

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/16/2004

API NO. ASSIGNED: 43-007-30866

WELL NAME: PETERS POINT ST 4-2-13-16
OPERATOR: BILL BARRETT CORP (N2165)
CONTACT: DEBRA STANBERRY

PHONE NUMBER: 303-312-8120

PROPOSED LOCATION:

NWNW 02 130S 160E
SURFACE: 0310 FNL 0939 FWL
BOTTOM: 0310 FNL 0939 FWL
CARBON
PETER'S POINT (40)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	8/26/04
Geology		
Surface		

LEASE TYPE: 3 - State
LEASE NUMBER: ML48386 *ok*
SURFACE OWNER: 3 - State
PROPOSED FORMATION: *MVRD*
COALBED METHANE WELL? NO

LATITUDE: 39.72228
LONGITUDE: 110.09664

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[3] Fee[]
(No. LPM 41381470^{al})
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 90-1542)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

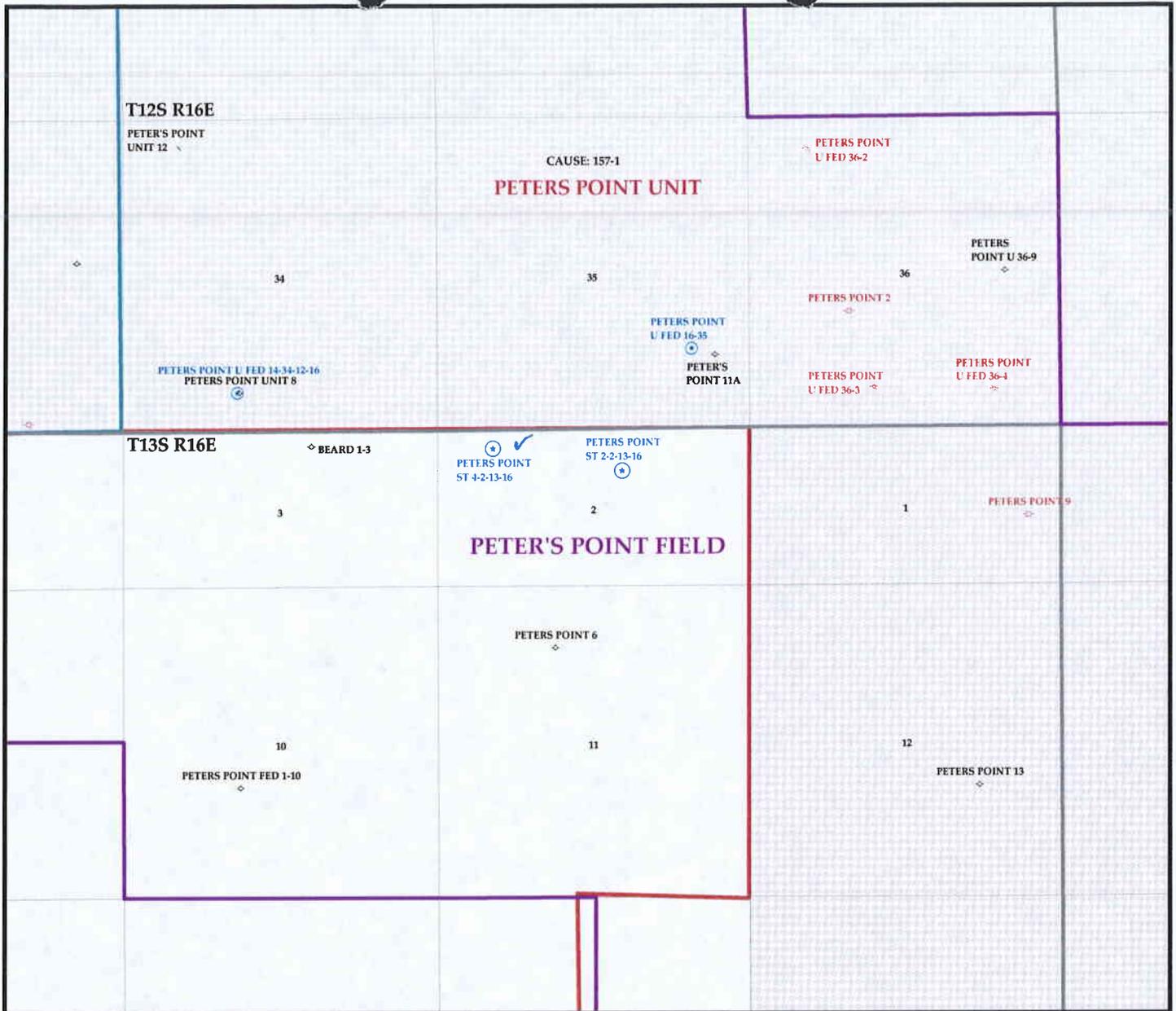
LOCATION AND SITING:

- R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Needs Permit (07-27-04)

STIPULATIONS: 1- Spacing Strip
2- STATEMENT OF BASIS

3- 5 1/2" prod. csg. cnt shall be brought back to 2500' mca. to adequately isolate Wash. Tech. Fm.



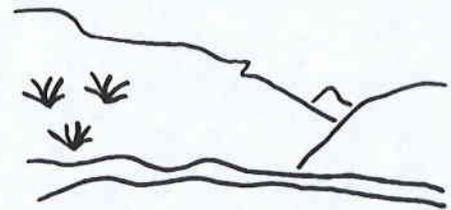
OPERATOR: BILL BARRETT CORP (N2165)

SEC. 2 T.13S R.16E

FIELD: PETERS POINT (40)

COUNTY: CARBON

SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
⊕ GAS INJECTION	□ EXPLORATORY	⬛ ABANDONED
⊖ GAS STORAGE	□ GAS STORAGE	⬜ ACTIVE
⊗ LOCATION ABANDONED	□ NF PP OIL	⬜ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	⬜ INACTIVE
⊖ PLUGGED & ABANDONED	□ PENDING	⬜ PROPOSED
⊕ PRODUCING GAS	□ PI OIL	⬜ STORAGE
⊖ PRODUCING OIL	□ PP GAS	⬜ TERMINATED
⊖ SHUT-IN GAS	□ PP GEOTHERML	
⊖ SHUT-IN OIL	□ PP OIL	
⊗ TEMP. ABANDONED	□ SECONDARY	
⊖ TEST WELL	□ TERMINATED	
⊕ WATER INJECTION		
⊕ WATER SUPPLY		
⊖ WATER DISPOSAL		



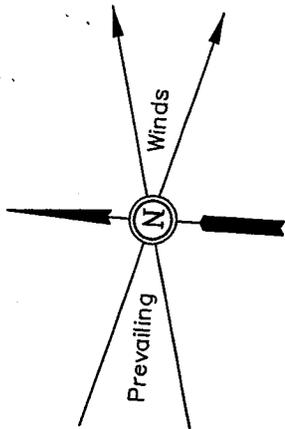
PREPARED BY: DIANA WHITNEY
DATE: 16-JULY-2004

BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

PETER'S POINT UNIT STATE #4-2
SECTION 2, T13S, R16E, S.L.B.&M.

310' FNL 939' FWL

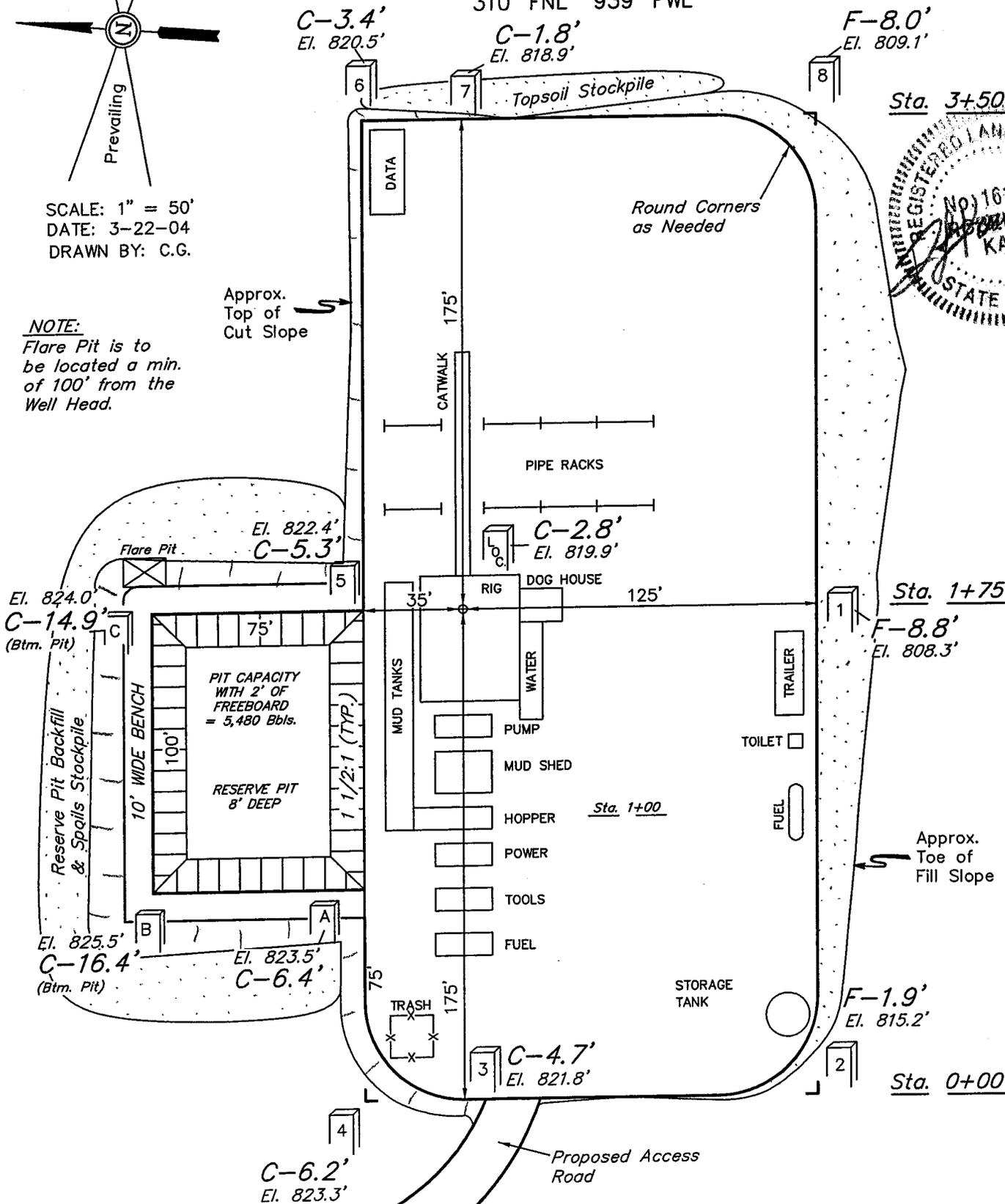
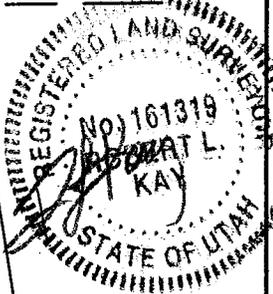


SCALE: 1" = 50'
DATE: 3-22-04
DRAWN BY: C.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope

Sta. 3+50



Sta. 1+75

Sta. 0+00

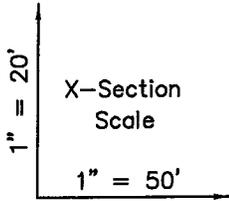
Elev. Ungraded Ground at Location Stake = 6819.9'
Elev. Graded Ground at Location Stake = 6817.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

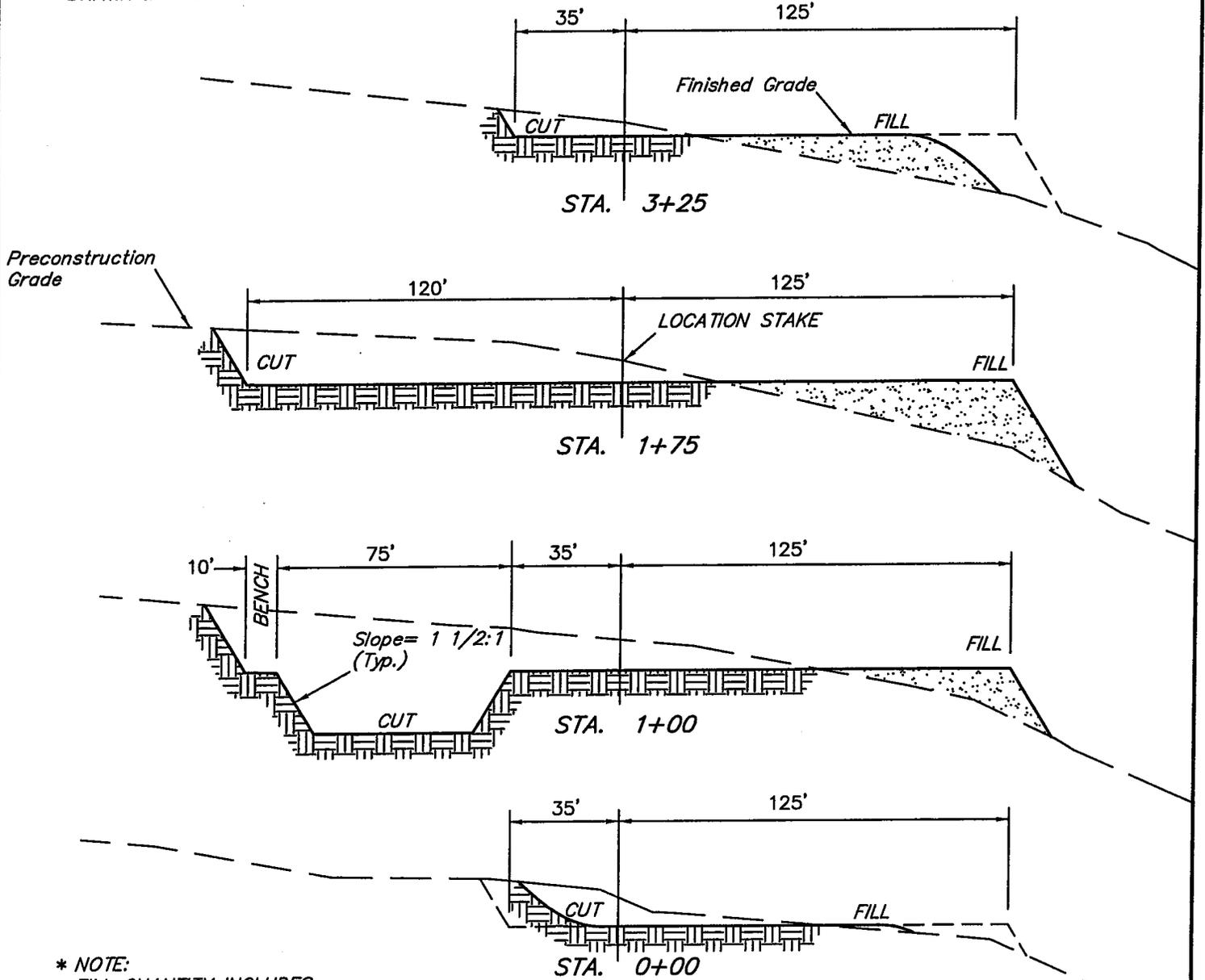
BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR

PETER'S POINT UNIT STATE #4-2
SECTION 2, T13S, R16E, S.L.B.&M.
310' FNL 939' FWL



DATE: 3-22-04
DRAWN BY: C.G.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT		
(6") Topsoil Stripping	=	1,500 Cu. Yds.
Remaining Location	=	6,810 Cu. Yds.
TOTAL CUT	=	8,310 CU.YDS.
FILL	=	5,980 CU.YDS.

EXCESS MATERIAL	=	2,330 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,330 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

BILL BARRETT CORPORATION
PETER'S POINT UNIT STATE #4-2
 LOCATED IN CARBON COUNTY, UTAH
 SECTION 2, T13S, R16E, S.L.B.&M.

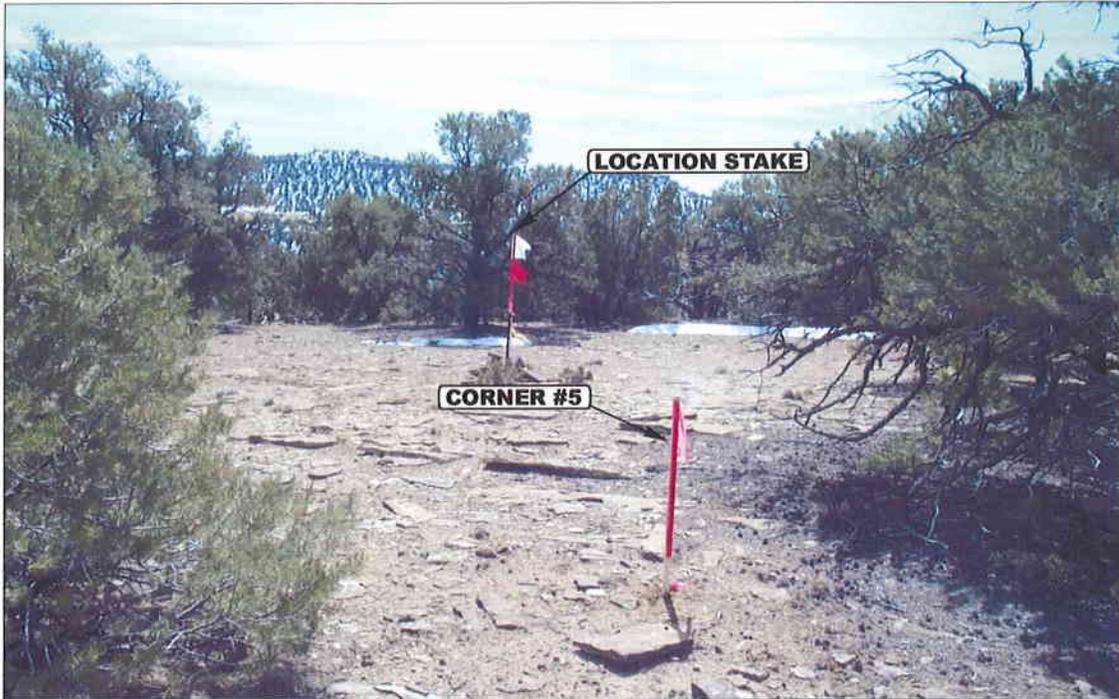


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

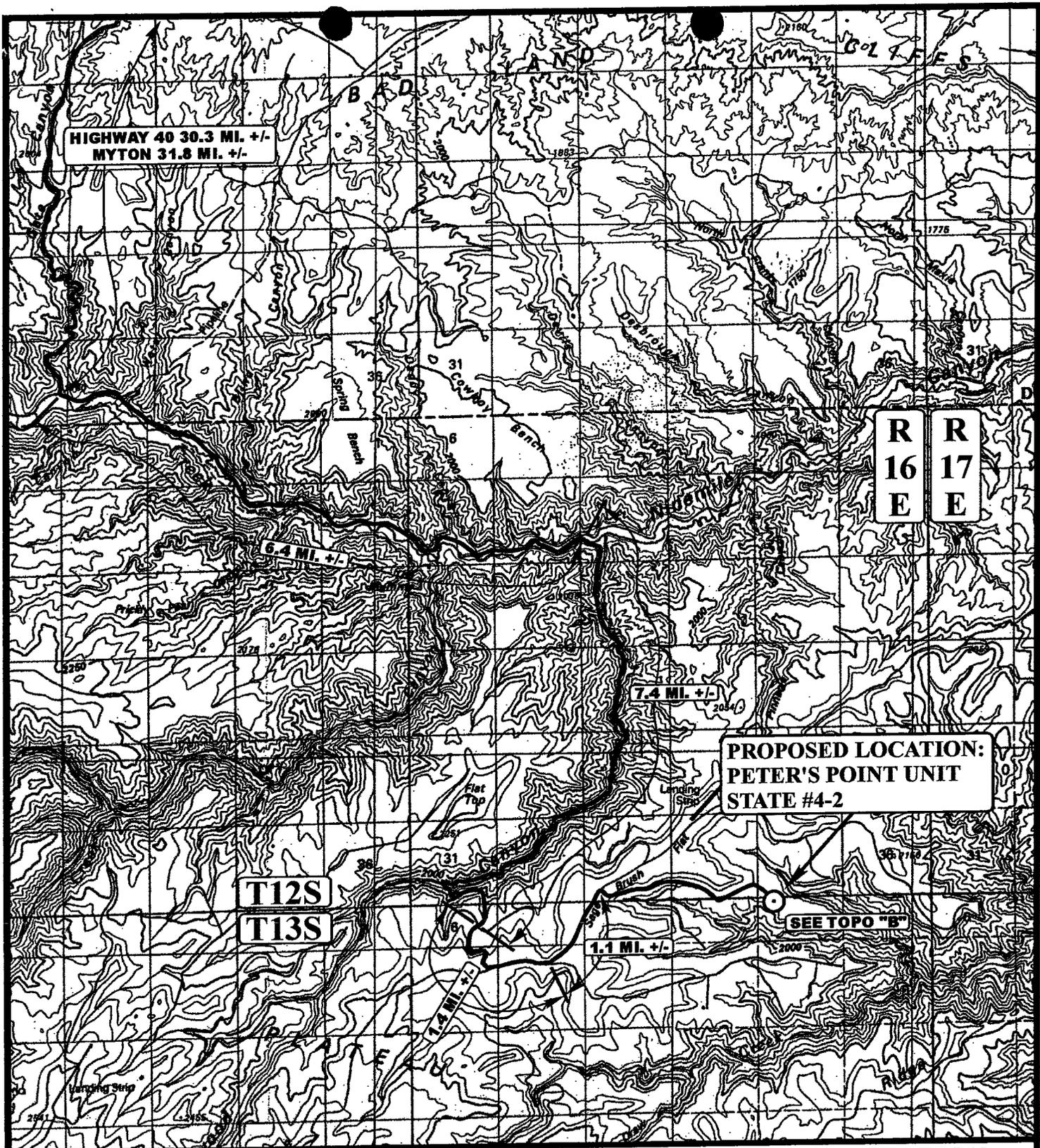
CAMERA ANGLE: EASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	3	22	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: S.H.	DRAWN BY: J.L.G.	REVISED: 00-00-00		



LEGEND:

○ PROPOSED LOCATION

BILL BARRETT CORPORATION

PETER'S POINT UNIT STATE #4-2
SECTION 2, T13S, R16E, S.L.B.&M.
310' FNL 939' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

3	1904
MONTH	YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00



R
16
E

HIGHWAY 40 47.6 MI. +/-
MYTON 49.1 MI. +/-

EXISTING ROAD NEEDS
UPGRADED 0.3 MI. +/-

PROPOSED LOCATION:
PETER'S POINT UNIT
STATE #4-2

PROPOSED ACCESS
ROAD 1.0 MI. +/-

PPH #8
RE-ENTRY

PPH #8

T12S

T13S

LEGEND:

-  EXISTING ROAD
-  EXISTING ROAD NEEDS UPGRADED

BILL BARRETT CORPORATION

PETER'S POINT UNIT STATE #4-2
SECTION 2, T13S, R16E, S.L.B.&M.
310' FNL 939' FWL



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TOPOGRAPHIC 3 1904
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00



R
16
E

**PROPOSED LOCATION:
PETER'S POINT UNIT
STATE #4-2**

T12S
T13S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊕ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED

BILL BARRETT CORPORATION

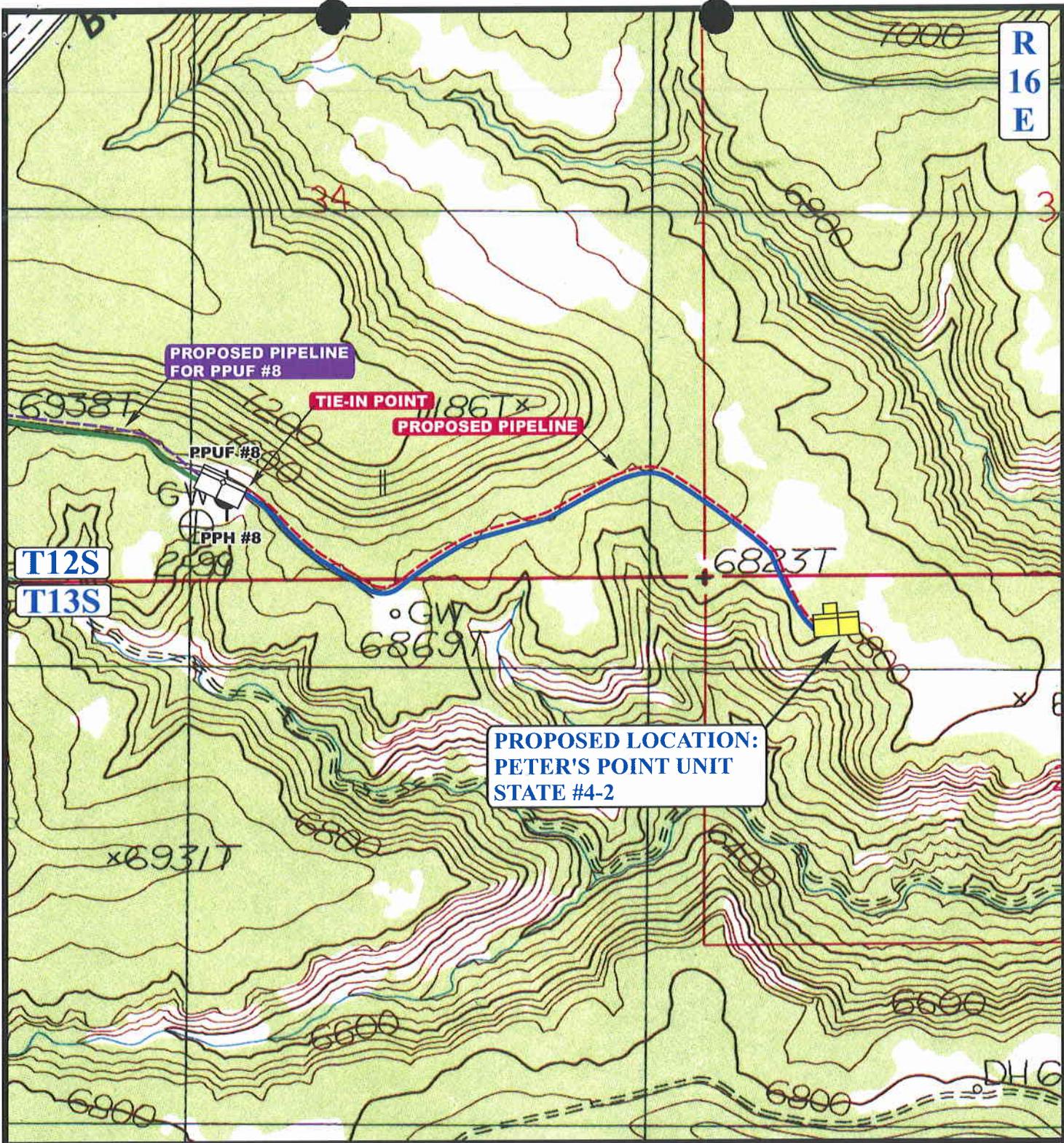
**PETER'S POINT UNIT STATE #4-2
SECTION 2, T13S, R16E, S.L.B.&M.
310' FNL 939' FWL**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 3 19 04
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00





R
16
E

**PROPOSED PIPELINE
FOR PPUF #8**

TIE-IN POINT

PROPOSED PIPELINE

PPUF #8

LPPH #8

T12S

T13S

**PROPOSED LOCATION:
PETER'S POINT UNIT
STATE #4-2**

APPROXIMATE TOTAL PIPELINE DISTANCE = 5,000' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

BILL BARRETT CORPORATION

**PETER'S POINT UNIT STATE #4-2
SECTION 2, T13S, R16E, S.L.B.&M.
310' FNL 939' FWL**



U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 3 22 04
MAP MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: J.L.G. REVISED: 00-00-00 **D**
TOPO

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Bill Barrett Corporation
WELL NAME & NUMBER: Peters Point State #4-2-13-16
API NUMBER: 43-007-30866
LOCATION: 1/4,1/4 NW/NW Sec: 2 TWP: 13S RNG: 16E 310 FNL 939 FWL

Geology/Ground Water:

Bill Barrett Corp. proposes to set 1,000' of surface casing at this location. The base of the moderately saline water is at approximately 2,800 feet in this area. This location lies on the Green River Formation. The proposed location is in a recharge area for the aquifers of the upper Green River formation and fresh water can be expected to be found in the upper Green River. A search of Division of Water Rights records indicates no water wells within a 10,000 foot radius of the proposed location. The proposed casing and cement program should adequately protect any useable ground water.

Reviewer: Brad Hill **Date:** 08-04-2004

Surface:

The division staff did an onsite of the surface area on said date to take comments and address issues regarding the drilling of this well. Ed Bonner with SITLA was invited to attend the onsite but telephoned to go on without him because of delays that had developed with another operator. Tony Wright with the Southeastern Region of UDWR was invited to attend to address wildlife issues. Tony requested a winter closure from December 1st through April 15th because of wintering elk herds; a reclamation seed mixture was also given to Barrett to recover vegetation after reserve pit and/or location is reclaimed. This well has been moved north of center staking point because of topography and steep canyon to the south, and might need a letter requesting approval for spacing exception.

The surface slopes to south/southeast and overlooks steep, rocky canyon. No surface water was found on bench or in the canyons below proposed location for several miles. However, underlying sandstone layers with deep, sharp canyon walls immediately south indicate care should be taken while building the reserve pit. Barrett was told to walk in reserve pit with a dozer and break up any and all sharp rocks, then utilize a felt pad and liner to prevent any leakage of drilling fluids into adjacent canyons. They were told failure to avoid this problem might result in a closed drilling system in the future.

Reviewer: Dennis L. Ingram **Date:** July 27, 2004

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Bill Barrett Corporation
WELL NAME & NUMBER: Peters Point State #4-2-13-16
API NUMBER: 43-007-30866
LEASE: ML-48386 FIELD/UNIT: Peters Point/Mesaverde
LOCATION: 1/4,1/4 NW/NW Sec: 2 TWP: 13S RNG: 16E 310 FNL 939 FWL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 460 F ANOTHER WELL.
GPS COORD (UTM): X =0577416 E; Y =4397097 N SURFACE OWNER: SITLA

PARTICIPANTS

Dennis L. Ingram (DOGM) Bart Kettle (DOGM) Fred Goodrich (Bill Barrett) Doug Weaver (NB Construction) Tony Wright (UDWR)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Well proposed 31.8 +/- miles south of Myton, Utah on narrow east/west bench approximately 1.9 miles southeast of Sage Brush Flat or where the old airport for the Peter's Point Field is located. Two deep canyons are found to north and south of the proposed site, both drain from the west, northwest, an east into Jack Canyon and eventually reach the Green River approximately 7.0 miles down canyon.

SURFACE USE PLAN

CURRENT SURFACE USE: Elk and Mule deer winter range; public recreation

PROPOSED SURFACE DISTURBANCE: Upgrade 0.3 +/- miles of access and 1.0 miles of new road, plus location measuring 350'x 160' with reserve pit and soil stock pile storage outside of described area.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: PPH 8; BEARD 1-3; PP 11A; PP #6.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Gas pipeline along access road and production facilities on location.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill

ANCILLARY FACILITIES: None requested

WASTE MANAGEMENT PLAN:

Was submitted to division with Application to Drill

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Deep dry canyon to south that leads to Green River

FLORA/FAUNA: Typical P/J habitat, needle and thread grass, sagebrush, rabbit brush; primary winter range for elk.

SOIL TYPE AND CHARACTERISTICS: Fine grained, reddish sandy loam with some clay, thin soils.

SURFACE FORMATION & CHARACTERISTICS: Green River

EROSION/SEDIMENTATION/STABILITY: Active erosion in adjacent canyons, sediment deposition at location, no stability problems anticipated with construction.

PALEONTOLOGICAL POTENTIAL: None observed during onsite visit

RESERVE PIT

CHARACTERISTICS: Proposed in cut and on north side of location and having wellhead adjacent to pit and prevailing winds, measuring 100'x 75'x 8' deep.

LINER REQUIREMENTS (Site Ranking Form attached): 25 points

SURFACE RESTORATION/RECLAMATION PLAN

According to landowner agreement or SITLA at time of reclamation

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: Arch survey was done by Montgomery Archaeological Consultants and submitted to the DOGM and others with Application to Drill

OTHER OBSERVATIONS/COMMENTS

Surface slopes to south, adjacent canyon to south, existing two-track road, revegetation of old access road into area, old staking of well done in past to east, broken underlying sandstone probably two or three feet below surface, no known surface water on bench, dry canyons but see flash flood type drainage from run-off or rain storms, drainage empties into Jack Canyon and Green River.

ATTACHMENTS

Photos of this location were taken and placed on file.

Dennis L. Ingram
DOGM REPRESENTATIVE

July 27, 2004 3:30 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

Casing Schematic

Green River

Surface

9-5/8"
MW 8.6
Frac 19.3

TOC @
0.

w/15% Washout

Surface
1000. MD

BHP
 $(.052)(9.5)(9210) = 4549$
 Anticipate 4550 maf

G_{av}
 $(.12)(9210) = 1105$
 $(.22)(9210) = 2026$

MAFP = 3444 (Geo)
 2523 (fluid)

BOPE - 3,000 proposed ✓

Surf csg - 3520
 70% = 2464
 Test to 2400 psi ✓

Adequate dev 8/26/04

Stip ± 2500'

2785 Washout
 2600 Bmsw

TOC @
3431.

Propose TOC ≈ 2500'

w/15% Washout
 TOC 2531 w/ 10% Washout
 Surface w/ 0% Washout

6190 Price River

5-1/2"
MW 9.5

Production
9210. MD

Well name:

08-04 Barrett Peters Point St 2-2-13-16

Operator: **Bill Barrett Corp**

String type: **Surface**

Project ID:

43-007-30866

Location: **Carbon**

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 79 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 185 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 431 psi
Internal gradient: 0.447 psi/ft
Calculated BHP 877 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 873 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,210 ft
Next mud weight: 9.500 ppg
Next setting BHP: 4,545 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	447	2020	4.522	877	3520	4.01	36	394	10.95 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Date: August 5, 2004
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	08-04 Barrett Peters Point St 2-2-13-16		
Operator:	Bill Barrett Corp	Project ID:	43-007-30866
String type:	Production		
Location:	Carbon		

Design parameters:

Collapse
Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 431 psi
Internal gradient: 0.447 psi/ft
Calculated BHP: 4,545 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 7,885 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 194 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 3,431 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9210	5.5	20.00	N-80	LT&C	9210	9210	4.653	372.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4545	8830	1.943	4545	9190	2.02	184	428	2.32 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

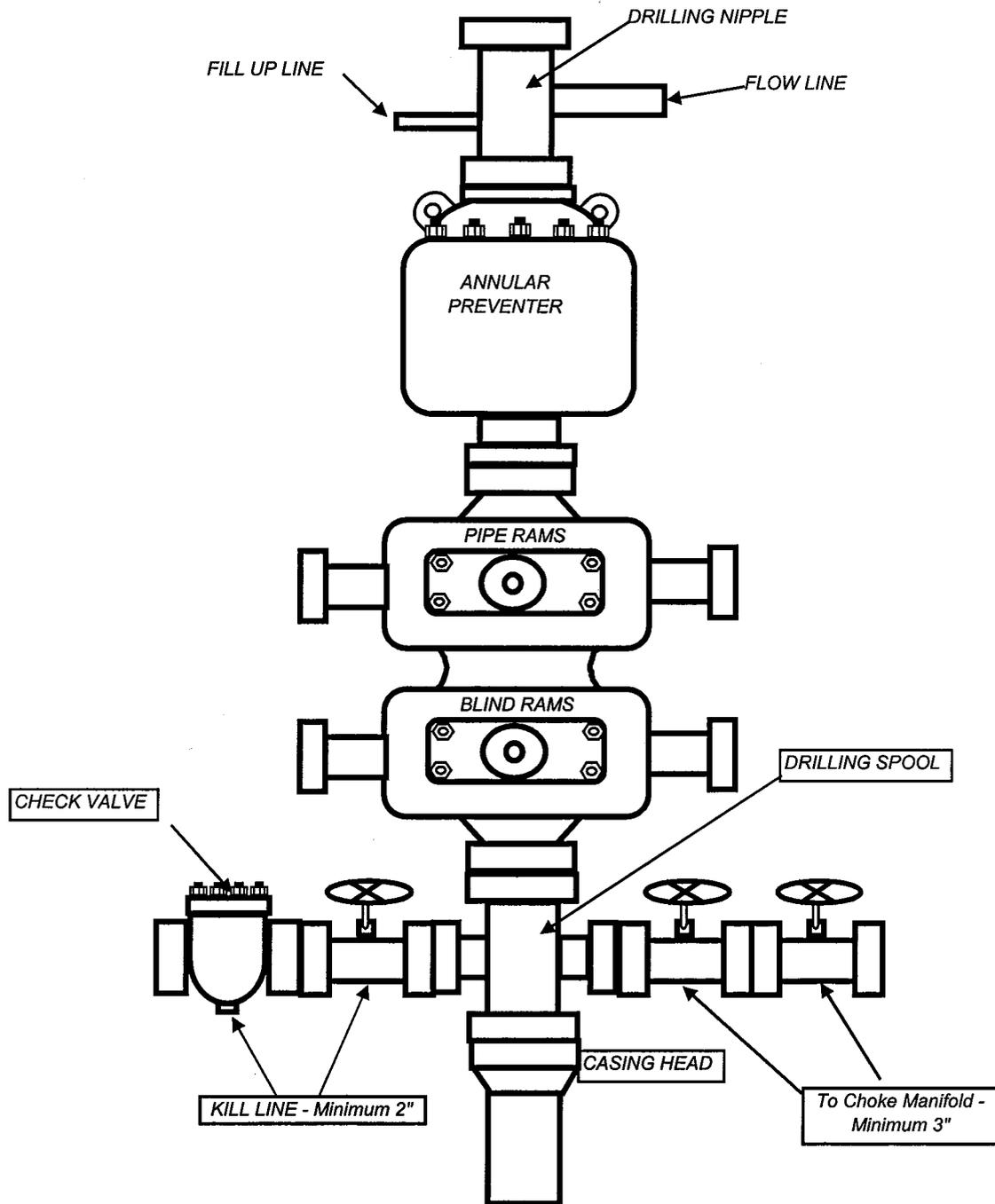
Date: August 5, 2004
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 9210 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

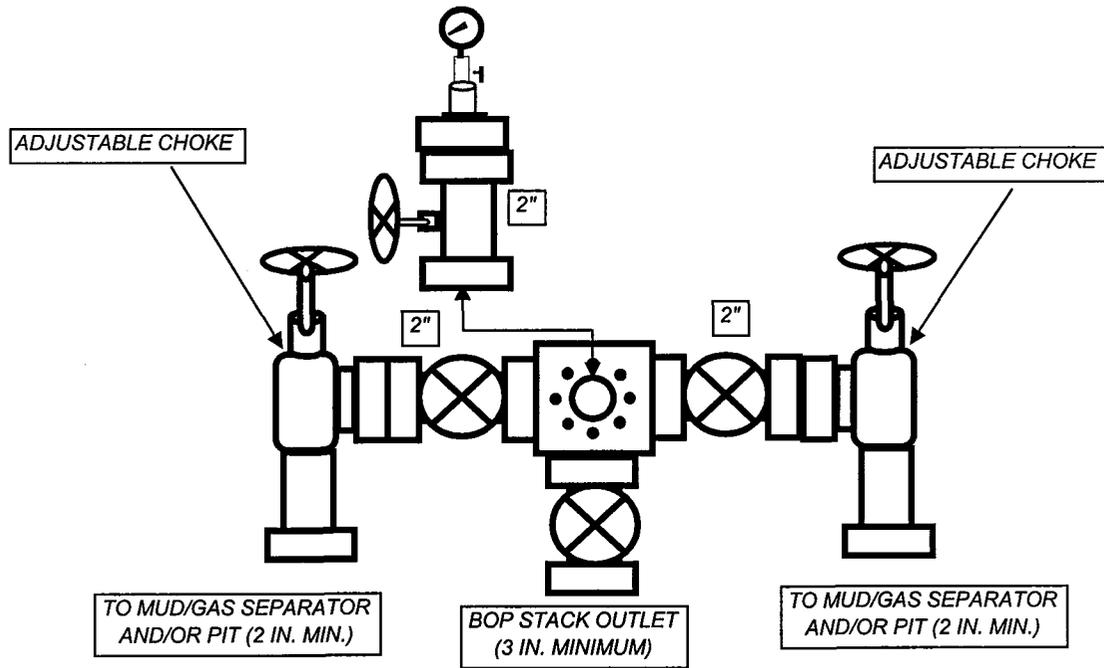
BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

001

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: ML48386	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: ---	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: BILL BARRETT CORPORATION			9. WELL NAME and NUMBER: Peters Point State #4-2-13-16	
3. ADDRESS OF OPERATOR: 1099 18th St, Ste 2300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 312-8120	10. FIELD AND POOL, OR WILDCAT: Peters Point/Mesaverde	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 310' FNL x 939' FWL 577425 X 39. 72228 4397114 Y -110. 09664 AT PROPOSED PRODUCING ZONE: Same as above			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Lot4 2 13S 16E NW NW	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 50 miles east of Wellington, Utah			12. COUNTY: CARBON	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 310'	16. NUMBER OF ACRES IN LEASE: 319.00	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160.00		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) none on lease	19. PROPOSED DEPTH: 9,210	20. BOND DESCRIPTION: LPM 4138147		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6820' GR	22. APPROXIMATE DATE WORK WILL START: 9/30/2004	23. ESTIMATED DURATION: 45 - 60 days		

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12-1/4"	9-5/8" J-55 36# STC	1,000	To surface +/- 240 sx Lite and +/- 200 sx Class "G" -----
7-7/8"	5-1/2" N-80 17# LTC	9,210	TD to 2500' +/- 1100 sx 50/50 Poz Class "G"-----

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Permit Specialist
SIGNATURE *Debra K. Stanberry* DATE 7/14/2004

(This space for State use only)

API NUMBER ASSIGNED: 43-007-30864

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

**RECEIVED
JUL 16 2004**

DATE: 9-13-04
BY: *[Signature]*

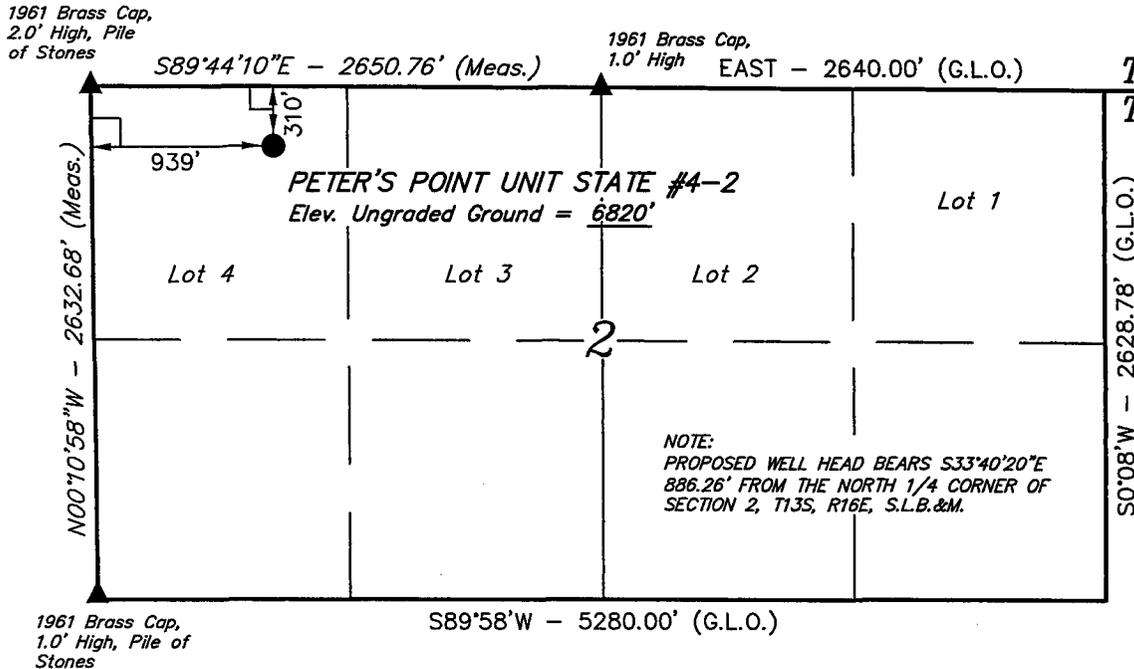
BILL BARRETT CORPORATION

T13S, R16E, S.L.B.&M.

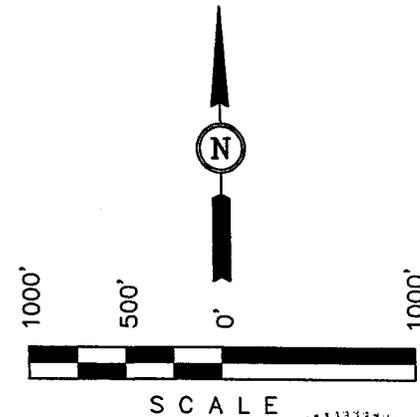
Well location, PETER'S POINT UNIT STATE #4-2, located as shown in Lot 4 of Section 2, T13S, R16E, S.L.B.&M. Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A WELL HEAD IN THE SW 1/4 OF SECTION 36, T12S, R16E, S.L.B.&M. TAKEN FROM THE CEDAR RIDGE CANYON QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6769 FEET.



NOTE:
PROPOSED WELL HEAD BEARS S33°40'20\"/>



SCALE

CERTIFICATE
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS, MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 10019
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
 (AUTONOMOUS NAD 83)
 LATITUDE = 39°43'19.96" (39.722211)
 LONGITUDE = 110°05'51.23" (110.097564)

UTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 3-16-04	DATE DRAWN: 3-22-04
PARTY N.H. T.H. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BILL BARRETT CORPORATION	

From: Ed Bonner
To: Whitney, Diana
Date: 9/10/2004 11:03:16 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Dominion Exploration & Production
LCU 12-36E

Bill Barrett Corporation
Peters Point State 2-2-13-16
Peters Point State 4-2-13-16

If you have any questions regarding this matter please give me a call.

CC: Garrison, LaVonne; Hill, Brad; Hunt, Gil



July 19, 2004

Ms. Diana Whitney
Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RE: Peters Point State #4-2
Section 2, Township 13 South, Range 16 East, S.L.B.&M.
Carbon County, Utah

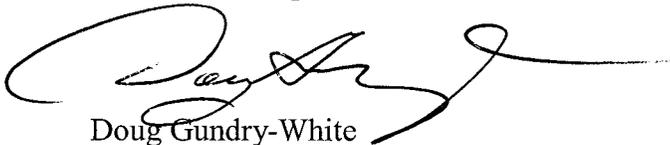
Dear Ms. Whitney:

Bill Barrett Corporation (BBC) has submitted an Application for Permit to Drill the above captioned well. You have advised that the requested location is an exception location. In compliance with R649-3-3 Exception to Location and Siting of Wells, BBC submits the following required information with its request for administrative approval for the exception location:

1. BBC is the only owner within a 460-foot radius of the proposed well.
2. BBC is requesting the exception location because of Topographic conditions.
3. BBC has provided a plat with the APD package reflecting the requested location at 310' FNL and 939' FWL.

We sincerely appreciate your attention to this matter. Should you require additional information, please contact the undersigned at 303-312-8184 or by email at dgundry-white@billbarrettcorp.com.

Sincerely
Bill Barrett Corporation



Doug Gundry-White
Consulting Landman

Cc D. Stanberry

RECEIVED
JUL 21 2004
DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

TEN POINT PLAN

BILL BARRETT CORPORATION

Peters Point State 4-2-13-16

Surface location: Lot 4, 310' FNL 939' FWL, Section 2, T. 13 S., R. 16 E., .S.L.B.&M.
Carbon County, Utah

This well is to be drilled as a tight hole. Unauthorized personnel are not to be allowed on the rig floor.
BBC respectfully requests that all information regarding this well be kept confidential.

1,2,3 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Green River	surface
Wasatch	2785'*
North Horn	4665'*
Price River	6190'*
Base of Upper PR	6330'
Bluecastle	7504'*
Sego U	7794'
Castlegate	8104'*
TD	9210'

***PROSPECTIVE PAY**

Members of Wasatch and Mesaverde formations are primary objectives for oil/gas

4 Casing Program

<u>HOLE SIZE</u>	<u>SETTING DEPTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>CONDITION</u>
	<u>from</u>	<u>to</u>				
12-1/4"	surface	1,000'	9-5/8"	36#	J or K 55	ST&C New
7-7/8"	surface	9,210'	5-1/2"	17#	N-80	LT&C New

5 Cementing Program

9-5/8" Surface Casing approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft³/sx) and 180 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft³/sx) circulated to surface with 100% excess

Bill Barrett Corporation
 Drilling Program
 Peters Point State 4-2-13-16
 Carbon County, Utah
 Page Two

5-1/2" Production Casing approximately 1095 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft³/sx).
 Top of cement to be determined by log and sample evaluation; estimated TOC 2500'.

6. Mud Program

<u>INTERVAL</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>	<u>FLUID LOSS</u>	<u>REMARKS</u>
0 - 40'	8.3 - 8.6	27-40	--	Native Spud Mud
40 - 1000'	8.3 - 8.6	27-40	15 cc or less	Native/Gel/Lime
1000 - TD	8.6 - 9.5	38-46	15 cc or less	LSND/DAP

Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kick" will be available at wellsite.

7. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 - 1000'	No Pressure Control Required
1000 - TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP

Drilling spool to accommodate choke and kill lines.
 Ancillary and choke manifold to be rated at 3000 psi.

ANCILLARY EQUIPMENT AND CHOKE MANIFOLD RATED AT 3000#.
 ALL BOP AND BOPE TESTS WILL BE IN ACCORDANCE WITH THE REQUIREMENTS OF ONSHORE ORDER NO. 2.

THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING WILL BE NOTIFIED 24 HOURS IN ADVANCE OF ALL BOP PRESSURE TESTS.

8. Auxiliary equipment

- a) Upper Kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. Testing, Logging and Core Programs

Cores	None anticipated
Testing	None anticipated; drill stem tests may be run on shows of interest
Sampling	30' to 50' samples; surface casing to TD Preserve samples all show intervals
Surveys	Run every 1000' and on trips
Logging Program	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR all TD to surface

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 4,550 psi* and maximum anticipated surface pressure equals approximately 2,524 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

11. Drilling Schedule

Spud: Approximately September 30, 2004
Duration: 25 days drilling time
35 days completion time

12. Water Source

Bill Barrett Corporation will utilize an existing water well located in Cottonwood Canyon on State Lands: Section 32-T12S-R16E; BBC was granted this authorization by the SITLA Right of Entry #4534 (Water Right #90-1542) on August 21, 2002.

13. Archaeological, Cultural and Historical Information

A cultural resource inventory was made of this site by Montgomery Archaeological Consultants and their subsequent written report, MOAC Report No. 03-240 dated May 18, 2004, has been submitted. Cultural clearance is recommended for this well site and access.

Utah Nine Mile

Well name:
 Operator: **Bill Barrett Corporation**
 String type: **Surface**
 Location: **Uintah County**

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,735 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 2,955 psi
 Annular backup: 9.50 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.60 (J)
 8 Round LTC: 1.60 (J)
 Buttress: 1.60 (J)
 Premium: 1.60 (J)
 Body yield: 1.60 (B)

Tension is based on buoyed weight.
 Neutral point: 859 ft

Environment:

H2S considered? No
 Surface temperature: 60 °F
 Bottom hole temperature: 74 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft
 Minimum Drift: 8.750 in
 Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 10,000 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 4,935 psi
 Fracture mud wt: 10,000 ppg
 Fracture depth: 10,000 ft
 Injection pressure 5,195 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (USD)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	0
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3613	1.32	31	453	14.64 J

Prepared by: Troy Schindler
 by: Bill Barrett

Phone: (303) 312-8156
 FAX: (303) 312-8195

Date: March 25, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

Utah Nine Mile

Well name:
 Operator: **Bill Barrett Corporation**
 String type: Production: Frac
 Location: Uintah County

Design parameters:

Collapse

Mud weight: 9,500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.20

Environment:

H2S considered? No
 Surface temperature: 60 °F
 Bottom hole temperature: 200 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 0,000 ft
 Minimum Drift: 4.750 in
 Cement top: 2,375 ft

Burst

Max anticipated surface pressure: 6,000 psi
 Internal gradient: 0.023 psi/ft
 Calculated BHP: 6,234 psi
 Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 8,559 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (USD)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	0
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	6000	8758	1.46	146	348	2.39 J

Prepared by: Troy Schindler
 Bill Barrett

Phone: (303) 312-8156
 FAX: (303) 312-8195

Date: March 25, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

In addition, burst strength is biaxially adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

HALLIBURTON

Job Recommendation

Surface Casing

Fluid Instructions

Fluid 1: Water Spacer
Water Spacer w/Gel

Fluid Density: 8.50 lbm/gal
Fluid Volume: 20 bbl

Fluid 2: Lead Cement - (700 - 0')
Halliburton Light Premium, 6% gel standard
2 % Calcium Chloride (Accelerator)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 12.7 lbm/gal
Slurry Yield: 1.85 ft³/sk
Total Mixing Fluid: 9.90 Gal/sk
Top of Fluid: 0 ft
Calculated Fill: 700 ft
Volume: 78.09 bbl
Calculated Sacks: 237.01 sks
Proposed Sacks: 240 sks

Fluid 3: Primary Cement - (TD - 700')
Premium Cement
94 lbm/sk Premium Cement (Cement-api)
2 % Calcium Chloride (Accelerator)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

Fluid Weight 15.8 lbm/gal
Slurry Yield: 1.16 ft³/sk
Total Mixing Fluid: 4.97 Gal/sk
Top of Fluid: 700 ft
Calculated Fill: 300 ft
Volume: 36.56 bbl
Calculated Sacks: 176.81 sks
Proposed Sacks: 180 sks

HALLIBURTON

Job Recommendation

Production Casing

Fluid Instructions

Fluid 1: Water Spacer
Water Spacer

Fluid Density: 8.40 lbm/gal
Fluid Volume: 5 bbl

Fluid 2: Reactive Spacer
SUPER FLUSH 101

Fluid Density: 10 lbm/gal
Fluid Volume: 20 bbl

Fluid 3: Water Spacer
Water Spacer

Fluid Density: 8.40 lbm/gal
Fluid Volume: 5 bbl

Fluid 4: Primary Cement - (TD - 2500')
50/50 Poz Premium, 2% gel standard

3 % KCL (Additive Material)
0.75 % Halad(R)-322 (Low Fluid Loss Control)
3 lbm/sk Silicalite Compacted (Light Weight Additive)
0.2 % FWCA (Free Water Control)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)
1 lbm/sk Granulite TR 1/4 (Lost Circulation Additive)

Fluid Weight 13.40 lbm/gal
Slurry Yield: 1.49 ft³/sk
Total Mixing Fluid: 7.06 Gal/sk
Top of Fluid: 2500 ft
Calculated Fill: 7500 ft
Volume: 290.22 bbl
Calculated Sacks: 1093.61 sks
Proposed Sacks: 1095 sks



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

September 13, 2004

Bill Barrett Corporation
1099 18th St., Suite 2300
Denver, CO 80202

Re: Peters Point State 4-2-13-16 Well, 310' FNL, 939' FWL, NW NW, Sec. 2,
T. 13 South, R. 16 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30866.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Carbon County Assessor
SITLA

Operator: Bill Barrett Corporation
Well Name & Number Peters Point State 4-2-13-16
API Number: 43-007-30866
Lease: ML-48386

Location: NW NW Sec. 2 T. 13 South R. 16 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. A 5 ½ " production casing cement shall be brought back to 2500' minimum to adequately isolate Wasatch Formation.

7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING**SPUDDING INFORMATION**Name of Company: BILL BARRETT CORPORATIONWell Name: PETERS POINT ST 4-2-13-16Api No: 43-007-30866 Lease Type: STATESection 02 Township 13S Range 16E County CARBONDrilling Contractor PETE MARTIN'S RIG # RATHOLE**SPUDDED:**Date 11/06/2004Time 11:00 AMHow DRY**Drilling will commence:** _____Reported by CHARLEY HICKSTelephone # 1-435-790-8576Date 11/08/2004 Signed CHD

006

ENTITY ACTION FORM

Operator: BILL BARRETT CORPORATION Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8168

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730866	PETERS POINT STATE 4-2-13-16		NWNW	2	13S	16E	CARBON
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14386	11/6/2004			11/18/04	
Comments: <u>MURD</u> CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

RECEIVED
NOV 12 2004

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

TRACEY FALLANG

Name (Please Print)

DIV. OF OIL, GAS & MINING

Signature

Permit Analyst

Title

1/8/2004

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

007

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML48386

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Peters Point State #4-2-13-16

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
4300730866

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8168

10. FIELD AND POOL, OR WILDCAT:
Peters Point/Mesaverde

4. LOCATION OF WELL
FOOTAGES AT SURFACE: Lot 4, 310' FNL, 939' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 2 13S 16E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 11/13/04 - 11/19/04.

RECEIVED
NOV 22 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tracey Fallang

TITLE Permit Analyst

SIGNATURE *Tracey Fallang*

DATE 11/19/2004

(This space for State use only)



REGULATORY DRILLING SUMMARY

Well : **Peter's Point #4-2-13-16**
 Surface Location : Lot 4-2-13S-16 E 26th PM
 Spud Date : 11/14/2004 Days From Spud : 5
 Morning Operations : DRLG SHOE

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/19/2004
 Report # : 7
 Depth At 06:00 : 0
 Estimated Total Depth : 8300

Remarks :
 27 DAYS NO LTA
 10300 BBLs H2O TOTAL, 900 BBLs DAILY
 FIRST RIG UP OF THIS BOP, CHOKE, LINES
 VALVES,.....ON RIG SHOULD BE FASTER NEXT
 HOLE.....KENNY MORRIS

Time To	Description
7:00:00 AM	TEST BOP
1:30:00 PM	WAIT ON BOP VALVES, HOOK UP
10:00:00 PM	TEST BOP
1:00:00 AM	MAKE NEW CHOKELINE, WONT TEST
2:00:00 AM	TEST CASING
6:00:00 AM	P/U BIT #2 TRIP IN, CHECK PUMPS TAG 972 FT.
12:00:00 AM	
12:00:00 AM	

Well : **Peter's Point #4-2-13-16**
 Surface Location : Lot 4-2-13S-16 E 26th PM
 Spud Date : 11/14/2004 Days From Spud : 4
 Morning Operations : TEST BOP

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/18/2004
 Report # : 6
 Depth At 06:00 : 1013
 Estimated Total Depth : 8300

Remarks :
 NO LTA=26, DAYS, SAFETY MEET NIPPLEUP.
 CALLED STATE OIL&GAS REP TO INFORM
 OF SUCCESSFUL CEMENT JOB AND PLUG DOWN
 @1700HRS. TOTAL
 H2O=9400BBLs, DAILY=280BBLs. NOTIFIED
 STATE OIL&GASREP OF UPCOMING BOP TEST
 @2300 HR 11-17-04. CALLED SINGLEJACK
 TESTERS.

Time To	Description
4:00:00 AM	NIPPLE UP BOP
6:00:00 AM	TEST BOP W/SINGLEJACK

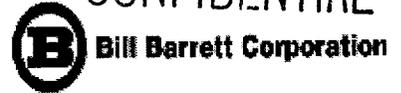
Well : **Peter's Point #4-2-13-16**
 Surface Location : Lot 4-2-13S-16 E 26th PM
 Spud Date : 11/14/2004 Days From Spud : 3
 Morning Operations : NIPPLE UP BOP

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/17/2004
 Report # : 5
 Depth At 06:00 : 1013
 Estimated Total Depth : 8300

Remarks :
 CALL STATE OIL&GAS REPs CAROL DANIALS,
 DENNIS INGRAM TO UPDATE ON CASING JOB
 DENNIS INGRAM CAME TO LOCATION TO WITNESS
 CEMENT JOB PLUG DOWN AT 17:00

Time To	Description
7:00:00 AM	REAM OUT OBSTRUCTION@48 CHASE 55 THEN TO 72 KELLY BACK
9:00:00 AM	RUN IN HOLE TO 160 THEN TO BOTTOM
10:30:00 AM	CIRCULATE AND CONDITION HOLE FOR CASING WITH HI VIS
12:00:00 PM	PULL OUT OF HOLE
12:30:00 PM	RIG UP CASERS RUN SURFACE PIPE
2:30:00 PM	RIG UP HALCO CIRC
5:30:00 PM	CEMENT
3:30:00 AM	W.O.C.
6:00:00 AM	NIPPLE UP BOP



REGULATORY DRILLING SUMMARY

Well : **Peter's Point #4-2-13-16**
 Surface Location : Lot 4-2-13S-16 E 26th PM
 Spud Date : 11/14/2004 Days From Spud : 2
 Morning Operations : REAM OUT LEDGE

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/16/2004
 Report # : 4
 Depth At 06:00 : 1022
 Estimated Total Depth : 8300

Time To	Description
12:00:00 PM	DRILLING FROM 112 TO 331
12:30:00 PM	SURVEY@289=.5 DEGREE
3:30:00 PM	DRILLING FROM 331 TO 534
4:00:00 PM	LUBRICATE DRILLING APARATUS
6:00:00 PM	DRILLING FROM 534 TO 721
6:30:00 PM	SURVEY @721=.75 DEGREE
11:30:00 PM	DRILLING FROM 721 TO 1022
2:30:00 AM	KELLY BACK, BLOW DOWN,INSTALL BAILS,ELEVATERS,PULL OUT OF HOLE,LAYDOWN 8"D.C.&M.M.,12.25 BIT
4:00:00 AM	PICK UP SHOE,SHOE JOINT,INSERT FLOAT,JOINT,RUN IN 49 FEET HIT LEDGE, STAND BACK,&RIG DOWN CASERS
6:00:00 AM	PICK UP MUD MOTOR ,12.25 BIT KELLY UP TO REAM OUT OBSTRUCTION

Remarks :
 24 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING PICKING UP DRILL COLLARS. CALL TO INFORM OF SPUD STATE OIL&GAS REPS CAROL DANIALS DENNIS INGRAM WESTSTATES CASERS, HALCO CEMENTERS WELLHEAD INC. ,SINGLE JACK TESTERS,BARROID MUD ENGINEER, PASON MUD LOGER. CALL OUT WILDCAT TO FINISH AUTODRILLER HOOK UP. CALL OUT TOCO TO FINISH INSTRUMENTATION HOOK UP. CALL WESTERN PETROLEUM FOR FUEL DELIVERY TO COTTON WOOD WATER WELL GEN., MAN CAMP GEN., RIG .

Well : **Peter's Point #4-2-13-16**
 Surface Location : Lot 4-2-13S-16 E 26th PM
 Spud Date : 11/14/2004 Days From Spud : 1
 Morning Operations : Drilling Spud Well at 23:00 hrs 11/14/2004

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/15/2004
 Report # : 3
 Depth At 06:00 : 112
 Estimated Total Depth : 8300

Time To	Description
11:00:00 PM	REPAIR DRAW WORKS JACKSHAFT BEARINGS AND SEALS
1:00:00 AM	SPUD !!!! DRILLING FROM 30 TO 82
2:30:00 AM	CHANGE OUT UPPER KELLY COCK
3:00:00 AM	DRILLING FROM 82 TO 90
3:30:00 AM	WORK ON PUMPS VALVE GASKETS TIGHTEN DRIVE BELTS "NEW BELT STRETCH"
6:00:00 AM	DRILLING FROM 90 TO 112

Remarks :
 223 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING WORKING ON DRAWWORKS. CALL TO NOTIFY RIG PROGRESS STATE OIL & GAS REPs CAROL DANIALS-DENNIS INGRAM, WESTSTATES CASERS, HALCO CEMENTERS, WELL HEAD INC.BAROID MUD ENGINEER, SINGLE JACK TESTERS.. CALL BOBS EQUIPMENT FOR PERMISSION TO ORDER REPAIR OF MAN CAMP-CHAINS FOR FORKLIFT; CALL M&H TO REPAIR WATER HEATER IN MAN CAMP CALL BOB ZIMMERMAN TO ORDER CHAINS FOR BOBS EQUIPMENT "FORK LIFT"

Well : **Peter's Point #4-2-13-16**
 Surface Location : Lot 4-2-13S-16 E 26th PM
 Spud Date : 11/14/2004 Days From Spud : 0
 Morning Operations : RIG UP

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/14/2004
 Report # : 2
 Depth At 06:00 : 30
 Estimated Total Depth : 8300

Time To	Description
11:00:00 PM	RIG UP
6:00:00 AM	REPAIR DRAW WORKS

Remarks :
 22 DAYS SINCE LOST TIME ACCIDENT. SAFETY MEETING PICKING UP MUD MOTER. CALL HALCO ,WESTSTATES,WELLHEAD INC, SINGLE JACK, TO NOTIFY OF RIG UP PROGRESS. DRIVE TO MYTON TO PICK UP X.O. SUB FROM WEATHERFORD BECAUSE OF ROAD CONDITIONS AND URGENT NEED READY TO DRILL AT 23:00 HOURS BUT DRAW WORKS SEAL ON JACKSHAFT WENT OUT PUSHER CALLED OUT GREY WOLF MECHANIC FROM RIFLE COLORADO, ARRIVE AT RIG 06:15

CONFIDENTIAL



Bill Barrett Corporation

REGULATORY DRILLING SUMMARY

Well : **Peter's Point #4-2-13-16**

API # : 43-007-30866

Operations Date : 11/13/2004

Surface Location : Lot 4-2-13S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 1

Spud Date : 11/14/2004 Days From Spud : 0

Depth At 06:00 : 30

Estimated Total Depth : 8300

Morning Operations : RIG UP

Remarks :

21 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING RAISING DERRICK. CALL STATE OIL&GAS REP. CAROL DANIALS,DENNIS INGRAM FOR SPUD NOTIFACATION.

Time To	Description
6:00:00 AM	RIG UP

010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 4, 310' FNL, 939' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 2 13S 16E		8. WELL NAME and NUMBER: Peter's Point State #4-2-13-16
PHONE NUMBER: (303) 312-8168		9. API NUMBER: 4300730866
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Peters Point
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>12/10/2004</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Subsurface commingle</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached to this sundry is a copy of a general completion procedure and wellbore diagram to be used in the Nine Mile Canyon area. The exact number of stages and depths will be determined after logs have been run for each well in the Nine Mile area. Upon approval, it is Bill Barrett Corporation's intention to commingle production from the Wasatch, Middle Wasatch, North Horn (part of the lower Wasatch) and Mesaverde formations.

Gas composition is similar across all formations. The pressure profile across the formations is normal and BBC does not anticipate any cross flow.

Production is considered to be from one pool. In the event that allocation by zone or interval is required, BBC would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter and affidavit of notice is being submitted under separate cover.

COPY SENT TO OPERATOR
Date: 12-21-04
Initials: CHO

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u>Tracey Fallang</u>	DATE <u>11/23/2004</u>

(This space for State use only)

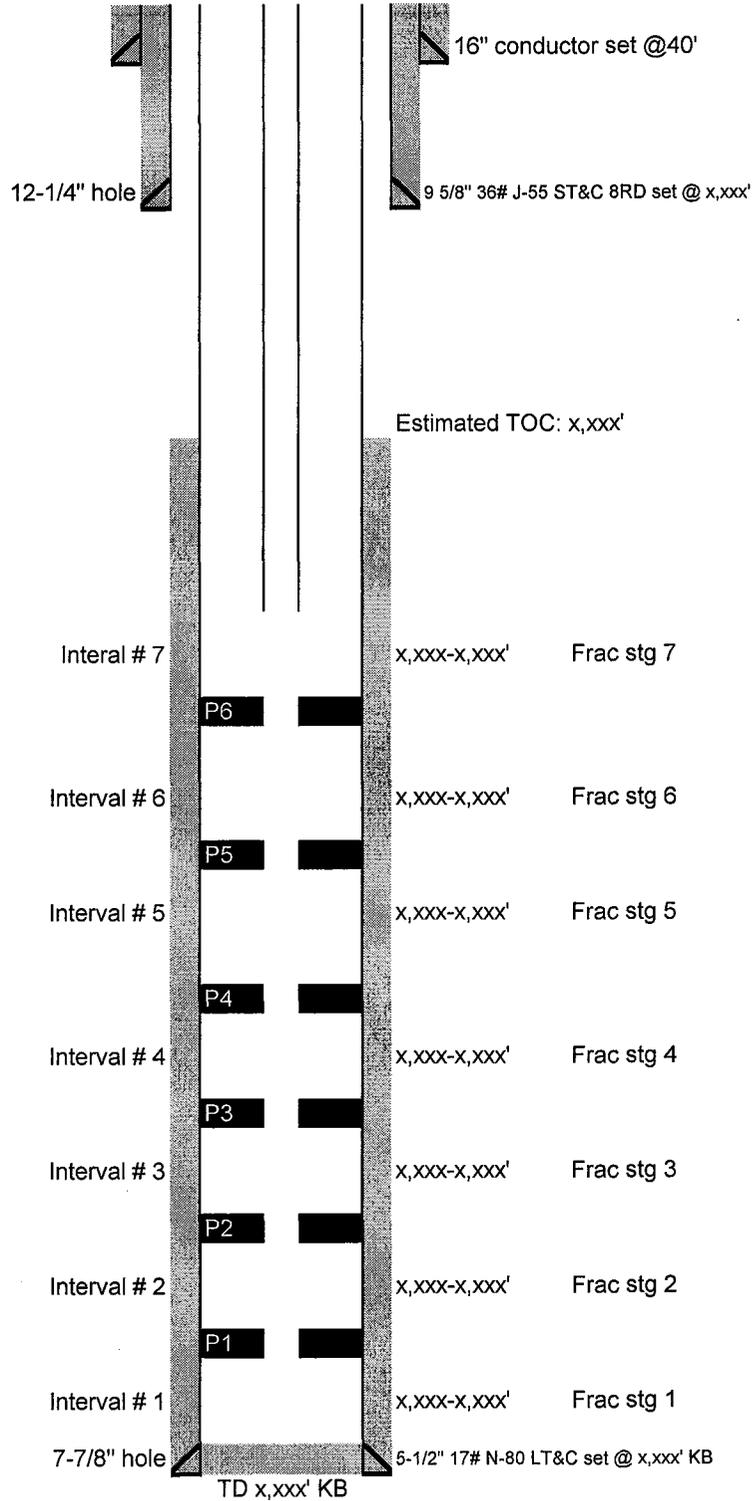
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 12/21/04
BY: [Signature]

RECEIVED
NOV 29 2004
DIV. OF OIL, GAS & MINING

(5/2000)

Carbon Co., UT

5-1/2" 17# N-80 LT&C specs:
ID-4.892"
Drift-4.767'
Burst-7740 psi
Collapse-6280 psi



Nine Mile Canyon Generic Completion Procedure
Carbon Co., UT

Generic Multi-stage Completion Procedure

Current Well Status: New completion with intention of downhole commingling

Objective: Rigless completion. Perf and frac various sands in separate frac stages.

Procedure:

- 1) Install wellhead isolation tool. Test casing to 3500 psi for 10" and low test to 250 psi for 10".
- 2) MIRU electric line unit. RIH with 4" casing gun, perforate interval from (to be determined) with 3 jspf, 120 deg phasing. POOH.
- 3) MIRU Halliburton frac equipment. Test all frac lines to 5000 psi. Frac **Stage 1** per frac rec.

- 4) RIH with 5-1/2" flow through composite frac plug and 4" casing gun. Set plug # 1 at (to be determined). Perforate 2nd interval from (to be determined) with 3 jspf, 120 deg phasing. POOH.
- 5) Test all frac lines to 5000 psi. Frac **Stage 2** per rec.

- 6) RIH with 5-1/2" flow through composite frac plug and 4" casing gun. Set plug # 2 at (to be determined). Perforate 3rd interval from (to be determined)' with 3 jspf, 120 deg phasing. POOH.
- 7) Test all frac lines to 5000 psi. Frac **Stage 3** per rec.
- 8) Flow back frac Stages 1 through 3 24-48 hrs to cleanup.

- 9) RU service unit. RU e-line and RIH with 5-1/2" composite bridge plug and set at (to be determined). Remove well head isolation tool. NU BOP's. Pressure test BOP's to 3000 psi, test hydril to 1500 psi. Run 4-3/4" drag bit with pump off bit sub with dart valve, 1 jt 2-3/8" tubing, 2-3/8" "XN" and "X" profile nipple, rest of 2-3/8" tubing. Drill out all plugs. Clean out to PBTD. Utilize foam unit if necessary to obtain sufficient returns. EOT depth to be determined.
- 10) Strip BOP's off and NU wellhead.
- 11) Drop ball, pump off bit and sub. Swab well in and place all intervals on production.
- 12) RDMO service unit. Turn well to sales.

Note: There may be up to 10 frac stages.



CONFIDENTIAL

November 24, 2004

Federal Express

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, Utah 84116
Attention: Mr. Dustin Doucet

RE: Sundry Notices
Peter's Point State 2-2 and 4-2
Section 2, Township 13 South, Range 16 East
Carbon County, Utah

RECEIVED

NOV 29 2004

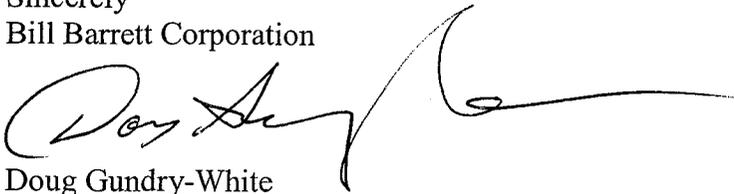
Dear Mr. Doucet:

DIV. OF OIL, GAS & MINING

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch, Middle Wasatch, North Horn and Mesaverde Formations in the captioned wells. We have enclosed herewith copies of the Sundry Notices together with a plat showing the leases and wells in the area, a description of the recompletion procedures and an affidavit confirming notice pursuant to the Utah OGM regulations.

Should you require additional information in this regard, please contact the undersigned at 303-312-8184 or by email at dgundry-white@billbarrettcorp.com. Your earliest attention to this matter is most appreciated.

Sincerely
Bill Barrett Corporation



Doug Gundry-White
Consulting Landman

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

AFFIDAVIT

CONFIDENTIAL

Affiant on oath swears that the following statements are true:

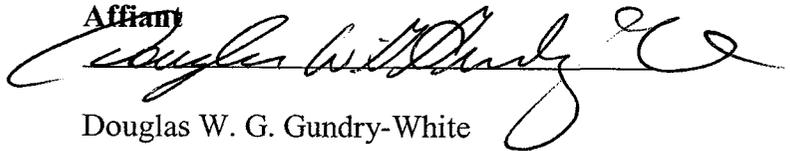
My name is Douglas W. G. Gundry-White. I am a Petroleum Landman working for Bill Barrett Corporation (BBC). BBC has submitted Sundry Notices to commingle production from the Wasatch, Middle Wasatch, North Horn and Mesaverde Formations in the following wells located in Carbon County, Utah:

Peters Point State 2-2, located in Lot 2 of Section 2, Township 13 South, Range 16 East
Peters Point State 4-2, located in Lot 4 of Section 2, Township 13 South, Range 16 East

In compliance with the Utah OGM regulation R649-3-22, I have provided copies of the Sundry Notices, by overnight delivery service, to the owners and unleased mineral owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

Bureau of Land Management
324 S. State Street, Suite 300
Salt Lake City, Utah 84111-2303

Date: 11/24/04

Affiant

Douglas W. G. Gundry-White

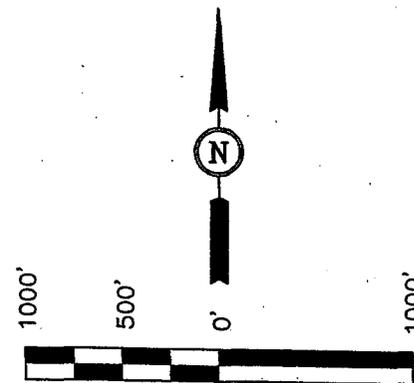
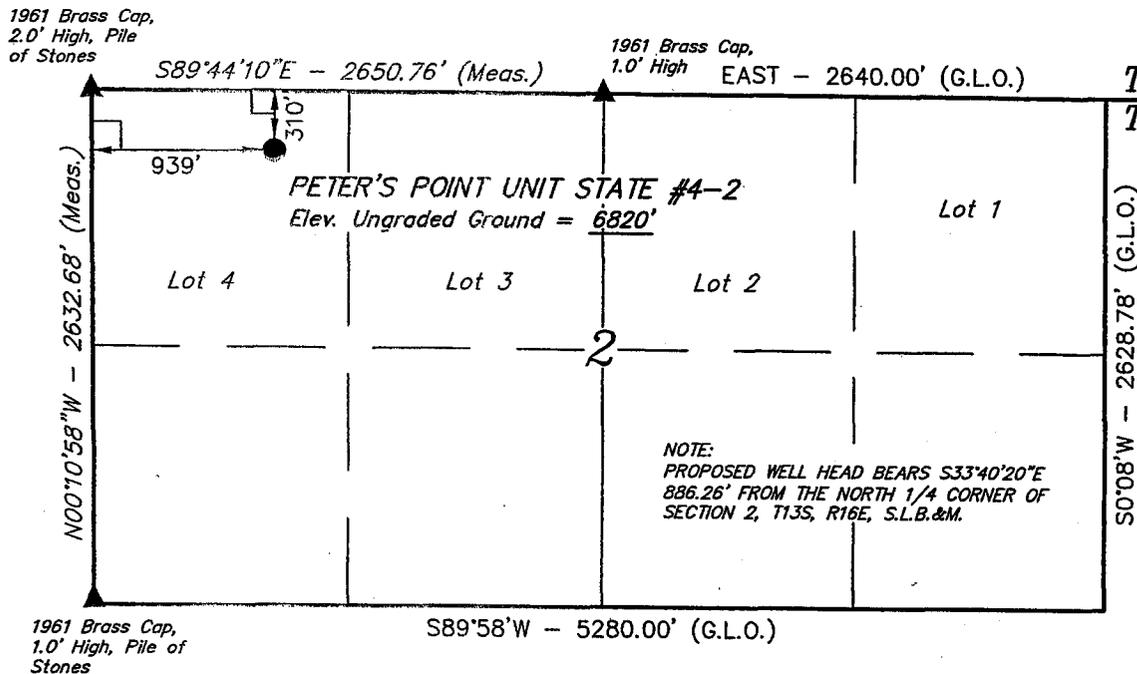
T13S, R16E, S.L.B.&M.

Well location, PETER'S POINT UNIT STATE #4-2, located as shown in Lot 4 of Section 2, T13S, R16E, S.L.B.&M. Carbon County, Utah.

CONFIDENTIAL

BASIS OF ELEVATION

SPOT ELEVATION AT A WELL HEAD IN THE SW 1/4 OF SECTION 36, T12S, R16E, S.L.B.&M. TAKEN FROM THE CEDAR RIDGE CANYON QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6769 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Barrett
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
(AUTONOMOUS NAD 83)
LATITUDE = 39°43'19.96" (39.722211)
LONGITUDE = 110°05'51.23" (110.097564)

UNTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 3-16-04	DATE DRAWN: 3-22-04
PARTY N.H. T.H. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BILL BARRETT CORPORATION	

12S/16E

12S/1

%

PETERS POINT UNIT

PROPOSED WASATCH-Mesaverde PA

UTU-0008107
HBP
640 Ac.

UTU-000681
HBP
1598.062 Ac.

UTU-000681
HBP
1598.062 Ac.

UTU-000333
HBP
784.5 Ac.

UTU-0008107
HBP
640 Ac.

UTSL-0071595
HBP
640.27 Ac.

UTU-000681
HBP
1598.062 Ac.

UTU-000681
HBP
1598.062 Ac.

UTU-0003333
HBP
784.5 Ac.

UTSL-0071595
HBP
640.27 Ac.

UTU-000681
HBP
1598.062 Ac.

UTU-0000737
HBP
612.5 Ac.

Open - Fed

ML-48385
21-010
31-42
BILL BARRETT CORP 100%

UTU-000681
HBP
1598.062 Ac.

UTU-0000744
HBP
480.51 Ac.

EXISTING WASATCH

Open - Fed

Open - Fed

Open - Fed

UTU-000719
HBP
960 Ac.

UTU-000685
HBP
943.42 Ac.

Tar Sands

Open - Fed

Open - Fed

Open - Fed

UTU-000683
HBP
960 Ac.

Consolidated Green River PA

PP 14-9

Open Fed

Open - Fed

Open - Fed

UTU-000741
HBP
640 Ac.

Open - Fed

Tar Sands

3S/16E

13S/

22

Open - Fed

23

008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER CONFIDENTIAL

2. NAME OF OPERATOR: BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8168

4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 4, 310' FNL, 939' FWL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 2 13S 16E

5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: Peters Point State #4-2-13-16

9. API NUMBER: 4300730866

10. FIELD AND POOL, OR WILDCAT: Peters Point/Mesaverde

COUNTY: Carbon

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 11/20/04 - 12/03/04.

RECEIVED
DEC 06 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tracey Fallang

TITLE Permit Analyst

SIGNATURE *Tracey Fallang*

DATE 12/13/2004

(This space for State use only)



REGULATORY DRILLING SUMMARY

Well : **Peter's Point #4-2-13-16**
 Surface Location : Lot 4-2-13S-16 E 26th PM
 Spud Date : 11/14/2004 Days From Spud : 19
 Morning Operations : DRILLING AHEAD

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 12/3/2004
 Report # : 21
 Depth At 06:00 : 7155
 Estimated Total Depth : 8300

Time To	Description
8:00:00 AM	MIX SLUG, DROP SURVEY, PUMP DRY PIPE SLUG; BLOW DOWN KELLY,CHECK FLOW
5:30:00 PM	PULL OUT OF HOLE,SLM, RETREIVE SURVEY, CHANGE BITS, BOP DRILL ,CHECK FLOW, RUN IN HOLE
6:00:00 PM	WASH&REAM FROM 6885 TO 6990
6:00:00 AM	DRILLING FROM 6990 TO 7155

Remarks :
 40 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING PREPARTION FOR TRIP. BOP DRILL WHILE OUT OF HOLE FUNCTION BLIND RAMS ALL PERSONAL TO STATIONS WELL SECURED IN 1MIN 43SEC. WATER USED 16240 TOTAL, DAILY 700 MUD MOTER HOURS= DENNIS INGRAM STATE OIL&GAS REP CAME TO TALK OF NEXT WELL NESSARY WORK ON RESERVE PIT. CALL TO UPDATE ON WELL PROGRESS DARREL HALCO LOGERS,BILL WESTSTATES CASERS,DALE HALCO CEMENTERS,JIM WELLHEAD INC., SHAWN DAWN TRUCKING,CAROL STATE OIL&GAS,CALL DUCHESNE COUNTY SHERIFF, COUNTY ROAD TO AGAIN NOTIFY THEM OF DANGEROUS CONDITION IN GATES CANYON&LACK OF MAINTANACE. MIKE BRADY CONSTRUCTION WILL PROBABLY HAVE TO FIX IT FOR THE COUNTY AS USUAL,SAD BUT TRUE. TOTCO SYSTEM WORKING GOOD.

Well : **Peter's Point #4-2-13-16**
 Surface Location : Lot 4-2-13S-16 E 26th PM
 Spud Date : 11/14/2004 Days From Spud : 18
 Morning Operations : DRILLING AHEAD

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 12/2/2004
 Report # : 20
 Depth At 06:00 : 6990
 Estimated Total Depth : 8300

Time To	Description
6:00:00 AM	DRILLING FROM 6746 TO 6990

Remarks :
 39 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING UNLOADING MUD FLOAT. HELD BOP DRILL FUNCTION PIPE RAMS ALL PERSONAL TO STATIONS WELL SECURED 3MIN 9SEC. WATER USED 15540 TOTAL. MUD MOTER HOURS=31 CALL DUSCHENE COUNTY ROAD DEPARTMENT FOR GATES CANYON ROAD"BAD FOR SEVERAL DAYS" NEEDS COUNTY MATAINACE. CALL ALAN TOCO FOR CALIBRATION OF TRACKING DEPTH.HAND CAME OUT ADJUSTED WAS OF DUE TO RECENT ELECTRICAL PROBLEMS WITH GENERATOR. IS WORKING NOW. I WILL CALL COUNTY FOR ROAD MAINTANACE GATES CANYON STILL NEEDS THEIR ATTENTION

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #4-2-13-16** API # : 43-007-30866 Operations Date : 12/1/2004
Surface Location : Lot 4-2-13S-16 E 26th PM Area : Nine Mile Canyon Report # : 19
Spud Date : 11/14/2004 Days From Spud : 17 Depth At 06:00 : 6746
Morning Operations : DRILLING AHEAD Estimated Total Depth : 8300

Time To	Description
7:00:00 AM	DRILLING FROM 6632 TO 6643
10:00:00 PM	PUMP DRY PIPE SLUG, BLOW DOWN KELLY, PULL OUT OF HOLE, CHANGE MUD MOTOR&BIT RUN IN HOLE
10:30:00 PM	WASH&REAM 6585 TO 6643
6:00:00 AM	DRILLING FROM 6643 TO 6746

Remarks :
39 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING PERSONAL RESCUE IN DERRICK HELD BOP DRILL WHILE OUT OF HOLE FUNCTION BLIND RAMS ALL PERSONAL TO STATIONS WELL SECURED IN 2MIN 45SEC. WATER USED 15540 TOTAL 300 DAILY. MUD MOTOR HOURS=3.5 .CALL TO UPDATE WELL PROGRESS STATE OIL&GAS REPs CAROL DANIALS DENNIS INGRAM. DARREL HALCO LOGERS. BILL WESTSTATES CASERS. DALE HALCO CEMENTERS.JIM WELLHEAD INC. . SHAWN DAWN TRUCKING. WHILE PULL OUT OF HOLE ROUGHNECK RON ROSS WENT INTO DIABETIC COMA I WENT UP TIED HIM TO ME BROUGHT HIM DOWN ..THEN TO HIWAY WHERE AMBULANCE WAS WAITING ROOSEVELT MEDICAL CENTER CALLED PUSHER LATER TO INFORM US HE IS DOING BETTER AND WILL BE OK.

Well : **Peter's Point #4-2-13-16** API # : 43-007-30866 Operations Date : 11/30/2004
Surface Location : Lot 4-2-13S-16 E 26th PM Area : Nine Mile Canyon Report # : 18
Spud Date : 11/14/2004 Days From Spud : 16 Depth At 06:00 : 6632
Morning Operations : DRILLING AHEAD Estimated Total Depth : 8300

Time To	Description
1:00:00 AM	WAIT ON CLUTCH,MECHANICS&PARTS ARRIVE @21:30 INSTALL,FUNCTION TEST
6:00:00 AM	DRILLING FROM 6585 TO 6642

Remarks :
38 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING UNLOADING CASING. HELD BOP DRILL FUNCTION ANNULAR ALL PERSONAL TO STATIONS WELL SECURED 2MIN 16SEC. SLOW PUMP RATES #1 PUMP 60SPM=280PSI 75SPM=430PSI WATER USED 15240 TOTAL DAILY400. MUD MOTOR HOURS=129. RECEIVED 188 JOINTS+ONE MARKER FROM REYNOLDS TRANSPORTATION.

Well : **Peter's Point #4-2-13-16** API # : 43-007-30866 Operations Date : 11/29/2004
Surface Location : Lot 4-2-13S-16 E 26th PM Area : Nine Mile Canyon Report # : 17
Spud Date : 11/14/2004 Days From Spud : 15 Depth At 06:00 : 6585
Morning Operations : WAIT ON MASTER CLUTCH Estimated Total Depth : 8300

Time To	Description
6:30:00 AM	DRILLING FROM 6577 TO 6585
6:00:00 AM	DOWNTIME WHILE OBTAIN&REPAIR JACK SHAFT CLUTCH

Remarks :
37 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING WINTER CONDITIONS. HELD BOP DRILL FUNCTION PIPE RAMS, ALL PERSONNEL TO STATIONS WELL SECURED 2MIN. 23SEC. WATER USED 14840 TOTAL.MUD MOTOR HOURS 24 . CALL TO UPDATE ON DELAY OF WELL , STATE OIL&GAS REPs CAROL DANIALS & DENNIS INGRAM, DARREL HALCO LOGERS, BILL WESTSTATES CASERS, DALE HALCO CEMENTERS, ROD WELLHEAD INC. . STEVE DAWN TRUCKING . TEMP.=10 DEGREE, HUMIDITY21



REGULATORY DRILLING SUMMARY

Well : **Peter's Point #4-2-13-16** API # : 43-007-30866 Operations Date : 11/28/2004
 Surface Location : Lot 4-2-13S-16 E 26th PM Area : Nine Mile Canyon Report # : 16
 Spud Date : 11/14/2004 Days From Spud : 14 Depth At 06:00 : 6577
 Morning Operations : DRILLING AHEAD Estimated Total Depth : 8300

Time To	Description
5:30:00 PM	DRILLING FROM 6330 TO 6426
6:00:00 PM	SURVEY@6400=.75
6:00:00 AM	DRILLING FROM 6426 TO 6577

Remarks :
 36 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING HOLE FILL ON TRIPS.BOP DRILL FUNCTION BLIND RAMS ALL PERSONAL TO STATIONS WELL SECURED IN 1MIN 39SEC. WATER USED 14840 TOTAL 700 DAILY.STATE OIL&GAS REP DENNIS INGRAM CALLED FOR UPDATES ON 4-2 4-4 WELLS AND IF WE ARE GOING TO APPLY FOR ADDITIONAL PERMITS BECAUSE STATE WILL ISSUE THEM TO YOU... MUD MOTOR HOURS 123.5

Well : **Peter's Point #4-2-13-16** API # : 43-007-30866 Operations Date : 11/27/2004
 Surface Location : Lot 4-2-13S-16 E 26th PM Area : Nine Mile Canyon Report # : 15
 Spud Date : 11/14/2004 Days From Spud : 13 Depth At 06:00 : 6330
 Morning Operations : DRILLING AHEAD Estimated Total Depth : 8300

Time To	Description
5:00:00 PM	DRILLING FROM 6003 TO 6321
6:00:00 PM	CIRCULATE SWEEP, DROP SURVEY,PUMP DRY PIPE SLUG.
2:00:00 AM	P.O.OH., S.L.M. CHANGE BIT,R.I.H.REAM 5840 TO 5915 R.I.H.
3:30:00 AM	REAM 135 TO BOTTOM
6:00:00 AM	DRILLING FROM 6321 TO 6330

Remarks :
 35 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING BUILDING FLARE LINES.WATER USED TOTAL 14140 DAILY 400. CALL TO UPDATE ON WELL STATUS DARREL-HALCO LOGERS,WEST STATES CASERS BILL, HALCO CEMENTERS DON, WELLHEAD INC ROD., STATE OIL&GAS REPs CAROL DANIELS, DENNIS INGRAM, DON TRUCKING SHAWN, MUD MOTOR HOURS=100

Well : **Peter's Point #4-2-13-16** API # : 43-007-30866 Operations Date : 11/26/2004
 Surface Location : Lot 4-2-13S-16 E 26th PM Area : Nine Mile Canyon Report # : 14
 Spud Date : 11/14/2004 Days From Spud : 12 Depth At 06:00 : 6003
 Morning Operations : DRILLING AHEAD Estimated Total Depth : 8300

Time To	Description
5:30:00 PM	DRILLING FROM 5006 TO 5400
6:00:00 PM	LUBRICATE DRILLING RIG
6:00:00 AM	DRILLING FROM 5400 TO 6003

Remarks :
 34 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING TRIP HAZZARDS. HELD B.O.P. DRILL FUNCTION PIPE RAMS ALL PERSONAL TO STATIONS 2MIN 55 SEC. RIG WATER TOTAL 13740. ORDER FUEL FROM WESTERN PETROLIUM. CALL & UPDATE WELL STATUS TO UTAH O&G CARROL DANIALS, DENNIS INGRAM. MUD MOTOR HOURS=86.5

Well : **Peter's Point #4-2-13-16** API # : 43-007-30866 Operations Date : 11/25/2004
 Surface Location : Lot 4-2-13S-16 E 26th PM Area : Nine Mile Canyon Report # : 13
 Spud Date : 11/14/2004 Days From Spud : 11 Depth At 06:00 : 5066
 Morning Operations : DRILLING AHEAD Estimated Total Depth : 8300

Time To	Description
2:30:00 PM	DRILLING FROM 4066 TO 4321
3:00:00 PM	LUBRICATION OF DRILLING RIG
8:30:00 PM	DRILLING FROM 4321 TO 4543
9:00:00 PM	SURVEY@4464=1 DEGREE
6:00:00 AM	DRILLING FROM 4543 TO 5066

Remarks :
 33 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING MAKE&BREAK NEW DP DAILY WATER 800 TOTAL13740 MUD MOTER HOURS 75. CALL&ORDER CASING FROM RENOYOLDS "MAY NOT RECIEVE UNTILL TUESDAY" HAPPY THANKSGIVING TO YOU ALL.



REGULATORY DRILLING SUMMARY

Well : Peter's Point #4-2-13-16
 Surface Location : Lot 4-2-13S-16 E 26th PM
 Spud Date : 11/14/2004 Days From Spud : 10
 Morning Operations : DRILLING

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/24/2004
 Report # : 12
 Depth At 06:00 : 4066
 Estimated Total Depth : 8300

Time To	Description
10:00:00 AM	LAY DOWN,FISHING TOOL & DC
1:00:00 PM	P/U BIT# 3,TIH,TAG @ 2223 FT.
4:00:00 PM	REAM F/2223 TO 2280 FT
6:00:00 PM	TIH,,,TAG @3540 FT
8:30:00 PM	REAM 210 FT ,,3540 TO 3750 FT.
6:00:00 AM	DRLG FROM 3750 TO 4066

Remarks :
 32 DAYS NO LTA
 SAFETY MEETING OVERHEAD HAZARDS
 DAILY H2O= 100 ,TOTAL H2O= 12940
 MUD MTR HRS= 64 ,RPG .13
 DAPP CONTENT IS 2.5 PPB, W/ 7.7 PH
 MUD IS IN GOOD CONDITION,BUT ROP NOT
 WHAT EXPECTED...
 BENTONITE STRINGER BETWEEN 3850 TO3890
 PLEASE NOTE DEPTH CHANGE ON REPORTS
 AS PIPE TALLY WAS INCORRECT BEFORE
 FISHING JOB.....(.CORRECTED.) KENNY
 MORRIS

Well : Peter's Point #4-2-13-16
 Surface Location : Lot 4-2-13S-16 E 26th PM
 Spud Date : 11/14/2004 Days From Spud : 9
 Morning Operations : LAY DOWN FISHING TOOLS

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/23/2004
 Report # : 11
 Depth At 06:00 : 3750
 Estimated Total Depth : 8300

Time To	Description
7:00:00 AM	WAIT ON FREEPOINT TRUCK
11:30:00 AM	RUN FREE POINT,BACKOFF @1618
12:00:00 PM	CIRCULATE OPENENDED.
1:30:00 PM	POOH 17 STDS DP. ONLY
5:30:00 PM	WAIT ON FISHING DC
6:00:00 PM	RIG SERVICE
11:00:00 PM	MAKE UP FISHING TOOLS,TIH,SCREW IN FISH
12:00:00 PM	JARRING DOWN,,W/ SURFACE JAR
1:00:00 AM	CIRC ,UP REAM 60FT
6:00:00 AM	POOH SLOW,

Remarks :
 31 DAYS NO LTA
 SAFETY MEETING =FREEPOINT OPERATION.
 DAILY H2O= 100 ,TOTAL H2O= 11940 MUD
 MTR HRS=54.5,RPG-.13 ,MOTOR #2018,.. RUN
 COLLAR STRIP , FREEPOINT,BACKOFF W/
 COMPUTALOG.. (DON CHRISTENSON).
 FIRST BACKOFF RUN SUCCESSFUL;CIRCULATE
 OPENEND DP BEFORE PULLING OUT OF HOLE. NO
 CUTTINGS CAME UP , WITH 1/2 GAL LCM.. RIG UP
 AND RUN OVERSHOT & JARS...WITH
 KNIGHTOIL TOOLS (JIM SLAUGH).. JARRING DOWN
 2.5 FT WHEN FISH CAME FREE
 CIRCULATING THRU BIT @875 PSI 110 STKS,
 PUMPED OUT 60FT. ABOVE FISHTOP,POOH SLOW
 WIPIING DOWN WHEN 20K. OVER STRING WT..
 FISH TOP= 1618 FT.
 1 JT DP= 32 F
 TOP DC =1650 FT.
 21 DC = 652 FT.
 MTR= 34 FT. MUD
 DEPTH=2336 KENNY MORRIS BIT

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #4-2-13-16**
 Surface Location : Lot 4-2-13S-16 E 26th PM
 Spud Date : 11/14/2004 Days From Spud : 8
 Morning Operations : WORKING STUCK PIPE @2181

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/22/2004
 Report # : 10
 Depth At 06:00 : 3688
 Estimated Total Depth : 8300

Time To	Description
4:30:00 PM	DRLG F/ 3239 TO 3688
5:00:00 PM	CIRC BTMS UP
5:30:00 PM	RIG SERVICE
7:30:00 PM	DROP SURVEY,PUMP PILL,CHECK FLOW ,TRIP OUT W BIT #2,
6:00:00 AM	WORK STUCK PIPE@ 2183 FT

Remarks :
 30 DAYS NO LTA
 SAFETY MEETING=CHANGING TONG DIES
 DAILY H2O= 0 ,TOTAL H2O= 11840
 MUDMTR HRS= 54.5 ,RPG .13 #2018 DOUBLE
 BREAKING NEW DRILL PIPE IS TAKING
 CONSIDERABLE TIME ON EACH
 CONNECTION,,BUT NECESSARY FOR PROPER
 SEAL! CALLED MUDDHOPPER TO COME GET
 FEEDER PUMP WORKING ON CENTRIFUGE
 STUCK IN HOLE @ 2183 FT BIT DEPTH!!
 CALLED COMPUTALOG F/ FREE POINT 8:00PM
 CALLED KNIGHT OIL TOOLS F/FISHERMAN.....
 KENNY MORRIS.

Well : **Peter's Point #4-2-13-16**
 Surface Location : Lot 4-2-13S-16 E 26th PM
 Spud Date : 11/14/2004 Days From Spud : 7
 Morning Operations : DRILLING WASATCH

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/21/2004
 Report # : 9
 Depth At 06:00 : 3239
 Estimated Total Depth : 8300

Time To	Description
5:30:00 PM	DRLG 2585
6:00:00 PM	RIG SERVICE
1:30:00 AM	DRLG TO 3017
2:00:00 AM	SURVEY@3000=1/2*
6:00:00 AM	DRLG TO 3239

Remarks :
 29 DAYS NO LTA
 SAFETY MEETING =MIXING CHEMICALS &PPE.
 MUD UP DEPTH 2100 FT...34 VIS 8.5 WT.
 DAILY H2O=1500 BBLs,TOTAL = 11840 BBLs.
 WILL BRING UP DAPP CONTENT TODAY.
 KENNY MORRIS.

Well : **Peter's Point #4-2-13-16**
 Surface Location : Lot 4-2-13S-16 E 26th PM
 Spud Date : 11/14/2004 Days From Spud : 6
 Morning Operations : DRILLING

API # : 43-007-30866
 Area : Nine Mile Canyon

Operations Date : 11/20/2004
 Report # : 8
 Depth At 06:00 : 1920
 Estimated Total Depth : 8300

Time To	Description
8:00:00 AM	DRLG CEMENT FLT SHOE
6:00:00 PM	DRLG NEW ,1013 TO 1529
6:30:00 PM	SURVEY =1
2:00:00 AM	DRLG 1529 TO 1820
3:00:00 AM	REPAIR KELLY HOSE
6:00:00 AM	DRLG 1820 TO 1920

Remarks :
 28 DAYS NO LTA,SAFETY MEETING TOPIC
 PIPE HANDLING, LOSING 30-50 BBLs
 PER/HR,STARTING @1350 FT,PUMPING LCM SWEEP
 DAILY H2O= 40
 BBLs,TOTAL BBLs= 10340
 KENNY MORRIS

009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

PERMITSIGNATION AND SERIAL NUMBER:
ML48386

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Peters Point State #4-2-13-16

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
4300730866

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8168

10. FIELD AND POOL, OR WILDCAT:
Peters Point/Mesaverde

4. LOCATION OF WELL
FOOTAGES AT SURFACE: Lot 4, 310' FNL, 939' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 2 13S 16E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 12/4/04 - 12/10/04.

NAME (PLEASE PRINT) Tracey Fallang

TITLE Permit Analyst

SIGNATURE

Tracey Fallang

DATE 12/10/2004

(This space for State use only)

RECEIVED

DEC 14 2004

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Peter's Point #4-2-13-16 API # : 43-007-30866 Operations Date : 12/10/2004
Surface Location : Lot 4-2-13S-16 E 26th PM Area : Nine Mile Canyon Report # : 28
Spud Date : 11/14/2004 Days From Spud : 26 Depth At 06:00 : 7665
Morning Operations : DRILLING Estimated Total Depth : 8300

Remarks :
47 DAYS NO SINCE LTA
SAFETY MEETING =OVERHEAD LOADS
FUNCTION TEST PIPE &ANNULAR PREVENTER
BOP DRILL CONDUCTED,,SPR 55 STKS 520 PSI 7580 FT
DAILY MTR HRS= 16.6 ,TOTAL MTR HRS =245.5
DAILY H2O=500 BBLS,,TOTAL H2O=17340 BBLS
MORE PROBLEMS AGAIN WITH TOTCO DRLG RECORDER,,WILL CONTACT SERVICE PERSONEL

SUPERVISOR;KENNY MORRIS

Well : Peter's Point #4-2-13-16 API # : 43-007-30866 Operations Date : 12/9/2004
Surface Location : Lot 4-2-13S-16 E 26th PM Area : Nine Mile Canyon Report # : 27
Spud Date : 11/14/2004 Days From Spud : 25 Depth At 06:00 : 7555
Morning Operations : TRIP OUT WITH MAGNET ,,RUN #1 Estimated Total Depth : 8300

Remarks :
46 DAYS NO LTA
SAFETY MEETING =CHANGING TONG DIES...
FUNCTION TEST BOP OUT OF HOLE.....
SPR #1 PUMP.
RAN FINGER BASKET FOR CONE RECOVERY WITH JUNK BASKET/// GOT 2 - 1"PIECES IN BASKET WITH 2" PIECES OF SHALE,,NO BIT BUTTONS FINGER BASKET IS EMPTY BUT CUTRITE ON SKIRT IS WORN ON OUTER 1/2 OF RING
RUN #1 W/ MAGNET &JUNKBASKET

SUPERVISOR= KENNY MORRIS

Well : Peter's Point #4-2-13-16 API # : 43-007-30866 Operations Date : 12/8/2004
Surface Location : Lot 4-2-13S-16 E 26th PM Area : Nine Mile Canyon Report # : 26
Spud Date : 11/14/2004 Days From Spud : 24 Depth At 06:00 : 7555
Morning Operations : CIRULATE BUILD VOLUME FOR TRIP OUT&DRAIN WATER FROM DRAWTOC Estimated Total Depth : 8300

Remarks :
45 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING WORKING ON MUD PUMP. WATER USED 17440 TOTAL 100 DAILY. HELD BOP DRILL WHILE DRILLING FUNCTION PIPE RAMS ALL PERSONAL TO STATIONS WELL SECURED IN 2MIN AND 30SEC. MUD MOTOR HOURS= 69 CALL TO UPDATE ON WELL PROGRESS STATE OIL&GAS REPs CAROL DANIALS, DENNIS INGRAM. DARREL-HALCO LOGERS. BILL -WESTSTATES CASERS. DON-HALCO CEMENTERS. ROD-WELLHEAD INC. SOREN-DAWN TRUCKING. SLOW PUMP RATES @7530 DEPTH 9.1 MUD WEIGHT 55SPM=315PSI 80SPM=540PSI @1700 CALL KNIGHT OIL TO SEND OUT FINGER BASKET, MAGNET, JUNK BASKET ARRIVE @21:00

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #4-2-13-16** API # : 43-007-30866 Operations Date : 12/7/2004
Surface Location : Lot 4-2-13S-16 E 26th PM Area : Nine Mile Canyon Report # : 25
Spud Date : 11/14/2004 Days From Spud : 23 Depth At 06:00 : 7522
Morning Operations : REAM Estimated Total Depth : 8300

Remarks :
44 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING STORING MUD WITH OUT DAMAGE TO PRODUCT. WATER USED 17340 TOTAL 500 DAILY. HELD B.O.P. DRILL FUNCTION ANNULAR ALL PERSONAL TO STATIONS WELL SECURED IN 2MIN 35SEC STATE OIL&GAS REP DENNIS INGRAM CAME TO RIG TO INSPECT CASING REPAIR&BOP PRESSURE TEST DOCUMENTATION. TOTCO MONITER WORKING DEPTH PROBLEM BEFORE CAUSED BY DRILLERS USEING DIFFERENT KELLY LENGTHS, EVERYONE ON SAME PAGE NOW. NO ACCIDENT YET I WILL GET ONE. I WILL HAVE BLACK DOG DRILLING FAX ONE TO ALSO

Time To	Description
5:30:00 PM	DRILLING FROM 7338 TO 7508
6:00:00 PM	LUBRICATION OF DRILLING APARATUS & HELD BOP DRILL
6:30:00 PM	DRILLING FROM 7508 TO 7552
7:30:00 PM	PUMP PILL BLOW KELLY
5:30:00 AM	POOH CHANGE BITS RIH
6:00:00 AM	REAM 7448 TO 7552

Well : **Peter's Point #4-2-13-16** API # : 43-007-30866 Operations Date : 12/6/2004
Surface Location : Lot 4-2-13S-16 E 26th PM Area : Nine Mile Canyon Report # : 24
Spud Date : 11/14/2004 Days From Spud : 22 Depth At 06:00 : 7338
Morning Operations : ATTEMPT TO DRILL UP BRIDGE PLUG Estimated Total Depth : 8300

Remarks :
43 DAYS SINCE LOST TME ACCIDENT. DAILY SAFTY MEETING NIPPLE UP B.O.P. WATER USED 16840 TOTAL. CALL TO INFORM OF UPCOMING PRESSURE TEST STATE OIL&GAS REPs CAROL DANIALS,DENNIS INGRAM.CALL TO UPDATE ON WELL STATUS DARREL-HALCO LOGERS,BILL-WESTSTATES CASERS,DALE-HALCO CEMENTERS, SOREN-DAWN TRUCKING.CALL OUT SINGLE JACK TESTERS, PETE MARTINS CEMENT TRUCK CALL STATE OIL&GAS REPs CAROL DANIALS DENNIS INGRAM OF SUCCESSFUL BOP TEST AND START OF DRILLING OUT BRIDGE PLUG. I HAULED DRILLER TONY NELSON IN TO ROOSEVELT MEDICAL CENTER COMPLAINED OF SORE RIBS FROM RUNING JACK HAMMER, DOCTER GAVE LIGHT DUTY WORK RELEASE. I WILL GET COPY OF ACCIDENT REPORT.

Time To	Description
9:00:00 AM	CUT OFF DAMAGED CASING REPLACE WITH NEW AND WELD ON WELLHEAD.
12:30:00 PM	NIPPLE UP B.O.P.
1:30:00 PM	PRESSURE TEST BOP INSTALL NEW WEAR RING, CEMENT 3.5 YARDS TO CELLAR SHAFT
2:00:00 PM	LUBRICATE DRILLING APARATUS,BOP DRILL
6:00:00 PM	RUN IN HOLE ABOVE BRIDGE PLUG
8:00:00 PM	TOP OF CEMENT, SECURE BOP
10:00:00 PM	REAM OUT BRIDGE PLUG
3:30:00 AM	RUN IN HOLE, CHASE PLUG TO BOTTOM
4:30:00 AM	REAM 7238 TO 7338
6:00:00 AM	ATTEMPT TO DRILL UP PLUG

Well : **Peter's Point #4-2-13-16** API # : 43-007-30866 Operations Date : 12/5/2004
Surface Location : Lot 4-2-13S-16 E 26th PM Area : Nine Mile Canyon Report # : 23
Spud Date : 11/14/2004 Days From Spud : 21 Depth At 06:00 : 7338
Morning Operations : EXCAVATE CELLAR Estimated Total Depth : 8300

Remarks :
42 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING USE OF JACK HAMMER. BOP DRILL USE OF PORTABLE GAS DETECTOR. WATER USED 16840 TOTAL 600 DAILY. CALL WEATHORFORD OUT TO SET BRIDGE PLUG. WELLHEAD INC. ON STANDBY, PETE MARTINS RATHOLE CEMENT TRUCK ON STANDBY, SINGLE JACK TESTERS ON STANDBY.

Time To	Description
10:30:00 AM	PREPARE BOP FOR NIPPLE DOWN AND CELLAR FOR
12:00:00 PM	RIG UP WEATHERFORD & SET CAST IRON BRIDGE PLUG @500' RIG DOWN WEATHERFORD
4:00:00 PM	NIPPLE DOWN BOP
6:00:00 AM	JACK HAMMER SOLID ROCK OUT OF CELLAR

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #4-2-13-16**

API # : 43-007-30866

Operations Date : 12/4/2004

Surface Location : Lot 4-2-13S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 22

Spud Date : 11/14/2004 Days From Spud : 20

Depth At 06:00 : 7338

Morning Operations : PREPARE CELLAR FOR EXCAVATION

Estimated Total Depth : 8300

Remarks :

41 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING WORKING ON FLOOR MOTERS. BOP DRILL FUNTION PIPE RAMS ALL PERSONAL TO STATIONS WELL SECURED IN 2MIN 27SEC. WATER USED 16240 TOTAL. MUD MOTOR HOURS= 57. NOTIFY STATE OIL&GAS REPs CAROL DANIELS, DENNIS INGRAM OF HOLE IN SURFACE PIPE.

Time To	Description
8:30:00 AM	REPAIR GASKET ON WATER JACKET #1 FLOOR MOTOR
9:00:00 PM	DRILLING FROM 7155 TO 7311
9:30:00 PM	LUBRICATE DRILLING APARATUS
11:00:00 PM	DRILLING FROM 7311 TO 7338
6:00:00 AM	PUMP SLUG P.O.O.H.{HOLE IN SURFACE PIPE}

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR: 1099 18TH St. Ste2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8168

4. LOCATION OF WELL
FOOTAGES AT SURFACE: Lot 4, 310' FNL, 939' FWL COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 2 13S 16E STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML48386

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Peters Point State #4-2-13-16

9. API NUMBER:
4300730866

10. FIELD AND POOL, OR WILDCAT:
Peters Point/Mesaverde

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 12/11/04 - 12/17/04.

NAME (PLEASE PRINT) Tracey Fallang

TITLE Permit Analyst

SIGNATURE *Tracey Fallang*

DATE 12/17/2004

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REGULATORY DRILLING SUMMARY



Well : **Peter's Point #4-2-13-16**
Surface Location : Lot 4-2-13S-16 E 26th PM
Spud Date : 11/14/2004 Days From Spud : 28
Morning Operations : TRIP OUT W/ BIT #9

API # : 43-007-30866
Area : Nine Mile Canyon

Operations Date : 12/12/2004

Report # : 30

Depth At 06:00 : 7986

Estimated Total Depth : 8300

Remarks :

49 DAYS SINCE LAST LTA
SAFETY MEETING, FORKLIFT OPERATION
FUNCTION TEST BOP, SPR #2 =49 STKS 390PSI
DAILY MTR HRS= 22.5 TOTAL HRS=283
DAILY H2O= 300 TOTAL H2O=17940
DRILLING IN SEGO@7795,#9 BIT DRLG
PROJECTED CASTLEGATE @ 8130 FT
HALIBURTON CORE LOGS COMING FROM OKC...
ETA .MONDAY MORNING;;
RIG HYDROMATIC NON-FUNCTIONAL;MECHANIC
CHASING PARTS, WILL BE A SLOW TRIP IN IF BIT
TRIP COMES
RUN CENTRIFUGE 12 HRS TO GET WT DOWN;

SUPERVISOR; KENNY MORRIS

Well : **Peter's Point #4-2-13-16**
Surface Location : Lot 4-2-13S-16 E 26th PM
Spud Date : 11/14/2004 Days From Spud : 27
Morning Operations : DRILLING

API # : 43-007-30866
Area : Nine Mile Canyon

Operations Date : 12/11/2004

Report # : 29

Depth At 06:00 : 7795

Estimated Total Depth : 8300

Remarks :

48 DAYS SINCE LTA RECORD BEGAN
SAFETY MEETING, TRIPPING PIPE, TRIP SHEET
FUNCTION TEST BOP, SPR #1=50 STKS 400 PSI
CALLED HALIBURTON, LOGGERS,
CALLED WEST STATES CASING WITH
ESTIMATED TD DATE & TIME
DAILY MTR HRS= 15 TOTAL MTR HRS=260.5
DAILY H2O= 300 BBLS TOTAL BBLS=17640
WITH 9.4 MUD WT, HOLE IS STATIC, WITH
20 K OVER DRAG IN WASATCH

SUPERVISOR; KENNY MORRIS

Time To	Description
11:00:00 AM	DRLG F/7555' TO 7709
2:30:00 PM	DROP SURVEY, PUMPPILL, POOH
3:00:00 PM	RIG SERVICE, FUNCTION TEST BOP
8:00:00 PM	CHECK MTR, TIH W/BIT #9, W/R 71' TO BTM
6:00:00 AM	DRLG F/ 7709' TO 7795'

REGULATORY DRILLING SUMMARY



Well : Peter's Point #4-2-13-16

API # : 43-007-30866

Operations Date : 12/14/2004

Surface Location : Lot 4-2-13S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 32

Spud Date : 11/14/2004 Days From Spud : 30

Depth At 06:00 : 8300

Estimated Total Depth : 8300

Morning Operations : FINISH 20 STND SHORT TRIP

Remarks :

51 DAYS SINCE LAST LTA
SAFETY MEETING, LOCATION PARKING !.
FUNCTION TEST PIPE & ANNULAR ,
SPR #2=65 STKS, 480 PSI @ 8150'
DAILY MTR HRS= 23.5 ,TOTAL MTR =316
DAILY H2O= 400 ,TOTAL H2O=18640
CONTACTED CAROL DANIAL STATE OIL&GAS
NOTIFICATION OF ESTIMATED TD TIME &DEPTH
CONTACTED DENNIS INGRAM STATE O & G REP
NOTIFICATION OF ESTIMATED TD TIME & DEPTH
CONTACT ON PHONE IN PERSON TO BOTH
@ 1240 PM ON 12-13-04
CONTACTED DON W/HALIBURTON ON UPCOMING
CEMENT JOB.ALSO HALIB-LOGGERS HEADSUP....
FUEL DELIVERY TODAY,FILLED MANCAMP ALSO.
MORE PROBLEMS W/TOTCO IN LOGGERS SHACK
BUT THEY ARE GETTING GAS READING
T. D. @8310' 0330 HR,DECEMBER 14,2004.

SUPERVISOR;KENNY MORRIS.

Well : Peter's Point #4-2-13-16

API # : 43-007-30866

Operations Date : 12/13/2004

Surface Location : Lot 4-2-13S-16 E 26th PM

Area : Nine Mile Canyon

Report # : 31

Spud Date : 11/14/2004 Days From Spud : 29

Depth At 06:00 : 8110

Estimated Total Depth : 8300

Morning Operations : DRILLING SEGO

Remarks :

50 DAYS SINCE LAST LTA
SAFETY MEETING,CUT & SLIP DRILLING LINE
FUNCTION TEST BOP,SPR #2=50 STKS 410 PSI.
DAILY MTR HRS=9.5 HRS.,TOTAL MTR HRS=292.5
DAILY H2O= 300 BBLs,TOTAL BBLs= 18240 BBLs
CONTACTED HALIBURTON LOGGERS FOR
UPDATE,AND ALSO WESTSTATES CASING
RIG HYDROMATIC SEEMS TO BE FUNCTIONAL
FOR PRESENT TIME..SPROCKET WAS LOOSE..
HOLE IS IN GOOD CONDITION FOR TRIP
BUT YIELD POINT IN MUD IS UP @ 27
HAD A LITTLE JUNK COME BACK TO HAUNT US
AS WE GOT STARTED DRILLING W/BIT #10

SUPERVISOR;KENNY MORRIS

Time To	Description
9:30:00 AM	POOH,WBIT#9,
11:30:00 AM	FUNCTION TEST BOP,TIH TO SHOE
12:00:00 PM	CHECK OUT NOISE IN BRAKE AREA
3:00:00 PM	CUT AND SLIP 120' OF DRLG LINE
4:00:00 PM	PULL GAURDS,WORK ON DRAWWORKS
7:30:00 PM	TIH,KELLY UP CIRCULATE.
8:30:00 PM	TIGHTEN HYDROMATIC SPROCKET ON D.W.
6:00:00 AM	DRLG F/7986' TO 8110' 13' HR AVG

REGULATORY DRILLING SUMMARY



Well : Peter's Point #4-2-13-16
Surface Location : Lot 4-2-13S-16 E 26th PM
Spud Date : 11/14/2004 Days From Spud : 33
Morning Operations : P.O.O.H.

API # : 43-007-30866
Area : Nine Mile Canyon

Operations Date : 12/17/2004
Report # : 35
Depth At 06:00 : 0
Estimated Total Depth : 8300

Remarks :

54 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING WIRELINE STRIP OVER. BOP DRILL FUNCTION ANNULAR ALL PERSONAL TO STATIONS WELL SECURED 2MIN 46SEC . WATER USED 19320 TOTAL 400 DAILY. CALLED TO UPDATE WELL STATUS STATE OIL&GAS REPs= CAROL DANIALS,DENNIS INGRAM. WESTSTATES CASERS=DONNA. HALCO CEMENTERS=DALE. WELLHEAD INC=ROD. DAWN TRUCKING=SHAWN.

Time To	Description
9:00:00 AM	UNLOAD FISHING TOOLS, HELD PREJOB SAFETY MEETING&J.S.A. HANG SHEIVS CUT LINE
2:00:00 PM	WAIT ON WEATHERFORD X.O. SUB
8:00:00 PM	STRIP IN TO 2859 HALCO WIRELINE ATTEMPT TO WORK NO SUCCESS CONTINUE STRIP IN HOLE TO 5349
1:30:00 AM	CIRCULATE HOLE CLEAN ABOVE FISH,REMOVE STRIP IN EQUIPMENT,PULL WIRELINE OUT OF SOCKET&REEL UP,RIG DOWN HALCO WIRELINE, PUMP PILL
6:00:00 AM	PULL OUT OF HOLE WITH FISH

Well : Peter's Point #4-2-13-16
Surface Location : Lot 4-2-13S-16 E 26th PM
Spud Date : 11/14/2004 Days From Spud : 32
Morning Operations : WAIT ON FISHERMAN

API # : 43-007-30866
Area : Nine Mile Canyon

Operations Date : 12/16/2004
Report # : 34
Depth At 06:00 : 8300
Estimated Total Depth : 8300

Remarks :

53 DAYS SINCE LOST TIME ACCIDENT, DAILY SAFETY MEETING HOLE FILL. BOP DRILL FUNCTION BLIND RAMS ALL PERSONAL TO STATIONS WELL SECURED 2MIN 13SEC.WATER USED 18920 TOTAL. CALLED STATE OIL&GAS REPs CAROL DANIALS, DENNIS INGRAM TO UPDATE ON WELL STATUS, DENNIS INGRAM CAME TO LOCATION THIS AFTERNOON.. CALL OUT WEATHERFORD FISHERMAN@00:30

Time To	Description
7:00:00 AM	2ND RUN MRIL , FAILED
5:00:00 PM	3RD RUN MRIL , FAILED
11:30:00 PM	4TH RUN SIDE HOLE CORE
6:00:00 AM	STUCK@7900 WITH WIRELINE

Well : Peter's Point #4-2-13-16
Surface Location : Lot 4-2-13S-16 E 26th PM
Spud Date : 11/14/2004 Days From Spud : 31
Morning Operations : RUNNING EMERALD LOG

API # : 43-007-30866
Area : Nine Mile Canyon

Operations Date : 12/15/2004
Report # : 33
Depth At 06:00 : 8300
Estimated Total Depth : 8300

Remarks :

52 DAY SINCE LAST LTA SAFETY MEETING= SNUB LINES FUNCTION TEST BOP,ANN,PIPE ,BLINDS,HCR. NO SLOW PUMP RATE TAKEN THIS MORNING DAILY MTR HRS=0,, TOTAL MTR HRS=316 W/ 87 HRS ON 2071,LAYED DOWN @TD'.. DAILY H2O=280 ,TOTAL H2O=18920 CONTACTED HALIBURTON LOGGERS AGAIN AT 0500AM TO NOTIFIY OF T.D. AND NEEDED.. NO UNITS AVAILABLE AT PRESENT,NO PROMISE... UNTIL 10 AM WITH ETA @ 1700. ARRIVED 1830PM CONTACTED CASERS, AND WELLHEAD INC...

Time To	Description
6:30:00 AM	FINISH SHORT TRIP
8:30:00 AM	CIRC BOTTOMS UP
11:00:00 AM	CIRC TO WAIT ON HALIBURTON,ETA @ 17:00
12:00:00 AM	DROP SURVEY,PUMP PILL,POOH SLM F/LOGS PULL SLOW,CHECK FLOW EVERY 10 STDS
12:00:00 AM	WELL OK,PROPER FILL,NO SWABBING
4:00:00 PM	,L/D MTR ,,,,2 SINGLES DP ,SLM=8317'
6:30:00 PM	WAIT ON LOGGERS TO SHOW
6:00:00 AM	RIG UP HALIBURTON LOGGERS,RUN QUAD LOG TO 8308',ETA ON CORES 20 HRS DEPENDING ON RECOVERY

SLM= 8317 '
LOGGERS DEPTH=8308'

SUPERVISOR;KENNY MORRIS

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FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste2300 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 4, 310' FNL, 939' FWL		8. WELL NAME and NUMBER: Peters Point State #4-2-13-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 2 13S 16E		9. API NUMBER: 4300730866
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Peters Point/Mesaverde
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Reports</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 12/18/04 - 12/20/04 & COMPLETION ACTIVITY REPORT FROM 12/20/04 - 12/22/04.

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DEC 27 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u>Tracey Fallang</u>	DATE <u>12/22/2004</u>

(This space for State use only)

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 12/22/2004	Report # : 3	End Time	Description
Summary : Run Cement Bond Log. Perf stage 1		1:00:00 PM	Mesa Wire line Run Cement Bond Log. pressure up casing with drill rig pump, Rerun log under 1000 psi. E, mail to denver
		5:00:00 PM	rig IPS flow equipment.
		6:00:00 PM	Perforate stage #1, pickup 31/8" perforating guns run in hole correlate to short joint run to perf depth, check depth to casing collar, perforate Sago @ 7855-7860 3SPf 120 phasing, pickup to Bluecastle check depth to casing. perforate @ 7744-7748 3SPF 120 phasing .23 gram shot .41 hole, POOH all shots fired
		6:00:00 PM	Shut in for night

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 12/21/2004	Report # : 2	End Time	Description
Summary : MI Set Frac tanks, CO2 Vessels Qty 3 50 ton. HES Sand master. MI Rig up Mesa Wire line. Set flow back equip.		6:00:00 PM	MI Set 2 frac tanks. MI Set 3= 50 TON BOC, CO2 vessels. Set flow back and test equip. on loc.
		7:00:00 PM	MI Rig Mesa Wire Line to run CBL. Line counter broke picking up tools. shut down for night.

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 12/20/2004	Report # : 1	End Time	Description
Summary : MI Frac equip.			

REGULATORY DRILLING SUMMARY



Well : Peter's Point #4-2-13-16 API # : 43-007-30866 Operations Date : 12/20/2004
Surface Location : Lot 4-2-13S-16 E 26th PM Area : Nine Mile Canyon Report # : 38
Spud Date : 11/14/2004 Days From Spud : 36 Depth At 06:00 : 8287
Morning Operations : FINISH MOVING BOP OFF LOCATION Estimated Total Depth : 8300

Remarks :
57 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING CLEAN MUD TANKS. BOP DRILL INSPECT CELLAR WITH GAS DETECTOR. WATER USED 19920 BBL TOTAL. UPDATE ON WELL STATUS STATE OIL&GAS REPs CAROL DANIALS, DENNIS INGRAM. CALL PETE MARTIN FOR RATHOLES ON 2-2 OFFSETS. CALL DAWN TRUCKING FOR MOVE ON JAN. 1 .CALL M&H, BOBS, MOUNTAIN WEST TO CHANGE COST TO COMPLETION.....RIG RELEASED TO COMPLETION @12:00 plug back t.d. 8287MERRY CHRISTMASS TO ALL.....

Time To	Description
12:00:00 PM	COMPLETE NIPPLE DOWN&MOVE BOP OFF LOCATION. CLEAN MUD TANKS
6:00:00 AM	PREPARE FOR COMPLETION WORK,prepare for rig move

Well : Peter's Point #4-2-13-16 API # : 43-007-30866 Operations Date : 12/19/2004
Surface Location : Lot 4-2-13S-16 E 26th PM Area : Nine Mile Canyon Report # : 37
Spud Date : 11/14/2004 Days From Spud : 35 Depth At 06:00 : 8310
Morning Operations : N/D BOP Estimated Total Depth : 8300

Remarks :
56 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING CASING&CEMENT BOP DRILL FUCTION ANNULAR ALL PERSONAL TO STATIONS WELL SECURED 2MIN 56SEC. WATER USED 19920 TOTAL 600 DAILY. UPDATE WELL STATUS TO STATE OIL&GAS REPs CAROL DANIALS, DENNIS INGRAM CALL OUT HALCO CEMENTERS, WELLHEAD INC SET SLIPS WITH 30 OVER.....

Time To	Description
7:00:00 AM	RIG UP WESTSTATES HELD P.J.S.M.
12:00:00 PM	RUN 186 JTS 51/2 #17 N-80 LTC
2:00:00 PM	A TEMPT TO WASH TO BOTTOM UNSUCCESSFUL,CENTRILIZERS HUNG UP COULD NOT GO UP
4:00:00 PM	PUMP CEMENT 50/50POZ 2%GEL 3%KCL .75% HALID-322 2%FWCA 3#SX SILICATE .125#SX POLYFLAKE 1.01#SX GRANULATE TR1/4 10BBL FRESH 30BBL SUPER FLUSH 10BBL FRESH 398 CEMENT 191DISPLACEMENT
5:00:00 PM	RIG DOWN HALCO
6:00:00 PM	N/D BOP
7:00:00 PM	SET SLIPS&CUT OFF
6:00:00 AM	COMPLETE NIPPLE DOWN AND PREPARE FOR COMPLETION

Well : Peter's Point #4-2-13-16 API # : 43-007-30866 Operations Date : 12/18/2004
Surface Location : Lot 4-2-13S-16 E 26th PM Area : Nine Mile Canyon Report # : 36
Spud Date : 11/14/2004 Days From Spud : 34 Depth At 06:00 : 8310
Morning Operations : LAY DOWN DRILL STRING Estimated Total Depth : 8300

Remarks :
55 DAYS SINCE LOST TIME ACCIDENT. DAILY SAFETY MEETING LAYDOWN FISH. BOP DRILL WHILE ON BANK FUNCTION BLIND RAMS ALL PERSONAL TO STATIONS WELL SECURED IN 2MIN 37 SEC. WATER USED 19320 TOTAL. CALL TO UPDATE ON WELL STATUS STATE OIL&GAS REPs = CAROL DANIALS,DENNIS INGRAM. HALCO CEMENTERS=DALE.WELLHEAD INC=ROD.DAWN TRUCKING=SHAWN. CALL OUT WESTSTATES CASERS FOR 18:00 HOURS THEY ARIVED@ 17:00 READY TO WORK. CALL OUT HALCO CEMENTERS FOR 10:00

Time To	Description
8:30:00 AM	PULL OUT OF HOLE LAYDOWN FISH
3:00:00 PM	MAKE UP BIT&RUN IN HOLE
5:00:00 PM	WASH&REAM FROM 8231 TO 8310
7:30:00 PM	CIRCULATE&CONDITION HOLE, PUMP PILL
6:00:00 AM	LAY DOWN DRILL STRING

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**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING**

013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML48386

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Peters Point State #4-2-13-16

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
4300730866

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste230C CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 312-8168

10. FIELD AND POOL, OR WILDCAT:
Peters Point/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **Lot 4, 310' FNL, 939' FWL**

COUNTY: **Carbon**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 2 13S 16E**

STATE:
UTAH

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 12/23/04 - 12/29/04 & COMPLETION ACTIVITY REPORT FROM 12/20/04 - 12/22/04.

**RECEIVED
JAN 03 2005
DIV. OF OIL, GAS & MINING**

NAME (PLEASE PRINT) Tracey Fallang

TITLE Permit Analyst

SIGNATURE Tracey Fallang

DATE 12/29/2004

(This space for State use only)

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 12/29/2004	Report # : 10	End Time	Description
Summary : PU Tbg, PU Power swivel. Rig Foam unit drill plugs. plug tbg. on frac plug #1, POOH 30 jts, change out dart valve. RIH drill frac plug @7590 RIH tage sand fill @7825 bottom perf covered. clean out to 8000ft circ hole pull back land on hangerND BOP, tree up		1:00:00 AM	Pickup 29 joints 23/8 tbg.
		2:00:00 AM	Rig up power swivel tage kill plug @ 6710 rig foam unit
		4:00:00 AM	put dart valve @ surface, circ hole with air foam ,drill kill plug, no sand on plug
		6:20:00 AM	RIH tage #2 Frac plug @ 6820 no fill on plug no pressure change on surface drilling plug.
		8:30:00 AM	single in hole with power swivel tage #1 frac plug @7589 start air and foam pressured up to 2400 psi could not pump through tubing. bleed off, rig down power swivel, tbg full of fluid . possible dart valve plugged.
		10:30:00 AM	POOH laying down tubing , pull to dart valve 30 joints. something stuck on top of dart, relief rod stuck on dart check had to blow down tbg enough to hook up pump line, pumped 7 bbl kill pulled dart valve from string. put in new dart valve, blue tbg around with air& foam. shut down air.
		2:20:00 PM	PU RIH with 30 joints of tbg, pickup power swivel
		9:00:00 PM	drill frac plug @ 7590 no fill no pressure change on surface. RIH tage sand fill @ 7825 35 ft. fill over bottom perms,drill and clean out to 8000 ft.
		11:00:00 PM	rig down power swivel. circ hole with foam air for two hours.
		12:00:00 PM	POOH lay down 42 joints 23/8.

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 12/28/2004	Report # : 9	End Time	Description
Summary : SI, Flowback stages 1-3, set kill plug 6710',ND frac tree, NU BOPs MI Power swivel, unload tbg, casing crew, pickup bit & tbg		1:00:00 AM	SICP 850 shut in pressure build up
		2:00:00 AM	SICP 875
		3:00:00 AM	SICP 890
		4:00:00 AM	SICP 900
		4:30:00 AM	Open well to pit on 38/64 ck. 30 min. pressure down to 200 FCP
		5:00:00 AM	FCP 50 psi 48/64 ck.
		11:00:00 AM	MIRU Weatherford Wire Line pickup 5.5 HES Kill plug run in hole correlate to short joint set plug @ 6710 POOH RDMO Weatherford Wire Line, Blow down Casing (25 psi blow at surface 42% co2. possible kill plug not holding) pump 40 bbl surface kill with hot oil truck to nipple down
		3:00:00 PM	Set BOPs and power swivel in place.ND frac Head NU BOPs close blind rams. Rig Casing Crew to pickup tubing
		6:00:00 PM	set pipe racks, unload 267 joints 23/8 N-80 tubing on racks, tally
		11:59:00 PM	Pickup 43/4 Smith cone Bit, Weatherford pumpoff bit sub, 1 jt. 23/8" tbg, XN nipple, 1 jt 23/8 tbg. X nipple, 20 jts tbg. put stripper head rubber on. pickup 162 joints 184 total

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 12/27/2004 Report # : 8

Summary : Flow back satges 1-3

End Time	Description
5:00:00 AM	Flow back stages 1-3,, FCP 20 psi, no choke, recovered 34 bbls last 24 hours, avg. 1.14 BPH, 1335 bbl left to recover, dry to light mist. slug of fluid about 3 hours apart
10:00:00 AM	Flow back stages 1-3
10:00:00 AM	Shut in for pressure build up FCP 10 PSI 48/64 c
11:00:00 AM	100 SICP
12:00:00 PM	200 SICP
1:00:00 PM	200 SICP
2:00:00 PM	350 SICP
3:00:00 PM	400 SICP
4:00:00 PM	400 SICP
5:00:00 PM	550 SICP
6:00:00 PM	625 SICP
7:00:00 PM	650 SICP
8:00:00 PM	700 SICP
9:00:00 PM	725 SICP
10:00:00 PM	775 SICP
11:00:00 PM	800 SICP
12:00:00 PM	840 SICP Pressure build up

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 12/26/2004 Report # : 7

Summary : Flow bac stages 1-3

End Time	Description
5:00:00 AM	Flow Back Stages 1-3, FCP 50 PSI, 48/64 CK, Recovered 200 bbl, in 24 hours flow time, Avg. 8.33 BPH, 1369 bbl left to recover. 20% CO2, heavy Mist
11:59:00 PM	Flow back stage 1-3

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 12/25/2004 Report # : 6

Summary : Flow back stages 1-3

End Time	Description
5:00:00 AM	Flow back stages 1-3. FCP 850, 22/64 ck. recovered 216 BBLs in 14 hours, avg. 15.42 BPH, 1569 bbl left to recover. CO2 40%
11:59:00 PM	Flow back stages 1-3. up choke to 28/64 FCP 700

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 12/24/2004	Report # : 5	End Time	Description
Summary : Flow back stage #1, Set frac plug and perforate stage #2, Frac Stage #2, Set frac plug and perforate stage #3. CO2 Foam frac stage 3. flow back to pit.		6:00:00 AM	Flow back stage #1, FCP 800 psi, 22/64 ck. recovered 191bbls, avg. 11.93 BPH, 16 ours flow time, 489 bbl left to recover, shutin for wire line
		9:00:00 AM	Pickup 10 ft. perf gun with 5.5" composite frac plug RIH correlate to short joint, run to setting depth check depth to casing collar. set frac plug @ 7590, pick up to perf depth perforate Bluecastle @ 7544-7548, 7498-7501, 7477-7480, 3SPF 120 phasing 23 gram shot, .410 hole POOH all shots fired
		11:30:00 AM	HES CO2 Foam Frac Bluecastle. fluid system 70Q CO2 30# Purgel III LT. hard to break down perms. 9 times pressure up on perms before pumping in @ 6500 to 6700 psi to break. Break @ 4696 10 BPM, Avg. Foam Rate: 30.9 BPM, Avg. Pressure: 5083 psi, Max. Foam Rate: 34 BPM, Max. Pressure: 5475 psi, Total fluid pumped: 31,689 Gal. Total CO2 Pumped: 180 tons plus 20 tons cooldown, Total Sand in Formation: 120,000 lb (20/40 Ottawa) ISIP: 4,050 psi, Frac Gradient: 0.98 psi/ft. flushed with 50Q CO2 with 500 gal fluid cap.
		2:00:00 PM	Mesa Wire Perf Priceriver. Pick up 5.5" HES frac plug and 8ft. perf gun RIH correlate to short joint, run to setting depth check depth to casing collar set frac plug @ 6810 pickup to perf depth perforate Priceriver @ 6766-6774 3SPF 120 phasing .410 hole 23 grams.
		2:20:00 PM	C2 foam frac stage #3. Fluid System: 70Q CO2 30# Puergel III LT, base fluid 8.48 lb/gal, Avg. Foam Rate: 25.4 BPM, Avg. Pressure: 4,762 psi, Max. Foam Rate: 29.3 BPM, Max. Pressure: 5,374 psi, Total Fluid Pumped: 18,033 gal, Total CO2 pumped: 105 tons Plus 10 tons cooldown, Total sand in Formation: 60,100 LB (20/40 Ottawa) ISIP: 3,650 PSI Frac Gradient: 0.98 psi/ft Flushed with 50Q Co2 flushed successfully.
		3:00:00 PM	SICP 3000 psi start flow back on 18/64 ck. total bbls in well to recover 1785
		11:59:00 PM	flowing to open pit.

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 12/23/2004	Report # : 4	End Time	Description
Summary : MI HES Frac. flow back stage 1, load CO2 and KCL fluid for stage 2&3		1:00:00 PM	MIRU HES Frac equipment
		1:00:00 PM	Safety Meeting, pressure test pump lines. 7500 psi. Frac Sege & Bluecastle 7744-7860 Fluid system 30# Purgel III LT. 70Q CO2 Foam Frac. Start Pad Break 3956 @ 10 BPM, Avg. Rate 15 BPM, Avg. Pressure: 5106, Max Rate: 18 BPM, Max Pressure: 5398, Avg. Foam Rate: 39.4BPM, Max Foam Rate: 42.8 BPM, Total Fluid Pumped: 20852 gal. Total Sand Pumped in Formation: 108000 lb.(20/40 Ottawa) Total CO2 pumped 148 tons with 12 tons cooldown. ISIP 3436 Frac Gradient :0.88 psi/ft, flush 50Q Co2 with 500 gal fluid cap. job was flushed successfully.
		2:00:00 PM	Flow back stage 1. 3200psi 18/64 ck. 680 bbls to recover
		11:59:00 PM	flow back stage 1

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FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER **CONFIDENTIAL**

2. NAME OF OPERATOR: **BILL BARRETT CORPORATION**

3. ADDRESS OF OPERATOR: **1099 18TH St. Ste230C** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 312-8168**

4. LOCATION OF WELL: FOOTAGES AT SURFACE: **Lot 4, 310' FNL, 939' FWL** COUNTY: **Carbon**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 2 13S 16E** STATE: **UTAH**

5. LEASE DESIGNATION AND SERIAL NUMBER: **ML48386**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: **Peters Point State #4-2-13-16**

9. API NUMBER: **4300730866**

10. FIELD AND POOL, OR WILDCAT: **Peters Point/Mesaverde**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
WEEKLY COMPLETION ACTIVITY REPORT FROM 12/30/04-01/01/05. WAITING ON FURTHER COMPLETION ACTIVITY.

NAME (PLEASE PRINT) Tracey Fallang TITLE Permit Analyst

SIGNATURE *Tracey Fallang* DATE 1/7/2005

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JAN 12 2005

REGULATORY COMPLETION SUMMARY



CONFIDENTIAL
Bill Barrett Corporation

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 1/1/2005 Report # : 13

Summary : air foam stages 1-3 FTP 100 psi, 2=48/64 chokes. recover of 1.6 BPH over foam water. let try to flow to pit. SI well, move completion equip. off loc. Release Grey Wolf Drilling rig from Completion operation @ 5PM

End Time	Description
1:30:00 AM	shut down foam unit, well died in 30 min. slug fluid and died, 1AM slugged fluid and started a light flow of mist, steady flow
7:00:00 AM	started foaming . @ 1:30 am
7:00:00 AM	FTP 100 psi flowing on two 48/64 chokes, pumped 195 BBL of foam in the last 22 hours . recovered 232 BBLs . gain of 37 bbl in 22 hours, 829 BBLs of load left to recover. AVG. 1.68 BPH of frac fluid . flow dry to light mist. slug of fluid two to three times an hour. with foam.
1:00:00 PM	well started to slug fluid with a light mist.
11:00:00 AM	foam casing. flow tubing. FTP goes from 100 psi down to 60 to 70 psi sluges. psi goes back to 100 psi for 20 min. then repeats. 11AM shut down foaming operations.
4:00:00 PM	Light blow on tbg. rig down Weatherford foam Unit, IPS flow back and Test Equipment move off loc. MO Frac tanks
11:00:00 AM	7am to 11 am foam casing. four hours pumped 24 bbls foam recovered 30 bbls in pit. gain of 6.4 BPH. flow tbg to pit with no foam unit help. died @ 11:20 AM . slugged fluid and died @ 1:30 light tub blow 5PSI
	Shut in tubing and casing. Release Gray Wolf Drilling Rig 708 from completion operations @ 4pm 12-31-04

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 12/31/2004 Report # : 12

Summary : Air Foam & flow back stages 1-3

End Time	Description
7:00:00 AM	FTP 200 psi, 48/64 ck. recovered 292 BBLs, avg. 16.22 BPH. 106 bbl was pumped with foam, 186 bbl recovered was frac fluid, 18 hours flow, CO2 Test show 10%, 2%, 0%, Foam casing flow tbg. FTP 200 psi, 2=48/64 cks, 12 to 7 pumped 25 bbl
8:00:00 AM	Foam casing. FTP 200 psi, 2=48/64 cks, pumped 25 bbl foam from 12 AM to 7AM . heavy mist to light mist. slugging fluid . pumped 5 bbl foam
9:30:00 AM	Shut down foam unit for service. well died in 30 min. slugged fluid 1 every 30 min. took 1 1/2 hours to bring enough gas to flare gas.
4:00:00 PM	Air foam down casing flow tubing to pit on two 48/64 chokes. pumping 5 bbl foam per hour. 4PM pulled 4 load pit Ice building up.
7:00:00 PM	surge dry blow to heavy mist
11:30:00 PM	Flow back with air foam pumped down casing. pumping pressure 500 psi. FTP 100 psi, 2=48/64 choks. mid mist of foam water. 842 bbl left.
11:59:00 PM	shut down foaming to let well flow by its self.

REGULATORY COMPLETION SUMMARY



CONFIDENTIAL
Bill Barrett Corporation

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 12/30/2004 Report # : 11

Summary : Land tbg on hanger, ND BOPs, NU Tree,
Blow well around flowing up tbg. Foam
casing flow tubing. CO2 test @ 9PM 2%

End Time	Description
1:00:00 AM	POOH to dart valve pump. 10 bbl tbg kill, pull dart from string, RIH 2 jts. strip tubing hanger in land tbg lock down hanger.
2:30:00 AM	nipple down BOPs. nipple up X-Mas Tree. and flow lines.
2:30:00 AM	blow tubing around with foam unit down casing up tubing. (tbg landed 215 joints X, and XN Nipples weatherford pumpoff bit sub with Smith 33/4" cone bit, landed on hanger @ 6758.34 ft with KB added in. 52 joints on loc. two bad joints. (TBG Detail see Final Well Report)
3:00:00 AM	blow tbg. around with air & foam shut down. 100 psi 48/64 ck.
3:00:00 AM	flow tbg to pit on 48/64 choke. psi falling off
4:00:00 AM	FTP 75 psi
5:00:00 AM	FTP 75 psi
6:00:00 AM	FTP 50 psi
7:00:00 AM	FTP 40 psi
8:00:00 AM	FTP 30 psi
9:00:00 AM	FTP 10 psi 48/64 ck.
10:00:00 AM	worm up foam unit. rig foam unit on casing to blow well around. SICP 500 psi, FTP 10 psi
10:30:00 AM	foam air down casing blow tbg to pit on 48/64 ck.
1:30:00 PM	foam well, 600 psi pumping down casing, FTP 150 psi flowing on 48/64 ck. pumping 750 CFM. 4.25 GPM foam 6 BPH. avg. recover 19 BPH frac fluid, recovered 57bbl
5:00:00 PM	TFP up from 150 psi to 175
9:00:00 PM	TFP up 200 psi avg. fluid flow 16 BPH CO 2, 2%
11:59:00 PM	Foam casing. flowing out tubing. FTP 200 PSI on 48/64 ck, avg water recover 16 BPH, total recovered 180, total pumped 86 bbl with foam,

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FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

015

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8168

4. LOCATION OF WELL
FOOTAGES AT SURFACE: Lot 4, 310' FNL, 939' FWL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 2 13S 16E

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML48386

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Peters Point State #4-2-13-16

9. API NUMBER:
4300730866

10. FIELD AND POOL, OR WILDCAT:
Peters Point/Mesaverde

COUNTY: Carbon

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
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WEEKLY COMPLETION ACTIVITY REPORT FROM 01/19/05-01/23/05.

RECEIVED
JAN 26 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tracey Fallang TITLE Permit Analyst

SIGNATURE Tracey Fallang DATE 1/23/2005

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REGULATORY COMPLETION SUMMARY



Well Name : **Peter's Point #4-2-13-16** API : 43-007-30866 Area : Nine Mile Canyon

Ops Date : 1/23/2005	Report # : 18	End Time	Description
Summary : Cat pull Duco Rig up MTN. Rig up well service unit on Well.		9:30:00 AM	Cat pull rig up MTN.
		10:30:00 AM	Rig up Well Service Unit. Duco Rig #3
		12:30:00 PM	Crew Travel

Well Name : **Peter's Point #4-2-13-16** API : 43-007-30866 Area : Nine Mile Canyon

Ops Date : 1/22/2005	Report # : 17	End Time	Description
Summary : Duco Well Service repair rig. Road to cotton wood canyon.		6:00:00 PM	road rig to cotton wood canyon.wait for Cat to pull rig

Well Name : **Peter's Point #4-2-13-16** API : 43-007-30866 Area : Nine Mile Canyon

Ops Date : 1/21/2005	Report # : 16	End Time	Description
Summary : Wait on Duco Well Service Unit			Enter the description here

Well Name : **Peter's Point #4-2-13-16** API : 43-007-30866 Area : Nine Mile Canyon

Ops Date : 1/20/2005	Report # : 15	End Time	Description
Summary : Wait on Duco Well service Unit			Enter the description here

Well Name : **Peter's Point #4-2-13-16** API : 43-007-30866 Area : Nine Mile Canyon

Ops Date : 1/19/2005	Report # : 14	End Time	Description
Summary : MI Duco Well Service Rig Equipment, set pump and tank, set Weatherford BOPs. Workover Rig Lost rearend in Myton UT.		5:00:00 PM	MI Set Duco Pump and tank. Weatherford BOPs and closing unit stripper head.

016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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4. LOCATION OF WELL
FOOTAGES AT SURFACE: Lot 4, 310' FNL, 939' FWL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 2 13S 16E

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML48386

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Peters Point State #4-2-13-16

9. API NUMBER:
4300730866

10. FIELD AND POOL, OR WILDCAT:
Peters Point/Mesaverde

COUNTY: Carbon

STATE: UTAH

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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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WEEKLY COMPLETION ACTIVITY REPORT FROM 01/24/05-01/31/05.

RECEIVED

FEB 03 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tracey Fallang

TITLE Permit Analyst

SIGNATURE *Tracey Fallang*

DATE 1/31/2005

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REGULATORY COMPLETION SUMMARY

Bill Barrett Corporation

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 1/30/2005 Report # : 25

Summary : SITP 20 psi. SICP 500 W/PKR.
Swabbing. recovered 28.9 bbls 19 bbl
left to recover.

End Time	Description
7:00:00 AM	SITP 20 PSI. SICP on packer 500 PSI.
7:30:00 AM	blow down 20 psi rig swab. fluid level surface
9:00:00 AM	Made 6 swab run recovered 28 bbls. last run no fluid tage no fluid recovered. 21 BBI left in load. pulled swab from XN nipple 6408
9:30:00 AM	wait 1/2 hour before making swab run. fluid level 6390 made two runs on fluid recovered.
10:00:00 AM	run swab fluid level 6380 pulled from nipple recovered 25 gal.
11:30:00 AM	made two 1/2 hour runs recovered 35 gal total bbls recovered 28. 20 bbl load left
12:30:00 PM	made two runs recovered no fluid
1:30:00 PM	swab from nipple, recovered 25 gal. 28.6 bbl recovered
2:30:00 PM	swab from XN nipple fluid level 6370. no fluid recovered
4:30:00 PM	swab from nipple, recovered 25 gal 15.4 bbl left to recover. light gas blow on tbg.? 1/2 lb.
5:00:00 PM	swab from nipple. fluid level 6370 40 ft. fluid on bottom recovered
5:00:00 PM	shut in for weekend

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 1/29/2005 Report # : 24

Summary : SITP 100 psi, blow down run swab 50 ft
fluid entry. MI rig up HES to pump break
down on Price R. flow and swab 3.84
bbl. SIFN.

End Time	Description
7:00:00 AM	16 hour shut in. SITP 100 psi.
8:00:00 AM	RIH with swab , fluid level 6360. 50 ft. fluid entrey swabbed back 2 Qts. two runs no sample
8:30:00 AM	MI Rig up HES break down truck. KCL Break down Price River 6502-6510. pressure test pump lines . could'nt hole test pressure leak off in truck. ckeck and valve stops would'nt hold . bleedoff 2 to 10 PSI min.
11:30:00 AM	wait on new stops and check valve from Vernal
3:00:00 PM	put new valves and check in pump line and test lines to 7000 psi.
5:00:00 PM	Start job fill tbg. pump break down on Price River formation @ 6502-6510 Break pressure 3800 psi. Rate:4.8 BPM. 4300 psi. ISIP 2450, Frac Gradient 0.81 total BBLs to recover from tbg. and formation 48 bbls. 5 Min.2208, 10 Min. 1992, 15 Min. 1886. . Monitor leakoff for Two hours. ending pressure 480 psi.
5:15:00 PM	. rig down HES pumping equipment move out.
5:30:00 PM	open tbg to flat tank. bleed off 2 mins. rig swab pulled 1000 ft. of fluid. 3.84 bbls. 44.16 bbl to recover.
6:00:00 PM	shut in tbg

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 1/28/2005	Report # : 23	End Time	Description
Summary : SICP 20 psi, TIH W / PKR set @ 6450, swab test, flare test gas. fill annular side with KCL.		7:00:00 AM	14 hour shut in. 20 psi.
		9:00:00 AM	blow down CSG. pickup 5.5" HES Champ packer trip in hole 205 joints X & XN nipples to 6450 set packer
		10:30:00 AM	Rig swab. RIH fluid level 6100 ft. pulled from XN nipple @ 6408 recovered .90 bbl fluid brown in color inhibitor from foaming job. .25 bbl left in tbg. #2 run no fluid tage pulled from nipple no fluid recover. #3 run no fluid tage pulled from nipple no fluid recover.
		11:45:00 AM	let well set for one hour before making swab run. light blow from tbg. flare test for burnable gas = good.
		12:00:00 PM	run #4 fluid level=none fluid recovery=none. total fluid left in tbg & well bore under packer 1.6 BBL
		1:00:00 PM	run #5 no fluid level no fluid recovery. fill annular side with KCL shut in.
		2:00:00 PM	run #6 no fluid level no fluid recovery
		3:00:00 PM	run #7 no fluid tage no fluid recovery, light gas blow from tubing.
		3:00:00 PM	shut in well for night.

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 1/27/2005	Report # : 22	End Time	Description
Summary : MI.EL. Set 5.5 Composite solid plug@6590, RIH tbg. swab.POOH, perf stage 4.		7:00:00 AM	SICP 700. blow down to pit
		9:00:00 AM	MI Mesa Wire Line, RIH with 5.5" composite solid plug, correlate to short joint run to setting depth check depth to casing collar set plug @ 6590, wire line tagged fluid 3360'
		11:45:00 AM	run in hole open ended to 6550 ft.
		2:30:00 PM	swab down casing fluid level 4300 ft. made 10 runs recovered 46 bbls fluid level in tbg.@6000 ft.. rig down swab
		4:00:00 PM	POOH with tubing standing back in derrick
		5:00:00 PM	Rig up Mesa Wire Line. pickup 3 1/8" 8 ft perf gun RIH correlate to short joint run to perf depth. check depth to casing collers. perforate stage 4 @ 6502-6510 3spf 120 phasing 23 gram shots .410 holes total holes 24. 0 psi on well before perforating. light gas blow after perforating on surface. 0 readable psi on guage after 1 hr.
		6:00:00 PM	SIC for pressure build up

REGULATORY COMPLETION SUMMARY

Bill Barrett Corporation

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 1/26/2005 Report # : 21

Summary : SI. 14 hrs, SITP 900, SICIP 1000. flow back on 16/64. swab. ND/NU BOPs, POOH with tbg. & Bit

End Time	Description
7:00:00 AM	SI. 14 hrs. SITP 900 psi, SICIP 1000 psi.
7:20:00 AM	start flow back on 16/64 ck. pressure dropped to 600 psi in 10 min. up choke to 30/64.
8:00:00 AM	pulled choke out. tbg blue down to 5 to 10 psi. rig swab.
9:00:00 AM	Run in hole with swab. fluid level 1400 ft. gas cutt fluid pulled from 4500 ft., recovered 4.5 bbl no flow or blow after pulling swab. run #2 fluid level @ 2800 pulled from 5500 ft. recovered 3.5 bbl. run #3 fluid level @ 2300 gas cutt pulled from 5000 ft. recovered 3.5 bbls . total bbl 11.5 light blow after third run, casing psi dropped after each swab run.
11:30:00 AM	blow down casing to pit SICIP 475#. nipple down well head tree. Nipple up BOPs and stripper head. rig work floor to POOH with tubing, Bit & pumpoff sub. all cones on bit
2:00:00 PM	lay down 7 joint from string. POOH stand tub in derrick 6500 ft. 208 joints
5:00:00 PM	shut in well. nipple down stripper head ready for wire line. move two pipe tubs off loc. set 2 frac tanks. start to fill with 2% KCL water. crew travel

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 1/25/2005 Report # : 20

Summary : SITP 1900 psi, SICIP 1900 psi. start tbg flow 20/64 ck.

End Time	Description
7:00:00 AM	SITP 1900 psi,, SICIP 1900 psi. load to recover from stages 1,2 and 3= 823 bbls.
8:30:00 AM	hook up flow manifold to tubing. open to flow @ 8 am. 20/64 ck. flowing dry gas. CO2 test 0%
9:00:00 AM	9am FTP 1000 psi, SICIP 1550, flowing water, foam, oil. heavy mist. recovered 4 bbl
10:00:00 AM	FTP 850 psi, SICIP 1150 psi. flowing heavy mist. recovered 18 bbl first 1.5 hours, foam, water, oil. change choke to 24/64
11:00:00 AM	FTP 550 psi, SICIP 850 psi. flow heavy to light mist. recovered 3 bbl 1 hr.
12:00:00 PM	FTP 400 psi, SICIP 700 psi, flowing heavy to light mist. recovered 3 bbl 1 hr.
1:00:00 PM	FTP 250 psi SICIP 525. flowing light mist to dry gas. recovered 2 bbl. total bbl recovered 30 bbl. change choke to 30/64
2:00:00 PM	FTP 100 psi, SICIP 475 psi. flow back. dry flow 10 min. slug fluid heavy mist recovered 1/4 bbl. change choke to 48/64
3:00:00 PM	FTP 50, SICIP 375 psi. flow dry to mid mist. recovered 1/2 bbl
4:00:00 PM	FTP 50 psi, SICIP 350 psi. flow back dry. pulled choke
5:00:00 PM	pick up swab. fluid level @ 4500 ft. pulled from 6000 ft. recovered 1/4 bbl. #2 run fluid level @ 3000 ft gas cutt. pulled from X nipple recovered ?1/4 bbl. SICIP 350, light dry blow
5:30:00 PM	Total BBLs recovered 31.25 . 791.7 bbl left to recover from stages 1,2&3

CONFIDENTIAL

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 1/24/2005

Report # : 19

End Time

Description

Summary : SI

SI

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

017

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML48386

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER CONFIDENTIAL

8. WELL NAME and NUMBER:
Peters Point State #4-2-13-16

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
4300730866

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste230C CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 312-8168

10. FIELD AND POOL, OR WILDCAT:
Peters Point/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **Lot 4, 310' FNL, 939' FWL**

COUNTY: **Carbon**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 2 13S 16E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 01/31/05-02/06/05.

RECEIVED
FEB 10 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tracey Fallang

TITLE Permit Analyst

SIGNATURE *Tracey Fallang*

DATE 2/7/2005

(This space for State use only)



REGULATORY COMPLETION SUMMARY

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/6/2005	Report # : 32	End Time	Description
Summary : Flow stage #4, RIH W/ TBG. tage fill 6523. 13ft. rat hole, pull above perms, swab. POOH with tubing. ready well for wire line		7:00:00 AM	FCP 25 psi 18/64 ck. Dry flow (CO2 Test 12%) recovered 66.5 BBLs 24 hours
		9:00:00 AM	pull chokes blow down casing. TIH with notched collar 1 jt. XN nipple 1 jt X nipple 206 joints tage sand fill @ 6523 12 ft. rat hole. lay down tage joint +1 tubing end @6472
		1:00:00 PM	rig swab fluid level @2000 ft. gascutt fluid. #2 run FL. @2300 ft.heavy gas cutt fluid. #3 run FL. @ 2500 ft.heavy gascutt fluid. 12 runs recovered 62.4 bbl 3.5 hours (swabed 18 bph avg.) no gas increase in gas flow , fluid level last run 4200 ft. light blow after each swab run.
		1:30:00 PM	blow down casing 160 psi ,rig down swab
		3:00:00 PM	lay down 5 joints. POOH stand tubing in derrick.
		3:00:00 PM	SI for weekend.

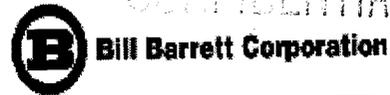
Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/5/2005	Report # : 31	End Time	Description
Summary : flow back stage 4,FCP 550, 28/64 ck. recovered 149.61 bbl avg. 9 BPH		6:30:00 AM	Flow back stage #4 FCP 550 28/64 choke recovered 149.61 bbl. in 16.5 hours avg. 9 BPH 207 bbl left to recover.
		7:30:00 AM	flow lines frozen from well bore to flow manifold. SI well nipple down manifold move from well thawout lines & manifold. hook up manifold to well. put methanol in lines.
		8:00:00 AM	open well on 28/64 ck. FCP 550 psi. flowing dry CO2 gas for 15 min. started flowig med. mist.
		10:30:00 AM	well died down to 30 psi. pulled chokes out open 2"line to pit.
		11:00:00 AM	well flowing dry co2 gas . 10 min. started slugging fluid pressure climbed to 250 FCP for 15 mins. turned back to dry co2 gas. recovered 66.5 bbl before dry flow.
		12:00:00 PM	flowing light mist changed ck. to 48/64 dry flow. pulled choke open 2" line well died. put 18/64 ck. pressure started to climb.
		1:00:00 PM	FCP 50 psi dry flow
		2:30:00 PM	FCP 100 psi on 18/64 ck. dry flow no mist.
		5:00:00 PM	FCP 80 psi 18/64 ck. dry flow CO2 40%

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/4/2005	Report # : 30	End Time	Description
Summary : SICP=0 MIRU HES Frac, Stinger, CO2. frac flow back MO HES		7:00:00 AM	SICP 0.
		9:00:00 AM	Move in HES frac equipment. Trucks spunout on MTN. Cat pulling Trucks.
		12:00:00 PM	safety meeting. pressure test
		2:30:00 PM	Frac Price River stage #4 6502-6510. Fluid System 30# LGC-6/70Q CO 2, Avg. Rate: 15.7 BPM, Avg. Pressure: 3,359 psi, Max. Rate: 16.7 BPM. Max. Pressure 3,710 psi. Break: 4697 psi. Total Fluid Pumped: 8,511 gal. Total Sand in Formation: 34,060 lb (20/40 white sand) ISIP: 3,165 psi. Frac Gradient: 0.92 psi/ft. Pumped 60 tons CO2 down hole & 10 ton cooldown (70 tons CO2 total) mixed OptiFlo III & SP breakers at 1:1 ratio and ran in dry additive #2. pumped 6 lb of each(1/2 lb total) manually metered 3 gal of CAT-3 into blender tub during job. flushed with 6353 gal of fluid foam (50 Q foam flush with 500 gal fluid cap) flushed successfully. 5 min:3165 psi, 10 Min: 3035 ps
		2:30:00 PM	rig down MO Stringer and halliburton frac
		2:30:00 PM	Start flow back 2750 psi. 18/64 ck. water CO2 light trace sand
		11:59:00 PM	flow back stage #4

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/3/2005	Report # : 29	End Time	Description
Summary : SITP 350, FL@ 6100, swab test Price River 6502. POOH with tbg and packer. unload CO2 and sand. ready well for frac. heat frac fluid.		7:00:00 AM	SITP 350 psi ,16hr shut in
		8:00:00 AM	fluid level @ 6100 ft. nipple @ 6408. 308 ft gas cutt fluid. recovered 1.5 bbl #2 run fluid level @6300recovered 1/2 bbl #3 run fluid level 6375 no fluid recovered totelof 2 bbl in 3 runs.
		9:00:00 AM	#4 fluid level @ 6375 no fluid recovered
		10:00:00 AM	#5 fluid level @ 6375 no fluid recovered
		11:00:00 AM	#6 fluid level @ 6350 no fluid recovered
		12:00:00 PM	#7 fluid level @ 6350 no fluid recovered light gas blow. 10 7 bbl left to recover
		12:30:00 PM	rig down swab equipment. release HES 5.5" Champ packer @ 6450
		2:00:00 PM	POOH with tbg and packer standing pipe in derrick
		3:00:00 PM	rig down work floor, ready well for frac
		3:00:00 PM	Shut in well for night

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 4, 310' FNL, 939' FWL		8. WELL NAME and NUMBER: Peters Point State #4-2-13-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 2 13S 16E		9. API NUMBER: 4300730866
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Peters Point/Mesaverde
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

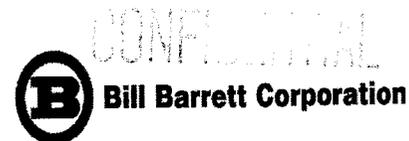
WEEKLY COMPLETION ACTIVITY REPORT FROM 02/07/05-02/13/05.

RECEIVED
FEB 16 2005

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Permit Analyst</u>	DIV. OF OIL, GAS & MINING
SIGNATURE <u>Tracey Fallang</u>	DATE <u>2/14/2005</u>	

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REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/13/2005	Report # : 39	End Time	Description
Summary : SITP 120. SICP on PKR 575, Swab test North Horn 5853-60 recovered BBLs over load light gas blow after swab run no increase of gas flow. avg. 1/4 bbl fluid in two hours.		7:00:00 AM	SITP 120 psi in 14 hours. SICP 575 on packer.
		8:00:00 AM	open tbg. blow down in 1 min. rig swab fluid level @ 5675 100 ft. in tbg. made two runs recovered 1/4 bbl. run #3 dry light blow of gas
		9:00:00 AM	swab run # 4 fl. 5750 gascutt recovered 1/4 bbl ligt gas blow
		10:00:00 AM	run #5 FL5790 dry pull. light gas blow
		11:00:00 AM	run #6 FL. 5680 gas cutt recovered 1/8 bbl. light gas blow after swab pull
		12:00:00 PM	run #7 fluid level 5725 no fluid recovered light blow after swab
		1:00:00 PM	run #8 fluid level 5660 gas cutt fluid. light gas blow pulled 1/4 bbl caught water sample
		2:00:00 PM	run #9 fluid level 5700 dry pull light gas blow
		3:00:00 PM	run # 10 fl 5750 recovered 1/8 bbl. caught water sample @ 2:45 pm. total 1.4 bbl over load two samples to Halliburton Vernal with rig crew
		3:00:00 PM	SI for weekend drain flow lines

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/12/2005	Report # : 38	End Time	Description
Summary : SITP 0 SICP 0, swab down csg. to 5320. POOH with PKR.. MIRU Mesa EL.set CBP and perf North Horn 5853-60 POOH RDMO Mesa EL.RIH W/PKR 185 jts.set @ 5819, swab test.		7:00:00 AM	SITP 0. SICP 0.
		8:30:00 AM	Swab down tbg. & csg to 5320. rig down swab equipment.
		10:00:00 AM	POOH with tbg & 5.5" packer 195 joints
		11:45:00 AM	MIRU Mesa Wire Line. Pickup 5.5" composite bridge plug and 7 ft. perforating gun. RIH correlate to short joint. run to plug depth check depth to casing collar set composite bridge @ 5900 ft. pull to perf depth check depth to casing collar perforate North Horn @ 5853 -5860 3spf 120 Deg. phasing .410 hole 23 gram shot. POOH all shots fired. 15 min. shut in no pressure build up. rig down Mesa EL. move out
		2:00:00 PM	pickup HES 5 1/2 Champ packer 1 jt. XN nipple 1 jt. X nipple 183 joints 5819. set packer(see tbg Report) rig swab. 1st. swab run fluid level 5300 ft. rcovered 2 bbl. 2nd. swab run dry. made hourly swab runs. 3d swab run dry no fluid entrey. slight gas blow on tbg. burnable gas.
		3:00:00 PM	fill casing with 99 bbl 3% KCL pressure up to 500 psi.
		5:00:00 PM	4th & 5th swab run recovered 1.44 bbls. total bbl recovered 3.36 bbl.
		5:00:00 PM	SIFN

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

CONFIDENTIAL

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/11/2005 Report # : 37
Summary : SITP 0, SICP on PKR 500 swab FL
4300ft. 17 bbl to recover swab 6.5 bbl.
release PKR swab down CSG to 4800 ft

End Time	Description
7:00:00 AM	SITP 0, SICP on PKR 500.
7:30:00 AM	FL # 4300 ft. pulled from 6090 #2 run FL @ 5800 run #3 dry run, recovered 6.5 bbls.
8:00:00 AM	#4 FL 5900, pulled from 6090 no recovery no blow after swab run
8:30:00 AM	#5 FL 5950 pulled from SN no recov. no blow. sucking after swab pull
9:00:00 AM	#6 FL 5900 pulled from SN, no fluid recovered
10:00:00 AM	#7 FI 5900 pulled from SN, no fluid recovered
11:00:00 AM	#8 fl 5900 pull from SN no fluid recov. sucking after swab pull
12:00:00 PM	#9 FL 5900 pull from SN no fluid recover. sucking after swab pull
1:00:00 PM	#10 FL 5900 F/Sn no fluid recov. sucking after swab pull
2:00:00 PM	#11 FL 5850 pulled from nipple no fluid recov. sucking after swab
3:00:00 PM	#12 FL 5850 from nipple recovered 1 gal. sucking after swab total bbl for day 6.5 12 runs for day
3:15:00 PM	equalize fluid off annuler release 5.5" packer.
5:30:00 PM	swab tubing and casing down 12 runs to 4800 ft. 70 bbl
5:30:00 PM	SIFN

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/10/2005 Report # : 36
Summary : SITP 0, SICP on PKR 150. MI rig up
HES. Break down stage 5, DFIT 2hrs.
ending psi 689. swab

End Time	Description
7:00:00 AM	SITP 0. SICP 150 on packer.
8:30:00 AM	MI rig up HES.
10:20:00 AM	Pressure test pump and lines to 7000 psi. leaks in stop valves could not hold good pressure test.had to add valves to backup valves to hold pressure. (surface pressure loss of 6.6 PSI per min.)
10:40:00 AM	Break @ 4610 psi @ 3.6 BPM. inject rate 4.8 @ 4372 psi, ISIP 2700 lb. Frac Greadint 0.82
12:40:00 PM	monitor leakoff for two hours DFIT. two hours ending PSI 689.
1:00:00 PM	open to rig tank pressure bleed off to 0, total bbls to recover 50.6 none gaugeable amount of flow
2:00:00 PM	rig swab. fluid level @ surface made 5 runs recovered 26.88 bbls
5:00:00 PM	made 9 swab runs fluid level 5700 ft. pulled from nipple @ 6094 recovered 6.72 bbls, total bbls recovered 33.6 bbls, total left to recover 17 bbl. light blow after swab runs.
5:00:00 PM	drain lines shut in for night.

REGULATORY COMPLETION SUMMARY

CONFIDENTIAL



Bill Barrett Corporation

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/9/2005	Report # : 35	End Time	Description
Summary : SITP 0, SICP 0. swab test stage 5 @6180. total fluid swabbed 1/2 bbl. 13/4 bbl left to recover. no gas blow after swab run		8:00:00 AM	SITP 0, SICP 0.
		8:00:00 AM	rig swab fluid level @ 5800 ft. 2.25 bbl to recover in tbg & casing. 5.89 bbl in annular. pulled swab from 6094. recovered 1/2 bbl.
		9:00:00 AM	no fluid tage no fluid recovered
		10:00:00 AM	no fluid tage no fluid recovered
		11:00:00 AM	run swab no fluid tage no recovery. fill annular side of packer 108 bbl pressure up to 700 psi. holding. shut in casing
		12:00:00 PM	test for flammable gas, no
		1:00:00 PM	no fluid tage no fluid recovered
		2:00:00 PM	No fluid tage no fluid recovered
		3:00:00 PM	no tage no fluid recover total fluid recovered 1/2 bbl. 13/4 bbl left to recover. no gas blow after swab run. tbg on vac.
		4:00:00 PM	run swab no fluid level no fluid recovered. shut in for night.

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/8/2005	Report # : 34	End Time	Description
Summary : SICP 1000 psi. MI Mesa Wire Line. Set solid composite plug @6230. RIH with tbg. swab down 26 bbl fl.5800 POOH. rig MWL, perf stage 5 @ 6180-6190 POOH.RDMO EL. pickup 5.5 packer RIH 195 jts. set pkr @ 6130		7:00:00 AM	SICP 1000 psi 40 hr shut in. CO2 13 %
		8:00:00 AM	waiting on Mesa Wire truck took wrong road 1 hour. MI Mesa Wire Line pickup 5K composite solid plug run in correlate to short joint, run to setting depth check depth to casing collar. set HES 5K solid plug @ 6230 200 PSI on well
		10:00:00 AM	RIH with tbg. swab down well 198 joints 6190'
		12:00:00 PM	rig swab fluid level 4700 ft. swab down to 5700 26 bbl 9 runs
		2:00:00 PM	lay down 7 joints POOH with tubing stand back in derrick 194 jonts.
		3:20:00 PM	rig Mesa EL. pick up 10 gun run in hole correlate to short joint. run to perf depth check depth to casing collar perforate Price River @ 6180-6190 3 SPF 120 phasing 23 gram shot .410 hole. POOH rig down move Mesa EL. all shots fired. no pressure change on surface
		4:20:00 PM	pickup 5.5" HES champ packer 1 jt. X nipple 1 jt. XN nipple 193 joints set packer @ 6130.10,000#s comp.
		6:00:00 PM	Shut in for night

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/7/2005	Report # : 33	End Time	Description
Summary : SI		11:59:00 PM	SI

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

019

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML48386

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Peters Point State #4-2-13-16

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
4300730866

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8168

10. FIELD AND POOL, OR WILDCAT:
Peters Point/Mesaverde

4. LOCATION OF WELL
FOOTAGES AT SURFACE: Lot 4, 310' FNL, 939' FWL

COUNTY: Carbon

STATE: UTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 2 13S 16E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 02/14/05-02/21/05.

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FEB 24 2005

DIV. OF OIL, GAS & MINING

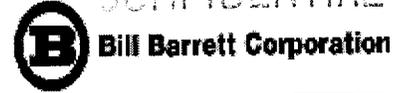
NAME (PLEASE PRINT) Tracey Fallang

TITLE Permit Analyst

SIGNATURE *Tracey Fallang*

DATE 2/21/2005

(This space for State use only)



REGULATORY COMPLETION SUMMARY

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/21/2005	Report # : 47	End Time	Description
Summary : flow back stage 6, SICP 350 FTP 117. 28/64 ck.		7:00:00 AM	SICP 350, FTP 117 psi 28/64 ck. recovered 34 bbls in 11 hours. avg, 3.09 BPH , 199 bbl left to recover, CO2 test 22 % light to med mist
		11:59:00 PM	Flow back stage 6 28/64 ck light to mid mist. 199 bbl left to recover.

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/20/2005	Report # : 46	End Time	Description
Summary : FCP 5 psi, 28/64 ck. recovered 123 bbl. avg. 11.18 BPH. CO2 30%. RIH W / tbg. tage sand fill @ 5780, MI weatherford Foam unit clean out from 5780 to 5895 pull above perms start tbg flowing to pit. RDMO Weatherford.		7:00:00 AM	FCP 5 psi on 28 / 64 ck. recovered 123 bbl 11 hours. 233 bbl left to recover.
		9:00:00 AM	make up notched collar RIH to 5425 173 joints, well started slugging fluid
		9:30:00 AM	pump 5 bbl in tbg. nipple up stripper head
		10:00:00 AM	pickup 13 joints tage sand fill @ 5780. 80 ft. fill on perms
		3:00:00 PM	move in weatherford Fomaming unit
		6:30:00 PM	foam air down tbg, flow casing to pit. clean out from 5780 to 5895. sand stringers from 5780 to 5853 top of perms. circ hole for 1 hour
		7:00:00 PM	shut down foam pull out of hoie 4 joints end of tbg @ 5780. pump 10 bbl tbg kill pull dart valve from tbg. rig tubing to flow manifold
		8:30:00 PM	put foam unit on casing blow tbg around, flow to pit. FTP 300 on 28/64 ck. SICP 700. recovered all fluid pumped for day
		9:00:00 PM	Rig down Weatherford foaming unit move out. Flow back stage 6 on 28/64 ck.

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/19/2005 Report # : 45

Summary : SICP 250. MIRU HES. BOC ,
Protectnics, Stinger well protection,
Frac North Horn 5853-60. RDMO.Flow
back

End Time	Description
7:00:00 AM	SICP 250 psi
8:20:00 AM	Wait on HES frac crew to move in equipment.
11:00:00 AM	Rig up Stinger Wellhead Protect. MI HES frac equipment. (Crane broke down laying pump lines)
11:00:00 AM	safety meeting. pressure test lines.7000 psi.
12:20:00 PM	70Q, CO2 foam Frac North Horn 5853-60. Fluid System: 70 q CO2 Foam Base fluid 8.43 lb/gal. Avg. rate: 16.2 Pm. Avg. RATE: 7.0 Avg.. CO2 Rate:8.8 BPM. Avg. pressure: 3,456psi. Max.wellhead rate: 18.4 BPM. Max. slurry rate: 9.1 BPM. Max. CO2 rate: 10.9 bpm. Max. Pressure: 4,070 PSI. Break: 3709 psi. Total Fluid pumped: 7,519 gal. Total Sand in Formation: 34000 lb. (20/40 white sand) CO2 down hole 51 tons. 7 tons cooldown. total 58 tons. ISIP: 3,643 psi. Frac Gradient: 1.06 psi/ft. (problem with sand screws starting first stage. sand concentration trailed the design throughout the job. sand screws and densometer showed discrepancy. total sand was based off a visual instea
1:00:00 PM	RDMO HES. Stinger. Protectnics. BOC gases.
12:50:00 PM	start flow back on stage 6. 2200 psi, 18/64 ck. 356 bbls. to recover.
4:00:00 PM	flowback maifold and flow lines freezing. changing chokes to 20,24,28,30, 36, 48 before fluid came to surface to keep flow going. dropped choke sizes back to 28/64 to hold good water and CO2 to keek from freezing off. flowing pressure 620 on 28/64 ck recovered 58 bbls. @ 4PM.
11:59:00 PM	flow stage #6

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/18/2005 Report # : 44

Summary : stage 6, SITP 1500, SICP 650 on PKR,
FL 5300 ft. recovered 1 bbl. POOH
w/tbg, and pkr. ready well for frac. HES
Moved frac equipment on mountain.

End Time	Description
7:00:00 AM	SITP 1500, SICP 650 on PKR. blowdown on 24/64 ck. 15 mins. light gas blow
7:30:00 AM	Rig swab fluid level @ 5300 ft. recovered 1 bbl. light gas blow after swab pull.coughtwater sample.
8:30:00 AM	#2 run no fluid level no fluid recovered. light gas blow
9:30:00 AM	#3 run no fluid level no fluid recovered. light blow
10:30:00 AM	#4 run no fluid level no fluid recovered
11:30:00 AM	#5 run no fluid level no fluid recovered
1:30:00 PM	waited two hours before running swab no fluid level no fluid recovered, no water sample
3:00:00 PM	rig down swab, bleed off casing pressure. release 5.5"packer . lay down 14 joints of 23/8 tbg. POOH with 171 joints standing in rig derrick 5350 ft. laydown 5 1/2 pkr. rig flow back manifold . SI casing. ready well for Frac

**REGULATORY COMPLETION SUMMARY**

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/17/2005	Report # : 43	End Time	Description
Summary : SITP 1350, SICP 700. FL. 5400 made hour swab runs total runs 10 total bbls 1. SI		7:00:00 AM	SITP 1350. 16 hr. SI. SICP 700
		7:30:00 AM	blow down through 2" ball valve 10 min. rig swab fluid level 5400 ft. pulled from nipple recovered .96 bbl. light gas blow after swab run. run #2 no fluid level no fluid recovery
		8:30:00 AM	#3 run fluidlevel @ 5700 no fluid recovery. light gas blow
		9:30:00 AM	#4 swab run fluid level 5750 no fluid recovery. gas blow
		10:30:00 AM	#5 run fluid level 5750 pulled from nipple recovered water sample. light gas blow
		11:30:00 AM	#6 run FL 5750 no fluid recovery
		12:30:00 PM	#7 FL. 5750 pulled from nipple no fluid recovery. light gas blow
		1:30:00 PM	#8 fl. 5750 from nipple no fluid recovery
		2:30:00 PM	#9 FL. 5750 pulled from nipple caught 1/2 of sample bottle of fluid
		3:00:00 PM	#10 no fluid level no fluid recovery.
		3:00:00 PM	SI for night, drain flow lines

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/16/2005	Report # : 42	End Time	Description
Summary : SITP 850, SICP 600 on pkr. blow down 5 min. through 2" ball valve. 10 swab runs recovered 5.76 bbl. avg. fluid level 5675 avg. recover 1/4 bbl 2hours. light gas blow after swab pull.		7:00:00 AM	SITP 850. 13 hours. SICP 600 on PKR. blow down through 2" ball valve 5 mins. light gas blow
		9:00:00 AM	FL. @ 3800 heavy Gas cutt #2 run no FL.5700 #3 run fl. 5700 run #4 fluid 5700. made 4 runs recovered 4.80 bbls. light gas blow after swab runs.
		9:00:00 AM	FL 5650 pulled from 5780 no recovery
		10:00:00 AM	FL 5650 pulled from SN recovered 1/3 bbl.
		11:00:00 AM	FI 5660 pulled from SN. no fluid recovered.
		12:00:00 PM	FL. 5650 pulled from SN. recovered 1/4 bbl. light gas blow
		1:00:00 PM	FL. 5650 pull from SN. no fluid recovered
		2:00:00 PM	FI 5700 pull from SN. recovered 1/3 bbl.
		3:00:00 PM	FL 5650 pulled from XN nipple no fluid recovered. light gas blow after each swab run Total bbls swabed for day 5.76. 14 bl left to recover.
		3:00:00 PM	Shut in well for night. drain flow lines

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/15/2005 Report # : 41

Summary : SITP 675, SICP 650, blow down.
FL@5700 MIRU HES pump truck,
breakdown North Horn.DFIT monitor
leakoff. RDMO HES. Swab back SIFN

End Time	Description
7:00:00 AM	SITP 675. SICP 650. blow down
10:00:00 AM	rig swab fluid level @ 5700. 75 ft fluid to nipple. made 3 swab runs no fluid recovered
10:40:00 AM	MI Halliburton pump truck for break down. Cottonwood Canyon and Mountain road iced over ,pulled truck with Cat to top of mountain
11:00:00 AM	Safety meeting. pressure test pump lines to 7000#s for 10 minutes. 1 pound bleed off per 1minute
1:00:00 PM	fill tbg. pump 3% KCL break down on North Horn 5853-60. Break pressure 5010 # @ 3.5 BPM, Injection Rate 4.8 BPM. @ 3682 PSI. ISIP: 2016. Frac Gradient: 0.77 . monitor leakoff DFIT for two hours.. ending pressure after 2 hours 0 PSI psi came up to 13# RDMO HES pumping equipment.
1:00:00 PM	open to rig tank no flow back. rig swab fluid level 50 feet. made 4 runs fluid level dropped to 5600 ft. made 1/2 hour runs
2:00:00 PM	FL 5600 ft. pulled from nipple 5780 total bbl recovered 28 BB
3:00:00 PM	1/2 hour run FL 5700 pulled from nipple 1/ 4 BBL . light blow after swab run. next run FL 5600 ft. 1/4 bbl run #3 run FL 5600 ft. recovered 1/2 bbl
4:00:00 PM	FL 5400 ft. recovered 1 bbl. run FL 5400 recovered 1 bbl. made run recovered .88 bbl
5:30:00 PM	FL 5500 ft. recovered 1/2 bbl. made run FL 5500 ft. recov. 1/2 bbl . total BBLs swabbed 29.75. 19.8 BBL left to recover. light gas blow after swab runs
6:00:00 PM	SI. drain flow lines
6:00:00 PM	shut in well, drain flow lines

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/14/2005 Report # : 40

Summary : SI For weekend

End Time	Description
11:59:00 PM	SI

020

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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DIV. OF OIL, GAS & MINING

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8168

4. LOCATION OF WELL
FOOTAGES AT SURFACE: Lot 4, 310' FNL, 939' FWL COUNTY: Carbon STATE: UTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 2 13S 16E

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML48386

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Peters Point State #4-2-13-16

9. API NUMBER:
4300730866

10. FIELD AND POOL, OR WILDCAT:
Peters Point/Mesaverde

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF FIRST SALES ON 2/22/05.

NAME (PLEASE PRINT) Tracey Fallang TITLE Permit Analyst

SIGNATURE *Tracey Fallang* DATE 2/24/2005

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 4, 310' FNL, 939' FWL		8. WELL NAME and NUMBER: Peters Point State #4-2-13-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 2 13S 16E		9. API NUMBER: 4300730866
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Peters Point/Mesaverde
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 02/22/05-02/28/05.

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DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tracey Fallang	TITLE Permit Analyst
SIGNATURE <i>Tracey Fallang</i>	DATE 2/28/2005

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REGULATORY COMPLETION SUMMARY



CONFIDENTIAL

Bill Barrett Corporation

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/28/2005 Report # : 54 End Time Description
Summary : SI 11:59:00 PM Shut in

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/27/2005 Report # : 53 End Time Description
Summary : SITP 350, SICP 550 on PKR. FL 5250 recovered .70 bbl total load recovered. MIRU Hes. pumping equip. pressure test lines. pum breakdown . DFIT. Swab back break down fluid.

7:30:00 AM	SITP 350. SICP 550 on PKR, rig swab FL 5250 recovered .70 rig down swab totel load recovered.
7:30:00 AM	MI Rig up HES Breakdown truck
8:45:00 AM	Pressure test 1o min. @ 7000 psi (good)
9:30:00 AM	fill tbg 20.00 bbl pump 25 bbl break down Break Pressure 4580, Rate 5.1 BPM. pressure 3665. ISIP: 1850. Frac Gradient : 0.69 DFIT. bleed off to 0 in 10 min. 1psi after 15 min. shut in. rig down
10:00:00 AM	RDMO HES. pumping equipment.
9:30:00 AM	rig swab. first run fluid level @ 100 ft. made 6 runs, recovered 23.00 BBLs no gas blow. after 5 runs fluid level 5300 ft.
3:00:00 PM	Fluid level 5200ft. gas cutt. recovered 1/2 bbl. made back to back swab runs no fluid recovered. 1/2 hour runs recovered 1/3 bbl per run. totel bbls recovered 27.75ft. fluid entry slowed
4:00:00 PM	slow fluid entry making 1 hr. swab runs fluid level 5250 to 5275 recover 1/4 bbl light gas blow after swab run
5:00:00 PM	FL 5300 recovered no fluid. drain flow lines. Total swab runs for day 16, Total fluid for day 28 bbls. fluid left to recover 18.3 bbls. light gas blow after swab pulled.
5:00:00 PM	Shut in tbg. Crew travel

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/26/2005 Report # : 52 End Time Description
Summary : SICP0, SITP 300, FL. 5300

7:00:00 AM	SICP 0. SITP 300 16 hour shut in. blow down 8 min. through 2" ball valve
7:30:00 AM	rig swab fluid level 5300 ft. recovered 1/2 bbl fluid light gas blow after swab run.
8:00:00 AM	run #2 fl 5325 no fluid recovered
9:00:00 AM	#4 FL. 5325 no fluid recovered
10:00:00 AM	#5 FL. 5300 no fluid recovered
11:00:00 AM	#7 FL 5300 no fluid recovered light gas blow after swab run
12:00:00 PM	#8 FL. 5300 no fluid recovered
1:00:00 PM	#9 FI 5300 no fluid recovered
2:00:00 PM	#10 FL 5300 no fluid recovered, fill annular with 3% KLC & pressure test PKR to 500 psi.
3:00:00 PM	#11 FI 5300 no fluid recovered light gas blow after swab
3:00:00 PM	SI for night

REGULATORY COMPLETION SUMMARY



CONFIDENTIAL
Bill Barrett Corporation

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/25/2005	Report # : 51	End Time	Description
Summary : SITP 250 psi. SICP 0, blow down , swab ,light gas blow after swab.		7:00:00 AM	SITP 250 psi, SICP 0. 13.5 hr SI. blow down through 2" ball valve 2 min.
		8:00:00 AM	rig swab. RIH FL. 4200 ft. gascutt. recovered 3 bbls,change swab cups run #3&4 FL5250 to 5320 two runs recovered 1 bbl.
		8:30:00 AM	run swab#5 fl@ 5300 recovered no fluid light gas blow after swab run
		9:00:00 AM	run #6 FL @ 5325 no fluid recovered light gas blow
		10:00:00 AM	run #7 fluid level 5325, no fluid recovered.
		11:00:00 AM	#8 FL 5325 no fluid recovered light gas blow after swab pull
		12:00:00 PM	#9 FL. 5325 no fluid recovered. light blow after swab
		1:00:00 PM	#10 FL. 5325 no recover, light blow. burnable gas
		2:00:00 PM	#11 FL. 5325 no fluid recover
		3:00:00 PM	#12 fl 5325 no fluid recovered, light gas blow after swab pulled. 1.2 bbl left in casing and tubing.

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/24/2005	Report # : 50	End Time	Description
Summary : Sales. blow down POOH w/tbg.MI EL BWWS set HES set 5K solid plug @5470. RIH W/TBG. swab down, POOH ,Rig BWWS Perf stage 5410-20, RIH W/ tbg. 5350		7:00:00 AM	sales. FTP 300psi, SICP 600 psi. 24 choke. 747.78 MCFD. 58 Def. no gauge amount of fluid in tanks.
		7:30:00 AM	rig pump lines pump15 bbl tbg. kill
		9:30:00 AM	POOH with tubing kill as needed.31 bbl total pumped.
		12:20:00 PM	MIRU Black Warrior Wire Line. pickup 5K Composite Bridge plug run hole correlate to casing collars(no short joint), run to setting depth set plug @ 5470 POOH rig down
		12:30:00 PM	blow down casing 500 psi
		1:30:00 PM	Trip in hole with tbg. 170 joints 5330 tbg openended
		2:00:00 PM	rig swab . FL 5050 swab down to 5100 rig down
		3:20:00 PM	POOH with tbg. 170 joints
		4:15:00 PM	rig BWWS pickup 33/8" X 10 ft. gun RIH correlate to casing collars (no short JT.) correct to depth, run to perf depth perforate North Horn 5410-5420 3SPF, 120 phas. 25 gram. shot, .42 hole. 50.69 " Penetration. no pressure change on surface. gas blow on surface.none gaugeable after 15 min.
		5:30:00 PM	pickup 5.5" HES champ pkr. trip in hole to 5350 170 joints packer tagged fluid @ 5250
		5:30:00 PM	SIFN. pressure build up

REGULATORY COMPLETION SUMMARY

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Bill Barrett Corporation

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/23/2005 Report # : 49

Summary : Flow back stage 6 North Horn. sales

End Time	Description
7:00:00 AM	flowback North Horn stage 6. 5853-60, SICP 400, FTP 190. recovered 6 bbls in 24 hours, Avg: .25 BPH light mist with trace of sand 183 bbl left to recover.
9:00:00 AM	Pump 5 bbl tbg. kill pickup two joints tage sand fill @ 5850 three feet above perfs . lay down two joints . rig swab . swab in tbg. recovered 5 bbls.
9:00:00 AM	flow back 26/64 ck. light mist trace of sand. wait on pumper to put well on sales.
2:45:00 PM	put North Horn 5853-60 to sales. open @ 2:45 PM 24/64 ck 800 psi.
11:59:00 PM	on production

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 2/22/2005 Report # : 48

Summary : Flow back Stage 6 North Horn.5853-60
FTP 165, SICP 400 light mist. sand
trace.CO2 1%

End Time	Description
7:00:00 AM	North Horn 5853-60. SICP 400, FTP 165, 28/64 ck. recovered 10 bbl in 24 hours. Avg. .41 BPH. 189 bbl left to recover. lighth mist with trace of sand. CO2 test 1%.
7:25:00 AM	up ck. to 30/64 FTP 145. light mist trac of sand.
9:30:00 AM	change choke to 32/64 FTP 130 light mist trace of sand.
9:45:00 AM	change choke to 36/64 FTP 125 light mist trace of sand
10:30:00 AM	change choke to 48/64 FTP 45 psi. light mist trace of sand
3:00:00 PM	SICP 400, FTP 45 psi, 48/64 ck. light mist. trace of sand
3:00:00 PM	change choke. to 36/64 ck. FTP 120 psi. light mist trace of sand
3:30:00 PM	change choke to 32/64 ck. FTP 135 psi light mist trace of sand . recovered 2 bbl in eight hours
4:00:00 PM	change CK to 28/64 FTP 160 psi. trace of sand. light mist.
9:00:00 PM	change choke to 26/64 FTP 190 psi, trace of sand light mist. SICP 350
11:59:00 PM	Flow back stage 6 North Horn.

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML48386

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
Peters Point State #4-2-13-16

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
4300730866

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8168

10. FIELD AND POOL, OR WILDCAT:
Peters Point/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: Lot 4, 310' FNL, 939' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 2 13S 16E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 03/01/05-03/13/05.

NAME (PLEASE PRINT) Tracey Fallang

TITLE Permit Analyst

SIGNATURE

Tracey Fallang

DATE

3/13/2005

(This space for State use only)

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DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/13/2005 Report # : 67

Summary : Flow back stage 8 North Horn.SICP 225, FTP 5 psi. 26/64 ck. no fluid recovered last 13 hours stuck swab cups in nipple. POOH w/TBG. recovered swab mandrels, RIH w/tbg.. 151 joints swab 5 runs recovered 2 bbl. on production

End Time	Description
10:30:00 AM	Flow back stage 8 North Horn SICP 225. FTP 5 psi. 26/64 ck no fluid recovered in last 13 hours. 92 bbls left to recover. CO2 test 5%.
11:00:00 AM	run swab FL gas cutt. recovered 4 bbls. no change in tbg flow. RD swab.
11:30:00 AM	lower tbg check for sand fill taged @ 4825. 10 ft. fill
11:30:00 AM	run swab, stuck swab mandrels in XN nipple. parted swab mandrel POOH with sand line sinker bars. jars. rig down swab.
1:00:00 PM	POOH with tbg 151 joints .X,XN nipples remove swab mandrels from X nipple.
2:20:00 PM	trip in hole 151 jointts 23/8 N-80 tbg. notched collar X & XN nipples 4745 ft.
4:30:00 PM	swab made 5 swab runs no fluid level recovered 2 bbls
4:30:00 PM	put well on production. 1% CO2

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Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/12/2005 Report # : 66

Summary : Flow back stage 8. FCP 5 psi. TIH W/tbg notched coller. Tage fill @ 4792 MIRU Weatherford foaming unit.clean out sand from4792 to 4830

End Time	Description
7:00:00 AM	FCP 5 PSI. 28/64 ck. CO2 test 18%. recovered 160 bbl in 19 hours.Avg. 8.4 BPH 207 bbl left to recover.
9:00:00 AM	TIH with notched coller 150 joints 23/8 tbg.pickup tbg tage fill @4792 rig to air foam sand off perms
12:00:00 PM	MIRU Weatherford foaming unit.
3:00:00 PM	start circ. w/foam air. clean out from 4792 to 4830 no pressure changes or increased flow. heavy sand slugs. recovered 115 bbls of load.
4:00:00 PM	change flow from pumping down tbg. to flow up tbg pumping down csg. sand light to nil no gas or flow increase
6:00:00 PM	shut don foaming unit to see if wel would keep flowing SICP 220 psi Flowing tbg psi 50 psi on 2/64 ck. start foaming down CSG. flowing tbg. no sand or no flow increase.
6:00:00 PM	Shut down foaming unit and release.
11:59:00 PM	flow back stage 8 . FTP 250psi, SICP 450 flowing on 26/64 ck. pumped 45 bbls foaming recovered 115 bbls + 45 pumped fluid. total bbl recover 297. 92 bbl left to recover

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

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Ops Date : 3/11/2005	Report # : 65	End Time	Description
Summary : SITP 85, SIC 400 on PKR, FL 4700 . release PKR. POOH.. MIRU HES, Stringer, Protec. Frac stage 8. Flow back		7:00:00 AM	SITP 85, SICP 400 on pkr.
		7:30:00 AM	blow down tbg. 2min. run swab fluid level 4700 ft. recovered no fluid.
		9:00:00 AM	Release HES 5.5 PKR. POOH 151 joints 23/8
		9:00:00 AM	MIRU HES Frac equipment. Stringer Wellhead Prot. Protec.
		10:35:00 AM	Frac Stage #8 North Horn 4792-4798. Fluid System: 70 Q. Co2 Foam, Break 2,375 @ 5 BPM. Avg. Wellhead rate: 15.2 BPM. Avg. Slurry Rate: 6.6 BPM. Avg. CO2 Rate:7.8 BPM. Avg. Pressure: 3,031 psi. Max Wellhead Rate: 18.1 BPM. Max Slurry Rate: 7.9 BPM. Max CO2 Rate: 11.8 BPM. Max. Pressure: 3,339 PSI, Total Fluid Pumped: 6,897 gal. Total Sand pumped in Formation: 34,00 lb. (20/40 White sand) CO2 Down hole 55 Tons + 10 ton Cooldown. 65 total. ISIP: 3,057 psi. Frac Gradient: 1.08 psi/ft. flushed 50 Q CO2 with 500 gal fluid cap. flushed successfully 1 bbl above perms.
		11:45:00 AM	Start flow back 18/64 ck. 2800 psi. 343 bbls to recover. change chokes as needed
		11:59:00 PM	Flow b ack stage 8

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/10/2005	Report # : 64	End Time	Description
Summary : SITP 40, SICP 400. swab Fluid level 4500 ft. Burnable gas. swab test Horth horn stage 8		7:00:00 AM	SITP 40 SICP 400. blow down. flare gas.
		7:30:00 AM	run swab fluid level @ 4500 ft. recovered 1bbl. made two runs dry no fluid entry no gas blow
		8:00:00 AM	FL.4700 ft.no fluid recovered very light gas blow
		3:00:00 PM	FL 4700 no fluid recovered total of 10 swab runs no fluid recovered no very lighth gas blow 24 bbls of load to recover.
		3:00:00 PM	SI for night

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/9/2005	Report # : 63	End Time	Description
Summary : SICP 500 SITP 20 psi. MIRU HES Breakdown truck .DFIT. North Horn Stage 8. swab test.		7:00:00 AM	SICP 500 psi on PKR. SITP 20 psi. bleed off. run swab no fluid tage.
		7:30:00 AM	MIRU HES Pump truck. Safety meeting. pressure test 8000 psi.
		10:00:00 AM	Breakdown / DFIT stage 8. fill tbg 18.35 bbl break @ 3745 4.8 bpm. 3650 PSI, isip 2350 PSI. frac Gradient: 0.77 total bbls in formation 25 . tbg.18 bbls.total 44 bbls.
		10:30:00 AM	bleed off tbg no flow from well. RDMO HES.
		10:00:00 AM	rig swab RIH FL. surface. made runs 3, recovered 19 bbls no gas blow
		11:00:00 AM	swabbed dry no fluid entry XN nip. 4745 made hourly swab runs. no gas blow.
		3:00:00 PM	fluid level 10 feet from XN nipple @ 4745 no fluid entry 5 dry runs total of 8 runs. no gas blow.
		3:00:00 PM	SI for night.

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/8/2005	Report # : 62	End Time	Description
Summary : Production. Top kill POOH w/tbg. MIRU BWWS. RIH set CBP.4835. RIH W/ tbg swab, POOH. RIH Perf North Horn 4792-98. RDMO BWWS. RIH w/PKR set 4750, swab FL 4380 rec. 1.5 bbl. dry no flow. no blow. fill & pressure up PKR.		7:00:00 AM	production. FTP 90 psi, SICP 375. 34 ck. recovered 63 bbls over load 48 hours flow time. Avg. 1.31 BPH.
		8:09:00 AM	top kill tbg POOH 171 joints.
		10:00:00 AM	MIRU blac Warrior Wire Line. Pickup 5.5" HES composite bridge plug RIH correlate to casing collar. no sort joint. run to depth check casing collar to depth set solid composite plug @ 4835. POOH
		11:30:00 AM	RIH open ended tbg 152 joints.
		12:00:00 PM	rig & RIH w/ swab fluid level 4100 pulled one swab.
		1:30:00 PM	rig down swab POOH with tbg.
		2:00:00 PM	rig black warrior on well. pick up 6 ft. 33/8" scalloped perf gun RIH correlate to casing collers. run to perf depth check casing to depth. perforate stage 8 North Horn 4792-4798, 3 SPF 120 phasing 25 gram shots. .42 hole 50 in." penetration. POOH all shots fired. RDMO BWWS.
		3:15:00 PM	Pick up 5 1/2 " HES Champ PKR. RIH set packer 151 joints in @ 4750.50 fill back side KCL FL. pressure up 500 psi.
		4:00:00 PM	rig and run swab fluid level @ 4380 made two runs recovered 1.5 bbl. .75 bbl left in casing. no gas blow after swab pulled.
		5:00:00 PM	run swab no fluid level no fluid recovered
		5:00:00 PM	SI for night

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/7/2005	Report # : 61	End Time	Description
Summary : Flow back stage 7 North Horn 5410-20. put on production		7:00:00 AM	Production
		11:59:00 PM	production
		12:00:00 AM	

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Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/6/2005	Report # : 60	End Time	Description
Summary : Flow back stage 7 North Horn 5410-20. put on production @ 7:15 AM		6:50:00 AM	Flow back stage 7. FTP 180, SICP 500, 24/64 ck. recovered 27 bbls in 14 hours. avg. 1.92 BPH. 17 bbl over load. CO2 test 1%.
		11:59:00 PM	on sales production. 7:15 AM.

REGULATORY COMPLETION SUMMARY



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Bill Barrett Corporation

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/5/2005	Report # : 59	End Time	Description
Summary : SICP 600, FTP 0. open CSG. MIRU Weatherford Foam unit, clean out sand from 5375 to 5464 rat hole 45 ft of rat.		7:00:00 AM	Flow back SICP 600 psi. FTP 0 no flow up tbg. blow down casing to pit casing flowing light oil & water recovered 65 bbls.
		12:00:00 PM	Move in rig up Weatherford Foaming unit. break circ. with air foam clean out from 5375 to 5465 . pressure increase after cleaning out to 5400 ft. 10 ft. above perms. trace of yellow oil. sand foam for 3 hours light sand flow pickup tbg to top perf shut down foaming unit to see if sand would slow down.
		12:30:00 PM	flow casing to pit on 36/64 ck. FCP 450 psi. no foam. trace of sand
		2:00:00 PM	RIH to 5465 no sand fill in rat hole pickup to 5400 ft w/tbg foam down tbg flow casing to pit 36/64 ck.
		4:00:00 PM	shut down foaming POOH to dart valve pump top kill 5 bbl. remove dart valve RIH to 5371 KB. NU hard line off tbg to manifold foam down csg. flow tbg on 36/64 ck.
		5:30:00 PM	shut down foaming unit . flow tubing to pit . RD Foaming unit MO. total fluid pumped for day 105 bbl . total recovered 195 bbl
		10:00:00 AM	turn well to flow testers. FTP 200 SICP 550 flowing on 24/64 ck. mid. to heavy mist

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/4/2005	Report # : 58	End Time	Description
Summary : FCP 0 .trace light yellow oil. RIH W/ tbg check fill over perms 104 ft. sand tage @ 5306. ready well for foaming unit.		7:00:00 AM	Flowback stage 7 North Horn 5410-20, FCP 0. recovered 193 bbls 100 bbl left to recover. trace light yellow oil.
		10:00:00 AM	Open BOPs RIH with notched collar 198 jts 23/8 tagged @ 5304 104 ft. sand fill over perms.
		1:30:00 PM	install stripper rubber well started to flow water with light oil. pumped 2 bbl tbg kill ready well for foam unit. rig swab FL 800 ft. pulled two swabs runs recovered kill fluid, small trace of sand on swab cups stopped swabbing. light gas blow up tbg.
		1:30:00 PM	tubing open to pit on 48/64 ck. SICP 400 psi..

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/3/2005	Report # : 57	End Time	Description
Summary : SICIP 120.CO2 foam Frac Stage 7. flow back		7:00:00 AM	SICIP 120
		8:30:00 AM	MIRU HES. Frac, safety meeting, pressure test CO2 & fluid lines.
		9:45:00 AM	CO2 Foam Frac Stage 7 North Horn 5410-20 fluid System: 70 Q Co2 Foam. Avg. Rate: 14.8 bpm. Avg. Slurry Rate: 5.6 BPM. Avg. CO2 rate: 8.6 BPM. Avg. Pressure: 2854 psi. Max Wellhead Rate: 17.1 BPM. Max Slurry Rate: 8.3 BPM. Max CO2 Rate: 10.6 BPM. Max Pressure: 3436 psi. Break 2892 psi. Total Fluid pumped: 6965 gal. Total Sand Pumped in formation: 26,000 lb. (20/40 white sand) CO2 Down Hole 52 tons. CO2 cooldown 10 tons. ISIP: 3200 psi. Frac Gradient: 1.03 psi/ft Blender had problem keeping stable slurry rate at slow rates. sand ran low through first 3 stages was put in manual on final sand stage. sand issues the sand count was estimated due to visuals. few sand spikes
		10:10:00 AM	Open well 18/64 ck. 2850 psi 293 total bbls to recover
		11:59:00 PM	Flow back stage 7

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/2/2005	Report # : 56	End Time	Description
Summary : SITP 1250, SICIP 500 on PKR . Blow down, Swab. POOH W/ tbg. rig manifold for frac		7:00:00 AM	SITP 1250, SICIP 500 on packer shut in time 62 hours.
		7:15:00 AM	blow down casing.
		8:00:00 AM	rig swab fluid level @ 3200 FT. Two swab runs recovered 5.76 bbl
		1:00:00 PM	from 8am to 1pm. made 6 swab runs recovered .96 bbl. total bbl swabbed for day 6.70 bbl. total bbl left in well 106.60. last run fluid level @ 5300 ft.
		3:00:00 PM	Rig down swab. release 5.5 PKR 106.60 BBLs packer fluid and break down fluid left in well . POOH with 170 joints nipples and HES packer. rig flow back manifold. (HES Frac equipment move in set up for frac)
	3:00:00 PM	Shut well for night.	

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/1/2005	Report # : 55	End Time	Description
Summary : SI		11:59:00 PM	SI

BBC
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FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

023

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML48386

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Peters Point State #4-2-13-16

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

9. API NUMBER:
4300730866

3. ADDRESS OF OPERATOR:
1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 312-8168

10. FIELD AND POOL, OR WILDCAT:
Peters Point/Mesaverde

4. LOCATION OF WELL

FOOTAGES AT SURFACE: Lot 4, 310' FNL, 939' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 2 13S 16E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 03/14/05-03/20/05.

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MAR 23 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Tracey Fallang

TITLE Permit Analyst

SIGNATURE

Tracey Fallang

DATE 3/21/2005

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REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866 *

Area : Nine Mile Canyon

Ops Date : 3/15/2005	Report # : 69	End Time	Description
Summary : Production. flow back tbg to pit 36/64 ck		7:00:00 AM	production. FTP80 psi, SICP 130 psi 36 ck. (production unit 190.58 mcf)
		3:00:00 PM	wait on production people to work on production unit. pipe line SI for pressure test.
		7:00:00 PM	put tbg to Pit on 36/64 ck. dry flow

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/14/2005	Report # : 68	End Time	Description
Summary : Production 99.90 MCFD		11:59:00 PM	production

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REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/17/2005	Report # : 71	End Time	Description
Summary : SITP 100, SICIP 250 on PKR. swab FL@ 4555 MIRU HES pump truck. break down stage 9 Wasatch DFIT. RDMO HES. swab back break down fluid. swabbed dry after 5 runs . made 1/2 hr. swab runs		7:00:00 AM	14 hour SITP 100 psi. SICIP 250 on PKR. blow down in 2 mins. through 2 in. ball valve
		8:00:00 AM	run swab fluid level @ 4516 dry no fluid recovered. made three runs no fluid recovered. fluid level @ 4516 light gas blow / burnable gas
		10:00:00 AM	wait on Halliburton pump truck for break down
		10:00:00 AM	MIRU HES break down truck run pump lines, Safety meeting . pressure test pump lines 7000 psi.
		2:30:00 PM	break down stage 9 Wasatch 4618-4625 . Fill tbg with 17.90 bbls. Break pressure 4550 @ 4.6 bpm, injection pressure 3165 psi @ 5.0 bpm. ISIP 2130. Frac Gradient: 0.73 DFIT two hours ending pressure 430 psi. total bbs in tbg and formation 43. RDMO HES.
		3:30:00 PM	Open well to rig tank no flow. Rig swab fluid level @ surface made 5 runs recovered 18bbls. fluid level @ 4516 no gas blow after swab run.
		4:00:00 PM	swab dry run fluid level 4516 no gas blow
		4:30:00 PM	swab dry no fluid recovery no gas blow after swab run
		5:00:00 PM	run swab dry pulled from nipple no fluid entry no gas blow after swab run
		5:00:00 PM	Shut well in for night.

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Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/16/2005	Report # : 70	End Time	Description
Summary : Flow back 36/64 ck. FTP 35, SICIP 210. dry to light mist. POOH W/TBG. MIRU MESA Wire. set plug 4675. TIH W/tbg. ck. fluid level POOH. perf stage 9. Wasatch from 4618-25. RDMO Mesa. RIH W/PKR set @ 4566, fill back side. swab test		7:00:00 AM	FTP 35 psi SICIP 210. 36/64 ck. 231.21 MCFD. dry flow to very light mist. 88 bbls of load left in stage 8.
		9:00:00 AM	POOH with 23/8 tbg. lay down 5 jts. stand back 146jts.
		10:20:00 AM	MIRU Mesa Wire Line. RIH with 5 1/2" HES composite bridge plug correlate to casing collars run to setting depth Set composite bridge plug @4675. POOH
		12:00:00 PM	Trip in hole with notched collar and 146 joints tbg.
		1:40:00 PM	pump 10 bbls KCL fluid to cover stage 9 perf area POOH 146 joints.
		2:19:00 PM	Rig Mesa Wire. RIH correlate to casing collars run to perf depth check depth to casing collar perforate Wasatch 4618-4625 3 SPF 120 phasing 23 gram shots. 28 in. penetration. POOH RDMO EL. no pressure changes or flow at surface turn well over to rig crew.
		3:30:00 PM	pickup 5 1/2 HES packer TIH 145 joints 23/8 N-80 tbg. with nipples set @ 4566. fill annular with 76 bbls 3% KCL fluid & pressure up to 500 psi. SI (Total bbls in stage 9 tbg and annular= 86 bbls).
		4:00:00 PM	rig & run swab fluid level 4350 made two runs fluid level @ 4545 recovered 3/4 bbl
		4:30:00 PM	run swab FL@4555 no fluid recovered light gas blow
		5:00:00 PM	swab run #4 fluid level 4500 no recovery light gas blow
	5:00:00 PM	SI for night	

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/19/2005 Report # : 73

Summary : SITP 350, SICP 500 no FL.MIRU HES frac, Stinger, Protec. BOC Gases. Frac Wasatch formation @ 4618-25. Flow back

End Time	Description
7:00:00 AM	SITP 350, SICP 500 on PKR. blow down 4 mins. through 2" ball valve.
8:00:00 AM	wait one hour to run swab
11:00:00 AM	blow down casing release 5.5" HES packer POOH 145 joints X&XN nipples. nipple down stripper head ready well for Stinger Wellhead Protec.
12:20:00 PM	MIRU Stinger Well Head Protection. HES Frac equipment, BOC Gases, ProTechnics,
1:00:00 PM	Pressure test pump lines, safety meeting, CO2 Foam Frac Wasatch formation 4618-25. 70Q CO2 Faom frac. Break @ 2340 psi 4.3 bpm. Avg. Rate: 14.9 BPM, Avg. Slurry Rate: 5.9 BPM, Avg. CO2 Rate: 8.9 BPM, Avg. Pressure: 3,006 psi. Max Rate: 17.2 BPM, Max Slurry Rate: 7.7 BPM, Max CO2 Rate: 11.7 BPM, Max Pressure: 3,238 psi, Total Fluid Pumped: 8,017 gal, Total Sand pumped in Formation: 29,500 lb. (20/40 Ottawa) CO2 Down hole: 48 tons with 7 tons cooldown total of 55 tons, ISIP: 2940 psi, Frac Gradient: 0.94 psi/ft, 50 Q CO2 flush with 500 gal fluid cap.
11:59:00 PM	Start Flow back 18/64 ck. 2800 psi. 297 bbls to recover, change chokes as needed.

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Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/18/2005 Report # : 72

Summary : 14 hr. SITP 200, SICP 500 on PKR.FL @4100 ft.

End Time	Description
7:00:00 AM	SITP 200, SICP 500 on PKR. blow down 2 mins. through 2" ball valve, light mist. burnable gas. 27 bbl to recover from break down load.
7:15:00 AM	rig swab fluid level @4100 ft. pulled from 4515 X nipple 415 ft fluid in tbg recovered 1 bbl.
7:30:00 AM	no fluid level no recovery of fluid
8:00:00 AM	light gas blow, run swab no fluid entry no fluid recovery
9:00:00 AM	NO FL. NO fluid recovered light gas blow
10:00:00 AM	No FL. No recov. light gas blow
11:00:00 AM	no fluid level pulled light mist recovered 1/4 bbl light gas blow
12:00:00 PM	NO FL. pulled light mist fluid light gas blow
1:00:00 PM	No FL. pulled light mist of fluid recovered 1/4 bbl in two runs. light gas blow
2:00:00 PM	no FL. swab light mist of fluid . recovered 1/4 bbl, light gas blow
3:00:00 PM	no fluid level light mist pulling swab recovered 1/4 bbl fluid, lgt gas blow
4:00:00 PM	no FL. pulled dry light gas blow
5:00:00 PM	no fluid level no recov. light gas blow 14 swab runs 2 bbls recovered 25 bbl left to recover.
5:00:00 PM	SI for night.

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/20/2005 Report # : 74

Summary : FCP 13 psi. 32/64 ck. pull ck. open well RIH W/tbg.ck. for fill.tage @ 4615, Weatherford foaming unit clean out from 4570 to 4670.pull back to 4585 open ended flow tbg to pit. flow back stage 9

End Time	Description
7:00:00 AM	FCP 13 psi, 32/64 ck, 297 bbls to recover, 18 hours flow time recovered 170 bbls avg. of 9.44 BPH, 127 bbl left to recover. CO2 test 20 %.
8:40:00 AM	pull CK. blow down well, open BOPs RIH with notched collar on 23/8 tbg. check for sand on perms. tage @ 4615 3ft above perms. stuck tbg in sand pulled 15,000# over string for 40 feet before free tbg. lay down 4 joints.
9:45:00 AM	well started flowing up tbg. open 2" line CSI. Wait on Weatherford Foaming Unit.
11:00:00 AM	recovered 2 bbls open 2" line
12:00:00 PM	recovered 5.30 bbls open 2" line slugging fluid
1:00:00 PM	recovered 4.20 bbls oen 2" line 10 psi flow steady flowrecovered 11.50 bbls in 3 hours, SICP 300 psi
2:00:00 PM	SICP 300 flowing on open 2" line recovered 6.75 bbls trace of sand
3:00:00 PM	SICP 260 flowing out tbg 2" open line recovered light trace of sand
4:00:00 PM	SICP 300 flowing tbg. 2" line recovered 3 bbls light trace of sand
5:00:00 PM	MIRU Weatherford Foaming unit clean sand from 4570 to 4670
8:00:00 PM	pull back to 4585 foam well 1 hr. making sand light to med. sand
9:00:00 PM	change flow from casing to tubing. foam air down casing up tub. light sand foam air.
9:30:00 PM	shut down foaming unit. let well flow on its owen on 28/64 ck. 400 FTP. checking for sand. foaming unit pumped 55 bbls recovered 65 bbls
10:00:00 PM	rig down Weatherford foaming unit and release
11:59:00 PM	SICP 400, FTP 300 on 28/64 ck.

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FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

024

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: Peters Point State #4-2-13-16

9. API NUMBER: 4300730866

10. FIELD AND POOL, OR WILDCAT: Peters Point/Mesaverde

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8168

4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 4, 310' FNL, 939' FWL COUNTY: Carbon STATE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 2 13S 16E

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APR 01 2005
STATE OF OIL, GAS & MINING

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Weekly Activity Reports
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 03/21/05-03/26/05. FINAL REPORT.

NAME (PLEASE PRINT) Tracey Fallang TITLE Permit Analyst

SIGNATURE *Tracey Fallang* DATE 3/28/2005

(This space for State use only)

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/26/2005 Report # : 80 End Time

Summary : production. MIRU Schlumberger, run
depth run. POOH run production Logs
over stages 6-7-8-9. RDMO
Schlumberger EL Turn Well over to
production @5:30 PM SICP 875, FTP
840. 20 ck. 1720.83 MCFD

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/25/2005 Report # : 79 End Time

Summary : production, RDMO WSU.& equipment.
MI Schlumberger Logging truck.

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/24/2005 Report # : 78 End Time

Summary : Flow testing through production unit.
B.H.I. work on flow meter. RIH tage sand
Clean out with Weatherford foam unit to
5900ft. land tbg on hanger, ND/NU
X-mas tree pump bit . swab in tbg. no
production @ 3PM

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/23/2005 Report # : 77 End Time

Summary : Blow down CSG & tbg. POOH. RH W/bit
&tbg. Drill plugs to 5900 ft plugs left over
stage 5-4-3-2-1 POOH above perms@
4550, flow well clean no sand rig casing
to sales

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/22/2005 Report # : 76 End Time

Summary : Production. rock slide between Dry
Canyon and Cottonwood. maintaince to
clean road. SDFD

Well Name : Peter's Point #4-2-13-16

API : 43-007-30866

Area : Nine Mile Canyon

Ops Date : 3/21/2005 Report # : 75 End Time

Summary : Flow back stage 9. put on sales @ 7:15
AM. 38/64 ck. 229 MCFD FTP 50psi
SICP 150

025

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8 (highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER: ML 48386

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [x] DRY [] OTHER []
b. TYPE OF WORK: NEW WELL [x] HORIZ. LATS. [] DEEP-EN [] RE-ENTRY [] DIFF. RESVR. [] OTHER []

2. NAME OF OPERATOR: Bill Barrett Corporation

3. ADDRESS OF OPERATOR: 1099 18th St., Suite 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8168

4. LOCATION OF WELL (FOOTAGES) AT SURFACE: Lot 4, 310' FNL, 939' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: same AT TOTAL DEPTH: same

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER: Peter's Point State 4-2-13-16

9. API NUMBER: 4300730866

10. FIELD AND POOL, OR WILDCAT Peter's Point/Mesaverde

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 2 13S 16E

12. COUNTY Carbon 13. STATE UTAH

14. DATE SPURRED: 11/6/2004 15. DATE T.D. REACHED: 12/14/2004 16. DATE COMPLETED: 3/26/2005 ABANDONED [] READY TO PRODUCE [x]

17. ELEVATIONS (DF, RKB, RT, GL): 6817' GL

18. TOTAL DEPTH: MD 8,310 TVD 8,310 19. PLUG BACK T.D.: MD 8,000 TVD 8,000 20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Triple Combo, BHC Sonic (CBL/GR/CCL)

23. WAS WELL CORED? NO [x] YES [] (Submit analysis) WAS DST RUN? NO [x] YES [] (Submit report) DIRECTIONAL SURVEY? NO [x] YES [] (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

Table with columns: HOLE SIZE, SIZE/GRADE, WEIGHT (#/ft.), TOP (MD), BOTTOM (MD), STAGE CEMENTER DEPTH, CEMENT TYPE & NO. OF SACKS, SLURRY VOLUME (BBL), CEMENT TOP **, AMOUNT PULLED. Includes entries for 12 1/4" and 7 5/8" hole sizes.

25. TUBING RECORD

Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Entry for 2 3/8 size at 4,535 depth.

26. PRODUCING INTERVALS

Table with columns: FORMATION NAME, TOP (MD), BOTTOM (MD), TOP (TVD), BOTTOM (TVD). Includes entries for North Horn and Wasatch formations.

27. PERFORATION RECORD

Table with columns: INTERVAL (Top/Bot - MD), SIZE, NO. HOLES, PERFORATION STATUS. Includes entries for intervals 7,744-7,747, 7,477-7,548, 6,766-6,774, and 6,510-6,510.

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL, AMOUNT AND TYPE OF MATERIAL. Includes entries for intervals 7,744-7,860, 7,477-7,548, and 6,766-6,774.

29. ENCLOSED ATTACHMENTS: [] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [] DIRECTIONAL SURVEY [] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER:

30. WELL STATUS: Producing

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 2/22/2005		TEST DATE: 3/26/2005		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL - BBL: 13	GAS - MCF: 957	WATER - BBL: 30	PROD. METHOD: flowing
CHOKE SIZE: 18/64	TBG. PRESS. 500	CSG. PRESS. 700	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 13	GAS - MCF: 957	WATER - BBL: 30	INTERVAL STATUS: open	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Wasatch	2.767
				North Horn	4.639
				Price River	6.176
				Base of U Price River	6.347
				Bluecastle	7.430
				Neslen	7.752
				Castlegate	8.108

35. ADDITIONAL REMARKS (Include plugging procedure)

Please note that composite frac plugs are set @ 5900', 6230' and 6590, 6810' and 7590'. Logs were sent under separate cover.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Tracey Fallang TITLE Permit Analyst
 SIGNATURE *Tracey Fallang* DATE 4/25/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

27. PERFORATION RECORD (cont.)				
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS
6180	6190	0.41"	30	Open
5853	5860	0.41"	21	Open
5410	5420	0.42"	30	Open
4792	4798	0.42"	18	Open
4618	4625	0.41"	21	Open

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6502-6510	30# Purgel III Lt 70Q CO2 foam, 60 tons CO2, 34,060# 20/40 white sand, 114 bbls
5853-5860	30# Purgel III Lt 70Q CO2 foam, 51tons CO2, 34,000# 20/40 white sand, 108 bbls
5410-5420	30# Purgel III Lt 70Q CO2 foam, 52 tons CO2, 26,000# 20/40 white sand, 100 bbls
4792-4798	30# Purgel III Lt 70Q CO2 foam, 55 tons CO2, 34,000# 20/40 white sand, 142 bbls
4618-4625	30# Purgel III Lt 70Q CO2 foam, 48 tons CO2, 29,500# 20/40 ottawa sand, 108 bbls

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML48386
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Peters Point State #4-2-13-16	
2. NAME OF OPERATOR: BILL BARRETT CORPORATION		9. API NUMBER: 4300730866
3. ADDRESS OF OPERATOR: 1099 18TH St. Ste230C, CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 312-8168	10. FIELD AND POOL, OR WILDCAT: Peters Point/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 4, 310' FNL, 939' FWL		COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 2 13S 16E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>correcting legal description</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

AT THE REQUEST OF SITLA, THIS SUNDRY IS BEING SUBMITTED TO CORRECT THE LEGAL DESCRIPTION OF THIS WELL AS ORIGINALLY APPROVED SEPTEMBER 13, 2004. AT THAT TIME THE LEGAL DESCRIPTION WAS AUTHORIZED AS THE NW/4NW/4. SINCE THIS IS AN IRREGULAR SECTION (HALF SECTION) THE CORRECT LEGAL DESCRIPTION SHOULD HAVE BEEN THE NW/4 OF THE SW/4 SECTION 4-T13S-R16E, S.L.B.&M.

NAME (PLEASE PRINT) <u>Debra K. Stanberry</u>	TITLE <u>Permit Specialist</u>
SIGNATURE	DATE <u>5/4/2006</u>

(This space for State use only)

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MAY 02 2006

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/1/2014

FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134	TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500
--	---

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)
Effective 1/1/2014

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	State	WI	A
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462	Federal	Federal	WI	A
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	State	WD	A
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	Federal	WD	A
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	Federal	GW	APD
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	Federal	GW	APD
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	Federal	GW	APD
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	Federal	GW	APD
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	Federal	GW	P
STONE CABIN UNIT 1	13	120S	140E	4300716542	12052	Federal	Federal	GW	P
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046	Federal	Federal	GW	P
JACK CANYON 101-A	33	120S	160E	4300730049	2455	Federal	Federal	GW	P
PETERS POINT ST 2-2-13-16	2	130S	160E	4300730521	14387	State	State	GW	P
HUNT RANCH 3-4	3	120S	150E	4300730775	13158	State	Fee	GW	P
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353	Federal	Federal	GW	P
PETERS POINT ST 4-2-13-16	2	130S	160E	4300730866	14386	State	State	GW	P
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897	Federal	Federal	GW	P
PETERS POINT ST 5-2D-13-16 DEEP	2	130S	160E	4300731056	15909	State	State	GW	P
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	State	GW	P
PP ST 8-2D-13-16 (DEEP)	2	130S	160E	4300731280	16069	State	State	GW	P
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204	Federal	Federal	GW	P
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853	Fee	Fee	GW	PA
PETERS POINT ST 6-2D-13-16	2	130S	160E	4300731017	14472	State	State	D	PA
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771	Federal	Federal	GW	S
PETERS POINT ST 8-2D-13-16	2	130S	160E	4300731016	14471	State	State	GW	S

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: (see attached well list)
PHONE NUMBER: (713) 659-3500		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500
(BLM BOND # RLB 7886 , STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
[Signature] SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs N2115

ENERVEST OPERATING, LLC
RONNIE L YOUNG NAME (PLEASE PRINT)
[Signature] SIGNATURE
DIRECTOR - REGULATORY N4040

NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - REGULATORY
SIGNATURE [Signature] DATE 12/10/2013

(This space for State use only) **APPROVED**
JAN 28 2014 4-RR
RECEIVED
JAN 07 2014
DIV. OF OIL, GAS & MINING
(5/2000) [Signature] (See Instructions on Reverse Side)

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

UDOGM CHANGE OF OPERATOR WELL LIST

STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103	Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069	State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692	Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	GW	P	PRICKLY PEAR

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PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

UDOGM CHANGE OF OPERATOR WELL LIST

PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

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PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR