

001

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

|  |  |   |       |  |                     |
|--|--|---|-------|--|---------------------|
| <b>APPLICATION FOR PERMIT TO DRILL</b>   |  |   |       | 5. MINERAL LEASE NO.<br>UTU-080560                                   | 6. SURFACE:<br>Fed. |
| 1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>   |  |   |       | 7. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>NA                          |                     |
| B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <u>CBM Ferron</u> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |  |   |       | 8. UNIT or CA AGREEMENT NAME:<br>NA                                  |                     |
| 2. NAME OF OPERATOR:<br>WESTPORT OIL AND GAS COMPANY, L. P.  |  |   |       | 9. WELL NAME and NUMBER:<br>Wellington Federal 13-05                 |                     |
| 3. ADDRESS OF OPERATOR:  |  | CITY  | STATE | ZIP  | PHONE NUMBER        |
| 1670 Broadway - Suite 2800   |  | Denver, CO  | 80202 | 4800   | (303) 573-5404      |
| 4. LOCATION OF WELL (FOOTAGES)   |  |   |       | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:<br>Sec. 5-T14S-R11E |                     |
| AT SURFACE: 1,778' FSL & 969' FWL <i>NWSW 4387134Y 39.63552</i>  |  |   |       |  |                     |
| AT PROPOSED PRODUCING ZONE: Same as surface. <i>524251Y -110.71733</i>   |  |   |       |  |                     |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:<br>4 Miles Northeast of Price, Utah  |  |   |       | 12. COUNTY:<br>Carbon  | 13. STATE:<br>UTAH  |
| 15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)<br>969'  |  | 16. NUMBER OF ACRES IN LEASE:<br>2,007.0              |       | 17. NUMBER OF ACRES ASSIGNED TO THIS WELL:<br>160                    |                     |
| 18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)<br>1,378'  |  | 19. PROPOSED DEPTH:<br>2,370'                         |       | 20. BOND DESCRIPTION:<br>CO-1203, <del>RL B005226</del>              |                     |
| 21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):<br>6,073' ungraded   |  | 22. APPROXIMATE DATE WORK WILL START:<br>May 21, 2004 |       | 23. ESTIMATED DURATION:<br>5-8 days plus 10 days compl.              |                     |

RECEIVED  
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DIV. OF OIL, GAS & MINING

24. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | CASING SIZE, GRADE, AND WEIGHT PER FOOT | SETTING DEPTH | CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT |
|--------------|---|---------------|---|
| 11"          | 8-5/8", J-55, 24#                       | 240'          | 150 sks. Prem., 15.6 PPG, 1.18 CFS Yield        |
| 7-7/8"       | 5-1/2", K-55, 15.5#                     | 2,370'        | 210 sks. 50-50 Pozmix, 12.5 PPG, 1.97 CFS Yield |
|              |   |               | 125 sks. Prem. 14.2 PPG, 1.6 CFS Yield          |
|              |   |               |   |
|              |   |               |   |
|              |   |               |   |

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

|  |  |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN                                   |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER        | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) David Gomendi TITLE Operations Engineer

SIGNATURE *David Gomendi* DATE February 13, 2004

(This space for State use only)

API NUMBER ASSIGNED: 43-009-30949

APPROVAL:

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 02-23-04  
By: *[Signature]*

Federal Approval of this  
Action is Necessary

(11/2001)



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
APPLICATION FOR PERMIT TO DRILL OR REENTER**

FORM APPROVED  
OMB NO. 1004-0136  
Expires: November 30, 2000

002

|  |  |   |
|--|--|---|
| 1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER  |  | 5. Lease Serial No.<br><b>UTU-080560</b>  |
| 1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone |  | 6. If Indian, Allottee or Tribe Name<br>NA  |
| 2. Name of Operator<br><b>Westport Oil and Gas Company, L. P.</b>  |  | 7. If Unit or CA Agreement, Name and No.<br>NA  |
| 3a. Address<br><b>1670 Broadway - Suite 2800 - Denver, CO 80202-4800</b>   |  | 8. Lease Name and Well No.<br><b>Wellington Federal 13-05</b>                               |
| 3b. Phone No. (include area code)<br><b>303-573-5404</b>   |  | 9. API Well No.   |
| 4. Location of well (Report location clearly and in accordance with any State requirements. *)<br>At surface <b>NW SW 1778' FSL &amp; 969' FWL</b><br>At proposed prod. zone <b>Same</b>                   |  | 10. Field and Pool, or Exploratory<br><b>Helper, Ferron Coal</b>                            |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*<br><b>4 Miles Northeast of Price, Utah</b>   |  | 11. Sec., T., R., M., or Blk. And Survey or Area<br>5 14S 11E<br><b>Section 5-T14S-R11E</b> |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any)<br><b>969'</b>  | 16. No. of Acres in lease<br><b>2,007.0</b>                      | 17. Spacing Unit dedicated to this well<br><b>160.0</b>                                     |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.<br><b>1378'</b>   | 19. Proposed Depth<br><b>2,370'</b>                              | 20. BLM/ BIA Bond No. on file<br><b>BLM nationwide bond No. 158624364</b>                   |
| 21. Elevations (Show whether DF, RT, GR, etc.)<br><b>6,073' Ground, ungraded</b>   | 22. Aproximate date work will start*<br><b>Upon APD Approval</b> | 23. Estimated Duration<br><b>5-8 days plus 10 days completion</b>                           |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

- |   |  |
|---|--|
| <ol style="list-style-type: none"> <li>1. Well plat certified by a registered surveyor.</li> <li>2. A Drilling Plan.</li> <li>3. A Surface Use Plan ( if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).</li> </ol> | <ol style="list-style-type: none"> <li>4. Bond to cover the operations unless covered by existing bond on file(see item 20 above).</li> <li>5. Operator certification.</li> <li>6. Such other site specific information and/ or plans as may be required by the a authorized officer.</li> </ol> |
|---|--|

|   |   |                                  |
|---|---|----------------------------------|
| 25. Signature<br> | Name (Printed/ Typed)<br><b>David Gomendi</b> | Date<br><b>February 13, 2004</b> |
| Title<br><b>Operations Engineer</b>   |   |                                  |

|                         |                       |      |
|-------------------------|-----------------------|------|
| Approved By (Signature) | Name (Printed/ Typed) | Date |
| Title<br>Office         |                       |      |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* (Instructions on reverse)

**MASTER DRILLING AND SURFACE USE PLAN**  
**Well Helper Field – Ferron Coal Program**  
**Cardinal Draw Prospect**  
**WELLINGTON FEDERAL 13-05**  
**NW SW 1778’ FSL, 969’ FWL**  
**Section 5: Township 14 South – Range 11 East**  
**Carbon County, Utah**

**Operator: Westport Oil and Gas Company, L. P.**

**INTRODUCTION**

WESTPORT OIL AND GAS COMPANY, L. P., (Westport) proposes the Well Helper Field Ferron Coal Program in Cardinal Draw Prospect located within Carbon County, Utah. The Well Helper Field Ferron Coal Project (Project) consists of seventeen (17) proposed locations. The Project area wells will be accessed from Price, Utah along Airport Road. The North Bench wells will be accessed by an improved road which currently exists approximately 9 miles from Price. The Wellington Federal wells will also be accessed from Airport Road with another improve road. Note, all improved roads will have water dispersal controls at all changes of slope.

Directions to the Wellington Federal 12-05. Proceed in an easterly, then southeasterly direction from Price, Utah approximately 1.1 miles to the junction of this road and an existing road to the northeast, turn left and proceed in a northeasterly, then northerly direction approximately 5.0 miles to the junction of this road and an existing road to the east, turn right and proceed in an easterly, then ease-northeast direction approximately 0.6 miles, then North 0.4 miles and then East 0.4 miles then South 0.2 milesto the beginning of the proposed access road to the West, follow road flags approximately 0.2 miles to the proposed location.

**ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS**

The tables below summaries the information for the Wellington Federal 13-05:

| WELL NAME AND NUMBER     | LOCATION                                  | TD     | GR     |
|--------------------------|---|--------|--------|
| WELLINGTON FEDERAL 13-05 | NWSW Sec. 5 T14S-R11E 1778’ FSL, 969’ FWL | 2,270’ | 6,073’ |

| FORMATION   | Drilling Depth (subsea) | DESCRIPTION                     |
|-------------|-------------------------|---------------------------------|
| Mancos      | Surface                 | Shale                           |
| Bentonite   | 1897’ (4176’)           | Bentonite marker bed            |
| Ferron      | 2013’ (4060’)           | Sandstone, shale and coal (gas) |
| Tununk      | 2218’ (3855’)           | Shale                           |
| Total Depth | 2370’ (3703’)           |                                 |

**PRESSURE CONTROL EQUIPMENT**

Notification will be reported to the proper state and/or federal authorities 24 hours prior to initial BOP test.

## Blowout Preventer Hook Up

After initial WOC time has expired, a Rotating Head – 11” SM Double Ram Preventer - 3000 psi casing head will be installed. Test wellhead, weld to 2000 psi with hydraulic oil. BOP equipment will consist of 11” 3M 3000 psi, double ram preventer with blind and pipe rams as well as an annular preventer. An HRC valve will be installed between BOP spool and choke manifold with controls on rig floor. Spool will be located between casing head and BOP's.

Test pipe rams, blind rams and choke manifold to 3000 psi high pressure test and 250 psi low pressure test. Perform this test with a test plug in the casing head and the casing head valve below the test plug open. Test the annular preventer to a maximum of 50% of rated working pressure ( $0.50 \times 3000 = 1500$  psi). Test the surface casing to 70% of the internal yield strength ( $0.70 \times 2950$  psi = 2000 psi), refer to BLM Onshore Order No. 2, Section III A – Well Control Requirements for a complete discussion of BOP, BOPE and Surface Casing testing requirements. Record test results and notate on daily drilling reports to Westport Oil and Gas Company, L. P.

The pipe rams will be operationally checked each 24 hours. Blind rams will be function tested each time pipe is pulled out of the hole, but not more than once every 24 hours. The annular preventer shall be function tested weekly. A BOP pit level shall be conducted weekly for each drilling crew. All BOP function tests and pit drills shall be properly noticed in the IADC tour sheets as they are performed. Studs on all wellhead flanges will be checked for tightness each week. A drill stem safety valve will be set in the open position and readily available on the rig floor at all times. Pipe and blind rams will be tested to 3000 psi high / 250 psi low at least once every 30 days.

Trips required after pressure anomalous zones are penetrated should be made at minimum rate to prevent hole swabbing or pressure surges. **Note: Keep hole full at all times.**

Westport requests that they be allowed to employ the following safety measures and well control equipment on its wells.

1. Prepare location for drilling rig. Drill rat hole and mouse hole.
2. Drill a 15” hole to set conductor pipe.
3. Run 12.75” conductor casing consisting of plain end line pipe.
4. Set conductor and nipple up diverter to conductor pipe.
5. Drill an 11” hole to 10% of the total depth of the well. Approx. 250’.
6. Run 8.625” surface casing and cement as specified in the casing and cementing sections of the Master Drilling Plan. Thread lock guide shoe, float collar and bottom two joints of casing. Run two joints of casing between the float shoe and the float collar.
7. Waiting on cement time shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out. Provide 24 hours prior notice to BLM office for BOP test.
8. Cut off casing, weld on head and nipple up BOP. Pressure test BOP and BOPE to 3000 psi and 250 psi for 15 minutes. Test BOP and BOPE with a test plug.
9. After BOP test, test the surface casing to 70% of burst. Test pressure =  $0.70 \times 2950$  psi = 2000 psi.
10. Drill a 7.875” / 7-7/8” hole to Total Depth, estimated at 2,485’ with conventional rotary techniques and inset bits and air mud system.

11. Run open hole logs as specified in the logging section of this document.
12. Pending log evaluation, run sidewall cores or prepare to run 5-1/2" casing and cement in full tension as specified in the casing and cementing section of this document.
13. Clean the location and release the drilling rig.

By allowance of the above measures for well control it is Westport's opinion that all operations will be conducted safely.

Attached to this document is a schematic of the BOP Equipment and Choke Manifold.

#### LOCATION AND TYPE OF WATER SUPPLY

All water needed for drilling purposes will be obtained from the Price River municipal water source, since this well will be primarily drilled with air, minimal water is needed. The lined pits will be pumped out and water will be disposed of in approved disposal.

#### MUD PROGRAM

The reserve pit will be lined with 9-mil liner.

Drilling fluid will be air and kept in optimum condition at all times. The representative will also be readily available if any problems are encountered. Representative should plan to be on location prior to and during any logging or casing running operations as well as during the conversion from fresh water to gel system.

Spud in with water. Mix gel and lime as needed to clean the hole prior to running surface casing. 12-3/4" conductor pipe will be set at 40'.

| Interval       | Type            | Weight    | Viscosity, sec | Fluid loss |
|----------------|-----------------|-----------|----------------|------------|
| Surface – 400' | Gel / Line      | 8.4 – 8.6 | 26 – 38        | No Control |
| Surface – TD   | Freshwater LS-D |           |                |            |

Note:

1. Copy of mud engineers daily mud report will include accurate cost estimates and inventory listings.
2. Copies of daily mud reports will be given to drilling foreman and left in doghouse.
3. Morning reports must contain current mud properties requiring the mud engineer to make mud checks before 6:00 a.m.
4. Pump high viscosity pills as necessary to maintain optimum hole conditions.

#### PROPOSED LOGGING PROGRAM

| Logging Tool                | Top logged interval                    | Bottom logged interval |
|-----------------------------|--|------------------------|
| Induction / GR / SP         | Base of conductor casing               | Total Depth            |
| CNL – FDC (High Resolution) | For 2000' or to base of surface casing | Total Depth            |

Electric logs will be acquired when total depth is reached. Short trips prior to logging will be at the discretion of the drilling foreman on location. Viscosity of the mud will be raised to 45 – 50 sec/qt prior to pulling pipe for logs.

The logging contractor will be notified 24 hours in advance.

Note:

1. Under no condition will the logging tools be stopped in hole.
2. Caliper and measure all tools run in hole.

### DRILLING SAMPLES

Collect samples as follows: 30' samples from surface to 2000', 10' samples from 2000' to total depth.

Well Site "Westport" senior geologist: Bob Kozarek, office telephone number 303-575-0102, home telephone number 303-321-6180.

### MUD LOGGING UNIT

None.

### HOLE DEVIATION SURVEY

Surface hole deviation is not to exceed 5 degrees with surveys to be taken at 250' and more often if deviating. Below surface casing deviation will not exceed 7° to total depth projected. Below surface, angle changes between surveys will be limited to 1° per survey at 500' intervals.

### DRILLING TIME

Electronic drilling time recorder (Pason or equivalent) is to be used. **Note:** Down time, lost circulation and deviation surveys along with mud pump pressure, mud checks, weight on bit and rotary rpm are to be recorded at the respective depths. Digital files are to be sent to Westport and contractor's drilling rig corporate offices at the end of the hole.

### SURFACE HOLE

1. Drill a 15" size hole for 12-3/4" conductor pipe set at 40'.
2. Circulate and sweep hole as necessary to clean hole.
3. Drill an 11" hole to approx. 250' for new surface casing 8.625" / 8-5/8" OD.
4. Thread lock the first two joints of pipe and float equipment. Increase torque values by 10 percent when using thread lock. Run +/- 10% of TD of casing and install centralizers.

## CASING SELECTION

| Interval  | Size            | Weight | Grade | Thread | Collapse | Burst |
|-----------|-----------------|--------|-------|--------|----------|-------|
| 0' – 250' | 8.625" / 8-5/8" | 24#    | J-55  | ST & C | 1370     | 2950  |

### Design & Safety Factors

| Weight | Grade | Thread | Depth     | Length    | Collapse | Burst | Tensile |
|--------|-------|--------|-----------|-----------|----------|-------|---------|
| 24#    | J-55  | ST & C | 0' – 250' | 10% of TD | 10+      | 20+   | 40+     |

Note: All collapse factors account for axial loading.

## CEMENTING SURFACE PIPE

1. Circulate up one casing volume (approximately 20 barrels).
2. Work pipe.
3. Pump 10 bbls water ahead and test lines to 1,000 psi.
4. Mix and pump cement as per program.
5. Release top plug.
6. Reciprocate pipe while cementing and set on bottom as neat cement round the shoe.
7. Bump plug to 750 psi over final lifting pressure. However, do not exceed 2000 psi (70% of interval yield strength). Hold for 1 minute or longer, then check flow back. Hold pressure if the float fails.
8. Do not over displace more than 1.5 bbls.
9. WOC 8 hours. WOC time will be 8 hours before beginning to nipple up or the minimum amount of time to achieve 500 psi compressive strength based on lab results.
10. Nipple up 11 inch x 3000 psi BOP.

## CEMENT DESIGN – Surface Casing

|                     |  |
|---------------------|--|
| Vendor: Halliburton | Surface Cement   |
| Volume              | 110% of total depth to surface                           |
| Yield               | 1.16 cu ft / sack  |
| Mix Water           | 5.2 gallons / sack                                       |
| Weight              | 15.8 ppg   |
| Contents            | 110 sxs Premium AG, 2% CaCl, 0.125 lb/sack Poly E Flakes |

Important:

Cement and water to be used must be checked in the lab for properties before mixing.

After WOC time has expired and the BOP is installed; if the cement on the outside of the surface casing is not to ground level, top off with either a hot API premium cement or ready mix. Do not use gravel. After reaching total depth and logging the well, Westport's Denver office will give orders to plug and abandon well, run side wall cores or run 5-1/2" production casing. **Note: The hole and drilling mud will be in optimum condition prior to running production casing.**

**PRODUCTION CASING AND CEMENT PROGRAM – 7.875" / 7-7/8" Interval**

After reaching total depth and logging the well, Westport's Denver office will give orders to plug and abandon wells, run side wall cores or run 5-1/2" production casing. If production casing is to be run new 5-1/2" casing will be run to bottom with appropriate equipment.

The casing will be delivered to location immediately upon the decision to run. It will be racked according to design and each joint numbered and tallied. The drilling foreman will be responsible for accuracy in the racking and tallying process. Each joint will be drifted using API drift. Any joint not drifting properly will be replaced. All joints will be inspected for damaged threads and each thread cleaned prior to running.

| Weight | Grade | Thread | Collapse | Burst | Body Yield | Joint Str. |
|--------|-------|--------|----------|-------|------------|------------|
| 15.5#  | K-55  | LT & C | 4040     | 4810  | 248,000    | 239,000    |

Note: All collapse factors account for axial loading.

Run centralizers on the first 5 joints of casing. The shoe joint should have centralizers on a stop ring 5' up from the shoe. Well site engineer may revise.

After casing is run, circulate and work casing down until it is 1' off bottom. Circulate hole clean and cement as follows:

1. Rig up cementing company. Test pump and lines to 3000 psig.
2. Circulate bottoms up.
3. Pump 10 bbls of gelled water with flocele or chemical wash.
4. Mix and pump cement.
5. Drop top plug.
6. Displace with water.
7. Bump plug to 750 psi over the final displacement pressure (not to exceed 3300 psi).
8. Hold pressure 1 minute or more.
9. Release pressure and check for flow back.
10. Shut in and hold pressure if the float equipment fails. Wait 8 hours or enough time to attain 500 psi compressive strength.
11. Pick up BOP and set the casing slips.

## TUBING HEAD

1. Make a final cut on the 5-1/2". Set slips – casing in full tension.
2. Install tubing head and protective flange.

## SURFACE AND MINERAL OWNERSHIP:

Surface Owner: Department of the Interior, Bureau of Land Management, 82 East Dogwood, Moab, UT 84532.

Mineral Owners: Department of the Interior, Bureau of Land Management, 82 East Dogwood, Moab, UT 84532.

## ABNORMAL CONDITIONS

Below-normal pressures are anticipated in the pilot and reamed hole. The surface sands and the coal are potential zones of lost circulation. Potential for lost circulation will be alleviated by the use of compressed air as the drilling medium.

No hydrogen sulfide (H<sub>2</sub>S) has been encountered in or is known to exist in wells previously drilled to similar depths or to the target coal in the general Project area.

Maximum anticipated bottom hole pressure may be as high as 1026 psig (calculated at 0.433 psi/foot of hole). Maximum anticipated surface pressure may be as high as 780 psig (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.10 psi/foot of hole).

## PLANS FOR RESTORATION OF THE SURFACE

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: *Adjacent undisturbed land in a windrow fashion.*

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production will be removed.

The reserve pit and that portion of the location not needed for production/injection will be reclaimed as soon as practical for natural growth.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be re-contoured to replicate the natural slope. Pipeline corridors will have trees and rocks dispersed to reduce and discourage public use.

The stockpile topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The BLM's recommended seed mixture will be used.

The abandonment marker will be one of the following, as specified by the BLM:

1. at least four feet above round level,
2. at restored ground level, or
3. below ground level.

In any case the marker shall be inscribed with the following: operator's name, lease number, well name, and surveyed description (township, range, section and either quarter-quarter or footage).

#### **METHODS OF HANDLING WATER DISPOSAL**

Cuttings – the drilled cuttings will be deposited in the reserve pit.

Drilling fluids – A lined reserve pit with 2,500 barrel capacity will be constructed for drilling operations. Any salts and/or chemicals utilized in the mud system will be contained the in the reserve pit. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed entirely in cut.

Produced fluids – liquid hydrocarbons produced during completion operations will be placed in test tanks on location. Produced water will be placed in the reserve pit for a period not to exceed ninety (90) days after initial production/injection. During the ninety (90) day period, in accordance with Onshore Oil and Gas number 7, an application for approval of a permanent disposal method and location, along with the required water analysis, shall be submitted to the proper authority for review and approval.

Sewage – Portable, self-contained chemical toilets will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents disposed of in an approved sewage disposal facility. Sewage disposal will be in strict accordance with the Bureau of Land Management rules and regarding sewage treatment and disposal.

Garbage and other waste material – All garbage and non-flammable waste materials will be contained in a self contained, portable dumpster or trash cage. Upon completion of operations, or as needed, the accumulated trash will be hauled off-site to the Price landfill. No trash will be placed in the reserve pit.

Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the well location. No potentially adverse materials or substances will be left on the location. Any open pits will be fenced during the drilling operation and will be maintained until such time as the pits have been backfilled.

## ANCILLARY FACILITIES

Each drilling and completion rig will have its own portable toilets. Once approved by the proper authorities the “yard” in the SESE of Section 6 Township 14 South – Range 11 East, S.L.B.&M, will be the only campsite within the EA boundary.

## OPERATOR CERTIFICATION

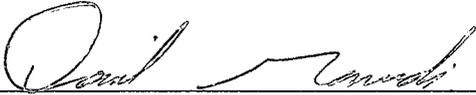
Enclosed is an executed certificate of the subjected well application.

**CERTIFICATION STATEMENT**

WELL NAME: WELLINGTON FEDERAL 12-05

LEASE NO.: UTU-080560

I hereby certify that I, or person under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with operations herein will be performed by *Pense Drilling, Xcell Well Service*, (construction contractor has not been determined) and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

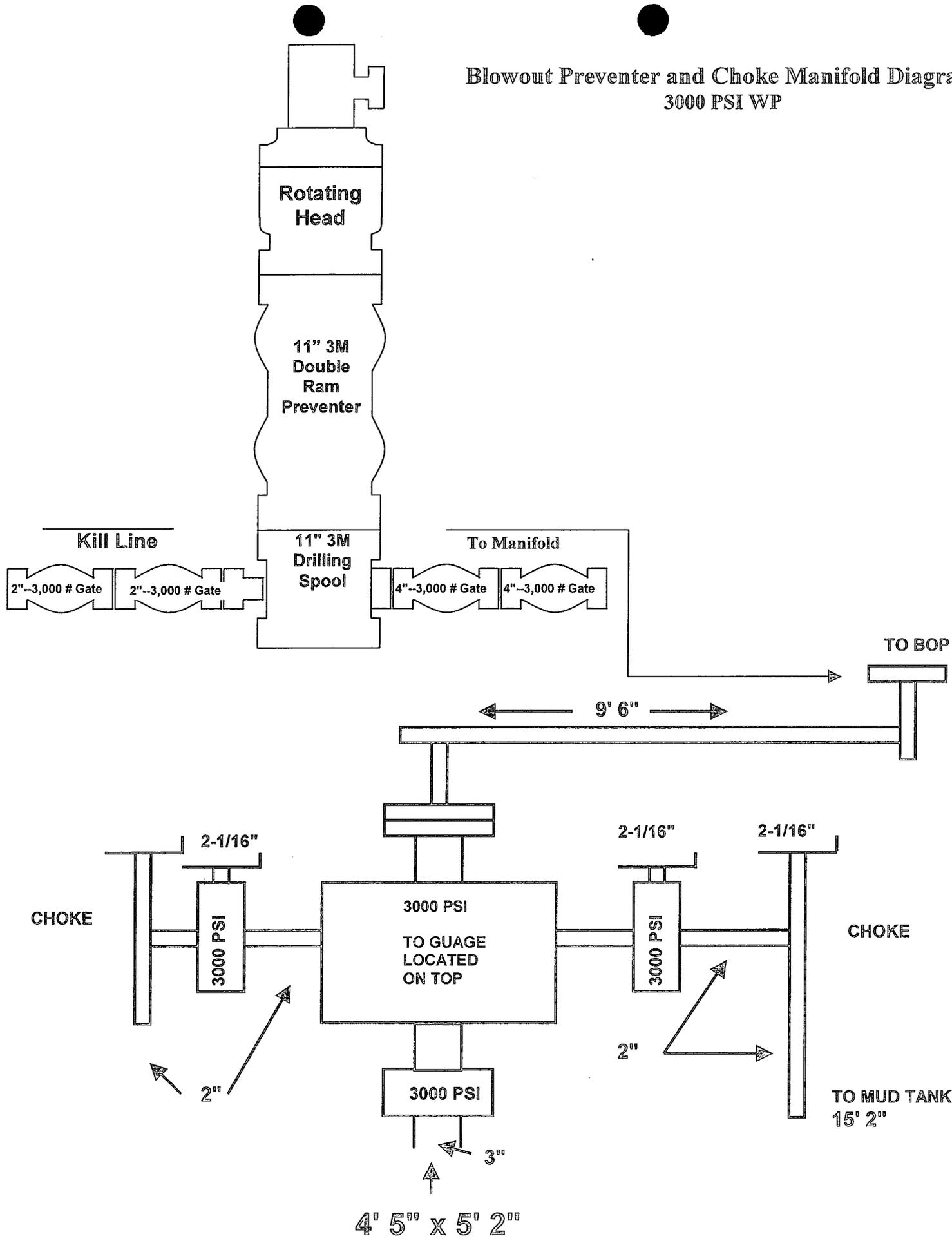


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David Gomendi, Senior Engineer

Dated this 13 day of February, 2004.

Blowout Preventer and Choke Manifold Diagram  
3000 PSI WP



**MASTER DRILLING PROGRAM**  
**Well Helper Field - Ferron Coal Program**  
**Cardinal Draw Prospect**  
**Sections 19 and 32: Township 13 South – Range 11 East**  
**Sections 5 and 6: Township 14 South – Range 11 East**  
**Carbon County, Utah**

**Operator: Westport Oil and Gas Company, L. P.**

**INTRODUCTION**

WESTPORT OIL AND GAS COMPANY, L. P., (Westport) proposes Well Helper Field Ferron Coal Program in Cardinal Draw Prospect located within Carbon County, Utah. The Well Helper Field Ferron Coal Project (Project) consists of eleven (11) proposed locations. Three (3) of the wells are located in Section 19 Township 13 South – Range 11 East and eight (8) wells are located in Sections 5, 6, and 7 in Township 14 South – Range 11 East. At each location, all wells will be drilled through the Ferron formation. The Project area wells will be accessed from Price, Utah along Airport Road. The North Bench wells will be accessed by an improved road which currently exists approximately 9 miles from Price. The Wellington Federal wells will also be accessed from Airport road with another improved road. Note, all improved roads will have water dispersal controls at all changes of slope.

**ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS**

The tables summarizing information for each of the eleven (11) wells in the Project are included in this document. In general, the ground elevation ranges from 6020 feet above mean sea level (MSL) to 6734 feet MSL graded at stake. The top of the Ferron of the Mesa Verde Formation lies approximately 1830 feet to 4110 feet below ground surface (BGS) and is 280 feet thick resulting in total approximate depths of 2110 feet to 4390 feet BGS.

| WELL NAME AND NUMBER      | LOCATION  | TD    | GR    |
|---------------------------|---|-------|-------|
| North Bench Federal 22-19 | SEnw Sec. 19: T 13 S – R 11 E, 1750' FNL, 1440' FWL | 4600' | 6700' |
| North Bench Federal 24-19 | SEsw Sec. 19: T 13 S – R 11 E, 920' FSL, 1980' FWL  | 4250' | 6598' |
| North Bench Federal 43-19 | NESE Sec. 19: T 13 S – R 11 E, 1380' FSL, 1291' FEL | 4480' | 6734' |
| Wellington Federal 22-5*  | SEnw Sec. 5: T 14 S – R 11 E, 2040' FNL, 1739' FWL  | 2670' | 6107' |
| Wellington Federal 23-5** | NEsw Sec. 5: T 14 S – R 11 E, 1632' FSL, 1649' FWL  | 2500' | 6078' |
| Wellington Federal 32-5   | SWNE Sec. 5: T 14 S – R 11 E, 1867' FNL, 2027' FEL  | 3300' | 6237' |
| Wellington Federal 33-5   | NWSE Sec. 5: T 14 S – R 11 E, 1860' FSL, 2000' FEL  | 2650' | 6192' |
| Wellington Federal 22-6   | SEnw Sec. 6: T 14 S – R 11 E, 1886' FNL, 1452' FWL  | 2770' | 6109' |
| Wellington Federal 32-6   | SWNE Sec. 6: T 14 S – R 11 E, 1854' FNL, 1625' FEL  | 2770' | 6150' |
| Wellington Federal 43-6   | NESE Sec. 6: T 14 S – R 11 E, 1502' FSL, 1186' FEL  | 2550' | 6097' |
| Wellington Federal 32-7   | SWNE Sec. 7: T 14 S – R 11 E, 1385' FNL, 1490' FEL  | 2330' | 6020' |

\* Wellington Federal 22-5 is to be replaced with the Wellington Federal 12-05, location: SWNW Sec. 5: T14S-R11E, 656' FWL & 2160' FNL. TD 2,485'. Ground elevation 6,100'.

\*\* Wellington Federal 23-5 us to be replaced with the Wellington Federal 13-05, location: NWSW Sec. 5: T14S-R11E, 969' FWL & 1778' FSL. TD 2,370'. Ground elevation 6,073'.

| WELL NAME AND NUMBER      | FORMATION   | TOP   | BOTTOM |
|---------------------------|-------------|-------|--------|
| North Bench Federal 22-19 | FERRON COAL | 4110' | 4390'  |
| North Bench Federal 24-19 | FERRON COAL | 3750' | 4030'  |
| North Bench Federal 43-19 | FERRON COAL | 3980' | 4260'  |
| Wellington Federal 22-5*  | FERRON COAL | 2170' | 2450'  |
| Wellington Federal 23-5** | FERRON COAL | 2000' | 2280'  |
| Wellington Federal 32-5   | FERRON COAL | 2800' | 3080'  |
| Wellington Federal 33-5   | FERRON COAL | 2150' | 2430'  |
| Wellington Federal 22-6   | FERRON COAL | 2270' | 2550'  |
| Wellington Federal 32-6   | FERRON COAL | 2270' | 2550'  |
| Wellington Federal 43-6   | FERRON COAL | 2050' | 2330'  |
| Wellington Federal 32-7   | FERRON COAL | 1830' | 2110'  |

\* Wellington Federal 22-5 is to be replaced with the Wellington Federal 12-05. Formation is Ferron Coal, top at 2,128' and bottom at 2,333'.

\*\* Wellington Federal 23-5 is to be replaced with the Wellington Federal 13-05. Formation is Ferron Coal, top at 2,013' and bottom at 2,218'.

## PRESSURE CONTROL EQUIPMENT

Notification will be reported to the proper state and/or federal authorities 24 hours prior to initial BOP test.

### Blowout Preventer Hook Up

After initial WOC time has expired, a SOW 11" x 8.625" 3000 psi casing head will be installed. Test wellhead weld to 2000 psi with hydraulic oil. BOP equipment will consist of an 11 3000 psi, double ram preventer with blind and pipe rams as well as an annular preventer. An HRC valve will be installed between BOP spool and choke manifold with controls on rig floor. Spool will be located between casing head and BOP's.

Test pipe rams, blind rams and choke manifold to 3000 psi high pressure test and 300 psi low pressure test. Perform this test with a test plug in the casing head and the casing head valve below the test plug open. Test the annular preventer to 50% of rated working pressure ( $0.50 \times 3000 = 1500$  psi). Test the surface casing to 70% of the internal yield strength ( $0.70 \times 2950$  psi = 2000 psi), refer to BLM Onshore Order # 2, section III A – Well Control Requirements for a complete discussion of BOP, BOPE and Surface Casing testing requirements. Record test results and notate on daily drilling reports to Westport Oil and Gas Company, L. P.

The pipe rams will be operationally checked each 24 hours. Blind rams will be function tested each time pipe is pulled out of the hole, but not more than once every 24 hours. The annular preventer shall be function tested weekly. A BOP pit level shall be conducted weekly for each drilling crew. All BOP function tests and pit drills shall be properly noticed in the IADC tour sheets as they are performed. Studs on all wellhead flanges will be checked for tightness each week. A drill stem safety valve will be set in the open position and readily available on the rig floor at all times. Pipe and blind rams will be tested to 3000 psi high / 250 psi low at least once every 30 days to meet requirements.

Trips required after pressure anomalous zones are penetrated should be made at minimum rate to prevent hole swabbing or pressure surges. **Note: Keep hole full at all times.**

Westport requests that they be allowed to employ the following safety measures and well control equipment on its wells.

1. Prepare location for drilling rig. Drill rat hole and mouse hole.
2. Drill 15" hole to approx. 40'+. Run 12-3/4" plain end pipe as conductor pipe and set.
3. Nipple up diverter to conductor pipe.
4. Drill a 11" hole 10% of the total depth of each well.
5. Run 8.625" surface casing and cement as specified in the casing and cementing sections of this Master Drilling Plan. Thread lock guide shoe, float collar and bottom two joints of casing. Run two joints of casing between the float shoe and the float collar.
6. Waiting on cement time shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out. Provide 24 hours prior notice to BLM office for BOP test.
7. Cut off casing, weld on head and nipple up BOP. Pressure test BOP and BOPE to 3000 psi and 250 psi for 15 minutes. Test BOP and BOPE with a test plug.
8. After BOP test, test the surface casing to 70% of burst. Test pressure =  $0.70 \times 2950 \text{ psi} = 2000 \text{ psi}$ .
9. Drill a 7.875" hole to the total depth with conventional rotary techniques and insert bits and air mud system.
10. Run single point directional survey with every bit trip.
11. Run open hole logs as specified in the logging section.
12. Pending log evaluation, run sidewall cores or prepare to run 5.5" casing and cement in full tension as specified in the casing and cementing section of this Master Drilling Plan.
13. Clean the location and release the drilling rig.

By allowance of the above measures for well control it is Westport's opinion that all operations will be conducted safely.

Attached is a schematic of the BOP Equipment and Choke Manifold.

## **LOCATION AND TYPE OF WATER SUPPLY**

All water needed for drilling purposes will be obtained from the Price River municipal water source, since these wells will be primarily drilled with air minimal water is needed. The lined pits will be pumped out and water will be disposed of in approved disposal.

## **MUD PROGRAM**

The reserve pit will be lined with 9-mil liner.

Drilling fluid will be air and kept in optimum condition at all times. The representative will also be readily available if any problems are encountered. Representative should plan to be on location prior to and during any logging or casing running operations as well as during the conversion from fresh water to gel system.

Spud in with water. Mix gel and lime as needed to clean the hole prior to running surface casing. 8.625" surface casing will be set at 10% of the total depth of the well.

| Interval       | Type     | Weight    | Viscosity, sec | Fluid loss |
|----------------|----------|-----------|----------------|------------|
| Surface – 250' | Gel/Lime | 8.4 – 8.6 | 26 - 38        | No Control |
| Surface - T.D. | Air      |           |                |            |

Note:

1. Copy of mud engineers daily mud report will include accurate cost estimates and inventory listings.
2. Copies of daily mud reports will be given to drilling foreman and left in doghouse.
3. Morning reports must contain current mud properties requiring the mud engineer to make mud checks before 6:00 a.m.
4. Sweep the hole as frequently as the hole dictates.

### PROPOSED LOGGING PROGRAM

| LOGGING TOOL              | TOP logged interval                    | BOTTOM logged interval |
|---------------------------|--|------------------------|
| Induction/GR/SP           | Base of surface casing                 | Total Depth            |
| CNL-FDC (High Resolution) | For 2000' or to base of surface casing | Total Depth            |

Electric logs will be acquired when total depth is reached. Short trips prior to logging will be at the discretion of the drilling foreman on location. Viscosity of the mud will be raised to 45 – 50 sec/qt prior to pulling pipe for logs.

The logging contractor will be notified 24 hours in advance.

- Notes:
1. Under no condition will the logging tools be stopped in hole.
  2. Caliper and measure all tools run in hole.

### Drilling Samples

Collect samples as follows: 30' samples from 0 to 2000', 10' samples from 2000' to TD. Well site geologist: Bob Kozarek, home phone (303-321-6180)

### Mud Logging Unit

None

### Hole Deviation Survey

Surface hole deviation is not to exceed 5 degrees with surveys to be taken at 230' and more often if deviation is indicated. Below surface casing deviation will not exceed 7 degrees to total depth projected. Below surface, angle changes between surveys will be limited to 1° per survey at 500' intervals.

## Drilling Time

Electronic drilling time recorder (Pason or equivalent) is to be used. **Note:** Down time, lost circulation and deviation surveys along with mud pump pressure, mud checks, weight on bit and rotary rpm are to be recorded at the respective depths. The digital files are to be sent on floppy disk to the Sauer Denver office at the end of the hole.

## Surface Hole – 11 Inch Interval

1. Drill a 11” hole to 10% of well’s total depth.
2. Circulate and sweep hole as necessary to clean hole.
3. Surface casing will be new 8.625” OD.
4. Thread lock the first two joints of pipe and float equipment. Increase torque values by 10 percent when using thread lock. Run +/- 10% of TD of casing and install centralizers.

## Casing Selection

| Interval  | Size   | Weight | Grade | Thread | Collapse | Burst |
|-----------|--------|--------|-------|--------|----------|-------|
| 0- 10% TD | 8.625” | 24     | J-55  | ST & C | 1370     | 2950  |

## Design & Safety Factors

| Weight | Grade | Thread | Depth     | Length    | Collapse | Burst | Tensile |
|--------|-------|--------|-----------|-----------|----------|-------|---------|
| 24     | J-55  | ST & C | 10% of TD | 10% of TD | 10+      | 20+   | 40+     |

Notes: All collapse factors account for axial loading.

## Cementing Surface Pipe

1. Circulate up one casing volume (approximately 20 barrels).
2. Work pipe.
3. Pump 10 bbls. water ahead and test lines to 3,000 psi.
4. Mix and pump cement as per program.
5. Release top plug.
6. Reciprocate pipe while cementing and set on bottom as neat cement rounds the shoe.
7. Bump plug to 750 psi over final lifting pressure. However, do not exceed 2000 psi (70% of internal yield strength). Hold for 1 minute or more and check for flow back. Hold pressure if the float fails.
8. Do not over displace.
9. WOC 8 hours. WOC time will be 8 hours before beginning to nipple up or the minimum amount of time to achieve 500 psi compressive strength based on lab results.
12. Nipple up 11 inch x 3,000 psi BOP.

## Cement Design

|                     |   |
|---------------------|---|
| Vendor: Halliburton | Surface Cement                                    |
| Volume              | 10% of Total Depth to Surface, estimated 110 sks. |
| Yield               | 1.18 cu ft / sack                                 |
| Mix Water           | 5.20 gallons / sack                               |
| Weight              | 15.6 ppg  |

|         |   |
|---------|---|
| Content | Premium Plus Cement, 2% Calcium Chloride, 0.25#/sk Poly E Flake |
|---------|---|

Important:

1. Cement and water to be used must be checked in the lab for properties before mixing.
  1. After WOC time has expired and the BOP is installed; if the cement on the outside of the surface casing is not to ground level, top off with either a hot API premium cement or ready mix. Do not use gravel. After reaching total depth and logging the well, Westport's Denver office will give orders to plug and abandon wells, run side wall cores or run 5.5" production casing. **Note: The hole and drilling mud will be in optimum condition prior to running production casing.** Once hole and mud are properly conditioned, drill pipe and collars will be POOH and laid down.

### PRODUCTION CASING AND CEMENT PROGRAM – 7.875" Inch Interval

After reaching total depth and logging the well, Westport Oil and Gas Company's representative will give orders to plug and abandon well, run side wall cores or run 5.5" production casing. If production casing is to be run, new 5.5" casing will be run to bottom with appropriate equipment.

The casing will be delivered to location immediately upon the decision to run. It will be racked according to design and each joint numbered and tallied. The drilling foreman will be responsible for accuracy in the racking and tallying process. Each joint will be drifted using API drift. Any joints not drifting properly will be replaced. All joints will be inspected for damaged threads and each thread cleaned prior to running.

| Weight | Grade | Thread | Collapse | Burst | Body Yield | Joint Str. |
|--------|-------|--------|----------|-------|------------|------------|
| 15.5   | K-55  | LT&C   | 4040     | 4810  | 248,000    | 239,000    |

Notes: All collapse factors account for axial loading.

Run centralizers on the first 5 joints of casing. The shoe joint should have centralizers on a stop ring five (5) feet up from the shoe. Well site Engineer may revise.

After casing is run, circulate and work casing down until it is one foot off bottom. Circulate hole clean and cement as follows:

1. Rig up cementing company equipment, test lines to 3500 psig.
2. Circulate bottoms up.
3. Pump 10 bbls. of chemical wash or gelled water with flocele.
4. Mix and pump cement.
5. Drop top plug.
6. Displace with water.
7. Bump plug to 750 psi over the final displacement pressure (do not exceed 3300 psi).
8. Hold pressure 1 minute or more.
9. Release pressure and check for flow back.
10. Shut in and hold pressure if the float equipment fails. Wait 8 hours or enough time to attain 500 psi compressive strength.
11. Pick up the BOP and set the casing slips.

Cement volumes are based on raising cement to base of surface with 30% excess. Once logs are obtained, calculate actual hole volume and calculate new cement volumes based on log value plus 10%.  
Cement Specifications:

**Stage Two Cement Design**

| Vendor: Halliburton | Lead   | Tail   |
|---------------------|--|--|
| Volume              | Cement back to surface casing  | Cement back to surface casing  |
| Yield               | 1.97 cu ft / sack  | 1.60 cu ft / sack  |
| Mix water           | 9.78 gallons per sack  | 7.89 gallons per sack  |
| Weight              | 12.5 ppg   | 14.2 ppg   |
| Content             | 50/50 Prem/Poz, 8% Gel total,<br>10% Cal-Seal and 0.25#/sack<br>Poly E Flake | 50/50 Prem/Poz, 10% Cal-Seal,<br>1% Calcium Chloride,<br>0.25#/sack Poly E Flake |

**Tubing Head**

1. Make a final cut on the 5.5". Set slips – casing in full tension.
2. Install tubing head and protective flange.

**SURFACE AND MINERAL OWNERSHIP:**

Surface Owner: Department of the Interior, Bureau of Land Management, 82 East Dogwood, Moab, UT 84532.

Mineral Owner: Department of the Interior, Bureau of Land Management, 82 East Dogwood, Moab, UT 84532.

**ABNORMAL CONDITIONS**

Below-normal pressures are anticipated in the surface and primary hole. The surface sands and the coal are potential zones of lost circulation. Potential for lost circulation will be alleviated by the use of compressed air as the drilling medium.

No hydrogen sulfide (H<sub>2</sub>S) has been encountered in or is known to exist in wells previously drilled to similar depths or to the target coal in the general Project area.

Maximum anticipated bottom hole pressure may be as high as 1076 psig (calculated at 0.433 psi/foot of hole). Maximum anticipated surface pressure may be as high as 840 psig (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.10 psi/foot of hole).

**PLANS FOR RESTORATION OF THE SURFACE**

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: *Adjacent undisturbed land in a windrow fashion.*

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production will be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed as soon as practical for natural growth.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be re-contoured to replicate the natural slope. Pipeline corridors will have trees and rocks dispersed to reduce and discourage public use.

The stockpile topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The BLM's recommended seed mixture will be used.

The abandonment marker will be one of the following, as specified by the BLM:

1. at least four feet above ground level,
2. at restored ground level, or
3. below ground level.

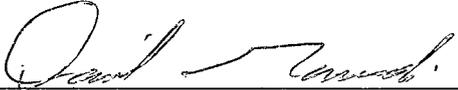
In any case the marker shall be inscribed with the following: operator's name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footage).

### Lessee's or Operator's Representative and Certification

Representative: David Gomendi  
Name: David Gomendi  
Address: 1670 Broadway, Suite 1800  
Denver, CO 80202-4800  
Phone: (303) 607-3472  
Cell: (303) 819-4621

#### Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Westport's Statewide Blanket Bond RLB005236. This statement is subject to the provision of 18 U.S.C. 1001 for the filing of a false statement.

  
\_\_\_\_\_  
David Gomendi, Operations Engineer

Dated: Feb. 12, 2004

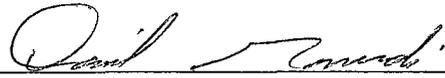
CERTIFICATION STATEMENT

WELL NAME: Wellington Federal 13-05

LEASE NO. UTU-080560

I hereby certify that I, or person under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with operations herein will be performed by *Pense Drilling, Xcell Well Service*, (construction contractor has not been determined) and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

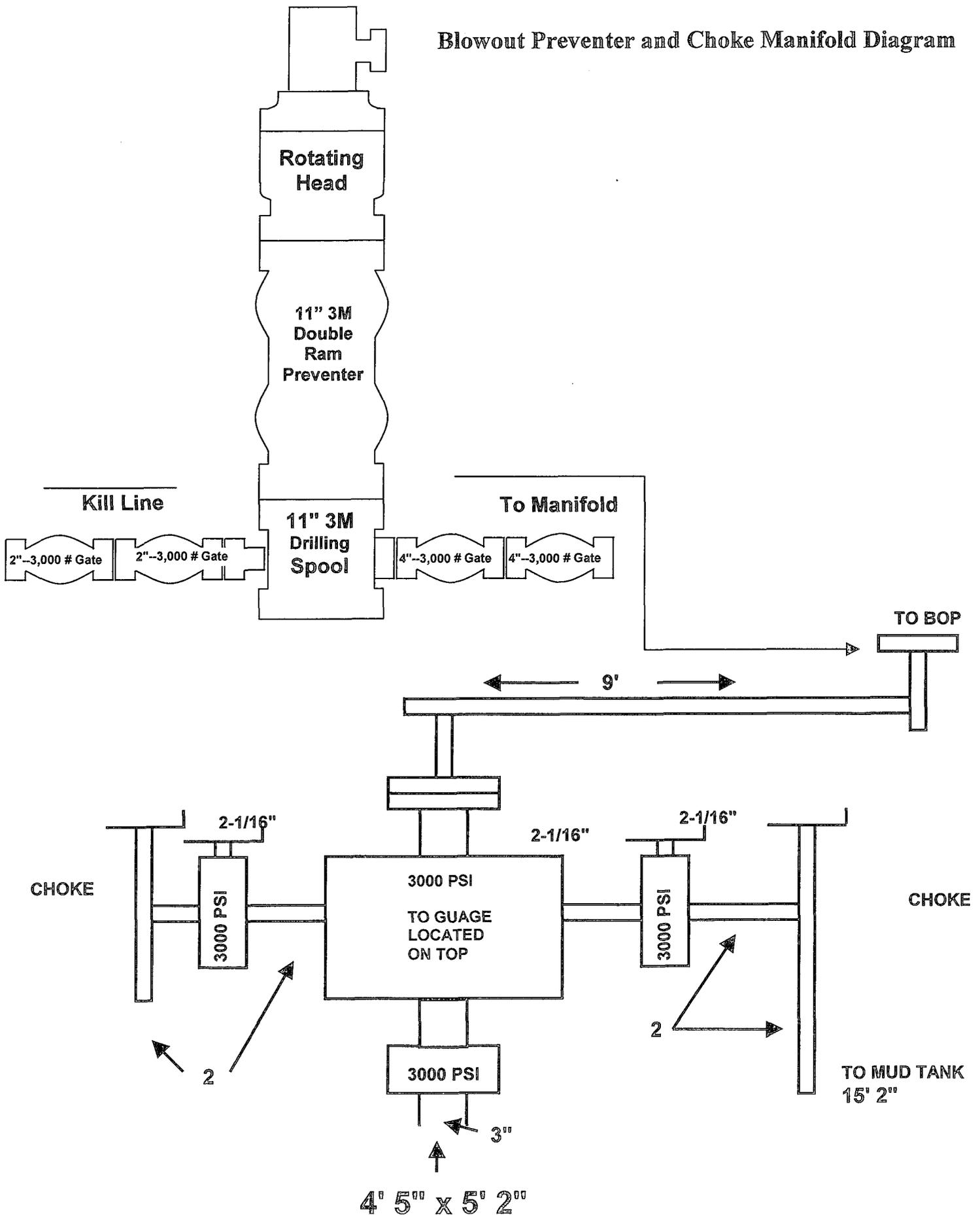
Name and Title



David Gomendi, Senior Engineer

Dated this 13 day of February, 2004.

# Blowout Preventer and Choke Manifold Diagram



**WESTPORT OIL AND GAS COMPANY, L.P.**  
**WELLINGTON FEDERAL #13-5**  
 LOCATED IN CARBON COUNTY, UTAH  
 SECTION 5, T14S, R11E, S.L.B.&M.

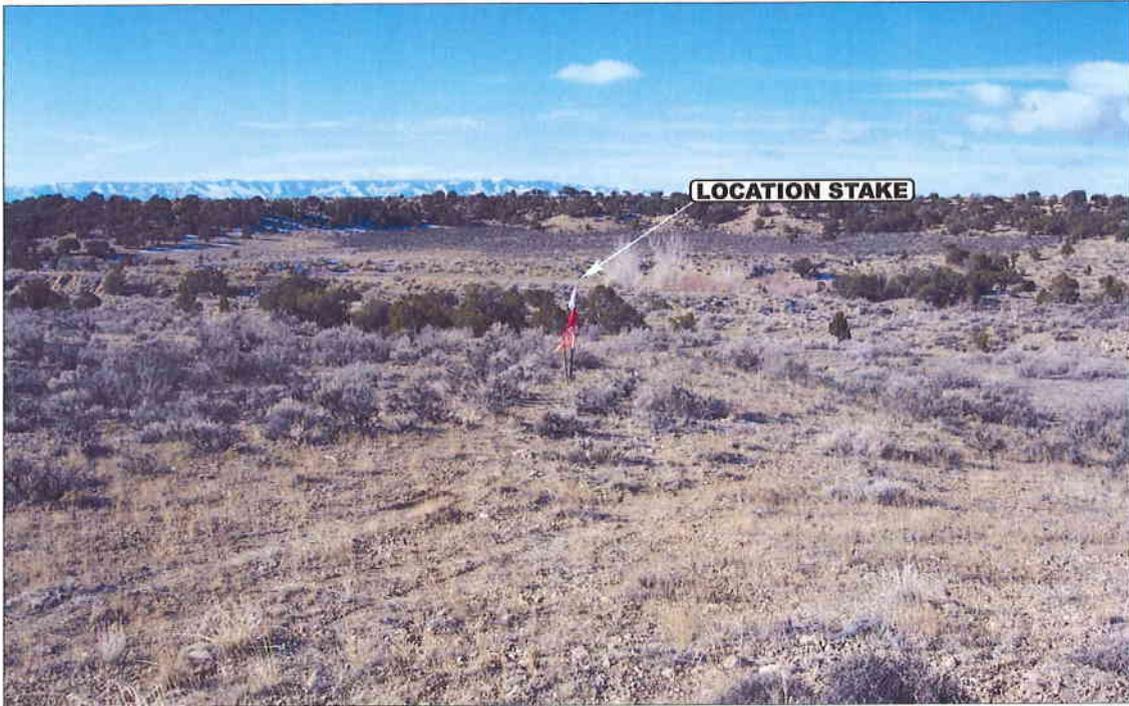


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

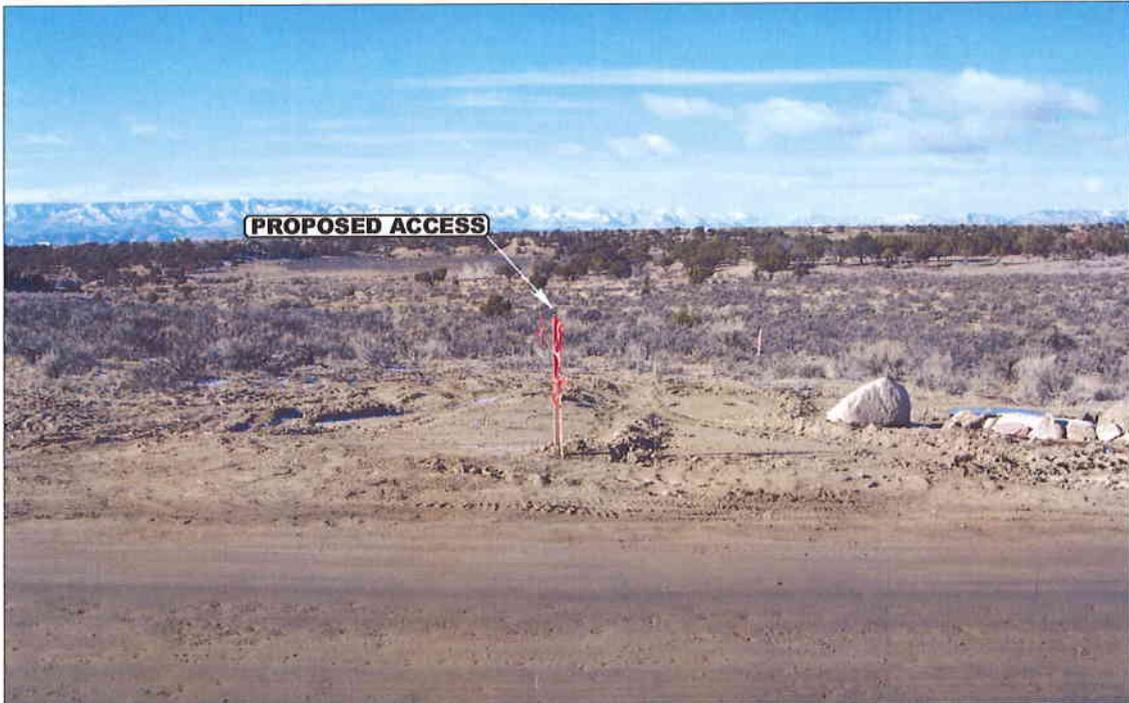


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

|                        |                  |                   |           |           |           |              |
|------------------------|------------------|-------------------|-----------|-----------|-----------|--------------|
| <b>LOCATION PHOTOS</b> |                  |                   | <b>12</b> | <b>19</b> | <b>03</b> | <b>PHOTO</b> |
|                        |                  |                   | MONTH     | DAY       | YEAR      |              |
| TAKEN BY: J.F.         | DRAWN BY: J.L.G. | REVISED: 00-00-00 |           |           |           |              |

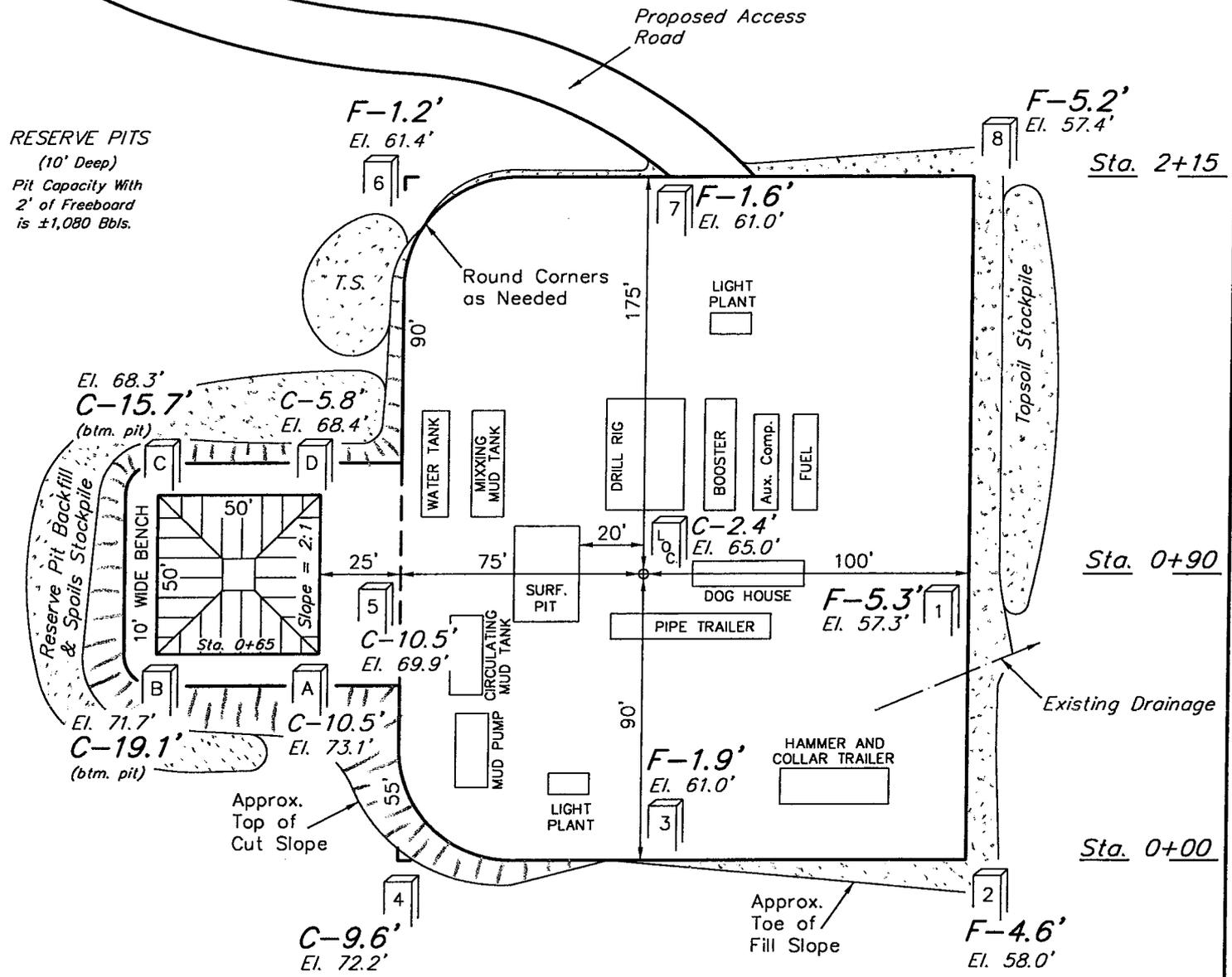
WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

