

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

001

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: Fee	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: UTU-079487X/ <i>Prickly Pear</i>	
2. NAME OF OPERATOR: BILL BARRETT CORPORATION			9. WELL NAME and NUMBER: Prickly Pear Unit Fasselin 5-19-12-15	
3. ADDRESS OF OPERATOR: 1099 18th St, Suite 230 (CITY) Denver STATE CO ZIP 80202			PHONE NUMBER: (303) 312-8168	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: Lot 2, 1780 FNL, 460 FWL AT PROPOSED PRODUCING ZONE: same			10. FIELD AND POOL, OR WILDCAT: Prickly Pear/Mesquite <i>undesigned</i>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 40 miles northeast of Wellington, Utah			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 19 12S 15E	
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 420'			16. NUMBER OF ACRES IN LEASE: 826.63	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) N/A			17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 132.91	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7550 ungraded ground			19. PROPOSED DEPTH: 9,500	
			20. BOND DESCRIPTION: LPM 4138147	
			22. APPROXIMATE DATE WORK WILL START: 5/30/2005	
			23. ESTIMATED DURATION: 45-60 days	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12 1/4"	9 5/8" J or K 55 36# STC	1,000	Halco Lt Prem (Lead)	240 sx	1.85 ft3/sk	12.7 ppg
			Prem Cmt (Tail)	170 sx	1.16 ft3/sk	15.8 ppg
7 7/8"	5 1/2" N-80 17# LTC	9,500	50/50 Poz	1060 sx	1.49 ft3/sk	13.4 ppg

RECEIVED
MAR 21 2005

ATTACHMENTS

DIV. OF OIL, GAS & MINING

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

- COMPLETE DRILLING PLAN
- FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Tracey Fallang

TITLE Permit Analyst

SIGNATURE *Tracey Fallang*

DATE 12/22/04 (REV 03/18/05)

(This space for State use only)

API NUMBER ASSIGNED: 43007-30860

APPROVAL:

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-22-05

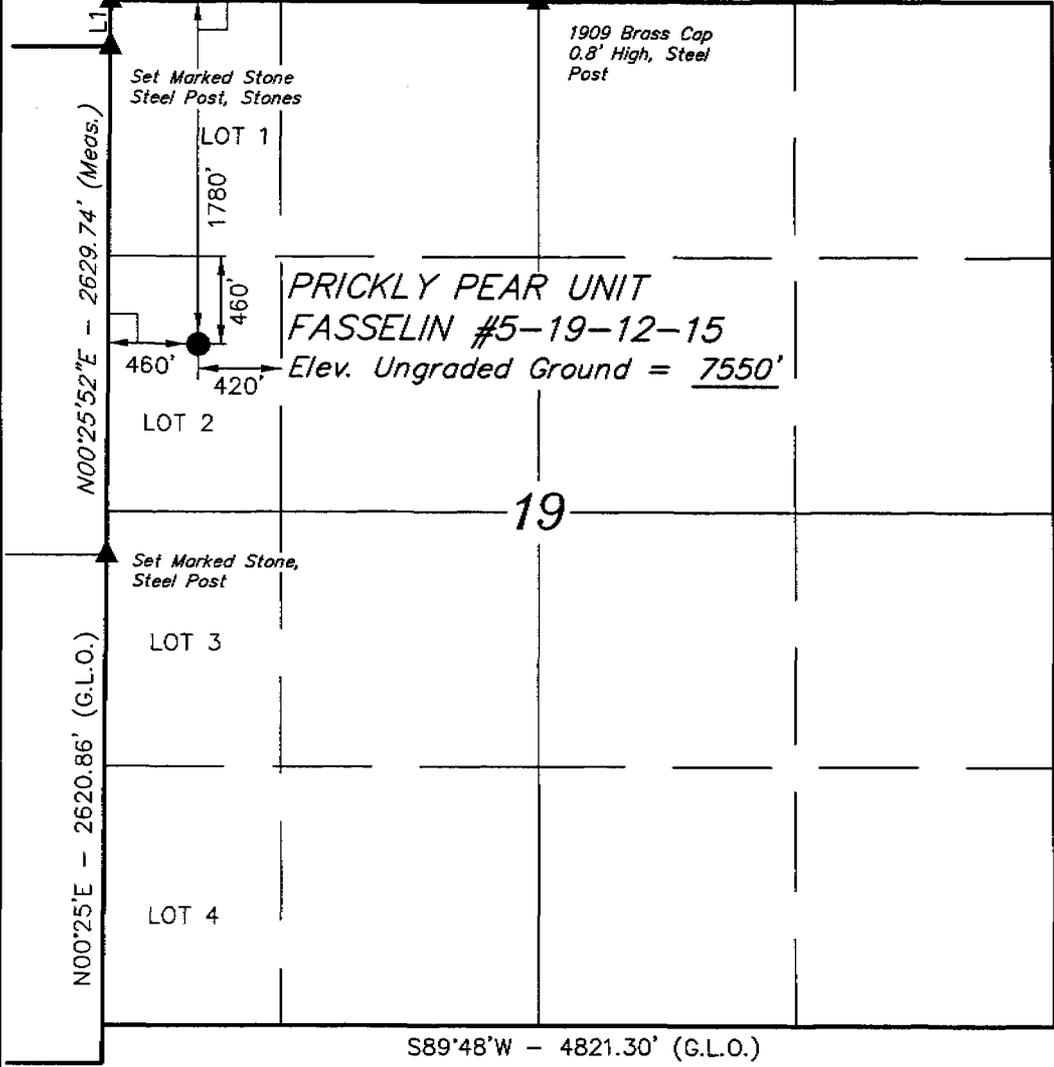
By: *Tracey Fallang*

R
14
E

R
15
E

T12S, R15E, S.L.B.&M.

C.C. Brass Cap S89°55'03"W - 2184.34' (Meas.) S89°48'W - 2640.00' (G.L.O.)



N00°03'W - 5280.00' (G.L.O.)

S89°48'W - 4821.30' (G.L.O.)

BILL BARRETT CORPORATION

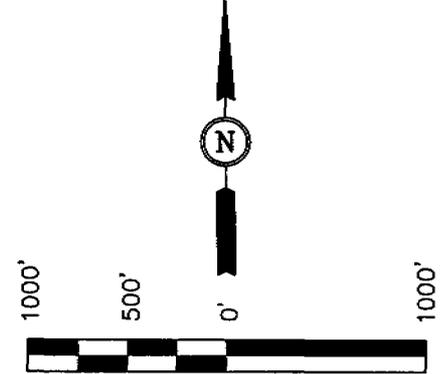
Well location, PRICKLY PEAR UNIT FASSELIN #5-19-12-15, located as shown in the SW 1/4 NW 1/4 of Section 19, T12S, R15E, S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 7, T12S, R15E, S.L.B.&M. TAKEN FROM THE CURRANT CANYON, QUADRANGLE, UTAH, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7563 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NO. 161319
Robert L. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

Revised: 10-20-04 D.R.B.
 Revised: 10-07-04 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-23-04	DATE DRAWN: 10-06-04
PARTY S.H. L.M. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°45'41.64" (39.761567)
 LONGITUDE = 110°17'08.19" (110.285608)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°45'41.76" (39.761600)
 LONGITUDE = 110°17'05.63" (110.284897)

SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

This Agreement, made and entered into this the 18th day of March, 2005, by and between George Fasselín and Gloria Fasselín, husband and wife, P.O. Box 18, Wellington, UT 84552 ("Surface Owner") and Bill Barrett Corporation, 1099 18th Street, Suite 2300, Denver CO 80202, ("BBC").

WITNESSETH THAT:

WHEREAS, BBC owns undivided interests in certain oil and gas leases ("leases") covering and affecting the SW/4NW/4 of Section 19, Township 12 South, Range 15 East, of Carbon County, Utah; and,

WHEREAS, such leases grant to BBC the right and privilege of ingress, egress, exploring, drilling, mining, operating for, producing and owning oil and gas and all other products produced therewith, together with the right to make surveys on said lands, lay pipelines, construct roads and bridges, dig canals, build power stations, telephone lines, employee houses and other structures on said lands, necessary or useful in BBC's operations; and,

WHEREAS, BBC, pursuant to its rights under the Leases, intends to drill the Prickly Pear Unit Fasselín #5-19-12-15 well at a legal drill-site location in the SW/4NW/4 of Section 19, Township 12 South Range 15 East, Carbon County, Utah; and,

WHEREAS, Surface Owner warrants ownership to the surface of at least specific portions of the SW/4NW/4 of Section 19, Township 12 South Range 15 East, Carbon County, Utah; and which warranted ownership is further subject to all oil, gas and other mineral rights which are reserved for the use and benefit of the owners thereof; and,

WHEREAS, BBC has agreed to reimburse Surface Owner for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from BBC's operations hereunder, provided that BBC shall not be held liable or responsible for acts of providence or occurrences beyond BBC's control; so,

NOW, THEREFORE, in consideration of TEN (10) AND MORE DOLLARS (\$10.00) and other good and valuable consideration paid by BBC to Surface Owner, the receipt and sufficiency of which is hereby acknowledged, said Surface Owner does hereby release BBC, its agents, employees, licensees, permittees, successors and assigns from all claims for damages as hereinafter provided, which are occasioned by any drilling, testing, completing, producing, operating, reworking and abandoning operations conducted by BBC at the above mentioned well, and agrees that BBC, its agents, employees, licensees, permittees, successors and assigns, may enter upon said premises and construct and maintain such roadways, bridges, and other means of access as are necessary to enable BBC on said location, for the purpose of erecting all necessary surface equipment, including but not limited to separators and tank battery storage facilities and other related facilities for the operating of the subject well or any other well(s) operated by BBC in the general area. Said location and road to be located as shown on Exhibit "A" attached hereto.

For the same consideration, Surface Owner does hereby grant and convey unto BBC, its successors and assigns, the right, at any time and from time to time, to lay, construct, reconstruct, replace, renew, operate, maintain, repair, change the size of, and remove pipes and pipelines for the transportation of oil, petroleum or any of its products, gas, water, saltwater and other substances, or any byproducts thereof, along, over, through, upon under and across the route of any such lines constructed hereunder, together with rights of ingress and egress to and from said line or lines for the purposes aforesaid. Such pipeline or pipelines to be buried to a depth below ordinary plow depth. Such pipeline or pipelines to be constructed within the boundaries of the right-of-way granted herein as shown on Exhibit "A" attached hereto.

Surface Owner hereby releases BBC, its successors and assigns, from any and all damages and claims asserted. The consideration paid by BBC to Surface Owner is accepted by Surface Owner as full and final satisfaction for any and all damages and claims for damages to the surface which result from any of BBC's operations and privileges granted under the above Leases. Surface Owner hereby waives the right to collect any further and additional damages that may hereafter be asserted in connection with BBC's use of the land as further described on Exhibit "A" attached hereto and agrees to accept in lieu of any such future claims the agreed upon payment provided for in this Agreement.

Nothing herein shall alter or affect the rights of either party hereto with respect to surface use or disturbance of Surface Owner's land surrounding the drillsite locations, respectively, and BBC agrees to give Surface Owner advance notice of its intended use of any such surrounding land before commencing any operations thereon pursuant to its rights.

Surface Owner and BBC do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or their agents, contractors licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of its, or its predecessors, agents, contractors, licensees, permittees, successor and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. BBC shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an unlitteed condition.

Any topsoil which is removed by BBC on Surface Owner's land will be stockpiled at the drillsite and will be redistributed on the drillsite upon completion of all operations and the land reseeded with grasses and/or native plants by BBC upon written request by Surface Owner. All mud pits will be filled and material and debris will be removed from the drillsite upon completion of operations. BBC shall have the right to remove from the lands covered hereby, at any time during the term hereof or within six (6) months after the termination of this Agreement, any or all structures, pipes, equipment and other facilities placed on, over, under, through and across any lands covered hereby, excepting fences, culverts, and other land improvements required by the Surface Owner, and title thereto shall be vested in BBC at all times, and shall in no event be considered or construed as fixtures thereto.

BBC shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to insure adequate drainage from all roads. BBC shall install cattleguards where necessary.

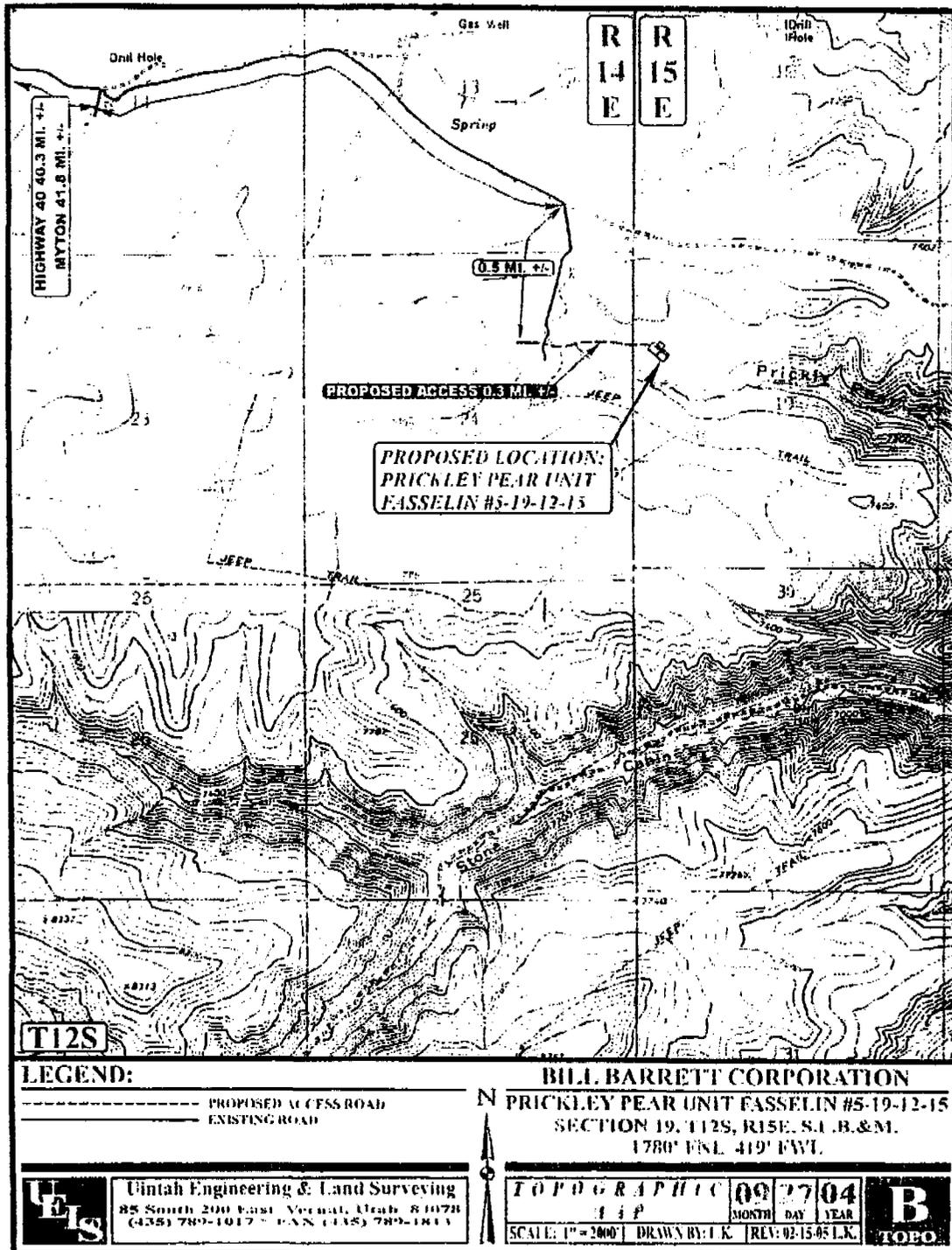
This Agreement shall inure to the benefit of the parties hereto, their heirs, successors and assigns and shall be a burden running with the land.

This Agreement may be executed in any number of counterparts and all such counterparts shall be deemed to constitute a single Agreement and the execution of one counterpart by any party hereto shall have the same force and effect as if said party had signed all other counterparts.

IN WITNESS WHEREOF, the parties have executed this Surface Damage Settlement Agreement effective as of the 18th day of March, 2005.

Exhibit "A"

to Surface Damage and Right-of-way Settlement Agreement dated March 18, 2005.





Bill Barrett Corporation

March 24, 2005

George & Gloria Fasselin
P.O. Box 18
Wellington, UT 84542

Re: **RECEIPT FOR CONSIDERATION DUE**
T11S-R14E, T11S-R15E, T12S-R13S,
T12S-R14E, T12S-R15E, T13S-R14E
Nine Mile Canyon
Duchesne & Carbon Counties, Utah

Dear Mr. & Mrs. Fasselin,

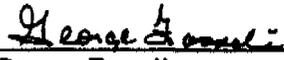
In accordance with our Surface Use Agreement, enclosed is our check described below as payment for the utility corridor and the wellsite. Please signify your receipt by signing, dating, and returning one copy of this letter to the undersigned.

Very truly yours,

BILL BARRETT CORPORATION


Mindy Hollingshead
Land Administrator

Received this 7 day of April, 2005.


George Fasselin


Gloria Fasselin

THIS CHECK HAS A COLORED BACK ON WHITE STOCK AND AN AERIAL WATERMARK ON THE BACK.

BILL BARRETT CORPORATION
1099 18TH STREET, SUITE 2300
DENVER, CO 80202
(303) 296-1908

US BANK
HAVRE, MONTANA 59401
24-HOUR BANKING 1-800-673-3555

Check No. **33486**

93-455
929

VOID AFTER 90 DAYS

PAY TO THE ORDER OF **\$7,910.00**
SEVEN THOUSAND NINE HUNDRED TEN DOLLARS AND NO CENTS

CHECK NUMBER	DATE	PAY EXACTLY
33486	Mar-24-2005	\$7,910.00

TO THE ORDER OF

GEORGE AND GLORIA FASSELIN
P O BOX 18
WELLINGTON, CO 84542

By 

⑈0000033486⑈ ⑆092904554⑆ 150080682886⑈

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

December 28, 2004

Memorandum

To: Assistant Field Office Manager Resources,
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Prickly Pear Unit
Carbon County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2004 within the Prickly Pear Unit, Carbon County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-007-30860 Prickly Pear Unit Fasselin 5-19 Sec 19 T12S R15E 1780 FNL 460 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Prickly Pear Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:12-28-04



March 18, 2005

Ms. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: REVISED Application for Permit to Drill – Bill Barrett Corporation
Prickly Pear Unit Fasselín #5-19-12-15
Lot 2, SWNW, 1780' FNL, 460' FWL
Section 19, T12S-R15E, S.L.B.&M., Carbon County, Utah

Dear Ms. Whitney:

Per your request on the enclosed e-mail dated March 1, 2005, BBC respectfully submits the revised drilling program and APD cover. If you have any questions, please contact me at 303-312-8168.

Sincerely,


Tracey Fallang
Permit Analyst

Enclosures

RECEIVED
MAR 21 2005
DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

DRILLING PROGRAM

BILL BARRETT CORPORATION
Prickly Pear Unit Fasselín #5-19-12-15
 Lot 2, 1780' FNL & 460' FWL (Surface)
 SWNW, Section 19, T12S-R15E
 Carbon County, Utah

1 - 3. **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

Formation	Depth - MD
Green River	Surface
Wasatch	2860'
North Horn	4755'
Price River	6445'
Base of Upper PR	6745'
Bluecastle	7815'
Neslen	8120'
Castlegate	8440'
Blackhawk	8610'
Kenilworth	8960'
Aberdeen	9110'
Spring Canyon	9210'
Mancos	9400'
TD	9500'

PROSPECTIVE PAY

Members of the Mesaverde formation are primary objectives for oil/gas. North Horn and Wastach are secondary objectives for oil/gas.

4. **Casing Program** (Exhibit A attached)

Purpose	Hole Size	SETTING DEPTH (MD)		O.D.	Weight	Grade	Thread	Condition
		(FROM)	(TO)					
Surface	12 1/4"	Surface	1,000'	9 5/8"	36#	J or K 55	ST&C	New
Production	7 7/8"	Surface	9,500'	5 1/2"	17#	N-80	LT&C	New

5. **Cementing Program** (Exhibit B attached)

Casing Type	Cement Type and Amount
9 5/8" Surface Casing	Lead with approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx) and tail with approximately 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft ³ /sx) circulated to surface with 100% excess.

5 1/2" Production Casing	Approximately 1060 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft ³ /sx). Top of cement to be determined by log and sample evaluation, estimated TOC 2500'
Note: Actual volumes to be calculated from caliper log.	

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 - 40'	8.3 - 8.6	27 - 40	--	Native Spud Mud
40 - 1000'	8.3 - 8.6	27 - 40	15 cc or less	Native/Gel/Lime
1000 - TD	8.6 - 9.5	38 - 46	15 cc or less	LSND/DAP

Note(s): Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. If deviation problems and increased torque and drag occur, may add #2 diesel oil with ENVIRO-TORQ / EZ-GLIDE for reduction and increased ROP.

7. **BOP and Pressure Containment Data (Exhibit C attached)**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 - 1000'	No pressure control required
1000' - TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 3000 psi;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The State of Utah, Division of Oil, Gas and Mining, will be notified 24 hours in advance of all BOP pressure tests.	

8. **Auxiliary Equipment**

- Upper kelly cock; lower Kelly cock will be installed while drilling
- Inside BOP or stab-in valve (available on rig floor)
- Safety valve(s) and subs to fit all string connections in use
- Mud monitoring will be visually observed

9. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.

10. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 4693 psi* and maximum anticipated surface pressure equals approximately 2603 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

11. **Drilling Schedule**

Spud: Approximately May 30, 2005
Duration: 25 days drilling time
35 days completion time

12. **Water Source**

Bill Barrett Corporation (BBC) will utilize an existing water well on BLM lands in the SW/4 SE/4 Section 13-T12S-R14E. BBC was granted this authorization by the State of Utah Application # 90-1826 (T74077) on August 20, 2002.

13. **Archaeology**

No cultural resource inventory is necessary as this location is located on fee lands.

14. **Surface Use Agreement**

Surface owners for this location are Mr. and Mrs. George and Gloria Fasselin, PO Box 18, Wellington, UT 84542. The surface use agreement is being negotiated and a copy will be submitted under separate cover when executed.

EXHIBIT A

Well name:
 Operator: **Bill Barrett**
 String type: **Surface**
 Location: **Uintah County, UT**

Utah: Nine Mile

Design parameters:

Collapse
 Mud weight: 9.50 ppg

Minimum design factors:

Collapse:
 Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 89 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Design is based on evacuated pipe.

Burst:

Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface pressure: 2,735 psi
 Internal gradient: 0.22 psi/ft
 Calculated BHP 2,955 psi

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Non-directional string.

Annular backup: 9.50 ppg

Tension is based on buoyed weight.
 Neutral point: 859 ft

Re subsequent strings:

Next setting depth: 10,000 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 4,935 psi
 Fracture mud wt: 10.000 ppg
 Fracture depth: 10,000 ft
 Injection pressure: 5,195 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	1000	9.625	36.00	J/K-55	ST&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.094	2735	3520	1.29	31	453	14.64 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 1, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:
 Operator: **Bill Barrett**
 String type: Production
 Location: Uintah County, UT

Utah: Nine Mile

Design parameters:

Collapse

Mud weight: 9.50 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75.00 °F
 Bottom hole temperature: 215 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 2,500 ft

Burst

Max anticipated surface pressure: 4,705 psi
 Internal gradient: 0.02 psi/ft
 Calculated BHP 4,935 psi

Annular backup: 9.50 ppg

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.80 (J)
 Premium: 1.80 (J)
 Body yield: 1.80 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 8,559 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10000	5.5	17.00	N-80	LT&C	10000	10000	4.767	344.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4935	6290	1.275	4705	7740	1.65	146	348	2.39 J

Prepared Dominic Spencer
 by: Bill Barrett

Phone: (303) 312-8143
 FAX: (303) 312-8195

Date: August 1, 2003
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 10000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

EXHIBIT B



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: **Prickly Pear Unit Fasselin #5-19-12-15**

Surface Hole Data:

Total Depth:	1,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	219.2	ft ³
Lead Fill:	700'	
Tail Volume:	94.0	ft ³
Tail Fill:	300'	

Cement Data:

Lead Yield:	1.85	ft ³ /sk
Tail Yield:	1.16	ft ³ /sk
% Excess:	100%	

Calculated # of Sacks:

# SK's Lead:	
# SK's Tail:	

Production Hole Data:

Total Depth:	9,500'
Top of Cement:	2,500'
OD of Hole:	7.875"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	1212.8	ft ³
Lead Fill:	7,000'	

Cement Data:

Lead Yield:	1.49	ft ³ /sk
% Excess:	30%	

Calculated # of Sacks:

# SK's Lead:	
--------------	--

Prickly Pear Unit Fasselin #5-19-12-15 Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (700' - 0')	
Halliburton Light Premium	Fluid Weight: 12.7 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.85 ft ³ /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 9.9 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 700'
	Volume: 78.09 bbl
	Proposed Sacks: 240 sks
Tail Cement - (1000' - 700')	
Premium Cement	Fluid Weight: 15.8 lbm/gal
94 lbm/sk Premium Cement	Slurry Yield: 1.16 ft ³ /sk
2.0% Calcium Chloride	Total Mixing Fluid: 4.97 Gal/sk
0.125 lbm/sk Ploy-E-Flake	Top of Fluid: 700'
	Calculated Fill: 300'
	Volume: 33.47 bbl
	Proposed Sacks: 170 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (9500' - 2500')	
50/50 Poz Premium	Fluid Weight: 13.4 lbm/gal
3.0 % KCL	Slurry Yield: 1.49 ft ³ /sk
0.75% Halad®-322	Total Mixing Fluid: 7.06 Gal/sk
3.0 lbm/sk Silicalite Compacted	Top of Fluid: 2,500'
0.2% FWCA	Calculated Fill: 7,000'
0.125 lbm/sk Poly-E-Flake	Volume: 280.78 bbl
1.0 lbm/sk Granulite TR 1/4	Proposed Sacks: 1060 sks

EXHIBIT C

BOP AND PRESSURE CONTAINMENT DATA

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug).

BOP AND PRESSURE CONTAINMENT DATA

Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

BOP AND PRESSURE CONTAINMENT DATA

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

Well name:	01-05 Bill Barrett Prickley Pear 5-19-12-15		
Operator:	Bill Barrett Corp	Project ID:	43-007-30860
String type:	Surface		
Location:	Carbon		

Design parameters:	Minimum design factors:	Environment:
Collapse	Collapse:	H2S considered? No
Mud weight: 8.600 ppg	Design factor 1.125	Surface temperature: 65 °F
Design is based on evacuated pipe.		Bottom hole temperature: 79 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 185 ft
	Burst:	Cement top: 0 ft
	Design factor 1.00	
Burst		
Max anticipated surface pressure: 454 psi	Tension:	Non-directional string.
Internal gradient: 0.447 psi/ft	8 Round STC: 1.80 (J)	
Calculated BHP 900 psi	8 Round LTC: 1.80 (J)	
No backup mud specified.	Buttress: 1.60 (J)	
	Premium: 1.50 (J)	
	Body yield: 1.50 (B)	Re subsequent strings:
	Tension is based on air weight.	Next setting depth: 9,700 ft
	Neutral point: 873 ft	Next mud weight: 9,500 ppg
		Next setting BHP: 4,787 psi
		Fracture mud wt: 19,250 ppg
		Fracture depth: 1,000 ft
		Injection pressure 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J-55	LT&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	447	2020	4.522	900	3520	3.91	36	453	12.59 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Date: February 28, 2005
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.6 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	01-05 Bill Barrett Prickley Pear 5-19-12-15		
Operator:	Bill Barrett Corp	Project ID:	43-007-30860
String type:	Production		
Location:	Carbon		

Design parameters:	Minimum design factors:	Environment:
Collapse	Collapse:	H2S considered? No
Mud weight: 9.500 ppg	Design factor 1.125	Surface temperature: 65 °F
Design is based on evacuated pipe.		Bottom hole temperature: 201 °F
		Temperature gradient: 1.40 °F/100ft
		Minimum section length: 368 ft
	Burst:	Cement top: 3,948 ft
	Design factor 1.00	
Burst		Non-directional string.
Max anticipated surface pressure: 453 psi	Tension:	
Internal gradient: 0.447 psi/ft	8 Round STC: 1.80 (J)	
Calculated BHP 4,787 psi	8 Round LTC: 1.80 (J)	
No backup mud specified.	Buttress: 1.60 (J)	
	Premium: 1.50 (J)	
	Body yield: 1.50 (B)	
	Tension is based on air weight.	
	Neutral point: 8,302 ft	

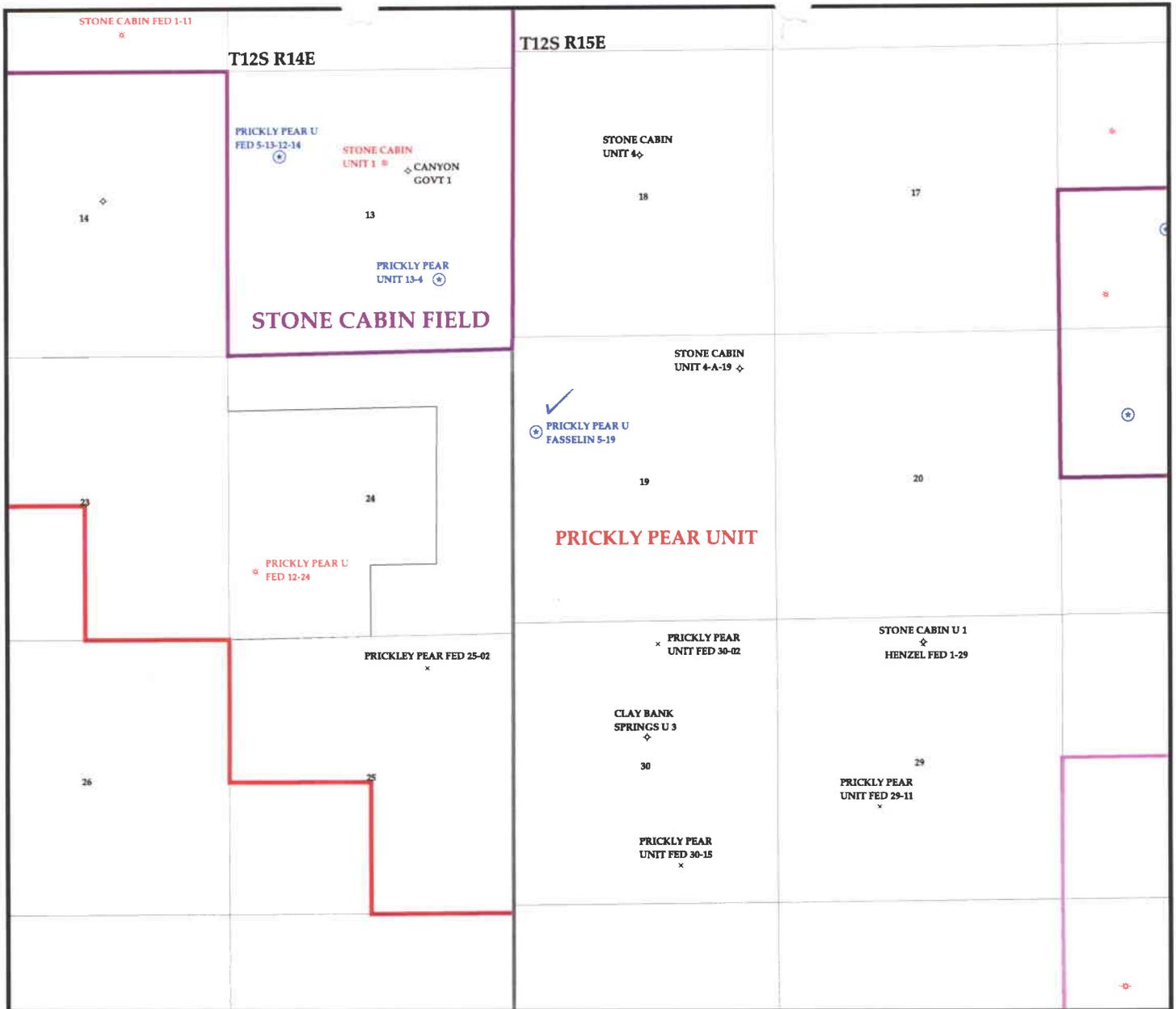
Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9700	5.5	17.00	N-80	LT&C	9700	9700	4.767	334.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4787	6290	1.314	4787	7740	1.62	165	348	2.11 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Date: February 28, 2005
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 9700 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



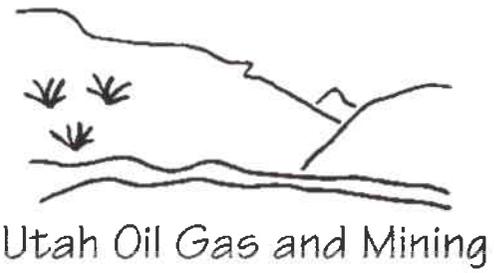
OPERATOR: BILL BARRETT CORP (N2165)

SEC. 19 T.12S R.15E

FIELD: UNDESIGNATED (002)

COUNTY: CARBON

SPACING: R619-3-2 / GENERAL SITING Cause: 256-1/12-16-2004



Wells	Units.shp	Fields.shp
♣ GAS INJECTION	EXPLORATORY	ABANDONED
⊙ GAS STORAGE	GAS STORAGE	ACTIVE
× LOCATION ABANDONED	NF PP OIL	COMBINED
⊕ NEW LOCATION	NF SECONDARY	INACTIVE
⊖ PLUGGED & ABANDONED	PENDING	PROPOSED
⊛ PRODUCING GAS	PI OIL	STORAGE
● PRODUCING OIL	PP GAS	TERMINATED
⊛ SHUT-IN GAS	PP GEOTHERML	
⊛ SHUT-IN OIL	PP OIL	
× TEMP. ABANDONED	SECONDARY	
○ TEST WELL	TERMINATED	
△ WATER INJECTION		
♣ WATER SUPPLY		
♣ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 28-DECEMBER-2004

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Bill Barrett Corporation
WELL NAME & NUMBER: Prickly Pear Unit Fasselin 5-19
API NUMBER: 43-007-30860
LEASE: FEE FIELD/UNIT: Undesignated
LOCATION: 1/4,1/4 SW/NW Sec: 19 TWP: 12S RNG: 15E 1780 FNL 460 FWL
LEGAL WELL SITING: F SEC. LINE; F 1/4,1/4 LINE; F ANOTHER WELL.
GPS COORD (UTM): X =0561254 E; Y =4401330 N SURFACE OWNER: George Fasselin

PARTICIPANTS

Dennis L. Ingram (DOGM) Fred Goodrich; JeffString ham (Bill Barrett Corp); Doug Weaver (dirt contractor); George & Glory Fasselin (landowners)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Wellsite proposed approximately 31.8 miles south of Myton, Utah down Wells Draw Road to Nine Mile Canyon, then 5.0 miles west along Nine Mile to Harmon Canyon, then up Harmon Canyon and 3.3 miles to Prickly Pear Mesa and east along that road the head of Prickly Pear Canyon. This broad mesa runs east/west and has deep canyons to the north and south, some of which are cut over thirteen hundred feet deep. To the north is Nine Mile canyon and to south Stone Cabin canyon. Many of these wells and the field were named after Stone Cabin. The canyon walls consist of fractured sandstone and shale with sand; most of the vegetation is desert/pinon juniper habitat. Access is limited during winter months.

SURFACE USE PLAN

CURRENT SURFACE USE: Cattle grazing, winter deer and elk, recreational, hunting

PROPOSED SURFACE DISTURBANCE: New access road proposed is 0.4 +/- miles with location measuring 325'x 150', plus reserve pit and soil storage outside the described area.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: See GIS Data base

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Proposed as gas well, all production equipment shall be place on location or disturbed area with gas sales pipeline along northern side of access road.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill

ANCILLARY FACILITIES: None requested

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): WELLSITE SHOUDN'T BUT ACCESS IN FROM EQUIPMENT MIGHT CAUSE POTENTIAL PUBLIC COMPLAINT BECAUSE OF NINE MILE CANYON

WASTE MANAGEMENT PLAN:

Submitted to the Division with Application to Drill

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: South of location is the head of Prickly Pear Canyon that drains into Stone Cabin Canyon and has a yearlong stream and/or winter runoff, that waterway runs north into Dry Canyon and on toward Nine Mile and the Green River. If construction and state operating rules are followed no problem should surface.

FLORA/FAUNA: Pinyon juniper, sagebrush, grass, cactus (foot of snow cover during onsite); primary mule deer and elk winter range, also has associated predator populations, black bear, cougar, and coyote, rabbits and bobcats.

SOIL TYPE AND CHARACTERISTICS: Tan, fine grained sandy loam with underlying sandstone and shale

SURFACE FORMATION & CHARACTERISTICS: Green River Formation

EROSION/SEDIMENTATION/STABILITY: Active erosion, shale and sandstone deposits, stability shouldn't be a problem as this location is not near canyon ledges but reserve pit could present seepage problems

PALEONTOLOGICAL POTENTIAL: None observed during onsite

RESERVE PIT

CHARACTERISTICS: Staked on north side of location in cut and measuring 100'x 75'x 8' deep, with prevailing winds from the west which should take any vented gas away from wellbore and equipment.

LINER REQUIREMENTS (Site Ranking Form attached): 25 points

SURFACE RESTORATION/RECLAMATION PLAN

Contour and shape and reseed surface according to landowner agreement

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: Not done, FEE or private land.

OTHER OBSERVATIONS/COMMENTS

Surface slopes to south/southeast, Prickly Pear Canyon drainage only several hundred feet south of location, location is staked in old chained area, access road crosses stock fence, a foot or more snow along access road and location during visit,

ATTACHMENTS

Photos of this location were taken and placed on file.

Dennis L. Ingram
DOGM REPRESENTATIVE

January 5, 2005 11:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	15	
	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



STATE OF UTAH / DIVISION OF WATER RIGHTS / SEARCH

Search Utah.gov

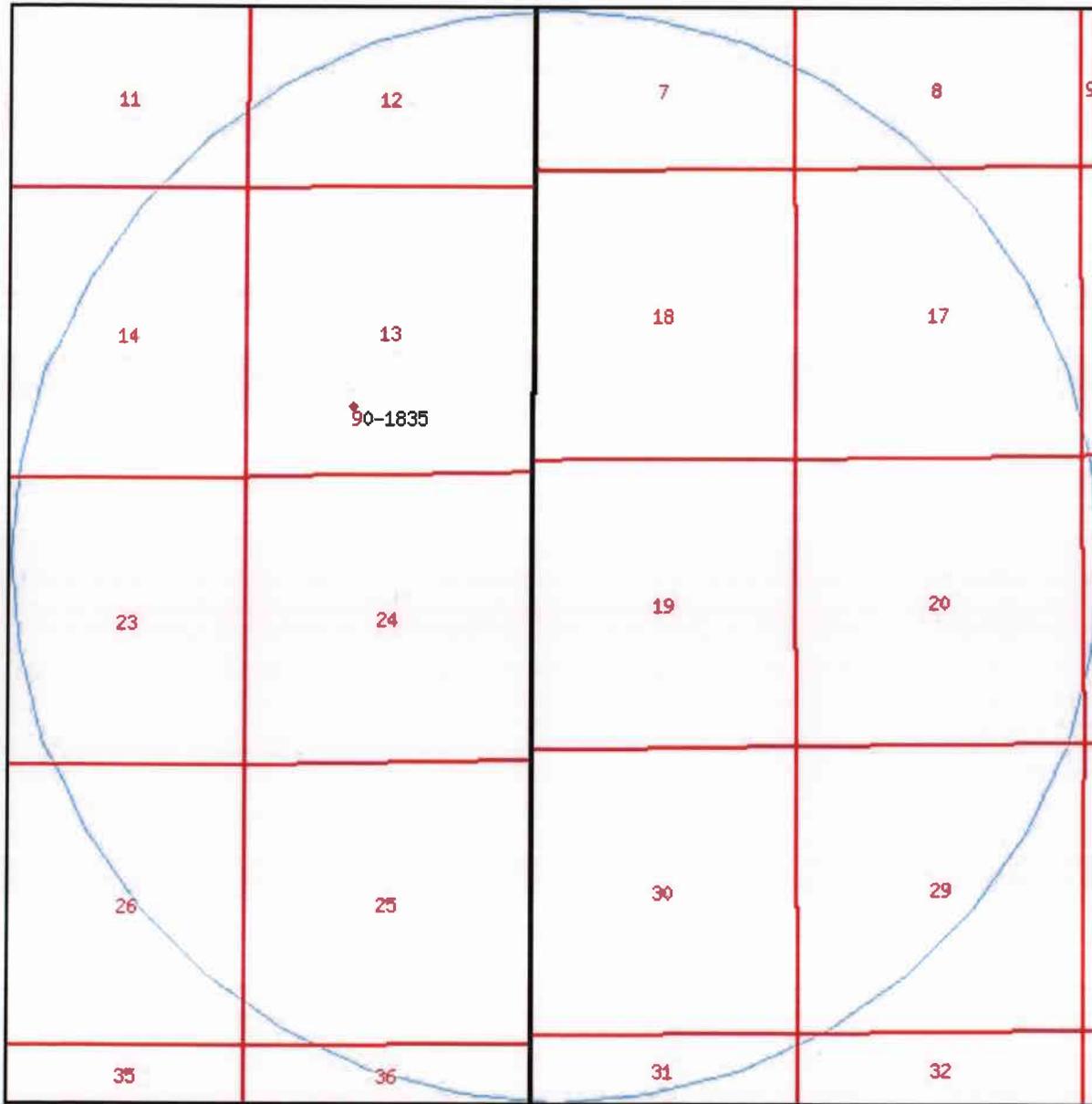
GO

UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 01/06/2005 04:06 PM

Radius search of 10000 feet from a point S1780 E460 from the NW corner, section 19, Township 12S, Range 15E, SL b&m
Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



0 1300 2600 3900 5200 ft

Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>90-1528</u>	Underground N1191 W3294 SE 13 12S 14E SL		P	19721116 S		0.000	0.000	PRICE FIELD OFFICE USA BUREAU OF LAND MANAGEMENT 125 SOUTH 600 WEST
<u>90-1835</u>	Underground N1191 W3294 SE 13 12S 14E SL		A	20040802 O		0.000	4.730	BILL BARRETT CORPORATION 1099 18TH STREET #2300

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

05 Bill Barrett Prickley Pear 19-12-15
Casing Schematic

Green River

Surface

9-5/8"
MW 8.6
Frac 19.3

TOC @
0.

