



WESTPORT OIL AND GAS COMPANY, L.P.

1670 Broadway Suite 2800 Denver Colorado 80202
 Telephone: 303 573 5404 Fax: 303 573 5609

March 24, 2003

FEDERAL EXPRESS

Diana Mason
 Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Salt Lake City, UT 84114-5801

RE: Application For Permit To Drill
 HELPER FIELD
Township 13 South – Range 11 East, S.L.B.&M.
North Bench State 12-32
 SWNW Section 32
North Bench State 23-32
 NESW Section 32
North Bench State 32-32
 SWNE Section 32
North Bench State 33-32
 NWSE Section 32
North Bench State 42-19
 SENE Section 19
 Carbon County, Utah
Township 14 South – Range 11 East, S.L.B.&M.
Wellington Federal 44-6 SWD
 SESE Section 6
 Carbon County, Utah

Dear Ms. Mason:

Please find enclosed for your consideration and approval one (1) original and one (1) copy of the remaining materials to be included with the previously mailed Application For Permit To Drill for the above referenced wells.

Diana, I want to thank you for all of your assistance last week. Hopefully, with the enclosed paperwork, we will meet the State of Utah requirements for an approved APD package. If you find any additional materials you need or require, please don't hesitate contacting me.

Sincerely,
 WESTPORT OIL AND GAS COMPANY, L. P.

Debby J. Black

Debby J. Black
 Engineering Technician
 303 575-0113 or
 dblack@westportresourcescorp.com

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MAR 26 2003

xc: Dan Carroll, Robert Kozarek

DA DIVISION OF OIL, GAS & MINING

001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO. ML-48134	6. SURFACE: STATE
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: WESTPORT OIL AND GAS COMPANY, L. P.			9. WELL NAME and NUMBER: North Bench State 42-19	
3. ADDRESS OF OPERATOR: CITY STATE ZIP PHONE NUMBER 1670 Broadway - Suite 2800 Denver, CO 80202-4800 (303) 573-5404			10. FIELD AND POOL, OR WILDCAT: Helper Field - Ferron Coal	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2111' FNL, 1204' FEL AT PROPOSED PRODUCING ZONE: Same			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE, Sec. 19, T 13 S, R 11 E, S.L.B.&M.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: approximately 9.8 miles ESE from Price, UT			12. COUNTY: Carbon	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1204'	16. NUMBER OF ACRES IN LEASE: 365.65 acres	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160 acres		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) ~1400'	19. PROPOSED DEPTH: 4,650'	20. BOND DESCRIPTION: Statewide Blanket RLB005236		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6751' Ungraded Ground Level	22. APPROXIMATE DATE WORK WILL START: Upon APD Approval	23. ESTIMATED DURATION: 5 days drilling plus 9 days completion		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12.25"	9.625" K-55 40 8.625", H-48, 28 ppf	0 - 465'	225 sx of Prem Plus, 2% Calcium Chloride, 0.25#/sx Poly E Flake, 15.6 ppg, Yield = 1.18cu ft / sx, enough volume to raise cmt to surface.
8.75" 7.875"	5.5", K-55, 15.5 ppf	0 - TD	1255 sx of 50/50 Prem/Poz, 10% Cal-Seal, 1% Calcium Chloride, 0.25#/sx Poly E Flake, 12.5 ppg to 14.2 ppg, Yield = 1.97 cu ft /sx to 1.60 cu ft /sx, enough volume to raise cmt to surface casing.

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Daniel S. Carroll TITLE Senior Engineer

SIGNATURE [Signature] DATE March 13, 2003

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(This space for State use only)

DIV. OF OIL, GAS & MINING

API NUMBER ASSIGNED: 43-007-30907

APPROVAL:

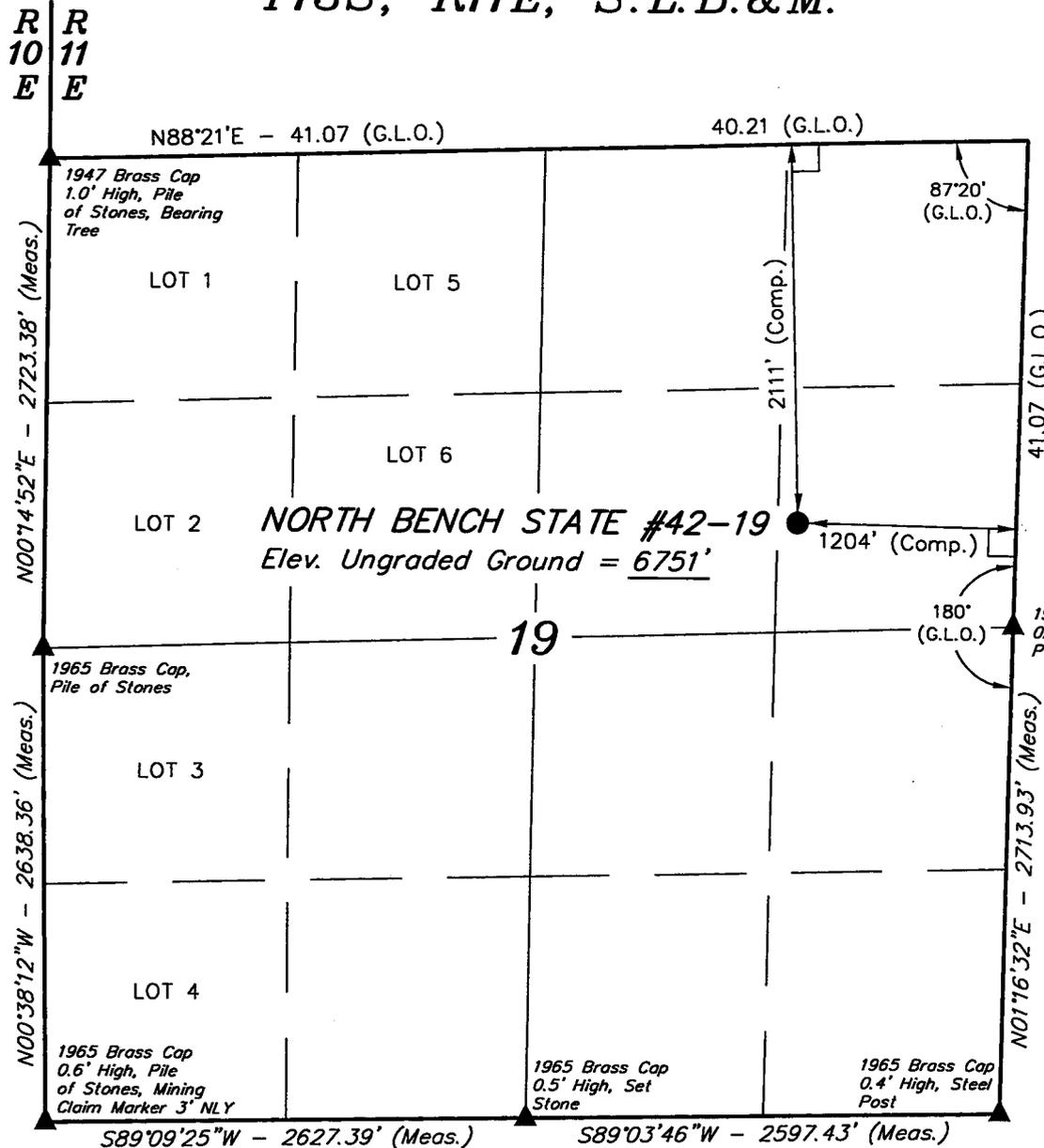
Approved by the Utah Division of Oil, Gas and Mining

Date: 05-21-03

By: [Signature]

(11/2001)

T13S, R11E, S.L.B.&M.



WESTPORT RESOURCES CORP.

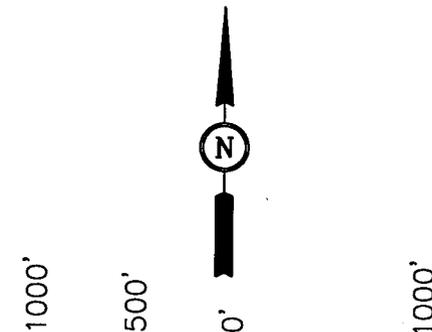
Well location, NORTH BENCH STATE #42-19, located shown in the SE 1/4 NE 1/4 of Section 19, T13S, R11E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED ON A JEEP TRAIL IN THE NW 1/4 OF SECTION 32, T13S, R11E, S.L.B.&M. TAKEN FROM THE DEADMAN CANYON QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6460 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 39°41'00.31" (39.683419)
LONGITUDE = 110°43'29.65" (110.724903)

SCALE 1" = 1000'	DATE SURVEYED: 01-09-03	DATE DRAWN: 01-10-03
PARTY J.F. A.F. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE WESTPORT RESOURCES CORP.	

STATE OF UTAH - MASTER DRILLING PROGRAM
Well Helper Field - Ferron Coal Program
Cardinal Draw Prospect
Sections 19 and 32: Township 13 South – Range 11 East
Section 6: Township 14 South – Range 11 East
Carbon County, Utah

Operator: Westport Oil and Gas Company, L. P.

INTRODUCTION

Westport Oil and Gas Company, L. P.'s (Westport) proposes Well Helper Field Ferron Coal Program in Cardinal Draw Prospect located within Carbon County, Utah. The Well Helper Field Ferron Coal Project (Project) consists of five (5) proposed locations for 5 wells and one (1) Salt Water Disposal well. Four (4) of the wells are located in Sections 19 and 32 in Township 13 South – Range 11 East and one (1) Salt Water Disposal located in Section 5 in Township 14 South – Range 11 East. At each location, all wells will be drilled through the Ferron formation. The Project area can be accessed from county roads, some improvement to roads for access to the well sites and production facility locations.

ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

A table summarizing information for each of the five (5) wells, plus one (1) Salt Water Disposal well in the Project are included in this document. In general, the ground elevation ranges from 6339 feet above mean sea level (MSL) to 6734 feet MSL graded at stake. The top of the Ferron of the Mesa Verde Formation lies approximately 2000 feet to 4150 feet below ground surface (BGS) and is 280 feet thick resulting in total approximate depths of 2280 feet to 4430 feet BGS.

WELL NAME AND NUMBER	LOCATION	TD	GR
North Bench State 41 -19	NESE Sec. 19: T 13 S – R 11 E, 1380 ¹⁴⁷³ FSL, 1261 ¹²³⁹ FEL	4480'	6734'
North Bench State 12-32	SENE Sec. 32: T 13 S – R 11 E, 1473' FNL, 1239' FWL	3420'	6419'
North Bench State 23-32	NESW Sec. 32: T 13 S – R 11 E, 1568' FSL, 2031' FWL	3200'	6341'
North Bench State 32-32	SWNE Sec. 32: T 13 S – R 11 E, 1500' FNL, 1500' FEL	3470'	6409'
North Bench State 33-32	NWSE Sec. 32: T 13 S – R 11 E, 1840' FSL, 1986' FEL	3200'	6339'
Wellington Federal 44-6 SWDW	SESE Sec. 6: T 14 S – R 11 E, 937' FSL, 658' FEL	6485'	6087'

WELL NAME AND NUMBER	FORMATION	TOP	BOTTOM
North Bench State 42-19	FERRON COAL	4150'	4430'
North Bench State 12-32	FERRON COAL	2920'	3200'
North Bench State 23-32	FERRON COAL	2700'	2980'
North Bench State 32-32	FERRON COAL	2970'	3250'
North Bench State 33-32	FERRON COAL	2700'	2980'
Wellington Federal 44-6 SWDW	NAJAJO	5850'	6135'

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PRESSURE CONTROL EQUIPMENT

Notification will be reported to the proper state and/or federal authorities 24 hours prior to initial BOP test.

Blowout Preventer Hook Up

After initial WOC time has expired, a SOW 11" x 9.625" 5000 psi casing head will be installed. Test wellhead weld to 2000 psi with hydraulic oil. BOP equipment will consist of an 11 5000 psi, double ram preventer with blind and pipe rams as well as an annular preventer. An HRC valve will be installed between BOP spool and choke manifold with controls on rig floor. Spool will be located between casing head and BOP's.

Test pipe rams, blind rams and choke manifold to 5000 psi high pressure test and 300 psi low pressure test perform this test with a test plug in the casing head and the casing head valve below the test plug open. Test the annular preventer to 50% of rated working pressure ($0.50 \times 5000 = 2500$ psi). Test the surface casing to 70% or the internal yield strength (0.70×3950 psi = 2765 psi), refer to BLM Onshore Order # 2, section III A – Well Control Requirements for a complete discussion of BOP, BOPE and Surface Casing testing requirements. Record test results and notate on daily drilling reports to Westport Oil and Gas Company, L. P.

The pipe rams will be operationally checked each 24 hours. Blind rams will be function tested each time pipe is pulled out the hole, but not more than once every 24 hours. The annular preventer shall be function tested weekly. A BOP pit level drill shall be conducted weekly for each drilling crew. All BOP function tests and pit drills shall be properly noticed in the IADC tour sheets as they are performed. Studs on all wellhead flanges will be checked for tightness each week. A drill stem safety valve will be set in the open position and readily available on the rig floor at all times. Pipe and blind rams will be tested to 5000 psi high/300 psi low at least once every 30 days to meet requirements.

Trips required after pressure anomalous zones are penetrated should be made at minimum rate to prevent hole swabbing or pressure surges. **Note: Keep hole full at all times.**

Westport requests that they be allowed to employ the following safety measures and well control equipment on its wells.

1. Prepare location for drilling rig. Drill rat hole and mouse hole.
2. Drill a 12.25" hole 10% of the total depth of each well. Run an electronic multi shot after reaching surface hole total depth.
3. Run 8.625" surface casing and cement as specified in the casing and cementing sections of this Master Drilling Plan. Thread lock guide shoe, float collar and bottom two joints of casing. Run two joints of casing between the float shoe and the float collar.
4. Waiting on cement time shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out. Provide 24 hours prior notice to BLM office for BOP test.
5. Cut off casing, weld on head and nipple up BOP. Pressure test BOP and BOPE to 5000 psi and 250 psi for 15 minutes. Test BOP and BOPE with a test plug.
6. After BOP test, test the surface casing to 70% of burst. Test pressure = 0.70×3950 psi = 2765 psi.
7. Drill stage collar, float shoe and 10' of new formation. Run shoe test to 10.5 ppg EMW.

8. Drill a 7.875" hole to the top of the Ferron Coal with conventional rotary techniques and insert bits and air mud system.
9. Run single point directional survey with every bit trip.
10. Run open hole logs as specified in the logging section.
11. Pending log evaluation, run sidewall cores or prepare to run 5.5" casing and cement in full tension as specified in the casing and cementing section of this Master Drilling Plan.
12. Clean the location and release the drilling rig.

By allowance of the above measures for well control it is Westport's opinion that all operations will be conducted safely.

Attached as Exhibit G & H are a schematics of the BOP Equipment and Choke Manifold.

LOCATION AND TYPE OF WATER SUPPLY

All water needed for drilling purposes will be obtained from the Price River municipal water source, since this well will be primarily drilled with air therefore, minimal water will be needed.

MUD PROGRAM

The reserve pit will be lined with 9-mil liner.

Drilling fluid will be air and kept in optimum condition at all times. The representative will also be readily available if any problems are encountered. Representative should plan to be on location prior to and during any logging or casing running operations as well as during the conversion from fresh water to gel system.

Spud in with water. Mix gel and lime as needed to clean the hole prior to running surface casing. 8.625" conductor casing will be set at 10% of the total depth of the well.

Interval	Type	Weight	Viscosity, sec	Fluid loss
Surface - 460'	Gel/Lime	8.4 - 8.6	26 - 38	No Control
Surface - T.D.	Air			

Note:

1. Copy of mud engineers daily mud report will include accurate cost estimates and inventory listings.
2. Copies of daily mud reports will be given to drilling foreman and left in doghouse.
3. Morning reports must contain current mud properties requiring the mud engineer to make mud checks before 6:00 a.m.
4. Sweep the hole as frequently as the hole dictates.

PROPOSED LOGGING PROGRAM

LOGGING TOOL	TOP logged interval	BOTTOM logged interval
Induction/GR/SP	Base of conductor casing	Total Depth
CNL-FDC (High Resolution)	For 2000' or to base of surface casing	Total Depth

Electric logs will be acquired when total depth is reached. Short trips prior to logging will be at the discretion of the drilling foreman on location. Viscosity of the mud will be raised to 45 – 50 sec/qt prior to pulling pipe for logs.

The logging contractor will be notified 24 hours in advance.

- Notes:
1. Under no condition will the logging tools be stopped in hole.
 2. Caliper and measure all tools run in hole.

Drilling Samples

Collect samples as follows: 30' samples from 0 to 2600', 10' samples from 2600' to 2910', 10' samples from 2910' to 3100' and 10' samples from 3100 to TD. Well site geologist: Bob Kozarek, home phone (303-321-6180)

Mud Logging Unit

None

Hole Deviation Survey

Surface hole deviation is not to exceed 5' with surveys to be taken at 320' and more often if deviating. Below surface casing deviation will not exceed 7° to total depth projected. Below surface, angle changes between surveys will be limited to 1° per survey at 500' intervals.

Drilling Time

Electronic drilling time recorder (Pason or equivalent) is to be used. **Note:** Down time, lost circulation and deviation surveys along with mud pump pressure, mud checks, weight on bit and rotary rpm are to be recorded at the respective depths. The digital files are to be sent on floppy disk to the Sauer Denver office at the end of the hole.

Surface Hole – 12.25 Inch Interval

1. Drill a 12.25" hole to 10% of well's total depth.
2. Circulate and sweep hole as necessary to clean hole.
3. Surface casing will be **new** 8.625" OD.
4. Thread lock the first two joints of pipe and float equipment. Increase torque values by 1.1 percent when using thread lock. Run +/- 10% of TD of casing and install centralizers.

Casing Selection

!! Specify special drift 40 ppf casing for 8.75" bit !!

Interval	Size	Weight	Grade	Thread	Collapse	Torque
0- 10% TD	8.625"	28.00	H 40	ST & C	1640	2610

Design & Safety Factors

Weight	Grade	Thread	Depth	Length	Collapse	Burst	Tensile
28	H-40	ST & C	10% of TD	10% of TD	1.129	1.01	2.17

Notes: All collapse factors account for axial loading.

Cementing Surface Pipe

1. Circulate up one casing volume (approximately 20 barrels).
2. Work pipe.
3. Pump 10 bbls water ahead and test lines to 3,000 psi.
4. Mix and pump cement as per program.
5. Release top plug.
6. Reciprocate pipe while cementing and set on bottom as neat cement rounds the shoe.
7. Bump plug to 750 psi over final lifting pressure. However, do not exceed 2470 psi (70% of internal yield strength). Hold for 5 minutes and check flow back. Hold pressure if the float fails.
8. Do not over displace more than 1.5 bbls.
9. WOC 8 hours. WOC time will be 8 hours before beginning to nipple up or the minimum amount of time to achieve 500 psi compressive strength based on lab results.
12. Nipple up 11 inch x 5,000 psi BOP.

First Stage Cement Design

Vendor: Halliburton	Surface Cement
Volume	10% of Total Depth to Surface
Yield	1.18 cu ft / sack
Mix Water	5.20 gallons / sack
Weight	15.6 ppg
Content	Premium Plus Cement, 2% Calcium Chloride, 0.25#/sk Poly E Flake

Important:

1. Cement and water to be used must be checked in the lab for properties before mixing.
 1. After WOC time has expired and the BOP is installed; if the cement on the outside of the surface casing is not to ground level, top off with either a hot API premium cement or ready mix. Do not use gravel. After reaching total depth and logging the well, Westport's Denver office will give orders to plug and abandon wells, run side wall cores or run 5.5" production casing. If production casing is to be run, drill pipe and bit will be RIH to TD and the hole conditioned for casing. Short trips will be made necessary to insure the hole is in optimum condition. The hole will be circulated a minimum of 4 hours prior to POOH for casing. **Note: The hole and**

drilling mud will be in optimum condition prior to running production casing. Once hole and mud are properly conditioned, drill pipe and collars will be POOH and lay down.

PRODUCTION CASING AND CEMENT PROGRAM – 8.75 Inch Interval

After reaching total depth and logging the well, Westport Oil and Gas Company's representative will give orders to plug and abandon well, run side wall cores or run 5.5" production casing. If production casing is to run, drill pipe and bit will be RIH to total depth and the hole conditioned for casing. Short trips will be made as necessary to insure the hole is in optimum condition. The hole will be circulated a minimum of four (4) hours prior to POOH for casing. Once hole and mud are properly conditioned, drill pipe and collars will be POOH and lay down. **New 5.5" casing will be run to bottom with appropriate equipment.**

The casing will be delivered to location immediately upon the decision to run. It will be racked according to design and each joint numbered and tallied. The drilling foreman will be responsible for accuracy in the racking and tallying process. Each joint will be drifted using API drift. Any joints not drifting properly will be replaced. All joints will be inspected for damaged threads and each thread cleaned prior to running.

Weight	Grade	Thread	Collapse	Burst	Tensile	Torque
15.5	K-55	LT&C	4040	4810	248,000	2050

Notes: All collapse factors account for axial loading.

Run centralizers on the first 5 joints of casing. The shoe joint should have centralizers on a stop ring five (5) feet up from the shoe. Well site Engineer may revise.

After casing is run, circulate and work casing down until it is one foot off bottom. Circulate hole clean and cement as follows:

1. Circulate bottoms up while working the pipe.
2. Pump 20 bbls. of chemical wash.
3. Shut down and test lines to 6,000 psi.
4. Mix and pump cement.
5. Drop top plug.
6. Displace with 2% KCL water.
7. Reciprocate the casing while the cement rounds the corner.
8. Bump plug to 750 psi over the final displacement pressure (approximately 3500 psi).
9. Hold pressure 5 minutes.
10. Check for flow back.
11. Shut in and hold pressure if the float equipment fails. Wait 8 hours or enough time to attain 500 psi compressive strength.
12. Pick up the BOP and set the casing slips.

Cement volumes are based on raising cement to base of surface with 30% excess. Once logs are obtained, calculate actual hole volume and calculate new cement volumes based on log value plus 10%.

Cement Specifications:**Stage Two Cement Design**

Vendor: Halliburton	Lead	Trail
Volume	Cement back to surface casing	Cement back to surface casing
Yield	1.97 cu ft / sack	1.60 cu ft / sack
Mix water	9.78 gallons per sack	7.89 gallons per sack
Weight	12.5 ppg	14.2 ppg
Content	50/50 Prem/Poz, 8% Gel total, 10% Cal-Seal and 0.25#/sack Poly E Flake	50/50 Prem/Poz, 10% Cal-Seal, 1% Calcium Chloride, 0.25#/sack Poly E Flake

Tubing Head

1. Make a final cut on the 5.5". Set slips – casing in full tension.
2. Install tubing head and protective flange.

SURFACE AND MINERAL OWNERSHIP:

Surface Owner: School Institutional Trust Land Administration (SITLA) 675 E. 500 South, Suite 500, Salt Lake City, UT 84102-2818, Attn: Mr. Ed Bonner, Mineral Specialist

Mineral Ownership: School Institutional Trust Land Administration (SITLA) 675 E. 500 South, Suite 500, Salt Lake City, UT 84102-2818, Attn: Mr. Ed Bonner, Mineral Specialist

ABNORMAL CONDITIONS

Below-normal pressures are anticipated in the pilot and reamed hole. The surface sands and the coal are potential zones of lost circulation. Potential for lost circulation will be alleviated by the use of compressed air as the drilling medium.

No hydrogen sulfide (H₂S) has been encountered in or is known to exist in wells previously drilled to similar depths or to the target coal in the general Project area.

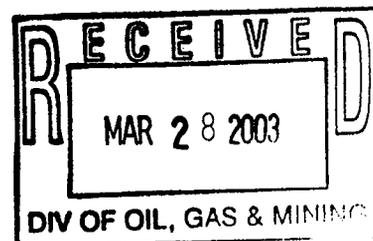
Maximum anticipated bottom hole pressure ranges from approximately 485 to 550 psig (calculated at 0.433 psi/foot of hole). Maximum anticipated surface pressure ranges from approximately 350 to 400 (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.33 psi/foot of hole).

PLANS FOR RESTORATION OF THE SURFACE

The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: *Adjacent undisturbed land in a windrow fashion.*

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production will be removed.



The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be re-contoured to replicate the natural slope.

The stockpile topsoil will be evenly distributed over the disturbed area.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The seed mixture will be used according to State of Utah recommended mixture.

The abandonment marker will be one of the following, as specified by the State of Utah:

1. at least four feet above ground level,
2. at restored ground level, or
3. below ground level.

In any case the marker shall be inscribed with the following: operator's name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footage).

Lessee's or Operator's Representative and Certification

Representative: Dan Carroll
Name: Dan Carroll
Address: 1670 Broadway, Suite 1800
Denver, CO 80202-4800
Phone: (303) 575-0137
Cell: (303) 819-1262

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Westport's Statewide Blanket Bond RLB005236. This statement is subject to the provision of 18 U.S.C. 1001 for the filing of a false statement.



Daniel S. Carroll, Senior Engineer

Dated: March 24, 2003

BOP Equipment

3000psi WP

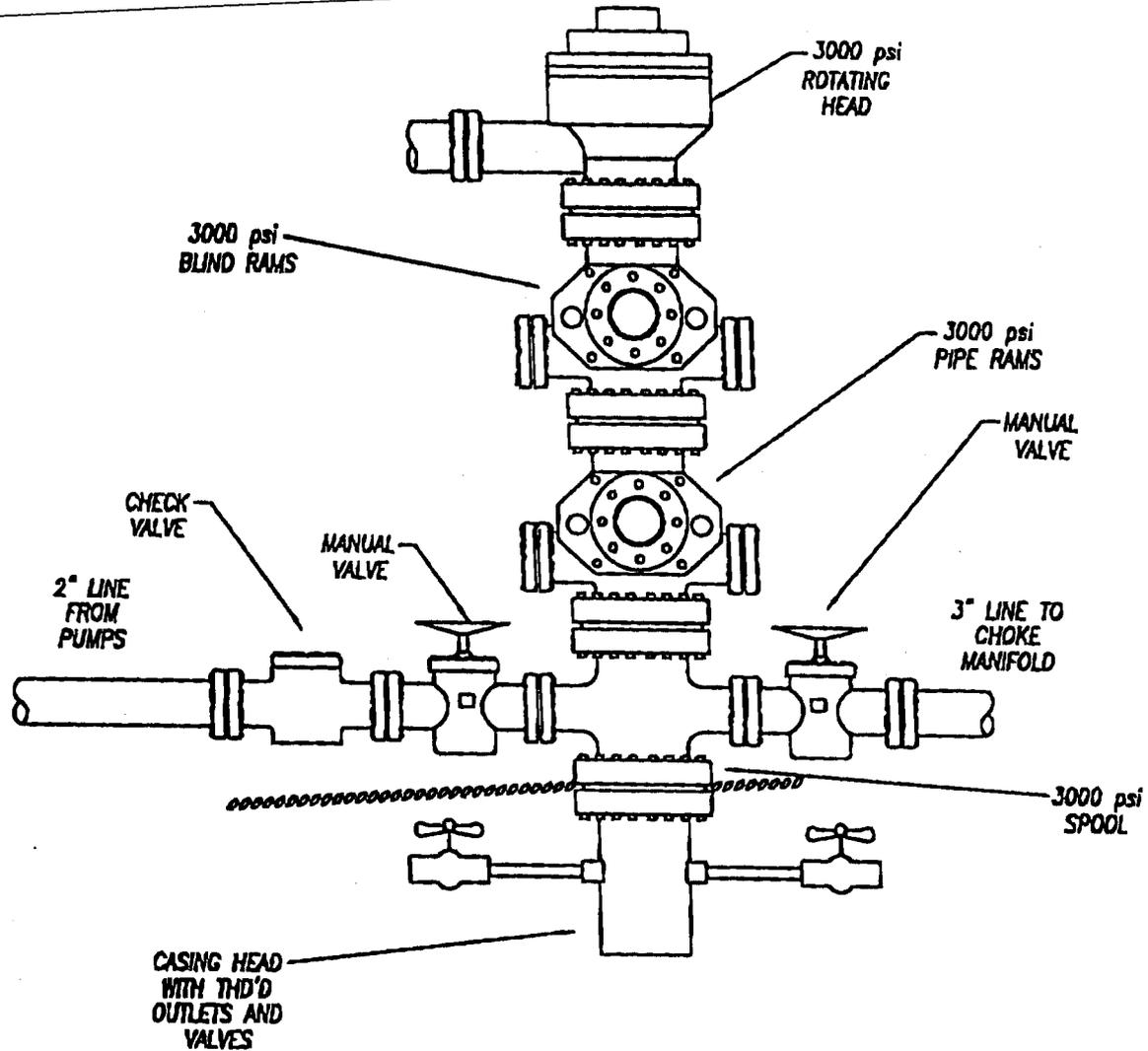
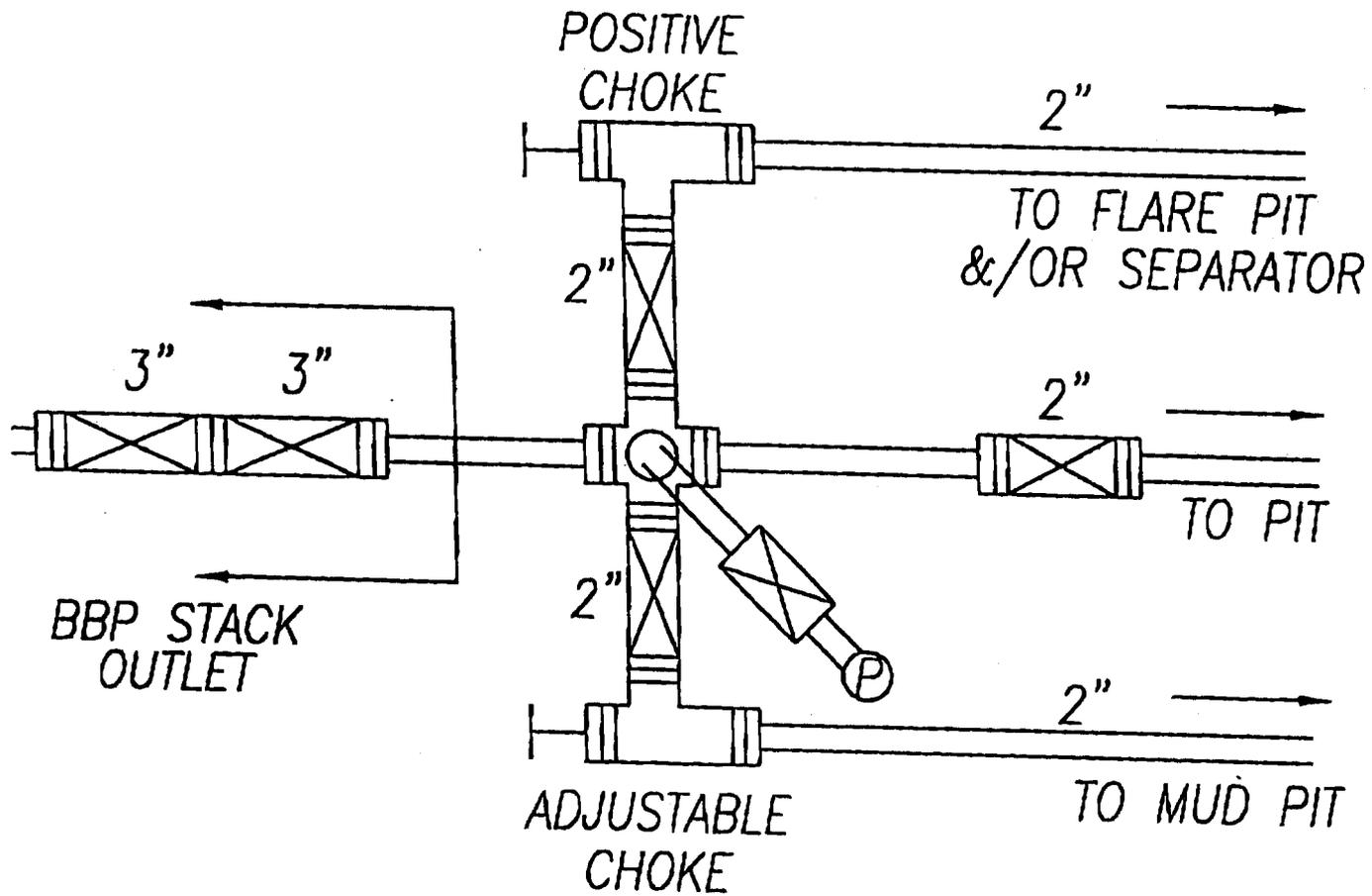


EXHIBIT 'C'

CHOKE MANIFOLD



WESTPORT OIL AND GAS COMPANY, L.P.
FERRON COAL PROJECT
NORTH BENCH STATE 42-19
SENE, 2111' FNL, 1204' FEL
Section 19: Township 13 South – Range 11 E, S.L.B.&M.
CARBON COUNTY, UTAH

DRILLING PROGNOSIS:

1. Prepare location for drilling rig. Drill rat hole and mouse hole.
2. Drill a 12.25" hole 10% of the total depth of well. Run an electronic multi shot after reaching surface-hole total depth.
3. Run 8.625" surface casing and cement as specified in the casing and cementing sections of this Master Drilling Plan. Thread lock guide shoe, float collar and bottom two joints of casing. Run two joints of casing between the float shoe and the float collar.
4. Waiting on cement time shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out. Provide 24 hours prior notice to BLM office for BOP test.
5. Cut off casing, weld on head and nipple up BOP. Pressure test BOP and BOPE to 5000 psi and 250 psi for 15 minutes. Test BOP and BOPE with a test plug.
6. After BOP test, test the surface casing to 70% of burst. Test pressure = $0.70 \times 3950 \text{ psi} = 2765 \text{ psi}$.
7. Drill stage collar, float shoe and 10' of new formation. Run shoe test to 10.5 ppg EMW.
8. Drill a 7.875" hole to the top of the Ferron Coal with conventional rotary techniques and insert bits and air mud system.
9. Run single point directional survey with every bit trip.
10. Run open hole logs as specified in the logging section of Master Drilling Program.
11. Pending log evaluation, run sidewall cores or prepare to run 5.5" casing and cement in full tension as specified in the casing and cementing section of the Master Drilling Program.
12. Clean the location and release the drilling rig.

WESTPORT RESOURCES CORP.
NORTH BENCH FEDERAL #42-19
 LOCATED IN CARBON COUNTY, UTAH
 SECTION 19, T13S, R11E, S.L.B.&M.

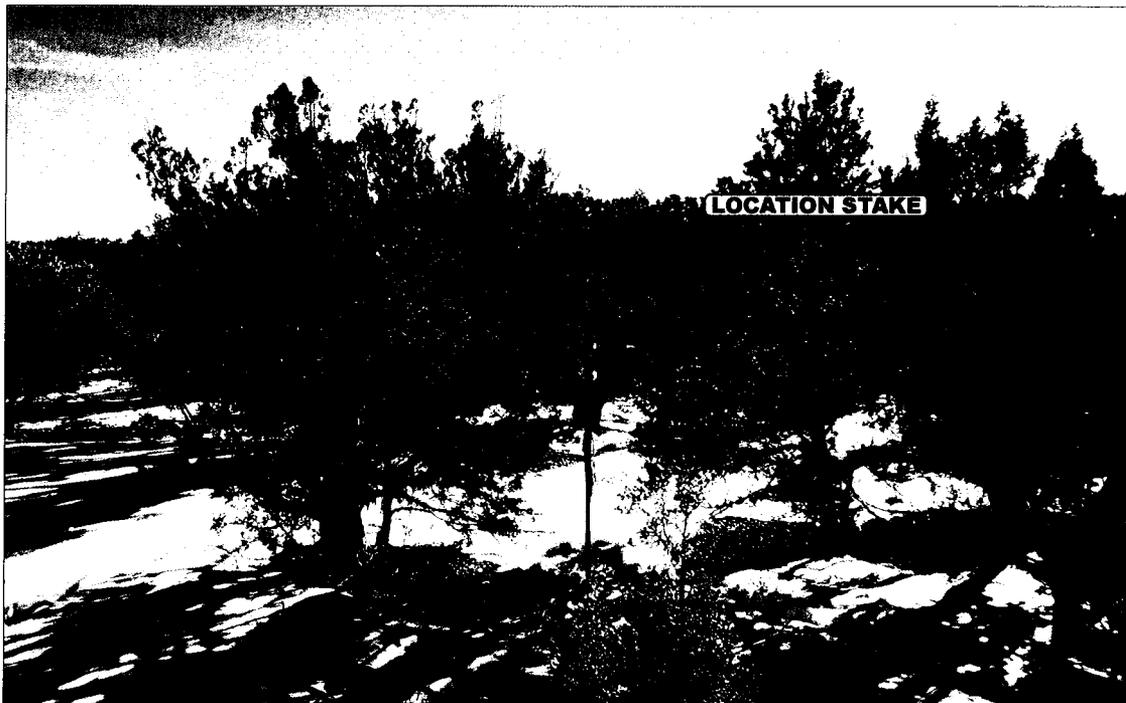


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

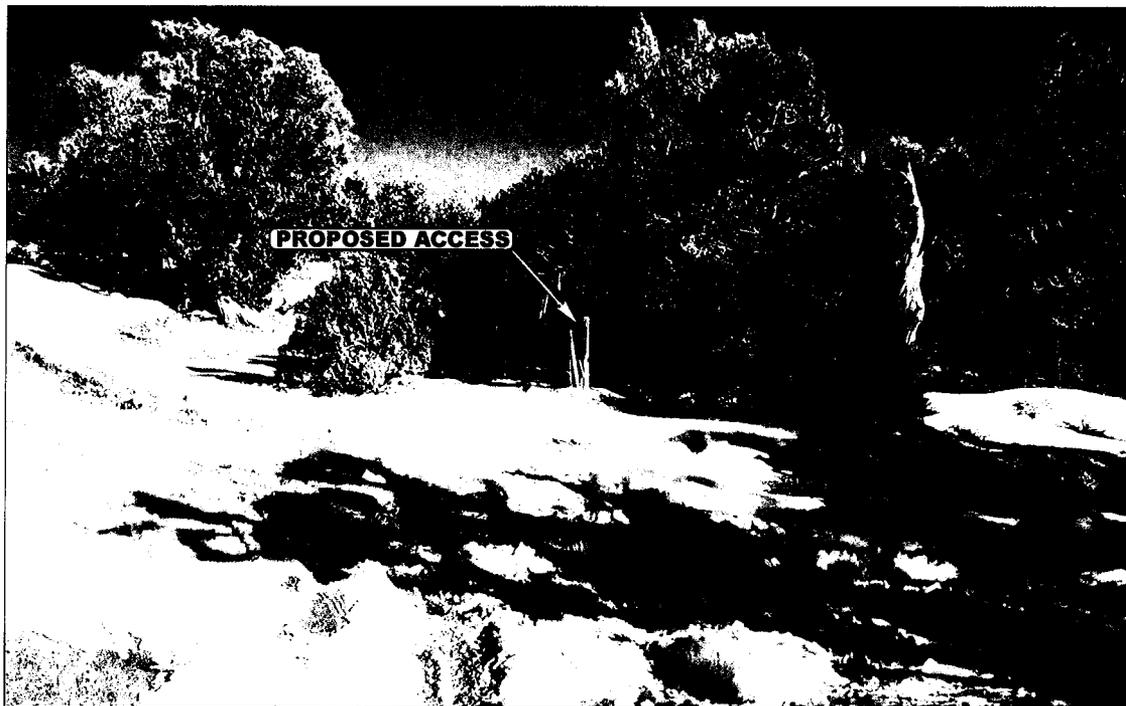


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

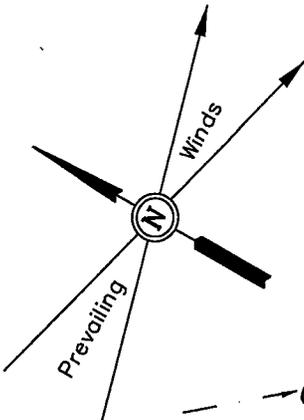
- Since 1964 -

LOCATION PHOTOS	1	11	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.F.	DRAWN BY: J.L.G.		REVISED: 00-00-00	

WESTPORT RESOURCES CORP.

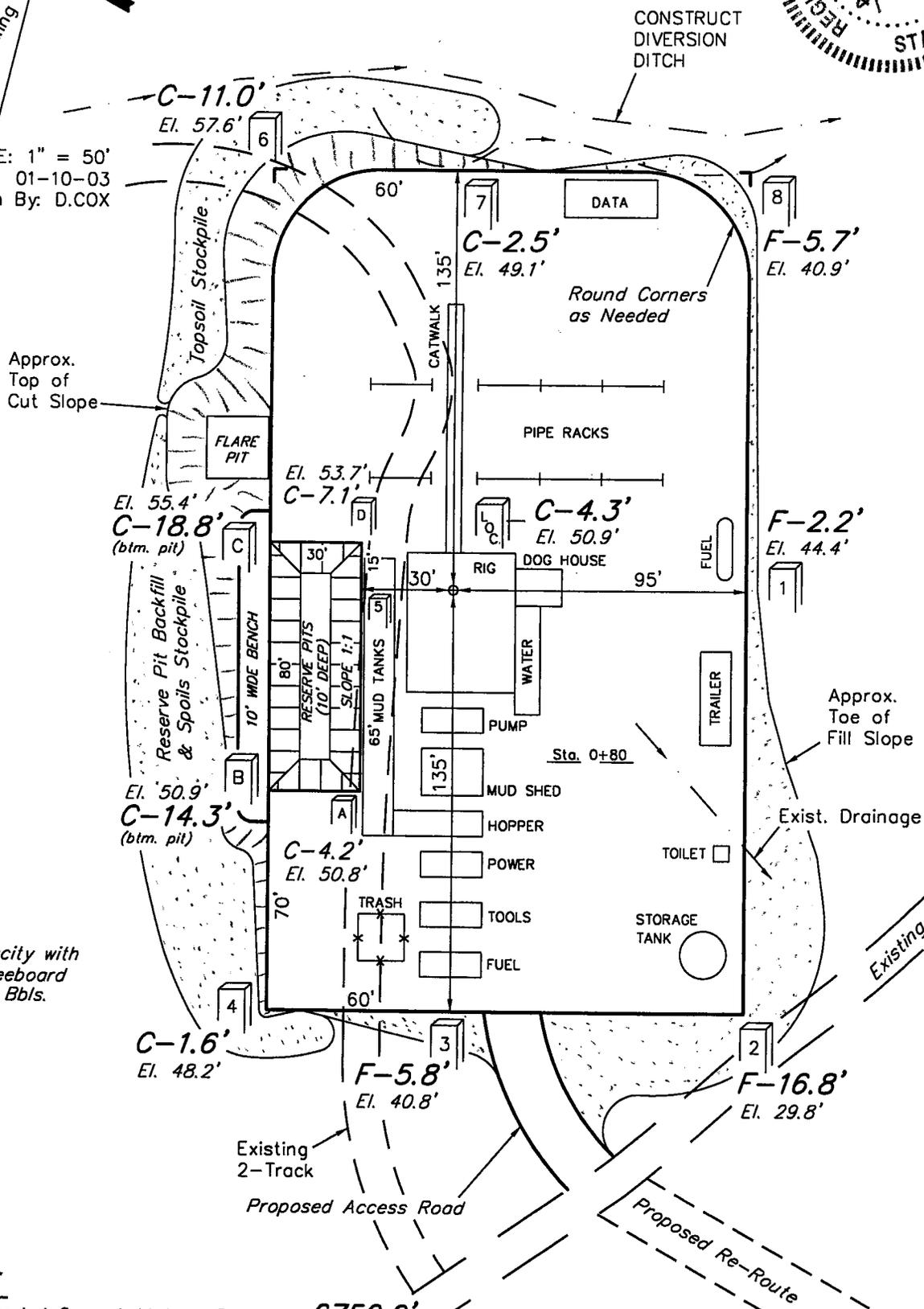
LOCATION LAYOUT FOR

NORTH BENCH STATE #42-19
SECTION 19, T13S, R11E, S.L.B.&M.
2111' FNL 1204' FEL



SCALE: 1" = 50'
DATE: 01-10-03
Drawn By: D.COX

Sta. 2+70



Sta. 1+35

Sta. 0+00

NOTE:
Pit Capacity with
2' of Freeboard
= 1,770 Bbbs.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 6750.9'
FINISHED GRADE ELEV. AT LOC. STAKE = 6746.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

WESTPORT RESOURCES CORP.

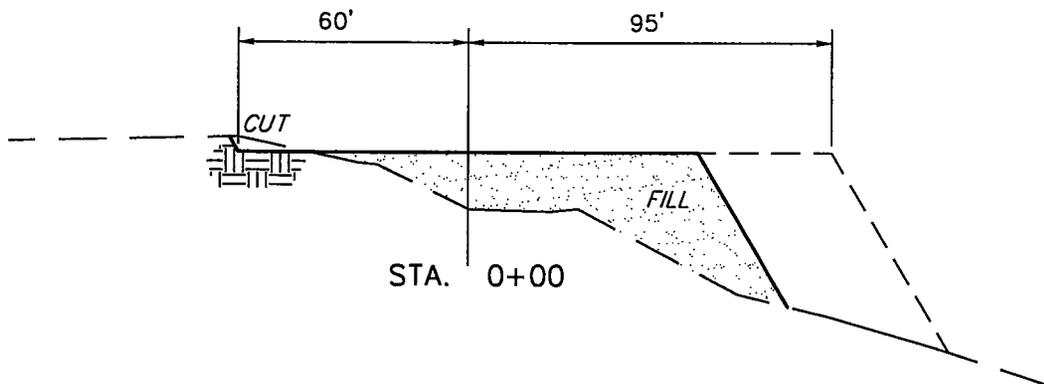
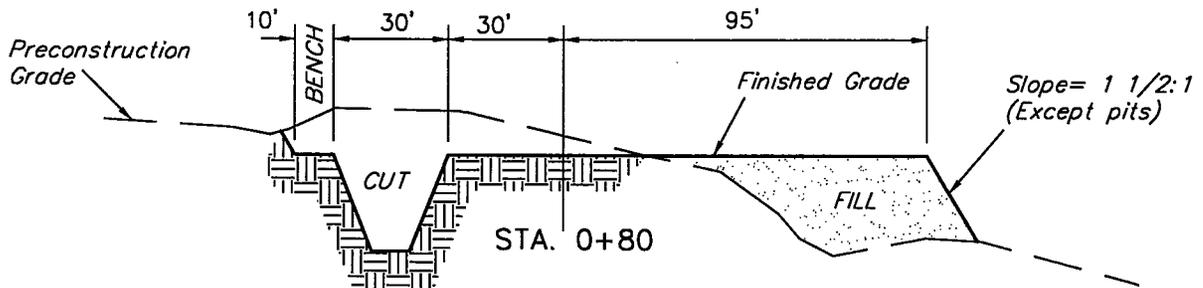
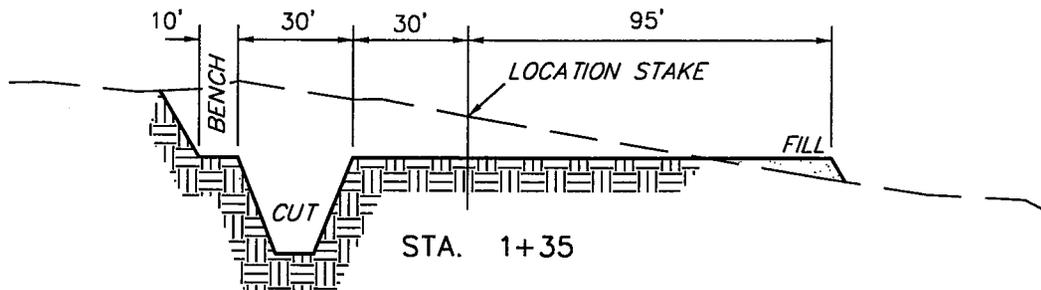
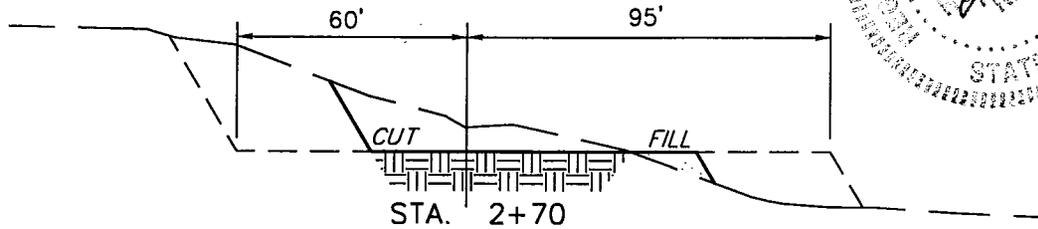
TYPICAL CROSS SECTIONS FOR

NORTH BENCH STATE #42-19
SECTION 19, T13S, R11E, S.L.B.&M.
2111' FNL 1204' FEL



1" = 20'
X-Section Scale
1" = 50'

DATE: 01-10-03
Drawn By: D.COX

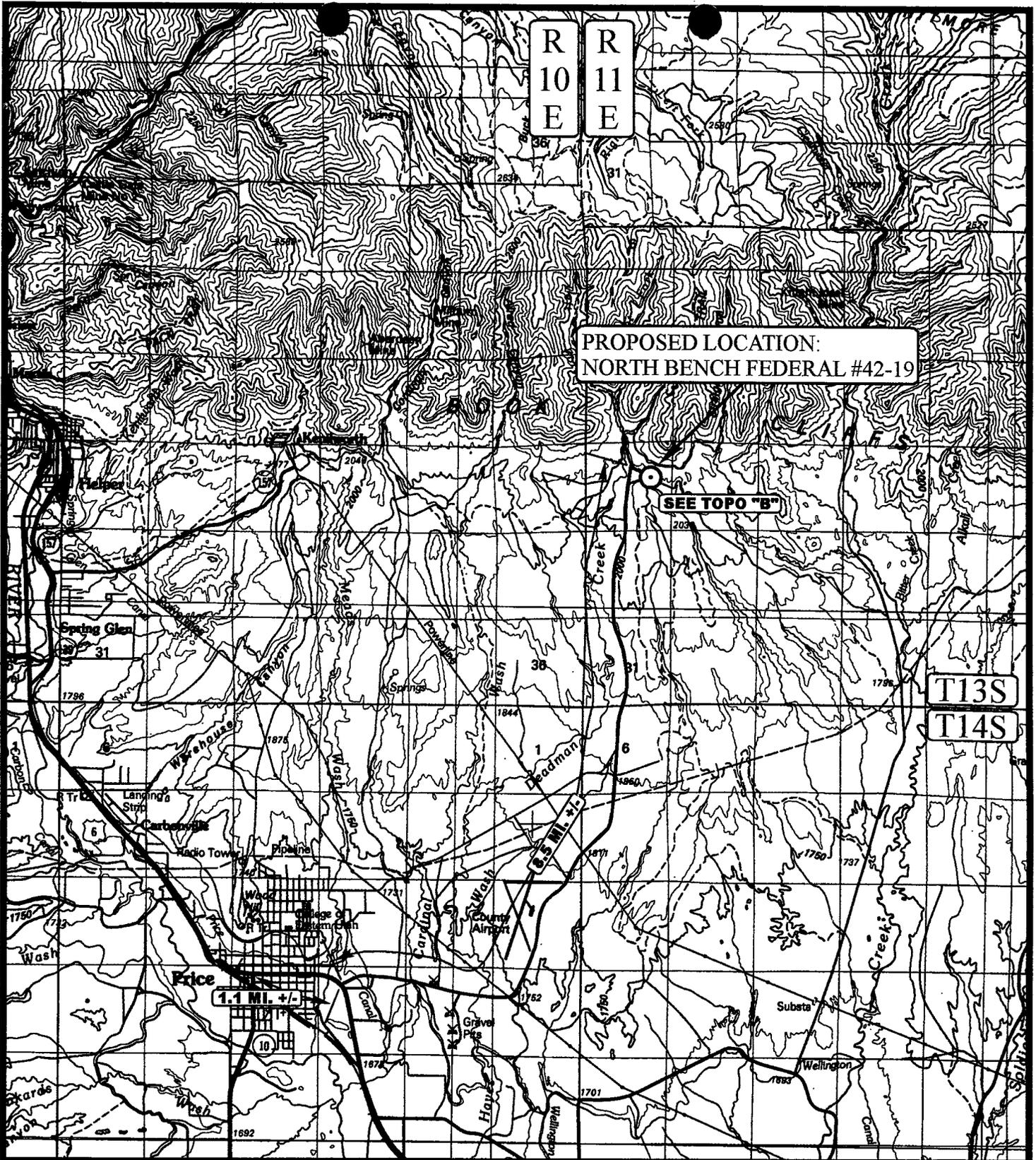


APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 800 Cu. Yds.
Remaining Location	= 4,630 Cu. Yds.
TOTAL CUT	= 5,430 CU.YDS.
FILL	= 4,140 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 1,070 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,070 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

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PROPOSED LOCATION:
NORTH BENCH FEDERAL #42-19

SEE TOPO "B"

T13S
T14S

LEGEND:

○ PROPOSED LOCATION

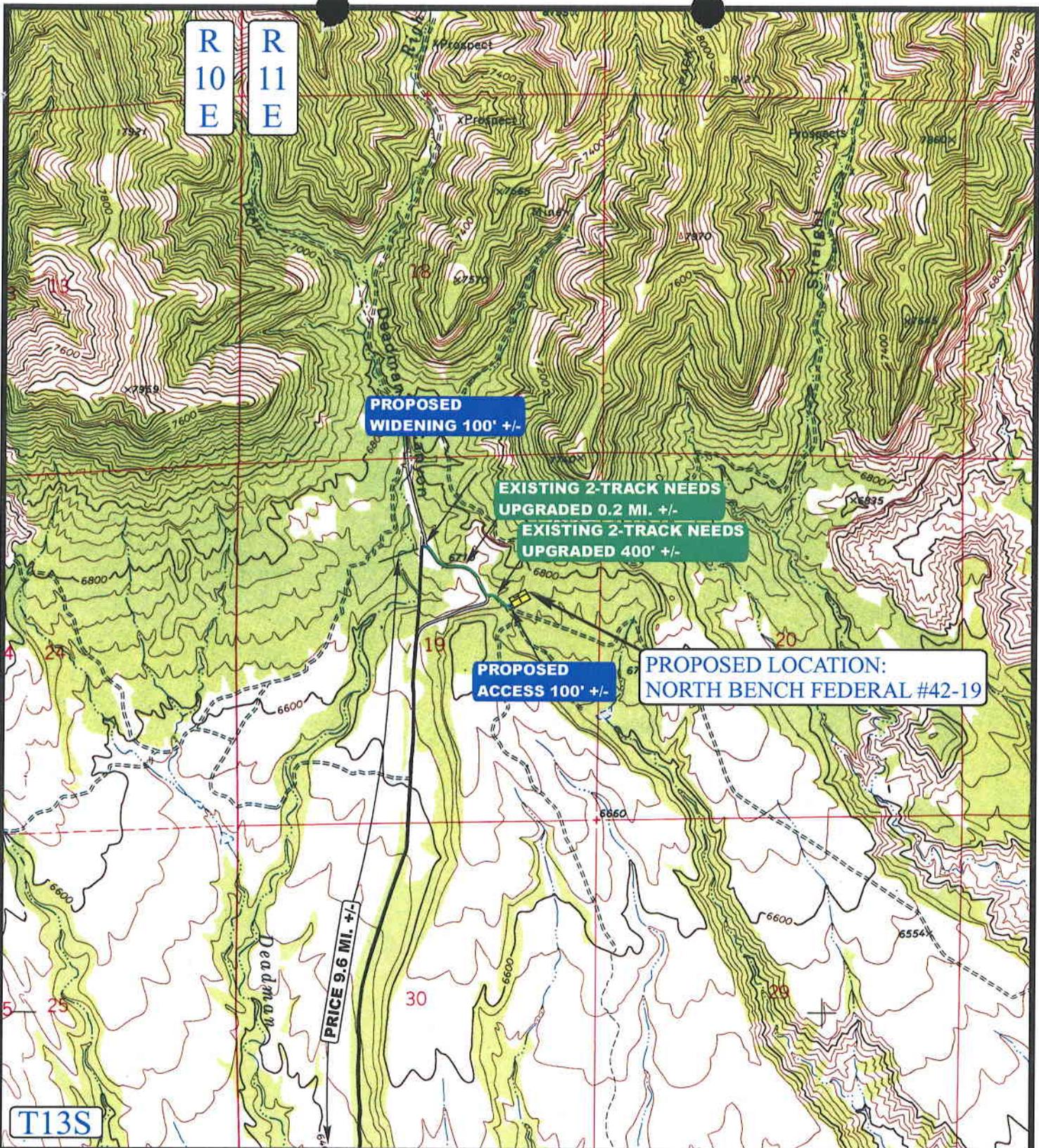
WESTPORT RESOURCES CORP.

NORTH BENCH FEDERAL #42-19
SECTION 19, T13S, R11E, S.L.B.&M.
2111' FNL 1204' FEL

UEIS
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 1 10 03
MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00 **A**
 TOPO



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

WESTPORT RESOURCES CORP.

NORTH BENCH FEDERAL #42-19
 SECTION 19, T13S, R11E, S.L.B.&M.
 2111' FNL 1204' FEL



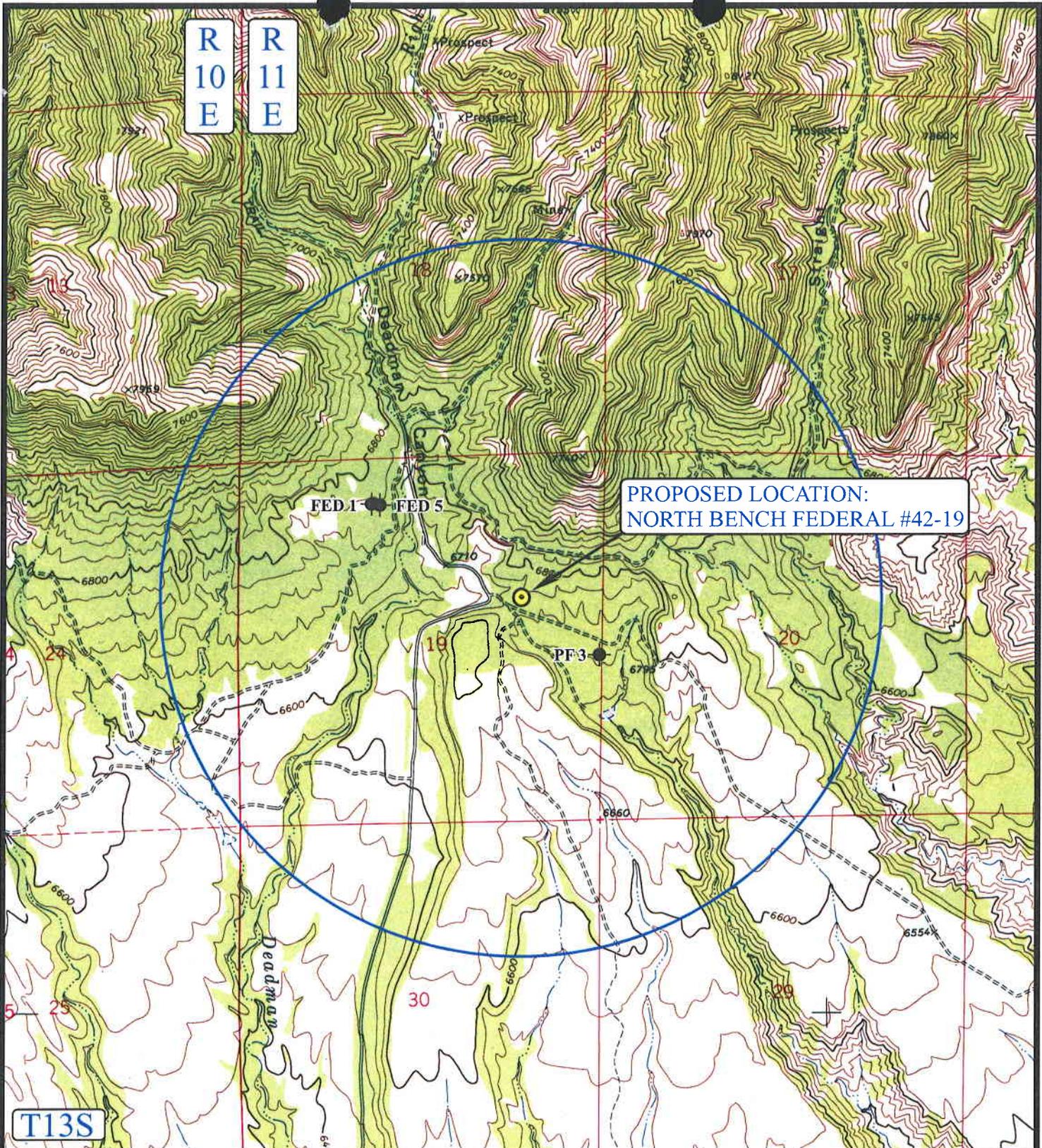
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
 MAP**

1 10 03
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





**PROPOSED LOCATION:
NORTH BENCH FEDERAL #42-19**

T13S

LEGEND:

- | | |
|-------------------|-------------------------|
| ∅ DISPOSAL WELLS | ⊕ WATER WELLS |
| ● PRODUCING WELLS | ⊖ ABANDONED WELLS |
| ● SHUT IN WELLS | ⊖ TEMPORARILY ABANDONED |



WESTPORT RESOURCES CORP.

**NORTH BENCH FEDERAL #42-19
SECTION 19, T13S, R11E, S.L.B.&M.
2111' FNL 1204' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

1 11 03
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/18/2003

API NO. ASSIGNED: 43-007-30907

WELL NAME: N BENCH ST 42-19

OPERATOR: WESTPORT OIL & GAS CO (N2115)

CONTACT: DEBBY BLACK

PHONE NUMBER: 303-575-0113

PROPOSED LOCATION:

SENE 19 130S 110E

SURFACE: 2111 FNL 1204 FEL

BOTTOM: 2111 FNL 1204 FEL

CARBON

HELPER (18)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-48134

SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DWD	5/20/03
Geology		
Surface		

LATITUDE: 39.68359

LONGITUDE: 110.72428

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. RLB005236)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

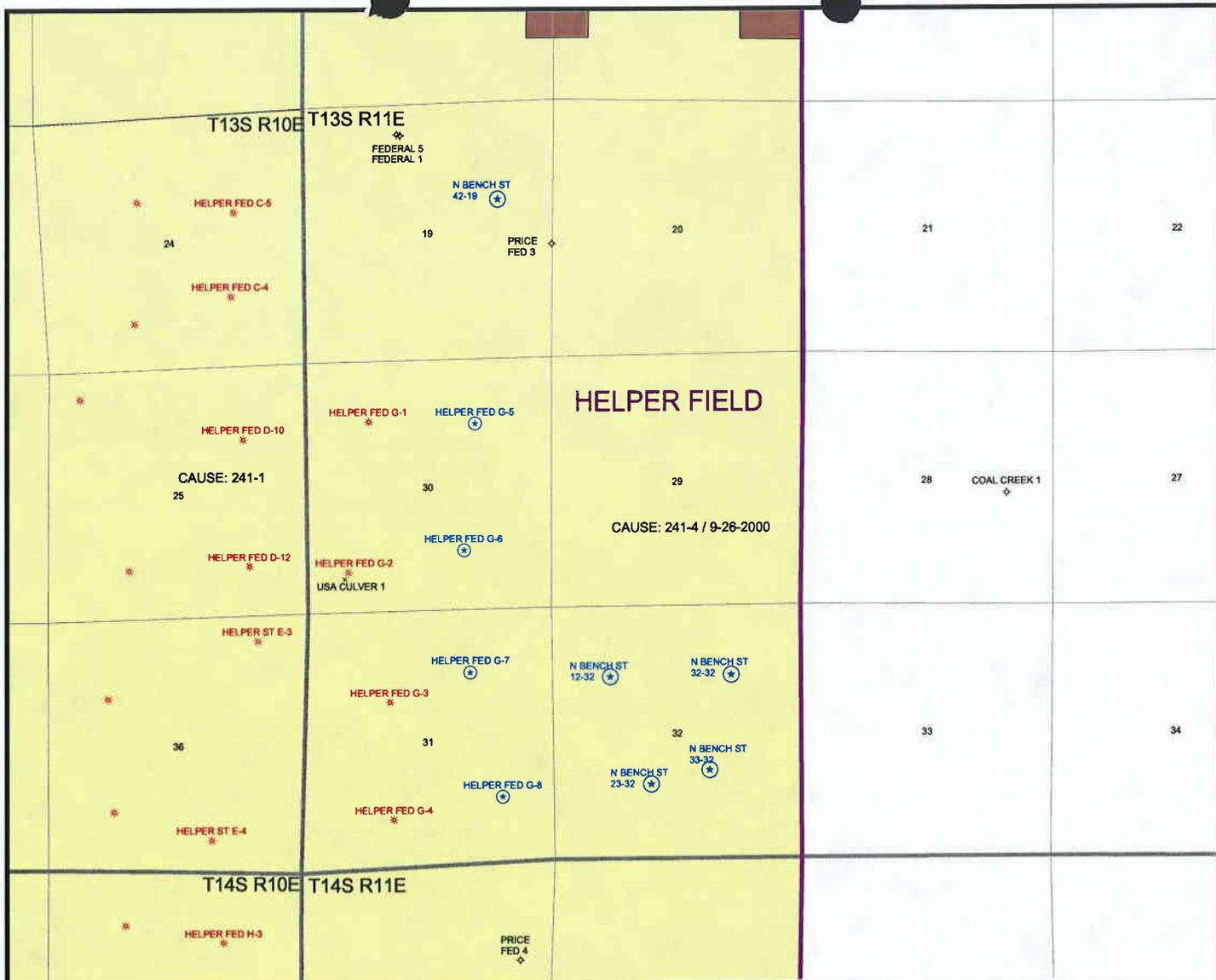
- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 241-4
Eff Date: 9-26-00
Siting: 410' fr W boundary & 920' from other wells.
- R649-3-11. Directional Drill

COMMENTS:

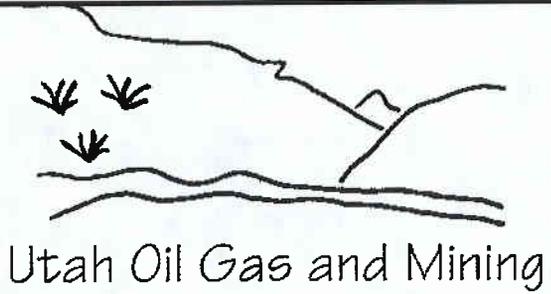
Needs Permit (Recd 4-2-03)

STIPULATIONS:

- ① Surface Casing Cont Step
- ② STATEMENT OF BASIS

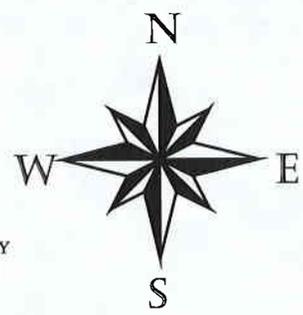


OPERATOR: WESTPORT O&G CO (N2115)
SEC. 19 T13S, R11E
FIELD: HELPER (18)
COUNTY: CARBON
CAUSE: 241-4 / 9-26-2000



WELLS		UNIT STATUS	
⚡	GAS INJECTION	□	EXPLORATORY
◻	GAS STORAGE	□	GAS STORAGE
*	LOCATION ABANDONED	□	NF PP OIL
⊙	NEW LOCATION	□	NF SECONDARY
◇	PLUGGED & ABANDONED	□	PENDING
*	PRODUCING GAS	□	PI OIL
•	PRODUCING OIL	□	PP GAS
⊖	SHUT-IN GAS	□	PP GEOTHERML
+	SHUT-IN OIL	□	PP OIL
×	TEMP. ABANDONED	□	SECONDARY
◦	TEST WELL	□	TERMINATED
△	WATER INJECTION		
◆	WATER SUPPLY		
♣	WATER DISPOSAL		

FIELD STATUS	
□	ABANDONED
□	ACTIVE
□	COMBINED
□	INACTIVE
□	PROPOSED
□	STORAGE
□	TERMINATED
□	COUNTY BOUNDARY
□	SECTION LINES
□	TOWNSHIP LINES



PREPARED BY: DIANA MASON
 DATE: 18-MARCH-2003

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Westport Oil and Gas
WELL NAME & NUMBER: North Bench State 42-19
API NUMBER: 43-007-30907
LEASE: State **FIELD/UNIT:** _____
LOCATION: 1/4, 1/4 SENE Sec: 19 TWP: 13S RNG: 11E 2111 FNL 1204 FEL
LEGAL WELL SITING: 460 FROM UNIT BOUNDARY AND 920 FROM ANOTHER WELL.
GPS COORD (UTM): X = 523655 E; Y = 4392453 N **SURFACE OWNER:** SITLA

PARTICIPANTS

M. Jones (DOGM), Dan Carroll (Westport), Dave Kay (UELS), Tony Wright and Chris Colt (DWR), were in attendance for the on-site of this well. SITLA and Carbon County were invited but chose not to attend the onsite.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is ~7.45 miles NE of Price, Utah. Staked location lies East of Deadman Canyon. The direct area drains to the southeast eventually into the Price River, also a year-round live water source, ~10 miles South of the proposed location. Dry washes are typical throughout the area.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife habitat and grazing.

PROPOSED SURFACE DISTURBANCE: 155' x 270' with an included 80'x30'x10' pit.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 1 proposed and 2 PA wells are within a 1 mile radius of the above proposed well.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Along roadside.

SOURCE OF CONSTRUCTION MATERIAL: Obtained locally and transported in.

ANCILLARY FACILITIES: None anticipated.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to a central location into storage tanks, and trucked to a proper disposal site. Eventually, produced water may be re-injected into other zones via a salt-water disposal well. Used oil from drilling operations and support will be hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes.

FLORA/FAUNA: Pinion Juniper, Sagebrush, grasses, Brigham tea, deer, small game, rodents, and raptors.

SOIL TYPE AND CHARACTERISTICS: Gravelly sandy clay.

EROSION/SEDIMENTATION/STABILITY: Erosive upon disturbance.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout earthen pit.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: As per SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: Completed and area cleared by archeologists (Montgomery).

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

March 25, 2003 / 9:30 am
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Westport Oil and Gas
WELL NAME & NUMBER: North Bench State 42-19
API NUMBER: 43-007-30907
LOCATION: 1/4,1/4 SENE Sec: 19 TWP: 13S RNG: 11E 2111 FNL 1204 FEL

Geology/Ground Water:

Significant volumes of high quality ground water are unlikely to be encountered at this location. A poorly permeable soil is likely to be developed on the Blue Gate Member of the Mancos Shale. The proposed casing and cementing program should adequately isolate any zones of fresh water that may be penetrated. Four surface water rights have been filed on four locations within a mile of the proposed well site.

Reviewer: Christopher J. Kierst

Date: 4/8/2003

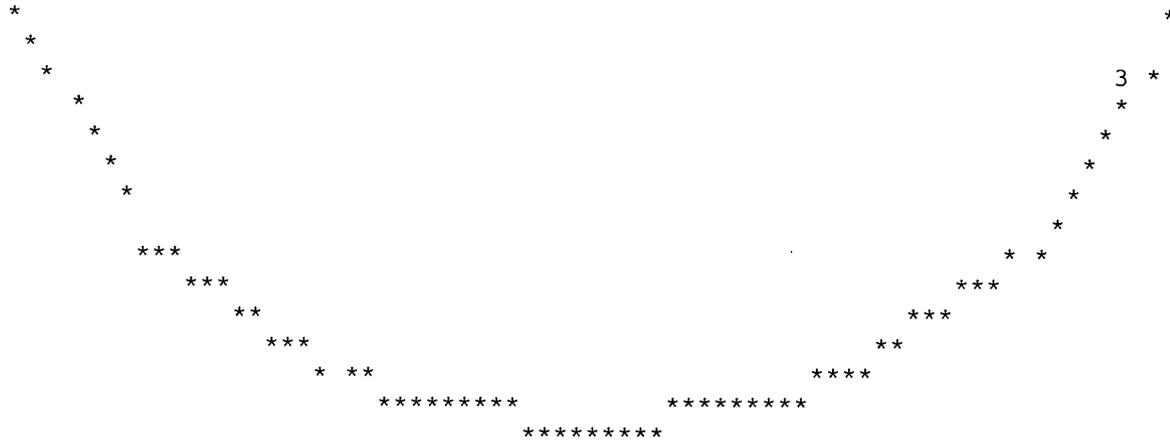
Surface:

Proposed location is ~7.45 miles NE of Price, Utah. Staked location lies East of Deadman Canyon. The direct area drains to the southeast eventually into the Price River, also a year-round live water source, ~10 miles South of the proposed location. Dry washes are typical throughout the area. DWR was represented, SITLA and Carbon County were invited but chose not to attend the onsite.

Reviewer: Mark L. Jones **Date:** April 2, 2003

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
2. Berm the location and pit.
3. Diversion ditches and culverts where necessary to control run-off.



UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH	POINT OF DIVERSION DESCRIPTION YEAR LOG NORTH EAST	CNR SEC	TWN	RNG B&M	U A N P N P
0	91 3877	.0330	.00	Spring	State of Utah School & Institutional Tru 675 East 500 South, 5th Floor				PRIORITY DATE: 00/00/1869 Salt Lake City UT 8
1	91 4717	.0000	.00	Deadman Creek	USA Bureau of Land Management (Price Fie 125 South 600 West				PRIORITY DATE: 00/00/1869 Price UT 8
2	91 4389	.0000	.00	Unnamed Tributary to Coal Cree	USA Bureau of Land Management (Price Fie 125 South 600 West				PRIORITY DATE: 00/00/1902 Price UT 8
3	91 4454	.0000	.00	Unnamed Trib. to Coal Creek	USA Bureau of Land Management (Price Fie 125 South 600 West				PRIORITY DATE: 00/00/1902 Price UT 8

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48134
Do not use this form for proposals to drill new wells, significantly deepen existing well below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: WESTPORT OIL AND GAS COMPANY, L. P.		8. WELL NAME and NUMBER: North Bench State 42-19
3. ADDRESS OF OPERATOR: 1670 Broadway - Suite 2800 Denver, CO 80202-4800		9. API NUMBER:
PHONE NUMBER (303) 573-5404		10. FIELD AND POOL, OR WILDCAT: Helper Field - Ferron Coal
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 2111' FNL, 1204' FEL		COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDAN: SENE, Sec. 19: T 13 S - R 11 E, S.L.B.&M.		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Change size of surface casing, see below</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

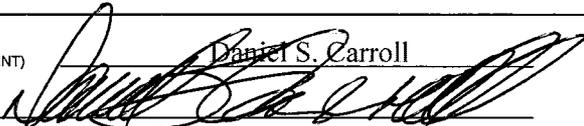
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depth, volumes, etc.

Westport Oil and Gas Company, L. P. respectfully requests the following changes be approved for the subject well:

From 8.625", H-40, 28ppf be changed to 9.625", J-55, 40ppf surface casing
Size of the hole from 8.75" to 7.875"
BOP from 5000 psi to a 3000 psi.

WOGCLP Bond No. _____

NAME (PLEASE PRINT) Daniel S. Carroll TITLE Senior Engineer

SIGNATURE  DATE April 30, 2003

(This space for State use only)

RECEIVED
MAY 13 2003
DIV. OF OIL, GAS & MINING

From: Ed Bonner
To: Mason, Diana
Date: 4/22/03 9:20AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips
Utah 26-582
Utah 33-604

Westport Oil & Gas
North Bench State 42-19
North Bench State 12-32
North Bench State 23-32
North Bench State 32-32
North Bench State 33-32

Bill Barrett Corporation
Tumbleweed Unit State 14-16-15-21 (one significant site in access road which must be avoided)

If you have any questions please give me a call.

CC: Baza, John; Garrison, LaVonne

Well name:	05-03 Westport North Bench State 42-19	
Operator:	Westport O&G Company	
String type:	Production	Project ID: 43-007-30907
Location:	Carbon County	

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: -48 psi
Internal gradient: 0.447 psi/ft
Calculated BHP: 2,029 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 4,059 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 130 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: Surface

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4650	5.5	15.50	K-55	LT&C	4650	4650	4.825	145.8

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2029	4040	1.991	2029	4810	2.37	72	239	3.32 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Date: May 15, 2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 4650 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	05-03 Westport North Bench State 42-19	
Operator:	Westport O&G Company	Project ID:
String type:	Surface	43-007-30907
Location:	Carbon County	

Design parameters:

Collapse
 Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Burst
 Max anticipated surface pressure: 0 psi
 Internal gradient: 0.447 psi/ft
 Calculated BHP: 208 psi
 No backup mud specified.

Minimum design factors:

Collapse:
 Design factor: 1.125

Burst:
 Design factor: 1.00

Tension:
 8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 407 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 72 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 185 ft

Cement top: 46 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 5,000 ft
 Next mud weight: 8.600 ppg
 Next setting BHP: 2,234 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 650 ft
 Injection pressure: 650 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	465	9.625	40.00	J-55	ST&C	465	465	8.75	37
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	203	2570	12.666	208	3950	19.01	19	452	24.30 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Date: May 15, 2003
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
 Collapse is based on a vertical depth of 465 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
 Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

03 Westport North Bench State 42-19
Casing Schematic

Surface Mancos

Surface

9-5/8"
MW 8.4
Frac 19.3
Hole 12.25

TOC @
0.

TOC @
46.

Surface
465. MD

Surface Strip
18% Wash out

15% wash out
used 1.60 cu ft/sx girdle
put cement to surface

BHP

$$(0.052)(8.4)(4650) = 2031$$

Anticipated - ?

Gov

$$(0.12)(4650) = 558$$

$$MASP = 1473$$

3M BOPE proposed
Rotating Head

Adequate D₂₀
5/20/03

4150

Ferron Coal

4420

5-1/2"
MW 8.4

Hole 7.875

Production
4650. MD



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
(801) 538-5340 telephone
(801) 359-3940 fax
(801) 538-7223 TTY
www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

May 21, 2003

Westport Oil and Gas Company
1670 Broadway, Suite 2800
Denver, CO 80202-4800

Re: North Bench State 42-19 Well, 2111' FNL, 1204' FEL, SE NE, Sec. 19, T. 13 South,
R. 11 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30907.

Sincerely,

A handwritten signature in black ink, appearing to read "John R. Baza".

Handwritten initials "for" in black ink, positioned to the left of the typed name.

John R. Baza
Associate Director

pab
Enclosures

cc: Carbon County Assessor
SITLA

Operator: Westport Oil and Gas Company

Well Name & Number North Bench State 42-19

API Number: 43-007-30907

Lease: ML-48134

Location: SE NE Sec. 19 T. 13 South R. 11 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well.

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Surface casing shall be cemented to the surface.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

005

5. LEASE DESIGNATION AND SERIAL NUMBER:
STATE ML48134

6. INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
NORTH BENCH STATE 42-19

9. API NUMBER:
007-30907

10. FIELD AND POOL, OR WILDCAT:
Helper Field - Ferron Coal

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: **OIL WELL** **GAS WELL** **OTHER** _____

2. NAME OF OPERATOR:
WESTPORT OIL AND GAS COMPANY, L. P.

3. ADDRESS OF OPERATOR:
1670 BROADWAY **DENVER** **CO** **80202-4800** **PHONE NUMBER: (303) 573-5404**

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: **2111' FNL, 1204' FEL** **COUNTY: Carbon**
CTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENE 19 13S 11E** **STATE: UTAH**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Request approval of change of surface casing size and hole size as follows:

FROM: 9-5/8" 40 lb/ft, J-55 in a 12-1/4" drilled hole -- APD 8 5/8" 28 ppf H-40 @ 465'

TO: 8-5/8", 24 lb/ft, J-55 in an 11" drilled hole

COPY SENT TO OPERATOR

Date: 8-29-03

Initials: CHD

NAME (PLEASE PRINT) V. W. McKnab II (303-550-1274) TITLE Project Manager

SIGNATURE [Signature] DATE 8/27/2003

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/28/03
BY: [Signature]

RECEIVED

AUG 28 2003

DIV. OF OIL, GAS & MINING

Well name:

04-03 Westport N Bench ST 42-19

Operator: **Westport Oil & Gas Company**

String type: **Surface**

Project ID:
43-007-30907

Location: **Carbon County**

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 72 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 200 ft

Cement top: **Surface**

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.468 psi/ft
Calculated BHP 217 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 407 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,350 ft
Next mud weight: 9.000 ppg
Next setting BHP: 3,436 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 465 ft
Injection pressure 465 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	465	8.625	24.00	J-55	ST&C	465	465	7.972	22.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	201	1370	6.81	217	2950	13.57	11	244	21.86 J

Prepared by: Dustin Doucet
Utah Dept. of Natural Resources

Phone: 801-538-5281
FAX: 801-359-3940

Date: August 28, 2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS:

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

03/20/2003 09:32 HOLIDAY INN PRICE UT → 18013593940 NO.543 001

FAX TRANSMITTAL SHEET

DATE: August 28, 2003

TO: Dustin Doucet
Utah Division of Oil, Gas and Mining
1594 West North Temple
Suite 1210
Box 145801
Salt Lake City, Utah

TELEPHONE No: 801-538-5281
FAX NO: 801-359-3940

FROM: BILL MCKNAB
Holiday Inn
Price, Utah

TELEPHONE NO: 435-637-8880
FAX NO: 435-637-3689
Email: BillMcKnab@aol.com
CELL: 303-550-1274

NO OF PAGES SENT: 8 (including cover sheet)

As we discussed yesterday enclosed are the Sundry Notices requesting approval of the change in casing size.

The meridian is SLB&M but the field width was only one character wide and wouldn't allow me to enter it.

The signed originals are in the mail. Original approved copies should be sent to the Denver address.

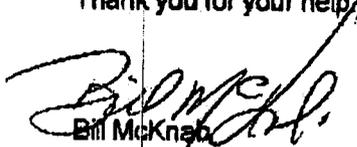
If possible would you please fax approved copies back to the number on the heading.

It is planned to spud the North Bench State 23-32 on Saturday, August 30, 2003.

I have also included a copy of the BLM Sundry Notice requesting the same change.

Please call me if there are any questions or problems.

Thank you for your help!


Bill McKnab
Westport Oil and Gas Company, L. P.
Project Manager

RECEIVED

AUG 28 2003

DIV. OF OIL, GAS & MINING

006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
STATE ML48134

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
NORTH BENCH STATE 42-19

2. NAME OF OPERATOR:
WESTPORT OIL AND GAS COMPANY, L. P.

9. API NUMBER:
007-30907

3. ADDRESS OF OPERATOR:
1670 BROADWAY CITY **DENVER** STATE **CO** ZIP **80202-4800** PHONE NUMBER: **(303) 573-5404**

10. FIELD AND POOL, OR WILDCAT:
Helper Field - Ferron Coal

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2111' FNL, 1204' FEL** COUNTY: **Carbon**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENE 19 13S 11E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

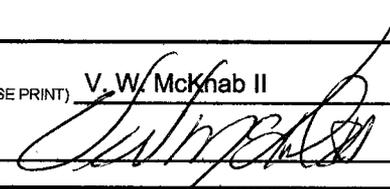
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Request approval of change of surface casing size and hole size as follows:

FROM: 9-5/8", 40 lb/ft, J-55 in a 12-1/4" drilled hole

TO: 8-5/8", 24 lb/ft, J-55 in an 11" drilled hole

NAME (PLEASE PRINT) V. W. McKnab II (303-550-1274) TITLE Project Manager

SIGNATURE  DATE 8/27/2003

(This space for State use only)

RECEIVED
SEP 02 2003
DIV. OF OIL, GAS & MINING

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Westport Oil and Gas Company, L.P. Operator Account Number: N 2115
 Address: 1670 Broadway, Suite 2800
city Denver
state CO zip 80202-4800 Phone Number: (303) 573-5404

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730907	North Bench State 42-19		SENE	19	13S	11E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14137	4/26/2004			4/29/04	
Comments: <u>FRSD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kristi A. Stover (303) 575-0152

Name (Please Print)

Kristi A. Stover

Signature

Engineering Technician

4/28/2004

Title

Date

(5/2000)

RECEIVED

APR 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

008

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML-48134

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing well below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

North Bench State 42-19

2. NAME OF OPERATOR:

WESTPORT OIL AND GAS COMPANY, L. P.

9. API NUMBER:

43-009-30907

3. ADDRESS OF OPERATOR:

1670 Broadway - Suite 2800 Denver, CO 80202-4800

PHONE NUMBER

(303) 573-5404

10. FIELD AND POOL, OR WILDCAT:

Helper Field - Ferron Coal

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **2111' FNL, 1204' FEL**

COUNTY: **Carbon**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDAN: **SENE, Sec. 19: T 13 S, R 11 E, S.L.B.&M.**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Spud & Drilling</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Activities Reports</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depth, volumes, etc.

Westport Oil and Gas Company, L. P. respectfully wishes to inform the proper authorities of drilling activities for the above subjected well which spud on April 26, 2004 @ 10:00 a.m. and ran 8 5/8" 24# J-55, surface casing set @ 467'. Drilled ahead to a depth of 4600' TD. Ran Dual Induction Guard Log & Compensated Density and Compensated Neutron w/GR logs. Pense Bros. drilling rig #9 released on April 30, 2004 @ 4:30 p.m. RU Excell drilling rig to run and cement 5.5", 17#, N-80, LT&C production casing to a depth of 4595.86' KB. Well is currently SI waiting on completion and production hook-up.

Attached copies of drilling/completion activities.

WOGCLP Bond No.

NAME (PLEASE PRINT)

Kristi A. Stover

TITLE

Engineering Technician

SIGNATURE

Kristi A. Stover

DATE

June 17, 2004

(This space for State use only)

RECEIVED
JUN 24 2004
DIV. OF OIL, GAS & MINING



**Drilling Chronological
Regulatory**

Well Name: NORTH BENCH STATE 42-19					
Field Name:	HELPER	S/T/R:	19/13S/11E	County, State:	CARBON, UT
Operator:	RT OIL AND GAS COMPA	Location Desc:	Proceed in an easterly, then	District:	U-UTAH CARBON COUN
Project AFE:	103017D	AFEs Associated:	/ / /		

Daily Summary					
Activity Date :	4/24/2004	Days From Spud :	0	Current Depth :	0 Ft
24 Hr. Footage Made :		0 Ft			
Rig Company :	Rig Name:				
Formation :	Weather:				

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
	0.00	21	BUILD LOCATION & ROAD	0	0	NIH
Total:	0.00					

Daily Summary					
Activity Date :	4/27/2004	Days From Spud :	1	Current Depth :	477 Ft
24 Hr. Footage Made :		477 Ft			
Rig Company :	Pense Bros Drilling Company, Inc.		Rig Name:		Pense Bros No. 9
Formation :	Weather:				

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	01	MOVE IN & RIG UP.	0	0	NIH
10:00	3.00	02	DRILL 60' OF 14" CONDUCTOR HOLE. RUN 60' OF 12.24" STEEL CONDUCTOR. NIPPLE UP DIVERTER.	0	60	NIH
13:00	3.00	02	DRILL 11" HOLE FROM 60' TO 477'. (417' @ 139 FPH.)	60	477	NIH
16:00	0.50	06	TRIP OUT TO RUN SUFACE CASING.	477	477	NIH
16:30	4.50	12	RUN 14 jts 8.625", 24#, J-55 CASING SET @ 467'. CEMENTED W/ 200 SACKS PREM - PLUS. HAD FULL RETURNS THROUGH OUT JOB W/ APPROXIMATELY 17 bbls / 80 sacks CEMENT TO THE PIT. (NOTE: HAD CEMENT TRUCKS ON THE NORTH BENCH STATE # 33-32. DID THIS JOB AFTER THAT ONE.)	477	477	NIH
21:00	6.00	13	WAIT ON CEMENT.	477	477	NIH
3:00	2.00	14	NIPPLE UP BOP & EQUIPMENT.	477	477	NIH
5:00	1.00	15	PRESSURE TEST BOP & EQUIPMENT.	477	477	NIH
Total:	24.00					

Daily Summary					
Activity Date :	4/28/2004	Days From Spud :	2	Current Depth :	3415 Ft
24 Hr. Footage Made :		2938 Ft			
Rig Company :	Pense Bros Drilling Company, Inc.		Rig Name:		Pense Bros No. 9
Formation :	Weather:				

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	15	PRESURE TEST BOP & EQUIPMENT	477	477	NIH
7:00	2.50	14	NIPPLE UP FLOW LINE& AIR.	477	477	NIH
9:30	1.00	06	RIG UP HAMMER & TRIP IN HOLE. TAG @ 450'.	477	477	NIH
10:30	0.50	02	DRILL CEMENT TO 477'.	477	477	NIH
11:00	16.00	02	DRILLING 7.875" HOLE FROM 477' TO 3415'. (2938' @ 183.6 FPH.)	477	3415	NIH
3:00	1.00	05	CIRCULATE HOLE CLEAN.	3415	3415	NIH
4:00	2.00	06	TRIP OUT TO CHANGE BHA.	3415	3415	NIH
Total:	24.00					

Well Name: NORTH BENCH STATE 42-19

Field Name:	HELPER	S/T/R:	19/13S/11E	County, State:	CARBON, UT
Operator:	RT OIL AND GAS COMPA	Location Desc:	Proceed in an easterly, then	District:	U-UTAH CARBON COUN

Daily Summary

Activity Date :	4/29/2004	Days From Spud :	3	Current Depth :	4600 Ft	24 Hr. Footage Made :	1185 Ft
Rig Company :	Pense Bros Drilling Company, Inc.		Rig Name:	Pense Bros No. 9			
Formation :			Weather:				

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	7:00	06	TRIP IN.	3415	3415	NIH
13:00	15:00	02	DRILLING FROM 3415' TO 4600' (1185' @ 79 FPH)	3415	4600	NIH
4:00	1:50	05	CIRCULATE HOLE.	4600	4600	NIH
5:30	0:50	06	TRIP 14 jts.	4600	4600	NIH
Total:	24:00					

Daily Summary

Activity Date :	4/30/2004	Days From Spud :	4	Current Depth :	4600 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Pense Bros Drilling Company, Inc.		Rig Name:	Pense Bros No. 9			
Formation :			Weather:				

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12:50	21	TRIP OUT TO 4000' & TRY TO LOAD HOLE W/ POLYMER FLUID. PUMPED 350 bbls W/ NO PUMP PRESSURE OR RETURNS. TRIP UP TO 2700'. MIXED AND PUMPED 300 bbls OF GELLED FLUID W/ LCM. PRESSURE INCREASED TO 250 psi W/ NO RETURNS. SHUT DOWN. TRIP BACK TO BOTTOM. TAG FILL @ 4590'. (10' OF FILL.)	4600	4600	NIH
18:30	5:00	06	TRIP OUT TO LOG.	4600	4600	NIH
23:30	4:50	11	RIG UP & LOG. LOGGERS T.D. @ 4592'. DRILLERS T.D. @ 4600'. LOG SHOWS FLUID LEVEL @ 1500'.	4600	4600	NIH
4:00	2:00	01	RIG RELEASED @ 04:30. RIG DOWN & PREPARE TO MOVE.	4600	4600	NIH
Total:	24:00					

Daily Summary

Activity Date :	5/1/2004	Days From Spud :	5	Current Depth :	4600 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Excell Drilling Company		Rig Name:	Excell Drilling Rig 15			
Formation :			Weather:				

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3:00	01	RIG DOWN & MOVE OFF.	4600	4600	NIH
9:00	5:50	01	MOVE IN WORKOVER RIG, PUMP, FLAT TANK, & 102 jts 5.5", 17#, N-80, LT&C CASING. RIG UP EQUIPMENT & TALLY CASING.	4600	4600	NIH
14:30	1:00	21	TRAVEL TO TOWN.	4600	4600	NIH
Total:	9:50					

Daily Summary

Activity Date :	5/2/2004	Days From Spud :	6	Current Depth :	4600 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Excell Drilling Company		Rig Name:	Excell Drilling Rig 15			
Formation :			Weather:				

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1:00	24	TRAVEL TO LOCATION.	4600	4600	NIH
7:00	1:00	21	WAIT ON STAGE TOOL.	4600	4600	NIH
8:00	8:00	12	RUN 101 jts 5.5", 17#, N-80, LT&C CASING SET @ 4595.86' K.B. RIG UP CEMENTERS & CEMENT AS FOLLOWS: 1st STAGE W/ 90 SACKS CEMENT. HAD NO RETURNS THROUGH OUT JOB W/ LIFT PRESSURE @ ONLY 134 psi. PUMPED PLUG TO 1750 psi. FLOAT HELD. DROPPED BOMB & OPENED STAGE TOOL W/ 785 PSI. CEMENTED 2nd STAGE W/ 260 SACKS CBM LITE, FOLLOWED W/ 50 SACKS OF PREM. HAD NO RETURNS THROUGH OUT JOB. BUMPED PLUG TO 1750 psi. TO CLOSE STAGE TOOL. FLOAT HELD.	4600	4600	NIH
16:00	2:50	01	RIG DOWN & MOVE OFF.	4600	4600	NIH
Total:	12:50					

Well Name:NORTH BENCH STATE 42-19

Field Name:	HELPER	S/T/R:	19/13S/11E	County, State:	CARBON, UT
Operator:	RT OIL AND GAS COMPA	Location Desc:	Proceed in an easterly, then	District:	U-UTAH CARBON COUN

Daily Summary

Activity Date :	5/3/2004	Days From Spud :	7	Current Depth :	4600 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Excell Drilling Company		Rig Name:	Excell Drilling Rig 15			
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	24	WELL SHUT IN.	4600	4600	NIH
Total:	24.00					

Formation

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Elec Top	Comments

Casing

DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
4/26/2004	60	1	1. Conductor	12.24	0			14	60
4/26/2004	476.4	15	3. Surface	8.625	24		0	11	477
Stage: 1, Lead, 0, 200, 2% CACL2, & 1/4#/sack FLOCELE., PREM-PLUS, 1.18, 15.6									
5/1/2004	4595.84	103	5. Production	5.5	17		0	7.875	4600
Stage: 1, Lead, 0, 90, 10% CACL2, 1% CALCIUM CHLORIDE, & 1/4# FLOCELE, PREM-PLUS, 1.6, 14.2									
Stage: 2, Lead, 0, 260, CBM LITE LCM CEMENT, CBM LITE, 4.1, 10.5									
Stage: 2, Tail, 0, 50, NEAT, PREMA G-300, 1.15, 15.8									



WellWork AFE Chronological
Regulatory Report

Well Name : NORTH BENCH STATE 42-19						
Prospect:	CARDINAL DRAW			AFE #:	103017D	
Sec/Twp/Rge:	19 / 13S / 11E			Operator:	OIL AND GAS COM	
API #:	4300730907	Field:	HELPER	Supervisor:	LEBOLO	
Work Type:	Completion	County, St.:	CARBON, UT	Phone:	435-820-6794	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose : FIND CEMENT TOP.						

Wellwork Details

Date :	5/6/2004	Activity:	Clean out to PBSD	Rig Name:		Days :	1
Daily Report Summary :		<p>TRAVEL TO LOCATION. RIG UP WORKOVER RIG, INSTALL WELLHEAD & BOP. MOVE IN & SPOT 2.875", 6.5#, N-80, EUE 8rd YELLOW BAND TUBING. TALLY & RUN 110 jts 2.875", 6.5#, N-80, EUE 8rd YELLOW BAND TUBING & 17 jts 2.875", 6.5#, N-80, EUE 8rd WHITE BAND TUBING. TAG @ 3981.71' K.B. RIG UP PUMP & POWER SWIVEL. PUSHED PLUG DOWN TO 4036'. DRILLED WIPER PLUG & STAGE TOOL TO 4040.20'. PRESSURE TESTED CASING TO 1550 psi FOR 15 MIN. RIG DOWN POWER SWIVEL & PUMP. TRIP IN W/ 2.875" TUBING TO 4273.81'. MOVE & TALLY REST OF TUBING. SHUT DOWN FOR NIGHT. TRAVEL TO TOWN.</p> <p>NOTE: HAD TO SORT WHITE BAND FROM YELLOW BAND TUBING. TUBING WAS LOADED IN A HAPHAZARD MANNER.</p>					
Daily Report Detail:		<p>TRAVEL TO LOCATION. RIG UP WORKOVER RIG, INSTALL WELLHEAD & BOP. MOVE IN & SPOT 2.875", 6.5#, N-80, EUE 8rd YELLOW BAND TUBING. TALLY & RUN 110 jts 2.875", 6.5#, N-80, EUE 8rd YELLOW BAND TUBING & 17 jts 2.875", 6.5#, N-80, EUE 8rd WHITE BAND TUBING. TAG @ 3981.71' K.B. RIG UP PUMP & POWER SWIVEL. PUSHED PLUG DOWN TO 4036'. DRILLED WIPER PLUG & STAGE TOOL TO 4040.20'. PRESSURE TESTED CASING TO 1550 psi FOR 15 min. RIG DOWN POWER SWIVEL & PUMP. TRIP IN W/ 2.875" TUBING TO 4273.81'. MOVE & TALLY REST OF TUBING. SHUT DOWN FOR NIGHT. TRAVEL TO TOWN.</p> <p>NOTE: HAD TO SORT WHITE BAND FROM YELLOW BAND TUBING. TUBING WAS LOADED IN A HAPHAZARD MANNER.</p>					
From 6:00 To 7:00	1 hrs	Category/Rmks:	: TRAVEL TO LOCATION.				
From 7:00 To 9:30	2.5 hrs	Category/Rmks:	: RIG UP WORKOVER RIG, INSTALL WELLHEAD & BOP. MOVE IN & SPOT 2.875", 6.5#, N-80, EUE 8rd YELLOW BAND TUBING.				
From 9:30 To 14:30	5 hrs	Category/Rmks:	: TALLY & RUN 110 jts 2.875", 6.5#, N-80, EUE 8rd YELLOW BAND TUBING & 17 jts 2.875", 6.5#, N-80, EUE 8rd WHITE BAND TUBING. TAG @ 3981.71' K.B.				
From 14:30 To 15:30	1 hrs	Category/Rmks:	: RIG UP PUMP & POWER SWIVEL.				
From 15:30 To 17:00	1.5 hrs	Category/Rmks:	: PUSHED PLUG DOWN TO 4036'. DRILLED WIPER PLUG & STAGE TOOL TO 4040.20'. PRESSURE TESTED CASING TO 1550 psi FOR 15 MIN.				
From 17:00 To 17:30	0.5 hrs	Category/Rmks:	: RIG DOWN POWER SWIVEL & PUMP.				
From 17:30 To 18:00	0.5 hrs	Category/Rmks:	: TRIP IN W/ 2.875" TUBING TO 4273.81'.				
From 18:00 To 18:30	0.5 hrs	Category/Rmks:	: MOVE & TALLY REST OF TUBING. SHUT DOWN FOR NIGHT.				
From 18:30 To 19:30	1 hrs	Category/Rmks:	: TRAVEL TO TOWN.				

Well Name : NORTH BENCH STATE 42-19

Prospect:	CARDINAL DRAW			AFE #:	103017D	
Sec/Twp/Rge:	19 / 13S / 11E			Operator:	OIL AND GAS COM	
API #:	4300730907	Field:	HELPER	Supervisor:	LEBOLO	
Work Type:	Completion	County, St.:	CARBON, UT	Phone:	435-820-6794	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : FIND CEMENT TOP.

Date :	5/7/2004	Activity:	WIRELINE	Rig Name:		Days :	2
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Daily Report Summary :

TRAVEL TO LOCATION.
 TRIP IN W/ TUBING. TAGGED PBTD @ 4544.84' K.B. FIGURED CASING PBTD @ 4548.44' K.B.
 TOTAL IN HOLE: BIT = .37', BIT SUB = 1.35', 110 jts 2.875", 6.5#, N-80, EUE 8rd YELLOW BAND
 TUBING = 3433.27', & 36 jts 2.875", 6.5#, N-80, EUE 8rd, WHITE BAND TUBING = 1108.85'.
 TRIP OUT TO RUN CEMENT BOND LOG.
 RIG UP & RUN CEMENT. HAVE 100% BOND FROM PBTD (4544.84') TO 4112'.
 TRIP IN W/ TUBING & TRIP OUT LAYING DOWN SAME.
 RIG DOWN & MOVE OFF.
 TRAVEL TO TOWN.

Daily Report Detail:

TRAVEL TO LOCATION.
 TRIP IN W/ TUBING. TAGGED PBTD @ 4544.84' K.B. FIGURED CASING PBTD @ 4548.44' K.B.
 TOTAL IN HOLE: BIT = .37', BIT SUB = 1.35', 110 jts 2.875", 6.5#, N-80, EUE 8rd YELLOW BAND
 TUBING = 3433.27', & 36 jts 2.875", 6.5#, N-80, EUE 8rd, WHITE BAND TUBING = 1108.85'.
 TRIP OUT TO RUN CEMENT BOND LOG.
 RIG UP & RUN CEMENT. HAVE 100% BOND FROM PBTD (4544.84') TO 4112'.
 TRIP IN W/ TUBING & TRIP OUT LAYING DOWN SAME.
 RIG DOWN & MOVE OFF.
 TRAVEL TO TOWN.

From 6:00 To 7:00	1 hrs	Category/Rmks:	: TRAVEL TO LOCATION.
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	: TRIP IN W/ TUBING. TAGGED PBTD @ 4544.84' K.B. FIGURED CASING PBTD @ 4548.44' K.B. TOTAL IN HOLE: BIT = .37', BIT SUB = 1.35', 110 jts 2.875", 6.5#, N-80, EUE 8rd YELLOW BAND TUBING = 3433.27', & 36 jts 2.875", 6.5#, N-80, EUE 8rd, WHITE BAND TUBING = 1108.85'.
From 7:30 To 9:00	1.5 hrs	Category/Rmks:	: TRIP OUT TO RUN CEMENT BOND LOG.
From 9:00 To 12:00	3 hrs	Category/Rmks:	: RIG UP & RUN CEMENT. HAVE 100% BOND FROM PBTD (4544.84') TO 4112'.
From 12:00 To 15:30	3.5 hrs	Category/Rmks:	: TRIP IN W/ TUBING & TRIP OUT LAYING DOWN SAME.
From 15:30 To 16:30	1 hrs	Category/Rmks:	: RIG DOWN & MOVE OFF.
From 16:30 To 17:30	1 hrs	Category/Rmks:	: TRAVEL TO TOWN.

Date :	5/10/2004	Activity:	Shut in	Rig Name:		Days :	5
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Daily Report Summary :

Daily Report Detail:

From 6:00 To 6:00	24 hrs	Category/Rmks:	: WELL SHUT IN, WAITING ON COMPLETION.
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Date :	5/12/2004	Activity:	Shut in	Rig Name:		Days :	7
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Daily Report Summary :

Daily Report Detail:

From 6:00 To 6:00	24 hrs	Category/Rmks:	: WELL SHUT IN.
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Date :	5/13/2004	Activity:	Shut in	Rig Name:		Days :	8
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Daily Report Summary : DELIVER FRAC VALVE.

Daily Report Detail: DELIVER FRAC VALVE.

From To	0 hrs	Category/Rmks:	: DELIVER FRAC VALVE.
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Date :	5/28/2004	Activity:	Install equip.	Rig Name:		Days :	23
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Daily Report Summary : INSTALL FRAC VALVE.

Daily Report Detail: INSTALL FRAC VALVE.

From To	0 hrs	Category/Rmks:	: SHUT IN.
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From To	0 hrs	Category/Rmks:	: INSTALL FRAC VALVE.
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From To	0 hrs	Category/Rmks:	: SHUT IN.
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Well Name : NORTH BENCH STATE 42-19

Prospect:	CARDINAL DRAW			AFE #:	103017D	
Sec/Twp/Rge:	19 / 13S / 11E			Operator:	OIL AND GAS COM	
API #:	4300730907	Field:	HELPER	Supervisor:	LEBOLO	
Work Type:	Completion	County, St.:	CARBON, UT	Phone:	435-820-6794	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : FIND CEMENT TOP.

Date :	6/4/2004	Activity:	wait on frac	Rig Name:		Days :	30
Daily Report Summary :							
Daily Report Detail:		WELL SHUT IN WAIT ON FRAC.					
Date :	6/5/2004	Activity:	PREPARE FOR FRAC	Rig Name:		Days :	31
Daily Report Summary :							
Daily Report Detail:							
Date :	6/9/2004	Activity:	WAIT ON PRODUCTION EQUIP	Rig Name:		Days :	35
Daily Report Summary :		SHUT IN, WAITING ON PRODUCTION HOOK UP.					
Daily Report Detail:		SHUT IN, WAITING ON PRODUCTION HOOK UP.					
From 6:00 To 6:00	24 hrs	Category/Rmks:	: SHUT IN, WAITING ON PRODUCTION HOOK UP.				

Casing

DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
4/26/2004	60	1	1. Conductor	12.24	0			14	60
4/26/2004	476.4	15	3. Surface	8.625	24		0	11	477
Stage: 1, Lead, 0, 200, 2% CACL2, & 1/4#/sack FLOCELE., PREM-PLUS, 1.18, 15.6									
5/1/2004	4595.84	103	5. Production	5.5	17		0	7.875	4600
Stage: 1, Lead, 0, 90, 10% CACL2, 1% CALCIUM CHLORIDE, & 1/4# FLOCELE, PREM-PLUS, 1.6, 14.2									
Stage: 2, Lead, 0, 260, CBM LITE LCM CEMENT, CBM LITE, 4.1, 10.5									
Stage: 2, Tail, 0, 50, NEAT, PREMA G-300, 1.15, 15.8									

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: WESTPORT OIL & GAS COMPANY LP Today's Date: 10/19/2004

Well:	API Number:	Drilling Commenced:
N BENCH FED 22-19 SEC 19 T13S R11E	4300730847	09/12/2003
N BENCH FED 24-19 SEC 19 T13S R11E	4300730839	09/08/2003
N BENCH FED 43-19 SEC 19 T13S R11E	4300730834	04/30/2004
N BENCH ST 33-32 SEC 32 T13S R11E	4300730911	04/30/2004
N BENCH ST 42-19 SEC 19 T13S R11E	4300730907	04/26/2004
WELLINGTON FED 12-05 SEC 05 T14S R11E	4300730948	05/12/2004
WELLINGTON FED 13-05 SEC 05 T14S R11E	4300730949	05/14/2004
WELLINGTON FED 32-7 SEC 07 T14S R11E	4300730919	04/21/2004

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

*Received 10-29-04
 Carol H. Daniels*

If you have questions or concerns regarding this matter, please call (801) 538-5284.

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT [] FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [x] DRY [] OTHER CBM Ferron
b. TYPE OF WORK: NEW WELL [x] HORIZ. LATS. [] DEEP-EN [] RE-ENTRY [] DIFF. RESVR. [] OTHER []
2. NAME OF OPERATOR: Westport Oil and Gas Company, L. P.
3. ADDRESS OF OPERATOR: 1670 Broadway, Ste 280(CITY Denver STATE CO ZIP 80202-4800 PHONE NUMBER: (303) 573-5404
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2111' FNL, 1204' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: same
AT TOTAL DEPTH: same
5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48134
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT or CA AGREEMENT NAME
8. WELL NAME and NUMBER: North Bench State 42-19
9. API NUMBER: 4300730907
10. FIELD AND POOL, OR WILDCAT: Helper Field/Ferron Coal
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 19 13S 11E
12. COUNTY: Carbon 13. STATE: UTAH

14. DATE SPUDDED: 4/26/2004 15. DATE T.D. REACHED: 4/28/2004 16. DATE COMPLETED: 6/24/2004 ABANDONED [] READY TO PRODUCE [x] 17. ELEVATIONS (DF, RKB, RT, GL): 6751' GL
18. TOTAL DEPTH: MD 4,600 TVD 19. PLUG BACK T.D.: MD 4,544 TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * N/A 21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
[x] CBL, [x] DIL/GR, [x] CNDL w/GR
23. WAS WELL CORED? NO [x] YES [] (Submit analysis)
WAS DST RUN? NO [x] YES [] (Submit report)
DIRECTIONAL SURVEY? NO [x] YES [] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)
Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED
Rows: 14", 12.24, 0, 0, 60; 11.0, 8.625 J55, 24, 0, 477, Prem+ 200; 7.875, 5.5 N80, 17, 0, 4,596, Prem+ 400, CBL

25. TUBING RECORD
Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)
Rows: 2.875, 4,260; 2.375, 4,438

26. PRODUCING INTERVALS
Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD)
Row: (A) Ferron, 4,249
27. PERFORATION RECORD
Table with columns: INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS
Rows: (A) Ferron, (B), (C), (D)

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL: See attached for perforation and frac information.
AMOUNT AND TYPE OF MATERIAL:
RECEIVED OCT 29 2004
DIV. OF OIL, GAS & MINING

29. ENCLOSED ATTACHMENTS:
[x] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [] DIRECTIONAL SURVEY
[] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER:
30. WELL STATUS: Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 7/3/2004		TEST DATE: 7/3/2004		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 101	WATER - BBL: 566	PROD. METHOD: artif. lift
CHOKE SIZE:	TBG. PRESS. 41	CSG. PRESS. 41	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 101	WATER - BBL: 566	INTERVAL STATUS: prod.

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mancos	0
				Bentonite	4,118
				Ferron	4,249
				Tununk	4,481

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kristi A. Stover TITLE Engineering Technician
 SIGNATURE *Kristi A. Stover* DATE 10/25/2004

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

North Bench State 42-19
API No. 43-00730907

Perforations
4" casing gun

4376' - 4384' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION.
4404' - 4413' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION.
4258' - 4270' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION.
4281' - 4100' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION
4309' - 4311' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION
4335' - 4339' 4 JSPF .42 HOLE 22 gm/shot 22.6" PENETRATION

HALLIBURTON

EXECUTIVE SUMMARY

On June 18, 2004 HES stimulated the Upper Ferron Coal & Sand on the North Bench State 42-19 with the following:

Formation:	Ferron Coal & Sand
API:	43-007-30907
Top Perf:	4,258 ft
Bottom Perf:	4,339 ft
Fluid System:	20# Delta 140
Base Fluid:	8.43 lb/gal
Breakers:	GBW-30 (Enzyme)
Avg. Rate:	61 BPM
Avg. Pressure:	2,263 psi
Max. Rate:	62 BPM
Max. Pressure:	2,611 psi
Break:	1,707 psi
Total Fluid Pumped:	67,617 gal
Total Sand in Formation:	140,500 lb (16/30 Sand)
ISIP:	1,908 psi
Frac. Gradient:	0.88 psi/ft

There were no mechanical, electrical or fluid problems.
Pumped 500 gallons of acid ahead.
The job was flushed successfully.

Please feel free to contact me at (435) 789-2550 if you have any questions or concerns.
Thank you.

Rick Curtice
Principal Technical Professional
Halliburton Energy Services, Vernal UT

HALLIBURTON

EXECUTIVE SUMMARY

On June 17, 2004, HES stimulated the Lower Ferron Coal & Sand on North Bench State 42-19 with the following:

Formation:	Ferron Coal & Sand
API:	43-007-30907
Top Perf:	4,376 ft
Bottom Perf:	4,413 ft
Fluid System:	20# Delta 140
Base Fluid:	8.43 lb/gal
Breakers:	GBW-30 (Enzyme)
Avg. Rate:	55 BPM
Avg. Pressure:	2,063 psi
Max. Rate:	62.2 BPM
Max. Pressure:	2,533 psi
Break:	3,118 psi
Total Fluid Pumped:	49,736 gal
Total Sand in Formation:	98,500 lb (16/30 Sand)
ISIP:	1,822 psi
Frac. Gradient:	0.85 psi/ft

There were no mechanical, electrical or fluid problems.
Pumped 500 gallons of acid ahead.
The job was flushed successfully to the bottom perms..

Please feel free to contact me at (435) 789-2550 if you have any questions or concerns.
Thank you.

Rick Curtice
Principal Technical Professional
Halliburton Energy Services, Vernal UT



**Drilling Chronological
Regulatory**

Well Name: NORTH BENCH STATE 42-19					
Field Name:	HELPER	S/T/R:	19/13S/11E	County, State:	CARBON, UT
Operator:	RT OIL AND GAS COMPA	Location Desc:	ght and proceed in a southeaster	District:	U-UTAH CARBON COUN
Project AFE:	103017D	AFEs Associated:			///

Daily Summary					
Activity Date :	4/24/2004	Days From Spud :	0	Current Depth :	0 Ft
				24 Hr. Footage Made :	0 Ft
Rig Company :		Rig Name:			
Formation :		Weather:			

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
	0.00	21	BUILD LOCATION & ROAD	0	0	NIH
Total:	0.00					

Daily Summary					
Activity Date :	4/27/2004	Days From Spud :	1	Current Depth :	477 Ft
				24 Hr. Footage Made :	477 Ft
Rig Company :	Pense Bros Drilling Company, Inc.	Rig Name:		Pense Bros No. 9	
Formation :		Weather:			

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	01	MOVE IN & RIG UP.	0	0	NIH
10:00	3.00	02	DRILL 60' OF 14" CONDUCTOR HOLE. RUN 60' OF 12.24" STEEL CONDUCTOR. NIPPLE UP DIVERTER.	0	60	NIH
13:00	3.00	02	DRILL 11" HOLE FROM 60' TO 477'. (417' @ 139 FPH.)	60	477	NIH
16:00	0.50	06	TRIP OUT TO RUN SUFACE CASING.	477	477	NIH
16:30	4.50	12	RUN 14 jts 8.625", 24#, J-55 CASING SET @ 467'. CEMENTED W/ 200 SACKS PREM - PLUS. HAD FULL RETURNS THROUGH OUT JOB W/ APPROXIMATELY 17 bbls / 80 sacks CEMENT TO THE PIT. (NOTE: HAD CEMENT TRUCKS ON THE NORTH BENCH STATE # 33-32. DID THIS JOB AFTER THAT ONE.)	477	477	NIH
21:00	6.00	13	WAIT ON CEMENT.	477	477	NIH
3:00	2.00	14	NIPPLE UP BOP & EQUIPMENT.	477	477	NIH
5:00	1.00	15	PRESSURE TEST BOP & EQUIPMENT.	477	477	NIH
Total:	24.00					

Daily Summary					
Activity Date :	4/28/2004	Days From Spud :	2	Current Depth :	3415 Ft
				24 Hr. Footage Made :	2938 Ft
Rig Company :	Pense Bros Drilling Company, Inc.	Rig Name:		Pense Bros No. 9	
Formation :		Weather:			

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	15	PRESURE TEST BOP & EQUIPMENT	477	477	NIH
7:00	2.50	14	NIPPLE UP FLOW LINE& AIR.	477	477	NIH
9:30	1.00	06	RIG UP HAMMER & TRIP IN HOLE. TAG @ 450'.	477	477	NIH
10:30	0.50	02	DRILL CEMENT TO 477'.	477	477	NIH
11:00	16.00	02	DRILLING 7.875" HOLE FROM 477' TO 3415'. (2938' @ 183.6 FPH.)	477	3415	NIH
3:00	1.00	05	CIRCULATE HOLE CLEAN.	3415	3415	NIH
4:00	2.00	06	TRIP OUT TO CHANGE BHA.	3415	3415	NIH
Total:	24.00					

Well Name: NORTH BENCH STATE 42-19

Field Name:	HELPER	S/T/R:	19/13S/11E	County, State:	CARBON, UT
Operator:	RT OIL AND GAS COMPA	Location Desc:	ght and proceed in a southeaster	District:	U-UTAH CARBON COUN

Daily Summary

Activity Date :	4/29/2004	Days From Spud :	3	Current Depth :	4600 Ft	24 Hr. Footage Made :	1185 Ft
Rig Company :	Pense Bros Drilling Company, Inc.			Rig Name:	Pense Bros No. 9		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	7.00	06	TRIP IN.	3415	3415	NIH
13:00	15.00	02	DRILLING FROM 3415' TO 4600' (1185' @ 79 FPH)	3415	4600	NIH
4:00	1.50	05	CIRCULATE HOLE.	4600	4600	NIH
5:30	0.50	06	TRIP 14 jts.	4600	4600	NIH
Total:	24.00					

Daily Summary

Activity Date :	4/30/2004	Days From Spud :	4	Current Depth :	4600 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Pense Bros Drilling Company, Inc.			Rig Name:	Pense Bros No. 9		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.50	21	TRIP OUT TO 4000' & TRY TO LOAD HOLE W/ POLYMER FLUID. PUMPED 350 bbls W/ NO PUMP PRESSURE OR RETURNS. TRIP UP TO 2700'. MIXED AND PUMPED 300 bbls OF GELLED FLUID W/ LCM. PRESSURE INCREASED TO 250 psi W/ NO RETURNS. SHUT DOWN. TRIP BACK TO BOTTOM. TAG FILL @ 4590'. (10' OF FILL.)	4600	4600	NIH
18:30	5.00	06	TRIP OUT TO LOG.	4600	4600	NIH
23:30	4.50	11	RIG UP & LOG. LOGGERS T.D. @ 4592'. DRILLERS T.D. @ 4600'. LOG SHOWS FLUID LEVEL @ 1500'.	4600	4600	NIH
4:00	2.00	01	RIG RELEASED @ 04:30. RIG DOWN & PREPARE TO MOVE.	4600	4600	NIH
Total:	24.00					

Daily Summary

Activity Date :	5/1/2004	Days From Spud :	5	Current Depth :	4600 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Excell Drilling Company			Rig Name:	Excell Drilling Rig 15		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.00	01	RIG DOWN & MOVE OFF.	4600	4600	NIH
9:00	5.50	01	MOVE IN WORKOVER RIG, PUMP, FLAT TANK, & 102 jts 5.5", 17#, N-80, LT&C CASING. RIG UP EQUIPMENT & TALLY CASING.	4600	4600	NIH
14:30	1.00	21	TRAVEL TO TOWN.	4600	4600	NIH
Total:	9.50					

Daily Summary

Activity Date :	5/2/2004	Days From Spud :	6	Current Depth :	4600 Ft	24 Hr. Footage Made :	0 Ft
Rig Company :	Excell Drilling Company			Rig Name:	Excell Drilling Rig 15		
Formation :				Weather:			

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	24	TRAVEL TO LOCATION.	4600	4600	NIH
7:00	1.00	21	WAIT ON STAGE TOOL.	4600	4600	NIH
8:00	8.00	12	RUN 101 jts 5.5", 17#, N-80, LT&C CASING SET @ 4595.86' K.B. RIG UP CEMENTERS & CEMENT AS FOLLOWS: 1st STAGE W/ 90 SACKS CEMENT. HAD NO RETURNS THROUGH OUT JOB W/ LIFT PRESSURE @ ONLY 134 psi. PUMPED PLUG TO 1750 psi. FLOAT HELD. DROPPED BOMB & OPENED STAGE TOOL W/ 785 PSI. CEMENTED 2nd STAGE W/ 260 SACKS CBM LITE, FOLLOWED W/ 50 SACKS OF PREM. HAD NO RETURNS THROUGH OUT JOB. BUMPED PLUG TO 1750 psi. TO CLOSE STAGE TOOL. FLOAT HELD.	4600	4600	NIH
16:00	2.50	01	RIG DOWN & MOVE OFF.	4600	4600	NIH
Total:	12.50					

Well Name: NORTH BENCH STATE 42-19										
Field Name:	HELPER	S/T/R:	19/13S/11E	County, State:	CARBON, UT					
Operator:	RT OIL AND GAS COMPA	Location Desc:	ght and proceed in a southeaster	District:	U-UTAH CARBON COUN					
Daily Summary										
Activity Date :	5/3/2004	Days From Spud :	7	Current Depth :	4600 Ft	24 Hr. Footage Made :	0 Ft			
Rig Company :	Excell Drilling Company			Rig Name:	Excell Drilling Rig 15					
Formation :				Weather:						
Operations										
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run	
6:00	24.00	24	WELL SHUT IN.				4600	4600	NIH	
Total:	24.00									

Formation									
Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Elec Top	Comments				
Casing									
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
4/26/2004	60	1	1. Conductor	12.24	0			14	60
4/26/2004	476.4	15	3. Surface	8.625	24		0	11	477
Stage: 1, Lead, 0, 200, 2% CACL2, & 1/4#/sack FLOCELE., PREM-PLUS, 1.18, 15.6									
5/1/2004	4595.84	103	5. Production	5.5	17		0	7.875	4600
Stage: 1, Lead, 0, 90, 10% CACL2, 1% CALCIUM CHLORIDE, & 1/4# FLOCELE, PREM-PLUS, 1.6, 14.2									
Stage: 2, Lead, 0, 260, CBM LITE LCM CEMENT, CBM LITE, 4.1, 10.5									
Stage: 2, Tail, 0, 50, NEAT, PREMA G-300, 1.15, 15.8									



WellWork AFE Chronological
Regulatory Report

Well Name : NORTH BENCH STATE 42-19						
Prospect:	CARDINAL DRAW			AFE #:	103017D	
Sec/Twp/Rge:	19 / 13S / 11E			Operator:	OIL AND GAS COM	
API #:	4300730907	Field:	HELPER	Supervisor:	LEBOLO	
Work Type:	Drilling	County, St.:	CARBON, UT	Phone:	435-820-6794	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Job Purpose:	PRODUCE GAS FROM FERRON SAND & COAL.					

Wellwork Details

Date :	5/6/2004	Activity:	Clean out to PBTD	Rig Name:		Days :	1
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Daily Report Summary :

TRAVEL TO LOCATION.
RIG UP WORKOVER RIG, INSTALL WELLHEAD & BOP. MOVE IN & SPOT 2.875", 6.5#, N-80, EUE 8rd YELLOW BAND TUBING.
TALLY & RUN 110 jts 2.875", 6.5#, N-80, EUE 8rd YELLOW BAND TUBING & 17 jts 2.875", 6.5#, N-80, EUE 8rd WHITE BAND TUBING. TAG @ 3981.71' K.B.
RIG UP PUMP & POWER SWIVEL.
PUSHED PLUG DOWN TO 4036'. DRILLED WIPER PLUG & STAGE TOOL TO 4040.20'. PRESSURE TESTED CASING TO 1550 psi FOR 15 MIN.
RIG DOWN POWER SWIVEL & PUMP.
TRIP IN W/ 2.875" TUBING TO 4273.81'.
MOVE & TALLY REST OF TUBING. SHUT DOWN FOR NIGHT.
TRAVEL TO TOWN.

NOTE: HAD TO SORT WHITE BAND FROM YELLOW BAND TUBING. TUBING WAS LOADED IN A HAPHAZARD MANNER.

Daily Report Detail:

TRAVEL TO LOCATION.
RIG UP WORKOVER RIG, INSTALL WELLHEAD & BOP. MOVE IN & SPOT 2.875", 6.5#, N-80, EUE 8rd YELLOW BAND TUBING.
TALLY & RUN 110 jts 2.875", 6.5#, N-80, EUE 8rd YELLOW BAND TUBING & 17 jts 2.875", 6.5#, N-80, EUE 8rd WHITE BAND TUBING. TAG @ 3981.71' K.B.
RIG UP PUMP & POWER SWIVEL.
PUSHED PLUG DOWN TO 4036'. DRILLED WIPER PLUG & STAGE TOOL TO 4040.20'. PRESSURE TESTED CASING TO 1550 psi FOR 15 min.
RIG DOWN POWER SWIVEL & PUMP.
TRIP IN W/ 2.875" TUBING TO 4273.81'.
MOVE & TALLY REST OF TUBING. SHUT DOWN FOR NIGHT.
TRAVEL TO TOWN.

NOTE: HAD TO SORT WHITE BAND FROM YELLOW BAND TUBING. TUBING WAS LOADED IN A HAPHAZARD MANNER.

From 6:00 To 7:00	1 hrs	Category/Rmks:	: TRAVEL TO LOCATION.
From 7:00 To 9:30	2.5 hrs	Category/Rmks:	: RIG UP WORKOVER RIG, INSTALL WELLHEAD & BOP. MOVE IN & SPOT 2.875", 6.5#, N-80, EUE 8rd YELLOW BAND TUBING.
From 9:30 To 14:30	5 hrs	Category/Rmks:	: TALLY & RUN 110 jts 2.875", 6.5#, N-80, EUE 8rd YELLOW BAND TUBING & 17 jts 2.875", 6.5#, N-80, EUE 8rd WHITE BAND TUBING. TAG @ 3981.71' K.B.
From 14:30 To 15:30	1 hrs	Category/Rmks:	: RIG UP PUMP & POWER SWIVEL.
From 15:30 To 17:00	1.5 hrs	Category/Rmks:	: PUSHED PLUG DOWN TO 4036'. DRILLED WIPER PLUG & STAGE TOOL TO 4040.20'. PRESSURE TESTED CASING TO 1550 psi FOR 15 MIN.
From 17:00 To 17:30	0.5 hrs	Category/Rmks:	: RIG DOWN POWER SWIVEL & PUMP.
From 17:30 To 18:00	0.5 hrs	Category/Rmks:	: TRIP IN W/ 2.875" TUBING TO 4273.81'.
From 18:00 To 18:30	0.5 hrs	Category/Rmks:	: MOVE & TALLY REST OF TUBING. SHUT DOWN FOR NIGHT.
From 18:30 To 19:30	1 hrs	Category/Rmks:	: TRAVEL TO TOWN.

Well Name : NORTH BENCH STATE 42-19

Prospect:	CARDINAL DRAW		AFE #:	103017D		
Sec/Twp/Rge:	19 / 13S / 11E		Operator:	OIL AND GAS COM		
API #:	4300730907	Field:	HELPER	Supervisor:	LEBOLO	
Work Type:	Drilling	County, St.:	CARBON, UT	Phone:	435-820-6794	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : PRODUCE GAS FROM FERRON SAND & COAL.

Date :	5/7/2004	Activity:	WIRELINE	Rig Name:		Days :	2
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Daily Report Summary :

TRAVEL TO LOCATION.
 TRIP IN W/ TUBING. TAGGED PBTD @ 4544.84' K.B. FIGURED CASING PBTD @ 4548.44' K.B.
 TOTAL IN HOLE: BIT = .37', BIT SUB = 1.35', 110 jts 2.875", 6.5#, N-80, EUE 8rd YELLOW BAND
 TUBING = 3433.27', & 36 jts 2.875", 6.5#, N-80, EUE 8rd, WHITE BAND TUBING = 1108.85'.
 TRIP OUT TO RUN CEMENT BOND LOG.
 RIG UP & RUN CEMENT. HAVE 100% BOND FROM PBTD (4544.84') TO 4112'.
 TRIP IN W/ TUBING & TRIP OUT LAYING DOWN SAME.
 RIG DOWN & MOVE OFF.
 TRAVEL TO TOWN.

Daily Report Detail:

TRAVEL TO LOCATION.
 TRIP IN W/ TUBING. TAGGED PBTD @ 4544.84' K.B. FIGURED CASING PBTD @ 4548.44' K.B.
 TOTAL IN HOLE: BIT = .37', BIT SUB = 1.35', 110 jts 2.875", 6.5#, N-80, EUE 8rd YELLOW BAND
 TUBING = 3433.27', & 36 jts 2.875", 6.5#, N-80, EUE 8rd, WHITE BAND TUBING = 1108.85'.
 TRIP OUT TO RUN CEMENT BOND LOG.
 RIG UP & RUN CEMENT. HAVE 100% BOND FROM PBTD (4544.84') TO 4112'.
 TRIP IN W/ TUBING & TRIP OUT LAYING DOWN SAME.
 RIG DOWN & MOVE OFF.
 TRAVEL TO TOWN.

From 6:00 To 7:00	1 hrs	Category/Rmks:	: TRAVEL TO LOCATION.
From 7:00 To 7:30	0.5 hrs	Category/Rmks:	: TRIP IN W/ TUBING. TAGGED PBTD @ 4544.84' K.B. FIGURED CASING PBTD @ 4548.44' K.B. TOTAL IN HOLE: BIT = .37', BIT SUB = 1.35', 110 jts 2.875", 6.5#, N-80, EUE 8rd YELLOW BAND TUBING = 3433.27', & 36 jts 2.875", 6.5#, N-80, EUE 8rd, WHITE BAND TUBING = 1108.85'.
From 7:30 To 9:00	1.5 hrs	Category/Rmks:	: TRIP OUT TO RUN CEMENT BOND LOG.
From 9:00 To 12:00	3 hrs	Category/Rmks:	: RIG UP & RUN CEMENT. HAVE 100% BOND FROM PBTD (4544.84') TO 4112'.
From 12:00 To 15:30	3.5 hrs	Category/Rmks:	: TRIP IN W/ TUBING & TRIP OUT LAYING DOWN SAME.
From 15:30 To 16:30	1 hrs	Category/Rmks:	: RIG DOWN & MOVE OFF.
From 16:30 To 17:30	1 hrs	Category/Rmks:	: TRAVEL TO TOWN.

Date :	5/10/2004	Activity:	Shut in	Rig Name:		Days :	5
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Daily Report Summary :

Daily Report Detail:

From 6:00 To 6:00	24 hrs	Category/Rmks:	: WELL SHUT IN, WAITING ON COMPLETION.
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Date :	5/12/2004	Activity:	Shut in	Rig Name:		Days :	7
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Daily Report Summary :

Daily Report Detail:

From 6:00 To 6:00	24 hrs	Category/Rmks:	: WELL SHUT IN.
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Date :	5/13/2004	Activity:	Shut in	Rig Name:		Days :	8
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Daily Report Summary : DELIVER FRAC VALVE.
Daily Report Detail: DELIVER FRAC VALVE.

From To	0 hrs	Category/Rmks:	: DELIVER FRAC VALVE.
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Date :	5/28/2004	Activity:	Install equip.	Rig Name:		Days :	23
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Daily Report Summary : INSTALL FRAC VALVE.
Daily Report Detail: INSTALL FRAC VALVE.

From To	0 hrs	Category/Rmks:	: SHUT IN.
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From To	0 hrs	Category/Rmks:	: INSTALL FRAC VALVE.
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From To	0 hrs	Category/Rmks:	: SHUT IN.
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Well Name : NORTH BENCH STATE 42-19

Prospect:	CARDINAL DRAW		AFE #:	103017D		
Sec/Twp/Rge:	19 / 13S / 11E		Operator:	OIL AND GAS COM		
API #:	4300730907	Field:	HELPER	Supervisor:	LEBOLO	
Work Type:	Drilling	County, St.:	CARBON, UT	Phone:	435-820-6794	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : PRODUCE GAS FROM FERRON SAND & COAL.

Date :	6/4/2004	Activity:	wait on frac	Rig Name:		Days :	30
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Daily Report Summary :
Daily Report Detail: WELL SHUT IN WAIT ON FRAC.

Date :	6/5/2004	Activity:	PREPARE FOR FRAC	Rig Name:		Days :	31
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Daily Report Summary :
Daily Report Detail:

Date :	6/9/2004	Activity:	WAIT ON PRODUCTION EQUIP	Rig Name:		Days :	35
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Daily Report Summary : SHUT IN, WAITING ON PRODUCTION HOOK UP.
Daily Report Detail: SHUT IN, WAITING ON PRODUCTION HOOK UP.

From 6:00 To 6:00 24 hrs Category/Rmks: : SHUT IN, WAITING ON PRODUCTION HOOK UP.

Date :	6/18/2004	Activity:	Perf & Frac	Rig Name:		Days :	44
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Daily Report Summary : PERFORATED & FRACED FERRON SAND & COAL.
Daily Report Detail:

WELL SHUT IN.
RIG UP & PERFORATE 1st STAGE AS FOLLOWS:
4376' - 4384' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION.
4404' - 4413' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION.
RIG DOWN SCHLUMBERGER.
WELL SHUT IN. MOVE IN FRAC EQUIPMENT.
FRAC STAGE # 1
RIG UP SCHLUMBERGER & SET COMPOSITE FRAC PLUG @ 4358'.
PERFORATE FOR 2nd STAGE AS FOLLOWS:
4258' - 4270' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION.
4281' - 4100' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION.
4309' - 4311' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION.
4335' - 4339' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION.
RIG DOWN SCHLUMBERGER & SHUT DOWN FOR NIGHT.

From 6:00 To 8:30 2.5 hrs Category/Rmks: : WELL SHUT IN.

From 8:30 To 0 hrs Category/Rmks: : RIG UP & PERFORATE FOR STAGE #1 AS FOLLOWS:

From 8:30 To 10:30 2 hrs Category/Rmks: : RIG UP & PERFORATE 1st STAGE AS FOLLOWS:

From To 0 hrs Category/Rmks: : 4376' - 4384' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION

From To 0 hrs Category/Rmks: : 4404' - 4413' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION.

From 10:30 To 11:30 1 hrs Category/Rmks: : RIG DOWN SCHLUMBERGER.

From 11:30 To 16:00 4.5 hrs Category/Rmks: : WELL SHUT IN. MOVE IN HALLIBURTON FRAC EQUIPMENT.

From 16:00 To 17:00 1 hrs Category/Rmks: : FRAC STAGE # 1

From 17:00 To 0 hrs Category/Rmks: : RIG UP SCHLUMBERGER & SET COMPOSITE FRAC PLUG @ 4358'.

From To 0 hrs Category/Rmks: : PERFORATE FOR 2nd STAGE AS FOLLOWS:

From To 0 hrs Category/Rmks: : 4258' - 4270' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION.

From To 0 hrs Category/Rmks: : 4281' - 4100' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION.

From To 0 hrs Category/Rmks: : 4309' - 4311' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION.

From To 0 hrs Category/Rmks: : 4335' - 4339' 4 JSPF .42" HOLE 22 gm/shot 22.6" PENETRATION.

From To 4 hrs Category/Rmks: : RIG DOWN SCHLUMBERGER & SHUT DOWN FOR NIGHT.

Date :	6/19/2004	Activity:	Frac	Rig Name:		Days :	45
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Daily Report Summary : FRAC 2nd STAGE. SHUT WELL IN UNTILL MONDAY 6/21/04.

Daily Report Detail: FRAC 2nd STAGE. SHUT WELL IN UNTILL MONDAY 6/21/04.

From 6:00 To 6:30 0.5 hrs Category/Rmks: : WELL SHUT IN.

From 6:30 To 7:30 1 hrs Category/Rmks: : FRAC 2nd STAGE.

From 7:30 To 6:00 2.5 hrs Category/Rmks: : WELL SHUT IN.

Well Name : NORTH BENCH STATE 42-19

Prospect:	CARDINAL DRAW		AFE #:	103017D		
Sec/Twp/Rge:	19 / 13S / 11E		Operator:	OIL AND GAS COM		
API #:	4300730907	Field:	HELPER	Supervisor:	LEBOLO	
Work Type:	Drilling	County, St.:	CARBON, UT	Phone:	435-820-6794	
Production Current/Expected:	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose: PRODUCE GAS FROM FERRON SAND & COAL.

Date:	6/20/2004	Activity:	MIRU	Rig Name:		Days:	46
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Daily Report Summary :

MOVE IN & RIG UP. SHUT DOWN FOR SUNDAY

Daily Report Detail:

MOVE IN & RIG UP. SHUT DOWN FOR SUNDAY

From 11:30 To 12:30	1 hrs	Category/Rmks:	: MOVE IN & RIG UP. SHUT DOWN FOR SUNDAY
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From 12:30 To 13:30	1 hrs	Category/Rmks:	: CREW TRAVEL.
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Date:	6/22/2004	Activity:	DRILL OUT PLUG	Rig Name:	Excell Drilling Rig 15	Days:	48
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Daily Report Summary :

PICK UP & RIH W/ BIT & TUBING. DRILL OUT FRAC PLUG & CLEAN TO PBTD.

Daily Report Detail:

CREW TRAVEL & SAFETY MEETING.
 HELP LOAD TUBING @ WATER DISPOSAL LOCATION.
 NIPPLE DOWN FRAC VALVE & UP BOP 7 EQUIPMENT.
 TRIP IN W/ BIT, BIT SUB & 2 7/8" TUBING.
 WORK ON TONGS.
 TRIP IN W/ REST OF TUBING. TAG @ 4298.94'. 59' OF FILL ON TOP OF FRAC PLUG.
 RIG UP SWIVEL & WASHINGTON HEAD.
 WASH DOWN TO TOP OF COMPOSITE PLUG @ 4358' & DRILL PLUG.
 TRIP IN W/ TUBING & TAG @ 4438.66'.
 DRILL TO 4441' & WASH TO PBTD OF 4544'.
 CIRCULATE HOLE CLEAN W/ AIR / MIST & RIG DOWN SWIVEL & MIST UNIT.
 LAY DOWN 11 jts TUBING & SHUT WELL IN FOR NIGHT.
 CREW TRAVEL.

From 6:00 To 7:00	1 hrs	Category/Rmks:	: CREW TRAVEL & SAFETY MEETING.
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From 7:00 To 7:30	0.5 hrs	Category/Rmks:	: HELP LOAD TUBING @ WATER DISPOSAL LOCATION.
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From 7:30 To 9:30	2 hrs	Category/Rmks:	: NIPPLE DOWN FRAC VALVE & UP BOP 7 EQUIPMENT.
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From 9:30 To 12:30	3 hrs	Category/Rmks:	: TRIP IN W/ BIT, BIT SUB & 2 7/8" TUBING.
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From 12:30 To 13:30	1 hrs	Category/Rmks:	: WORK ON TONGS.
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From 13:30 To 14:30	1 hrs	Category/Rmks:	: TRIP IN W/ REST OF TUBING. TAG @ 4298.94'. 59' OF FILL ON TOP OF FRAC PLUG.
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From 14:30 To 15:00	0.5 hrs	Category/Rmks:	: RIG UP SWIVEL & WASHINGTON HEAD.
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From 15:00 To 16:30	1.5 hrs	Category/Rmks:	: WASH DOWN TO TOP OF COMPOSITE PLUG @ 4358' & DRILL PLUG.
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From 16:30 To 17:00	0.5 hrs	Category/Rmks:	: TRIP IN W/ TUBING & TAG @ 4438.66'.
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From 17:00 To 18:30	1.5 hrs	Category/Rmks:	: DRILL TO 4441' & WASH TO PBTD OF 4544'.
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From 18:30 To 19:00	0.5 hrs	Category/Rmks:	: CIRCULATE HOLE CLEAN W/ AIR / MIST & RIG DOWN SWIVEL & MIST UNIT.
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From 19:00 To 19:30	0.5 hrs	Category/Rmks:	: LAY DOWN 11 jts TUBING & SHUT WELL IN FOR NIGHT.
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From 19:30 To 20:30	1 hrs	Category/Rmks:	: CREW TRAVEL.
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Well Name : NORTH BENCH STATE 42-19

Prospect:	CARDINAL DRAW			AFE #:	103017D	
Sec/Twp/Rge:	19 / 13S / 11E			Operator:	OIL AND GAS COM	
API #:	4300730907	Field:	HELPER	Supervisor:	LEBOLO	
Work Type:	Drilling	County, St.:	CARBON, UT	Phone:	435-820-6794	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : PRODUCE GAS FROM FERRON SAND & COAL.

Date :	6/23/2004	Activity:	RIH W/ tbg & rods	Rig Name:	Excell Drilling Rig 15	Days :	49
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Daily Report Summary : RUN TUBING, PUMP & RODS. SEATED PUMP & SET DRIVE HEAD.

Daily Report Detail:

CREW TRAVEL & SAFETY MEETING.
 POOH W/ TUBING & BIT.
 RIH W/ PRODUCTION TUBING AS FOLLOWS:
 6- jts 2 3/8", 4.6#, J-55, EUE 8rd, TUBING W/ MULE SHOE BOTTOM = 177.87'
 1- 43D RH TAC W/ 50000# SHEAR PINS = 3.09'
 1- 2 3/8" X 2 7/8" CROSS OVER = .75'
 1- R&M MOYNO TRAX P.C. PUMP STATOR = 29.06'
 1- 2 7/8", 6.5#, J-55, EUE 8rd TUBING SUB = 4.06'
 134- jts 2 7/8", 6.5#, J-55, EUE 8rd TUBING = 4216.91'
 K.B. = 7.00'
 RIG DOWN BOP & EQUIPMENT. SET ANCHOR W/ 15000# TENSION.
 TOP OF STATOR @ 4227.97'. ANCHOR @ 4257.78'. END OF TUBING @ 4438.74'
 APPROXIMATE RAT HOLE OF 106.13'.
 RIG DOWN BOP & EQUIPMENT. SET ANCHOR W/ 15000# TENSION. TOP OF STATOR @ 4227.97'.
 ANCHOR @ 4257.78'. END OF TUBING @ 4438.74'. APPROXIMATE RAT HOLE OF 106.13'.
 RIG UP TO RUN PUMP & RODS.
 RUN PUMP & RODS AS FOLLOWS:
 1- P.C. MOYNO TRAX ROTOR = 24.21'
 1- 1" X 25' NORRIS 78 PLANE ROD = 25.00'
 167- 1" X 25' NORRIS 78 RODS W/ SPIN THRU GUIDES = 4175'
 1- 1" X 6' PONY ROD
 1- 1 1/2" X 22' POLISH ROD = 22.00'
 SEATED ROTOR, INSTALLED MOTOR & DRIVE HEAD.
 CREW TRAVEL.

From 6:00 To 7:00	1 hrs	Category/Rmks:	: CREW TRAVEL & SAFETY MEETING.
From 7:00 To 9:00	2 hrs	Category/Rmks:	: POOH W/ TUBING & BIT.
From 9:00 To 10:30	1.5 hrs	Category/Rmks:	: RIH W/ PRODUCTION TUBING AS FOLLOWS: 6- jts 2 3/8", 4.6#, J-55, EUE 8rd, TUBING W/ MULE SHOE BOTTOM = 177.87', 1- 43D RH TAC W/ 50000# SHEAR PINS = 3.09', 1- 2 3/8" X 2 7/8" CROSS OVER = .75', 1- R&M MOYNO TRAX P.C. PUMP STATOR = 29.06', 1- 2 7/8", 6.5#, J-55, EUE 8rd TUBING SUB = 4.06', 134- jts 2 7/8", 6.5#, J-55, EUE 8rd TUBING = 4216.91, K.B. = 7.00'
From 10:30 To 11:30	1 hrs	Category/Rmks:	: RIG DOWN BOP & EQUIPMENT. SET ANCHOR W/ 15000# TENSION. TOP OF STATOR @ 4227.97'. ANCHOR @ 4257.78'. END OF TUBING @ 4438.74'. APPROXIMATE RAT HOLE OF 106.13'.
From 11:30 To 12:30	1 hrs	Category/Rmks:	: RIG UP TO RUN PUMP & RODS.
From 12:30 To 15:30	3 hrs	Category/Rmks:	: RUN PUMP & RODS AS FOLLOWS: 1- P.C. MOYNO TRAX ROTOR = 24.21', 1- 1" X 25' NORRIS 78 PLANE ROD = 25.00', 167- 1" X 25' NORRIS 78 RODS W/ SPIN THRU GUIDES = 4175', 1- 1" X 6' PONY ROD, & 1- 1 1/2" X 26' POLISH ROD = 26.00'.
From 15:30 To 16:30	1 hrs	Category/Rmks:	: SEATED ROTOR, INSTALLED MOTOR & DRIVE HEAD.
From 16:30 To 17:30	1 hrs	Category/Rmks:	: CREW TRAVEL.

Date :	6/24/2004	Activity:	RDMO	Rig Name:	Excell Drilling Rig 15	Days :	50
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Daily Report Summary : RIG DOWN & MOVE TO OFF.

Daily Report Detail: RIG DOWN & MOVE TO OFF.

From 6:00 To 7:00	1 hrs	Category/Rmks:	: CREW TRAVEL.
From 7:00 To 8:30	1.5 hrs	Category/Rmks:	: RIG DOWN & MOVE TO OFF.

Casing

DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
4/26/2004	60	1	1. Conductor	12.24	0			14	60
4/26/2004	476.4	15	3. Surface	8.625	24		0	11	477

Stage: 1, Lead, 0, 200, 2% CACL2, & 1/4#/sack FLOCELE., PREM-PLUS, 1.18, 15.6

Well Name : NORTH BENCH STATE 42-19

Prospect:	CARDINAL DRAW			AFE #:	103017D	
Sec/Twp/Rge:	19 / 13S / 11E			Operator:	OIL AND GAS COM	
API #:	4300730907	Field:	HELPER	Supervisor:	LEBOLO	
Work Type:	Drilling	County, St.:	CARBON, UT	Phone:	435-820-6794	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

Job Purpose : PRODUCE GAS FROM FERRON SAND & COAL.

5/1/2004	4595.84	103	5. Production	5.5	17	0	7.875	4600
Stage: 1, Lead, 0, 90, 10% CA _{CL} 2, 1% CALCIUM CHLORIDE, & 1/4# FLOCELE, PREM-PLUS, 1.6, 14.2								
Stage: 2, Lead, 0, 260, CBM LITE LCM CEMENT, CBM LITE, 4.1, 10.5								
Stage: 2, Tail, 0, 50, NEAT, PREMA G-300, 1.15, 15.8								

Perforation

Date:	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
6/18/2004	Ferron Coal	Open	4376	4384	4	
6/18/2004	Ferron Coal	Open	4404	4413	4	
6/18/2004	Ferron Coal	Open	4258	4270	4	
6/18/2004	Ferron Coal	Open	4281	4286	4	
6/18/2004	Ferron Coal	Open	4309	4311	4	
6/18/2004	Ferron Coal	Open	4335	4339	4	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
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WELL NAME	CA No.	Unit:	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.