WELLINGTON FEDERAL #13-5  
SECTION 5, T14S, R11E, S.L.B.&M.  
1778' FSL 969' FWL



SCALE: 1" = 50'  
DATE: 12-17-03  
Drawn By: D.COX



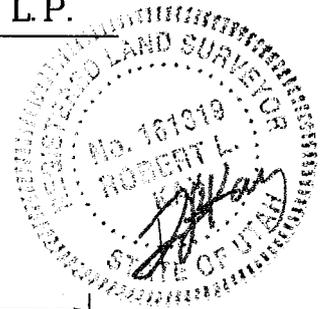
NOTES:

Elev. Ungraded Ground At Loc. Stake = 6065.0'  
FINISHED GRADE ELEV. AT LOC. STAKE = 6062.6'

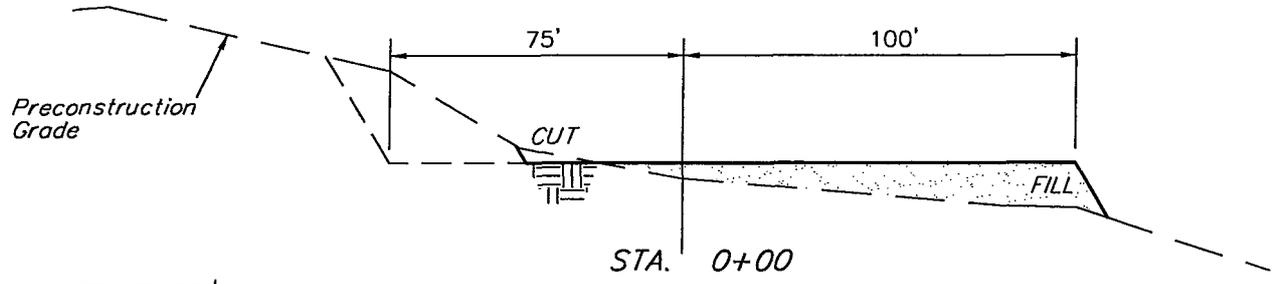
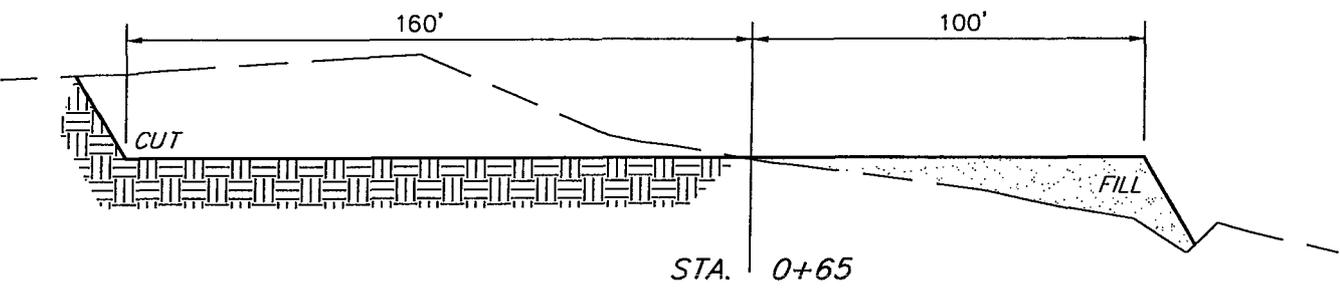
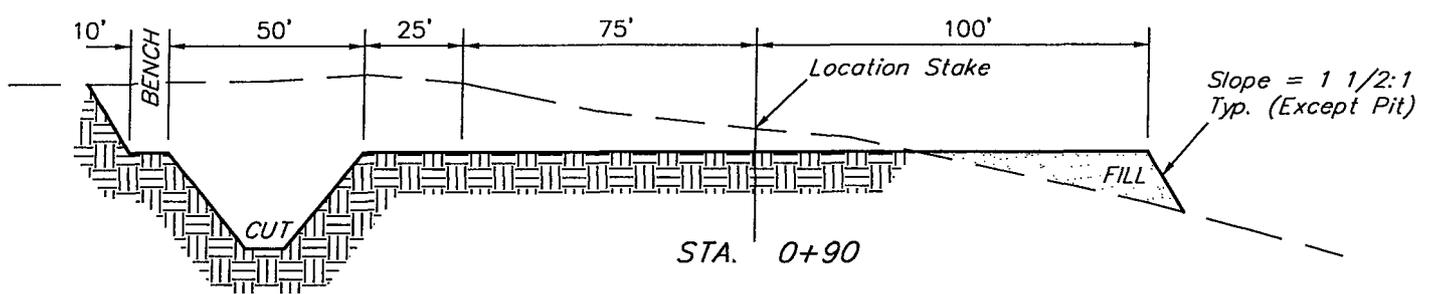
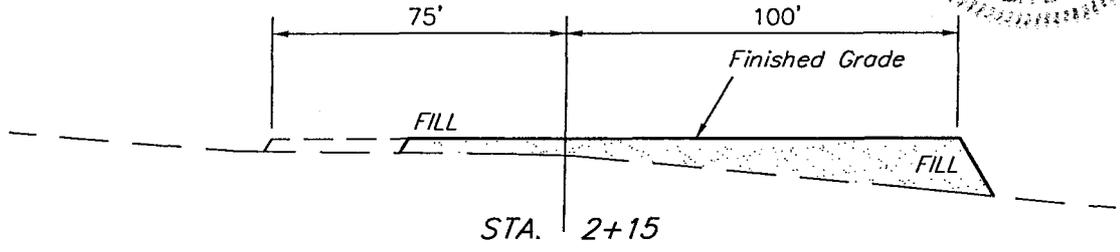
FIGURE #1

# WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR  
 WELLINGTON FEDERAL #13-5  
 SECTION 5, T14S, R11E, S.L.B.&M.  
 1778' FSL 969' FWL



1" = 20'  
 X-Section Scale  
 1" = 50'  
 DATE: 12-17-03  
 Drawn By: D.COX

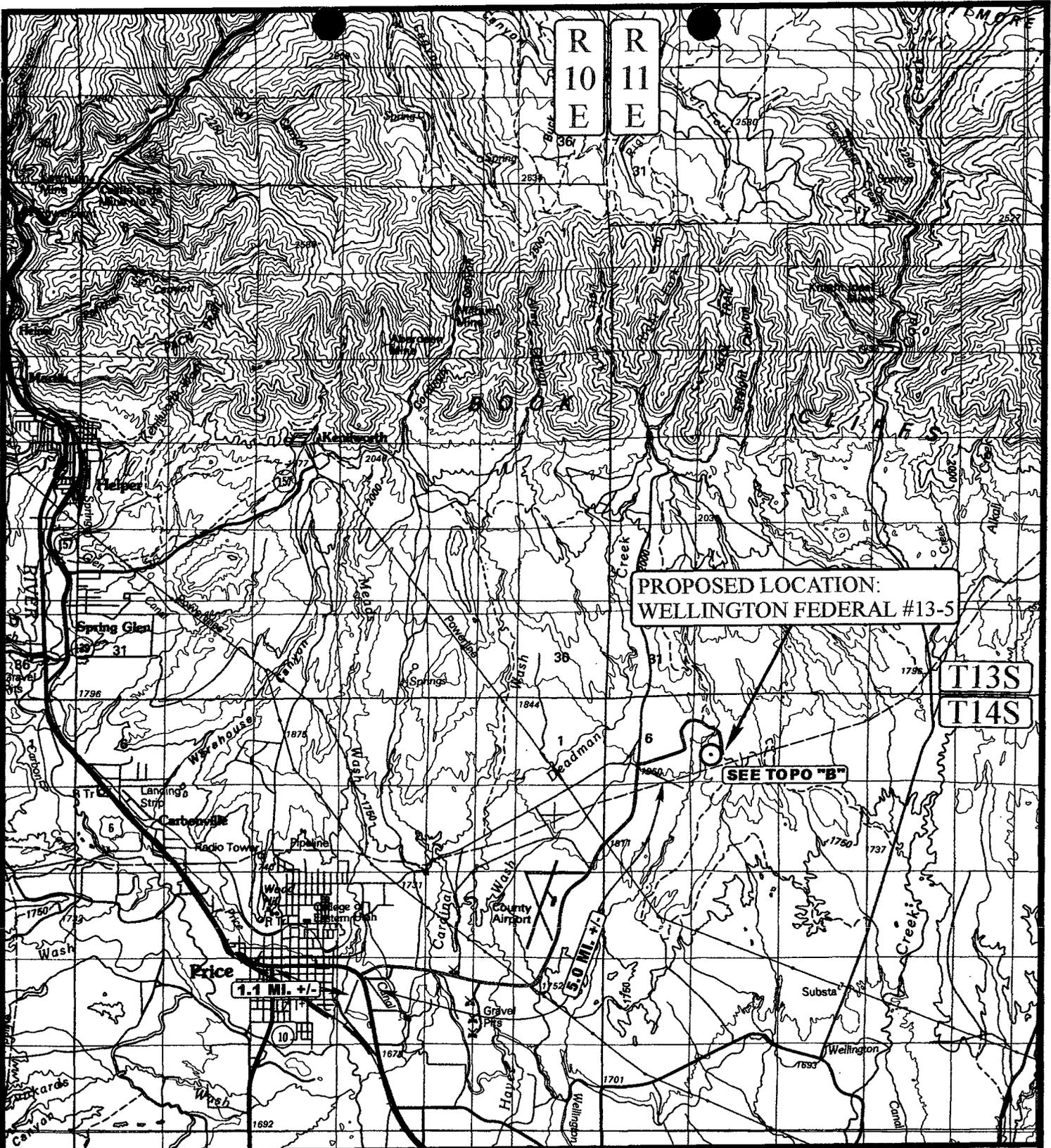


**FIGURE #2**

**APPROXIMATE YARDAGES**

|                        |                        |
|------------------------|------------------------|
| <b>CUT</b>             |                        |
| (6") Topsoil Stripping | = 810 Cu. Yds.         |
| Remaining Location     | = 3,430 Cu. Yds.       |
| <b>TOTAL CUT</b>       | <b>= 4,240 CU.YDS.</b> |
| <b>FILL</b>            | <b>= 3,080 CU.YDS.</b> |

|   |                  |
|---|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION     | = 1,000 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.)   | = 1,000 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 0 Cu. Yds.     |



PROPOSED LOCATION:  
WELLINGTON FEDERAL #13-5

T13S  
T14S

SEE TOPO "B"

**LEGEND:**

○ PROPOSED LOCATION

WESTPORT OIL AND GAS COMPANY, L.P.

WELLINGTON FEDERAL #13-5  
SECTION 5, T14S, R11E, S.L.B.&M.  
1778' FSL 969' FWL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

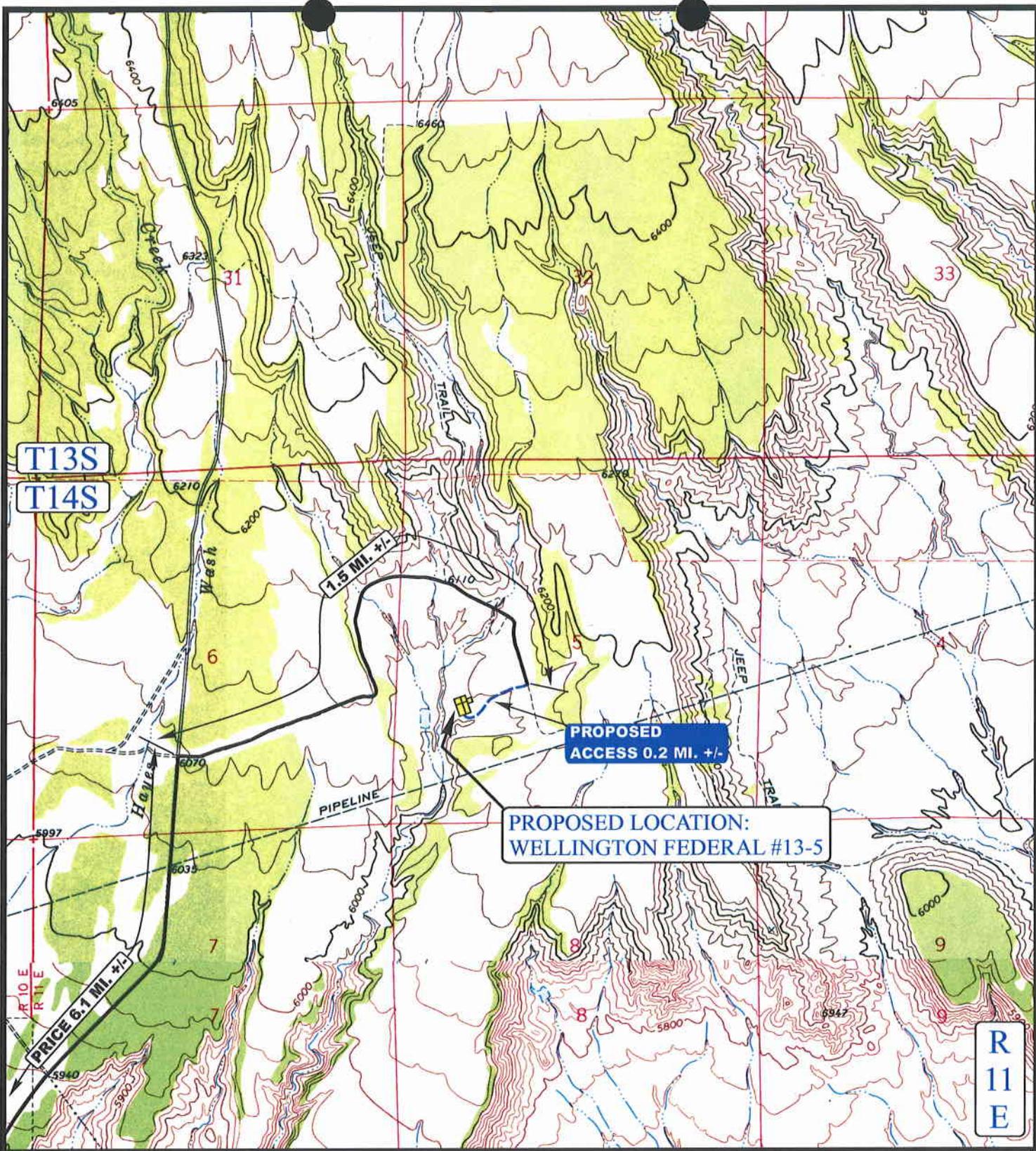


TOPOGRAPHIC  
MAP

|       |     |      |
|-------|-----|------|
| 12    | 19  | 03   |
| MONTH | DAY | YEAR |

SCALE: 1 : 100,000 DRAWN BY: J.L.G REVISED: 00-00-00





**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD



**WESTPORT OIL AND GAS COMPANY, L.P.**

**WELLINGTON FEDERAL #13-5  
SECTION 5, T14S, R11E, S.L.B.&M.  
1778' FSL 969' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

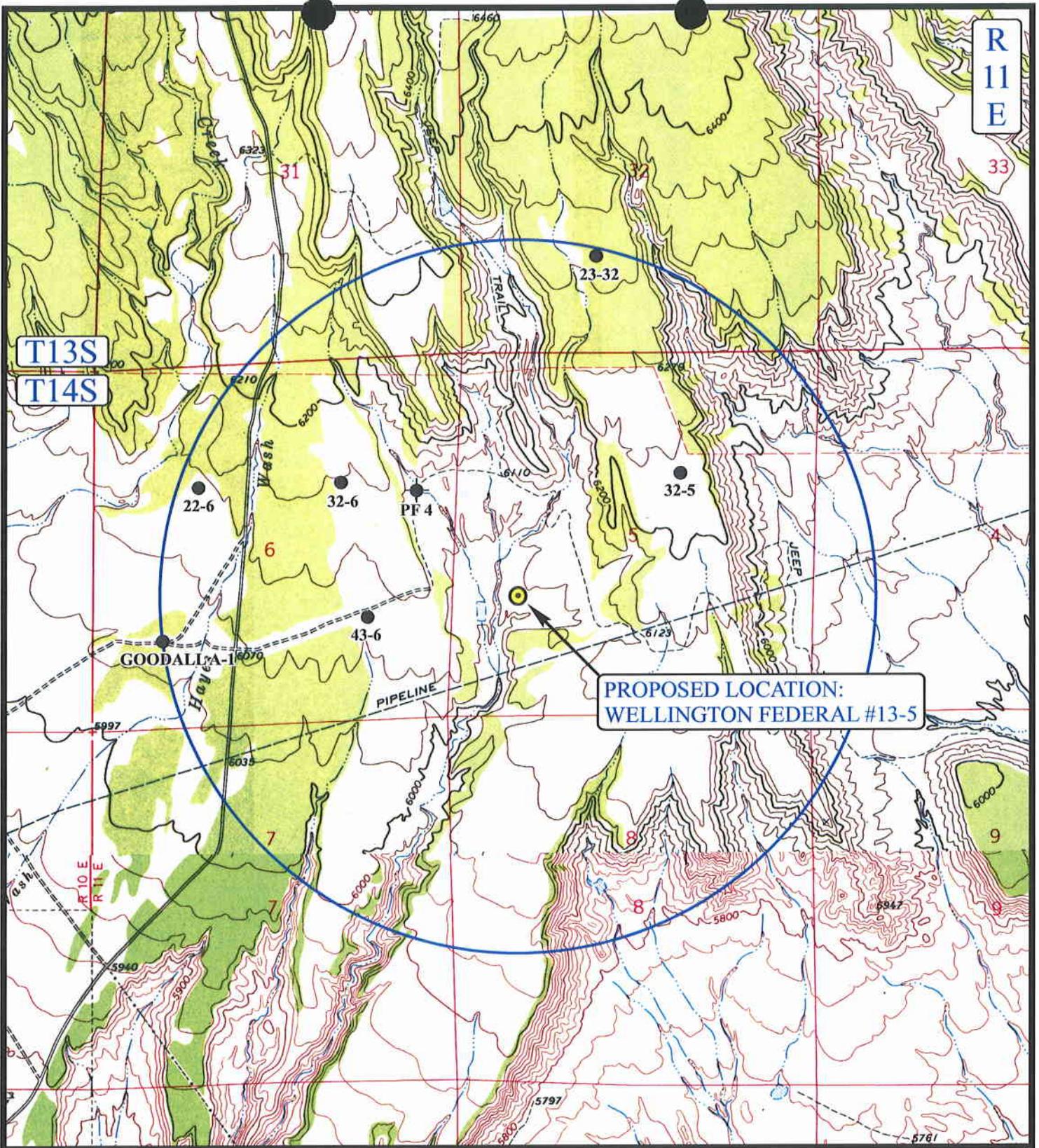
**12 18 03**  
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: J.L.G.

REVISED: 00-00-00





**PROPOSED LOCATION:  
WELLINGTON FEDERAL #13-5**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**WESTPORT OIL AND GAS COMPANY, L.P.**

**WELLINGTON FEDERAL #13-5  
SECTION 5, T14S, R11E, S.L.B.&M.  
1778' FSL 969' FWL**



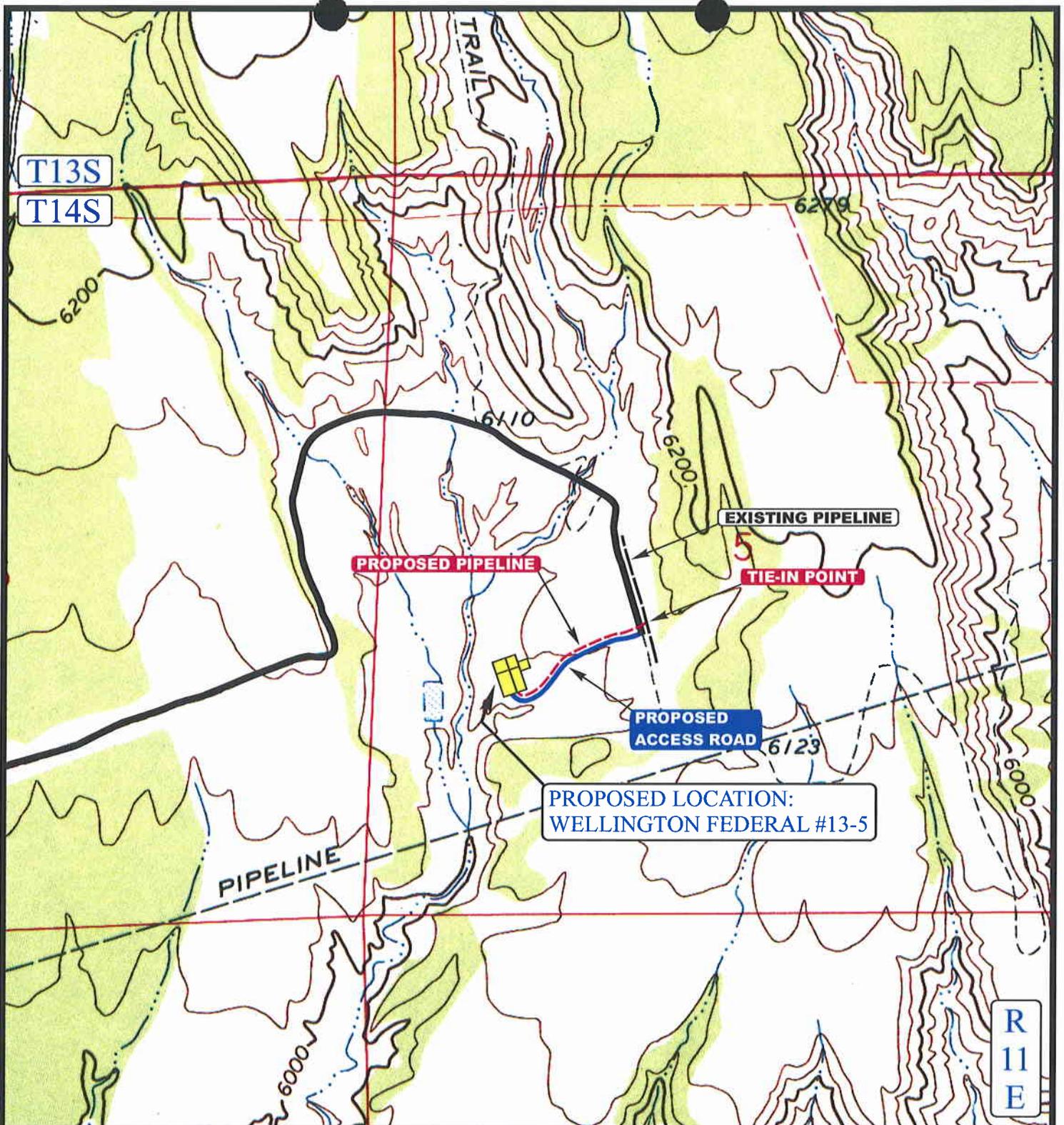
**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**12 18 03**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 1100' +/-**

**LEGEND:**

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

WESTPORT OIL AND GAS COMPANY, L.P.

WELLINGTON FEDERAL #13-5  
SECTION 5, T14S, R11E, S.L.B.&M.  
1778' FSL 969' FWL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**12 18 03**  
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: J.L.G.

REVISED: 00-00-00



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/19/2004

API NO. ASSIGNED: 43-007-30949

WELL NAME: WELLINGTON FED 13-05

OPERATOR: WESTPORT OIL & GAS CO ( N2115 )

CONTACT: DAVID GOMENDI

PHONE NUMBER: 303-573-5404

PROPOSED LOCATION:

NWSW 05 140S 110E  
SURFACE: 1778 FSL 0969 FWL  
BOTTOM: 1778 FSL 0969 FWL  
CARBON  
HELPER ( 18 )

| INSPECT LOCATN BY: / / |          |      |
|------------------------|----------|------|
| Tech Review            | Initials | Date |
| Engineering            |          |      |
| Geology                |          |      |
| Surface                |          |      |

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-080560

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: TNUNK

COALBED METHANE WELL? YES

LATITUDE: 39.63552

LONGITUDE: 110.71733

RECEIVED AND/OR REVIEWED:

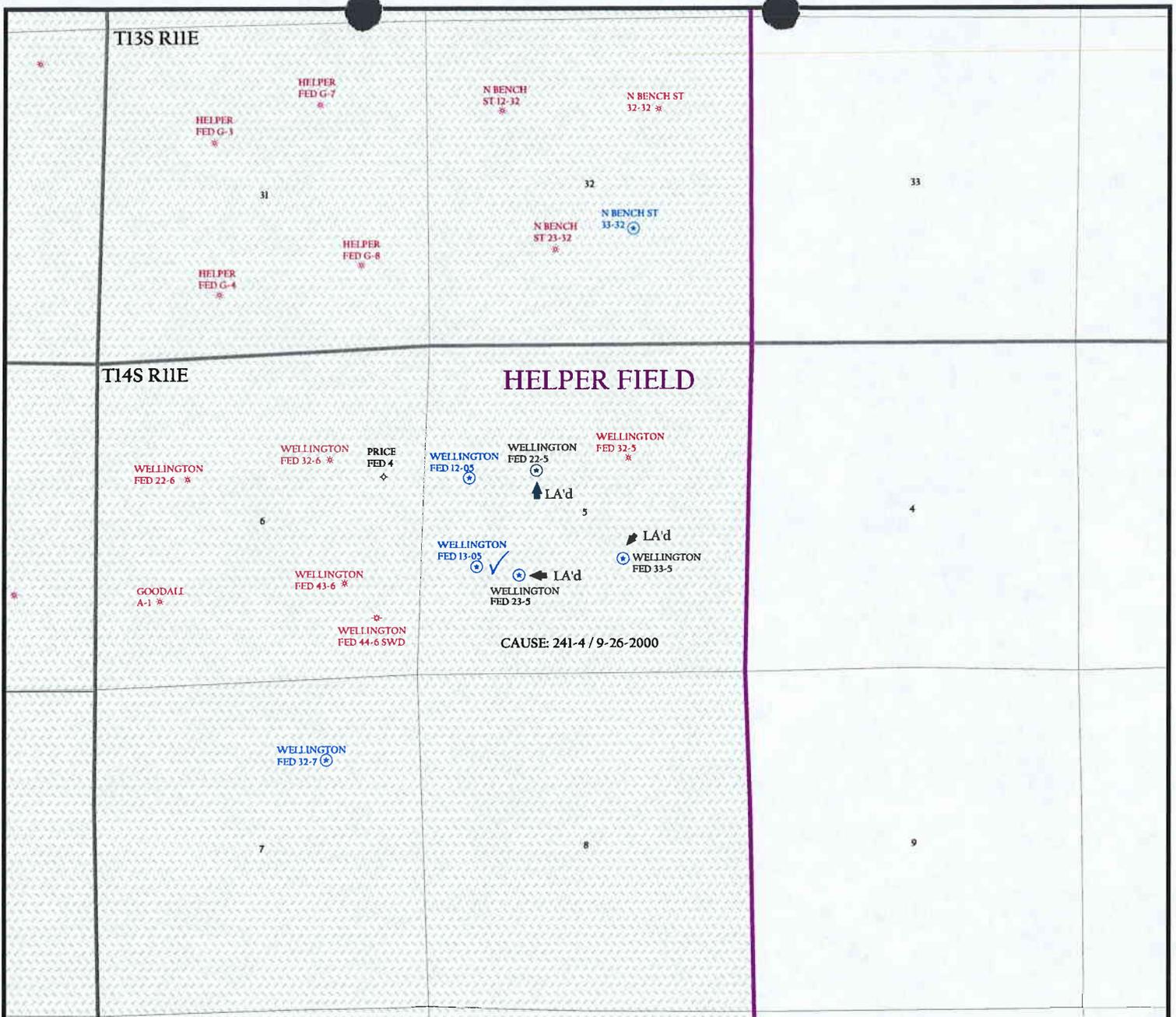
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. CO-1203 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. MUNICIPAL )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

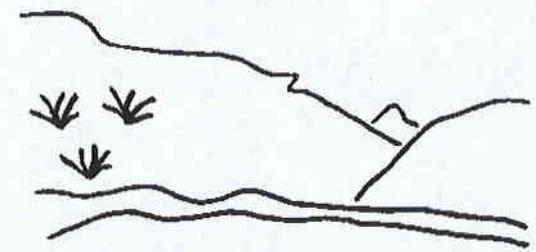
- \_\_\_ R649-2-3.  
Unit \_\_\_\_\_
- \_\_\_ R649-3-2. General  
Siting: 460' From Qtr/Qtr & 920' Between Wells
- \_\_\_ R649-3-3. Exception
- Drilling Unit  
Board Cause No: 241-4  
Eff Date: 9-26-2007  
Siting: 460' fr 22 boundary & 920' fr other wells
- \_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: 1-Federal Approval



OPERATOR: WESTPORT O&G CO (N2115)  
 SEC. 5 T.14S, R.11E  
 FIELD: HELPER (18)  
 COUNTY: CARBON  
 CAUSE: 241-4 / 9-26-2000



Utah Oil Gas and Mining

- Wells**
- ✓ GAS INJECTION
  - GAS STORAGE
  - LOCATION ABANDONED
  - NEW LOCATION
  - ⊙ PLUGGED & ABANDONED
  - PRODUCING GAS
  - PRODUCING OIL
  - SHUT-IN GAS
  - SHUT-IN OIL
  - × TEMP. ABANDONED
  - TEST WELL
  - WATER INJECTION
  - WATER SUPPLY
  - ✓ WATER DISPOSAL

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED



PREPARED BY: DIANA WHITNEY  
 DATE: 23-FEBRUARY-2004



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

February 23, 2004

Westport Oil & Gas Company, L. P.  
1670 Broadway, Suite 2800  
Denver, CO 80202-4800

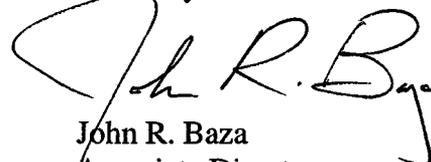
Re: Wellington Federal 13-05 Well, 1778' FSL, 969' FWL, NW SW, Sec. 5,  
T. 14 South, R. 11 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30949.

Sincerely,



John R. Baza  
Associate Director

pab  
Enclosures

cc: Carbon County Assessor  
Bureau of Land Management, Moab District Office

**Operator:** Westport Oil & Gas Company, L. P.  
**Well Name & Number** Wellington Federal 13-05  
**API Number:** 43-007-30949  
**Lease:** UTU-080560

**Location:** NW SW                      **Sec.** 5                      **T.** 14 South                      **R.** 11 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

RECEIVED  
MOAB FIELD OFFICE

FORM APPROVED  
OMB NO. 1004-0136  
Expires: November 30, 2000

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

2004 FEB 18 P 3:31

006 APPLICATION FOR PERMIT TO DRILL OR REENTER  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MGMT

5. Lease Serial No. **UTU-080560**  
6. If Indian, Allottee or Tribe Name  
NA

1a. Type of Work  DRILL  REENTER  
1b. Type of Well  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

7. If Unit or CA Agreement, Name and No. NA  
8. Lease Name and Well No. **Wellington Federal 13-05**

2. Name of Operator  
**Westport Oil and Gas Company, L. P.**  
3a. Address **1670 Broadway - Suite 2800 - Denver, CO 80202-4800**  
3b. Phone No. (include area code) **303-573-5404**

9. API Well No. **43-007-30949**  
10. Field and Pool, or Exploratory **Helper, Ferron Coal**

4. Location of well (Report location clearly and in accordance with any State requirements. \*)  
At surface **NW SW 1778' FSL & 969' FWL**  
At proposed prod. zone **Same**

11. Sec., T., R., M., or Blk. And Survey or Area  
5 14S 11E  
**Section 5-T14S-R11E**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**4 Miles Northeast of Price, Utah**

12. County or Parish **Carbon**  
13. State **Utah**

15. Distance from proposed\* location to nearest property or lease line, ft. **969'**  
(Also to nearest drlg unit line, if any)

16. No. of Acres in lease **2,007.0**

17. Spacing Unit dedicated to this well **160.0**

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft. **1378'**

19. Proposed Depth **2,370'**

20. BLM/ BIA Bond No. on file **BLM Bond # 201203**  
BLM nationwide bond No. 158624364

21. Elevations (Show whether DF, RT, GR, etc.)  
**6,073' Ground, ungraded**

22. Aproximate date work will start\*  
**Upon APD Approval**

23. Estimated Duration  
**5-8 days plus 10 days completion**

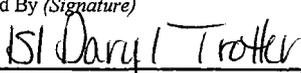
24. Attachments  
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by existing bond on file(see item 20 above).           |
| 2. A Drilling Plan.  | 5. Operator certification.  |
| 3. A Surface Use Plan ( if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/ or plans as may be required by the a authorized officer. |

25. Signature  Name (Printed/ Typed) **David Gomendi** Date **February 13, 2004**

Title **Operations Engineer**

RECEIVED

Approved By (Signature)  Name (Printed/ Typed) **Daryl Trotter** Date **MAY - 4 2004**

Title **Assistant Field Manager, Division of Resources** Office **Moab Field Office**

MAY 07 2004  
DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

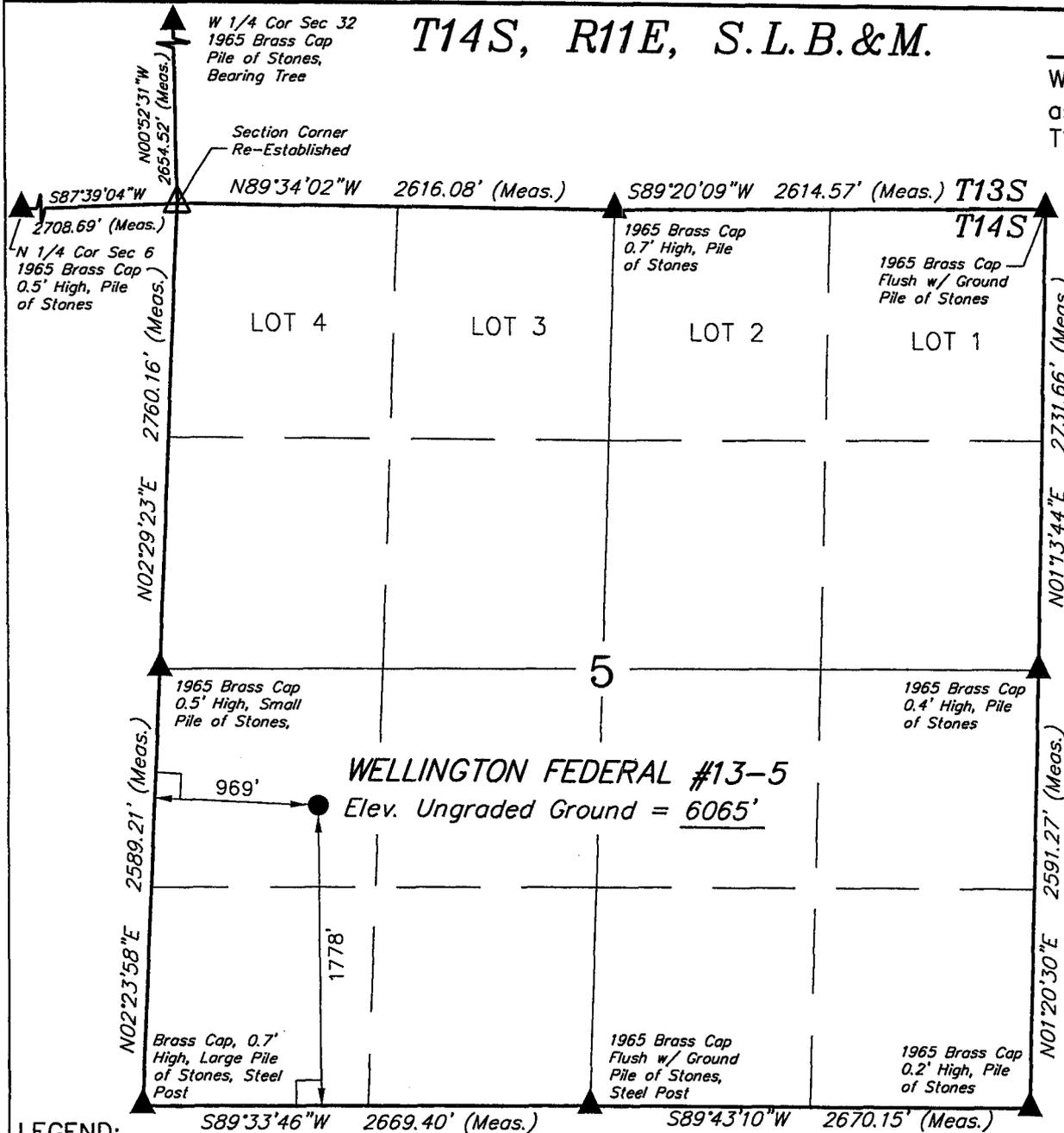
\*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

# T14S, R11E, S.L.B.&M.

# WESTPORT OIL AND GAS COMPANY, L.P.

Well location, WELLINGTON FEDERAL #13-5, located as shown in the NW 1/4 SW 1/4 of Section 5, T14S, R11E, S.L.B.&M. Carbon County, Utah.

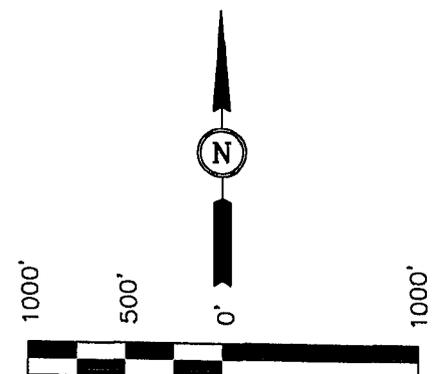


### BASIS OF ELEVATION

SPOT ELEVATION LOCATED ON A JEEP TRAIL IN THE NW 1/4 OF SECTION 32, T13S, R11E, S.L.B.&M. TAKEN FROM THE DEADMAN CANYON QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6460 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert A. Gray*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

- LEGEND:**
- └─┘ = 90° SYMBOL
  - = PROPOSED WELL HEAD.
  - ▲ = SECTION CORNERS LOCATED.
  - △ = SECTION CORNERS RE-ESTABLISHED USING DOUBLE PROPORTION METHOD. (NOT SET ON GROUND)

(AUTONOMOUS NAD 83)  
LATITUDE = 39°38'07.99" (39.635553)  
LONGITUDE = 110°43'03.75" (110.717708)

|  |  |                         |
|--|--|-------------------------|
| <b>UINTAH ENGINEERING &amp; LAND SURVEYING</b><br>85 SOUTH 200 EAST - VERNAL, UTAH 84078<br>(435) 789-1017 |  |                         |
| SCALE<br>1" = 1000'  | DATE SURVEYED:<br>12-13-03                 | DATE DRAWN:<br>12-17-03 |
| PARTY<br>D.K. P.J. J.F. A.F. D.COX   | REFERENCES<br>G.L.O. PLAT                  |                         |
| WEATHER<br>COLD  | FILE<br>WESTPORT OIL AND GAS COMPANY, L.P. |                         |

Westport Oil and Gas Company, L.P.  
Wellington Federal 13-05  
Lease U-80560  
NW/SW Section 5, T14S, R11E  
Carbon County, Utah

**A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.**

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Westport Oil and Gas Company, L.P. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by CO1203 (Principal – Westport Oil and Gas Company, L.P.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

## A. DRILLING PROGRAM

1. The proposed 3M BOPE is adequate for anticipated conditions. Testing of the BOPE to 2M standards is sufficient. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
3. When drilling with air, the requirements of Onshore Oil and Gas Order No. 2, part III, E, Special Drilling Operations, shall apply. Among the requirements in this section are:
  - Spark arresters
  - Blooie line discharge 100 feet from wellbore
  - Straight blooie line
  - Deduster equipment
  - Float valve above bit
  - Automatic igniter on the blooie line
4. A cement bond log (CBL), or other appropriate tool for determining top-of-cement, shall be run on the production casing string and shall be submitted to BLM, unless cement is circulated to surface.
5. This APD approval replaces and invalidates the approved Wellington Federal No. 23-5 APD, located in the same 160 acre spacing unit. Approval of the Wellington Federal No. 23-5 APD is terminated.

SURFACE USE

1. The following seed tables in the Standard Operating Practices shall be followed as conditions of approval:  

**Table A-1**, Seed Mixture for Green Strip Areas  
**Table A-2**, Seed Mixture for Final Reclamation, Pinyon-Juniper Areas
2. The following wildlife stipulations in the Standard Operating Practices shall be followed as conditions of approval:  

**EMP 16 & 17**, Winter Seasonal Restriction on Crucial & High Priority Winter Range  
**EMP 19**, Critical Winter Range Browse Hand Planting
3. The mudpit shall be lined.
4. Within six months of installation, surface structures shall be painted in the following flat, earth tone color: Olive Black (5WA20-6). This Fuller O'Brien color is for reference only. Any brand of paint may be used provided the colors match. Any facilities that must be painted to comply with OSHA standards are exempt.
5. The proposed action is within critical winter range and the surface disturbance associated with the project exceeds that which was analyzed and mitigated for the EIS. Since this surface disturbance has not been mitigated for in the EIS, the action is subject to the acre for acre mitigation for surface disturbance on critical winter range as provided for in the Price River Resource Management Framework Plan. The proponent shall complete a wildlife enhancement project designed to mitigate impacts on big game critical winter range at the rate of one acre of enhancement for each acre of disturbance. Acceptable projects may include vegetative manipulation designed to increase winter forage or other winter range habitat enhancements to improve big game distribution patterns. Projects shall be completed during the same calendar year as the surface disturbing activity taking place. All aspects of project design and implementation, NEPA compliance, project design and implementation shall be the responsibility of the proponent.
6. BLM may require the company to install gates at some future time. This determination shall be made by BLM if negative resource impacts, due to easier public access into the project area, are occurring. A key to the lock(s) shall be provided to BLM.
7. Control of non-native, invasive species (noxious weeds) will be in accordance with the Federal Noxious Weed Act, the Utah State Noxious Weed Act (R68-9), and Country Noxious Weed Control Plans. Control of non-native, invasive species will be completed on all disturbed sites associated with the development and final reclamation of well pads

and pipelines. The use of herbicides will be approved through a pesticide use proposal (PUP) submitted to the BLM prior to herbicide application.

### GENERAL CONSTRUCTION

1. Operator shall contact the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, shall attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.
2. The operator shall designate a representative(s) who shall have the authority to act upon and to implement instructions from the BLM. The operator's representative shall be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are underway.
3. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.
4. During project construction, surface disturbance and vehicle travel shall be limited to the approved location and access routes. Any additional area needed must be approved by the Price BLM Office prior to use.
5. The operator must provide a trash cage for the collection and containment of all trash. The trash shall be disposed in an authorized landfill. The location and access roads shall be kept litter free.
6. Vegetation removal necessitated by construction shall be confined to the limits of actual construction. Removed vegetation will be stockpiled for use in reclamation or removed from the construction site at the direction of the BLM.

7. Prior to surface disturbance, topsoil is to be separately removed and segregated from other material. Topsoil depth will be decided onsite by BLM. If the topsoil is less than 6 inches, a 6-inch layer that includes the A horizon and the unconsolidated material immediately below the A horizon shall be removed and the mixture segregated and redistributed as the surface soil layer.

Generally topsoil shall be stored within the pad site or adjacent to access roads. The company in consultation with BLM shall determine stockpile locations and dimensions at the onsite. If the topsoil stockpiles will not be redistributed for a period in excess of one (1) year, the stockpiles are to be seeded with seed mixture as described on Table A-1 (attached).

### **ROAD and PIPELINE CONSTRUCTION**

8. Operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.
9. Road construction or routine maintenance activities are to be performed during periods when the soil can adequately support construction equipment. If such equipment creates ruts more than 6 inches deep, the soil is deemed too wet to adequately support construction equipment.
10. The operator is responsible for maintenance of all roads authorized through the lease or a right-of-way. Construction and maintenance shall comply with Class II or III Road Standards as described in BLM Manual Section 9113 and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, headcut restoration/prevention.
11. Topsoil from access roads and pipelines is to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.
12. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipators as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipators and gravel dispersion fans may be used, or any other design which would accomplish the desired reconversion of flow regime. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

13. In the event construction cannot be completed prior to winter closures, measures to prevent erosion from upcoming spring snowmelt should be taken as follows:

Loose earth and debris must be removed from drainages, and flood plains. Earth and debris should not be stockpiled on drainage banks.

Road drainages should be checked to ensure there are none with uncontrolled outlets.

Be sure all ditch drainages have an outlet to prevent ponding. If necessary, build temporary sediment ponds to capture runoff from unreclaimed areas. Re-route ditches as needed to avoid channeling water through loosened soil.

### PAD CONSTRUCTION

14. During the construction of the drill pad, suitable topsoil material is to be stripped and conserved in a stockpile on the pad. If stockpiles are to remain for more than a year, they shall be seeded with the seed mixture in Table A-1, attached.
15. Generally, drill pads are to be designed to prevent overland flow of water from entering or leaving the site. The pad is to be sloped to drain spills and water into the reserve pit. The drill pad shall be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets shall be equipped with rock energy brakes and gravel-bedded dispersion fans.

### REHABILITATION PROCEDURES

#### Site Preparation

16. The entire roadbed should be obliterated and brought back to the approximate original contour. Drainage control is to be reestablished as necessary. All areas affected by road construction are to be recontoured to blend in with the existing topography. All berms are to be removed unless determined to be beneficial by BLM. In recontouring the disturbed areas, care should be taken to not disturb additional vegetation.

#### Seedbed Preparation

17. An adequate seedbed should be prepared for all sites to be seeded. Areas to be revegetated should be chiseled or disked to a depth of at least 12 inches unless restrained by bedrock.
18. Ripping of fill materials should be completed by a bulldozer equipped with single or a twin set of ripper shanks. Ripping should be done on 4-foot centers to a depth of 12 inches. The process should be repeated until the compacted

area is loose and friable, and then shall be followed by final grading. Seedbed preparation will be considered complete when the soil surface is completely roughened and the number of rocks (if present) on the site is sufficient to cause the site to match the surrounding terrain.

19. After final grading, the stockpiled topsoil shall be spread evenly across the disturbed area.

#### Fertilization

20. Commercial fertilizer with a formula of 16-16-8 is to be applied at a rate of 200 pounds per acre to the site. The rate may be adjusted depending on soil.
21. Fertilizer is to be applied not more than 48 hours before seeding, and shall be cultivated into the upper 3 inches of soil.
22. Fertilizer is to be broadcast over the soil using hand-operated "cyclone-type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment should be equipped with a metering device. Fertilizer application is to take place before the final seeding preparation treatment. Fertilizer broadcasting operations should not be conducted when wind velocities would interfere with even distribution of the material.

#### Mulching

23. When it is time to reclaim this location, the Price BLM Office will determine whether it will be necessary to use mulch in the reclamation process. The type of mulch should meet the following requirements: Wood cellulose fiber shall be natural or cooked, shall disperse readily in water, and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment. A colored dye that is noninjurious to plant growth may be used when specified. Wood cellulose fiber is to be packaged in new, labeled containers. A minimum application of 1500 pounds per acre shall be applied. A suitable tackifier shall be applied with the mulch at a rate of 60 to 80 pounds per acre.

An alternative method of mulching on small sites would be the application of straw or hay mulch at a rate of 2000 pounds per acre. Hay or straw shall be certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.

#### Reseeding

24. All disturbed areas are to be seeded with the seed mixture required by the BLM. The seed mixture(s) shall be planted in the fall of the year (Sept-Nov), in the amounts specified in pounds of pure live seed (PLS)/acre. There shall be

no noxious weed seed in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the BLM. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. (Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures should be taken to ensure this does not occur.) Where drilling is not possible, seed is to be broadcast and the area raked or chained to cover the seed. Woody species with seeds that are too large for the drill will be broadcast. When broadcasting the seed, the pounds per acre noted below are to be increased by 50 percent. Reseeding may be required if a satisfactory stand is not established to the surface rights owner's specifications. Evaluation of the seedling's success will not be made before completion of the second growing season after the vegetation becomes established. The Price BLM Office is to be notified a minimum of seven days before seeding a project.

25. The disturbed areas for the road and pipeline must be seeded in the fall of the year, immediately after the topsoil is replaced. The prescribed seed mixture is attached as Table A-2.

#### General

26. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other similar substances, the operator must obtain from BLM, approval of a written plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations. Pesticides must not be permanently stored on public lands.

The following seed mixture would be planted along service road borrow ditches, around the edges of drill pads with a production well, and surrounding other production and maintenance facilities. The purpose for this is to provide a green stripe buffer to minimize fire hazards and prevent invasion and establishment of noxious weeds in areas that will receive continued disturbance for the life of these areas.

Table A-1

| Common Plant Name       | Scientific Name   | Pounds per acre (PLS) |
|-------------------------|---|-----------------------|
| Forage kochia           | <i>Kochia prostrata</i>                                       | 2                     |
| Wyoming big sagebrush   | <i>Artemisia tridentata wyomingensis</i><br>var. Gordon Creek | 1                     |
| Douglas low rabbitbrush | <i>Chrysothamnus viscidiflorus</i>                            | 1                     |
| TOTAL                   |   | 4                     |

The following seed mixture is for the area that would receive final reclamation. Areas would be planted to protect them from soil erosion and to restore forage production.

Table A-2

| Common Plant Name           | Scientific Name   | Pounds per acre (PLS) <sup>1</sup> |
|-----------------------------|---|------------------------------------|
| <b>Pinyon Juniper Areas</b> |   |                                    |
| <i>Grasses</i>              |   |                                    |
| Thickspike wheatgrass       | <i>Elymus lanceolatus</i>                                     | 1.5                                |
| Intermediate wheatgrass     | <i>Elytrigia intermedia</i>                                   | 1.5                                |
| Squirreltail                | <i>Elymus elymoides</i>                                       | 2                                  |
| Crested wheatgrass          | <i>Agropyron desertorum</i>                                   | 2                                  |
| <i>Forbs</i>                |   |                                    |
| Lewis flax                  | <i>Linum perenne lewisii</i>                                  | 1                                  |
| Palmer penstemon            | <i>Penstemon palmerii</i>                                     | 1                                  |
| <i>Shrubs</i>               |   |                                    |
| Forage kochia               | <i>Kochia prostrata</i>                                       | 2                                  |
| Fourwing saltbrush          | <i>Atriplex canescense</i>                                    | 2                                  |
| Wyoming big sagebrush       | <i>Artemesia tridentata wyomingensis</i><br>var. Gordon Creek | 1                                  |
| Antelope bitterbrush        | <i>Purshia tridentata</i>                                     | 1                                  |
| TOTAL                       |   | 15                                 |

1. Seeding rate is listed as pounds per acre of pure live seed (PLS) drilled. Rate is increased by 50 percent if broadcast seeded.

Formula: pure live seed (PLS) = % seed purity x % seed germination

**FERRON NATURAL GAS PROJECT AREA**

**PROPONENT:** Westport

**WELL #:** 13-05

**EPM 16 & 17: WINTER SEASONAL RESTRICTION (DECEMBER 1 to APRIL 15) ON CRUCIAL AND HIGH PRIORITY WINTER RANGE.**

Pg 1 of 1

Restrictions on Construction Phase Activity: Prohibit construction phase activity, described below, on big game high value and critical winter range during the period (December 1 - April 15) without regard for land ownership.

This condition would not apply to normal maintenance and operation of producing wells, described below. On nonfederal lands (where the federal government does not have either surface or subsurface ownership) the Companies would be allowed to conduct construction phase activity if needed to avoid breach of contract or loss of lease rights. In the event construction phase activity proceeds into the winter closure period on non federal interest lands, Companies would make available appropriate documentation to UDWR, upon request.

Construction Phase Activity: Construction phase activity is considered to include all work associated with initial drilling and construction of facilities through completion, including installation of pumping equipment, connection with ancillary facilities and tie-in with pipelines necessary for product delivery.

Companies would not be allowed to initiate construction activity unless it is reasonable to believe that such work can be finished to a logical stopping point prior to December 1 of that year. Specific activities considered to be covered by the seasonal closure include all heavy equipment operation including but not limited to the following:

- Mobilization/Demobilization or operation of heavy equipment (crawler tractor, front end loader, backhoe, road grader, etc.)
- Construction activity (road construction or upgrading, pad, pipeline, powerline, ancillary facilities, etc.),
- Drilling activity (Operator would not propose or initiate drilling activity if the project could not reasonably be expected to be finished to a logical stopping point by the December 1 date of that year.)
- Seismic operation, detonation of explosives

This seasonal closure would not apply to reconnaissance, survey/design and/or flagging of project work or other similar activity not requiring actions listed for heavy equipment operation.

Production Phase: A well is considered to be in production phase when the well and ancillary facilities are completed to the point that they are capable of producing and delivering product for sale. It is noted that heavy equipment operation may be necessary in the performance of maintenance and operation of producing wells.

Restriction on Non Emergency Workover Operations: The Companies will schedule non-emergency workover operations (defined below) on big game crucial and high value winter range outside the December 1 to April 15 date of the seasonal closure.

Non-emergency Workover Operations: Workover operations to correct or reverse a gradual loss of production over time (loss of production of 20 percent or less over a 60 day period) is considered to be routine or non-emergency workover operations and would not be permitted during the December 1 to April 15 time frame.

Emergency Workover Operations: Emergency work over operations are defined as downhole equipment failure problems or workover operation necessary to avoid shut in of the well or to avoid an immediate safety or environmental problem. Loss of production greater than 20 percent within a 60 day period is indicative of pump failure and will be treated as an emergency workover operation. The Companies will submit Sundry notices to BLM within five days of the emergency workover operations between December 1 and April 15.

**FERRON NATURAL GAS PROJECT AREA**

PROPONENT: Westport WELL #: 13-05

**EPM 19: CRITICAL WINTER RANGE BROWSE HAND PLANTING**

One or two browse species lists (checked below) are to be hand planted at the prescribed application rate and according to the following prescribed methods on critical winter range areas that are undergoing long term reclamation. This would include all pipeline corridors, berm around edge of drill pads, miscellaneous disturbed areas associated with construction such as staging areas for equipment, sidecast on road cuts, along side upgraded or new roads up to and including borrow ditch and in the termination of redundant access roads being closed. This planting shall be completed in the first planting window following reclamation.

**Planting Methods:**

Planting shall be accomplished using a labor force with specific experience in landscape restoration, hand planting methods and handling and care of browse tubling and or bareroot stock plants.

Browse plants to be utilized can be bareroot stock or tubling stock plants of 1 year old age class or greater.

Browse seedling protectors will be used to provided protection from browsing ungulates for two years. Seedling protectors will be of an open mesh rigid design that will break down when exposed to sunlight and that measures a minimum of 12 inches in length and 4 inches in diameter. The protectors will be secured around the browse seedlings.

Planting shall be completed in the spring (March 1- April 1) and or fall (November 1- December 1) planting windows.

Browse plants shall be stored and handled in such a manner as to maintain viability, according to the type of browse stock being used.

**Planting Species and Application Rate:**

| <u>Species</u>   | <input checked="" type="checkbox"/> Sagebrush-Grass<br><u>Plants Per Acre</u> | <input type="checkbox"/> Pinyon-Juniper |
|--|---|---|
| Wyoming Sagebrush (Gordon Creek)   | 100   | 50                                      |
| Fourwing Saltbush (Utah seed source collected at<br>or above 5,000 feet elevation) | 100   | 50                                      |
| True Mountain Mahogany (Utah seed source)  | 0   | 50                                      |
| Antelope Bitterbrush (Utah seed source)  | 0   | 50                                      |
| Total  | 200   | 200                                     |

**Suitable Substitutions:**

|                              |     |     |
|------------------------------|-----|-----|
| Prostrate Kochia             | yes | yes |
| Whitestem Rubber Rabbitbrush | no  | yes |
| Utah Serviceberry            | no  | yes |
| Winterfat                    | yes | no  |

### C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the BLM, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Don Stephens (435-636-3608) of the BLM Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth.

If the person at the above number cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at 435-259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

DEPARTMENT OF THE INTERIOR  
Bureau of Land Management

NOTICE OF STAKING

43.007.30949

005

|   |   |  |                           |
|---|---|--|---------------------------|
| NOTICE OF STAKING<br>(Not to be used in place of Application for Permit to Drill For 3160-3)  |   | 6 Lease Number:<br><b>UTU-80560</b>  |                           |
| 1. Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/><br>Other (specify) <u>CBM "Ferron Coal"</u>   |   | 7 If Indian, Allottee or Tribe Name:   |                           |
| 2. Name of Operator:<br><b>Westport Oil and Gas Company, L. P.</b>  |   | 8 Unit Agreement Name:<br>NA   |                           |
| 3. Name of Specific Contact Person:<br><b>David Gomendi 303-575-0472</b><br><b>Senior Engineer</b>  |   | 9 Farm or Lease Name:<br><b>Wellington Federal</b>                               |                           |
| 4. Address & Phone No. of Operator or Agent:<br>Oper: <b>1670 Broadway, Suite 2800 Denver, CO 80202</b><br><b>303-573-5404</b><br>Agent: <b>Bill McKnab 435-613-0752</b><br><b>Consulting Project Engineer</b>  |   | 10 Well No.:<br><b>13-05</b>   |                           |
| 5. Surface Location of Well:<br><br><b>NW 1/4 SW 1/4 1778" FSL, 969' FWL</b><br><b>Lat: 39.635553 Long: -110.717709</b><br><b>Sec. 5 T 14S R 11E S.L.B.&amp;M</b>   |   | 11 Field or Wildcat Name:<br><b>Helper</b>                                       |                           |
| 5. Surface Location of Well:<br><br><b>NW 1/4 SW 1/4 1778" FSL, 969' FWL</b><br><b>Lat: 39.635553 Long: -110.717709</b><br><b>Sec. 5 T 14S R 11E S.L.B.&amp;M</b>   |   | 12 Sec., T., R., M., or Blk. and Survey or Area<br><br><b>Sec. 5 T 14S R 11E</b> |                           |
| 15 Formation Objective(s)<br><br><b>Ferron Coal</b>   | 16 Estimated Well Depth<br><br><b>2400'</b> | 13 County, Parish, or Borough<br><br><b>Carbon</b>                               | 14 State<br><br><b>UT</b> |
| 17 Additional Information (include surface owner's name, address, and, if known, telephone number). Distance in miles and direction from nearest town or post office.<br><br>Surface Owner: <b>Bureau of Land Management</b><br><b>East of BLM Price Field Office Location</b><br>125 South 600 West, Price, Utah 84501 Attn: Don Stephens 435-636-3600<br><b>NE of BLM Moab Field Office</b><br>82 East Dogwood, Suite M, Moab, Utah 84532 Attn: Eric Jones 435-259-2100 |   |  |                           |
| 18<br>SIGNED: <u></u> TITLE: <u>Senior Engineer</u> DATE: <u>December 4, 2003</u><br><b>David Gomendi</b>  |   |  |                           |

Upon receipt of this notice, the Bureau of Land Management (BLM) will schedule the date of the on-site predrill inspection and notify you accordingly. The location must be staked and access road must be flagged prior to the on-site. Sketch showing road entry onto pad. Pad an reserve pit dimensions must be received by or at the time of the on-site.

Operators must consider the following prior to the on-site:

- a) H<sub>2</sub>S potential
- b) Cultural Resources (Archeology)
- c) Federal Right-of-Way or Special Use Permit

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DEC 10 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

007

ENTITY ACTION FORM

Operator: Westport Oil and Gas Company, L. P. Operator Account Number: N 2115  
 Address: 1670 Broadway, Ste 2800  
city Denver  
state CO zip 80202-4800 Phone Number: (303) 573-5404

Well 1

| API Number             | Well Name                |                   | QQ        | Sec | Twp                              | Rng | County |
|------------------------|--------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 4300730949             | Wellington Federal 13-05 |                   | NWSW      | 5   | 14S                              | 11E | Carbon |
| Action Code            | Current Entity Number    | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
| A                      | 99999                    | 14169             | 5/14/2004 |     | 5/20/04                          |     |        |
| Comments: <u>TRUNK</u> |                          |                   |           |     |                                  |     |        |

Well 2

| API Number  | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
|             |                       |                   |           |     |                                  |     |        |
| Action Code | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
|             |                       |                   |           |     |                                  |     |        |
| Comments:   |                       |                   |           |     |                                  |     |        |

Well 3

| API Number  | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
|             |                       |                   |           |     |                                  |     |        |
| Action Code | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
|             |                       |                   |           |     |                                  |     |        |
| Comments:   |                       |                   |           |     |                                  |     |        |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kristi A. Stover (303) 575-0152

Name (Please Print)

Kristi A. Stover

Signature

Engineering Technician

5/17/2004

Title

Date

(5/2000)

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MAY 1 / 2004

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

008

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**UTU-080560**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Wellington Fed. 13-05**

9. API Well No.  
**43-007-30949**

10. Field and Pool, or Exploratory Area  
**Helper Field / Ferron Coal**

11. County or Parish, State  
**Carbon, UT**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL AND GAS COMPANY, L. P.**

3a. Address  
**1670 Broadway-Suite 2800 Denver, CO 80202-4800**

3b. Phone No. (include area code)  
**(303) 573-5404**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NWSW 1778' FSL & 969' FWL  
 Sec. 5, T 14 S - R 11 E, S.L.B.&M.**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Spud &amp; Drilling</u>                |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | <u>Activities Reports</u>                 |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Westport Oil and Gas Company, L. P. respectfully wishes to inform the proper authorities of drilling activities for the above subjected well which spud on May 14, 2004 @ 10:00 a.m. and ran 8 5/8", 24#, J-55, ST&C, surface casing set @ 265'. Drilled ahead to a depth of 2395' TD. Ran Dual Induction Guard Log, Compensated Density and Compensated Neutron w/GR, and Cement Bond GR/CCL logs. Pense Bros. drilling rig #9 released on May 16, 2004 @ 10:00 p.m. RU Excell drilling rig #15 to run and cement 5.5", 17#, N-80, LT&C, production casing to a depth of 2395.73' KB. Well put to production 6/20/04.

**RECEIVED**  
**JUN 24 2004**

Attached copies of drilling activities reports.

BLM Bond No. CO-124, DIV. OF OIL, GAS & MINING, Nationalwide Bond 158626364

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kristi A. Stover** Title **Engineering Technician**

Signature *Kristi A. Stover* Date **6/17/04**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Drilling Chronological  
Regulatory**

|  |                      |                  |                    |                |                    |
|--|----------------------|------------------|--------------------|----------------|--------------------|
| <b>Well Name: WELLINGTON FEDERAL 13-05</b> |                      |                  |                    |                |                    |
| Field Name:                                | HELPER               | S/T/R:           | 05/14S/11E         | County, State: | CARBON, UT         |
| Operator:                                  | RT OIL AND GAS COMPA | Location Desc:   | 2004 CARDINAL DRAW | District:      | U-UTAH CARBON COUN |
| Project AFE:                               | 104046D              | AFEs Associated: | / / /              |                |                    |

|                       |                                   |                  |           |                  |        |
|-----------------------|-----------------------------------|------------------|-----------|------------------|--------|
| <b>Daily Summary</b>  |                                   |                  |           |                  |        |
| Activity Date :       | 5/15/2004                         | Days From Spud : | 1         | Current Depth :  | 770 Ft |
| Rig Company :         | Pense Bros Drilling Company, Inc. |                  | Rig Name: | Pense Bros No. 9 |        |
| Formation :           |                                   |                  | Weather:  |                  |        |
| 24 Hr. Footage Made : | 770 Ft                            |                  |           |                  |        |

| <b>Operations</b> |       |      |   |             |           |     |
|-------------------|-------|------|---|-------------|-----------|-----|
| Start             | Hrs   | Code | Remarks   | Start Depth | End Depth | Run |
| 6:00              | 4.00  | 01   | MOVE IN & RIG UP.   | 0           | 0         | NIH |
| 10:00             | 1.00  | 02   | DRILL TO 22'. RUN 22' OF 12.75" STEEL FOR CONDUCTOR.  | 0           | 22        | NIH |
| 11:00             | 1.50  | 02   | DRILL 11" HOLE FROM 22' TO 268'. ( 236' @ 157.3 FPH )   | 22          | 268       | NIH |
| 12:30             | 0.50  | 05   | CIRCULATE HOLE CLEAN & TRIP OUT TO RUN 8.625" CASING.   | 268         | 268       | NIH |
| 13:00             | 1.00  | 12   | RUN 8 jts 8.625", 24#, J-55, ST&C CASING SET @ 265' K.B.  | 268         | 268       | NIH |
| 14:00             | 0.50  | 21   | WAIT ON CEMENTERS.  | 268         | 268       | NIH |
| 14:30             | 1.50  | 12   | CEMENTED W/ 115 SACKS PREM-PLUS. HAD FULL RETURNS THROUGH OUT THE JOB W/ APPROXIMATELY 8 bbls / 38 sacks CEMENT TO THE PIT. | 268         | 268       | NIH |
| 16:00             | 6.00  | 13   | WAIT ON CEMENT.   | 268         | 268       | NIH |
| 22:00             | 2.00  | 14   | NIPPLE UP BOP & EQUIPMENT.  | 268         | 268       | NIH |
| 0:00              | 1.50  | 15   | PRESSURE TEST BOP & EQUIPMENT.  | 268         | 268       | NIH |
| 1:30              | 1.50  | 14   | NIPPLE UP FLOW LINE. REPAIR HAMMER.   | 268         | 268       | NIH |
| 3:00              | 1.00  | 06   | TIP IN, TAG CEMENT @ 220'. DRILL CEMENT TO 268'.  | 268         | 268       | NIH |
| 4:00              | 2.00  | 02   | DRILL 7.875" HOLE FROM 268' TO 770'. ( 502' @ 251 FPH )   | 268         | 770       | NIH |
| Total:            | 24.00 |      |   |             |           |     |

|                       |                                   |                  |           |                  |         |
|-----------------------|-----------------------------------|------------------|-----------|------------------|---------|
| <b>Daily Summary</b>  |                                   |                  |           |                  |         |
| Activity Date :       | 5/16/2004                         | Days From Spud : | 2         | Current Depth :  | 2395 Ft |
| Rig Company :         | Pense Bros Drilling Company, Inc. |                  | Rig Name: | Pense Bros No. 9 |         |
| Formation :           | Ferron Coal                       |                  | Weather:  |                  |         |
| 24 Hr. Footage Made : | 1625 Ft                           |                  |           |                  |         |

| <b>Operations</b> |       |      |   |             |           |     |
|-------------------|-------|------|---|-------------|-----------|-----|
| Start             | Hrs   | Code | Remarks   | Start Depth | End Depth | Run |
| 6:00              | 9.00  | 02   | DRILLING FROM 770' TO 2395'. ( 1625' @ 180.6 FPH )  | 770         | 2395      | NIH |
| 15:00             | 0.50  | 05   | CIRCULATE W/ AIR / MIST TO CLEAN HOLE.  | 2395        | 2395      | NIH |
| 15:30             | 3.00  | 06   | TRIP UP TO 1795'. LOAD HOLE W/ POLMYER WATER. COULD NOT GET HOLE LOADED. PUMPED 300 bbls. TRIP OUT. | 2395        | 2395      | NIH |
| 18:30             | 3.00  | 11   | RIG UP & RIH W/ LOGGING TOOL. LOGGERS T.D 2395'. DRILLIERS T.D 2395'. LOGS ON BOTTOM @ 19:30.       | 2395        | 2395      | NIH |
| 21:30             | 8.50  | 01   | RIG DOWN & PREPAIR TO MOVE. RIG RELEASED @ 22:00.   | 2395        | 2395      | NIH |
| Total:            | 24.00 |      |   |             |           |     |

**Well Name: WELLINGTON FEDERAL 13-05**

|             |                      |                |                    |                |                    |
|-------------|----------------------|----------------|--------------------|----------------|--------------------|
| Field Name: | HELPER               | S/T/R:         | 05/14S/11E         | County, State: | CARBON, UT         |
| Operator:   | RT OIL AND GAS COMPA | Location Desc: | 2004 CARDINAL DRAW | District:      | U-UTAH CARBON COUN |

**Daily Summary**

|                 |                                   |                  |           |                  |         |                       |      |
|-----------------|-----------------------------------|------------------|-----------|------------------|---------|-----------------------|------|
| Activity Date : | 5/17/2004                         | Days From Spud : | 3         | Current Depth :  | 2395 Ft | 24 Hr. Footage Made : | 0 Ft |
| Rig Company :   | Pense Bros Drilling Company, Inc. |                  | Rig Name: | Pense Bros No. 9 |         |                       |      |
| Formation :     |                                   |                  |           | Weather:         |         |                       |      |

**Operations**

| Start  | Hrs   | Code | Remarks   | Start Depth | End Depth | Run |
|--------|-------|------|---|-------------|-----------|-----|
| 6:00   | 5.00  | 01   | MOVE OFF DRILLING EQUIPMENT. MOVE IN & RIG UP WORKOVER RIG. ULOAD & TALLY 76 JOINTS 5.5", 17#, LT&C EUE 8nd CASING.   | 2395        | 2395      | NIH |
| 11:00  | 6.00  | 12   | RUN 76 jts 5.5", 17#, N-80, LT&C CASING SET @ 2395.73' K.B. CEMENTED 1st STAGE W/ 135 SACKS PREM-PLUS & FOLLOWED W/ 2nd STAGE LEAD OF 105 SACKS CBM TAIL OF 50 SACKS AG300 NEAT. HAD PARTIAL RETURNS HALFWAY THROUGH 1st STAGE & THEN LOST ALL. BUPMED PLUG TO 1100 psi. FLOAT HELD. DROPPED BOMB & OPENED STAGE TOOL W/ 450 psi. REGAIN RETURNS 3/4 THROUGH 2nd STAGE. HAD FULL RETURNS THE REST OF THE JOB W/ APPROXIMATELY 15 bbls / 53 sacks OF 1st STAGE CEMENT & APPROXIMATELY 21 bbls / 29 sacks 2nd STAGE CEMENT TO THE PIT. CLOSED STAGE TOOL W/ 1800 psi. FLOAT HELD. | 2395        | 2395      | NIH |
| 17:00  | 0.50  | 21   | SET SLIPS W/ PIPE IN FULL TENSION.  | 2395        | 2395      | NIH |
| 17:30  | 1.00  | 01   | RIG DOWN & MOVE OFF.  | 2395        | 2395      | NIH |
| 18:30  | 1.00  | 22   | TRAVEL TO TOWN.   | 2395        | 2395      | NIH |
| Total: | 13.50 |      |   |             |           |     |

**Formation**

| Formation Name | Current Well Top | Subsea Datum | Ref Well Top | Elec Top | Comments |
|----------------|------------------|--------------|--------------|----------|----------|
|                |                  |              |              |          |          |

**Casing**

| DateIn   | Setting Depth | Jts Run | Type          | Size  | Weight | Grade | MINID | HoleDiam | TD   |
|--|---------------|---------|---------------|-------|--------|-------|-------|----------|------|
| 5/14/2004  | 265.17        | 8       | 3. Surface    | 8.625 | 24     |       | 0     | 11       | 268  |
| Stage: 1, Lead, 0, 115, 2% CACL2 & 1/4#/ sack FLOCELE, PREM-PIUS, 1.18, 15.6 |               |         |               |       |        |       |       |          |      |
| 5/16/2004  | 2395.73       | 77      | 5. Production | 5.5   | 17     |       | 0     | 7.875    | 2395 |
| Stage: 1, Lead, 0, 135, , PREM-PLUS, 1.6, 14.5                               |               |         |               |       |        |       |       |          |      |
| Stage: 2, Lead, 0, 100, , CBM, 4.1, 10.5                                     |               |         |               |       |        |       |       |          |      |
| Stage: 2, Tail, 0, 50, NEAT, AG300, 0, 0                                     |               |         |               |       |        |       |       |          |      |
| 5/14/2005  | 32            | 0       | 1. Conductor  | 12.75 | 0      |       |       | 14       | 32   |



WellWork AFE Chronological  
Regulatory Report

|   |                |              |            |             |                 |       |
|---|----------------|--------------|------------|-------------|-----------------|-------|
| <b>Well Name : WELLINGTON FEDERAL 13-05</b> |                |              |            |             |                 |       |
| Prospect:                                   | CARDINAL DRAW  |              |            | AFE #:      | 104046D         |       |
| Sec/Twp/Rge:                                | 05 / 14S / 11E |              |            | Operator:   | OIL AND GAS COM |       |
| API #:                                      |                | Field:       | HELPER     | Supervisor: | LEBOLO          |       |
| Work Type:                                  | Completion     | County, St.: | CARBON, UT | Phone:      | 435-820-6794    |       |
| Production Current/Expected                 | Oil:           | 0 / 0        | Gas:       | 0 / 0       | Water:          | 0 / 0 |

| Wellwork Details       |           |   |   |           |                        |        |   |
|------------------------|-----------|---|---|-----------|------------------------|--------|---|
| Date :                 | 5/24/2004 | Activity:   | Move in Equipment   | Rig Name: | Excell Drilling Rig 15 | Days : | 1 |
| Daily Report Summary : |           | MOVE IN & SPOT RIG, PUMP, TANK & SWIVEL.  |   |           |                        |        |   |
| Daily Report Detail:   |           | MOVE IN & SPOT RIG, PUMP, TANK & SWIVEL.<br>SHUT DOWN FOR NIGHT. CREW TRAVEL.   |   |           |                        |        |   |
| From 17:00 To 18:00    | 1 hrs     | Category/Rmks:  | : MOVE IN & SPOT RIG, PUMP, TANK & SWIVEL.  |           |                        |        |   |
| From 18:00 To 19:00    | 1 hrs     | Category/Rmks:  | : SHUT DOWN FOR NIGHT. CREW TRAVEL.   |           |                        |        |   |
| Date :                 | 5/25/2004 | Activity:   | RIH w/ bit  | Rig Name: | Excell Drilling Rig 15 | Days : | 2 |
| Daily Report Summary : |           | DRILLED OUT STAGE TOOL, FLOAT COLLAR, & CEMENT IN SHOE JOINT TO 2390'.  |   |           |                        |        |   |
| Daily Report Detail:   |           | CREW TRAVEL & SAFETY MEETING.<br>RIG UP RIG, PUMP, RIG TANK, BOP & EQUIPMENT.<br>TRIP IN W/ 4 3/4" BIT. TAG @ 1554.90'.<br>PICK UP SWIVEL & INSTALL RUBBER IN WASHINGTON HEAD.<br>DRILL CEMENT & STAGE TOOL TO 1596.04'<br>CIRCULATE WELL CLEAN & RIG DOWN SWIVEL.<br>TRIP IN W/ BIT & TUBING. TAG @ 2363'.<br>RIG UP SWIVEL & DRILL CEMENT & SHOE TO 2390'.<br>CIRCULATE HOLE CLEAN & DISPLACE HOLE W/ CLEAN WATER. PRESSURE TESTED CASING TO 1000 psi & HELD FOR 30 MINUTES.<br>RIG DOWN SWIVEL & PUMP LINES.<br>TRIP OUT LAYING DOWN TUBING.<br>RIG DOWN & MOVE OFF.<br>CREW TRAVEL. |   |           |                        |        |   |
| From 6:00 To 7:00      | 1 hrs     | Category/Rmks:  | : CREW TRAVEL & SAFETY MEETING.   |           |                        |        |   |
| From 7:00 To 8:30      | 1.5 hrs   | Category/Rmks:  | : RIG UP RIG, PUMP, RIG TANK, BOP & EQUIPMENT.  |           |                        |        |   |
| From 8:30 To 9:30      | 1 hrs     | Category/Rmks:  | : TRIP IN W/ 4 3/4" BIT. TAG @ 1554.90'.  |           |                        |        |   |
| From 9:30 To 10:00     | 0.5 hrs   | Category/Rmks:  | : PICK UP SWIVEL & INSTALL RUBBER IN WASHINGTON HEAD.   |           |                        |        |   |
| From 10:00 To 11:30    | 1.5 hrs   | Category/Rmks:  | : DRILL CEMENT & STAGE TOOL TO 1596.04'   |           |                        |        |   |
| From 11:30 To 12:00    | 0.5 hrs   | Category/Rmks:  | : CIRCULATE WELL CLEAN & RIG DOWN SWIVEL.   |           |                        |        |   |
| From 12:00 To 12:30    | 0.5 hrs   | Category/Rmks:  | : TRIP IN W/ BIT & TUBING. TAG @ 2363'.   |           |                        |        |   |
| From 12:30 To 15:00    | 2.5 hrs   | Category/Rmks:  | : RIG UP SWIVEL & DRILL CEMENT & SHOE TO 2390'.   |           |                        |        |   |
| From 15:00 To 15:30    | 0.5 hrs   | Category/Rmks:  | : CIRCULATE HOLE CLEAN & DISPLACE HOLE W/ CLEAN WATER.<br>PRESSURE TESTED CASING TO 1000 psi & HELD FOR 30 MINUTES. |           |                        |        |   |
| From 15:30 To 16:00    | 0.5 hrs   | Category/Rmks:  | : RIG DOWN SWIVEL & PUMP LINES.   |           |                        |        |   |
| From 16:00 To 17:30    | 1.5 hrs   | Category/Rmks:  | : TRIP OUT LAYING DOWN TUBING.  |           |                        |        |   |
| From 17:30 To 18:30    | 1 hrs     | Category/Rmks:  | : RIG DOWN & MOVE OFF.  |           |                        |        |   |
| From 18:30 To 19:30    | 1 hrs     | Category/Rmks:  | : CREW TRAVEL.  |           |                        |        |   |

**Well Name : WELLINGTON FEDERAL 13-05**

|                             |                |               |            |             |                 |       |
|-----------------------------|----------------|---------------|------------|-------------|-----------------|-------|
| Prospect:                   | CARDINAL DRAW  |               |            | AFE #:      | 104046D         |       |
| Sec/Twp/Rge:                | 05 / 14S / 11E |               |            | Operator:   | OIL AND GAS COM |       |
| API #:                      |                | Field:        | HELPER     | Supervisor: | LEBOLO          |       |
| Work Type:                  | Completion     | County , St.: | CARBON, UT | Phone:      | 435-820-6794    |       |
| Production Current/Expected | Oil:           | 0 / 0         | Gas:       | 0 / 0       | Water:          | 0 / 0 |

|                        |                  |  |                                     |           |                        |        |   |
|------------------------|------------------|--|-------------------------------------|-----------|------------------------|--------|---|
| Date :                 | <b>5/28/2004</b> | Activity:  | Run Cement Bond Log                 | Rig Name: | Excell Drilling Rig 15 | Days : | 5 |
| Daily Report Summary : |                  | SHUT IN.<br>RUN CEMENT BOND LOG.<br>INSTALL FRAC VALVE.<br>SHUT IN WAITING ON FRAC.. |                                     |           |                        |        |   |
| Daily Report Detail:   |                  | SHUT IN.<br>RUN CEMENT BOND LOG.<br>INSTALL FRAC VALVE.<br>SHUT IN WAITING ON FRAC.  |                                     |           |                        |        |   |
| From To                | 0 hrs            | Category/Rmks:   | : SHUT IN.                          |           |                        |        |   |
| From To                | 0 hrs            | Category/Rmks:   | : RUN CEMENT BOND LOG.              |           |                        |        |   |
| From To                | 0 hrs            | Category/Rmks:   | : INSTALL FRAC VALVE.               |           |                        |        |   |
| From To                | 0 hrs            | Category/Rmks:   | : SHUT IN WAITING ON FRAC.          |           |                        |        |   |
| Date :                 | <b>6/1/2004</b>  | Activity:  | Shut in                             | Rig Name: | Excell Drilling Rig 15 | Days : | 9 |
| Daily Report Summary : |                  | WELL SHUT IN. HEATING FRAC FLUID.  |                                     |           |                        |        |   |
| Daily Report Detail:   |                  | WELL SHUT IN. HEATING FRAC FLUID.  |                                     |           |                        |        |   |
| From To                | 0 hrs            | Category/Rmks:   | : WELL SHUT IN. HEATING FRAC FLUID. |           |                        |        |   |

**Well Name : WELLINGTON FEDERAL 13-05**

|                             |                |              |            |             |                 |       |
|-----------------------------|----------------|--------------|------------|-------------|-----------------|-------|
| Prospect:                   | CARDINAL DRAW  |              |            | AFE #:      | 104046D         |       |
| Sec/Twp/Rge:                | 05 / 14S / 11E |              |            | Operator:   | OIL AND GAS COM |       |
| API #:                      |                | Field:       | HELPER     | Supervisor: | LEBOLO          |       |
| Work Type:                  | Completion     | County, St.: | CARBON, UT | Phone:      | 435-820-6794    |       |
| Production Current/Expected | Oil:           | 0 / 0        | Gas:       | 0 / 0       | Water:          | 0 / 0 |

|        |                 |           |             |           |                        |        |    |
|--------|-----------------|-----------|-------------|-----------|------------------------|--------|----|
| Date : | <b>6/2/2004</b> | Activity: | Perf & Frac | Rig Name: | Excell Drilling Rig 15 | Days : | 10 |
|--------|-----------------|-----------|-------------|-----------|------------------------|--------|----|

Daily Report Summary : PERFORATED & FRACED THE FERRON SAND & COAL.

Daily Report Detail:

WELL SHUT IN, WAITING ON FRAC.  
 MOVE IN & RIG UP SCHLUMBERGER WIRE LINE.  
 PERFORATE STAGE 1 AS FOLLOWS:  
 2198' - 2200' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.  
 2211' - 2213' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.  
 2222' - 2230' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.  
 RIG DOWN PERFORATERS & RIG UP HALLIBURTON.  
 FRAC STAGE #1.  
 RIG UP SCHLUMBERGER.  
 SET COMPOSITE FRAC PLUG @ 2185'.  
 PERFORATE FOR STAGE 2 AS FOLLOWS:  
 2110' - 2125' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.  
 2134' - 2142' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.  
 2168' - 2170' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.  
 RIG DOWN SCHLUMBERGER & UP HALLIBURTON.  
 FRAC STAGE #2.  
 RIG DOWN HALLIBURTON.  
 SHUT WELL IN.

|                     |         |                |   |
|---------------------|---------|----------------|---|
| From 6:00 To 11:00  | 5 hrs   | Category/Rmks: | : WELL SHUT IN, WAITING ON FRAC.  |
| From 11:00 To 11:30 | 0.5 hrs | Category/Rmks: | : MOVE IN & RIG UP SCHLUMBERGER WIRE LINE.  |
| From 11:30 To 12:00 | 0.5 hrs | Category/Rmks: | : PERFORATE STAGE 1 AS FOLLOWS: 2198' - 2200' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION, 2211' - 2213' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION, & 2222' - 2230' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.   |
| From 12:00 To 14:00 | 2 hrs   | Category/Rmks: | : RIG DOWN PERFORATERS & RIG UP HALLIBURTON.  |
| From 14:00 To 14:30 | 0.5 hrs | Category/Rmks: | : FRAC STAGE #1   |
| From 14:30 To 16:30 | 2 hrs   | Category/Rmks: | : RIG UP SCHLUMBERGER, SET COMPOSITE FRAC PLUG @ 2185', PERFORATE FOR STAGE 2 AS FOLLOWS: 2110' - 2125' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION, 2134' - 2142' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION, & 2222' - 2230' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION. |
| From 16:30 To 17:30 | 1 hrs   | Category/Rmks: | : RIG DOWN SCHLUMBERGER & UP HALLIBURTON & FRAC STAGE #2.   |
| From 17:30 To 18:00 | 0.5 hrs | Category/Rmks: | : RIG DOWN HALLIBURTON.   |
| From 18:00 To 6:00  | 12 hrs  | Category/Rmks: | : WELL SHUT IN.   |

**Well Name : WELLINGTON FEDERAL 13-05**

|                             |                |              |            |             |                 |       |
|-----------------------------|----------------|--------------|------------|-------------|-----------------|-------|
| Prospect:                   | CARDINAL DRAW  |              |            | AFE #:      | 104046D         |       |
| Sec/Twp/Rge:                | 05 / 14S / 11E |              |            | Operator:   | OIL AND GAS COM |       |
| API #:                      |                | Field:       | HELPER     | Supervisor: | LEBOLO          |       |
| Work Type:                  | Completion     | County, St.: | CARBON, UT | Phone:      | 435-820-6794    |       |
| Production Current/Expected | Oil:           | 0 / 0        | Gas:       | 0 / 0       | Water:          | 0 / 0 |

|        |                 |           |                  |           |                        |        |    |
|--------|-----------------|-----------|------------------|-----------|------------------------|--------|----|
| Date : | <b>6/8/2004</b> | Activity: | Drill Frac Plugs | Rig Name: | Excell Drilling Rig 15 | Days : | 16 |
|--------|-----------------|-----------|------------------|-----------|------------------------|--------|----|

Daily Report Summary : DRILLED OUT COMPOSITE FRAC PLUG & CLEANED OUT TO PBTD.

Daily Report Detail:

TRAVEL TO LOCATION. SAFETY MEETING  
 MOVE IN, RIG UP, SPOT RIG PUMP & TANK, & MIST UNIT.  
 SHUT IN CASING PRESSURE 100 psi. BLED DOWN IN 10 MINUTES.  
 START TO NIPPLE DOWN FRAC VALVE. WELL STARTED TO KICK. KILLED WELL W/ 15 bbls WATER.  
 NIPPLE DOWN FRAC VALVE & UP BOP. OPENED WELL TO PIT. WELL FLOWED 2" STREAM FOR 35 MINUTES. WELL DEAD FOR 15 MINUTES & THEN STARTED FLOWING AGAIN. KILLED WELL W/ 30 BBLs WATER.  
 RIH W/ 4 3/4" BIT ON 70 jts 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING. TAG @ 2173'. COMPOSITE PLUG @ 2185'.  
 RIG UP POWER SWIVEL & MIST UNIT.  
 WASH TO TOP OF COMPOSITE FRAC PLUG @ 2183'.  
 DRILL PLUG TO 2186'.  
 TRIP IN, TAG @ 2355'.  
 WASH FROM 2355' TO 2389'.  
 CIRCULATE W/ MIST TO CLEAN WELL.  
 RIG DOWN SWIVEL & MIST UNIT  
 TRIP OUT W/ BIT.  
 CREW TRAVEL.

|                     |         |                |   |
|---------------------|---------|----------------|---|
| From 6:00 To 7:00   | 1 hrs   | Category/Rmks: | : TRAVEL TO LOCATION. SAFETY MEETING  |
| From 7:00 To        | 0 hrs   | Category/Rmks: | : MOVE IN, RIG UP, SPOT RIG PUMP & TANK, & MIST UNIT.   |
| From 0:00 To        | 0 hrs   | Category/Rmks: | : SHUT IN CASING PRESSURE 100 psi. BLED DOWN IN 10 MINUTES.   |
| From 0:00 To        | 0 hrs   | Category/Rmks: | : START TO NIPPLE DOWN FRAC VALVE. WELL STARTED TO KICK. KILLED WELL W/ 15 bbls WATER.  |
| From 7:00 To 11:30  | 4.5 hrs | Category/Rmks: | : NIPPLE DOWN FRAC VALVE & UP BOP. OPENED WELL TO PIT. WELL FLOWED 2" STREAM FOR 35 MINUTES. WELL DEAD FOR 15 MINUTES & THEN STARTED FLOWING AGAIN. KILLED WELL W/ 30 BBLs WATER. |
| From 11:30 To 13:30 | 2 hrs   | Category/Rmks: | : RIH W/ 4 3/4" BIT ON 70 jts 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING. TAG @ 2173'. COMPOSITE PLUG @ 2185'.  |
| From 13:30 To 14:00 | 0.5 hrs | Category/Rmks: | : RIG UP POWER SWIVEL & MIST UNIT.  |
| From 14:00 To       | 0 hrs   | Category/Rmks: | : WASH TO TOP OF COMPOSITE FRAC PLUG @ 2183'.   |
| From To             | 0 hrs   | Category/Rmks: | : DRILL PLUG TO 2186'.  |
| From To             | 0 hrs   | Category/Rmks: | : TRIP IN, TAG @ 2355'.   |
| From To 15:30       | 1.5 hrs | Category/Rmks: | : WASH FROM 2355' TO 2389'.   |
| From 15:30 To 16:00 | 0.5 hrs | Category/Rmks: | : CIRCULATE W/ MIST TO CLEAN WELL.  |
| From 16:00 To 16:30 | 0.5 hrs | Category/Rmks: | : RIG DOWN SWIVEL & MIST UNIT   |
| From 16:30 To 17:30 | 1 hrs   | Category/Rmks: | : TRIP OUT W/ BIT.  |
| From 17:30 To 18:30 | 1 hrs   | Category/Rmks: | : CREW TRAVEL.  |

**Well Name : WELLINGTON FEDERAL 13-05**

|                             |                |              |            |             |                 |       |
|-----------------------------|----------------|--------------|------------|-------------|-----------------|-------|
| Prospect:                   | CARDINAL DRAW  |              |            | AFE #:      | 104046D         |       |
| Sec/Twp/Rge:                | 05 / 14S / 11E |              |            | Operator:   | OIL AND GAS COM |       |
| API #:                      | Field:         | HELPER       |            | Supervisor: | LEBOLO          |       |
| Work Type:                  | Completion     | County, St.: | CARBON, UT | Phone:      | 435-820-6794    |       |
| Production Current/Expected | Oil:           | 0 / 0        | Gas:       | 0 / 0       | Water:          | 0 / 0 |

|        |          |           |                |           |                        |        |    |
|--------|----------|-----------|----------------|-----------|------------------------|--------|----|
| Date : | 6/9/2004 | Activity: | Run tbg & rods | Rig Name: | Excell Drilling Rig 15 | Days : | 17 |
|--------|----------|-----------|----------------|-----------|------------------------|--------|----|

|                        |   |
|------------------------|---|
| Daily Report Summary : | RAN PRODUCTION TUBING, PUMP & RODS.   |
| Daily Report Detail:   | <p>CREW TRAVEL &amp; SAFETY MEETING.<br/>                 SHUT IN CASING PRESSURE 50 psi. BLED OFF.<br/>                 RIH W/ PRODUCTION TUBING. WELL STARTED KICKING. KILLED WELL W/ 20 bbls WATER.<br/>                 TUBING IN HOLE AS FOLLOWS:<br/>                 1- 2 3/8", 4.6#, J-55, EUE 8rd, R2 MULE SHOE = 16..26'.<br/>                 4 jts- 2 3/8", 4.6#, J-55, EUE 8RD, R2 TUBING = 129.03'.<br/>                 1- CROSSOVER 2 3/8" X 2 7/8" W/ COUPLING = .75'.<br/>                 1 jt- 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 30.87'.<br/>                 1- 2 7/8" SEATING NIPPLE = 1.10'.<br/>                 1 jt- 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 31.13'.<br/>                 1- 5 1/2" 43D LH TAC W/ 50000# SHEAR PINS = 3.08'.<br/>                 66 jts- 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 2072.20'.<br/>                 K.B. = 7.00'</p> <p>NIPPLE DOWN BOP EQUIPMENT &amp; UP WELLHEAD. SET ANCHOR W/ 15000# TENSION.<br/>                 ANCHOR @ 2079.20'. SEATING NIPPLE @ 2113.41'. END OF TUBING @ 2291.42'. ( APPROXIMATELY 98.58' OF RATHOLE. )<br/>                 RIG DOWN TUBING EQUIPMENT &amp; UP ROD EQUIPMENT.<br/>                 RIH W/ PUMP &amp; RODS AS FOLLOWS:<br/>                 1- 2 1/2" X 2" X 16' RWAC PUMP = 16.00'.<br/>                 1- 1" X 1' PONY ROD = 1.00'.<br/>                 79- 1" X 25' NORRIS 78 RODS W/ PRESSED ON GUIDES = 1975'.<br/>                 1- 1" X 8' PONY ROD = 8.00'<br/>                 1 1 1/2" X 22' POLISH ROD = 22.00'<br/>                 SEATED PUMP. LOADED HOLE &amp; PRESSURED TUBING TO 600 psi. HELD FOR 15 MINUTES. BLED OFF PRESSURE. STROKED PUMP &amp; PRESSURED TUBING TO 600 psi.<br/>                 RODS LEFT 4 INCHES ABOVE TAG.<br/>                 RIG DOWN &amp; MOVE OFF.</p> |

|         |       |                |  |
|---------|-------|----------------|--|
| From To | 0 hrs | Category/Rmks: | : CREW TRAVEL & SAFETY MEETING.  |
| From To | 0 hrs | Category/Rmks: | : RIH W/ PRODUCTION TUBING. WELL STARTED KICKING. KILLED WELL W/ 20 bbls WATER. TUBING IN HOLE AS FOLLOWS: 1- 2 3/8", 4.6#, J-55, EUE 8rd, R2 MULE SHOE = 16..26', 4 jts- 2 3/8", 4.6#, J-55, EUE 8RD, R2 TUBING = 129.03', 1- CROSSOVER 2 3/8" X 2 7/8" W/ COUPLING = .75', 1 jt- 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 30.87', 1- 2 7/8" SEATING NIPPLE = 1.10', 1 jt- 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 31.13', 1- 5 1/2" 43D LH TAC W/ 50000# SHEAR PINS = 3.08', 66 jts- 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 2072.20', & K.B. = 7.00'. |
| From To | 0 hrs | Category/Rmks: | : NIPPLE DOWN BOP EQUIPMENT & UP WELLHEAD. SET ANCHOR W/ 15000# TENSION.   |
| From To | 0 hrs | Category/Rmks: | : RIG DOWN TUBING EQUIPMENT & UP ROD EQUIPMENT.  |
| From To | 0 hrs | Category/Rmks: | : RIH W/ PUMP & RODS AS FOLLOWS:   |
| From To | 0 hrs | Category/Rmks: | : RIG DOWN & MOVE OFF.   |

|        |           |           |                         |           |                        |        |    |
|--------|-----------|-----------|-------------------------|-----------|------------------------|--------|----|
| Date : | 6/12/2004 | Activity: | PRODUCTION EQUIPMENT HO | Rig Name: | Excell Drilling Rig 15 | Days : | 20 |
|--------|-----------|-----------|-------------------------|-----------|------------------------|--------|----|

|                        |  |
|------------------------|--|
| Daily Report Summary : |  |
| Daily Report Detail:   |  |

|        |           |           |           |           |                        |        |    |
|--------|-----------|-----------|-----------|-----------|------------------------|--------|----|
| Date : | 6/15/2004 | Activity: | Producing | Rig Name: | Excell Drilling Rig 15 | Days : | 23 |
|--------|-----------|-----------|-----------|-----------|------------------------|--------|----|

|                        |                            |
|------------------------|----------------------------|
| Daily Report Summary : | WELL PRODUCING TO THE PIT. |
| Daily Report Detail:   | WELL PRODUCING TO THE PIT. |

|                   |        |                |   |
|-------------------|--------|----------------|---|
| From 6:00 To 6:00 | 24 hrs | Category/Rmks: | : PRODUCING WELL TO THE RESERVE PIT. SHUT IN CASING PRESSURE ON 6/14/04 @ 0730 @ 610 psi. |
|-------------------|--------|----------------|---|

**Well Name : WELLINGTON FEDERAL 13-05**

|                             |                |              |            |             |                 |       |
|-----------------------------|----------------|--------------|------------|-------------|-----------------|-------|
| Prospect:                   | CARDINAL DRAW  |              |            | AFE #:      | 104046D         |       |
| Sec/Twp/Rge:                | 05 / 14S / 11E |              |            | Operator:   | OIL AND GAS COM |       |
| API #:                      |                | Field:       | HELPER     | Supervisor: | LEBOLO          |       |
| Work Type:                  | Completion     | County, St.: | CARBON, UT | Phone:      | 435-820-6794    |       |
| Production Current/Expected | Oil:           | 0 / 0        | Gas:       | 0 / 0       | Water:          | 0 / 0 |

|                        |  |                |   |           |                        |        |    |
|------------------------|--|----------------|---|-----------|------------------------|--------|----|
| Date :                 | 6/17/2004  | Activity:      | MIRU  | Rig Name: | Excell Drilling Rig 15 | Days : | 25 |
| Daily Report Summary : | MOVE IN & RIG UP.                                    |                |   |           |                        |        |    |
| Daily Report Detail:   | MOVE IN & RIG UP. SHUT IN CASING PRESSURE @ 680 psi. |                |   |           |                        |        |    |
| From 16:00 To 17:30    | 1.5 hrs  | Category/Rmks: | : MOVE IN & RIG UP. SHUT IN CASING PRESSURE @ 680 psi.  |           |                        |        |    |
| From 17:30 To 18:30    | 1 hrs  | Category/Rmks: | : SHUT DOWN FOR NIGHT. CREW TRAVEL.   |           |                        |        |    |
| Date :                 | 6/18/2004  | Activity:      | Producing   | Rig Name: | Excell Drilling Rig 15 | Days : | 26 |
| Daily Report Summary : | WELL PRODUCING.                                      |                |   |           |                        |        |    |
| Daily Report Detail:   | WELL PRODUCING.                                      |                |   |           |                        |        |    |
| From 6:00 To 7:00      | 1 hrs  | Category/Rmks: | : WELL SHUT IN. CREW TRAVEL .   |           |                        |        |    |
| From 7:00 To 8:30      | 1.5 hrs  | Category/Rmks: | : SHUT CASING PRESSURE @ 680 psi. OPENED TO PIT ON A 1" OPEN PRESSURE DROPPED TO 150 psi & THEN INCREASED TO 190 psi IN 30 MINUTES. |           |                        |        |    |
| From 8:30 To 11:30     | 3 hrs  | Category/Rmks: | : SHUT WELL IN & WORKED ON SEPARATOR.   |           |                        |        |    |
| From 11:30 To 6:00     | 8.5 hrs  | Category/Rmks: | : WELL ON PRODUCTION THROUGH SEPARATOR. 3" WELL HEAD VAVLE APPROXIMATELY 1/4 OPEN. PRESSURE @ 300 psi.                              |           |                        |        |    |

**Well Name : WELLINGTON FEDERAL 13-05**

|                             |                |              |            |             |                 |       |
|-----------------------------|----------------|--------------|------------|-------------|-----------------|-------|
| Prospect:                   | CARDINAL DRAW  |              |            | AFE #:      | 104046D         |       |
| Sec/Twp/Rge:                | 05 / 14S / 11E |              |            | Operator:   | OIL AND GAS COM |       |
| API #:                      |                | Field:       | HELPER     | Supervisor: | LEBOLO          |       |
| Work Type:                  | Completion     | County, St.: | CARBON, UT | Phone:      | 435-820-6794    |       |
| Production Current/Expected | Oil:           | 0 / 0        | Gas:       | 0 / 0       | Water:          | 0 / 0 |

|                        |   |                |  |           |                        |        |    |
|------------------------|---|----------------|--|-----------|------------------------|--------|----|
| Date :                 | 6/19/2004   | Activity:      | Pull tbg & rods  | Rig Name: | Excell Drilling Rig 15 | Days : | 27 |
| Daily Report Summary : | TRIP RODS & TUBING. BAILED SAND TO CLEAN TO PBSD. RAN PRODUCTION TUBING BACK IN HOLE.   |                |  |           |                        |        |    |
| Daily Report Detail:   | <p>CREW TRAVEL. WELL DEAD.<br/>                 UNHANG WELL &amp; TRY TO UNSEAT PUMP. COULD NOT. BACK OFF RODS.<br/>                 POOH W/:</p> <p>1- 1 1/2" X 22' POLISH ROD,<br/>                 1- 1" X 8' PONY ROD,<br/>                 80- 1" X 25' NORRIS 78 RODS W/ PRESSED ON GUIDES,<br/>                 1- 7/8" X 2' PONY ROD. HAD VERY TOP OF PUMP PULL ROD.<br/>                 NIPPLE DOWN &amp; CHANGE OUT WELLHEAD.<br/>                 NIPPLE UP BOP &amp; TUBVING EQUIPMENT.<br/>                 RIH, TAG @ 2361'. HAVE 28' OF FILL.<br/>                 POOH W/ 66 jts- 2 7/8", 6.5# J-55 TUBING,<br/>                 ANCHOR,<br/>                 1 jt- 2 7/8" TUBING,<br/>                 SEATING NIPPLE,<br/>                 X-OVER,<br/>                 4 jts- 2 3/8", 4.6# J-55 TUBING,<br/>                 1 jt- 2 3/8" TUBING MULE SHOE.<br/>                 RIH W/ 2 7/8" SAND BAILER<br/>                 BAILED SAND TO 2390' ( PBSD ).<br/>                 POOH W/ BAILER.<br/>                 CLEAN SAND FROM TONGS, SLIPS, &amp; FLOOR. CHANGE OIL IN TONGS.<br/>                 RIH W/ PRODUCTION STRING AS FOLLOWS:<br/>                 1- jt 2 3/8", 4.6#, J-55, MULE SHOE MUD ANCHOR = 16.26'<br/>                 4- jts 2 3/8", 4.6#, J-55, EUE 8rd TUBING = 129.03'<br/>                 1- 2 3/8" X 2 7/8" CROSS OVER W/ COUPLER = .75'<br/>                 1- 43D LEFT HAND SET TUBING ANCHOR CATCHER W/ 50000# SHEAR PINS = 3.07'<br/>                 1- jt 2 7/8", 6.5#, J-55, EUE 8rd, R2 TUBING = 30.87'<br/>                 1- 2 7/8" SEATING NIPPLE = 1.10'<br/>                 67- jts 2 7/8", 6.5#, J-55, EUE 8rd, R2 TUBING = 2104.31'<br/>                 K.B : 7.00'.<br/>                 SEATING NIPPLE @ 2111.31'. ANCHOR @ 2143.28'. END OF TUBING @ 2291.64'. RAT HOLE 98.36'.<br/>                 NIPPLE DOWN BOP, NIPPLE UP WELLHEAD, SET SLIPS W/ 15000# TENSION. SHUT WELL IN FOR NIGHT.<br/>                 CREW TRAVEL.</p> |                |  |           |                        |        |    |
| From 6:00 To 7:00      | 1 hrs   | Category/Rmks: | : CREW TRAVEL. WELL DEAD.  |           |                        |        |    |
| From 7:00 To 8:00      | 1 hrs   | Category/Rmks: | : UNHANG WELL & TRY TO UNSEAT PUMP. COULD NOT. BACK OFF RODS.  |           |                        |        |    |
| From 8:00 To 9:00      | 1 hrs   | Category/Rmks: | : POOH W/ 1- 1 1/2" X 22' POLISH ROD, 1- 1" X 8' PONY ROD, & 80- 1" X 25' NORRIS 78 RODS W/ PRESSED ON GUIDES, & 1- 7/8" X 2' PONY ROD. HAD VERY TOP OF PUMP PULL ROD.                                 |           |                        |        |    |
| From 9:00 To 10:30     | 1.5 hrs   | Category/Rmks: | : NIPPLE DOWN & CHANGE OUT WELLHEAD. NIPPLE UP BOP & TUBVING EQUIPMENT.  |           |                        |        |    |
| From 10:30 To 12:00    | 1.5 hrs   | Category/Rmks: | : RIH, TAG @ 2361'. HAVE 28' OF FILL. POOH W/ 66 jts- 2 7/8", 6.5# J-55 TUBING, ANCHOR, 1 jt- 2 7/8" TUBING, SEATING NIPPLE, X-OVER, 4 jts- 2 3/8", 4.6# J-55 TUBING, & 1 jt- 2 3/8" TUBING MULE SHOE. |           |                        |        |    |
| From 12:00 To 15:00    | 3 hrs   | Category/Rmks: | : RIH W/ 2 7/8" SAND BAILER & BAILED SAND TO 2390' ( PBSD ). POOH W/ BAILER.   |           |                        |        |    |
| From 15:00 To 15:30    | 0.5 hrs   | Category/Rmks: | : CLEAN SAND FROM TONGS, SLIPS, & FLOOR. CHANGE OIL IN TONGS.  |           |                        |        |    |

**Well Name : WELLINGTON FEDERAL 13-05**

|                             |                |              |            |             |                 |       |
|-----------------------------|----------------|--------------|------------|-------------|-----------------|-------|
| Prospect:                   | CARDINAL DRAW  |              |            | AFE #:      | 104046D         |       |
| Sec/Twp/Rge:                | 05 / 14S / 11E |              |            | Operator:   | OIL AND GAS COM |       |
| API #:                      | Field:         | HELPER       |            | Supervisor: | LEBOLO          |       |
| Work Type:                  | Completion     | County, St.: | CARBON, UT | Phone:      | 435-820-6794    |       |
| Production Current/Expected | Oil:           | 0 / 0        | Gas:       | 0 / 0       | Water:          | 0 / 0 |

From 15:30 To 16:30 | 1 hrs | Category/Rmks: : RIH W/ PRODUCTION STRING AS FOLLOWS: 1- jt 2 3/8", 4.6#, J-55, MULE SHOE MUD ANCHOR = 16.26', 4- jts 2 3/8", 4.6#, J-55, EUE 8rd TUBING = 129.03', 1- 2 3/8" X 2 7/8" CROSS OVER W/ COUPLER = .75', 1- 43D LEFT HAND SET TUBING ANCHOR CATCHER W/ 50000# SHEAR PINS = 3.07', 1- jt 2 7/8", 6.5#, J-55, EUE 8rd, R2 TUBING = 30.87', 1- 2 7/8" SEATING NIPPLE = 1.10', 67- jts 2 7/8", 6.5#, J-55, EUE 8rd, R2 TUBING = 2104.31', & K.B : 7.00'. SEATING NIPPLE @ 2111.31'. ANCHOR @ 2143.28'. END OF TUBING @ 2291.64'. RAT HOLE 98.36'.

From 16:30 To 17:30 | 1 hrs | Category/Rmks: : NIPPLE DOWN BOP, NIPPLE UP WELLHEAD, SET SLIPS W/ 15000# TENSION, & SHUT WELL IN FOR NIGHT.

From 17:30 To 18:30 | 1 hrs | Category/Rmks: : CREW TRAVEL.

Date : **6/20/2004** | Activity: RIH w/ rods & pump | Rig Name: Excell Drilling Rig 15 | Days :28  
 Daily Report Summary : RAN PUMP & PUT WELL ON PRODUCTION.

Daily Report Detail:  
 CREW TRAVEL & SAFETY MEETING.  
 RIG UP ROD EQUIPMENT & RIH W/ PUMP AND RODS AS FOLLOWS:  
 1- 2 1/2" X 2" X 16' RWAC PUMP = 16.00'  
 1- 1" X 1 1/2' PONY ROD = 1.50'  
 83 - 1" X 25' NORRIS 78 RODS W/ PRESSED ON GUIDES = 2075'  
 1 - 1" X 8' PONY ROD = 8.00'  
 2 - 1" X 4' PONY ROD = 8.00'  
 1 - 1 1/2" X 22' POLISH ROD = 22.00'.  
 SEAT PUMP & HUNG WELL ON.  
 ADJUST TAG & HOOK UP FLOW LINE TO THE PIT.  
 RIG DOWN & MOVE TO THE NORTH BENCH STATE # 42-19.

From 6:00 To 7:00 | 1 hrs | Category/Rmks: : CREW TRAVEL & SAFETY MEETING.

From 7:00 To 9:30 | 2.5 hrs | Category/Rmks: : RIG UP ROD EQUIPMENT & RIH W/ PUMP AND RODS AS FOLLOWS: 1- 2 1/2" X 2" X 16' RWAC PUMP = 16.00', 1- 1" X 1 1/2' PONY ROD = 1.50', 83 - 1" X 25' NORRIS 78 RODS W/ PRESSED ON GUIDES = 2075', 1 - 1" X 8' PONY ROD = 8.00', 2 - 1" X 4' PONY ROD = 8.00', 1 - 1 1/2" X 22' POLISH ROD = 22.00'.

From 9:30 To 10:30 | 1 hrs | Category/Rmks: : ADJUST TAG & HOOK UP FLOW LINE TO THE PIT.

From 10:30 To 11:30 | 1 hrs | Category/Rmks: : RIG DOWN & MOVE TO THE NORTH BENCH STATE # 42-19.

**Casing**

| DateIn  | Setting Depth | Jts Run | Type          | Size  | Weight | Grade | MINID | HoleDiam | TD   |
|---|---------------|---------|---------------|-------|--------|-------|-------|----------|------|
| 5/14/2004   | 265.17        | 8       | 3. Surface    | 8.625 | 24     |       | 0     | 11       | 268  |
| Stage: 1, Lead, 0, 115, 2% CACL2 & 1/4# sack FLOCELE, PREM-PIUS, 1.18, 15.6 |               |         |               |       |        |       |       |          |      |
| 5/16/2004   | 2395.73       | 77      | 5. Production | 5.5   | 17     |       | 0     | 7.875    | 2395 |
| Stage: 1, Lead, 0, 135, , PREM-PLUS, 1.6, 14.5                              |               |         |               |       |        |       |       |          |      |
| Stage: 2, Lead, 0, 100, , CBM, 4.1, 10.5                                    |               |         |               |       |        |       |       |          |      |
| Stage: 2, Tail, 0, 50, NEAT, AG300, 0, 0                                    |               |         |               |       |        |       |       |          |      |
| 5/14/2005   | 32            | 0       | 1. Conductor  | 12.75 | 0      |       |       | 14       | 32   |

**Perforation**

| Date:    | Formation   | Perf Status | Upper Perf | Lower Perf | Sht / Ft | Description: |
|----------|-------------|-------------|------------|------------|----------|--------------|
| 6/2/2004 | Ferron Coal | Open        | 2198       | 2200       | 4        |              |
| 6/2/2004 | Ferron Coal | Open        | 2211       | 2213       | 4        |              |
| 6/2/2004 | Ferron Coal | Open        | 2222       | 2230       | 4        |              |
| 6/2/2004 | Ferron Coal | Open        | 2110       | 2125       | 4        |              |
| 6/2/2004 | Ferron Coal | Open        | 2134       | 2142       | 4        |              |
| 6/2/2004 | Ferron Coal | Open        | 2168       | 2170       | 4        |              |

## NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: WESTPORT OIL & GAS COMPANY LP Today's Date: 10/19/2004

| Well:                                 | API Number: | Drilling Commenced: |
|---------------------------------------|-------------|---------------------|
| N BENCH FED 22-19 SEC 19 T13S R11E    | 4300730847  | 09/12/2003          |
| N BENCH FED 24-19 SEC 19 T13S R11E    | 4300730839  | 09/08/2003          |
| N BENCH FED 43-19 SEC 19 T13S R11E    | 4300730834  | 04/30/2004          |
| N BENCH ST 33-32 SEC 32 T13S R11E     | 4300730911  | 04/30/2004          |
| N BENCH ST 42-19 SEC 19 T13S R11E     | 4300730907  | 04/26/2004          |
| WELLINGTON FED 12-05 SEC 05 T14S R11E | 4300730948  | 05/12/2004          |
| WELLINGTON FED 13-05 SEC 05 T14S R11E | 4300730949  | 05/14/2004          |
| WELLINGTON FED 32-7 SEC 07 T14S R11E  | 4300730919  | 04/21/2004          |

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining  
 1594 West North Temple, Suite 1210  
 P.O. Box 145801  
 Salt Lake City, Utah 84114-5801

*Received 10-29-04  
 Carol H Daniels*

If you have questions or concerns regarding this matter, please call (801) 538-5284.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT  FORM 8  
(highlight changes)

**010**

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**UTU-080560**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER CBM Ferron

b. TYPE OF WORK: NEW WELL  HORIZ. LATS.  DEEP-EN  RE-ENTRY  DIFF. RESVR.  OTHER \_\_\_\_\_

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:  
**Wellington Fed. 13-05**

2. NAME OF OPERATOR:  
**Westport Oil and Gas Company, L. P.**

9. API NUMBER:  
**4300730949**

3. ADDRESS OF OPERATOR: **1670 Broadway, Ste 280** CITY **Denver** STATE **CO** ZIP **80202-4800** PHONE NUMBER: **(303) 573-5404**

10 FIELD AND POOL, OR WILDCAT  
**Helper Field/Ferron Coal**

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE: **1778' FSL, 969' FWL**  
AT TOP PRODUCING INTERVAL REPORTED BELOW: **same**  
AT TOTAL DEPTH: **same**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  
**NWSW 5 14S 11E**

12. COUNTY **Carbon** 13. STATE **UTAH**

14. DATE SPURRED: **5/14/2004** 15. DATE T.D. REACHED: **5/15/2004** 16. DATE COMPLETED: **6/14/2004** ABANDONED  READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):  
**6073' GL**

18. TOTAL DEPTH: MD **2,395** TVD \_\_\_\_\_ 19. PLUG BACK T.D.: MD **2,390** TVD \_\_\_\_\_ 20. IF MULTIPLE COMPLETIONS, HOW MANY? \* **N/A**

21. DEPTH BRIDGE MD \_\_\_\_\_ PLUG SET: TVD \_\_\_\_\_

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  
**DIL/GL w/GR & CNDL/GR & GR-CCL-CBL**

23. WAS WELL CORED? NO  YES  (Submit analysis)  
WAS DST RUN? NO  YES  (Submit report)  
DIRECTIONAL SURVEY? NO  YES  (Submit copy)

**24. CASING AND LINER RECORD (Report all strings set in well)**

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| 14"       | 12.75      |                | 0        | 22          |                      |                            |                     |               |               |
| 11.0      | 8.625 J55  | 24             | 0        | 265         |                      | Prem+ 115                  |                     |               |               |
| 7.875     | 5.5 N80    | 17             | 0        | 2,396       |                      | Prem+ 290                  |                     | CBL           |               |
|           |            |                |          |             |                      |                            |                     |               |               |
|           |            |                |          |             |                      |                            |                     |               |               |

**25. TUBING RECORD**

| SIZE  | DEPTH SET (MD) | PACKER SET (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|-------|----------------|-----------------|------|----------------|-----------------|
| 2.875 | 2,146          |                 | 2.375 | 2,291          |                 |      |                |                 |

**26. PRODUCING INTERVALS**

**27. PERFORATION RECORD**

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) | INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS  |
|----------------|----------|-------------|-----------|--------------|-------------------------|------|-----------|---|
| (A) Ferron     |          |             | 2,085     |              |                         |      |           | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| (B)            |          |             |           |              |                         |      |           | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| (C)            |          |             |           |              |                         |      |           | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |
| (D)            |          |             |           |              |                         |      |           | Open <input type="checkbox"/> Squeezed <input type="checkbox"/> |

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.**

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL                        |
|----------------|--|
|                | See attached for perforation and frac information. |

**RECEIVED**  
**OCT 29 2004**

DIV. OF OIL, GAS & MINING

**29. ENCLOSED ATTACHMENTS:**

**30. WELL STATUS:**

ELECTRICAL/MECHANICAL LOGS  GEOLOGIC REPORT  DST REPORT  DIRECTIONAL SURVEY  
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION  CORE ANALYSIS  OTHER: \_\_\_\_\_

**Producing**

**Wellington Federal 13-05**  
**API No. 4300730949**

**Perforations**

4" Millennium casing gun w/ 4 JSPF

2198' - 2200' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" penetration  
2211' - 2213' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" penetration  
2222' - 2230' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" penetration  
2110' - 2125' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" penetration  
2134' - 2142' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" penetration  
2168' - 2170' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" penetration

# HALLIBURTON

## EXECUTIVE SUMMARY

On June 1, 2004 HES fractured Zone 1 (Ferron Sand/Coal) of Wellington Federal 13-5 with the following:

|                          |                  |                                    |
|--------------------------|------------------|------------------------------------|
| Formation:               | Ferron Sand/Coal |                                    |
| API:                     | 43-007-30949     |                                    |
| Top Perf:                | 2,198            | ft                                 |
| Bottom Perf:             | 2,230            | ft                                 |
| Fluid System:            | 20# Delta 140    |                                    |
| Base Fluid:              | 8.33             | lb/gal                             |
| Breakers:                | GBW-30           | (Enzyme)                           |
| Avg. Rate:               | 62.0             | BPM                                |
| Avg. Pressure:           | 2,000            | psi                                |
| Max. Rate:               | 63.5             | BPM                                |
| Max. Pressure:           | 2,100            | psi                                |
| Break:                   | 1,928            | psi                                |
| Total Fluid Pumped:      | 36,927           | gal (Includes 500 gal of 15% acid) |
| Total Sand in Formation: | 80,500           | lb (16/30 Brady sand)              |
| ISIP:                    | 1,195            | psi                                |
| Frac. Gradient:          | 0.97             | psi/ft                             |

Pumped 500 gal 15% HCl acid ahead.  
Achieved crosslink at start of pad and maintained throughout job.  
The job was flushed successfully.

Please feel free to contact me at (435) 789-2550 if you have any questions or concerns.  
Thank you.

Venron J. Fitchette  
Technical Professional  
Halliburton Energy Services, Vernal UT

# HALLIBURTON

## EXECUTIVE SUMMARY

On June 1, 2004 HES fractured Zone 2 (Ferron Sand/Coal) of Wellington Federal 13-5 with the following:

|                          |                  |                                    |
|--------------------------|------------------|------------------------------------|
| Formation:               | Ferron Sand/Coal |                                    |
| API:                     | 43-007-30949     |                                    |
| Top Perf:                | 2,110            | ft                                 |
| Bottom Perf:             | 2,170            | ft                                 |
| Fluid System:            | 20# Delta 140    |                                    |
| Base Fluid:              | 8.33             | lb/gal                             |
| Breakers:                | GBW-30           | (Enzyme)                           |
| Avg. Rate:               | 64.0             | BPM                                |
| Avg. Pressure:           | 1,800            | psi                                |
| Max. Rate:               | 65               | BPM                                |
| Max. Pressure:           | 2,000            | psi                                |
| Break:                   | 1,609            | psi                                |
| Total Fluid Pumped:      | 72,451           | gal (Includes 500 gal of 15% acid) |
| Total Sand in Formation: | 159,900          | lb (16/30 Brady sand)              |
| ISIP:                    | 1,518            | psi                                |
| Frac. Gradient:          | 1.14             | psi/ft                             |

Pumped 500 gal 15% HCl acid ahead.  
Achieved crosslink at start of pad and maintained throughout job.  
The job was flushed successfully.

Please feel free to contact me at (435) 789-2550 if you have any questions or concerns.  
Thank you.

Venron J. Fitchette  
Technical Professional  
Halliburton Energy Services, Vernal UT



**Drilling Chronological  
Regulatory**

|  |                      |                  |                          |                |                    |
|--|----------------------|------------------|--------------------------|----------------|--------------------|
| <b>Well Name: WELLINGTON FEDERAL 13-05</b> |                      |                  |                          |                |                    |
| Field Name:                                | HELPER               | S/T/R:           | 05/14S/11E               | County, State: | CARBON, UT         |
| Operator:                                  | RT OIL AND GAS COMPA | Location Desc:   | 004 CARDINAL DRAW PROJEC | District:      | U-UTAH CARBON COUN |
| Project AFE:                               | 104046D              | AFEs Associated: | / / /                    |                |                    |

**Daily Summary**

|                 |                                   |                  |           |                  |        |                       |        |
|-----------------|-----------------------------------|------------------|-----------|------------------|--------|-----------------------|--------|
| Activity Date : | 5/15/2004                         | Days From Spud : | 1         | Current Depth :  | 770 Ft | 24 Hr. Footage Made : | 770 Ft |
| Rig Company :   | Pense Bros Drilling Company, Inc. |                  | Rig Name: | Pense Bros No. 9 |        |                       |        |
| Formation :     |                                   |                  | Weather:  |                  |        |                       |        |

**Operations**

| Start  | Hrs   | Code | Remarks   | Start Depth | End Depth | Run |
|--------|-------|------|---|-------------|-----------|-----|
| 6:00   | 4.00  | 01   | MOVE IN & RIG UP.   | 0           | 0         | NIH |
| 10:00  | 1.00  | 02   | DRILL TO 22'. RUN 22' OF 12.75" STEEL FOR CONDUCTOR.  | 0           | 22        | NIH |
| 11:00  | 1.50  | 02   | DRILL 11" HOLE FROM 22' TO 268'. ( 236' @ 157.3 FPH )   | 22          | 268       | NIH |
| 12:30  | 0.50  | 05   | CIRCULATE HOLE CLEAN & TRIP OUT TO RUN 8.625" CASING.   | 268         | 268       | NIH |
| 13:00  | 1.00  | 12   | RUN 8 jts 8.625", 24#, J-55, ST&C CASING SET @ 265' K.B.  | 268         | 268       | NIH |
| 14:00  | 0.50  | 21   | WAIT ON CEMENTERS.  | 268         | 268       | NIH |
| 14:30  | 1.50  | 12   | CEMENTED W/ 115 SACKS PREM-PLUS. HAD FULL RETURNS THROUGH OUT THE JOB W/ APPROXIMATELY 8 bbls / 38 sacks CEMENT TO THE PIT. | 268         | 268       | NIH |
| 16:00  | 6.00  | 13   | WAIT ON CEMENT.   | 268         | 268       | NIH |
| 22:00  | 2.00  | 14   | NIPPLE UP BOP & EQUIPMENT.  | 268         | 268       | NIH |
| 0:00   | 1.50  | 15   | PRESSURE TEST BOP & EQUIPMENT.  | 268         | 268       | NIH |
| 1:30   | 1.50  | 14   | NIPPLE UP FLOW LINE. REPAIR HAMMER.   | 268         | 268       | NIH |
| 3:00   | 1.00  | 06   | TIP IN, TAG CEMENT @ 220'. DRILL CEMENT TO 268'.  | 268         | 268       | NIH |
| 4:00   | 2.00  | 02   | DRILL 7.875" HOLE FROM 268' TO 770'. ( 502' @ 251 FPH )   | 268         | 770       | NIH |
| Total: | 24.00 |      |   |             |           |     |

**Daily Summary**

|                 |                                   |                  |           |                  |         |                       |         |
|-----------------|-----------------------------------|------------------|-----------|------------------|---------|-----------------------|---------|
| Activity Date : | 5/16/2004                         | Days From Spud : | 2         | Current Depth :  | 2395 Ft | 24 Hr. Footage Made : | 1625 Ft |
| Rig Company :   | Pense Bros Drilling Company, Inc. |                  | Rig Name: | Pense Bros No. 9 |         |                       |         |
| Formation :     | Ferron Coal                       |                  | Weather:  |                  |         |                       |         |

**Operations**

| Start  | Hrs   | Code | Remarks   | Start Depth | End Depth | Run |
|--------|-------|------|---|-------------|-----------|-----|
| 6:00   | 9.00  | 02   | DRILLING FROM 770' TO 2395'. ( 1625' @ 180.6 FPH )  | 770         | 2395      | NIH |
| 15:00  | 0.50  | 05   | CIRCULATE W/ AIR / MIST TO CLEAN HOLE.  | 2395        | 2395      | NIH |
| 15:30  | 3.00  | 06   | TRIP UP TO 1795'. LOAD HOLE W/ POLMYER WATER. COULD NOT GET HOLE LOADED. PUMPED 300 bbls. TRIP OUT. | 2395        | 2395      | NIH |
| 18:30  | 3.00  | 11   | RIG UP & RIH W/ LOGGING TOOL. LOGGERS T.D 2395'. DRILLIERS T.D 2395'. LOGS ON BOTTOM @ 19:30.       | 2395        | 2395      | NIH |
| 21:30  | 8.50  | 01   | RIG DOWN & PREPAIR TO MOVE. RIG RELEASED @ 22:00.   | 2395        | 2395      | NIH |
| Total: | 24.00 |      |   |             |           |     |

**Well Name: WELLINGTON FEDERAL 13-05**

|             |                      |                |                          |                |                    |
|-------------|----------------------|----------------|--------------------------|----------------|--------------------|
| Field Name: | HELPER               | S/T/R:         | 05/14S/11E               | County, State: | CARBON, UT         |
| Operator:   | RT OIL AND GAS COMPA | Location Desc: | 004 CARDINAL DRAW PROJEC | District:      | U-UTAH CARBON COUN |

**Daily Summary**

|                 |                                   |                  |           |                  |         |                       |      |
|-----------------|-----------------------------------|------------------|-----------|------------------|---------|-----------------------|------|
| Activity Date : | 5/17/2004                         | Days From Spud : | 3         | Current Depth :  | 2395 Ft | 24 Hr. Footage Made : | 0 Ft |
| Rig Company :   | Pense Bros Drilling Company, Inc. |                  | Rig Name: | Pense Bros No. 9 |         |                       |      |
| Formation :     |                                   |                  | Weather:  |                  |         |                       |      |

**Operations**

| Start         | Hrs          | Code | Remarks   | Start Depth | End Depth | Run |
|---------------|--------------|------|---|-------------|-----------|-----|
| 6:00          | 5.00         | 01   | MOVE OFF DRILLING EQUIPMENT. MOVE IN & RIG UP WORKOVER RIG. ULOAD & TALLY 76 JOINTS 5.5", 17#, LT&C EUE 8nd CASING.   | 2395        | 2395      | NIH |
| 11:00         | 6.00         | 12   | RUN 76 jts 5.5", 17#, N-80, LT&C CASING SET @ 2395.73' K.B. CEMENTED 1st STAGE W/ 135 SACKS PREM-PLUS & FOLLOWED W/ 2nd STAGE LEAD OF 105 SACKS CBM TAIL OF 50 SACKS AG300 NEAT. HAD PARTIAL RETURNS HALFWAY THROUGH 1st STAGE & THEN LOST ALL. BUPMED PLUG TO 1100 psi. FLOAT HELD. DROPPED BOMB & OPENED STAGE TOOL W/ 450 psi. REGAIN RETURNS 3/4 THROUGH 2nd STAGE. HAD FULL RETURNS THE REST OF THE JOB W/ APPROXIMATELY 15 bbls / 53 sacks OF 1st STAGE CEMENT & APPROXIMATELY 21 bbls / 29 sacks 2nd STAGE CEMENT TO THE PIT. CLOSED STAGE TOOL W/ 1800 psi. FLOAT HELD. | 2395        | 2395      | NIH |
| 17:00         | 0.50         | 21   | SET SLIPS W/ PIPE IN FULL TENSION.  | 2395        | 2395      | NIH |
| 17:30         | 1.00         | 01   | RIG DOWN & MOVE OFF.  | 2395        | 2395      | NIH |
| 18:30         | 1.00         | 22   | TRAVEL TO TOWN.   | 2395        | 2395      | NIH |
| <b>Total:</b> | <b>13.50</b> |      |   |             |           |     |

**Formation**

| Formation Name | Current Well Top | Subsea Datum | Ref Well Top | Elec Top | Comments |
|----------------|------------------|--------------|--------------|----------|----------|
|                |                  |              |              |          |          |

**Casing**

| DateIn   | Setting Depth | Jts Run | Type          | Size  | Weight | Grade | MINID | HoleDiam | TD   |
|--|---------------|---------|---------------|-------|--------|-------|-------|----------|------|
| 5/14/2004  | 265.17        | 8       | 3. Surface    | 8.625 | 24     |       | 0     | 11       | 268  |
| Stage: 1, Lead, 0, 115, 2% CACL2 & 1/4#/ sack FLOCELE, PREM-PIUS, 1.18, 15.6 |               |         |               |       |        |       |       |          |      |
| 5/16/2004  | 2395.73       | 77      | 5. Production | 5.5   | 17     |       | 0     | 7.875    | 2395 |
| Stage: 1, Lead, 0, 135, , PREM-PLUS, 1.6, 14.5                               |               |         |               |       |        |       |       |          |      |
| Stage: 2, Lead, 0, 100, , CBM, 4.1, 10.5                                     |               |         |               |       |        |       |       |          |      |
| Stage: 2, Tail, 0, 50, NEAT, AG300, 0, 0                                     |               |         |               |       |        |       |       |          |      |
| 5/14/2005  | 32            | 0       | 1. Conductor  | 12.75 | 0      |       |       | 14       | 32   |



| Well Name : WELLINGTON FEDERAL 13-05 |                |   |   |             |                        |        |   |
|--------------------------------------|----------------|---|---|-------------|------------------------|--------|---|
| Prospect:                            | CARDINAL DRAW  |   |   | AFE #:      | 104046D                |        |   |
| Sec/Twp/Rge:                         | 05 / 14S / 11E |   |   | Operator:   | OIL AND GAS COV        |        |   |
| API #:                               | Field:         | HELPER  |   | Supervisor: | LEBOLO                 |        |   |
| Work Type:                           | Drilling       | County, St.:  | CARBON, UT  | Phone:      | 435-820-6794           |        |   |
| Production Current/Expected          | Oil:           | 0 / 0   | Gas:  | 0 / 0       | Water:                 | 0 / 0  |   |
| Job Purpose :                        |                |   |   |             |                        |        |   |
| Wellwork Details                     |                |   |   |             |                        |        |   |
| Date :                               | 5/24/2004      | Activity:   | Move in Equipment   | Rig Name:   | Excell Drilling Rig 15 | Days : | 1 |
| Daily Report Summary :               |                | MOVE IN & SPOT RIG, PUMP, TANK & SWIVEL.  |   |             |                        |        |   |
| Daily Report Detail:                 |                | MOVE IN & SPOT RIG, PUMP, TANK & SWIVEL.<br>SHUT DOWN FOR NIGHT. CREW TRAVEL.   |   |             |                        |        |   |
| From 17:00 To 18:00                  | 1 hrs          | Category/Rmks:  | : MOVE IN & SPOT RIG, PUMP, TANK & SWIVEL.  |             |                        |        |   |
| From 18:00 To 19:00                  | 1 hrs          | Category/Rmks:  | : SHUT DOWN FOR NIGHT. CREW TRAVEL.   |             |                        |        |   |
| Date :                               | 5/25/2004      | Activity:   | RIH w/ bit  | Rig Name:   | Excell Drilling Rig 15 | Days : | 2 |
| Daily Report Summary :               |                | DRILLED OUT STAGE TOOL, FLOAT COLLAR, & CEMENT IN SHOE JOINT TO 2390'.  |   |             |                        |        |   |
| Daily Report Detail:                 |                | CREW TRAVEL & SAFETY MEETING.<br>RIG UP RIG, PUMP, RIG TANK, BOP & EQUIPMENT.<br>TRIP IN W/ 4 3/4" BIT. TAG @ 1554.90'.<br>PICK UP SWIVEL & INSTALL RUBBER IN WASHINGTON HEAD.<br>DRILL CEMENT & STAGE TOOL TO 1596.04'<br>CIRCULATE WELL CLEAN & RIG DOWN SWIVEL.<br>TRIP IN W/ BIT & TUBING. TAG @ 2363'.<br>RIG UP SWIVEL & DRILL CEMENT & SHOE TO 2390'.<br>CIRCULATE HOLE CLEAN & DISPLACE HOLE W/ CLEAN WATER. PRESSURE TESTED CASING TO 1000 psi & HELD FOR 30 MINUTES.<br>RIG DOWN SWIVEL & PUMP LINES.<br>TRIP OUT LAYING DOWN TUBING.<br>RIG DOWN & MOVE OFF.<br>CREW TRAVEL. |   |             |                        |        |   |
| From 6:00 To 7:00                    | 1 hrs          | Category/Rmks:  | : CREW TRAVEL & SAFETY MEETING.   |             |                        |        |   |
| From 7:00 To 8:30                    | 1.5 hrs        | Category/Rmks:  | : RIG UP RIG, PUMP, RIG TANK, BOP & EQUIPMENT.  |             |                        |        |   |
| From 8:30 To 9:30                    | 1 hrs          | Category/Rmks:  | : TRIP IN W/ 4 3/4" BIT. TAG @ 1554.90'.  |             |                        |        |   |
| From 9:30 To 10:00                   | 0.5 hrs        | Category/Rmks:  | : PICK UP SWIVEL & INSTALL RUBBER IN WASHINGTON HEAD.   |             |                        |        |   |
| From 10:00 To 11:30                  | 1.5 hrs        | Category/Rmks:  | : DRILL CEMENT & STAGE TOOL TO 1596.04'   |             |                        |        |   |
| From 11:30 To 12:00                  | 0.5 hrs        | Category/Rmks:  | : CIRCULATE WELL CLEAN & RIG DOWN SWIVEL.   |             |                        |        |   |
| From 12:00 To 12:30                  | 0.5 hrs        | Category/Rmks:  | : TRIP IN W/ BIT & TUBING. TAG @ 2363'.   |             |                        |        |   |
| From 12:30 To 15:00                  | 2.5 hrs        | Category/Rmks:  | : RIG UP SWIVEL & DRILL CEMENT & SHOE TO 2390'.   |             |                        |        |   |
| From 15:00 To 15:30                  | 0.5 hrs        | Category/Rmks:  | : CIRCULATE HOLE CLEAN & DISPLACE HOLE W/ CLEAN WATER.<br>PRESSURE TESTED CASING TO 1000 psi & HELD FOR 30 MINUTES. |             |                        |        |   |
| From 15:30 To 16:00                  | 0.5 hrs        | Category/Rmks:  | : RIG DOWN SWIVEL & PUMP LINES.   |             |                        |        |   |
| From 16:00 To 17:30                  | 1.5 hrs        | Category/Rmks:  | : TRIP OUT LAYING DOWN TUBING.  |             |                        |        |   |
| From 17:30 To 18:30                  | 1 hrs          | Category/Rmks:  | : RIG DOWN & MOVE OFF.  |             |                        |        |   |
| From 18:30 To 19:30                  | 1 hrs          | Category/Rmks:  | : CREW TRAVEL.  |             |                        |        |   |

**Well Name : WELLINGTON FEDERAL 13-05**

|                             |                |              |            |                 |              |       |
|-----------------------------|----------------|--------------|------------|-----------------|--------------|-------|
| Prospect:                   | CARDINAL DRAW  |              | AFE #:     | 104046D         |              |       |
| Sec/Twp/Rge:                | 05 / 14S / 11E |              | Operator:  | OIL AND GAS COM |              |       |
| API #:                      |                | Field:       | HELPER     | Supervisor:     | LEBOLO       |       |
| Work Type:                  | Drilling       | County, St.: | CARBON, UT | Phone:          | 435-820-6794 |       |
| Production Current/Expected | Oil:           | 0 / 0        | Gas:       | 0 / 0           | Water:       | 0 / 0 |

**Job Purpose :**

|        |           |           |                     |           |                        |        |   |
|--------|-----------|-----------|---------------------|-----------|------------------------|--------|---|
| Date : | 5/28/2004 | Activity: | Run Cement Bond Log | Rig Name: | Excell Drilling Rig 15 | Days : | 5 |
|--------|-----------|-----------|---------------------|-----------|------------------------|--------|---|

Daily Report Summary :

SHUT IN.  
 RUN CEMENT BOND LOG.  
 INSTALL FRAC VALVE.  
 SHUT IN WAITING ON FRAC..

Daily Report Detail:

SHUT IN.  
 RUN CEMENT BOND LOG.  
 INSTALL FRAC VALVE.  
 SHUT IN WAITING ON FRAC.

|         |       |                |                            |
|---------|-------|----------------|----------------------------|
| From To | 0 hrs | Category/Rmks: | : SHUT IN.                 |
| From To | 0 hrs | Category/Rmks: | : RUN CEMENT BOND LOG.     |
| From To | 0 hrs | Category/Rmks: | : INSTALL FRAC VALVE.      |
| From To | 0 hrs | Category/Rmks: | : SHUT IN WAITING ON FRAC. |

|        |          |           |         |           |                        |        |   |
|--------|----------|-----------|---------|-----------|------------------------|--------|---|
| Date : | 6/1/2004 | Activity: | Shut in | Rig Name: | Excell Drilling Rig 15 | Days : | 9 |
|--------|----------|-----------|---------|-----------|------------------------|--------|---|

Daily Report Summary : WELL SHUT IN. HEATING FRAC FLUID.

Daily Report Detail: WELL SHUT IN. HEATING FRAC FLUID.

|         |       |                |                                     |
|---------|-------|----------------|-------------------------------------|
| From To | 0 hrs | Category/Rmks: | : WELL SHUT IN. HEATING FRAC FLUID. |
|---------|-------|----------------|-------------------------------------|

| Well Name : WELLINGTON FEDERAL 13-05 |                |  |   |           |                        |                 |    |
|--------------------------------------|----------------|--|---|-----------|------------------------|-----------------|----|
| Prospect:                            | CARDINAL DRAW  |  |   |           | AFE #:                 | 104046D         |    |
| Sec/Twp/Rge:                         | 05 / 14S / 11E |  |   |           | Operator:              | OIL AND GAS COM |    |
| API #:                               |                | Field:   | HELPER  |           | Supervisor:            | LEBOLO          |    |
| Work Type:                           | Drilling       | County, St.:   | CARBON, UT  |           | Phone:                 | 435-820-6794    |    |
| Production Current/Expected          | Oil:           | 0 / 0  | Gas:  | 0 / 0     | Water:                 | 0 / 0           |    |
| Job Purpose :                        |                |  |   |           |                        |                 |    |
| Date :                               | 6/2/2004       | Activity:  | Perf & Frac   | Rig Name: | Excell Drilling Rig 15 | Days :          | 10 |
| Daily Report Summary :               |                | PERFORATED & FRACED THE FERRON SAND & COAL.  |   |           |                        |                 |    |
| Daily Report Detail:                 |                | <p>WELL SHUT IN, WAITING ON FRAC.<br/> MOVE IN &amp; RIG UP SCHLUMBERGER WIRE LINE.<br/> PERFORATE STAGE 1 AS FOLLOWS:<br/> 2198' - 2200' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.<br/> 2211' - 2213' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.<br/> 2222' - 2230' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.<br/> RIG DOWN PERFORATERS &amp; RIG UP HALLIBURTON.<br/> FRAC STAGE #1.<br/> RIG UP SCHLUMBERGER.<br/> SET COMPOSITE FRAC PLUG @ 2185'.<br/> PERFORATE FOR STAGE 2 AS FOLLOWS:<br/> 2110' - 2125' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.<br/> 2134' - 2142' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.<br/> 2168' - 2170' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.<br/> RIG DOWN SCHLUMBERGER &amp; UP HALLIBURTON.<br/> FRAC STAGE #2.<br/> RIG DOWN HALLIBURTON.<br/> SHUT WELL IN.</p> |   |           |                        |                 |    |
| From 6:00 To 11:00                   | 5 hrs          | Category/Rmks:   | : WELL SHUT IN, WAITING ON FRAC.  |           |                        |                 |    |
| From 11:00 To 11:30                  | 0.5 hrs        | Category/Rmks:   | : MOVE IN & RIG UP SCHLUMBERGER WIRE LINE.  |           |                        |                 |    |
| From 11:30 To 12:00                  | 0.5 hrs        | Category/Rmks:   | : PERFORATE STAGE 1 AS FOLLOWS: 2198' - 2200' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION, 2211' - 2213' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION, & 2222' - 2230' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.   |           |                        |                 |    |
| From 12:00 To 14:00                  | 2 hrs          | Category/Rmks:   | : RIG DOWN PERFORATERS & RIG UP HALLIBURTON.  |           |                        |                 |    |
| From 14:00 To 14:30                  | 0.5 hrs        | Category/Rmks:   | : FRAC STAGE #1   |           |                        |                 |    |
| From 14:30 To 16:30                  | 2 hrs          | Category/Rmks:   | : RIG UP SCHLUMBERGER, SET COMPOSITE FRAC PLUG @ 2185', PERFORATE FOR STAGE 2 AS FOLLOWS: 2110' - 2125' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION, 2134' - 2142' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION, & 2222' - 2230' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION. |           |                        |                 |    |
| From 16:30 To 17:30                  | 1 hrs          | Category/Rmks:   | : RIG DOWN SCHLUMBERGER & UP HALLIBURTON & FRAC STAGE #2.   |           |                        |                 |    |
| From 17:30 To 18:00                  | 0.5 hrs        | Category/Rmks:   | : RIG DOWN HALLIBURTON.   |           |                        |                 |    |
| From 18:00 To 6:00                   | 12 hrs         | Category/Rmks:   | : WELL SHUT IN.   |           |                        |                 |    |

| Well Name : WELLINGTON FEDERAL 13-05 |                |  |   |           |                        |                 |    |
|--------------------------------------|----------------|--|---|-----------|------------------------|-----------------|----|
| Prospect:                            | CARDINAL DRAW  |  |   |           | AFE #:                 | 104046D         |    |
| Sec/Twp/Rge:                         | 05 / 14S / 11E |  |   |           | Operator:              | OIL AND GAS COM |    |
| API #:                               |                | Field:   | HELPER  |           | Supervisor:            | LEBOLO          |    |
| Work Type:                           | Drilling       | County, St.:   | CARBON, UT  |           | Phone:                 | 435-820-6794    |    |
| Production Current/Expected          | Oil:           | 0 / 0  | Gas:  | 0 / 0     | Water:                 | 0 / 0           |    |
| Job Purpose :                        |                |  |   |           |                        |                 |    |
| Date :                               | 6/8/2004       | Activity:  | Drill Frac Plugs  | Rig Name: | Excell Drilling Rig 15 | Days :          | 16 |
| Daily Report Summary :               |                | DRILLED OUT COMPOSITE FRAC PLUG & CLEANED OUT TO PBTD.   |   |           |                        |                 |    |
| Daily Report Detail:                 |                | <p>TRAVEL TO LOCATION. SAFETY MEETING<br/> MOVE IN, RIG UP, SPOT RIG PUMP &amp; TANK, &amp; MIST UNIT.<br/> SHUT IN CASING PRESSURE 100 psi. BLED DOWN IN 10 MINUTES.<br/> START TO NIPPLE DOWN FRAC VALVE. WELL STARTED TO KICK. KILLED WELL W/ 15 bbls WATER.<br/> NIPPLE DOWN FRAC VALVE &amp; UP BOP. OPENED WELL TO PIT. WELL FLOWED 2" STREAM FOR 35 MINUTES. WELL DEAD FOR 15 MINUTES &amp; THEN STARTED FLOWING AGAIN. KILLED WELL W/ 30 BBLs WATER.<br/> RIH W/ 4 3/4" BIT ON 70 jts 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING. TAG @ 2173'. COMPOSITE PLUG @ 2185'.<br/> RIG UP POWER SWIVEL &amp; MIST UNIT.<br/> WASH TO TOP OF COMPOSITE FRAC PLUG @ 2183'.<br/> DRILL PLUG TO 2186'.<br/> TRIP IN, TAG @ 2355'.<br/> WASH FROM 2355' TO 2389'.<br/> CIRCULATE W/ MIST TO CLEAN WELL.<br/> RIG DOWN SWIVEL &amp; MIST UNIT<br/> TRIP OUT W/ BIT.<br/> CREW TRAVEL.</p> |   |           |                        |                 |    |
| From 6:00 To 7:00                    | 1 hrs          | Category/Rmks:   | : TRAVEL TO LOCATION. SAFETY MEETING  |           |                        |                 |    |
| From 7:00 To                         | 0 hrs          | Category/Rmks:   | : MOVE IN, RIG UP, SPOT RIG PUMP & TANK, & MIST UNIT.   |           |                        |                 |    |
| From 0:00 To                         | 0 hrs          | Category/Rmks:   | : SHUT IN CASING PRESSURE 100 psi. BLED DOWN IN 10 MINUTES.   |           |                        |                 |    |
| From 0:00 To                         | 0 hrs          | Category/Rmks:   | : START TO NIPPLE DOWN FRAC VALVE. WELL STARTED TO KICK. KILLED WELL W/ 15 bbls WATER.  |           |                        |                 |    |
| From 7:00 To 11:30                   | 4.5 hrs        | Category/Rmks:   | : NIPPLE DOWN FRAC VALVE & UP BOP. OPENED WELL TO PIT. WELL FLOWED 2" STREAM FOR 35 MINUTES. WELL DEAD FOR 15 MINUTES & THEN STARTED FLOWING AGAIN. KILLED WELL W/ 30 BBLs WATER. |           |                        |                 |    |
| From 11:30 To 13:30                  | 2 hrs          | Category/Rmks:   | : RIH W/ 4 3/4" BIT ON 70 jts 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING. TAG @ 2173'. COMPOSITE PLUG @ 2185'.  |           |                        |                 |    |
| From 13:30 To 14:00                  | 0.5 hrs        | Category/Rmks:   | : RIG UP POWER SWIVEL & MIST UNIT.  |           |                        |                 |    |
| From 14:00 To                        | 0 hrs          | Category/Rmks:   | : WASH TO TOP OF COMPOSITE FRAC PLUG @ 2183'.   |           |                        |                 |    |
| From To                              | 0 hrs          | Category/Rmks:   | : DRILL PLUG TO 2186'.  |           |                        |                 |    |
| From To                              | 0 hrs          | Category/Rmks:   | : TRIP IN, TAG @ 2355'.   |           |                        |                 |    |
| From To 15:30                        | 1.5 hrs        | Category/Rmks:   | : WASH FROM 2355' TO 2389'.   |           |                        |                 |    |
| From 15:30 To 16:00                  | 0.5 hrs        | Category/Rmks:   | : CIRCULATE W/ MIST TO CLEAN WELL.  |           |                        |                 |    |
| From 16:00 To 16:30                  | 0.5 hrs        | Category/Rmks:   | : RIG DOWN SWIVEL & MIST UNIT   |           |                        |                 |    |
| From 16:30 To 17:30                  | 1 hrs          | Category/Rmks:   | : TRIP OUT W/ BIT.  |           |                        |                 |    |
| From 17:30 To 18:30                  | 1 hrs          | Category/Rmks:   | : CREW TRAVEL.  |           |                        |                 |    |

| Well Name : WELLINGTON FEDERAL 13-05 |                |   |  |           |                        |                 |    |
|--------------------------------------|----------------|---|--|-----------|------------------------|-----------------|----|
| Prospect:                            | CARDINAL DRAW  |   |  |           | AFE #:                 | 104046D         |    |
| Sec/Twp/Rge:                         | 05 / 14S / 11E |   |  |           | Operator:              | OIL AND GAS COM |    |
| API #:                               |                | Field:  | HELPER   |           | Supervisor:            | LEBOLO          |    |
| Work Type:                           | Drilling       | County, St.:  | CARBON, UT   |           | Phone:                 | 435-820-6794    |    |
| Production Current/Expected          | Oil:           | 0 / 0   | Gas:   | 0 / 0     | Water:                 | 0 / 0           |    |
| Job Purpose :                        |                |   |  |           |                        |                 |    |
| Date :                               | 6/9/2004       | Activity:   | Run tbg & rods   | Rig Name: | Excell Drilling Rig 15 | Days :          | 17 |
| Daily Report Summary :               |                | RAN PRODUCTION TUBING, PUMP & RODS.   |  |           |                        |                 |    |
| Daily Report Detail:                 |                | <p>CREW TRAVEL &amp; SAFETY MEETING.<br/>           SHUT IN CASING PRESSURE 50 psi. BLED OFF.<br/>           RIH W/ PRODUCTION TUBING. WELL STARTED KICKING. KILLED WELL W/ 20 bbls WATER.<br/>           TUBING IN HOLE AS FOLLOWS:<br/>           1- 2 3/8", 4.6#, J-55, EUE 8rd, R2 MULE SHOE = 16..26'.<br/>           4 jts- 2 3/8", 4.6#, J-55, EUE 8RD, R2 TUBING = 129.03'.<br/>           1- CROSSOVER 2 3/8" X 2 7/8" W/ COUPLING = .75'.<br/>           1 jt- 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 30.87'.<br/>           1- 2 7/8" SEATING NIPPLE = 1.10'.<br/>           1 jt- 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 31.13'.<br/>           1- 5 1/2" 43D LH TAC W/ 50000# SHEAR PINS = 3.08'.<br/>           66 jts- 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 2072.20'.<br/>           K.B. = 7.00'<br/>           NIPPLE DOWN BOP EQUIPMENT &amp; UP WELLHEAD. SET ANCHOR W/ 15000# TENSION.<br/>           ANCHOR @ 2079.20'. SEATING NIPPLE @ 2113.41'. END OF TUBING @ 2291.42'. ( APPROXIMATELY 98.58' OF RATHOLE. )<br/>           RIG DOWN TUBING EQUIPMENT &amp; UP ROD EQUIPMENT.<br/>           RIH W/ PUMP &amp; RODS AS FOLLOWS:<br/>           1- 2 1/2" X 2" X 16' RWAC PUMP = 16.00'.<br/>           1- 1" X 1' PONY ROD = 1.00'.<br/>           79- 1" X 25' NORRIS 78 RODS W/ PRESSED ON GUIDES = 1975'.<br/>           1- 1" X 8' PONY ROD = 8.00'<br/>           1 1 1/2" X 22' POLISH ROD = 22.00'<br/>           SEATED PUMP. LOADED HOLE &amp; PRESSURED TUBING TO 600 psi. HELD FOR 15 MINUTES. BLED OFF PRESSURE. STROKED PUMP &amp; PRESSURED TUBING TO 600 psi.<br/>           RODS LEFT 4 INCHES ABOVE TAG.<br/>           RIG DOWN &amp; MOVE OFF.</p> |  |           |                        |                 |    |
| From To                              | 0 hrs          | Category/Rmks:  | : CREW TRAVEL & SAFETY MEETING.  |           |                        |                 |    |
| From To                              | 0 hrs          | Category/Rmks:  | : RIH W/ PRODUCTION TUBING. WELL STARTED KICKING. KILLED WELL W/ 20 bbls WATER. TUBING IN HOLE AS FOLLOWS: 1- 2 3/8", 4.6#, J-55, EUE 8rd, R2 MULE SHOE = 16..26', 4 jts- 2 3/8", 4.6#, J-55, EUE 8RD, R2 TUBING = 129.03', 1- CROSSOVER 2 3/8" X 2 7/8" W/ COUPLING = .75', 1 jt- 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 30.87', 1- 2 7/8" SEATING NIPPLE = 1.10', 1 jt- 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 31.13', 1- 5 1/2" 43D LH TAC W/ 50000# SHEAR PINS = 3.08', 66 jts- 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 2072.20', & K.B. = 7.00'. |           |                        |                 |    |
| From To                              | 0 hrs          | Category/Rmks:  | : NIPPLE DOWN BOP EQUIPMENT & UP WELLHEAD. SET ANCHOR W/ 15000# TENSION.   |           |                        |                 |    |
| From To                              | 0 hrs          | Category/Rmks:  | : RIG DOWN TUBING EQUIPMENT & UP ROD EQUIPMENT.  |           |                        |                 |    |
| From To                              | 0 hrs          | Category/Rmks:  | : RIH W/ PUMP & RODS AS FOLLOWS:   |           |                        |                 |    |
| From To                              | 0 hrs          | Category/Rmks:  | : RIG DOWN & MOVE OFF.   |           |                        |                 |    |
| Date :                               | 6/12/2004      | Activity:   | PRODUCTION EQUIPMENT HO  | Rig Name: | Excell Drilling Rig 15 | Days :          | 20 |
| Daily Report Summary :               |                |   |  |           |                        |                 |    |
| Daily Report Detail:                 |                |   |  |           |                        |                 |    |
| Date :                               | 6/15/2004      | Activity:   | Producing  | Rig Name: | Excell Drilling Rig 15 | Days :          | 23 |
| Daily Report Summary :               |                | WELL PRODUCING TO THE PIT.  |  |           |                        |                 |    |
| Daily Report Detail:                 |                | WELL PRODUCING TO THE PIT.  |  |           |                        |                 |    |
| From 6:00 To 6:00                    | 24 hrs         | Category/Rmks:  | : PRODUCING WELL TO THE RESERVE PIT. SHUT IN CASING PRESSURE ON 6/14/04 @ 0730 @ 610 psi.  |           |                        |                 |    |

**Well Name : WELLINGTON FEDERAL 13-05**

|                             |                |               |            |                 |              |       |
|-----------------------------|----------------|---------------|------------|-----------------|--------------|-------|
| Prospect:                   | CARDINAL DRAW  |               | AFE #:     | 104046D         |              |       |
| Sec/Twp/Rge:                | 05 / 14S / 11E |               | Operator:  | OIL AND GAS COM |              |       |
| API #:                      |                | Field:        | HELPER     | Supervisor:     | LEBOLO       |       |
| Work Type:                  | Drilling       | County , St.: | CARBON, UT | Phone:          | 435-820-6794 |       |
| Production Current/Expected | Oil:           | 0 / 0         | Gas:       | 0 / 0           | Water:       | 0 / 0 |

**Job Purpose :**

|                               |                  |  |  |                  |                        |               |    |
|-------------------------------|------------------|--|--|------------------|------------------------|---------------|----|
| <b>Date :</b>                 | <b>6/17/2004</b> | <b>Activity:</b>                                     | MIRU   | <b>Rig Name:</b> | Excell Drilling Rig 15 | <b>Days :</b> | 25 |
| <b>Daily Report Summary :</b> |                  | MOVE IN & RIG UP.                                    |  |                  |                        |               |    |
| <b>Daily Report Detail:</b>   |                  | MOVE IN & RIG UP. SHUT IN CASING PRESSURE @ 680 psi. |  |                  |                        |               |    |
| From 16:00 To 17:30           | 1.5 hrs          | <b>Category/Rmks:</b>                                | : MOVE IN & RIG UP. SHUT IN CASING PRESSURE @ 680 psi. |                  |                        |               |    |
| From 17:30 To 18:30           | 1 hrs            | <b>Category/Rmks:</b>                                | : SHUT DOWN FOR NIGHT. CREW TRAVEL.                    |                  |                        |               |    |

|                               |                  |                       |   |                  |                        |               |    |
|-------------------------------|------------------|-----------------------|---|------------------|------------------------|---------------|----|
| <b>Date :</b>                 | <b>6/18/2004</b> | <b>Activity:</b>      | Producing   | <b>Rig Name:</b> | Excell Drilling Rig 15 | <b>Days :</b> | 26 |
| <b>Daily Report Summary :</b> |                  | WELL PRODUCING.       |   |                  |                        |               |    |
| <b>Daily Report Detail:</b>   |                  | WELL PRODUCING.       |   |                  |                        |               |    |
| From 6:00 To 7:00             | 1 hrs            | <b>Category/Rmks:</b> | : WELL SHUT IN. CREW TRAVEL .   |                  |                        |               |    |
| From 7:00 To 8:30             | 1.5 hrs          | <b>Category/Rmks:</b> | : SHUT CASING PRESSURE @ 680 psi. OPENED TO PIT ON A 1" OPEN PRESSURE DROPPED TO 150 psi & THEN INCREASED TO 190 psi IN 30 MINUTES. |                  |                        |               |    |

|                    |         |                       |  |  |  |  |  |
|--------------------|---------|-----------------------|--|--|--|--|--|
| From 8:30 To 11:30 | 3 hrs   | <b>Category/Rmks:</b> | : SHUT WELL IN & WORKED ON SEPARATOR.  |  |  |  |  |
| From 11:30 To 6:00 | 8.5 hrs | <b>Category/Rmks:</b> | : WELL ON PRODUCTION THROUGH SEPARATOR. 3" WELL HEAD VAVLE APPROXIMATELY 1/4 OPEN. PRESSURE @ 300 psi. |  |  |  |  |

| Well Name : WELLINGTON FEDERAL 13-05 |                |  |  |           |                        |                 |    |
|--------------------------------------|----------------|--|--|-----------|------------------------|-----------------|----|
| Prospect:                            | CARDINAL DRAW  |  |  |           | AFE #:                 | 104046D         |    |
| Sec/Twp/Rge:                         | 05 / 14S / 11E |  |  |           | Operator:              | OIL AND GAS COM |    |
| API #:                               |                | Field:   | HELPER   |           | Supervisor:            | LEBOLO          |    |
| Work Type:                           | Drilling       | County, St.:   | CARBON, UT   |           | Phone:                 | 435-820-6794    |    |
| Production Current/Expected          | Oil:           | 0 / 0  | Gas:   | 0 / 0     | Water:                 | 0 / 0           |    |
| Job Purpose :                        |                |  |  |           |                        |                 |    |
| Date :                               | 6/19/2004      | Activity:  | Pull tbg & rods  | Rig Name: | Excell Drilling Rig 15 | Days :          | 27 |
| Daily Report Summary :               |                | TRIP RODS & TUBING. BAILED SAND TO CLEAN TO PBTD. RAN PRODUCTION TUBING BACK IN HOLE.  |  |           |                        |                 |    |
| Daily Report Detail:                 |                | <p>CREW TRAVEL. WELL DEAD.<br/>           UNHANG WELL &amp; TRY TO UNSEAT PUMP. COULD NOT. BACK OFF RODS.<br/>           POOH W/<br/>           1- 1 1/2" X 22' POLISH ROD,<br/>           1- 1" X 8' PONY ROD,<br/>           80- 1" X 25' NORRIS 78 RODS W/ PRESSED ON GUIDES,<br/>           1- 7/8" X 2' PONY ROD. HAD VERY TOP OF PUMP PULL ROD.<br/>           NIPPLE DOWN &amp; CHANGE OUT WELLHEAD.<br/>           NIPPLE UP BOP &amp; TUBVING EQUIPMENT.<br/>           RIH, TAG @ 2361'. HAVE 28' OF FILL.<br/>           POOH W/ 66 jts- 2 7/8", 6.5# J-55 TUBING,<br/>           ANCHOR,<br/>           1 jt- 2 7/8" TUBING,<br/>           SEATING NIPPLE,<br/>           X-OVER,<br/>           4 jts- 2 3/8", 4.6# J-55 TUBING,<br/>           1 jt- 2 3/8" TUBING MULE SHOE.<br/>           RIH W/ 2 7/8" SAND BAILER<br/>           BAILED SAND TO 2390' ( PBTD ).<br/>           POOH W/ BAILER.<br/>           CLEAN SAND FROM TONGS, SLIPS, &amp; FLOOR. CHANGE OIL IN TONGS.<br/>           RIH W/ PRODUCTION STRING AS FOLLOWS:<br/>           1- jt 2 3/8", 4.6#, J-55, MULE SHOE MUD ANCHOR = 16.26'<br/>           4- jts 2 3/8", 4.6#, J-55, EUE 8rd TUBING = 129.03'<br/>           1- 2 3/8" X 2 7/8" CROSS OVER W/ COUPLER = .75'<br/>           1- 43D LEFT HAND SET TUBING ANCHOR CATCHER W/ 50000# SHEAR PINS = 3.07'<br/>           1- jt 2 7/8", 6.5#, J-55, EUE 8rd, R2 TUBING = 30.87'<br/>           1- 2 7/8" SEATING NIPPLE = 1.10'<br/>           67- jts 2 7/8", 6.5#, J-55, EUE 8rd, R2 TUBING = 2104.31'<br/>           K.B : 7.00'.<br/>           SEATING NIPPLE @ 2111.31'. ANCHOR @ 2143.28'. END OF TUBING @ 2291.64'. RAT HOLE 98.36'.<br/>           NIPPLE DOWN BOP, NIPPLE UP WELLHEAD, SET SLIPS W/ 15000# TENSION. SHUT WELL IN FOR NIGHT.<br/>           CREW TRAVEL.</p> |  |           |                        |                 |    |
| From 6:00 To 7:00                    | 1 hrs          | Category/Rmks:   | : CREW TRAVEL. WELL DEAD.  |           |                        |                 |    |
| From 7:00 To 8:00                    | 1 hrs          | Category/Rmks:   | : UNHANG WELL & TRY TO UNSEAT PUMP. COULD NOT. BACK OFF RODS.  |           |                        |                 |    |
| From 8:00 To 9:00                    | 1 hrs          | Category/Rmks:   | : POOH W/ 1- 1 1/2" X 22' POLISH ROD, 1- 1" X 8' PONY ROD, & 80- 1" X 25' NORRIS 78 RODS W/ PRESSED ON GUIDES, & 1- 7/8" X 2' PONY ROD. HAD VERY TOP OF PUMP PULL ROD.                                 |           |                        |                 |    |
| From 9:00 To 10:30                   | 1.5 hrs        | Category/Rmks:   | : NIPPLE DOWN & CHANGE OUT WELLHEAD. NIPPLE UP BOP & TUBVING EQUIPMENT.  |           |                        |                 |    |
| From 10:30 To 12:00                  | 1.5 hrs        | Category/Rmks:   | : RIH, TAG @ 2361'. HAVE 28' OF FILL. POOH W/ 66 jts- 2 7/8", 6.5# J-55 TUBING, ANCHOR, 1 jt- 2 7/8" TUBING, SEATING NIPPLE, X-OVER, 4 jts- 2 3/8", 4.6# J-55 TUBING, & 1 jt- 2 3/8" TUBING MULE SHOE. |           |                        |                 |    |
| From 12:00 To 15:00                  | 3 hrs          | Category/Rmks:   | : RIH W/ 2 7/8" SAND BAILER & BAILED SAND TO 2390' ( PBTD ). POOH W/ BAILER.   |           |                        |                 |    |
| From 15:00 To 15:30                  | 0.5 hrs        | Category/Rmks:   | : CLEAN SAND FROM TONGS, SLIPS, & FLOOR. CHANGE OIL IN TONGS.  |           |                        |                 |    |

**Well Name : WELLINGTON FEDERAL 13-05**

|                             |                |              |            |             |                 |       |
|-----------------------------|----------------|--------------|------------|-------------|-----------------|-------|
| Prospect:                   | CARDINAL DRAW  |              |            | AFE #:      | 104046D         |       |
| Sec/Twp/Rge:                | 05 / 14S / 11E |              |            | Operator:   | OIL AND GAS CON |       |
| API #:                      |                | Field:       | HELPER     | Supervisor: | LEBOLO          |       |
| Work Type:                  | Drilling       | County, St.: | CARBON, UT | Phone:      | 435-820-6794    |       |
| Production Current/Expected | Oil:           | 0 / 0        | Gas:       | 0 / 0       | Water:          | 0 / 0 |

**Job Purpose :**

|                     |       |                |  |
|---------------------|-------|----------------|--|
| From 15:30 To 16:30 | 1 hrs | Category/Rmks: | : RIH W/ PRODUCTION STRING AS FOLLOWS: 1- jt 2 3/8", 4.6#, J-55, MULE SHOE MUD ANCHOR = 16.26', 4- jts 2 3/8", 4.6#, J-55, EUE 8rd.TUBING = 129.03', 1- 2 3/8" X 2 7/8" CROSS OVER W/ COUPLER = .75', 1- 43D LEFT HAND SET TUBING ANCHOR CATCHER W/ 50000# SHEAR PINS = 3.07', 1- jt 2 7/8", 6.5#, J-55, EUE 8rd, R2 TUBING = 30.87', 1- 2 7/8" SEATING NIPPLE = 1.10', 67- jts 2 7/8", 6.5#, J-55, EUE 8rd, R2 TUBING = 2104.31', & K.B : 7.00'. SEATING NIPPLE @ 2111.31'. ANCHOR @ 2143.28'. END OF TUBING @ 2291.64'. RAT HOLE 98.36'. |
|---------------------|-------|----------------|--|

|                     |       |                |   |
|---------------------|-------|----------------|---|
| From 16:30 To 17:30 | 1 hrs | Category/Rmks: | : NIPPLE DOWN BOP, NIPPLE UP WELLHEAD, SET SLIPS W/ 15000# TENSION, & SHUT WELL IN FOR NIGHT. |
|---------------------|-------|----------------|---|

|                     |       |                |                |
|---------------------|-------|----------------|----------------|
| From 17:30 To 18:30 | 1 hrs | Category/Rmks: | : CREW TRAVEL. |
|---------------------|-------|----------------|----------------|

|        |           |           |                    |           |                        |        |    |
|--------|-----------|-----------|--------------------|-----------|------------------------|--------|----|
| Date : | 6/20/2004 | Activity: | RIH w/ rods & pump | Rig Name: | Excell Drilling Rig 15 | Days : | 28 |
|--------|-----------|-----------|--------------------|-----------|------------------------|--------|----|

Daily Report Summary : RAN PUMP & PUT WELL ON PRODUCTION.

Daily Report Detail:

CREW TRAVEL & SAFETY MEETING.  
RIG UP ROD EQUIPMENT & RIH W/ PUMP AND RODS AS FOLLOWS:  
1- 2 1/2" X 2" X 16' RWAC PUMP = 16.00'  
1- 1" X 1 1/2' PONY ROD = 1.50'  
83 - 1" X 25' NORRIS 78 RODS W/ PRESSED ON GUIDES = 2075'  
1- 1" X 8' PONY ROD = 8.00'  
2- 1" X 4' PONY ROD = 8.00'  
1- 1 1/2" X 22' POLISH ROD = 22.00'.  
SEAT PUMP & HUNG WELL ON.  
ADJUST TAG & HOOK UP FLOW LINE TO THE PIT.  
RIG DOWN & MOVE TO THE NORTH BENCH STATE # 42-19.

|                   |       |                |                                 |
|-------------------|-------|----------------|---------------------------------|
| From 6:00 To 7:00 | 1 hrs | Category/Rmks: | : CREW TRAVEL & SAFETY MEETING. |
|-------------------|-------|----------------|---------------------------------|

|                   |         |                |   |
|-------------------|---------|----------------|---|
| From 7:00 To 9:30 | 2.5 hrs | Category/Rmks: | : RIG UP ROD EQUIPMENT & RIH W/ PUMP AND RODS AS FOLLOWS: 1- 2 1/2" X 2" X 16' RWAC PUMP = 16.00', 1- 1" X 1 1/2' PONY ROD = 1.50', 83 - 1" X 25' NORRIS 78 RODS W/ PRESSED ON GUIDES = 2075', 1- 1" X 8' PONY ROD = 8.00', 2- 1" X 4' PONY ROD = 8.00', 1- 1 1/2" X 22' POLISH ROD = 22.00'. |
|-------------------|---------|----------------|---|

|                    |       |                |  |
|--------------------|-------|----------------|--|
| From 9:30 To 10:30 | 1 hrs | Category/Rmks: | : ADJUST TAG & HOOK UP FLOW LINE TO THE PIT. |
|--------------------|-------|----------------|--|

|                     |       |                |   |
|---------------------|-------|----------------|---|
| From 10:30 To 11:30 | 1 hrs | Category/Rmks: | : RIG DOWN & MOVE TO THE NORTH BENCH STATE # 42-19. |
|---------------------|-------|----------------|---|

|        |           |           |           |           |                        |        |    |
|--------|-----------|-----------|-----------|-----------|------------------------|--------|----|
| Date : | 6/23/2004 | Activity: | Producing | Rig Name: | Excell Drilling Rig 15 | Days : | 31 |
|--------|-----------|-----------|-----------|-----------|------------------------|--------|----|

Daily Report Summary : WELL ON PRODUCTION

Daily Report Detail: WELL ON PRODUCTION

|                   |        |                |                      |
|-------------------|--------|----------------|----------------------|
| From 6:00 To 6:00 | 24 hrs | Category/Rmks: | : WELL ON PRODUCTION |
|-------------------|--------|----------------|----------------------|

|        |           |           |           |           |                        |        |    |
|--------|-----------|-----------|-----------|-----------|------------------------|--------|----|
| Date : | 6/24/2004 | Activity: | Producing | Rig Name: | Excell Drilling Rig 15 | Days : | 32 |
|--------|-----------|-----------|-----------|-----------|------------------------|--------|----|

Daily Report Summary : ON PRODUCTION

Daily Report Detail: ON PRODUCTION

|         |       |                |                 |
|---------|-------|----------------|-----------------|
| From To | 0 hrs | Category/Rmks: | : ON PRODUCTION |
|---------|-------|----------------|-----------------|

**Casing**

| DateIn   | Setting Depth | Jts Run | Type          | Size  | Weight | Grade | MINID | HoleDiam | TD   |
|--|---------------|---------|---------------|-------|--------|-------|-------|----------|------|
| 5/14/2004  | 265.17        | 8       | 3. Surface    | 8.625 | 24     |       | 0     | 11       | 268  |
| Stage: 1, Lead, 0, 115, 2% CACL2 & 1/4#/ sack FLOCELE, PREM-PLUS, 1.18, 15.6 |               |         |               |       |        |       |       |          |      |
| 5/16/2004  | 2395.73       | 77      | 5. Production | 5.5   | 17     |       | 0     | 7.875    | 2395 |
| Stage: 1, Lead, 0, 135, , PREM-PLUS, 1.6, 14.5                               |               |         |               |       |        |       |       |          |      |
| Stage: 2, Lead, 0, 100, , CBM, 4.1, 10.5                                     |               |         |               |       |        |       |       |          |      |
| Stage: 2, Tail, 0, 50, NEAT, AG300, 0, 0                                     |               |         |               |       |        |       |       |          |      |
| 5/14/2005  | 32            | 0       | 1. Conductor  | 12.75 | 0      |       |       | 14       | 32   |

**Perforation**

| Date:    | Formation   | Perf Status | Upper Perf | Lower Perf | Sht / Ft | Description: |
|----------|-------------|-------------|------------|------------|----------|--------------|
| 6/2/2004 | Ferron Coal | Open        | 2198       | 2200       | 4        |              |
| 6/2/2004 | Ferron Coal | Open        | 2211       | 2213       | 4        |              |

**Well Name : WELLINGTON FEDERAL 13-05**

|                             |                |              |            |             |                 |       |
|-----------------------------|----------------|--------------|------------|-------------|-----------------|-------|
| Prospect:                   | CARDINAL DRAW  |              |            | AFE #:      | 104046D         |       |
| Sec/Twp/Rge:                | 05 / 14S / 11E |              |            | Operator:   | OIL AND GAS COV |       |
| API #:                      |                | Field:       | HELPER     | Supervisor: | LEBOLO          |       |
| Work Type:                  | Drilling       | County, St.: | CARBON, UT | Phone:      | 435-820-6794    |       |
| Production Current/Expected | Oil:           | 0 / 0        | Gas:       | 0 / 0       | Water:          | 0 / 0 |

**Job Purpose :**

|          |             |      |      |      |   |  |
|----------|-------------|------|------|------|---|--|
| 6/2/2004 | Ferron Coal | Open | 2222 | 2230 | 4 |  |
| 6/2/2004 | Ferron Coal | Open | 2110 | 2125 | 4 |  |
| 6/2/2004 | Ferron Coal | Open | 2134 | 2142 | 4 |  |
| 6/2/2004 | Ferron Coal | Open | 2168 | 2170 | 4 |  |

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

**FROM:** (Old Operator):  
 N2115-Westport Oil & Gas Co., LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

**TO:** ( New Operator):  
 N2995-Kerr-McGee Oil & Gas Onshore, LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

**CA No.**

**Unit:**

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
|-----------|-----|-----|-----|--------|-----------|------------|-----------|-------------|

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

**7. Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

**8. Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
 The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.

**MUTIPLE WELLS**

2. Name of Operator

**KERR-McGEE OIL & GAS ONSHORE LP**

9. API Well No.

3a. Address

**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)

**(435) 781-7024**

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

11. County or Parish, State

**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                      |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                      |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.  
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**

**MAY 10 2006**

DIV. OF OIL, GAS & MINING

*BLM BOND = C01203  
BIA BOND = RLB0005237*

**APPROVED 5116106**

*Earlene Russell*

**Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**RANDY BAYNE**

Title

**DRILLING MANAGER**

Signature

Date

**May 9, 2006**

**THIS SPACE FOR FEDERAL OR STATE USE**

|             |       |      |
|-------------|-------|------|
| Approved by | Title | Date |
|-------------|-------|------|

|   |        |
|---|--------|
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |
|---|--------|

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                      |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                      |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

**RECEIVED**  
**MAY 10 2006**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

|   |  |
|---|--|
| Name (Printed/Typed)<br><b>BRAD LANEY</b> | Title<br><b>ENGINEERING SPECIALIST</b> |
| Signature<br><i>Brad Laney</i>            | Date<br><b>May 9, 2006</b>             |

**THIS SPACE FOR FEDERAL OR STATE USE**

|   |        |                       |
|---|--------|-----------------------|
| Approved by<br><i>Brad Laney</i>  | Title  | Date<br><b>5-9-06</b> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |                       |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Colorado State Office  
2850 Youngfield Street  
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)  
3106  
COC017387 et. al.

March 23, 2006

### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :  
1999 Broadway, Suite 3700 : Oil & Gas  
Denver, CO 80202 :

#### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell  
Martha L. Maxwell  
Land Law Examiner  
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



# United States Department of the Interior



BUREAU OF LAND MANAGEMENT  
Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>

IN REPLY REFER TO:  
3106  
(UT-922)

March 27, 2006

## Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of  
Fluid Minerals

## Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare  
Dave Mascarenas  
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF OIL, GAS & MINERALS