

001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO. ML-48135	6. SURFACE: STATE
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: WESTPORT OIL AND GAS COMPANY, L. P.				9. WELL NAME and NUMBER: North Bench State 12-32	
3. ADDRESS OF OPERATOR: CITY STATE ZIP 1670 Broadway - Suite 2800 Denver, CO 80202-4800			PHONE NUMBER (303) 573-5404	10. FIELD AND POOL, OR WILDCAT: Helper Field - Ferron Coal	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1473' FNL, 1239' FWL AT PROPOSED PRODUCING ZONE: Same				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW, Sec. 32, T 13 S, R 11 E, S.L.B.&M.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: approximately 9.6 miles ESE from Price, UT				12. COUNTY: Carbon	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1239'		16. NUMBER OF ACRES IN LEASE: 640 acres		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160 acres	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) ~5400'		19. PROPOSED DEPTH: 3420'		20. BOND DESCRIPTION: Statewide Blanket RLB005236	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6419' Ungraded Ground Level		22. APPROXIMATE DATE WORK WILL START: Upon APD Approval		23. ESTIMATED DURATION: 5 days drilling plus 9 days completion	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12.25"	9.625" J-55, 40ppf 6.625" H 40, 28 ppf	0 - 342'	166 sx of Prem Plus, 2% Calcium Chloride, 0.25#/sx Poly E Flake, 15.6 ppg, Yield = 1.18cu ft / sx, enough volume to raise cmt to surface.
8.75" 7.875"	5.5", K-55, 15.5 ppf	0 - TD	923 sx of 50/50 Prem/Poz, 10% Cal-Seal, 1% Calcium Chloride, 0.25#/sx Poly E Flake, 12.5 ppg to 14.2 ppg, Yield = 1.97 cu ft /sx to 1.60 cu ft /sx, enough volume to raise cmt to surface casing.

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
 EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

- COMPLETE DRILLING PLAN
 FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

RECEIVED

NAME (PLEASE PRINT)

Daniel S. Carroll

TITLE

Senior Engineer

MAR 18 2003

SIGNATURE

DATE

March 13, 2003

DIV. OF OIL, GAS & MINING

(This space for State use only)

API NUMBER ASSIGNED:

43-007-30908

APPROVAL:

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

By:

05-21-03

(11/2001)

T13S, R11E, S.L.B.&M.

WESTPORT RESOURCES CORP.

Well Location, NORTH BENCH STATE #12-32, located as shown in SW 1/4 NW 1/4 of Section 32, T13S, R11E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED ON A JEEP TRAIL IN THE NW 1/4 OF SECTION 32, T13S, R11E, S.L.B.&M. TAKEN FROM THE DEADMAN CANYON QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6460 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Ray
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 181319
 STATE OF UTAH
 RAY

T13S
T14S

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

1965 Brass Cap
0.5' High, Pile
of Stones, Steel
Post

1965 Brass Cap
0.6' High, Pile
of Stones

1965 Brass Cap
Pile of Stones,
Bearing Tree

N 1/4 Cor Sec 6
1965 Brass Cap
0.5' High, Pile
of Stones

Section Corner
Re-Established

1965 Brass Cap
0.7' High, Pile
of Stones

1965 Brass Cap
Flush w/ Ground
Pile of Stones

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED.
USING DOUBLE PROPORTION METHOD.
(NOT SET)

(AUTONOMOUS NAD 83)
 LATITUDE = 39°38'21.14" (39.639206)
 LONGITUDE = 110°42'59.04" (110.716400)

S89°28'55"W 2656.44' (Meas.) S89°30'W - 40.27 (G.L.O.)

NORTH BENCH STATE #12-32
 Elev. Ungraded Ground = 6419'

32

2708.69' (Meas.) N89°34'02"W 2616.08' (Meas.) S89°20'09"W 2614.57' (Meas.)

2653.85' (Meas.)

N00°36'27"W

2654.52' (Meas.)

N00°52'31"W

N02°29'23"E
2760.16' (Meas.)

1473'

1239'

N00°12'E - 80.80 (G.L.O.)

W 1/4 Cor Sec 5
1965 Brass Cap
0.5' High, Small
Pile of Stones,

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/18/2003

API NO. ASSIGNED: 43-007-30908

WELL NAME: N BENCH ST 12-32
OPERATOR: WESTPORT OIL & GAS CO (N2115)
CONTACT: DEBBY BLACK

PHONE NUMBER: 303-575-0113

PROPOSED LOCATION:

SWNW 32 130S 110E
SURFACE: 1473 FNL 1239 FWL
BOTTOM: 1473 FNL 1239 FWL
CARBON
HELPER (18)

LEASE TYPE: 3 - State
LEASE NUMBER: ML-48135
SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	Dkd	5/20/03
Geology		
Surface		

LATITUDE: 39.65594

LONGITUDE: 110.71586

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. RLB005236)
- N Potash (Y/N)
- AT Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- N RDCC Review (Y/N)
(Date: _____)
- NA Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ____ R649-2-3.
Unit _____
- ____ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- ____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 241-4
Eff Date: 9-26-00
Siting: 400' fr u boundary & 900' fr other wells.
- ____ R649-3-11. Directional Drill

COMMENTS: Needs review (recd 4-2-03)

STIPULATIONS: ① Surface Casing Cont Step

② STATEMENT OF BASIS

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Westport Oil and Gas
WELL NAME & NUMBER: North Bench State 12-32
API NUMBER: 43-007-30908
LEASE: State **FIELD/UNIT:** _____
LOCATION: 1/4, 1/4 SWNW **Sec:** 32 **TWP:** 13S **RNG:** 11E 1473 FNL 1239 FWL
LEGAL WELL SITING: 460 FROM UNIT BOUNDARY AND 920 FROM ANOTHER WELL.
GPS COORD (UTM): X = 524394 E; Y = 4389394 N **SURFACE OWNER:** SITLA

PARTICIPANTS

M. Jones (DOGM), Dan Carroll (Westport), Dave Kay (UELS), Tony Wright and Chris Colt (DWR), were in attendance for the on-site of this well. SITLA and Carbon County were invited but chose not to attend the onsite.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is ~6.3 miles NE of Price, Utah. Staked location lies East of Deadman Canyon. The direct area drains to the southeast eventually into the Price River, also a year-round live water source, ~8 miles South of the proposed location. Dry washes are typical throughout the area.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife habitat and grazing.

PROPOSED SURFACE DISTURBANCE: 155' x 270' with an included 80'x30'x10' pit.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 6 proposed and 1 producing wells are within a 1 mile radius of the above proposed well.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadside.

SOURCE OF CONSTRUCTION MATERIAL: Obtained locally and transported in.

ANCILLARY FACILITIES: None anticipated.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to a central location into storage tanks, and trucked to a proper disposal site. Eventually, produced water may be re-injected into other zones via a salt-water disposal well. Used oil from drilling operations and support will be hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes.

FLORA/FAUNA: Pinion Juniper, Mtn. Mahogany, deer, small game, rodents, and raptors.

SOIL TYPE AND CHARACTERISTICS: Gravelly sandy clay.

EROSION/SEDIMENTATION/STABILITY: Erosive upon disturbance.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout earthen pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: As per SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: Completed and area cleared by archeologists (Montgomery).

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

March 25, 2003 / 12:30 pm
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



WESTPORT OIL AND GAS COMPANY, L.P.

1670 Broadway Suite 2800 Denver Colorado 80202
 Telephone: 303 573 5404 Fax: 303 573 5609

March 24, 2003

FEDERAL EXPRESS

Diana Mason
 Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Salt Lake City, UT 84114-5801

RE: Application For Permit To Drill
 HELPER FIELD
Township 13 South – Range 11 East, S.L.B.&M.
North Bench State 12-32
 SWNW Section 32
North Bench State 23-32
 NESW Section 32
North Bench State 32-32
 SWNE Section 32
North Bench State 33-32
 NWSE Section 32
North Bench State 42-19
 SENE Section 19
 Carbon County, Utah
Township 14 South – Range 11 East, S.L.B.&M.
Wellington Federal 44-6 SWD
 SESE Section 6
 Carbon County, Utah

Dear Ms. Mason:

Please find enclosed for your consideration and approval one (1) original and one (1) copy of the remaining materials to be included with the previously mailed Application For Permit To Drill for the above referenced wells.

Diana, I want to thank you for all of your assistance last week. Hopefully, with the enclosed paperwork, we will meet the State of Utah requirements for an approved APD package. If you find any additional materials you need or require, please don't hesitate contacting me.

Sincerely,
 WESTPORT OIL AND GAS COMPANY, L. P.

Debby J. Black
 Engineering Technician
 303 575-0113 or
 dblack@westportresourcescorp.com

RECEIVED

MAR 26 2003

DIV. OF OIL, GAS & MINING

xc: Dan Carroll, Robert Kozarek

STATE OF UTAH - MASTER DRILLING PROGRAM
Well Helper Field - Ferron Coal Program
Cardinal Draw Prospect
Sections 19 and 32: Township 13 South – Range 11 East
Section 6: Township 14 South – Range 11 East
Carbon County, Utah

Operator: Westport Oil and Gas Company, L. P.

INTRODUCTION

Westport Oil and Gas Company, L. P.'s (Westport) proposes Well Helper Field Ferron Coal Program in Cardinal Draw Prospect located within Carbon County, Utah. The Well Helper Field Ferron Coal Project (Project) consists of five (5) proposed locations for 5 wells and one (1) Salt Water Disposal well. Four (4) of the wells are located in Sections 19 and 32 in Township 13 South – Range 11 East and one (1) Salt Water Disposal located in Section 5 in Township 14 South – Range 11 East. At each location, all wells will be drilled through the Ferron formation. The Project area can be accessed from county roads, some improvement to roads for access to the well sites and production facility locations.

ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

A table summarizing information for each of the five (5) wells, plus one (1) Salt Water Disposal well in the Project are included in this document. In general, the ground elevation ranges from 6339 feet above mean sea level (MSL) to 6734 feet MSL graded at stake. The top of the Ferron of the Mesa Verde Formation lies approximately 2000 feet to 4150 feet below ground surface (BGS) and is 280 feet thick resulting in total approximate depths of 2280 feet to 4430 feet BGS.

WELL NAME AND NUMBER	LOCATION	TD	GR
North Bench State 42 ² -19	NESE Sec. 19: T 13 S – R 11 E, 1360 ¹³⁶⁰ FSL, 1201 ¹²⁰¹ FEL	4480'	6734'
North Bench State 12-32	SENE Sec. 32: T 13 S – R 11 E, 1473 ¹⁴⁷³ FNL, 1239' FWL	3420'	6419'
North Bench State 23-32	NESW Sec. 32: T 13 S – R 11 E, 1568' FSL, 2031' FWL	3200'	6341'
North Bench State 32-32	SWNE Sec. 32: T 13 S – R 11 E, 1500' FNL, 1500' FEL	3470'	6409'
North Bench State 33-32	NWSE Sec. 32: T 13 S – R 11 E, 1840' FSL, 1986' FEL	3200'	6339'
Wellington Federal 44-6 SWDW	SESE Sec. 6: T 14 S – R 11 E, 937' FSL, 658' FEL	6485'	6087'

WELL NAME AND NUMBER	FORMATION	TOP	BOTTOM
North Bench State 42-19	FERRON COAL	4150'	4430'
North Bench State 12-32	FERRON COAL	2920'	3200'
North Bench State 23-32	FERRON COAL	2700'	2980'
North Bench State 32-32	FERRON COAL	2970'	3250'
North Bench State 33-32	FERRON COAL	2700'	2980'
Wellington Federal 44-6 SWDW	NAJAJO	5850'	6135'

RECEIVED

MAR 26 2003

PRESSURE CONTROL EQUIPMENT

Notification will be reported to the proper state and/or federal authorities 24 hours prior to initial BOP test.

Blowout Preventer Hook Up

After initial WOC time has expired, a SOW 11" x 9.625" 5000 psi casing head will be installed. Test wellhead weld to 2000 psi with hydraulic oil. BOP equipment will consist of an 11 5000 psi, double ram preventer with blind and pipe rams as well as an annular preventer. An HRC valve will be installed between BOP spool and choke manifold with controls on rig floor. Spool will be located between casing head and BOP's.

Test pipe rams, blind rams and choke manifold to 5000 psi high pressure test and 300 psi low pressure test perform this test with a test plug in the casing head and the casing head valve below the test plug open. Test the annular preventer to 50% of rated working pressure ($0.50 \times 5000 = 2500$ psi). Test the surface casing to 70% or the internal yield strength (0.70×3950 psi = 2765 psi), refer to BLM Onshore Order # 2, section III A – Well Control Requirements for a complete discussion of BOP, BOPE and Surface Casing testing requirements. Record test results and notate on daily drilling reports to Westport Oil and Gas Company, L. P.

The pipe rams will be operationally checked each 24 hours. Blind rams will be function tested each time pipe is pulled out the hole, but not more than once every 24 hours. The annular preventer shall be function tested weekly. A BOP pit level drill shall be conducted weekly for each drilling crew. All BOP function tests and pit drills shall be properly noticed in the IADC tour sheets as they are performed. Studs on all wellhead flanges will be checked for tightness each week. A drill stem safety valve will be set in the open position and readily available on the rig floor at all times. Pipe and blind rams will be tested to 5000 psi high/300 psi low at least once every 30 days to meet requirements.

Trips required after pressure anomalous zones are penetrated should be made at minimum rate to prevent hole swabbing or pressure surges. **Note: Keep hole full at all times.**

Westport requests that they be allowed to employ the following safety measures and well control equipment on its wells.

1. Prepare location for drilling rig. Drill rat hole and mouse hole.
2. Drill a 12.25" hole 10% of the total depth of each well. Run an electronic multi shot after reaching surface hole total depth.
3. Run 8.625" surface casing and cement as specified in the casing and cementing sections of this Master Drilling Plan. Thread lock guide shoe, float collar and bottom two joints of casing. Run two joints of casing between the float shoe and the float collar.
4. Waiting on cement time shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out. Provide 24 hours prior notice to BLM office for BOP test.
5. Cut off casing, weld on head and nipple up BOP. Pressure test BOP and BOPE to 5000 psi and 250 psi for 15 minutes. Test BOP and BOPE with a test plug.
6. After BOP test, test the surface casing to 70% of burst. Test pressure = 0.70×3950 psi = 2765 psi.
7. Drill stage collar, float shoe and 10' of new formation. Run shoe test to 10.5 ppg EMW.

8. Drill a 7.875" hole to the top of the Ferron Coal with conventional rotary techniques and insert bits and air mud system.
9. Run single point directional survey with every bit trip.
10. Run open hole logs as specified in the logging section.
11. Pending log evaluation, run sidewall cores or prepare to run 5.5" casing and cement in full tension as specified in the casing and cementing section of this Master Drilling Plan.
12. Clean the location and release the drilling rig.

By allowance of the above measures for well control it is Westport's opinion that all operations will be conducted safely.

Attached as Exhibit G & H are a schematics of the BOP Equipment and Choke Manifold.

LOCATION AND TYPE OF WATER SUPPLY

All water needed for drilling purposes will be obtained from the Price River municipal water source, since this well will be primarily drilled with air therefore, minimal water will be needed.

MUD PROGRAM

The reserve pit will be lined with 9-mil liner.

Drilling fluid will be air and kept in optimum condition at all times. The representative will also be readily available if any problems are encountered. Representative should plan to be on location prior to and during any logging or casing running operations as well as during the conversion from fresh water to gel system.

Spud in with water. Mix gel and lime as needed to clean the hole prior to running surface casing. 8.625" conductor casing will be set at 10% of the total depth of the well.

Interval	Type	Weight	Viscosity, sec	Fluid loss
Surface - 460'	Gel/Lime	8.4 - 8.6	26 - 38	No Control
Surface - T.D.	Air			

Note:

1. Copy of mud engineers daily mud report will include accurate cost estimates and inventory listings.
2. Copies of daily mud reports will be given to drilling foreman and left in doghouse.
3. Morning reports must contain current mud properties requiring the mud engineer to make mud checks before 6:00 a.m.
4. Sweep the hole as frequently as the hole dictates.

PROPOSED LOGGING PROGRAM

LOGGING TOOL	TOP logged interval	BOTTOM logged internal
Induction/GR/SP	Base of conductor casing	Total Depth
CNL-FDC (High Resolution)	For 2000' or to base of surface casing	Total Depth

Electric logs will be acquired when total depth is reached. Short trips prior to logging will be at the discretion of the drilling foreman on location. Viscosity of the mud will be raised to 45 – 50 sec/qt prior to pulling pipe for logs.

The logging contractor will be notified 24 hours in advance.

- Notes:
1. Under no condition will the logging tools be stopped in hole.
 2. Caliper and measure all tools run in hole.

Drilling Samples

Collect samples as follows: 30' samples from 0 to 2600', 10' samples from 2600' to 2910', 10' samples from 2910' to 3100' and 10' samples from 3100 to TD. Well site geologist: Bob Kozarek, home phone (303-321-6180)

Mud Logging Unit

None

Hole Deviation Survey

Surface hole deviation is not to exceed 5' with surveys to be taken at 320' and more often if deviating. Below surface casing deviation will not exceed 7° to total depth projected. Below surface, angle changes between surveys will be limited to 1° per survey at 500' intervals.

Drilling Time

Electronic drilling time recorder (Pason or equivalent) is to be used. **Note:** Down time, lost circulation and deviation surveys along with mud pump pressure, mud checks, weight on bit and rotary rpm are to be recorded at the respective depths. The digital files are to be sent on floppy disk to the Sauer Denver office at the end of the hole.

Surface Hole – 12.25 Inch Interval

1. Drill a 12.25" hole to 10% of well's total depth.
2. Circulate and sweep hole as necessary to clean hole.
3. Surface casing will be **new** 8.625" OD.
4. Thread lock the first two joints of pipe and float equipment. Increase torque values by 1.1 percent when using thread lock. Run +/- 10% of TD of casing and install centralizers.

Casing Selection

!! Specify special drift 40 ppf casing for 8.75" bit !!

Interval	Size	Weight	Grade	Thread	Collapse	Torque
0- 10% TD	8.625"	28.00	H 40	ST & C	1640	2610

Design & Safety Factors

Weight	Grade	Thread	Depth	Length	Collapse	Burst	Tensile
28	H-40	ST & C	10% of TD	10% of TD	1.129	1.01	2.17

Notes: All collapse factors account for axial loading.

Cementing Surface Pipe

1. Circulate up one casing volume (approximately 20 barrels).
2. Work pipe.
3. Pump 10 bbls water ahead and test lines to 3,000 psi.
4. Mix and pump cement as per program.
5. Release top plug.
6. Reciprocate pipe while cementing and set on bottom as neat cement rounds the shoe.
7. Bump plug to 750 psi over final lifting pressure. However, do not exceed 2470 psi (70% of internal yield strength). Hold for 5 minutes and check flow back. Hold pressure if the float fails.
8. Do not over displace more than 1.5 bbls.
9. WOC 8 hours. WOC time will be 8 hours before beginning to nipple up or the minimum amount of time to achieve 500 psi compressive strength based on lab results.
12. Nipple up 11 inch x 5,000 psi BOP.

First Stage Cement Design

Vendor: Halliburton	Surface Cement
Volume	10% of Total Depth to Surface
Yield	1.18 cu ft / sack
Mix Water	5.20 gallons / sack
Weight	15.6 ppg
Content	Premium Plus Cement, 2% Calcium Chloride, 0.25#/sk Poly E Flake

Important:

1. Cement and water to be used must be checked in the lab for properties before mixing.
 1. After WOC time has expired and the BOP is installed; if the cement on the outside of the surface casing is not to ground level, top off with either a hot API premium cement or ready mix. Do not use gravel. After reaching total depth and logging the well, Westport's Denver office will give orders to plug and abandon wells, run side wall cores or run 5.5" production casing. If production casing is to be run, drill pipe and bit will be RIH to TD and the hole conditioned for casing. Short trips will be made necessary to insure the hole is in optimum condition. The hole will be circulated a minimum of 4 hours prior to POOH for casing. **Note: The hole and**

drilling mud will be in optimum condition prior to running production casing. Once hole and mud are properly conditioned, drill pipe and collars will be POOH and lay down.

PRODUCTION CASING AND CEMENT PROGRAM – 8.75 Inch Interval

After reaching total depth and logging the well, Westport Oil and Gas Company's representative will give orders to plug and abandon well, run side wall cores or run 5.5" production casing. If production casing is to run, drill pipe and bit will be RIH to total depth and the hole conditioned for casing. Short trips will be made as necessary to insure the hole is in optimum condition. The hole will be circulated a minimum of four (4) hours prior to POOH for casing. Once hole and mud are properly conditioned, drill pipe and collars will be POOH and lay down. **New 5.5" casing will be run to bottom with appropriate equipment.**

The casing will be delivered to location immediately upon the decision to run. It will be racked according to design and each joint numbered and tallied. The drilling foreman will be responsible for accuracy in the racking and tallying process. Each joint will be drifted using API drift. Any joints not drifting properly will be replaced. All joints will be inspected for damaged threads and each thread cleaned prior to running.

Weight	Grade	Thread	Collapse	Burst	Tensile	Torque
15.5	K-55	LT&C	4040	4810	248,000	2050

Notes: All collapse factors account for axial loading.

Run centralizers on the first 5 joints of casing. The shoe joint should have centralizers on a stop ring five (5) feet up from the shoe. Well site Engineer may revise.

After casing is run, circulate and work casing down until it is one foot off bottom. Circulate hole clean and cement as follows:

1. Circulate bottoms up while working the pipe.
2. Pump 20 bbls. of chemical wash.
3. Shut down and test lines to 6,000 psi.
4. Mix and pump cement.
5. Drop top plug.
6. Displace with 2% KCL water.
7. Reciprocate the casing while the cement rounds the corner.
8. Bump plug to 750 psi over the final displacement pressure (approximately 3500 psi).
9. Hold pressure 5 minutes.
10. Check for flow back.
11. Shut in and hold pressure if the float equipment fails. Wait 8 hours or enough time to attain 500 psi compressive strength.
12. Pick up the BOP and set the casing slips.

Cement volumes are based on raising cement to base of surface with 30% excess. Once logs are obtained, calculate actual hole volume and calculate new cement volumes based on log value plus 10%.

Cement Specifications:**Stage Two Cement Design**

Vendor: Halliburton	Lead	Trail
Volume	Cement back to surface casing	Cement back to surface casing
Yield	1.97 cu ft / sack	1.60 cu ft / sack
Mix water	9.78 gallons per sack	7.89 gallons per sack
Weight	12.5 ppg	14.2 ppg
Content	50/50 Prem/Poz, 8% Gel total, 10% Cal-Seal and 0.25#/sack Poly E Flake	50/50 Prem/Poz, 10% Cal-Seal, 1% Calcium Chloride, 0.25#/sack Poly E Flake

Tubing Head

1. Make a final cut on the 5.5". Set slips – casing in full tension.
2. Install tubing head and protective flange.

SURFACE AND MINERAL OWNERSHIP:

Surface Owner: School Institutional Trust Land Administration (SITLA) 675 E. 500 South, Suite 500, Salt Lake City, UT 84102-2818, Attn: Mr. Ed Bonner, Mineral Specialist

Mineral Ownership: School Institutional Trust Land Administration (SITLA) 675 E. 500 South, Suite 500, Salt Lake City, UT 84102-2818, Attn: Mr. Ed Bonner, Mineral Specialist

ABNORMAL CONDITIONS

Below-normal pressures are anticipated in the pilot and reamed hole. The surface sands and the coal are potential zones of lost circulation. Potential for lost circulation will be alleviated by the use of compressed air as the drilling medium.

No hydrogen sulfide (H₂S) has been encountered in or is known to exist in wells previously drilled to similar depths or to the target coal in the general Project area.

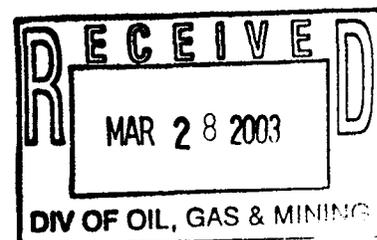
Maximum anticipated bottom hole pressure ranges from approximately 485 to 550 psig (calculated at 0.433 psi/foot of hole). Maximum anticipated surface pressure ranges from approximately 350 to 400 (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.33 psi/foot of hole).

PLANS FOR RESTORATION OF THE SURFACE

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: *Adjacent undisturbed land in a windrow fashion.*

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production will be removed.



The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be re-contoured to replicate the natural slope.

The stockpile topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The seed mixture will be used according to State of Utah recommended mixture.

The abandonment marker will be one of the following, as specified by the State of Utah:

1. at least four feet above ground level,
2. at restored ground level, or
3. below ground level.

In any case the marker shall be inscribed with the following: operator's name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footage).

BOP Equipment

3000psi WP

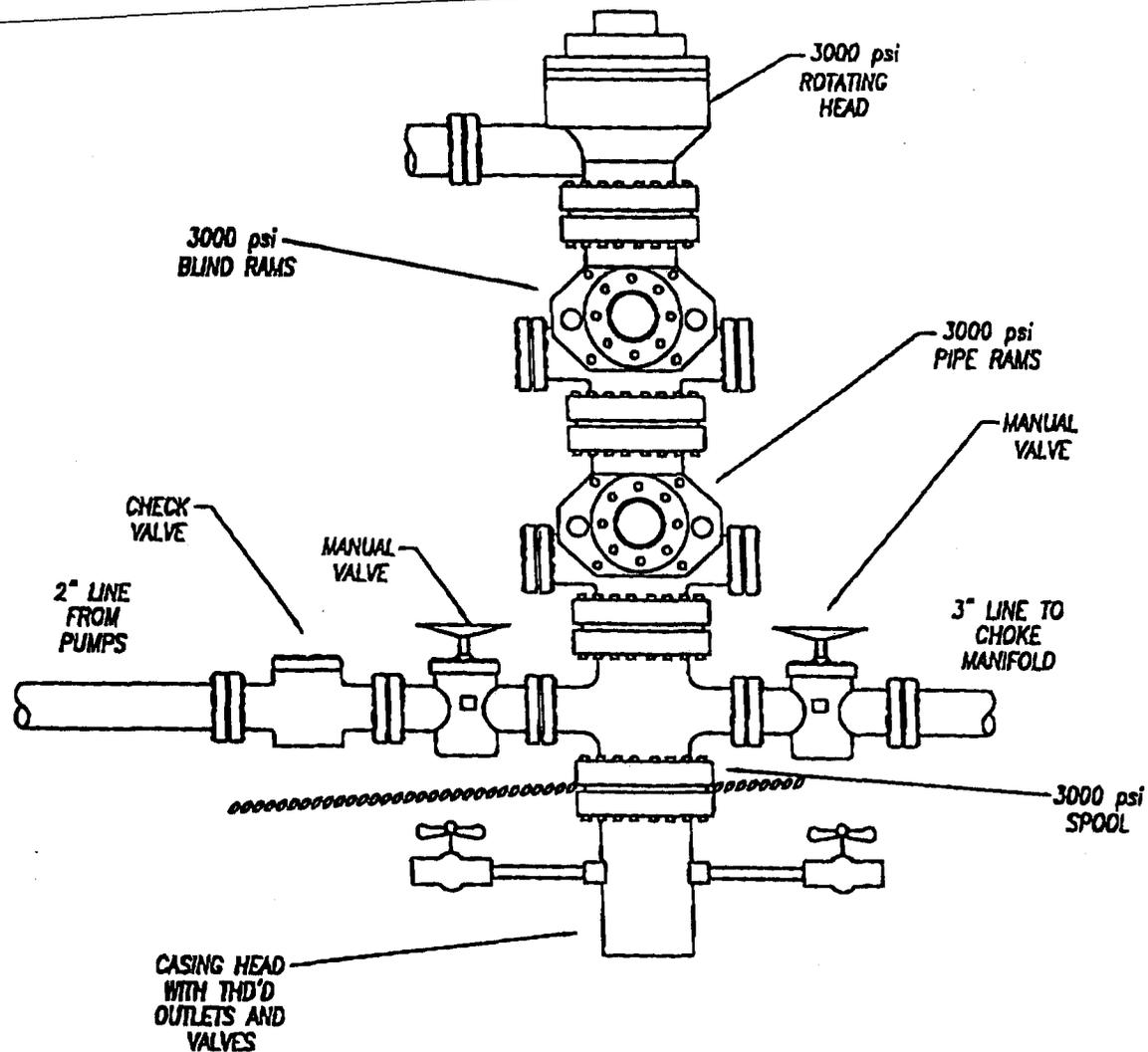


EXHIBIT 'G'

CHOKE MANIFOLD

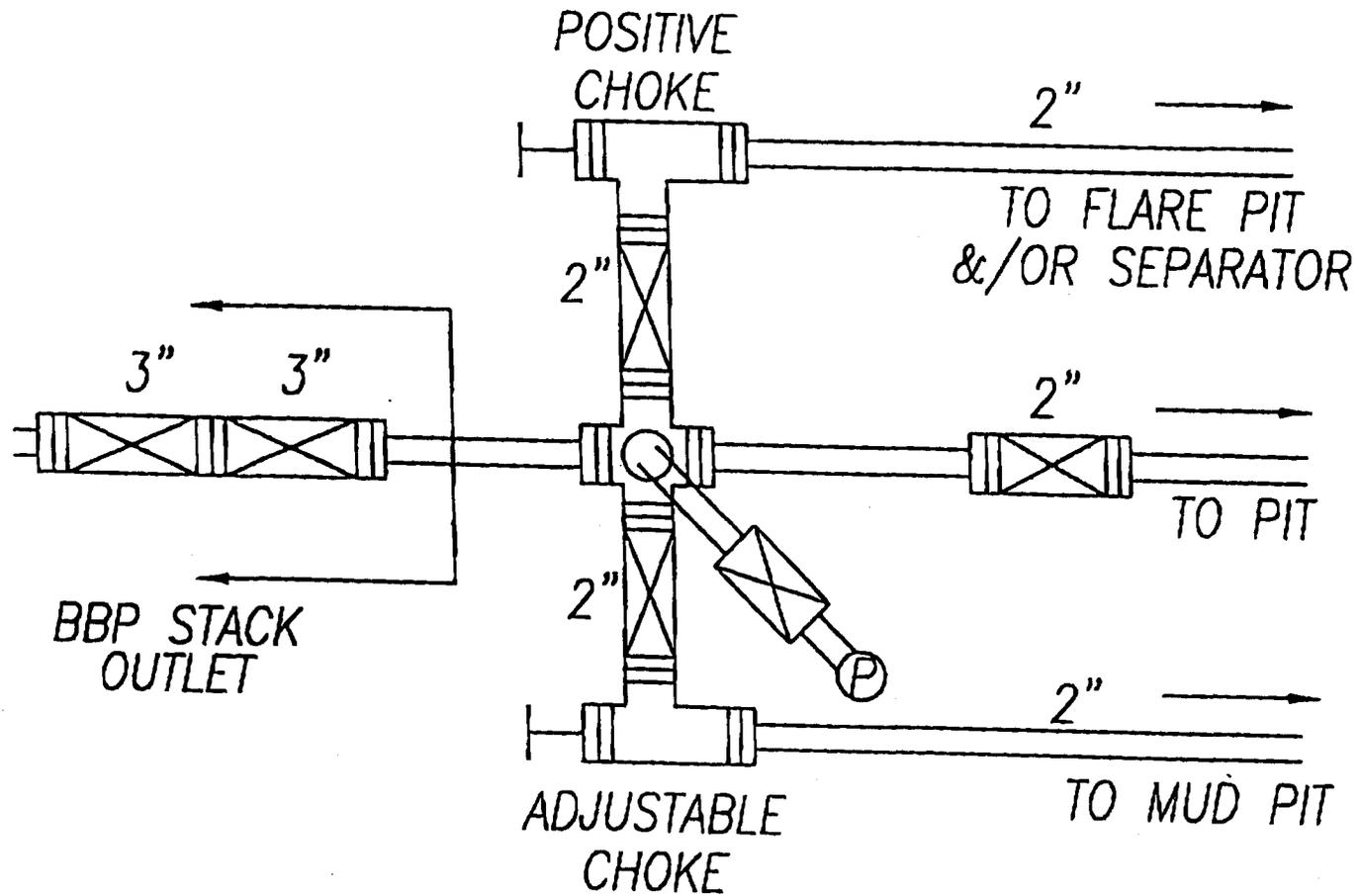


EXHIBIT "H"

Lessee's or Operator's Representative and Certification

Representative: Dan Carroll
Name: Dan Carroll
Address: 1670 Broadway, Suite 1800
Denver, CO 80202-4800
Phone: (303) 575-0137
Cell: (303) 819-1262

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Westport's Statewide Blanket Bond RLB005236. This statement is subject to the provision of 18 U.S.C. 1001 for the filing of a false statement.


Daniel S. Carroll, Senior Engineer

Dated: March 24, 2003

WESTPORT OIL AND GAS COMPANY, L.P.
FERRON COAL PROJECT
NORTH BENCH STATE 12-32
SWNW 1473' FNL, 1239' FWL
Section 32: Township 13 South – Range 11 E, S.L.B.&M.
CARBON COUNTY, UTAH

DRILLING PROGNOSIS:

1. Prepare location for drilling rig. Drill rat hole and mouse hole.
2. Drill a 12.25" hole 10% of the total depth of well. Run an electronic multi shot after reaching surface-hole total depth.
3. Run 8.625" surface casing and cement as specified in the casing and cementing sections of this Master Drilling Plan. Thread lock guide shoe, float collar and bottom two joints of casing. Run two joints of casing between the float shoe and the float collar.
4. Waiting on cement time shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out. Provide 24 hours prior notice to BLM office for BOP test.
5. Cut off casing, weld on head and nipple up BOP. Pressure test BOP and BOPE to 5000 psi and 250 psi for 15 minutes. Test BOP and BOPE with a test plug.
6. After BOP test, test the surface casing to 70% of burst. Test pressure = $0.70 \times 3950 \text{ psi} = 2765 \text{ psi}$.
7. Drill stage collar, float shoe and 10' of new formation. Run shoe test to 10.5 ppg EMW.
8. Drill a 7.875" hole to the top of the Ferron Coal with conventional rotary techniques and insert bits and air mud system.
9. Run single point directional survey with every bit trip.
10. Run open hole logs as specified in the logging section of Master Drilling Program.
11. Pending log evaluation, run sidewall cores or prepare to run 5.5" casing and cement in full tension as specified in the casing and cementing section of the Master Drilling Program.
12. Clean the location and release the drilling rig.

WESTPORT RESOURCES CORP.

NORTH BENCH STATE #22-32

LOCATED IN CARBON COUNTY, UTAH

SECTION 32, T13S, R11E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

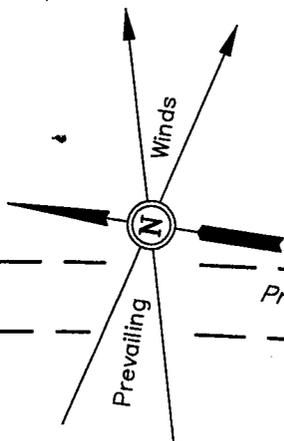
UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	1	13	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.K.	DRAWN BY: J.L.G.		REVISED: 00-00-00	

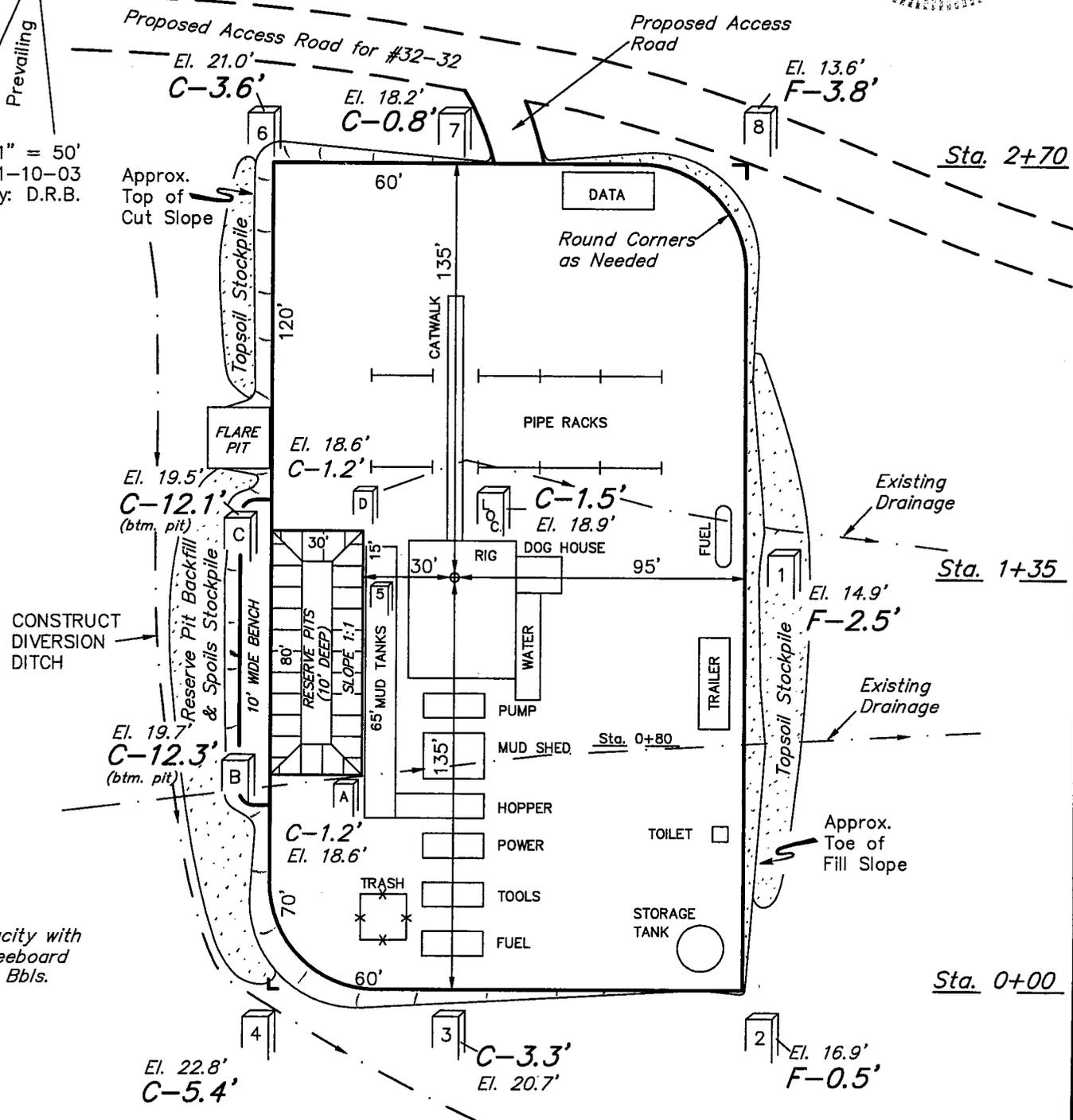
WESTPORT RESOURCES CORP.

LOCATION LAYOUT FOR

NORTH BENCH STATE #22-32
SECTION 32, T13S, R11E, S.L.B.&M.
1473' FNL 1239' FWL



SCALE: 1" = 50'
DATE: 01-10-03
Drawn By: D.R.B.



CONSTRUCT DIVERSION DITCH

NOTE:
Pit Capacity with
2' of Freeboard
= 1,770 Bbls.

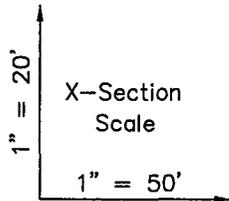
ELEV. UNGRADED GROUND AT LOC. STAKE = 6418.9'
ELEV. GRADED GROUND AT LOC. STAKE = 6417.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

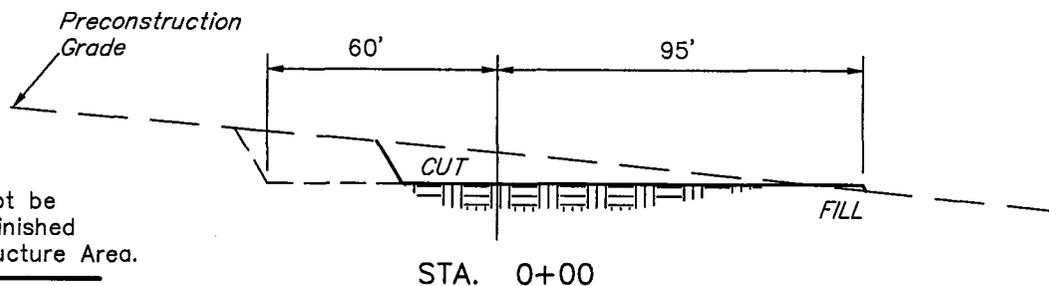
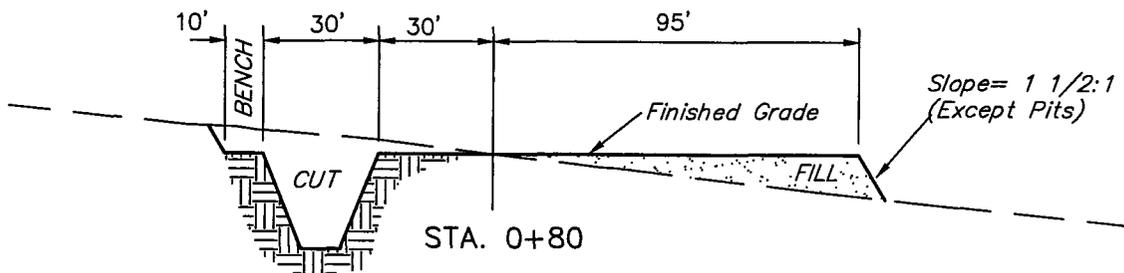
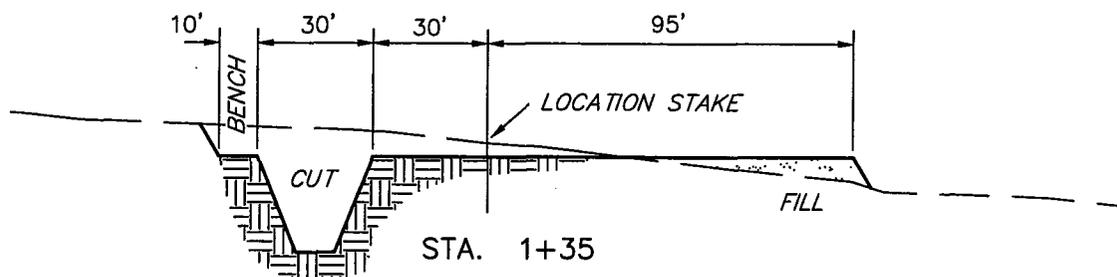
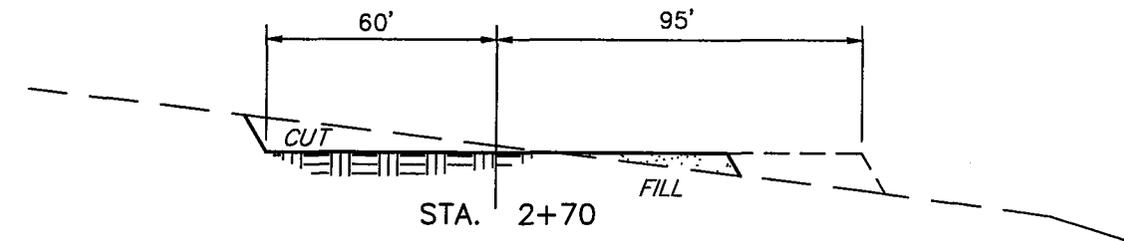
WESTPORT RESOURCES CORP.

TYPICAL CROSS SECTIONS FOR

NORTH BENCH STATE #22-32
SECTION 32, T13S, R11E, S.L.B.&M.
1473' FNL 1239' FWL



DATE: 01-10-03
Drawn By: D.R.B.



NOTE:

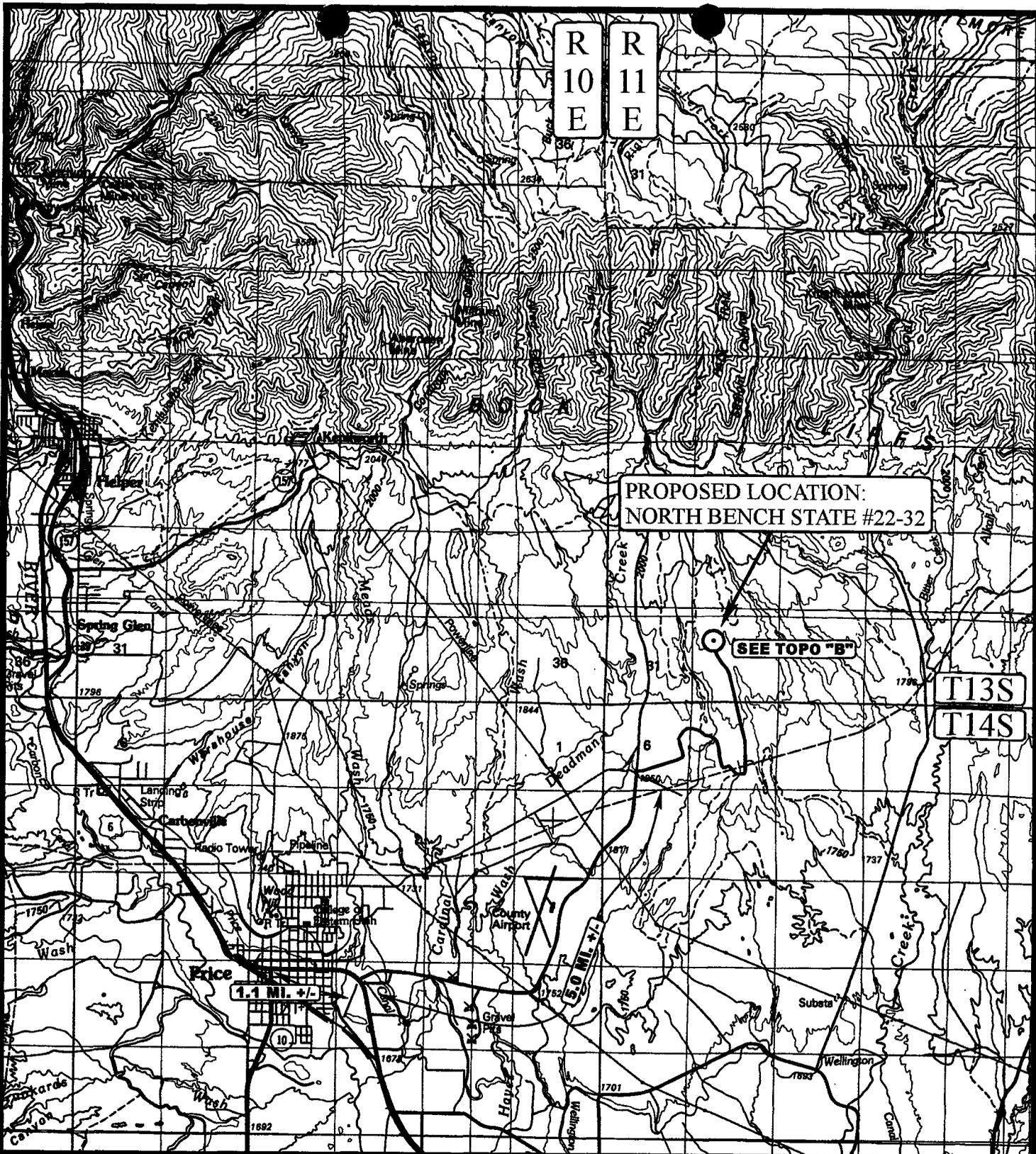
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	800 Cu. Yds.
Remaining Location	=	1,830 Cu. Yds.
TOTAL CUT	=	2,630 CU.YDS.
FILL	=	1,480 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	1,070 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	1,070 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



PROPOSED LOCATION:
NORTH BENCH STATE #22-32

SEE TOPO "B"

T13S
T14S

Price
1.1 MI. +/-

LEGEND:

○ PROPOSED LOCATION



WESTPORT RESOURCES CORP.

NORTH BENCH STATE #22-32
SECTION 32, T13S, R11E, S.L.B.&M.
1473' FNL 1239' FWL

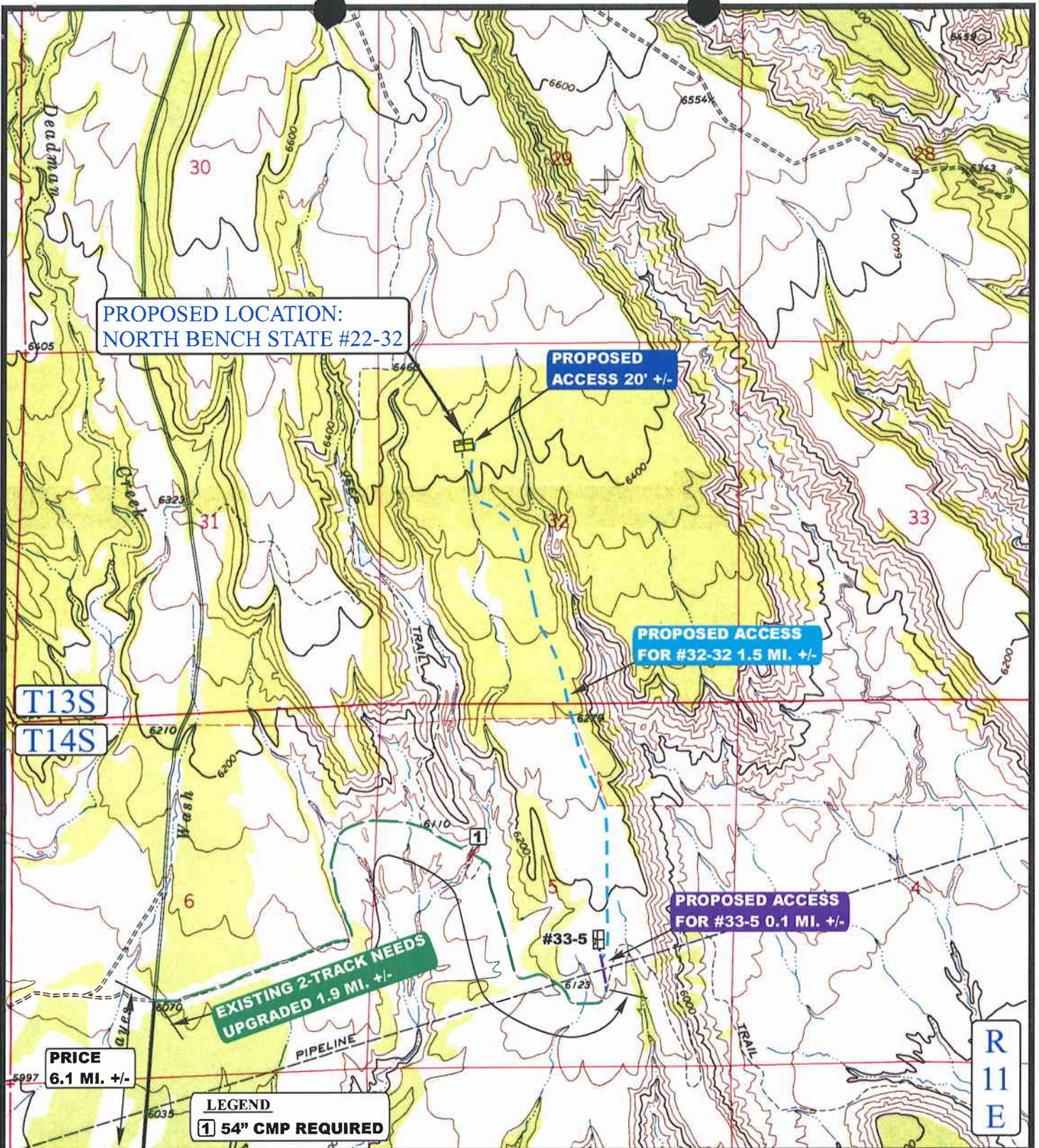


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
SCALE: 1:100,000
DRAWN BY: J.L.G.
REVIS: 00-00-00

1 13 03
MONTH DAY YEAR

A
TOPO



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



WESTPORT RESOURCES CORP.

NORTH BENCH STATE #22-32
 SECTION 32, T13S, R11E, S.L.B.&M.
 1473' FNL 1239' FWL



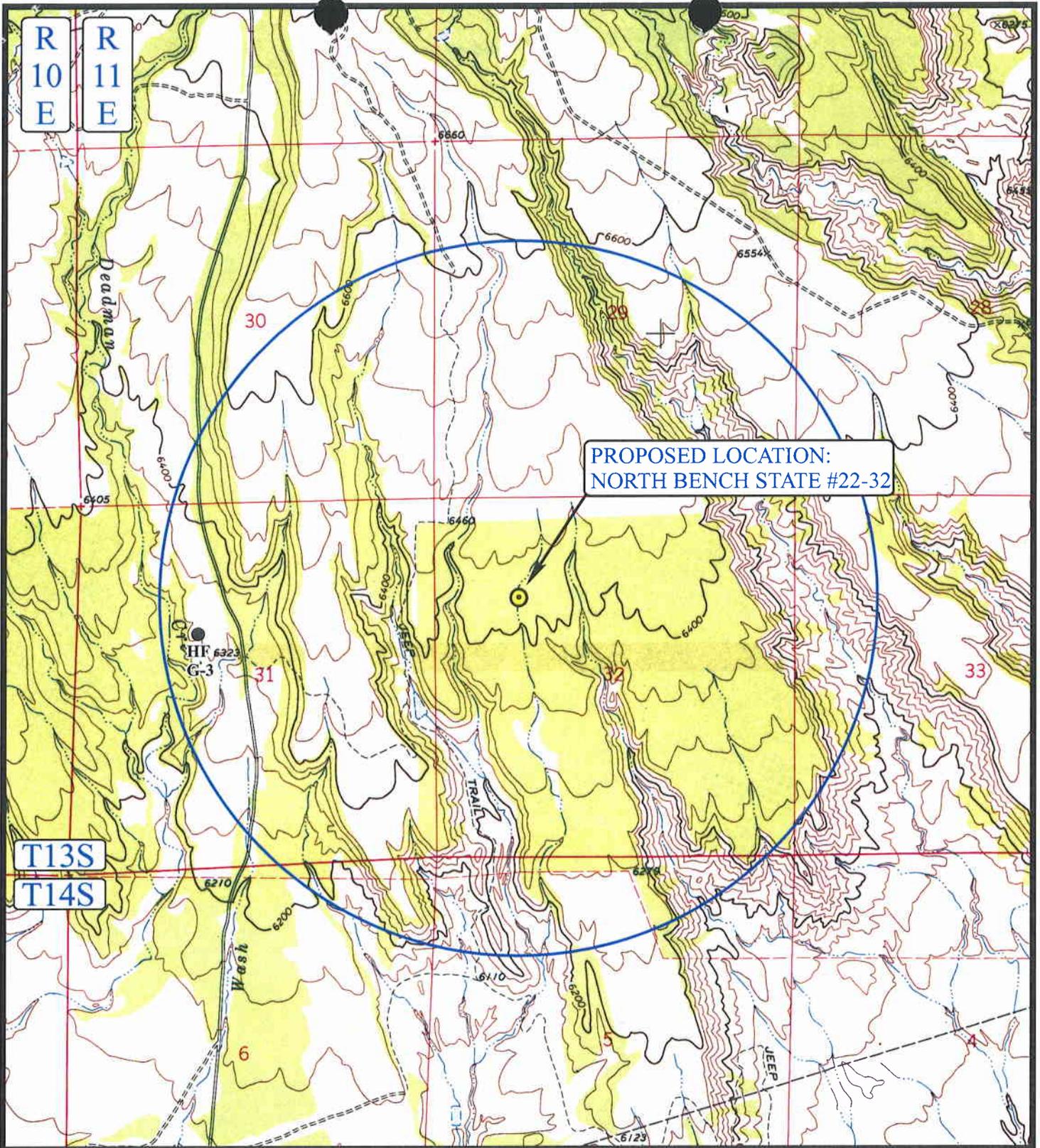
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

1 13 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





LEGEND:

- | | |
|-------------------|-------------------------|
| ⊘ DISPOSAL WELLS | ⊘ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

WESTPORT RESOURCES CORP.

NORTH BENCH STATE #22-32
SECTION 32, T13S, R11E, S.L.B.&M.
1473' FNL 1239' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

1 13 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Westport Oil and Gas
WELL NAME & NUMBER: North Bench State 12-32
API NUMBER: 43-007-30908
LOCATION: 1/4,1/4 SWNW Sec: 32 TWP: 13S RNG: 11E 1473 FNL 1239 FWL

Geology/Ground Water:

Significant volumes of high quality ground water are unlikely to be encountered at this location. A moderately permeable soil is likely to be developed on the Quaternary / Tertiary Pediment Mantle covering the Blue Gate Member of the Mancos Shale, but it does not appear to be charged with any significant volume of groundwater. The proposed casing and cementing program should adequately isolate any zones of fresh water that may be penetrated. Three surface water rights have been filed at two locations within a mile of the proposed well site.

Reviewer: Christopher J. Kierst

Date: 4/7/2003

Surface:

Proposed location is ~6.3 miles NE of Price, Utah. Staked location lies East of Deadman Canyon. The direct area drains to the southeast eventually into the Price River, also a year-round live water source, ~8 miles South of the proposed location. Dry washes are typical throughout the area. DWR was represented, SITLA and Carbon County were invited but chose not to attend the onsite.

Reviewer: Mark L. Jones **Date:** April 2, 2003

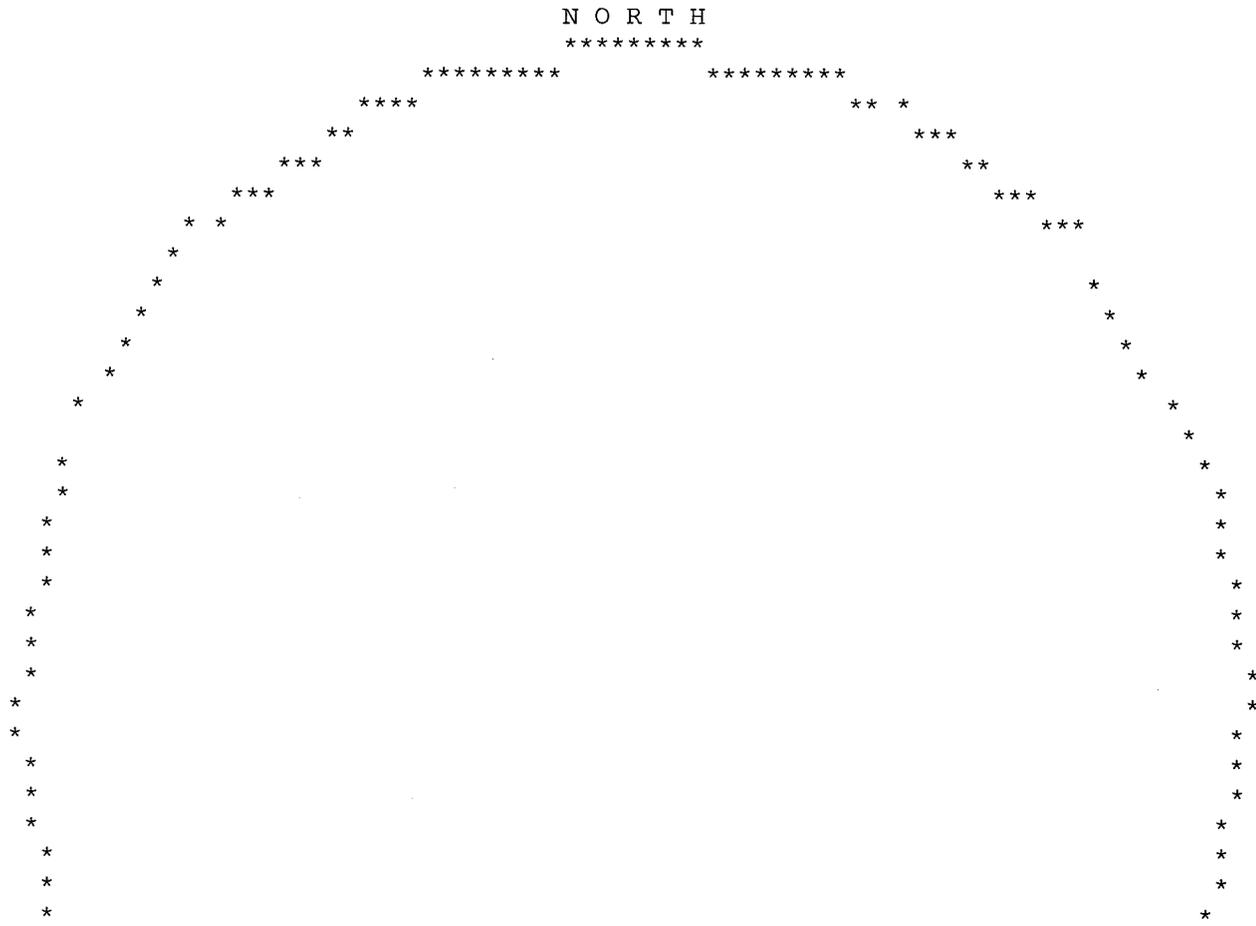
Conditions of Approval/Application for Permit to Drill:

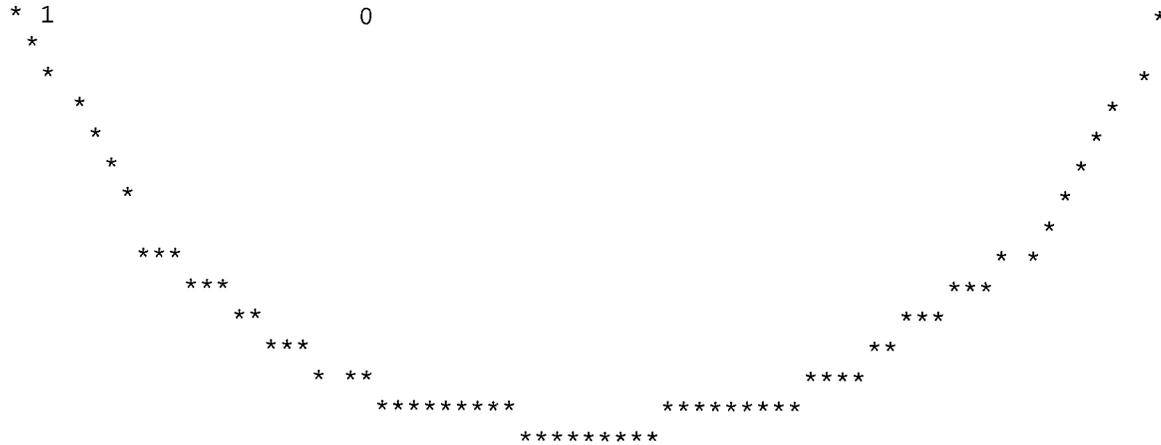
1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
2. Berm the location and pit.
3. Diversion ditches and culverts where necessary to control run-off.

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED MON, APR 7, 2003, 3:17 PM
PLOT SHOWS LOCATION OF 3 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
S 1473 FEET, E 1239 FEET OF THE NW CORNER,
SECTION 32 TOWNSHIP 13S RANGE 11E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET





UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO	POINT OF DIVERSION DESCRIPTION	U A
				DIAMETER DEPTH YEAR LOG NORTH EAST	CNR SEC TWN RNG B&M	N P
0	91 4576	.0000	.00	Unnamed Ephemeral Wash		
				WATER USE(S): STOCKWATERING OTHER	PRIORITY DATE: 00/00/1902	
				USA Bureau of Land Management (Price Fie 125 South 600 West)	Price	UT 8
1	91 4718	.0000	.00	Hayes Wash		
				WATER USE(S): STOCKWATERING OTHER	PRIORITY DATE: 00/00/1869	
				USA Bureau of Land Management (Price Fie 125 South 600 West)	Price	UT 8
1	91 4717	.0000	.00	Deadman Creek		
				WATER USE(S): STOCKWATERING OTHER	PRIORITY DATE: 00/00/1869	
				USA Bureau of Land Management (Price Fie 125 South 600 West)	Price	UT 8

From: Ed Bonner
To: Mason, Diana
Date: 4/22/03 9:20AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips
Utah 26-582
Utah 33-604

Westport Oil & Gas
North Bench State 42-19
North Bench State 12-32
North Bench State 23-32
North Bench State 32-32
North Bench State 33-32

Bill Barrett Corporation
Tumbleweed Unit State 14-16-15-21 (one significant site in access road which must be avoided)

If you have any questions please give me a call.

CC: Baza, John; Garrison, LaVonne

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

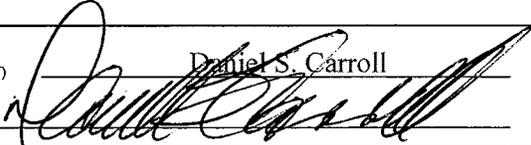
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48135
Do not use this form for proposals to drill new wells, significantly deepen existing well below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: WESTPORT OIL AND GAS COMPANY, L. P.		8. WELL NAME and NUMBER: North Bench State 12-32
3. ADDRESS OF OPERATOR: 1670 Broadway - Suite 2800 Denver, CO 80202-4800	PHONE NUMBER (303) 573-5404	9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1473' FNL, 1239' FWL		10. FIELD AND POOL, OR WILDCAT: Helper Field - Ferron Coal
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDAN: SWNW, Sec. 32: T 13 S, R 11 E, S.L.B.&M.		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: <u>Change size of surface casing, see below</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depth, volumes, etc.

Westport Oil and Gas Company, L. P. respectfully requests the following changes be approved for the subject well:

From 8.625", H-40, 28ppf be changed to **9.625", J-55, 40ppf** surface casing
 Size of the hole from 8.75" to **7.875"**
 BOP from 5000 psi to a **3000 psi**.

WOGCLP Bond No. _____	
NAME (PLEASE PRINT) <u>Daniel S. Carroll</u>	TITLE <u>Senior Engineer</u>
SIGNATURE 	DATE <u>April 30, 2003</u>

(This space for State use only)

RECEIVED
MAY 13 2003
DIV. OF OIL, GAS & MINING

Well name:

05-03 Westport North Bench State 12-32

Operator: **Westport O&G Company**

String type: Surface

Project ID:
43-007-30908

Location: Carbon County

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.447 psi/ft
Calculated BHP 153 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 299 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 70 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 185 ft

Cement top: 33 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 5,000 ft
Next mud weight: 8.600 ppg
Next setting BHP: 2,234 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 650 ft
Injection pressure 650 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	342	9.625	40.00	J-55	ST&C	342	342	8.75	27.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	149	2570	17.221	153	3950	25.85	14	452	33.04 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Date: May 15, 2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 342 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

05-03 Westport North Bench State 12-32

Operator: **Westport O&G Company**

String type: Production

Project ID:

43-007-30908

Location: Carbon County

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 113 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top:

Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.447 psi/ft
Calculated BHP 1,528 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 2,975 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3420	5.5	15.50	K-55	LT&C	3420	3420	4.825	107.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1528	4040	2.644	1528	4810	3.15	53	239	4.51 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Date: May 15,2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kernler method of biaxial correction for tension.
Collapse is based on a vertical depth of 3420 ft, a mud weight of 8.6 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

05-03 Westport North Bench State 12-32

Casing Schematic

Mancos Shale

Surface

9-5/8"
MW 8.4
Frac 19.3
Hole 12.25

TOC @
0.

TOC @
33.

Surface Strip
18% Washout

Surface
342. MD

BAP
 $(.052)(8.6)(3420) = 1529$
Anticipated = ?

Gas
 $(.12)(3420) = 410$

MASP = 1119

3M BOP E proposed
w/ rotating head

Adequate DSD
5/20/03

15% Washout
Yield 1.60 cc ft/SX
Place Cement To Surface

2920

Ferron Coal

3200

5-1/2"
MW 8.6
Hole 7.875

Production
3420. MD



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor
Robert L. Morgan
Executive Director
Lowell P. Braxton
Division Director

May 21, 2003

Westport Oil & Gas Company
1670 Broadway, Suite 2800
Denver, CO 80202-4800

Re: North Bench State 12-32 Well, 1473' FNL, 1239' FWL, SW NW, Sec. 32, T. 13 South,
R. 11 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30908.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

Handwritten initials "JRB" in black ink, positioned to the left of the typed name.

John R. Baza
Associate Director

pab
Enclosures

cc: Carbon County Assessor
SITLA

Operator: Westport Oil & Gas Company
Well Name & Number North Bench State 12-32
API Number: 43-007-30908
Lease: ML-48135

Location: SW NW Sec. 32 T. 13 South R. 11 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Surface casing shall be cemented to the surface.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

005

5. LEASE DESIGNATION AND SERIAL NUMBER:
STATE ML48135

SUNDRY NOTICES AND REPORTS ON WELLS

8. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT OR CA AGREEMENT NAME:

1. TYPE OF WELL

OIL WELL GAS WELL OTHER _____

6. WELL NAME AND NUMBER:
NORTH BENCH STATE 12-32

2. NAME OF OPERATOR:

WESTPORT OIL AND GAS COMPANY, L. P.

9. API NUMBER:
007-30908

3. ADDRESS OF OPERATOR:

1670 BROADWAY DTY DENVER STATE CO ZIP: 80202-4800

PHONE NUMBER:

(303) 573-5404

10. FIELD AND POOL, OR WILDCAT:

Helper Field - Ferron Coal

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1473' FNL, 1239' FWL

COUNTY: Carbon

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 13S 11E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Request approval of change of surface casing size and hole size as follows:

FROM: 9-5/8", 40 lb/ft, J-55 in a 12-1/4" drilled hole - APD 8 7/8" 28ppf H-40 @ 342'

TO: 8-5/8", 24 lb/ft, J-55 in an 11" drilled hole

COPY SENT TO OPERATOR
Date: 8-29-03
Initials: LHO

NAME (PLEASE PRINT) V. W. McKneib II (303-550-1274) TITLE Project Manager
SIGNATURE [Signature] DATE 8/27/2003

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 8/28/03
BY: [Signature]

RECEIVED

AUG 28 2003

DIV. OF OIL, GAS & MINING

FAX TRANSMITTAL SHEET

DATE: August 28, 2003

TO: Dustin Doucet
Utah Division of Oil, Gas and Mining
1594 West North Temple
Suite 1210
Box 145801
Salt Lake City, UtahTELEPHONE No: 801-538-5281
FAX NO: 801-359-3940FROM: BILL McKNAB
Holiday Inn
Price, UtahTELEPHONE NO: 435-637-8880
FAX NO: 435-637-3689
Email: BillMcKnab@aol.com
CELL: 303-550-1274NO OF PAGES SENT: 8 (including cover sheet)

As we discussed yesterday enclosed are the Sundry Notices requesting approval of the change in casing size.

The meridian is SLB&M but the field width was only one character wide and wouldn't allow me to enter it.

The signed originals are in the mail. Original approved copies should be sent to the Denver address.

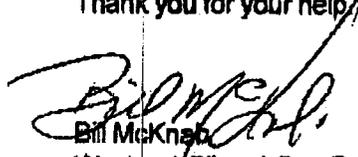
If possible would you please fax approved copies back to the number on the heading.

It is planned to spud the North Bench State 23-32 on Saturday, August 30, 2003.

I have also included a copy of the BLM Sundry Notice requesting the same change.

Please call me if there are any questions or problems.

Thank you for your help!



Bill McKnab
Westport Oil and Gas Company, L. P.
Project Manager

RECEIVED

AUG 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: STATE ML48135
2. NAME OF OPERATOR: WESTPORT OIL AND GAS COMPANY, L. P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1670 BROADWAY CITY DENVER STATE CO ZIP 80202-4800 PHONE NUMBER: (303) 573-5404		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1473' FNL, 1239' FWL COUNTY: Carbon		8. WELL NAME and NUMBER: NORTH BENCH STATE 12-32
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 32 13S 11E STATE: UTAH		9. API NUMBER: 007-30908
		10. FIELD AND POOL, OR WILDCAT: Helper Field - Ferron Coal

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

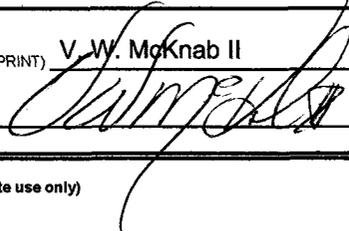
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Request approval of change of surface casing size and hole size as follows:

FROM: 9-5/8", 40 lb/ft, J-55 in a 12-1/4" drilled hole

TO: 8-5/8", 24 lb/ft, J-55 in an 11" drilled hole

NAME (PLEASE PRINT) <u>V. W. McKnab II</u>	(303-550-1274)	TITLE <u>Project Manager</u>
SIGNATURE 		DATE <u>8/27/2003</u>

(This space for State use only)

RECEIVED
SEP 02 2003
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: WESTPORT OIL & GAS COMPANY LPWell Name: N BENCH ST 12-32Api No: 43-007-30908 Lease Type: STATESection 32 Township 13S Range 11E County CARBONDrilling Contractor PENSE BROTHERS RIG # 9**SPUDDED:**Date 09/21/03Time 9:30 PMHow DRY**Drilling will commence:** _____Reported by BOZE STINSONTelephone # 1-435-820-0785Date 09/22/2003 Signed CHD

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Westport Oil and Gas Company, L. P. Operator Account Number: N 2115
 Address: 1670 Broadway, Suite 2800
city Denver
state CO zip 80202-4800 Phone Number: (303) 573-5404

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730908	North Bench State 12-32		SWNW	32	13S	11E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	13895	9/21/2003		9/22/03		
Comments: <u>FRSD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Bruce Ladd

Name (Please Print)

Bruce Ladd

Signature

Senior Drilling Engineer

9/22/2003

Title

Date

(5/2003)

RECEIVED

SEP 22 2003

DIV. OF OIL, GAS & MINING

J

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

009

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48135
Do not use this form for proposals to drill new wells, significantly deepen existing well below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: WESTPORT OIL AND GAS COMPANY, L. P.		8. WELL NAME and NUMBER: North Bench State 12-32
3. ADDRESS OF OPERATOR: 1670 Broadway - Suite 2800 Denver, CO 80202-4800	PHONE NUMBER (303) 573-5404	9. API NUMBER: 43-007-30908
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1473' FNL, 1239' FWL		10. FIELD AND POOL, OR WILDCAT: Helper Field - Ferron Coal
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDAN: SWNW, Sec. 32: T 13 S, R 11 E, S.L.B.&M.		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Spud & Drilling</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Activity Reports</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depth, volumes, etc.

Westport Oil and Gas Company, L. P. respectfully wishes to inform the proper authorities of drilling activities for the above subjected well which spud on September 21, 2003 @ 9:30 p.m. and ran 8 5/8", 24#, J-55, ST&C, R-3 surface casing set @ 354.4' KB. Drilled ahead to a depth of 3450' TD. Ran Dual Induction Guard Log & Compensated Density and Compensated Neutron w/ GR logs. Pense Bros. drilling rig #9 released on September 24, 2003 @ 8:30 p.m. RU Excell drilling rig #15 to run and cement 5 1/2", 17ppf, N-80 or M-80, LT&C, R-3 to a depth of 3426' KB production casing. Currently, waiting on completion and pipeline connection.

Attached copies of drilling activity reports.

RECEIVED
OCT 14 2003
DIV. OF OIL, GAS & MINING

WOGCLP Bond No. _____

NAME (PLEASE PRINT) <u>Debby Black</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u>Debby Black</u>	DATE <u>October 9, 2003</u>

(This space for State use only)



**Drilling Chronological
Regulatory**

Well Name: NORTH BENCH STATE 12-32					
Field Name:	HELPER	S/T/R:	32/13S/11E	County, State:	CARBON, UT
Operator:	RT OIL AND GAS COMPA	Location Desc:	Proceed in an easterly, then	District:	U-UTAH CARBON COUN
Project AFE:	103018D	AFEs Associated:	/ / /		

Daily Summary					
Activity Date :	9/22/2003	Days From Spud :	1	Current Depth :	120 Ft
24 Hr. Footage Made :		120 Ft			
Rig Company :			Rig Name :		
Formation :			Weather :		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
7:00	14.50	01	MIRU PENCE RIG #9	0	0	NIH
21:30	1.50	02	DRLG TO 30'. SPUD @ 2130 HRS 9-21-03	0	30	NIH
23:00	1.00	05	MIX MUD	30	30	NIH
0:00	1.00	02	DRLG TO 102	30	102	NIH
1:00	1.50	12	GIH W/ COND PIPE. HIT BRIDGE. LD COND	102	102	NIH
2:30	0.50	06	TIH & CLEAN OUT BRIDGE	102	102	NIH
3:00	2.00	03	GIH W/ HAMMER CLEAN OUT HOLE	102	102	NIH
5:00	1.00	12	RUN COND PIPE TO 102'	102	102	NIH
6:00	0.50	21	NU TO DRILL SURF HOLE	102	102	NIH
6:30	0.50	02	DRLG 11" SURF HOLE TO 120'	102	120	NIH
Total:	24.00					

Daily Summary					
Activity Date :	9/23/2003	Days From Spud :	2	Current Depth :	920 Ft
24 Hr. Footage Made :		800 Ft			
Rig Company :			Rig Name :		
Formation :			Weather :		

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
7:00	1.50	02	Drill to 360'. HIT WTR @ 120'	120	360	1
8:30	0.50	06	POOH	360	360	1
9:00	1.00	12	Run 11 jts, 346.4' of 8-5/8", 24 lb/ft, J-55, ST&C, R-2, New, Casing set at 354.4' KB	360	360	NIH
10:00	1.00	12	Rig up Halliburton. Cement casing with 160 sx Class A Regular Cement with 2% CaCl ₂ , 0.25 lb/sk Flocele. (Yield 1.18 cu ft/sk, 15.6 ppg, 5.2 gal/sk water). Shut valve at 10:49 PM. Rig down Halliburton	360	360	NIH
11:00	6.00	13	WOC	360	360	NIH
17:00	2.50	21	Wait on backhoe	360	360	NIH
19:30	1.00	21	Dig out cellar	360	360	NIH
20:30	2.50	21	Welded on wellhead	360	360	NIH
23:00	0.50	21	Backfill cellar	360	360	NIH
23:30	1.00	14	Nipple up BOPE	360	360	NIH
0:30	2.00	15	Test BOPE and casing	360	360	NIH
2:30	1.00	01	Rig up derrick, flowline to pit and geolograph.	360	360	NIH
3:30	3.50	02	Drill to 920'	360	920	NIH
Total:	24.00					

Well Name: NORTH BENCH STATE 12-32

Field Name:	HELPER	S/T/R:	32/13S/11E	County, State:	CARBON, UT
Operator:	RT OIL AND GAS COMPA	Location Desc:	Proceed in an easterly, then	District:	3U-UTAH CARBON COUN

Daily Summary

Activity Date :	9/24/2003	Days From Spud :	3	Current Depth :	3380 Ft	24 Hr. Footage Made :	2460 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
7:00	10.00	02	DRILLING TO 2900'	920	2900	NIH
17:00	0.50	05	CLEAN HOLE	2900	2900	NIH
17:30	3.00	06	TOOH, LD HAMMER, CHG BIT, PU DC'S	2900	2900	NIH
20:30	0.50	21	WORK ON BLOW LINE	2900	2900	NIH
21:00	1.50	06	TIH	2900	2900	NIH
22:30	1.00	08	WORK ON BOOSTER, START INJECTING WTR	2900	2900	NIH
23:30	7.50	02	DRILLING TO 3380'. POSSIBLE COAL 3112-15', 3121-24', 3128-30', 3144-52'.	2900	3380	NIH
Total:	24.00					

Daily Summary

Activity Date :	9/25/2003	Days From Spud :	4	Current Depth :	3450 Ft	24 Hr. Footage Made :	70 Ft
Rig Company :				Rig Name:			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
7:00	1.00	02	DRLG TO TD 3450'	3380	3450	NIH
8:00	0.50	05	CLEAN HOLE	3450	3450	NIH
8:30	1.00	06	TRIP TO REMOVE CHECK VALVE	3450	3450	NIH
9:30	1.00	05	MIX MUD	3450	3450	NIH
10:30	1.00	21	WAIT ON WTR	3450	3450	NIH
11:30	0.50	05	MIX MUD	3450	3450	NIH
12:00	0.50	06	TIH TO BOTTOM. NO FILL	3450	3450	NIH
12:30	1.00	05	CIRC & COND HOLE	3450	3450	NIH
13:30	1.00	10	PULL 60' RUN DEVIATION SURVEY. 3.5 DEGREES	3450	3450	NIH
14:30	3.00	06	POOH F/ LOGS	3450	3450	NIH
17:30	2.50	11	RU PHOENIX SURVEYS, RUN DIL/GL W/GR & CNDL/GR. LOGGERS TD 3442'.	3450	3450	NIH
20:00	0.50	01	RD LOGGERS. RELEASED RIG @ 2030 HRS 9-24-03.	3450	3450	NIH
20:30	10.50	21	WAIT ON COMPLETION RIG TO RUN CSG.	3450	3450	NIH
Total:	24.00					

Well Name: NORTH BENCH STATE 12-32

Field Name:	HELPER	S/T/R:	32/13S/11E	County, State:	CARBON, UT
Operator:	RT OIL AND GAS COMPA	Location Desc:	Proceed in an easterly, then	District:	U-UTAH CARBON COUN

Formation

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Elec Top	Comments

Casing

Date In	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
9/22/2003	110	0	1. Conductor	12.75	29.31	52, GRAD	0	14.75	102
9/23/2003	354.4	11	3. Surface	8.625	24	J-55	0	11	360

Stage: 1, Wash, 10, 0, Fresh Water, , 0, 0

Stage: 1, Wash, 10, 0, Gel Sweep w/25 lb Flocele, , 0, 0

Stage: 1, Wash, 33, 0, Fresh Water, , 0, 0

Stage: 1, Tail, 0, 160, 2% CaCl2, 0.25 lb/sk Flocele, Class A, 1.18, 15.6

Stage: 1, Displacement, 20, 0, Fresh Water, , 0, 0

9/25/2003	3426.45	84	5. Production	5.5	17	N-80	0	7.875	3450
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Stage: 1, Wash, 12, 0, Fresh Water, , 0, 0

Stage: 1, Wash, 10, 0, Super Flush, , 0, 0

Stage: 1, Wash, 10, 0, Gel-Flocele Sweep, , 0, 0

Stage: 1, Lead, 0, 320, 50-50 Pozmix containing 8% Gel, 10% Cal-Seal, 0.25 lb/sk Flocele, Pozmix, 1.97, 12.5

Stage: 1, Tail, 0, 135, Premium Plus containing 10% Cal-Seal, 1% CaCl2, 0.25 lb/sk Flocele, Class A, 1.6, 14.2

Stage: 1, Displacement, 80, 0, Fresh Water, , 0, 0



WESTPORT OIL AND GAS COMPANY, L.P.

1670 Broadway Suite 2800 Denver Colorado 80202
Telephone: 303 573 5404 Fax: 303 573 5609

January 30, 2004

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Attn: Carol Daniels

RE: Form 8 and BLM Well Completion Reports
Township 13S & 14S – Range 11E S.L.B.&M.

ML-48135	North Bench State 12-32	API # 4300730908
ML-48135	North Bench State 23-32	API # 4300730909
ML-48135	North Bench State 32-32	API # 4300730910
UTU-80560	Wellington Federal 32-05	API # 4300730846
UTU-80561	Wellington Federal 22-06	API # 4300730917
UTU-80561	Wellington Federal 32-06	API # 4300730895
UTU-80561	Wellington Federal 43-06	API # 4300730918
UTU-80561	Wellington Fed 44-06 SWD	API # 4300730912

Carbon County, Utah

Dear Ms. Daniels:

Please find enclosed, submitted in duplicate, either Form 8 or the BLM form "Well Completion Reports" for the above referenced wells for your consideration and approval. Each report is accompanied by an attachment detailing information which could not be adequately typed into the small areas on the forms.

I want to thank you in advance for your patience in these matters. Should any questions arise, please do not hesitate contacting the undersigned.

Very truly yours,
WESTPORT OIL AND GAS COMPANY, L. P.

Debby J. Black
Debby J. Black

Engineering Technician
dblack@westportresourcescorp.com
303-575-0113

djb
encl:

Note: Logs were previously submitted to authorities via the logging company.

RECEIVED
FEB 03 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

010

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-48135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
North Bench State 12-32

9. API NUMBER:
4300730908

10. FIELD AND POOL, OR WILDCAT
Helper Field/Ferron Coal

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:
SWNW 32 13S 11E

12. COUNTY
Carbon

13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER CBM Ferron

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
Westport Oil and Gas Company, L. P.

3. ADDRESS OF OPERATOR: 1670 Broadway, Ste 2800 CITY Denver STATE CO ZIP 80202-4800 PHONE NUMBER: (303) 573-5404

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 1473' FNL, 1239' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: same
AT TOTAL DEPTH: same

14. DATE SPUDDED: 9/21/2003 15. DATE T.D. REACHED: 9/25/2003 16. DATE COMPLETED: 11/30/2003 ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
6419' ungraded GL

18. TOTAL DEPTH: MD 3,450 TVD _____ 19. PLUG BACK T.D.: MD 3404 TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * N/A

21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
VDIL/GL W/GR & CNDL/GR - Rec 10-6-03
VCBL/GR/CLK - Rec 10-6-03

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
14.75	12.75 A252	29.31	0	110					
11.0	8.625 J55	24	0	354		Class A 160	34	0	354
7.875	5.5 N80	17	0	3,426		Poz Mix 455	150	0	3426

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.375	3.203							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Ferron			3,054	3,318
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3156-3126	Total fluid pumped 1242 bbls. Total proppant pumped 85,068# (Delta 140 fl w/ .025#/gal sand)
3051-3083	Total fluid pumped 1195 bbls. Total proppant pumped 85,200# (Delta 140 fl w/ .025#/gal sand)
	See attachment for details

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: Perfs Attached

30. WELL STATUS:
Producing

RECEIVED
FEB 03 2004
DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 12/8/2003		TEST DATE:		HOURS TESTED: 6		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF: 3	WATER – BBL: 307	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS. 51	CSG. PRESS. 55	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mancos	0
				Bentonite	2.911
				Ferron	3.054
				Tununk	3.318

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) David Gomendi TITLE Senior Production Engineer
 SIGNATURE *David Gomendi* DATE 1/30/2004

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

North Bench State 12-32
API No. 4300730908

11/21/2003	Perfs	Ft	No. of Holes	3 3/8" or 3.375" Csg Gun
	3156 3163	7	28	
Lower	3136 3143	7	28	
Zone	3126 3129	3	12	
		17	68	Total Feet & Number of Holes

	3075 3083	8	32	
	3064 3067	3	12	
Upper	3056 3060	4	16	
Zone	3051 3053	2	8	
		17	68	Total Feet & Number of Holes

34 136 Total 34 Feet & 136 Total Number of Holes
@ 4 JSPF .43 holes 90 degree phasing - status open

Frac Lower Zone: Fill hole and breakdown formation 1318 - 1200 psi @ 5 BPM, pump 500 gals 15% HCL @ 5.5 BPM @ 1200 psi, pump 10,516 gals Delta 140 PAD @ 35-60 BPM @ 1145-2372 psi, pump 3434 sand ramp, pump 32,141 gals Delta 140 fluid @ 81 BPM @ 2372-2227 psi, flushed w/ 5141 gals @ 81 BPM @ 2227 psi-2500 psi. ISIP 1628 psi, 5 min 1250 psi, 10 min 1073 psi, 15 min 999 psi.

3126' - 3129'
 3136' - 3143'
 3156' - 3163'

Average injection rate 78 BPM. Average pressure 2350 psi, Maximum pressure 2482 psi.
 Total fluid pumped 1242 bbls., total proppant pumped 85,068#.

Frac Upper Zone: Load casing and breakdown formation @ 5 BPM @ 0 psi, pump 500 gals 15% HCL @ 5 BPM @ 0 psi, pump 10,536 gals Delta 140 PAD @ 20 BPM @ 2000-2537 psi, pump 3401 gals Delta 140 fluid w/ 0.25#/gal @ 81 BPM @ 2537-2521 psi, start 0.5 - 50.# sand, pump 29,688 gals Delta 140 fluid @ 81 BPM @ 2521 - 2450 psi, flush w/ 5102 gals @ 82 BPM @ 2450 - 2620 psi. ISIP 1571 psi, 5 min 1036 psi, 10 min 925 psi, 15 min 843 psi.

3051' - 3053'
 3056' - 3060'
 3064' - 3067'
 3075' - 3083'

Average injection rate 78 BPM. Average pressure 2400 psi. Maximum pressure 2620 psi.
 Total fluid pumped 1195 bbls., total proppant pumped 85,200#

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
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WELL NAME	CA No.	Unit:	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006
DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.