

CONFIDENTIAL

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: ML46708	6. SURFACE:
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: ---	
2. NAME OF OPERATOR: Bill Barrett Corporation		8. UNIT or CA AGREEMENT NAME: Prickly Pear Unit	
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300, Denver, CO 80202		9. WELL NAME and NUMBER: Prickly Pear Unit State #13-16	
CITY STATE ZIP		PHONE NUMBER: 303.312.8120	10. FIELD AND POOL, OR WILDCAT: Prickly Pear/Nine Mile Canyon
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 637' FSL 850' FWL AT PROPOSED PRODUCING ZONE: Same as above		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW 1/4 SW 1/4 Sec. 16 T 12S R 15E SLB & M	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 50 miles east of Wellington, Utah		12. COUNTY: Carbon	13. STATE: Utah
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 637'	16. NUMBER OF ACRES IN LEASE: 640.00	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 80.00	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 3,500'	19. PROPOSED DEPTH: 9,250'	20. BOND DESCRIPTION: UT 4120 LPM-4138147	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7,117' GR	22. APPROXIMATE DATE WORK WILL START: August 4, 2003	23. ESTIMATED DURATION: 45 - 60 days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	9-5/8" 36# J-55 ST&C	0' - 1,000'	To surface (±240 sxs Lite and ±200 sxs Premium Class "G")
7-7/8"	5-1/2" 17# N-80 LT&C	2,500' - 9,250'	TD to 2,500' (±1,100 sxs 50/50 Poz Class "G")

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Permit Specialist

SIGNATURE [Signature] DATE July 15, 2003

(This space for State use only)

API NUMBER ASSIGNED: 43-007-30933

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 08-11-03
By: [Signature]
(See Instructions on Reverse Side)

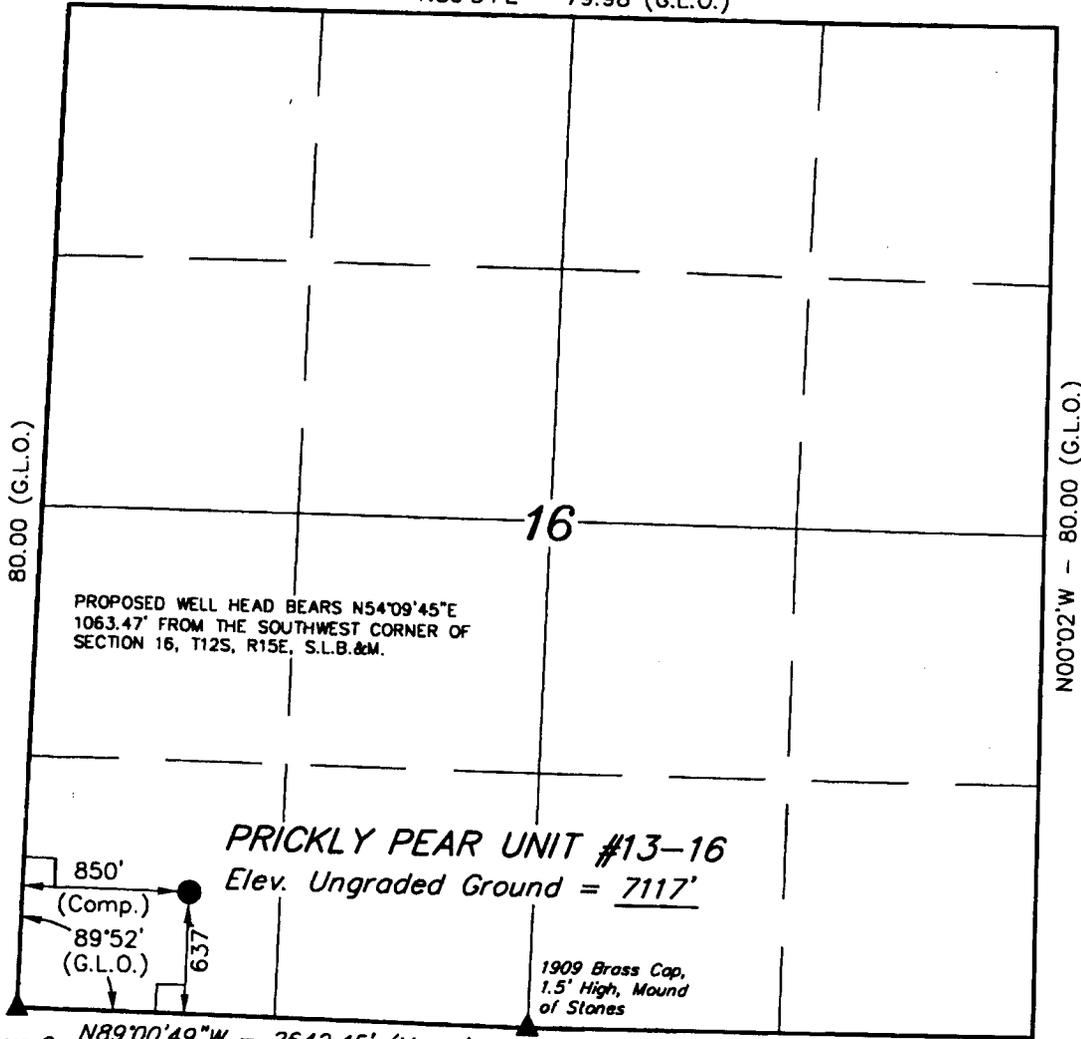
JUL 17 2003

T12S, R15E, S.L.B.&M.

BILL BARRETT CORPORATION

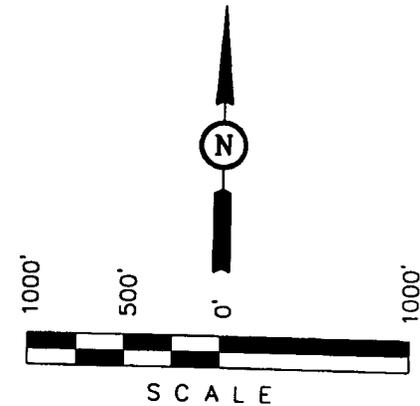
Well location, PRICKLY PEAR UNIT #13-16, located as shown in the SW 1/4 SW 1/4 of Section 16, T12S, R15E, S.L.B.&M. Carbon County, Utah.

N89°54'E - 79.98 (G.L.O.)



BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 7, T12S, R15E, S.L.B.&M. TAKEN FROM THE COWBOY BENCH QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7563 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. [Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO. 761319
STATE OF UTAH

1909 Brass Cap, 2.0' High N89°00'49"W - 2642.45' (Meas.)

NB9°49'E - 40.05 (G.L.O.)

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)

LATITUDE = 39°46'05.56" (39.768211)

LONGITUDE = 110°14'54.05" (110.248347)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-5-03	DATE DRAWN: 2-13-03
PARTY G.S. T.A. C.G.	REFERENCES G.L.O. PLAT	
WEATHER	FILE	



July 14, 2003

Ms. Diana Mason
Utah Division of Oil, Gas, and Mining
1594 W North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Application for Permit to Drill
Bill Barrett Corporation
Prickly Pear Unit State #13-16
637' FSL 850' FWL (SW/4 SW/4)
Sec. 16 T12S R15E
Carbon County, Utah
State Lease #ML46708

Dear Ms. Mason:

Enclosed please find the Application for Permit to Drill (APD) for the above captioned well.

Please contact us at (303) 312-8120, if there are any questions.

Your early attention to this application is greatly appreciated. Thank you for your concern.

Very truly yours,

A handwritten signature in black ink, appearing to read 'Debra K. Stanberry', written over a horizontal line.

Debra K. Stanberry
Permit Specialist

DKS:cls

cc: Utah State Minerals
Banko Petroleum Management, Inc. (2 copies)

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

JUL 17 2003

BILL BARRETT CORPORATION
Prickly Pear Unit State #13-16
 637' FSL 850' FWL (SW/4 SW/4)
 Sec. 16 T12S R15E
 Carbon County, Utah
 State Lease #ML46708

DRILLING PROGRAM
 (Per Onshore Orders No. 1 & No. 2)

Please contact Mr. Ed Long, Operations Manager or Debra Stanberry, Permit Specialist at Bill Barrett Corporation (BBC), (303) 293-9100 if there are any questions or concerns regarding this Drilling Program.

This well is to be drilled as a tight hole. Unauthorized personnel are not to be allowed on the rig floor. BBC respectfully requests that all information regarding this well be kept confidential.

GROUND ELEVATION – 7,117' GL (7,132' KB est.)

SURFACE FORMATION – Green River — Fresh water possible

ESTIMATED FORMATION TOPS - (Water, oil, gas and/or other mineral-bearing formations)

Wasatch	2,660'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
North Horn	4,510'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Basal North Horn	6,180'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Price River (Mesaverde)	6,475'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Castlegate	8,315'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Blackhawk	8,540'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Starpoint	8,832'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
SP_2	8,990'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
SP_3	9,085'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
SP_4	9,135'	Sandstone, shales and siltstones, some water, oil and/or gas bearing
Mancos shale	9,200'	Shales and siltstones

TOTAL DEPTH 9,250'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and protected.

CASING PROGRAM

Total Depth	Hole Diameter	Casing Diameter	Casing Weight and Grade	Cement
0' – 1,000'	12-1/4"	9-5/8"	J-55 36# STC	To surface (±240 sxs Lite and ±200 sxs Class "G")
2,500' – 9,250'	7-7/8"	5-1/2"	N-80 17# LTC	TD to 2,500' (±1,100 sxs 50/50 Poz Class "G") *

Yields Lite yield = 1.85 ft³/sx
 "G" yield = 1.16 ft³/sx
 50/50 Poz Class "G" yield = 1.49 ft³/sx

* Actual cement volume to be determined by caliper log.

ANTICIPATED PAY ZONES

Formation	Depth	Formation Type
Wasatch	2,660' – 4,510'	Isolated sands
North Horn	4,510' – 6,180'	Scattered lenticular sands
Basal North Horn	6,180' – 6,475'	Massive sands
Price River	6,475' – 8,315'	Numerous isolated lenticular sands
Castlegate	8,315' – 8,540'	High sand content
Blackhawk	8,540' – 8,832'	Deltaic plain with thin sands, some coals
Starpoint sands	8,832' – TD	Possibly four coarsening upward marine sands

PRESSURE CONTROL (See attached schematic diagram)

BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing (subsequent pressure test will be performed whenever pressure seals are broken), and then will be checked daily as to mechanical operating condition. BOP's will be pressure tested at least once every 30 days. Ram type preventors and related pressure control equipment will be pressure tested to rated working pressure of the stack assembly if a test plug is used. If a plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield of the casing, whichever is less. Annular type preventors will be pressure tested to 50% of their rated working pressure. All casing strings will be pressure tested to 0.22 psi/ft. or 1,500 psi, whichever is greater, not to exceed 70% of internal yield.

BOP REQUIREMENTS:

0' – 1,000' No pressure control required.
 1,000' – T.D. 11", 3,000 psi Annular Preventer
 11", 3,000 psi Blind Ram
 11", 3,000 psi Pipe Ram

Drilling Spool to accommodate choke and kill lines.
 Ancillary and choke manifold to be rated at 3,000 psi.

MUD PROGRAM

0' – 40' Native Spud Mud
 M.W.: 8.3-8.6 ppg
 Vis.: 27 – 40 sec
 40' – 1,000' Native / Gel / Lime
 M.W.: 8.3-8.6 ppg
 Vis.: 27-40 sec
 W.L.: 15cc or less
 PH: 9.0

1,000' – T.D LSND / DAP
 M.W.: 8.6 – 9.5 ppg
 Vis.: 38-46 sec
 W.L.: 15cc or less
 PH: 7.0 - 8.5

Sufficient mud materials to maintain mud properties, control lost circulation and to contain “kick” will be available at wellsite.

AUXILIARY EQUIPMENT

- A) Upper kelly cock; lower kelly cock will be installed while drilling.
- B) Inside BOP or stab-in valve (available on rig floor).
- C) Safety valve(s) and subs to fit all string connections in use.
- D) Mud monitoring will be visually observed.

LOGGING, CORING TESTING PROGRAM

- A) Logging: DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR — All TD to surface
- B) Coring: None anticipated
- C) Testing: None anticipated

ABNORMAL CONDITIONS

- A) Pressures: Anticipate subnormal pressure gradients in the North Horn and Price River formations, possibly as low as 0.33-0.35 psi/ft. Highest anticipated gradient – 0.49 psi.
- B) Temperatures: No abnormal conditions are anticipated
- C) H₂S: None anticipated
- D) Estimated bottomhole pressure: 4,533 psi

ANTICIPATED START DATE

August 4, 2003

COMPLETION

The location pad will be of sufficient size to accommodate all completion activities and equipment. A string of 2-3/8” 4.7# N-80 tubing will be run or a flowing string. A Sundry Notice will be submitted with a revised completion program if warranted.

WATER SOURCE

Bill Barrett Corporation will utilize an existing water well located on BLM lands in the SW/4 SE/4 Sec. 13-T12S-R14E. Bill Barrett Corporation has been granted this authorization by the State of Utah Application Number 90-1826 (T74077) on August 20, 2002.

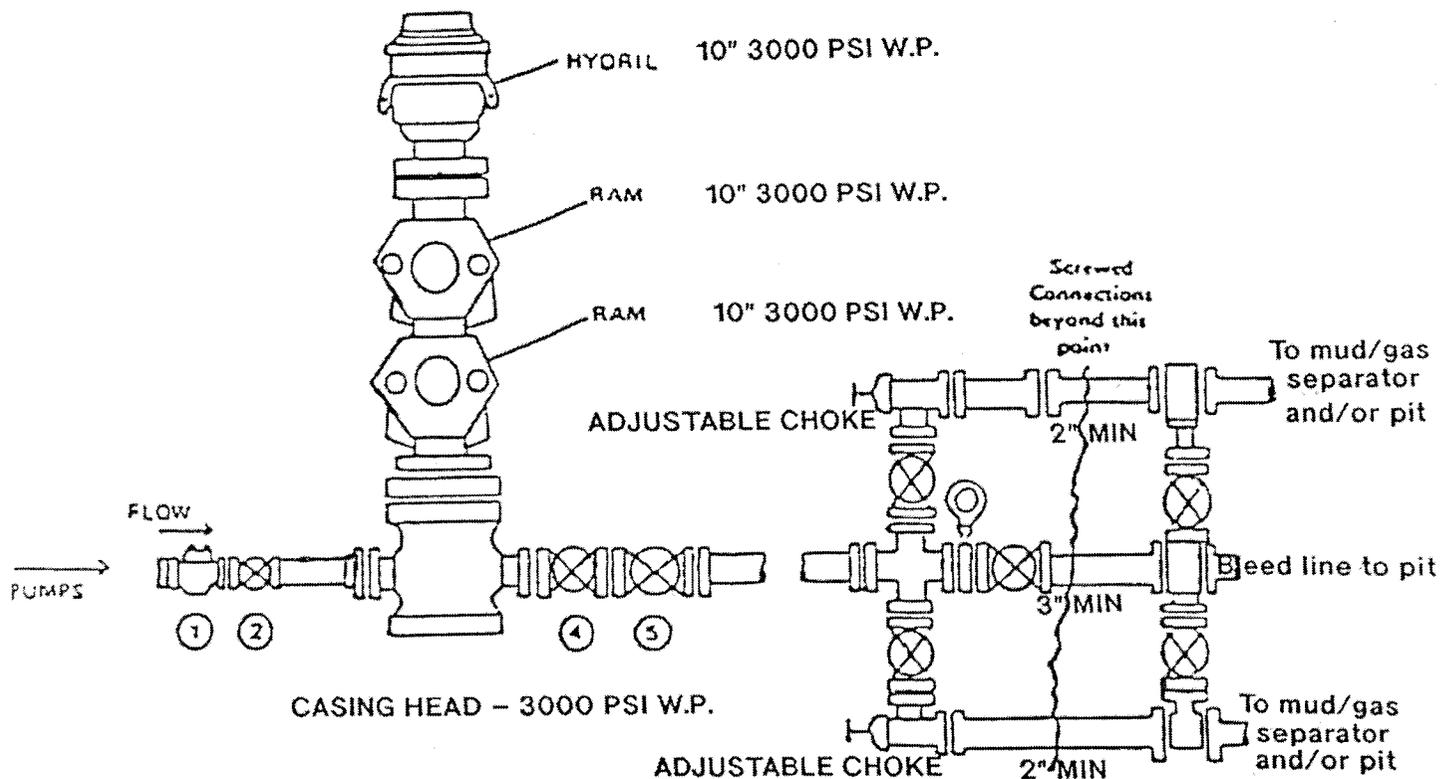
ARCHAEOLOGICAL, CULTURAL AND HISTORICAL INFORMATION

A cultural resource inventory was made of this site by Montgomery Archaeological Consultants and their subsequent written report dated June 13, 2003 has been submitted. Cultural clearance is recommended for this well site and access.

MINIMUM BOP Requirements

3000 PSI W.P.

FILL LINE ABOVE THE UPPERMOST PREVENTER



KILL LINE

- Valve #1 - Flanged check valve
Full working pressure
of BOP
- Valve #2 - Flanged, minimum 2"
bore
Full working pressure
of BOP

CHOKE LINE

- Valves #4 & 5 - Flanged minimum 3"
bore,
Full working pressure
of BOP
(Note: An HCR can
be used instead of
Valve # 5)

GENERAL RULES AND RECOMMENDATIONS

All lines to manifold are to be at right angles (90 deg.). No 45 deg. angles are to be used.
Blind flanges are to be used for blanking.
ALL studs and nuts are to be installed on all flanges.
Choke manifold may be screwed connections behind choke.

Prickly Pear Unit State #13-16
 637' FSL 850' FWL SW /4 SW /4
 Sec. 16 T 12S R 15E
 Carbon County, Utah
 ML46708

SURFACE CASING AND CENTRALIZER DESIGN

Proposed Total Depth:		9,250 '
Proposed Depth of Surface Casing:		1,000 '
Estimated Pressure Gradient:		0.49 psi/ft
Bottom Hole Pressure at		9,250 '
0.49 psi/ft x 9,250 ' =		4,533 psi
Hydrostatic Head of gas/oil mud		0.22 psi/ft
0.22 psi/ft x 9,250 ' =		2,035 psi

Maximum Design Surface Pressure

Bottom Hole Pressure	-	Hydrostatic Head	=	
(0.49 psi/ft x 9,250 ')	-	(0.22 psi/ft x 9,250 ')	=	
4,533 psi	-	2,035 psi	=	2,498 psi

Casing Strengths

9-5/8" 36# J-55 ST&C

<u>Wt.</u>	<u>Tension (lbs)</u>	<u>Burst (psi)</u>	<u>Collapse (psi)</u>
36 #	394,000	3,520	2,020
40 #	453,000	3,950	2,570

Safety Factors

Tension (Dry): 1.8 Burst: 1.0 Collapse: 1.125

Tension (Dry):	36 # / ft	x	1,000 '	=	36,000 #	
Safety Factor =	394,000 #		36,000 #	=	10.94	ok
Burst:	Safety Factor =	3,520 psi		2,498 psi	=	1.41 ok
Collapse:	Hydrostatic =	0.052 x 9.0 ppg	x 1,000 ' =	468 psi		
Safety Factor =	2,020 psi		468 psi	=	4.32	ok

Use 1,000 ' 9-5/8' 36# J-55 ST&C

Use 3,000 psi minimum casinghead and BOP

Centralizers

4 Total
 1 near surface at 80'
 1 10' up on bottom joint
 2 on the first, second, and third collar from bottom

Note that field experience indicates that additional centralizers greatly increase the chance of "sticking" the surface casing prior to reaching surface casing total depth.

BILL BARRETT CORPORATION

PRICKLY PEAR UNIT #13-16

LOCATED IN DUCHESNE COUNTY, UTAH

SECTION 16, T12S, R15E, S.L.B.&M.

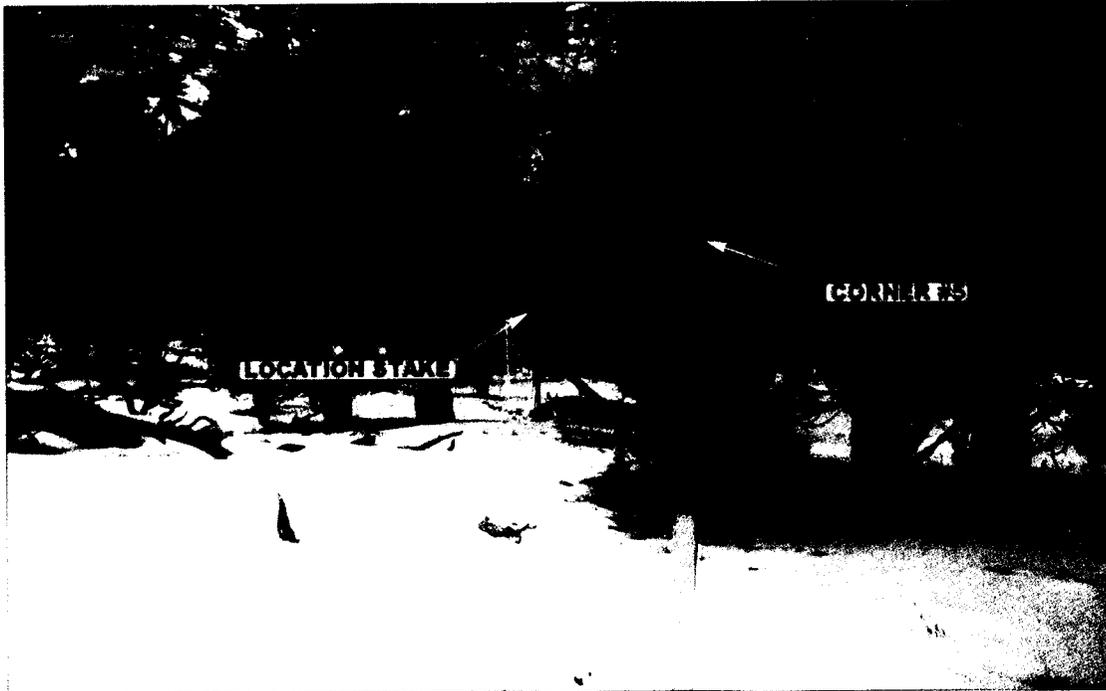


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

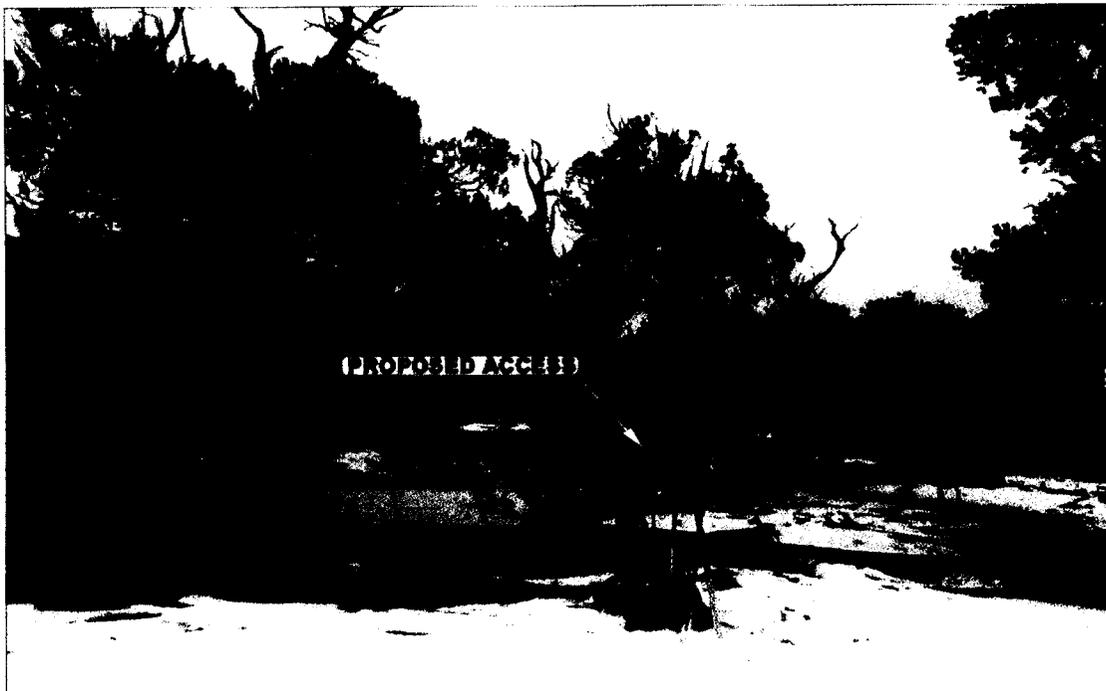


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

EI
S

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

2
MONTH

14
DAY

03
YEAR

PHOTO

TAKEN BY: G.S.

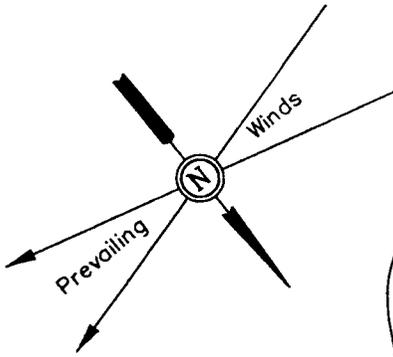
DRAWN BY: J.L.G.

REVISED: 00-00-00

BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

PRICKLY PEAR UNIT #13-16
SECTION 16, T12S, R15E, S.L.B.&M.
637' FSL 850' FWL



SCALE: 1" = 50'
DATE: 2-13-03
DRAWN BY: C.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Reserve Pit Backfill & Spoils Stockpile

Approx. Top of Cut Slope



Ei. 7122.9'
C-9.0'
Ei. 7133.8'
C-17.9'
(Btm. Pit)

Total Pit Capacity
W/2' of Freeboard
= 6,010 Bbls. ±
Total Pit Volume
= 1,850 Cu. Yds.

Reserve Pit Backfill & Spoils Stockpile

10' WIDE BENCH

RESERVE PIT 8' DEEP

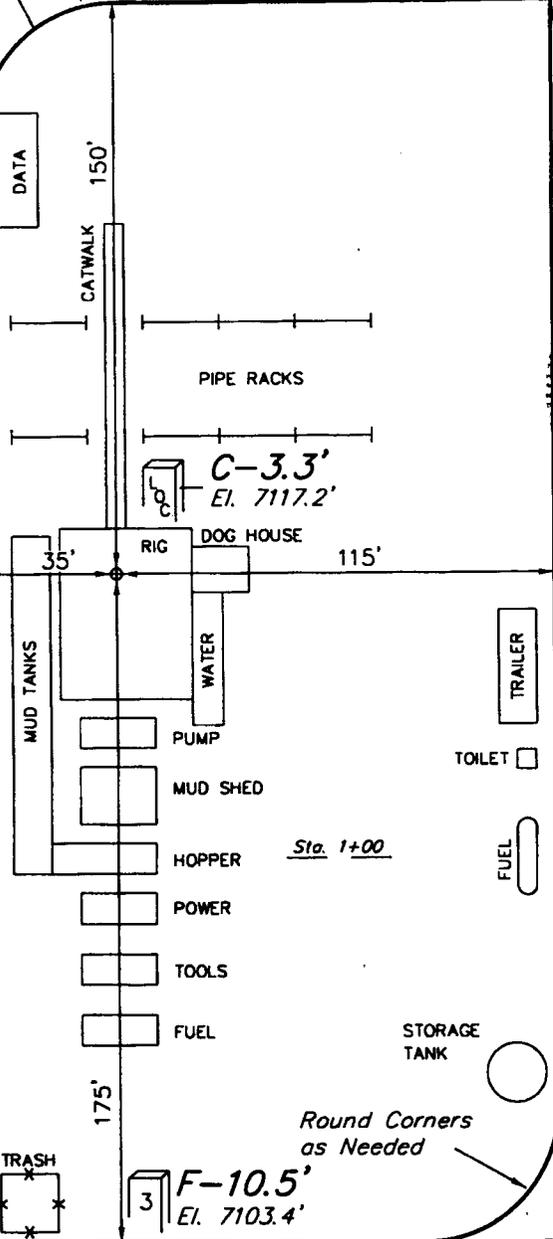
1 1/2:1 (TYP.)

C-26.1'
Ei. 7140.0'

C-18.1'
Ei. 7132.0' Topsoil Stockpile

F-0.1'
Ei. 7113.8'

Sta. 3+25



Approx. Toe of Fill Slope

Sta. 1+75

F-11.7'
Ei. 7102.2'

Sta. 0+00

F-10.5'
Ei. 7103.4'

Ei. 7114.9'
C-9.0'
(Btm. Pit)

F-6.3'
Ei. 7107.6'

F-20.6'
Ei. 7093.3'

Proposed Access Road

Round Corners as Needed

Elev. Ungraded Ground at Location Stake = 7117.2'
Elev. Graded Ground at Location Stake = 7113.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

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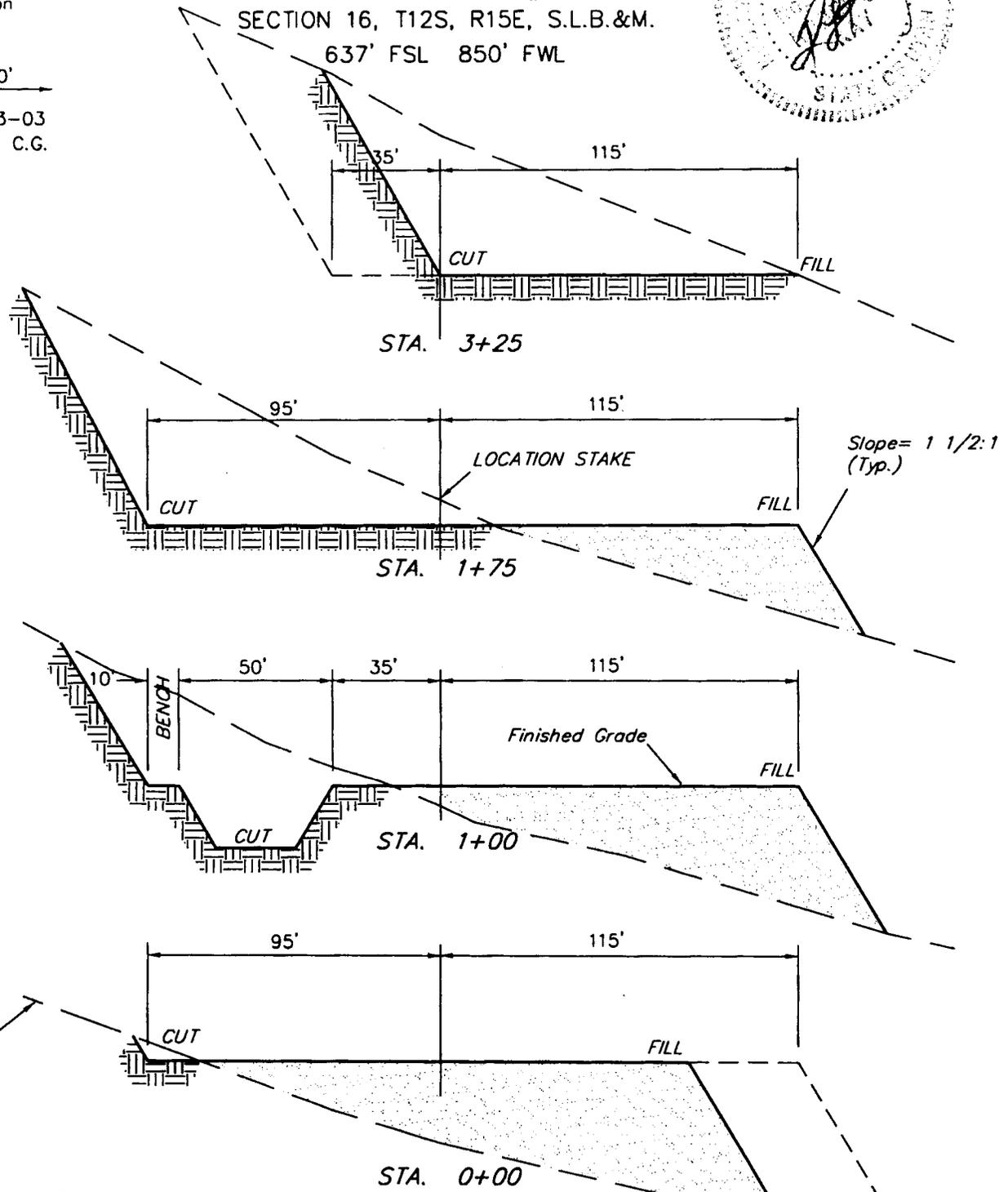
TYPICAL CROSS SECTIONS FOR

PRICKLY PEAR UNIT #13-16
SECTION 16, T12S, R15E, S.L.B.&M.
637' FSL 850' FWL



1" = 20'
X-Section Scale
1" = 50'

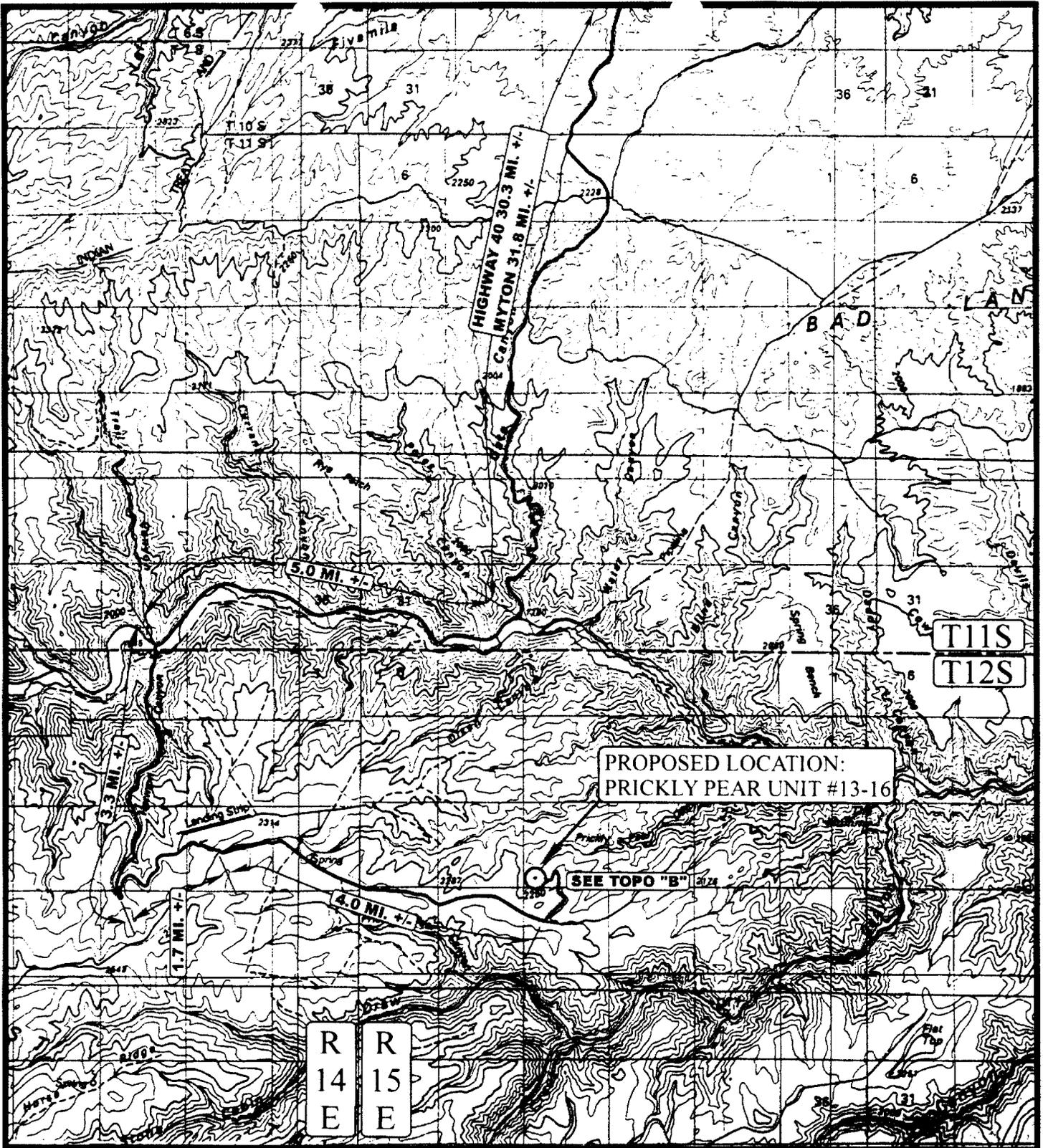
DATE: 2-13-03
DRAWN BY: C.G.



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,120 Cu. Yds.
Remaining Location	= 14,230 Cu. Yds.
TOTAL CUT	= 15,350 CU.YDS.
FILL	= 12,640 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 2,050 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,050 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION



BILL BARRETT CORPORATION

PRICKLY PEAR UNIT #13-16
 SECTION 16, T12S, R15E, S.L.B.&M.
 637' FSL 850' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

2	14	03
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00



T12S



PROPOSED LOCATION:
PRICKLY PEAR UNIT #13-16

PROPOSED ACCESS 0.5 MI. +/-

HIGHWAY 40 44.3 MI. +/-
MYTON 45.8 MI. +/-

0.6 MI. +/-

R
15
E

LEGEND:

- - - - - PROPOSED ACCESS ROAD
- EXISTING ROAD



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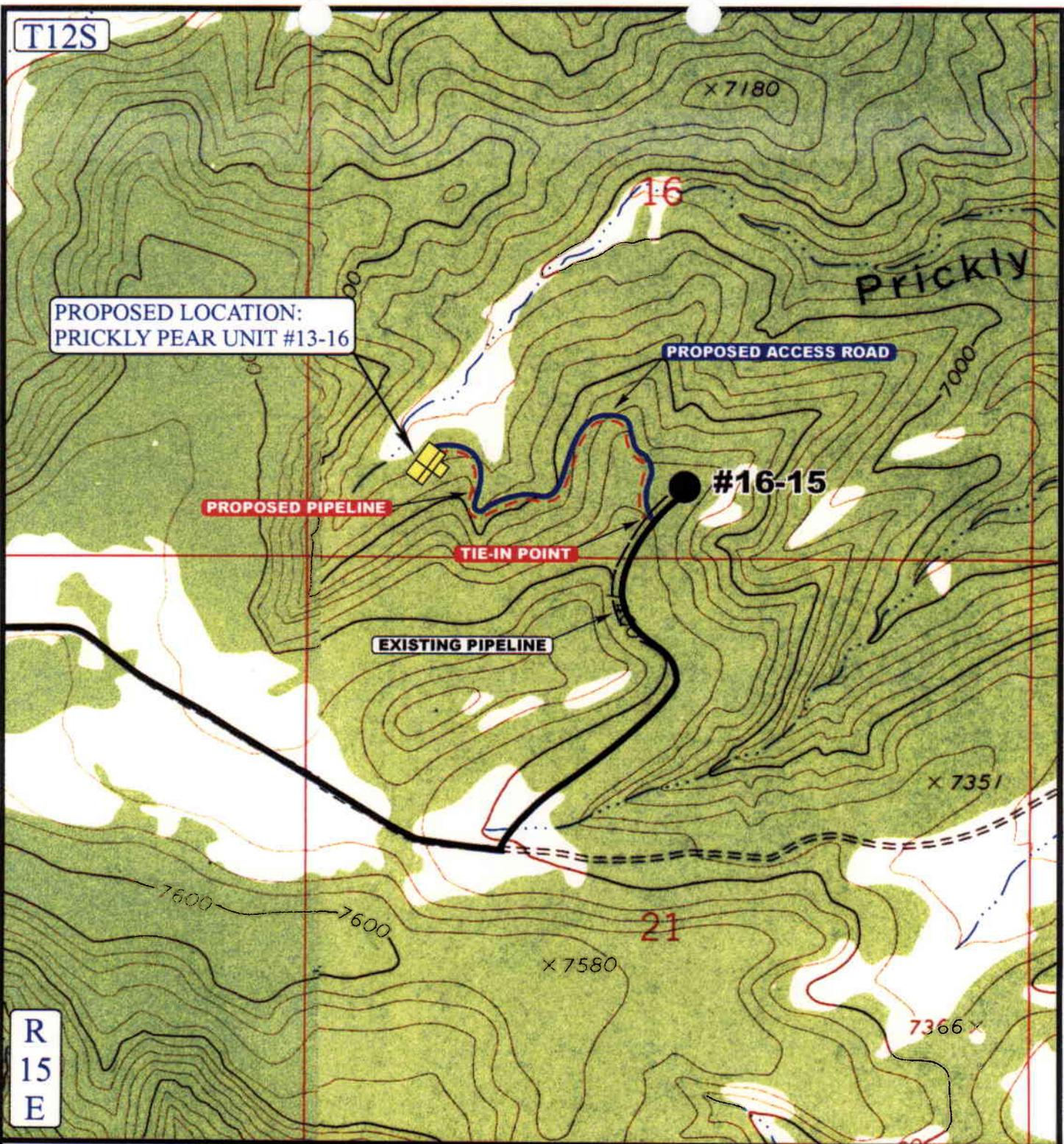
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637' FSL 850' FWL



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TOPOGRAPHIC MAP	2	14	03	B TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: J.L.G.		REVISED: 00-00-00

T12S



APPROXIMATE TOTAL PIPELINE DISTANCE = 2700' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS



BILL BARRETT CORPORATION

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 637' FSL 850' FWL



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TOPOGRAPHIC MAP

2	14	03
MONTH	DAY	YEAR

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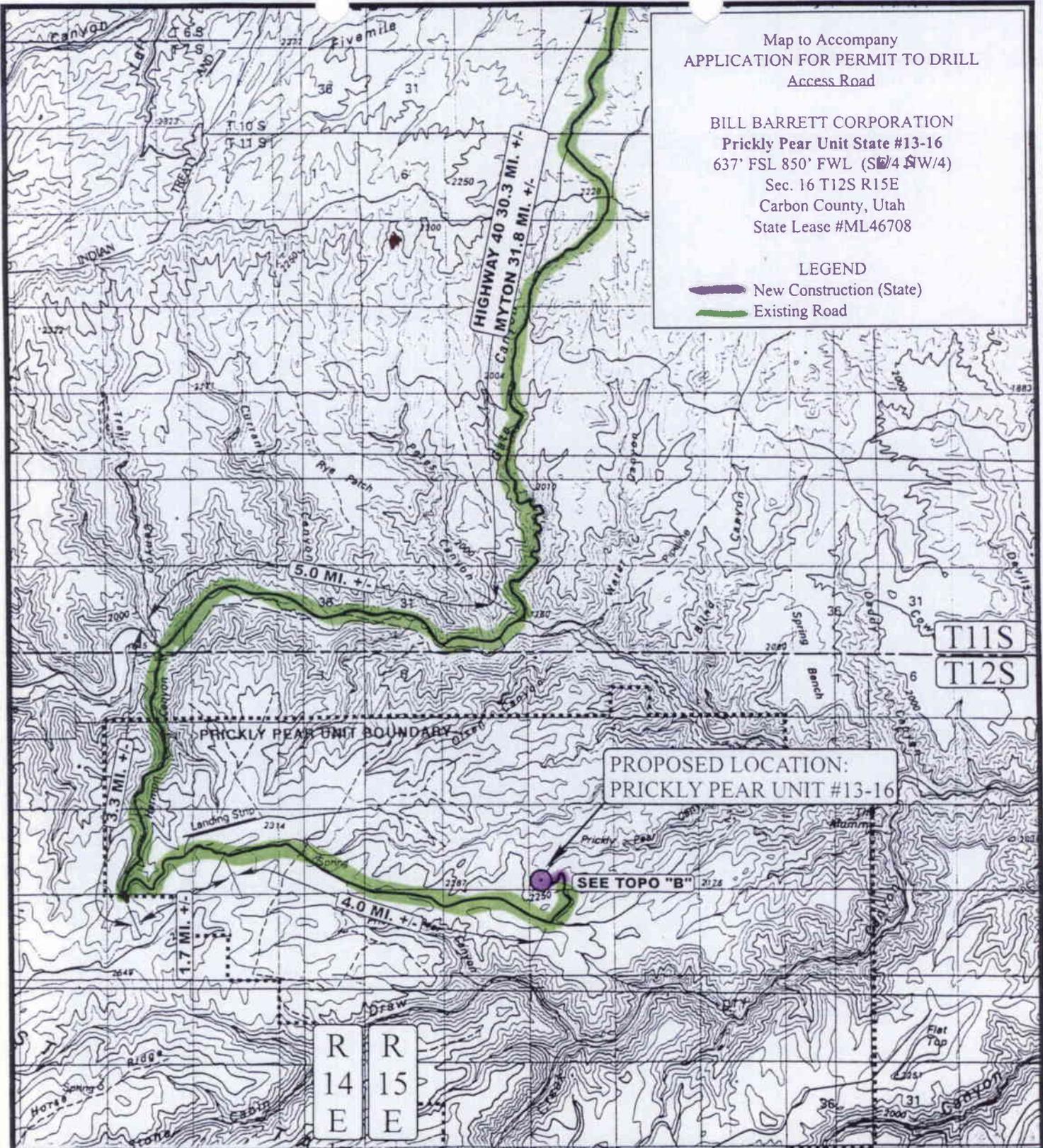


Map to Accompany
APPLICATION FOR PERMIT TO DRILL
Access Road

BILL BARRETT CORPORATION
Prickly Pear Unit State #13-16
637' FSL 850' FWL (S¹⁶/4 W¹⁶/4)
Sec. 16 T12S R15E
Carbon County, Utah
State Lease #ML46708

LEGEND

-  New Construction (State)
-  Existing Road



LEGEND:

-  PROPOSED LOCATION



BILL BARRETT CORPORATION

PRICKLY PEAR UNIT #13-16
SECTION 16, T12S, R15E, S.L.B.&M.
637' FSL 850' FWL



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85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

2 14 03
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00



T12S

PROPOSED LOCATION:
PRICKLY PEAR UNIT #13-16

PROPOSED ACCESS 0.5 MI. +/-

#16-15

HIGHWAY 40 44.3 MI. +/-
MYTON 45.8 MI. +/-

0.6 MI. +/-

Map to Accompany
APPLICATION FOR PERMIT TO DRILL
Access Road

BILL BARRETT CORPORATION
Prickly Pear Unit State #13-16
637' FSL 850' FWL (SW/4.5W/4)
Sec. 16 T12S R15E
Carbon County, Utah
State Lease #ML46708

LEGEND

-  New Construction (State)
-  Existing Road

R
15
E

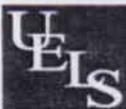
LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING ROAD



BILL BARRETT CORPORATION

PRICKLY PEAR UNIT #13-16
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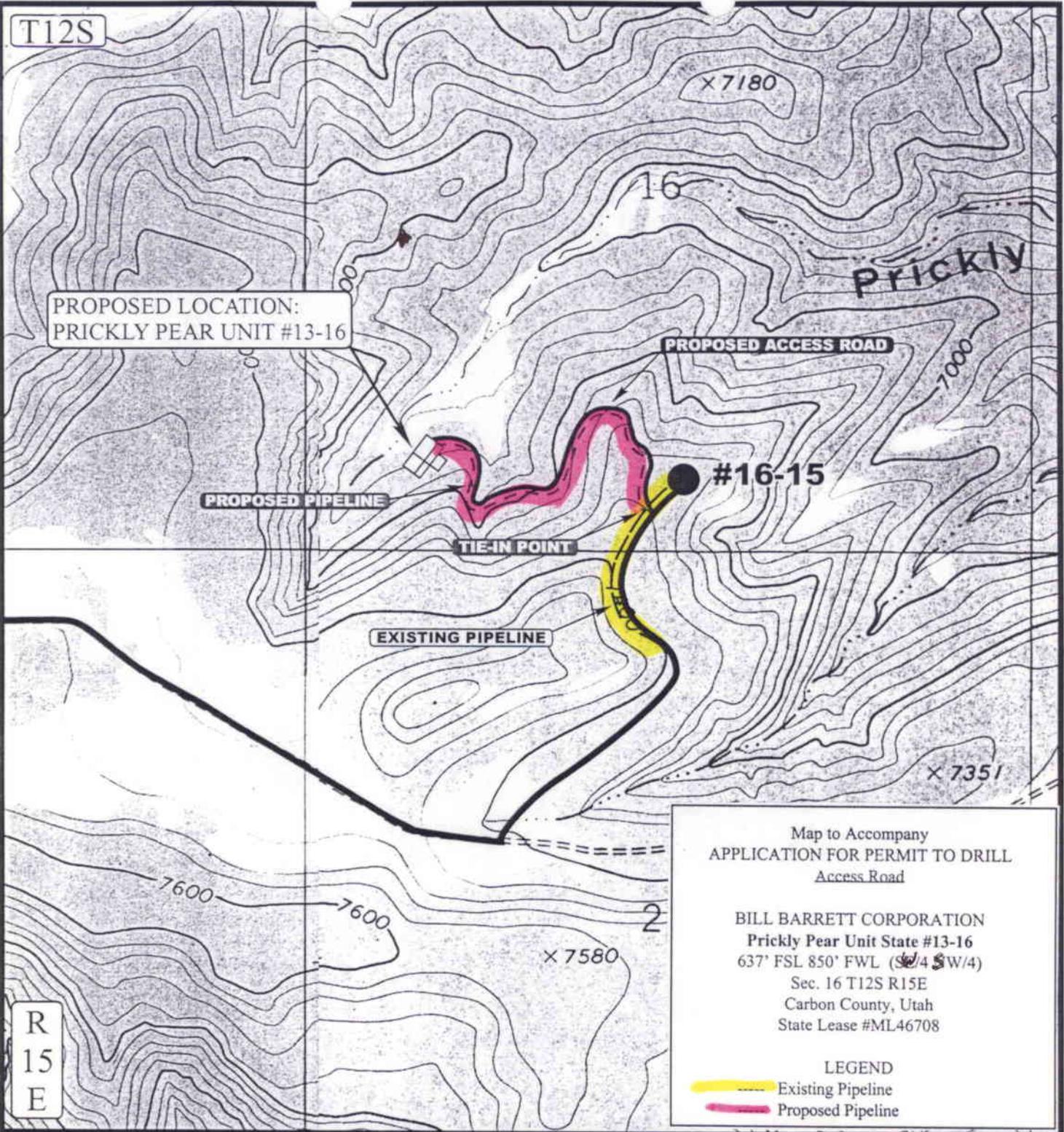
TOPOGRAPHIC
MAP

2 14 03
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



T12S



Map to Accompany
 APPLICATION FOR PERMIT TO DRILL
 Access Road

BILL BARRETT CORPORATION
 Prickly Pear Unit State #13-16
 637' FSL 850' FWL (SW/4 SW/4)
 Sec. 16 T12S R15E
 Carbon County, Utah
 State Lease #ML46708

LEGEND
 Existing Pipeline
 Proposed Pipeline

APPROXIMATE TOTAL PIPELINE DISTANCE = 2700' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS



BILL BARRETT CORPORATION

PRICKLY PEAR UNIT #13-16
 SECTION 16, T12S, R15E, S.L.B.&M.
 637' FSL 850' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
 2 14 03
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

July 17, 2003

Memorandum

To: Assistant District Manager Minerals, Moab District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Prickly Pear Unit
Carbon County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following well is planned for calendar year 2003 within the Prickly Pear Unit, Carbon County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Mancos)		
43-007-30933	Prickly Pear Unit State 13-16 Sec. 16 T12S R15E 0637 FSL 0850 FWL	

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Prickly Pear Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:7-17-3

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/17/2003

API NO. ASSIGNED: 43-007-30933

WELL NAME: PRICKLY PEAR U ST 13-16
OPERATOR: BILL BARRETT CORP (N2165)
CONTACT: DEBRA STANBERRY

PHONE NUMBER: 303-312-8120

PROPOSED LOCATION:

SWSW 16 120S 150E
SURFACE: 0637 FSL 0850 FWL
BOTTOM: 0637 FSL 0850 FWL
CARBON
NINE MILE CYN (35)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DRO	8/11/03
Geology		
Surface		

LEASE TYPE: 3 - State
LEASE NUMBER: ML46708 *OK*
SURFACE OWNER: 3 - State

LATITUDE: 39.76814

LONGITUDE: 110.24734

PROPOSED FORMATION: MNCS

RECEIVED AND/OR REVIEWED:

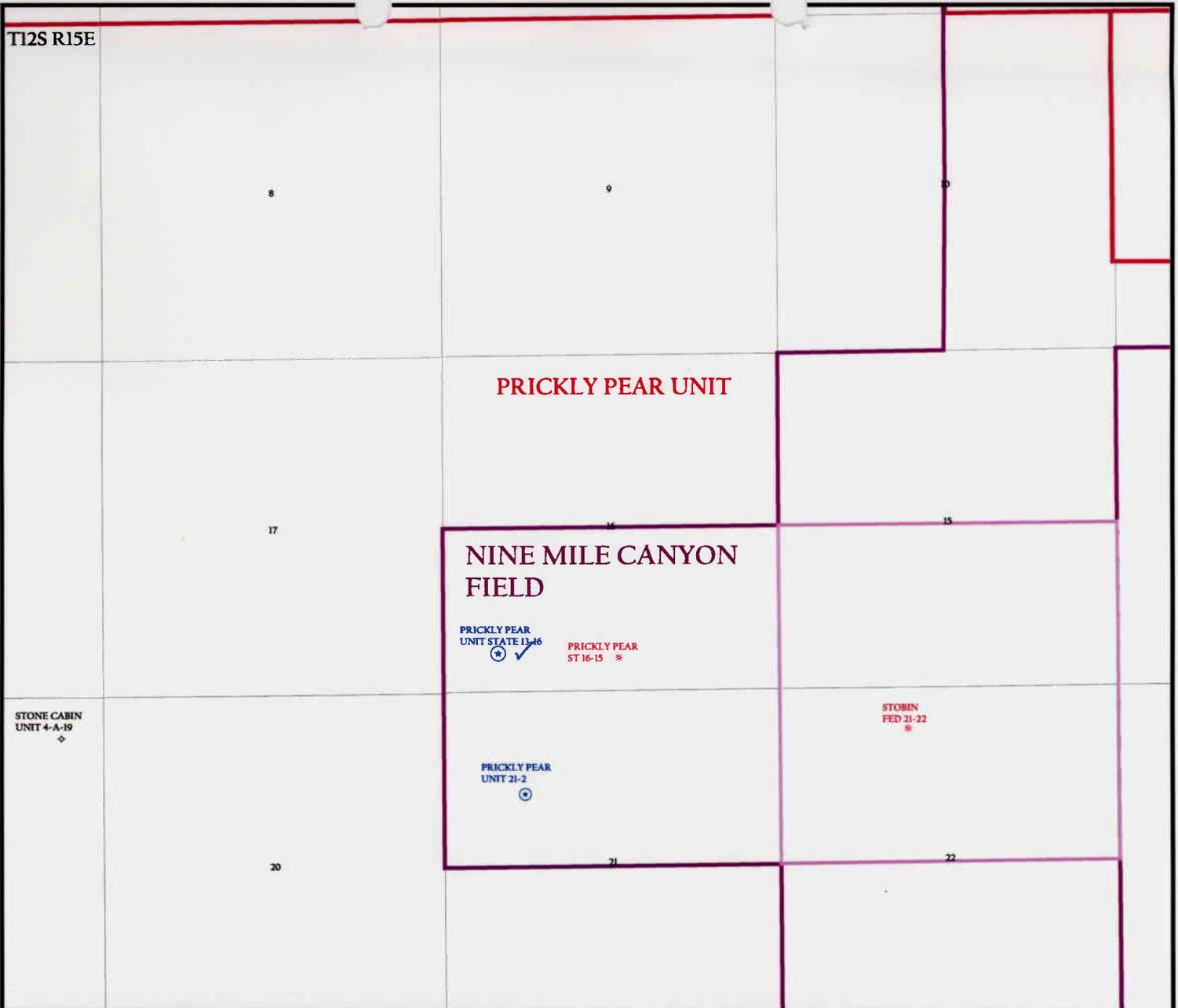
- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. ~~071128~~ *LPM-4138147* 80,000)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 90-1826)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit PRICKLY PEAR
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: Needs Permit (07-23-03)

STIPULATIONS: 1. Spaling Strip
2. Surface casing cement stop
3. Production casing cement stop (to ± 2500' as proposed)
4. STATEMENT OF BASIS



OPERATOR: BILL BARRETT CORP (N2165)

SEC. 16 T.12S, R.15E

FIELD: NINE MILE CANYON (35)

COUNTY: CARBON

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 17-JULY-2003

Wells

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Bill Barrett Corporation
WELL NAME & NUMBER: Prickly Pear State 13-16
API NUMBER: 43-007-30933
LEASE: ML-46708 FIELD/UNIT: Prickly Pear/Nine Mile
LOCATION: 1/4, 1/4 SW/SW Sec: 16 TWP: 12S RNG: 15E 637' FSL 850' FWL
LEGAL WELL SITING: F SEC. LINE; F 1/4, 1/4 LINE; F ANOTHER WELL.
GPS COORD (UTM): X =564466 E; Y =4402085 N SURFACE OWNER: SITLA (state)

PARTICIPANTS

Dennis L. Ingram (DOGM) Tony Wright (UDWR); Jeff Addley (Barrett); Joe Weaver (M&B Construction).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed near the head of Prickly Pear Canyon on eastern slope of canyon just up out of deep wash in pinyon/juniper habitat overlooking Nine Mile Canyon. Surface slopes to northeast and drains into broken shale cliffs farther down canyon toward Nine Mile.

SURFACE USE PLAN

CURRENT SURFACE USE: Big game winter range and recreational use.

PROPOSED SURFACE DISTURBANCE: Access road proposed as 0.5 +/- miles from east off existing gas location #16-15, plus location measuring 325'x 15'x and additional land use for reserve pit and soil stockpiling.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Prickly Pear #16-15

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along access road

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill

ANCILLARY FACILITIES: None requested.

WASTE MANAGEMENT PLAN:

Was submitted to the Division with application to drill

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: In steep canyon bottom that drains into Nine Mile Canyon

FLORA/FAUNA: Typical sagebrush and pinyon/juniper habitat (mostly trees) found in region. Elk and deer winter range, prime black bear and mountain lion range, bobcat, coyote, and other smaller birds and mammals.

SOIL TYPE AND CHARACTERISTICS: Light brown sandy loam with large underlying sandstone boulders.

SURFACE FORMATION & CHARACTERISTICS: Green River

EROSION/SEDIMENTATION/STABILITY: Active erosion, some sedimentation, no

stability problems anticipated.

PALEONTOLOGICAL POTENTIAL: None observed during onsite visit

RESERVE PIT

CHARACTERISTICS: on east/southeast side of location in cut measuring 50'x 175'x 8' deep and downwind or adjacent to wellhead.

LINER REQUIREMENTS (Site Ranking Form attached): 25 points

SURFACE RESTORATION/RECLAMATION PLAN

According to sitla at time of reclamation or back to original condition.

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: Was submitted to the Division with Application to Drill

OTHER OBSERVATIONS/COMMENTS

Road leaving Prickly Pear 16-15 into proposed lease was staked to leave west of location entrance. Our walk has shown lots of large, flat sandstone that will require blasting to remove. If the road leaves the 16-15 past the exiting wellhead to the left (or west) most of the blasting of rock will not be necessary. The walk in also indicated two steep, shallow washes that might require a culvert or low water crossing to maintain access into location. We also noticed if the roads were re-routed upcanyon where they cross those two drainages there were sandstone shelves that would probably give a better base for a road without cutting as deep.

ATTACHMENTS

Photos of this location were taken and placed on file.

Dennis L. Ingram
DOGM REPRESENTATIVE

July 23, 2003 10:00 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	15	
	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Bill Barrett Corporation
WELL NAME & NUMBER: Prickly Pear State #13-16
API NUMBER: 43-007-30933
LOCATION: 1/4,1/4 SW/SW Sec: 16 TWP: 12S RNG: 15E 637 FSL 850' FWL

Geology/Ground Water:

Bill Barrett Corp. proposes to set 1,000' of surface casing at this location. The base of the moderately saline water is at approximately 3,100 feet in this area. This location lies on the Green River Formation. The proposed location is in a recharge area for the aquifers of the upper Green River formation and fresh water can be expected to be found in the upper Green River. A search of Division of Water Rights records indicates no water wells within a 10,000 foot radius of the center of Section 16. The proposed casing and cement program should adequately protect any useable ground water.

Reviewer: Brad Hill **Date:** 04-09-2003

Surface:

An onsite investigation of the surface area was done by division staff on said date to take comments and address issues regarding the permitting and construction of this well. Ed Bonner with SITLA (state lands) was notified by email and telephone and invited to the onsite meeting to give comment or address concerns for their agency. Tony Wright with the Price Utah Division of Wildlife Resources Office was also invited to attend and address wildlife issues. Wright claimed the only wildlife issues were primary winter range for elk and mule deer, but since Barrett plans on drilling before the winter month timelines they don't have any issues with the drilling process. He did request that the drilling operations stay out of the sagebrush flat below location because of its winter range high value potential. The well staking had been moved from west to east to avoid a deep cut drainage in canyon bottom (see attached photos). The reserve pit was staked uphill and in cut on furthest side of location away from the deep wash and looked ok. The access road had several problem areas and has been addressed in this document under "Other Observations," and say the road at it's beginning off the 16-15 should start beyond the wellhead instead of before the location to avoid several hundred feet of blasting. Also the low water crossings on access road were addressed in the same section and should be moved up canyon twenty or thirty feet or have culverts installed. No other issues were noted during onsite visit.

Reviewer: Dennis L. Ingram **Date:** July 28, 2003

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
			7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: Prickly Pear Unit State 13-16
2. NAME OF OPERATOR: BILL BARRETT CORPORATION			9. API NUMBER: pending 43-007-30933
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 312-8120	10. FIELD AND POOL, OR WILDCAT: Prickly Pear/Mancos
4. LOCATION OF WELL FOOTAGES AT SURFACE: 637' FSL x 850' FWL			COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 16 12S 15E			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input checked="" type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

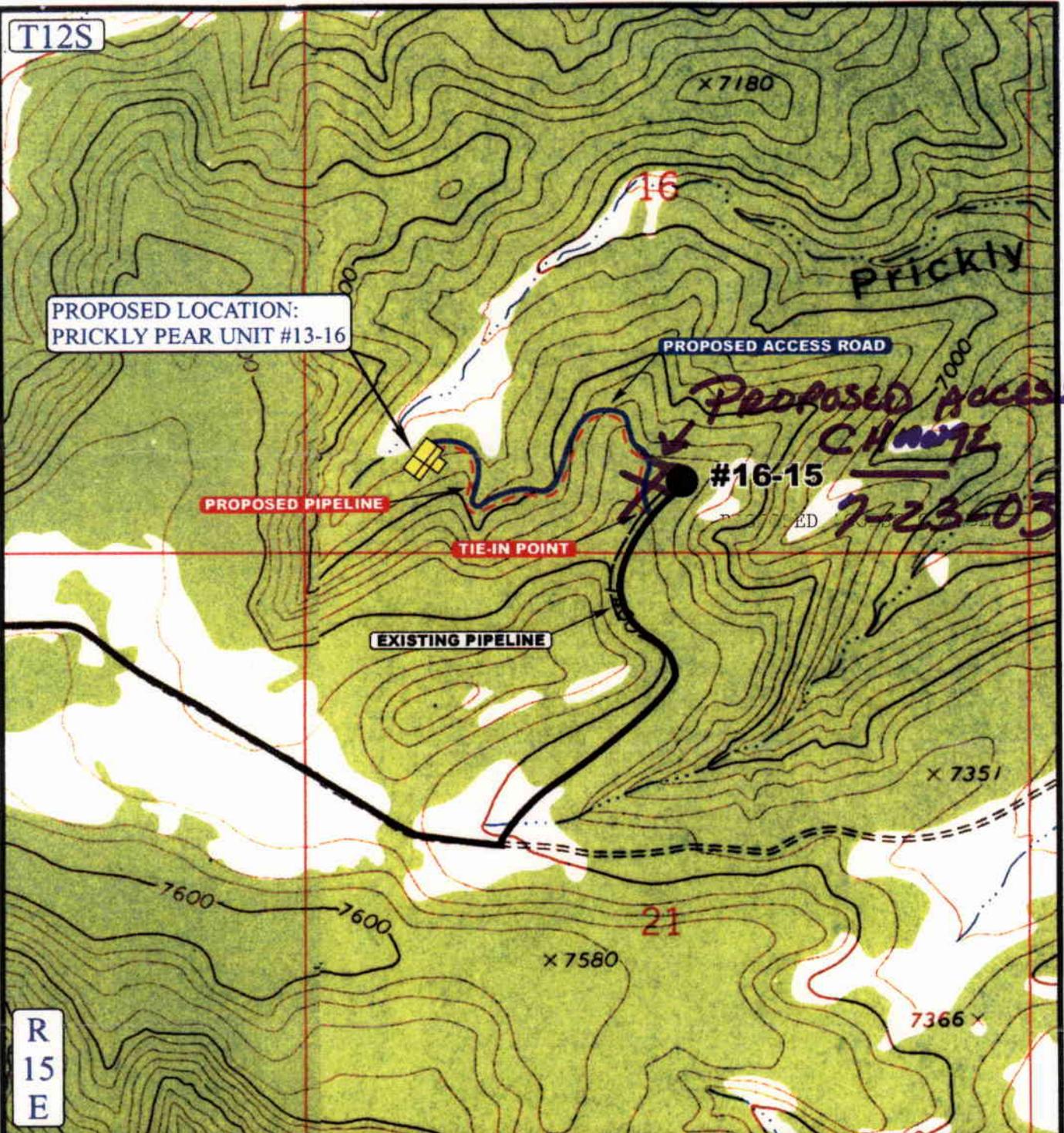
PER ON-SITE HELD FOR THIS WELL ON JULY 23, 2003, ATTACHED IS A TOPOGRAPHIC MAP SHOWING THE REVISED PROPOSED ACCESS ROAD ROUTE. THE ACCESS ROAD WILL NOW COME FROM THE NORTH END OF THE WELL LOCATION FOR THE PRICKLY PEAR UNIT STATE #16-15 AND HEAD WEST TOWARD OUR PROPOSED NEW WELL LOCATION. THIS CHANGE IS BEING MADE AT THE SUGGESTION OF DENNIS INGRAM OF THE UTAH DIVISION OF OIL, GAS AND MINING.

NAME (PLEASE PRINT) DEBRA K. STANBERRY	TITLE PERMIT SPECIALIST
SIGNATURE	DATE 7/25/2003

(This space for State use only)

RECEIVED
JUL 28 2003
OF OIL, GAS & MINING

T12S



PROPOSED LOCATION:
PRICKLY PEAR UNIT #13-16

PROPOSED ACCESS ROAD

PROPOSED PIPELINE

TIE-IN POINT

EXISTING PIPELINE

#16-15

x 7180

x 7351

x 7580

7366 x

APPROXIMATE TOTAL PIPELINE DISTANCE = 2700' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

BILL BARRETT CORPORATION

PRICKLY PEAR UNIT #13-16
SECTION 16, T12S, R15E, S.L.B.&M.
637' FSL 850' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



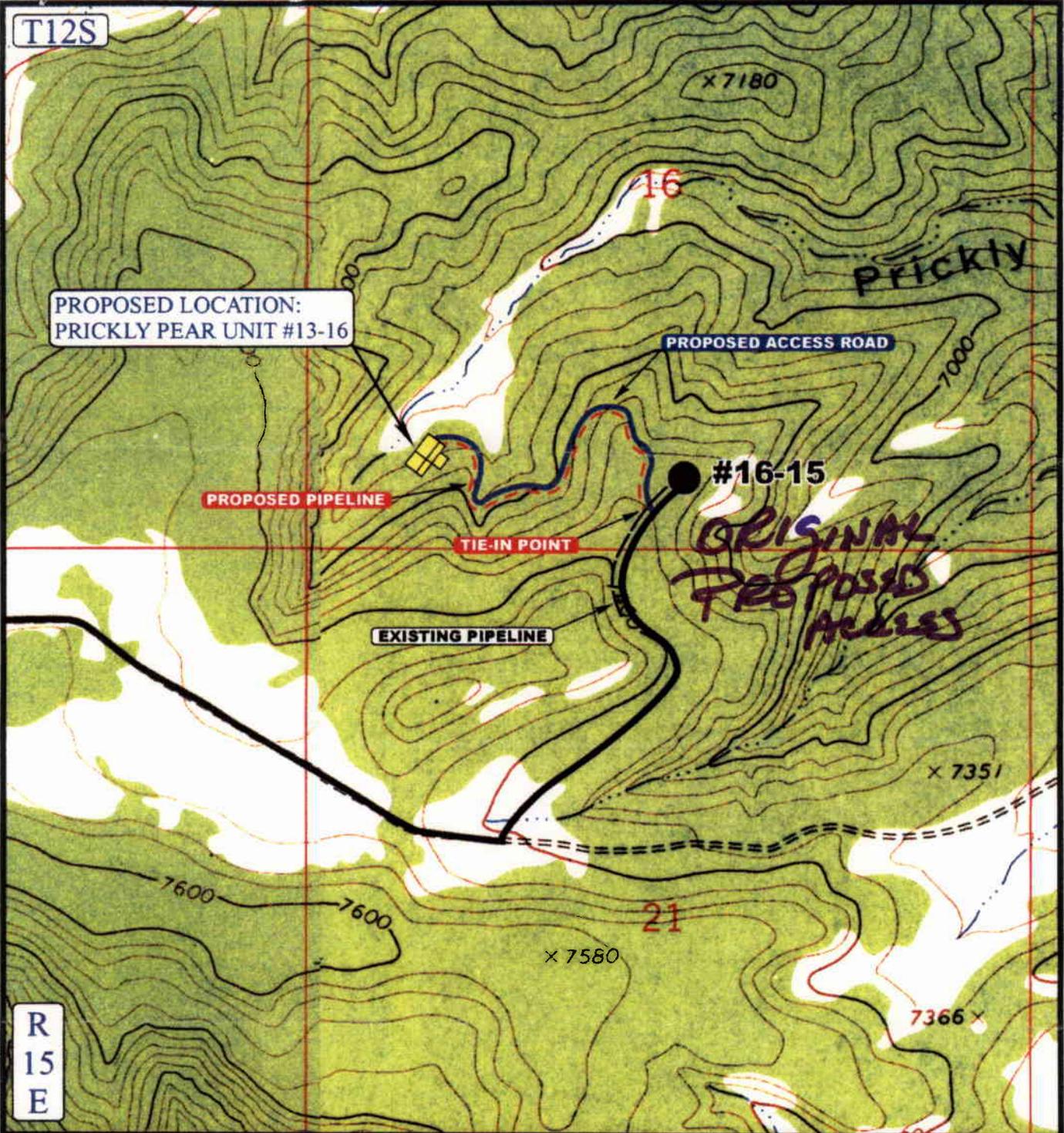
TOPOGRAPHIC
MAP

2 14 03
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



R
15
E



APPROXIMATE TOTAL PIPELINE DISTANCE = 2700' +/-

LEGEND:

-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED ACCESS

BILL BARRETT CORPORATION

PRICKLY PEAR UNIT #13-16
SECTION 16, T12S, R15E, S.L.B.&M.
637' FSL 850' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP

2 14 03
MONTH DAY YEAR



SCALE: 1" = 2000'

DRAWN BY: J.L.G.

REVISED: 00-00-00

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED THU, JUL 31, 2003, 2:15 PM
PLOT SHOWS LOCATION OF 0 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 10000 FEET FROM A POINT
FEET, FEET OF THE CT CORNER,
SECTION 16 TOWNSHIP 12S RANGE 15E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 4000 FEET

N O R T H

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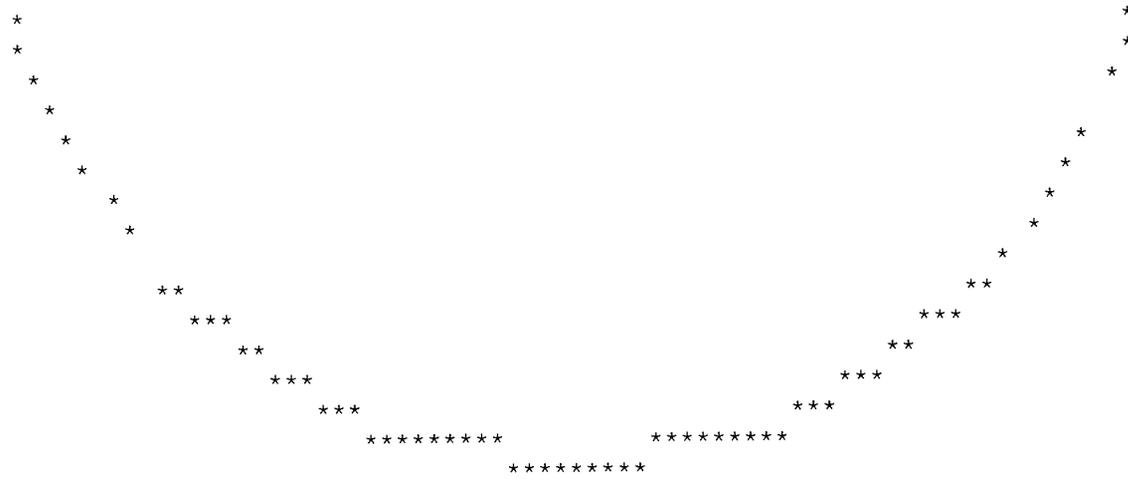
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08-03 Bill Barret Prickley Pear Unit St 13-16
Casing Schematic

Green River

Surface

9-5/8"
MW 8.6
Frac 19.3

TOC @
51.

w/18% Washcut

* Stop

Surface
1000. MD

2500 Intended TOC (Reach 2541' w/ 10% Washcut)

2660 Washcut

3100 Moderately Saline

* Stop

TOC @
3445. w/15% Washcut

4570 North Haven

5-1/2"
MW 9.5

Production
9250. MD

BHP

$$(0.052)(9.5)(9250) = 4569$$

$$\text{Expected} = 4533$$

Gas

$$(0.12)(9250) = 1110$$

$$*(0.22)(9250) = 2035$$

$$\text{MASP} = 3459$$

$$* = 2534$$

BOPE = 3000 proposed
used in area

OK. Draw 8/11/03

Well name: **08-03 Bill Barret Prickley Pear Unit St 13-16**

Operator: **Bill Barret Corporation**
String type: **Surface**

Project ID:
43-007-30933

Location: **Carbon County**

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 79 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 185 ft

Cement top: 51 ft

Burst

Max anticipated surface pressure: 432 psi
Internal gradient: 0.447 psi/ft
Calculated BHP 879 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 873 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,250 ft
Next mud weight: 9.500 ppg
Next setting BHP: 4,565 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000 ✓	9.625 ✓	36.00 ✓	J-55 ✓	ST&C ✓	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	447	2020	4.522 ✓	879	3520	4.00	36	394	10.95 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Date: August 1, 2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.6 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	08-03 Bill Barret Prickley Pear Unit St 13-16	
Operator:	Bill Barret Corporation	Project ID:
String type:	Production	43-007-30933
Location:	Carbon County	

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:
 Design factor 1.125

Burst:
 Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 194 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 368 ft

Cement top: 3,445 ft ✓

Burst

Max anticipated surface pressure: 432 psi
 Internal gradient: 0.447 psi/ft
 Calculated BHP 4,565 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
 Neutral point: 7,917 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9250 ✓	5.5 ✓	17.00 ✓	N-80 ✓	LT&C ✓	9250	9250	4.767	318.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4565	6290	1.378	4565	7740	1.70	157	348	2.21 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Date: August 1, 2003
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 9250 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

From: Ed Bonner
To: Mason, Diana
Date: 8/8/03 11:15AM
Subject: Well Clearence

The following wells have been given cultural resource clearence by the Trust Lands Cultural Resources Group:

Fortuna (US), Inc
Flat Canyon State 36-3

Klabzuba
Gordon Creek State 3-5-14-8

Bill Barrett Corporation
Prickly Pear Unit State #13-16

Westport Oil & Gas
NBU 1021-20

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

August 11, 2003

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202

Re: Prickly Pear Unit State #13-16 Well, 637' FSL, 850' FWL, SW SW, Sec. 16, T. 12 South, R. 15 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30933.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

pab
Enclosures

cc: Carbon County Assessor
SITLA

Operator: Bill Barrett Corporation
Well Name & Number Prickly Pear Unit State #13-16
API Number: 43-007-30933
Lease: ML-46708

Location: SW SW **Sec.** 16 **T.** 12 South **R.** 15 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Surface casing shall be cemented to the surface.

7. Production casing cement (to $\pm 2500'$ as proposed).

005



STATE OF UTAH
NATURAL RESOURCES
Division of Wildlife Resources

475 W. Price River Drive, Suite C
Price, UT 84501
435-636-0260

Brad Hill

23 July, 2003

Presite Gas well Inspection – Bill Barrett Corp.

Prickly Pear Unit State 13-16: This area is within critical value elk winter range and high value mule deer winter range, therefore big game seasonal restrictions for construction (December 1 – April 15) and mitigation requirements should be followed. The attached reseeding recommendations are provided in the event none were made by the leaser (UTM 12S NAD27 564466E. 4402085N).

People present:

- Tony Wright - DWR
- Dennis Ingram - DOGM
- Jeff Addley - Bill Barrett
- Joe Weaver – Bill Barrett

C: DOGM, Bill Barrett
G:Habitat\Industry\Onsites\Comments\BBarrett_07_23_03

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

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DIV. OF OIL, GAS & MINING

009



STATE OF UTAH
NATURAL RESOURCES
Division of Wildlife Resources

475 W. Price River Drive, Suite C
Price, UT 84501
435-636-0260

Brad Hill

43-007-30933

S. 16 T. 12S. R. 15E.

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G:Habitat\Industry\Onsites\Comments\BBarrett_07_23_03

Date....23 July 2003..... Well Site....Prickly Pear State 13-16.....

**STABILIZATION PLANTINGS
UPLAND PINYON-JUNIPER
BIG SAGEBRUSH/GRASS COMMUNITIES
(12-16" PRECIP) (LBS/AC. PLS)**

Brad Hill

SPECIES	Seed Mix Options			
	<u>A</u>	<u>B</u>	<u>C</u>	<u>Comments</u>
	Sandy/ Shallow	Clayey	Other	
GRASSES				
Siberian wheatgrass, <i>Agropyron frailie</i>	3			
Needleandthread <i>Stipa comata</i>	1			
Slender Wheatgrass <i>Agropyron trachycaulum</i>	1/2			
Crested wheatgrass, <i>Agropyron cristatum</i>	3			
Thickspike wheatgrass, <i>Elymus lanceolatus</i>	3			
Intermediate wheatgrass, <i>Elytrigia intermedia</i>	3			
FORBS				
Alfalfa, <i>Medicago sativa</i>	1			
Globe mallow, <i>Sphaeralcea coccinea</i>				
SHRUBS				
Fourwing saltbrush, <i>Atriplex cansence</i>				
Forage kochia, <i>Kochia postrata</i>				
Winterfat, <i>Eurotia lanata</i>				
Wyoming big sagebrush, <i>Artemisia tridentata Wyomingensis.</i>	1/4			
Total pounds per acre	14.75			

Recommended by: Tony Wright
Utah Division of Wildlife Resources

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DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: BILL BARRETT CORPWell Name: PRICKLY PEAR U 13-16Api No: 43-007-30933 Lease Type: STATESection 16 Township 12S Range 15E County CARBONDrilling Contractor BILL MARTIN JR RIG # AIR**SPUDDED:**Date 08/29/03Time 8:00 AMHow ROTARY**Drilling will commence:** _____Reported by BOB JENSENTelephone # 1-435-790-0410Date 09/02/2003 Signed: CHD

010

ENTITY ACTION FORM

Operator: BILL BARRETT CORPORATION Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8120

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730933	Prickly Pear Unit State #13-16		SWSW	16	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A B</i>	<i>99999</i>	<i>13605</i>	<i>8/29/2003</i>		<i>9/10/2003</i>		
Comments: <i>mcs - unit</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

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SEP 04 2003

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING

Debra K. Stanberry

Name (Please Print)

Signature

Permit Specialist

Title

9/2/2003

Date

K

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-46708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

n/a

7. UNIT or CA AGREEMENT NAME:

Prickly Pear Unit

8. WELL NAME and NUMBER:

Prickly Pear Unit State #13-16

9. API NUMBER:

4300730933

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR:
1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8120

10. FIELD AND POOL, OR WILDCAT:
Prickly Pear Unit/Mancos

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 637' FSL x 850' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 16 12S 15E

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input checked="" type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BILL BARRETT CORPORATION REQUESTS APPROVAL TO DEEPEN THIS WELL FROM 9,250' TO A TOTAL DEPTH OF 10,000' IN ORDER TO ADEQUATELY TEST THE TARGETED MANCOS FORMATION.

ALL OTHER ASPECTS OF THE ORIGINAL APD APPROVED AUGUST 11, 2003 REMAIN THE SAME.

THIS WELL HAS SPUD AND IS CURRENTLY AT 900'. THE ROTARY RIG IS BEING REPAIRED; DRILLING OPERATIONS ARE ANTICIPATED TO CONTINUE IN APPROXIMATELY ONE WEEK.

COPY SENT TO OPERATOR
Date: 9-16-03
Initials: CHD

RECEIVED

SEP 04 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Permit Specialist

SIGNATURE *Debra K. Stanberry* DATE 9/3/2003

(This space for State use only)

RECEIVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
9/16/03
Debra K. Stanberry

(See Instructions on Reverse Side) * Production casing cement shall be brought to ± 2500' as proposed

00-03 Bill Barret Prickley Pear Unit St 13-16
Casing Schematic

Green River

Surface

9-5/8"
MW 8.6
Frac 19.3

TOC @
51.

w/18% Washout

* Stop

Surface
1000. MD

2500 Intended TOC (Reach 2541' w/
10% Washout)

2660 Washout

3100 Moderately Sealed

* Stop

TOC @ w/15% Washout
3445.

TOC @
4195

4500 North Horn

Stop to ± 2500
as proposed

HP

$$0.052(9.5)(9250) = 4569$$

$$\text{Expected} = 4533$$

$$0.052(10)(9250) = 4940 \text{ psi}$$

ias

$$0.12(9250) = 1110$$

$$0.22(9250) = 2035$$

$$0.22(10000) = 2200$$

$$\text{MASP} = 3459$$

$$= 2534$$

$$\text{MASP} = 2740 \text{ psi}$$

30 PE = 3000 proposed
used in area

✓ OK

DRD 8/11/03

DRD 9/16/03

5-1/2"
MW 9.5

Production
9250. MD

Deepen

10000 MD

Well name:	08-03 Bill Barret Prickley Pear Unit St 13-16		
Operator:	Bill Barret Corporation		
String type:	Production	Project ID:	43-007-30933
Location:	Carbon County		

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 194 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 368 ft

Cement top: ~~3,445 ft~~
 4,195 ft

Stop at ± 2500'

Non-directional string.

Burst

Max anticipated surface pressure: 432 psi
 Internal gradient: 0.447 psi/ft
 Calculated BHP 4,565 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 7,917 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9250	5.5	17.00	N-80	LT&C	9250	9250	4.767	318.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4565 4940	6290	1.378 1.273	4565 4940	7740	1.70 1.567	167 170	348	2.21 2.05J

OK
 DKD
 8/16/03

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Date: August 1, 2003
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 9250 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 637' FSL x 850' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 16 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State #13-16
PHONE NUMBER: (303) 312-8120		9. API NUMBER: 4300730933
		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Mancos
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED CHRONOLOGICAL DRILLING REPORTS FOR THIS WELL COVERING AUGUST 30, 2003 THROUGH SEPTEMBER 1, 2003.

RECEIVED

SEP 08 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>DEBRA K. STANBERRY</u>	TITLE <u>PERMIT SPECIALIST</u>
SIGNATURE <u>Debra K. Stanberry KDH</u>	DATE <u>9/5/2003</u>

(This space for State use only)

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear Unit State 13-16** API # : Operations Date : 9/1/2003
Surface Location : SWSW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 3
Spud Date : 8/29/2003 Days From Spud : 3 Depth At 06:00 : 900
Morning Operations : Prepare To Rig Up Patterson's Rig #77 For Drilling Operations. Estimated Total Depth : 9310

Remarks :
Note: Days Since Last Time Accident: 317
Note: Harmon Canyon is very rough & narrow, very slow moving Equipment Through Canyon.

Time To	Description
3:00:00 PM	Finish POOH (Laying Down Drilling Assembly) Rig Up & Drill Mouse Hole & Rate. Release SKI Drilling Inc. Air Rig @ 3:00 PM, 8-31-2003.
8:00:00 PM	Diamond "J" Oilfield Construction, Inc. Installed Liner In Reserve Pit, Installed Cellar Ring & H-Twenty is Hauling Water (Approximately 800 bbls Into Pit)

R.W. Jones Transporting Remainder Of Patterson Rig #77 To Prickly Pear Unit State #13-16 - 100% Transported - Started Putting Derrick Together. Lost Approximately 2 Hours Productivity Due To Rough Terrain & Flat Tires On Rig Up Trucks.

Well : **Prickly Pear Unit State 13-16** API # : Operations Date : 8/31/2003
Surface Location : SWSW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 2
Spud Date : 8/29/2003 Days From Spud : 2 Depth At 06:00 : 0
Morning Operations : Drilling 12 1/4" Hole To 900' With SKI Drilling Air Rig. POOH To 400' (Rig Repair) Estimated Total Depth : 9310

Remarks :
Note: Days Since Last Time Accident: 316
Note: Harmon Canyon is very rough & narrow, very slow moving Equipment Through Canyon.

Time To	Description
3:00:00 PM	Drill 12 1/4" Hole From 550' To 900' (350') Ft/Hr: 38.80' Bit Has Torque & Very Little Air Returns. Sweep Hole With Soap & Polymer (EZ-Mud) - Note: Held Safety Meeting: Making Connections With Air
6:00:00 PM	POOH To 400' (Rig Repairs) Note: "NO" Problems Pulling Off Note: Pulling Rig Up Trucks Up Harmon Canyon. "Lost Approximately 4 Hours - Productive Time On Canyon" R.W. Jones Transporting Patterson Rig #77. Unloading Rig On Prickly Pear Unit State #15-16 & Prickly Pear Unit State #13-16. Patterson Rig # 77 is Approximately 85% Transported From Jack Canyon Unit State #14-32.

013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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TYPE OF SUBMISSION	TYPE OF ACTION		
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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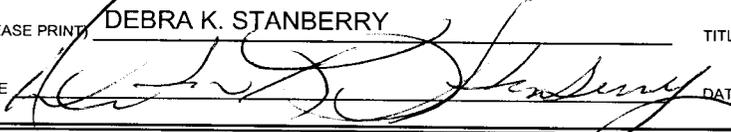
DRILLING OPERATIONS HAVE BEEN DOWN DUE TO RIG REPAIR. DRILLING OPERATIONS ARE PLANNED TO RESUME ON SEPTEMBER 12, 2003.

RECEIVED

SEP 15 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) DEBRA K. STANBERRY TITLE PERMIT SPECIALIST

SIGNATURE  DATE 9/12/2003

(This space for State use only)

Casing Report



007

Well : Prickly Pear Unit State 13-16

API #: 43.007.30933

Area : Nine Mile Canyon

Section : Surface

Hole Size : 12.250 Hole Depth : 1060 Casing Size : 9.625 in Set At (MD) : 1043

Run	Order	Description	# Of	Type/Mfgr	OD	Mass	Grade	Connection	Length	From	To
0	Casing		1	USS	9.625	36.00	J-55	ST&C	19.800	1023.200	1043.000
1	Guide Shoe		1	Halliburton	9.625	36.00	J-55	ST&C	1.500	1021.700	1023.200
2	Casing		1	Pasragon	9.625	36.00	J-55	ST&C	40.220	981.480	1021.700
3	Float Collar		1	Halliburton	9.625	36.00	J-55	ST&C	2.000	979.480	981.480
4	Casing		23	Paragon	9.625	36.00	J-55	ST&C	984.380	-4.900	979.480

Section Spud Date : 8/29/2003 08:00:00

Actual Above KB : 15.000

Above KB : 4.900

Accessories

Item	Type	Quantity	Spacing	From	To
Centralizer	Halliburton-Hinges	1	129	654	525
Centralizer	Halliburton-Hinges	1	129	783	654
Centralizer	Halliburton-Hinges	1	126	909	783
Centralizer	Halliburton-Hinges	1	126	1035	909
Centralizer	Halliburton-Hinges	1	8	1043	1035

Tally Documents

Torque Monitoring : Yes

Torque Company : Franks/Westates

Jts Delivered : 26

Jts In Hole : 24

Jts Left On Racks : 2

Comments :

Carrier: Reynolds Transportation Delivered 24 Jts. (1040.30') Threads On. Note: Ran 24 Jts. (1024.60' + Landing Jt. 19.80') 9 5/8", 36#. J-55, ST&C, 8rd, R-3 & R-2 "Paragon" Casing Landed @ 1043'. Nominal: I.D. 8.921" - Drift: 8.765" - Collar O.D. 10.625" - Burst: 3520 psi. - Collapse: 2020 psi. Tensile Strength - 394,000# - OPT-TORQUE: 3940 psi. - Minimum Torque: 2960 psi. Maximum Torque: 4930 psi.
 CAPACITY: .0773 bbls/Ft. Note: Displacement "Fresh Water" 1004.18' x .0773 = 77.62 bbls.
 Note: Transferred 2 Jts.(86.43') 9 5/8" Casing From Jack Canyon Unit State #14-32 To Prickly Pear Unit State #13-16

Bill Barrett Corporation
 Prickly Pear Unit State # 13-16

AFE NO. # 10851D

Date: 9-19-2003

1. 9 5/8" 8 th Halliburton "Guide Shoe" Model ECL-AH	1.50'
1. 9 5/8" 36# J-55, ST-EC, 8 th L-3 "PARAGON" CASING	45.22'
1. 9 5/8" 8 th Halliburton "SUPER SEAL" FLOAT COLLAR Model ECL-E	2.00'
23. 9 5/8" 36# J-55, ST-EC, 8 th L-3 "PARAGON" CASING	984.38'
1. 9 5/8" 36# J-55, ST-EC, 8 th L-2 "PARAGON" CASING "Landing Joint"	- 19.80'
TOTAL CASING RUN	
	1047.90'
LESS ABOVE ROTARY TABLE	
	- 4.90'
CASING LANDED @	
	1043.00'

CARRIER: REYNOLDS TRANSPORTATION DELIVERED 24 JTS (1040.30') - THREADS ON
 9 5/8" 36# J-55, ST-EC, 8th L-3, "PARAGON" CASING: THREADS-OFF (1024.45')
 THREADS ON - THREADS OFF DIFFERENCE - 15.75' TRANSFERRED FROM JACK CANYON UNIT
 STATE # 14-32 2-913 9 5/8" Csg (82.43') TOTAL JOINTS ON LOCATION 22 JTS (1110.38')
 "THREADS-OFF"

NOMINAL I.D. 8.921" DRIFT 8.725" COLLAR O.D. 10.225"
 BURST: 3520 psi COLLAPSE: 2020 psi TENSILE STRENGTH: 394,000 #

MINIMAL TORQUE: 2960 FT/LBS OPTIMUM TORQUE: 3940 FT/LBS
 MAXIMUM TORQUE: 4930 FT/LBS

CAPACITY: .0773 BBLs/FT

DISPLACEMENT - 1004.18' x .0773 = 77.62 BBLs

CEMENT JOB SUMMARY SHEET

Job Type

9 5/8 Surface

Bill Barrett

	Size	Weight	Grade	Measured Depth
Casing	9 5/8	36		
Casing				
Liner				
Liner Tie Back				
Tubing				
Tubing				
Drill Pipe				
Drill Pipe				
Hole Size				
	From	To		
Perforations			Shots/Ft.	
Perforations			Shots/Ft.	
Perforations			Shots/Ft.	
Mud Weight	(lb/gal)			

CEMENT DATA

Spacer One	see job log			Bbls	see job log
Spacer Two	Bbls				
Spacer Three	Bbls				
Spacer Four	Bbls				
Cement 1	Type 5 H.L.C.			240 Sacks	
Additives	65% cement, 35% poz, 6% gel, 2% calcium chloride, .25#/sk flocele				
	Weight (lb/gal)	12.70	Yield (cuft/sk)	1.85	Water (gal/sk) 9.90
Cement 2	Prem. AG 300			180 Sacks	
Additives	2% calcium chloride, .25#/sk flocele				
	Weight (lb/gal)	15.80	Yield (cuft/sk)	1.15	Water (gal/sk) 4.97
Cement 3	Type 5			100 Sacks	
Additives	3% calcium chloride				
	Weight (lb/gal)	15.80	Yield (cuft/sk)	1.15	Water (gal/sk) 5.00
Cement 4				Sacks	
Additives					
	Weight (lb/gal)		Yield (cuft/sk)		Water (gal/sk)
Cement 4				Sacks	
Additives					
	Weight (lb/gal)		Yield (cuft/sk)		Water (gal/sk)
Cement To Surface	Bbls				
Displacement	(lb/gal)				

CEMENTING EQUIPMENT

Provider				
Guide Shoe	Ea.	Centralizers		5 ea.
Float Shoe	Ea.	Plug Type		ea.
Float Collar	Ea.	Packer		ft.
PDF Collar	Ea.	DV Tool		ft.
PDF Shoe	Ea.	Retainer		ft.
Top Plug	Ea.	Bottom Plug		ea.

Halliburton		JOB SUMMARY		SAP #/TICKET # 2671510	TICKET DATE 9/19/2003
REGION NORTH AMERICA LAND	NWA / COUNTRY WESTERN	BDA / STATE UT	COUNTY Carbon		
MBU ID / EMPL # 222819	H.E.S. EMPLOYEE NAME Terry Bereece	PSL DEPARTMENT ZONAL ISOLATION			
LOCATION Nine mile	COMPANY Bill Barrett	Ron Chapin			
TICKET AMOUNT	WELL TYPE 02-Gas	API/UVI #			
WELL LOCATION Nine mile	DEPARTMENT	SAP BOMB NUMBER 10	Description 9 5/8 Surface		
LEASE NAME Prickly Pear State	Well No. 13-16	SEC / TWP / RNG			

H.E.S. EMP NAME / EMP # (EXPOSURE HOURS)	HRS	HRS	HRS
Terry Bereece 222819			
Derrick Hughes 161738			
Kevin McBride 281264			
Ralph Mckee 259268			

H.E.S. UNIT #S (R / T MILES)	R / T MILES			
10025693		10026601		
10025182-10161544		10025038		
10026611				
10025118				

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	9/19/2003	9/19/2003	9/19/2003	9/19/2003
Time	0600	0930	1515	1815

Tools and Accessories

Type and Size	Qty	Make
Float Collar	1	
Float Shoe		
Centralizers	5	
Insert Float		
Top Plug	1	
PDF Collar		
Waffle		
Guide Shoe	1	
DV Tool		
LIMIT CLAMP	1	
Plug Set		
Weld-a	2	

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	new	36.0	###		0	1,048	
Casing							
Liner							
Liner Tie Back							
Tubing							
Tubing							
Drill Pipe							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
9/19	10.0	9/19	3.0	
Total	10.0	Total	3.0	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Cement Left in Pipes	Reason	

Cement Data

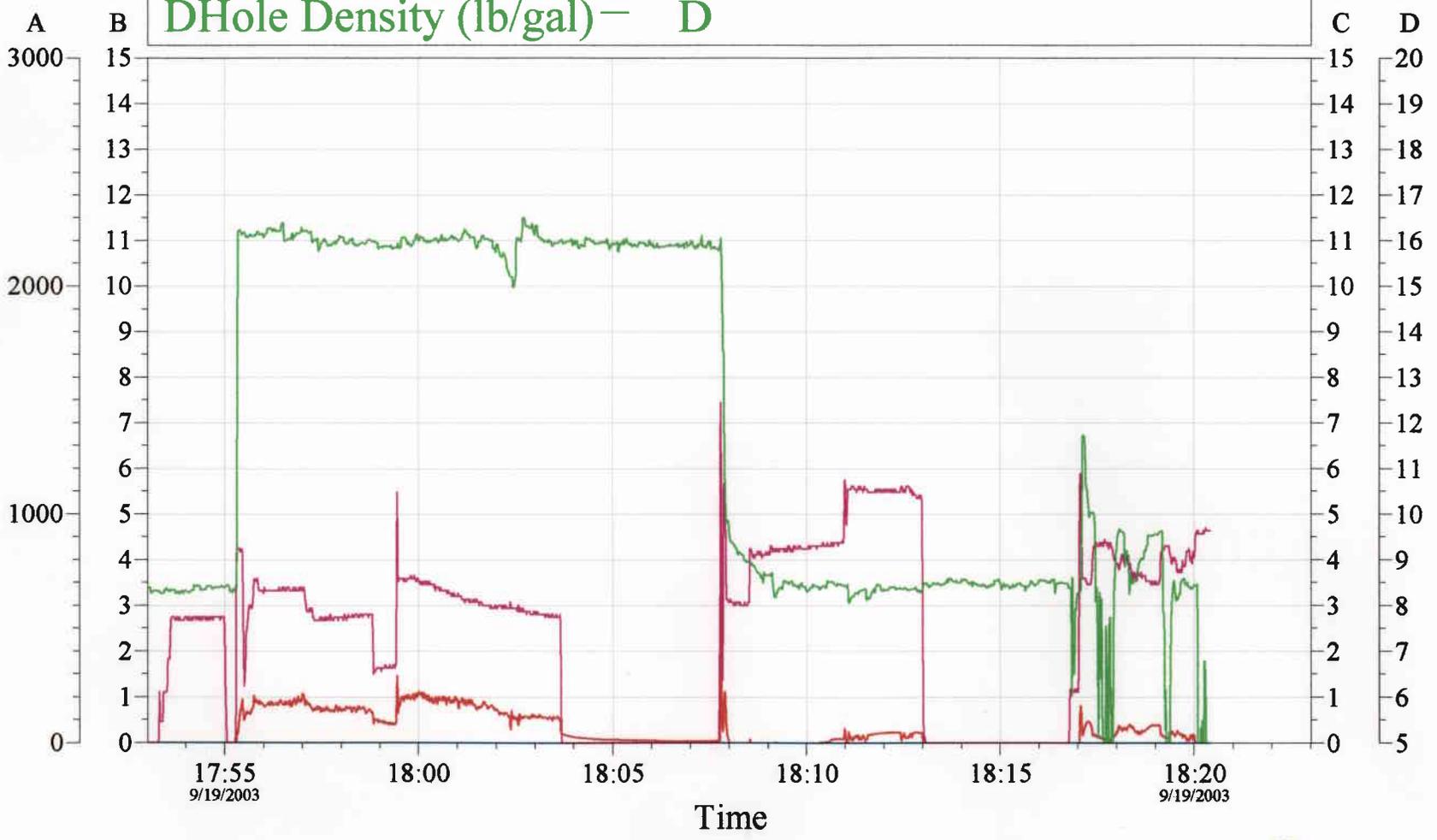
Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	240	Type 5 H.L.C.	Bulk	65% cement, 35% poz, 6% gel, 2% calcium chloride, .25#/sk flocele	9.90	1.85	12.7
2	180	Prem. AG 300	Bulk	2% calcium chloride, .25#/sk flocele	4.97	1.15	15.8
3	100	Type 5	Bulk	3% calcium chloride	5.00	1.15	15.8

Summary

Circulating Breakdown	Displacement Maximum	Preflush:	Gal - BBI	see job log	Type:	see job log
Lost Returns-Y no	Lost Returns-N	Load & Bkdn:	Gal - BBI		Pad:Bbl -Gal	
Cmt Rtrn#Bbl	Actual TOC	Excess /ReturnGal	BBI		Calc. Disp Bbl	
Average	Frac. Gradient	Calc. TOC:			Actual Disp.	78
Shut In: Instant	15 Min.	Treatment:	Gal - BBI		Disp:Bbl-Gal	78
	30 Min.	Cement Slurry:	Gal - BBI			116
		Total Volume	Gal - BBI			

Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4
THE INFORMATION STATED HEREIN IS CORRECT			
CUSTOMER REPRESENTATIVE <u>Ron Chapin</u>			
SIGNATURE _____			

PS Pressure (psi) — A DS Pressure (psi) — A
 Cmb Rate (bpm) — B CmbTotal (bbl) — C
 DHole Density (lb/gal) — D



Customer:	Job Date:	Ticket #:
Well Description:	UWI:	

008

Bill Barrett

Prickly Pear State

13-16

API Well No.:

43.007.30933

19-Sep-03

Carbon

9 5/8 Surface

Customer Representative:

Ron Chapin

Halliburton Operator:

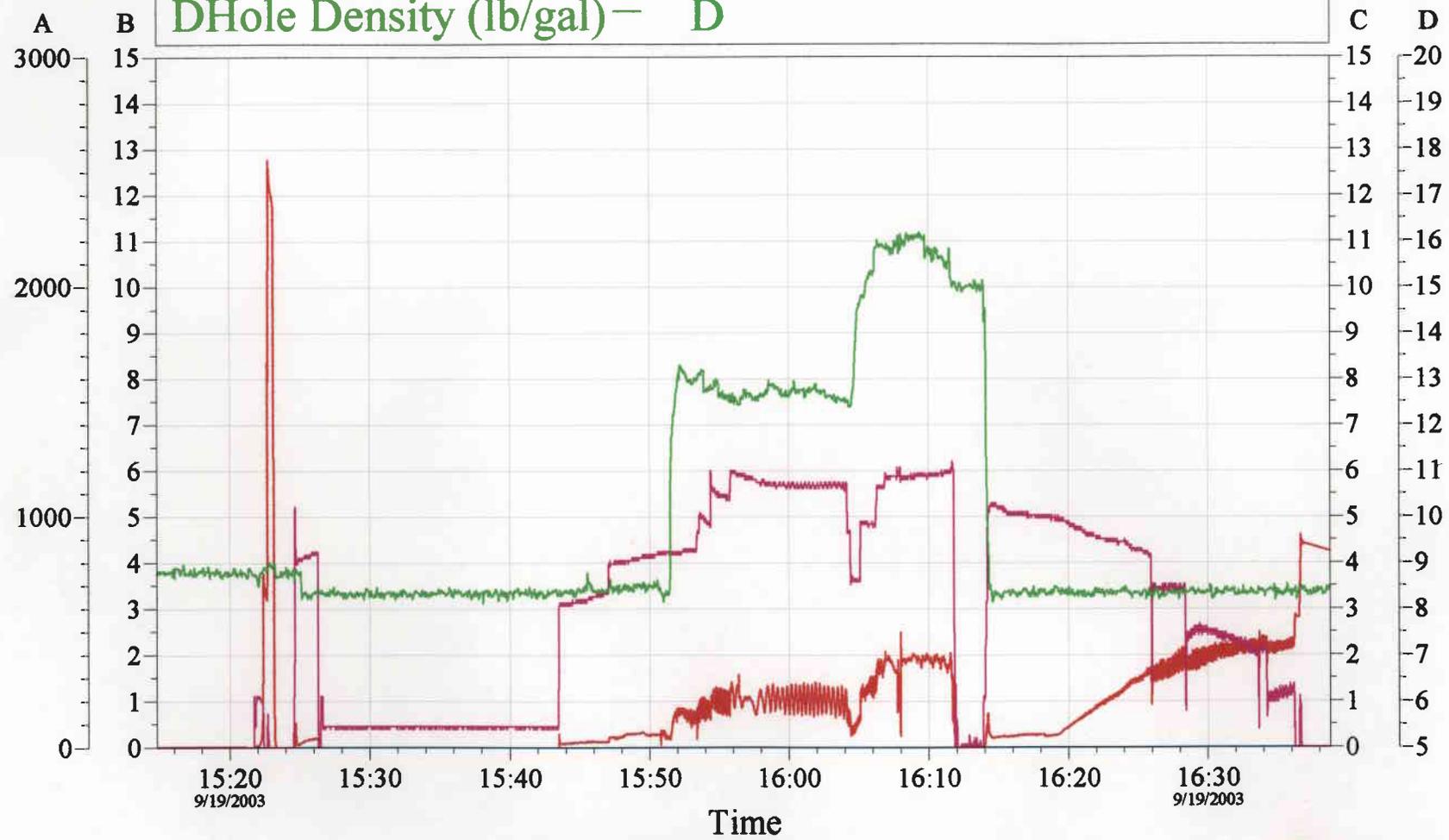
Terry Bereece

Ticket No.:

2671510



PS Pressure (psi) — A DS Pressure (psi) — A
 Cmb Rate (bpm) — B CmbTotal (bbl) — C
 DHole Density (lb/gal) — D



Customer:	Job Date:	Ticket #:
Well Description:	UWI:	

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES NUMBER OF TONS	90 29.13	MI ton		0.08	209.74		209.74
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN NUMBER OF TONS	90 29.13	MI ton		1.72	4,509.32	-2,299.75	2,209.57
3965	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI NUMBER OF EACH	671 1	CF each		2.82	1,892.22	-965.03	927.19
201087	BA,QUIK-GEL - 50 LB BAG	4	BAG		30.14	120.56	-61.49	59.07
14241	SBM Halliburton Light Premium Plus	240	SK		17.40	4,176.00	-2,129.76	2,046.24
100005053	Chemical - Calcium Chloride Hi Test Pit	5	SK		139.54	697.70	-355.83	341.87
100005049	Chemical - Flocele (25 lb sk)	60	LB		3.09	185.40	-94.55	90.85
100003685	CEM,CLASS G / PREMIUM, BULK	180	SK		20.04	3,607.20	-1,839.67	1,767.53
100005053	Chemical - Calcium Chloride Hi Test Pit	4	SK		139.54	558.16	-284.66	273.50
100005049	Chemical - Flocele (25 lb sk)	45	LB		3.09	139.05	-70.92	68.13
100003164	PLUG - CMTG - TOP PLASTIC - 9-5/8	1	EA		262.90	262.90	-134.08	128.82
100004728	SHOE,GID,9-5/8 8RD	1	EA		390.98	390.98	-199.40	191.58
100004823	CLR,FLT,9-5/8 8RD 29.3-40PPF,2-3/4	1	EA		855.36	855.36	-436.23	419.13
100004629	COLLAR-STOP-9 5/8"-FRICTION-HINGED	1	EA		33.00	33.00	-16.83	16.17
100005045	KIT,HALL WELD-A	2	EA		36.86	73.72	-37.60	36.12
100004485	CENTRALIZER-9-5/8"-CSG-12 1/4"-HINGED	5	EA		108.57	542.85	-276.85	266.00
100003685	CEM,CLASS G (NEAT)	100	SK		20.04	2,004.00	-1,022.04	981.96
100005053	Chemical - Calcium (ON THE SIDE)	3	SK		139.54	418.62	-213.50	205.12

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
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OperatorName: Terry Bereece

CustomerAgent Ron Chapin

Halliburton Approval:

<i>Totals</i>	26,641.39	-13,389.15	13,252.24
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FIELD TICKET TOTAL	\$13,252.24
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X
Customer Signature

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

014

SUNDRY NOTICES AND REPORTS ON WELLS

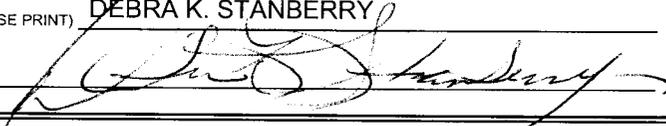
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 637' FSL x 850' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 16 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State #13-16
PHONE NUMBER: (303) 312-8120		9. API NUMBER: 4300730933
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Mancos
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
PLEASE SEE ATTACHED CHRONOLOGICAL DRILLING REPORTS FOR THIS WELL COVERING SEPTEMBER 20, 2003 THROUGH SEPTEMBER 26, 2003.

NAME (PLEASE PRINT) <u>DEBRA K. STANBERRY</u>	TITLE <u>PERMIT SPECIALIST</u>
SIGNATURE 	DATE <u>9/26/2003</u>

(This space for State use only)

RECEIVED
SEP 29 2003

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear Unit State 13-16** API # : Operations Date : 9/20/2003
Surface Location : SWSW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 8
Spud Date : 8/29/2003 Days From Spud : 22 Depth At 06:00 : 1060
Morning Operations : Testing 5K BOPE With Single Jack Testing & Service Inc. T.D. Depth - 1060' Estimated Total Depth : 9310

Remarks :

Rig Note: Days Since Lost Time Accidents: 335

Time To	Description
10:00:00 AM	Drill 12 1/4" Hole From 900' To 1060' (160') Ft/Hr: 40' Note: Lost Complete Returns @ 950'
10:30:00 AM	Circulate, Condition Hole (Pump 5 gallons EZ Mud Sweep) Drop Survey
11:30:00 AM	Trip Out To Run 9 5/8" Casing.
12:30:00 PM	Rig Up Franks/Westates Lay down Machine & Casing Equipment - Prepare To Run 9 5/8" Surface Casing. Held Safety Meeting between Franks/Westate's & Patterson's Personnel. Topic - Running 9 5/8" Casing
2:30:00 PM	Ran 24 Jts. (1047.90') 9 5/8", 36#, J-55, ST&C, 8rd, R-3 "Paragon" Casing. Casing Landed @ 1043.00'
3:30:00 PM	Rig Up Halliburton's 9 5/8" Casing Swedge & Iron - Circulate 9 5/8" Casing. (50% Returns) Intermittently. Held Safety Meeting Between Halliburton's Personnel / Patterson's Personnel / Franks/Westates Personnel - Topic: Good Communication
7:30:00 PM	Cement 9 5/8" Surface Casing With Halliburton's Cementing Equipment. Note: See Cementing Details & Comments. Cement Dropped 200' In Annulus - Top Job.
11:59:59 PM	Nipple Down 16" Conductor & Nipple Up 5K BOPE. Change Out Rotating Bowl
6:00:00 AM	Tested 5K BOPE With Single Jack Testing Service. Test Pipe Rams, Blind Rams, Choke Manifold, Manifold Lines, Kill Lines, Super Choke, Upper & Lower Kelly Valves, Dart Valve, TIW Valve. (Low Test 250 psi) + (High Test 5000 psi) Annular Preventor 2500 psi - 9 5/8" Casing To 1500 psi. (Casing Test 30 Minutes)

Note: Finish Drilling 12 1/4" Hole To 1060', Using Patterson Rig #77 @ 06:00am, 9/19/2003. (SKI Drilling Air Rig Spudded 12 1/4" Hole @ 08:00 am, 8/29/2003 - Drilled Hole To 900')

Note: Held Safety Meeting On All Event Changes
Note: Change Shale Shaker Screens To 175 Mesh.

Note: "Lead Cement" 240 sxs. (79 bbls) 65/35% Poz Cement With 6% Gel, 2% Calcium Chloride, 1/4 #/sx Flocele. Mixed @ 12.7 ppg With A Yield Of 1.85 Cu.Ft/Sx. (Water Requirements - 9.90 Gallons/Sack)
Note: "Tail Cement" 180 sxs. (37 bbls) Premium AG Cement With 2% Calcium Chloride, 1/4 #/sx Flocele. Mixed @ 15.8 ppg With A Yield Of 1.15 Cu.Ft/Sx. (Water Requirements 4.97 Gallons/Sack)

Cement With Halliburton, Test Pump Truck & Lines To 2,500 psi. Pump 10 bbls Fresh Water Spacer, Followed by 20 bbls Gel-Water Flush. Mixed & Pumped 240 sxs. (79 bbls) HLC-65/35% Poz (Lead) Cement With 6% Gel, 2% Calcium Chloride, 1/4 #/sx Flocele. Mixed @ 12.7 ppg with a Yield Of 1.85 Cu.Ft/sx. Followed by 180 sxs. (37 bbls) AG-300 (Tail) Cement With 2% Calcium Chloride, 1/4 #/sx Flocele. Mixed @ 15.8 ppg with A Yield Of 1.15 Cu.Ft/Sx. Shut Down, Drop Plug, Start (78 bbls) Of Fresh Water Displacement. Pumping @ A rate of 7 bpm, Slowing rate To 2 bpm the Last 10 bbls of Displacement. Final Lift Pressure 435 psi. Bumping Plug To 877 psi. Wait 2 Minutes, Release Pressure, Float Held. "NO" Returns Through-Out Primary Cement Job.

Note: Waited 1 Hour, Cement Fell 200' In Annulus.

Note: Top Job. Pump 100 sxs (20.50 bbls) Premium Type 5 Cement with 3% Calcium Chloride, Mixed @ 16.0 ppg With A Yield Of 1.15 Cu.Ft/Sx. Cement Returned To Surface 6 bbls (30sxs) Of 16.0 ppg Cement. Cement In Place @ 6:15 pm, 9/19/2003. (Good Returns Through-Out Top Job.) Released Halliburton's Cementing Equipment @ 7:30 pm, 9/19/2003

Note: State Of Utah (Department Of Natural Resources) Division Of Oil, Gas & Mining. (Dennis Ingram) 1-435-722-3417- Witnessed The Running Of 9 5/8" Casing & Cementing With Halliburton

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear Unit State 13-16** API # : Operations Date : 9/22/2003
Surface Location : SWSW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 10
Spud Date : 8/29/2003 Days From Spud : 24 Depth At 06:00 : 4615
Morning Operations : Drilling @ 4615' (Formation: North Horn @ 4460') Estimated Total Depth : 9310

Time To	Description
1:30:00 PM	Drill From 2300' To 3135' (835') Ft/Hr: 111.33'
2:00:00 PM	Rig Service: Functionally Operate Annular Preventor. Held Safety Meeting: Checking Snub Lines - Catline Cable - Air Tugger Cable
9:30:00 PM	Drill From 3135' To 4064' (929') Ft/Hr: 123.87'
10:00:00 PM	Wire Line Survey @ 4022' - 3 degrees (7 degree Instrument)
6:00:00 AM	Drill From 4064' To 4615' (551') Ft/Hr: 68.88'

Remarks :
Note: Days Since Lost Time Accident: 337
Note: Total Barrels Of Reserve Pit Water Lost To Formation While Drilling Surface Was 6400 BBLS - Total Cost To Replace Water Was \$7890
Note: Mud Motor - SN. 2052 - Total Hrs. 39
Shock Sub - SN. 550 - Total Hrs. 39
Spud 7 7/8" Hole @ 9:00 am, 9/20/2003
Note: Held Safety Meeting On All Event Changes
Note: Pason Rigged Up And In Operation - began Logging & Monitoring Gas @ 1060' - 9:00 AM, 09/20/2003.
Mud Loggers Morning Report @ 05:00 AM.
Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2620'
Formation Now Drilling In: North Horn @ 4460'
Background Gas: 2 Units.
Connection Gas: 25 Units.

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Well : **Prickly Pear Unit State 13-16** API # : Operations Date : 9/21/2003
Surface Location : SWSW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 9
Spud Date : 8/29/2003 Days From Spud : 23 Depth At 06:00 : 2300
Morning Operations : Drilling 7 7/8" Hole @ 2300' - Formation: Green River (Surface) Estimated Total Depth : 9310

Time To	Description
8:00:00 AM	P/U New BHA & RIH To 1000'
8:30:00 AM	Rig Service: Functionally Operate 4 1/2" Pipe Rams. Held Safety Meeting: Installing Rotating Rubber.
9:00:00 AM	Drill Cement & Float Collar @ 1000' - Drill Cement & Guide Shoe @ 1043' (Wash & Ream From 1043' To 1060')
12:30:00 PM	Drill From 1060' To 1237' (177') Ft/Hr: 50.57'
1:30:00 PM	Change Out 4 1/2" Rotating Rubber
4:00:00 AM	Drill From 1237' To 2077' (840') Ft/Hr: 57.93'
4:30:00 AM	Wire Line Survey @ 1999' - 3/4 Degree (7 degree Instrument)
6:00:00 AM	Drill From 2077' To 2300' (223') Ft/Hr: 148.67'

Remarks :
Note: Days Since Lost Time Accident: 336
Note: Mud Motor - SN. 2052 - Total Hrs. 16
Shock Sub - SN. 550 - Total Hrs. 16
Spud 7 7/8" Hole @ 9:00 am, 9/20/2003
Note: Held Safety Meeting On All Event Changes
Note: Change Shale Shaker Screen To 175 Mesh
Note: Pason Rigged Up And In Operation - began Logging & Monitoring Gas @ 1060' - 9:00 AM, 09/20/2003.
Mud Loggers Morning Report @ 05:00 AM.
Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2660'
Formation Now Drilling In: Green River
Background Gas: 2 Units.
Connection Gas: 25 Units.

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear Unit State 13-16** API # : Operations Date : 9/24/2003
Surface Location : SWSW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 12
Spud Date : 8/29/2003 Days From Spud : 26 Depth At 06:00 : 6210
Morning Operations : Tripping In Hole 3000' - Note: T.D. 6210' (Formation: Price River (Mesaverde) @ Estimated Total Depth : 9310

Time To	Description
12:00:00 PM	Drilling From 5766' To 6021' (255') Ft/Hr: 42.50'
12:30:00 PM	Rig Service: Functionally Operated Annular Preventor: Held Safety Meeting: Mixing Mud & Chemicals
5:30:00 PM	Drilling From 6021' To 6210' (189') Ft/Hr: 37.80'
8:30:00 PM	Pump Pill - Drop Survey - POOH With Bit #3 - Observe Hole Closely - "NO" Gain-Losses-Swabbing - "Hole Static"
10:00:00 PM	Functionally Operate Blind Rams - Dress Bit #4 - Held Safety Meeting - Tripping Pipe & Collars - Install Wear Bushing
10:30:00 PM	RIH To 1043' (9 5/8" Casing Shoe @ 1043')
11:59:59 PM	Slip & Cut 100' Of Drill Line
1:00:00 AM	RIH To 1579' - Hit Bridge @ 1579' - P/U Kelly & Break Circulation - Wear Ring, Came Out Of Casing Bowl
3:00:00 AM	Trip Out Of Hole - Re-Install Wear Bushing
4:30:00 AM	RIH To 1859' - Hit bridge @ 1859' - P/U Kelly & Break Circulation
5:00:00 AM	Wash & Ream From 1859' To 1935' (76')
6:00:00 AM	Tripping In Hole @ 3000'

Remarks :
Note: Days Since Lost Time Accident: 339
Note: Mud Motor - SN. 2052 - Total Hrs. 73
Shock Sub - SN. 550 - Total Hrs. 73
Note: Held Safety Meeting On All Event Change.
Mud Loggers Morning Report @ 05:00 AM.
Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2620' - North Horn @ 4460' - Price River (Mesaverde) @ 6094'
Formation Now Drilling In: Price River (Mesaverde)
Background Gas: 15 Units.
Connection Gas: 55 Units.
Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Well : **Prickly Pear Unit State 13-16** API # : Operations Date : 9/23/2003
Surface Location : SWSW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 11
Spud Date : 8/29/2003 Days From Spud : 25 Depth At 06:00 : 5766
Morning Operations : Drilling @ 5766' (Formation: North Horn @ 4460') Estimated Total Depth : 9310

Time To	Description
2:30:00 PM	Drill From 4615' To 5212' (597') Ft/Hr: 70.24'
3:00:00 PM	Rig Service: Functionally Operated 4 1/2" Pipe Rams - Held Safety Meeting: P/U 4 1/2" Drill Pipe Out Of Pipe Tubs.
4:00:00 PM	Drill From 5212' To 5243' (31') Ft/Hr: 31'
4:30:00 PM	Wire Line Survey @ 5200' - 2 3/4 Degrees (7 degree Instrument)
6:00:00 AM	Drill From 5243' To 5766' (523') Ft/Hr: 38.74'

Remarks :
Note: Days Since Lost Time Accident: 338
Note: Mud Motor - SN. 2052 - Total Hrs. 62
Shock Sub - SN. 550 - Total Hrs. 62
Note: Held Safety Meeting On All Event Change.
Mud Loggers Morning Report @ 05:00 AM.
Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2620' - North Horn @ 4460'
Formation Now Drilling In: North Horn
Background Gas: 5 Units.
Connection Gas: 25 Units.
Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear Unit State 13-16** API # : Operations Date : 9/26/2003
Surface Location : SWSW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 14
Spud Date : 8/29/2003 Days From Spud : 28 Depth At 06:00 : 7064
Morning Operations : Drilling @ 7064' (Formation: Base Upper Price River (Mesaverde) @ 6465') Estimated Total Depth : 9310

Time To	Description
6:30:00 AM	POOH With Bit #4 - Observe Hole Closely - "NO" Gain-Losses-Swabbing - "Hole Static"
7:00:00 AM	Functionally Operated Blind Rams - Dress Bit #5 - Held Safety Meeting - Check Crown-O-Matic. Visually Inspect Drilling Line
9:30:00 AM	RIH To 6781' (P/U Kelly & Break Circulation)
10:00:00 AM	Wash & Ream From 6781' To 6818' (37')
3:30:00 PM	Drilling From 6818' To 6891' (73') Ft/Hr: 13.27'
4:00:00 PM	Rig Service: Functionally Operate 4 1/2" Pipe Rams - Held Safety Meeting - Good House Cleaning - Location & Rig
6:00:00 AM	Drilling From 6891' To 7064' (173') Ft/Hr: 12.36'

Remarks :
Note: Days Since Lost Time Accident: 341
Note: Mud Motor - SN. 2052 - Total Hrs. 110.5
Shock Sub - SN. 550 - Total Hrs. 110.5
Note: Held Safety Meeting On All Event Change.
Mud Loggers Morning Report @ 05:00 AM.
Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2620' - North Horn @ 4460' - Price River (Mesaverde) @ 6094' - Bluecastle @ 7485'
Formation Now Drilling In: Price River (Mesaverde)
Background Gas: 13 Units.
Connection Gas: 100 Units.
Trip Gas: N/A

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Well : **Prickly Pear Unit State 13-16** API # : Operations Date : 9/25/2003
Surface Location : SWSW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 13
Spud Date : 8/29/2003 Days From Spud : 27 Depth At 06:00 : 6818
Morning Operations : POOH - T.D. @ 6818' (Formation: Base Of Upper Price River @ 6465') Estimated Total Depth : 9310

Time To	Description
8:00:00 AM	Trip In Hole To 6165' (P/U Kelly & Break Circulation)
8:30:00 AM	Wash & Ream From 6165' To 6210' (45') Note: 5' of Fill On Bottom
12:30:00 PM	Drilling From 6210' To 6395' (185') Ft/Hr: 46.25'
1:00:00 PM	Rig Service: Functionally Operated Annular Preventor - Held Safety Meeting: Tag Out / Lock Out Procedure.
3:00:00 AM	Drilling From 6395' To 6818' (423') Ft/Hr: 30.21
6:00:00 AM	Pump Pill - POOH With Bit #4 - Observe Hole Closely - "NO" Gain-Losses-Swabbing - "Hole Static" Note: Work Tight Place @ 6405'

Remarks :
Note: Days Since Lost Time Accident: 340
Note: Mud Motor - SN. 2052 - Total Hrs. 91
Shock Sub - SN. 550 - Total Hrs. 91
Note: Held Safety Meeting On All Event Change.
Mud Loggers Morning Report @ 05:00 AM.
Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2620' - North Horn @ 4460' - Price River (Mesaverde) @ 6094' - Bluecastle @ 7485'
Formation Now Drilling In: Price River (Mesaverde)
Background Gas: 15 Units.
Connection Gas: 175 Units.
Trip Gas: 87 Units @ 6210'

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

015

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 637' FSL x 850' FWL		8. WELL NAME and NUMBER: Prickly Pear Unit State #13-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 16 12S 15E		9. API NUMBER: 4300730933
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Mancos
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED CHRONOLOGICAL DRILLING REPORTS FOR THIS WELL COVERING SEPTEMBER 27, 2003 THROUGH OCTOBER 3, 2003.

NAME (PLEASE PRINT) <u>DEBRA K. STANBERRY</u>	TITLE <u>PERMIT SPECIALIST</u>
SIGNATURE	DATE <u>10/3/2003</u>

(This space for State use only)

RECEIVED
OCT 06 2003

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit State 13-16 API # : Operations Date : 9/27/2003
Surface Location : SWSW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 15
Spud Date : 8/29/2003 Days From Spud : 29 Depth At 06:00 : 7330
Morning Operations : Drilling @ 7330' (Formation: Base Upper Price River (Mesaverde) @ 6465') Estimated Total Depth : 9310

Time To	Description
3:30:00 PM	Drilling From 7064' To 7174' (110') Ft/Hr: 11.58'
4:00:00 PM	Rig Service: Functionally Operate Annular Preventor - Held Safety Meeting: Changing Tong Dies & Checking Slip Dies. Unloading 5 1/2" Production Casing Off Reynolds Transportation. (Haul Trucks)
3:00:00 AM	Drilling From 7174 To 7310' (136') Ft/Hr: 12.36'
3:30:00 AM	Rig Repair: Change Piston In #1 Pump. (#1 Modular) Safety Meeting: Lock Out/Tag Out Procedure.
6:00:00 AM	Drilling From 7310' To 7330' (20') Ft/Hr: 8.0'

Remarks :

Note: Days Since Lost Time Accident: 342

Note: Mud Motor - SN. 2052 - Total Hrs. 133.5
Shock Sub - SN. 550 - Total Hrs. 133.5

Note: Held Safety Meeting On All Event Change.

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2620' - North Horn @ 4460' - Price River (Mesaverde) @ 6094' - Bluecastle @ 7485'
Formation Now Drilling In: Price River (Mesaverde)

Background Gas: 9 Units.
Connection Gas: 25 Units.
Trip Gas: N/A

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear Unit State 13-16** API # : Operations Date : 9/29/2003
Surface Location : SWSW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 17
Spud Date : 8/29/2003 Days From Spud : 31 Depth At 06:00 : 7668
Morning Operations : P/U Kelly - Breaking Circulation - T.D. 7668' (Formation: Bluecastle @ 7420') Estimated Total Depth : 9310

Remarks :
Note: Days Since Lost Time Accident: 344
Note: Mud Motor - SN. 2052 - Total Hrs. 163
Shock Sub - SN. 550 - Total Hrs. 163
Note: Held Safety Meeting On All Event Change.
Mud Loggers Morning Report @ 05:00 AM.
Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2620' - North Horn @ 4460' - Price River (Mesaverde) @ 6094' - Bluecastle @ 7420' - Sego @ 7778' - Castlegate @ 8335'
Formation Now Drilling In: Bluecastle
Background Gas: 12 Units.
Connection Gas: 30 Units.
Trip Gas: N/A
Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Time To	Description
2:30:00 PM	Drilling From 7492' To 7607' (115') Ft/Hr: 13.53'
3:00:00 PM	Rig Service: Functionally Operate 4 1/2" Pipe Rams - Held Safety Meeting: Greasing Swivel.
10:00:00 PM	Drilling From 7607' To 7668' (61') Ft/Hr: 8.71'
2:30:00 AM	Pump Pill - POOH With Bit #6 - Observe Hole Closely - "NO" Gain-Losses-Swabbing - "Hole Static"
3:00:00 AM	Functionally Operated Blind Rams - Dress Bit #7 - Held Safety Meeting - Check Crown-O-Matic.
5:30:00 AM	RIH To 7623' (Break Circulation @ 3650') P/U Kelly & Break Circulation. Note: Maybe CO2 in Mud System.
6:00:00 AM	Wash & Ream From 7623' To 7668' (45')

Well : **Prickly Pear Unit State 13-16** API # : Operations Date : 9/28/2003
Surface Location : SWSW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 16
Spud Date : 8/29/2003 Days From Spud : 30 Depth At 06:00 : 7492
Morning Operations : Drilling @ 7492' (Formation: Bluecastle @ 7420') Estimated Total Depth : 9310

Remarks :
Note: Days Since Lost Time Accident: 343
Note: Mud Motor - SN. 2052 - Total Hrs. 147.5
Shock Sub - SN. 550 - Total Hrs. 147.5
Note: Held Safety Meeting On All Event Change.
Mud Loggers Morning Report @ 05:00 AM.
Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2620' - North Horn @ 4460' - Price River (Mesaverde) @ 6094' - Bluecastle @ 7420' - Sego @ 7778' - Castlegate @ 8335'
Formation Now Drilling In: Bluecastle
Background Gas: 9 Units.
Connection Gas: 25 Units.
Trip Gas: 150 Units @ 7472' Note: Gas Blowing Out Over Possum-Belly. (Both Trips had gas blowing over Possum Belly)
Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Time To	Description
1:00:00 PM	Drilling From 7330' To 7390' (60') Ft/Hr: 8.57'
1:30:00 PM	Rig Repair: Change Piston In #1 Pump - Off Bull Wheel Side. Safety Meeting Held: Tag/Lockout Procedure.
3:30:00 PM	Drilling From 7390' To 7421' (31') Ft/Hr: 15.50'
4:00:00 PM	Rig Service: Functionally Operate 4 1/2" Pipe Rams. Safety Meeting Held - Placing Drill Pipe In V-Door.
7:00:00 PM	Drilling From 7421' To 7472' (51') Ft/Hr: 17.0'
11:00:00 PM	Pump Pill - Drop Survey - POOH With Bit #5 - Observe Hole Closely - "NO" Gain-Losses- Swabbing - "Hole Static"
11:30:00 PM	Functionally Operated Blind Rams - Dress Bit #6 - Held Safety Meeting - Latching Elevators While Tripping.
3:30:00 AM	RIH To 7421' (Break Circulation @ 3428') P/U Kelly & Break Circulation @ 7421'
4:00:00 AM	Wash & Ream From 7421' To 7472' (51') Fill On Bottom - 12' feet
6:00:00 AM	Drill From 7472' To 7492' (20') Ft/Hr: 10.0'

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear Unit State 13-16** API # : Operations Date : 10/1/2003
 Surface Location : SWSW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 19
 Spud Date : 8/29/2003 Days From Spud : 33 Depth At 06:00 : 7967
 Morning Operations : A.M. Depth 7967' (Slipping & Cutting Drilling Line) - Formation: SEGO @ 7778' Estimated Total Depth : 9310

Remarks :
 Note: Days Since Lost Time Accident: 346
 Note: Mud Motor - SN. 2052 - Total Hrs. 192.5
 Mud Motor - SN. 2023 - Total Hrs. 10.5
 Shock Sub - SN. 550 - Total Hrs. 192.5
 Note: Held Safety Meeting On All Event Change.
 Mud Loggers Morning Report @ 05:00 AM.
 Formation Top: Surface (Green River)
 Projected Formation Tops: Wasatch @ 2620' - North Horn @ 4460' - Price River (Mesaverde) @ 6094' - Bluecastle @ 7420' - Sego @ 7715' - Castlegate @ 8335' - Blackhawk @ 8585'
 Formation Now Drilling In: SEGO
 Background Gas: 14 Units.
 Connection Gas: 50 Units.
 Trip Gas: N/A
 Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Time To	Description
7:30:00 AM	Drilling From 7805' To 7818' (13') Ft/Hr: 8.67'
8:00:00 AM	Rig Repair: Remove Rubber From Under Valve (Discharge Valve) #1 Pump. Safety Meeting Held - Lock Out/Tag Out
4:00:00 PM	Drilling From 7818' To 7915' (97') Ft/Hr: 12.13'
4:30:00 PM	Rig Service: Functionally Operated 4 1/2" Pipe Rams - Held Safety Meeting - Operating Forklift
6:30:00 PM	Drilling From 7915' To 7937' (22') Ft/Hr: 11.0'
7:00:00 PM	Rig Repair: Fix Rotary Chain - Safety Meeting Held: Tag Out/Lock Out
10:30:00 PM	Drilling From 7937' To 7967' (30') Ft/Hr: 8.57'
2:30:00 AM	Pump Pill - Drop Survey - POOH With Bit #8 - Observe Hole Closely - "NO" Gain-Losses-Swabbing - "Hole Static"
3:30:00 AM	Functionally Operated Blind Rams - Lay Down Mud Motor-S.N. 2052 / P.U. Mud Motor-S.N. 2023 - Dress Bit #9 - Held Safety Meeting - Laying Down & Picking Up Mud Motors.
4:00:00 AM	RIH To 1043' (9 5/8" Casing Shoe @ 1043')
6:00:00 AM	Slip & Cut 100' Drill Line. Safety Meeting Held: Cutting Drilling Line

Well : **Prickly Pear Unit State 13-16** API # : Operations Date : 9/30/2003
 Surface Location : SWSW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 18
 Spud Date : 8/29/2003 Days From Spud : 32 Depth At 06:00 : 7805
 Morning Operations : Drilling @ 7805' (Formation: SEGO @ 7715') Estimated Total Depth : 9310

Remarks :
 Note: Days Since Lost Time Accident: 345
 Note: Mud Motor - SN. 2052 - Total Hrs. 177.5
 Shock Sub - SN. 550 - Total Hrs. 177.5
 Note: Held Safety Meeting On All Event Change.
 Mud Loggers Morning Report @ 05:00 AM.
 Formation Top: Surface (Green River)
 Projected Formation Tops: Wasatch @ 2620' - North Horn @ 4460' - Price River (Mesaverde) @ 6094' - Bluecastle @ 7420' - Sego @ 7778' - Castlegate @ 8335' - Blackhawk @ 8585'
 Formation Now Drilling In: SEGO
 Background Gas: 5 Units.
 Connection Gas: 50 Units.
 Trip Gas: 98 Units. @ 7668' & 103 Units @ 7775'
 Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Time To	Description
8:00:00 AM	Drilling From 7668' To 7689' (21') Ft/Hr: 10.50'
8:30:00 AM	Rig Repair: Change Valve In #1 Pump - Safety Meeting Held - Tag Out / Lock Out
12:30:00 PM	Drilling From 7689' To 7730' (41') Ft/Hr: 10.25'
1:00:00 PM	Rig Repair: Change Swab & Clamp In #1 Pump. Safety Meeting Held - Tag Out / Lock Out
7:00:00 PM	Drilling From 7730' To 7775' (45') Ft/Hr: 7.50'
11:00:00 PM	Pump Pill - POOH With Bit #7 - Observe Hole Closely - "NO" Gain-Losses-Swabbing - "Hole Static"
11:30:00 PM	Functionally Operated Blind Rams - Dress Bit #8 - Held Safety Meeting - Tripping Drill Collars
2:30:00 AM	RIH To 7655' (Break Circulation @ 3620') P/U Kelly & Break Circulation @ 7655'
3:00:00 AM	Wash & Ream From 7655' To 7775' (120')
5:00:00 AM	Drilling From 7775' To 7797' (22') Ft/Hr: 11.0'
5:30:00 AM	Rig Repair: Change Out Air Line To #1 Clutch Motor.
6:00:00 AM	Drilling From 7797' To 7805' (8.0') Ft/Hr: 16.0'

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear Unit State 13-16** API # : Operations Date : 10/3/2003
Surface Location : SWSW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 21
Spud Date : 8/29/2003 Days From Spud : 35 Depth At 06:00 : 8279
Morning Operations : T.D. 8279' (POOH) - Formation: Castlegate @ 8160' Estimated Total Depth : 9310

Time To	Description
11:00:00 AM	Drilling From 8088' To 8132' (44') Ft/Hr: 8.80'
11:30:00 AM	Rig Service: Functionally Operated 4 1/2" Pipe Rams - Held Safety Meeting: Making Sure Pit Levels Are Correct - Having Pit Drill
3:30:00 PM	Drilling From 8132' To 8197' (65') Ft/Hr: 16.25'
4:00:00 PM	Clean Sand Trap - Lost 50 BBIS, Due To Cleaning Sand Trap.
1:00:00 AM	Drilling From 8197' To 8279' (82') Ft/Hr: 9.11'
1:30:00 AM	Rig Repair: Change Out Swab In # 1 Pump - Safety Meeting Held - Tag Out/Lock Out Procedure.
5:30:00 AM	Pump Pill - POOH With Bit #9 - Observe Hole Closely - "NO" Gain-Losses-Swabbing - "Hole Static"
6:00:00 AM	Functionally Operated Blind Rams - L/D Mud Motor Sn. 2023 & Shock Sub SN. SS 550. Note: Held Safety Meeting: Laying Down & Picking Up Tools.

Remarks :
Note: Days Since Lost Time Accident: 348
Note: Mud Motor - SN. 2052 - Total Hrs. 192.5 - L/D
Mud Motor - SN. 2023 - Total Hrs. 47 - L/D
Shock Sub - SN. 550 - Total Hrs. 229 - L/D
Note: Held Safety Meeting On All Event Change.
Mud Loggers Morning Report @ 05:00 AM.
Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2620' - North Horn @ 4460' - Price River (Mesaverde) @ 6094' - Bluecastle @ 7420' - Sego @ 7715' - Castlegate @ 8160' - Blackhawk @ 8585'
Formation Now Drilling In: "CASTLEGATE"
Background Gas: 14 Units.
Connection Gas: 50 UnitS.
Trip Gas: N/A

Well : **Prickly Pear Unit State 13-16** API # : Operations Date : 10/2/2003
Surface Location : SWSW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 20
Spud Date : 8/29/2003 Days From Spud : 34 Depth At 06:00 : 8088
Morning Operations : Drilling @ 8088' (Formation: SEGO @ 7715') Estimated Total Depth : 9310

Time To	Description
7:00:00 AM	Slip & Cut 100' Drill Line - Adjust Drawwork Brakes - Adjust Cathead - Held Safety Meeting: Importance Of Having Good Braking System.
9:00:00 AM	RIH To 7946' (Break Circulation @ 3631')
9:30:00 AM	Rig Repair - Attempt To Break Circulation - Junk under Valve - #1 Pump. Safety Meeting: Tag Out / Lock Out Procedure.
10:00:00 AM	Wash & Ream From 7946' To 7967' (21') 4' Fill On Bottom
12:30:00 PM	Drilling From 7967' To 7974' (7') Ft/Hr: 2.80'
1:00:00 PM	Rig Repair: Junk Under Valve #1 Pump - Safety Meeting Held - Tag Out / Lock Out Procedure.
1:30:00 PM	Drilling From 7974' To 7979' (5') Ft/Hr: 10'
2:00:00 PM	Rig Repair: Replace Valve In #1 Pump
11:00:00 PM	Drilling From 7979' To 8039' (60') Ft/Hr: 6.67'
11:30:00 PM	Rig Service: Functionally Operate Annular Preventor - Held Safety Meeting: Good House Cleaning "Rig Floor & Location"
6:00:00 AM	Drilling From 8039' To 8088' (49') Ft/Hr: 7.54'

Remarks :
Note: Days Since Lost Time Accident: 347
Note: Mud Motor - SN. 2052 - Total Hrs. 192.5
Mud Motor - SN. 2023 - Total Hrs. 29
Shock Sub - SN. 550 - Total Hrs. 211
Note: Held Safety Meeting On All Event Change.
Mud Loggers Morning Report @ 05:00 AM.
Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2620' - North Horn @ 4460' - Price River (Mesaverde) @ 6094' - Bluecastle @ 7420' - Sego @ 7715' - Castlegate @ 8335' - Blackhawk @ 8585'
Formation Now Drilling In: SEGO - Note: CLAY: brown-medium gray, very soft, sticky gummy.
Background Gas: 17 Units.
Connection Gas: 50 Units.
Trip Gas: 51 Units. @ 7967' Note: Mud Blowing Over Possum-Belly @ Shaker (Trip Gas)

016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		8. WELL NAME and NUMBER: Prickly Pear Unit State #13-16
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		9. API NUMBER: 4300730933
		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Mancos
4. LOCATION OF WELL FOOTAGES AT SURFACE: 637' FSL x 850' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 16 12S 15E		COUNTY: Carbon STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
PLEASE SEE ATTACHED CHRONOLOGICAL DRILLING REPORTS FOR THIS WELL COVERING OCTOBER 4, 2003 THROUGH OCTOBER 10, 2003.

NAME (PLEASE PRINT) <u>DEBRA K. STANBERRY</u>	TITLE <u>PERMIT SPECIALIST</u>
SIGNATURE	DATE <u>10/10/2003</u>

(This space for State use only)

RECEIVED
OCT 14 2003

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear Unit State 13-16** API # : Operations Date : 10/4/2003
Surface Location : SWSW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 22
Spud Date : 8/29/2003 Days From Spud : 36 Depth At 06:00 : 8436
Morning Operations : T.D. 8436' Pump Pill - POOH (Formation: Castlegate @ 8160') Estimated Total Depth : 9310

Time To	Description
8:00:00 AM	Rig Repair: #1 Pump - Replace Modular Bolts (Off Power End Side) Safety Meeting Held: Tag Out/Lock Out Procedure.
10:00:00 AM	Wait On Mud Motor
10:30:00 AM	Rig Service: Visually Inspect BOPE - Held Safety Meeting - Off Loading Trucks With ForkLift.
1:00:00 PM	Wait On Mud Motor & Off Load
1:30:00 PM	Picked Up Mud Motor - Hunt Performance SN. 6046 & Bowen Shock Sub - SN. SS-993
3:30:00 PM	RIH With BHA & Drilling Assembly To 3661' (P/U Kelly & Break Circulation)
4:30:00 PM	Rig Repair: Work On #2 Pump (Engine Problem)
5:30:00 PM	Finish RIH To 8226' (P/U Kelly & Break Circulation)
6:30:00 PM	Wash & Ream From 8226' To 8279' (53')
5:30:00 AM	Drilling From 8279' To 8436' (157') FvHr: 14.27'
6:00:00 AM	Pump Pill - POOH With Bit #10 - Observe Hole Closely "NO" Gain-Losses-Swabbing - "Hole Static"

Remarks :

Note: Days Since Lost Time Accident: 349

Note: Mud Motor - SN. 2052 - Total Hrs. 192.5 - L/D
Mud Motor - SN. 2023 - Total Hrs. 47 - L/D
Mud Motor - SN. 6046 - Total Hrs. 11
Shock Sub - SN 550 - Total Hrs. 229 - L/D
Shock Sub - SN. SS 993 - Total Hrs. 11

Note: Held Safety Meeting On All Event Change.

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2620' - North Horn
@ 4460' - Price River (Mesaverde) @ 6094' - Bluecastle @
7420' - Sego @ 7715' - Castlegate @ 8160' - Blackhawk @
8585'
Formation Now Drilling In: "CASTLEGATE"

Background Gas: 15 Units.
Connection Gas: 150 Units.
Trip Gas: Pason System Didn't Record Any Trip Gas @
8279'

Note: Possible revision of Castlegate top based on new
offset "E" Log Tops Now Available to Mud Logger.

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit State 13-16

API # :

Operations Date : 10/5/2003

Surface Location : SWSW-16-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 23

Spud Date : 8/29/2003

Days From Spud : 37

Depth At 06:00 : 8507

Morning Operations : T.D. 8507' - Pump Pill - POOH (Formation: Blackhawk @ 8460')

Estimated Total Depth : 9310

Time To	Description
10:30:00 AM	POOH With Bit #10 - Observe Hole Closely - "NO" Gain-Losses-Swabbing - "Hole Static" Note: Trip Drill Held.
11:00:00 AM	Functionally Operated Blind Rams - Dress Bit #11 - Held Safety Meeting - Changing Tong Dies.
2:00:00 PM	Trip In Hole To 8303' (Break Circulation @ 3661') P/U Kelly & Break Circulation @ 8303'
3:00:00 PM	Wash & Ream FFrom 8303' To 8436' (133')
3:30:00 PM	Drilling From 8436' To 8442' (6') Ft/Hr: 12.0'
4:00:00 PM	Rig Service: Functionally Operated 4 1/2" Pipe Rams. Held Safety Meeting: Making Sure Accumulator is Holding Pressure.
3:00:00 AM	Drilling From 8442' To 8507' (65') Ft/Hr: 5.91'
6:00:00 AM	Pump Pill - POOH With Bit #11 - Observe Hole Closely "NO" Gain-Losses-Swabbing - "Hole Static"

Remarks :

Note: Days Since Lost Time Accident: 350

Note: Mud Motor - SN. 2052 - Total Hrs. 192.5 - L/D
Mud Motor - SN. 2023 - Total Hrs. 47 - L/D
Mud Motor - SN. 6046 - Total Hrs. 22.5
Shock Sub - SN 550 - Total Hrs. 229 - L/D
Shock Sub - SN. SS 993 - Total Hrs. 22.5

Note: Held Safety Meeting On All Event Change.

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2620' - North Horn @ 4460' - Price River (Mesaverde) @ 6094' - Bluecastle @ 7420' - Sego @ 7715' - Castlegate @ 8200' - Blackhawk @ 8460'

Formation Now Drilling In: "Blackhawk"

Background Gas: 12 Units.

Connection Gas: 100 Units.

Trip Gas: Pason System Didn't Record Any Trip Gas @ 8436'

Note: Possible revision of Castlegate top based on new offset "E" Log Tops Now Available to Mud Logger.

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit State 13-16 API # : Operations Date : 10/7/2003
Surface Location : SWSW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 25
Spud Date : 8/29/2003 Days From Spud : 39 Depth At 06:00 : 8938
Morning Operations : T.D. 8938' - POOH With Bit #12 - (Formation: Star Point "A" @ 8775') Estimated Total Depth : 9310

Remarks :

Note: Days Since Lost Time Accident: 352

Note: Mud Motor - SN. 2052 - Total Hrs. 192.5 - L/D
Mud Motor - SN. 2023 - Total Hrs. 47 - L/D
Mud Motor - SN. 6046 - Total Hrs. 61.0 (.16)
Shock Sub - SN 550 - Total Hrs. 229 - L/D
Shock Sub - SN. SS 993 - Total Hrs. 61.0

Note: Held Safety Meeting On All Event Change.

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2620' - North Horn @ 4460' - Price River (Mesaverde) @ 6094' - Bluecastle @ 7420' - Sego @ 7715' - Castlegate @ 8200' - Blackhawk @ 8460' - Star Point "A" @ 8775' - Star Point "B" @ 9000' - Star Point "C" @ 9080'
Formation Now Drilling In: "Star Point "A"

Background Gas: 10 Units.
Connection Gas: 150/200 Units.
Trip Gas: N/A

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Time To	Description
1:30:00 PM	Drill From 8690' To 8784' (94') Ft/Hr: 12.53'
2:00:00 PM	Rig Service: Functionally Operated 4 1/2" Pipe Rams - Held Safety Meeting - Recording & Acknowledging Near-Miss Accidents.
3:00:00 AM	Drill From 8784' To 8938' (154') Ft/Hr: 11.85'
6:00:00 AM	Pump Pill - Drop Survey - POOH With Bit #12 - Observe Hole Closely "NO" Gain-Losses-Swabbing - "Hole Static"

Well : Prickly Pear Unit State 13-16 API # : Operations Date : 10/6/2003
Surface Location : SWSW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 24
Spud Date : 8/29/2003 Days From Spud : 38 Depth At 06:00 : 8690
Morning Operations : Drilling @ 8690' (Formation: Blackhawk @ 8460') Estimated Total Depth : 9310

Remarks :

Note: Days Since Lost Time Accident: 351

Note: Mud Motor - SN. 2052 - Total Hrs. 192.5 - L/D
Mud Motor - SN. 2023 - Total Hrs. 47 - L/D
Mud Motor - SN. 6046 - Total Hrs. 40.5 (.16)
Shock Sub - SN 550 - Total Hrs. 229 - L/D
Shock Sub - SN. SS 993 - Total Hrs. 40.5

Note: Held Safety Meeting On All Event Change.

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2620' - North Horn @ 4460' - Price River (Mesaverde) @ 6094' - Bluecastle @ 7420' - Sego @ 7715' - Castlegate @ 8200' - Blackhawk @ 8460' - Star Point "A" @ 8750' - Star Point "B" @ 9000'
Formation Now Drilling In: "Blackhawk"

Background Gas: 20 Units.
Connection Gas: 150/250 Units.
Trip Gas: 115 Units. @ 8507'

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Time To	Description
7:30:00 AM	POOH With Bit #11 - Observe Hole Closely "NO" Gain-Losses-Swabbing - "Hole Static"
8:00:00 AM	Functionally Operated Blind Rams - Dress Bit #12 - Held Safety Meeting - Improper Tripping practices are the predominant cause of blowouts.
11:00:00 AM	Tripping In Hole To 8472' (Break Circulation @ 3600') Pick Up Kelly & Break Circulation @ 8472'
11:30:00 AM	Wash & Ream From 8472' To 8507' (35')
2:00:00 PM	Drill From 8507' To 8535' (28') Ft/Hr: 11.20'
2:30:00 PM	Rig Service: Functionally Operated Annular Preventor: Safety Meeting Held - Picking Up 4 1/2" Pipe From Pipe Tubs.
6:00:00 AM	Drill From 8535' To 8690' (155') Ft/Hr: 10.0'

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear Unit State 13-16** API # : Operations Date : 10/9/2003
Surface Location : SWSW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 27
Spud Date : 8/29/2003 Days From Spud : 41 Depth At 06:00 : 9272
Morning Operations : Drilling @ 9272' (Formation: Star Point "C" @ 9240' ?) Estimated Total Depth : 9310

Time To	Description
8:30:00 AM	POOH With Bit #13 - Observe Hole Closely "NO" Gain-Losses-Swabbing "Hole Static"
9:00:00 AM	Functionally Operated Blind Rams - Dress Bit #14 - Held Safety Meeting: Visual Inspect 4 1/2" Pipe Elevators.
9:30:00 AM	Rig Repair - Adjusting Brakes - Check Crown-O-Matic - Visual Inspect 1 1/8" Drill Line
12:30:00 PM	RIH To 9033' (Break Circulation @ 3803') P/U Kelly & Break Circulation @ 9033'
1:00:00 PM	Wash & Ream From 9033' To 9104' (71')
3:30:00 PM	Drilling From 9104' To 9126' (22') Ft/Hr: 8.80'
4:00:00 PM	Rig Service: Functionally Operated 4 1/2" Pipe Rams - Held Safety Meeting: Wearing Eye Classes - Safety Shoes - Hard Hat - Wearing Cloves While Working on Machinery Or Tripping. Meet OSHA's Requirements.
4:00:00 AM	Drilling From 9126' To 9267' (141') Ft/Hr: 11.75'
5:30:00 AM	Rig Repair: Change Rod, Rod Clamp Out In #1 Pump & Swab (Having Problems Finding Parts To Fix Pumps) Held Safety Meeting: Tagout/Lockout
6:00:00 AM	Drilling From 9267' To 9272' (5') Ft/Hr: 10.0'

Remarks :
Note: Days Since Lost Time Accident: 354
Note: #1 Light Plant (Exciter Out Of Generator) Wheeler's Mechanic Working On Generator (Under Powered On Light Plants.)
Note: Mud Motor - SN. 2052 - Total Hrs. 192.5 - L/D
Mud Motor - SN. 2023 - Total Hrs. 47 - L/D
Mud Motor - SN. 6046 - Total Hrs. 89.5 (.16)
Shock Sub - SN 550 - Total Hrs. 229 - L/D
Shock Sub - SN. SS 993 - Total Hrs. 89.5
Note: Held Safety Meeting On All Event Change.
Mud Loggers Morning Report @ 05:00 AM.
Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2620' - North Horn @ 4460' - Price River (Mesaverde) @ 6094' - Bluecastle @ 7420' - Sego @ 7715' - Castlegate @ 8200' - Blackhawk @ 8460' - Star Point "A" @ 8775' - Star Point "B" @ 9040' - Star Point "C" @ 9240' ?
Formation Now Drilling In: Star Point "C"
Background Gas: 40 Units.
Connection Gas: 250 Units.
Trip Gas: 128 Units. @ 9104'
Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Well : **Prickly Pear Unit State 13-16** API # : Operations Date : 10/8/2003
Surface Location : SWSW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 26
Spud Date : 8/29/2003 Days From Spud : 40 Depth At 06:00 : 9104
Morning Operations : T.D. 9104' - POOH With Bit #13 - (Formation: Star Point "B" @ 9040') Estimated Total Depth : 9310

Time To	Description
7:30:00 AM	POOH With Bit #12 - Observe Hole Closely "NO" Gain-Losses-Swabbing "Hole Static"
8:00:00 AM	Functionally Operated Blind Rams - Dress Bit #13 - Held Safety Meeting - Using Drill Collar Clamp Properly.
9:00:00 AM	RIH To 1048' (9 5/8" Casing Shoe @ 1043') Note: 9 5/8" Casing Instrumentals - 80% Collapse Pressure: 1616 psi. - 80% Yield Pressure - 2464 psi
10:30:00 AM	Slip & Cut 100' Drill Line. Held Safety Meeting: Slipping & Cutting Drilling Line.
1:30:00 PM	RIH To 8908' (Hit Bridge @ 8566') P/U Kelly & Break Circulation - Wash & Ream Through Bridge Several Times @ 8566'
2:00:00 PM	Wash & Ream From 8908' To 8938' (30')
4:30:00 PM	Drill From 8938' To 8971' (33') Ft/Hr: 13.20'
5:00:00 PM	Rig Service: Functionally Operated Annular Preventor: Held Safety Meeting: United We Stand - Divided We Fall (Working Together)
4:00:00 AM	Drill From 8971' To 9104' (133') Ft/Hr: 12.09
6:00:00 AM	Pump Pill - POOH With Bit #13 - Observe Hole Closely "NO" Gain-Losses-Swabbing "Hole Static"

Remarks :
Note: Days Since Lost Time Accident: 353
Note: #1 Light Plant (Motor Burned Up - Over Heated) Under Powered On Light Plants.
Note: Mud Motor - SN. 2052 - Total Hrs. 192.5 - L/D
Mud Motor - SN. 2023 - Total Hrs. 47 - L/D
Mud Motor - SN. 6046 - Total Hrs. 74.5 (.16)
Shock Sub - SN 550 - Total Hrs. 229 - L/D
Shock Sub - SN. SS 993 - Total Hrs. 74.5
Note: Held Safety Meeting On All Event Change.
Mud Loggers Morning Report @ 05:00 AM.
Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2620' - North Horn @ 4460' - Price River (Mesaverde) @ 6094' - Bluecastle @ 7420' - Sego @ 7715' - Castlegate @ 8200' - Blackhawk @ 8460' - Star Point "A" @ 8775' - Star Point "B" @ 9040' - Star Point "C" @ 9120'
Formation Now Drilling In: "Star Point "B"
Background Gas: 20 Units.
Connection Gas: 150 Units.
Trip Gas: 198 Units. @ 8938'
Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

REGULATORY DRILLING SUMMARY



Well : **Prickly Pear Unit State 13-16** API # : Operations Date : 10/10/2003
Surface Location : SWSW-16-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 28
Spud Date : 8/29/2003 Days From Spud : 42 Depth At 06:00 : 9500
Morning Operations : T.D. 9500' @ 9:00 pm, 10/9/2003 (Formation: T.D. 9500' - Mancos Shale) Estimated Total Depth : 9310

Remarks :

Note: Days Since Lost Time Accident: 355

Note: #1 Light Plant (Exciter Out Of Generator) (Under Powered On Light Plants.)
Standby Generator 145 KW Light Plant.

T.D. 9500' @ 9:00 pm, 10/9/2003.
Wait On Halliburton's Open Hole Wire Line Truck.
ETA is approximately 10:00 am, 10/10/2003. on Location.

Note: Mud Motor - SN. 2052 - Total Hrs. 192.5 - L/D
Mud Motor - SN. 2023 - Total Hrs. 47 - L/D
Mud Motor - SN. 6046 - Total Hrs. 104 (.16)
Shock Sub - SN 550 - Total Hrs. 229 - L/D
Shock Sub - SN. SS 993 - Total Hrs. 104

Note: Held Safety Meeting On All Event Change.

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2620' - North Horn @ 4460' - Price River (Mesaverde) @ 6094' - Bluecastle @ 7420' - Se-go @ 7715' - Castlegate @ 8200' - Blackhawk @ 8460' - Star Point "A" @ 8775' - Star Point "B" @ 9040' - Star Point "C" @ 9240' ?
Formation Now Drilling In: Star Point "C"

Background Gas: 20 Units.
Connection Gas: 250 Units.
Trip Gas: 128 Units. @ 9104'

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Time To	Description
12:00:00 PM	Drilling From 9272' To 9350' (78') Ft/Hr: 13.0'
12:30:00 PM	Rig Service: Functionally Operated Annular Preventor: Held Safety Meeting - Washing & Cleaning Inside Light Plant House (Electrical & Hi-Voltage)
9:00:00 PM	Drilling From 9350' To 9500' (150') Ft/hr: 17.65' Note: T.D. 9500' @ 9:00 pm, 10/9/2003
1:00:00 AM	Circulate, Condition Hole For Halliburton's "E" Logs.
2:30:00 AM	Short Trip 15 Std (8110') - "NO" Problems
6:00:00 AM	Circulate, Condition Hole For Halliburton's "E" Logs.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

017

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 637' FSL x 850' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 16 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State #13-16
PHONE NUMBER: (303) 312-8120		9. API NUMBER: 4300730933
		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Mancos
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED CHRONOLOGICAL DRILLING REPORTS FOR THIS WELL COVERING OCTOBER 11, 2003 THROUGH OCTOBER 12, 2003.
WELL IS CURRENTLY WAITING ON COMPLETION OPERATIONS TO COMMENCE.

NAME (PLEASE PRINT) <u>DEBRA K. STANBERRY</u>	TITLE <u>PERMIT SPECIALIST</u>
SIGNATURE	DATE <u>10/17/2003</u>

(This space for State use only)

RECEIVED
OCT 20 2003
DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit State 13-16

API # :

Operations Date : 10/11/2003

Surface Location : SWSW-16-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 29

Spud Date : 8/29/2003 Days From Spud : 43

Depth At 06:00 : 9500

Morning Operations : T.D. @ 9500' - Laying Down 4 1/2" Drill Pipe

Estimated Total Depth : 9310

Remarks :

Note: Days Since Lost Time Accident: 356

Note: #1 Light Plant (Exciter Out Of Generator) (Under Powered On Light Plants.)
Standby Generator 145 KW Light Plant.

T.D. 9500' @ 9:00 pm, 10/9/2003.
Wait On Halliburton's Open Hole Wire Line Truck.
ETA is approximately 10:00 am, 10/10/2003. on Location.
(Productivity Time Lost 7 hours)

Note: Mud Motor - SN. 2052 - Total Hrs. 192.5 - L/D
Mud Motor - SN. 2023 - Total Hrs. 47 - L/D
Mud Motor - SN. 6046 - Total Hrs. 104 - L/D
Shock Sub - SN 550 - Total Hrs. 229 - L/D
Shock Sub - SN. SS 993 - Total Hrs. 104 - L/D

Note: Held Safety Meeting On All Event Change.

Mud Loggers Morning Report @ 05:00 AM.

Formation Top: Surface (Green River)
Projected Formation Tops: Wasatch @ 2620' - North Horn @ 4460' - Price River (Mesaverde) @ 6094' - Bluecastle @ 7420' - Sego @ 7715' - Castlegate @ 8200' - Blackhawk @ 8460' - Star Point "A" @ 8775' - Star Point "B" @ 9040' - Star Point "C" @ 9240' ?
Formation Now Drilling In: Star Point "C" & Mancos Shale.
Note: All Formation Tops are Subjected To Be Revised by Geologist After "E" Logs.

Pason System PAL/FID Released (21:00 hours. on 10/09/2003) After Reaching T.D. @ 9500' (Monitored Bottoms Up Gas)

Gas Shows & Drilling Breaks: SEE DAILY MUD LOG

Time To	Description
10:00:00 AM	Pump Pill - POOH For Halliburton's "E" Logs - Observe Hole Closely "NO" Gain-Losses-Swabbing - "Hole Static"
10:30:00 AM	Layed Down Mud Motor SN. 6046 & Shock Sub SN. SS 993 - Held Safety Meeting: Laying Down Tools.
7:00:00 PM	Rig Up Halliburton's Wire Line Equipment. First Run - GR-BCS-DSN-SDL-HRI (9 5/8" Csg Shoe @ 1052' - Logger's Depth) RIH To 9492' - Log Out From 9492' To 1052' (Casing Shoe) - Repeat Section From 9492' To 9140' - Note: Having Problems with "E" Log Tools @ 3300'. POOH With Tools - Sonic Tool Quit - Leave Out Sonic & RIH To 3300' - Log Out With GR-DSN-SDL-HRI To Casing Shoe @ 1052' & Finish POOH With Tools. Rig Down & Release Halliburton's Open Hole Equipment @ 19:00 PM, 10/10/2003.
7:30:00 PM	Pull Wear Bushing From Well Head, Inc. 11"x 5K x 9 5/8" Well Head
11:00:00 PM	RIH To 9437' (Break Circulation @ 4435') & P/U Kelly & Break Circulation @ 9437'
11:30:00 PM	Wash & Ream From 9437' To 9500' (63')
1:00:00 AM	Circulate, Condition Hole To Lay Down 4 1/2" Drill Pipe & Drill Collars. Rig Up Franks/Westates Lay Down Machine & Equipment.
6:00:00 AM	Laying Down 4 1/2" Drill Pipe & 6 1/2" Drill Collars. (Break Kelly)

REGULATORY DRILLING SUMMARY



Well : Prickly Pear Unit State 13-16

API # :

Operations Date : 10/12/2003

Surface Location : SWSW-16-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 30

Spud Date : 8/29/2003 Days From Spud : 44

Depth At 06:00 : 9500

Morning Operations : Released Patterson Rig #77 @ 02:00 am, 10/12/2003.

Estimated Total Depth : 9310

Remarks :

Note: Days Since Last Time Accident: 357
 Note: Rigged Up Halliburton, Held Safety Meeting, Tested Pump Truck & Lines to 5,000 lbs, N2 Lines To 9,000 lbs, Pump 10 bbls Fresh Water Spacer (8.34 ppg), Followed by (20 bbls) Foamed Super Flush (9.20 ppg) Flush/ spacer Additive, Followed by 10 bbls (8.34 ppg) Foamed Water Spacer, "Lead Cement" - Mixed & Pumped 928 sxs (243 bbls) 50/50 Poz Premium with 5 #/sx Silicalite, 20% SSA-1, .1% Versaset, .2% Diacel LWL, 1.5% Zonesealant 2000 (Foamer) Mixed @ 14.30 ppg With A Yield Of 1.47 Cu.Ft/Sx. (Foamed To 11.0 ppg With Nitrogen) "Tail Cement - Unfoamed" Mixed & Pumped 64 sxs (16.7 bbls) 50/50 Poz Premium With 5 #/sx Silicalite, 20% SSA-1, .1%Veraset, .2% Diacel LWL, Mixed @ 14.3 ppg With A Yield Of 1.47 Cu.Ft/Sx. Shut Down, Drop Plug, Wash Pump Truck & Lines, Start 218.62 bbls (25 Gallons Clayfix II) Displacement Water, Pumping @ a Rate Of 8-6 BPM For the First 208 bbls, Slowing rate To 3 bpm the Last 10 bbls of Displacement. Final Lift Pressure 2600 psi, Bumping plug To 3100 psi. Wait 2 minutes, Releasing Pressure, Floats Held. Good Returns Through out Cement Job For the first 180 bbls of Cement Displacement. Complete Loss of Returns 200 bbls onto displacement. Landed Plug 218 bbls Of displacement. Rigged Up Halliburton Lines To Annulus - Pump Cap Cement. Pump 3 bbls (8.34 ppg) fresh Water Spacer, Mixed & pumped 75 sxs (20.0 bbls) 12-3 Thixotropic Cement With 12% Cal-seal, 3% Calcium Chloride. Mixed @ 14.6 ppg With a Yield Of 1.52 Cu.Ft/Sx. Pumped 3 bbls Of (8.34 ppg) Fresh water Spacer. Shut Annulus Valves With 900 psi on Annulus. Rig Down Halliburton's Cementing Equipment & Released From Job @ 22:30 hours, 10/11/2003. Note: Landed 9 5/8" x 5.500" Casing Mandrel With 110,000 lbs. Casing Weight On Well Head Hanger.

Estimated Top Of Cement @ 2000'

Time To	Description
7:30:00 AM	Lay Down 4 1/2' Drill Pipe & (24) 6 1/2" Drill Collars
2:00:00 PM	Held Safety Meeting Between Franks/Westates & Pattersons Personnel - Running 5 1/2" Casing. Ran 203 Jts. (9474.17') 5.500", 17#, N-80, LT&C, 8rd, R-3 - R-2 "ALGOMA" Casing. Landed Casing @ 9470.00'
2:30:00 PM	Landed WellHead Inc. W92-Mandrel Casing Hanger 9 5/8" x 5 1/2" With 110,000 lbs Casing Weight. Rig Up Halliburton Circulating Swedge & Iron.
7:00:00 PM	Circulate, Condition Hole To Cement 5 1/2" Casing With Halliburton. (Gas To Surface) Rigging Up Halliburton's Cementing Equipment.
7:30:00 PM	Held Safety Meeting Between Halliburton's & Patterson's Personnel - Topic: Cementing Procedure
10:30:00 PM	Cement With Halliburton, Using Nitrogen. "See Comments Or Cement Details"
2:00:00 AM	Flush Out BOPE With Fresh Water & Clean Mud Tanks. Released Patterson Rig #77 @ 02:00 am. 10/12/2003.
6:00:00 AM	Rigging Down Patterson Rig #77 For Field Move. Moving Patterson Rig #77 Approximately 1.5 miles From Prickly Pear Unit State #13-16 To Prickly Pear Unit State #5-16

018

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL [] GAS WELL [x] OTHER []
2. NAME OF OPERATOR: BILL BARRETT CORPORATION
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 Denver CO 80202
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 637' FSL x 850' FWL
5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
8. WELL NAME and NUMBER: Prickly Pear Unit State #13-16
9. API NUMBER: 4300730933
10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Mancos
COUNTY: Carbon
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, ACIDIZE, ALTER CASING, CASING REPAIR, CHANGE TO PREVIOUS PLANS, CHANGE TUBING, CHANGE WELL NAME, CHANGE WELL STATUS, COMMINGLE PRODUCING FORMATIONS, CONVERT WELL TYPE, DEEPEN, FRACTURE TREAT, NEW CONSTRUCTION, OPERATOR CHANGE, PLUG AND ABANDON, PLUG BACK, PRODUCTION (START/RESUME), RECLAMATION OF WELL SITE, RECOMPLETE - DIFFERENT FORMATION, REPERFORATE CURRENT FORMATION, SIDETRACK TO REPAIR WELL, TEMPORARILY ABANDON, TUBING REPAIR, VENT OR FLARE, WATER DISPOSAL, WATER SHUT-OFF, OTHER: weekly chronological reports.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED CHRONOLOGICAL DAILY COMPLETION REPORTS FOR THIS WELL COVERING NOVEMBER 20, 2003, THROUGH FEBRUARY 27, 2004.

NAME (PLEASE PRINT) DEBRA K. STANBERRY TITLE PERMIT SPECIALIST
SIGNATURE [Handwritten Signature] DATE 3/5/2004

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DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit State 13-16

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 2/27/2004 Report # : 5

End Time Description

Summary : TESTED CASING TO 3,500 PSI AND HELD OK. SET DALBO FLOWBACK TANK.

6:00:00 AM

TESTED CASING TO 250-PSI AND 3,500 PSI AND HELD OK. M.I. AND SET DALBO FLOWBACK TANK.

Well Name : Prickly Pear Unit State 13-16

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 2/26/2004 Report # : 4

End Time Description

Summary : SET 4-500 BBL FRAC TANKS, N.D. TREE, AND N.U. WELLHEAD, INC FRAC TREE.

6:00:00 AM

SET 4-500 BBL FRAC TANKS, N.D. TREE, AND N.U. WELLHEAD INC FRAC TREE.

Well Name : Prickly Pear Unit State 13-16

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 2/23/2004 Report # : 3

End Time Description

Summary : COST UPDATE

6:00:00 AM

COST UPDATE

Well Name : Prickly Pear Unit State 13-16

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 1/17/2004 Report # : 2

End Time Description

Summary :

Enter the description here

Well Name : Prickly Pear Unit State 13-16

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 11/20/2003 Report # : 1

End Time Description

Summary : HES. MIRU Run Cement Bond Log.

Enter the description here

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

019

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 637' FSL x 850' FWL		8. WELL NAME and NUMBER: Prickly Pear Unit State #13-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 16 12S 15E		9. API NUMBER: 4300730933
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Mancos
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED CHRONOLOGICAL DAILY COMPLETION REPORTS FOR THIS WELL COVERING MARCH 9, 2004, THROUGH MARCH 15, 2004.

NAME (PLEASE PRINT) <u>DEBRA K. STANBERRY</u>	TITLE <u>PERMIT SPECIALIST</u>
SIGNATURE <u><i>Debra K. Stanberry</i></u>	DATE <u>3/15/2004</u>

(This space for State use only)

MAR 17 2004

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit State 13-16

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 3/11/2004	Report # : 7	End Time	Description
Summary : SICP, sucking.Rig HES Pumping Equipment,Pump Frac		7:00:00 AM	SICP,0 sucking
,Bluecastle,RU.Mesa Wire Line,Set Frac plug,Perf Price River, Frac Price River.		9:00:00 AM	Rig up Frac equipment.
Flow Back		9:15:00 AM	Safety Meeting,unload CO2 For frac.
		10:54:00 AM	Pressure Test Lines
		11:06:00 AM	Start Pad Bluecastle. Start Pad. Break @ 3570 PSI. Avg. Foam Rate 46.2 BPM, Max Foam rate 52.2 BPM, Avg.Pressure 4250 PSI, Max Pressure 4768.Total Fluid Pumped 955 BBL. . Total Sand in Formation 180,600 lb. (20-40 White Sand) Total CO2 Pumped 267 Tons Cooldown 8 Ton= total 275 tons. ISIP 2350 PSI, Frac Gradient :0.75 psi/ft.Flush 50Q CO2 foam with 500 gallon fluid cap. Start of Pad HES. CO2 pumper lost prime with CO2
		1:00:00 PM	Rig Meas Wire Line , Pickup 51/2 Frac plug and 8' perf gun run in hole correlate to short joint run to frac plug setting depth check casing to depth set frac plug @ 6888' pull up to perf depth check casing collar to depth perf Price River @ 6832-6840 3 SPF 120 phasing 24 holes .41 hole, 23 gr. POOH all shots fired.
		2:00:00 PM	Unload CO2 for stage 4.
		3:30:00 PM	Frac Stage 4 Price River. 70Q CO2 Foam Frac. Safety Meeting.
		3:31:00 PM	pressure test lines, Start cool down . Start Pad. Break Pressure 4204, AVG. Foam Rate:20.49 BPM. Max Foam Rate: 22.80 BPM. Avg. pressure 3771 PSi. Max Pressure: 4120 PSI. Total Fluid pumped 276 BBLs . Total sand in Formation 50,000# (20/40 white sand) Total CO2 pumped 85 tons plus 6 tons cool down = 91tons total. ISIP 3379 psi. frac Gradient 0.93 psi/ft. 50 Q. flush with 500 gallon fluid cap.
		4:30:00 PM	Start Flow Back 18/64 CK. 2400 PSI Total BBLs to Recover 1231.

Well Name : Prickly Pear Unit State 13-16

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 3/10/2004	Report # : 6	End Time	Description
Summary : MI Mesa Wire Line Perf Bluecastle 7673-7677& 7566-7570 3SPF 120 phas.SI. MI Set HES frac Equipment.		4:00:00 PM	MI Rig Mesa Wire Line, RIH correlated to short joint. set on depth Perf from 7673-7677 3SPF 120 phasing 24 holes. Bluecastle.POOH
			Shut in for night.

Well Name : Prickly Pear Unit State 13-16

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 3/9/2004	Report # : 5	End Time	Description
Summary : MI Set CO2 Vessels, start to fill with CO2.			Move in set CO2 Vessels start filling with CO2.

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit State 13-16

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 3/13/2004	Report # : 9	End Time	Description
Summary : Flow Back stages 3&4,Set Frac Plug, Perf & Frac Stage 5. Set frac plug & Perf stage 6 & Frac,Flow Back Stages 3-6, 1180 BBLs to recover, Start Flow Back @ 3PM 18/64 CK. 3200 Psi.		7:00:00 AM	Flow Back Stages 3&4,CFP 800 psi, 28/64 Ck. 23 hours flow time recovered 565 BBLs, Avg. 2456 BPH, 386 BBL to recover . CO2 test 7%.
		9:30:00 AM	Rig Mesa Wire Line,pick up 5.5" HES Frac plug and perf guns RIH correlate to short joint run to plug setting depth check casing collar to depth set frac plug charge didnt go off POOH rewire setting tool.
		11:00:00 AM	RIH with Frac plug and perf guns, correlate to short joint run to setting depth check depth to casing collar set on depth set 5.5" HES 5K Frac plug @ 6702'.Pull up check perf depth perf Price River @ 6646-6650 3 SPH 120 Phas. 23 Gr. .41 hole, pickup to depth perf @ 6610-6614 3SPF 120 phas, 23 Gr. .41 hole POOH all shots fired.
		12:00:00 PM	Safety Meeting, Pressure test, Frac Stage 5 Price River CO2 70Q. Foam Frac, Avg Foam Rate:38 BPM Avg. Pressure 4350psi. Max Foam Rate: 41.00BPM, Max Pressure: 4587PSi. Avg CO2 Rate:22.00BPM. Max Co2 Rate: 27.30BPM. Break: 4611 PSi 10.9 BPM Total Fluid Pumped 427 BBL. Total Sand 90,000LB. (20-40 White Sand) Total CO2 pumped: 125 (plus 7 Tons Cooldown) 132 Tons total. ISIP 3260 PSi, Frac Gradient: 0.93 psi/ft.50 Q flush with 500 gal cap.
		2:00:00 PM	Pickup 5.5"HES Composite Frac Plug and perf guns, RIH Correlate to short joint,run to seting depth check depth to casing collar, set on depth set frac plug @6564, pickup to perf depth check depth to casing collar, set on depth perf U.Price River @6495-6498 3 SPF, 120 phas, 23 gr. .41 hole. pickup to perf depth perf. @ 6449-6453 3SPF 120 Phas, 23 Gr. .41 hole.POOH all shots fired
		3:00:00 PM	CO2, 70Q. Foam Frac U.Price River. start Frac Break 3605 psi. Avg.Foam Rate: 37 BPM, Avg.Pressure 4840 PSi, Max. Foam Rate: 42 BPM. Max Pressure: 5215 PSi, Avg. CO2 Rate: 22BPM, Max. CO2 Rate: 27.30 BPM, Total Fluid Pumped 15,418 gal. Total Proppant in formation: 80,000 lb. (20-40 white sand) Total CO2 Pumped 127 Tons, cooldown (7 7Tons.133 total, ISIP: 3680 PSi. Frac Gradient: 1.01 psi/ft. 50Q flush with 500 bbl cap.
		11:59:59 PM	Start Flow back 18/64 ck.3200 psi. Total BBLs before fracs to recover 386 bbl. total in well to recover 1180 BBLs.stages 3-6

Well Name : Prickly Pear Unit State 13-16

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 3/12/2004	Report # : 8	End Time	Description
Summary : Flow Back Stages 3&4 Bluecastle & Price River, Load CO2, Water, Sand for stages 5&6		7:00:00 AM	Flow Back Stages 3 and 4 Bluecastle & Price River, FCP 950psi,24/64 ck. recovered 280 BBL. 15 hours flow time avg.18.66 BPH, 951 BBL. to recover.
		11:58:59 PM	28/64 Ck. FCP 850 psi, 951 bbl. to recover.

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit State 13-16

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 3/15/2004 Report # : 11

Summary : Flow back stages 3-6,

End Time Description

7:00:00 AM Flow back Stages 3-6, FCP 750 psi, 28/64 ck. 24 hours recovered 555 BBLs, avg. 31.25 BPH, clean sand. heavymist. 250 BBL to recover,

11:59:59 PM Flowback stages 3-6 , 250 left to recover.

Well Name : Prickly Pear Unit State 13-16

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 3/14/2004 Report # : 10

Summary : Flow Back Stages 3,4,5,6

End Time Description

7:00:00 AM Flow Back Stages 3-6, FCP 800 PSI, 28/64 CK, recovered 375 BBLs, 16 Hours flowing, Avg. 23.43 BPH, Total BBLs. to recover 805 BBL.

11:59:59 PM Flow back stages 3-6 28/64 ck. total bbl to recover 805

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

020

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 637' FSL x 850' FWL		8. WELL NAME and NUMBER: Prickly Pear Unit State #13-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 16 12S 15E		9. API NUMBER: 4300730933
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Mancos
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED CHRONOLOGICAL DAILY COMPLETION REPORTS FOR THIS WELL COVERING MARCH 16, 2004, THROUGH MARCH 25, 2004.

NAME (PLEASE PRINT) <u>SHERRY L. BINGHAM</u>	TITLE <u>PERMIT ANALYST I</u>
SIGNATURE <u><i>Sherry L Bingham</i></u>	DATE <u>3/25/2004</u>

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DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit State 13-16

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 3/16/2004	Report # : 12	End Time	Description
Summary : Flowback Stages 3-6, Rig MWLS, Run frac plug& perf, stage 7,U. Price River.Frac stage 7,RIH Frac plug and Perf North Horn, Frac stage 8, Flow back stages 3-8		7:00:00 AM	CFP 650, 28/64 ck. Recovered 268.80 BBLs in 24 hours,Avg,11.2 BPH, 18.8 BBL over load.
		8:30:00 AM	Rig Mesa Wire Line, Pickup 5.5 Composite Frac Plug and 5ft. 31/8 "Expendable gun. RIH Correlate to short Joint.RIH to setting depth for 5K frac plug check casing collar to depth. set Composite Frac Plug @6326' Pull to perf depth check casing collar to depth, perf. @ 6260-6263, 3 SPF. 120 phasing, 23 gr. shot. .41 hole. pull to second setting perf @6228-6230, 3 SPF, 120 phasing, 23 gr. .41" hole. POOH all shots fired.
		9:00:00 AM	Rig HES. Safety Meeting, Pressure Test lines.
		11:00:00 AM	HES, CO2, 70Q, Foam Frac Stage 7, Start Pad, Break 4480 11.40 BPM. Avg. Foam Rate: 40.14 PM, Avg, Pressure: 4626 PSI, Max Foam Rate: 42.40 BPM, Max Pressure: 5092 PSI, Total Fluid Pumped 16,844 Gal.401 BBL. Total Sand Pumped in formation: 78,700 LB. (20/40 White sand) Total Co2 Pumped 130 Tons, + Cooldown 8 Tons total=138 Tons. ISIP 3430 PSI. Frac Gradient:0.99 psi/ft, Flushed with 5 Q CO2 Foam and 500 Gallon fluid cap.
		1:00:00 PM	Rig Mesa Wire Line, Pickup 6ft. 31/8 Expendable perf Gun and 5.5 Composite Frac plug, RIH Correlate to casing collars, run to setting depth check casing collar to depth, Set Composite 5K Frac plug @5602', Pull to perf depth check casing collar to depth, Perforate North Horn @ 5538-5540 3 SPF. 120 phas. 23 GR. .41 hole. pull to next set check collar to depth perf @ 5476-5478 2ft 3SPF 120 phas, 23 gr. .41 hole, pull to next set perf @ 5418-5420 2ft 3SPF, 120 phas, 23gr. .41 hole.POOH all shots Fired.
		2:00:00 PM	HES, CO2 , 70Q Foam Frac. Start Pad, Break @ 5063 11.6 BPM, Avg. CO2 Rate: 22.7 BPM. Avg.Foam Rate: 38.86 BPM, Avg. Pressure: 5559 PSI. Max CO2: 26 BPM, Max Foam Rate: 42.90 BPM. Max Pressure: 6252 PSI. Total Fluid Pumped: 15,960 Gal. 375 BBLs. Total Sand Pumped in Formation: 88,800 LB (20-40 White sand) Total CO2 Pumped 127 Tons, + cooldown 8 Tons= 135 tons CO2, ISIP: 3684 PSI. Frac Gradient: 1.11 psi/ft. 50Q flush with 500 gal cap. flushed successfully.
		2:00:00 PM	Start Flow Back 18/64 ck. 3500 psi. 776 BBL to recover.
		11:59:59 PM	Flow back stages 3-8, change choke to 20/64 , 2000# FCP

REGULATORY COMPLETION SUMMARY



Well Name : **Prickly Pear Unit State 13-16**

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 3/17/2004	Report # : 13	End Time	Description
Summary : Flow Back Stages 3-8,CO2 test 11%,515 bbl to recover, Stage 9,Wire Line Frac Plug Set @ 5370, Perforate North Horn @5242-5246, 5305-5309 3spf.120 phas. CO2 Foam Frac,		7:00:00 AM	Flow Back Stages 3-8, 28/64 CK. 900 PSI,Recovered 261 bbl, 17 HR. flowing,Avg. 15.35 BPH, CO2 Test 11%. Total left to recover 515 bbl.
		8:00:00 AM	Mesa Wire Line pickup 5K frac plug 8ft. perf gun, RIH correlate to casing collers to depth set HES frac plug @ 5370. pick up to perf depth correlate to depth, perforate @ 5305-5309 3SPF,23 gr. 120 phasing .41 hole, correlate to casing collers perforate @5242-5246 3SP 120 phasing 23gr. .41 hole POOH all shots fired.
		10:00:00 AM	Rig Halliburton to Frac, Wait on CO2 to unload .
		10:15:00 AM	Safety Meeting, Stage #9
		10:30:00 AM	Fluid System: 30# PurGel 70Q CO2,Start Pad.Break 22 BPM @3752 PSI. Avg.CO2 Rate 23.3 BPM, Avg.Foam Rate: 38.86 BPM. Avg. Pressure: 4560 PSI. Max Foam Rate: 42.70 PSI. Max Pressure: 4784 PSi.
		11:30:00 AM	Start Flow Back Stages 3-9, 3200 PSI, 18/64 Ck. 302 BBL to recover from stage 9 + 515bbl from 7&8 total to recover 817 BBL.

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit State 13-16

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 3/20/2004	Report # : 16	End Time	Description
Summary : Drill Kill Plug and Frac Plugs, Land tbg. ND/NU Tree pumpoff bit and sub.		8:00:00 AM	Pick up Weatherford power Swivel tage Kill plug @5160
		2:00:00 PM	Pump 30 BBL water pad on bit drill kill plug surface pressure 1500psi 30 ck pumped 30 more bbl before moving to next plug @ 5370 .over stage 8 no fill no change drilling frac plug, RIH to Frac plug 5602 no fill drilled plug no pressure change on surface, RIH to frac plug @ 6326 no fill on plug drill frac plug no pressure change @ surface, RIH to Frac plug @ 6564 no fill on plug drill out no change @ surface, RIH to frac plug @ 6702 no fill drill out no change @ surface, RIH to frac plug @ 6888 drill out no pressure change @ surface, RIH to 7810 PBTD on fill, circulate hole with air foam for one hour before pulling out to land tbg.
		3:00:00 PM	Shut down foam unit POOH laying down 85 joints on seals pulled to 5160 .
		6:30:00 PM	Land tubing on hanger 164 joints in * see Final Well Report & Down Hole Schematic* nipple down Weatherford BOPs , NU Well head.
		11:59:59 PM	Rig up flow manifold , Pump off Bit and HYD bit sub 2200 PSI. Flow back pumped fluid, flow to flow tank over night on 28/64 ck/. 900 psi. 24/64 ck. 1050 psi. heavy mist.

Well Name : Prickly Pear Unit State 13-16

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 3/19/2004	Report # : 15	End Time	Description
Summary : Flow back stages 3-9, 511 bbl to recover,23 hr flow, recovered 418 bbl, 93 left to recover.11% Co2 ,MIRU Mesa Wire line Set 5K kill plug @ 5160 POOH RDMO. Rig pulling unit, blow down ND frac head,NU BOP, PU tubing,tage kill plug, SI		6:00:00 AM	Flow back stages 3-9. flowing 875 psi, 30/64 CK. recovered 418 bbl. avg. 18.7 BPH, 93 bbl left to recover, CO2 test 11 %,
		8:00:00 AM	MIRU Mesa Wire line, pickup 5K Kill Plug RIH Set @ 5160 1300 PSI SI , POOH RDMO
		10:00:00 AM	MIWSU Rig up. blow down casing.
		11:30:00 AM	Nipple down frac tree, nipple up BOPS.
		2:30:00 PM	pickup 43/4 bit and pumpoff bit sub, bad thd on bit sub. wait on new bit & sub
		7:00:00 PM	Pick up 43/4 varel bit and bit & Weatherford pump off sub,XN and X nipple tally pickup 23/8 N-80 tbg. 162 joints tage kill plug @ 5160. Shut in for night.

Well Name : Prickly Pear Unit State 13-16

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 3/18/2004	Report # : 14	End Time	Description
Summary : Flow Back Stages 3-9 28/64 CK 1000 PSI, recover 306 BBL, 511 left to recover		7:00:00 AM	Flow Back stages 3-9, FCP 1000 PSI, 28/64 CK. Recovered 306 BBL, 18 hrs , Avg.16.54 BPH, 511 BBL left to recover, CO2 test 15%,
		11:59:59 PM	Change choke to 30/64. CFP 950#. flowing to flow tank. 511 BBL to recover.

REGULATORY COMPLETION SUMMARY



Well Name : **Prickly Pear Unit State 13-16**

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 3/25/2004	Report # : 21	End Time	Description
Summary : RU WSU, pump tbg. kill ND Tree, NU BOPs, POOH with Tubing, MIRU Mesa Wire line Set CIBP @ 6950 bale 2 SXS Cement on plug. 6930 PBTD put well to sales over night.		9:00:00 AM	RU WSU. and pump lines
		10:00:00 AM	pump tbg. kill 20 bbls, Nipple down tree, nipple up BOPs, rig to pull out of hole.
		4:00:00 PM	Pump 50 bbl kill POOH 130 joints, pump 60 BBL Kill POOH 34 joints X&XN Nipples 1/2 Bit sub
		7:00:00 PM	MIRU Mesa Wire Line ,pick up 51/2" Owen 10K. Cast Iron bridge plug Correlate to short joint run to setting depth check depth to casing collar set CIBP @ 6950, POOH Pickup cement dump baler RIH with cement bale on plug 6930 PBTD
		7:00:00 PM	Casing on sales for night

Well Name : **Prickly Pear Unit State 13-16**

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 3/24/2004	Report # : 20	End Time	Description
Summary : Production, Rig Standby			Production

Well Name : **Prickly Pear Unit State 13-16**

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 3/23/2004	Report # : 19	End Time	Description
Summary : Rig down Well Service Unit, And equipment, Well on Sales		3:00:00 PM	Rig Down Well Service Unit and equipment.
		11:59:59 PM	on production

Well Name : **Prickly Pear Unit State 13-16**

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 3/22/2004	Report # : 18	End Time	Description
Summary : Production			Enter the description here

Well Name : **Prickly Pear Unit State 13-16**

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 3/21/2004	Report # : 17	End Time	Description
Summary : Flow back to Flow tank over night, 24/64 ck. FTP 900 psi, recovered 125 BBLs, 10 hours avg 12.5 BPH. 32 bbl left in load recover. Turn over to production.		10:00:00 AM	Flowback in flow tank over night 900 psi 24/64 ck. recovered 125 BBL in 10 hours, Avg 12.5 BPH, 32 BBL left to recover from load fluids.

021

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 Denver CO 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 637' FSL x 850' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 16 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State #13-16
		9. API NUMBER: 4300730933
		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Mancos
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>First Sales</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THIS WELL HAD FIRST SALES MARCH 20, 2004.

NAME (PLEASE PRINT) <u>SHERRY L. BINGHAM</u>	TITLE <u>PERMIT ANALYST I</u>
SIGNATURE <u><i>Sherry L Bingham</i></u>	DATE <u>3/25/2004</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		8. WELL NAME and NUMBER: Prickly Pear Unit State #13-16
3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4300730933
4. LOCATION OF WELL FOOTAGES AT SURFACE: 637' FSL x 850' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 16 12S 15E		10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Mancos
		COUNTY: Carbon STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
PLEASE SEE ATTACHED CHRONOLOGICAL DAILY COMPLETION REPORT FOR THIS WELL COVERING MARCH 26, 2004.

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APR 05 2004
DIVISION OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>SHERRY L. BINGHAM</u>	TITLE <u>PERMIT ANALYST I</u>
SIGNATURE <u><i>Sherry L Bingham</i></u>	DATE <u>4/2/2004</u>

(This space for State use only)

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear Unit State 13-16

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 3/26/2004 Report # : 22

Summary : Pump top kill, RIH with tubing & land on hanger, ND/NU tree, flow back kill fluid, put on production. rig down WSU & equipment.

End Time	Description
7:00:00 AM	Casing on sales,
8:00:00 AM	nipple up stripper head. Pump top kill 80 bbls,
9:30:00 AM	Trip in hole with notched collar 1 jt. XN nip. 1jt. X nip. 162 joints 23/8 N-80 tbg. 5159ft. 164 total joints in well.
10:30:00 AM	Land tubing on hanger. nipple down BOPs, nipple up Tree and flow lines.
3:00:00 PM	Flow back kill fluid 80 bbls recovered 60 in tank, change flow to pit. put well to sales. 900psi tubing, 1000 psi casing.

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 46708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
n/a

7. UNIT or CA AGREEMENT NAME:
Prickly Pear Unit

8. WELL NAME and NUMBER:
Prickly Pear Unit State #13-16

9. API NUMBER:
4300730933

10. FIELD AND POOL, OR WILDCAT:
Prickly Pear Unit/Mancos

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER CONFIDENTIAL

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8120

4. LOCATION OF WELL FOOTAGES AT SURFACE: 637' FSL x 850' FWL COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 16 12S 15E STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED CHRONOLOGICAL DAILY COMPLETION REPORTS FOR THIS WELL COVERING APRIL 3, 2004, THROUGH APRIL 4, 2004.

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APR 09 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) SHERRY L. BINGHAM

TITLE PERMIT ANALYST I

SIGNATURE *Sherry L. Bingham*

DATE 4/7/2004

(This space for State use only)

REGULATORY COMPLETION SUMMARY



Well Name : **Prickly Pear Unit State 13-16**

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 4/4/2004 Report # : 24

Summary : MIRU Computalog. RU run Production Log. RDMO.

End Time	Description
7:00:00 AM	MI Computalog
10:00:00 AM	Rig up wire line unit.
9:00:00 PM	Pickup tools, Run Production Log. Stage 4Price River, Stage 5,Price River, Stage 6 U. Price River, Stage 7 U. Price River very small amount of gas. Stage 8 North Horn. Stage 9 north Horn.
9:30:00 PM	Rig down Tools
10:00:00 PM	Move Out Logging truck,

Well Name : **Prickly Pear Unit State 13-16**

API : 43-007-30933

Area : Nine Mile Canyon

Ops Date : 4/3/2004 Report # : 23

Summary : production

End Time	Description
	Enter the description here

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR: 1099 18th St Ste 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8120

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 637' FSL x 850' FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 16 12S 15E

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 46708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
n/a

7. UNIT or CA AGREEMENT NAME:
Prickly Pear Unit

8. WELL NAME and NUMBER:
Prickly Pear Unit State #13-16

9. API NUMBER:
4300730933

10. FIELD AND POOL, OR WILDCAT:
Prickly Pear Unit/Mancos

COUNTY: Carbon

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>weekly chronological reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THERE ARE NO FURTHER REPORTS. WELL IS FINISHED. COMPLETION REPORT TO FOLLOW.

NAME (PLEASE PRINT) SHERRY L. BINGHAM

TITLE PERMIT ANALYST I

SIGNATURE *Sherry L. Bingham*

DATE 4/19/2004

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APR 24 2004

DIV. OF OIL, GAS & MINING

025

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL, GAS WELL, DRY, OTHER
b. TYPE OF WORK: NEW WELL, HORIZ LATS, DEEP-EN, RE-ENTRY, DIFF. RESVR, OTHER
2. NAME OF OPERATOR: Bill Barrett Corporation
3. ADDRESS OF OPERATOR: 1099 18th St. Suite 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER (303) 312-8143
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 637' FSL, 850' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: same AT TOTAL DEPTH: same
5. LEASE DESIGNATION AND SERIAL NUMBER: ML 46708
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
8. WELL NAME and NUMBER: Prickly Pear Unit State #13-16
9. API NUMBER: 4300730933
10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit/Nine Mile Cany
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 16 12S 15E
12. COUNTY: Carbon 13. STATE: UTAH

14. DATE SPUNNED: 8/29/2003 15. DATE T.D. REACHED: 10/9/2003 16. DATE COMPLETED: 3/20/2004 ABANDONED RE-READY TO PRODUCE
17. ELEVATIONS (DF, RKB, RT, GL): 7,114' GL
18. TOTAL DEPTH: MD 9,500 TVD 9,500 19. PLUG BACK T D: MD 6,930 TVD 6,930 20. IF MULTIPLE COMPLETIONS, HOW MANY? n/a 21. DEPTH BRIDGE PLUG SET: MD 6,950 TVD 6,950
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each): GR-BCS-DSN-SDL-HRI
23. WAS WELL CORED? NO YES (Submit analysis) WAS DST RUN? NO YES (Submit report) DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)
Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED
Rows: 12 1/4, 9 5/8 J-55, 36.0, 0, 1,043, Poz 520, Sfc., returns; 7 7/8, 5 1/2 N-80, 17.0, 0, 9,470, Poz 06, 3,950', CBL

25. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)
Row: 2 3/8, 5,158

26. PRODUCING INTERVALS (NA MD) 27. PERFORATION RECORD
Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS
Rows: (A) North Horn, 4,434, 6,155, 4,434, 6,455, 7,673, 7,677, .41, 12, Open, Squeezed; (B) Price River, 6,155, 7,507, 6,155, 7,507, 7,566, 7,570, .41, 12, Open, Squeezed; (C), 6,832, 6,840, .41, 24, Open, Squeezed; (D), 6,646, 6,650, .41, 12, Open, Squeezed

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL
Rows: 7,566 - 7,677', 70Q CO2 Foam Frac, 267 Tons CO2, 180,600# 20/40 sand, & 955 bbls Fluid; 6,832 - 6,840', 70Q CO2 Foam Frac, 91 Tons CO2, 50,000# 20/40 Sand, & 276 bbls Fluid; 6,610 - 6650', 70Q CO2 Foam Frac, 132 Tons CO@, 90,000# 20/40 sand, & 427 bbls Fluid.

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS, GEOLOGIC REPORT, DST REPORT, DIRECTIONAL SURVEY, SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION, CORE ANALYSIS, OTHER
30. WELL STATUS: Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 3/20/2004		TEST DATE: 5/26/2004		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 0	GAS – MCF: 1,151	WATER – BBL: 18	PROD. METHOD: Flowing
CHOKE SIZE: 30/64	TBG. PRESS. 150	CSG. PRESS. 400	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 1,151	WATER – BBL: 18	INTERVAL STATUS: Open	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

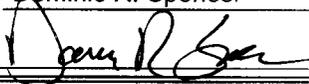
34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Wasatch	2,516
				Base Eocene	3,477
				North Horn	4,434
				U. Price River	6,155
				Base U. Price River	6,459
				Bluecastle	7,507
				Sego	7,812
				Castlegate	8,206
				Blackhawk	8,441
				Kenliworth	8,764

35. ADDITIONAL REMARKS (Include plugging procedure)

Open hole logs already submitted under separate cover. Completion report continued on attached page.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Dominic R. Spencer TITLE Drilling Engineer
 SIGNATURE  DATE 6/14/2004

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

Prickly Pear Unit State # 13-16
43-007-30933

27 Perforation Record			
Perforated Interval	Size	No of Holes	Perf. Status
6,610 - 6,614'	0.41	12	OPEN
6,495 - 6,498'	0.41	9	OPEN
6,449 - 6,453'	0.41	12	OPEN
6,260 - 6,263	0.41	9	OPEN
6,228 - 6,230'	0.41	6	OPEN
5,538 - 5,540'	0.41	6	OPEN
5,476 - 5,478'	0.41	6	OPEN
5,418 - 5,420'	0.41	6	OPEN
5,305 - 5,309'	0.41	12	OPEN
5,242 - 5,246'	0.41	12	OPEN

28 Acid, Fracture Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
6,449 - 6,498'	70Q CO2 Foam Frac, 133 Tons CO2, 80,000# 20/40 Sand, & 367 bbls Fluid.
6,228 - 6,263'	70Q CO2 Foam Frac, 138 Tons CO2, 78,700# 20/40 Sand, & 401 bbls Fluid.
5,418 - 5,540'	70Q CO2 Foam Frac, 135 Tons CO2, 88,800# 20/40 Sand, & 375 bbls Fluid.
5,242 - 5,309'	70Q CO2 Foam Frac, 1178 Tons CO2, 64,100# 20/40 Sand, 302 bbls Fluid.

34 Formation (Log) Markers

FORMATION NAME	TOP (MD)
Aberdeen	8,926'
Spring Canyon	9,030'

Prickly Pear Unit State # 13-16
SWSW (637' FSL & 850' FWL) Sec 16-T12S-15E
Carbon Co., UT

Recompletion Procedure

Current: Flowing 702 Mcfd and 3 Bwpd from Price River, U. Price River and
Well Status: North Horn from 5,242-6,840' gross interval. Bluecastle from 7,566-
7,677' gross interval is isolated below a CIBP set at 6,950' with 20'
cement on top.

Objective: Recomplete North Horn intervals from 4,680-4,778' gross interval.
Recomplete M. Wasatch from 4,085-4,293' gross interval. After
recompletion, drill out frac plugs and downhole commingle with existing
perfs from 5,242-6,840' gross interval. Return well to sales.

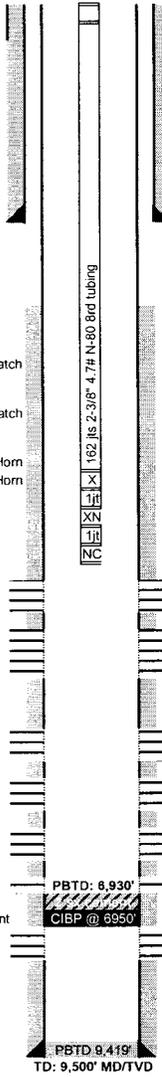
Procedure:

- 1) MIRU Service unit. Top kill as necessary with fresh water with 2gal/M Clay Fix II. ND wellhead. NU BOP's. Test BOP's to 5000 psi, test Hydril to 3000 psi.
- 2) TOOH with 2-3/8" production tubing.
- 3) Top kill as necessary to install 5-1/2" wellhead isolation tool. RU mesa Wireline e-line and RIH with 5-1/2" 8K composite frac plug and set at 4,820'. Perforate North Horn from 4,773-4,778' and 4,680-4,684', 3 spf, 120 deg phasing. POOH.
- 4) MIRU Halliburton frac equipment. Test all frac lines to 5000 psi. Frac with 70Q CO2 foam per frac rec.
- 5) RIH with 5-1/2" composite frac plug, set at 4,340'. Perforate Middle Wasatch from 4,288-4,293', 3 spf, 120 deg phasing. POOH.
- 6) Frac with 70Q CO2 foam per Halliburton rec.
- 7) RIH with 5-1/2" composite frac plug, set at 4,130'. Perforate Middle Wasatch from 4,085-4,090', 3 spf, 120 deg phasing. POOH
- 8) Frac with 70Q CO2 foam per Halliburton rec. Flow well 24-48 hours to clean up.
- 9) RIH with 5-1/2" composite kill plug and set at 4,030'.
- 10) TIH with 4-3/4" drag bit, 1 jt 2-3/8" tubing, "XN" profile nipple, 1 jt 2-3/8" tubing, "X" profile nipple, remainder of 2-3/8" production tubing.
- 11) Drill out frac plugs. Utilize a foam unit as necessary to maintain adequate circulation. Clean out to PBTD @ 6,930'.
- 12) Drop ball and pump off bit and sub. EOT to be determined.
- 13) Top kill as necessary to strip off BOP's and wellhead protection. NU wellhead. RDMO service unit. Return well to sales.

Updated: 8/31/2004 JMM

CURRENT WELLBORE SCHEMATIC

GL: 7,117'
RKB: 7,131'
Rig: Patterson #77
Spud: 9/18/2003
TD: 10/9/2003
RR: 10/12/2003
E-Logs: GR/BCS/DSN/SDL/HRI
Completed: 3/26/2004
First Sales: 3/20/2004



16" conductor set @ 40'

12-1/4" Surface hole to 1,060'

Lost total returns @950'

24 jts 9-5/8" 36# J-55 ST&C 8RD "Paragon" set @ 1,043' (09-19-03)

CBL TOC: 3,950'

M. Wasatch
M. Wasatch
North Horn
North Horn

4,085-4,090' Frac stg 10
4,288-4,293' Frac stg 9
4,680-4,684' Frac stg 8
4,773-4,778' Frac stg 8

Proposed 9/2004 recompletion

Frac Plug
Depth

Frac Plug Depth	Shots	Formation	Interval	End of Tubing	5158.5'	ISDP	FG	Date	Notes
5,370'	12 shots	North Horn	5,242' - 5,246'	64,100# 20-40	302 bbls	109 tons	ISDP: 3,308 psi	FG: 1.07 psi/ft	03/17/04 70Q CO2 Foam Frac Up North Horn
	12 shots	North Horn	5,305' - 5,309'						
	6 shots	North Horn	5,418' - 5,420'	88,800# 20-40	375 bbls	119 tons	ISDP: 3,684 psi	FG: 1.11 psi/ft	03/15/04 70Q CO2 Foam Frac Lower North Horn
	6 shots	North Horn	5,476' - 5,478'						
	6 shots	North Horn	5,538' - 5,540'						
5,602'	6 shots	U. Price River	6,228' - 6,230'	78,700# 20-40	401 bbls	122 tons	ISDP: 3,379 psi	FG: 0.98 psi/ft	03/15/04 70Q CO2 Foam Frac Up Price River
6,326'	6 shots	U. Price River	6,260' - 6,263'						
6,564'	12 shots	U. Price River	6,448' - 6,453'	80,000# 20-40	367 bbls	127 tons	ISDP: 3,680 psi	FG: 0.94 psi/ft	03/12/04 70Q CO2 Foam Frac Up Price River
	9 shots	U. Price River	6,495' - 6,498'						
6,702'	12 shots	Price River	6,610' - 6,614'	90,000# 20-40	427 bbls	125 tons	ISDP: 3,260 psi	FG: 0.93 psi/ft	03/12/04 70Q CO2 Foam Frac Mid Price River
	12 shots	Price River	6,646' - 6,650'						
6,888'	24 shots	Price River	6,832' - 6,840'	50,000# 20-40	276 bbls	79 tons	ISDP: 3,379 psi	FG: 0.86 psi/ft	03/10/04 70Q CO2 Foam Frac Lower Price River
3/25/2004	5-1/2" Owen 10K CIBP + 2 sx cement								
	12 shots	Blue Castle	7,566' - 7,570'	180,600# 20-40	955 bbls	259 tons	ISDP: 2,988 psi	FG: 0.83 psi/ft	03/10/04 70Q CO2 Foam Frac Blue Castle
	12 shots	Blue Castle	7,673' - 7,677'						

PBTD 9,419'
TD: 9,500' MD/TVD

203 jts 5-1/2" 17# N-80 LTC BRD "Algoma" set @ 9,470' (10-11-03)
FC @9,419', ID: 4.892", Drift: 4.767", Burst 7,740 psi, Collapse: 6,280 psi
Lead: 928 sx (1,364 ft) 50/50 POZ+5 pps silica+20% SSA-1, 14.3 ppg, $\gamma=1.47$
Note: Lead slurry N2 foamed to 11.0 ppg
Tail: 64 sx (94 ft) 50/50 POZ+5 pps silica+20% SSA-1, 14.3 ppg, $\gamma=1.47$
Displace with 219 bbls water. Plug bumped @3 100 psi. Lost total returns after 200 bbls of displacement.
Top: 75 sx (114 ft) 12/3 Thix+12% Cal-seal, 14.6 ppg, $\gamma=1.52$



September 10, 2004

Mr. Dustin Doucet
 State of Utah
 Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

RE: Request for Recomplete and ⁴³⁻⁰⁰⁷⁻³⁰⁹³³Commingling Approval
 Prickly Pear Unit State #13-16, SWSW, 16-T12S-R15E
 Prickly Pear Unit State #7-16, SWNE, 16-T12S-R15E
 Carbon County, Utah

Dear Mr. Doucet:

Bill Barrett Corporation respectively submits the information listed below for the Prickly Pear Unit State #13-16 and the Prickly Pear Unit State #7-16 for your review and approval:

Form 9 Sundry Notice
Recompletion Procedure
Recompletion Wellbore Diagram

Please feel free to contact me at 303-312-8168 with any questions or requests for additional information.

Sincerely,

A handwritten signature in cursive script that reads 'Tracey Fallang'.

Tracey Fallang
 Permit Analyst

RECEIVED

SEP 14 2004

DIV. OF OIL, GAS & MINING

Enclosures

1099 18TH STREET
 SUITE 2300
 DENVER, CO 80202
 P 303.293.9100
 F 303.291.0420



Bill Barrett Corporation

September 13, 2004

Via Federal Express

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, Utah 84114-5801
Attention: Mr. Dustin Doucet

RE: Sundry Notices
Prickly Pear Unit State #13-16 43-007-30933
SWSW Section 16, Township 12 South, Range 15 East
Prickly Pear Unit State #7-16
SWNE Section 16, Township 12 South, Range 15 East
Carbon County, Utah

Dear Mr. Doucet:

Reference is made to your recent discussions with Mr. Tab McGinley of Bill Barrett Corporation (BBC). BBC has submitted Sundry Notices to commingle production from the Price River, Upper Price River, North Horn and Middle Wasatch Formations in the 13-16 well and to commingle production from the Upper Price River, North Horn and Middle Wasatch Formations in the 7-16 well. We have enclosed herewith copies of the Sundry Notices together with a plat showing the leases and wells in the area, a description of the recompletion procedures and an affidavit confirming notice pursuant to the Utah OGM regulations.

Should you require additional information in this regard, please contact the undersigned at 303-312-8184 or by email at dgundry-white@billbarrettcorp.com. Your earliest attention to this matter is most appreciated.

Sincerely
Bill Barrett Corporation

Doug Gundry-White
Consulting Landman

RECEIVED
SEP 15 2004
DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

AFFIDAVIT

Affiant on oath swears that the following statements are true:

My name is Douglas W. G. Gundry-White. I am a Petroleum Landman working for Bill Barrett Corporation (BBC). BBC has submitted a Sundry Notice to commingle production from the Price River, Upper Price River, North Horn and Middle Wasatch Formations in the Prickly Pear Unit State 13-16 well, which is located in the SWSW of Section 16 of Township 12 South, Range 15 East. BBC has also submitted a similar Sundry Notice to commingle production from the Upper Price River, North Horn and Middle Wasatch Formations in the Prickly Pear Unit State 7-16 well, which is located in the SWNE of Section 16 of Township 12 South, Range 15 East, Carbon County Utah. In compliance with the Utah OGM regulation R649-3-22, I have provided a copies of these Sundry Notices, via certified mail, to the owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

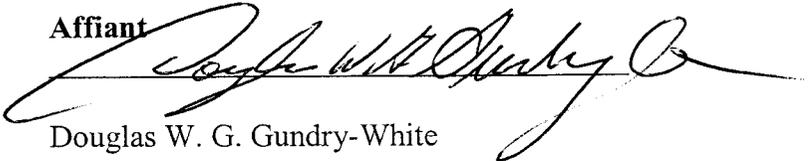
EOG Resources, Inc.
600 17th Street, Suite 1100N
Denver, CO 80202
Attention: Mr. Bob Davis

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134-2600
Attention: Mr. Rusty Waters

Gasco Energy, Inc.(formerly Pannonian Energy).
14 Inverness Drive East, Suite H-236
Englewood, CO 80112
Attention: Mr. Marc Chorey

Date: 9/13/2004

Affiant



Douglas W. G. Gundry-White

PLACE STICKER AT TOP OF ENVELOPE
TO THE RIGHT OF RETURN ADDRESS.
FOLD AT DOTTED LINE

CERTIFIED MAIL



7000 0520 0021 9921 3283
7000 0520 0021 9921 3283

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Recipient's Name (Please Print Clearly) (To be completed by mailer)
EOG Resources Inc. Bob Davis

Street, Apt. No.; or PO Box No.
600 17th St # 1100N

City, State, ZIP+4
DENVER CO 80202

PS Form 3800, February 2000. See Reverse for Instructions

PLACE STICKER AT TOP OF ENVELOPE
TO THE RIGHT OF RETURN ADDRESS.
FOLD AT DOTTED LINE

CERTIFIED MAIL



7000 0520 0021 9921 3306
7000 0520 0021 9921 3306

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Recipient's Name (Please Print Clearly) (To be completed by mailer)
Domination Expl & Prod Inc

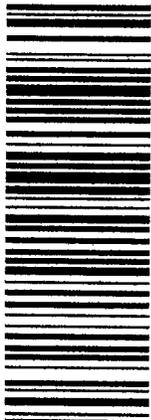
Street, Apt. No.; or PO Box No.
14000 QUAIL SPRINGS PKWY SUITE 600

City, State, ZIP+4
OKLAHOMA CITY OK 73134

PS Form 3800, February 2000. See Reverse for Instructions

PLACE STICKER AT TOP OF ENVELOPE
TO THE RIGHT OF RETURN ADDRESS.
FOLD AT DOTTED LINE

CERTIFIED MAIL



7000 0520 0021 9921 3290
7000 0520 0021 9921 3290

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

Recipient's Name (Please Print Clearly) (To be completed by mailer)
CABLO FROM INC MARC CHERRY

Street, Apt. No.; or PO Box No.
14 INVERNESS DR E # H-236

City, State, ZIP+4
ENGLEWOOD CO 80112

PS Form 3800, February 2000. See Reverse for Instructions

From: "Tracey L. Fallang" <tfallang@billbarrettcorp.com>
To: <dustindoucet@utah.gov>
Date: 9/20/2004 2:22:56 PM
Subject: FW: Prickly Pear #13-16 Recompletion, # 16-15, # 7-16

per Doug Gentry-White 09/20

Dustin, per my discussion with our completions engineer, the gas composition is similar across all formations. The pressure profile across the formations is normal and we do not anticipate any cross flow.

In addition, I'd like to confirm with you that we do have verbal permission to begin the recompletion procedure and it is understood that commingling will not be done until approval is received.

Thank you.

Tracey Fallang
303-312-8168

-----Original Message-----

From: Ron Parham
Sent: Monday, September 20, 2004 1:57 PM
To: Tracey L. Fallang
Subject: Prickly Pear #13-16

Tracey,

Re: the above recompletion and planned downhole commingling. The gas composition is similar across all formations. The pressure profile across the formations is normal and we do not anticipate any cross flow.
Ron

From: "Tracey L. Fallang" <tfallang@billbarrettcorp.com>
To: <dustindoucet@utah.gov>
Date: 10/1/2004 10:05:47 AM
Subject: Prickly Pear Unit State #13-16, 7-16 & 16-15 Commingling Requests

Dustin, in the event that allocation of production by zone or interval is required on the above-mentioned wells, BBC would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

If you need anything further, please let me know. Thank you.

Tracey Fallang
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202
Phone: 303-312-8168
tfallang@billbarrettcorp.com

CC: "Doug Gundry-White" <dgundry-white@billbarrettcorp.com>

029

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR
Bill Barrett Corporation

3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER (303) 312-8168

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 637' FSL & 850' FWL COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 16 12S 15E S STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML 46708

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
Prickly Pear Unit

8. WELL NAME and NUMBER:
Prickly Pear Unit State #13-16

9. API NUMBER:
4300730933

10. FIELD AND POOL, OR WILDCAT:
Prickly Pear Unit/Mesaverde

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/2/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Reporting add'l perforations
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

September 28, 2004 through October 2, 2004 the following perforations were added to this wellbore in the Middle Wasatch and North Horn formations in order to increase production as per the Notice of Intent submitted and approved on October 1, 2004:

- 4680' - 4778', 0.34", 27 shots, 30# PurGel III LT 70Q CO2 Foam Frac, 101,000# 20/40 White Sand, 329 bbls fluid
- 4288' - 4293', 0.34", 15 shots, 30# PurGel III LT 70Q CO2 Foam Frac, 32,500# 20/40 White Sand, 128 bbls fluid
- 4085' - 4090', 0.34", 15 shots, 30# PurGel III LT 70Q CO2 Foam Frac, 27,100# 20/40 White Sand, 114 bbls fluid

End of tubing 5161', PBTD 7810'.

Work completed and returned to production on October 7, 2004. A revised wellbore diagram is attached.

NAME (PLEASE PRINT) Tracey Fallang

TITLE Permit Analyst

SIGNATURE *Tracey Fallang*

DATE 10/11/2004

(This space for State use only)

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OCT 14 2004

Downhole Schematic for Prickly Pear Unit State #13-1



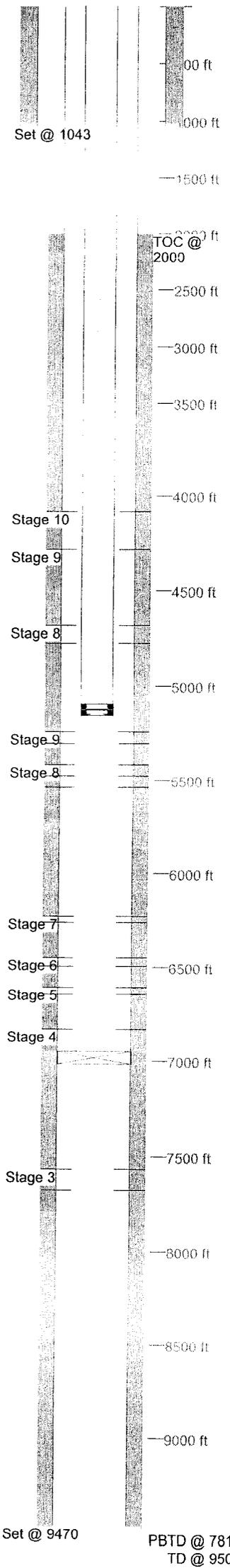
Bill Barrett Corporation

Project : Uinta/Piceance
 Area : Nine Mile Canyon
 As Of : 10/1/2004

API # : 43-007-30933
 County : CARBON
 GL : 7117.0 ft

Surface Location : SWSW-16-12S-15 E 26th PM
 BHL : SWSW-16-12S-15 E 0th PM
 KB to GL : 0.0 ft

KB : 0.0 ft



Casing Details

Section	Hole	Casing	Set At	Length	Thread	Grade	Description
Surface	12.250	9.625	1,043	20	ST&C	J-55	Casing
		9.625	1,023	2	ST&C	J-55	Guide Shoe
		9.625	1,022	40	ST&C	J-55	Casing
		9.625	981	2	ST&C	J-55	Float Collar
		9.625	979	984	ST&C	J-55	Casing
Production	7.875	5.5	9,470	2	LT&C	N-80	FLOAT SHOE
		5.5	9,469	47	LT&C	N-80	CASING
		5.5	9,421	2	LT&C	N-80	FLOAT COLLAR
		5.5	9,419	1,081	LT&C	N-80	CASING
		5.5	8,338	23	LT&C	N-80	CASING
		5.5	8,315	1,129	LT&C	N-80	CASING
		5.5	7,186	23	LT&C	N-80	CASING
		5.5	7,163	1,119	LT&C	N-80	CASING
		5.5	6,044	23	LT&C	N-80	CASING
		5.5	6,022	6,006	LT&C	N-80	CASING
		5.5	16	20	LT&C	N-80	CASING

Cement Details

Section	Sequence	Top	Density	Blend / Additives
Surface	Fill	0	12.7	HLC - 65/35%, Cmt-Poz / 6% Gel, 2% Calcium Chloride, 1/4 #/sx Flocele
	Tail	700	15.8	Premium AG / 2% Calcium Chloride, 1/4 #/sx Flocele
Production	Fill	2,000	11.0	50/50 Poz / 5 #/sx Silicalite, 20% SSA-1, .1% Versaset, .2% Diacel LWL, 1.5% Zonesealant 2000 (Foamer) With Nitrogen
	Tail	9,170	14.3	50/50 Poz / 5 #/sx Silicalite, 20% SSA-1, .1% Versaset, .2% Diacel LWL.

Tubing and Downhole Equipment

O.D.	Length	Depth	Description
0.000	14.00	14.00	KB
0.000	0.80	14.80	7" OD X 1.990 ID W/BPVT
2.375	5,080.47	5,095.27	162 joints 23/8 N-80
2.375	0.85	5,096.12	X Nipple
2.375	31.30	5,127.42	JT.#163 N-80
2.375	1.15	5,128.57	XN Nipple
2.375	31.70	5,160.27	JT.# 164 N-80
3.375	0.90	5,161.17	Weatherford HYD. pumpoff sub.

Perforations

Stage	Date	From	To	Shots	Stage	Date	From	To	Shots
3	3/9/2004	7,566	7,570	12	8	3/15/2004	5,418	5,420	6
		7,673	7,677	12			5,476	5,478	6
		6,832	6,840	24			5,538	5,540	6
4	3/10/2004	6,610	6,614	12	9	3/16/2004	5,242	5,246	12
		6,646	6,650	12			5,305	5,309	12
5	3/12/2004	6,449	6,453	12	10	9/29/2004	4,085	4,090	15
		6,495	6,498	9			8	9/28/2004	4,680
6	3/15/2004	6,228	6,230	6	9	9/29/2004	4,773	4,778	15
		6,260	6,263	9			4,288	4,293	15

Frac Summary

Stage 3 : 7,566 - 7,677, 24 - 0.500" shots, 670 bbls of 30#, 180600 lbs of Sand
 Stage 4 : 6,832 - 6,840, 24 - 0.410" shots, 194 bbls of 30#, 50000 lbs of Sand
 Stage 5 : 6,610 - 6,650, 24 - 0.410" shots, 350 bbls of 30#, 90000 lbs of Sand
 Stage 6 : 6,449 - 6,498, 21 - 0.410" shots, 287 bbls of 30#, 80000 lbs of Sand
 Stage 7 : 6,228 - 6,263, 15 - 0.410" shots, 323 bbls of 30#, 78700 lbs of Sand
 Stage 8 : 5,418 - 5,540, 18 - 0.410" shots, 313 bbls of 30#, 88800 lbs of Sand
 Stage 9 : 5,242 - 5,309, 24 - 0.410" shots, 242 bbls of 30#, 64100 lbs of Sand
 Stage 10 : 4,085 - 4,090, 15 - 0.340" shots, 114 bbls of 30, 27100 lbs of Sand
 Stage 8 : 4,680 - 4,778, 27 - 0.340" shots, 329 bbls of 30, 101000 lbs of Sand
 Stage 9 : 4,288 - 4,293, 15 - 0.340" shots, 128 bbls of 30, 32500 lbs of Sand

Comments

43/4 Vearl Cone Bit and weatherford half of pumpoff Bit Sub .98"@ 7810+ clean out with tubing to 7810 PBTD 9500. Owen Cast Iron Bridge plug @ 6950 3/24/04 with 2 sacks cement on top PBTD 6930'

RECEIVED

OCT 14 2004

DIV. OF OIL, GAS & MINING

030

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT [] FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [x] DRY [] OTHER []
b. TYPE OF WORK: NEW WELL [] HORIZ LATS. [] DEEP-EN [] RE-ENTRY [x] DIFF. RESVR. [] OTHER Recompletion #1
2. NAME OF OPERATOR: Bill Barrett Corporation
3. ADDRESS OF OPERATOR: 1099 18th St., Ste 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8168
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 637' FSL & 850' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: same AT TOTAL DEPTH: same RECOMPLETED 9/28-10/02/04
5. LEASE DESIGNATION AND SERIAL NUMBER: ML-46708
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT or CA AGREEMENT NAME: Prickly Pear Unit
8. WELL NAME and NUMBER: Prickly Pear Unit State #13-16
9. API NUMBER: 4300730933
10. FIELD AND POOL, OR WILDCAT: Prickly Pear Unit
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 16 12S 15E
12. COUNTY: Carbon 13. STATE: UTAH

14. DATE SPURRED: 8/29/2003 15. DATE T.D. REACHED: 10/9/2003 16. DATE COMPLETED: 3/20/2004 ABANDONED [] READY TO PRODUCE [x]
17. ELEVATIONS (DF, RKB, RT, GL): 7117' GL
18. TOTAL DEPTH: MD 9,500 TVD 19. PLUG BACK T.D.: MD 6,930 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD 6,950 PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23. WAS WELL CORED? NO [] YES [] (Submit analysis) WAS DST RUN? NO [] YES [] (Submit report) DIRECTIONAL SURVEY? NO [] YES [] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)
Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED

25. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

26. PRODUCING INTERVALS 27. PERFORATION RECORD
Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD), INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS: [] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [] DIRECTIONAL SURVEY [] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER:
30. WELL STATUS: RECEIVED Producing

NOV 02 2004

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: <i>3/20/04</i>		TEST DATE: 10/21/2004		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,212	WATER - BBL: 8	PROD. METHOD: Flowing
CHOKE SIZE: 30/64	TBG. PRESS. 180	CSG. PRESS. 350	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 1,212	WATER - BBL: 8	INTERVAL STATUS: open

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

34. FORMATION (Log) MARKERS:

35. ADDITIONAL REMARKS (Include plugging procedure)

New gross producing interval from 4085'-6840'.

*WSTC, N HORN, MURD
WNHMV*

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Tracey Fallang

TITLE Permit Analyst

SIGNATURE *Tracey Fallang*

DATE 10/26/2004

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

ENTITY ACTION FORM

Operator: Bill Barrett Corp Operator Account Number: N 2165
 Address: 1099 18th St Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8168

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730933	Prickly Pear U St 13-16		SWSW	16	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	13605	14464				12/22/2004	
Comments: Correction by DOGM as no unit participating area established. mnsc = 14464 Please amend reports to beginning of production.							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730943	Prickly Pear U St 5-16		SWNW	16	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	13605	14465				12/22/2004	
Comments: Correction by DOGM as no unit participating area established. wsmvd = 14465 Please amend reports to beginning of production.							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730945	Prickly Pear U St 7-16		SWNE	16	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	13605	14466				12/22/2004	
Comments: Correction by DOGM as no unit participating area established. nhmvd = 14466 Please amend reports to beginning of production.							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell For DOGM

Name (Please Print)

Earlene Russell

Signature

Engineering Tech

12/22/2004

Title

Date



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Debbie Stansberry 6/16/05 10:45
Matt Barber (303) 312-8168
to new entity #

JAN 28 2005

Re: Initial Wasatch-Mesaverde Formation PA "A"
Prickly Pear Unit
Carbon County, Utah

Gentlemen:

The Initial Wasatch-Mesaverde Formation Participating Area "A", Prickly Pear Unit, UTU79487A, is hereby approved effective as of November 22, 2002, pursuant to Section 11 of the Prickly Pear Unit Agreement, Carbon County, Utah.

The Initial Wasatch-Mesaverde Formation Participating Area "A" results in an Initial Participating Area of 640.00 acres and is based upon the completion of the following wells as being capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
5-16	43-007-30943	SWNW, 16-12S-15E	ML-46708
7-16	43-007-30945	SWNE, 16-12S-15E	ML-46708
13-16	43-007-30933	SWSW, 16-12S-15E	ML-46708
16-15	43-007-30522	SWSE16-12S-15E	ML-46708

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Wasatch-Mesaverde Formation Participating Area "A", Prickly Pear Unit, and the effective date.

Sincerely,

/s/ Terry Catlin

RECEIVED

Terry Catlin
Acting Chief, Branch of Fluid Minerals

FEB 01 2005

Enclosure

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

CONFIDENTIAL

JAN 28 2005

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Initial Wasatch-Mesaverde Formation PA "A"
Prickly Pear Unit
Carbon County, Utah

Gentlemen:

The Initial Wasatch-Mesaverde Formation Participating Area "A", Prickly Pear Unit, UTU79487A, is hereby approved effective as of November 22, 2002, pursuant to Section 11 of the Prickly Pear Unit Agreement, Carbon County, Utah.

The Initial Wasatch-Mesaverde Formation Participating Area "A" results in an Initial Participating Area of 640.00 acres and is based upon the completion of the following wells as being capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
5-16	43-007-30943	SWNW, 16-12S-15E	ML-46708
7-16	43-007-30945	SWNE, 16-12S-15E	ML-46708
13-16	43-007-30933	SWSW, 16-12S-15E	ML-46708
16-15	43-007-30522	SWSE16-12S-15E	ML-46708

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Wasatch-Mesaverde Formation Participating Area "A", Prickly Pear Unit, and the effective date.

Sincerely,

Terry Catlin
Acting Chief, Branch of Fluid Minerals

RECEIVED

MAY 18 2005

Enclosure

DIV. OF OIL, GAS & MINING

COPY

CONFIDENTIAL



January 25, 2005

Ms. Terry L. Catlin
Acting Chief, Branch of Fluid Minerals
United States Department of the Interior
Bureau of Land Management - Utah State Office
324 South State, Suite 301
Salt Lake City, Utah 84111-2303

Re: **APPLICATION**
Initial ~~Consolidated~~ Wasatch-Mesaverde Participating Area "A"
Prickly Pear Unit, Carbon County, Utah

Dear Ms. Catlin:

Bill Barrett Corporation, as unit operator for the Prickly Pear Unit Agreement, pursuant to provisions of Section 9 thereof, respectfully submits for your approval the selection of the following described lands to constitute the Initial ~~Consolidated~~ Wasatch-Mesaverde Participating Area "A", to wit:

See Exhibit "B" attached hereto

In support of this application, the following items are attached hereto and made a part hereof:

- (1) A schedule showing the lands entitled to participation in the unitized substances produced from the Wasatch-Mesaverde formations, with the percentage of participation of each lease or tract indicated thereon. This schedule is attached hereto as Exhibit "B".
- (2) An ownership map, attached hereto as Exhibit "A", showing thereon the boundary of the unit area and the boundary of the proposed initial participating area. Tract numbers correspond with the original unit number designations.

Applicant is also submitting a type log in triplicate from the Prickly Pear Unit Well No.7-16, located in the SW/4NE/4 Section 16, Township 12 South, Range 15 East. The enclosed type log indicates the upper and lower limits of the producing horizons as the top of the Wasatch Formation and the base of the Mesaverde Group. The Wasatch, which is inclusive of a lower Transition zone, is at a depth of 2070' in this particular well and is typically identified by an overall decrease in resistivity in the area. The base of the Mesaverde Group is represented as the base of the lowermost shoreline sand as found in either the Blackhawk or Star Point Formations. This pick also represents the top of a continuous Mancos shale. On the enclosed type log, the Spring Canyon member of the Blackhawk is the lowest most shoreline sand that is present, with a base depth of 9560'. However, the lowest shoreline sand member may extend deeper than the Spring Canyon member of the Blackhawk formation in other wells within the proposed participating area.

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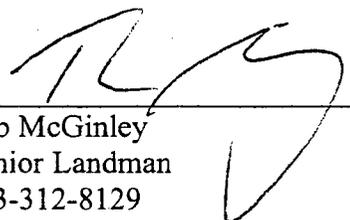
Participating Area Application
Prickly Pear Unit
January 25, 2005
Page 2 of 2

Therefore applicant requests that the producing horizons for the proposed participating area be defined as *"Those horizons extending from the top of the Wasatch Formation down through the lowest most shoreline sand found in the Mesaverde Group"*.

Applicant respectfully requests your approval of the above selection of lands and the proposed producing horizon defined herein to constitute the Initial ~~Consolidated~~ Wasatch-Mesaverde Participating Area "A" for the Prickly Pear Unit, effective as of November 22, 2003.

Sincerely,

BILL BARRETT CORPORATION



Tab McGinley
Senior Landman
303-312-8129

CONFIDENTIAL

SITLA LEASE NO
ML-46708
640.00 Acres
Unit Tract No.29

☼ Prickly Pear Unit Well No.
5-16

☼ Prickly Pear Unit Well No.
7-16

12S/15E
16

☼ Prickly Pear Unit Well No.
13-16

☼ Prickly Pear Unit Well No.
16-15

EXHIBIT - A



Bill Barrett Corporation

PRICKLY PEAR UNIT
INITIAL CONSOLIDATED
WASATCH TO MESAVERDE
PARTICIPATING AREA "A"
Carbon County, Utah

Status as of 01/21/05

EXHIBIT "B"

TRACT NO.	LEASE NO.	TWN	RNG	SEC	SUBDIVISION	NUMBER OF ACRES	PERCENT OF PARTICIPATION
-----------	-----------	-----	-----	-----	-------------	-----------------	--------------------------

29	ML 46708	12S	15E	16	ALL	640.00	100.00000%
----	----------	-----	-----	----	-----	--------	------------

TOTAL						640.00	100.00000%
--------------	--	--	--	--	--	---------------	-------------------

SUMMARY		
FEDERAL LANDS	0.00	0%
STATE LANDS	640.00	100%
PATENTED LANDS	0.00	0%
TOTAL	640.00	100%

CONFIDENTIAL

From: <Bob_Davis@eogresources.com>
To: <dustindoucet@utah.gov>
Date: 5/26/2005 11:06:09 AM
Subject: Commingling Application

CONFIDENTIAL

Reference is made to Bill Barrett Corp's application to commingle production from the Wasatch, Middle Wasatch, North Horn and Mesaverde Formations in the following described wells:

Fasselin 5-19 (SWNW Sec 19 T12S-R15E)
Federal 7-25 (SWNE Sec 25 T12S-R15E)
Federal 7-33D (SWNE Sec 33 T12S-R15E)
Carbon County, Utah

EOG does not object to Bill Barrett's application. Should you require anything further, in this regard, please do not hesitate to call the undersigned. RG

Bob Davis, CPL
EOG Resources, Inc.
600 17th Street, Suite 1100N
Denver, CO 80202
303-824-5428
303-824-5401 (fax)
303-638-2526 (cell)

CC: <mbarber@billbarrettcorp.com>

From: "Mark Choury" <mchoury@gascoenergy.com>
To: <dustindoucet@utah.gov>
Date: 5/27/2005 11:44:30 AM
Subject: Bill Barrett Corporation's Prickly Pear wells

CONFIDENTIAL

Dustin,

Please be advised that Gasco Energy, Inc. has no objection to Barrett's request to commingle production on the following wells:

- Prickly Pear Unit Fasselin 5-19
- Prickly Pear Unit Federal 7-25
- Prickly Pear Unit Federal 7-33D
- Prickly Pear Unit Federal 5-13
- Prickly Pear Unit Federal 13-4
- Prickly Pear Unit Federa; 21-2

Mark J. Choury
Land Manager

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: BILL BARRETT CORPORATION
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165
Phone Number: (303) 312-8120

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730522	PRICKLY PEAR UNIT STATE #16-15		SWSE	16	12S	15E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	14461	14794	-			6/27/05	
Comments: CREATING NEW ENTITY ACTION NUMBER TO INCLUDE WASATCH/NORTH HORN/MESAVERDE PRODUCTION, ANY COMBINATION THEREOF. EFF 11/22/2002 WSMVD							

Well 2

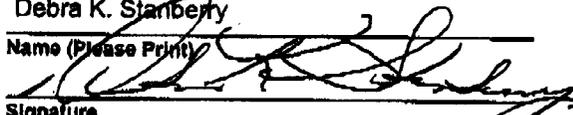
API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730943	PRICKLY PEAR UNIT STATE #5-16		SWNW	16	12S	15E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	14465	14794	-			6/27/05	
Comments: CREATING NEW ENTITY ACTION NUMBER TO INCLUDE WASATCH/NORTH HORN/MESAVERDE PRODUCTION, ANY COMBINATION THEREOF. EFF 11/22/02 WSMVD							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730933	PRICKLY PEAR UNIT STATE #13-16		SWSW	16	12S	15E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
D	14464	14794	-			6/27/05	
Comments: CREATING NEW ENTITY ACTION NUMBER TO INCLUDE WASATCH/NORTH HORN/MESAVERDE PRODUCTION, ANY COMBINATION THEREOF. EFF 11/22/02 WSMVD							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Debra K. Stanbery
Name (Please Print)

Signature
Permit Specialist
Title

6/16/2005

RECEIVED

JUN 24 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML46708
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____
	7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PRICKLY PEAR U ST 13-16
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007309330000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8128 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0637 FSL 0850 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 16 Township: 12.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: NINE MILE CANYON COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/23/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			
	<input checked="" type="checkbox"/> OTHER	OTHER: Workover-change in lift	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to provide details of the workover completed in an attempt to enhance production by changing out the lift system. Details of the workover are attached.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 May 05, 2010

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 4/27/2010	

Prickly Pear State #13-16-12-15 4/19/2010 06:00 - 4/20/2010 06:00

API/UWI 43-007-30933	State/Province UT	County CARBON	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
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Time Log Summary

WSI, CBP set @ 4024' above all perms - 1, Safety Meeting, discuss operations for day, PPE, traffic, speeding, pinch points, communication - 0.25, MIRU, Nabors Service Rig and support equipment, Spot in rig, fill hole left around well cellar area, raise derrick, secure guy lines - 4, ND production tree, NU BOPE (71/16" X 5M double blinds on bottom 2 3/8" rams top) Install 5M annular, function test - 2, Move in unload 232 jts 2 3/8" L80 EUE 8rd tubing, remove thread protectors, strap tubing, Make up 4 3/4" Varel tri-cone mill tooth rock bit and bit sub, TIH with 128 jts Tag CBP @ 4024' break out lay down 1 jt tubing close and lock pipe rams install TIW valve with night cap, Rig up power swivel prep for drill out in AM - 3.25, WSI location secured SDFN - 13.5

Prickly Pear State #13-16-12-15 4/20/2010 06:00 - 4/21/2010 06:00

API/UWI 43-007-30933	State/Province UT	County CARBON	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
-------------------------	----------------------	------------------	-----------------------------	----------------------------------	--------------------	--

Time Log Summary

WSI, no activity - 0.75, Safety Meeting, Discuss operations for day, PPE, picking up tubing, suspended loads, trapped pressure, flowing live well - 0.25, Checked Pressures SITP- 0#, SICP- 0#, RU power swivel to tubing installed string float, break circulation with foam unit 17 gpm @ 600# 990 scfm nitrogen, 07:35 drilling out 5 1/2" CBP @ 4024' thru plug @ 08:10 circulate clean for 15 minutes, TIH with 2 3/8" tubing tagged fill @ 6868' rig up power swivel clean out from 6868' to 6932' Circulate hole clean with foam unit cut water back to 10 gpm 990 scfm @ 650# @ 13:00 shut down foam unit, bleed pressure off tubing string float holding, RD power swivel prep to TOOH - 5, TOOH with 2 3/8" tubing to string float, Pump 10 bbl top kill down tubing break out string float, continue to TOOH, 40 jts left to POOH pump 25 bbl top kill down annulus, finish TOOH, 15:30 out of hole, let fluids unload before tripping in with casing scraper - 3, Make up 5 1/2" casing scraper and 4 3/4" bit, light blow on casing open blind rams TIH with bit and scraper 74 jts RIH tubing and casing flowing let unload fluids before pumping another top Kill, Pump 10 bbl top kill down tubing casing still flowing to blow down tank, 122 jts RIH EOT @ 3854' close and lock pipe rams install TIW valve close in with night cap, drain and service equipment - 3, WSI, location secured SDFN - 12

Prickly Pear State #13-16-12-15 4/21/2010 06:00 - 4/22/2010 06:00

API/UWI 43-007-30933	State/Province UT	County CARBON	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
-------------------------	----------------------	------------------	-----------------------------	----------------------------------	--------------------	--

Time Log Summary

Safety meeting - 0.5, SITP 520psi -SIC P-550 psi pump 5 BBI down tubing RIH to 6932' RU Fat Dog Foam unit circ. and clean out casing w/ foam . - 2, Pump 10 bbl down tubing POOH land down 59 jts. stand back 173 jts. - 4, ND hydrill rubber in hydrill would not hold psi. - 1, Flowback to sales - 16.5

Prickly Pear State #13-16-12-15 4/22/2010 06:00 - 4/23/2010 06:00

API/UWI 43-007-30933	State/Province UT	County CARBON	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB)	Primary Job Type Reconfigure Tubing/Components
-------------------------	----------------------	------------------	-----------------------------	----------------------------------	--------------------	--

Time Log Summary

Safety meeting - 0.5, Pick up 39 jts. of 3-1/2" ultra flush tbg. - 1.5, RU Nalco One Source RIH w/ 1/4" cap string inside 3-1/2" ultra flush - 1, Pick up CVR, disconnect, mandre. xn- nipple RIH w/ 1/4" cap string att. to out side of 2-3/8" tbg. w/ 173 jts. - 4, Land as Followed:

KB	17'		
Hanger	.70		
173 joints- 2 3/8' 4.7 lb/ft.tubing		5460.92'	
CVR Tool	4.60'--3.00" OD----	5477.92'	
1 Joint- 2 3/8' 4.7 lb/ft.	31.73		
XN-Nipple	1.25'---	5515.58'	
Injection Mandral	1.83'		
Disconnect	0.62'---	2.625" OD--2" ID	
Pup Joint-	2 3/8' 4.7 lb/ft.	2.25'---	2.375 OD
X-Over	0.79---	3.5' OD-- 2" ID	
39 joints -3 1/2" UF 9.3 lb/ft. tubing			1257'
Pump off sub on bott.-	0.65' --	3.5" OD -- 3" ID	

EOT--6778.12' - 1, RU Fat Dog Foam unit pump out Crouse plug, blow well around RDMO work over unit. - 1.5, RU Delsco Slickline unit RIH pull CVR sleeve, RIH set plug in XN-nipple SDFN - 1.5, flowback to sales. - 13

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML46708
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PRICKLY PEAR U ST 13-16
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007309330000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	9. FIELD and POOL or WILDCAT: NINE MILE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0637 FSL 0850 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 16 Township: 12.0S Range: 15.0E Meridian: S	COUNTY: CARBON STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Workover-change in lift"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/7/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is a REVISED subsequent sundry (intial subsequent sundry submitted 4/27/10) submitted to provide additional details of the workover completed in an attempt to enhance production by changing out the lift system. Details of the workover are attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 04, 2010

NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 8/3/2010

Prickly Pear State #13-16-12-15 4/19/2010 06:00 - 4/20/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-30933	UT	CARBON	West Tavaputs	Released for Work		Reconfigure Tubing/Components

Time Log Summary

WSI, CBP set @ 4024' above all perms - 1, Safety Meeting, discuss operations for day, PPE, traffic, speeding, pinch points, communication - 0.25, MIRU, Nabors Service Rig and support equipment, Spot in rig, fill hole left around well cellar area, raise derrick, secure guy lines - 4, ND production tree, NU BOPE (71/16" X 5M double blinds on bottom 2 3/8" rams top) Install 5M annular, function test - 2, Move in unload 232 jts 2 3/8" L80 EUE 8rd tubing, remove thread protectors, strap tubing, Make up 4 3/4" Varel tri-cone mill tooth rock bit and bit sub, TIH with 128 jts Tag CBP @ 4024' break out lay down 1 jt tubing close and lock pipe rams install TIW valve with night cap, Rig up power swivel prep for drill out in AM - 3.25, WSI location secured SDFN - 13.5

Prickly Pear State #13-16-12-15 4/20/2010 06:00 - 4/21/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-30933	UT	CARBON	West Tavaputs	Released for Work		Reconfigure Tubing/Components

Time Log Summary

WSI, no activity - 0.75, Safety Meeting, Discuss operations for day, PPE, picking up tubing, suspended loads, trapped pressure, flowing live well - 0.25, Checked Pressures SITP- 0#, SICP- 0#, RU power swivel to tubing installed string float, break circulation with foam unit 17 gpm @ 600# 990 scfm nitrogen, 07:35 drilling out 5 1/2" CBP @ 4024' thru plug @ 08:10 circulate clean for 15 minutes, TIH with 2 3/8" tubing tagged fill @ 6868' rig up power swivel clean out from 6868' to 6932' Circulate hole clean with foam unit cut water back to 10 gpm 990 scfm @ 650# @ 13:00 shut down foam unit, bleed pressure off tubing string float holding, RD power swivel prep to TOOH - 5, TOOH with 2 3/8" tubing to string float, Pump 10 bbl top kill down tubing break out string float, continue to TOOH, 40 jts left to POOH pump 25 bbl top kill down annulus, finish TOOH, 15:30 out of hole, let fluids unload before tripping in with casing scraper - 3, Make up 5 1/2" casing scraper and 4 3/4" bit, light blow on casing open blind rams TIH with bit and scraper 74 jts RIH tubing and casing flowing let unload fluids before pumping another top Kill, Pump 10 bbl top kill down tubing casing still flowing to blow down tank, 122 jts RIH EOT @ 3854' close and lock pipe rams install TIW valve close in with night cap, drain and service equipment - 3, WSI, location secured SDFN - 12

Prickly Pear State #13-16-12-15 4/21/2010 06:00 - 4/22/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-30933	UT	CARBON	West Tavaputs	Released for Work		Reconfigure Tubing/Components

Time Log Summary

Safety meeting - 0.5, SITP 520psi -SIC P-550 psi pump 5 BBI down tubing RIH to 6932' RU Fat Dog Foam unit circ. and clean out casing w/ foam . - 2, Pump 10 bbl down tubing POOH land down 59 jts. stand back 173 jts. - 4, ND hydrill rubber in hydrill would not hold psi. - 1, Flowback to sales - 16.5

Prickly Pear State #13-16-12-15 4/22/2010 06:00 - 4/23/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-30933	UT	CARBON	West Tavaputs	Released for Work		Reconfigure Tubing/Components

Time Log Summary

Safety meeting - 0.5, Pick up 39 jts. of 3-1/2" ultra flush tbg. - 1.5, RU Nalco One Source RIH w/ 1/4" cap string inside 3-1/2" ultra flush - 1, Pick up CVR, disconnect, mandre. xn- nipple RIH w/ 1/4" cap string att. to out side of 2-3/8" tbg. w/ 173 jts. - 4, Land as Followed:

KB	17'		
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Disconnect	0.62'---	2.625" OD--2" ID	
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39 joints -3 1/2" UF 9.3 lb/ft. tubing			1257'
Pump off sub on bott.-	0.65' --	3.5" OD -- 3" ID	

EOT--6778.12' - 1, RU Fat Dog Foam unit pump out Crouse plug, blow well around RDMO work over unit. - 1.5, RU Delsco Slickline unit RIH pull CVR sleeve, RIH set plug in XN-nipple SDFN - 1.5, flowback to sales. - 13

Prickly Pear State #13-16-12-15 5/6/2010 06:00 - 5/7/2010 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-30933	UT	CARBON	West Tavaputs	Released for Work		Reconfigure Tubing/Components

Time Log Summary

Drop Lufkin Bumper Spring & Plunger. RU fluid level gun & ensure proper fall distance of plunger. Set up plunger program & start plunger cycles. - 24

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134	TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500
--	---

CA No.		Unit: Prickly Pear		WELL NAME	SEC	TWN	RNG	API NO.	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List												

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	Federal	GW	APD
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	Federal	GW	APD
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	Federal	GW	APD
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	Federal	GW	APD
PRICKLY PEAR U FED 12-7D-12-15	7	120S	150E	4300750094		Federal	Federal	GW	APD
PRICKLY PEAR U FED 11-7D-12-15	7	120S	150E	4300750095		Federal	Federal	GW	APD
PRICKLY PEAR U FED 13-7D-12-15	7	120S	150E	4300750096		Federal	Federal	GW	APD
PRICKLY PEAR U FED 14-7D-12-15	7	120S	150E	4300750097		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-8D-12-15	8	120S	150E	4300750124		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-8D-12-15	8	120S	150E	4300750125		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-8D-12-15	8	120S	150E	4300750126		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-8D-12-15	8	120S	150E	4300750127		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	Federal	GW	APD
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	Federal	GW	APD
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-18D-12-15	7	120S	150E	4300750185		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-18D-12-15	7	120S	150E	4300750186		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-7D-12-15	7	120S	150E	4300750187		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-18D-12-15	7	120S	150E	4300750188		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-7D-12-15	7	120S	150E	4300750189		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-7D-12-15	7	120S	150E	4300750190		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-7D-12-15	7	120S	150E	4300750191		Federal	Federal	GW	APD
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-18D-12-15	7	120S	150E	4300750225		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-18D-12-15	7	120S	150E	4300750226		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-7D-12-15	7	120S	150E	4300750227		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-7D-12-15	7	120S	150E	4300750228		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-7D-12-15	7	120S	150E	4300750229		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-7D-12-15	7	120S	150E	4300750230		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-8D-12-15	8	120S	150E	4300750236		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-8D-12-15	8	120S	150E	4300750238		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-8D-12-15	8	120S	150E	4300750239		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-8D-12-15	8	120S	150E	4300750240		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-8D-12-15	8	120S	150E	4300750260		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-8D-12-15	8	120S	150E	4300750261		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-8D-12-15	8	120S	150E	4300750262		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-8D-12-15	8	120S	150E	4300750263		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-8D-12-15	8	120S	150E	4300750264		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-8D-12-15	8	120S	150E	4300750265		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-8D-12-15	8	120S	150E	4300750266		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-8D-12-15	8	120S	150E	4300750267		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-8D-12-15	8	120S	150E	4300750268		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-8D-12-15	8	120S	150E	4300750269		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-8D-12-15	8	120S	150E	4300750270		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-8D-12-15	8	120S	150E	4300750271		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-8D-12-15	8	120S	150E	4300750272		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-8D-12-15	8	120S	150E	4300750273		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-9D-12-15	9	120S	150E	4300750274		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-9D-12-15	9	120S	150E	4300750275		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-9D-12-15	9	120S	150E	4300750276		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-9D-12-15	9	120S	150E	4300750277		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-9D-12-15	9	120S	150E	4300750278		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-9D-12-15	9	120S	150E	4300750279		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-9D-12-15	9	120S	150E	4300750280		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-9D-12-15	9	120S	150E	4300750281		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-9D-12-15	9	120S	150E	4300750282		Federal	Federal	GW	APD
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283		State	Federal	GW	APD
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-7D-12-15	7	120S	150E	4300750309		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-7D-12-15	7	120S	150E	4300750311		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-7D-12-15	7	120S	150E	4300750313		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-7D-12-15	7	120S	150E	4300750314		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-7D-12-15	7	120S	150E	4300750315		Federal	Federal	GW	APD
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317		Federal	Federal	GW	APD
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-7D-12-15	7	120S	150E	4300750320		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-7D-12-15	7	120S	150E	4300750325		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-7D-12-15	7	120S	150E	4300750329		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-7D-12-15	7	120S	150E	4300750331		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-10D-12-15	9	120S	150E	4300750332		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-10D-12-15	9	120S	150E	4300750333		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-10D-12-15	9	120S	150E	4300750334		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-10D-12-15	9	120S	150E	4300750335		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-10D-12-15	9	120S	150E	4300750336		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-10D-12-15	9	120S	150E	4300750338		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-10D-12-15	9	120S	150E	4300750339		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-10D-12-15	9	120S	150E	4300750340		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-9D-12-15	9	120S	150E	4300750341		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-9D-12-15	9	120S	150E	4300750342		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-9D-12-15	9	120S	150E	4300750343		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-9D-12-15	9	120S	150E	4300750344		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-9D-12-15	9	120S	150E	4300750345		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-9D-12-15	9	120S	150E	4300750346		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	Federal	GW	APD
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	Federal	GW	OPS
PRICKLY PEAR US 1A-16D-12-15	9	120S	150E	4300750192	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2A-16D-12-15	9	120S	150E	4300750193	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2-16D-12-15	9	120S	150E	4300750194	14794	State	Federal	GW	OPS
PRICKLY PEAR UF 9A-9D-12-15	9	120S	150E	4300750196	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10-9D-12-15	9	120S	150E	4300750197	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10A-9D-12-15	9	120S	150E	4300750198	14794	Federal	Federal	GW	OPS

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 14-9D-12-15	9	120S	150E	4300750199	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 14A-9D-12-15	9	120S	150E	4300750200	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15-9D-12-15	9	120S	150E	4300750201	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15A-9D-12-15	9	120S	150E	4300750203	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 16A-9D-12-15	9	120S	150E	4300750204	14794	Federal	Federal	GW	OPS
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794	Federal	Federal	GW	P
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794	State	State	GW	P
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794	State	State	GW	P
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794	State	State	GW	P
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794	State	State	GW	P
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794	State	State	GW	P
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794	Federal	Federal	GW	P
PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	Federal	GW	P
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	State	GW	P
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	State	GW	P
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	State	GW	P
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	Federal	GW	P
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	Federal	GW	P
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	Federal	GW	P
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	Federal	GW	P
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	Federal	GW	P
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	Federal	GW	P
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	Federal	GW	P
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	Federal	GW	P
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	Federal	GW	P
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	Federal	GW	P
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	Federal	GW	P
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	Federal	GW	P
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	Federal	GW	P
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	Federal	GW	P
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	Federal	GW	P
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	Federal	GW	P
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	Federal	GW	P
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	Federal	GW	P
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	Federal	GW	P
PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794	Federal	Federal	GW	P
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794	Federal	Federal	GW	P
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794	Federal	Federal	GW	P
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794	Federal	Federal	GW	P
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794	Federal	Federal	GW	P
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794	State	State	GW	P
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794	State	State	GW	P
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794	State	State	GW	P
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794	Federal	Federal	GW	P
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794	Federal	Federal	GW	P
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794	Federal	Federal	GW	P
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794	Federal	Federal	GW	P
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794	Federal	Federal	GW	P
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794	Federal	Federal	GW	P
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794	Federal	Federal	GW	P
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794	Federal	Federal	GW	P
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794	Federal	Federal	GW	P
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794	Federal	Federal	GW	P
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794	Federal	Federal	GW	P
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794	Federal	Federal	GW	P
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794	Federal	Federal	GW	P
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794	Federal	Federal	GW	P
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794	Federal	Federal	GW	P
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794	Federal	Federal	GW	P
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794	Federal	Federal	GW	P
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794	Federal	Federal	GW	P
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794	Federal	Federal	GW	P
PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794	Federal	Federal	GW	P
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794	Federal	Federal	GW	P
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794	Federal	Federal	GW	P
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794	Federal	Federal	GW	P
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794	Federal	Federal	GW	P
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794	State	State	GW	P
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794	State	State	GW	P
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794	State	State	GW	P
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794	State	State	GW	P
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794	Federal	Federal	GW	P
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794	State	State	GW	P
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794	State	State	GW	P
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794	State	State	GW	P
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794	State	State	GW	P
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794	State	State	GW	P
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794	State	State	GW	P
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794	State	State	GW	P
PPU FED 10-7D-12-15	7	120S	150E	4300731470	14794	Federal	Federal	GW	P
PPU FED 15-7D-12-15	7	120S	150E	4300731471	14794	Federal	Federal	GW	P
PPU FED 9-7D-12-15	7	120S	150E	4300731472	14794	Federal	Federal	GW	P
PPU FED 16-7D-12-15	7	120S	150E	4300731473	14794	Federal	Federal	GW	P
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794	State	State	GW	P
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794	State	State	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794	State	State	GW	P
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794	State	State	GW	P
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794	State	State	GW	P
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794	State	State	GW	P
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794	State	State	GW	P
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794	State	State	GW	P
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794	State	State	GW	P
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794	State	State	GW	P
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-8D-12-15	8	120S	150E	4300750059	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-8D-12-15	8	120S	150E	4300750060	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-17D-12-15	8	120S	150E	4300750061	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1A-17D-12-15	8	120S	150E	4300750062	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16A-8D-12-15	8	120S	150E	4300750140	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 15A-8D-12-15	8	120S	150E	4300750141	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13A-9D-12-15	8	120S	150E	4300750142	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13-9D-12-15	8	120S	150E	4300750143	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-9D-12-15	8	120S	150E	4300750144	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 10-8D-12-15	8	120S	150E	4300750145	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-8D-12-15	8	120S	150E	4300750146	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-17D-12-15	8	120S	150E	4300750147	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-9D-12-15	9	120S	150E	4300750195	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16-9D-12-15	9	120S	150E	4300750202	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289	Federal	Federal	GW	P
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290	Federal	Federal	GW	P
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794	State	State	GW	S
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	Federal	GW	S
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223	Federal	Federal	GW	S
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794	Federal	Federal	GW	S

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: (see attached well list)
		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2014</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500
(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
Duane Zavadil SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs N2165

ENERVEST OPERATING, LLC
RONNIE L YOUNG NAME (PLEASE PRINT)
Ronnie L Young SIGNATURE
DIRECTOR - REGULATORY N4040

NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - REGULATORY
SIGNATURE Ronnie L Young DATE 12/10/2013

(This space for State use on) **APPROVED**
JAN 28 2014 4-PM
DIV. OF OIL, GAS & MINING
Rachel Medina

RECEIVED
JAN 07 2014

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

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STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103	Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069	State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692	Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

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PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR