

001

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT [ ]
(highlight changes)

APPLICATION FOR PERMIT TO DRILL
1A. TYPE OF WORK: DRILL [X] REENTER [ ] DEEPEN [ ]
B. TYPE OF WELL: OIL [ ] GAS [X] OTHER [ ] SINGLE ZONE [ ] MULTIPLE ZONE [ ]
2. NAME OF OPERATOR: Bill Barrett Corporation
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300, Denver, CO 80202
4. LOCATION OF WELL (FOOTAGES): AT SURFACE: 1,841' FSL 1,985' FWL
5. MINERAL LEASE NO: ML46708
6. SURFACE: State
7. IF INDIAN, ALLOTTEE OR TRIBE NAME: ---
8. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
9. WELL NAME and NUMBER: Prickly Pear Unit State #11-16
10. FIELD AND POOL, OR WILDCAT: Prickly Pear/Nine Mile Canyon
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE 14 SW 14 Sec. 16 T 12S R 15E SLB & M
12. COUNTY: Carbon
13. STATE: Utah
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 50 miles east of Wellington, Utah
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 1,841'
16. NUMBER OF ACRES IN LEASE: 640.00
17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 80.00
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): 1,500' (Prickly Pear 16-15)
19. PROPOSED DEPTH: 10,000'
20. BOND DESCRIPTION: UT1128
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7,061' GR
22. APPROXIMATE DATE WORK WILL START: October 8, 2003
23. ESTIMATED DURATION: 45 - 60 days

24. PROPOSED CASING AND CEMENTING PROGRAM
Table with columns: SIZE OF HOLE, CASING SIZE, GRADE, AND WEIGHT PER FOOT, SETTING DEPTH, CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT.
Row 1: 12-1/4" hole, 9-5/8" casing, 36# J-55 ST&C, 0' - 1,000' depth, To surface (±240 sxs Lite and ±200 sxs Premium Class "G")
Row 2: 7-7/8" hole, 5-1/2" casing, 17# N-80 LT&C, 0' - 10,000' depth, TD to surface (±1,100 sxs 50/50 Poz Class "G")

25. ATTACHMENTS
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:
[X] WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
[X] COMPLETE DRILLING PLAN
[X] EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
[ ] FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

RECEIVED
SEP 11 2003
DIVISION OF OIL, GAS & MINING

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Permit Specialist
SIGNATURE [Signature] DATE September 9, 2003

(This space for State use only)

AJ-1 NUMBER ASSIGNED: 43-007-30944

APPROVAL:

Approved by the Utah Division of Oil, Gas and Mining
Date: 10-15-03
By: [Signature]

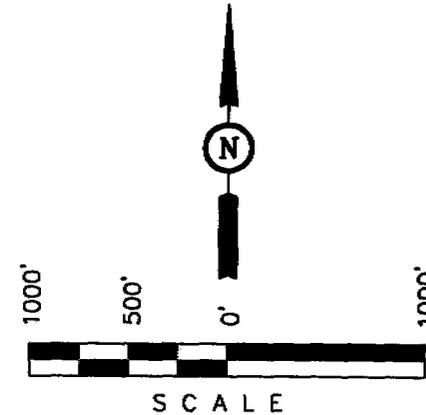
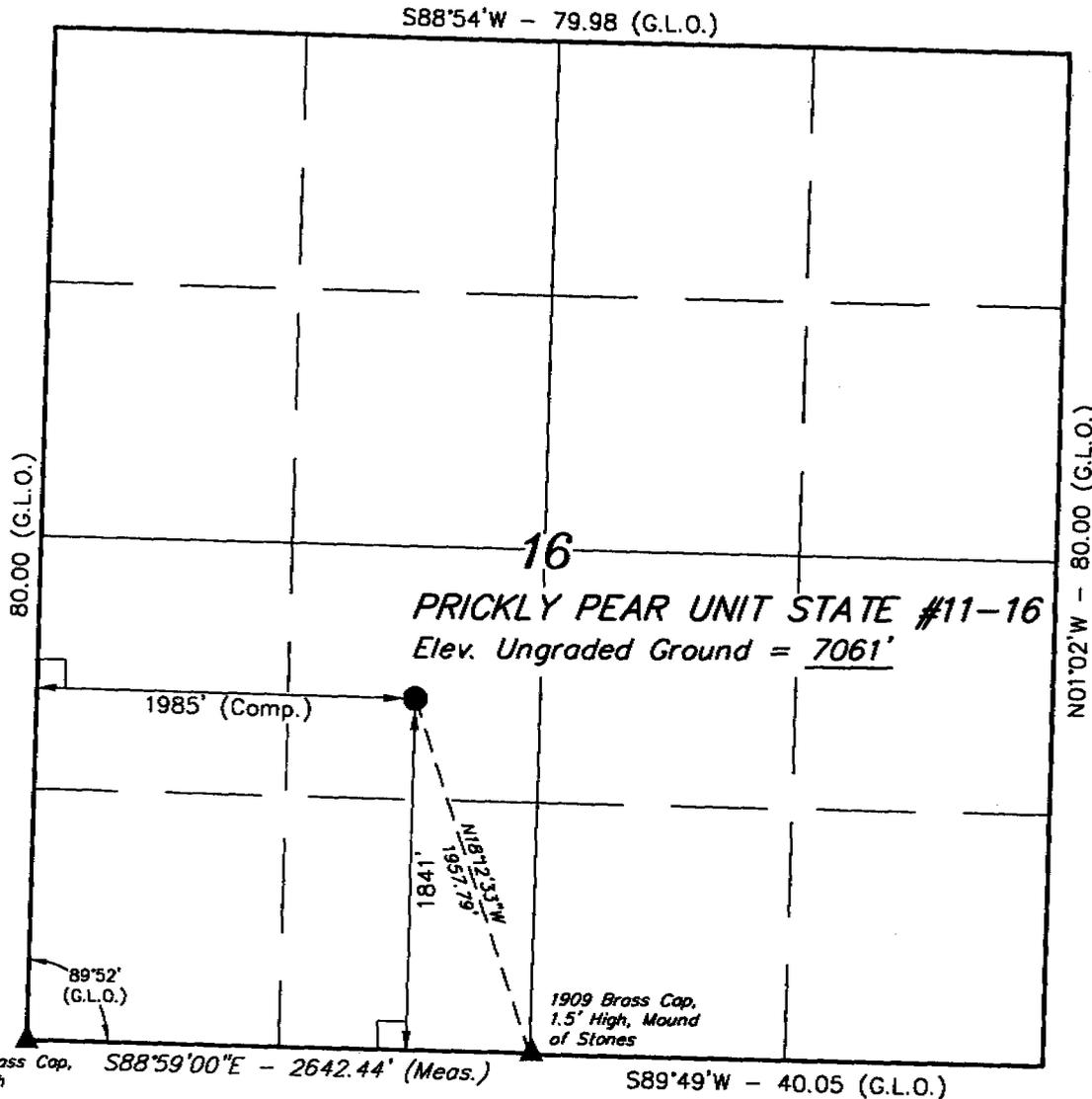
# T12S, R15E, S.L.B.&M.

## BILL BARRETT CORPORATION

Well location, PRICKLY PEAR UNIT STATE #11-16, located as shown in the NE 1/4 SW 1/4 of Section 16, T12S, R15E, S.L.B.&M. Carbon County, Utah.

### BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 7, T12S, R15E, S.L.B.&M. TAKEN FROM THE COWBOY BENCH QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7563 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.  
 (AUTONOMOUS NAD 83)

LATITUDE = 39°46'17.36" (39.771489)  
 LONGITUDE = 110°14'39.37" (110.244269)

|                         |                                  |                        |
|-------------------------|----------------------------------|------------------------|
| SCALE<br>1" = 1000'     | DATE SURVEYED:<br>8-8-03         | DATE DRAWN:<br>8-14-03 |
| PARTY<br>B.B. J.W. C.G. | REFERENCES<br>G.L.O. PLAT        |                        |
| WEATHER<br>HOT          | FILE<br>BILL BARRETT CORPORATION |                        |



September 9, 2003

Ms. Diana Mason  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill  
Prickly Pear Unit State #11-16  
1,841' FSL x 1985' FWL (NE/4 SW/4)  
Section 16-T12S-R15E  
Carbon County, Utah  
State Lease #ML46708

Dear Ms. Mason:

Enclosed please find the Application for Permit to Drill (APD) for the above referenced well. The State of Utah is the surface owner of all of Section 16. A grazing lease is held by George and Gloria Fasselin, P. O. Box 18, Wellington, Utah 84542 under GP 22773.

Your earliest attention to this application is appreciated. Please contact me at (303) 312-8120 if there are any questions or you need anything additional.

Sincerely,

A handwritten signature in black ink, appearing to read 'Debra K. Stanberry', written over a large, stylized flourish.

Debra K. Stanberry  
Permit Specialist

cc: Utah State Minerals  
675 E 500 S, Suite 500  
Salt Lake City, Utah 84102  
Attention: Mr. Ed Bonner

Banko Petroleum Management, Inc.  
385 Inverness Parkway, Suite 420  
Englewood, Colorado 80112-5849

RECEIVED  
SEP 11 2003  
DIV. OF OIL, GAS & MINING

1099 18TH STREET  
SUITE 2300  
DENVER, CO 80202  
P 303.293.9100  
F 303.291.0420

**BILL BARRETT CORPORATION**  
**Prickly Pear Unit State #11-16**  
 1,841' FSL 1,985' FWL (NE/4 SW/4)  
 Sec. 16 T12S R15E  
 Carbon County, Utah  
 State Lease #ML46708

**DRILLING PROGRAM**  
 (Per Onshore Orders No. 1 & No. 2)

Please contact Mr. Ed Long, Operations Manager, or Debra Stanberry, Permit Specialist, at Bill Barrett Corporation (BBC), (303) 293-9100 if there are any questions or concerns regarding this Drilling Program.

This well is to be drilled as a tight hole. Unauthorized personnel are not to be allowed on the rig floor. BBC respectfully requests that all information regarding this well be kept confidential.

GROUND ELEVATION – 7,061' GL (7,076' KB est.)

SURFACE FORMATION – Green River — Fresh water possible

ESTIMATED FORMATION TOPS - (Water, oil, gas and/or other mineral-bearing formations)

|                           |        |  |
|---------------------------|--------|--|
| Wasatch                   | 2,610' | Sandstone, shales and siltstones, some water, oil and/or gas bearing |
| North Horn                | 4,470' | Sandstone, shales and siltstones, some water, oil and/or gas bearing |
| Price River               | 6,145' | Sandstone, shales and siltstones, some water, oil and/or gas bearing |
| Base of Upper Price River | 6,455' | Sandstone, shales and siltstones, some water, oil and/or gas bearing |
| Bluecastle                | 7,480' | Sandstone, shales and siltstones, some water, oil and/or gas bearing |
| Sego_U                    | 7,755' | Sandstone, shales and siltstones, some water, oil and/or gas bearing |
| Castlegate                | 8,355' | Sandstone, shales and siltstones, some water, oil and/or gas bearing |
| Blackhawk                 | 8,610' | Sandstone, shales and siltstones, some water, oil and/or gas bearing |
| Starpoint 1               | 8,850' | Sandstone, shales and siltstones, some water, oil and/or gas bearing |
| Starpoint 2               | 9,045' | Sandstone, shales and siltstones, some water, oil and/or gas bearing |
| Starpoint 3               | 9,120' | Sandstone, shales and siltstones, some water, oil and/or gas bearing |

**TOTAL DEPTH**            10,000'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and protected.

CASING PROGRAM

| Total Depth  | Hole Diameter | Casing Diameter | Casing Weight and Grade | Cement   |
|--------------|---------------|-----------------|-------------------------|--|
| 0' – 1,000'  | 12-1/4"       | 9-5/8"          | J-55 36# STC            | To surface (±240 sxs Lite and ±200 sxs Class "G")                |
| 0' – 10,000' | 7-7/8"        | 5-1/2"          | N-80 17# LTC            | TD to <sup>2900</sup> surface (±1,100 sxs 50/50 Poz Class "G") * |

Yields Lite yield = 1.85 ft<sup>3</sup>/sx  
 "G" yield = 1.16 ft<sup>3</sup>/sx  
 50/50 Poz Class "G" yield = 1.49 ft<sup>3</sup>/sx

\* Actual cement volume to be determined by caliper log.

#### ANTICIPATED PAY ZONES

| Formation       | Depth           | Formation Type                               |
|-----------------|-----------------|--|
| Wasatch         | 2,610' – 4,470' | Isolated sands                               |
| North Horn      | 4,470' – 6,145' | Scattered lenticular sands                   |
| Price River     | 6,145' – 6,455' | Numerous isolated lenticular sands           |
| Castlegate      | 8,355' – 8,610' | High sand content                            |
| Blackhawk       | 8,610' – 8,850' | Deltaic plain with thin sands, some coals    |
| Starpoint sands | 8,850' – TD     | Possibly four coarsening upward marine sands |

#### PRESSURE CONTROL (See attached schematic diagram)

BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing (subsequent pressure test will be performed whenever pressure seals are broken), and then will be checked daily as to mechanical operating condition. BOP's will be pressure tested at least once every 30 days. Ram type preventors and related pressure control equipment will be pressure tested to rated working pressure of the stack assembly if a test plug is used. If a plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield of the casing, whichever is less. Annular type preventors will be pressure tested to 50% of their rated working pressure. All casing strings will be pressure tested to 0.22 psi/ft. or 1,500 psi, whichever is greater, not to exceed 70% of internal yield.

#### BOP REQUIREMENTS:

0' – 1,000' No pressure control required.  
 1,000' – T.D. 11", 3,000 psi Annular Preventer  
 11", 3,000 psi Blind Ram  
 11", 3,000 psi Pipe Ram

Drilling Spool to accommodate choke and kill lines.

Ancillary and choke manifold to be rated at 3,000 psi.

#### MUD PROGRAM

0' – 40' Native Spud Mud  
 M.W.: 8.3-8.6 ppg  
 Vis.: 27 – 40 sec  
 40' – 1,000' Native / Gel / Lime  
 M.W.: 8.3-8.6 ppg  
 Vis.: 27-40 sec  
 W.L.: 15 cc or less  
 PH: 9.0

1,000' – T.D    LSND / DAP  
 M.W.:        8.6 – 9.5 ppg  
 Vis.:         38-46 sec  
 W.L.:        15 cc or less  
 PH:          7.0 - 8.5

Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kick" will be available at wellsite.

#### AUXILIARY EQUIPMENT

- A) Upper kelly cock; lower kelly cock will be installed while drilling.
- B) Inside BOP or stab-in valve (available on rig floor).
- C) Safety valve(s) and subs to fit all string connections in use.
- D) Mud monitoring will be visually observed.

#### LOGGING, CORING TESTING PROGRAM

- A) Logging:        DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR — All TD to surface
- B) Coring:         None anticipated
- C) Testing:        None anticipated

#### ABNORMAL CONDITIONS

- A) Pressures:     Anticipate subnormal pressure gradients in the North Horn and Price River formations, possibly as low as 0.33-0.35 psi/ft. Highest anticipated gradient – 0.49 psi.
- B) Temperatures: No abnormal conditions are anticipated
- C) H<sub>2</sub>S:            None anticipated
- D) Estimated bottomhole pressure: 4,900 psi

#### ANTICIPATED START DATE

October 8, 2003

#### COMPLETION

The location pad will be of sufficient size to accommodate all completion activities and equipment. A string of 2-3/8" 4.7# N-80 tubing will be run on a flowing string. A Sundry Notice will be submitted with a revised completion program if warranted.

#### WATER SOURCE

Bill Barrett Corporation will utilize an existing water well located on BLM lands in the SW/4 SE/4 Sec. 13-T12S-R14E. Bill Barrett Corporation has been granted this authorization by the State of Utah Application Number 90-1826 (T74077) on August 20, 2002.

#### ARCHAEOLOGICAL, CULTURAL AND HISTORICAL INFORMATION

A cultural resource inventory was made of this site by Montgomery Archaeological Consultants and their subsequent written report dated September 2, 2003 has been submitted. Cultural clearance is recommended for this well site and access.

Prickly Pear Unit State #11-16  
 1,841' FSL 1,985' FWL NE /4 SW /4  
 Sec. 16 T 12S R 15E  
 Carbon County, Utah  
 ML46708

**SURFACE CASING AND CENTRALIZER DESIGN**

|                                   |             |
|-----------------------------------|-------------|
| Proposed Total Depth:             | 10,000 '    |
| Proposed Depth of Surface Casing: | 1,000 '     |
| Estimated Pressure Gradient:      | 0.49 psi/ft |
| Bottom Hole Pressure at 10,000 ': | 10,000 ' =  |
| 0.49 psi/ft x 10,000 ' =          | 4,900 psi   |
| Hydrostatic Head of gas/oil mud:  | 0.22 psi/ft |
| 0.22 psi/ft x 10,000 ' =          | 2,200 psi   |

Maximum Design Surface Pressure

|                            |   |                            |   |           |
|----------------------------|---|----------------------------|---|-----------|
| Bottom Hole Pressure       | - | Hydrostatic Head           | = |           |
| ( 0.49 psi/ft x 10,000 ' ) | - | ( 0.22 psi/ft x 10,000 ' ) | = |           |
| 4,900 psi                  | - | 2,200 psi                  | = | 2,700 psi |

Casing Strengths      9-5/8"    36# J-55 ST&C

| Wt.  | Tension (lbs) | Burst (psi) | Collapse (psi) |
|------|---------------|-------------|----------------|
| 36 # | 394,000       | 3,520       | 2,020          |
| 40 # | 453,000       | 3,950       | 2,570          |

Safety Factors

|                |   |   |  |           |               |
|----------------|---|---|--|-----------|---------------|
| Tension (Dry): | 1.8   | Burst:  | 1.0  | Collapse: | 1.125         |
| Tension (Dry): | 36 # / ft x 1,000 ' = 36,000 #                    | Safety Factor =                               | $\frac{394,000 \text{ #}}{36,000 \text{ #}}$ | =         | 10.94      ok |
| Burst:         | Safety Factor =                                   | $\frac{3,520 \text{ psi}}{2,700 \text{ psi}}$ | =  | 1.30      | ok            |
| Collapse:      | Hydrostatic = 0.052 x 9.0 ppg x 1,000 ' = 468 psi | Safety Factor =                               | $\frac{2,020 \text{ psi}}{468 \text{ psi}}$  | =         | 4.32      ok  |

Use 1,000 ' 9-5/8' 36# J-55 ST&C

Use 3,000 psi minimum casinghead and BOPs

Centralizers

4 Total  
 1 near surface at 80'  
 1 10' up on bottom joint  
 2 on the first, second, and third collar from bottom.

Note that field experience indicates that additional centralizers greatly increase the chance of "sticking" the surface casing prior to reaching surface casing total depth.

## Utah Nine Mile

Well name:  
 Operator: **Bill Barrett Corporation**  
 String type: **Production: Frac**  
 Location: **Uintah County**

### Design parameters:

#### Collapse

Mud weight: 9.500 ppg  
 Design is based on evacuated pipe.

### Minimum design factors:

#### Collapse:

Design factor 1.125

#### Burst:

Design factor 1.20

### Environment:

H2S considered? No  
 Surface temperature: 60 °F  
 Bottom hole temperature: 200 °F  
 Temperature gradient: 1.40 °F/100ft  
 Minimum section length: 0,000 ft  
 Minimum Drift: 4.750 in  
 Cement top: 2,375 ft

#### Burst

Max anticipated surface pressure: 6,000 psi  
 Internal gradient: 0.023 psi/ft  
 Calculated BHP: 6,234 psi  
 Annular backup: 9.50 ppg

#### Tension:

8 Round STC: 1.80 (J)  
 8 Round LTC: 1.80 (J)  
 Buttress: 1.80 (J)  
 Premium: 1.80 (J)  
 Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.  
 Neutral point: 8,559 ft

| Run Seq | Segment Length (ft) | Size (in)               | Nominal Weight (lbs/ft) | Grade            | End Finish           | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in)     | Est. Cost (USD)       |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1       | 10000               | 5.5                     | 17.00                   | N-80             | LT&C                 | 10000                | 10000               | 4.767                   | 0                     |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor  | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor  | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1       | 4935                | 6290                    | 1.275                   | 6000             | 8758                 | 1.46                 | 146                 | 348                     | 2.39 J                |

Prepared by: Troy Schindler  
 by: Bill Barrett

Phone: (303) 312-8156  
 FAX: (303) 312-8195

Date: March 25, 2003  
 Denver, Colorado

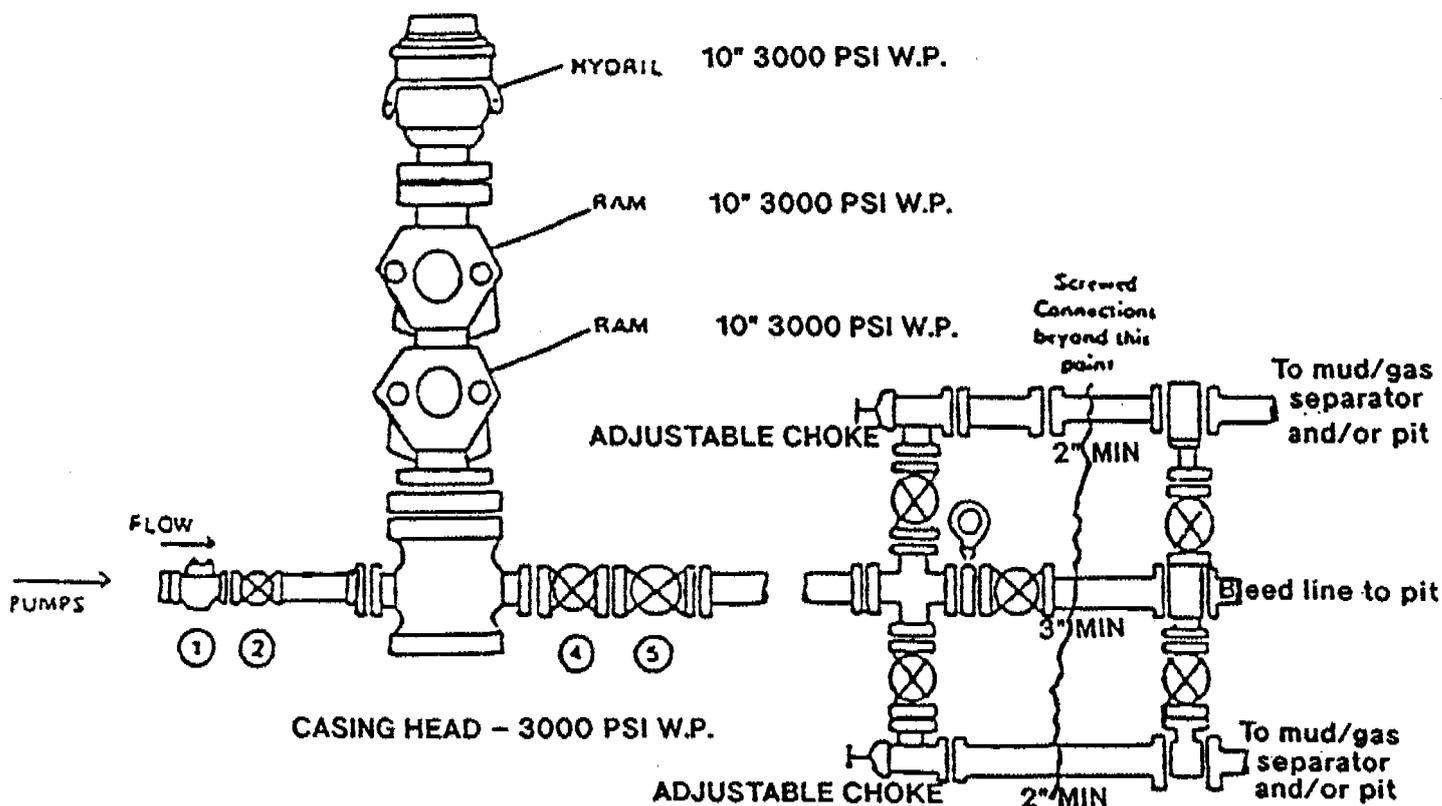
Remarks:  
 Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.  
 Collapse strength is based on the Westcott, Dunlop & Kamler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

# MINIMUM BOP Requirements

3000 PSI W.P.

FILL LINE ABOVE THE UPPERMOST PREVENTER



## KILL LINE

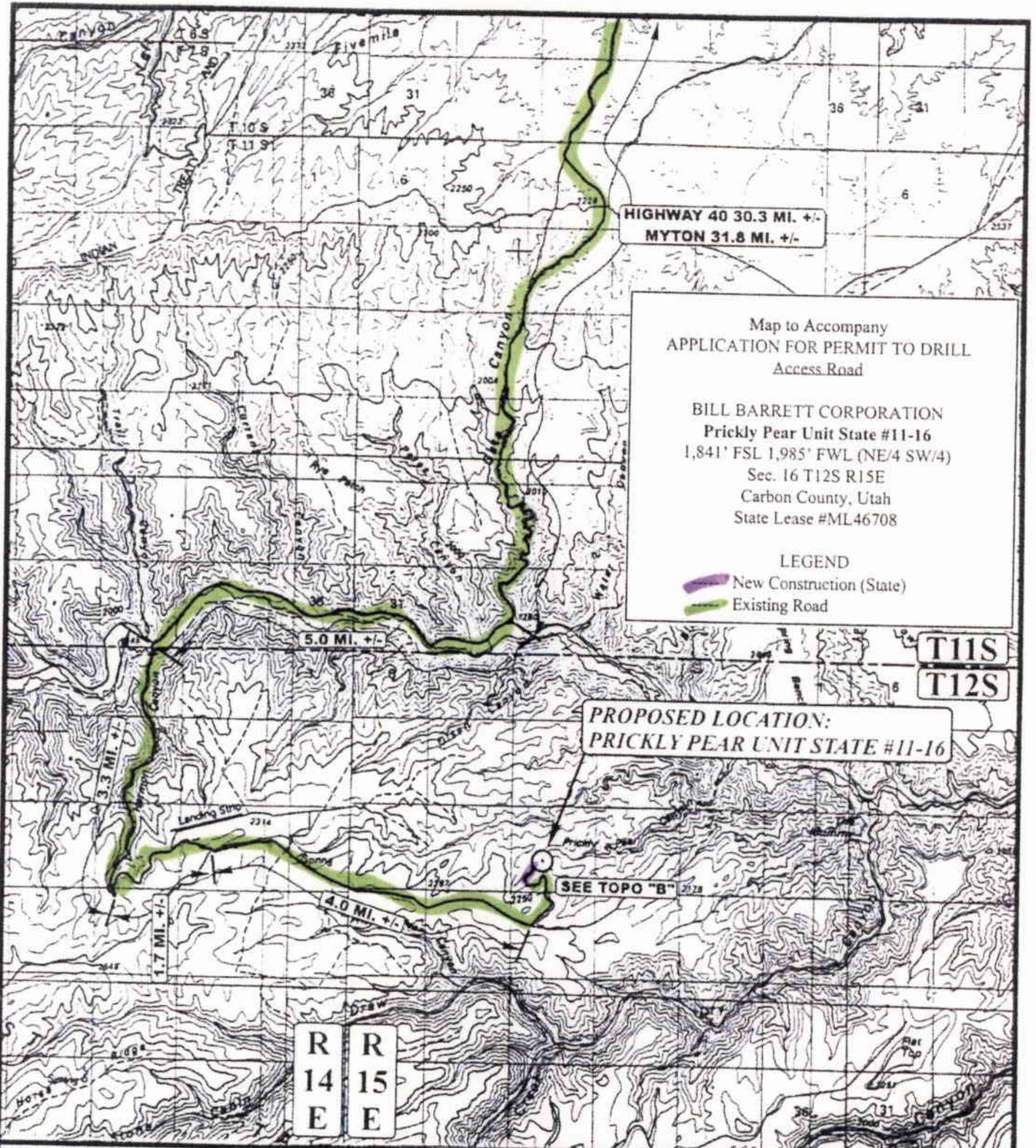
- Valve #1 - Flanged check valve  
Full working pressure  
of BOP
- Valve #2 - Flanged, minimum 2"  
bore  
Full working pressure  
of BOP

## CHOKE LINE

- Valves #4 & 5 - Flanged minimum 3"  
bore,  
Full working pressure  
of BOP  
(Note: An HCR can  
be used instead of  
Valve # 5)

## GENERAL RULES AND RECOMMENDATIONS

- All lines to manifold are to be at right angles (90 deg.). No 45 deg. angles are to be used.
- Blind flanges are to be used for blanking.
- ALL studs and nuts are to be installed on all flanges.
- Choke manifold may be screwed connections behind choke.



HIGHWAY 40 30.3 MI. +/-  
MYTON 31.8 MI. +/-

Map to Accompany  
APPLICATION FOR PERMIT TO DRILL  
Access Road

BILL BARRETT CORPORATION  
Prickly Pear Unit State #11-16  
1,841' FSL 1,985' FWL (NE/4 SW/4)  
Sec. 16 T12S R15E  
Carbon County, Utah  
State Lease #ML46708

LEGEND  

 New Construction (State)  
Existing Road

T11S  
T12S

PROPOSED LOCATION:  
PRICKLY PEAR UNIT STATE #11-16

SEE TOPO "B"

R R  
14 15  
E E

**LEGEND:**

PROPOSED LOCATION

**BILL BARRETT CORPORATION**

PRICKLY PEAR UNIT STATE #11-16  
SECTION 16, T12S, R15E, S.L.B.&M.  
1841' FSL 1985' FWL

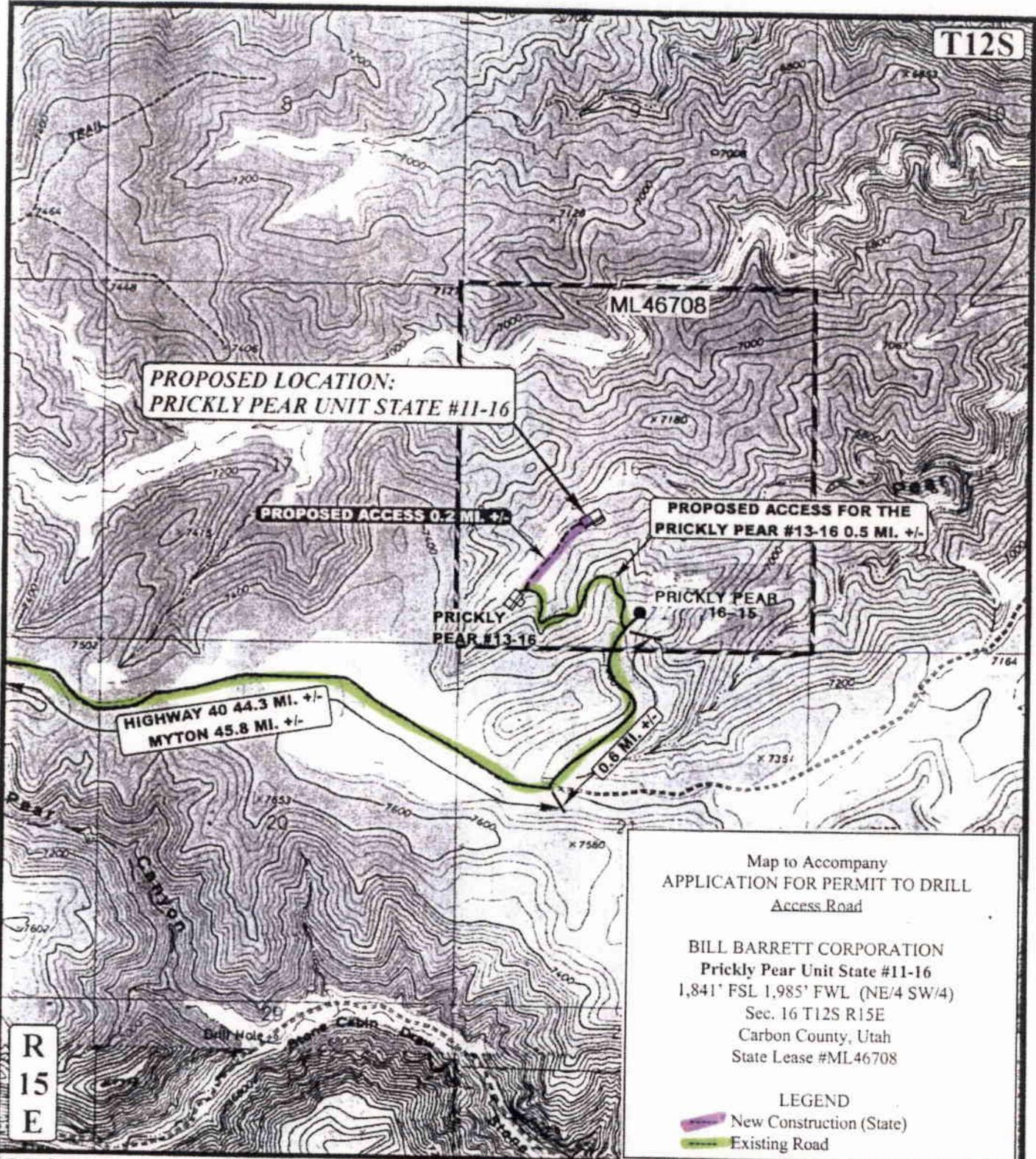
Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC MAP  
 8 14 03  
 MONTH DAY YEAR  
 SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00

A  
TOPO

T12S



Map to Accompany  
 APPLICATION FOR PERMIT TO DRILL  
 Access Road

BILL BARRETT CORPORATION  
 Prickly Pear Unit State #11-16  
 1,841' FSL 1,985' FWL (NE/4 SW/4)  
 Sec. 16 T12S R15E  
 Carbon County, Utah  
 State Lease #ML46708

LEGEND  
 New Construction (State)  
 Existing Road

**LEGEND:**

----- PROPOSED ACCESS ROAD  
 \_\_\_\_\_ EXISTING ROAD



**BILL BARRETT CORPORATION**  
 PRICKLY PEAR UNIT STATE #11-16  
 SECTION 16, T12S, R15E, S.L.B.&M.  
 1841' FSL 1985' FWL



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
 MAP

8 14 03  
 MONTH DAY YEAR

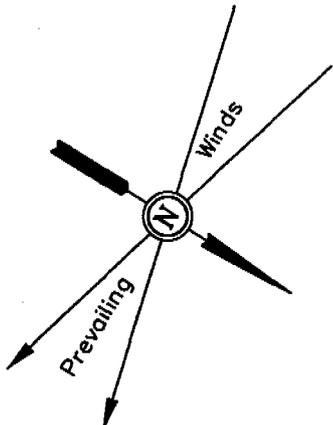


SCALE: 1" = 2000' DRAWN BY: K.G. [REVISED: 00-00-00]

# BILL BARRETT CORPORATION

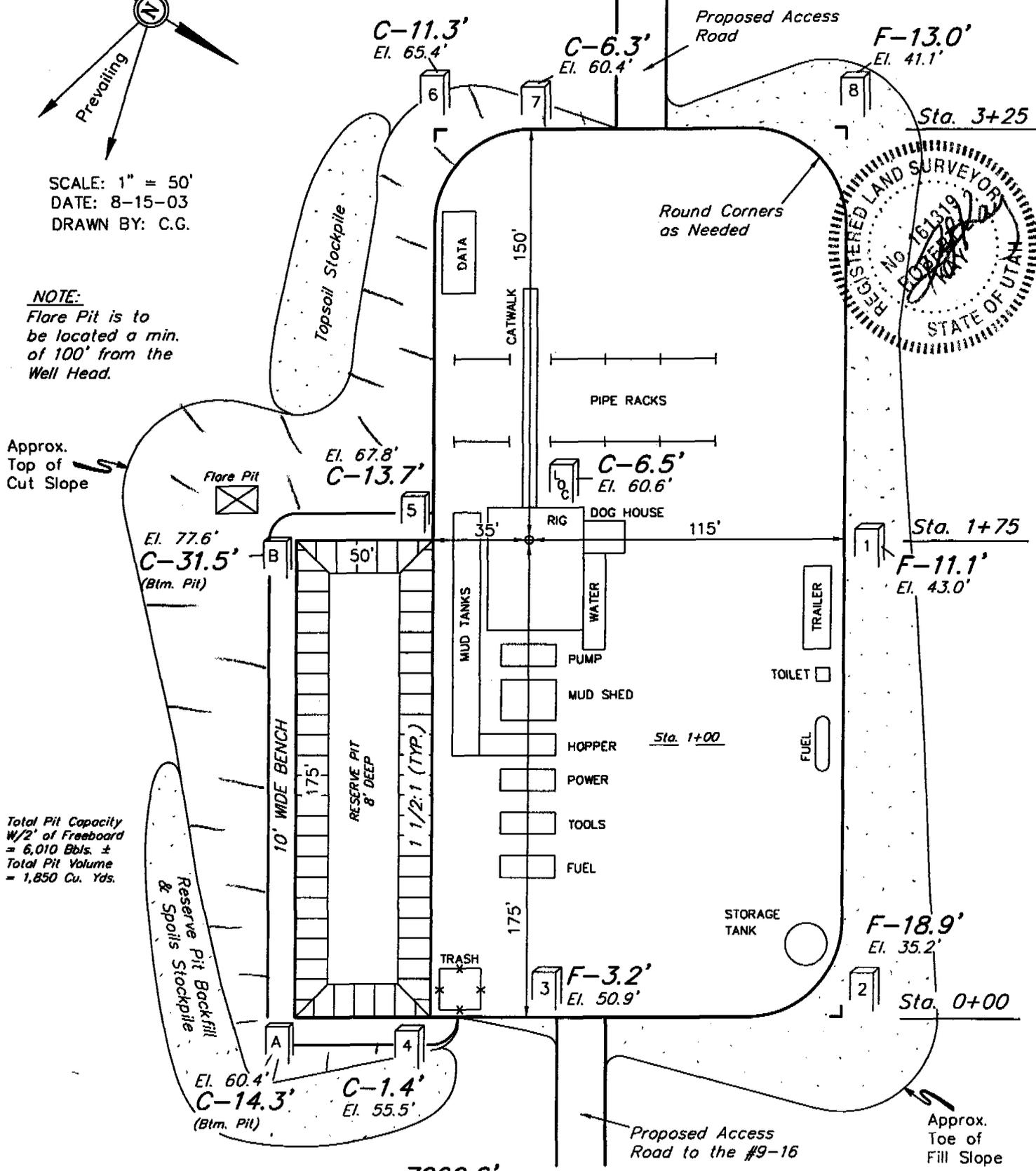
## LOCATION LAYOUT FOR

PRICKLY PEAR UNIT STATE #11-16  
SECTION 16, T12S, R15E, S.L.B.&M.  
1841' FSL 1985' FWL



SCALE: 1" = 50'  
DATE: 8-15-03  
DRAWN BY: C.G.

**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.



Total Pit Capacity  
W/2' of Freeboard  
= 6,010 Bbls. ±  
Total Pit Volume  
= 1,850 Cu. Yds.

Elev. Ungraded Ground at Location Stake = 7060.6'  
Elev. Graded Ground at Location Stake = 7054.1'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

# BILL BARRETT CORPORATION

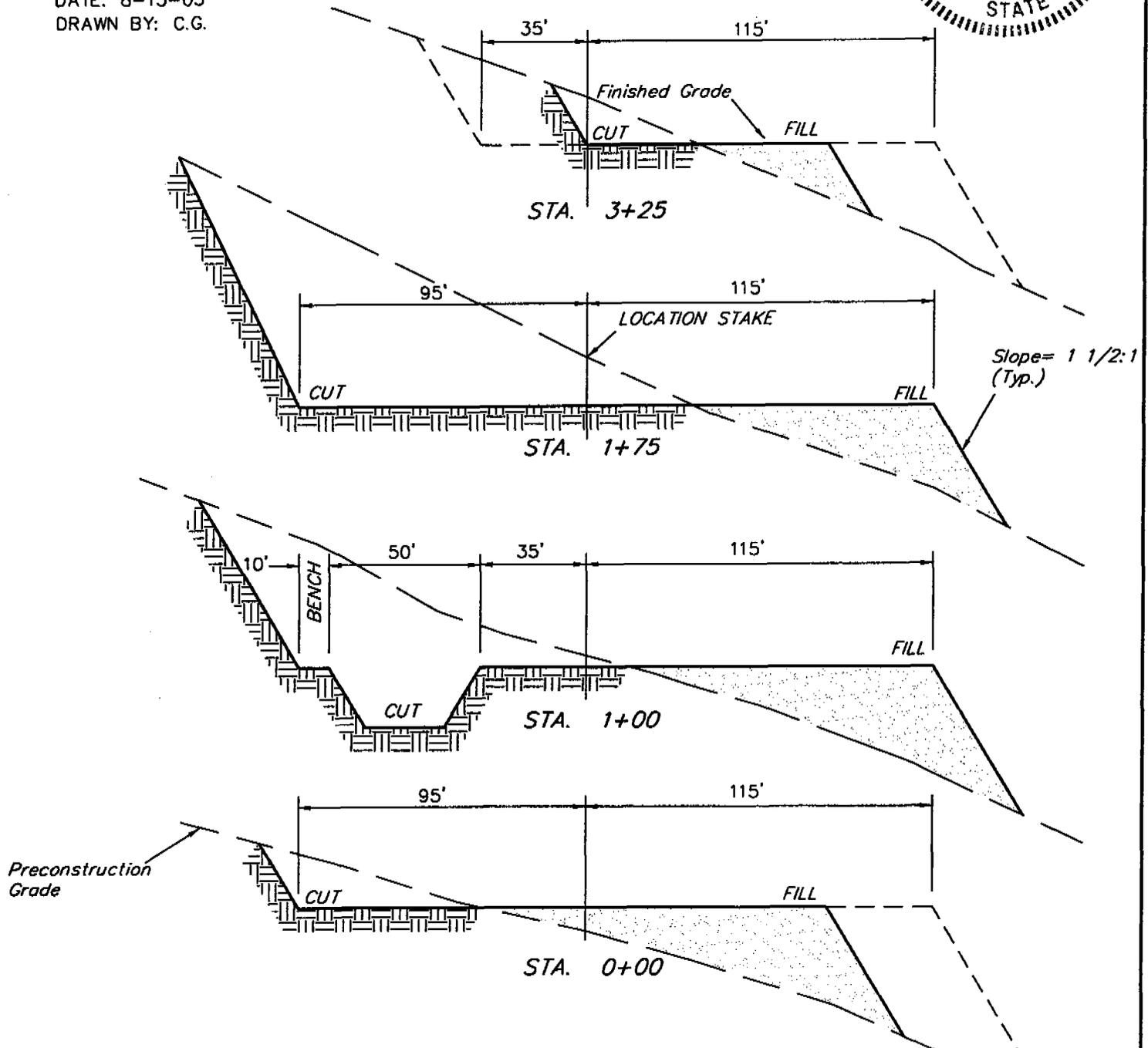
## TYPICAL CROSS SECTIONS FOR

PRICKLY PEAR UNIT STATE #11-16  
SECTION 16, T12S, R15E, S.L.B.&M.  
1841' FSL 1985' FWL



1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 8-15-03  
DRAWN BY: C.G.

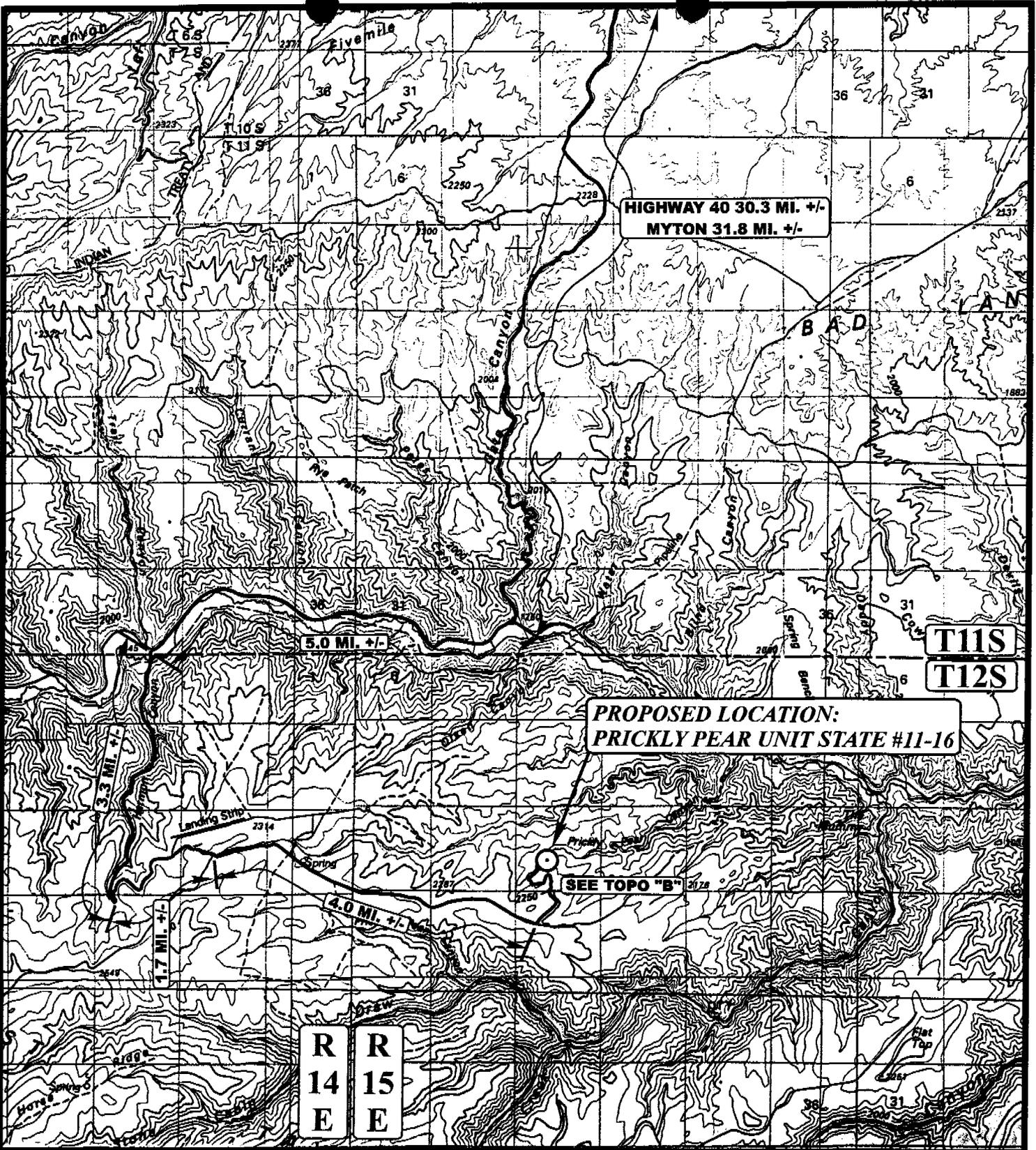


### APPROXIMATE YARDAGES

|                        |                         |
|------------------------|-------------------------|
| <b>CUT</b>             |                         |
| (6") Topsoil Stripping | = 1,120 Cu. Yds.        |
| Remaining Location     | = 12,720 Cu. Yds.       |
| <b>TOTAL CUT</b>       | <b>= 13,840 CU.YDS.</b> |
| <b>FILL</b>            | <b>= 11,200 CU.YDS.</b> |

|   |                  |
|---|------------------|
| EXCESS MATERIAL AFTER 5% COMPACTION     | = 2,050 Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.)   | = 2,050 Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 0 Cu. Yds.     |

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



HIGHWAY 40 30.3 MI. +/-  
MYTON 31.8 MI. +/-

5.0 MI. +/-

T11S  
T12S

PROPOSED LOCATION:  
PRICKLY PEAR UNIT STATE #11-16

SEE TOPO "B"

R  
14  
E  
R  
15  
E

**LEGEND:**

○ PROPOSED LOCATION



**BILL BARRETT CORPORATION**

PRICKLY PEAR UNIT STATE #11-16  
SECTION 16, T12S, R15E, S.L.B.&M.  
1841' FSL 1985' FWL



Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

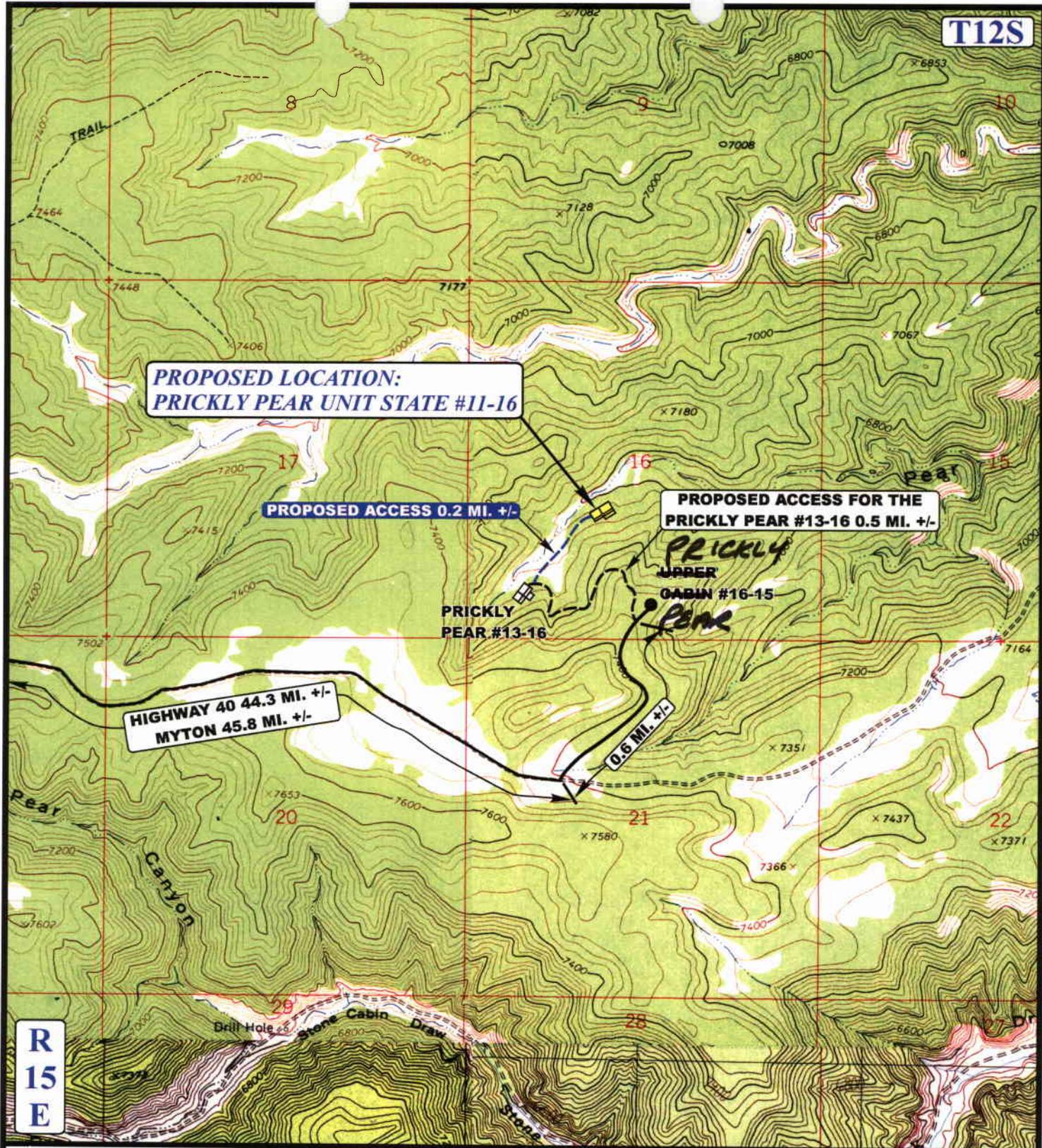
TOPOGRAPHIC  
MAP

8 14 03  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00



T12S



**PROPOSED LOCATION:  
PRICKLY PEAR UNIT STATE #11-16**

**PROPOSED ACCESS 0.2 MI. +/-**

**PROPOSED ACCESS FOR THE  
PRICKLY PEAR #13-16 0.5 MI. +/-**

**HIGHWAY 40 44.3 MI. +/-  
MYTON 45.8 MI. +/-**

**0.6 MI. +/-**

**PRICKLY  
PEAR #13-16**

**PRICKLY  
UPPER  
CABIN #16-15**

**R  
15  
E**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD

**BILL BARRETT CORPORATION**

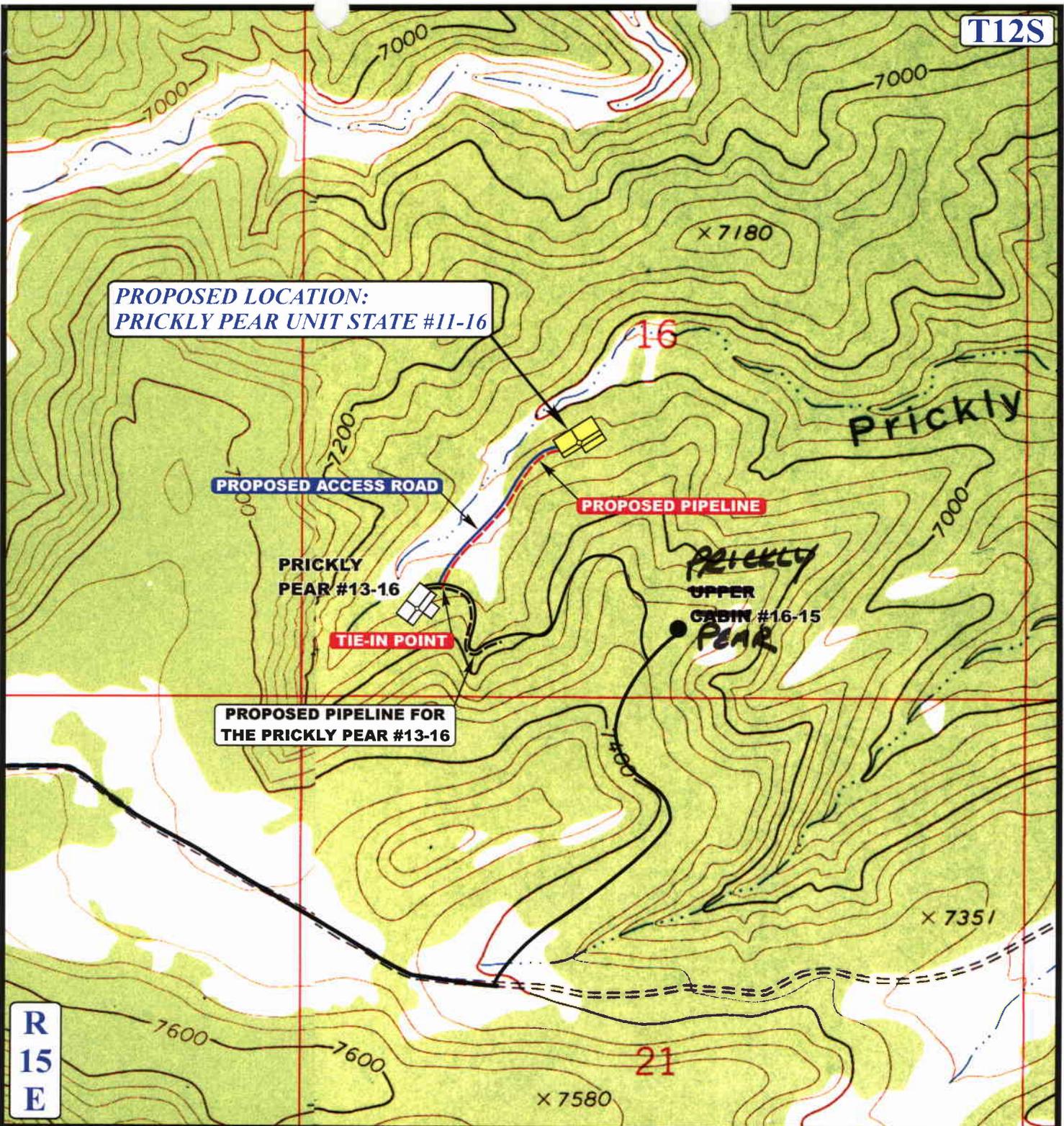
**PRICKLY PEAR UNIT STATE #11-16  
SECTION 16, T12S, R15E, S.L.B.&M.  
1841' FSL 1985' FWL**

**UEIS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** **8 14 03**  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00 **B TOPO**

T12S



**PROPOSED LOCATION:  
PRICKLY PEAR UNIT STATE #11-16**

**PROPOSED ACCESS ROAD**

**PROPOSED PIPELINE**

**PRICKLY PEAR #13-16**

**TIE-IN POINT**

**PROPOSED PIPELINE FOR  
THE PRICKLY PEAR #13-16**

x 7180

21

x 7351

x 7580

R  
15  
E

**APPROXIMATE TOTAL PIPELINE DISTANCE = 1,200' +/-**

**LEGEND:**

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS



**BILL BARRETT CORPORATION**

**PRICKLY PEAR UNIT STATE #11-16  
SECTION 16, T12S, R15E, S.L.B.&M.  
1841' FSL 1985' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

|                    |                |           |                   |   |
|--------------------|----------------|-----------|-------------------|---|
| <b>TOPOGRAPHIC</b> | <b>8</b>       | <b>14</b> | <b>03</b>         |  |
| <b>MAP</b>         | MONTH          | DAY       | YEAR              |   |
| SCALE: 1" = 1000'  | DRAWN BY: K.G. |           | REVISED: 00-00-00 |   |

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/11/2003

API NO. ASSIGNED: 43-007-30944

WELL NAME: PRICKLY PEAR U ST 11-16

OPERATOR: BILL BARRETT CORP ( N2165 )

CONTACT: BILL BARRETT

PHONE NUMBER: 303-312-8120

PROPOSED LOCATION:

NESW 16 120S 150E  
SURFACE: 1841 FSL 1985 FWL  
BOTTOM: 1841 FSL 1985 FWL  
CARBON  
NINE MILE CYN ( 35 )

LEASE TYPE: 3 - State

LEASE NUMBER: ML46708

SURFACE OWNER: 3 - State

PROPOSED FORMATION: BLKHK

| INSPECT LOCATN BY: / / |          |         |
|------------------------|----------|---------|
| Tech Review            | Initials | Date    |
| Engineering            | DRD      | 9/30/03 |
| Geology                |          |         |
| Surface                |          |         |

LATITUDE: 39.77142

LONGITUDE: 110.24326

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]  
(No. ~~UT1128~~ LPM4138147 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. T74077 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit PRICKLY PEAR
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: Needs permit (09-24-03)

STIPULATIONS: 1- Spacing slip  
2- Prod. casing cement slip to ±2500' as proposed  
3- STATEMENT OF BASIS



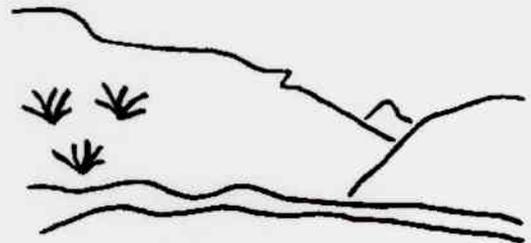
OPERATOR: BILL BARRETT CORP (N2165)

SEC. 16 T.12S, R.15E

FIELD: NINE MILE CANYON (35)

COUNTY: CARBON

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON  
DATE: 12-SEPTEMBER-2003

**Wells**

- ✓ GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- ⊙ NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- WATER SUPPLY
- ✓ WATER DISPOSAL

**Unit Status**

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

**Field Status**

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

## United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

September 12, 2003

Memorandum

To: Assistant District Manager Minerals, Moab District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2003 Plan of Development Prickly Pear Unit  
Carbon County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well is planned for calendar year 2003 within the Prickly Pear Unit, Carbon County, Utah.

| API #                   | WELL NAME  | LOCATION |
|-------------------------|--|----------|
| (Proposed PZ Mesaverde) |  |          |
| 43-007-30944            | Prickly Pear 11-16 Sec. 16 T12S R15E 1841 FSL 1985 FWL |          |

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Prickly Pear Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:9-12-3

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

OPERATOR: Bill Barrett Corporation  
WELL NAME & NUMBER: Prickly Pear Unit State 11-16  
API NUMBER: 43-007-30944  
LEASE: ML-46709 State FIELD/UNIT: Nine Mile Canyon  
LOCATION: 1/4,1/4 NE/SW Sec: 16 TWP: 12S RNG: 15E 1841 FSL 1985 FWL  
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.  
GPS COORD (UTM): X =564812 E; Y =4402452 N SURFACE OWNER: SITLA (state)

**PARTICIPANTS**

Dennis L. Ingram (DOGM) Ed Bonner (SITLA) Floyd Bartlett (UDWR) Fred Goodrich (Bill Barrett Resources) Mike Brady (construction)

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

Well proposed near the head and on east side of Prickly Pear Canyon that runs east/northeast approximately 3.0 miles into Nine Mile Canyon. Canyon walls are steep but have old growth Pinyon and cedar with occasional sandstone outcroppings. Well location is approximately 3.0 miles south of where Gate Canyon meets Nine Mile, but just off the north side of Prickly Pear mesa.

**SURFACE USE PLAN**

CURRENT SURFACE USE: Recreational and wildlife winter range

PROPOSED SURFACE DISTURBANCE: Have proposed 0.2 miles of new access road in from the Prickly Pear 13-16 location plus a location measuring 325'x 150'x plus location and area outside for surface soil and reserve pit spoil storage.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: See GIS data base

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Tanks, separators, and or dehy equipment for production shall be placed on location with gas sales pipeline laid along roadway back southwest to the Prickly Pear 13-16 location.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill

ANCILLARY FACILITIES: None requested

**WASTE MANAGEMENT PLAN:**

Submitted to the division with Application to Drill

**ENVIRONMENTAL PARAMETERS**

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Pinyon/Juniper and Wyoming sagebrush; Deer and elk winter range, mountain lion, black bear, bobcat, and coyote habitat.

SOIL TYPE AND CHARACTERISTICS: Tan to light brown fine grained sandy loam

SURFACE FORMATION & CHARACTERISTICS: Green River

EROSION/SEDIMENTATION/STABILITY: active erosion, some sedimentation, no stability problems anticipated during construction.

PALEONTOLOGICAL POTENTIAL: None observed during onsite visit

**RESERVE PIT**

CHARACTERISTICS: On east side of location in cut and measuring 50'x 175'x 8' deep and downwind of location.

LINER REQUIREMENTS (Site Ranking Form attached): 25 points

**SURFACE RESTORATION/RECLAMATION PLAN**

Back to original condition or according to SITLA requirements with seed mixture provided by the Utah Division of Wildlife Resources

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: Done and will be submitted to SITLA for review.

**OTHER OBSERVATIONS/COMMENTS**

Huge Pinyon trees on site, deep wash cut to west of location in bottom of drainage, surface slopes north and east, sandstone outcroppings at surface on north side of proposed location, winter range for deer and elk, raptor potential if drilled in spring months, discussion about reclamation of surface regarding mixing trees with soil during rehab and utilizing seed mixture provided by UDWR on reserve pit when it is reclaimed.

**ATTACHMENTS**

Photos of this location were taken and placed on file.

Dennis L. Ingram  
DOGM REPRESENTATIVE

09/24/03 at 10:30 AM  
DATE/TIME

**E. Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

| <u>Site-Specific Factors</u>                            | <u>Ranking</u> | <u>Site Ranking</u> |
|---|----------------|---------------------|
| Distance to Groundwater (feet)                          |                |                     |
| >200  | 0              |                     |
| 100 to 200  | 5              |                     |
| 75 to 100   | 10             |                     |
| 25 to 75  | 15             |                     |
| <25 or recharge area                                    | 20             | <u>0</u>            |
| Distance to Surf. Water (feet)                          |                |                     |
| >1000   | 0              |                     |
| 300 to 1000   | 2              |                     |
| 200 to 300  | 10             |                     |
| 100 to 200  | 15             |                     |
| < 100   | 20             | <u>0</u>            |
| Distance to Nearest Municipal Well (feet)               |                |                     |
| >5280   | 0              |                     |
| 1320 to 5280  | 5              |                     |
| 500 to 1320   | 10             |                     |
| <500  | 20             | <u>0</u>            |
| Distance to Other Wells (feet)                          |                |                     |
| >1320   | 0              |                     |
| 300 to 1320   | 10             |                     |
| <300  | 20             | <u>0</u>            |
| Native Soil Type  |                |                     |
| Low permeability  | 0              |                     |
| Mod. permeability                                       | 10             |                     |
| High permeability                                       | 20             | <u>20</u>           |
| Fluid Type  |                |                     |
| Air/mist  | 0              |                     |
| Fresh Water   | 5              |                     |
| TDS >5000 and <10000                                    | 10             |                     |
| TDS >10000 or Oil Base Mud Fluid                        | 15             |                     |
| containing significant levels of hazardous constituents | 20             | <u>5</u>            |
| Drill Cuttings  |                |                     |
| Normal Rock   | 0              |                     |
| Salt or detrimental                                     | 10             | <u>0</u>            |
| Annual Precipitation (inches)                           |                |                     |
| <10   | 0              |                     |
| 10 to 20  | 5              |                     |
| >20   | 10             | <u>0</u>            |
| Affected Populations                                    |                |                     |
| <10   | 0              |                     |
| 10 to 30  | 6              |                     |
| 30 to 50  | 8              |                     |
| >50   | 10             | <u>0</u>            |
| Presence of Nearby Utility Conduits                     |                |                     |
| Not Present   | 0              |                     |
| Unknown   | 10             |                     |
| Present   | 15             | <u>0</u>            |

**Final Score**      25      (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

G-03 Bill Barret Prickly Pear Unit St. 11-16  
Casing Schematic

Surface

9-5/8"  
MW 8.6  
Frac 19.3

TOC @  
0.

w/ 18% Washcoat

Surface  
1000. MD

BHP

$$(0.052)(9.5)(10,000) = 4940$$

Anticipate = 4940

G<sub>w</sub>

$$(0.10)(10,000) = 1000$$

$$(0.12)(10,000) = 2200$$

MAFP

$$4940 - 2200 = 2740$$

BOPE = 3000 proposed

OK, used in area

DKD 9/30/03

~~TOC proposed 222500'~~

~~TOC @ 2660 Washcoat~~  
2626.

~~5000 Mulerati Saline~~

~~6145 Pine River~~

w/ 6% Washcoat

~~8355 Castlegate~~

5-1/2"  
MW 9.5

Production  
10000. MD

|              |  |             |              |
|--------------|--|-------------|--------------|
| Well name:   | <b>09-03 Bill Barret Prickly Pear Unit St. 11-16</b> |             |              |
| Operator:    | <b>Bill Barret Corporation</b>                       |             |              |
| String type: | Production   | Project ID: | 43-007-30944 |
| Location:    | Carbon County  |             |              |

|   |                                 |                                     |
|---|---------------------------------|-------------------------------------|
| <b>Design parameters:</b>                 | <b>Minimum design factors:</b>  | <b>Environment:</b>                 |
| <u><b>Collapse</b></u>                    | <u><b>Collapse:</b></u>         | H2S considered? No                  |
| Mud weight: 9.500 ppg                     | Design factor 1.125             | Surface temperature: 65 °F          |
| Design is based on evacuated pipe.        |                                 | Bottom hole temperature: 205 °F     |
|   |                                 | Temperature gradient: 1.40 °F/100ft |
|   |                                 | Minimum section length: 368 ft      |
|   | <u><b>Burst:</b></u>            | Cement top: 2,626 ft                |
|   | Design factor 1.00              |                                     |
| <u><b>Burst</b></u>                       |                                 | Non-directional string.             |
| Max anticipated surface pressure: 468 psi | <u><b>Tension:</b></u>          |                                     |
| Internal gradient: 0.447 psi/ft           | 8 Round STC: 1.80 (J)           |                                     |
| Calculated BHP 4,935 psi                  | 8 Round LTC: 1.80 (J)           |                                     |
| No backup mud specified.                  | Buttress: 1.60 (J)              |                                     |
|   | Premium: 1.50 (J)               |                                     |
|   | Body yield: 1.50 (B)            |                                     |
|   | Tension is based on air weight. |                                     |
|   | Neutral point: 8,559 ft         |                                     |

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-----------|-------------------------|-------|------------|----------------------|---------------------|---------------------|-------------------------|
| 1       | 10000               | 5.5       | 17.00                   | N-80  | LT&C       | 10000                | 10000               | 4.767               | 344.6                   |

| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
|---------|---------------------|-------------------------|------------------------|------------------|----------------------|---------------------|---------------------|-------------------------|-----------------------|
| 1       | 4935                | 6290                    | 1.275                  | 4935             | 7740                 | 1.57                | 170                 | 348                     | 2.05 J                |

Prepared by: Clinton Dworshak  
Utah Div. of Oil & Mining

Date: September 29, 2003  
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE  
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes.  
Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

|              |  |                             |
|--------------|--|-----------------------------|
| Well name:   | <b>09-03 Bill Barret Prickly Pear Unit St. 11-16</b> |                             |
| Operator:    | <b>Bill Barret Corporation</b>                       |                             |
| String type: | Surface  | Project ID:<br>43-007-30944 |
| Location:    | Carbon County  |                             |

**Design parameters:**

**Collapse**

Mud weight: 8.600 ppg  
Design is based on evacuated pipe.

**Minimum design factors:**

**Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 65 °F  
Bottom hole temperature: 79 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 185 ft

Cement top: Surface

**Burst**

Max anticipated surface pressure: 975 psi  
Internal gradient: 0.025 psi/ft  
Calculated BHP 1,000 psi  
Gas gravity: 0.65  
No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.  
Neutral point: 873 ft

Non-directional string.

**Re subsequent strings:**

Next setting depth: 10,000 ft  
Next mud weight: 9.500 ppg  
Next setting BHP: 4,935 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 1,000 ft  
Injection pressure 1,000 psi

| Run Seq | Segment Length (ft) | Size (in)               | Nominal Weight (lbs/ft) | Grade            | End Finish           | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in)     | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1       | 1000                | 9.625                   | 36.00 ✓                 | J-55 ✓           | ST&C ✓               | 1000                 | 1000                | 8.796                   | 71.2                    |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor  | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor  | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor   |
| 1       | 447                 | 2020                    | 4.522 ✓                 | 1000             | 3520                 | 3.52 ✓               | 36                  | 394                     | 10.95 J ✓               |

Prepared by: Clinton Dworshak  
Utah Div. of Oil & Mining

Date: September 29, 2003  
Salt Lake City, Utah

**ENGINEERING STIPULATIONS: NONE**

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.  
Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.6 ppg The casing is considered to be evacuated for collapse purposes.  
Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**OPERATOR:** Bill Barrett Corporation  
**WELL NAME & NUMBER:** Prickly Pear Unit State 11-16  
**API NUMBER:** 43-007-30944  
**LOCATION:** 1/4,1/4 NE/SW Sec: 16 TWP: 12S RNG: 15E 1841 FSL 1985 FWL

**Geology/Ground Water:**

Bill Barrett Corp. proposes to set 1,000' of surface casing at this location. The base of the moderately saline water is at approximately 3,100 feet in this area. This location lies on the Green River Formation. The proposed location is in a recharge area for the aquifers of the upper Green River formation and fresh water can be expected to be found in the upper Green River. A search of Division of Water Rights records indicates no water wells within a 10,000 foot radius of the center of Section 16. The proposed casing and cement program should adequately protect any useable ground water.

**Reviewer:** Brad Hill **Date:** 09-30-2003

**Surface:**

An onsite of the surface are was done on said date to review concerns regarding construction of this location and take input from interested parties. SITLA (State Lands) was shown as the owner of both access and location surface. Ed Bonner was invited to represent landowner interests and did attend. The southeastern Utah Division of Wildlife Resources (Tony Wright) was notified of the onsite schedule and invited but was out of town on vacation. Therefore, I brought Floyd Barlett from the northeastern region UDWR office along. Bartlett requested that SITLA allow UDWR to provide the seed mixture for reclamation onsite. Ed Bonner agreed. Bartlett also requested that Barrett should be made to honor a no drill window during winter months because of big game use. Bonner told Barrett that he or SITLA would make any decisions regarding drilling restrictions on state lands. While building location and access road, Barrett should utilize sound drainage construction methods to prevent erosion to road and/or location because topographic slope.

**Reviewer:** Dennis L. Ingram **Date:** September 24, 2003

**Conditions of Approval/Application for Permit to Drill:**

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

**From:** Ed Bonner  
**To:** Whitney, Diana  
**Date:** 10/15/03 10:21AM  
**Subject:** Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Bill Barrett Corporation  
Prickly Pear Unit State 7-16  
Prickly Pear Unit State 11-16

If you have any questions regarding this matter please give me a call.

**CC:** Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
(801) 538-5340 telephone  
(801) 359-3940 fax  
(801) 538-7223 TTY  
www.nr.utah.gov

Michael O. Leavitt  
Governor

Robert L. Morgan  
Executive Director

Lowell P. Braxton  
Division Director

October 15, 2003

Bill Barrett Corporation  
1099 18th Street, Suite 2300  
Denver, CO 80202

Re: Prickly Pear Unit State #11-16 Well, 1841' FSL, 1985' FWL, NE SW, Sec. 16,  
T. 12 South, R. 15 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30944.

Sincerely,

  
(for) John R. Baza  
Associate Director

pab  
Enclosures

cc: Carbon County Assessor  
SITLA

**Operator:** Bill Barrett Corporation  
**Well Name & Number** Prickly Pear Unit State #11-16  
**API Number:** 43-007-30944  
**Lease:** ML46708

**Location:** NE SW                      **Sec.** 16                      **T.** 12 South                      **R.** 15 East

### **Conditions of Approval**

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Cement volume for the 5.5" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to  $\pm 2500'$  MD as indicated in the submitted drilling plan.
7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

006

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML 46708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
Prickly Pear Unit

7. UNIT or CA AGREEMENT NAME:  
Prickly Pear Unit

8. WELL NAME and NUMBER:  
Prickly Pear Unit State 11-16

9. API NUMBER:  
4300730944

10. FIELD AND POOL, OR WILDCAT:  
Prickly Pear

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR:  
1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8168

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 1841' FSL, 1985' FWL COUNTY: Carbon  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 12S 15E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                     |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                          |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                               |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                     |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                     |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                    |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                    |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Permit Extension Request</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS SUNDRY IS BEING SUBMITTED AS A REQUEST TO EXTEND THIS PERMIT FOR ONE YEAR. THE REQUEST FOR PERMIT EXTENSION VALIDATION IS ATTACHED.

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 12-23-04  
By: *[Signature]*

DEC 27 2004

NAME (PLEASE PRINT) Tracey Fallang TITLE Permit Analyst

SIGNATURE *Tracey Fallang* DATE 12/22/2004

(This space for State use only)

PERMIT TO OPERATE  
12-29-04  
CND



**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-007-30944  
**Well Name:** Prickly Pear Unit State 11-16  
**Location:** 1841' FSL, 1985' FWL, NESW, Sec. 16-T12S-R15E  
**Company Permit Issued to:** Bill Barrett Corporation  
**Date Original Permit Issued:** 10/15/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

*Nancy Tallant*  
Signature

12/22/2004  
Date

Title: Permit Analyst

Representing: Bill Barrett Corporation

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|   |  |  |
|---|--|--|
|   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>ML 46708</b>       |
|   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                            |
|   |  | 7. UNIT or CA AGREEMENT NAME:<br><b>Prickly Pear Unit</b>        |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ |  | 8. WELL NAME and NUMBER:<br><b>Prickly Pear Unit State 11-16</b> |
| 2. NAME OF OPERATOR:<br><b>BILL BARRETT CORPORATION</b>   |  | 9. API NUMBER:<br><b>4300730944</b>                              |
| 3. ADDRESS OF OPERATOR:<br><b>1099 18TH St. Ste230C Denver CO 80202</b>                                       |  | 10. FIELD AND POOL, OR WILDCAT:<br><b>Prickly Pear</b>           |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>1841' FSL, 1985' FWL</b>                                       |  | COUNTY: <b>Carbon</b>  |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 16 12S 15E</b>   |  | STATE: <b>UTAH</b>   |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>(Submit in Duplicate)<br><br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                     |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                          |
| <input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>(Submit Original Form Only)<br><br>Date of work completion:<br>_____              | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                               |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                     |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                     |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                    |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                    |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Permit Extension Request</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |
|  |   |   |  |
|  |   |   |  |
|  |   |   |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**THIS SUNDRY IS BEING SUBMITTED AS A REQUEST TO EXTEND THIS PERMIT FOR ONE ADDITIONAL YEAR. THE REQUEST FOR PERMIT EXTENSION VALIDATION IS ATTACHED.**

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 02-13-06  
By: [Signature]

*3-2-06  
CH10*

|   |                                |
|---|--------------------------------|
| NAME (PLEASE PRINT) <b>Debra K. Stanberry</b> | TITLE <b>Permit Specialist</b> |
| SIGNATURE <u>[Signature]</u>                  | DATE <b>2/2/2006</b>           |

(This space for State use only)

**FEB 06 2006**

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-007-30944  
**Well Name:** Prickly Pear Unit State 11-16  
**Location:** 1841' FSL, 1985' FWL, NESW, Sec. 16-T12S-R15E  
**Company Permit Issued to:** Bill Barrett Corporation  
**Date Original Permit Issued:** 10/15/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
Signature

2/2/2006

Date

Title: Permit Specialist

Representing: Bill Barrett Corporation

FEB 06 2006

ENTITY ACTION FORM

Operator: Bill Barrett Corporation  
Address: 1099 18th Street, Suite 2300  
city Denver  
state CO zip 80202

Operator Account Number: N 2165  
Phone Number: (303) 312-8134

Well 1

| API Number   | Well Name                           |                   | QQ        | Sec | Twp                              | Rng | County |
|--|-------------------------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
| 4300730944   | Prickly Pear Unit State 11-16-12-15 |                   | NESW      | 16  | 12S                              | 15E | Carbon |
| Action Code  | Current Entity Number               | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
| <i>B</i>   | <i>99999</i>                        | <i>14794</i>      | 11/3/2006 |     |                                  |     |        |
| Comments: Spudding Operations were conducted on 11/3/2006 @ 8:00 a.m.<br><i>BLKHK = MURD = WSMVD</i> |                                     |                   |           |     |                                  |     |        |

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Well 2

| API Number  | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
|             |                       |                   |           |     |                                  |     |        |
| Action Code | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
|             |                       |                   |           |     |                                  |     |        |
| Comments:   |                       |                   |           |     |                                  |     |        |

Well 3

| API Number  | Well Name             |                   | QQ        | Sec | Twp                              | Rng | County |
|-------------|-----------------------|-------------------|-----------|-----|----------------------------------|-----|--------|
|             |                       |                   |           |     |                                  |     |        |
| Action Code | Current Entity Number | New Entity Number | Spud Date |     | Entity Assignment Effective Date |     |        |
|             |                       |                   |           |     |                                  |     |        |
| Comments:   |                       |                   |           |     |                                  |     |        |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Signature

Env/Regulatory Analyst

Title

11/7/2006

Date

RECEIVED

NOV 07 2006

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**BBC  
CONFIDENTIAL**

FORM 9

|  |  |  |   |
|--|--|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |  |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>ML 46708</b>  |
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| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____  |  |  | 7. UNIT or CA AGREEMENT NAME:<br><b>Prickly Pear Unit</b>   |
| 2. NAME OF OPERATOR:<br><b>BILL BARRETT CORPORATION</b>  |  |  | 8. WELL NAME and NUMBER:<br><b>Prickly Pear Unit State 11-16</b>                                      |
| 3. ADDRESS OF OPERATOR:<br><b>1099 18TH St. Ste230C</b> <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>   |  | PHONE NUMBER:<br><b>(303) 312-8120</b> | 9. API NUMBER:<br><b>4300730944</b>   |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>1841' FSL, 1985' FWL</b><br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 16 12S 15E</b>   |  |  | 10. FIELD AND POOL, OR WILDCAT:<br><b>Prickly Pear</b><br>COUNTY: <b>Carbon</b><br>STATE: <b>UTAH</b> |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                   |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                        |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                             |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                   |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                   |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                  |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                  |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <b>Weekly Activity Report</b> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**WEEKLY DRILLING ACTIVITY REPORT FROM 11/13/2006 - 11/19/2006.**

|  |                             |
|--|-----------------------------|
| NAME (PLEASE PRINT) <u>Matt Barber</u> | TITLE <u>Permit Analyst</u> |
| SIGNATURE <u><i>Matt Barber</i></u>    | DATE <u>11/21/2006</u>      |

(This space for State use only)

**RECEIVED**  
**NOV 28 2006**  
DIV. OF OIL, GAS & MINING

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #11-16-12-15      API # : 43-007-30944      Operations Date : 11/19/2006  
Surface Location : NESW-16-12S-15 E 26th PM      Area : West Tavaputs      Report # : 12  
Spud Date : 11/12/2006      Days From Spud : 7      Depth At 06:00 : 5252  
Morning Operations : Drilling ahead      Estimated Total Depth : 9320

Remarks :

DSLTA: 318 DAYS  
WEATHER: COLD, SUNNY.  
BOILER : 24 HRS  
SAFETY MEETINGS:  
Crew #1: Unloading casing  
Crew #2: Changing tong dies

BOP drills:

Crew #1: 1min. 13 seconds  
Crew #2: 1min.

Total water hauled: 8560 bbls  
Daily water hauled: 300 bbls

TUBULARS ON LOCATION :

(3) 8" DC'S  
(6) 6.5" DC'S  
(343) JTS. 4.5" 16.60 XH G-105 DP  
(41) 4.5" SHWDP-KNIGHT OIL TOOL

6.25" BICO P50XL .17 MTR. S/N H 82  
6.25" BICO P50XL .17 MTR. S/N C 17  
8" HUNTING ESX .11 MTR. S/N 8017 (51.0 HRS)  
6.25" Hunting Double Tuff .29 S/N 6259(20hrs)  
6.25" Hunting ESXII .16 S/N 6148(44.5 hrs) In hole

FUEL ON HAND : 4158 GALS.  
FUEL USED : 1577 GALS

Accum: 2800 psi  
Ann: 700psi  
Man: 1700psi

SPR#1: 237psi w/46stks@4747'ft  
SPR#2: 245psi w/47 stks@5190'ft

| Time To  | Description                        |
|----------|------------------------------------|
| 12:00 PM | Drill actual f/4472'ft to 4747'ft  |
| 12:30 PM | Lubricate rig                      |
| 6:00 AM  | Drill actual f/ 4747'ft to 5252'ft |

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #11-16-12-15  
Surface Location : NESW-16-12S-15 E 26th PM  
Spud Date : 11/12/2006      Days From Spud : 6  
Morning Operations : Drilling ahead

API # : 43-007-30944  
Area : West Tavaputs

Operations Date : 11/18/2006  
Report # : 11  
Depth At 06:00 : 4472  
Estimated Total Depth : 9320

| Time To | Description                        |
|---------|------------------------------------|
| 4:00 PM | Drill actual f/ 3164'ft to 3733'ft |
| 4:30 PM | Lubricate rig                      |
| 6:00 AM | Drill actual f/ 3733'ft to 4472'ft |

Remarks :

DSLTA: 317 DAYS  
WEATHER: COLD, SUNNY.  
BOILER : 24 HRS  
SAFETY MEETINGS:  
Crew #1: Forklift safety  
Crew #2: Generator cleaning

BOP drills:

Crew #1: 1min. 13 seconds  
Crew #2: 1min.

Total water hauled: 8560 bbls  
Daily water hauled: 300 bbls

TUBULARS ON LOCATION :

(3) 8" DC'S  
(6) 6.5" DC'S  
(343) JTS. 4.5" 16.60 XH G-105 DP  
(41) 4.5" SHWDP-KNIGHT OIL TOOL

6.25" BICO P50XL .17 MTR. S/N H 82  
6.25" BICO P50XL .17 MTR. S/N C 17  
8" HUNTING ESX .11 MTR. S/N 8017 (51.0 HRS)  
6.25" Hunting Double Tuff .29 S/N 6259(20hrs)  
6.25" Hunting ESXII .16 S/N 6148(44.5 hrs) In hole

FUEL ON HAND : 5735 GALS.  
FUEL USED : 1577 GALS

Accum: 2800 psi  
Ann: 900psi  
Man: 1900psi

SPR#1: 210psi w/45stks@4275'ft  
SPR#2: 220psi w/49 stks@3733'ft

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #11-16-12-15  
Surface Location : NESW-16-12S-15 E 26th PM  
Spud Date : 11/12/2006      Days From Spud : 5  
Morning Operations : Drilling ahead

API # : 43-007-30944  
Area : West Tavaputs

Operations Date : 11/17/2006  
Report # : 10  
Depth At 06:00 : 3164  
Estimated Total Depth : 9320

| Time To | Description   |
|---------|---|
| 7:30 AM | PU/ kelly,wash&ream from 1300'ft to 1400'ft.                      |
| 8:30 AM | Set kelly back & TIH to 2282'ft;PU/kelly,wash&ream 30' to 2313'ft |
| 2:30 PM | Drill actual f/2313'ft to 2657'ft                                 |
| 3:00 PM | Deviation survey @2617'ft -3/4degree.                             |
| 6:00 AM | Drill actual f/ 2657'ft to 3164'ft                                |

Remarks :

DSLTA: 316 DAYS....  
WEATHER:COLD,SUNNY.  
BOILER : 24 HRS  
SAFETY MEETINGS:  
Crew #1: Tripping in hole  
Crew #2:Cold weather

BOP drills:

Crew #1:1min.13 seconds  
Crew #2:1min.

Total water hauled:8260 bbls  
Daily water hauled:880bbls

TUBULARS ON LOCATION :

(3) 8" DC'S  
(6) 6.5" DC'S  
(343) JTS. 4.5" 16.60 XH G-105 DP  
(41) 4.5" SHWDP-KNIGHT OIL TOOL

6.25" BICO P50XL .17 MTR. S/N H 82  
6.25" BICO P50XL .17 MTR. S/N C 17  
8" HUNTING ESX .11 MTR. S/N 8017 (51.0 HRS)  
6.25" Hunting Double Tuff .29 S/N 6259(20hrs)  
6.25" Hunting ESXII .16 S/N 6148(21 hrs)In hole

FUEL ON HAND : 7312 GALS.  
FUEL USED : 1290 GALS

Accum: 2700 psi  
Ann:1100psi  
Man2000:psi

SPR#1:160psi w/49stks@1400'ft  
SPR#2: 197psi w/55 stks@3069'ft

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #11-16-12-15  
Surface Location : NESW-16-12S-15 E 26th PM  
Spud Date : 11/12/2006      Days From Spud : 4  
Morning Operations : DRILLING AHEAD

API # : 43-007-30944  
Area : West Tavaputs

Operations Date : 11/16/2006  
Report # : 9  
Depth At 06:00 : 2313  
Estimated Total Depth : 9320

| Time To | Description                            |
|---------|--|
| 2:30 AM | Working tight hole from 2230' to 1508' |

Remarks :

DSLTA: 315 DAYS...  
WEATHER: COLD, SUNNY.  
BOILER : 24 HRS  
SAFETY MEETINGS:  
Crew #1: Muddy connections  
Crew #2: Airhoist Operation

BOP drills:

Crew #1: 1min. 13 seconds  
Crew #2:

Total water hauled: 8260 bbls  
Daily water hauled: 880 bbls

TUBULARS ON LOCATION :

(3) 8" DC'S  
(6) 6.5" DC'S  
(343) JTS. 4.5" 16.60 XH G-105 DP  
(41) 4.5" SHWDP-KNIGHT OIL TOOL

6.25" BICO P50XL .17 MTR. S/N H 82  
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8" HUNTING ESX .11 MTR. S/N 8017 (51.0 HRS)  
6.25" Hunting Double Tuff .29 S/N 6259 (20hrs)  
6.25" Hunting ESXII .16 S/N 6148 ( hrs) In hole

FUEL ON HAND : 55918602 GALS.  
FUEL USED : 1577 GALS

Accum: 2700 psi  
Ann: 1100 psi  
Man 2000: psi

SPR#1: 160 psi w/49 stks @ 1400' ft  
SPR#2: 182 psi w/50 stks @ 2186

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #11-16-12-15

API # : 43-007-30944

Operations Date : 11/15/2006

Surface Location : NESW-16-12S-15 E 26th PM

Area : West Tavaputs

Report # : 8

Spud Date : 11/12/2006 Days From Spud : 3

Depth At 06:00 : 1522

Morning Operations : Drilling ahead

Estimated Total Depth : 9320

## Remarks :

DSLTA: 314 DAYS  
WEATHER: COLD, LIGHT SNOW AND WINDY  
BOILER : 24 HRS  
SAFETY MEETINGS:  
Crew #1: BOP's  
Crew #2: PU Drillpipe w/forklift

Total water hauled: 7380 bbls  
Daily water hauled:

## TUBULARS ON LOCATION :

(3) 8" DC'S  
(6) 6.5" DC'S  
(343) JTS. 4.5" 16.60 XH G-105 DP  
(41) 4.5" SHWDP-KNIGHT OIL TOOL

6.25" BICO P50XL .17 MTR. S/N H 82  
6.25" BICO P50XL .17 MTR. S/N C 17  
8" HUNTING ESX .11 MTR. S/N 8017 (51.0 HRS)  
6.25" Hunting Double Tuff .29 S/N 6259(8.5hrs)In hole  
6.25" Hunting ESXII .16 S/N 6148

FUEL ON HAND : 5591 GALS.  
FUEL USED : 1147 GALS

Accum: 2700 psi  
Ann: 1100psi  
Man2000:psi

SPR#1: 160psi w/49stks@1400'ft  
SPR#2:

| Time To  | Description  |
|----------|--|
| 9:00 AM  | Nipple Up BOP.choke manifold   |
| 6:30 PM  | Test BOP's as follows: Blind rams, pipe rams, choke line, kill line, Upper & Lower key valves, FOSV, & Hero valve all to 3000psi HI and 250psi Low. Annular Bop & 9-5/8" surface casing casing to 1500psi. |
| 7:00 PM  | Install wear bushing   |
| 9:00 PM  | Make up 8.75 PDC & mudmotor, TIH   |
| 11:00 PM | Drilling cement, float collar & shoe from 985'ft to 1025'ft.   |
| 12:00 AM | Drill actual f/1025'ft to 1125'ft  |
| 12:30 AM | deviation survey @1041'ft - 1 degree   |
| 6:00 AM  | Drill actual f/1125'ft to 1522'ft  |

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #11-16-12-15      API # : 43-007-30944      Operations Date : 11/14/2006  
Surface Location : NESW-16-12S-15 E 26th PM      Area : West Tavaputs      Report # : 7  
Spud Date : 11/12/2006      Days From Spud : 2      Depth At 06:00 : 1025  
Morning Operations : POOH for 9-5/8" surface casing      Estimated Total Depth : 9320

Remarks :

DSLTA: 313 DAYS  
WEATHER: COLD, LIGHT SNOW AND WINDY  
BOILER : 24 HRS  
SAFETY MEETINGS:  
Crew #1: Running casing  
Crew #2: Cementing casing

TUBULARS ON LOCATION :

(3) 8" DC'S  
(6) 6.5" DC'S  
(343) JTS. 4.5" 16.60 XH G-105 DP  
(41) 4.5" SHWDP-KNIGHT OIL TOOL  
  
6.25" BICO P50XL .17 MTR. S/N H 82  
6.25" BICO P50XL .17 MTR. S/N C 17  
8" HUNTING ESX .11 MTR. S/N 8017 (51.0 HRS)  
6.25" Hunting Double Tuff .29 S/N 6259  
6.25" Hunting ESXII .16 S/N 6148

FUEL ON HAND : 6738 GALS.  
FUEL USED : 1004 GALS

Accum:  
Ann:  
Man:

| Time To  | Description  |
|----------|--|
| 7:00 AM  | Pump sweep & circulate hole clean  |
| 8:00 AM  | POOH to run surface casing.  |
| 10:00 AM | RU/Franks Weststates & hold safety meeting.  |
| 2:00 PM  | RI/ (24)Jts of 9.625 36# J55 surface casing to 1025 'ft. Tagged bottom w/casing @ 1025'ft. Hook up circulating hose & RD/Franks Weststates Casing Service  |
| 8:00 PM  | Circulate casing and wait on Halliburton cementing crews to arrive.  |
| 10:00 PM | RU/HES to cement. Hold safety meeting. Cement 9.625 casing as follows: 240 sks Lead HLC cement, 65% cement, 35% POZ, 6% Gel, 2% KCL, 125#/sk Pol-E-Flake @ 12.7ppg. 180sks Tail-Type G w/2% KCL, 125#/sk Pol-E-Flake @ 15.8ppg. Displacement of 77 bbl. Returned 46 bbls cement to surface. Returns throughout entire job. Bumped plug @ 21:00 hrs w/300 psi. Tested floats to 1000psi. Floats held. |
| 12:00 PM | WOC. Do top job on backside of 9-5/8" casing. Cement fell back 22 ft. Pumped 5bbls to bring cement to ground level. Cement held, did not fall back. RD/HES.  |
| 3:00 AM  | Cut off conductor & casing. Weld on 11" 3M wellhead.   |
| 6:00 AM  | NU/Bop's   |

Well : Prickly Pear State #11-16-12-15      API # : 43-007-30944      Operations Date : 11/13/2006  
Surface Location : NESW-16-12S-15 E 26th PM      Area : West Tavaputs      Report # : 6  
Spud Date : 11/12/2006      Days From Spud : 1      Depth At 06:00 : 1025  
Morning Operations : Drilling 12.25 surface hole      Estimated Total Depth : 9320

Remarks :

DSLTA: 312 DAYS  
WEATHER: COLD, DRY AND WINDY  
BOILER : 17 HRS  
SAFETY MEETINGS: Cold weather

TUBULARS ON LOCATION :

(3) 8" DC'S  
(6) 6.5" DC'S  
(343) JTS. 4.5" 16.60 XH G-105 DP  
(41) 4.5" SHWDP-KNIGHT OIL TOOL  
  
6.25" BICO SPIROSTAR SS 100 / .28 MTR.  
S/N F 29 ( 28.5 HRS.)  
6.25" BICO P50XL .17 MTR. S/N H 82  
6.25" BICO P50XL .17 MTR. S/N C 17  
8" HUNTING ESX .11 MTR. S/N 8017 (51.0 HRS)  
6.25" HUNTING ESX .16 MTR. S/N 0630 (134 HRS)

FUEL ON HAND : 7742 GALS.  
FUEL USED : 1000 GALS

| Time To  | Description  |
|----------|--|
| 1:00 PM  | Repair rig, working on cathead.  |
| 6:30 PM  | Spud well @ 13.00 hrs. Notified Carol Daniels w/State of Utah that we had spudded well. Drill actual f/64'ft to 334'ft |
| 7:00 PM  | Wireline survey @ 300'ft=Bullseye  |
| 10:30 PM | Drill actual f/ 334'ft to 609'ft   |
| 11:00 PM | Wireline survey @ 528'ft= 1/4 degree   |
| 4:30 AM  | Drill actual f/ 609'ft to 1025'ft.   |
| 5:00 AM  | Pump hi-vis sweep and circulate hole clean   |
| 6:00 AM  | Short trip 7 stands to top of DC.  |

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

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FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR: **BILL BARRETT CORPORATION**

3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8120

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1841' FSL, 1985' FWL COUNTY: Carbon STATE: UTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 12S 15E

5. LEASE DESIGNATION AND SERIAL NUMBER: **ML 46708**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: \_\_\_\_\_

7. UNIT or CA AGREEMENT NAME: **Prickly Pear Unit**

8. WELL NAME and NUMBER: **Prickly Pear Unit State 11-16**

9. API NUMBER: **4300730944**

10. FIELD AND POOL, OR WILDCAT: **Prickly Pear**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                   |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                        |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                             |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                   |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                   |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                  |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                  |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Report</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 11/20/2006 - 11/26/2006.

NAME (PLEASE PRINT) Matt Barber TITLE Permit Analyst

SIGNATURE *Matt Barber* DATE 12/5/2006

(This space for State use only)

**RECEIVED  
DEC 11 2006**

DIV. OF OIL, GAS & MINING

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #11-16-12-15      API # : 43-007-30944      Operations Date : 11/26/2006  
Surface Location : NESW-16-12S-15 E 26th PM      Area : West Tavaputs      Report # : 19  
Spud Date : 11/12/2006      Days From Spud : 14      Depth At 06:00 : 7100  
Morning Operations : RIGGING DOWN & READY RIG FOR TRUCKS      Estimated Total Depth : 9320

Remarks :  
DSLTA : 325 DAYS  
WEATHER : COOL & CLEAR  
BOILER : 24 HRS.  
SAFETY MEETINGS : RUNNING CSNG & CEMENTING

TUBULARS ON LOCATION :  
(3) 8" DC'S  
(6) 6.5" DC'S  
(41) JTS. 4.5" SHWDP - KNIGHT OIL TOOL  
(343) JTS. 4.5" 16.60 XH G-105 DP

MOTORS ON LOCATIO :  
8" HUNTING ESX .11 MTR. S/N 8017 (51 HRS)  
6.25" BICO P50XL .17 MTR. S/N F 32 (NEW)  
6.25" HUNTING ESX .16 MTR. S/N 6236 (NEW)  
6.25" HUNTING ESX .16 MTR. S/N 6052 (NEW)  
FUEL USED :718 GALS.  
FUEL ON HAND : 2581 GALS.

| Time To  | Description   |
|----------|---|
| 7:30 AM  | CIRC & RIG UP LAYDOWN CREW  |
| 2:00 PM  | LAYDOWN DP & DC'S ( BREAK KELLY) HOLE TO 85 BBL TO FILL ( NO LOSSES)  |
| 7:29 PM  | RUN 160 JTS. 5.5" #17 I-80 LT&C CSNG, TAGGED @ 7098' LAYED I JT. DOWN (RAN 30 CENT)   |
| 9:30 PM  | CIRC RIG DOWN CASERS & RIG UP CEMENTERS & HOLD SAFETY MEETING W/ CREWS ON PRESSURES.  |
| 12:00 PM | PUMP 20 BBL SUPERFLUSH,CEMENT W / 1335 SK. G 50/50 POZ,2% GEL,3% KCL,(BWOW) .75% HALAD 322 , .2%FWCA 3#/ SK SILICALITE .125# POL-E-FLAKE 1# GRANULITE (13.40 LB/GAL - 1.49 YIELD - 7.06 GAL / SK. DISPLACEMENT FRESH-MA-844 # REF,CATCH PRESSURE 320 PSI , 446 SLOW RATE , 1960 BUMP PLUG 500 PSI OVER 2360 PSI , CHECK FLOATS HELD 1 BBL BACK ( FULL RETURNS TROUGH OUT JOB - FLOATS HELD ) RIG DOWN |
| 2:30 AM  | NIPPLE DOWN BOP & SET SLIPS W/ 150,000 IN TENSION , CUT OFF CSNG.   |
| 6:01 AM  | CLEAN PITS TO 6:30 AM -11/26/06 ( RIG WILL BE RELEASED @ 6:30 AM -11/26/06  |

Well : Prickly Pear State #11-16-12-15      API # : 43-007-30944      Operations Date : 11/25/2006  
Surface Location : NESW-16-12S-15 E 26th PM      Area : West Tavaputs      Report # : 18  
Spud Date : 11/12/2006      Days From Spud : 13      Depth At 06:00 : 7100  
Morning Operations : CIRCULATING HOLE      Estimated Total Depth : 9320

Remarks :  
DSLTA : 324 DAYS  
WEATHER : COOL & CLEAR  
BOILER : 24 HRS.  
SAFETY MEETINGS : REASONS FOR TRIP SHEETS & LOGGING WELL.

TUBULARS ON LOCATION :  
(3) 8" DC'S  
(6) 6.5"DC'S  
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL  
(343) JTS. 4.5" 16.60 XH G-105 DP

6.25" BICO P50XL .17 MTR. S/N H 82 (62 HRS)  
6.25" BICO P50XL .17 MTR. S/N C 17 (30 HRS)  
8" HUNTING ESX .11MTR. S/N 8017 ( 51 HRS)  
6.25" HUNTING DOUBLE II .16 S/N 6259 (20HRS)  
6.25" HUNTING ESX II .16 S/N 6148 (46 HRS)

FUEL ON HAND : 3297 GAL  
FUEL USED :1434 GALS.

| Time To  | Description  |
|----------|--|
| 12:00 PM | DRLG F/ 6990' TO 7053'   |
| 12:30 PM | SERVICE RIG ( SPR # 1 PUMP - 43 SPM - 300 PSI - @ 6900' W / 9.1 MUD WT.)   |
| 2:00 PM  | DRLG F/ 7053' TO 7100'   |
| 3:00 PM  | PUMP SWEEP & CIRC HOLE F/ LOGS   |
| 7:00 PM  | PUMP PILL, DROP SURVEY & TRIP OUT F/ LOG'S ( HOLE TOOK 85 BBL TO FILL NO LOSSES) PULLED WEAR RING                |
| 2:00 AM  | HELD SAFETY MEETING & RIGGED UP HALLIBURTON LOGGERS ( LOGGED WELL) LOGGER'S DEPTH @ 7087' - RIGGED LOGGER'S DOWN |
| 5:30 AM  | MAKE UP BIT SUB & BIT TRIP IN HOLE   |
| 6:00 AM  | CIRCULATE HOLE   |

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #11-16-12-15      API # : 43-007-30944      Operations Date : 11/24/2006  
Surface Location : NESW-16-12S-15 E 26th PM      Area : West Tavaputs      Report # : 17  
Spud Date : 11/12/2006      Days From Spud : 12      Depth At 06:00 : 6990  
Morning Operations : DRILLING      Estimated Total Depth : 9320

Remarks :  
DSLTA : 323 DAYS  
WEATHER : COOL & WINDY  
BOILER : 24 HRS  
SAFETY MEETINGS : CHANGING OIL & WORKING FLOOR MOTORS.

TUBULARS ON LOCATION :  
(3) 8" DC'S  
(6) 6.5" DC'S  
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL  
(343) JTS. 4.5" 16.60 XH G-105 DP

CALLED DENNIS INGRAM & CAROL DANIELS W/  
STATE DEPT. @ 435-722-7584 & 801-538-5284 ON  
11/22/06 ABOUT SPUD OF SURFACE ON PRICKLY  
PEAR STATE # 9-16-12-15.

6.25" BICO P50XL .17 MTR. S/N H 82 ( 54.50 HRS)  
6.25" BICO P50XL .17 MTR. S/N C 17 ( 30 HRS)  
8" HUNTING ESX .11 MTR. S/N 8017 ( 51 HRS)  
6.25" HUNTING DOUBLE II .16 S/N 6259 ( 20 HRS)  
6.25" HUNTING ESX II .16 S/N 6148 (46 HRS)  
FUEL ON HAND :4731 GALS  
FUEL USED : 1477 GALS

| Time To | Description   |
|---------|---|
| 7:00 AM | CIRC & COND MUD ( CHANGED FUEL FILTERS ON FLOOR MTRS. SO THEY WOULD PULL PIPE)          |
| 1:30 PM | TRIP OUT CHANGE OUT BIT & ADJUST BRAKES, TRIP INTO 6549' ( FUNCTIONED PIPE & BLIND RAMS |
| 2:00 PM | WASH & REAM 30' TO BOTTOM   |
| 2:30 PM | SERVICE RIG ( SPR #1 - 43 SPM - 200 PSI - @ 6579' - WITH 9.1 MUD WT.)                   |
| 6:00 AM | DRLG F/ 6579' TO 6990'  |

Well : Prickly Pear State #11-16-12-15      API # : 43-007-30944      Operations Date : 11/23/2006  
Surface Location : NESW-16-12S-15 E 26th PM      Area : West Tavaputs      Report # : 16  
Spud Date : 11/12/2006      Days From Spud : 11      Depth At 06:00 : 6579  
Morning Operations : DRILLING 7 7/8" PROD HOLE      Estimated Total Depth : 9320

Remarks :  
DSLTA : 322 DAYS  
WEATHER : COOL & CLEAR  
BOILER : 24 HRS.  
SAFETY MEETINGS : CROWN MAINTENANCE & WORKING ON PUMP CLUTCH.

TUBULARS ON LOCATION :  
(3) 8" DC'S  
(6) 6.5" DC'S  
(41) JTS 4.5" SHWDP-KNIGHT OIL TOOL  
(343) JTS. 4.5" 16.60 XH G-105 DP

6.25" BICO P50XL .17 MTR. S/N H 82 ( 39 HRS)  
6.25" BICO P50XL .117 MTR. S/N C 17 (30 HRS)  
8" HUNTING ESX .11 MTR. S/N 8017 (51 HRS)  
6.25" HUNTING DOUBLE II .16 S/N 6259 ( 20 HRS)  
6.25" HUNTING ESX II .16 S/N 6148 (46 HRS)  
FUEL DELIVERED : 4000 GAL  
FUEL ON HAND : 6208 GALS.  
FUEL USED : 1247 GALS.

| Time To | Description   |
|---------|---|
| 4:30 PM | DRLG F/ 6441' TO 6484' (RATTY DRILLING) TRYING DIFFERENT BIT WTS,AND TABLE SPEEDS |
| 5:00 PM | SERVICE RIG   |
| 6:00 AM | DRLG F/ 6484' TO 6579" ( BIT HAS TOTAL 39 HRS)                                    |

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #11-16-12-15      API # : 43-007-30944      Operations Date : 11/22/2006  
Surface Location : NESW-16-12S-15 E 26th PM      Area : West Tavaputs      Report # : 15  
Spud Date : 11/12/2006      Days From Spud : 10      Depth At 06:00 : 6441  
Morning Operations : DRILLING 7 7/8" PROD HOLE      Estimated Total Depth : 9320

| Time To  | Description  |
|----------|--|
| 10:00 AM | TRIP F/ BIT ( PRESSURED UP @ 8:00 PM -3 PLUGGED JETS & POSSIBLE JUNK IN MOTOR) HOLE TOOK 55 BBLS FLUID TO FILL ( FUNCTIONED BLIND & PIPE RAMS) |
| 1:30 PM  | LAY DOWN MOTOR & BIT PICKUP NEW BIT & MOTOR TRIP INTO 6075'  |
| 2:00 PM  | WASH & REAM 30' TO BOTTOM  |
| 2:30 PM  | SERVICE RIG ( SPR # 1 PUMP - 44 SPM - 200 PSI - @ 6105 W / 9.1 MUD WT.<br>DRLG 7 7/8" HOLE F/ 6105' TO 6441"                                   |

Remarks :  
DSLTA : 321 DAYS  
WEATHER : COOL & CLEAR  
BOILER : 24 HRS.  
SAFETY MEETINGS : AIR HOIST & BOOM POLE OPERATING.  
  
TUBULARS ON LOCATION:  
(3) 8" DC'S  
(6) 6.5" DC'S  
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL  
(343) JTS. 4.5" 16.60 XH G-105 DP  
  
6.25" BICO P50XL .17 MTR. S/N C 17 (30 HRS)  
POSSIBLE RUBBER & METAL JUNK IN MOTOR.  
6.25" BICO P50XL .17 MTR. S/N H 82 IN HOLE ( 15.50 HRS.)  
8" HUNTING ESX. .11 MTR. S/N 8017 (51 HRS)  
6.25" HUNTING DOUBLE II .16 S/N 6259 (20 HRS)  
6.25" HUNING ESX. II .16 S/N 6148 ( 46 HRS)  
FUEL DELIVERED : 4500 GALS.  
FUEL USED : 1147 GALS  
FUEL ON HAND :3871 GALS.

Well : Prickly Pear State #11-16-12-15      API # : 43-007-30944      Operations Date : 11/21/2006  
Surface Location : NESW-16-12S-15 E 26th PM      Area : West Tavaputs      Report # : 14  
Spud Date : 11/12/2006      Days From Spud : 9      Depth At 06:00 : 6105  
Morning Operations : TRIP OUT FOR BIT & MOTOR      Estimated Total Depth : 9320

| Time To  | Description  |
|----------|--|
| 11:30 AM | DRLG 7 7/8" HOLE F/ 5471' TO 5693'                             |
| 12:00 PM | SERVICE RIG ( SPR # 1 PUMP-44 SPM- 200 PSI- 9.1 MUD WT @ 5471' |
| 6:00 AM  | DRLG F/ 5693' TO 6105'   |

Remarks :  
DSLTA : 320 DAYS  
WEATHER : COOL & CLEAR  
BOILER : 24 HRS.  
SAFETY MEETINGS :OPERATING FORKLIFT & MAKING CONNECTIONS.  
TOTAL WATER : 8840 BBLS.  
  
TUBULARS ON LOCATION:  
(3) 8" DC'S  
(6) 6.5" DC'S  
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL  
(343) JTS. 4.5" 16.60 XH G-105 DP  
  
6.25" BICO P50XL .17 MTR. S/N H 82  
6.25" BICO P50XL .17 MTR. S/N C 17 ( 30 HRS)  
8" HUNTING ESX .11 MTR. S/N 8017 (51 HRS)  
6.25" HUNTING DOUBLE TUFF .29 S/N 6259 (20 HRS)  
6.25" HUNTING ESX II .16 S/N 6148 (46 HRS)  
FUEL ON HAND :1720 GALS.  
FUEL USED : 1147 GALS.  
ACC: 2700 PSI - MAN 1900 PSI - ANN 1000 PSI.  
FLUID 12"

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #11-16-12-15      API # : 43-007-30944      Operations Date : 11/20/2006  
Surface Location : NESW-16-12S-15 E 26th PM      Area : West Tavaputs      Report # : 13  
Spud Date : 11/12/2006      Days From Spud : 8      Depth At 06:00 : 5471  
Morning Operations : DRILLING 7 7/8" PROD HOLE      Estimated Total Depth : 9320

| Time To  | Description   |
|----------|---|
| 7:30 AM  | DRLG 8 3/4" HOLE F/ 5252' TO 5284'  |
| 8:30 AM  | CIRC & COND ALSO DROP SURVEY  |
| 10:00 AM | TRIP OUT FOR BIT & MTR. TO 3480' TIGHT HOLE   |
| 3:30 PM  | KELLY UP & WORK TIGHT HOLE FROM 3480' TO 3000' LAYING SINGLES DOWN ( LAYED DOWN 9 SINGLES BEFORE HOLE FREED UP)   |
| 7:30 PM  | TRIP OUT & CHANGE OUT BIT & MUD MTR. HOLE TOOK 50 BBLS FLUID TO FILL - LOST APPRX. 10 BBLS LAYING 9 SINGLES DOWN WET ( FUNCTIONED BLIND & PIPE RAMS ON TRIP) ( BIT BADLY BALLED UP) |
| 9:00 PM  | SLIP & CUT 130' DRLG LINE   |
| 11:30 PM | TRIP IN HOLE ( WENT TO BOTTOM)  |
| 6:00 AM  | DRILLING 7 7/8" HOLE F/ 5284' TO 5471'  |

Remarks :  
DSLTA : 319 DAYS  
WEATHER : COOL & CLEAR  
BOILER : 24 HRS.  
SAFETY MEETINGS : TIGHT HOLE & SLIP ,CUT DRLG LINE.  
FUNCTIONED BLIND & PIPE RAMS ON TRIP.  
WATER DELIVERED : 280 BBLS.  
TOTAL WATER : 8840 BBLS.  
TUBULARS ON LOCATION :  
(3) 8" DC'S  
(6) 6.5" DC'S  
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL  
(343) JTS. 4.5" 16.60 XH G-105 DP  
6.25" BICO P50XL .17 MTR. S/N H 82  
6.25" BICO P50XL .17 MTR. S/N C 17 ( 6.5 HRS )  
8" HUNTING ESX .11 MTR. S/N 8017 ( 51 HRS)  
6.25 HUNTING DOUBLE TUFF .29 S/N 6259 (20 HRS)  
6.25" HUNTING ESX II .16 S/N 6148 ( 46 HRS)  
FUEL ON HAND : 2867 GALS.  
FUEL USED : 1291 GALS.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**BBC  
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FORM 9

|  |  |   |
|--|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br><b>ML 46708</b>        |
|  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br><b>Prickly Pear Unit</b> |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | 7. UNIT or CA AGREEMENT NAME:<br><b>Prickly Pear Unit</b>         |
|  |  | 8. WELL NAME and NUMBER:<br><b>Prickly Pear Unit State 11-16</b>  |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____  | 9. API NUMBER:<br><b>4300730944</b>                    |   |
| 2. NAME OF OPERATOR:<br><b>BILL BARRETT CORPORATION</b>  | 10. FIELD AND POOL, OR WILDCAT:<br><b>Prickly Pear</b> |   |
| 3. ADDRESS OF OPERATOR:<br><b>1099 18TH St. Ste230C</b> CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>  | PHONE NUMBER:<br><b>(303) 312-8120</b>                 |   |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: <b>1841' FSL, 1985' FWL</b>  |  | COUNTY: <b>Carbon</b>   |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 16 12S 15E</b>  |  | STATE: <b>UTAH</b>  |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                   |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                        |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                             |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                   |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                   |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                  |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                  |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Report</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 11/27/2006 - 12/03/2006.

|  |                             |
|--|-----------------------------|
| NAME (PLEASE PRINT) <u>Matt Barber</u> | TITLE <u>Permit Analyst</u> |
| SIGNATURE <u><i>Matt Barber</i></u>    | DATE <u>12/6/2006</u>       |

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# REGULATORY DRILLING SUMMARY



---

Well : Prickly Pear State #11-16-12-15      API # : 43-007-30944      Operations Date : 12/3/2006  
Surface Location : NESW-16-12S-15 E 26th PM      Area : West Tavaputs      Report # : 26  
Spud Date : 11/12/2006      Days From Spud : 21      Depth At 06:00 :  
Morning Operations : Work on rig pumps      Estimated Total Depth : 9320

Remarks :  
DSLTA : 332 DAYS...  
WEATHER : COLD & CLEAR  
BOILER : 0 NOT RAN TODAY (0 HRS)  
SAFETY MEETINGS: COLD WEATHER & SLICK CONDITIONS.

TUBULARS ON LOCATION:  
(3) 8" DC'S  
(6) 6.5" DC'S  
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL  
(343) JTS. 4.5" 16.60 XH G-105 DP

FUEL USED :  
FUEL ON HAND :2227 GALS.

CG Generator online beginning 12/20/06 for houses on location x 24 hrs/day.

---

Well : Prickly Pear State #11-16-12-15      API # : 43-007-30944      Operations Date : 12/2/2006  
Surface Location : NESW-16-12S-15 E 26th PM      Area : West Tavaputs      Report # : 25  
Spud Date : 11/12/2006      Days From Spud : 20      Depth At 06:00 :  
Morning Operations : Load out rig & haul to Patterson yard in Vernal      Estimated Total Depth : 9320

Remarks :  
DSLTA : 331 DAYS...  
WEATHER : COLD & CLEAR  
BOILER : 0 NOT RAN TODAY (0 HRS)  
SAFETY MEETINGS: COLD WEATHER & SLICK CONDITIONS.

TUBULARS ON LOCATION:  
(3) 8" DC'S  
(6) 6.5" DC'S  
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL  
(343) JTS. 4.5" 16.60 XH G-105 DP

FUEL USED :  
FUEL ON HAND :2227 GALS.

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #11-16-12-15      API # : 43-007-30944      Operations Date : 12/1/2006  
Surface Location : NESW-16-12S-15 E 26th PM      Area : West Tavaputs      Report # : 24  
Spud Date : 11/12/2006      Days From Spud : 19      Depth At 06:00 :  
Morning Operations : Load out subs& break derrick apart      Estimated Total Depth : 9320

| Time To | Description   |
|---------|---|
| 6:00 PM | Take subs apart and load out on trucks,haul to Pattersons yard in Vernal.Break derrick down and haul to Patterson yard. |
| 6:00 AM | Rig idle overnight.   |

Remarks :  
DSLTA : 330 DAYS...  
WEATHER : COLD & CLEAR  
BOILER : 0NOT RAN TODAY (0 HRS)  
SAFETY MEETINGS: COLD WEATHER & SLICK CONDITIONS.

TUBULARS ON LOCATION:  
(3) 8" DC'S  
(6) 6.5" DC'S  
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL  
(343) JTS. 4.5" 16.60 XH G-105 DP

FUEL USED :  
FUEL ON HAND :2227 GALS.

Well : Prickly Pear State #11-16-12-15      API # : 43-007-30944      Operations Date : 11/30/2006  
Surface Location : NESW-16-12S-15 E 26th PM      Area : West Tavaputs      Report # : 23  
Spud Date : 11/12/2006      Days From Spud : 18      Depth At 06:00 :  
Morning Operations : Pull sub base halves out of canyon w/crane      Estimated Total Depth : 9320

| Time To | Description  |
|---------|--|
| 6:00 PM | Retrieve sub base halves from canyon w/crane.Sub bases setting on temporary pad.Will load out & haul to Patterson yard in Vernal tomorrow. |
| 6:00 AM | Rig idle overnight.  |

Remarks :  
DSLTA : 329 DAYS...  
WEATHER : COLD & CLEAR  
BOILER : 0NOT RAN TODAY (0 HRS)  
SAFETY MEETINGS: COLD WEATHER & SLICK CONDITIONS.

TUBULARS ON LOCATION:  
(3) 8" DC'S  
(6) 6.5" DC'S  
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL  
(343) JTS. 4.5" 16.60 XH G-105 DP

MOTORS ON LOCATION:  
8" HUNTING ESX .11 S/N 8017 (51 HRS)  
6.25" BICO P50XL .17 MTR. S/N F 32 (NEW)  
6.25" HUNTING ESX .16 MTR. S/N 6236 (NEW) DSLTA : 328 DAYS  
WEATHER : COLD & CLEAR  
BOILER : 0NOT RAN TODAY (0 HRS)  
SAFETY MEETINGS: COLD WEATHER & SLICK CONDITIONS.

# REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #11-16-12-15      API # : 43-007-30944      Operations Date : 11/29/2006  
Surface Location : NESW-16-12S-15 E 26th PM      Area : West Tavaputs      Report # : 22  
Spud Date : 11/12/2006      Days From Spud : 17      Depth At 06:00 :  
Morning Operations : BUILD ROAD TO ROLLED OVER SUB BAQSE      Estimated Total Depth : 9320

| Time To  | Description  |
|----------|--|
| 12:00 PM | WAIT ON INSURANCE AGENT FOR TRI-STATE TRUCKING TO INVESTIGATE INNCCIDENT   |
| 6:00 AM  | CALLED & TALKED TO ED BONNER W/ SILTA 801-538-5100 & DENNIS INGRAM W/STATE @ 435-722-7584 ABOUT BUILDING APPROX. 100 YARDS & PAD TO RETEIEVE SUB -BASE ( OKAY AS LONG AS WE RESEED AREA IN SPRING & DO AS MINUMIUM DAMAGE AS POSSIBLE. |

Remarks :  
DSLTA : 328 DAYS  
WEATHER : COLD & CLEAR  
BOILER : ONOT RAN TODAY (0 HRS)  
SAFETY MEETINGS: COLD WEATHER & SLICK CONDITIONS.

TUBULARS ON LOCATION:  
(3) 8" DC'S  
(6) 6.5" DC'S  
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL  
(343) JTS. 4.5" 16.60 XH G-105 DP

MOTORS ON LOCATION:  
8" HUNTING ESX .11 S/N 8017 (51 HRS)  
6.25" BICO P50XL .17 MTR. S/N F 32 (NEW)  
6.25" HUNTING ESX .16 MTR. S/N 6236 (NEW)  
6.25" HUNTING ESX .16 MTR. S/N 6052 (NEW)  
FUEL USED : 354 GALS.  
FUEL ON HAND :2227 GALS.

Well : Prickly Pear State #11-16-12-15      API # : 43-007-30944      Operations Date : 11/28/2006  
Surface Location : NESW-16-12S-15 E 26th PM      Area : West Tavaputs      Report # : 21  
Spud Date : 11/12/2006      Days From Spud : 16      Depth At 06:00 :  
Morning Operations : SHUT DOWN DUE TO SUB ROLLED DOWN REVINE ( ROAD GAVE AWAY)      Estimated Total Depth : 9320

| Time To | Description  |
|---------|--|
| 5:45 AM | MOVE RIG TO NEW LOCATION , PUMPS, PITS, LIGHTPLANT, WATER TANK, FUEL TANK, SUITCASES, KOOMEY & CHOKEHOUSE. ( ROLLED SUB DOWN THE DRAW 1/4 MILE FROM OLD LOCATION. WEATHER CONDITIONS AIDED IN THIS INCIDENT ALONG WITH THE ROAD COSTRUCTION. (ROAD HAS A CROWN TO IT & SNOWING LIGHTLY ALL DAY LONG ) HAD APPROX. 1/2" SNOW ON GROUND @ TIME OF INCIDENT. SUB IS APPROX 150 YARDS OFF ROAD ON 7% INCLINE. IN MY OPINION SUB COULD BE REFURBISHED IN 10 TO 15 DAYS. TRUCK IS A TOTAL LOSS. DRIVERS TRIED TO DO EVERYTHING POSSIBLE TO NEGATE THIS ACCIDENT. NO ONE WAS HURT IN THIS ACCIDENT. |

Remarks :  
DSLTA : 327 DAYS  
WEATHER : SNOWING LIGHTLY ALL DAY EXPECT 1' TO 2' IN THE MOUNTAINS BY MORNING.  
BOILER : NOT RAN TODAY ( 0 HRS)  
SAFETY MEETINGS : SNOWY CONDITIONS & GOOD COMMUNICATIONS.

TUBULARS ON LOCATION :  
(3) 8" DC'S  
(6) 6.5" DC'S  
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL  
(343) JTS. 4.5" 16.60 XH G-105 DP

MOTORS ON LOCATION :  
8" HUNTING ESX .11 S/N 8017 (51 HRS)  
6.25" BICO P50XL .17 MTR S/N F 32 (NEW)  
6.25" HUNTING ESX .16 MTR S/N 6236 (NEW)  
6.25" HUNTING ESX .16 MTR S/N 6052 (NEW)

FUEL USED : 0 GALS.  
FUEL ON HAND : 2581 GALS.

# REGULATORY DRILLING SUMMARY



Well : **Prickly Pear State #11-16-12-15**  
Surface Location : NESW-16-12S-15 E 26th PM  
Spud Date : 11/12/2006      Days From Spud : 15  
Morning Operations : RIGGING DOWN

API # : 43-007-30944  
Area : West Tavaputs

Operations Date : 11/27/2006

Report # : 20

Depth At 06:00 :

Estimated Total Depth : 9320

| Time To | Description  |
|---------|--|
| 6:30 AM | CLEAN MUD TANKS ( RIG RELEASED @ 6:30 AM 11/26/06) |
| 6:00 AM | RIG DOWN & READY RIG FOR TRUCKS                    |

Remarks :

DSLTA : 326 DAYS  
WEATHER : COOL & CLEAR  
BOILER :NOT RAN TODAY ( 0 HRS)  
SAFETY MEETINGS : BRIDALING UP BLOCKS &  
FORKLIFT WORK

TUBULARS ON LOCATION:

(3) 8" DC'S  
(6) 6.5" DC'S  
(41) JTS. 4.5" SHWDP-KNIGHT OIL TOOL  
(343) JTS 4.5" 16.60 XH G-105 DP

MOTORS ON LOCATION:

8" HUNTING ESX .11 MTR. S/N 8017 (51 HRS)  
6.25" BICO P50XL .17 MTR. S/N F 32 (NEW)  
6.25" HUNTING ESX .16 MTR. S/N6236 (NEW)  
6.25" HUNTING ESX .16 MTR. S/N 6052 (NEW)

FUEL ON HAND:2581 GALS  
FUEL USED : 0 GALS

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |  |
|--|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____                    |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>ML 46708        |
| 2. NAME OF OPERATOR:<br>BILL BARRETT CORPORATION   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>Prickly Pear Unit |
| 3. ADDRESS OF OPERATOR:<br>1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202  |  | 7. UNIT or CA AGREEMENT NAME:<br>Prickly Pear Unit         |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1841' FSL, 1985' FWL<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 12S 15E |  | 8. WELL NAME and NUMBER:<br>Prickly Pear Unit State 11-16  |
|  |  | 9. API NUMBER:<br>4300730944                               |
|  |  | 10. FIELD AND POOL, OR WILDCAT<br>Prickly Pear             |
|  |  | COUNTY: Carbon   |
|  |  | STATE: UTAH  |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                   |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                        |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                             |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                   |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                   |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                  |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                  |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Report</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 02/12/2007 - 02/18/2007.

|  |                             |
|--|-----------------------------|
| NAME (PLEASE PRINT) <u>Matt Barber</u> | TITLE <u>Permit Analyst</u> |
| SIGNATURE <u><i>Matt Barber</i></u>    | DATE <u>2/22/2007</u>       |

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# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #11-16-12-15

API : 43-007-30944

Area : West Tavaputs

| Ops Date : 2/18/2007        | Report # : 11 | End Time | Description  |
|-----------------------------|---------------|----------|--|
| Summary : Flow stages 1-15, |               | 6:00 AM  | Flow stages 1-15 FCP:695 psi on 48 ck. recovered 105 bbl in 24 hours ag. of 4.47 BPH CO2 4% 8,875 bbl left to recover. |
|                             |               | 11:00 PM | Flow stages 1-15   |

Well Name : Prickly Pear State #11-16-12-15

API : 43-007-30944

Area : West Tavaputs

| Ops Date : 2/17/2007  | Report # : 10 | End Time | Description   |
|---|---------------|----------|---|
| Summary : Flow staes 1-15. MIRU Duco WSU & Equipment. Unload Tbg. |               | 6:00 AM  | Flow stages 1-15 FCP: 77 psi on 48 ck recovered 124 bbl in 21 hours avg. of 5.90 BPH. CO2 6% no gas test. |
|   |               | 4:30 PM  | Move WSU from Flat Iron Mesa to Harmond   |
|   |               | 6:30 PM  | MIRU Duco Well Service Unit. Set equipment. Unload 2-3/8 EUE N-80 tbg.                                    |
|   |               | 11:00 PM | Flow stages 1-15  |

Well Name : Prickly Pear State #11-16-12-15

API : 43-007-30944

Area : West Tavaputs

| Ops Date : 2/16/2007       | Report # : 9 | End Time | Description   |
|----------------------------|--------------|----------|---|
| Summary : Flow stages 1-15 |              | 6:00 AM  | Flow stages 1-15 FCP: 750 psi on 48 ck. recovered 402 bbl in 17 hours Avg. of 23.64 BPH CO2 22% 9104 bbl left to recover. |
|                            |              | 11:59 PM | Flow stages 1-15  |

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #11-16-12-15

API : 43-007-30944

Area : West Tavaputs

| Ops Date : 2/15/2007  | Report # : 8 | End Time | Description  |
|---|--------------|----------|--|
| Summary : Flow stages 1-13. SI. EI stage 14, Frac #14, EL stage 15, Frac #15. RDMO HES Frac , BOC Gases, Black Warrior EL. Flow stages 1-15 |              | 4:00 AM  | Flow stages 1-13. FCP: 785 psi on 48 ck. recovered 360 bbl in 11 hours avg. of 32.72 BPH. CO2 high. 8260 bbl left.   |
|   |              | 6:00 AM  | Shut in for EI work  |
|   |              | 7:30 AM  | BWWC EI North Horn stage 14. PU 10 ft. perf guns with HES CFP RIH correlate to short jt. Run to setting depth set CFP @ 4550 ft. PU perforate M. Wasatch @ 4450-4456 & 4373-4377, 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.   |
|   |              | 9:00 AM  | HES frac stage 14 North Horn 70Q foam frac. Load & Break @ 5,153 psi @ 15.9 BPM,. Avg. Wellhead Rate: 24.65 BPM. Avg. Slurry Rate: 10.36 BPM. Avg. CO2 Rate: 13.7 BPM. Avg. Pressure: 4,746 PSI. Max. Wellhead Rate: 29.32 BPM. Max. Slurry Rate: 15.5 BPM. Max. CO2 Rate: 23.28 BPM. Max. Pressure: 5,999 PSI. Total Fluid Pumped: 18,811 Gal. Total Sand in Formation: 52,100 lb. (20/40 White Sand) CO2 Downhole: 86 tons. CO2 Cooldown: 10 tons. ISIP: 3,184 PSI. Frac Gradient: 1.12 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap. |
|   |              | 10:00 AM | BWWC EL stage 15 Middle Wasatch. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 4550 ft. PU Perforate @ 4450-4456 & 4373-4377, 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.   |
|   |              | 11:00 AM | HES frac Stage 15 M. Wasatch. 70Q foam Frac. Load & Break @ 4,681PSI @14.4 BPM. Avg. Wellhead Rate:28.07 BPM. Avg. Slurry Rate:12.1 BPM. Avg. CO2 Rate:15.12 BPM. Avg. Pressure:3,718 PSI. Max. Wellhead Rate:29.04 BPM. Max. Slurry Rate:15.38 BPM. Max. CO2 Rate:17.94 BPM. Max. Pressure:4,447 PSI. Total Fluid Pumped: 14,730 Gal. Total Sand in Formation:50,000 lb. (20/40 White Sand) CO2 Downhole:80 tons. CO2 Cooldown:10 tons. ISIP:2,306 PSI. Farc Gradient:0.96 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush wit 500 gal. fluid cap.                |
|   |              | 3:00 PM  | Rig down HES frac equipment, BOC Gases & Black Warrior EI.move off loc.  |
|   |              | 11:59 PM | Flow stages 1-15   |

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #11-16-12-15

API : 43-007-30944

Area : West Tavaputs

| Ops Date : 2/14/2007   | Report # : 7 | End Time | Description   |
|--|--------------|----------|---|
| Summary : Shut in. Try to pump into formation PSI @ 5890 @ 7 BPM. shut down. Rig BWWC. Reperf stage 11. HES Break & Frac stage 11. EL stage 12. Misrun setting CFP. POOH made repairs. RIH Plug & perf stage 12, Frac #1. El stage 13, frac #13. |              | 7:00 AM  | SICP: 260   |
|  |              | 7:45 AM  | Wait on Halliburton to set up to pump. Pump time was setat 7 Am. pressure test @ 7: 45 Am.  |
|  |              | 8:20 AM  | test pump lines. Pump on stage 11 @ 7 BPM @ 5890 PSI. no break. shut down   |
|  |              | 9:10 AM  | BWWC PU 10 ft. perf gun RIH correlate to short jt. run to perf depth Reperf stage 11 @ 5330-5340, 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well to frac.   |
|  |              | 10:20 AM | HES farc stage 11 North Horn 70Q foam frac. Load & Break @ 5,715 PSI @ 13 BPM. Avg. Wellhead Rate: 19.05 BPM. Avg. Slurry Rate: 8.27 BPM. Avg. CO2 Rate: 10.27 BPM. Avg. Pressure: 4,038 PSI. Max. Wellhead Rate: 20.34 BPM. Max. Slurry Rate:10.27 BPM. Max. Co2 Rate: 12.1 BPM. Max. Pressure: 4,490 PSI. Total Fluid Pumped: 15,983 Gal. Total Sand in Formation: 36,000 lb. (20/40 White Sand) CO2 Downhole: 68 tons. CO2 Cooldown: 10 tons. ISIP: 3,259 PSI. Frac Gradient: 1.05 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.    |
|  |              | 1:10 PM  | BWWC EL stage 12 North Horn. PU HES CFP with 10 ft perf guns RIH correlate to short jt. run to setting depth to set CFP. Plug did'nt set. POOH slow. lay down tools. PU new set of tools. RIH correlate to short jt. run to setting depth set CFP @ 5260 ft. PU perforate @ 5190-5200, 2JSPF, 180 phasin, 23 gram charge, . 560 holes. POOH turn well over to frac. ( Powder did'nt burn in setting tool)   |
|  |              | 2:15 PM  | HES Frac Stage 12 North Horn 70Q foam frac. Load & Break @4,514 PSI. @ 15.1 BPM. Avg. Wellhead Rate: 17.17 BPM. Avg. Slurry Rate: 8.06 BPM. Avg. CO2 Rate: 8.62 BPM. Avg. Pressure: 3,387 PSI. Max. Wellhead Rate: 37.48 BPM. Max. Slurry Rate: 15.64 BPM. Max. CO2 Rate: 20.78 BPM. Max. Pressure: 4,514 PSI. Total Fluid Pumped: 15,409 Gal. Total Sand in Formation: 56,018 lb. (20/40 White Sand) CO2 Downhole: 82 tons. CO2 Cooldown: 11 tons. ISIP: 3,234 PSI. Frac Gradient: 1.06 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap. |
|  |              | 3:35 PM  | BWWC. El stage 13 North Horn. PU HES CFP with 5ft. perf gun. RIH correlate to short jt. run to setting depth set CFP @4910 ft. PU perforate N.H. @4858-4863, 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.   |
|  |              | 4:30 PM  | HES Frac Stage 13 North Horn 70Q foam frac. Load & Break @ 4,455PSI @ 15.2BPM. Avg. Wellhead Rate:12.01 BPM. Avg. Slurry Rate:6.25 BPM. Avg. CO2 Rate:6.01 BPM. Avg. Pressure:3,672 PSI. Max. Wellhead Rate:14.57 BPM. Max. Slurry Rate:7.60 BPM. Max. Co2 Rate:9.16 BPM. Max. Pressure:4.169 PSI. Total Fluid Pumped: 8,664Gal. Total Sand in Formation:19,926 lb. (20/40 White Sand) CO2 Downhole:43 tons. CO2 Cooldown:8 tons. ISIP:3,093 PSI. Frac Gradient: 1.07 psi/ft. Successfully flushed wellbore with 50Q foam 50 BBL over flush with 500 gal. fluid cap.                    |
|  |              | 11:59 PM | Flow stages 1-13 FCP:2950 psi on 20 ck.   |

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #11-16-12-15

API : 43-007-30944

Area : West Tavaputs

|                                     |               |          |             |
|-------------------------------------|---------------|----------|-------------|
| Ops Date : 2/13/2007                | Report # : 11 | End Time | Description |
| Summary : Shut in. load CO2 Vessels |               | 11:00 PM | Shut in     |

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #11-16-12-15

API : 43-007-30944

Area : West Tavaputs

| Ops Date : 2/12/2007  | Report # : 10 | End Time | Description  |
|---|---------------|----------|--|
| Summary : Flow stages 1-7. SI. El stage 8. Frac #8. El stage 9, No Frac in stage 9. El stage 10, Frac #10. EL stage 11. no frac in stage 11 had break pumped 7 BPM at max pressure could not get good break to frac. shut in. |               | 4:00 AM  | Flow stages 1-7. FCP: 250 psi on 48 ck. recovered 538 bbl in 13.5 hours avg. of 39.85 BPM. CO2 high. Heavy sand and scalecheck in returns. 5,775 bbl left to recover.  |
|   |               | 4:00 AM  | Shut in for EL work.   |
|   |               | 7:30 AM  | BWWC. El stage 8 North Horn. PU HES CFP with 10 f. perf gun. RIH correlate to short jt. run to setting depth set CFP @ 5900 ft. PU perforate N.H. @ 5847-5857, 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.  |
|   |               | 9:00 AM  | HES Frac stage 8 North Horn 70Q fam frac. Load & Break @ 4,649 PSI. @15.8 BPM. Avg. Wellhead Rate:18.89 BPM. Avg. Slurry Rate: 8.17BPM. Avg. CO2 Rate:10.18 BPM. Avg. Pressure:3,717 PSI. Max. Wellhead Rate:24.74 BPM. Max. Slurry Rate:10.1 BPM. Max. CO2 Rate:17.15 BPM. Max. Pressure:4,054 PSI. Total Fluid Pumped:17,587 Gal. Total Sand in Formation:48,000 lb. (20/40 White Sand) BOC. CO2 Downhole:82 tons. CO2 Cooldown:15 tons. ISIP:3,669 PSI. Frac Gradient:1.06 psi/ft. Successfully flushed wellbore with 50Q foam 50 BBL over flush with 500 gal. fluid cap. |
|   |               | 10:30 AM | BWWC EL stage 9 North Horn. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 5620 Ft. PU perforate @ 5563-5573, 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.  |
|   |               | 12:00 PM | HES Stage 9 Break @ 5850 @ 10 BPM. Injection rate of 1 BPM @ 5900 PSI. made several attempts to break into formation with no success.  |
|   |               | 2:00 PM  | BWWC PU 10 ft. perf gun RIH correlate to short jt. run to perf depth check depth to casing collar. Reperf stage 9 North Hor @ 5563-5573, 2JSPF, 180 phasing, 23 gram charges. .560 holes. POOH turn well back to frac.   |
|   |               | 2:00 PM  | HES Stage 9 North Horn. Try to break into formation pumping @ 1 BPM @ 5900 psi. couldnt get good break. pumped total of 1372 gal. trying to break into formation with no success.  |
|   |               | 3:00 PM  | BWWC EL stage 10 North Horn: PU HES CFP with 10 ft. of perf guns. RIH correlate to short jt. run to setting depth set CFP @ 5540 ft. PU perforate @ 5508-5510 & 5500-5504 & 5472-5476, 2 JSPF, 180 phasing, 23 gram charge , .560 holes. POOH turn well over to frac.  |
|   |               | 4:00 PM  | HES frac stage 10 North Horn: Load & Break @4,980 PSI @ 15.7BPM. Avg. Wellhead Rate:32.92 BPM. Avg. Slurry Rate:13.9 BPM. Avg. CO2 Rate:18.22 BPM. Avg. Pressure:4,376 PSI. Max. Wellhead Rate:34.59 BPM. Max. Slurry Rate:18.46 BPM. Max. Co2 Rate:21.84 BPM. Max. Pressure:4,548 PSI. Total Fluid Pumped: 19,511Gal. Total Sand in Formation:88,200 lb. (20/40 White Sand) CO2 Downhole:134 tons. CO2 Cooldown:10 tons. ISIP:3,583 PSI. Frac Gradient: 1.09 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.                 |

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #11-16-12-15

API : 43-007-30944

Area : West Tavaputs

| Ops Date : 2/12/2007 | Report # : 10 | End Time | Description   |
|----------------------|---------------|----------|---|
| Summary :            |               | 5:25 PM  | BWWC EL stage 11 North Horn. PU HES CFP with 10 ft. perf guns RIH correlate to short jt. run to setting depth set CFP @ 5400 FT. PU perforate @ 5330-5340, 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.   |
|                      |               | 7:30 PM  | HES Frac stage 11 North Horn 70Q foam frac. load wellbore. Could not get good break. pumped 15,013 gal. try to break formation at 6 to 7 BPM with no success. pumped 5 sacks of 20/40 sand at 1/4 lb. to scour perms. had no success. pumped for 1 hour 15 mins. pumping diferent rates to break foramtion with no success at max pressure at 5,950 psi. shut down. |
|                      |               | 8:30 PM  | shut in   |

**CONFIDENTIAL**

FORM 9

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**BBC**  
**CONFIDENTIAL**

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**ML 46708**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:  
**Prickly Pear Unit**

8. WELL NAME and NUMBER:  
**Prickly Pear Unit State 11-16**

9. API NUMBER:  
**4300730944**

10. FIELD AND POOL, OR WILDCAT:  
**Prickly Pear**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**BILL BARRETT CORPORATION**

3. ADDRESS OF OPERATOR  
**1099 18TH St. Ste230C** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 312-8168**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **1841' FSL, 1985' FWL** COUNTY: **Carbon**  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESW 16 12S 15E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                   |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                        |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                             |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                   |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                   |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                  |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                  |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Report</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
  
**WEEKLY COMPLETION ACTIVITY REPORT FROM 02/05/2007 - 02/11/2007.**

NAME (PLEASE PRINT) Matt Barber TITLE Permit Analyst  
SIGNATURE *Matt Barber* DATE 2/21/2007

(This space for State use only)

**RECEIVED**  
**FEB 26 2007**

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #11-16-12-15

API : 43-007-30944

Area : West Tavaputs

Ops Date : 2/11/2007 Report # : 9

| End Time | Description   |
|----------|---|
| 4:00 AM  | Flow stages 1-6 FCP: 250 psi. on 48 ck. recovered 357 bbl in 16 hours avg. of 22.12 BPH CO2 14%. light to med sand at times.  |
| 6:00 AM  | Shut in for EI work.  |
| 8:00 AM  | BWWC. EL stage 7 PU CFP with perf guns. RIH correlate to short jt. run to 6025 ft. stuck EL tool in sand. Flow casing free tools. POOH.   |
| 9:00 AM  | Rig HES pump casing Vol. with 2% KCl & Scalecheck flush well bore with 6465 Gal. of fluid.  |
| 10:20 AM | BWWC PU Stage 7 perf tools RIH correlate to short jt. run to setting depth set CFP @ 6075 ft. PU perforate North Horn @ 6041-6045 & 6024-6030, 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.   |
| 12:00 PM | HES frac stage 7 North Horn. 30Q foam Frac. Load & Break @4,248 PSI @5 BPM. trucks kicked out at max PSI. Could not pump over 6 bpm at max pressure. fought with pressure and could not get good break. pumped 150 bbl trying to open formation. shut down. try to rebreak at 10 BPM with no success. Flow casing back for 5 mins. try to pump into formation @ 8 BPM with no success max out on PSI. shut down turn well back to EL.   |
| 1:20 PM  | BWWC PU 10 ft. of perf guns RIH correlate to short jt. run to perf depth check depth to casing collar. no fill over perforations. Reperf stage 7 @ 6041-6045 & 6024 - 6030, 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.  |
| 2:30 PM  | HES Frac stage 7 North Horn. Load & Break @ 5,264 psi @ 9.9 BPM. Avg. Wellhead Rate: 22.24BPM. Avg. Slurry Rate:17.32 BPM. Avg. CO2 Rate:4.61 BPM. Avg. Pressure:4,506 PSI. Max. Wellhead Rate:27.37 BPM. Max. Slurry Rate:22.33 BPM. Max. CO2 Rate:7.17 BPM. Max. Pressure:5,968 PSI. Total Fluid Pumped:9,421 Gal. Total Sand Pumped: 59,800lb. Total Sand in Formation:48,800 lb. Sand left in wellbore: 11,000 lb. (20/40 White Sand) Co2 Downhole:35 tons. Co2 Cooldown: 10 tons. ISIP: N/A PSI. Frac Gradient: N/A psi/ft. Screened out during flush left 110 sacks in wellbore which settled out 839 ft. above set plug. |
| 2:45 PM  | Start flow back stages 1-7 FCP: 3860 psi on 20 ck.  |

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #11-16-12-15

API : 43-007-30944

Area : West Tavaputs

| Ops Date : 2/10/2007   | Report # : 8 | End Time | Description  |
|--|--------------|----------|--|
| Summary : Flow stages 1-6. SI. EL stage 7. tag sand stuck EL tools. flow well to free tools. POOH. Flow stages 1-6. EL stage 7. sand in wellbore. could not EL stage 7. Flow stage s 1-6 |              | 5:00 AM  | Flow stages 1-6 FCP: 400 psi on 48 ck. recovered 767 bbl in 12.5 hours avg. of 61.36 BPH. CO2 high. 5272 bbl left to recover. Heavy sand flow from 6PM to 11:30 PM trace after   |
|  |              | 5:00 AM  | Shut in for EL work  |
|  |              | 8:25 AM  | BWVC. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. Run to 6025 ft started tagging sand stuck EL tools @ 6040. Flow casing to free EL tools. POOH to 4000 ft. wait for 1/2 hr. for sand to set. RIH tag sand @ 6048 ft. POOH. |
|  |              | 10:40 AM | Flow stages 1-6 to flow tank.heavy slugs of sand to light trace of sand after flowing for 2 hours.   |
|  |              | 1:00 PM  | BWVC RIH with EL tools to 6050 ft. sand on tools. POOH to 4500 ft. sand around tools. POOH lay down tools.   |
|  |              | 11:59 PM | Flow stages 1-6 to clean wellbore of sand. light trace of sand   |

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #11-16-12-15

API : 43-007-30944

Area : West Tavaputs

| Ops Date : 2/9/2007   | Report # : 7 | End Time | Description   |
|---|--------------|----------|---|
| Summary : Flow stages 1-3. SI. EL stage 4. Frac #4.<br>EL stage 5, Frac #5. EL stage 6 . Frac<br>stage 6. Flow stages 1-6 |              | 6:00 AM  | Flow stages 1-3. FCP:200 psi on 48/64 ck.   |
|   |              | 6:00 AM  | SI  |
|   |              | 8:00 AM  | BWWC. PU HES CFP with 10 ft. perf guns RIH correlate to short jt. run to setting depth set CFP @6330 PU perforate @ 6275-6281 & 6260-6264 2JSPF, 180 phasing, 560 holes, 23 gram charge. POOH turn well over to frac.   |
|   |              | 9:00 AM  | HES Frac stage 4 Dark Canyon 30Q foam frac. Load & Break @5,968 PSI @1.04 BPM. Avg. Wellhead Rate:24.25 BPM. Avg. Slurry Rate:18.86 BPM. Avg. CO2 Rate:5.02 BPM. Avg. Pressure:4,235 PSI. Max. Wellhead Rate:25.81 BPM. Max. Slurry Rate:22.12 BPM. Max. CO2 Rate:19.79 BPM. Max. Pressure:5,052 PSI. Total Fluid Pumped: 35,448 Gal. Total Sand in Formation:60,300 lb. (20/40 White Sand) CO2 Downhole:36 tons. CO2 Cooldown:10 tons. ISIP:3,408 PSI. Frac Gradient:0.98 psi/ft. Successfully flushed wellbore with 50 bbl over flush with 500 gal fluid cap. |
|   |              | 10:35 AM | BWWC. EL stage 5 North Horn. PU HES CFP with 30 ft. perf guns. IH correlate to short jt. Run to setting depth set CFP @ 6250 ft. PU perforate N.H. @ 6207-6237, 1JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.  |
|   |              | 11:45 AM | HES Frac stage 5 North Horn. Load & Break @5,215 PSI @10.6 BPM. Avg. Wellhead Rate:29.14 BPM. Avg. Slurry Rate:23.04 BPM. Avg. CO2 Rate:5.65 BPM. Avg. Pressure:3,944 PSI. Max. Wellhead Rate:31.6 BPM. Max. Slurry Rate:26.52 BPM. Max. CO2 Rate:8.87 BPM. Max. Pressure:5,524 PSI. Total Fluid Pumped: 44,251Gal. Total Sand in Formation:96,500 lb.(20/40 White Sand) CO2 Downhole:50 tons. CO2 Cooldown:10 tons. ISIP:3,597 PSI. Frac Gradient:1.02 psi/ft. Successfully flushed wellbore with 30Q foam 50 BBL over flush with 500 gal. fluid cap.          |
|   |              | 2:45 PM  | BWWC EL stage 6 North Horn. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. Run to setting depth to set CFP ( perforate @ 6128.5-6138.5, 2SPF, 180 phasing, 23 gram charge, .560 holes. Shot out of Zone (Switch was not in Neg. to shoot plug setting tool ) POOH . lay down tools. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth . Set CFP @ 6124 PU perforate @ 6102-6112 2JSPF, 180 phasing, 23 gram charge, .560 holes, POOH turn well over to frac.  |
|   |              | 4:25 PM  | HES frac stage 6 North Horn 30Q foam frac. Load & Break @4,430 PSI @15.2 BPM. Avg. Wellhead Rate:19.76 BPM. Avg. Slurry Rate:15.24 BPM. Avg. CO2 Rate:4.16 BPM. Avg. Pressure:3,552 PSI. Max. Wellhead Rate:21.3 BPM. Max. Slurry Rate:18.03 BPM. Max. CO2 Rate:6.67 BPM. Max. Pressure:4,256 PSI. Total Fluid Pumped: 28,226 Gal. Total Sand in Formation:50,300 lb. (20/40 White Sand) CO2 Downhole:35 tons. CO2 Cooldown:10 tons. ISIP:3,696 PSI. Frac Gradient:1.04 psi/ft. Successfully flushed wellbore with 50 bbl over flush with 500 gal. fluid cap.   |
|   |              | 11:59 PM | Flow stages 1-6 FCP: 2925 on 20/64 ck. 6.039 bbl to recover.  |

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #11-16-12-15

API : 43-007-30944

Area : West Tavaputs

| Ops Date : 2/8/2007  | Report # : 6 | End Time | Description   |
|--|--------------|----------|---|
| <b>Summary :</b> Well shut in all night. SICP- 2300#. RU BWWC. RIH, correlate, set CFP @ 6730'. Perforate Stage #2. POOH. All shots fired. RU HES frac line. Pump Stage #2 frac as designed. RU BWWC. RIH, correlate, set CFP @ 6550', and perforate Stage #3. POOH. All shots fired. RU HES frac line. Pump Stage #3 frac. Psi out on flush. Left 10700# sand in casing. Released BWWC. Flushed HES lines, and drain. Haul in frac materials for AM. SICP- 2750#. Open well on 20/64 choke. Recovered 777 bbls of fluid. No sand after 21:00. As of 03:00, FCP- 200#, 48/64 choke, FLT- 66*, 22.5- BWPH, 777- BWRAF, 2781- BWLTR. SWI for frac job. |              |          |   |
|  |              | 6:30 AM  | Well shut in, with well head heater running. SICP- 2300#. BWWC, and HES on location. Service, and start equipment.  |
|  |              | 7:45 AM  | PU 5-1/2 lubricator, and plug/gun assembly. Equalize. RIH w/ HES 5K CFP, setting tool, plug shoot adapter, and 3-1/8" EHSC guns loaded 2 jspf 180* 23gm 0.56 EH. Correlate to BWWC CBL CCL/GR/VDL (1-2-2007), HLS SP/DSN (11-25-2006), and short jt. Set CFP @ 6730', in 3 seconds. PU, and perforate Stage #2 in 4 intervals. (6663' - 65', 6644' - 48', 6626' - 30', 6601' - 03'). POOH. LD guns. All shots fired correctly.  |
|  |              | 8:00 AM  | Safety meeting w/ contractors on location. Discuss operations for today, frac jobs, and job assignments.  |
|  |              | 8:50 AM  | SICP- 2300#. Prime up pumps, and psi test to 7100#. Vapor CO2 lines. Pump Stage #2, PurGel III LT/CO2 30Q foam frac. Load hole, and break @ 4687# @ 15 bpm. Avg. Wellhead Rate: 39.41 bpm. Avg. Slurry Rate: 30.81 bpm. Avg. CO2 Rate: 8.059 bpm. Avg. Pressure: 4246#. Max. Wellhead Rate: 41.05 bpm. Max. Slurry Rate: 34.31 bpm. Max. CO2 Rate: 10.67. Max. Pressure: 4702#. Total Fluid Pumped: 56,136 gallons. Total Sand In Formation: 110500# (20/40 White Sand) CO2 Downhole: 85 tons. CO2 Cooldown: 6 tons. ISIP: 3,451#. Frac Gradient: 0.96 psi/ft. Successfully flushed wellbore with 30Q foam; 50 bbl over flush, with 500 gal. fluid cap.     |
|  |              | 9:20 AM  | RD hardline. PU gun assembly, and lubricator. Equalize. SICP- 2700#.  |
|  |              | 10:15 AM | RIH w/ HES 5K CFP, setting tool, plug shoot adapter, and 3-1/8" EHSC guns loaded 1 jspf 180* 23gm 0.56 EH. Correlate to BWWC CBL CCL/GR/VDL (1-2-2007), HLS SP/DSN (11-25-2006), and short jt. Set CFP @ 6550', in 41 seconds. PU, and perforate Stage #3 in 1 interval. (6471' - 6501'). POOH. LD guns. All shots fired correctly.   |
|  |              | 10:30 AM | NU night cap. Prime up, and psi test lines to 7050#. Vapor CO2 lines.   |
|  |              | 11:20 AM | Pump Stage #3, PurGel III LT/CO2 30Q foam frac. Load hole, and break @ 5008# @ 13.7 bpm. Avg. Wellhead Rate: 33.48 bpm. Avg. Slurry Rate: 25.77 bpm. Avg. CO2 Rate: 6.302 bpm. Avg. Pressure: 4464#. Max. Wellhead Rate: 36.16 bpm. Max. Slurry Rate: 30.85 bpm. Max. CO2 Rate: 9.41. Max. Pressure: 5907#. Total Fluid Pumped: 50824 gallons. Total Sand In Formation: 99500# (20/40 White Sand), Total sand in wellbore: 10700#. CO2 Downhole: 64 tons. CO2 Cooldown: 9 tons. ISIP: psi out. Pressured out on flush. Left 10700# of sand in casing. Net psi increased when 4# sand hit formation, and leveled off. Started psi out on flush, and cut CO2. |
|  |              | 12:00 PM | RD HES hardline, flush, and drain all lines. Released BWWC. HES winterized equipment. All operations finished around wellbore. Haul in frac materials for AM, and heat frac fluid.  |

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #11-16-12-15

API : 43-007-30944

Area : West Tavaputs

Ops Date : 2/8/2007

Report # : 6

End Time

Description

Summary :

6:00 AM

12:05

SICP- 2750#, Open well on a 20/64 choke.

16:00, FCP- 1000#, 30/64 choke, FLT- 88\*, 70- BWPH, 252- BWRAF, Medium sand, x-choke to 34/64.

20:00, FCP- 500#, 42/64 choke, FLT- 77\*, 6- BWPH, 532- BWRAF, Medium sand, x-choke to 46/64.

24:00, FCP- 205#, 48/64choke, FLT- 79\*, 35- BWPH, 710- BWRAF, No sand.

2-8-2007

03:00, FCP- 200#, 48/64 choke, FLT- 66\*, 22.5- BWPH, 777- BWRAF, No sand. SWI, for frac job. 2781- BWLTR.

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #11-16-12-15

API : 43-007-30944

Area : West Tavaputs

| Ops Date : 2/7/2007   | Report # : 5 | End Time | Description  |
|---|--------------|----------|--|
| Summary : Well shut in all night. SICP- 37#. Only have enough heated fluid for 2 fracs. RU HES frac line. Pump Stage #1 frac. Had wrong flowmeter calibration, and pumped 10700 gallons more fluid than what was designed. Place correct volume of sand. Left well shut in. Not enough hot fluid for 2nd job. Pumped long on CO2 also. HES ticket was not signed. |              | 8:00 AM  | SICP- 37#. Finish RU HES equipment. Safety meeting w/ contractors on location. Discuss operations for today, job designs, and job assignments.   |
|   |              | 8:15 AM  | Prime up pumps, and psi test lines, to 7100#.  |
|   |              | 9:15 AM  | Pump Stage #1, PurGel III LT/CO2 30Q foam frac. Load hole, and break @ 4120# @ 4.7 bpm. Avg. Wellhead Rate: 29.34 bpm. Avg. Slurry Rate: 22.57 bpm. Avg. CO2 Rate: 6.38 bpm. Avg. Pressure: 3917#. Max. Wellhead Rate: 31.51 bpm. Max. Slurry Rate: 26.96 bpm. Max. CO2 Rate: 9.06. Max. Pressure: 4474#. Total Fluid Pumped: 35721 gallons. Total Sand in Formation: 60007# (20/40 White Sand) CO2 Downhole: 61 tons. CO2 Cooledown: 7 tons. ISIP: 3,199#. Frac Gradient: 0.90 psi/ft. Successfully flushed wellbore with 30Q foam; 50 bbl over flush, with 500 gal. fluid cap. |
|   |              | 11:00 AM | Left well shut in. BWWC layed down gun/plug assembly. HES had over pumped Stage #1 frac by 10700 gallons. Not enough fluid for 2nd frac. Flowmeter had read incorrectly, due to wrong calibration factor. Correct amount of sand was placed, with wrong lbs/gallon. Released HES, IPS, BWWC.   |
|   |              | 6:00 AM  | D and M Hot Oil showed up @ 21:00. Had 4 tanks heated by 06:00. Will continue w/ stage frac today.   |

Well Name : Prickly Pear State #11-16-12-15

API : 43-007-30944

Area : West Tavaputs

| Ops Date : 2/6/2007   | Report # : 4 | End Time | Description   |
|---|--------------|----------|---|
| Summary : WSI. All contractors was on location. BWWC, IPS, BOC, and HES. D and M Hot Oil truck broke down during night. Was to have heated 3 tanks for today. One tank was 70*, and 60*, 50*, three tanks 33*. SD operations. Will frac tomorrow. D and M is to have truck come up in PM, and re-heat three tanks, plus two more. HES finished rigging in last fluid pump. IPS RU light towers. |              | 7:00 AM  | WSI. All contractors was on location. BWWC, IPS, BOC, and HES. D and M Hot Oil truck broke down during night. Was to have heated 3 tanks for today. One tank was 70*, and 60*, 50*, three tanks 33*. SD operations. Will frac tomorrow. D and M is to have truck come up in PM, and re-heat three tanks, plus two more. HES finished rigging in last fluid pump. IPS RU light towers. |
|   |              | 6:00 AM  | WSI. Operations SD till AM. W/O hot oil truck.  |

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #11-16-12-15

API : 43-007-30944

Area : West Tavaputs

| Ops Date : 2/5/2007   | Report # : 3 | End Time | Description  |
|---|--------------|----------|--|
| Summary : SICP- 0#. MIRU BWWC. RIH, and perforate Stage #1. No initial psi. POOH. RD W/L. All CO2 vessels are full, frac tanks are full. Sand is being hauled in. HES MIRU CO2, and fluid pumps, and lines. IPS finishing up moving equipment from Flat Iron. Water will be heated tonight. |              | 7:00 AM  | WSI. MIRU BWWC. Build 5-1/2 lubricator, and gun assembly. SICP- 0#. 5- BOC CO2 storage vessels, are on location. 8- 500 bbl Dalbo frac tanks. IPS has there flow back equipment, rigged up. 1- BHS flow back tank is rigged up.  |
|   |              | 8:00 AM  | RIH w/ 3-1/8" EHSC guns loaded 1 jspf 180* 23gm 0.56 EH. Correlate to BWWC CBL CCL/GR/VDL (1-2-2007), HLS SP/DSN (11-25-2006); and short jt. Perforate Stage #1, in 1 interval. (6874' - 6894'). 20 holes. POOH. LD guns. All shots fired correctly. No psi on well.         |
|   |              | 8:45 AM  | Prep equipment for tomorrow AM.  |
|   |              | 6:00 PM  | All frac tanks are full. D and M Hotoiling will heat tonight. CO2 vessels are full. HES rigging up rest of equipment today. Sand is being hauled in. Should be ready for 07:00 pump time in AM. IPS moving 2 light towers, and well head heater to location, from Flat Iron. |

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**BBC  
CONFIDENTIAL**

**CONFIDENTIAL** FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR: **BILL BARRETT CORPORATION**

3. ADDRESS OF OPERATOR: **1099 18TH St. Ste2300** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 312-8168**

4. LOCATION OF WELL: FOOTAGES AT SURFACE: **1841' FSL, 1985' FWL** COUNTY: **Carbon**  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESW 16 12S 15E** STATE: **UTAH**

5. LEASE DESIGNATION AND SERIAL NUMBER: **ML 46708**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: \_\_\_\_\_

7. UNIT or CA AGREEMENT NAME: **Prickly Pear Unit**

8. WELL NAME and NUMBER: **Prickly Pear Unit State 11-16**

9. API NUMBER: **4300730944**

10. FIELD AND POOL, OR WILDCAT: **Prickly Pear**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start: _____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                   |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                        |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                             |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                   |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                   |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                  |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                  |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Report</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 02/19/2007 - 02/22/2007.

NAME (PLEASE PRINT) Matt Barber TITLE Permit Analyst

SIGNATURE *Matt Barber* DATE 3/6/2007

(This space for State use only)

**RECEIVED**  
**MAR 08 2007**  
**DIV. OF OIL, GAS & MINING**

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #11-16-12-15

API : 43-007-30944

Area : West Tavaputs

| Ops Date : 2/20/2007   | Report # : 13 | End Time | Description  |
|--|---------------|----------|--|
| Summary : Flow stages 1-15. SI. MIRU BWWC set Kill plg RDMO. ND/Frac tree NU BOP. Ri work floor. PU bit ,B.Sub, tally tbg RIH. |               | 6:00 AM  | Flow stages 1-15 FCP: 645 psi on 48 ck. recovered 68 bbl in 24 hours avg. of 2.83 BPH. CO2 3.5%  |
|  |               | 9:00 AM  | MIRU Black Warrior EL kill plug @ 4300 ft. POOH RDMO EL.   |
|  |               | 11:00 AM | Blow down casing. Nipple down Wellhead INC. Frac tree. Nipple up Weatherford BOPs. Rig work floor.   |
|  |               | 2:30 PM  | Tally tbg. PU 4-3/4" Smith Tricne bit. Weatherford pumpoff bit sub & stabilizer sub, one 8 ft. 2-3/8" pup sub. one jt. 2-3/8" EUE N-80 tbg. XN nipple one jt. X nipple tally in to 4300 ft. kill plug. |
|  |               | 3:00 PM  | Rig Weatherford power swivel and foam unit. start foaming wellbore   |
|  |               | 3:30 PM  | drill composite bridge plug @ 4310 ft.   |
|  |               | 4:30 PM  | RIH tag CFP #14 @ 4550 ft. no fill drill out pno flow change on surface.   |
|  |               | 5:30 PM  | RIH tag CFP #13 @ 4770 ft. drill out no flow change on surface FCP: 600 psi on 1" ck. no sand.   |
|  |               | 6:00 PM  | Blow wellbore clean with foam air.   |
|  |               | 6:00 PM  | Shut in for night  |

Well Name : Prickly Pear State #11-16-12-15

API : 43-007-30944

Area : West Tavaputs

| Ops Date : 2/19/2007       | Report # : 12 | End Time | Description   |
|----------------------------|---------------|----------|---|
| Summary : Flow stages 1-15 |               | 6:00 AM  | Flow stages 1-15 FCP: 670 psi on 48 ck. recovered 75 bbl in 24 hours avg. of 3.12 BPH. CO2 3.5%. 8,800 bbl left to recover. |
|                            |               | 11:59 PM | flow stages 1-15  |

# REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #11-16-12-15

API : 43-007-30944

Area : West Tavaputs

| Ops Date : 2/22/2007  | Report # : 15 | End Time | Description  |
|---|---------------|----------|--|
| Summary : SI. Drill CFP's POOH lay down tbg. Land tbg on hanger ND/NU tree pumpoff bit sub & bit. Flow back RDWSU & equipmen. Shut in . turn well over to production. |               | 7:00 AM  | SICP: 1240 psi   |
|   |               | 8:00 AM  | TIH start foaming wellbore withb Weatherford foam air.   |
|   |               | 9:00 AM  | Drill CFP # 2 @ 6550 ft. no fill on plug, drill out light trace of sand on surface.                        |
|   |               | 10:00 AM | TIH tag CFP #1 @ 6730 ft. no fill on plug drill out  |
|   |               | 10:30 AM | TIH tag sand @ 6960 ft. clean out rat hole to 6995 ft. 101 ft. of rat hole. Circ hole clean with foam air. |
|   |               | 12:00 PM | Rig down power swivel , POOH lay down tbg to 4600 ft.  |
|   |               | 1:30 PM  | land tbg on Wellhead Inc. Hanger. @ 4572 ft.   |
|   |               | 2:30 PM  | nipple down BOPs. Nipple up X-Mas tree   |
|   |               | 3:00 PM  | Pumpoff Weatherford pumpoff bit sub. 1,450 psi to pumpoff sub.   |
|   |               | 4:30 PM  | Rig down well service unit. and equipment.   |
|   |               | 5:00 PM  | Shut in  |

Well Name : Prickly Pear State #11-16-12-15

API : 43-007-30944

Area : West Tavaputs

| Ops Date : 2/21/2007   | Report # : 14 | End Time | Description  |
|--|---------------|----------|--|
| Summary : SI. 1200 psi. TIH drill CFPs plug #12 to plug # 3 blow wellbore clean. Shut in |               | 7:00 AM  | SICP: 1200 psi.  |
|  |               | 8:00 AM  | TIH tag @ 4900 ft. start foaming wellbore.   |
|  |               | 9:00 AM  | Clean outsand from 4900 ft. 4910 CFP #12 FCP: 700 psi. on 1" ck. drill out plug no flow change on surface. |
|  |               | 10:00 AM | TIH tag CFP# 11 @ 5260 ft. no fill drill out light trace of sand   |
|  |               | 11:00 AM | TIH tag CFP #10 @ 5400 ft. no fill , light trace of sand on surface.                                       |
|  |               | 12:00 PM | TIH tag CFP # 9 @ 5540 FT. no fill had light trace of sand.  |
|  |               | 1:00 PM  | TIH tag CFP #8 @ 5620 ft. had light trace of sand on surface FCP: 600 psi on 1" ck.                        |
|  |               | 2:00 PM  | TIH tag CFP #7 @ 5900 ft. no fill on plug drill out had trace of sand.                                     |
|  |               | 3:00 PM  | TIH tag CFP # 6 @ 6075 ft. no fill had heavy sand on surface FCP: 600 psi on 1" ck.                        |
|  |               | 4:00 PM  | TIH tag CFP #5 @ 6124 ft. no fill on plug light trace of sand.   |
|  |               | 5:00 PM  | TIH tag CFP #4 @ 6250 ft. no fill on plug drill had trace of sand on surface.                              |
|  |               | 6:00 PM  | TIH tag CFP # 3 @ 6330 ft. had trace of sand on surface FCP: 600 psi on 1" ck.                             |
|  |               | 6:30 PM  | blow wellbore clean for night with foam air.   |
|  |               | 6:30 PM  | Shut in for night  |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-46708

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

Prickly Pear/UTU-079487

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL [ ]

GAS WELL [x]

OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:

Prickly Pear Unit State 11-16-12-15

2. NAME OF OPERATOR:

Bill Barrett Corporation

9. API NUMBER:

4300730944

3. ADDRESS OF OPERATOR:

1099 18th Street, Suite 2300 CITY Denver

STATE CO ZIP 80202

PHONE NUMBER:

(303) 312-8134

10. FIELD AND POOL, OR WILDCAT:

Nine Mile - Wasatch/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1841' FSL, 1985' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 12S 15E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, ACIDIZE, ALTER CASING, CASING REPAIR, CHANGE TO PREVIOUS PLANS, CHANGE TUBING, CHANGE WELL NAME, CHANGE WELL STATUS, COMMINGLE PRODUCING FORMATIONS, CONVERT WELL TYPE, DEEPEN, FRACTURE TREAT, NEW CONSTRUCTION, OPERATOR CHANGE, PLUG AND ABANDON, PLUG BACK, PRODUCTION (START/RESUME), RECLAMATION OF WELL SITE, RECOMPLETE - DIFFERENT FORMATION, REPERFORATE CURRENT FORMATION, SIDETRACK TO REPAIR WELL, TEMPORARILY ABANDON, TUBING REPAIR, VENT OR FLARE, WATER DISPOSAL, WATER SHUT-OFF, OTHER: First Sales.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted as notice of first sales on March 12, 2007.

NAME (PLEASE PRINT) Tracey Fallang

TITLE Environmental/Regulatory Analyst

SIGNATURE

Tracey Fallang (handwritten signature)

DATE 3/13/2007

(This space for State use only)

RECEIVED

MAR 16 2007

DIV. OF OIL, GAS & MINING

**CONFIDENTIAL** STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF WORK: NEW WELL  HORIZ. LATS.  DEEP-EN  RE-ENTRY  DIFF. RESVR.  OTHER \_\_\_\_\_

7. UNIT or CA AGREEMENT NAME: **Prickly Pear/UTU-079487**

8. WELL NAME and NUMBER: **Prickly Pear U State 11-16-12-15**

2. NAME OF OPERATOR: **Bill Barrett Corporation**

9. API NUMBER: **4300730944**

3. ADDRESS OF OPERATOR: **1099 18th St., Suite 2300** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 312-8134**

10 FIELD AND POOL, OR WILDCAT: **Wildcat/Wasatch-Mesaverde**

4. LOCATION OF WELL (FOOTAGES)  
AT SURFACE: **1841' FSL, 1985' FWL**  
AT TOP PRODUCING INTERVAL REPORTED BELOW: **Same**  
AT TOTAL DEPTH: **Same**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:  
**NESW 16 12S 15E**

12. COUNTY: **Carbon** 13. STATE: **UTAH**

14. DATE SPURRED: **11/3/2006** 15. DATE T.D. REACHED: **11/24/2006** 16. DATE COMPLETED: **2/21/2007** ABANDONED  READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL): **7061' GL**

18. TOTAL DEPTH: MD **7,100** TVD **7,100** 19. PLUG BACK T.D.: MD **6,995** TVD **6,995** 20. IF MULTIPLE COMPLETIONS, HOW MANY? \* \_\_\_\_\_ 21. DEPTH BRIDGE MD \_\_\_\_\_ PLUG SET: TVD \_\_\_\_\_

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)  
**Triple Combo - HR/SD/DSN, Borehole Compensated Sonic Delta T, CBL/GR/CL, mud log**

23. WAS WELL CORED? NO  YES  (Submit analysis)  
WAS DST RUN? NO  YES  (Submit report)  
DIRECTIONAL SURVEY? NO  YES  (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|-----------|------------|----------------|----------|-------------|----------------------|----------------------------|---------------------|---------------|---------------|
| 12 1/4"   | 9 5/8 J-55 | 36#            | 0        | 1,025       |                      | HLC 240                    | 79                  | Surface       |               |
|           |            |                |          |             |                      | Type G 180                 | 37                  |               |               |
|           |            |                |          |             |                      | Type V 50                  | 9                   |               |               |
| 8 3/4"    | 5 1/2 N-80 | 17#            | 0        | 7,087       |                      | 50/50 1,335                | 354                 | 900'          |               |

25. TUBING RECORD

| SIZE  | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| 2 3/8 | 4,577          |                 |      |                |                 |      |                |                 |

26. PRODUCING INTERVALS

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) | INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS   |
|----------------|----------|-------------|-----------|--------------|-------------------------|------|-----------|--|
| (A) Wasatch    | 4,373    | 6,237       |           |              | 6,874 6,894             | 0.56 | 20        | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (B) Mesaverde  | 6,260    | 6,894       |           |              | 6,601 6,665             | 0.56 | 24        | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (C)            |          |             |           |              | 6,471 6,501             | 0.56 | 30        | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |
| (D)            |          |             |           |              | 6,260 6,281             | 0.56 | 20        | Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/> |

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL   |
|----------------|---|
| 6874' - 6894'  | 70% CO2 foam frac: 61 tons CO2; 917 bbls total fluid; 60,007 # 20/40 Ottawa sand                  |
| 6601' - 6665'  | 70% CO2 foam frac: 85 tons CO2; 1427 bbls total fluid; 110,500# 20/40 Ottawa sand                 |
| 6471' - 6501'  | 70% CO2 foam frac: 64 tons CO2; 1264 bbls total fluid; 99,500# 20/40 Ottawa sand (cont. attached) |

29. ENCLOSED ATTACHMENTS:  ELECTRICAL/MECHANICAL LOGS  GEOLOGIC REPORT  DST REPORT  DIRECTIONAL SURVEY  
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION  CORE ANALYSIS  OTHER: \_\_\_\_\_

30. WELL STATUS: **Producing**

## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in Item #26)

|                                   |                         |                      |                          |                 |                     |                           |                          |
|-----------------------------------|-------------------------|----------------------|--------------------------|-----------------|---------------------|---------------------------|--------------------------|
| DATE FIRST PRODUCED:<br>3/12/2007 | TEST DATE:<br>3/14/2007 | HOURS TESTED:<br>24  | TEST PRODUCTION RATES: → | OIL - BBL:<br>0 | GAS - MCF:<br>1,357 | WATER - BBL:<br>0         | PROD. METHOD:<br>Flowing |
| CHOKE SIZE:<br>15/64              | TBG. PRESS.<br>1,407    | CSG. PRESS.<br>1,520 | API GRAVITY              | BTU - GAS       | GAS/OIL RATIO       | 24 HR PRODUCTION RATES: → | INTERVAL STATUS:<br>Open |

## INTERVAL B (As shown in Item #26)

|                      |             |               |                          |            |               |                           |                  |
|----------------------|-------------|---------------|--------------------------|------------|---------------|---------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE:  | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF:    | WATER - BBL:              | PROD. METHOD:    |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS.   | API GRAVITY              | BTU - GAS  | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

## INTERVAL C (As shown in Item #26)

|                      |             |               |                          |            |               |                           |                  |
|----------------------|-------------|---------------|--------------------------|------------|---------------|---------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE:  | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF:    | WATER - BBL:              | PROD. METHOD:    |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS.   | API GRAVITY              | BTU - GAS  | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

## INTERVAL D (As shown in Item #26)

|                      |             |               |                          |            |               |                           |                  |
|----------------------|-------------|---------------|--------------------------|------------|---------------|---------------------------|------------------|
| DATE FIRST PRODUCED: | TEST DATE:  | HOURS TESTED: | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF:    | WATER - BBL:              | PROD. METHOD:    |
| CHOKE SIZE:          | TBG. PRESS. | CSG. PRESS.   | API GRAVITY              | BTU - GAS  | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | INTERVAL STATUS: |

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name        | Top (Measured Depth) |
|-----------|----------|-------------|------------------------------|-------------|----------------------|
|           |          |             |                              | Wasatch     | 2,520                |
|           |          |             |                              | North Horn  | 4,505                |
|           |          |             |                              | Dark Canyon | 6,250                |
|           |          |             |                              | Price River | 6,506                |

## 35. ADDITIONAL REMARKS (Include plugging procedure)

Copies of logs already submitted.

## 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Tracey FallangTITLE Environmental/Regulatory AnalystSIGNATURE *Tracey Fallang*DATE 3/20/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Prickly Pear 11-16-12-15 Completion Report continued

| 27. PERFORATION RECORD (cont.) |       |       |              |                       | 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.) |                    |     |          |      |                  |         |                  |
|--------------------------------|-------|-------|--------------|-----------------------|---|--------------------|-----|----------|------|------------------|---------|------------------|
| INTERVAL<br>(Top/Bot-MD)       |       | SIZE  | NO.<br>HOLES | PERFORATION<br>STATUS | AMOUNT AND TYPE OF MATERIAL                                 |                    |     |          |      |                  |         |                  |
| 6260'                          | 6281' | 0.56" | 20           | Open                  | Stg 4   | 70% CO2 foam frac: | 36  | tons CO2 | 1140 | bbls total fluid | 60,300# | 20/40 White Sand |
| 6207'                          | 6237' | 0.56" | 30           | Open                  | Stg 5   | 70% CO2 foam frac: | 50  | tons CO2 | 1257 | bbls total fluid | 96,500# | 20/40 White Sand |
| 6102'                          | 6112' | 0.56" | 20           | Open                  | Stg 6   | 70% CO2 foam frac: | 35  | tons CO2 | 869  | bbls total fluid | 50,300# | 20/40 White Sand |
| 6024'                          | 6045' | 0.56" | 20           | Open                  | Stg 7   | 70% CO2 foam frac: | 35  | tons CO2 | 1398 | bbls total fluid | 48,800# | 20/40 White Sand |
| 5847'                          | 5857' | 0.56" | 20           | Open                  | Stg 8   | 70% CO2 foam frac: | 82  | tons CO2 | 686  | bbls total fluid | 48,000# | 20/40 White Sand |
| 5563'                          | 5573' | 0.56" | 20           | Open                  | Stg 9**   | 70% CO2 foam frac: |     | tons CO2 |      | bbls total fluid |         | 20/40 White Sand |
| 5472'                          | 5510' | 0.56" | 20           | Open                  | Stg 10  | 70% CO2 foam frac: | 134 | tons CO2 | 618  | bbls total fluid | 88,200# | 20/40 White Sand |
| 5330'                          | 5340' | 0.56" | 20           | Open                  | Stg 11  | 70% CO2 foam frac: | 68  | tons CO2 | 641  | bbls total fluid | 36,000# | 20/40 White Sand |
| 5190'                          | 5200' | 0.56" | 20           | Open                  | Stg 12  | 70% CO2 foam frac: | 82  | tons CO2 | 553  | bbls total fluid | 56,018# | 20/40 White Sand |
| 4858'                          | 4863' | 0.56" | 10           | Open                  | Stg 13  | 70% CO2 foam frac: | 43  | tons CO2 | 347  | bbls total fluid | 19,926# | 20/40 White Sand |
| 4632'                          | 4718' | 0.56" | 20           | Open                  | Stg 14  | 70% CO2 foam frac: | 86  | tons CO2 | 715  | bbls total fluid | 52,100# | 20/40 White Sand |
| 4373'                          | 4456' | 0.56" | 20           | Open                  | Stg 15  | 70% CO2 foam frac: | 80  | tons CO2 | 531  | bbls total fluid | 50,000# | 20/40 White Sand |

\*Depth intervals for frac information same as perforation record intervals.

\*\*Stage 9 frac: Perf'd, could not get break, abandoned zone.



**Bill Barrett Corporation**

FAX TRANSMITTAL

DATE: 3/21/07

TO: Name: Carol Daniels  
Company: DOGm  
Phone: \_\_\_\_\_  
Fax: 801-538-5340

FROM: Name: Tracy Fallang / BBC  
Phone: \_\_\_\_\_  
Fax (if other than fax listed below): \_\_\_\_\_

NUMBER OF PAGES (including cover sheet) 2

MESSAGE:

*Carol - here is the revised page of this completion report*

THIS MESSAGE IS INTENDED ONLY FOR THE USE OF THE INDIVIDUAL OR ENTITY TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. If the reader of this message is not the intended recipient or the employee or agent responsible for delivering the message to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone. Thank you.

RECEIVED 1099 18<sup>TH</sup> STREET, SUITE 2300  
APR 06 2007 DENVER CO 80202  
DIV. OF OIL, GAS & MINING MAIN: (303) 293-9100  
FAX: (303) 291-0420

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML46708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: Prickly Pear/UTU-079487

8. WELL NAME and NUMBER: Prickly Pear U State 11-16-12-15

9. API NUMBER: 4300730944

10 FIELD AND POOL, OR WILDCAT: Wildcat/Wasatch-Mesaverde

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 12S 15E

12. COUNTY: Carbon 13. STATE: UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [x] DRY [ ] OTHER [ ]

b. TYPE OF WORK: NEW WELL [x] HORIZ. LATS. [ ] DEEP-EN [ ] RE-ENTRY [ ] DIFF. RESVR. [ ] OTHER [ ]

2. NAME OF OPERATOR: Bill Barrett Corporation

3. ADDRESS OF OPERATOR: 1099 18th St., Suite 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8134

4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1841' FSL, 1985' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same

14. DATE SPUNDED: 11/3/2006 15. DATE T.D. REACHED: 11/24/2006 16. DATE COMPLETED: 2/21/2007 ABANDONED [ ] READY TO PRODUCE [x]

17. ELEVATIONS (DF, RKB, RT, GL): 7061' GL

18. TOTAL DEPTH: MD 7,100 TVD 7,100 19. PLUG BACK T.D.: MD 6,995 TVD 6,995 20. IF MULTIPLE COMPLETIONS, HOW MANY? \*

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Triple Combo - HRI/SD/DSN, Borehole Compensated Sonic Delta T, CBL/GR/CL, mud log

23. WAS WELL CORED? NO [x] YES [ ] (Submit analysis) WAS DST RUN? NO [x] YES [ ] (Submit report) DIRECTIONAL SURVEY? NO [x] YES [ ] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP \*\*, AMOUNT PULLED. Rows include 12 1/4" and 8 3/4" hole sizes.

25. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD). Row: 2 3/8, 4,577.

26. PRODUCING INTERVALS

27. PERFORATION RECORD

Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS. Rows for Wasatch, Mesaverde, (C), (D).

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL. Rows for 6874' - 6894', 6601' - 6665', 6471' - 6501'.

29. ENCLOSED ATTACHMENTS:

- Electrical/Mechanical Logs, Geological Report, DST Report, Directional Survey, Sundry Notice for Plugging and Cement Verification, Core Analysis, Other.

30. WELL STATUS: Producing

RECEIVED

~~CONFIDENTIAL~~

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Bill Barrett Corporation

3. ADDRESS OF OPERATOR:      PHONE NUMBER:  
1099 18th Street, Suite 2300      CITY Denver      STATE CO      ZIP 80202      (303) 312-8134

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1841' FSL, 1985' FWL      COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 12S 15E      STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
ML-46708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
N/A

7. UNIT or CA AGREEMENT NAME:  
Prickly Pear/UTU-079487

8. WELL NAME and NUMBER:  
Prickly Pear Unit State 11-16-12-15

9. API NUMBER:  
4300730944

10. FIELD AND POOL, OR WILDCAT:  
Nine Mile - Wasatch/Mesaverde

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____          | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION         |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL              |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                   |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                         |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                         |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____ | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                        |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                        |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Temp Shut-In</u> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION THAT THIS WELL HAS TEMPORARILY BEEN SHUT-IN (RETRIEVABLE BRIDGE PLUG (RBP) SET AT 4200'). SIX NEW DIRECTIONAL WELLS WERE PERMITTED/ADDED TO THIS PAD AND DRILLING WILL BEGIN IN NOVEMBER. AT THE TIME ALL WELLS HAVE COMPLETED, THE RBP WILL BE REMOVED AND THIS WELL WILL BE TURNED BACK TO SALES.

RECEIVED  
NOV 10 2008  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tracey Fallang      TITLE Regulatory Analyst

SIGNATURE Tracey Fallang      DATE 12/6/2008

(This space for State use only)

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 11/26/08

BY: [Signature] (See Instructions on Reverse Side)

COPY SENT TO OPERATOR  
Date: 12.4.2008  
Initials: KS

(5/2000)

|  |  |  |
|--|--|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>ML-46708              |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A                     |
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____  |  | 7. UNIT or CA AGREEMENT NAME:<br>Prickly Pear/UTU-079487         |
| 2. NAME OF OPERATOR:<br>Bill Barrett Corporation   |  | 8. WELL NAME and NUMBER:<br>Prickly Pear Unit State 11-16-12-15  |
| 3. ADDRESS OF OPERATOR:<br>1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202   |  | 9. API NUMBER:<br>4300730944                                     |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 1841' FSL, 1985' FWL COUNTY: Carbon  |  | 10. FIELD AND POOL, OR WILDCAT:<br>Nine Mile - Wasatch/Mesaverde |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 16 12S 15E STATE: UTAH   |  |  |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br>_____<br><br>SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                         |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                              |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                                   |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR   |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE   |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL  |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF  |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Revised Layout / Measurement</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This Sundry is being submitted as notification that the facility equipment will change as well as the oil measurement method for this pad. Six additional directional wells were permitted, drilled and are waiting on completion. All wells are within the Prickly Pear unit and within a participating area. The new equipment and measurement for this pad will be as follows:

- (3) 400-bbl production tanks
- (1) 400-bbl blowdown tank
- (1) 400-bbl test oil tank

To allocate oil production, a monthly test will be run for each well for a 24-hour time period into the 400-bbl test oil tank (draft diagram attached). The spreadsheet attached indicates all wells in this pad and this sundry is applicable to all wells.

COPY SENT TO OPERATOR

Date: 2.5.2009

Initials: KS

NAME (PLEASE PRINT) Tracey Fallang TITLE Regulatory Analyst  
SIGNATURE Tracey Fallang DATE 1/14/2009

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 2/13/09

(See Instructions on Reverse Side)

RECEIVED

JAN 20 2009

DIV. OF OIL, GAS & MINING

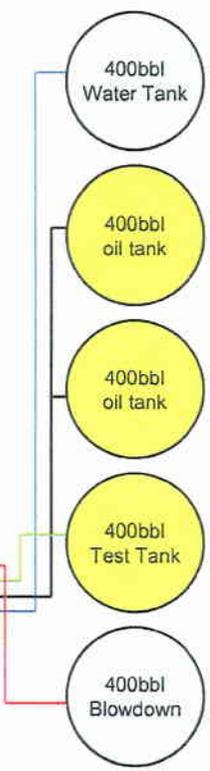
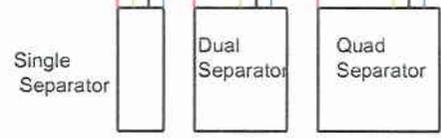
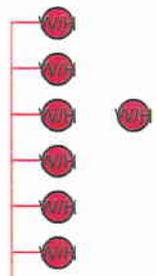
| WELL NAME                       | FIELD            | UNIT                   | COUNTY | QTR/QTR | SEC | TWN-RNG | FOOTAGE CALLS |   |      | LEASE # |          |
|---------------------------------|------------------|------------------------|--------|---------|-----|---------|---------------|---|------|---------|----------|
| PRICKLY PEAR U ST 11A-16D-12-15 | NINE MILE CANYON | PRICKLY PEAR/UTU-79487 | CARBON | NESW    | 16  | 12S-15E | 1881          | S | 2050 | W       | ML-46708 |
| PRICKLY PEAR U ST 10-16D-12-15  | NINE MILE CANYON | PRICKLY PEAR/UTU-79487 | CARBON | NESW    | 16  | 12S-15E | 1877          | S | 2043 | W       | ML-46708 |
| PRICKLY PEAR U ST 15A-16D-12-15 | NINE MILE CANYON | PRICKLY PEAR/UTU-79487 | CARBON | NESW    | 16  | 12S-15E | 1872          | S | 2037 | W       | ML-46708 |
| PRICKLY PEAR U ST 12A-16D-12-15 | NINE MILE CANYON | PRICKLY PEAR/UTU-79487 | CARBON | NESW    | 16  | 12S-15E | 1868          | S | 2030 | W       | ML-46708 |
| PRICKLY PEAR U ST 12-16D-12-15  | NINE MILE CANYON | PRICKLY PEAR/UTU-79487 | CARBON | NESW    | 16  | 12S-15E | 1864          | S | 2023 | W       | ML-46708 |
| PRICKLY PEAR U ST 13A-16D-12-15 | NINE MILE CANYON | PRICKLY PEAR/UTU-79487 | CARBON | NESW    | 16  | 12S-15E | 1859          | S | 2016 | W       | ML-46708 |

**RECEIVED**

**JAN 20 2009**

**DIV. OF OIL, GAS & MINING**

11-16 Pad



RECEIVED

JAN 20 2009

DIV. OF OIL, GAS & MINING

|  |   |
|--|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  | <b>FORM 9</b><br><br><b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>ML46708  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br><br><b>7. UNIT or CA AGREEMENT NAME:</b><br>PRICKLY PEAR              |
| <b>1. TYPE OF WELL</b><br>Gas Well   | <b>8. WELL NAME and NUMBER:</b><br>PRICKLY PEAR U ST 11-16  |
| <b>2. NAME OF OPERATOR:</b><br>BILL BARRETT CORP   | <b>9. API NUMBER:</b><br>43007309440000   |
| <b>3. ADDRESS OF OPERATOR:</b><br>1099 18th Street Ste 2300 , Denver, CO, 80202  | <b>PHONE NUMBER:</b><br>303 312-8128 Ext  |
| <b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b><br>1841 FSL 1985 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NESW Section: 16 Township: 12.0S Range: 15.0E Meridian: S  | <b>9. FIELD and POOL or WILDCAT:</b><br>NINE MILE CANYON<br><br><b>COUNTY:</b><br>CARBON<br><br><b>STATE:</b><br>UTAH |

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION   | TYPE OF ACTION   |   |   |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>Approximate date work will start:                 | <input type="checkbox"/> ACIDIZE                               | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> CASING REPAIR                  |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>Date of Work Completion:<br>5/22/2009 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS              | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> CHANGE WELL NAME               |
| <input type="checkbox"/> SPUD REPORT<br>Date of Spud:  | <input type="checkbox"/> CHANGE WELL STATUS                    | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE              |
| <input type="checkbox"/> DRILLING REPORT<br>Report Date:                                       | <input type="checkbox"/> DEEPEN                                | <input type="checkbox"/> FRACTURE TREAT                 | <input type="checkbox"/> NEW CONSTRUCTION               |
|  | <input type="checkbox"/> OPERATOR CHANGE                       | <input type="checkbox"/> PLUG AND ABANDON               | <input type="checkbox"/> PLUG BACK                      |
|  | <input checked="" type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE       | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
|  | <input type="checkbox"/> REPERFORATE CURRENT FORMATION         | <input type="checkbox"/> SIDETRACK TO REPAIR WELL       | <input type="checkbox"/> TEMPORARY ABANDON              |
|  | <input type="checkbox"/> TUBING REPAIR                         | <input type="checkbox"/> VENT OR FLARE                  | <input type="checkbox"/> WATER DISPOSAL                 |
|  | <input type="checkbox"/> WATER SHUTOFF                         | <input type="checkbox"/> SI TA STATUS EXTENSION         | <input type="checkbox"/> APD EXTENSION                  |
|  | <input type="checkbox"/> WILDCAT WELL DETERMINATION            | <input type="checkbox"/> OTHER                          | OTHER: _____  |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

THIS WELL WAS RETURNED TO PRODUCTION ON 5/22/09.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**FOR RECORD ONLY**

May 28, 2009

|  |                                     |                                    |
|--|-------------------------------------|------------------------------------|
| <b>NAME (PLEASE PRINT)</b><br>Tracey Fallang | <b>PHONE NUMBER</b><br>303 312-8134 | <b>TITLE</b><br>Regulatory Analyst |
| <b>SIGNATURE</b><br>N/A                      | <b>DATE</b><br>5/28/2009            |                                    |

|  |   |
|--|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  | <b>FORM 9</b><br><br><b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>ML46708  |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><br>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b><br><br><b>7. UNIT or CA AGREEMENT NAME:</b><br>PRICKLY PEAR              |
| <b>1. TYPE OF WELL</b><br>Gas Well   | <b>8. WELL NAME and NUMBER:</b><br>PRICKLY PEAR U ST 11-16  |
| <b>2. NAME OF OPERATOR:</b><br>BILL BARRETT CORP   | <b>9. API NUMBER:</b><br>43007309440000   |
| <b>3. ADDRESS OF OPERATOR:</b><br>1099 18th Street Ste 2300 , Denver, CO, 80202  | <b>PHONE NUMBER:</b><br>303 312-8128 Ext  |
| <b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b><br>1841 FSL 1985 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NESW Section: 16 Township: 12.0S Range: 15.0E Meridian: S  | <b>9. FIELD and POOL or WILDCAT:</b><br>NINE MILE CANYON<br><br><b>COUNTY:</b><br>CARBON<br><br><b>STATE:</b><br>UTAH |

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION  | TYPE OF ACTION   |   |  |
|---|--|---|--|
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br>1/14/2010 | <input type="checkbox"/> ACIDIZE                       | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> CASING REPAIR                       |
| <input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:                                 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS      | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> CHANGE WELL NAME                    |
| <input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:  | <input type="checkbox"/> CHANGE WELL STATUS            | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE                   |
| <input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date:   | <input type="checkbox"/> DEEPEN                        | <input type="checkbox"/> FRACTURE TREAT                 | <input type="checkbox"/> NEW CONSTRUCTION                    |
|   | <input type="checkbox"/> OPERATOR CHANGE               | <input type="checkbox"/> PLUG AND ABANDON               | <input type="checkbox"/> PLUG BACK                           |
|   | <input type="checkbox"/> PRODUCTION START OR RESUME    | <input type="checkbox"/> RECLAMATION OF WELL SITE       | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION      |
|   | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL       | <input type="checkbox"/> TEMPORARY ABANDON                   |
|   | <input type="checkbox"/> TUBING REPAIR                 | <input type="checkbox"/> VENT OR FLARE                  | <input type="checkbox"/> WATER DISPOSAL                      |
|   | <input type="checkbox"/> WATER SHUTOFF                 | <input type="checkbox"/> SI TA STATUS EXTENSION         | <input type="checkbox"/> APD EXTENSION                       |
|   | <input type="checkbox"/> WILDCAT WELL DETERMINATION    | <input checked="" type="checkbox"/> OTHER               | OTHER: <input type="text" value="Water Treatment Facility"/> |

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

This sundry is being submitted as notification that Bill Barrett Corporation will be setting a temporary "pilot" water treatment facility within existing disturbance at this location. Discussions have occurred with SITLA and the BLM and approvals are pending. Details of the project proposal are attached. Please call me at 303-312-8134 for any further questions.

**Approved by the Utah Division of Oil, Gas and Mining**

**Date:** January 14, 2010

**By:**

|  |                                     |                                    |
|--|-------------------------------------|------------------------------------|
| <b>NAME (PLEASE PRINT)</b><br>Tracey Fallang | <b>PHONE NUMBER</b><br>303 312-8134 | <b>TITLE</b><br>Regulatory Analyst |
| <b>SIGNATURE</b><br>N/A                      | <b>DATE</b><br>1/13/2010            |                                    |

## **WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E**

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

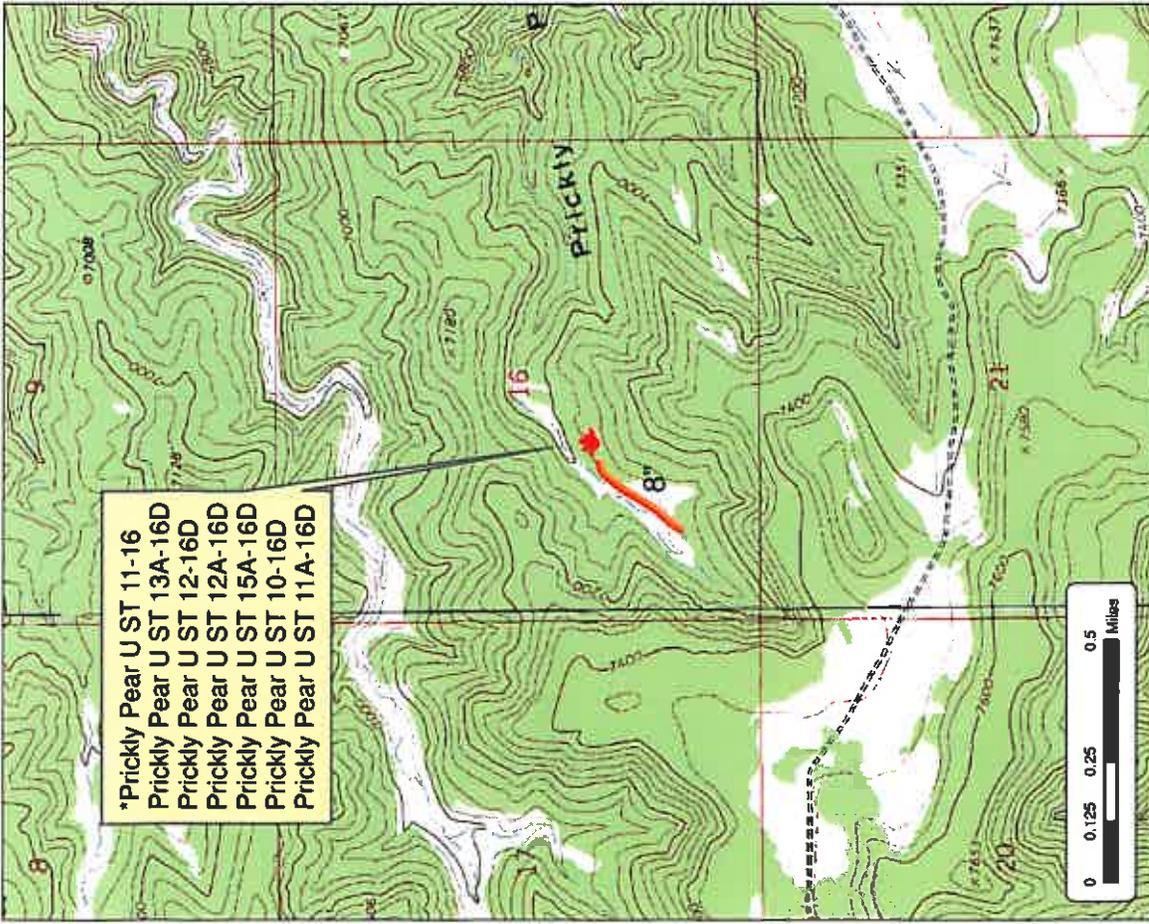
The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

### **PROCESS DESCRIPTION**

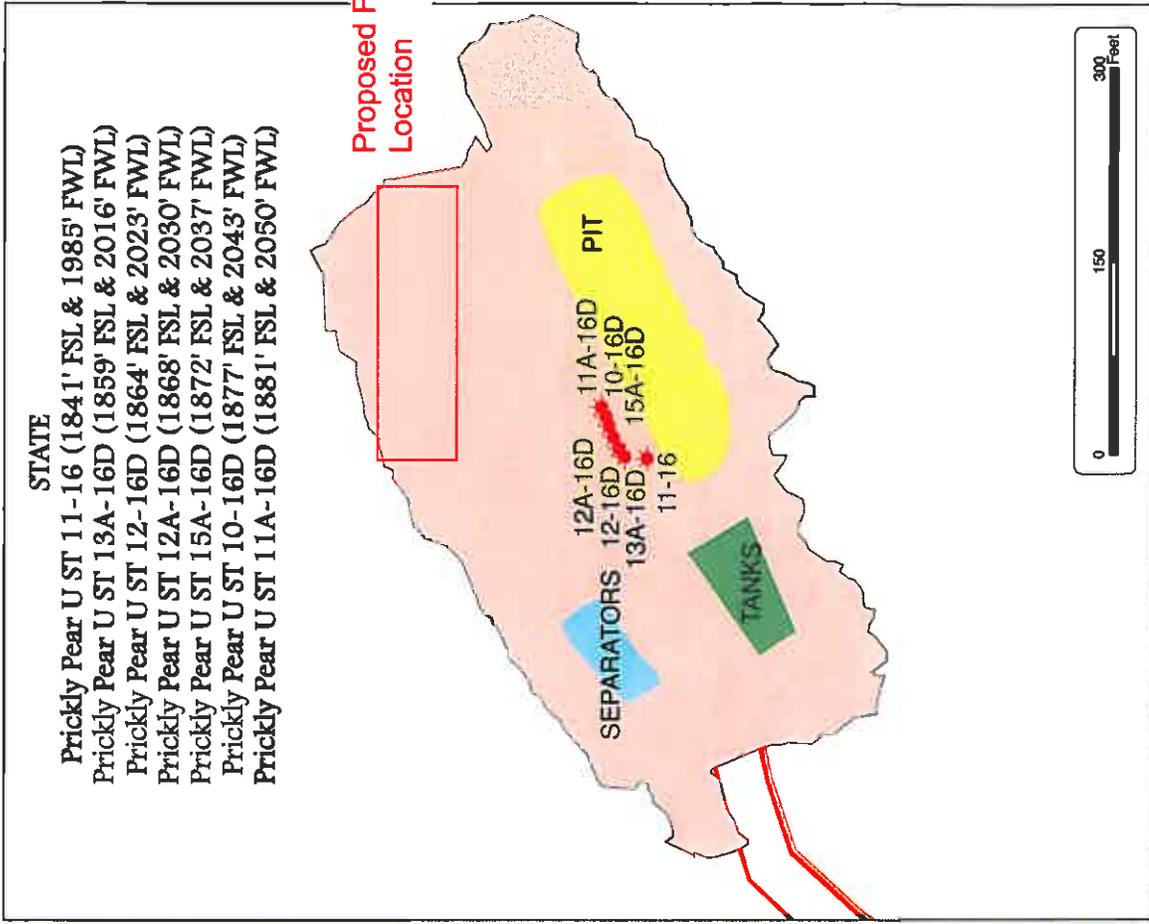
BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.



- \*Prickly Pear U ST 11-16
- Prickly Pear U ST 13A-16D
- Prickly Pear U ST 12-16D
- Prickly Pear U ST 12A-16D
- Prickly Pear U ST 15A-16D
- Prickly Pear U ST 10-16D
- Prickly Pear U ST 11A-16D



- STATE
- Prickly Pear U ST 11-16 (1841' FSL & 1985' FWL)
  - Prickly Pear U ST 13A-16D (1859' FSL & 2016' FWL)
  - Prickly Pear U ST 12-16D (1864' FSL & 2023' FWL)
  - Prickly Pear U ST 12A-16D (1868' FSL & 2030' FWL)
  - Prickly Pear U ST 15A-16D (1872' FSL & 2037' FWL)
  - Prickly Pear U ST 10-16D (1877' FSL & 2043' FWL)
  - Prickly Pear U ST 11A-16D (1881' FSL & 2050' FWL)

Proposed Facility Location

\*Only those access and utility corridors constructed and/or applied for in this APD, are shown.

**LEGEND** — ROAD — PIPE SURFACE — PIPE BURIED — WELL LOCATION — SHUT IN WELL LOCATION — SEPARATORS — TANKS — PIT

**Environmental Industrial Services**  
 Environmental & Engineering Consulting  
 31 North Main Street  
 Helper, Utah 84526  
 (435) 472-3814  
 fax (435) 472-8780  
 eisec@preciscom.net

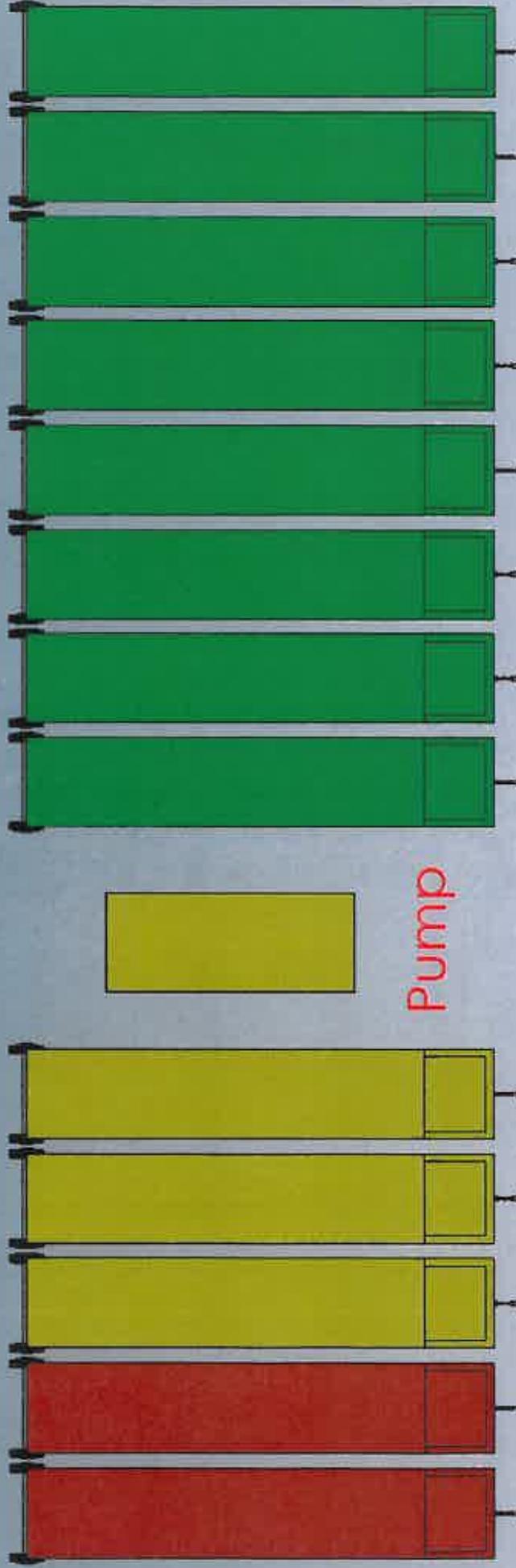
**As-Built**  
 Bill Barrett Corporation  
 NESW, Sec. 16, T12S, R15E, SLB&M  
 Carbon County, Utah

**RECEIVED** January 13, 2010

Inlet

Weir Tanks/Treatment

Treated Water



Pump

| UWI/API      | Well                 | Status | UWI/API      | Well          | Status |
|--------------|----------------------|--------|--------------|---------------|--------|
| 430073077500 | 3-4-HUNT RANCH       | GAS    | 430073123900 | 3-27D-12-15   | GAS    |
| 430071604500 | 1-GOVT PCKRL         | GAS    | 430073123700 | 4-27D-12-15   | GAS    |
| 430071654200 | SC 1-STONE CABIN     | GAS    | 430073124300 | 1-28-12-15    | GAS    |
| 430073001400 | 1-11-ST CAB-FED      | GAS    | 430073124200 | 5-27D-12-15   | GAS    |
| 430071501600 | 33-1A-CLAYBANK SPRIN | GAS    | 430073124400 | 8-28D-12-15   | GAS    |
| 430073052200 | 16-15 (12S-15E)      | GAS    | 430073124100 | 9-28D-12-15   | GAS    |
| 430073001800 | 2-B-27-ST CAB FED    | GAS    | 430073128700 | 9-17-12-15    | GAS    |
| 430071654200 | SC 1-ST CAB UNIT     | GAS    | 430073129500 | 7-18D-12-15   | GAS    |
| 430073101800 | 36-06-12-15          | GAS    | 430073129400 | 1-18D-12-15   | GAS    |
| 430073082500 | 13-4 (12S-14E)       | GAS    | 430073124000 | 9-16-12-15    | GAS    |
| 430073082800 | 21-2-12-15           | GAS    | 430073124500 | 1-16-12-15    | GAS    |
| 430073082300 | 10-4-12-14           | GAS    | 430073136200 | 2-28D-12-15   | GAS    |
| 430073095400 | 7-25-12-15           | GAS    | 430073139900 | 11-22D-12-15  | GAS    |
| 430073093300 | 13-16-12-15          | GAS    | 430073136000 | 4-22D-12-15   | GAS    |
| 430073100800 | 5-13-12-14           | GAS    | 430073140000 | 14-22D-12-15  | GAS    |
| 430073094300 | 5-16-12-15           | GAS    | 430073139800 | 12-22D-12-15  | GAS    |
| 430073094500 | 7-16-12-15           | GAS    | 430073136100 | 6-22D-12-15   | GAS    |
| 430073094400 | 11-16-12-15          | GAS    | 430073141300 | 6-21D-12-15   | GAS    |
| 430073119300 | 15-18-12-15          | GAS    | 430073141200 | 11-21D-12-15  | GAS    |
| 430073098500 | 7-33D-12-15          | GAS    | 430073141400 | 12-21D-12-15  | GAS    |
| 430073128900 | 7-17D-12-15          | GAS    | 430073142100 | 2-20D-12-15   | GAS    |
| 430073086000 | 5-19-12-15           | GAS    | 430073141900 | 8-20D-12-15   | GAS    |
| 430073107300 | 13-23-12-15          | GAS    | 430073135900 | 14-15D-12-15  | GAS    |
| 430073119600 | 10-27-12-15          | GAS    | 430073145600 | 12-16D-12-15  | GAS    |
| 430073120600 | 1-20-12-15           | GAS    | 430073139400 | 10-18D-12-15  | GAS    |
| 430073118300 | 15-17-12-15          | GAS    | 430073128200 | 14-26D-12-15  | GAS    |
| 430073119800 | 7-20-12-15           | GAS    | 430073128800 | 1-17D-12-15   | GAS    |
| 430073116400 | 15-21-12-15          | GAS    | 430073129600 | 5-17D-12-15   | GAS    |
| 430073116600 | 13-21D-12-15         | GAS    | 430073131400 | 3-18D-12-15   | GAS    |
| 430073116500 | 7-28D-12-15          | GAS    | 430073131600 | 5-18D-12-15   | GAS    |
| 430073112100 | 3-28D-12-15          | GAS    | 430073131000 | 13-17D-12-15  | GAS    |
| 430073107500 | 3-26D-12-15          | GAS    | 430073130900 | 12-17D-12-15  | GAS    |
| 430073107400 | 1-27D-12-15          | GAS    | 430073131100 | 14-17D-12-15  | GAS    |
| 430073107600 | 15-22D-12-15         | GAS    | 430073131200 | 16-18D-12-15  | GAS    |
| 430073118700 | 3-22-12-15           | GAS    | 430073132800 | 3-21D-12-15   | GAS    |
| 430073118600 | 7-22D-12-15          | GAS    | 430073131500 | 4-18-12-15    | GAS    |
| 430073118800 | 5-22D-12-15          | GAS    | 430073130800 | 8-17D-12-15   | GAS    |
| 430073135800 | 13-15D-12-15         | GAS    | 430073130700 | 10-17D-12-15  | GAS    |
| 430073119200 | 9-18D-12-15          | GAS    | 430073131300 | 8-18D-12-15   | GAS    |
| 430073118400 | 11-17D-12-15         | GAS    | 430073131700 | 6-18D-12-15   | GAS    |
| 430073119700 | 9-20D-12-15          | GAS    | 430073145900 | 10-16D-12-15  | GAS    |
| 430073119400 | 16-27D-12-15         | GAS    | 430073132100 | 16-17D-12-15  | GAS    |
| 430073119500 | 12-27D-12-15         | GAS    | 430073132400 | 14-16D-12-15  | GAS    |
| 430073118900 | 11-15D-12-15         | GAS    | 430073132900 | 4-21D-12-15   | GAS    |
| 430073125900 | 4-25D-12-15          | GAS    | 430073136400 | 5A-27D-12-15  | GAS    |
| 430073126000 | 12-25D-12-15         | GAS    | 430073136800 | 1A-28D-12-15  | GAS    |
| 430073128300 | 2-35-12-15           | GAS    | 430073136300 | 16X-21D-12-15 | GAS    |
| 430073128500 | 4-35D-12-15          | GAS    | 430073140100 | 4A-27D-12-15  | GAS    |
| 430073128400 | 10-26D-12-15         | GAS    | 430073139300 | 14A-18D-12-15 | GAS    |
| 430073125700 | 11-18D-12-15         | GAS    | 430073139500 | 15A-18D-12-15 | GAS    |
| 430073125800 | 11-20D-12-15         | GAS    | 430073139600 | 16A-18D-12-15 | GAS    |
| 430073122600 | 2-36-12-15           | GAS    | 430073145800 | 15A-16D-12-15 | GAS    |
| 430073122700 | 4-36-12-15           | GAS    | 430073146100 | 13A-16D-12-15 | GAS    |
| 430073123800 | 13-22-12-15          | GAS    | 430073146000 | 11A-16D-12-15 | GAS    |

| UWI/API      | Well          | Status |
|--------------|---------------|--------|
| 430073148000 | 5A-16D-12-15  | LOC    |
| 430073148500 | 9A-16D-12-15  | LOC    |
| 430073147900 | 4A-16D-12-15  | LOC    |
| 430073148100 | 3A-16D-12-15  | LOC    |
| 430073147700 | 6A-16D-12-15  | LOC    |
| 430073148400 | 16A-16D-12-15 | LOC    |
| 430073151600 | 13B-16D-12-15 | LOC    |
| 430073095300 | 12-24-12-14   | SWD    |
| 430073142200 | 7A-16D-12-15  | WOC    |
| 430073142500 | 3-16D-12-15   | WOC    |
| 430073145500 | 8-16D-12-15   | WOC    |
| 430073142300 | 6-16D-12-15   | WOC    |
| 430073132300 | 16-16D-12-15  | WOC    |
| 430073142400 | 10A-16D-12-15 | WOC    |
| 430073151500 | 14B-16D-12-15 | WOC    |
| 430073132200 | 15-16D-12-15  | WOC    |
| 430073147800 | 4-16D-12-15   | WOC    |
| 430073151400 | 16B-16D-12-15 | DRL    |

**Status Legend**

|     |                       |
|-----|-----------------------|
| DRL | Currently Drilling    |
| GAS | Currently Producing   |
| LOC | 2010 Location         |
| SWD | Salt Water Disposal   |
| WOC | Waiting on Completion |

Yellow indicates state wells that will be completed in 2010 using treated Prickly Pear Unit water. Water could come from any of these wells to be used in treatment process and reused for state well completions.

# Uinta Basin

West Tavaputs

Prickly Pear Section 16

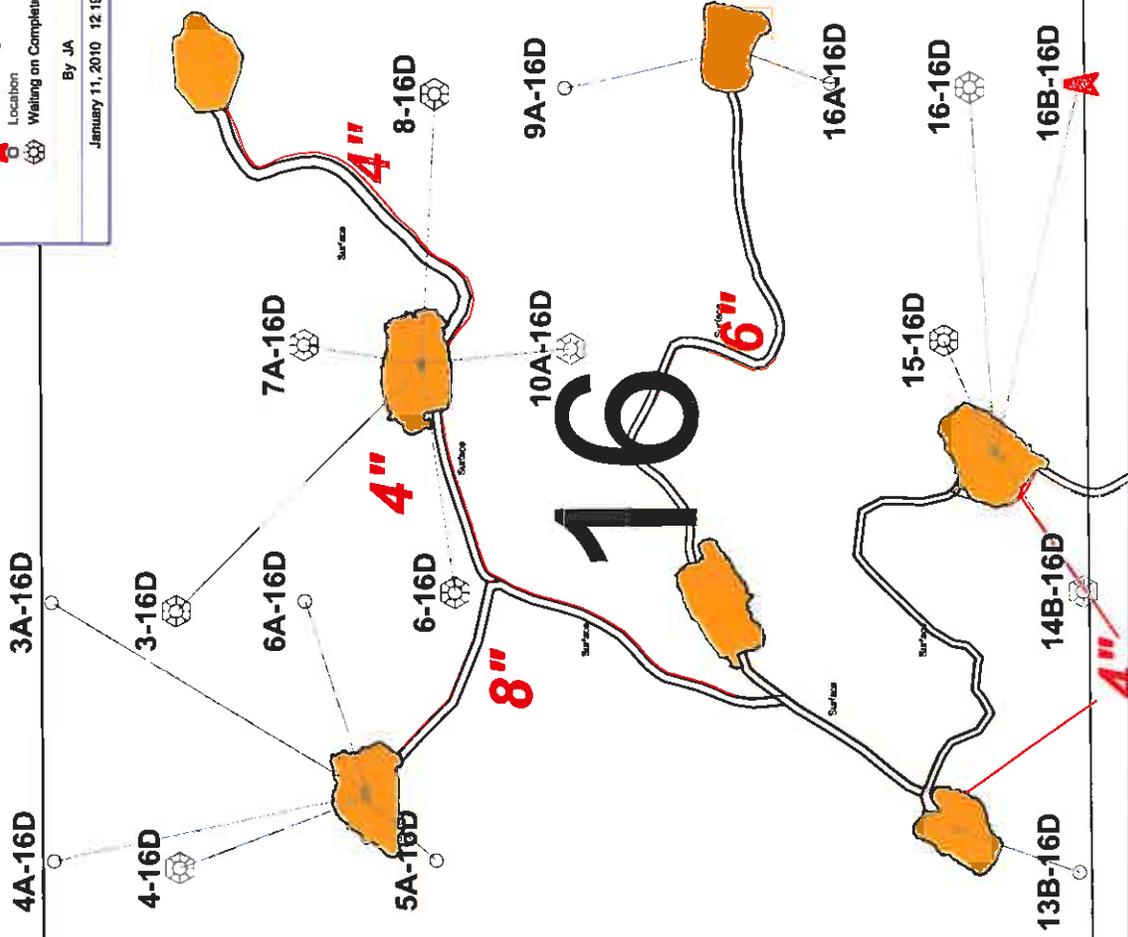


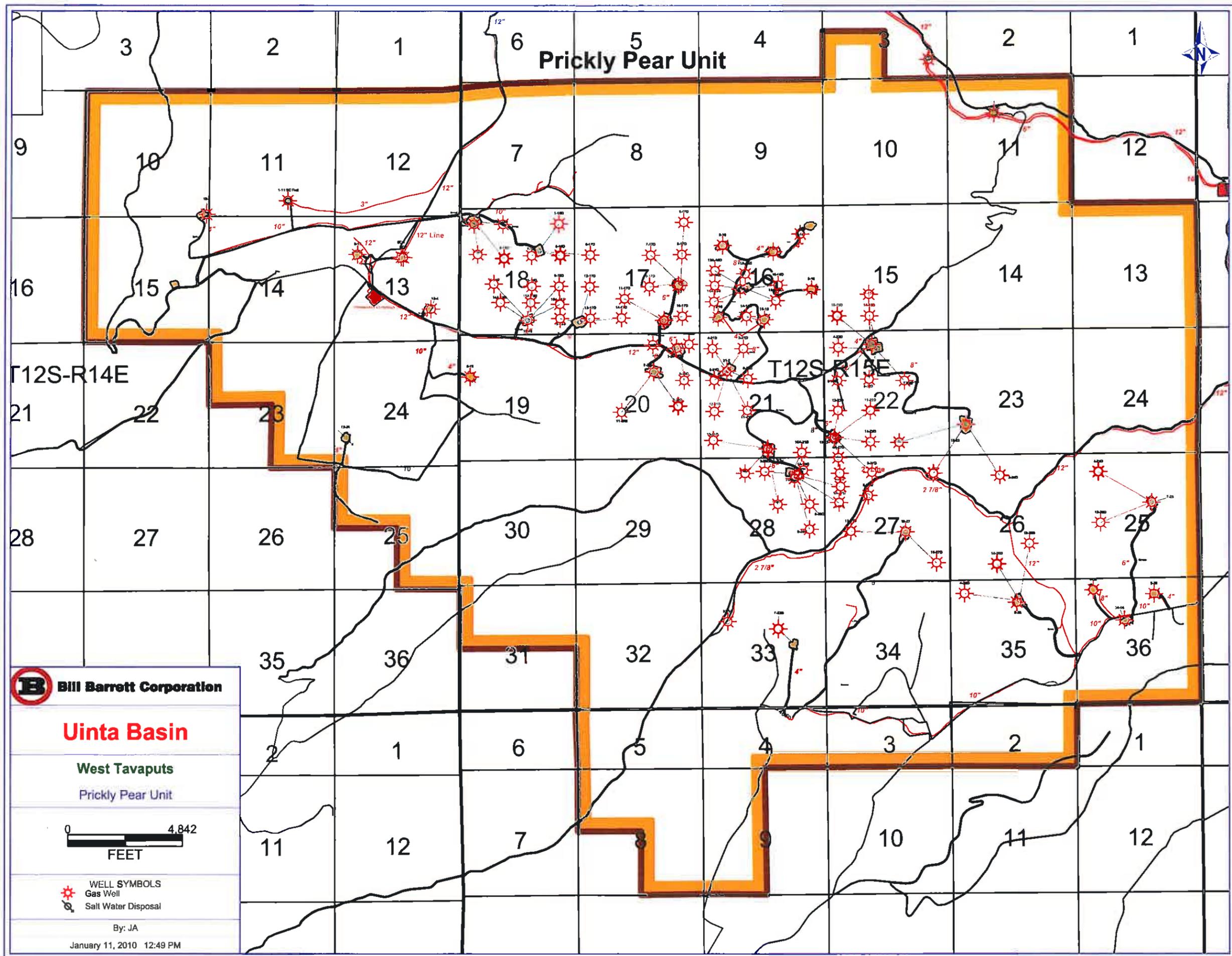
**WELL SYMBOLS**  
Active Drilling Well  
Location  
Waiting on Completion

By JA

January 11, 2010 12:19 PM

## 2010 STATE WELL COMPLETIONS





**Bill Barrett Corporation**

**Uinta Basin**

West Tavaputs  
Prickly Pear Unit

0 4,842  
FEET

WELL SYMBOLS  
Gas Well  
Salt Water Disposal

By: JA  
January 11, 2010 12:49 PM

|  |   |   |
|--|---|---|
| <b>STATE OF UTAH</b><br>DEPARTMENT OF NATURAL RESOURCES<br>DIVISION OF OIL, GAS, AND MINING  |   | <b>FORM 9</b>   |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b>   |   | <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b><br>ML46708 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.   |   | <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>              |
|  |   | <b>7. UNIT or CA AGREEMENT NAME:</b><br>PRICKLY PEAR      |
| <b>1. TYPE OF WELL</b><br>Gas Well   | <b>8. WELL NAME and NUMBER:</b><br>PRICKLY PEAR U ST 11-16  |   |
| <b>2. NAME OF OPERATOR:</b><br>BILL BARRETT CORP   | <b>9. API NUMBER:</b><br>43007309440000   |   |
| <b>3. ADDRESS OF OPERATOR:</b><br>1099 18th Street Ste 2300 , Denver, CO, 80202  | <b>PHONE NUMBER:</b><br>303 312-8164 Ext  | <b>9. FIELD and POOL or WILDCAT:</b><br>NINE MILE CANYON  |
| <b>4. LOCATION OF WELL</b><br><b>FOOTAGES AT SURFACE:</b><br>1841 FSL 1985 FWL<br><b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b><br>Qtr/Qtr: NESW Section: 16 Township: 12.0S Range: 15.0E Meridian: S  |   | <b>COUNTY:</b><br>CARBON                                  |
|  |   | <b>STATE:</b><br>UTAH                                     |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  |   |   |
| <b>TYPE OF SUBMISSION</b>  | <b>TYPE OF ACTION</b>   |   |
| <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b><br>Approximate date work will start:<br>8/15/2011<br><br><input type="checkbox"/> <b>SUBSEQUENT REPORT</b><br>Date of Work Completion:<br><br><input type="checkbox"/> <b>SPUD REPORT</b><br>Date of Spud:<br><br><input type="checkbox"/> <b>DRILLING REPORT</b><br>Report Date:                                    | <input type="checkbox"/> ACIDIZE<br><input type="checkbox"/> CHANGE TO PREVIOUS PLANS<br><input type="checkbox"/> CHANGE WELL STATUS<br><input type="checkbox"/> DEEPEN<br><input type="checkbox"/> OPERATOR CHANGE<br><input type="checkbox"/> PRODUCTION START OR RESUME<br><input type="checkbox"/> REPERFORATE CURRENT FORMATION<br><input type="checkbox"/> TUBING REPAIR<br><input type="checkbox"/> WATER SHUTOFF<br><input type="checkbox"/> WILDCAT WELL DETERMINATION<br><input type="checkbox"/> ALTER CASING<br><input checked="" type="checkbox"/> CHANGE TUBING<br><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS<br><input type="checkbox"/> FRACTURE TREAT<br><input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> RECLAMATION OF WELL SITE<br><input type="checkbox"/> SIDETRACK TO REPAIR WELL<br><input type="checkbox"/> VENT OR FLARE<br><input type="checkbox"/> SI TA STATUS EXTENSION<br><input type="checkbox"/> OTHER |   |
|  | <input type="checkbox"/> CASING REPAIR<br><input type="checkbox"/> CHANGE WELL NAME<br><input type="checkbox"/> CONVERT WELL TYPE<br><input type="checkbox"/> NEW CONSTRUCTION<br><input type="checkbox"/> PLUG BACK<br><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION<br><input type="checkbox"/> TEMPORARY ABANDON<br><input type="checkbox"/> WATER DISPOSAL<br><input type="checkbox"/> APD EXTENSION<br>OTHER: <input style="width: 100px;" type="text"/>   |   |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.   |   |   |
| <p>BBC is proposing to lower the tubing on this well to enhance production. Tubing is currently set at 4577'. Please contact Brian Hilgers with questions at 303.312.8183.</p> <p style="text-align: right;"><b>Accepted by the<br/>Utah Division of<br/>Oil, Gas and Mining</b></p> <p style="text-align: right;">Date: <u>08/16/2011</u><br/>By: <u><i>Derek Quist</i></u></p> |   |   |
| <b>NAME (PLEASE PRINT)</b><br>Brady Riley  | <b>PHONE NUMBER</b><br>303 312-8115   | <b>TITLE</b><br>Permit Analyst                            |
| <b>SIGNATURE</b><br>N/A  | <b>DATE</b><br>8/12/2011  |   |





## Daily Completion and Workover (legal size)

**Well Name: Prickly Pear State #11-16-12-15**

**Report # 1.0, Report Date: 10/7/2011**  
**Phase:**

|  |  |                                   |                                    |   |                             |
|--|--|-----------------------------------|------------------------------------|---|-----------------------------|
| Well Name<br>Prickly Pear State #11-16-12-15   | API/UWI<br>43-007-30944                | License #                         | Extra Well ID B<br>11537           | Operator<br>Bill Barret                           | Govt Authority              |
| Well Configuration Type<br>Horizontal          | Original KB Elevation (ft)<br>7,070.00 | Ground Elevation (ft)<br>7,054.00 | KB-Ground Distance (ft)<br>16.00   | Regulatory Drilling Spud Date<br>11/12/2006 00:00 | Regulatory Rig Release Date |
| Surface Legal Location<br>NESW-16-12S-15E-W26M | North/South Distance (ft)<br>6,040.0   | North/South Reference<br>FSL      | East/West Distance (ft)<br>6,512.5 | East/West Reference<br>FWL                        | Lat/Long Datum              |
| Latitude (°)                                   | Longitude (°)                          | Basin                             | Field Name                         | County  | State/Province              |

|                                     |                              |                        |                                  |                                    |                                    |                                     |                          |
|-------------------------------------|------------------------------|------------------------|----------------------------------|------------------------------------|------------------------------------|-------------------------------------|--------------------------|
| <b>Jobs</b>                         |                              |                        |                                  |                                    |                                    |                                     |                          |
| Job Category<br>Completion/Workover | Primary Job Type<br>Workover |                        |                                  | Start Date<br>8/10/2011            | End Date<br>12/1/2011              |                                     |                          |
| Target Depth (ftKB)                 | Target Formation             | AFE Number<br>11537EQP | AFE+Supp Amt (Cost)<br>24,150.00 | Total Fld Est (Cost)<br>134,277.00 | Total Final Invoice (C...<br>50.00 | Var (AFE-Fld) (Cost)<br>-110,127.00 | Total Depth Drilled (ft) |

|  |                              |         |  |   |                |  |  |
|--|------------------------------|---------|--|---|----------------|--|--|
| <b>Daily Operations</b>  |                              |         |  |   |                |  |  |
| Report Start Date<br>10/7/2011   | Report End Date<br>10/8/2011 | Weather |  | Temperature (°F)  | Road Condition |  |  |
| 24 Hour Summary<br>MIRU Wildcat service rig, Blow well down pump necessary kills as needed, NB production tree, Unseat hanger pull 1/4" cap string from inside casing valve, cut attach to tubing, re-land hanger NU BOPE, pick up and see if tubing stuck, P/U hanger was stuck took 52K pull to free tubing also is stuck picked up to 60K shear sub parted TOO H with 2 3/8 spooling on the 1/4" cap string out of hole cap string parted just below injection sub so is still inside 3 1/2" UFJ, Closed and locked blind rams set casing to flow to sales SDFN |                              |         |  | Operations Next Report Period<br>Well Number: 43007309440000<br>Fill with fishing tools try to jar 75 lbs 3 1/2" UFJ free |                |  |  |

|                               |                        |
|-------------------------------|------------------------|
| <b>Daily Contacts</b>         |                        |
| Contact Name<br>Kenny Sanders | Office<br>307-277-9317 |

| <b>Daily Time Breakdown</b> |          |          |              |       |                |       |            |   |  |
|-----------------------------|----------|----------|--------------|-------|----------------|-------|------------|---|--|
| Start Time                  | End Time | Dur (hr) | Cum Dur (hr) | Code  | Category       | Phase | Prob Ref # | Com   |  |
| 00:00                       | 01:00    | 1.00     | 1.00         | FBC K | Flowback Well  |       |            | Flowing to sales no other activity  |  |
| 01:00                       | 01:15    | 0.25     | 1.25         | SMT G | Safety Meeting |       |            | Crew travel, Safety Meeting, and discuss operations for day   |  |
| 01:15                       | 03:45    | 2.50     | 3.75         | SRIG  | Rig Up/Down    |       |            | RDMO Prickly Pear 13A-16D-12-15, and MIRU Wildcat Service Rig and Support Equipment, Having to level ground around wellhead to be able to spot in rig   |  |
| 03:45                       | 05:30    | 1.75     | 5.50         | SRIG  | Rig Up/Down    |       |            | Spot in Wildcat Service Rig and rig up raise derrick, Soft due to moisture spending time to level rig and pack the ground   |  |
| 05:30                       | 07:00    | 1.50     | 7.00         | PULT  | Pull Tubing    |       |            | Pump 10 bbl top kill down tubing, pump 20 bbl kill down casing back out lock downs hanger stuck picked up to 50K slacked off a make sure weight indicator at 0 Picked up again at 52K hanger came free unseat hanger to remove 1/4" cap string from the casing valve picked up on tubing at 55K not enough room to grab 1/4" cap string picked up to 60K tubing jumped weight indicates probably sheared the shear sub, Prep to TOO H |  |
| 07:00                       | 10:00    | 3.00     | 10.00        | PULT  | Pull Tubing    |       |            | RU Weatherford spooling equipment TOO H with 2 3/8" tubing spooling on the 1/4" cap string as POOH with tubing, Out of hole with Tubing unhook cap string from the injection sub and continue to Pull subs out cap string looks like broke off and is still inside the 3 1/2" section, Closed and locked Blind rams set casing to flow to sales   |  |
| 10:00                       | 00:00    | 14.00    | 24.00        | FBC K | Flowback Well  |       |            | Casing set to flow to sales lined up Fishing hand in AM to try to jar 3 1/2" UFJ loose secured location SDFN  |  |

| <b>Safety Checks</b> |     |      |     |
|----------------------|-----|------|-----|
| Time                 | Des | Type | Com |
|                      |     |      |     |

| <b>Logs</b> |      |            |            |        |
|-------------|------|------------|------------|--------|
| Date        | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|             |      |            |            |        |

| <b>Perforation Summary</b> |      |            |            |                |
|----------------------------|------|------------|------------|----------------|
| Date                       | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|                            |      |            |            |                |

| <b>Stimulation/Treatment Stages</b> |            |            |                    |                      |
|-------------------------------------|------------|------------|--------------------|----------------------|
| <b>&lt;typ&gt; on &lt;dtm&gt;</b>   |            |            |                    |                      |
| Date                                | Zone       | Type       | Stim/Treat Company |                      |
|                                     |            |            |                    |                      |
| Sub Stg #                           | Stage Type | Top (ftKB) | Btm (ftKB)         | Vol Clean Pump (gal) |
|                                     |            |            |                    |                      |

| <b>Other In Hole</b> |          |         |            |            |
|----------------------|----------|---------|------------|------------|
| Des                  | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|                      |          |         |            |            |

| <b>Cement</b> |            |             |
|---------------|------------|-------------|
| Des           | Start Date | Cement Comp |
|               |            |             |

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## Daily Completion and Workover (legal size)

**Well Name: Prickly Pear State #11-16-12-15**

**Report # 2.0, Report Date: 10/8/2011**

**Phase:**

|  |  |                                   |                                    |   |                             |
|--|--|-----------------------------------|------------------------------------|---|-----------------------------|
| Well Name<br>Prickly Pear State #11-16-12-15   | API/UWI<br>43-007-30944                | License #                         | Extra Well ID B<br>11537           | Operator<br>Bill Barret                           | Govt Authority              |
| Well Configuration Type<br>Horizontal          | Original KB Elevation (ft)<br>7,070.00 | Ground Elevation (ft)<br>7,054.00 | KB-Ground Distance (ft)<br>16.00   | Regulatory Drilling Spud Date<br>11/12/2006 00:00 | Regulatory Rig Release Date |
| Surface Legal Location<br>NESW-16-12S-15E-W26M | North/South Distance (ft)<br>6,040.0   | North/South Reference<br>FSL      | East/West Distance (ft)<br>6,512.5 | East/West Reference<br>FWL                        | Lat/Long Datum              |
| Latitude (°)                                   | Longitude (°)                          | Basin                             | Field Name                         | County  | State/Province              |

|                                     |                              |                         |                                  |                                    |                                     |                                     |                          |
|-------------------------------------|------------------------------|-------------------------|----------------------------------|------------------------------------|-------------------------------------|-------------------------------------|--------------------------|
| <b>Jobs</b>                         |                              |                         |                                  |                                    |                                     |                                     |                          |
| Job Category<br>Completion/Workover | Primary Job Type<br>Workover | Start Date<br>8/10/2011 | End Date<br>12/1/2011            |                                    |                                     |                                     |                          |
| Target Depth (ftKB)                 | Target Formation             | AFE Number<br>11537EQP  | AFE+Supp Amt (Cost)<br>24,150.00 | Total Fld Est (Cost)<br>134,277.00 | Total Final Invoice (C...)<br>50.00 | Var (AFE-Fld) (Cost)<br>-110,127.00 | Total Depth Drilled (ft) |

|  |                              |         |                  |   |  |  |  |
|--|------------------------------|---------|------------------|---|--|--|--|
| <b>Daily Operations</b>  |                              |         |                  |   |  |  |  |
| Report Start Date<br>10/8/2011   | Report End Date<br>10/9/2011 | Weather | Temperature (°F) | Road Condition  |  |  |  |
| 24 Hour Summary<br>TIH with fishing tools try to jar 75 jts 3 1/2" O.F. free cut to 2397' with tubing and fishing tools stacking out possibly pushing cap string ahead, TOOH and Examine shoe for markings, out of hole with tubing and fishing tools found + - 7 foot cap string inside the shoe, Called in will try spear in AM order out spear, and pumpkin cut shoes |                              |         |                  | Operations Next Report Period<br>Blow well down TIH with spear and fish 1/4" cap string estimated top of 1/4" cap string fish 2397', stab into cap string bunched up work spear and TOOH make decision next step after see results with spear |  |  |  |

|                               |                        |
|-------------------------------|------------------------|
| <b>Daily Contacts</b>         |                        |
| Contact Name<br>Kenny Sanders | Office<br>307-277-9317 |

| <b>Daily Time Breakdown</b> |          |          |              |       |                    |       |            |   |  |
|-----------------------------|----------|----------|--------------|-------|--------------------|-------|------------|---|--|
| Start Time                  | End Time | Dur (hr) | Cum Dur (hr) | Code  | Category           | Phase | Prob Ref # | Com   |  |
| 00:00                       | 00:45    | 0.75     | 0.75         | FBC K | Flowback Well      |       |            | Flowing casing to sales At line pressure 126# no flow open to blow down tank  |  |
| 00:45                       | 01:00    | 0.25     | 1.00         | SMT G | Safety Meeting     |       |            | Crew travel, Safety Meeting, and discuss operations for day   |  |
| 01:00                       | 04:00    | 3.00     | 4.00         | GOP   | General Operations |       |            | Spot in catwalk and pipe racks, unload Fishing tools, Measure and Caliper, Prep to TIH  |  |
| 04:00                       | 08:30    | 4.50     | 8.50         | RUT B | Run Tubing         |       |            | MU RBS Fishing BHA from bottom up<br>Over shot with grapple<br>XO sub<br>Bumper sub<br>Jar<br>6 - 3 1/8" drill collars<br>Intensifier<br>XO sub<br>2 3/8" Pup jt<br>X-nipple<br>Total length Fishing BHA - 231.10'<br>TIH with 2 3/8" EUE 8rd L80 run in hole with 66 jts 2 3/8" started getting hard to get in hole picked up work in hole MU jt 67 and worked it in hole got 18' in (EOT 2321') getting little harder to get in hole called in will work little hard at getting in hole, Called in Discussed try to work thru little longer, Worked in 3 more jts stacking out now Total 69 jts in hole EOT 2397' With Fishing BHA, Prep to TOOH and examine shoe for any type markings |  |
| 08:30                       | 10:30    | 2.00     | 10.50        | PULT  | Pull Tubing        |       |            | TOOH with 2 3/8" tubing and Fishing BHA to Examine to see if possibly pushing Cap string, Out of hole with fishing tool BHA found wadded up Cap string inside shoe approx. 7 foot called in will RIH with spear and try to fish cap string  |  |
| 10:30                       | 00:00    | 13.50    | 24.00        | FBC K | Flowback Well      |       |            | Casing set to flow to sales, Blind rams closed and locked location secured SDFN spear and rest of equipment will be on location in AM first thing   |  |

| <b>Safety Checks</b> |     |      |     |
|----------------------|-----|------|-----|
| Time                 | Des | Type | Com |
|                      |     |      |     |

| <b>Logs</b> |      |            |            |        |
|-------------|------|------------|------------|--------|
| Date        | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|             |      |            |            |        |

| <b>Perforation Summary</b> |      |            |            |                |
|----------------------------|------|------------|------------|----------------|
| Date                       | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|                            |      |            |            |                |

| <b>Stimulation/Treatment Stages</b> |            |            |                    |                      |
|-------------------------------------|------------|------------|--------------------|----------------------|
| <b>&lt;typ&gt; on &lt;dtm&gt;</b>   |            |            |                    |                      |
| Date                                | Zone       | Type       | Stim/Treat Company |                      |
|                                     |            |            |                    |                      |
| Sub Stg #                           | Stage Type | Top (ftKB) | Btm (ftKB)         | Vol Clean Pump (gal) |
|                                     |            |            |                    |                      |

| <b>Other In Hole</b> |          |         |            |            |
|----------------------|----------|---------|------------|------------|
| Des                  | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|                      |          |         |            |            |

| <b>Cement</b> |            |             |
|---------------|------------|-------------|
| Des           | Start Date | Cement Comp |
|               |            |             |

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## Daily Completion and Workover (legal size)

**Well Name: Prickly Pear State #11-16-12-15**

**Report # 3.0, Report Date: 10/9/2011**

**Phase:**

|  |  |                                   |                                    |   |                             |
|--|--|-----------------------------------|------------------------------------|---|-----------------------------|
| Well Name<br>Prickly Pear State #11-16-12-15   | API/UWI<br>43-007-30944                | License #                         | Extra Well ID B<br>11537           | Operator<br>Bill Barret                           | Govt Authority              |
| Well Configuration Type<br>Horizontal          | Original KB Elevation (ft)<br>7,070.00 | Ground Elevation (ft)<br>7,054.00 | KB-Ground Distance (ft)<br>16.00   | Regulatory Drilling Spud Date<br>11/12/2006 00:00 | Regulatory Rig Release Date |
| Surface Legal Location<br>NESW-16-12S-15E-W26M | North/South Distance (ft)<br>6,040.0   | North/South Reference<br>FSL      | East/West Distance (ft)<br>6,512.5 | East/West Reference<br>FWL                        | Lat/Long Datum              |
| Latitude (°)                                   | Longitude (°)                          | Basin                             | Field Name                         | County  | State/Province              |

|                                     |                  |                              |                                  |                                    |                                    |                                     |                          |
|-------------------------------------|------------------|------------------------------|----------------------------------|------------------------------------|------------------------------------|-------------------------------------|--------------------------|
| <b>Jobs</b>                         |                  |                              |                                  |                                    |                                    |                                     |                          |
| Job Category<br>Completion/Workover |                  | Primary Job Type<br>Workover |                                  |                                    | Start Date<br>8/10/2011            | End Date<br>12/1/2011               |                          |
| Target Depth (ftKB)                 | Target Formation | AFE Number<br>11537EQP       | AFE+Supp Amt (Cost)<br>24,150.00 | Total Fld Est (Cost)<br>134,277.00 | Total Final Invoice (C...<br>50.00 | Var (AFE-Fld) (Cost)<br>-110,127.00 | Total Depth Drilled (ft) |

|   |  |                               |  |  |  |                  |                |
|---|--|-------------------------------|--|--|--|------------------|----------------|
| <b>Daily Operations</b>   |  |                               |  |  |  |                  |                |
| Report Start Date<br>10/9/2011  |  | Report End Date<br>10/10/2011 |  | Weather  |  | Temperature (°F) | Road Condition |
| 24 Hour Summary<br>Blow well down TIH with Spear and fish 1/4" cap string estimated top of 1/4" cap string fish 2397', stab into cap string bunched up work spear and TOOH make decision next step after see results with spear |  |                               |  | Operations Next Report Period<br>Sundry Number: 19657 API Well Number: 43007309440000<br>TIH with spear continue to fish 1/4" Cap String |  |                  |                |

|                               |  |  |  |                        |  |  |  |
|-------------------------------|--|--|--|------------------------|--|--|--|
| <b>Daily Contacts</b>         |  |  |  |                        |  |  |  |
| Contact Name<br>Kenny Sanders |  |  |  | Office<br>307-277-9317 |  |  |  |

| <b>Daily Time Breakdown</b> |          |          |              |       |                |       |            |  |  |
|-----------------------------|----------|----------|--------------|-------|----------------|-------|------------|--|--|
| Start Time                  | End Time | Dur (hr) | Cum Dur (hr) | Code  | Category       | Phase | Prob Ref # | Com  |  |
| 00:00                       | 00:45    | 0.75     | 0.75         | FBC K | Flowback Well  |       |            | Flowing to sales up casing, No other activity  |  |
| 00:45                       | 01:00    | 0.25     | 1.00         | SMT G | Safety Meeting |       |            | Crew travel, Safety Meeting, Discuss operations for day  |  |
| 01:00                       | 03:30    | 2.50     | 3.50         | RUT B | Run Tubing     |       |            | Blow well down, measure and caliper fishing tool string, Pump top kill down casing, MU RBS Fishing BHA from bottom up<br>Spear<br>BXB sub<br>Drain Sub<br>Bumper sub<br>Jar<br>4 - 3 1/8" drill collars<br>Intensifier<br>XO sub<br>2 3/8" Pup jt<br>X-nipple<br>Total length Fishing BHA - 166.50'<br>TIH with 2 3/8" EUE 8rd L80, Tag fish Joing 71 With 22' in top fish at 2386' set down tubing did rotate slightly as slacking off set down all string weight P/U slowly seeing slight drag |  |
| 03:30                       | 05:00    | 1.50     | 5.00         | PULT  | Pull Tubing    |       |            | TOOH with 2 3/8" tubing and fishing BHA Slowly, Got out of hole have no 1/4" spear scared 1' up on end Break Out spear and Make up second spear same OD just has longer barbs  |  |
| 05:00                       | 06:45    | 1.75     | 6.75         | RUT B | Run Tubing     |       |            | TIH with same BHA just different spear, Tagged fish at 2386' Worked spear up and down rotating tubing couple turns then slack off spent 20 minutes working tubing seeing slight drag Pulling up prep to TOOH   |  |
| 06:45                       | 08:30    | 1.75     | 8.50         | PULT  | Pull Tubing    |       |            | TOOH with 2 3/8" tubing and fishing BHA Slowly, Got out of hole have wad of 1/4" stainless wrapped on spear best guess is +/- 250', Cut 1/4" off the spear with bolt cutter, Prep to TIH   |  |
| 08:30                       | 10:15    | 1.75     | 10.25        | RUT B | Run Tubing     |       |            | Spear cleaned off, TIH with Same BHA, Tagged fish at 2386' Worked in 4 jts to 2469' rotated only 3 turns seeing drag pulling up TOOH   |  |
| 10:15                       | 12:00    | 1.75     | 12.00        | PULT  | Pull Tubing    |       |            | TOOH with 2 3/8" tubing and fishing BHA Slowly, Got out of hole have wad of 1/4" stainless wrapped on spear best guess is +/- 250', Cut 1/4" off the spear with bolt cutter  |  |
| 12:00                       | 00:00    | 12.00    | 24.00        | FBC K | Flowback Well  |       |            | Closed and locked blind rams, Set caing to flow to sales thru night location secured SDFN  |  |

| <b>Safety Checks</b> |     |      |     |
|----------------------|-----|------|-----|
| Time                 | Des | Type | Com |
|                      |     |      |     |

| <b>Logs</b> |      |            |            |        |
|-------------|------|------------|------------|--------|
| Date        | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|             |      |            |            |        |

| <b>Perforation Summary</b> |      |            |            |                |
|----------------------------|------|------------|------------|----------------|
| Date                       | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|                            |      |            |            |                |

| <b>Stimulation/Treatment Stages</b> |            |            |                    |                      |
|-------------------------------------|------------|------------|--------------------|----------------------|
| <b>&lt;typ&gt; on &lt;dtm&gt;</b>   |            |            |                    |                      |
| Date                                | Zone       | Type       | Stim/Treat Company |                      |
|                                     |            |            |                    |                      |
| Sub Stg #                           | Stage Type | Top (ftKB) | Btm (ftKB)         | Vol Clean Pump (gal) |
|                                     |            |            |                    |                      |

| <b>Other In Hole</b> |          |         |            |            |
|----------------------|----------|---------|------------|------------|
| Des                  | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|                      |          |         |            |            |

| <b>Cement</b> |            |             |
|---------------|------------|-------------|
| Des           | Start Date | Cement Comp |
|               |            |             |



## Daily Completion and Workover (legal size)

**Well Name: Prickly Pear State #11-16-12-15**

**Report # 4.0, Report Date: 10/10/2011**

**Phase:**

|  |  |                                   |                                    |   |                             |
|--|--|-----------------------------------|------------------------------------|---|-----------------------------|
| Well Name<br>Prickly Pear State #11-16-12-15   | API/UWI<br>43-007-30944                | License #                         | Extra Well ID B<br>11537           | Operator<br>Bill Barret                           | Govt Authority              |
| Well Configuration Type<br>Horizontal          | Original KB Elevation (ft)<br>7,070.00 | Ground Elevation (ft)<br>7,054.00 | KB-Ground Distance (ft)<br>16.00   | Regulatory Drilling Spud Date<br>11/12/2006 00:00 | Regulatory Rig Release Date |
| Surface Legal Location<br>NESW-16-12S-15E-W26M | North/South Distance (ft)<br>6,040.0   | North/South Reference<br>FSL      | East/West Distance (ft)<br>6,512.5 | East/West Reference<br>FWL                        | Lat/Long Datum              |
| Latitude (°)                                   | Longitude (°)                          | Basin                             | Field Name                         | County  | State/Province              |

|                                     |                  |                              |                                  |                                    |                                    |                                     |                          |
|-------------------------------------|------------------|------------------------------|----------------------------------|------------------------------------|------------------------------------|-------------------------------------|--------------------------|
| <b>Jobs</b>                         |                  |                              |                                  |                                    |                                    |                                     |                          |
| Job Category<br>Completion/Workover |                  | Primary Job Type<br>Workover |                                  |                                    | Start Date<br>8/10/2011            | End Date<br>12/1/2011               |                          |
| Target Depth (ftKB)                 | Target Formation | AFE Number<br>11537EQP       | AFE+Supp Amt (Cost)<br>24,150.00 | Total Fld Est (Cost)<br>134,277.00 | Total Final Invoice (C...<br>50.00 | Var (AFE-Fld) (Cost)<br>-110,127.00 | Total Depth Drilled (ft) |

|  |                               |         |  |  |  |  |  |
|--|-------------------------------|---------|--|--|--|--|--|
| <b>Daily Operations</b>  |                               |         |  |  |  |  |  |
| Report Start Date<br>10/10/2011  | Report End Date<br>10/11/2011 | Weather |  | Temperature (°F)   | Road Condition   |  |  |
| 24 Hour Summary<br>TIH with Spear continue to fish 1/4" stainless Cap String |                               |         |  | Operations Next Report Period<br>Well Number: 43007309440000 | Fill with over shot grapple jars bumper sub and work at jarring 3 1/2" UFJ loose |  |  |

|                               |                        |
|-------------------------------|------------------------|
| <b>Daily Contacts</b>         |                        |
| Contact Name<br>Kenny Sanders | Office<br>307-277-9317 |

| <b>Daily Time Breakdown</b> |          |          |              |       |                    |       |            |  |  |
|-----------------------------|----------|----------|--------------|-------|--------------------|-------|------------|--|--|
| Start Time                  | End Time | Dur (hr) | Cum Dur (hr) | Code  | Category           | Phase | Prob Ref # | Com  |  |
| 00:00                       | 00:45    | 0.75     | 0.75         | FBC K | Flowback Well      |       |            | Flowing to sales thru night FCP- 68# Opened to BBC blow down tank at 06:15   |  |
| 00:45                       | 01:00    | 0.25     | 1.00         | SMT G | Safety Meeting     |       |            | Crew travel, Safety meeting, Discuss operations for day  |  |
| 01:00                       | 03:30    | 2.50     | 3.50         | RUT B | Run Tubing         |       |            | Blow well down, Pump top kill down casing, MU RBS Fishing BHA from bottom up<br>Spear<br>BXB sub<br>Drain Sub<br>Bumper sub<br>Jar<br>4 - 3 1/8" drill collars<br>Intensifier<br>XO sub<br>2 3/8" Pup jt<br>X-nipple<br>Total length Fishing BHA - 165.80'<br>TIH with 2 3/8" EUE 8rd L80, Tag fish Joint 82 with 7' in - 2715' depth Did not spend lot of time trying to see if can recover without bunching up on the spear this run prep to TOO |  |
| 03:30                       | 05:00    | 1.50     | 5.00         | PULT  | Pull Tubing        |       |            | TOOH with 2 3/8" tubing and fishing BHA Got out of hole with Spear had +/- 30' cap string wrapped on spear, Cut off with bolt cutters Prep to TIH  |  |
| 05:00                       | 07:00    | 2.00     | 7.00         | RUT B | Run Tubing         |       |            | TIH with same BHA, Tagged fish at 2770' Worked spear down to 2801' stacking out picked up on tubing seeing slight drag Pulling up prep to TOO  |  |
| 07:00                       | 10:30    | 3.50     | 10.50        | PULT  | Pull Tubing        |       |            | TOOH with 2 3/8" tubing and fishing BHA Slowly, Got out of hole have wad of 1/4" stainless wrapped on spear best guess is +/- 250'. Also have cap string hanging below Spear, RU pully cut and pulled 1/4" cap string out of hole got out of hole with all cap string closed and locked blind rams, Cut cap string off spear break out spear   |  |
| 10:30                       | 11:00    | 0.50     | 11.00        | GOP   | General Operations |       |            | Crew drained up pump and lines serviced equipment  |  |
| 11:00                       | 00:00    | 13.00    | 24.00        | FBC K | Flowback Well      |       |            | Blind rams closed and locked, Casing set to flow to sales, Location secured SDFN   |  |

| <b>Safety Checks</b> |     |      |     |
|----------------------|-----|------|-----|
| Time                 | Des | Type | Com |
|                      |     |      |     |

| <b>Logs</b> |      |            |            |        |
|-------------|------|------------|------------|--------|
| Date        | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|             |      |            |            |        |

| <b>Perforation Summary</b> |      |            |            |                |
|----------------------------|------|------------|------------|----------------|
| Date                       | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|                            |      |            |            |                |

|                                     |            |            |                    |                      |
|-------------------------------------|------------|------------|--------------------|----------------------|
| <b>Stimulation/Treatment Stages</b> |            |            |                    |                      |
| <b>&lt;typ&gt; on &lt;dtm&gt;</b>   |            |            |                    |                      |
| Date                                | Zone       | Type       | Stim/Treat Company |                      |
| Sub Stg #                           | Stage Type | Top (ftKB) | Btm (ftKB)         | Vol Clean Pump (gal) |
|                                     |            |            |                    |                      |

| <b>Other In Hole</b> |          |         |            |            |
|----------------------|----------|---------|------------|------------|
| Des                  | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|                      |          |         |            |            |

| <b>Cement</b> |                 |             |
|---------------|-----------------|-------------|
| Des           | Start Date      | Cement Comp |
|               | <b>RECEIVED</b> |             |



## Daily Completion and Workover (legal size)

**Well Name: Prickly Pear State #11-16-12-15**

**Report # 5.0, Report Date: 10/11/2011**

**Phase:**

|  |  |                                   |                                    |   |                             |
|--|--|-----------------------------------|------------------------------------|---|-----------------------------|
| Well Name<br>Prickly Pear State #11-16-12-15   | API/UWI<br>43-007-30944                | License #                         | Extra Well ID B<br>11537           | Operator<br>Bill Barret                           | Govt Authority              |
| Well Configuration Type<br>Horizontal          | Original KB Elevation (ft)<br>7,070.00 | Ground Elevation (ft)<br>7,054.00 | KB-Ground Distance (ft)<br>16.00   | Regulatory Drilling Spud Date<br>11/12/2006 00:00 | Regulatory Rig Release Date |
| Surface Legal Location<br>NESW-16-12S-15E-W26M | North/South Distance (ft)<br>6,040.0   | North/South Reference<br>FSL      | East/West Distance (ft)<br>6,512.5 | East/West Reference<br>FWL                        | Lat/Long Datum              |
| Latitude (°)                                   | Longitude (°)                          | Basin                             | Field Name                         | County  | State/Province              |

|                                     |                              |                         |                                  |                                    |                                     |                                     |                          |
|-------------------------------------|------------------------------|-------------------------|----------------------------------|------------------------------------|-------------------------------------|-------------------------------------|--------------------------|
| <b>Jobs</b>                         |                              |                         |                                  |                                    |                                     |                                     |                          |
| Job Category<br>Completion/Workover | Primary Job Type<br>Workover | Start Date<br>8/10/2011 | End Date<br>12/1/2011            |                                    |                                     |                                     |                          |
| Target Depth (ftKB)                 | Target Formation             | AFE Number<br>11537EQP  | AFE+Supp Amt (Cost)<br>24,150.00 | Total Fld Est (Cost)<br>134,277.00 | Total Final Invoice (C...)<br>50.00 | Var (AFE-Fld) (Cost)<br>-110,127.00 | Total Depth Drilled (ft) |

|   |                               |         |                  |  |  |  |  |
|---|-------------------------------|---------|------------------|--|--|--|--|
| <b>Daily Operations</b>   |                               |         |                  |  |  |  |  |
| Report Start Date<br>10/11/2011   | Report End Date<br>10/12/2011 | Weather | Temperature (°F) | Road Condition   |  |  |  |
| 24 Hour Summary<br>TIH with over shot grapple jars bumper sub and work at jarring 3 1/2" UFJ API Well Number: 19657<br>loose, latched on to 3 1/2" UFJ AT 4397' jarred 5 time at 50K and 2 at 55K<br>cocking jars for #6 - 3 1/2" came loose TOO H with 2 3/8" and 3 1/2" UFJ laid<br>down fishing tools and 75 total jts 3 1/2" UFJ all recovered SDFN |                               |         |                  | Operations Next Report Period<br>TIH with 3 1/2" drill collars and lay down lay TIH with 10 bad jts 2 3/8" in derrick<br>and lay down TIH to Landing point MU land hanger Screw in Lock downs, ND<br>BOPE, NU production tree RDMO |  |  |  |

|                               |                        |
|-------------------------------|------------------------|
| <b>Daily Contacts</b>         |                        |
| Contact Name<br>Kenny Sanders | Office<br>307-277-9317 |

| <b>Daily Time Breakdown</b> |          |          |              |       |                    |       |            |  |  |
|-----------------------------|----------|----------|--------------|-------|--------------------|-------|------------|--|--|
| Start Time                  | End Time | Dur (hr) | Cum Dur (hr) | Code  | Category           | Phase | Prob Ref # | Com  |  |
| 00:00                       | 00:45    | 0.75     | 0.75         | FBC K | Flowback Well      |       |            | Flowing to sales up casing, Currently no flow 70#, open to BBC blow down tank  |  |
| 00:45                       | 01:00    | 0.25     | 1.00         | SMT G | Safety Meeting     |       |            | Crew Travel, Safety meeting discuss JSA and operations for day.  |  |
| 01:00                       | 02:45    | 1.75     | 2.75         | DTIM  | Downtime           |       |            | Accumulator down working on fuel lines and changing oil in pump has water in oil started unit to check out system and gear drive quit pulled pump apart from housing and bolt came out of the gear drive replaced Bolt put unit back together started unit All systems working pressures up fine   |  |
| 02:45                       | 05:15    | 2.50     | 5.25         | RUT B | Run Tubing         |       |            | MU RBS Fishing BHA from bottom up<br>Over shot with grapple<br>XO sub<br>Bumper sub<br>Jar<br>6 - 3 1/8" drill collars<br>Intensifier<br>XO sub<br>2 3/8" Pup jt<br>X-nipple<br>Total length Fishing BHA - 231.10'<br>TIH with 2 3/8" EUE 8rd L80, Tagged 3 1/2" UFJ fish at 4397' set down to set grapple P/U have hold of fish.<br>Pulled to 50K set off jars pulled to 60K slack off<br>Pulled to 50K set off jars pulled to 60K slack off<br>Pulled to 50K set off jars pulled to 60K slack off<br>Pulled to 55K set off jars pulled to 60K slack off<br>Pulled to 55K set off jars pulled to 60K slack off<br>Slacking off to re-cock jars 3 1/2" UFJ came free picked up weighing 49K lay down 5 jts Crew taking 30 minute lunch break |  |
| 05:15                       | 10:15    | 5.00     | 10.25        | PULT  | Pull Tubing        |       |            | TOOH with 2 3/8" tubing standing jts back in Derrick, break out and lay down RBS fishing tools Stand 6 drill collars in derrick, Pulled out with overshot grapple and first jt 3 1/2" UFJ 9.2#- J55 Break out lay joint and overshot with grapple down Continue to TOO H laying down 3 1/2" UFJ laid down total 75 jts ( bottom 600' +/- from 6885 to 6300' +/- lot of scale and dehydrated chemical) Out of hole with all 3 1/2" UFJ closed and locked blind rams   |  |
| 10:15                       | 12:00    | 1.75     | 12.00        | GOP   | General Operations |       |            | Break grapple off joint 3 1/2" UFJ, Change equipment back to run 2 3/8" Moved 3 1/2" to spare pipe racks   |  |
| 12:00                       | 00:00    | 12.00    | 24.00        | FBC K | Flowback Well      |       |            | Set casing to flow to sales blind rams closed and locked location secured SDFN   |  |

| <b>Safety Checks</b> |     |      |     |
|----------------------|-----|------|-----|
| Time                 | Des | Type | Com |
|                      |     |      |     |

| <b>Logs</b> |      |            |            |        |
|-------------|------|------------|------------|--------|
| Date        | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|             |      |            |            |        |

| <b>Perforation Summary</b> |      |            |            |                |
|----------------------------|------|------------|------------|----------------|
| Date                       | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|                            |      |            |            |                |

| <b>Stimulation/Treatment Stages</b> |      |      |                    |
|-------------------------------------|------|------|--------------------|
| <b>&lt;typ&gt; on &lt;dtm&gt;</b>   |      |      |                    |
| Date                                | Zone | Type | Stim/Treat Company |
|                                     |      |      |                    |

| Sub Stg # | Stage Type | Top (ftKB) | Btm (ftKB) | Vol Clean Pump (gal) |
|-----------|------------|------------|------------|----------------------|
|           |            |            |            |                      |

| <b>Other In Hole</b> |          |         |            |            |
|----------------------|----------|---------|------------|------------|
| Des                  | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|                      |          |         |            |            |



**Well Name: Prickly Pear State #11-16-12-15**

**Report # 5.0, Report Date: 10/11/2011**

**Phase:**

|  |  |                                   |                                    |   |                             |
|--|--|-----------------------------------|------------------------------------|---|-----------------------------|
| Well Name<br>Prickly Pear State #11-16-12-15   | API/UWI<br>43-007-30944                | License #                         | Extra Well ID B<br>11537           | Operator<br>Bill Barret                           | Govt Authority              |
| Well Configuration Type<br>Horizontal          | Original KB Elevation (ft)<br>7,070.00 | Ground Elevation (ft)<br>7,054.00 | KB-Ground Distance (ft)<br>16.00   | Regulatory Drilling Spud Date<br>11/12/2006 00:00 | Regulatory Rig Release Date |
| Surface Legal Location<br>NESW-16-12S-15E-W26M | North/South Distance (ft)<br>6,040.0   | North/South Reference<br>FSL      | East/West Distance (ft)<br>6,512.5 | East/West Reference<br>FWL                        | Lat/Long Datum              |
| Latitude (°)                                   | Longitude (°)                          | Basin                             | Field Name                         | County  | State/Province              |

| Cement |            |             |
|--------|------------|-------------|
| Des    | Start Date | Cement Comp |
|        |            |             |

Sundry Number: 19657 API Well Number: 43007309440000

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## Daily Completion and Workover (legal size)

**Well Name: Prickly Pear State #11-16-12-15**

**Report # 6.0, Report Date: 10/12/2011**

**Phase:**

|  |  |                                   |                                    |   |                             |
|--|--|-----------------------------------|------------------------------------|---|-----------------------------|
| Well Name<br>Prickly Pear State #11-16-12-15   | API/UWI<br>43-007-30944                | License #                         | Extra Well ID B<br>11537           | Operator<br>Bill Barret                           | Govt Authority              |
| Well Configuration Type<br>Horizontal          | Original KB Elevation (ft)<br>7,070.00 | Ground Elevation (ft)<br>7,054.00 | KB-Ground Distance (ft)<br>16.00   | Regulatory Drilling Spud Date<br>11/12/2006 00:00 | Regulatory Rig Release Date |
| Surface Legal Location<br>NESW-16-12S-15E-W26M | North/South Distance (ft)<br>6,040.0   | North/South Reference<br>FSL      | East/West Distance (ft)<br>6,512.5 | East/West Reference<br>FWL                        | Lat/Long Datum              |
| Latitude (°)                                   | Longitude (°)                          | Basin                             | Field Name                         | County  | State/Province              |

|                                     |                              |                                     |                                  |                                    |                                    |
|-------------------------------------|------------------------------|-------------------------------------|----------------------------------|------------------------------------|------------------------------------|
| <b>Jobs</b>                         |                              |                                     |                                  |                                    |                                    |
| Job Category<br>Completion/Workover | Primary Job Type<br>Workover | Start Date<br>8/10/2011             | End Date<br>12/1/2011            |                                    |                                    |
| Target Depth (ftKB)                 | Target Formation             | AFE Number<br>11537EQP              | AFE+Supp Amt (Cost)<br>24,150.00 | Total Fld Est (Cost)<br>134,277.00 | Total Final Invoice (C...<br>50.00 |
|                                     |                              | Var (AFE-Fld) (Cost)<br>-110,127.00 | Total Depth Drilled (ft)         |                                    |                                    |

|   |                               |         |  |                |  |
|---|-------------------------------|---------|--|----------------|--|
| <b>Daily Operations</b>   |                               |         |  |                |  |
| Report Start Date<br>10/12/2011   | Report End Date<br>10/13/2011 | Weather | Temperature (°F)   | Road Condition |  |
| 24 Hour Summary<br>L/D 6- 3-1/8 D/C'S. RIH W/ 4-5/8 BIT, 3-1/2 CSG SCRAPER, 1 JT 2-3/8 TBG & XN- NIPPLE. TAG @ 6795'. POOH W/ SCRAPER. RIH W/ NOTCH COLLAR, 1 JT TBG & XN- NIPPLE TO 5163'. LAND TBG ON HANGER. SDFN. |                               |         | Operations Next Report Period<br>Well Number: 43007309440000<br>NU WELLHEAD. SWAB WELL. R/D RIG. |                |  |

|                             |        |
|-----------------------------|--------|
| <b>Daily Contacts</b>       |        |
| Contact Name<br>Ron Halcomb | Office |

| <b>Daily Time Breakdown</b> |          |          |              |       |                    |       |   |
|-----------------------------|----------|----------|--------------|-------|--------------------|-------|---|
| Start Time                  | End Time | Dur (hr) | Cum Dur (hr) | Code  | Category           | Phase | Com   |
| 00:00                       | 01:00    | 1.00     | 1.00         | CTR L | Crew Travel        |       | CREW TRAVEL. HOLD SAFETY MEETING. CSG OPEN TO SALES LINE. 80 PSI.   |
| 01:00                       | 03:00    | 2.00     | 3.00         | GOP   | General Operations |       | BLEED WELL DOWN, SLIGHT BLOW. PUMP 10 BBLS DOWN CSG. RIH & L/D 6- 3-1/8 DC'S & 10 BAD JTS OF 2-3/8 TBG.   |
| 03:00                       | 07:00    | 4.00     | 7.00         | RUT B | Run Tubing         |       | P/U 4-3/4 BIT, 5-1/2 CSG SCRAPER, 1 JT 2-3/8 TBG & XN- NIPPLE. RIH W/ BHA TO TOP OF PERFS @ 4373'. WAIT ON 2-3/8 TBG FOR 1 HRS. LOAD 65 JTS ON TO PIPE RACKS. FINISH RIH W/ BIT & SCRAPER. TAG FILL @ 6795'. 99' ABOVE BOTTOM PERF @ 6894'. |
| 07:00                       | 09:30    | 2.50     | 9.50         | PULT  | Pull Tubing        |       | L/D 41 JTS 2-3/8 TBG. POOH W/ BIT & SCRAPER.  |
| 09:30                       | 12:00    | 2.50     | 12.00        | RUT B | Run Tubing         |       | RIH TO 5163' W/ 2-3/8 NOTCH COLLAR, 1 JT 2-3/8 TBG & XN- NIPPLE. 164 JTS IN HOLE. LAND TBG ON HANGER LOCK DOGS ON HANGER. LOCK PIPE RAMS. SWIFN.  |
| 12:00                       | 00:00    | 12.00    | 24.00        | CTR L | Crew Travel        |       | CREW TRAVEL. WELL SHUT IN.  |

| <b>Safety Checks</b> |     |      |     |
|----------------------|-----|------|-----|
| Time                 | Des | Type | Com |
|                      |     |      |     |

| <b>Logs</b> |      |            |            |        |
|-------------|------|------------|------------|--------|
| Date        | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|             |      |            |            |        |

| <b>Perforation Summary</b> |      |            |            |                |
|----------------------------|------|------------|------------|----------------|
| Date                       | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|                            |      |            |            |                |

| <b>Stimulation/Treatment Stages</b> |            |            |                    |                      |
|-------------------------------------|------------|------------|--------------------|----------------------|
| <b>&lt;typ&gt; on &lt;dtm&gt;</b>   |            |            |                    |                      |
| Date                                | Zone       | Type       | Stim/Treat Company |                      |
|                                     |            |            |                    |                      |
| Sub Stg #                           | Stage Type | Top (ftKB) | Btm (ftKB)         | Vol Clean Pump (gal) |
|                                     |            |            |                    |                      |

| <b>Other In Hole</b> |          |         |            |            |
|----------------------|----------|---------|------------|------------|
| Des                  | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|                      |          |         |            |            |

| <b>Cement</b> |            |             |
|---------------|------------|-------------|
| Des           | Start Date | Cement Comp |
|               |            |             |

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**Daily Completion and Workover (legal size)**

**Well Name: Prickly Pear State #11-16-12-15**

**Report # 7.0, Report Date: 10/13/2011**

**Phase:**

|  |  |                                   |                                    |   |                             |
|--|--|-----------------------------------|------------------------------------|---|-----------------------------|
| Well Name<br>Prickly Pear State #11-16-12-15   | API/UWI<br>43-007-30944                | License #                         | Extra Well ID B<br>11537           | Operator<br>Bill Barret                           | Govt Authority              |
| Well Configuration Type<br>Horizontal          | Original KB Elevation (ft)<br>7,070.00 | Ground Elevation (ft)<br>7,054.00 | KB-Ground Distance (ft)<br>16.00   | Regulatory Drilling Spud Date<br>11/12/2006 00:00 | Regulatory Rig Release Date |
| Surface Legal Location<br>NESW-16-12S-15E-W26M | North/South Distance (ft)<br>6,040.0   | North/South Reference<br>FSL      | East/West Distance (ft)<br>6,512.5 | East/West Reference<br>FWL                        | Lat/Long Datum              |
| Latitude (°)                                   | Longitude (°)                          | Basin                             | Field Name                         | County  | State/Province              |

|                                     |                              |                         |                                  |                                     |                                    |
|-------------------------------------|------------------------------|-------------------------|----------------------------------|-------------------------------------|------------------------------------|
| <b>Jobs</b>                         |                              |                         |                                  |                                     |                                    |
| Job Category<br>Completion/Workover | Primary Job Type<br>Workover | Start Date<br>8/10/2011 | End Date<br>12/1/2011            |                                     |                                    |
| Target Depth (ftKB)                 | Target Formation             | AFE Number<br>11537EQP  | AFE+Supp Amt (Cost)<br>24,150.00 | Total Fld Est (Cost)<br>134,277.00  | Total Final Invoice (C...<br>50.00 |
|                                     |                              |                         |                                  | Var (AFE-Fld) (Cost)<br>-110,127.00 | Total Depth Drilled (ft)           |

|   |                               |         |   |                |  |
|---|-------------------------------|---------|---|----------------|--|
| <b>Daily Operations</b>   |                               |         |   |                |  |
| Report Start Date<br>10/13/2011   | Report End Date<br>10/14/2011 | Weather | Temperature (°F)  | Road Condition |  |
| 24 Hour Summary<br>R/U SWAB EQUIPMENT. RIH W/ 1.91 TBG BROACH TO XN- NIPPLE. NB BOPE. N/U WELLHEAD. R/D RIG & EQUIPMENT. ROAD RIG TO 3-16. R/U RIG & EQUIPMENT. |                               |         | Operations Next Report Period<br>WELL SHUT IN. 43007309440000 |                |  |

|                             |        |
|-----------------------------|--------|
| <b>Daily Contacts</b>       |        |
| Contact Name<br>Ron Halcomb | Office |

| <b>Daily Time Breakdown</b> |          |          |              |       |                  |       |            |  |
|-----------------------------|----------|----------|--------------|-------|------------------|-------|------------|--|
| Start Time                  | End Time | Dur (hr) | Cum Dur (hr) | Code  | Category         | Phase | Prob Ref # | Com  |
| 00:00                       | 01:00    | 1.00     | 1.00         | CTR L | Crew Travel      |       |            | CREW TRAVEL. HOLD SAFETY MEETING. WELL SHUT IN.  |
| 01:00                       | 03:30    | 2.50     | 3.50         | SWA B | Swab Well Down   |       |            | SITP- 40. SICIP- 200. BLEED DOWN TBG, TBG DEAD. R/U SWAB EQUIPMENT. RIH W/ 1.91 TBG BROACH TO XN- NIPPLE @ 5132'. TAG NOTHING. POOH. R/D SWAB.   |
| 03:30                       | 05:30    | 2.00     | 5.50         | IWH D | Install Wellhead |       |            | N/D BOPE. N/U WELLHEAD. SHUT WELL IN   |
| 05:30                       | 09:00    | 3.50     | 9.00         | SRIG  | Rig Up/Down      |       |            | R/D RIG & EQUIPMENT. CLEAN LOCATION. ROAD RIG TO 3-16. R/U RIG & EQUIPMENT.  |
| 09:00                       | 11:00    | 2.00     | 11.00        | BOPI  | Install BOP's    |       |            | BLEED WELL DOWN. SLIGHT BLOW. N/D WELLHEAD. P/U ON HANGER, TBG STUCK. ADD 4' x 2-3/8 PUP BELOW HANGER. N/U BOPE. R/U FLOOR & EQUIPMENT. ATTEMPT TO WORK TBG FREE, PULLING 70 THOUSAND, NO MOVEMENT. LOCK RAMS. SDFN. |
| 11:00                       | 00:00    | 13.00    | 24.00        | CTR L | Crew Travel      |       |            | CSG FLOWING TO SALES. CREW TRAVEL.   |

| <b>Safety Checks</b> |     |      |     |
|----------------------|-----|------|-----|
| Time                 | Des | Type | Com |
|                      |     |      |     |

| <b>Logs</b> |      |            |            |        |
|-------------|------|------------|------------|--------|
| Date        | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|             |      |            |            |        |

| <b>Perforation Summary</b> |      |            |            |                |
|----------------------------|------|------------|------------|----------------|
| Date                       | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|                            |      |            |            |                |

| <b>Stimulation/Treatment Stages</b> |            |            |                    |                      |
|-------------------------------------|------------|------------|--------------------|----------------------|
| <typ> on <dtm>                      |            |            |                    |                      |
| Date                                | Zone       | Type       | Stim/Treat Company |                      |
|                                     |            |            |                    |                      |
| Sub Stg #                           | Stage Type | Top (ftKB) | Btm (ftKB)         | Vol Clean Pump (gal) |
|                                     |            |            |                    |                      |

| <b>Other In Hole</b> |          |         |            |            |
|----------------------|----------|---------|------------|------------|
| Des                  | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|                      |          |         |            |            |

| <b>Cement</b> |            |             |
|---------------|------------|-------------|
| Des           | Start Date | Cement Comp |
|               |            |             |

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## Daily Completion and Workover (legal size)

**Well Name: Prickly Pear State #11-16-12-15**

**Report # 1.0, Report Date: 10/7/2011**

**Phase:**

|  |  |                                   |                                    |   |                             |
|--|--|-----------------------------------|------------------------------------|---|-----------------------------|
| Well Name<br>Prickly Pear State #11-16-12-15   | API/UWI<br>43-007-30944                | License #                         | Extra Well ID B<br>11537           | Operator<br>Bill Barret                           | Govt Authority              |
| Well Configuration Type<br>Horizontal          | Original KB Elevation (ft)<br>7,070.00 | Ground Elevation (ft)<br>7,054.00 | KB-Ground Distance (ft)<br>16.00   | Regulatory Drilling Spud Date<br>11/12/2006 00:00 | Regulatory Rig Release Date |
| Surface Legal Location<br>NESW-16-12S-15E-W26M | North/South Distance (ft)<br>6,040.0   | North/South Reference<br>FSL      | East/West Distance (ft)<br>6,512.5 | East/West Reference<br>FWL                        | Lat/Long Datum              |
| Latitude (°)                                   | Longitude (°)                          | Basin                             | Field Name                         | County  | State/Province              |

|                                     |                              |                        |                                  |                                    |                                    |                                     |                          |
|-------------------------------------|------------------------------|------------------------|----------------------------------|------------------------------------|------------------------------------|-------------------------------------|--------------------------|
| <b>Jobs</b>                         |                              |                        |                                  |                                    |                                    |                                     |                          |
| Job Category<br>Completion/Workover | Primary Job Type<br>Workover |                        |                                  | Start Date<br>8/10/2011            | End Date<br>12/1/2011              |                                     |                          |
| Target Depth (ftKB)                 | Target Formation             | AFE Number<br>11537EQP | AFE+Supp Amt (Cost)<br>24,150.00 | Total Fld Est (Cost)<br>134,277.00 | Total Final Invoice (C...<br>50.00 | Var (AFE-Fld) (Cost)<br>-110,127.00 | Total Depth Drilled (ft) |

|   |                              |         |  |   |                  |                |  |
|---|------------------------------|---------|--|---|------------------|----------------|--|
| <b>Daily Operations</b>   |                              |         |  |   |                  |                |  |
| Report Start Date<br>10/7/2011  | Report End Date<br>10/8/2011 | Weather |  |   | Temperature (°F) | Road Condition |  |
| 24 Hour Summary<br>MIRU Wildcat service rig, Blow well down pump necessary kills as needed, NB production tree, Unseat hanger pull 1/4" cap string from inside casing valve, cut attach to tubing, re-land hanger NU BOPE, pick up and see if tubing stuck, P/U hanger was stuck took 52K pull to free tubing also is stuck picked up to 60K shear sub parted TOO H with 2 3/8 spooling on the 1/4" cap string out of hole cap string parted just belo injection sub so is still inside 3 1/2" UFJ, Closed and locked blind rams set casing to flow to sales SDFN |                              |         |  | Operations Next Report Period<br>Well Number: 43007309440000<br>Fill with fishing tools try to jar 75 lbs 3 1/2" UFJ free |                  |                |  |

|                               |  |  |  |                        |  |  |  |
|-------------------------------|--|--|--|------------------------|--|--|--|
| <b>Daily Contacts</b>         |  |  |  |                        |  |  |  |
| Contact Name<br>Kenny Sanders |  |  |  | Office<br>307-277-9317 |  |  |  |

| <b>Daily Time Breakdown</b> |          |          |              |       |                |       |            |   |
|-----------------------------|----------|----------|--------------|-------|----------------|-------|------------|---|
| Start Time                  | End Time | Dur (hr) | Cum Dur (hr) | Code  | Category       | Phase | Prob Ref # | Com   |
| 00:00                       | 01:00    | 1.00     | 1.00         | FBC K | Flowback Well  |       |            | Flowing to sales no other activity  |
| 01:00                       | 01:15    | 0.25     | 1.25         | SMT G | Safety Meeting |       |            | Crew travel, Safety Meeting, and discuss operations for day   |
| 01:15                       | 03:45    | 2.50     | 3.75         | SRIG  | Rig Up/Down    |       |            | RDMO Prickly Pear 13A-16D-12-15, and MIRU Wildcat Service Rig and Support Equipment, Having to level ground around wellhead to be able to spot in rig   |
| 03:45                       | 05:30    | 1.75     | 5.50         | SRIG  | Rig Up/Down    |       |            | Spot in Wildcat Service Rig and rig up raise derrick, Soft due to moisture spending time to level rig and pack the ground   |
| 05:30                       | 07:00    | 1.50     | 7.00         | PULT  | Pull Tubing    |       |            | Pump 10 bbl top kill down tubing, pump 20 bbl kill down casing back out lock downs hanger stuck picked up to 50K slacked off a make sure weight indicator at 0 Picked up again at 52K hanger came free unseat hanger to remove 1/4" cap string from the casing valve picked up on tubing at 55K not enough room to grab 1/4" cap string picked up to 60K tubing jumped weight indicates probably sheared the shear sub, Prep to TOO H |
| 07:00                       | 10:00    | 3.00     | 10.00        | PULT  | Pull Tubing    |       |            | RU Weatherford spooling equipment TOO H with 2 3/8" tubing spooling on the 1/4" cap string as POOH with tubing, Out of hole with Tubing unhook cap string from the injection sub and continue to Pull subs out cap string looks like broke off and is still inside the 3 1/2" section, Closed and locked Blind rams set casing to flow to sales   |
| 10:00                       | 00:00    | 14.00    | 24.00        | FBC K | Flowback Well  |       |            | Casing set to flow to sales lined up Fishing hand in AM to try to jar 3 1/2" UFJ loose secured location SDFN  |

| <b>Safety Checks</b> |     |      |     |
|----------------------|-----|------|-----|
| Time                 | Des | Type | Com |
|                      |     |      |     |

| <b>Logs</b> |      |            |            |        |
|-------------|------|------------|------------|--------|
| Date        | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|             |      |            |            |        |

| <b>Perforation Summary</b> |      |            |            |                |
|----------------------------|------|------------|------------|----------------|
| Date                       | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|                            |      |            |            |                |

| <b>Stimulation/Treatment Stages</b> |            |            |                    |                      |
|-------------------------------------|------------|------------|--------------------|----------------------|
| <b>&lt;typ&gt; on &lt;dtm&gt;</b>   |            |            |                    |                      |
| Date                                | Zone       | Type       | Stim/Treat Company |                      |
|                                     |            |            |                    |                      |
| Sub Stg #                           | Stage Type | Top (ftKB) | Btm (ftKB)         | Vol Clean Pump (gal) |
|                                     |            |            |                    |                      |

| <b>Other In Hole</b> |          |         |            |            |
|----------------------|----------|---------|------------|------------|
| Des                  | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|                      |          |         |            |            |

| <b>Cement</b> |            |             |
|---------------|------------|-------------|
| Des           | Start Date | Cement Comp |
|               |            |             |

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## Daily Completion and Workover (legal size)

**Well Name: Prickly Pear State #11-16-12-15**

**Report # 2.0, Report Date: 10/8/2011**

**Phase:**

|  |  |                                   |                                    |   |                             |
|--|--|-----------------------------------|------------------------------------|---|-----------------------------|
| Well Name<br>Prickly Pear State #11-16-12-15   | API/UWI<br>43-007-30944                | License #                         | Extra Well ID B<br>11537           | Operator<br>Bill Barret                           | Govt Authority              |
| Well Configuration Type<br>Horizontal          | Original KB Elevation (ft)<br>7,070.00 | Ground Elevation (ft)<br>7,054.00 | KB-Ground Distance (ft)<br>16.00   | Regulatory Drilling Spud Date<br>11/12/2006 00:00 | Regulatory Rig Release Date |
| Surface Legal Location<br>NESW-16-12S-15E-W26M | North/South Distance (ft)<br>6,040.0   | North/South Reference<br>FSL      | East/West Distance (ft)<br>6,512.5 | East/West Reference<br>FWL                        | Lat/Long Datum              |
| Latitude (°)                                   | Longitude (°)                          | Basin                             | Field Name                         | County  | State/Province              |

|                                     |                  |                              |                                  |                                    |                                    |                                     |                          |
|-------------------------------------|------------------|------------------------------|----------------------------------|------------------------------------|------------------------------------|-------------------------------------|--------------------------|
| <b>Jobs</b>                         |                  |                              |                                  |                                    |                                    |                                     |                          |
| Job Category<br>Completion/Workover |                  | Primary Job Type<br>Workover |                                  |                                    | Start Date<br>8/10/2011            | End Date<br>12/1/2011               |                          |
| Target Depth (ftKB)                 | Target Formation | AFE Number<br>11537EQP       | AFE+Supp Amt (Cost)<br>24,150.00 | Total Fld Est (Cost)<br>134,277.00 | Total Final Invoice (C...<br>50.00 | Var (AFE-Fld) (Cost)<br>-110,127.00 | Total Depth Drilled (ft) |

|  |  |                              |  |   |  |                  |                |
|--|--|------------------------------|--|---|--|------------------|----------------|
| <b>Daily Operations</b>  |  |                              |  |   |  |                  |                |
| Report Start Date<br>10/8/2011   |  | Report End Date<br>10/9/2011 |  | Weather   |  | Temperature (°F) | Road Condition |
| 24 Hour Summary<br>TIH with fishing tools try to jar 75 jts 3 1/2" O.F. free cut to 2397' with tubing and fishing tools stacking out possibly pushing cap string ahead, TOOH and Examine shoe for markings, out of hole with tubing and fishing tools found + - 7 foot cap string inside the shoe, Called in will try spear in AM order out spear, and pumpkin cut shoes |  |                              |  | Operations Next Report Period<br>Blow well down TIH with spear and fish 1/4" cap string estimated top of 1/4" cap string fish 2397', stab into cap string bunched up work spear and TOOH make decision next step after see results with spear |  |                  |                |

|                               |  |  |  |                        |  |  |  |
|-------------------------------|--|--|--|------------------------|--|--|--|
| <b>Daily Contacts</b>         |  |  |  |                        |  |  |  |
| Contact Name<br>Kenny Sanders |  |  |  | Office<br>307-277-9317 |  |  |  |

| <b>Daily Time Breakdown</b> |          |          |              |       |                    |       |            |   |
|-----------------------------|----------|----------|--------------|-------|--------------------|-------|------------|---|
| Start Time                  | End Time | Dur (hr) | Cum Dur (hr) | Code  | Category           | Phase | Prob Ref # | Com   |
| 00:00                       | 00:45    | 0.75     | 0.75         | FBC K | Flowback Well      |       |            | Flowing casing to sales At line pressure 126# no flow open to blow down tank  |
| 00:45                       | 01:00    | 0.25     | 1.00         | SMT G | Safety Meeting     |       |            | Crew travel, Safety Meeting, and discuss operations for day   |
| 01:00                       | 04:00    | 3.00     | 4.00         | GOP   | General Operations |       |            | Spot in catwalk and pipe racks, unload Fishing tools, Measure and Caliper, Prep to TIH  |
| 04:00                       | 08:30    | 4.50     | 8.50         | RUT B | Run Tubing         |       |            | MU RBS Fishing BHA from bottom up<br>Over shot with grapple<br>XO sub<br>Bumper sub<br>Jar<br>6 - 3 1/8" drill collars<br>Intensifier<br>XO sub<br>2 3/8" Pup jt<br>X-nipple<br>Total length Fishing BHA - 231.10'<br>TIH with 2 3/8" EUE 8rd L80 run in hole with 66 jts 2 3/8" started getting hard to get in hole picked up work in hole MU jt 67 and worked it in hole got 18' in (EOT 2321') getting little harder to get in hole called in will work little hard at getting in hole, Called in Discussed try to work thru little longer, Worked in 3 more jts stacking out now Total 69 jts in hole EOT 2397' With Fishing BHA, Prep to TOOH and examine shoe for any type markings |
| 08:30                       | 10:30    | 2.00     | 10.50        | PULT  | Pull Tubing        |       |            | TOOH with 2 3/8" tubing and Fishing BHA to Examine to see if possibly pushing Cap string, Out of hole with fishing tool BHA found wadded up Cap string inside shoe approx. 7 foot called in will RIH with spear and try to fish cap string  |
| 10:30                       | 00:00    | 13.50    | 24.00        | FBC K | Flowback Well      |       |            | Casing set to flow to sales, Blind rams closed and locked location secured SDFN spear and rest of equipment will be on location in AM first thing   |

| <b>Safety Checks</b> |     |      |     |  |  |  |  |
|----------------------|-----|------|-----|--|--|--|--|
| Time                 | Des | Type | Com |  |  |  |  |
|                      |     |      |     |  |  |  |  |

| <b>Logs</b> |      |            |            |        |  |  |  |
|-------------|------|------------|------------|--------|--|--|--|
| Date        | Type | Top (ftKB) | Btm (ftKB) | Cased? |  |  |  |
|             |      |            |            |        |  |  |  |

| <b>Perforation Summary</b> |      |            |            |                |  |  |  |
|----------------------------|------|------------|------------|----------------|--|--|--|
| Date                       | Zone | Top (ftKB) | Btm (ftKB) | Current Status |  |  |  |
|                            |      |            |            |                |  |  |  |

| <b>Stimulation/Treatment Stages</b> |            |            |                    |                      |  |  |  |
|-------------------------------------|------------|------------|--------------------|----------------------|--|--|--|
| <b>&lt;typ&gt; on &lt;dtm&gt;</b>   |            |            |                    |                      |  |  |  |
| Date                                | Zone       | Type       | Stim/Treat Company |                      |  |  |  |
|                                     |            |            |                    |                      |  |  |  |
| Sub Stg #                           | Stage Type | Top (ftKB) | Btm (ftKB)         | Vol Clean Pump (gal) |  |  |  |
|                                     |            |            |                    |                      |  |  |  |

| <b>Other In Hole</b> |          |         |            |            |  |  |  |
|----------------------|----------|---------|------------|------------|--|--|--|
| Des                  | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |  |  |  |
|                      |          |         |            |            |  |  |  |

| <b>Cement</b> |            |             |  |  |  |  |  |
|---------------|------------|-------------|--|--|--|--|--|
| Des           | Start Date | Cement Comp |  |  |  |  |  |
|               |            |             |  |  |  |  |  |

RECEIVED



## Daily Completion and Workover (legal size)

**Well Name: Prickly Pear State #11-16-12-15**

**Report # 3.0, Report Date: 10/9/2011**

**Phase:**

|  |  |                                   |                                    |   |                             |
|--|--|-----------------------------------|------------------------------------|---|-----------------------------|
| Well Name<br>Prickly Pear State #11-16-12-15   | API/UWI<br>43-007-30944                | License #                         | Extra Well ID B<br>11537           | Operator<br>Bill Barret                           | Govt Authority              |
| Well Configuration Type<br>Horizontal          | Original KB Elevation (ft)<br>7,070.00 | Ground Elevation (ft)<br>7,054.00 | KB-Ground Distance (ft)<br>16.00   | Regulatory Drilling Spud Date<br>11/12/2006 00:00 | Regulatory Rig Release Date |
| Surface Legal Location<br>NESW-16-12S-15E-W26M | North/South Distance (ft)<br>6,040.0   | North/South Reference<br>FSL      | East/West Distance (ft)<br>6,512.5 | East/West Reference<br>FWL                        | Lat/Long Datum              |
| Latitude (°)                                   | Longitude (°)                          | Basin                             | Field Name                         | County  | State/Province              |

|                                     |                              |                         |                                  |                                    |                                    |                                     |                          |
|-------------------------------------|------------------------------|-------------------------|----------------------------------|------------------------------------|------------------------------------|-------------------------------------|--------------------------|
| <b>Jobs</b>                         |                              |                         |                                  |                                    |                                    |                                     |                          |
| Job Category<br>Completion/Workover | Primary Job Type<br>Workover | Start Date<br>8/10/2011 | End Date<br>12/1/2011            |                                    |                                    |                                     |                          |
| Target Depth (ftKB)                 | Target Formation             | AFE Number<br>11537EQP  | AFE+Supp Amt (Cost)<br>24,150.00 | Total Fld Est (Cost)<br>134,277.00 | Total Final Invoice (C...<br>50.00 | Var (AFE-Fld) (Cost)<br>-110,127.00 | Total Depth Drilled (ft) |

|   |                               |         |                  |   |  |  |  |
|---|-------------------------------|---------|------------------|---|--|--|--|
| <b>Daily Operations</b>   |                               |         |                  |   |  |  |  |
| Report Start Date<br>10/9/2011  | Report End Date<br>10/10/2011 | Weather | Temperature (°F) | Road Condition  |  |  |  |
| 24 Hour Summary<br>Blow well down TIH with Spear and fish 1/4" cap string estimated top of 1/4" cap string fish 2397', stab into cap string bunched up work spear and TOOH make decision next step after see results with spear |                               |         |                  | Operations Next Report Period<br>Well Number: 43007309440000<br>TIH with spear continue to fish 1/4" Cap String |  |  |  |

|                               |  |  |  |                        |  |  |  |
|-------------------------------|--|--|--|------------------------|--|--|--|
| <b>Daily Contacts</b>         |  |  |  |                        |  |  |  |
| Contact Name<br>Kenny Sanders |  |  |  | Office<br>307-277-9317 |  |  |  |

| <b>Daily Time Breakdown</b> |          |          |              |       |                |       |            |  |  |
|-----------------------------|----------|----------|--------------|-------|----------------|-------|------------|--|--|
| Start Time                  | End Time | Dur (hr) | Cum Dur (hr) | Code  | Category       | Phase | Prob Ref # | Com  |  |
| 00:00                       | 00:45    | 0.75     | 0.75         | FBC K | Flowback Well  |       |            | Flowing to sales up casing, No other activity  |  |
| 00:45                       | 01:00    | 0.25     | 1.00         | SMT G | Safety Meeting |       |            | Crew travel, Safety Meeting, Discuss operations for day  |  |
| 01:00                       | 03:30    | 2.50     | 3.50         | RUT B | Run Tubing     |       |            | Blow well down, measure and caliper fishing tool string, Pump top kill down casing, MU RBS Fishing BHA from bottom up<br>Spear<br>BXB sub<br>Drain Sub<br>Bumper sub<br>Jar<br>4 - 3 1/8" drill collars<br>Intensifier<br>XO sub<br>2 3/8" Pup jt<br>X-nipple<br>Total length Fishing BHA - 166.50'<br>TIH with 2 3/8" EUE 8rd L80, Tag fish Joing 71 With 22' in top fish at 2386' set down tubing did rotate slightly as slacking off set down all string weight P/U slowly seeing slight drag |  |
| 03:30                       | 05:00    | 1.50     | 5.00         | PULT  | Pull Tubing    |       |            | TOOH with 2 3/8" tubing and fishing BHA Slowly, Got out of hole have no 1/4" spear scared 1' up on end Break Out spear and Make up second spear same OD just has longer barbs  |  |
| 05:00                       | 06:45    | 1.75     | 6.75         | RUT B | Run Tubing     |       |            | TIH with same BHA just different spear, Tagged fish at 2386' Worked spear up and down rotating tubing couple turns then slack off spent 20 minutes working tubing seeing slight drag Pulling up prep to TOOH   |  |
| 06:45                       | 08:30    | 1.75     | 8.50         | PULT  | Pull Tubing    |       |            | TOOH with 2 3/8" tubing and fishing BHA Slowly, Got out of hole have wad of 1/4" stainless wrapped on spear best guess is +/- 250', Cut 1/4" off the spear with bolt cutter, Prep to TIH   |  |
| 08:30                       | 10:15    | 1.75     | 10.25        | RUT B | Run Tubing     |       |            | Spear cleaned off, TIH with Same BHA, Tagged fish at 2386' Worked in 4 jts to 2469' rotated only 3 turns seeing drag pulling up TOOH   |  |
| 10:15                       | 12:00    | 1.75     | 12.00        | PULT  | Pull Tubing    |       |            | TOOH with 2 3/8" tubing and fishing BHA Slowly, Got out of hole have wad of 1/4" stainless wrapped on spear best guess is +/- 250', Cut 1/4" off the spear with bolt cutter  |  |
| 12:00                       | 00:00    | 12.00    | 24.00        | FBC K | Flowback Well  |       |            | Closed and locked blind rams, Set caing to flow to sales thru night location secured SDFN  |  |

| <b>Safety Checks</b> |     |      |     |
|----------------------|-----|------|-----|
| Time                 | Des | Type | Com |
|                      |     |      |     |

| <b>Logs</b> |      |            |            |        |
|-------------|------|------------|------------|--------|
| Date        | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|             |      |            |            |        |

| <b>Perforation Summary</b> |      |            |            |                |
|----------------------------|------|------------|------------|----------------|
| Date                       | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|                            |      |            |            |                |

| <b>Stimulation/Treatment Stages</b> |      |      |                    |  |
|-------------------------------------|------|------|--------------------|--|
| <b>&lt;typ&gt; on &lt;dtm&gt;</b>   |      |      |                    |  |
| Date                                | Zone | Type | Stim/Treat Company |  |
|                                     |      |      |                    |  |

| Sub Stg # | Stage Type | Top (ftKB) | Btm (ftKB) | Vol Clean Pump (gal) |
|-----------|------------|------------|------------|----------------------|
|           |            |            |            |                      |

| <b>Other In Hole</b> |          |         |            |            |
|----------------------|----------|---------|------------|------------|
| Des                  | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|                      |          |         |            |            |

| <b>Cement</b> |            |             |
|---------------|------------|-------------|
| Des           | Start Date | Cement Comp |
|               |            |             |



## Daily Completion and Workover (legal size)

**Well Name: Prickly Pear State #11-16-12-15**

**Report # 4.0, Report Date: 10/10/2011**

**Phase:**

|  |  |                                   |                                    |   |                             |
|--|--|-----------------------------------|------------------------------------|---|-----------------------------|
| Well Name<br>Prickly Pear State #11-16-12-15   | API/UWI<br>43-007-30944                | License #                         | Extra Well ID B<br>11537           | Operator<br>Bill Barret                           | Govt Authority              |
| Well Configuration Type<br>Horizontal          | Original KB Elevation (ft)<br>7,070.00 | Ground Elevation (ft)<br>7,054.00 | KB-Ground Distance (ft)<br>16.00   | Regulatory Drilling Spud Date<br>11/12/2006 00:00 | Regulatory Rig Release Date |
| Surface Legal Location<br>NESW-16-12S-15E-W26M | North/South Distance (ft)<br>6,040.0   | North/South Reference<br>FSL      | East/West Distance (ft)<br>6,512.5 | East/West Reference<br>FWL                        | Lat/Long Datum              |
| Latitude (°)                                   | Longitude (°)                          | Basin                             | Field Name                         | County  | State/Province              |

|                                     |                              |                        |                                  |                                    |                                     |                                     |                          |
|-------------------------------------|------------------------------|------------------------|----------------------------------|------------------------------------|-------------------------------------|-------------------------------------|--------------------------|
| <b>Jobs</b>                         |                              |                        |                                  |                                    |                                     |                                     |                          |
| Job Category<br>Completion/Workover | Primary Job Type<br>Workover |                        |                                  | Start Date<br>8/10/2011            | End Date<br>12/1/2011               |                                     |                          |
| Target Depth (ftKB)                 | Target Formation             | AFE Number<br>11537EQP | AFE+Supp Amt (Cost)<br>24,150.00 | Total Fld Est (Cost)<br>134,277.00 | Total Final Invoice (C...)<br>50.00 | Var (AFE-Fld) (Cost)<br>-110,127.00 | Total Depth Drilled (ft) |

|  |                               |         |  |  |  |  |  |
|--|-------------------------------|---------|--|--|--|--|--|
| <b>Daily Operations</b>  |                               |         |  |  |  |  |  |
| Report Start Date<br>10/10/2011  | Report End Date<br>10/11/2011 | Weather |  | Temperature (°F)   | Road Condition   |  |  |
| 24 Hour Summary<br>TIH with Spear continue to fish 1/4" stainless Cap String |                               |         |  | Operations Next Report Period<br>Well Number: 43007309440000 | Fill with over shot grapple jars bumper sub and work at jarring 3 1/2" UFJ loose |  |  |

|                               |                        |
|-------------------------------|------------------------|
| <b>Daily Contacts</b>         |                        |
| Contact Name<br>Kenny Sanders | Office<br>307-277-9317 |

| <b>Daily Time Breakdown</b> |          |          |              |       |                    |       |            |   |  |
|-----------------------------|----------|----------|--------------|-------|--------------------|-------|------------|---|--|
| Start Time                  | End Time | Dur (hr) | Cum Dur (hr) | Code  | Category           | Phase | Prob Ref # | Com   |  |
| 00:00                       | 00:45    | 0.75     | 0.75         | FBC K | Flowback Well      |       |            | Flowing to sales thru night FCP- 68# Opened to BBC blow down tank at 06:15  |  |
| 00:45                       | 01:00    | 0.25     | 1.00         | SMT G | Safety Meeting     |       |            | Crew travel, Safety meeting, Discuss operations for day   |  |
| 01:00                       | 03:30    | 2.50     | 3.50         | RUT B | Run Tubing         |       |            | Blow well down, Pump top kill down casing, MU RBS Fishing BHA from bottom up<br>Spear<br>BXB sub<br>Drain Sub<br>Bumper sub<br>Jar<br>4 - 3 1/8" drill collars<br>Intensifier<br>XO sub<br>2 3/8" Pup jt<br>X-nipple<br>Total length Fishing BHA - 165.80'<br>TIH with 2 3/8" EUE 8rd L80, Tag fish Joint 82 with 7' in - 2715' depth Did not spend lot of time trying to see if can recover without bunching up on the spear this run prep to TOOH |  |
| 03:30                       | 05:00    | 1.50     | 5.00         | PULT  | Pull Tubing        |       |            | TOOH with 2 3/8" tubing and fishing BHA Got out of hole with Spear had +/- 30' cap string wrapped on spear, Cut off with bolt cutters Prep to TIH   |  |
| 05:00                       | 07:00    | 2.00     | 7.00         | RUT B | Run Tubing         |       |            | TIH with same BHA, Tagged fish at 2770' Worked spear down to 2801' stacking out picked up on tubing seeing slight drag Pulling up prep to TOOH  |  |
| 07:00                       | 10:30    | 3.50     | 10.50        | PULT  | Pull Tubing        |       |            | TOOH with 2 3/8" tubing and fishing BHA Slowly, Got out of hole have wad of 1/4" stainless wrapped on spear best guess is +/- 250'. Also have cap string hanging below Spear, RU pully cut and pulled 1/4" cap string out of hole got out of hole with all cap string closed and locked blind rams, Cut cap string off spear break out spear  |  |
| 10:30                       | 11:00    | 0.50     | 11.00        | GOP   | General Operations |       |            | Crew drained up pump and lines serviced equipment   |  |
| 11:00                       | 00:00    | 13.00    | 24.00        | FBC K | Flowback Well      |       |            | Blind rams closed and locked, Casing set to flow to sales, Location secured SDFN  |  |

| <b>Safety Checks</b> |     |      |     |
|----------------------|-----|------|-----|
| Time                 | Des | Type | Com |
|                      |     |      |     |

| <b>Logs</b> |      |            |            |        |
|-------------|------|------------|------------|--------|
| Date        | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|             |      |            |            |        |

| <b>Perforation Summary</b> |      |            |            |                |
|----------------------------|------|------------|------------|----------------|
| Date                       | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|                            |      |            |            |                |

| <b>Stimulation/Treatment Stages</b> |            |            |                    |                      |
|-------------------------------------|------------|------------|--------------------|----------------------|
| <typ> on <dtm>                      |            |            |                    |                      |
| Date                                | Zone       | Type       | Stim/Treat Company |                      |
|                                     |            |            |                    |                      |
| Sub Stg #                           | Stage Type | Top (ftKB) | Btm (ftKB)         | Vol Clean Pump (gal) |
|                                     |            |            |                    |                      |

| <b>Other In Hole</b> |          |         |            |            |
|----------------------|----------|---------|------------|------------|
| Des                  | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|                      |          |         |            |            |

| <b>Cement</b> |                 |             |
|---------------|-----------------|-------------|
| Des           | Start Date      | Cement Comp |
|               | <b>RECEIVED</b> |             |



## Daily Completion and Workover (legal size)

**Well Name: Prickly Pear State #11-16-12-15**

**Report # 5.0, Report Date: 10/11/2011**

**Phase:**

|  |  |                                   |                                    |   |                             |
|--|--|-----------------------------------|------------------------------------|---|-----------------------------|
| Well Name<br>Prickly Pear State #11-16-12-15   | API/UWI<br>43-007-30944                | License #                         | Extra Well ID B<br>11537           | Operator<br>Bill Barret                           | Govt Authority              |
| Well Configuration Type<br>Horizontal          | Original KB Elevation (ft)<br>7,070.00 | Ground Elevation (ft)<br>7,054.00 | KB-Ground Distance (ft)<br>16.00   | Regulatory Drilling Spud Date<br>11/12/2006 00:00 | Regulatory Rig Release Date |
| Surface Legal Location<br>NESW-16-12S-15E-W26M | North/South Distance (ft)<br>6,040.0   | North/South Reference<br>FSL      | East/West Distance (ft)<br>6,512.5 | East/West Reference<br>FWL                        | Lat/Long Datum              |
| Latitude (°)                                   | Longitude (°)                          | Basin                             | Field Name                         | County  | State/Province              |

|                                     |                  |                              |                                  |                                    |                                     |                                     |                          |
|-------------------------------------|------------------|------------------------------|----------------------------------|------------------------------------|-------------------------------------|-------------------------------------|--------------------------|
| <b>Jobs</b>                         |                  |                              |                                  |                                    |                                     |                                     |                          |
| Job Category<br>Completion/Workover |                  | Primary Job Type<br>Workover |                                  | Start Date<br>8/10/2011            |                                     | End Date<br>12/1/2011               |                          |
| Target Depth (ftKB)                 | Target Formation | AFE Number<br>11537EQP       | AFE+Supp Amt (Cost)<br>24,150.00 | Total Fld Est (Cost)<br>134,277.00 | Total Final Invoice (C...)<br>50.00 | Var (AFE-Fld) (Cost)<br>-110,127.00 | Total Depth Drilled (ft) |

|   |  |                               |  |  |  |                  |                |
|---|--|-------------------------------|--|--|--|------------------|----------------|
| <b>Daily Operations</b>   |  |                               |  |  |  |                  |                |
| Report Start Date<br>10/11/2011   |  | Report End Date<br>10/12/2011 |  | Weather  |  | Temperature (°F) | Road Condition |
| 24 Hour Summary<br>TIH with over shot grapple jars bumper sub and work at jarring 3 1/2" UFJ API Well Number: 19657<br>loose, latched on to 3 1/2" UFJ AT 4397' jarred 5 time at 50K and 2 at 55K<br>cocking jars for #6 - 3 1/2" came loose TOO H with 2 3/8" and 3 1/2" UFJ laid<br>down fishing tools and 75 total jts 3 1/2" UFJ all recovered SDFN |  |                               |  | Operations Next Report Period<br>TIH with 3 1/2" drill collars and lay down lay TIH with 10 bad jts 2 3/8" in derrick<br>and lay down TIH to Landing point MU land hanger Screw in Lock downs, ND<br>BOPE, NU production tree RDMO |  |                  |                |

|                               |                        |
|-------------------------------|------------------------|
| <b>Daily Contacts</b>         |                        |
| Contact Name<br>Kenny Sanders | Office<br>307-277-9317 |

| <b>Daily Time Breakdown</b> |          |          |              |       |                    |       |            |  |  |
|-----------------------------|----------|----------|--------------|-------|--------------------|-------|------------|--|--|
| Start Time                  | End Time | Dur (hr) | Cum Dur (hr) | Code  | Category           | Phase | Prob Ref # | Com  |  |
| 00:00                       | 00:45    | 0.75     | 0.75         | FBC K | Flowback Well      |       |            | Flowing to sales up casing, Currently no flow 70#, open to BBC blow down tank  |  |
| 00:45                       | 01:00    | 0.25     | 1.00         | SMT G | Safety Meeting     |       |            | Crew Travel, Safety meeting discuss JSA and operations for day.  |  |
| 01:00                       | 02:45    | 1.75     | 2.75         | DTIM  | Downtime           |       |            | Accumulator down working on fuel lines and changing oil in pump has water in oil started unit to check out system and gear drive quit pulled pump apart from housing and bolt came out of the gear drive replaced Bolt put unit back together started unit All systems working pressures up fine   |  |
| 02:45                       | 05:15    | 2.50     | 5.25         | RUT B | Run Tubing         |       |            | MU RBS Fishing BHA from bottom up<br>Over shot with grapple<br>XO sub<br>Bumper sub<br>Jar<br>6 - 3 1/8" drill collars<br>Intensifier<br>XO sub<br>2 3/8" Pup jt<br>X-nipple<br>Total length Fishing BHA - 231.10'<br>TIH with 2 3/8" EUE 8rd L80, Tagged 3 1/2" UFJ fish at 4397' set down to set grapple P/U have hold of fish.<br>Pulled to 50K set off jars pulled to 60K slack off<br>Pulled to 50K set off jars pulled to 60K slack off<br>Pulled to 50K set off jars pulled to 60K slack off<br>Pulled to 55K set off jars pulled to 60K slack off<br>Pulled to 55K set off jars pulled to 60K slack off<br>Slacking off to re-cock jars 3 1/2" UFJ came free picked up weighing 49K lay down 5 jts Crew taking 30 minute lunch break |  |
| 05:15                       | 10:15    | 5.00     | 10.25        | PULT  | Pull Tubing        |       |            | TOOH with 2 3/8" tubing standing jts back in Derrick, break out and lay down RBS fishing tools Stand 6 drill collars in derrick, Pulled out with overshot grapple and first jt 3 1/2" UFJ 9.2#- J55 Break out lay joint and overshot with grapple down Continue to TOO H laying down 3 1/2" UFJ laid down total 75 jts ( bottom 600' +/- from 6885 to 6300' +/- lot of scale and dehydrated chemical) Out of hole with all 3 1/2" UFJ closed and locked blind rams   |  |
| 10:15                       | 12:00    | 1.75     | 12.00        | GOP   | General Operations |       |            | Break grapple off joint 3 1/2" UFJ, Change equipment back to run 2 3/8" Moved 3 1/2" to spare pipe racks   |  |
| 12:00                       | 00:00    | 12.00    | 24.00        | FBC K | Flowback Well      |       |            | Set casing to flow to sales blind rams closed and locked location secured SDFN   |  |

| <b>Safety Checks</b> |     |      |     |
|----------------------|-----|------|-----|
| Time                 | Des | Type | Com |
|                      |     |      |     |

| <b>Logs</b> |      |            |            |        |
|-------------|------|------------|------------|--------|
| Date        | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|             |      |            |            |        |

| <b>Perforation Summary</b> |      |            |            |                |
|----------------------------|------|------------|------------|----------------|
| Date                       | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|                            |      |            |            |                |

| <b>Stimulation/Treatment Stages</b> |      |      |                    |
|-------------------------------------|------|------|--------------------|
| <typ> on <dtm>                      |      |      |                    |
| Date                                | Zone | Type | Stim/Treat Company |
|                                     |      |      |                    |

| Sub Stg # | Stage Type | Top (ftKB) | Btm (ftKB) | Vol Clean Pump (gal) |
|-----------|------------|------------|------------|----------------------|
|           |            |            |            |                      |

| <b>Other In Hole</b> |          |         |            |            |
|----------------------|----------|---------|------------|------------|
| Des                  | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|                      |          |         |            |            |



**Well Name: Prickly Pear State #11-16-12-15**

**Report # 5.0, Report Date: 10/11/2011**

**Phase:**

|  |  |                                   |                                    |   |                             |
|--|--|-----------------------------------|------------------------------------|---|-----------------------------|
| Well Name<br>Prickly Pear State #11-16-12-15   | API/UWI<br>43-007-30944                | License #                         | Extra Well ID B<br>11537           | Operator<br>Bill Barret                           | Govt Authority              |
| Well Configuration Type<br>Horizontal          | Original KB Elevation (ft)<br>7,070.00 | Ground Elevation (ft)<br>7,054.00 | KB-Ground Distance (ft)<br>16.00   | Regulatory Drilling Spud Date<br>11/12/2006 00:00 | Regulatory Rig Release Date |
| Surface Legal Location<br>NESW-16-12S-15E-W26M | North/South Distance (ft)<br>6,040.0   | North/South Reference<br>FSL      | East/West Distance (ft)<br>6,512.5 | East/West Reference<br>FWL                        | Lat/Long Datum              |
| Latitude (°)                                   | Longitude (°)                          | Basin                             | Field Name                         | County  | State/Province              |

| <b>Cement</b> |            |             |
|---------------|------------|-------------|
| Des           | Start Date | Cement Comp |
|               |            |             |

Sundry Number: 19657 API Well Number: 43007309440000

**RECEIVED** \_\_\_\_\_



## Daily Completion and Workover (legal size)

**Well Name: Prickly Pear State #11-16-12-15**

**Report # 6.0, Report Date: 10/12/2011**

**Phase:**

|  |  |                                   |                                    |   |                             |
|--|--|-----------------------------------|------------------------------------|---|-----------------------------|
| Well Name<br>Prickly Pear State #11-16-12-15   | API/UWI<br>43-007-30944                | License #                         | Extra Well ID B<br>11537           | Operator<br>Bill Barret                           | Govt Authority              |
| Well Configuration Type<br>Horizontal          | Original KB Elevation (ft)<br>7,070.00 | Ground Elevation (ft)<br>7,054.00 | KB-Ground Distance (ft)<br>16.00   | Regulatory Drilling Spud Date<br>11/12/2006 00:00 | Regulatory Rig Release Date |
| Surface Legal Location<br>NESW-16-12S-15E-W26M | North/South Distance (ft)<br>6,040.0   | North/South Reference<br>FSL      | East/West Distance (ft)<br>6,512.5 | East/West Reference<br>FWL                        | Lat/Long Datum              |
| Latitude (°)                                   | Longitude (°)                          | Basin                             | Field Name                         | County  | State/Province              |

|                                     |                              |                                     |                                  |                                    |                                    |
|-------------------------------------|------------------------------|-------------------------------------|----------------------------------|------------------------------------|------------------------------------|
| <b>Jobs</b>                         |                              |                                     |                                  |                                    |                                    |
| Job Category<br>Completion/Workover | Primary Job Type<br>Workover | Start Date<br>8/10/2011             | End Date<br>12/1/2011            |                                    |                                    |
| Target Depth (ftKB)                 | Target Formation             | AFE Number<br>11537EQP              | AFE+Supp Amt (Cost)<br>24,150.00 | Total Fld Est (Cost)<br>134,277.00 | Total Final Invoice (C...<br>50.00 |
|                                     |                              | Var (AFE-Fld) (Cost)<br>-110,127.00 | Total Depth Drilled (ft)         |                                    |                                    |

|   |                               |         |  |                |  |
|---|-------------------------------|---------|--|----------------|--|
| <b>Daily Operations</b>   |                               |         |  |                |  |
| Report Start Date<br>10/12/2011   | Report End Date<br>10/13/2011 | Weather | Temperature (°F)   | Road Condition |  |
| 24 Hour Summary<br>L/D 6- 3-1/8 D/C'S. RIH W/ 4-5/8 BIT, 3-1/2 CSG SCRAPER, 1 JT 2-3/8 TBG & XN- NIPPLE. TAG @ 6795'. POOH W/ SCRAPER. RIH W/ NOTCH COLLAR, 1 JT TBG & XN- NIPPLE TO 5163'. LAND TBG ON HANGER. SDFN. |                               |         | Operations Next Report Period<br>Well Number: 43007309440000<br>Well Name: PRICKLY PEAR STATE #11-16-12-15 |                |  |

|                             |        |
|-----------------------------|--------|
| <b>Daily Contacts</b>       |        |
| Contact Name<br>Ron Halcomb | Office |

| <b>Daily Time Breakdown</b> |          |          |              |       |                    |       |   |
|-----------------------------|----------|----------|--------------|-------|--------------------|-------|---|
| Start Time                  | End Time | Dur (hr) | Cum Dur (hr) | Code  | Category           | Phase | Com   |
| 00:00                       | 01:00    | 1.00     | 1.00         | CTR L | Crew Travel        |       | CREW TRAVEL. HOLD SAFETY MEETING. CSG OPEN TO SALES LINE. 80 PSI.   |
| 01:00                       | 03:00    | 2.00     | 3.00         | GOP   | General Operations |       | BLEED WELL DOWN, SLIGHT BLOW. PUMP 10 BBLS DOWN CSG. RIH & L/D 6- 3-1/8 DC'S & 10 BAD JTS OF 2-3/8 TBG.   |
| 03:00                       | 07:00    | 4.00     | 7.00         | RUT B | Run Tubing         |       | P/U 4-3/4 BIT, 5-1/2 CSG SCRAPER, 1 JT 2-3/8 TBG & XN- NIPPLE. RIH W/ BHA TO TOP OF PERFS @ 4373'. WAIT ON 2-3/8 TBG FOR 1 HRS. LOAD 65 JTS ON TO PIPE RACKS. FINISH RIH W/ BIT & SCRAPER. TAG FILL @ 6795'. 99' ABOVE BOTTOM PERF @ 6894'. |
| 07:00                       | 09:30    | 2.50     | 9.50         | PULT  | Pull Tubing        |       | L/D 41 JTS 2-3/8 TBG. POOH W/ BIT & SCRAPER.  |
| 09:30                       | 12:00    | 2.50     | 12.00        | RUT B | Run Tubing         |       | RIH TO 5163' W/ 2-3/8 NOTCH COLLAR, 1 JT 2-3/8 TBG & XN- NIPPLE. 164 JTS IN HOLE. LAND TBG ON HANGER LOCK DOGS ON HANGER. LOCK PIPE RAMS. SWIFN.  |
| 12:00                       | 00:00    | 12.00    | 24.00        | CTR L | Crew Travel        |       | CREW TRAVEL. WELL SHUT IN.  |

| <b>Safety Checks</b> |     |      |     |
|----------------------|-----|------|-----|
| Time                 | Des | Type | Com |
|                      |     |      |     |

| <b>Logs</b> |      |            |            |        |
|-------------|------|------------|------------|--------|
| Date        | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|             |      |            |            |        |

| <b>Perforation Summary</b> |      |            |            |                |
|----------------------------|------|------------|------------|----------------|
| Date                       | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|                            |      |            |            |                |

| <b>Stimulation/Treatment Stages</b> |            |            |                    |                      |
|-------------------------------------|------------|------------|--------------------|----------------------|
| <b>&lt;typ&gt; on &lt;dtm&gt;</b>   |            |            |                    |                      |
| Date                                | Zone       | Type       | Stim/Treat Company |                      |
|                                     |            |            |                    |                      |
| Sub Stg #                           | Stage Type | Top (ftKB) | Btm (ftKB)         | Vol Clean Pump (gal) |
|                                     |            |            |                    |                      |

| <b>Other In Hole</b> |          |         |            |            |
|----------------------|----------|---------|------------|------------|
| Des                  | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|                      |          |         |            |            |

| <b>Cement</b> |            |             |
|---------------|------------|-------------|
| Des           | Start Date | Cement Comp |
|               |            |             |

RECEIVED \_\_\_\_\_



**Daily Completion and Workover (legal size)**

**Well Name: Prickly Pear State #11-16-12-15**

**Report # 7.0, Report Date: 10/13/2011**

**Phase:**

|  |  |                                   |                                    |   |                             |
|--|--|-----------------------------------|------------------------------------|---|-----------------------------|
| Well Name<br>Prickly Pear State #11-16-12-15   | API/UWI<br>43-007-30944                | License #                         | Extra Well ID B<br>11537           | Operator<br>Bill Barret                           | Govt Authority              |
| Well Configuration Type<br>Horizontal          | Original KB Elevation (ft)<br>7,070.00 | Ground Elevation (ft)<br>7,054.00 | KB-Ground Distance (ft)<br>16.00   | Regulatory Drilling Spud Date<br>11/12/2006 00:00 | Regulatory Rig Release Date |
| Surface Legal Location<br>NESW-16-12S-15E-W26M | North/South Distance (ft)<br>6,040.0   | North/South Reference<br>FSL      | East/West Distance (ft)<br>6,512.5 | East/West Reference<br>FWL                        | Lat/Long Datum              |
| Latitude (°)                                   | Longitude (°)                          | Basin                             | Field Name                         | County  | State/Province              |

|                                     |                              |                         |                                  |                                     |                                    |
|-------------------------------------|------------------------------|-------------------------|----------------------------------|-------------------------------------|------------------------------------|
| <b>Jobs</b>                         |                              |                         |                                  |                                     |                                    |
| Job Category<br>Completion/Workover | Primary Job Type<br>Workover | Start Date<br>8/10/2011 | End Date<br>12/1/2011            |                                     |                                    |
| Target Depth (ftKB)                 | Target Formation             | AFE Number<br>11537EQP  | AFE+Supp Amt (Cost)<br>24,150.00 | Total Fld Est (Cost)<br>134,277.00  | Total Final Invoice (C...<br>50.00 |
|                                     |                              |                         |                                  | Var (AFE-Fld) (Cost)<br>-110,127.00 | Total Depth Drilled (ft)           |

|   |                               |         |   |                |  |
|---|-------------------------------|---------|---|----------------|--|
| <b>Daily Operations</b>   |                               |         |   |                |  |
| Report Start Date<br>10/13/2011   | Report End Date<br>10/14/2011 | Weather | Temperature (°F)  | Road Condition |  |
| 24 Hour Summary<br>R/U SWAB EQUIPMENT. RIH W/ 1.91 TBG BROACH TO XN- NIPPLE. NB BOPE. N/U WELLHEAD. R/D RIG & EQUIPMENT. ROAD RIG TO 3-16. R/U RIG & EQUIPMENT. |                               |         | Operations Next Report Period<br>WELL SHUT IN. 43007309440000 |                |  |

|                       |        |
|-----------------------|--------|
| <b>Daily Contacts</b> |        |
| Contact Name          | Office |
| Ron Halcomb           |        |

| <b>Daily Time Breakdown</b> |          |          |              |       |                  |       |            |  |
|-----------------------------|----------|----------|--------------|-------|------------------|-------|------------|--|
| Start Time                  | End Time | Dur (hr) | Cum Dur (hr) | Code  | Category         | Phase | Prob Ref # | Com  |
| 00:00                       | 01:00    | 1.00     | 1.00         | CTR L | Crew Travel      |       |            | CREW TRAVEL. HOLD SAFETY MEETING. WELL SHUT IN.  |
| 01:00                       | 03:30    | 2.50     | 3.50         | SWA B | Swab Well Down   |       |            | SITP- 40. SICIP- 200. BLEED DOWN TBG, TBG DEAD. R/U SWAB EQUIPMENT. RIH W/ 1.91 TBG BROACH TO XN- NIPPLE @ 5132'. TAG NOTHING. POOH. R/D SWAB.   |
| 03:30                       | 05:30    | 2.00     | 5.50         | IWH D | Install Wellhead |       |            | N/D BOPE. N/U WELLHEAD. SHUT WELL IN   |
| 05:30                       | 09:00    | 3.50     | 9.00         | SRIG  | Rig Up/Down      |       |            | R/D RIG & EQUIPMENT. CLEAN LOCATION. ROAD RIG TO 3-16. R/U RIG & EQUIPMENT.  |
| 09:00                       | 11:00    | 2.00     | 11.00        | BOPI  | Install BOP's    |       |            | BLEED WELL DOWN. SLIGHT BLOW. N/D WELLHEAD. P/U ON HANGER, TBG STUCK. ADD 4' x 2-3/8 PUP BELOW HANGER. N/U BOPE. R/U FLOOR & EQUIPMENT. ATTEMPT TO WORK TBG FREE, PULLING 70 THOUSAND, NO MOVEMENT. LOCK RAMS. SDFN. |
| 11:00                       | 00:00    | 13.00    | 24.00        | CTR L | Crew Travel      |       |            | CSG FLOWING TO SALES. CREW TRAVEL.   |

| <b>Safety Checks</b> |     |      |     |
|----------------------|-----|------|-----|
| Time                 | Des | Type | Com |
|                      |     |      |     |

| <b>Logs</b> |      |            |            |        |
|-------------|------|------------|------------|--------|
| Date        | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|             |      |            |            |        |

| <b>Perforation Summary</b> |      |            |            |                |
|----------------------------|------|------------|------------|----------------|
| Date                       | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|                            |      |            |            |                |

| <b>Stimulation/Treatment Stages</b> |            |            |                    |                      |
|-------------------------------------|------------|------------|--------------------|----------------------|
| <typ> on <dtm>                      |            |            |                    |                      |
| Date                                | Zone       | Type       | Stim/Treat Company |                      |
|                                     |            |            |                    |                      |
| Sub Stg #                           | Stage Type | Top (ftKB) | Btm (ftKB)         | Vol Clean Pump (gal) |
|                                     |            |            |                    |                      |

| <b>Other In Hole</b> |          |         |            |            |
|----------------------|----------|---------|------------|------------|
| Des                  | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|                      |          |         |            |            |

| <b>Cement</b> |            |             |
|---------------|------------|-------------|
| Des           | Start Date | Cement Comp |
|               |            |             |

**RECEIVED \_\_\_\_\_**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/1/2014**

|  |   |
|--|---|
| <b>FROM:</b> (Old Operator):<br>N2165-Bill Barrett Corporation<br>1099 18th Street, Suite 230<br>Denver, CO 80202<br><br>Phone: 1 (303) 312-8134 | <b>TO:</b> ( New Operator):<br>N4040-EnerVest Operating, LLC<br>1001 Fannin Street, Suite 800<br>Houston, TX 77002<br><br>Phone: 1 (713) 659-3500 |
|--|---|

| CA No.            |  | Unit: Prickly Pear |  | WELL NAME | SEC | TWN | RNG | API NO. | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|--|--------------------|--|-----------|-----|-----|-----|---------|-----------|------------|-----------|-------------|
| See Attached List |  |                    |  |           |     |     |     |         |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

**COMMENTS:**

## Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

## Prickly Pear Unit

| Well Name                        | Sec | TWN  | RNG  | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|----------------------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PPU FED 11-23D-12-15             | 23  | 120S | 150E | 4300731440 |        | Federal       | Federal       | GW        | APD         |
| PPU FED 4-26D-12-15              | 23  | 120S | 150E | 4300731441 |        | Federal       | Federal       | GW        | APD         |
| PPU FED 14-23D-12-15             | 23  | 120S | 150E | 4300731442 |        | Federal       | Federal       | GW        | APD         |
| PPU FED 12-23D-12-15             | 23  | 120S | 150E | 4300731443 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR U FED 12-7D-12-15   | 7   | 120S | 150E | 4300750094 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR U FED 11-7D-12-15   | 7   | 120S | 150E | 4300750095 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR U FED 13-7D-12-15   | 7   | 120S | 150E | 4300750096 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR U FED 14-7D-12-15   | 7   | 120S | 150E | 4300750097 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 11-8D-12-15      | 8   | 120S | 150E | 4300750124 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 12-8D-12-15      | 8   | 120S | 150E | 4300750125 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 13-8D-12-15      | 8   | 120S | 150E | 4300750126 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 14-8D-12-15      | 8   | 120S | 150E | 4300750127 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 9-21D-12-15      | 21  | 120S | 150E | 4300750128 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 9A-21D-12-15     | 21  | 120S | 150E | 4300750129 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 10-21D-12-15     | 21  | 120S | 150E | 4300750130 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 10A-21D-12-15    | 21  | 120S | 150E | 4300750131 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 15A-21D-12-15    | 21  | 120S | 150E | 4300750132 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 15X-21D-12-15    | 21  | 120S | 150E | 4300750133 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 16-21D-12-15     | 21  | 120S | 150E | 4300750134 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 16A-21D-12-15    | 21  | 120S | 150E | 4300750135 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 13A-22D-12-15    | 21  | 120S | 150E | 4300750148 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 1A-27D-12-15     | 22  | 120S | 150E | 4300750161 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 2A-27D-12-15     | 22  | 120S | 150E | 4300750162 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 3A-27D-12-15     | 22  | 120S | 150E | 4300750163 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 9A-22D-12-15     | 22  | 120S | 150E | 4300750164 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 10A-22D-12-15    | 22  | 120S | 150E | 4300750165 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 11A-22D-12-15    | 22  | 120S | 150E | 4300750166 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 12A-22D-12-15    | 22  | 120S | 150E | 4300750167 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 14A-22D-12-15    | 22  | 120S | 150E | 4300750168 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 15A-22D-12-15    | 22  | 120S | 150E | 4300750169 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 16A-22D-12-15    | 22  | 120S | 150E | 4300750170 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 15A-15D-12-15    | 15  | 120S | 150E | 4300750180 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 11B-15D-12-15    | 15  | 120S | 150E | 4300750181 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 16A-15D-12-15    | 15  | 120S | 150E | 4300750184 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 3A-18D-12-15     | 7   | 120S | 150E | 4300750185 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 4A-18D-12-15     | 7   | 120S | 150E | 4300750186 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 11A-7D-12-15     | 7   | 120S | 150E | 4300750187 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 2-18D-12-15      | 7   | 120S | 150E | 4300750188 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 12A-7D-12-15     | 7   | 120S | 150E | 4300750189 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 13A-7D-12-15     | 7   | 120S | 150E | 4300750190 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 14A-7D-12-15     | 7   | 120S | 150E | 4300750191 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR FEDERAL 1-12D-12-14 | 12  | 120S | 140E | 4300750205 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 2-12D-12-14      | 12  | 120S | 140E | 4300750206 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 7-12D-12-14      | 12  | 120S | 140E | 4300750207 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 7A-12D-12-14     | 12  | 120S | 140E | 4300750208 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 8-12D-12-14      | 12  | 120S | 140E | 4300750209 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 4-7D-12-15       | 12  | 120S | 140E | 4300750210 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 5-7D-12-15       | 12  | 120S | 140E | 4300750211 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 8A-12D-12-14     | 12  | 120S | 140E | 4300750212 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 5A-7D-12-15      | 12  | 120S | 140E | 4300750213 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 7-14D-12-15      | 14  | 120S | 150E | 4300750214 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 7A-14D-12-15     | 14  | 120S | 150E | 4300750215 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 9-14D-12-15      | 14  | 120S | 150E | 4300750217 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 9A-14D-12-15     | 14  | 120S | 150E | 4300750218 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 10-14D-12-15     | 14  | 120S | 150E | 4300750219 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 10A-14D-12-15    | 14  | 120S | 150E | 4300750220 |        | Federal       | Federal       | GW        | APD         |

## Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

## Prickly Pear Unit

| Well Name                     | Sec | TWN  | RNG  | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|-------------------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PRICKLY PEAR UF 15A-14D-12-15 | 14  | 120S | 150E | 4300750222 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 16-14D-12-15  | 14  | 120S | 150E | 4300750223 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 16A-14D-12-15 | 14  | 120S | 150E | 4300750224 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 1A-18D-12-15  | 7   | 120S | 150E | 4300750225 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 2A-18D-12-15  | 7   | 120S | 150E | 4300750226 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 9A-7D-12-15   | 7   | 120S | 150E | 4300750227 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 10A-7D-12-15  | 7   | 120S | 150E | 4300750228 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 15A-7D-12-15  | 7   | 120S | 150E | 4300750229 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 16A-7D-12-15  | 7   | 120S | 150E | 4300750230 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 9A-12D-12-14  | 12  | 120S | 140E | 4300750233 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 10A-12D-12-14 | 12  | 120S | 140E | 4300750234 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 15A-12D-12-14 | 12  | 120S | 140E | 4300750235 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 12A-8D-12-15  | 8   | 120S | 150E | 4300750236 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 16A-12D-12-14 | 12  | 120S | 140E | 4300750237 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 11A-8D-12-15  | 8   | 120S | 150E | 4300750238 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 13A-8D-12-15  | 8   | 120S | 150E | 4300750239 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 14A-8D-12-15  | 8   | 120S | 150E | 4300750240 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 5A-8D-12-15   | 8   | 120S | 150E | 4300750260 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 6A-8D-12-15   | 8   | 120S | 150E | 4300750261 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 4-8D-12-15    | 8   | 120S | 150E | 4300750262 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 3-8D-12-15    | 8   | 120S | 150E | 4300750263 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 2-8D-12-15    | 8   | 120S | 150E | 4300750264 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 7A-8D-12-15   | 8   | 120S | 150E | 4300750265 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 7-8D-12-15    | 8   | 120S | 150E | 4300750266 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 5-8D-12-15    | 8   | 120S | 150E | 4300750267 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 6-8D-12-15    | 8   | 120S | 150E | 4300750268 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 10A-8D-12-15  | 8   | 120S | 150E | 4300750269 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 9A-8D-12-15   | 8   | 120S | 150E | 4300750270 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 8-8D-12-15    | 8   | 120S | 150E | 4300750271 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 1-8D-12-15    | 8   | 120S | 150E | 4300750272 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 8A-8D-12-15   | 8   | 120S | 150E | 4300750273 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 5-9D-12-15    | 9   | 120S | 150E | 4300750274 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 5A-9D-12-15   | 9   | 120S | 150E | 4300750275 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 4-9D-12-15    | 9   | 120S | 150E | 4300750276 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 3-9D-12-15    | 9   | 120S | 150E | 4300750277 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 6A-9D-12-15   | 9   | 120S | 150E | 4300750278 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 11-9D-12-15   | 9   | 120S | 150E | 4300750279 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 12A-9D-12-15  | 9   | 120S | 150E | 4300750280 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 6-9D-12-15    | 9   | 120S | 150E | 4300750281 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 11A-9D-12-15  | 9   | 120S | 150E | 4300750282 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR US 1X-16D-12-15  | 10  | 120S | 150E | 4300750283 |        | State         | Federal       | GW        | APD         |
| PRICKLY PEAR UF 5A-15D-12-15  | 10  | 120S | 150E | 4300750284 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 6A-15D-12-15  | 10  | 120S | 150E | 4300750285 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 3-15D-13-15   | 10  | 120S | 150E | 4300750286 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 15A-10D-12-15 | 15  | 120S | 150E | 4300750287 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 13-10D-12-15  | 10  | 120S | 150E | 4300750288 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 15-10D-12-15  | 15  | 120S | 150E | 4300750289 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 16A-10D-12-15 | 15  | 120S | 150E | 4300750290 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 9-10D-12-15   | 15  | 120S | 150E | 4300750291 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 14A-10D-12-15 | 10  | 120S | 150E | 4300750292 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 10-10D-12-15  | 15  | 120S | 150E | 4300750293 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 16-10D-12-15  | 15  | 120S | 150E | 4300750294 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 13-11D-12-15  | 15  | 120S | 150E | 4300750295 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 13A-11D-12-15 | 15  | 120S | 150E | 4300750296 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 12-11D-12-15  | 15  | 120S | 150E | 4300750297 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 13A-10D-12-15 | 10  | 120S | 150E | 4300750298 |        | Federal       | Federal       | GW        | APD         |

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

| Well Name                      | Sec | TWN  | RNG  | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|--------------------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PRICKLY PEAR UF 12-10D-12-15   | 10  | 120S | 150E | 4300750299 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 11-10D-12-15   | 10  | 120S | 150E | 4300750300 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 3A-15D-12-15   | 10  | 120S | 150E | 4300750301 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 12-14D-12-15   | 14  | 120S | 150E | 4300750302 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 4-15D-12-15    | 10  | 120S | 150E | 4300750303 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 4A-15D-12-15   | 10  | 120S | 150E | 4300750304 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 14-10D-12-15   | 10  | 120S | 150E | 4300750305 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 9A-17D-12-15   | 17  | 120S | 150E | 4300750306 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 8A-17D-12-15   | 17  | 120S | 150E | 4300750307 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 10A-17D-12-15  | 17  | 120S | 150E | 4300750308 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 3-7D-12-15     | 7   | 120S | 150E | 4300750309 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 16A-17D-12-15  | 17  | 120S | 150E | 4300750310 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 6-7D-12-15     | 7   | 120S | 150E | 4300750311 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 15A-17D-12-15  | 17  | 120S | 150E | 4300750312 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 6A-7D-12-15    | 7   | 120S | 150E | 4300750313 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 7A-7D-12-15    | 7   | 120S | 150E | 4300750314 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 8A-7D-12-15    | 7   | 120S | 150E | 4300750315 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 6X-17D-12-15   | 17  | 120S | 150E | 4300750316 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 11A-17D-12-15  | 17  | 120S | 150E | 4300750317 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 15B-17D-12-15  | 17  | 120S | 150E | 4300750318 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 8A-20D-12-15   | 20  | 120S | 150E | 4300750319 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 1-7D-12-15     | 7   | 120S | 150E | 4300750320 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 7A-20D-12-15   | 20  | 120S | 150E | 4300750321 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 9A-20D-12-15   | 20  | 120S | 150E | 4300750322 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 10A-20D-12-15  | 20  | 120S | 150E | 4300750323 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 10-20D-12-15   | 20  | 120S | 150E | 4300750324 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 2-7D-12-15     | 7   | 120S | 150E | 4300750325 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 14A-20D-12-15  | 20  | 120S | 150E | 4300750326 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 16A-20D-12-15  | 20  | 120S | 150E | 4300750327 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 15A-20D-12-15  | 20  | 120S | 150E | 4300750328 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 8-7D-12-15     | 7   | 120S | 150E | 4300750329 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 15-20D-12-15   | 20  | 120S | 150E | 4300750330 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 7-7D-12-15     | 7   | 120S | 150E | 4300750331 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 6-10D-12-15    | 9   | 120S | 150E | 4300750332 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 5A-10D-12-15   | 9   | 120S | 150E | 4300750333 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 11A-10D-12-15  | 9   | 120S | 150E | 4300750334 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 6A-10D-12-15   | 9   | 120S | 150E | 4300750335 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 5-10D-12-15    | 9   | 120S | 150E | 4300750336 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 12A-10D-12-15  | 9   | 120S | 150E | 4300750338 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 3-10D-12-15    | 9   | 120S | 150E | 4300750339 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 4-10D-12-15    | 9   | 120S | 150E | 4300750340 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 8-9D-12-15     | 9   | 120S | 150E | 4300750341 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 8A-9D-12-15    | 9   | 120S | 150E | 4300750342 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 7A-9D-12-15    | 9   | 120S | 150E | 4300750343 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 7-9D-12-15     | 9   | 120S | 150E | 4300750344 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 1-9D-12-15     | 9   | 120S | 150E | 4300750345 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 2-9D-12-15     | 9   | 120S | 150E | 4300750346 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 1-24D-12-1     | 24  | 120S | 150E | 4300750348 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR UF 9-13D-12-15    | 13  | 120S | 150E | 4300750349 |        | Federal       | Federal       | GW        | APD         |
| PRICKLY PEAR U FED 7-21D-12-15 | 21  | 120S | 150E | 4300750055 | 14794  | Federal       | Federal       | GW        | OPS         |
| PRICKLY PEAR US 1A-16D-12-15   | 9   | 120S | 150E | 4300750192 | 14794  | State         | Federal       | GW        | OPS         |
| PRICKLY PEAR US 2A-16D-12-15   | 9   | 120S | 150E | 4300750193 | 14794  | State         | Federal       | GW        | OPS         |
| PRICKLY PEAR US 2-16D-12-15    | 9   | 120S | 150E | 4300750194 | 14794  | State         | Federal       | GW        | OPS         |
| PRICKLY PEAR UF 9A-9D-12-15    | 9   | 120S | 150E | 4300750196 | 14794  | Federal       | Federal       | GW        | OPS         |
| PRICKLY PEAR UF 10-9D-12-15    | 9   | 120S | 150E | 4300750197 | 14794  | Federal       | Federal       | GW        | OPS         |
| PRICKLY PEAR UF 10A-9D-12-15   | 9   | 120S | 150E | 4300750198 | 14794  | Federal       | Federal       | GW        | OPS         |

## Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

## Prickly Pear Unit

| Well Name                       | Sec | TWN  | RNG  | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|---------------------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PRICKLY PEAR UF 14-9D-12-15     | 9   | 120S | 150E | 4300750199 | 14794  | Federal       | Federal       | GW        | OPS         |
| PRICKLY PEAR UF 14A-9D-12-15    | 9   | 120S | 150E | 4300750200 | 14794  | Federal       | Federal       | GW        | OPS         |
| PRICKLY PEAR UF 15-9D-12-15     | 9   | 120S | 150E | 4300750201 | 14794  | Federal       | Federal       | GW        | OPS         |
| PRICKLY PEAR UF 15A-9D-12-15    | 9   | 120S | 150E | 4300750203 | 14794  | Federal       | Federal       | GW        | OPS         |
| PRICKLY PEAR UF 16A-9D-12-15    | 9   | 120S | 150E | 4300750204 | 14794  | Federal       | Federal       | GW        | OPS         |
| STONE CABIN FED 2-B-27          | 27  | 120S | 150E | 4300730018 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR ST 16-15           | 16  | 120S | 150E | 4300730522 | 14794  | State         | State         | GW        | P           |
| PRICKLY PEAR UNIT 21-2          | 21  | 120S | 150E | 4300730828 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U ST 13-16         | 16  | 120S | 150E | 4300730933 | 14794  | State         | State         | GW        | P           |
| PRICKLY PEAR U ST 11-16         | 16  | 120S | 150E | 4300730944 | 14794  | State         | State         | GW        | P           |
| PRICKLY PEAR U ST 7-16          | 16  | 120S | 150E | 4300730945 | 14794  | State         | State         | GW        | P           |
| PRICKLY PEAR U FED 7-25         | 25  | 120S | 150E | 4300730954 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U ST 36-06         | 36  | 120S | 150E | 4300731018 | 14794  | State         | State         | GW        | P           |
| PRICKLY PEAR U FED 13-23-12-15  | 23  | 120S | 150E | 4300731073 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 1-27D-12-15  | 23  | 120S | 150E | 4300731074 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 3-26D-12-15  | 23  | 120S | 150E | 4300731075 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 15-22D-12-15 | 23  | 120S | 150E | 4300731076 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 3-28D-12-15  | 21  | 120S | 150E | 4300731121 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 15-21-12-15  | 21  | 120S | 150E | 4300731164 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 13-21D-12-15 | 21  | 120S | 150E | 4300731166 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 11-17D-12-15 | 17  | 120S | 150E | 4300731184 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 7-22D-12-15  | 22  | 120S | 150E | 4300731186 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 3-22-12-15   | 22  | 120S | 150E | 4300731187 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 5-22D-12-15  | 22  | 120S | 150E | 4300731188 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR 11-15D-12-15       | 22  | 120S | 150E | 4300731189 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 9-18D-12-15  | 18  | 120S | 150E | 4300731192 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 15-18-12-15  | 18  | 120S | 150E | 4300731193 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 16-27D-12-15 | 27  | 120S | 150E | 4300731194 | 15569  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 12-27D-12-15 | 27  | 120S | 150E | 4300731195 | 15568  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 9-20D-12-15  | 20  | 120S | 150E | 4300731197 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 7-20-12-15   | 20  | 120S | 150E | 4300731198 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 1-20-12-15   | 20  | 120S | 150E | 4300731206 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U ST 4-36-12-15    | 36  | 120S | 150E | 4300731227 | 14794  | State         | State         | GW        | P           |
| PRICKLY PEAR U FED 4-27D-12-15  | 22  | 120S | 150E | 4300731237 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 13-22-12-15  | 22  | 120S | 150E | 4300731238 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 3-27D-12-15  | 22  | 120S | 150E | 4300731239 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U ST 9-16-12-15    | 16  | 120S | 150E | 4300731240 | 14794  | State         | State         | GW        | P           |
| PRICKLY PEAR U FED 9-28D-12-15  | 28  | 120S | 150E | 4300731241 | 16028  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 5-27D-12-15  | 28  | 120S | 150E | 4300731242 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 1-28-12-15   | 28  | 120S | 150E | 4300731243 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 8-28D-12-15  | 28  | 120S | 150E | 4300731244 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U ST 1-16-12-15    | 16  | 120S | 150E | 4300731245 | 14794  | State         | State         | GW        | P           |
| PPU FED 11-18D-12-15            | 18  | 120S | 150E | 4300731257 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 11-20D-12-15            | 20  | 120S | 150E | 4300731258 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 4-25D-12-15             | 25  | 120S | 150E | 4300731259 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 12-25D-12-15            | 25  | 120S | 150E | 4300731260 | 16068  | Federal       | Federal       | GW        | P           |
| PPU FED 14-26D-12-15            | 35  | 120S | 150E | 4300731282 | 16224  | Federal       | Federal       | GW        | P           |
| PPU FED 2-35-12-15              | 35  | 120S | 150E | 4300731283 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 10-26D-12-15            | 35  | 120S | 150E | 4300731284 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 9-17-12-15              | 17  | 120S | 150E | 4300731287 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 1-17D-12-15             | 17  | 120S | 150E | 4300731288 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 7-17D-12-15             | 17  | 120S | 150E | 4300731289 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 1-18D-12-15             | 18  | 120S | 150E | 4300731294 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 7-18D-12-15             | 18  | 120S | 150E | 4300731295 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 5-17D-12-15             | 18  | 120S | 150E | 4300731296 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 10-17D-12-15            | 17  | 120S | 150E | 4300731307 | 14794  | Federal       | Federal       | GW        | P           |

## Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

| Well Name             | Sec | TWN  | RNG  | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|-----------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PPU FED 8-17D-12-15   | 17  | 120S | 150E | 4300731308 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 12-17D-12-15  | 17  | 120S | 150E | 4300731309 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 13-17D-12-15  | 17  | 120S | 150E | 4300731310 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 14-17D-12-15  | 17  | 120S | 150E | 4300731311 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 16-18D-12-15  | 17  | 120S | 150E | 4300731312 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 8-18D-12-15   | 18  | 120S | 150E | 4300731313 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 3-18D-12-15   | 18  | 120S | 150E | 4300731314 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 4-18-12-15    | 18  | 120S | 150E | 4300731315 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 5-18D-12-15   | 18  | 120S | 150E | 4300731316 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 6-18D-12-15   | 18  | 120S | 150E | 4300731317 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 16-17D-12-15  | 17  | 120S | 150E | 4300731321 | 14794  | Federal       | Federal       | GW        | P           |
| PPU ST 15-16D-12-15   | 16  | 120S | 150E | 4300731322 | 14794  | State         | State         | GW        | P           |
| PPU ST 16-16D-12-15   | 16  | 120S | 150E | 4300731323 | 14794  | State         | State         | GW        | P           |
| PPU ST 14-16D-12-15   | 16  | 120S | 150E | 4300731324 | 14794  | State         | State         | GW        | P           |
| PPU FED 3-21D-12-15   | 21  | 120S | 150E | 4300731328 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 4-21D-12-15   | 21  | 120S | 150E | 4300731329 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 13-15D-12-15  | 22  | 120S | 150E | 4300731358 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 14-15D-12-15  | 22  | 120S | 150E | 4300731359 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 4-22D-12-15   | 22  | 120S | 150E | 4300731360 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 6-22D-12-15   | 22  | 120S | 150E | 4300731361 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 2-28D-12-15   | 28  | 120S | 150E | 4300731362 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 16X-21D-12-15 | 28  | 120S | 150E | 4300731363 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 5A-27D-12-15  | 28  | 120S | 150E | 4300731364 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 1A-28D-12-15  | 28  | 120S | 150E | 4300731368 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 14A-18D-12-15 | 18  | 120S | 150E | 4300731393 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 10-18D-12-15  | 18  | 120S | 150E | 4300731394 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 15A-18D-12-15 | 18  | 120S | 150E | 4300731395 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 16A-18D-12-15 | 18  | 120S | 150E | 4300731396 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 12-22D-12-15  | 22  | 120S | 150E | 4300731398 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 11-22D-12-15  | 22  | 120S | 150E | 4300731399 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 14-22D-12-15  | 22  | 120S | 150E | 4300731400 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 4A-27D-12-15  | 22  | 120S | 150E | 4300731401 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 11-21D-12-15  | 21  | 120S | 150E | 4300731412 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 6-21D-12-15   | 21  | 120S | 150E | 4300731413 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 12-21D-12-15  | 21  | 120S | 150E | 4300731414 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 8-20D-12-15   | 20  | 120S | 150E | 4300731419 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 1A-20D-12-15  | 20  | 120S | 150E | 4300731420 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 2-20D-12-15   | 20  | 120S | 150E | 4300731421 | 14794  | Federal       | Federal       | GW        | P           |
| PPU ST 7A-16D-12-15   | 16  | 120S | 150E | 4300731422 | 14794  | State         | State         | GW        | P           |
| PPU ST 6-16D-12-15    | 16  | 120S | 150E | 4300731423 | 14794  | State         | State         | GW        | P           |
| PPU ST 10A-16D-12-15  | 16  | 120S | 150E | 4300731424 | 14794  | State         | State         | GW        | P           |
| PPU ST 3-16D-12-15    | 16  | 120S | 150E | 4300731425 | 14794  | State         | State         | GW        | P           |
| PPU FED 5-21D-12-15   | 21  | 120S | 150E | 4300731451 | 14794  | Federal       | Federal       | GW        | P           |
| PPU ST 8-16D-12-15    | 16  | 120S | 150E | 4300731455 | 14794  | State         | State         | GW        | P           |
| PPU ST 12-16D-12-15   | 16  | 120S | 150E | 4300731456 | 14794  | State         | State         | GW        | P           |
| PPU ST 12A-16D-12-15  | 16  | 120S | 150E | 4300731457 | 14794  | State         | State         | GW        | P           |
| PPU ST 15A-16D-12-15  | 16  | 120S | 150E | 4300731458 | 14794  | State         | State         | GW        | P           |
| PPU ST 10-16D-12-15   | 16  | 120S | 150E | 4300731459 | 14794  | State         | State         | GW        | P           |
| PPU ST 11A-16D-12-15  | 16  | 120S | 150E | 4300731460 | 14794  | State         | State         | GW        | P           |
| PPU ST 13A-16D-12-15  | 16  | 120S | 150E | 4300731461 | 14794  | State         | State         | GW        | P           |
| PPU FED 10-7D-12-15   | 7   | 120S | 150E | 4300731470 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 15-7D-12-15   | 7   | 120S | 150E | 4300731471 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 9-7D-12-15    | 7   | 120S | 150E | 4300731472 | 14794  | Federal       | Federal       | GW        | P           |
| PPU FED 16-7D-12-15   | 7   | 120S | 150E | 4300731473 | 14794  | Federal       | Federal       | GW        | P           |
| PPU ST 6A-16D-12-15   | 16  | 120S | 150E | 4300731477 | 14794  | State         | State         | GW        | P           |
| PPU ST 4-16D-12-15    | 16  | 120S | 150E | 4300731478 | 14794  | State         | State         | GW        | P           |

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

| Well Name                        | Sec | TWN  | RNG  | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|----------------------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PPU ST 4A-16D-12-15              | 16  | 120S | 150E | 4300731479 | 14794  | State         | State         | GW        | P           |
| PPU ST 5A-16D-12-15              | 16  | 120S | 150E | 4300731480 | 14794  | State         | State         | GW        | P           |
| PPU ST 3A-16D-12-15              | 16  | 120S | 150E | 4300731481 | 14794  | State         | State         | GW        | P           |
| PPU ST 16A-16D-12-15             | 16  | 120S | 150E | 4300731484 | 14794  | State         | State         | GW        | P           |
| PPU ST 9A-16D-12-15              | 16  | 120S | 150E | 4300731485 | 14794  | State         | State         | GW        | P           |
| PPU ST 16B-16D-12-15             | 16  | 120S | 150E | 4300731514 | 14794  | State         | State         | GW        | P           |
| PPU ST 14B-16D-12-15             | 16  | 120S | 150E | 4300731515 | 14794  | State         | State         | GW        | P           |
| PPU ST 13B-16D-12-15             | 16  | 120S | 150E | 4300731516 | 14794  | State         | State         | GW        | P           |
| PRICKLY PEAR U FED 9-22D-12-15   | 22  | 120S | 150E | 4300750041 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 10-22D-12-15  | 22  | 120S | 150E | 4300750042 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 16-22D-12-15  | 22  | 120S | 150E | 4300750043 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 2-27D-12-15   | 22  | 120S | 150E | 4300750044 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 16-15D-12-15  | 15  | 120S | 150E | 4300750045 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 15-15D-12-15  | 15  | 120S | 150E | 4300750046 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 10-15D-12-15  | 15  | 120S | 150E | 4300750047 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 9-15D-12-15   | 15  | 120S | 150E | 4300750048 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 11A-15D-12-15 | 15  | 120S | 150E | 4300750049 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 1-21D-12-15   | 21  | 120S | 150E | 4300750050 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 2-21D-12-15   | 21  | 120S | 150E | 4300750051 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 2A-21D-12-15  | 21  | 120S | 150E | 4300750052 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 4A-22D-12-15  | 21  | 120S | 150E | 4300750053 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 5A-22D-12-15  | 21  | 120S | 150E | 4300750054 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 7A-21D-12-15  | 21  | 120S | 150E | 4300750056 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 8-21D-12-15   | 21  | 120S | 150E | 4300750057 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 8A-21D-12-15  | 21  | 120S | 150E | 4300750058 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 16-8D-12-15   | 8   | 120S | 150E | 4300750059 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 15-8D-12-15   | 8   | 120S | 150E | 4300750060 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 2-17D-12-15   | 8   | 120S | 150E | 4300750061 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 1A-17D-12-15  | 8   | 120S | 150E | 4300750062 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 1-22D-12-15   | 22  | 120S | 150E | 4300750076 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 2-22D-12-15   | 22  | 120S | 150E | 4300750077 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 8-22D-12-15   | 22  | 120S | 150E | 4300750078 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 3-17D-12-15   | 17  | 120S | 150E | 4300750079 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 3A-17D-12-15  | 17  | 120S | 150E | 4300750080 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 4-17D-12-15   | 17  | 120S | 150E | 4300750081 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 4A-17D-12-15  | 17  | 120S | 150E | 4300750082 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 5A-17D-12-15  | 17  | 120S | 150E | 4300750083 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 6-17D-12-15   | 17  | 120S | 150E | 4300750084 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 6A-17D-12-15  | 17  | 120S | 150E | 4300750085 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 7A-17D-12-15  | 17  | 120S | 150E | 4300750086 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 9-12D-12-14   | 12  | 120S | 140E | 4300750088 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 10-12D-12-14  | 12  | 120S | 140E | 4300750089 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 15-12D-12-14  | 12  | 120S | 140E | 4300750090 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 16-12D-12-14  | 12  | 120S | 140E | 4300750091 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 3-20D-12-15   | 20  | 120S | 150E | 4300750098 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 3A-20D-12-15  | 20  | 120S | 150E | 4300750099 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 4-20D-12-15   | 20  | 120S | 150E | 4300750100 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 4A-20D-12-15  | 20  | 120S | 150E | 4300750101 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 5-20D-12-15   | 20  | 120S | 150E | 4300750102 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 5A-20D-12-15  | 20  | 120S | 150E | 4300750103 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 6-20D-12-15   | 20  | 120S | 150E | 4300750104 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 6A-20D-12-15  | 20  | 120S | 150E | 4300750105 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 11A-20D-12-15 | 20  | 120S | 150E | 4300750106 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 12A-20D-12-15 | 20  | 120S | 150E | 4300750107 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U FED 13A-17D-12-15 | 20  | 120S | 150E | 4300750108 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR UF 7A-18D-12-15     | 17  | 120S | 150E | 4300750136 | 14794  | Federal       | Federal       | GW        | P           |

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

| Well Name                        | Sec | TWN  | RNG  | API Number | Entity | Mineral Lease | Surface Lease | Well Type | Well Status |
|----------------------------------|-----|------|------|------------|--------|---------------|---------------|-----------|-------------|
| PRICKLY PEAR UF 8A-18D-12-15     | 17  | 120S | 150E | 4300750137 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR UF 9A-18D-12-15     | 17  | 120S | 150E | 4300750138 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR UF 12-20D-12-15     | 20  | 120S | 150E | 4300750139 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR UF 16A-8D-12-15     | 8   | 120S | 150E | 4300750140 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR UF 15A-8D-12-15     | 8   | 120S | 150E | 4300750141 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR UF 13A-9D-12-15     | 8   | 120S | 150E | 4300750142 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR UF 13-9D-12-15      | 8   | 120S | 150E | 4300750143 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR UF 12-9D-12-15      | 8   | 120S | 150E | 4300750144 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR UF 10-8D-12-15      | 8   | 120S | 150E | 4300750145 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR UF 9-8D-12-15       | 8   | 120S | 150E | 4300750146 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR UF 2A-17D-12-15     | 8   | 120S | 150E | 4300750147 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR UF 1A-22D-12-15     | 22  | 120S | 150E | 4300750171 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR UF 2A-22D-12-15     | 22  | 120S | 150E | 4300750172 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR UF 6A-22D-12-15     | 22  | 120S | 150E | 4300750173 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR UF 7A-22D-12-15     | 22  | 120S | 150E | 4300750174 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR UF 8A-22D-12-15     | 22  | 120S | 150E | 4300750175 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR UF 14B-15D-12-15    | 22  | 120S | 150E | 4300750176 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR UF 9-9D-12-15       | 9   | 120S | 150E | 4300750195 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR UF 16-9D-12-15      | 9   | 120S | 150E | 4300750202 | 14794  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR UF 8-14D-12-15      | 14  | 120S | 150E | 4300750216 | 18289  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR UF 15-14D-12-15     | 14  | 120S | 150E | 4300750221 | 18290  | Federal       | Federal       | GW        | P           |
| PRICKLY PEAR U ST 5-16           | 16  | 120S | 150E | 4300730943 | 14794  | State         | State         | GW        | S           |
| PRICKLY PEAR U FED 7-28D-12-15   | 21  | 120S | 150E | 4300731165 | 14794  | Federal       | Federal       | GW        | S           |
| PRICKLY PEAR U FED 15-17-12-15   | 17  | 120S | 150E | 4300731183 | 14794  | Federal       | Federal       | GW        | S           |
| PRICKLY PEAR U FED 10-27-12-15   | 27  | 120S | 150E | 4300731196 | 15570  | Federal       | Federal       | GW        | S           |
| PPU FED 4-35D-12-15              | 35  | 120S | 150E | 4300731285 | 16223  | Federal       | Federal       | GW        | S           |
| PRICKLY PEAR U FED 12A-17D-12-15 | 17  | 120S | 150E | 4300750087 | 14794  | Federal       | Federal       | GW        | S           |

COPY

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |   |
|--|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>(see attached well list) |
| 2. NAME OF OPERATOR:<br>ENERVEST OPERATING, LLC  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A                        |
| 3. ADDRESS OF OPERATOR:<br>1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002                |  | 7. UNIT or CA AGREEMENT NAME:                                       |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: (see attached well list)                               |  | 8. WELL NAME and NUMBER:<br>(see attached well list)                |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:   |  | 9. API NUMBER:  |
| COUNTY:  |  | 10. FIELD AND POOL, OR WILDCAT:                                     |
| STATE: UTAH  |  |   |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |   |   |  |
|---|---|---|--|
| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br><u>1/1/2014</u> | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:                                 | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input checked="" type="checkbox"/> OPERATOR CHANGE       | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.  
1001 Fannin, Suite 800  
Houston, Texas 77002  
713-659-3500  
(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION  
Duane Zavadil NAME (PLEASE PRINT)  
Duane Zavadil SIGNATURE  
Senior Vice President -  
EH&S, Government and Regulatory Affairs N2165

ENERVEST OPERATING, LLC  
RONNIE L YOUNG NAME (PLEASE PRINT)  
Ronnie L Young SIGNATURE  
DIRECTOR - REGULATORY N4040

NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - REGULATORY  
SIGNATURE Ronnie L Young DATE 12/10/2013

(This space for State use on) **APPROVED**  
**JAN 28 2014 4-PM**  
DIV. OF OIL, GAS & MINING  
Rachel Medina

RECEIVED  
JAN 07 2014

UDOGM CHANGE OF OPERATOR WELL LIST

| Well Name                      | Sec | TWN  | RNG  | API Number | Entity | Lease   | Well Type | Well Status | Unit         |
|--------------------------------|-----|------|------|------------|--------|---------|-----------|-------------|--------------|
| JACK CANYON UNIT 8-32          | 32  | 120S | 160E | 4300730460 | 15167  | State   | WI        | A           |              |
| JACK CYN U ST 14-32            | 32  | 120S | 160E | 4300730913 | 15166  | State   | WD        | A           |              |
| PRICKLY PEAR U FED 12-24       | 24  | 120S | 140E | 4300730953 | 14467  | Federal | WD        | A           |              |
| PPU FED 11-23D-12-15           | 23  | 120S | 150E | 4300731440 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PPU FED 4-26D-12-15            | 23  | 120S | 150E | 4300731441 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PPU FED 14-23D-12-15           | 23  | 120S | 150E | 4300731442 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PPU FED 12-23D-12-15           | 23  | 120S | 150E | 4300731443 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PPU FED 11-34D-12-16           | 34  | 120S | 160E | 4300731465 |        | Federal | GW        | APD         | PETERS POINT |
| PPU FED 10-34D-12-16           | 34  | 120S | 160E | 4300731469 |        | Federal | GW        | APD         | PETERS POINT |
| HORSE BENCH FED 4-27D-12-16    | 27  | 120S | 160E | 4300750092 |        | Federal | GW        | APD         |              |
| HORSE BENCH FED 5-27D-12-16    | 27  | 120S | 160E | 4300750093 |        | Federal | GW        | APD         |              |
| PRICKLY PEAR U FED 12-7D-12-15 | 07  | 120S | 150E | 4300750094 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR U FED 11-7D-12-15 | 07  | 120S | 150E | 4300750095 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR U FED 13-7D-12-15 | 07  | 120S | 150E | 4300750096 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR U FED 14-7D-12-15 | 07  | 120S | 150E | 4300750097 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 11-8D-12-15    | 08  | 120S | 150E | 4300750124 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 12-8D-12-15    | 08  | 120S | 150E | 4300750125 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 13-8D-12-15    | 08  | 120S | 150E | 4300750126 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 14-8D-12-15    | 08  | 120S | 150E | 4300750127 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 9-21D-12-15    | 21  | 120S | 150E | 4300750128 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-21D-12-15   | 21  | 120S | 150E | 4300750129 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 10-21D-12-15   | 21  | 120S | 150E | 4300750130 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-21D-12-15  | 21  | 120S | 150E | 4300750131 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-21D-12-15  | 21  | 120S | 150E | 4300750132 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 15X-21D-12-15  | 21  | 120S | 150E | 4300750133 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 16-21D-12-15   | 21  | 120S | 150E | 4300750134 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-21D-12-15  | 21  | 120S | 150E | 4300750135 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-22D-12-15  | 21  | 120S | 150E | 4300750148 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 1A-27D-12-15   | 22  | 120S | 150E | 4300750161 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-27D-12-15   | 22  | 120S | 150E | 4300750162 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 3A-27D-12-15   | 22  | 120S | 150E | 4300750163 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-22D-12-15   | 22  | 120S | 150E | 4300750164 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-22D-12-15  | 22  | 120S | 150E | 4300750165 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-22D-12-15  | 22  | 120S | 150E | 4300750166 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-22D-12-15  | 22  | 120S | 150E | 4300750167 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-22D-12-15  | 22  | 120S | 150E | 4300750168 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-22D-12-15  | 22  | 120S | 150E | 4300750169 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-22D-12-15  | 22  | 120S | 150E | 4300750170 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PETERS POINT UF 15X-36D-12-16  | 36  | 120S | 160E | 4300750178 |        | Federal | GW        | APD         | PETERS POINT |
| PRICKLY PEAR UF 15A-15D-12-15  | 15  | 120S | 150E | 4300750180 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 11B-15D-12-15  | 15  | 120S | 150E | 4300750181 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PETERS POINT UF 10-1D-13-16    | 36  | 120S | 160E | 4300750182 |        | Federal | GW        | APD         | PETERS POINT |
| PETERS POINT UF 9-1D-13-16     | 36  | 120S | 160E | 4300750183 |        | Federal | GW        | APD         | PETERS POINT |
| PRICKLY PEAR UF 16A-15D-12-15  | 15  | 120S | 150E | 4300750184 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 3A-18D-12-15   | 07  | 120S | 150E | 4300750185 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 4A-18D-12-15   | 07  | 120S | 150E | 4300750186 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-7D-12-15   | 07  | 120S | 150E | 4300750187 |        | Federal | GW        | APD         | PRICKLY PEAR |
| PRICKLY PEAR UF 2-18D-12-15    | 07  | 120S | 150E | 4300750188 |        | Federal | GW        | APD         | PRICKLY PEAR |

UDOGM CHANGE OF OPERATOR WELL LIST

|                                  |    |      |      |            |         |    |     |              |
|----------------------------------|----|------|------|------------|---------|----|-----|--------------|
| PRICKLY PEAR UF 12A-7D-12-15     | 07 | 120S | 150E | 4300750189 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-7D-12-15     | 07 | 120S | 150E | 4300750190 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-7D-12-15     | 07 | 120S | 150E | 4300750191 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR FEDERAL 1-12D-12-14 | 12 | 120S | 140E | 4300750205 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-12D-12-14      | 12 | 120S | 140E | 4300750206 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-12D-12-14      | 12 | 120S | 140E | 4300750207 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-12D-12-14     | 12 | 120S | 140E | 4300750208 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-12D-12-14      | 12 | 120S | 140E | 4300750209 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-7D-12-15       | 12 | 120S | 140E | 4300750210 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5-7D-12-15       | 12 | 120S | 140E | 4300750211 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-12D-12-14     | 12 | 120S | 140E | 4300750212 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-7D-12-15      | 12 | 120S | 140E | 4300750213 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-14D-12-15      | 14 | 120S | 150E | 4300750214 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-14D-12-15     | 14 | 120S | 150E | 4300750215 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-14D-12-15      | 14 | 120S | 150E | 4300750217 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-14D-12-15     | 14 | 120S | 150E | 4300750218 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-14D-12-15     | 14 | 120S | 150E | 4300750219 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-14D-12-15    | 14 | 120S | 150E | 4300750220 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-14D-12-15    | 14 | 120S | 150E | 4300750222 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16-14D-12-15     | 14 | 120S | 150E | 4300750223 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-14D-12-15    | 14 | 120S | 150E | 4300750224 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1A-18D-12-15     | 07 | 120S | 150E | 4300750225 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-18D-12-15     | 07 | 120S | 150E | 4300750226 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-7D-12-15      | 07 | 120S | 150E | 4300750227 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-7D-12-15     | 07 | 120S | 150E | 4300750228 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-7D-12-15     | 07 | 120S | 150E | 4300750229 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-7D-12-15     | 07 | 120S | 150E | 4300750230 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-12D-12-14     | 12 | 120S | 140E | 4300750233 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-12D-12-14    | 12 | 120S | 140E | 4300750234 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-12D-12-14    | 12 | 120S | 140E | 4300750235 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-8D-12-15     | 08 | 120S | 150E | 4300750236 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-12D-12-14    | 12 | 120S | 140E | 4300750237 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-8D-12-15     | 08 | 120S | 150E | 4300750238 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-8D-12-15     | 08 | 120S | 150E | 4300750239 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-8D-12-15     | 08 | 120S | 150E | 4300750240 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-8D-12-15      | 08 | 120S | 150E | 4300750260 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-8D-12-15      | 08 | 120S | 150E | 4300750261 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-8D-12-15       | 08 | 120S | 150E | 4300750262 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-8D-12-15       | 08 | 120S | 150E | 4300750263 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-8D-12-15       | 08 | 120S | 150E | 4300750264 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-8D-12-15      | 08 | 120S | 150E | 4300750265 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-8D-12-15       | 08 | 120S | 150E | 4300750266 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5-8D-12-15       | 08 | 120S | 150E | 4300750267 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-8D-12-15       | 08 | 120S | 150E | 4300750268 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-8D-12-15     | 08 | 120S | 150E | 4300750269 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-8D-12-15      | 08 | 120S | 150E | 4300750270 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-8D-12-15       | 08 | 120S | 150E | 4300750271 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-8D-12-15       | 08 | 120S | 150E | 4300750272 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-8D-12-15      | 08 | 120S | 150E | 4300750273 | Federal | GW | APD | PRICKLY PEAR |

UDOGM CHANGE OF OPERATOR WELL LIST

|                               |    |      |      |            |         |    |     |              |
|-------------------------------|----|------|------|------------|---------|----|-----|--------------|
| PRICKLY PEAR UF 5-9D-12-15    | 09 | 120S | 150E | 4300750274 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-9D-12-15   | 09 | 120S | 150E | 4300750275 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-9D-12-15    | 09 | 120S | 150E | 4300750276 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-9D-12-15    | 09 | 120S | 150E | 4300750277 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-9D-12-15   | 09 | 120S | 150E | 4300750278 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11-9D-12-15   | 09 | 120S | 150E | 4300750279 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-9D-12-15  | 09 | 120S | 150E | 4300750280 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-9D-12-15    | 09 | 120S | 150E | 4300750281 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-9D-12-15  | 09 | 120S | 150E | 4300750282 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR US 1X-16D-12-15  | 10 | 120S | 150E | 4300750283 | State   | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-15D-12-15  | 10 | 120S | 150E | 4300750284 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-15D-12-15  | 10 | 120S | 150E | 4300750285 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-15D-13-15   | 10 | 120S | 150E | 4300750286 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-10D-12-15 | 15 | 120S | 150E | 4300750287 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13-10D-12-15  | 10 | 120S | 150E | 4300750288 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15-10D-12-15  | 15 | 120S | 150E | 4300750289 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-10D-12-15 | 15 | 120S | 150E | 4300750290 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-10D-12-15   | 15 | 120S | 150E | 4300750291 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-10D-12-15 | 10 | 120S | 150E | 4300750292 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-10D-12-15  | 15 | 120S | 150E | 4300750293 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16-10D-12-15  | 15 | 120S | 150E | 4300750294 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13-11D-12-15  | 15 | 120S | 150E | 4300750295 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-11D-12-15 | 15 | 120S | 150E | 4300750296 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-11D-12-15  | 15 | 120S | 150E | 4300750297 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-10D-12-15 | 10 | 120S | 150E | 4300750298 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-10D-12-15  | 10 | 120S | 150E | 4300750299 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11-10D-12-15  | 10 | 120S | 150E | 4300750300 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3A-15D-12-15  | 10 | 120S | 150E | 4300750301 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12-14D-12-15  | 14 | 120S | 150E | 4300750302 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-15D-12-15   | 10 | 120S | 150E | 4300750303 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4A-15D-12-15  | 10 | 120S | 150E | 4300750304 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14-10D-12-15  | 10 | 120S | 150E | 4300750305 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-17D-12-15  | 17 | 120S | 150E | 4300750306 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-17D-12-15  | 17 | 120S | 150E | 4300750307 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-17D-12-15 | 17 | 120S | 150E | 4300750308 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-7D-12-15    | 07 | 120S | 150E | 4300750309 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-17D-12-15 | 17 | 120S | 150E | 4300750310 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-7D-12-15    | 07 | 120S | 150E | 4300750311 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-17D-12-15 | 17 | 120S | 150E | 4300750312 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-7D-12-15   | 07 | 120S | 150E | 4300750313 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-7D-12-15   | 07 | 120S | 150E | 4300750314 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-7D-12-15   | 07 | 120S | 150E | 4300750315 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6X-17D-12-15  | 17 | 120S | 150E | 4300750316 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-17D-12-15 | 17 | 120S | 150E | 4300750317 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15B-17D-12-15 | 17 | 120S | 150E | 4300750318 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-20D-12-15  | 20 | 120S | 150E | 4300750319 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-7D-12-15    | 07 | 120S | 150E | 4300750320 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-20D-12-15  | 20 | 120S | 150E | 4300750321 | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-20D-12-15  | 20 | 120S | 150E | 4300750322 | Federal | GW | APD | PRICKLY PEAR |

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|                                  |    |      |      |            |       |         |    |     |              |
|----------------------------------|----|------|------|------------|-------|---------|----|-----|--------------|
| PRICKLY PEAR UF 10A-20D-12-15    | 20 | 120S | 150E | 4300750323 |       | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 10-20D-12-15     | 20 | 120S | 150E | 4300750324 |       | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-7D-12-15       | 07 | 120S | 150E | 4300750325 |       | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-20D-12-15    | 20 | 120S | 150E | 4300750326 |       | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-20D-12-15    | 20 | 120S | 150E | 4300750327 |       | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-20D-12-15    | 20 | 120S | 150E | 4300750328 |       | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-7D-12-15       | 07 | 120S | 150E | 4300750329 |       | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 15-20D-12-15     | 20 | 120S | 150E | 4300750330 |       | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-7D-12-15       | 07 | 120S | 150E | 4300750331 |       | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6-10D-12-15      | 09 | 120S | 150E | 4300750332 |       | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5A-10D-12-15     | 09 | 120S | 150E | 4300750333 |       | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 11A-10D-12-15    | 09 | 120S | 150E | 4300750334 |       | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-10D-12-15     | 09 | 120S | 150E | 4300750335 |       | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 5-10D-12-15      | 09 | 120S | 150E | 4300750336 |       | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 12A-10D-12-15    | 09 | 120S | 150E | 4300750338 |       | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 3-10D-12-15      | 09 | 120S | 150E | 4300750339 |       | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 4-10D-12-15      | 09 | 120S | 150E | 4300750340 |       | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8-9D-12-15       | 09 | 120S | 150E | 4300750341 |       | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-9D-12-15      | 09 | 120S | 150E | 4300750342 |       | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-9D-12-15      | 09 | 120S | 150E | 4300750343 |       | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 7-9D-12-15       | 09 | 120S | 150E | 4300750344 |       | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-9D-12-15       | 09 | 120S | 150E | 4300750345 |       | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 2-9D-12-15       | 09 | 120S | 150E | 4300750346 |       | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 1-24D-12-1       | 24 | 120S | 150E | 4300750348 |       | Federal | GW | APD | PRICKLY PEAR |
| PRICKLY PEAR UF 9-13D-12-15      | 13 | 120S | 150E | 4300750349 |       | Federal | GW | APD | PRICKLY PEAR |
| HORSE BENCH FED 4-20D-12-17      | 19 | 120S | 170E | 4300750350 |       | Federal | GW | APD |              |
| Horse Bench Federal 16-18D-12-17 | 19 | 120S | 170E | 4300750351 |       | Federal | GW | APD |              |
| PPU FED 9-34D-12-16              | 34 | 120S | 160E | 4300731430 | 17225 | Federal | GW | OPS | PETERS POINT |
| PPU FED 15-35D-12-16             | 35 | 120S | 160E | 4300731475 | 2470  | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 12A-6D-13-17  | 31 | 120S | 170E | 4300750034 | 2470  | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 11A-31D-12-17 | 31 | 120S | 170E | 4300750036 | 2470  | Federal | GW | OPS | PETERS POINT |
| PRICKLY PEAR U FED 7-21D-12-15   | 21 | 120S | 150E | 4300750055 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PETERS POINT U FED 9-6D-13-17    | 06 | 130S | 170E | 4300750120 | 2470  | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 14-6D-13-17   | 06 | 130S | 170E | 4300750121 | 2470  | Federal | GW | OPS | PETERS POINT |
| PETERS POINT U FED 15-6D-13-17   | 06 | 130S | 170E | 4300750122 | 2470  | Federal | GW | OPS | PETERS POINT |
| PETERS POINT UF 2-7D-13-17       | 06 | 130S | 170E | 4300750149 | 2470  | Federal | GW | OPS | PETERS POINT |
| PETERS POINT UF 1-7D-13-17       | 06 | 130S | 170E | 4300750150 | 2470  | Federal | GW | OPS | PETERS POINT |
| PRICKLY PEAR US 1A-16D-12-15     | 09 | 120S | 150E | 4300750192 | 14794 | State   | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR US 2A-16D-12-15     | 09 | 120S | 150E | 4300750193 | 14794 | State   | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR US 2-16D-12-15      | 09 | 120S | 150E | 4300750194 | 14794 | State   | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-9D-12-15      | 09 | 120S | 150E | 4300750196 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 10-9D-12-15      | 09 | 120S | 150E | 4300750197 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 10A-9D-12-15     | 09 | 120S | 150E | 4300750198 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 14-9D-12-15      | 09 | 120S | 150E | 4300750199 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 14A-9D-12-15     | 09 | 120S | 150E | 4300750200 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 15-9D-12-15      | 09 | 120S | 150E | 4300750201 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-9D-12-15     | 09 | 120S | 150E | 4300750203 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-9D-12-15     | 09 | 120S | 150E | 4300750204 | 14794 | Federal | GW | OPS | PRICKLY PEAR |
| SHARPLES 1 GOVT PICKRELL         | 11 | 120S | 150E | 4300716045 | 7030  | Federal | GW | P   |              |

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|                                 |    |      |      |            |               |    |   |              |
|---------------------------------|----|------|------|------------|---------------|----|---|--------------|
| STONE CABIN UNIT 1              | 13 | 120S | 140E | 4300716542 | 12052 Federal | GW | P |              |
| STONE CABIN FED 1-11            | 11 | 120S | 140E | 4300730014 | 6046 Federal  | GW | P |              |
| STONE CABIN FED 2-B-27          | 27 | 120S | 150E | 4300730018 | 14794 Federal | GW | P | PRICKLY PEAR |
| JACK CANYON 101-A               | 33 | 120S | 160E | 4300730049 | 2455 Federal  | GW | P |              |
| PETERS POINT ST 2-2-13-16       | 02 | 130S | 160E | 4300730521 | 14387 State   | GW | P |              |
| PRICKLY PEAR ST 16-15           | 16 | 120S | 150E | 4300730522 | 14794 State   | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 36-2         | 36 | 120S | 160E | 4300730761 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 36-3         | 36 | 120S | 160E | 4300730762 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 36-4         | 36 | 120S | 160E | 4300730763 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 14-25D-12-16 | 36 | 120S | 160E | 4300730764 | 2470 Federal  | GW | P | PETERS POINT |
| HUNT RANCH 3-4                  | 03 | 120S | 150E | 4300730775 | 13158 State   | GW | P |              |
| PETERS POINT U FED 4-31D-12-17  | 36 | 120S | 160E | 4300730810 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 16-26D-12-16 | 36 | 120S | 160E | 4300730812 | 2470 Federal  | GW | P | PETERS POINT |
| PRICKLY PEAR UNIT 13-4          | 13 | 120S | 140E | 4300730825 | 14353 Federal | GW | P |              |
| PRICKLY PEAR UNIT 21-2          | 21 | 120S | 150E | 4300730828 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 6-7D-13-17   | 06 | 130S | 170E | 4300730859 | 14692 Federal | GW | P | PETERS POINT |
| PETERS POINT ST 4-2-13-16       | 02 | 130S | 160E | 4300730866 | 14386 State   | GW | P |              |
| PRICKLY PEAR U ST 13-16         | 16 | 120S | 150E | 4300730933 | 14794 State   | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 11-16         | 16 | 120S | 150E | 4300730944 | 14794 State   | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 7-16          | 16 | 120S | 150E | 4300730945 | 14794 State   | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-25         | 25 | 120S | 150E | 4300730954 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 16-35        | 35 | 120S | 160E | 4300730965 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 11-6-13-17   | 06 | 130S | 170E | 4300730982 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 16-6D-13-17  | 06 | 130S | 170E | 4300731004 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 16-31D-12-17 | 06 | 130S | 170E | 4300731005 | 2470 Federal  | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 5-13-12-14   | 13 | 120S | 140E | 4300731008 | 14897 Federal | GW | P |              |
| PETERS POINT U FED 12-31D-12-17 | 36 | 120S | 160E | 4300731009 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 2-36D-12-16  | 36 | 120S | 160E | 4300731010 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 9-36-12-16   | 36 | 120S | 160E | 4300731011 | 2470 Federal  | GW | P | PETERS POINT |
| PRICKLY PEAR U ST 36-06         | 36 | 120S | 150E | 4300731018 | 14794 State   | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 8-35D-12-16  | 36 | 120S | 160E | 4300731024 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 4-12D-13-16  | 02 | 130S | 160E | 4300731049 | 14692 Federal | GW | P | PETERS POINT |
| PETERS POINT ST 5-2D-13-16 DEEP | 02 | 130S | 160E | 4300731056 | 15909 State   | GW | P |              |
| PRICKLY PEAR U FED 13-23-12-15  | 23 | 120S | 150E | 4300731073 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-27D-12-15  | 23 | 120S | 150E | 4300731074 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-26D-12-15  | 23 | 120S | 150E | 4300731075 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-22D-12-15 | 23 | 120S | 150E | 4300731076 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-28D-12-15  | 21 | 120S | 150E | 4300731121 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 2-12D-13-16  | 06 | 130S | 170E | 4300731158 | 14692 Federal | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 15-21-12-15  | 21 | 120S | 150E | 4300731164 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-28D-12-15  | 21 | 120S | 150E | 4300731165 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 13-21D-12-15 | 21 | 120S | 150E | 4300731166 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 10-36D-12-16 | 36 | 120S | 160E | 4300731174 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 12-36D-12-16 | 36 | 120S | 160E | 4300731175 | 2470 Federal  | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 15-17-12-15  | 17 | 120S | 150E | 4300731183 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 11-17D-12-15 | 17 | 120S | 150E | 4300731184 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-22D-12-15  | 22 | 120S | 150E | 4300731186 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-22-12-15   | 22 | 120S | 150E | 4300731187 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5-22D-12-15  | 22 | 120S | 150E | 4300731188 | 14794 Federal | GW | P | PRICKLY PEAR |

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| PRICKLY PEAR 11-15D-12-15       | 22 | 120S | 150E | 4300731189 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-18D-12-15  | 18 | 120S | 150E | 4300731192 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-18-12-15  | 18 | 120S | 150E | 4300731193 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-27D-12-15 | 27 | 120S | 150E | 4300731194 | 15569 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 12-27D-12-15 | 27 | 120S | 150E | 4300731195 | 15568 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-27-12-15  | 27 | 120S | 150E | 4300731196 | 15570 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-20D-12-15  | 20 | 120S | 150E | 4300731197 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-20-12-15   | 20 | 120S | 150E | 4300731198 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-20-12-15   | 20 | 120S | 150E | 4300731206 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 2-36-12-15    | 36 | 120S | 150E | 4300731226 | 15719 | State   | GW | P |              |
| PRICKLY PEAR U ST 4-36-12-15    | 36 | 120S | 150E | 4300731227 | 14794 | State   | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4-27D-12-15  | 22 | 120S | 150E | 4300731237 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 13-22-12-15  | 22 | 120S | 150E | 4300731238 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-27D-12-15  | 22 | 120S | 150E | 4300731239 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 9-16-12-15    | 16 | 120S | 150E | 4300731240 | 14794 | State   | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-28D-12-15  | 28 | 120S | 150E | 4300731241 | 16028 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5-27D-12-15  | 28 | 120S | 150E | 4300731242 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-28-12-15   | 28 | 120S | 150E | 4300731243 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8-28D-12-15  | 28 | 120S | 150E | 4300731244 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U ST 1-16-12-15    | 16 | 120S | 150E | 4300731245 | 14794 | State   | GW | P | PRICKLY PEAR |
| PPU FED 11-18D-12-15            | 18 | 120S | 150E | 4300731257 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 11-20D-12-15            | 20 | 120S | 150E | 4300731258 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-25D-12-15             | 25 | 120S | 150E | 4300731259 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-25D-12-15            | 25 | 120S | 150E | 4300731260 | 16068 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 15-6D-13-17             | 06 | 130S | 170E | 4300731261 | 16103 | Federal | GW | P | PETERS POINT |
| PP UF 3-36-12-16                | 36 | 120S | 160E | 4300731271 | 2470  | Federal | GW | P | PETERS POINT |
| PP UF 6-36-12-16                | 36 | 120S | 160E | 4300731272 | 2470  | Federal | GW | P | PETERS POINT |
| PPU FED 6-35D-12-16             | 35 | 120S | 160E | 4300731275 | 2470  | Federal | GW | P | PETERS POINT |
| PPU FED 14-26D-12-16            | 26 | 120S | 160E | 4300731277 | 2470  | Federal | GW | P | PETERS POINT |
| PPU FED 8-34-12-16              | 34 | 120S | 160E | 4300731279 | 2470  | Federal | GW | P | PETERS POINT |
| PP ST 8-2D-13-16 (DEEP)         | 02 | 130S | 160E | 4300731280 | 16069 | State   | GW | P |              |
| PPU FED 6-34D-12-16             | 34 | 120S | 160E | 4300731281 | 2470  | Federal | GW | P | PETERS POINT |
| PPU FED 14-26D-12-15            | 35 | 120S | 150E | 4300731282 | 16224 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-35-12-15              | 35 | 120S | 150E | 4300731283 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-26D-12-15            | 35 | 120S | 150E | 4300731284 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 9-17-12-15              | 17 | 120S | 150E | 4300731287 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 1-17D-12-15             | 17 | 120S | 150E | 4300731288 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 7-17D-12-15             | 17 | 120S | 150E | 4300731289 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 7-1D-13-16 ULTRA DEEP   | 06 | 130S | 170E | 4300731293 | 14692 | Federal | GW | P | PETERS POINT |
| PPU FED 1-18D-12-15             | 18 | 120S | 150E | 4300731294 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 7-18D-12-15             | 18 | 120S | 150E | 4300731295 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 5-17D-12-15             | 18 | 120S | 150E | 4300731296 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-17D-12-15            | 17 | 120S | 150E | 4300731307 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 8-17D-12-15             | 17 | 120S | 150E | 4300731308 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-17D-12-15            | 17 | 120S | 150E | 4300731309 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 13-17D-12-15            | 17 | 120S | 150E | 4300731310 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 14-17D-12-15            | 17 | 120S | 150E | 4300731311 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 16-18D-12-15            | 17 | 120S | 150E | 4300731312 | 14794 | Federal | GW | P | PRICKLY PEAR |
| PPU FED 8-18D-12-15             | 18 | 120S | 150E | 4300731313 | 14794 | Federal | GW | P | PRICKLY PEAR |

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|-------------------------|----|------|------|------------|---------------|----|---|--------------|
| PPU FED 3-18D-12-15     | 18 | 120S | 150E | 4300731314 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-18-12-15      | 18 | 120S | 150E | 4300731315 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 5-18D-12-15     | 18 | 120S | 150E | 4300731316 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 6-18D-12-15     | 18 | 120S | 150E | 4300731317 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16-27-12-16     | 27 | 120S | 160E | 4300731318 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 10-27D-12-16    | 27 | 120S | 160E | 4300731319 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 2-34D-12-16     | 34 | 120S | 160E | 4300731320 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 16-17D-12-15    | 17 | 120S | 150E | 4300731321 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU ST 15-16D-12-15     | 16 | 120S | 150E | 4300731322 | 14794 State   | GW | P | PRICKLY PEAR |
| PPU ST 16-16D-12-15     | 16 | 120S | 150E | 4300731323 | 14794 State   | GW | P | PRICKLY PEAR |
| PPU ST 14-16D-12-15     | 16 | 120S | 150E | 4300731324 | 14794 State   | GW | P | PRICKLY PEAR |
| PPU FED 2-7D-13-17 DEEP | 06 | 130S | 170E | 4300731326 | 14692 Federal | GW | P | PETERS POINT |
| PPU FED 3-21D-12-15     | 21 | 120S | 150E | 4300731328 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-21D-12-15     | 21 | 120S | 150E | 4300731329 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-35D-12-16     | 35 | 120S | 160E | 4300731345 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 7-35D-12-16     | 35 | 120S | 160E | 4300731346 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 4-35D-12-16     | 35 | 120S | 160E | 4300731347 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 7-36D-12-16     | 36 | 120S | 160E | 4300731348 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 11-36D-12-16    | 36 | 120S | 160E | 4300731349 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 15-25D-12-16    | 36 | 120S | 160E | 4300731351 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 13-25D-12-16    | 36 | 120S | 160E | 4300731352 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 4-36D-12-16     | 36 | 120S | 160E | 4300731353 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 13-15D-12-15    | 22 | 120S | 150E | 4300731358 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14-15D-12-15    | 22 | 120S | 150E | 4300731359 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4-22D-12-15     | 22 | 120S | 150E | 4300731360 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 6-22D-12-15     | 22 | 120S | 150E | 4300731361 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-28D-12-15     | 28 | 120S | 150E | 4300731362 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16X-21D-12-15   | 28 | 120S | 150E | 4300731363 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 5A-27D-12-15    | 28 | 120S | 150E | 4300731364 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 1-35D-12-16     | 35 | 120S | 160E | 4300731365 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 1A-28D-12-15    | 28 | 120S | 150E | 4300731368 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14A-18D-12-15   | 18 | 120S | 150E | 4300731393 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-18D-12-15    | 18 | 120S | 150E | 4300731394 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 15A-18D-12-15   | 18 | 120S | 150E | 4300731395 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16A-18D-12-15   | 18 | 120S | 150E | 4300731396 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-22D-12-15    | 22 | 120S | 150E | 4300731398 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 11-22D-12-15    | 22 | 120S | 150E | 4300731399 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 14-22D-12-15    | 22 | 120S | 150E | 4300731400 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 4A-27D-12-15    | 22 | 120S | 150E | 4300731401 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 13-26D-12-16    | 26 | 120S | 160E | 4300731403 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 15-26D-12-16    | 26 | 120S | 160E | 4300731404 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 3-35D-12-16     | 26 | 120S | 160E | 4300731405 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 10-26D-12-16    | 26 | 120S | 160E | 4300731406 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 11-26D-12-16    | 26 | 120S | 160E | 4300731407 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 12-26D-12-16    | 26 | 120S | 160E | 4300731408 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 11-27D-12-16    | 27 | 120S | 160E | 4300731409 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 15-27D-12-16    | 27 | 120S | 160E | 4300731410 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 9-27D-12-16     | 27 | 120S | 160E | 4300731411 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 11-21D-12-15    | 21 | 120S | 150E | 4300731412 | 14794 Federal | GW | P | PRICKLY PEAR |

## UDOGM CHANGE OF OPERATOR WELL LIST

|                                  |    |      |      |            |               |    |   |              |
|----------------------------------|----|------|------|------------|---------------|----|---|--------------|
| PPU FED 6-21D-12-15              | 21 | 120S | 150E | 4300731413 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 12-21D-12-15             | 21 | 120S | 150E | 4300731414 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 8-20D-12-15              | 20 | 120S | 150E | 4300731419 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 1A-20D-12-15             | 20 | 120S | 150E | 4300731420 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 2-20D-12-15              | 20 | 120S | 150E | 4300731421 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU ST 7A-16D-12-15              | 16 | 120S | 150E | 4300731422 | 14794 State   | GW | P | PRICKLY PEAR |
| PPU ST 6-16D-12-15               | 16 | 120S | 150E | 4300731423 | 14794 State   | GW | P | PRICKLY PEAR |
| PPU ST 10A-16D-12-15             | 16 | 120S | 150E | 4300731424 | 14794 State   | GW | P | PRICKLY PEAR |
| PPU ST 3-16D-12-15               | 16 | 120S | 150E | 4300731425 | 14794 State   | GW | P | PRICKLY PEAR |
| PPU FED 1-34D-12-16              | 34 | 120S | 160E | 4300731427 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 7-34D-12-16              | 34 | 120S | 160E | 4300731428 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 5-35D-12-16              | 34 | 120S | 160E | 4300731429 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 5-21D-12-15              | 21 | 120S | 150E | 4300731451 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU ST 8-16D-12-15               | 16 | 120S | 150E | 4300731455 | 14794 State   | GW | P | PRICKLY PEAR |
| PPU ST 12-16D-12-15              | 16 | 120S | 150E | 4300731456 | 14794 State   | GW | P | PRICKLY PEAR |
| PPU ST 12A-16D-12-15             | 16 | 120S | 150E | 4300731457 | 14794 State   | GW | P | PRICKLY PEAR |
| PPU ST 15A-16D-12-15             | 16 | 120S | 150E | 4300731458 | 14794 State   | GW | P | PRICKLY PEAR |
| PPU ST 10-16D-12-15              | 16 | 120S | 150E | 4300731459 | 14794 State   | GW | P | PRICKLY PEAR |
| PPU ST 11A-16D-12-15             | 16 | 120S | 150E | 4300731460 | 14794 State   | GW | P | PRICKLY PEAR |
| PPU ST 13A-16D-12-15             | 16 | 120S | 150E | 4300731461 | 14794 State   | GW | P | PRICKLY PEAR |
| PPU FED 3-34D-12-16              | 34 | 120S | 160E | 4300731466 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 5-34D-12-16              | 34 | 120S | 160E | 4300731467 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 4-34D-12-16              | 34 | 120S | 160E | 4300731468 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 10-7D-12-15              | 07 | 120S | 150E | 4300731470 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 15-7D-12-15              | 07 | 120S | 150E | 4300731471 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 9-7D-12-15               | 07 | 120S | 150E | 4300731472 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 16-7D-12-15              | 07 | 120S | 150E | 4300731473 | 14794 Federal | GW | P | PRICKLY PEAR |
| PPU FED 10-35D-12-16             | 35 | 120S | 160E | 4300731474 | 2470 Federal  | GW | P | PETERS POINT |
| PPU FED 9-35D-12-16              | 35 | 120S | 160E | 4300731476 | 2470 Federal  | GW | P | PETERS POINT |
| PPU ST 6A-16D-12-15              | 16 | 120S | 150E | 4300731477 | 14794 State   | GW | P | PRICKLY PEAR |
| PPU ST 4-16D-12-15               | 16 | 120S | 150E | 4300731478 | 14794 State   | GW | P | PRICKLY PEAR |
| PPU ST 4A-16D-12-15              | 16 | 120S | 150E | 4300731479 | 14794 State   | GW | P | PRICKLY PEAR |
| PPU ST 5A-16D-12-15              | 16 | 120S | 150E | 4300731480 | 14794 State   | GW | P | PRICKLY PEAR |
| PPU ST 3A-16D-12-15              | 16 | 120S | 150E | 4300731481 | 14794 State   | GW | P | PRICKLY PEAR |
| PPU ST 16A-16D-12-15             | 16 | 120S | 150E | 4300731484 | 14794 State   | GW | P | PRICKLY PEAR |
| PPU ST 9A-16D-12-15              | 16 | 120S | 150E | 4300731485 | 14794 State   | GW | P | PRICKLY PEAR |
| PPU ST 16B-16D-12-15             | 16 | 120S | 150E | 4300731514 | 14794 State   | GW | P | PRICKLY PEAR |
| PPU ST 14B-16D-12-15             | 16 | 120S | 150E | 4300731515 | 14794 State   | GW | P | PRICKLY PEAR |
| PPU ST 13B-16D-12-15             | 16 | 120S | 150E | 4300731516 | 14794 State   | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 9-26D-12-16   | 25 | 120S | 160E | 4300750021 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 11-25D-12-16  | 25 | 120S | 160E | 4300750022 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 10-31D-12-17  | 31 | 120S | 170E | 4300750023 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 11-31D-12-17  | 31 | 120S | 170E | 4300750024 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 13A-31D-12-17 | 31 | 120S | 170E | 4300750025 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 13-31D-12-17  | 31 | 120S | 170E | 4300750026 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 14-31D-12-17  | 31 | 120S | 170E | 4300750027 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 14A-31D-12-17 | 31 | 120S | 170E | 4300750028 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 12-25D-12-16  | 25 | 120S | 160E | 4300750029 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 12-6D-13-17   | 31 | 120S | 170E | 4300750033 | 2470 Federal  | GW | P | PETERS POINT |

UDOGM CHANGE OF OPERATOR WELL LIST

|                                  |    |      |      |            |               |    |   |              |
|----------------------------------|----|------|------|------------|---------------|----|---|--------------|
| PETERS POINT U FED 10-25D-12-16  | 25 | 120S | 160E | 4300750035 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 13-36D-12-16  | 36 | 120S | 160E | 4300750037 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 15-36D-12-16  | 36 | 120S | 160E | 4300750038 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 11-1D-13-16   | 36 | 120S | 160E | 4300750039 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 12-1D-13-16   | 36 | 120S | 160E | 4300750040 | 2470 Federal  | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 9-22D-12-15   | 22 | 120S | 150E | 4300750041 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-22D-12-15  | 22 | 120S | 150E | 4300750042 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-22D-12-15  | 22 | 120S | 150E | 4300750043 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-27D-12-15   | 22 | 120S | 150E | 4300750044 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-15D-12-15  | 15 | 120S | 150E | 4300750045 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-15D-12-15  | 15 | 120S | 150E | 4300750046 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-15D-12-15  | 15 | 120S | 150E | 4300750047 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-15D-12-15   | 15 | 120S | 150E | 4300750048 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 11A-15D-12-15 | 15 | 120S | 150E | 4300750049 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1-21D-12-15   | 21 | 120S | 150E | 4300750050 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-21D-12-15   | 21 | 120S | 150E | 4300750051 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2A-21D-12-15  | 21 | 120S | 150E | 4300750052 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4A-22D-12-15  | 21 | 120S | 150E | 4300750053 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5A-22D-12-15  | 21 | 120S | 150E | 4300750054 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7A-21D-12-15  | 21 | 120S | 150E | 4300750056 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8-21D-12-15   | 21 | 120S | 150E | 4300750057 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8A-21D-12-15  | 21 | 120S | 150E | 4300750058 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-8D-12-15   | 08 | 120S | 150E | 4300750059 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-8D-12-15   | 08 | 120S | 150E | 4300750060 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-17D-12-15   | 08 | 120S | 150E | 4300750061 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 1A-17D-12-15  | 08 | 120S | 150E | 4300750062 | 14794 Federal | GW | P | PRICKLY PEAR |
| PETERS POINT U FED 3A-34D-12-16  | 27 | 120S | 160E | 4300750063 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 4A-34D-12-16  | 27 | 120S | 160E | 4300750064 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 12-27D-12-16  | 27 | 120S | 160E | 4300750065 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 13-27D-12-16  | 27 | 120S | 160E | 4300750066 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 13A-27D-12-16 | 27 | 120S | 160E | 4300750067 | 2470 Federal  | GW | P | PETERS POINT |
| PETERS POINT U FED 14-27D-12-16  | 27 | 120S | 160E | 4300750068 | 18204 Federal | GW | P |              |
| PETERS POINT U FED 14A-27D-12-16 | 27 | 120S | 160E | 4300750069 | 2470 Federal  | GW | P | PETERS POINT |
| PRICKLY PEAR U FED 1-22D-12-15   | 22 | 120S | 150E | 4300750076 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 2-22D-12-15   | 22 | 120S | 150E | 4300750077 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 8-22D-12-15   | 22 | 120S | 150E | 4300750078 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3-17D-12-15   | 17 | 120S | 150E | 4300750079 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 3A-17D-12-15  | 17 | 120S | 150E | 4300750080 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4-17D-12-15   | 17 | 120S | 150E | 4300750081 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 4A-17D-12-15  | 17 | 120S | 150E | 4300750082 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 5A-17D-12-15  | 17 | 120S | 150E | 4300750083 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6-17D-12-15   | 17 | 120S | 150E | 4300750084 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 6A-17D-12-15  | 17 | 120S | 150E | 4300750085 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 7A-17D-12-15  | 17 | 120S | 150E | 4300750086 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 12A-17D-12-15 | 17 | 120S | 150E | 4300750087 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 9-12D-12-14   | 12 | 120S | 140E | 4300750088 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 10-12D-12-14  | 12 | 120S | 140E | 4300750089 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 15-12D-12-14  | 12 | 120S | 140E | 4300750090 | 14794 Federal | GW | P | PRICKLY PEAR |
| PRICKLY PEAR U FED 16-12D-12-14  | 12 | 120S | 140E | 4300750091 | 14794 Federal | GW | P | PRICKLY PEAR |

UDOGM CHANGE OF OPERATOR WELL LIST

|                                  |    |      |      |            |               |    |    |              |
|----------------------------------|----|------|------|------------|---------------|----|----|--------------|
| PRICKLY PEAR U FED 3-20D-12-15   | 20 | 120S | 150E | 4300750098 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR U FED 3A-20D-12-15  | 20 | 120S | 150E | 4300750099 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR U FED 4-20D-12-15   | 20 | 120S | 150E | 4300750100 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR U FED 4A-20D-12-15  | 20 | 120S | 150E | 4300750101 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR U FED 5-20D-12-15   | 20 | 120S | 150E | 4300750102 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR U FED 6-20D-12-15   | 20 | 120S | 150E | 4300750104 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR U FED 6A-20D-12-15  | 20 | 120S | 150E | 4300750105 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR U FED 11A-20D-12-15 | 20 | 120S | 150E | 4300750106 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR U FED 12A-20D-12-15 | 20 | 120S | 150E | 4300750107 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PETERS POINT U FED 5-31D-12-17   | 36 | 120S | 160E | 4300750109 | 2470 Federal  | GW | P  | PETERS POINT |
| PETERS POINT U FED 6-31D-12-17   | 36 | 120S | 160E | 4300750116 | 2470 Federal  | GW | P  | PETERS POINT |
| PETERS POINT U FED 9X-36D-12-16  | 36 | 120S | 160E | 4300750117 | 2470 Federal  | GW | P  | PETERS POINT |
| PETERS POINT U FED 1-36D-12-16   | 36 | 120S | 160E | 4300750118 | 2470 Federal  | GW | P  | PETERS POINT |
| PETERS POINT U FED 10-6D-13-17   | 06 | 130S | 170E | 4300750119 | 2470 Federal  | GW | P  | PETERS POINT |
| PETERS POINT U FED 15-31D-12-17  | 06 | 130S | 170E | 4300750123 | 2470 Federal  | GW | P  | PETERS POINT |
| PRICKLY PEAR UF 7A-18D-12-15     | 17 | 120S | 150E | 4300750136 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-18D-12-15     | 17 | 120S | 150E | 4300750137 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR UF 9A-18D-12-15     | 17 | 120S | 150E | 4300750138 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR UF 12-20D-12-15     | 20 | 120S | 150E | 4300750139 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR UF 16A-8D-12-15     | 08 | 120S | 150E | 4300750140 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR UF 15A-8D-12-15     | 08 | 120S | 150E | 4300750141 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR UF 13A-9D-12-15     | 08 | 120S | 150E | 4300750142 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR UF 13-9D-12-15      | 08 | 120S | 150E | 4300750143 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR UF 12-9D-12-15      | 08 | 120S | 150E | 4300750144 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR UF 10-8D-12-15      | 08 | 120S | 150E | 4300750145 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR UF 9-8D-12-15       | 08 | 120S | 150E | 4300750146 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-17D-12-15     | 08 | 120S | 150E | 4300750147 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PETERS POINT UF 12-5D-13-17      | 06 | 130S | 170E | 4300750151 | 2470 Federal  | GW | P  | PETERS POINT |
| PETERS POINT UF 13-5D-13-17      | 06 | 130S | 170E | 4300750152 | 2470 Federal  | GW | P  | PETERS POINT |
| PETERS POINT UF 13-30D-12-17     | 30 | 120S | 170E | 4300750153 | 18347 Federal | GW | P  | PETERS POINT |
| PETERS POINT UF 14-30D-12-17     | 30 | 120S | 170E | 4300750154 | 18350 Federal | GW | P  | PETERS POINT |
| PETERS POINT UF 12-30D-12-17     | 30 | 120S | 170E | 4300750155 | 18346 Federal | GW | P  | PETERS POINT |
| PETERS POINT UF 11-30D-12-17     | 30 | 120S | 170E | 4300750156 | 18348 Federal | GW | P  | PETERS POINT |
| PETERS POINT UF 3-31D-12-17      | 30 | 120S | 170E | 4300750157 | 2470 Federal  | GW | P  | PETERS POINT |
| PETERS POINT UF 2-31D-12-17      | 30 | 120S | 170E | 4300750158 | 18349 Federal | GW | P  | PETERS POINT |
| PETERS POINT UF 16-25D-12-16     | 30 | 120S | 170E | 4300750159 | 2470 Federal  | GW | P  | PETERS POINT |
| PETERS POINT UF 9-25D-12-16      | 30 | 120S | 170E | 4300750160 | 2470 Federal  | GW | P  | PETERS POINT |
| PRICKLY PEAR UF 1A-22D-12-15     | 22 | 120S | 150E | 4300750171 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR UF 6A-22D-12-15     | 22 | 120S | 150E | 4300750173 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR UF 7A-22D-12-15     | 22 | 120S | 150E | 4300750174 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR UF 8A-22D-12-15     | 22 | 120S | 150E | 4300750175 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR UF 14B-15D-12-15    | 22 | 120S | 150E | 4300750176 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR UF 9-9D-12-15       | 09 | 120S | 150E | 4300750195 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR UF 16-9D-12-15      | 09 | 120S | 150E | 4300750202 | 14794 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR UF 8-14D-12-15      | 14 | 120S | 150E | 4300750216 | 18289 Federal | GW | P  | PRICKLY PEAR |
| PRICKLY PEAR UF 15-14D-12-15     | 14 | 120S | 150E | 4300750221 | 18290 Federal | GW | P  | PRICKLY PEAR |
| PETERS POINT UF 7X-36D-12-16     | 36 | 120S | 160E | 4300750231 | 2470 Federal  | GW | P  | PETERS POINT |
| PETERS POINT UF 8-36D-12-16      | 36 | 120S | 160E | 4300750232 | 2470 Federal  | GW | P  | PETERS POINT |
| PETERS POINT ST 6-2D-13-16       | 02 | 130S | 160E | 4300731017 | 14472 State   | D  | PA |              |

UDOGM CHANGE OF OPERATOR WELL LIST

|                                    |    |      |      |            |               |    |    |              |
|------------------------------------|----|------|------|------------|---------------|----|----|--------------|
| PTS 33-36 STATE                    | 36 | 110S | 140E | 4301330486 | 6190 State    | GW | PA | ARGYLE       |
| PRICKLY PEAR U FED 10-4            | 10 | 120S | 140E | 4300730823 | 14462 Federal | GW | S  |              |
| PRICKLY PEAR U FASSELIN 5-19-12-15 | 19 | 120S | 150E | 4300730860 | 14853 Fee     | GW | S  |              |
| PRICKLY PEAR U ST 5-16             | 16 | 120S | 150E | 4300730943 | 14794 State   | GW | S  | PRICKLY PEAR |
| PRICKLY PEAR U FED 7-33D-12-15     | 33 | 120S | 150E | 4300730985 | 14771 Federal | GW | S  |              |
| PETERS POINT ST 8-2D-13-16         | 02 | 130S | 160E | 4300731016 | 14471 State   | GW | S  |              |
| PPU FED 4-35D-12-15                | 35 | 120S | 150E | 4300731285 | 16223 Federal | GW | S  | PRICKLY PEAR |
| PPU FED 5-36D-12-16                | 36 | 120S | 160E | 4300731350 | 2470 Federal  | GW | S  | PETERS POINT |
| PRICKLY PEAR U FED 5A-20D-12-15    | 20 | 120S | 150E | 4300750103 | 14794 Federal | GW | S  | PRICKLY PEAR |
| PRICKLY PEAR U FED 13A-17D-12-15   | 20 | 120S | 150E | 4300750108 | 14794 Federal | GW | S  | PRICKLY PEAR |
| PRICKLY PEAR UF 2A-22D-12-15       | 22 | 120S | 150E | 4300750172 | 14794 Federal | GW | S  | PRICKLY PEAR |