

001

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT []
(highlight changes)

APPLICATION FOR PERMIT TO DRILL
1A. TYPE OF WORK: DRILL [X] REENTER [] DEEPEN []
B. TYPE OF WELL: OIL [] GAS [X] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []
2. NAME OF OPERATOR: Bill Barrett Corporation
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300, Denver, CO 80202
4. LOCATION OF WELL (FOOTAGES) 4402944Y AT SURFACE: 1,877' FNL 2,132' FEL
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW 1/4 NE 1/4 Sec. 16 T 12S R 15E SLB & M

24. PROPOSED CASING AND CEMENTING PROGRAM
Table with columns: SIZE OF HOLE, CASING SIZE, GRADE, AND WEIGHT PER FOOT, SETTING DEPTH, CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT.
Rows: 12-1/4" 9-5/8" 36# J-55 ST&C 0' - 1,000' To surface (±240 sxs Lite and ±200 sxs Premium Class "G")
7-7/8" 5-1/2" 17# N-80 LT&C 0' - 10,000' TD to surface (±1,100 sxs 50/50 Poz Class "G")

25. ATTACHMENTS
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:
[X] WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
[X] COMPLETE DRILLING PLAN
[X] EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
[] FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Permit Specialist
SIGNATURE [Signature] DATE September 18, 2003
(This space for State use only)

API NUMBER ASSIGNED: 43-007-50945

APPROVAL: Approved by the Utah Division of Oil, Gas and Mining
Date: 10-15-03
By: [Signature]



September 18, 2003

Ms. Diana Mason
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill
Prickly Pear Unit State #7-16
1,877' FNL x 2,132' FEL (SW/4 NE/4)
Section 16-T12S-R15E
Carbon County, Utah
State Lease #ML46708

Dear Ms. Mason:

Enclosed please find the Application for Permit to Drill (APD) for the above referenced well. The State of Utah is the surface owner of all of Section 16. A grazing lease is held by George and Gloria Fasselin, P. O. Box 18, Wellington, Utah 84542 under GP 22773.

Your earliest attention to this application is appreciated. Please contact me at (303) 312-8120 if there are any questions or you need anything additional.

Sincerely,



Debra K. Stanberry
Permit Specialist

cc: Utah State Minerals
675 E 500 S, Suite 500
Salt Lake City, Utah 84102
Attention: Mr. Ed Bonner

Banko Petroleum Management, Inc.
9285 Teddy Lane, Suite 100
Lone Tree, Colorado 80124-6705

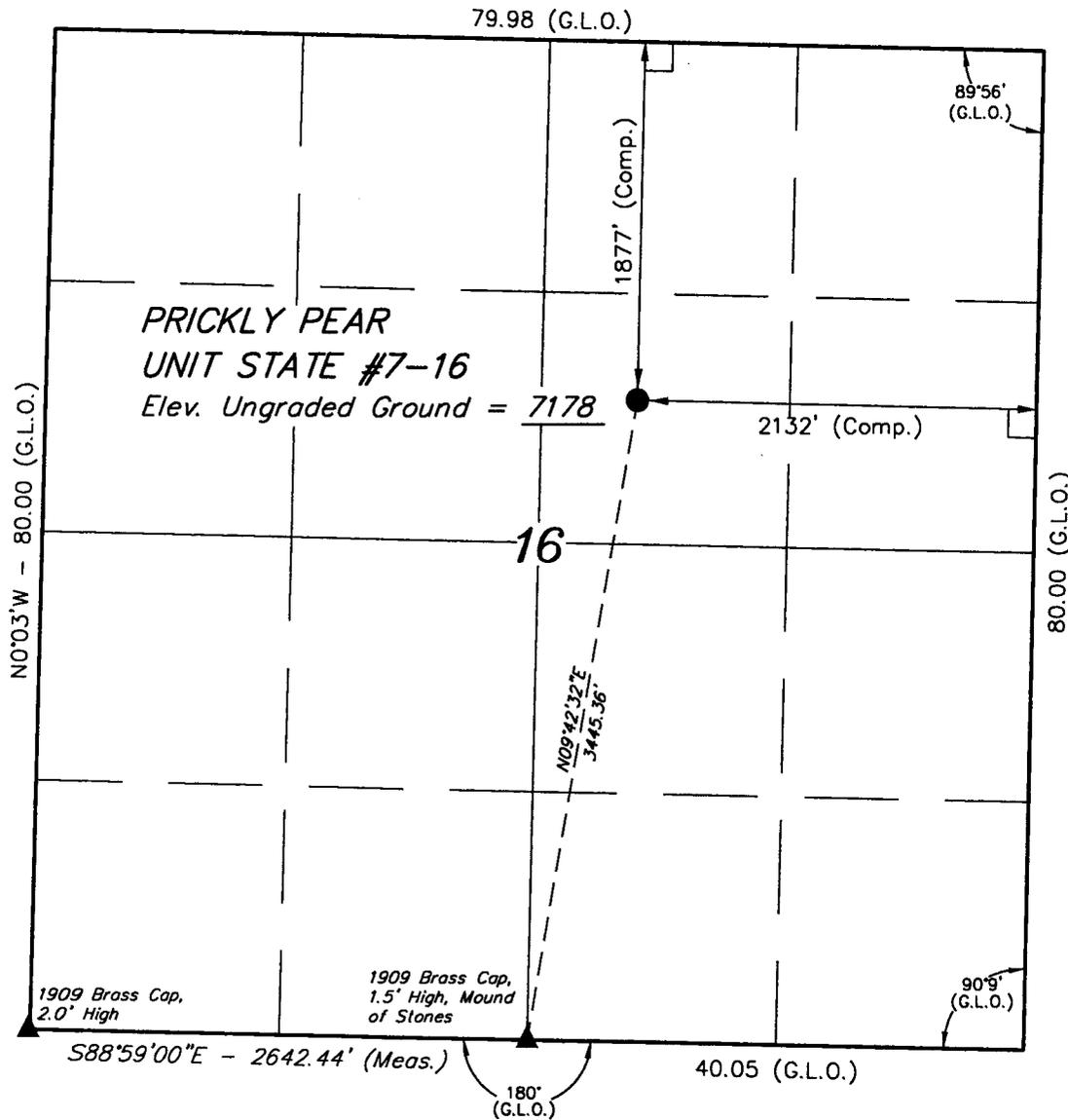
RECEIVED
SEP 19 2003
DIV OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

T12S, R15E, S.L.B.&M.

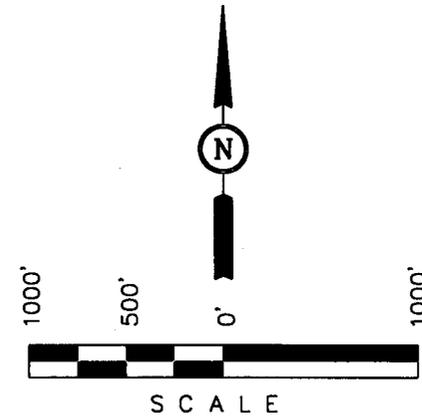
BILL BARRETT CORPORATION

Well location, PRICKLY PEAR UNIT STATE #7-16, located as shown in the SW 1/4 NE 1/4 of Section 16, T12S, R15E, S.L.B.&M. Carbon County, Utah.



BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 7, T12S, R15E, S.L.B.&M. TAKEN FROM THE COWBOY BENCH QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7563 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Gray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 167318
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)

LATITUDE = 39°46'32.61" (39.775725)

LONGITUDE = 110°14'23.98" (110.239994)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 8-8-03	DATE DRAWN: 8-14-03
PARTY B.B. J.W. C.G.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE BILL BARRETT CORPORATION	

BILL BARRETT CORPORATION
Prickly Pear Unit State #7-16
 1,877' FNL 2,132' FEL (SW/4 NE/4)
 Sec. 16 T12S R15E
 Carbon County, Utah
 State Lease #ML46708

DRILLING PROGRAM
 (Per Onshore Orders No. 1 & No. 2)

Please contact Mr. Ed Long, Operations Manager, or Debra Stanberry, Permit Specialist, at Bill Barrett Corporation (BBC), (303) 293-9100 if there are any questions or concerns regarding this Drilling Program.

This well is to be drilled as a tight hole. Unauthorized personnel are not to be allowed on the rig floor. BBC respectfully requests that all information regarding this well be kept confidential.

GROUND ELEVATION – 7,178' GL (7,193' KB est.)

SURFACE FORMATION – Green River — Fresh water possible

ESTIMATED FORMATION TOPS - (Water, oil, gas and/or other mineral-bearing formations)

Wasatch	2,805'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
North Horn	4,705'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Price River	6,445'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Base of Upper Price River	6,690'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Bluecastle	7,710'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Sego_U	7,985'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Castlegate	8,625'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Blackhawk	8,850'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Starpoint 1	9,090'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Starpoint 2	9,285'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Starpoint 3	9,360'	Sandstone, shales and siltstones, some water, oil and/or gas bearing

TOTAL DEPTH 10,000'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and protected.

CASING PROGRAM

Total Depth	Hole Diameter	Casing Diameter	Casing Weight and Grade	Cement
0' – 1,000'	12-1/4"	9-5/8"	J-55 36# STC	To surface (±240 sxs Lite and ±200 sxs Class "G")
0' – 10,000'	7-7/8"	5-1/2"	N-80 17# LTC	TD to ^{250'} surface (±1,100 sxs 50/50 Poz Class "G") *

Yields Lite yield = 1.85 ft³/sx
 "G" yield = 1.16 ft³/sx
 50/50 Poz Class "G" yield = 1.49 ft³/sx

* Actual cement volume to be determined by caliper log.

ANTICIPATED PAY ZONES

Formation	Depth	Formation Type
Wasatch	2,805' – 4,705'	Isolated sands
North Horn	4,705' – 6,445'	Scattered lenticular sands
Price River	6,445' – 6,690'	Numerous isolated lenticular sands
Castlegate	8,625' – 8,850'	High sand content
Blackhawk	8,850' – 9,090'	Deltaic plain with thin sands, some coals
Starpoint sands	9,090' – TD	Possibly four coarsening upward marine sands

PRESSURE CONTROL (See attached schematic diagram)

BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing (subsequent pressure test will be performed whenever pressure seals are broken), and then will be checked daily as to mechanical operating condition. BOP's will be pressure tested at least once every 30 days. Ram type preventors and related pressure control equipment will be pressure tested to rated working pressure of the stack assembly if a test plug is used. If a plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield of the casing, whichever is less. Annular type preventors will be pressure tested to 50% of their rated working pressure. All casing strings will be pressure tested to 0.22 psi/ft. or 1,500 psi, whichever is greater, not to exceed 70% of internal yield.

BOP REQUIREMENTS:

0' – 1,000' No pressure control required.
 1,000' – T.D. 11", 3,000 psi Annular Preventer
 11", 3,000 psi Blind Ram
 11", 3,000 psi Pipe Ram

Drilling Spool to accommodate choke and kill lines.

Ancillary and choke manifold to be rated at 3,000 psi.

MUD PROGRAM

0' – 40' Native Spud Mud
 M.W.: 8.3-8.6 ppg
 Vis.: 27 – 40 sec
 40' – 1,000' Native / Gel / Lime
 M.W.: 8.3-8.6 ppg
 Vis.: 27-40 sec
 W.L.: 15 cc or less
 PH: 9.0

1,000' – T.D LSND / DAP
M.W.: 8.6 – 9.5 ppg
Vis.: 38-46 sec
W.L.: 15 cc or less
PH: 7.0 - 8.5

Sufficient mud materials to maintain mud properties, control lost circulation and to contain “kick” will be available at wellsite.

AUXILIARY EQUIPMENT

- A) Upper kelly cock; lower kelly cock will be installed while drilling.
- B) Inside BOP or stab-in valve (available on rig floor).
- C) Safety valve(s) and subs to fit all string connections in use.
- D) Mud monitoring will be visually observed.

LOGGING, CORING TESTING PROGRAM

- A) Logging: DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR — All TD to surface
- B) Coring: None anticipated
- C) Testing: None anticipated

ABNORMAL CONDITIONS

- A) Pressures: Anticipate subnormal pressure gradients in the North Horn and Price River formations, possibly as low as 0.33-0.35 psi/ft. Highest anticipated gradient – 0.49 psi.
- B) Temperatures: No abnormal conditions are anticipated
- C) H₂S: None anticipated
- D) Estimated bottomhole pressure: 4,900 psi

ANTICIPATED START DATE

October 18, 2003

COMPLETION

The location pad will be of sufficient size to accommodate all completion activities and equipment. A string of 2-3/8” 4.7# N-80 tubing will be run on a flowing string. A Sundry Notice will be submitted with a revised completion program if warranted.

WATER SOURCE

Bill Barrett Corporation will utilize an existing water well located on BLM lands in the SW/4 SE/4 Sec. 13-T12S-R14E. Bill Barrett Corporation has been granted this authorization by the State of Utah Application Number 90-1826 (T74077) on August 20, 2002.

ARCHAEOLOGICAL, CULTURAL AND HISTORICAL INFORMATION

A cultural resource inventory was made of this site by Montgomery Archaeological Consultants and their subsequent written report dated August 22, 2003 has been submitted. Cultural clearance is recommended for this well site and access.

Utah Nine Mile

Well name:
 Operator: **Bill Barrett Corporation**
 String type: Production: Frac
 Location: Uintah County

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.20

Environment:

H2S considered? No
 Surface temperature: 60 °F
 Bottom hole temperature: 200 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 0,000 ft
 Minimum Drift: 4.750 in
 Cement top: 2,375 ft

Burst

Max anticipated surface pressure: 6,000 psi
 Internal gradient: 0.023 psi/ft
 Calculated BHP 6,234 psi
 Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 8,559 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (USD)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	0
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	6000	8758	1.46	146	348	2.39 J

Prepared by: Troy Schindler
 Bill Barrett

Phone: (303) 312-8156
 FAX: (303) 312-8195

Date: March 25, 2003
 Denver, Colorado

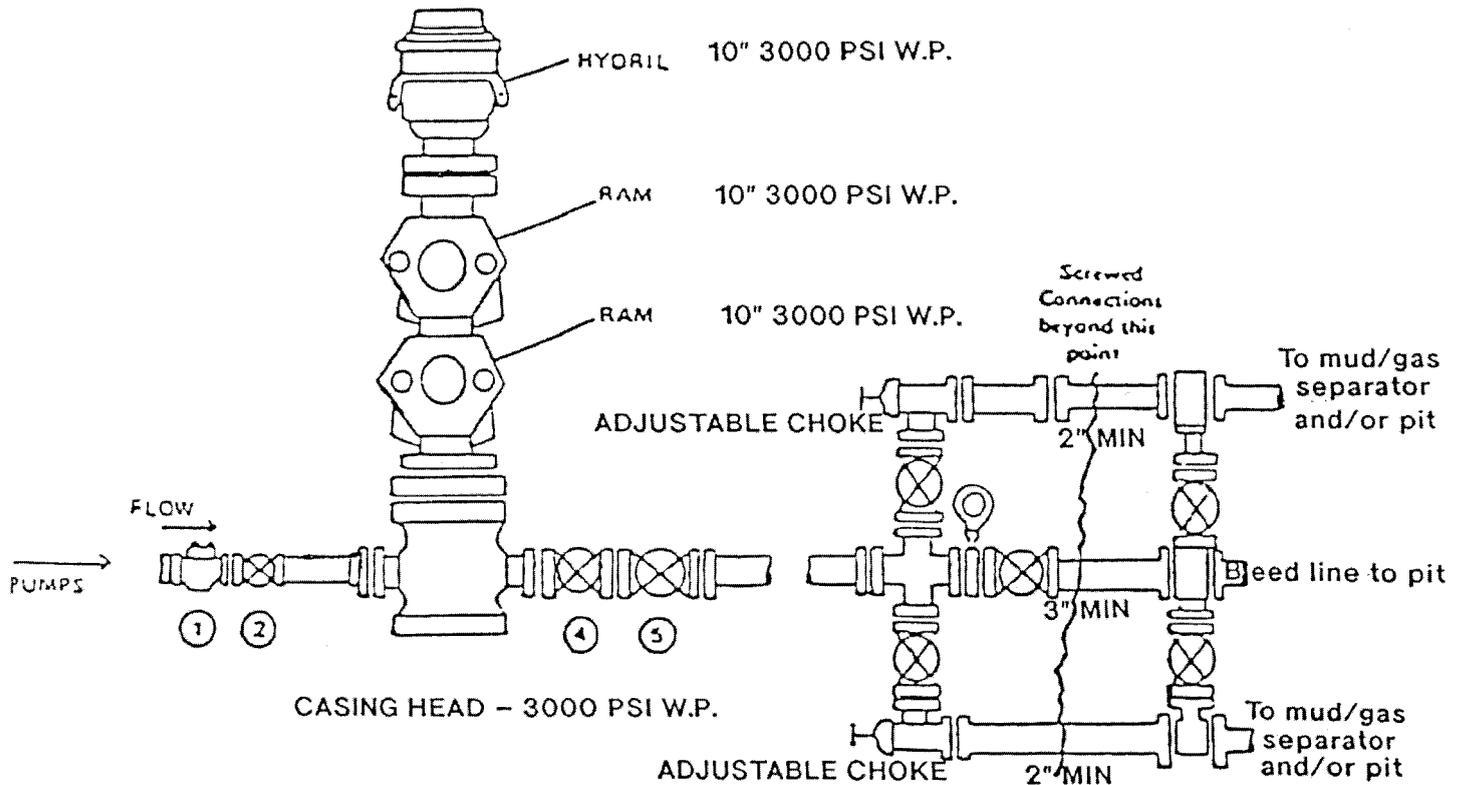
Remarks:
 Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

MINIMUM BOP Requirements

3000 PSI W.P.

FILL LINE ABOVE THE UPPERMOST PREVENTER



KILL LINE

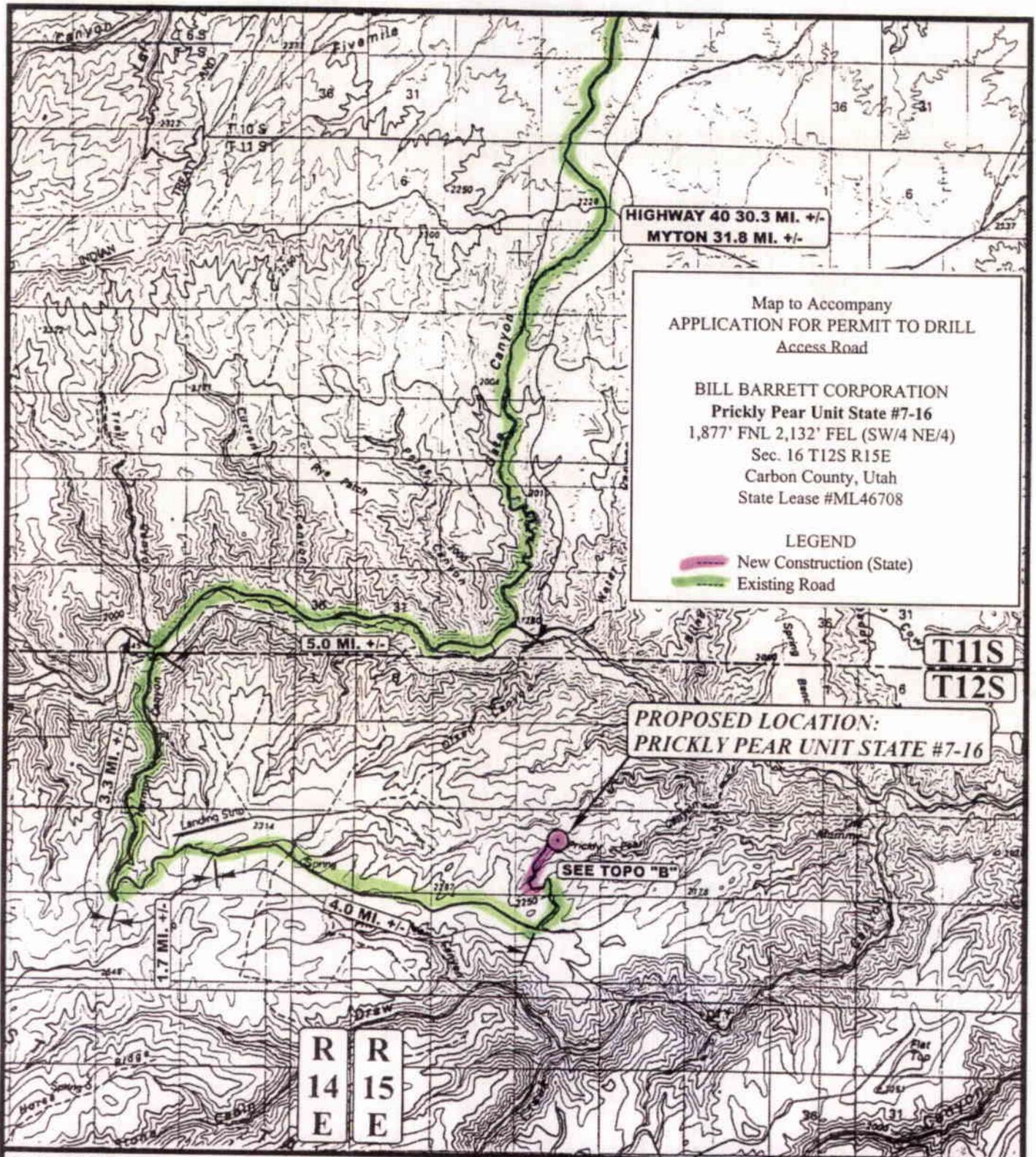
- Valve #1 - Flanged check valve
Full working pressure
of BOP
- Valve #2 - Flanged, minimum 2"
bore
Full working pressure
of BOP

CHOKES LINE

- Valves #4 & 5 - Flanged minimum 3"
bore,
Full working pressure
of BOP
(Note: An HCR can
be used instead of
Valve # 5)

GENERAL RULES AND RECOMMENDATIONS

- All lines to manifold are to be at right angles (90 deg.). No 45 deg. angles are to be used.
- Blind flanges are to be used for blanking.
- ALL studs and nuts are to be installed on all flanges.
- Choke manifold may be screwed connections behind choke.



HIGHWAY 40 30.3 MI. +/-
MYTON 31.8 MI. +/-

Map to Accompany
APPLICATION FOR PERMIT TO DRILL
Access Road

BILL BARRETT CORPORATION
Prickly Pear Unit State #7-16
1,877' FNL 2,132' FEL (SW/4 NE/4)
Sec. 16 T12S R15E
Carbon County, Utah
State Lease #ML46708

LEGEND
 New Construction (State)
 Existing Road

T11S
T12S

PROPOSED LOCATION:
PRICKLY PEAR UNIT STATE #7-16

SEE TOPO "B"

R R
14 15
E E

LEGEND:
 PROPOSED LOCATION

BILL BARRETT CORPORATION
PRICKLY PEAR UNIT STATE #7-16
SECTION 16, T12S, R15E, S.L.B.&M.
1877' FNL 2132' FEL

 Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 8 14 03
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00



T12S

PROPOSED LOCATION:
PRICKLY PEAR UNIT STATE #7-16

PROPOSED ACCESS FOR THE
PRICKLY PEAR #5-16 0.4 MI. +/-

PROPOSED ACCESS FOR THE
PRICKLY PEAR #11-16 0.15 MI. +/-

ACCESS FOR THE
PRICKLY PEAR #13-16 0.5 MI. +/-

HIGHWAY 40 44.3 MI. +/-
MYTON 45.8 MI. +/-

PROPOSED ACCESS 0.2 MI. +/-

PRICKLY PEAR #11-16

PRICKLY PEAR #15-16

Map to Accompany
APPLICATION FOR PERMIT TO DRILL
Access Road

BILL BARRETT CORPORATION
Prickly Pear Unit State #7-16
1,877' FNL 2,132' FEL (SW/4 NE/4)
Sec. 16 T12S R15E
Carbon County, Utah
State Lease #ML46708

LEGEND
New Construction (State)
Existing Road

R
15
E

LEGEND:

----- PROPOSED ACCESS ROAD
————— EXISTING ROAD



BILL BARRETT CORPORATION
PRICKLY PEAR UNIT STATE #7-16
SECTION 16, T12S, R15E, S.L.B.&M.
1877' FNL 2132' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
8 14 03
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00



BILL BARRETT CORPORATION
PRICKLY PEAR UNIT STATE #7-16
 LOCATED IN CARBON COUNTY, UTAH
 SECTION 16, T12S, R15E, S.L.B.&M.

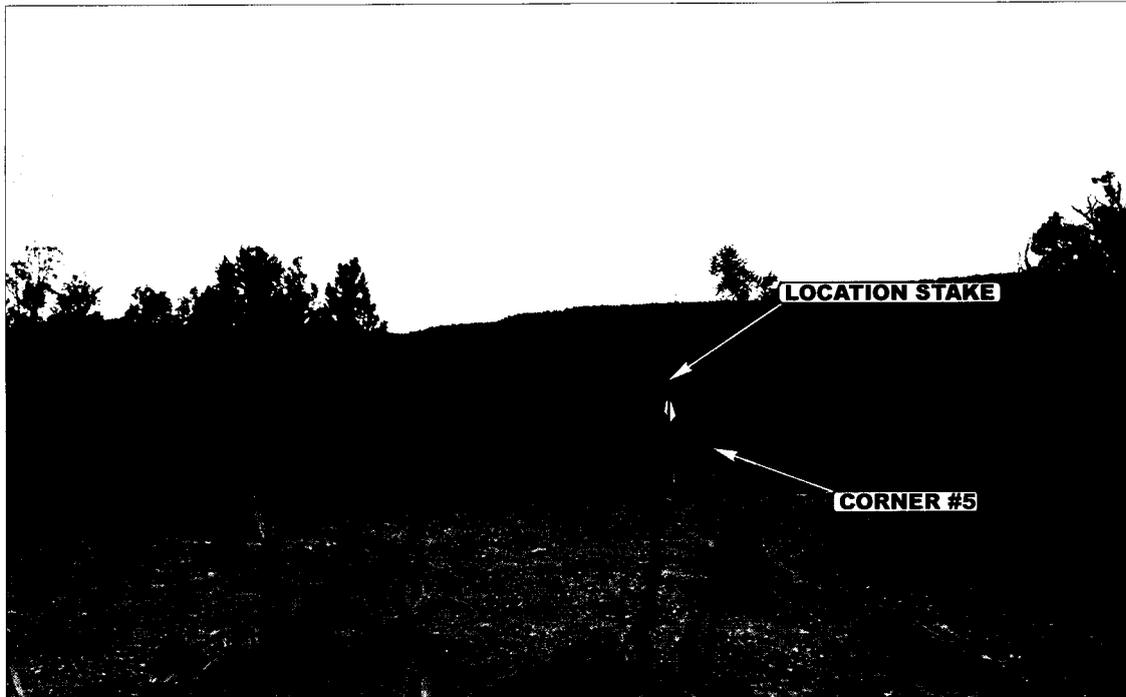


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

E&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	8	14	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: K.K.	DRAWN BY: K.G.	REVISED: 00-00-00		

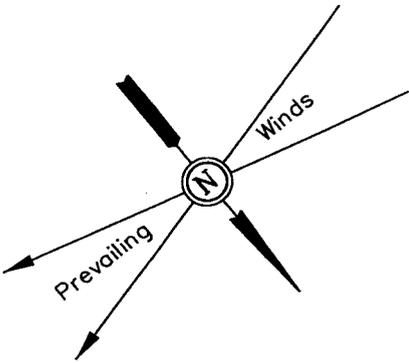
BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

PRICKLY PEAR UNIT STATE #7-16
SECTION 16, T12S, R15E, S.L.B.&C.M.

1877' FNL 2132' FEL

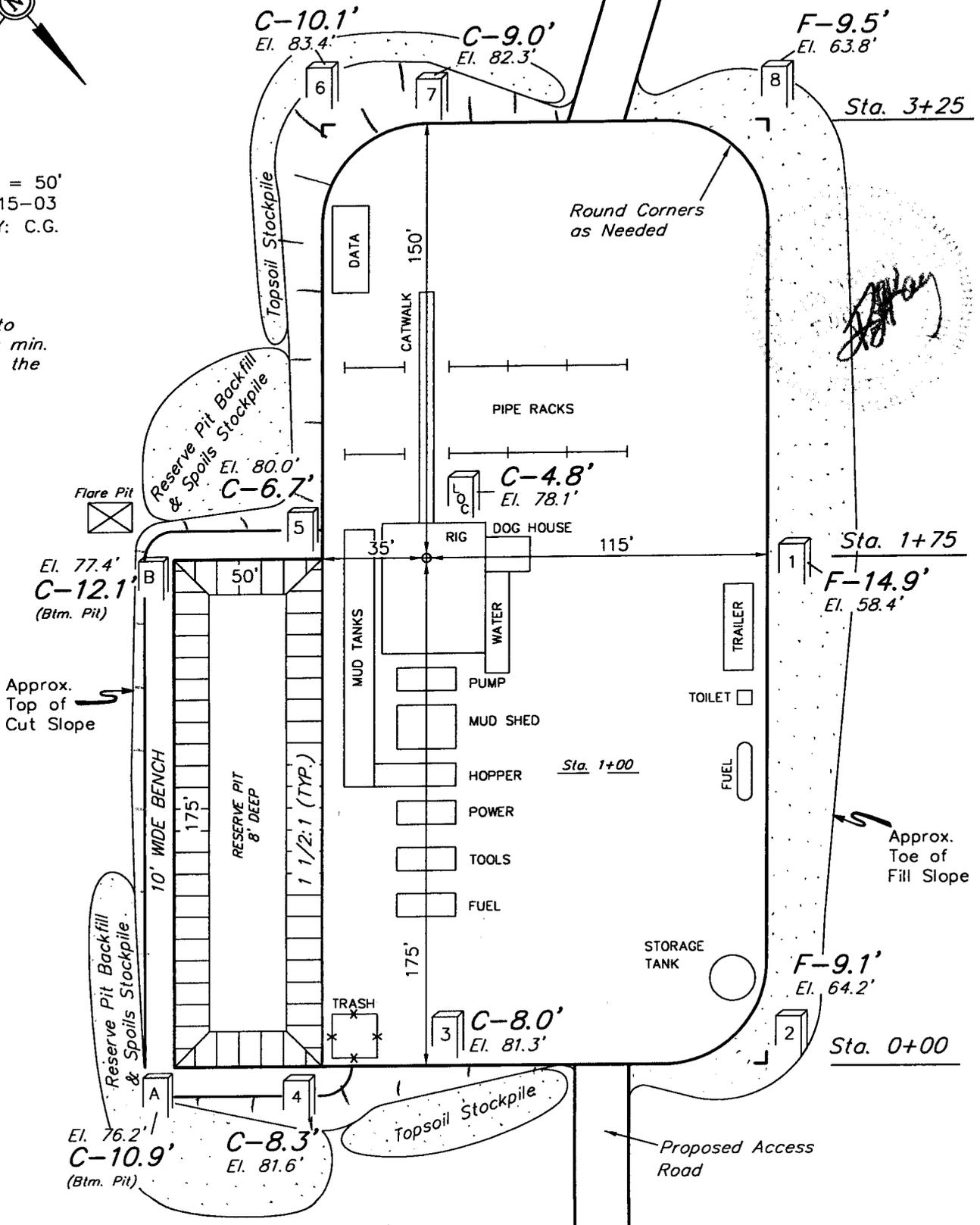
Proposed Access
To The #1-16



SCALE: 1" = 50'
DATE: 8-15-03
DRAWN BY: C.G.

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

Total Pit Capacity
W/2' of Freeboard
= 6,010 Bbls. ±
Total Pit Volume
= 1,850 Cu. Yds.

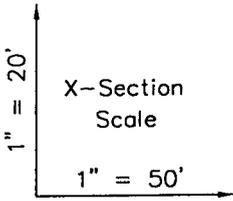


Elev. Ungraded Ground at Location Stake = 7178.1'
Elev. Graded Ground at Location Stake = 7173.3'

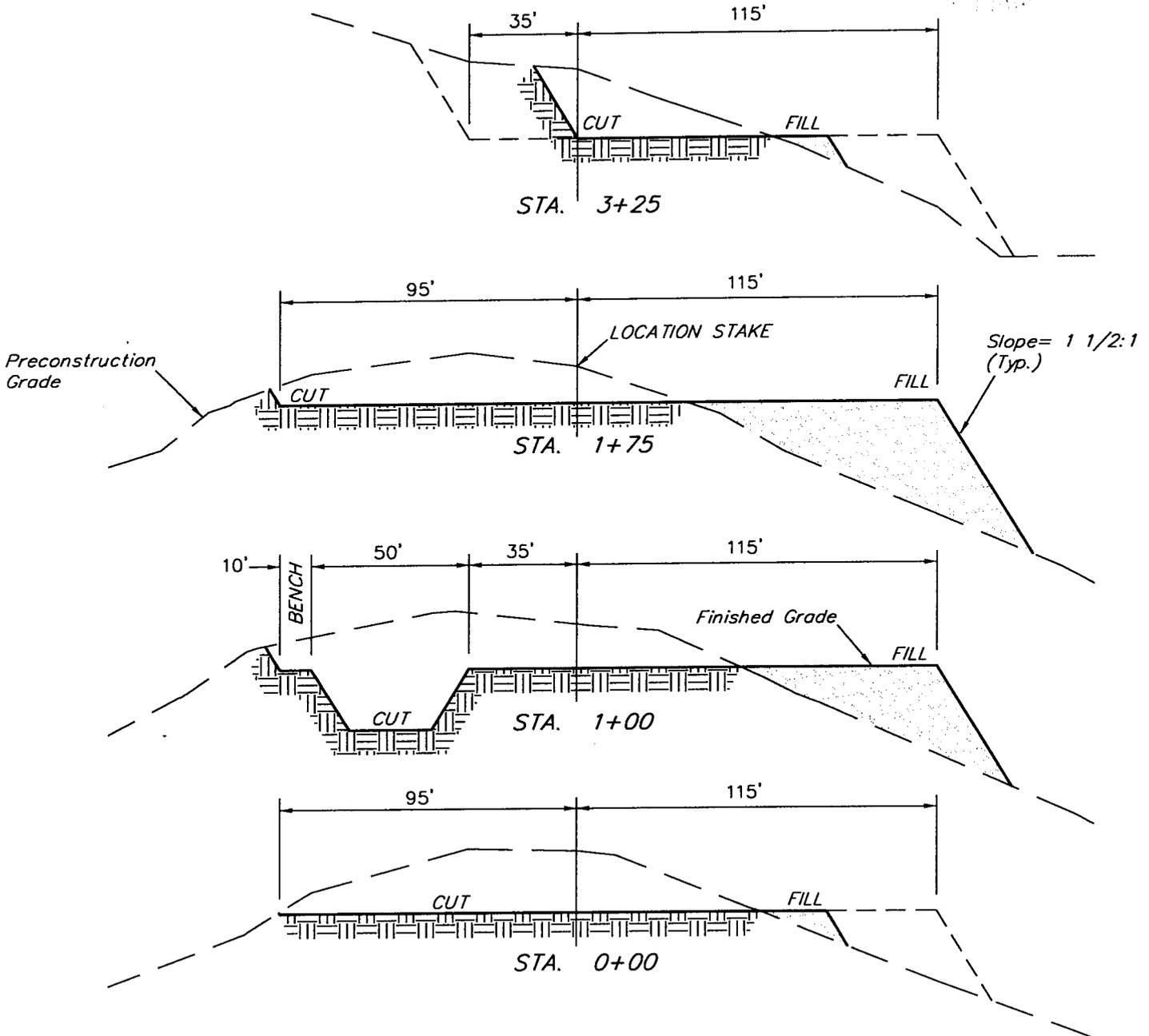
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR
 PRICKLY PEAR UNIT STATE #7-16
 SECTION 16, T12S, R15E, S.L.B.&M.
 1877' FNL 2132' FEL



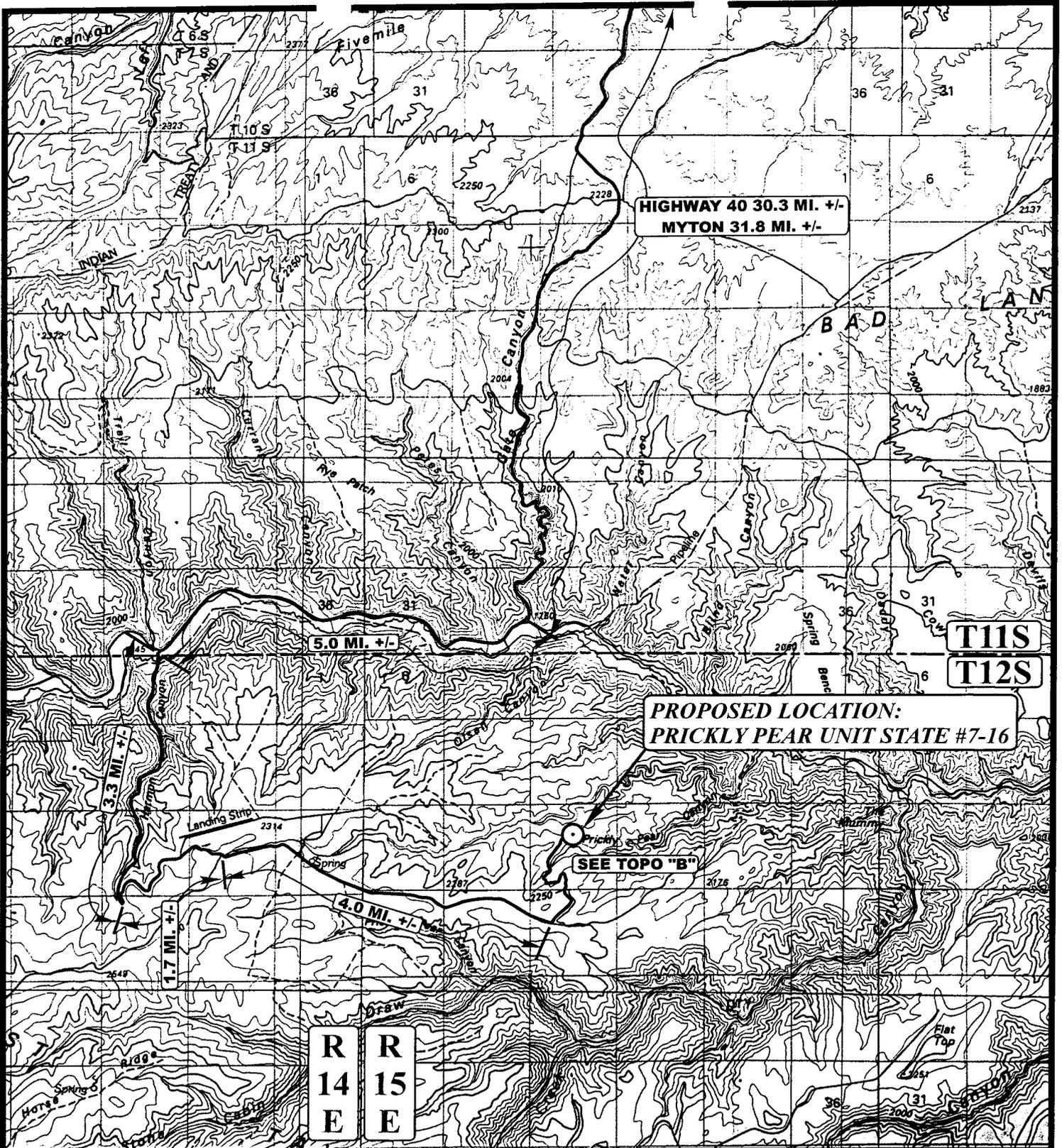
DATE: 8-15-03
 DRAWN BY: C.G.



APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,120 Cu. Yds.
Remaining Location	=	9,120 Cu. Yds.
TOTAL CUT	=	10,240 CU.YDS.
FILL	=	7,780 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,050 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,050 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



HIGHWAY 40 30.3 MI. +/-
MYTON 31.8 MI. +/-

5.0 MI. +/-

T11S
T12S

PROPOSED LOCATION:
PRICKLY PEAR UNIT STATE #7-16

SEE TOPO "B"

R R
14 15
E E

LEGEND:

⊙ PROPOSED LOCATION

BILL BARRETT CORPORATION

PRICKLY PEAR UNIT STATE #7-16
SECTION 16, T12S, R15E, S.L.B.&M.
1877' FNL 2132' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



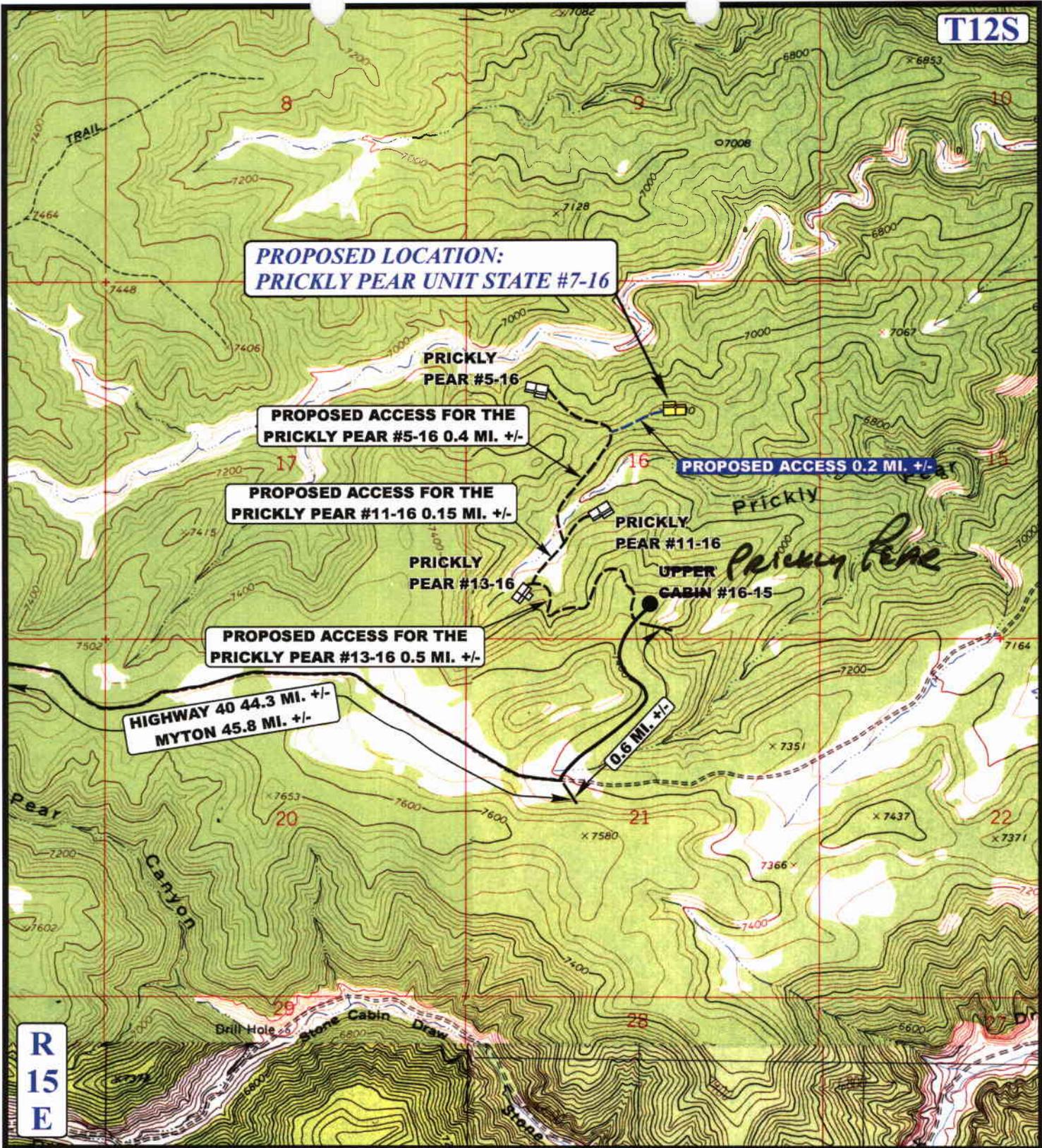
TOPOGRAPHIC
MAP

8 14 03
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00



T12S



**PROPOSED LOCATION:
PRICKLY PEAR UNIT STATE #7-16**

**PROPOSED ACCESS FOR THE
PRICKLY PEAR #5-16 0.4 MI. +/-**

PROPOSED ACCESS 0.2 MI. +/-

**PROPOSED ACCESS FOR THE
PRICKLY PEAR #11-16 0.15 MI. +/-**

**PRICKLY
PEAR #13-16**

**PRICKLY
PEAR #11-16**

**UPPER
CABIN #16-15**

**PROPOSED ACCESS FOR THE
PRICKLY PEAR #13-16 0.5 MI. +/-**

**HIGHWAY 40 44.3 MI. +/-
MYTON 45.8 MI. +/-**

0.6 MI. +/-

R
15
E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

U E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



BILL BARRETT CORPORATION

**PRICKLY PEAR UNIT STATE #7-16
SECTION 16, T12S, R15E, S.L.B.&M.
1877' FNL 2132' FEL**

**TOPOGRAPHIC
MAP**

8 14 03
MONTH DAY YEAR

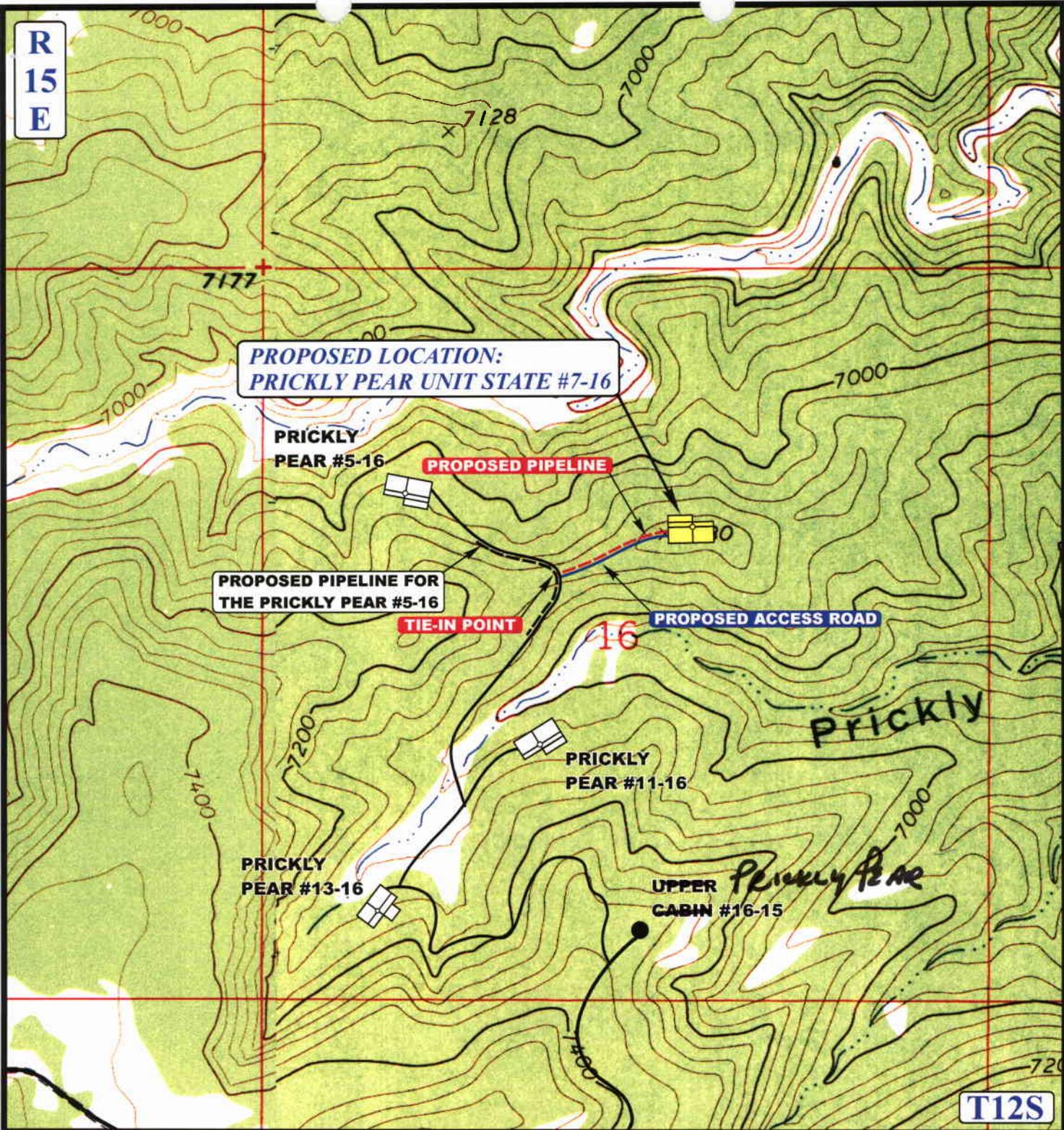
SCALE: 1" = 2000'

DRAWN BY: K.G.

REVISED: 00-00-00

B
TOPO

R
15
E



T12S

APPROXIMATE TOTAL PIPELINE DISTANCE = 900' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS



BILL BARRETT CORPORATION

PRICKLY PEAR UNIT STATE #7-16
 SECTION 16, T12S, R15E, S.L.B.&M.
 1877' FNL 2132' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC
 MAP

8 14 03
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00



ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Bill Barrett Corporation
WELL NAME & NUMBER: Prickly Pear Unit State #7-16
API NUMBER: 43-007-30945
LEASE: ML-46708 (STATE) **FIELD/UNIT:** Prickly Pear/Nine Mile Canyon
LOCATION: 1/4,1/4 SW/NE **Sec:** 16 **TWP:** 12S **RNG:** 15E 1877 FNL 2132 FEL
LEGAL WELL SITING: 460 F **SEC. LINE;** 460 F **1/4,1/4 LINE;** 920 F **ANOTHER WELL.**
GPS COORD (UTM): X = _____ E; Y = _____ N **SURFACE OWNER:** SITLA (State)

PARTICIPANTS

Dennis L. Ingram (DOGM)) Ed Bonner (SITLA) Floyd Bartlett (UDWR) Fred Goodrich (Bill Barrett Resources) Mike Brady (construction)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed 0.2 +/- miles north of Prickly Pear Drainage on east/west ridge approximately 2.5 miles south of the Nine Mile Canyon Road and 0.5 miles east of the Gate Canyon/Nine Mile Canyon Junction. Access for well shall be up Harmon Canyon and across Prickly Pear Mesa and through existing location roads belonging and maintained by Barrett.

SURFACE USE PLAN

CURRENT SURFACE USE: Recreational and wildlife winter range

PROPOSED SURFACE DISTURBANCE: Proposed 0.2 +/- miles of new access plus location measuring 325'x 150' with reserve pit and soil stockpile outside that area.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: See GIS data base

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Tanks, separators, and or dehy equipment for production shall be placed on location with gas sales pipeline laid along roadway back southwest to the Prickly Pear 13-16 location.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill

ANCILLARY FACILITIES: None requested

WASTE MANAGEMENT PLAN:

Submitted to the division with Application to Drill

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Pinyon/Juniper and Wyoming sagebrush; Deer and elk winter range, mountain lion, black bear, bobcat, and coyote habitat.

SOIL TYPE AND CHARACTERISTICS: Tan to light brown fine grained sandy loam with underlying sandstone and shale.

SURFACE FORMATION & CHARACTERISTICS: Green River Formation

EROSION/SEDIMENTATION/STABILITY: Active erosion, some sedimentation, no stability problems anticipated during construction.

PALEONTOLOGICAL POTENTIAL: None observed during onsite visit

RESERVE PIT

CHARACTERISTICS: Proposed on northwest side of location in cut and downwind of wellhead measuring 175'x 50'x 8' deep.

LINER REQUIREMENTS (Site Ranking Form attached): 25 points

SURFACE RESTORATION/RECLAMATION PLAN

Back to original condition or according to SITLA requirements with seed mixture provided by the Utah Division of Wildlife Resources

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: Submitted to SITLA for review.

OTHER OBSERVATIONS/COMMENTS

On east/west point of ridge with prickly pear drainage to south of location,

ATTACHMENTS

Photos of this location were taken and placed on file.

Dennis L. Ingram
DOGM REPRESENTATIVE

09/24/03 1:30 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Scale
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

03-03 Bill Barret Prickly Pear Unit St. 7-16
Casing Schematic

Green River

Surface

9-5/8"
MW 8.6
Frac 19.3

TOC @
0.

w/16% Washcoat

Surface
1000. MD

BHP

$$(0.052)(9.5)(10,000) = 4940$$

Anticipated 4900

Gg

$$(0.12)(10,000) = 1200$$

$$(0.22)(10,000) = 2200$$

MASP

$$4940 - 2200 = 2740$$

Base Proposed = 3,000

OK - used in area

DND 9/30/03

operator proposed 2500'

TOC @
2625.

2805 Washcoat

w/6% Washcoat
520' Moderate Saline

6445 Price River

8605 Castlegate

5-1/2"
MW 9.5

Production
10000. MD

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/19/2003

API NO. ASSIGNED: 43-007-30945

WELL NAME: PRICKLY PEAR U ST 7-16
OPERATOR: BILL BARRETT CORP (N2165)
CONTACT: DEBRA STANBERRY

PHONE NUMBER: 303-312-8120

PROPOSED LOCATION:
SWNE 16 120S 150E
SURFACE: 1877 FNL 2132 FEL
BOTTOM: 1877 FNL 2132 FEL
CARBON
UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	9/20/03
Geology		
Surface		

LEASE TYPE: 3 - State
LEASE NUMBER: ML46708 *OK*
SURFACE OWNER: 3 - State

LATITUDE: 39.77592
LONGITUDE: 110.23936

PROPOSED FORMATION: BLKHK

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. ~~UT1128~~ *LPM 4138/147*)
- N* Potash (Y/N)
- N* Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. T74077)
- N* RDCC Review (Y/N)
(Date: _____)
- N/A* Fee Surf Agreement (Y/N)

LOCATION AND SITING:

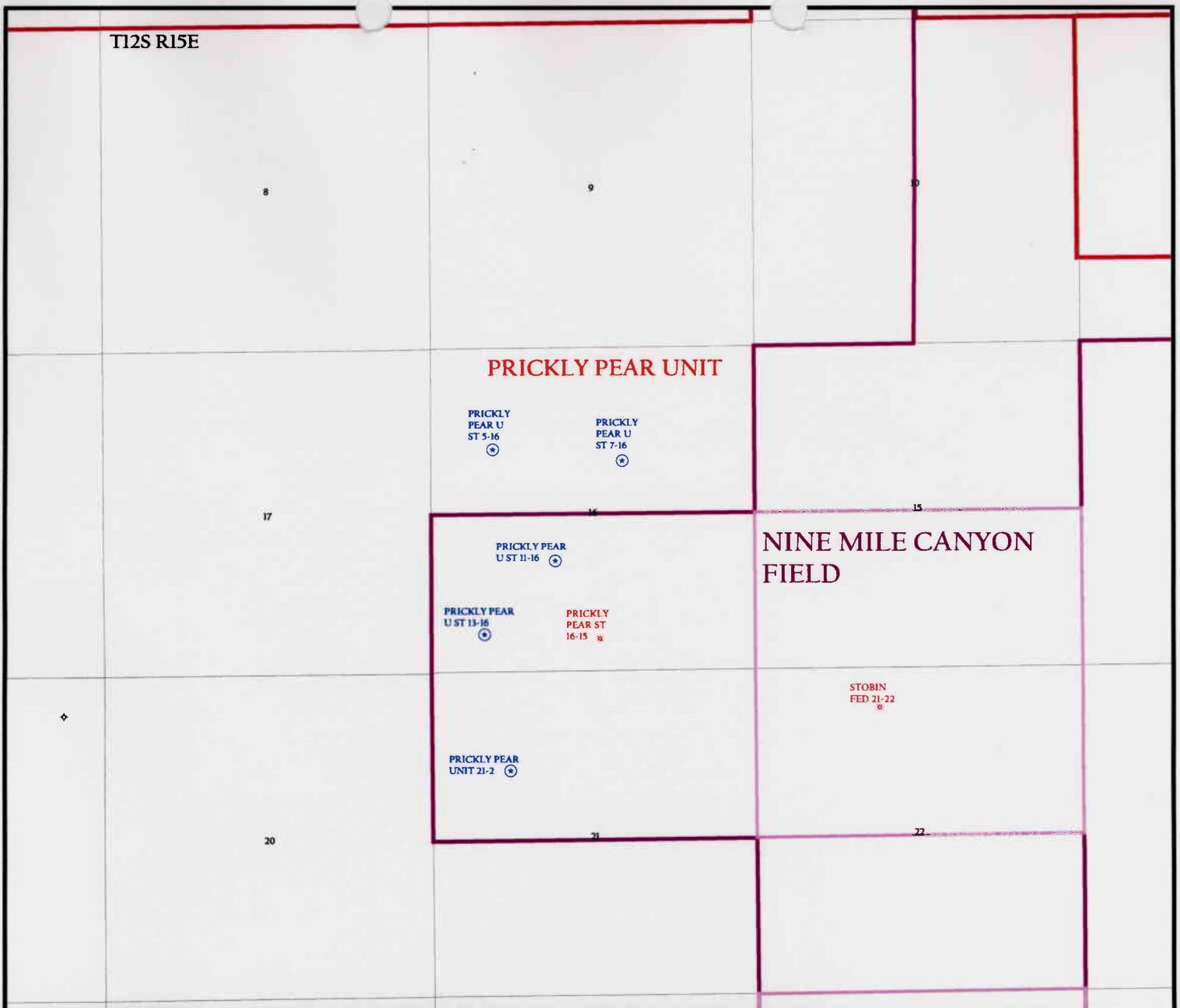
- R649-2-3.
- Unit PRICKLY PEAR
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

Needs Permits (09-24-03)

STIPULATIONS:

- 1- Spacing Stip
- 2- Prod. casing cement slip to ± 2500' as proposed
- 3- STATEMENT OF BASIS



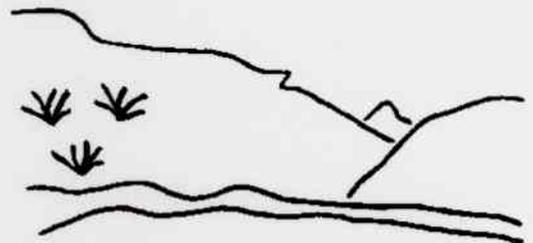
OPERATOR: BILL BARRETT CORP (N2165)

SEC. 16 T.12S, R.15E

FIELD: UNDESIGNATED (002)

COUNTY: CARBON

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Wells

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- ⊕ NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- WATER SUPPLY
- ▾ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA MASON
DATE: 25-SEPTEMBER-2003

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

September 26, 2003

Memorandum

To: Assistant District Manager Minerals, Moab District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Prickly Pear Unit
Carbon County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2003 within the Prickly Pear Unit, Carbon County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-007-30945	Prickly Pear Unit 7-16 Sec 16 T12S R15E 1877 FNL 2132 FEL	

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Prickly Pear Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-26-3

Well name:	09-03 Bill Barret Prickly Pear Unit St. 7-16	
Operator:	Bill Barret Corporation	Project ID:
String type:	Surface	43-007-30945
Location:	Carbon County	

Design parameters:	Minimum design factors:	Environment:
<u>Collapse</u>	<u>Collapse:</u>	H2S considered? No
Mud weight: 8.600 ppg	Design factor 1.125	Surface temperature: 65 °F
Design is based on evacuated pipe.		Bottom hole temperature: 79 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 185 ft
	<u>Burst:</u>	Cement top: Surface
	Design factor 1.00	
<u>Burst</u>		
Max anticipated surface pressure: 975 psi	<u>Tension:</u>	Non-directional string.
Internal gradient: 0.025 psi/ft	8 Round STC: 1.80 (J)	
Calculated BHP: 1,000 psi	8 Round LTC: 1.80 (J)	
Gas gravity: 0.65	Buttress: 1.60 (J)	
No backup mud specified.	Premium: 1.50 (J)	
	Body yield: 1.50 (B)	Re subsequent strings:
	Tension is based on air weight.	Next setting depth: 10,000 ft
	Neutral point: 873 ft	Next mud weight: 9.500 ppg
		Next setting BHP: 4,935 psi
		Fracture mud wt: 19.250 ppg
		Fracture depth: 1,000 ft
		Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	71.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	447	2020	4.522	1000	3520	3.52	36	394	10.94 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Date: September 29, 2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.6 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	09-03 Bill Barret Prickly Pear Unit St. 7-16		
Operator:	Bill Barret Corporation		
String type:	Production	Project ID:	43-007-30945
Location:	Carbon County		

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 205 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 368 ft

Cement top: 2,626 ft

Burst

Max anticipated surface pressure: 468 psi
 Internal gradient: 0.447 psi/ft
 Calculated BHP 4,935 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 8,559 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000 ✓	5.5 ✓	17.00 ✓	N-80 ✓	LT&C ✓	10000	10000	4.767	344.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275 ✓	4935	7740	1.57 ✓	170	348	2.05 J ✓

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Date: September 29, 2003
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Bill Barrett Corporation
WELL NAME & NUMBER: Prickly Pear Unit State 7-16
API NUMBER: 43-007-30945
LOCATION: 1/4,1/4 SW/NE Sec: 16 TWP: 12S RNG: 15E 1877 FNL 2132 FEL

Geology/Ground Water:

Bill Barrett Corp. proposes to set 1,000' of surface casing at this location. The base of the moderately saline water is at approximately 3,100 feet in this area. This location lies on the Green River Formation. The proposed location is in a recharge area for the aquifers of the upper Green River formation and fresh water can be expected to be found in the upper Green River. A search of Division of Water Rights records indicates no water wells within a 10,000 foot radius of the center of Section 16. The proposed casing and cement program should adequately protect any useable ground water.

Reviewer: Brad Hill **Date:** 09-30-2003

Surface:

An onsite of the surface are was done on said date to review concerns regarding construction of this location and take input from interested parties. Stile (State Lands) was shown as the owner of both access and location surface. Ed Bonner was invited to represent landowner interests and did attend. The southeastern Utah Division of Wildlife Resources (Tony Wright) was notified of the onsite schedule and invited but was out of town on vacation. Therefore, I brought Floyd Bartlett from the northeastern region UDWR office along. Bartlett requested that SITLA allow UDWR to provide the seed mixture for reclamation onsite. Ed Bonner agreed. Bartlett also requested that Barrett should be made to honor a no drill window during winter months because of big game use. Bonner told Barrett that he or SITLA would make any decisions regarding drilling restrictions on state lands. While building location and access road, Barrett should utilize sound drainage construction methods to prevent erosion to road and/or location because topographic slope.

Reviewer: Dennis L. Ingram **Date:** 09/24/03

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

From: Ed Bonner
To: Whitney, Diana
Date: 10/15/03 10:21AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Bill Barrett Corporation
Prickly Pear Unit State 7-16
Prickly Pear Unit State 11-16

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

October 15, 2003

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202

Re: Prickly Pear Unit State #7-16 Well, 1877' FNL, 2132' FEL, SW NE, Sec. 16,
T. 12 South, R. 15 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30945.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

(for) John R. Baza
Associate Director

pab
Enclosures

cc: Carbon County Assessor
SITLA

Operator: Bill Barrett Corporation

Well Name & Number Prickly Pear Unit State #7-16

API Number: 43-007-30945

Lease: ML46708

Location: SW NE **Sec.** 16 **T.** 12 South **R.** 15 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Cement volume for the 5.5" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to $\pm 2500'$ MD as indicated in the submitted drilling plan.

7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

11/12/03

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: BILL BARRETT CORPORATIONWell Name: PRICKLY PEAR U ST 7-16Api No: 43-007-30945 Lease Type: STATESection 16 Township 12S Range 15E County CARBONDrilling Contractor SKI DRILLING RIG # AIR**SPUDDED:**Date 11/11/03Time 10:00 AMHow ROTARY**Drilling will commence:** _____Reported by RON CHAPINTelephone # 1-435-790-0410Date 11/12/2003 Signed CHD

006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BILL BARRETT CORPORATION
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165
Phone Number: (303) 312-8120

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730945	PRICKLY PEAR UNIT STATE 7-16		SWNE	16	12S	15E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13605	11/11/2003			11/20/03	
Comments: <u>BLKHK</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Debra K. Stanberry

Name (Please Print)

Debra K. Stanberry
Signature

Permit Specialist

11-13-03
Date

RECEIVED
NOV 17 2003

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

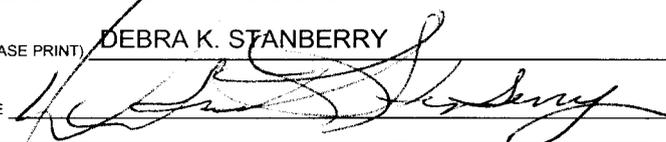
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,877' FNL x 2,132' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State #7-16
PHONE NUMBER: (303) 312-8120		9. API NUMBER: 4300730945
		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Nine Mile Canyon
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED CHRONOLOGICAL DAILY DRILLING REPORTS FOR THIS WELL COVERING NOVEMBER 17, 2003 THROUGH NOVEMBER 21, 2003.

NAME (PLEASE PRINT) <u>DEBRA K. STANBERRY</u>	TITLE <u>PERMIT SPECIALIST</u>
SIGNATURE 	DATE <u>11/21/2003</u>

RECEIVED

NOV 25 2003

DIV. OF OIL, GAS & MINING

(This space for State use only)

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #7-16

API # : 43-007-30945

Operations Date : 11/17/2003

Surface Location : SENE-16-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 1

Spud Date : 11/11/2003 Days From Spud : 6

Depth At 06:00 : 0

Morning Operations : Prepare Patterson Rig #77 For Drilling Operations

Estimated Total Depth : 9595

Time To	Description
	Spudded Prickly Pear Unit State #7-16 @ 08:00 am, 11/11/2003. SKI Drilling Inc. Drilled & Set 40' Of 16" Conductor (Cemented Conductor). Drilled 12 1/4" Hole To 1035' & Drilled Rathole & Mousehole. SKI Drilling Inc. Didn't Encounter Any Surface Water @ T.D. 1035'. Released Rig @ 11:00 am, 11/14/2003.
3:30:00 PM	Rigged Down & Moved Patterson Rig #77 From Prickly Pear Unit State #5-16 To Prickly Pear Unit State #7-16 (Approximately 1 Mile Field Move) R.W. Jones Trucking Started Rigging Down @ 10:00 am, 11/16/2003. & Released All Trucks @ 3:30 pm, 11/16/2003. (5 1/2 Hour Rig Move)
3:00:00 AM	Prepare Patterson Rig #77 For Drilling Operation. Raised Derrick @ 5:30 pm, 11/16/2003. Slipped 1008' New Drill Line - Repair #1 Pump Modular (Replaced With Rebuilt One) Work On Boiler - Nipple Up 16" Conductor Pipe.
6:00:00 AM	P/U New BHA & Tripping In Hole.

Remarks :

Note: Days Since Lost Time Accident: 387

Note: Mike Brady Construction Finished Reserve Pit @ 1:00 pm, 11/13/2003. Diamond Oilfield Construction, Inc. Install Pit Liner on 11/14/2003.

Note: H-Twenty Hauling Water To Reserve Pit. (11/14/2003) Small Reserve Pit (Approximately 5500 Hundred Barrels.

Note: Notified BLM (Don Stephens) 1-435-636-3608 @ 8:45 am, 11/11/03 - About Spudding Prickly Pear Unit State #5-16 With SKI Drilling Rig, Using 18 1/2" Bit W/Air Hammer.

Note: Notified BLM (Eric Jones) 1-435-259-2100 @ 9:00 am. 11/11/03 - About Spudding Prickly Pear Unit State #7-16 With SKI Drilling Air Rig Using 18 1/2" Bit W/Air Hammer.

Note: Notified: State Of Utah Division Of Oil, Gas & Mining (Dennis Ingram) 1-435-722-3417 @ 9:15 am, 11/11/03 - About Spudding Prickly Pear Unit State #7-16 With SKI Drilling Air Rig Using 18 1/2" Bit W/Air Hammer.

Note: Notified: State Of Utah Division Of Oil, Gas & Mining (Carol Danials) 1-801-538-5284 @ 9:45 am, 11/11/03 - About Spudding Prickly Pear Unit State #7-16 With SKI Drilling Air Rig Using 18 1/2" Bit W/Air Hammer.

Note: SKI Drilling Inc. (Shannon Karren) 1-435-828-7805 or 1-435-789-2282

CONFIDENTIAL

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #7-16 API # : 43-007-30945 Operations Date : 11/18/2003
Surface Location : SENE-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 2
Spud Date : 11/11/2003 Days From Spud : 7 Depth At 06:00 : 1065
Morning Operations : T.D. 1065' (Testing BOPE With Double Jack Testers) Estimated Total Depth : 9595

Remarks :

Rig Note: Days Since Lost Time Accidents: 388

Note: Finish Drilling 12 1/4" Hole To 1065', Using Patterson Rig #77 @ 09:30am, 11/17/2003.

Note: Held Safety Meeting On All Event Changes
Note: Change Shale Shaker Screens To 180 Mesh.

Note: "Lead Cement" 240 sxs. (79 bbls) 65/35% Poz Cement With 6% Gel, 2% Calcium Chloride, 1/4 #/sx Flocele. Mixed @ 12.7 ppg With A Yield Of 1.85 Cu.Ft/Sx. (Water Requirements - 9.90 Gallons/Sack)
Note: "Tail Cement" 180 sxs. (37 bbls) Premium AG Cement With 2% Calcium Chloride, 1/4 #/sx Flocele. Mixed @ 15.8 ppg With A Yield Of 1.15 Cu.Ft/Sx. (Water Requirements 4.97 Gallons/Sack)

Cement With Halliburton, Test Pump Truck & Lines To 2,500 psi. Pump 10 bbls Fresh Water Spacer, Followed by 20 bbls Gel-Water Flush. Mixed & Pumped 240 sxs. (79 bbls) HLC-65/35% Poz (Lead) Cement With 6% Gel, 2% Calcium Chloride, 1/4 #/sx Flocele. Mixed @ 12.7 ppg with a Yield Of 1.85 Cu.Ft/sx. Followed by 180 sxs. (37 bbls) AG-300 (Tail) Cement With 2% Calcium Chloride, 1/4 #/sx Flocele. Mixed @ 15.8 ppg with A Yield Of 1.15 Cu.Ft/Sx. Shut Down, Drop Plug, Start (78 bbls) Of Fresh Water Displacement. Pumping @ A rate of 7 bpm, Slowing rate To 2 bpm the Last 10 bbls of Displacement. Final Lift Pressure 450 psi. Bumping Plug To 950 psi. Wait 2 Minutes, Release Pressure, Float Held. "Good" Returns Through-Out Primary Cement Job. Cement Returned To Surface 18 bbls (55 sxs.) Lead Cement.

Note: Waited 1 Hour, Cement Fell 8' In Annulus "NO" Top Job Required.

Note: State Of Utah (Department Of Natural Resources) Division Of Oil, Gas & Mining. (Dennis Ingram) 1-435-722-3417- Witnessed The Running Of 9 5/8" Casing & Cementing With Halliburton

CONFIDENTIAL

Time To	Description
7:30:00 AM	P/U BHA & 4 1/2" Drill Pipe To 1035'
8:30:00 AM	Prime Pumps - Pressure Test Pump & Lines To 1500 psi. Held Safety Meeting: Picking Up Drill Collars & Using Drill Collar Clamp.
9:30:00 AM	Drill 12 1/4" Hole From 1035' To 1065' (30') Ft/Hr: 30.0'
11:00:00 AM	Circulate, Condition Hole To Run 9 5/8" Casing
12:00:00 PM	Pump Pill - Drop Survey - POOH To Run 9 5/8" Casing.
2:00:00 PM	Waiting On Franks/Westates Casing Equipment & Halliburton Cement Equipment. Harmon Canyon (Slick & Muddy) ALOT Of Traffic, Pipe :Liners, Water Haulers. Heavy Snow For (1) Hour.
3:00:00 PM	Rig Up Franks/ Westate Casing Equipment & Prepare To Run 9 5/8" Casing. Held Safety Meeting Between Franks/Westate & Patterson's Personnel. "Running 9 5/8" Casing"
4:30:00 PM	Ran 24 Jts. + Landing Joint (1056.70') 9 5/8", 36#, J-55, ST&C, 8rd, R-3 - R-2 "Paragon" Casing. Casing Landed @ 1052.00'
5:30:00 PM	Rig Up Halliburton's Circulating Iron - Held Safety Meeting between Halliburton's Personnel & Patterson's Personnel - "High Pressure Lines" Circulating 9 5/8" Casing - Prepare To Cement
6:00:00 PM	Cement 9 5/8" Surface Casing With Halliburton's Cementing Equipment. Note See Cementing Details & Comments.
7:00:00 PM	Observe Cement: Cement Down 8' From KB: "NO" Top Job: Released Halliburton's Cementing Equipment @ 7:00 pm,
12:30:00 AM	Nipple Down 16" Conductor & Nipple Up 5K BOPE
6:00:00 AM	Test BOPE With Double Jack Testing & Service. Test Pipe Rams, Blind Rams, Choke Manifold, Manifold Lines, Kill Lines, Super Choke, Upper & Lower Kelly Valves, Dart Valve, TIW Valve. (Low Test 250 psi) + (High Test 5000 psi) Annular Preventor 2500 psi - 9 5/8" Casing To 1500 psi. (Casing Test 30 Minutes)

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #7-16

API # : 43-007-30945

Operations Date : 11/19/2003

Surface Location : SENE-16-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 3

Spud Date : 11/11/2003 Days From Spud : 8

Depth At 06:00 : 2320

Morning Operations : Drilling 7 7/8" Hole @ 2320' (Formation: Green River @ Surface)

Estimated Total Depth : 9595

Time To	Description
7:00:00 AM	Test BOPE With Double Jack Testing & Service. Test Pipe Rams, Blind Rams, Choke Manifold, Manifold Lines, Kill Lines, Super Choke, Upper & Lower Kelly Valves, Dart Valve, TIW Valve. (Low Test 250 psi) + (High Test 5000 psi) Annular Preventor 2500 psi - 9 5/8" Casing To 1500 psi.
7:30:00 AM	Install Wear Ring (Bushing)
9:00:00 AM	P/U Mud Motor (SN. 2010) & Shock Sub (SN. 550) & Run In Hole To 990'
10:30:00 AM	Drill Cement & Float Collar@ 990' - Drill Cement & Guide Shoe @ 1052' (Wash & Ream From 1052' To 1065' (13') (Note: Install Rotating Head)
1:00:00 PM	Drill From 1065' To 1234' (169') Ft/Hr: 67.60'
1:30:00 PM	Rig Service: Functionally Operated 4 1/2" Pipe Rams - Held Safety Meeting - Ice Plugs In Drill Pipe
11:30:00 PM	Drill From 1234' To 2037' (803') Ft/Hr: 80.30'
11:59:59 PM	Wire Line Survey @ 1977' - Mis-Run (7 degree instrument)
12:30:00 AM	Drill From 2037' To 2067' (30') Ft/Hr: 60'
1:30:00 AM	Wire Line Survey @ 2007' - Mis-Run (7 degree instrument & 14 degree instrument)
6:00:00 AM	Drill From 2067' To 2320' (253') Ft/Hr: 56.22'

Remarks :

Note: Days Since Lost Time Accident: 389

Note: Lost 2800 bbls Of Water - Pit Liner Leaking
Note: Last (3) Holes Pit Liner Leaked.

Note: Mud Motor - SN. 2010 - Total Hrs. 17.5
Shock Sub - SN. 550 - Total Hrs. 17.5

Spud 7 7/8" Hole @ 10:30 AM, 11/18/2003

Note: Held Safety Meeting On All Event Changes

Note: Pason Rigged Up And In Operation - began Logging & Monitoring Gas @ 1065' - 10:30 AM, 11/18/2003.

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2845' - North Horn @ 4715'
Formation Now Drilling In: "Green River"

Background Gas: 5 Units.
Connection Gas: 10 Units.

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

CONFIDENTIAL

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear State #7-16** API # : 43-007-30945 Operations Date : 11/21/2003
Surface Location : SENE-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 5
Spud Date : 11/11/2003 Days From Spud : 10 Depth At 06:00 : 5700
Morning Operations : Drilling @ 5700' (Formation: North Horn @ 4630') Estimated Total Depth : 9595

Time To	Description
4:30:00 PM	Drilling From 4500' To 5229' (729') Ft/Hr: 69.43'
5:00:00 PM	Rig Service: Functionally Operated 4 1/2" Pipe Rams - Held Safety Meeting: Using Steam Hoses
6:00:00 AM	Drilling From 5229' To 5700' (471') Ft/Hr: 36.23'

Remarks :
Note: Days Since Lost Time Accident: 391
Note: State Of Utah Division Of Oil, Gas & Mining (Dennis Ingram) 1-435-722-3417 Came To Rig, Looked @ Reserve Pit - Reserve Pit Liner Leaking, Made Recommendations How To Prepare reserve pit or ground To Install Pit Liner.
Note: Mud Motor - SN. 2010 - Total Hrs. 64
Shock Sub - SN. 550 - Total Hrs. 64

Spud 7 7/8" Hole @ 10:30 AM, 11/18/2003
Note: Held Safety Meeting On All Event Changes

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2730' - North Horn @ 4730' - Price River (Mesaverde) @ 6445' - Upper Price River (Mesaverde) @ 6795'
Formation Now Drilling In: "North Horn"

Background Gas: 11 Units.
Connection Gas: 15 Units.

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

CONFIDENTIAL

Well : **Prickly Pear State #7-16** API # : 43-007-30945 Operations Date : 11/20/2003
Surface Location : SENE-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 4
Spud Date : 11/11/2003 Days From Spud : 9 Depth At 06:00 : 4500
Morning Operations : Drilling @ 4500' (Formation: Wasatch @ 2730') Estimated Total Depth : 9595

Time To	Description
8:30:00 AM	Drilling From 2320' To 2503' (183') Ft/Hr: 73.20'
9:00:00 AM	Wire Line Survey @ 2430' - 2 degrees (7 degree instrument)
4:00:00 PM	Drilling From 2503' to 3308' (805') Ft/Hr: 115.0'
4:30:00 PM	Rig Service: Functionally Operated Annular Preventor - Held Safety Meeting: Picking Up 4 1/2" Drill Pipe.
6:00:00 AM	Drilling From 3308' To 4500' (1192') Ft/Hr: 88.30'

Remarks :
Note: Days Since Lost Time Accident: 390
Note: Mud Motor - SN. 2010 - Total Hrs. 40.5
Shock Sub - SN. 550 - Total Hrs. 40.5
Spud 7 7/8" Hole @ 10:30 AM, 11/18/2003
Note: Held Safety Meeting On All Event Changes
Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2730' - North Horn @ 4715' - Price River (Mesaverde) @ 6445'
Formation Now Drilling In: "Wasatch"

Background Gas: 11 Units.
Connection Gas: 15 Units.

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Casing Report

Well : Prickly Pear State #7-16

Area : Nine Mile Canyon

API # : 43-007-30945

TIPS RISE SEC 16

Section : Surface

Hole Size : 12.250 Hole Depth : 1060 Casing Size : 9.625 in Set At (MD) : 1052

Run Order	Description	# Of	Type/Mfgr	OD	Mass	Grade	Connection	Length	From	To
0	Casing	1	USS	9.625	36.00	J-55	ST&C	19.800	1032.200	1052.000
1	Guide Shoe	1	Halliburton	9.625	36.00	J-55	ST&C	1.500	1030.700	1032.200
2	Casing	1	Pasragon	9.625	36.00	J-55	ST&C	43.200	987.500	1030.700
3	Float Collar	1	Halliburton	9.625	36.00	J-55	ST&C	2.000	985.500	987.500
4	Casing	23	Paragon	9.625	36.00	J-55	ST&C	990.200	-4.700	985.500

CONFIDENTIAL

Section Spud Date : 11/12/2003 8:00:00 AM

Actual Above KB : 15.000

Above KB : 4.700

Accessories

Item	Type	Quantity	Spacing	From	To
Centralizer	Halliburton-Hinges	1	129	663	534
Centralizer	Halliburton-Hinges	1	129	792	663
Centralizer	Halliburton-Hinges	1	126	918	792
Centralizer	Halliburton-Hinges	1	126	1044	918
Centralizer	Halliburton-Hinges	1	8	1052	1044

Tally Documents

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DEC 22 2003

DIV. OF OIL, GAS & MINING

Torque Monitoring :

Torque Company :

Jts Delivered : 25

Jts In Hole : 24

Jts Left On Racks : 1

Comments :

Carrier: Reynolds Transportation Delivered 22 Jts. (953') Threads On. Note: Ran 24 Jts. (1033.40' + Landing Jt. 19.80' = 1053.20') 9 5/8", 36#. J-55, ST&C, 8rd, R-3 & R-2 "Paragon" Casing Landed @ 1052'. Transferred From Prickly Pear Unit State # 5-16 To Prickly Pear Unit State # 7-16. (3 Jts.-133') Nominal: I.D. 8.921" - Drift: 8.765" - Collar O.D. 10.625" - Burst: 3520 psi. - Collapse: 2020 psi. Tensile Strength - 394,000# - OPT-TORQUE: 3940 psi. - Minimum Torque: 2960 psi. Maximum Torque: 4930 psi.
CAPACITY: .0773 bbls/Ft. Note: Displacement "Fresh Water" 1010.08' x .0773 = 78.08 bbls.

Depth @ 5012' 12:30 pm 11/20/2003

BILL BARRETT

CONFIDENTIAL

PRICKLEY PEAR STATE

7-16

API Well No.:

111712003
CARBON

Witness Surface Cement
9- mile 9009

9 5/8 SURFACE

Customer Representative:

RON CHAPIN

Halliburton Operator:

KEN DEARING

Ticket No.:

2777852

HALLIBURTON

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OCT 20 2003
OIL SERVICES & TRAINING

HALLIBURTON JOB SUMMARY

SALES ORDER / BER 2777002	TICKET DATE 11/17/2003
BDA / STATE UTAH	COUNTY CARBON
PSL DEPARTMENT ZI CEMENT	
CUSTOMER REP / PHONE RON CHAPIN	
API/UWI #	
SAP BOMB NUMBER 7528	JOB TYPE 9 5/8 SURFACE
WELL LOCATION NINE MILE CYN	
DEPARTMENT ZONAL ISOLATION 10003	
LEASE NAME PRICKLEY PEAR STATE	
Well No. 7-16	SEC / TWP / RNG SEC / 15 TWP / 12S. RNG / 15E

REGION NORTH AMERICA	NWA / COUNTRY ROCKY MOUNTAIN
MBU ID / EMPL # 210801	H.E.S. EMPLOYEE NAME KEN DEARING
LOCATION VERNAL UT	COMPANY BILL BARRETT
TICKET AMOUNT	WELL TYPE 02 GAS

H.E.S. EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HR	HR	HR
KEN DEARING 239372	0.0			
DERRICK HUGHES 161738	0.0			
CHRIS KESSLER 291050	0.0			
RALPH MCKEE 259268	0.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES			
10196231	180			
10264853-10025174	180			
10026601-10025038	180			
10026610-10261036	180			

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	11/17/03	11/17/03	11/17/03	11/17/03
Time	500	1330	1800	2000

Tools and Accessories

Type and Size	Qty	Make
Float Collar	1	HALCO
Float Shoe		HALCO
Centralizers	5	HALCO
Top Plug		
Limit Clamp	1	HALCO
BASKET		
Insert Float		
Guide Shoe	1	HALCO
Weid-A	2	HALCO

Well Data

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
Surface	N	36.0	9-5/8"		0	1056.70'	2800PSI
Intermediate					0		
Production					0		
Tubing					0		
Drill Pipe					0		
Open Hole			12-1/4"		0	1065'	Shots/Ft.
Perforations							
DV Tool							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	FRESH	8.33
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	in
NE Agent	Gal.	in
Fluid Loss	Gal/Lb	in
Gelling Agent	Gal/Lb	in
Fric. Red.	Gal/Lb	in
Breaker	Gal/Lb	in
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
KCL substitute		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
11/17/03	8.00	11/17/03	2.00	SEE JOB LOG
Total	8.00	Total	2.00	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 43.20'	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	240	TYPE "V" H.L.C.	BULK	65% CEMENT, 35% POZ, 6% GEL, 2% CALCIUM CHLORIDE, 25#/SK. FLOCELE.	9.90	1.85	12.7
2	180	PE "G" PREM. AG	BULK	2% CALCIUM CHLORIDE, 25#/SK. FLOCELE	4.97	1.15	15.8
3			BULK				
4			BULK				
5			BULK				

Summary

Circulating Displacement	FRESH	Preflush:	Gal - BBI	10BBL-20BBL	Type:	FRESH-GEL
Breakdown Maximum		Load & Bkdn:	Gal - BBI		Pad: Bbl - Gal	
Lost Returns		Excess / Return:	Gal BBI		Calc. Disp Bbl	78.3BBL
Cmt Rtn#Bbl	18BBL	Actual TOC	SURFACE		Actual Disp.	78BBL
Average		Frac. Gradient			Disp: Bbl-Gal	
Shut In: Instant		5 Min.	15 Min.		Total Volume	116.0BBL

Frac Ring #1 | **Frac Ring #2** | **Frac Ring #3** | **Frac Ring #4**

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE  SIGNATURE _____

CEMENT JOB SUMMARY SHEET

Job Type

9 5/8 SURFACE

	Size	Weight	Grade	Measured Depth	
Casing	9-5\8"	36		1056.70'	CONFIDENTIAL
Drill Pipe					
Tubing					
Hole Size	12-1\4"			1065'	
Mud Weight					

CEMENT DATA

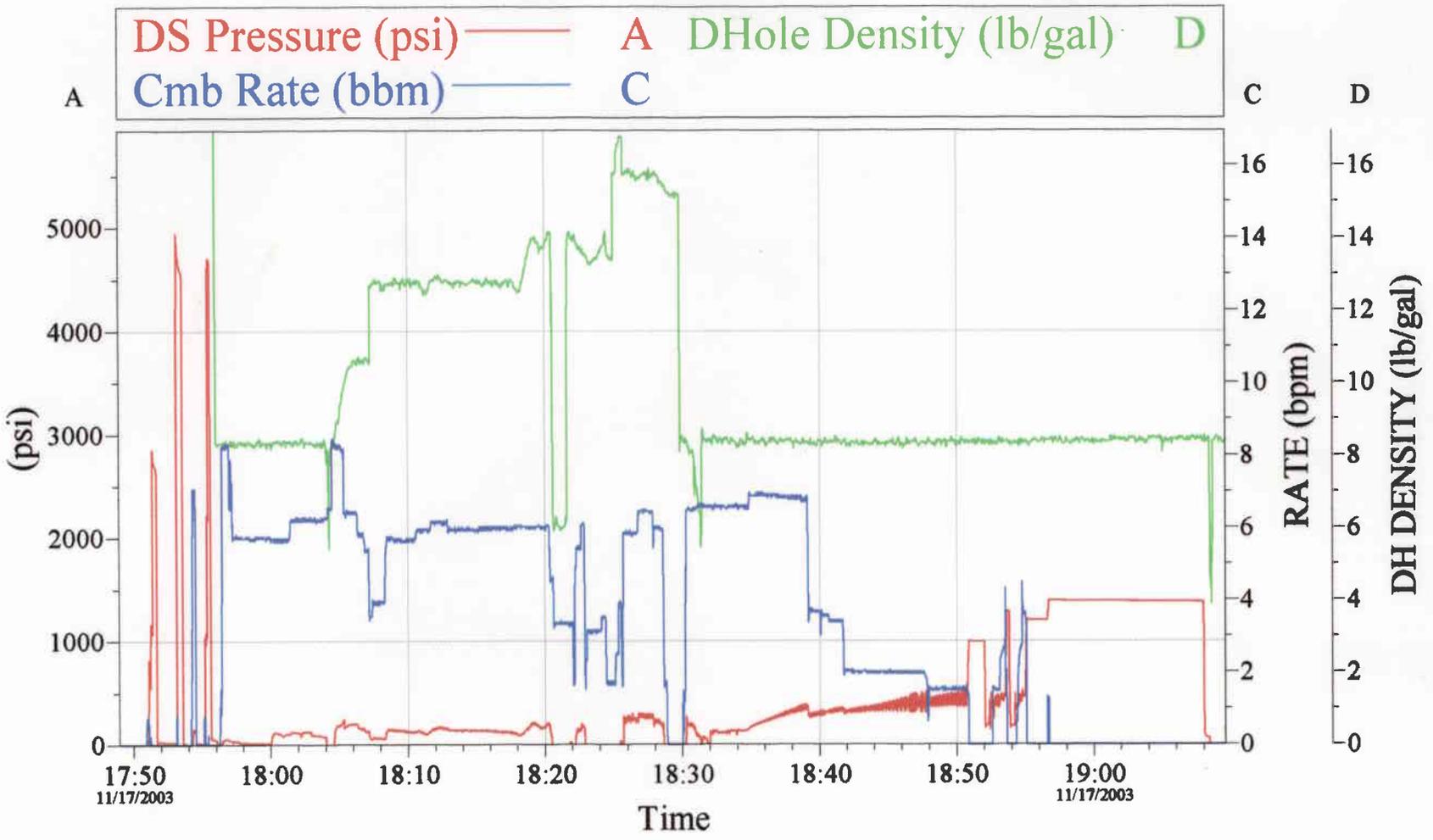
Spacer	10BBL-20BBL Bbls FRESH-GEL			
Cement 1	TYPE"V"H.L.C.		240 Sacks	
Additives	65%CEMENT,35%POZ,6%GEL.2%CALCIUM CHLORIDE,.25#/SK.FLOCELE.			
	Weight (lb/gal) 12.70	Yield (cuft/sk) 1.85	Water (gal/sk) 9.90	
Cement 2	TYPE"G"PREM.AG300		180 Sacks	
Additives	2%CALCIUM CHLORIDE,.25#/SK.FLOCELE			
	Weight (lb/gal) 15.80	Yield (cuft/sk) 1.15	Water (gal/sk) 4.97	
Cement 3			Sacks	
Additives				
	Weight (lb/gal)	Yield (cuft/sk)	Water (gal/sk)	
Cement 4			Sacks	
Additives				
	Weight (lb/gal)	Yield (cuft/sk)	Water (gal/sk)	
Displacement	FRESH	#REF!	(lb/gal)	

CEMENTING EQUIPMENT

Provider	HALCO			
Guide Shoe	1 ea.	Centralizers	5 ea.	
Float Shoe	ea.	Plug Type	ea.	
Float Collar	1 ea.	Packer	ft.	
DV Tool	ft.	Retainer	ft.	

CONFIDENTIAL

BILL BARRETT



Event Log

Customer: **BILL BARRETT**
Well Description: **9-5/8" SURFACE**

Job Date: **11-17-03**
UWI:

Ticket #: **2777852**

 **HALLIBURTON**
CemWin v1.5.0
17-Nov-03 20:22

008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

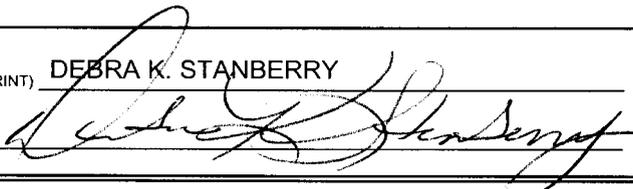
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,877' FNL x 2,132' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State #7-16
PHONE NUMBER: (303) 312-8120		9. API NUMBER: 4300730945
		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Nine Mile Canyon
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED CHRONOLOGICAL DAILY DRILLING REPORTS FOR THIS WELL COVERING NOVEMBER 22, 2003 THROUGH DECEMBER 1, 2003.

NAME (PLEASE PRINT) <u>DEBRA K. STANBERRY</u>	TITLE <u>PERMIT SPECIALIST</u>
SIGNATURE 	DATE <u>12/1/2003</u>

(This space for State use only)

RECEIVED

DEC 03 2003

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear State #7-16** API # : 43-007-30945 Operations Date : 11/23/2003
Surface Location : SENE-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 7
Spud Date : 11/11/2003 Days From Spud : 12 Depth At 06:00 : 6893
Morning Operations : T.D. 6893' - POOH With Bit #3 - Formation: Base Upper Price River (Mesaverde) Estimated Total Depth : 9595

Remarks :

Note: Days Since Lost Time Accident: 393

Note: Mud Motor - SN. 2010 - Total Hrs. 101
Shock Sub - SN. 550 - Total Hrs. 101

Spud 7 7/8" Hole @ 10:30 AM, 11/18/2003
Note: Held Safety Meeting On All Event Changes

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2730' - North Horn @ 4730' - Price River (Mesaverde) @ 6445' - Base Upper Price River (Mesaverde) @ 6785' - Bluecastle @ 7895' - Sego @ 8195' - Castlegate @ 8805'
Formation Now Drilling In: "Base Upper Price River" (Mesaverde)

Background Gas: 5 Units.
Connection Gas: 40 Units.
Trip Gas: 48 Units. @ 6563'

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Time To	Description
8:00:00 AM	POOH With Bit #2 - Observe Hole Closely "NO" Gain-Losses-Swabbing "Hole Static"
8:30:00 AM	Functionally Operated Blind Rams - Dress Bit # 3 - Held Safety Meeting: Working In Bad Weather. Setting Crown-O-Matic
9:00:00 AM	RIH With BHA To 790' - Fix Hydraulic Valve - 9 5/8" Casing Shoe @ 1052'
10:30:00 AM	Continue RIH To 6500' (Pick Up Kelly & Break Circulation @ 3400' & 6500')
11:00:00 AM	Wash & Ream From 6500' To 6563' (63')
2:00:00 PM	Drilling From 6563' To 6658' (95') Ft/Hr: 31.67'
2:30:00 PM	Rig Service: Functionally Operated Annular Preventor: Held Safety Meeting - Changing Out Tong Dies "Safety Glasses & Gloves"
3:00:00 AM	Drilling From 6658' To 6893' (235') Ft/Hr: 18.80'
6:00:00 AM	Pump Pill - POOH With Bit #3 - Observe Hole Closely - "NO" Gain-Losses-Swabbing "Hole Staying Static"

Well : **Prickly Pear State #7-16** API # : 43-007-30945 Operations Date : 11/22/2003
Surface Location : SENE-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 6
Spud Date : 11/11/2003 Days From Spud : 11 Depth At 06:00 : 6563
Morning Operations : T.D. 6563' - POOH With Bit #2 (Formation: Price River (Mesaverde) @ 6430') Estimated Total Depth : 9595

Remarks :

Note: Days Since Lost Time Accident: 392

Note: Mud Motor - SN. 2010 - Total Hrs. 85.5
Shock Sub - SN. 550 - Total Hrs. 85.5

Spud 7 7/8" Hole @ 10:30 AM, 11/18/2003
Note: Held Safety Meeting On All Event Changes

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2730' - North Horn @ 4730' - Price River (Mesaverde) @ 6445' - Upper Price River (Mesaverde) @ 6795' - Bluecastle @ 7895'
Formation Now Drilling In: "Price River" (Mesaverde)

Background Gas: 25 Units.
Connection Gas: 30 Units.

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Time To	Description
3:00:00 PM	Drilling From 5700' To 6130' (430') Ft/Hr: 47.78'
3:30:00 PM	Rig Service: Functionally Operate 4 1/2" Pipe Rams - Held Safety Meeting -Checking Crown-O-matic - Visual Inspect Drilling Line.
4:00:00 AM	Drilling From 6130' To 6563' (433') Ft/Hr: 34.64'
6:00:00 AM	Pump Pill - Drop Survey - POOH With Bit #2 - Observe Hole Closely "NO" Gain-Losses-Swabbing "Hole Static"

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear State #7-16** API # : 43-007-30945 Operations Date : 11/25/2003
Surface Location : SENE-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 9
Spud Date : 11/11/2003 Days From Spud : 14 Depth At 06:00 : 7278
Morning Operations : Drilling @ 7278' - (Formation: Base Upper Price River (Mesaverde) @ 6785') Estimated Total Depth : 9595

Time To	Description
9:00:00 AM	Drilling From 7060' To 7098' (38') Ft/Hr: 12.67'
9:30:00 AM	Rig Service: Functionally Operated 4 1/2" Pipe Rams. Held Safety Meeting - Automatic Driller - When & How To Set.
11:59:59 PM	Drilling From 7098' To 7224' (126') Ft/Hr: 8.69'
12:30:00 AM	Rig Repair: Change Liner In #1 Pump (Power End Side) Safety Meeting - Tag/Lockout Procedure.
6:00:00 AM	Drilling From 7224' To 7278' (54') Ft/Hr: 9.82'

Remarks :
Note: Days Since Lost Time Accident: 395
Note: Solids Control Equipment Was Down For two Days - "Bad Fuel Pump" Changed Out Generator.
Note: Mud Motor - SN. 2010 - Total Hrs. 143.5
Shock Sub - SN. 550 - Total Hrs. 143.5
Spud 7 7/8" Hole @ 10:30 AM, 11/18/2003
Note: Held Safety Meeting On All Event Changes
Mud Loggers Morning Report @ 05:00 AM.
Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2730' - North Horn @ 4730' - Price River (Mesaverde) @ 6445' -Base Upper Price River (Mesaverde) @ 6785' - Bluecastle @ 7895' - Sego @ 8195' - Castlegate @ 8805'
Formation Now Drilling In: "Base Upper Price River" (Mesaverde)
Background Gas: 15 Units.
Connection Gas: 30 Units.
Trip Gas: N/A

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Well : **Prickly Pear State #7-16** API # : 43-007-30945 Operations Date : 11/24/2003
Surface Location : SENE-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 8
Spud Date : 11/11/2003 Days From Spud : 13 Depth At 06:00 : 7060
Morning Operations : Drilling @ 7060' (Formation: Base Upper Price River @ 6785') Estimated Total Depth : 9595

Time To	Description
7:00:00 AM	Finish POOH With Bit #3 - Observe Hole Closely - "NO" Gain-Losses-Swabbing "Hole Staying Static"
7:30:00 AM	Functionally Operated Blind Rams - Dress Bit #4 - Held Safety Meeting: Ice Plugs In Lines & Drill Pipe
9:00:00 AM	RIH To 6893' (Pick Up Kelly & Break Circulation @ 6893') Note: 5' Fill On Bottom
10:30:00 AM	Rig Repair: Work On #1 Pump - Wood Under Valves - Squirrel cage was Loose - Tighten Same.
6:00:00 AM	Drilling From 6893' To 7060' (167") Ft/Hr: 8.56'

Remarks :
Note: Days Since Lost Time Accident: 394
Note: Mud Motor - SN. 2010 - Total Hrs. 120.5
Shock Sub - SN. 550 - Total Hrs. 120.5
Spud 7 7/8" Hole @ 10:30 AM, 11/18/2003
Note: Held Safety Meeting On All Event Changes
Mud Loggers Morning Report @ 05:00 AM.
Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2730' - North Horn @ 4730' - Price River (Mesaverde) @ 6445' -Base Upper Price River (Mesaverde) @ 6785' - Bluecastle @ 7895' - Sego @ 8195' - Castlegate @ 8805'
Formation Now Drilling In: "Base Upper Price River" (Mesaverde)
Background Gas: 11 Units.
Connection Gas: 60 Units.
Trip Gas: 20 Units. @ 6893'

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear State #7-16** API # : 43-007-30945 Operations Date : 11/29/2003
Surface Location : SENE-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 13
Spud Date : 11/11/2003 Days From Spud : 18 Depth At 06:00 : 8008
Morning Operations : Drilling @ 8008' - (Formation: Bluecastle @ 7890') Estimated Total Depth : 9595

Remarks :

Note: Days Since Lost Time Accident: 399

Note: Mud Motor - SN. 2010 - Total Hrs. 219.5 - L/D
Shock Sub - SN. 550 - Total Hrs. 219.5 - L/D
P/U: Mud Motor - SN. 2013 - Total Hrs. 7.5
Shock Sub - SN. 852 - Total Hrs. 7.5
Spud 7 7/8" Hole @ 10:30 AM, 11/18/2003
Note: Held Safety Meeting On All Event Changes

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2730' - North Horn @ 4730' - Price River (Mesaverde) @ 6445' - Base Upper Price River (Mesaverde) @ 6785' - Bluecastle @ 7890' - Sego @ 8195' - Castlegate @ 8805'
Formation Now Drilling In: "Bluecastle"

Background Gas: 20 Units.
Connection Gas: 50 Units.
Trip Gas: 165 Units. @ 7941'

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Time To	Description
12:00:00 PM	Drilling From 7876' To 7941' (65') Ft/Hr: 10.83'
4:30:00 PM	Pump Pill - Drop Survey - POOH With Bith #4 - Observe Hole Closely "NO" Gain-Losses-Swabbing "Hole Static"
5:30:00 PM	Functionally Operated Blind Rams - Layed Down Shock Sub SN. 550 - Mud Motor SN. 2010 - Picked Up Mud Motor SN. 2013 & Shock Sub SN. 852 - Held Safety Meeting: Laying Down Drilling Tools.
6:30:00 PM	RIH To 1052' (9 5/8" Casing Shoe @ 1052')
7:30:00 PM	Slip & Cut 100' Drill Line (Held Safety Meeting - Hanging Blocks - Cutting Drilling Line)
10:00:00 PM	RIH To 7878' (P/U Kelly & Break Circulation @ 3500' & 7878')
10:30:00 PM	Wash & Ream From 7878' To 7941' (63')
6:00:00 AM	Drilling From 7941' To 8008' (67') Ft/Hr: 8.93'

Well : **Prickly Pear State #7-16** API # : 43-007-30945 Operations Date : 11/28/2003
Surface Location : SENE-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 12
Spud Date : 11/11/2003 Days From Spud : 17 Depth At 06:00 : 7876
Morning Operations : Drilling @ 7876' - (Formation: Base Upper Price River (Mesaverde) @ 6785') Estimated Total Depth : 9595

Remarks :

Note: Days Since Lost Time Accident: 398

Note: Mud Motor - SN. 2010 - Total Hrs. 213.5
Shock Sub - SN. 550 - Total Hrs. 213.5

Spud 7 7/8" Hole @ 10:30 AM, 11/18/2003
Note: Held Safety Meeting On All Event Changes

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2730' - North Horn @ 4730' - Price River (Mesaverde) @ 6445' - Base Upper Price River (Mesaverde) @ 6785' - Bluecastle @ 7895' - Sego @ 8195' - Castlegate @ 8805'
Formation Now Drilling In: "Base Upper Price River" (Mesaverde)

Background Gas: 26 Units.
Connection Gas: 40 Units.
Trip Gas: N/A

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Time To	Description
3:00:00 PM	Drilling From 7680' To 7746' (66') Ft/Hr: 7.33'
3:30:00 PM	Rig Service: Functionally Operated 4 1/2" Pipe Rams - Held Safety Meeting: Visual Inspecting BOPE & Drilling Line
6:00:00 AM	Drilling From 7746' To 7876' (130') Ft/Hr: 8.97'

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear State #7-16** API # : 43-007-30945 Operations Date : 12/1/2003
Surface Location : SENE-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 15
Spud Date : 11/11/2003 Days From Spud : 20 Depth At 06:00 : 8238
Morning Operations : Drilling @ 8238' - (Formation: Sego @ 8160') Estimated Total Depth : 9595

Remarks :

Note: Days Since Lost Time Accident: 401

Note: Mud Motor - SN. 2010 - Total Hrs. 219.5 - L/D
Shock Sub - SN. 550 - Total Hrs. 219.5 - L/D
P/U: Mud Motor - SN. 2013 - Total Hrs. 45.0
Shock Sub - SN. 852 - Total Hrs. 45.0

Spud 7 7/8" Hole @ 10:30 AM, 11/18/2003
Note: Held Safety Meeting On All Event Changes

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2730' - North Horn @ 4730' - Price River (Mesaverde) @ 6445' -Base Upper Price River (Mesaverde) @ 6785' - Bluecastle @ 7890' - Sego @ 8195' - Castlegate @ 8805' - Blackhawk @ 9055' ?
Formation Now Drilling In: "Sego"

Background Gas: 15 Units.
Connection Gas: 35 Units.
Trip Gas: 165 Units. @ 8103'

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Well : **Prickly Pear State #7-16** API # : 43-007-30945 Operations Date : 11/30/2003
Surface Location : SENE-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 14
Spud Date : 11/11/2003 Days From Spud : 19 Depth At 06:00 : 8103
Morning Operations : Depth-8103' - "Tripping In Hole" (Formation: Bluecastle @ 7890') Estimated Total Depth : 9595

Remarks :

Note: Days Since Lost Time Accident: 400

Note: Mud Motor - SN. 2010 - Total Hrs. 219.5 - L/D
Shock Sub - SN. 550 - Total Hrs. 219.5 - L/D
P/U: Mud Motor - SN. 2013 - Total Hrs. 22.5
Shock Sub - SN. 852 - Total Hrs. 22.5

Spud 7 7/8" Hole @ 10:30 AM, 11/18/2003
Note: Held Safety Meeting On All Event Changes

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2730' - North Horn @ 4730' - Price River (Mesaverde) @ 6445' -Base Upper Price River (Mesaverde) @ 6785' - Bluecastle @ 7890' - Sego @ 8195' - Castlegate @ 8805' - Blackhawk @ 9055' ?
Formation Now Drilling In: "Bluecastle"

Background Gas: 15 Units.
Connection Gas: 35 Units.
Trip Gas: N/A

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Time To	Description
6:30:00 AM	Finish Tripping In Hole To 8010' (P/U Kelly & Break Circulation)
7:00:00 AM	Wash & Ream From 8010' To 8103' (93')
10:30:00 AM	Drilling From 8103' To 8125' (22') Ft/Hr: 7.33
11:00:00 AM	Rig Service: Functionally Operated Annular Preventor - Held Safety Meeting - Picking-Up Kelly Out Of Rathole Sock
6:00:00 AM	Drilling From 8125' To 8238' (113') Ft/Hr: 5.95'

Time To	Description
10:00:00 AM	Drilling From 8008' To 8032' (24') Ft/Hr: 6.0'
10:30:00 AM	Rig service: Functionally Operated 4 1/2" Pipe Rams - Held Safety Meeting: Afer Cutting Drilling Line, Setting Crown-O-Matic.
9:30:00 PM	Drilling From 8032' To 8103' (71') Ft/Hr: 6.45'
2:00:00 AM	Pump Pill - POOH With Bit #5 - Observe Hole Closely "NO" Gain-Losses-Swabbing "Hole Static"
2:30:00 AM	Functionally Operated Blind Rams - Dress Bit #6 - Held Safety Meeting: What To Watch Out For, When Tripping Pipe
3:30:00 AM	Rig Repair - Replace Control Valve On Make Up Cathead - Replace Diaphragm Rubber on Break Out Cathead Cylinder - Adjust Drawwork Brakes.
6:00:00 AM	Tripping In Hole (P/U Kelly & Break Circulation @ 3679')

010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 46708

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
n/a

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Prickly Pear Unit

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Prickly Pear Unit State #7-16

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
4300730945

3. ADDRESS OF OPERATOR:
1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8120

10. FIELD AND POOL, OR WILDCAT:
Prickly Pear Unit/Nine Mile Canyon

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1,877' FNL x 2,132' FEL COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 12S 15E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED CHRONOLOGICAL DAILY DRILLING REPORTS FOR THIS WELL COVERING DECEMBER 2, 2003 THROUGH DECEMBER 5, 2003.

RECEIVED
DEC 08 2003
DIV OF OIL, GAS & MINING

NAME (PLEASE PRINT) DEBRA K. STANBERRY TITLE PERMIT SPECIALIST

SIGNATURE *[Signature]* DATE 12/5/2003

(This space for State use only)

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear State #7-16** API # : 43-007-30945 Operations Date : 12/3/2003
Surface Location : SENE-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 17
Spud Date : 11/11/2003 Days From Spud : 22 Depth At 06:00 : 8532
Morning Operations : Drilling @ 8532' (Formation: Segó @ 8160') Estimated Total Depth : 9595

Remarks :

Note: Days Since Lost Time Accident: 403

Note: Mud Motor - SN. 2010 - Total Hrs. 219.5 - L/D
Shock Sub - SN. 550 - Total Hrs. 219.5 - L/D
P/U: Mud Motor - SN. 2013 - Total Hrs. 83.0
Shock Sub - SN. 852 - Total Hrs. 83.0

Spud 7 7/8" Hole @ 10:30 AM, 11/18/2003
Note: Held Safety Meeting On All Event Changes

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2730' - North Horn @ 4730' - Price River (Mesaverde) @ 6445' -Base Upper Price River (Mesaverde) @ 6785' - Bluecastle @ 7890' - Segó @ 8195' - Castlegate @ 8605' - Blackhawk @ 8805'
Formation Now Drilling In: "Segó"

Background Gas: 55 Units.
Connection Gas: 145 Units.
Trip Gas: N/A

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Well : **Prickly Pear State #7-16** API # : 43-007-30945 Operations Date : 12/2/2003
Surface Location : SENE-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 16
Spud Date : 11/11/2003 Days From Spud : 21 Depth At 06:00 : 8355
Morning Operations : Drilling @ 8355' (Formation: Segó @ 8160') Estimated Total Depth : 9595

Remarks :

Note: Days Since Lost Time Accident: 402

Note: Mud Motor - SN. 2010 - Total Hrs. 219.5 - L/D
Shock Sub - SN. 550 - Total Hrs. 219.5 - L/D
P/U: Mud Motor - SN. 2013 - Total Hrs. 60.0
Shock Sub - SN. 852 - Total Hrs. 60.0

Spud 7 7/8" Hole @ 10:30 AM, 11/18/2003
Note: Held Safety Meeting On All Event Changes

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2730' - North Horn @ 4730' - Price River (Mesaverde) @ 6445' -Base Upper Price River (Mesaverde) @ 6785' - Bluecastle @ 7890' - Segó @ 8195' - Castlegate @ 8805' - Blackhawk @ 9055' ?
Formation Now Drilling In: "Segó"

Background Gas: 25 Units.
Connection Gas: 65 Units.
Trip Gas: 127 Units. @ 8277'

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Time To	Description
12:00:00 PM	Drilling From 8238' To 8277' (39') Ft/Hr: 6.50'
4:30:00 PM	Pump Pill - Drop Survey - POOH With Bit #6 - Observe Hole Closely "NO" Gain-Losses-Swabbing "Hole Static"
5:00:00 PM	Functionally Operated Blind Rams - Dress Bit #7 - Held Safety Meeting - Pulling Back Drill Collars. Note: Service Rig (Grease Blocks)
8:30:00 PM	Run In Hole To 8227' (P/U Kelly & Break Circulation @ 4800' &
9:00:00 PM	Wash & Ream From 8227' To 8277' (50')
6:00:00 AM	Drilling From 8277' To 8355' (78') Ft/Hr: 8.67'

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear State #7-16** API # : 43-007-30945 Operations Date : 12/5/2003
Surface Location : SENE-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 19
Spud Date : 11/11/2003 Days From Spud : 24 Depth At 06:00 : 8812
Morning Operations : Drilling @ 8812' (Formation: Blackhawk @ 8775') Estimated Total Depth : 9595

Remarks :

Note: Days Since Lost Time Accident: 405

Note: Mud Motor - SN. 2010 - Total Hrs. 219.5 - L/D
Shock Sub - SN. 550 - Total Hrs. 219.5 - L/D
Mud Motor - SN. 2013 - Total Hrs. 111.5
Shock Sub - SN. 852 - Total Hrs. 111.5

Spud 7 7/8" Hole @ 10:30 AM, 11/18/2003
Note: Held Safety Meeting On All Event Changes

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2730' - North Horn @ 4730' - Price River (Mesaverde) @ 6445' - Base Upper Price River (Mesaverde) @ 6785' - Bluecastle @ 7890' - Sego @ 8195' - Castlegate @ 8570' - Blackhawk @ 8775' - Star Point "A" @ 9135'

Formation Now Drilling In: "Blackhawk"

Background Gas: 20 Units.
Connection Gas: 50 Units.
Trip Gas: 115 Units. @ 8727'

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Time To	Description
10:00:00 AM	Drilling From 8682' To 8727' (45') Ft/Hr: 11.25'
2:30:00 PM	Pump Pill - POOH With Bit #8 - Observe Hole Closely "NO" Gain-Losses-Swabbing "Hole Static"
3:00:00 PM	Functionally Operated Blind Rams - Dress Bit #9 - Held Safety Meeting: Visual Inspect Snub Lines
3:30:00 PM	Run In Hole To 1052' (9 5/8" Casing Shoe @ 1052') Note: Install TIW Valve In Drill Pipe.
5:30:00 PM	Slip & Cut 110' Drill Line (Note: Held Safety Meeting - Hanging Blocks) Adjust Crown-O-Matic.
8:00:00 PM	Run In Hole To 8686' (P/U Kelly & Break Circulation @ 5269' &
8:30:00 PM	Wash & Ream From 8686' To 8727' (41') Note: 3.50' of Reaming
5:30:00 AM	Drilling From 8727' To 8812' (85') Ft/Hr: 9.44'
6:00:00 AM	Rig Repair: Work On #1 Pump (Bad Swab - Install New One) Note: Tagout/Lockout Procedure

Well : **Prickly Pear State #7-16** API # : 43-007-30945 Operations Date : 12/4/2003
Surface Location : SENE-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 18
Spud Date : 11/11/2003 Days From Spud : 23 Depth At 06:00 : 8682
Morning Operations : Drilling @ 8682' (Formation: Castlegate @ 8570') Estimated Total Depth : 9595

Remarks :

Note: Days Since Lost Time Accident: 404

Note: Mud Motor - SN. 2010 - Total Hrs. 219.5 - L/D
Shock Sub - SN. 550 - Total Hrs. 219.5 - L/D
P/U: Mud Motor - SN. 2013 - Total Hrs. 98.5
Shock Sub - SN. 852 - Total Hrs. 98.5

Spud 7 7/8" Hole @ 10:30 AM, 11/18/2003
Note: Held Safety Meeting On All Event Changes

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2730' - North Horn @ 4730' - Price River (Mesaverde) @ 6445' - Base Upper Price River (Mesaverde) @ 6785' - Bluecastle @ 7890' - Sego @ 8195' - Castlegate @ 8570' - Blackhawk @ 8805' - Star Point "A" @ 9135'

Formation Now Drilling In: "Castlegate"

Background Gas: 20 Units.
Connection Gas: 50 Units.
Trip Gas: 124 Units. @ 8565'

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Time To	Description
6:30:00 AM	Drilling From 8532' To 8535' (3') Ft/Hr: 6.0'
7:00:00 AM	Rig Repair: Work On #1 Pump - Change Liner Gasket - Note: Tagout/Lockout Procedure.
10:00:00 AM	Drilling From 8535' To 8565' (30') Ft/Hr: 10.0'
2:00:00 PM	Pump Pill - POOH With Bit #7 - Observe Hole Closely "NO" Gain-Losses-Swabbing "Hole Static"
2:30:00 PM	Functionally Operated Blind Rams - Dress Bit #8 - Held Safety Meeting: Tripping Pipe (Pulling Slips-Setting Slips)
5:30:00 PM	RIH To 8507' (P/U Kelly & Break Circulation @ 4000' & 8507')
6:00:00 PM	Wash & Ream From 8507' To 8565' (58')
6:00:00 AM	Drilling From 8565' To 8682' (117') Ft/Hr: 9.75'

011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,877' FNL x 2,132' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State #7-16
PHONE NUMBER: (303) 312-8120		9. API NUMBER: 4300730945
		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Nine Mile Canyon
		COUNTY: Carbon
		STATE: UTAH

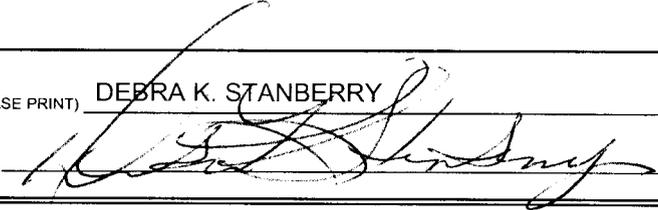
CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED CHRONOLOGICAL DAILY DRILLING REPORTS FOR THIS WELL COVERING DECEMBER 6, 2003 THROUGH DECEMBER 12, 2003. NO FURTHER REPORTS UNTIL COMPLETION OPERATIONS COMMENCE.

NAME (PLEASE PRINT) <u>DEBRA K. STANBERRY</u>	TITLE <u>PERMIT SPECIALIST</u>
SIGNATURE 	DATE <u>12/12/2003</u>

(This space for State use only)

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear State #7-16** API # : 43-007-30945 Operations Date : 12/7/2003
Surface Location : SENE-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 21
Spud Date : 11/11/2003 Days From Spud : 26 Depth At 06:00 : 9150
Morning Operations : Drilling @ 9150' (Formation: Star Point "A" @ 9145') Estimated Total Depth : 9595

Remarks :

Note: Days Since Lost Time Accident: 407
Note: Re-send Report #21 @ 09:00 am, 12/8/2003.
Note: Mud Motor - SN. 2010 - Total Hrs. 219.5 - L/D
Shock Sub - SN. 550 - Total Hrs. 219.5 - L/D
Mud Motor - SN. 2013 - Total Hrs. 149
Shock Sub - SN. 852 - Total Hrs. 149

Spud 7 7/8" Hole @ 10:30 AM, 11/18/2003
Note: Held Safety Meeting On All Event Changes

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2730' - North Horn @ 4730' - Price River (Mesaverde) @ 6445' - Base Upper Price River (Mesaverde) @ 6785' - Bluecastle @ 7890' - Sego @ 8195' - Castlegate @ 8570' - Blackhawk @ 8795' - Star Point "A" @ 9145' - Star Point "B" @ 9295'
Formation Now Drilling In: "Star Point "A"

Background Gas: 130 Units.
Connection Gas: 165 Units.
Trip Gas: N/A

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Well : **Prickly Pear State #7-16** API # : 43-007-30945 Operations Date : 12/6/2003
Surface Location : SENE-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 20
Spud Date : 11/11/2003 Days From Spud : 25 Depth At 06:00 : 8916
Morning Operations : Drilling @ 8916' (Formation: Blackhawk @ 8795') Estimated Total Depth : 9595

Remarks :

Note: Days Since Lost Time Accident: 406
Note: Re-send report #20 @ 08:40 am, 12/8/2003
Note: Mud Motor - SN. 2010 - Total Hrs. 219.5 - L/D
Shock Sub - SN. 550 - Total Hrs. 219.5 - L/D
Mud Motor - SN. 2013 - Total Hrs. 125.5
Shock Sub - SN. 852 - Total Hrs. 125.5

Spud 7 7/8" Hole @ 10:30 AM, 11/18/2003
Note: Held Safety Meeting On All Event Changes

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2730' - North Horn @ 4730' - Price River (Mesaverde) @ 6445' - Base Upper Price River (Mesaverde) @ 6785' - Bluecastle @ 7890' - Sego @ 8195' - Castlegate @ 8570' - Blackhawk @ 8795' - Star Point "A" @ 9135' - Star Point "B" @ 9295'
Formation Now Drilling In: "Blackhawk"

Background Gas: 30 Units.
Connection Gas: 65 Units.
Trip Gas: 133 Units. @ 8853'

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Time To	Description
7:00:00 AM	Rig Repair: Work On #1 Pump (Change Swab & Liner) Note: Tagout/Lockout Procedure
9:00:00 AM	Drilling From 8812' To 8822' (10') Ft/Hr: 5.0'
9:30:00 AM	Rig Repair: Work On #1 Pump (Rubber Under Suction Valve) Tagout/Lockout Procedure.
10:30:00 AM	Drilling From 8822' To 8827' (5') Ft/Hr: 5.0'
11:00:00 AM	Rig Service: Functionally Operated Annular Preventor - Held Safety Meeting: Servicing Tongs
1:30:00 PM	Drilling From 8827' To 8853' (26') Ft/Hr: 10.4'
5:30:00 PM	Pump Pill - POOH With Bit #9 - Observe Hole Closely "NO" Gain-Losses-Swabbing "Hole Static"
6:00:00 PM	Functionally Operated Blind Rams - Dress Bit #10 - Held Safety Meeting: Good Communication Between Driller & Derrickman While Tripping.
9:00:00 PM	Run In Hole To 8791' (P/U Kelly, Break Circulation @ 4000' @ 8791')
9:30:00 PM	Wash & Ream From 8791' To 8853' (62') Note: Ream 3' - Out Of Gauge Hole.
6:00:00 AM	Drilling From 8853' To 8916' (63') Ft/Hr: 7.41'



REGULATORY DRILLING SUMMARY

Well : **Prickly Pear State #7-16**

API # : 43-007-30945

Operations Date : 12/9/2003

Surface Location : SENE-16-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 23

Spud Date : 11/11/2003 Days From Spud : 28

Depth At 06:00 : 9642

Morning Operations : Drilling @ 9642' (Formation: Mancos - Star Point "C" @ 9385')

Estimated Total Depth : 9595

Remarks :

Note: Days Since Lost Time Accident: 409

Note: Mud Motor - SN. 2010 - Total Hrs. 219.5 - L/D Shock Sub - SN. 550 - Total Hrs. 219.5 - L/D Mud Motor - SN. 2013 - Total Hrs. 170.5 - L/D Mud Motor - SN. 2014 - Total Hrs. 15.50 Shock Sub - SN. 852 - Total Hrs. 170.5

Spud 7 7/8" Hole @ 10:30 AM, 11/18/2003
Note: Held Safety Meeting On All Event Changes

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2730' - North Horn @ 4730' - Price River (Mesaverde) @ 6445' -Base Upper Price River (Mesaverde) @ 6785' - Bluecastle @ 7890' - Sego @ 8195' - Castlegate @ 8570' - Blackhawk @ 8795' - Star Point "A" @ 9120' - Star Point "B" @ 9283' - Star Point "C" @ 9385' - Note: T.D. @ 9650'
Formation Now Drilling In: "MANCOS"

Background Gas: 101 Units.
Connection Gas: 500-3931 Units.
Trip Gas: 174 Units. @ 9326'

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Well : **Prickly Pear State #7-16**

API # : 43-007-30945

Operations Date : 12/8/2003

Surface Location : SENE-16-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 22

Spud Date : 11/11/2003 Days From Spud : 27

Depth At 06:00 : 9326

Morning Operations : Depth: 9326' - POOH W/Bit #10 - (Formation: Star Point "B" @ 9283')

Estimated Total Depth : 9595

Remarks :

Note: Days Since Lost Time Accident: 408

Note: Re-Send Report #22 @ 09:10 am, 12/8/2003.
Note: Mud Motor - SN. 2010 - Total Hrs. 219.5 - L/D Shock Sub - SN. 550 - Total Hrs. 219.5 - L/D Mud Motor - SN. 2013 - Total Hrs. 170.5 - L/D Mud Motor - SN. 6014 - Total Hrs. Shock Sub - SN. 852 - Total Hrs. 170.5

Spud 7 7/8" Hole @ 10:30 AM, 11/18/2003
Note: Held Safety Meeting On All Event Changes

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2730' - North Horn @ 4730' - Price River (Mesaverde) @ 6445' -Base Upper Price River (Mesaverde) @ 6785' - Bluecastle @ 7890' - Sego @ 8195' - Castlegate @ 8570' - Blackhawk @ 8795' - Star Point "A" @ 9120' - Star Point "B" @ 9283' - Star Point "C" @ 9395' - Note: T.D. @ 9600'
Formation Now Drilling In: "Star Point "B"

Background Gas: 110 Units.
Connection Gas: 165 Units.
Trip Gas: N/A

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear State #7-16**

API # : 43-007-30945

Operations Date : 12/10/2003

Surface Location : SENE-16-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 24

Spud Date : 11/11/2003

Days From Spud : 29

Depth At 06:00 : 9150

Morning Operations : T.D. 9150 @ 06:45 am, 12/9/2003. - Laying Down 4 1/2" Drill Pipe

Estimated Total Depth : 9595

Time To	Description
7:00:00 AM	Drill From 9642' To 9650' (8') Ft/Hr: 8.0' Note: T.D. 9650' @ 06:45 am, 12/09/2003.
9:00:00 AM	Circulate, Condition Hole For Halliburton's "E" Log's
2:00:00 PM	Pump Pill - POOH With Bit #11 - Observe Hole Closely "NO" Gain-Losses-Swabbing "Hole Static" Functionally Operated Blind Rams - Lay Down Mud Motor SN. 2014 & Shock Sub SN. 852 (Bowen) Pull Wear Bushing.
8:30:00 PM	Rig Up Halliburton's Wire Line Equipment (Pressure Control Lubricator) First Run - GR-BCS-DSN-SDL-HRI (9 5/8" Csg Shoe @ 1052' - Logger's Depth) RIH To 9643' - Log Out From 9643' To 1052' (Casing Shoe) - Repeat Section From 9643' To 9340' & Finish POOH With Tools. Rig Down & Release Halliburton's Open Hole Electric Line Equipment @ 8:30 pm, 12/09/2003.
1:00:00 AM	M/U BHA & RIH To 9610' (P/U Kelly, Break Circulation @ 5158' & 9610') Note: Run In Hole With Re-Run Bit #10
2:00:00 AM	Wash & Ream From 9610' To 9650' (40')
4:30:00 AM	Circulate, Condition Hole To Lay Down 4 1/2" Drill Pipe - Rig Up Franks/Westates Lay Down Machine - Held Safety Meeting Between Franks/Westates Personnel & Pattersons Personnel - Prepare To Lay Down Drill Pipe.
6:00:00 AM	Pump Pill - Laying Down 4 1/2" Drill Pipe

Remarks :

Note: Days Since Lost Time Accident: 409

Note: Mud Motor - SN. 2010 - Total Hrs. 219.5 - L/D
Shock Sub - SN. 550 - Total Hrs. 219.5 - L/D
Mud Motor - SN. 2013 - Total Hrs. 170.5 - L/D
Mud Motor - SN. 2014 - Total Hrs. 16.50 - L/D
Shock Sub - SN. 852 - Total Hrs. 187 - L/D

Note: Released Pason System after bottoms up on 12/09/2003.

Spud 7 7/8" Hole @ 10:30 AM, 11/18/2003

T.D. 9650' @ 06:45 am, 12/9/2003.

Note: Held Safety Meeting On All Event Changes

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)

Projected Formation Tops: Wasatch @ 2730' - North Horn @ 4730' - Price River (Mesaverde) @ 6445' - Base Upper Price River (Mesaverde) @ 6785' - Bluecastle @ 7890' - Sego @ 8195' - Castlegate @ 8570' - Blackhawk @ 8795' - Star Point "A" @ 9120' - Star Point "B" @ 9283' - Star Point "C" @ 9385' - Note: T.D. @ 9650'
Formation Now Drilling In: "MANCOS"

Background Gas: 101 Units.

Connection Gas: 500-3931 Units.

Trip Gas: 174 Units. @ 9650

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear State #7-16** API # : 43-007-30945 Operations Date : 12/12/2003
 Surface Location : SENE-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 26
 Spud Date : 11/11/2003 Days From Spud : 31 Depth At 06:00 : 9650
 Morning Operations : Clean Mud Tanks - Nipple Down BOPE - Released Patterson Rig #77 @ 9:00 am, Estimated Total Depth : 9595

Remarks :
 Note: Days Since Lost Time Accident: 410
 Spud 7 7/8" Hole @ 10:30 AM, 11/18/2003
 T.D. 9650' @ 06:45 am, 12/9/2003.
 Released Patterson Rig #77 @ 09:00 am, 12/11/2003.

Time To	Description
9:00:00 AM	Clean Mud Tanks - Nipple Down BOPE - Released Patterson Rig #77 From Bill Barrett Corporation @ 09:00 am, 12/11/2003

Well : **Prickly Pear State #7-16** API # : 43-007-30945 Operations Date : 12/11/2003
 Surface Location : SENE-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 25
 Spud Date : 11/11/2003 Days From Spud : 30 Depth At 06:00 : 9650
 Morning Operations : Clean Mud Tanks: Nipple Down BOPE - Prepare Rig For High-way Move Estimated Total Depth : 9595

Remarks :
 Note: Days Since Lost Time Accident: 410
 Spud 7 7/8" Hole @ 10:30 AM, 11/18/2003
 T.D. 9650' @ 06:45 am, 12/9/2003.
 Note: Rigged Up Halliburton, Held Safety Meeting, Tested Pump Truck & Lines to 5,000 lbs, N2 Lines To 9,000 lbs, Pump 10 bbls Fresh Water Spacer (8.34 ppg), Followed by (20 bbls) Foamed Super Flush (9.20 ppg) Flush/ spacer Additive, Followed by 10 bbls (8.34 ppg) Foamed Water Spacer, "Lead Cement" - Mixed & Pumped 1472 sxs (385 bbls) 50/50 Poz Premium with 5 #/sx Silicalite, 20% SSA-1, .1% Versaset, .2% Diacel LWL, 1.5% Zonesealant 2000 (Foamer) Mixed @ 14.30 ppg With A Yield Of 1.47 Cu.Ft/Sx. (Foamed To 11.0 ppg With Nitrogen) "Tail Cement - Unfoamed" Mixed & Pumped 60 sxs (16 bbls) 50/50 Poz Premium With 5 #/sx Silicalite, 20% SSA-1, .1%Veraset, .2% Diacel LWL, Mixed @ 14.3 ppg With A Yield Of 1.47 Cu.Ft/Sx. Shut Down, Drop Plug, Wash Pump Truck & Lines, Start 221.79 bbls (22 Gallons Clayfix II) Displacement Water, Pumping @ a Rate Of 8-6 BPM For the First 212 bbls, Slowing rate To 3 bpm the Last 10 bbls of Displacement. Final Lift Pressure 2500 psi, Bumping plug To 3000 psi. Wait 2 minutes, Releasing Pressure, Floats Held. Good Returns Through out Cement Job. (10 bbls Of Foamed Super Flush Returned To Surface) Landed Plug 222 bbls Of displacement. Rigged Up Halliburton Lines To Annulus To Pump Cap Cement. Pump 3 bbls (8.34 ppg) fresh Water Spacer, Mixed & pumped 75 sxs (20.0 bbls) 12-3 Thixotropic Cement With 12% Cal-seal, 3% Calcium Chloride. Mixed @ 14.6 ppg With a Yield Of 1.52 Cu.Ft/Sx. Pumped 3 bbls Of (8.34 ppg) Fresh water Spacer. Shut Annulus Valves With 850 psi on Annulus. Rig Down Halliburton's Cementing Equipment & Released From Job @ 5:30 AM, 12/11/2003. Note: Landed 9 5/8" x 5.500" Casing Mandrel With 120,000 lbs. Casing Weight On Well Head Hanger.

Time To	Description
1:30:00 PM	Laying Down 4 1/2" Drill Pipe & 24-6 1/2" Drill Collars. Rig Up Franks/Westates Casing Equipment To Run 5 1/2" Production
7:00:00 PM	Held Safety Meeting Between Franks/Westates & Pattersons Personnel - Running 5 1/2" Casing. Ran 207 Jts. (9610.03') 5.500", 17#, N-80, LT&C, 8rd, R-3 - R-2 "ALGOMA" Casing. Landed Casing @ 9605.00'
7:30:00 PM	Landed WellHead Inc. W92-Mandrel Casing Hanger 9 5/8" x 5 1/2" With 120,000 lbs Casing Weight. Rig Up Halliburton Circulating Swedge & Iron.
2:00:00 AM	Circulating, Condition Hole To Cement 5 1/2" Production Casing. Rigging Up Halliburton's Cementing Equipment. Note: Pull Halliburton Cement Trucks Up Harmon Canyon.
2:30:00 AM	Held Safety Meeting Between Halliburton's & Patterson's Personnel - Topic: Cementing Procedure.
5:30:00 AM	Cement With Halliburton, Using Nitrogen. "See Comments Or Cement Details"
6:00:00 AM	Flush Out BOPE With Fresh Water & Clean Mud Tanks. Rig Down BOPE - Releasing Patterson Rig #77 From Bill Barrett Corporation.

Estimated Cement Top @ 1500'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,877' FNL x 2,132' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State #7-16
PHONE NUMBER: (303) 312-8120		9. API NUMBER: 4300730945
		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Nine Mile Canyon
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED CHRONOLOGICAL DAILY COMPLETION REPORTS FOR THIS WELL COVERING JANUARY 16, 2004, THROUGH MARCH 3, 2004.

NAME (PLEASE PRINT) <u>DEBRA K. STANBERRY</u>	TITLE <u>PERMIT SPECIALIST</u>
SIGNATURE <u>Debra K. Stanberry SIB</u>	DATE <u>3/5/2004</u>

(This space for State use only)

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MAR 08 2004

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #7-16

API : 43-007-30945

Area : Nine Mile Canyon

Ops Date : 3/3/2004 Report # : 6

End Time Description

Summary : T.I.H. TO 9,500', CIRCULATED HOLE CLEAN WITH 3% KCL WATER, BTTMS UP HAD APPROX 5-BBLS OF HVY MUD AND GAS. P.O.O.H. LAYING DOWN 2 3/8" TUBING, R.D. WORKOVER UNIT, S.I.F.N..

7:00:00 AM	SHUT IN.
8:00:00 AM	T.I.H. TO 9,500'.
10:00:00 AM	CIRCULATED HOLE CLEAN WITH 195-BBLS OF 3% KCL WATER. HAD APPROX. 5-BBLS OF HEAVY MUD AND GAS ON BTTMS
3:00:00 PM	P.O.O.H. LAYING DOWN 2 3/8" TUBING AND BIT.
4:00:00 PM	R.D. WORKOVER UNIT, WILL MOVE TO #5-16 TO DRILL-OUT PLUGS WHEN FRAC'S ARE COMPLETED.
6:00:00 AM	SHUT IN, FINIAL REPORT INTIL FURTHER ACTIVITY.

Well Name : Prickly Pear State #7-16

API : 43-007-30945

Area : Nine Mile Canyon

Ops Date : 3/2/2004 Report # : 5

End Time Description

Summary : R.U. WORKOVER UNIT, ND. TREE AND N.U. BOP'S. P.U. AND T.I.H. WITH BIT AND 2 3/8" TUBING. TAGGED PBD AT 9,505', DIDNOT TAG ANYTHING GOING IN HOLE. LAY DOWN 60-JTS, SECURTED WELL AND S.I.F.N...

7:00:00 AM	SHUT IN NO ACTIVITY.
10:00:00 AM	R.U. WORKOVER UNIT, N.D. TREE, AND N.U. BOP'S.

Well Name : Prickly Pear State #7-16

API : 43-007-30945

Area : Nine Mile Canyon

Ops Date : 3/1/2004 Report # : 4

End Time Description

Summary : NO ACTIVITY.

6:00:00 AM	SHUT IN NO ACTIVITY.
------------	----------------------

Well Name : Prickly Pear State #7-16

API : 43-007-30945

Area : Nine Mile Canyon

Ops Date : 2/29/2004 Report # : 3

End Time Description

Summary : M.I. WORKOVER UNIT, SET PUMP AND TANK, POWER SWIVEL AND UNLOAD TUBING.

12:00:00 PM	SHUT IN.
3:00:00 PM	M.. WORKOVER AND SET RELATED EQUIPMENT.
6:00:00 AM	SHUT IN.

Well Name : Prickly Pear State #7-16

API : 43-007-30945

Area : Nine Mile Canyon

Ops Date : 1/21/2004 Report # : 2

End Time Description

Summary : HLS, Run Cement Bond Log. stacked out @8490

Enter the description here

Well Name : Prickly Pear State #7-16

API : 43-007-30945

Area : Nine Mile Canyon

Ops Date : 1/16/2004 Report # : 1

End Time Description

Summary : Install Well Head and pressure test.

Enter the description here

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MAR 08 2004

DIV. OF OIL, GAS & MINING

012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		8. WELL NAME and NUMBER: Prickly Pear Unit State #7-16
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4300730945
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,877' FNL x 2,132' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 12S 15E		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Nine Mile Canyon
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THERE ARE NO FURTHER REPORTS UNTIL COMPLETION OPERATIONS COMMENCE.

NAME (PLEASE PRINT) <u>DEBRA K. STANBERRY</u>	TITLE <u>PERMIT SPECIALIST</u>
SIGNATURE <u><i>Debra K. Stanberry SB</i></u>	DATE <u>3/12/2004</u>

(This space for State use only)

MAR 17 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,877' FNL x 2,132' FEL		8. WELL NAME and NUMBER: Prickly Pear Unit State #7-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 12S 15E		9. API NUMBER: 4300730945
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Nine Mile Canyon
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE THE ATTACHED CHRONOLOGICAL DAILY COMPLETION REPORTS FOR THE SUBJECT WELL COVERING MARCH 17, 2004, THROUGH MARCH 25, 2004.

NAME (PLEASE PRINT) <u>SHERRY L. BINGHAM</u>	TITLE <u>PERMIT ANALYST I</u>
SIGNATURE	DATE <u>3/25/2004</u>

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REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #7-16

API : 43-007-30945

Area : Nine Mile Canyon

Ops Date : 3/19/2004	Report # : 9	End Time	Description
Summary : MIRU HES Frac SEGO, run Frac plug and perf guns, Set 5K Frac plug @7980,perforate @ 7922-7930 Bluecastle. POOH, Frac Bluecastle, Flow back Stages 1&2		9:30:00 AM	MIRU HES. Safety Meeting. Pressure Test lines 7500 PSI.
		9:45:00 AM	Frac SEGO Formation:Fluid System: 30# PurGel, 70 Q CO2 Foam . Start Pad, Break 4823 PSI, 18 BPM, Avg.Rate: 31.0 BPM Max Rate: 33.0 BPM. Avg Pressure: 4370 PSI, Max Pressure: 4781 PSI. Total Fluid Pumped 14243 gallons, 339 BBLs, Total Sand Pumped in formation: 66000# Pumped in Formation. (20/40 white sand) Total CO2 Pumped: 105 Tons + % Tons cooldown= 110 total tons. ISIP 2980, Frac Gradient: 0.79 psi/ft. 50Q Foam Flush with 300 gallon Cap.
		11:00:00 AM	Rig Mesa Wire Line: Pickup 31/8" Expendable Perforating Gun, with 5K HES Frac plug RIH correlate to short joint run to setting depth check casing collar to depth set frac plug @7980' pick up check casing to depth perforate Bluecastle @7922-7930, 3SPF 120 phasing, 23 Gr. shot, point 41 hole, POOH All shots fired.
		12:30:00 PM	Frac Bluecastle stage #2, 30# PurGel,70Q co2 Foam frac. start Pad, Break @ 3830 psi, 18 BPM. Avg.rate: 31.0 BPM, Avg Pressure: 3792 psi. Max Rate: 32.0 BPM, Max Pressure 3792 PSI. Total Fluid pumped: gal. BBLs. Total Sand pumped 75000# (20-40 white sand) Total CO2 Pumped113 tons + 5 tons cooldown= 118 total. ISIP 2980, Frac Gradient: 0.79 psi/ft. Flush 50Q CO2, with 300 gallon cap.
		1:30:00 PM	Start Flow Back 18/64 Ck. 2200 PSI. 694 BBL to recover.
		11:59:59 PM	flow back

Well Name : Prickly Pear State #7-16

API : 43-007-30945

Area : Nine Mile Canyon

Ops Date : 3/18/2004	Report # : 8	End Time	Description
Summary : MIRU Mesa Wire Line, Set CIBP @ 8625', Perf Sego@8503-8505 and 8480-8484 3 SPF,120 P.		12:00:00 PM	MIRU, Mesa Wire Line,
		4:00:00 PM	Pickup 5.5" CIBP, 31/8 Expendable perf gun 6ft 3 SPF. 120 phasing. 23 gr. .41 hole. RIH fluid level 800 ft. Correlate to short joint. Run collar strip from 8710 to 8350. Bond log startre @ 8490. Check casing collers set Cast Iron Bridge Plug @ 8625. pull to perf depth check collar depth perforate SEGO Stage1 @ 8503-8505 3 SPF, pull to perf depth check depth perforate @ 8480-8484 3 SPF 120 phasing, 23 gr. with .41 hole. POOH all shots fired.
		4:00:00 PM	Shut in for night.

Well Name : Prickly Pear State #7-16

API : 43-007-30945

Area : Nine Mile Canyon

Ops Date : 3/17/2004	Report # : 7	End Time	Description
Summary : Move in CO2 Vessels. HES Sand Master,start to fill with sand and CO2			Install 10 K Frac Head and TEST, spot CO2 vessels, instale flow back manifold.

REGULATORY COMPLETION SUMMARY



Well Name	API	Area
Well Name : Prickly Pear State #7-16	API : 43-007-30945	Area : Nine Mile Canyon
Ops Date : 3/22/2004	Report # : 12	End Time
Summary : Flow back stages 1-4	11:59:59 PM	Description
FCP 475 28/64 ck, recovered 554 BBLs, in 24 hours Avg, of 23.08 BH, CO2 test 15%,, 303 BBLs left to recover from load.		
Well Name : Prickly Pear State #7-16	API : 43-007-30945	Area : Nine Mile Canyon
Ops Date : 3/21/2004	Report # : 11	End Time
Summary : Flow back stages 1-4	11:59:59 PM	Description
Flow back Stages 1-4, 1125 BBL to recover, FCP 800 psi, 28/64 ck, recovered 268 bbl in 18 hours, avg. of 14.88 BPH, 857 bbl to recover from load.		
Well Name : Prickly Pear State #7-16	API : 43-007-30945	Area : Nine Mile Canyon
Ops Date : 3/20/2004	Report # : 10	End Time
Summary : Flow Back Stages 1&2, Wire Line Frac Plug And Perforate Stage 3, Frac stage 3, Wire Line & Set Frac plug & Perf stage 4. Frac Stage 4, U.Blue Castle. Flow back Stages 1-4	7:00:00 AM	Description
Flow Back Stages 1&2, FCP 850 PSI. 24/64 Ck. recovered 310 BBLs, 16.5 hours flowing Avg.18.78 BPH, Total left to recover 384 BBLs. SI well		
	7:00:00 AM	Rig up Mesa Wire line,Price River Stage 3. pickup 5K Frac plug with 6 ft perf gun. RIH correlate to short jt. pull to plug setting depth check casing collar depth set HES Frac plug @7210 pull to perf depth check collar depth Perforate Price River @ 7155-7161, 3 SPF, 120 phasing .41 hole 23 gr. POOH All shots fired.
	9:30:00 AM	Rig HES Frac Stage 3 Price River 7155-61. Fluid System: 30# PurGel 70Q CO2 Start Pad Break @3908 psi 18.7 BPM, Avg Co2 Rate:17.5 BPM, Avg Foam Rate: 30.43 BPM, Avg pressure: 4447 psi, Max CO2 Rate: 2 BPM, Max Foam Rate: 33.50 BPM, Max Pressure: 4737 psi, Total Fluid Pumped: 15,157 gal. 361 BBL, Total Sand Pumped in formation: 75,000# (20/40 white sand) Total CO2 pumped: 113 tons + 5 ton primeup118 total tons, ISIP 3340 psi,,Frac Greadient: 0.91 psi/ft, flush with 50Q CO2 foam and 500 gallon fluid cap. flushed successfully.
	11:00:00 AM	Rig Mesa Wire line,Stage 4 U. Price River. Pick up 5K frac plug and 8ft gun RIH Correlate to short joint,run to seting depth check casing collar to depth set 5K frac plug @6790 pull up to perf depth check casing collar to depth Perforate U. Price River @ 6740-48 3SPF 120 phasing 23gr. .41 hole POOH all shots fired.
	1:00:00 PM	BOC unload CO2 80 tons
	2:00:00 PM	HES Frac Stage 4. U.Price River.6740-48, Fluid System: 30# PurGel 70Q CO2 Start Pad Break @ 4645 11.8 BPM, Avg CO@ Rate: 17 BPM, Avg Foam Rate: 29.06 BPM, Avg Pressure: 4968 psi, Max CO2 Rate: 20BPM, Max Foam Rate: 32.20 BPM, Max Pressure: 5248psi, Total Fluid pumped: 15,977 gal, 380 BBL, Total Sand pumped in formation: 90,000# LB (20-40 white sand) Total CO2 PUMPED: 112 TONS + 5 cooldown, total 117 tons. ISIP: 4180 psi, Fac Gradient: 1.06 psi/ft, flushed with 50Q CO2 Foam with 500 gallon cap. pumped successfully.
	11:59:59 PM	Start Flow Back Stages 1-4, Total BBL to recover 1125, start flow 18/64 ck,2800 psi

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #7-16

API : 43-007-30945

Area : Nine Mile Canyon

Ops Date : 3/25/2004	Report # : 15	End Time	Description
Summary : SICP 900, Rig MWL, RIH Set CIBP @ 6780 POOH mix cement, bale cement on plug. RIH Set Frac plug @6510 Perf stage 5. Frac Stage 5. RIH with frac plug and perf gun Set plug @ 5630 Perf North Horn. Frac North Horn. flow back.stages 4-5-6.		12:00:00 PM	SICP 900, Rig Mesa Wire line , pickup 10K cast iron bridge plug RIH correlate to short jt. run to 6780 set bridge plug POOH , Mix 2 sxs cement RIH bale cement on CIBP. PBTD 6760' POOH lay down dump baler, pickup 5 1/2 " HES frac plug and 31/8" perf guns, RIH correlate to short joint, RIH to frac plug setting depth set frac plug@6510 pull to perf depth check casing collar to depth perforate, U. Price River stage 5 @6473-6478 3 SPF 120 phasing, .41 hole 23gr.15 holes. POOH all shots fired.
		12:00:00 PM	Rig HES Frac Stage 5 U.Price River, Safety Meeting, pressure test Frac& CO2 lines. Fluid System: 30# PurGel 70Q CO2, Start Pad Break 4540 psi, 18 BPM. Avg. CO2 Rate:17.6 BPM, Avg Foam Rate: 30.11 BPM, Avg. Pressure: 4266 PSI, Max CO2 Rate: 21 BPM, Max Foam Rate: 32.50 BPM, Max Pressure: 4557psi, Total Fluid Pumped: 14,425 gal. 343 BBLs, Total Sand Pumped: 76,000 lb (20-40 white sand) Total CO2 Pumped 112 Tons + (5 tons cooldown) Total of 117 tons, ISIP 3410 psi, Frac Gradient: 0.97 psi/ft. ran BA 20 at .2Mgal to buffer PH of water from 9.5 to 7.5. Flush with 50Q CO2 foam and 500 gal fluid cap. flushed successfully.
		1:00:00 PM	Mesa Wire Line, Pickup 5 1/2" HES 5K Frac plug and 8' =31/8" perf Guns, RIH correlate to short jt. run to plug setting depth check casing collar to depth, set frac plug #5 @ 5630, pull to perf depth check casing collar to depth perforate North Horn stage 6 @ 5572-5576 &5506-5510, 3SPF 24 holes, 120 phasing, 23 gr. .41 hole, POOH all shots fired.
		3:00:00 PM	Rig HES Frac Stage #6 North Horn. Fluid System: 30# PurGel 70Q Co2, Start Pad Break @ 3439 psi @21 BPM, Avg. Foam Rate: 30 BPM, Avg. Pressure: 3870 si, Max Foam Rate: 32 BPM, Max Pressure: 4022 PSI, Total Fluid Pumped: 13797 gal. 329 BBLs, Total Sand pumped: 9,900 lb (20-40 White sand) Total CO2 Pumped: 104 tons+ 5 tons cooldown total of 109 Tons. ISIP 3340, Frac Gradient: 1.040 psi/ft. flushed with 50Q CO2 foam and 300 gal cap. job flushed successfully.
		4:00:00 PM	Start Flow Back 672 BBLs pumped Stages 5&6.
		11:59:59 PM	Flow back stages 4-6 18/64 ck. 3000 psi.

Well Name : Prickly Pear State #7-16

API : 43-007-30945

Area : Nine Mile Canyon

Ops Date : 3/24/2004	Report # : 14	End Time	Description
Summary : Flow back Stages 1-4		7:00:00 AM	Flow back Stages 1-4, FCP 350 psi, 28 ck. recovered 740 bbl 24 hours flowing, Avg. 30.83 BPH, recovered 1151 bbl over frac load.
		1:00:00 PM	Flow back Stages 1-4, 28/64 ck.350psi, 6 hours recovered 194 bbl, Avg. 27.71 BPH draing flow tank 1 hr. shut in

Well Name : Prickly Pear State #7-16

API : 43-007-30945

Area : Nine Mile Canyon

Ops Date : 3/23/2004	Report # : 13	End Time	Description
Summary : Flow Back Stages 1-4		11:59:59 PM	FLow back, FCP 400 psi, 28/64 ck, 303 bbl to recover load,24 hours flowing recover 720 bbl. 416 bbl over load, CO2 test 10%,

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

015

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,877' FNL x 2,132' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State #7-16
PHONE NUMBER: (303) 312-8120		9. API NUMBER: 4300730945
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Nine Mile Canyon
STATE: UTAH		

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE THE ATTACHED CHRONOLOGICAL DAILY COMPLETION REPORTS FOR THE SUBJECT WELL COVERING MARCH 26, 2004, THROUGH APRIL 2, 2004.

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NAME (PLEASE PRINT) SHERRY L. BINGHAM	TITLE PERMIT ANALYST I
SIGNATURE <i>Sherry L. Bingham</i>	DATE 4/2/2004

(This space for State use only)

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #7-16

API : 43-007-30945

Area : Nine Mile Canyon

Ops Date : 3/26/2004 Report # : 16

Summary : Flow back stages 4,5&6, recovered 256 bbl, 416 left to recover . rig Mesa Wire line. Set frac plug & perf stage 7, Frac , Set frac plug & perf. stage 8. Frac stage 8. flow back stages 4-8 total BBLs to recover 914 bbl.

End Time	Description
6:00:00 AM	flow back stages 4,5&6, FCP 850 psi, 28/64 ck. recovered 256 bbls, in 13 hrs. avg. 19.69 BPH, 416 bbl left to recover . CO2 test 30%. shut in for wire line work.
9:00:00 AM	Rig Mesa Wire line. Stage #7 North Horn, pickup 5.5" HES Frac plug & 8ft. perf guns.RIH correlate to casing collar depths.set frac plug @ 4850 pull to perf depth check casing collar to depth ,perforate North Horn @ 4806-4814, 3 spf 24 holes, 120 phasing, 23 gr. .41 hole.POOH all shots fired.
9:30:00 AM	Rig HES. Safety Meeting, pressure test pump lines.
9:30:00 AM	Frac Stage #7 North Horn, Fluid System: 30# PurGel 70Q CO2, Start pad Break @ 2922, 12 BPM. Avg. CO2 Rate 11.5 BPM. Avg. Foam Rate: 20.30 BPM. Avg. Pressure: 2980 psi. Max CO2 Rate; 14 BPM. Max Pressure: 3238 psi. Total Fluid Pumped: 8917 Gal. 212 BBLs. Total Sand Pumped in Formation: 39,300 LB. (20-40 white sand) Total CO2 pumped:73 tons. +5 tons cooldown,totel 78 tons. ISIP: 2820 psi. Frac Gradient: 1.03 psi/ft flushed with a 50Q CO2 foam and a 500 gallon fluid cap. flushed successfully.
11:00:00 AM	Rig Mesa Wire.Perf North Horn. pickup 5K frac plug and 31/8" perf guns ,RIH correlate to casing collers run to setting depth.check collers to depth set Frac plug @ 4650 pull to perf depth check collers to depth ,Perforate North Horn @ 4586- 4594 3SPF 120 phasing, 24 holes, 23gr. .41 hole. POOH all shots fired.
12:00:00 PM	Frac Stage #8 North Horn. Fluid System: 30# PurGel 70Q CO2, start pad Max out pressure trying to break in to formation two attempts to break formation. blow down & flow to pit for 1/2 hour to flow sand off bottom.
1:30:00 PM	Stopped flow Start Pad maxed out pressure : formation broke 6500 psi, 12 BPM.restart Pad. Avg: Co2 Rate: 11.2 BPM. Avg. Foam Rate: 19.90 BPM. Avg. Pressure: 2643 psi. Max CO2 rate: 15 BPM. Max Foam Rate: 21.60 BPM. Max Pressure: 6500 psi. Total Fluid Pumped: 12,026 Gal. 286 BBLs. Total Sand in Formation: 52,200lb (20-40 white sand) Total CO2 pumped: 90 tons + 5 tons cooldown total of 95 Tons. ISIP: 2402 psi. Frac Gradient: 0.96 psi/ft. flushed with a 50Q CO2 foam and a 500 gal cap. flushed successfully. Rig down Halliburton Equipment move out.
11:59:59 PM	Start flow back 18/64ck. 2000 psi. Total fluid pumped stages 7&8 498 BBLs. total in well to recover 914 BBLs.

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REGULATORY COMPLETION SUMMARY



Well Name : **Prickly Pear State #7-16**

API : 43-007-30945

Area : Nine Mile Canyon

Ops Date : 3/29/2004 Report # : 19

End Time Description

Summary : Flow Back Stages 4-8, FCP, 600 psi, 30 ck, Recovered 35 BBLs, in 24 hours Avg, 1.45 BPH, 407 BBL left to recover. Dry Blow to light mist.

7:00:00 AM Flow Back Stages 4-8, FCP 600 psi, 30 /64 ck. recovered 35 bbls, in 24 hours, Avg. of 1.45 BPH. 407 BBL left to recover.
11:59:59 PM Flow back stages 4-8

Well Name : **Prickly Pear State #7-16**

API : 43-007-30945

Area : Nine Mile Canyon

Ops Date : 3/28/2004 Report # : 18

End Time Description

Summary : Flow Back Stages 4-8. FCP 650 psi,30 CK,Recovered 198 bbl in 24 hrs. avg. 8.25 bph. 442 left to recover.flow dry to light mist. CO2 6%.

7:00:00 AM Flow back stages 4-8. FCP=650 psi, 30/64 ck. Recovered 198 BBLs in 24 hours, Avg.8.25 BPH, 442 BBL left to recover, dry blow to slug light mist. CO2 test 6%.
11:59:59 PM flow back stages 4-8

Well Name : **Prickly Pear State #7-16**

API : 43-007-30945

Area : Nine Mile Canyon

Ops Date : 3/27/2004 Report # : 17

End Time Description

Summary : Flow Back Stages 4-8. MIRU WSU, Service equipment, Unload 23/8 tbg. 218 jts. flow back stages 4-8

7:00:00 AM Flow back stages 4-8, FCP 850 psi, 30/64 ck. recovered 274 bbls in 17 hours avg. of 16.11 BPH. 640 bbl left to recover. slugging fluid to dry gas
10:00:00 AM Move in Key Well Service unit rig up. set pump & tank ,BOPs, Power swivel.
3:00:00 PM Unload 218 joints 23/8 N-80 tubing off Reynolds Trucking.on seals.
11:59:59 PM Flow Back Stages 4-8 to flowback tank 30/64 CK. 825 psi to 850 flowing pressure.

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REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #7-16

API : 43-007-30945

Area : Nine Mile Canyon

Ops Date : 4/2/2004 Report # : 23

End Time Description

Summary : Road Rig & Load & Truck Equipment ,
truck out Frac tanks

Move out Well service Rig and equipment.
Truck out Frac tanks

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Well Name : Prickly Pear State #7-16

API : 43-007-30945

Area : Nine Mile Canyon

Ops Date : 4/1/2004 Report # : 22

End Time Description

Summary : On sales, Clean Flow Tanks & equipment

3:00:00 PM On production, Wash & clean flow back tanks, and equipment.

Well Name : Prickly Pear State #7-16

API : 43-007-30945

Area : Nine Mile Canyon

Ops Date : 3/31/2004 Report # : 21

End Time Description

Summary : SICP 1400 psi, RIH tage PBDT, POOH to
dart valve,pull valve RIH,POOH lay down
70 joints land on hanger ND/NU tree.
pump off Bit &sub flow back, Rig down
WSU, & equipment, on Production 2:30
PM

7:00:00 AM SICP 1400 PSI.

12:00:00 PM Blow down casing trip in hole tage PBDT @ 6760 no fill, POOH to
dart valve pump kill in tbg.10 BBL, pull valve, run in hole with tubing
from derrick, POOH laying down tbg. on seals, 75 jts.land tubing on
hanger,(see Final Well Report)) 141 joints X nipple, 1jt. 142 , XN
nipple, joint 143, HYD pumpoff sub@ 4496 .Nipple down BOPS
Nipple up Well head & flow lines.

1:00:00 PM Pumpoff Bit, & sub,with Weatherford Foam Unit 1800 PSI.

2:30:00 PM Flow back Air foam from bit pump off, Turn well over to Production
Sales

4:00:00 PM Rig down Well Service Unit and equipment,

Well Name : Prickly Pear State #7-16

API : 43-007-30945

Area : Nine Mile Canyon

Ops Date : 3/30/2004 Report # : 20

End Time Description

Summary : Flow Back Stages 4-8 FCP= 475, 30/64
ck, MIRU Mesa Wire RIH set kill
Plug.POOH RDMO, ND/NU BOPS, PU
Bit & Tbg.tally in hole Drill plugs. Shut in

7:00:00 AM Flow Back Stages 4-8, FCP 475 psi, 30/64 ck. recovered 29 BBL 24
hours Avg. .87 BPH,378 BBL left to recover, Co2 5%.

8:30:00 AM Rig Mesa Wire line pickup HES 5.5" Composite bridge plug RIH
correlate to casing collers set kill plug @4520 POOH rig down move
out MWLS.

9:30:00 AM Blow down casing, nipple down Frac head, NU BOPs, rig to pickup
tbg.

10:00:00 AM Pick up 43/4 Varel cone bit Ser. 892003, L2, weatherford HYD. bit
sub 1 jt. 23/8 N-80 tbg. XN nipple (1.791 profile) nipple, 1 jt. X nipple
(1.875 profile) tally in hole. 144 jts. tage sand 10' fill on kill plug.

1:00:09 PM Rig up power swivel, Weatherford Air foam.

7:00:00 PM Drill kill plug. 6 ft. sand on kill plug @ 4520. pump 15 bbl in tbg.to
start drilling plug. RIH to CFP #7@4650 no fill no pressure change
drilling out, RIH to CFP # 6 @4850 no fill no pressure change drilling
out, RIH to CFP # 5 @ 5630 no fill no pressure change after drilling
out, RIH to CFP # 4 @ 6510 no fill on plug no pressure change after
drilling out, RIH to 6760 PBDT tage cement circ bottom clean.

8:00:00 PM flow clean, pull out 5 stds to 6400 ft. shut down for night.

016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,877' FNL x 2,132' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State #7-16
		9. API NUMBER: 4300730945
		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Nine Mile Canyon
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>First Sales</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THIS WELL HAD FIRST SALES MARCH 30, 2004.

RECEIVED
APR 08 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>SHERRY L. BINGHAM</u>	TITLE <u>PERMIT ANALYST I</u>
SIGNATURE <u><i>Sherry L. Bingham</i></u>	DATE <u>4/5/2004</u>

(This space for State use only)

017

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER CONFIDENTIAL

2. NAME OF OPERATOR: BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8120

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1,877' FNL x 2,132' FEL COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 12S 15E STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a

7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit

8. WELL NAME and NUMBER: Prickly Pear Unit State #7-16

9. API NUMBER: 4300730945

10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Nine Mile Canyon

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE THE ATTACHED CHRONOLOGICAL DAILY COMPLETION REPORT FOR THE SUBJECT WELL COVERING APRIL 3, 2004.

RECEIVED
APR 09 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) SHERRY L. BINGHAM TITLE PERMIT ANALYST I

SIGNATURE *Sherry L. Bingham* DATE 4/7/2004

(This space for State use only)

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #7-16

API : 43-007-30945

Area : Nine Mile Canyon

Ops Date : 4/3/2004

Report # : 24

End Time

Description

Summary : Production

Enter the description here

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

018

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		8. WELL NAME and NUMBER: Prickly Pear Unit State #7-16
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		9. API NUMBER: 4300730945
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,877' FNL x 2,132' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 12S 15E		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Nine Mile Canyon COUNTY: Carbon STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THERE ARE NO FURTHER REPORTS. WELL IS FINISHED. COMPLETION REPORT TO FOLLOW.

NAME (PLEASE PRINT) <u>SHERRY L. BINGHAM</u>	TITLE <u>PERMIT ANALYST I</u>
SIGNATURE	DATE <u>4/19/2004</u>

(This space for State use only)

RECEIVED
APR 24³ 2004
DIV OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

019

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: Bill Barrett Corporation

3. ADDRESS OF OPERATOR: 1099 18th St. Suite 2300 Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8143

4. LOCATION OF WELL (FOOTAGES): AT SURFACE: 1,877' FNL X 2,132' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: same AT TOTAL DEPTH: same

5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a

7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit

8. WELL NAME and NUMBER: Prickly Pear Unit State #7-16

9. API NUMBER: 4300730945

10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Nine Mile Cany

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 12S 15E

12. COUNTY: Carbon 13. STATE: UTAH

14. DATE SPUNDED: 11/11/2003 15. DATE T.D. REACHED: 12/9/2003 16. DATE COMPLETED: 3/31/2004 ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): 7,173' GL

18. TOTAL DEPTH: MD 9,650 TVD 9,650 19. PLUG BACK T.D.: MD 6,760 TVD 6,760 20. IF MULTIPLE COMPLETIONS, HOW MANY? n/a 21. DEPTH BRIDGE MD 6,780 PLUG SET: TVD 6,780

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): GR-BCS-DSN-SDL-HRI

23. WAS WELL CORED? NO YES (Submit analysis) WAS DST RUN? NO YES (Submit report) DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/R.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	GURRY VOLUME (BBL.)	CEMENT TOP **	AMOUNT PULLED
12 1/4	9 5/8 J-55	36.0	0	1,052		Poz 420	116	Surface	
7 7/8	5 1/2 N-80	17.0	0	9,605		Poz 53	401	1,500', CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	4,496							

26. PRODUCING INTERVALS *NHWD*

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO HOLES	PERFORATION STATUS
(A) U. Price River	6,458	6,760	6,458	6,760	8,503 8,505	.41	6	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B) North Horn	4,652	6,458	4,652	6,458	8,480 8,484	.41	12	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					7,922 7,930	.41	24	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					7,155 7,161	.41	18	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8,480 - 8,505'	70Q CO2 Foam Frac, 105 Tons CO2, 66,000# 20/40 Sand, & 339 bbls Fluid
7,922 - 7,930'	70Q CO2 Foam Frac, 113 Tons CO2, 75,000# 20/40 Sand, & 355 bbls Fluid.
7,155 - 7,161'	70Q CO2 Foam Frac, 118 Tons CO2, 75,000# 20/40 Sand, & 361 bbls Fluid.

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS: Producing

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JUN 16 2004

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 3/30/2004		TEST DATE: 6/12/2004		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 606	WATER – BBL: 3	PROD. METHOD: Flowing
CHOKE SIZE: 20/64	TBG. PRESS. 100	CSG. PRESS. 200	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 606	WATER – BBL: 3	INTERVAL STATUS: Open

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Wasatch	2,721
				Base Eocene	3,693
				North Horn	4,652
				U. Price River	6,458
				Base U. Price River	6,760
				Bluecastle	7,850
				Sego	8,131
				Castlegate	8,544
				Blackhawk	8,799
				Kenilworth	9,115

35. ADDITIONAL REMARKS (Include plugging procedure)

Open hole logs already submitted under separate cover. Completion report continued on attached page.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Dominic R. Spencer

TITLE Drilling Engineer

SIGNATURE *Dominic R. Spencer*

DATE 6/14/2004

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Prickly Pear Unit State # 7-16
43-007-30945

27. Perforation Record			
Perforated Interval	Size	No. of Holes	Perf. Status
6,740 - 6,748'	0.41	24	OPEN
6,473 - 6,478'	0.41	15	OPEN
5,572 - 5,576'	0.41	12	OPEN
5,506 - 5,510'	0.41	12	OPEN
4,806 - 4,814'	0.41	24	OPEN
4,586 - 4,594'	0.41	24	OPEN

28. Acid, Fracture Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
6,740 - 6,748'	70Q CO2 Foam Frac, 117 Tons CO2, 90,000# 20/40 Sand, & 380 bbls Fluid.
6,473 - 6,478'	70Q CO2 Foam Frac, 117 Tons CO2, 76,000# 20/40 Sand, & 343 bbls Fluid.
5,506 - 5,576'	70Q CO2 Foam Frac, 109 Tons CO2, 9,900# 20/40 Sand, & 329 bbls Fluid.
4,806 - 4,814'	70Q CO2 Foam Frac, 78 Tons CO2, 39,300# 20/40 Sand, & 212 bbl Fluid.
4,586 - 4,594'	70Q CO2 Foam Frac, 95 Tons CO2, 52,200# 20/40 Sand, 286 bbls Fluid.

34 Formation (Log) Markers

FORMATION NAME	TOP (MD)
Aberdeen	9,278'
Spring Canyon	9,386'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

020

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 <small>OFF</small> Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1877' FNL & 2132' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State #7-16
PHONE NUMBER: (303) 312-8168		9. API NUMBER: 4300730945
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Nine Mile Canyon
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>9/28/2004</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to request permission to add perforations in the Middle Wasatch formation per the enclosed procedure.

BBC is also requesting permission to commingle production from these perforations with the existing perforations (gross interval 4586'-6748'). A letter and affidavit of notice is being submitted under separate cover.

RECEIVED
SEP 14 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Tracy Fallang</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u>Tracy Fallang</u>	DATE <u>9/10/2004</u>

(This space for State use only)

COPIES TO OPERATOR
10-4-04
CHO

(See Instructions on Reverse Side)

Prickly Pear Unit State #7-16
SWSE (1877' FNL & 2132' FEL) Sec 16-T12S-15E
Carbon Co., UT

Recompletion Procedure

Current Well Status: Flowing 413 Mcfd and 5 Bwpd from U. Price River and North Horn from 4,586-6,748' gross interval. Price River, Bluecastle and Seggo from 7,155-8,505' gross interval are isolated below a CIBP at 6,780' with 20' cement on top.

Objective: Recomplete M. Wasatch from 3,874-4,102' gross interval. After recompletion, drill out frac plugs and downhole commingle with existing perms from 4,586-6,748 gross interval. Return well to sales.

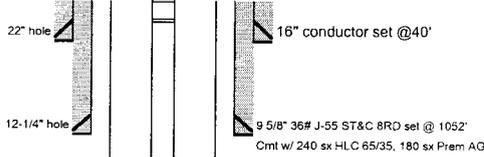
Procedure:

- 1) MIRU Service unit. Top kill as necessary with fresh water with 2gal/M Clay Fix II. ND wellhead. NU BOP's. Test BOP's to 5000 psi, test Hydril to 3000 psi.
- 2) TOOH with 2-3/8" production tubing.
- 3) Top kill as necessary to install 5-1/2" wellhead isolation tool. RU mesa Wireline e-line and RIH with 5-1/2" 8K composite frac plug and set at 4,140'. Perforate M. Wasatch from 4,092-4,102', 3 spf, 120 deg phasing. POOH.
- 4) MIRU Halliburton frac equipment. Test all frac lines to 5000 psi. Frac with 70Q CO2 foam per frac rec.
- 5) RIH with 5-1/2" composite frac plug, set at 4,000. Perforate M. Wasatch from 3,954-3,958' and 3,874-3,880', 3 spf, 120 deg phasing. POOH.
- 6) Frac with 70Q CO2 foam per Halliburton rec. Flow well 24-48 hours to clean up.
- 7) RIH with 5-1/2" composite kill plug and set at 3,830'.
- 8) TIH with 4-3/4" drag bit, 1 jt 2-3/8" tubing, "XN" profile nipple, 1 jt 2-3/8" tubing, "X" profile nipple, remainder of 2-3/8" production tubing.
- 9) Drill out frac plugs. Utilize a foam unit as necessary to maintain adequate circulation. Clean out to PBTD @ 6,760'.
- 10) Drop ball and pump off bit and sub. EOT to be determined.
- 11) Top kill as necessary to strip off BOP's and wellhead protection. NU wellhead. RDMO service unit. Return well to sales.

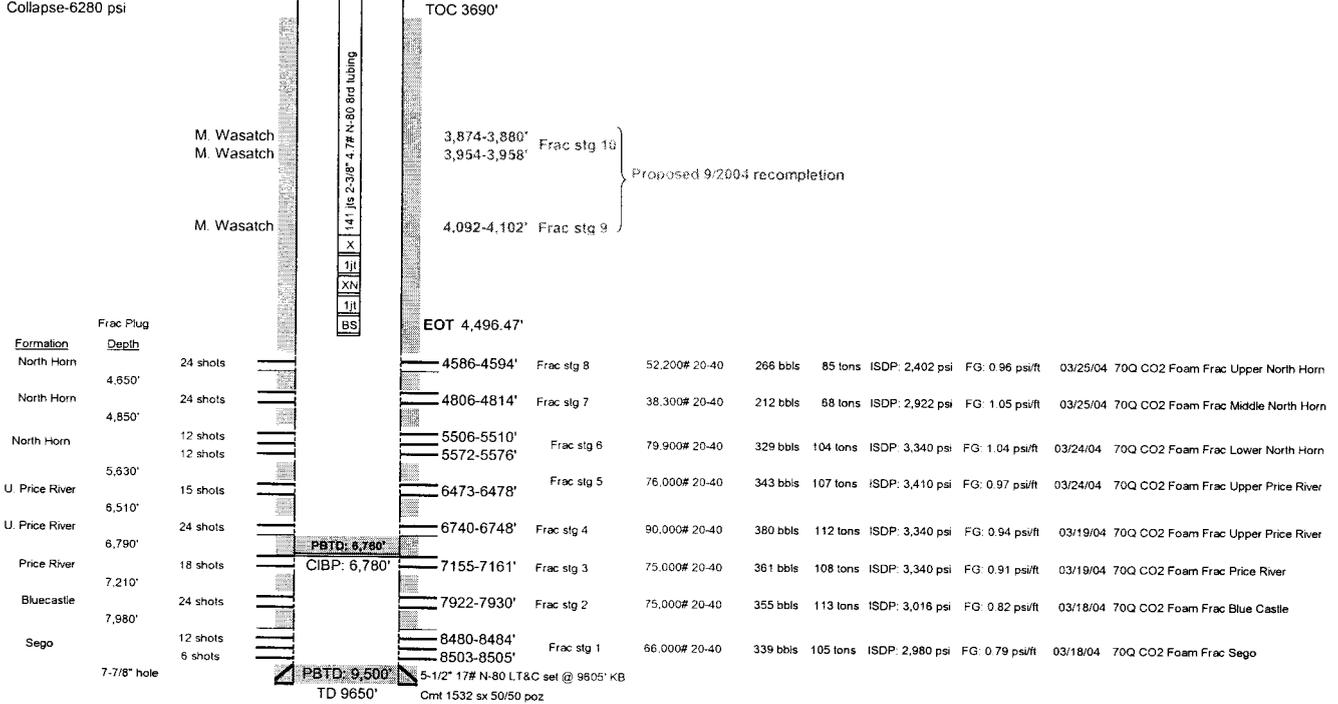
Prickly Pear Unit State # 7-16
 1877' FNL & 2132' FEL
 swse Sec 16-T12S-R15E
 Carbon Co., UT

API: 43-007-309450000
 WI: 1 000000
 NRI: 0 8250006

Modified: 8/31/2004 (JMM)
 Spud: 11/11/2003
 TD: 12/9/2003
 RR: 12/11/2003
 1st Sales: 3/30/2004
 Completed: 4/3/2004



5-1/2" 17# N-80 LT&C specs:
 ID-4.892"
 Drift-4.767"
 Burst-7740 psi
 Collapse-6280 psi





September 10, 2004

Mr. Dustin Doucet
 State of Utah
 Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

RE: Request for Recomplete and Commingling Approval
 Prickly Pear Unit State #13-16, SWSW, 16-T12S-R15E
 Prickly Pear Unit State #7-16, SWNE, 16-T12S-R15E
 Carbon County, Utah

43:007-30945

Dear Mr. Doucet:

Bill Barrett Corporation respectfully submits the information listed below for the Prickly Pear Unit State #13-16 and the Prickly Pear Unit State #7-16 for your review and approval:

Form 9 Sundry Notice
Recompletion Procedure
Recompletion Wellbore Diagram

Please feel free to contact me at 303-312-8168 with any questions or requests for additional information.

Sincerely,

A handwritten signature in cursive script that reads 'Tracey Fallang'.

Tracey Fallang
 Permit Analyst

RECEIVED

SEP 14 2004

DIV. OF OIL, GAS & MINING

Enclosures

1099 18TH STREET
 SUITE 2300
 DENVER, CO 80202
 P 303.293.9100
 F 303.291.0420



Bill Barrett Corporation

September 13, 2004

Via Federal Express

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, Utah 84114-5801
Attention: Mr. Dustin Doucet

RE: Sundry Notices
Prickly Pear Unit State #13-16 43-007-30745
SWSW Section 16, Township 12 South, Range 15 East
Prickly Pear Unit State #7-16
SWNE Section 16, Township 12 South, Range 15 East
Carbon County, Utah

Dear Mr. Doucet:

Reference is made to your recent discussions with Mr. Tab McGinley of Bill Barrett Corporation (BBC). BBC has submitted Sundry Notices to commingle production from the Price River, Upper Price River, North Horn and Middle Wasatch Formations in the 13-16 well and to commingle production from the Upper Price River, North Horn and Middle Wasatch Formations in the 7-16 well. We have enclosed herewith copies of the Sundry Notices together with a plat showing the leases and wells in the area, a description of the recompletion procedures and an affidavit confirming notice pursuant to the Utah OGM regulations.

Should you require additional information in this regard, please contact the undersigned at 303-312-8184 or by email at dgundry-white@billbarrettcorp.com. Your earliest attention to this matter is most appreciated.

Sincerely
Bill Barrett Corporation

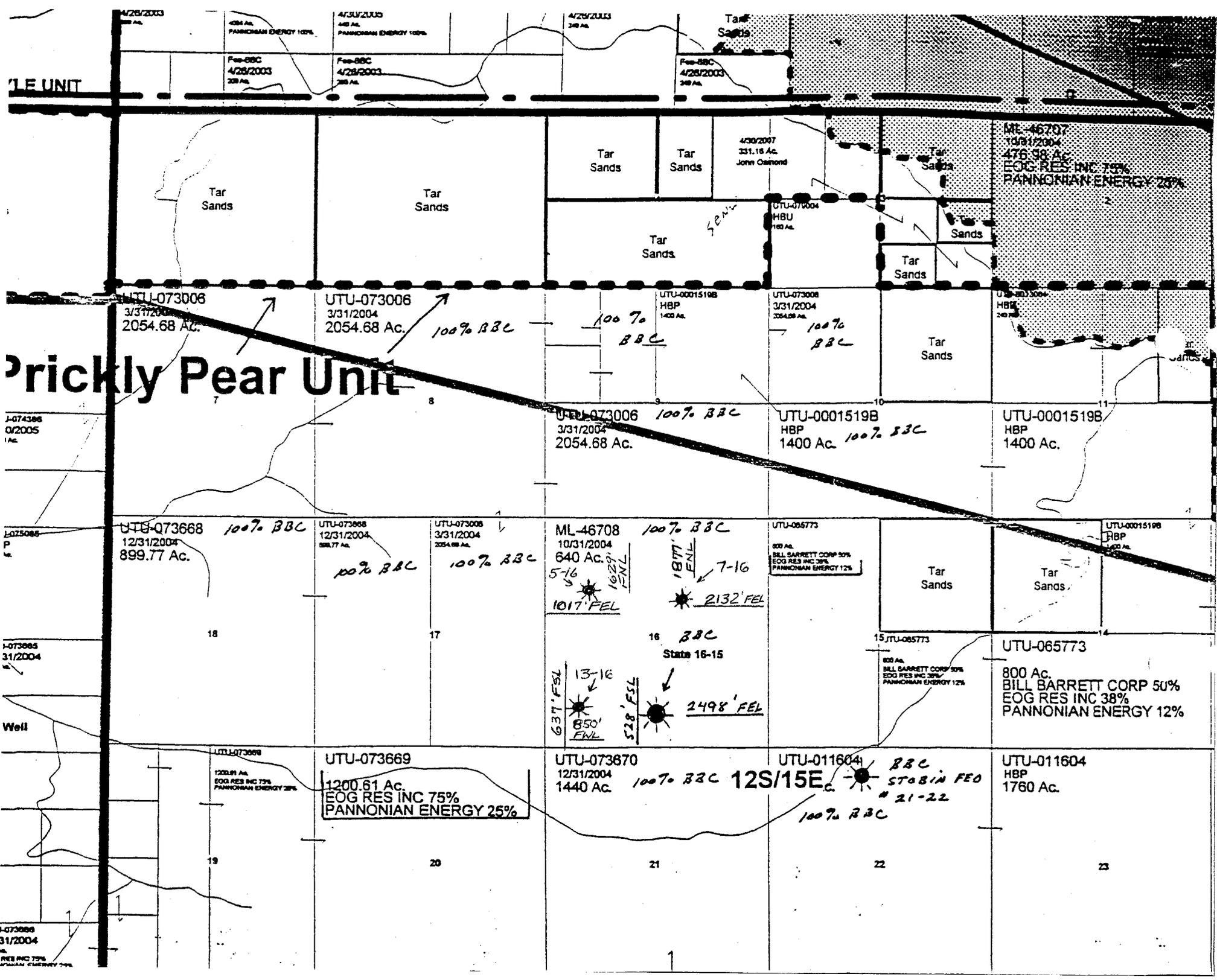
Doug Gundry-White
Consulting Landman

RECEIVED
SEP 15 2004
DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

1E UNIT

Prickly Pear Unit



4/29/2003
404 Ac.
PANNONIAN ENERGY 100%

4/30/2003
443 Ac.
PANNONIAN ENERGY 100%

4/29/2003
348 Ac.

4/29/2003
348 Ac.

Fee-BBC
4/29/2003
348 Ac.

Fee-BBC
4/29/2003
348 Ac.

Fee-BBC
4/29/2003
348 Ac.

Tar Sands

Tar Sands

Tar Sands

Tar Sands

4/30/2007
331.16 Ac.
John Oshmond

Tar Sands

ML-46707
10/31/2004
476.98 Ac.
EOG RES INC 75%
PANNONIAN ENERGY 25%

UTU-07004
HBU
100 Ac.

Sands

Tar Sands

UTU-073006
3/31/2004
2054.68 Ac.

UTU-073006
3/31/2004
2054.68 Ac.

100% BBC

100% BBC

100% BBC

UTU-073004
HBU
240 Ac.

Tar Sands

Tar Sands

UTU-073006
3/31/2004
2054.68 Ac.

100% BBC

UTU-0001519B
HBP
1400 Ac.

100% BBC

UTU-0001519B
HBP
1400 Ac.

1-074386
02/2005
1 Ac.

1-075065
P
1 Ac.

UTU-073668
12/31/2004
899.77 Ac.

100% BBC

UTU-073668
12/31/2004
998.77 Ac.

100% BBC

UTU-073008
3/31/2004
2054.68 Ac.

100% BBC

ML-46708
10/31/2004
640 Ac.
5-16
1017' FSL

100% BBC

1877' FSL
7-16
2132' FEL

UTU-065773
800 Ac.
BILL BARRETT CORP 50%
EOG RES INC 38%
PANNONIAN ENERGY 12%

Tar Sands

Tar Sands

UTU-0001519B
HBP
1400 Ac.

1-075065
31/2004
1 Ac.

Well

18

17

16

15

637' FSL
13-16
850' FSL

16 BBC
State 16-15
2498' FEL

800 Ac.
BILL BARRETT CORP 50%
EOG RES INC 38%
PANNONIAN ENERGY 12%

UTU-065773

800 Ac.
BILL BARRETT CORP 50%
EOG RES INC 38%
PANNONIAN ENERGY 12%

UTU-073669
1200.61 Ac.
EOG RES INC 75%
PANNONIAN ENERGY 25%

UTU-073669
1200.61 Ac.
EOG RES INC 75%
PANNONIAN ENERGY 25%

UTU-073870
12/31/2004
1440 Ac.

100% BBC

UTU-011604
12/31/2004
1440 Ac.
12S/15E
BBC
STOBIN FEO
21-22
100% BBC

UTU-011604

UTU-011604
HBP
1760 Ac.

1-075065
31/2004
1 Ac.

19

20

21

22

23

From: "Tracey L. Fallang" <tfallang@billbarrettcorp.com>
To: <dustindoucet@utah.gov>
Date: 9/20/2004 2:22:56 PM
Subject: FW: Prickly Pear #13-16 Recompletion, # 16-15, # 7-16

Per Doug Gundry white DVD

Dustin, per my discussion with our completions engineer, the gas composition is similar across all formations. The pressure profile across the formations is normal and we do not anticipate any cross flow.

In addition, I'd like to confirm with you that we do have verbal permission to begin the recompletion procedure and it is understood that commingling will not be done until approval is received.

Thank you.

Tracey Fallang
303-312-8168

-----Original Message-----

From: Ron Parham
Sent: Monday, September 20, 2004 1:57 PM
To: Tracey L. Fallang
Subject: Prickly Pear #13-16

Tracey,

Re: the above recompletion and planned downhole commingling. The gas composition is similar across all formations. The pressure profile across the formations is normal and we do not anticipate any cross flow.

Ron

From: "Tracey L. Fallang" <tfallang@billbarrettcorp.com>
To: <dustindoucet@utah.gov>
Date: 10/1/2004 10:05:47 AM
Subject: Prickly Pear Unit State #13-16, 7-16 & 16-15 Commingling Requests

Dustin, in the event that allocation of production by zone or interval is required on the above-mentioned wells, BBC would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

If you need anything further, please let me know. Thank you.

Tracey Fallang
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202
Phone: 303-312-8168
tfallang@billbarrettcorp.com

CC: "Doug Gundry-White" <dgundry-white@billbarrettcorp.com>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

023

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1877' FNL & 2132' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 12S 15E S		8. WELL NAME and NUMBER: Prickly Pear Unit State #7-16
		9. API NUMBER: 4300730945
		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Mesaverde
		PHONE NUMBER: (303) 312-8168
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/2/2004	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Reporting addtl</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>perforations</u>

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

October 5, 2004 through October 8, 2004 the following perforations were added to this wellbore in the Middle Wasatch formation in order to increase production as per the Notice of Intent submitted and approved on October 1, 2004:

4092' - 4102', 0.41", 30 shots, 30# PurGel III LT 70Q CO2 Foam Frac, 66,000# 16/30 White Sand, 223 bbls fluid
3874' - 3958', 0.41", 30 shots, 30# PurGel III LT 70Q CO2 Foam Frac, 84,100# 16/30 White Sand, 282 bbls fluid

End of tubing 4500', PBTD 6760'.

Work completed and returned to production on October 7, 2004. A revised wellbore diagram is attached.

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u><i>Tracey Fallang</i></u>	DATE <u>10/11/2004</u>

(This space for State use only)

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OCT 14 2004

DIV. OF OIL, GAS & MINING

Downhole Schematic for Prickly Pear State #7-16-12-1!



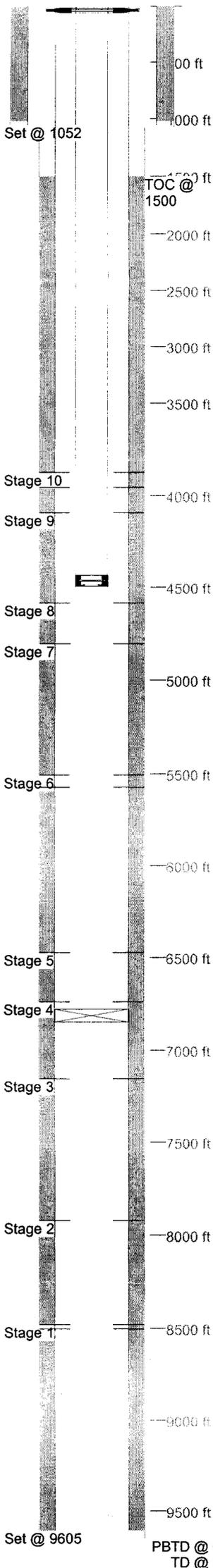
Bill Barrett Corporation

Project : Uinta/Piceance
 Area : Nine Mile Canyon
 As Of : 10/7/2004

API # : 43-007-30945
 County : Carbon
 GL : 7173.0 ft

Surface Location : SENE-16-12S-15 E 26th PM
 BHL : SENE-16-12S-15 E 26th PM
 KB to GL : 15.0 ft

KB : 7188.0 ft



Casing Details

Section	Hole	Casing	Set At	Length	Thread	Grade	Description
Surface	12.250	9.625	1,052	20	ST&C	J-55	Casing
		9.625	1,032	2	ST&C	J-55	Guide Shoe
		9.625	1,031	43	ST&C	J-55	Casing
		9.625	988	2	ST&C	J-55	Float Collar
		9.625	986	990	ST&C	J-55	Casing
Production	7.875	5.5	9,605	2	LT&C	N-80	FLOAT SHOE
		5.5	9,604	47	LT&C	N-80	CASING
		5.5	9,557	2	LT&C	N-80	FLOAT COLLAR
		5.5	9,555	1,075	LT&C	N-80	CASING
		5.5	8,480	18	LT&C	N-80	CASING
		5.5	8,462	1,120	LT&C	N-80	CASING
		5.5	7,342	23	LT&C	N-80	CASING
		5.5	7,319	1,120	LT&C	N-80	CASING
		5.5	6,199	23	LT&C	N-80	CASING
		5.5	6,176	6,161	LT&C	N-80	CASING
		5.5	15	20	LT&C	N-80	CASING

Cement Details

Section	Sequence	Top	Density	Blend / Additives
Surface	Fill	0	12.7	HLC - 65/35%, Cmt-Poz / 6% Gel, 2% Calcium Chloride, 1/4 #/sx Flocele
	Tail	700	15.8	Premium AG / 2% Calcium Chloride, 1/4 #/sx Flocele
Production	Fill	1,500	11.0	50/50 Poz / 5 #/sx Silicalite, 20% SSA-1, .1% Versaset, .2% Diacel LWL, 1.5% Zonesealant 2000 (Foamer) With Nitrogen
	Tail	9,105	14.3	50/50 Poz / 5 #/sx Silicalite, 20% SSA-1, .1% Versaset, .2% Diacel LWL.

Tubing and Downhole Equipment

O.D.	Length	Depth	Description
0.000	14.00	14.00	KB
7.000	0.80	14.80	7" X 1.990 ID W/BPVT
2.375	4,419.36	4,434.16	141 jts. 2.375 N-80 EUE
2.375	1.10	4,435.26	X Nipple 1.875 2.375 EUE
2.375	31.47	4,466.73	JT.142 2.375 EUE N-80
2.375	0.97	4,467.70	XN Nipple 1.791 2.375 EUE
2.375	31.50	4,499.20	Jt. 143 2.375 N-80 EUE
3.375	0.90	4,500.10	Weatherford HYD, Bit sub.

Perforations

Stage	Date	From	To	Shots	Stage	Date	From	To	Shots
1	3/17/2004	8,480	8,484	12	7	3/25/2004	5,572	5,576	12
		8,503	8,505	6			4,806	4,814	24
		7,922	7,930	24			4,586	4,594	24
2	3/18/2004	7,155	7,161	18	10	10/6/2004	3,874	3,880	18
		6,740	6,748	24			3,954	3,958	12
3	3/19/2004	6,473	6,478	15	9	10/5/2004	4,092	4,102	30
		6,473	6,478	15					
4	3/19/2004	5,506	5,510	12					

Frac Summary

Stage 1 : 8,480 - 8,505, 18 - 0.410" shots, 241 bbls of 30#, 66000 lbs of Sand
 Stage 2 : 7,922 - 7,930, 24 - 0.410" shots, 259 bbls of 30#, 75000 lbs of Sand
 Stage 3 : 7,155 - 7,161, 18 - 0.410" shots, 278 bbls of 30#, 75000 lbs of Sand
 Stage 4 : 6,740 - 6,748, 24 - 0.410" shots, 294 bbls of 30#, 90000 lbs of Sand
 Stage 5 : 6,473 - 6,478, 15 - 0.410" shots, 266 bbls of 30#, 76000 lbs of Sand
 Stage 6 : 5,506 - 5,576, 24 - 0.410" shots, 264 bbls of 30#, 79900 lbs of Sand
 Stage 7 : 4,806 - 4,814, 24 - 0.410" shots, 155 bbls of 30#, 38300 lbs of Sand
 Stage 8 : 4,586 - 4,594, 24 - 0.410" shots, 229 bbls of 30#, 52200 lbs of Sand
 Stage 10 : 3,874 - 3,958, 30 - 0.410" shots, 282 bbls of 30, 84100 lbs of 16-30 Sand
 Stage 9 : 4,092 - 4,102, 30 - 0.410" shots, 223 bbls of 30, 66000 lbs of 16-30 Sand

Comments

two sacks cement on Owen CIBP @ 6780.PBTD 6760. 3/24/04

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 OCT 14 2004
 DIV. OF OIL, GAS & MINING

024

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT [] FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [x] DRY [] OTHER []
b. TYPE OF WORK: NEW WELL [] HORIZ. LATS. [] DEEP-EN [] RE-ENTRY [x] DIFF. RESVR. [] OTHER [Recompletion #1]
2. NAME OF OPERATOR: Bill Barrett Corporation
3. ADDRESS OF OPERATOR: 1099 18th St., Ste 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8168
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1877' FNL & 2132' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: same AT TOTAL DEPTH: same RECOMPLETED 10/5-10/08/04

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46708
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
8. WELL NAME and NUMBER: Prickly Pear Unit State #7-16
9. API NUMBER: 4300730945
10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 12S 15E
12. COUNTY: Carbon 13. STATE: UTAH
14. DATE SPUDDED: 11/11/2003 15. DATE T.D. REACHED: 12/9/2003 16. DATE COMPLETED: 3/31/2004 ABANDONED [] READY TO PRODUCE [x]
17. ELEVATIONS (DF, RKB, RT, GL): 7173' GL
18. TOTAL DEPTH: MD 9,650 TVD 19. PLUG BACK T.D.: MD 6,760 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE PLUG SET: MD 6,780 TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23. WAS WELL CORED? NO [] YES [] (Submit analysis) WAS DST RUN? NO [] YES [] (Submit report) DIRECTIONAL SURVEY? NO [] YES [] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with 10 columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED

25. TUBING RECORD

Table with 10 columns: SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)

26. PRODUCING INTERVALS

Table with 5 columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD)

27. PERFORATION RECORD

Table with 10 columns: INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with 2 columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- [] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [] DIRECTIONAL SURVEY [] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER:

30. WELL STATUS: Producing

RECEIVED
OCT 26 2004
DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 3/30/2004	TEST DATE: 10/18/2004	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 950	WATER – BBL: 8	PROD. METHOD: Flowing			
CHOKE SIZE: 64/64	TBG. PRESS. 218	CSG. PRESS. 390	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 950	WATER – BBL: 8	INTERVAL STATUS: open

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:			
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:			
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:			
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

New gross producing interval from 3874'-6748'.

*WSTG, N HORN, MURD
WNH MV*

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Tracey Fallang

TITLE Permit Analyst

SIGNATURE

Tracey Fallang

DATE 10/22/2004

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

025

ENTITY ACTION FORM

Operator: Bill Barrett Corp Operator Account Number: N 2165
 Address: 1099 18th St Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8168

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730933	Prickly Pear U St 13-16		SWSW	16	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	13605	14464			12/22/2004		
Comments: Correction by DOGM as no unit participating area established. mncs = 14464 Please amend reports to beginning of production.							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730943	Prickly Pear U St 5-16		SWNW	16	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	13605	14465			12/22/2004		
Comments: Correction by DOGM as no unit participating area established. wsmvd = 14465 Please amend reports to beginning of production.							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730945	Prickly Pear U St 7-16		SWNE	16	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	13605	14466			12/22/2004		
Comments: Correction by DOGM as no unit participating area established. nhmvd = 14466 Please amend reports to beginning of production.							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell For DOGM

Name (Please Print)

Earlene Russell

Signature

Engineering Tech

12/22/2004

Title

Date



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Debbie Stansberry 6/16/05 10:45
Matt Barber
(303) 312-8168
to new entity #

JAN 28 2005

Re: Initial Wasatch-Mesaverde Formation PA "A"
Prickly Pear Unit
Carbon County, Utah

Gentlemen:

The Initial Wasatch-Mesaverde Formation Participating Area "A", Prickly Pear Unit, UTU79487A, is hereby approved effective as of November 22, 2002, pursuant to Section 11 of the Prickly Pear Unit Agreement, Carbon County, Utah.

The Initial Wasatch-Mesaverde Formation Participating Area "A" results in an Initial Participating Area of 640.00 acres and is based upon the completion of the following wells as being capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
5-16	43-007-30943	SWNW, 16-12S-15E	ML-46708
7-16	43-007-30945	SWNE, 16-12S-15E	ML-46708
13-16	43-007-30933	SWSW, 16-12S-15E	ML-46708
16-15	43-007-30522	SWSE16-12S-15E	ML-46708

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Wasatch-Mesaverde Formation Participating Area "A", Prickly Pear Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

Terry Catlin
Acting Chief, Branch of Fluid Minerals

RECEIVED

FEB 01 2005

Enclosure

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

CONFIDENTIAL

JAN 28 2005

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Initial Wasatch-Mesaverde Formation PA "A"
Prickly Pear Unit
Carbon County, Utah

Gentlemen:

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Sincerely,

Terry Catlin
Acting Chief, Branch of Fluid Minerals

RECEIVED

MAY 18 2005

Enclosure

DIV. OF OIL, GAS & MINING



CONFIDENTIAL

January 25, 2005

Ms. Terry L. Catlin
Acting Chief, Branch of Fluid Minerals
United States Department of the Interior
Bureau of Land Management - Utah State Office
324 South State, Suite 301
Salt Lake City, Utah 84111-2303

Re: **APPLICATION**
Initial ~~Consolidated~~ Wasatch-Mesaverde Participating Area "A"
Prickly Pear Unit, Carbon County, Utah

Dear Ms. Catlin:

Bill Barrett Corporation, as unit operator for the Prickly Pear Unit Agreement, pursuant to provisions of Section 9 thereof, respectfully submits for your approval the selection of the following described lands to constitute the Initial ~~Consolidated~~ Wasatch-Mesaverde Participating Area "A", to wit:

See Exhibit "B" attached hereto

In support of this application, the following items are attached hereto and made a part hereof:

- (1) A schedule showing the lands entitled to participation in the unitized substances produced from the Wasatch-Mesaverde formations, with the percentage of participation of each lease or tract indicated thereon. This schedule is attached hereto as Exhibit "B".
- (2) An ownership map, attached hereto as Exhibit "A", showing thereon the boundary of the unit area and the boundary of the proposed initial participating area. Tract numbers correspond with the original unit number designations.

Applicant is also submitting a type log in triplicate from the Prickly Pear Unit Well No.7-16, located in the SW/4NE/4 Section 16, Township 12 South, Range 15 East. The enclosed type log indicates the upper and lower limits of the producing horizons as the top of the Wasatch Formation and the base of the Mesaverde Group. The Wasatch, which is inclusive of a lower Transition zone, is at a depth of 2070' in this particular well and is typically identified by an overall decrease in resistivity in the area. The base of the Mesaverde Group is represented as the base of the lowermost shoreline sand as found in either the Blackhawk or Star Point Formations. This pick also represents the top of a continuous Mancos shale. On the enclosed type log, the Spring Canyon member of the Blackhawk is the lowest most shoreline sand that is present, with a base depth of 9560'. However, the lowest shoreline sand member may extend deeper than the Spring Canyon member of the Blackhawk formation in other wells within the proposed participating area.

CONFIDENTIAL

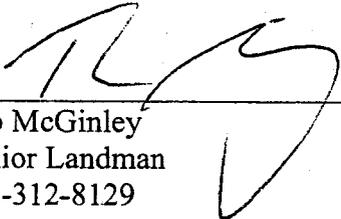
Participating Area Application
Prickly Pear Unit
January 25, 2005
Page 2 of 2

Therefore applicant requests that the producing horizons for the proposed participating area be defined as *"Those horizons extending from the top of the Wasatch Formation down through the lowest most shoreline sand found in the Mesaverde Group"*.

Applicant respectfully requests your approval of the above selection of lands and the proposed producing horizon defined herein to constitute the Initial ~~Consolidated~~ Wasatch-Mesaverde Participating Area "A" for the Prickly Pear Unit, effective as of November 22, 2003.

Sincerely,

BILL BARRETT CORPORATION



Tab McGinley
Senior Landman
303-312-8129

SITLA LEASE NO
ML-46708
640.00 Acres
Unit Tract No.29

☼ Prickly Pear Unit Well No.
5-16

☼ Prickly Pear Unit Well No.
7-16

12S/15E
16

☼ Prickly Pear Unit Well No.
13-16

☼ Prickly Pear Unit Well No.
16-15

EXHIBIT - A



Bill Barrett Corporation

PRICKLY PEAR UNIT
INITIAL CONSOLIDATED
WASATCH TO MESAVERDE
PARTICIPATING AREA "A"
Carbon County, Utah

Status as of 01/21/05

EXHIBIT "B"

TRACT NO.	LEASE NO.	TWN	RNG	SEC	SUBDIVISION	NUMBER OF ACRES	PERCENT OF PARTICIPATION
29	ML 46708	12S	15E	16	ALL	640.00	100.00000%
TOTAL						640.00	100.00000%

SUMMARY		
FEDERAL LANDS	0.00	0%
STATE LANDS	640.00	100%
PATENTED LANDS	0.00	0%
TOTAL	640.00	100%

CONFIDENTIAL

From: <Bob_Davis@eogresources.com>
To: <dustindoucet@utah.gov>
Date: 5/26/2005 11:06:09 AM
Subject: Commingling Application

CONFIDENTIAL

Reference is made to Bill Barrett Corp's application to commingle production from the Wasatch, Middle Wasatch, North Horn and Mesaverde Formations in the following described wells:

Fasselin 5-19 (SWNW Sec 19 T12S-R15E)
Federal 7-25 (SWNE Sec 25 T12S-R15E)
Federal 7-33D (SWNE Sec 33 T12S-R15E)
Carbon County, Utah

EOG does not object to Bill Barrett's application. Should you require anything further, in this regard, please do not hesitate to call the undersigned. RG

Bob Davis, CPL
EOG Resources, Inc.
600 17th Street, Suite 1100N
Denver, CO 80202
303-824-5428
303-824-5401 (fax)
303-638-2526 (cell)

CC: <mbarber@billbarrettcorp.com>

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: BILL BARRETT CORPORATION
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165
Phone Number: (303) 312-8120

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730945	PRICKLY PEAR UNIT STATE #7-16		SWNE	16	12S	15E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	14466	14794				6/27/05	
Comments: CREATING NEW ENTITY ACTION NUMBER TO INCLUDE WASATCH/NORTH HORN/MESAVERDE PRODUCTION, ANY COMBINATION THEREOF. <i>EFF 11/22/02 WSMVD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730763	PETERS POINT UNIT FEDERAL #36-4		SESE	36	12S	16E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D							
Comments: MODIFYING ENTITY ACTION NUMBER TO INCLUDE WASATCH/NORTH HORN/MESAVERDE PRODUCTION ONLY AND TO EXCLUDE THE MANCOS FORMATION.							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Debra K. Stanberry
Name (Please Print)
[Signature]
Signature
Permit Specialist
Title
Date 6/16/2005

RECEIVED

JUN 24 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
2. NAME OF OPERATOR: Bill Barrett Corporation		8. WELL NAME and NUMBER: Prickly Pear Unit State #7-16
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4300730945
PHONE NUMBER: (303) 312-8134		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1877' FNL & 2132' FEL		COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 12S 15E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/1/2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Revised</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Measurement/Layout</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted as notification that the facility equipment will change as well as the oil measurement method for this pad. Five additional directional wells were permitted, three of which will be drilled in 2009. All wells are within the Prickly Pear unit and all wells within a Participating Area. The equipment and measurement for this pad will be as follows:

- (3) 400-bbl production tanks
- (1) 400-bbl blowdown tank
- (1) 400-bbl test oil tank

Initial testing would occur as soon as possible after production is established and would be a 1-3 day test to get a baseline for allocation. After the intial test is performed, BBC would move to quarterly testing, testing each well for 7-10 days and rotating through the wells without any downtime between tests. The spreadsheet attached indicates all wells in this pad and this sundry is applicable to all wells.

COPY SENT TO OPERATOR
Date: 5.4.2009
Initials: KS

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u><i>Tracey Fallang</i></u>	DATE <u>3/18/2009</u>

(This space for State Use Only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 4/28/09
BY: *[Signature]*

(5/2000) (See Instructions on Reverse Side)

RECEIVED
MAR 23 2009
DIV. OF OIL, GAS & MINING

Well Name	Lease #	Unit #	Field Name	County	Qtr/Qtr	Section	Township - Range	FNL/FSL		FEL/FWL	
PRICKLY PEAR U ST 7-16	ML-46708	UTU-79487	NINE MILE CANYON	CARBON	SWNE	16	12S-15E	1877	N	2132	E
PRICKLY PEAR U ST 6-16D-12-15	ML-46709	UTU-79487	NINE MILE CANYON	CARBON	SWNE	16	12S-15E	1933	N	2062	E
PRICKLY PEAR U ST 3-16D-12-15	ML-46710	UTU-79487	NINE MILE CANYON	CARBON	SWNE	16	12S-15E	1933	N	2054	E
PRICKLY PEAR U ST 7A-16D-12-15	ML-46710	UTU-79487	NINE MILE CANYON	CARBON	SWNE	16	12S-15E	1932	N	2046	E
PRICKLY PEAR U ST 10A-16D-12-15	ML-46710	UTU-79487	NINE MILE CANYON	CARBON	SWNE	16	12S-15E	1932	N	2039	E
PRICKLY PEAR U ST 8-16D-12-15	ML-46711	UTU-79487	NINE MILE CANYON	CARBON	SWNE	16	12S-15E	1932	N	2030	E

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
2. NAME OF OPERATOR: Bill Barrett Corporation		8. WELL NAME and NUMBER: Prickly Pear Unit State #7-16
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4300730945
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1877' FNL & 2132' FEL COUNTY: Carbon QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 16 12S 15E S STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Mesaverde

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/1/2009</u> <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Temp SI</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION THAT THIS WELL HAS TEMPORARILY BEEN SHUT-IN (RETRIEVABLE BRIDGE PLUG (RBP) SET AT 3600'). FIVE NEW DIRECTIONAL WELLS WERE PERMITTED/ADDED TO THIS PAD AND DRILLING HAS BEGUN ON THE FIRST OF THREE WELLS SCHEDULED TO BE DRILLED IN 2009. AT THE TIME ALL WELLS HAVE COMPLETED DRILLING, THE RBP WILL BE REMOVED AND THIS WELL WILL BE TURNED BACK TO SALES.

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u><i>Tracey Fallang</i></u>	DATE <u>4/15/2009</u>

(This space for State use only)

RECEIVED
APR 20 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML46708
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1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PRICKLY PEAR U ST 7-16
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007309450000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1877 FNL 2132 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 16 Township: 12.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: NINE MILE CANYON COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/23/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 This well was returned to sales on 8/23/09 and 2 3/8" tubing was relanded at 5499.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 August 25, 2009

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/25/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML46708
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
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2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007309450000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1877 FNL 2132 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 16 Township: 12.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: NINE MILE CANYON COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/22/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Reconfigure Tubing

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted as notification that BBC will move on to this location to reconfigure the tubing string to help unload the wellbore. The procedure is as follows: Prickly Pear 7-16 1.) MIRU PU 2.) NU BOPs 3.) PUMU 5.5 inch RBP ret. Head, 2-3/8 inch tbg 4.) TIH to RBP set @ 3,800' & release 5.) TOOH & LD RBP 6.) TIH w/ 2-3/8 inch tbg open ended & set @ 5,506' 7.) Swab well in to clean up & RTP flowing up tbg 8.) RDMOL If you have any questions, please contact me at the number below.

Approved by the Utah Division of Oil, Gas and Mining

Date: August 27, 2009

By: *Derek Duff*

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 8/21/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML46708
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PRICKLY PEAR U ST 7-16
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007309450000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1877 FNL 2132 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 16 Township: 12.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: NINE MILE CANYON COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/15/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Workover-change in flow

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted as notification that BBC will move on to this location to install a new lift system in an attempt to enhance production. A previous sundry was submitted for this action on 8/21/2009 and a subsequent sundry was submitted 8/24/09. However, work done at the time was only returning the well to production, the change in lift system did not occur. The workover procedure is attached. If you have any questions or need further information, please call me at 303-312-8134.

Approved by the Utah Division of Oil, Gas and Mining

Date: January 11, 2010

By: *Derek Duff*

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 1/7/2010	

WORKOVER PROCEDURE
Prickly Pear Unit Federal 7-16-12-15
CVR Installation Procedure “Change of lift system”

*It is imperative that as little fluid as possible is pumped on this well while performing this procedure.

3-1/2” Ultra Flush Est – 1,100’

2-3/8” EUE Est – 5,515’

- 1.) MIRU PU & bleed casing off thru flare
- 2.) NU BOP's
- 3.) MUPU 4.5” bit, 2-3/8” tbg & TIH to first plug @ 3,775’, DO
- 4.) Continue TIH to next CBP @ 6,000’ & DO
- 5.) Continue TIH to PBTB 6,780’ & tag CIBP. Report depth back to Chris Bairrington BBC Denver @ 303-312-8511.
- 6.) TOOH w/ 2-3/8” tbg.
- 7.) PUMU +/- 1,100’ of 3.5” Ultraflush tubing, change over to 2 3/8 tubing
- 8.) MIRU NALCO One Source capillary tbg unit & run ¼” 2204 stainless steel tbg inside 3.5” ultra flush
- 9.) MU & TIH w/XN nipple, CVR sleeve
- 10.) MUPU & continue TIH under pressure thru hydrill w/ 2-3/8” tbg with capillary string banded to outside of tbg
 - a. Land CVR sleeve @ +/- 5,515’ +/-
- 11.) PUMU modified tbg hanger & hook capillary string into hanger
- 12.) Land tbg
- 13.) N/D bop N/U well head w/ isolation nipple between donut & B2 adapter flange on bottom of tree
- 14.) RU N2 foam unit & pump off bit sub. Continue foaming down tbg up backside for 2 hours to evacuate all liquids
- 15.) Immediately MIRU SL unit, RIH & pull CVR sleeve (same day as foam unit evacuates the backside)
- 16.) RIH & set XN-plug
- 17.) RDMOL flowing well up tbg to sales

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML46708
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1877 FNL 2132 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 16 Township: 12.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: NINE MILE CANYON COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/27/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Workover-change in lift

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to provide details of the workover completed in an attempt to enhance production by changing out the lift system. Details of the workover are attached.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 08, 2010

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 3/5/2010

Prickly Pear State #7-16-12-15 2/26/2010 06:00 - 2/27/2010 06:00

API/UWI 43-007-30945	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
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Time Log Summary

Well Flowing back to sales thru casing, Safety meeting - 1, MIRU Nabors workover unit - 2.5, Pump 8 bbls down tubing, ND tree NU BOP's pull hanger. - 1, RU lubricator with drift tool on sand line RIH tag up @ 900' +- - 1, Pull tubing checking drift while pulling tubing found 2 bent joints. - 3, Move 3-1/2" Ultra flush to pipe racks, tally, NU hydril, RU to run Ultra flush. - 1, Run 34 jts of 3-1/2" tubing with crouse plug installed in bottom - 2.5, Well secure. - 12

Prickly Pear State #7-16-12-15 2/27/2010 06:00 - 2/28/2010 06:00

API/UWI 43-007-30945	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
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Time Log Summary

Well secure Safety meeting - 1, RU Nalco One Soure RIH inside 3-1/2" ultra flush dead string. - 2, Run 2-3/8" tubing w/ CVR tool and cap string attached to out side of tubing. - 3, Land as Followed:

KB	15'		
Hanger	.79'		
174 joints- 2 3/8' 4.7 lb/ft.tubing		5490.91'	
CVR Tool		4.60'--3.00" OD----	5070.09'
1Joint- 2 3/8' 4.7 lb/ft.	31.58'		
XN-Nipple	1.25'---		
Injection Mandral	2.20'		
Disconnect	0.68'---	2.625" OD--2" ID	
Pup Joint- 2 3/8' 4.7 lb/ft.		1.90'---	2.375 OD
X-Over	0.80,---	3.5' OD-- 2" ID	
34joints -3 1/2" UF 9.3 lb/ft. tubing			1093'

Crouse plug pump out to bottom

EOT--6642.29' - 1, RU Fat Dog foam unit blow well around. - 2, RU Delsco slickline unit RIH pull CVR sleeve, RIH set plug in XN-nipple - 1.5, Well bleed down, shut in to build psi - 13.5

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134	TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500
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CA No.		Unit: Prickly Pear		WELL NAME	SEC	TWN	RNG	API NO.	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List												

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	Federal	GW	APD
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	Federal	GW	APD
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	Federal	GW	APD
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	Federal	GW	APD
PRICKLY PEAR U FED 12-7D-12-15	7	120S	150E	4300750094		Federal	Federal	GW	APD
PRICKLY PEAR U FED 11-7D-12-15	7	120S	150E	4300750095		Federal	Federal	GW	APD
PRICKLY PEAR U FED 13-7D-12-15	7	120S	150E	4300750096		Federal	Federal	GW	APD
PRICKLY PEAR U FED 14-7D-12-15	7	120S	150E	4300750097		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-8D-12-15	8	120S	150E	4300750124		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-8D-12-15	8	120S	150E	4300750125		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-8D-12-15	8	120S	150E	4300750126		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-8D-12-15	8	120S	150E	4300750127		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	Federal	GW	APD
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	Federal	GW	APD
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-18D-12-15	7	120S	150E	4300750185		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-18D-12-15	7	120S	150E	4300750186		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-7D-12-15	7	120S	150E	4300750187		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-18D-12-15	7	120S	150E	4300750188		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-7D-12-15	7	120S	150E	4300750189		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-7D-12-15	7	120S	150E	4300750190		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-7D-12-15	7	120S	150E	4300750191		Federal	Federal	GW	APD
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-18D-12-15	7	120S	150E	4300750225		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-18D-12-15	7	120S	150E	4300750226		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-7D-12-15	7	120S	150E	4300750227		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-7D-12-15	7	120S	150E	4300750228		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-7D-12-15	7	120S	150E	4300750229		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-7D-12-15	7	120S	150E	4300750230		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-8D-12-15	8	120S	150E	4300750236		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-8D-12-15	8	120S	150E	4300750238		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-8D-12-15	8	120S	150E	4300750239		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-8D-12-15	8	120S	150E	4300750240		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-8D-12-15	8	120S	150E	4300750260		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-8D-12-15	8	120S	150E	4300750261		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-8D-12-15	8	120S	150E	4300750262		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-8D-12-15	8	120S	150E	4300750263		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-8D-12-15	8	120S	150E	4300750264		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-8D-12-15	8	120S	150E	4300750265		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-8D-12-15	8	120S	150E	4300750266		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-8D-12-15	8	120S	150E	4300750267		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-8D-12-15	8	120S	150E	4300750268		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-8D-12-15	8	120S	150E	4300750269		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-8D-12-15	8	120S	150E	4300750270		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-8D-12-15	8	120S	150E	4300750271		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-8D-12-15	8	120S	150E	4300750272		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-8D-12-15	8	120S	150E	4300750273		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-9D-12-15	9	120S	150E	4300750274		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-9D-12-15	9	120S	150E	4300750275		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-9D-12-15	9	120S	150E	4300750276		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-9D-12-15	9	120S	150E	4300750277		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-9D-12-15	9	120S	150E	4300750278		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-9D-12-15	9	120S	150E	4300750279		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-9D-12-15	9	120S	150E	4300750280		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-9D-12-15	9	120S	150E	4300750281		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-9D-12-15	9	120S	150E	4300750282		Federal	Federal	GW	APD
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283		State	Federal	GW	APD
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-7D-12-15	7	120S	150E	4300750309		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-7D-12-15	7	120S	150E	4300750311		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-7D-12-15	7	120S	150E	4300750313		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-7D-12-15	7	120S	150E	4300750314		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-7D-12-15	7	120S	150E	4300750315		Federal	Federal	GW	APD
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317		Federal	Federal	GW	APD
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-7D-12-15	7	120S	150E	4300750320		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-7D-12-15	7	120S	150E	4300750325		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-7D-12-15	7	120S	150E	4300750329		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-7D-12-15	7	120S	150E	4300750331		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-10D-12-15	9	120S	150E	4300750332		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-10D-12-15	9	120S	150E	4300750333		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-10D-12-15	9	120S	150E	4300750334		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-10D-12-15	9	120S	150E	4300750335		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-10D-12-15	9	120S	150E	4300750336		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-10D-12-15	9	120S	150E	4300750338		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-10D-12-15	9	120S	150E	4300750339		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-10D-12-15	9	120S	150E	4300750340		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-9D-12-15	9	120S	150E	4300750341		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-9D-12-15	9	120S	150E	4300750342		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-9D-12-15	9	120S	150E	4300750343		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-9D-12-15	9	120S	150E	4300750344		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-9D-12-15	9	120S	150E	4300750345		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-9D-12-15	9	120S	150E	4300750346		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	Federal	GW	APD
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	Federal	GW	OPS
PRICKLY PEAR US 1A-16D-12-15	9	120S	150E	4300750192	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2A-16D-12-15	9	120S	150E	4300750193	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2-16D-12-15	9	120S	150E	4300750194	14794	State	Federal	GW	OPS
PRICKLY PEAR UF 9A-9D-12-15	9	120S	150E	4300750196	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10-9D-12-15	9	120S	150E	4300750197	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10A-9D-12-15	9	120S	150E	4300750198	14794	Federal	Federal	GW	OPS

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 14-9D-12-15	9	120S	150E	4300750199	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 14A-9D-12-15	9	120S	150E	4300750200	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15-9D-12-15	9	120S	150E	4300750201	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15A-9D-12-15	9	120S	150E	4300750203	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 16A-9D-12-15	9	120S	150E	4300750204	14794	Federal	Federal	GW	OPS
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794	Federal	Federal	GW	P
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794	State	State	GW	P
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794	State	State	GW	P
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794	State	State	GW	P
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794	State	State	GW	P
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794	State	State	GW	P
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794	Federal	Federal	GW	P
PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	Federal	GW	P
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	State	GW	P
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	State	GW	P
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	State	GW	P
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	Federal	GW	P
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	Federal	GW	P
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	Federal	GW	P
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	Federal	GW	P
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	Federal	GW	P
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	Federal	GW	P
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	Federal	GW	P
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	Federal	GW	P
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	Federal	GW	P
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	Federal	GW	P
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	Federal	GW	P
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	Federal	GW	P
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	Federal	GW	P
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	Federal	GW	P
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	Federal	GW	P
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	Federal	GW	P
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	Federal	GW	P
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	Federal	GW	P
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	Federal	GW	P
PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794	Federal	Federal	GW	P
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794	Federal	Federal	GW	P
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794	Federal	Federal	GW	P
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794	Federal	Federal	GW	P
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794	Federal	Federal	GW	P
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794	State	State	GW	P
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794	State	State	GW	P
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794	State	State	GW	P
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794	Federal	Federal	GW	P
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794	Federal	Federal	GW	P
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794	Federal	Federal	GW	P
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794	Federal	Federal	GW	P
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794	Federal	Federal	GW	P
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794	Federal	Federal	GW	P
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794	Federal	Federal	GW	P
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794	Federal	Federal	GW	P
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794	Federal	Federal	GW	P
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794	Federal	Federal	GW	P
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794	Federal	Federal	GW	P
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794	Federal	Federal	GW	P
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794	Federal	Federal	GW	P
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794	Federal	Federal	GW	P
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794	Federal	Federal	GW	P
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794	Federal	Federal	GW	P
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794	Federal	Federal	GW	P
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794	Federal	Federal	GW	P
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794	Federal	Federal	GW	P
PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794	Federal	Federal	GW	P
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794	Federal	Federal	GW	P
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794	Federal	Federal	GW	P
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794	Federal	Federal	GW	P
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794	Federal	Federal	GW	P
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794	State	State	GW	P
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794	State	State	GW	P
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794	State	State	GW	P
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794	State	State	GW	P
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794	Federal	Federal	GW	P
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794	State	State	GW	P
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794	State	State	GW	P
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794	State	State	GW	P
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794	State	State	GW	P
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794	State	State	GW	P
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794	State	State	GW	P
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794	State	State	GW	P
PPU FED 10-7D-12-15	7	120S	150E	4300731470	14794	Federal	Federal	GW	P
PPU FED 15-7D-12-15	7	120S	150E	4300731471	14794	Federal	Federal	GW	P
PPU FED 9-7D-12-15	7	120S	150E	4300731472	14794	Federal	Federal	GW	P
PPU FED 16-7D-12-15	7	120S	150E	4300731473	14794	Federal	Federal	GW	P
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794	State	State	GW	P
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794	State	State	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794	State	State	GW	P
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794	State	State	GW	P
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794	State	State	GW	P
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794	State	State	GW	P
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794	State	State	GW	P
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794	State	State	GW	P
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794	State	State	GW	P
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794	State	State	GW	P
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-8D-12-15	8	120S	150E	4300750059	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-8D-12-15	8	120S	150E	4300750060	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-17D-12-15	8	120S	150E	4300750061	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1A-17D-12-15	8	120S	150E	4300750062	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16A-8D-12-15	8	120S	150E	4300750140	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 15A-8D-12-15	8	120S	150E	4300750141	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13A-9D-12-15	8	120S	150E	4300750142	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13-9D-12-15	8	120S	150E	4300750143	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-9D-12-15	8	120S	150E	4300750144	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 10-8D-12-15	8	120S	150E	4300750145	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-8D-12-15	8	120S	150E	4300750146	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-17D-12-15	8	120S	150E	4300750147	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-9D-12-15	9	120S	150E	4300750195	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16-9D-12-15	9	120S	150E	4300750202	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289	Federal	Federal	GW	P
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290	Federal	Federal	GW	P
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794	State	State	GW	S
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	Federal	GW	S
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223	Federal	Federal	GW	S
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794	Federal	Federal	GW	S

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: (see attached well list)
PHONE NUMBER: (713) 659-3500		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2014</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION

Duane Zavadil NAME (PLEASE PRINT)

Duane Zavadil SIGNATURE

Senior Vice President -
EH&S, Government and Regulatory Affairs

N2165

ENERVEST OPERATING, LLC

RONNIE L YOUNG NAME (PLEASE PRINT)

Ronnie L Young SIGNATURE

DIRECTOR - REGULATORY

N4040

NAME (PLEASE PRINT) RONNIE YOUNG

TITLE DIRECTOR - REGULATORY

SIGNATURE Ronnie L Young

DATE 12/10/2013

(This space for State use only)

APPROVED

JAN 28 2014 4:00 PM

DIV. OF OIL, GAS & MINING
Rachel Medina

(See Instructions on Reverse Side)

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

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STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103	Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069	State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692	Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

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PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR