workover, and production pits potentially hazardous to prohibit wildlife access as directed by BLM.
3. BBC will utilize wildlife-proof fencing on reclaimed areas in accordance with standards specified in BLM Handbook 1741-1, *Fencing*, if it is determined that wildlife are interfering with successful reestablishment of vegetation.
4. Consultation and coordination with USFWS and UDWR will be conducted for all mitigation activities relating to raptors and T&E species and their habitats, and all permits required for movement, removal, and/or establishment of raptor nests will be obtained.
5. BBC will adhere to all survey, mitigation, and monitoring requirements identified in the Biological Assessment prepared for this project.

2.16 LIVESTOCK/GRAZING MANAGEMENT

1. BBC will reclaim nonessential areas disturbed during construction activities in the first appropriate season after well completion.
 2. Nonessential areas include portions of the wellpads not needed for production operations, the borrow ditch and outslope portions of new road ROWs, entire pipeline ROWs outside of road ROWs, and all roads and associated disturbed areas at nonproductive wells.
 3. BBC will repair or replace fences, cattleguards, gates, drift fences, and natural barriers to current BLM standards. Cattleguards will be used instead of gates for livestock control on most road ROWs. Livestock will be protected from pipeline trenches, and livestock access to existing water sources will be maintained.
 4. BBC will review livestock impacts from roads or disturbance from construction and drilling activities at least annually with livestock permittees and BLM. Appropriate measures will be taken to correct any adverse impacts, should they occur.
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2.17 RECREATION

1. BBC will instruct employees, contractors, and subcontractors that camp sites on federal lands or at federal recreation sites must not be occupied for more than 14 consecutive days.
2. BBC will require that employees, contractors, and subcontractors abide by all state and federal laws and regulations regarding hunting.

2.18 VISUAL RESOURCES

1. Pipeline ROWs will be located within existing ROWs whenever possible, and aboveground facilities not requiring safety coloration will be painted with appropriate nonreflective standard environmental colors (Carlsbad Canyon or Desert Brown, or other specified standard environmental colors) as determined by the AO. Topographic screening, vegetation manipulation, project scheduling, and traffic control procedures may all be employed, as practicable, to further reduce visual impacts.
2. Within VRM Class II areas, BBC will utilize existing topography to screen roads, pipeline corridors, drill rigs, wells, and production facilities from view where practicable. The Companies will paint all aboveground production facilities with appropriate colors (e.g., Carlsbad Canyon or Desert Brown) to blend with adjacent terrain, except for structures that require safety coloration in accordance with OSHA requirements.

2.19 HEALTH AND SAFETY/HAZARDOUS MATERIALS

1. BBC will utilize BLM-approved portable sanitation facilities at drill sites; place warning signs near hazardous areas and along roadways; place dumpsters at each construction site to collect and store garbage and refuse; ensure that all refuse and garbage is transported to a State-approved sanitary landfill for disposal; and institute a Hazard Communication Program for its employees and require subcontractor programs in accordance with OSHA (29 CFR 1910.1200).
 2. In accordance with 29 CFR 1910.1200, a Material Safety Data Sheet for every chemical or hazardous material brought on-site will be kept on file BBC's field offices.
 3. Chemicals and hazardous materials will be inventoried and reported by BBC in accordance with the SARA Title III (40 CFR 335). If quantities exceeding 10,000 pounds or the threshold planning quantity are to be produced or stored, BBC will submit appropriate Section 311 and 312 forms at the required times to the State and County Emergency Management Coordinators and the local fire departments.
 4. BBC will transport and/or dispose of any hazardous wastes, as defined by the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, in accordance with all applicable federal, state, and local regulations.
 5. BBC commits to the following practices regarding hazardous material containment.
 - All storage tank batteries that contain any oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety will be surrounded by a secondary means of containment for the entire contents of the largest single tank in use plus freeboard for precipitation, or to contain 110% of the capacity of the largest vessel. The appropriate containment and/or diversionary structures or equipment, including walls and floor, will contain
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any oil, glycol or produced water and shall be constructed so that any discharge from a primary containment system, such as a tank or pipe, will not drain, infiltrate, or otherwise escape to ground or surface waters before cleanup is completed.

- Treaters, dehydrators and other production facilities that have the potential to leak or spill oil, glycol, produced water, or other fluid which may constitute a hazard to public health or safety, shall be placed on or within appropriate containment and/or diversionary structure to prevent spilled or leaking fluid from reaching ground or surface waters. The appropriate containment and/or diversionary structure will be sufficiently impervious to oil, glycol, produced water, or other fluid and will be installed so that any spill or leakage will not drain, infiltrate, or otherwise escape to ground or surface waters prior to completion of cleanup.
 - Notice of any spill or leakage, as defined in BLM NTL 3A, will be immediately reported to the AO by the Companies as well as to such other federal and state officials as required by law. Oral notice will be given as soon as possible, but within no more than 24 hours, and those oral notices will be confirmed in writing within 72 hours of any such occurrence.
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Table 2.3 Lease Numbers, Oil and Gas Units, Federal ROW Requirements, and Lease Stipulations for the 12 Vertical Federal Wells Proposed by BBC.

Well Number/Location	Federal Lease Number and Stipulations	Unit Name	Federal ROW Needs
Federal Wells			
7-25	UTU-59970	Prickly Pear Unit	Lower Flat Iron Road
16-34	UTU-73671	Prickly Pear Unit	Lower Flat Iron Road
27-3	UTU-73670 ^{1,2,3}	Prickly Pear Unit	None
21-2	UTU-73670 ^{1,2,3}	Prickly Pear Unit	None
13-4	UTU-74385	Prickly Pear Unit	None
5-13	UTU-73665	Prickly Pear Unit	None
24-12	UTU-77513 ^{1,2,3}	Prickly Pear Unit	None
10-4	UTU-74386 ^{1,2,3,4}	Prickly Pear Unit	None
15-19	UTU-66801 ^{1,2,3}	Jack Canyon Unit	None
Existing Pads			
UT-10	UTU-66801 ^{1,2,3}	Peters Point Unit	None
PPH-8 (P.P. 14-34-12-16)	UTU-66801 ^{1,2,3}	Peters Point Unit	None
PP-11	UTU-66801 ^{1,2,3}	Peters Point Unit	None
State Wells			
Section 2, T13 S, R15E	NA	Prickly Pear Unit	Lower Flat Iron Road
Section 36, T12S, R15E	NA	Prickly Pear Unit	Lower Flat Iron Road
Section 32, T12S, R16E	NA	Prickly Pear Unit	Lower Flat Iron Road
Section 2, T13S, R16E	NA	None	Peters Point Road Extension

¹ No occupancy or other surface disturbance will be allowed within 330 feet of the centerline or within the 100 year recurrence interval floodplain, whichever is greater, of the perennial streams, or within 660 feet of springs, whether flowing or not. This distance may be modified when specifically approved in writing by the authorized officer of the Bureau of Land Management.

² In order to minimize watershed damage, exploration drilling and other development activity will be allowed only during the period from May 1 to October 31. This limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation in any year may be specifically approved in writing by the authorized officer of the Bureau of Land Management.

³ Construction of access roads and drill pads on slopes in excess of 30 percent will require special design standards to minimize watershed damage. Drilling operations and any associated construction activities on slopes in excess of 50 percent may require directional drilling to prevent damage to the watershed. Exceptions to the limitations may be specifically approved in writing by the authorized officer of the Bureau of Land Management.

⁴ Raptor surveys will be required whenever surface disturbance and/or occupancy proposed in association with oil/gas exploration occur within a known nesting complex for raptors located in the NWNW Sec. 10, T12S, R14E. Field surveys will be conducted by the lessee/operator as determined by the authorized officer of the BLM. When surveys are required of the lessee/operator, the consultant hired must be found acceptable to the authorized officer prior to the field survey being conducted. Based on the result of the field survey, the authorized officer will determine appropriate buffer zones.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the BLM Price Field Office, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Don Stephens (435-636-3608) of the BLM Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOP equipment.

If the person at the above number cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at 435-259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

BBC
CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: **BILL BARRETT CORPORATION**

3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8168

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2115' FNL, 2063' FEL COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 25 12S 15E STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 073896

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Prickly Pear

8. WELL NAME and NUMBER:
Prickly Pear Unit Fed 7-25

9. API NUMBER:
4300730954

10. FIELD AND POOL, OR WILDCAT:
Prickly Pear/Mesaverde

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Permit Extension Request</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS SUNDRY IS BEING SUBMITTED AS A REQUEST TO EXTEND THIS PERMIT FOR ONE YEAR (ORIG PERMIT ISSUED 5/3/04). THE REQUEST FOR PERMIT EXTENSION VALIDATION IS ATTACHED.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 3-24-05

By: [Signature]

RECEIVED
MAR 23 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tracey Fallang TITLE Permit Analyst

SIGNATURE [Signature] DATE 3/21/2005

(This space for State use only)

COPY SENT TO OPERATOR
Date: 3-25-05
Initials: CHO

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-007-30954
Well Name: Prickly Pear Unit Federal 7-25
Location: 2115' FNL, 2063' FEL, SWNE, Sec. 25-T12S-R15E
Company Permit Issued to: Bill Barrett Corporation
Date Original Permit Issued: 5/3/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Tracy Fallang
Signature

3/21/2005
Date

Title: Permit Analyst

Representing: Bill Barrett Corporation

43-007,30954
12S 15E 25



Bill Barrett Corporation

May 16, 2005

Utah Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801
Attention: Mr. Dustin Doucet

CONFIDENTIAL

RECEIVED

MAY 18 2005

DIV. OF OIL, GAS & MINING

RE: Sundry Notices
Prickly Pear Unit Fasselin 5-19 (SWNW Sec.19-T12S-R15E)
Prickly Pear Unit Federal 7-25 (SWNE Sec.25-T12S-R15E)
Prickly Pear Unit Federal 7-33D (SWNE Sec.33-T12S-R15E)
Carbon County, Utah

Dear Mr. Doucet:

Bill Barrett Corporation (BBC) has submitted Sundry Notices to commingle production from the Wasatch (which is inclusive of a lower Transition zone), Middle Wasatch, north Horn and Mesaverde Formations in the captioned wells.

Our request for commingling of particular zones is consistent with a prior PA authorization in Section 16, Township 12 South , Range 15 East of the Prickly Pear Unit for the Initial Wasatch-Mesaverde Formation Participating Area "A", dated January 28, 2005, from the Utah State BLM office; a copy of such authorization is enclosed.

We have enclosed herewith copies of the Sundry Notices together with a plat showing the leases and wells in the area, a description of the recompletion procedures and an affidavit confirming notice pursuant to the Utah DOGM regulations.

Should you require additional information in this regard, please contact the undersigned at 303-312-8512 or by email at mbarber@billbarrettcorp.com. Your earliest attention to this matter is most appreciated.

Sincerely,

BILL BARRETT CORPORATION

Matt Barber

Matt Barber
Permit Analyst

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear Unit Fed #7-25-12-15

API # : 43-007-30954

Operations Date : 7/25/2005

Surface Location : SWNE-25-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 14

Spud Date : 7/18/2005 Days From Spud : 7

Depth At 06:00 : 5170

Morning Operations : DRILLING @ 5170'

Estimated Total Depth : 7400

Time To	Description
9:30:00 AM	DRILLING FROM 4040' TO 4200' 160' IN 3.5HRS =45.7FPH
10:00:00 AM	SURVEY @ 4125' =1*
2:30:00 PM	DRILLING FROM 4200' TO 4487' 287' IN 4.5HRS =63.7FPH
3:00:00 PM	RIG SERVICE
4:00:00 PM	SURVEY @ 4415 =2*
12:00:00 AM	DRILLING FROM 4487' TO 4997' 510' IN 8HRS=63.7FPH
12:30:00 AM	SURVEY @ 4922' =1.75*
6:00:00 AM	DRILLING FROM 4997' TO 5170' 173' IN 5.5HRS =31.4FPH

Remarks :

DSLTA: 10,123
WEATHER: 85*/50* RAIN SHOWERS
SAFETY MTTG: WORKING SHORT HANDED, WORKING SHORT HANDED.
FUEL ON HAND 4727 Gals. (USED: 815GALS.RIG)
CUM FUEL USED: 6475GALS.
FUEL RECIEVED:(CUM: GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED: 360 BBLS CUM: 11,510 BBLS
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:210/210
TOTAL DAILY WATER LOSSES: 300 BBLS
LOSING 10-12 BBLS/HR INTO FORMATIONS
PUMPING 15PPG BARO-SEAL & SAWDUST GEL SWEEPS
CUM WATER LOSSES: 7920 BBLS
CUM ROTATING HRS:116HRS
8" MUD MOTOR: (8005) DAILY:9 CUM:36.5
6 .25 MOTOR: (6116) DAILY:15. CUM:82 HRS
SPR #1 50SPM 300PSI @4997'
SPR #2 50SPM 350PSI @4997'
VENDERS ON CALL:
CONTACT BUNNING TRANS. (JACKIE) ORDER 7400'
17# 1-80 5 1/2 CSG.+ 2-MARKER JTS. WILL DELIVER MONDAY 7-25-05 09:00 @ BTTM OF THE HILL TO BE PULLED UP.
CONTACT MB CONS. BE @ BTTM OF HILL TO PULL UP CSG TRUCKS MON. 7-25-05, 09:00
M&H TO MOVE CAMPS TO P.P. 7-25 ON 7-24-05 ON LOCATION @ 08:00HRS

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REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear Unit Fed #7-25-12-15

API # : 43-007-30954

Operations Date : 7/24/2005

Surface Location : SWNE-25-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 13

Spud Date : 7/18/2005 Days From Spud : 6

Depth At 06:00 : 4040

Morning Operations : DRILLING @ 4040'

Estimated Total Depth : 7400

Time To	Description
8:00:00 AM	GOING TO MAKE CONNECTION, HAD TO WORK TIGHT HOLE, WORKED PIPE CLEANED UP HOLE CONTINUE DRILLING AHEAD.
7:30:00 PM	DRILLING FROM 3685' TO 3927' 242' IN 11.5HRS=21FPH
8:00:00 PM	PUMP HIGH VIS SWEEP, MIX & PUMP PILL, DROP SURVEY,
11:30:00 PM	TOOH TIGHT SPOTS FROM 2000' TO 2600' SURVEY @ 3852' 1.50" (BIT BALLED UP & WE CORED WIPER PLUG & IT WAS UP AROUND MUD MOTOR.) FUNCTION BLIND RAMS)
2:30:00 AM	P/U NEW HC506ZX BIT TIH TO 2000' FILL PIPE TIH TO 3927' NO FILL, NO TIGHT SPOTS.
6:00:00 AM	DRILLING FROM 3927' TO 4040' 113' IN 3.5HRS =32.2FPH

Remarks :

DSLTA: 10,122
WEATHER: 97°/70° SUNNY & WARM
SAFETY MTG: FLARE LINES & ANCHORS, TRIPPING PIPE.
FUEL ON HAND 5542 Gals. (USED: 815GALS.RIG)
CUM FUEL USED: 5660GALS.
FUEL RECIEVED:(CUM: GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD: (0 GALS)
WATER RECIEVED: 330 BBLS CUM: 11,150 BBLS
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:210/210
TOTAL DAILY WATER LOSSES: 300 BBLS
LOSING 10-12 BBLS/HR INTO FORMATIONS
PUMPING 15PPG BARO-SEAL & SAWDUST GEL SWEEPS
CUM WATER LOSSES: 7620 BBLS
CUM ROTATING HRS:94.5HRS
8" MUD MOTOR: (8005) DAILY:9 CUM:36.5
6 .25 MOTOR: (6116) DAILY:15. CUM:60.5HRS
SPR #1 50SPM 265PSI @3976'
VENDERS ON CALL:
CONTACT BUNNING TRANS. (JACKIE) ORDER 7400'
17# I-80 5 1/2 CSG + 2-MARKER JTS. WILL DELIVER MONDAY 7-25-05 09:00 @ BTTM OF THE HILL TO BE PULLED UP.
CONTACT MB CONS. BE @ BTTM OF HILL TO PULL UP CSG TRUCKS MON. 7-25-05, 09:00
M&H TO MOVE CAMPS TO P.P. 7-25 ON 7-24-05 ON LOCATION @ 08:00HRS

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REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit Fed #7-25-12-15
Surface Location : SWNE-25-12S-15 E 26th PM
Spud Date : 7/18/2005 Days From Spud : 5
Morning Operations : DRILLING FROM 3685'

API # : 43-007-30954
Area : Nine Mile Canyon

Operations Date : 7/23/2005
Report # : 12
Depth At 06:00 : 3685
Estimated Total Depth : 7400

Time To	Description
10:00:00 AM	DRILLING FROM 2405' TO 2670' 265' IN 4HRS =66.2FPH
10:30:00 AM	SURVEY @2595' (MISRUN) RIG SERVICE
12:00:00 PM	DRILLING FROM 2670' TO 2733' 63' IN 1.5HRS =42FPH
12:30:00 PM	SURVEY @ 2658' = 1*
6:00:00 PM	DRILLING FROM 2733' TO 3021' 288' IN 5.5HRS =52.3FPH
6:30:00 PM	SURVEY @ 2946' .75*
10:00:00 PM	DRILLING FROM 3021' TO 3340' 319' IN 3.5HRS = 91.1FPH
10:30:00 PM	SURVEY @ 3265' 1.25*
3:30:00 AM	DRILLING FROM 3340' TO 3626' 286' IN 5HRS =57.2FPH
4:00:00 AM	SURVEY @ 3551' 1.50*
6:00:00 AM	DRILLING FROM 3626' TO 3685' 59' IN 2HRS=29.5FPH

Remarks :

DSLTA: 10,121
WEATHER: 97*/70* SUNNY & WARM
SAFETY MTTG:WIRELINE SURVEY, ELECTRICAL SAFETY
FUEL ON HAND 6357 Gals. (USED: 815GALS.RIG)
CUM FUEL USED: 4845GALS.
FUEL RECIEVED:(CUM: GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED: 760 BBLs CUM: 10,820 BBLs
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:210/210
TOTAL DAILY WATER LOSSES: 300 BBLs
LOSING 10-12 BBLs/HR INTO FORMATIONS
PUMPING 15PPG BARO-SEAL & SAWDUST GEL SWEEPS
CUM WATER LOSSES: 7320 BBLs
CUM ROTATING HRS:79.5HRS
8" MUD MOTOR: (8005) DAILY:9 CUM:36.5
6 .25 MOTOR: (6116) DAILY:21.5 CUM:45.5HRS
SPR #1 50SPM 250PSI @3626'
VENDERS ON CALL:
CONTACT BUNNING TRANS. (JACKIE) ORDER 7400'
17# I-80 5 1/2 CSG.+ 2-MARKER JTS. WILL DELIVER MONDAY 7-25-05 09:00 @ BTTM OF THE HILL TO BE PULLED UP.
CONTACT MB CONS. BE @ BTTM OF HILL TO PULL UP CSG TRUCKS MON. 7-25-05, 09:00

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Well : Prickly Pear Unit Fed #7-25-12-15
Surface Location : SWNE-25-12S-15 E 26th PM
Spud Date : 7/18/2005 Days From Spud : 4
Morning Operations : DRILLING AHEAD @ 2405'

API # : 43-007-30954
Area : Nine Mile Canyon

Operations Date : 7/22/2005
Report # : 11
Depth At 06:00 : 2405
Estimated Total Depth : 7400

Time To	Description
6:30:00 AM	DRILLING FROM 1475' TO 1522' 47' IN 30MIN=114FPH
7:00:00 AM	SURVEY @ 1447' 2.75*
10:00:00 AM	DRILLING FROM 1522' TO 1650' 128' IN 3HRS =42.6FPH
10:30:00 AM	RIG SERVICE (BOP DRILL 3MIN 45 SEC)
4:00:00 PM	DRILLING FROM 1650' TO 1842' 192' IN 5.5HRS =34.9FPH
4:30:00 PM	SURVEY @ 1767' 2.25*
9:30:00 PM	DRILLING FROM 1842' TO 2097' 255' IN 5HRS =51FPH
10:00:00 PM	SURVEY @ 2022' 2.25*
4:30:00 AM	DRILLING FROM 2097' TO 2352' 255' IN 6.5HRS =39.2FPH
5:00:00 AM	SURVEY @ 2277' (BOP DRILL 45SEC)
6:00:00 AM	DRILLING FROM 2352' TO 2405' 53' IN 1HR =53FPH

Remarks :

DSLTA: 10,120
WEATHER: 97*/70* SUNNY & WARM
SAFETY MTTG:WIRELINE SURVEY, WIRELINE SURVEY
FUEL ON HAND 7172 Gals. (USED: 652GALS.RIG)
CUM FUEL USED: 4030GALS.
FUEL RECIEVED:(CUM: GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED: 500 BBLs CUM: 10,060 BBLs
CENTRAFUGE:ON
DESANDER/DESILTER:OFF
SHAKER:210/210
TOTAL DAILY WATER LOSSES: 240 BBLs
LOSING 10BBLs/HR INTO FORMATIONS
PUMPING 15PPG BARO-SEAL & SAWDUST GEL SWEEPS
CUM WATER LOSSES: 7020 BBLs
CUM ROTATING HRS:58HRS
8" MUD MOTOR: (8005) DAILY:9 CUM:36.5
6 .25 MOTOR: (6116) DAILY:21.5 CUM:24
SPR #1 50SPM 190PSI @2352
VENDERS ON CALL:

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear Unit Fed #7-25-12-15

API # : 43-007-30954

Operations Date : 7/21/2005

Surface Location : SWNE-25-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 10

Spud Date : 7/18/2005 Days From Spud : 3

Depth At 06:00 : 1475

Morning Operations : DRILLING AHEAD @ 1475'

Estimated Total Depth : 7400

Time To	Description
6:30:00 AM	CONTINUE WAIT ON CMT
8:30:00 AM	HES MIXED UP TOP OUT 230 SKS (48BBLS) TYPE V CMT W/2% CALCIUM CHLORIDE & PUMP 44BBLS 788' TO TOP OF CONDUCTOR PIPE. WASH UP HES & R/D
10:00:00 AM	WAIT ON TOP OUT CMT TO SET UP
1:00:00 PM	CSG WIEGHT OF 60,000 LBS SLACK OFF NO MOVEMENT, MAKE ROUGH CUTS ON CSG & CONDUCTOR. WHI INSTALL 11" WELLHEAD.
6:00:00 PM	N/U BOP CHOKELINE, MANAFOLD & ROTATING HEAD.
11:00:00 PM	DOUBLE JACK IPS TESTING ARRIVED FOR BOP TEST. WILL TEST UPPER & LOWER KELLY VALVE, FLOOR VALVE, INSIDE BOP VALVE, PIPE RAMS, BLIND RAMS, CHOKE MANIFOLD TO 5000 PSI FOR 10 MINS. TEST ANNULAR TO 2500 PSI FOR 10 MIN. & TEST CASING TO 1500 PSI FOR 30 MINS. ALL HELD
11:30:00 PM	INSTALL WEAR BUSHING
1:30:00 AM	P/U BHA #2 TIH TO 1301' TAG TOP OF CMT
3:30:00 AM	DRILL 18' CMT, BAFFLE PLATE, GUIDE SHOE OUT TO 1363'
6:00:00 AM	DRILLING FROM 1363' TO 1475' 112' IN 2.5HRS =44.8FPH

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Remarks :

DSLTA: 10,120
WEATHER: 100°/70° SUNNY & WARM
SAFETY MTTG:N/U BOP'S, TEST BOP'S
FUEL ON HAND 7824 Gals. (USED: 328GALS.RIG)
CUM FUEL USED: 3378GALS.
FUEL RECIEVED:(CUM: GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED: 720 BBLS CUM: 9560 BBLS
CENTRAFUGE:OFF
DESANDER/DESILTER:OFF
SHAKER:210/210
TOTAL DAILY WATER LOSSES: BBLS
CUM WATER LOSSES: 6780 BBLS
CUM ROTATING HRS:36.5
8" MUD MOTOR: (8005) DAILY:9 CUM:36.5
6 .25 MOTOR: (6116) DAILY:2.5 CUM:00
VENDERS ON CALL:
HES ON LOCATION FOR CMTING SURFACE PIPE @ 21:00HRS. ARRIVED ON TIME. RELEASED 08:30
CONTACT WHI (JEFF) NEED TO BE ON LOCATION 09:30 ARRIVED ON TIME. RELEASED @13:00
DOUBLE JACK TESTING FOR BOP TEST BE ON LOCATION 17:30 ARRIVED @ 18:00HRS
CONTACTED (BLM DON STEPHENS) LEFT MESSAGE WILL BE DOING BOP TEST @ 17:30 LEFT NAME OF TESTERS, WELL #, MY NAME & #.

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear Unit Fed #7-25-12-15

API # : 43-007-30954

Operations Date : 7/20/2005

Surface Location : SWNE-25-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 9

Spud Date : 7/18/2005 Days From Spud : 2

Depth At 06:00 : 1363

Morning Operations : WAIT ON CMT TO TOP OFF WELL.

Estimated Total Depth : 7400

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Time To	Description
7:00:00 AM	DRILLING FROM 1144' TO 1180' 36" IN 1HR=36FPH
8:00:00 AM	BUILD VOLUME IN MUD PITS
3:30:00 PM	DRILLING FROM 1180' TO 1357' 177" IN 7.5HRS =23.6FPH
4:00:00 PM	RIG SERVICE
4:30:00 PM	DRILLING FROM 1357 TO 1363' 6" IN.30MIN TD WELL @ 16:30 HRS 1363'
6:30:00 PM	PUMP 30BBL - 15PPG VIS @ 120SPM & 30 BBLs WATER WIPER TOOH NO TIGHT SPOTS ON WAY OUT. (TOTAL FLUID LOSSES TODAY 2150BBLs)
7:30:00 PM	TIH NO TIGHT SPOTS & NO FILL
10:00:00 PM	PUMP 30BBLs 15PPG SWEEP & 30BBLs FRESH WATER @ 120SPM TOOH & L/D 8" DC & 8" MUD MOTOR (NO TIGHT SPOTS)
2:00:00 AM	R/U T&M CSG SERVICE HELD SAFETY MTTG. & RIH W/ 32JTS 36# J-55 95/8 CSG TO 1357' WASH 6' TO BTM @ 1363' R/D T&M CSG. RUN IN THIS ORDER 1-GUIDE SHOE, 1-JT 95/8 CSG, 1-INSERT PLUG, 31-JTS 95/8CSG. (INSTALLED 2-CMT BASKETS @ 720' & 806')
4:30:00 AM	HELD SAFETY MTTG. R/U HES, PRESSURE TEST TO 2000PSI PUMP JOB AS FOLLOWS, 20BBLs GEL WATER, 360 SKS TYPE V (118.6BBLs) CMT W/ 35% POZ, 2% CALCIUM CHLORIDE, 25#SK. FLOCELE, 180 SKS. (37.2BBLs) TYPE G CMT, W/2% CALCIUM CHLORIDE, 25#SK. FLOCELE, 102.1BBLs FRESH WATER FOR DISPLACEMENT, (CALCULATED 102BBLs) BUMP PLUG W/550PSI BLEED BACK 1/2BBL FLOAT HELD. (NO RETURNS THROUGH JOB.)
6:00:00 AM	WAIT ON CMT TO TOP OFF W/TYPE V CMT, W/2% CALCIUM CHLORIDE ON THE SIDE. R/D HES CMT HEAD & R/U 1"- FOR TOP OFF JOB.

Remarks :

DSLTA: 10,119
WEATHER: 110*/65* SUNNY & WARM
SAFETY MTTG:NEW EMPLOYEE'S, RIH W/ CSG
FUEL ON HAND 8150 Gals. (USED: 652GALS.RIG)
CUM FUEL USED: 3050GALS.
FUEL RECIEVED:(CUM: GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED: 2760 BBLs CUM: 8840 BBLs
CENTRAFUGE:OFF
DESANDER/DESILTER:OFF
SHAKER:140/140
TOTAL DAILY WATER LOSSES: 4020 BBLs
CUM WATER LOSSES: 6780 BBLs
CUM ROTATING HRS:36.5
8" MUD MOTOR: (8005) DAILY:9 CUM:36.5
VENDERS ON CALL:
(TOTAL JTS 95/8 CSG ON LOCATION 33JTS-1405')
HES ON LOCATION FOR CMTING SURFACE PIPE @ 21:00HRS. ARRIVED ON TIME.
CONTACT MB CONST. (ROGER) ON BTM OF HILL TO PULL UP HES @ 19:30HRS ARRIVED ON TIME.
T&M CSG SERVICE TO BE ON LOCATION @ 18:30 HRS TO P/U 95/8 CSG. ARRIVED ON TIME. RELEICED @ 02:00
CONTACT WHI (JEFF) NEED TO BE ON LOCATION 09:30
CONTACT DOUBLE JACK TESTING FOR BOP TEST (NEED 6HR NOTICE)

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit Fed #7-25-12-15 API # : 43-007-30954 Operations Date : 7/19/2005
Surface Location : SWNE-25-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 8
Spud Date : 7/18/2005 Days From Spud : 1 Depth At 06:00 : 1144
Morning Operations : DRILLING AHEAD @ 1144' Estimated Total Depth : 7400

Time To	Description	Remarks :
10:00:00 AM	DRILLING FROM 195' TO 408' 213' IN 4HRS=53.2FPH	DSLTA: 10,118 WEATHER: 110°/65° SUNNY & WARM SAFETY MTTG: MOUSEHOLE CONNECTIONS, HANDLING HWDP
10:30:00 AM	SURVEY @328' 1.25* (RIG SERVICE)	FUEL ON HAND 8802 Gals. (USED: 815GALS.RIG)
1:30:00 PM	DRILLING FROM 408' TO 592' 184' IN 3HRS =61.3FPH	FUEL RECIEVED:(CUM: GALS)
2:00:00 PM	SURVEY @ 512' 1.50*	FUEL USED IN MUD: (DAILY 0 GALS).
5:00:00 PM	DRILLING FROM 592' TO 755' 163' IN 3HRS =54.3FPH (LOST FULL RETURNS @ 755', CONTINUE DRILLING AHEAD BLIND W/ BAROSEAL & SAWDUST SWEEPS @ 50 SPM, & MOVING PIPE EVERY 15' TO ASSURE PIPE IS FREE.	CUM FUEL MUD:(0 GALS) WATER RECIEVED: 6080 BBLs CUM: 0 BBLs CENTRAFUGE:OFF DESANDER/DESILTER:OFF SHAKER:140/140
6:00:00 AM	DRILLING FROM 755' TO 1144' 389' IN 13HRS =29.9FPH (DRILLING BLIND NO RETURNS TOTAL LOSSES =2760BBLs)	TOTAL DAILY WATER LOSSES: 2760 BBLs CUM WATER LOSSES: 2760 BBLs CUM ROTATING HRS:27.5 8" MUD MOTOR: (8005) DAILY:27.5 VENDORS ON CALL: BUNNING TRANS. DELIVERED 1320' -(31JTS) 36# J-55 95/8 CSG.10:00AM MONDAY 7-18-05.(TOTAL ON LOCATION 33JTS-1405') HES DELIVERED FLOAT EQUIPMENT & ON ALERT FOR CMTING SURFACE PIPE. CONTACT T&M CSG SERVICE TO BE READY TO P/U 95/8 CSG (NEED 6HRS NOTICE)

Well : Prickly Pear Unit Fed #7-25-12-15 API # : 43-007-30954 Operations Date : 7/18/2005
Surface Location : SWNE-25-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 7
Spud Date : 7/18/2005 Days From Spud : 0 Depth At 06:00 : 195
Morning Operations : DRILLING @ 195' PACKING OFF HOLE Estimated Total Depth : 7400

Time To	Description	Remarks :
8:00:00 PM	CONTINUE R/U RIG FLOOR, FILL MUD PITS WWATER RECIEVED PARTS FOR #1-PUMP, P/U SWIVEL & KELLY,R/U SURVEY MACHINE, FUCTION BOTH PUMPS ALL WORKING GOOD	DSLTA: 10,117 WEATHER: 100°/62° SUNNY & WARM SAFETY MTTG: R/U FLOOR P/U DC'S FUEL ON HAND 9617 Gals. (USED: 1583GALS.RIG)
12:00:00 AM	DAYWORK STARTED @ 20:00HRS 7-17-05 N/U CONDUCTOR PIPE & FLOWLINE, STRAP BHA #1 & PICK UP MUD MOTOR & 12 1/4 PDC BIT	FUEL RECIEVED:(CUM: GALS) FUEL USED IN MUD: (DAILY 0 GALS).
1:00:00 AM	SPUD WELL 24:00HRS 7-18-05 DRILLING FROM 56' TO 108' 52' IN 1HR=52FPH	CUM FUEL MUD:(0 GALS) WATER RECIEVED: 6080 BBLs CUM: 0 BBLs CENTRAFUGE:OFF DESANDER/DESILTER:OFF SHAKER:140/140
2:30:00 AM	PLUGGED FLOWLINE HOOK UP JET & PUMP HIGH VIS SWEEP TO CLEAN HOLE.	TOTAL DAILY WATER LOSSES: 0 BBLs CUM WATER LOSSES: 0 BBLs CUM ROTATING HRS:4.5 8" MUD MOTOR: (8005) DAILY:4.5
6:00:00 AM	DRILLING FROM 108' TO 195' 87' IN 3.5HRS =24.8FPH	VENDORS ON CALL: CONTACT BUNNING TRANS (JACKIE) ORDERED 1320' 36# J-55 95/8 CSG TO BE DELIVERED 10:00AM MONDAY 7-18-05. CONTACT HES (CORY) ORDERED FLOAT EQUIPMENT WILL BE DELIVERED MONDAY 7-18-05

4300730954

CONFIDENTIAL

From: <Bob_Davis@eogresources.com>
To: <dustindoucet@utah.gov>
Date: 5/26/2005 11:06:09 AM
Subject: Commingling Application

Reference is made to Bill Barrett Corp's application to commingle production from the Wasatch, Middle Wasatch, North Horn and Mesaverde Formations in the following described wells:

Fasselin 5-19 (SWNW Sec 19 T12S-R15E)
Federal 7-25 (SWNE Sec 25 T12S-R15E)
Federal 7-33D (SWNE Sec 33 T12S-R15E)
Carbon County, Utah

EOG does not object to Bill Barrett's application. Should you require anything further, in this regard, please do not hesitate to call the undersigned. RG

Bob Davis, CPL
EOG Resources, Inc.
600 17th Street, Suite 1100N
Denver, CO 80202
303-824-5428
303-824-5401 (fax)
303-638-2526 (cell)

CC: <mbarber@billbarrettcorp.com>

From: "Mark Choury" <mchoury@gascoenergy.com>
To: <dustindoucet@utah.gov>
Date: 5/27/2005 11:44:30 AM
Subject: Bill Barrett Corporation's Prickly Pear wells

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Dustin,

Please be advised that Gasco Energy, Inc. has no objection to Barrett's request to commingle production on the following wells:

- Prickly Pear Unit Fasselin 5-19
- Prickly Pear Unit Federal 7-25
- Prickly Pear Unit Federal 7-33D
- Prickly Pear Unit Federal 5-13
- Prickly Pear Unit Federal 13-4
- Prickly Pear Unit Federa; 21-2

Mark J. Choury
Land Manager

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

BBC
CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 073896
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2115' FNL, 2063' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 25 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit Fed 7-25
		9. API NUMBER: 4300730954
		10. FIELD AND POOL, OR WILDCAT: Prickly Pear/Mesaverde
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached to this sundry is a copy of a general completion procedure and wellbore diagram to be used in the Nine Mile Canyon area. The exact number of stages and depths will be determined after logs have been run for each well in the Nine Mile area. Upon approval, it is Bill Barrett Corporation's intention to commingle production from the Wasatch (which is inclusive of a lower overall Transition zone), Middle Wasatch, North Horn (part of the lower Wasatch) and Mesaverde formations.

Our request for commingling of particular zones is consistent with a prior PA authorization in Section 16, Township 12 South, Range 15 East of the Prickly Pear Unit for the Initial Wasatch-Mesaverde Formation Participating Area "A", dated January 28, 2005, from the Utah State BLM office; a copy of such authorization is enclosed.

Gas composition is similar across all formations. The pressure profile across the formations is normal and BBC does not anticipate any cross flow.

Production is considered to be from one pool. In the event that allocation by zone or interval is required, BBC would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter and affidavit of notice is being submitted under separate cover.

IDENTIFIED OPERATOR
DATE: 6-7-05
INITIALS: CHO

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Contract Permit Analyst for the Bill Barrett Corp.</u>
SIGNATURE <u><i>Matt Barber</i></u>	DATE <u>5/16/2005</u>

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 6/3/05
By: *[Signature]* (See Instructions on Reverse Side)

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2005
DIV. OF OIL, GAS & MINING

(5/2000)

AFFIDAVIT

CONFIDENTIAL

Affiant an oath swears that the following statements are true:

My name is Tab McGinley. I am a Senior Landman working for Bill Barrett Corporation (BBC). BBC has submitted Sundry Notices that will amend the commingle production from the Wasatch Formation (which is inclusive of a lower overall Transition zone), Middle Wasatch, North Horn and Mesaverde formations in the Prickly Pear Unit Federal 7-25, which is located SWNE Section 25, Township 12 South, Range 15 East and the Prickly Pear Unit Federal 7-33D, which is located SWNE Section 33, Township 12 South, Range 15 East Carbon county, Utah.

Our request for commingling of particular zones is consistent with a prior PA authorization in Section 16, Township 12 South, Range 15 East of the Prickly Pear Unit for the Initial Wasatch-Mesaverde Formation Participating Area "A", dated January 28, 2005, from the Utah State BLM office; a copy of such authorization is enclosed.

In compliance with the Utah DOGM regulation R649-3-22, I have provided copies of the Sundry Notices, by certified mail, to the owners and unleased mineral owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

Gasco Energy, Inc
14 Inverness Drive East, Suite H-236
Englewood, CO 80112
Attention: Mr. Marc Choury

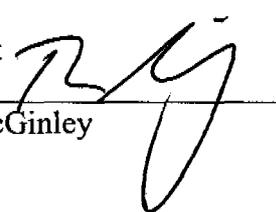
Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134-2600
Attention: Mr. Rusty Waters

Mr. Rick Jeffs
Brek Petroleum, Inc.
c/o Anne McFadden
DaCosta Management Corporation
Suite 600, 1100 Melville Street
Vancouver, B.C. V6E 4A6
CANADA

EOG Resources, Inc.
600 17th Street, Suite 1100N
Denver, CO 80202
Attention: Mr. Bob Davis

Date: 5/16/05

Affiant



Tab McGinley

Nine Mile Canyon Generic Completion Procedure
Carbon Co., UT

Generic Multi-stage Completion Procedure

Current Well Status: New completion with intention of downhole commingling

Objective: Rigless completion. Perf and frac various sands in separate frac stages.

Procedure:

- 1) Install wellhead isolation tool. Test casing to 3500 psi for 10" and low test to 250 psi for 10".
- 2) MIRU electric line unit. RIH with 4" casing gun, perforate interval from (to be determined) with 3 jspf, 120 deg phasing. POOH.
- 3) MIRU Halliburton frac equipment. Test all frac lines to 5000 psi. Frac **Stage 1** per frac rec.

-
- 4) RIH with 5-1/2" flow through composite frac plug and 4" casing gun. Set plug # 1 at (to be determined). Perforate 2nd interval from (to be determined) with 3 jspf, 120 deg phasing. POOH.
 - 5) Test all frac lines to 5000 psi. Frac **Stage 2** per rec.

-
- 6) RIH with 5-1/2" flow through composite frac plug and 4" casing gun. Set plug # 2 at (to be determined). Perforate 3rd interval from (to be determined) with 3 jspf, 120 deg phasing. POOH.
 - 7) Test all frac lines to 5000 psi. Frac **Stage 3** per rec.
 - 8) Flow back frac Stages 1 through 3 24-48 hrs to cleanup.

-
- 9) RU service unit. RU e-line and RIH with 5-1/2" composite bridge plug and set at (to be determined). Remove well head isolation tool. NU BOP's. Pressure test BOP's to 3000 psi, test hydril to 1500 psi. Run 4-3/4" drag bit with pump off bit sub with dart valve, 1 jt 2-3/8" tubing, 2-3/8" "XN" and "X" profile nipple, rest of 2-3/8" tubing. Drill out all plugs. Clean out to PBD. Utilize foam unit if necessary to obtain sufficient returns. EOT depth to be determined.
 - 10) Strip BOP's off and NU wellhead.
 - 11) Drop ball, pump off bit and sub. Swab well in and place all intervals on production.
 - 12) RDMO service unit. Turn well to sales.

Note: There may be up to 10 frac stages.

RECEIVED

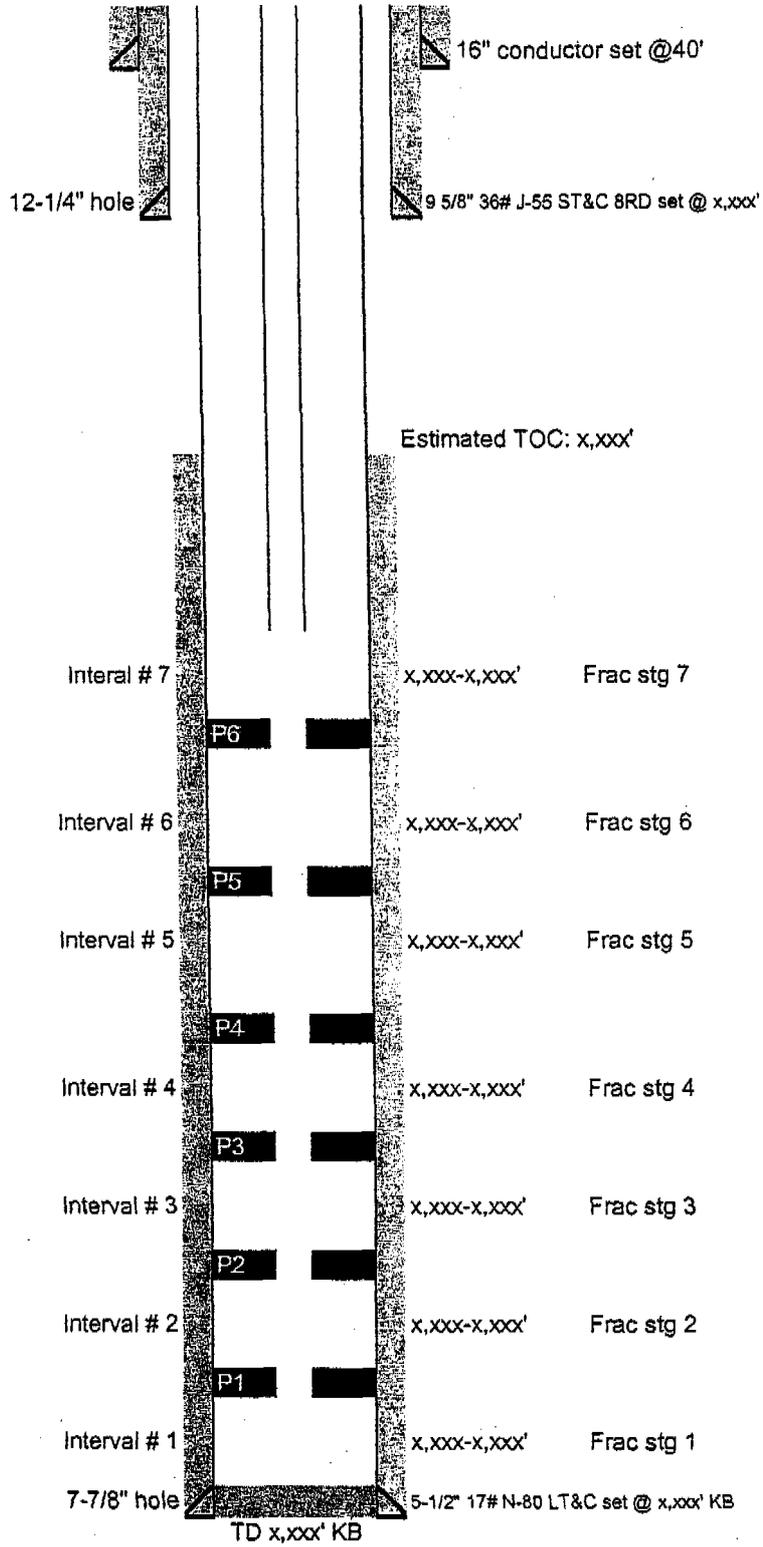
MAY 18 2005

DIV. OF OIL, GAS & MINING



Generic well bore diagram
Nine Mile Canyon

Carbon Co., UT



5-1/2" 17# N-80 LT&C specs:
ID-4.892"
Drift-4.767'
Burst-7740 psi
Collapse-6280 psi

UTU-073668
12/31/2004
899.77 Ac.

12/31/2004
899.77 Ac.

3/31/2004
2054.68 Ac.

10/31/2004
640 Ac.

STONE CABIN UNIT

Prickly Pear

Prickly Pear

18

17

16

Prickly Pear

Prickly Pear State Prickly Pear

UTU-073669

STONE CABIN UNIT
UTU-073669

1200.61 Ac.
EOG RES INC 75%
PANNONIAN ENERGY 25%

1200.61 Ac.
GASCO 25%
EOG RES INC 37.5%
DOM 37.5

UTU-073670
12/31/2004
1440 Ac.

12S

Prickly Pear 21-2

BBC



Prickly Pear

FEE 5-19

19

20

21

UTU-072054
6/30/2003
1048.66 Ac.

UTU-065776

480 Ac.
BILL BARRETT CORP 50%
EOG RES INC 38%
PANNONIAN ENERGY 12%

UTU-072054
6/30/2003
1048.66 Ac.

UTU-065776
STONE CABIN UNIT
480 Ac.
BILL BARRETT CORP 50%
EOG RES INC 38%
PANNONIAN ENERGY 12%

UTU-073670
12/31/2004
1440 Ac.

CLAYBANK SPRGS UNIT

30

29

UTU-072054
6/30/2003
1048.66 Ac.

28

UTU-072054
6/30/2003
1048.66 Ac.

ML-46709
10/30/2004
640 Ac.
GASCO 25%
EOG RES INC 37.5%
DOM 37.5

UTU-073671
12/31/2004
1440 Ac.

CLAYBANK SPRINGS

Tar Sands

31

32

33



Prickly Pear

8-33
2005

NC 18.75%
5%
%

Tar Sands

Tar Sands

TAR SANDS

TAR SANDS

15
UTU-065773

800 Ac.
BILL BARRETT CORP 50%
EOG RES INC 18.75%
GASCO 12.5%
DOM 18.75%

14
UTU-065773

800 Ac.
BILL BARRETT CORP 18.75%
EOG RES INC 12.5%
GASCO 18.75

13
UTU-074388
6/30/2005
320 Ac.

1-011604
10 Ac.

FEDERAL

UTU-011604
HBP
1760 Ac.

UTU-073896
3/31/2005
1920 Ac.

22

23

24

0137844

UTU-0137844
HBP
320 Ac.
BILL BARRETT CORP 50%
COSTILLA ENERGY 150%

UNCOMMITTED
STONE CABIN FED
50%

UTU-073896
3/31/2005
1920 Ac.

WACO FED

UTU-073896
3/31/2005
1920 Ac.

Prickly Pear Feder
7-25
2005

25

-073670
11/2004
Ac.
27-3

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MAY 18 2005
DIV. OF OIL, GAS & MINING

ITU-073671

UTU-011604
HBP

ML-46710
10/31/2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0157
Expires: March 31, 2007

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

5. Lease Serial No.
See Attached

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
See Attached

8. Well Name and No.
See Attached

9. API Well No.
See Attached 43-007-30954

10. Field and Pool, or Exploratory Area
See Attached

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Alternate production casing

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This sundry is being submitted to request an alternate production casing design, if the 5 1/2" N-80 proposed is unavailable. As an alternative, BBC would like to utilize 5 1/2", 17#, I-80 production casing. All of the casing characteristics/strengths are the same as the N-80 with exception to the tensile strength, I-80 is rated at 338K lbs whereas N-80 has a tensile rating of 348K lbs.

A spreadsheet of the wells BBC would like this option on is attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Tracey Fallang** Title **Permit Analyst**

Signature: *Tracey Fallang* Date **05/23/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: _____ Title _____ Date _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon
 Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED
MAY 27 2005
 DIV. OF OIL, GAS & MINING

4. Location of Well	5. Lease Serial No.	7. If Unit or CA Agreement, Name and No.	8. Lease Name and No.	9. API #	10. Field and Pool	11. Sec. T, R and Survey or Area
NESE, 2638 FNL, 910 FEL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 9-36-12-16	43-007-31011	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
2647 FSL, 898 FEL	UTU-04049	Peter's Point Unit	Peter's Point Unit Fed 2-36D-12-16	43-007-31010	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
2657 FSL, 886 FEL	UTU-04049 (SH) UTU-0737 (BH)	Peter's Point Unit	Peter's Point Unit Fed 12-31D-12-17	43-007-31009	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
2620 FSL, 934 FEL	UTU-0681 (SH) UTU-03333 (BH)	Peter's Point Unit	Peter's Point Unit Fed 4-31D-12-17	43-007-30810	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
700 FNL, 2439 FWL	UTU-0744	Peter's Point Unit	Peter's Point Unit Fed 16-6D-13-17	43-007-31004	Peter's Point Unit/Exploratory	Sec. 6-T13S-R17E, S.L.B.&M.
563 FNL, 999 FWL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 8-35D-12-16	43-007-31024	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
567 FNL, 1013 FWL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 16-26D-12-16	43-007-30812	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
571 FNL, 1028 FWL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 14-25D-12-16	43-007-30764	Peter's Point Unit/Mesaverde	Sec. 36-T12S-R16E, S.L.B.&M.
1338 FSL, 973 FEL	UTU-0681	Peter's Point Unit	Peter's Point Unit Fed 16-35-12-16	43-007-30965	Peter's Point Unit/Mesaverde	Sec. 35-T12S-R16E, S.L.B.&M.
2596 FNL, 1348 FEL	UTU-73671	Prickly Pear Unit	Prickly Pear Unit Fed 7-33D-12-15	43-007-30985	Prickly Pear Unit/Mesaverde	Sec. 33-T12S-R15E, S.L.B.&M.
2115 FNL, 2063 FEL	UTU-73896	Prickly Pear Unit	Prickly Pear Unit Fed 7-25-12-15	43-007-30954	Prickly Pear Unit/Mesaverde	Sec. 25-T12S-R15E, S.L.B.&M.
856 FSL, 1225 FEL	UTU-73671	Prickly Pear Unit	Prickly Pear Unit Fed 16-34-12-15	43-007-30955	Prickly Pear Unit/Mesaverde	Sec. 34-T12S-R15E, S.L.B.&M.
676 FSL, 1934 FWL	UTSL-0071595	Peter's Point Unit	Peter's Point Unit Fed 14-34-12-16	43-007-30983	Prickly Pear Unit/Mesaverde	Sec. 34-T12S-R16E, S.L.B.&M.
1582 FNL, 960 FWL	UTU-73665	Prickly Pear Unit	Prickly Pear Unit Fed 5-13-12-14	43-007-31008	Prickly Pear Unit/Mesaverde	Sec. 13-T12S-R14E, S.L.B.&M.

Well name:	Utah: Nine Mile (I-80)
Operator:	Bill Barrett
String type:	Production
Location:	Uintah County, UT

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 215 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 2,375 ft

Burst

Max anticipated surface

pressure: 4,705 psi
 Internal gradient: 0.02 psi/ft
 Calculated BHP 4,935 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 8,559 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	10000	5.5	17.00	I-80	LT&C	10000	10000	4.767	344.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	4705	7740	1.65	146	338	2.32 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: 23-May-05
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

**I-80
Performance
Property
Comparison**

Outside Diameter, inch	Weight T & C, lb per ft	Thread Type	I-80 Performance Properties						J-55 Performance Properties					N-80 Performance Properties				
			Collapse, psi	Burst, psi	Tension, 1000 lbs		Maximum Set Depth, feet	Collapse, psi	Burst, psi	Tension, 1000 lbs		Maximum Set Depth, feet	Collapse, psi	Burst, psi	Tension, 1000 lbs		Maximum Set Depth, feet	
					Pipe Body Yield	Joint Strength				Pipe Body Yield	Joint Strength				Pipe Body Yield	Joint Strength		
4.500	9.50	Short	3900	6380	221	138	6930	3310	4380	152	101	5890	3900	6380	221	143	6930	
	10.50	Short	4940	6970	241	173	8780	4010	4790	165	132	7000	4940	6970	241	186	8780	
	11.60	Long	6350	7780	267	201	9610	4960	5350	184	162	7760	6350	7780	267	223	10680	
5.500	14.00	Short	3620	6210	322	234	6440	3120	4270	222	172	5550	3620	6210	322	243	6440	
	15.50	Long	4990	7000	361	282	8870	4040	4810	248	217	7180	4990	7000	361	306	8870	
	17.00	Long	6280	7740	397	320	10470	4910	5320	273	247	8060	6280	7740	397	348	11170	
7.000	20.00	Short	2740	5440	460	320	4870	2270	3740	316	234	4040	2740	5440	460	331	4870	
	23.00	Long	3830	6340	532	428	6810	3270	4360	366	313	5810	3830	6340	532	442	6810	
	26.00	Long	5410	7240	604	502	9620	4320	4980	415	367	7680	5410	7240	604	519	9620	
8.625	24.00	Short	1430	4290	555	337	2540	1370	2950	381	244	2440	1430	4290	555	346	2540	
	28.00	Long	2160	4930	636	478	3840	1880	3390	437	348	3340	2160	4930	636	493	3840	
	32.00	Long	3050	5710	732	574	5420	2530	3930	503	417	4500	3050	5710	732	591	5420	

**I-80 Dimensions,
Torques and
Hydro-Test
Pressures**

Outside Diameter, inch	Weight T & C, lb per ft	Thread Type	Dimensions, inch					Make-Up Torque			Hydro-Test Pressure, psi
			Wall Thickness	Inside Diameter	Drift Diameter	Coupling Outside Diameter	Make-up Loss	ft x lbs			
								Optimum	Minimum	Maximum	
4.500	9.50	Short	0.205	4.090	3.965	5.000	2.000	1380	1040	1730	5800
	10.50	Short	0.224	4.052	3.927	5.000	2.625	1790	1340	2240	6400
	11.60	Long	0.250	4.000	3.875	5.000	3.000	2190	1640	2740	7100
5.500	14.00	Short	0.244	5.012	4.887	6.050	2.875	2340	1760	2930	5700
	15.50	Long	0.275	4.950	4.825	6.050	3.500	2950	2210	3690	6400
	17.00	Long	0.304	4.892	4.767	6.050	3.500	3350	2510	4190	7100
7.000	20.00	Short	0.272	6.456	6.331	7.656	3.125	3200	2400	4000	5000
	23.00	Long	0.317	6.366	6.250	7.656	4.000	4280	3210	5350	5800
	26.00	Long	0.362	6.276	6.151	7.656	4.000	5020	3770	6280	6600
8.625	24.00	Short	0.264	8.097	7.972	9.625	3.000	3370	2530	4210	3900
	28.00	Long	0.304	8.017	7.892	9.625	4.500	4780	3590	5980	4500
	32.00	Long	0.352	7.921	7.875	9.625	4.500	5740	4310	7180	5200

1. API Bulletin 5C3, Sixth Edition, October 1994 was used to determine the listed properties.
2. The vertical set depth was computed using a 9.625 lb. per U.S. gallon mud, and safety factors of 1.125, 1.0 and 1.8 respectively, for collapse, burst and tension.
3. Products are available plain end and with IPSCO's premium connects QB1 and QB2.
4. As a service, IPSCO offers casing string designs upon request.

The information and data contained herein are accurate to our knowledge, based upon standard industry calculations. Buyers are encouraged to make their own evaluations of the above derived performance properties for their particular use. The specific warranty applicable to these goods is as contained in IPSCO's Order Acknowledgment, Conditions of Sale.



P.O. Box 18
Camanche, Iowa 52730
Phone: (563) 242-0000
Toll Free: 1-800-950-4772

400 505-3rd Street SW
Calgary, Alberta T2P 3E6
Phone: (403) 543-8000
Toll Free: 1-877-780-7560

P.O. Box 1670
Regina, Saskatchewan S4P 3C7
Phone: (306) 924-7700
Toll Free: 1-800-667-1616

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORPORATION

Well Name: PRICKLY PEAR U FED 7-25

Api No: 43-007-30954 Lease Type: FEDERAL

Section 25 Township 12S Range 15E County CARBON

Drilling Contractor PETE MARTIN'S RIG # BUCKET

SPUDDED:

Date 06/26/05

Time 3:00 PM

How DRY

Drilling will Commence: _____

Reported by VICTOR STEIER

Telephone # 1-254-204-6897

Date 06/27/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165

Phone Number: (303) 312-8168

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730954	PRICKLY Peters Point Unit Fed #7-25		SWNE	25	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14800	6/25/2005		7-6-05		
Comments: <u>MURD</u>							CONFIDENTIAL

K

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Matt Barber

Name (Please Print)

M Barber

Signature

Contract BBC Permit Analyst

6/29/2005

Title

Date

RECEIVED

JUN 30 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

**BBC
CONFIDENTIAL**

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2115' FNL, 2063' FEL, SWNE, Sec. 25-T12S-R15E

5. Lease Serial No.
UTU 73896

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit

8. Well Name and No.
Prickly Pear Unit Fed #7-25

9. API Well No.
4300730954

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING REPORT FROM 07/18/05 - 07/24/05.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature

Matt Barber

Date

07/25/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 29 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

**BBC
CONFIDENTIAL**

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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1. Type of Well
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Prickly Pear Unit

8. Well Name and No.
Prickly Pear Unit Fed #7-25

9. API Well No.
4300730954

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING REPORT FROM 07/18/05 - 07/24/05.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Matt Barber

Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature *Matt Barber*

Date **07/25/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUL 29 2005
DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit Fed #7-25-12-15

API # : 43-007-30954

Operations Date : 7/25/2005

Surface Location : SWNE-25-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 14

Spud Date : 7/18/2005 Days From Spud : 7

Depth At 06:00 : 5170

Morning Operations : DRILLING @ 5170'

Estimated Total Depth : 7400

Time To	Description
9:30:00 AM	DRILLING FROM 4040' TO 4200' 160' IN 3.5HRS =45.7FPH
10:00:00 AM	SURVEY @ 4125' =1*
2:30:00 PM	DRILLING FROM 4200' TO 4487' 287' IN 4.5HRS =63.7FPH
3:00:00 PM	RIG SERVICE
4:00:00 PM	SURVEY @ 4415 =2*
12:00:00 AM	DRILLING FROM 4487' TO 4997' 510' IN 8HRS=63.7FPH
12:30:00 AM	SURVEY @ 4922' =1.75*
6:00:00 AM	DRILLING FROM 4997' TO 5170' 173' IN 5.5HRS =31.4FPH

Remarks :

DSLTA: 10,123
WEATHER: 85*/50* RAIN SHOWERS
SAFETY MTTG: WORKING SHORT HANDED, WORKING SHORT HANDED.
FUEL ON HAND 4727 Gals. (USED: 815GALS.RIG)
CUM FUEL USED: 6475GALS.
FUEL RECIEVED:(CUM: GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED: 360 BBLS CUM: 11,510 BBLS
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:210/210
TOTAL DAILY WATER LOSSES: 300 BBLS
LOSING 10-12 BBLS/HR INTO FORMATIONS
PUMPING 15PPG BARO-SEAL & SAWDUST GEL SWEEPS
CUM WATER LOSSES: 7920 BBLS
CUM ROTATING HRS:116HRS
8" MUD MOTOR: (8005) DAILY:9 CUM:36.5
6 .25 MOTOR: (6116) DAILY:15. CUM:82 HRS
SPR #1 50SPM 300PSI @4997'
SPR #2 50SPM 350PSI @4997'
VENDERS ON CALL:
CONTACT BUNNING TRANS. (JACKIE) ORDER 7400'
17# I-80 5 1/2 CSG.+ 2-MARKER JTS. WILL DELIVER MONDAY 7-25-05 09:00 @ BTTM OF THE HILL TO BE PULLED UP.
CONTACT MB CONS. BE @ BTTM OF HILL TO PULL UP CSG TRUCKS MON. 7-25-05, 09:00
M&H TO MOVE CAMPS TO P.P. 7-25 ON 7-24-05 ON LOCATION @ 08:00HRS

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REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear Unit Fed #7-25-12-15

API # : 43-007-30954

Operations Date : 7/24/2005

Surface Location : SWNE-25-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 13

Spud Date : 7/18/2005 Days From Spud : 6

Depth At 06:00 : 4040

Morning Operations : DRILLING @ 4040'

Estimated Total Depth : 7400

Time To	Description
8:00:00 AM	GOING TO MAKE CONNECTION, HAD TO WORK TIGHT HOLE, WORKED PIPE CLEANED UP HOLE CONTINUE DRILLING AHEAD.
7:30:00 PM	DRILLING FROM 3685' TO 3927' 242' IN 11.5HRS=21FPH
8:00:00 PM	PUMP HIGH VIS SWEEP, MIX & PUMP PILL, DROP SURVEY,
11:30:00 PM	TOOH TIGHT SPOTS FROM 2000' TO 2600' SURVEY @ 3852' 1.50* (BIT BALLED UP & WE CORED WIPER PLUG & IT WAS UP AROUND MUD MOTOR.) FUNCTION BLIND RAMS)
2:30:00 AM	P/U NEW HC506ZX BIT TIH TO 2000' FILL PIPE TIH TO 3927' NO FILL, NO TIGHT SPOTS.
6:00:00 AM	DRILLING FROM 3927' TO 4040' 113' IN 3.5HRS =32.2FPH

Remarks :

DSLTA: 10,122
WEATHER: 97*/70* SUNNY & WARM
SAFETY MTTG: FLARE LINES & ANCHORS, TRIPPING PIPE.
FUEL ON HAND 5542 Gals. (USED: 815GALS.RIG)
CUM FUEL USED: 5660GALS.
FUEL RECIEVED:(CUM: GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED: 330 BBLS CUM: 11,150 BBLS
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:210/210
TOTAL DAILY WATER LOSSES: 300 BBLS
LOSING 10-12 BBLS/HR INTO FORMATIONS
PUMPING 15PPG BARO-SEAL & SAWDUST GEL SWEEPS
CUM WATER LOSSES: 7620 BBLS
CUM ROTATING HRS:94.5HRS
8" MUD MOTOR: (8005) DAILY:9 CUM:36.5
6 .25 MOTOR: (6116) DAILY:15. CUM:60.5HRS
SPR #1 50SPM 265PSI @3976'
VENDERS ON CALL:
CONTACT BUNNING TRANS. (JACKIE) ORDER 7400'
17# I-80 5 1/2 CSG.+ 2-MARKER JTS. WILL DELIVER MONDAY 7-25-05 09:00 @ BTTM OF THE HILL TO BE PULLED UP.
CONTACT MB CONS. BE @ BTTM OF HILL TO PULL UP CSG TRUCKS MON. 7-25-05, 09:00
M&H TO MOVE CAMPS TO P.P. 7-25 ON 7-24-05 ON LOCATION @ 08:00HRS

CONFIDENTIAL

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit Fed #7-25-12-15
Surface Location : SWNE-25-12S-15 E 26th PM
Spud Date : 7/18/2005 Days From Spud : 5
Morning Operations : DRILLING FROM 3685'

API # : 43-007-30954
Area : Nine Mile Canyon

Operations Date : 7/23/2005
Report # : 12
Depth At 06:00 : 3685
Estimated Total Depth : 7400

Remarks :

DSLTA: 10,121
WEATHER: 97*/70* SUNNY & WARM
SAFETY MTTG:WIRELINE SURVEY, ELECTRICAL SAFETY
FUEL ON HAND 6357 Gals. (USED: 815GALS.RIG)
CUM FUEL USED: 4845GALS.
FUEL RECIEVED:(CUM: GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED: 760 BBLS CUM: 10,820 BBLS
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:210/210
TOTAL DAILY WATER LOSSES: 300 BBLS
LOSING 10-12 BBLS/HR INTO FORMATIONS
PUMPING 15PPG BARO-SEAL & SAWDUST GEL SWEEPS
CUM WATER LOSSES: 7320 BBLS
CUM ROTATING HRS:79.5HRS
8" MUD MOTOR: (8005) DAILY:9 CUM:36.5
6 .25 MOTOR: (6116) DAILY:21.5 CUM:45.5HRS
SPR #1 50SPM 250PSI @3626'
VENDERS ON CALL:
CONTACT BUNNING TRANS. (JACKIE) ORDER 7400'
17# I-80 5 1/2 CSG.+ 2-MARKER JTS. WILL DELIVER MONDAY 7-25-05 09:00 @ BTM OF THE HILL TO BE PULLED UP.
CONTACT MB CONS. BE @ BTM OF HILL TO PULL UP CSG TRUCKS MON. 7-25-05, 09:00

Time To	Description
10:00:00 AM	DRILLING FROM 2405' TO 2670' 265' IN 4HRS =66.2FPH
10:30:00 AM	SURVEY @2595' (MISRUN) RIG SERVICE
12:00:00 PM	DRILLING FROM 2670' TO 2733' 63' IN 1.5HRS =42FPH
12:30:00 PM	SURVEY @ 2658' = 1*
6:00:00 PM	DRILLING FROM 2733' TO 3021' 288' IN 5.5HRS =52.3FPH
6:30:00 PM	SURVEY @ 2946' .75*
10:00:00 PM	DRILLING FROM 3021' TO 3340' 319' IN 3.5HRS = 91.1FPH
10:30:00 PM	SURVEY @ 3265' 1.25*
3:30:00 AM	DRILLING FROM 3340' TO 3626' 286' IN 5HRS =57.2FPH
4:00:00 AM	SURVEY @ 3551' 1.50*
6:00:00 AM	DRILLING FROM 3626' TO 3685' 59' IN 2HRS=29.5FPH

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Well : Prickly Pear Unit Fed #7-25-12-15
Surface Location : SWNE-25-12S-15 E 26th PM
Spud Date : 7/18/2005 Days From Spud : 4
Morning Operations : DRILLING AHEAD @ 2405'

API # : 43-007-30954
Area : Nine Mile Canyon

Operations Date : 7/22/2005
Report # : 11
Depth At 06:00 : 2405
Estimated Total Depth : 7400

Remarks :

DSLTA: 10,120
WEATHER: 97*/70* SUNNY & WARM
SAFETY MTTG:WIRELINE SURVEY, WIRELINE SURVEY
FUEL ON HAND 7172 Gals. (USED: 652GALS.RIG)
CUM FUEL USED: 4030GALS.
FUËL RECIEVED:(CUM: GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED: 500 BBLS CUM: 10,060 BBLS
CENTRAFUGE:ON
DESANDER/DESILTER:OFF
SHAKER:210/210
TOTAL DAILY WATER LOSSES: 240 BBLS
LOSING 10BBLS/HR INTO FORMATIONS
PUMPING 15PPG BARO-SEAL & SAWDUST GEL SWEEPS
CUM WATER LOSSES: 7020 BBLS
CUM ROTATING HRS:58HRS
8" MUD MOTOR: (8005) DAILY:9 CUM:36.5
6 .25 MOTOR: (6116) DAILY:21.5 CUM:24
SPR #1 50SPM 190PSI @2352
VENDERS ON CALL:

Time To	Description
6:30:00 AM	DRILLING FROM 1475' TO 1522' 47' IN 30MIN=114FPH
7:00:00 AM	SURVEY @ 1447' 2.75*
10:00:00 AM	DRILLING FROM 1522' TO 1650' 128' IN 3HRS =42.6FPH
10:30:00 AM	RIG SERVICE (BOP DRILL 3MIN 45 SEC)
4:00:00 PM	DRILLING FROM 1650' TO 1842' 192' IN 5.5HRS =34.9FPH
4:30:00 PM	SURVEY @ 1767' 2.25*
9:30:00 PM	DRILLING FROM 1842' TO 2097' 255' IN 5HRS =51FPH
10:00:00 PM	SURVEY @ 2022' 2.25*
4:30:00 AM	DRILLING FROM 2097' TO 2352' 255' IN 6.5HRS =39.2FPH
5:00:00 AM	SURVEY @ 2277' (BOP DRILL 45SEC)
6:00:00 AM	DRILLING FROM 2352' TO 2405' 53' IN 1HR =53FPH

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear Unit Fed #7-25-12-15

API # : 43-007-30954

Operations Date : 7/21/2005

Surface Location : SWNE-25-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 10

Spud Date : 7/18/2005 Days From Spud : 3

Depth At 06:00 : 1475

Morning Operations : DRILLING AHEAD @ 1475'

Estimated Total Depth : 7400

Time To	Description
6:30:00 AM	CONTINUE WAIT ON CMT
8:30:00 AM	HES MIXED UP TOP OUT 230 SKS (48BBLs) TYPE V CMT W/2% CALCIUM CHLORIDE & PUMP 44BBLs 788' TO TOP OF CONDUCTOR PIPE. WASH UP HES & R/D
10:00:00 AM	WAIT ON TOP OUT CMT TO SET UP
1:00:00 PM	CSG WIEGHT OF 60,000 LBS SLACK OFF NO MOVEMENT, MAKE ROUGH CUTS ON CSG & CONDUCTOR. WHI INSTALL 11" WELLHEAD.
6:00:00 PM	N/U BOP CHOKELINE, MANAFOLD & ROTATING HEAD.
11:00:00 PM	DOUBLE JACK IPS TESTING ARRIVED FOR BOP TEST. WILL TEST UPPER & LOWER KELLY VALVE, FLOOR VALVE, INSIDE BOP VALVE, PIPE RAMS, BLIND RAMS, CHOKE MANIFOLD TO 5000 PSI FOR 10 MINS. TEST ANNULAR TO 2500 PSI FOR 10 MIN. & TEST CASING TO 1500 PSI FOR 30 MINS. ALL HELD
11:30:00 PM	INSTALL WEAR BUSHING
1:30:00 AM	P/U BHA #2 TIH TO 1301' TAG TOP OF CMT
3:30:00 AM	DRILL 18' CMT, BAFFLE PLATE, GUIDE SHOE OUT TO 1363'
6:00:00 AM	DRILLING FROM 1363' TO 1475' 112' IN 2.5HRS =44.8FPH

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Remarks :

DSLTA: 10,120
WEATHER: 100°/70° SUNNY & WARM
SAFETY MTTG:N/U BOP'S, TEST BOP'S
FUEL ON HAND 7824 Gals. (USED: 328GALS.RIG)
CUM FUEL USED: 3378GALS.
FUEL RECIEVED:(CUM: GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED: 720 BBLs CUM: 9560 BBLs
CENTRAFUGE:OFF
DESANDER/DESILTER:OFF
SHAKER:210/210
TOTAL DAILY WATER LOSSES: BBLs
CUM WATER LOSSES: 6780 BBLs
CUM ROTATING HRS:36.5
8" MUD MOTOR: (8005) DAILY:9 CUM:36.5
6 .25 MOTOR: (6116) DAILY:2.5 CUM:00
VENDERS ON CALL:
HES ON LOCATION FOR CMTING SURFACE PIPE @ 21:00HRS. ARRIVED ON TIME. RELEASED 08:30 CONTACT WHI (JEFF) NEED TO BE ON LOCATION 09:30 ARRIVED ON TIME. RELEASED @13:00 DOUBLE JACK TESTING FOR BOP TEST BE ON LOCATION 17:30 ARRIVED @ 18:00HRS CONTACTED (BLM DON STEPHENS) LEFT MESSAGE WILL BE DOING BOP TEST @ 17:30 LEFT NAME OF TESTERS, WELL #, MY NAME & #.

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear Unit Fed #7-25-12-15

API # : 43-007-30954

Operations Date : 7/20/2005

Surface Location : SWNE-25-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 9

Spud Date : 7/18/2005 Days From Spud : 2

Depth At 06:00 : 1363

Morning Operations : WAIT ON CMT TO TOP OFF WELL.

Estimated Total Depth : 7400

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Time To	Description
7:00:00 AM	DRILLING FROM 1144' TO 1180' 36' IN 1HR=36FPH
8:00:00 AM	BUILD VOLUME IN MUD PITS
3:30:00 PM	DRILLING FROM 1180' TO 1357' 177' IN 7.5HRS =23.6FPH
4:00:00 PM	RIG SERVICE
4:30:00 PM	DRILLING FROM 1357 TO 1363' 6' IN.30MIN TD WELL @ 16:30 HRS 1363'
6:30:00 PM	PUMP 30BBL - 15PPG VIS @ 120SPM & 30 BBLs WATER WIPER TOOH NO TIGHT SPOTS ON WAY OUT. (TOTAL FLUID LOSSES TODAY 2150BBLs)
7:30:00 PM	TIH NO TIGHT SPOTS & NO FILL
10:00:00 PM	PUMP 30BBLs 15PPG SWEEP & 30BBLs FRESH WATER @ 120SPM TOOH & L/D 8" DC & 8" MUD MOTOR (NO TIGHT SPOTS)
2:00:00 AM	R/U T&M CSG SERVICE HELD SAFETY MTTG. & RIH W/ 32JTS 36# J-55 95/8 CSG TO 1357' WASH 6' TO BTTM @ 1363' R/D T&M CSG. RUN IN THIS ORDER 1-GUIDE SHOE, 1-JT 95/8 CSG, 1-INSERT PLUG, 31-JTS 95/8CSG. (INSTALLED 2-CMT BASKETS @ 720' & 806')
4:30:00 AM	HELD SAFETY MTTG. R/U HES, PRESSURE TEST TO 2000PSI PUMP JOB AS FOLLOWS, 20BBLs GEL WATER, 360 SKS TYPE V (118.6BBLs) CMT W/ 35% POZ, 2% CALCIUM CHLORIDE, 25#SK. FLOCELE, 180 SKS. (37.2BBLs) TYPE G CMT, W/2% CALCIUM CHLORIDE, 25#SK. FLOCELE, 102.1BBLs FRESH WATER FOR DISPLACEMENT, (CALCULATED 102BBLs) BUMP PLUG W/550PSI BLED BACK 1/2BBL FLOAT HELD. (NO RETURNS THROUGH JOB.)
6:00:00 AM	WAIT ON CMT TO TOP OFF W/TYPE V CMT, W/2% CALCIUM CHLORIDE ON THE SIDE. R/D HES CMT HEAD & R/U 1"- FOR TOP OFF JOB.

Remarks :

DSLTA: 10,119
WEATHER: 110*/65* SUNNY & WARM
SAFETY MTTG:NEW EMPLOYEE'S, RIH W/ CSG
FUEL ON HAND 8150 Gals. (USED: 652GALS.RIG)
CUM FUEL USED: 3050GALS.
FUEL RECIEVED:(CUM: GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED: 2760 BBLs CUM: 8840 BBLs
CENTRAFUGE:OFF
DESANDER/DESILTER:OFF
SHAKER:140/140
TOTAL DAILY WATER LOSSES: 4020 BBLs
CUM WATER LOSSES: 6780 BBLs
CUM ROTATING HRS:36.5
8" MUD MOTOR: (8005) DAILY:9 CUM:36.5
VENDERS ON CALL:
(TOTAL JTS 95/8 CSG ON LOCATION 33JTS-1405')
HES ON LOCATION FOR CMTING SURFACE PIPE @ 21:00HRS. ARRIVED ON TIME.
CONTACT MB CONST. (ROGER) ON BTTM OF HILL TO PULL UP HES @ 19:30HRS ARRIVED ON TIME.
T&M CSG SERVICE TO BE ON LOCATION @ 18:30 HRS TO P/U 95/8 CSG. ARRIVED ON TIME. RECEICED @ 02:00
CONTACT WHI (JEFF) NEED TO BE ON LOCATION 09:30
CONTACT DOUBLE JACK TESTING FOR BOP TEST (NEED 6HR NOTICE)

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit Fed #7-25-12-15
Surface Location : SWNE-25-12S-15 E 26th PM
Spud Date : 7/18/2005 Days From Spud : 1
Morning Operations : DRILLING AHEAD @ 1144'

API # : 43-007-30954
Area : Nine Mile Canyon

Operations Date : 7/19/2005
Report # : 8
Depth At 06:00 : 1144
Estimated Total Depth : 7400

Time To Description

10:00:00 AM DRILLING FROM 195' TO 408' 213' IN 4HRS=53.2FFPH
10:30:00 AM SURVEY @328' 1.25* (RIG SERVICE)
1:30:00 PM DRILLING FROM 408' TO 592' 184' IN 3HRS =61.3FFPH
2:00:00 PM SURVEY @ 512' 1.50*
5:00:00 PM DRILLING FROM 592' TO 755' 163' IN 3HRS =54.3FFPH (LOST FULL RETURNS @ 755', CONTINUE DRILLING AHEAD BLIND W/ BAROSEAL & SAWDUST SWEEPS @ 50 SPM, & MOVING PIPE EVERY 15' TO ASSURE PIPE IS FREE.
6:00:00 AM DRILLING FROM 755' TO 1144' 389' IN 13HRS =29.9FFPH (DRILLING BLIND NO RETURNS TOTAL LOSSES =2760BBLS)

Remarks :

DSLTA: 10,118
WEATHER: 110°/65° SUNNY & WARM
SAFETY MTTG: MOUSEHOLE CONNECTIONS, HANDLING HWDP
FUEL ON HAND 8802 Gals. (USED: 815GALS.RIG)
FUEL RECIEVED:(CUM: GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED: 6080 BBLS CUM: 0 BBLS
CENTRAFUGE:OFF
DESANDER/DESILTER:OFF
SHAKER:140/140
TOTAL DAILY WATER LOSSES: 2760 BBLS
CUM WATER LOSSES: 2760 BBLS
CUM ROTATING HRS:27.5
8" MUD MOTOR: (8005) DAILY:27.5
VENDORS ON CALL:
BUNNING TRANS. DELIVERED 1320' -(31JTS) 36# J-55 95/8 CSG.10:00AM MONDAY 7-18-05.(TOTAL ON LOCATION 33JTS-1405')
HES DELIVERED FLOAT EQUIPMENT & ON ALERT FOR CMTING SURFACE PIPE.
CONTACT T&M CSG SERVICE TO BE READY TO P/U 95/8 CSG (NEED 6HRS NOTICE)

Well : Prickly Pear Unit Fed #7-25-12-15
Surface Location : SWNE-25-12S-15 E 26th PM
Spud Date : 7/18/2005 Days From Spud : 0
Morning Operations : DRILLING @ 195' PACKING OFF HOLE

API # : 43-007-30954
Area : Nine Mile Canyon

Operations Date : 7/18/2005
Report # : 7
Depth At 06:00 : 195
Estimated Total Depth : 7400

Time To Description

8:00:00 PM CONTINUE R/U RIG FLOOR, FILL MUD PITS W/WATER RECIEVED PARTS FOR #1-PUMP, P/U SWIVEL & KELLY,R/U SURVEY MACHINE, FUCTION BOTH PUMPS ALL WORKING GOOD
12:00:00 AM DAYWORK STARTED @ 20:00HRS 7-17-05 N/U CONDUCTOR PIPE & FLOWLINE, STRAP BHA #1 & PICK UP MUD MOTOR & 12 1/4 PDC BIT
1:00:00 AM SPUD WELL 24:00HRS 7-18-05 DRILLING FROM 56' TO 108' 52' IN 1HR=52FFPH
2:30:00 AM PLUGGED FLOWLINE HOOK UP JET & PUMP HIGH VIS SWEEP TO CLEAN HOLE.
6:00:00 AM DRILLING FROM 108' TO 195' 87' IN 3.5HRS =24.8FFPH

Remarks :

DSLTA: 10,117
WEATHER: 100°/62° SUNNY & WARM
SAFETY MTTG: R/U FLOOR P/U DC'S
FUEL ON HAND 9617 Gals. (USED: 1583GALS.RIG)
FUEL RECIEVED:(CUM: GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED: 6080 BBLS CUM: 0 BBLS
CENTRAFUGE:OFF
DESANDER/DESILTER:OFF
SHAKER:140/140
TOTAL DAILY WATER LOSSES: 0 BBLS
CUM WATER LOSSES: 0 BBLS
CUM ROTATING HRS:4.5
8" MUD MOTOR: (8005) DAILY:4.5
VENDORS ON CALL:
CONTACT BUNNING TRANS (JACKIE) ORDERED 1320' 36# J-55 95/8 CSG TO BE DELIVERED 10:00AM MONDAY 7-18-05.
CONTACT HES (CORY) ORDERED FLOAT EQUIPMENT WILL BE DELIVERED MONDAY 7-18-05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

**BBC
CONFIDENTIAL**

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2115' FNL, 2063' FEL, SWNE, Sec. 25-T12S-R15E

5. Lease Serial No.
UTU 73896

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit

8. Well Name and No.
Prickly Pear Unit Fed #7-25

9. API Well No.
4300730954

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING REPORT FROM 07/25/05 - 07/31/05.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature

Matt Barber

Date

08/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 10 2005

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit Fed #7-25-12-15 API # : 43-007-30954 Operations Date : 7/31/2005
 Surface Location : SWNE-25-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 20
 Spud Date : 7/18/2005 Days From Spud : 13 Depth At 06:00 : 7400
 Morning Operations : Rig Released on 7/31/2005 at 01:30 hrs Estimated Total Depth : 7400

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Time To	Description	Remarks :
8:30:00 AM	Lay down Bha, (Break Kelly)	DSLTA: 10,128 WEATHER: 98*/63*
10:00:00 AM	Pull Wear Bushing and Rig up Casers.	SAFETY MTTG: LAY DOWN DRILL PIPE FUEL ON HAND 3651 Gals. (USED: 750 GAL) CUM FUEL USED: 11503 GALS.
3:30:00 PM	Pick up and Run in Hole with 5 1/2", 17#, I-80 Casing. Broke Circulation at 3,700 ft, 5,500 ft and 7,314 ft. No Problems	FUEL RECIEVED:(CUM: GALS) FUEL USED IN MUD: (DAILY 0 GALS). CUM FUEL MUD:(0 GALS)
6:30:00 PM	Wash Casing down from 7,357 to 7,400 ft with 10 ft of fill and Circulate and Condition.	WATER RECIEVED: 190 BBLS CUM: 12,770BBLS CENTRAFUGE:ON DESANDER/DESILTER:ON
8:00:00 PM	Held Safety meeting and Cemented Casing by pumping 10 bbls fresh water, 20 bbl Super flush, 10 bbl fresh water then 287 bbls or 1083 sks of 13.4 ppg 50/50 Poz Cement. Dropped Plug and displaced with 171 bbls of Clay Fix water. (Calculated Displacement) Bumped plug with 500 psi over Circulating pressure to 2,300 psi.. Checked floats and floats held. Full returns thru out cement job.	SHAKER:210/210 TOTAL DAILY WATER LOSSES: 60 BBLS LOSING 8-10 BBLS/HR INTO FORMATIONS CUM WATER LOSSES: 8,605 BBLS CUM ROTATING HRS:195.5 HRS
9:30:00 PM	Nipple Down and Set Slips with 120,000 lbs set on Slips (String Wt)	8" MUD MOTOR: (8005) DAILY: 9 CUM: 36.5 6 .25 MOTOR: (6116) DAILY: 10.5 CUM:138 HRS 6.5
1:30:00 AM	Clean Mud Tanks	MOTOR: (6145) DAILY: 19.5 CUM: 21
6:00:00 AM	Rig Down	SPR #1 50 SPM 380 PSI @ 6,000' SPR #2 50 SPM 425 PSI @ 6,000' VENDERS ON CALL:

Well : Prickly Pear Unit Fed #7-25-12-15 API # : 43-007-30954 Operations Date : 7/30/2005
 Surface Location : SWNE-25-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 19
 Spud Date : 7/18/2005 Days From Spud : 12 Depth At 06:00 : 0
 Morning Operations : Laying down Drill Pipe Estimated Total Depth : 7400

Time To	Description	Remarks :
6:30:00 AM	Replace Swivel Packing,	DSLTA: 10,128 WEATHER: 98*/63*
8:30:00 AM	Circulate and Condition, Pump Hi Vis Sweep W/ 15 lb/bbl Lcm. (Sawdust & Baro-seal)	SAFETY MTTG: LAY DOWN DRILL PIPE FUEL ON HAND 3651 Gals. (USED: 750 GAL) CUM FUEL USED: 11503 GALS.
11:30:00 AM	Trip out with no Problems. (SLM = 7399.20 ft) Lay down Mud Motor.	FUEL RECIEVED:(CUM: GALS) FUEL USED IN MUD: (DAILY 0 GALS). CUM FUEL MUD:(0 GALS)
6:00:00 PM	Rig up Halliburton Logging and run in hole with BCS / GR / DSN / SDL / CAL / HRI. Loggers depth 7392 ft. (No Problems)	WATER RECIEVED: 100 BBLS CUM: 12,580 BBLS CENTRAFUGE:ON DESANDER/DESILTER:ON
10:00:00 PM	Pick up Bit and Bit sub, Trip in Hole and break Circulation at 3,600 ft and 7,314 ft.	SHAKER:210/210 TOTAL DAILY WATER LOSSES: 60 BBLS LOSING 8-10 BBLS/HR INTO FORMATIONS
10:30:00 PM	Wash and Ream from 7,314 to 7,400 ft with 2 ft fill.	PUMPING 15 PPG BARO-SEAL, SAWDUST, GEL AND WAL-NUT SWEEPS.
1:00:00 AM	Circulate and Condition, Pump Hi Vis Sweep with 15 lb/bbl Lcm. (Sawdust & Bara-seal) Arrange Pipe Tubs>	CUM WATER LOSSES: 8,605 BBLS CUM ROTATING HRS:195.5 HRS
6:00:00 AM	Rig up Lay down Machine and Lay down Drill Pipe.	8" MUD MOTOR: (8005) DAILY: 9 CUM: 36.5 6 .25 MOTOR: (6116) DAILY: 10.5 CUM:138 HRS 6.5 MOTOR: (6145) DAILY: 19.5 CUM: 21 SPR #1 50 SPM 380 PSI @ 6,000' SPR #2 50 SPM 425 PSI @ 6,000' VENDERS ON CALL: HALLIBURTING CEMENTERS, T&M CASERSand WHI.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit Fed #7-25-12-15
Surface Location : SWNE-25-12S-15 E 26th PM
Spud Date : 7/18/2005 Days From Spud : 11
Morning Operations : Attempting to Circulate. (Swivel Packing Failed)

API # : 43-007-30954
Area : Nine Mile Canyon

Operations Date : 7/29/2005
Report # : 18
Depth At 06:00 : 7400
Estimated Total Depth : 7400

Time To	Description
1:30:00 PM	Drilling from 6,700 to 6,973 at 36.4 ft/hr.
2:30:00 PM	Circulate and Survey at 6,898 ft. (1 Deg.)
2:30:00 AM	Drilling from 6,973 to 7,400 at 35.6 ft/hr. (Swivel Packing Failed When Finished Drilling. Unable to Circulate.)
4:00:00 AM	Trip out 10 stds.
5:00:00 AM	Repair Swivel Packing.
5:30:00 AM	Trip in Hole with no Problems.
6:00:00 AM	Attempt to Circulate. (Swivel Packing Still Leaking very bad. Unable to Circulate. Pull one std and Repair Swivel Packing.

Remarks :

DSLTA: 10,127
WEATHER: 98*/65*
SAFETY MTTG: HOIST AND CATLINE
FUEL ON HAND 4401 Gals. (USED: 1141 GAL)
CUM FUEL USED: 10753 GALS.
FUEL RECIEVED:(CUM: GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED: 400 BBLS CUM: 12,480 BBLS
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:210/210
TOTAL DAILY WATER LOSSES: 120 BBLS
LOSING 8-10 BBLS/HR INTO FORMATIONS
PUMPING 15 PPG BARO-SEAL, SAWDUST, GEL AND WAL-NUT SWEEPS.
CUM WATER LOSSES: 8,555 BBLS
CUM ROTATING HRS:195.5 HRS
8" MUD MOTOR: (8005) DAILY: 9 CUM: 36.5
6 .25 MOTOR: (6116) DAILY: 10.5 CUM:138 HRS 6.5
MOTOR: (6145) DAILY: 19.5 CUM: 21
SPR #1 50 SPM 380 PSI @ 6,000'
SPR #2 50 SPM 425 PSI @ 6,000'
CENTERFUGE DOWN AT 0600 HRS. SERVICE MAN ON LOCATION FOR REPAIR 1700 HRS. MUD WT INCREASED FROM 9.3 TO 9.6 PPG.
VENDERS ON CALL: HALLIBURTON LOGGING, HALLIBURTING CEMENTERS, T&M CASERS.

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Well : Prickly Pear Unit Fed #7-25-12-15
Surface Location : SWNE-25-12S-15 E 26th PM
Spud Date : 7/18/2005 Days From Spud : 10
Morning Operations : Drilling ahead.

API # : 43-007-30954
Area : Nine Mile Canyon

Operations Date : 7/28/2005
Report # : 17
Depth At 06:00 : 6700
Estimated Total Depth : 7400

Time To	Description
2:00:00 PM	Drilling from 6,495 to 6,645 at 19 ft/hr.
2:30:00 PM	Rig Service (Bop Drill 1 min 30 sec)
5:00:00 PM	Drilling from 6,645 to 6665 at 8 ft/hr.
6:00:00 PM	Circulate and pump slug.
9:30:00 PM	Trip out for bit, lay down bit and mud motor.
11:30:00 PM	Pick up bit, mud motor and trip in with bha.
12:30:00 AM	Cut drilling line.
1:30:00 AM	Adjust breaks.
4:00:00 AM	Trip in hole. Fill pipe at 1,350 and 4,100 ft.
4:30:00 AM	Wash and Ream from 6605 to 6665 ft with no fill.
6:00:00 AM	Drilling from 6,665 to 6,700 at 23.3 ft/hr.

Remarks :

DSLTA: 10,126
WEATHER: 91*/59*
SAFETY MTTG: TRIPPING
FUEL ON HAND 5542 Gals. (USED: 978 GAL)
CUM FUEL USED: 9613 GALS.
FUEL RECIEVED:(CUM: GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED: 400 BBLS CUM: 12,480 BBLS
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:210/210
TOTAL DAILY WATER LOSSES: 120 BBLS
LOSING 8-10 BBLS/HR INTO FORMATIONS
PUMPING 15 PPG BARO-SEAL, SAWDUST, GEL AND WAL-NUT SWEEPS.
CUM WATER LOSSES: 8,555 BBLS
CUM ROTATING HRS:176 HRS
8" MUD MOTOR: (8005) DAILY: 9 CUM: 36.5
6 .25 MOTOR: (6116) DAILY: 10.5 CUM:138 HRS 6.5
MOTOR: (6145) DAILY: 1.5 CUM: 1.5
SPR #1 50 SPM 380 PSI @ 6,000'
SPR #2 50 SPM 425 PSI @ 6,000'
VENDERS ON CALL: NOTOFIED CAROL DANIELS WITH UTAH OIL AND GAS. RAT HOLE DIGGER ON FASLIUM 5-19 THIS DAY.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit Fed #7-25-12-15
Surface Location : SWNE-25-12S-15 E 26th PM
Spud Date : 7/18/2005 Days From Spud : 9
Morning Operations : Drilling Ahead. (Survey)

API # : 43-007-30954
Area : Nine Mile Canyon

Operations Date : 7/27/2005
Report # : 16
Depth At 06:00 : 6495
Estimated Total Depth : 7400

Time To	Description
11:00:00 AM	Drilling from 5870 to 5987 at 23.4 ft/hr.
11:30:00 AM	Rig Service.
12:00:00 PM	Circulate and Survey at 5913 ft. 1 1/2 Deg.
5:30:00 AM	Drilling from 5913 to 6495 at 33.2 ft/hr.
6:00:00 AM	Circulate and Survey at 6419 ft. 1/4 Deg.

Remarks :
CUM FUEL USED: 8635 GALS. DAILY: 1345 GAL.
FUEL RECIEVED:(CUM: 4500 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED: 570 BBLs CUM: 12,080 BBLs
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:210/210
TOTAL DAILY WATER LOSSES: 250 BBLs
LOSING 10-12 BBLs/HR INTO FORMATIONS
PUMPING 15 PPG BARO-SEAL & SAWDUST
GEL,WAL-NUT SWEEPS
CUM WATER LOSSES: 8435 BBLs
CUM ROTATING HRS:161.5 HRS
8" MUD MOTOR: (8005) DAILY:9 CUM:36.5
6 .25 MOTOR: (6116) DAILY:22.5 CUM:127.5 HRS
SPR #1 50SPM 380 PSI @6000'
SPR #2 50SPM 425PSI @6000'
VENDERS ON CALL:

CONFIDENTIAL

Well : Prickly Pear Unit Fed #7-25-12-15
Surface Location : SWNE-25-12S-15 E 26th PM
Spud Date : 7/18/2005 Days From Spud : 8
Morning Operations : DRILLING AHEAD

API # : 43-007-30954
Area : Nine Mile Canyon

Operations Date : 7/26/2005
Report # : 15
Depth At 06:00 : 5870
Estimated Total Depth : 7400

Time To	Description
4:00:00 PM	DRILLING FROM 5170' TO 5444 FT AT 27.4 FT/HR.
4:30:00 PM	CIRCULATE AND SURVEY AT 5,369 FT. MISS RUN. (DUMP AND CLEAN SHALE PIT)
6:30:00 PM	DRILLING FROM 5444 TO 5476 AT 16 FT/HR.
7:00:00 PM	CIRCULATE AND SURVEY AT 5400 FT. 2 1/4 DEG.
6:00:00 AM	DRILLING FROM 5476 TO 5870 AT 36 FT/HR

Remarks :
DSLTA: 10,124
WEATHER: 85*/50* RAIN SHOWERS
SAFETY MTTG: WIRELINE SURVEYS
FUEL ON HAND 7661 Gals. (USED: 820 GALS.RIG)
CUM FUEL USED: 7295 GALS.
FUEL RECIEVED:(CUM: GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED: 360 BBLs CUM: 11,510 BBLs
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:210/210
TOTAL DAILY WATER LOSSES: 265 BBLs
LOSING 10-12 BBLs/HR INTO FORMATIONS
PUMPING 15PPG BARO-SEAL & SAWDUST GEL
SWEEPS
CUM WATER LOSSES: 8185 BBLs
CUM ROTATING HRS:139 HRS
8" MUD MOTOR: (8005) DAILY:9 CUM:36.5
6 .25 MOTOR: (6116) DAILY:23. CUM:105 HRS
SPR #1 50SPM 310PSI @5508'
SPR #2 50SPM 425PSI @4997'
VENDERS ON CALL:
CONTACT BUNNING TRANS. (JACKIE) ORDER 7400'
17# I-80 5 1/2 CSG.+ 2-MARKER JTS. WILL DELIVER
MONDAY 7-25-05 09:00 @ BTTM OF THE HILL TO BE
PULLED UP.
CONTACT MB CONS. BE @ BTTM OF HILL TO PULL UP
CSG TRUCKS MON. 7-25-05, 09:00

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear Unit Fed #7-25-12-15

API # : 43-007-30954

Operations Date : 7/25/2005

Surface Location : SWNE-25-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 14

Spud Date : 7/18/2005 Days From Spud : 7

Depth At 06:00 : 5170

Morning Operations : DRILLING @ 5170'

Estimated Total Depth : 7400

Time To	Description
9:30:00 AM	DRILLING FROM 4040' TO 4200' 160' IN 3.5HRS =45.7FPH
10:00:00 AM	SURVEY @ 4125' =1*
2:30:00 PM	DRILLING FROM 4200' TO 4487' 287' IN 4.5HRS =63.7FPH
3:00:00 PM	RIG SERVICE
4:00:00 PM	SURVEY @ 4415 =2*
12:00:00 AM	DRILLING FROM 4487' TO 4997' 510' IN 8HRS=63.7FPH
12:30:00 AM	SURVEY @ 4922' =1.75*
6:00:00 AM	DRILLING FROM 4997' TO 5170' 173' IN 5.5HRS =31.4FPH

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Remarks :

DSLTA: 10,123
WEATHER: 85*/50* RAIN SHOWERS
SAFETY MTTG: WORKING SHORT HANDED, WORKING SHORT HANDED.
FUEL ON HAND 4727 Gals. (USED: 815GALS.RIG)
CUM FUEL USED: 6475GALS.
FUEL RECIEVED:(CUM: GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED: 360 BBLS CUM: 11,510 BBLS
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:210/210
TOTAL DAILY WATER LOSSES: 300 BBLS
LOSING 10-12 BBLS/HR INTO FORMATIONS
PUMPING 15PPG BARO-SEAL & SAWDUST GEL SWEEPS
CUM WATER LOSSES: 7920 BBLS
CUM ROTATING HRS:116HRS
8" MUD MOTOR: (8005) DAILY:9 CUM:36.5
6 .25 MOTOR: (6116) DAILY:15. CUM:82 HRS
SPR #1 50SPM 300PSI @4997'
SPR #2 50SPM 350PSI @4997'
VENDERS ON CALL:
CONTACT BUNNING TRANS. (JACKIE) ORDER 7400'
17# I-80 5 1/2 CSG.+ 2-MARKER JTS. WILL DELIVER MONDAY 7-25-05 09:00 @ BTTM OF THE HILL TO BE PULLED UP.
CONTACT MB CONS. BE @ BTTM OF HILL TO PULL UP CSG TRUCKS MON. 7-25-05, 09:00
M&H TO MOVE CAMPS TO P.P. 7-25 ON 7-24-05 ON LOCATION @ 08:00HRS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

**BBC
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FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2115' FNL, 2063' FEL, SWNE, Sec. 25-T12S-R15E

5. Lease Serial No.
UTU 73896

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit

8. Well Name and No.
Prickly Pear Unit Fed #7-25

9. API Well No.
4300730954

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING REPORT FROM 08/19/05 - 08/21/05.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature *Matt Barber*

Date **08/25/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
 Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 29 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : Nine Mile Canyon

Ops Date : 8/21/2005 Report # : 4

End Time Description

Summary : FLOW BACK STAGE 1

7:00:00 AM

FCP 20 PSI on 24 ck. dry flow CO2 test 17%

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : Nine Mile Canyon

Ops Date : 8/20/2005 Report # : 3

End Time Description

Summary : Flow Back stage 1

7:00:00 AM

FCP 50 psi on 24 ck. recovered 221 bbls 11.5 hours avg. of 19.2 bph.

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : Nine Mile Canyon

Ops Date : 8/19/2005 Report # : 2

End Time Description

Summary : MIRU Black Warrior EL. Perf stage 1.
Frac . Flow Back

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BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address **1099 18th Street, Suite 2300, Denver, CO 80202**

3b. Phone No. (include area code) **303-312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2115' FNL, 2063' FEL, SWNE, Sec. 25-T12S-R15E

5. Lease Serial No.
UTU 73896

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit

8. Well Name and No.
Prickly Pear Unit Fed #7-25

9. API Well No.
4300730954

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION REPORT FROM 08/22/05 - 08/28/05.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Matt Barber** Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature *Matt Barber* Date **08/31/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

SEP 06 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : Nine Mile Canyon

Ops Date : 8/28/2005 Report # : 11

End Time Description

Summary : Flow back stage 1.

7:00:00 AM FCP 10 psi on 24 ck dry flow 254 bbls left to recover

11:59:00 PM flow back stage 1

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : Nine Mile Canyon

Ops Date : 8/27/2005 Report # : 10

End Time Description

Summary : Flow back stage 1 P.R.

7:00:00 AM Stage 1 price River 25 bbl over flush FCP 5 psi on 20 ck Dry flow

11:59:00 PM flow back stage 1

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : Nine Mile Canyon

Ops Date : 8/26/2005 Report # : 9

End Time Description

Summary : Flow back stage 1

FCP10 psi on 24 ck. Dry flow

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : Nine Mile Canyon

Ops Date : 8/25/2005 Report # : 8

End Time Description

Summary : Flow back stage 1

7:00:00 AM Price River FCP 10 psi on 24 ck. Dry flow CO2 4% 254 bbl left.

11:59:00 PM Flow back stage 1

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : Nine Mile Canyon

Ops Date : 8/24/2005 Report # : 7

End Time Description

Summary : Flow back stage 1 Price river

7:00:00 AM FCP 10 PSI on 24 ck. Dry flow no fluid recovered CO2 4%

11:59:00 PM Flow back stage 1

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : Nine Mile Canyon

Ops Date : 8/23/2005 Report # : 6

End Time Description

Summary : Flow back stage 1

7:00:00 AM FCP 10 psi on 24 ck. dry flow no fluid recovered CO2 test 5%

Flow back stage 1

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : Nine Mile Canyon

Ops Date : 8/22/2005 Report # : 5

End Time Description

Summary : Flow back stage 1 Price River

7:00:00 AM Flow back stage 1 Price River, FCP 20 psi on 24 ck. dry flow Co2 test 8%

11:59:00 PM Flow back stage 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2115' FNL, 2063' FEL, SWNE, Sec. 25-T12S-R15E

5. Lease Serial No.

UTU 73896

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Prickly Pear Unit

8. Well Name and No.

Prickly Pear Unit Fed #7-25

9. API Well No.

4300730954

10. Field and Pool, or Exploratory Area

Prickly Pear Unit/Mesaverde

11. County or Parish, State

Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 08/29/2005 - 09/02/2005.

**RECEIVED
SEP 12 2005
DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for the Bill Barrett Corp.**

Signature

Matt Barber

Date

09/09/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : Nine Mile Canyon

Ops Date : 9/2/2005 Report # : 16

End Time Description

Summary : SI

10:00:00 AM SICP

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : Nine Mile Canyon

Ops Date : 9/1/2005 Report # : 15

End Time Description

Summary : Flow back . Shut in casing for build up

12:00:00 PM Shut in for build up psi

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : Nine Mile Canyon

Ops Date : 8/31/2005 Report # : 14

End Time Description

Summary : Flow back stage 1

12:00:00 PM FCP 1 PSI on 20 ck. no fluid

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : Nine Mile Canyon

Ops Date : 8/30/2005 Report # : 13

End Time Description

Summary : Flow back stage 1

7:00:00 AM FCP 4 psi on 20 ck . dry flow 254 bbls left to recover
11:59:00 PM flow back stage 1

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : Nine Mile Canyon

Ops Date : 8/29/2005 Report # : 12

End Time Description

Summary : Flow back stage 1

7:00:00 AM FCP 25 psi on 20 ck. dry flow 254 bbls left to recover
11:59:00 PM flow back stage 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 073896
2. Name of Operator Bill Barrett Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8168	7. If Unit or CA/Agreement, Name and/or No. Prickly Pear Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNE, 2115' FNL, 2063' FEL, Sec. 25-T12S-R15E		8. Well Name and No. Prickly Pear Unit Fed #7-25-12-15
		9. API Well No. 4300730954
		10. Field and Pool, or Exploratory Area Prickly Pear Unit/Mesaverde
		11. County or Parish, State Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF FIRST SALES ON 1/26/2006.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Matt Barber	Title Permit Analyst
Signature <i>Matt Barber</i>	Date 02/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 13 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

**BBC
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FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 73896
2. Name of Operator Bill Barrett Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8168	7. If Unit or CA/Agreement, Name and/or No. Prickly Pear Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2115' FNL, 2063' FEL, SWNE, Sec. 25-T12S-R15E		8. Well Name and No. Prickly Pear Unit Fed #7-25
		9. API Well No. 4300730954
		10. Field and Pool, or Exploratory Area Prickly Pear Unit/Mesaverde
		11. County or Parish, State Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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WEEKLY COMPLETION REPORT FROM 01/08/06 - 01/15/06.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Permit Analyst**

Signature *Matt Barber*

Date **01/16/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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Title _____

Date _____

Office _____

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(Instructions on page 2)

RECEIVED
FEB 01 2006
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : West Tavaputs

Ops Date : 1/15/2006	Report # : 45	End Time	Description
Summary : Flow back stages 2-10. Rig HES to pump break down on stage 11 perfs. Frac stage 11. EL Stage 12 Plug & Perf. Frac stage 12. Flow back stages 2-12		7:00:00 AM	Stages 2-10 FCP 545 on 36 ck. recovered 242 bbl in 14 hours avg. 17.28 BPH 4111 bbl left to recover. heavy mist no sand
		9:00:00 AM	HES rig to break down perfs on stage 11.pumped 18 BPM to establish a break. during third attempt to establish a break at 5bpm, pressure lined out at 5700 psi. increased rate 2 BPM.and pressure increased to max. pumps kicked out.attempted to establish break 17 times at rates between 0.5 and 5 BPM before flowing back . well bleed off to 0 psi.
		11:00:00 AM	Rig BWWC. RIH correlate to casing collar run to depth tag fill @ 5026 4 ft below perfs. POOH pickup dump bailer with 10 gal 14% HCL RIH correlate to casing collars run to perf didnt tage fill pickup to perfs, dump bail 10 gal 14% HCL across perfs POOH with EL.
		12:15:00 PM	Stage 11 North Horn: set pump kickouts for 5900 psi, pump rate up to 15 BPM. pumps kicked out @ 5890 water hammer went to 6240 showed good bleed off. pressure dropped to 5760 started pumping @ 1 BPM. pressure broke back to 3600 psi. started Frac. Break @ 6246.@ 15 BPM. Avg. Wellhead Rate:15.6 BPM. Avg. Slurry Rate:6.5 BPM. Avg. CO2 Rate:8.2 BPM. Avg. Pressure:3470 PSI. Max. Wellhead Rate:20 BPM. Max. Slurry Rate:9.3 BPM.. Max. CO2 Rate:37.5 BPM. Max. Pressure:6246 PSI. Total Fluid Pumped:14,707 Gal. Total Sand in Formation:31,260 LB. (20/40 White Sand) CO2 Downhole: 60 tons CO2 Cooldown:10 tons. ISIP:3,509 psi. Frac Gradient:1.05 psi/ft. Successfully flushed wellbore with
		1:30:00 PM	BWWC, Stage 12 North Horn: RIH Correlate to casing collars run to setting depth set CFP @ 4860 pickup Perforate North Horn @ 4792-4796 and 4769-4775 3JSPF 120 phasing 25 gram shot .420 hole. POOH turn well over to frac.
		3:00:00 PM	Stage 12 70Q Foam Frac North Horn: Load & Break @ 2942 @ 11.4 BPM. Avg. Wellhead Rate:28.2 BPM. Avg. Slurry Rate:11.8 BPM. Avg. CO2 Rate:15.1 BPM. Avg. Pressure:3638 PSI. Max. Wellhead Rate:34.2 BPM. Max. Slurry Rate:41.43 BPM. Max. CO2 Rate:33.3 BPM. Max. Pressure:4143 PSI. Total Fluid Pumped:15,314 Gal. Total Sand in Formation:70,290 LB. (20/40 White Sand) CO2 Downhole:110 tons CO2 Cooldown:10 tons ISIP:2,683 PSI. Frac Gradient:1.00 psi/ft. Succesfully flushed wellbore with 50Q foam 30 bbl over flush with 500 gal fluid cap. 50# scale inhibitor was dumped in last sand stage
		5:00:00 PM	start flow back stages 2-12 2300 psi on 18 ck.

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : West Tavaputs

Ops Date : 1/14/2006 Report # : 44

Summary : Flow back stages 2-10. EL plug & perf stage 11. try to break down perms. reperf stage 11. try to break down perf with no success. flow back

End Time	Description
7:00:00 AM	Stages 2-10 FCP 600 psi on 32 ck recovered 231 bbl in 13 hours avg. of 17.76 BPH. heavy mist. no sand. 4353 BBLs left to recover.
7:00:00 AM	Rig Black Warrior EL stage 11. North Horn. PU 10 ft. perf gun and HES Composite frac plug RIH correlate to casing (no short jt. available) run to setting depth ckeck depth to casing collar set CFP @ 5100 pickup perforate North Horn @ 5011-5021 3JSPF 120 phasing 25 gram shot .420 hole. POOH.
9:00:00 AM	wait on Halliburton Frac crew to show on loc.
9:30:00 AM	Halliburton on loc. pressure test pump lines.
10:00:00 AM	Stage 11. attempted to establish a break at 12 BPM. without success.pressure repeated hit max and pumps kicked out.
11:00:00 AM	flow back stages 2-10 for one hour
12:00:00 PM	attempted to establish a break at 16 BPM without success. attempted 9 times to establish a break.
1:30:00 PM	Rig BWWC RIH with 10 ft perf gun correlated to casing collar run to depth no fill over perms . reperf stage 11 @ 5011-5021 3 JSPF 120 phasing . POOH turn well over to frac crew.
4:00:00 PM	load hole with KCL Water to establish a beak no break. attempted to establish break 9 more times at 17 BPM. with out success. total attempts to establish breaks was 18 times at various rates without success. pumped and flowed back 11,743 gal for the day.
5:00:00 PM	flow back stages 2-10

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : West Tavaputs

Ops Date : 1/13/2006 Report # : 43

Summary : Flow back stage 2-8. reperf stage 9. frac Plug & Perf stage 10. no frac Reperf stage 10. Frac #10. Flow back stages 2-10

End Time	Description
7:00:00 AM	Stages 2-8 FCP 500 psi on 32 ck. recovered 163 bbl in 14 hours avg. of 11.64 BPH 2881 bbl left to recover.
7:30:00 AM	rig BWWC pickup two 5 ft. perf guns RIH correlate to short joint run to depth check depth to casing collar reperform North Horn @ 5870-5875 and 5809-5814 3JSPF 120 phasing 25 gram shot .420 hole POOH with EL.
8:30:00 AM	HES start time @ 9AM crew on Loc @ 9:40
10:30:00 AM	Stage 9 70Q FOAM FRAC: Load & Break @ 6018 @ 15 BPM. Avg. Wellhead Rate: 30.8 BPM. Avg. Slurry Rate: 12.7 BPM. Avg. CO2 Rate: 17 BPM. Avg. Pressure: 4797 PSI. Max. Wellhead Rate: 38.3 BPM. Max. Slurry Rate: 19.1 BPM. Max. Co2 Rate: 25 BPM. Max. Pressure: 6018 PSI. Total Fluid Pumped: 21,644 gal. Total Sand in Formation: 90,008 LB. (20/40 White Sand) CO2 Downhole: 125 tons. Co2 Cooldown: 10 tons. ISIP: 3,637 psi. Frac Gradient: 1.06 psi/ft. Loaded well with 4339 gallons to establish a break at 6018. Pressure stayed high approximately 5200 psi throughout the beginning of the job. therefore had to adjust rates accordingly to stay under max pressure. lost wellhead concentration o
11:30:00 AM	BWWC .Stage 10 North Horn Pickup HES CFP and 10ft. perf guns. RIH correlate to short joint, run to setting depth ckeck depth to casing collar set composite frac plug @ 5420 ft. picked up perforated North Horn @ 5355-5361 pickup perforate @ 5268-5272 #JSPF 120 phasing 25 gram shot .420hole. POOH turn well over to frac.
12:00:00 PM	Stage 10 North Horn: 70Q Foam Frac: Start job chased frac ball and when ball hit, pressure went to max, pumps kicked out puping 15 BPM and a Break was established at 6018. started pumping pressure stayed at approximately 5500 psi throughout the job. only reached 8 BPM. and pressure stayed at max. pump trucks kicked out numerous times. Pumped 7 sacks of 0.25# sand and 1700 gallons into pad stage in attempt to scour out perfs. in order to conserve product and gain hydrostatic pressure , cut CO2 3070 gallons into pad.shut down and had wire line go in hole, EL tagged sand over bottom perfs 5330ft.. flow back casing for one hour before running EL and reperforming stage 10. after startin
6:30:00 PM	start flow back stages 2-10 FCP 3200 psi on 18 ck.

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : West Tavaputs

Ops Date : 1/12/2006 Report # : 42

Summary : Flow back stages 2-8. EL stage 9. no frac in stage 9. flow back

End Time	Description
7:00:00 AM	Stages 2-8 FCP 600 psi on 32 ck. recovered 292 bbl in 17 hours avg. of 17.17 BPH 2949 BBL left to recover.
7:00:00 AM	Black Warrior EL. Stage 9. Pickup HES CFP & perf guns. open Frac Valve frozen, hot oil frac head with 20 bbl hot water 230 deg. frac valve wouldnt open . Wait on Wellhead Inc. to repair valve.. couldnt repair valve. got valve open to do perf job. EL stage 9.RIH correlated to short joint run to setting depth checked depth to casing collar set CFP @ 5910 picked up to perf depth perforated North Horn @ 5870-5875. picked up checked depth to casing collar. Perforated @ 5809-5814 3JSPF 120 phasing 25 gram shot .420 hole. POOH turn well over to frac crew.
12:00:00 PM	Stage 9 North Horn 70Q Foam Frac. Pumped load stage and started on Pad when lost union seal in CO2 pump line had to shut down for repairs.pumped 2217 gal. pressure was 4466 psi when job was shut down. Frac valve very hard to close. ordered new valve to stack on top of old valve to continue fracing .
12:35:00 PM	wait on new frac valve from Well Head INC. from Vernal
3:30:00 PM	rig new frac valve on top of old valve. rig pump lines
4:30:00 PM	test pump lines
6:00:00 PM	start job the second time hit max pressure @ 5800 psi. pressure climbed to 6249 truck on CO2 side didnt shut down at 5800 psi. all trucks side they were down but pressure climbed at a ate of 4 BPM. hit max pressure three times while attempting to establish a break. pumped total of 1340 gal during the second attempt. pumped total of 3557 gal fluid first and second attempt with 15.4 tons CO2.
6:00:00 PM	shut in frac valve, turn well to flow back

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : West Tavaputs

Ops Date : 1/11/2006	Report # : 41	End Time	Description
Summary : Flow back stages 2-7. Plug Perf stage 8. frac stage 8. Flow back stages 2-8		7:00:00 AM	Flow stages 2-7 FCP 800 psi on 30 ck. recovered 305 bbl in 15 hours avg. 20.33 BPH heavy Mist. no sand . 2604 bbl left to recover.
		7:00:00 AM	BWWC Stage 8 North Horn, PU HES CFP and two 5 ft. perf guns RIH correlate to short joint run to setting depth to set composite frac plug @ 6070 EL didnt fire POOH found bad firing switch, replaced switch. pickup tools RIH correlate run to depth set CFP @ 6070 pickup perforate North Horn @ 6004-6009 pickup perf at 5940-5945 3JSPF 120 phasing 25 gram shot .420 hole. POOH
		12:00:00 PM	Stage 8 North Horn 70Q Foam Frac. Load & Break @ 5900psi @ 10.9 BPM. Avg. Wellhead Rate: 26.1 BPM. Avg. Slurry Rate: 11.5 BPM. Avg. CO2 Rate: 13.7 BPM. Avg. Pressure: 5008 PSI. Max. Wellhead Rate: 31.6 BPM. Max. Slurry Rate: 13.6 BPM. Max. CO2 Rate: 17.2 BPM. Max. Pressure: 5900 PSI. Total Fluid Pumped: 18,841 Gal. Total Sand in Formation: 70,287 LBs. (20/40 White Sand) CO2 Downhole: 110 tons. CO2 Cooldown: 10 tons. ISIP: 3710 PSI. Frac Gradient: 1.06 psi/ft. trucks kicked out on break @ 5900 psi. Had problems with CO2 pump during the job adjusted accordingly. Pressure was high throughout the beginning of job started to decrease once 1# sand hit perfs. Successfully flushed
		12:00:00 PM	start flow back on 18/64 ck. 3200 psi
		11:59:00 PM	flow back stages 2-8

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : West Tavaputs

Ops Date : 1/10/2006	Report # : 40	End Time	Description
Summary : HES pressure test pump lines. Frac Stage 5. BWWC Plug & Perf Stage 6. Frac Stage 6. EL Stage 7. Frac Stage 7. Flow back stages 2-7		7:00:00 AM	SICP 645
		8:00:00 AM	HES Pressure Test pump lines
		9:00:00 AM	Stage 5 U.Price River 70 Foam Frac. Load & Break @4704 @ 9.8BPM. Avg. Wellhead Rate: 36.3 BPM. Avg. Slurry Rate:14.1 BPM. Avg. CO2 Rate:20 BPM. Avg. Pressure:4313 PSI. Max. Wellhead Rate:41.8BPM. Max. Slurry Rate:26.4 BPM. Max. CO2 Rate:22.2 BPM. Max. Pressure:4704 PSI. Total Fluid Pumped:21,271 Gal. Total Sand in Formation:102,066 LB. (20/40 White Sand) CO2 Downhole:147 tons. CO2 Cooldown:10 tons. ISIP:3,475 PSI. Frac Gradient:0.96 psi/ft. 50#s Scale inhibitor dumped in load stage and 50#s dumped in tail end of 4# sand stage before flush stage.Tub bypass had an air pocket in it. therefore during tub bypass in overflush, the clean volume wasn't being calculated. pumed 2066
		10:00:00 AM	Stage 6 U. Price River Pickup HES CFP and one 10 ft. perf gun RIH correlate to short joint run to setting depth set CFP @6505 Pickup to perf depth, perforate U. Price River @ 6445-6455 3JSPF 120 phasing 25 gram shot .420 hole. POOH turn well over to frac crew.
		12:00:00 PM	Stage 6 70Q Foam Frac U.Price River. Load & Break @ 5849 psi. @ 6.0 BPM. Avg. Wellhead Rate:20.5 bpm. Avg. Slurry Rate: 8.1 BPM. Avg. CO2 Rate: 11.1 BPM. Avg. Pressure: 4193 PSI. Max. Wellhead Rate: 23.3 BPM. Max. Slurry Rate: 10.6 BPM. Max. CO2 Rate: 12. BPM. Max. Pressure: 5850 PSI. Total Fluid Pumped: 14,895 gal. Total Sand in Formation: 59,641 LB. (20/40 White Sand) ISIP: 3,862 PSI. Frac Gradient: 1.04 psi/ft. Successfully flushed wellbore with 30 bbl over flush with 500 gal fluid cap. Both load stage and last sand stage had 50#s scale inhibitor dumped before Pad and flush stage.
		1:00:00 PM	BWWC Perf Stage 7 North Horn: Pickup Hes CFP & one 10 ft. perf gun RIH correlate to short joint ru to setting depth set CFP @ 6376 Pickup perforate North Horn @ 6324-6334 3JSPF 120 phasing 25 gram shot .420 hole. POOH turn well over to frac.
		2:00:00 PM	Stage 7 North Horn 70Q Foam Frac: Load & Break @3930 @6.8 BPM. Avg. Wellhead Rate: 20.8 BPM. Avg. Slurry Rate:8.5 BPM. Avg. CO2 Rate:11.2 BPM. Avg. Pressure:4057 PSI. Max. Wellhead Rate:23.2 BPM. Max. Slurry Rate:10.5 BPM. Max. CO2 Rate:13.4 BPM. Max. Pressure:4192 PSI. Total Fluid Pumped: 13,072Gal. Total Sand in Formation:46,600 LB. (20/40 White Sand) CO2 Downhole:80 tons. Co2 Cooldown:10 tons. ISIP:3,587 PSI. Frac Gradient:1.01 psi/ft. didnt show MA-84 or AQF in load stage due to problems with IFS in frac van.pumped 1600 lbs sand over designed volume.Successfully flushed wellbore with 50Q foam 30 bbl over flush with 500 gal fuid cap. pumped 50lb scale inhibitor in and in t
		4:00:00 PM	Stages 2-7 FCP 3300 on 18/64 ck.
		11:59:00 PM	flow back stages 2-7

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : West Tavaputs

Ops Date : 1/9/2006 Report # : 39

Summary : SI. POOH lay down tbg. ND/NU Frac head. RDMO WSU. and equipment. MIRU HES Frac and Black Warrior EL. Plug Perf stage 5. POOH SI.

End Time	Description
7:00:00 AM	SICP 1100 start blow down on casing
8:00:00 AM	Pump 20 bbl tbg kill.
8:30:00 AM	POOH lay down tbg 95 joints 23/8 tbg.
10:00:00 AM	pump top kill 50 bbl
10:30:00 AM	finsh laying down tbg. 20 joints X & XN nipple , 43/4 cone bit
11:30:00 AM	nipple down BOPs. nipple up Frac head and pressure test.
1:00:00 PM	Rig down well service unit, Weatherford foam unit, well service equipment.
1:30:00 PM	move off loc.
1:30:00 PM	MIRU HES Frac equipment. MIRU Black Warrior EL.
3:00:00 PM	Rig up Black Warrior EL stage 5. Upper Price River. Pickup HES CFP and 10 ft perf gun RIH correlate to short joint run to depth check depth to casing collar set CFP @ 6700 FT. pickup perforate U. Price River @ 6643-6649. pickup perforate @ 6593-6597 3JSPF 120 phasing 25 gram shot .420 hole POOH
5:00:00 PM	SI

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : West Tavaputs

Ops Date : 1/8/2006 Report # : 38

Summary : Pickup tbg and bit RIH clean out sand POOH

End Time	Description
7:00:00 AM	SICP 350, blow down pump 20 bbl
7:30:00 AM	PU 43/4 cone bit and bit sub 33/4 OD. with X & XN nipples tally in hole 211 joints tag sand @ 6577
1:00:00 PM	Rig up Weatherford foam unit
1:30:00 PM	start circ with foam air. start clean out could not wash sand. pickup power swivel. drill hard sand at 6600 ft. clean out from 6600 to 6625 bit fail free TIH to 6840 220 joints to CFP stage 4. clean up well bore .
4:00:00 PM	rig down swivel. start out of hole laying down tbg. layed down 116 joints, bit @ 3220 for night.
5:30:00 PM	SI. drain up equipment for night

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address **1099 18th Street, Suite 2300, Denver, CO 80202**

3b. Phone No. (include area code) **303-312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2115' FNL, 2063' FEL, SWNE, Sec. 25-T12S-R15E

5. Lease Serial No.
UTU 73896

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Prickly Pear Unit

8. Well Name and No.
Prickly Pear Unit Fed #7-25

9. API Well No.
4300730954

10. Field and Pool, or Exploratory Area
Prickly Pear Unit/Mesaverde

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION REPORT FROM 01/16/06 - 01/22/06.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Permit Analyst**

Signature *Matt Barber*

Date **01/23/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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FEB 01 2006

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : West Tavaputs

Ops Date : 1/22/2006	Report # : 52	End Time	Description
Summary : SI. TIH drill on plug @ 5910 stuck Bit..		7:00:00 AM	Shut in SICP 1250, start blowing down casing
		8:00:00 AM	TIH tag composite frac plug #7 @ 5910
		9:00:00 AM	start foam air. drill on CFP
		9:30:00 AM	stuck Bit @ 5910 pump fluid foam sweeps work tubing , could not free tubing.
		3:00:00 PM	shut in for weekend. order jars and bumper sub. for tbg. back off

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : West Tavaputs

Ops Date : 1/21/2006	Report # : 51	End Time	Description
Summary : SI 0psi, TIH with Bit and tbg drill kill plug and 3 composite frac plugs, SI.		7:00:00 AM	SI. 0 psi.
		7:00:00 AM	pickup 43/4 Smith cone Bit, Weatherford pumpoff bit sub. one joint XN nipple one jt. X nipple tally in hole 147 joints tag composite kill plug @ 4650.
		12:30:00 PM	rig Weatherford power swivel and foam unit.
		1:30:00 PM	break circ. with foam unit, drill out composite kill plug @ 4650 FCP 750 psi on 36 choke.
		3:00:00 PM	TIH tag CFP @ 4860- drill out frac plug FCP 1000 psi on 36/64 ck.
		4:00:00 PM	TIH tag CFP @ 5100 ft. drill out plug no pressure change on surface FCP 1000 psi on 36 ck.
		5:00:00 PM	TIH tag CFP @ 5420 ft. no fill on plug drill out no pressure change on surface, TIH to 5450 174 joints (seven frac plugs left to drill out)
		5:30:00 PM	circ well bore clean for night. close in BOPs bit @ 5450 for night.
		5:30:00 PM	SI

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : West Tavaputs

Ops Date : 1/20/2006	Report # : 50	End Time	Description
Summary : flow back stages 2-12. MIRU Well service unit. rig Black warrior set CBP @ 4650 POOH rig down EL. blow down well, ND frac head. NU BOPs. SIFN		7:00:00 AM	Flow back stages 2-12 FCP 700 psi on 32 ck recovered 121 bbl in 24 hours. avg. of 5.04 BPH. light to med mist. 4080 bbl left to recover.
		12:00:00 PM	Move rig to loc with road grader. Rig up well service unit
		2:00:00 PM	MIRU Black Warrior, EL composite bridge plug @ 4650 POOH rig down move out BWWC.
		3:30:00 PM	Blow down casing 625 psi.
		4:00:00 PM	ND frac head. NU Weatherford BOPs.
		5:30:00 PM	Shut in for night

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : West Tavaputs

Ops Date : 1/19/2006	Report # : 49	End Time	Description
Summary : Flow stages 2-12		7:00:00 AM	Stages 2-12 FCP 700 psi on 32 ck. recovered 201 bbl in 24 hours avg. of 8.37 BPH heavy mist no sand 4201 bbl left to recover.
		11:59:00 PM	flow stages 2-12

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : West Tavaputs

Ops Date : 1/18/2006 Report # : 48

Summary : FLow Stages 2-12

End Time Description

7:00:00 AM

stages 2-12 FCP 700 psi on 32 ck. recovered 242 bbl in 24 hours avg. of 10.08 BPH. Heavy mist with light trace of sand 4402 bbl left to recover CO2 test 1%

11:59:00 PM

flow stages 2-12

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : West Tavaputs

Ops Date : 1/17/2006 Report # : 47

Summary : Flow Back stages 2-12

End Time Description

7:00:00 AM

Stages 2-12 FCP 585 on 36 ck recovered 322 bbl in 24 hours avg. of 13.41 BPH heavy mist no sand. CO2 Test 5% 4644 bbl left to recover

11:59:00 PM

stages 2-12

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : West Tavaputs

Ops Date : 1/16/2006 Report # : 46

Summary : Flow Back stages 2-12

End Time Description

7:00:00 AM

Stages 2-12. FCP 600 psi on 24 ck recovered 273 bbl in 14 hours avg. of 19.5 BPH 4966 bbl left to recover.

11:59:00 PM

flow stages 2-12

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. UTU 73896
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Bill Barrett Corporation		7. If Unit or CA/Agreement, Name and/or No. Prickly Pear Unit
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202		8. Well Name and No. Prickly Pear Unit Fed #7-25
3b. Phone No. (include area code) 303-312-8168		9. API Well No. 4300730954
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2115' FNL, 2063' FEL, SWNE, Sec. 25-T12S-R15E		10. Field and Pool, or Exploratory Area Prickly Pear Unit/Mesaverde
		11. County or Parish, State Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION REPORT FROM 01/23/06 - 01/27/06.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Permit Analyst
Signature <i>Matt Barber</i>		Date 01/30/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 01 2006

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : West Tavaputs

Ops Date : 1/27/2006 Report # : 57

Summary : SI. Kill well, TIH land tbg. ND/UP Tree and flow lines. RDMO well service Unit. and equipment. turn well over to production.

End Time	Description
7:00:00 AM	SICP 1400 psi blow down casing
7:30:00 AM	kill casing 100 bbl
8:00:00 AM	TIH with 23/8 collar, one jt. 23/8 N-80, XN nipple, one jt. X nipple, 186 joints, land tbg on Well Head Inc. tbg hanger. end of tbg 5896 ft. (see Final Well report)
10:00:00 AM	Nipple down Weatherford BOPs. Nipple up X-mas tree and flow lines
11:00:00 AM	flow back tbg. turn well over to Production.
1:30:00 PM	RD well service unit move off loc.

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : West Tavaputs

Ops Date : 1/26/2006 Report # : 56

Summary : SI. POOH to lay down cutt off jt. PU. over shot & jars TIH. Jar on fish. POOH lay down fishen tools. SI.

End Time	Description
7:00:00 AM	SICP 1100, SITP 1200
7:15:00 AM	Blow down casing. pump 20 bbl tbg kill. pump 90 bbl casing kill
8:30:00 AM	Finish pulling out of hole with tbg and over shot lay down over shot with cut jt. 2-3/8" tbg. 22.35 ft long.
10:00:00 AM	PU 4-11/16" over shot with 2-3/8" basket grapple, bumper sub, hyd. jars, X-over 10 ft. tbg sub.
11:00:00 AM	trip in hole with fishing tools and tubing. kill tbg as needed. pumped 10 bbl. catch 2-3/8" cut off tbg @ 5901 ft.
12:30:00 PM	jar on fish for two hours. (fish top @ 5901 ft. 7 foot 2-3/8" EUE N-80 tbg. Weatherford pumpoff bit sub. 3-11/16" OD by 1.81 ft. long Smith 4-3/4" tricone Bit stuck in Halliburton Composite Frac Plug , Bit @ 5910.) Open perms above fish top stage 12= 4769-75, 4792-96, stage 11= 5011-21, Stage 10= 5268-72, 5355-61, Stage 9= 5809-14, 5870-75.
3:00:00 PM	Kill casing with 90 bbl, kill tbg. 20 bbl. release over shot off fish top.
5:00:00 PM	POOH with fishing tools and tbg. lay down tbg sub, X over sub, jars, bumper sub, over shot.
5:30:00 PM	shut in for night

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : West Tavaputs

Ops Date : 1/25/2006	Report # : 55	End Time	Description
Summary : SI. Blow down casing. Jar on fish. Release Overshot. POOH. lay down tools. PU. Overshot RIH catch fish. RU BWWC EL. cutt off tbg. POOH : SI.		7:00:00 AM	SICP 100 psi
		7:30:00 AM	blow down casing. jar on fish.
		8:00:00 AM	release over shot. pump 10 bbl tbg kill. POOH pump 50 bbl surface kill. pull out of hole lay down tools.
		11:00:00 AM	pickup 4.11/16" over shot with 2.9/32" grapple.
		11:30:00 AM	pump 60 bbl surface kill. TIH with over shot and tbg. kill tbg. as needed. total of 20 bbl.
		2:30:00 PM	catch fish @ 5360 ft. rig up Black Warrior EL. pickup 1, 11/16 cem. cutter RIH to 5904 Cem. cutt off tbg. POOH with EL. Rig down BWWC.
		4:00:00 PM	pump 20 bbl tbg kill. and 80 bbl casing kill.
		4:30:00 PM	POOH with tbg. 85 stands. tbg end @ 3300 ft.
		5:30:00 PM	shut in well for night.

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : West Tavaputs

Ops Date : 1/24/2006	Report # : 54	End Time	Description
Summary : SI. Blow down Casing. kill well. Manual Tbg backoff. POOH. TIH with over shot, bumper sub, jars. X-Over sub. tbg. jar on fish. SI.		7:00:00 AM	Shut in. 1250 psi
		7:00:00 AM	blow down Casing. work tbg. try to free bit.
		9:00:00 AM	pump well kill of 100 BBLs down casing 20 bbl down tbg.
		11:00:00 AM	Manual tbg back off. POOH with 85 stands and single joint with tbg collar off fish top. tubing pin looking up on fish top with 18 joint, X & XN nipple with pumpoff bit sub and smith cone bit left in well. fish top @ 5360 bit @ 5910
		12:00:00 PM	Pickup 4. 11/16 OD over shot with 2.19/32 grapple 2' 6" L. Lubricated bumper sub. 33/4 OD X 13/4 ID. 8 FT. long. dailey HYD. Jars 37/8 OD 1.1/4 ID 16" stroke 9 FT. L. X-over sub 10"L.33/4 OD X 1.500 ID. 10 ft.23/8" EUE N-80 pup sub. tbg.
		2:00:00 PM	pump casing kill of 100 bbl.
		2:20:00 PM	trip in hole with 85 stds.tbg. XN, and X nipples, fishing tools, catch fish with over shot @ 5360 ft. flow casing to flare pit.
		4:00:00 PM	jar on fish, made three hits jars started to fail. jar on fish 1 1/2 hours, didn't free fish.
		5:30:00 PM	SIFN

Well Name : Prickly Pear Unit Fed #7-25-12-15

API : 43-007-30954

Area : West Tavaputs

Ops Date : 1/23/2006	Report # : 53	End Time	Description
Summary : SI			Enter the description here

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bill Barrett Corporation
CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **Bill Barrett Corporation**

3. Address **1099 18th Street, Suite 2300** 3a. Phone No. (include area code) **303-312-8168**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **2115' FNL, 2063' FEL, SWNE, Sec. 25, T12S, R15E**
 At top prod. interval reported below **Same**
 At total depth **Same**

5. Lease Serial No.
UTU 073896

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
Prickly Pear Unit

8. Lease Name and Well No.
Prickly Pear Unit Fed 7-25-12-15

9. AFI Well No.
43-007-30954

10. Field and Pool, or Exploratory
Prickly Pear Unit/Mesaverde

11. Sec., T., R., M., on Block and Survey or Area **Sec. 25, T12S, R15E**

12. County or Parish
Carbon

13. State
UT

14. Date Spudded **06/25/2005** 15. Date T.D. Reached **07/28/2005** 16. Date Completed **01/27/2006**
 D & A Ready to Prod.

18. Total Depth: MD **7,400'** TVD **7,138'** 19. Plug Back T.D.: MD **7,138'** TVD **7,138'** 20. Depth Bridge Plug Set: MD **7,150'** CIBP **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Halliburton HRI/SD/DSN/BCS Delta "T"; Black Warrior CBL/GR/CCL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8 J55	36#	Surface	1,363'		360 HLC	119 bbls.	0'	
						230 Type V	48 bbls.		
						180 AG-300	37 bbls.		
7 7/8"	5.5 I-80	17#	Surface	7,400'		1083 50/50Po	287 bbls.	1,800'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5,897'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) North Horn	4,769'	6,334'	7,180' - 7,220'	0.42"	30	Closed
B) Mesaverde	6,445'	7,110'	7,074' - 7,110'	0.42"	27	Open
C)			6,986' - 7,015'	0.42"	30	Open
D)			(continued see attachment)			

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7,180' - 7,220'	70% CO2 foam frac: 110 tons CO2; 245 bbls. of LGC 6, 59,600# 20/40 Ottawa sand
7,074' - 7,110'	70% CO2 foam frac: 140 tons CO2; 349 bbls. of LGC 6, 80,200# 20/40 Ottawa sand
6,986' - 7,015'	70% CO2 foam frac: 138 tons CO2; 325 bbls. of LGC 6, 80,400# 20/40 Ottawa sand
(continued see attachment)	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/26/2006	02/25/2006	24	→	0	1671	15			Flowing
Choke Size 42/64	Tbg. Press. Flwg. SI 201	Csg. Press. 568	24 Hr. Rate →	Oil BBL 0	Gas MCF 1671	Water BBL 15	Gas/Oil Ratio 0		Well Status Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Green River Wasatch North Horn Price River Base of Upper Price TD	2,000' 2,813' 4,746' 6,425' 6,652' 7,400'

32. Additional remarks (include plugging procedure):

Copies of logs & directional survey already submitted.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Matt Barber

Title Permit Analyst

Signature Matt Barber

Date 03/02/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

26. PERFORATION RECORD (cont.)				
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS
6,770'	6,780'	0.42"	30	Open
6,593'	6,649'	0.42"	30	Open
6,445'	6,455'	0.42"	30	Open
6,324'	6,334'	0.42"	30	Open
5,940'	6,009'	0.42"	30	Open
5,809'	5,875'	0.42"	30	Open
5,268'	5,361'	0.42"	30	Open
5,011'	5,021'	0.42"	30	Open
4,769'	4,796'	0.42"	30	Open

27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6,770' - 6,780'	70% CO2 foam frac: 50 tons CO2; 121 bbls. of LGC 6, 16,000# 20/40 Ottawa sand
6,593' - 6,649'	70% CO2 foam frac: 147 tons CO2; 423 bbls. of LGC 6, 102,066# 20/40 Ottawa sand
6,445' - 6,455'	70% CO2 foam frac: 94 tons CO2; 275 bbls. of LGC 6, 59,641# 20/40 Ottawa sand
6,324' - 6,334'	70% CO2 foam frac: 80 tons CO2; 232 bbls. of LGC 6, 46,600# 20/40 Ottawa sand
5,940' - 6,009'	70% CO2 foam frac: 110 tons CO2; 363 bbls. of LGC 6, 70,287# 20/40 Ottawa sand
5,809' - 5,875'	70% CO2 foam frac: 125 tons CO2; 447 bbls. of LGC 6, 90,008# 20/40 Ottawa sand
5,268' - 5,361'	70% CO2 foam frac: 135 tons CO2; 627 bbls. of LGC 6, 80,320# 20/40 Ottawa sand
5,011' - 5,021'	70% CO2 foam frac: 60 tons CO2; 286 bbls. of LGC 6, 31,260# 20/40 Ottawa sand
4,769' - 4,796'	70% CO2 foam frac: 110 tons CO2; 311 bbls. of LGC 6, 70,290# 20/40 Ottawa sand
	CIBP @ 7.150'

43-007-30954



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

MAY 02 2007

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Initial Wasatch-Mesaverde Participating Area "B"
Prickly Pear Unit
Carbon County, Utah

Gentlemen:

The Initial Wasatch-Mesaverde Formation Participating Area "B", Prickly Pear Unit, UTU79487B, is hereby approved effective as of January 27, 2006, pursuant to Section 11 of the Prickly Pear Unit Agreement, Carbon County, Utah.

The Initial Wasatch-Mesaverde Formation Participating Area "B" results in an Initial Participating Area of 160.00 acres and is based upon the completion of Well No. 7-25-12-15, API No. 4300730954 located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 25, Township 12 South, Range 15 East, SLM&B, Federal Unit Tract No. 18, on Federal Lease UTU73896, as a well capable of producing unitized substances in paying quantities.

14800 - OK

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Wasatch-Mesaverde Formation Participating Area "B", Prickly Pear Unit, and the effective date.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

November 20, 2008

Doug Gundry-White
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202

Re: Initial Consolidated Wasatch-Mesaverde
Formation PA "A,B,C,D,E" Prickly Pear Unit
Carbon County, Utah

Dear Mr. Gundry-White:

The Initial Consolidated Wasatch-Mesaverde Formation PA "A,B,C,D,E", Prickly Pear Unit, CRS No. UTU79487H, AFS No. 892000905H, is hereby approved effective as of October 1, 2007, pursuant to Section 11 of the Prickly Pear Unit Agreement, Carbon County, Utah.

surface location 35 T12S R15E

The Initial Consolidated Wasatch-Mesaverde Formation PA "A,B,C,D,E" results in an Initial Participating Area of 5,120.00 acres and is based upon the completion of Well No. 10-26D-12-15, API No. 4300731284, bottom hole location in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 26, Township 12 South, Range 15 E, SLB&M, Unit Tract No. 18, Lease No. UTU73896, as a well capable of producing unitized substances in paying quantities. *16206 to 14794*

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Consolidated Wasatch-Mesaverde Formation Participating Area "A,B,C,D,E", Prickly Pear Unit, and the effective date.

Sincerely,

Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

14800 to A/30: See 25 T12S R15E
4794 { 4300730954 PPU Fed 7-25
4300731259 PPU Fed 4-25D-12-15
6206 to See 35 T12S R15E
14794 { 4300731283 PPU Fed 2-35-12-15
4300731285 PPU Fed 4-35-12-15

Enclosure

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16206 to Sec 36 T12S R15E
14794 { 4300731018 PPU St 36-06
4300731227 PPU St 4-36-12-15

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8134

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731018	Prickly Pear Unit State #36-06		SENW	36	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16206	14794				10/1/2007	
Comments: Change based on BLM approval to consolidate the WSMVD in to the Prickly Pear unit. — 12/03/08 <i>WSMVD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731227	Prickly Pear Unit State #4-36-12-15		NWNW	36	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16206	14794				10/1/2007	
Comments: Change based on BLM approval to consolidate the WSMVD in to the Prickly Pear unit. — 12/03/08 <i>WSMVD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730954	Prickly Pear Unit Federal #7-25-12-15		SWNE	25	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14800	14794				10/1/2007	
Comments: Change based on BLM approval to consolidate the WSMVD in to the Prickly Pear unit. — 12/03/08 <i>WSMVD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Tracey Fallang

Signature

Regulatory Analyst

12/2/2008

Title

Date

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DEC 03 2008

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134	TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500
--	---

CA No.		Unit: Prickly Pear		WELL NAME	SEC	TWN	RNG	API NO.	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List												

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	Federal	GW	APD
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	Federal	GW	APD
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	Federal	GW	APD
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	Federal	GW	APD
PRICKLY PEAR U FED 12-7D-12-15	7	120S	150E	4300750094		Federal	Federal	GW	APD
PRICKLY PEAR U FED 11-7D-12-15	7	120S	150E	4300750095		Federal	Federal	GW	APD
PRICKLY PEAR U FED 13-7D-12-15	7	120S	150E	4300750096		Federal	Federal	GW	APD
PRICKLY PEAR U FED 14-7D-12-15	7	120S	150E	4300750097		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-8D-12-15	8	120S	150E	4300750124		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-8D-12-15	8	120S	150E	4300750125		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-8D-12-15	8	120S	150E	4300750126		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-8D-12-15	8	120S	150E	4300750127		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	Federal	GW	APD
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	Federal	GW	APD
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-18D-12-15	7	120S	150E	4300750185		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-18D-12-15	7	120S	150E	4300750186		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-7D-12-15	7	120S	150E	4300750187		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-18D-12-15	7	120S	150E	4300750188		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-7D-12-15	7	120S	150E	4300750189		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-7D-12-15	7	120S	150E	4300750190		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-7D-12-15	7	120S	150E	4300750191		Federal	Federal	GW	APD
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-18D-12-15	7	120S	150E	4300750225		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-18D-12-15	7	120S	150E	4300750226		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-7D-12-15	7	120S	150E	4300750227		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-7D-12-15	7	120S	150E	4300750228		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-7D-12-15	7	120S	150E	4300750229		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-7D-12-15	7	120S	150E	4300750230		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-8D-12-15	8	120S	150E	4300750236		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-8D-12-15	8	120S	150E	4300750238		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-8D-12-15	8	120S	150E	4300750239		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-8D-12-15	8	120S	150E	4300750240		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-8D-12-15	8	120S	150E	4300750260		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-8D-12-15	8	120S	150E	4300750261		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-8D-12-15	8	120S	150E	4300750262		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-8D-12-15	8	120S	150E	4300750263		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-8D-12-15	8	120S	150E	4300750264		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-8D-12-15	8	120S	150E	4300750265		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-8D-12-15	8	120S	150E	4300750266		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-8D-12-15	8	120S	150E	4300750267		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-8D-12-15	8	120S	150E	4300750268		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-8D-12-15	8	120S	150E	4300750269		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-8D-12-15	8	120S	150E	4300750270		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-8D-12-15	8	120S	150E	4300750271		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-8D-12-15	8	120S	150E	4300750272		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-8D-12-15	8	120S	150E	4300750273		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-9D-12-15	9	120S	150E	4300750274		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-9D-12-15	9	120S	150E	4300750275		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-9D-12-15	9	120S	150E	4300750276		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-9D-12-15	9	120S	150E	4300750277		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-9D-12-15	9	120S	150E	4300750278		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-9D-12-15	9	120S	150E	4300750279		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-9D-12-15	9	120S	150E	4300750280		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-9D-12-15	9	120S	150E	4300750281		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-9D-12-15	9	120S	150E	4300750282		Federal	Federal	GW	APD
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283		State	Federal	GW	APD
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-7D-12-15	7	120S	150E	4300750309		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-7D-12-15	7	120S	150E	4300750311		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-7D-12-15	7	120S	150E	4300750313		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-7D-12-15	7	120S	150E	4300750314		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-7D-12-15	7	120S	150E	4300750315		Federal	Federal	GW	APD
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317		Federal	Federal	GW	APD
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-7D-12-15	7	120S	150E	4300750320		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-7D-12-15	7	120S	150E	4300750325		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-7D-12-15	7	120S	150E	4300750329		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-7D-12-15	7	120S	150E	4300750331		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-10D-12-15	9	120S	150E	4300750332		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-10D-12-15	9	120S	150E	4300750333		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-10D-12-15	9	120S	150E	4300750334		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-10D-12-15	9	120S	150E	4300750335		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-10D-12-15	9	120S	150E	4300750336		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-10D-12-15	9	120S	150E	4300750338		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-10D-12-15	9	120S	150E	4300750339		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-10D-12-15	9	120S	150E	4300750340		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-9D-12-15	9	120S	150E	4300750341		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-9D-12-15	9	120S	150E	4300750342		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-9D-12-15	9	120S	150E	4300750343		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-9D-12-15	9	120S	150E	4300750344		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-9D-12-15	9	120S	150E	4300750345		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-9D-12-15	9	120S	150E	4300750346		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	Federal	GW	APD
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	Federal	GW	OPS
PRICKLY PEAR US 1A-16D-12-15	9	120S	150E	4300750192	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2A-16D-12-15	9	120S	150E	4300750193	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2-16D-12-15	9	120S	150E	4300750194	14794	State	Federal	GW	OPS
PRICKLY PEAR UF 9A-9D-12-15	9	120S	150E	4300750196	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10-9D-12-15	9	120S	150E	4300750197	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10A-9D-12-15	9	120S	150E	4300750198	14794	Federal	Federal	GW	OPS

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 14-9D-12-15	9	120S	150E	4300750199	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 14A-9D-12-15	9	120S	150E	4300750200	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15-9D-12-15	9	120S	150E	4300750201	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15A-9D-12-15	9	120S	150E	4300750203	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 16A-9D-12-15	9	120S	150E	4300750204	14794	Federal	Federal	GW	OPS
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794	Federal	Federal	GW	P
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794	State	State	GW	P
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794	State	State	GW	P
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794	State	State	GW	P
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794	State	State	GW	P
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794	State	State	GW	P
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794	Federal	Federal	GW	P
PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	Federal	GW	P
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	State	GW	P
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	State	GW	P
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	State	GW	P
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	Federal	GW	P
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	Federal	GW	P
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	Federal	GW	P
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	Federal	GW	P
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	Federal	GW	P
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	Federal	GW	P
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	Federal	GW	P
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	Federal	GW	P
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	Federal	GW	P
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	Federal	GW	P
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	Federal	GW	P
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	Federal	GW	P
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	Federal	GW	P
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	Federal	GW	P
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	Federal	GW	P
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	Federal	GW	P
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	Federal	GW	P
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	Federal	GW	P
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	Federal	GW	P
PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794	Federal	Federal	GW	P
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794	Federal	Federal	GW	P
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794	Federal	Federal	GW	P
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794	Federal	Federal	GW	P
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794	Federal	Federal	GW	P
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794	State	State	GW	P
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794	State	State	GW	P
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794	State	State	GW	P
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794	Federal	Federal	GW	P
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794	Federal	Federal	GW	P
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794	Federal	Federal	GW	P
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794	Federal	Federal	GW	P
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794	Federal	Federal	GW	P
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794	Federal	Federal	GW	P
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794	Federal	Federal	GW	P
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794	Federal	Federal	GW	P
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794	Federal	Federal	GW	P
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794	Federal	Federal	GW	P
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794	Federal	Federal	GW	P
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794	Federal	Federal	GW	P
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794	Federal	Federal	GW	P
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794	Federal	Federal	GW	P
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794	Federal	Federal	GW	P
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794	Federal	Federal	GW	P
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794	Federal	Federal	GW	P
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794	Federal	Federal	GW	P
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794	Federal	Federal	GW	P
PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794	Federal	Federal	GW	P
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794	Federal	Federal	GW	P
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794	Federal	Federal	GW	P
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794	Federal	Federal	GW	P
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794	Federal	Federal	GW	P
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794	State	State	GW	P
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794	State	State	GW	P
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794	State	State	GW	P
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794	State	State	GW	P
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794	Federal	Federal	GW	P
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794	State	State	GW	P
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794	State	State	GW	P
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794	State	State	GW	P
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794	State	State	GW	P
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794	State	State	GW	P
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794	State	State	GW	P
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794	State	State	GW	P
PPU FED 10-7D-12-15	7	120S	150E	4300731470	14794	Federal	Federal	GW	P
PPU FED 15-7D-12-15	7	120S	150E	4300731471	14794	Federal	Federal	GW	P
PPU FED 9-7D-12-15	7	120S	150E	4300731472	14794	Federal	Federal	GW	P
PPU FED 16-7D-12-15	7	120S	150E	4300731473	14794	Federal	Federal	GW	P
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794	State	State	GW	P
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794	State	State	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794	State	State	GW	P
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794	State	State	GW	P
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794	State	State	GW	P
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794	State	State	GW	P
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794	State	State	GW	P
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794	State	State	GW	P
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794	State	State	GW	P
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794	State	State	GW	P
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-8D-12-15	8	120S	150E	4300750059	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-8D-12-15	8	120S	150E	4300750060	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-17D-12-15	8	120S	150E	4300750061	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1A-17D-12-15	8	120S	150E	4300750062	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16A-8D-12-15	8	120S	150E	4300750140	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 15A-8D-12-15	8	120S	150E	4300750141	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13A-9D-12-15	8	120S	150E	4300750142	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13-9D-12-15	8	120S	150E	4300750143	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-9D-12-15	8	120S	150E	4300750144	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 10-8D-12-15	8	120S	150E	4300750145	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-8D-12-15	8	120S	150E	4300750146	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-17D-12-15	8	120S	150E	4300750147	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-9D-12-15	9	120S	150E	4300750195	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16-9D-12-15	9	120S	150E	4300750202	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289	Federal	Federal	GW	P
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290	Federal	Federal	GW	P
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794	State	State	GW	S
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	Federal	GW	S
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223	Federal	Federal	GW	S
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794	Federal	Federal	GW	S

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: (see attached well list)
PHONE NUMBER: (713) 659-3500		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2014</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500
(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
[Signature] SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs N2165

ENERVEST OPERATING, LLC
RONNIE L YOUNG NAME (PLEASE PRINT)
[Signature] SIGNATURE
DIRECTOR - REGULATORY N4040

NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - REGULATORY
SIGNATURE [Signature] DATE 12/10/2013

(This space for State use on) **APPROVED**
JAN 28 2014 4-RR
DIV. OF OIL, GAS & MINING
[Signature]

RECEIVED
JAN 07 2014

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

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STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103	Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069	State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692	Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

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PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

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PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR