



September 3, 2003

Ms. Diana Mason
 Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P. O. Box 145801
 Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill
 Prickly Pear Unit State #5-16
 1,629' FNL x 1017' FWL (SW/4 NW/4)
 Section 16-T12S-R15E
 Carbon County, Utah
 State Lease #ML46708

Dear Ms. Mason:

Enclosed please find the Application for Permit to Drill (APD) for the above referenced well. The State of Utah is the surface owner of all of Section 16. A grazing lease is held by George and Gloria Fasselin, P. O. Box 18, Wellington, Utah 84542 under GP 22773.

Your earliest attention to this application is appreciated. Please contact me at (303) 312-8120 if there are any questions or you need anything additional.

Sincerely,


 Debra K. Stanberry
 Permit Specialist

cc: Utah State Minerals
 675 E 500 S, Suite 500
 Salt Lake City, Utah 84102
 Attention: Mr. Ed Bonner

Banko Petroleum Management, Inc.
 9285 Teddy Lane, Suite 100
 Lone Tree, Colorado 80124-6705

RECEIVED

SEP 04 2003

DIV. OF OIL, GAS & MINING

1099 18TH STREET
 SUITE 2300
 DENVER, CO 80202
 P 303.293.9100
 F 303.291.0420

Yields Lite yield = 1.85 ft³/sx
 "G" yield = 1.16 ft³/sx
 50/50 Poz Class "G" yield = 1.49 ft³/sx

* Actual cement volume to be determined by caliper log.

ANTICIPATED PAY ZONES

Formation	Depth	Formation Type
Wasatch	2,625' – 4,545'	Isolated sands
North Horn	4,545' – 6,180'	Scattered lenticular sands
Price River	6,180' – 6,480'	Numerous isolated lenticular sands
Castlegate	8,530' – 8,605'	High sand content
Blackhawk	8,605' – 8,875'	Deltaic plain with thin sands, some coals
Starpoint sands	8,875' – TD	Possibly four coarsening upward marine sands

PRESSURE CONTROL (See attached schematic diagram)

BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing (subsequent pressure test will be performed whenever pressure seals are broken), and then will be checked daily as to mechanical operating condition. BOP's will be pressure tested at least once every 30 days. Ram type preventors and related pressure control equipment will be pressure tested to rated working pressure of the stack assembly if a test plug is used. If a plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield of the casing, whichever is less. Annular type preventors will be pressure tested to 50% of their rated working pressure. All casing strings will be pressure tested to 0.22 psi/ft. or 1,500 psi, whichever is greater, not to exceed 70% of internal yield.

BOP REQUIREMENTS:

0' – 1,000' No pressure control required.
 1,000' – T.D. 11", 3,000 psi Annular Preventer
 11", 3,000 psi Blind Ram
 11", 3,000 psi Pipe Ram

Drilling Spool to accommodate choke and kill lines.

Ancillary and choke manifold to be rated at 3,000 psi.

MUD PROGRAM

0' – 40' Native Spud Mud
 M.W.: 8.3-8.6 ppg
 Vis.: 27 – 40 sec

40' – 1,000' Native / Gel / Lime
 M.W.: 8.3-8.6 ppg
 Vis.: 27-40 sec
 W.L.: 15 cc or less
 PH: 9.0

1,000' – T.D LSND / DAP
M.W.: 8.6 – 9.5 ppg
Vis.: 38-46 sec
W.L.: 15 cc or less
PH: 7.0 - 8.5

Sufficient mud materials to maintain mud properties, control lost circulation and to contain “kick” will be available at wellsite.

AUXILIARY EQUIPMENT

- A) Upper kelly cock; lower kelly cock will be installed while drilling.
- B) Inside BOP or stab-in valve (available on rig floor).
- C) Safety valve(s) and subs to fit all string connections in use.
- D) Mud monitoring will be visually observed.

LOGGING, CORING TESTING PROGRAM

- A) Logging: DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR — All TD to surface
- B) Coring: None anticipated
- C) Testing: None anticipated

ABNORMAL CONDITIONS

- A) Pressures: Anticipate subnormal pressure gradients in the North Horn and Price River formations, possibly as low as 0.33-0.35 psi/ft. Highest anticipated gradient – 0.49 psi.
- B) Temperatures: No abnormal conditions are anticipated
- C) H₂S: None anticipated
- D) Estimated bottomhole pressure: 4,900 psi

ANTICIPATED START DATE

September 29, 2003

COMPLETION

The location pad will be of sufficient size to accommodate all completion activities and equipment. A string of 2-3/8” 4.7# N-80 tubing will be run on a flowing string. A Sundry Notice will be submitted with a revised completion program if warranted.

WATER SOURCE

Bill Barrett Corporation will utilize an existing water well located on BLM lands in the SW/4 SE/4 Sec. 13-T12S-R14E. Bill Barrett Corporation has been granted this authorization by the State of Utah Application Number 90-1826 (T74077) on August 20, 2002.

ARCHAEOLOGICAL, CULTURAL AND HISTORICAL INFORMATION

A cultural resource inventory was made of this site by Montgomery Archaeological Consultants and their subsequent written report dated August 22, 2003 has been submitted. Cultural clearance is recommended for this well site and access.

Prickly Pear Unit State #5-16
 1,629' FNL 1,017' FWL SW /4 NW /4
 Sec. 16 T 12S R 15E
 Carbon County, Utah
 ML46708

SURFACE CASING AND CENTRALIZER DESIGN

Proposed Total Depth:	10,000 '
Proposed Depth of Surface Casing:	1,000 '
Estimated Pressure Gradient:	0.49 psi/ft
Bottom Hole Pressure at 10,000 ':	10,000 ' = 4,900 psi
Hydrostatic Head of gas/oil mud:	0.22 psi/ft
0.22 psi/ft x 10,000 ' =	2,200 psi

Maximum Design Surface Pressure

Bottom Hole Pressure	-	Hydrostatic Head	=	
(0.49 psi/ft x 10,000 ')	-	(0.22 psi/ft x 10,000 ')	=	
4,900 psi	-	2,200 psi	=	2,700 psi

Casing Strengths 9-5/8" 36# J-55 ST&C

Wt.	Tension (lbs)	Burst (psi)	Collapse (psi)
36 #	394,000	3,520	2,020
40 #	453,000	3,950	2,570

Safety Factors

Tension (Dry):	1.8	Burst:	1.0	Collapse:	1.125
Tension (Dry):	36 # / ft x 1,000 ' = 36,000 #	Safety Factor =	$\frac{394,000 \text{ #}}{36,000 \text{ #}}$	=	10.94 ok
Burst:	Safety Factor =	$\frac{3,520 \text{ psi}}{2,700 \text{ psi}}$	=	1.30	ok
Collapse:	Hydrostatic = 0.052 x 9.0 ppg x 1,000 ' = 468 psi	Safety Factor =	$\frac{2,020 \text{ psi}}{468 \text{ psi}}$	=	4.32 ok

Use 1,000 ' 9-5/8' 36# J-55 ST&C

Use 3,000 psi minimum casinghead and BOPs

Centralizers

4 Total
 1 near surface at 80'
 1 10' up on bottom joint
 2 on the first, second, and third collar from bottom.

Note that field experience indicates that additional centralizers greatly increase the chance of "sticking" the surface casing prior to reaching surface casing total depth.

Well name:	Utah Nine Mile
Operator:	Bill Barrett Corporation
String type:	Production: Frac
Location:	Uintah County

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 6,000 psi
 Internal gradient: 0.023 psi/ft
 Calculated BHP: 6,234 psi
 Annular backup: 9.50 ppg

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.20

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Tension is based on buoyed weight.
 Neutral point: 8,559 ft

Environment:

H2S considered? No
 Surface temperature: 60 °F
 Bottom hole temperature: 200 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 0,000 ft
 Minimum Drift: 4.750 in
 Cement top: 2,375 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (USD)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	0
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	6000	8758	1.46	146	348	2.39 J

Prepared by: Troy Schindler
 by: Bill Barrett

Phone: (303) 312-8156
 FAX: (303) 312-8195

Date: March 25,2003
 Denver, Colorado

Remarks:

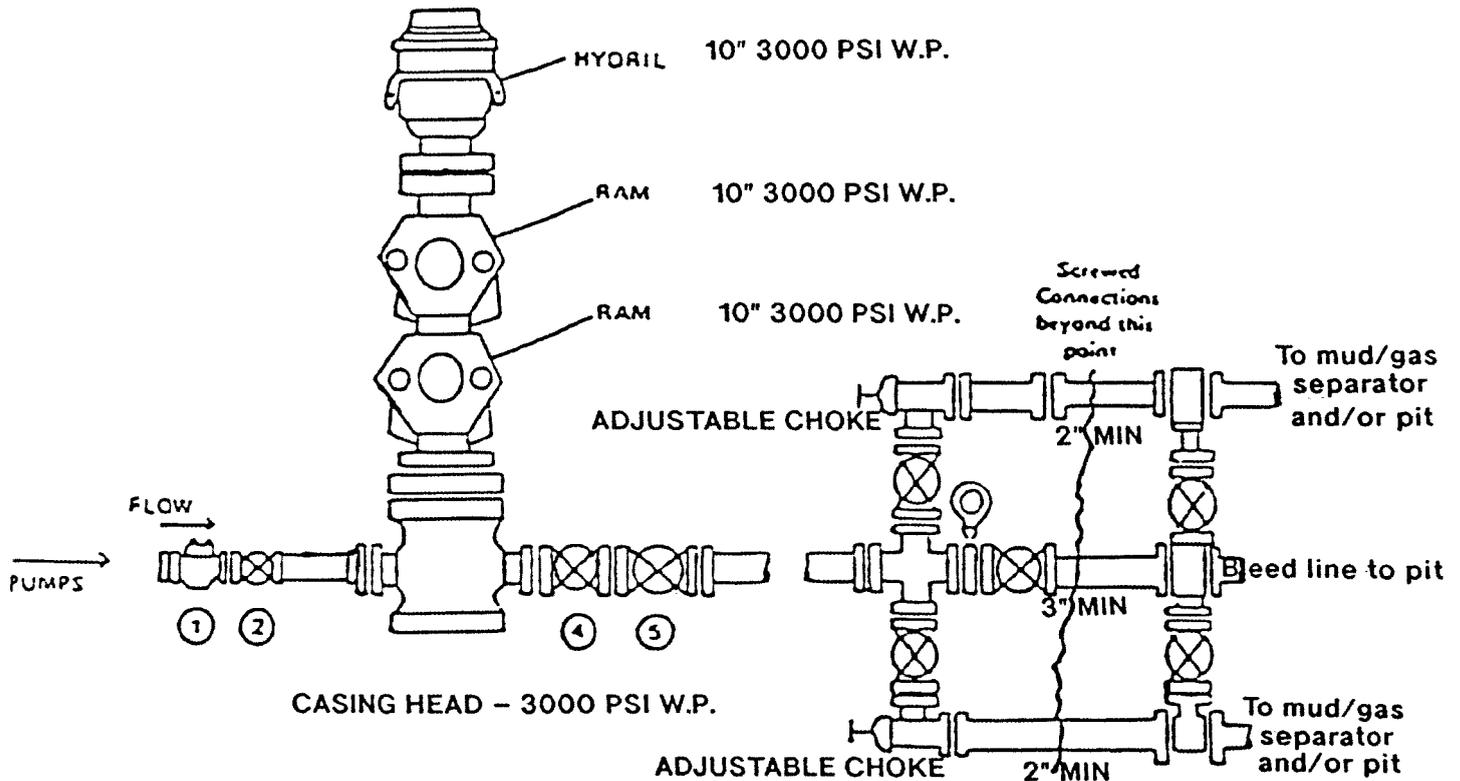
Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

MINIMUM BOP Requirements

3000 PSI W.P.

FILL LINE ABOVE THE UPPERMOST PREVENTER



KILL LINE

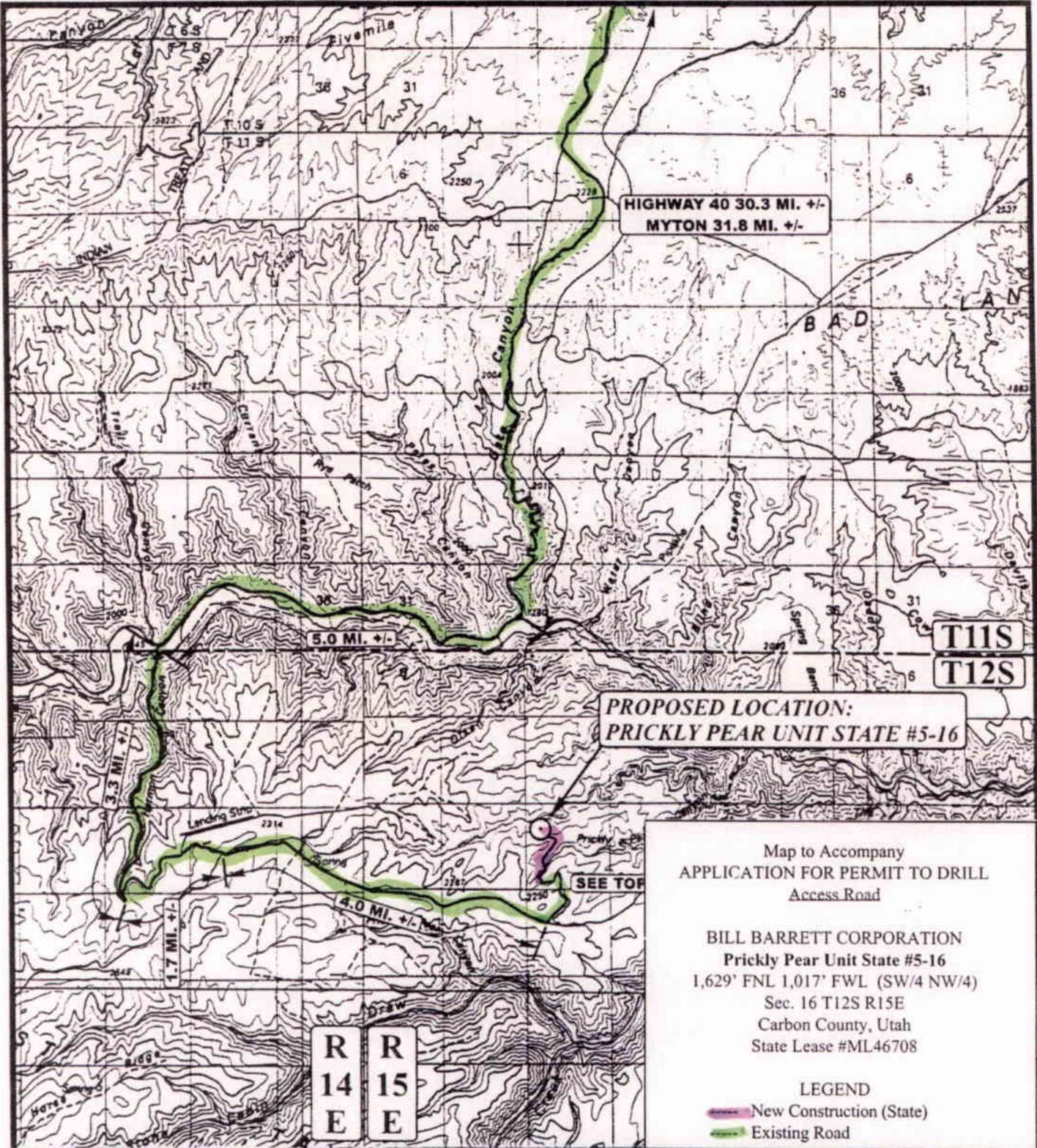
- Valve #1 - Flanged check valve
Full working pressure of BOP
- Valve #2 - Flanged, minimum 2" bore
Full working pressure of BOP

CHOKE LINE

- Valves #4 & 5 - Flanged minimum 3" bore,
Full working pressure of BOP
(Note: An HCR can be used instead of Valve # 5)

GENERAL RULES AND RECOMMENDATIONS

All lines to manifold are to be at right angles (90 deg.). No 45 deg. angles are to be used.
Blind flanges are to be used for blanking.
ALL studs and nuts are to be installed on all flanges.
Choke manifold may be screwed connections behind choke.



HIGHWAY 40 30.3 MI +/-
MYTON 31.8 MI +/-

PROPOSED LOCATION:
PRICKLY PEAR UNIT STATE #5-16

Map to Accompany
APPLICATION FOR PERMIT TO DRILL
Access Road

BILL BARRETT CORPORATION
Prickly Pear Unit State #5-16
1,629' FNL 1,017' FWL (SW/4 NW/4)
Sec. 16 T12S R15E
Carbon County, Utah
State Lease #ML46708

LEGEND
 New Construction (State)
 Existing Road

R R
14 15
E E

LEGEND:
 PROPOSED LOCATION

BILL BARRETT CORPORATION
 PRICKLY PEAR UNIT STATE #5-16
 SECTION 16, T12S, R15E, S.L.B.&M.
 1629' FNL 1017' FWL

U E L S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
 SCALE: 1:100,000 | DRAWN BY: K.G. | REVISED: 00-00-00

A
 TOPO

8 14 03
 MONTH DAY YEAR

T12S

**PROPOSED LOCATION:
PRICKLY PEAR UNIT STATE #5-16**

PROPOSED ACCESS 0.6 MI. +/-

**PROPOSED ACCESS FOR THE
PRICKLY PEAR #11-16 0.15 MI. +/-**

**ACCESS FOR THE
PRICKLY PEAR #13-16 0.5 MI. +/-**

**HIGHWAY 40 44.3 MI. +/-
MYTON 45.8 MI. +/-**

PRICKLY PEAR #11-16

PRICKLY PEAR #13-16

UPPER CABIN #16-15

ML 46708

0.8 MI. +/-

Map to Accompany
APPLICATION FOR PERMIT TO DRILL
Access Road

BILL BARRETT CORPORATION
Prickly Pear Unit State #5-16
1,629' FNL 1,017' FWL (SW/4 NW/4)
Sec. 16 T12S R15E
Carbon County, Utah
State Lease #ML46708

LEGEND

 New Construction (State)
 Existing Road

R
15
E

LEGEND:

 PROPOSED ACCESS ROAD
 EXISTING ROAD



BILL BARRETT CORPORATION

**PRICKLY PEAR UNIT STATE #5-16
SECTION 16, T12S, R15E, S.L.B.&M.
1629' FNL 1017' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

8 14 03
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: K.G.

REVISED: 00-00-00

B
TOPO

BILL BARRETT CORPORATION
PRICKLY PEAR UNIT STATE #5-16
 LOCATED IN CARBON COUNTY, UTAH
 SECTION 16, T12S, R15E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

E&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

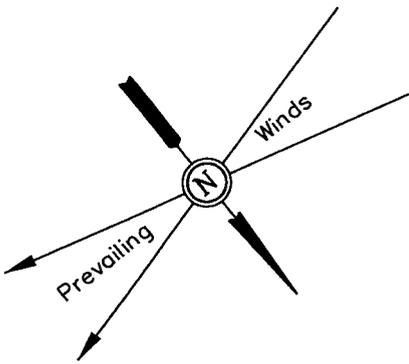
LOCATION PHOTOS			8	14	03	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: G.O.	DRAWN BY: K.G.	REVISED: 00-00-00				

BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

PRICKLY PEAR UNIT STATE #5-16
SECTION 16, T12S, R15E, S.L.B.&M.
1629' FNL 1017' FWL

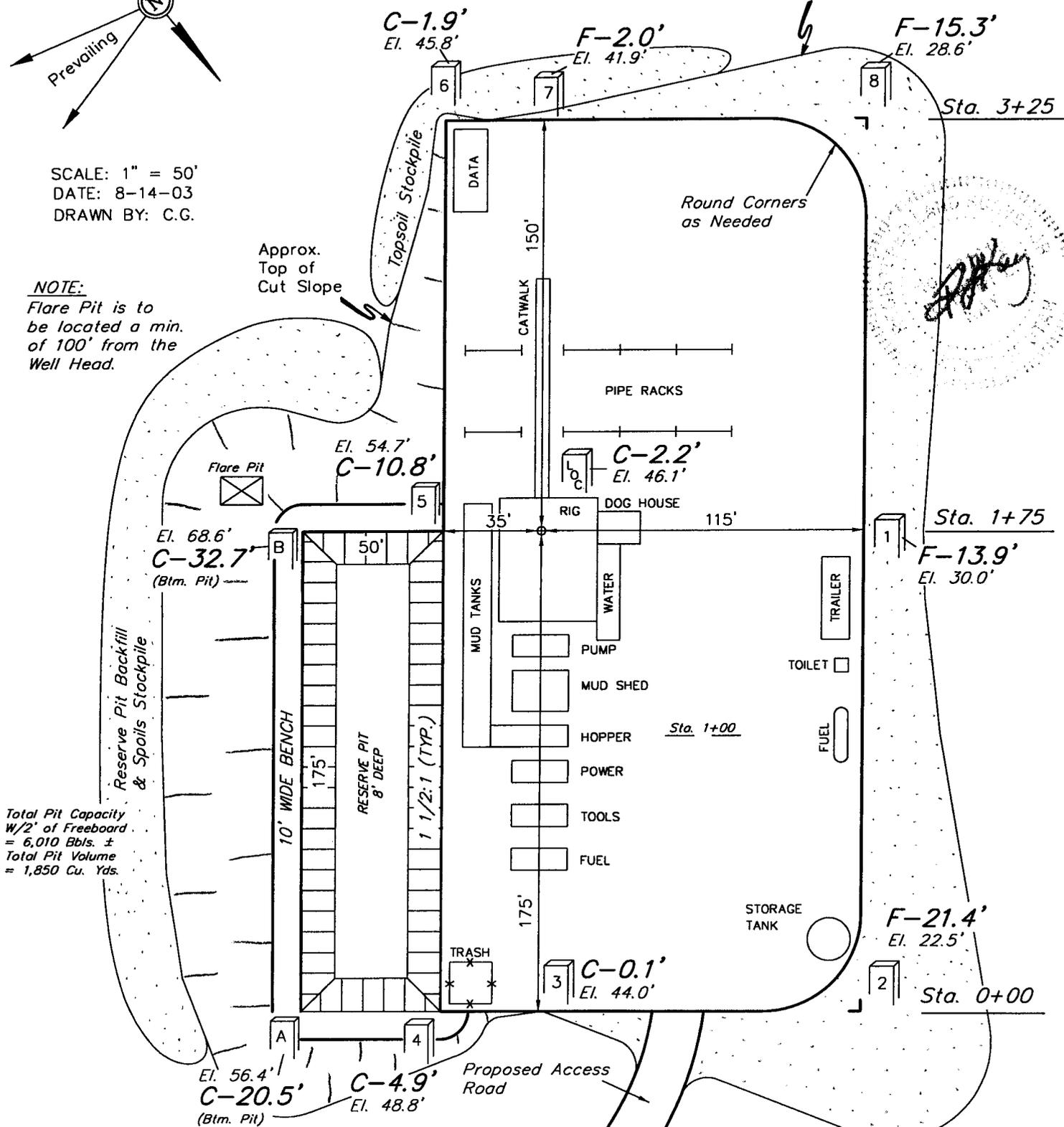
Approx.
Toe of
Fill Slope



SCALE: 1" = 50'
DATE: 8-14-03
DRAWN BY: C.G.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Total Pit Capacity
W/2' of Freeboard
= 6,010 Bbls. ±
Total Pit Volume
= 1,850 Cu. Yds.

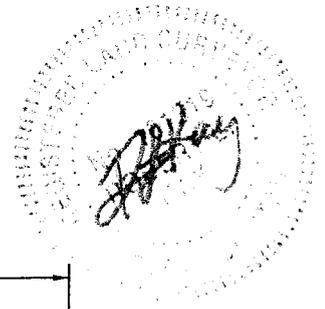
Elev. Ungraded Ground at Location Stake = 7046.1'
Elev. Graded Ground at Location Stake = 7043.9'

BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR

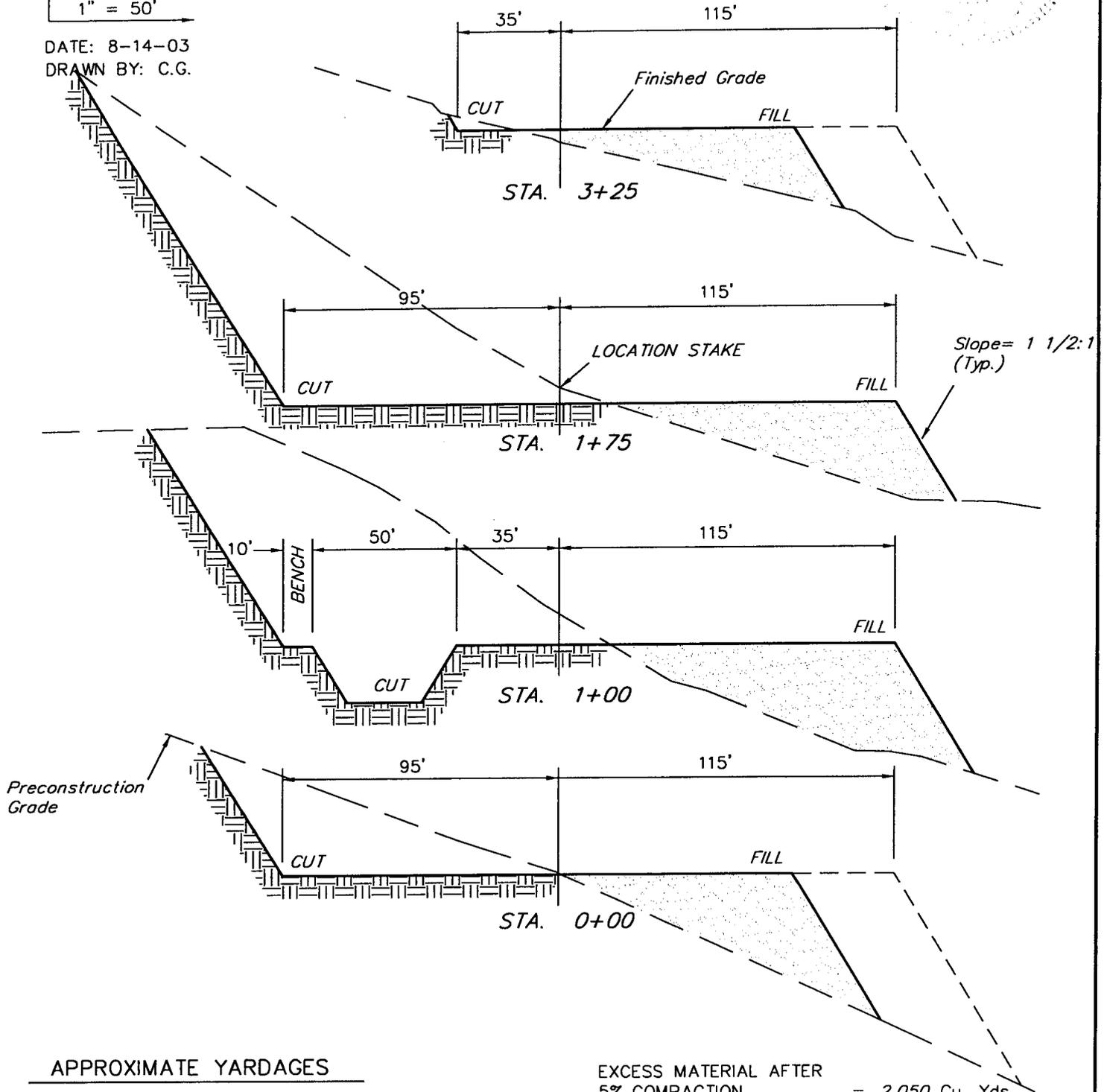
PRICKLY PEAR UNIT STATE #5-16
SECTION 16, T12S, R15E, S.L.B.&M.

1629' FNL 1017' FWL



1" = 20'
X-Section Scale
1" = 50'

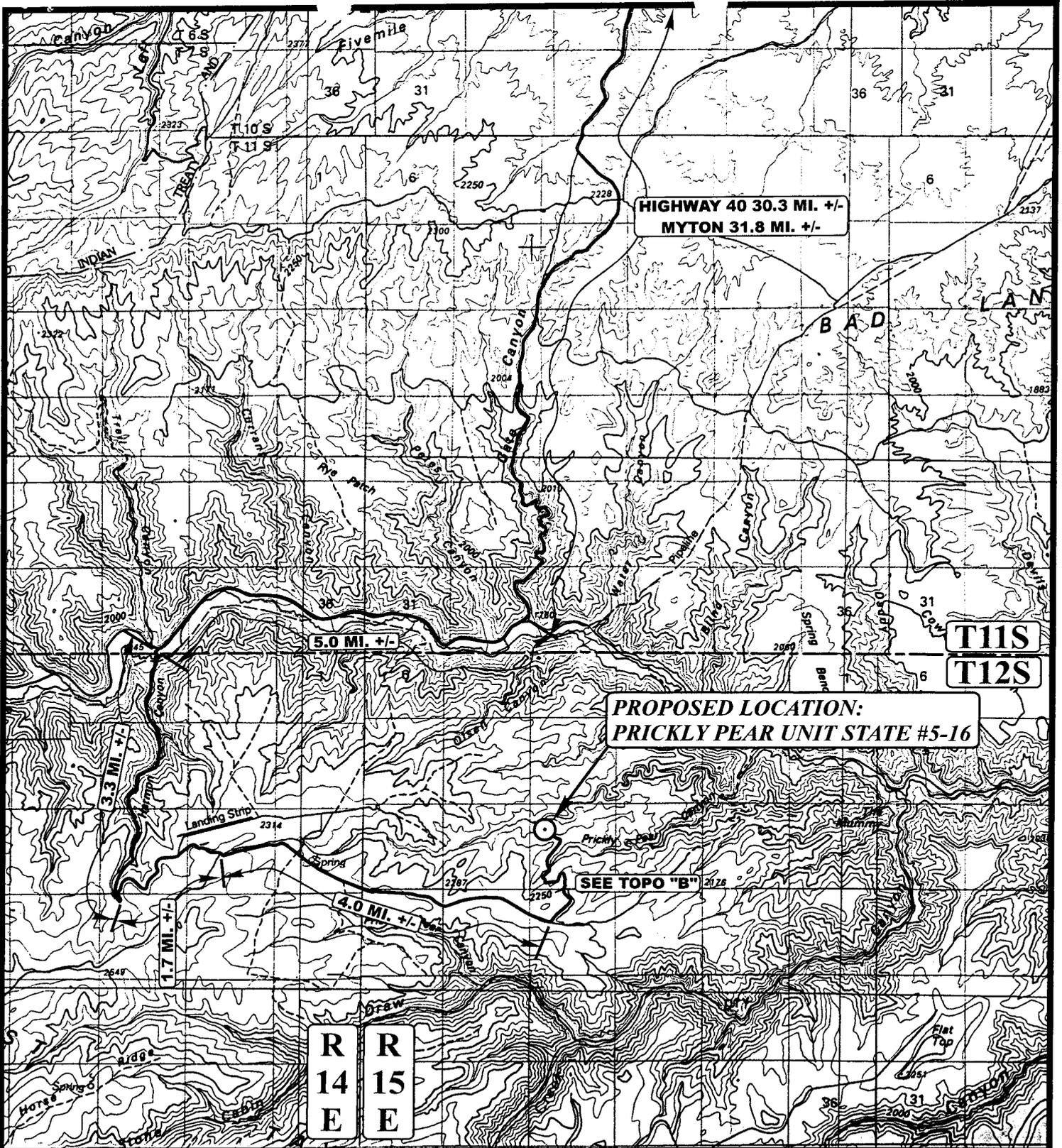
DATE: 8-14-03
DRAWN BY: C.G.



APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,120 Cu. Yds.
Remaining Location	=	16,500 Cu. Yds.
TOTAL CUT	=	17,620 CU.YDS.
FILL	=	14,790 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,050 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,050 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.



HIGHWAY 40 30.3 MI. +/-
MYTON 31.8 MI. +/-

5.0 MI. +/-

3.3 MI. +/-

1.7 MI. +/-

4.0 MI. +/-

T11S

T12S

PROPOSED LOCATION:
PRICKLY PEAR UNIT STATE #5-16

SEE TOPO "B"

R R
14 15
E E

LEGEND:

○ PROPOSED LOCATION

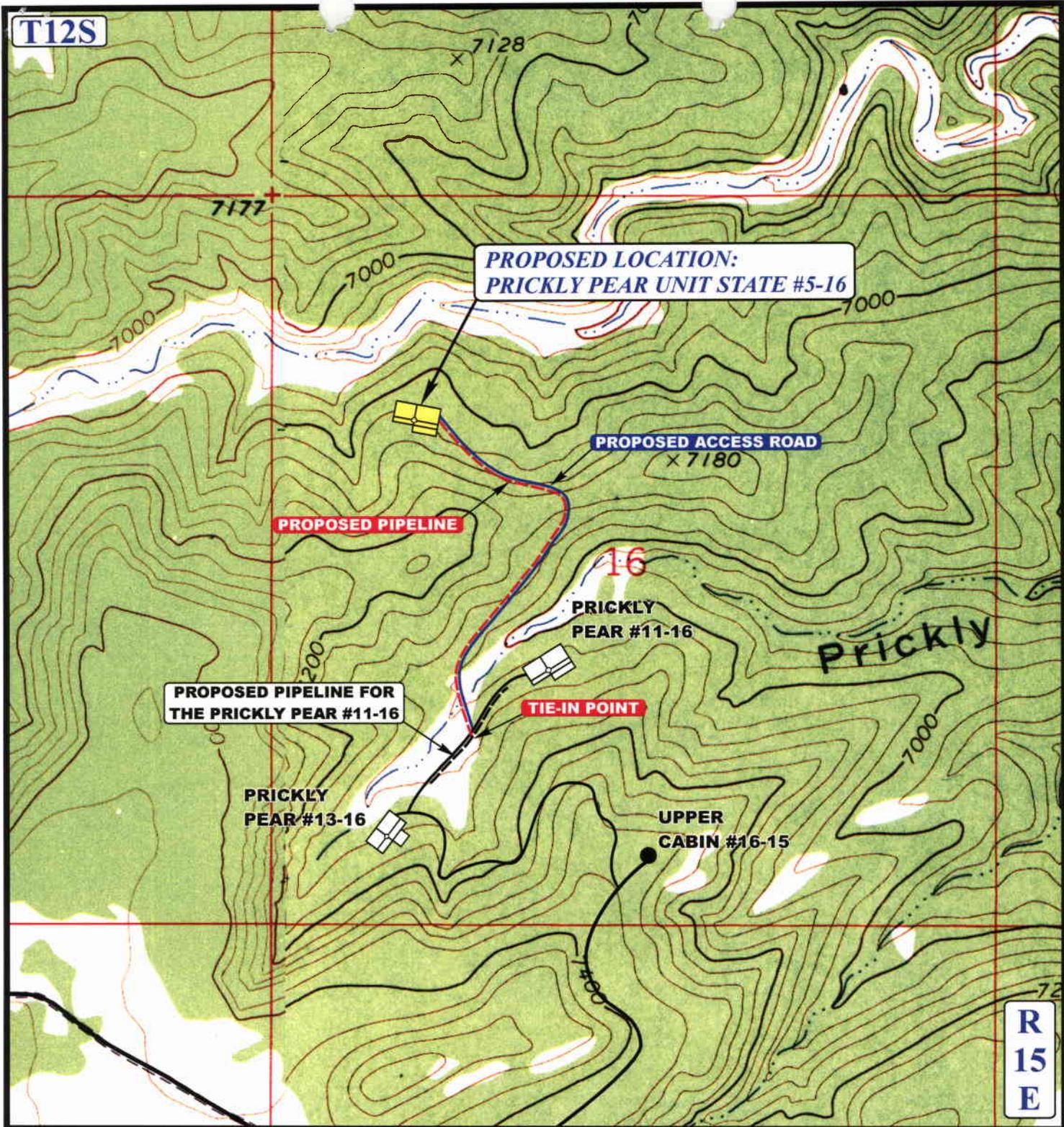


BILL BARRETT CORPORATION

PRICKLY PEAR UNIT STATE #5-16
SECTION 16, T12S, R15E, S.L.B.&M.
1629' FNL 1017' FWL

	Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813
	TOPOGRAPHIC
	MAP

8 14 03 MONTH DAY YEAR	
SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00	



APPROXIMATE TOTAL PIPELINE DISTANCE = 3,200' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS



BILL BARRETT CORPORATION

**PRICKLY PEAR UNIT STATE #5-16
SECTION 16, T12S, R15E, S.L.B.&M.
1629' FNL 1017' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
8 14 03
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00





September 10, 2003

Ms. Diana Mason
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill – **Replacement Pages**
Prickly Pear Unit State #5-16
1,629' FNL x 1017' FWL (SW/4 NW/4)
Section 16-T12S-R15E
Carbon County, Utah
State Lease #ML46708

Dear Ms. Mason:

Enclosed please find replacement pages for the actual Form 3, Application for Permit to Drill (APD), and page 1 of the Drilling Program for the above referenced well. The ones sent to you September 3, 2003 contain a mistake in the production casing. It is listed as 2,500' to 10,000' and should be, of course, 0 to 10,000'. All other information in our APD package remains the same and I apologize for any inconvenience this may cause.

Please contact me at (303) 312-8120 if there are any questions or you need anything additional.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Debra K. Stanberry'.

Debra K. Stanberry
Permit Specialist

cc: Utah State Minerals
675 E 500 S, Suite 500
Salt Lake City, Utah 84102
Attention: Mr. Ed Bonner

Banko Petroleum Management, Inc.
9285 Teddy Lane, Suite 100
Lone Tree, Colorado 80124-6705

RECEIVED
SEP 11 2003
DIV OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

STATE OF UTAH

FORM 3

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

AMENDED REPORT []
(highlight changes)

APPLICATION FOR PERMIT TO DRILL
5. MINERAL LEASE NO: ML46708
6. SURFACE: State
1A. TYPE OF WORK: DRILL [X] REENTER [] DEEPEN []
8. TYPE OF WELL: OIL [] GAS [X] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []
2. NAME OF OPERATOR: Bill Barrett Corporation
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300, Denver, CO 80202
PHONE NUMBER: 303.312.8120
4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1,629' FNL 4403609
1,017' FWL 39, 77646
AT PROPOSED PRODUCING ZONE: Same as above
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW /4 NW /4 Sec. 16 T 12S R 15E SLB & M
12. COUNTY: Carbon 13. STATE: Utah
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 1,017'
16. NUMBER OF ACRES IN LEASE: 640.00
17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 80.00
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): 3,000' Prickly Pear Unit State 13-16
19. PROPOSED DEPTH: 10,000'
20. BOND DESCRIPTION: UT1128
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7,046' GR
22. APPROXIMATE DATE WORK WILL START: September 29, 2003
23. ESTIMATED DURATION: 45 - 60 days

24. PROPOSED CASING AND CEMENTING PROGRAM
Table with 4 columns: SIZE OF HOLE, CASING SIZE, GRADE, AND WEIGHT PER FOOT, SETTING DEPTH, CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT.
Row 1: 12-1/4", 9-5/8", 36# J-55 ST&C, 0' - 1,000', To surface (±240 sxs Lite and ±200 sxs Premium Class "G")
Row 2: 7-7/8", 5-1/2", 17# N-80 LT&C, 0' - 10,000', TD to surface (±1,100 sxs 50/50 Poz Class "G")

25. ATTACHMENTS
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:
[X] WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
[X] COMPLETE DRILLING PLAN
[X] EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
[] FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER
RECEIVED SEP 11 2003 DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Permit Specialist
SIGNATURE [Signature] DATE September 10, 2003

(This space for State use only)

API NUMBER ASSIGNED: APPROVAL:

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML46708	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: ---	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Prickly Pear Unit	
2. NAME OF OPERATOR: Bill Barrett Corporation		9. WELL NAME and NUMBER: Prickly Pear Unit State #5-16	
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300, Denver, CO 80202 CITY STATE ZIP		PHONE NUMBER: 303.312.8120	10. FIELD AND POOL, OR WILDCAT: Prickly Pear/Nine Mile Canyon
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1,629' FNL <i>44030011</i> 1,017' FWL <i>70, 11146</i> AT PROPOSED PRODUCING ZONE: Same as above <i>11145</i>		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW 1/4 NW 1/4 Sec. 16 T 12S R 15E SLB & M	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 50 miles east of Wellington, Utah		12. COUNTY: Carbon	13. STATE: Utah
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 1,017'	16. NUMBER OF ACRES IN LEASE: 640.00	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 80.00	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 3,000' Prickly Pear Unit State 13-16	19. PROPOSED DEPTH: 10,000'	20. BOND DESCRIPTION: UT1128	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7,046' GR	22. APPROXIMATE DATE WORK WILL START: September 29, 2003	23. ESTIMATED DURATION: 45 - 60 days	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	9-5/8" 36# J-55 ST&C	0' - 1,000'	To surface (±240 sxs Lite and ±200 sxs Premium Class "G")
7-7/8"	5-1/2" 17# N-80 LT&C	0' - 10,000'	TD to surface (±1,100 sxs 50/50 Poz Class "G")

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Permit Specialist

SIGNATURE *Debra K. Stanberry* DATE September 10, 2003

(This space for State use only)

API NUMBER ASSIGNED: 43-007-30943 APPROVAL: _____

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 10-01-03
By: *[Signature]*

BILL BARRETT CORPORATION
Prickly Pear Unit State #5-16
 1,629' FNL 1,017' FWL (SW/4 NW/4)
 Sec. 16 T12S R15E
 Carbon County, Utah
 State Lease #ML46708

DRILLING PROGRAM
 (Per Onshore Orders No. 1 & No. 2)

Please contact Mr. Ed Long, Operations Manager, or Debra Stanberry, Permit Specialist, at Bill Barrett Corporation (BBC), (303) 293-9100 if there are any questions or concerns regarding this Drilling Program.

This well is to be drilled as a tight hole. Unauthorized personnel are not to be allowed on the rig floor. BBC respectfully requests that all information regarding this well be kept confidential.

GROUND ELEVATION – 7,046' GL (7,061' KB est.)

SURFACE FORMATION – Green River — Fresh water possible

ESTIMATED FORMATION TOPS - (Water, oil, gas and/or other mineral-bearing formations)

Wasatch	2,625'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
North Horn	4,545'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Price River	6,180'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Base of Upper Price River	6,480'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Bluecastle	7,505'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Sego_U	7,780'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Castlegate	8,530'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Blackhawk	8,605'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Starpoint 1	8,875'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Starpoint 2	9,070'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Starpoint 3	9,145'	Sandstone, shales and siltstones, some water, oil and/or gas bearing

TOTAL DEPTH 10,000'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and protected.

CASING PROGRAM

Total Depth	Hole Diameter	Casing Diameter	Casing Weight and Grade	Cement
0' – 1,000'	12-1/4"	9-5/8"	J-55 36# STC	To surface (±240 sxs Lite and ±200 sxs Class "G")
0' – 10,000'	7-7/8"	5-1/2"	N-80 17# LTC	TD to surface (±1,100 sxs 50/50 Poz Class "G") *

BILL BARRETT CORPORATION
Prickly Pear Unit State #5-16
 1,629' FNL 1,017' FWL (SW/4 NW/4)
 Sec. 16 T12S R15E
 Carbon County, Utah
 State Lease #ML46708

DRILLING PROGRAM
 (Per Onshore Orders No. 1 & No. 2)

Please contact Mr. Ed Long, Operations Manager, or Debra Stanberry, Permit Specialist, at Bill Barrett Corporation (BBC), (303) 293-9100 if there are any questions or concerns regarding this Drilling Program.

This well is to be drilled as a tight hole. Unauthorized personnel are not to be allowed on the rig floor. BBC respectfully requests that all information regarding this well be kept confidential.

GROUND ELEVATION – 7,046' GL (7,061' KB est.)

SURFACE FORMATION – Green River — Fresh water possible

ESTIMATED FORMATION TOPS - (Water, oil, gas and/or other mineral-bearing formations)

Wasatch	2,625'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
North Horn	4,545'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Price River	6,180'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Base of Upper Price River	6,480'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Bluecastle	7,505'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Sego_U	7,780'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Castlegate	8,530'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Blackhawk	8,605'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Starpoint 1	8,875'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Starpoint 2	9,070'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Starpoint 3	9,145'	Sandstone, shales and siltstones, some water, oil and/or gas bearing

TOTAL DEPTH 10,000'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and protected.

CASING PROGRAM

Total Depth	Hole Diameter	Casing Diameter	Casing Weight and Grade	Cement ^{1.85}
0' – 1,000'	12-1/4"	9-5/8"	J-55 36# STC	To surface (±240 sxs Lite and ±200 sxs Class "G") ^{1.16}
0' – 10,000'	7-7/8"	5-1/2"	N-80 17# LTC	TD to surface ^{2500'} (±1,100 sxs 50/50 Poz Class "G") * ^{1.49}

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 11, 2003

Memorandum

To: Assistant District Manager Minerals, Moab District
From: Michael Coulthard, Petroleum Engineer
Subject: 2003 Plan of Development Prickey Pear Unit
Carbon County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well is planned for calendar year 2003 within the Prickly Pear Unit, Carbon County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Mesaverde)		
43-007-30943	Prickly Pear State 5-16 Sec 16 T12S R15E 1629 FNL 1017 FWL	

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Prickly Pear Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-11-3

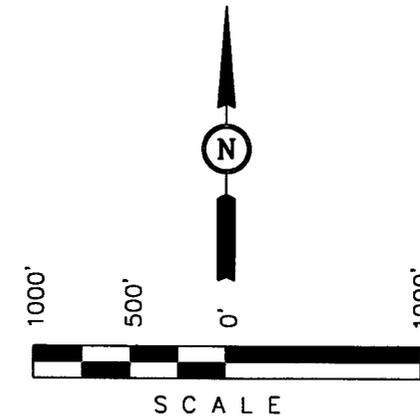
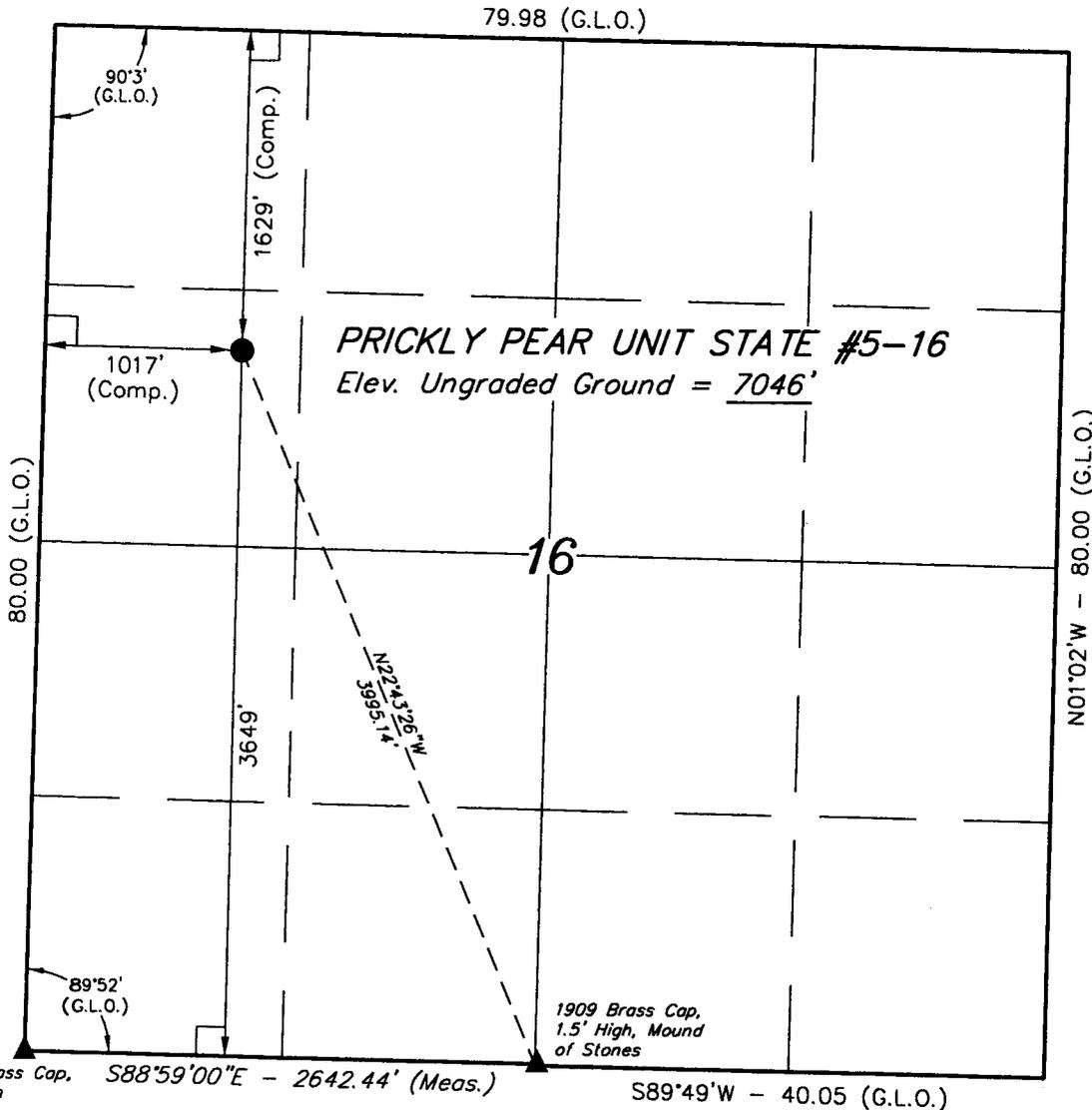
T12S, R15E, S.L.B.&M.

BILL BARRETT CORPORATION

Well location, PRICKLY PEAR UNIT STATE #5-16, located as shown in the SW 1/4 NW 1/4 of Section 16, T12S, R15E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 7, T12S, R15E, S.L.B.&M. TAKEN FROM THE COWBOY BENCH QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7563 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

F. J. Barrett
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)

LATITUDE = 39°46'35.39" (39.776497)

LONGITUDE = 110°14'51.29" (110.247581)

SCALE 1" = 1000'	DATE SURVEYED: 8-8-03	DATE DRAWN: 8-14-03
PARTY B.B. J.W. C.G.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE BILL BARRETT CORPORATION	

From: Ed Bonner
To: Mason, Diana
Date: 9/17/03 11:07AM
Subject: Well Clearances

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Westport Oil & Gas
NBU 1022-32P

Bill Barrett Corporation
Prickly Pear Unit State #5-16

ConocoPhillips Company
Utah 27-545

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Bill Barrett Corporation
WELL NAME & NUMBER: Prickly Pear Unit State #5-16
API NUMBER: 43-007-30943
LEASE: ML-46708 FIELD/UNIT: Prickly Pear Unit
LOCATION: 1/4,1/4 SW/NW Sec: 16 TWP: 12S RNG: 15E 1629 FNL 1017 FWL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): X =564608 E; Y =4403009 N SURFACE OWNER: SITLA State Lands

PARTICIPANTS

Dennis L. Ingram (DOGM) Ed Bonner (SITLA) Floyd Bartlett (UDWR) Fred Goodrich (Bill Barrett Resources) Mike Brady (construction)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Located in shallow east/west draw just north of Prickly Pear Canyon and approximately 2.0 miles south of Nine Mile Canyon off north side of Prickly Pear Mesa. The topography in immediate area drops in elevation to north and east toward Nine Mile Canyon. Area is typical Pinyon/juniper with large sandstone outcroppings and shale ledges lower down toward Nine Mile Canyon.

SURFACE USE PLAN

CURRENT SURFACE USE: Recreational and wildlife winter range

PROPOSED SURFACE DISTURBANCE: Proposed 0.6 +/- miles of new access in from 11-16 plus location measuring 325'x 150' and additional space for soil and reserve pit stock pile storage.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: See GIS data base

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Tanks, separators, and or dehy equipment for production shall be placed on location with gas sales pipeline laid along roadway back southwest to the Prickly Pear 13-16 location.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill

ANCILLARY FACILITIES: None requested.

WASTE MANAGEMENT PLAN:

Submitted to the division with Application to Drill

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Pinyon/Juniper and Wyoming sagebrush; Deer and elk winter range, mountain lion, black bear, bobcat, and coyote habitat.

SOIL TYPE AND CHARACTERISTICS: Tan to light brown fine grained sandy loam with underlying sandstone and shale.

SURFACE FORMATION & CHARACTERISTICS: Green River

EROSION/SEDIMENTATION/STABILITY: active erosion, some sedimentation, no stability problems anticipated during construction.

PALEONTOLOGICAL POTENTIAL: None observed

RESERVE PIT

CHARACTERISTICS: Proposed on northeast side of location in cut and downwind of location measuring 175'x 50'x 8' deep.

LINER REQUIREMENTS (Site Ranking Form attached): 25 points

SURFACE RESTORATION/RECLAMATION PLAN

Back to original condition or according to SITLA requirements with seed mixture provided by the Utah Division of Wildlife Resources

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: Submitted to SITLA for review.

OTHER OBSERVATIONS/COMMENTS

Access road crosses wash west of the 11-16, surface slopes to north and east,

ATTACHMENTS

Photos of this location were taken and placed on file.

Dennis L. Ingram
DOGM REPRESENTATIVE

09/24/03 11:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

9-03 Bill Barret Prickley Pea 5-16

Casing Schematic

Green River

Surface

9-5/8"
MW 8.6
Frac 19.3

TOC @
0.
Surface
1000. MD

w/18% Washout

2250'
Operator proposed TOC

2625 Washout

TOC @
2626.

saw Mult. Salina

w/6% Washout

6108 Pine River

8605 Blackhawk

5-1/2"
MW 9.5

Production
10000. MD

BHP

$$(.052)(9.5)(10,000) = 4940$$

Anticipated 4900

Gas

$$(.10)(10,000) = 1200$$

$$(.22)(10,000) = 2200$$

MASD

$$4940 - 2200 = 2740$$

BOPE = 3000 proposed

OR. used in area

DKD/9/30/03

Well name:	09-03 Bill Barret Prickley Pear 5-16	
Operator:	Bill Barret Corporation	Project ID:
String type:	Surface	43-007-30943
Location:	Carbon County	

Design parameters:	Minimum design factors:	Environment:
Collapse	Collapse:	H2S considered? No
Mud weight: 8.600 ppg	Design factor 1.125	Surface temperature: 65 °F
Design is based on evacuated pipe.		Bottom hole temperature: 79 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 185 ft
	Burst:	Cement top: Surface
	Design factor 1.00	
Burst		
Max anticipated surface pressure: 975 psi	Tension:	Non-directional string.
Internal gradient: 0.025 psi/ft	8 Round STC: 1.80 (J)	
Calculated BHP: 1,000 psi	8 Round LTC: 1.80 (J)	
Gas gravity: 0.65	Buttress: 1.60 (J)	
No backup mud specified.	Premium: 1.50 (J)	
	Body yield: 1.50 (B)	Re subsequent strings:
	Tension is based on air weight.	Next setting depth: 10,000 ft
	Neutral point: 872 ft	Next mud weight: 9.500 ppg
		Next setting BHP: 4,935 psi
		Fracture mud wt: 19.250 ppg
		Fracture depth: 1,000 ft
		Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	71.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	447	2020	4.523	1000	3520	3.52	36	394	10.95 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Date: September 29, 2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	09-03 Bill Barret Prickley Pear 5-16	
Operator:	Bill Barret Corporation	Project ID:
String type:	Production	43-007-30943
Location:	Carbon County	

Design parameters:

Collapse
Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Burst:
Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 205 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft
Cement top: 2,626 ft

Burst

Max anticipated surface pressure: 468 psi
Internal gradient: 0.447 psi/ft
Calculated BHP 4,935 psi

No backup mud specified.

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 8,559 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	10000 ✓	5.5 ✓	17.00 ✓	N-80 ✓	LT&C ✓	10000	10000	4.767	344.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275 ✓	4935	7740	1.57 ✓	170	348	2.05 J ✓

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Date: September 29, 2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



September 22, 2003

Ms. Diana Mason
Utah Division of Oil, Gas & Mining
1594 W North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Re: Prickly Pear Unit State #5-16
Section 16-T12S-R15E
Carbon County, Utah

Gentlemen:

Bill Barrett Corporation (BBC) has submitted an Application for Permit to Drill for the captioned well. The subject location requires an exception location. In compliance with R649-3-3 Exception to General Location and Siting of Wells, BBC submits the following required information in its request for administrative approval for the exception:

1. BBC is the only owner within 460 foot radius of the proposed well location.
2. BBC is the only owner of all of the directly and diagonally offsetting drilling units.
3. BBC is requesting the exception location because the topography for a legal location is difficult and would require additional surface disturbance and expense.
4. Enclosed find a copy of the Uintah Engineering survey dated 8-14-03 which indicates the requested location of 1,017' FWL and 1,629' FNL.

BBC appreciated your prompt attention to this matter. Should you require any additional information, please contact the undersigned at 303-892-5635 or by e-mail at bgriffith12@hotmail.com.

Sincerely

A handwritten signature in black ink, appearing to read 'William W. Griffith'.

William W. Griffith
Agent - Bill Barrett Corporation

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Bill Barrett Corporation
WELL NAME & NUMBER: Prickly Pear Unit State 5-16
API NUMBER: 43-007-30943
LOCATION: 1/4,1/4 SW/NW Sec: 16 TWP: 12S RNG: 15E 1629 FNL 1017 FWL

Geology/Ground Water:

Bill Barrett Corp. proposes to set 1,000' of surface casing at this location. The base of the moderately saline water is at approximately 3,100 feet in this area. This location lies on the Green River Formation. The proposed location is in a recharge area for the aquifers of the upper Green River formation and fresh water can be expected to be found in the upper Green River. A search of Division of Water Rights records indicates no water wells within a 10,000 foot radius of the center of Section 16. The proposed casing and cement program should adequately protect any useable ground water.

Reviewer: Brad Hill **Date:** 09-30-2003

Surface:

An onsite of the surface are was done on said date to review concerns regarding construction of this location and take input from interested parties. SITLA (State Lands) was shown as the owner of both access and location surface. Ed Bonner was invited to represent landowner interests and did attend. The southeastern Utah Division of Wildlife Resources (Tony Wright) was notified of the onsite schedule and invited but was out of town on vacation. Therefore, I brought Floyd Barlett from the northeastern region UDWR office along. Bartlett requested that SITLA allow UDWR to provide the seed mixture for reclamation onsite. Ed Bonner agreed. Bartlett also requested that Barrett should be made to honor a no drill window during winter months because of big game use. Bonner told Barrett that he or SITLA would make any decisions regarding drilling restrictions on state lands. While building location and access road, Barrett should utilize sound drainage construction methods to prevent erosion to road and/or location because topographic slope.

Reviewer: Dennis L. Ingram **Date:** 09/24/03

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/04/2003

API NO. ASSIGNED: 43-007-30943

WELL NAME: PRICKLY PEAR U ST 5-16
OPERATOR: BILL BARRETT CORP (N2165)
CONTACT: DEBRA STANBERRY

PHONE NUMBER: 303-312-8120

PROPOSED LOCATION:

SWNW 16 120S 150E
SURFACE: 1629 FNL 1017 FWL
BOTTOM: 1629 FNL 1017 FWL
CARBON
UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	D120	9/30/03
Geology		
Surface		

LEASE TYPE: 3 - State
LEASE NUMBER: ML-46708
SURFACE OWNER: 3 - State
PROPOSED FORMATION: SPSS

LATITUDE: 39.77646
LONGITUDE: 110.24675

RECEIVED AND/OR REVIEWED:

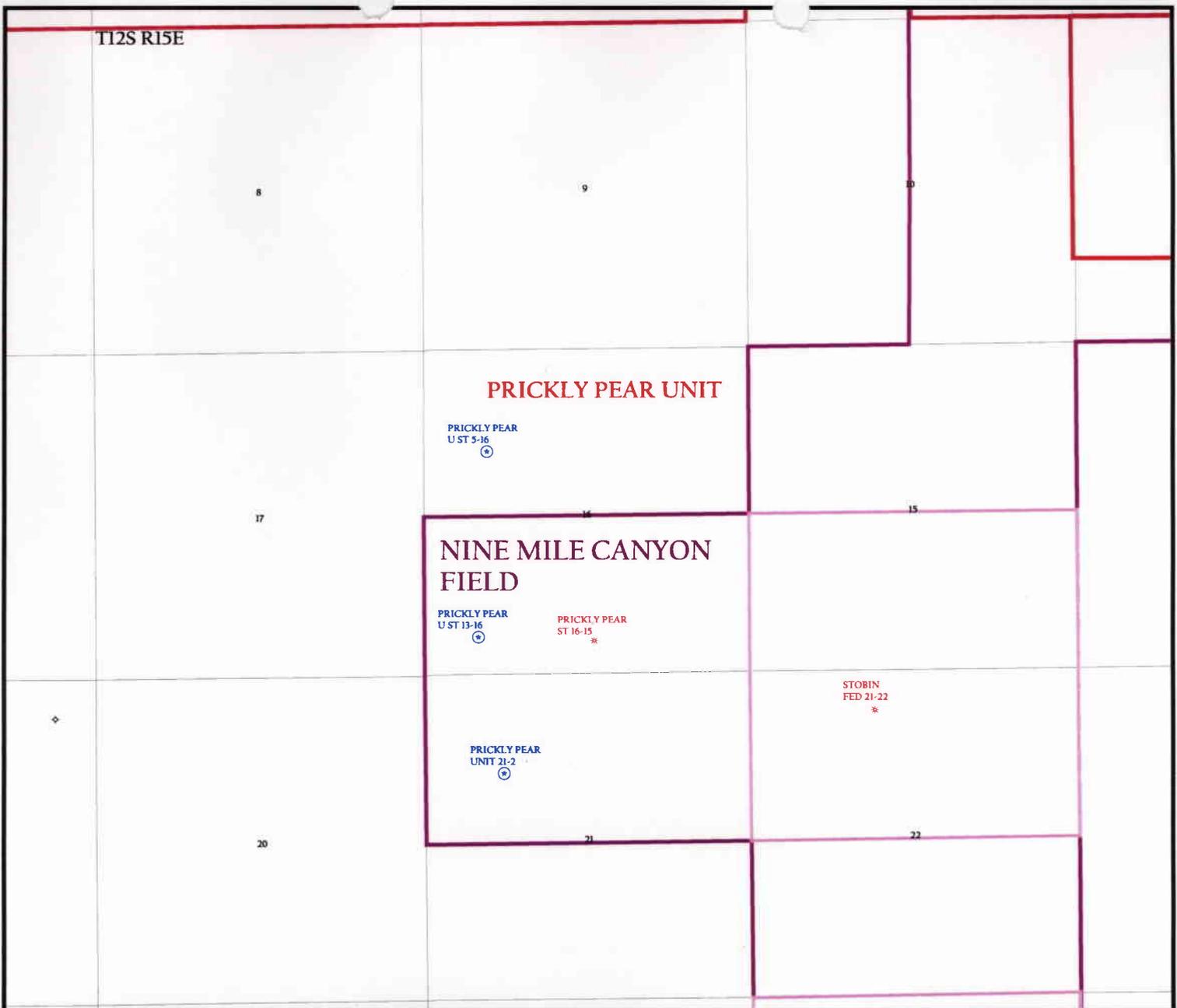
- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. ~~11120~~ LPM 4138147)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. T74077)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit PRICKLY PEAR
- ___ R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- ___ Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: Needs Permit (09-24-03)

STIPULATIONS: 1- Spring Sup
2- Prod - Casing Cement Strip to ± 2500' as proposed
3- STATEMENT OF BASIS



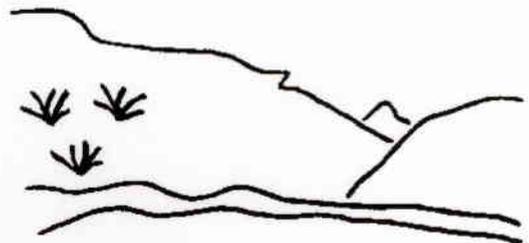
OPERATOR: BILL BARRETT CORP (N2165)

SEC. 16 T.12S, R.15E

FIELD: UNDESIGNATED (002)

COUNTY: CARBON

SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining

Wells

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA MASON
DATE: 10-SEPTEMBER-2003



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

October 1, 2003

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202

Subject: Prickly Pear Unit State 5-16 Well, 1629' FNL, 1017' FWL, SW NW, Sec. 16,
T. 12 South, R. 15 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30943.

Sincerely,

A handwritten signature in cursive script, appearing to read "John R. Baza".

for John R. Baza
Associate Director

ts
Enclosures

cc: Carbon County Assessor
SITLA

Operator: Bill Barrett Corporation
Well Name & Number Prickly Pear Unit State 5-16
API Number: 43-007-30943
Lease: ML-46708

Location: SWNW Sec. 16 T. 12 South R. 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
5. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
8. Production casing cement to $\pm 2500'$ as proposed.

005

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORP

Well Name: PRICKLY PEAR U ST 5-16

Api No: 43-007-30943 Lease Type: STATE

Section 16 Township 12S Range 15E County CARBON

Drilling Contractor SKI DRILLING RIG # AIR

SPUDDED:

Date 10/20/03

Time 10:00 AM

How ROTARY

Drilling will commence: _____

Reported by RON CHAPIN

Telephone # 1-435-790-0410

Date 10/21/2003 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

006

ENTITY ACTION FORM

Operator: BILL BARRETT CORPORATION
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165
 Phone Number: (303) 312-8120

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730943	PRICKLY PEAR UNIT STATE 5-16		SWNW	16	12S	15E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13605	10/20/2003			10/23/03	
Comments: <u>SPSS</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

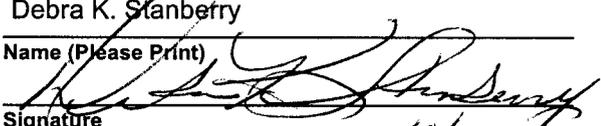
Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

RECEIVED
OCT 23 2003

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING
 Debra K. Stanberry
 Name (Please Print)

 Signature
 Permit Specialist
 Title
 Date 10/21/03

2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,629' FNL x 1,017' FWL		8. WELL NAME and NUMBER: Prickly Pear Unit State #5-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 12S 15E		9. API NUMBER: 4300730943
		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Nine Mile Canyon

COUNTY: Carbon

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

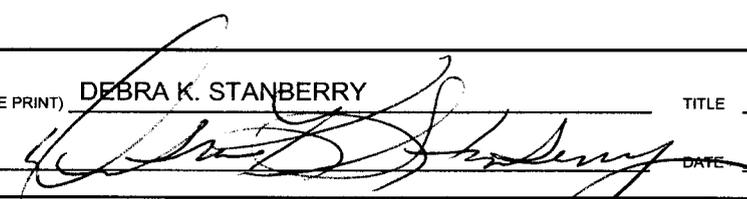
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED CHRONOLOGICAL DRILLING REPORTS FOR THIS WELL COVERING OCTOBER 21, 2003 THROUGH OCTOBER 24, 2003.

RECEIVED

OCT 27 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>DEBRA K. STANBERRY</u>	TITLE <u>PERMIT SPECIALIST</u>
SIGNATURE 	DATE <u>10/24/2003</u>

(This space for State use only)

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #5-16

API # : 43-007-30943

Operations Date : 10/21/2003

Surface Location : SWNW-16-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 1

Spud Date : 10/20/2003 Days From Spud : 1

Depth At 06:00 : 40

Morning Operations : Set 40' - 16" Conductor Pipe (Spudded 17 1/2' Hole @ 10:00 am, 10/20/2003)

Estimated Total Depth : 9350

Remarks :

Note: Days Since Lost Time Accident: 366

Note: Mike Brady Construction Finished Reserve Pit @ 6:00 pm, 10/20/2003. Diamond Oilfield Construction, Inc. Install Pit Liner on 10/21/03.

Note: H-Twenty Will Be Hauling Water To Reserve Pit. (10/21/2003)

Note: Notified BLM (Don Stephens) 1-435-636-3608 @ 4:00 pm, 10/20/03 - About Spudding Prickly Pear Unit State #5-16 With SKI Drilling Rig, Using 18 1/2" Bit W/Air Hammer.

Note: Notified BLM (Eric Jones) 1-435-259-2100 @ 3:30 pm. 10/20/03 - About Spudding Prickly Pear Unit State #5-16 With SKI Drilling Air Rig Using 18 1/2" Bit W/Air Hammer.

Note: Notified: State Of Utah Division Of Oil, Gas & Mining (Dennis Ingram) 1-435-722-3417 @ 3:15 pm, 10/20/03 - About Spudding Prickly Pear Unit State #5-16 With SKI Drilling Air Rig Using 18 1/2" Bit W/Air Hammer.

Note: Notified: State Of Utah Division Of Oil, Gas & Mining (Carol Danials) 1-801-538-5284 @ 3:45 pm, 10/20/03 - About Spudding Prickly Pear Unit State #5-16 With SKI Drilling Air Rig Using 18 1/2" Bit W/Air Hammer.

Note: SKI Drilling Inc. (Shannon Karren) 1-435-828-7805 or 1-435-789-2282

Time To	Description
10:00:00 AM	MIRU SKI Drilling Inc. Air Rig - Held Pre-Spud Safety Meeting: Drilling With Air
11:00:00 AM	Spud 17 1/2" Hole @ 10:00 AM, 10/20/2003. Spud 17 1/2" Hole From Grass Roots -0- To 40'. (40') Ft/Hr: 40'
12:00:00 PM	POOH With 17 1/2" Air Hammer & Laid Down Air Hammer - P/U 18 1/2" Bit - Bit Sub - X-Over
3:00:00 PM	Wash & Ream From -0'- To 40'.
3:30:00 PM	POOH - Lay Down 18 1/2" Bit - Bit Sub - X-Over.
4:00:00 PM	Run 42' Of 16" Conductor Pipe & Land Conductor @ 40'
4:30:00 PM	Cement 16" Conductor & Wait On Cement
6:00:00 AM	Wait On Cement - Shut Down For Dark

CONFIDENTIAL

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #5-16 API # : 43-007-30943 Operations Date : 10/24/2003
Surface Location : SWNW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 4
Spud Date : 10/20/2003 Days From Spud : 4 Depth At 06:00 : 0
Morning Operations : MOVE PATTERSON 77 TO 5-16 Estimated Total Depth : 9350

Remarks :
SAFETY MEETING TOPIC--RIG UP TRUCKS

CONFIDENTIAL

Time To	Description
8:00:00 AM	DRILL RODENT HOLES WITH AIR RIG
10:00:00 AM	DIG CELLAR WITH BACKHOE
12:00:00 PM	FINISH LOCATION WITH BLADE
2:00:00 PM	PREPARE 14 INCH CONDUCTOR
6:00:00 AM	TO LAND 9.62 SURFACE CASING

Well : Prickly Pear State #5-16 API # : 43-007-30943 Operations Date : 10/23/2003
Surface Location : SWNW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 3
Spud Date : 10/20/2003 Days From Spud : 3 Depth At 06:00 : 0
Morning Operations : RIG UP SKI AIR RIG TO DRILL RAT HOLE & MOUSE HOLE Estimated Total Depth : 9350

Remarks :

Time To	Description
6:30:00 PM	DRILL 12.5 SURFACE HOLE TO 1035 FT.
8:00:00 PM	LAY DOWN DRILL STRING--MOVE OFF THE SURFACE HOLE
6:00:00 AM	WAIT ON DAYLIGHT TO DRILL RODENT HOLES

Well : Prickly Pear State #5-16 API # : 43-007-30943 Operations Date : 10/22/2003
Surface Location : SWNW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 2
Spud Date : 10/20/2003 Days From Spud : 2 Depth At 06:00 : 0
Morning Operations : DRLG 12.25 SURFACE HOLE Estimated Total Depth : 9350

Remarks :
Safety meeting--Drlg at night, lighting.

Time To	Description
6:00:00 AM	Drlg 12.25 surface hole with air rig

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

019

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,629' FNL x 1,017' FWL		8. WELL NAME and NUMBER: Prickly Pear Unit State #5-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 12S 15E		9. API NUMBER: 4300730943
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Nine Mile Canyon
STATE: UTAH		

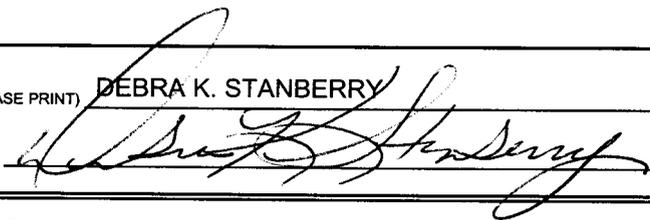
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED CHRONOLOGICAL DRILLING REPORTS FOR THIS WELL COVERING OCTOBER 25, 2003 THROUGH OCTOBER 31, 2003.

RECEIVED
NOV 03 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>DEBRA K. STANBERRY</u>	TITLE <u>PERMIT SPECIALIST</u>
SIGNATURE 	DATE <u>10/31/2003</u>

(This space for State use only)

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #5-16 API # : 43-007-30943 Operations Date : 10/31/2003
Surface Location : SWNW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 11
Spud Date : 10/20/2003 Days From Spud : 11 Depth At 06:00 : 6860
Morning Operations : DRILLING 7.875 HOLE Estimated Total Depth : 9350

Remarks :
SAFETY MEETING, FORKLIFT 34
371 DAYS WITHOUT LOST TIME ACCIDENT
HOURS ON THE MUD MOTER MUD
LOGGER PICKING THE TOP OF THE "BASE UPPER
PRICE RIVER" AT 6472

CONFIDENTIAL

Time To	Description
2:30:00 PM	DRLG 6300---6512 25 fph
3:00:00 PM	RIG SERVICE
6:00:00 AM	DRLG 6512---6860 23 fph

Well : Prickly Pear State #5-16 API # : 43-007-30943 Operations Date : 10/30/2003
Surface Location : SWNW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 10
Spud Date : 10/20/2003 Days From Spud : 10 Depth At 06:00 : 6300
Morning Operations : DRILLING 7.875 HOLE Estimated Total Depth : 9350

Remarks :
SAFETY MEETING, SPINING CHAIN
370 DAYS WITHOUT LOST TIME ACCIDENT
10.5 HOURS ON MUD MOTOR MUD
LOGGER PICKING TOP OF PRICE RIVER @ 6189.
DRLG BREAK @ 6168---6174 HAD 1228 UNITS OF GAS
DAY TOUR DERRICK MAN
TREVOR HAGMAN, INJURED HIS RIGHT HAND IN THE
DERRICK WHILE RETRIVING A STAND OF DRILL PIPE
THAT HAD FELL ACROSS THE DERRICK---WAS SENT
TO TOWN WITH THE MUD ENGINNER. EXTENT OF HIS
INJURY NOT KNOWN AT THIS TIME

Time To	Description
10:00:00 AM	DRLG 5860---6015 38 fph
10:30:00 AM	SURVEY @ 5938 2 DEGREES
2:00:00 PM	TRIP OUT FOR BIT NO. 4
3:00:00 PM	CHANGE OUT MUD MOTORS--WORK B.O.P.S
7:30:00 PM	TRIP IN---FILL PIPE AT 3600
8:30:00 PM	WASH & REAM FROM 5910 TO 6015
6:00:00 AM	DRLG 6015---6300 27fph

Well : Prickly Pear State #5-16 API # : 43-007-30943 Operations Date : 10/29/2003
Surface Location : SWNW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 9
Spud Date : 10/20/2003 Days From Spud : 9 Depth At 06:00 : 5860
Morning Operations : DRILLING 7.875 HOLE Estimated Total Depth : 9350

Remarks :
SAFETY MEETING, HOUSE KEEPING
369 DAYS WITHOUT LOST TIME ACCIDENT
192.5 HOURS ON THE MUD MOTOR

Time To	Description
12:30:00 PM	DRLG 4600---5088 75 fph
1:00:00 PM	RIG SERVICE---FUNCTION TEST B.O.P.
6:30:00 PM	DRLG 5088---5426 61 fph
7:00:00 PM	RIG REPAIR, ROTOSEAL ON DWK. MOTOR
6:00:00 AM	DRLG 5426---5860 39 fph

RECEIVED

NOV 03 2003

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #5-16 API # : 43-007-30943 Operations Date : 10/28/2003
Surface Location : SWNW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 8
Spud Date : 10/20/2003 Days From Spud : 8 Depth At 06:00 : 4600
Morning Operations : DRILLING 7.875 HOLE Estimated Total Depth : 9350

Remarks :
SAFETY MEETING, FORK LIFT 368
DAYS WITHOUT A LOST TIME ACCIDENT 169.5
HOURS ON THE MUD MOTOR
MUD LOGGER
PICKING THE TOP OF THE NORTH HORN AT 4480

CONFIDENTIAL

Time To	Description
3:00:00 PM	DRLG 3350---3948 66 fph
3:30:00 PM	RIG REPAIR---PUMP
4:00:00 PM	DRLG 3948---3965 34 fph
4:30:00 PM	RIG SERVICE
7:30:00 PM	DRLG 3965---4066 33 fph
8:00:00 PM	SURVEY @ 3988 1.75 DEGREE
6:00:00 AM	DRLG 4066---4600 53 fph

Well : Prickly Pear State #5-16 API # : 43-007-30943 Operations Date : 10/27/2003
Surface Location : SWNW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 7
Spud Date : 10/20/2003 Days From Spud : 7 Depth At 06:00 : 3350
Morning Operations : DRILLING 7.875 HOLE Estimated Total Depth : 9350

Remarks :
SAFETY MEETING, FAST HOLE CONNECTIONS
367 DAYS WITHOUT LOST TIME ACCIDENT 137
HOURS ON THE MUD MOTOR MUD
LOGGER PICKING THE TOP OF THE WASATCH AT
2580 SHUT IN THE
PITS AT 2500 AND ADDED DAPP TO THE
SYSTEM---CONTINUE EZ-MUD 1 GAL. EVERY 3rd
CONNECTION OR AS THE HOLE DICTATED---MIX HIGH
VIS. SWEEPS IN THE PILL TANK AND PUMP AS
NEEDED

Time To	Description
10:30:00 AM	DRLG 1690---2060 82 fph
11:00:00 AM	SURVEY @ 1987 3/4 DEGREE
2:00:00 PM	DRLG 2060---2400 113 fph
2:30:00 PM	RIG SERVICE
3:30:00 PM	DRLG 2400---2522 122 fph
4:00:00 PM	RIG REPAIR---PUMP
8:00:00 PM	DRLG 2522---2830 77 fph
8:30:00 PM	RIG REPAIR---PUMP
6:00:00 AM	DRLG 2830---3350 54 fph

Well : Prickly Pear State #5-16 API # : 43-007-30943 Operations Date : 10/26/2003
Surface Location : SWNW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 6
Spud Date : 10/20/2003 Days From Spud : 6 Depth At 06:00 : 1650
Morning Operations : DRILLING 7.875 HOLE Estimated Total Depth : 9350

Remarks :
SAFETY MEETING, NIPPLE UP B.O.P.S
366 DAYS WITHOUT LOST TIME ACCIDENT
115.5 TOTAL HOURS ON THE MUD MOTOR
PRESURE TEST PIPE & BLIND RAMS, CHOKE & KILL
LINE, UPPER KELLY, SAFETY VALVE, CHOKE
MANIFOLD, & SUPER CHOKE ALL WITH 250 PSI LOW, &
5000 PSI HIGH---TEST ANNULAR WITH 250 PSI LOW &
2500 HIGH---TEST CASING TO 1500
NOTE---DRLG FROM
9:30 TO 6:00 IS 8.5 HOURS, BUT HOURS ON THE BIT IS
9.5 DUE TO THE TIME CHANGE.

Time To	Description
7:30:00 AM	RUN 9.625 CASING
8:30:00 AM	CIRCULATE CASING WITH FULL RETURNS
10:00:00 AM	CEMENT CASING
2:00:00 PM	NIPPLE UP B.O.P.S
5:30:00 PM	PRESURE TEST B.O.P.S
6:00:00 PM	INSTALL WEAR RING
7:30:00 PM	TRIP IN
9:30:00 PM	DRLG CEMENT, PLUG, & GUIDE SHOE
6:00:00 AM	DRLG 1035---1650 64 FPH

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #5-16

API # : 43-007-30943

Operations Date : 10/25/2003

Surface Location : SWNW-16-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 5

Spud Date : 10/20/2003 Days From Spud : 5

Depth At 06:00 : 1035

Morning Operations : RUN 9.62 SURFACE CASING

Estimated Total Depth : 9350

Time To	Description
8:00:00 PM	MOVE IN & RIG UP PATTERSON 77
2:30:00 AM	PICK UP 24 D.C. & 6 JT. D.P.
4:00:00 AM	CIRCULATE --STRAP CASING
5:00:00 AM	TRIP OUT TO RUN CASING
6:00:00 AM	RIG UP CASING CREWS--RUN CASING

Remarks :

SAFETY MEETING TOPIC--PICK UP D.C.
CALLED DAVE HACKFORD AT 3:00 P.M. TO INFORM
THE STATE OF OUR INTENT TO RUN CASING AND
CEMENT AT APROX. 4:00 A.M. ON 10-25-03--NO
ANSWER, LEFT MESSAGES ON HIS OFFICE PHONE &
HIS CELL PHONE

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

020

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 46708

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
n/a

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Prickly Pear Unit

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Prickly Pear Unit State #5-16

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
4300730943

3. ADDRESS OF OPERATOR:
1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8120

10. FIELD AND POOL, OR WILDCAT:
Prickly Pear Unit/Nine Mile Canyon

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1,629' FNL x 1,017' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 12S 15E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED CHRONOLOGICAL DRILLING REPORTS FOR THIS WELL COVERING NOVEMBER 1, 2003 THROUGH NOVEMBER 7, 2003.

NAME (PLEASE PRINT) DEBRA K. STANBERRY

TITLE PERMIT SPECIALIST

SIGNATURE

Debra K Stanberry by KDH

DATE

11/1/2003

(This space for State use only)

RECEIVED
NOV 10 2003

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear State #5-16** API # : 43-007-30943 Operations Date : 11/7/2003
Surface Location : SWNW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 18
Spud Date : 10/20/2003 Days From Spud : 18 Depth At 06:00 : 8220
Morning Operations : DRILLING 7.875 HOLE Estimated Total Depth : 9350

Remarks :
SAFETY MEETING, MAKING CONNECTIONS 32
378 DAYS WITHOUT A LOST TIME ACCIDENT HOURS ON THE MUD MOTOR

Time To	Description
12:30:00 PM	DRLG 8065---8136 10 fph
1:00:00 PM	RIG SERVICE
7:00:00 PM	DRLG 8136---8193 9.5 fph
10:30:00 PM	TRIP OUT---FUNCTION TEST B.O.P.S
11:30:00 PM	TRIP IN D.C.S
12:30:00 AM	CUT THE DRLG LINE
3:30:00 AM	TRIP IN
6:00:00 AM	DRLG 8193---8220 10.8 fph

Well : **Prickly Pear State #5-16** API # : 43-007-30943 Operations Date : 11/6/2003
Surface Location : SWNW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 17
Spud Date : 10/20/2003 Days From Spud : 17 Depth At 06:00 : 8065
Morning Operations : DRILLING 7.875 HOLE Estimated Total Depth : 9350

Remarks :
SAFETY MEETING, SPINNING CHAIN 72.5
377 DAYS WITHOUT A LOST TIME ACCIDENT HOURS ON MUD MOTER NO. 2048 11
HOURS ON MUD MOTER NO. 6015

Time To	Description
9:00:00 AM	DRLG 7895---7918 7.6 fph
9:30:00 AM	RIG SERVICE
11:00:00 AM	DRLG 7918---7928 6.6 fph
2:30:00 PM	TRIP OUT---FUNCTION TEST B.O.P.S
7:00:00 PM	TRIP IN---CHANGE MUD MOTERS
6:00:00 AM	DRLG 7928---8065 12.45 fph

Well : **Prickly Pear State #5-16** API # : 43-007-30943 Operations Date : 11/5/2003
Surface Location : SWNW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 16
Spud Date : 10/20/2003 Days From Spud : 16 Depth At 06:00 : 7895
Morning Operations : DRILLING 7.875 HOLE Estimated Total Depth : 9350

Remarks :
SAFETY MEETING, TRIPPING IN WINTER 68
376 DAYS WITHOUT A LOST TIME ACCIDENT HOURS ON THE MUD MOTER
MUD LOGGERS PICKING THE TOP OF THE SEGO @ 7850

Time To	Description
9:30:00 AM	DRLG 7760---7806 13 fph
1:00:00 PM	TRIP OUT---FUNCTION TEST B.O.P.S
5:30:00 PM	TRIP IN---CHANGE OUT ROTATING RUBBER
6:00:00 PM	REAMING---7795 TO 7806
6:00:00 AM	DRLG 7806---7895 7.4 fph

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear State #5-16** API # : 43-007-30943 Operations Date : 11/4/2003
Surface Location : SWNW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 15
Spud Date : 10/20/2003 Days From Spud : 15 Depth At 06:00 : 7760
Morning Operations : DRILLING 7.875 HOLE Estimated Total Depth : 9350

Remarks :
SAFETY MEETING, RIGHT ANGLE GRINDER 56
375 DAYS WITHOUT A LOST TIME ACCIDENT
HOURS ON THE MUD MOTER

Time To	Description
8:00:00 AM	DRLG 7480---7509 14.5 fph
8:30:00 AM	RIG SERVICE
6:00:00 AM	DRLG 7509---7760 11.67 fph

MUD
LOGGER PICKING THE TOP OF THE BLUE CASTLE @ 7574

Well : **Prickly Pear State #5-16** API # : 43-007-30943 Operations Date : 11/3/2003
Surface Location : SWNW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 14
Spud Date : 10/20/2003 Days From Spud : 14 Depth At 06:00 : 7480
Morning Operations : DRILLING 7.875 HOLE Estimated Total Depth : 9350

Remarks :
SAFETY MEETING, STEAM LINES & BOILER 32.5
374 DAYS WITHOUT A LOST TIME ACCIDENT
HOURS ON THE MUD MOTER

Time To	Description
8:30:00 AM	DRLG 7261---7287 10 fph
12:00:00 PM	TRIP OUT--FUNCTION TEST B.O.P.
3:30:00 PM	TRIP IN--FUNCTION TEST CROWN-A-MATIC
4:00:00 PM	WASH & REAM FROM 7224---7287
6:30:00 PM	DRLG 7287----7318 12.4 fph
7:00:00 PM	RIG SERVICE
6:00:00 AM	DRLG 7318---7480 14.7 FPH

NOTE: THE
DAYWORK COST FOR PATTERSON RIG INCLUDES 240
PER DAY FOR THE BOILER

Well : **Prickly Pear State #5-16** API # : 43-007-30943 Operations Date : 11/2/2003
Surface Location : SWNW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 13
Spud Date : 10/20/2003 Days From Spud : 13 Depth At 06:00 : 7261
Morning Operations : DRILLING 7.875 HOLE Estimated Total Depth : 9350

Remarks :
SAFETY MEETING, AIR TUGGER 43
373 DAYS WITHOUT LOST TIME ACCIDENT
HOURS ON MUD MOTOR NO.2007(LEAKING OIL)
19 HOURS ON
MUD MOTOR NO. 2048

Time To	Description
7:30:00 AM	TRIP IN DRILL COLLARS
9:00:00 AM	CUT THE DRLG LINE
11:00:00 AM	TRIP IN
6:00:00 AM	DRLG 7111---7261 7.89 fph

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #5-16
Surface Location : SWNW-16-12S-15 E 26th PM
Spud Date : 10/20/2003 Days From Spud : 12
Morning Operations : TRIP FOR BIT NO. 6

API # : 43-007-30943
Area : Nine Mile Canyon

Operations Date : 11/1/2003
Report # : 12
Depth At 06:00 : 7111
Estimated Total Depth : 9350

Time To	Description
8:00:00 AM	DRLG 6860---6959 49 fph
8:30:00 AM	RIG SERVICE
2:00:00 PM	DRLG 6959---7108 27 fph
2:30:00 PM	SURVEY @ 7031 2.5 DEGREES
5:30:00 PM	TRIP OUT FOR BIT---FUNCTION TEST B.O.P.S
9:00:00 PM	TRIP IN---FILL THE PIPE @ 4000 FT.
11:30:00 PM	WASH & REAM FROM 7010
1:00:00 AM	DRLG WITH BIT NO. 5 7108---7111 2 fph
5:00:00 AM	TRIP OUT FOR BIT
6:00:00 AM	TRIP IN WITH BIT NO. 6

Remarks :
SAFETY MEETING, WINTER CONDITIONS
372 DAYS WITHOUT A LOST TIME ACCIDENT 43
HOURS ON THE MUD MOTER
TRIP IN
WITH BIT NO. 5, BRIDGE AT 7010, PICK UP KELLY TO
WASH & REAM, "BIT STUCK"---CIRCULATE AND WORK
TO FREE THE BIT---WASH TO BOTTOM---BIT WOULD
NOT DRILL,TRIP OUT OF THE HOLE---NO DAMAGE TO
THE BIT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

021

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 46708

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
n/a

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Prickly Pear Unit

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Prickly Pear Unit State #5-16

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
4300730943

3. ADDRESS OF OPERATOR:
1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8120

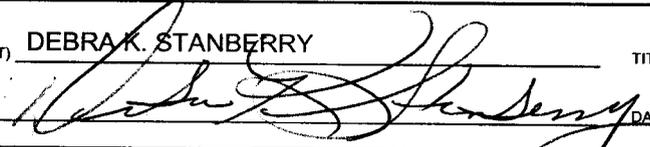
10. FIELD AND POOL, OR WILDCAT:
Prickly Pear Unit/Nine Mile Canyon

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1,629' FNL x 1,017' FWL COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 12S 15E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
PLEASE SEE ATTACHED CHRONOLOGICAL DAILY DRILLING REPORTS FOR THIS WELL COVERING NOVEMBER 8, 2003 THROUGH NOVEMBER 14, 2003.

NAME (PLEASE PRINT) DEBRA K. STANBERRY TITLE PERMIT SPECIALIST
SIGNATURE  DATE 11/14/2003

(This space for State use only)

RECEIVED
NOV 17 2003
DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear State #5-16** API # : 43-007-30943 Operations Date : 11/14/2003
 Surface Location : SWNW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 25
 Spud Date : 10/20/2003 Days From Spud : 25 Depth At 06:00 : 9428
 Morning Operations : Circulating 5 1/2" Production Casing - Casing Set @ 9416' Estimated Total Depth : 9350

Remarks :

Note: Days Since Lost Time Accident: 384
 Note: Spudded 7 7/8" Hole @ 9:30 pm, 10/25/2003.
 Note: T.D. 9428' @ 9:30 am, 11/12/2003.
 Note: Held Safety Meeting On All Event Change.

Note: Having Problems Getting Halliburton's Cementing Equipment On Prickly Pear Unit State #5-16 Location. Pulling Every Load Up Harmons Canyon - Road is Very Slick (Bad Weather) Franks/Westates Casing Crew & Equipment has To Wait To Go Down Harmon Canyon, Until Mike Brady Construction (D-8 Cat) Can Get Halliburtons Equipment on Top of Harmons Canyon. Note: Every Load Is Chained Up.

Time To	Description
7:00:00 AM	Circulating, Conditioning Hole To Lay Down LDDP & (24) 6 1/2" Drill Collars. Note: Wait On Franks/Westates Casing Lay Down Machine. Note: Heavy Snow -Visibility -0- Harmon Canyon Road Slick. (Chains On All Vehicles)
8:00:00 AM	Rig Up Franks/Westates Lay Down Machine & Equipment. Held Safety Meeting - Bad Weather - Slippery Footing - Laying Down 4 1/2" Drill Pipe In Tubs.
3:30:00 PM	Layed Down 4 1/2" Drill Pipe & 24 - 6 1/2" Drill Collars
1:00:00 AM	Held Safety Meeting Between Franks/Westates & Pattersons Personnel - Running 5 1/2" Casing. Ran 203 Jts. (9420.73') 5.500", 17#, N-80, LT&C, 8rd, R-3 - R-2 "ALGOMA" Casing. Casing Landed @ 9416.00'.
1:30:00 AM	Landed WellHead Inc. W92-Mandrel Casing Hanger 9 5/8" x 5 1/2" With 110,000 lbs Casing Weight. Rig Up Halliburton Circulating Swedge & Iron.
6:00:00 AM	Circulate, Condition Hole To Cement 5 1/2" Casing With Halliburton. (Gas To Surface) Rigging Up Halliburton's Cementing Equipment. Pulling Halliburtons Cementing Equipment Up Harmon Canyon - Bad Weather - Slippery Roads - Chain Trucks Up

Well : **Prickly Pear State #5-16** API # : 43-007-30943 Operations Date : 11/13/2003
 Surface Location : SWNW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 24
 Spud Date : 10/20/2003 Days From Spud : 24 Depth At 06:00 : 9428
 Morning Operations : T.D. 9428' (Mancos Shale) Circulating, Conditioning Hole To LDDP Estimated Total Depth : 9350

Remarks :

Note: Days Since Lost Time Accident: 383
 Note: Mud Motor - SN. 6015 - Total Hrs. 127.5 - Layed Down.

Note: Spudded 7 7/8" Hole @ 9:30 pm, 10/25/2003.
 Note: T.D. 9380' @ 5:30 am, 11/12/2003.
 T.D. 9420' @ 8:00 am, 11/12/2003.
 T.D. 9428' @ 9:30 am, 11/12/2003.
 Note: Held Safety Meeting On All Event Change.

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
 Projected Formation Tops: Wasatch @ 2580' - North Horn @ 4480' - Price River (Mesaverde) @ 6189' - Bluecastle @ 7540' - Sego @ 7930' - Castlegate @ 8350' - Blackhawk @ 8600' - Star Point "A" @ 8910' - Star Point "B" @ 9070' - Star Point "C" @ 9180'
 Formation Now Drilling In: "MANCOS SHALE"

Background Gas: 1580 Units.
 Connection Gas: 3050 Units.
 Trip Gas: Background Gas Steady 2000+ Units From 9272' - Present T.D. 9428'

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Time To	Description
8:00:00 AM	Drilling From 9380' To 9420' (40') Ft/Hr: 20.0'
9:00:00 AM	Circulate, Condition Hole To Run Halliburton's Open Hole "E" Logs
9:30:00 AM	Drilling From 9420' To 9428' (8') Ft/Hr: 16.0'
11:00:00 AM	Circulate, Condition Hole To Run Halliburton's Open Hole "E" Logs
3:00:00 PM	Pump Pill - Drop Survey - POOH - Observe Hole Closely - "NO" Gain-Losses-Swabbing "Hole Static" Pull Wet Pipe
3:30:00 PM	Slips Stuck In Rotary Table - Due To Wet Pipe
4:30:00 PM	Finish POOH With Drilling Assembly - Functionally Operate Blind Rams -Lay Down Mud Motor (SN. 6015) Held Safety Meeting - Laying Down Rotary Tools.
11:30:00 PM	Rig Up Halliburton's Wire Line Equipment. First Run - GR-BCS-DSN-SDL-HRI (9 5/8" Csg Shoe @ 1040'- Logger's Depth) RIH To 9434' - Log Out From 9434' To 1040' (Casing Shoe) - Repeat Section From 9434' To 9075' & Finish POOH With Tools. Rig Down & Release Halliburton's Open Hole Equipment @ 11:30 pm, 11/12/2003.
3:00:00 AM	P/U New BHA & RIH To 9428' (P/U Kelly & Break Circulation @ 4066' & 9428')
5:00:00 AM	Circulating, Conditioning Hole To LDDP & Collars. Note: Good Gas Bubble To Surface.
6:00:00 AM	Circulating - Waiting On Franks/Westates Lay Down Machine. Note: Started To Snow Heavy @ 11:30 pm, 11/12/2003.

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear State #5-16** API # : 43-007-30943 Operations Date : 11/12/2003
Surface Location : SWNW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 23
Spud Date : 10/20/2003 Days From Spud : 23 Depth At 06:00 : 9380
Morning Operations : T.D. 9380' Note: 6:00am, 11/12/2003 *Put Bit Back On Drill Estimated Total Depth : 9350

Remarks :
Note: Days Since Lost Time Accident: 382
Note: Reynolds Transportation Delivered 208 Jts. (9700.10'-Threads ON) 5 1/2", 17#, N-80, LT&C, 8rd, R-3 & R-2 "Algoma" Casing. 11/11/2003.
Note: Mud Motor - SN. 6015 - Total Hrs. 125
Note: Spudded 7 7/8" Hole @ 9:30 pm, 10/25/2003.
Note: T.D. 9380' @ 5:30 am, 11/12/2003.
Note: Held Safety Meeting On All Event Change.
Mud Loggers Morning Report @ 05:00 AM.
Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2580' - North Horn @ 4480' - Price River (Mesaverde) @ 6189' - Bluecastle @ 7540' - Sego @ 7930' - Castlegate @ 8350' - Blackhawk @ 8600' - Star Point "A" @ 8910' - Star Point "B" @ 9070' - Star Point "C" @ 9180'
Formation Now Drilling In: "MANCOS SHALE"
Background Gas: 2000 Units.
Connection Gas: 2800/3000 Units.
Trip Gas: Background Gas Jumped From 110 Units To Steady 2000+ Units From 9272' - Present T.D. 9380'
Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Time To	Description
8:30:00 AM	Drilling From 8990' To 9038' (48') Ft/Hr: 19.20'
9:00:00 AM	Rig Service: Functionally Operated 4 1/2" Pipe Rams - Held Safety Meeting - Off Loading 5 1/2" Production Casing.
7:30:00 PM	Drilling From 9036' To 9195' (159') Ft/Hr: 15.14'
8:00:00 PM	Rig Repair: Replace Gap Gasket #1 Pump (Emsco-F800) Tag/Lockout Procedure.
5:30:00 AM	Drilling From 9195' To 9380' (185') Ft/Hr: 19.47' Note: T.D. 9380' @ 5:30 am, 11/12/2003.
6:00:00 AM	Circulate, Condition Hole To Run Halliburton's "E" Logs

Well : **Prickly Pear State #5-16** API # : 43-007-30943 Operations Date : 11/11/2003
Surface Location : SWNW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 22
Spud Date : 10/20/2003 Days From Spud : 22 Depth At 06:00 : 8990
Morning Operations : Drilling @ 8990' (Formation: Star Point "A" @ 8910') Estimated Total Depth : 9350

Remarks :
Note: Days Since Lost Time Accident: 382
Note: Mud Motor - SN. 6015 - Total Hrs. 102.5
Note: Spudded 7 7/8" Hole @ 9:30 pm, 10/25/2003.
Note: Change (3) 180 Mesh Screens On Shale Shaker. 11/10/2003.
Note: Held Safety Meeting On All Event Change.
Mud Loggers Morning Report @ 05:00 AM.
Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2580' - North Horn @ 4480' - Price River (Mesaverde) @ 6189' - Bluecastle @ 7540' - Sego @ 7930' - Castlegate @ 8350' - Blackhawk @ 8600' - Star Point "A" @ 8910' - Star Point "B" @ 9080' - Star Point "C" @ 9190'
Formation Now Drilling In: "STAR POINT "A"
Background Gas: 130 Units.
Connection Gas: 200/250 Units.
Trip Gas: 348 Units @ 8975'
Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Time To	Description
10:00:00 AM	Drilling From 8835' To 8880' (45') Ft/Hr: 11.25'
10:30:00 AM	Rig Service: Functionally Operated 4 1/2" Pipe Rams - Held Safety Meeting - Ice on Steel Floors & Steps "Watch Footing"
12:00:00 PM	Drilling From 8880' To 8901' (21') Ft/Hr: 14.0'
12:30:00 PM	Rig Repair: Work On #1 Pump (Emsco-F800) Replace Center Swab (Piston) Tag/Lockout Procedure.
6:30:00 PM	Drilling From 8901' to 8975' (74') Ft/Hr: 12.33'
9:00:00 PM	Pump Pill - Drop Survey - POOH - Observe Hole Closely "NO" Gain-Losses-Swabbing "Hole Static" Note: Blow Steam Through Kelly - Prepare Rig For Winter Tripping
9:30:00 PM	Floor Motors Down (Fuel Pump)
11:30:00 PM	Continue Tripping Out Of Hole (Observing Hole Closely - Hole Static)
11:59:59 PM	Functionally Operated Blind Rams - Check Mud Motor (OK) Dress Bit #12 - Held Safety Meeting - Using Steam Hoses
3:00:00 AM	Tripping In Hole To 8900' (P/U Kelly & Break Circulation @ 4066' & 8900')
4:30:00 AM	Wash & Ream From 8900' To 8975' (75')
6:00:00 AM	Drilling From 8975' To 8990' (15') Ft/Hr: 10.0'

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear State #5-16** API # : 43-007-30943 Operations Date : 11/10/2003
Surface Location : SWNW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 21
Spud Date : 10/20/2003 Days From Spud : 21 Depth At 06:00 : 8835
Morning Operations : Drilling @ 8835' (Formation: Blackhawk @ 8600') Estimated Total Depth : 9350

Remarks :

Note: Days Since Lost Time Accident: 381

Note: Mud Motor - SN. 6015 - Total Hrs. 89.5

Note: Spudded 7 7/8" Hole @ 9:30 pm, 10/25/2003.
Note: Held Safety Meeting On All Event Change.

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2580' - North Horn @ 4480' - Price River (Mesaverde) @ 6189' - Bluecastle @ 7540' - Sego @ 7930' - Castlegate @ 8350' - Blackhawk @ 8600'

Formation Now Drilling In: "BLACKHAWK"

Background Gas: 30 Units.
Connection Gas: 150/200 Units.
Trip Gas: N/A

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Time To	Description
7:30:00 AM	Drilling From 8672' To 8692' (20') Ft/Hr: 13.33'
8:00:00 AM	Rig Service: Functionally Operated Annular Preventor - Held Safety Meeting - Rig Boiler "Steam Lines"
7:30:00 PM	Drilling From 8692' To 8774' (82') Ft/Hr: 7.13'
8:00:00 PM	Rig Repair: Work On #1 Pump (Emsco-F800) Clean Trash Out From Under Valve. Safety Meeting - Tag/Lockout Procedure.
11:30:00 PM	Drilling From 8774' To 8796' (22') Ft/Hr: 6.29'
1:00:00 AM	Rig Repair: Work On #1 Pump (Emsco-F800) Change Liner Gap Gasket - Tag/Lockout Procedure. Note: Pod/Modular Washed Out
6:00:00 AM	Drilling From 8796' To 8835' (39') Ft/Hr: 7.80'

Well : **Prickly Pear State #5-16** API # : 43-007-30943 Operations Date : 11/9/2003
Surface Location : SWNW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 20
Spud Date : 10/20/2003 Days From Spud : 20 Depth At 06:00 : 8672
Morning Operations : Drilling @ 8672' (Formation: Blackhawk @ 8600') Estimated Total Depth : 9350

Remarks :

Note: Days Since Lost Time Accident: 380

Note: Mud Motor - SN. 6015 - Total Hrs. 68

Note: Spudded 7 7/8" Hole @ 9:30 pm, 10/25/2003.
Note: Held Safety Meeting On All Event Change.

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2580' - North Horn @ 4480' - Price River (Mesaverde) @ 6189' - Bluecastle @ 7540' - Sego @ 7930' - Castlegate @ 8350' - Blackhawk @ 8600'

Formation Now Drilling In: "BLACKHAWK"

Background Gas: 32 Units.
Connection Gas: 150 Units.
Trip Gas: 505 Units. @ 8521'

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Time To	Description
10:00:00 AM	POOH With Bit #10 - Observe Hole Closely "NO" Gain-Losses-Swabbing "Hole Static"
10:30:00 AM	Functionally Operated Blind Rams - Dress Bit #11 - Held Safety Meeting - Proper Way Of Using Drill Collar Clamp
11:00:00 AM	RIH To 442' ("NO" Air To Cathead)
11:30:00 AM	Rig Repair - Fix Air Problem To Cathead
2:00:00 PM	RIH To 8507' P/U Kelly & Break Circulation @ 3945' & 8507'
2:30:00 PM	Wash & Ream From 8507' To 8521' (14')
3:30:00 PM	Drilling From 8521' To 8538' (17') Ft/Hr: 17.0'
4:00:00 PM	Rig Service: Functionally Operated 4 1/2" Pipe Rams. Held Safety Meeting - Setting Kelly Back In Rathole Sock Without Bending Kelly Or Hurting Kelly Hose.
10:30:00 PM	Drilling From 8538' To 8619' (81') Ft/Hr: 12.46'
11:00:00 PM	Rig Repair: "Change Out Swab (Bull Wheel Side) In #1 Pump - Emsco F-800"
6:00:00 AM	Drilling From 8619' To 8672' (53') Ft/Hr: 7.57'

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear State #5-16**

API # : 43-007-30943

Operations Date : 11/8/2003

Surface Location : SWNW-16-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 19

Spud Date : 10/20/2003 Days From Spud : 19

Depth At 06:00 : 8521

Morning Operations : Tripping @ 8521' (Formation: Castlegate @ 8350' Picked by Mud Loggers)

Estimated Total Depth : 9350

Time To	Description
8:00:00 AM	Drilling From 8220' To 8251' (31') Ft/Hr: 15.50'
9:00:00 AM	Rig Repair - Work On #1 Pump (Emsco F-800)
2:30:00 PM	Drilling From 8251' to 8322' (71') Ft/Hr: 12.91'
3:00:00 PM	Rig Service: Functionally Operated Annular Preventor - Held Safety Meeting - Electrical Problems
5:00:00 AM	Drilling From 8322' To 8521' (199') Ft/Hr: 14.21'
6:00:00 AM	Trip For Bit #11 - Observe Hole Closely "NO" Gain-Losses-Swabbing "Hole Static" Prepare Trip For Winter Weather

Remarks :

Note: Days Since Lost Time Accident: 379

Note: Mud Motor - SN. 6015 - Total Hrs. 53.5

Note: Spudded 7 7/8" Hole @ 9:30 pm, 10/25/2003.

Note: Held Safety Meeting On All Event Change.

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)

Projected Formation Tops: Wasatch @ 2580' - North Horn

@ 4480' - Price River (Mesaverde) @ 6189' - Bluecastle @

7540' - Sego @ 7930' - Castlegate @ 8350'

Formation Now Drilling In: "CASTLEGATE"

Background Gas: 60 Units.

Connection Gas: 150/200 Units.

Trip Gas: 506 Units. @ 8194'

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

022

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 46708

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
n/a

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Prickly Pear Unit

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Prickly Pear Unit State #5-16

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
4300730943

3. ADDRESS OF OPERATOR:
1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8120

10. FIELD AND POOL, OR WILDCAT:
Prickly Pear Unit/Nine Mile Canyon

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1,629' FNL x 1,017' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 12S 15E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED CHRONOLOGICAL DAILY DRILLING REPORTS FOR THIS WELL COVERING NOVEMBER 15, 2003.
NO FURTHER REPORTS UNTIL COMPLETION OPERATIONS COMMENCE.

NAME (PLEASE PRINT)

DEBRA K. STANBERRY

TITLE

PERMIT SPECIALIST

SIGNATURE

DATE

11/21/2003

(This space for State use only)

RECEIVED

NOV 25 2003

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #5-16 API # : 43-007-30943 Operations Date : 11/14/2003
Surface Location : SWNW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 25
Spud Date : 10/20/2003 Days From Spud : 25 Depth At 06:00 : 9428
Morning Operations : Circulating 5 1/2" Production Casing - Casing Set @ 9416' Estimated Total Depth : 9350

Remarks :
Note: Days Since Lost Time Accident: 384
Note: Spudded 7 7/8" Hole @ 9:30 pm, 10/25/2003.
Note: T.D. 9428' @ 9:30 am, 11/12/2003.
Note: Held Safety Meeting On All Event Change.

Note: Having Problems Getting Halliburton's Cementing Equipment On Prickly Pear Unit State #5-16 Location. Pulling Every Load Up Harmons Canyon - Road is Very Slick (Bad Weather) Franks/Westates Casing Crew & Equipment has To Wait To Go Down Harmon Canyon, Until Mike Brady Construction (D-8 Cat) Can Get Halliburtons Equipment on Top of Harmons Canyon. Note: Every Load Is Chained Up.

Time To	Description
7:00:00 AM	Circulating, Conditioning Hole To Lay Down LDDP & (24) 6 1/2" Drill Collars. Note: Wait On Franks/Westates Casing Lay Down Machine. Note: Heavy Snow -Visibility -0- Harmon Canyon Road Slick. (Chains On All Vehicles)
8:00:00 AM	Rig Up Franks/Westates Lay Down Machine & Equipment. Held Safety Meeting - Bad Weather - Slippery Footing - Laying Down 4 1/2" Drill Pipe In Tubs.
3:30:00 PM	Layed Down 4 1/2" Drill Pipe & 24 - 6 1/2" Drill Collars
1:00:00 AM	Held Safety Meeting Between Franks/Westates & Pattersons Personnel - Running 5 1/2" Casing. Ran 203 Jts. (9420.73') 5.500", 17#, N-80, LT&C, 8rd, R-3 - R-2 "ALGOMA" Casing. Casing Landed @ 9416.00'.
1:30:00 AM	Landed WellHead Inc. W92-Mandrel Casing Hanger 9 5/8" x 5 1/2" With 110,000 lbs Casing Weight. Rig Up Halliburton Circulating Swedge & Iron.
6:00:00 AM	Circulate, Condition Hole To Cement 5 1/2" Casing With Halliburton. (Gas To Surface) Rigging Up Halliburton's Cementing Equipment. Pulling Halliburtons Cementing Equipment Up Harmon Canyon - Bad Weather - Slippery Roads - Chain Trucks Up

Well : Prickly Pear State #5-16 API # : 43-007-30943 Operations Date : 11/13/2003
Surface Location : SWNW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 24
Spud Date : 10/20/2003 Days From Spud : 24 Depth At 06:00 : 9428
Morning Operations : T.D. 9428' (Mancos Shale) Circulating, Conditioning Hole To LDDP Estimated Total Depth : 9350

Remarks :
Note: Days Since Lost Time Accident: 383
Note: Mud Motor - SN. 6015 - Total Hrs. 127.5 - Layed Down.
Note: Spudded 7 7/8" Hole @ 9:30 pm, 10/25/2003.
Note: T.D. 9380' @ 5:30 am, 11/12/2003.
T.D. 9420' @ 8:00 am, 11/12/2003.
T.D. 9428' @ 9:30 am, 11/12/2003.
Note: Held Safety Meeting On All Event Change.
Mud Loggers Morning Report @ 05:00 AM.
Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2580' - North Horn @ 4480' - Price River (Mesaverde) @ 6189' - Bluecastle @ 7540' - Sego @ 7930' - Castlegate @ 8350' - Blackhawk @ 8600' - Star Point "A" @ 8910' - Star Point "B" @ 9070' - Star Point "C" @ 9180'
Formation Now Drilling In: "MANCOS SHALE"

Time To	Description
8:00:00 AM	Drilling From 9380' To 9420' (40') Ft/Hr: 20.0'
9:00:00 AM	Circulate, Condition Hole To Run Halliburton's Open Hole "E" Logs
9:30:00 AM	Drilling From 9420' To 9428' (8') Ft/Hr: 16.0'
11:00:00 AM	Circulate, Condition Hole To Run Halliburton's Open Hole "E" Logs
3:00:00 PM	Pump Pill - Drop Survey - POOH - Observe Hole Closely - "NO" Gain-Losses-Swabbing "Hole Static" Pull Wet Pipe
3:30:00 PM	Slips Stuck In Rotary Table - Due To Wet Pipe
4:30:00 PM	Finish POOH With Drilling Assembly - Functionally Operate Blind Rams -Lay Down Mud Motor (SN. 6015) Held Safety Meeting - Laying Down Rotary Tools.
11:30:00 PM	Rig Up Halliburton's Wire Line Equipment. First Run - GR-BCS-DSN-SDL-HRI (9 5/8" Csg Shoe @ 1040'- Logger's Depth) RIH To 9434' - Log Out From 9434' To 1040' (Casing Shoe) - Repeat Section From 9434' To 9075' & Finish POOH With Tools. Rig Down & Release Halliburton's Open Hole Equipment @ 11:30 pm, 11/12/2003.
3:00:00 AM	P/U New BHA & RIH To 9428' (P/U Kelly & Break Circulation @ 4066' & 9428')
5:00:00 AM	Circulating, Conditioning Hole To LDDP & Collars. Note: Good Gas Bubble To Surface.
6:00:00 AM	Circulating - Waiting On Franks/Westates Lay Down Machine. Note: Started To Snow Heavy @ 11:30 pm, 11/12/2003.

Background Gas: 1580 Units.
Connection Gas: 3050 Units.
Trip Gas: Background Gas Steady 2000+ Units From 9272' - Present T.D. 9428'
Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #5-16 API # : 43-007-30943 Operations Date : 11/15/2003
Surface Location : SWNW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 26
Spud Date : 10/20/2003 Days From Spud : 26 Depth At 06:00 : 9428
Morning Operations : Released Patterson Rig #77 @ 9:00 PM, 11/14/2003 Estimated Total Depth : 9350

Remarks :

Note: Days Since Lost Time Accident: 385
Note: Rigged Up Halliburton, Held Safety Meeting, Tested Pump Truck & Lines to 5,000 lbs, N2 Lines To 9,000 lbs, Pump 10 bbls Fresh Water Spacer (8.34 ppg), Followed by (20 bbls) Foamed Super Flush (9.20 ppg) Flush/ spacer Additive, Followed by 10 bbls (8.34 ppg) Foamed Water Spacer, "Lead Cement" - Mixed & Pumped 1356 sxs (355 bbls) 50/50 Poz Premium with 5 #/sx Silicalite, 20% SSA-1, .1% Versaset, .2% Diacel LWL, 1.5% Zonesealant 2000 (Foamer) Mixed @ 14.30 ppg With A Yield Of 1.47 Cu.Ft/Sx. (Foamed To 11.0 ppg With Nitrogen) "Tail Cement - Unfoamed" Mixed & Pumped 76 sxs (20 bbls) 50/50 Poz Premium With 5 #/sx Silicalite, 20% SSA-1, .1%Veraset, .2% Diacel LWL, Mixed @ 14.3 ppg With A Yield Of 1.47 Cu.Ft/Sx. Shut Down, Drop Plug, Wash Pump Truck & Lines, Start 217.44 bbls (22 Gallons Clayfix II) Displacement Water, Pumping @ a Rate Of 8-6 BPM For the First 207 bbls, Slowing rate To 3 bpm the Last 10 bbls of Displacement. Final Lift Pressure 2450 psi, Bumping plug To 2800 psi. Wait 2 minutes, Releasing Pressure, Floats Held. Good Returns Through out Cement Job. Landed Plug 217 bbls Of displacement. Rigged Up Halliburton Lines To Annulus To Pump Cap Cement. Pump 3 bbls (8.34 ppg) fresh Water Spacer, Mixed & pumped 75 sxs (20.0 bbls) 12-3 Thixotropic Cement With 12% Cal-seal, 3% Calcium Chloride. Mixed @ 14.6 ppg With a Yield Of 1.52 Cu.Ft/Sx. Pumped 3 bbls Of (8.34 ppg) Fresh water Spacer. Shut Annulus Valves With 500 psi on Annulus. Rig Down Halliburton's Cementing Equipment & Released From Job @ 7:00 PM, 11/14/2003. Note: Landed 9 5/8" x 5.500" Casing Mandrel With 110,000 lbs. Casing Weight On Well Head Hanger.

Estimated Top Of Cement @ 2000'

Time To	Description
4:00:00 PM	Circulating, Condition Hole To Cement 5 1/2" Production Casing. Rigging Up Halliburton's Cementing Equipment. Note: While Circulating, gained pressure From 350 psi To 440 Psi - Lost Approximately 40 bbls Of Mud To Formation.
4:30:00 PM	Held Safety Meeting Between Halliburton's & Patterson's Personnel - Topic: Cementing Procedure.
7:00:00 PM	Cement With Halliburton, Using Nitrogen. "See Comments Or Cement Details"
9:00:00 PM	Flush Out BOPE With Fresh Water & Clean Mud Tanks. Released Patterson Rig #77 @ 9:00 pm. 11/14/2003.
6:00:00 AM	Rigging Down Patterson Rig #77 For Field Move. Moving Patterson Rig #77 - From Prickly Pear Unit State #5-16 To Prickly Pear Unit State #7-16. (Approximately 1.5 Miles)

CONFIDENTIAL

RECEIVED
NOV 25 2003
DIV. OF OIL, GAS & MINING

008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 46708

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
n/a

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Prickly Pear Unit

1. TYPE OF WELL OIL WELL GAS WELL OTHER CONFIDENTIAL

8. WELL NAME and NUMBER:
Prickly Pear Unit State #5-16

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
4300730943

3. ADDRESS OF OPERATOR:
1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8120

10. FIELD AND POOL, OR WILDCAT:
Prickly Pear Unit/Nine Mile Canyon

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1,629' FNL x 1,017' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 12S 15E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED CHRONOLOGICAL DAILY COMPLETION REPORTS FOR THIS WELL COVERING FEBRUARY 7 THROUGH FEBRUARY 10, 2004.

NAME (PLEASE PRINT) DEBRA K. STANBERRY TITLE PERMIT SPECIALIST
SIGNATURE [Signature] DATE 2/13/2004

(This space for State use only)

RECEIVED
FEB 17 2004
DIV. OF OIL, GAS & MINING

Daily Completions/WO Report



Well : Prickly Pear State #5-16

API # : 43-007-30943

Area : Nine Mile Canyon

All Costs To Date : \$1,025,063

Report # : 1
 Ops. Date : 1/8/2004
 Day \$: \$21,015
 To Date \$: \$21,015
 Plugback : 0

Well Type : Gas	GL : 7044.0	Tubing Config. :	Start :
Design : Vertical	KB : 0.0	Prod. Through :	Finish :
Sweet/Sour :	CF : 0.0	Final Status : Shut In - Temp Abandoned	WO # :
	TH : 0.0	AFE # : 11534D	AFE \$: \$925,371

Objective : Drill, complete, and equip a 9,350' well into the Mancos formation.

Summary : MI, Frac tanks

(last 24 hrs)

Next 24 hrs :

Tubing Summary

Size Landed At Comments

Load Fluids

<u>Fluid Type</u>	<u>Pumped Today</u>	<u>Pumped Cum</u>	<u>Recovered Today</u>	<u>Recovered Cum</u>	<u>Net</u>
-------------------	---------------------	-------------------	------------------------	----------------------	------------

Flow Summary

<u>Formation</u>	<u>Interval(s)</u>	<u>Shut In P</u>	<u>Flow P</u>	<u>Choke Size</u>	<u>Rates</u>			<u>D.D. (%)</u>	<u>Flow (hrs)</u>	<u>Last Flow Date</u>
					<u>Gas</u>	<u>Oil</u>	<u>Water</u>			

Time Breakdown

Day Start Time : 6:00:00 AM Total Hours : 0.00

<u>Start</u>	<u>End</u>	<u>Code</u>	<u>Description</u>
6:00:00 AM			Enter the description here

RECEIVED
 FEB 17 2004
 DIV. OF OIL, GAS & MINING

Daily Rig Hours : 0.00	Last Sr Inspect :	Contractor :	Rig :
Cum Rig Hours : 0.00	Last Bop Test :	Superintendent :	Phone :
Accident Free Day :	Last Safety Mtg :	Supervisor :	Phone :

Daily Completions/WO Report



Well : Prickly Pear State #5-16
 Area : Nine Mile Canyon

API # : 43-007-30943

All Costs To Date : \$1,033,347

Report # : 2
 Ops. Date : 1/9/2004
 Day \$: \$8,284
 To Date \$: \$29,299
 Plugback : 0

Well Type : Gas	GL : 7044.0	Tubing Config. :	Start :
Design : Vertical	KB : 0.0	Prod. Through :	Finish :
Sweet/Sour :	CF : 0.0	Final Status : Shut In - Temp Abandoned	WO # :
	TH : 0.0	AFE # : 11534D	AFE \$: \$925,371

Objective : Drill, complete, and equip a 9,350' well into the Mancos formation.
 Summary : Nipple up 10K. Frac head and test.
 (last 24 hrs)
 Next 24 hrs :

<u>Tubing Summary</u>			<u>Load Fluids</u>		<u>Pumped</u>		<u>Recovered</u>	
<u>Size</u>	<u>Landed At</u>	<u>Comments</u>	<u>Fluid Type</u>	<u>Today</u>	<u>Cum</u>	<u>Today</u>	<u>Cum</u>	<u>Net</u>

<u>Flow Summary</u>					<u>Rates</u>			<u>D.D.</u>	<u>Flow</u>	<u>Last</u>
<u>Formation</u>	<u>Interval(s)</u>	<u>Shut In P</u>	<u>Flow P</u>	<u>Choke Size</u>	<u>Gas</u>	<u>Oil</u>	<u>Water</u>	<u>(%)</u>	<u>(hrs)</u>	<u>Flow Date</u>

Time Breakdown Day Start Time : 6:00:00 AM Total Hours : 0.00

Start	End	Code	Description
6:00:00 AM			Enter the description here

RECEIVED
 FEB 17 2004
 DIV. OF OIL, GAS & MINING

Daily Rig Hours : 0.00	Last Sr Inspect :	Contractor :	Rig :
Cum Rig Hours : 0.00	Last Bop Test :	Superintendent :	Phone :
Accident Free Day :	Last Safety Mtg :	Supervisor :	Phone :

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 2/10/2004	Report # : 6	End Time	Description
Summary : M.I.R.U. HES, FRAC STAGE #1 SPRING CANYON W/ 70Q CO2 AND 50,000# SAND. OPENED TO RESERVE PIT TO CLEAN-UP FRAC AT 1300 HRS ON 20/64 CHOKE AT 2,500 PSI.		7:00:00 AM	WELL SHUT IN WITH 0-PSI ON CASING.
		12:15:00 PM	M.I.R.U. HES, HELD SAFETY MEETING, AND PRESSURE TESTED LINES.
		1:00:00 PM	FRAC WELL AS FOLLOWS: FLUID SYSTEM: 30# PURGEL 70Q CO2 BASE FLUID: 8.48 LB/GAL AVE FOAM RATE: 24.43 BPM AVE PRESSURE: 3,950 PSI BROKE: 5,200 PSI TOTAL FLUID PUMPED: 12,84 GALS TOTAL SAND IN FORMATION: 50,000 LB (20/40 WHITE) TOTAL CO2: 93 TONS ISIP: 3,016 PSI FRAC GRAD: 0.76 PSI/FT HES STAYED RIGGED UP ON LOCATION, WAS TOLD NEXT FRAC WOULD BE IN A COUPLE DAYS.
		6:00:00 AM	1300 HRS OPENED TO FLARE PIT ON 20/64 CHOKE WITH 2,500 PSI ON THE CASING.

CONFIDENTIAL

Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 2/9/2004	Report # : 5	End Time	Description
Summary : HEATED FRAC TANKS, PRERFORATED STAGE#1 FROM 9,270' TO 80', SEEN NO PRESSURE ON CASING.		8:00:00 AM	WELL SHUT, NO ACTIVITY.
		9:45:00 AM	M.I.R.U. HES TO PERFORATE STAGE#1.
		11:15:00 AM	P.U. AND R.I.H. WITH 4" GUN LOADED 3-SPF, 120 DEG PHASED, 39" PENT., 19.5 GRAM MILLINIUM CHARGE, CORRELATED TO HES SPECTRAL DENSITY DUAL SPACED NEUTRON LOG. PERFORATED 9,270 TO 9,280' (SPRING CANYON), P.O.O.H. WITH GUNS, ALLSHOTS HAD DIRED, AND SEEN NO SUCK OR BLOW ON THE CASING.
		12:15:00 PM	R.D. AND RELEASED HES WIRELINE.
		6:00:00 AM	SHUT IN, WILL FRAC MONDAY MORNING.

Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 2/8/2004	Report # : 4	End Time	Description
Summary : FINISHED FILLING FRAC TANKS.		6:00:00 AM	PREP FOR STAGE#1 FRAC.

Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 2/7/2004	Report # : 3	End Time	Description
Summary : STARTED FILLING FRAC TANKS FOR STAGE #1 FRAC.		6:00:00 AM	PREP FOR STAGE#1 FRAC

RECEIVED
FEB 17 2004
DIV. OF OIL, GAS & MINING

009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER CONFIDENTIAL

2. NAME OF OPERATOR: BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8120

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1,629' FNL x 1,017' FWL COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 12S 15E STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a

7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit

8. WELL NAME and NUMBER: Prickly Pear Unit State #5-16

9. API NUMBER: 4300730943

10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Nine Mile Canyon

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED CHRONOLOGICAL DAILY COMPLETION REPORTS FOR THIS WELL COVERING FEBRUARY 11 THROUGH FEBRUARY 17, 2004.

NAME (PLEASE PRINT) DEBRA K. STANBERRY TITLE PERMIT SPECIALIST

SIGNATURE Debra K. Stanberry DATE 2/20/2004

(This space for State use only)

RECEIVED
FEB 23 2004
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 2/12/2004 Report # : 8

Summary : FLOWED TO PIT REC. EST 26-BBLS OF WATER. KEY WORKOVER UNIT ARRIVED 1630 HRS, SPOTTED IN SAME AND SHUT IN FOR NIGHT.

End Time

Description

6:30:00 AM

WELL SHUT IN FOR BUILD-UP

7:00:00 PM

CASING 600-PSI, OPENED TO PIT ON 2" AT 0630 HRS, BLEW DOWN TO LITE BLOW IN 15-MINUTES. 0915 HRS STARTED UNLOADING SMALL HEADS OF FLUID UNTIL 1000 HRS, EST 20-BBLS REC. 1100 HRS SHUT IN FOR BUILD-UP. 1300 HRS OPENED TO PIT, UNLOADED APPROX 5-BBLS OF WATER AND DIED, SHUT IN FOR BUILD-UP AT 1414 HRS. 0400 HRS HAD 350 PSI ON CASING, OPENED TO PIT, REC APPROX 1-BBL OF WATER, AND DIED, SHUT IN FO BUILD-UP AT 1900 HRS. REC TODAY- 26-BBLS OF WATER
TOTAL WATER REC- 126 BBLS
TOTAL LOAD- 302 BBLS
LTR- 176 BBLS

CONFIDENTIAL

6:00:00 AM

SHUT IN FOR BUILD-UP. 0600 HRS SHUT IN CASING PRESSURE 800-PSI, OPENED TO PIT ON 2".

Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 2/11/2004 Report # : 7

Summary : WELL SHUT IN 0600 HRS FOR BUILD-UP. 1730 HRS HAD 700-PSI, OPENED TO PIT, DEAD IN 15-MINUTES. SHUT IN 1830 HRS FOR BUILD-UP.

End Time

Description

5:30:00 PM

WELL SHUT IN AT 0600 HRS FOR BUILD-UP, HAD SLIGHT GAS BLOW AND NO WATER.

6:30:00 PM

CASING HAD 700-PSI, OPENED TO PIT AT 1730 HRS, WELL DEAD IN 15-MINUTES. SHUT IN FOR BUILD-UP AT 1830HRS
TOTAL FLUID REC TODAY- 0 BBLS
EST FLUID REC- 100 BBLS
TOTAL LOAD- 302 BBLS

6:00:00 AM

SHUT IN FOR BUILD-UP.

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 2/14/2004 Report # : 10

Summary : FINISHED T.I.H. WITH 2 3/8" TUBING, TAGGED SAND AT BTTM PERFS, SWABBED MADE 8-RUNS , REC 57-BBLS OF HEAVY GAS CUT FLUID, CASING 250-PSI WHEN SHUT IN FO NIGHT.

End Time	Description
8:00:00 AM	SHUT IN CASING PRESSURE- 800 PSI AND TUBING- 800 PSI. OPENED TUBING TO PIT AND WAS DEAD IN 15-MINUTES. KILLED TUBING WITH 15-BBLS OF 3% KCL WATER.
1:00:00 PM	CONTINUED IN HOLE PICKING UP 2 3/8" TUBING, TAGGED SAND AT 9,280' (SLM) AT BTTM PERFORATIONS. LAYED DOWN 1-JT OF 2 3/8" TUBING, BOTTOM OF TUBING AT 9,260'.
1:30:00 PM	R.U. TO SWAB.
4:45:00 PM	SWABBING MADE 8-RUNS AND RECOVERED 57-BBLS OF HEAVY GAS CUT WATER. FLUID TAG AT 5,000' AND PULLING FROM S.N. AT 9,200'. JAST RUN CASING PRESSURE WAS 250-PSI. REC TODAY- 57 BBLS TOTAL FLUID RECOVERED- 183 BBLS TOTAL LOAD TODAY- 15-BBLS CUM LOAD- 337 BBLS LTR- 154 BBLS SECURED WELL AND SHUT IN OR NIGHT.
6:00:00 AM	SHUT IN FOR NIGHT...

CONFIDENTIAL

Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 2/13/2004 Report # : 9

Summary : R.U.KEY WORKOVER UNIT, SETPUMP & TANK, SET TBG., AND RUN HARDLINE. PUMPED 20-BBLS DOWN CASING TO KILL SAME, N.D. FRAC TREE AND N.U. BOP'S. P.U. AND T.I.H. WITH NOTCHED COLLAR & 2 3/8" TUBING.

End Time	Description
1:00:00 PM	0600 HRS SHUT IN CASING PRESSURE WAS 800-PSI. R.U. WORKOVER UNIT AND PUMPED 20-BBLS DOWN CASING TO KILL SAME.
4:45:00 PM	P.U. AND T.I.H. WITH 2 3/8" NOTCHED COLLAR, 1-JT OF 2 3/8" TUBING, XN-NIPPLE, 1-JT OF 2 3/8" TUBING, X-NIPPLE, AND 146-JTS OF 2 3/8" TUBING. SECURED WELL AND S.I.F.N... TOTAL LOAD TODAY- 20 BBLS CUM LOAD- 322 BBLS REC TODAY- 0 BBLS CUM RECOVERED- 126 BBLS LTR- 176 BBLS
6:00:00 AM	SHUT IN FOR NIGHT.

010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,629' FNL x 1,017' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State #5-16
PHONE NUMBER: (303) 312-8120		9. API NUMBER: 4300730943
		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Nine Mile Canyo
		COUNTY: Carbon
		STATE: UTAH

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED CHRONOLOGICAL DAILY COMPLETION REPORTS FOR THIS WELL COVERING FEBRUARY 18, 2004, THROUGH MARCH 1, 2004.

NAME (PLEASE PRINT) <u>DEBRA K. STANBERRY</u>	TITLE <u>PERMIT SPECIALIST</u>
SIGNATURE <u>Debra K Stanberry SIB</u>	DATE <u>3/1/2004</u>

(This space for State use only)

RECEIVED
MAR 03 2004

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 2/18/2004

Report # : 14

Summary :

End Time	Description
9:00:00 AM	0600 HRS FLOWING TO PIT ON 32/64 CHOKE AT 100-PSI. TOTAL WATER REC TODAY- 260 BBLS TOTAL LOAD- 392 BLS LTR- 132 BBLS OPENED ON 2-1" CHOKES AT 0600 HRS, UNLOADED 15 BBLS AND WENT TO LITE GAS BLOW. SHUT IN FOR BUILD-UP AT 0900 HRS.
10:30:00 AM	WELL SHUT IN FOR BUILD-UP.
11:15:00 AM	OPENED TO PIT AT 1030 HRS AT 200 PSI ON 2-1" CHOKES.
1:45:00 PM	SHUT IN FOR BUILD-UP.
3:00:00 PM	SHUT IN CASING 425 PSI, OPENED TO PIT ON 2-1" CHOKES. DIED IN 15 MINUTES.
6:00:00 AM	WELL SHUT IN FOR BUILD-UP. SEE FLOWBACK REPORT FOR FURTHER DETAIL.

CONFIDENTIAL

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 2/20/2004 Report # : 16

Summary : S.I.C.P.-475 PSI AND S.I.T.P. 225 PSI.
MADE 12-RUNS REC 67 BBLS OF HVY
GAS CUT WATER. 0.5 BBLS OF
FLUID ENTRY ON LAST RUNS WITH
LITE GAS BLOW ON TUBING.

End Time	Description
7:00:00 AM	WELL SHUT IN.
7:45:00 AM	SHUT IN CASING PRESSURE- 475 PSI AND TUBING-225 PSI. OPENED TUBING TO PIT, DEAD IN 5-MINUTES. R.U. TO SWAB.
3:00:00 PM	SWABBING, MADE 6 RUNS, REC 40 BBLS OF HVY GAS CUT FLUID, TUBING STARTED FLOWING. TUBING 100-PSI AND CASING 500-PSI. 1030 HRS TUBING 25-PSI AND CASING-250 PSI. LAST RUN SHUT IN FOR 3-HRS HAD 700' OF FLUID ENTRY. TOOK WATER SAMPLE AND SHUT IN FOR NIGHT. TOTAL RUNS- 12 TOTAL WATER REC TODAY- 67 BBLS EST. CUM WATER REC- 485 BBLS TOTAL LOAD- 412 BBLS REC. OVERLOAD- 73 BBLS

CONFIDENTIAL

SEE SWAB REPORT FOR FURTHER DETAIL.....

6:00:00 AM SHUT IN FOR NIGHT.

Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 2/19/2004 Report # : 15

Summary : T.I.H. WITH NOTCHED COLLAR AND 2
3/8" TUBING. TAGGED SAND AT
9,086' (SLM), 4' BELOW BOTTOM
PERFS. MADE 14-SWAB RUNS REC
135 BBLS OF HEAVY GAS CUT FLUID.

End Time	Description
7:00:00 AM	FLOWING TO PIT, MAKING 0-BWPH, AT 20-PSI
8:00:00 AM	R.U. HARDLINE FROM PUMP TO WELL, PUMPED 20-BBLS DOWN CASING TO KILL SAME.
9:00:00 AM	N.D. TREE AND N.U. BOP'S.
10:45:00 AM	T.I.H. WITH 2 3/8" NOTCHED COLLAR, 1-JT 2 3/8" TUBING, XN-NIPPLE, 1-JT 2 3/8" TUBING, X-NIPPLE, AND 288-JTS OF 2 3/8" TUBING, TAGGED SAND AT 9,086' (SLM), 4' BELOW BOTTOM PERFORATIONS. LAY DOWN 2-JTS, BOTTOM OF TUBING AT 9,040'.
11:00:00 AM	R.U. TO SWAB.
4:30:00 PM	SWABBING MADE 14 RUNS AND RECOVERED 135 BBLS OF WATER. FIRST RUN FLUID LEVEL AT 2,300. LAST RUN FLUID LEVEL AT 6,000'. EST. TOTAL FLUID REC- 418 BBLS AND TOTAL LOAD- 412 BBLS.

SEE SWAB REPORT FOR FURTHER DETAIL.

6:00:00 AM SHUT IN FOR NIGHT.

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 2/24/2004 Report # : 20

End Time Description

Summary : M.I.R.U. HES FRAC CREW. FRAC STAGE #3 W/ 70Q CO2 FRAC AND 114,000 LBS OF 20/40 WHITE SAND. OPENED TO PIT AT 1240 HRS AT 3,000 PSI ON 24/64 CHOKE.

7:00:00 AM SHUT IN.
12:00:00 PM M.I.R.U. HES FOR STAGE #3 FRAC.
12:45:00 PM FRAC STAGE#3 (KENILWORTH) AS FOLLOWS:

FLUID SYSTEM: 30# PurGeL 70Q CO2
AVE FOAM RATE: 36.21 BPM
AVE PRESSURE: 4,589 PSI
BROKE: 5,639 PSI
TOTAL FLUID PUMPED: 25,986 GALS (619 BLS)
TOTAL SAND IN FORMATION: 114,000 LBS
TOTAL CO2 PUMPED: 194 TONS (10 COOLDOWN)
ISIP: 2,988 PSI
FRAC GRAD: 0.77 PSI/FT

OPENED CASING TO PIT AT 1240 HRS ON 24/64 CHOKE.

6:00:00 AM R.D. AND RELEASED HES. CASING FLOWING TO PIT.
NOTE: SEE FLOWBACK REPORT FOR MORE DETAIL.....

CONFIDENTIAL

Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 2/23/2004 Report # : 19

End Time Description

Summary : SHUT IN PREP FOR FRAC ON MONDAY. HEATED TANKS AND HAULED IN CO2.

6:00:00 AM SHUT IN FRAC STAGE #3 TOMORROW.

Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 2/22/2004 Report # : 18

End Time Description

Summary : SHUT IN PREP FOR FRAC ON MONDAY.

6:00:00 AM SHUT IN, HES M.I. FRAC EQUIPMENT TO #15-16 LOCATION.

Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 2/21/2004 Report # : 17

End Time Description

Summary : S.I.C.P.-400 PSI AND S.I.T.P.-250 PSI. KILL CASING AND P.O.O.H. WITH 2 3/8" TUBING. N.D. BOPS AND N.U. FRAC TREE. SET C.I.B.P. @ 9,030' AND PERF 8,924'-28' AND 8,975'-77'. SECURED WELL AND S.I.F.W.E.

7:00:00 AM SHUT IN CASING PRESSURE- 400 PSI AND TUBING- 250 PSI.
7:45:00 AM BLOW DOWN CASING AND PUMPED 120-BBLS DOWN TUBING TO KILL WELL.
9:15:00 AM P.O.O.H. WITH 2 3/8" TUBING.
9:45:00 AM N.D. BOP'S, N.U. FRAC TREE, AND TESTED SAME TO 10K, OK.
11:00:00 AM M.I.R.U. HES WIRELINE TO SET PLUG AND PERFORATE.
12:15:00 PM P.U. AND R.I.H. WITH C.I.B.P. AND PERFORATING GUN(4" GUN, 0.51 EHD, 3-SPF, 120 DEG PHASED) COMBO. CORRELATED AND SET C.I.B.P. AT 9,030'. P.U. AND PERFORATED 8,975' TO 8,977' AND 8,924' TO 8,928'. P.O.O.H. AND LAY DOWN GUNS ALLSHOTS HAD FIRED. NO PRESSURE ON CASING.
12:45:00 PM R.D. AND RELEASED HES WIRELINE. SECURED WELL AND SHUT DOWN UNTIL MONDAY.
6:00:00 AM SHUT IN, PREP FOR FRAC ON MONDAY.

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 2/26/2004 Report # : 22

End Time Description

Summary : 0600 HRS FLOWING O PIT 20-PSI ON TUBING AND 400-PSI ON CASING. SWABBED AND CONTINUED FLOWING AT SAME RATES THRU THE DAY. SENT IN WATER SAMPLE TO HES. LEFT OPEN TO PIT OVERNIGHT.

7:30:00 AM 0600 HRS TUBING FLOWING TO PIT AT 20-PSI AND CASING 400-PSI.

TL- 679 BBLS
LRTD- 335 BBLS
TLR- 550 BBLS
LTR- 129 BBLS

3:00:00 PM CASING PRESSURE 350 PSI TO 425 PSI, TUBING 10 PSI TO 30 PSI, CHOKES W.O., MAKING SWAB RUNS TWICE PER HR. TOTAL SWAB RUNS-12, EST RECOVERED 65-BBLS OF HEAVY GAS WATER, EST 300-MCF/D GAS RATE.

NOTE: TOOK WATER SAMPLE ON LAST RUN AND SENT INTO HES IN VERNAL UTAH.

6:00:00 AM 1600 HRS: TUBING 20-PSI,CASING-375 PSI, 3-5 BWPH, EST 250 MCF/D GAS.

1700 HRS: TUBING DEAD AND CASING 450-PSI.

2000 HRS: TUBING DEAD AND CASING 550-PSI.

0400 HRS: FLOWING TUBING-20 PSI W/ HVY WATER AND CASING-320 PSI.

0600 HRS: FLOWING TUBING-20 PSI W/ LITE WATER AND CASING-350 PSI.

0600 HRS:
EST TOTAL WATER REC TODAY:65-BBLS
EST CUM WATER REC:615-BBLS
TOTAL LOAD: 679-BBLS
LTR:64-BBLS

CONFIDENTIAL

Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 2/25/2004 Report # : 21

End Time Description

Summary : KILLED CASING, T.I.H. WITH 2 3/8" TUBING, TAGGED SAND AT 9,003'. P.U. AND HANG OFF TUBING AT 8,913', MADE 1-SWAB RUN AND TUBING STARTED FLOWING. TUBING FLOWING AT 20-40-PSI, HVY GAS CUT FLUID, EST 15-BWPH.

8:00:00 AM CASING FLOWING TO PIT AT 150-PSI ON 24 & 28/64 CHOKE.

9:30:00 AM KILLED CASING WITH 60-BLS OF 3% KCL WATER. N.D. FRAC TREE AND N.U. BOP'S.

11:30:00 AM T.I.H. WITH 2 3/8" NOTCHED COLLAR AND 2 3/8" TUBING, TAGGED SAND FILL AT 9,003'. LAY DOWN 3-JTS, TUBING AT

12:00:00 PM R.U. TO SWAB.

12:30:00 PM MADE 1-SWAB RUN, FLUID LEVEL AT 2,000' AND PULLED FROM 4,000', REC 12-BBLS OF WATER AND TUBING STARTED FLOWING. CASING PRESSURE AT 90-PSI.

6:00:00 AM 1630 HRS CASING 325 PSI AND FLOWING TUBING PRESSURE WAS 50-PSI. WELL UNLOADING APPROX. 15-BWPH WITH HEAVY GAS CUT FLUID.

SEE FLOWBACK REPORT FOR MORE DETAIL.....

REGULATORY COMPLETION SUMMARY



Well Name : **Prickly Pear State #5-16** API : 43-007-30943 Area : Nine Mile Canyon
Ops Date : 3/1/2004 Report # : 26 End Time Description
Summary : HAUL AND HEATED FRAC WATER. 6:00:00 AM HAULED WATER AND HEATED SAME FOR FRAC.

Well Name : **Prickly Pear State #5-16** API : 43-007-30943 Area : Nine Mile Canyon
Ops Date : 2/29/2004 Report # : 25 End Time Description
Summary : R.D. AND MOVED WORKOVER UNIT TO #7-16 FOR CLEAN-OUT AND CBL. SET C.I.B.P. AND PERFORATED STAGE #4.
7:00:00 AM WELL SHUT IN 450 PSI ON CASING AND TUBING.
10:00:00 AM WAITING HES, TRUCKS STUCK IN CANYON.
12:00:00 PM R.D. AND MOVE WORKOVER UNIT TO THE PRICKLY PEAR
12:30:00 PM M.I.R.U. HES WIRELINE.
4:00:00 PM P.U. AND R.I.H. WITH C.I.B.P. AND 4" PERFORATING GUN LOADED 3-SPF, 120-DEG, 0.51" EHD. CORRELATED AND ATTEMPT TO SET C.I.B.P., HAD SHORT IN TOOLS. P.O.O.H. WITH SAME AND REPAIR SHORT IN TOOL STRING. R.I.H. WITH SAME AS ABOVE, CORRELATED AND SET C.I.B.P. AT 8,150'. P.U. AND PERFORATED STAGE #4 FROM 8,090'-94' AND 8,042'-44'. P.O.O.H. AND LAY DOWN GUNS AND ALLSHOTS HAD FIRED.
6:00:00 AM WELL SECURED AND LEFT SHUT. HES LEFT RIGGED UP FOR FRAC ON MONDAY.

CONFIDENTIAL

Well Name : **Prickly Pear State #5-16** API : 43-007-30943 Area : Nine Mile Canyon
Ops Date : 2/28/2004 Report # : 24 End Time Description
Summary : S.I. TUBING AND CASING 800-PSI. P.O.O.H. AND LAY DOWN 2 3/8" TUBING, N.D. BOP'S, N.U. FRAC TREE, AND TESTED SAME TO 10K, OK.
7:00:00 AM WELL SHUT IN, HAD 800-PSI ON CASING TUBING.
7:45:00 AM BLOW DOWN CASING AND PUMPED 120-BBLS OF 3% KCL WATER TO KILL SAME.
12:30:00 PM P.O.O.H. LAYING DOWN 2 3/8" TUBING.
NOTE: ALL 310-JTS TRANSFERED TO PRICKLY PEAR #7-16 WELL.
2:00:00 PM N.D. BOP'S, N.U. FRAC TREE, AND TESTED FRAC TREE TO 10K. SECURED WELL AND S.I.F.N..
6:00:00 AM SHUT IN.

Well Name : **Prickly Pear State #5-16** API : 43-007-30943 Area : Nine Mile Canyon
Ops Date : 2/27/2004 Report # : 23 End Time Description
Summary : WELL FLOWING TO PIT 20-PSI. MADE 17 SWAB RUNS REC EST 40-BBLS OF WATER, WELL WEAKER AT END OF DAY.
7:00:00 AM FLOWING TO PIT, CHOKES WIDE OPEN, CASING-350 PS, TUBING 20-PSI.
3:00:00 PM MADE 17-RUNS, RECOVERED EST 40-BBLS OF WATER. SEE SWAB REPORT FOR FURTHER DETAIL. TOTAL WATER REC TODAY- 40 BBLS CUM WATER REC- 655 BBLS TOTAL LOAD-679 BBLS LTR-24 BBLS
6:00:00 AM SHUT IN, CASING-800 PSI, AND TUBING-800 PSI.

011

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,629' FNL x 1,017' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State #5-16
		9. API NUMBER: 4300730943
		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Nine Mile Canyon
		COUNTY: Carbon
		STATE: UTAH

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Production start-up</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THIS WELL HAD FIRST SALES MARCH 5, 2004.

NAME (PLEASE PRINT) <u>DEBRA K. STANBERRY</u>	TITLE <u>PERMIT SPECIALIST</u>
SIGNATURE <u>Debra K Stanberry srb</u>	DATE <u>3/5/2004</u>

(This space for State use only)

RECEIVED

MAR 08 2004

DIV. OF OIL, GAS & MINING

012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,629' FNL x 1,017' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State #5-16
PHONE NUMBER: (303) 312-8120		9. API NUMBER: 4300730943
		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Nine Mile Canyon
		COUNTY: Carbon
		STATE: UTAH

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED CHRONOLOGICAL DAILY COMPLETION REPORTS FOR THIS WELL COVERING MARCH 2, 2004, THROUGH MARCH 5, 2004.

NAME (PLEASE PRINT) <u>DEBRA K. STANBERRY</u>	TITLE <u>PERMIT SPECIALIST</u>
SIGNATURE <u>Debra K. Stanberry SIB</u>	DATE <u>3/5/2004</u>

(This space for State use only)

RECEIVED

MAR 08 2004

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 3/2/2004 Report # : 27

Summary : FRAC STAGE#4 AND #5. OPENED BOTH TO PIT AT 1430 HRS.

End Time	Description
7:00:00 AM	WELL SHUT IN WITH 500-PSI AND CASING.
10:30:00 AM	M.I.R.U. HES, HELD SAFETY MEETING AND PRESSURE TESTED LINES.
11:30:00 AM	FRAC STAGE#4 AS FOLLOWS: FORMATION: SEGO PERFS: 8,042' TO 8,094' (18-SHOTS) AVE FOAM RATE: 24.36 BPM AVE PSI: 3,469 PSI BROKE: 5,084 PSI TOTAL FLUID PUMPED: 14,249 GALLONS TOTAL SAND IN FORMATION: 39,000 LBS (20/40 WHITE) TOTAL CO2: 90 TONS ISIP: 3,059 PSI FRAC GRAD: 0.82 PSI/FT
1:15:00 PM	P.U. AND R.I.H. WITH HES CFP, CORRELATED AND SET SAME AT 7,000'. P.U. AND CORRELATED, PERFORATED STAGE#5 FROM 6,952' TO 58'. P.O.O.H. AND LAY DOWN GUNS, ALLSHOTS HAD FIRED.
2:30:00 PM	FRAC STAGE #5 AS FOLLOWS: FORMATION: PRICE RIVER PERFORATIONS: 6,952' TO 6,958' (18-SHOTS) AVE FOAM RATE: 24.67 BPM AVE PRESSURE: 4,589 PSI BROKE: 4,589 PSI TOTAL FLUID PUMPED: 11,077 GALLONS TOTAL SAND IN FORMATION: 48,000 LBS (20/40 WHITE) TOTAL CO2: 91 TONS ISIP: 3,260PSI FRAC GRAD: 0.91 PSI/FT
4:00:00 AM	OPENED TO PIT ON 24/64 CHOKE AT 2,900 PSI.
6:00:00 AM	CASING SHUT IN TO ALLOW SAND TO DROP. 0400 HRS FLOWING AT PSI ON CHOKE

CONFIDENTIAL

Report by Wellcore

March 05, 2004 09:42 AM

RECEIVED

MAR 08 2004

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 3/3/2004 Report # : 28

Summary : FRAC STAGE #6 AND TURNED TO PIT
ON 24/64 CHOKE AT 3,200 PSI.

End Time	Description
7:00:00 AM	SHUT WITH 900-PSI ON CASING.
9:00:00 AM	P.U. AND R.I.H. WITH HES CF AND PERF GUN. CORRELATED AND SET CFP AT 6,830'. PLUG SET AND 1" PUMP IN VALVE ON LUBRICATOR BLEW PUT. P.U. 200' AND CLOSED IN WIRELINE BOP'S. CHANGED OUT VALVE ON LUBRICATOR, G.I.H., CORRELATED, AND SHOT 6,780' TO 6,785'. P.O.O.H. WITH GUN AND ALLSHOTS HAD FIRED.
10:30:00 AM	HELD SAFETY MEETING AND PRESSURE TESTED LINES. FRAC STAGE#6 AS FOLLOWS: FORMATION: PRICE RIVER PERFORATIONS: 6,780' TO 6,785' FLUID: 30# PURGEL 70Q CO2 AVE FOAM RATE: 24.84 BPM AVE PRESSURE: 3,339 PSI BROKE: 4,818 PSI TOTAL FLUID PUMPED: 15,193 GALLONS TOTAL SAND: 54,000 LB (20/40 WHITE) TOTAL CO2: 115 TONS ISIP: 3,403 PSI FRAC GRAD: 0.94 PSI/FT
4:00:00 AM	WELL TURNED TO PIT AT 1030 HRS ON 24/64 CHOKE AT 3,200
6:00:00 AM	WELL SHUT IN AT 0400 HRS.

CONFIDENTIAL

RECEIVED

MAR 08 2004

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 3/5/2004	Report # : 30	End Time	Description
Summary : FLOWING TO PIT AT 50-PSI ON 48/64 CHOKE EST 750 MCF/D RATE. TURNED TO SALES AT 1530 HRS 650 MCF/D RATE, CASING 60-PSI.		7:00:00 AM	FLOWING TO PIT, SHUT IN AT 0700 HRS FOR BUILD-UP.
		9:00:00 AM	SHUT IN FOR BUILD-UP
		3:30:00 PM	FLOWING TO PIT, 48/64 CHOKE, EST-750 MCF/D RATE, EST-10BWP.
		4:00:00 AM	TURNED TO SALES AT 1530 HRS, CHOKE WIDE OPEN, CASING 60-PSI, SPOT GAS SALES-650 MCF/D RATE, 1-BWPH. NOTE: WELL APPEARS TO BE LOADED.
		6:00:00 AM	WELL SHUT IN AT 0400 HRS, FLOWING TO SALES AT 620-MCF/D RATE W/ 0-BWPH, PREP FOR FRAC.

Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 3/4/2004	Report # : 29	End Time	Description
Summary : SET CFP AND PERF STAGE#7. FRAC STAGE#7 AND OPENED TO PIT AT 1445 HRS.		7:00:00 AM	SHUT IN CASING PRESSURE 600-PSI
		9:00:00 AM	P.U. CFP AND PERF GUN, ATTEMPT TO OPEN FRAC VALVE AND COULD ONLY GET 23-TURNS OF THE 28 1/2" NEEDED. PUMPED 30-BBLS OF WATER THRU VALVE AND WORKED SAME WITH NO SUCCESS.
		11:30:00 AM	WAIT ON WELLHEAD, INC TO GREASE VALVE.
		12:30:00 PM	PUMPED GREASE AND WORKED VALVE AND WAS ABLE TO GET FULLY OPEN. APPEARS SAND WAS CAUSE OF PROBLEM, NOT ICE.
		1:45:00 PM	R.I.H. WITH HES CFP AND 6' x 4" PERFORATING GUN. CORRELATED AND SET CFP AT 6,560'. P.U. AND PERFORATED UPPER PRICE RIVER(STAGE#7) FROM 6,525' TO 6,531'. P.O.O.H. AND LAY DOWN GUN AND ALLSHOTS HAD
		2:45:00 PM	HELD SAFETY MEETING AND PRESSURE TESTED LINES. FRAC STAGE#7 AS FOLLOWS: FLUID SYSTEM: 30# PurGel 70Q CO2 AVE FOAM RATE: 34.53 BPM AVE PSI: 5,745 PSI MAX PRESSURE: 6,315 PSI BROKE: 5,584 PSI TOTAL FLUID PUMPED: 22,437 GALLONS TOTAL SAND IN FORMATION: 103,400 LBS (20/40 WHITE) TOTAL CO2 PUMPED: 171 TONS ISIP: 3,650 PSI NOTE: UNABLE TO GET FRAC REPORT TO DOWNLOAD, PUT COPY IN SETUP FILE, WILL GET ANOTHER COPY FROM HES. FRAC GRAD: 1.00 PSI/FT
		6:00:00 AM	OPENED TO PIT ON 20/64 CHOKE AT 3,000 PSI AT 1445 HRS.

CONFIDENTIAL

RECEIVED

MAR 08 2004

013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,629' FNL x 1,017' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State #5-16
PHONE NUMBER: (303) 312-8120		9. API NUMBER: 4300730943
		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Nine Mile Canyon
		COUNTY: Carbon
		STATE: UTAH

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED CHRONOLOGICAL DAILY COMPLETION REPORTS FOR THIS WELL COVERING MARCH 6, 2004, THROUGH MARCH 13, 2004.

NAME (PLEASE PRINT) DEBRA K. STANBERRY TITLE PERMIT SPECIALIST

SIGNATURE Debra K. Stanberry SB DATE 3/15/2004

(This space for State use only)

RECEIVED

MAR 17 2004

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 3/6/2004 Report # : 31

Summary : FRAC STAGE'S #8 & 9, OPENED TO
PIT AT 1330 HRS ON 20/64 CHOKE AT
3,300 PSI.

End Time	Description
7:00:00 AM	SHUT IN.
8:00:00 AM	SHUT IN CASING PRESSURE 900 PSI. P.U. AND R.I.H. WITH HES CFP AND 2-4" PERFORATING GUNS. CORRELATED AND SET CFP AT 6,379'. P.U. AND PERFORATED STAGE#8 (UPPER PRICE RIVER) 6,285'-89' AND 6,315'-19' (3-SPF). P.O.O.H. AND LAY DOWN GUNS, ALLSHOTS HAD FIRED.
10:30:00 AM	HELD SAFETY MEETING, PRESSURE TESTED LINES, AND FRAC STAGE#8 AS FOLLOWS: FORMATION: UPPER PRICE RIVER PERFORATIONS: 6,285' TO 6,319' FLUID SYSTEM: 30# PurGel 70Q CO2 AVE FOAM RATE: 29.24 BPM AVE PRESSURE: 4,514 PSI BROKE: 3,600 PSI TOTAL FLUID PUMPED: 15,133 GALLONS TOTAL SAND IN FORMATION: 66,000 LBS (20/40 WHITE) TOTAL CO2 PUMPED: 120 TONS ISIP: 3,950 PSI FRAC GRAD: 1.07 PSI/FT
12:00:00 PM	P.U. AND R.I.H. WITH HES CFP, CORRELATED AND SET SAME AT 5,600'. P.U. AND PERFORATED STAGE#9 (NORTH HORN) 5,546'-49' AND 5,556'-59' (3-SPF). P.O.O.H, LAY DOWN GUNS, AND ALLSHOTS HAD FIRED.
1:30:00 PM	FRAC STAGE #9 AS FOLLOWS: FORMATION: NORTH HORN PERFS: 5,546' TO 5,559' FLUID SYSTEM: PurGel 70Q CO2 AVE FOAM RATE: 24.51 BPM AVE PRESSURE: 4,064 PSI BROKE: 4,022 PSI TOTAL FLUID PUMPED: 10,957 GALLONS TOTAL CO2 PUMPED: 90 TONS ISIP: 3,614 PSI FRAC GRAD: 1.09 PSI/FT
6:00:00 AM	OPENED TO PIT ON 20/64 CHOKE, 3,300 PSI, AT 1330 HRS.

CONFIDENTIAL

RECEIVED

MAR 17 2004

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 3/7/2004 Report # : 32

Summary : FRAC STAGE'S #10 AND #11, OPENED TO PIT AT 1230 HRS ON 24/64 CHOKE.

End Time	Description
7:00:00 AM	SHUT IN TO PREP FOR FRAC.
9:00:00 AM	P.U. AND R.I.H. WITH HES CFP AND 4" CSING GUN. CORRELATED AND SET CFP AT 5,090'. P.U. AND PERFORATED 5,046' TO 5,054' (3-SPF), P.O.O.H., LAY DOWN GUN, AND ALLSHOTS HAD FIRED.
10:15:00 AM	HELD SAFETY MEETING, PRESSURE TESTED LINES, AND FRAC STAGE#10 AS FOLLOWS: FORMATION: NORTH HORN PERFS: 5,046' TO 5,054' FLUID SYSTEM: 30# PurGel 70Q CO2 AVE FOAM RATE: 19.51 BPM AVE PRESSURE: 3,408 PSI BROKE: 3,651 PSI TOTL FLUID PUMPED: 9,053 GALLONS TOTAL SAND IN FORMATION: 40,500 LBS TOTAL CO2 PUMPED: 68 TONS ISIP: 3,160 PSI FRAC GRAD: 1.07 PSI/FT
11:15:00 AM	P.U. AND R.I.H. WITH HES CFP AND 6'-4" PERFORATING GUN. CORRELATED AND SET CFP AT 4,910'. P.U. AND PERFOTAED NORTH HORN (3-SPF) 4,859' TO 4,865'. P.O.O.H. LAY DOWN GUN AND LLSHOTS HAD FIRED.
12:30:00 PM	FRAC STAGE#11 AS FOLOWS: FORMATION: NORTH HORN PERFS: 4,859' TO 4,865' FLUID SYSTEM: 30# PurGel 70Q CO2 AVE FOAM RATE: 22.71 BPM AVE PRESSURE: 3,151 PSI BROKE: 2,600 PSI TOTAL FLUID PUMPED: 10,736 GALLONS TOTAL SAND IN FORMATION: 61,800 LBS TOTAL CO2 PUMPED: 102 TONS ISIP: 2,677 PSI FRAC GRAD: 0.99 PSI/FT
6:00:00 AM	OPENED TO PIT AT 1230 HRS ON 24/64 CHOKE AT 2,600 PSI. SEE FLOWBACK REPORT FOR FURTHER DETAIL.

CONFIDENTIAL

RECEIVED

MAR 17 2004

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 3/10/2004	Report # : 35	End Time	Description
Summary : Rig up Mesa Wire Line, Set Composite Bridge plug @ 4750 ,1100 psi SICP, POOH RD. MO. ND Frac tree, NU BOPs. Pickup 43/4 Cone Bit pumpoff sub X&XN nip. tally RIH. PU, power swivel drill kill plugs, Flow through Frac plugs 4910 / 5090		8:00:00 AM	CFP 975 psi, on sales 1.847 MCF
		9:30:00 AM	Rig up Mesa Wire Line, Pickup 51/2" Composite bridge plug, RIH Correlate set plug @ 4750' POOH Rig down Move out.
		10:00:00 AM	blow down casing 1100 psi.
		11:00:00 AM	Nipple down Well Head Inc. Frac head. Nipple up BOPs.Rig to pickup TBG.
		2:00:00 PM	Pick up 43/4 Smith Cone Bit, Weatherford pumpoff bit sub, one jt 23/8 N-80 tbg. XN nipple 1.79 profile, 1 jt.23/8 N-80, X nipple 1.875 profile.149 JTS. 23/8 N-8 tbg. tage @ 4735 15ft. fill on kill plug. Rig power swivel, & Weatherford Foam Unit. pump 30 BBL fluid .
		5:00:00 PM	tage sand fill @ 4735 clean out to kill plug Drill Kill plug @ 4750. RIH to Frac plug @4910 no fill drill frac plug no pressure change drilling out.
		6:00:00 PM	RIH to 5090 no fill on frac plug drill out on surface pressure change.
		6:30:00 PM	foam and flow back, composite chunks plugging chokes and sand. flowing casing PSI 550 48/64 ck. shut down air. hang back power swivel .
		7:00:00 PM	POOH to Dart Valve @ 4720'
		7:00:00 PM	Shut in for night.

Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 3/9/2004	Report # : 34	End Time	Description
Summary : MO. Co2 Vesels & Frac tanks, MIRU WSU, & Equipment.MI, TBG. from 7-16.		9:00:00 AM	Move CO2 Vessels,and frac tanks off loc.
		12:00:00 PM	MI, WSU. Rig up, move in service equipment, BOPs. Pump, tank.
		4:00:00 PM	Move tubing 2 3/8 from 7-16 to 5-16 unload. move in Weatherford Foam unit.

Well Name : Prickly Pear State #5-16

API : 43-007-30943

Area : Nine Mile Canyon

Ops Date : 3/8/2004	Report # : 33	End Time	Description
Summary : 0600 HRS FLOWING TO PIT AT 900-PSI ON 24/64 CHOKE. TURNED TO SALES AT 1200 HRS ON 22/64 CHOKE, 2,200 MCF/D RATE, CASING 900-PSI		12:00:00 PM	FLOWED TO PIT ON 24/64 CHOKE AT 900 PSI.
		6:00:00 AM	TURNED TO SALES AT 1200 HRS, 22/64 CHOKE, 3-BWPH, CASING 900 PSI, 2,200 MCF/D GAS RATE.
			0600 HRS: SOLD-1,691 MCF GAS, CHOKE-22/64, CASING-900 PSI, WATER-3 BPH, SPOT TO SALES- 2,200 MCF/D RATE, DAILY WATER- 74-BBLS, CUM WATER- 344 BBLS.
			NOTE: MAY WANT TO LOOK AT WHAT THE MAX RATE THE 2" METER RUN WILL HANDLE AT THESE LOW PRESSURE'S.

RECEIVED

MAR 17 2004

DIV OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : **Prickly Pear State #5-16** API : 43-007-30943 Area : Nine Mile Canyon
Ops Date : 3/13/2004 Report # : 38 End Time Description
Summary : On Production Sales

Well Name : **Prickly Pear State #5-16** API : 43-007-30943 Area : Nine Mile Canyon
Ops Date : 3/12/2004 Report # : 37 End Time Description
Summary : SICP , SITP , Pump tbg.kill, ND BOPs, 9:00:00 AM SICP 1300 , SITP 1300, Rig Crew Safety Meeting in Vernal.
NU Tree & production line, Rig down park 12:00:00 PM Pump tbg kill BBLs. nipple down BOPs, Nipple up Well Head , tubing
on Loc. = KB, tbg. hanger .83, 151 Joints 23/8 EUE N80, X nipple .97" 1.875
ID, tbg. jt 152.XN nipple .97, 1.791 ID, joint 153 31.50, Weatherford
pumpoff bit sub. Re-entry guide tbg, landed @ 4815.42. pumpoff sub
with 33/4 bit @ 8150'. Rig Down Pulling Unit park on side of Loc.
2:00:00 PM Flow back kill fluid.Shut in Roustabouts build flow line, turn well over
to production.

Well Name : **Prickly Pear State #5-16** API : 43-007-30943 Area : Nine Mile Canyon
Ops Date : 3/11/2004 Report # : 36 End Time Description
Summary : SICP 1300, Drill Frac Plugs. 7:00:00 AM SICP 1300, Start blow down
8:00:00 AM RIH with tubing out of derrick, pick up off ground tage frac plug 5600'
no fill on plug.rig power swivel.
1:00:00 PM Start air foam, drill frac plug.@ 5600' RIH to 6370 frac plug #4 no fill
on plug drill out no pressure change on surface. RIH to 6560 tage
frac pug #3 no fill drll out no pressure change on surface. RIH to
6830 Frac plug # 2 no fill on plug drill ot no pressure change on
surface. RIH to 7000' frac plug # 1 no fill on plug drill out no pressure
change on surface. RIH to 8140 PBDT circ hole with foam Air 1/2
hour.
7:00:00 PM POOH to dart valve pump pump tbg kill 10 bbl pull dart valve. RIHto
8000 ft. pump off bit with foamingunit. 1500 psi. circ. hole for 1/2 hour
shut down pump tbg, kill POOH laying down tubing on seals, stopped
at 153 joints in well @ 4800 ft. with KB landed tb g on tubing hanger.
rig down rig floor to nipple down.rig down Weatherford Foam Unit &
Release.
7:00:00 PM flow back kill fluid. Shut in well for night.

014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8120

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1,629' FNL x 1,017' FWL COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 12S 15E STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a

7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit

8. WELL NAME and NUMBER: Prickly Pear Unit State #5-16

9. API NUMBER: 4300730943

10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Nine Mile Canyon

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED CHRONOLOGICAL DAILY COMPLETION REPORTS FOR THIS WELL COVERING MARCH 14, 2004, THROUGH MARCH 18, 2004.

NAME (PLEASE PRINT) SHERRY L. BINGHAM TITLE PERMIT ANALYST I

SIGNATURE *Sherry L. Bingham* DATE 3/25/2004

(This space for State use only)

RECEIVED

MAR 29 2004

DIV. OF OIL, GAS & MINING

015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>		<p>5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708</p>
<p>1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a</p>
<p>2. NAME OF OPERATOR: BILL BARRETT CORPORATION</p>		<p>7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit</p>
<p>3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202</p>		<p>8. WELL NAME and NUMBER: Prickly Pear Unit State #5-16</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,629' FNL x 1,017' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 12S 15E</p>		<p>9. API NUMBER: 4300730943</p>
		<p>10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Nine Mile Canyon</p>
		<p>COUNTY: Carbon</p>
		<p>STATE: UTAH</p>

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THERE HAS BEEN NO ACTIVITY IN THE SUBJECT WELL SINCE MARCH 18, 2004.
NO FURTHER REPORTS UNTIL COMPLETION OPERATIONS RESUME.

RECEIVED

APR 05 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>SHERRY L. BINGHAM</u>	TITLE <u>PERMIT ANALYST I</u>
SIGNATURE <u><i>Sherry L. Bingham</i></u>	DATE <u>4/2/2004</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 46708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
n/a

7. UNIT or CA AGREEMENT NAME:
Prickly Pear Unit

8. WELL NAME and NUMBER:
Prickly Pear Unit State #5-16

9. API NUMBER:
4300730943

10. FIELD AND POOL, OR WILDCAT:
Prickly Pear Unit/Nine Mile Canyon

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR:
1099 18th St Ste 2300 Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8120

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1,629' FNL x 1,017' FWL COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 12S 15E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THERE ARE NO FURTHER REPORTS. WELL IS FINISHED. COMPLETION REPORT TO FOLLOW.

NAME (PLEASE PRINT) SHERRY L. BINGHAM TITLE PERMIT ANALYST I

SIGNATURE *Sherry L Bingham* DATE 4/19/2004

(This space for State use only)

RECEIVED
APR 23 2004
DIV. OF OIL, GAS & MINING

017

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL, GAS WELL, DRY, OTHER
b. TYPE OF WORK: NEW WELL, HORIZ. LATS., DEEP-EN, RE-ENTRY, DIFF. RESVR, OTHER
2. NAME OF OPERATOR: BILL BARRETT CORPORTION
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver CO 80202 PHONE NUMBER: (303) 312-8518
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1629' FNL x 1017' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: same AT TOTAL DEPTH: same
5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
8. WELL NAME and NUMBER: Prickly Pear Unit State #5-16
9. API NUMBER: 4300730943
10. FIELD AND POOL, OR WLD.CAT: Prickly Pear Unit/Nine Mile Cany
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 12S 15E
12. COUNTY: CARBON 13. STATE: UTAH

14. DATE SPUDDED: 10/20/2003 15. DATE T.D. REACHED: 11/12/2003 16. DATE COMPLETED: 3/12/2004 ABANDONED, READY TO PRODUCE
17. ELEVATIONS (DF, RKB, RT, GL): 7,044 GL
18. TOTAL DEPTH: MD 9,428 TVD 19. PLUG BACK T.D.: MD 9,293 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY?: 11 21. DEPTH BRIDGE PLUG SET: MD 8,150 TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): Spectral Density Dual Spaced Neutron, High Resolution Induction; Cement Bond Log
23. WAS WELL CORED?, WAS DST RUN?, DIRECTIONAL SURVEY?

24. CASING AND LINER RECORD (Report all strings set in well)
Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED

25. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

26. PRODUCING INTERVALS
Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD)
27. PERFORATION RECORD
Table with columns: INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS, GEOLOGIC REPORT, DST REPORT, DIRECTIONAL SURVEY, SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION, CORE ANALYSIS, OTHER
30. WELL STATUS: Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 3/5/2004		TEST DATE: 3/8/2004		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE 16/64	TBG. PRESS.	CSG. PRESS. 975	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS: open

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Wasatch	2,528
				Mesaverde	6,280
				Castlegate	8,356
				Blackhawk	8,598
				Mancos	9,320

34. FORMATION (Log) MARKERS:

35. ADDITIONAL REMARKS (Include plugging procedure)

Logs previously submitted by Halliburton under separate cover. Completion report continued on attached page.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Sherry L. Bingham TITLE Permit Analyst I
 SIGNATURE *Sherry L. Bingham* DATE 6/3/2004

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

PRICKLY PEAR UNIT STATE #5-16
43-007-30943

27. Perforation Record				
Perforated Interval	Size	No. of Holes	Perf. Status	
8,090 - 8,094	0.51	12	OPEN	
8,042 - 8,044	0.51	6	OPEN	
6,952 - 6,958	0.51	18	OPEN	
6,780 - 6,785	0.51	15	OPEN	
6,525 - 6,531	0.51	18	OPEN	
6,315 - 6,319	0.51	12	OPEN	
6,285 - 6,289	0.51	12	OPEN	
5,556 - 5,559	0.51	9	OPEN	
5,546 - 5,549	0.51	9	OPEN	
5,046 - 5,054	0.51	24	OPEN	
4,859 - 4,865	0.51	18	OPEN	

28. Acid, Fracture Treatment, Cement Squeeze, Etc	
Depth Interval	Amount and Type of Material
8,042 - 8,094	70Q CO ₂ FOAM FRAC: 80 tons CO ₂ ; 39,000# 20/40 sand; 245 bbls fluid
6,952 - 6,958	70Q CO ₂ FOAM FRAC: 85 tons CO ₂ ; 48,000# 20/40 sand; 177 bbls fluid
6,780 - 6,785	70Q CO ₂ FOAM FRAC: 109 tons CO ₂ ; 54,000# 20/40 sand; 284 bbls fluid
6,525 - 6,531	70Q CO ₂ FOAM FRAC: 163 tons CO ₂ ; 103,400# 20/40 sand; 448 bbls fluid
6,285 - 6,319	70Q CO ₂ FOAM FRAC: 120 tons CO ₂ ; 66,000# 20/40 sand; 283 bbls fluid
5,546 - 5,559	70Q CO ₂ FOAM FRAC: 83 tons CO ₂ ; 48,000# 20/40 sand; 185 bbls fluid
5,046 - 5,054	70Q CO ₂ FOAM FRAC: 63 tons CO ₂ ; 40,500# 20/40 sand; 151 bbls fluid
4,859 - 4,865	70Q CO ₂ FOAM FRAC: 95 tons CO ₂ ; 61,800# 20/40 sand; 218 bbls fluid

BILL BARRETT CORPORATION
1099 18th Street, Suite 2300
Denver CO 80202

Main: (303) 293-9100

Fax: (303) 291-0420

FACSIMILE TRANSMISSION COVER SHEET

DATE: June 14, 2004

FROM: Name: Sherry Bingham
Phone: 303-312-8518
Fax: 303-291-0420

TO: Name: Carol Daniels
Company: Utah Division of Oil, Gas & Mining
Phone: 801-538-5284
Fax: 801-359-3940

NUMBER OF PAGES (including cover sheet) 4

MESSAGE:

Dear Carol:

As you requested, attached is the revised Well Completion Report for the Prickly Pear Unit State #5-16 well, which includes the test production rates. Please contact me should you require anything further. I appreciate your patience with this matter.

Have a great day.


Sherry Bingham

RECEIVED
JUN 14 2004

DIV. OF OIL, GAS & MINING

THIS MESSAGE IS INTENDED ONLY FOR THE USE OF THE INDIVIDUAL OR ENTITY TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. If the reader of this message is not the intended recipient or the employee or agent responsible for delivering the message to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone. Thank you.

018

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL, GAS WELL, DRY, OTHER
b. TYPE OF WORK: NEW WELL, HORIZ. LATS., DEEP-EN, RE ENTRY, DIFF. RESVR., OTHER

2. NAME OF OPERATOR: BILL BARRETT CORPORTION

3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver CO ZIP 80202 PHONE NUMBER (303) 312-8518

4. LOCATION OF WELL (FOOTAGES): AT SURFACE: 1629' FNL x 1017' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: same AT TOTAL DEPTH: same

14. DATE SPUDDED: 10/20/2003 15. DATE T.D. REACHED: 11/12/2003 16. DATE COMPLETED: 3/12/2004 ABANDONED READY TO PRODUCE

18. TOTAL DEPTH: MD 9,428 TVD 19. PLUG BACK T.D. MD 9,293 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? 11

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Spectral Density Dual Spaced Neutron; High Resolution Induction; Cement Bond Log

17. ELEVATIONS (DF, RKB, RT, GL): 7,044 GL
23. WAS WELL CORED? WAS DST RUN? DIRECTIONAL SURVEY?

24. CASING AND LINER RECORD (Report all strings set in well)

Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED

25. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

26. PRODUCING INTERVALS

Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD)

27. PERFORATION RECORD

Table with columns: INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

Checkboxes for ELECTRICAL/MECHANICAL LOGS, GEOLOGIC REPORT, DST REPORT, DIRECTIONAL SURVEY, SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION, CORE ANALYSIS, OTHER

30. WELL STATUS: Producing

RECEIVED JUN 14 2004

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #23)

DATE FIRST PRODUCED: 3/5/2004		TEST DATE: 3/8/2004		HOURS TESTED: 24		TEST PRODUCTION RATES: ↓	OIL - BBL: 0	GAS - MCF: 1,970	WATER - BBL: 0	PROD. METHOD: Flowing
CHOKE SIZE: 16/64	TBG. PRESS.	CSG. PRESS. 975	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: ↓	OIL - BBL: 0	GAS - MCF: 1,970	WATER - BBL: 0	INTERVAL STATUS: open

INTERVAL B (As shown in Item #23)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: ↓	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: ↓	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #23)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: ↓	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: ↓	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #23)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: ↓	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: ↓	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Wasatch	2,528
				Mesaverde	6,280
				Castlegate	8,356
				Blackhawk	8,598
				Mancos	9,320

35. ADDITIONAL REMARKS (include plugging procedure)

Logs previously submitted by Halliburton under separate cover. Completion report continued on attached page.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

RECEIVED

NAME (PLEASE PRINT) Sherry L. Bingham

TITLE Permit Analyst I

JUN 14 2004

SIGNATURE

Sherry L. Bingham

DATE 6/14/2004

DIV. OF OIL, GAS & MINING

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

PRICKLY PEAR UNIT STATE #5-16

43-007-30943

CONFIDENTIAL

27 Perforation Record				Perf. Status
Perforated Interval	Size	No. of Holes		
8,090 - 8,094	0.51	12		OPEN
8,042 - 8,044	0.51	6		OPEN
6,952 - 6,958	0.51	18		OPEN
6,780 - 6,785	0.51	15		OPEN
6,525 - 6,531	0.51	18		OPEN
6,315 - 6,319	0.51	12		OPEN
6,285 - 6,289	0.51	12		OPEN
5,556 - 5,559	0.51	9		OPEN
5,546 - 5,549	0.51	9		OPEN
5,046 - 5,054	0.51	24		OPEN
4,859 - 4,865	0.51	18		OPEN

28 Acid, Fracture Treatment, Cement Squeeze, Etc.		Amount and Type of Material
Depth Interval		
8,042 - 8,094	70Q CO ₂ FOAM FRAC:	80 tons CO ₂ ; 39,000# 20/40 sand; 245 bbls fluid
6,952 - 6,958	70Q CO ₂ FOAM FRAC:	85 tons CO ₂ ; 48,000# 20/40 sand; 177 bbls fluid
6,780 - 6,785	70Q CO ₂ FOAM FRAC:	109 tons CO ₂ ; 54,000# 20/40 sand; 284 bbls fluid
6,525 - 6,531	70Q CO ₂ FOAM FRAC:	163 tons CO ₂ ; 103,400# 20/40 sand; 448 bbls fluid
6,285 - 6,319	70Q CO ₂ FOAM FRAC:	120 tons CO ₂ ; 66,000# 20/40 sand; 283 bbls fluid
5,546 - 5,559	70Q CO ₂ FOAM FRAC:	81 tons CO ₂ ; 48,000# 20/40 sand; 185 bbls fluid
5,046 - 5,054	70Q CO ₂ FOAM FRAC:	63 tons CO ₂ ; 40,500# 20/40 sand; 151 bbls fluid
4,859 - 4,865	70Q CO ₂ FOAM FRAC:	95 tons CO ₂ ; 61,800# 20/40 sand; 218 bbls fluid

31 Initial Production - Interval A
 Flowing up casing through frac plugs.

RECEIVED
 JUN 14 2004
 DIV. OF OIL, GAS & LEASES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

023

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1629' FNL x 1017' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 12S 15E S		8. WELL NAME and NUMBER: Prickly Pear Unit State #5-16
PHONE NUMBER: (303) 312-8120		9. API NUMBER: 43-007-30943
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/10/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to request permission to add perforations in the North Horn and Wasatch formations per the attached procedure.

A request for approval to commingle production from the producing zones in this well will be submitted under separate cover.

COPY SENT TO OPERATOR
DATE: 8-6-04
INITIALS: CHD

NAME (PLEASE PRINT) Debra K. Stanberry	TITLE Permit Specialist
SIGNATURE <i>Debra K. Stanberry</i>	DATE 8/3/2004

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/6/04
BY: *[Signature]*

(See Instructions on Reverse Side)

RECEIVED
AUG 05 2004
DIV. OF OIL, GAS & MINING

Prickly Pear # 5-16
SWNW (1629' FNL & 1017' FWL) Sec 16-T12S-15E
Carbon Co., UT

Recompletion Procedure

Current Well Status: Flowing 591 Mcfd and 23 Bwpd from Sego, Price River, U. Price River and North Horn intervals from 4859-8094' (OA).

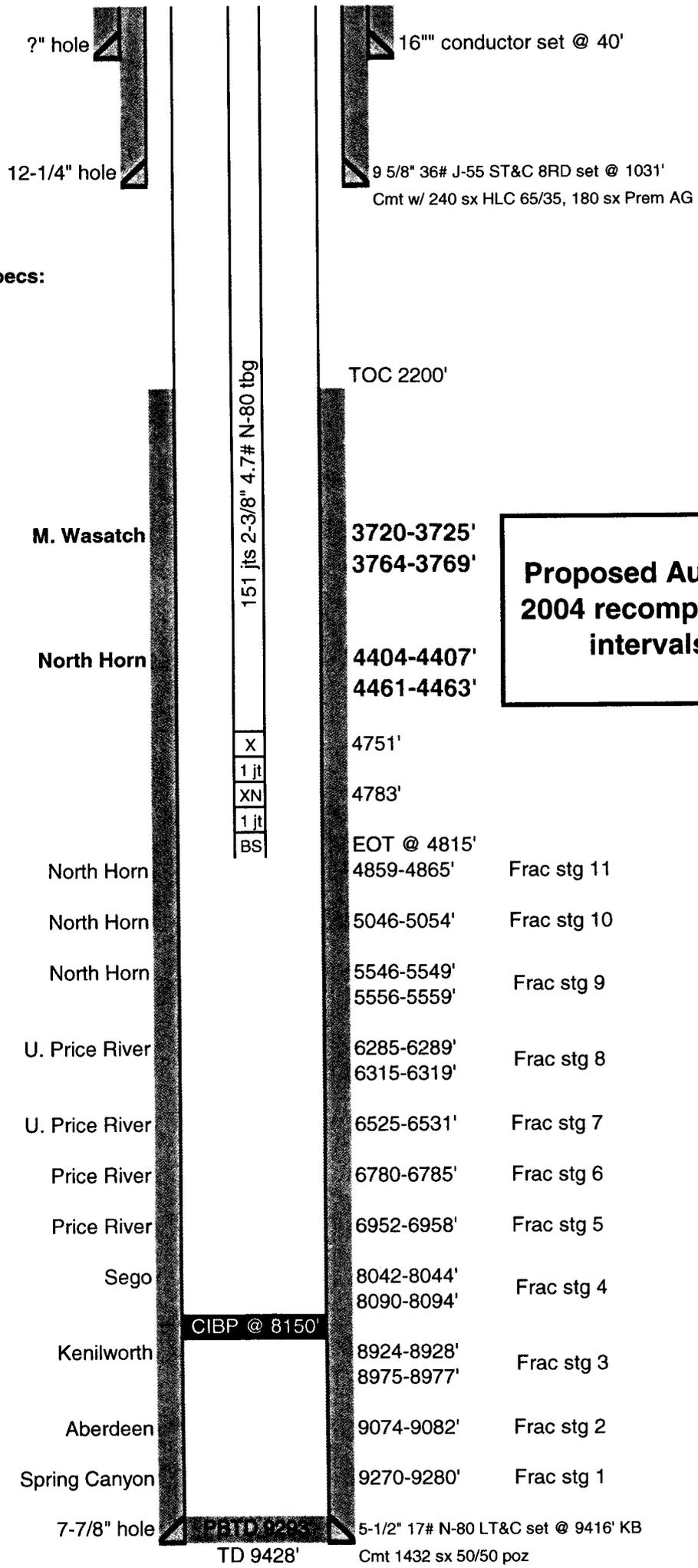
Objective: Recomplete North Horn intervals from 4404-4407' and 4461-4463'. Recomplete M. Wasatch from 3720-3725' and 3764-3769'. After recompletion, drill out frac plugs and downhole commingle with existing perfs from 4859-8094' gross interval. Return well to sales.

Procedure:

- 1) MIRU Service unit. Top kill as necessary with fresh water with 2gal/M Clay Fix II. ND wellhead. NU BOP's. Test BOP's to 5000 psi, test Hydril to 3000 psi.
- 2) TOOH with 2-3/8" production tubing.
- 3) Top kill as necessary to install 5-1/2" wellhead isolation tool. RU e-line and RIH with 5-1/2" 8K composite flow through frac plug and set at ~4900'. Perforate North Horn from 4404-4407' and 4461-4463', 3 spf, 120 deg phasing. POOH.
- 4) MIRU Halliburton frac equipment. Test all frac lines to 5000 psi. Frac with 70Q CO2 foam per frac rec.
- 5) RIH with 5-1/2" flow through composite frac plug, set at ~ 3820'. Perforate Middle Wasatch from 3720-3725 and 3764-3769', 3 spf, 120 deg phasing. POOH.
- 6) Frac with 70Q CO2 foam per Halliburton rec. Flow well overnight to clean up.
- 7) RIH with 5-1/2" composite kill plug and set at ~3680'.
- 8) TIH with 4-3/4" drag bit, 1 jt 2-3/8" tubing, "XN" profile nipple, 1 jt 2-3/8" tubing, "X" profile nipple, remainder of 2-3/8" production tubing.
- 9) Drill out frac plugs. Utilize a foam unit as necessary to maintain adequate circulation. Clean out to CIBP @ 8150'.
- 10) Drop ball and pump off bit and sub. EOT to be determined.
- 11) Top kill as necessary to strip off BOP's and wellhead protection. NU wellhead. RDMO service unit. Return well to sales.

Last mod: 7/27/2004
 Spud: 10/20/2003
 RR: 11/14/2003
 Completed:

Prickly Pear Unit State # 5-16
 1629' FNL & 1017' FWL
 SWNW Sec 16-T12S-R15E
 Carbon Co., UT



5-1/2" 17# N-80 LT&C specs:
 ID-4.892"
 Drift-4.767'
 Burst-7740 psi
 Collapse-6280 psi

**Proposed August,
 2004 recompletion
 intervals**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

024

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 46708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
n/a

7. UNIT or CA AGREEMENT NAME:
Prickly Pear Unit

8. WELL NAME and NUMBER:
Prickly Pear Unit State #5-16

9. API NUMBER:
007-30943

10. FIELD AND POOL, OR WILDCAT:
Prickly Pear Unit

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8120

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1629' FNL x 1017' FWL COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 12S 15E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/10/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to request permission to add perforations in the North Horn and Wasatch formations per the attached procedure.

A request for approval to commingle production from the producing zones in this well will be submitted under separate cover.

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Permit Specialist

SIGNATURE *Debra K. Stanberry* DATE 8/3/2004

(This space for State use only)

RECEIVED
AUG 18 2004



August 13, 2004

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, Utah 84114-5801
Attention: Mr. Dustin Doucet

RE: Sundry Notice
Prickly Pear Unit State #5-16
SWNW Section 16, Township 12 South, Range 15 East
Carbon County, Utah

Gentlemen:

As indicated in our telephone conversation of August 12, 2004, Bill Barrett Corporation (BBC) previously submitted a Sundry Notice to commingle the Segoe, Price River, North Horn and M. Wasatch Formations in the captioned well. We have enclosed herewith a copy of the Sundry Notice together with a plat showing the leases and wells in the area, a description of the recompletion procedures and an affidavit confirming notice pursuant to the Utah OGM regulations.

Should you require additional information in this regard, please contact the undersigned at 303-312-8184 or by email at dgundry-white@billbarrettcorp.com. Your earliest attention to this matter is most appreciated.

Sincerely
Bill Barrett Corporation

A handwritten signature in black ink, appearing to read 'Doug Gundry-White', written over a horizontal line.

Doug Gundry-White
Consulting Landman

RECEIVED

AUG 18 2004

DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

Prickly Pear # 5-16
SWNW (1629' FNL & 1017' FWL) Sec 16-T12S-15E
Carbon Co., UT

Recompletion Procedure

Current Well Status: Flowing 591 Mcfd and 23 Bwpd from Sego, Price River, U. Price River and North Horn intervals from 4859-8094' (OA).

Objective: Recomplete North Horn intervals from 4404-4407' and 4461-4463'. Recomplete M. Wasatch from 3720-3725' and 3764-3769'. After recompletion, drill out frac plugs and downhole commingle with existing perfs from 4859-8094' gross interval. Return well to sales.

Procedure:

- 1) MIRU Service unit. Top kill as necessary with fresh water with 2gal/M Clay Fix II. ND wellhead. NU BOP's. Test BOP's to 5000 psi, test Hydril to 3000 psi.
- 2) TOOH with 2-3/8" production tubing.
- 3) Top kill as necessary to install 5-1/2" wellhead isolation tool. RU e-line and RIH with 5-1/2" 8K composite flow through frac plug and set at ~4900'. Perforate North Horn from 4404-4407' and 4461-4463', 3 spf, 120 deg phasing. POOH.
- 4) MIRU Halliburton frac equipment. Test all frac lines to 5000 psi. Frac with 70Q CO2 foam per frac rec.
- 5) RIH with 5-1/2" flow through composite frac plug, set at ~ 3820'. Perforate Middle Wasatch from 3720-3725 and 3764-3769', 3 spf, 120 deg phasing. POOH.
- 6) Frac with 70Q CO2 foam per Halliburton rec. Flow well overnight to clean up.
- 7) RIH with 5-1/2" composite kill plug and set at ~3680'.
- 8) TIH with 4-3/4" drag bit, 1 jt 2-3/8" tubing, "XN" profile nipple, 1 jt 2-3/8" tubing, "X" profile nipple, remainder of 2-3/8" production tubing.
- 9) Drill out frac plugs. Utilize a foam unit as necessary to maintain adequate circulation. Clean out to CIBP @ 8150'.
- 10) Drop ball and pump off bit and sub. EOT to be determined.
- 11) Top kill as necessary to strip off BOP's and wellhead protection. NU wellhead. RDMO service unit. Return well to sales.

Last mod: 7/27/2004

Prickly Pear Unit State # 5-16

1629' FNL & 1017' FWL

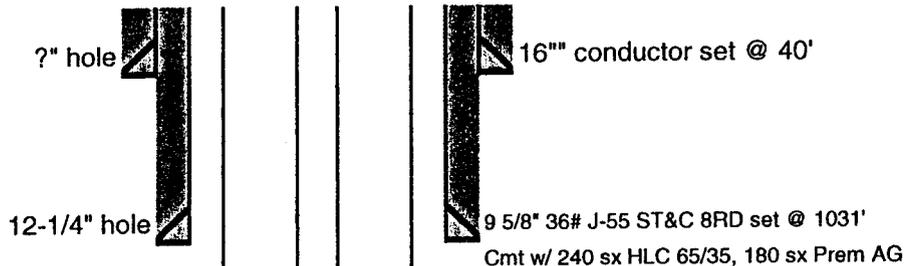
SWNW Sec 16-T12S-R15E

Carbon Co., UT

Spud: 10/20/2003

RR: 11/14/2003

Completed:



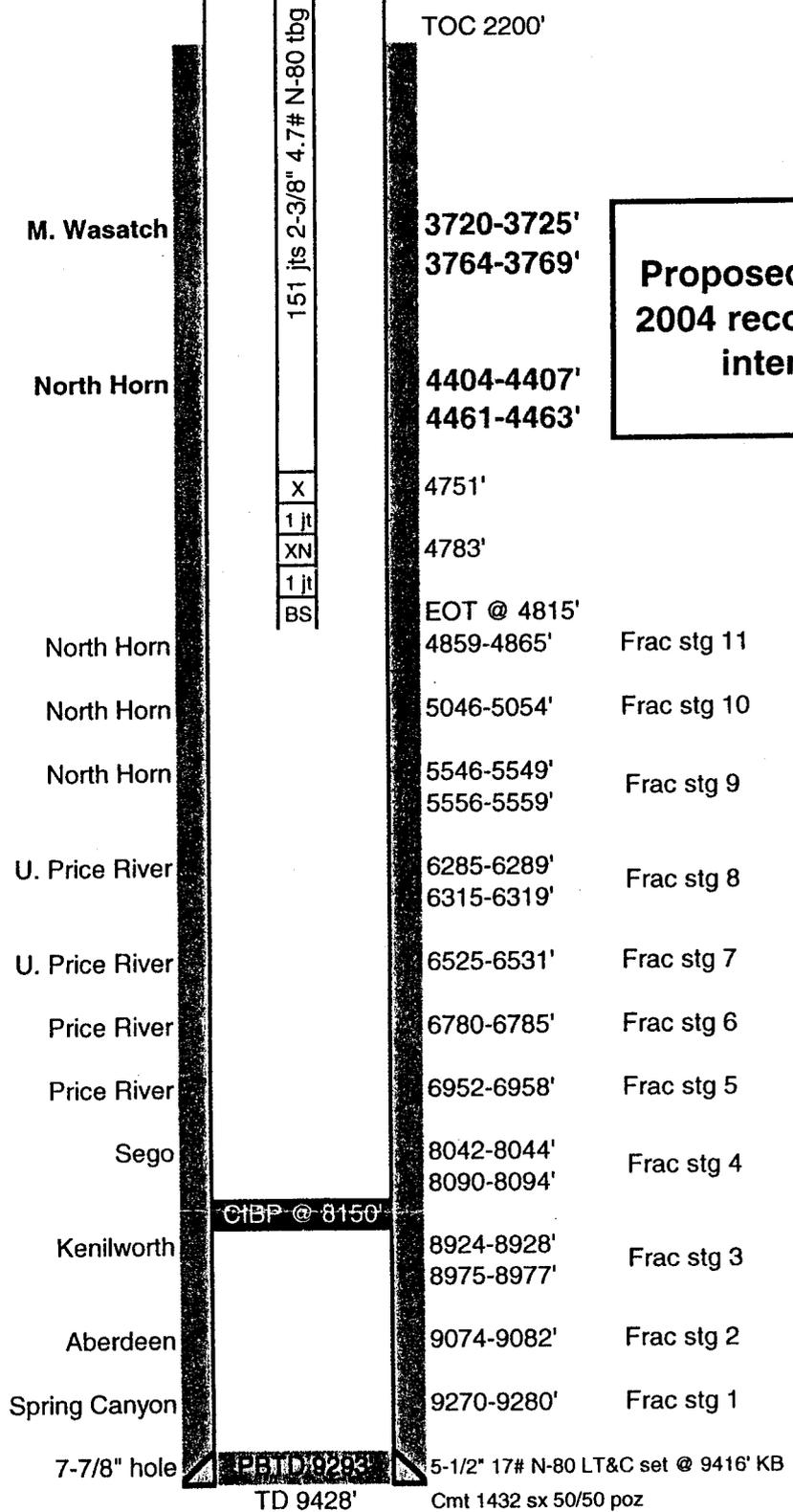
5-1/2" 17# N-80 LT&C specs:

ID-4.892"

Drift-4.767'

Burst-7740 psi

Collapse-6280 psi



3720-3725'

3764-3769'

4404-4407'

4461-4463'

4751'

4783'

EOT @ 4815'

4859-4865'

5046-5054'

5546-5549'

5556-5559'

6285-6289'

6315-6319'

6525-6531'

6780-6785'

6952-6958'

8042-8044'

8090-8094'

CIBP @ 8150'

8924-8928'

8975-8977'

9074-9082'

9270-9280'

**Proposed August,
2004 recompletion
intervals**

Frac stg 11

Frac stg 10

Frac stg 9

Frac stg 8

Frac stg 7

Frac stg 6

Frac stg 5

Frac stg 4

Frac stg 3

Frac stg 2

Frac stg 1

GYLE UNIT

Tar Sands

Tar Sands

Tar Sands

Tar Sands

Tar Sands

4/30/2007
331.16 Ac.
John Diamond

Tar Sands

ML-46707
10/1/2004
476.98 Ac.
EOG RES INC 75%
PANNONIAN ENERGY 25%

Tar Sands

Tar Sands

UTU-073008
3/31/2004
2054.68 Ac.

UTU-073006
3/31/2004
2054.68 Ac.

UTU-00015198
HBP
1400 Ac.

UTU-073008
3/31/2004
2054.68 Ac.

UTU-00015198
HBP
1400 Ac.

Prickly Pear Unit

UTU-074386
6/30/2005
2000 Ac.

UTU-073006
3/31/2004
2054.68 Ac.

UTU-00015198
HBP
1400 Ac.

UTU-00015198
HBP
1400 Ac.

UTU-075085
HBP
1500 Ac.

UTU-073668
12/31/2004
899.77 Ac.

UTU-073668
12/31/2004
899.77 Ac.

UTU-073008
3/31/2004
2054.68 Ac.

ML-46708
10/31/2004
640 Ac.

UTU-065773
800 Ac.
BILL BARRETT CORP 50%
EOG RES INC 38%
PANNONIAN ENERGY 12%

UTU-00015198
HBP
1400 Ac.

UTU-073665
12/31/2004
899.77 Ac.

tar Well

18

17

16

15

14

UTU-073669
12/31/2004
1200.61 Ac.
EOG RES INC 75%
PANNONIAN ENERGY 25%

UTU-073669
12/31/2004
1200.61 Ac.
EOG RES INC 75%
PANNONIAN ENERGY 25%

UTU-073670
12/31/2004
1440 Ac.

UTU-011604
12/31/2004
1760 Ac.
12S/15E
STOBIN FED
21-22
100% BBC

UTU-011604
HBP
1760 Ac.

19

20

21

22

23

UTU-073669
12/31/2004
1200.61 Ac.
EOG RES INC 75%
PANNONIAN ENERGY 25%

AFFIDAVIT

Affiant on oath swears that the following statements are true:

My name is Douglas W. G. Gundry-White. I am a Petroleum Landman working for Bill Barrett Corporation (BBC). BBC has submitted a Sundry Notice to commingle the Segoe, Price River, North Horn and M. Wasatch Formations in the BBC Prickly Pear Unit State #5-16 well located in the SWNW of Section 16 of Township 12 South, Range 15 East, Carbon County Utah. In compliance with the Utah OGM regulation R649-3-22, I have provided a copy, via certified mail, to the owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

EOG Resources, Inc.
600 17th Street, Suite 1100N
Denver, CO 80202
Attention: Mr. Bob Davis

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134
Attention: Mr. Rusty Waters

Gasco Energy, Inc.(formerly Pannonian Energy).
14 Inverness Drive East, Suite H-236
Englewood, CO 80112
Attention: Mr. Mark Choury

Date: 8/13/04

Affiant



Douglas W. G. Gundry-White

025

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1629' FNL x 1017' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 12S 15E S		8. WELL NAME and NUMBER: Prickly Pear Unit State #5-16
		9. API NUMBER: 4300730943
		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

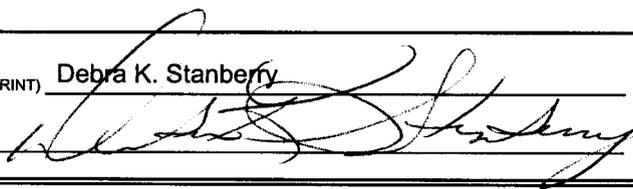
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

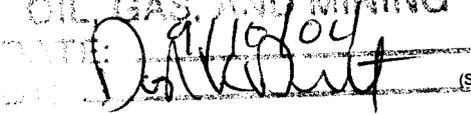
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to request permission to commingle production from the recently perferd formations in this wellbore: the Middle Wasatch, North Horn and Mesaverde.

A letter request for approval to commingle production from these zones was submitted to your office under separate cover dated August 13, 2004.

COPY SENT TO OPERATOR
Date: 9-10-04
Initials: CRD

NAME (PLEASE PRINT) <u>Debra K. Stanbery</u>	TITLE <u>Permit Specialist</u>
SIGNATURE 	DATE <u>8/20/2004</u>

(This space for State use only)
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/10/04


RECEIVED
AUG 23 2004

026

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL, GAS WELL, DRY, OTHER
b. TYPE OF WORK: NEW WELL, HORIZ. LATS., DEEP-EN, RE-ENTRY, DIFF. RESVR., OTHER
2. NAME OF OPERATOR: Bill Barrett Corporation
3. ADDRESS OF OPERATOR: 1099 18th St., Ste 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8120
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1629' FNL & 1017' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: same AT TOTAL DEPTH: same RECOMPLETED 8/11/04

14. DATE SPUDDED: 10/20/2003 15. DATE T.D. REACHED: 11/12/2003 16. DATE COMPLETED: 3/12/2004 (any) 17. ELEVATIONS (DF, RKB, RT, GL): 7044' GL
18. TOTAL DEPTH: MD 9,428 TVD 19. PLUG BACK T.D.: MD 9,293 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD 8,150 PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) None run for recompletion
23. WAS WELL CORED? NO YES (Submit analysis) WAS DST RUN? NO YES (Submit report) DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)
Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED

25. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)

26. PRODUCING INTERVALS 27. PERFORATION RECORD
Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS, GEOLOGIC REPORT, DST REPORT, DIRECTIONAL SURVEY, SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION, CORE ANALYSIS, OTHER: Rec Summary
30. WELL STATUS: Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 3/5/2004		TEST DATE: 3/8/2004		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 0	GAS – MCF: 1,970	WATER – BBL: 0	PROD. METHOD: Flowing
CHOKE SIZE: 16/64	TBG. PRESS.	CSG. PRESS. 975	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF: 1,970	WATER – BBL: 0	INTERVAL STATUS: open	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED: 8/19/2004		TEST DATE: 8/19/2004		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 0	GAS – MCF: 3,228	WATER – BBL: 5	PROD. METHOD: Flowing
CHOKE SIZE: 30/64	TBG. PRESS. 513	CSG. PRESS. 766	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 3,228	WATER – BBL: 5	INTERVAL STATUS: open	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Wasatch	2,528
				Mesa Verde	6,280
				Castlegate	8,356
				Blackhawk	8,598
				Mancos	9,320

35. ADDITIONAL REMARKS (Include plugging procedure)

These perfs added to original perfs from 4859'-8094' reported on June 14, 2004. New producing interval from 3720'-8094'.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Tracey Fallang TITLE Permit Analyst
 SIGNATURE *Tracey Fallang* DATE 8/23/2004

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

REGULATORY COMPLETION SUMMARY



Well Name : **Prickly Pear State #5-16** API : 43-007-30943 Area : Nine Mile Canyon

Ops Date : 8/20/2004 Report # : 10 End Time Description
Summary : Move Key Well service unit to Price and equipment 12:00:00 PM Move Key Well Service to Price

Well Name : **Prickly Pear State #5-16** API : 43-007-30943 Area : Nine Mile Canyon

Ops Date : 8/19/2004 Report # : 9 End Time Description

Summary : Well on production,Clean out rat hole,land tbg, ND/NU, pump off bit/sub. hook up flow lines flow back fluid. flow air from casing and tubing. put well on production. turn well over to production at 3:30 PM

Well Name : **Prickly Pear State #5-16** API : 43-007-30943 Area : Nine Mile Canyon

Ops Date : 8/18/2004 Report # : 8 End Time Description

Summary : pickup power swivel, Drill kill plug & frac plugs RIH to plug back, POOH to land tbg.

Well Name : **Prickly Pear State #5-16** API : 43-007-30943 Area : Nine Mile Canyon

Ops Date : 8/17/2004 Report # : 7 End Time Description

Summary : Flow Back North Horn & Wasatch, rig Wire Line set kill plug @ 3680, RIH Drill Plugs with foam unit

Well Name : **Prickly Pear State #5-16** API : 43-007-30943 Area : Nine Mile Canyon

Ops Date : 8/16/2004 Report # : 6 End Time Description

Summary : Flow back North Horn & Wasatch

Well Name : **Prickly Pear State #5-16** API : 43-007-30943 Area : Nine Mile Canyon

Ops Date : 8/15/2004 Report # : 5 End Time Description

Summary : Flow back North Horn and Wasatch, downhole commingle

REGULATORY COMPLETION SUMMARY



Well Name : **Prickly Pear State #5-16** API : 43-007-30943 Area : Nine Mile Canyon

Ops Date : 8/14/2004 Report # : 4 End Time Description

Summary : MIRU Halliburton Frac Equipment, frac
North Horn, perf mid. Wasatch, frac
Wasatch, flow back

Well Name : **Prickly Pear State #5-16** API : 43-007-30943 Area : Nine Mile Canyon

Ops Date : 8/13/2004 Report # : 3 End Time Description

Summary : MIRU Mesa Wire line set frac plug and
perf North Horn @ 4461-4463, 4404-4407

Well Name : **Prickly Pear State #5-16** API : 43-007-30943 Area : Nine Mile Canyon

Ops Date : 8/12/2004 Report # : 2 End Time Description

Summary : RU WSU. pump 7 bbl tbg kill, ND tree,
NU BOps ,stripper head, rig floor to pull
tbg.

Well Name : **Prickly Pear State #5-16** API : 43-007-30943 Area : Nine Mile Canyon

Ops Date : 8/11/2004 Report # : 1 End Time Description

Summary : MIWSU & BOPs, 3= 50tonCO2 vessels

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

027

ENTITY ACTION FORM

Operator: Bill Barrett Corp Operator Account Number: N 2165
 Address: 1099 18th St Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8168

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730933	Prickly Pear U St 13-16		SWSW	16	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	13605	14464				12/22/2004	
Comments: Correction by DOGM as no unit participating area established. mncs = 14464 Please amend reports to beginning of production.							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730943	Prickly Pear U St 5-16		SWNW	16	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	13605	14465				12/22/2004	
Comments: Correction by DOGM as no unit participating area established. wsmvd = 14465 Please amend reports to beginning of production.							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730945	Prickly Pear U St 7-16		SWNE	16	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	13605	14466				12/22/2004	
Comments: Correction by DOGM as no unit participating area established. nhmvd = 14466 Please amend reports to beginning of production.							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell For DOGM

Name (Please Print)

Earlene Russell

Signature

Engineering Tech

12/22/2004

Title

Date

COPY



CONFIDENTIAL

January 25, 2005

Ms. Terry L. Catlin
Acting Chief, Branch of Fluid Minerals
United States Department of the Interior
Bureau of Land Management - Utah State Office
324 South State, Suite 301
Salt Lake City, Utah 84111-2303

Re: **APPLICATION**
Initial ~~Consolidated~~ Wasatch-Mesaverde Participating Area "A"
Prickly Pear Unit, Carbon County, Utah

Dear Ms. Catlin:

Bill Barrett Corporation, as unit operator for the Prickly Pear Unit Agreement, pursuant to provisions of Section 9 thereof, respectfully submits for your approval the selection of the following described lands to constitute the Initial ~~Consolidated~~ Wasatch-Mesaverde Participating Area "A", to wit:

See Exhibit "B" attached hereto

In support of this application, the following items are attached hereto and made a part hereof:

- (1) A schedule showing the lands entitled to participation in the unitized substances produced from the Wasatch-Mesaverde formations, with the percentage of participation of each lease or tract indicated thereon. This schedule is attached hereto as Exhibit "B".
- (2) An ownership map, attached hereto as Exhibit "A", showing thereon the boundary of the unit area and the boundary of the proposed initial participating area. Tract numbers correspond with the original unit number designations.

Applicant is also submitting a type log in triplicate from the Prickly Pear Unit Well No.7-16, located in the SW/4NE/4 Section 16, Township 12 South, Range 15 East. The enclosed type log indicates the upper and lower limits of the producing horizons as the top of the Wasatch Formation and the base of the Mesaverde Group. The Wasatch, which is inclusive of a lower Transition zone, is at a depth of 2070' in this particular well and is typically identified by an overall decrease in resistivity in the area. The base of the Mesaverde Group is represented as the base of the lowermost shoreline sand as found in either the Blackhawk or Star Point Formations. This pick also represents the top of a continuous Mancos shale. On the enclosed type log, the Spring Canyon member of the Blackhawk is the lowest most shoreline sand that is present, with a base depth of 9560'. However, the lowest shoreline sand member may extend deeper than the Spring Canyon member of the Blackhawk formation in other wells within the proposed participating area.

CONFIDENTIAL

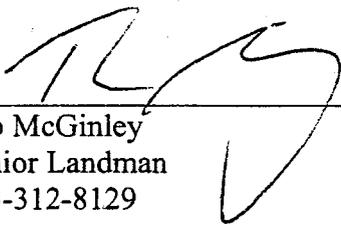
Participating Area Application
Prickly Pear Unit
January 25, 2005
Page 2 of 2

Therefore applicant requests that the producing horizons for the proposed participating area be defined as *"Those horizons extending from the top of the Wasatch Formation down through the lowest most shoreline sand found in the Mesaverde Group"*.

Applicant respectfully requests your approval of the above selection of lands and the proposed producing horizon defined herein to constitute the Initial ~~Consolidated~~ Wasatch-Mesaverde Participating Area "A" for the Prickly Pear Unit, effective as of November 22, 2003.

Sincerely,

BILL BARRETT CORPORATION



Tab McGinley
Senior Landman
303-312-8129

CONFIDENTIAL

SITLA LEASE NO
ML-46708
640.00 Acres
Unit Tract No.29

☼ Prickly Pear Unit Well No.
5-16

☼ Prickly Pear Unit Well No.
7-16

12S/15E
16

☼ Prickly Pear Unit Well No.
13-16

☼ Prickly Pear Unit Well No.
16-15

EXHIBIT - A



Bill Barrett Corporation

PRICKLY PEAR UNIT
INITIAL CONSOLIDATED
WASATCH TO MESAVERDE
PARTICIPATING AREA "A"
Carbon County, Utah

Status as of 01/21/05

EXHIBIT "B"

TRACT NO.	LEASE NO.	TWN	RNG	SEC	SUBDIVISION	NUMBER OF ACRES	PERCENT OF PARTICIPATION
29	ML 46708	12S	15E	16	ALL	640.00	100.00000%
TOTAL						640.00	100.00000%

SUMMARY		
FEDERAL LANDS	0.00	0%
STATE LANDS	640.00	100%
PATENTED LANDS	0.00	0%
TOTAL	640.00	100%

CONFIDENTIAL



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Debbie Stansberry 6/16/05 10:45
Matt Barber (303) 312-8168
to new entity #

JAN 28 2005

Re: Initial Wasatch-Mesaverde Formation PA "A"
Prickly Pear Unit
Carbon County, Utah

Gentlemen:

The Initial Wasatch-Mesaverde Formation Participating Area "A", Prickly Pear Unit, UTU79487A, is hereby approved effective as of November 22, 2002, pursuant to Section 11 of the Prickly Pear Unit Agreement, Carbon County, Utah.

The Initial Wasatch-Mesaverde Formation Participating Area "A" results in an Initial Participating Area of 640.00 acres and is based upon the completion of the following wells as being capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
5-16	43-007-30943	SWNW, 16-12S-15E	ML-46708
7-16	43-007-30945	SWNE, 16-12S-15E	ML-46708
13-16	43-007-30933	SWSW, 16-12S-15E	ML-46708
16-15	43-007-30522	SWSE16-12S-15E	ML-46708

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Wasatch-Mesaverde Formation Participating Area "A", Prickly Pear Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

RECEIVED

Terry Catlin
Acting Chief, Branch of Fluid Minerals

FEB 01 2005

Enclosure

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

CONFIDENTIAL

JAN 28 2005

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Initial Wasatch-Mesaverde Formation PA "A"
Prickly Pear Unit
Carbon County, Utah

Gentlemen:

The Initial Wasatch-Mesaverde Formation Participating Area "A", Prickly Pear Unit, UTU79487A, is hereby approved effective as of November 22, 2002, pursuant to Section 11 of the Prickly Pear Unit Agreement, Carbon County, Utah.

The Initial Wasatch-Mesaverde Formation Participating Area "A" results in an Initial Participating Area of 640.00 acres and is based upon the completion of the following wells as being capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
5-16	43-007-30943	SWNW, 16-12S-15E	ML-46708
7-16	43-007-30945	SWNE, 16-12S-15E	ML-46708
13-16	43-007-30933	SWSW, 16-12S-15E	ML-46708
16-15	43-007-30522	SWSE16-12S-15E	ML-46708

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Wasatch-Mesaverde Formation Participating Area "A", Prickly Pear Unit, and the effective date.

Sincerely,

Terry Catlin
Acting Chief, Branch of Fluid Minerals

RECEIVED

MAY 18 2005

Enclosure

DIV. OF OIL, GAS & MINING

From: <Bob_Davis@eogresources.com>
To: <dustindoucet@utah.gov>
Date: 5/26/2005 11:06:09 AM
Subject: Commingling Application

CONFIDENTIAL

Reference is made to Bill Barrett Corp's application to commingle production from the Wasatch, Middle Wasatch, North Horn and Mesaverde Formations in the following described wells:

Fasselin 5-19 (SWNW Sec 19 T12S-R15E)
Federal 7-25 (SWNE Sec 25 T12S-R15E)
Federal 7-33D (SWNE Sec 33 T12S-R15E)
Carbon County, Utah

EOG does not object to Bill Barrett's application. Should you require anything further, in this regard, please do not hesitate to call the undersigned. RG

Bob Davis, CPL
EOG Resources, Inc.
600 17th Street, Suite 1100N
Denver, CO 80202
303-824-5428
303-824-5401 (fax)
303-638-2526 (cell)

CC: <mbarber@billbarrettcorp.com>

From: "Mark Choury" <mchoury@gascoenergy.com>
To: <dustindoucet@utah.gov>
Date: 5/27/2005 11:44:30 AM
Subject: Bill Barrett Corporation's Prickly Pear wells

CONFIDENTIAL

Dustin,

Please be advised that Gasco Energy, Inc. has no objection to Barrett's request to commingle production on the following wells:

- Prickly Pear Unit Fasselin 5-19
- Prickly Pear Unit Federal 7-25
- Prickly Pear Unit Federal 7-33D
- Prickly Pear Unit Federal 5-13
- Prickly Pear Unit Federal 13-4
- Prickly Pear Unit Federa; 21-2

Mark J. Choury
Land Manager

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: BILL BARRETT CORPORATION
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165
Phone Number: (303) 312-8120

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730522	PRICKLY PEAR UNIT STATE #16-16		SWSE	16	12S	15E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14461	14794	-		6/27/05		
Comments: CREATING NEW ENTITY ACTION NUMBER TO INCLUDE WASATCH/NORTH HORN/MESAVERDE PRODUCTION, ANY COMBINATION THEREOF. EFF 11/22/02 WSMVD							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730943	PRICKLY PEAR UNIT STATE #5-16		SWNW	16	12S	15E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14465	14794	-		6/27/05		
Comments: CREATING NEW ENTITY ACTION NUMBER TO INCLUDE WASATCH/NORTH HORN/MESAVERDE PRODUCTION, ANY COMBINATION THEREOF. EFF 11/22/02 WSMVD							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730933	PRICKLY PEAR UNIT STATE #13-16		SWSW	16	12S	15E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	14464	14794	-		6/27/05		
Comments: CREATING NEW ENTITY ACTION NUMBER TO INCLUDE WASATCH/NORTH HORN/MESAVERDE PRODUCTION, ANY COMBINATION THEREOF. EFF 11/22/02 WSMVD							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Debra K. Stanberry

Name (Please Print)

Signature

Permit Specialist

Title

6/16/2005

RECEIVED

JUN 24 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

FORM 9

DEC 15 2008

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: Bill Barrett Corporation		6. INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear / UTU-79487
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1629' FNL, 1017' FWL		8. WELL NAME and NUMBER: Prickly Pear Unit State 5-16-12-15
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 12S 15E		9. API NUMBER: 4300730943
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Nine Mile/Mesaverde-Wasatch
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>New Tubing Depth</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted as notification that tubing was re-landed in this well at 6976'.

NAME (PLEASE PRINT) Tracey Fallang	TITLE Regulatory Analyst
SIGNATURE <i>Tracey Fallang</i>	DATE 12/9/2008

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear / UTU-79487
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1629' FNL, 1017' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State 5-16-12-15
		9. API NUMBER: 4300730943
		10. FIELD AND POOL, OR WILDCAT: Nine Mile/Mesaverde-Wasatch
		COUNTY: Carbon STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 5/1/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Revised Measurement/Layout
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted as notification that the facility equipment will change as well as the oil measurement method for this pad. Five additional directional wells were permitted, one of which will be drilled in 2009. All wells are within the Prickly Pear unit and all wells within a Participating Area. The equipment and measurement for this pad will be as follows:

- (3) 400-bbl production tanks
- (1) 400-bbl blowdown tank
- (1) 400-bbl test oil tank

Initial testing would occur as soon as possible after production is established and would be a 1-3 day test to get a baseline for allocation. After the initial test is performed, BBC would move to quarterly testing, testing each well for 7-10 days and rotating through the wells without any downtime between tests. The spreadsheet attached indicates all wells in this pad and this sundry is applicable to all wells.

COPY SENT TO OPERATOR

Date: 5.4.2009

Initials: KS

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Regulatory Analyst</u>
SIGNATURE <u>Tracey Fallang</u>	DATE <u>3/18/2009</u>

(This space for State Use Only)
**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 4/28/09
BY: [Signature]

RECEIVED

MAR 23 2009

DIV. OF OIL, GAS & MINING

Well Name	Lease #	Unit #	Field Name	County	Qtr/Qtr	Section	Township - Range	FNL/FSL		FEL/FWL	
PRICKLY PEAR U ST 6A-16D-12-15	ML-46708	UTU-79487	NINE MILE CANYON	CARBON	SWNE	16	12S-15E	1624	N	1077	W
PRICKLY PEAR U ST 3A-16D-12-15	ML-46709	UTU-79487	NINE MILE CANYON	CARBON	SWNE	16	12S-15E	1624	N	1069	W
PRICKLY PEAR U ST 4A-16D-12-15	ML-46710	UTU-79487	NINE MILE CANYON	CARBON	SWNE	16	12S-15E	1624	N	1061	W
PRICKLY PEAR U ST 4-16D-12-15	ML-46710	UTU-79487	NINE MILE CANYON	CARBON	SWNE	16	12S-15E	1624	N	1053	W
PRICKLY PEAR U ST 5A-16D-12-15	ML-46710	UTU-79487	NINE MILE CANYON	CARBON	SWNE	16	12S-15E	1624	N	1045	W
PRICKLY PEAR U ST 5-16	ML-46710	UTU-79487	NINE MILE CANYON	CARBON	SWNW	16	12S-15E	1629	N	1017	W

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46708
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PRICKLY PEAR U ST 5-16
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007309430000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1629 FNL 1017 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 16 Township: 12.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: NINE MILE CANYON COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/24/2009	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Workover - wellbore cle
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted as notification that BBC will move on to this location to cleanout the wellbore to enhance production. The procedure is as follows: 1. MIRU PU 2. NU BOPs 3. PUMU 5.5 inch RBP ret. Head, 2-3/8 inch tbg 4. TIH to RBP set @ 3,475' & release 5. TOOH & LD RBP 6. PUMU 5.5 inch csg scraper & TIH w/ 2-3/8 inch tbg to 6,958' 7. Foam well clean with N2 foam unit 8. TOOH w/ tbg & LD csg scraper 9. TIH with new BHA of 2-3/8 inch tbg, XN profile nipple, 2-3/8 inch to surface. Set EOT @ 5,546' +/- 10. RDMOL If you have any questions or need further information, please contact me at 303-312-8134.

Approved by the Utah Division of Oil, Gas and Mining

Date: August 27, 2009

By: *Derek Duff*

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/24/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46708	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR	

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PRICKLY PEAR U ST 5-16
------------------------------------	---

2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007309430000
--	---

3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext	9. FIELD and POOL or WILDCAT: NINE MILE CANYON
---	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1629 FNL 1017 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 16 Township: 12.0S Range: 15.0E Meridian: S	COUNTY: CARBON
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Reland tbg
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/27/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

2 3/8" tubing relanded at 5535'.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 03, 2009

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 9/3/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46708
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PRICKLY PEAR U ST 5-16
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007309430000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1629 FNL 1017 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 16 Township: 12.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: NINE MILE CANYON COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/17/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Workover-change in lift

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted as notification that BBC will move on to this location to install a new lift system in an attempt to enhance production. The workover procedure is attached. If you have any questions or need further information, please call me at 303-312-8134.

Approved by the Utah Division of Oil, Gas and Mining

Date: February 17, 2010
By: *Derek Duff*

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 2/16/2010	

**Prickly Pear 5-16-12-15 WORKOVER PROCEDURE
CVR Installation Procedure "Change of lift system"**

*It is imperative that as little fluid as possible is pumped on this well while performing this procedure.

3-1/2" Ultra Flush Est – 1,390'

2-3/8" EUE Est – 5,560'

- 1.) MIRU PU & bleed casing off thru flare
- 2.) NU BOP's
- 3.) MUPU 4.5" bit, 2-3/8" tbg & TIH to first plug @ 3,750', DO
- 4.) Continue TIH to next CBP @ 5,700' & DO
- 5.) Continue TIH to 9,280', EOC @ 9,416'. Report depth back to Chris Bairrington BBC Denver @ 303-312-8511.
- 6.) TOOH w/ 2-3/8" tbg.
- 7.) PUMU +/- 1,390' of 3.5" Ultraflush tubing (w/ pump out plug insert), change over to 2 3/8 tubing
- 8.) MIRU NALCO One Source capillary tbg unit & run 1/4" 2204 stainless steel tbg inside 3.5" ultra flush
- 9.) MU & TIH w/Injection Mandrel, Shear Jt, XN nipple, 1 jt 2-3/8" tbg, CVR sleeve (w/ sleeve intact over holes)
- 10.) MUPU & continue TIH under pressure thru hydrill w/ 2-3/8" tbg with capillary string banded to outside of tbg
 - a. Land CVR sleeve @ 5,560' +/-
- 11.) PUMU modified tbg hanger & hook up 1/4" capillary tbg to injection port
- 12.) Land tbg
- 13.) N/D bop N/U well head w/ isolation nipple between donut & B2 adapter flange on bottom of tree
- 14.) RU N2 foam unit & pump out bottom plug. Continue foaming down tbg up backside for 2 hours to evacuate all liquids
- 15.) Immediately MIRU SL unit, RIH & pull CVR sleeve (same day as foam unit evacuates the backside)
- 16.) RIH & set XN-plug
- 17.) RDMOL flowing well up tbg to sales

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46708
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PRICKLY PEAR U ST 5-16
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007309430000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1629 FNL 1017 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 16 Township: 12.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: NINE MILE CANYON COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/4/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Workover-change in lift

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**
 March 08, 2010

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/5/2010	

Prickly Pear State #5-16-12-15 2/28/2010 06:00 - 3/1/2010 06:00

API/UWI 43-007-30943	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Flowing Gas	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
-------------------------	----------------------	------------------	-----------------------------	----------------------------	--------------------	--

Time Log Summary

MI rig clean location from mud to spot rig - 2, Move tubing wait on Anchors to be set RU workover - 7, Had trouble installing tubing head would not test, Finally fixed and tested to 5000 psi. - 3, Well secure - 12

Prickly Pear State #5-16-12-15 3/1/2010 06:00 - 3/2/2010 06:00

API/UWI 43-007-30943	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Flowing Gas	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
-------------------------	----------------------	------------------	-----------------------------	----------------------------	--------------------	--

Time Log Summary

Safety meeting RU sand trap and prod. lines. - 3, MU up 4-3/4" bit RIH tag first plug @ 3650' with water RU swivel drill out plug run sweep. RIH tag second plug @ 5700' pick up swivel drill out plug with foam (179 jts in well). - 6, Circulate bottoms up with foam unit. - 1, Drain up equip. well secure. - 1

Prickly Pear State #5-16-12-15 3/2/2010 06:00 - 3/3/2010 06:00

API/UWI 43-007-30943	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Flowing Gas	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
-------------------------	----------------------	------------------	-----------------------------	----------------------------	--------------------	--

Time Log Summary

Safety meeting Blow well down to blow Down 300 psi on Casing - 1, Pump 8 bbls down tubing lay down Swivel - 1, RIH tag up @ 8076' RU swivel and Fat Dog foam unit drill down to 8130' (256 jts.) to top of pump of bit sub and bit - 2, Blow well around w/foam to blow down tank - 2, Lay down 81jt. of tubing stand back rest in derrick. - 3, NU Hydrill RIH 43 jts. 3-1/2" Ultra flush tubing - 2

Prickly Pear State #5-16-12-15 3/3/2010 06:00 - 3/4/2010 06:00

API/UWI 43-007-30943	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Flowing Gas	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
-------------------------	----------------------	------------------	-----------------------------	----------------------------	--------------------	--

Time Log Summary

Safety meeting on operations, RU Nalco One Source - 1, Run cap string inside 3-1/2" ultra flush tubing hydraulics on cap string failed causing cap string to run away, able to stop but had to pull out of tubing by hand to check depth. Run back into desired depth (1370'). - 2, RIH w 2-3/8" tubing with 1/4" clamped to outside. - 4, Land as Followed:

KB	15'			
Hanger	.70'			
175 joints- 2 3/8' 4.7 lb/ft.tubing			5553.38'	
CVR Tool		4.60'--3.00" OD----		5568.38'
1Jt. 2-3/8"	31.58'			
XN-Nipple	1.21'---		5605'	
Pup Joint 2 3/8' 4.7 lb/ft.		3.95'---		
Injection Mandral	1.85'			
Disconnect	0.45'---	2.625" OD--2" ID		
Pup Joint- 2 3/8' 4.7 lb/ft.		1.95'---	2.375 OD	
X-Over	0.79,---	3.5' OD-- 2" ID		
43 joints -3 1/2" UF 9.3 lb/ft. tubing			1377'	
Pick up: Pump off sub -	0.65' --	3.5" OD -- 3" ID		

EOT--6988.01 - 1.5, RU Fat Dog Foam unit pump out Crouse plug blow well around. - 2.5, RU Delsco Slickline unit RIH pull CVR sleeve RIH set tubing plug in XN- nipple - 1, Flowback well to sales found out later main line leaving location was closed. - 12

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134	TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500
--	---

CA No.		Unit: Prickly Pear		WELL NAME	SEC	TWN	RNG	API NO.	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List												

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	Federal	GW	APD
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	Federal	GW	APD
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	Federal	GW	APD
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	Federal	GW	APD
PRICKLY PEAR U FED 12-7D-12-15	7	120S	150E	4300750094		Federal	Federal	GW	APD
PRICKLY PEAR U FED 11-7D-12-15	7	120S	150E	4300750095		Federal	Federal	GW	APD
PRICKLY PEAR U FED 13-7D-12-15	7	120S	150E	4300750096		Federal	Federal	GW	APD
PRICKLY PEAR U FED 14-7D-12-15	7	120S	150E	4300750097		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-8D-12-15	8	120S	150E	4300750124		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-8D-12-15	8	120S	150E	4300750125		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-8D-12-15	8	120S	150E	4300750126		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-8D-12-15	8	120S	150E	4300750127		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	Federal	GW	APD
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	Federal	GW	APD
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-18D-12-15	7	120S	150E	4300750185		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-18D-12-15	7	120S	150E	4300750186		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-7D-12-15	7	120S	150E	4300750187		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-18D-12-15	7	120S	150E	4300750188		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-7D-12-15	7	120S	150E	4300750189		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-7D-12-15	7	120S	150E	4300750190		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-7D-12-15	7	120S	150E	4300750191		Federal	Federal	GW	APD
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-18D-12-15	7	120S	150E	4300750225		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-18D-12-15	7	120S	150E	4300750226		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-7D-12-15	7	120S	150E	4300750227		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-7D-12-15	7	120S	150E	4300750228		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-7D-12-15	7	120S	150E	4300750229		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-7D-12-15	7	120S	150E	4300750230		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-8D-12-15	8	120S	150E	4300750236		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-8D-12-15	8	120S	150E	4300750238		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-8D-12-15	8	120S	150E	4300750239		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-8D-12-15	8	120S	150E	4300750240		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-8D-12-15	8	120S	150E	4300750260		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-8D-12-15	8	120S	150E	4300750261		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-8D-12-15	8	120S	150E	4300750262		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-8D-12-15	8	120S	150E	4300750263		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-8D-12-15	8	120S	150E	4300750264		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-8D-12-15	8	120S	150E	4300750265		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-8D-12-15	8	120S	150E	4300750266		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-8D-12-15	8	120S	150E	4300750267		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-8D-12-15	8	120S	150E	4300750268		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-8D-12-15	8	120S	150E	4300750269		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-8D-12-15	8	120S	150E	4300750270		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-8D-12-15	8	120S	150E	4300750271		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-8D-12-15	8	120S	150E	4300750272		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-8D-12-15	8	120S	150E	4300750273		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-9D-12-15	9	120S	150E	4300750274		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-9D-12-15	9	120S	150E	4300750275		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-9D-12-15	9	120S	150E	4300750276		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-9D-12-15	9	120S	150E	4300750277		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-9D-12-15	9	120S	150E	4300750278		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-9D-12-15	9	120S	150E	4300750279		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-9D-12-15	9	120S	150E	4300750280		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-9D-12-15	9	120S	150E	4300750281		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-9D-12-15	9	120S	150E	4300750282		Federal	Federal	GW	APD
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283		State	Federal	GW	APD
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-7D-12-15	7	120S	150E	4300750309		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-7D-12-15	7	120S	150E	4300750311		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-7D-12-15	7	120S	150E	4300750313		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-7D-12-15	7	120S	150E	4300750314		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-7D-12-15	7	120S	150E	4300750315		Federal	Federal	GW	APD
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317		Federal	Federal	GW	APD
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-7D-12-15	7	120S	150E	4300750320		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-7D-12-15	7	120S	150E	4300750325		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-7D-12-15	7	120S	150E	4300750329		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-7D-12-15	7	120S	150E	4300750331		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-10D-12-15	9	120S	150E	4300750332		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-10D-12-15	9	120S	150E	4300750333		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-10D-12-15	9	120S	150E	4300750334		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-10D-12-15	9	120S	150E	4300750335		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-10D-12-15	9	120S	150E	4300750336		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-10D-12-15	9	120S	150E	4300750338		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-10D-12-15	9	120S	150E	4300750339		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-10D-12-15	9	120S	150E	4300750340		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-9D-12-15	9	120S	150E	4300750341		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-9D-12-15	9	120S	150E	4300750342		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-9D-12-15	9	120S	150E	4300750343		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-9D-12-15	9	120S	150E	4300750344		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-9D-12-15	9	120S	150E	4300750345		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-9D-12-15	9	120S	150E	4300750346		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	Federal	GW	APD
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	Federal	GW	OPS
PRICKLY PEAR US 1A-16D-12-15	9	120S	150E	4300750192	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2A-16D-12-15	9	120S	150E	4300750193	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2-16D-12-15	9	120S	150E	4300750194	14794	State	Federal	GW	OPS
PRICKLY PEAR UF 9A-9D-12-15	9	120S	150E	4300750196	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10-9D-12-15	9	120S	150E	4300750197	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10A-9D-12-15	9	120S	150E	4300750198	14794	Federal	Federal	GW	OPS

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 14-9D-12-15	9	120S	150E	4300750199	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 14A-9D-12-15	9	120S	150E	4300750200	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15-9D-12-15	9	120S	150E	4300750201	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15A-9D-12-15	9	120S	150E	4300750203	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 16A-9D-12-15	9	120S	150E	4300750204	14794	Federal	Federal	GW	OPS
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794	Federal	Federal	GW	P
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794	State	State	GW	P
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794	State	State	GW	P
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794	State	State	GW	P
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794	State	State	GW	P
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794	State	State	GW	P
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794	Federal	Federal	GW	P
PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	Federal	GW	P
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	State	GW	P
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	State	GW	P
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	State	GW	P
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	Federal	GW	P
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	Federal	GW	P
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	Federal	GW	P
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	Federal	GW	P
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	Federal	GW	P
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	Federal	GW	P
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	Federal	GW	P
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	Federal	GW	P
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	Federal	GW	P
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	Federal	GW	P
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	Federal	GW	P
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	Federal	GW	P
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	Federal	GW	P
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	Federal	GW	P
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	Federal	GW	P
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	Federal	GW	P
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	Federal	GW	P
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	Federal	GW	P
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	Federal	GW	P
PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794	Federal	Federal	GW	P
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794	Federal	Federal	GW	P
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794	Federal	Federal	GW	P
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794	Federal	Federal	GW	P
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794	Federal	Federal	GW	P
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794	State	State	GW	P
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794	State	State	GW	P
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794	State	State	GW	P
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794	Federal	Federal	GW	P
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794	Federal	Federal	GW	P
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794	Federal	Federal	GW	P
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794	Federal	Federal	GW	P
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794	Federal	Federal	GW	P
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794	Federal	Federal	GW	P
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794	Federal	Federal	GW	P
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794	Federal	Federal	GW	P
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794	Federal	Federal	GW	P
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794	Federal	Federal	GW	P
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794	Federal	Federal	GW	P
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794	Federal	Federal	GW	P
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794	Federal	Federal	GW	P
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794	Federal	Federal	GW	P
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794	Federal	Federal	GW	P
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794	Federal	Federal	GW	P
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794	Federal	Federal	GW	P
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794	Federal	Federal	GW	P
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794	Federal	Federal	GW	P
PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794	Federal	Federal	GW	P
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794	Federal	Federal	GW	P
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794	Federal	Federal	GW	P
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794	Federal	Federal	GW	P
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794	Federal	Federal	GW	P
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794	State	State	GW	P
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794	State	State	GW	P
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794	State	State	GW	P
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794	State	State	GW	P
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794	Federal	Federal	GW	P
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794	State	State	GW	P
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794	State	State	GW	P
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794	State	State	GW	P
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794	State	State	GW	P
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794	State	State	GW	P
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794	State	State	GW	P
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794	State	State	GW	P
PPU FED 10-7D-12-15	7	120S	150E	4300731470	14794	Federal	Federal	GW	P
PPU FED 15-7D-12-15	7	120S	150E	4300731471	14794	Federal	Federal	GW	P
PPU FED 9-7D-12-15	7	120S	150E	4300731472	14794	Federal	Federal	GW	P
PPU FED 16-7D-12-15	7	120S	150E	4300731473	14794	Federal	Federal	GW	P
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794	State	State	GW	P
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794	State	State	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794	State	State	GW	P
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794	State	State	GW	P
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794	State	State	GW	P
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794	State	State	GW	P
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794	State	State	GW	P
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794	State	State	GW	P
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794	State	State	GW	P
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794	State	State	GW	P
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-8D-12-15	8	120S	150E	4300750059	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-8D-12-15	8	120S	150E	4300750060	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-17D-12-15	8	120S	150E	4300750061	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1A-17D-12-15	8	120S	150E	4300750062	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16A-8D-12-15	8	120S	150E	4300750140	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 15A-8D-12-15	8	120S	150E	4300750141	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13A-9D-12-15	8	120S	150E	4300750142	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13-9D-12-15	8	120S	150E	4300750143	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-9D-12-15	8	120S	150E	4300750144	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 10-8D-12-15	8	120S	150E	4300750145	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-8D-12-15	8	120S	150E	4300750146	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-17D-12-15	8	120S	150E	4300750147	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-9D-12-15	9	120S	150E	4300750195	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16-9D-12-15	9	120S	150E	4300750202	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289	Federal	Federal	GW	P
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290	Federal	Federal	GW	P
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794	State	State	GW	S
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	Federal	GW	S
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223	Federal	Federal	GW	S
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794	Federal	Federal	GW	S

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: (see attached well list)
PHONE NUMBER: (713) 659-3500		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2014</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500
(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs N2165

ENERVEST OPERATING, LLC
RONNIE L YOUNG NAME (PLEASE PRINT)
Ronnie L Young SIGNATURE
DIRECTOR - REGULATORY N4040

NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - REGULATORY
SIGNATURE Ronnie L Young DATE 12/10/2013

(This space for State use on) **APPROVED**
JAN 28 2014 4-PM
DIV. OF OIL, GAS & MINING
Rachel Medina

RECEIVED
JAN 07 2014

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

UDOGM CHANGE OF OPERATOR WELL LIST

STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103	Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069	State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692	Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

UDOGM CHANGE OF OPERATOR WELL LIST

PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR