

001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			5. MINERAL LEASE NO. UTU-080560	6. SURFACE: Fed.
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <u>CBM. Ferron</u> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA	
2. NAME OF OPERATOR: WESTPORT OIL AND GAS COMPANY, L. P.			8. UNIT or CA AGREEMENT NAME: NA	
3. ADDRESS OF OPERATOR: CITY STATE ZIP PHONE NUMBER 1670 Broadway - Suite 2800 Denver, CO 80202-4800 (303) 573-5404			9. WELL NAME and NUMBER: Wellington Federal 12-05	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2,160' FNL & 656' FWL AT PROPOSED PRODUCING ZONE: Same as surface.			10. FIELD AND POOL, OR WILDCAT: Helper, Feron Coal	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 4 Miles Northeast of Price, Utah			12. COUNTY: Carbon	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 656'	16. NUMBER OF ACRES IN LEASE: 2,007.0	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1,378'	19. PROPOSED DEPTH: 2,485'	20. BOND DESCRIPTION: CO-1203, RLD005236		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6,100' ungraded	22. APPROXIMATE DATE WORK WILL START: May 21, 2004	23. ESTIMATED DURATION: 5-8 days plus 10 days compl.		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
11"	8-5/8", J-55, 24#	240'	150 sks. Prem., 15.6 PPG, 1.18 CFS Yield
7-7/8"	5-1/2", K-55, 15.5#	2,370'	210 sks. 50-50 Pozmix, 12.5 PPG, 1.97 CFS Yield
			125 sks. Prem. 14.2 PPG, 1.6 CFS Yield

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- COMPLETE DRILLING PLAN
- FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) David Gomendi TITLE Operations Engineer

SIGNATURE *David Gomendi* DATE February 13, 2004

(This space for State use only)

API NUMBER ASSIGNED: 43-007-30948

APPROVAL:

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 02-23-04
By: *[Signature]*

RECEIVED

FEB 19 2004

DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

T14S, R11E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, WELLINGTON FEDERAL #12-5, located as shown in the SW 1/4 NW 1/4 of Section 5, T14S, R11E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED ON A JEEP TRAIL IN THE NW 1/4 OF SECTION 32, T13S, R11E, S.L.B.&M. TAKEN FROM THE DEADMAN CANYON QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6460 FEET.

BASIS OF BEARINGS

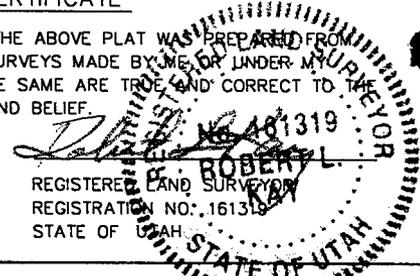
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



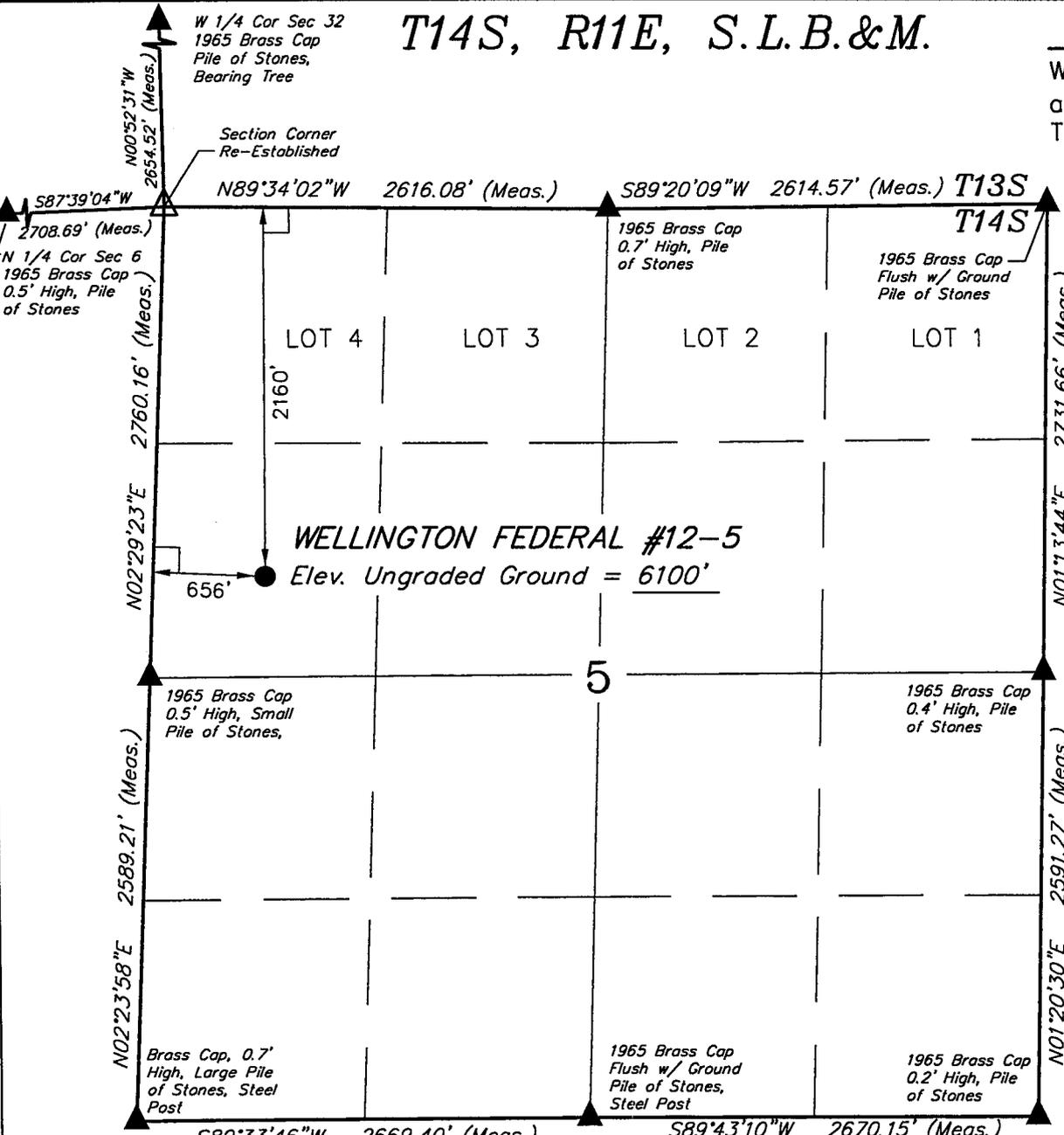
SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017



- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED USING DOUBLE PROPORTION METHOD. (NOT SET ON GROUND)

(AUTONOMOUS NAD 83)
 LATITUDE = 39°38'21.76" (39.639378)
 LONGITUDE = 110°43'07.00" (110.718611)

SCALE 1" = 1000'	DATE SURVEYED: 12-13-03	DATE DRAWN: 12-17-03
PARTY D.K. P.J. J.F. A.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE	WESTPORT OIL AND GAS COMPANY, L.P.

002

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER**

FORM APPROVED
OMB NO. 1004-0136
Expires: November 30, 2000

1a. Type of Work DRILL REENTER
1b. Type of Well Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Westport Oil and Gas Company, L. P.

3a. Address **1670 Broadway - Suite 2800 - Denver, CO 80202-4800**
3b. Phone No. (include area code) **303-573-5404**

4. Location of well (Report location clearly and in accordance with any State requirements. *)
At surface **SW NW 2160' FNL & 656' FWL**
At proposed prod. zone **Same**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
4 Miles Northeast of Price, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any)
656'

16. No. of Acres in lease
2,007.0

17. Spacing Unit dedicated to this well
160.0

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
1378'

19. Proposed Depth
2,485'

20. BLM/ BIA Bond No. on file
BLM Nationwide Bond No. 158624364

21. Elevations (Show whether DF, RT, GR, etc.)
6,100' Ground, ungraded

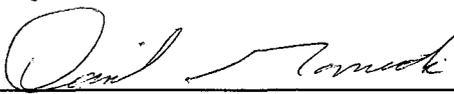
22. Aproximate date work will start*
Upon APD Approval

23. Estimated Duration
5-8 days plus 10 days completion

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by existing bond on file(see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/ or plans as may be required by the a authorized officer. |

25. Signature 	Name (Printed/ Typed) David Gomendi	Date February 13, 2004
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Title **Operations Engineer**

Approved By (Signature)	Name (Printed/ Typed)	Date
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Title	Office
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on reverse)

MASTER DRILLING AND SURFACE USE PLAN
Well Helper Field – Ferron Coal Program
Cardinal Draw Prospect
WELLINGTON FEDERAL 12-05
SWNW 2160' FNL, 656' FWL
Section 5: Township 14 South – Range 11 East
Carbon County, Utah

Operator: Westport Oil and Gas Company, L. P.

INTRODUCTION

WESTPORT OIL AND GAS COMPANY, L. P., (Westport) proposes the Well Helper Field Ferron Coal Program in Cardinal Draw Prospect located within Carbon County, Utah. The Well Helper Field Ferron Coal Project (Project) consists of seventeen (17) proposed locations. The Project area wells will be accessed from Price, Utah along Airport Road. The North Bench wells will be accessed by an improved road which currently exists approximately 9 miles from Price. The Wellington Federal wells will also be accessed from Airport Road with another improve road. Note, all improved roads will have water dispersal controls at all changes of slope.

Directions to the Wellington Federal 12-05. Proceed in an easterly, then southeasterly direction from Price, Utah approximately 1.1 miles to the junction of this road and an existing road to the northeast, turn left and proceed in a northeasterly, then northerly direction approximately 5.0 miles to the junction of this road and an existing road to the east, turn right and proceed in an easterly, then ease-northeast direction approximately 0.6 miles, then North 0.4 miles and then East 0.2 miles to the beginning of the proposed access road to the south, follow road flags approximately 0.1 miles to the proposed location.

ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

The tables below summaries the information for the Wellington Federal 12-05:

WELL NAME AND NUMBER	LOCATION	TD	GR
WELLINGTON FEDERAL 12-05	SWNW Sec. 5 T14S-R11E 2160' FNL, 656' FWEL	2,485'	6,100'

FORMATION	Drilling Depth (subsea)	DESCRIPTION
Mancos	Surface	Shale
Bentonite	2012' (4096')	Bentonite marker bed
Ferron	2128' (3980')	Sandston, shale and coal (gas)
Tununk	2333' (3775')	Shale
Total Depth	2485' (3623')	

PRESSURE CONTROL EQUIPMENT

Notification will be reported to the proper state and/or federal authorities 24 hours prior to initial BOP test.

Blowout Preventer Hook Up

After initial WOC time has expired, a Rotating Head – 11” SM Double Ram Preventer - 3000 psi casing head will be installed. Test wellhead, weld to 2000 psi with hydraulic oil. BOP equipment will consist of 11” 3M 3000 psi, double ram preventer with blind and pipe rams as well as an annular preventer. An HRC valve will be installed between BOP spool and choke manifold with controls on rig floor. Spool will be located between casing head and BOP’s.

Test pipe rams, blind rams and choke manifold to 3000 psi high pressure test and 250 psi low pressure test. Perform this test with a test plug in the casing head and the casing head valve below the test plug open. Test the annular preventer to a maximum of 50% of rated working pressure ($0.50 \times 3000 = 1500$ psi). Test the surface casing to 70% of the internal yield strength (0.70×2950 psi = 2000 psi), refer to BLM Onshore Order No. 2, Section III A – Well Control Requirements for a complete discussion of BOP, BOPE and Surface Casing testing requirements. Record test results and notate on daily drilling reports to Westport Oil and Gas Company, L. P.

The pipe rams will be operationally checked each 24 hours. Blind rams will be function tested each time pipe is pulled out of the hole, but not more than once every 24 hours. The annular preventer shall be function tested weekly. A BOP pit level shall be conducted weekly for each drilling crew. All BOP function tests and pit drills shall be properly noticed in the IADC tour sheets as they are performed. Studs on all wellhead flanges will be checked for tightness each week. A drill stem safety valve will be set in the open position and readily available on the rig floor at all times. Pipe and blind rams will be tested to 3000 psi high / 250 psi low at least once every 30 days.

Trips required after pressure anomalous zones are penetrated should be made at minimum rate to prevent hole swabbing or pressure surges. **Note: Keep hole full at all times.**

Westport requests that they be allowed to employ the following safety measures and well control equipment on its wells.

1. Prepare location for drilling rig. Drill rat hole and mouse hole.
2. Drill a 15” hole to set conductor pipe.
3. Run 12.75” conductor casing consisting of plain end line pipe.
4. Set conductor and nipple up diverter to conductor pipe.
5. Drill an 11” hole to 10% of the total depth of the well. Approx. 250’.
6. Run 8.625” surface casing and cement as specified in the casing and cementing sections of the Master Drilling Plan. Thread lock guide shoe, float collar and bottom two joints of casing. Run two joints of casing between the float shoe and the float collar.
7. Waiting on cement time shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out. Provide 24 hours prior notice to BLM office for BOP test.
8. Cut off casing, weld on head and nipple up BOP. Pressure test BOP and BOPE to 3000 psi and 250 psi for 15 minutes. Test BOP and BOPE with a test plug.
9. After BOP test, test the surface casing to 70% of burst. Test pressure = 0.70×2950 psi = 2000 psi.
10. Drill a 7.875” / 7-7/8” hole to Total Depth, estimated at 2,485’ with conventional rotary techniques and inset bits and air mud system.

11. Run open hole logs as specified in the logging section of this document.
12. Pending log evaluation, run sidewall cores or prepare to run 5-1/2" casing and cement in full tension as specified in the casing and cementing section of this document.
13. Clean the location and release the drilling rig.

By allowance of the above measures for well control it is Westport's opinion that all operations will be conducted safely.

Attached to this document is a schematic of the BOP Equipment and Choke Manifold.

LOCATION AND TYPE OF WATER SUPPLY

All water needed for drilling purposes will be obtained from the Price River municipal water source, since this well will be primarily drilled with air, minimal water is needed. The lined pits will be pumped out and water will be disposed of in approved disposal.

MUD PROGRAM

The reserve pit will be lined with 12-mil liner.

Drilling fluid will be air and kept in optimum condition at all times. The representative will also be readily available if any problems are encountered. Representative should plan to be on location prior to and during any logging or casing running operations as well as during the conversion from fresh water to gel system.

Spud in with water. Mix gel and lime as needed to clean the hole prior to running surface casing. 12-3/4" conductor pipe will be set at 40'.

Interval	Type	Weight	Viscosity, sec	Fluid loss
Surface – 400'	Gel / Line	8.4 – 8.6	26 – 38	No Control
Surface – TD	Freshwater LS-D			

Note:

1. Copy of mud engineers daily mud report will include accurate cost estimates and inventory listings.
2. Copies of daily mud reports will be given to drilling foreman and left in doghouse.
3. Morning reports must contain current mud properties requiring the mud engineer to make mud checks before 6:00 a.m.
4. Pump high viscosity pills as necessary to maintain optimum hole conditions.

PROPOSED LOGGING PROGRAM

Logging Tool	Top logged interval	Bottom logged interval
Induction / GR / SP	Base of conductor casing	Total Depth
CNL – FDC (High Resolution)	For 2000' or to base of surface casing	Total Depth

Electric logs will be acquired when total depth is reached. Short trips prior to logging will be at the discretion of the drilling foreman on location. Viscosity of the mud will be raised to 45 – 50 sec/qt prior to pulling pipe for logs.

The logging contractor will be notified 24 hours in advance.

Note:

1. Under no condition will the logging tools be stopped in hole.
2. Caliper and measure all tools run in hole.

DRILLING SAMPLES

Collect samples as follows: 30' samples from surface to 2000', 10' samples from 2000' to total depth.

Well Site "Westport" senior geologist: Bob Kozarek, office telephone number 303-575-0102, home telephone number 303-321-6180.

MUD LOGGING UNIT

None.

HOLE DEVIATION SURVEY

Surface hole deviation is not to exceed 5 degrees with surveys to be taken at 250' and more often if deviating. Below surface casing deviation will not exceed 7° to total depth projected. Below surface, angle changes between surveys will be limited to 1° per survey at 500' intervals.

DRILLING TIME

Electronic drilling time recorder (Pason or equivalent) is to be used. **Note:** Down time, lost circulation and deviation surveys along with mud pump pressure, mud checks, weight on bit and rotary rpm are to be recorded at the respective depths. Digital files are to be sent to Westport and contractor's drilling rig corporate offices at the end of the hole.

SURFACE HOLE

1. Drill a 15" size hole for 12-3/4" conductor pipe set at 40'.
2. Circulate and sweep hole as necessary to clean hole.
3. Drill an 11" hole to approx. 250' for new surface casing 8.625" / 8-5/8" OD.
4. Thread lock the first two joints of pipe and float equipment. Increase torque values by 10 percent when using thread lock. Run +/- 10% of TD of casing and install centralizers.

CASING SELECTION

Interval	Size	Weight	Grade	Thread	Collapse	Burst
0' – 250'	8.625" / 8-5/8"	24#	J-55	ST & C	1370	2950

Design & Safety Factors

Weight	Grade	Thread	Depth	Length	Collapse	Burst	Tensile
24#	J-55	ST & C	0' – 250'	10% of TD	10+	20+	40+

Note: All collapse factors account for axial loading.

CEMENTING SURFACE PIPE

1. Circulate up one casing volume (approximately 20 barrels).
2. Work pipe.
3. Pump 10 bbls water ahead and test lines to 1,000 psi.
4. Mix and pump cement as per program.
5. Release top plug.
6. Reciprocate pipe while cementing and set on bottom as neat cement round the shoe.
7. Bump plug to 750 psi over final lifting pressure. However, do not exceed 2000 psi (70% of interval yield strength). Hold for 1 minute or longer, then check flow back. Hold pressure if the float fails.
8. Do not over displace more than 1.5 bbls.
9. WOC 8 hours. WOC time will be 8 hours before beginning to nipple up or the minimum amount of time to achieve 500 psi compressive strength based on lab results.
10. Nipple up 11 inch x 3000 psi BOP.

CEMENT DESIGN – Surface Casing

Vendor: Halliburton	Surface Cement
Volume	110% of total depth to surface
Yield	1.16 cu ft / sack
Mix Water	5.2 gallons / sack
Weight	15.8 ppg
Contents	110 sxs Premium AG, 2% CaCl, 0.125 lb/sack Poly E Flakes

Important:

Cement and water to be used must be checked in the lab for properties before mixing.

After WOC time has expired and the BOP is installed; if the cement on the outside of the surface casing is not to ground level, top off with either a hot API premium cement or ready mix. Do not use gravel. After reaching total depth and logging the well, Westport's Denver office will give orders to plug and abandon well, run side wall cores or run 5-1/2" production casing. **Note: The hole and drilling mud will be in optimum condition prior to running production casing.**

PRODUCTION CASING AND CEMENT PROGRAM – 7.875" / 7-7/8" Interval

After reaching total depth and logging the well, Westport's Denver office will give orders to plug and abandon wells, run side wall cores or run 5-1/2" production casing. If production casing is to be run new 5-1/2" casing will be run to bottom with appropriate equipment.

The casing will be delivered to location immediately upon the decision to run. It will be racked according to design and each joint numbered and tallied. The drilling foreman will be responsible for accuracy in the racking and tallying process. Each joint will be drifted using API drift. Any joint not drifting properly will be replaced. All joints will be inspected for damaged threads and each thread cleaned prior to running.

Weight	Grade	Thread	Collapse	Burst	Body Yield	Joint Str.
15.5#	K-55	LT & C	4040	4810	248,000	239,000

Note: All collapse factors account for axial loading.

Run centralizers on the first 5 joints of casing. The shoe joint should have centralizers on a stop ring 5' up from the shoe. Well site engineer may revise.

After casing is run, circulate and work casing down until it is 1' off bottom. Circulate hole clean and cement as follows:

1. Rig up cementing company. Test pump and lines to 3000 psig.
2. Circulate bottoms up.
3. Pump 10 bbls of gelled water with flocele or chemical wash.
4. Mix and pump cement.
5. Drop top plug.
6. Displace with water.
7. Bump plug to 750 psi over the final displacement pressure (not to exceed 3300 psi).
8. Hold pressure 1 minute or more.
9. Release pressure and check for flow back.
10. Shut in and hold pressure if the float equipment fails. Wait 8 hours or enough time to attain 500 psi compressive strength.
11. Pick up BOP and set the casing slips.

TUBING HEAD

1. Make a final cut on the 5-1/2". Set slips – casing in full tension.
2. Install tubing head and protective flange.

SURFACE AND MINERAL OWNERSHIP:

Surface Owner: Department of the Interior, Bureau of Land Management, 82 East Dogwood, Moab, UT 84532.

Mineral Owners: Department of the Interior, Bureau of Land Management, 82 East Dogwood, Moab, UT 84532.

ABNORMAL CONDITIONS

Below-normal pressures are anticipated in the pilot and reamed hole. The surface sands and the coal are potential zones of lost circulation. Potential for lost circulation will be alleviated by the use of compressed air as the drilling medium.

No hydrogen sulfide (H₂S) has been encountered in or is known to exist in wells previously drilled to similar depths or to the target coal in the general Project area.

Maximum anticipated bottom hole pressure may be as high as 1076 psig (calculated at 0.433 psi/foot of hole). Maximum anticipated surface pressure may be as high as 840 psig (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.10 psi/foot of hole).

PLANS FOR RESTORATION OF THE SURFACE

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: *Adjacent undisturbed land in a windrow fashion.*

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production will be removed.

The reserve pit and that portion of the location not needed for production/injection will be reclaimed as soon as practical for natural growth.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be re-contoured to replicate the natural slope. Pipeline corridors will have trees and rocks dispersed to reduce and discourage public use.

The stockpile topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The BLM's recommended seed mixture will be used.

The abandonment marker will be one of the following, as specified by the BLM:

1. at least four feet above round level,
2. at restored ground level, or
3. below ground level.

In any case the marker shall be inscribed with the following: operator's name, lease number, well name, and surveyed description (township, range, section and either quarter-quarter or footage).

METHODS OF HANDLING WATER DISPOSAL

Cuttings – the drilled cuttings will be deposited in the reserve pit.

Drilling fluids – A lined reserve pit with 2,500 barrel capacity will be constructed for drilling operations. Any salts and/or chemicals utilized in the mud system will be contained the in the reserve pit. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed entirely in cut.

Produced fluids – liquid hydrocarbons produced during completion operations will be placed in test tanks on location. Produced water will be placed in the reserve pit for a period not to exceed ninety (90) days after initial production/injection. During the ninety (90) day period, in accordance with Onshore Oil and Gas number 7, an application for approval of a permanent disposal method and location, along with the required water analysis, shall be submitted to the proper authority for review and approval.

Sewage – Portable, self-contained chemical toilets will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents disposed of in an approved sewage disposal facility. Sewage disposal will be in strict accordance with the Bureau of Land Management rules and regarding sewage treatment and disposal.

Garbage and other waste material – All garbage and non-flammable waste materials will be contained in a self contained, portable dumpster or trash cage. Upon completion of operations, or as needed, the accumulated trash will be hauled off-site to the Price landfill. No trash will be placed in the reserve pit.

Immediately after removal of the drilling rig, all debris and other waste materials not contained in the trash cage will be cleaned up and removed from the well location. No potentially adverse materials or substances will be left on the location. Any open pits will be fenced during the drilling operation and will be maintained until such time as the pits have been backfilled.

ANCILLARY FACILITIES

Each drilling and completion rig will have its own portable toilets. Once approved by the proper authorities the “yard” in the SESE of Section 6 Township 14 South – Range 11 East, S.L.B.&M, will be the only campsite within the EA boundary.

OPERATOR CERTIFICATION

Enclosed is an executed certificate of the subjected well application.

CERTIFICATION STATEMENT

WELL NAME: **WELLINGTON FEDERAL 12-05**

LEASE NO.: **UTU-080560**

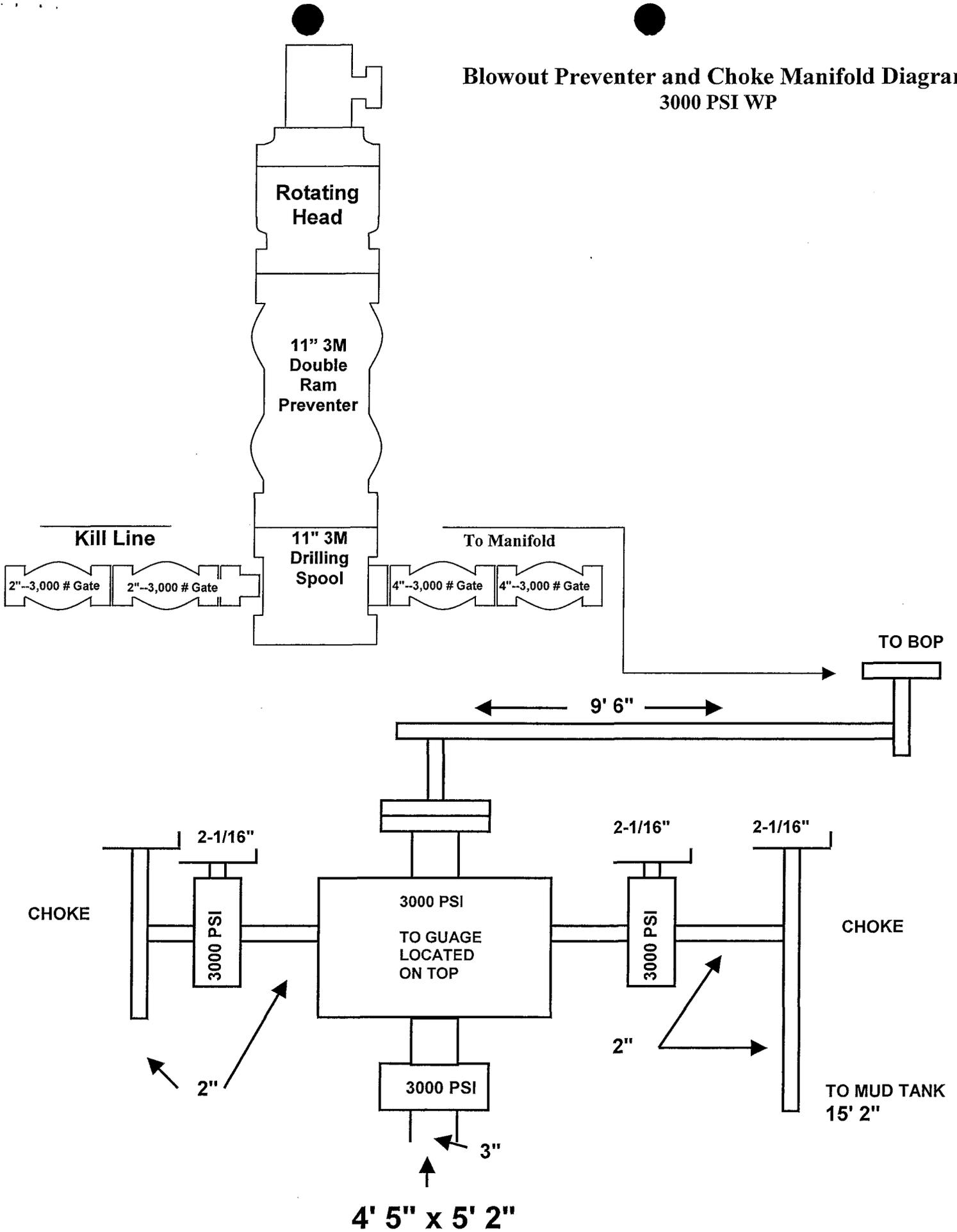
I hereby certify that I, or person under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with operations herein will be performed by *Pense Drilling, Xcell Well Service*, (construction contractor has not been determined) and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



David Gomendi, Senior Engineer

Dated this 13 day of February, 2004.

Blowout Preventer and Choke Manifold Diagram 3000 PSI WP



MASTER DRILLING PROGRAM
Well Helper Field - Ferron Coal Program
Cardinal Draw Prospect
Sections 19 and 32: Township 13 South – Range 11 East
Sections 5 and 6: Township 14 South – Range 11 East
Carbon County, Utah

Operator: Westport Oil and Gas Company, L. P.

INTRODUCTION

WESTPORT OIL AND GAS COMPANY, L. P., (Westport) proposes Well Helper Field Ferron Coal Program in Cardinal Draw Prospect located within Carbon County, Utah. The Well Helper Field Ferron Coal Project (Project) consists of eleven (11) proposed locations. Three (3) of the wells are located in Section 19 Township 13 South – Range 11 East and eight (8) wells are located in Sections 5, 6, and 7 in Township 14 South – Range 11 East. At each location, all wells will be drilled through the Ferron formation. The Project area wells will be accessed from Price, Utah along Airport Road. The North Bench wells will be accessed by an improved road which currently exists approximately 9 miles from Price. The Wellington Federal wells will also be accessed from Airport road with another improved road. Note, all improved roads will have water dispersal controls at all changes of slope.

ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

The tables summarizing information for each of the eleven (11) wells in the Project are included in this document. In general, the ground elevation ranges from 6020 feet above mean sea level (MSL) to 6734 feet MSL graded at stake. The top of the Ferron of the Mesa Verde Formation lies approximately 1830 feet to 4110 feet below ground surface (BGS) and is 280 feet thick resulting in total approximate depths of 2110 feet to 4390 feet BGS.

WELL NAME AND NUMBER	LOCATION	TD	GR
North Bench Federal 22-19	SENE Sec. 19: T 13 S – R 11 E, 1750' FNL, 1440' FWL	4600'	6700'
North Bench Federal 24-19	SESE Sec. 19: T 13 S – R 11 E, 920' FSL, 1980' FWL	4250'	6598'
North Bench Federal 43-19	NESE Sec. 19: T 13 S – R 11 E, 1380' FSL, 1291' FEL	4480'	6734'
Wellington Federal 22-5*	SENE Sec. 5: T 14 S – R 11 E, 2040' FNL, 1739' FWL	2670'	6107'
Wellington Federal 23-5**	NESW Sec. 5: T 14 S – R 11 E, 1632' FSL, 1649' FWL	2500'	6078'
Wellington Federal 32-5	SWNE Sec. 5: T 14 S – R 11 E, 1867' FNL, 2027' FEL	3300'	6237'
Wellington Federal 33-5	NWSE Sec. 5: T 14 S – R 11 E, 1860' FSL, 2000' FEL	2650'	6192'
Wellington Federal 22-6	SENE Sec. 6: T 14 S – R 11 E, 1886' FNL, 1452' FWL	2770'	6109'
Wellington Federal 32-6	SWNE Sec. 6: T 14 S – R 11 E, 1854' FNL, 1625' FEL	2770'	6150'
Wellington Federal 43-6	NESE Sec. 6: T 14 S – R 11 E, 1502' FSL, 1186' FEL	2550'	6097'
Wellington Federal 32-7	SWNE Sec. 7: T 14 S – R 11 E, 1385' FNL, 1490' FEL	2330'	6020'

* Wellington Federal 22-5 is to be replaced with the Wellington Federal 12-05, location: SWNW Sec. 5: T14S-R11E, 656' FWL & 2160' FNL. TD 2,485'. Ground elevation 6,100'.

** Wellington Federal 23-5 us to be replaced with the Wellington Federal 13-05, location: NWSW Sec. 5: T14S-R11E, 969' FWL & 1778' FSL. TD 2,370'. Ground elevation 6,073'.

WELL NAME AND NUMBER	FORMATION	TOP	BOTTOM
North Bench Federal 22-19	FERRON COAL	4110'	4390'
North Bench Federal 24-19	FERRON COAL	3750'	4030'
North Bench Federal 43-19	FERRON COAL	3980'	4260'
Wellington Federal 22-5*	FERRON COAL	2170'	2450'
Wellington Federal 23-5**	FERRON COAL	2000'	2280'
Wellington Federal 32-5	FERRON COAL	2800'	3080'
Wellington Federal 33-5	FERRON COAL	2150'	2430'
Wellington Federal 22-6	FERRON COAL	2270'	2550'
Wellington Federal 32-6	FERRON COAL	2270'	2550'
Wellington Federal 43-6	FERRON COAL	2050'	2330'
Wellington Federal 32-7	FERRON COAL	1830'	2110'

- * Wellington Federal 22-5 is to be replaced with the Wellington Federal 12-05. Formation is Ferron Coal, top at 2,128' and bottom at 2,333'.
- ** Wellington Federal 23-5 is to be replaced with the Wellington Federal 13-05. Formation is Ferron Coal, top at 2,013' and bottom at 2,218'.

PRESSURE CONTROL EQUIPMENT

Notification will be reported to the proper state and/or federal authorities 24 hours prior to initial BOP test.

Blowout Preventer Hook Up

After initial WOC time has expired, a SOW 11" x 8.625" 3000 psi casing head will be installed. Test wellhead weld to 2000 psi with hydraulic oil. BOP equipment will consist of an 11 3000 psi, double ram preventer with blind and pipe rams as well as an annular preventer. An HRC valve will be installed between BOP spool and choke manifold with controls on rig floor. Spool will be located between casing head and BOP's.

Test pipe rams, blind rams and choke manifold to 3000 psi high pressure test and 300 psi low pressure test. Perform this test with a test plug in the casing head and the casing head valve below the test plug open. Test the annular preventer to 50% of rated working pressure ($0.50 \times 3000 = 1500$ psi). Test the surface casing to 70% of the internal yield strength (0.70×2950 psi = 2000 psi), refer to BLM Onshore Order # 2, section III A – Well Control Requirements for a complete discussion of BOP, BOPE and Surface Casing testing requirements. Record test results and notate on daily drilling reports to Westport Oil and Gas Company, L. P.

The pipe rams will be operationally checked each 24 hours. Blind rams will be function tested each time pipe is pulled out of the hole, but not more than once every 24 hours. The annular preventer shall be function tested weekly. A BOP pit level shall be conducted weekly for each drilling crew. All BOP function tests and pit drills shall be properly noticed in the IADC tour sheets as they are performed. Studs on all wellhead flanges will be checked for tightness each week. A drill stem safety valve will be set in the open position and readily available on the rig floor at all times. Pipe and blind rams will be tested to 3000 psi high / 250 psi low at least once every 30 days to meet requirements.

Trips required after pressure anomalous zones are penetrated should be made at minimum rate to prevent hole swabbing or pressure surges. **Note: Keep hole full at all times.**

Westport requests that they be allowed to employ the following safety measures and well control equipment on its wells.

1. Prepare location for drilling rig. Drill rat hole and mouse hole.
2. Drill 15" hole to approx. 40'+. Run 12-3/4" plain end pipe as conductor pipe and set.
3. Nipple up diverter to conductor pipe.
4. Drill a 11" hole 10% of the total depth of each well.
5. Run 8.625" surface casing and cement as specified in the casing and cementing sections of this Master Drilling Plan. Thread lock guide shoe, float collar and bottom two joints of casing. Run two joints of casing between the float shoe and the float collar.
6. Waiting on cement time shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out. Provide 24 hours prior notice to BLM office for BOP test.
7. Cut off casing, weld on head and nipple up BOP. Pressure test BOP and BOPE to 3000 psi and 250 psi for 15 minutes. Test BOP and BOPE with a test plug.
8. After BOP test, test the surface casing to 70% of burst. Test pressure = $0.70 \times 2950 \text{ psi} = 2000 \text{ psi}$.
9. Drill a 7.875" hole to the total depth with conventional rotary techniques and insert bits and air mud system.
10. Run single point directional survey with every bit trip.
11. Run open hole logs as specified in the logging section.
12. Pending log evaluation, run sidewall cores or prepare to run 5.5" casing and cement in full tension as specified in the casing and cementing section of this Master Drilling Plan.
13. Clean the location and release the drilling rig.

By allowance of the above measures for well control it is Westport's opinion that all operations will be conducted safely.

Attached is a schematic of the BOP Equipment and Choke Manifold.

LOCATION AND TYPE OF WATER SUPPLY

All water needed for drilling purposes will be obtained from the Price River municipal water source, since these wells will be primarily drilled with air minimal water is needed. The lined pits will be pumped out and water will be disposed of in approved disposal.

MUD PROGRAM

The reserve pit will be lined with 9-mil liner.

Drilling fluid will be air and kept in optimum condition at all times. The representative will also be readily available if any problems are encountered. Representative should plan to be on location prior to and during any logging or casing running operations as well as during the conversion from fresh water to gel system.

Spud in with water. Mix gel and lime as needed to clean the hole prior to running surface casing. 8.625" surface casing will be set at 10% of the total depth of the well.

Interval	Type	Weight	Viscosity, sec	Fluid loss
Surface – 250'	Gel/Lime	8.4 – 8.6	26 - 38	No Control
Surface - T.D.	Air			

Note:

1. Copy of mud engineers daily mud report will include accurate cost estimates and inventory listings.
2. Copies of daily mud reports will be given to drilling foreman and left in doghouse.
3. Morning reports must contain current mud properties requiring the mud engineer to make mud checks before 6:00 a.m.
4. Sweep the hole as frequently as the hole dictates.

PROPOSED LOGGING PROGRAM

LOGGING TOOL	TOP logged interval	BOTTOM logged interval
Induction/GR/SP	Base of surface casing	Total Depth
CNL-FDC (High Resolution)	For 2000' or to base of surface casing	Total Depth

Electric logs will be acquired when total depth is reached. Short trips prior to logging will be at the discretion of the drilling foreman on location. Viscosity of the mud will be raised to 45 – 50 sec/qt prior to pulling pipe for logs.

The logging contractor will be notified 24 hours in advance.

- Notes:
1. Under no condition will the logging tools be stopped in hole.
 2. Caliper and measure all tools run in hole.

Drilling Samples

Collect samples as follows: 30' samples from 0 to 2000', 10' samples from 2000' to TD. Well site geologist: Bob Kozarek, home phone (303-321-6180)

Mud Logging Unit

None

Hole Deviation Survey

Surface hole deviation is not to exceed 5 degrees with surveys to be taken at 230' and more often if deviation is indicated. Below surface casing deviation will not exceed 7 degrees to total depth projected. Below surface, angle changes between surveys will be limited to 1° per survey at 500' intervals.

Drilling Time

Electronic drilling time recorder (Pason or equivalent) is to be used. **Note:** Down time, lost circulation and deviation surveys along with mud pump pressure, mud checks, weight on bit and rotary rpm are to be recorded at the respective depths. The digital files are to be sent on floppy disk to the Sauer Denver office at the end of the hole.

Surface Hole – 11 Inch Interval

1. Drill a 11" hole to 10% of well's total depth.
2. Circulate and sweep hole as necessary to clean hole.
3. Surface casing will be **new** 8.625" OD.
4. Thread lock the first two joints of pipe and float equipment. Increase torque values by 10 percent when using thread lock. Run +/- 10% of TD of casing and install centralizers.

Casing Selection

Interval	Size	Weight	Grade	Thread	Collapse	Burst
0- 10% TD	8.625"	24	J-55	ST & C	1370	2950

Design & Safety Factors

Weight	Grade	Thread	Depth	Length	Collapse	Burst	Tensile
24	J-55	ST & C	10% of TD	10% of TD	10+	20+	40+

Notes: All collapse factors account for axial loading.

Cementing Surface Pipe

1. Circulate up one casing volume (approximately 20 barrels).
2. Work pipe.
3. Pump 10 bbls. water ahead and test lines to 3,000 psi.
4. Mix and pump cement as per program.
5. Release top plug.
6. Reciprocate pipe while cementing and set on bottom as neat cement rounds the shoe.
7. Bump plug to 750 psi over final lifting pressure. However, do not exceed 2000 psi (70% of internal yield strength). Hold for 1 minute or more and check for flow back. Hold pressure if the float fails.
8. Do not over displace.
9. WOC 8 hours. WOC time will be 8 hours before beginning to nipple up or the minimum amount of time to achieve 500 psi compressive strength based on lab results.
12. Nipple up 11 inch x 3,000 psi BOP.

Cement Design

Vendor: Halliburton	Surface Cement
Volume	10% of Total Depth to Surface, estimated 110 sks.
Yield	1.18 cu ft / sack
Mix Water	5.20 gallons / sack
Weight	15.6 ppg

Content	Premium Plus Cement, 2% Calcium Chloride, 0.25#/sk Poly E Flake
---------	---

Important:

1. Cement and water to be used must be checked in the lab for properties before mixing.
 1. After WOC time has expired and the BOP is installed; if the cement on the outside of the surface casing is not to ground level, top off with either a hot API premium cement or ready mix. Do not use gravel. After reaching total depth and logging the well, Westport's Denver office will give orders to plug and abandon wells, run side wall cores or run 5.5" production casing. **Note: The hole and drilling mud will be in optimum condition prior to running production casing.** Once hole and mud are properly conditioned, drill pipe and collars will be POOH and laid down.

PRODUCTION CASING AND CEMENT PROGRAM – 7.875" Inch Interval

After reaching total depth and logging the well, Westport Oil and Gas Company's representative will give orders to plug and abandon well, run side wall cores or run 5.5" production casing. If production casing is to be run, new 5.5" casing will be run to bottom with appropriate equipment.

The casing will be delivered to location immediately upon the decision to run. It will be racked according to design and each joint numbered and tallied. The drilling foreman will be responsible for accuracy in the racking and tallying process. Each joint will be drifted using API drift. Any joints not drifting properly will be replaced. All joints will be inspected for damaged threads and each thread cleaned prior to running.

Weight	Grade	Thread	Collapse	Burst	Body Yield	Joint Str.
15.5	K-55	LT&C	4040	4810	248,000	239,000

Notes: All collapse factors account for axial loading.

Run centralizers on the first 5 joints of casing. The shoe joint should have centralizers on a stop ring five (5) feet up from the shoe. Well site Engineer may revise.

After casing is run, circulate and work casing down until it is one foot off bottom. Circulate hole clean and cement as follows:

1. Rig up cementing company equipment, test lines to 3500 psig.
2. Circulate bottoms up.
3. Pump 10 bbls. of chemical wash or gelled water with flocele.
4. Mix and pump cement.
5. Drop top plug.
6. Displace with water.
7. Bump plug to 750 psi over the final displacement pressure (do not exceed 3300 psi).
8. Hold pressure 1 minute or more.
9. Release pressure and check for flow back.
10. Shut in and hold pressure if the float equipment fails. Wait 8 hours or enough time to attain 500 psi compressive strength.
11. Pick up the BOP and set the casing slips.

Cement volumes are based on raising cement to base of surface with 30% excess. Once logs are obtained, calculate actual hole volume and calculate new cement volumes based on log value plus 10%.
Cement Specifications:

Stage Two Cement Design

Vendor: Halliburton	Lead	Tail
Volume	Cement back to surface casing	Cement back to surface casing
Yield	1.97 cu ft / sack	1.60 cu ft / sack
Mix water	9.78 gallons per sack	7.89 gallons per sack
Weight	12.5 ppg	14.2 ppg
Content	50/50 Prem/Poz, 8% Gel total, 10% Cal-Seal and 0.25#/sack Poly E Flake	50/50 Prem/Poz, 10% Cal-Seal, 1% Calcium Chloride, 0.25#/sack Poly E Flake

Tubing Head

1. Make a final cut on the 5.5". Set slips – casing in full tension.
2. Install tubing head and protective flange.

SURFACE AND MINERAL OWNERSHIP:

Surface Owner: Department of the Interior, Bureau of Land Management, 82 East Dogwood, Moab, UT 84532.

Mineral Owner: Department of the Interior, Bureau of Land Management, 82 East Dogwood, Moab, UT 84532.

ABNORMAL CONDITIONS

Below-normal pressures are anticipated in the surface and primary hole. The surface sands and the coal are potential zones of lost circulation. Potential for lost circulation will be alleviated by the use of compressed air as the drilling medium.

No hydrogen sulfide (H₂S) has been encountered in or is known to exist in wells previously drilled to similar depths or to the target coal in the general Project area.

Maximum anticipated bottom hole pressure may be as high as 1076 psig (calculated at 0.433 psi/foot of hole). Maximum anticipated surface pressure may be as high as 840 psig (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.10 psi/foot of hole).

PLANS FOR RESTORATION OF THE SURFACE

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: *Adjacent undisturbed land in a windrow fashion.*

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production will be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed as soon as practical for natural growth.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be re-contoured to replicate the natural slope. Pipeline corridors will have trees and rocks dispersed to reduce and discourage public use.

The stockpile topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

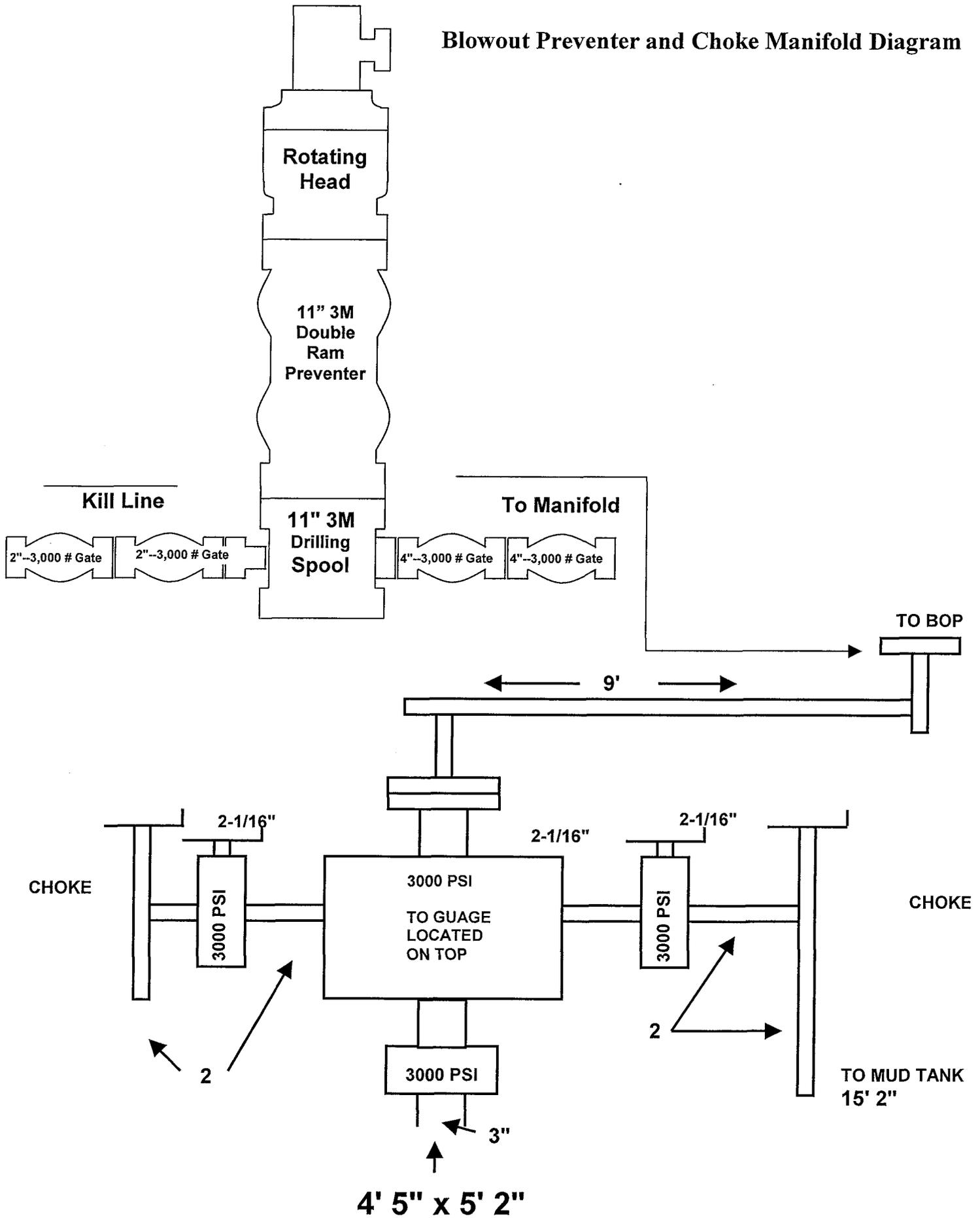
The BLM's recommended seed mixture will be used.

The abandonment marker will be one of the following, as specified by the BLM:

1. at least four feet above ground level,
2. at restored ground level, or
3. below ground level.

In any case the marker shall be inscribed with the following: operator's name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footage).

Blowout Preventer and Choke Manifold Diagram



WESTPORT OIL AND GAS COMPANY, L.P.
WELLINGTON FEDERAL #12-5
 LOCATED IN CARBON COUNTY, UTAH
 SECTION 5, T14S, R11E, S.L.B.&M.

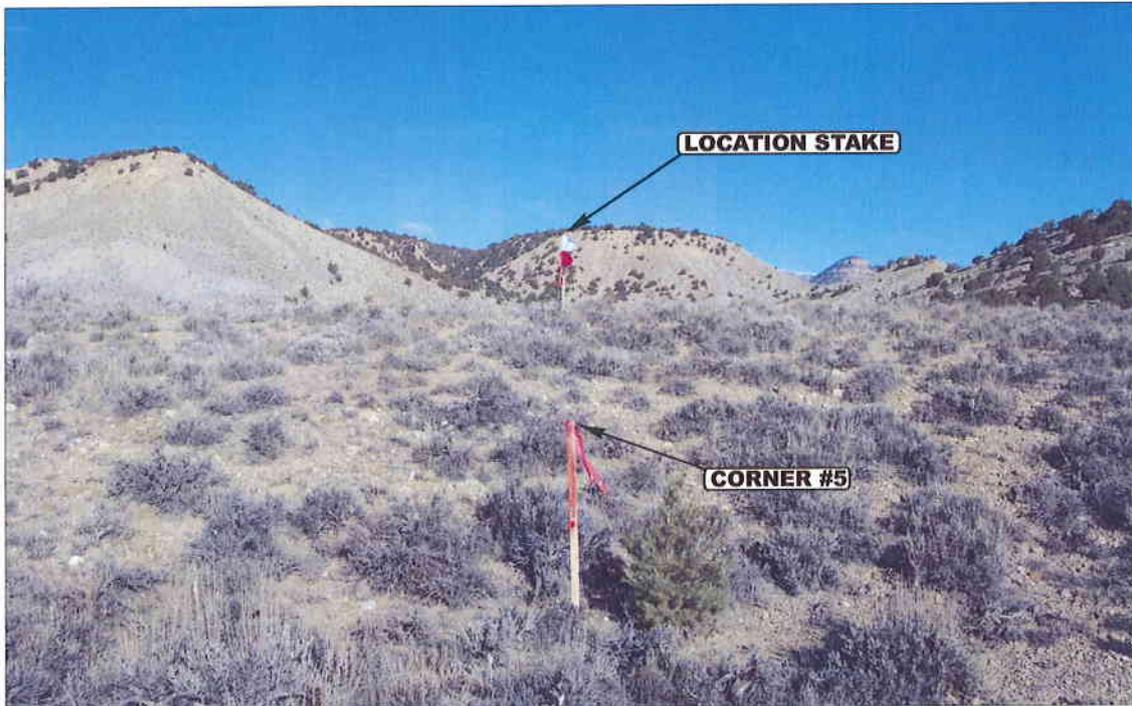


PHOTO: VIEW OF FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

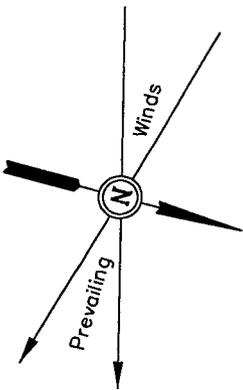
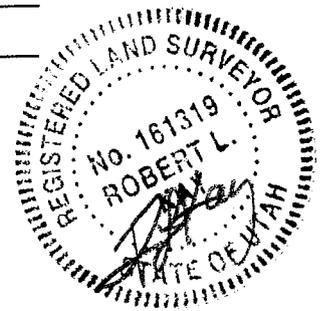
U E L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			12	19	03	PHOTO
	MONTH	DAY	YEAR			
TAKEN BY: D.K.	DRAWN BY: J.L.G.	REVISED: 00-00-00				

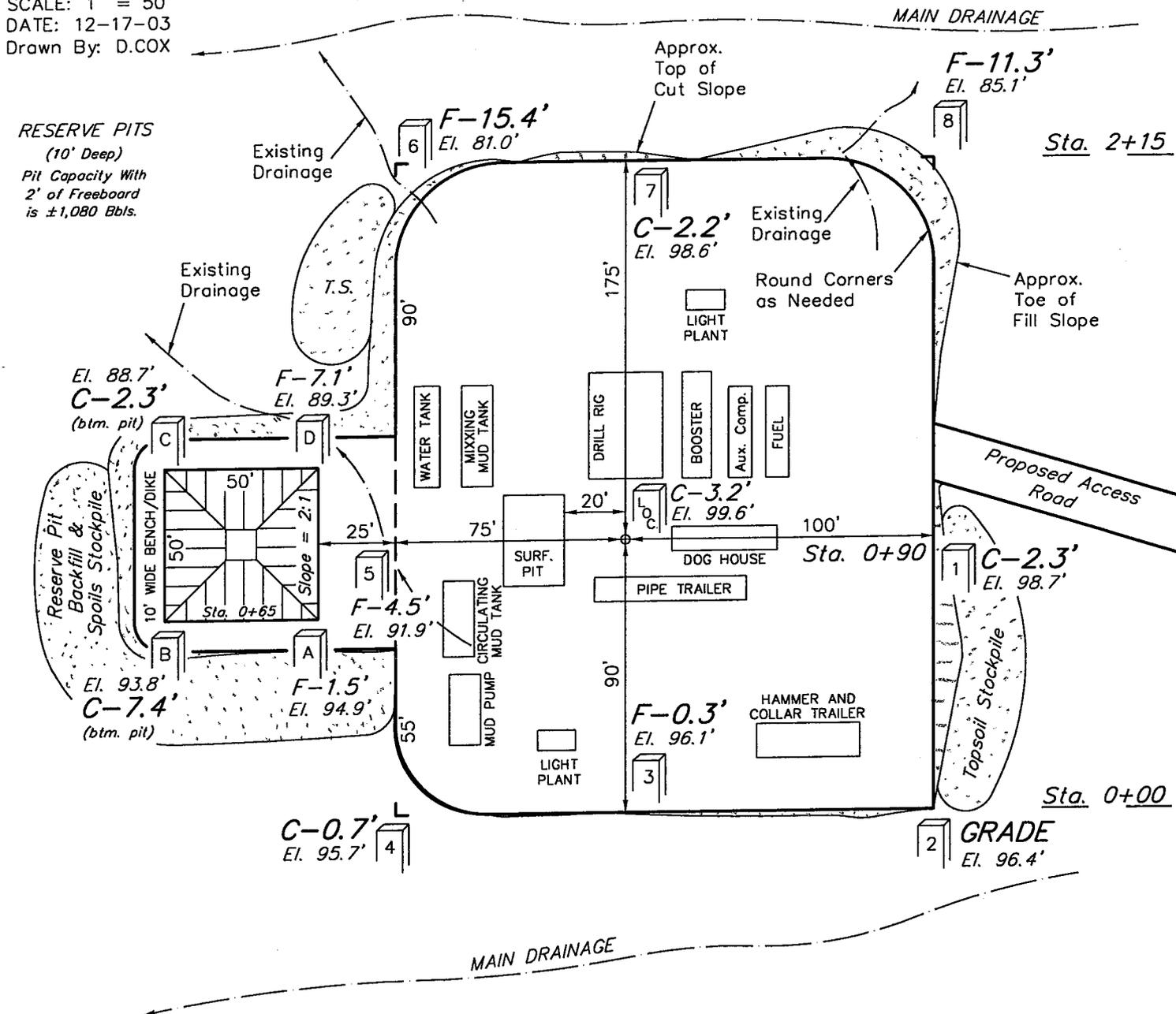
WESTPORT OIL AND GAS COMPANY, L.P.

LOCATION LAYOUT FOR

WELLINGTON FEDERAL #12-5
SECTION 5, T14S, R11E, S.L.B.&M.
2160' FNL 656' FWL



SCALE: 1" = 50'
DATE: 12-17-03
Drawn By: D.COX



NOTES:

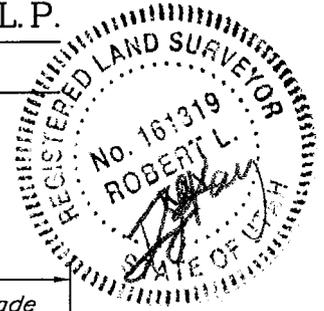
Elev. Ungraded Ground At Loc. Stake = 6099.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 6096.4'

FIGURE #1

WESTPORT OIL AND GAS COMPANY, L.P.

TYPICAL CROSS SECTIONS FOR

WELLINGTON FEDERAL #12-5
SECTION 5, T14S, R11E, S.L.B.&M.
2160' FNL 656' FWL



1" = 20'
X-Section Scale
1" = 50'

DATE: 12-17-03
Drawn By: D.COX

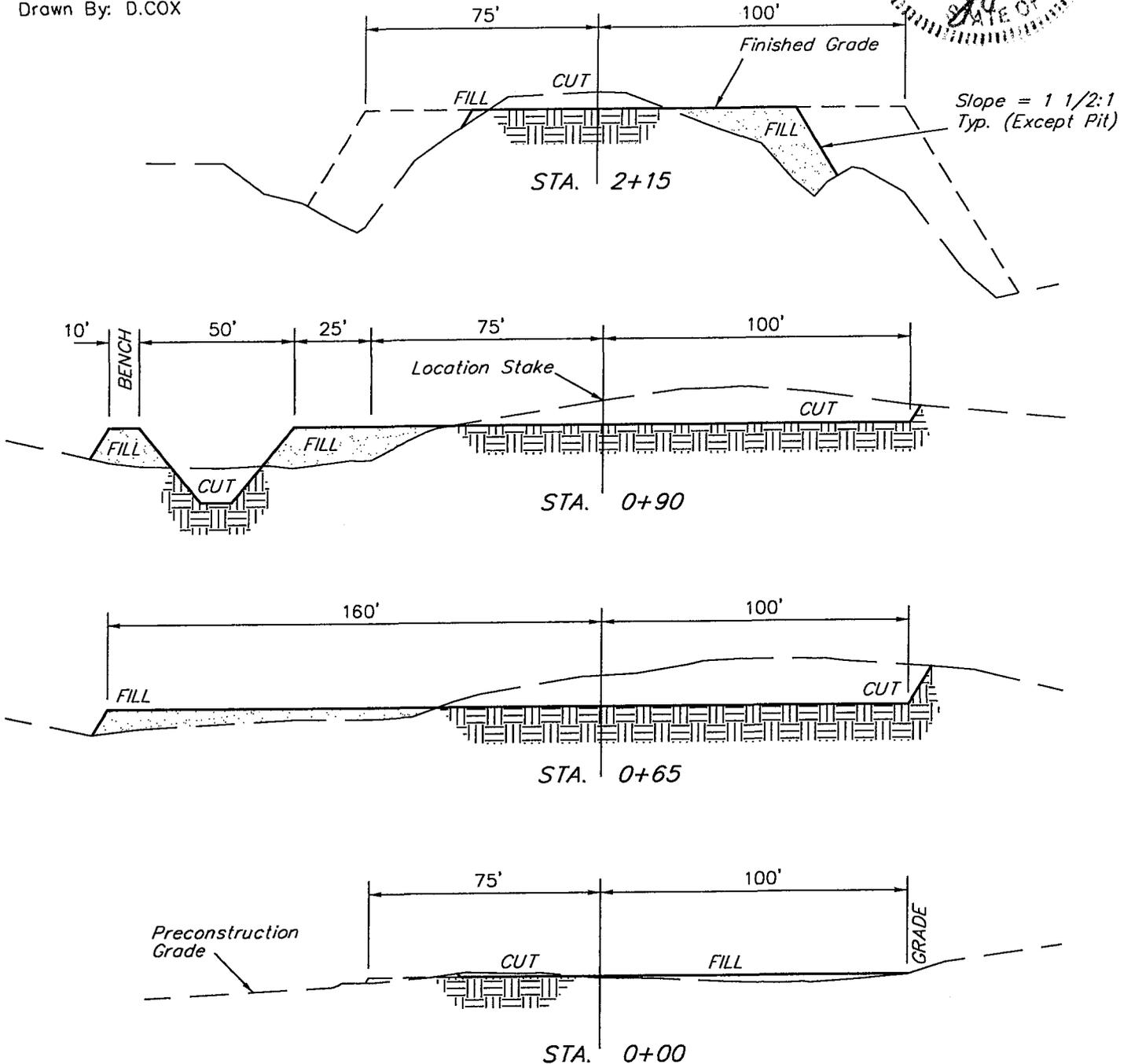
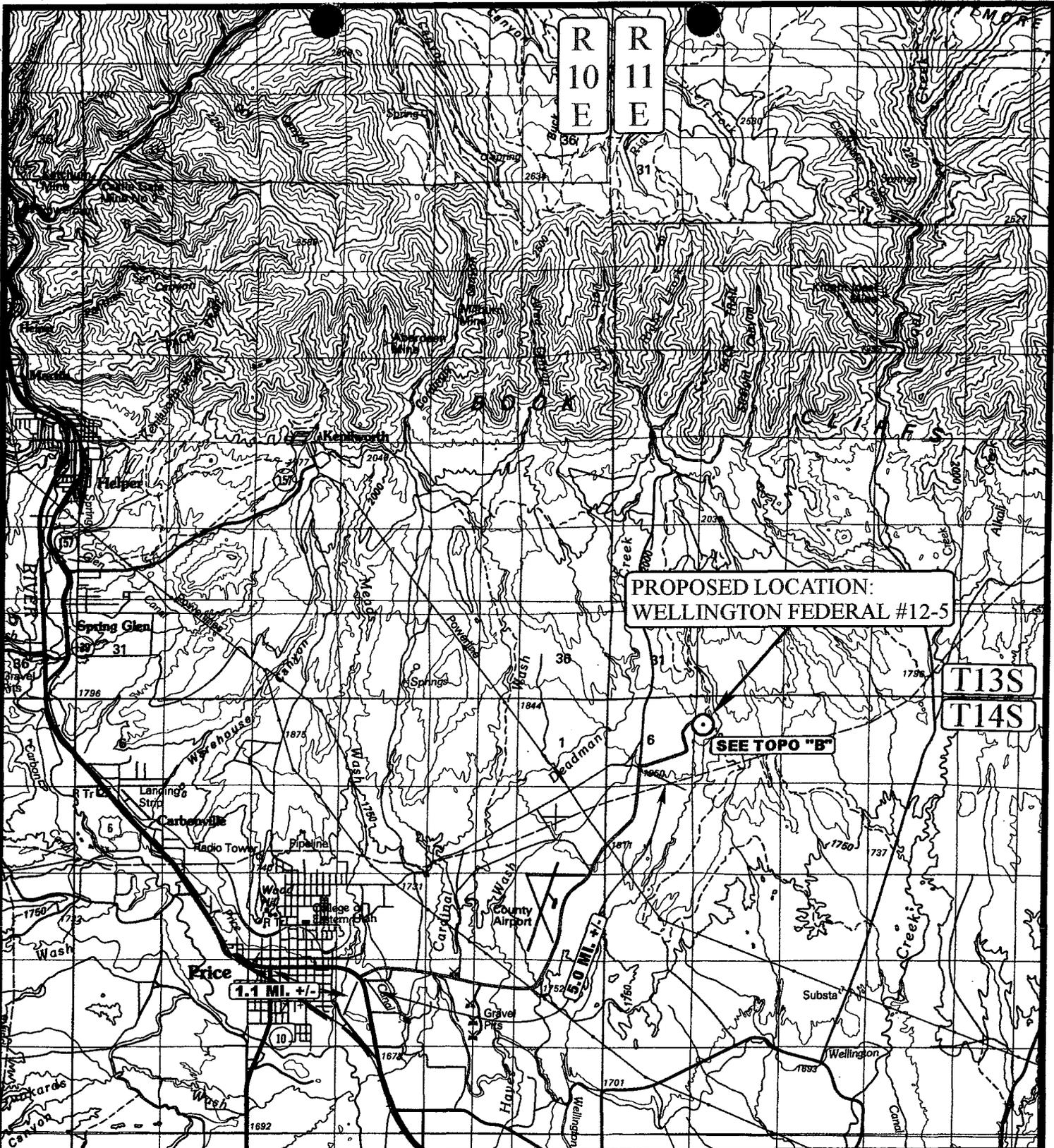


FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 810 Cu. Yds.
Remaining Location	= 2,360 Cu. Yds.
TOTAL CUT	= 3,170 CU.YDS.
FILL	= 2,060 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,000 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,000 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



R 10 E
R 11 E

PROPOSED LOCATION:
WELLINGTON FEDERAL #12-5

T13S
T14S

SEE TOPO "B"

1.1 MI. +/-

5.0 MI. +/-

LEGEND:

○ PROPOSED LOCATION

WESTPORT OIL AND GAS COMPANY, L.P.

WELLINGTON FEDERAL #12-5
SECTION 5, T14S, R11E, S.L.B.&M.
2160' FNL 656' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

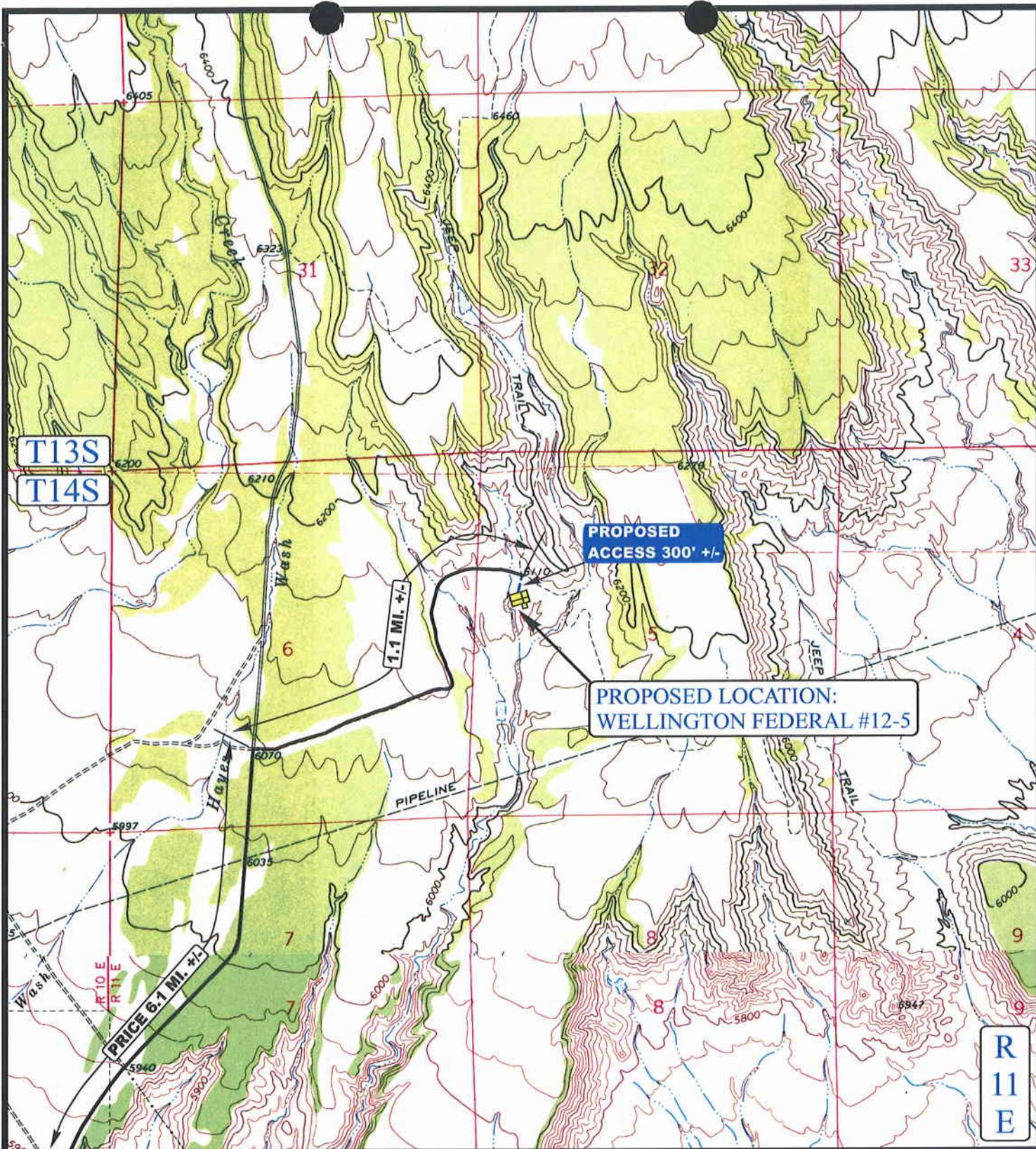


TOPOGRAPHIC
MAP

12	19	03
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



WESTPORT OIL AND GAS COMPANY, L.P.

WELLINGTON FEDERAL #12-5
SECTION 5, T14S, R11E, S.L.B.&M.
2160' FNL 656' FWL



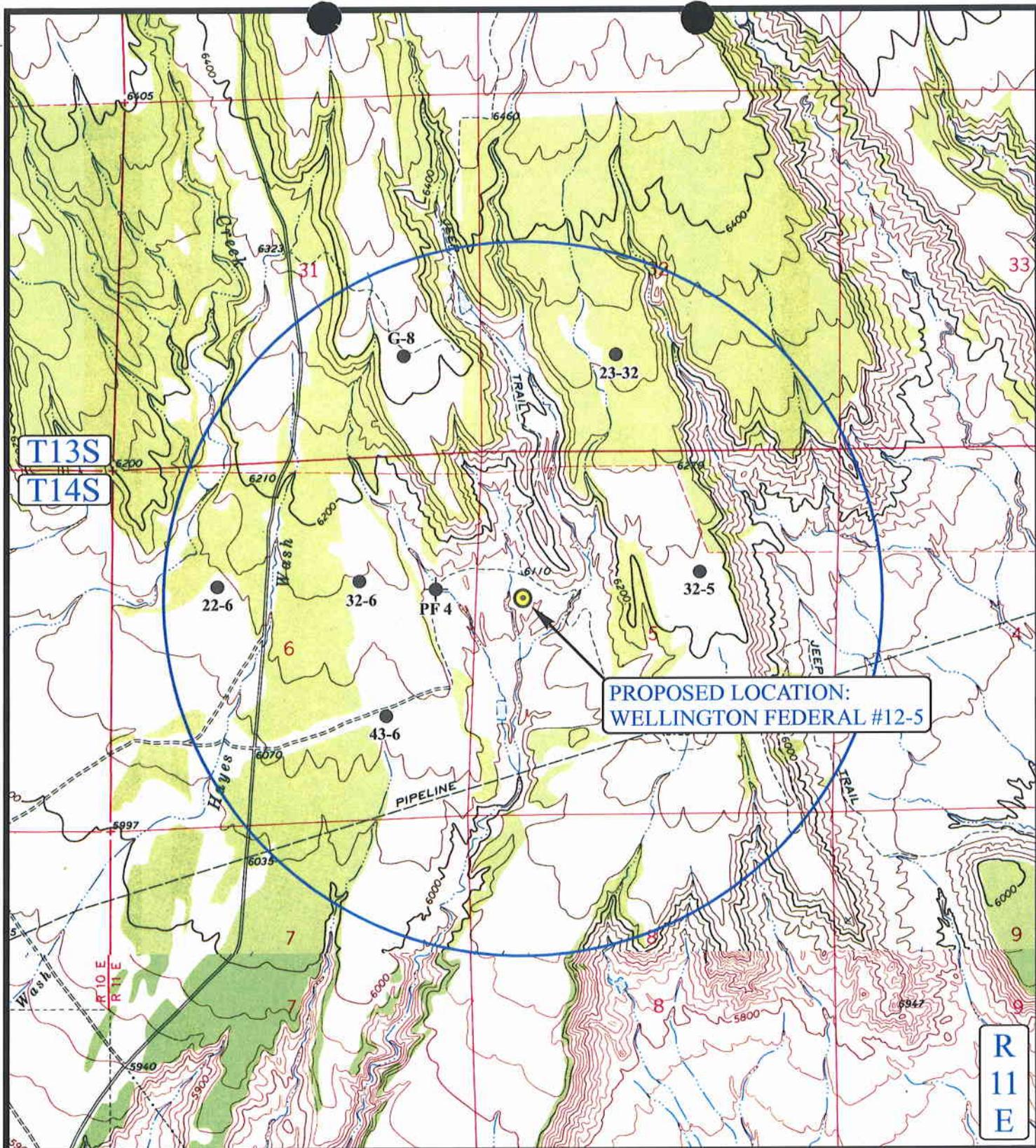
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 **1903**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





**PROPOSED LOCATION:
WELLINGTON FEDERAL #12-5**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ⊖ SHUT IN WELLS | ● TEMPORARILY ABANDONED |



WESTPORT OIL AND GAS COMPANY, L.P.

**WELLINGTON FEDERAL #12-5
SECTION 5, T14S, R11E, S.L.B.&M.
2160' FNL 656' FWL**



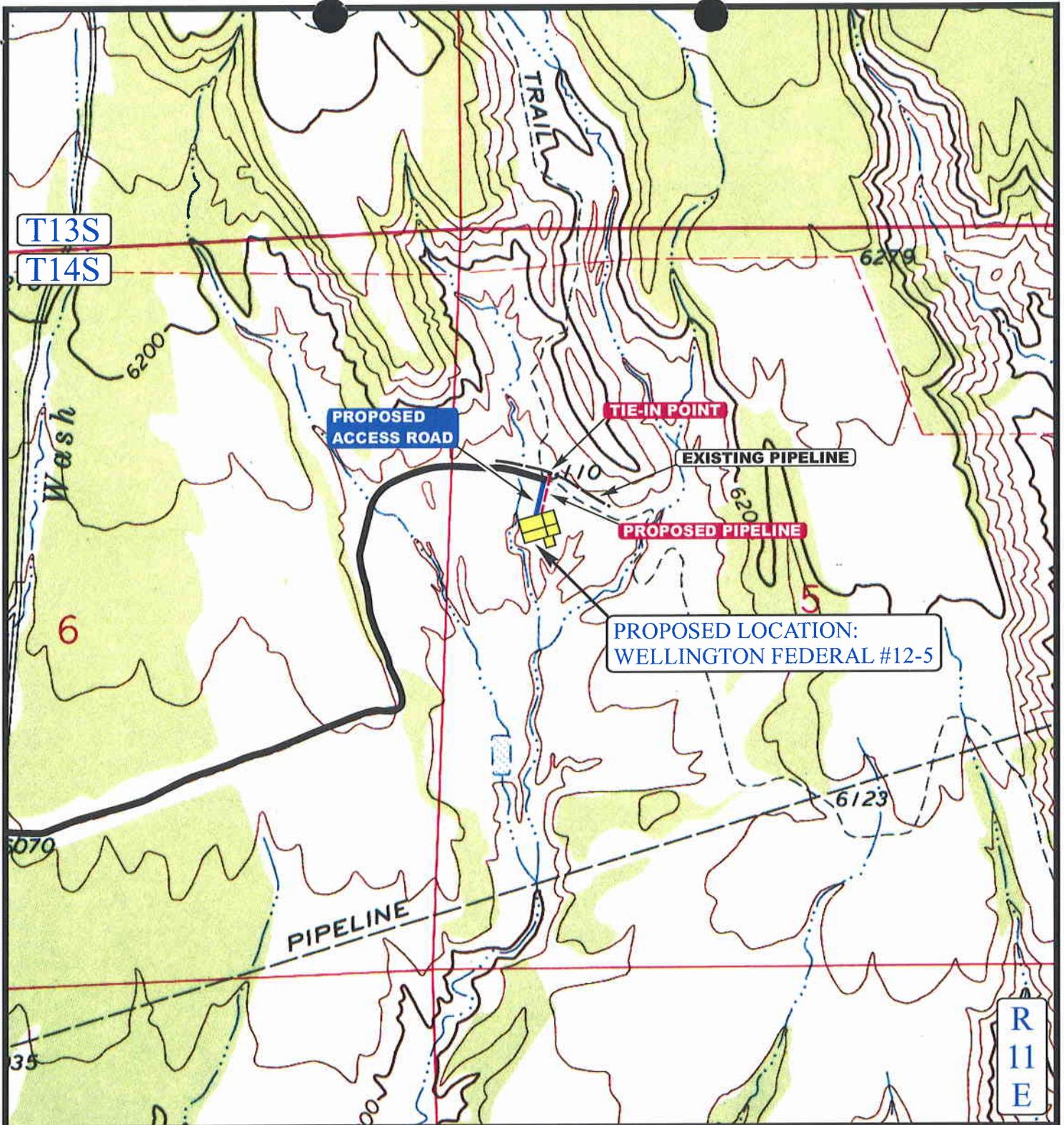
Uintah Engineering & Land Surveying
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(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

12 19 03
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 300' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS



WESTPORT OIL AND GAS COMPANY, L.P.

WELLINGTON FEDERAL #12-5
SECTION 5, T14S, R11E, S.L.B.&M.
2160' FSL 656' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 **1903**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

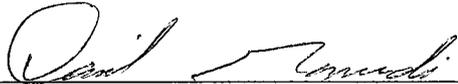


Lessee's or Operator's Representative and Certification

Representative: David Gomendi
Name: David Gomendi
Address: 1670 Broadway, Suite 1800
Denver, CO 80202-4800
Phone: (303) 607-3472
Cell: (303) 819-4621

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Westport's Statewide Blanket Bond RLB005236. This statement is subject to the provision of 18 U.S.C. 1001 for the filing of a false statement.



David Gomendi, Operations Engineer

Dated: Feb. 12, 2004

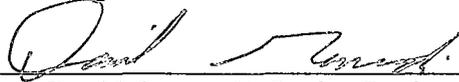
CERTIFICATION STATEMENT

WELL NAME: Wellington Federal 12-05

LEASE NO. UTU-080560

I hereby certify that I, or person under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in the plan are, to the best of my knowledge, true and correct; and that the work associated with operations herein will be performed by *Pense Drilling, Xcell Well Service*, (construction contractor has not been determined) and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Name and Title



David Gomendi, Senior Engineer

Dated this 13 day of February, 2004.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/19/2004

API NO. ASSIGNED: 43-007-30948

WELL NAME: WELLINGTON FED 12-05
OPERATOR: WESTPORT OIL & GAS CO (N2115)
CONTACT: DAVID GOMENDI

PHONE NUMBER: 303-573-5404

PROPOSED LOCATION:

SWNW 05 140S 110E
SURFACE: 2160 FNL 0656 FWL
BOTTOM: 2160 FNL 0656 FWL
CARBON
HELPER (18)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-080560
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: TNUNK
COALBED METHANE WELL? YES

LATITUDE: 39.63949
LONGITUDE: 110.71776

RECEIVED AND/OR REVIEWED:

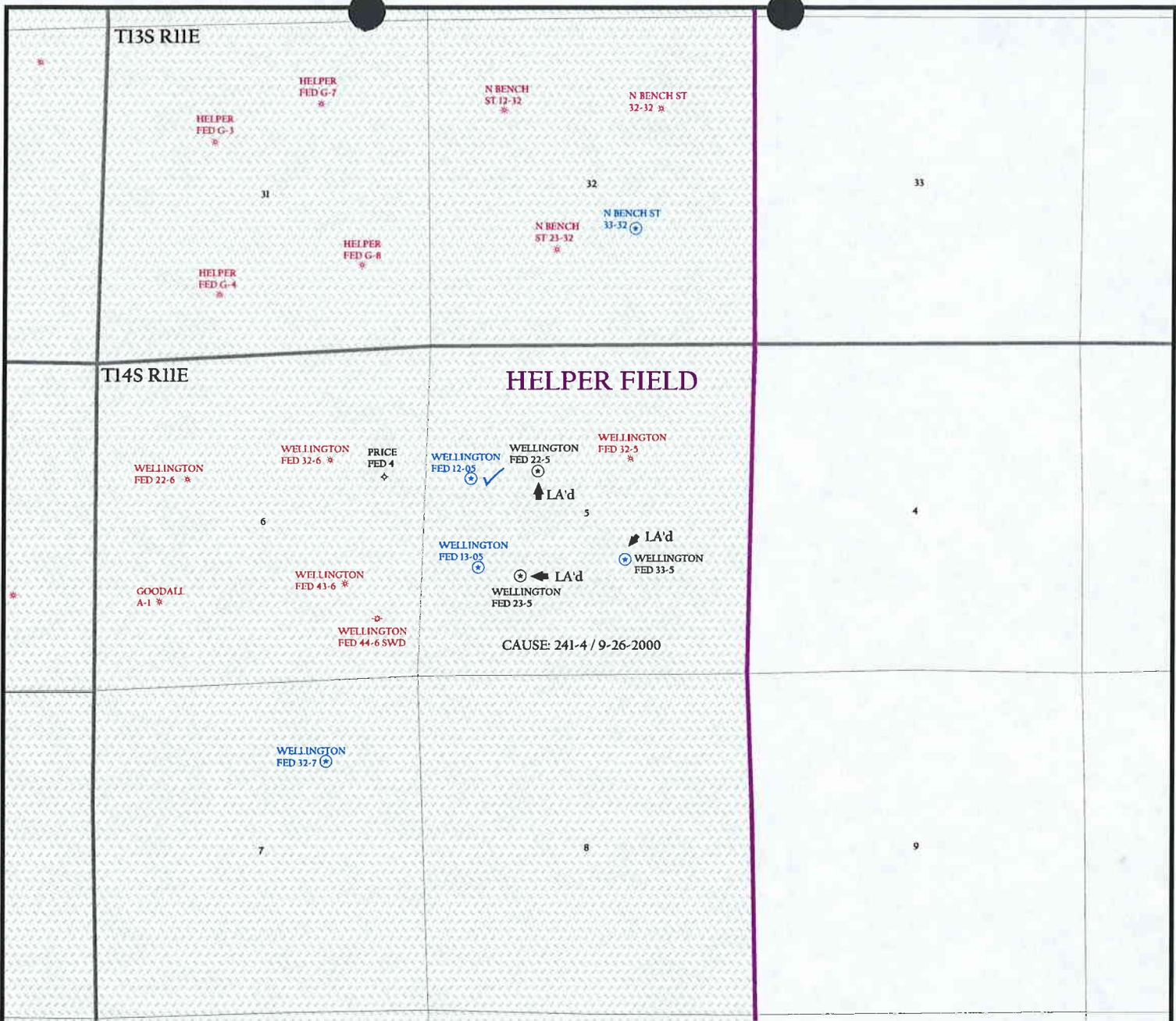
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 241-4
Eff Date: 9-26-2000
Siting: 400' fr unit boundary & 920' fr other wells.
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1-Federal Approval



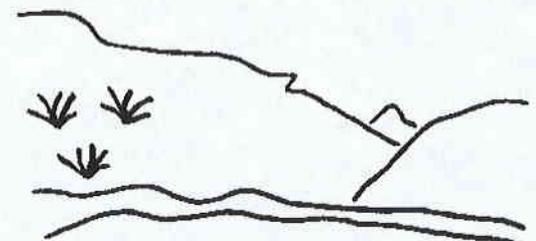
OPERATOR: WESTPORT O&G CO (N2115)

SEC. 5 T.14S, R.11E

FIELD: HELPER (18)

COUNTY: CARBON

CAUSE: 241-4 / 9-26-2000



Utah Oil Gas and Mining

Wells

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 23-FEBRUARY-2004

004



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

February 23, 2003

Westport Oil & Gas Company, L. P.
1670 Broadway, Suite 2800
Denver, CO 80202-4800

Re: Wellington Federal 12-05 Well, 2160' FNL, 656' FWL, SW NW, Sec. 5,
T. 14 South, R. 11 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30948.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza".

John R. Baza
Associate Director

pab
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office

Operator: Westport Oil & Gas Company. L. P.

Well Name & Number Wellington Federal 12-05

API Number: 43-007-30948

Lease: UTU-080560

Location: SW NW **Sec.** 5 **T.** 14 South **R.** 11 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

DEPARTMENT OF THE INTERIOR
Bureau of Land Management

NOTICE OF STAKING

43,007,30948

005

NOTICE OF STAKING (Not to be used in place of Application for Permit to Drill For 3160-3)		6 Lease Number: UTU-80560	
1. Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (specify) <u>CBM "Ferron Coal"</u>		7 If Indian, Allottee or Tribe Name:	
2. Name of Operator: Westport Oil and Gas Company, L. P.		8 Unit Agreement Name: NA	
3. Name of Specific Contact Person: David Gomendi 303-575-0472 Senior Engineer		9 Farm or Lease Name: Wellington Federal	
4. Address & Phone No. of Operator or Agent: Oper: 1670 Broadway, Suite 2800 Denver, CO 80202 303-573-5404 Agent: Bill McKnab 435-613-0752 Consulting Project Engineer		10 Well No.: 12-05	
5. Surface Location of Well: SW 1/4 NW 1/4 2160' FNL, 656' FWL Lat: 39.639379 Long: -110.718612 Sec. 5 T 14S R 11E S.L.B.&M		11 Field or Wildcat Name: Helper	
15 Formation Objective(s) Ferron Coal		16 Estimated Well Depth 2600'	12 Sec., T., R., M., or Blk. and Survey or Area Sec. 5 T 14S R 11E
17 Additional Information (include surface owner's name, address, and, if known, telephone number). Distance in miles and direction from nearest town or post office. Surface Owner: Bureau of Land Management East of BLM Price Field Office Location 125 South 600 West, Price, Utah 84501 Attn: Don Stephens 435-636-3600 NE of BLM Moab Field Office 82 East Dogwood, Suite M, Moab, Utah 84532 Attn: Eric Jones 435-259-2100		13 County, Parish, or Borough Carbon	14 State UT
18			
SIGNED: <u><i>David Gomendi</i></u> David Gomendi		TITLE: <u>Senior Engineer</u>	DATE: <u>December 4, 2003</u>

Upon receipt of this notice, the Bureau of Land Management (BLM) will schedule the date of the on-site predrill inspection and notify you accordingly. The location must be staked and access road must be flagged prior to the on-site. Sketch showing road entry onto pad. Pad and reserve pit dimensions must be received by or at the time of the on-site.

Operators must consider the following prior to the on-site:

- a) H₂S potential
- b) Cultural Resources (Archeology)
- c) Federal Right-of-Way or Special Use Permit

RECEIVED

DEC 10 2003

DIV. OF OIL, GAS & MINING

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
OMB NO. 1004-0136
Expires: November 30, 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 18 P 3:31
DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-080560
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Westport Oil and Gas Company, L. P.		7. If Unit or CA Agreement, Name and No. NA
3a. Address 1670 Broadway - Suite 2800 - Denver, CO 80202-4800	3b. Phone No. (include area code) 303-573-5404	8. Lease Name and Well No. Wellington Federal 12-05
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface SW NW 2160' FNL & 656' FWL At proposed prod. zone Same		9. API Well No. 43-007-30948
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 4 Miles Northeast of Price, Utah		10. Field and Pool, or Exploratory Helper, Ferron Coal
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any) 656'	16. No. of Acres in lease 2,007.0	11. Sec., T., R., M., or Blk. And Survey or Area 5 14S 11E Section 5-T14S-R11E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1378'	19. Proposed Depth 2,485'	12. County or Parish Carbon
21. Elevations (Show whether DF, RT, GR, etc.) 6,100' Ground, ungraded	22. Approximate date work will start* Upon APD Approval	13. State Utah
23. Estimated Duration 5-8 days plus 10 days completion		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by existing bond on file(see item 20 above).
- Operator certification.
- Such other site specific information and/ or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/ Typed) David Gomendi	Date February 13, 2004
-------------------	---	----------------------------------

Title Operations Engineer	RECEIVED	
Approved By (Signature) 	Name (Printed/ Typed) MAY 07 2004	Date MAY - 4 2004
Title Assistant Field Manager, Division of Resources	Office Moab Field Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

T14S, R11E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, WELLINGTON FEDERAL #12-5, located as shown in the SW 1/4 NW 1/4 of Section 5, T14S, R11E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED ON A JEEP TRAIL IN THE NW 1/4 OF SECTION 32, T13S, R11E, S.L.B.&M. TAKEN FROM THE DEADMAN CANYON QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6460 FEET.

BASIS OF BEARINGS

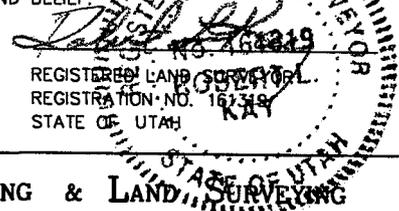
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

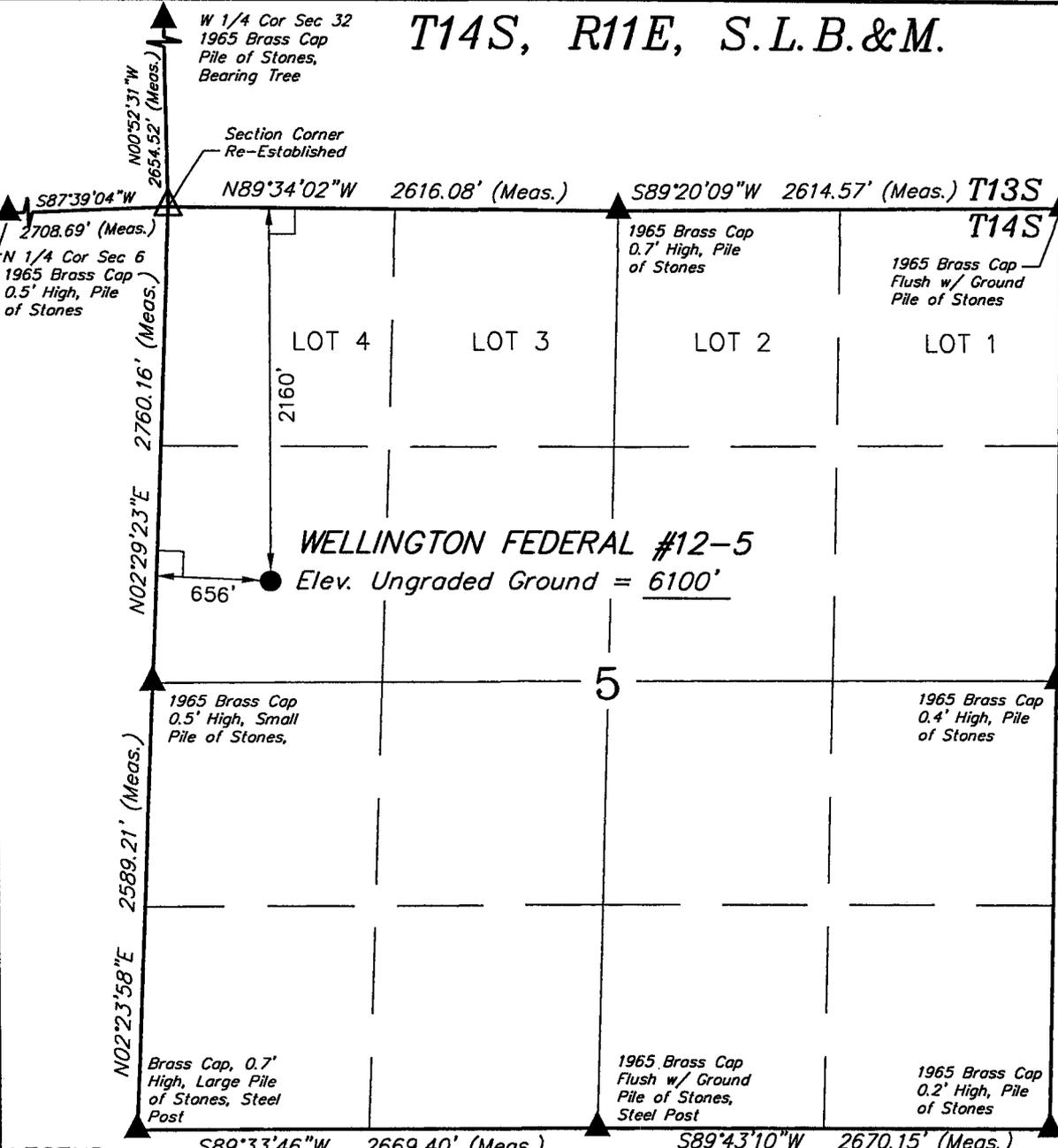
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-13-03	DATE DRAWN: 12-17-03
PARTY D.K. P.J. J.F. A.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE WESTPORT OIL AND GAS COMPANY, L.P.	



- LEGEND:**
- └─┘ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED USING DOUBLE PROPORTION METHOD. (NOT SET ON GROUND)

(AUTONOMOUS NAD 83)
 LATITUDE = 39°38'21.76" (39.639378)
 LONGITUDE = 110°43'07.00" (110.718611)

Westport Oil and Gas Company, L.P.
Wellington Federal 12-05
Lease U-80560
SW/NW Section 5, T14S, R11E
Carbon County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Westport Oil and Gas Company, L.P. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by CO1203 (Principal – Westport Oil and Gas Company, L.P.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed 3M BOPE is adequate for anticipated conditions. Testing of the BOPE to 2M standards is sufficient. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
3. When drilling with air, the requirements of Onshore Oil and Gas Order No. 2, part III, E, Special Drilling Operations, shall apply. Among the requirements in this section are:
 - Spark arresters
 - Blooie line discharge 100 feet from wellbore
 - Straight blooie line
 - Deduster equipment
 - Float valve above bit
 - Automatic igniter on the blooie line
4. A cement bond log (CBL), or other appropriate tool for determining top-of-cement, shall be run on the production casing string and shall be submitted to BLM, unless cement is circulated to surface.
5. This APD approval replaces and invalidates the approved Wellington Federal No. 22-5 APD, located in the same 160 acre spacing unit. Approval of the Wellington Federal No. 22-5 APD is terminated.

SURFACE USE

1. The following seed tables in the Standard Operating Practices shall be followed as conditions of approval:

Table A-1, Seed Mixture for Green Strip Areas

Table A-2, Seed Mixture for Final Reclamation, Pinyon-Juniper Areas

2. The following wildlife stipulations in the Standard Operating Practices shall be followed as conditions of approval:

EMP 16 & 17, Winter Seasonal Restriction on Crucial & High Priority Winter Range

EMP 19, Critical Winter Range Browse Hand Planting

3. The mudpit shall be lined.
4. Within six months of installation, surface structures shall be painted in the following flat, earth tone color: Olive Black (5WA20-6). This Fuller O'Brien color is for reference only. Any brand of paint may be used provided the colors match. Any facilities that must be painted to comply with OSHA standards are exempt.
5. The proposed action is within critical winter range and the surface disturbance associated with the project exceeds that which was analyzed and mitigated for the EIS. Since this surface disturbance has not been mitigated for in the EIS, the action is subject to the acre for acre mitigation for surface disturbance on critical winter range as provided for in the Price River Resource Management Framework Plan. The proponent shall complete a wildlife enhancement project designed to mitigate impacts on big game critical winter range at the rate of one acre of enhancement for each acre of disturbance. Acceptable projects may include vegetative manipulation designed to increase winter forage or other winter range habitat enhancements to improve big game distribution patterns. Projects shall be completed during the same calendar year as the surface disturbing activity taking place. All aspects of project design and implementation, NEPA compliance, project design and implementation shall be the responsibility of the proponent.
6. BLM may require the company to install gates at some future time. This determination shall be made by BLM if negative resource impacts, due to easier public access into the project area, are occurring. A key to the lock(s) shall be provided to BLM.
7. Control of non-native, invasive species (noxious weeds) will be in accordance with the Federal Noxious Weed Act, the Utah State Noxious Weed Act (R68-9), and Country Noxious Weed Control Plans. Control of non-native, invasive species will be completed on all disturbed sites associated with the development and final reclamation of well pads

and pipelines. The use of herbicides will be approved through a pesticide use proposal (PUP) submitted to the BLM prior to herbicide application.

GENERAL CONSTRUCTION

1. Operator shall contact the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, shall attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.
2. The operator shall designate a representative(s) who shall have the authority to act upon and to implement instructions from the BLM. The operator's representative shall be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are underway.
3. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.
4. During project construction, surface disturbance and vehicle travel shall be limited to the approved location and access routes. Any additional area needed must be approved by the Price BLM Office prior to use.
5. The operator must provide a trash cage for the collection and containment of all trash. The trash shall be disposed in an authorized landfill. The location and access roads shall be kept litter free.
6. Vegetation removal necessitated by construction shall be confined to the limits of actual construction. Removed vegetation will be stockpiled for use in reclamation or removed from the construction site at the direction of the BLM.

7. Prior to surface disturbance, topsoil is to be separately removed and segregated from other material. Topsoil depth will be decided onsite by BLM. If the topsoil is less than 6 inches, a 6-inch layer that includes the A horizon and the unconsolidated material immediately below the A horizon shall be removed and the mixture segregated and redistributed as the surface soil layer.

Generally topsoil shall be stored within the pad site or adjacent to access roads. The company in consultation with BLM shall determine stockpile locations and dimensions at the onsite. If the topsoil stockpiles will not be redistributed for a period in excess of one (1) year, the stockpiles are to be seeded with seed mixture as described on Table A-1 (attached).

ROAD and PIPELINE CONSTRUCTION

8. Operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.
9. Road construction or routine maintenance activities are to be performed during periods when the soil can adequately support construction equipment. If such equipment creates ruts more than 6 inches deep, the soil is deemed too wet to adequately support construction equipment.
10. The operator is responsible for maintenance of all roads authorized through the lease or a right-of-way. Construction and maintenance shall comply with Class II or III Road Standards as described in BLM Manual Section 9113 and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, headcut restoration/prevention.
11. Topsoil from access roads and pipelines are to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.
12. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipaters as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipaters and gravel dispersion fans may be used, or any other design which would accomplish the desired reconversion of flow regime. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

13. In the event construction can't be completed prior to winter closures, measures to prevent erosion from upcoming spring snowmelt should be taken as follows:

Loose earth and debris must be removed from drainages, and flood plains. Earth and debris should not be stockpiled on drainage banks.

Road drainages should be checked to ensure there are none with uncontrolled outlets.

Be sure all ditch drainages have an outlet to prevent ponding. If necessary, build temporary sediment ponds to capture runoff from unreclaimed areas. Re-route ditches as needed to avoid channeling water through loosened soil.

PAD CONSTRUCTION

14. During the construction of the drill pad, suitable topsoil material is to be stripped and conserved in a stockpile on the pad. If stockpiles are to remain for more than a year, they shall be seeded with the seed mixture in Table A-1, attached.
15. Generally, drill pads are to be designed to prevent overland flow of water from entering or leaving the site. The pad is to be sloped to drain spills and water into the reserve pit. The drill pad shall be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets shall be equipped with rock energy brakes and gravel-bedded dispersion fans.

REHABILITATION PROCEDURES

Site Preparation

16. The entire roadbed should be obliterated and brought back to the approximate original contour. Drainage control is to be reestablished as necessary. All areas affected by road construction are to be recontoured to blend in with the existing topography. All berms are to be removed unless determined to be beneficial by BLM. In recontouring the disturbed areas, care should be taken to not disturb additional vegetation.

Seedbed Preparation

17. An adequate seedbed should be prepared for all sites to be seeded. Areas to be revegetated should be chiseled or disked to a depth of at least 12 inches unless restrained by bedrock.
18. Ripping of fill materials should be completed by a bulldozer equipped with single or a twin set of ripper shanks. Ripping should be done on 4-foot centers to a depth of 12 inches. The process should be repeated until the compacted

area is loose and friable, and then shall be followed by final grading. Seedbed preparation will be considered complete when the soil surface is completely roughened and the number of rocks (if present) on the site is sufficient to cause the site to match the surrounding terrain.

19. After final grading, the stockpiled topsoil shall be spread evenly across the disturbed area.

Fertilization

20. Commercial fertilizer with a formula of 16-16-8 is to be applied at a rate of 200 pounds per acre to the site. The rate may be adjusted depending on soil.
21. Fertilizer is to be applied not more than 48 hours before seeding, and shall be cultivated into the upper 3 inches of soil.
22. Fertilizer is to be broadcast over the soil using hand-operated "cyclone-type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment should be equipped with a metering device. Fertilizer application is to take place before the final seeding preparation treatment. Fertilizer broadcasting operations should not be conducted when wind velocities would interfere with even distribution of the material.

Mulching

23. When it is time to reclaim this location, the Price BLM Office will determine whether it will be necessary to use mulch in the reclamation process. The type of mulch should meet the following requirements: Wood cellulose fiber shall be natural or cooked, shall disperse readily in water, and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment. A colored dye that is noninjurious to plant growth may be used when specified. Wood cellulose fiber is to be packaged in new, labeled containers. A minimum application of 1500 pounds per acre shall be applied. A suitable tackifier shall be applied with the mulch at a rate of 60 to 80 pounds per acre.

An alternative method of mulching on small sites would be the application of straw or hay mulch at a rate of 2000 pounds per acre. Hay or straw shall be certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.

Reseeding

24. All disturbed areas are to be seeded with the seed mixture required by the BLM. The seed mixture(s) shall be planted in the fall of the year (Sept-Nov), in the amounts specified in pounds of pure live seed (PLS)/acre. There shall be

no noxious weed seed in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the BLM. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. (Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures should be taken to ensure this does not occur.) Where drilling is not possible, seed is to be broadcast and the area raked or chained to cover the seed. Woody species with seeds that are too large for the drill will be broadcast. When broadcasting the seed, the pounds per acre noted below are to be increased by 50 percent. Reseeding may be required if a satisfactory stand is not established to the surface rights owner's specifications. Evaluation of the seedling's success will not be made before completion of the second growing season after the vegetation becomes established. The Price BLM Office is to be notified a minimum of seven days before seeding a project.

25. The disturbed areas for the road and pipeline must be seeded in the fall of the year, immediately after the topsoil is replaced. The prescribed seed mixture is attached as Table A-2.

General

26. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other similar substances, the operator must obtain from BLM, approval of a written plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations. Pesticides must not be permanently stored on public lands.

The following seed mixture would be planted along service road borrow ditches, around the edges of drill pads with a production well, and surrounding other production and maintenance facilities. The purpose for this is to provide a green stripe buffer to minimize fire hazards and prevent invasion and establishment of noxious weeds in areas that will receive continued disturbance for the life of these areas.

Table A-1

Common Plant Name	Scientific Name	Pounds per acre (PLS)
Forage kochia	<i>Kochia prostrata</i>	2
Wyoming big sagebrush	<i>Artemisia tridentata wyomingensis</i> var. Gordon Creek	1
Douglas low rabbitbrush	<i>Chrysothamnus viscidiflorus</i>	1
	TOTAL	4

The following seed mixture is for the area that would receive final reclamation. Areas would be planted to protect them from soil erosion and to restore forage production.

Table A-2

Common Plant Name	Scientific Name	Pounds per acre (PLS) ¹
Pinyon Juniper Areas		
<i>Grasses</i>		
Thickspike wheatgrass	<i>Elymus lanceolatus</i>	1.5
Intermediate wheatgrass	<i>Elytrigia intermedia</i>	1.5
Squirreltail	<i>Elymus elymoides</i>	2
Crested wheatgrass	<i>Agropyron desertorum</i>	2
<i>Forbs</i>		
Lewis flax	<i>Linum perenne lewisii</i>	1
Palmer penstemon	<i>Penstemon palmerii</i>	1
<i>Shrubs</i>		
Forage kochia	<i>Kochia prostrata</i>	2
Fourwing saltbrush	<i>Atriplex canescense</i>	2
Wyoming big sagebrush	<i>Artemesia tridentata wyomingensis</i> var. Gordon Creek	1
Antelope bitterbrush	<i>Purshia tridentata</i>	1
TOTAL		15

1. Seeding rate is listed as pounds per acre of pure live seed (PLS) drilled. Rate is increased by 50 percent if broadcast seeded.

Formula: pure live seed (PLS) = % seed purity x % seed germination

FERRON NATURAL GAS PROJECT AREA

PROPONENT: Westport **WELL #:** 12-05

EPM 16 & 17: WINTER SEASONAL RESTRICTION (DECEMBER 1 to APRIL 15) ON CRUCIAL AND HIGH PRIORITY WINTER RANGE. Pg 1 of 1

Restrictions on Construction Phase Activity: Prohibit construction phase activity, described below, on big game high value and critical winter range during the period (December 1 - April 15) without regard for land ownership.

This condition would not apply to normal maintenance and operation of producing wells, described below. On nonfederal lands (where the federal government does not have either surface or subsurface ownership) the Companies would be allowed to conduct construction phase activity if needed to avoid breach of contract or loss of lease rights. In the event construction phase activity proceeds into the winter closure period on non federal interest lands, Companies would make available appropriate documentation to UDWR, upon request.

Construction Phase Activity: Construction phase activity is considered to include all work associated with initial drilling and construction of facilities through completion, including installation of pumping equipment, connection with ancillary facilities and tie-in with pipelines necessary for product delivery.

Companies would not be allowed to initiate construction activity unless it is reasonable to believe that such work can be finished to a logical stopping point prior to December 1 of that year. Specific activities considered to be covered by the seasonal closure include all heavy equipment operation including but not limited to the following:

- Mobilization/Demobilization or operation of heavy equipment (crawler tractor, front end loader, backhoe, road grader, etc.)
- Construction activity (road construction or upgrading, pad, pipeline, powerline, ancillary facilities, etc.),
- Drilling activity (Operator would not propose or initiate drilling activity if the project could not reasonably be expected to be finished to a logical stopping point by the December 1 date of that year.)
- Seismic operation, detonation of explosives

This seasonal closure would not apply to reconnaissance, survey/design and/or flagging of project work or other similar activity not requiring actions listed for heavy equipment operation.

Production Phase: A well is considered to be in production phase when the well and ancillary facilities are completed to the point that they are capable of producing and delivering product for sale. It is noted that heavy equipment operation may be necessary in the performance of maintenance and operation of producing wells.

Restriction on Non Emergency Workover Operations: The Companies will schedule non-emergency workover operations (defined below) on big game crucial and high value winter range outside the December 1 to April 15 date of the seasonal closure.

Non-emergency Workover Operations: Workover operations to correct or reverse a gradual loss of production over time (loss of production of 20 percent or less over a 60 day period) is considered to be routine or non-emergency workover operations and would not be permitted during the December 1 to April 15 time frame.

Emergency Workover Operations: Emergency work over operations are defined as downhole equipment failure problems or workover operation necessary to avoid shut in of the well or to avoid an immediate safety or environmental problem. Loss of production greater than 20 percent within a 60 day period is indicative of pump failure and will be treated as an emergency workover operation. The Companies will submit Sundry notices to BLM within five days of the emergency workover operations between December 1 and April 15.

FERRON NATURAL GAS PROJECT AREA

PROPONENT: Westport **WELL #:** 12-05

EPM 19: CRITICAL WINTER RANGE BROWSE HAND PLANTING

One or two browse species lists (checked below) are to be hand planted at the prescribed application rate and according to the following prescribed methods on critical winter range areas that are undergoing long term reclamation. This would include all pipeline corridors, berm around edge of drill pads, miscellaneous disturbed areas associated with construction such as staging areas for equipment, sidecast on road cuts, along side upgraded or new roads up to and including borrow ditch and in the termination of redundant access roads being closed. This planting shall be completed in the first planting window following reclamation.

Planting Methods:

Planting shall be accomplished using a labor force with specific experience in landscape restoration, hand planting methods and handling and care of browse tubling and or bareroot stock plants.

Browse plants to be utilized can be bareroot stock or tubling stock plants of 1 year old age class or greater.

Browse seedling protectors will be used to provided protection from browsing ungulates for two years. Seedling protectors will be of an open mesh rigid design that will break down when exposed to sunlight and that measures a minimum of 12 inches in length and 4 inches in diameter. The protectors will be secured around the browse seedlings.

Planting shall be completed in the spring (March 1- April 1) and or fall (November 1- December 1) planting windows.

Browse plants shall be stored and handled in such a manner as to maintain viability, according to the type of browse stock being used.

Planting Species and Application Rate:

<u>Species</u>	<input checked="" type="checkbox"/> Sagebrush-Grass <u>Plants Per Acre</u>	<input type="checkbox"/> Pinyon-Juniper
Wyoming Sagebrush (Gordon Creek)	100	50
Fourwing Saltbush (Utah seed source collected at or above 5,000 feet elevation)	100	50
True Mountain Mahogany (Utah seed source)	0	50
Antelope Bitterbrush (Utah seed source)	0	50
Total	200	200

Suitable Substitutions:

Prostrate Kochia	yes	yes
Whitestem Rubber Rabbitbrush	no	yes
Utah Serviceberry	no	yes
Winterfat	yes	no

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the BLM, Natural Resource Protection Specialist at least 48-hours prior to commencing construction of location.

Spud- The spud date will be reported to BLM 24-hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab Field Office within 24-hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab Field Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed with the Moab Field Office for approval of all changes of plans and subsequent operations in accordance with 43 CFR 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Price Field Office is to be notified.

First Production- Should the well be successfully completed for production, the Moab Field Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office. The Moab Field Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab Field Office not later than thirty-days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor (BLM) shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Don Stephens (435-636-3608) of the BLM Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching the surface casing setting depth.

If the person at the above number cannot be reached, notify the Moab Field Office at 435-259-2100. If unsuccessful, contact the person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab Field Office at 435-259-2100. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: WESTPORT OIL & GAS COMPANY LPWell Name: WELLINGTON FED 12-05Api No: 43-007-30948 Lease Type: FEDERALSection 05 Township 14S Range 11E County CARBONDrilling Contractor PENSE BROTHERS RIG # 9**SPUDDED:**Date 05/12/04Time 9:00 AMHow DRY**Drilling will commence:** 5/13/04Reported by ART LEBOLOTelephone # 1-435-820-6794Date 05/13/2004 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

008

ENTITY ACTION FORM

Operator: Westport Oil and Gas Company, L. P. Operator Account Number: N 2115
 Address: 1670 Broadway, Ste 2800
city Denver
state CO zip 80202-4800 Phone Number: (303) 573-5404

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730948	Wellington Federal 12-05		SWNW	5	14S	11E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14154	6/12/2004		5/13/04		
Comments: <u>TNUNK</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kristi A. Stover (303) 575-0152

Name (Please Print)

Kristi A Stover

Signature

Engineering Technician

Title

5/13/2004

Date

(8/2000)

RECEIVED

MAY 13 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-080560

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Wellington Fed. 12-05

9. API Well No.
43-007-30948

10. Field and Pool, or Exploratory Area
Helper Field / Ferron Coal

11. County or Parish, State
Carbon, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL AND GAS COMPANY, L. P.

3a. Address
1670 Broadway-Suite 2800 Denver, CO 80202-4800

3b. Phone No. (include area code)
(303) 573-5404

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWNW 2160' FNL & 656' FWL
Sec. 5, T 14 S - R 11 E, S.L.B.&M.**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud & Drilling</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Activities Reports</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Westport Oil and Gas Company, L. P. respectfully wishes to inform the proper authorities of drilling activities for the above subjected well which spud on May 12, 2004 @ 9:00 a.m. and ran 8 5/8", 24#, J-55, ST&C, surface casing set @ 265'. Drilled ahead to a depth of 2630' TD. Ran Dual Induction Guard Log & Compensated Density and Compensated Neutron w/GR logs. Pense Bros. drilling rig #9 released on May 16, 2004 @ 8:00 a.m. RU Excell drilling rig #15 to run and cement 5 1/2", 17#, N-80 , LT&C, production casing to a depth of 2616.85' KB. Well put to production 6/10/04.

Attached copies of drilling activities reports.

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JUN 24 2004
DIV. OF OIL, GAS & MINING

BLM Bond No. CO-1203 BLM Nationwide Bond 15826364

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Kristi A. Stover** Title **Engineering Technician**

Signature *Kristi A. Stover* Date **6/17/04**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Drilling Chronological
Regulatory**

Well Name: WELLINGTON FEDERAL 12-05					
Field Name:	HELPER	S/T/R:	05/14S/11E	County, State:	CARBON, UT
Operator:	RT OIL AND GAS COMPA	Location Desc:		District:	U-UTAH CARBON COUN
Project AFE:	104045D	AFEs Associated:			///

Daily Summary					
Activity Date :	5/11/2004	Days From Spud :	0	Current Depth :	0 Ft
24 Hr. Footage Made :			0 Ft		
Rig Company :		Rig Name:			
Formation :		Weather:			

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	24	WAITING ON RIG.	0	0	NIH
Total:	24.00					

Daily Summary					
Activity Date :	5/13/2004	Days From Spud :	0	Current Depth :	770 Ft
24 Hr. Footage Made :			770 Ft		
Rig Company :	Pense Bros Drilling Company, Inc.	Rig Name:	Pense Bros No. 9		
Formation :		Weather:			

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.00	01	MOVE IN & RIG UP.	0	0	NIH
9:00	1.00	02	DRILL 14" HOLE FROM 0 TO 32'. RUN 32' OF 12.75" STEEL CONDUCTOR CASING.	0	32	NIH
10:00	1.00	14	NIPPLE UP DIVERTER.	32	32	NIH
11:00	1.50	02	DRILL 11" HOLE FROM 32' TO 268'. (157.3' @ 118 FPH)	32	268	NIH
12:30	0.50	06	TRIP OUT TO RUN CASING.	268	268	NIH
13:00	3.50	12	RUN 8 jts 8.625", 24#, J-55, ST&C CASING. SET @ 265' K.B. CEMENTED W/ 115 sacks PREM-PLUS. HAD FULL RETURNS W/ APPROXIMATELY 7.5 bbls / 36 sacks CEMENT TO THE PIT.	268	268	NIH
16:30	6.00	13	WAIT ON CEMENT.	268	268	NIH
22:30	2.00	14	NIPPLE UP BOP & EQUIPMENT.	268	268	NIH
0:30	1.50	15	TEST BOP & EQUIPMENT.	268	268	NIH
2:00	1.00	14	NIPPLE UP FLOW LINE & TRIP IN. TAG @ 245'.	268	268	NIH
3:00	1.00	02	DRILL CEMENT FROM 145' TO 265'.	268	268	NIH
4:00	2.00	02	DRILL 7.875" HOLE FROM 268' TO 770'. (502' @ 251 FPH)	268	770	NIH
Total:	24.00					

Daily Summary					
Activity Date :	5/14/2004	Days From Spud :	0	Current Depth :	2630 Ft
24 Hr. Footage Made :			1860 Ft		
Rig Company :	Pense Bros Drilling Company, Inc.	Rig Name:	Pense Bros No. 9		
Formation :		Weather:			

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	02	DRILLING FROM 770' TO 2630'. (1860' @ 155 FPH)	770	2630	NIH
18:00	0.50	05	CIRCULATE W/ AIR / MIST TO CLEAN HOLE.	2630	2630	NIH
18:30	3.50	06	TRIP TO 2000' & TRY TO LOAD HOLE. PUMPED 300 bbls W/ NO RETURNS. FIGURED HOLE VOLUME @ 158 bbls.	2630	2630	NIH
22:00	3.50	11	RIG UP & RUN LOGS. LOGERS T.D. @ 2626'. DRILLERS T.D. @ 2630'. FLUID @ 650' GOING IN. 580' COMEING OUT.	2630	2630	NIH
1:30	4.50	01	RIG DOWN. RIG RELEASED @ 01:30 ON 5/14/04.	2630	2630	NIH
Total:	24.00					

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JUN 24 2004

DIV. OF OIL, GAS & MINING 6/18/2004

Well Name: WELLINGTON FEDERAL 12-05

Field Name:	HELPER	S/T/R:	05/14S/11E	County, State:	CARBON, UT
Operator:	RT OIL AND GAS COMPA	Location Desc:		District:	U-UTAH CARBON COUN

Daily Summary

Activity Date :	5/15/2004	Days From Spud :	3	Current Depth :	2630 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Pense Bros Drilling Company, Inc.		Rig Name:	Pense Bros No. 9			
Formation :							Weather:

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.00	01	MOVE OFF DRILLING EQUIPMENT. MOVE IN & RIG UP WORKOVER RIG, UNLOAD & TALLY 5.5" CASING, & SET MUD PUMP & TANK.	2630	2630	NIH
12:00	4.00	12	RUN 81 jt 5.5", 17#, N-80, LT&C EUE 8nd CASING SET @ 2616.85' K.B. STRIP OFF BOP & RIG UP CEMENT PUMP TRUCK & LINES.	2630	2630	NIH
16:00	1.00	21	WAIT ON CEMENT.	2630	2630	NIH
17:00	3.00	12	CEMENT AS FOLLOWS: 1st STAGE: 160 sacks PREM-PLUS. DISPLACED W/ 59.5 bbls. PUMPED PLUG TO 1500 psi FLOAT HELD. DROPPED BOMB & OPENED STAGE TOOL W/ 300 psi. CEMENTED W/ 100 SACKS CBM MIX FOLLOWED W/ 50 SACKS PERMG300 NEAT CEMENT. GOT FULL RETURNS HALF WAY THROUGH 2nd STAGE W/ APPROXIMATELY 20 bbsl / 70 sacks OF FIRST STAGE CEMENT TO THE PIT. DISPLACED W/ 39 bbls. HAD APPROXIMATELY 7 bbls / 38 sacks OF 2ND STAGE CEMENT TO THE PIT. CLOSED STAGE TOOL W/ 2700 psi. FLOAT HELD.	2630	2630	NIH
20:00	0.50	22	SET SLIPS W/ PIPE IN FULL TENSION & SHUT DOWN FOR NIGHT.	2630	2630	NIH
20:30	1.00	23	TRAVEL TO TOWN.	2630	2630	NIH
Total:	15.50					

Daily Summary

Activity Date :	5/16/2004	Days From Spud :	4	Current Depth :	2630 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Pense Bros Drilling Company, Inc.		Rig Name:	Pense Bros No. 9			
Formation :							Weather:

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	WELL SHUT IN.	2630	2630	NIH
8:00	2.00	01	RIG DOWN & MOVE OFF.	2630	2630	NIH
10:00	20.00	24	WELL SHUT IN.	2630	2630	NIH
Total:	24.00					

Formation

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Elec Top	Comments

Casing

DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
5/12/2004	32	1	1. Conductor	12.75	0			14	32
5/12/2004	265.22	8	3. Surface	8.625	24		0	11	268
Stage: 1, Lead, 0, 115, 2% CACL2, 1/4#/SACK FLOCELE, PREM-PLUS, 1.18, 15.6									
5/14/2004	2615.43	82	5. Production	5.5	17	N-80	0	7.875	2630
Stage: 1, Lead, 0, 160, , PREM-PLUS, 1.6, 14.2									
Stage: 1, , 0, 0, , 0, 0									
Stage: 2, Lead, 0, 100, , CBM, 4.1, 10.5									
Stage: 2, Tail, 0, 50, NEAT, GLASS "G", 1.15, 15.8									



Well Name : WELLINGTON FEDERAL 12-05						
Prospect:	CARDINAL DRAW			AFE #:	104045D	
Sec/Twp/Rge:	05 / 14S / 11E			Operator:	OIL AND GAS COM	
API #:	Field:	HELPER		Supervisor:	LEBOLO	
Work Type:	Completion	County, St.:	CARBON, UT	Phone:	435-820-6794	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Wellwork Details							
Date :	5/25/2004	Activity:	RIH w/ bit	Rig Name:	Excell Drilling Rig 15	Days :	1
Daily Report Summary :		DRILL OUT STAGE TOOL & CLEAN TO PBTD OF 2570'.					
Daily Report Detail:		CREW TRAVEL & SAFETY MEETING. RIG UP RIG, PUMP & TANK, BOP & EQUIPMENT. RIH W/ BIT & 2 7/8", 6.5#, J-55, EUE 8rd USED TUBING TAG @ 1644'. RIG UP POWER SWIVEL. DRILL CEMENT & STAGE TOOL FORM 1612.68' TO 1695.48'. RIG DOWN SWIVEL & RIH TO PBTD OF 2570'. CIRCULATE HOLE CLEAN. TRIP OUT LAYING DOWN TUBING. RIG DOWN & MOVE TO THE WELLINGTON FEDERAL # 13-05.					
From	To	hrs	Category/Rmks:	: CREW TRAVEL & SAFETY MEETING.			
From	To	hrs	Category/Rmks:	: RIG UP RIG, PUMP & TANK, BOP & EQUIPMENT.			
From	To	hrs	Category/Rmks:	: RIH W/ BIT & 2 7/8", 6.5#, J-55, EUE 8rd USED TUBING TAG @ 1644'.			
From	To	hrs	Category/Rmks:	: RIG UP POWER SWIVEL.			
From	To	hrs	Category/Rmks:	: DRILL CEMENT & STAGE TOOL FORM 1612.68' TO 1695.48'.			
From	To	hrs	Category/Rmks:	: RIG DOWN SWIVEL & RIH TO PBTD OF 2570'.			
From	To	hrs	Category/Rmks:	: CIRCULATE HOLE CLEAN.			
From	To	hrs	Category/Rmks:	: TRIP OUT LAYING DOWN TUBING.			
From	To	hrs	Category/Rmks:	: RIG DOWN & MOVE TO THE WELLINGTON FEDERAL # 13-05.			
Date :	5/28/2004	Activity:	Run Cement Bond Log	Rig Name:	Excell Drilling Rig 15	Days :	4
Daily Report Summary :		SHUT IN. RUN CEMENT LOG. INSTALL FRAC VALVE. SET PRODUCTION UNIT & PUMP JACK.					
Daily Report Detail:		SHUT IN. RUN CEMENT LOG. INSTALL FRAC VALVE. SET PRODUCTION UNIT & PUMP JACK.					
From	To	hrs	Category/Rmks:	: SHUT IN.			
From	To	hrs	Category/Rmks:	: RUN CEMENT LOG.			
From	To	hrs	Category/Rmks:	: INSTALL FRAC VALVE.			
From	To	hrs	Category/Rmks:	: SET PRODUCTION UNIT & PUMP JACK.			
Date :	5/29/2004	Activity:	PREPARE FOR FRAC	Rig Name:	Excell Drilling Rig 15	Days :	5
Daily Report Summary :		FILL FRAC TANKS.					
Daily Report Detail:		FILL FRAC TANKS.					
From	To	hrs	Category/Rmks:	: WELL SHUT IN, FILL FRAC TANKS.			

Well Name : WELLINGTON FEDERAL 12-05

Prospect:	CARDINAL DRAW			AFE #:	104045D	
Sec/Twp/Rge:	05 / 14S / 11E			Operator:	OIL AND GAS COM	
API #:		Field:	HELPER	Supervisor:	LEBOLO	
Work Type:	Completion	County, St.:	CARBON, UT	Phone:	435-820-6794	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	6/1/2004	Activity:	Shut in	Rig Name:	Excell Drilling Rig 15	Days :	8
Daily Report Summary :	Well shut in. Hetaing water for frac.						
Daily Report Detail:	Well shut in. Hetaing water for frac.						
From To	0 hrs	Category/Rmks:	: Well shut in. Hetaing water for frac.				

Date :	6/2/2004	Activity:	Perf & Frac	Rig Name:	Excell Drilling Rig 15	Days :	9
Daily Report Summary :	PERFORATED & FRACED THE FERRON SAND & COAL.						
Daily Report Detail:							

MOVE IN HALLIBURTON FRAC EQUIPMENT. MOVE IN & RIG UP SCHLUMBERGER.
 MOVE IN & RIG UP SCHLUMBERGER & PERFORATE FERRON COAL & SAND AS FOLLOWS:
 2259' - 2261' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.
 2268' - 2270' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.
 2327' - 2329' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.
 2358' - 2374' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.
 FRAC FERRON SAND & COAL.
 RIG DOWN HALLIBURTON & MOVE TO THE WELLINGTON FEDERAL # 13-5.
 WELL SHUT IN.

From 6:00 To 7:30	1.5 hrs	Category/Rmks:	: MOVE IN HALLIBURTON FRAC EQUIPMENT.				
From 7:30 To	0 hrs	Category/Rmks:	: MOVE IN & RIG UP SCHLUMBERGER & PERFORATE FERRON COAL & SAND AS FOLLOWS:				
From To	0 hrs	Category/Rmks:	: 2259' - 2261' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.				
From To	0 hrs	Category/Rmks:	: 2268' - 2270' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.				
From To	0 hrs	Category/Rmks:	: 2327' - 2329' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.				
From To 10:00	2.5 hrs	Category/Rmks:	: 2358' - 2374' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.				
From 10:00 To	0 hrs	Category/Rmks:	: FRAC FERRON SAND & COAL.				
From To 11:00	1 hrs	Category/Rmks:	: RIG DOWN HALLIBURTON & MOVE TO THE WELLINGTON FEDERAL # 13-5.				
From 11:00 To 6:00	19 hrs	Category/Rmks:	: WELL SHUT IN.				

Well Name : WELLINGTON FEDERAL 12-05

Prospect:	CARDINAL DRAW			AFE #:	104045D	
Sec/Twp/Rge:	05 / 14S / 11E			Operator:	OIL AND GAS COM	
API #:	Field:	HELPER		Supervisor:	LEBOLO	
Work Type:	Completion	County, St.:	CARBON, UT	Phone:	435-820-6794	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	6/3/2004	Activity:	RUN PROD TBG	Rig Name:	Excell Drilling Rig 15	Days :	10
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Daily Report Summary : MOVE IN RIGGED UP & TRIP IN W/ PRODUCTION TUBING. TAG @ 2331'. RIG UP PUMP & TRY TO GET RETURNS PUMPED 60 bbls TO GET SLIGHT RETURNS. PUMPED 40 MORE BBLs @ 5 - 6 BPM W/ MAYBE 1 BPM RETURNS. SHUT DOWN FOR NIGHT.

Daily Report Detail:

WELL SHUT IN. SHUT IN CASING PRESSURE: VACUUM.
 MOVE IN & RIG UP COMPLETION TOOLS.
 RUN PRODUCTION TUBING AS FOLLOWS:
 1- jt 2 3/8", 4.6#, J-55, EUE 8RD MULE SHOE = 16.36'
 4- jts 2 3/8", 4.6#, J-55, EUE 8RD TUBING = 128.89'
 1- 2 3/8" x 2 7/8" CROSS OVER = .78'
 1- jt 2 7/8", 6.5#, J-55, EUE 8RD R2 TUBING = 28.54'
 1- 2 7/8" SEATING NIPPLE = 1.10'
 1- jt 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 31.90'
 1- 5 1/2" X 2 7/8" 43D LH TAC w/ 5000# SHEAR PINS = 3.09'
 70- jts 2 7/8", 6.5#, J-55, EUE 8RD R2 TUBING = 2120.82'. TAGGED AT 2331.48'. (ONLY HAD 14.26' OF THE 70th JOINT IN.)
 RIG UP PUMP & RIG TANK.
 PUMPED 100 bbls @ 5 BPM. HAD MAYBE 1 BPM RETURNS.
 SHUT DOWN FOR NIGHT. CREW TRAVEL.

From 6:00 To 13:30	7.5 hrs	Category/Rmks:	: WELL SHUT IN. SHUT IN CASING PRESSURE: VACUUM.
From 13:30 To 15:00	1.5 hrs	Category/Rmks:	: MOVE IN & RIG UP COMPLETION TOOLS.
From 15:00 To	0 hrs	Category/Rmks:	: RUN PRODUCTION TUBING AS FOLLOWS:
From To	0 hrs	Category/Rmks:	: 1- jt 2 3/8", 4.6#, J-55, EUE 8RD MULE SHOE = 16.36'
From To	0 hrs	Category/Rmks:	: 4- jts 2 3/8", 4.6#, J-55, EUE 8RD TUBING = 128.89'
From To	0 hrs	Category/Rmks:	: 1- 2 3/8" x 2 7/8" CROSS OVER = .78'
From To	0 hrs	Category/Rmks:	: 1- jt 2 7/8", 6.5#, J-55, EUE 8RD R2 TUBING = 28.54'
From To	0 hrs	Category/Rmks:	: 1- 2 7/8" SEATING NIPPLE = 1.10'
From To	0 hrs	Category/Rmks:	: 1- jt 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 31.90'
From To	0 hrs	Category/Rmks:	: 1- 5 1/2" X 2 7/8" 43D LH TAC w/ 5000# SHEAR PINS = 3.09'
From To 17:00	2 hrs	Category/Rmks:	: 70- jts 2 7/8", 6.5#, J-55, EUE 8RD R2 TUBING = 2120.82'. TAGGED AT 2331.48'. (ONLY HAD 14.26' OF THE 70th JOINT IN.)
From 17:00 To 17:30	0.5 hrs	Category/Rmks:	: RIG UP PUMP & RIG TANK.
From 17:30 To 18:00	0.5 hrs	Category/Rmks:	: PUMPED 100 bbls @ 5 BPM. HAD MAYBE 1 BPM RETURNS.
From 18:00 To 19:00	1 hrs	Category/Rmks:	: SHUT DOWN FOR NIGHT. CREW TRAVEL.
From 0:00 To	0 hrs	Category/Rmks:	:

Well Name : WELLINGTON FEDERAL 12-05

Prospect:	CARDINAL DRAW			AFE #:	104045D	
Sec/Twp/Rge:	05 / 14S / 11E			Operator:	OIL AND GAS COM	
API #:	Field:	HELPER		Supervisor:	LEBOLO	
Work Type:	Completion	County, St.:	CARBON, UT	Phone:	435-820-6794	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	6/4/2004	Activity:	clean out	Rig Name:	Excell Drilling Rig 15	Days :	11
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Daily Report Summary : CLEANED OUT TO PBTD (2570') & RAN PRODUCTION TUBING.

Daily Report Detail:

CREW TRAVEL & SAFETY MEETING.
 TRIP OUT, PICK UP 2 3/8" BAILER & TRIP IN.
 TRIP OUT
 TAG @ 2331'. BAILED TO 2341'. MADE 10' IN 10 MINUTES & NO PROGRESS IN 45 MINUTES..
 TRIP OUT TO INSPECT BAILER. FOUND APPROXIMATELY 6' OF SAND IN FIRST CHECK VALVE.
 SAND APPEARED TO BE FORMATION SAND.
 CLEAN OUT TOOLS & TRIP IN W/ 2 3/8" BAILER. RUN #2.
 TAG @ 2331'. (LOST 10' MADE ON FIRST RUN.) WORKED PIPE TO 2341'. COULD NOT MAKE ANY
 FOOTAGE IN 35 MINUTES.
 TRIP OUT & LAY DOWN 2 3/8" BAILER. HAD APPROXIMATELY 1' OF FORMATION SAND IN BAILER.
 PICK UP 2 7/8" BAILER & TRIP IN.
 TAG @ 2331'. WORKED PIPE DOWN TO PBTD @ 2570'.
 TRIP OUT. Had 15 JTS (472') FULL OF SAND. (HAD BOTH FROMATION & FRAC SAND.)
 DRAIN WATER & OIL OUT OF TONGS & FILL W/ NEW OIL.
 RUN PRODUCTION TUBING AS FOLLOWS:
 1- jt 2 3/8", 4.6#, J-55, EUE 8RD R2 TUBING MULE SHOE = 16.36'
 4- jts 2 3/8", 4.6#, J-55, EUE 8RD TUBING = 128.89'
 1- 2 3/8" x 2 7/8" CROSS OVER = .78'
 1- jt 2 7/8", 6.5#, J-55, EUE 8RD R2 TUBING = 28.54'
 1- 2 7/8" SEATING NIPPLE = 1.10'
 1- jt 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 31.90'
 1- 5 1/2" X 2 7/8" 43D LH TAC w/ 5000# SHEAR PINS = 3.09'
 71- jts 2 7/8", 6.5#, J-55, EUE 8RD R2 TUBING = 2235.58'.
 K.B. = 7.00'.
 SET ANCHOR W/ 15000# TENSION. TUBING ANCHOR @ 2242.58', SEATING NIPPLE @ 2277.57',
 END OF TUBING @ 2453.24'.
 NIPPLE DOWN BOP & EQUIPMENT, NIPPLE UP ROD EQUIPMENT & WELLHEAD.
 CREW TRAVEL.

From 6:00 To 7:00	1 hrs	Category/Rmks:	: CREW TRAVEL & SAFETY MEETING.
From 7:00 To	0 hrs	Category/Rmks:	: TRIP OUT
From 7:00 To 9:00	2 hrs	Category/Rmks:	: TRIP OUT, PICK UP 2 3/8" BAILER & TRIP IN.
From 9:00 To 10:00	1 hrs	Category/Rmks:	: TAG @ 2331'. BAILED TO 2341'. MADE 10' IN 10 MINUTES & NO PROGRESS IN 45 MINUTES..
From 10:00 To 10:30	0.5 hrs	Category/Rmks:	: TRIP OUT TO INSPECT BAILER. FOUND APPROXIMATELY 6' OF SAND IN FIRST CHECK VALVE. SAND APPEARED TO BE FORMATION SAND.
From 10:30 To 11:00	0.5 hrs	Category/Rmks:	: CLEAN OUT TOOLS & TRIP IN W/ 2 3/8" BAILER. RUN #2.
From 11:00 To 12:00	1 hrs	Category/Rmks:	: TAG @ 2331'. WORKED PIPE TO 2341'. COULD NOT MAKE ANY FOOTAGE IN 35 MINUTES.
From 12:00 To 13:00	1 hrs	Category/Rmks:	: TRIP OUT & LAY DOWN 2 3/8" BAILER. HAD APPROXIMATELY 1' OF FORMATION SAND IN BAILER. PICK UP 2 7/8" BAILER & TRIP IN.
From 13:00 To 14:00	1 hrs	Category/Rmks:	: TAG @ 2331'. WORKED PIPE DOWN TO PBTD @ 2570'.
From 14:00 To 15:30	1.5 hrs	Category/Rmks:	: TRIP OUT. Had 15 JTS (472') FULL OF SAND. (HAD BOTH FROMATION & FRAC SAND.)
From 15:30 To 16:00	0.5 hrs	Category/Rmks:	: DRAIN WATER & OIL OUT OF TONGS & FILL W/ NEW OIL.
From 16:00 To	0 hrs	Category/Rmks:	: RUN PRODUCTION TUBING AS FOLLOWS:
From 0:00 To	0 hrs	Category/Rmks:	: 1- jt 2 3/8", 4.6#, J-55, EUE 8RD R2 TUBING MULE SHOE = 16.36'
From 0:00 To	0 hrs	Category/Rmks:	: 4- jts 2 3/8", 4.6#, J-55, EUE 8RD TUBING = 128.89'
From 0:00 To	0 hrs	Category/Rmks:	: 1- 2 3/8" x 2 7/8" CROSS OVER = .78'
From 0:00 To	0 hrs	Category/Rmks:	: 1- jt 2 7/8", 6.5#, J-55, EUE 8RD R2 TUBING = 28.54'
From 0:00 To	0 hrs	Category/Rmks:	: 1- 2 7/8" SEATING NIPPLE = 1.10'
From 0:00 To	0 hrs	Category/Rmks:	: 1- jt 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 31.90'
From 0:00 To	0 hrs	Category/Rmks:	: 1- 5 1/2" X 2 7/8" 43D LH TAC w/ 5000# SHEAR PINS = 3.09'

Well Name : WELLINGTON FEDERAL 12-05

Prospect:	CARDINAL DRAW			AFE #:	104045D	
Sec/Twp/Rge:	05 / 14S / 11E			Operator:	OIL AND GAS COM	
API #:		Field:	HELPER	Supervisor:	LEBOLO	
Work Type:	Completion	County, St.:	CARBON, UT	Phone:	435-820-6794	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

From 0:00 To	0 hrs	Category/Rmks:	: 71- jts 2 7/8", 6.5#, J-55, EUE 8RD R2 TUBING = 2235.58'.				
From 0:00 To	0 hrs	Category/Rmks:	: K.B. = 7.00'.				
From 16:00 To 16:30	0.5 hrs	Category/Rmks:	: SET ANCHOR W/ 15000# TENSION. TUBING ANCHOR @ 2242.58', SEATING NIPPLE @ 2277.57', END OF TUBING @ 2453.24'.				
From 16:30 To 18:00	1.5 hrs	Category/Rmks:	: NIPPLE DOWN BOP & EQUIPMENT, NIPPLE UP ROD EQUIPMENT & WELLHEAD.				
From 18:00 To 19:00	1 hrs	Category/Rmks:	: CREW TRAVEL.				
Date :	6/5/2004	Activity:	Run rods & Pump	Rig Name:	Excell Drilling Rig 15	Days :	12
Daily Report Summary :	RAN PUMP & RODS. SEATED PUMP, RIGGED DOWN & MOVED OFF.						
Daily Report Detail:	<p>TRAVEL TO LOCATION & HAVE SAFETY MEETING. HAUL LEFT OVER TUBING TO 44-6 PAD. LOAD & HAUL IN SUCKER RODS FROM 44-6 PAD TO LOCATION. RUN PUMP & RODS AS FOLLOWS: 1- 2 1/2" X 2" X 16' RWAC PUMP = 16.00' 1- 7/8" X 16" PONY ROD = 1.35' 88- 7/8" X 25' NORRIS 78 SLICK RODS = 2200.00'. 1- 7/8" X 8' PONY ROD = 8.00'. 1- 1 1/4" X 22' POLISH ROD = 17.00' SEATED PUMP, LOADED HOLE & PRESSURE TESTED TUBING TO 500 psi W/ RIG PUMP. PRESSURE HELD FOR 15 MINUTES. BLEED OFF PRESSURE & STROKED PUMP W/ RIG. PRESSURED TUBING W/ PUMP TO 500 psi. HELD FOR 15 MINUTES. BLEED OFF PRESSURE. RIG DOWN & MOVE OFF. CREW TRAVEL.</p>						
From 6:00 To 7:00	1 hrs	Category/Rmks:	: TRAVEL TO LOCATION & HAVE SAFETY MEETING.				
From 7:00 To 8:30	1.5 hrs	Category/Rmks:	: HAUL LEFT OVER TUBING TO 44-6 PAD. LOAD & HAUL IN SUCKER RODS FROM 44-6 PAD TO LOCATION.				
From 8:30 To	0 hrs	Category/Rmks:	: RUN PUMP & RODS AS FOLLOWS:				
From To	0 hrs	Category/Rmks:	: 1- 2 1/2" X 2" X 16' RWAC PUMP = 16.00'				
From To	0 hrs	Category/Rmks:	: 1- 7/8" X 16" PONY ROD = 1.35'				
From To	0 hrs	Category/Rmks:	: 88- 7/8" X 25' NORRIS 78 SLICK RODS = 2200.00'.				
From To	0 hrs	Category/Rmks:	: 1- 7/8" X 8' PONY ROD = 8.00'.				
From To	0 hrs	Category/Rmks:	: 1- 1 1/4" X 22' POLISH ROD = 17.00'				
From 8:30 To 10:30	2 hrs	Category/Rmks:	: SEATED PUMP, LOADED HOLE & PRESSURE TESTED TUBING TO 500 psi W/ RIG PUMP. PRESSURE HELD FOR 15 MINUTES. BLEED OFF PRESSURE & STROKED PUMP W/ RIG. PRESSURED TUBING W/ PUMP TO 500 psi. HELD FOR 15 MINUTES. BLEED OFF PRESSURE.				
From 10:30 To 11:30	1 hrs	Category/Rmks:	: RIG DOWN & MOVE OFF.				
From 11:30 To 12:30	1 hrs	Category/Rmks:	: CREW TRAVEL.				
Date :	6/6/2004	Activity:	WORKING ON PUMPING UNIT	Rig Name:	Excell Drilling Rig 15	Days :	13
Daily Report Summary :							
Daily Report Detail:							
Date :	6/9/2004	Activity:	WORKING ON PUMPING UNIT	Rig Name:	Excell Drilling Rig 15	Days :	16
Daily Report Summary :	WELL SHUT IN, WORKING ON HOOK UP.						
Daily Report Detail:	WELL SHUT IN, WORKING ON HOOK UP.						
From 6:00 To 6:00	24 hrs	Category/Rmks:	: WELL SHUT IN, WORKING ON HOOK UP.				
Date :	6/10/2004	Activity:	Producing	Rig Name:	Excell Drilling Rig 15	Days :	17
Daily Report Summary :	WELL ON PRODUCTION 6/10/04 @ 17:30.						
Daily Report Detail:	WELL ON PRODUCTION 6/10/04 @ 17:30.						
From 6:00 To 17:30	1.5 hr	Category/Rmks:	: SHUT IN, WORKING ON SEPARATER.				
From 17:30 To 6:00	2.5 hr	Category/Rmks:	: WELL ON PRODUCTION.				

Well Name : WELLINGTON FEDERAL 12-05

Prospect:	CARDINAL DRAW			AFE #:	104045D	
Sec/Twp/Rge:	05 / 14S / 11E			Operator:	OIL AND GAS COM	
API #:		Field:	HELPER	Supervisor:	LEBOLO	
Work Type:	Completion	County, St.:	CARBON, UT	Phone:	435-820-6794	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	6/16/2004	Activity:	Pull tbg & rods	Rig Name:	Excell Drilling Rig 15	Days :	23
Daily Report Summary :	STRIP OUT PUMP & RODS. TRIP IN W/ SAND BAILER & SHUT DOWN FOR NIGHT.						
Daily Report Detail:	<p>MOVE IN & RIG UP. UNHUNG WELL. TRY TO UNSEAT PUMP, & RIG UP TO PULL RODS. TRY TO UNSEAT PUMP. COULD NOT. BACK OFF RODS & POOH W/ 42 RODS. (46 STILL IN HOLE) BLED WELL DOWN IN 3 MINUTES. NIPPLE DOWN WELLHEAD, RELEASE ANCHOR & NIPPLE UP BOP & TUBING EQUIPMENT. PICK 49.60' OF 2 7/8" TUBING & TAG @ 2504.24'. HAVE 65.76' OF FILL. STRIP OUT W/ RODS & PUMP. FOUND PUMP SANDED IN, IN THE FIRST JOINT OF 2 7/8" TUBING ABOVE THE ANCHOR. LAID DOWN THAT JOINT & POOH W/ REST OF STRING. PICK UP & RIH W/ SAND BAILER & TUBING. SHUT DOWN FOR NIGHT. CREW TRAVEL.</p>						
From 8:30 To 10:00	1.5 hrs	Category/Rmks:	: MOVE IN & RIG UP. UNHUNG WELL. TRY TO UNSEAT PUMP, & RIG UP TO PULL RODS.				
From 10:00 To 11:00	1 hrs	Category/Rmks:	: TRY TO UNSEAT PUMP. COULD NOT. BACK OFF RODS & POOH W/ 42 RODS. (46 STILL IN HOLE)				
From 11:00 To 12:30	1.5 hrs	Category/Rmks:	: BLED WELL DOWN IN 3 MINUTES. NIPPLE DOWN WELLHEAD, RELEASE ANCHOR & NIPPLE UP BOP & TUBING EQUIPMENT.				
From 12:30 To 13:00	0.5 hrs	Category/Rmks:	: PICK 49.60' OF 2 7/8" TUBING & TAG @ 2504.24'. HAVE 65.76' OF FILL.				
From 13:00 To 15:30	2.5 hrs	Category/Rmks:	: STRIP OUT W/ RODS & PUMP. FOUND PUMP SANDED IN, IN THE FIRST JOINT OF 2 7/8" TUBING ABOVE THE ANCHOR. LAID DOWN THAT JOINT & POOH W/ REST OF STRING.				
From 15:30 To 17:30	2 hrs	Category/Rmks:	: PICK UP & RIH W/ SAND BAILER & TUBING. SHUT DOWN FOR NIGHT.				
From 17:30 To 18:30	1 hrs	Category/Rmks:	: CREW TRAVEL.				

Well Name : WELLINGTON FEDERAL 12-05

Prospect:	CARDINAL DRAW			AFE #:	104045D	
Sec/Twp/Rge:	05 / 14S / 11E			Operator:	OIL AND GAS COM	
API #:	Field:	HELPER		Supervisor:	LEBOLO	
Work Type:	Completion	County, St.:	CARBON, UT	Phone:	435-820-6794	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	6/17/2004	Activity:	RIH w/ Production Equipment	Rig Name:	Excell Drilling Rig 15	Days :	24
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Daily Report Summary :

Daily Report Detail:

CREW TRAVEL & SAFETY MEETING.
 TAG @ 2504'. CLEAN OUT FILL TO 2570'. LAST 8' PIPE FELL FREE.
 TRIP OUT W/ BAILER. (HAD 190' OF SANDED FILLED TUBING.)
 WASH SAND FROM FLOOR, SLIPS, TONGS, & RIG CONTROLS. CHANGE OIL IN TONGS.
 TRIP IN W/ PRODUCTION TUBING AS FOLLOWS:
 1- 2 3/8", 4.6#, J-55, EUE 8RD, MULE SHOE TUBING = 16.19',
 4- jts 2 3/8", 4.6#, J-55, EUE 8RD TUBING = 128.89',
 1- CROS OVER 2 3/8" X 2 7/8" = .75',
 1- 43D LH TAC W/ 50000# SHEAR PINS = 3.09',
 1- jt 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 32.30',
 1- 2 7/8" SEATING NIPPLE = 1.10'
 72- jts 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 2264.72',
 K.B. = 7.00'.
 SETAING NIPPLE @ 2271.72'.
 ANCHOR CATCHER @ 2305.12'.
 END OF TUBING @ 2454.21'.
 APPROXIMATELY 115' OF RAT HOLE.
 SET ANCHOR W/ 15000# TENSION.
 NIPPLE DOWN BOP & TUBING EQUIPMENT.
 NIPPLE UP WELLHEAD & ROD EQUIPMENT.
 RIH W/ PUMP & RODS AS FOLLOWS:
 1- 2 1/2" X 2" X 16' RWAC PUMP = 16.00',
 1 - 7/8" X 1' PONY ROD = 1.00',
 90 - 7/8" X 25' NORRIS 78 PLANE RODS = 2250',
 1 - 7/8" X 8' PONY ROD = 8.00',
 1 - 1 1/4" X 22 POLISH ROD = 22.00'
 SPACE OUT, SEAT PUMP, NIPPLE UP WELLHEAD, & HUNG WELL ON.
 LOADED HOLE & PRESSURE TESTED TUBING TO 600 psi W/ RIG PUMP.
 HELD FOR 15 MINUTES.
 BLEED OFF PRESSURE & TESTED TO 600 psi W/ ROD PUMP.
 HELD FOR 15 MINUTES.
 RID DOWN & MOVE TO THE WELLINGTON FEDERAL # 13-5.

From 6:00 To 7:00	1 hrs	Category/Rmks:	: CREW TRAVEL & SAFETY MEETING.
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	: TAG @ 2504'. CLEAN OUT FILL TO 2570'. LAST 8' PIPE FELL FREE.
From 7:30 To 8:30	1 hrs	Category/Rmks:	: TRIP OUT W/ BAILER. (HAD 190' OF SANDED FILLED TUBING.)
From 8:30 To 9:30	1 hrs	Category/Rmks:	: WASH SAND FROM FLOOR, SLIPS, TONGS, & RIG CONTROLS. CHANGE OIL IN TONGS.
From 9:30 To 10:30	1 hrs	Category/Rmks:	: TRIP IN W/ PRODUCTION TUBING AS FOLLOWS: 1- 2 3/8", 4.6#, J-55, EUE 8RD, MULE SHOE TUBING = 16.19', 4- jts 2 3/8", 4.6#, J-55, EUE 8RD TUBING = 128.89', 1- CROSS OVER 2 3/8" X 2 7/8" = .75', 1- 43D LH TAC W/ 50000# SHEAR PINS = 3.09', 1- jt 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 32.30', 1- 2 7/8" SEATING NIPPLE = 1.10', 72- jts 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 2264.72', K.B. = 7.00'. SETAING NIPPLE @ 2271.72'. ANCHOR CATCHER @ 2305.12'. END OF TUBING @ 2454.21'. APPROXIMATELY 115' OF RAT HOLE.
From 10:30 To 11:30	1 hrs	Category/Rmks:	: SET ANCHOR W/ 15000# TENSION. NIPPLE DOWN BOP & TUBING EQUIPMENT. NIPPLE UP WELLHEAD & ROD EQUIPMENT..
From 11:30 To 13:30	2 hrs	Category/Rmks:	: RIH W/ PUMP & RODS AS FOLLOWS: 1- 2 1/2" X 2" X 16' RWAC PUMP = 16.00', 1 - 7/8" X 1' PONY ROD = 1.00', 90 - 7/8" X 25' NORRIS 78 PLANE RODS = 2250', 1 - 7/8" X 8' PONY ROD = 8.00', 1 - 1 1/4" X 22 POLISH ROD = 22.00'
From 13:30 To 15:00	1.5 hrs	Category/Rmks:	: SPACE OUT, SEAT PUMP, NIPPLE UP WELLHEAD, & HUNG WELL ON. LOADED HOLE & PRESSURE TESTED TUBING TO 600 psi W/ RIG PUMP. HELD FOR 15 MINUTES. BLEED OFF PRESSURE & TESTED TO 600 psi W/ ROD PUMP. HELD FOR 15 MINUTES.
From 15:00 To 16:00	1 hrs	Category/Rmks:	: RID DOWN & MOVE TO THE WELLINGTON FEDERAL # 13-5.

Well Name : WELLINGTON FEDERAL 12-05

Prospect:	CARDINAL DRAW			AFE #:	104045D	
Sec/Twp/Rge:	05 / 14S / 11E			Operator:	OIL AND GAS COM	
API #:		Field:	HELPER	Supervisor:	LEBOLO	
Work Type:	Completion	County, St.:	CARBON, UT	Phone:	435-820-6794	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Casing

DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
5/12/2004	32	1	1. Conductor	12.75	0			14	32
5/12/2004	265.22	8	3. Surface	8.625	24		0	11	268
Stage: 1, Lead, 0, 115, 2% CACL2, 1/4#/SACK FLOCELE, PREM-PLUS, 1.18, 15.6									
5/14/2004	2615.43	82	5. Production	5.5	17	N-80	0	7.875	2630
Stage: 1, Lead, 0, 160, , PREM-PLUS, 1.6, 14.2									
Stage: 1, , 0, 0, , , 0, 0									
Stage: 2, Lead, 0, 100, , CBM, 4.1, 10.5									
Stage: 2, Tail, 0, 50, NEAT, GLASS "G", 1.15, 15.8									

Perforation

Date:	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
6/2/2004	Ferron Coal	Open	2259	2261	4	
6/2/2004	Ferron Coal	Open	2268	2270	4	
6/2/2004	Ferron Coal	Open	2327	2329	4	
6/2/2004	Ferron Coal	Open	2358	2374	4	

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: WESTPORT OIL & GAS COMPANY LP Today's Date: 10/19/2004

Well:	API Number:	Drilling Commenced:
N BENCH FED 22-19 SEC 19 T13S R11E	4300730847	09/12/2003
N BENCH FED 24-19 SEC 19 T13S R11E	4300730839	09/08/2003
N BENCH FED 43-19 SEC 19 T13S R11E	4300730834	04/30/2004
N BENCH ST 33-32 SEC 32 T13S R11E	4300730911	04/30/2004
N BENCH ST 42-19 SEC 19 T13S R11E	4300730907	04/26/2004
WELLINGTON FED 12-05 SEC 05 T14S R11E	4300730948	05/12/2004
WELLINGTON FED 13-05 SEC 05 T14S R11E	4300730949	05/14/2004
WELLINGTON FED 32-7 SEC 07 T14S R11E	4300730919	04/21/2004

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

*Received 10-29-04
 Carol H. Daniels*

If you have questions or concerns regarding this matter, please call (801) 538-5284.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: **UTU-080560**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER: **Wellington Fed. 12-05**

9. API NUMBER: **4300730948**

10. FIELD AND POOL, OR WILDCAT: **Helper Field/Ferron Coal**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNW 5 14S 11E**

12. COUNTY: **Carbon** 13. STATE: **UTAH**

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER **CBM Ferron**

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER

2. NAME OF OPERATOR: **Westport Oil and Gas Company, L. P.**

3. ADDRESS OF OPERATOR: **1670 Broadway, Ste 280(** CITY **Denver** STATE **CO** ZIP **80202-4800** PHONE NUMBER: **(303) 573-5404**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **2160' FNL, 656' FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **same**
AT TOTAL DEPTH: **same**

14. DATE SPURRED: **5/12/2004** 15. DATE T.D. REACHED: **5/13/2004** 16. DATE COMPLETED: **6/15/2004** ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): **6100' GL**

18. TOTAL DEPTH: MD **2,630** TVD **2,570** 19. PLUG BACK T.D.: MD **2,570** TVD **N/A** 20. IF MULTIPLE COMPLETIONS, HOW MANY? * **N/A** 21. DEPTH BRIDGE MD **MD** PLUG SET: **TVD**

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
✓ DIL/GL W/GR & CNDL/GR & GR-CCL-CBL

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
14"	12.75		0	32					
11.0	8.625 J55	24	0	325		Prem 115			
7.875	5.5 N80	17	0	2,617		Prem+ 310		CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	2,279		2.375	2,425				

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Ferron			1,827	1,972				Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
	See attached for perforation and frac information.

RECEIVED
OCT 29 2004

DIV. OF OIL, GAS & MINING

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS: **Producing**

Wellington Federal 12-05

API No. 4300730948

Perforations

4" Millennium casing gun w/ 4 JSPF	2259' - 2261'	4 JSPF .45" HOLE	22.7 gm/shot	19.49" penetration
	2268' - 2270'	4 JSPF .45" HOLE	22.7 gm/shot	19.49" penetration
	2327' - 2329'	4 JSPF .45" HOLE	22.7 gm/shot	19.49" penetration
	2358' - 2374'	4 JSPF .45" HOLE	22.7 gm/shot	19.49" penetration

HALLIBURTON

EXECUTIVE SUMMARY

On June 1, 2004 HES fractured Zone 1 (Ferron Sand/Coal) of Wellington Federal 12-5 with the following:

Formation:	Ferron Sand/Coal	
API:	43-007-30948	
Top Perf:	2,259	ft
Bottom Perf:	2,374	ft
Fluid System:	20# Delta 140	
Base Fluid:	8.33	lb/gal
Breakers:	GBW-30	(Enzyme)
Avg. Rate:	58.0	BPM
Avg. Pressure:	1,800	psi
Max. Rate:	5835	BPM
Max. Pressure:	2,100	psi
Break:	2,835	psi
Total Fluid Pumped:	29,902	gal (Includes 500 gal of 15% acid)
Total Sand in Formation:	67,100	lb (16/30 Brady sand)
ISIP:	1,438	psi
Frac. Gradient:	1.05	psi/ft

Pumped 500 gal 15% HCl acid ahead.
Achieved crosslink at start of pad and maintained throughout job.
The job was flushed successfully.

Please feel free to contact me at (435) 789-2550 if you have any questions or concerns.
Thank you.

Venron J. Fitchette
Technical Professional
Halliburton Energy Services, Vernal UT



**Drilling Chronological
Regulatory**

Well Name: WELLINGTON FEDERAL 12-05					
Field Name:	HELPER	S/T/R:	05/14S/11E	County, State:	CARBON, UT
Operator:	RT OIL AND GAS COMPA	Location Desc:		District:	U-UTAH CARBON COUN
Project AFE:	104045D	AFEs Associated:			/ / /

Daily Summary					
Activity Date :	5/11/2004	Days From Spud :	0	Current Depth :	0 Ft
24 Hr. Footage Made :			0 Ft		
Rig Company :		Rig Name:			
Formation :		Weather:			

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	24	WAITING ON RIG.	0	0	NIH
Total:	24.00					

Daily Summary					
Activity Date :	5/13/2004	Days From Spud :	0	Current Depth :	770 Ft
24 Hr. Footage Made :			770 Ft		
Rig Company :	Pense Bros Drilling Company, Inc.	Rig Name:	Pense Bros No. 9		
Formation :		Weather:			

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.00	01	MOVE IN & RIG UP.	0	0	NIH
9:00	1.00	02	DRILL 14" HOLE FROM 0 TO 32'. RUN 32' OF 12.75" STEEL CONDUCTOR CASING.	0	32	NIH
10:00	1.00	14	NIPPLE UP DIVERTER.	32	32	NIH
11:00	1.50	02	DRILL 11" HOLE FROM 32' TO 268'. (157.3' @ 118 FPH)	32	268	NIH
12:30	0.50	06	TRIP OUT TO RUN CASING.	268	268	NIH
13:00	3.50	12	RUN 8 jts 8.625", 24#, J-55, ST&C CASING. SET @ 265' K.B. CEMENTED W/ 115 sacks PREM-PLUS. HAD FULL RETURNS W/ APPROXIMATELY 7.5 bbls / 36 sacks CEMENT TO THE PIT.	268	268	NIH
16:30	6.00	13	WAIT ON CEMENT.	268	268	NIH
22:30	2.00	14	NIPPLE UP BOP & EQUIPMENT.	268	268	NIH
0:30	1.50	15	TEST BOP & EQUIPMENT.	268	268	NIH
2:00	1.00	14	NIPPLE UP FLOW LINE & TRIP IN. TAG @ 245'.	268	268	NIH
3:00	1.00	02	DRILL CEMENT FROM 145' TO 265'.	268	268	NIH
4:00	2.00	02	DRILL 7.875" HOLE FROM 268' TO 770'. (502' @ 251 FPH)	268	770	NIH
Total:	24.00					

Daily Summary					
Activity Date :	5/14/2004	Days From Spud :	0	Current Depth :	2630 Ft
24 Hr. Footage Made :			1860 Ft		
Rig Company :	Pense Bros Drilling Company, Inc.	Rig Name:	Pense Bros No. 9		
Formation :		Weather:			

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	02	DRILLING FROM 770' TO 2630'. (1860' @ 155 FPH)	770	2630	NIH
18:00	0.50	05	CIRCULATE W/ AIR / MIST TO CLEAN HOLE.	2630	2630	NIH
18:30	3.50	06	TRIP TO 2000' & TRY TO LOAD HOLE. PUMPED 300 bbls W/ NO RETURNS. FIGURED HOLE VOLUME @ 158 bbls.	2630	2630	NIH
22:00	3.50	11	RIG UP & RUN LOGS. LOGGERS T.D. @ 2626'. DRILLERS T.D. @ 2630'. FLUID @ 650' GOING IN. 580' COMEING OUT.	2630	2630	NIH
1:30	4.50	01	RIG DOWN. RIG RELEASED @ 01:30 ON 5/14/04.	2630	2630	NIH
Total:	24.00					

Well Name: WELLINGTON FEDERAL 12-05

Field Name:	HELPER	S/T/R:	05/14S/11E	County, State:	CARBON, UT
Operator:	RT OIL AND GAS COMPA	Location Desc:		District:	U-UTAH CARBON COUN

Daily Summary

Activity Date :	5/15/2004	Days From Spud :	3	Current Depth :	2630 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Pense Bros Drilling Company, Inc.			Rig Name:	Pense Bros No. 9		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.00	01	MOVE OFF DRILLING EQUIPMENT. MOVE IN & RIG UP WORKOVER RIG, UNLOAD & TALLY 5.5" CASING, & SET MUD PUMP & TANK.	2630	2630	NIH
12:00	4.00	12	RUN 81 jt 5.5", 17#, N-80, LT&C EUE 8nd CASING SET @ 2616.85' K.B. STRIP OFF BOP & RIG UP CEMENT PUMP TRUCK & LINES.	2630	2630	NIH
16:00	1.00	21	WAIT ON CEMENT.	2630	2630	NIH
17:00	3.00	12	CEMENT AS FOLLOWS: 1st STAGE: 160 sacks PREM-PLUS. DISPLACED W/ 59.5 bbls. PUMPED PLUG TO 1500 psi FLOAT HELD. DROPPED BOMB & OPENED STAGE TOOL W/ 300 psi. CEMENTED W/ 100 SACKS CBM MIX FOLLOWED W/ 50 SACKS PERMG300 NEAT CEMENT. GOT FULL RETURNS HALF WAY THROUGH 2nd STAGE W/ APPROXIMATELY 20 bbsl / 70 sacks OF FIRST STAGE CEMENT TO THE PIT. DISPLACED W/ 39 bbls. HAD APPROXIMATELY 7 bbls / 38 sacks OF 2ND STAGE CEMENT TO THE PIT. CLOSED STAGE TOOL W/ 2700 psi. FLOAT HELD.	2630	2630	NIH
20:00	0.50	22	SET SLIPS W/ PIPE IN FULL TENSION & SHUT DOWN FOR NIGHT.	2630	2630	NIH
20:30	1.00	23	TRAVEL TO TOWN.	2630	2630	NIH
Total:	15.50					

Daily Summary

Activity Date :	5/16/2004	Days From Spud :	4	Current Depth :	2630 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Pense Bros Drilling Company, Inc.			Rig Name:	Pense Bros No. 9		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	24	WELL SHUT IN.	2630	2630	NIH
8:00	2.00	01	RIG DOWN & MOVE OFF.	2630	2630	NIH
10:00	20.00	24	WELL SHUT IN.	2630	2630	NIH
Total:	24.00					

Formation

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Elec Top	Comments

Casing

DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
5/12/2004	32	1	1. Conductor	12.75	0			14	32
5/12/2004	265.22	8	3. Surface	8.625	24		0	11	268
Stage: 1, Lead, 0, 115, 2% CACL2, 1/4#/SACK FLOCELE, PREM-PLUS, 1.18, 15.6									
5/14/2004	2615.43	82	5. Production	5.5	17	N-80	0	7.875	2630
Stage: 1, Lead, 0, 160, , PREM-PLUS, 1.6, 14.2									
Stage: 1, , 0, 0, , , 0, 0									
Stage: 2, Lead, 0, 100, , CBM, 4.1, 10.5									
Stage: 2, Tail, 0, 50, NEAT, GLASS "G", 1.15, 15.8									



WellWork AFE Chronological
Regulatory Report

Well Name : WELLINGTON FEDERAL 12-05						
Prospect:	CARDINAL DRAW	AFE #:	104045D			
Sec/Twp/Rge:	05 / 14S / 11E	Operator:	OIL AND GAS COM			
API #:	Field:	HELPER	Supervisor:	LEBOLO		
Work Type:	Drilling	County, St.:	CARBON, UT	Phone:	435-820-6794	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Wellwork Details							
Date :	5/25/2004	Activity:	RIH w/ bit	Rig Name:	Excell Drilling Rig 15	Days :	1
Daily Report Summary :		DRILL OUT STAGE TOOL & CLEAN TO PBSD OF 2570'.					
Daily Report Detail:		CREW TRAVEL & SAFETY MEETING. RIG UP RIG, PUMP & TANK, BOP & EQUIPMENT. RIH W/ BIT & 2 7/8", 6.5#, J-55, EUE 8rd USED TUBING TAG @ 1644'. RIG UP POWER SWIVEL. DRILL CEMENT & STAGE TOOL FORM 1612.68' TO 1695.48'. RIG DOWN SWIVEL & RIH TO PBSD OF 2570'. CIRCULATE HOLE CLEAN. TRIP OUT LAYING DOWN TUBING. RIG DOWN & MOVE TO THE WELLINGTON FEDERAL # 13-05.					
From	To	hrs	Category/Rmks:	: CREW TRAVEL & SAFETY MEETING.			
From	To	hrs	Category/Rmks:	: RIG UP RIG, PUMP & TANK, BOP & EQUIPMENT.			
From	To	hrs	Category/Rmks:	: RIH W/ BIT & 2 7/8", 6.5#, J-55, EUE 8rd USED TUBING TAG @ 1644'.			
From	To	hrs	Category/Rmks:	: RIG UP POWER SWIVEL.			
From	To	hrs	Category/Rmks:	: DRILL CEMENT & STAGE TOOL FORM 1612.68' TO 1695.48'.			
From	To	hrs	Category/Rmks:	: RIG DOWN SWIVEL & RIH TO PBSD OF 2570'.			
From	To	hrs	Category/Rmks:	: CIRCULATE HOLE CLEAN.			
From	To	hrs	Category/Rmks:	: TRIP OUT LAYING DOWN TUBING.			
From	To	hrs	Category/Rmks:	: RIG DOWN & MOVE TO THE WELLINGTON FEDERAL # 13-05.			
Date :	5/28/2004	Activity:	Run Cement Bond Log	Rig Name:	Excell Drilling Rig 15	Days :	4
Daily Report Summary :		SHUT IN. RUN CEMENT LOG. INSTALL FRAC VALVE. SET PRODUCTION UNIT & PUMP JACK.					
Daily Report Detail:		SHUT IN. RUN CEMENT LOG. INSTALL FRAC VALVE. SET PRODUCTION UNIT & PUMP JACK.					
From	To	hrs	Category/Rmks:	: SHUT IN.			
From	To	hrs	Category/Rmks:	: RUN CEMENT LOG.			
From	To	hrs	Category/Rmks:	: INSTALL FRAC VALVE.			
From	To	hrs	Category/Rmks:	: SET PRODUCTION UNIT & PUMP JACK.			
Date :	5/29/2004	Activity:	PREPARE FOR FRAC	Rig Name:	Excell Drilling Rig 15	Days :	5
Daily Report Summary :		FILL FRAC TANKS.					
Daily Report Detail:		FILL FRAC TANKS.					
From	To	hrs	Category/Rmks:	: WELL SHUT IN. FILL FRAC TANKS.			

Well Name : WELLINGTON FEDERAL 12-05			
Prospect:	CARDINAL DRAW		AFE #: 104045D
Sec/Twp/Rge:	05 / 14S / 11E		Operator: OIL AND GAS COM
API #:	Field:	HELPER	Supervisor: LEBOLO
Work Type:	Drilling	County, St.: CARBON, UT	Phone: 435-820-6794
Production Current/Expected	Oil: 0 / 0	Gas: 0 / 0	Water: 0 / 0

Date :	6/1/2004	Activity:	Shut in	Rig Name:	Excell Drilling Rig 15	Days :	8
Daily Report Summary :		Well shut in. Hetaing water for frac.					
Daily Report Detail:		Well shut in. Hetaing water for frac.					
From To	0 hrs	Category/Rmks: : Well shut in. Hetaing water for frac.					
Date :	6/2/2004	Activity:	Perf & Frac	Rig Name:	Excell Drilling Rig 15	Days :	9
Daily Report Summary :		PERFORATED & FRACED THE FERRON SAND & COAL.					
Daily Report Detail:		<p>MOVE IN HALLIBURTON FRAC EQUIPMENT. MOVE IN & RIG UP SCHLUMBERGER. MOVE IN & RIG UP SCHLUMBERGER & PERFORATE FERRON COAL & SAND AS FOLLOWS: 2259' - 2261' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION. 2268' - 2270' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION. 2327' - 2329' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION. 2358' - 2374' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION. FRAC FERRON SAND & COAL. RIG DOWN HALLIBURTON & MOVE TO THE WELLINGTON FEDERAL # 13-5. WELL SHUT IN.</p>					
From 6:00 To 7:30	1.5 hrs	Category/Rmks: : MOVE IN HALLIBURTON FRAC EQUIPMENT.					
From 7:30 To	0 hrs	Category/Rmks: : MOVE IN & RIG UP SCHLUMBERGER & PERFORATE FERRON COAL & SAND AS FOLLOWS:					
From To	0 hrs	Category/Rmks: : 2259' - 2261' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.					
From To	0 hrs	Category/Rmks: : 2268' - 2270' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.					
From To	0 hrs	Category/Rmks: : 2327' - 2329' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.					
From To 10:00	2.5 hrs	Category/Rmks: : 2358' - 2374' 4 JSPF .45" HOLE 22.7 gm/shot 19.49" PENETRATION.					
From 10:00 To	0 hrs	Category/Rmks: : FRAC FERRON SAND & COAL.					
From To 11:00	1 hrs	Category/Rmks: : RIG DOWN HALLIBURTON & MOVE TO THE WELLINGTON FEDERAL # 13-5.					
From 11:00 To 6:00	19 hrs	Category/Rmks: : WELL SHUT IN.					

Well Name : WELLINGTON FEDERAL 12-05						
Prospect:	CARDINAL DRAW			AFE #:	104045D	
Sec/Twp/Rge:	05 / 14S / 11E			Operator:	OIL AND GAS COM	
API #:		Field:	HELPER	Supervisor:	LEBOLO	
Work Type:	Drilling	County, St.:	CARBON, UT	Phone:	435-820-6794	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	6/3/2004	Activity:	RUN PROD TBG	Rig Name:	Excell Drilling Rig 15	Days :	10
Daily Report Summary :	MOVE IN RIGGED UP & TRIP IN W/ PRODUCTION TUBING. TAG @ 2331'. RIG UP PUMP & TRY TO GET RETURNS PUMPED 60 bbls TO GET SLIGHT RETURNS. PUMPED 40 MORE BBLs @ 5 - 6 BPM W/ MAYBE 1 BPM RETURNS. SHUT DOWN FOR NIGHT.						
Daily Report Detail:	<p>WELL SHUT IN. SHUT IN CASING PRESSURE: VACUUM. MOVE IN & RIG UP COMPLETION TOOLS. RUN PRODUCTION TUBING AS FOLLOWS: 1- jt 2 3/8", 4.6#, J-55, EUE 8RD MULE SHOE = 16.36' 4- jts 2 3/8", 4.6#, J-55, EUE 8RD TUBING = 128.89' 1- 2 3/8" x 2 7/8" CROSS OVER = .78' 1- jt 2 7/8", 6.5#, J-55, EUE 8RD R2 TUBING = 28.54' 1- 2 7/8" SEATING NIPPLE = 1.10' 1- jt 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 31.90' 1- 5 1/2" X 2 7/8" 43D LH TAC w/ 5000# SHEAR PINS = 3.09' 70- jts 2 7/8", 6.5#, J-55, EUE 8RD R2 TUBING = 2120.82'. TAGGED AT 2331.48'. (ONLY HAD 14.26' OF THE 70th JOINT IN.) RIG UP PUMP & RIG TANK. PUMPED 100 bbls @ 5 BPM. HAD MAYBE 1 BPM RETURNS. SHUT DOWN FOR NIGHT. CREW TRAVEL.</p>						
From 6:00 To 13:30	7.5 hrs	Category/Rmks:	: WELL SHUT IN. SHUT IN CASING PRESSURE: VACUUM.				
From 13:30 To 15:00	1.5 hrs	Category/Rmks:	: MOVE IN & RIG UP COMPLETION TOOLS.				
From 15:00 To	0 hrs	Category/Rmks:	: RUN PRODUCTION TUBING AS FOLLOWS:				
From To	0 hrs	Category/Rmks:	: 1- jt 2 3/8", 4.6#, J-55, EUE 8RD MULE SHOE = 16.36'				
From To	0 hrs	Category/Rmks:	: 4- jts 2 3/8", 4.6#, J-55, EUE 8RD TUBING = 128.89'				
From To	0 hrs	Category/Rmks:	: 1- 2 3/8" x 2 7/8" CROSS OVER = .78'				
From To	0 hrs	Category/Rmks:	: 1- jt 2 7/8", 6.5#, J-55, EUE 8RD R2 TUBING = 28.54'				
From To	0 hrs	Category/Rmks:	: 1- 2 7/8" SEATING NIPPLE = 1.10'				
From To	0 hrs	Category/Rmks:	: 1- jt 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 31.90'				
From To	0 hrs	Category/Rmks:	: 1- 5 1/2" X 2 7/8" 43D LH TAC w/ 5000# SHEAR PINS = 3.09'				
From To 17:00	2 hrs	Category/Rmks:	: 70- jts 2 7/8", 6.5#, J-55, EUE 8RD R2 TUBING = 2120.82'. TAGGED AT 2331.48'. (ONLY HAD 14.26' OF THE 70th JOINT IN.)				
From 17:00 To 17:30	0.5 hrs	Category/Rmks:	: RIG UP PUMP & RIG TANK.				
From 17:30 To 18:00	0.5 hrs	Category/Rmks:	: PUMPED 100 bbls @ 5 BPM. HAD MAYBE 1 BPM RETURNS.				
From 18:00 To 19:00	1 hrs	Category/Rmks:	: SHUT DOWN FOR NIGHT. CREW TRAVEL.				
From 0:00 To	0 hrs	Category/Rmks:	:				

Well Name : WELLINGTON FEDERAL 12-05						
Prospect:	CARDINAL DRAW			AFE #:	104045D	
Sec/Twp/Rge:	05 / 14S / 11E			Operator:	OIL AND GAS COM	
API #:	Field:	HELPER		Supervisor:	LEBOLO	
Work Type:	Drilling	County, St.:	CARBON, UT		Phone:	435-820-6794
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	6/4/2004	Activity:	clean out	Rig Name:	Excell Drilling Rig 15	Days :	11
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Daily Report Summary : CLEANED OUT TO PBTD (2570') & RAN PRODUCTION TUBING.

Daily Report Detail:

CREW TRAVEL & SAFETY MEETING.
TRIP OUT, PICK UP 2 3/8" BAILER & TRIP IN.
TRIP OUT
TAG @ 2331'. BAILED TO 2341'. MADE 10' IN 10 MINUTES & NO PROGRESS IN 45 MINUTES..
TRIP OUT TO INSPECT BAILER. FOUND APPROXIMATELY 6' OF SAND IN FIRST CHECK VALVE.
SAND APPEARED TO BE FORMATION SAND.
CLEAN OUT TOOLS & TRIP IN W/ 2 3/8" BAILER. RUN #2.
TAG @ 2331'. (LOST 10' MADE ON FIRST RUN.) WORKED PIPE TO 2341'. COULD NOT MAKE ANY FOOTAGE IN 35 MINUTES.
TRIP OUT & LAY DOWN 2 3/8" BAILER. HAD APPROXIMATELY 1' OF FORMATION SAND IN BAILER.
PICK UP 2 7/8" BAILER & TRIP IN.
TAG @ 2331'. WORKED PIPE DOWN TO PBTD @ 2570'.
TRIP OUT. Had 15 JTS (472') FULL OF SAND. (HAD BOTH FROMATION & FRAC SAND.)
DRAIN WATER & OIL OUT OF TONGS & FILL W/ NEW OIL.
RUN PRODUCTION TUBING AS FOLLOWS:
1- jt 2 3/8", 4.6#, J-55, EUE 8RD R2 TUBING MULE SHOE = 16.36'
4- jts 2 3/8", 4.6#, J-55, EUE 8RD TUBING = 128.89'
1- 2 3/8" x 2 7/8" CROSS OVER = .78'
1- jt 2 7/8", 6.5#, J-55, EUE 8RD R2 TUBING = 28.54'
1- 2 7/8" SEATING NIPPLE = 1.10'
1- jt 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 31.90'
1- 5 1/2" X 2 7/8" 43D LH TAC w/ 5000# SHEAR PINS = 3.09'
71- jts 2 7/8", 6.5#, J-55, EUE 8RD R2 TUBING = 2235.58'.
K.B. = 7.00'.
SET ANCHOR W/ 15000# TENSION. TUBING ANCHOR @ 2242.58', SEATING NIPPLE @ 2277.57',
END OF TUBING @ 2453.24'.
NIPPLE DOWN BOP & EQUIPMENT, NIPPLE UP ROD EQUIPMENT & WELLHEAD.
CREW TRAVEL.

From 6:00 To 7:00	1 hrs	Category/Rmks:	: CREW TRAVEL & SAFETY MEETING.
From 7:00 To	0 hrs	Category/Rmks:	: TRIP OUT
From 7:00 To 9:00	2 hrs	Category/Rmks:	: TRIP OUT, PICK UP 2 3/8" BAILER & TRIP IN.
From 9:00 To 10:00	1 hrs	Category/Rmks:	: TAG @ 2331'. BAILED TO 2341'. MADE 10' IN 10 MINUTES & NO PROGRESS IN 45 MINUTES..
From 10:00 To 10:30	0.5 hrs	Category/Rmks:	: TRIP OUT TO INSPECT BAILER. FOUND APPROXIMATELY 6' OF SAND IN FIRST CHECK VALVE. SAND APPEARED TO BE FORMATION SAND.
From 10:30 To 11:00	0.5 hrs	Category/Rmks:	: CLEAN OUT TOOLS & TRIP IN W/ 2 3/8" BAILER. RUN #2.
From 11:00 To 12:00	1 hrs	Category/Rmks:	: TAG @ 2331'. WORKED PIPE TO 2341'. COULD NOT MAKE ANY FOOTAGE IN 35 MINUTES.
From 12:00 To 13:00	1 hrs	Category/Rmks:	: TRIP OUT & LAY DOWN 2 3/8" BAILER. HAD APPROXIMATELY 1' OF FORMATION SAND IN BAILER. PICK UP 2 7/8" BAILER & TRIP IN.
From 13:00 To 14:00	1 hrs	Category/Rmks:	: TAG @ 2331'. WORKED PIPE DOWN TO PBTD @ 2570'.
From 14:00 To 15:30	1.5 hrs	Category/Rmks:	: TRIP OUT. Had 15 JTS (472') FULL OF SAND. (HAD BOTH FROMATION & FRAC SAND.)
From 15:30 To 16:00	0.5 hrs	Category/Rmks:	: DRAIN WATER & OIL OUT OF TONGS & FILL W/ NEW OIL.
From 16:00 To	0 hrs	Category/Rmks:	: RUN PRODUCTION TUBING AS FOLLOWS:
From 0:00 To	0 hrs	Category/Rmks:	: 1- jt 2 3/8", 4.6#, J-55, EUE 8RD R2 TUBING MULE SHOE = 16.36'
From 0:00 To	0 hrs	Category/Rmks:	: 4- jts 2 3/8", 4.6#, J-55, EUE 8RD TUBING = 128.89'
From 0:00 To	0 hrs	Category/Rmks:	: 1- 2 3/8" x 2 7/8" CROSS OVER = .78'
From 0:00 To	0 hrs	Category/Rmks:	: 1- jt 2 7/8", 6.5#, J-55, EUE 8RD R2 TUBING = 28.54'
From 0:00 To	0 hrs	Category/Rmks:	: 1- 2 7/8" SEATING NIPPLE = 1.10'
From 0:00 To	0 hrs	Category/Rmks:	: 1- jt 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 31.90'
From 0:00 To	0 hrs	Category/Rmks:	: 1- 5 1/2" X 2 7/8" 43D LH TAC w/ 5000# SHEAR PINS = 3.09'

Well Name : WELLINGTON FEDERAL 12-05			
Prospect:	CARDINAL DRAW		AFE #: 104045D
Sec/Twp/Rge:	05 / 14S / 11E		Operator: OIL AND GAS COM
API #:	Field:	HELPER	Supervisor: LEBOLO
Work Type: Drilling	County, St.:	CARBON, UT	Phone: 435-820-6794
Production Current/Expected	Oil: 0 / 0	Gas: 0 / 0	Water: 0 / 0

From 0:00 To	0 hrs	Category/Rmks:	: 71- jts 2 7/8", 6.5#, J-55, EUE 8RD R2 TUBING = 2235.58'.				
From 0:00 To	0 hrs	Category/Rmks:	: K.B. = 7.00'.				
From 16:00 To 16:30	0.5 hrs	Category/Rmks:	: SET ANCHOR W/ 15000# TENSION. TUBING ANCHOR @ 2242.58', SEATING NIPPLE @ 2277.57', END OF TUBING @ 2453.24'.				
From 16:30 To 18:00	1.5 hrs	Category/Rmks:	: NIPPLE DOWN BOP & EQUIPMENT, NIPPLE UP ROD EQUIPMENT & WELLHEAD.				
From 18:00 To 19:00	1 hrs	Category/Rmks:	: CREW TRAVEL.				
Date :	6/5/2004	Activity:	Run rods & Pump	Rig Name:	Excell Drilling Rig 15	Days :	12
Daily Report Summary :	RAN PUMP & RODS. SEATED PUMP, RIGGED DOWN & MOVED OFF.						
Daily Report Detail:	<p>TRAVEL TO LOCATION & HAVE SAFETY MEETING. HAUL LEFT OVER TUBING TO 44-6 PAD. LOAD & HAUL IN SUCKER RODS FROM 44-6 PAD TO LOCATION. RUN PUMP & RODS AS FOLLOWS: 1- 2 1/2" X 2" X 16' RWAC PUMP = 16.00' 1- 7/8" X 16" PONY ROD = 1.35' 88- 7/8" X 25' NORRIS 78 SLICK RODS = 2200.00'. 1- 7/8" X 8' PONY ROD = 8.00'. 1- 1 1/4" X 22' POLISH ROD = 17.00' SEATED PUMP, LOADED HOLE & PRESSURE TESTED TUBING TO 500 psi W/ RIG PUMP. PRESSURE HELD FOR 15 MINUTES. BLED OFF PRESSURE & STROKED PUMP W/ RIG. PRESSURED TUBING W/ PUMP TO 500 psi. HELD FOR 15 MINUTES. BLED OFF PRESSURE. RIG DOWN & MOVE OFF. CREW TRAVEL.</p>						
From 6:00 To 7:00	1 hrs	Category/Rmks:	: TRAVEL TO LOCATION & HAVE SAFETY MEETING.				
From 7:00 To 8:30	1.5 hrs	Category/Rmks:	: HAUL LEFT OVER TUBING TO 44-6 PAD. LOAD & HAUL IN SUCKER RODS FROM 44-6 PAD TO LOCATION.				
From 8:30 To	0 hrs	Category/Rmks:	: RUN PUMP & RODS AS FOLLOWS:				
From To	0 hrs	Category/Rmks:	: 1- 2 1/2" X 2" X 16' RWAC PUMP = 16.00'				
From To	0 hrs	Category/Rmks:	: 1- 7/8" X 16" PONY ROD = 1.35'				
From To	0 hrs	Category/Rmks:	: 88- 7/8" X 25' NORRIS 78 SLICK RODS = 2200.00'.				
From To	0 hrs	Category/Rmks:	: 1- 7/8" X 8' PONY ROD = 8.00'.				
From To	0 hrs	Category/Rmks:	: 1- 1 1/4" X 22' POLISH ROD = 17.00'				
From 8:30 To 10:30	2 hrs	Category/Rmks:	: SEATED PUMP, LOADED HOLE & PRESSURE TESTED TUBING TO 500 psi W/ RIG PUMP. PRESSURE HELD FOR 15 MINUTES. BLED OFF PRESSURE & STROKED PUMP W/ RIG. PRESSURED TUBING W/ PUMP TO 500 psi. HELD FOR 15 MINUTES. BLED OFF PRESSURE.				
From 10:30 To 11:30	1 hrs	Category/Rmks:	: RIG DOWN & MOVE OFF.				
From 11:30 To 12:30	1 hrs	Category/Rmks:	: CREW TRAVEL.				
Date :	6/6/2004	Activity:	WORKING ON PUMPING UNIT	Rig Name:	Excell Drilling Rig 15	Days :	13
Daily Report Summary :							
Daily Report Detail:							
Date :	6/9/2004	Activity:	WORKING ON PUMPING UNIT	Rig Name:	Excell Drilling Rig 15	Days :	16
Daily Report Summary :	WELL SHUT IN, WORKING ON HOOK UP.						
Daily Report Detail:	WELL SHUT IN, WORKING ON HOOK UP.						
From 6:00 To 6:00	24 hrs	Category/Rmks:	: WELL SHUT IN, WORKING ON HOOK UP.				
Date :	6/10/2004	Activity:	Producing	Rig Name:	Excell Drilling Rig 15	Days :	17
Daily Report Summary :	WELL ON PRODUCTION 6/10/04 @ 17:30.						
Daily Report Detail:	WELL ON PRODUCTION 6/10/04 @ 17:30.						
From 6:00 To 17:30	1.5 hr	Category/Rmks:	: SHUT IN, WORKING ON SEPARATER.				
From 17:30 To 6:00	2.5 hr	Category/Rmks:	: WELL ON PRODUCTION.				

Well Name : WELLINGTON FEDERAL 12-05						
Prospect:	CARDINAL DRAW			AFE #:	104045D	
Sec/Twp/Rge:	05 / 14S / 11E			Operator:	OIL AND GAS CON	
API #:		Field:	HELPER	Supervisor:	LEBOLO	
Work Type:	Drilling	County, St.:	CARBON, UT	Phone:	435-820-6794	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	6/16/2004	Activity:	Pull tbg & rods	Rig Name:	Excell Drilling Rig 15	Days :	23
Daily Report Summary :	STRIP OUT PUMP & RODS. TRIP IN W/ SAND BAILER & SHUT DOWN FOR NIGHT.						
Daily Report Detail:	<p>MOVE IN & RIG UP. UNHUNG WELL. TRY TO UNSEAT PUMP, & RIG UP TO PULL RODS. TRY TO UNSEAT PUMP. COULD NOT. BACK OFF RODS & POOH W/ 42 RODS. (46 STILL IN HOLE) BLED WELL DOWN IN 3 MINUTES. NIPPLE DOWN WELLHEAD, RELEASE ANCHOR & NIPPLE UP BOP & TUBING EQUIPMENT. PICK 49.60' OF 2 7/8" TUBING & TAG @ 2504.24'. HAVE 65.76' OF FILL. STRIP OUT W/ RODS & PUMP. FOUND PUMP SANDED IN, IN THE FIRST JOINT OF 2 7/8" TUBING ABOVE THE ANCHOR. LAID DOWN THAT JOINT & POOH W/ REST OF STRING. PICK UP & RIH W/ SAND BAILER & TUBING. SHUT DOWN FOR NIGHT. CREW TRAVEL.</p>						
From 8:30 To 10:00	1.5 hrs	Category/Rmks:	: MOVE IN & RIG UP. UNHUNG WELL. TRY TO UNSEAT PUMP, & RIG UP TO PULL RODS.				
From 10:00 To 11:00	1 hrs	Category/Rmks:	: TRY TO UNSEAT PUMP. COULD NOT. BACK OFF RODS & POOH W/ 42 RODS. (46 STILL IN HOLE)				
From 11:00 To 12:30	1.5 hrs	Category/Rmks:	: BLED WELL DOWN IN 3 MINUTES. NIPPLE DOWN WELLHEAD, RELEASE ANCHOR & NIPPLE UP BOP & TUBING EQUIPMENT.				
From 12:30 To 13:00	0.5 hrs	Category/Rmks:	: PICK 49.60' OF 2 7/8" TUBING & TAG @ 2504.24'. HAVE 65.76' OF FILL.				
From 13:00 To 15:30	2.5 hrs	Category/Rmks:	: STRIP OUT W/ RODS & PUMP. FOUND PUMP SANDED IN, IN THE FIRST JOINT OF 2 7/8" TUBING ABOVE THE ANCHOR. LAID DOWN THAT JOINT & POOH W/ REST OF STRING.				
From 15:30 To 17:30	2 hrs	Category/Rmks:	: PICK UP & RIH W/ SAND BAILER & TUBING. SHUT DOWN FOR NIGHT.				
From 17:30 To 18:30	1 hrs	Category/Rmks:	: CREW TRAVEL.				

Well Name : WELLINGTON FEDERAL 12-05						
Prospect:	CARDINAL DRAW		AFE #:	104045D		
Sec/Twp/Rge:	05 / 14S / 11E		Operator:	OIL AND GAS CON		
API #:	Field:	HELPER	Supervisor:	LEBOLO		
Work Type:	Drilling	County, St.:	CARBON, UT	Phone:	435-820-6794	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	6/17/2004	Activity:	RIH w/ Production Equipment	Rig Name:	Excell Drilling Rig 15	Days :	24
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Daily Report Summary :							
Daily Report Detail:		<p>CREW TRAVEL & SAFETY MEETING. TAG @ 2504'. CLEAN OUT FILL TO 2570'. LAST 8' PIPE FELL FREE. TRIP OUT W/ BAILER. (HAD 190' OF SANDED FILLED TUBING.) WASH SAND FROM FLOOR, SLIPS, TONGS, & RIG CONTROLS. CHANGE OIL IN TONGS. TRIP IN W/ PRODUCTION TUBING AS FOLLOWS: 1- 2 3/8", 4.6#, J-55, EUE 8RD, MULE SHOE TUBING = 16.19', 4- jts 2 3/8", 4.6#, J-55, EUE 8RD TUBING = 128.89', 1- CROS OVER 2 3/8" X 2 7/8" = .75', 1- 43D LH TAC W/ 50000# SHEAR PINS = 3.09', 1- jt 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 32.30', 1- 2 7/8" SEATING NIPPLE = 1.10' 72- jts 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 2264.72', K.B. = 7.00'. SETAING NIPPLE @ 2271.72'. ANCHOR CATCHER @ 2305.12'. END OF TUBING @ 2454.21'. APPROXIMATELY 115' OF RAT HOLE. SET ANCHOR W/ 15000# TENSION. NIPPLE DOWN BOP & TUBING EQUIPMENT. NIPPLE UP WELLHEAD & ROD EQUIPMENT. RIH W/ PUMP & RODS AS FOLLOWS: 1- 2 1/2" X 2" X 16' RWAC PUMP = 16.00', 1 - 7/8" X 1' PONY ROD = 1.00', 90 - 7/8" X 25' NORRIS 78 PLANE RODS = 2250', 1 - 7/8" X 8' PONY ROD = 8.00', 1 - 1 1/4" X 22 POLISH ROD = 22.00' SPACE OUT, SEAT PUMP, NIPPLE UP WELLHEAD, & HUNG WELL ON. LOADED HOLE & PRESSURE TESTED TUBING TO 600 psi W/ RIG PUMP. HELD FOR 15 MINUTES. BLED OFF PRESSURE & TESTED TO 600 psi W/ ROD PUMP. HELD FOR 15 MINUTES. RID DOWN & MOVE TO THE WELLINGTON FEDERAL # 13-5.</p>					
From 6:00 To 7:00	1 hrs	Category/Rmks:	: CREW TRAVEL & SAFETY MEETING.				
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	: TAG @ 2504'. CLEAN OUT FILL TO 2570'. LAST 8' PIPE FELL FREE.				
From 7:30 To 8:30	1 hrs	Category/Rmks:	: TRIP OUT W/ BAILER. (HAD 190' OF SANDED FILLED TUBING.)				
From 8:30 To 9:30	1 hrs	Category/Rmks:	: WASH SAND FROM FLOOR, SLIPS, TONGS, & RIG CONTROLS. CHANGE OIL IN TONGS.				
From 9:30 To 10:30	1 hrs	Category/Rmks:	: TRIP IN W/ PRODUCTION TUBING AS FOLLOWS: 1- 2 3/8", 4.6#, J-55, EUE 8RD, MULE SHOE TUBING = 16.19', 4- jts 2 3/8", 4.6#, J-55, EUE 8RD TUBING = 128.89', 1- CROSS OVER 2 3/8" X 2 7/8" = .75', 1- 43D LH TAC W/ 50000# SHEAR PINS = 3.09', 1- jt 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 32.30', 1- 2 7/8" SEATING NIPPLE = 1.10', 72- jts 2 7/8", 6.5#, J-55, EUE 8RD, R2 TUBING = 2264.72', K.B. = 7.00'. SETAING NIPPLE @ 2271.72'. ANCHOR CATCHER @ 2305.12'. END OF TUBING @ 2454.21'. APPROXIMATELY 115' OF RAT HOLE.				
From 10:30 To 11:30	1 hrs	Category/Rmks:	: SET ANCHOR W/ 15000# TENSION. NIPPLE DOWN BOP & TUBING EQUIPMENT. NIPPLE UP WELLHEAD & ROD EQUIPMENT..				
From 11:30 To 13:30	2 hrs	Category/Rmks:	: RIH W/ PUMP & RODS AS FOLLOWS: 1- 2 1/2" X 2" X 16' RWAC PUMP = 16.00', 1 - 7/8" X 1' PONY ROD = 1.00', 90 - 7/8" X 25' NORRIS 78 PLANE RODS = 2250', 1 - 7/8" X 8' PONY ROD = 8.00', 1 - 1 1/4" X 22 POLISH ROD = 22.00'				
From 13:30 To 15:00	1.5 hrs	Category/Rmks:	: SPACE OUT, SEAT PUMP, NIPPLE UP WELLHEAD, & HUNG WELL ON. LOADED HOLE & PRESSURE TESTED TUBING TO 600 psi W/ RIG PUMP. HELD FOR 15 MINUTES. BLED OFF PRESSURE & TESTED TO 600 psi W/ ROD PUMP. HELD FOR 15 MINUTES.				
From 15:00 To 16:00	1 hrs	Category/Rmks:	: RID DOWN & MOVE TO THE WELLINGTON FEDERAL # 13-5.				

Well Name : WELLINGTON FEDERAL 12-05						
Prospect:	CARDINAL DRAW			AFE #:	104045D	
Sec/Twp/Rge:	05 / 14S / 11E			Operator:	OIL AND GAS COM	
API #:	Field:	HELPER		Supervisor:	LEBOLO	
Work Type:	Drilling	County, St.:	CARBON, UT		Phone:	435-820-6794
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Date :	6/18/2004	Activity:	Producing	Rig Name:	Excell Drilling Rig 15	Days :	25
Daily Report Summary :	WELL ON PRODUCTION.						
Daily Report Detail:	WELL ON PRODUCTION.						
From 6:00 To 6:00	24 hrs	Category/Rmks:	: WELL ON PRODUCTION.				
Date :	6/26/2004	Activity:	Producing	Rig Name:	Excell Drilling Rig 15	Days :	33
Daily Report Summary :	Producing						
Daily Report Detail:	Producing						
From To	0 hrs	Category/Rmks:	: Producing				

Casing									
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
5/12/2004	32	1	1. Conductor	12.75	0			14	32
5/12/2004	265.22	8	3. Surface	8.625	24		0	11	268
Stage: 1, Lead, 0, 115, 2% CACL2, 1/4#/SACK FLOCELE, PREM-PLUS, 1.18, 15.6									
5/14/2004	2615.43	82	5. Production	5.5	17	N-80	0	7.875	2630
Stage: 1, Lead, 0, 160, , PREM-PLUS, 1.6, 14.2									
Stage: 1, , 0, 0, , , 0, 0									
Stage: 2, Lead, 0, 100, , CBM, 4.1, 10.5									
Stage: 2, Tail, 0, 50, NEAT, GLASS "G", 1.15, 15.8									

Perforation						
Date:	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
6/2/2004	Ferron Coal	Open	2259	2261	4	
6/2/2004	Ferron Coal	Open	2268	2270	4	
6/2/2004	Ferron Coal	Open	2327	2329	4	
6/2/2004	Ferron Coal	Open	2358	2374	4	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006
DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF OIL, GAS & MINERALS