Surface
1000. MD

w/ 15% Washout

STip TOC ± 2000'
Protect Washout

Propose TOC 2500'

2300 Washout

BHP

$$(0.052)(9.5)(7600) = 3754$$

Anticipate 3755

G_{av}

$$(0.12)(7600) = 912$$

MASP = 2842

BOPE - 3,000 ✓

TOC @ 3500' Bmsw
3484.

4080 North Horn

w/ 15% Washout
2500' w/ 8% Washout
2000' w/ 6% Washout

5730 Price River

Surf Csg - 3520

70% = 2464

Surf Csg press - 2302

Test To 2400# ✓

Adequate Dued 1/11/05

5-1/2"
MW 9.5

Production
7600. MD

Well name:

01-05 Bill Barrett Prickley Pear 5-19-12-15

Operator: **Bill Barrett Corp**

String type: **Surface**

Project ID:

43-007-30860

Location: **Carbon**

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 79 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 185 ft

Cement top: 0 ft

Burst

Max anticipated surface pressure: 344 psi
Internal gradient: 0.447 psi/ft
Calculated BHP 791 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 873 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 7,368 ft
Next mud weight: 9.500 ppg
Next setting BHP: 3,636 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	1000	9.625	36.00	J-55	LT&C	1000	1000	8.796	71.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	447	2020	4.522	791	3520	4.45	36	453	12.58 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Date: January 10,2005
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.6 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

01-05 Bill Barrett Prickley Pear 5-19-12-15

Operator: **Bill Barrett Corp**

String type: Production

Project ID:

43-007-30860

Location: Carbon

Design parameters:

Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 168 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 3,484 ft

Burst

Max anticipated surface pressure: 344 psi
Internal gradient: 0.447 psi/ft
Calculated BHP 3,751 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 6,760 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	7600	5.5	17.00	N-80	LT&C	7367	7600	4.767	261.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3636	6246	1.718	3636	7740	2.13	125	348	2.78 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Date: January 10, 2005
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 7600 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Casing Schematic

Green River

Surface

9-5/8"
MW 8.6
Frac 19.3

TOC @
0.

Surface
1000. MD

w/ 18% Washout

2300 Washatch

* STIP TOC ± 2200'
~~Protect~~ Washatch
propose TOC 2500'

3500 Bmsal

TOC @
3948.

4080 North Horn

5730 Price River

w/ 15% Washout
TOC 2148' w/ 6% Washout

5-1/2"
MW 9.5

Production
9700. MD
9500

BHP

$$(0.52)(9.5)(9700) = 4792$$

Anticipate 4792

Gas

$$(0.12)(9700) = 1164$$

MASP = 3682

fluid

$$(0.22)(9700) = 2134$$

MASP = 2658

BOPE = 3,005

Surf csq - 3520
70% = 2464

Mat Surf csq pres - 2878
Test to 2400#

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: UTU-079487X
PHONE NUMBER: (303) 312-8168		8. WELL NAME and NUMBER: Prickly Pear U Fasselin 5-19-12-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 2, 1780 FNL, 460 FWL		9. API NUMBER: pending 43-007-30860
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 19 12S 15E		10. FIELD AND POOL, OR WILDCAT: Prickly Pear/Mesaverde
COUNTY: Carbon		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change in proposed access route</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

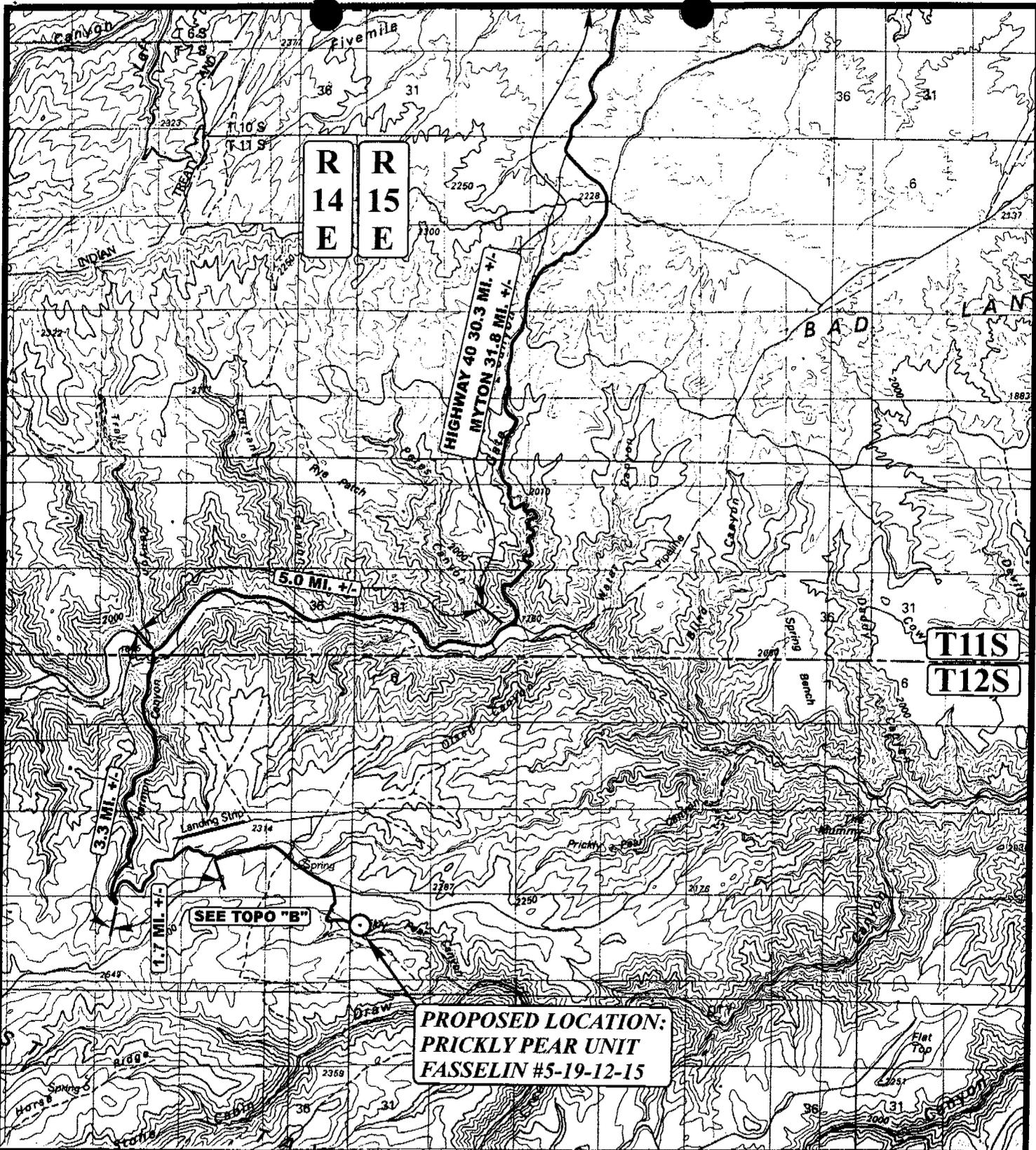
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS SUNDRY IS BEING SUBMITTED TO ADVISE DOGM THAT THE PROPOSED ACCESS FOR THIS LOCATION HAS BEEN CHANGED AND THE REVISED PLATS ARE HEREBY ATTACHED. THIS ALTERNATE ROUTE WAS DISCUSSED WITH MR. DENNIS INGRAM AT THE TIME OF THE ONSITE ON JANUARY 4, 2005 AND HE WAS ADVISED THAT THE ROUTE WOULD BE CHANGED ON FEBRUARY 17, 2005. MR. INGRAM DID NOT FORESEE THAT ANY ADDITIONAL ONSITE CONSULTATION WOULD BE REQUIRED.

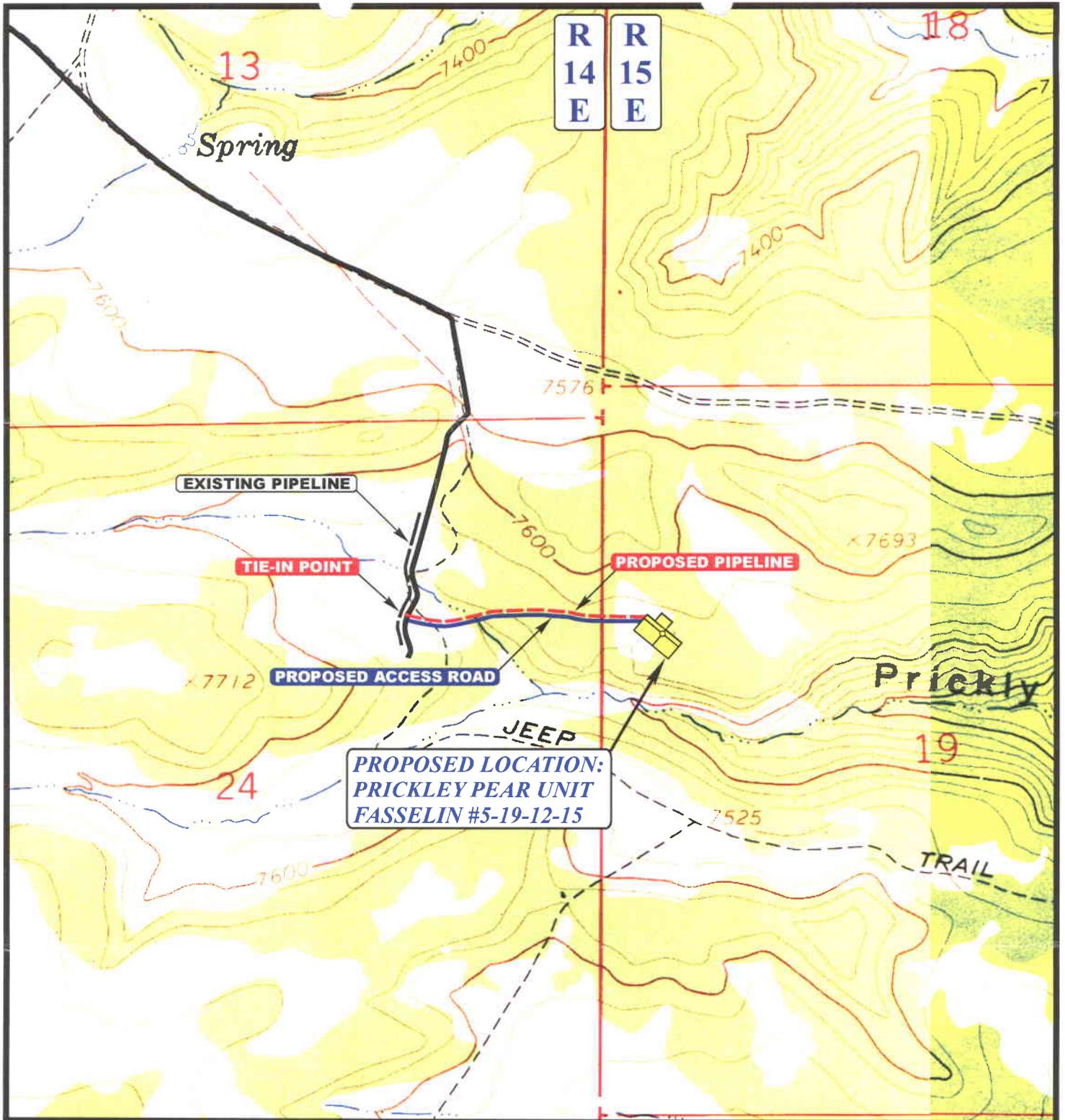
NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u><i>Tracey Fallang</i></u>	DATE <u>2/17/2005</u>

(This space for State use only)

RECEIVED
FEB 23 2005
DIV. OF OIL, GAS & MINING



LEGEND: PROPOSED LOCATION	BILL BARRETT CORPORATION PRICKLY PEAR UNIT FASSELIN #5-19-12-15 SECTION 19, T12S, R15E, S.L.B.&M. 1780' FNL 419' FWL		
		TOPOGRAPHIC MAP	09 27 04 MONTH DAY YEAR
	Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813		SCALE: 1:100,000 DRAWN BY: L.K. REV: 02-15-05 L.K.



APPROXIMATE TOTAL PIPELINE DISTANCE = 1800' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

BILL BARRETT CORPORATION

PRICKLY PEAR UNIT FASSELIN #5-19-12-15
SECTION 19, T12S, R15E, S.L.B.&M.
1780' FNL 419' FWL

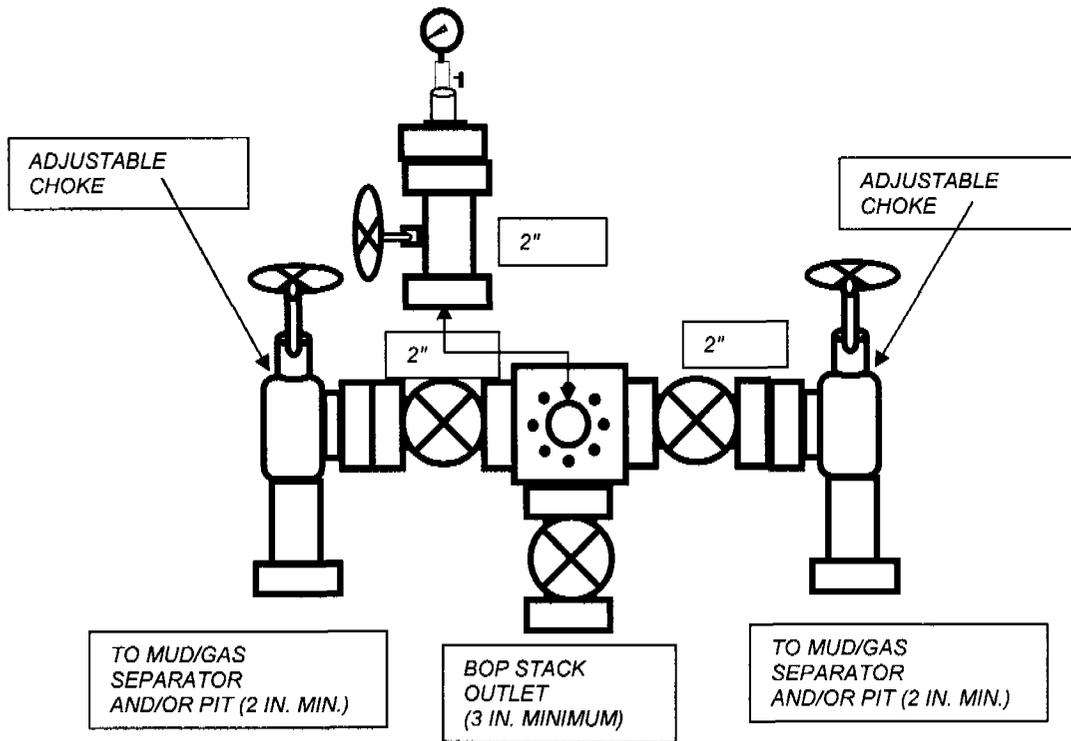


U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **09 27 04**
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: L.K. REV: 02-15-05 L.K. **C TOPO**

BILL BARRETT CORPORATION

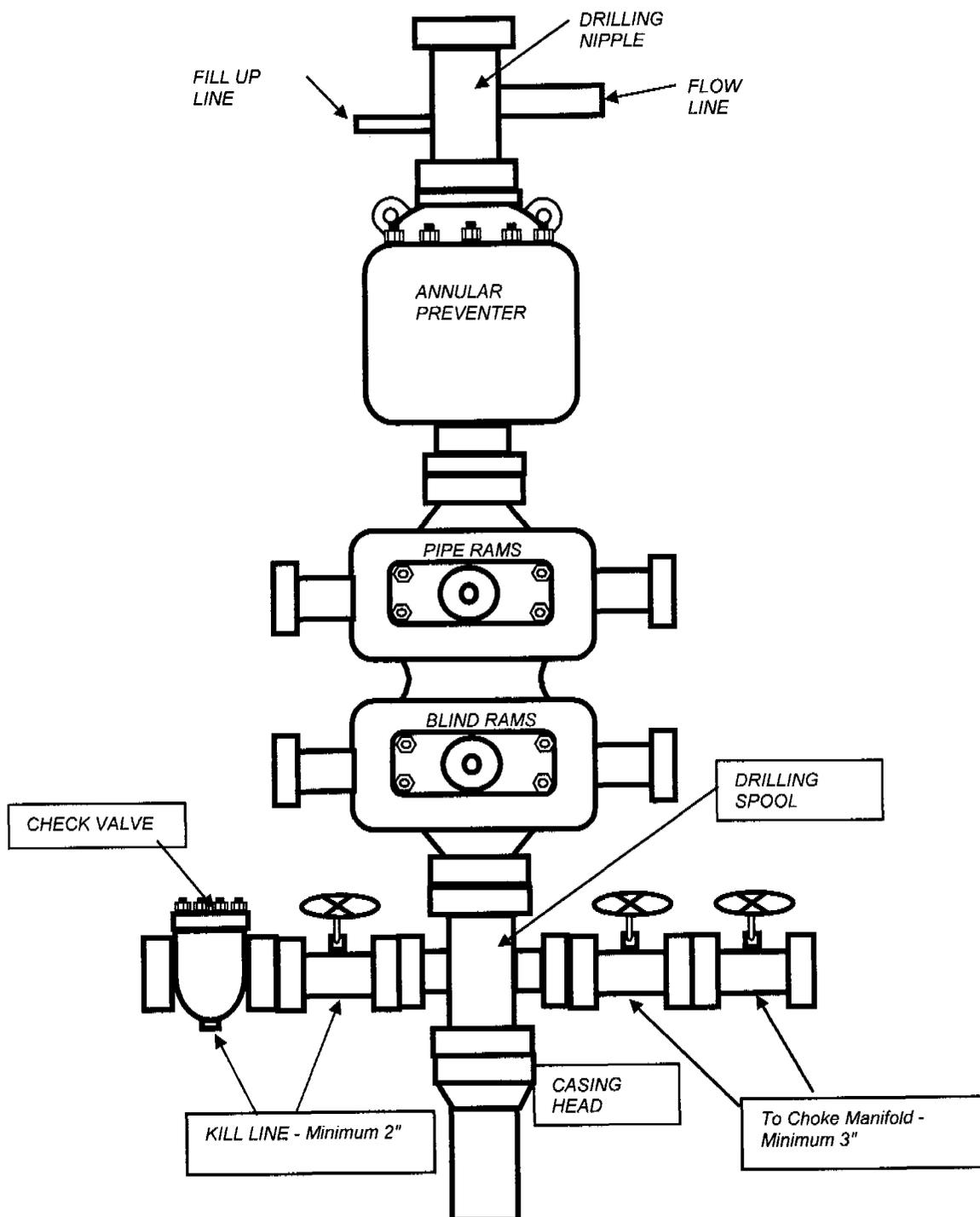
TYPICAL 3,000 p.s.i. CHOKE MANIFOLD



BOP AND PRESSURE CONTAINMENT DATA

BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



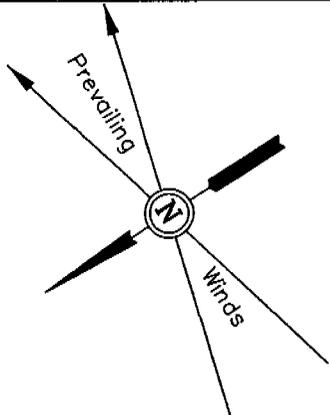
BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

PRICKLY PEAR UNIT FASSELIN #5-19-12-15

SECTION 19, T12S, R15E, S.L.B.&M.

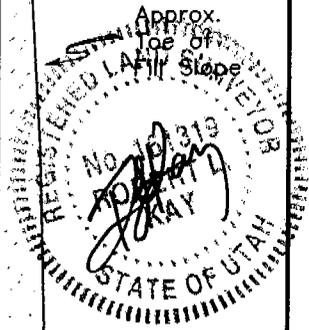
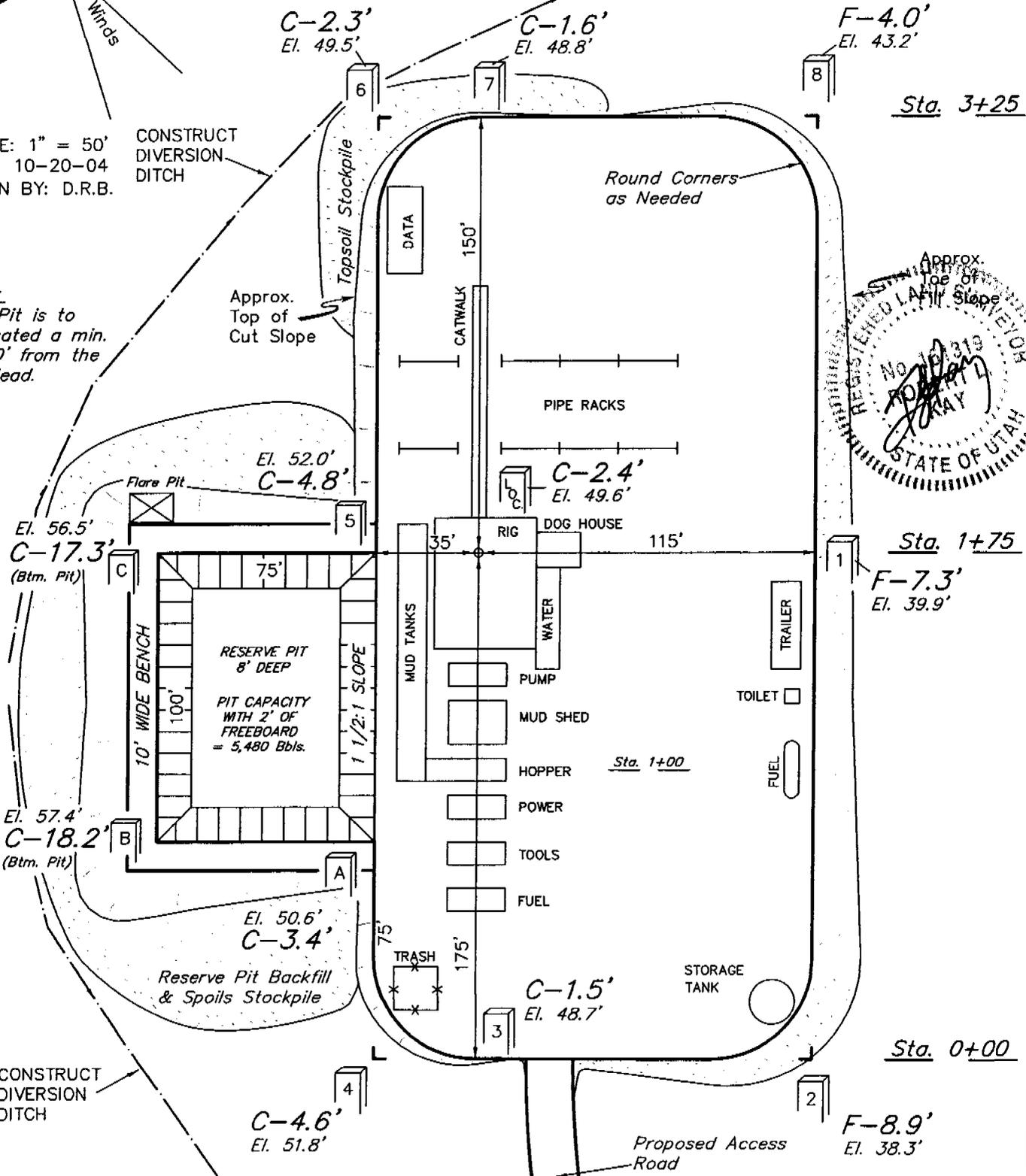
1780' FNL 460' FWL



SCALE: 1" = 50'
DATE: 10-20-04
DRAWN BY: D.R.B.

CONSTRUCT DIVERSION DITCH

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



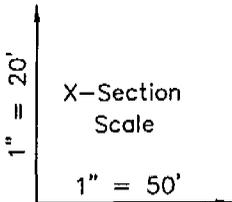
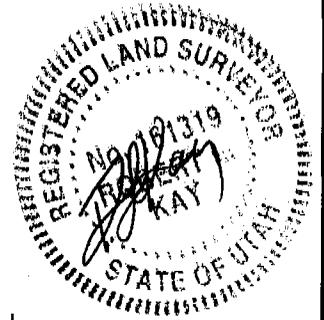
Elev. Ungraded Ground at Location Stake = 7549.6'
Elev. Graded Ground at Location Stake = 7547.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

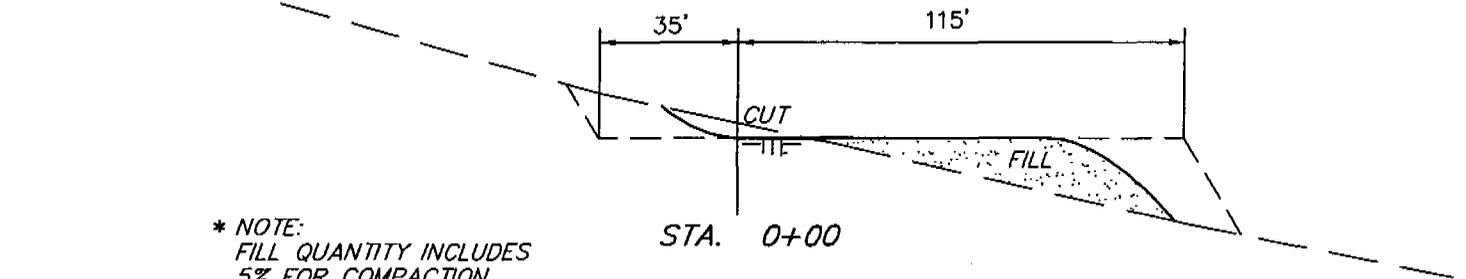
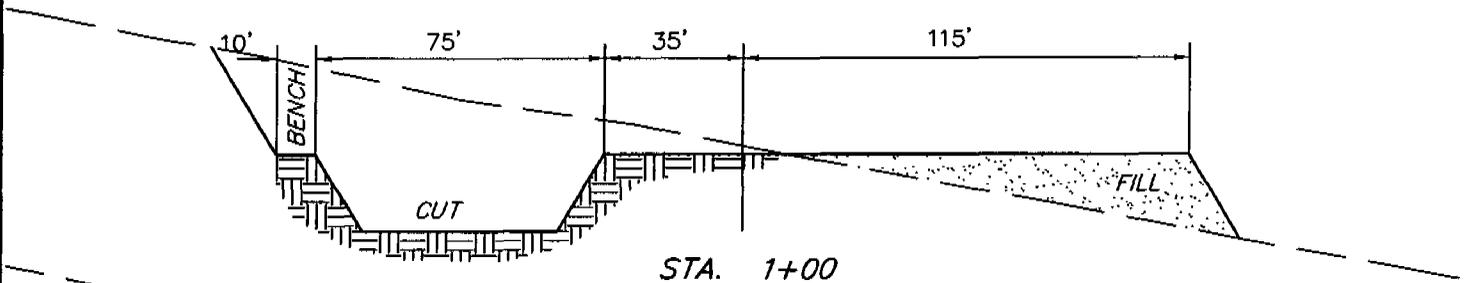
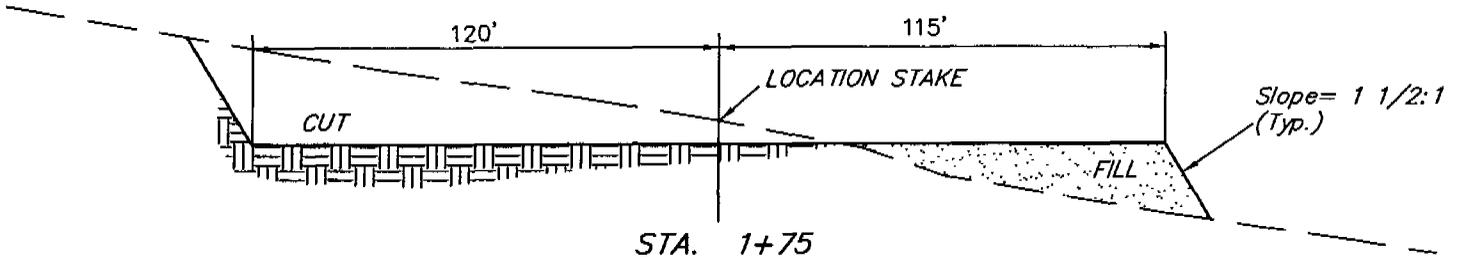
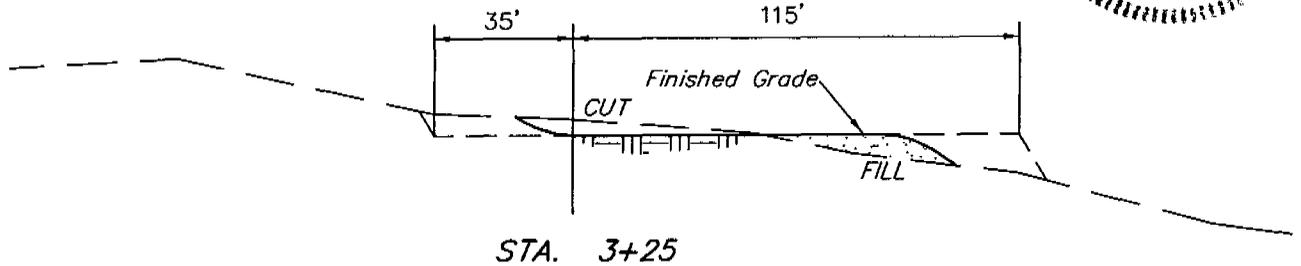
BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR

PRICKLY PEAR UNIT FASSELIN #5-19-12-15
SECTION 19, T12S, R15E, S.L.B.&M.
1780' FNL 460' FWL



DATE: 10-20-04
DRAWN BY: D.R.B.



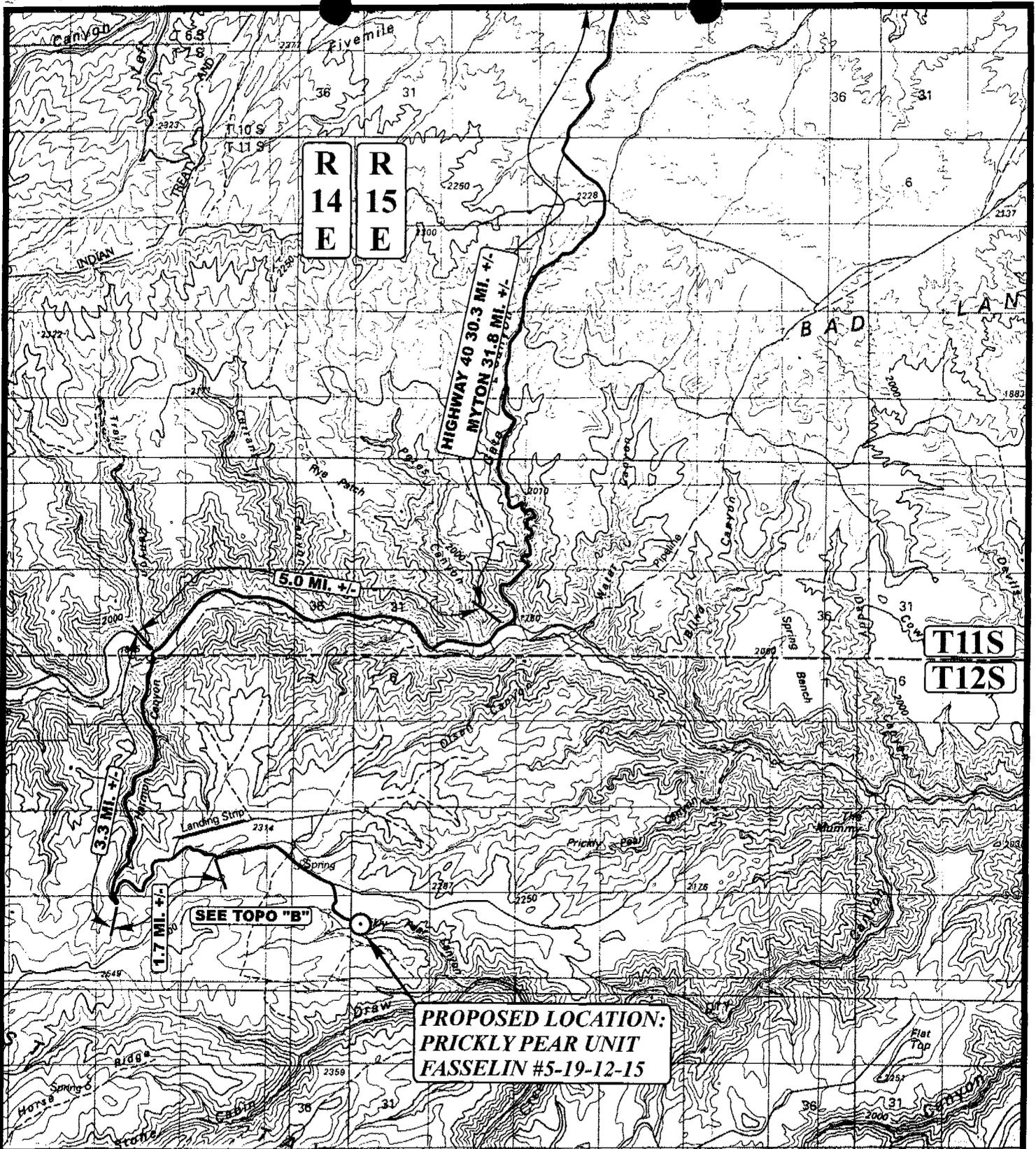
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,320 Cu. Yds.
Remaining Location	= 5,970 Cu. Yds.
TOTAL CUT	= 7,290 CU.YDS.
FILL	= 5,140 CU.YDS.

EXCESS MATERIAL	= 2,150 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,150 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION



BILL BARRETT CORPORATION

PRICKLY PEAR UNIT FASSELIN #5-19-12-15

SECTION 19, T12S, R15E, S.L.B.&M.

1780' FNL 460' FWL



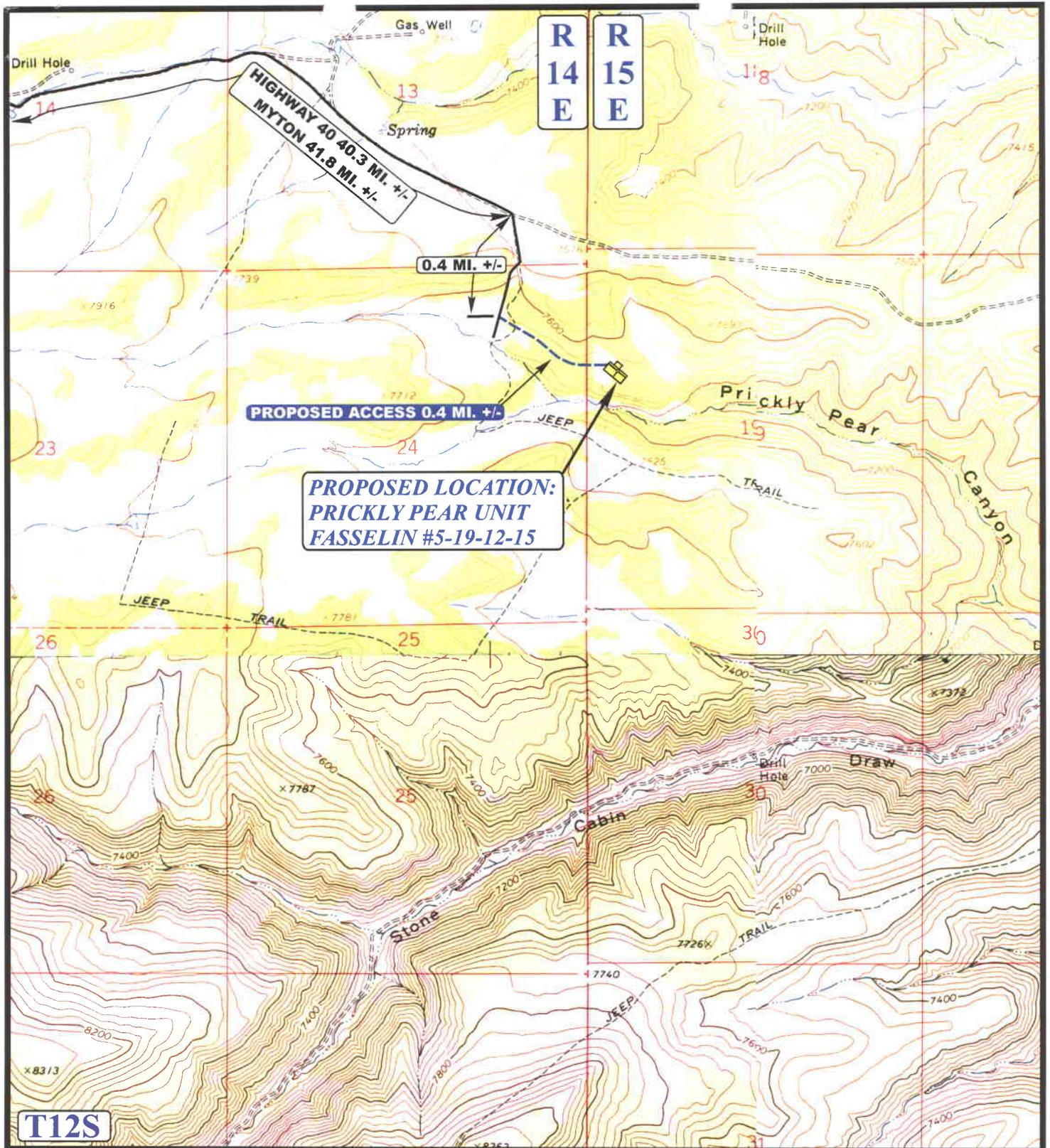
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 27 04
 MONTH DAY YEAR



SCALE: 1:100,000 | DRAWN BY: L.K. | REV: L.K. 10-20-04



PROPOSED ACCESS 0.4 MI. +/-

**PROPOSED LOCATION:
PRICKLY PEAR UNIT
FASSELIN #5-19-12-15**

T12S

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

BILL BARRETT CORPORATION

**PRICKLY PEAR UNIT FASSELIN #5-19-12-15
SECTION 19, T12S, R15E, S.L.B.&M.
1780' FNL 460' FWL**



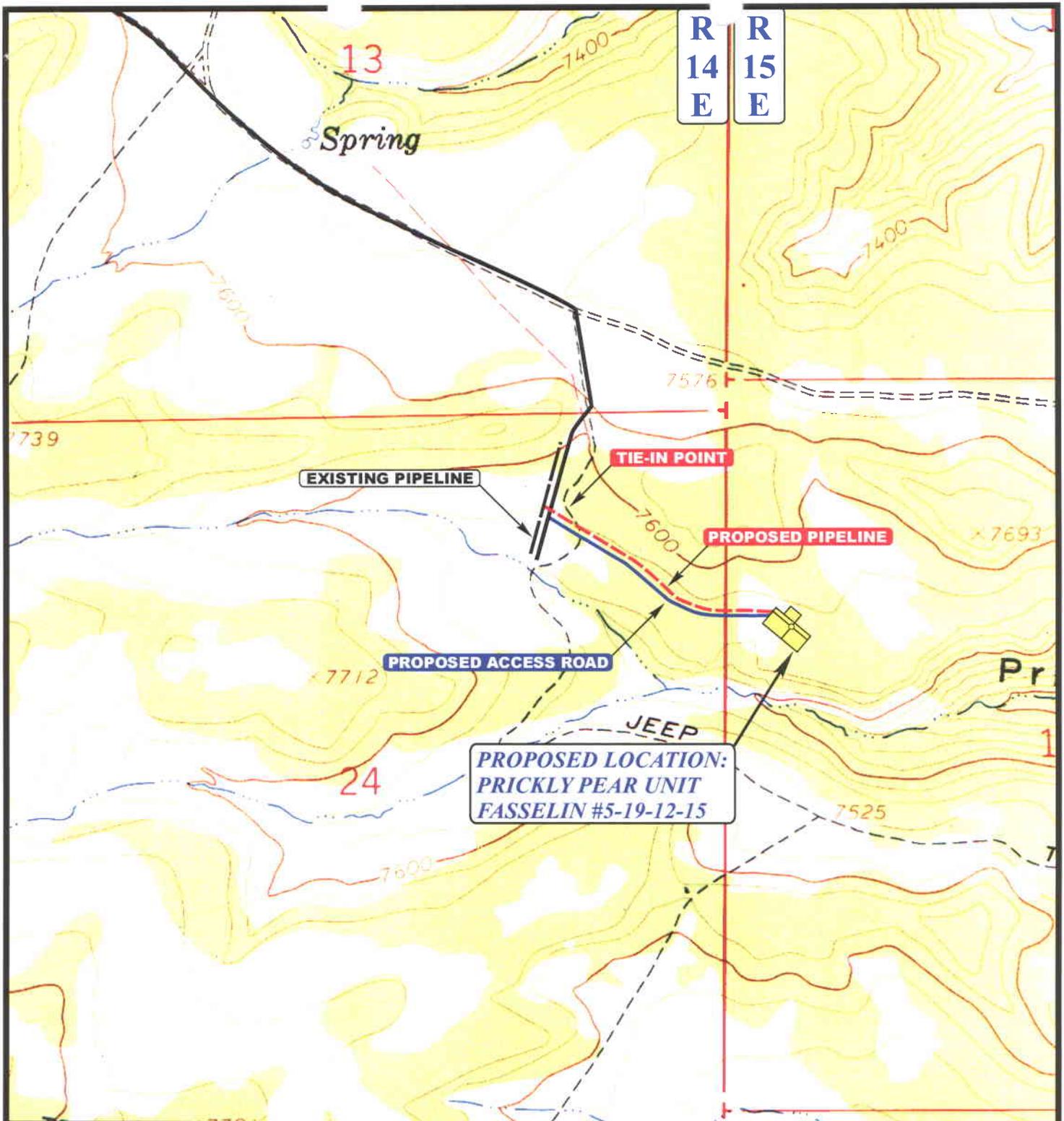
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **09 27 04**
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REV: L.K. 10-20-04





APPROXIMATE TOTAL PIPELINE DISTANCE = 1890' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



BILL BARRETT CORPORATION

PRICKLY PEAR UNIT FASSELIN #5-19-12-15
SECTION 19, T12S, R15E, S.L.B.&M.
1780' FNL 460' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **09 27 04**
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REV: L.K. 10-20-04



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

005

APD RECEIVED: 12/27/2004

API NO. ASSIGNED: 43-007-30860

WELL NAME: PRICKLY PEAR U FASSELIN 5-19-12-15

OPERATOR: BILL BARRETT CORP (N2165)

CONTACT: TRACEY FALLANG

PHONE NUMBER: 303-312-8168

PROPOSED LOCATION:

SWNW 19 120S 150E

SURFACE: 1780 FNL 0460 FWL

BOTTOM: 1780 FNL 0460 FWL

CARBON

UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DRO	1/11/05 ^{3/22/05}
Geology		
Surface		

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

LATITUDE: 39.76159

LONGITUDE: -110.2849

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. Lpm4138148)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 90-1826)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit PRICKLY PEAR
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 256-1
Eff Date: 12-16-04
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

COMMENTS: Needs Permit (01-04-05)

STIPULATIONS: 1- Spacing SAP
2- 5 1/2" production CSG shall be cemented back to ± 2000' to isolate Wasatch Fm
3- STATEMENT OF BASIS

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 12, 2005

Bill Barrett Corporation
1099 18th St., Suite 2300
Denver, CO 80202

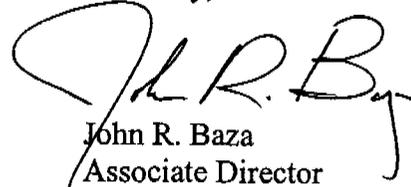
Re: Prickly Pear Unit Fasselin 5-19-12-15 Well, 1780' FNL, 460' FWL, SW NW,
Sec. 19, T. 12 South, R. 15 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30860.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office

Operator: Bill Barrett Corporation
Well Name & Number Prickly Pear Unit Fasselin 5-19-12-15
API Number: 43-007-30860
Lease: Fee

Location: SW NW **Sec.** 19 **T.** 12 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. A 5 ½" production casing shall be cemented back to ±2000' to isolate Wasatch Formation.

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Bill Barrett Corporation
WELL NAME & NUMBER: Prickly Pear Unit Fasselin 5-19
API NUMBER: 43-007-30860
LOCATION: 1/4,1/4 SW/NW Sec: 19 TWP: 12S RNG: 15E 1780 FNL 460 FWL

Geology/Ground Water:

Bill Barrett Corp. proposes to set 1,000' of surface casing at this location. The base of the moderately saline water is at approximately 3,500 feet in this area. This location lies on the Green River Formation. The proposed location is in a recharge area for the aquifers of the upper Green River formation and fresh water can be expected to be found in the upper Green River. A search of Division of Water Rights records indicates one water well within a 10,000 foot radius of the proposed location. This well is approximately 1 mile NW of the proposed location. The well is owned by Bill Barrett and is a water supply well for oilfield activity. The proposed casing and cement program should adequately protect any useable ground water.

Reviewer: Brad Hill **Date:** 01-06-2005

Surface:

The Roosevelt Field Office scheduled and performed a presite evaluation of the surface area to take landowner/operator input and address issues regarding the construction of this location. George and Glory Fasselin were shown as the landowner of record by Bill Barrett Corporation and therefore invited to the presite. Both George and Glory attended and walked into proposed location. The surface of this location is an old chained area and used by Fasselin to hold cattle in spring. The integrity of this fence is important as it keeps his cattle from moving onto restricted land before the grazing season opens. Fasselin did ask for a gate or cattle guard to hold his cows since Barrett employees and/or the public has a tendency to leave gates open. No other issues were noted from the landowner. This location appears to be a legal staking and therefore does not present any spacing issues. The surface slopes south toward the head of Prickly Pear Canyon so adequate berming and/or diversions should be constructed to catch any spills or limit erosion. The reserve pit was staked uphill from location in cut and should not provide any stability problems. However, underlying shale and sandstone will probably require blasting causing a great potential for seepage of fluids from the reserve pit. Therefore, Barrett shall take care in construction of this pit and walk in or break up large or sharp rocks before using a felt pad and synthetic liner. If necessary, straw should be utilized to add additional padding along the pit bottom. The surface area had over a foot of snow on the ground during the presite visit. Therefore, no surface water was observed at this time.

Reviewer: Dennis L. Ingram **Date:** January 5, 2005

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a felt subliner shall be properly installed and maintained in the reserve pit.
2. The well pad is to be bermed with existing drainages diverted around the location.

43-007-37860



May 16, 2005

Utah Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801
Attention: Mr. Dustin Doucet

CONFIDENTIAL

RECEIVED

MAY 18 2005

DIV. OF OIL, GAS & MINING

RE: Sundry Notices
Prickly Pear Unit Fasselin 5-19 (SWNW Sec.19-T12S-R15E)
Prickly Pear Unit Federal 7-25 (SWNE Sec.25-T12S-R15E)
Prickly Pear Unit Federal 7-33D (SWNE Sec.33-T12S-R15E)
Carbon County, Utah

Dear Mr. Doucet:

Bill Barrett Corporation (BBC) has submitted Sundry Notices to commingle production from the Wasatch (which is inclusive of a lower Transition zone), Middle Wasatch, north Horn and Mesaverde Formations in the captioned wells.

Our request for commingling of particular zones is consistent with a prior PA authorization in Section 16, Township 12 South , Range 15 East of the Prickly Pear Unit for the Initial Wasatch-Mesaverde Formation Participating Area "A", dated January 28, 2005, from the Utah State BLM office; a copy of such authorization is enclosed.

We have enclosed herewith copies of the Sundry Notices together with a plat showing the leases and wells in the area, a description of the recompletion procedures and an affidavit confirming notice pursuant to the Utah DOGM regulations.

Should you require additional information in this regard, please contact the undersigned at 303-312-8512 or by email at mbarber@billbarrettcorp.com. Your earliest attention to this matter is most appreciated.

Sincerely,

BILL BARRETT CORPORATION

Matt Barber
Permit Analyst

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: UTU-079487X
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 2, 1780 FNL, 460 FWL COUNTY: Carbon		8. WELL NAME and NUMBER: Prickly Pear U Fasselin 5-19-12-15
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 19 12S 15E STATE: UTAH		9. API NUMBER: pending 43-009-30860
		10. FIELD AND POOL, OR WILDCAT: Prickly Pear/Mesaverde

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached to this sundry is a copy of a general completion procedure and wellbore diagram to be used in the Nine Mile Canyon area. The exact number of stages and depths will be determined after logs have been run for each well in the Nine Mile area. Upon approval, it is Bill Barrett Corporation's intention to commingle production from the Wasatch (which is inclusive of a lower overall Transition zone), Middle Wasatch, North Horn (part of the lower Wasatch) and Mesaverde formations.

Our request for commingling of particular zones is consistent with a prior PA authorization in Section 16, Township 12 South, Range 15 East of the Prickly Pear Unit for the Initial Wasatch-Mesaverde Formation Participating Area "A", dated January 28, 2005, from the Utah State BLM office; a copy of such authorization is enclosed.

Gas composition is similar across all formations. The pressure profile across the formations is normal and BBC does not anticipate any cross flow.

Production is considered to be from one pool. In the event that allocation by zone or interval is required, BBC would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter and affidavit of notice is being submitted under separate cover.

COPIES SENT TO OPERATOR
DATE: 6-7-05
BY: CHD

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Contract Permit Analyst for the Bill Barrett Corp.</u>
SIGNATURE <u><i>Matt Barber</i></u>	DATE <u>5/16/2005</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING**
DATE: 6/3/05
BY: *[Signature]*
(See instructions on Reverse Side)

RECEIVED
MAY 18 2005
DIV. OF OIL, GAS & MINING

AFFIDAVIT

CONFIDENTIAL

Affiant an oath swears that the following statements are true:

My name is Tab McGinley. I am a Senior Landman working for Bill Barrett Corporation (BBC). BBC has submitted Sundry Notices that will amend the commingle production from the Wasatch Formation (which is inclusive of a lower overall Transition zone), Middle Wasatch, North Horn and Mesaverde formations in the Prickly Pear Unit Fasselin 5-19, which is located SWNW Section 19, Township 12 South, Range 15 East, Carbon county, Utah.

Our request for commingling of particular zones is consistent with a prior PA authorization in Section 16, Township 12 South , Range 15 East of the Prickly Pear Unit for the Initial Wasatch-Mesaverde Formation Participating Area "A", dated January 28, 2005, from the Utah State BLM office; a copy of such authorization is enclosed.

In compliance with the Utah DOGM regulation R649-3-22, I have provided a copy of the Sundry Notice, by certified mail, to the owners and unleased mineral owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool,.

Mr. Dale E. Armstrong
435 East Northmont Way
Salt Lake City, Utah 84103

Ms. Peggy N. Henrie
4703 Ichabod
Holliday, Utah 84117-6405

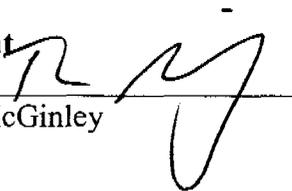
Gasco Energy, Inc
14 Inverness Drive East, Suite H-236
Englewood, CO 80112
Attention: Mr. Marc Choury

Mr. Rick Jeffs
Brek Petroleum, Inc.
c/o Anne McFadden
DaCosta Management Corporation
Suite 600, 1100 Melville Street
Vancouver, B.C. V6E 4A6
CANADA

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, Oklahoma 73134-2600
Attention: Mr. Rusty Waters

EOG Resources, Inc.
600 17th Street, Suite 1100N
Denver, CO 80202
Attention: Mr. Bob Davis

Date: 5/16/05

Affiant 

Tab McGinley

Nine Mile Canyon Generic Completion Procedure
Carbon Co., UT

Generic Multi-stage Completion Procedure

Current Well Status: New completion with intention of downhole commingling

Objective: Rigless completion. Perf and frac various sands in separate frac stages.

Procedure:

- 1) Install wellhead isolation tool. Test casing to 3500 psi for 10" and low test to 250 psi for 10".
- 2) MIRU electric line unit. RIH with 4" casing gun, perforate interval from (to be determined) with 3 jspf, 120 deg phasing. POOH.
- 3) MIRU Halliburton frac equipment. Test all frac lines to 5000 psi. **Frac Stage 1** per frac rec.

-
- 4) RIH with 5-1/2" flow through composite frac plug and 4" casing gun. Set plug # 1 at (to be determined). Perforate 2nd interval from (to be determined) with 3 jspf, 120 deg phasing. POOH.
 - 5) Test all frac lines to 5000 psi. **Frac Stage 2** per rec.

-
- 6) RIH with 5-1/2" flow through composite frac plug and 4" casing gun. Set plug # 2 at (to be determined). Perforate 3rd interval from (to be determined) with 3 jspf, 120 deg phasing. POOH.
 - 7) Test all frac lines to 5000 psi. **Frac Stage 3** per rec.
 - 8) Flow back frac Stages 1 through 3 24-48 hrs to cleanup.

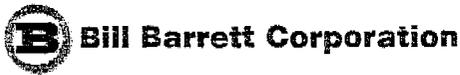
-
- 9) RU service unit. RU e-line and RIH with 5-1/2" composite bridge plug and set at (to be determined). Remove well head isolation tool. NU BOP's. Pressure test BOP's to 3000 psi, test hydril to 1500 psi. Run 4-3/4" drag bit with pump off bit sub with dart valve, 1 jt 2-3/8" tubing, 2-3/8" "XN" and "X" profile nipple, rest of 2-3/8" tubing. Drill out all plugs. Clean out to PBTD. Utilize foam unit if necessary to obtain sufficient returns. EOT depth to be determined.
 - 10) Strip BOP's off and NU wellhead.
 - 11) Drop ball, pump off bit and sub. Swab well in and place all intervals on production.
 - 12) RDMO service unit. Turn well to sales.

Note: There may be up to 10 frac stages.

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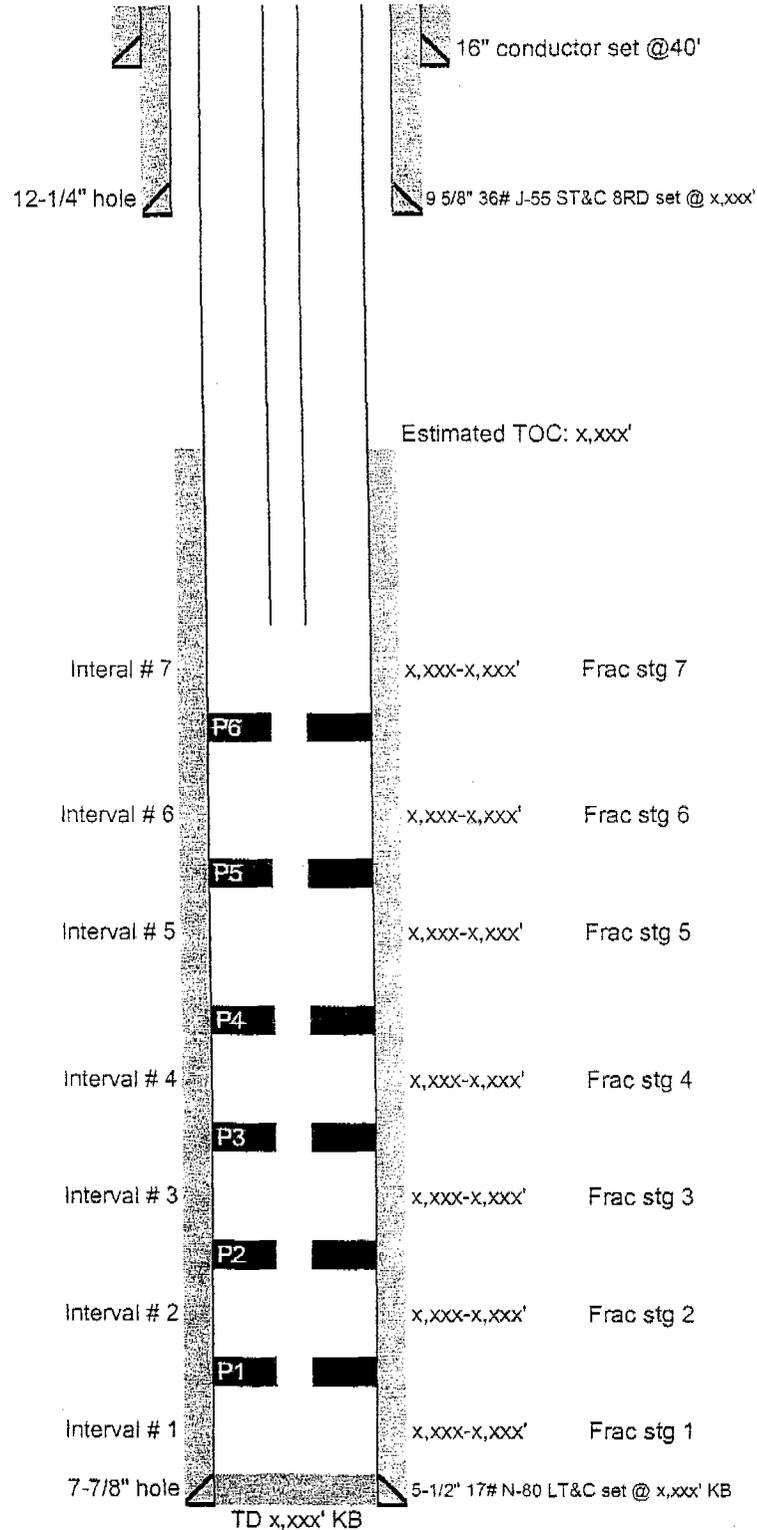
MAY 18 2005

DIV. OF OIL, GAS & MINING



Generic well bore diagram
Nine Mile Canyon

Carbon Co., UT



5-1/2" 17# N-80 LT&C specs:
ID-4.892"
Drift-4.767'
Burst-7740 psi
Collapse-6280 psi

From: <Bob_Davis@eogresources.com>
To: <dustindoucet@utah.gov>
Date: 5/26/2005 11:06:09 AM
Subject: Commingling Application

43007 30860
CONFIDENTIAL

Reference is made to Bill Barrett Corp's application to commingle production from the Wasatch, Middle Wasatch, North Horn and Mesaverde Formations in the following described wells:

Fasselin 5-19 (SWNW Sec 19 T12S-R15E)
Federal 7-25 (SWNE Sec 25 T12S-R15E)
Federal 7-33D (SWNE Sec 33 T12S-R15E)
Carbon County, Utah

EOG does not object to Bill Barrett's application. Should you require anything further, in this regard, please do not hesitate to call the undersigned. RG

Bob Davis, CPL
EOG Resources, Inc.
600 17th Street, Suite 1100N
Denver, CO 80202
303-824-5428
303-824-5401 (fax)
303-638-2526 (cell)

CC: <mbarber@billbarrettcorp.com>

From: "Mark Choury" <mchoury@gascoenergy.com>
To: <dustindoucet@utah.gov>
Date: 5/27/2005 11:44:30 AM
Subject: Bill Barrett Corporation's Prickly Pear wells

CONFIDENTIAL

Dustin,

Please be advised that Gasco Energy, Inc. has no objection to Barrett's request to commingle production on the following wells:

Prickly Pear Unit Fasselin 5-19

Prickly Pear Unit Federal 7-25

Prickly Pear Unit Federal 7-33D

Prickly Pear Unit Federal 5-13

Prickly Pear Unit Federal 13-4

Prickly Pear Unit Federa; 21-2

Mark J. Choury

Land Manager

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JUN 10 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
See Attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
n/a

7. UNIT or CA AGREEMENT NAME:
See Attached

8. WELL NAME and NUMBER:
See Attached

9. API NUMBER:
See Attached

10. FIELD AND POOL, OR WILDCAT:
See Attached

1. TYPE OF WELL OIL WELL GAS WELL OTHER CONFIDENTIAL

2. NAME OF OPERATOR:
BILL BARRETT CORPORATION

3. ADDRESS OF OPERATOR:
1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8168

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 12S 15E 19 COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH
43-007-30860

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Alternate production casing</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted to request an alternate production casing design, if the 5 1/2" N-80 proposed is unavailable. As an alternative, BBC would like to utilize 5 1/2", 17#, I-80 production casing. All of the casing characteristics/strengths are the same as the N-80 with exception to the tensile strength, I-80 is rated at 338K lbs whereas N-80 has a tensile rating of 348K lbs.

A spreadsheet of the wells BBC would like this option on is attached.

NAME (PLEASE PRINT) Matt Barber TITLE Contract Permit Analyst for the Bill Barrett Corp.

SIGNATURE Matt Barber DATE 6/1/2005

(This space for State use only)

COPIES SENT TO OPERATOR
DATE: 6/15/05
BY: GTD

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/14/05
BY: DSKID

CONFIDENTIAL

43-007-30860

4. Location of Well 5. Lease Serial No. 7. If Unit or CA Agreement, Name and No. 8. Lease Name and No. 9. API # 10. Field and Pool 11. Sec. T, R and Survey or Area

4. Location of Well	5. Lease Serial No.	7. If Unit or CA Agreement, Name and No.	8. Lease Name and No.	9. API #	10. Field and Pool	11. Sec. T, R and Survey or Area
1780 FNL, 460 FWL	FEE	UTU-079487X	Prickly Pear Unit Fasselin 5-19-12-15	Pending	Prickly Pear Unit/Mesaverde	Sec.19-T12S-R15E
1807' FNL, 2144' FWL	ML46710	UTU-079487X	Prickly Pear Unit State 36-6-12-15	43-007-31018	Prickly Pear Unit/Widcat	Sec.36-T12S-R15E
524' FSL, 526' FEL	ML48385	UTU-079487X	Prickly Pear Unit State 8-2-13-15	43-007-31019	Prickly Pear Unit/Widcat	Sec.2-T13S-R15E
1920' FNL, 583' FEL	ML46710	UTU-079487X	Prickly Pear Unit State 8-36-12-15	43-007-31021	Prickly Pear Unit/Widcat	Sec.36-T12S-R15E
619' FSL, 2173' FWL	ML48385	UTU-079487X	Prickly Pear Unit State 6-2-13-15	43-007-31020	Prickly Pear Unit/Widcat	Sec.2-T13S-R15E
731' FNL, 2174' FEL	ML48386		Peter's Point Unit State 6D-2-13-15	43-007-31017	Prickly Pear Unit/Widcat	Sec.2-T13S-R16E

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DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORPORATION

Well Name: PRICKLY PEAR U FASSELIN 5-19-12-15

Api No: 43-007-30860 Lease Type: FEDERAL

Section 19 Township 12S Range 15E County CARBON

Drilling Contractor PETE MARTIN'S RIG # RATHOLE

SPUDDED:

Date 07/28/05

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by TOM MYRON

Telephone # 1-254-204-6897

Date 07/28/05 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8168

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300730860	Prickly Pear Unit Fasselín 5-19-12-15	SWNW	19	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	14853	7/28/2005		8/4/05	
Comments: <u>MNCS</u>						

CONFIDENTIAL

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Matt Barber

Name (Please Print)

Signature

Contract BBC Permit Analyst

Title

7/28/2005

Date

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		7. UNIT or CA AGREEMENT NAME: UTU-079487X
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 2, 1780 FNL, 460 FWL		8. WELL NAME and NUMBER: Prickly Pear U Fasselin 5-19-12-15
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 19 12S 15E		9. API NUMBER: pending 43-007-30860
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Prickly Pear/Mesaverde
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 08/01/2005 - 08/07/2005.

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Contract Permit Analyst for Bill Barrett Corp.</u>
SIGNATURE <u><i>Matt Barber</i></u>	DATE <u>8/14/2005</u>

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #5-19-12-15 API # : 43-007-30860 Operations Date : 8/7/2005
Surface Location : SWNW-19-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 8
Spud Date : 8/6/2005 Days From Spud : 1 Depth At 06:00 : 360
Morning Operations : DRILLING @ 360' Estimated Total Depth : 9650

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Time To	Description
4:30:00 PM	CONTINUE R/U, WORK ON MUD PUMPS & R/U FLOOR & P/U KELLY,RUN BOTH MUD PUMPS BOTH WORKING PROPERLY
8:30:00 PM	NIPPLE UP CONDUCTOR & FLOWLINE, SET UP BHA #1 & STRAP,
6:00:00 AM	DRILLING FROM 52' TO 360' 308' IN 9.5HRS =32.4FPH

Remarks :
DSLTA: 10,135
WEATHER: 75*/53*
SAFETY MTTG:P/U DC , TRAINING NEW EMPLOYEE
FUEL ON HAND 10758 Gals. (USED: 828 GAL)
CUM FUEL USED: 828 GALS.
FUEL RECIEVED:(CUM: 8000 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED:4840BBLS CUM:4840 BBLS
CENTRAFUGE:OFF
DESANDER/DESILTER:OFF
SHAKER:75/75
TOTAL DAILY WATER LOSSES: BBLS
LOSING 0 BBLS/HR INTO FORMATIONS
CUM WATER LOSSES: 0 BBLS
CUM ROTATING HRS:9.5 HRS
8" MUD MOTOR: (8005) DAILY: 9.5 CUM: 0
SPR #1 50 SPM 0 PSI @ 0 FT.
SPR #2 50 SPM 0 PSI @ 0 FT.
VENDERS ON CALL:
RECIEVED 25JTS 9 5/8 36# J-55 CSG

Well : Prickly Pear #5-19-12-15 API # : 43-007-30860 Operations Date : 8/6/2005
Surface Location : SWNW-19-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 7
Spud Date : 8/6/2005 Days From Spud : 0 Depth At 06:00 : 0
Morning Operations : CONTINUE R/U Estimated Total Depth : 9650

Time To	Description
6:00:00 PM	CONTINUE R/U (10-TRUCKS ARRIVED @ 06:30 & ALL TRUCKS RELEASED @ 12:00.) STOOD UP DERRICK & R/U FLOOR, WELD NEW MANIFOLD ON STANDPIPE, HAVE #1 PUMP BACK TOGETHER & 90% OF #2 PUMP TOGETHER, MUD PITS, WATER TANKS ARE FILLED UP, (WILL BREAK TOURS TOMORROW INSTEAD OF TODAY BECAUSE OF THE WORK NEEDED DONE ON RIG. ON RIG POWER @ 17:00HRS
6:00:00 AM	DAYLIGHT OPERATION ONLY

Remarks :
DSLTA: 10,134
WEATHER: 75*/53*
SAFETY MTTG:R/U DERRICK & FLOOR
FUEL ON HAND 3586 Gals. (USED: 0 GAL)
CUM FUEL USED: 0 GALS.
FUEL RECIEVED:(CUM: 0 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED: BBLS CUM: BBLS
CENTRAFUGE:OFF
DESANDER/DESILTER:OFF
SHAKER:210/210
TOTAL DAILY WATER LOSSES: BBLS
LOSING 0 BBLS/HR INTO FORMATIONS
CUM WATER LOSSES: 0 BBLS
CUM ROTATING HRS:0 HRS
8" MUD MOTOR: (8005) DAILY: 0 CUM: 0
SPR #1 50 SPM 0 PSI @ 0 FT.
SPR #2 50 SPM 0 PSI @ 0 FT.
VENDERS ON CALL:
SST TO CHANGED OUT #2 MUD PUMP 90% COMPLETE

ORDERED 1050' 9 5/8 36# J-55 CSG BE DELIVERED
SAT. 8-6-05 10:00 AM

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear #5-19-12-15

API # : 43-007-30860

Operations Date : 8/5/2005

Surface Location : SWNW-19-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 6

Spud Date : 8/6/2005

Days From Spud : 0

Depth At 06:00 : 0

Morning Operations : CONTINUE R/U

Estimated Total Depth : 9650

Time To	Description
6:00:00 PM	CONTINUE R/U (10-TRUCKS ON LOCATION @ 06:30HRS), WELD NEW BRACE ON DERRICK & SET ON FLOOR, SET IN THE PUMPS & MOTORS, WILL BEGIN FILLING WATER TANK. WILL BREAK TOURS TOMMORROW.
6:00:00 AM	DAYLIGHT OPERATIONS ONLY

Remarks :

DSLTA: 10,133
WEATHER: 80*/53*
SAFETY MTTG: USEING JIN POLE TRUCKS PROPER HOOKING OF CHAINS
FUEL ON HAND Gals. (USED: 0 GAL)
CUM FUEL USED: 0 GALS.
FUEL RECIEVED:(CUM: 0 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED: BBLs CUM: BBLs
CENTRAFUGE:OFF
DESANDER/DESILTER:OFF
SHAKER:210/210
TOTAL DAILY WATER LOSSES: BBLs
LOSING 0 BBLs/HR INTO FORMATIONS
CUM WATER LOSSES: 0 BBLs
CUM ROTATING HRS:0 HRS
8" MUD MOTOR: (8005) DAILY: 0 CUM: 0
SPR #1 50 SPM 0 PSI @ 0 FT.
SPR #2 50 SPM 0 PSI @ 0 FT.
VENDERS ON CALL:
SST TO CHANGE OUT #2 MUD PUMP WILL HAVE WELDERS ON NEW LOCATION WITH NEW PUMP ON 8-3-05.
RELEASED EXTRA M&H MUD LOGGER TRAILER WILL BE HAULED TO VERNAL UTAH 8-5-05
ORDERED 1050' 9 5/8 36# J-55 CSG BE DELIVERED SAT. 8-6-05 10:00 AM
CONTACT (CAROL DANIELS) STATE OF UTAH, PRE-SPUD NOTICE: LEFT MESSAGE: WELL#, HOLE DEPTH, CSG SIZE, LOCATION TEL. #.
CONTACT (DAN JARVIS) STATE OF UTAH, PRE-SPUD NOTICE: LEFT MESSAGE, WELL #, HOLE DEPTH, CSG SIZE, LOCATION TEL. #.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #5-19-12-15

API # : 43-007-30860

Operations Date : 8/4/2005

Surface Location : SWNW-19-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 5

Spud Date : 8/6/2005 Days From Spud : 0

Depth At 06:00 : 0

Morning Operations : MOVE RIG & RIG UP

Estimated Total Depth : 9650

Time To	Description
6:00:00 PM	CONTINUE TO MOVE RIG (11 TRUCKS RUNNING @ 06:30HRS) SET MATS, SUB, DRAWWORKS & MUD PITS. PINNED DERRICK TOGETHER. MOVED CAMPS TO PRICKLEY PEAR 5-19 & SET UP. HAVE NEW #2 PUMP IN SHED WILL CONTINUE R/U ON IT IN THE MORNING.
6:00:00 AM	DAYLIGHT OPERATION ONLY

Remarks :

DSLTA: 10,132
WEATHER: 80°/53*
SAFETY MTTG: SET SUB & WORK ON DERRICK
FUEL ON HAND Gals. (USED: 0 GAL)
CUM FUEL USED: 0 GALS.
FUEL RECIEVED:(CUM: 0 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED: BBLs CUM: BBLs
CENTRAFUGE:OFF
DESANDER/DESILTER:OFF
SHAKER:210/210
TOTAL DAILY WATER LOSSES: BBLs
LOSING 0 BBLs/HR INTO FORMATIONS
CUM WATER LOSSES: 0 BBLs
CUM ROTATING HRS:0 HRS
8" MUD MOTOR: (8005) DAILY: 0 CUM: 0
SPR #1 50 SPM 0 PSI @ 0 FT.
SPR #2 50 SPM 0 PSI @ 0 FT.
VENDERS ON CALL:
SST TO CHANGE OUT #2 MUD PUMP WILL HAVE WELDERS ON NEW LOCATION WITH NEW PUMP ON 8-3-05. THEY HAVE THERE OWN TRUCK TO MAKE CHANGES.THEY ALSO HAVE TO WORK ON #1 PUMP BROKEN PONY ROD.
M&H RENTALS FOR MOVING CAMPS
BIO-ACTION TO MOVE CAMPS

CONFIDENTIAL

Well : Prickly Pear #5-19-12-15

API # : 43-007-30860

Operations Date : 8/3/2005

Surface Location : SWNW-19-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 4

Spud Date : 8/6/2005 Days From Spud : 0

Depth At 06:00 : 0

Morning Operations : MOVE RIG TO PRICKLEY PEAR 5-19

Estimated Total Depth : 9650

Time To	Description
6:00:00 PM	CONTINUE RIG MOVE TRUCKS ARRIVED @ 06:30HRS (2-MORE TRUCKS ARRIVED TOTAL TRUCKS 12) MOVE 10 LOADS TO NEW LOCATION & HAVE 7 LOADS ON NINE MILE ROAD. WILL MOVE OUT CAMPS IN MORNING TO NEW LOCATION.
6:00:00 AM	DAYLIGHT OPERATIONS ONLY

Remarks :

DSLTA: 10,131
WEATHER: 85°/53* PM RAIN SHOWERS
SAFETY MTTG: LOADING TRUCKS FOR RIG MOVE
FUEL ON HAND Gals. (USED: 0 GAL)
CUM FUEL USED: 0 GALS.
FUEL RECIEVED:(CUM: 0 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED: BBLs CUM: BBLs
CENTRAFUGE:OFF
DESANDER/DESILTER:OFF
SHAKER:210/210
TOTAL DAILY WATER LOSSES: BBLs
LOSING 0 BBLs/HR INTO FORMATIONS
CUM WATER LOSSES: 0 BBLs
CUM ROTATING HRS:0 HRS
8" MUD MOTOR: (8005) DAILY: 0 CUM: 0
SPR #1 50 SPM 0 PSI @ 0 FT.
SPR #2 50 SPM 0 PSI @ 0 FT.
VENDERS ON CALL:
SST TO CHANGE OUT #2 MUD PUMP WILL HAVE WELDERS ON NEW LOCATION WITH NEW PUMP ON 8-3-05. THEY HAVE THERE OWN TRUCK TO MAKE CHANGES.THEY ALSO HAVE TO WORK ON #1 PUMP BROKEN PONY ROD.
M&H RENTALS FOR MOVING CAMPS
BIO-ACTION TO MOVE CAMPS

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #5-19-12-15 API # : 43-007-30860 Operations Date : 8/2/2005
Surface Location : SWNW-19-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 3
Spud Date : 8/6/2005 Days From Spud : 0 Depth At 06:00 : 0
Morning Operations : MOVE RIG TO PRICKLEY PEAR 5-19 Estimated Total Depth : 9650

Time To	Description
6:00:00 PM	R/D RIG (10 TRUCKS ARRIVED @ 06:30HRS 8-1-05) & BROKE DOWN RIG, READY FOR MOVE, MOVED 7- LOADS TO NEW LOCATION 5-19
6:00:00 AM	DAYLIGHT OPERATIONS ONLY

Remarks :
DSLTA: 10,130
WEATHER: 80*/63*
SAFETY MTTG:
FUEL ON HAND Gals. (USED: 0 GAL)
CUM FUEL USED: 0 GALS.
FUEL RECIEVED:(CUM: 0 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED: BBLs CUM: BBLs
CENTRAFUGE:OFF
DESANDER/DESILTER:OFF
SHAKER:210/210
TOTAL DAILY WATER LOSSES: BBLs
LOSING 0 BBLs/HR INTO FORMATIONS
CUM WATER LOSSES: 0 BBLs
CUM ROTATING HRS:0 HRS
8" MUD MOTOR: (8005) DAILY: 0 CUM: 0
SPR #1 50 SPM 0 PSI @ 0 FT.
SPR #2 50 SPM 0 PSI @ 0 FT.
HAD INCIDENT ON RIG WITH SST EMPLOYEE THAT GOT HIS RIGHT HAND HURT WHILE INSTALLING SPREADER BAR IN PIPE TUB. ALL PAPER WORK FILLED OUT & TURNED IN TO PUSHER & CO.MAN. (EMPLOYEE CONTINUED TO WORK THE REST OF DAY) DID NOT WANT TO SEE DR.(NO LTA) EMPLOYEE HAD CREW CHANGE SAME DAY, ON DAYS OFF. WILL CONTINUE TO MONITOR EMPLOYEE WHILE ON DAYS OFF FOR ANY CHANGE IN HIS CONDITION.
VENDERS ON CALL:

CONFER: CONTINUAL

Well : Prickly Pear #5-19-12-15 API # : 43-007-30860 Operations Date : 8/1/2005
Surface Location : SWNW-19-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 2
Spud Date : 8/6/2005 Days From Spud : 0 Depth At 06:00 : 0
Morning Operations : Rig Move. Estimated Total Depth : 9650

Time To	Description
6:00:00 PM	CONTINUE R/D READY RIG FOR TRUCKS
6:00:00 AM	DAYLIGHT OPERATIONS ONLY

Remarks :
DSLTA: 10,129
WEATHER: 80*/63*
SAFETY MTTG:
FUEL ON HAND Gals. (USED: 0 GAL)
CUM FUEL USED: 0 GALS.
FUEL RECIEVED:(CUM: 0 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED: BBLs CUM: BBLs
CENTRAFUGE:OFF
DESANDER/DESILTER:OFF
SHAKER:210/210
TOTAL DAILY WATER LOSSES: BBLs
LOSING 0 BBLs/HR INTO FORMATIONS
CUM WATER LOSSES: 0 BBLs
CUM ROTATING HRS:0 HRS
8" MUD MOTOR: (8005) DAILY: 0 CUM: 0
SPR #1 50 SPM 0 PSI @ 0 FT.
SPR #2 50 SPM 0 PSI @ 0 FT.
VENDERS ON CALL:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: Fee	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
7. UNIT or CA AGREEMENT NAME: UTU-079487X	
8. WELL NAME and NUMBER: Prickly Pear U Fasselin 5-19-12-15	
9. API NUMBER: pending 43-007-30860	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	10. FIELD AND POOL, OR WILDCAT: Prickly Pear/Mesaverde
2. NAME OF OPERATOR: Bill Barrett Corporation	
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 312-8168
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 2, 1780 FNL, 460 FWL COUNTY: Carbon QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 19 12S 15E STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 08/08/2005 - 08/14/2005.

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Contract Permit Analyst for Bill Barrett Corp.</u>
SIGNATURE <u><i>Matt Barber</i></u>	DATE <u>8/17/2005</u>

(This space for State use only)

RECEIVED
AUG 19 2005

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #5-19-12-15 API # : 43-007-30860 Operations Date : 8/8/2005
 Surface Location : SWNW-19-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 9
 Spud Date : 8/6/2005 Days From Spud : 2 Depth At 06:00 : 1036
 Morning Operations : RIH WITH 9 5/8 CSG Estimated Total Depth : 9650

Time To	Description	Remarks :
8:00 AM	DRILLING FROM 360' TO 500' 140' IN 2HRS =70FPH	DSLTA: 10,135
8:30 AM	CIRC.- & SURVEY (MISRUN)	WEATHER: 85*/53*
9:00 AM	DRILLING FROM 500' TO 531' 31' IN 30MINS. = 62FPH	SAFETY MTTG:WIRELINE SURVEY'S ,RIH W/CSG
9:30 AM	SURVEY @ 451' = .25* (RIG SERVICE)	FUEL ON HAND 9780 Gals. (USED: 815 GAL)
3:00 PM	DRILLING FROM 531' TO 776' 245' IN 5.5HRS =44.5FPH	CUM FUEL USED: 1640 GALS.
4:00 PM	CIRC. & WORK TIGHT HOLE SURVEY @696' =.50*	FUEL RECIEVED:(CUM: 0 GALS)
11:00 PM	DRILLING FROM 776' TO 1036' 260' IN 7HRS =37.1FPH (TD SURFACE SECTION @ 23:00HRS) (NO FLUID LOSSES ACURED WHILE DRILLING SURFACE SECTION)	FUEL USED IN MUD: (DAILY 0 GALS).
11:30 PM	PUMP VIS SWEEP CIRC. HOLE CLEAN FOR WIPER TOOH.	CUM FUEL MUD:(0 GALS)
1:00 AM	WIPER TOOH 2-TIGHT SPOTS @ 900' & @ 700' WORK PIPE THROUGH BOTH SPOTS	CUM FUEL MUD:(0 GALS)
1:30 AM	TIH NO TIGHT SPOTS ON TRIP IN.	WATER RECIEVED:200BBLs CUM:5040 BBLs
2:00 AM	PUMP VIS SWEEP CIRC. HOLE CLEAN FOR RUNNING CSG.	CENTRAFUGE:OFF
4:00 AM	TOOH TO RUN SURFACE CSG (9 5/8) & L/D 8" EQUIPMENT NO TIGHT SPOTS.	DESANDER/DESILTER:OFF
6:00 AM	R/U FRANKS WESTSTATES CSG HOLD SAFETY MTTG. RIH WITH GUIDE SHOE, 1JT. 95/8 CSG, BAFFLE PLATE & 7JTS 95/8 CSG	SHAKER:75/75
		TOTAL DAILY WATER LOSSES: BBLs
		LOSING 0 BBLs/HR INTO FORMATIONS
		CUM WATER LOSSES: 0 BBLs
		CUM ROTATING HRS:24.5 HRS
		8" MUD MOTOR: (8005) DAILY:15HRS CUM:24.5HRS
		SPR #1 50 SPM 0 PSI @ 0 FT.
		SPR #2 50 SPM 0 PSI @ 0 FT.
		VENDERS ON CALL:
		RECIEVED 25JTS 9 5/8 36# J-55 CSG(TOTAL ON LOCATION 1122.16')
		CONTACTED STATE OF UTAH (DAN JARVIS)(LEFT MESSAGE) CMT WELL @ 01:30 & TEST BOP'S 13:00HRS 8-8-05
		LEFT LOCATION TEL. #, LOCATION NAME, MY NAME, WILL CONTACT IN MORNING TO CONFIRM MESSAGE.
		CONTACT FRANKS (TIM) CSG ON LOCATION 23:30HRS 8-7-05 ON LOCATION 23:30HRS
		CONTACT HES (WILLAS) PUMP CMT 01:30HRS 8-8-05 ON LOCATION 12:30HRS
		CONTACT WHI (JEFF)NEED 4HRS NOTICE:
		CONTACT IPS TESTERS (ANDY) NEED 6HRS NOTICE:

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear #5-19-12-15

API # : 43-007-30860

Operations Date : 8/9/2005

Surface Location : SWNW-19-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 10

Spud Date : 8/6/2005

Days From Spud : 3

Depth At 06:00 : 1036

Morning Operations : DRILLING OUT CMT

Estimated Total Depth : 9650

Remarks :

DSLTA: 10,135
WEATHER: 70*/53* PM SHOWERS
SAFETY MTTG: RUN CSG & CMT CSG,HAND PLACEMENT
FUEL ON HAND 9291 Gals. (USED: 489 GAL)
CUM FUEL USED: 2129 GALS.
FUEL RECIEVED:(CUM: 0 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED:170BBLS CUM:5210 BBLS
CENTRAFUGE:OFF
DESANDER/DESILTER:OFF
SHAKER:210/210
TOTAL DAILY WATER LOSSES: BBLS
LOSING 0 BBLS/HR INTO FORMATIONS
CUM WATER LOSSES: 0 BBLS
CUM ROTATING HRS:24.5 HRS
8" MUD MOTOR: (8005) DAILY: CUM:24.5HRS
SPR #1 50 SPM 0 PSI @ 0 FT.
SPR #2 50 SPM 0 PSI @ 0 FT.
VENDERS ON CALL:
CONTACTED STATE OF UTAH (DAN JARVIS)(LEFT MESSAGE) CMT WELL @ 01:30 & TEST BOP'S 13:00HRS 8-8-05
LEFT LOCATION TEL. #, LOCATION NAME, MY NAME, WILL CONTACT IN MORNING TO CONFIRM MESSAGE.
CONTACT HES (WILLAS) PUMP CMT 01:30HRS 8-8-05 ON LOCATION 12:30HRS
CONTACT WHI (JEFF)ON LOCATION @ 13:00HRS:
CONTACT IPS TESTERS (ANDY) ON LOCATION 19:30

Time To	Description
7:00 AM	CONTINUE RIH WITH CSG, RUN IN THIS ORDER,1-GUIDE SHOE, 1-JT 95/8CSG, 1-BAFFLE PLATE, 23 JTS 95/8
8:30 AM	BREAK CIRC. WASH 10' TO BOTTOM 1036'. R/D FRANKS CSG. & R/U HES CMT. HOLD PRE-JOB SAFETY METTING
10:00 AM	PUMP SURFACE CMT JOB AS FOLLOWS, PRESSURE TEST LINE TO 1500PSI, PUMP 10BBLS FRESH WATER, 20BBLS GEL FLUID, 240 SAKS. HCL (79.1BBLS)12.7PPG CMT, 190 SAKS PREM-AG300 (38.9BBLS) 15.8PPG CMT, DISPLACED 76.5BBLS (CAL.76.8BBLS) FRESH WATER, BUMP PLUG @ 500PSI, PRESSURE UP TO 1000PSI, BLEED BACK PRESSURE RECOVER 1BBL FLUID (PLUG HELD).DISPLACED 25BBLS CMT TO SURFACE. CMT FELL 10 FT IN CONDUCTOR.
2:00 PM	WAIT ON CMT R/D HES CMT & CLEAN CMT IN MUD PITS.
4:00 PM	MAKE CUT OFF ON 9 5/8 CSG & INSTALL (WELD) 11" 5000PSI WHI CSG HEAD
8:00 PM	N/U BOP & CHOKE MANIFOLD
1:00 AM	R/U IPS TESTING & TEST PIPE RAMS, BLIND RAMS, CHOKE LINES, CHOKE MANIFOLD, UPPER & LOWER KELLY VALVES, INSIDE BOP VALVE, FLOOR VALVE ALL TO 5000PSI FOR 10 MIN. TEST ANNULAR TO 2500PSI FOR 10 MIN. TEST 9 5/8 CSG TO 1500PSI FOR 30MINS. ALL HELD
2:00 AM	INSTALL WEAR RING, STRAP BHA #2
4:30 AM	P/U BIT, MUD MOTOR & 6.25 DC TIH TO 988' 4' OF CMT TO DRILL
6:00 AM	REPAIR FLOWLINE LEAK (DRESSER SLEEVE RUBBER) & R/U RESERVE PIT PUMP TO DRILL OUT CMT.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #5-19-12-15 API # : 43-007-30860 Operations Date : 8/11/2005
Surface Location : SWNW-19-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 12
Spud Date : 8/6/2005 Days From Spud : 5 Depth At 06:00 : 3910
Morning Operations : DRILLING @ 3910' Estimated Total Depth : 9650

Time To	Description
8:30 AM	DRILLING FROM 2347' TO 2532' 185' IN 2.5HRS = 74FPH
9:00 AM	SURVEY @ 2454' = .75
2:30 PM	DRILLING FROM 2532' TO 2851' 319' IN 5.5HRS =58FPH
3:00 PM	SURVEY @ 2773' = 1.25* (RIG SERVICE)
11:00 PM	DRILLING FROM 2851' TO 3457' 606' IN 8HRS = 75.7FPH
11:30 PM	SURVEY @ 3379' = .75*
6:00 AM	DRILLING FROM 3457' TO 3910' 453' IN 6.5HRS = 69.6FPH

Remarks :
DSLTA: 10,137
WEATHER: 80*/53* PM SHOWERS
SAFETY MTTG: MSDS SHEETS, WIRELINE CLAMPS
(MORNING TOUR BOP DRILL 45 SECS)
FUEL ON HAND 7335 Gals. (USED: 978 GAL)
CUM FUEL USED: 3922GALS.
FUEL RECIEVED:(CUM: 0 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED:170BBLS CUM:5550 BBLS
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:210/210
TOTAL DAILY WATER LOSSES: BBLS
LOSING 0 BBLS/HR INTO FORMATIONS
CUM WATER LOSSES: 0 BBLS
CUM ROTATING HRS:62. HRS
8" MUD MOTOR: (8005) DAILY: CUM:24.5HRS
6.25" MUD MOTOR: (6064) DAILY:22.5 CUM:40.5
SPR #1 50 SPM 275 PSI @ 3880 FT.
SPR #2 50 SPM 335 PSI @ 3880 FT.
VENDERS ON CALL:

Well : Prickly Pear #5-19-12-15 API # : 43-007-30860 Operations Date : 8/10/2005
Surface Location : SWNW-19-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 11
Spud Date : 8/6/2005 Days From Spud : 4 Depth At 06:00 : 2347
Morning Operations : DRILLING @ 2347' Estimated Total Depth : 9650

Time To	Description
9:30 AM	START DRG CMT @ 988' 4' TO TOP OF BAFFLE PLATE,DRILL CMT TO 1036' & THROUGH GUIDE SHOE
11:00 AM	DRILLING FROM 1036' TO 1146' 110' IN 1.5HRS =73.3FPH
11:30 AM	SURVEY @ 1068' =.50* & 262 AZI
3:30 PM	DRILLING FROM 1146' TO 1390' 244' IN 4HRS = 61FPH
4:00 PM	SURVEY @ 1312' = .50* & 244 AZI
7:30 PM	DRILLING FROM 1390' TO 1608' 218' IN 3.5HRS =62.2FPH
8:00 PM	SURVEY @ 1530' = 1* & 255 AZI
11:00 PM	DRILLING FROM 1608' TO 1895' 287' IN 3HRS = 95.6FPH
11:30 PM	SURVEY @ 1819' = 0* & 220 AZI
3:30 AM	DRILLING FROM 1895' TO 2213' 318' IN 4HRS = 79.5FPH
4:00 AM	SURVEY @ 2135' = .50* & 215 AZI
6:00 AM	DRILLING FROM 2213' TO 2347' 134' IN 2HRS = 67FPH

Remarks :
DSLTA: 10,136
WEATHER: 70*/53* PM SHOWERS
SAFETY MTTG: MSDS SHEETS,PINCH POINTS
FUEL ON HAND 8476 Gals. (USED: 815 GAL)
CUM FUEL USED: 2944GALS.
FUEL RECIEVED:(CUM: 0 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED:170BBLS CUM:5380 BBLS
CENTRAFUGE:OFF
DESANDER/DESILTER:OFF
SHAKER:210/210
TOTAL DAILY WATER LOSSES: BBLS
LOSING 0 BBLS/HR INTO FORMATIONS
CUM WATER LOSSES: 0 BBLS
CUM ROTATING HRS:42.5 HRS
8" MUD MOTOR: (8005) DAILY: CUM:24.5HRS
6.25" MUD MOTOR: (6064) DAILY:18.0 CUM:18.0
SPR #1 50 SPM 145 PSI @ 2213 FT.
SPR #2 50 SPM 280 PSI @ 2213 FT.
VENDERS ON CALL:
DENNIS INGRAM (STATE OF UTAH) STOPPED BY
DONE LOCATION INSPECTION SAID THAT
EVERYTHING LOOKED GOOD. SEEMED TO BE
INTERESTED MORE IN RESERVE PIT LINER & BOP
SETUP. SAID ALL WAS GOOD.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #5-19-12-15 API # : 43-007-30860 Operations Date : 8/12/2005
Surface Location : SWNW-19-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 13
Spud Date : 8/6/2005 Days From Spud : 6 Depth At 06:00 : 5310
Morning Operations : DRILLING @ 5310' Estimated Total Depth : 9650

Time To	Description
7:30 AM	DRILLING FROM 3910' TO 4062' 152' IN 1.5HRS = 101.3FPH
8:00 AM	SURVEY @ 3984' = .50* (RIG SERVICE)
7:30 PM	DRILLING FROM 4062' TO 4826' 764' IN 11.5HRS = 66.4FPH
8:00 PM	SURVEY @ 4748' = 2*
6:00 AM	DRILLING FROM 4826' TO 5310' 484' IN 10HRS = 48.4FPH

Remarks :

DSLTA: 10,137
WEATHER: 80°/53° PM SHOWERS
SAFETY MTTG: PPE, LOCK-OUT TAG-OUT
(DAYLIGHT TOUR BOP DRILL 45 SECS)
FUEL ON HAND 6520 Gals. (USED: 978 GAL)
CUM FUEL USED: 4900GALS.
FUEL RECIEVED:(CUM: 0 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED:170BBLS CUM:5720 BBLS
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:210/210
TOTAL DAILY WATER LOSSES: BBLS
LOSING 0 BBLS/HR INTO FORMATIONS
CUM WATER LOSSES: 0 BBLS
CUM ROTATING HRS:85. HRS
8" MUD MOTOR: (8005) DAILY: CUM:24.5HRS
6.25" MUD MOTOR: (6064) DAILY:23.0 CUM:63.5
SPR #1 50 SPM 265 PSI @ 4750 FT.
SPR #2 50 SPM 345 PSI @ 4750 FT.
VENDERS ON CALL:
CONTACTED BLM (MARY MADDIX) NOTIFIED BLM OF
START OF DIRT WORK ON THE PRICKLY PEAR UNIT
FEDERAL 5-13. TOLD HER THAT LOCATION WAS
ALLREADY BUILT BUT THAT A ACCESS ROAD WAS
STILL NEEDED ONTO LOCATION. SHE TOLD ME THAT
WHEN IT WAS FINISHED PLEASE CALL HER BACK
UPON COMPLETION OF ROAD AND ANY OTHER
CHANGES TO LOCATION.
CONTACTED STATE OF UTAH (CAROL DANIELS) FOR
NOTIFICATION OF DIRT WORK ON PRICKLY PEAR 5-13.
SHE WILL ONLY NEED NOTIFICATION OF START
DRILLING RATHOLE & CONDUCTOR.
CONTACTED MB CONST. (ROGER) SAID THAT COULD
START WORK ON LOCATION IN NEXT COUPLE OF
DAYS.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #5-19-12-15 API # : 43-007-30860 Operations Date : 8/14/2005
Surface Location : SWNW-19-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 15
Spud Date : 8/6/2005 Days From Spud : 8 Depth At 06:00 : 6320
Morning Operations : DRILLING @ 6320' Estimated Total Depth : 9650

Time To	Description
2:30 PM	DRILLING FROM 5890' TO 6036' 146' IN 8.5HRS = 17.1FPH
3:00 PM	SURVEY @ 5958' = 3.25*
6:00 AM	DRILLING FROM 6036' TO 6320' 284' IN 15HRS = 18.9FPH

Remarks :
DSLTA: 10,139
WEATHER: 75*/53* PM SHOWERS
SAFETY MTTG:EQUIPMENT MAINTAINENCE, CATHEADS
FUEL ON HAND 3912 Gals. (USED: 1141 GAL)
CUM FUEL USED: 7508GALS.
FUEL RECIEVED:(CUM: 0 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED:400BBLS CUM:6520 BBLS
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:210/210
TOTAL DAILY WATER LOSSES: 144 BBLS
LOSING 6 BBLS/HR INTO FORMATIONS
CUM WATER LOSSES: 144 BBLS
CUM ROTATING HRS:132 HRS
8" MUD MOTOR: (8005) DAILY: CUM:24.5HRS
6.25" MUD MOTOR: (6064) DAILY:23.5 CUM:110.5
SPR #1 50 SPM 350 PSI @ 6200 FT.
SPR #2 50 SPM 425 PSI @ 6200 FT.
VENDERS ON CALL:
CONTACTED MB CONST. (ROGER) SAID THAT COULD START WORK ON LOCATION 8-13-05
CONTACTED BUNNING ORDERED 9300' 5 1/2 17# CSG + 2-MARKER JTS WILL BE DELIVERED MONDAY 8-15-05

Well : Prickly Pear #5-19-12-15 API # : 43-007-30860 Operations Date : 8/13/2005
Surface Location : SWNW-19-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 14
Spud Date : 8/6/2005 Days From Spud : 7 Depth At 06:00 : 5890
Morning Operations : DTILLING @ 5890' Estimated Total Depth : 9650

Time To	Description
9:00 AM	DRILLING FROM 5310' TO 5431' 121' IN 3HRS = 40.3FPH
9:30 AM	SURVEY @ 5353' = 3.75*
6:00 AM	DRILLING FROM 5431' TO 5890' 459' IN 20.5HRS = 22.3FPH

Remarks :
DSLTA: 10,138
WEATHER: 75*/53* PM SHOWERS
SAFETY MTTG:HOUSEKEEPING, SNUB LINES & CATLINES
FUEL ON HAND 5053 Gals. (USED: 1467 GAL)
CUM FUEL USED: 6367GALS.
FUEL RECIEVED:(CUM: 0 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED:200BBLS CUM:6120 BBLS
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:210/210
TOTAL DAILY WATER LOSSES: BBLS
LOSING 0 BBLS/HR INTO FORMATIONS
CUM WATER LOSSES: 0 BBLS
CUM ROTATING HRS:108.5 HRS
8" MUD MOTOR: (8005) DAILY: CUM:24.5HRS
6.25" MUD MOTOR: (6064) DAILY:23.5 CUM:87
SPR #1 50 SPM 280 PSI @ 5880 FT.
SPR #2 50 SPM 365 PSI @ 5880 FT.
VENDERS ON CALL:
CONTACTED MB CONST. (ROGER) SAID THAT COULD START WORK ON LOCATION 8-13-05
CONTACTED BUNNING ORDERED 9300' 5 1/2 17# CSG + 2-MARKER JTS WILL BE DELIVERED MONDAY 8-15-05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: UTU-079487X
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Prickly Pear U Fasselin 5-19-12-15	
2. NAME OF OPERATOR: Bill Barrett Corporation	9. API NUMBER: pending 43-007-30860	
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 312-8168	10. FIELD AND POOL, OR WILDCAT: Prickly Pear/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 2, 1780 FNL, 460 FWL		COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 19 12S 15E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 08/15/2005 - 08/21/2005.

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Contract Permit Analyst for Bill Barrett Corp.</u>
SIGNATURE <u><i>Matt Barber</i></u>	DATE <u>8/25/2005</u>

(This space for State use only)

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AUG 29 2005

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #5-19-12-15 API # : 43-007-30860 Operations Date : 8/21/2005
Surface Location : SWNW-19-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 22
Spud Date : 8/6/2005 Days From Spud : 15 Depth At 06:00 : 8290
Morning Operations : Drilling Ahead Estimated Total Depth : 9650

Remarks :
DSLTA: 10,146
WEATHER: 75*/55*
SAFETY MTTNG: GOOD HOUSE KEEPING
VISUAL INSPECTION BOP, KOOMEY, CHOKE MAN.
FUEL ON HAND 7498 Gals. (USED: 1392 GAL)
CUM FUEL USED: 15,922 GALS.
FUEL RECIEVED: GALS.(CUM:20,000 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED:0 BBLS CUM:9050 BBLS
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:250/250
TOTAL DAILY WATER LOSSES: 0 BBLS
LOSING 0 BBLS/HR INTO FORMATIONS
CUM WATER LOSSES: 144 BBLS
CUM ROTATING HRS:260 HRS
8" MUD MOTOR: (8005) DAILY: CUM:24.5HRS
6.25" MUD MOTOR: (6064) DAILY:CUM:131
6.25" MUD MOTOR: (6055) DAILY:CUM:58
6.25" MUD MOTOR: (6135) DAILY:23.5 CUM: 65
SPR #1 50 SPM 325 PSI @ 8263 FT.
SPR #2 50 SPM 380 PSI @ 8263 FT.
VENDERS ON CALL:
(TOTAL 5.5 17# CSG ON LOCATION 223 JTS. 9827.75')
KB CONS. TO INSTALL CELLAR RING FOR P.P.5-13
8-20-05

Time To	Description
9:30:00 AM	Drilling from 8140 to 8168 at 8 ft/hr.
10:00:00 AM	Rig Service
6:00:00 AM	Drilling from 8168 to 8290 ft at 6.1 ft/hr.

Well : Prickly Pear #5-19-12-15 API # : 43-007-30860 Operations Date : 8/20/2005
Surface Location : SWNW-19-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 21
Spud Date : 8/6/2005 Days From Spud : 14 Depth At 06:00 : 8140
Morning Operations : DRILLING @ 8140' Estimated Total Depth : 9650

Remarks :
DSLTA: 10,145
WEATHER: 75*/55*
SAFETY MTTG:WORKING W/ NEW HIRE'S,
LOCK-OUT TAG-OUT
FUEL ON HAND 4890 Gals. (USED: 1304 GAL)
CUM FUEL USED: 14,530GALS.
FUEL RECIEVED: GALS.(CUM:16,000 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED:360BBLS CUM:8780 BBLS
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:250/250
TOTAL DAILY WATER LOSSES: 144 BBLS
LOSING 0 BBLS/HR INTO FORMATIONS
CUM WATER LOSSES: 144 BBLS
CUM ROTATING HRS:236.5HRS
8" MUD MOTOR: (8005) DAILY: CUM:24.5HRS
6.25" MUD MOTOR: (6064) DAILY:CUM:131
6.25" MUD MOTOR: (6055) DAILY:CUM:58
6.25" MUD MOTOR: (6135) DAILY:23.5.CUM:41.5
SPR #1 50 SPM 320 PSI @ 8072 FT.
SPR #2 50 SPM 375 PSI @ 8078 FT.
VENDERS ON CALL:
(TOTAL 5.5 17# CSG ON LOCATION 223 JTS. 9827.75')
KB CONS. TO INSTALL CELLAR RING FOR P.P.5-13
8-20-05

Time To	Description
11:00:00 AM	DRILLING FROM 8008' TO 8040' 32' IN 5HRS = 6.4FPH
11:30:00 AM	RIG SERVICE
6:00:00 AM	DRILLING FROM 8040' TO 8140' 100' IN 18.5HRS = 5.4FPH

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear #5-19-12-15

API # : 43-007-30860

Operations Date : 8/19/2005

Surface Location : SWNW-19-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 20

Spud Date : 8/6/2005

Days From Spud : 13

Depth At 06:00 : 8008

Morning Operations : DRILLING @ 8008'

Estimated Total Depth : 9650

Time To	Description
6:30:00 AM	CONTINUE CUTTING DRLG LINE
11:00:00 AM	CONTINUE TIH TO 4000' FILL PIPE & BREAK CIRC. CONTINUE TIH TO 7805' 25' OF FILL.(NO TIGHT SPOTS)
11:30:00 AM	P/U KELLY BREAK CIRC. WASH 25' TO BTM 7830'
12:00:00 PM	RIG SERVICE
6:00:00 AM	DRILLING FROM 7830' TO 8008' 178' IN 18HRS = 9.8FPH

Remarks :

DSLTA: 10,144
WEATHER: 75*/50*
SAFETY MTTG:NEW EMPLOYEE'S,
ELECTRICAL SAFETY
FUEL ON HAND 6194 Gals. (USED: 1141 GAL)
CUM FUEL USED: 13,226GALS.
FUEL RECIEVED: GALS.(CUM:16,000 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED:180BBLS CUM:8420 BBLS
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:250/250
TOTAL DAILY WATER LOSSES: 144 BBLS
LOSING 0 BBLS/HR INTO FORMATIONS
CUM WATER LOSSES: 144 BBLS
CUM ROTATING HRS:213HRS
8" MUD MOTOR: (8005) DAILY: CUM:24.5HRS
6.25" MUD MOTOR: (6064) DAILY:CUM:131
6.25" MUD MOTOR: (6055) DAILY:CUM:58
6.25" MUD MOTOR: (6135) DAILY:18 CUM:18
SPR #1 50 SPM 390 PSI @ 7789 FT.
SPR #2 50 SPM 425 PSI @ 7977 FT.
VENDERS ON CALL:
(TOTAL 5.5 17# CSG ON LOCATION 223 JTS.)
PETE'S RATHOLE, COMPLETED CONDUCTOR THURS.
8-18-05

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #5-19-12-15

API # : 43-007-30860

Operations Date : 8/18/2005

Surface Location : SWNW-19-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 19

Spud Date : 8/6/2005

Days From Spud : 12

Depth At 06:00 : 7830

Morning Operations : CUT & SLIP DRILL LINE

Estimated Total Depth : 9650

Time To	Description
4:30:00 PM	DRILLING FROM 7545' TO 7789' 244' IN 10.5HRS = 23.2FPH
5:00:00 PM	RIG SERVICE (
11:00:00 PM	DRILLING FROM 7789' TO 7830' 41' IN 6HRS = 6.8FPH
11:30:00 PM	CIRC. DROP SURVEY, PUMP PILL
3:30:00 AM	TOOH BHA #3 (NO TIGHT SPOTS)
4:30:00 AM	(FUNCTION BLIND RAMS) L/D BIT #3 & P/U NEW .22RPG LOW TORQUE MUD MOTOR (SURVEY @ 7752' = 2.5')
5:30:00 AM	TIH W/ DC'S & 3STDS HWDP
6:00:00 AM	CUT DRLG LINE

Remarks :

DSLTA: 10,143
(FULL CREWS ON 8-18-05)
WEATHER: 75*/50*
SAFETY MTTG: SCRUBBING SUBSTRUCTOR,
TRIPPING PIPE
FUEL ON HAND 7335 Gals. (USED: 978 GAL)
CUM FUEL USED: 12,085GALS.
FUEL RECIEVED: GALS.(CUM:16,000 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED:450BBLs CUM:8240 BBLs
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:250/250
TOTAL DAILY WATER LOSSES: 144 BBLs
LOSING 0 BBLs/HR INTO FORMATIONS
CUM WATER LOSSES: 144 BBLs
CUM ROTATING HRS:195HRS
8" MUD MOTOR: (8005) DAILY: CUM:24.5HRS
6.25" MUD MOTOR: (6064) DAILY:CUM:131
6.25" MUD MOTOR: (6055) DAILY:16.5 CUM:58
6.25" MUD MOTOR: (6135) DAILY: CUM:
SPR #1 50 SPM 390 PSI @ 7789 FT.
SPR #2 50 SPM 400 PSI @ 7789 FT.
VENDERS ON CALL:
(TOTAL 5.5 17# CSG ON LOCATION 223 JTS.)
RECIEVED FLOAT EQUIPMENT FROM HES
PETE'S RATHOLE, WILL SET CONDUCTOR WENS.
8-17-05

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #5-19-12-15

API # : 43-007-30860

Operations Date : 8/17/2005

Surface Location : SWNW-19-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 18

Spud Date : 8/6/2005 Days From Spud : 11

Depth At 06:00 : 7545

Morning Operations : DRILLING @ 7545'

Estimated Total Depth : 9650

Time To	Description
3:30:00 PM	DRILLING FROM 7008' TO 7248' 240' IN 9.5HRS = 25.2FPH
4:00:00 PM	SURVEY @ 7170' = 2.25*
6:00:00 AM	DRILLING FROM 7248' TO 7545' 297' IN 14HRS = 21.2FPH

Remarks :

DSLTA: 10,142
(NO DAYLIGHT CREW 8-16-05)
WEATHER: 75*/55*
SAFETY MTTG: WIRELINE SURVEY,
WORKING SHORTHANDED
FUEL ON HAND 8313 Gals. (USED: 1229 GAL)
CUM FUEL USED: 11,107GALS.
FUEL RECIEVED: 4000 GALS. (CUM: 16,000 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD: (0 GALS)
WATER RECIEVED: 370 BBLS CUM: 7790 BBLS
CENTRAFUGE: ON
DESANDER/DESILTER: ON
SHAKER: 250/250
TOTAL DAILY WATER LOSSES: 144 BBLS
LOSING 0 BBLS/HR INTO FORMATIONS
CUM WATER LOSSES: 144 BBLS
CUM ROTATING HRS: 195HRS
8" MUD MOTOR: (8005) DAILY: CUM: 24.5HRS
6.25" MUD MOTOR: (6064) DAILY: 20.5 CUM: 131
6.25" MUD MOTOR: (6055) DAILY: 23.5 CUM: 41.5
SPR #1 50 SPM 350 PSI @ 7534 FT.
SPR #2 50 SPM 425 PSI @ 7534 FT.
VENDERS ON CALL:
MB CONST. (ROGER) SAID THAT LOCATION IS
FINISHED 8-16-05
(TOTAL 5.5 17# CSG ON LOCATION 223 JTS.)
RECIEVED FLOAT EQUIPMENT FROM HES
PETE'S RATHOLE, WILL SET CONDUCTOR WENS.
8-17-05
K-BAR CONS. INSTALLED PIT LINER 8-16-05
CONTACTED BLM (MARY MADOUX) LEFT MESSAGE.
LOCATION FINISHED ONLY CHANGE WAS HOLE
MAKER MOVED TO 42' FROM RES. PIT & SHORTENED
SOUTH SIDE OF LOCATION FROM 115' TO 108' LEFT
MY NAME & LOCATION TEL #.

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear #5-19-12-15

API # : 43-007-30860

Operations Date : 8/16/2005

Surface Location : SWNW-19-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 17

Spud Date : 8/6/2005

Days From Spud : 10

Depth At 06:00 : 7008

Morning Operations : DRILLING @ 7008'

Estimated Total Depth : 9650

Time To	Description
7:30:00 AM	CONTINUE TOOH (NO TIGHT SPOTS)
8:30:00 AM	L/D BIT & MUD MOTOR. P/U NEW BIT & MUD MOTOR
11:30:00 AM	TIH TO 3300' FILL PIPE TIH TO 6622' (NO TIGHT SPOTS & NO FILL)
6:00:00 PM	DRILLING FROM 6622' TO 6742' 120' IN 6.5HRS = 18.4FPH
6:30:00 PM	RIG SERVICE (FUCTION ANNULAR)
6:00:00 AM	DRILLING FROM 6742' TO 7008' 266' IN 11.5HRS = 23.1FPH

Remarks :

DSLTA: 10,141
WEATHER: 65°/55°
SAFETY MTTG:P/U & LD TOOLS FROM CATWALK,
AIR TUGGER
MORNING TOUR: BOP DRILL 45 SECS TO STATIONS
FUEL ON HAND 5542 Gals. (USED: 1141 GAL)
CUM FUEL USED: 9878GALS.
FUEL RECIEVED: GALS.(CUM:12,000 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED:900BBLS CUM:7420 BBLS
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:250/250
TOTAL DAILY WATER LOSSES: 144 BBLS
LOSING 0 BBLS/HR INTO FORMATIONS
CUM WATER LOSSES: 144 BBLS
CUM ROTATING HRS:171.5 HRS
8" MUD MOTOR: (8005) DAILY: CUM:24.5HRS
6.25" MUD MOTOR: (6064) DAILY:20.5 CUM:131
6.25" MUD MOTOR: (6055) DAILY:18 CUM:
SPR #1 50 SPM 325 PSI @ 6961 FT.
SPR #2 50 SPM 400 PSI @ 6961 FT.
VENDERS ON CALL:
CONTACTED MB CONST. (ROGER) SAID THAT COULD
START WORK ON LOCATION 8-13-05
BUNNING DELIVERED 211 JTS 5 1/2 17# CSG +
2-MARKER JTS MONDAY 8-15-05 (TOTAL ON
LOCATION 223 JTS.)
CONTACTED PETE'S RATHOLE, WILL SET
CONDUCTOR TUES. 8-16-05
CONTACTED K-BAR CONS. WILL INSTALL PIT LINER
8-16-05
CONTACTED (CAROL DANIELS) STATE OF UTAH
PRE-SPUD FOR RATHOLE ON PRICKLY PEAR 5-13
INFORMATION SHE ASKED: WELL NAME & #, PETE
MARTIN DRILLING CO., MY NAME & LOCATION TEL. #.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #5-19-12-15

API # : 43-007-30860

Operations Date : 8/15/2005

Surface Location : SWNW-19-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 16

Spud Date : 8/6/2005

Days From Spud : 9

Depth At 06:00 : 6622

Morning Operations : TOOH (BIT TRIP)

Estimated Total Depth : 9650

Time To	Description
5:30:00 PM	DRILLING FROM 6320' TO 6493' 173' IN 11.5HRS = 15FPH
6:00:00 PM	RIG SERVICE (FUCTION RAMS)
3:00:00 AM	DRILLING FROM 6493' TO 6622' 129' IN 9HRS = 14.3FPH
4:00:00 AM	CIRC. & COND.HOLE MIX PILL, DROP SURVEY, PUMP PILL.
6:00:00 AM	TOOH (45 STDS OF 53 STDS OF DRILL PIPE OUT NO TIGHT SPOTS)

Remarks :

DSLTA: 10,140
WEATHER: 65*/55*
SAFETY MTTG: FORKLIFT OPERATIONS,
FOCUS ON JOB
FUEL ON HAND 6683 Gals. (USED: 1229 GAL)
CUM FUEL USED: 8737GALS.
FUEL RECIEVED: 4000 GALS. (CUM: 12,000 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD: (0 GALS)
WATER RECIEVED: 400BBLs CUM: 6520 BBLs
CENTRAFUGE: ON
DESANDER/DESILTER: ON
SHAKER: 210/210
TOTAL DAILY WATER LOSSES: 144 BBLs
LOSING 0 BBLs/HR INTO FORMATIONS
CUM WATER LOSSES: 144 BBLs
CUM ROTATING HRS: 152.5 HRS
8" MUD MOTOR: (8005) DAILY: CUM: 24.5 HRS
6.25" MUD MOTOR: (6064) DAILY: 20.5 CUM: 131
SPR #1 50 SPM 350 PSI @ 6580 FT.
SPR #2 50 SPM 425 PSI @ 6580 FT.
VENDERS ON CALL:
CONTACTED MB CONST. (ROGER) SAID THAT COULD
START WORK ON LOCATION 8-13-05
CONTACTED BUNNING ORDERED 9300' 5 1/2 17# CSG
+ 2-MARKER JTS WILL BE DELIVERED MONDAY
8-15-05
CONTACTED PETE'S RATHOLE, WILL SET
CONDUCTOR MON-TUES. 8-16-17-05
CONTACTED K-BAR CONS. WILL INSTALL PIT LINER
8-16-05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: UTU-079487X
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 2, 1780 FNL, 460 FWL		8. WELL NAME and NUMBER: Prickly Pear U Fasselin 5-19-12-15
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 19 12S 15E		9. API NUMBER: pending 43-009-30860
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT: Prickly Pear/Mesaverde
STATE: UTAH		

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 08/22/2005 - 08/28/2005.

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Contract Permit Analyst for Bill Barrett Corp.</u>
SIGNATURE <u><i>Matt Barber</i></u>	DATE <u>8/31/2005</u>

(This space for State use only)

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SEP 06 2005

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #5-19-12-15 API # : 43-007-30860 Operations Date : 8/28/2005
Surface Location : SWNW-19-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 29
Spud Date : 8/6/2005 Days From Spud : 22 Depth At 06:00 : 9691
Moring Operations : Logging with Halliburton Wireline. Estimated Total Depth : 9650

Remarks :
DSLTA: 10,1451
WEATHER: 80*/54*
SAFETY MTTNG: WIRELINE LOGS
FUEL ON HAND 8639 Gals. (USED: 815 GAL)
CUM FUEL USED: 21797 GALS.
FUEL RECIEVED: GALS.(CUM:28,000 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED:100 BBLS CUM:10640 BBLS
CENTRAFUGE:OFF
DESANDER/DESILTER:OFF
SHAKER:250/250
TOTAL DAILY WATER LOSSES: 0 BBLS
LOST 30 BBLS IN FORMATION
CUM MUD LOSSES: 455 BBLS
CUM ROTATING HRS: 332 HRS
8" MUD MOTOR: (8005) DAILY: CUM: 24.5HRS
6.25" MUD MOTOR: (6064) DAILY:CUM: 131
6.25" MUD MOTOR: (6055) DAILY:CUM: 58
6.25" MUD MOTOR: (6135) DAILY:26 CUM: 77.5
6.25" MUD MOTOR: (6152) DAILY: 5.5 CUM: 51.5
6.25" MUD MOTOR: (6157) DAILY: 16.5 CUM: 24.5
SPR #1 50 SPM 405 PSI @ 9000 FT.
SPR #2 50 SPM 490 PSI @ 9000 FT.
VENDERS ON CALL: HALLIBURTON LOGGING AND
CEMENTING. FRANKS CASING SERVICE.

Time To	Description
10:00:00 AM	Circulate and increase Mud Wt to 9.4 ppg. Background gas 800 units.
10:30:00 AM	Pull 10 stands wet with proper displacement.
11:00:00 AM	Build and pump slug.
3:00:00 PM	Trip out of hole. 9 bbs over displacement after trip out. (SLM = 9691.04 ft)
6:00:00 AM	Rig up Halliburton and Log with GR / DSN / SDL / HRI / BCS. Loggers depth = 9686 ft. No problems. 2nd run RSCT. 7 out of 25 points finished. Had tool failure. (Gearing on motor) Pull out of hole and change out tools. Hole in good condition.

Well : Prickly Pear #5-19-12-15 API # : 43-007-30860 Operations Date : 8/27/2005
Surface Location : SWNW-19-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 28
Spud Date : 8/6/2005 Days From Spud : 21 Depth At 06:00 : 9691
Moring Operations : Increasing Mud wt to 9.4 ppg Estimated Total Depth : 9650

Remarks :
DSLTA: 10,1451
WEATHER: 85*/56*
SAFETY MTTNG: PPE
FUEL ON HAND 9454 Gals. (USED: 1141 GAL)
CUM FUEL USED: 20982 GALS.
FUEL RECIEVED: GALS.(CUM:28,000 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED:380 BBLS CUM:10540 BBLS
CENTRAFUGE:OFF
DESANDER/DESILTER:OFF
SHAKER:250/250
TOTAL DAILY WATER LOSSES: 0 BBLS
LOST 30 BBLS IN FORMATION
CUM MUD LOSSES: 455 BBLS
CUM ROTATING HRS: 332 HRS
8" MUD MOTOR: (8005) DAILY: CUM: 24.5HRS
6.25" MUD MOTOR: (6064) DAILY:CUM: 131
6.25" MUD MOTOR: (6055) DAILY:CUM: 58
6.25" MUD MOTOR: (6135) DAILY:26 CUM: 77.5
6.25" MUD MOTOR: (6152) DAILY: 5.5 CUM: 51.5
6.25" MUD MOTOR: (6157) DAILY: 16.5 CUM: 24.5
SPR #1 50 SPM 405 PSI @ 9000 FT.
SPR #2 50 SPM 490 PSI @ 9000 FT.
VENDERS ON CALL: HALLIBURTON LOGGING AND
CEMENTING.

Time To	Description
3:30:00 PM	Drilling from 9188 to 9475 ft at 33.7 ft/hr.
4:00:00 PM	Rig Service.
11:00:00 PM	Drilling from 9475 to 9691 ft at
12:30:00 AM	Circulate Bottoms up. Pump Hi Vis Sweep loaded with LCM. 1150 units background gas, 700 units after bottoms up..
1:30:00 AM	Short trip 10 Stands with no problems.
6:00:00 AM	Circulate bottoms up. (Pump Hi Vis Sweep loaded with LCM) 4516 units on bottoms up. Increase mud wt to 9.4 ppg.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #5-19-12-15 API # : 43-007-30860 Operations Date : 8/26/2005
Surface Location : SWNW-19-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 27
Spud Date : 8/6/2005 Days From Spud : 20 Depth At 06:00 : 9188
Morning Operations : Drilling Ahead Estimated Total Depth : 9650

Remarks :
DSLTA: 10,1450
WEATHER: 85*/56*
SAFETY MTTNG: PINCH POINTS
BOP DRILL 45 SEC.
FUNCTION TEST BLIND RAMS
FUEL ON HAND 10595 Gals. (USED: 978 GAL)
CUM FUEL USED: 19841 GALS.
FUEL RECIEVED: GALS.(CUM:28,000 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED:290 BBLS CUM:10160 BBLS
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:250/250
TOTAL DAILY WATER LOSSES: 0 BBLS
LOST 80 BBLS LAST TRIP
CUM WATER LOSSES: 144 BBLS
CUM ROTATING HRS: 332 HRS
8" MUD MOTOR: (8005) DAILY: CUM: 24.5HRS
6.25" MUD MOTOR: (6064) DAILY:CUM: 131
6.25" MUD MOTOR: (6055) DAILY:CUM: 58
6.25" MUD MOTOR: (6135) DAILY:26 CUM: 77.5
6.25" MUD MOTOR: (6152) DAILY: 5.5 CUM: 51.5
6.25" MUD MOTOR: (6157) DAILY: 8 CUM: 8
SPR #1 50 SPM 405 PSI @ 9000 FT.
SPR #2 50 SPM 490 PSI @ 9000 FT.
VENDERS ON CALL:

Time To	Description
11:30:00 AM	Drilling from 8880 to 8936 at 10.2 ft/hr.
12:00:00 PM	Rig Service
12:30:00 PM	Circulate and Condition. (Pump Slug and drop Survey)
4:00:00 PM	Trip out of hole with no problems and change out Bit and Mud Motor.
5:30:00 PM	Trip in hole to Casing Shoe. (Fill Pipe)
6:30:00 PM	Cut Drill Line.
9:30:00 PM	Trip in Hole. (Break circulation at 4500 and 8000 ft)
10:00:00 PM	Wash and Ream 80 ft to bottom with no fill.
6:00:00 AM	Drilling from 8936 to 9188 ft at 31.5 ft/hr.

Well : Prickly Pear #5-19-12-15 API # : 43-007-30860 Operations Date : 8/25/2005
Surface Location : SWNW-19-12S-15 E 26th PM Area : Nine Mile Canyon Report # : 26
Spud Date : 8/6/2005 Days From Spud : 19 Depth At 06:00 : 8880
Morning Operations : Drilling Ahead Estimated Total Depth : 9650

Remarks :
DSLTA: 10,1450
WEATHER: 85*/56*
SAFETY MTTNG: PRESSURE WASHER
FUEL ON HAND 11573 Gals. (USED: 985 GAL)
CUM FUEL USED: 18863 GALS.
FUEL RECIEVED: GALS.(CUM:28,000 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED:0 BBLS CUM:9870 BBLS
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:250/250
TOTAL DAILY WATER LOSSES: 0 BBLS
LOST 80 BBLS INTO FORMATION LAST TRIP
CUM WATER LOSSES: 144 BBLS
CUM ROTATING HRS: 318.5 HRS
8" MUD MOTOR: (8005) DAILY: CUM: 24.5HRS
6.25" MUD MOTOR: (6064) DAILY:CUM: 131
6.25" MUD MOTOR: (6055) DAILY:CUM: 58
6.25" MUD MOTOR: (6135) DAILY:26 CUM: 77.5
6.25" MUD MOTOR: (6152) DAILY: 34.5 CUM: 46
SPR #1 50 SPM 415 PSI @ 8500 FT.
SPR #2 50 SPM 470 PSI @ 8500 FT.
VENDERS ON CALL:

Time To	Description
8:30:00 AM	Drilling from 8676 to 8708 ft at 12.8 ft/hr.
9:00:00 AM	Rig Service
6:00:00 AM	Drilling from 8708 to 8880 at 8.2 ft/hr.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #5-19-12-15

API # : 43-007-30860

Operations Date : 8/24/2005

Surface Location : SWNW-19-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 25

Spud Date : 8/6/2005

Days From Spud : 18

Depth At 06:00 : 8676

Morning Operations : Drilling Ahead

Estimated Total Depth : 9650

Remarks :

DSLTA: 10,149
WEATHER: 80*/55*
SAFETY MTTNG: MIXING CHEMICALS
FUNCTION TEST BLIND RAMS
FUEL ON HAND 4727 Gals. (USED: 978 GAL)
CUM FUEL USED: 17878 GALS.
FUEL RECIEVED: GALS.(CUM:20,000 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED:190 BBLS CUM:9870 BBLS
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:250/250
TOTAL DAILY WATER LOSSES: 0 BBLS
LOSING 0 BBLS/HR INTO FORMATIONS
CUM WATER LOSSES: 144 BBLS
CUM ROTATING HRS:295 HRS
8" MUD MOTOR: (8005) DAILY: CUM:24.5HRS
6.25" MUD MOTOR: (6064) DAILY:CUM:131
6.25" MUD MOTOR: (6055) DAILY:CUM:58
6.25" MUD MOTOR: (6135) DAILY:26 CUM: 77.5
6.25" MUD MOTOR: (6152) DAILY: 11 CUM: 22.5
SPR #1 50 SPM 350 PSI @ 8500 FT.
SPR #2 50 SPM 420 PSI @ 8500 FT.
VENDERS ON CALL:

Time To	Description
8:00:00 AM	Trip in hole. Fill pipe at 4300 and 7875 ft. Lay down 5 singles.
8:30:00 AM	Wash and Ream from 8430 to 8585 ft with 2 - 5000 WOB. Last 2 ft hard reaming.
5:30:00 PM	Drilling from 8585 to 8672 ft at 9.6 ft/hr. (Penetration rate slowed to 2 ft/hr.)
6:00:00 PM	Circulate and Condition. (Pump Slug)
11:00:00 PM	Trip out for bit # 7 with no problems. Lay down bit and jet new bit, Pick up new bit
11:30:00 PM	Adjust breaks
3:30:00 AM	Trip in hole and break circulation at 1650, 4300 and 7000ft.
4:00:00 AM	Wash and Ream from 8612 to 8673 with ni fill.
6:00:00 AM	Drilling from 8672 to 8676 ft at 2 ft/hr.

Well : Prickly Pear #5-19-12-15

API # : 43-007-30860

Operations Date : 8/23/2005

Surface Location : SWNW-19-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 24

Spud Date : 8/6/2005

Days From Spud : 17

Depth At 06:00 : 8585

Morning Operations : Trip in hole with bit #6

Estimated Total Depth : 9650

Remarks :

DSLTA: 10,148
WEATHER: 85*/59*
SAFETY MTTNG: MIXING CHEMICALS
FUNCTION TEST BLIND RAMS
FUEL ON HAND 6520 Gals. (USED: 978 GAL)
CUM FUEL USED: 16900 GALS.
FUEL RECIEVED: GALS.(CUM:20,000 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED:270 BBLS CUM:9680 BBLS
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:250/250
TOTAL DAILY WATER LOSSES: 0 BBLS
LOSING 0 BBLS/HR INTO FORMATIONS
CUM WATER LOSSES: 144 BBLS
CUM ROTATING HRS:284 HRS
8" MUD MOTOR: (8005) DAILY: CUM:24.5HRS
6.25" MUD MOTOR: (6064) DAILY:CUM:131
6.25" MUD MOTOR: (6055) DAILY:CUM:58
6.25" MUD MOTOR: (6135) DAILY:26 CUM: 77.5
6.25" MUD MOTOR: (6152) DAILY: 11.5 CUM: 11.5
SPR #1 50 SPM 325 PSI @ 8500 FT.
SPR #2 55 SPM 475 PSI @ 8500 FT.
VENDERS ON CALL:

Time To	Description
9:00:00 AM	Ream from 8300 to 8405 ft with 0 - 5,000 WOB with 10 ft of fill.
9:30:00 AM	Rig Service
9:00:00 PM	Drilling from 8405 to 8585 ft at 15.6 ft hr. Had high pressure spike and torque increase.
10:00:00 PM	Circulate and pump Slug.
2:30:00 AM	Trip out of hole. Lay down bit and pick up bit #6
6:00:00 AM	Trip in hole and break circulation at 1700 ft.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear #5-19-12-15

API # : 43-007-30860

Operations Date : 8/22/2005

Surface Location : SWNW-19-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 23

Spud Date : 8/6/2005

Days From Spud : 16

Depth At 06:00 : 8405

Morning Operations : Reaming to bottom.

Estimated Total Depth : 9650

Time To	Description
12:30:00 PM	Drilling from 8290 to 8359 at 10.6
1:00:00 PM	Rig Service
7:00:00 PM	Drilling from 8359 to 8405 ft at 6.5 ft/hr.
8:00:00 PM	Circulate bottoms up and pump Slug. (Drop Survey)
12:00:00 AM	Trip out of hole for Bit.
1:30:00 AM	Lay Down Motor and Bit. Pick up new Motor and Bit. (Survey not readable)
5:30:00 AM	Trip in Hole and break Circulation at 1700 and 6400 ft. Lay down 5 Joints of DP.
6:00:00 AM	Wash and Ream 8225 to 8300 ft

Remarks :

DSLTA: 10,147
WEATHER: 85*/55*
SAFETY MTTNG: MIXING CHEMICALS
FUNCTION TEST BLIND RAMS
FUEL ON HAND 6520 Gals. (USED: 978 GAL)
CUM FUEL USED: 16900 GALS.
FUEL RECIEVED: GALS.(CUM:20,000 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED:360 BBLS CUM:9410 BBLS
CENTRAFUGE:ON
DESANDER/DESILTER:ON
SHAKER:250/250
TOTAL DAILY WATER LOSSES: 0 BBLS
LOSING 0 BBLS/HR INTO FORMATIONS
CUM WATER LOSSES: 144 BBLS
CUM ROTATING HRS:272.5 HRS
8" MUD MOTOR: (8005) DAILY: CUM:24.5HRS
6.25" MUD MOTOR: (6064) DAILY:CUM:131
6.25" MUD MOTOR: (6055) DAILY:CUM:58
6.25" MUD MOTOR: (6135) DAILY:26 CUM: 77.5
6.25" MUD MOTOR: (6152) DAILY: 0 CUM: 0
SPR #1 50 SPM 325 PSI @ 8263 FT.
SPR #2 50 SPM 380 PSI @ 8263 FT.
VENDERS ON CALL:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: UTU-079487X
PHONE NUMBER: (303) 312-8168		8. WELL NAME and NUMBER: Prickly Pear U Fasselin 5-19-12-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 2, 1780 FNL, 460 FWL		9. API NUMBER: pending 43-007-30860
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 19 12S 15E		10. FIELD AND POOL, OR WILDCAT: Prickly Pear/Mesaverde
COUNTY: Carbon		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT ON 08/29/2005.

RECEIVED
SEP 12 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Contract Permit Analyst for Bill Barrett Corp.</u>
SIGNATURE <u>Matt Barber</u>	DATE <u>9/9/2005</u>

(This space for State use only)

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Prickly Pear #5-19-12-15

API # : 43-007-30860

Operations Date : 8/29/2005

Surface Location : SWNW-19-12S-15 E 26th PM

Area : Nine Mile Canyon

Report # : 30

Spud Date : 8/6/2005

Days From Spud : 23

Depth At 06:00 : 0

Morning Operations : Lay down Drill Pipe

Estimated Total Depth : 9650

Time To	Description
6:00:00 PM	Logging with Halliburton. (RSCT) 26 out of 29 points recorded. Had 4 tool failures. Hole took 15 bbls during logging operations.
9:30:00 PM	Pick up bit and trip in hole. Break circulation at 1036 and 4300 ft.
11:00:00 PM	Circulate and Condition mud at 7885 ft. Circulate out 200+ vis mud with 10,351 units gas on bottoms up with slight flow increase and 2 bbl gain.
11:30:00 PM	Trip in hole to 9630 ft.
12:00:00 AM	Wash and Ream from 9630 to 9691 ft with 5 ft of fill.
3:00:00 AM	Circulate and Condition with 8132 units gas on bottoms up.
6:00:00 AM	Pump Slug and lay down Drill Pipe. Background gas before pumping slug is 800 units. Checked flow. ok

Remarks :

DSLTA: 10,148
WEATHER: 80*/54*
SAFETY MTTNG: WORKING WITH LAY DOWN MACHINE
FUEL ON HAND 8639 Gals. (USED: 815 GAL)
CUM FUEL USED: 21797 GALS.
FUEL RECIEVED: GALS.(CUM:28,000 GALS)
FUEL USED IN MUD: (DAILY 0 GALS).
CUM FUEL MUD:(0 GALS)
WATER RECIEVED:100 BBLS CUM:10740 BBLS
CENTRAFUGE:OFF
DESANDER/DESILTER:OFF
SHAKER:250/250
TOTAL DAILY WATER LOSSES: 0 BBLS
LOST 30 BBLS IN FORMATION
CUM MUD LOSSES: 455 BBLS
CUM ROTATING HRS: 332 HRS
8" MUD MOTOR: (8005) DAILY: CUM: 24.5HRS
6.25" MUD MOTOR: (6064) DAILY:CUM: 131
6.25" MUD MOTOR: (6055) DAILY:CUM: 58
6.25" MUD MOTOR: (6135) DAILY:26 CUM: 77.5
6.25" MUD MOTOR: (6152) DAILY: 5.5 CUM: 51.5
6.25" MUD MOTOR: (6157) DAILY: 16.5 CUM: 24.5
SPR #1 50 SPM 405 PSI @ 9691 FT.
SPR #2 50 SPM 490 PSI @ 9691 FT.
VENDERS ON CALL:

CONFIDENTIAL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Bill Barrett Corporation
CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: UTU-079487X
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Prickly Pear U Fasselin 5-19-12-15	
2. NAME OF OPERATOR: Bill Barrett Corporation		9. API NUMBER: 4300730860
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 312-8168	10. FIELD AND POOL, OR WILDCAT: Prickly Pear/Mesaverde
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 2, 1780 FNL, 460 FWL		COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 19 12S 15E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT ON 01/24/2006 - 01/31/2006.

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Permit Analyst</u>
SIGNATURE	DATE <u>2/23/2006</u>

(This space for State use only)

FEB 27 2006

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear #5-19-12-15

API : 43-007-30860

Area : West Tavaputs

Ops Date : 1/31/2006	Report # : 12	End Time	Description
Summary : Rig BOC Booster Pump and pump lines, pressure test, frac Stage 1. Flow back. RDMO HES Frac. Move to Flat Iron P.P. 36-06		8:00:00 AM	rig BOC booster pump
		8:00:00 AM	Test pump lines, Safety Meeting
		8:30:00 AM	Stage 1 Blackhawk 70Q foam frac. load Break @ 2154 @ 5.9 BPM. Pumped pad had problems with chemicals to start job. During the end of the 1# sand stage , a 4 inch nipple broke off BOC booster pump. CO2 covered Loc, could'nt see. Shut down frac. immediately met all crew members at designated safety area for head count.
		9:21:00 AM	Pumping frac stage 3, 1# sand stage ready to stage into stage 4 ,2# sand, on BOC booster pump manifold 4 inch nipple broke off manifold holding 4" steel suction hose going to Halliburton CO2 pump truck. CO2 covered Loc. Shut down Frac Shut in Well. One man with back problems, hauled him to Price Hospital.
		11:21:00 AM	start back into frac. 2# sand stage. got rate and chemicals lined out before staging into the 2# sand. Avg. Wellhead Rate: 37.2 BPM. Avg. Slurry Rate: 15.3 BPM. Avg. CO2 Rate:20.3 BPM. Avg. Pressure: 4480 PSI. Max. Wellhead Rate: 42.5 BPM. Max. Slurry Rate: 17.5 BPM. Max. CO2 Rate:24 BPM. Max. Pressure: 5546 PSI. Total Fluid Pumped: 24,020 gal. Total Sand in Formation: 90,629 LB. (20/40 White Sand) CO2 Downhole: 155 tons. CO2 Cooldown: 15 tons. ISIP: 2,620 PSI. Frac Gradient: 0.72 psi/ft. Problems with blender had to run tub/sand in manual, therefore, chemical concentrations were not consistent throughout the job. couldnt run MA-844 during over flush stage due to going tub
		2:00:00 PM	flow back stage 1 Blackhawk. 2000 psi on 18/64 ck. reserve pit frozen flow back from frac frozen foam, CO2. returns blowing out of pit.
		11:59:00 PM	flow stage 1

Well Name : Prickly Pear #5-19-12-15

API : 43-007-30860

Area : West Tavaputs

Ops Date : 1/30/2006	Report # : 11	End Time	Description
Summary : SI. MIRU HES Frac Equipment, heat frac water			SI MIRU HES Frac Equipment.

Well Name : Prickly Pear #5-19-12-15

API : 43-007-30860

Area : West Tavaputs

Ops Date : 1/29/2006	Report # : 10	End Time	Description
Summary : SI			SI

Well Name : Prickly Pear #5-19-12-15

API : 43-007-30860

Area : West Tavaputs

Ops Date : 1/28/2006	Report # : 9	End Time	Description
Summary : SI			SI

Well Name : Prickly Pear #5-19-12-15

API : 43-007-30860

Area : West Tavaputs

Ops Date : 1/27/2006	Report # : 8	End Time	Description
Summary : SI wait on frac			Shut in

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Bill Barrett Corporation
CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER Fee
<small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME UTU-079487X
2. NAME OF OPERATOR: Bill Barrett Corporation		8. WELL NAME and NUMBER: Prickly Pear U Fasselín 5-19-12-15
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4300730860
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 2, 1780 FNL, 460 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 19 12S 15E		10. FIELD AND POOL, OR WILDCAT: Prickly Pear/Mesaverde COUNTY: Carbon STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
WEEKLY COMPLETION ACTIVITY REPORT ON 02/01/2006 - 02/09/2006.

NAME (PLEASE PRINT) Matt Barber TITLE Permit Analyst
SIGNATURE *Matt Barber* DATE 2/23/2006

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FEB 27 2006

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear #5-19-12-15

API : 43-007-30860

Area : West Tavaputs

Ops Date : 2/4/2006	Report # : 16	End Time	Description
Summary : flow back stage 1. RIH W/coil tbg. jet out frac fluid		7:00:00 AM	Flow stage 1 FCP 2 psi on 40 ck. coil tbg recovered 171 bbl jetting N2, slugged 11 bbl over night. dry flow. CO2 30%, flare test, light gas and go out. not enough gas in with CO2 to keep flare going
		7:15:00 AM	Run Cudd 1.25" coil tbg jetting N2 running in hole
		9:30:00 AM	RIH to 9400 ft. circ well with N2 @ 800 SCFM @ 1400 psi on coil FCP 300 psi on 40/64 ck. recovered 50 bbl in one hour.
		10:30:00 AM	jet casing @ 800 scfm, @ 1300 psi on coil recovered 31 bbl in one hour total bbl recovered 81 bbl.
		11:30:00 AM	coil tbg @ 9400 ft. Circ @ 800 scfm, 1200 psi on coil tbg. recovered 19.5 bbl in one hour
		12:30:00 PM	jet casing @ 9400 ft. @ 800 SCFM, N2 recovered 8 bbl in one hour FCP 180 psi on 40 ck.
		1:30:00 PM	jet casing @ 9400 ft. @ 800 SCFM. FCP 190 psi. on 40 ck. recovered 8 bbl in one hour. 35 bb let to recover
		2:30:00 PM	jet casing 800 SCFM. N2 FCP 190 psi on 40/64 ck. recovered 8 bbl in one hour 27.5 bbl left to recover total bbl recovered 124.5 bbl
		3:00:00 PM	POOH with coil tbg from 9400 ft. rig down coil tbg unit and N2
		4:00:00 PM	Shut in for weekend

Well Name : Prickly Pear #5-19-12-15

API : 43-007-30860

Area : West Tavaputs

Ops Date : 2/3/2006	Report # : 15	End Time	Description
Summary : Flow back stage 1. MIRU Cudd Coil Tbg unit ad N2 clean out to 9400 ft. POOH with N2 ,flow back stage 1		7:00:00 AM	Flow back stage 1, FCP 5 psi on 1 1/2 " open flow line recovered 26 bbl in 24 hours avg. of 1.08 BPH well slug fluid die off to light mist to dry flow CO2 test 40 %
		7:00:00 AM	MI Cudd Coil tbg unit and N2 pull equipment up Harmond with grader
		10:00:00 AM	nipple down Well Head Frac Y off of frac valve
		11:00:00 AM	MIRU Cudd coil tbg
		12:30:00 PM	RIH with coil tbg fluid level @ 2400 ft. pumping N2 @ 1250 SCF.
		3:30:00 PM	RIH to 9000 ft. Circ with 1650 SCF of N2 unloaded 105 bbl
		4:45:00 PM	Rih to 9400 ft. jetting N2 @ 1800 SCFM recovered 43 bbl. total bbl recovered 143 bbl. Avg. of 1 BPM. @ 1100 PSI POOH with Coil tbg jetting N2 recovered 23 bbl pulling out of hole. 163 bbl left to recover.
		6:00:00 PM	Flow back to flow tank on 40/64ck. dry flow N2 and CO2

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear #5-19-12-15

API : 43-007-30860

Area : West Tavaputs

Ops Date : 2/2/2006	Report # : 14	End Time	Description
Summary : Flow back stage 1		7:00:00 AM	Flow stage 1 FCP 0 recovered 98 bbl in 24 hours avg. of 4 BPH med mist to dry flow slugging at times CO2 40+ % well died @ 6PM
		7:15:00 AM	pull chokes open to pit
		9:00:00 AM	started slugging fluid
		3:00:00 PM	flow to flow tank

Well Name : Prickly Pear #5-19-12-15

API : 43-007-30860

Area : West Tavaputs

Ops Date : 2/1/2006	Report # : 13	End Time	Description
Summary : Flow back stage 1		7:00:00 AM	Stage 1 Blackhawk FCP 300 psi on 32/64 choke recoered 391 bbl in 17 hours avg. of 23 BPH . 432 bbl left to recover. Heavy mist, foam water, no sand
		7:00:00 AM	flow in flow back tank on open 2 inch line with 1 1/2' ID open ball valve flowing 60 to 65 PSI. slugging water and CO2 gas
		12:00:00 PM	flowing in flow tank recover 48.50 bbl in 5 hours avg of 9.70 BPH FCP 60 PSI
		4:00:00 PM	flow back stage 1 in flow tank 32/64 ck.
		6:00:00 PM	well died

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER. Fee
2. NAME OF OPERATOR: Bill Barrett Corporation					6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		PHONE NUMBER: (303) 312-8168		7. UNIT or CA AGREEMENT NAME UTU-079487X	
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 2, 1780 FNL, 460 FWL		COUNTY: Carbon			8. WELL NAME and NUMBER: Prickly Pear U Fasselin 5-19-12-15
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 19 12S 15E		STATE: UTAH			9. API NUMBER: 4300730860
					10. FIELD AND POOL, OR WILDCAT: Prickly Pear/Mesaverde

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc
WEEKLY COMPLETION ACTIVITY REPORT ON 02/14/2006 - 02/17/2006.

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u>Matt Barber</u>	DATE <u>2/23/2006</u>

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FEB 27 2006

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear #5-19-12-15

API : 43-007-30860

Area : West Tavaputs

Ops Date : 2/17/2006	Report # : 25	End Time	Description
Summary : Flow back stages 3&4. EL stage 5. Frac stage 5. EL Stage 6. Frac Stage 6. Flow back stages 3-6. RDMO HES Frac Equipment & Schlumberger EL.		7:00:00 AM	Flow stages 3&4 FCP 550 psi on 24 ck. recovered 135 bbl in 15 hours avg. of 9 BPH. 1026 bbl left to recover. heavy mist with light trace of sand.
		7:15:00 AM	Schlumberger EL Stage 5.pickup two 5 ft. perf guns with HES 51/2" CFP RIH correlate to short joint ran to setting depth set composite frac plug at 6640 Ft. Pickup Perforate North Horn @ 6565-6570. pickup check depth to casing collar perforate @ 6508-6513 3JSPF 120 phasing 16 gram shot .340 holes POOH turn well over to frac.
		10:30:00 AM	Stage 5. 70Q Foam Frac North Horn. Load & Break @ 3250 @ 5.8 BPM. Avg. Wellhead Rate: 39.2 BPM. Avg. Slurry Rate:15.7 BPM. Avg. CO2 Rate: 21.7 BPM. Avg. Pressure: 4,217 PSI. Max. Wellhead Rate: 42.6 BPM. Max. Slurry Rate: 20.1 BPM. Max. CO2 Rate: 25.6 BPM. Max. Pressure:4,625 PSI. Total Fluid Pumped: 23,197 Gal. Total Sand in Formation: 72,590 LB. (20/40 White Sand) CO2 Downhole: 180 Tons. CO2 Cooldown: 10 tons. ISIP: 3,129 PSI. Frac Gradient: 0.92 psi/ft. Successfully flushed wellbore with 30 bbl over flush with 500 gal fluid cap. scale inhibitor pumped in pad stage and in last sand stage.
		12:00:00 PM	Schlumberger. Stage 6 M. Wasatch . Pickup HES CFP with 10 ft. perf gun. Frac head frozen. rig Halliburton pump 3 bbl hot fluid in head. RIH correlate to short joint run to depth check depth to casing collar set CFP @ 4650 pickup perforate @ 4533-4543 3JSP 120 phasing 16 gram shot .340 hole POOH turn well over to frac crew.
		2:00:00 PM	HES Frac M.Wasatch. Load Break @ 3734 @ 5.4 BPM. Avg. Wellhead Rate: 16.6 BPM. Avg. Slurry Rate: 7.5 BPM. Avg. CO2 Rate: 8.4 BPM. Avg. Pressure: 3,750 PSI. Max. Wellhead Rate: 22.3 BPM. Max. Slurry Rate: 9.8 BPM. Max. CO2 Rate: 11.9 BPM. Max. Pressure: 4,174 PSI. Total Fluid Pumped: 8,646 gal. Total Sand in Formation: 30,606 lb. (20/40 White Sand) CO2 Downhole: 53 tons. CO2 Cooldown: 0 cooldown on the fly. ISIP: 2,836 psi. Frac Gradient: 1.06 psi/ft. Pumped CO2 quality at 65% during entire job to conserve gas due to using too much in last frac job.
		3:00:00 PM	flow stages 3-6 FCP 2600 psi on 18 ck.
		11:59:00 PM	flow stages 3-6
		3:00:00 PM	Rig down move out HES Frac equipment and Schlumberger EL.

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear #5-19-12-15

API : 43-007-30860

Area : West Tavaputs

Ops Date : 2/16/2006 Report # : 24

Summary : EL.CIBP Plug and perf stage 3. frac stage 3. EL stage 4. Frac #4. Flow back stages 3&4

End Time	Description
7:00:00 AM	wait on Schlumberger EL. crew pickup broke down.
9:30:00 AM	Schlumberger EL. pickup 5 1/2 " CIBP and 10 perf gun RIH correlate to short joint run to depth check depth to casing collar set CIBP @ 9160 pickup perforate Price River @ 7120-7130 3JSPF 120 phasing .340 hole 16 gram shot POOH turn well over to frac crew.
11:40:00 AM	Frac Stage 3 Price River 70Q foam frac. load break @ 5788 @ 7.0 BPM trucks kicked out at Max PSI. Avg. Wellhead Rate:28.6 BPM. Avg. Slurry Rate: 11.8 BPM. Avg. CO2 Rate: 15.5 BPM. Avg. Pressure :4,131 PSI. Max. Wellhead Rate: 31.33 BPM. Max. Slurry Rate: 15.33 BPM. Max. CO2 Rate: 18.7 BPM. Max. Pressure: 5787 PSI. Total Fluid Pumped: 18,425 Gal. Total Sand in formation: 93,928 LB. (20/40 White Sand) CO2 Downhole: 135 tons. CO2 Cooldown 5 tons. ISIP: 3,334 PSI. Frac Gradient: 0.91 psi/ft. Successfully flushed wellbore with 30 bbl over flush with 50 gal fluid cap. pumped scale inhibitor in pad stage and in last sand stage #6.
12:45:00 PM	Schlumberger EL. Stage 4 U. Price River. Pickup 10 ft. perf gun with HES CFP run in hole correlate to short joint run to depth check depth to casing collar set CFP @ 6840 pickup perforate @ U. Price River @ 6750-6760 3JSPF 120 phasing 16 gram shot .340 hole. POOH turn well over to frac.
2:40:00 PM	Stage 4 U. Price River 70Q foam Frac: Load Break @ 3,966 psi. @ 3.1BPM. Avg. Wellhead Rate: 27.1 BPM. Avg. Slurry Rate: 11.3 BPM. Avg. CO2 Rate: 14.7 BPM. Avg. Pressure: 4,568 PSI. Max. Wellhead Rate: 31.6 BPM. Max. Slurry Rate: 15.5 BPM. Max. Co2 Rate: 18.2 BPM. Max. Pressure: 4,998 PSI. Total Fluid Pumped: 14,976 gal. Total Sand in formation: 65,005 lb. (20/40 White Sand) Co2 DownHole: 105 tons. CO2 Cooldown: 10 tons. ISIP: 3,927 PSI. Frac Gradient: 1.02 psi/ft. Successfully flushed well bore with 30 bbl over flush with 500 gal. fluid cap. pumped scale inhibitor in pad stageand in last sand stage #6.
4:00:00 PM	Flow stage 3-4 3200 psi on 18/64 ck. 1161 bbl to recover
11:59:00 PM	flow stage 3-4

Well Name : Prickly Pear #5-19-12-15

API : 43-007-30860

Area : West Tavaputs

Ops Date : 2/15/2006 Report # : 23

Summary : SI MIRU Schlumberger EL.

End Time	Description
12:00:00 PM	MIRU Schlumberger Wire Line ready to set CIBP and perf stage 3
5:00:00 PM	SIFN

Well Name : Prickly Pear #5-19-12-15

API : 43-007-30860

Area : West Tavaputs

Ops Date : 2/14/2006 Report # : 22

Summary : SI. MI HES frac equipment

End Time	Description
	MIRU Schlumberger EL.

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER Fee
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME UTU-079487X
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 2, 1780 FNL, 460 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 19 12S 15E		8. WELL NAME and NUMBER Prickly Pear U Fasselin 5-19-12-15
PHONE NUMBER: (303) 312-8168		9. API NUMBER: 4300730860
COUNTY: Carbon		10. FIELD AND POOL, OR WILDCAT Prickly Pear/Mesaverde
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc

WEEKLY COMPLETION ACTIVITY REPORT ON 02/18/2006 - 02/24/2006.

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u><i>Matt Barber</i></u>	DATE <u>2/24/2006</u>

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REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear #5-19-12-15

API : 43-007-30860

Area : West Tavaputs

Ops Date : 2/24/2006 Report # : 32 End Time Description
Summary : Enter the description here

Well Name : Prickly Pear #5-19-12-15

API : 43-007-30860

Area : West Tavaputs

Ops Date : 2/23/2006 Report # : 31 End Time Description
Summary : Flow back stages 3-6. RD WSU move out rig and equipment

7:00:00 AM	Stages 3-6 FCP 100 psi on 48 ck. recovered 52 bbl in 13 hour avg. of 4.3 BPH light mist. CO2 test 1%
7:30:00 AM	rig down WSU and equipment
9:00:00 AM	road rig off Harmond
11:00:00 AM	truck equipment

Well Name : Prickly Pear #5-19-12-15

API : 43-007-30860

Area : West Tavaputs

Ops Date : 2/22/2006 Report # : 30 End Time Description
Summary : SICP 1000. TIH tag drill out . clean rat hole . lay down tbg land on hanger. ND/NU tree. pumpoff bit.flow tbg.

7:00:00 AM	SICP 1000 psi
8:00:00 AM	blow down casing TIH with 23/8 tbg tag sand fill @ 6400 ft. 40 ft on CFP.
8:30:00 AM	rig swivel clean out from 6800 to 6840. drill composite frac plug @ 6840 with foam air. flowing casing pressure 600 psi on 40 ck. flare increased after drilling plug
9:30:00 AM	rig down swivel
10:30:00 AM	blow well to flare pit
1:30:00 PM	pickup tbg run in well to 9140 ft. fill @ 9140, 20 ft. sand on CIBP. POOH lay down tbg to 4440 ft.
4:00:00 PM	land tbg on tubing hanger @ 4438 ft. rig down work floor nipple down BOPs nipple up tree and flow lines. (see Final Well Report & Down Hole Schematic for tbg detail)
5:00:00 PM	pump off Weatherford bit sub with 43/4 bit. 700 psi 15 bbl to pumpoff sub.
6:00:00 PM	flow well to flow back tank. shut in for night

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear #5-19-12-15

API : 43-007-30860

Area : West Tavaputs

Ops Date : 2/21/2006	Report # : 29	End Time	Description
Summary : Flow back stages 3-6 top kill casing. ND/ NU BOPs. PU Bit & tbg RIH tage. Rig swivel. drill two plugs with foam air.		7:00:00 AM	Flow back stages 3-6 FCP 50 psi on 48 ck. recovered 75 bbl in 24 hours Avg. 3.12 BPH CO2 test 1%. light to med. mest. 1316 bbl left to recover.
		7:30:00 AM	pump 50 bbl top kill.
		8:30:00 AM	nipple down Well Head Inc. frac head. nipple up Weatherford BOPs.
		9:00:00 AM	pickup 43/4 smith bit with Weatherford pumpoff bit sub. one jt. 23/8 N-80 XN nipple one jt. 23/8 X nipple. tally in well 146 joints tage @ 4628 ft. 22 ft. fill on plug #3
		1:00:00 PM	start foam air. clean out sand from 4628 to 4650 drill out CFP. FCP 1050 on 48 ck. increase in gas flow on surface
		2:00:00 PM	trip in hole tage @ 6610 . 30ft sand on CFP rig swivel clean out sand from 6610 to 6640 drill out plug @ 6640 plug #2 no pressure change on surface. FCP 1050 on 48 ck.
		4:30:00 PM	circ well bore clean shut down for night
		6:00:00 PM	Shut in for night. (one composite frac plug left to drill out. and clean rat hole out.)

Well Name : Prickly Pear #5-19-12-15

API : 43-007-30860

Area : West Tavaputs

Ops Date : 2/20/2006	Report # : 28	End Time	Description
Summary : Flow stages 3-6		7:00:00 AM	stages 3-6 FCP 120 on 48/64 ck. recovered 66.7 bbl in 14 hours avg. of 4.76 BPH. med mist foam water CO2 and gas.
		11:59:00 PM	flow stages 3-6 48 ck. med mist. flowing in flow back tank.

Well Name : Prickly Pear #5-19-12-15

API : 43-007-30860

Area : West Tavaputs

Ops Date : 2/19/2006	Report # : 27	End Time	Description
Summary : Flow stages 3-6		7:00:00 AM	Stages 3-6 FCP 150 psi on 48 ck. recovered 381 bbl in 24 hours avg. of 15.87 BPH heavy mist. no sand , flowing in flow back tank. 1458 bbl lift to recover
		10:30:00 AM	stages 3-6 dry flow, pressure drop to 20 psi
		11:00:00 AM	shut in
		5:00:00 PM	Open casing 1050 psi on 48 ck. dry flow for 15 min. started slugging fluid
		11:59:00 PM	flow stages 3-6 FCP 120 psi on 48 ck. med mist. avg. 5 BPH foam water

Well Name : Prickly Pear #5-19-12-15

API : 43-007-30860

Area : West Tavaputs

Ops Date : 2/18/2006	Report # : 26	End Time	Description
Summary : Flow back stages 3-6 , MIRU WSU and equipment.		7:00:00 AM	Stages 3-6 FCP 900 psi on 24 ck. recovered 219 bbl in 16 hours avg. of 13.68 BPH Heavy mist CO2 no sand 1839 bbl left to recover. changed choke to 36/36 @ 10 AM.
		11:59:00 PM	flow stages 3-6
		3:00:00 PM	MIRU DUCO WSU and Equipment

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DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME UTU-079487X/Prickly Pear Unit
2. NAME OF OPERATOR Bill Barrett Corporation		8. WELL NAME and NUMBER Prickly Pear U Fasselin 5-19-12-15
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		9. API NUMBER 4300730860
4. LOCATION OF WELL FOOTAGES AT SURFACE: Lot 2, 1780 FNL, 460 FWL		10. FIELD AND POOL, OR WILDCAT Prickly Pear/Mesaverde
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 19 12S 15E		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF FIRST SALES ON 2/23/2006.

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u><i>Matt Barber</i></u>	DATE <u>2/23/2006</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
UTU-079487X

8. WELL NAME and NUMBER
PricklyPearUnitFass 5-19-12-15

9. API NUMBER:
4300730860

10. FIELD AND POOL, OR WILDCAT
Prickly Pear Unit/Mesaverde

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN
SWNW 19 12S 15E

12. COUNTY
Carbon

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
Bill Barrett Corporation

3. ADDRESS OF OPERATOR: **1099 18th St., Suite 2300** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 312-8168**

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **Lot 2, 1780' FNL, 460' FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **Same**
AT TOTAL DEPTH: **Same**

14. DATE SPUDDED: **7/28/2005** 15. DATE T.D. REACHED: **8/26/2005** 16. DATE COMPLETED: **2/23/2006** ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): **7,547 GL**

18. TOTAL DEPTH: MD **9,691** 19. PLUG BACK T.D.: MD **9,400** 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE MD **9,160**
TVD **9,691** TVD **9,400** PLUG SET: TVD **9,160**

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Halliburton Triple Combo - HRI/SD/DSN/BCS; Mesa Wireline CBL/GR/CCL

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	9 5/8 J-55	36#	0	1,036		HLC 240	79	Surface	
						AG-300 190	39		
7 7/8"	5 1/2 I-80	17#	0	9,691		50/50P 2,165	574	610'	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	4,438							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Wasatch	4,533	4,543			4,533 4,543	0.34	30	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) North Horn	6,508	6,570			6,508 6,570	0.34	30	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Mesaverde	6,750	7,130			6,750 6,760	0.34	30	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					7,120 7,130	0.34	30	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
4,533' - 4,543'	70% CO2 foam frac: 53 tons CO2; 148 bbls. of LGC 6, 30,606 # 20/40 Ottawa sand
6,508' - 6,570'	70% CO2 foam frac: 180 tons CO2; 476 bbls. of LGC 6; 72,590# 20/40 Ottawa sand
6,750' - 6,760'	70% CO2 foam frac: 105 tons CO2; 272 bbls. of LGC 6; 65,005# 20/40 Ottawa sand (cont. attached)

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
Producing

RECEIVED

MAR 3 1 2006

DIV. OF OIL, GAS & MINING

(CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 2/23/2006		TEST DATE: 3/16/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 91	WATER - BBL: 0	PROD METHOD: Flowing
CHOKE SIZE: 64/64	TBG. PRESS. 108	CSG. PRESS. 239	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 91	WATER - BBL: 0	INTERVAL STATUS: Open

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Green River	1,874
				Wasatch	2,810
				North Horn	4,772
				Price River	6,488
				Base of U Price River	6,764
				Bluecastle	7,768
				Neslen	8,037
				Castlegate	8,418
				Blackhawk	8,665
				TD	9,691

35. ADDITIONAL REMARKS (Include plugging procedure)

Copies of logs & directional survey already submitted.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Matt Barber

TITLE Permit Analyst

SIGNATURE Matt Barber

DATE 3/24/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

26. PERFORATION RECORD (cont.)				
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS
9,200'	9,288'	0.34"	30	Closed (Behind CIBP)

27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
7,120' - 7,130'	70% CO2 foam frac: 135 tons CO2; 349 bbls. of LGC 6, 93,928# 20/40 Ottawa sand CIBP @ 9,160'
9,200' - 9,288'	70% CO2 foam frac: 155 tons CO2; 469 bbls. of LGC 6, 90,629# 20/40 Ottawa sand (Closed: Behind CIBP)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PRICKLY PEAR U FASSELIN 5-19-12-15
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007308600000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1780 FNL 0460 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 19 Township: 12.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: NINE MILE CANYON
	COUNTY: CARBON
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/24/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="recomplete"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BBC is requesting permission to recomplete (isolate existing perfs and test/complete) the LGR and Upper Wasatch formations. Due to rig availability, BBC is requesting permission to perform this recomplete as soon as possible. Please contact Brady Riley at 303-312-8115 or Justin Pivik at 303-653-6457 with questions on the attached procedures.-----Authorization: Board Cause No. 256-1 - Verbal given 3/22/2013 -DKD-----

Approved by the Utah Division of Oil, Gas and Mining

Date: March 25, 2013

By: *DKD*

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 3/22/2013	



Prickly Pear Fee 5-19-12-15
RECOMPLETE PROCEDURES
SWNW-19-12S-15E-W26M
API # 43-007-30860

March 22, 2013

OBJECTIVE

Objective: Isolate existing perms and test/complete the LGR and Upper Wasatch.

MATERIAL NEEDS:

Fresh Water: 100 BBL's
Acid: 5,400 gallons 15% gelled HCL to be supplied by Service Company

CURRENT WELL STATUS

Currently the well is not producing

Proposed CIBP Depth and Depth Well Will be Plugged Back

This is a Lower Green River and Upper Wasatch acid recomplete. We will TA the Wasatch and Mesa Verde production via CIBP set at 4,000'.

COMPLETION PROCEDURE

1. **Safety is the highest priority.** Hold wellsite safety meetings each morning and prior to each significant operation. Review critical parameters and objectives as well as emergency action plans.
2. Hold and document pre-activity meeting, determine location of necessary equipment and rig up of same, be sure all necessary contractors are present and agree as to the layout of location.
3. Spot necessary tanks and flowback equipment to perform the work outlined below and accommodate the materials listed above.
4. Pressure test flowback iron.
5. MIRU workover rig to pull tubing.
6. TIH with bit and scraper to 4000'. Circ hole with 3% KCL and 1 gpt non-emulsifier.

7. Swab well down 1,500'.
8. RD workover rig.
9. MIRU WL unit and lubricator.

10. RIH with gage ring to 4,000'.

11. RIH with CIBP to 4,000'

12. Pressure test Casing 5000 psi for 15 minuets

13. RIH with SLB PJO 3104 perf guns and all five stages as per design



Prickly Pear Fee 5-19-12-15			Date Prepared	3/22/2013		
			PBTD	9691' MD		
	FROM	TO	SHOTS	Phasing	FRAC PLUG	Frac Plug Depth
STAGE 6					CIBP	4,000
GUN SYSTEM	3 1/8					
CHARGE	3104 PJO					
	2905	2907	6	120		
	2940	2942	6	120		
	3009	3011	6	120		
	3031	3033	6	120		
Total			24			
STAGE 7						
GUN SYSTEM	3 1/8					
CHARGE	3104 PJO					
	2599	2601	6	120		
	2611	2613	6	120		
	2635	2637	6	120		
	2649	2651	6	120		
	2677	2679	6	120		
	2727	2729	6	120		
Total			36			
STAGE 8						
GUN SYSTEM	3 1/8					
CHARGE	3104 PJO					
	2466	2468	6	120		
	2494	2496	6	120		
	2503	2505	6	120		
	2512	2514	6	120		
Total			24			
STAGE 9						
GUN SYSTEM	3 1/8					
CHARGE	3104 PJO					
	2354	2356	6	120		
	2365	2367	6	120		
Total			12			
STAGE 10						
GUN SYSTEM	3 1/8					
CHARGE	3104 PJO					
	2250	2252	6	120		
	2260	2262	6	120		
Total			12			



14. MIRU workover rig
15. RIH with 2 3/8" tubing RBP and Tension Packer.
16. Set RBP at 3,100' and Tension Packer at 2,880'
17. Swab perfs until formation liquid is observed and take sample to be analyzed by Multi Chem
18. MIRU & spot acid equipment.
19. Pressures test all lines to 5,000 psi.
20. Acid stimulate interval #6 per designs below.

Stimulation Interval-6												
Gross	128	Top	2,905	Tension Packer	2880							
Perfs	24	Mid	2975.5	Retrievable Packer	3100							
Acid	1200	Btm	3033									
Stage	Stage Description	Clean Volume (gals)	Clean Volume (bbls)	BPM	Prop Conc. (ppg)	Prop Type	Amt 100 mesh Sand (lbs)	Amt 20/40	Cum Acid Volume (gals)	Cum Clean Volume (gals)	Stage time (min)	Cum Time (min)
1	15% HCL Gelled	600	14	10					600		1.43	1.43
2	Drop 24 Bioballs											
3	15% HCL Gelled	600	14	10					600		1.43	2.86
4	Flush (3% KCL, 1 gpt Losurf)	492	12	10								
	Total Clean Fluid	492										
	Total Acid	1200										
	Gal Acid/Perf	50										

21. Allow acid to sit on formation 1 hour and begin swab testing and sampling well.
22. Wait on instructions from Denver.
23. Retrieve RBP and set RBP at 2,769' and set Tension Packer at 2,579'
24. Swab perfs until formation fluid is observed and take sample to be analyzed by Multi Chem
25. Acid stimulate interval #7 per designs below.



Stimulation Interval-7												
Gross		130		Top	2,599		Tension Packer	2,579				
Perfs		36		Mid	2643		Retrievable Packer	2769				
Acid		1800		Bttm	2729							
Stage	Stage Description	Clean Volume (gals)	Clean Volume (bbls)	BPM	Prop Conc. (ppg)	Prop Type	Amt 100 mesh Sand (lbs)	Amt 20/40	Cum Acid Volume (gals)	Cum Clean Volume (gals)	Stage time (min)	Cum Time (min)
1	15% HCL Gelled	900	21	10					900		2.14	2.14
2	Drop 36 Bioballs											
3	15% HCL Gelled	900	21	10					900		2.14	4.29
4	Flush (3% KCL, 1 gpt Losurf)	439	10	10								
	Total Clean Fluid	439										
	Total Acid	1800										
	Gal Acid/Perf	50										

26. Allow acid to sit on formation 1 hour and begin swab testing and sampling well.

27. Wait on instructions from Denver.

28. Retrieve RBP and set RBP at 2,554' and set Tension Packer at 2,446'

29. Swab perfs until formation fluid is observed and take sample to be analyzed by Multi Chem

30. Acid stimulate interval #8 per designs below.

Stimulation Interval-8												
Gross		48		Top	2,466		Tension Packer	2,446				
Perfs		24		Mid	2499.5		Retrievable Packer	2554				
Acid		1200		Bttm	2514							
Stage	Stage Description	Clean Volume (gals)	Clean Volume (bbls)	BPM	Prop Conc. (ppg)	Prop Type	Amt 100 mesh Sand (lbs)	Amt 20/40	Cum Acid Volume (gals)	Cum Clean Volume (gals)	Stage time (min)	Cum Time (min)
1	15% HCL Gelled	600	14	10					600		1.43	1.43
2	Drop 24 Bioballs											
3	15% HCL Gelled	600	14	10					600		1.43	2.86
4	Flush (3% KCL, 1 gpt Losurf)	417	10	10								
	Total Clean Fluid	417										
	Total Acid	1200										
	Gal Acid/Perf	50										

31. Allow acid to sit on formation 1 hour and begin swab testing and sampling well.

32. Wait on instructions from Denver.

33. Retrieve RBP and set RBP at 2,334' and set Tension Packer at 2,407'

34. Swab perfs until formation fluid is observed and take sample to be analyzed by Multi Chem



35. Acid stimulate interval #9 per designs below.

Stimulation Interval-9												
Gross		13		Top	2,354		Tension Packer	2,334				
Perfs		12		Mid	2360.5		Retrievable Packer	2407				
Acid		600		Btm	2367							
Stage	Stage Description	Clean Volume (gals)	Clean Volume (bbls)	BPM	Prop Conc. (ppg)	Prop Type	Amt 100 mesh Sand (lbs)	Amt 20/40	Cum Acid Volume (gals)	Cum Clean Volume (gals)	Stage time (min)	Cum Time (min)
1	15% HCL Gelled	300	7	10					300		0.71	0.71
2	Drop 0 Bioballs											
3	15% HCL Gelled	300	7	10					300		0.71	1.43
4	Flush (3% KCL, 1 gpt Losurf)	399	9	10								
	Total Clean Fluid	399										
	Total Acid	600										
	Gal Acid/Perf	50										

36. Allow acid to sit on formation 1 hour and begin swab testing and sampling well.

37. Wait on instructions from Denver.

38. Retrieve RBP and set RBP at 2,302' and set Tension Packer at 2,230'

39. Swab perfs until formation fluid is observed and take sample to be analyzed by Multi Chem

40. Acid stimulate interval #10 per designs below

Stimulation Interval-10												
Gross		12		Top	2,250		Tension Packer	2,230				
Perfs		12		Mid	2256		Retrievable Packer	2302				
Acid		600		Btm	2262							
Stage	Stage Description	Clean Volume (gals)	Clean Volume (bbls)	BPM	Prop Conc. (ppg)	Prop Type	Amt 100 mesh Sand (lbs)	Amt 20/40	Cum Acid Volume (gals)	Cum Clean Volume (gals)	Stage time (min)	Cum Time (min)
1	15% HCL Gelled	300	7	10					300		0.71	0.71
2	Drop 0 Bioballs											
3	15% HCL Gelled	300	7	10					300		0.71	1.43
4	Flush (3% KCL, 1 gpt Losurf)	382	9	10								
	Total Clean Fluid	382										
	Total Acid	600										
	Gal Acid/Perf	50										

41. Allow acid to sit on formation 1 hour and begin swab testing and sampling well.

42. Wait on instructions from Denver.

43. RDMO Workover rig and secure well.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: PRICKLY PEAR
2. NAME OF OPERATOR: BILL BARRETT CORP		8. WELL NAME and NUMBER: PRICKLY PEAR U FASSELIN 5-19-12-15
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. API NUMBER: 43007308600000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: NINE MILE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1780 FNL 0460 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 19 Township: 12.0S Range: 15.0E Meridian: S		COUNTY: CARBON
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/3/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached are the actual procedures from the recomplete of the LGR and Upper Wasatch formations between 3/25/2013 and 4/3/2013. Please contact Brady Riley at 303-312-8115 or Justin Pivik at 303-653-6457 with questions on the attached procedures.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
May 01, 2013**

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 4/22/2013	


Prickly Pear Fee #5-19-12-15 3/25/2013 00:00 - 3/25/2013 00:00

API/UWI 43-007-30860	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 9,691.0	Primary Job Type Drilling/Completion
-------------------------	----------------------	------------------	-----------------------------	----------------------------------	-------------------------------	---

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	3.00	03:00	RMOV	Rig Move	MI set Key equip. spot in rig
03:00	2.50	05:30	CTRL	Crew Travel	Crew travel

Prickly Pear Fee #5-19-12-15 3/22/2013 06:00 - 3/23/2013 06:00

API/UWI 43-007-30860	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 9,691.0	Primary Job Type Recompletion
-------------------------	----------------------	------------------	-----------------------------	----------------------------------	-------------------------------	----------------------------------

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com

Prickly Pear Fee #5-19-12-15 3/25/2013 06:00 - 3/26/2013 06:00

API/UWI 43-007-30860	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 9,691.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	3.00	09:00	RMOV	Rig Move	Road rig & equipment to loc. Set & test rig anchors.
09:00	2.50	11:30	CTRL	Crew Travel	Crew travel

Prickly Pear Fee #5-19-12-15 3/26/2013 06:00 - 3/27/2013 06:00

API/UWI 43-007-30860	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 9,691.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.00	16:00	TRIP	Tripping	

Prickly Pear Fee #5-19-12-15 3/26/2013 06:00 - 3/27/2013 06:00

API/UWI 43-007-30860	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 9,691.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.00	11:00	LOCL	Lock Wellhead & Secure	SITP: 700 SIC: 500
11:00	2.00	13:00	CTRL	Crew Travel	Crew Travel / Safety Meet. RIU/Flow back. NU/ trip tub.
13:00	4.00	17:00	SRIG	Rig Up/Down	Rig up WSU/ Flow back tub catch fluid samples and plunger / rig pump equipment
17:00	1.50	18:30	BOPI	Install BOP's	Top kill tubing 7 bbl. ND tree NU 5K BOP. Rig work floor to pull tubing.
18:30	3.50	22:00	PULT	Pull Tubing	Strip hanger TOH std tub in derrick.. lay down X nipple & bit sub
22:00	0.25	22:15	LOCL	Lock Wellhead & Secure	SI
22:15	2.50	00:45	CTRL	Crew Travel	Crew travel
00:45	5.25	06:00	LOCL	Lock Wellhead & Secure	SIFN

Prickly Pear Fee #5-19-12-15 3/27/2013 06:00 - 3/28/2013 06:00

API/UWI 43-007-30860	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 9,691.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.00	11:00	LOCL	Lock Wellhead & Secure	SI.
11:00	2.00	13:00	CTRL	Crew Travel	Crew travel Safety Meet. Flush csg. set CIBP. PSI test . Run Tub Swab down TOH.
13:00	1.50	14:30	WLWK	Wireline	Rig Cutters EL. Flush casing with 70 bbl. RIH with CIBP flush 25 bbl set. CIBP @ 4980 ft. POH with EL.
14:30	1.00	15:30	PTST	Pressure Test	Pressure test casing 4956 psi for 15 mins chart. psi. bleed off.
15:30	2.50	18:00	RUTB	Run Tubing	PU one jt XN nipple. tally PU L-80 TIH to 3100 ft.
18:00	3.00	21:00	SWAB	Swab Well Down	Rig swab equipment. Swab down casing to 1600 ft.
21:00	1.00	22:00	PULT	Pull Tubing	TOH with 2 3/8 . ND stripper head ready well to perf.
22:00	2.00	00:00	CTRL	Crew Travel	Crew travel
00:00	6.00	06:00	LOCL	Lock Wellhead & Secure	SIFN

Prickly Pear Fee #5-19-12-15 3/28/2013 06:00 - 3/29/2013 06:00

API/UWI 43-007-30860	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 9,691.0	Primary Job Type Recompletion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.00	10:00	LOCL	Lock Wellhead & Secure	SIP: 0
10:00	2.00	12:00	CTRL	Crew Travel	Crew travel Safety Meet. Perfing. Running tools. Swabbing Sample
12:00	2.50	14:30	PFRT	Perforating	Rig Cutters EL PU 3 1/8 perf guns 3 SPF. 120 phasing, 22.7 gram 0.43 EH, 23.54 pen. RIH correlate Perforate Stage 6. 3031-3033, 3009-3011, 2940-2942 & 2905-2907 perf stage 7. 2727-2729, 2677-2679, 2649-2651, 2635-2637, 2611-2613 & 2599-2601. POH lay down guns. PU perf guns. RIH correlate. Perf stage 8. 2512-2514, 2503-2505, 2494-2496 & 2466-2468. stage 9. 2365-2367 & 2354-2356. stage 10. 2260-2262 & 2250-2252. POH lay down rig down EL release. Fluid level came up to 1200 ft.
14:30	1.50	16:00	RUTB	Run Tubing	PU Weatherford Bridge plug & Ten. Packer one jt XN nipple TIH set plug below perfs @ 3045 POH set ten.PKR @ 2861 ft.
16:00	2.75	18:45	SWAB	Swab Well Down	Swab tubing. Light gas blow 12 psi on open 2" flow line.. Run # 1 Fluid level 1100 ft. recovered 5.6 bbl. Run FL @ 2000ft. recovered 2.8 bbl. Run #3 FL @ 2400 ft. gas cut. recovered mist with gas blow.Sample with Multi Chem. Run #4 FL @ 2500 gas cut No fluid recovered .Run #5 FL 2700 ft. gas cut recovered mist with gas cut. Run #6 FL 2700 gas cut Mist. Total BBLs rec. 8.4. Sample with Multi Chem.H2S dissolved 0.5 CO2 Dissolved: 60, Bicarbonate:732, PH: 7.5 Conductivity: 70.88F;64.94 ohm siemens/cm Resistivity:0.015399 mega ohm Total Dissolved solids; as NaCl 29.980760 ppm as CaCO3 25.204825 ppm.
18:45	0.25	19:00	SMTG	Safety Meeting	Safety Meet.Spot equip. Rig up.Pressure test to 5500 psi.. Pumping acid. shut down of job rid down off well.
19:00	2.00	21:00	ACID	Acid Wash/Squeeze	Rig Maverick equipment. rig on tubing. Prime up, Pressure test 5500 psi. bleed off. Open tub.Acid stge 6 Wasatch. SITP: 612 psi. pump acid job,Pump 12 bbl start acid 15% HCL 600 gal. drop 24 Bioballs pump 600 gal 15% HCL. tubing psi 2925 . Flush 11.7 bbl ISIP: 1620. 5 min:910 10 min: 490 15min:270. after 1 hr. 0 psi. Total bbl to recover: 52.3
21:00	1.00	22:00	LOCL	Lock Wellhead & Secure	SIT one hour.
22:00	0.50	22:30	GOP	General Operations	Open to flow back:0 psi no flow. fluid level at surface.
22:30	3.00	01:30	SWAB	Swab Well Down	Rig swab. Total BBLs To Recover: 52. TOTAL RUNS Made:20 TOTAL BBLs Rec:27 FLUID LEVEL @ 2700 Gas Cut fluid. NO oil show. Run #1 surface rec. 7.7 bbl. #2; FL 1200 rec. 3.5 bbl. #3: FL 2400 rec: 1.4 bbl. #4 FL @ 2500 rec. 1.4 bbl. #5 FL @ 2600 rec: 1.4 bbl. #6 FL @ 2700 rec. 1.4 bbl. #7 FL @ 2700 rec. .75 bbl. #8 FL @ 2650 rec. .75 bbl. Gas cut. #9 FL @ 2650 rec. .75 bbl. gas cut. #10 FL @ 2700 rec. .75 bbl gas cut. #11 FL @ 2400 rec.1 bbl gas cut. #12 FL @ 2600 rec. .75 bbl. gas cut no oil. acid water. Total bbl: 21 recovered. #13 FL @ 2600 rec. .75 bbl GC. #14 FL @ 2700 rec. .75 bbl GC. #15 FL @ 2700 rec. .75 bbl. #16 FL @ 2700 GC. rec. .75 bbl No oil. #17 FL @ 2700 rec. .75 bbl. #18 FL @ 2700 rec. .75 bbl. #18 FL @ 2700 rec. .75 bbl. #20 FL @ 2700 rec. .75 bbl.little gas.
01:30	0.25	01:45	SWAB	Swab Well Down	Rig off swab SIFN
01:45	2.00	03:45	CTRL	Crew Travel	Crew travel
03:45	2.25	06:00	LOCL	Lock Wellhead & Secure	SI

Prickly Pear Fee #5-19-12-15 3/29/2013 06:00 - 3/30/2013 06:00

API/UWI 43-007-30860	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ft)KB 9,691.0	Primary Job Type Recompletion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.00	11:00	LOCL	Lock Wellhead & Secure	SIT: 60 PSI SICP: 0
11:00	2.00	13:00	CTRL	Crew Travel	Crew Travel / Safety Meet.Swabbing. Moving tools. Samples. Pumping acid. SI PSI.
13:00	4.50	17:30	SWAB	Swab Well Down	Stage 6 . Blow down tub . Swab acid load FL 1300 swabbed down fluid level around 2700 ft. avg. Made 28 swab runs recovered 38.4 bbl. 12.4 over acid job vol. Multi Chem Two Samples after load recovered. no oil seen in sample. H2S:0. CO2 180. Bicarbonate 427. PH7 67.64°F, Conductivity 23.84 mill:siemens Resistivity 0.042 Kohm kappa (K) Total Dissolved Solids as NaCl 13945.945 ppm as CaCO3 11724.356 ppm. Rig down swab.
17:30	1.00	18:30	GOP	General Operations	Move to Stage 7. Release packer and bridge plug off stage 6.. Move plug to 2741 ft. Set packer @ 2578 ft. Perfs @ 2599-2729
18:30	1.70	20:12	SWAB	Swab Well Down	Swab down tubing. Fluid level @ 1100 ft. swabbed tub vol. and 6.8 over tub vol. trace of oil on sample.Multi Chem two samples. PH 9. H2S"6.5. CO2: 0 Bicarbonate 5220 @ 77°F Conductivity 5220 micro siemen. Total dissolved solids as NaCl:2735.66168 ppm as CaCo3;2299.87077 ppm.
20:12	0.25	20:27	ACID	Acid Wash/Squeeze	Rig to pump acid Stage 7. Pressure test pump iron 5500 psi. Open well 80 psi. Pump 12 bbl. break @ 2580 10 BPM. pumped 1800 gal HCL 15% dropped 36, 7/8" bioballs no ball act. Flushed 13.5 bbl. SDP: 1140 psi. 5 min SI: 45 psi. 10 min SI: 40 psi. 15 minSI: 20 psi. One hr: 0 psi. Rig pump iron off well.
20:27	1.00	21:27	LOCL	Lock Wellhead & Secure	SI one hour: 0 psi

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
21:27	3.75	01:12	SWAB	Swab Well Down	Stage 7 Total BBLs acid fluid to recover: 68.3. Rig swab equipment. Swab acid fluid. Fluid level 900 ft. pulling from XN nipple @ 2542 ft. #2 FL@1500 ft. #3 FL 1200 ft. Made 17 total runs from XN nipple. recovered 74.2 bbl. 5.8 bbl over acid load. Sample. FL holding at 1200 ft. Seen no oil in sample. Rig off swab. SI.
01:12	2.00	03:12	CTRL	Crew Travel	Crew travel
03:12	2.80	06:00	LOCL	Lock Wellhead & Secure	SIFN

Prickly Pear Fee #5-19-12-15 3/30/2013 06:00 - 3/31/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-30860	UT	Carbon	West Tavaputs	Released for Work	9,691.0	Recompletion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.00	11:00	LOCL	Lock Wellhead & Secure	SI.
11:00	2.00	13:00	CTRL	Crew Travel	Crew travel/ Safety Meet. Pressure & pump lines. Swabbing. Moving tools. Acid work.
13:00	1.00	14:00	SWAB	Swab Well Down	SIT:0 Swab stage 7 Fluid level 1100 ft. recovered 15. 4 bbl for day.. 26.6 bbl over acid load Total BBLs swabbed 89 Acid and above vol. Fluid level stayed at 1100 ft.Two Samples Multi Chem. All samples pulled at swab tee on rig floor.Seeing no oil in samples.Dark gray water. (Mult Chem. H2S:0, CO2:380 Bicarbonate:671, PH:6.5 Conductivity 0.121 KappaOHM /CM @ 56.6°F Total Dissolved solids as NaCl 4427.426 ppm as CaCo3 3722.137 #2 sample. H2S:0.5 CO2: 520, BiCarbonate 793 PH 7. Conductivity 8598 micro Siemens 67°F Resistivity o.116 Kappa ohm/cm Total Dissolved Solids as NaCln4618.202 ppm. as CaCo3 3882.523 ppm.
14:00	1.50	15:30	GOP	General Operations	Move plug and packer to stage 8.Problems with pkr. pump 14 bbl down casing & 8 down tubing. 22 total. Release packer @ 2578. RIH release bridge plug @2741. POH set Bridge plug at 2531 ft. pull above perfs set pkr @ 2741 ft.
15:30	2.50	18:00	SWAB	Swab Well Down	Rig swab. stage 8. FL @ 1100 ft. swabbed 23.8 bbl & sample with Multi Chem. Swabbed 35 bbl over load & sample. & 45 bbl sample. all samples from swab tee. on floor. Seeing no oil in samples. Rig down swab. Multi Chem sample before Acid stage 8. H2S:0.5 Co2:540. Bicarbonate 2013 PH 6.5 Conductivity 6353 micro Siemens 77.54°F Resistivity o.157 Kappa ohm / cm as NaCl 3359.616 ppm as CaC3 2824.429 ppm. Sample# 2 before acid. H2S 0.5 Co2 340 BiCarbonate 549 PH 7.0 Conductivity 4574 Micro Siemens 76.82°F Resistivity 0.219 Kappa ohm/cm Total Dissolved Solids as NaCl 2384.25689 as CaCo3 2004.44767. Sample #3 before Acid. H2S: 1.5 CO2: 120 BiCarbonate 671 PH7 Conductivity 3624 micro seimens 75.2°F Resistivity0.275 kappa ohm/cm Total Dissolved Solids as NaCl 1873.411948 as CaCo3 1574.977424.
18:00	0.50	18:30	ACID	Acid Wash/Squeeze	Rig Basic to acid pump. Pressure test5500. Open well. SIP:30 psi. Pump 9 bbl start acid. pump 600 gal HCL. drop 24 7/8" Bioballs pump 600 gal HCL.flushed 10 bbl. shut down. Total fluid pumped: 47.6 bbl. ISIP: 519. 5 min shut in: -10 psi.
18:30	1.00	19:30	LOCL	Lock Wellhead & Secure	SIT. rig iron off well. Shut in for one hr. open @ 1:30 PM
19:30	3.50	23:00	SWAB	Swab Well Down	Swab back acid stage 8 Acid load of 47.6 bbl. Tub. Vol. of:9.48 bbl. Run #1 FL@ 900 all runs pulled from Xn nipple@ 2413.. Run #4 FL@ 1000 ft. recovered 14 bbl.Swabbed total of 23 swab runs. Fluid level held around 1100 ft Recovered 78 bbl load & over load.30 bbl over acid load Sample. Totel of two samples.. No oil seen in samples. First sample after acid. H2S 10 CO2: 1920 BiCarbonate 0 PH 5 Conductivity 27410.0 MiCro Siemens 80°F Resistivity 0.036 Kappa ohm / cm Total dissolved Solids as NaCl16254.118 as CaCo 13664.837. Second sample:H2S 10 Co2 1760 Bicarbonate 0 PH 5 Conductivity 20020.0 micro Siemens 78.44°F Resitivity0.050 Kappa ohm /cm Total Dissolved Solidsas NaCl 11514.258 ppm as CaC3 9680.037 ppm.
23:00	1.00	00:00	GOP	General Operations	Release Pkr & plug Move to stage 9 set plug @2426 set PKR @2373 .Pressure test tools to 1000 psi held OK pumped 5 bbl KCL fluid.. bleed off Move PKR to 2325 set.
00:00	1.50	01:30	SWAB	Swab Well Down	Swab down stage 9 and sample. Swab tub vol + 10 bbl for first sample.Total BBLs swabbed 27.3 No Oil in Sample. FL @ 1200 ft.
01:30	0.50	02:00	ACID	Acid Wash/Squeeze	Rig Basic. Pressure test pump lines 5500. Good. Bleedoff. Open well Start pumping 12 bbl pump acid 15% HCL 600 gal. no bioballs. flush with9.9 bbl. ISIP:1056 psi. 5 min 0 psi. si rig off well. Total fluid pumped:38.2 bbl.
02:00	2.00	04:00	CTRL	Crew Travel	Crew travel
04:00	2.00	06:00	LOCL	Lock Wellhead & Secure	SIFN

Prickly Pear Fee #5-19-12-15 3/31/2013 06:00 - 4/1/2013 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-30860	UT	Carbon	West Tavaputs	Released for Work	9,691.0	Recompletion

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.00	11:00	LOCL	Lock Wellhead & Secure	SIP:0
11:00	2.00	13:00	CTRL	Crew Travel	Crew travel / Safety Meet. Swabbing, Moving packer, Swab fluid. Pumping Acid. pressure lines.
13:00	3.50	16:30	SWAB	Swab Well Down	Open well 0 psi. Rig swab Stage 9. Fluid level 1100 ft. pulled swab seen no oil. Gel water. Made 15 swab runs. recovered 53.9 bbl. 15.7 bbl over acid load. Sample Multi Chem. Seen no oil on sample. All Samples pulled at swab tee on rig floor. Swabbed back total of 67.9 bbl. 29.7 bbl over acid load. sample. seen no oil on sample FL @ 1100 ft. Rig down swab. Multi Chem sample before Acid. H2S: 4 CO2 1920 BiCarbonate 0 PH 5.5 Conductivity 11520 Micro Siemens 70.88°F Resistivity .087 Kappa ohm/cm Total Dissolved Solids as NaCl 6318.449972 ppm as CaCo3 5311.920892 ppm. After Acid first sample. H2S 6 Co2 High needs more testing. Bicarbonate 0 PH 5 Conductivity 33780. micro Siemens 73.94°F Resistivity 0.03 Kappa ohm/cm Total Dissolved Solids as NaCl 20298.911 ppm as CaCo3 17065.295 ppm. Sample 2 after acid. H2S 5 Co2 high needs father testing BiCarbonate 0 PH 5 Conductivity 22700. micro Siemens 72.86°F Resistivity 0.044 kappa ohm.cm Total Dissolved Solids as NaCl 13215.496 ppm as CaCo3 11110.267 ppm.
16:30	1.00	17:30	GOP	General Operations	Release Packer & Bridge plug move to to stage 10 set bridge plug @2288 ft. pull up set packer @2230 ft.
17:30	1.00	18:30	DTIM	Downtime	poor Rope socket sand line.
18:30	1.50	20:00	SWAB	Swab Well Down	Stage 10: Swab and Sample before acid. Tub vol 8.6 bbl. Fluid level 1100 ft. recovered: 21.7 bbl 13 over tub vol. made 15 swab runs Multi chem Sampl. see no oil. FL 1400 ft Swabbed total of .36 bbl Fluid level 1400 ft. 27.4 bbls over tubing vol. Sample at swab tee. seen no oil on sample. Multi Chem. H2S 0.5 CO2:420 BiCarbonate 793. PH 7.5 Conductivity 3899 Micro Siemens 75.92°F Resistivity 0.256 Kappa OHM/CM Total Dissolved Solids as NaCl 2020.552 ppm as CaC3 1698.678 ppm. Second sample; H2S: 1 Co2: 0 Bicarbonate 976 PH 8.5 Conductivity 2267 micro Siemens 71.96°F Resistivity 0.441 Kappa OHM /CM Total Dissolved Solids as NaCl 1156.357 ppm as CaCo3 972.149 ppm.
20:00	0.30	20:18	ACID	Acid Wash/Squeeze	Rig Basic Pressure test 5500. Open well Start pumping 9.6 bpm @ 2600 psi pump 596 gal 15% HCl flush 10 bbl. Total Fluid pumped 46.2 bbl. ISIP: 919 5 min SI: 0. Max PSI:2916 Avg PSI:2386
20:18	1.00	21:18	LOCL	Lock Wellhead & Secure	Shut in one hr. rig down Basic equipment & release.
21:18	2.00	23:18	SWAB	Swab Well Down	Rig swab. stage 10. Total bbl to recover from acid job. 46.2 Fluid level @ 1000 ft. Made 12 swab runs recovered 35.7 bbl fluid level @ 1700 ft. Lay down swab. Seen no oil. Call to pull pkr & plug.
23:18	1.70	01:00	PULT	Pull Tubing	Rig to pull tub. Release packer. Packer would not relax to go down hole worked PKR 8 jts out of hole could not go down. POOH lay down work string and packer (Sheared packer).
01:00	0.50	01:30	RUTB	Run Tubing	PU retrieving head TIH retrieve bridge plug
01:30	0.75	02:15	PULT	Pull Tubing	TOH 37 stands with bridge plug. lay down Weatherford plug.
02:15	2.00	04:15	CTRL	Crew Travel	Crew travel
04:15	1.75	06:00	LOCL	Lock Wellhead & Secure	SIFN

Prickly Pear Fee #5-19-12-15 4/1/2013 06:00 - 4/2/2013 06:00

API/UWI 43-007-30860	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ft)KB 9,691.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.00	11:00	LOCL	Lock Wellhead & Secure	SI
11:00	2.00	13:00	CTRL	Crew Travel	Crew travel
13:00	0.25	13:15	SMTG	Safety Meeting	Safety Meet. Pressure. PPE, Tripping tubing. Swabbing. Flow lines
13:15	0.50	13:45	RUTB	Run Tubing	RIH with 12 stage work string POH lay down 23/8 44 jts.
13:45	1.50	15:15	DTIM	Downtime	Sheared pen in tubing slips. repair
15:15	0.50	15:45	RUTB	Run Tubing	TIH with 22 stands 2 3/8 production string POOH lay 44 jts.
15:45	0.75	16:30	RUTB	Run Tubing	PU Tubing collar one jt. XN nipple Tally in hole 95 jts to 3018 ft KB. (Bottm perf @ 3033) Nipple @ 2985.
16:30	6.50	23:00	SWAB	Swab Well Down	Rig Swab equipment. Run swab. Sample first top fluid. seen no oil in sample. FL 1160 ft. All samples pulled on rig floor swab tee. Made total of 30 swab runs pulled from XN nipple @ 2985. Recovered total BBLs of 129. Seen no oil in samples pulled from rig floor swab tee. or in rig tank. Fluid level avg. 1200 ft.
23:00	2.00	01:00	CTRL	Crew Travel	Crew travel
01:00	5.00	06:00	LOCL	Lock Wellhead & Secure	SIFN


Prickly Pear Fee #5-19-12-15 4/2/2013 06:00 - 4/3/2013 06:00

API/UWI 43-007-30860	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 9,691.0	Primary Job Type Recompletion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	5.00	11:00	LOCL	Lock Wellhead & Secure	SIP:0
11:00	2.00	13:00	CTRL	Crew Travel	Crew Travel / Safety Meet. Swabing. Landing well. ND/NU. Rig down equipment. Snow. tripping Haz.
13:00	1.00	14:00	SWAB	Swab Well Down	SIT:0 SIC:0 Rig swab. FL @ 1200 ft. Recov.6.3 bbl Sample. No oil. Swab #2 FL @ 1200 ft. recov. 6.4 bbl. Sample No oil. Sample sent to Multi Chem rig pusher. Rig down swab.
14:00	1.50	15:30	BOPR	Remove BOP's	Land tubing on hanger. Tubing Landed Hanger:.85 95 jts 2 3/8 L-80: 2972.50. XN nipple: 1.37. one jt 2 3/8: 31.85 ft. 23/8 collar: .40 Landed on hanger @ 3024.00 ft.) rig down floor. ND BOPs. NU tree & flow lines. Shut in
15:30	2.00	17:30	SRIG	Rig Up/Down	Rig down well service rig. park on side of loc. 8" snow and snowing.
17:30	4.50	22:00	RMOV	Rig Move	Rig down equipment. Road rig to vernal
22:00	8.00	06:00	LOCL	Lock Wellhead & Secure	SI

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Recompletion

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR: Bill Barrett Corporation		7. UNIT or CA AGREEMENT NAME UTU-079487X
3. ADDRESS OF OPERATOR: 1099 18th St., Suite 2300 CITY Denver STATE CO ZIP 80202		8. WELL NAME and NUMBER: PricklyPearUnitFass 5-19-12-15
PHONE NUMBER: (303) 312-8115		9. API NUMBER: 4300730860
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: Lot 2, 1780' FNL, 460' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same		10. FIELD AND POOL, OR WILDCAT Prickly Pear Unit/Mesaverde
		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 19 12S 15E
		12. COUNTY Carbon
		13. STATE UTAH

14. DATE SPUDDED: 7/28/2005	15. DATE T.D. REACHED: 8/26/2005	16. DATE COMPLETED: 4/3/2013	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (OF, RKB, RT, GL): 7,547 GL
18. TOTAL DEPTH: MD 9,691 TVD 9,691	19. PLUG BACK T.D.: MD 9,400 TVD 9,400	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD 9,160 PLUG SET: TVD 9,160
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Halliburton Triple Combo - HRI/SD/DSN/BCS; Mesa Wireline CBL/GR/CCL - previously ran			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	9 5/8 J-55	36#	0	1,036		HLC 240	79	Surface	
7 7/8"	5 1/2 I-80	17#	0	9,691		AG-30 190 50/50P 2,105	39 574	610'	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	3,024							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Green River	2,250	3,033			2,250 3,033	.43	108	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2250'-3033'	stages 6-10

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> DIRECTIONAL SURVEY <input checked="" type="checkbox"/> OTHER: <u>treatment data</u>	30. WELL STATUS: shut in
---	--

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 2/23/2006	TEST DATE: 3/16/2006	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 91	WATER - BBL: 0	PROD. METHOD: Flowing
CHOKE SIZE: 64/64	TBG. PRESS. 108	CSG. PRESS. 239	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: Open

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Green River	1,874
				Wasatch	2,810
				North Horn	4,772
				Price River	6,488
				Base of U Price River	6,764
				Bluecastle	7,768
				Neslen	8,037
				Castlegate	8,418
				Blackhawk	8,665
				TD	9,691

35. ADDITIONAL REMARKS (Include plugging procedure)

Recompleted between 3/25/2013 and 4/3/2013. Sundry submitted 4/22/13 with procedures. Attached is treatment data. Gas was wet and well is now shut in so no new test data is provided.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Brady Riley TITLE Permit Analyst
 SIGNATURE electronic submission DATE 4/23/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top -- Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

Prickly Pear Unit Fassilin 5-19-12-15 **RECOMPLETE** Completion Report
Continued*

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (RECOMPLETE)	
AMOUNT AND TYPE OF MATERIAL	
<u>Stage</u>	<u>Gals 15% KCL</u>
6	1200
7	1800
8	1200
9	600
10	600

*Depth intervals for frac information same as perforation record intervals.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR: Bill Barrett Corporation		7. UNIT or CA AGREEMENT NAME UTU-079487X
3. ADDRESS OF OPERATOR: 1099 18th St., Suite 2300 CITY Denver STATE CO ZIP 80202		8. WELL NAME and NUMBER: PricklyPearUnitFass 5-19-12-15
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: Lot 2, 1780' FNL, 460' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same		9. API NUMBER: 4300730860
PHONE NUMBER: (303) 312-8115		10. FIELD AND POOL, OR WLD/CAT Prickly Pear Unit/Mesaverde
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 19 12S 15E		12. COUNTY Carbon
		13. STATE UTAH

14. DATE SPUNDED: 7/28/2005	15. DATE T.D. REACHED: 8/26/2005	16. DATE COMPLETED: 4/3/2013	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 7,547 GL
18. TOTAL DEPTH: MD 9,691 TVD 9,691	19. PLUG BACK T.D.: MD 9,400 TVD 9,400	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD 9,160 PLUG SET: TVD 9,160

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Halliburton Triple Combo - HRI/SD/DSN/BCS; Mesa Wireline CBL/GR/CCL - previously ran

23.
 WAS WELL CORED? NO YES (Submit analysis)
 WAS DST RUN? NO YES (Submit report)
 DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	9 5/8 J-55	36#	0	1,036		HLC 240	79	Surface	
						AG-30 190	39		
7 7/8"	5 1/2 I-80	17#	0	9,691		50/50P 2,105	574	610'	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	3,024							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Green River	2,250	2,729			2,250 2,729	.43	84	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) Wasatch	2,905	3,033			2,905 3,033	.43	24	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2250'-2729'	stages 7-10
2905'-3033'	stage 6

29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> DIRECTIONAL SURVEY <input checked="" type="checkbox"/> OTHER: <u>treatment data</u>	30. WELL STATUS: shut in
---	--

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INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 2/23/2006	TEST DATE: 3/16/2006	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 91	WATER - BBL: 0	PROD. METHOD: Flowing
CHOKE SIZE: 64/64	TBG. PRESS. 108	CSG. PRESS. 239	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: Open

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Green River	1,874
				Wasatch	2,810
				North Horn	4,772
				Price River	6,488
				Base of U Price River	6,764
				Bluecastle	7,768
				Neslen	8,037
				Castlegate	8,418
				Blackhawk	8,665
				TD	9,691

35. ADDITIONAL REMARKS (Include plugging procedure)

Recompleted between 3/25/2013 and 4/3/2013. Sundry submitted 4/22/13 with procedures. Attached is treatment data. Gas was wet and well is now shut in so no new test data is provided.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Brady Riley TITLE Permit Analyst
 SIGNATURE Brady Riley DATE 4/23/2013

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

**Prickly Pear Unit Fassilin 5-19-12-15 RECOMPLETE Completion Report
Continued***

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (RECOMPLETE)	
AMOUNT AND TYPE OF MATERIAL	
<u>Stage</u>	<u>Gals 15% KCL</u>
6	1200
7	1800
8	1200
9	600
10	600

*Depth intervals for frac information same as perforation record intervals.



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

440 West 200 South, Suite 500

Salt Lake City, UT 84101

<http://www.blm.gov/ut/st/en.html>

IN REPLY REFER TO:
3180 (UTU79487X)
UT-922000

AUG 28 2013

RECEIVED

SEP 04 2013

DIV. OF OIL, GAS & MINING

Mr. Matt Mulverhill
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Automatic Contraction
Prickly Pear Unit
Carbon County, Utah

Dear Mr. Mulverhill:

Your letter of August 2, 2013, describes the lands automatically eliminated effective December 31, 2012, from the Prickly Pear Unit Area, located in Carbon County, Utah, pursuant to Section 2(e) of the unit agreement and requests our concurrence. The lands you have described contain 18,487.90 acres more or less, and constitute all legal subdivisions, no parts of which are included in the Prickly Pear Wasatch Mesaverde Participating Area "A-E" and the Prickly Pear Wasatch Mesaverde Participating Area "F". As a result of the automatic contraction, the unit is reduced to 7,139.77 acres.

The following Federal Leases are entirely eliminated from the unit area:

UTU01519B	UTU73671	UTU89234
UTU013064	UTU74388	
UTU15254	UTU75035	
UTU65776	UTU76713*	
UTU69095	UTU77059	
UTU69096	UTU77060	
UTU72054	UTU77513	
UTU73666	UTU79004	

*Indicates non-committed lease

The following Federal Leases are partially eliminated from the unit area:

UTU0137844	UTU73006	UTU73669	UTU74386
UTU11604	UTU73665	UTU73670	
UTU65773	UTU73668	UTU73896	

You have complied with the requirements of Section 2(e), provided you promptly notify all interested parties. If you have any questions, please contact Judy Nordstrom of this office at (801) 539-4108.

Sincerely,



Roger L. Bankert
Chief, Branch of Minerals

Enclosure

cc: UDOGM
SITLA
ONRR w/Exhibit "B" (Attn: Nancy McCarthy)
BLM FOM – Price (UTG02) w/enclosure

Wells Removed from PPU per BLM 8/28/2013 Letter

API	Well Name	TWP	RNG	SEC	QTR/QTR
4300730823	PRICKLY PEAR U FED 10-4	120S	140E	10	SESE
4300730014	STONE CABIN FED 1-11	120S	140E	11	SWSE
4300716542	STONE CABIN UNIT 1	120S	140E	13	SWNE
4300730825	PRICKLY PEAR UNIT 13-4	120S	140E	13	C-SE
4300731008	PRICKLY PEAR U FED 5-13-12-14	120S	140E	13	SWNW
4300730953	PRICKLY PEAR U FED 12-24	120S	140E	24	SWSW
4300716045	SHARPLES 1 GOVT PICKRELL	120S	150E	11	SENE
4300730860	PRICKLY PEAR U FASSELIN 5-19-12-15	120S	150E	19	SWNW
4300715016	CLAYBANK SPRINGS 33-1A	120S	150E	33	SWNW
4300730985	PRICKLY PEAR U FED 7-33D-12-15	120S	150E	33	SWNE
4300731226	PRICKLY PEAR U ST 2-36-12-15	120S	150E	36	NWNE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PRICKLY PEAR U FASSELIN 5-19-12-15
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007308600000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext
	9. FIELD and POOL or WILDCAT: NINE MILE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1780 FNL 0460 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 19 Township: 12.0S Range: 15.0E Meridian: S	COUNTY: CARBON
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Bill Barrett Corporation is submitting this sundry as a request to plug and abandon this well. Details of the proposed plug and abandonment procedures are attached. If you have any questions, please contact Chris Stevenson at 303-312-8704.

Approved by the Utah Division of Oil, Gas and Mining
Date: October 30, 2013
By: *Derek Duff*

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 10/28/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43007308600000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338. 2. Amend Plug #1: CIBP @ 3979' (Note: Daily reports list CIBP @ 4980' not 3979') shall be drilled out and a CIBP set above open Mesaverde perms @6450'. A 100' (12 sx) shall be placed on top of CIBP @ 6450'. This will meet the requirements of R649-3-24-3.2.**
- 3. Add Plug # 2: A CIBP shall be set @ 3500' and a 100' cement plug (± 12 sx) shall be balanced from $\pm 3500'$ to 3400'. This will isolate the base of the Moderately Saline Groundwater as required by rule R649-3-24-3.3.**
- 4. Amend Plug #4: Note: TOC is listed as 610'. The Division does not have a CBL for this well. If a CBL shows the TOC above the surface shoe, then the perf and squeeze are not necessary. If there isn't any cement, proceed as specified in the plan, but 30 sx of cement shall be pumped below CICR not 15 sx as proposed. This will isolate the surface casing shoe as required by rule R649-3-24-3.6.**
- 5. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 6. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 7. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 9. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

10/29/2013

Wellbore Diagram

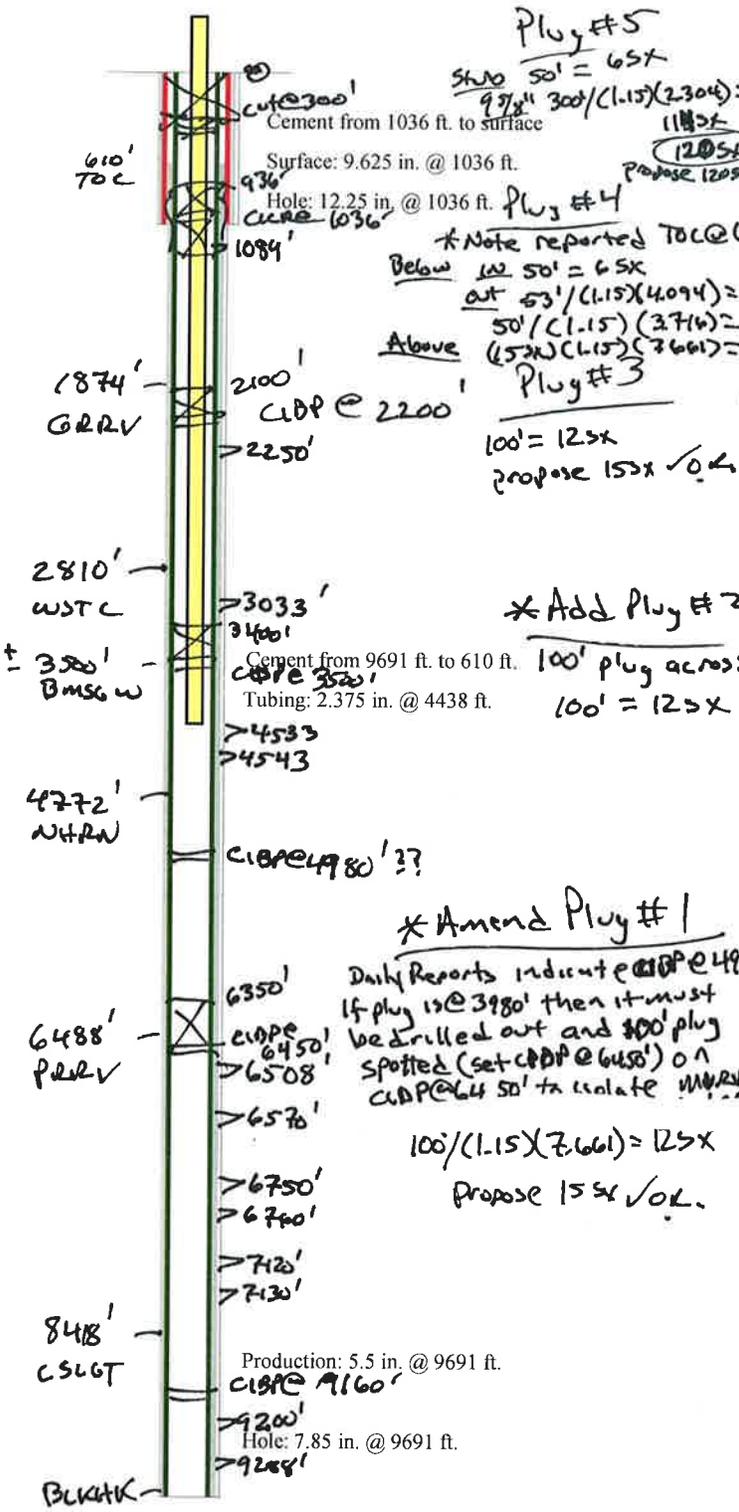
r263

API Well No: 43-007-30860-00-00 Permit No:
 Company Name: BILL BARRETT CORP
 Location: Sec: 19 T: 12S R: 15E Spot: SWNW
 Coordinates: X: 561190 Y: 4401536
 Field Name: NINE MILE CANYON
 County Name: CARBON

Well Name/No: PRICKLY PEAR U FASSELIN 5-19-

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (bbl/cft)
HOL1	1036	12.25			
SURF	1036	9.625	36		2.304
HOL2	9691	7.85			
PROD	9691	5.5	17		7.661
TI	4438	2.375			



Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	9691	610	50	2165
SURF	1036	0	HC	240
SURF	1036	0	PA	190

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4533	4543			
6508	6570			
6750	6760			
7120	7130			
9200	9288			
2250	3033			

Formation

Formation	Depth
GRRV	1874
WSTC	2810
NHORN	4772
PRRV	6488
PRRV	6764
CSLGT	8418
BLKHK	9691

TD: 9691 TVD: PBD: 9400



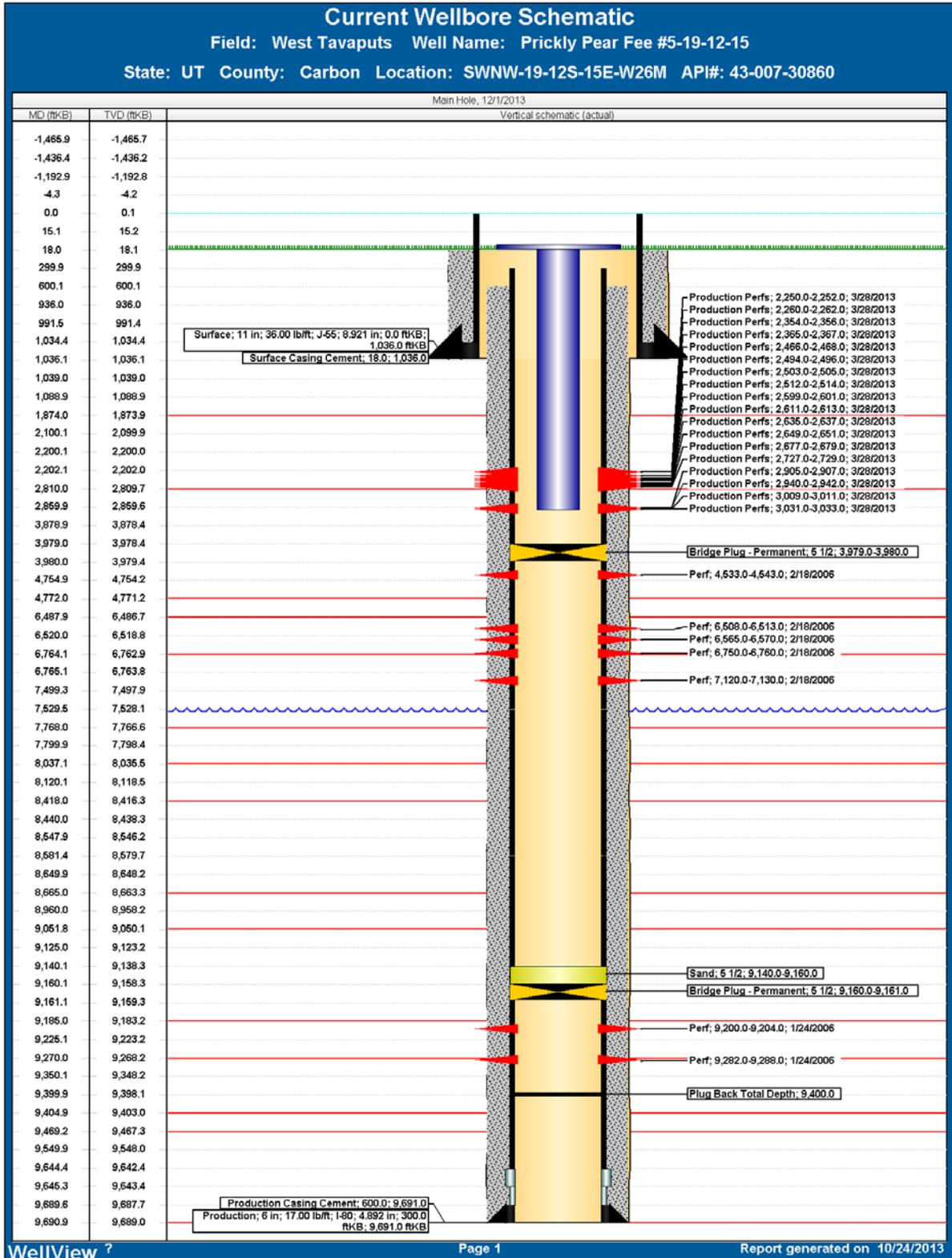
Prickly Pear Fee 5-19-12-15
P & A PROCEDURE
SWNW-19-12S-15E-W26M
API # 43-007-30860

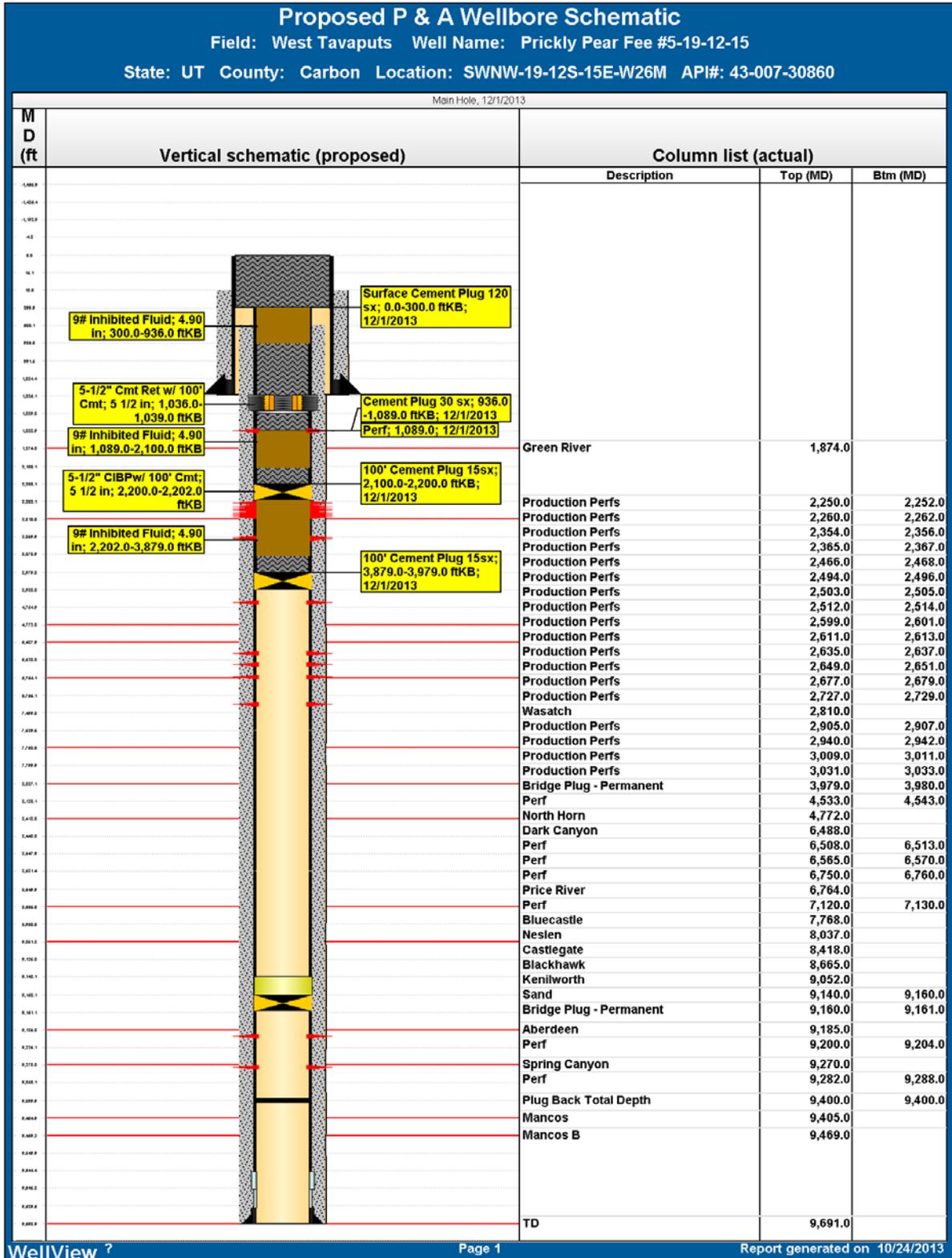
OBJECTIVE

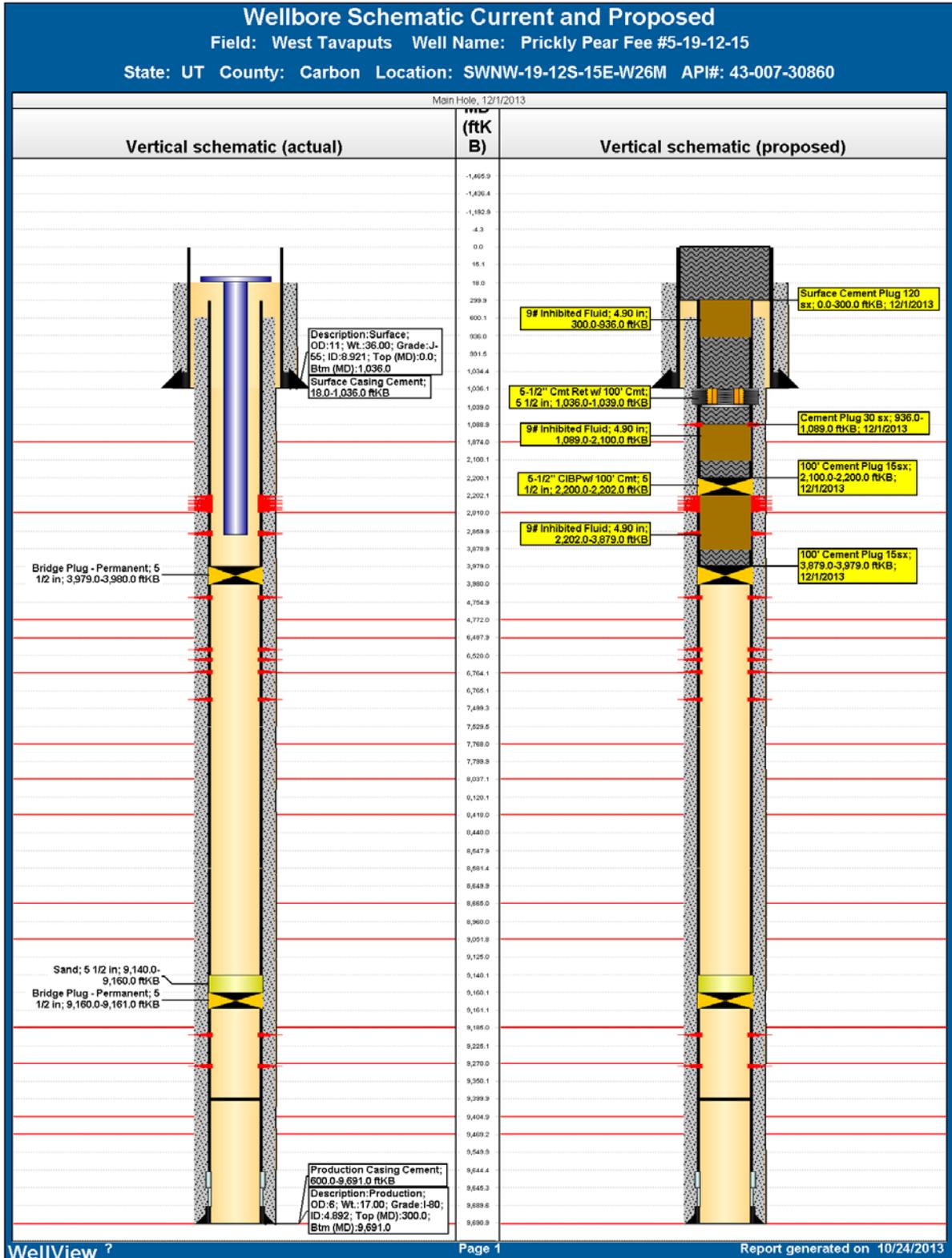
Plug and abandon the Prickly Pear Fee 5-19-12-15 wellbore, reclaim the wellsite and access road to UDOGM specifications

P&A Procedure

1. MIRU
2. TIH and tag CIBP at 3,979'.
3. RU Halliburton and spot 15 sx 15.8 ppg, 1.15 ft³/sk cement (+/-100') on top of CIBP.
4. PUH and wait on cement.
5. Tag cement top. Circulate the wellbore with 9# inhibited fluid.
6. POOH with 2-3/8" tubing.
7. RU WL. RIH set 5-1/2" CIBP at +/-2,200'. RD Wireline.
8. RIH with 2-3/8" tubing and spot 15 sx 15.8 ppg, 1.15 ft³/sk cement (+/-100') on top of CIBP.
9. POOH with 2-3/8" tubing.
10. RU WL. RIH and perforate 4 shot at 1,089'. POH and RD WL.
11. PU 5-1/2" cement retainer on 2-3/8" tubing. RIH and set retainer at 1,036'. Sting out and sting back into retainer to test.
12. Establish injection rate. Pump 15sx 15.8 ppg, 1.15 ft³/sk cement (+/-100') below cement retainer and sting out and spot 15sx 15.8 ppg, 1.15 ft³/sk cement (+/-100') on top.
13. POOH. Wait on cement. TIH and Tag cement top. POOH.
14. Cut 5-1/2" casing at 300'. POOH with 5-1/2" casing.
15. RIH with 2-3/8" tubing. Spot 120 sx 15.8 ppg, 1.15 ft³/sk cement to surface. Make sure cement returns come to surface.
16. Rig down workover rig and cementing company.
17. Cut all casing strings at base of the cellar (3' below ground level).
18. Install appropriate dry hole marker, welded to the existing casing string cap plate 3' below ground level.
 - a. The dry hole marker shall contain the following information:
 - i. Well Name: Prickly Pear Fee 5-19-12-15
 - ii. API #: 43-007-30860
 - iii. Surface hole location: Section 19, T12S-R15E
19. Be sure a weep hole exists in any plate welded to the top of the production and surface casing strings.
20. Remove all surface equipment, trash and junk from location. Transport to an appropriate, approved disposal facility.
21. Clean up and secure location. Contract construction contractor, as identified by BBC engineer, to begin reclamation of location.
22. Return pad grade to its original grade; match the surrounding grade as closely as possible.
23. Reclaim location as per BLM specifications and recommendation.







STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PRICKLY PEAR U FASSELIN 5-19-12-15	
2. NAME OF OPERATOR: BILL BARRETT CORP	9. API NUMBER: 43007308600000	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8134 Ext	9. FIELD and POOL or WILDCAT: NINE MILE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1780 FNL 0460 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 19 Township: 12.0S Range: 15.0E Meridian: S	COUNTY: CARBON	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/13/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>Bill Barrett Corporation is submitting this sundry to report the procedures that took place to plug and abandon this well on 11/7-13/2013. Details of the plug and abandonment procedures, cement tickets and final WBD are attached. If you have any questions, please contact Chris Stevenson at 303-312-8704.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 02, 2013</p>		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 12/2/2013	

**Prickly Pear Fee #5-19-12-15 11/7/2013 06:00 - 11/8/2013 06:00**

API/UWI 43-007-30860	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 9,691.0	Primary Job Type Abandon Well
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	GOP	General Operations	LOAD EQUIPMENT IN YARD.
08:00	7.00	15:00	RMOV	Rig Move	ROAD RIG F/ GRAND JUNCTION YARD IN COLO TO LOCATION.
15:00	1.00	16:00	GOP	General Operations	SPOT IN RIG & EQUIPMENT. SDFN
16:00	2.00	18:00	CTRL	Crew Travel	WELL SECURE. CREW TRAVEL.

Prickly Pear Fee #5-19-12-15 11/8/2013 06:00 - 11/9/2013 06:00

API/UWI 43-007-30860	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 9,691.0	Primary Job Type Abandon Well
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	1.00	08:00	SRIG	Rig Up/Down	R/U RIG & EQUIPMENT.
08:00	2.00	10:00	BOPI	Install BOP's	SIWP- 0. N/D WELLHEAD. N/U BOP. R/U FLOOR & EQUIPMENT.
10:00	2.00	12:00	DTIM	Downtime	REPAIR RIG TONGS.
12:00	1.00	13:00	PULT	Pull Tubing	POOH W/ 95 JTS 2-3/8, XN- NIIPLE, 1 JT 2-3/8 & TBG COLLAR.
13:00	1.50	14:30	RUTB	Run Tubing	P/U 4-3/4 BIT, FLAPPER, 2' TBG PUP, FLAPPER, 10 JTS, BAILER, FLAPPER, & 4' PERF PUP. RIH W/ BHA, TAG CIBP @ 3979'.
14:30	2.50	17:00	CLN	Clean Out Hole	R/U POWER SWIVEL & CIRC EQUIPMENT. D/O CIBP. R/D SWIVEL. SDFN. REPAIR TONGS.
17:00	13.00	06:00	LOCL	Lock Wellhead & Secure	WELL SECURE. CREW TRAVEL.

Prickly Pear Fee #5-19-12-15 11/9/2013 06:00 - 11/10/2013 06:00

API/UWI 43-007-30860	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 9,691.0	Primary Job Type Abandon Well
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	2.00	09:00	RUTB	Run Tubing	SIWP- 380. BLEED WELL OFF. FINISH RIH W/ 4-3/4 BIT & BAILER ASSM TO 6617' P/U 2-3/8 TBG.
09:00	2.00	11:00	PULT	Pull Tubing	POOH W/ BIT & BAILER.
11:00	1.50	12:30	CTUW	W/L Operation	R/U PIONEER W/L. RIH W/ 5-1/2 CIBP. SET PLUG @ 6450'. POOH. R/D W/L.
12:30	2.50	15:00	RUTB	Run Tubing	RIH TO CIBP @ 6450' W/ 2-3/8 NOTCH COLLAR, 1 JT 2-3/8 TBG & XN- NIIPLE. R/U DRILLING RUBBER. PUMPED 25 BBLS & BROKE CIRC. SDFN.
15:00	15.00	06:00	LOCL	Lock Wellhead & Secure	WELL SECURE. CREW TRAVEL.

Prickly Pear Fee #5-19-12-15 11/11/2013 06:00 - 11/12/2013 06:00

API/UWI 43-007-30860	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 9,691.0	Primary Job Type Abandon Well
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	2.50	09:30	CEMT	Cement Squeeze	SIWP- 0. R/U SLB CMT TRUCK. TEST LINES TO 2500 PSI, HELD. 5-1/2 CIBP @ 6450'. EOT @ 6448, BREAK CIRC & CIRC GAS OFF WELL. SPOT 30 SKS G CMT 15.8 PPG ON TOP OF CIBP.
09:30	1.50	11:00	PULT	Pull Tubing	POOH W/ 206 JTS 2-3/8 TBG. L/D 94 JTS TOTAL.
11:00	1.00	12:00	CTUW	W/L Operation	R/U PIONEER W/L. RIH & SET 5-1/2 CIBP @ 3500'. POOH. R/D W/L.
12:00	1.00	13:00	RUTB	Run Tubing	RIH W/ NOTCH COLLAR TO CIBP @ 3500'.
13:00	1.00	14:00	CEMT	Cement Squeeze	R/U SLB. TEST LINES TO 2500 PSI. BREAK CIRC. SPOT 30 SKS G CMT 15.8 PPG ON TOP OF CIBP. DISPLACEMENT WATER MIX W/ CORROSION INHIBITOR.
14:00	1.00	15:00	PULT	Pull Tubing	POOH W/ 111 JTS 2-3/8 TBG. L/D 41 JTS TOTAL.
15:00	1.00	16:00	CTUW	W/L Operation	R/U W/L. RIH & SET 5-1/2 CIBP @ 2200'. POOH. R/D W/L.
16:00	1.00	17:00	RUTB	Run Tubing	RIH W/ NOTCH COLLAR TO CIBP @ 2200'. DRAIN UP EQUIPMENT. SDFN.
17:00	13.00	06:00	LOCL	Lock Wellhead & Secure	WELL SECURE. CREW TRAVEL.

Prickly Pear Fee #5-19-12-15 11/12/2013 06:00 - 11/13/2013 06:00

API/UWI 43-007-30860	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 9,691.0	Primary Job Type Abandon Well
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HOLD SAFETY MEETING.
07:00	1.00	08:00	CEMT	Cement Squeeze	SIWP-0. R/U SLB CMT TRUCK. 5-1/2 CIBP @ 2200'. EOT @ 2198'. BREAK CIRC & SPOT 30 SKS G CMT 15.8 PPG ON CICR.
08:00	0.50	08:30	PULT	Pull Tubing	POOH W/ TBG.
08:30	1.00	09:30	CTUW	W/L Operation	R/U PIONEER W/L. PERF 5-1/2 CSG @ 1089'. 4 SHOTS. RIH & SET 5-1/2 CICR @ 1036'. R/D W/L
09:30	2.00	11:30	RUTB	Run Tubing	RIH W/ CMT STINGER. SPACE OUT & STING INTO CICR. PRESSURE UP ON SQUEEZE HOLES TO 1000 PSI, HOLDING GOOD FOR +/- 2 MINS, THEN TBG SHOT UP HOLE 6'. UNABLE TO GO BACK DOWN HOLE. POOH W/ STINGER, LOOK GOOD. RIH W/ NOTCH COLLAR, TAG 6' HIGH @ 1030'. CICR MOVED UP HOLE.
11:30	1.00	12:30	CEMT	Cement Squeeze	R/U SLB. TEST CSG TO 500 PSI, HELD GOOD. BREAK CIRC & SPOT 30 SKS G CMT 15.8 PPG ON TOP OF CICR. POOH L/D TBG.
12:30	0.50	13:00	CTUW	W/L Operation	R/U W/L. PERF 5-1/2 CSG @ 300'. R/D W/L.
13:00	1.50	14:30	CEMT	Cement Squeeze	R/U SLB. BREAK CIRC BETWEEN 9-5/8 CSG & 5-1/2 CSG. PUMP G CMT 15.8 PPG TO SURFACE. PUMPED 140 SKS TOTAL. CLEAN CMT OUT OF BOP. R/D SLB.
14:30	1.00	15:30	IWHD	Install Wellhead	N/D BOP/ N/U WELLHEAD.
15:30	1.50	17:00	SRIG	Rig Up/Down	R/D RIG & EQUIPMENT. ROAD RIG TO BOTTOM OF HARMON. SDFN
17:00	13.00	06:00	LOCL	Lock Wellhead & Secure	WELLSECURE. CREW TRAVEL.



Cementing Service Report

Customer Elli Barrett Corporation				Job Number COUS- 00103			
Well Prickly Pear Fee 5-19-12-15		Location (logs) Section 19, T12S-R15E		Schlumberger Location Vernal		Job Start Nov/11/2013	
Field		Formation Name/Type Dirty-Sandstone		Deviation		Bit Size	Well MD 6451.0 ft
County Carbon County		State/Province Utah		BHP	BHST 230 degF	BHCT 194 degF	Perfor. Gradient
Well Master		API/UWI 43-007-30860					
Rig Name Workover	Drilled For Gas	Service Via Land		Casing/Liner:			
				Depth, ft	Size, in	Weight, lb/ft	Grade
				6450.0	5.500	17.0	K55
Offshore Zone	Well Class Old	Well Type Workover		0.0	0.000	0.0	BUTT
Drilling Fluid Type		Max. Density	Plastic Viscosity	Tubing/Drill Pipe			
				Depth, ft	Size, in	Weight, lb/ft	Grade
				6450.0	2.375	6.7	X95
				0.0	0.000	0.0	MIJ
Service Line Cementing		Job Type P&A		Perforations/Open Hole			
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection 2 3/8" 4.7# T/S		Top,	Bottom,	No. of Shots	Total Interval
Service Instructions 15.8 G Cement 1.16 ft ³ /sk 30 sks							Diameter
				Treat Down Drill Pipe	Displacement 22.0 bbl	Packer Type	Packer Depth
				Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure		Shoe Type		Squeeze Type			
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth	
Cement Head Type		Stage Tool Depth		Tail Pipe Size			
Job Scheduled For Nov/11/2013	Arrived on Location Nov/11/2013		Leave Location Nov/11/2013		Color Type		Tail Pipe Depth
							Sq. Total Vol.
Date	Time 24-hr clock	Yracting Pressure PSZ	Flow Rate B/M	Density LB/G	Volume BBL	Message	
11/11/2013	09:13:36					Started Acquisition	
11/11/2013	09:13:47					Safety Meeting	
11/11/2013	09:13:47					Flow 2 bbl Water	
11/11/2013	09:13:51					Pressure Test Lines	
11/11/2013	09:13:53					Low / High Pressure Test Good	
11/11/2013	09:13:54					19 bbl Water / Break Circulation	
11/11/2013	09:13:56					Wet Sample 16.0 ppg	
11/11/2013	09:14:34	1	0.0	8.36	0.0		
11/11/2013	09:15:16	0	0.0	8.36	0.0		
11/11/2013	09:16:56	-1	0.0	8.36	0.0		
11/11/2013	09:18:36	-1	0.0	8.36	0.0		
11/11/2013	09:20:16	-1	0.0	8.36	0.0		
11/11/2013	09:21:56	-2	0.0	8.37	0.0		
11/11/2013	09:23:36	-2	0.0	8.37	0.0		
11/11/2013	09:25:16	-1	0.0	8.37	0.0		
11/11/2013	09:26:56	-7	0.0	8.36	0.0		
11/11/2013	09:28:36	-6	0.0	8.37	1.3		
11/11/2013	09:30:16	3429	0.0	8.37	1.4		
11/11/2013	09:31:56	39	0.0	8.37	1.4		
11/11/2013	09:33:36	-5	0.0	8.37	1.5		
11/11/2013	09:35:16	-4	0.0	8.36	1.5		

Well		Field		Job Start		Customer		Job Number	
Prickly Pear Fee 5-19-12-15				Nov/11/2013		Bill Barrett Corporation		COU5- 00103	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
11/11/2013	09:38:36	-4	0.0	12.86	1.5				
11/11/2013	09:40:16	-3	0.0	16.12	1.5				
11/11/2013	09:41:56	-3	0.0	16.12	1.5				
11/11/2013	09:43:36	28	2.1	16.12	3.3				
11/11/2013	09:45:16	28	1.7	16.12	6.8				
11/11/2013	09:46:56	27	1.5	16.12	9.4				
11/11/2013	09:48:36	28	1.2	16.11	11.7				
11/11/2013	09:50:16	376	2.2	16.11	13.9				
11/11/2013	09:51:56	6	1.1	16.11	18.3				
11/11/2013	09:52:10					Start Mixing Lead Slurry			
11/11/2013	09:52:10	-1	0.3	15.87	18.4				
11/11/2013	09:52:20					Pumped 6 bbl Slurry			
11/11/2013	09:52:20	225	0.8	15.77	18.5				
11/11/2013	09:53:00					30 sks 15.8 G Cement			
11/11/2013	09:53:00	607	2.5	15.85	19.6				
11/11/2013	09:53:36	492	2.5	15.78	21.1				
11/11/2013	09:54:42					End Lead Slurry			
11/11/2013	09:54:42	323	2.5	15.81	23.9				
11/11/2013	09:55:16	231	2.5	14.06	25.3				
11/11/2013	09:56:33					Start Displacement			
11/11/2013	09:56:33	207	2.5	8.93	28.6				
11/11/2013	09:56:56	203	2.6	8.72	29.6				
11/11/2013	09:57:00					22 bbl Water Displacement			
11/11/2013	09:57:00	199	2.6	8.70	29.7				
11/11/2013	09:58:36	191	2.6	8.45	33.8				
11/11/2013	10:00:16	193	2.6	8.32	38.1				
11/11/2013	10:01:56	195	2.6	8.33	42.4				
11/11/2013	10:03:36	262	2.6	8.38	46.6				
11/11/2013	10:05:16	-7	0.0	8.37	47.2				
11/11/2013	10:06:56	-7	0.0	8.37	47.2				
11/11/2013	10:11:39					Remark			

Post Job Summary

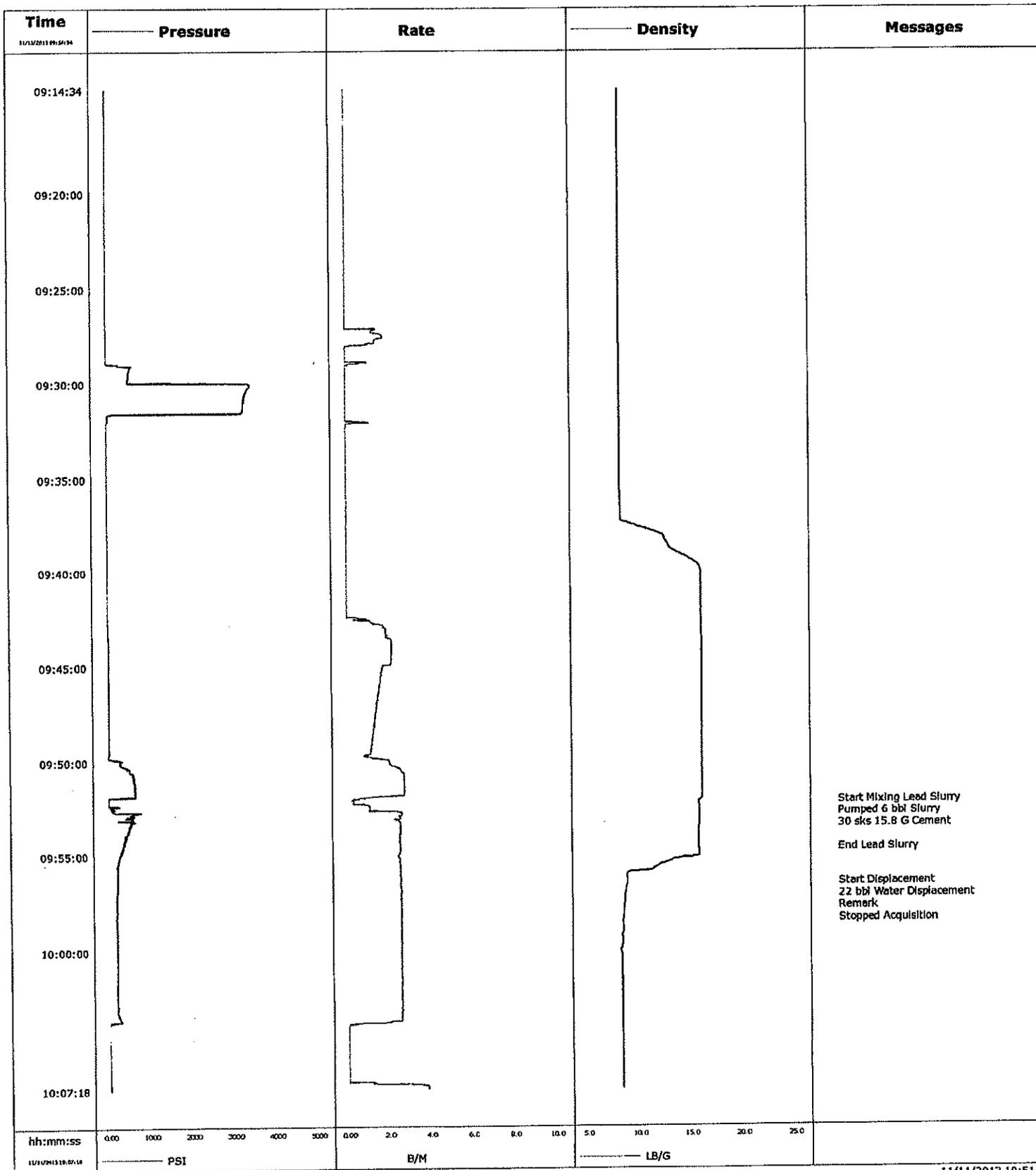
Average Pump Rates				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
				6.0		18.0	
Treating Pressure Summary				Breakdown Fluid			
Maximum	Final	Average	Ramp Plug to	Breakdown	Type	Volume	Density
Avg. N2 Percent		Designed Slurry Volume		Displacement		Mtx Water Temp	
				22.0 bbl			
Customer or Authorized Representative				Schlumberger Supervisor		Cement Circulated to Surface? <input type="checkbox"/>	
Ron Halcomb				Travis Willardson / Brian David		Washed thru Perfs <input type="checkbox"/>	
						Volume	
						To	
						Circulation Lost <input type="checkbox"/>	
						Job Completed <input checked="" type="checkbox"/>	



Cementing Job Report

CemCAT v1.3

Well	Prickly Pear Fee 5-19-12-15	Client	Bill Barrett Corporation
Field		SIR No.	COU5- 00103
Engineer	Travis Willardson / Brian David	Job Type	PA
Country	United States	Job Date	11-11-2013





Cementing Service Report

Customer Bill Barrett Corporation				Job Number 1875947			
Well Prickly Pear Fee 5-19-12-15 5-19-12-15		Location (legal) Section 19, T12S-R15E		Schlumberger Location Vernal		Job Start Nov/11/2013	
Field		Formation Name/Type		Deviation		Bit Size	Well HD 3501.0 ft
County Carbon County		State/Province Utah		BHP	BHSY 162 degF	BHCT 119 degF	Well TVD 3501.0 ft
Well Master		API/UWI 43-00730860		Fore Press. Gradient			
Rig Name Workover	Drilled For Gas	Service Via Land	Casing/Liner				
Offshore Zone	Well Class Old	Well Type Workover	Depth, ft 3500.0	Size, in 5.500	Weight, lb/ft 17.0	Grade K55	Thread BUTT
Drilling Fluid Type	Max. Density	Plastic Viscosity	Tubing/Drill Pipe				
Service Line Cementing	Job Type P&A #2	WH Connection 2 3/8" 4.7# T/S	Depth, ft 3500.0	Size, in 2.375	Weight, lb/ft 6.7	Grade X95	Thread MIJ
Max. Allowed Tub. Press	Max. Allowed Ann. Press	Perforations/Open Hole	Depth, ft 0.0	Size, in 0.000	Weight, lb/ft 0.0	Grade	Thread
Service Instructions 15.8 G Tall 30 sks 1.16 R3/sk		Top,	Bottom,	No. of Shots	Total Interval	Diameter	
Treat Down Drill Pipe		Displacement		Packer Type		Packer Depth	
Tubing Vol.		Casing Vol.		Annular Vol.		Openhole Vol.	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure		Shoe Type		Squeeze Type			
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth		Tool Type	
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type	
Cement Head Type		Stage Tool Depth		Tool Depth			
Job Scheduled For Nov/11/2013		Arrived on Location Nov/11/2013		Leave Location Nov/11/2013		Collar Type	
						Collar Depth	
						Tail Pipe Size	
						Tail Pipe Depth	
						Seq. Total Vol.	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/N	Depth Lb/G	Volume BBL	Message	
11/11/2013	13:27:34					Started Acquisition	
11/11/2013	13:35:59	4	0.0	7.09	0.0		
11/11/2013	13:36:00					Safety Meeting	
11/11/2013	13:36:00					Flow 1 bbl Water	
11/11/2013	13:36:00	4	0.0	7.09	0.0		
11/11/2013	13:36:04					Pressure Test Lines	
11/11/2013	13:36:04	4	0.0	7.09	0.0		
11/11/2013	13:36:07					Low / High Pressure Test Good	
11/11/2013	13:36:07					Batching Up Slurry	
11/11/2013	13:36:07	5	0.0	7.09	0.0		
11/11/2013	13:36:30					10 bbl Water Spacer	
11/11/2013	13:36:30	4	0.0	7.09	0.0		
11/11/2013	13:37:34	2	0.0	7.01	0.0		
11/11/2013	13:39:14	14	2.1	8.35	0.9		
11/11/2013	13:40:54	815	0.0	8.36	1.2		
11/11/2013	13:42:34	6	0.0	8.36	1.2		
11/11/2013	13:44:14	5	0.0	8.42	1.2		
11/11/2013	13:45:54	5	0.0	12.38	1.2		
11/11/2013	13:47:34	5	0.0	16.02	1.2		
11/11/2013	13:49:14	5	0.0	16.02	1.2		
11/11/2013	13:50:54	27	2.5	16.03	2.8		

Well		Field		Job Start		Customer		Job Number	
Prickly Pear Fee 5-19-12-15 5-19-12-15				Nov/11/2013		Bill Barrett Corporation		1875947	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate #/M	Density LB/G	Volume BBL	Message			
11/11/2013	13:54:06					Wet Sample 16.1 ppg			
11/11/2013	13:54:06	1	1.7	16.03	10.5				
11/11/2013	13:54:14	2	1.4	16.03	10.7				
11/11/2013	13:54:22					Start Mixing Lead Slurry			
11/11/2013	13:54:22	5	1.5	15.95	10.9				
11/11/2013	13:55:54	75	2.5	15.95	13.8				
11/11/2013	13:57:34	41	2.5	9.21	17.9				
11/11/2013	13:58:49					11 bbl Water Displacement			
11/11/2013	13:58:49	26	2.6	8.93	21.0				
11/11/2013	13:59:08					5 Gallon Anti Corrosive Additive			
11/11/2013	13:59:08	28	3.2	10.92	21.9				
11/11/2013	13:59:14	27	3.6	13.54	22.3				
11/11/2013	14:00:54	5	5.2	25.00	30.2				
11/11/2013	14:02:34	30	2.9	9.04	37.0				
11/11/2013	14:04:14	2	0.0	0.43	37.7				
11/11/2013	14:05:54	2	0.0	5.87	37.7				
11/11/2013	14:06:28					30 sks 15.8 G Cement			
11/11/2013	14:06:28					6 bbl Slurry			

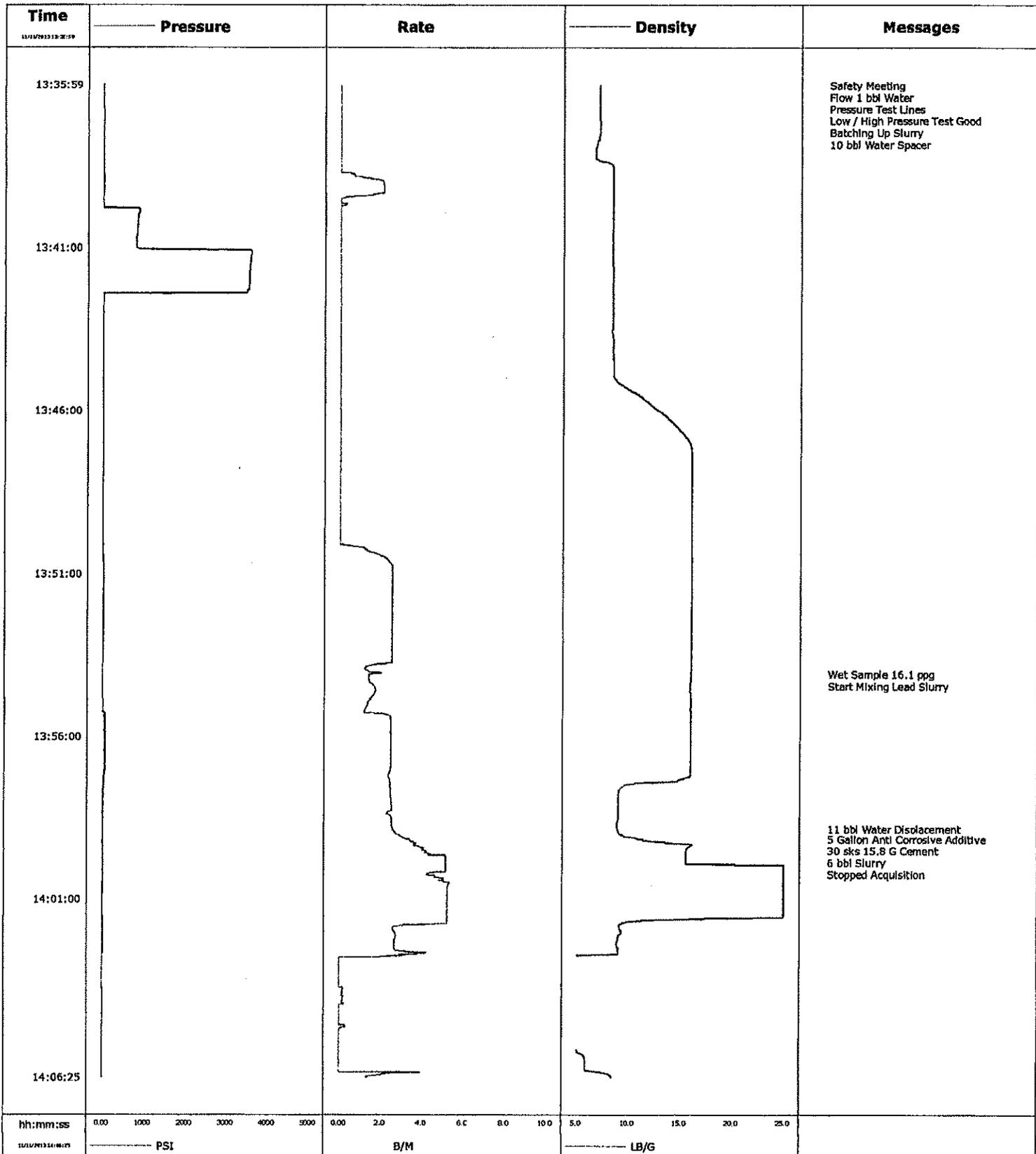
Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Fluid	Maximum Rate	Total Slurry	Fluid	Spacer	N2
2.7		0.0	5.3	6.0	0.0	0.0	
Treating Pressure Summary, psi				Breakdown Field			
Maximum	Final	Average	Ramp Plug to	Breakdown	Type	Volume	Density
3605	66	216					
Avg. N2 Percent	Designed Slurry Volume		Displacement	Misc Water Temp	Cement Circulated to Surface? <input type="checkbox"/>		Volume
	6.0 bbl		0.0 bbl		Washed Thru Perfs <input type="checkbox"/>		To
Customer or Authorized Representative			Schlumberger Supervisor		Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>
Ron Halcomb			Travis Willardson / Brian David		-		-



Cementing Job Report

Well	Prickly Pear Fee 5-19-12-15	Client	Bill Barrett Corporation
Field		SIR No.	
Engineer	Travis Willardson / Brian David	Job Type	PA #2
Country	United States	Job Date	11-11-2013



Well		Field		Job Start		Customer		Job Number	
Prickly Pear Fee 5-19-12-15				Nov/11/2013		Bill Barrett		COU5-00105	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
11/12/2013	07:35:27	-2	0.4	15.95	15.3				
11/12/2013	07:36:53					Start Mixing Lead Slurry			
11/12/2013	07:36:53	163	2.0	15.90	17.8				
11/12/2013	07:37:00					Wet Sample 16.1 ppg			
11/12/2013	07:37:00	154	2.0	15.90	18.0				
11/12/2013	07:37:01					30 sks 15.8 G Cement			
11/12/2013	07:37:01	164	2.0	15.90	18.1				
11/12/2013	07:37:07	149	2.0	15.90	18.3				
11/12/2013	07:37:45					6 bbl Slurry			
11/12/2013	07:37:45	94	2.0	15.90	19.5				
11/12/2013	07:38:00					End Lead Slurry			
11/12/2013	07:38:00	384	3.3	15.90	20.3				
11/12/2013	07:38:04					Start Displacement			
11/12/2013	07:38:04	389	3.3	15.91	20.5				
11/12/2013	07:38:12					7 bbl Water /2.5 gal Anti Corrosion			
11/12/2013	07:38:12	359	3.3	15.91	20.9				
11/12/2013	07:38:47	80	0.0	15.91	22.6				
11/12/2013	07:40:27	190	3.3	15.90	26.3				
11/12/2013	07:41:19					End Displacement			
11/12/2013	07:41:19	-2	0.0	15.90	28.4				
11/12/2013	07:42:07	9	0.2	15.97	28.4				
11/12/2013	07:43:47	526	5.6	15.96	30.7				

Post Job Summary

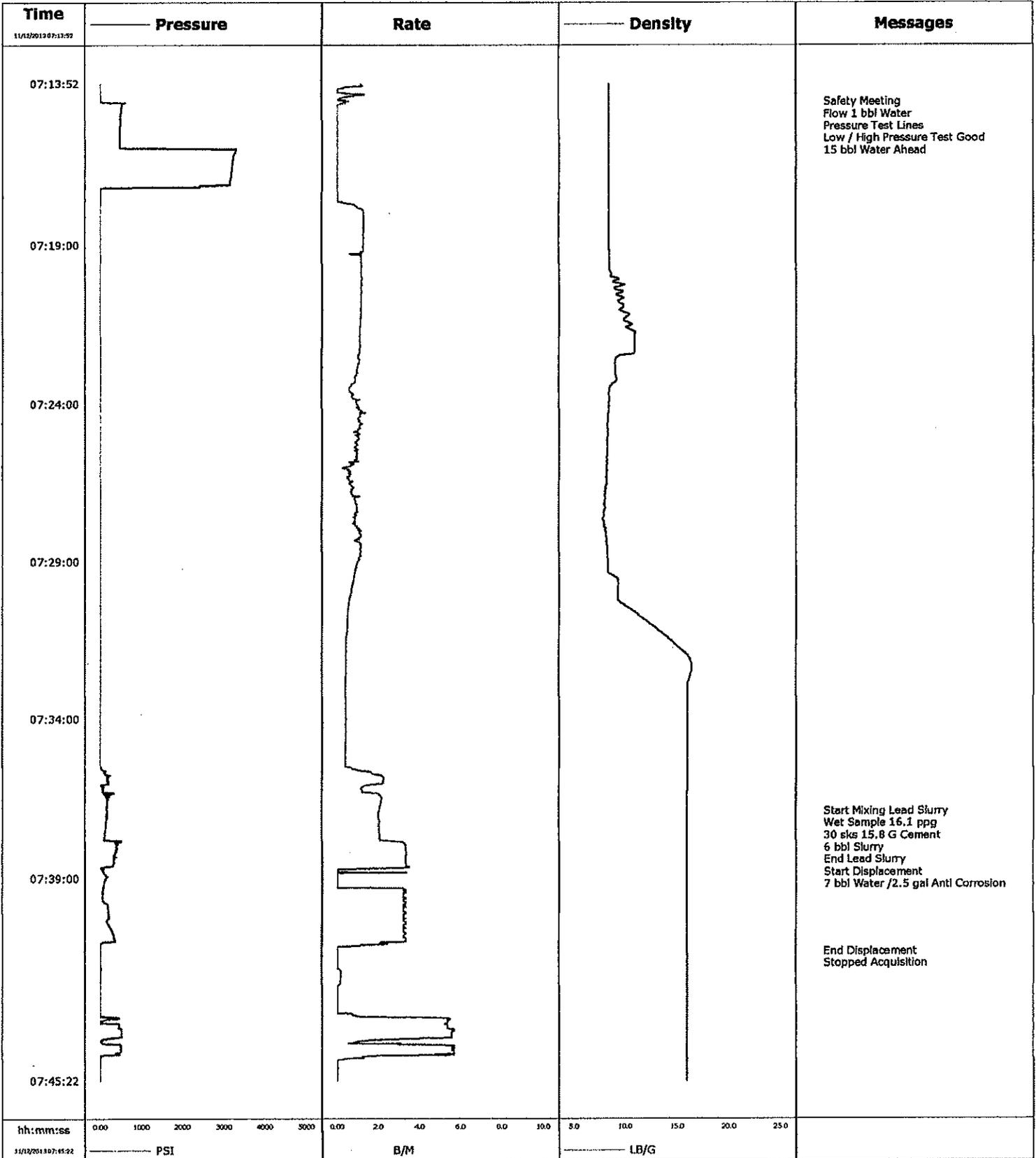
Average Pump Rates, bbl/mia				Volume of Fluid Injected, bbl			
Slurry	N2	Mad	Maximum Rate	Total Slurry	Mad	Spacer	N2
1.3		0.0	5.7	6.0	0.0	0.0	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
3301	-3	528					
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume		
	6.0 bbl	7.0 bbl	54 degF	<input type="checkbox"/>	To		
Customer or Authorized Representative	Schlumberger Supervisor			Washed thru Perfs	Job Completed		
Ron Halcomb	Travis Willardson / Brian David			<input type="checkbox"/>	<input checked="" type="checkbox"/>		



Cementing Job Report

CemCAT v1.3

Well	Prickly Pear Fee 5-19-12-15	Client	Bill Barrett
Field		SIR No.	COU5-00105
Engineer	Travis Willardson / Brian David	Job Type	PA #3
Country	United States	Job Date	11-11-2013





Cementing Service Report

Customer Bill Barrett Corporation	Job Number COU5-00107
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Well Prickly Pear Fee 5-19-12-15		Location (legal) Section 19, T12S- R15E		Schlumberger Location Grand Junction		Job Start Nov/12/2013	
Field		Formation Name/Type		Deviation		Well MD 1337.0 ft	
County Carbon County		State/Province Utah		Bit Size		Well TVD 1337.0 ft	
Well Master		API/UWI 43-007-30860		BHP		BHST 111 degF	
Well Type		Service Via Land		BHCT 85 degF		Pore Press. Gradient	
Rig Name Work Over		Drilled For Gas		Casing/Liner			
Offshore Zone		Well Class Old		Well Type Workover		Depth, ft	
Drilling Fluid Type		Max. Density		Plastic Viscosity		Size, in	
Service Line Cementing		Job Type P&A #5		Weight, lb/ft		Grade	
Max. Allowed Tub. Press		Max. Allowed Ann. Press		WH Connection 2 3/8" 4.7# T/S		Thread	
Service Instructions 15.8 G Cement 1.16 ft ³ /sk 30 sks				Perforations/Open Hole		Top, Bottom, No. of Shots, Total Interval	
Treat Down Tubing		Displacement 4.0 bbl		Packer Type		Packer Depth	
Tubing Vol.		Casing Vol.		Annular Vol.		Openhole Vol.	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure		Shoe Type		Squeeze Type		Shoe Depth	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Tool Type		Tool Depth	
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type	
Cement Head Type		Stage Tool Depth		Tail Pipe Size		Tail Pipe Depth	
Job Scheduled For Nov/12/2013		Arrived on Location Nov/12/2013		Leave Location Nov/12/2013		Collar Type	
						Collar Depth	
						Sq. Total Vol.	

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
11/12/2013	09:45:47	-9	0.0	8.37	0.0	
11/12/2013	09:47:27	-9	0.0	8.37	0.0	
11/12/2013	09:49:07	3	1.1	8.38	0.5	
11/12/2013	09:50:47	1247	0.0	8.38	1.1	
11/12/2013	09:52:27	1246	0.0	8.38	1.1	
11/12/2013	09:54:07	-8	0.0	8.38	1.1	
11/12/2013	09:55:47	-2	0.5	8.38	1.5	
11/12/2013	09:57:27	-3	0.0	8.38	2.7	
11/12/2013	09:59:07	-3	0.0	8.38	2.7	
11/12/2013	10:00:47	-3	0.0	8.38	2.7	
11/12/2013	10:02:27	-0	0.0	8.38	2.8	
11/12/2013	10:04:07	-3	0.0	8.38	3.0	
11/12/2013	10:05:47	-3	0.0	8.38	3.0	
11/12/2013	10:07:27	-3	0.0	8.38	3.0	
11/12/2013	10:09:07	-3	0.0	8.38	3.0	
11/12/2013	10:12:27	-3	0.0	8.38	3.0	
11/12/2013	10:14:07	-3	0.0	8.38	3.0	
11/12/2013	10:17:27	-3	0.0	8.38	3.0	
11/12/2013	10:19:07	-3	0.0	8.38	3.0	
11/12/2013	11:00:05					Safety Meeting
11/12/2013	11:00:05					Flow 1 bbl Water

Well Prickly Pear Fee 5-19-12-15		Field	Job Start Nov/12/2013	Customer Bill Barrett Corporation	Job Number COU5-00107	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/W	Density LB/G	Volume BBL	Message
11/12/2013	11:00:07					Pressure Test Lines
11/12/2013	11:00:07	-4	0.0	8.37	3.0	
11/12/2013	11:00:08					Pressure Test Casing
11/12/2013	11:00:08	-4	0.0	8.37	3.0	
11/12/2013	11:00:09					Low / High Pressure Test Good
11/12/2013	11:00:09					Batch Up 15.8 Slurry
11/12/2013	11:00:09	-4	0.0	8.37	3.0	
11/12/2013	11:00:47	-4	0.0	8.37	3.0	
11/12/2013	11:02:27	-4	0.0	8.37	3.0	
11/12/2013	11:04:07	13	0.8	8.37	3.3	
11/12/2013	11:05:47	-3	0.0	8.37	4.0	
11/12/2013	11:07:27	3229	0.0	8.37	4.0	
11/12/2013	11:09:07	-3	0.0	8.36	4.0	
11/12/2013	11:10:47	-3	0.0	8.37	4.2	
11/12/2013	11:12:27	8	0.0	8.37	4.2	
11/12/2013	11:14:07	8	0.0	8.36	4.3	
11/12/2013	11:15:47	9	0.0	8.36	4.3	
11/12/2013	11:17:27	14	0.0	10.24	4.3	
11/12/2013	11:19:07	14	0.0	15.88	4.3	
11/12/2013	11:20:47	15	0.0	16.00	4.3	
11/12/2013	11:22:27	69	1.4	16.00	4.8	
11/12/2013	11:23:38					Start Mixing Lead Slurry
11/12/2013	11:23:38	95	1.7	15.75	5.8	
11/12/2013	11:23:57					Wet Sample 16.1 ppg
11/12/2013	11:23:57					30 sks 18.5 Cement
11/12/2013	11:23:57	168	2.5	15.75	6.5	
11/12/2013	11:23:58					6 bbl Slurry
11/12/2013	11:23:58	178	2.5	15.75	6.6	
11/12/2013	11:23:59					Remark
11/12/2013	11:23:59	179	2.5	15.75	6.6	
11/12/2013	11:24:07	170	2.5	15.79	6.9	
11/12/2013	11:25:37					End Lead Slurry
11/12/2013	11:25:37	83	2.5	15.65	10.7	
11/12/2013	11:25:46					Start Displacement
11/12/2013	11:25:46	80	2.5	15.65	11.1	
11/12/2013	11:25:47	80	2.5	15.65	11.2	
11/12/2013	11:25:48					4 bbl Water
11/12/2013	11:25:48	84	2.5	15.65	11.2	
11/12/2013	11:26:23					2 1/2 Gallon Anti Corrosion
11/12/2013	11:26:23	43	2.9	15.66	12.6	
11/12/2013	11:27:27	136	2.1	15.66	15.2	
11/12/2013	11:27:35					End Displacement
11/12/2013	11:27:35	-0	0.4	15.75	15.4	

Well Prickly Pear Fee 5-19-12-15	Field	Job Start Nov/12/2013	Customer Bill Barrett Corporation	Job Number COU5-00107
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Post Job Summary

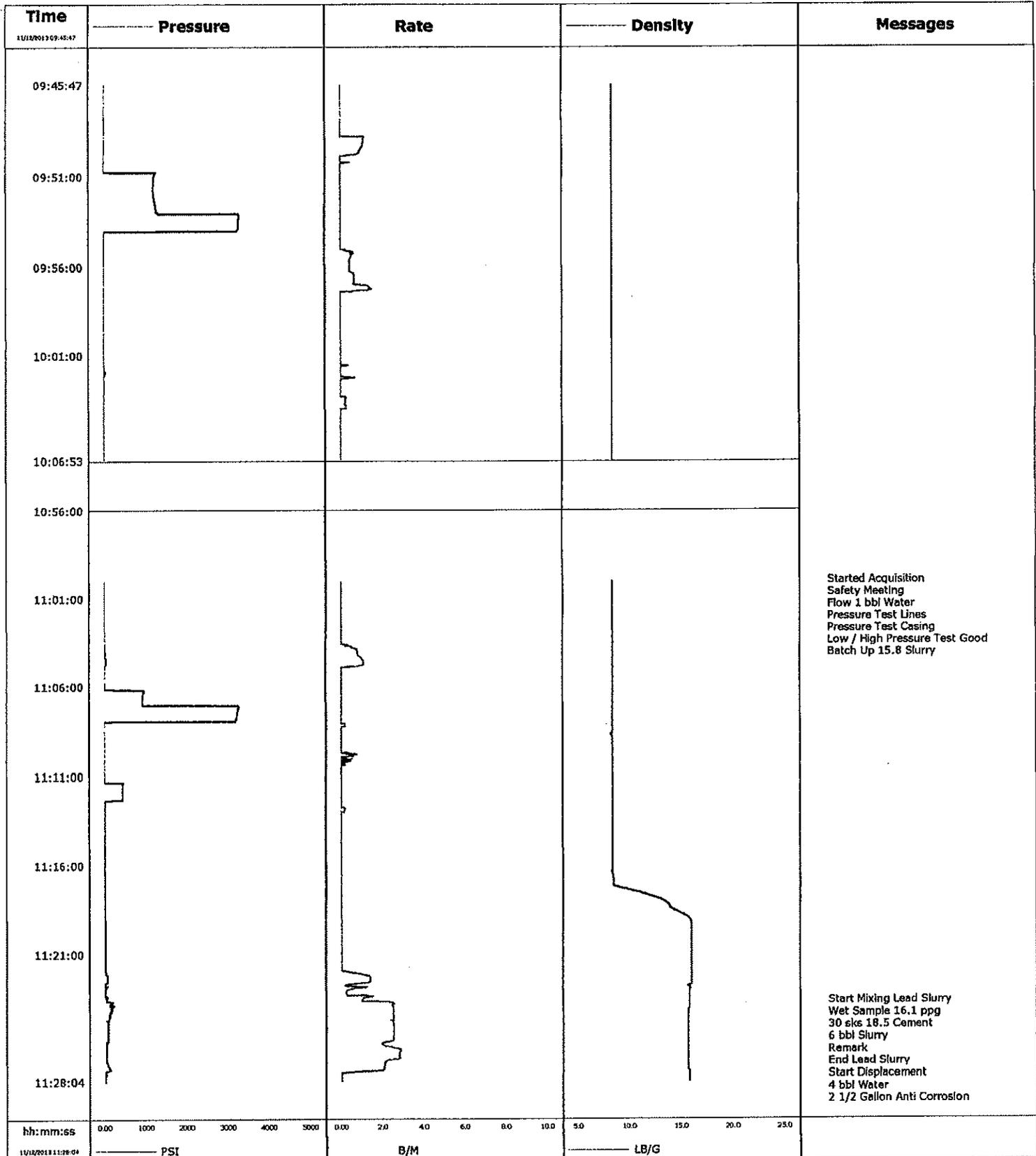
Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
1.2		0.0	2.9	6.0	0.0	0.0	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
3265	10	419					
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	Volume		
	6.0 bbl	4.3 bbl	54 degF	<input type="checkbox"/>			
				Washed Thru Ports	To		
				<input type="checkbox"/>			
Customer or Authorized Representative	Schlumberger Supervisor			Circulation Lost	Job Completed <input checked="" type="checkbox"/>		
Ron Halcomb	Travis Willardson / Brian David			-	-		



Cementing Job Report

CemCAT v1.3

Well	Prickly Pear Fee 5-19-12-15	Client	Bill Barrett Corporation
Field		SIR No.	COU5-00107
Engineer	Travis Willardson / Brian David	Job Type	PA #5
Country	United States	Job Date	11-12-2013





Cementing Service Report

Customer Bill Barrett Corporation				Job Number COU5-00108			
Well Prickly Pear Fee 5-19-12-15		Location (legal) Section 19, T12S-R15E		Schlumberger Location Grand Junction		Job Start Nov/12/2013	
Field		Formation Name/Type		Deviation		Bit Size	Well MD 441.0 ft
Well TVD 441.0 ft		County Carbon County		State/Province Utah		BHP	BHST 90 degF
Well Master		API/UWI 43-007-30860		BHCT 80 degF		Pore Press. Gradient	
Rig Name Workover	Drilled For Gas	Service Via Land	Casing/Liner				
Offshore Zone	Well Class Old	Well Type Workover	Depth, ft 441.0	Size, in 5.500	Weight, lb/ft 17.0	Grade H40	Thread BUTT
Drilling Fluid Type	Max. Density	Plastic Viscosity	Depth, ft 0.0	Size, in 0.000	Weight, lb/ft 0.0	Grade	Thread
Service Line Cementing	Job Type Cement Plug P&A #5	WH Connection	Depth, ft 441.0	Size, in 2.375	Weight, lb/ft 6.7	Grade X95	Thread MIJ
Max. Allowed Tub. Press	Max. Allowed Ann. Press	WH Connection	Depth, ft 0.0	Size, in 0.000	Weight, lb/ft 0.0	Grade	Thread
Service Instructions 15.8 G Cement 1.16 RT/sk 110 sks			Perforations/Open Hole				
			Top,	Bottom,		No. of Shots	Total Interval
							Diameter
			Treat Down Drill Pipe	Displacement	Packer Type	Packer Depth	
			Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.	
Casing/Tubing Secured <input type="checkbox"/>			1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>			Casing Tools	
Lift Pressure			Shoe Type			Squeeze Job	
Pipe Rotated <input type="checkbox"/>			Pipe Reciprocated <input type="checkbox"/>			Shoe Depth	
No. Centralizers			Top Plugs	Bottom Plugs	Stage Tool Type	Tool Type	
Cement Head Type			Stage Tool Depth	Tool Depth	Tail Pipe Size	Tail Pipe Depth	
Job Scheduled For Nov/12/2013	Arrived on Location Nov/12/2013	Leave Location Nov/12/2013	Collar Type	Collar Depth	Sq. Total Vol.		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
11/12/2013	12:31:41					Started Acquisition	
11/12/2013	12:31:41	6	0.0	8.36	0.0		
11/12/2013	12:31:45					Safety Meeting	
11/12/2013	12:31:45					Flow 1 bbl Water	
11/12/2013	12:31:45	6	0.0	8.36	0.0		
11/12/2013	12:31:47					Pressure Test Lines	
11/12/2013	12:31:47	6	0.0	8.36	0.0		
11/12/2013	12:31:50					Low / High Pressure Test Good	
11/12/2013	12:31:50					8 bbl Water Spacer	
11/12/2013	12:31:50	6	0.0	8.36	0.0		
11/12/2013	12:32:11	6	0.0	8.36	0.0		
11/12/2013	12:32:41	6	0.0	8.36	0.0		
11/12/2013	12:33:11	6	0.0	8.36	0.0		
11/12/2013	12:33:41	6	0.0	8.36	0.0		
11/12/2013	12:34:11	46	0.0	8.36	0.0		
11/12/2013	12:34:41	42	0.0	8.36	0.0		
11/12/2013	12:35:11	42	0.0	8.36	0.0		
11/12/2013	12:35:41	14	0.5	8.36	0.2		
11/12/2013	12:36:11	12	0.9	8.36	0.7		
11/12/2013	12:36:41	12	0.0	8.36	1.1		
11/12/2013	12:37:11	9	0.0	8.36	1.1		

Well		Field		Job Start		Customer		Job Number		
Prickly Pear Fee 5-19-12-15				Nov/12/2013		Bill Barrett Corporation		COU5-00108		
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/W	Density LB/G	Volume BBL	Message				
11/12/2013	12:38:11		376	0.0	8.36	1.1				
11/12/2013	12:38:41		623	0.0	8.36	1.1				
11/12/2013	12:39:11		3030	0.0	8.36	1.1				
11/12/2013	12:39:41		2964	0.0	8.36	1.1				
11/12/2013	12:40:11		2	0.4	8.36	1.2				
11/12/2013	12:40:41		6	0.5	8.36	1.4				
11/12/2013	12:41:11		8	0.7	8.36	1.7				
11/12/2013	12:41:41		10	0.6	8.36	2.1				
11/12/2013	12:42:11		33	1.9	8.36	2.7				
11/12/2013	12:42:41		33	1.8	8.36	3.7				
11/12/2013	12:43:11		35	1.7	8.36	4.6				
11/12/2013	12:43:41		35	1.6	8.36	5.4				
11/12/2013	12:44:11		35	1.3	8.36	6.1				
11/12/2013	12:44:41		23	0.0	8.30	6.2				
11/12/2013	12:45:11		24	0.0	8.23	6.2				
11/12/2013	12:45:41		24	0.0	11.34	6.2				
11/12/2013	12:46:11		24	0.0	13.76	6.2				
11/12/2013	12:46:41		23	0.0	15.49	6.2				
11/12/2013	12:47:11		23	0.0	15.82	6.2				
11/12/2013	12:47:41		24	0.0	15.75	6.2				
11/12/2013	12:48:11		24	0.0	15.71	6.2				
11/12/2013	12:48:41		24	0.0	15.68	6.2				
11/12/2013	12:49:11		24	0.0	15.66	6.2				
11/12/2013	12:49:41		44	1.5	15.64	6.3				
11/12/2013	12:50:11		26	0.4	15.65	6.7				
11/12/2013	12:50:41		87	1.7	15.65	7.6				
11/12/2013	12:51:11		86	1.8	15.28	8.4				
11/12/2013	12:51:41		78	1.8	16.37	9.4				
11/12/2013	12:52:11		80	1.8	16.06	10.3				
11/12/2013	12:52:41		77	1.8	16.15	11.2				
11/12/2013	12:53:11		78	2.0	16.09	12.2				
11/12/2013	12:53:41		76	2.0	15.96	13.2				
11/12/2013	12:54:11		77	2.1	16.22	14.2				
11/12/2013	12:54:41		78	2.0	16.37	15.2				
11/12/2013	12:54:50						Start Mixing Lead Slurry			
11/12/2013	12:54:50		78	2.0	16.50	15.5				
11/12/2013	12:55:11		80	1.9	16.51	16.2				
11/12/2013	12:55:41		79	1.8	16.35	17.1				
11/12/2013	12:56:11		78	1.9	16.20	18.0				
11/12/2013	12:56:41		78	1.9	16.17	19.0				
11/12/2013	12:56:43						Wet Sample 15.9 ppg			
11/12/2013	12:56:43		79	1.9	16.17	19.0				
11/12/2013	12:56:58						22.5 bbl Slurry			
11/12/2013	12:56:58		79	1.8	16.13	19.5				
11/12/2013	12:57:11		78	1.8	16.12	19.9				
11/12/2013	12:57:41		79	1.8	16.12	20.8				
11/12/2013	12:58:11		79	1.7	16.09	21.7				
11/12/2013	12:58:41		79	1.7	16.09	22.5				
11/12/2013	12:59:11		79	1.6	16.06	23.4				
11/12/2013	12:59:41		79	1.6	15.94	24.2				
11/12/2013	13:00:11		79	1.5	15.90	25.0				
11/12/2013	13:00:41		79	1.5	15.91	25.7				
11/12/2013	13:01:11		78	1.5	15.90	26.5				
11/12/2013	13:01:41		79	1.4	15.92	27.2				

Well		Field		Job Start		Customer		Job Number	
Prickly Pear Fee 5-19-12-15				Nov/12/2013		Bill Barrett Corporation		COU5-00108	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
11/12/2013	13:02:41	79	1.2	15.90	28.5				
11/12/2013	13:03:11	90	1.3	15.92	29.1				
11/12/2013	13:03:41	92	1.3	15.84	29.8				
11/12/2013	13:04:11	91	1.2	15.91	30.4				
11/12/2013	13:04:41	90	1.2	15.67	31.0				
11/12/2013	13:05:11	87	1.2	15.85	31.6				
11/12/2013	13:05:41	88	1.2	15.86	32.2				
11/12/2013	13:06:11	104	1.3	15.87	32.8				
11/12/2013	13:06:41	114	1.4	15.87	33.5				
11/12/2013	13:07:11	115	1.4	15.87	34.2				
11/12/2013	13:07:41	114	1.3	15.87	34.9				
11/12/2013	13:08:11	25	0.0	15.95	35.3				
11/12/2013	13:08:41	19	0.0	15.94	35.3				
11/12/2013	13:09:11	14	0.0	15.94	35.3				
11/12/2013	13:09:18					110 sks 15.8 G Cement			
11/12/2013	13:09:18	14	0.0	15.94	35.3				
11/12/2013	13:09:41	9	0.0	15.93	35.3				
11/12/2013	13:09:46					End Lead Slurry			
11/12/2013	13:09:46	5	0.0	15.93	35.3				
11/12/2013	13:10:04					Stopped Acquisition			

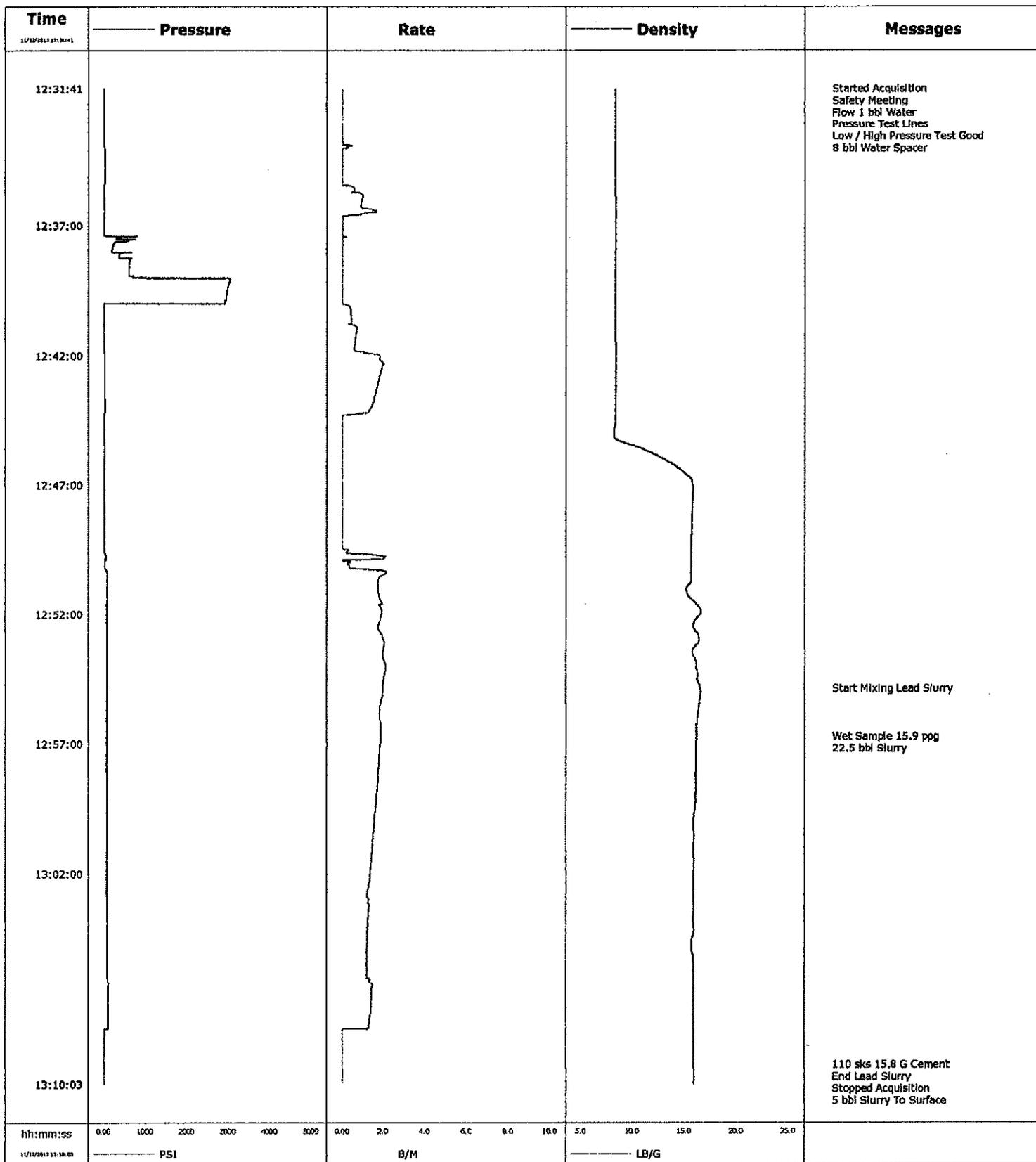
Post Job Summary

Average Pump Rate, bbl/min				Volume of Fluid Injected, bbl			
Slurry	RZ	Mud	Maximum Rate	Total Slurry	Mud	Spacer	RZ
1.5		0.0	2.1	22.5	0.0	0.0	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
3061	4	146					
Avg. RZ Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	<input checked="" type="checkbox"/>	Volume	5.0 bbl
	22.5 bbl	0.0 bbl	54 degF	Washed Thru Perfs	<input type="checkbox"/>	To	
Customer or Authorized Representative		Schlumberger Supervisor		Circulation Lost	<input type="checkbox"/>	Job Completed	<input checked="" type="checkbox"/>
Ron Halcomb		twillardson@sfb.com		-		-	



Cementing Job Report

Well	Prickly Pear Fee 5-19-12-15	Client	Bill Barrett Corporation
Field		SIR No.	COU5-00108
Engineer	Travis Willardson / Brian David	Job Type	Cement Plug PA #5
Country	United States	Job Date	11-12-2013



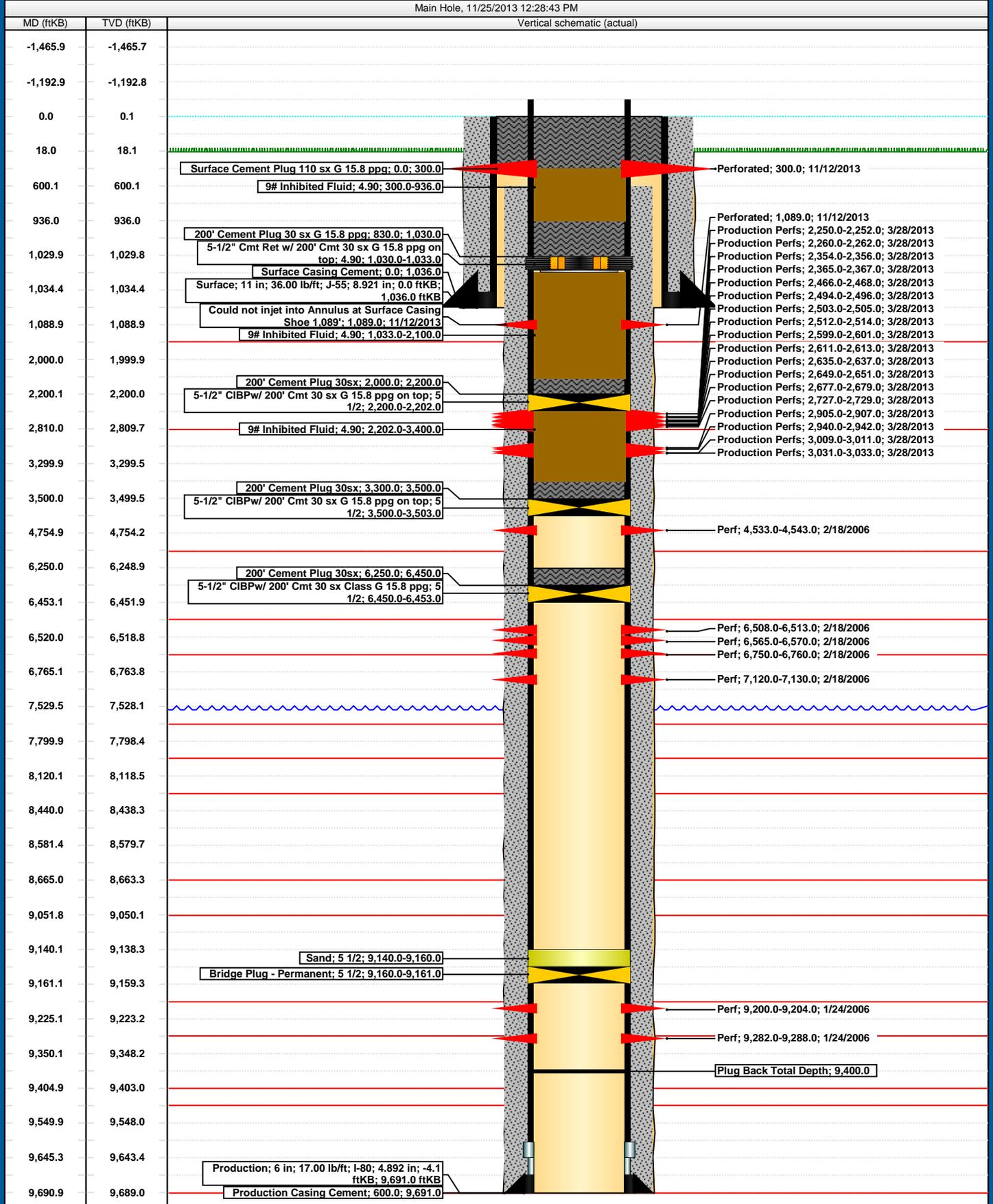
P & A Wellbore Schematic

Field: West Tavaputs Well Name: Prickly Pear Fee #5-19-12-15

State: UT County: Carbon Location: SWNW-19-12S-15E-W26M API#: 43-007-30860

Main Hole, 11/25/2013 12:28:43 PM

Vertical schematic (actual)



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/1/2014

FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134	TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	Unit:	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List						N/A				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)
Effective 1/1/2014

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	State	WI	A
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462	Federal	Federal	WI	A
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	State	WD	A
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	Federal	WD	A
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	Federal	GW	APD
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	Federal	GW	APD
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	Federal	GW	APD
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	Federal	GW	APD
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	Federal	GW	P
STONE CABIN UNIT 1	13	120S	140E	4300716542	12052	Federal	Federal	GW	P
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046	Federal	Federal	GW	P
JACK CANYON 101-A	33	120S	160E	4300730049	2455	Federal	Federal	GW	P
PETERS POINT ST 2-2-13-16	2	130S	160E	4300730521	14387	State	State	GW	P
HUNT RANCH 3-4	3	120S	150E	4300730775	13158	State	Fee	GW	P
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353	Federal	Federal	GW	P
PETERS POINT ST 4-2-13-16	2	130S	160E	4300730866	14386	State	State	GW	P
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897	Federal	Federal	GW	P
PETERS POINT ST 5-2D-13-16 DEEP	2	130S	160E	4300731056	15909	State	State	GW	P
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	State	GW	P
PP ST 8-2D-13-16 (DEEP)	2	130S	160E	4300731280	16069	State	State	GW	P
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204	Federal	Federal	GW	P
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853	Fee	Fee	GW	PA
PETERS POINT ST 6-2D-13-16	2	130S	160E	4300731017	14472	State	State	D	PA
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771	Federal	Federal	GW	S
PETERS POINT ST 8-2D-13-16	2	130S	160E	4300731016	14471	State	State	GW	S

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: (see attached well list)
PHONE NUMBER: (713) 659-3500		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500
(BLM BOND # RLB 7886 , STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
[Signature] SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs N2115

ENERVEST OPERATING, LLC
RONNIE L YOUNG NAME (PLEASE PRINT)
[Signature] SIGNATURE
DIRECTOR - REGULATORY N4040

NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - REGULATORY
SIGNATURE [Signature] DATE 12/10/2013

(This space for State use only) **APPROVED**
JAN 28 2014 4-PM
DIV. OF OIL, GAS & MINING
Rachel Medina
(5/2000) (See Instructions on Reverse Side) RECEIVED
JAN 07 2014
DIV. OF OIL, GAS & MINING

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

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PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

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STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103	Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069	State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692	Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

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PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PRICKLY PEAR U FASSELIN 5-19-12-15
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC	9. API NUMBER: 43007308600000
3. ADDRESS OF OPERATOR: 1001 Fannin Street, Suite 800 , Houston, TX, 77002	PHONE NUMBER: 713 659-3500 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1780 FNL 0460 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 19 Township: 12.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: NINE MILE CANYON
	COUNTY: CARBON
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/14/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Temporary Man Camp"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EnerVest Operating Co., LLC requests permission to set up a man camp for completion operations on their Prickly Pear 9-D pad (three wells) and the Prickly Pear 21D pad (3 wells) on this pad since it has previously been used as a man camp and is a fenced area. The man camp is necessary to control traffic in the field.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: July 08, 2014
 By: *Derek Duff*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Jeanie McMillan	PHONE NUMBER 713 970-1847	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 6/25/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43007308600000

Surface owner approval is necessary. Must meet any local or county ordinances for such activity.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: PRICKLY PEAR U FASSELIN 5-19-12-15
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC	9. API NUMBER: 43007308600000
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	9. FIELD and POOL or WILDCAT: NINE MILE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1780 FNL 0460 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 19 Township: 12.0S Range: 15.0E Meridian: S	COUNTY: CARBON
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/20/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Retain Pad"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EnerVest Operating, L.L.C. would like to retain the pad in its current state for use as a future temporary housing site and staging area for the drilling and completion of new wells on the Prickly Pear mesa locations.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: April 05, 2016
 By: 

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Rebecca Tidwell	PHONE NUMBER 713 970-1847	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 10/20/2015	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43007308600000

Enervest Operating must submit a surface agreement with the landowner that shows that said landowner has agreed to leave the location in its present condition.