

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 0685
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name n/a
2. Name of Operator BILL BARRETT CORPORATION		7. If Unit or CA Agreement, Name and No. Peter's Point Unit
3a. Address 1099 18th Street, Suite 2300 Denver CO 80202		8. Lease Name and Well No. Peter's Point Unit Fed #6-7D-13-17
3b. Phone No. (include area code) (303) 312-8168		9. API Well No. pending 43-007-30859
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSW (Lot 5), 714 FSL, 679 FWL At proposed prod. zone SENW, 2230 FNL, 2050 FWL, Sec. 7-T13S-R17E		10. Field and Pool, or Exploratory Peter's Point/Exploratory 40
14. Distance in miles and direction from nearest town or post office* approximately 53 miles southeast of Myton, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 6, T13S-R17E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 679' SHL/2050' BHL	16. No. of acres in lease 943.42	12. County or Parish Carbon
17. Spacing Unit dedicated to this well 160 acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 660'	19. Proposed Depth 15,541' (MD)	20. BLM/BIA Bond No. on file Nationwide Bond #WYB000040
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6746' ungraded ground	22. Approximate date work will start* 05/30/2005	23. Estimated duration 130 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature Tracey Fallang	Name (Printed/Typed) Tracey Fallang	Date 03/02/2005
--	---	---------------------------

Title Permit Analyst	Name (Printed/Typed) BRADLEY G. HILL	Date 03-10-05
Approved by (Signature) <i>[Signature]</i>	Title ENVIRONMENTAL SCIENTIST III	

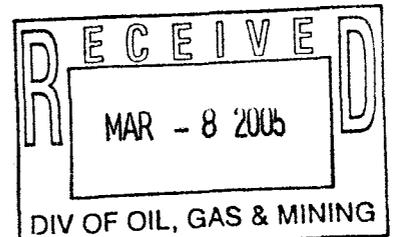
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Surf 580554X 39.717797
4396649Y -110.060194

CONFIDENTIAL



BHL 580978X 39.709713
4395756Y -110.055353

Federal Approval of this Action is Necessary

T13S, R17E, S.L.B.&M.

1961 Brass Cap,
0.6' High, Pile
of Stones

WEST - 5109.06' (G.L.O.)

T12S
T13S

BILL BARRETT CORPORATION

Well location, PETER'S POINT UNIT FEDERAL #6-7D-13-17, located as shown in the SW 1/4 SW 1/4 of Section 6, T13S, R17E, S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A GAS WELL IN THE SW 1/4 OF SECTION 36, T12S, R16E, S.L.B.&M. TAKEN FROM THE CEDAR RIDGE CANYON QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6769 FEET.

N00°09'E - 2625.48' (G.L.O.)

S00°10'W - 2631.42' (G.L.O.)

R 16 E
R 17 E

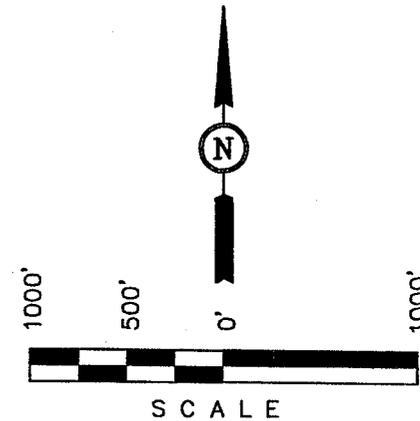
N00°09'E - 5280.00' (G.L.O.)

N00°10'E - 5280.00' (G.L.O.)

6
PETER'S POINT UNIT
FEDERAL #6-7D-13-17
Elev. Ungraded Ground = 6746'

N89°58'W - 5141.40' (G.L.O.)

NOTE:
BASIS OF BEARINGS IS THE WEST LINE
OF THE NW 1/4 OF SECTION 36, T13S,
R17E, S.L.B.&M. WHICH IS ASSUMED
FROM G.L.O. INFORMATION TO BEAR
N00°21'W.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John A. Barrett
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 39°43'04.00" (39.717778)
LONGITUDE = 110°03'39.50" (110.060972)

(AUTONOMOUS NAD 27)
LATITUDE = 39°43'04.13" (39.717814)
LONGITUDE = 110°03'36.96" (110.060267)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-21-05	DATE DRAWN: 02-22-05
PARTY J.F. Z.G. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE BILL BARRETT CORPORATION	

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

March 9, 2005

Memorandum

To: Assistant Field Office Manager Resources,
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Peter's Point Unit
Carbon County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2005 within the Peter's Point Unit, Carbon County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Wingate)		
43-007-30859	Peters Point Fed	6-7D-13-17 Sec 6 T13S R17E 0714 FSL 0679 FWL
	BHL	Sec 7 T13S R17E 2230 FNL 2050 FWL

Please be advised that Wingate Formation is currently not in a Participating Area.

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Peter's Point Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:3-9-05



March 4, 2005

Ms. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Peter's Point Unit Federal #6-7D-13-17
Surface: SWSW, 714' FSL, 679' FWL
Bottom Hole: SENW, 2230' FNL, 2050' FWL, Sec. 7-T13S-R17E
Section 6, T13S-R17E
Carbon County, Utah

Dear Ms. Whitney:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells.

- The above-mentioned proposed location is within the Peter's Point Unit Area;
- BBC is permitting this well as a directional well in order to minimize surface disturbance by locating the well at the surface location and directionally drilling from this location;
- BBC hereby certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8168.

Sincerely,

A handwritten signature in cursive script that reads 'Tracey Fallang'.

Tracey Fallang
Permit Analyst

RECEIVED
MAR 08 2005
DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420



March 2, 2005

Mr. Eric Jones, Petroleum Engineer
Bureau of Land Management
Moab Field Office
82 East Dogwood
Moab, Utah 84532

RE: Application for Permit to Drill – Bill Barrett Corporation
Peter's Point Unit Federal #6-7D-13-17, SWSW, 714' FSL, 679' FWL
Section 6, Township 13 South, Range 17 East, SLB&M, Carbon County, Utah

Dear Mr. Jones:

Bill Barrett Corporation respectfully submits the enclosed original and two copies of the *Application for Permit to Drill (APD)* for the above referenced well.

Please accept this letter as BBC's written request for CONFIDENTIAL treatment of all information contained in and pertaining to this application. Thank you in advance for your timely consideration of this application. Please feel free to contact me at 303-312-8168 if you have any questions or need additional information.

Sincerely,

A handwritten signature in cursive script that reads 'Tracey Fallang'.

Tracey Fallang
Permit Analyst

Enclosures

RECEIVED

MAR 08 2005

DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

cc: Bureau of Land Management
Price Field Office
125 South 600 West
Price, Utah 84078
Attention: Mr. Don Stephens

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801
Attention: Ms. Diana Whitney

SITLA
675 East 500 South
Salt Lake City, UT 84102
Attention: Mr. Ed Bonner

DRILLING PROGRAM

BILL BARRETT CORPORATION
Peter's Point Unit Federal #6-7D-13-17
SWSW, 714' FSL, 679' FWL (Surface)
Section 6, T13S-R17E (Surface)
SENW, 2230' FNL, 2050' FWL (Bottom Hole)
Section 7, T13S-R17E (Bottom Hole)
Carbon County, Utah

1 - 3. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth - MD</u>	<u>Depth-TVD</u>
Green River	Surface	Surface
Wasatch	2870'	2870'
North Horn	4728'	4670'
Price River	6303'	6150'
Base of Upper PR	6495'	6330'
Bluecastle	7389'	7170'
Neslen	7686'	7450'
Castlegate	8368'	8090'
Blackhawk	8634'	8340'
Kenilworth	8815'	8510'
Aberdeen	9038'	8720'
Spring Canyon	9304'	8970'
Mancos	9410'	9070'
Mancos B	9464'	9120'
Dakota Silt	13,218'	12,680'
Dakota	13,334'	12,795'
Cedar Mountain	13,450'	12,910'
Buckhorn	13,581'	13,040'
Morrison	13,631'	13,090'
Curtis	14,311'	13,770'
Entrada	14,511'	13,970'
Carmel	14,751'	14,210'
Wingate	15,051'	14,510'
Chinle	15,441'	14,900'
TD	15,541'	15,000'

PROSPECTIVE PAY

The Entrada formation is the primary objective for oil/gas and the Dakota, Wingate and Navajo are secondary objectives.

4. Casing Program (Exhibit A attached)

Purpose	Hole Size	SETTING DEPTH (MD)		O.D.	Weight	Grade	Thread	Condition
		(FROM)	(TO)					
Surface	12 1/4"	Surface	3,000'	9 5/8"	40#	HCP-110	LT&C	New
Production	8 3/4"	Surface	15,541'	5 1/2"	20#	HCP-110	LT&C	New

Note: Any substitute casing string shall have equivalent or greater collapse, tension and burst properties.

5. Cementing Program (Exhibit B attached)

Casing Type	Cement Type and Amount
9 5/8" Surface Casing	Lead with approximately 855 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.84 ft ³ /sx) and follow with approximately 290 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.15 ft ³ /sx) circulated to surface with 100% excess.
5 1/2" Production Casing	Approximately 795 sx 50/50 Poz Premium cement, 2% gel standard with additives mixed at 14.3 ppg (yield = 1.43 ft ³ /sx). Top of cement to be determined by log and sample evaluation, estimated TOC 12,000'

Note: Actual volumes to be calculated from caliper log.

6. Mud Program

Interval	Weight	Viscosity	Fluid Loss (API filtrate)	Remarks
0 - 3000'	8.3 - 9.0	26 - 36	--	Freshwater/Aquage/EZ-Mud
3,000 - TD	8.6 - 10.5	42 - 52	15 cc or less	Freshwater/DAP Polymer

Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. If deviation problems and increased torque and drag occur, #2 diesel oil with ENVIRO-TORQ / EZ-GLIDE may be added for reduction and increased ROP.

7. **BOP and Pressure Containment Data (Exhibit C attached)**

Depth Intervals	BOP Equipment
0 – 3000'	No pressure control required
3000' – TD	11" or 13 3/8" 10,000# Ram Type BOP 11" or 13 3/8" 5,000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 3000 psi;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and State of Utah, Division of Oil, Gas and Mining, will be notified 24 hours in advance of all BOP pressure tests.	

8. **Auxiliary Equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.

10. **Anticipated Abnormal Pressures or Temperatures**

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 8485 psi* and maximum anticipated surface pressure equals approximately 5066 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

11. **Drilling Schedule**

Spud: Approximately May 30, 2005
 Duration: 100 days drilling time
 30 days completion time

**Directional plan attached as Exhibit D

EXHIBIT A

Well name:

Peter's Point # 6-7D

Operator: **Bill Barrett**

String type: **Surface**

Design parameters:

Collapse

Mud weight: 8.80 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.10

Burst

Max anticipated surface

pressure: 2,340 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 3,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.80 (J)

Premium: 1.80 (J)

Body yield: 1.80 (B)

Tension is based on buoyed weight.

Neutral point: 2,607 ft

Environment:

H2S considered? No

Surface temperature: 60.00 °F

Bottom hole temperature: 90 °F

Temperature gradient: 1.00 °F/100ft

Minimum section length: 1,500 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 14,497 ft

Next mud weight: 10.100 ppg

Next setting BHP: 7,606 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 3,000 ft

Injection pressure 3,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3000	9.625	40.00	HCP-110	LT&C	3000	3000	8.75	238.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1371	4230	3.084	3000	7900	2.63	104	988	9.47 J

Prepared Dominic Spencer
by: Bill Barrett Corporation

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: February 11,2005
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 3000 ft, a mud weight of 8.8 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

Peter's Point # 6-7D

Operator: **Bill Barrett**

String type: **Production**

Design parameters:

Collapse

Mud weight: 10.10 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface

pressure: 4,582 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 7,890 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 13,285 ft

Environment:

H2S considered? No

Surface temperature: 60.00 °F

Bottom hole temperature: 210 °F

Temperature gradient: 1.00 °F/100ft

Minimum section length: 1,500 ft

Cement top: 12000 ft

Directional Info - Build & Drop

Kick-off point 3100 ft

Departure at shoe: 3370 ft

Maximum dogleg: 2 °/100ft

Inclination at shoe: 3 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	15590	5.5	20.00	HCP-110	LT&C	15038	15590	4.653	631
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	7890	11100	1.407	7890	12630	1.60	255	548	2.15 J

Prepared Dominic Spencer
by: Bill Barrett Corporation

Phone: (303) 312-8143
FAX: (303) 312-8195

Date: February 11,2005
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 15038 ft, a mud weight of 10.1 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a tensile load which is added to the axial load.

Engineering responsibility for use of this design will be that of the purchaser.

EXHIBIT B

Job Recommendation

Surface Casing

Fluid Instructions
Fluid 1: Water Spacer
Water Spacer w/Gel

Fluid Density: 8.50 lbm/gal
Fluid Volume: 20 bbl

Fluid 3: Lead Cement – (2500 – 0’)
Halliburton Light Premium
1 % Calcium Chloride (Accelerator)
0.25 lbm/sk Flocele (Lost Circulation Additive)

Fluid Weight: 12.70 lbm/gal
Slurry Yield: 1.84 ft³/sk
Total Mixing Fluid: 9.90 Gal/sk
Top of Fluid: 0 ft
Calculated Fill: 2500 ft
Volume: 278.90 bbl
Calculated Sacks: 851.05 sks
Proposed Sacks: 855 sks

Fluid 4: Primary Cement – (3000 – 2500’)
Premium Cement
94 lbm/sk Premium Cement (Cement-api)
2 % Calcium Chloride (Accelerator)
0.25 lbm/sk Flocele (Lost Circulation Additive)

Fluid Weight: 15.80 lbm/gal
Slurry Yield: 1.15 ft³/sk
Total Mixing Fluid: 4.97 Gal/sk
Top of Fluid: 2500 ft
Calculated Fill: 500 ft
Volume: 59.12 bbl
Calculated Sacks: 288.63 sks
Proposed Sacks: 290 sks

Job Recommendation

Production Casing Cementing

Fluid Instructions

Fluid 1: Water Spacer
Fresh Water

Fluid Density: 8.34 lbm/gal
Fluid Volume: 10 bbl

Fluid 2: Reactive Spacer
Super Flush

Fluid Density: 9.10 lbm/gal
Fluid Volume: 20 bbl

Fluid 3: Water Spacer
Fresh Water

Fluid Density: 8.34 lbm/gal
Fluid Volume: 10 bbl

Fluid 4: Primary Cement

50/50 Poz Premium, 2% gel standard

20 % SSA-1 (Additive Material)
0.3 % Super CBL (Expander)
0.3 % Halad(R)-344 (Low Fluid Loss Control)
0.3 % Halad(R)-413 (Low Fluid Loss Control)
0.4 % HR-5 (Retarder)
0.25 lbm/sk Flocele (Lost Circulation Additive)

Fluid Weight 14.30 lbm/gal
Slurry Yield: 1.43 ft³/sk
Total Mixing Fluid: 6.20 Gal/sk
Top of Fluid: 12000 ft
Calculated Fill: 3590 ft
Volume: 201.89 bbl
Calculated Sacks: 792.67 sks
Proposed Sacks: 795 sks

Thickening Time: ~ 5 hours
Fluid Loss: ~ 100 cc/30 min
24 hr Compressive Strength: ~ 2000 psi

Note: Actual cement volume to be open hole caliper plus 10% excess. Top of cement at 12,000'.

EXHIBIT C

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Thirteen & Three-eighths Inch (13 3/8") or Eleven Inch (11") Double Gate Hydraulic BOP with Thirteen & Three-eighths Inch (13 3/8") or Eleven Inch (11") Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. Two (2) pipe rams (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) manual and hydraulic choke line valves (3-inch minimum).
6. Remote kill line (2-inch minimum).
7. Three (3) chokes with one remotely controlled from the rig floor.
8. Two (2) kill line valves, and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Wear ring in casing head.
13. Pressure gauge on choke manifold.
14. Fill-up line above the uppermost preventer.

B. Pressure Rating: 10,000 psi

C. Testing Procedure:

Annular Preventer (5000 psi)

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the

surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

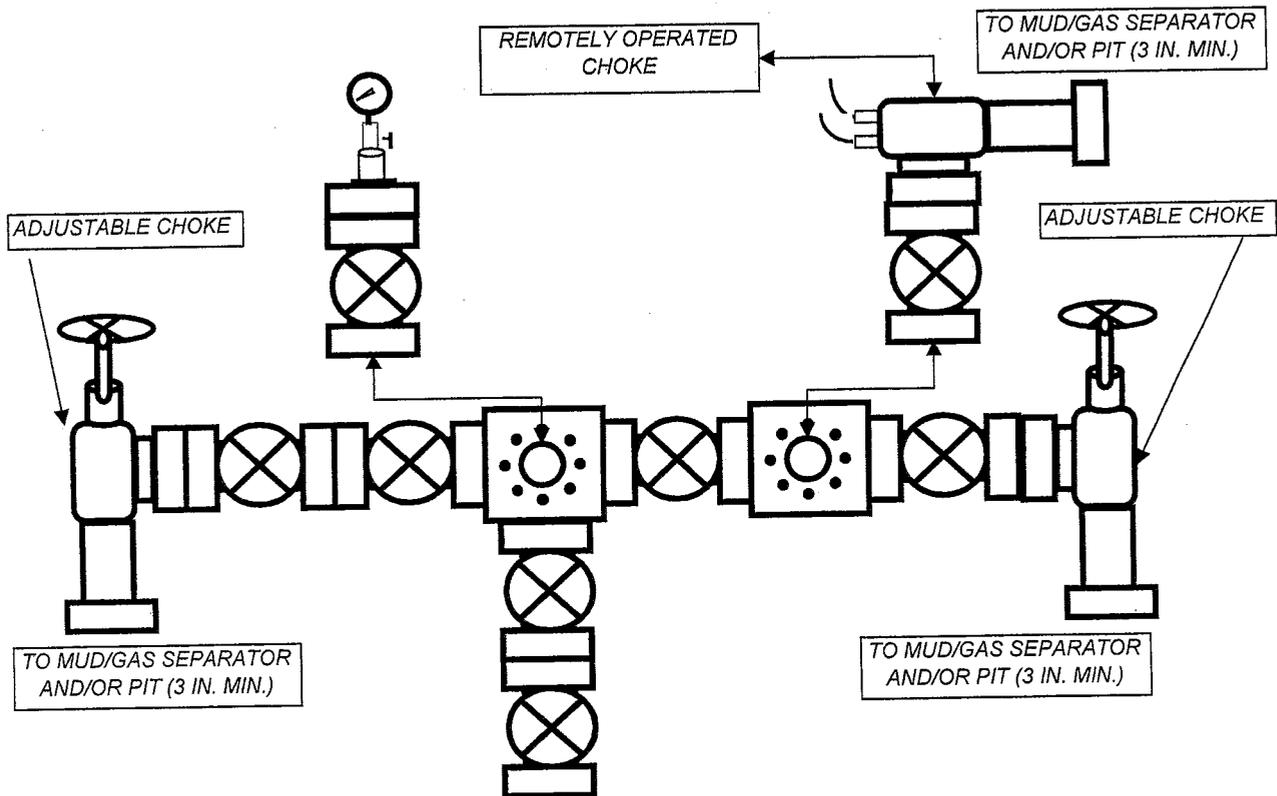
F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold and BOP extension rods with hand wheels will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

BILL BARRETT CORPORATION

TYPICAL 10,000 p.s.i. CHOKE MANIFOLD



ALL EQUIPMENT IS 3" (MINIMUM).

BILL BARRETT CORPORATION
TYPICAL 10,000 p.s.i. BLOWOUT PREVENTER

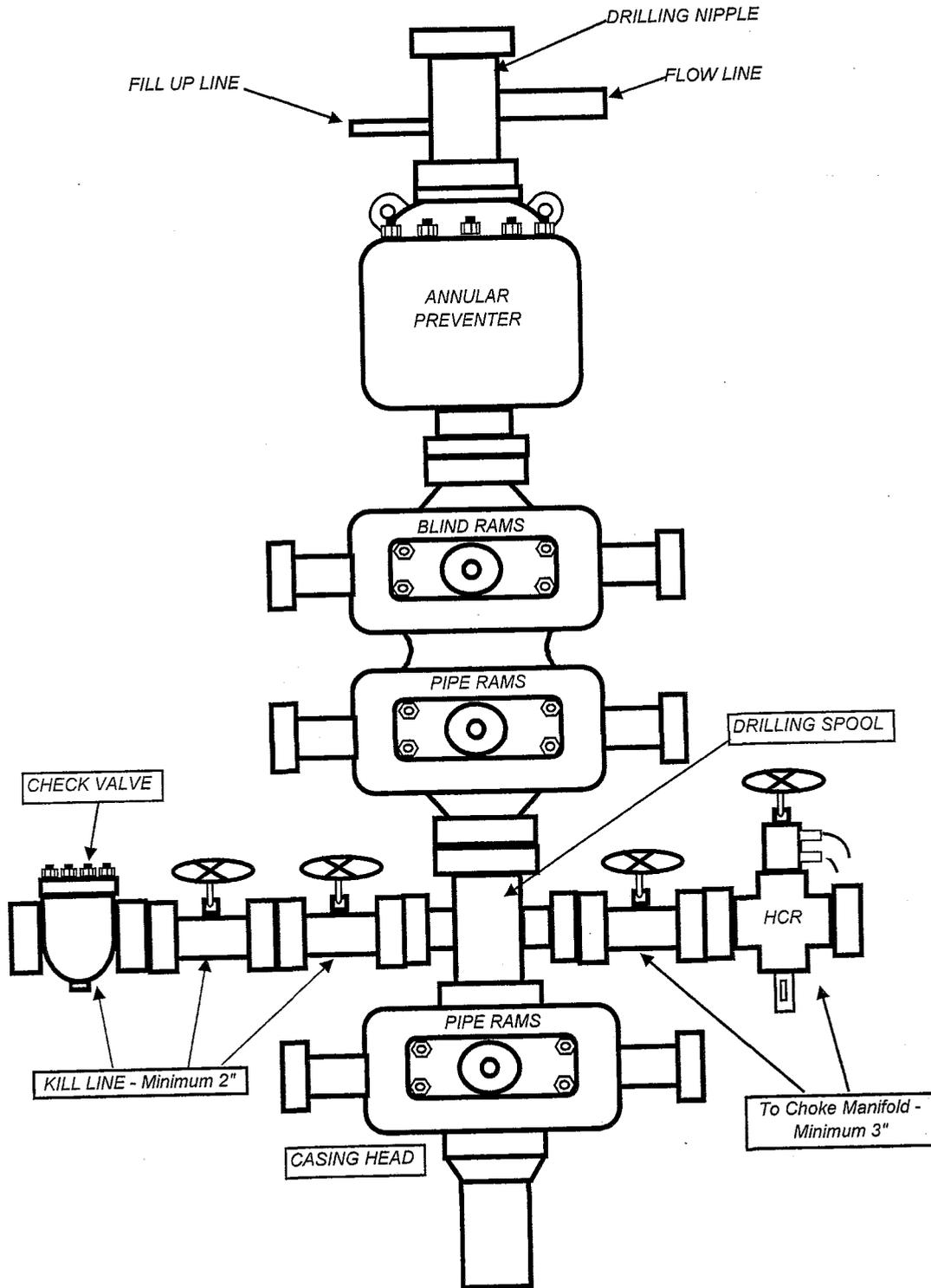


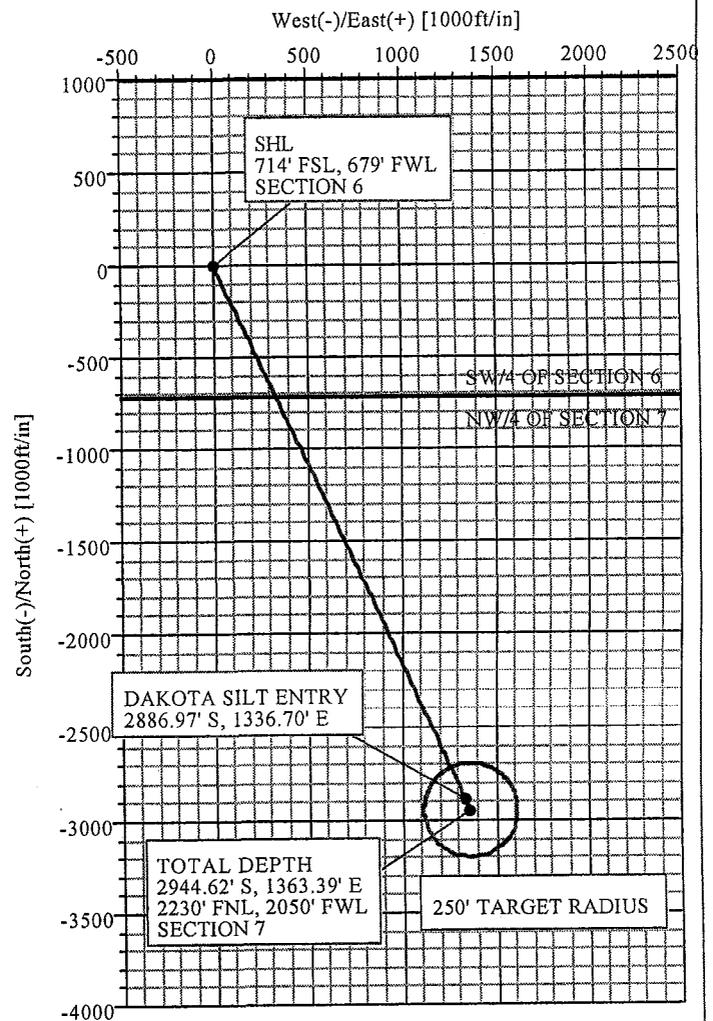
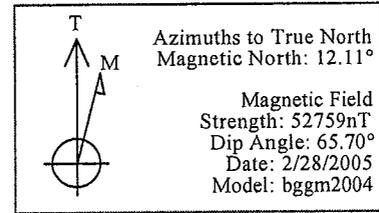
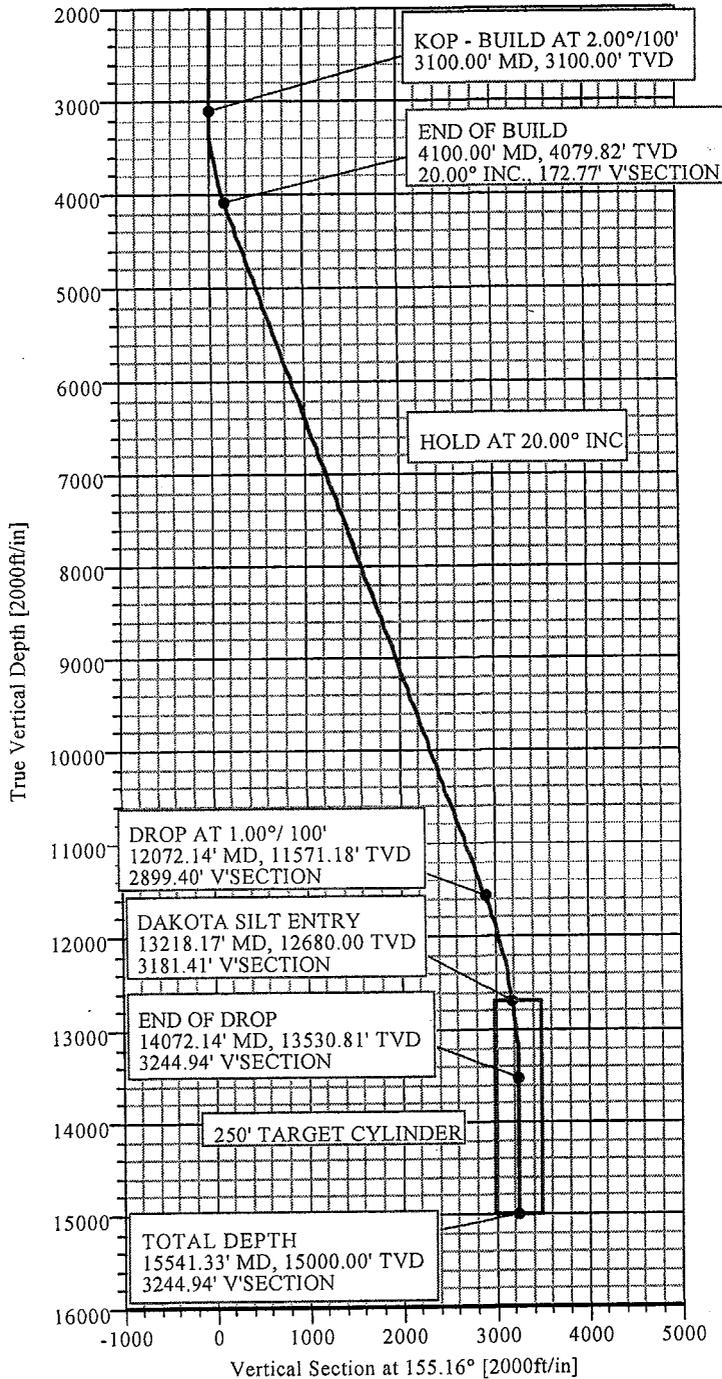
EXHIBIT D



PETER'S POINT UF #6-7D-13-17
 SHL: SEC 6 T13S R17E
 714' FSL, 679' FWL
 BHL: SEC 7 T13S R17E
 2230' FNL, 2050' FWL
 CARBON COUNTY, UTAH

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	155.16	0.00	0.00	0.00	0.00	0.00	0.00	
2	3100.00	0.00	155.16	3100.00	0.00	0.00	0.00	155.16	0.00	KOP
3	4100.00	20.00	155.16	4079.82	-156.78	72.59	2.00	155.16	172.77	EOB
4	12072.14	20.00	155.16	11571.18	-2631.06	1218.21	0.00	0.00	2899.40	DROP
5	14072.14	0.00	155.16	13530.81	-2944.62	1363.39	1.00	180.00	3244.94	EOD
6	15541.33	0.00	155.16	15000.00	-2944.62	1363.39	0.00	155.16	3244.94	TOTAL DEPTH



COMPANY: BILL BARRETT CORP

WELL NAME: PETER'S POINT UF #6-7D-13-17
 LOCATION: CARBON COUNTY, UTAH
 FILE: DRAFT
 PROPOSAL/COMPLETION: PROPOSAL
 DATE: MARCH 1, 2005
 PREPARED BY: RDW



PRECISION ENERGY SERVICES

Client : BILL BARRETT CORP.
 Well Name : PETER'S POINT UNIT FEDERAL #6-7D-13-17
 Location : CARBON COUNTY, UTAH

Page : 1 of 5
 Date : 3/1/2005
 File : DRAFT

KB Elevation : 6792.00 Gr Elevation : 6769.00
Vertical Section Calculated Along Azimuth 155.16°
All Bearings Are Along True North

MD ft	Inc deg	Azi deg	TVD ft	North ft	East ft	V'Sect ft	D'Leg °/100	Build °/100	Turn °/100
KOP - BUILD AT 2.00°/ 100' TO 20° INC									
3100.00	0.00	155.16	3100.00	0.00	0.00	0.00	0.00	0.00	0.00
3200.00	2.00	155.16	3199.98	-1.58	0.73	1.75	2.00	2.00	0.00
3300.00	4.00	155.16	3299.84	-6.33	2.93	6.98	2.00	2.00	0.00
3400.00	6.00	155.16	3399.45	-14.24	6.59	15.69	2.00	2.00	0.00
3500.00	8.00	155.16	3498.70	-25.30	11.71	27.88	2.00	2.00	0.00
3600.00	10.00	155.16	3597.47	-39.49	18.29	43.52	2.00	2.00	0.00
3700.00	12.00	155.16	3695.62	-56.81	26.30	62.60	2.00	2.00	0.00
3800.00	14.00	155.16	3793.06	-77.22	35.75	85.10	2.00	2.00	0.00
3900.00	16.00	155.16	3889.64	-100.71	46.63	110.98	2.00	2.00	0.00
4000.00	18.00	155.16	3985.27	-127.24	58.91	140.21	2.00	2.00	0.00
END OF BUILD - HOLD AT 20° INC.									
4100.00	20.00	155.16	4079.82	-156.78	72.59	172.77	2.00	2.00	0.00
4200.00	20.00	155.16	4173.78	-187.81	86.96	206.97	0.00	0.00	0.00
4300.00	20.00	155.16	4267.75	-218.85	101.33	241.17	0.00	0.00	0.00
4400.00	20.00	155.16	4361.72	-249.89	115.70	275.37	0.00	0.00	0.00
4500.00	20.00	155.16	4455.69	-280.92	130.07	309.58	0.00	0.00	0.00
4600.00	20.00	155.16	4549.66	-311.96	144.44	343.78	0.00	0.00	0.00
4700.00	20.00	155.16	4643.63	-343.00	158.81	377.98	0.00	0.00	0.00
NORTH HORN									
4728.06	20.00	155.16	4670.00	-351.71	162.84	387.58	0.00	0.00	0.00
4800.00	20.00	155.16	4737.60	-374.03	173.18	412.18	0.00	0.00	0.00
4900.00	20.00	155.16	4831.57	-405.07	187.55	446.38	0.00	0.00	0.00
5000.00	20.00	155.16	4925.54	-436.11	201.92	480.59	0.00	0.00	0.00
5100.00	20.00	155.16	5019.51	-467.14	216.29	514.79	0.00	0.00	0.00
5200.00	20.00	155.16	5113.48	-498.18	230.66	548.99	0.00	0.00	0.00
5300.00	20.00	155.16	5207.45	-529.22	245.03	583.19	0.00	0.00	0.00
5400.00	20.00	155.16	5301.42	-560.25	259.40	617.39	0.00	0.00	0.00
5500.00	20.00	155.16	5395.39	-591.29	273.77	651.60	0.00	0.00	0.00
5600.00	20.00	155.16	5489.35	-622.33	288.15	685.80	0.00	0.00	0.00
5700.00	20.00	155.16	5583.32	-653.36	302.52	720.00	0.00	0.00	0.00
5800.00	20.00	155.16	5677.29	-684.40	316.89	754.20	0.00	0.00	0.00
5900.00	20.00	155.16	5771.26	-715.44	331.26	788.40	0.00	0.00	0.00
6000.00	20.00	155.16	5865.23	-746.47	345.63	822.61	0.00	0.00	0.00
6100.00	20.00	155.16	5959.20	-777.51	360.00	856.81	0.00	0.00	0.00
6200.00	20.00	155.16	6053.17	-808.55	374.37	891.01	0.00	0.00	0.00
6300.00	20.00	155.16	6147.14	-839.58	388.74	925.21	0.00	0.00	0.00
PRICE RIVER									
6303.04	20.00	155.16	6150.00	-840.53	389.18	926.25	0.00	0.00	0.00
6400.00	20.00	155.16	6241.11	-870.62	403.11	959.41	0.00	0.00	0.00
BASE UPR									
6494.60	20.00	155.16	6330.00	-899.98	416.70	991.77	0.00	0.00	0.00

PRECISION ENERGY SERVICES

Client : BILL BARRETT CORP.
 Well Name : PETER'S POINT UNIT FEDERAL #6-7D-13-17
 Location : CARBON COUNTY, UTAH

Page : 2 of 5
 Date : 3/1/2005
 File : DRAFT

KB Elevation : 6792.00 Gr Elevation : 6769.00
Vertical Section Calculated Along Azimuth 155.16°
All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
6500.00	20.00	155.16	6335.08	-901.66	417.48	993.62	0.00	0.00	0.00
6600.00	20.00	155.16	6429.05	-932.69	431.85	1027.82	0.00	0.00	0.00
6700.00	20.00	155.16	6523.02	-963.73	446.22	1062.02	0.00	0.00	0.00
6800.00	20.00	155.16	6616.99	-994.77	460.59	1096.22	0.00	0.00	0.00
6900.00	20.00	155.16	6710.95	-1025.80	474.96	1130.42	0.00	0.00	0.00
7000.00	20.00	155.16	6804.92	-1056.84	489.33	1164.63	0.00	0.00	0.00
7100.00	20.00	155.16	6898.89	-1087.88	503.70	1198.83	0.00	0.00	0.00
7200.00	20.00	155.16	6992.86	-1118.91	518.07	1233.03	0.00	0.00	0.00
7300.00	20.00	155.16	7086.83	-1149.95	532.44	1267.23	0.00	0.00	0.00
BLUECASTLE									
7388.51	20.00	155.16	7170.00	-1177.42	545.16	1297.50	0.00	0.00	0.00
7400.00	20.00	155.16	7180.80	-1180.99	546.81	1301.43	0.00	0.00	0.00
7500.00	20.00	155.16	7274.77	-1212.02	561.18	1335.64	0.00	0.00	0.00
7600.00	20.00	155.16	7368.74	-1243.06	575.55	1369.84	0.00	0.00	0.00
NESLEN									
7686.48	20.00	155.16	7450.00	-1269.90	587.98	1399.41	0.00	0.00	0.00
7700.00	20.00	155.16	7462.71	-1274.10	589.92	1404.04	0.00	0.00	0.00
7800.00	20.00	155.16	7556.68	-1305.13	604.29	1438.24	0.00	0.00	0.00
7900.00	20.00	155.16	7650.65	-1336.17	618.66	1472.44	0.00	0.00	0.00
8000.00	20.00	155.16	7744.62	-1367.21	633.03	1506.65	0.00	0.00	0.00
8100.00	20.00	155.16	7838.59	-1398.24	647.40	1540.85	0.00	0.00	0.00
8200.00	20.00	155.16	7932.56	-1429.28	661.77	1575.05	0.00	0.00	0.00
8300.00	20.00	155.16	8026.52	-1460.32	676.14	1609.25	0.00	0.00	0.00
CASTLEGATE									
8367.55	20.00	155.16	8090.00	-1481.28	685.85	1632.36	0.00	0.00	0.00
8400.00	20.00	155.16	8120.49	-1491.35	690.51	1643.45	0.00	0.00	0.00
8500.00	20.00	155.16	8214.46	-1522.39	704.89	1677.66	0.00	0.00	0.00
8600.00	20.00	155.16	8308.43	-1553.43	719.26	1711.86	0.00	0.00	0.00
BLACKHAWK									
8633.59	20.00	155.16	8340.00	-1563.85	724.08	1723.35	0.00	0.00	0.00
8700.00	20.00	155.16	8402.40	-1584.46	733.63	1746.06	0.00	0.00	0.00
8800.00	20.00	155.16	8496.37	-1615.50	748.00	1780.26	0.00	0.00	0.00
KENILWORTH									
8814.50	20.00	155.16	8510.00	-1620.00	750.08	1785.22	0.00	0.00	0.00
8900.00	20.00	155.16	8590.34	-1646.54	762.37	1814.46	0.00	0.00	0.00
9000.00	20.00	155.16	8684.31	-1677.57	776.74	1848.67	0.00	0.00	0.00
ABERDEEN									
9037.98	20.00	155.16	8720.00	-1689.36	782.19	1861.66	0.00	0.00	0.00
9100.00	20.00	155.16	8778.28	-1708.61	791.11	1882.87	0.00	0.00	0.00
9200.00	20.00	155.16	8872.25	-1739.65	805.48	1917.07	0.00	0.00	0.00
9300.00	20.00	155.16	8966.22	-1770.68	819.85	1951.27	0.00	0.00	0.00
SPRING CANYON									
9304.03	20.00	155.16	8970.00	-1771.93	820.43	1952.65	0.00	0.00	0.00

PRECISION ENERGY SERVICES

Client : BILL BARRETT CORP.
 Well Name : PETER'S POINT UNIT FEDERAL #6-7D-13-17
 Location : CARBON COUNTY, UTAH

Page : 3 of 5
 Date : 3/1/2005
 File : DRAFT

KB Elevation : 6792.00 Gr Elevation : 6769.00
 Vertical Section Calculated Along Azimuth 155.16°
 All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
9400.00	20.00	155.16	9060.19	-1801.72	834.22	1985.47	0.00	0.00	0.00
				MANCOS					
9410.44	20.00	155.16	9070.00	-1804.96	835.72	1989.05	0.00	0.00	0.00
				MANCOS B					
9463.65	20.00	155.16	9120.00	-1821.47	843.37	2007.25	0.00	0.00	0.00
9500.00	20.00	155.16	9154.16	-1832.76	848.59	2019.68	0.00	0.00	0.00
9600.00	20.00	155.16	9248.12	-1863.79	862.96	2053.88	0.00	0.00	0.00
9700.00	20.00	155.16	9342.09	-1894.83	877.33	2088.08	0.00	0.00	0.00
9800.00	20.00	155.16	9436.06	-1925.87	891.70	2122.28	0.00	0.00	0.00
9900.00	20.00	155.16	9530.03	-1956.90	906.07	2156.48	0.00	0.00	0.00
10000.00	20.00	155.16	9624.00	-1987.94	920.44	2190.69	0.00	0.00	0.00
10100.00	20.00	155.16	9717.97	-2018.97	934.81	2224.89	0.00	0.00	0.00
10200.00	20.00	155.16	9811.94	-2050.01	949.18	2259.09	0.00	0.00	0.00
10300.00	20.00	155.16	9905.91	-2081.05	963.55	2293.29	0.00	0.00	0.00
10400.00	20.00	155.16	9999.88	-2112.08	977.92	2327.49	0.00	0.00	0.00
10500.00	20.00	155.16	10093.85	-2143.12	992.29	2361.70	0.00	0.00	0.00
10600.00	20.00	155.16	10187.82	-2174.16	1006.66	2395.90	0.00	0.00	0.00
10700.00	20.00	155.16	10281.79	-2205.19	1021.03	2430.10	0.00	0.00	0.00
10800.00	20.00	155.16	10375.76	-2236.23	1035.40	2464.30	0.00	0.00	0.00
10900.00	20.00	155.16	10469.73	-2267.27	1049.77	2498.50	0.00	0.00	0.00
11000.00	20.00	155.16	10563.69	-2298.30	1064.14	2532.71	0.00	0.00	0.00
11100.00	20.00	155.16	10657.66	-2329.34	1078.51	2566.91	0.00	0.00	0.00
11200.00	20.00	155.16	10751.63	-2360.38	1092.88	2601.11	0.00	0.00	0.00
11300.00	20.00	155.16	10845.60	-2391.41	1107.25	2635.31	0.00	0.00	0.00
11400.00	20.00	155.16	10939.57	-2422.45	1121.62	2669.51	0.00	0.00	0.00
11500.00	20.00	155.16	11033.54	-2453.49	1136.00	2703.72	0.00	0.00	0.00
11600.00	20.00	155.16	11127.51	-2484.52	1150.37	2737.92	0.00	0.00	0.00
11700.00	20.00	155.16	11221.48	-2515.56	1164.74	2772.12	0.00	0.00	0.00
11800.00	20.00	155.16	11315.45	-2546.60	1179.11	2806.32	0.00	0.00	0.00
11900.00	20.00	155.16	11409.42	-2577.63	1193.48	2840.53	0.00	0.00	0.00
12000.00	20.00	155.16	11503.39	-2608.67	1207.85	2874.73	0.00	0.00	0.00
				DROP AT 1.00°/ 100'					
12072.14	20.00	155.16	11571.18	-2631.06	1218.21	2899.40	0.00	0.00	0.00
12100.00	19.72	155.16	11597.38	-2639.65	1222.19	2908.87	1.00	-1.00	0.00
12200.00	18.72	155.16	11691.80	-2669.52	1236.02	2941.79	1.00	-1.00	0.00
12300.00	17.72	155.16	11786.79	-2697.90	1249.16	2973.06	1.00	-1.00	0.00
12400.00	16.72	155.16	11882.30	-2724.76	1261.60	3002.66	1.00	-1.00	0.00
12500.00	15.72	155.16	11978.32	-2750.11	1273.34	3030.60	1.00	-1.00	0.00
12600.00	14.72	155.16	12074.81	-2773.94	1284.37	3056.85	1.00	-1.00	0.00

PRECISION ENERGY SERVICES

Client : BILL BARRETT CORP.
 Well Name : PETER'S POINT UNIT FEDERAL #6-7D-13-17
 Location : CARBON COUNTY, UTAH

Page : 4 of 5
 Date : 3/1/2005
 File : DRAFT

KB Elevation : 6792.00 Gr Elevation : 6769.00
 Vertical Section Calculated Along Azimuth 155.16°
 All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
12700.00	13.72	155.16	12171.75	-2796.23	1294.69	3081.42	1.00	-1.00	0.00
12800.00	12.72	155.16	12269.09	-2816.99	1304.30	3104.29	1.00	-1.00	0.00
12900.00	11.72	155.16	12366.83	-2836.20	1313.19	3125.46	1.00	-1.00	0.00
13000.00	10.72	155.16	12464.91	-2853.85	1321.37	3144.92	1.00	-1.00	0.00
13100.00	9.72	155.16	12563.33	-2869.96	1328.83	3162.66	1.00	-1.00	0.00
13200.00	8.72	155.16	12662.03	-2884.50	1335.56	3178.69	1.00	-1.00	0.00
13218.17	8.54	155.16	12680.00	-2886.97	1336.70	3181.41	1.00	-1.00	0.00
13300.00	7.72	155.16	12761.00	-2897.48	1341.57	3192.99	1.00	-1.00	0.00
DAKOTA SILT									
13334.29	7.38	155.16	12795.00	-2901.56	1343.46	3197.49	1.00	-1.00	0.00
13400.00	6.72	155.16	12860.21	-2908.88	1346.85	3205.56	1.00	-1.00	0.00
CEDAR MTN									
13450.11	6.22	155.16	12910.00	-2914.01	1349.22	3211.20	1.00	-1.00	0.00
13500.00	5.72	155.16	12959.62	-2918.72	1351.40	3216.39	1.00	-1.00	0.00
BUCKHORN									
13580.73	4.91	155.16	13040.00	-2925.51	1354.55	3223.88	1.00	-1.00	0.00
13600.00	4.72	155.16	13059.20	-2926.97	1355.23	3225.49	1.00	-1.00	0.00
MORRISON									
13630.90	4.41	155.16	13090.00	-2929.21	1356.26	3227.95	1.00	-1.00	0.00
13700.00	3.72	155.16	13158.93	-2933.65	1358.32	3232.86	1.00	-1.00	0.00
13800.00	2.72	155.16	13258.77	-2938.75	1360.68	3238.47	1.00	-1.00	0.00
13900.00	1.72	155.16	13358.69	-2942.27	1362.31	3242.35	1.00	-1.00	0.00
14000.00	0.72	155.16	13458.67	-2944.20	1363.20	3244.48	1.00	-1.00	0.00
END OF DROP									
14072.14	0.00	155.16	13530.81	-2944.62	1363.39	3244.94	1.00	-1.00	0.00
14100.00	0.00	155.16	13558.67	-2944.62	1363.39	3244.94	0.00	0.00	0.00
14200.00	0.00	155.16	13658.67	-2944.62	1363.39	3244.94	0.00	0.00	0.00
14300.00	0.00	155.16	13758.67	-2944.62	1363.39	3244.94	0.00	0.00	0.00
CURTIS									
14311.33	0.00	155.16	13770.00	-2944.62	1363.39	3244.94	0.00	0.00	0.00
14400.00	0.00	155.16	13858.67	-2944.62	1363.39	3244.94	0.00	0.00	0.00
14500.00	0.00	155.16	13958.67	-2944.62	1363.39	3244.94	0.00	0.00	0.00
ENTRADA									
14511.33	0.00	155.16	13970.00	-2944.62	1363.39	3244.94	0.00	0.00	0.00
14600.00	0.00	155.16	14058.67	-2944.62	1363.39	3244.94	0.00	0.00	0.00
14700.00	0.00	155.16	14158.67	-2944.62	1363.39	3244.94	0.00	0.00	0.00
14800.00	0.00	155.16	14258.67	-2944.62	1363.39	3244.94	0.00	0.00	0.00
14900.00	0.00	155.16	14358.67	-2944.62	1363.39	3244.94	0.00	0.00	0.00
15000.00	0.00	155.16	14458.67	-2944.62	1363.39	3244.94	0.00	0.00	0.00
WINGATE									
15051.33	0.00	155.16	14510.00	-2944.62	1363.39	3244.94	0.00	0.00	0.00
15100.00	0.00	155.16	14558.67	-2944.62	1363.39	3244.94	0.00	0.00	0.00
15200.00	0.00	155.16	14658.67	-2944.62	1363.39	3244.94	0.00	0.00	0.00

PRECISION ENERGY SERVICES

Client : BILL BARRETT CORP.
 Well Name : PETER'S POINT UNIT FEDERAL #6-7D-13-17
 Location : CARBON COUNTY, UTAH

Page : 5 of 5
 Date : 3/1/2005
 File : DRAFT

KB Elevation : 6792.00 Gr Elevation : 6769.00
 Vertical Section Calculated Along Azimuth 155.16°
 All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn	
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100	
15300.00	0.00	155.16	14758.67	-2944.62	1363.39	3244.94	0.00	0.00	0.00	
15400.00	0.00	155.16	14858.67	-2944.62	1363.39	3244.94	0.00	0.00	0.00	
				CHINLE						
15441.33	0.00	155.16	14900.00	-2944.62	1363.39	3244.94	0.00	0.00	0.00	
15500.00	0.00	155.16	14958.67	-2944.62	1363.39	3244.94	0.00	0.00	0.00	
				TOTAL DEPTH						
15541.33	0.00	155.16	15000.00	-2944.62	1363.39	3244.94	0.00	0.00	0.00	

Bottom Hole Closure 3244.94ft Along Azimuth 155.16°

SURFACE USE PLAN

BILL BARRETT CORPORATION
Peter's Point Unit Federal #6-7D-13-17
SWSW, 714' FSL, 679' FWL (Surface)
Section 6, T13S-R17E (Surface)
SENW, 2230' FNL, 2050' FWL (Bottom Hole)
Section 7, T13S-R17E (Bottom Hole)
Carbon County, Utah

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- A. The proposed well site is located approximately 53 miles southeast of Myton, Utah.
- B. Maps reflecting directions to the proposed well site have been included (See Topos A and B). As indicated on Topo B, BBC will use an existing road to access this location, no additional surface disturbance will be required.
- C. The use of roads under State and County Road Department maintenance is necessary to access the Peter's Point Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- D. All existing roads will be maintained and kept in good repair during all phases of operation.
- E. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- F. Since no improvements are anticipated to the State, County or BLM access roads, no topsoil stripping will occur.
- G. An off-lease federal Right-of-Way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Peters Point Unit area.

2. Planned Access Roads (see Existing Roads, 1B)

3. Location of Existing Wells:

- A. Following is a list of existing wells within a one-mile radius of the proposed well:
- | | | |
|-------|--------------------------------------|------|
| i. | water wells | none |
| ii. | injection wells | none |
| iii. | disposal wells | none |
| iv. | drilling wells | none |
| v. | temp shut-in wells | none |
| vi. | producing wells | four |
| vii. | abandoned wells | four |
| viii. | wells drilled, waiting on completion | two |

4. Location of Production Facilities:

- A. All permanent structures will be painted a flat, non-reflective Olive Black to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (SHA) may be excluded.
- B. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- C. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- D. A tank battery will be constructed on this lease; it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- E. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- F. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- G. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- H. A gas pipeline is currently located on site. It is BBC's intention to replace the existing 200' +/- of pipeline with a steel line of up to 8" diameter. BBC requests to use the existing 40' utility corridor to facilitate the staging of this pipeline construction.
- I. BBC intends on installing the pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. BBC intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- A. Bill Barrett Corporation will utilize an existing water well located in Cottonwood Canyon on State Lands: Section 32-T12S-R16E; BBC was granted this authorization by SITLA Right of Entry #4534 (Water Right #90-1542) on August 21, 2002.

6. Source of Construction Material:

- A. The use of materials will conform to 43 CFR 3610.2-3.

- B. No construction materials will be removed from BLM.
- C. If any gravel is used, it will be obtained for a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- A. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- B. Drill cuttings will be contained and buried on site.
- C. The reserve pit will be located outboard of the location and along the northern side of the pad.
- D. The reserve pit will be constructed so as not to leak, break or allow any discharge.
- E. The reserve pit will be lined with 12 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt-liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations.
- F. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- G. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of annually in association with the drilling, testing or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities will be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the well.
- H. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Carbon or Uintah County Landfill.
- I. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- J. After initial clean-up, a 400 barrel tank will be installed to contain produced waste water. After first production, produced wastewater will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. Thereafter, produced water will be trucked to R & I Disposal, a State approved disposal facility.

- K. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- L. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Price or Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- A. Garbage containers and portable toilets are the only ancillary facilities proposed in this application

9. Well Site Layout:

- A. The well will be properly identified in accordance with 43 CFR 3162.6.
- B. Access to the well pad will be from the west.
- C. The pad and road designs are consistent with BLM specifications.
- D. The pad has been staked at its maximum size of 400' x 172'; however, it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a Sundry Notice.
- E. All surface disturbing activities will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- F. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- G. Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.
- H. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.
- I. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- J. Pits will remain fenced until site cleanup.
- K. The blooie line will be located at least 100 feet from the well head.
- L. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

- A. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- B. The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- C. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.
- D. The cut and fill slopes and all other disturbed areas not needed for the production operation will be top-soiled and revegetated. The stockpiled topsoil will be evenly distributed over the disturbed area.
- E. Prior to reseeding the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- A. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3608.
- B. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3608.

12. Other Information:

- A. A cultural resource inventory was conducted by Montgomery Archaeological Consultants (MOAC Report No. 04-339). Cultural clearance was recommended for this location.
- B. Our understanding of the results of the onsite inspection are:
 - i. No threatened and endangered flora and fauna species were found during the onsite inspection.
 - ii. No drainage crossings that required additional State or Federal approval are being crossed.

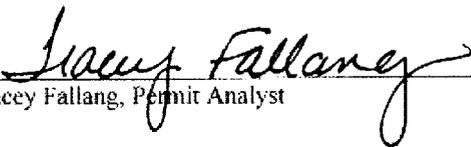
Bill Barrett Corp
Surface Use Plan
Peter's Point Unit Federal #6-7D-13-17
Carbon County, Utah

13. Operator's Representative and Certification:

<u>Title</u>	<u>Name</u>	<u>Office Phone</u>
Company Representative (Roosevelt)	Fred Goodrich	(435) 722-3515
Company Representative (Denver)	Tracey Fallang	(303) 312-8168

Certification:

I hereby certify that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Bill Barrett Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Tracey Fallang, Permit Analyst

Date: March 2, 2005

HAZARDOUS MATERIAL DECLARATION

FOR WELL NO. PETER'S POINT UNIT FEDERAL #6-7D-13-17 LEASE NO. UTU 0685

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

BILL BARRETT CORPORATION
PETERS POINT UNIT FEDERAL #6-7D-13-17
 LOCATED IN CARBON COUNTY, UTAH
 SECTION 6, T13S, R17E, S.L.B.&M.

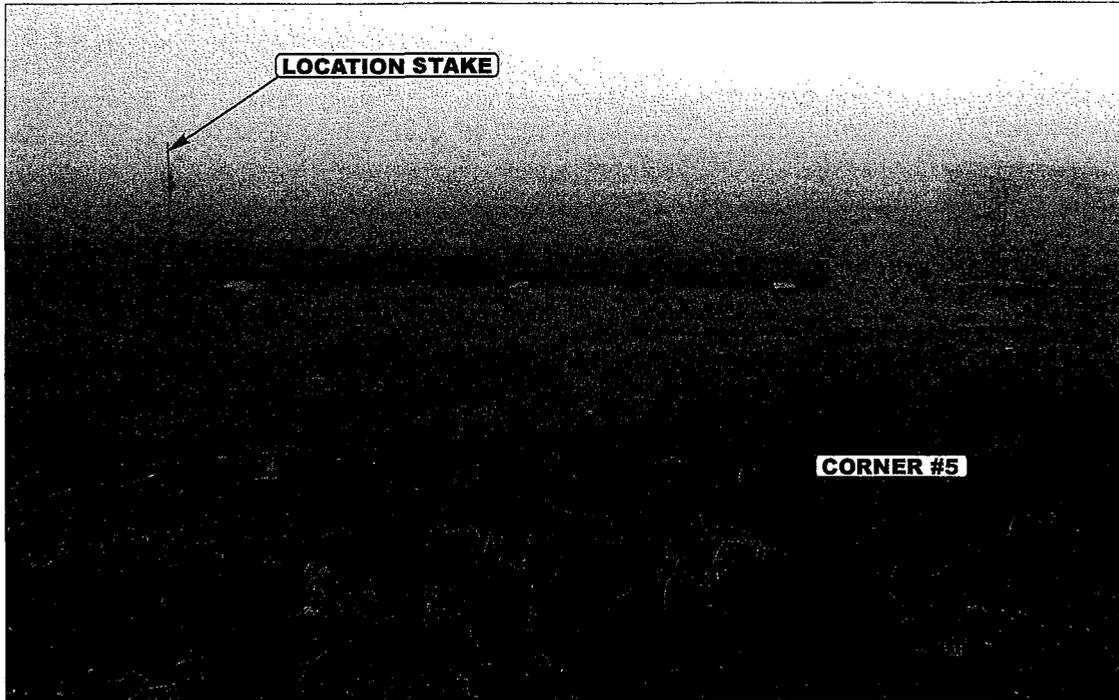


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

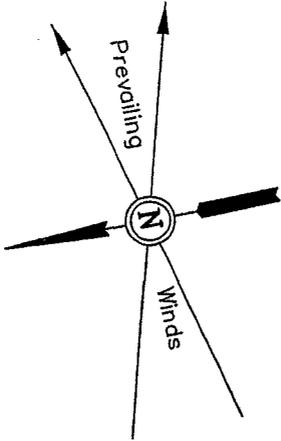
LOCATION PHOTOS	11	19	04	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: J.F.	DRAWN BY: C.P.	REVISED: 00-00-00		

- Since 1964 -

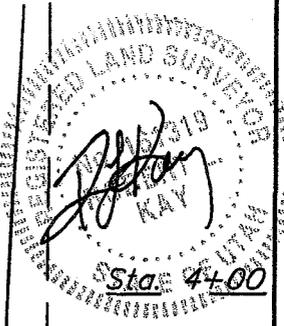
BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

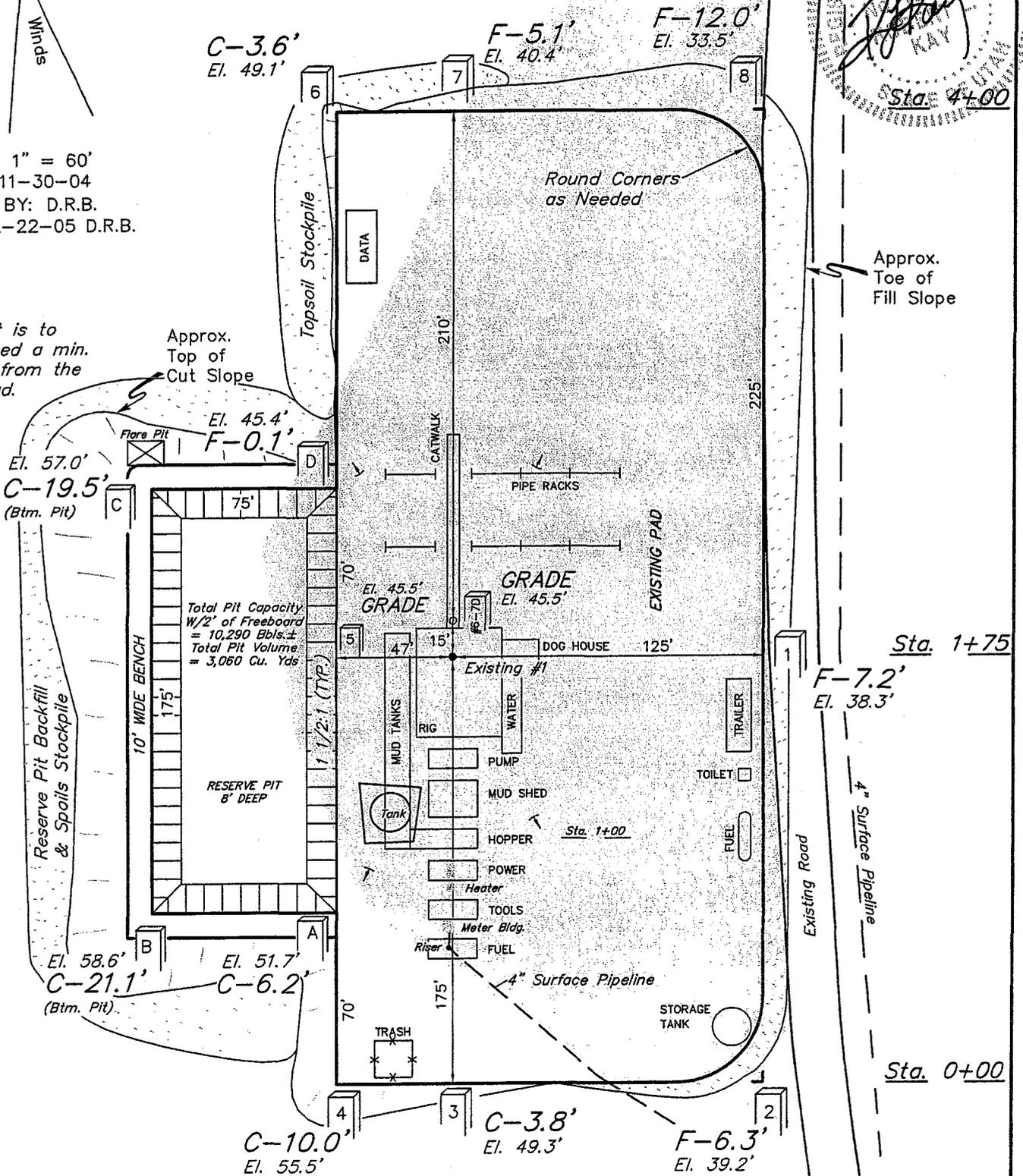
PETER'S POINT UNIT FEDERAL #6-7D-13-17
SECTION 6, T13S, R17E, S.L.B.&M.
SW 1/4 SW 1/4 (Lot 5)



SCALE: 1" = 60'
DATE: 11-30-04
DRAWN BY: D.R.B.
Revised: 02-22-05 D.R.B.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Graded Ground at Location Stake = 6745.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR

PETER'S POINT UNIT FEDERAL #6-7D-13-17
SECTION 6, T13S, R17E, S.L.B.&M.
SW 1/4 SW 1/4 (Lot 5)

1" = 40'

X-Section
Scale

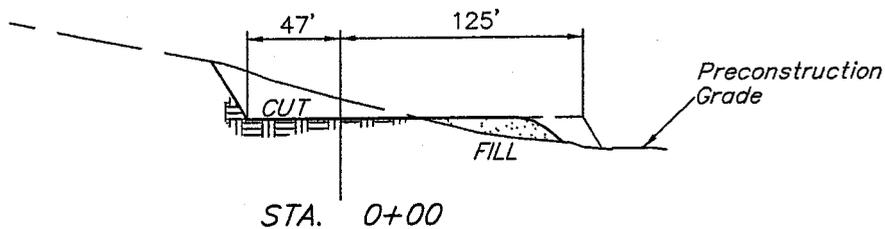
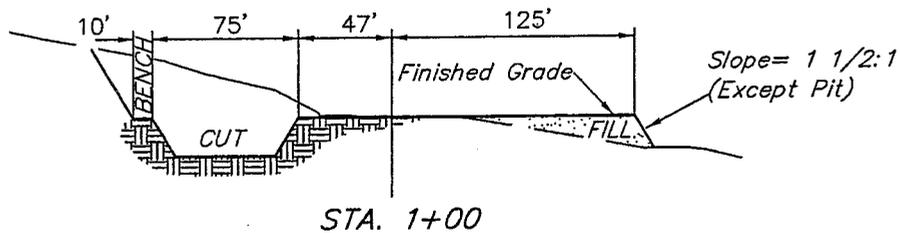
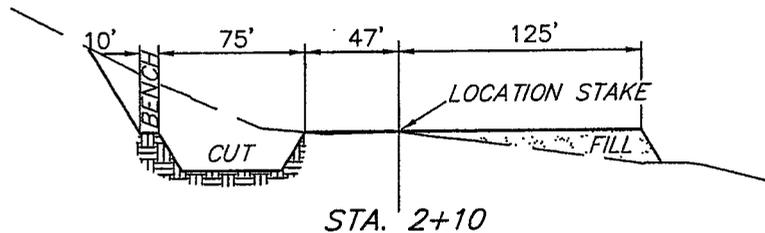
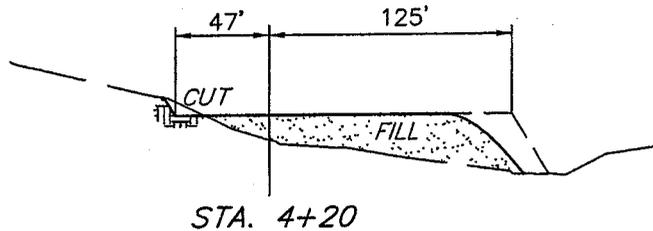
1" = 100'



DATE: 11-30-04

DRAWN BY: D.R.B.

Revised: 02-22-05 D.R.B.



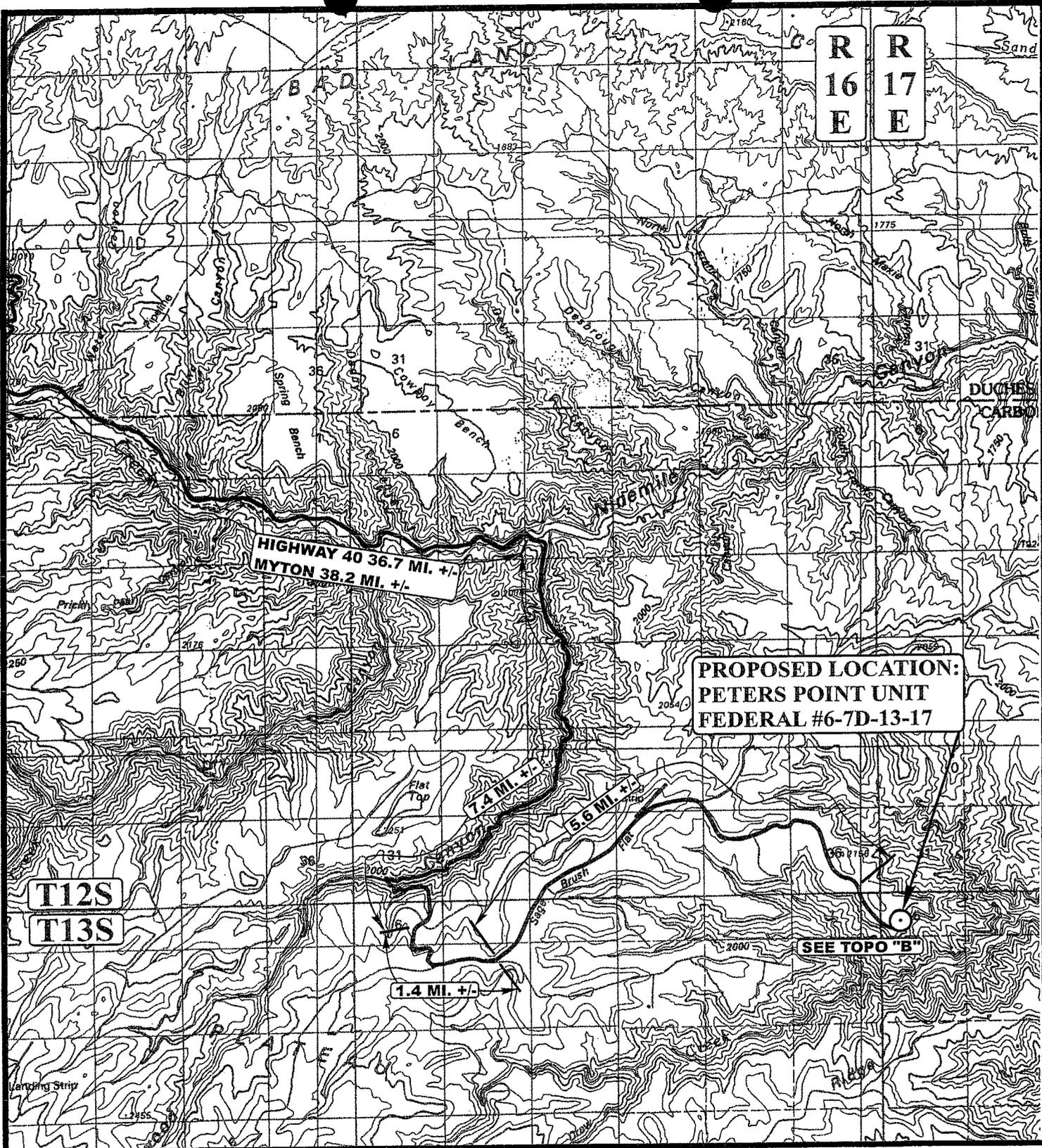
APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,990 Cu. Yds.
Remaining Location	= 9,540 Cu. Yds.
TOTAL CUT	= 11,530 CU.YDS.
FILL	= 10,700 CU.YDS.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

EXCESS MATERIAL	= 830	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,520	Cu. Yds.
DEFICIT UNBALANCE (After Rehabilitation)	= <4,350>	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



T12S
T13S

R 16
E
R 17
E

PROPOSED LOCATION:
PETERS POINT UNIT
FEDERAL #6-7D-13-17

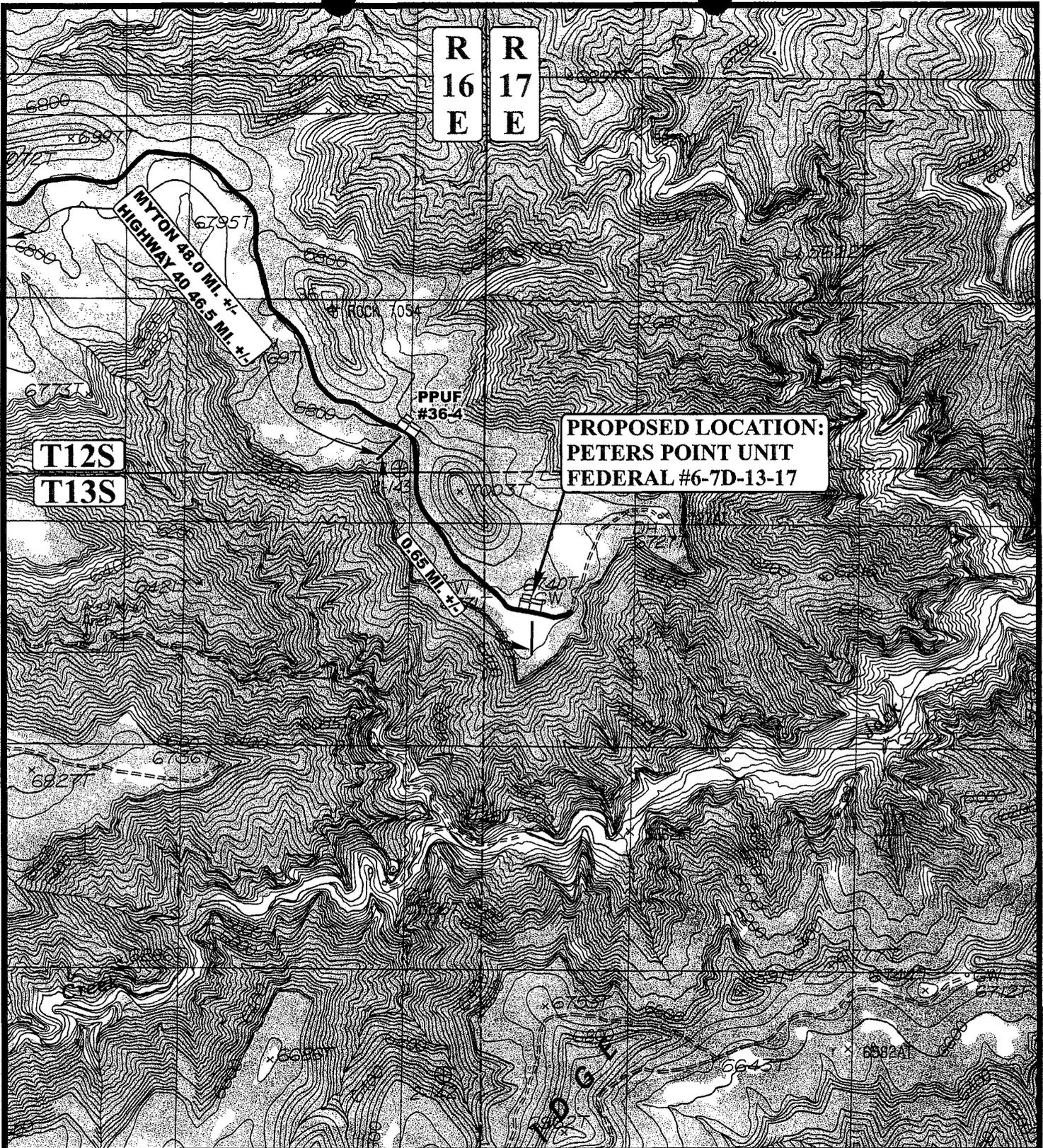
SEE TOPO "B"

LEGEND:
 ○ PROPOSED LOCATION

BILL BARRETT CORPORATION
 PETERS POINT UNIT FEDERAL #6-7D-13-17
 SECTION 6, T13S, R17E, S.L.B.&M.
 SW 1/4 SW 1/4 (LOT 5)

U&L S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 10 10 04
 MAP MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00 **A TOPO**



**PROPOSED LOCATION:
PETERS POINT UNIT
FEDERAL #6-7D-13-17**

LEGEND:

————— EXISTING ROAD



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



BILL BARRETT CORPORATION

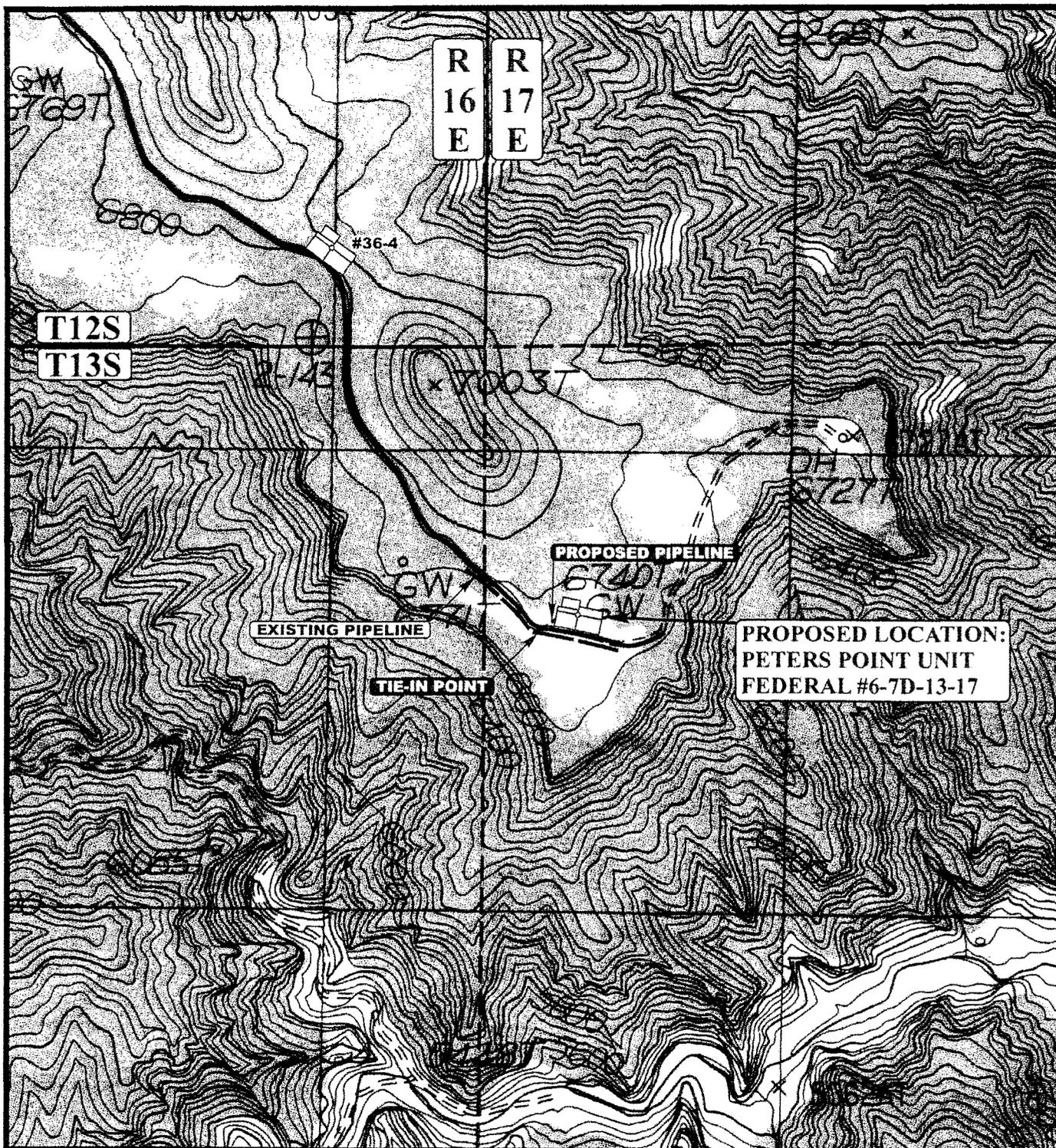
**PETERS POINT UNIT FEDERAL #6-7D-13-17
SECTION 6, T13S, R17E, S.L.B.&M.
SW 1/4 SW 1/4 (LOT 5)**

**TOPOGRAPHIC
MAP**

11	19	04
MONTH	DAY	YEAR



SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



APPROXIMATE TOTAL PIPELINE DISTANCE = 200' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



BILL BARRETT CORPORATION

PETERS POINT UNIT FEDERAL #6-7D-13-17
SECTION 6, T13S, R17E, S.L.B.&M.
SW 1/4 SW 1/4 (LOT 5)



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 03 01 05
M A P MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/08/2005

API NO. ASSIGNED: 43-007-30859

WELL NAME: PETERS POINT U FED 6-7D-13-17
OPERATOR: BILL BARRETT CORP (N2165)
CONTACT: TRACEY FALLANG

PHONE NUMBER: 303-312-8168

PROPOSED LOCATION:

SWSW 06 130S 170E
SURFACE: 0714 FSL 0679 FWL
SENW BOTTOM: 2230 FNL 2050 FWL *Sec 7*
CARBON
PETER'S POINT (40)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU 0685
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: WINGT
COALBED METHANE WELL? NO

LATITUDE: 39.71780
LONGITUDE: -110.0602

RECEIVED AND/OR REVIEWED:

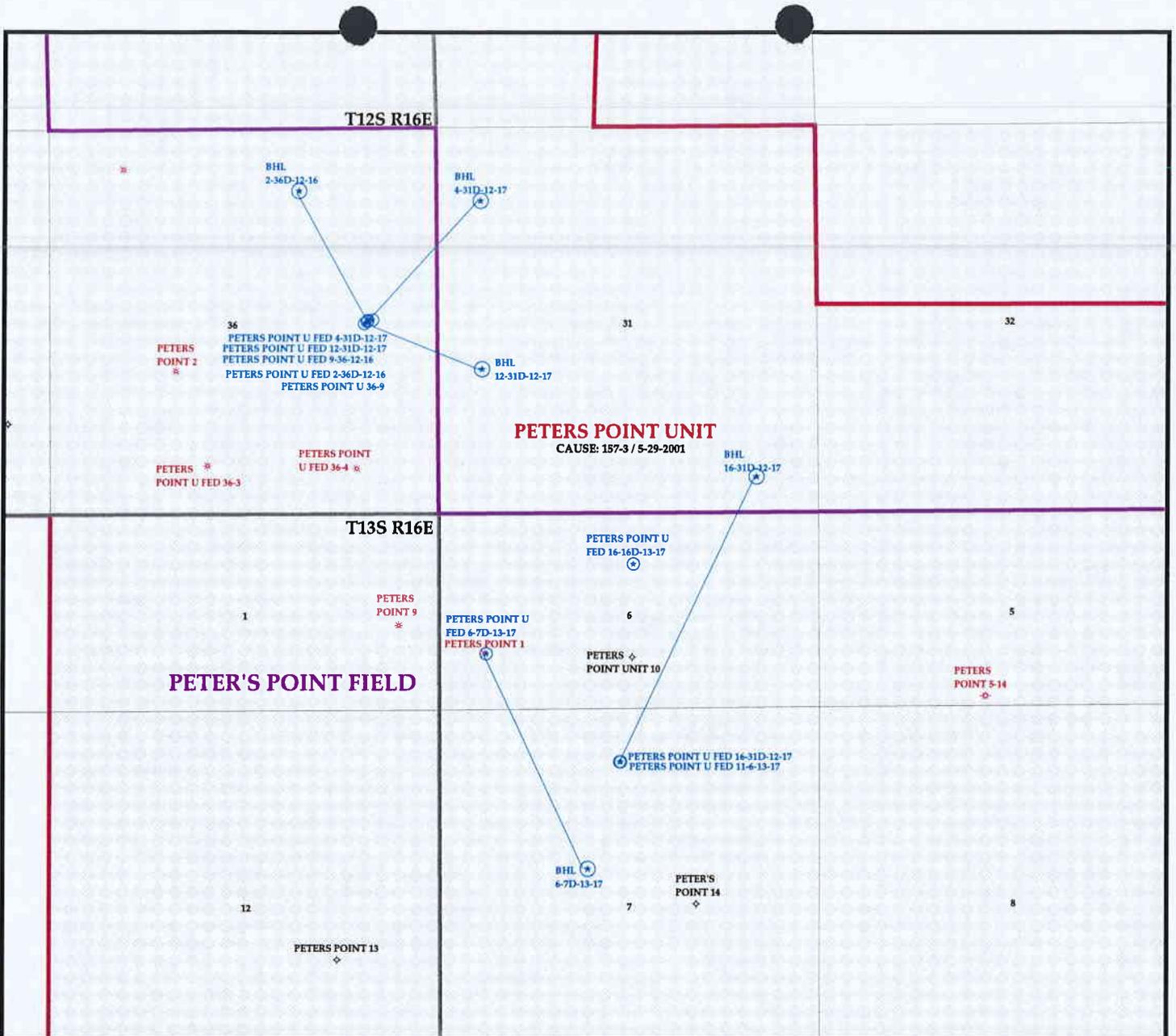
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 90-1542)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit PETERS POINT
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 157-03
Eff Date: 5-24-2001
Siting: Suspend General Siting
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval



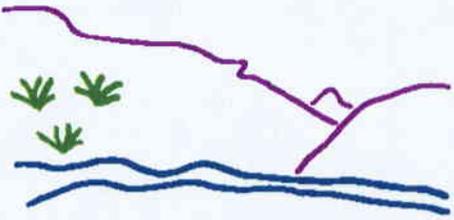
OPERATOR- BILL BARRETT CORP (N2165)

SEC. 6 T.13S R.17E

FIELD: PETERS POINT (40)

COUNTY: CARBON

CAUSE: 157-03 / 5-29-2001



Utah Oil Gas and Mining

Wells

- ⚡ GAS INJECTION
- ⊛ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⬠ PLUGGED & ABANDONED
- ⊛ PRODUCING GAS
- PRODUCING OIL
- ⊛ SHUT-IN GAS
- ⊛ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- ◆ WATER SUPPLY
- ⚡ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 9-MARCH-2005



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 10, 2005

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202

Re: Peters Point Unit #6-7D-13-17 Well, Surface Location 714' FSL, 679' FWL,
SW SW, Sec. 6, T. 13 South, R. 17 East, Bottom Location 2230' FNL,
2050' FWL, SE NW, Sec. 7, T. 13 South, R. 17 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30859.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Moab District Office

Operator: Bill Barrett Corporation
Well Name & Number Peters Point Unit #6-7D-13-17
API Number: 43-007-30859
Lease: UTU-0685

Surface Location: SW SW **Sec. 6** **T. 13 South** **R. 17 East**
Bottom Location: SE NW **Sec. 7** **T. 13 South** **R. 17 East**

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. **UTU 0685 (bhl)** *UTU 0744 (surface)*
2005 MAR -4 A 10:

6. If Indian, Allottee or Tribe Name
n/a

1a. Type of work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

7. If Unit or CA Agreement, Name and No.
Peter's Point Unit

8. Lease Name and Well No.
Peter's Point Unit Fed #6-7D-13-17

2. Name of Operator
BILL BARRETT CORPORATION

9. API Well No.
~~pending~~ **43-007-30859**

3a. Address **1099 18th Street, Suite 2300 Denver CO 80202** 3b. Phone No. (include area code)
(303) 312-8168

10. Field and Pool, or Exploratory
Peter's Point/Exploratory

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface **SWSW (Lot 5), 714 FSL, 679 FWL**
At proposed prod. zone **SENW, 2230 FNL, 2050 FWL, Sec. 7-T13S-R17E**

11. Sec., T, R. M. or Blk. and Survey or Area
Sec. 6, T13S-R17E

14. Distance in miles and direction from nearest town or post office*
approximately 53 miles southeast of Myton, Utah

12. County or Parish
Carbon

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **679' SHL/2050' BHL**

16. No. of acres in lease
943.42

17. Spacing Unit dedicated to this well
160 acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **660'**

19. Proposed Depth
15,541' (MD)

20. BLM/BIA Bond No. on file
Nationwide Bond #WYB000040

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6746' ungraded ground

22. Approximate date work will start*
05/30/2005

23. Estimated duration
130 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature **Tracey Fallang** Name (Printed/Typed) **Tracey Fallang** Date **03/02/2005**

Title **Permit Analyst**

Approved by (Signature) **Eric C. Jones** Name (Printed/Typed) **Eric C. Jones** Date **4/14/05**

Title **Assistant Field Manager, Division of Resources** Office **Moab Field Office**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

APR 19 2005

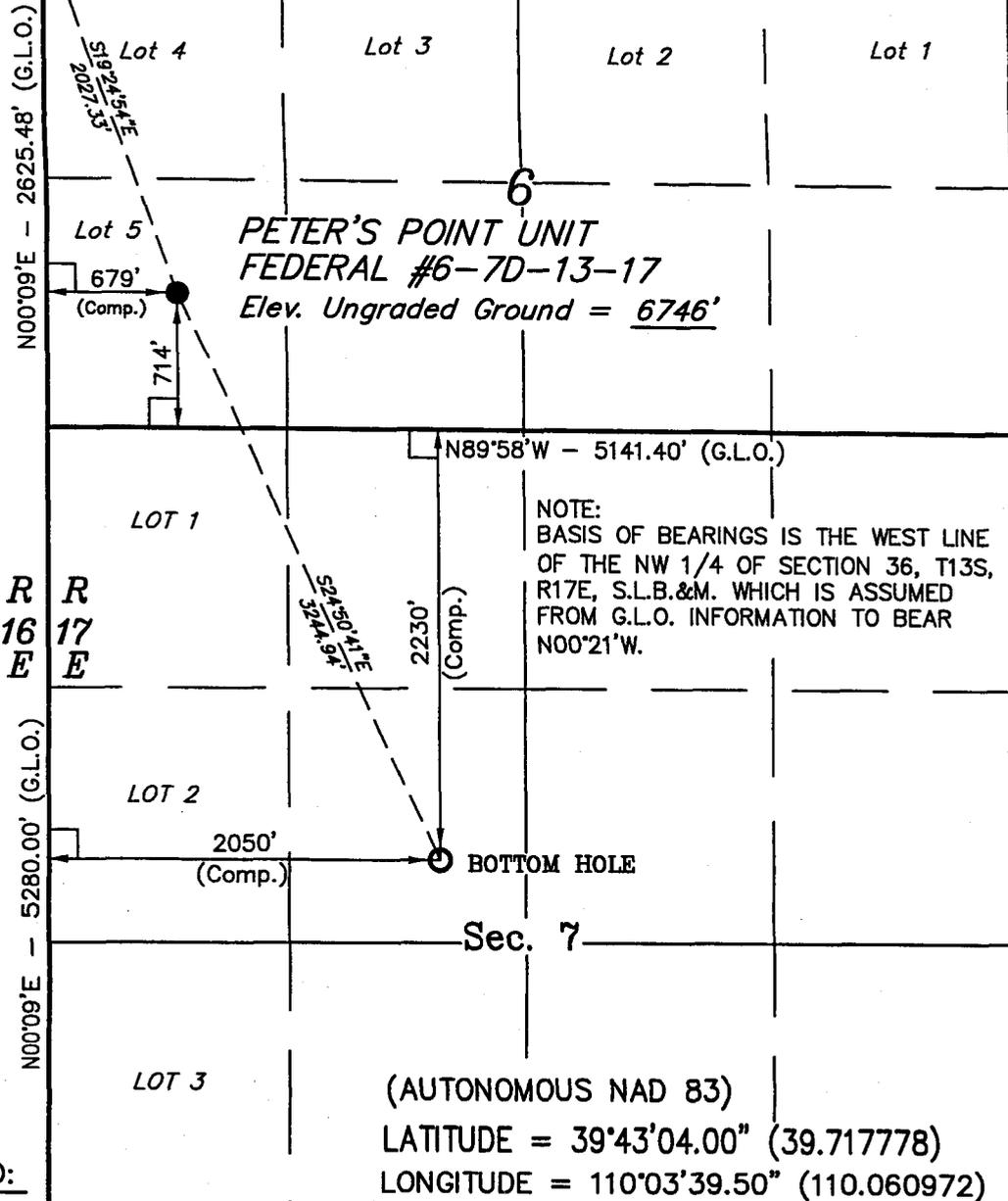
DIV. OF OIL, GAS & MINING

T13S, R17E, S.L.B.&M.

1961 Brass Cap,
0.6' High, Pile
of Stones

WEST - 5109.06' (G.L.O.)

T12S
T13S



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 39°43'04.00" (39.717778)
LONGITUDE = 110°03'39.50" (110.060972)

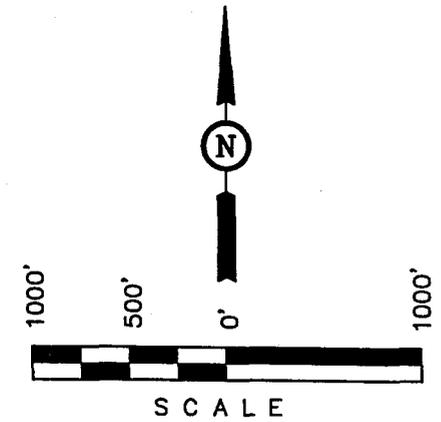
(AUTONOMOUS NAD 27)
LATITUDE = 39°43'04.13" (39.717814)
LONGITUDE = 110°03'36.96" (110.060267)

BILL BARRETT CORPORATION

Well location, PETER'S POINT UNIT FEDERAL #6-7D-13-17, located as shown in the SW 1/4 SW 1/4 of Section 6, T13S, R17E, S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A GAS WELL IN THE SW 1/4 OF SECTION 36, T12S, R16E, S.L.B.&M. TAKEN FROM THE CEDAR RIDGE CANYON QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6769 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Barrett
No. 161319
ROBERT L.
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-21-05	DATE DRAWN: 02-22-05
PARTY J.F. Z.G. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE BILL BARRETT CORPORATION	

Bill Barrett Corporation

Peters Point Unit Federal 6-7D-13-17

Peters Point Unit

Surface Lease: UTU-0744

Bottom-hole Lease: UTU-0685

Surface Location: Lot 5 (SW/SW) Sec. 6, T13S, R17E

Bottom-hole Location: SE/NW Sec. 7, T13S, R17E

Carbon County, Utah

A COMPLETE COPY OF THIS PERMIT SHALL BE KEPT ON LOCATION from the beginning of site construction through well completion, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **WYB000040** (Principal – Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors.

A. DRILLING PROGRAM

1. The proposed combination 10M/5M BOP system is adequate for anticipated conditions. All components of the BOP system will be rated for 10M service, with the exception of the annular preventer which is acceptable at 5M or higher rating. Installation, testing and operation of the system shall be in conformance with Onshore Oil and Gas Order No. 2.
2. A mud/gas separator shall be installed.
3. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGGM) is required before conducting any surface disturbing activities.
4. A pressure integrity test of the surface casing shoe/formation shall be conducted prior to drilling more than 20 feet below the shoe.
5. The volume of cement behind the production casing shall be increased so the top-of-cement is above the surface casing shoe. As proposed (sundry notice dated 4/4/05), the estimated cement top would be at 3600 feet; 600 feet below the proposed surface casing shoe. The Wasatch Formation is a gas bearing zone, and therefore, must be isolated with cement.
6. A cement bond log (CBL) or other appropriate tool for determining top-of-cement, shall be run on the production casing string, unless cement is circulated to surface.
7. If logging reveals that the cementing objectives were not met, remedial cementing will be required.
8. Locally, the Green River Formation is known to contain oil, gas, oil shale and tar sand deposits. However, the lateral occurrence, distribution and grade of the oil shale and tar sand deposits are not well defined. The operator shall pay particular attention to this section, and shall attempt to identify and describe any of these resources that may be penetrated. Any information obtained on these resources shall be included as part of the Well Completion Report.

Peters Point 6-7D-13-17**B. SURFACE USE**

1. The following appendices are attached for your reference. They are to be followed as conditions of approval:
 - SM-A, Seed Mixture for Berms, Topsoil Piles, Pad Margins
 - SM-B, Seed Mixture for Final Reclamation (buried pipelines, abandoned pads, roads, etc.)
 - TMC1, Browse Hand Planting Tubeling Mixtures
 - Lease Stipulations, see attached Table 2.3 from EA for West Tavaputs Plateau Drilling Program.
 - Applicant-committed environmental protection measures, see attached Appendix B
2. The mud pit will be lined with an impermeable liner. Fill from the pit would be stockpiled within a drainage control berm along the edge of the pit and adjacent edge of the well pad.
3. Within six months of installation, surface structures shall be painted in the following flat, earth tone color: Olive Black (5WA20-6). This Fuller O'Brien color is for reference only. Any brand of paint may be used provided the colors match. Any facilities that must be painted to comply with OSHA standards are exempt.
4. In areas where the soil surface shows evidence of biological soil crusts, the top uppermost (1/4-inch) of undisturbed biological soils from adjacent an undisturbed area shall be randomly collected from small areas (approximately 12-inch squares) and cast over the reclaimed site immediately following final reclamation to the facilitate re-establishment of soil crusts. Such actions would mitigate impacts to soil crusts in the long-term, although short-term impacts would remain.
5. BBC shall provide the authorized officer with an annual report of water consumed for the entire field for drilling, completion, and dust-suppression activities. This report shall detail the amounts used and the source of the water.
6. Where appropriate use brush-hog or similar equipment to minimize impact to vegetation and enhance re-growth and revegetation potential.

7. Feather edges of disturbed area by creating a vertical transition from taller to shorter vegetation along disturbed edges. Vary width of disturbance and preserve some plant masses to create a more naturally appearing edge and thereby avoid straight, sweeping, and converging lines in the landscape.
8. Reduce overall width of surface disturbance by working with equipment on the road, and taking advantage of the access already provided by the roadway.
9. BBC shall implement an effective revegetation plan, including installation of shrubs and tubelings, thus establishing larger plants early.
10. Use rocks and downed vegetation to "break up" new textures created by disturbance and exposure of soils, and to provide "planting pockets" for the establishment of new plant materials.
11. At stream crossings keep all equipment away from edge of escarpments and stream banks thereby minimizing impacts to escarpment edge, and stabilize these edges pre-construction using vegetative or mechanical methods.
12. Refer to TMC1, Browse Hand Planting Tubeling Mixtures to easily establish fast-growing shrubs in seed mix and as tubelings.
13. To minimize the chance of undesirable plant species (especially seeds) from being carried into the WTPPA, equipment would be power-washed before being brought in.
14. Heavy equipment would not mobilize or demobilize through Nine Mile Canyon on weekends or holidays.
15. Recontour all disturbed surfaces to more natural-appearing landform, similar in topography to pre-disturbance and surrounding landscape. Prepare the soils for proper revegetation and implement best management practices for revegetation and erosion control.
16. The Mexican Spotted Owl Conservation Measures to avoid impacts:
 1. Complete construction/drilling activities proposed within Designated Habitat outside the nesting period (March 1-August 31).
 2. Employ best available technology on production wells and compression equipment within .5 miles of canyon habitat model.

3. Conduct annual surveys for nesting roosting habitat in areas proposed for construction activity within .5 miles of identified canyon habitat, based on the USFWS 2000, MSO habitat model.
 4. Upon discovery of individuals or sightings of this species, halt construction/drilling activities and notify authorized official within 24 hours.
-
17. No construction/drilling activities shall occur during the time of the year November 1 through May 15 for sage-grouse winter habitat.
 18. Mule deer on critical winter ranges shall be protected by seasonal restrictions on construction from November 1 through May 15 where federal permits are required.
 19. Elk on high priority and critical winter ranges would be protected by seasonal restrictions on construction from November 1 through May 15.
 20. The Operator shall contact the authorized BLM official for an onsite prior to the placement of long-term structures occupying the pad longer than 6 months and higher than 14 feet above the original natural grade.

GENERAL CONSTRUCTION

21. Operator shall contact the Price BLM Office at least forty-eight hours prior to the anticipated start of construction and/or any surface disturbing activities. The BLM may require and schedule a preconstruction conference with the operator prior to the operator commencing construction and/or surface disturbing activities. The operator and the operator's contractor, or agents involved with construction and/or any surface disturbing activities associated with the project, shall attend this conference to review the Conditions of Approval and plan of development. The operator's inspector will be designated at the pre-drill conference, and is to be given an approved copy of all maps, permits and conditions of approval before the start of construction. The BLM will also designate a representative for the project at the preconstruction conference.
22. The operator shall designate a representative(s) who shall have the authority to act upon and to implement instructions from the BLM. The operator's representative shall be available for communication with the BLM within a reasonable time when construction or other surface disturbing activities are

underway.

23. Any archaeology/cultural resource discovered by the operator, or any person working on his behalf, on public land are to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.

Any paleontological resource discovered by the operator, or any person working on his behalf, on public land is to be immediately reported to the Price BLM Office. The operator will suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Price BLM Office. An evaluation of the discovery will be made by the BLM to determine appropriate actions to prevent the loss of significant cultural or scientific values. The operator is responsible for the cost of evaluation of any site found during construction. The BLM will determine what mitigation is necessary.

24. During project construction, surface disturbance and vehicle travel shall be limited to the approved location and access routes. Any additional area needed must be approved by the Price BLM Office prior to use.
25. The operator must provide a trash cage for the collection and containment of all trash. The trash shall be disposed in an authorized landfill. The location and access roads shall be kept litter free.
26. Vegetation removal necessitated by construction shall be confined to the limits of actual construction. Removed vegetation will be stockpiled for use in reclamation or removed from the construction site at the direction of the BLM.
27. Prior to surface disturbance, topsoil is to be separately removed and segregated from other material. Topsoil depth will be decided onsite by BLM. If the topsoil is less than 6 inches, a 6-inch layer that includes the A horizon and the unconsolidated material immediately below the A horizon shall be removed and the mixture segregated and redistributed as the surface soil layer.

Generally topsoil shall be stored within the pad site or adjacent to access roads. The company in consultation with BLM shall determine stockpile locations and dimensions at the onsite. If the topsoil stockpiles will not be redistributed for a period in excess of one (1) year, the stockpiles are to be seeded with seed

mixture SM-A (attached).

ROAD and PIPELINE CONSTRUCTION

28. Operator shall provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.
29. Road construction or routine maintenance activities are to be performed during periods when the soil can adequately support construction equipment. If such equipment creates ruts more than 6 inches deep, the soil is deemed too wet to adequately support construction equipment. Whenever dust plumes exceed 200 feet the company shall water the road to abate the dust
30. The operator is responsible for maintenance of all roads authorized through the lease or a right-of-way. Construction and maintenance shall comply with Class II or III Road Standards as described in BLM Manual Section 9113 and the Moab District Road Standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, headcut restoration/prevention.
31. Topsoil from access roads and pipelines are to be wind rowed along the uphill side of the road or stored in an approved manner. When the road and pipeline is rehabilitated, this soil will then be used as a top coating for the seed bed.
32. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipaters as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. Rock energy dissipaters and gravel dispersion fans may be used or any other design which would accomplish the desired reconversion of flow regime. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

PAD CONSTRUCTION

33. During the construction of the drill pad, suitable topsoil material is to be stripped and conserved in a stockpile on the pad. If stockpiles are to remain for more than a year, they shall be seeded with the seed mixture in appendix

SM-A, attached.

34. Generally, drill pads are to be designed to prevent overland flow of water from entering or leaving the site. The pad is to be sloped to drain spills and water into the reserve pit. The drill pad shall be designed to disperse diverted overland flow and to regulate flow velocity so as to prevent or minimize erosion. Well pad diversion outlets shall be equipped with rock energy dissipators and gravel-bedded dispersion fans.
35. In the event construction can't be completed prior to winter closures, measures to prevent erosion from upcoming spring snowmelt shall be taken as follows:
- a. Loose earth and debris will be removed from drainages, and flood plains.
 - b. Earth and debris shall not be stockpiled on drainage banks.
 - c. Road drainages shall be checked to ensure there are none with uncontrolled outlets.
 1. Be sure all ditch drainages have an outlet to prevent ponding.
 2. If necessary, build temporary sediment ponds to capture runoff from unreclaimed areas.
 3. Re-route ditches as needed to avoid channeling water through loosened soil.
36. Excess material from road blading must not be plowed into drainages. Remove excess material and deposit at approved locations.

REHABILITATION PROCEDURES

Site Preparation

37. The entire roadbed should be obliterated and brought back to the approximate original contour. Drainage control is to be reestablished as necessary. All areas affected by road construction are to be recontoured to blend in with the existing topography. All berms are to be removed unless determined to be beneficial by BLM. In recontouring the disturbed areas, care should be taken to not disturb additional vegetation.

Seedbed Preparation

38. An adequate seedbed should be prepared for all sites to be seeded. Areas to be revegetated should be chiseled or disked to a depth of at least 12 inches unless restrained by bedrock.
39. Ripping of fill materials should be completed by a bulldozer equipped with single or a twin set of ripper shanks. Ripping should be done on 4-foot centers to a depth of 12 inches. The process should be repeated until the compacted area is loose and friable, and then shall be followed by final grading. Seedbed preparation will be considered complete when the soil surface is completely roughened and the number of rocks (if present) on the site is sufficient to cause the site to match the surrounding terrain.
40. After final grading, the stockpiled topsoil shall be spread evenly across the disturbed area.

Fertilization

41. Commercial fertilizer with a formula of 16-16-8 is to be applied at a rate of 200 pounds per acre to the site. The rate may be adjusted depending on soil.
42. Fertilizer is to be applied not more than 48 hours before seeding, and shall be cultivated into the upper 3 inches of soil.
43. Fertilizer is to be broadcast over the soil using hand-operated "cyclone-type" seeders or rotary broadcast equipment attached to construction or revegetation machinery as appropriate to slope. All equipment should be equipped with a metering device. Fertilizer application is to take place before the final seeding preparation treatment. Fertilizer broadcasting operations should not be conducted when wind velocities would interfere with even distribution of the material.

Mulching

44. When it is time to reclaim this location, the Price BLM Office will determine whether it will be necessary to use mulch in the reclamation process. The type of mulch should meet the following requirements: Wood cellulose fiber shall be natural or cooked, shall disperse readily in water, and shall be nontoxic. Mulch shall be thermally produced and air dried. The homogeneous slurry or mixture shall be capable of application with power spray equipment.

A colored dye that is noninjurious to plant growth may be used when specified. Wood cellulose fiber is to be packaged in new, labeled containers. A minimum application of 1500 pounds per acre shall be applied. A suitable tackifier shall be applied with the mulch at a rate of 60 to 80 pounds per acre.

An alternative method of mulching on small sites would be the application of straw or hay mulch at a rate of 2000 pounds per acre. Hay or straw shall be certified weed free. Following the application of straw or hay, crimping shall occur to ensure retention.

Reseeding

45. All disturbed areas are to be seeded with the seed mixture required by the BLM. The seed mixture(s) shall be planted in the fall of the year (Sept-Nov), in the amounts specified in pounds of pure live seed (PLS)/acre. If fall seeding is not feasible, the seed mixture(s) shall be planted April 30-May 31. There shall be no noxious weed seed in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within 12 months prior to planting. Commercial seed will be either certified or registered seed. The seed mixture container shall be tagged in accordance with State law(s) and available for inspection by the BLM. Seed is to be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area. (Smaller/heavier seeds tend to drop to the bottom of the drill and are planted first. Appropriate measures should be taken to ensure this does not occur.) Where drilling is not possible, seed is to be broadcast and the area raked or chained to cover the seed. Woody species with seeds that are too large for the drill will be broadcast. When broadcasting the seed, the pounds per acre noted below are to be increased by 50 percent.

Reseeding may be required if a satisfactory stand is not established to the surface rights owner's specifications. Evaluation of the seeding's success will not be made before completion of the second growing season after the vegetation becomes established. The Price BLM Office is to be notified a minimum of seven days before seeding a project.

46. The disturbed areas for the road and pipeline must be seeded in the fall of the year, immediately after the topsoil is replaced. The prescribed seed mixture is attached as appendix SM-B.

General

47. Prior to the use of insecticides, herbicides, fungicides, rodenticides and other similar substances, the operator must obtain from BLM, approval of a written plan. The plan must describe the type and quantity of material to be used, the pest to be controlled, the method of application, the location for storage and disposal of containers, and other information that BLM may require. A pesticide may be used only in accordance with its registered uses and within other agency limitations. Pesticides must not be permanently stored on public lands.

Seed Mix A'
Temporary Disturbance
 (for berms, topsoil piles, pad margins)

Forbes Lbs

Yellow Sweetclover	2.0 lbs/acre
Ladak Alfalfa	4.2.0 lbs/acre
Cicer Milkvetch	1.0 lbs/acre
Palmer Penstemon	0.5 lbs/acre

Grasses Lbs

Crested Wheatgrass	2.0 lbs/acre
Great Basin Wildrye	2.0 lbs/acre
Intermediate Wheatgrass	2.0 lbs/acre

Total 11.5 lbs/acre

Seed mix A is designed for rapid establishment, soil holding ability, and nitrogen fixing capability.
 C-4 EA, West Tavaputs Plateau Drilling Program

Seed Mix B
Final Reclamation
 (for buried pipe lines, abandoned pads, road, etc.)

Forbes Lbs

Palmer Penstemon	0.5 lbs/acre
Golden Cryptantha	0.25 lbs/acre
Utah Sweetvetch	0.5 lbs/acre
Yellow Sweetclover	2.0 lbs/acre
Lewis Flax	1.0 lbs/acre
Ladak Alfalfa	2.0 lbs/acre

Grasses Lbs

Indian Ricegrass	1.0 lbs/acre
Needle & Thread Grass	1.0 lbs/acre
Intermediate Wheatgrass	2.0 lbs/acre
Blue Grama	0.5 lbs/acre
Galletta	0.5 lbs/acre
Great Basin Wildrye	2.0 lbs/acre

Woody Plants Lbs

Fourwing Saltbush	2.0 lbs/acre
Winterfat	0.5 lbs/acre
Wyoming Big Sage brush	0.25 lbs/acre
Utah Serviceberry	1.0 lbs/acre
Blue Elderberry (Raw Seeds)	1.0 lbs/acre

Total 16.0 lbs/acre

Yellow Sweetclover is planted as a nurse crop to provide solar protection, soil binding and nitrogen fixing. It will normally be crowded out in 2 to 3 years.

**TMC 1: Browse Hand Planting
Tubeling Mixtures**

One of the two browse species lists (checked below) are to be hand planted at the prescribed application rate and according to the following prescribed methods on areas that are undergoing long term reclamation. This would include all pipeline corridors, berm around edge of drill pads, miscellaneous disturbed areas associated with construction such as staging areas for equipment, sidecast on road cuts, along side upgraded or new roads up to and including borrow ditch and in the termination of redundant access roads being closed. This planting shall be completed in the first planting window following completion of construction and on all other disturbed areas upon final reclamation.

Planting Methods:

Planting shall be accomplished using a labor force with specific experience in landscape restoration, hand planting methods and handling and care of browse tubling and or bareroot stock plants.

Browse plants to be utilized can be bareroot stock or tubling stock plants of 1 year old age class or greater.

Browse seedling protectors will be used to provide protection from browsing ungulates for two years. Seedling protectors will be of an open mesh rigid design that will break down when exposed to sunlight and that measures a minimum of 12 inches in length and 4 inches in diameter.

Planting shall be completed in the spring (March 1-April 1) and or fall (November 1-December 1) planting windows.

Browse plants shall be stored and handled in such a manner as to maintain viability, according to the type of browse stock being used.

Planting Species and Application Rate:

Species	<input type="checkbox"/> Sagebrush-Grass <u>Plants Per Acre</u>	<input type="checkbox"/> Pinyon-Juniper
Wyoming Sagebrush (Gordon Creek)	100	50
Fourwing Saltbush (Utah seed source collected at or above 5,000 feet elevation)	100	50
True Mountain Mahogany (Utah seed source)	0	50
Antelope Bitterbrush (Utah seed source)	0	50
Total	200	200

Suitable Substitutions:

Utah Serviceberry	no	50
Winterfat	100	no

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Notify the Price Field Office at least 48-hours prior to commencing construction of location.

Spud- Notify the Price Field Office 24-hours prior to spud. Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Price Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Price Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Price Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Don Stephens (435-636-3608) or Mary Maddux (435-636-3668) of the BLM Price Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spud;

50 feet prior to reaching the surface casing setting depth;

3 hours prior to testing BOP equipment.

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONName of Company: BILL BARRETT CORPORATIONWell Name: PETERS POINT U FED 6-7D-13-17Api No: 43-007-30859 Lease Type: FEDERALSection 06 Township 13S Range 17E County CARBONDrilling Contractor PETE MARTIN'S RIG # RATHOLE**SPUDDED:**Date 05/05/05Time 8:00 AMHow DRY**Drilling will Commence:** _____Reported by JACK FINDLAYTelephone # 1-435-790-5340 OR 254-204-5504Date 05/06/2005 Signed CHD

009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

FORM 6

MAY 10 2005

ENTITY ACTION FORM

DIV. OF OIL, GAS & MINING

Operator: Bill Barrett Corporation
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N2165
Phone Number: (303) 312-8168

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730859	Peters Point Unit Fed 6-7D-13-17		SWSW	6	13S	17E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	14692	5/5/2005		5/12/05		
Comments: <u>WINGT</u>							CONFIDENTIAL

K

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Tracey Fallang

Signature
Permit Analyst

5/5/2005

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 06 2005

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Serial No.
UTU 0685 & UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S PONT UNIT

8. Well Name and No.
Peter's Point Unit #6-7D-13-17

9. API Well No.
4300730859

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

11. County or Parish, State
Carbon, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BILL BARRETT CORPORATION

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
714' FSL, 679' FWL, Lot 5, SWSW, Sec. 6-T13S-R17E (SHL)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reports
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 5/25/2005-5/26/2005.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Matt Barber** Title **Contract Permit Analyst for Bill Barrett Corp.**

Signature *Matt Barber* Date **05/31/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUN 06 2005



Bill Barrett Corporation

REGULATORY DRILLING SUMMARY

DIV. OF OIL, GAS & MINING

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 5/26/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 2

Spud Date : 5/25/2005 Days From Spud : 1

Depth At 06:00 : 420

Morning Operations : Circulate and survey

Estimated Total Depth : 15541

Remarks :

Rig Accepted at 18:00 hrs on 5/25/05.
 During rig inspection found mud line, mud pump, rotary table, rotary chain cover, kelly spinner, electric break, and mud trough not working correctly. Repaired and now working properly.
 Rop is down due to picking up Bha.
 Todays rental is high due to past rental update.
 Precision's clock on survey tool not working.
 Unable to run directional survey's at this time.
 Another survey tool on the way. Using Totco single shot survey at this time.
 Surface casing will arrive on location today.
 No problems with hole or rig componants at this time.
 Will switch over to water after collars are below conductor pipe.

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 5/25/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 1

Spud Date : 5/25/2005 Days From Spud : 0

Depth At 06:00 : 0

Morning Operations : Rigging up Rotary Tools.

Estimated Total Depth : 15541

Remarks :

Expect to spud today. Loading pipe racks with bha at this time. Spud mud ready. Will inspect rig when finished rigging up.

Time To	Description
6:00:00 PM	Rigging up rotary tools
8:30:00 PM	Pick up BHA.
9:00:00 PM	Drilling from 92 ' to 107' at 30 ft/hr.
10:00:00 PM	Tighten upper kelly cock.
5:30:00 AM	Drilling from 107' to 402 ' at 39 ft/hr.
6:00:00 AM	Circulate and survey. (Miss run)

Time To	Description
6:00:00 AM	Rigging Up Rotary Tools

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #6-7D-13-17** API # : 43-007-30859 Operations Date : 5/29/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 5
Spud Date : 5/25/2005 Days From Spud : 4 Depth At 06:00 : 2413
Morning Operations : Drilling ahead Estimated Total Depth : 15541

Remarks :
Going to circulate suction pit and increase viscosity to 40-45 at 2,700' to prepare hole for 9 5/8" casing.

Time To	Description
1:30:00 PM	Drilling from 1742' to 1966' at 30 ft/hr.
2:00:00 PM	Rig service.
2:30:00 PM	Circulate and survey.
11:00:00 PM	Drilling from 1966' to 2223 ft at 34 ft/hr.
11:30:00 PM	Circulate and survey.
6:00:00 AM	Drilling from 2223' to 2413' at 29 ft/hr.

Well : **Peter's Point #6-7D-13-17** API # : 43-007-30859 Operations Date : 5/28/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 4
Spud Date : 5/25/2005 Days From Spud : 3 Depth At 06:00 : 1742
Morning Operations : Drilling Ahead. Estimated Total Depth : 15541

Remarks :
Hole in good condition. Over pull or drag.
After inputing amount of mud used. Does not calculate daily mud cost.

Time To	Description
12:00:00 PM	Drilling from 1,013 ' to 1,215' @ 33.6 ft/hr
12:30:00 PM	Circulate and survey. (Pump sweep)
8:00:00 PM	Drilling from 1,215' to 1,457' at 32 ft/hr.
8:30:00 PM	Circulate and survey at 1,457'.
9:00:00 PM	Rig repair. (Weld on suction on #1 mud pump)
4:30:00 AM	Drilling from 1,457 to 1710 t at 34 ft/hr.
5:00:00 AM	Circulate and survey at 1,710 ft.
6:00:00 AM	Drilling from 1,710 ft to 1742 at 32 ft/hr.

Well : **Peter's Point #6-7D-13-17** API # : 43-007-30859 Operations Date : 5/27/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 3
Spud Date : 5/25/2005 Days From Spud : 2 Depth At 06:00 : 1013
Morning Operations : Drilling 12 1/2" hole with no problems. Estimated Total Depth : 15541

Remarks :
Drilling ahead circulating reserve pit with no problems.
Surface casing and float equipment on location.
Surface casing will be cleaned this am.
Survey line broke, had to trip to retrieve barrel.
Hole in good condition.

Time To	Description
6:30:00 AM	Survey at 320 ft. (1.5 deg)
9:30:00 AM	Drilling from 402' to 492' at 30 ft/hr.
10:00:00 AM	Circulate and survey. Lost survey barrel.
12:00:00 PM	Trip out and retrieve survey tool.
1:30:00 PM	Trip in hole.
2:00:00 PM	Wash and ream 60 ft to bottom.
8:00:00 PM	Drilling from 493' to 730' at 40 ft/hr.
8:30:00 PM	Circulate and survey at 730 ft.
4:00:00 AM	Drilling from 730' to 973' at 32.5 ft/hr.
5:00:00 AM	Circulate and survey, (miss run & resurvey)
6:00:00 AM	Drilling from 973 to 1,013 ft at 40 ft/hr.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
714' FSL, 679' FWL, Lot 5, SWSW, Sec. 6-T13S-R17E (SHL)

5. Lease Serial No.
UTU 0685 & UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S PONT UNIT

8. Well Name and No.
Peter's Point Unit #6-7D-13-17

9. API Well No.
4300730859

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Weekly Activity Reports

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 5/30/2005-6/05/2005.

RECEIVED

JUN 10 2005

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matt Barber

DIV. OF OIL, GAS & MINING

Title **Contract Permit Analyst for Bill Barrett Corp.**

Signature

Matt Barber

Date

06/07/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 6/5/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 12

Spud Date : 5/25/2005

Days From Spud : 11

Depth At 06:00 : 3712

Morning Operations : Drilling Ahead

Estimated Total Depth : 15541

CONFIDENTIAL

Remarks :

While drilling ahead no indication of hole problems. Pick up to make connection and drill string became very tight. Worked string from 3646 to 3503 ft and string became free. Returned to bottom with no problems and drilled 31 ft. Picked up to make connection and string became very tight at 3646 ft. Had to work string out to 3503 ft and string became free. Have had tight hole problems from the start of using directional tools and after switching over to Dap mud. Pulled out of hole to check directionals tools and drill string. Found dehydrated clay on bha and above bit. (Bit balled up) When on bottom will use Condet or Sapp to prevent bit balling. No problems on trip in.

Time To	Description
7:00:00 AM	Drilling from 3329 to 3358 ft at 29 ft/hr.
7:30:00 AM	Connection and orient directional tools.
3:00:00 PM	Drilling from 3358 to 3615 ft at 34 ft/hr.
3:30:00 PM	Work slight tight hole and survey.
4:00:00 PM	Drilling from 3615 to 3646 ft at 31 ft/hr.
6:30:00 PM	Work tight hole from 3646 to 3503 and returned to bottom.
7:00:00 PM	Drilling from 3646 to 3677 ft at 62 ft/hr.
8:30:00 PM	Work tight hole from 3646 to 3503 ft.
11:30:00 PM	Pull out of hole to check tools.
4:00:00 AM	Check filter sub, Remove clay from bha and trip in hole.
5:00:00 AM	Wash and ream from 3493 to 3677 ft with no torque, drag or fill.
6:00:00 AM	Drilling from 3677 to 3712 ft at 31 ft/hr.

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 6/4/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 11

Spud Date : 5/25/2005

Days From Spud : 10

Depth At 06:00 : 3329

Morning Operations : Drilling 8 3/4" Hole Building Angle

Estimated Total Depth : 15541

Remarks :

Received 950 bbls of dap mud from Peters Point 16-6D-13-17. Found Quick Seal and small rubber peices in screen in Drill Pipe. Having tight hole on connections. At 3294 ft after working tight hole pulled to casing shoe with no drag to check for possible hole or casing damage. Possible that Directional equipment causing tight connections. Decreasing mud wt from 9.4 ppg to 8.5 ppg. All solids equipment working properly and adding water to system.

Time To	Description
11:30:00 AM	Pick up Directional Equipment and trip in hole.
12:30:00 PM	Displace hole with Dap mud. Change shaker screens.
3:00:00 PM	Drilling from 3006' to 3070 at 25.6 ft/hr.
3:30:00 PM	Work tight spot at 3060 ft.
4:00:00 PM	Survey at 2989 ft. .39 deg. 66 az.
5:30:00 PM	Drilling from 3070 to 3109 ft at 26 ft/hr.
6:00:00 PM	Rig Service.
7:30:00 PM	Drilling from 3109 to 3134 ft at 16.6 ft/hr.
8:00:00 PM	Pump Problems. Change pumps.
11:00:00 PM	Drilling from 3134 to 3230 at 32 ft/hr.
11:30:00 PM	Survey
12:30:00 AM	Drilling from 3230 to 3262 ft at 32 ft/hr.
1:00:00 AM	Work tight spot at 3203 to 3245 ft.
2:30:00 AM	Drilling from 3262 to 3294 at 21.3 ft/hr.
4:30:00 AM	Work tight spot at 3228 and short trip to shoe.
6:00:00 AM	Drilling from 3294 to 3329 at 23 ft/hr.

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 6/3/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 10

Spud Date : 5/25/2005

Days From Spud : 9

Depth At 06:00 : 0

Morning Operations : Picking up directional tools.

Estimated Total Depth : 15541

CONFIDENTIAL

Remarks :

While drilling cement, drill water got contaminated with storage mud. Drilling fluid turned to a 200 vis +/- . Had to shut down and correct this problem. This problem was caused by being short handed and lack of experience of rig crews. Daylite crew short 2 men and morning tour crew short 1 man. This has been this way for 2 days now.

Time To	Description
11:30:00 AM	Tighten flow line, install hand wheels on bop, pump thru gas buster to check for leaks. Everything ok.
2:00:00 PM	Pick up bit #2 and trip in hole. Tag cement at 2939 ft.
5:00:00 PM	Drill cement and float from 2939 to 2968 ft.
7:00:00 PM	Circulate and build volume.
7:30:00 PM	Continue drilling cement and shoe. Tagged shoe at 2994 ft.
8:00:00 PM	Drilling formation from 2995 to 2999 ft.
9:00:00 PM	Rig Repair. (Scr problem)
9:30:00 PM	Continue drilling formation from 2999 to 3006 ft.
10:00:00 PM	Circulate bottoms up for PIT.
10:30:00 PM	Preform PIT. 312 Psi = 10.6 EMW. No leak off.
3:00:00 AM	Trip out of hole. Lay down 6 1/2" drill collars.
6:00:00 AM	Pick up Bit #3 with directional tools and trip in.

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 6/2/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 9

Spud Date : 5/25/2005

Days From Spud : 8

Depth At 06:00 : 0

Morning Operations : Installing wear ring, scaffolding for bop and fill up equipment.

Estimated Total Depth : 15541

Remarks :

Had leak in check valve on bop. Had small problem with koomey unit. (Fluid strainer not working correctly.) All BOP, floor valves, upper and lower kelly valves were tested to 300 psi low and 5,000 psi hi. Casing was tested to 5,500 psi. All tested ok. Mud Loggers, Directional and MWD personal on location and rigged up and ready. Going to drill cement, float equipment, and 10 ft of formation with water. While drilling formation with directional equipment will mud up to a 36 -38 vis with low volume in mud tanks until receiving DAP mud from Paterson Rig 136 to use for drilling.

Time To	Description
5:00:00 PM	Nipple up Bop's, Fabricate flow line. Adjust choke house. Hook up Koomey lines, function test koomey and bop's.
3:00:00 AM	Pressure test bop's. 300 low and 5,000 hi. Tested casing to 5,500 psi. No leaks.
6:00:00 AM	Install wear ring, Pick up scaffolding around bop, Hook up fill up line and trip tank line.

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 6/1/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 8

Spud Date : 5/25/2005

Days From Spud : 7

Depth At 06:00 : 0

Morning Operations : Nipple up Bop's

Estimated Total Depth : 15541

Remarks :

Time To	Description
7:30:00 AM	Cementing with Halliburton.
10:30:00 AM	Wait on cement. Nipple down flow line and conductor
3:00:00 PM	Cut conductor and 9 5/8 casing. Weld on well head and test same to 2900 psi for 15 min. ok
6:00:00 AM	Nipple up bop's. Modify flow line, adjust choke manifold.

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 5/31/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 7

Spud Date : 5/25/2005 Days From Spud : 6

Depth At 06:00 : 2996

Morning Operations : Pumping cement with Halliburton.

Estimated Total Depth : 15541

Time To	Description
11:30:00 AM	Short trip. (SLM = 2999. 74 ft) No problems.
12:30:00 PM	Circulate and condition.
1:00:00 PM	Survey at 2918 ft.
1:30:00 PM	Circulate and pump 50 bbl hi vis pill with 20 lb per/bbl LCM.
6:30:00 PM	Pull out of hole to run 9 5/8" casing. Rig up lay down maching and Lay down 8 1/2" dcs, monel and mud motor.
8:30:00 PM	Rig up casing crew and held safety meeting.
3:00:00 AM	Pick up and run in hole with 9 5/8" casing.
5:00:00 AM	Circulate and condition. No fill on bottom with full returns while rigging up Halliburton..
6:00:00 AM	Test lines, held safety meeting and pump cement.

CONFIDENTIAL

Remarks :

On short trip out, 10.000 drag max overpull. On trip in full returns and no fill on bottom. (No Problems)
No problems on trip out.
Had full returns with no fill on bottom while running 9 5/8" casing. Full returns while circulating casing.
Mud cost and bha hrs not adding up correctly.

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 5/30/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 6

Spud Date : 5/25/2005 Days From Spud : 5

Depth At 06:00 : 2996

Morning Operations : Circulate and pump 50 bbl of hi vis sweep with 20 lb/bbl lcm. (Sawdust)

Estimated Total Depth : 15541

Time To	Description
7:30:00 AM	2414 to 2478 at 42.6 ft/hr.
8:00:00 AM	Circulate and survey.
3:00:00 PM	Drilling from 2478 to 2669' at 27 ft/hr.
3:30:00 PM	Rig service.
5:30:00 PM	Drilling from 2669 to 2733 at 32 ft/hr.
6:00:00 PM	Circulate and survey.
4:00:00 AM	Drilling from 2733 to 2996 at 26 ft/hr.
5:00:00 AM	Circulate and survey. (Miss run)
6:00:00 AM	Circulate and sweep hole with 50 bbl of hi vis loaded with 20 lb per bbl lcm (Sawdust)

Remarks :

Circulating suction tank with 40-45 vis.
Preparing to short trip to collars and strap out.
TD for 9 5/8" casing is 2996 ft.
Bha hrs not adding correctly.
Mud costs not adding correctly.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
714' FSL, 679' FWL, Lot 5, SWSW, Sec. 6-T13S-R17E (SHL)

CONFIDENTIAL

5. Lease Serial No.
UTU 0685 & UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S PONT UNIT

8. Well Name and No.
Peter's Point Unit #6-7D-13-17

9. API Well No.
4300730859

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reports
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 06/06/2005 - 06/12/2005.

**RECEIVED
JUN 15 2005**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Matt Barber**

Title **Contract Permit Analyst for Bill Barrett Corp.**

Signature *Matt Barber* Date **06/13/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #6-7D-13-17** API # : 43-007-30859 Operations Date : 6/12/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 19
Spud Date : 5/25/2005 Days From Spud : 18 Depth At 06:00 : 6274
Morning Operations : Jaring on fish Estimated Total Depth : 15541

Remarks :

Found fish top at 6079 ft. Screwed in and start jaring. Had good movement for 8 ft then movement started to slow. Made 12 ft up while jaring with 7 ft of drill string free travel. No more progress jaring up or down. Attempted to circulate and attempted to rotate with no success.

CONFIDENTIAL

Time To	Description
9:30:00 AM	Trip out with 34 jts Wt Pipe. 2 jts Wt Pipe and Directional tools left in hole.
12:30:00 PM	Install goosneck and kelly hose on swivel.
5:30:00 PM	Pick up Fishing assembly and 24 jts Drill Pipe.
9:30:00 PM	Trip in hole and break circulation at 3007 ft. 5020 ft and 5882 ft.
10:00:00 PM	Wash down from 6041 to 6079 ft and circulate.
6:00:00 AM	Screw into fish and Jar up and down.

Well : **Peter's Point #6-7D-13-17** API # : 43-007-30859 Operations Date : 6/11/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 18
Spud Date : 5/25/2005 Days From Spud : 17 Depth At 06:00 : 6274
Morning Operations : Trip out of hole. Estimated Total Depth : 15541

Remarks :

Picked up kelly at 6180 ft to fill pipe and circulate. Pipe began to get very sticky. Installed kelly bushings in rotaty table and started to rotate while filling pipe. After pipe was full unable to circulate. (Packed off) Worked string down to 6220 unable to circulate or pick up. String was able to rotate and attempted to break circulation while rotating with no success. Pipe became stuck. Unable to pick up, circulate or rotate. Had some problems getting a good freepoint do to drill pipe against wall of well bore.

Time To	Description
10:00:00 AM	Trip in hole to 6180 ft. Lay 2 Jts. Dp down.
5:00:00 PM	Kelly up, fill pipe with pipe rotating. Pipe became stuck. Work on stuck pipe
7:00:00 PM	Remove goose neck from swivel and prepair to retrieve Mwd, Freepoint and back off
4:00:00 AM	Run in hole Weatherford to retrieve Mwd. Did not retrieve Mwd. Change out tools and run in hole with Freepoint tools. Found movement in Monel Drill Collar. (55% Free) and backed off at top of 2nd heavy wt from bottom at 6090 ft. (74% free) Pull out of hole and rig down tools.
5:00:00 AM	Circulate and Condition. (Pump Sweep)
6:00:00 AM	Trip out of hole.

Well : **Peter's Point #6-7D-13-17** API # : 43-007-30859 Operations Date : 6/10/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 17
Spud Date : 5/25/2005 Days From Spud : 16 Depth At 06:00 : 6274
Morning Operations : Trip in hole. Estimated Total Depth : 15541

Remarks :

On trip out had 20,000 to 40,000 drag. Going to add Walnut Hulls to system to minimize drag. Found pads on Power section bad. Checked Mwd and found Mwd bad. While checking Mwd found Ancor Bolts in Ridgid Mount Collar had failed. No backup Ridgid Mount Collar.. Wait on Tools from Casper Wy.

Time To	Description
7:30:00 AM	Drilling from 6265 to 6274 at 6 ft/hr.
8:00:00 AM	Circulate and pump small slug.
2:00:00 PM	Trip out of hole. Tight hole from 3780 to 3500 ft.
6:00:00 PM	Found Power Section (Pads) bad. Found Mwd bad. Rebuilt Mwd. (Cut Drilling line while working on Directional tools)
4:00:00 AM	While picking up Mwd found Ridgid Mount Mwd Collar had failed Ancor Bolts. Lay down collar and wait on tools from Casper.
6:00:00 AM	Pick up Directional tools and trip in hole.

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 5/25/2005 Days From Spud : 15
Morning Operations : Drilling ahead.

API # : 43-007-30859
Area : Nine Mile Canyon

Operations Date : 6/9/2005
Report # : 16
Depth At 06:00 : 6275
Estimated Total Depth : 15541

Time To	Description
2:30:00 PM	Drilling from 5800 to 6009 at 24.5 ft/hr.
3:00:00 PM	Rig service and kill speeds.
3:30:00 PM	Survey, work pipe, resurvey, (no survey)
4:30:00 PM	Drilling form 6009 to 6041 ft at 32 ft/hr.
5:30:00 PM	Rig repair, (air compressor) (Survey)
6:00:00 AM	Drilling from 6041 to 6275 at 19 ft/hr.

CONFIDENTIAL

Remarks :
Started surveying every 180 ft instead of 90 ft.
Hole is staying on line and no problems with directional tools. Had misrun on survey due to pump noise.
Hole has slight drag. Pumping Sapp sweeps. (4-5 bbl) with graphite in system to prevent bit balling and to slick hole.
Drilling rate is slowing in Price River.

Well : Peter's Point #6-7D-13-17
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 5/25/2005 Days From Spud : 14
Morning Operations : Drilling Ahead.

API # : 43-007-30859
Area : Nine Mile Canyon

Operations Date : 6/8/2005
Report # : 15
Depth At 06:00 : 5800
Estimated Total Depth : 15541

Time To	Description
5:00:00 PM	Drilling from 5258 to 5498 at 22 ft/hr.
5:30:00 PM	Rig service.
5:30:00 AM	Drilling from 5498 to 5800 ft at 25 ft/hr.
6:00:00 AM	Surveys

Remarks :
Drilling rate is slowing while drilling thru Limestone.
Bentonite is increasing viscosity in mud. Adding water and therma-thin to keep viscosity down.
Running all mud cleaning equipment and adding water to system to lower mud wt also.

Well : Peter's Point #6-7D-13-17
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 5/25/2005 Days From Spud : 13
Morning Operations : Drilling Ahead

API # : 43-007-30859
Area : Nine Mile Canyon

Operations Date : 6/7/2005
Report # : 14
Depth At 06:00 : 5258
Estimated Total Depth : 15541

Time To	Description
3:30:00 PM	Drilling ahead from 4520 to 4827 ft at 32 ft/hr.
4:00:00 PM	Rig service. (Kill Speeds)
5:30:00 PM	Drilling from 4827 to 4891 at 43 ft/hr.
6:00:00 PM	Surveys
5:30:00 AM	Drilling from 4891 to 5258 ft at 32 ft/hr.
6:00:00 AM	Surveys.

Remarks :
Hole in good condition. No losses or tight hole.
Added trucking to mud bill and caught up on costs that were not added to cost.
Connection time is getting faster. Drill rate should increase.
Vis has increased due to using ez-mud sweeps.
Discontinued using ez-mud sweeps and continue to use sapp to prevent bit balling.

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 6/6/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 13

Spud Date : 5/25/2005 Days From Spud : 12

Depth At 06:00 : 4520

Morning Operations : Drilling ahead

Estimated Total Depth : 15541

Remarks :

Hole is in very good shape at this time. No problems

Time To	Description
12:00:00 PM	Drilling from 3712 to 3901ft.
12:30:00 PM	Rig Service and survey.
2:30:00 PM	Drilling from 3901 to 3998 ft.
3:00:00 PM	Survey, Down link to powerdrive.
5:30:00 AM	Drilling from 3998 to 4520 ft.
6:00:00 AM	Survey time. (5 surveys)

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address **1099 18th Street, Suite 2300, Denver, CO 80202** 3b. Phone No. (include area code) **303-312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
714' FSL, 679' FWL, Lot 5, SWSW, Sec. 6-T13S-R17E (SHL)

5. Lease Serial No.
UTU 0685 & UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S PONT UNIT

8. Well Name and No.
Peter's Point Unit #6-7D-13-17

9. API Well No.
4300730859

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

11. County or Parish, State
Carbon, UT

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reports
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 06/13/2005 - 06/19/2005.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Matt Barber** Title **Contract Permit Analyst for Bill Barrett Corp.**

Signature *Matt Barber* Date **06/21/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

JUN 24 2005

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 6/19/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 26
Spud Date : 5/25/2005 Days From Spud : 25 Depth At 06:00 : 6350
Morning Operations : Drilling ahead Estimated Total Depth : 15541

CONFIDENTIAL

Remarks :
Had to ream from 6,007 ft. 6,180 ft had hard reaming with 30-40,000 overpull. From 6,268 to 6,300 ft string taking wt. Had to ream several times for hole to clean up. Drilling rate very slow at start of bit. Now Drilling rate has increased to 3-5 ft/hr.

Time To	Description
11:30:00 AM	Trip in hole. Break Circulation at Casing Shoe, 4000 - 5000 ft.
4:30:00 PM	Tag up and Ream from 6,007 to 6,312 ft.
6:00:00 AM	Drilling from 6,312 to 6,350 ft at 2.6 ft/hr.

Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 6/18/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 25
Spud Date : 5/25/2005 Days From Spud : 24 Depth At 06:00 : 6312
Morning Operations : Trip in Hole. Estimated Total Depth : 15541

Remarks :
Drilling rate with Hughs Bit Dp506Z was very slow. First 4 ft drilled at approx 4 ft/hr. Then had a 5 ft coal stringer that drilled a 3 min/ft. Then Penetration rate was very slow from that point on. Tried different parimeters attempting to increase penetration rate with out success. Pumped wall-nut sweeps with Sapp and Ez-Mud without any success. Attempted to Pull out of hole with out pumping out and String became tight. Pumped 4 jts out with Kelly and laid down 3 jts with Kelly. Pumped small slug and trip out. Found Pads on Power Drive bad with seals bad causing no flow to Bit. Changed out Power Drive and picked up Stabilizer, (Power Drive on Location with no Stabilization) Picked up 3 - 1/2" Drill Collars to Minimize Vibration on Power Drive and Mwd.

Time To	Description
8:30:00 PM	Drilling From 6,281 to 6,312 ft at 2.1 ft/hr.
1:00:00 AM	Trip Out. Found Power Drive Bad.
5:00:00 AM	Change out Power Drive, Pick up Stabilizer and 3 - 6 1/2" Drill Collars.
6:00:00 AM	Trip in Hole.

Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 6/17/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 24
Spud Date : 5/25/2005 Days From Spud : 23 Depth At 06:00 : 6281
Morning Operations : Drilling Ahead Estimated Total Depth : 15541

Remarks :
Reamed Direction Tools very slowly thru bad spot in well bore from 5,959 to 6,274 ft. Have 30-40,000 overpull thru thru bad spot. Torque steady at 220 amps with no fluxuation and 0 to 4,000 wt on bit. Had slight packing off at 6,236 ft and worked free. No other sign of packing off.

Time To	Description
8:00:00 AM	Trip out of Hole.
11:00:00 AM	Pick up Directional Tools and Test.
4:00:00 PM	Trip in Hole and Break Circ at 3,000 - 4,000 and 5,000 ft. Continued in hole to 5,959 ft.
3:30:00 AM	Wash and Ream from 5,959 to 6,274 ft.
6:00:00 AM	Break in Bit and Drill From 6,274 to 6,281 ft at 2.8 ft/hr.

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 6/16/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 23

Spud Date : 5/25/2005 Days From Spud : 22

Depth At 06:00 : 6274

Morning Operations : Tripping out of hole.

Estimated Total Depth : 15541

Remarks :

Tagged up at 6,174 ft and started increasing Mud Wt to 9.7 ppg. Reaming hole with 0-4 Weight on Bit and 75-80 Rpm. Hole starting to ream easier with less torque and drag. Circulated until mud wt 9.7 in and out. Pumped out 3 joints with Kelly and laid 3 more jts down without pumping. Set Kelly back and pulled 2 stds. Depth 5,849 ft. (Did not set Kelly back while close to bottom) On trip in tagged up at 6,141 ft. Reamed from 6,141 to 6,274 ft. Hole getting better with less Bit Wt and Torque to get to bottom. Circulated 1/2 hr. Set Kelly back and could not pull out of hole. String very tight. (Pulled 50,000 over string wt.) Picked up kelly and worked pipe free and l established Circulation. Pumped out 6 jts. Set Kelly back and pulled 2 stands to 5,849 ft. Ran back in hole and tagged up at 6,050 ft. (124 ft hi) Reaming with 3-6 Weight on Bit. 70 Rpm. 1,000 Psi at 400 Gpm. Torque 220 Amps. While reaming, Torque steady with bit wt constant. Pumping Ez-Mud Sweeps on all Connections. Did not set kelly back and attempt to pull pipe close to bottom.

Time To	Description
7:30:00 AM	Short trip in and tagged up at 6,174 ft
11:00:00 AM	Start Wash and Ream from 6,174 ft with 75-80 rpm and 0-4 wob.
1:00:00 PM	Circulate with mud wt increasing to 9.7 ppg.
2:30:00 PM	Lay down 6 jts and pull 2 stds. Depth 5,849ft. On Trip in tagged up at 6,141 ft.
4:30:00 PM	Wash and Ream from 6,141 to 6,274 ft.
5:00:00 PM	Circulate and Condition.
5:30:00 PM	Rig Service
6:30:00 PM	Lay down 6 jts and pull 2 stds. Depth 5,849 ft. Tagged up at 6,050 ft.
2:00:00 AM	Wash and Ream from 6,050 ft to 6,275 ft.
3:00:00 AM	Pump Sweep and Circulate Bottoms up.
6:00:00 AM	Pump out 6 joints and trip out of hole.

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 6/15/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 22

Spud Date : 5/25/2005 Days From Spud : 21

Depth At 06:00 : 6274

Morning Operations : Short trip.

Estimated Total Depth : 15541

Remarks :

Hole very tight from 6,057 to 6226 ft. (Fish area) with hard reaming. Have very high torque in spots. Set kelly back for short trip and was not able to pick up drill string. Picked up kelly and attempted to circulate with no success. Worked string free and circulation was established. Pumped 2 joints out with kelly, Laid 2 more joints down with kelly, set kelly back and pulled out of hole to 5,700 ft. Tripped back in hole and tagged up at 6,057 ft. Wash and reamed from 6,057 ft to 6,274 ft. with very hard reaming. Last 50 ft easy reaming. Pumped sweep. Set kelly back and attempted to pull out of hole for short trip. Unable to pull out of hole. Picked up kelly and pumped 4 joints out and laid down 2 joint with out pumping. Pulled up to 6,000 ft.

Time To	Description
7:30:00 AM	Circulate and increase MW to 9.5 PPG
3:30:00 PM	Wash and Ream from 6,151 ft to 6,274 ft. with very tight hole and extreme torque.
5:00:00 PM	Circulate and pump 20 bbl hi vis sweep.
7:00:00 PM	Set Kelly back for short trip. Unable to pull string out. Had to pump out 2 jts and pull out of hole to 5,700 ft. Ran back in hole and tagged up at 6,057 ft.
3:00:00 AM	Wash and Ream from 6,057 to 6,274 ft with very tight hole, and Extreme torque.
4:30:00 AM	Circulate and pump 20 bbl hi vis sweep.
6:00:00 AM	Set kelly back. Unable to pull out of hole. Kelly up and work string free and pump out 4 jts.

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #6-7D-13-17** API # : 43-007-30859 Operations Date : 6/14/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 21
Spud Date : 5/25/2005 Days From Spud : 20 Depth At 06:00 : 6274
Morning Operations : Circulate and condition. Estimated Total Depth : 15541

Remarks :
Hole had 10,000 to 20,000 Drag while Tripping in. Broke circulation minimizing hole drag. After breaking Circulation hole drag reduced. At 5,978 ft started reaming using Con-Dent and Wall-nut to minimize hole drag. Pumping Ez-Mud down Drill String for sweeping hole. At 6,100 ft string started taking weight with torque increasing. At 6,152 ft attempted to make connection. Unable to make connection and laid down connection jt and reamed from 6,130 ft to 6,152 ft with string taking weight every time while reaming down. Have extream amount of cuttings over shaker. (Wasatch formation) Pulled up to 6,074 ft and began increasing mud wt from 9.3 ppg to 9.5 ppg to prevent hole from caving in.

Time To	Description
8:30:00 AM	Trip out of hole.
12:00:00 PM	Lay down fishing tools and Directional Equip.
12:30:00 PM	Clean rig floor and held Safety meeting. Function test Blind Rams and Pipe Rams.
2:00:00 PM	Trip in hole with 9-6 1/2" Dcs and L/D same.
5:30:00 PM	Pick up 3 HWDP and trip in hole to Casing shoe.
6:00:00 PM	Rig Service.
8:30:00 PM	Cut Drill Line. (Circulate hole)
12:00:00 PM	Trip in Hole. Broke Circulation at 4,890 - 5,685 - and 5,785 ft.
4:30:00 AM	Wash and Ream from 5,978 to 6,152 ft. Unable to make connection. Hole falling in. Pulled up to 6,074 ft.
6:00:00 AM	Circulate and condition mud. Increasing mud wt to 9.5 ppg.

Well : **Peter's Point #6-7D-13-17** API # : 43-007-30859 Operations Date : 6/13/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 20
Spud Date : 5/25/2005 Days From Spud : 19 Depth At 06:00 : 6274
Morning Operations : Tripping out of hole with fish. Estimated Total Depth : 15541

Remarks :
Jarred up on fish from 6,226 to 6,079 ft. (Bit Depth) Pipe came free after 147 ft made by jarring up. Trip out had normal drag from 6,079 ft. with 10,000 to 20,000 overpull.

Time To	Description
2:00:00 AM	Jar up on fish. Made 147 ft jarring up. Pipe free.
6:00:00 AM	Trip out of hole with fish.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
714' FSL, 679' FWL, Lot 5, SWSW, Sec. 6-T13S-R17E (SHL)

5. Lease Serial No.
UTU 0685 & UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S PONT UNIT

8. Well Name and No.
Peter's Point Unit #6-7D-13-17

9. API Well No.
4300730859

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Reports</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 06/20/2005 - 06/26/2005.

**RECEIVED
JUL 01 2005**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Matt Barber** Title **Contract Permit Analyst for Bill Barrett Corp.**

Signature *Matt Barber* Date **06/29/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 6/26/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 33

Spud Date : 5/25/2005

Days From Spud : 32

Depth At 06:00 : 7612

Morning Operations : TRIPPING IN HOLE

Estimated Total Depth : 15541

CONFIDENTIAL

Remarks :

WEATHER: SUNNY WINDY 80'S PM SHOWER
SAFETY:
FUEL: ON HAND 11,885 USED 1453 CUM 6740
WATER: 100/930
MOTOR: HUNTING #2057 1.5FBH 14/94
ROT DAY: 35' IN 9HR = 3.9FPH
SLIDE DAY: 17' IN 5HR = 3.4FPH
SLIDE CUM: 380' IN 48.5HR = 7.8FPH
SHAKERS: 210
CENTRIFUGE: 14HR
MUD CLEANER: ON 14HR
BHL: 7514 - 1183.79S 545.1E 1303.26VS
SPR: #2 @30-340 @40-440 @50-560
FUNCTION BLIND RAMS

Time To	Description
8:00:00 PM	DRILL FROM 7560' TO 7612' (52' IN 14HR = 3.7FPH) R7560 - 7570 S7570 - 7580 R7580 - 7603 S 7603 - 7610
9:00:00 PM	CIRCULATE AND BUILD PILL
2:30:00 AM	FLOW CHECK, PUMP PILL, TRIP OUT OF HOLE - NO TIGHT HOLE
4:30:00 AM	DRAIN MOTOR (CHECKED OK) BREAK OUT BIT, PICK UP NEW HUNTING ESX II 6 3/4" MOTOR, MAKE UP BIT #6, SCRIBE TO PES EMMWD
6:00:00 AM	TRIP IN HOLE

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 6/26/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 33
Spud Date : 5/25/2005 Days From Spud : 32 Depth At 06:00 : 7612
Morning Operations : TRIPPING IN HOLE Estimated Total Depth : 15541

CONFIDENTIAL

Time To	Description
8:00:00 PM	DRILL FROM 7560' TO 7612' (52' IN 14HR = 3.7FPH) R7560 - 7570 S7570 - 7580 R7580 - 7603 S 7603 - 7610
9:00:00 PM	CIRCULATE AND BUILD PILL
2:30:00 AM	FLOW CHECK, PUMP PILL, TRIP OUT OF HOLE - NO TIGHT HOLE
4:30:00 AM	DRAIN MOTOR (CHECKED OK) BREAK OUT BIT, PICK UP NEW HUNTING ESX II 6 3/4" MOTOR, MAKE UP BIT #6, SCRIBE TO PES EMMWD
6:00:00 AM	TRIP IN HOLE

Remarks :
WEATHER: SUNNY WINDY 80'S PM SHOWER
SAFETY:
FUEL: ON HAND11,885 USED 1453 CUM 6740
WATER:100/930
MOTOR: HUNTING #2057 1.5FBH 14/94
ROT DAY:35' IN 9HR = 3.9FPH
SLIDE DAY:17' IN 5HR = 3.4FPH
SLIDE CUM:380' IN 48.5HR = 7.8FPH
SHAKERS:210
CENTRIFUGE:14HR
MUD CLEANER:ON 14HR
BHL:7514 - 1183.79S 545.1E 1303.26VS
SPR:#2 @30-340 @40-440 @50-560
FUNCTION BLIND RAMS

Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 6/25/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 32
Spud Date : 5/25/2005 Days From Spud : 31 Depth At 06:00 : 7560
Morning Operations : DRILLING Estimated Total Depth : 15541

Time To	Description
2:00:00 PM	DRILL FROM 7325' TO 7452' (127' IN 8HR = 15.9FPH) S7325 - 7345 R7345 - 7357 S7357 - 7377 R7377 - 7388 S7388 - 7403 R7403 - 7452 SLIDE 51' IN 5.5HR = 9.3FPH ROTATE 76' IN 2.5HR = 30.4FPH
2:30:00 PM	RIG SERVICE
6:00:00 AM	DRILL FROM 7452' TO 7560' (108' IN 15.5HR = 7FPH) S7452 - 7458 R7458 - 7484 S7484 - 7502 R7502 - 7548 S7548 - 7555 R7555 - 7560 SLIDE 31' IN 6.5HR = 4.8FPH ROTATE 77' IN 9HR = 8.6FPH

Remarks :
WEATHER: SUNNY WINDY 80'S PM RAIN
SAFETY:PPE, LOTO
FUEL: ON HAND13,339 USED 1218 CUM 5287
WATER:400/830
MOTOR: HUNTING #2057 1.5FBH 23.5/80
ROT DAY:153' IN 11.5HR = 13.3FPH
SLIDE DAY:82' IN 12HR = 6.6FPH
SLIDE CUM:363' IN 43.5HR = 8.3FPH
SHAKERS:175
CENTRIFUGE:24HR
MUD CLEANER:ON 18HR
BHL:7450 - 1164.14S 535.61E 1281.44VS
SPR:#2 @30-340 @40-440 @50-560
FUNCTION BOTTOM PIPE RAMS

Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 6/24/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 31
Spud Date : 5/25/2005 Days From Spud : 30 Depth At 06:00 : 7325
Morning Operations : DRILLING Estimated Total Depth : 15541

Time To	Description
5:00:00 PM	DRILL FROM 7005' TO 7165' (160' IN 11HR = 14.5FPH) S7005 - 7030 R7030 - 7038 S7038 - 7056 R 7056 - 7101 S7101 - 7116 R7116 - 7133 S7133 - 7146 R7146 - 7165 SLIDE 71' IN 6.5HR = 10.9FPH ROTATE 89' IN 4.5HR = 19.8FPH LOST APX 15BBL SEEPING - TOP MIX SAWDUST
5:30:00 PM	RIG SERVICE
6:00:00 AM	DRILL FROM 7165 TO 7325' (160' IN 12.5HR = 12.8FPH) R7165 - 7197 S7197 - 7215 R7215 - 7229 S7229 - 7247 R7247 - 7261 R7261 - 7279 S7279 - 7308 R7308 -7325 SLIDE 69' IN 8HR = 8.6FPH ROTATE 91' IN 4.5HR = 20.2FPH

Remarks :
WEATHER: SUNNY WINDY 80'S
SAFETY:HOUSEKEEPING, BUDDY SYSTEM
FUEL: ON HAND14,557 USED 1365 CUM 4069
WATER:100/430
MOTOR: HUNTING #2057 1.5FBH 23.5/56.5
ROT DAY:180' IN 9HR = 20FPH
SLIDE DAY:140' IN 14.5HR = 9.7FPH
SLIDE CUM:281' IN 31.5HR = 8.9FPH
SHAKERS:175
CENTRIFUGE:6HR
MUD CLEANER:ON 20HR
BHL:7195 - 1085.04S 499.6E 1194.53VS
SPR:#2 @30-340 @40-460 @50-560
BOP DRILL DAYLIGHTS - 1 MINUTE
FUNCTION TOP PIPES, ANNULAR, SUPER CHOKE

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 6/23/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 30
Spud Date : 5/25/2005 Days From Spud : 29 Depth At 06:00 : 7005
Morning Operations : DRILLING Estimated Total Depth : 15541

CONFIDENTIAL

Remarks :

WEATHER: SUNNY WINDY 80'S
SAFETY: KEEP FOCUSED
FUEL: ON HAND 15,922 USED 1810 CUM 2704
WATER: 240/330
MOTOR: HUNTING #2057 1.5FBH 23.5/33
ROT DAY: 277' IN 12.5HR = 22.2FPH
SLIDE DAY: 98' IN 11HR = 8.9FPH
SLIDE CUM: 141' IN 17HR = 8.3FPH
SHAKERS: 175
CENTRIFUGE: OFF
MUD CLEANER: ON 14HR
BHL: 6875 - 991.3S 459.227E 1092.5VS
SPR: #2 @30-360 @40-480 @50-620

Time To	Description
4:00:00 PM	DRILL FROM 6630' TO 6782' (152' IN 10HR = 15.2FPH) S6630 - 6646 R6646 - 6750 S6750 - 6768 R6768 - 6782 SLIDE 34' IN 5HR = 6.8FPH ROTATE 118' IN 5HR = 23.6FPH PUMP ENVIRO-TORQ WALNUT SWEEPS TO AID SLIDING LOST APX 15BBL TO HOLE MIX SAWDUST AND SHAKE OUT.
4:30:00 PM	RIG SERVICE
6:00:00 AM	DRILL FROM 6782' TO 7005' (223' IN 13.5HR = 16.5FPH) R6782 - 6814 S6814 - 6834 R6834 - 6877 S6877 - 6898 R6898 - 6941 S6941 - 6963 R6963 - 7005 SLIDE 64' IN 6HR = 10.7FPH ROTATE 159' IN 7.5HR = 21.2FPH

Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 6/22/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 29
Spud Date : 5/25/2005 Days From Spud : 28 Depth At 06:00 : 6630
Morning Operations : DRILLING Estimated Total Depth : 15541

Remarks :

WEATHER: SUNNY WINDY 90'S
SAFETY: LAST DAY, PINCH POINTS
FUEL: ON HAND 17732 USED 894 CUM 894
WATER: 0/90
MOTOR: HUNTING #2057 1.5FBH 9.5/9.5
ROT DAY: 75' IN 5.5HR = 13.6FPH
SLIDE DAY: 28' IN 4HR = 7FPH
SLIDE CUM: 43' IN 6HR = 7.2FPH
SHAKERS: 175
CENTRIFUGE: OFF (NEEDS REPAIR)
MUD CLEANER: ON 8HR
BHL: 6567 - 907.6S 415.97E 998.37VS
SPR: #2 @30-330 @40-450 @50-570
FUNCTION BLIND RAMS

Time To	Description
7:00:00 AM	CIRCULATE BUILD DRY PILL
11:30:00 AM	TRIP OUT TO CHANGE DIRECTIONAL TOOLS. NO TIGHT HOLE
2:30:00 PM	LAY DOWN ANADRILL MWD AND MOTOR. BREAK OUT BIT #5 - GRADED 0-0-N. MAKE UP BIT #5 TO HUNTING 1.5DEG. FBH ESXII MOTOR. SCRIBE MOTOR TO PES EMMWD TOOL
8:30:00 PM	TRIP IN HOLE, WASH 180' TO BOTTOM, NO TIGHT HOLE, 5' FILL
6:00:00 AM	DRILL FROM 6528' TO 6630' (102' IN 9.5HR = 10.7FPH) R6528-6530 S6530-6550 R6550- 6622 S6622-6630 ROTATE 74' IN 5.5HR = 13.5FPH SLIDE 28' IN 4HR = 7FPH

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 6/21/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 28

Spud Date : 5/25/2005

Days From Spud : 27

Depth At 06:00 : 6528

Morning Operations : DRILLING

Estimated Total Depth : 15541

CONFIDENTIAL

Remarks :

Lost approximately 300 psi from start of bit run #4. Angle has dropped to 16.08 deg and 148.2 az while trying to build angle. Pulled out of hole to 6,028 ft with kelly and no pump. Max overpull 20,000. (No Problems)
Found Mwd Collar had Anchor Bolt missing and had been washing out.
WEATHER: SUNNY WINDY 90'S
SAFETY: PAINTING PPE
FUEL: 10,626
WATER: 90
MOTOR: ANADRIL .17RPG - 5.5
DRILLING DAY: 75' IN 3.5HR = 21.4FPH
SLIDE CUM: 15' IN 2HR = 7.5FPH
SLIDE DAY: 15' IN 2HR = 7.5FPH
SHAKERS: 210
CENTRIFUGE: OFF

Time To	Description
7:00:00 AM	Drilling from 6,434 to 6,438 at 4 ft/hr.
8:00:00 AM	Circulate and Condition. (Build slug)
1:30:00 PM	Pull out of hole to 6,028 ft with no problems. Pump slug and continue to trip out.
3:30:00 PM	Lay down Mwd Collar (Bad) and Directional Tools. Pick up Mwd and Mud motor with 1.5 deg bent housing.
8:00:00 PM	TRIP IN HOLE TO 3200' - TEST MWD (PULSED OK) TRIP IN, FILL PIPE EVERY 10 STANDS
12:30:00 AM	TAG UP AT 6180' KELLY UP AND REAM TO 6240' - WASH FROM 6240' TO 6402' - REAM FROM 6402' TO 6438
6:00:00 AM	DRILL FROM 6438 - 6528 R6438 - 6445 S6445 - 6460 R6460 - 6528 SLIIDE 15' IN 2HR = 7.5FPH ROTATE 75' IN 3.5HR = 21.4

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 6/20/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 27

Spud Date : 5/25/2005

Days From Spud : 26

Depth At 06:00 : 6434

Morning Operations : Drilling Ahead

Estimated Total Depth : 15541

Remarks :

Penetration Rate is very slow. Have some good drilling when torque is up. (20 ft/hr) When torque is down Penetration rate is down. Pumped Wall-nut sweeps, Sapp sweeps to attempt to get penetration rate to increase. Still seeing Wasatch formation in samples.

Time To	Description
3:00:00 PM	Drilling from 6,350 to 6,395 ft at 5 ft/hr.
3:30:00 PM	Rig Service, Bop Drill = 1 min, 20 sec. Function Test Upper Pipe Rams.
6:00:00 AM	Drilling from 6,395 to 6,434 at 2.7 ft/hr.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 0685 & UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S PONT UNIT

8. Well Name and No.
Peter's Point Unit #6-7D-13-17

9. API Well No.
4300730859

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

11. County or Parish, State
Carbon, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

CONFIDENTIAL

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
714' FSL, 679' FWL, Lot 5, SWSW, Sec. 6-T13S-R17E (SHL)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reports
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 06/27/2005 - 07/03/2005.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Matt Barber	Title Contract Permit Analyst for Bill Barrett Corp.
Signature <i>Matt Barber</i>	Date 07/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUL 11 2005
DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 7/3/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 40
Spud Date : 5/25/2005 Days From Spud : 39 Depth At 06:00 : 8298
Morning Operations : TRIPPING FOR BIT Estimated Total Depth : 15541

CONFIDENTIAL

Remarks :

WEATHER:SUNNY, 90'S
SAFETY:WORKING NEW POSITIONS
FUEL: ON HAND 11,470 USED 1663 CUM 15,155
WATER:/1340
ROAD WATER: 320 - 06/22/05
MOTOR: HUNTING #1009 1.5FBH 17/61.5
ROT DAY 95' IN 11.5HR = 8.3FPH
SLIDE DAY:31' IN 5.5HR = 5.6FPH
SLIDE CUM:433' IN 85HR = 5.1FPH
SHAKERS:210
CENTRIFUGE: 4 HR
MUD CLEANER:ON 14HR
BHL:8215 - 1402.55S 643.53E 1543.14VS
SPR:#2 @30-350 @40-490 @60-780

Time To	Description
3:30:00 PM	DRILL FROM 8172' TO 8250' (78' N 9.5HR = 8.2FPH) R8172 - 8187 S8187 - 8198 R8198 - 8218 S8218 - 8228 R8228 - 8250 SLIDE 21' IN 3.5HR = 6FPH ROTATE 57' IN 6HR = 9.5FPH ANGLE DROPPING AT .7 DEG/100 IN COALY SECTION ABOVE CASTLEGATE SLIDE 10-12' ON TOP OF EVERY 30'
4:00:00 PM	RIG SERVICE
11:30:00 PM	DRILL FROM 8250 TO 8298' (48' IN 7.5HR = 6.4FPH) R8250 - 8283 S8283 - 8293 R8293 - 8298 SLIDE 10' IN 2HR = 5FPH ROTATE 38' IN 5.5HR = 6.9FPH
12:30:00 AM	CIRCULATE, BUILD DRY PILL, FILL TRIP TANK
6:00:00 AM	FLOW CHECK, PUMP PILL, TRIP OUT OF HOLE, NO TIGHT HOLE, STRING CAME WET AT 6500'

Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 7/2/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 39
Spud Date : 5/25/2005 Days From Spud : 38 Depth At 06:00 : 8172
Morning Operations : DRILLING Estimated Total Depth : 15541

Remarks :

WEATHER:SUNNY, 80'S
SAFETY:
FUEL: ON HAND 13,133 USED 1223 CUM 13,492
WATER:160/1340
ROAD WATER: 320 - 06/22/05
MOTOR: HUNTING #1009 1.5FBH 23.5/44.5
ROT DAY167' IN 17.5HR = 9.5FPH
SLIDE DAY:33' IN 6HR = 5.5FPH
SLIDE CUM:402' IN 79.5HR = 5.1FPH
SHAKERS:210
CENTRIFUGE: 4 HR
MUD CLEANER:ON 22HR
BHL:8088 - 1363.98S 627.08E 1501.22VS
SPR:#2 @30-350 @40-490 @60-780

Time To	Description
3:30:00 PM	DRILL FROM 7972' TO 8037' (65' IN 9.5HR = 6.8FPH) R7972 - 8027 S8027 - 8037 ROTATE 55' IN 7.5HR = 7.3 FPH SLIDE 10' IN 2HR = 5FPH
4:00:00 PM	RIG SERVICE
6:00:00 AM	DRILL FROM 8037 TO 8172' (135' IN 14HR = 9.6FPH) R8037 - 8060 S8060 - 8071 R8071 - 8155 S8155 - 8167 SLIDE 23' IN 4HR = 5.75FPH ROTATE 112' IN 10HR = 11.2FPH

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 7/1/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 38
Spud Date : 5/25/2005 Days From Spud : 37 Depth At 06:00 : 7972
Morning Operations : DRILLING Estimated Total Depth : 15541

CONFIDENTIAL

Remarks :
WEATHER:SUNNY, WINDY 80'S
SAFETY:SNUB LINES
FUEL: ON HAND 14,356 USED 3376 (2AYS) CUM 12,269
WATER:160/1180
ROAD WATER: 320 - 06/22/05
MOTOR: HUNTING #1009 1.5FBH 21/21
ROT DAY:127' IN 16HR = 8FPH
SLIDE DAY:20' IN 4HR = 5FPH
SLIDE CUM:369' IN 73.5HR = 5FPH
SHAKERS:210
CENTRIFUGE: 0 HR
MUD CLEANER:ON 14 HR
BHL:7896 - 1301.29S 601.54E 1433.6VS
SPR:#1 @30-395 @40-495 @60-795

Time To	Description
9:00:00 AM	WASH AND REAM FROM 7554' TO 7825'
6:00:00 AM	BREAK IN BIT, DRILL FROM 7825' TO 7972' (147' IN 21HR = 7FPH) R7825-7867 S7867 - 7877 R7877 - 7899 S7899 - 7909 R7909 - SLIDE 20' IN 4HR = 5FPH ROTATE 127' IN 16HR = 8FPH

Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 6/30/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 37
Spud Date : 5/25/2005 Days From Spud : 36 Depth At 06:00 : 7825
Morning Operations : REAMING TO BOTTOM Estimated Total Depth : 15541

Remarks :
WEATHER:SUNNY, WINDY 80'S
SAFETY:FIRST DAY BACK
FUEL: ON HAND 17,732 USED 1104 CUM 8893
WATER:/1020
MOTOR: HUNTING #1009 1.5FBH /
ROT DAY' IN HR = FPH
SLIDE DAY:' IN HR = FPH
SLIDE CUM:349' IN 69.5HR = 5FPH
SHAKERS:210
CENTRIFUGE: 0 HR
MUD CLEANER:ON HR
BHL:7703 - 1240.64S 573.44E 1366.75VS
SPR:#1 @30-320 @40-420 @50-530

Time To	Description
12:30:00 PM	TEST BOPE WITH DOUBLE JACK IPS. TEST TOP PIPE RAMS, BOTTOM PIPE RAMS, BLIND RAMS, CHOKE MANIFOLD, CHOKE LINE, KILL LINE, SUPER CHOKE, UPPER KELLY VALVE, LOWER KELLY VALVE, FLOOR VALVE, DART VALVE TO 250PSI FOR 5 MINUTES, AND 10,000PSI FOR 10 MINUTES. TEST ANNULAR TO 250PSI FOR 5 MINUTES, 2500PSI FOR 10 MINUTES. FUNCTION TEST ACCUMULATOR. INSTALL WEAR BUSHING.
1:30:00 PM	MAKE UP BIT AND NB STAB. SCRIBE MOTOR TO PES EMMWD.
4:00:00 PM	TRIP IN HOLE, FILL PIPE AT 3030'
6:30:00 PM	SLIP AND CUT 94' DRILLING LINE
7:30:00 PM	REAM FROM 3500' TO 3650'
11:00:00 PM	TRIP IN HOLE TO 5950' FILL PIPE AND CIRCULATE 15MIN. TRIP IN TO 6520'
4:00:00 AM	REAM APX EVERY OTHER STAND FROM 6920' TO 7116' REAM ALL FROM 7246' TO 7554' REAMING APPEARS TO BE CAUSED BY CHANGE IN BHA. REAMING IS EASY BUT CANNOT RUN STANDS. QUANTITY OF SHALE AND SAND OVER SHAKERS IS MINIMAL
6:00:00 AM	WORK TIGHT HOLE AT 7554', REPAIR MUD LINE

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 6/29/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 36

Spud Date : 5/25/2005

Days From Spud : 35

Depth At 06:00 : 7825

Morning Operations : TEST BOPE

Estimated Total Depth : 15541

CONFIDENTIAL

Time To	Description
2:30:00 PM	DRILL FROM 7742' TO 7800' (58' IN 8.5HR = 6.8FPH) R7742 - 7751 S7751- 7765 R7765 - 7800 SLIDE 15' IN 3.5HR = 4.2FPH ROTATE 43' IN 5HR = 8.6FPH
3:00:00 PM	RIG SERVICE
10:30:00 PM	DRILL FROM 7800' TO 7825' (25' IN 7.5HR = 3.3FPH) SLIDE 15' IN 5HR = 3FPH RPTATE 10' IN 2.5HR = 4FPH
12:00:00 AM	CIRCULATE, BUILD DRY PILL, FILL TRIP TANK
5:00:00 AM	FLOW CHECK, PUMP PILL, TRIP OUT OF HOLE, NO TIGHT HOLE
5:30:00 AM	LAY DOWN MM #2094, PU HUNTING .24RPG 1.5DEG FBH MM #1009
6:00:00 AM	PULL WEAR BUSHING

Remarks :
WEATHER: CLOUDY, WINDY MID 70'S
SAFETY:
FUEL: ON HAND 17,732 USED 1104 CUM 8893
WATER: 320/1340
MOTOR: HUNTING #2094 1.5ABH 16 /43
ROT DAY: 53' IN 7.5HR = 7.0FPH
SLIDE DAY: 30' IN 8.5HR = 3.5FPH
SLIDE CUM: 349' IN 69.5HR = 5FPH
SHAKERS: 210
CENTRIFUGE: 0 HR
MUD CLEANER: ON 16 HR
BHL: 7703 - 1240.64S 573.44E 1366.75VS
SPR: #1 @30-320 @40-420 @50-530

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 6/28/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 35

Spud Date : 5/25/2005

Days From Spud : 34

Depth At 06:00 : 7742

Morning Operations : DRILLING

Estimated Total Depth : 15541

Time To	Description
11:00:00 AM	DRILL FROM 7641' TO 7656' (15' IN 5HR = 3FPH) SLIDE 15' IN 5HR = 3FPH
11:30:00 AM	WORK TIGHT HOLE AFTER SLIDE
2:00:00 PM	DRILL FROM 7656 TO 7673' (17' IN 2.5HR = 6.8FPH) ROTATE 17' IN 2.5HR = 6.8FPH
2:30:00 PM	RIG SERVICE
6:00:00 AM	DRILL FROM 7673' TO 7742' (69' IN 15.5HR = 4.45FPH) S7673 - 7674 R7674 - 7677 S7677 - 7685 R7685 - 7719 S7719 - 7734 R7734 - 7742 SLIDE 24' IN 7.5HR = 3.2FPH ROTATE 45' IN 8HR = 5.6FPH

Remarks :
WEATHER: SUNNY WINDY LOW 80'S
SAFETY: FORKLIFT, LAST DAY FOCUS
FUEL: ON HAND 17,732 USED 1104 CUM 8893
WATER: /1020
MOTOR: HUNTING #2094 1.5ABH 23 /27
ROT DAY: 62' IN 10.5HR = 5.9FPH
SLIDE DAY: 39' IN 12.5HR = 3.12FPH
SLIDE CUM: 319' IN 61HR = 5.22FPH
SHAKERS: 210
CENTRIFUGE: 0 HR
MUD CLEANER: ON 24 HR
BHL: 7640 - 1221.78S 563.8E 1345.67VS
SPR: #1 @30-320 @40-420 @50-530

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 6/27/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 34

Spud Date : 5/25/2005

Days From Spud : 33

Depth At 06:00 : 7641

Morning Operations : DRILLING

Estimated Total Depth : 15541

CONFIDENTIAL

Remarks :

WEATHER: SUNNY LOW 80'S
SAFETY:TRIPPING, SLIPS & ELEVATORS
FUEL: ON HAND 10,836 USED 1049 CUM 7789
WATER:90/1020
MOTOR: HUNTING #2094 1.5ABH 4 /4
ROT DAY:29' IN 4HR = 7.3FPH
SLIDE DAY:' IN HR = 3.4FPH
SLIDE CUM:380' IN 48.5HR = 7.8FPH
SHAKERS:210
CENTRIFUGE: 0 HR
MUD CLEANER:ON 4 HR
BHL:7514 - 1183.79S 545.1E 1303.26VS
SPR:#2 @30-310 @40-400 @50-520

Time To	Description
9:00:00 AM	TRIP IN HOLE TO TO 3100' - FILL PIPE TAG UP AT 3500'
10:30:00 AM	WASH AND REAM FROM 3500 TO 3590
12:30:00 PM	TRIP IN HOLE , FILL AND CIRCULATE 10 MINUTES AT 5900'
1:30:00 PM	WASH AND REAM FROM 6100 TO 6206
2:30:00 PM	TRIP IN HOLE
3:00:00 PM	WASH AND REAM FROM 6254 TO 6301
3:30:00 PM	TRIP IN HOLE
5:30:00 PM	WASH AND REAM FROM 6572 TO 6843
6:00:00 PM	TRIP IN HOLE
2:00:00 AM	WASH AND REAM FROM 7003 TO 7612' LARGE QUANTITY OF SHALE COMING ACROSS SHAKER - RAISE MW TO 9.8
6:00:00 AM	BREAK IN BIT, DRILL FROM 7612 TO 7641' (29' IN 4HR = 7.25FPH)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 0685 & UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S PONT UNIT

8. Well Name and No.
Peter's Point Unit #6-7D-13-17

9. API Well No.
4300730859

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

11. County or Parish, State
Carbon, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
BILL BARRETT CORPORATION

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
714' FSL, 679' FWL, Lot 5, SWSW, Sec. 6-T13S-R17E (SHL)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reports
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 07/04/2005 - 07/10/2005.

RECEIVED
JUL 14 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Matt Barber** Title **Contract Permit Analyst for Bill Barrett Corp.**

Signature *Matt Barber* Date **07/11/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 7/10/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 47
Spud Date : 5/25/2005 Days From Spud : 46 Depth At 06:00 : 9385
Morning Operations : DRLG Estimated Total Depth : 15541

CONFIDENTIAL

Time To	Description	Remarks :
2:00:00 PM	DRLG F/ 9005' TO 9139' (134' IN 8 HR = 16.8 FPH) ROTATE:111' IN 4 HR = 27.8 FPH SLIDE: 23' IN 4 HR = 5.8 FPH	DSLTA: 23 WEATHER:SUNNY, HI 90'S SAFETY:FIRE SAFETY, FUEL: ON HAND 10,836 USED 1,470 CUM 23,789 WATER:90/1950 ROAD WATER: 860 - 07/03/05 MOTOR: HUNTING #2073 1.5FBH 23 / 41.5
2:30:00 PM	RIG SERVICE	ROT DAY 306' IN 12 HR = 25.5 FPH SLIDE DAY:66' IN 11 HR = 6 FPH SLIDE CUM:611' IN 116.5 HR = 5.2 FPH SHAKERS:210
4:00:00 PM	DRLG F/ 9139' TO 9179' (40 IN 1.5 HR = 26.7 FPH) ROTATE: 22' IN .5 HR = 44 FPH SLIDE: 10' IN 1 HR = 10 FPH	CENTRIFUGE:6 HR MUD CLEANER:20 HR
4:30:00 PM	INSALL ROTATING HEAD AND DRIVE BUSHINGS.	BHL:9296' - 1745.07S 816.36E 1926.56VS SPR:#1 @40-440 @50-560 @60-770 DAP 5 PPBL BAROTROL 5 PPBL
6:00:00 AM	DRLG F/ 9179' TO 9385 (206' IN 13.5 HR = 15.3 FPH) ROTATE:173' IN 7.5 HR = 23.1 FPH SLIDE:33' IN 6 HR 5.5 FPH	

Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 7/9/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 46
Spud Date : 5/25/2005 Days From Spud : 45 Depth At 06:00 : 9005
Morning Operations : DRLG Estimated Total Depth : 15541

Time To	Description	Remarks :
11:00:00 AM	TIH, W&R 15' TO BOTTOM	DSLTA: 22 WEATHER:SUNNY, HI 90'S SAFETY:PINCH POINTS, HOT WEATHER
5:00:00 PM	DRLG F/ 8732' TO 8819' (87' IN 6 HR = 14.5 FPH) ROTATE:75' IN 4 HR = 18.75 FPH SLIDE: 12' IN 2 HR = 6 FPH	FUEL: ON HAND 12,306 USED 1239 CUM 22,319 WATER:90/1860 ROAD WATER: 860 - 07/03/05 MOTOR: HUNTING #2073 1.5FBH 18.5 / 18.5
5:30:00 PM	RIG SERVICE	ROTATE DAY: 234' IN 13 HR = 18 FPH SLIDE DAY:39' IN 5.5 HR = 7.1 FPH SLIDE CUM:545' IN 105.5 HR = 5.1 FPH SHAKERS:210
6:00:00 AM	DRLG F/ 8819' TO 9005' (186' IN 12.5 HR = 14.98 FPH) ROTATE:159' IN 9 HR = 17.6 FPH SLIDE:27' IN 3.5 HR = 7.7 FPH	CENTRIFUGE:20 HR MUD CLEANER:20 HR BHL:8913 - 1623.77S 748.87E 1788.14VS SPR:#1 @40-440 @50-560 @60-770 DAP 5 PPBL BAROTROL 5 PPBL

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 7/8/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 45
Spud Date : 5/25/2005 Days From Spud : 44 Depth At 06:00 : 8732
Morning Operations : TIH Estimated Total Depth : 15541

CONFIDENTIAL

Time To	Description
10:30:00 AM	TOOH. X/O MM, BIT AND EM TOOL BATTERIES. OREINTATE TOOLS. TIH W/ HWDP.
12:30:00 PM	CUT DRLG LINE
1:00:00 PM	RG SERVICE
5:00:00 AM	WO ELECTRICIAN TO FIX DYNOMATIC
6:00:00 AM	TIH

Remarks :
DSLTA: 21
WEATHER:SUNNY, 90'S
SAFETY:X0 JETS IN BIT, MSDS BAR,
FUEL: ON HAND 13545 USED 931 CUM 21,080 DEL8000
WATER:260/1770
ROAD WATER: 860 - 07/03/05
MOTOR: HUNTING #2073 1.5FBH 0 / 0
ROT DAY 0' IN 0 HR = 0 FPH
SLIDE DAY:0' IN 0 HR = 0 FPH
SLIDE CUM:506' IN 100 HR = 5.1 FPH
SHAKERS:210
CENTRIFUGE:10 HR
MUD CLEANER: HR
BHL:8657 - 1541.75S 705.32E 1695.41VS
SPR:#1 @30-360 @40-380 @60-600
DAP 5 PPBL
BAROTROL 4.5 PPBL

Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 7/7/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 44
Spud Date : 5/25/2005 Days From Spud : 43 Depth At 06:00 : 8732
Morning Operations : TOOH Estimated Total Depth : 15541

Time To	Description
6:00:00 PM	DRLG F/ 8590' TO 8676' (86' IN 12 HR = 7.2 FPH) ROTATE: 63' IN 6 HR = 10.5 FPH SLIDE: 23' IN 6 HR= 3.8 FPH
1:30:00 AM	DRLG F/ 8676' IN 8732' (56' IN 7.5 HR = 7.4 FPH) ROTATE: 47' IN 5.5 HR = 8.5 FPH SLIDE: 9' IN 2 HR =4.5 FPH
6:00:00 AM	PUMP PILL, TOOH, L/D 17 JTS DP

Remarks :
DSLTA: 20
WEATHER:SUNNY, 90'S
SAFETY:FIRST DAY,
FUEL: ON HAND 6476 USED 1428 CUM 20,149
WATER:240/1770
ROAD WATER: 860 - 07/03/05
MOTOR: HUNTING #2057 1.5ABH 19.5 / 62
REAM 21HR
ROT DAY 110' IN 11.5 HR = 9.5 FPH
SLIDE DAY:32' IN 8 HR = 4 FPH
SLIDE CUM:506' IN 100 HR = 5.1 FPH
SHAKERS:210
CENTRIFUGE:10 HR
MUD CLEANER: HR
BHL:8657 - 1541.75S 705.32E 1695.41VS
SPR:#1 @30-360 @40-380 @60-600
DAP 5.5 PPBL
BAROTROL 4.5 PPBL

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #6-7D-13-17** API # : 43-007-30859 Operations Date : 7/6/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 43
Spud Date : 5/25/2005 Days From Spud : 42 Depth At 06:00 : 8590
Morning Operations : DRLG Estimated Total Depth : 15541

CONFIDENTIAL

Remarks :

WEATHER:SUNNY, 90'S
SAFETY:LAST TOUR, FIRST TOUR
FUEL: ON HAND 9156 USED 1252 CUM 18,721
WATER:340/1530
ROAD WATER: 860 - 07/03/05
MOTOR: HUNTING #2057 1.5ABH 23.5/42.5
REAM 21HR
ROT DAY 123' IN 18 HR = 6.8 FPH
SLIDE DAY:30' IN 5.5 HR = 5.45 FPH
SLIDE CUM:474' IN 92 HR = 5.2 FPH
SHAKERS:210
CENTRIFUGE:12 HR
MUD CLEANER:19 HR
BHL:8338 - 1441.52S 659.58E 1585.24VS
SPR:#1 @30-360 @40-380 @60-600
DAP 5 PPBL
BAROTROL 4 PPBL

Time To	Description
12:30:00 PM	DRILL FROM 8445' TO 8499' (54 IN 6.5 HR = 8.3 FPH) ROTATE: 43' IN 5 HR = 8.6 FPH SLIDE SURVEY: 11' IN 1.5 HR = 7.4 FPH
1:00:00 PM	RIG SERVICE DRILL FROM 8499' TO 8590' (91' IN 17 HR = 5.3 FPH) ROTATE: 80' IN 13 = 6.15 FPH SLIDE SURVEY:19' IN 4 HR = 4.75 FPH

Well : **Peter's Point #6-7D-13-17** API # : 43-007-30859 Operations Date : 7/5/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 42
Spud Date : 5/25/2005 Days From Spud : 41 Depth At 06:00 : 8445
Morning Operations : DRILLING Estimated Total Depth : 15541

Remarks :

WEATHER:SUNNY, 90'S
SAFETY:LAST DAY,SNUB LINES
FUEL: ON HAND 9156 USED 1470 CUM 17,469
WATER:/1430
ROAD WATER: 320 - 06/22/05
MOTOR: HUNTING #2057 1.5ABH 19/19
REAM 21HR
ROT DAY 136' IN 17.5HR = 7.8FPH
SLIDE DAY:11' IN 1.5HR = 7.3FPH
SLIDE CUM:444' IN 86.5HR = 5.1FPH
SHAKERS:210
CENTRIFUGE:12 HR
MUD CLEANER:19 HR
BHL:8338 - 1441.52S 659.58E 1585.24VS
SPR:#1 @30-360 @40-480 @60-795

Time To	Description
10:30:00 AM	WASH AND REAM FROM 7690 TO 8298'
5:00:00 PM	DRILL FROM 8298' TO 8353' (55' IN 6.5HR = 8.5FPH) R8298 - 8340 S8340 - 8351 R8351 - 8353 SLIDE 11' IN 1.5HR = 7.3FPH ROTATE 44' IN 5HR = 8.8FPH
5:30:00 PM	RIG SERVICE
6:00:00 AM	DRILL FROM 8353 TO 8445' (92' IN 12.5HR = 7.4FPH)

Well : **Peter's Point #6-7D-13-17** API # : 43-007-30859 Operations Date : 7/4/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 41
Spud Date : 5/25/2005 Days From Spud : 40 Depth At 06:00 : 8298
Morning Operations : REAMING TO BOTTOM Estimated Total Depth : 15541

Remarks :

WEATHER:SUNNY, 90'S
SAFETY:
FUEL: ON HAND 10,626 USED 844 CUM 15,999
WATER:90/1430
ROAD WATER: 320 - 06/22/05
MOTOR: HUNTING #2057 1.5ABH /
REAM 16.5HR
ROT DAY 95' IN 11.5HR = 8.3FPH
SLIDE DAY:31' IN 5.5HR = 5.6FPH
SLIDE CUM:433' IN 85HR = 5.1FPH
SHAKERS:210
CENTRIFUGE: HR
MUD CLEANER: HR
BHL:8215 - 1402.55S 643.53E 1543.14VS
SPR:#2 @30-350 @40-490 @60-780

Time To	Description
7:00:00 AM	TRIP OUT OF HOLE
8:30:00 AM	BREAK OUT BIT & STAB, LAY DOWN MM, PICK UP HUNTING .24RPG MOTOR W/1.5 DEG ABH, MAKE UP NB STAB, BIT. CHANGE OUT BATTERIES IN PES EMMWD, SCRIBE TO MOTOR
1:30:00 PM	TRIP IN HOLE TO 3030' FILL PIPE, TRIP IN TO 5950' FILL PIPE AND CIRCULATE 15MIN. TRIP TO 6140' TAG UP
6:00:00 AM	REAM FROM 6140' TO 7690'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-0685 & UTU 0744

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

n/a

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

Peters Point Unit

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

8. WELL NAME and NUMBER:

Peters Point Unit Fed 6-7D-13-17

2. NAME OF OPERATOR:

BILL BARRETT CORPORATION

CONFIDENTIAL

9. API NUMBER:

43-007-30859

3. ADDRESS OF OPERATOR:

1099 18TH St. Ste2300 CITY Denver

STATE CO ZIP 80202

PHONE NUMBER:

(303) 312-8120

10. FIELD AND POOL, OR WILDCAT:

Peters Point/Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 714' FSL x 679' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 6 13S 17E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input checked="" type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS WELL IS CURRENTLY APPROVED FOR A TOTAL DEPTH OF 15,541' MD. IN ORDER TO FULLY GEOLOGICALLY EVALUATE THIS WELL'S POTENTIAL, BILL BARRETT CORPORATION IS REQUESTING THAT THIS TOTAL DEPTH BE INCREASED BY APPROXIMATELY 500' TO A NEW TOTAL DEPTH OF 16,000' MD.

COPY SENT TO OPERATOR

Date: 7-21-05
Initials: CHD

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/19/05
BY: [Signature]

Federal Approval Of This
Action Is Necessary

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Permit Specialist

SIGNATURE [Signature]

DATE 7/14/2005

(This space for State use only)

RECEIVED
JUL 18 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address **1099 18th Street, Suite 2300, Denver, CO 80202**

3b. Phone No. (include area code) **303-312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
714' FSL, 679' FWL, Lot 5, SWSW, Sec. 6-T13S-R17E (SHL)

CONFIDENTIAL

5. Lease Serial No.
UTU 0685 & UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S PONT UNIT

8. Well Name and No.
Peter's Point Unit #6-7D-13-17

9. API Well No.
4300730859

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reports
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 07/11/2005 - 07/17/2005.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Matt Barber**

Signature *Matt Barber*

Title **Contract Permit Analyst for Bill Barrett Corp.**

Date **07/19/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUL 21 2005



REGULATORY DRILLING SUMMARY

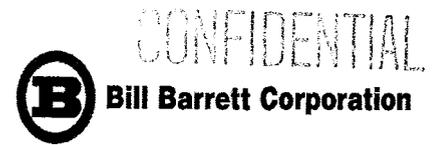
Well : Peter's Point #6-7D-13-17	API # : 43-007-30859	Operations Date : 7/17/2005
Surface Location : SWSW-6-13S-17 E 26th PM	Area : Nine Mile Canyon	Report # : 54
Spud Date : 5/25/2005	Days From Spud : 53	Depth At 06:00 : 11065
Morning Operations : DRLG		Estimated Total Depth : 15541

Time To	Description	Remarks :
10:30:00 AM	TIH	DSLTA: 30
11:00:00 AM	WASH AND REAM 10,639' TO 10,371'. 3' OF FILL.	WEATHER:SUNNY, 105'S
4:00:00 PM	DRLG F/ 10,731' TO 10,826' (95' IN 5 HR =19 FPH) ROTATE: 57' IN 2.5 HR = 22.8 FPH SLIDE: 38' IN 2.5 HR= 15.2 FPH	SAFETY:TRIPING, PROPER FOOTING FUEL: ON HAND 8736 USED 1354 CUM 30,107 WATER:260/2780 ROAD WATER: 860 - 07/03/05
4:30:00 PM	RIG SERVICE, BOP DRILL, SPR	MOTOR: HUNTING #2054 1.83ABH 18.5 / 18.5 ROT DAY 103' IN 4.5 HR = 22.8 FPH SLIDE DAY231' IN 14 HR = 16.5 FPH SLIDE CUM:1778' IN 195 HR = 9.1 FPH
6:00:00 AM	DRLG F/ 10,826' TO 11,065 (239' IN 13.5 HR = 17.7 FPH) ROTATE:46' IN 2 HR = 23.5 FPH SLIDE:193' IN 11.5 HR =16.7 FPH SLIDE 100% F/ 10,959' TO 11,065'. REDUCE PUMP RATE F/ 440 GPM TO 350 GPM @ 10,985' BECAUSE WE WERE STILL LOSING ANGLE.	SHAKERS:210 CENTRIFUGE: HR MUD CLEANER: HR BHL:10,994' - 2,203.16S 1,033.71E 2,433.58VS SPR:#1 @30-310 @40-460 @50-650 DAP: 5 PPBL

Well : Peter's Point #6-7D-13-17	API # : 43-007-30859	Operations Date : 7/16/2005
Surface Location : SWSW-6-13S-17 E 26th PM	Area : Nine Mile Canyon	Report # : 53
Spud Date : 5/25/2005	Days From Spud : 52	Depth At 06:00 : 10731
Morning Operations : TIH		Estimated Total Depth : 15541

Time To	Description	Remarks :
8:00:00 AM	DRLG F/ 10618' TO 10635' (17' IN 2HR = 8.5 FPH) ROTATE: 1' IN .5 HR = .5 FPH SLIDE:16' IN 1.5 HR = 10 FPH	DSLTA: 29 WEATHER:SUNNY, 104'S SAFETY:TRIPPING, SLIP AND CUT FUEL: ON HAND 10,090 USED 1090 CUM 28,753 WATER:100/2520 ROAD WATER: 860 - 07/03/05
8:30:00 AM	SPOT BEADS, WORK PIPE	MOTOR: HUNTING #2092 1.83ABH W/ S 9.5 / 12 ROT DAY 5' IN .5 HR = 10 FPH SLIDE DAY107' IN 8.5 HR = 12.5 FPH SLIDE CUM:1547' IN 181 HR = 8.5 FPH
1:30:00 PM	DRLG F/ 10,635' TO 10,699' (64' IN 5 HR = 12.8 FPH) ROTATE:5' IN .5 HR = 10 FPH SLIDE:59' IN 4.5 HR = 13.1 FPH	SHAKERS:210 CENTRIFUGE:4 HR MUD CLEANER: HR BHL:10,634' - 2,117.48S 998.68E 2,341.11VS SPR:#1 @40-440 @50-640 @60-820 DAP 4.5 PPBL
2:00:00 PM	SPOT BEADS WORK PIPE	
2:30:00 PM	RIG SERVICE, XO SAVER SUB	
5:00:00 PM	DRLG F/ 10,699' TO 10,731' (32' IN 2.5 HR = 12.8 FPH) SLIDE:32' IN 2.5 HR = 12.8 FPH HARD TO SLIDE PU IN MIDDLE OF KELLY AND REAM.	
2:30:00 AM	SPOT BEADS IN HOLE, MIX SLUG AND PUMP. TOO. XO MM AND BIT. (PU 1.83 BEND, .15 RPG, WITH OUT STAB). ORENTATE TOOLS. TIH BREAK CIRC. @ 3000'.	
4:30:00 AM	CUT DRLG LINE	
6:00:00 AM	TIH	

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 7/15/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 52
Spud Date : 5/25/2005 Days From Spud : 51 Depth At 06:00 : 10618
Morning Operations : DRLG Estimated Total Depth : 15541

Time To	Description
10:00:00 PM	TOOH. X/O MUD MOTOR P/U 1.83 BEND W/ STABILIZER. OREINTATE DIRECTIONAL TOOLS. TIH. FILL PIPE @ 3000' , 6080
12:00:00 AM	HIT BRIDGE @ 10260' WORK TIGHT HOLE
3:30:00 AM	REAM F/10260' TO 10570
6:00:00 AM	DRLG F/ 10570' TO 10618' (48' IN 2.5 HR = 19.2 FPH) ROTATE:11' IN.5 HR = 22 FPH SLIDE:37' IN 2HR = 18.5 FPH

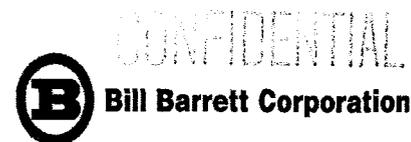
Remarks :
DSLTA: 28
WEATHER:SUNNY, 104'S
SAFETY: PROPER TOOLS, COMMUNICATOIN
FUEL: ON HAND 11,260 USED 1046 CUM 28,663
WATER:80/2420
ROAD WATER: 860 - 07/03/05
MOTOR: HUNTING #2092 1.83ABH W/ S 2.5 / 2.5
ROT DAY 11 ' IN .5 HR = 22 FPH
SLIDE DAY 37' IN 2 HR = 18.5 FPH
SLIDE CUM:1440' IN 172.5 HR = 8.3 FPH
SHAKERS:210
CENTRIFUGE: HR
MUD CLEANER: HR
BHL:10,507' - 20,86.57S 985.05E 2,307.34VS
SPR:#1 @40-440 @50-640 @60-820
DAP 4.5 PPBL

Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 7/14/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 51
Spud Date : 5/25/2005 Days From Spud : 50 Depth At 06:00 : 10570
Morning Operations : TOO H F/ DIRCTION ASSEMBLY Estimated Total Depth : 15541

Time To	Description
3:00:00 PM	DRLG F/ 10,210' TO 10,317' (107 IN 9 HR = 11.9 FPH) ROTATE:7' IN .5 HR = 14 FPH SLIDE:101' IN 8.5 HR = 11.9 FPH
3:30:00 PM	RIG SERVICE
4:30:00 AM	DRLG F/ 10,317' TO 10570' (253' IN 13 HR = 19.5 FPH) ROTATE:33' IN 2 HR = 16.5 FPH SLIDE:220' IN 11 HR = 20 FPH LOSING INC ANGLE
6:00:00 AM	CIRC. MIX SLUG & PUMP F/ TRIP

Remarks :
DSLTA: 27
WEATHER:SUNNY, 103'S
SAFETY: MSDS, PROPER TOOLS
FUEL: ON HAND 12,306 USED 1445 CUM 27,617
WATER:100/2340
ROAD WATER: 860 - 07/03/05
MOTOR: HUNTING #2022 1.5FBH 22 / 22.5
ROT DAY 40 ' IN 2.5 HR = 16 FPH
SLIDE DAY:321' IN 19.5 HR = 16.5 FPH
SLIDE CUM:1403' IN 170.5 HR = 8.2 FPH
SHAKERS:210
CENTRIFUGE:7 HR
MUD CLEANER: HR
BHL:10,507' - 20,86.57S 985.05E 2,307.34VS
SPR:#1 @40-440 @50-640 @60-820
DAP 4.5 PPBL
SOLTEX 5 PPBL

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 7/13/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 50
Spud Date : 5/25/2005 Days From Spud : 49 Depth At 06:00 : 10210
Morning Operations : DRLG Estimated Total Depth : 15541

Time To	Description
3:00:00 AM	PUMP PILL. TOOH. OX MM, 3 DCS & BIT. TIH W/ HWDP & 40 DP. L/D 39 JTS G. DP & PICK UP 40 JTS G (TOOL JTS SHOWING WEAR. PU TOOL JTS W/ HARD BAND ON). TIH FILL PIPE @ 3000'-6000'.
4:30:00 AM	REAM 120' TO BOTTOM.
5:30:00 AM	PUMP 10 PPB LUBER GLIDE BEADS AND EZ SLIDE D AND SPOT AROUND DCS AND DP. LET SOAK 30 MIINS.
12:00:00 AM	DRLG F/ 10205' TO 10210' (5' IN .5 HR = 10 FPH) SLIDE 5'

Remarks :
DSLTA: 26
WEATHER:SUNNY, 100'S
SAFETY:ACCEDENT REVIEW
FUEL: ON HAND 13,751 USED 826 CUM 26,172
WATER:100/2240
ROAD WATER: 860 - 07/03/05
MOTOR: HUNTING #2022 1.5FBH .5 / .5
ROT DAY ' IN HR = FPH
SLIDE DAY:5' IN .5 HR = 10 FPH
SLIDE CUM:1082' IN 151 HR = 7.2 FPH
SHAKERS:210
CENTRIFUGE: HR
MUD CLEANER: HR
BHL:10125' - 1981.10S 931.79E 2189.25VS
SPR:#1 @40-440 @50-640 @60-820
DAP 5 PPBL

Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 7/12/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 49
Spud Date : 5/25/2005 Days From Spud : 48 Depth At 06:00 : 10205
Morning Operations : MIXING PILL F/ TRIP, MUD MOTOR FAILED Estimated Total Depth : 15541

Time To	Description
7:00:00 AM	DRLG F/ 9765' TO 9778' (13' IN 1HR = 13 FPH)
7:30:00 AM	RIG SERVICE
6:00:00 AM	DRLG F/ 9778' TO 10205' (427' IN 22.5 HR = 17.8 FPH) ROTATE:115' IN 4 HR = 28.8 FPH SLIDE:312' IN 18.5 HR = 16.8 FPH

Remarks :
DSLTA: 25
WEATHER:SUNNY, 100'S
SAFETY:UNLACHING ELEVATORS, MAN RIDER POLICY
FUEL: ON HAND 14,557 USED 1,557 CUM 25,346
DEL;8000
WATER:100/2140
ROAD WATER: 860 - 07/03/05
MOTOR: HUNTING #2073 1.5FBH 23.5 / 88.5
ROT DAY 128' IN 5 HR = 25.6 FPH
SLIDE DAY:312' IN 18.5 HR = 16.8 FPH
SLIDE CUM:1078' IN 150.5 HR = 7.2 FPH
SHAKERS:210
CENTRIFUGE:6 HR
MUD CLEANER:20 HR
BHL:10125' - 1981.10S 931.79E 2189.25VS
SPR:#1 @40-440 @50-640 @60-820
DAP 5 PPBL



REGULATORY DRILLING SUMMARY

Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 7/11/2005
 Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 48
 Spud Date : 5/25/2005 Days From Spud : 47 Depth At 06:00 : 9765
 Morning Operations : DRLG Estimated Total Depth : 15541

Time To	Description
3:30:00 PM	DRLG F/ 9385' TO 9522' (137' IN 9.5 HR = 14.4 FPH) ROTATE:108' IN 4.5 HR 24 FPH SLIDE:29' IN 5 HR = 5.8 FPH (EM TOOL ON PATTERSON RIG INTERFERING W/ OURS)
4:00:00 PM	RIG SERVICE
6:00:00 AM	DRLG F/ 9522' TO 9765' (243' IN 14 HR 17.4 FPH) ROTATE: 117' IN 3.5 HR = 33.4 FPH SLIDE: 126' IN 10.5 HR 12 FPH

Remarks :
 DSLTA: 24
 WEATHER:SUNNY, LOW 90'S
 SAFETY:FIRE SAFETY,
 FUEL: ON HAND 8,114 USED 2,722 CUM 23,789
 WATER:90/2040
 ROAD WATER: 860 - 07/03/05
 MOTOR: HUNTING #2073 1.5FBH 23.5 / 65
 ROT DAY 225' IN 8 HR = 28.1 FPH
 SLIDE DAY:155' IN 15.5 HR = 10 FPH
 SLIDE CUM:766' IN 132 HR = 5.8 FPH
 SHAKERS:210
 CENTRIFUGE:6 HR
 MUD CLEANER:20 HR
 BHL:9679' - 1855.26S 872.08E 2049.97VS
 SPR:#1 @30-415 @40-520 @50-660
 DAP 5 PPBL
 BAROTROL 5 PPBL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
714' FSL, 679' FWL, Lot 5, SWSW, Sec. 6-T13S-R17E (SHL)

5. Lease Serial No.
UTU 0685 & UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S PONT UNIT

8. Well Name and No.
Peter's Point Unit #6-7D-13-17

9. API Well No.
4300730859

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reports
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 07/18/2005 - 07/24/2005.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for Bill Barrett Corp.**

Signature

Matt Barber

Date

07/25/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

JUL 29 2005

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 7/25/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 62

Spud Date : 5/25/2005

Days From Spud : 61

Depth At 06:00 : 12389

Morning Operations : TRIPPING IN HOLE

Estimated Total Depth : 15541

CONFIDENTIAL

Remarks :

DSLTA: 38
WEATHER: PM RAIN 90'S
SAFETY:
FUEL: ON HAND 10,626 USED 1054 CUM 40,187
WATER:80/4240
ROAD WATER: 840 - 07/21/05 CUM 1700
MOTOR: HUNTING #2011 1.83ABH 4 /52.5
REAM 32.5HR
ROT DAY 22' IN 2HR = 11 FPH
SLIDE DAY 17' IN 2HR = 8.5FPH
SLIDE CUM: 2709' IN 281 HR = 9.6 FPH
SHAKERS:210
CENTRIFUGE:4 HR
MUD CLEANER: 4HR
BHL:12231' - 2,605.62S 1,237.32E 2,884.34VS
SPR:#1 @30-460 @40-580 @50-740
DAP 6 PPBL
BARATROL 5.5 PPBL
SOLTEX 1.75PPB

Time To	Description
10:00:00 AM	DRILL FROM 12,350' TO 12,389' (39' IN 4HR = 9.8FPH) SLIDE 17' IN 2HR = 8.5FPH ROTATE 22' IN 2HR = 11FPH
12:30:00 PM	ATTEMPT SURVEY, COULD NOT COMMUNICATE WITH EMMWD TOOL. POOH TO 12,200, STILL COULD NOT COMMUNICATE WITH TOOL. CHECK ALL SURFACE EQUIPMENT AND DETERMINED TOOL FAILURE IS DOWNHOLE.
2:30:00 PM	PUMP HIGH VIS BARALIFT/SOLTEX SWEEP CIRCULATE, BUILD DRY PILL FILL TRIP TANK
12:00:00 AM	FLOW CHECK, TRIP OUT OF HOLE. PULLED 200K OVER STRING WEIGHT FIRST 3 STANDS OFF BOTTOM. LAY DOWN 30 JTS G DRILL PIPE
3:00:00 AM	LAY DOWN MM, BREAK OUT BIT. TROUBLE SHOOT MWD - HAD BAD PULSER SUB AND BAD LEK. PICK UP HUNTING ESXII MOTOR BENT TO 1.83 DEG, MU BIT #14, SCRIBE TO PES EMMWD
6:00:00 AM	TRIP IN HOLE

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 7/24/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 61

Spud Date : 5/25/2005

Days From Spud : 60

Depth At 06:00 : 12350

Morning Operations : DRILLING

Estimated Total Depth : 15541

Remarks :

DSLTA: 37
WEATHER: PM RAIN 80'S
SAFETY: PPE, GROUNDING
FUEL: ON HAND 11,680 USED 1659 CUM 39,133
WATER:100/4160
ROAD WATER: 840 - 07/21/05 CUM 1700
MOTOR: HUNTING #2011 1.83ABH 22.5 /48.5
REAM 32.5HR
ROT DAY 146' IN 14HR = 10.4 FPH
SLIDE DAY 54' IN 8.5HR = 6.4 FPH
SLIDE CUM: 2692' IN 279 HR = 9.6 FPH
SHAKERS:210
CENTRIFUGE: 18 HR
MUD CLEANER: 24HR
BHL:12231' - 2,605.62S 1,237.32E 2,884.34VS
SPR:#1 @30-460 @40-580 @50-740
DAP 6 PPBL
BARATROL 5.5 PPBL
SOLTEX 1.75PPB

Time To	Description
5:00:00 PM	DRILL FROM 12,150' TO 12,256' (106' IN 11HR = 9.6FPH) R12150 - 12161 S12161 - 12166 R12166 - 12193 S12193 - 12201 R12201 - 12224 S12224 - 12232 R12232 - 12256 SLIDE 21' IN 3HR = 7FPH ROTATE 85' IN 8HR = 10.6FPH
5:30:00 PM	RIG SERVICE
9:00:00 PM	DRILL FROM 12,256' TO 12,286' (30' IN 2.5HR = 12FPH) S12256 - 12271 R12271 - 12286 SLIDE 15' IN 1.5HR = 10FPH ROTATE 15' IN 1HR = 15FPH
10:00:00 PM	ATTEMPT TO SURVEY, COULD NOT COMMUNICATE WITH EMMWD. PICK UP AND SET TOOL IN 10 AMP. SURVEY SUCCESSFUL IN 10 AMP
6:00:00 AM	DRILL FROM 12,286' TO 12350 (64' IN 8HR = 8FPH) S12286 - 12294 R12294 - 12318 S12318 - 12328 R12328 - 12350 SLIDE 18' IN 3HR = 6FPH ROTATE 46' IN 5HR = 9.2FPH

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 7/23/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 60
Spud Date : 5/25/2005 Days From Spud : 59 Depth At 06:00 : 12150
Morning Operations : DRILLING Estimated Total Depth : 15541

CONFIDENTIAL

Time To	Description
5:00:00 PM	DRILL FROM 11,945' TO 12,035 (90' IN 11HR = 8.2FPH) S11945 - 11966 R11966 - 11973 S11973 - 11998 R11998 - 12005 S12005 - 12020 R12020 - 12035 SLIDE 61' IN 7.5HR = 8.1FPH ROTATE 29 IN 3.5HR = 8.3FPH SLIDE 25' ROTATE 7' SEQUENCE HAS BEGUN TO BUILD @ 5 DEG/100' STARTING AT 11930' - ADJUST TO BEGIN DROP SECTION.
5:30:00 PM	RIG SERVICE
6:00:00 AM	DRILL FROM 12,035' TO 12,150' (115' IN 12.5HR = 9.2FPH) S12035 - 12045 R12045 - 12067 S12067 - 12075 R12075 - 12097 S12097 - 12102 R12102 - 12129 S12129 - 12134 R12134 - SLIDE 28' IN 3.5HR = 8FPH ROTATE 87' IN 9HR = 9.7FPH

Remarks :
DSLTA: 36
WEATHER: SUNNY, 100
SAFETY: HAND TOOLS, PPE
FUEL: ON HAND 13,339 USED 1545 CUM 37,474
WATER: 160/4060
ROAD WATER: 840 - 07/21/05 CUM 1700
MOTOR: HUNTING #2011 1.83ABH 23.5 /26
REAM 32.5HR
ROT DAY 116' IN 12.5HR = 9.3 FPH
SLIDE DAY 89' IN 11HR = 8.1 FPH
SLIDE CUM: 2638' IN 270.5 HR = 9.8 FPH
SHAKERS: 210
CENTRIFUGE: 24 HR
MUD CLEANER: 24HR
BHL: 12042' - 2,526.52S 1,200.02E 2,796.89VS
SPR: #1 @30-430 @40-550 @50-710
DAP 5 PPBL
BARATROL 5.5 PPBL
SOLTEX 1.5PPB
PASON GAS DETECTION EQUIPMENT
MALFUNCTIONING AT REPORT TIME, HAVE 2-4' FLARE
WITH 0 - 250u GAS. VENTING THROUGH BUSTER

Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 7/22/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 59
Spud Date : 5/25/2005 Days From Spud : 58 Depth At 06:00 : 11945
Morning Operations : DRILLING Estimated Total Depth : 15541

Time To	Description
11:30:00 AM	REAM FROM 7030' TO 7750'
3:00:00 PM	TRIP IN HOLE FROM 7750' TO 10,850' FILL PIPE AND CIRCULATE 10 MINUTES AT 8100' - 9100' - 10,100'
3:30:00 AM	REAM FROM 10,850' TO 11,931'
6:00:00 AM	DRILL FROM 11,931' TO 11,945' (14' IN 2.5HR = 5.6FPH) S11931 - 11940 R11940 - 11945 SLIDE 9' IN 1.5HR = 6FPH ROTATE 5' IN 1HR = 5FPH

Remarks :
DSLTA: 35
WEATHER: SUNNY, 100
SAFETY: SLIPS AND FALLS, BREAKING DOWN STANDS
FUEL: ON HAND 6884 USED 1230 CUM 35,929
WATER: 160/3900
ROAD WATER: 840 - 07/21/05 CUM 1700
MOTOR: HUNTING #2011 1.83ABH 2.5 /2.5
REAM 32.5HR
ROT DAY 5' IN 1HR = 5 FPH
SLIDE DAY 9' IN 1.5HR = 6 FPH
SLIDE CUM: 2549' IN 259.5 HR = 9.8 FPH
SHAKERS: 210
CENTRIFUGE: 24 HR
MUD CLEANER: 24HR
BHL: 11851' - 2,449.43S 1,173.27E 2,715.7VS
SPR: #1 @30-430 @40-550 @50-710
DAP 4.5 PPBL
BARATROL/SOLTEX 6 PPB

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 7/21/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 58

Spud Date : 5/25/2005

Days From Spud : 57

Depth At 06:00 : 11931

Morning Operations : REAMING TO BOTTOM

Estimated Total Depth : 15541

CONFIDENTIAL

Remarks :

DSLTA: 34
WEATHER:SUNNY, 100
SAFETY:SLIPS AND FALLS, ELEVATORS
FUEL: ON HAND 8,114 USED 1222 CUM 34,699
WATER:160/3740
ROAD WATER: 860 - 07/03/05
MOTOR: HUNTING #2011 1.83ABH /
REAM 14.5HR
ROT DAY ' IN HR = 9 FPH
SLIDE DAY ' IN HR = 13. FPH
SLIDE CUM: 2,540' IN 250 HR = 10.1 FPH
SHAKERS:210
CENTRIFUGE: 12 HR
MUD CLEANER: HR
BHL:11851' - 2,449.43S 1,173.27E 2,715.7VS
SPR:#1 @30-310 @40-460 @50-650
DAP 4.5 PPBL
BARATROL/SOLTEX 6 PPB

Time To	Description
9:30:00 AM	TRIP OUT, INSPECT BHA WITH PATHFINDER INSPECTION. LAY DOWN 12 JTS 5" HWDP FOR ECCENTRIC WEAR, WORN HARDBAND, SWELLED BOX
11:00:00 AM	LAY DOWN MM, X-O MWD BATTERIES, PICK UP HUNTING ESXII MOTOR AND BEND TO 1.83 DEG. SCRIBE TO PES EMMWD, MAKE UP BIT #13
3:30:00 PM	TRIP IN HOLE, FILL PIPE AND TEST MOTOR AT 3000', 5900'
6:00:00 AM	TAG UP AT 6000' REAM FROM 6000' TO 7030' AT REPORT TIME

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 7/20/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 57

Spud Date : 5/25/2005

Days From Spud : 56

Depth At 06:00 : 11931

Morning Operations : TRIPPING OUT, INSPECT BHA

Estimated Total Depth : 15541

Remarks :

DSLTA: 33
WEATHER:SUNNY, 100
SAFETY:LAST DAY FOCUS, FIRST DAY FOCUS
FUEL: ON HAND 9,366 USED 1050 CUM 33,477
WATER:160/3580
ROAD WATER: 860 - 07/03/05
MOTOR: HUNTING #2054 1.83ABH 14.5 / 80
ROT DAY 18' IN 2 HR = 9 FPH
SLIDE DAY 163' IN 12.5 HR = 13. FPH
SLIDE CUM: 2,540' IN 250 HR = 10.1 FPH
SHAKERS:210
CENTRIFUGE: 14.5 HR
MUD CLEANER:14.5 HR
BHL:11851' - 2,449.43S 1,173.27E 2,715.7VS
SPR:#1 @30-310 @40-460 @50-650
DAP 4.5 PPBL
BOP DRILL MORNING TOUR

Time To	Description
3:30:00 PM	DRLG F/ 11,750' TO 11,874' (124' IN 9.5HR = 13FPH S11750 - 11774 R11774 - 11778 S11778 - 11867 R11867 - 11874 ROTATE 11' IN 1HR = 11FPH SLIDE 113' IN 8.5HR = 13.3FPH
4:00:00 PM	RIG SERVICE
9:00:00 PM	DRILL FROM 11,874' TO 11,931(57' IN 5HR = 11.4FPH) S11874 - 11899 R11899 - 11906 S11906 - 11931 ROTATE 7' IN 1HR = 7FPH SLIDE 50' IN 4HR = 12.5FPH
10:00:00 PM	CIRCULATE, BUILD DRY PILL, FLOW CHECK, PUMP PILL
6:00:00 AM	TRIP OUT OF HOLE, NO TIGHT HOLE. WET MAG PARTICLE INSPECT BHA WITH PATHFINDER INSPECTION

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 7/19/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 56

Spud Date : 5/25/2005

Days From Spud : 55

Depth At 06:00 : 11750

Morning Operations : DRLG

Estimated Total Depth : 15541

CONFIDENTIAL

Time To	Description
4:30:00 PM	DRLG F/ 11,425' TO 11,588' (163' IN 10.5 HR = 15.5 FPH) ROTATE:33' IN 1.5 HR = 22FPH SLIDE: 130' IN 9 HR = 14.4 FPH
5:00:00 PM	RIG SERVICE
6:00:00 AM	DRLG F/ 11,588' TO 11,750' (162' IN 13 HR = 12.5 FPH) ROTATE: 19 IN 1.5 HR =12.6 FPH SLIDE:143' IN 11.5 HR = 12.4 FPH

Remarks :

DSLTA: 32
WEATHER:SUNNY, 90'S
SAFETY:HOUSE KEEPING, LAST DAY
FUEL: ON HAND 10,416 USED 875 CUM 32,427
DEL:4000
WATER:320/3420
ROAD WATER: 860 - 07/03/05
MOTOR: HUNTING #2054 1.83ABH 23.5 / 65.5
ROT DAY 52' IN 3.5 HR = 14.9 FPH
SLIDE DAY 273' IN 20 HR = 13.6 FPH
SLIDE CUM: 2,377' IN 237.5 HR = 10 FPH
SHAKERS:210
CENTRIFUGE: 8 HR
MUD CLEANER: HR
BHL:11660' - 2,381.46S 1,143.78E 2,641.63VS
SPR:#1 @30-310 @40-460 @50-650
DAP 5 PPBL

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 7/18/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 55

Spud Date : 5/25/2005

Days From Spud : 54

Depth At 06:00 : 11425

Morning Operations : DRLING HOLD SECTION

Estimated Total Depth : 15541

Time To	Description
5:00:00 PM	DRLG F/ 11'065' TO 11,11245' (180' IN 11 HR = 16.4 FPH) ROTATE: 27' IN 1 HR = 27 FPH SLIDE:153' IN 10HR =15.3 FPH
5:30:00 PM	RIG SERVICE
6:00:00 AM	DRLG F/ 11,245' TO 11,425' (180' IN 12.5 HR = 14.4 FPH) ROTATE: 7' IN 1 HR = 7FPH SLIDE: 173' IN 11.5 HR = 15 FPH

Remarks :

DSLTA: 31
WEATHER:SUNNY, 105'S
SAFETY: MSDS, ACCIDENT REVIEW
WILLARD ADAMS TWISTED ANKLE STEPPING OFF
SUIT CASE. WENT TO DOC. IS @ WORK TODAY.
FUEL: ON HAND 7,291 USED 1445 CUM 31,552
WATER:320/3100
ROAD WATER: 860 - 07/03/05
MOTOR: HUNTING #2054 1.83ABH 23.5 / 42
ROT DAY 34' IN 2 HR = 17 FPH
SLIDE DAY 326' IN 22.5 HR = 14.5 FPH
SLIDE CUM: 2,104' IN 217.5 HR = 9.7 FPH
SHAKERS:210
CENTRIFUGE: HR
MUD CLEANER: HR
BHL:11342' - 2,285.75S 1,080.07E 2,528.00VS
SPR:#1 @30-310 @40-460 @50-650
DAP 5 PPBL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other **CONFIDENTIAL**

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
714' FSL, 679' FWL, Lot 5, SWSW, Sec. 6-T13S-R17E (SHL)

5. Lease Serial No.
UTU 0685 & UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S PONT UNIT

8. Well Name and No.
Peter's Point Unit #6-7D-13-17

9. API Well No.
4300730859

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reports
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 07/25/2005 - 07/31/2005.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for Bill Barrett Corp.**

Signature

Matt Barber

Date

08/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 10 2005

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 7/31/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 68

Spud Date : 5/25/2005 Days From Spud : 67

Depth At 06:00 : 13010

Morning Operations : RIG DOWN KELLY - WAIT ON TOP DRIVE

Estimated Total Depth : 15541

CONFIDENTIAL

Time To	Description
1:00:00 PM	MAKE UP STANDS WITH 5" 19.5 S-135 DRILL PIPE. (84JTS TOTAL)
9:00:00 PM	PULL WEAR BUSHING, TEST BOPE WITH IPS. TEST THE FOLLOWING TO 10,000 PSI FOR 10 MINUTES AND 250 PSI FOR 5 MINUTES - TOP PIPE RAMS, BOTTOM PIPE RAMS, BLIND RAMS, CHOKE MANIFOLD, CHOKE LINE, KILL LINE, FLOOR VALVE, DART VALVE. SUPER CHOKE 3,000PSI - 10 MINUTES, ANNULAR 250 PSI 5MINUTES AND 2500 PSI - 10 MINUTES. INSTALL WEAR BUSHING.
12:00:00 AM	SLIP AND CUT DRILLING LINE
6:00:00 AM	RIG DOWN KELLY AND HOOK

Remarks :

DSLTA: 44
WEATHER: SUNNY 90'S
SAFETY:HIGH PRESSURE LINES, HSE
FUEL: ON HAND 15,540 USED 760 CUM 50,967
WATER:80/5170
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2073 1.83ABH 0 /63
REAM 5HR
ROT DAY ' IN HR = 9.8 FPH
SLIDE DAY ' IN HR = 6.7FPH
SLIDE CUM: 2777' IN 291.5 HR = 9.5 FPH
SHAKERS:210
CENTRIFUGE:HR
MUD CLEANER: HR
DESILTER: HR
BHL:12912' - 2,843.06S 1,362.55E 3152.42VS
SPR:#2 @30-510 @40-640 @50-850 @60-1020
DAP 5.0 PPBL
BARATROL 4.9 PPBL
SOLTEX 2.34PPB

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 7/30/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 67

Spud Date : 5/25/2005 Days From Spud : 66

Depth At 06:00 : 13010

Morning Operations : MAKE UP DRILL PIPE STANDS - WAIT ON TOP DRIVE

Estimated Total Depth : 15541

Time To	Description
2:00:00 PM	TRIP OUT OF HOLE, LAY DOWN 77 JOINTS G DRILL PIPE - BAD HARBAND. LAY DOWN ADDITIONAL 7 JOINTS (84 TOTAL)
4:00:00 PM	BREAK OUT BIT, LAY DOWN MOTOR, LAY DOWN EMMWD INSTRUMENT, PICK UP HUNTING ESXII MOTOR, STAND MOTOR AND MWD IN DERRICK
6:00:00 AM	SORT DRILL PIPE, PICK UP 84 JOINTS 5" 19.5 S-135 DRILL PIPE, MAKE UP STANDS AND STAND IN DERRICK

Remarks :

DSLTA: 43
WEATHER: SUNNY 90'S
SAFETY:TRIPPING PIPE, LOTO
FUEL: ON HAND 16,300 USED 731 CUM 50,207
WATER:380/5090
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2073 1.83ABH 0 /63
REAM 5HR
ROT DAY ' IN HR = 9.8 FPH
SLIDE DAY ' IN HR = 6.7FPH
SLIDE CUM: 2777' IN 291.5 HR = 9.5 FPH
SHAKERS:210
CENTRIFUGE:HR
MUD CLEANER: HR
DESILTER: HR
BHL:12912' - 2,843.06S 1,362.55E 3152.42VS
SPR:#2 @30-510 @40-640 @50-850 @60-1020
DAP 5.0 PPBL
BARATROL 4.9 PPBL
SOLTEX 2.34PPB
07/29/05 - 19:00 NOTIFIED CAROL DANIELS W/BLM OF STACK TEST ON EVE OF 07/30/05
07/29/05 - 19:00 NOTIFIED DENNIS INGRAM W/ STATE OF UTAH OF STACK TEST ON EVE OF 07/30/05

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 7/29/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 66

Spud Date : 5/25/2005 Days From Spud : 65

Depth At 06:00 : 13010

Morning Operations : TRIPPING OUT OF HOLE

Estimated Total Depth : 15541

CONFIDENTIAL

Remarks :

DSLTA: 42
WEATHER: SUNNY 80'S
SAFETY:PPE, BLOODBORNE PATHOGENS
FUEL: ON HAND 17,031 USED 2046 CUM 49,476
WATER:4710
ROAD WATER: 840 - 07/21/05 CUM 1700
MOTOR: HUNTING #2073 1.83ABH 6.5 /63
REAM 5HR
ROT DAY 64' IN 6.5HR = 9.8 FPH
SLIDE DAY ' IN HR = 6.7FPH
SLIDE CUM: 2777' IN 291.5 HR = 9.5 FPH
SHAKERS:210
CENTRIFUGE:20HR
MUD CLEANER: 20HR
DESILTER: 3HR
BHL:12912' - 2,843.06S 1,362.55E 3152.42VS
SPR:#2 @30-510 @40-640 @50-850 @60-1020
DAP 5.0 PPBL
BARATROL 4.9 PPBL
SOLTEX 2.34PPB

Time To	Description
12:30:00 PM	DRILL FROM 12,948' TO 13,010' (64' IN 6.5HR = 9.8FPH ALL ROTATE
1:30:00 PM	WORK TIGHT CONNECTION, PULLING 545,000 LB
8:30:00 PM	PUMP 19 SINGLES OUT OF HOLE UNTIL STRING IS FREE
2:00:00 AM	PUMP HIGH VIS, BAROLIFT SWEEP. CIRCULATE AND CONDITION MUD AS PER BAROID INSTRUCTIONS.
6:00:00 AM	FLOW CHECK, PUMP DRY PILL,TRIP OUT OF HOLE

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 7/28/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 65

Spud Date : 5/25/2005 Days From Spud : 64

Depth At 06:00 : 12948

Morning Operations : DRILLING

Estimated Total Depth : 15541

Remarks :

DSLTA: 41
WEATHER: SUNNY 80'S
SAFETY:BLOODBORNE PATHOGENS
FUEL: ON HAND 14,557 USED 983 CUM 47,430
WATER:90/4710
ROAD WATER: 840 - 07/21/05 CUM 1700
MOTOR: HUNTING #2073 1.83ABH 20.5 /56.5
REAM 5HR
ROT DAY 259' IN 17.5HR = 14.8 FPH
SLIDE DAY 20' IN 3HR = 6.7FPH
SLIDE CUM: 2777' IN 291.5 HR = 9.5 FPH
SHAKERS:210
CENTRIFUGE:24HR
MUD CLEANER: 24HR
DESILTER: 6HR
BHL:12848' - 2,822.8S 1,354.18E 3130.52VS
SPR:#2 @30-510 @40-640 @50-850 @60-1020
DAP 5.5 PPBL
BARATROL 5.0 PPBL
SOLTEX 2.24PPB

Time To	Description
5:30:00 PM	DRILL FROM 12,669' TO 12,821(152' IN 11.5HR = 13.2FPH) R12669 - 12727S12727 - 12735 R12735 - 12759 S12759 - 12765 R12765 - 12821 SLIDE 14' IN 2HR = 7FPH ROTATE 138' IN 9.5HR = 14.5FPH
6:00:00 PM	RIG SERVICE
8:00:00 PM	DRILL FROM 12,821 TO 12,853' (32' IN 2HR = 16FPH) ROTATE 32'
9:00:00 PM	WORK TIGHT CONNECTION
1:00:00 AM	DRILL FROM 12,853' TO 12,917' (64' IN 4HR = 16FPH) S12853 - 12859 R12859 - 12917 SLIDE 6' IN 1HR = 6FPH ROTATE 58' IN 3HR = 19FPH
3:00:00 AM	WORK TIGHT CONNECTION
6:00:00 AM	DRILL FROM 12,917' TO 12,948' (31' IN 3HR = 10.3FPH) ALL ROTATE

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 7/27/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 64

Spud Date : 5/25/2005

Days From Spud : 63

Depth At 06:00 : 12669

Morning Operations : DRILLING

Estimated Total Depth : 15541

CONFIDENTIAL

Time To	Description
9:30:00 AM	DRILL FROM 12,472' TO 12,505' (33' IN 3.5HR = 9.4FPH) R12472 - 12474 S12474 - 12482 R12482 - 12505 SLIDE 8' IN 1HR = 8FPH ROTATE 25' IN 2.5HR = 10FPH
10:00:00 AM	RIG SERVICE
6:00:00 AM	DRILL FROM 12,505 TO 12,669 (164' IN 20HR = 8.2FPH) S12505 - 12511 R12511 - 12574 S12574 - 12580 R12580 - 12600 S12600 - 12606 R12606 - 12663 S12663 - 12669 SLIDE 18' IN 3HR = 6FPH ROTATE 146' IN 17HR = 8.6FPH

Remarks :

DSLTA: 40
WEATHER: SUNNY 80'S
SAFETY: TEAMWORK; MAKING CONNECTIONS
FUEL: ON HAND 15,540 USED 4586 CUM 46,447
WATER: 200/4620
ROAD WATER: 840 - 07/21/05 CUM 1700
MOTOR: HUNTING #2073 1.83ABH 23.5 /36
REAM 5HR
ROT DAY 171' IN 19.5HR = 8.8 FPH
SLIDE DAY 26' IN 4HR = 6.5FPH
SLIDE CUM: 2757' IN 288.5 HR = 9.6 FPH
SHAKERS: 210
CENTRIFUGE: 18HR
MUD CLEANER: 8HR
DESILTER: 8HR
BHL: 12595' - 2,736.74S 1,313.99E 3035.55VS
SPR: #2 @30-510 @40-640 @50-850 @60-1020
DAP 6 PPBL
BARATROL 5.5 PPBL
SOLTEX 1.75PPB

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 7/26/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 63

Spud Date : 5/25/2005

Days From Spud : 62

Depth At 06:00 : 12472

Morning Operations : DRILLING

Estimated Total Depth : 15541

Time To	Description
12:30:00 PM	TRIP IN HOLE TO 11,900'
5:30:00 PM	WASH AND REAM FROM 11,900' TO 12,389'
6:00:00 AM	BREAK IN BIT, DRILL FROM 12,389' TO 12,472' (83' IN 12.5HR = 6.6FPH) R12389 - 12396 S12396 - 12404 R12404 - 12410 S12410 - 12416 R12416 - 12442 S12442 - 12450 R12450 - 12,472 SLIDE 22' IN 3.5HR = 6.3FPH ROTATE 61' IN 9HR = 6.8FPH

Remarks :

DSLTA: 39
WEATHER: PM RAIN 90'S
SAFETY: TRIPPING PIPE, BLOODBORNE PATHOGENS
FUEL: ON HAND 15,626 USED 1674 CUM 41,861
WATER: 180/4420
ROAD WATER: 840 - 07/21/05 CUM 1700
MOTOR: HUNTING #2073 1.83ABH 12.5 /12.5
REAM 5HR
ROT DAY 61' IN 9HR = 6.8 FPH
SLIDE DAY 22' IN 3.5HR = 6.3FPH
SLIDE CUM: 2731' IN 284.5 HR = 9.6 FPH
SHAKERS: 210
CENTRIFUGE: 12.5HR
MUD CLEANER: 4HR
BHL: 12342' - 2,645.4S 1,261.25E 2,930.49VS
SPR: #2 @30-510 @40-640 @50-850
DAP 6 PPBL
BARATROL 5.5 PPBL
SOLTEX 1.75PPB

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 7/25/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 62

Spud Date : 5/25/2005 Days From Spud : 61

Depth At 06:00 : 12389

Morning Operations : TRIPPING IN HOLE

Estimated Total Depth : 15541

CONFIDENTIAL

Time To	Description
10:00:00 AM	DRILL FROM 12,350' TO 12,389' (39' IN 4HR = 9.8FPH) SLIDE 17' IN 2HR = 8.5FPH ROTATE 22' IN 2HR = 11FPH
12:30:00 PM	ATTEMPT SURVEY, COULD NOT COMMUNICATE WITH EMMWD TOOL. POOH TO 12,200, STILL COULD NOT COMMUNICATE WITH TOOL. CHECK ALL SURFACE EQUIPMENT AND DETERMINED TOOL FAILURE IS DOWNHOLE.
2:30:00 PM	PUMP HIGH VIS BARALIFT/SOLTEX SWEEP CIRCULATE, BUILD DRY PILL FILL TRIP TANK
12:00:00 AM	FLOW CHECK, TRIP OUT OF HOLE. PULLED 200K OVER STRING WEIGHT FIRST 3 STANDS OFF BOTTOM. LAY DOWN 30 JTS G DRILL PIPE
3:00:00 AM	LAY DOWN MM, BREAK OUT BIT. TROUBLE SHOOT MWD - HAD BAD PULSER SUB AND BAD LEK. PICK UP HUNTING ESXII MOTOR BENT TO 1.83 DEG, MU BIT #14, SCRIBE TO PES EMMWD
6:00:00 AM	TRIP IN HOLE

Remarks :

DSLTA: 38
WEATHER: PM RAIN 90'S
SAFETY:
FUEL: ON HAND 10,626 USED 1054 CUM 40,187
WATER:80/4240
ROAD WATER: 840 - 07/21/05 CUM 1700
MOTOR: HUNTING #2011 1.83ABH 4 /52.5
REAM 32.5HR
ROT DAY 22' IN 2HR = 11 FPH
SLIDE DAY 17' IN 2HR = 8.5FPH
SLIDE CUM: 2709' IN 281 HR = 9.6 FPH
SHAKERS:210
CENTRIFUGE:4 HR
MUD CLEANER: 4HR
BHL:12231' - 2,605.62S 1,237.32E 2,884.34VS
SPR:#1 @30-460 @40-580 @50-740
DAP 6 PPBL
BARATROL 5.5 PPBL
SOLTEX 1.75PPB

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU 0685 & UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S POINT UNIT

8. Well Name and No.
Peter's Point Unit #6-7D-13-17

9. API Well No.
4300730859

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

11. County or Parish, State
Carbon, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other **CONFIDENTIAL**

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address **1099 18th Street, Suite 2300, Denver, CO 80202**

3b. Phone No. (include area code) **303-312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
714' FSL, 679' FWL, Lot 5, SWSW, Sec. 6-T13S-R17E (SHL)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reports	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 08/01/2005 - 08/07/2005.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Matt Barber** Title **Contract Permit Analyst for Bill Barrett Corp.**

Signature *Matt Barber* Date **08/14/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 19 2005

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 8/7/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 75

Spud Date : 5/25/2005

Days From Spud : 74

Depth At 06:00 : 13400

Morning Operations : DRLG

Estimated Total Depth : 15541

CONFIDENTIAL

Remarks :

DSLTA: 51
WEATHER: 80S
SAFETY:FORK LIFT ROLL OVER,
FUEL: ON HAND 10,626 USED 1,260 CUM 57,141
WATER:180 / 6040
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2054 1.5ABH 3 / 35
#2078 1.5 ABH 3 / 3
ROT DAY 22' IN 4.5 HR = 4.9 FPH
SLIDE DAY 8' IN 1.5 HR = 5.3 FPH
SLIDE CUM: 2,820' IN 298 HR = 9.5 FPH
SHAKERS:210
CENTRIFUGE:3 HR
MUD CLEANER:24 HR
DESILTER: HR
BHL:13,307' - 2,947.53S 1,398.59E 3262.36VS
SPR:#2 @30-510 @40-640 @50-850 @60-1020
DAP 4.5 PPBL
BARATROL 4.34 PPBL
SOLTEX 2.81 PPB
LUBRA BEADS: 6.18 PPB

Time To	Description
9:00:00 AM	DRLG F/ 13,370' TO 13,378' (8' IN 3 HR = 2.7 FPH)
9:30:00 AM	FILL TRIP TANK AND CIRC.
3:00:00 AM	TOOH, ROTATE OUT 6 STDS, HAD TO PUMP THE 5TH STD, PUMP SLUG, OX MM & BIT, OREINTATE DIRCTIONAL TOOLS, TIH, FILL PIPE @ 4000', 6600' BRIDGE, 8000' BRIDGE, 1200', WASH 70' TO BOTTOM, NO FILL, 3' BOTTOMS UP FLARE.
6:00:00 AM	DRLG F/ 13,378' TO 13,400 (22' IN 3 HR = 7.3 FPH) SLIDE:8' IN 1.5 HR = 5.3 FPH ROTATE:14' IN 1.5 HR = 9.3 FPH

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 8/6/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 74

Spud Date : 5/25/2005

Days From Spud : 73

Depth At 06:00 : 13370

Morning Operations : DRLG

Estimated Total Depth : 15541

Remarks :

DSLTA: 50
WEATHER:80S
SAFETY: LIGHTING FLARE, FORK LIFT
FUEL: ON HAND 10,626 USED 2,096 CUM 55,881
WATER:450 /5860
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2054 1.5ABH 23 / 32
ROT DAY 213' IN 19 HR = 11.2 FPH
SLIDE DAY 27' IN 4 HR = 6.75 FPH
SLIDE CUM: 2,812' IN 296.5 HR = 9.4 FPH
SHAKERS:210
CENTRIFUGE: HR
MUD CLEANER:24 HR
DESILTER: HR
BHL:13,307' - 2,947.53S 1,398.59E 3262.36VS
SPR:#2 @30-510 @40-640 @50-850 @60-1020
DAP 4.5 PPBL
BARATROL 4.48 PPBL
SOLTEX 2.78 PPB
LUBRA BEADS: 6.06 PPB

Time To	Description
2:30:00 PM	DRLG F/ 13,130' TO 13,244' (114' IN 8.5 HR = 13.4 FPH) SLIDE:6' IN 1 HR = 6 FPH ROTATE:108' IN 7.5 HR = 14.4 FPH
3:00:00 PM	SWITCH LEADS ON PUMP TO RUN #3 PUMP
7:00:00 PM	DRLG F/ 13,244' TO 13,296' (52' IN 4 HR =13 FPH) SLIDE:5' IN 1HR = 5 FPH ROTATE: 47' IN 3 HR 15.7 FPH
7:30:00 PM	WORK ON TOP DRIVE
6:00:00 AM	DRLG F/ 13,296' TO 13,370 (74' IN 10.5 HR = 7 FPH) SLIDE:16' IN 2 HR = 8 FPH ROTATE:58' IN 8.5 HR = 6.8 FPH

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 8/5/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 73

Spud Date : 5/25/2005

Days From Spud : 72

Depth At 06:00 : 13130

Morning Operations : DRLG

Estimated Total Depth : 15541

CONFIDENTIAL

Time To	Description
8:30:00 AM	INSTALL TOP DRIVE
6:30:00 PM	TIH, PU BIT, OREINATATE EM TOOLS, BREAK CIRC. 4000', 8000', & 12000'.
8:00:00 PM	REAM F/ 12,955' TO 13,010' NO FILL. 8' FLARE ON BOTTOMS UP GAS.
3:00:00 AM	DRLG F/ 13,010' TO 13,105' (95' IN 7 HR = 13.5 FPH) SLIDE: 8' IN 1 HR = 8 FPH ROTATE: 87' IN 6.5 HR = 13.3 FPH
3:30:00 AM	RIG SERVICE
4:00:00 AM	WORK ON TOP DRIVE
6:00:00 AM	DRLG F/13,105 TO 13,130' (25' IN 2 HRS = 12.5 FPH)

Remarks :

DSLTA: 49
WEATHER:80S
SAFETY:
FUEL: ON HAND 12,722 USED 1,029 CUM 53,785
WATER:/5410
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2054 1.5ABH 9 / 9
ROT DAY 112' IN HR = 13.1 FPH
SLIDE DAY 8' IN 1 HR = 8 FPH
SLIDE CUM: 2,785' IN 292.5 HR = 9.5 FPH
SHAKERS:210
CENTRIFUGE:6 HR
MUD CLEANER:24 HR
DESILTER: HR
BHL:13,054' - 2,883.29S 1,362.55E 3195.53VS
SPR:#2 @30-510 @40-640 @50-850 @60-1020
DAP 4.5 PPBL
BARATROL 4.54 PPBL
SOLTEX 2.75 PPB

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 8/4/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 72

Spud Date : 5/25/2005

Days From Spud : 71

Depth At 06:00 : 13010

Morning Operations : RIGGING UP TP DRIVE

Estimated Total Depth : 15541

Time To	Description
6:00:00 AM	RIG UP TOP DRIVE, STABBING GUIDE TO SMALL WILL NOT FIT OVER BOX ON DP. WILL CUT OUT.

Remarks :

DSLTA: 48
WEATHER:80S
SAFETY:PINCH POINTS, 100% TIE OFF
FUEL: ON HAND 13,751 USED 605 CUM 52,756
WATER:240/5410
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2073 1.83ABH 0 /63
REAM 5HR
ROT DAY ' IN HR = 9.8 FPH
SLIDE DAY ' IN HR = 6.7FP
SLIDE CUM: 2777' IN 291.5 HR = 9.5 FPH
SHAKERS:210
CENTRIFUGE:HR
MUD CLEANER: HR
DESILTER: HR
BHL:12912' - 2,843.06S 1,362.55E 3152.42VS
SPR:#2 @30-510 @40-640 @50-850 @60-1020
DAP 5.0 PPBL
BARATROL 4.9 PPBL
SOLTEX 2.34PPB

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 5/25/2005 Days From Spud : 70
Morning Operations : INSTALLING TOP DRIVES

API # : 43-007-30859
Area : Nine Mile Canyon

Operations Date : 8/3/2005
Report # : 71
Depth At 06:00 : 13010
Estimated Total Depth : 15541

Time To	Description
9:00:00 PM	WAIT ON TOP DRIVE
6:00:00 AM	INSTALL TOP DRIVE.

CONFIDENTIAL

Remarks :
DSLTA: 47
WEATHER:70S THUNDER STORMS, LIGHTNING
SAFETY:FIRST DAY BACK, LAST DAY
FUEL: ON HAND 14,356 USED 201 CUM 52,151
WATER:0/5170
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2073 1.83ABH 0 /63
REAM 5HR
ROT DAY ' IN HR = 9.8 FPH
SLIDE DAY ' IN HR = 6.7FPH
SLIDE CUM: 2777' IN 291.5 HR = 9.5 FPH
SHAKERS:210
CENTRIFUGE:HR
MUD CLEANER: HR
DESILTER: HR
BHL:12912' - 2,843.06S 1,362.55E 3152.42VS
SPR:#2 @30-510 @40-640 @50-850 @60-1020
DAP 5.0 PPBL
BARATROL 4.9 PPBL
SOLTEX 2.34PPB

Well : Peter's Point #6-7D-13-17
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 5/25/2005 Days From Spud : 69
Morning Operations : WAIT ON TOP DRIVE

API # : 43-007-30859
Area : Nine Mile Canyon

Operations Date : 8/2/2005
Report # : 70
Depth At 06:00 : 13010
Estimated Total Depth : 15541

Time To	Description
6:00:00 AM	WAIT ON TOP DRIVE - BEAD RECOVERY UNIT ARRIVED AT 17:00 WILL SET UNIT WITH CRANE ON 08/02

Remarks :
DSLTA: 46
WEATHER:CLOUDY LOW 80'S
SAFETY:100% TIE OFF, MSDS
FUEL: ON HAND 14,557 USED 592 CUM 51,950
WATER:0/5170
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2073 1.83ABH 0 /63
REAM 5HR
ROT DAY ' IN HR = 9.8 FPH
SLIDE DAY ' IN HR = 6.7FPH
SLIDE CUM: 2777' IN 291.5 HR = 9.5 FPH
SHAKERS:210
CENTRIFUGE:HR
MUD CLEANER: HR
DESILTER: HR
BHL:12912' - 2,843.06S 1,362.55E 3152.42VS
SPR:#2 @30-510 @40-640 @50-850 @60-1020
DAP 5.0 PPBL
BARATROL 4.9 PPBL
SOLTEX 2.34PPB

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 8/1/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 69

Spud Date : 5/25/2005 Days From Spud : 68

Depth At 06:00 : 13010

Morning Operations : WAIT ON TOP DRIVE

Estimated Total Depth : 15541

Remarks :

DSLTA: 45
WEATHER: SUNNY 90'S
SAFETY:LAY DOWN KELLY, PPE
FUEL: ON HAND 15,149 USED 391 CUM 51,358
WATER:0/5170
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2073 1.83ABH 0 /63
REAM 5HR
ROT DAY ' IN HR = 9.8 FPH
SLIDE DAY ' IN HR = 6.7FPH
SLIDE CUM: 2777' IN 291.5 HR = 9.5 FPH
SHAKERS:210
CENTRIFUGE:HR
MUD CLEANER: HR
DESILTER: HR
BHL:12912' - 2,843.06S 1,362.55E 3152.42VS
SPR:#2 @30-510 @40-640 @50-850 @60-1020
DAP 5.0 PPBL
BARATROL 4.9 PPBL
SOLTEX 2.34PPB

Time To	Description
2:00:00 PM	RIG DOWN KELLY AND HOOK
6:00:00 AM	MOVE 5" 19.50 G DRILL PIPE, REPACK SWIVEL, CLEAN BLOWERS ON TRACTION MOTORS. - WAIT ON TOP DRIVE

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION** **CONFIDENTIAL**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
714' FSL, 679' FWL, Lot 5, SWSW, Sec. 6-T13S-R17E (SHL)

5. Lease Serial No.
UTU 0685 & UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S PONT UNIT

8. Well Name and No.
Peter's Point Unit #6-7D-13-17

9. API Well No.
4300730859

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reports	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 08/08/2005 - 08/14/2005.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for Bill Barrett Corp.**

Signature

Matt Barber

Date

08/17/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
AUG 19 2005

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 8/8/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 76

Spud Date : 5/25/2005

Days From Spud : 75

Depth At 06:00 : 13591

Morning Operations : PUMPING SLUG F/TRIP

Estimated Total Depth : 15541

CONFIDENTIAL

Remarks :

DSLTA: 52
WEATHER: 80S
SAFETY: MSDS LUBER GLIDE, CONNECTIONS
FUEL: ON HAND 14154 USED 3472 CUM 60,613 DEL:
7,000
WATER: 80 / 6120
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2078 1.5ABH 23.5 / 26.5 ROT
DAY 164' IN 18.5 HR = 8.7 FPH
SLIDE DAY 27' IN 4.5 HR = 4.8 FPH
SLIDE CUM: 2,846' IN 302.5 HR = 9.4 FPH
SHAKERS: 210
CENTRIFUGE: 6 HR
MUD CLEANER: 24 HR
DESILTER: HR
BHL: 13,307' - 2,947.53S 1,398.59E 3262.36VS
SPR: #2 @30-550 @40-690 @50-910 @60-1070
DAP 8.56 PPBL
BARATROL 4.29 PPBL
SOLTEX 2.84 PPB
LUBRA BEADS: 6.34 PPB

Time To	Description
2:30 PM	DRLG F/ 13,400' TO 13,490' (90' IN 8.5 HR = 10.5 FPH) SLIDE: 11' IN 2 HR = 5.5 FPH ROTATE: 79' IN 6.5 HR = 12.1 FPH
3:00 PM	LUBRICATE RIG
5:30 AM	DRLG F/ 13,490' TO 13,591 (101' IN 14.5 HR = 7 FPH) SLIDE: 16' IN 2.5 HR = 6.4 FPH ROTATE: 85' IN 12 = 7 FPH
6:00 AM	CIRC. MIX PILL FILL TRIP TANK

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 8/10/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 78
Spud Date : 5/25/2005 Days From Spud : 77 Depth At 06:00 : 13750
Morning Operations : DRLG Estimated Total Depth : 15541

Time To	Description	Remarks :
6:00 PM	DRLG F/ 13,605' TO 13,675' (70' IN 12 HR =5.8 FPH)	DSLTA: 54
6:30 PM	RIG SERVICE	WEATHER: 90S
6:00 AM	DRLG F/ 13,675' TO 13,750' (75' IN 11.5 HR = 6.5 FPH)	SAFETY: BOP DRILL 1MIN 20 SEC,CONN. W/ TOP DRIVE.

FUEL: ON HAND 11,050 USED 1878 CUM 63,717
WATER:100 / 6220
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2092 1.5ABH 23.5 / 26.5 ROT
DAY 145' IN 23.5 HR = 6.2 FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM:2,846' IN 302.5 HR = 9.4 FPH
SHAKERS:210
CENTRIFUGE:18 HR
MUD CLEANER:24 HR
DESILTER: HR
BHL:13,685' - 3,029.43S 1,413.14E 3342.8VS
SPR:#2 @30-490 @40-640 @60-820
DAP 8.53 PPBL
BARATROL 4.27 PPBL
SOLTEX 2.92 PPB
LUBRA BEADS: 6.65 PPB

CONFIDENTIAL

Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 8/9/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 77
Spud Date : 5/25/2005 Days From Spud : 76 Depth At 06:00 : 13605
Morning Operations : DRLG Estimated Total Depth : 15541

Time To	Description	Remarks :
2:00 AM	TOOH, ROTATE OUT 9 STDS, PUMP PILL, L/D 15 JTS G W/O HARD BANDS, TIPS OFF CONES LEFT IN HOLE, X/O BIT MM, EM TOOL, ORIENTATE, TIH, P/U 15 JTS G W/ HARD BAND, FILL PIPE @ 4000', 8000', 12000', HIT BRIDGE @ 4400',	DSLTA: 53
3:00 AM	W&R 15' TO BOTTOM. DID NOT FEEL CONE TIPS. 8' FLARE BOTTOMS UP GAS.	WEATHER: 80S
6:00 AM	DRLG F/ 13,591' TO 13,605' (14' IN 3 HRS = 4.7 FPH)	SAFETY: MSDS WALLNUT HULLS

FUEL: ON HAND 12,928 USED 1226 CUM 61,839
WATER: / 6120
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2092 1.5ABH 3 / 3 ROT DAY
14' IN 3 HR = 4.7 FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM:2,846' IN 302.5 HR = 9.4 FPH
SHAKERS:210
CENTRIFUGE:3 HR
MUD CLEANER:3 HR
DESILTER: HR
BHL:13,498' - 2,992.48S 1,408.81E 3307.45VS
SPR:#2 @30-550 @40-690 @50-910 @60-1070
DAP 8.55 PPBL
BARATROL 4.24 PPBL
SOLTEX 2.88 PPB
LUBRA BEADS: 6.5 PPB

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 8/12/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 80
Spud Date : 5/25/2005 Days From Spud : 79 Depth At 06:00 : 14085
Morning Operations : DRLG Estimated Total Depth : 15541

Remarks :
DSLTA: 56
WEATHER: 90S CLOUDY
SAFETY: SAFETY PHOTOS,
FUEL: ON HAND 14,356 USED 2806 CUM 68,417
DEL: 8,000
WATER: / 6220
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2092 1.5ABH 24 / 74 ROT
DAY 181' IN 24 HR = 7.5 FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM: 2,846' IN 302.5 HR = 9.4 FPH
SHAKERS: 210
CENTRIFUGE: 0 HR
MUD CLEANER: 24 HR
DESILTER: HR
BHL: 13,999' - 3,083.90S 1,415.28E 3393.13VS
SPR: #2 @30-580 @40-750 @60-935
DAP 8.57 PPBL
BARATROL 4.10 PPBL
SOLTEX 2.99 PPB
LUBRA BEADS: 6.98 PPB

CONFIDENTIAL

Time To	Description
6:00 AM	DRLG F/ 13,904' TO 14,085 (181' IN 24 HR = 7.5 FPH)

Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 8/11/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 79
Spud Date : 5/25/2005 Days From Spud : 78 Depth At 06:00 : 13904
Morning Operations : DRLG Estimated Total Depth : 15541

Remarks :
DSLTA: 55
WEATHER: 90S
SAFETY: MAKING UP STD IN MOUSE HOLE, MSDS
FUEL: ON HAND 9,156 USED 1894 CUM 65,611
WATER: / 6220
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2092 1.5ABH 23.5 / 50 ROT
DAY 154' IN 23.5 HR = 6.6 FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM: 2,846' IN 302.5 HR = 9.4 FPH
SHAKERS: 210
CENTRIFUGE: 0 HR
MUD CLEANER: 24 HR
DESILTER: HR
BHL: 13,811' - 3,051.84S 1,414.96E 3363.91VS
SPR: #2 @30-495 @40-650 @60-820
DAP 8.56 PPBL
BARATROL 4.14 PPBL
SOLTEX 2.96 PPB
LUBRA BEADS: 6.83 PPB

Time To	Description
11:00 PM	DRLG F/ 13750' TO 13,865' (115' IN 17 HR = 6.8 FPH)
11:30 PM	RIG SERVICE
6:00 AM	DRLG F/ 13,865' TO 13,904' (39' IN 6.5 HR 6 FPH)

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 8/14/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 82

Spud Date : 5/25/2005

Days From Spud : 81

Depth At 06:00 : 14223

Morning Operations : DRLG

Estimated Total Depth : 15541

Remarks :

DSLTA: 58
WEATHER: 90S CLOUDY
SAFETY: LIFE FLIGHT
FUEL: ON HAND 11,470 USED 1458 CUM 71,303
WATER: / 6580
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2020 ST. 1.5 GPR 11 / 11 ROT
DAY 75' IN 11 HR = 6.8 FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM:2,846' IN 302.5 HR = 9.4 FPH
SHAKERS:210
CENTRIFUGE:12 HR
MUD CLEANER:24 HR
DESILTER: HR
BHL:13,999' - 3,083.90S 1,415.28E 3393.13VS
SPR:#2 @30-580 @40-750 @60-935
DAP 8.57 PPBL
BARATROL 4.10 PPBL
SOLTEX 2.99 PPB
LUBRA BEADS: 6.98 PPB

Time To	Description
7:30 AM	TIH, PU 47 JTS. G PIPE
9:30 AM	CUT DRLG LINE
10:30 AM	WO TOP DRIVE, GRABER DIES, SAVER SUB
6:30 PM	TIH, FILL PIPE 4000' 8000' 12000',
7:00 PM	W&R 90' TO BOTTOM, 7' OF FILL. 12' BOTTTOMS UP FLARE.
6:00 AM	DRLG F/ 14,148' TO 14,223' (75' IN 11 HR = 6.8 FPH)

CONFIDENTIAL

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 8/13/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 81

Spud Date : 5/25/2005

Days From Spud : 80

Depth At 06:00 : 14148

Morning Operations : TRIPPING F/ BIT #18

Estimated Total Depth : 15541

Remarks :

DSLTA: 57
WEATHER: 90S CLOUDY
SAFETY: PAINT & PROPER PPE, TRIPPIN W/ TOP DRIVE
FUEL: ON HAND 12,928 USED 1428 CUM 69,845
WATER:360 / 6580
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2092 1.5ABH 5.5 / 79.5 ROT
DAY 63' IN 5.5 HR = 11.5 FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM:2,846' IN 302.5 HR = 9.4 FPH
SHAKERS:210
CENTRIFUGE:0 HR
MUD CLEANER:24 HR
DESILTER: HR
BHL:13,999' - 3,083.90S 1,415.28E 3393.13VS
SPR:#2 @30-580 @40-750 @60-935
DAP 8.57 PPBL
BARATROL 4.10 PPBL
SOLTEX 2.99 PPB
LUBRA BEADS: 6.98 PPB

Time To	Description
9:00 AM	DRLG F/ 14,085' TO 14,117' (32' IN 3 HR = 10.6 FPH)
9:30 AM	WORK TIGHT HOLE AND SURVEY EM TOOL NOT WORKING TOO DEEP. 9.5 ANGLE BUT NO AZMITH.
12:00 PM	DRLG F/ 14,117' TO 14,148' (31' IN 2.5 HR = 12.4 FPH)
12:30 PM	RIG SERVICE
1:30 PM	CIRC. SAMPLES, MIX SLUG
6:00 AM	TOOH, ROTATE & PUMP OUT 5 STDS, ROTATE OUT 6 STDS, PUMP SLUG, L/D 47 JTS. G PIPE W/ NO HARD BAND LEFT, L/D 8 HWDP W/ NO HARD BAND, L/D DIRICTIONAL TOOLS, XO MM & BIT, TIH, PU 8 HWDP, 47 JTS OF G,

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other **CONFIDENTIAL**

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
714' FSL, 679' FWL, Lot 5, SWSW, Sec. 6-T13S-R17E (SHL)

5. Lease Serial No.
UTU 0685 & UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S PONT UNIT

8. Well Name and No.
Peter's Point Unit #6-7D-13-17

9. API Well No.
4300730859

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reports
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 08/15/2005 - 08/21/2005.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for Bill Barrett Corp.**

Signature

Matt Barber

Date

08/25/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to an department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 29 2005

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 8/21/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 89
Spud Date : 5/25/2005 Days From Spud : 88 Depth At 06:00 : 14513
Morning Operations : TRIP IN WITH MILL Estimated Total Depth : 15541

CONFIDENTIAL

Remarks :
DSLTA: 65
WEATHER: SUNNY LOW 80'S
SAFETY: FISHING; PROPER LIFTING
FUEL: ON HAND 7,493 USED 1,453 CUM 82,550
WATER: 100 / 7690
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2091 ST.15RPG 12 / 12
ROT DAY ' IN HR = FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM: 2,846' IN 302.5 HR = 9.4 FPH
SHAKERS: 210
CENTRIFUGE: 0 HR
MUD CLEANER: 5 HR
DESILTER: HR
BHL: 14,460' - 3,151.23S 1,408.26E 3,451.27VS
SPR: #1 @30-540 @40-640 @50-840
DAP 8.68 PPBL
BARATROL 3.79 PPBL
SOLTEX 3.27 PPB
LUBRA BEADS: 6%
MORNING TOUR 1 HAND SHORT

Time To	Description
11:00:00 AM	MILL ON CONES, MADE TOTAL OF 8"
8:00:00 PM	FLOW CHECK, TRIP OUT OF HOLE FOR MILL, ROTATE OUT 12 STANDS
9:30:00 PM	LAY DOWN MILL, CENTER OF MILL APPEARS TO BE ROTATING ON METAL, NO CUTRITE LEFT ONMILL. EMPTY BOOT BASKET - GOOD QUANTITY OF CONE PARTS IN BASKET. LAY DOWN MOTOR, P/U HUNTING ESX .13 RPG MOTOR, PICK UP MILL
11:00:00 PM	TRIP IN HOLE TO 1350'
1:30:00 AM	SLIP AND CUT 252' DRILLING LINE, ADJUST BRAKES
6:00:00 AM	TRIP IN WITH MILL, FILL PIPE AT 4,000'; 8,000'

Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 8/20/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 88
Spud Date : 5/25/2005 Days From Spud : 87 Depth At 06:00 : 14513
Morning Operations : MILL ON CONES Estimated Total Depth : 15541

Remarks :
DSLTA: 64
WEATHER: SUNNY LOW 80'S
SAFETY: TRIPPING, FISHING
FUEL: ON HAND 8,946 USED 1,050 CUM 81,097
WATER: 180 / 7590
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2091 ST.15RPG 7 / 7
ROT DAY ' IN HR = 1 FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM: 2,846' IN 302.5 HR = 9.4 FPH
SHAKERS: 210
CENTRIFUGE: 0 HR
MUD CLEANER: HR
DESILTER: HR
BHL: 14,460' - 3,151.23S 1,408.26E 3,451.27VS
SPR: #1 @30-540 @40-640 @50-840
DAP 8.67 PPBL
BARATROL 3.84 PPBL
SOLTEX 3.19 PPB
LUBRA BEADS: 6%
BOTTOMS UP MUD VENTED THROUGH GAS BUSTER - 20' FLARE
MORNING TOUR 1 HAND SHORT

Time To	Description
7:30:00 AM	TRIP OUT WITH MAGNET. RETRIEVED NOTHING WITH MAGNET AND NOTHING WITH BOOT BASKET
9:30:00 AM	LAY DOWN MAGNET AND BOOT BASKET. PICK UP HUNTING ESXII .15 RPG STRAIGHT MOTOR, KOT 7" BOOT BASKET, KOT 8 1/2" MILL
6:00:00 PM	TRIP IN HOLE
8:30:00 PM	MILL ON CONES
1:30:00 AM	WORK STUCK PIPE
6:00:00 AM	MILL ON CONES

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 5/25/2005 Days From Spud : 86

API # : 43-007-30859
Area : Nine Mile Canyon

Operations Date : 8/19/2005

Report # : 87

Depth At 06:00 : 14513

Estimated Total Depth : 15541

Morning Operations : TRIP OUT WITH MAGNET

CONFIDENTIAL

Remarks :

DSLTA: 63
WEATHER: SUNNY LOW 80'S
SAFETY: TRIPPING, FISHING
FUEL: ON HAND 9,996 USED 1,054 CUM 80,047
WATER: / 7410
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2044 ST.15RPG / 16.5
ROT DAY ' IN HR = 1 FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM: 2,846' IN 302.5 HR = 9.4 FPH
SHAKERS: 210
CENTRIFUGE: 0 HR
MUD CLEANER: HR
DESILTER: HR
BHL: 14,460' - 3,151.23S 1,408.26E 3,451.27VS
SPR: #1 @30-540 @40-640 @50-840
DAP 8.67 PPBL
BARATROL 3.84 PPBL
SOLTEX 3.19 PPB
LUBRA BEADS: 6%
BOTTOMS UP MUD VENTED THROUGH GAS BUSTER -
20' FLARE
MORNING TOUR 1 HAND SHORT

Time To	Description
10:00:00 AM	TRIP IN HOLE WITH MAGNET. TAG UP AT 3143' - ROTATE TO 3220' - RUN STANDS
10:30:00 AM	FIX HYDRAULIC LEAK ON TOP DRIVE
4:00:00 PM	TRIP IN HOLE
5:30:00 PM	WORK HOLE FREE, CIRCULATE BOTTOMS UP
6:00:00 PM	TAG BOTTOM WITH MAGNET, TAGGED UP 3 TIMES WITH PUMPS AT 27SPM, TAGGED AT SAME SPOT EACH TIME, PUMP PRESSURE INCREASE EACH TIME. TAG BOTTOM WITH NO PUMPS.
6:00:00 AM	FLOW CHECK, TRIP OUT OF HOLE. ROTATE 12 STANDS OUT WITH NO PUMPS DUE TO TIGHT HOLE. TRIP OUT OF HOLE WET

Well : Peter's Point #6-7D-13-17
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 5/25/2005 Days From Spud : 85

API # : 43-007-30859
Area : Nine Mile Canyon

Operations Date : 8/18/2005

Report # : 86

Depth At 06:00 : 14513

Estimated Total Depth : 15541

Morning Operations : TRIP IN HOLE

Remarks :

DSLTA: 62
WEATHER: 70'S AM RAIN
SAFETY: FIRST DAY BACK
FUEL: ON HAND 11,050 USED 1,860 CUM 78,993
WATER: 170 / 7410
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2044 ST.15RPG 1 / 16.5
ROT DAY ' IN 1 HR = 1 FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM: 2,846' IN 302.5 HR = 9.4 FPH
SHAKERS: 210
CENTRIFUGE: 0 HR
MUD CLEANER: 1 HR
DESILTER: HR
BHL: 14,460' - 3,151.23S 1,408.26E 3,451.27VS
SPR: #1 @30-540 @40-640 @50-840
DAP 8.67 PPBL
BARATROL 3.84 PPBL
SOLTEX 3.19 PPB
LUBRA BEADS: 6%
NEW DERRICK HAND ON DAYLIGHTS, MORNING TOUR
1 MAN SHORT

Time To	Description
7:00:00 AM	DRILL FROM 14,512' TO 14,513'
8:00:00 AM	CIRCULATE, BUILD DRY PILL, FILL TRIP TANK
5:00:00 PM	FLOW CHECK, DROP SURVEY, PUMP 8 STANDS OUT OF HOLE, ROTATE 7 STANDS OUT OF HOLE. PUMP DRY PILL, TRIP OUT TO 3140'
6:30:00 PM	WORK TIGHT SPOT AT 3140', APPEARS TO BE TIGHT ABOVE BIT. WORK TIGHT HOLE TO 3110'
11:30:00 PM	TRIP OUT OF HOLE, LAY DOWN 2 - 5" HWDP FOR HARDBAND WEAR
2:00:00 AM	BIT #19 LOST ALL THREE CONES. BREAK OUT BIT LD MOTOR AND NMDC, PICK UP 7" MAGNET, 7" BOOT BASKET, 1- 6 1/2 DRILL COLLAR
3:00:00 AM	SERVICE TOP DRIVE, CHANGE OUT SAVER SUB
6:00:00 AM	TRIP IN HOLE

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 8/17/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 85
Spud Date : 5/25/2005 Days From Spud : 84 Depth At 06:00 : 14512
Morning Operations : DRILLING Estimated Total Depth : 15541

Remarks :

DSLTA: 61
WEATHER:70'S AM RAIN
SAFETY:PINCH POINTS; RESTRAINTS ON DERRICK COMPONENTS
FUEL: ON HAND 4,910 USED 1,836 CUM 77,133
WATER:360 / 7240
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2044 ST.15RPG 15.5 / 15.5
ROT DAY 84' IN 15.5 HR = 5.4 FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM:2,846' IN 302.5 HR = 9.4 FPH
SHAKERS:210
CENTRIFUGE:0 HR
MUD CLEANER:15.5 HR
DESILTER: HR
BHL:14,360' - 3,138.95S 1,409.89E 3,440.79VS
SPR:#1 @30-540 @40-640 @50-840
DAP 8.65 PPBL
BARATROL 3.88 PPBL
SOLTEX 3.16 PPB
LUBRA BEADS: 6%

CONFIDENTIAL

Time To	Description
1:00:00 PM	TIH, FILL PIPE 4000' 8000' 12000',
2:00:00 PM	WASH AND REAM 100' TO BOTTOM (REAM APX 4' W/ 8K WOB) CANNOT ROTATE STRING WHILE PIPE IS IN TENSION - TOP DRIVE STALLS AT 27,500 FT LB - INCREASE BEADS TO 6% AND EZ - SLIDE TO 2%
5:30:00 PM	DRILL FROM 14,428' TO 14,463' (35' IN 3.5HR = 10FPH)
6:00:00 PM	RIG SERVICE
6:00:00 AM	DRILL FROM 14,463' TO 14,512 (49' IN 12HR = 4FPH) ABLE TO ROTATE OFF BOTTOM WITH 24,000 FT LB TORQUE + OR -

Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 8/16/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 84
Spud Date : 5/25/2005 Days From Spud : 83 Depth At 06:00 : 14428
Morning Operations : TRIPPING F/ #19 BIT Estimated Total Depth : 15541

Remarks :

DSLTA: 60
WEATHER: 80S CLOUDY
SAFETY:LOCKOUT TAG OUT
FUEL: ON HAND 6,476 USED 2,470 CUM 75,297
WATER:100 / 6880
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2020 ST. 1.5 GPR 8.5 / 43 ROT
DAY 48' IN 8.5 HR = 5.6 FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM:2,846' IN 302.5 HR = 9.4 FPH
SHAKERS:210
CENTRIFUGE:0 HR
MUD CLEANER:24 HR
DESILTER: HR
BHL:14,360' - 3,138.95S 1,409.89E 3,440.79VS
SPR:#2 @30-580 @40-750 @60-935
DAP 8.63 PPBL
BARATROL 3.92 PPBL
SOLTEX 3.13 PPB
LUBRA BEADS: 5%

Time To	Description
9:30:00 AM	DRLG F/ 14,380' TO14,405' (25' IN 3.5 HR = 7.1 FPH)
10:00:00 AM	WORK ON TOP DRIVE. CONTROLS WOULDN'T WORK
3:00:00 PM	DRLG F/ 14,405' TO 14,428' (23' IN 5 HR = 4.6 FPH)
4:00:00 PM	CIRC. SAMPLES, BUILD PILL, FILLTRIP TANK
4:30:00 PM	DROP SURVEY 14360' 7 1/2 DEGREES S8W
6:00:00 AM	TOOH, PUMP & ROTATE 5 STDS PULLING 540K, ROTATE 8 STDS PULLING 520K, PUMP PILL & PULL ROTATING HEAD, L/D 9 JTS GPIPE W/O HARD BAND, L/D 9JTS 5 HWDP W/O HARD BAND, X/O MM & BIT, TIH, PICK UP 9 JTS HWDP, PICK UP 9 JTS G PIPE,

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 8/15/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 83

Spud Date : 5/25/2005

Days From Spud : 82

Depth At 06:00 : 14380

Morning Operations : DRLG

Estimated Total Depth : 15541

Remarks :

DSLTA: 59
WEATHER: 80S CLOUDY
SAFETY: CONFINED SPACE, BOP DRILL 85 SEC.
FUEL: ON HAND 8,946 USED 2,524 CUM 72,827
WATER: 200 / 6780
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2020 ST. 1.5 GPR 23.5 / 34.5 ROT
DAY 157' IN 23.5 HR = 7.1 FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM: 2,846' IN 302.5 HR = 9.4 FPH
SHAKERS: 210
CENTRIFUGE: 12 HR
MUD CLEANER: 24 HR
DESILTER: HR
BHL: 13,999' - 3,083.90S 1,415.28E 3393.13VS
SPR: #2 @30-580 @40-750 @60-935
DAP 8.57 PPBL
BARATROL 3.96 PPBL
SOLTEX 3.09 PPB
LUBRA BEADS: 5%

Time To	Description
5:30:00 PM	DRLG F/ 14,223' TO 14,295' (72' IN 11.5 HR = 6.2 FPH)
6:00:00 PM	RIG SERVICE
6:00:00 AM	DRLG F/ 14,295 TO 14,380' (85' IN 12 HR = 7.1 FPH)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

CONFIDENTIAL

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
714' FSL, 679' FWL, Lot 5, SWSW, Sec. 6-T13S-R17E (SHL)

5. Lease Serial No.
UTU 0685 & UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S PONT UNIT

8. Well Name and No.
Peter's Point Unit #6-7D-13-17

9. API Well No.
4300730859

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION					
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Temporarily Abandon	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>	<u>Reports</u>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Water Disposal			
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon				
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back				

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 08/22/2005 - 08/28/2005.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for Bill Barrett Corp.**

Signature

Matt Barber

Date

08/31/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

SEP 06 2005

(Instructions on page 2)

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 8/28/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 96

Spud Date : 5/25/2005 Days From Spud : 95

Depth At 06:00 : 15130

Morning Operations : TRIP OUT FOR BIT

Estimated Total Depth : 15541

Time To	Description
1:30:00 PM	DRILL FROM 15,030' TO 15,100 (70' IN 7.5HR = 9.3FPH) SEEPAGE LOSSES 5BBL 15,075 - 15,095 TREAT WITH BAROFIBER AND SAWDUST
2:00:00 PM	RIG SERVICE
12:30:00 AM	DRILL FROM 15,100' TO 15,130 (30' IN 10.5HR = 2.8FPH)
1:30:00 AM	CIRCULATE, BUILD DRY PILL, FLOW CHECK
6:00:00 AM	DROP SURVEY, TRIP OUT, ROTATE OUT 8 STANDS

Remarks :

DSLTA: 71
WEATHER: MID 80'S SUNNY
SAFETY: OSHA REQ. PPE
FUEL: ON HAND 8,736 USED 2,314 CUM 97,307
WATER: 100 / 8370
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #SP6502 2/3 7STG .9RPG 18/103
ROT DAY 100' IN 18 HR = 5.6FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM: 2,846' IN 302.5 HR = 9.4 FPH
SHAKERS: 210
CENTRIFUGE: 6 HR
MUD CLEANER: 24 HR
DESILTER: HR
BHL: 14,460' - 3,151.23S 1,408.26E 3,451.27VS
SPR: #1 @30-480 @40-580 @50-700
SPR: #2 @30-450 @40-620 @50-760
DAP 8.8 PPBL
BARATROL 3.53 PPBL
SOLTEX 3.39 PPB
LUBRA BEADS: 7%
RECEIVED 211- JTS 5 1/2" 20# HCP110 CASING FROM
BUNNING TRANS.
VENTED THROUGH BUSTER

CONFIDENTIAL

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 8/27/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 95

Spud Date : 5/25/2005 Days From Spud : 94

Depth At 06:00 : 15030

Morning Operations : DRILLING

Estimated Total Depth : 15541

Time To	Description
4:00:00 PM	DRILL FROM 14,872' TO 14,914' (42' IN 10HR = 4.2FPH) NO LOSSES
4:30:00 PM	RIG SERVICE
6:00:00 AM	DRILL FROM 14,914' TO 15,030 (116' IN 13.5HR = 8.6FPH) MINOR SEEPAGE LOSSES APX 20BBL TOP MIX SAWDUST ROTATING TORQUE 16,000 FT LB

Remarks :

DSLTA: 70
WEATHER: MID 80'S SUNNY
SAFETY: OVERHEAD HAZARDS; 100% TIE OFF
FUEL: ON HAND 11,050 USED 2,701 CUM 94,993
WATER: 160 / 8270
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #SP6502 2/3 7STG .9RPG 23.5/85
ROT DAY 158' IN 23.5 HR = 6.7FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM: 2,846' IN 302.5 HR = 9.4 FPH
SHAKERS: 210
CENTRIFUGE: HR
MUD CLEANER: 24 HR
DESILTER: HR
BHL: 14,460' - 3,151.23S 1,408.26E 3,451.27VS
SPR: #1 @30-480 @40-580 @50-700
SPR: #2 @30-450 @40-620 @50-760
DAP 8.8 PPBL
BARATROL 3.53 PPBL
SOLTEX 3.39 PPB
LUBRA BEADS: 7%
VENTED THROUGH BUSTER

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 8/26/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 94

Spud Date : 5/25/2005

Days From Spud : 93

Depth At 06:00 : 14872

Morning Operations : DRILLING

Estimated Total Depth : 15541

Time To	Description
2:00:00 PM	DRILL FROM 14,730' TO 14,762' (32' IN 8HR = 4FPH) SEEPAGE LOSSES UP TO 20 BBL - LIGHT TREATMENT TOP MIX SAWDUST DUE TO BEAD RECOVERY UNIT OPERATION.
2:30:00 PM	WORK ON WILDCAT AUTO DRILLER
5:30:00 PM	DRILL FROM 14,762' TO 14,786 (24' IN 3HR = 8FPH) SEEPAGE LOSS 5BBL 14,760 - 14,778'
6:00:00 PM	RIG SERVICE, FIX AIR LEAK ON TOP DRIVE
6:00:00 AM	DRILL FROM 14,786 TO 14,872' (86' IN 12HR = 7.2FPH) ON BOTTOM TORQUE 15,000FT LB SEEPAGE LOSSES APX 30BBL - MIX SAWDUST

Remarks :

DSLTA: 69
WEATHER: LOW 80'S SUNNY
SAFETY:LOTO
FUEL: ON HAND 13,751 USED 2,363 CUM 92,292
WATER:200 / 8270
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #SP6502 2/3 7STG .9RPG 23/61.5
ROT DAY 142 ' IN 23 HR = 6.2FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM:2,846' IN 302.5 HR = 9.4 FPH
SHAKERS:210
CENTRIFUGE:6 HR
MUD CLEANER:24 HR
DESILTER: HR
BHL:14,460' - 3,151.23S 1,408.26E 3,451.27VS
SPR:#1 @30-560 @40-700 @50-800
SPR#2 @30-450 @40-620 @50-760
DAP 8.75 PPBL
BARATROL 3.63 PPBL
SOLTEX 3.32 PPB
LUBRA BEADS: 7%
VENTED THROUGH BUSTER
2' FLARE ON CONNECTION AT 14,725 - 5340u
4' FLARE ON CONNECTION AT 14,852 - 6144u

CONFIDENTIAL

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 8/25/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 93

Spud Date : 5/25/2005

Days From Spud : 92

Depth At 06:00 : 14730

Morning Operations : DRILLING

Estimated Total Depth : 15541

Time To	Description
4:00:00 PM	DRILL FROM 14,600' TO 14,660 (60' IN 10HR = 6FPH)
4:30:00 PM	RIG SERVICE
6:00:00 AM	DRILL FROM 14,660' TO 14,730' (70' IN 13.5HR = 5.2FPH) TORQUE WHILE DRILLING = 15,000FT LB

Remarks :

DSLTA: 68
WEATHER: LOW 80'S SUNNY
SAFETY:HAND TOOLS;HOLE COVERS
FUEL: ON HAND 8,114 USED 2,512 CUM 89,929
WATER:100 / 8070
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #SP6502 2/3 7STG .9RPG 23.5/38.5
ROT DAY 130 ' IN 23.5 HR = 5.5FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM:2,846' IN 302.5 HR = 9.4 FPH
SHAKERS:210
CENTRIFUGE:12 HR
MUD CLEANER:24 HR
DESILTER: HR
BHL:14,460' - 3,151.23S 1,408.26E 3,451.27VS
SPR:#1 @30-560 @40-700 @50-800
DAP 8.75 PPBL
BARATROL 3.63 PPBL
SOLTEX 3.32 PPB
LUBRA BEADS: 6+%
BOP DRILL MORN TOUR - FUNCTION LOWER PIPES

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 8/24/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 92

Spud Date : 5/25/2005

Days From Spud : 91

Depth At 06:00 : 14600

Morning Operations : DRILLING

Estimated Total Depth : 15541

Remarks :

DSLTA: 67
WEATHER: LOW 80'S PM RAIN
SAFETY: TRIPPING; HAND TOOLS
FUEL: ON HAND 10,626 USED 2,284 CUM 87,417
WATER: / 7970
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #SP6502 2/3 7STG .9RPG 15/15
ROT DAY 65' IN 15 HR = 4.3FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM: 2,846' IN 302.5 HR = 9.4 FPH
SHAKERS: 210
CENTRIFUGE: 3 HR
MUD CLEANER: 15 HR
DESILTER: HR
BHL: 14,460' - 3,151.23S 1,408.26E 3,451.27VS
SPR: #1 @30-540 @40-640 @50-840
DAP 8.75 PPBL
BARATROL 3.63 PPBL
SOLTEX 3.32 PPB
LUBRA BEADS: 6+%
BOTTOMS UP VENTED THROUGH BUSTER 20' FLARE -
NO OTHER FLARES WHILE DRILLING

CONFIDENTIAL

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 8/23/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 91

Spud Date : 5/25/2005

Days From Spud : 90

Depth At 06:00 : 14535

Morning Operations : TRIP IN HOLE

Estimated Total Depth : 15541

Remarks :

DSLTA: 66
WEATHER: LOW 80'S PM RAIN
SAFETY: SLIPS & ELEVATORS; LAST DAY FOCUS
FUEL: ON HAND 4,910 USED 1,369 CUM 85,133
WATER: 1180 / 7970
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2065 ST .13RPG 7 / 7
ROT DAY ' IN HR = FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM: 2,846' IN 302.5 HR = 9.4 FPH
SHAKERS: 210
CENTRIFUGE: 0 HR
MUD CLEANER: 7 HR
DESILTER: HR
BHL: 14,460' - 3,151.23S 1,408.26E 3,451.27VS
SPR: #1 @30-540 @40-640 @50-840
DAP 8.68 PPBL
BARATROL 3.79 PPBL
SOLTEX 3.27 PPB
LUBRA BEADS: 6%
MORNING TOUR 1 HAND SHORT
BOTTOMS UP VENTED THROUGH BUSTER 3722U - 20'
FLARE. NO FLARE ON SHOW AT 14,510- GAS BUSTER
VENTED

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 8/22/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 90

Spud Date : 5/25/2005 Days From Spud : 89

Depth At 06:00 : 14513

Morning Operations : TRIPPING IN

Estimated Total Depth : 15541

Remarks :

DSLTA: 65
WEATHER: SUNNY LOW 80'S
SAFETY: PIPE SPINNERS; HAND PLACEMENT
FUEL: ON HAND 6,279 USED 1,214 CUM 83,764
WATER: 100 / 7790
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #2002 ST.13RPG 4.5 / 4.5
MOTOR: HUNTING #2065 ST .13RPG /
ROT DAY ' IN HR = FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM: 2,846' IN 302.5 HR = 9.4 FPH
SHAKERS: 210
CENTRIFUGE: 0 HR
MUD CLEANER: 4 HR
DESILTER: HR
BHL: 14,460' - 3,151.23S 1,408.26E 3,451.27VS
SPR: #1 @30-540 @40-640 @50-840
DAP 8.68 PPBL
BARATROL 3.79 PPBL
SOLTEX 3.27 PPB
LUBRA BEADS: 6%
MORNING TOUR 1 HAND SHORT
BOTTOMS UP VENTED THROUGH BUSTER 4450U - 20'
FLARE

Time To	Description
9:30:00 AM	TRIP IN HOLE WITH MILL
2:00:00 PM	MILL ON CONES - MADE 1.5 FEET
11:00:00 PM	FLOW CHECK, TRIP OUT OF HOLE - ROTATE 7 STANDS OUT
12:30:00 AM	LAY DOWN MILL, BOOT BASKET, MOTOR. PICK UP NMDC, MOTOR, PDC BIT. RETRIEVED 3 PCS. CONE METAL. DITCH MAGNET HAS APX 1 CUP FILINGS ACCUMULATED.
	TRIP IN HOLE, FILL PIPE AT 3300' 7500' TAG UP AND REAM FROM 8030 - 8335, RUNNING STANDS AT REPORT TIME - 8700'

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address **1099 18th Street, Suite 2300, Denver, CO 80202**

3b. Phone No. (include area code) **303-312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
714' FSL, 679' FWL, Lot 5, SWSW, Sec. 6-T13S-R17E (SHL)

CONFIDENTIAL

5. Lease Serial No.
UTU 0685 & UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S PONT UNIT

8. Well Name and No.
Peter's Point Unit #6-7D-13-17

9. API Well No.
4300730859

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reports
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 08/29/2005 - 09/04/2005.

RECEIVED

SEP 12 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Matt Barber** Title **Contract Permit Analyst for Bill Barrett Corp.**

Signature *Matt Barber* Date **09/09/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 5/25/2005 Days From Spud : 102
Morning Operations : TIH TO LDDP

API # : 43-007-30859
Area : Nine Mile Canyon

Operations Date : 9/4/2005
Report # : 103
Depth At 06:00 : 15325
Estimated Total Depth : 15541

Time To	Description
9:30:00 PM	OPEN HOLE LOGS
10:00:00 PM	PULL WEAR RING
6:00:00 AM	MAKE UP BIT#25 TIH TO LDDP BREAK CIRC EVERY 3000'

CONFIDENTIAL

Remarks :
78 DAYS SINCE LAST LTA
SAFY MEETING-HOUSE KEEPING
FUEL- ON HAND 10626 USED 634 CUM 107559
WATER O/9570
ROAD WATER 0-06/30/05 CUM 2150
SHAKER 210
CENTRIFUGE
MUD CLEANER
DESILTER
DAP-5.5
LUBRA BEAD-10%

CONTACTS
FRANKS WESTSTATES CSG-03:00 hrs to be on loc
@09:00 hrs to LDDP

FRIST LOG RUN W/PLATFORM EXPRESS
LOGS WENT GOOD UNTILL3645'
PULLED TIGHT ,CLOSED CALIPER CAME THROUH
TIGHT SPOT
2 nd RUN STACKED OUT @ 3756' 5 TIMES NO GAIN,
PULL OUT LAY DOWN TOOLS

Well : Peter's Point #6-7D-13-17
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 5/25/2005 Days From Spud : 101
Morning Operations : LOGGING

API # : 43-007-30859
Area : Nine Mile Canyon

Operations Date : 9/3/2005
Report # : 102
Depth At 06:00 : 15325
Estimated Total Depth : 15541

Time To	Description
7:30:00 AM	TIH
9:30:00 AM	CUT DRLG LINE 125'
9:30:00 AM	WORK ON TOP DRIVE
4:00:00 PM	TIH, FILL PIPE 4000', 8000', 12000', PUT HWDP ON TOP, W&R 60 TO BOTTOM, 30 FT FLARE BOTTOMS UP GAS
7:00:00 PM	CIRC. COND F/ LOGS, BRING BEADS UP TO 10%.
12:00:00 AM	TOOH, PULED 500K, 160 OVER STRING WT. W/O ROTATING, SLM,
6:00:00 AM	RIG UP AND LOG

Remarks :
DSLTA: 77
WEATHER: MID 80'S SUNNY
SAFETY: TRIPPING PIPE
FUEL: ON HAND 11,260 USED 1,354 CUM 106,923 DEL: 4500
WATER:0 / 9570
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #6063 ESX .16 RPG9.5 / 22
ROT DAY 50 ' IN 9.5 HR = 5.3 FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM:2,846' IN 302.5 HR = 9.4 FPH
SHAKERS:210
CENTRIFUGE:2 HR
MUD CLEANER: HR
DESILTER: HR
BHL:15,325' - 3,213.89S 1,403.31E 3,596.04VS
SPR:#2 @40-860 @50-1060 @60-1340
DAP 5.5 PPBL
LUBRA BEADS: 10%
CALLED LOGGERS@8:PM WANTED ON LOC. @2 AM
ON LOC 3:30
CALLED SLAUGH FISHING TO BE ON LOC @ 4 ON LOC @ 4

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 5/25/2005 Days From Spud : 100
Morning Operations : SHORT TRIP F/ LOGGS

API # : 43-007-30859
Area : Nine Mile Canyon

Operations Date : 9/2/2005
Report # : 101
Depth At 06:00 : 15325
Estimated Total Depth : 15541

CONFIDENTIAL

Time To	Description
3:00:00 PM	DRLG F/ 15,275' TO 15,322' (47' IN 9 HR =5.2 FPH)
3:30:00 PM	RIG SERVICE
4:00:00 PM	DRLG F/ 15,322' IN 15,325' (3' IN .5 HR = 6 FPH)
5:30:00 PM	CIRC. SAMPLES
6:00:00 PM	DROP SURVEY, @ 15,325' S58E
6:00:00 AM	TOOH, PUMP PILL, ROTATE OUT 8 STDS, PULL ROTATING HEAD, CAME WET, MIX AND PUMP PILL, TOOH, L/D MONEL, XO/ BIT(NOSE CONES WERE MISSING)

Remarks :
DSLTA: 76
WEATHER: MID 80'S SUNNY
SAFETY: CUTTING DRLG LINE
FUEL: ON HAND 8,114 USED 1,462 CUM 105,569
WATER:0 / 9570
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #6063 ESX .16 RPG9.5 / 22
ROT DAY 50 ' IN 9.5 HR = 5.3 FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM:2,846' IN 302.5 HR = 9.4 FPH
SHAKERS:210
CENTRIFUGE:0 HR
MUD CLEANER:9.5 HR
DESILTER: HR
BHL:15,325' - 3,213.89S 1,403.31E 3,596.04VS
SPR:#2 @40-860 @50-1060 @60-1340
DAP 5 PPBL
LUBRA BEADS: 7.5%

Well : Peter's Point #6-7D-13-17
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 5/25/2005 Days From Spud : 99
Morning Operations : DRLG

API # : 43-007-30859
Area : Nine Mile Canyon

Operations Date : 9/1/2005
Report # : 100
Depth At 06:00 : 15275
Estimated Total Depth : 15541

Time To	Description
5:30:00 PM	TOOH, XO MM & BIT, TIH, FILL @4000', 8000', 12000', W&R 60' TO BOTTOM (NO FILL), 25' FLARE BOTTOMS UP GAS.
6:00:00 AM	DRLG F/ 15,215, TO 15,275 (60' IN 12.5 HR = 4.8 FPH) 12, 000 ROTATING TORQUE

Remarks :
DSLTA: 75
WEATHER: MID 80'S SUNNY
SAFETY: ROPE CLAMPS, MSDS CAUSTIC
FUEL: ON HAND 9,576 USED 1,684 CUM 104,107
WATER:0 / 9570
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #6063 ESX .16 RPG12.5 / 12.5
ROT DAY 60 ' IN 12.5 HR = 4.8 FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM:2,846' IN 302.5 HR = 9.4 FPH
SHAKERS:210
CENTRIFUGE:0 HR
MUD CLEANER:6 HR
DESILTER: HR
BHL:15,030' - 3,201.61S 1,407.2E 3,496.53VS
SPR:#2 @40-860 @50-1060 @60-1340
DAP 5 PPBL
LUBRA BEADS: 7.5%
25' BOTTOMS UP FLARE

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 8/31/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 99
Spud Date : 5/25/2005 Days From Spud : 98 Depth At 06:00 : 15215
Morning Operations : TRIP F/ BIT#24 Estimated Total Depth : 15541

Time To	Description
1:00:00 AM	DRILL FROM 15,191' TO 15,215 (24' IN 19 HR = 1.3 FPH), PRESSURED UP.
6:00:00 AM	TOOH, ROTATE 6 STDS 490K DRAG, PUMP PILL & PULL ROTATING HEAD, DRAG 540K W/O ROTATING,

CONFIDENTIAL

Remarks :
DSLTA: 74
WEATHER: MID 80'S SUNNY
SAFETY: FIRST DAY BACK,
FUEL: ON HAND 11,260 USED 1,843 CUM 102,423 DEL
8,000
WATER: 100 / 9570
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #SP6503 2/3 7STG .9RPG 19 /54
ROT DAY 24 ' IN 19 HR = 1.3FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM: 2,846' IN 302.5 HR = 9.4 FPH
SHAKERS: 210
CENTRIFUGE: 0 HR
MUD CLEANER: 24 HR
DESILTER: HR
BHL: 15,030' - 3,201.61S 1,407.2E 3,496.53VS
SPR#1 @30-480 @40-580 @50-700
SPR#2 @30-450 @40-620 @50-760
DAP 5.5 PPBL
BARATROL 3.53 PPBL
SOLTEX 3.39 PPB
LUBRA BEADS: 7%
NO FLARES

Well : Peter's Point #6-7D-13-17 API # : 43-007-30859 Operations Date : 8/30/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 98
Spud Date : 5/25/2005 Days From Spud : 97 Depth At 06:00 : 15191
Morning Operations : DRILLING Estimated Total Depth : 15541

Time To	Description
6:00:00 AM	DRILL FROM 15,139' TO 15,191' (52' IN 24HR = 2.2FPH)

Remarks :
DSLTA: 73
WEATHER: MID 80'S SUNNY
SAFETY: LAST DAY AWARENESS; PAINT THINNER
FUEL: ON HAND 5103 USED 1982 CUM 10,940
WATER: 190 / 9470
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #SP6503 2/3 7STG .9RPG 24 /35
ROT DAY 52 ' IN 24 HR = 2.2FPH
SLIDE DAY ' IN HR = FPH
SLIDE CUM: 2,846' IN 302.5 HR = 9.4 FPH
SHAKERS: 210
CENTRIFUGE: 6 HR
MUD CLEANER: 24 HR
DESILTER: HR
BHL: 15,030' - 3,201.61S 1,407.2E 3,496.53VS
SPR#1 @30-480 @40-580 @50-700
SPR#2 @30-450 @40-620 @50-760
DAP 8.8 PPBL
BARATROL 3.53 PPBL
SOLTEX 3.39 PPB
LUBRA BEADS: 7%
NO FLARES

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 8/29/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 97

Spud Date : 5/25/2005

Days From Spud : 96

Depth At 06:00 : 15139

Morning Operations : DRILLING

Estimated Total Depth : 15541

CONFIDENTIAL

Time To	Description
9:30:00 AM	TRIP OUT OF HOLE
10:30:00 AM	ATTEMPT TO DRAIN MOTOR- MOTOR APPEARS TO HAVE DRIVE TRAIN FAILURE, IT WOULD NOT DRAIN AND NO SHAFT MOTION COULD BE DETECTED WHILE DRAINING. LAY DOWN MOTOR, PICK UP HUNTING 2/3 7 STG MOTOR #SP6503 SURVEY @ 15,030 - 3 1/2 DEG - S10E
6:00:00 PM	TRIP IN HOLE, FILL PIPE AT 3200' - 7400' - 11,000'
7:00:00 PM	WASH AND REAM 120' TO BOTTOM - NO FILL OR TIGHT HOLE - WORKING STRING TO FREE ROTATION
6:00:00 AM	DRILL FROM 15,030 TO 15,139' (9' IN 11HR = .82FPH) VARY FLOW FROM 350 TO 500GPM WOB FROM 10 - 35K RPM FROM 35 TO 70

Remarks :

DSLTA: 72
WEATHER: MID 80'S SUNNY
SAFETY: TRIPPING PIPE, MIXING CAUSTIC
FUEL: ON HAND 7085 USED 1,651 CUM 98,958
WATER: 910 / 9280
ROAD WATER: 450 - 06/30/05 CUM 2150
MOTOR: HUNTING #SP650 2/3 7STG .9RPG11 /11
ROT DAY 9' IN 11 HR = .82FPH
SLIDE DAY 'IN HR = FPH
SLIDE CUM: 2,846' IN 302.5 HR = 9.4 FPH
SHAKERS: 210
CENTRIFUGE: 6 HR
MUD CLEANER: 11 HR
DESILTER: HR
BHL: 15,030' - 3,201.61S 1,407.2E 3,496.53VS
SPR:#1 @30-480 @40-580 @50-700
SPR#2 @30-450 @40-620 @50-760
DAP 8.8 PPBL
BARATROL 3.53 PPBL
SOLTEX 3.39 PPB
LUBRA BEADS: 7%
RECEIVED 154- JTS 5 1/2" 20# HCP110 CASING
RECEIVED 4 MARKER JTS FROM BUNNING TRANS.
BOTTOMS UP VENTED THROUGH BUSTER - 20' FLARE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other **CONFIDENTIAL**

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address **1099 18th Street, Suite 2300, Denver, CO 80202** 3b. Phone No. (include area code) **303-312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
714' FSL, 679' FWL, Lot 5, SWSW, Sec. 6-T13S-R17E (SHL)

5. Lease Serial No.
UTU 0685 & UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S PONT UNIT

8. Well Name and No.
Peter's Point Unit #6-7D-13-17

9. API Well No.
4300730859

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Reports</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 09/05/2005 - 09/11/2005.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Matt Barber** Title **Contract Permit Analyst for Bill Barrett Corp.**

Signature *Matt Barber* Date **09/13/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 16 2005

DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Peter's Point #6-7D-13-17
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 5/25/2005 Days From Spud : 105
Morning Operations : NIPPLE DOWN & CLEAN PITS

API # : 43-007-30859
Area : Nine Mile Canyon

Operations Date : 9/7/2005
Report # : 106
Depth At 06:00 : 0
Estimated Total Depth : 15541

Time To	Description
11:59:00 AM	CMT 100sx TYPE "G".3% HALAD-344,.4%CFR-3,.5%HR-5---981sx HIFILL 16%GEL,.75%EX-1,.8% HR-T,3% SALT,.25# FLOCELE,3# GRANULITE,5#GILSONITE---676sx G 50/50 POZ2%GEL,20%SSA-1,.3% SUPER CBL,.3% HALAD-344,HALAQD-413,.4% HR-5,.25# FLOCELE BUMPED PLUG @ 11:30 AM ,FLOATS HELD
1:00:00 PM	SET SLIPS 70,000 OVER STRING WT 300,000# ON SLIPS
2:00:00 PM	RIG DOWN TESCO CSG TOOL
12:00:00 AM	NIPPLE DOWN CUT OFF 5.5 CSG
2:30:00 AM	RUN TEMP LOG CMT @ SHOE
6:00:00 AM	ND& CLEAN PITS

Remarks :
81 DAYS SINCE AST LTA
SAFTY MEETING-ND
WATER 360 TOTAL-10600
FUEL 8114 USED 622

PRODUCTION CEMENT JOB
10bbl FRESH START SUPERFLUSH
40bbl FRESH
100 sx MARKER CMT @ 15.8#
981 sx HI-FILL 16%gel,.75%EX-1,.8% HR-7,3% SALT,.25# FLOCELE,3# GRANULITE,5# GILSONITE
676 sx G 50/50 POZ 2%GEL,20%SSA-1,.3% SUPER CBL,.3% HALAD-344,HALAD-413,.4% HR-5,.25# FLOCELE -- GOOD RETURNS THROUGHOUT JOB
BUMPED PLUG 500psi OVER, BLEED OFF 4bbl BACK
FLOATS HELD

SET SLIPS
STRING WT 230,000 -SET SLIPS W/300,000# IN SLIPS

Well : Peter's Point #6-7D-13-17
Surface Location : SWSW-6-13S-17 E 26th PM
Spud Date : 5/25/2005 Days From Spud : 104
Morning Operations : SAFTY MEETING W/HALIBURTON

API # : 43-007-30859
Area : Nine Mile Canyon

Operations Date : 9/6/2005
Report # : 105
Depth At 06:00 : 15325
Estimated Total Depth : 15541

Time To	Description
1:30:00 AM	RAN 345 jts 5.5 P-110 20# LT&C, Landed at 15325'.
6:00:00 AM	CIRC CSG & COND MUD (DROP BALL @03:00). PREPARING TO CEMENT

Remarks :
80 DAYS SINCE LAST LTA
SAFTY MEETING-RUNNING CSG

FUEL ON HAND-8736 USED-840
WATER 0 TOTAL 10240

RAN 345 jts 5.5 P-110 20# LT&C ,SHOE,FLOAT COLLAR,4-MARKER JTS,108-8.25 SPIRAGLIDER 24-7.625 SPIRAGLIDER,LANDED @15325'

CONFIDENTIAL

CONTACTS
DOUBLE JACK -BOP WINCHS
WELL HEAD INC.-SLIPS

REGULATORY DRILLING SUMMARY



Bill Barrett Corporation

Well : Peter's Point #6-7D-13-17

API # : 43-007-30859

Operations Date : 9/5/2005

Surface Location : SWSW-6-13S-17 E 26th PM

Area : Nine Mile Canyon

Report # : 104

Spud Date : 5/25/2005

Days From Spud : 103

Depth At 06:00 : 15325

Morning Operations : RUN CSG

Estimated Total Depth : 15541

Time To	Description
8:30:00 AM	TRIP IN WASH 63, TO BTM (NO FILL)
11:00:00 AM	CIRC AND COND MUD TO LDDP
12:00:00 PM	RIG UP LAYDOWN MACHINE
5:00:00 PM	LDDP
6:00:00 PM	PIPE WET PUMP SLUG
1:30:00 AM	LDDP
5:30:00 AM	RIG UP TOP DRIVE TO RUN CSG (2hrs repair hose)
6:00:00 AM	SAFTY MEETING,RUN CSG

Remarks :

79 DAYS SINCE LAST LTA
SAFTY MEETING -LDDP
FUEL-ONHAND 9576 USED 1050
WATER-690/10240
ROAD WATER 0-06/30/05 CUM 2150
SHAKER 210
DAPP-5.5
LUBRA BEADS - 10%

CONTACTS
PLS -TEMP LOG TUE NIGHT

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 0685 & UTU 0744
2. Name of Operator BILL BARRETT CORPORATION		6. If Indian, Allottee or Tribe Name n/a
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8168	7. If Unit or CA/Agreement, Name and/or No. PETER'S PONT UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 714' FSL, 679' FWL, Lot 5, SWSW, Sec. 6-T13S-R17E (SHL)		8. Well Name and No. Peter's Point Unit #6-7D-13-17
		9. API Well No. 4300730859
		10. Field and Pool, or Exploratory Area Peter's Point/Exploratory
		11. County or Parish, State Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity Reports
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured or true vertical depths of all pertinent mud columns. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Proposed subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY DRILLING ACTIVITY REPORT FROM 09/12/2005 - 09/16/2005.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Contract Permit Analyst for Bill Barrett Corp.
Signature <i>Matt Barber</i>		Date 09/22/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 26 2005
BUREAU OF LAND MANAGEMENT

REGULATORY DRILLING SUMMARY



Well : **Peter's Point #6-7D-13-17** API # : 43-007-30859 Operations Date : 9/16/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 115
Spud Date : 5/25/2005 Days From Spud : 114 Depth At 06:00 : 0
Morning Operations : RIG DN & MOVE Estimated Total Depth : 15541

Remarks :
DSLTA: 88
WEATHER: 70S

Time To Description
7:00:00 AM RIG DN LAD OUT RIG (14 HANDS), CRANE 16 HR, 3 RIG UP TRUCKS, 7HAUL TRUCKS, HAUL 6 LOADS, @ 4:00PM CRANE IS ROADING TO NEW LOC. TRUCKS IN TRAFIC JAM ON COTTON WOOD DUGWAY.

Well : **Peter's Point #6-7D-13-17** API # : 43-007-30859 Operations Date : 9/15/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 114
Spud Date : 5/25/2005 Days From Spud : 113 Depth At 06:00 : 0
Morning Operations : RIG DN & MOVE Estimated Total Depth : 15541

Remarks :
DSLTA: 87
WEATHER: 70S

Time To Description
7:00:00 AM RIG DN, (14 HANDS), CRANE 12 HR, 3 RIG UP TRUCKS, 7 HAUL TRUCKS.

Well : **Peter's Point #6-7D-13-17** API # : 43-007-30859 Operations Date : 9/14/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 113
Spud Date : 5/25/2005 Days From Spud : 112 Depth At 06:00 : 0
Morning Operations : RIG DN & MOVE Estimated Total Depth : 15541

Remarks :
DSLTA: 86
WEATHER: 70S WINDY

Time To Description
7:00:00 AM RIG DN, (14 HANDS), CRANE 7 HRS, 7 HAUL TRUCKS, 3 RIG DN TRUCKS, MOVE 6 LOADS TO #1 DLB 12- 15-56.

Well : **Peter's Point #6-7D-13-17** API # : 43-007-30859 Operations Date : 9/13/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 112
Spud Date : 5/25/2005 Days From Spud : 111 Depth At 06:00 : 0
Morning Operations : RIG DN Estimated Total Depth : 15541

Remarks :
DSLTA: 85
WEATHER: 70S WINDY

Time To Description
7:00:00 AM RIG DN, (15 HANDS), CRANE 8 HRS, LOWER DERRICK, LOAD OUT 2 LOADS.

Well : **Peter's Point #6-7D-13-17** API # : 43-007-30859 Operations Date : 9/12/2005
Surface Location : SWSW-6-13S-17 E 26th PM Area : Nine Mile Canyon Report # : 111
Spud Date : 5/25/2005 Days From Spud : 110 Depth At 06:00 : 0
Morning Operations : RIG DN Estimated Total Depth : 15541

Remarks :
DSLTA: 84
WEATHER: 70S WINDY

Time To Description
7:00:00 PM RIG DN, (14 HANDS) CRANE 12 HR, 2 TRUCKS ON LOC @ 4:00PM, TAKE DN WIND WALLS, DOG HOUSES. WILL HAVE AT LEAST 10 HAUL TRUCK TODAY.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 0685 & UTU 0744
2. Name of Operator BILL BARRETT CORPORATION		6. If Indian, Allottee or Tribe Name n/a
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8168	7. If Unit or CA/Agreement, Name and/or No. PETER'S PONT UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 714' FSL, 679' FWL, Lot 5, SWSW, Sec. 6-T13S-R17E (SHL)		8. Well Name and No. Peter's Point Unit #6-7D-13-17
		9. API Well No. 4300730859
		10. Field and Pool, or Exploratory Area Peter's Point/Exploratory
		11. County or Parish, State Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reports
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 09/21/2005 - 09/25/2005.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Contract Permit Analyst for Bill Barrett Corp.
Signature <i>Matt Barber</i>		Date 09/28/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 06 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : Nine Mile Canyon

Ops Date : 9/25/2005 Report # : 5

End Time Description

Summary : WELL SHUT IN, RU COIL, TIH WITH
COIL UNLOAD WATER TO 14,000',
USING CUDD N2, POOH RD COIL,
WELL SHUT IN & SECURED

7:00:00 AM

WELL SHUT IN & SECURED

4:00:00 PM

RU COIL TUBING ON WELL

TIH WITH COIL, START UNLOADING WATER WITH NITROGEN
UNLOAD WATER DOWN TO 14.000'
CIRU ON BOTTOM TO CLEAN UP

POOH WITH COIL

RD COIL,

6:00:00 AM

WELL SHUT IN & SECURED

Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : Nine Mile Canyon

Ops Date : 9/24/2005 Report # : 4

End Time Description

Summary : WELL SHUT IN & SECURED, MIRU
CUDD COIL TUBING, SPOT OPEN TOP
TANK, PSI TEST CASING & FRAC
VALVE, MIRU IPS FLOW TESTERS,

9:00:00 AM

WELL SHUT IN & SECURED

12:00:00 PM

SINGLE JACK TO PSI TEST WELL

PSI TO 8700#, HOLD 15 MINS NO PSI LOSS

5:00:00 PM

MIRU IPS FLOW TESTERS

MIRU CUDD COIL TUBING

SPOT RAIN FOR RENT OPEN TOP TANK

6:00:00 AM

WELL SHUT IN & SECURED

Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : Nine Mile Canyon

Ops Date : 9/23/2005 Report # : 3

End Time Description

Summary : PREP LOCATION, ROAD COIL UNIT TO
VERNAL,

6:00:00 AM

WELL SHUT IN & SECURED

ROAD CUDD COIL TO VERNAL

PREP LOCATION

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : Nine Mile Canyon

Ops Date : 9/21/2005 Report # : 2

Summary : INSTALL TUBING HEAD, MESA
WIRELINE TO BOND LOG

End Time	Description
8:00:00 AM	WELL SECURED
5:00:00 PM	WELLHEAD INC. INSTALL TUBING HEAD & 10K FRAC VALVE
	MESA WIRELINE TO RUN CEMENT BOND LOG TAG @ 15,180' BOND LOG LOOKS GOOD CEMENT GOOD TO 3,400'
6:00:00 AM	WELL SHUT ION & SECURED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8168

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
714' FSL, 679' FWL, Lot 5, SWSW, Sec. 6-T13S-R17E (SHL)

5. Lease Serial No.
UTU 0685 & UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement, Name and/or No.
PETER'S PONT UNIT

8. Well Name and No.
Peter's Point Unit #6-7D-13-17

9. API Well No.
4300730859

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reports
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 09/26/2005 - 10/02/2005.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for Bill Barrett Corp.**

Signature

Matt Barber

Date

10/06/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 13 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 10/2/2005 Report # : 12

Summary : JET WITH COIL, POOH, MAKE REPAIRS ON COIL, WELL SHUT IN & SECURED

End Time	Description
12:30:00 PM	UNLOAD WELL @ 14800' RECOVER 15 BBLs FROM LAST SHUT DOWN POOH TO 13500' SLOW N2 TO 750 SCF/MIN WATCH WELL FOR 1 HR CHECK FLUID ENTRY TIH WITH COIL UNLOAD @ 14800' WATCH WELL N2 RATE @ 1500 SCF/MIN 511 BBLs RECOVERED TOTAL +/- 100 BBLs OVER PUMP LOAD POOH
2:00:00 PM	RD COIL
6:00:00 AM	WELL SHUT IN & SECURED WAIT TO PERF STG #3

Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 10/1/2005 Report # : 11

Summary : WELL SHUT IN, KCL BREAKDOWN, JET WELL WITH COIL,

End Time	Description
8:00:00 AM	WELL SHUT IN 0# - SICP TRAVEL TO LOCATION SAFETY MEETING
10:30:00 AM	RU HALLIBURTON
2:00:00 PM	PSI TEST IRON TO PUMP 254 BBLs CATCH PSI FLUID LEVEL @ 11,500' PUMP KCL WATER FOR INJECTION RATE 9 BPM @ 8160# BREAKDOWN INJECTION RATE 10.3 BPM @ 6100# 141 BBLs PUMPED INTO FORMATION 395 BBLs USED TOTAL ISIP - 5123# 5 MIN - 4645# 10 MIN - 4346# 15 MIN - 4112# 410 BBLs TO RECOVER WATCH PSI FOR 2 HRS
6:00:00 AM	OPEN WELL TO FLOW PSI BLED OFF SLIGHT FLOW TIH WITH COIL UNLOAD @ 5000' WATCH WELL N2 RATE @ 1500 SCF/MIN TIH WITH COIL UNLOAD @ 8000' WATCH WELL N2 RATE @ 1500 SCF/MIN TIH WITH COIL UNLOAD @ 10000' WATCH WELL N2 RATE @ 1500 SCF/MIN TIH WITH COIL UNLOAD @ 13500' WATCH WELL N2 RATE @ 1500 SCF/MIN TIH WITH COIL UNLOAD @ 14300' WATCH WELL N2 RATE @ 1500 SCF/MIN TIH WITH COIL UNLOAD @ 14800' WATCH WELL N2 RATE @ 1500 SCF/MIN 420 BBLs RECOVERED TIH WITH COIL TAG CIBP UNLOAD POOH TO 13500' SLOW N2 TO 750 S

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 9/30/2005 Report # : 10

Summary : JETTING ON WELL, POOH W/COIL, RD COIL, RU WIRELINE, TIH SET CIBP @15060', PUMP 25 BBLS FLUID, PERF STG #2, RD WIRELINE, FLOW WELL, WELL SHUTIN

End Time	Description
12:30:00 PM	FLUID COMING TO SURFACE - 19 BBLS 1.5 HRS CONTINUE TO JET ON WELL POOH RD COIL
6:00:00 PM	RU OWP TO SET CIBP & PERF STG#2 SET CIBP @ 15060' TAG PLUG LOOKS GOOD PUMP 25 BBLS FLUID POOH CHANGE OVER TO PERF GUNS TIH PERF @ 15,006' - 15,016' & 14,978' - 14983' POOH GUNS FIRED RD WIRELINE
7:00:00 AM	WELL SHUT IN
1:00:00 AM	OPEN WELL TO PIT, SLIGHT BLOW WHEN OPENED NO FLOW
6:00:00 AM	WELL SHUT IN CHECK PSI NO PSI

Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 9/29/2005 Report # : 9

Summary : WELL SHUT IN, 10#-SICP, SAFETY MEETING, RU COIL, TIH TO 13500', WAIT ON ACID, SPOT ACID THRU COIL TUBING, DISP ACID THRU ANNULAS, TIGHT ENTRY, POOH COIL, PUMP THRU CASING ONLY, TIGHT, TIH W/COIL TO JET WELL

End Time	Description
7:00:00 AM	WELL SHUT IN 10# - SICP TRAVEL TO LOCATION SAFETY MEETING
8:00:00 AM	RU COIL TUBING
10:00:00 AM	TIH WITH COIL TUBING JET NOZZLE WITH NO CHECK VALVE COIL @13500'
4:00:00 PM	WAIT ON ACID
5:00:00 PM	RU HALLIBURTON ACID TRUCK, COIL @ 15100'
8:00:00 PM	PSI TEST LINE 8000# PUMP 5 BBLS WATER, PUMP 48 BBLS 15%HCL W/ADDITIVES, POOH WITH COIL WHILE SPOTTING ACID DISP WITH 40 BBLS THRU COIL, START PUMPING DOWN ANNULAS, COIL @ 10000' CATCH PSI WITH 277 BLS IN, PUMP 2 BPM, SLOW RATE TO 1.4 BPM @ 6100# PSI ON SLIGHT INCREASE, SHUT DOWN DUE TO COIL PSI PUMPED 348 BBLS ISIP - 6120# 5 MIN - 5420# 10 MIN - 5146# 15 MIN - 4885#
9:00:00 PM	POOH WITH COIL
10:00:00 PM	PUMP INTO CASING, PSI TEST LINES 9500# PUMP 3.4 BPM @ 6700#, PUMP 3.4 BPM @ 6955# PUMP 75 BBLS ISIP - 6705# 5 MIN - 5897# 10-MIN - 5578# 15 MIN - 5340#
6:00:00 AM	FLOW WELL TO OPEN TOP, OPEN VALVE TIH WITH COIL TO JET WELL RECOVER 383.5 BBLS, POOH TO 13,000' WAIT 1 HR TIH TO 15,000' START JETTING ON WELL FLUID STARTED INTO TANK AFTER 6 AM

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 9/28/2005	Report # : 8	End Time	Description
Summary : WELL SHUT IN & SECURED, SPOT FRAC TANKS, HAUL WATER, WATCH PSI, WELL SHUT IN & SECURED		10:00:00 AM	WELL SHUT IN TO WATCH BUILD UP PSI STARTED @ 20# FINISHED @ 20#
		12:00:00 PM	OPEN WELL TO CHECK FLOW NO FLOW, NO BURNABLE GAS
		6:00:00 AM	WELL SHUT IN & SECURED

Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 9/27/2005	Report # : 7	End Time	Description
Summary : WELL SHUT IN, PERF STG #1, TIH WITH COIL, JET WELL, POOH WITH COIL TUBING, RD, WELL SHUT IN & SECURED		8:30:00 AM	WELL SHUT IN & SECURED
		2:00:00 PM	MIRU OWP TO PERF STG #1 PSI TEST LUBICATOR TO 7000# WITH NITROGEN TIH WITH PERF GUN, PSI WELL TO 1500# WITH NITROGEN PERF 15094'-15104' 3 SPF, 120 PHASE, 23 GRAM CORRELATED TO SCHLUMBERGER NEUTRON/DENSITY, GAMMA RAY DATED 8-3-05 POOH ALL SHOTS FIRED NO PSI CHANGE
		4:00:00 PM	FLOW WELL TO PIT, RU CUDD COIL TUBING
		1:00:00 AM	TIH WITH COIL TUBING, PUMP 200 SCF/MIN WHILE GOING IN, WELL OPEN ON 36 CHOKE COIL @ 10000' INCREASE N2 RATE TO 1200 SCF/MIN COIL @ 14500' N2 RATE @ 1200 SCF/MIN CHOKE 48/64 NO SIGN OF FLUID COIL @ 15000' N2 RATE @ 1500 SCF/MIN CHOKE 48/64 RECOVER 27 BBLS FLUID COIL @ 15000' PUMP N2 FOR 1.5 HRS NO FLUID POOH WITH COIL RD COIL TUBING
		6:00:00 AM	WELL SHUT IN WATCH PSI FOR BUILD UP PSI 20# NO INCREASE IN PSI

Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 9/26/2005	Report # : 6	End Time	Description
Summary : WELL SHUT IN & SECURED, WAIT FOR PERFORATORS		6:00:00 AM	WELL SHUT IN & SECURED
			WAIT ON PERFORATORS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 0685 & UTU 0744
2. Name of Operator BILL BARRETT CORPORATION		6. If Indian, Allottee or Tribe Name n/a
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8168	7. If Unit or CA/Agreement, Name and/or No. PETER'S PONT UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 714' FSL, 679' FWL, Lot 5, SWSW, Sec. 6-T13S-R17E (SHL)		8. Well Name and No. Peter's Point Unit #6-7D-13-17
		9. API Well No. 4300730859
		10. Field and Pool, or Exploratory Area Peter's Point/Exploratory
		11. County or Parish, State Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Reports</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 10/03/2005 - 10/09/2005.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Contract Permit Analyst for Bill Barrett Corp.
Signature <i>Matt Barber</i>		Date 10/11/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
OCT 13 2005
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 10/9/2005	Report # : 19	End Time	Description
Summary : FLOW BACK FRAC STG #3, FLOW TO SALES		6:15:00 AM	1620 BBLs TOTAL IN FORMATION 760 BBLs RECOVERED 860 BBLs TO RECOVER FLOW TESTERS FOUND MISTAKE ON FLUID RECOVERED OFF BY 124 BBLs ABOVE VOLUMES ARE CORRECTED
		4:00:00 PM	FLOW WELL TO PIT AVG PSI 1390# AVG 3 BBL/HR FLUID APPROX GAS RATE - 6836 MCF CO2 - 5%
		5:00:00 PM	SHUT WELL IN CHANGE OVER TO SALES GAS - 2.69% N2 5.74% CO2 FRED SAID WE COULD SALE 2000 MCF
		6:00:00 AM	AVG PSI - 3200# 0 BBL/HR FLUID AVG SALES RATE - 1800 MCF ALSO HAVE GAS GOING TO PIT TO HELP WITH GAS TEMP GAS RATE TO PIT 3000 MCF CO2 - 3%
			1620 BBLs TOTAL IN FORMATION 788 BBLs RECOVERED 838 BBLs TO RECOVER

Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 10/8/2005	Report # : 18	End Time	Description
Summary : FLOWBACK FRAC TO PIT		6:15:00 AM	1165 BBLs PUMPED ON FRAC, 1620 BBLs TOTAL IN FORMATION 286 BBLs BACK FROM FRAC 612 BBLs TOTAL BACK 1008 BBLs TO RECOVER
		4:00:00 PM	FLOW TO PIT AVG WATER RATE 8 BBLs HR, 36/64 CHOKE AVG PSI - 1350# BURNABLE GAS MORE THAN 20% CO2
		6:00:00 AM	OPEN TO TEST SEPERATOR FLOW WELL CHOKE 36/64 AVG PSI - 21350# AVG WATER RATE - 3 BBL/HR
			1620 BBLs PUMPED INTO FORMATION 884 BBLs RECOVERED 736 BBLs LEFT TO RECOVER
			16:30 - 20% PLUS CO2 00:00 - 5% PLUS CO2 06:00 - 2% PLUS CO2 CHLORIDE - 42424 PPM

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 10/7/2005	Report # : 17	End Time	Description
Summary : WELL SHUT IN, SICP-4225#, FRAC STG #3, FLOW WELL TO OPEN TOP		10:00:00 AM	WELL SHUT IN 4200# - SICP
		2:00:00 PM	RU HALLIBURTON TO FRAC STAGE #3
		6:00:00 PM	PSI TEST LINE TO 9200 OPEN WELL PSI 0 4314#, START FRAC WITH 70% CO2 PUMP 1539 GALS FLUID, PSI 8700# SHUT DOWN FLOW WELL TO PIT BRING PSI DOWN TO 4000# START PUMPING FLUID ONLY TO GET BREAKDOWN, PUMP CASING VOLUME 325 BBLS, PUMP 155 BBLS INTO FORMATION 17 BPM @ 7850#,
		7:00:00 PM	START FRAC WITH MAX PSI TO BE 9800#, PSI TEST LINES TO 10000# PUMP PAD 34 BPM @ 9000# ALL STAGES 70% CO2 100 MESH SAND 34.7 BPM @ 9070# 9150# 100 MESH ON PERF 1# 20/40 PROP 34.0 BPM @ 9327# 9016# 1# 20/40 ON PERFS 30.9 BPM 2# 20/40 PROP 32.2 BPM @ 9250# 9108# 2# 20/40 ON PERFS 32.2 BPM 3# 20/40 PROP 32.2 BPM @ 9118# 9320# 3# 20/40 ON PERFS 32.7 BPM 4# 20/40 PROP 32.2 BPM @ 9232# 8960# 4# 20/40 ON PERFS 30.8 BPM FLUSH AVG 20 BPM @ 9035# SLOWED CO2 DOWN AS LOW AS 20% ISIP - 8869# 5 MIN - 7393#
		8:30:00 PM	RD STINGER WELLHEAD ISOLATION TOOL, RD HALLIBURTON
		12:00:00 AM	BEGIN FLOWBACK OPEN 14/64 CHOKE PSI STARTED @ 4000# FALLS TO 1000# CHANGE TO 24/64 CHOKE PSI FALLS TO 800# CHANGE TO 36/64 CHOKE PSI LEVELS @ 600# DEFUSER FREEZING UP CHANGE CHOKE
		6:00:00 AM	18/64 CHOKE BRING FLUID, TRY 24/64 CHOKE DEFUSER FREEZING 1165 BBLS PUMPED ON FRAC, 1620 BBLS TOTAL IN FORMATION 286 BBLS BACK FROM FRAC 612 BBLS TOTAL BACK

Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 10/6/2005	Report # : 16	End Time	Description
Summary : WELL SHUT IN, PREP FOR FRAC STG #3, RU HALLIBURTON, SICP - 4200#		6:00:00 AM	WELL SHUT IN RU HALLIBURTON TO FRAC STG #3 SICP - 4200#

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 10/5/2005 Report # : 15

Summary : WELL SHUT IN, SICP-3400#, FLOW
WELL TO RECOVER FLUID

End Time	Description
8:30:00 AM	WELL SHUT IN & SECURED SICP - 3600#
1:00:00 PM	FLOW WELL TO RECOVER FLUID 48/64 CHOKE FCP - 250 # RECOVER 21 BBLS SHUT WELL IN
4:00:00 PM	WELL SHUT IN SICP - 2750#
6:00:00 PM	FLOW WELL TO RECOVER FLUID 36/64 CHOKE PSI 875# RECOVER 4 BBLS CATCH GAS SAMPLE 318 TOTAL BBLS RECOVERED 137 BBLS LEFT
10:00:00 PM	WELL SHUT IN SICP - 3000#
1:00:00 AM	FLOW WELL TO RECOVER FLUID 36/64 CHOKE FCP - 500# RECOVER 8 BBLS 326 TOTAL BBLS RECOVERED 129 BBLS LEFT
4:00:00 AM	WELL SHUT IN SICP - 2900#
6:00:00 AM	FLOW WELL TO RECOVER FLUID 36/64 CHOKE FCP - 600# RECOVER 0 BBLS 326 TOTAL BBLS RECOVERED 129 BBLS LEFT

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 10/4/2005 Report # : 14

Summary : WELL SHUT IN, SET CIBP @ 14928',
PERF STG #3, KCL BEAKDOWN, JET
WITH COIL, BURNABLE GAS TO
SURFACE, POOH WITH COIL, FLOW
WELL, SHUT IN WATCH BUILD UP

End Time	Description	SICP - 10#
7:00:00 AM	WELL SHUT IN & SECURED TRAVEL TO LOCATION	SAFETY MEETING
8:00:00 AM	RU OWP WIRELINE	
1:00:00 PM	TIH WITH HALLIBURTON CIBP SET @ 14928' TAG PLUG GOOD TIH TO PERF STG #3 - 14,826'-14,836' 14,812'-14,814' 14,781'-14785' CORRELATE TO Schlumberger Neutron/Density GR Dated Sep-3-05	
1:30:00 PM	RD OWP WIRELINE RU HALLIBURTON TO DO KCL BREAKDOWN	
4:00:00 PM	PSI TEST LINES TO 9000# OPEN WELL 20#, FILL HOLE WITH 110 BBLS, PUMP 60 BBLS FOR BREAKDOWN 9.2 BPM @ 7605# BREAKDOWN INJECTION RATE - 9.5 BBLS @ 7330# 65 BBLS ISIP - 7165# 5 MIN - 3789# 10 MIN - 3146# 15 MIN - 2716# TOTAL FLUID TO RECOVER 455 BBLS WATCH PSI 2 HRS	
9:00:00 PM	OPEN WELL TO FLOW 16/64 CHOKE DROPS TO 0# TIH WITH COIL TO START JETTING, UNLOAD WELL @ 8000' UNLOAD WELL @ 10000' UNLOAD WELL @ 12000' UNLOAD WELL @ 14500' BURNABLE GAS TO SURFACE 24/64 CHOKE @ 400# 550 MCF/D	PSI
12:00:00 AM	POOH WITH COIL WATCH WELL PS	
6:00:00 AM	WELL SHUT IN, WATCH PSI 3400# SICP	

Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 10/3/2005 Report # : 13

Summary : PERP TO PREF STG #3

End Time	Description
6:00:00 AM	WELL SHUT IN & SECURED
	HAUL WATER
	PREP FOR STG #3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU 0685 & UTU 0744
6. If Indian, Allottee or Tribe Name n/a
7. If Unit or CA/Agreement, Name and/or No. PETER'S PONT UNIT
8. Well Name and No. Peter's Point Unit #6-7D-13-17
9. API Well No. 4300730859
10. Field and Pool, or Exploratory Area Peter's Point/Exploratory
11. County or Parish, State Carbon, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator BILL BARRETT CORPORATION	
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8168
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 714' FSL, 679' FWL, Lot 5, SWSW, Sec. 6-T13S-R17E (SHL)	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other First Sales
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Notification
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF FIRST SALES ON 10/08/05.

**RECEIVED
OCT 14 2005**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Contract Permit Analyst for BBC
Signature - <i>Matt Barber</i>		Date 10/08/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address **1099 18th Street, Suite 2300, Denver, CO 80202**

3b. Phone No. (include area code) **303-312-8168**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
714' FSL, 679' FWL, Lot 5, SWSW, Sec. 6-T13S-R17E (SHL)

5. Lease Serial No.
UTU 0685 & UTU 0744

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA/Agreement Name and/or No.
PETER'S PONT UNIT

8. Well Name and No.
Peter's Point Unit #6-7D-13-17

9. API Well No.
4300730859

10. Field and Pool, or Exploratory Area
Peter's Point/Exploratory

11. County or Parish, State
Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Weekly Activity
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reports
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 10/10/2005 - 10/17/2005.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Barber

Title **Contract Permit Analyst for Bill Barrett Corp.**

Signature *Matt Barber*

Date **10/17/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

NOV 07 2005

DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 10/16/2005	Report # : 26	End Time	Description
Summary : WELL SHUT IN, SICP - 4600#, OWP TO PERF STG #6, SET FRAC PLUG @ 13290, PERF STG #6, RU HES TO FRAC, FRAC STG #6, FLOW BACK TO PIT,		8:30:00 AM	WELL SHUT IN 4100# - SICP RU OWP TO SET FRAC PLUG & PERF STG #6
		12:00:00 PM	TIH WITH PLUG SHOOT SET HES 8K FRAC PLUG @ 13,290' PERF STG #6 @ 13,224' - 13,238' SICP - 4600# POOH - RD OWP
		2:00:00 PM	RU HES TO FRAC STG #6
		6:30:00 PM	PSI TEST LINES TO 10,000# LOOKS GOOD START JOB WITH FLUID FOR BREAKDOWN 7.5 BPM @ 7.5 BPM PUMP +/- 6000 GAL START JOB WITH PAD 16.3 BPM @ 8400# 100 MESH SAND 23.2 BPM @ 7360# 1# 20/40 PRC 23.1 BPM @ 7460# 2# 20/40 PRC 23.6 BPM @ 7350# 3# 20/40 PRC 23.8 BPM @ 7440# 4# 20/40 PRC 24.0 BPM @ 7390# START OVERFLUSH, FOLLOWED BY FLUSH CUT CO2 DUE TO PSI ON WELL, PSI OUT @ 9759# WATCH 5 MINS - 9520# PSI START TO INCREASE DUE TO CO2
		7:00:00 PM	RD HES OFF WELLHEAD
		6:00:00 AM	START FLOW BACK TO PIT 16/64 CHOKE 10,000# -SICP INCREASE CHOKE TO 24/64 CHOKE INCREASE CHOKE TO 36/64 CHOKE WATCH PSI WELL TURN AROUND START FLOWING DECREASE CHOKE TO 32/64 CHOKE 2900# - FCP FCP - 2400# 32/64 CHOKE NO WATER 2749 BBLS TOTAL IN WELL PUMPED 504 BBLS IN STG#6 1851 BBLS RECOVERED 898 BBLS TO RECOVER

Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 10/15/2005	Report # : 25	End Time	Description
Summary : FLOW WELL TO PIT, FLOW WELL TO SALES		5:30:00 PM	FLOW WELL TO PIT 18/64 CHOKE AVG PSI - 3280# AVG MCF - 6222 MCF NO WATER
		5:00:00 AM	FLOW WELL TO SALES 12/64 CHOLE AVG PSI - 3400# AVG MCF - 4500 MCF NO WATER
		6:00:00 AM	WELL SHUT IN 3880# 2245 BBLS TOTAL IN WELL 1363 BBLS RECOVERED 904 BBLS TO RECOVER

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 10/14/2005 Report # : 24

Summary : FLOW STG #4 TO PIT, RU COIL RIH
UNLOAD HOLE, POOH W/COIL, FLOW
WELL TO PIT 18/64 CHOKE - 3300#

End Time	Description
12:00:00 PM	FLOW WELL TO PIT 32/64 CHOKE 500# 18 BBLS/HR WATER RU CUDD COIL TUBING TO JET WELL
6:00:00 PM	TIH WITH CUDD COIL TO JET ON WELL JETTING ON WELL, TAG PLUG, INCREASE N2 RATE TO HELP WELL WELL STARTING TO FLOW, POOH WITH COIL 36/64 CHOKE 2800# - FCP NO WATER
6:00:00 AM	FLOW WELL TO PIT 18/64 CHOKE AVG FCP - 3300# APPROX. GAS RATE - 5500MCF NO SIGN OF WATER 2% CO2

2245 BBLS TOTAL IN WELL
1352 BBLS RECOVERED
893 BBLS TO RECOVER

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date	Report #	End Time	Description
10/13/2005	23	7:30:00 AM	Summary : SHUT WELL IN, 3800#-SICP, RU OWP, RUN GAUGE RING TO 14,650', RUN PLUG SHOOT, PLUG @ 14,620', PERF STG #4, RU TO FRAC STG #4, FRAC STG #4, SCREENED OUT, FLOW BACK TO PIT
		2:00:00 PM	WELL SHUT IN RU OWP WIRELINE TO PERF STG #4 RUN GAUGE RING TO 14,650' NO TAG RUN PLUG SHOOT - SET 8K FRAC PLUG @ 14,620' PERF @ 14,534' - 14,542' & 14,498' - 14,504' POOH RD OWP WIRELINE
		5:00:00 PM	RU HALLIBURTON TO FRAC STG #4
		6:30:00 PM	SAFETY MEETING PSI TEST 10,000# OPEN WELL - 3933# SICP PUMP WATER TO GET BREAKDOWN 16.6 BPM @ 9715# 185 BBLS PUMPED START 70% CO2 FRAC PUMPED AVG RATE - 24.4 BPM @ AVG PSI - 9294# PUMPED 25,679# 100 MESH & 54,424# 20/40 PRC INTO FORMATION LEFT 25,700# 20/40 PRC IN CASING JOB SCREENED OUT @ 10,055# 62.5 BBLS INTO FLUSH 2245 BBLS TOTAL IN WELL 625 BBLS PUMP ON STG #4 795 BBLS RECOVERED 1450 BBLS TO RECOVER
		7:00:00 PM	RD STINGER WELLHEAD TOOL, RD HALLIBURTON FRAC CREW
		6:00:00 AM	BEGIN FLOW BACK OPEN WELL @ 10,500# 16/64 CHOKE TO BEGIN FLOWBACK, CHANGE TO 24/64 CHOKE APPROX. WATER 30 BBBL/HR - 700# -FCP 2245 BBLS TOTAL IN WELL 1206 BBLS RECOVERED 1861 BBLS TO RECOVER

Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date	Report #	End Time	Description
10/12/2005	22	12:30:00 PM	Summary : WELL FLOWING TO SALES, DIVERT SOME TO PIT, SOME TO SALES
		6:00:00 AM	WELL FLOWING TO SALES & DIVERT TO PIT 10/64 CHOKE 1250 MCF TO SALES 3000 MCF OUT OF WELL WELL FLOWING TO SALES 8/64 CHOKE AVG 3250 MCF TO SALES 2.5% CO2 1620 BBLS TOTAL IN FORMATION 795 BBLS RECOVERED 825 BBLS TO RECOVER

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 10/11/2005 Report # : 21

Summary : WELL SHUT IN, SICP - 3600#, FLOW
WELL TO SALES, DIVERT SOME GAS
TO PIT, FLOW TO SALES

End Time	Description
6:10:00 AM	1620 BBLS TOTAL IN FORMATION 795 BBLS RECOVERED 825 BBLS TO RECOVER
9:00:00 AM	WELL SHUT IN SICP - 3600#
12:30:00 PM	OPEN WELL TO SALES 10/64 CHOKE 3535 MCF
3:30:00 PM	DIVERT GAS TO PIT 1500 MCF TO SALES 1800 MCF TO PIT
8:00:00 PM	DIVERT GAS TO SALES 3335 MCF
6:00:00 AM	DIVERT GAS TO PIT 1300 MCF TO SALES 3300 MCF TOTAL

1620 BBLS TOTAL IN FORMATION
795 BBLS RECOVERED
825 BBLS TO RECOVER

Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 10/10/2005 Report # : 20

Summary : WELL FLOWING TO SALES

End Time	Description
6:15:00 AM	1620 BBLS TOTAL IN FORMATION 788 BBLS RECOVERED 838 BBLS TO RECOVER
5:00:00 AM	FLOW WELL TO SALES & TO PIT TO HELP WITH PSI & TEMP AVG PSI - 3190# TOTAL AVG GAS RATE - 2922 MCF SALES AVG RATE - 1271 MCF RECOVERED 7.5 BBLS IN 24 HRS
	1620 BBLS TOTAL IN FORMATION 795 BBLS RECOVERED 825 BBLS TO RECOVER
6:00:00 AM	WELL SHUT IN 3500# - SICP PREP TO PERF STG #4

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU 0685 & UTU 0744
2. Name of Operator BILL BARRETT CORPORATION		6. If Indian, Allottee or Tribe Name n/a
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8168	7. If Unit or CA/Agreement, Name and/or No. PETER'S PONT UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 714' FSL, 679' FWL, Lot 5, SWSW, Sec. 6-T13S-R17E (SHL)		8. Well Name and No. Peter's Point Unit #6-7D-13-17
		9. API Well No. 4300730859
		10. Field and Pool, or Exploratory Area Peter's Point/Exploratory
		11. County or Parish, State Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Weekly Activity Reports

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 10/17/2005 - 10/19/2005.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Matt Barber		Title Contract Permit Analyst for Bill Barrett Corp.
Signature <i>Matt Barber</i>		Date 10/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
NOV 07 2005
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 10/19/2005	Report # : 29	End Time	Description
Summary : WELL FLOWING TO PIT, 24/64 CHOKE, 2250#, RU COIL TO DRILL PLUG, TIH W/TRI-CONE BIT, DRILL PLUG, CLEAN TO CIBP @ 14,928', CLEAN WELL POOH WITH COIL, RD COIL, FLOW WELL TO PIT TO CLEAN, FLOW TO SALES		10:30:00 AM	FLOW WELL TO PIT 24/64 CHOKE 2250# - FCP RU CUDD, TIH WITH COIL TO DRILL PLUG WITH TRI-CONE BIT
		3:30:00 PM	TAG PLUG @ 14,670' DRILL & PUSH TO 14,702' DRILL ON PLUG, PLUG DRILLING, PUSH PLUG DOWN HOLE TAG CIBP @ 14,928' 90' OF RAT HOLE PUMP GEL SWIPE TO CLEAN WELL
		6:00:00 PM	PULL ABOVE PERFS DOWN BALL TO OPEN CIRU SUB PUMP N2 TO UNLOAD WELL & DRY COIL POOH
		8:00:00 PM	RD CUDD COIL FLOW WELL TO PIT TO CLEAN UP BEFORE GOING TO SALES
		6:00:00 AM	FLOW TO PIT 36/64 CHOKE 1900# - FCP FLOW TO PIT 24/64 CHOKE 2200# - FCP START FLOWING WELL TO SALES CO2 - 2% FLOW @ 2500 MCF TO SALES FCP -3400# 6/64 CHOKE 2465 MCF TOTAL 2368 MCF TO SALES VENTING EXCESS GAS TO PIT

Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 10/18/2005	Report # : 28	End Time	Description
Summary : WELL FLOWING TO PIT, 32/64 CHOKE, 2000# -FCP, TIH WITH COIL, DRILL PLUG @ 14,620', PUSH PLUG TO 14,670', COIL STUCK WITH COIL, WORK LOOSE, POOH CHANGE MOTOR, FLOW TO PIT OVERNIGHT		9:30:00 AM	FLOW WELL TO PIT 32/64 CHOKE 2000# - FCP RU CUDD, TIH WITH COIL TO DRILL PLUG
		11:00:00 AM	DRILL PLUG @ 14,620' PLUG PUSHED TO 14,670' 110' ABOVE PERFS COIL TUBING STUCK
		3:00:00 PM	WORK COIL TRY TO FREE TUBING INCREASE N2 RATE TO UNLOAD WELL TRY SEVERAL TIMES PULLING 24K OVER STRING WEIGHT CLOSE WELL LET EQUALIZE PSI PULL ON COIL FREE, PULL ABOVE PERFS, CHECK MOTOR LOOKS BAD
		6:00:00 PM	POOH WITH COIL, LD MOTOR, ORDERED NEW MOTOR
		6:00:00 AM	FLOW TO PIT TO CLEAN WELL 24/64 CHOKE 2280# - FCP NO WATER CO2 LEVEL 10%+

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 10/17/2005 Report # : 27

Summary : RU COIL, TIH TO DRILL PLUGS, DRILL
PLUG @ 13290', TIH TAG DRILL ON
PLUG @ 14620', LOOKS LIKE MOTOR
STOPPED, POOH, CHANGE MOTOR,

End Time	Description
12:00:00 PM	FLOW WELL TO PIT 32/64 CHOKE 2400# - FCP NO WATER RU CUDD COIL TO DRILL PLUGS
8:00:00 PM	TIH WITH COIL TAG PLUG @ 13,290' DRILL WITH FLUID & N2, PLUG DRILLED IN 1-1/2 HR TIH - PUSH PLUG DOWN HOLE DRILL ON PLUG @ 14,620' DRILL ON PLUG WITH FLUID & N2
12:00:00 AM	MAKE NO PROGRESS, PUMP FLUID TO CHECK MOTOR POOH TO CHANGE MOTOR CHANGE & TEST NEW MOTOR
6:00:00 AM	FLOW WELL TO PIT 32/64 CHOKE 2000# - FCP NO WATER CO2 - 9%

2749 BBLs TOTAL IN WELL
1851 BBLs RECOVERED
898 BBLs TO RECOVER

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. UTU 0685 & UTU 0744
2. Name of Operator BILL BARRETT CORPORATION	6. If Indian, Allottee or Tribe Name n/a
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	7. If Unit or CA/Agreement Name and/or No. PETER'S PONT UNIT
3b. Phone No. (include area code) 303-312-8168	8. Well Name and No. Peter's Point Unit #6-7D-13-17
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 714' FSL, 679' FWL, Lot 5, SWSW, Sec. 6-T13S-R17E (SHL)	9. API Well No. 4300730859
	10. Field and Pool, or Exploratory Area Peter's Point/Exploratory
	11. County or Parish, State Carbon, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reports
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WEEKLY COMPLETION ACTIVITY REPORT FROM 11/12/2005 - 11/21/2005.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Matt Barber	Title Permit Analyst
Signature <i>Matt Barber</i>	Date 11/28/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
NOV 30 2005
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 11/21/2005	Report # : 38	End Time	Description
Summary : 0700 HRS S.I.C.P.- 3,150 PSI. R.U. BLACKWARRIOR, R.I.H. 10" TBG GUN, PERFORATED 14,737.5' TO 14,747.5', RELEASE BLACKWARRIOR, FLOW TO PIT, REC 70-BBLS, WELL TURNED TO SALES AT 1700 HRS...		7:00:00 AM	S.I.C.P.- 3,150 PSI
		2:00:00 PM	R.U. BLACKWARRIOR WIRELINE, P.U. R.I.H. WITH 10' TUBING GUN (LOADED 4-SPF WITH 0.50" HOLES), PERFORATED 14,737.5' TO 14,747.5', P.O.O.H. LAY DOWN GUNS AND ALL SHOTS HAD FIRED. R.D. AND RELEASED BLACKWARRIOR WIRELINE...
		3:30:00 PM	FLOW WELL TO PIT, RECOVERED 70-BBLS OF FLUID.
		5:00:00 PM	R.D. AND DUECO WORKOVER UNIT AND MOVED TO THE #16-26 TO DRILL-OUT AFP'S..
		6:00:00 AM	WELL TURNED TO SALES AT 1700 HRS, TURNED OVER TO PRODUCTION, FINIAL REPORT UNTIL FURTHER ACTIVITY...

Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 11/20/2005	Report # : 37	End Time	Description
Summary : SHUT IN CASING PRESSURE-3,050 PSI. MADE 3-BAILER RUNS, RECOVERED APPROX 1-GALLON OF PIPEDOPE AND LITE FINES, ATTEMPT TO RETIEVE PLUG AND WAS UNSUCCESSFUL. SECURED WELL AND S.I.F.N..		7:00:00 AM	SHUT IN CASING PRESSURE 3,050 PSI.
		2:00:00 PM	MADE 2-RUNS WITH BAILER AND 1-RUN WITH HYDROSTATIC BAILER, RECOVERED APPROX 1-GALLON OF PIPE DOPE AND LITE FINES. ATTEMPT TO RETRIEVE PLUG AND WAS UNSUCCESSFUL. R.D. AND RELEASED PLS SLICKLINE UNIT.
		6:00:00 AM	1400-HRS SHUT IN CASING PRESSURE WAS 3,250 PSI. SHUT IN WELL FOR NIGHT.

Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 11/19/2005	Report # : 36	End Time	Description
Summary : LAND TUBING, R.D. AND RELEASED SNUBBING UNIT. N.D. BOP'S AND N.U. TREE.. R.U. SLICKLINE, MADE 3-UNSUCCESSFUL ATTEMPTS TO RETRIEVE PUMP-THRU PLUG.		7:00:00 AM	CASING FLOWING TO PIT ON 17/64 CHOKE AT 2,050-PSI.
		1:00:00 PM	P.U. HANGER AND LAND TUBING. R.D. AND RELEASED IPS SNUBBING UNIT. N.D.BOP'S AND N.U. TREE.
			TUBING DETAIL: -----
			KB- 32.00'
			7 1/16" x 2 7/8" HANGER- 0.75'
			420-JTS OF 2 7/8", L-80, EUE, TBG- 13,181.76'
			2-3 1 1/16" x 2 1/2" BLAST JTS- & 19.75') 39.49' / (19.74'
			47-JTS OF 2 7/8", L-80, EUE, TBG- 1,472.14'
			2 7/8" X-NIPPLE- 1.18'
			1-JT OF 2 7/8", L-80, EUE, TBG- 31.35'
			2 7/8" XN-NIPPLE-
		5:00:00 PM	R.U. PLS, R.I.H. AND RETRIEVE PUMP-THRU PLUG IN XN-NIPPLE, UNABLE TO RETRIEVE, MADE 3-ATTEMPTS. ATTEMPT TO PUMP DOWN TUBING WITH NO SUCCESS.
		6:00:00 AM	

REGULATORY COMPLETION SUMMARY



Well Name : **Peter's Point #6-7D-13-17** API : 43-007-30859 Area : West Tavaputs

Ops Date : 11/18/2005	Report # : 35	End Time	Description
Summary : CONTINUE IN HOLE SNUBBING 2 7/8" TUBING, TAGGED SAND AT 14,895', CIBP AT 14,928', LAY DOWN TBG TO LANDING DEPTH., SECURED WELL, LEFT CASING FLOWING TO PIT AT 2,050 PSI ON 17/64 CHOKE W/ FLOWBACK TESTERS.		7:00:00 AM	FLOWING TO PIT.
			CONSULTANT ON LOCAION: LELAND (435) 828-8748
		4:00:00 PM	CONTINUE IN HOLE SNUBBING 2 7/8" TUBING IN HOLE, TAGGED SAND AT 14,895', CIBP AT 14,928'.
		5:00:00 PM	P.O.O.H. LAYING DOWN 2 7/8" TUBING, 420-JTS IN HOLE, SECURED WELL AND S.I.F.N..
		6:00:00 AM	CASING FLOWING TO PIT AT 2,050 PSI ON 17/64 CHOKE.

Well Name : **Peter's Point #6-7D-13-17** API : 43-007-30859 Area : West Tavaputs

Ops Date : 11/17/2005	Report # : 34	End Time	Description
Summary :			Enter the description here

Well Name : **Peter's Point #6-7D-13-17** API : 43-007-30859 Area : West Tavaputs

Ops Date : 11/16/2005	Report # : 33	End Time	Description
Summary : Snub blast joints and tbg in well casing on sales.		7:00:00 AM	casing on sales
		8:00:00 AM	IPS Snubbing unit truck wouldnt start
		10:30:00 AM	change over snubbing equipment to snub 27/8 blast subs in well. snub two subs. change back over to snub 27/8 tbg.
		11:00:00 AM	snub 10 joints of 27/8 tbg . snubber power tongs broke down. repair tongs
		5:30:00 PM	snub in hole total of 180 joints of 27/8 L-80 tbg for day. total joints in well 228 with blast joints , nipples and subs. 7200 ft.
		6:00:00 PM	lock down snubbing unit for night. casing on sales

Well Name : **Peter's Point #6-7D-13-17** API : 43-007-30859 Area : West Tavaputs

Ops Date : 11/15/2005	Report # : 32	End Time	Description
Summary : Production. PU Re-Entry guide 10 ft sub XN nipple with PLS circ plug1=Jt X nipple snub in 1400 ft two 20 ft, 27/8 blast subs . snub in hole 1503.49 ft. IPS didnt have proper slips for blast joints. order from Rocksprings WYO.		7:00:00 AM	Production. tally tbg ready to start snubbing in hole
		12:00:00 PM	IPS Snubbing Unit . Annular BOP will not close . working on unit. HYD Bypass stuck open
		2:00:00 PM	PU Re-Entry guide 3.6875 OD x 2.500 ID x .58 long ne 27/8 N-80 pup sub 10.12 ft. 27/8 XN nipple 1.38 L. 2.313 with 2.205 nogo with PLS circ plug installed. 1 jt 27/8 L80 EUE tbg 31.48 ft. X nipple 1.18 long with 2.313 packing bore. 47 joints L80 27/8 EUE 1472.01 ft. total depth for day 1503.49 ft.
		4:00:00 PM	IPS didnt have proper slips to handle blast subs. ordered from Rock Springs WYO.
		5:00:00 PM	SIT. lock down snubber for night casing on sales.

REGULATORY COMPLETION SUMMARY



Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 11/14/2005 Report # : 31

Summary : Sales. MIRU Duco WSU and equipment,
NU Weatherford 10 K BOP. RU IPS
Snubbing Unit. unload 27/8 L-80 tbg

End Time	Description
10:00:00 AM	Sales
11:00:00 AM	MIRU Duco Well service unit.
1:00:00 PM	Nipple up Weatherford 10 K BOP
4:00:00 PM	RU IPS snubbing unit. ready to snub tbg.
6:00:00 PM	unload 27/8 L-80 tbg on pipe racks, 204 jts.6456 ft

Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 11/13/2005 Report # : 30

Summary :

End Time	Description
	Enter the description here

Well Name : Peter's Point #6-7D-13-17

API : 43-007-30859

Area : West Tavaputs

Ops Date : 11/12/2005 Report # : 29

Summary : sales

End Time	Description
	Enter the description here



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 10, 2006

Bill Barrett Corporation
Attn: Doug Gundry-White
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Initial Deep Participating Area
Peters Point Unit
Carbon County, Utah

Gentlemen:

The Initial Deep Participating Area, Peters Point Unit, CRS No. UTU63014E, AFS No. 891000307E, is hereby approved effective as of November 21, 2005, pursuant to Section 11 of the Peters Point Unit Agreement, Carbon, Utah.

The Initial Deep Participating Area results in an Initial Participating Area of 623.36 acres and is based upon the completion of Well No. 6-7D-13-17, API No. 43-007-30859, located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 7, Township 13 South, Range 17 East (BH), SLM&B, Federal Unit Tract No. 5, Lease No. UTU0685, as being a well capable of producing unitized substances in paying quantities. Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Deep Participating Area, Peters Point Unit, and the effective date.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook
Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
Peters Point Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Moab w/enclosure
Agr. Sec. Chron.
Reading File
Central Files

UT922:TATHOMPSON:tt:4/10/06

RECEIVED
APR 11 2006
DIV. OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator **Bill Barrett Corporation**

CONFIDENTIAL

3. Address **1099 18th Street, Suite 2300**

3a. Phone No. (include area code)
303-312-8168

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **714' FSL, 679' FWL, Lot 5, SW/4 SW/4**

At top prod. interval reported below **2,213' FNL, 2,072' FWL, SE/4 NW/4, Sec. 7, T13S, 17E**

At total depth **2,460 2092 2**
2,500' FNL, 2,082' FWL, SE/4 NW/4, Sec. 7, T13S, 17E

14. Date Spudded
05/05/2005

15. Date T.D. Reached
09/01/2005

16. Date Completed **11/21/2005**
 D & A Ready to Prod.

5. Lease Serial No.
UTU 0685 & UTU 0744

6. If Indian, Allottee or Tribe Name
N/A

7. Unit or CA Agreement Name and No.
Peter's Point Unit

8. Lease Name and Well No.
PetersPointUnitFed 6-7D-13-17

9. AFI Well No.
43-007-30859

10. Field and Pool, or Exploratory
Peter's Point Unit

11. Sec., T., R., M., on Block and Survey or Area **Sec. 6, T13S, R17E**

12. County or Parish **Carbon** | 13. State **UT**

17. Elevations (DF, RKB, RT, GL)*
6745.5' GL

18. Total Depth: MD **15,325'**
TVD **14,744'**

19. Plug Back T.D.: MD **14,928'**
TVD **14,348'**

20. Depth Bridge Plug Set: MD **14,928'** **15,060'**
TVD **14,348'** **14,480'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Schlumberger Platform Express Array Induction/GR/ND Porosity/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8	40#	Surface	2,996'		855 Prem Lt.	280 bbls.	0'	
	HCP110					290 Prem.	59 bbls.		
7 7/8"	5.5	20#	Surface	15,325'		100 Type G	20 bbls.	2996'	
	P110					981 Hi-Fill	665 bbls.		
						676 50/50 Poz	177 bbls.		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	14,771'							

25. Producing Intervals **DKENN**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	13,224'	13,238'	13,224' - 13,238'	0.43"	48	Open
B) Entrada	14,498'	14,542'	14,498' - 14,542'	0.43"	42	Open
C) Navajo	14,737'	14,836'	14,737' - 14,747'	0.43"	40	Open
D)			(continued see attachmnt)			

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
14,781' - 14,836'	70% CO2 foam frac: 190 tons CO2; 937 bbls. of LGC 6, 2,500 lbs. 100 sand; 107,000# 20/40 Ottawa sand.
14,498' - 14,542'	70% CO2 foam frac: 134 tons CO2; 575 bbls. of LGC 6, 25,678 lbs. 100 sand; 78,972# 20/40 Ottawa sand.
13,224' - 13,238'	70% CO2 foam frac: 81 tons CO2; 340 bbls. of LGC 6, 1,000 lbs. 100 sand; 39,500# 20/40 Ottawa sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/08/2005	10/22/2005	24	→	0	7,780	4.17			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 2500	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
2 1/4"	SI 0	2500	→	0	7,780	4.17			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

FEB 01 2006

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Green River	1,932'
				Wasatch	2,791'
				North Horn	4,702'
				Price River	6,184'
				Base of Upper Price	6,374'
				Bluecastle	7,528'
				Neslen	7,849'
				Castlegate	8,235'
				Blackhawk	8,430'
				Mancos	9,295'
				Dakota	13,204'
				Morrison	13,405'
				Curtis	14,068'
				Entrada	14,342'
				Carmel	14,561'
				Navajo	14,776'
				Kayenta	14,899'
				Wingate	14,947'
				Chimle	15,316'
				TD	15,325'

32. Additional remarks (include plugging procedure):

Copies of logs already submitted.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Matt Barber

Title Permit Analyst

Signature Matt Barber

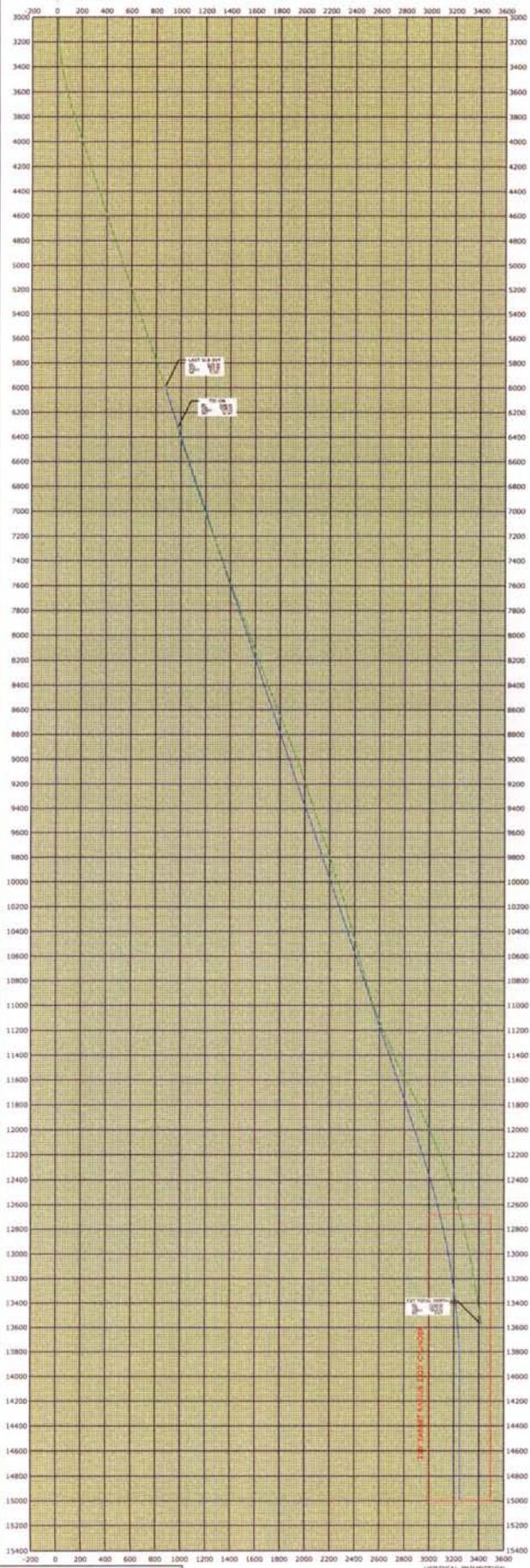
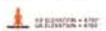
Date 1/27/06

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL

26. PERFORATION RECORD (cont.)				
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS
14,781'	14,836'	0.43"	48	Open
14,978'	15,016'	0.43"	45	Closed
15,094'	15,104'	0.43"	30	Closed

27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
14,928'	CIBP
15,060'	CIBP



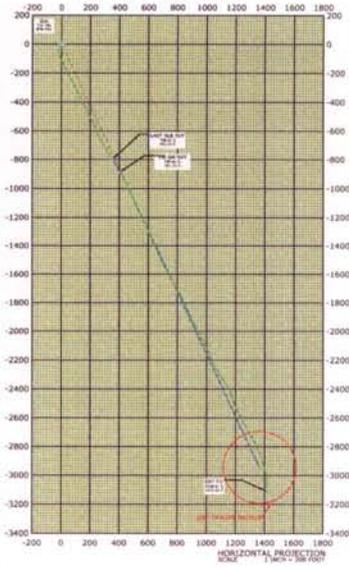
TRUE NORTH



MAGNETIC CORRECTION FACTORS
 TRUE NORTH MAGNETIC DECLINATION +10.04
 DATE: 06/01/2006
 LAT. OF U.S. 39° 00' 00" N
 LONG. OF U.S. 109° 00' 00" W
 MAG. ANGLE 10.04°

— PROPOSED WELLPATH
 — ACTUAL WELLPATH

Vertical Section Calculated Along Azimuth 153.18°



— PROPOSED WELLPATH
 — ACTUAL WELLPATH

RECEIVED

APR 06 2006

DIV. OF OIL, GAS & MINING



FINAL SURVEYS

FOR



Bill Barrett Corporation

PETER'S POINT UNIT FEDERAL #6-7D-13-17

FROM SURFACE LOCATION:
714' FSL, 679' FWL IN THE SW/4 OF SEC 6-T13S-R17E
CARBON COUNTY, UTAH

WELL FILE: **4004399C**

SEPTEMBER 14, 2005

PRECISION ENERGY SERVICES USA, INC.
DRILLING & EVALUATION
7090 Barton Drive
Casper, Wyoming 82604
Phone: (307) 577-8875 Fax: (307) 577-9182

RECEIVED
APR 06 2006
DIV. OF OIL, GAS & MINING

PRECISION ENERGY SERVICES

Client : BILL BARRETT CORP.
 Well Name : PPUF #6-7D-13-17
 Location : CARBON COUNTY, UTAH

Page : 1 of 4
 Date : 9/14/2005
 File : 4004339C

KB Elevation : 6778.00

Gr Elevation : 6746.00

Vertical Section Calculated Along Azimuth 155.16°

All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
6480.00	16.34	149.54	6328.74	-885.94	403.75	973.59	0.00	0.00	0.00
START OF PES SURVEYS									
6503.00	16.44	150.17	6350.81	-891.55	407.01	980.05	0.89	0.43	2.74
6567.00	16.94	151.42	6412.11	-907.60	415.97	998.37	0.96	0.78	1.95
6631.00	17.63	152.29	6473.22	-924.36	424.94	1017.36	1.15	1.08	1.36
6684.00	17.94	152.67	6523.69	-938.72	432.42	1033.53	0.62	0.58	0.72
6748.00	18.06	152.54	6584.55	-956.28	441.52	1053.29	0.20	0.19	-0.20
6811.00	18.19	152.92	6644.43	-973.70	450.50	1072.87	0.28	0.21	0.60
6875.00	17.56	154.42	6705.34	-991.30	459.22	1092.50	1.22	-0.98	2.34
6939.00	18.00	155.92	6766.28	-1009.04	467.42	1112.05	0.99	0.69	2.34
7003.00	18.63	156.54	6827.04	-1027.45	475.52	1132.15	1.03	0.98	0.97
7067.00	18.88	158.17	6887.64	-1046.44	483.44	1152.71	0.91	0.39	2.55
7131.00	19.13	157.29	6948.15	-1065.72	491.34	1173.53	0.59	0.39	-1.37
7195.00	19.19	156.42	7008.61	-1085.04	499.60	1194.53	0.46	0.09	-1.36
7258.00	19.50	155.67	7068.05	-1104.11	508.07	1215.39	0.63	0.49	-1.19
7322.00	19.94	154.92	7128.30	-1123.72	517.10	1236.99	0.79	0.69	-1.17
7386.00	20.75	155.42	7188.30	-1143.92	526.44	1259.24	1.29	1.27	0.78
7418.00	20.25	156.17	7218.28	-1154.14	531.04	1270.45	1.76	-1.56	2.34
7450.00	19.94	154.67	7248.33	-1164.14	535.61	1281.44	1.88	-0.97	-4.69
7514.00	19.94	153.79	7308.49	-1183.79	545.10	1303.26	0.47	0.00	-1.37
7577.00	19.69	153.67	7367.76	-1202.94	554.55	1324.61	0.40	-0.40	-0.19
7640.00	19.38	153.17	7427.14	-1221.78	563.98	1345.67	0.56	-0.49	-0.79
7703.00	19.75	153.54	7486.50	-1240.64	573.44	1366.75	0.62	0.59	0.59
7768.00	20.19	154.04	7547.59	-1260.56	583.24	1388.95	0.73	0.68	0.77
7832.00	20.19	155.79	7607.66	-1280.56	592.60	1411.03	0.94	0.00	2.73
7896.00	21.13	157.54	7667.54	-1301.29	601.54	1433.60	1.76	1.47	2.73
7960.00	21.44	158.29	7727.18	-1322.82	610.27	1456.81	0.64	0.48	1.17
8024.00	20.19	158.54	7787.00	-1343.97	618.64	1479.51	1.96	-1.95	0.39
8088.00	19.50	155.67	7847.20	-1363.98	627.08	1501.22	1.87	-1.08	-4.48
8151.00	18.75	156.79	7906.72	-1382.87	635.41	1521.86	1.33	-1.19	1.78
8215.00	20.13	158.29	7967.07	-1402.55	643.53	1543.14	2.29	2.16	2.34
8274.00	19.88	157.79	8022.51	-1421.27	651.08	1563.29	0.51	-0.42	-0.85
8338.00	20.25	156.67	8082.63	-1441.52	659.58	1585.24	0.83	0.58	-1.75
8402.00	20.38	155.17	8142.65	-1461.80	668.65	1607.45	0.84	0.20	-2.34
8465.00	19.81	155.42	8201.81	-1481.47	677.70	1629.10	0.91	-0.90	0.40
8530.00	19.94	155.42	8262.94	-1501.56	686.89	1651.20	0.20	0.20	0.00
8594.00	20.31	155.67	8323.03	-1521.61	696.00	1673.22	0.59	0.58	0.39
8657.00	20.94	154.67	8381.99	-1541.75	705.32	1695.41	1.15	1.00	-1.59

PRECISION ENERGY SERVICES

Client : BILL BARRETT CORP.
 Well Name : PPUF #6-7D-13-17
 Location : CARBON COUNTY, UTAH

Page : 2 of 4
 Date : 9/14/2005
 File : 4004339C

KB Elevation : 6778.00

Gr Elevation : 6746.00

Vertical Section Calculated Along Azimuth 155.16°

All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
8722.00	21.19	152.54	8442.65	-1562.67	715.71	1718.76	1.24	0.38	-3.28
8785.00	21.00	151.54	8501.43	-1582.70	726.34	1741.40	0.65	-0.30	-1.59
8849.00	21.44	151.29	8561.09	-1603.04	737.42	1764.51	0.70	0.69	-0.39
8913.00	22.00	150.92	8620.55	-1623.77	748.87	1788.14	0.90	0.88	-0.58
8977.00	21.38	152.04	8680.01	-1644.55	760.17	1811.74	1.16	-0.97	1.75
9041.00	20.94	151.42	8739.70	-1664.90	771.11	1834.80	0.77	-0.69	-0.97
9105.00	21.31	150.67	8799.40	-1685.08	782.27	1857.81	0.72	0.58	-1.17
9168.00	21.00	150.29	8858.15	-1704.87	793.48	1880.47	0.54	-0.49	-0.60
9232.00	21.31	149.92	8917.84	-1724.89	804.99	1903.47	0.53	0.48	-0.58
9296.00	21.13	151.29	8977.50	-1745.07	816.36	1926.56	0.82	-0.28	2.14
9360.00	20.13	151.67	9037.40	-1764.88	827.13	1949.07	1.58	-1.56	0.59
9424.00	19.44	151.67	9097.62	-1783.95	837.41	1970.69	1.08	-1.08	0.00
9488.00	18.63	153.54	9158.12	-1802.48	847.02	1991.54	1.58	-1.27	2.92
9552.00	17.69	153.67	9218.93	-1820.34	855.88	2011.48	1.47	-1.47	0.20
9616.00	17.88	155.04	9279.87	-1837.97	864.34	2031.02	0.72	0.30	2.14
9679.00	17.13	156.79	9339.95	-1855.26	872.08	2049.97	1.45	-1.19	2.78
9743.00	17.75	156.92	9401.01	-1872.90	879.62	2069.14	0.97	0.97	0.20
9807.00	18.19	156.79	9461.89	-1891.06	887.38	2088.88	0.69	0.69	-0.20
9871.00	16.88	158.54	9522.91	-1908.89	894.72	2108.14	2.21	-2.05	2.73
9934.00	17.50	157.29	9583.10	-1926.14	901.72	2126.74	1.15	0.98	-1.98
9998.00	19.19	152.67	9643.85	-1944.36	910.27	2146.86	3.48	2.64	-7.22
10062.00	20.63	148.79	9704.02	-1963.35	920.94	2168.58	3.05	2.25	-6.06
10125.00	17.94	148.29	9763.48	-1981.10	931.79	2189.25	4.28	-4.27	-0.79
10188.00	17.31	150.54	9823.53	-1997.51	941.50	2208.22	1.47	-1.00	3.57
10253.00	18.63	152.29	9885.35	-2015.13	951.08	2228.23	2.19	2.03	2.69
10315.00	18.56	155.67	9944.12	-2032.88	959.76	2247.99	1.74	-0.11	5.45
10379.00	18.88	157.42	10004.73	-2051.73	967.93	2268.52	1.01	0.50	2.73
10443.00	17.94	151.67	10065.46	-2069.97	976.58	2288.71	3.19	-1.47	-8.98
10507.00	15.94	154.42	10126.68	-2086.57	985.05	2307.34	3.37	-3.13	4.30
10570.00	15.25	158.29	10187.37	-2102.07	991.86	2324.26	1.98	-1.10	6.14
10634.00	15.31	153.92	10249.11	-2117.48	998.68	2341.11	1.80	0.09	-6.83
10708.00	15.31	153.04	10320.48	-2134.96	1007.41	2360.64	0.31	0.00	-1.19
10771.00	15.75	156.54	10381.18	-2150.22	1014.58	2377.50	1.64	0.70	5.56
10835.00	14.88	158.67	10442.91	-2165.84	1021.03	2394.39	1.62	-1.36	3.33
10867.00	14.56	159.92	10473.86	-2173.45	1023.91	2402.50	1.41	-1.00	3.91
10899.00	14.50	162.79	10504.84	-2181.05	1026.47	2410.48	2.26	-0.19	8.97
10930.00	14.13	164.79	10534.87	-2188.41	1028.61	2418.06	1.99	-1.19	6.45
10962.00	14.13	161.04	10565.91	-2195.88	1030.91	2425.79	2.86	0.00	-11.72

PRECISION ENERGY SERVICES

Client : BILL BARRETT CORP.
 Well Name : PPUF #6-7D-13-17
 Location : CARBON COUNTY, UTAH

Page : 3 of 4
 Date : 9/14/2005
 File : 4004339C

KB Elevation : 6778.00

Gr Elevation : 6746.00

Vertical Section Calculated Along Azimuth 155.16°

All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
10994.00	14.13	156.79	10596.94	-2203.16	1033.71	2433.58	3.24	0.00	-13.28
11026.00	14.75	152.42	10627.93	-2210.36	1037.14	2441.56	3.92	1.94	-13.66
11058.00	16.06	151.02	10658.78	-2217.84	1041.17	2450.04	4.26	4.09	-4.37
11090.00	16.38	153.17	10689.50	-2225.74	1045.35	2458.96	2.13	1.00	6.72
11122.00	15.25	154.42	10720.29	-2233.56	1049.21	2467.68	3.69	-3.53	3.91
11153.00	14.69	153.04	10750.24	-2240.75	1052.75	2475.69	2.14	-1.81	-4.45
11185.00	14.88	149.79	10781.18	-2247.91	1056.66	2483.83	2.66	0.59	-10.16
11217.00	15.38	147.54	10812.07	-2255.04	1061.00	2492.13	2.41	1.56	-7.03
11249.00	15.75	148.29	10842.90	-2262.32	1065.56	2500.65	1.32	1.16	2.34
11281.00	16.63	148.42	10873.63	-2269.92	1070.24	2509.51	2.75	2.75	0.41
11312.00	17.88	148.79	10903.23	-2277.77	1075.03	2518.64	4.05	4.03	1.19
11342.00	18.81	146.79	10931.71	-2285.75	1080.07	2528.00	3.74	3.10	-6.67
11374.00	19.69	147.42	10961.92	-2294.61	1085.79	2538.45	2.83	2.75	1.97
11405.00	20.69	146.67	10991.01	-2303.59	1091.62	2549.04	3.33	3.23	-2.42
11437.00	21.63	145.92	11020.86	-2313.19	1098.03	2560.45	3.06	2.94	-2.34
11469.00	22.13	145.29	11050.55	-2323.03	1104.76	2572.21	1.73	1.56	-1.97
11501.00	22.25	144.42	11080.18	-2332.92	1111.72	2584.10	1.09	0.37	-2.72
11533.00	22.13	144.04	11109.81	-2342.72	1118.79	2595.97	0.58	-0.37	-1.19
11565.00	21.75	144.29	11139.49	-2352.42	1125.79	2607.71	1.22	-1.19	0.78
11596.00	20.94	146.67	11168.37	-2361.71	1132.18	2618.83	3.83	-2.61	7.68
11628.00	20.75	149.79	11198.27	-2371.38	1138.18	2630.13	3.52	-0.59	9.75
11660.00	21.50	152.04	11228.12	-2381.46	1143.78	2641.63	3.45	2.34	7.03
11692.00	22.25	154.42	11257.82	-2392.11	1149.14	2653.54	3.63	2.34	7.44
11723.00	23.38	154.29	11286.39	-2402.94	1154.35	2665.56	3.65	3.65	-0.42
11755.00	23.69	154.92	11315.73	-2414.49	1159.83	2678.34	1.25	0.97	1.97
11787.00	22.94	157.67	11345.12	-2426.08	1164.92	2690.99	4.13	-2.34	8.59
11819.00	22.69	160.42	11374.62	-2437.66	1169.36	2703.37	3.42	-0.78	8.59
11851.00	22.94	162.79	11404.11	-2449.43	1173.27	2715.70	2.98	0.78	7.41
11886.00	23.13	163.54	11436.32	-2462.54	1177.24	2729.26	1.00	0.54	2.14
11918.00	23.56	162.79	11465.70	-2474.68	1180.91	2741.82	1.63	1.34	-2.34
11980.00	26.69	160.70	11521.83	-2499.66	1189.18	2767.96	5.25	5.05	-3.37
12042.00	29.06	155.54	11576.64	-2526.52	1200.02	2796.89	5.45	3.82	-8.32
12106.00	28.44	155.54	11632.75	-2554.54	1212.77	2827.67	0.97	-0.97	0.00
12169.00	27.06	155.04	11688.51	-2581.19	1225.03	2857.00	2.22	-2.19	-0.79
12231.00	25.31	151.42	11744.14	-2605.62	1237.32	2884.34	3.82	-2.82	-5.84
12295.00	24.63	147.92	11802.16	-2628.93	1250.95	2911.22	2.54	-1.06	-5.47
12342.00	24.19	148.04	11844.96	-2645.40	1261.25	2930.49	0.94	-0.94	0.26

PRECISION ENERGY SERVICES

Client : BILL BARRETT CORP.
 Well Name : PPUF #6-7D-13-17
 Location : CARBON COUNTY, UTAH

Page : 4 of 4
 Date : 9/14/2005
 File : 4004339C

KB Elevation : 6778.00

Gr Elevation : 6746.00

Vertical Section Calculated Along Azimuth 155.16°

All Bearings Are Along True North

MD	Inc	Azi	TVD	North	East	V'Sect	D'Leg	Build	Turn
ft	deg	deg	ft	ft	ft	ft	°/100	°/100	°/100
12406.00	24.81	148.67	11903.20	-2667.99	1275.17	2956.84	1.05	0.97	0.98
12469.00	24.94	151.17	11960.36	-2690.92	1288.45	2983.23	1.68	0.21	3.97
12532.00	24.56	151.92	12017.57	-2714.11	1301.02	3009.55	0.78	-0.60	1.19
12595.00	24.50	150.79	12074.88	-2737.06	1313.55	3035.65	0.75	-0.10	-1.79
12659.00	22.75	152.17	12133.52	-2759.59	1325.81	3061.24	2.87	-2.73	2.16
12721.00	21.38	155.17	12190.98	-2780.45	1336.15	3084.51	2.86	-2.21	4.84
12785.00	21.44	157.42	12250.56	-2801.84	1345.54	3107.87	1.29	0.09	3.52
12848.00	20.75	157.79	12309.34	-2822.80	1354.18	3130.52	1.12	-1.10	0.59
12912.00	19.31	157.29	12369.47	-2843.06	1362.55	3152.42	2.27	-2.25	-0.78
12990.00	17.38	159.29	12443.50	-2865.86	1371.65	3176.93	2.60	-2.47	2.56
13054.00	16.50	159.17	12504.72	-2883.29	1378.26	3195.53	1.38	-1.37	-0.19
13118.00	16.19	160.67	12566.14	-2900.21	1384.45	3213.48	0.82	-0.48	2.34
13180.00	15.38	162.29	12625.80	-2916.19	1389.81	3230.24	1.49	-1.31	2.61
13244.00	14.88	164.67	12687.58	-2932.20	1394.57	3246.77	1.25	-0.78	3.72
13307.00	14.25	165.92	12748.56	-2947.53	1398.59	3262.36	1.12	-1.00	1.98
13371.00	14.31	165.92	12810.58	-2962.84	1402.43	3277.87	0.09	0.09	0.00
13434.00	13.94	166.67	12871.67	-2977.77	1406.07	3292.96	0.66	-0.59	1.19
13498.00	13.13	172.42	12933.90	-2992.48	1408.81	3307.45	2.45	-1.27	8.98
13558.00	11.63	173.79	12992.50	-3005.25	1410.36	3319.69	2.55	-2.50	2.28
13621.00	10.94	172.94	13054.28	-3017.50	1411.79	3331.40	1.13	-1.10	-1.35
13685.00	10.69	174.17	13117.15	-3029.43	1413.14	3342.80	0.53	-0.39	1.92
13748.00	10.19	175.29	13179.10	-3040.80	1414.19	3353.55	0.86	-0.79	1.78
13811.00	10.06	176.67	13241.12	-3051.84	1414.96	3363.91	0.44	-0.21	2.19
13874.00	9.81	179.29	13303.18	-3062.70	1415.35	3373.92	0.82	-0.40	4.16
13936.00	9.81	179.92	13364.27	-3073.27	1415.42	3383.54	0.17	0.00	1.02
13999.00	9.63	181.67	13426.37	-3083.90	1415.28	3393.13	0.55	-0.29	2.78
EXT.TOTAL DEPTH									
14148.00	9.63	181.67	13573.27	-3108.81	1414.55	3415.43	0.00	0.00	0.00

Bottom Hole Closure 3415.51ft Along Azimuth 155.53°

COPY - changes in yellow

Form 3166-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bill Barrett Corporation
CONFIDENTIAL

FORM APPROVED
OMB NO. 1004-0157
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTL 0685 & UTL 0744

6. If Indian, Allottee or Tribe Name: N/A

7. Unit or CA Agreement Name and No.: Peter's Point Unit

8. Lease Name and Well No. Peter's Point Unit Fed 6-7D-13-17

9. API Well No. 43-007-30859

10. Field and Pool, or Exploratory: Peter's Point Unit

11. Sec., T., R., M. on Block and Survey of Area: Sec. 6, T13S, R17E

12. County or Parish: Carbon | State: UT

13. Date Spudded: 05/05/2005 | 15. Date T.D. Reached: 09/01/2005 | 16. Date Completed: 11/21/2005 (Ready to Prod.)

17. Elevations (DF, RKB, RT, GL): 6745.5' GL

18. Total Depth: MD 15,325' | TVD 14,744' | 19. Plug Back T.D.: MD 14,928' | TVD 14,348' | 20. Depth Bridge Plug Set: MD 14,928' | TVD 14,348'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): Schlumberger Platform Express Array Induction/GRND Porosity/GR

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage-Cementer Depth	No of Skts. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8 HCP110	40#	Surface	2,996'		855 Prem Lt.	280 bbls.	0'	
7 7/8"	5.5 P110	20#	Surface	15,325'		290 Prem. 100 Type G 981 Hi-Fill 676 50/50 Poz.	59 bbls. 20 bbls. 665 bbls. 177 bbls.	2996'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	14,744'	14,744'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	13,224'	13,238'	13,224' - 13,238'	0.43"	48	Open
B) Entrada	14,498'	14,542'	14,498' - 14,542'	0.43"	42	Open
C) Navajo	14,737'	14,836'	14,737' - 14,747'	0.43"	40	Open
D)			(continued see attachment)			

27. Acid Fracture Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
14,781' - 14,836'	70% CO2 foam frac: 190 tons CO2; 937 bbls. of LGC 6, 2,500 lbs. 100 sand; 107,000# 20/40 Ottawa sand.
14,498' - 14,542'	70% CO2 foam frac: 134 tons CO2; 575 bbls. of LGC 6, 25,678 lbs. 100 sand; 78,972# 20/40 Ottawa sand.
13,224' - 13,238'	70% CO2 foam frac: 81 tons CO2; 340 bbls. of LGC 6, 1,000 lbs. 100 sand; 39,500# 20/40 Ottawa sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
10/08/2005	10/21/2005	24	→	0	7,780	4.1"			Flowing
Check Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
21.664	0	2500	→	0	7,780	4.17			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
			→						
Check Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

RECEIVED

JUL 18 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Green River	1,932'
				Wasatch	2,791'
				North Horn	4,702'
				Price River	6,184'
				Base of Upper Price	6,374'
				Bluecastle	7,528'
				Neslen	7,849'
				Castlegate	8,235'
				Blackhawk	8,430'
				Mancos	9,295'
				Dakota	13,204'
				Morrison	13,405'
				Curtis	14,068'
				Entrada	14,342'
				Carmel	14,561'
				Navajo	14,776'
				Kayenta	14,899'
				Wingate	14,947'
				Chinle	15,316'
				TD	15,325'

32. Additional remarks (include plugging procedure):

Copies of logs already submitted.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) Tracey Fallang Title Permit Analyst
 Signature Tracey Fallang Date 7/17/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No

1. Type of Well

Oil Well Gas Well Other

Prickly Pear Unit/UTU-79487

Peter's Point Unit/UTU-63014

8. Well Name and No.
See Attached

2. Name of Operator
Bill Barrett Corporation

9. API Well No.

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. (include area code)
303-312-8134

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State
Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Off-lease Water Treatment</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this as an update to the previously submitted sundry dated 09/16/09. BBC will be also be treating produced water from Peter's Point unit, in addition to Prickly Pear unit, for re-use for the state water needs. All operations to meet additional water needs. A list and map of Peter's Point unit wells is attached.

If you have further questions, please contact me at 303-312-8134.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
RECEIVED
FEB 16 2010

DIV. OF OIL, GAS & MINING

COA: Approval is granted to take the water produced by Peter's Point Federal wells to be treated by the temporary water treatment facility located on SI TLA lands in Sec. 16, T12S R15E through July 2010.

14 I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Tracey Fallang

Title Regulatory Analyst

Signature

Tracey Fallang

Date 02/04/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mary Henderson

Petroleum Engineer

Date FEB 08 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

COPY

UWI/API	LABEL	Status
430073007000	5-14-PETERS POINT	GAS
430073002300	9-PTRS PT UNIT	GAS
430071539300	4-PTRS PT UNIT	GAS
430071539100	2-PTRS PT UNIT	GAS
430073076100	36-2-PtrsPtFed	GAS
430073076200	36-3-PtrPtFed	GAS
430073076300	36-4-PtrsPtFed	GAS
430071021600	1-PETERS POINT UNIT	GAS
430071021600	1-PETERS POINT UNIT	GAS
430073098200	11-6-13-17	GAS
430073096500	16-35-12-16	GAS
430073131800	16-27-12-16	GAS
430073127900	8-34-12-16	GAS
430073127500	6-35D-12-16	GAS
430073129300	7-1D-13-16 Ultra Dee	GAS
430073100500	16-31D-12-17	GAS
430073100400	16-6D-13-17	GAS
430073101000	2-36D-12-16	GAS
430073100900	12-31D-12-17	GAS
430073101100	9-36-12-16	GAS
430073081000	4-31D-12-17	GAS
430073085900	6-7D-13-17 Deep	GAS
430073102400	8-35D-12-16	GAS
430073081200	16-26D-12-16	GAS
430073076400	14-25D-12-16	GAS
430073115800	2-12D-13-16 Deep	GAS
430073127700	14-26D-12-16	GAS
430073128100	6-34D-12-16	GAS
430073127200	6-36-12-16	GAS
430073127100	3-36-12-16	GAS
430073117500	12-36D-12-16	GAS
430073117400	10-36D-12-16	GAS
430073126100	15-6D-13-17 Deep	GAS
430073104900	4-12D-13-16 Deep ST	GAS
430073141100	9-27D-12-16	GAS
430073140900	11-27D-12-16	GAS
430073141000	15-27D-12-16	GAS
430073140600	10-26D-12-16	GAS
430073140400	15-26D-12-16	GAS
430073140700	11-26D-12-16	GAS
430073135200	13-25D-12-16	GAS
430073140300	13-26D-12-16	GAS
430073140800	12-26D-12-16	GAS
430073142700	1-34D-12-16	GAS
430073142800	7-34D-12-16	GAS
430073140500	3-35D-12-16	GAS
430073134500	2-35D-12-16	GAS
430073136500	1-35D-12-16	GAS
430073147400	10-35D-12-16	WOC
430073147600	9-35D-12-16	WOC
430073142900	5-35D-12-16	GAS

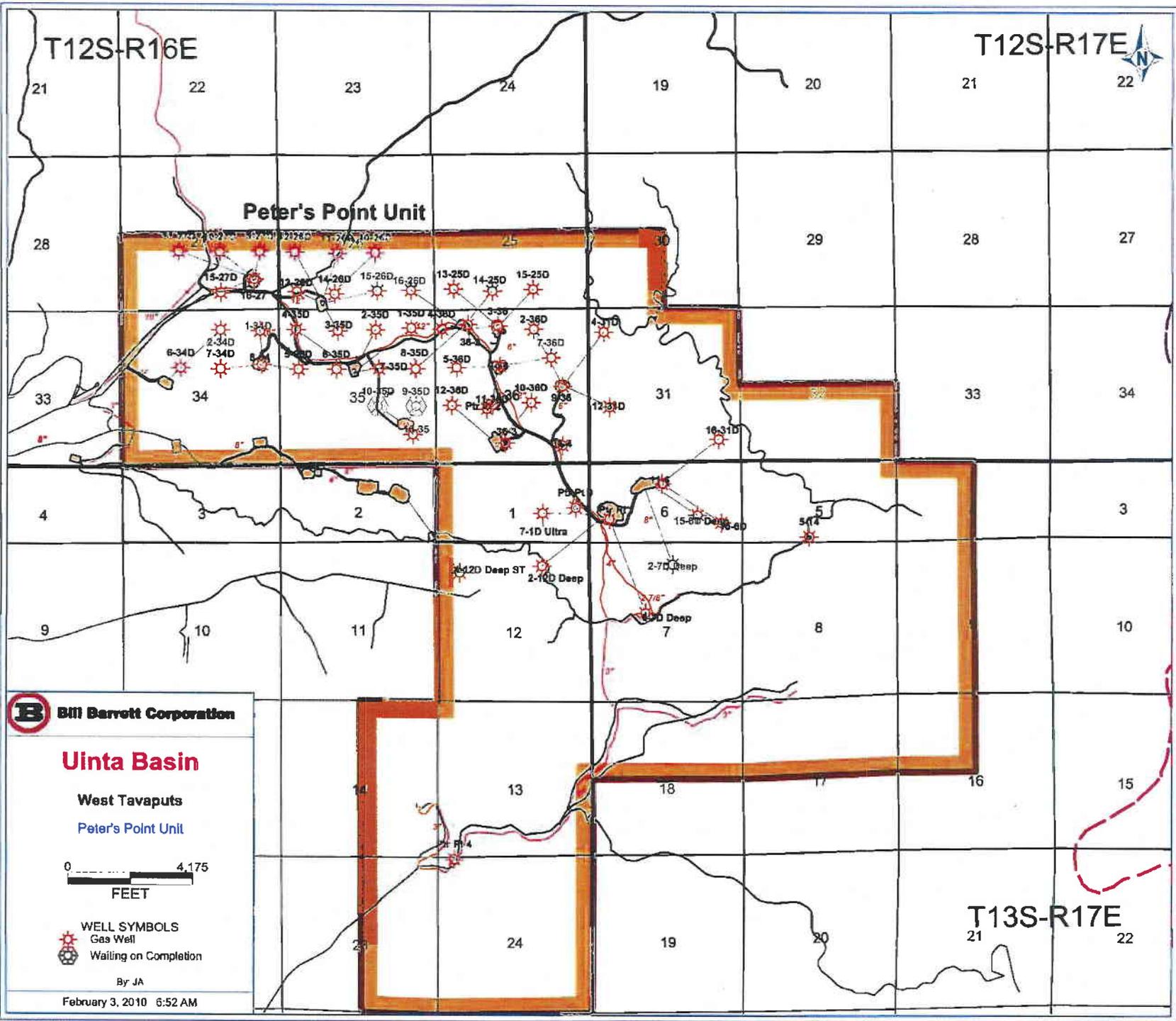
UWI/API	LABEL	Status
430073134700	4-35D-12-16	GAS
430073134600	7-35D-12-16	GAS
430073134800	7-36D-12-16	GAS
430073135000	5-36D-12-16	GAS
430073135100	15-25D-12-16	GAS
430073131900	10-27D-12-16	GAS
430073132600	2-7D-13-17 Deep	GAS
430073132000	2-34D-12-16	GAS
430073134900	11-36D-12-16	GAS
430073135300	4-36D-12-16	GAS

PETER'S POINT UNIT

Status Legend

GAS Currently Producing
WOC Waiting on Completion

Water could come from any of these GAS wells to be used in treatment process and reused for state completions.



WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator Bill Barrett Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 1099 18th Street, Suite 2300, Denver, CO 80202	3b. Phone No. (include area code) 303-312-8134	7. If Unit of CA/Agreement, Name and/or No. Prickly Pear Unit/UTU-79487
4. Location of Well (Footage, Secs, T., R., M., or Survey Description)		8. Well Name and No. See Attached
		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State Carbon County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Off-lease Water</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Treatment of Prickly</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Pear Unit Water</u>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is submitting this sundry in accordance with Onshore Order No. 7, III.B.2.b, Disposal of Produced Water on State or Privately Owned Lands. BBC will be taking produced water and flowback water from federal and state leases (a map and list of these wells is attached) within the Prickly Pear unit, hauling it to a temporary, "pilot" water treatment facility on SITLA lands in Sec. 16, T12S-R15E where it will be treated and reused for completion operations for approximately 16 state wells. This water treatment and recycling process will be in operation from January through July of 2010 and if successful, there is the potential of this being a permanent facility.

BBC has attached the SITLA submittal information for your records.

If you have further questions, please contact me at 303-312-8134.

COPY

COA: Once received, please provide a copy of SITLA's approval letter.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Tracey Fallang		Title Regulatory Analyst
Signature <i>Tracey Fallang</i>		Date 01/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Manny Heubrich</i>	Petroleum Engineer	Date JAN 14 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office PRICE FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

WEST TAVAPUTS PILOT WATER TREATMENT FACILITY NESW, SECTION 16, T12S-R15E

This is being submitted as notification that Bill Barrett Corporation (BBC) will be setting a temporary "pilot" water treatment facility within existing disturbance (no surface-laid lines are proposed) at the Prickly Pear Unit State 11-16 location. This facility will test the ability for BBC to reuse and recycle Prickly Pear unit water for approximately 16 state wells in Section 16 which are to be completed in 2010. It would also reduce truck traffic through Harmon Canyon associated with water hauling by approximately 16 trucks per day. Wells on Prickly Pear mesa generate approximately 1000 barrels of water per day (BWPD) and each well completion will take approximately 1300 BWPD. Any additional water needed for completion will come from currently approved water sources. This pilot facility will be in operation from January through July of 2010 and if successful, BBC will discuss the potential of making the facility permanent.

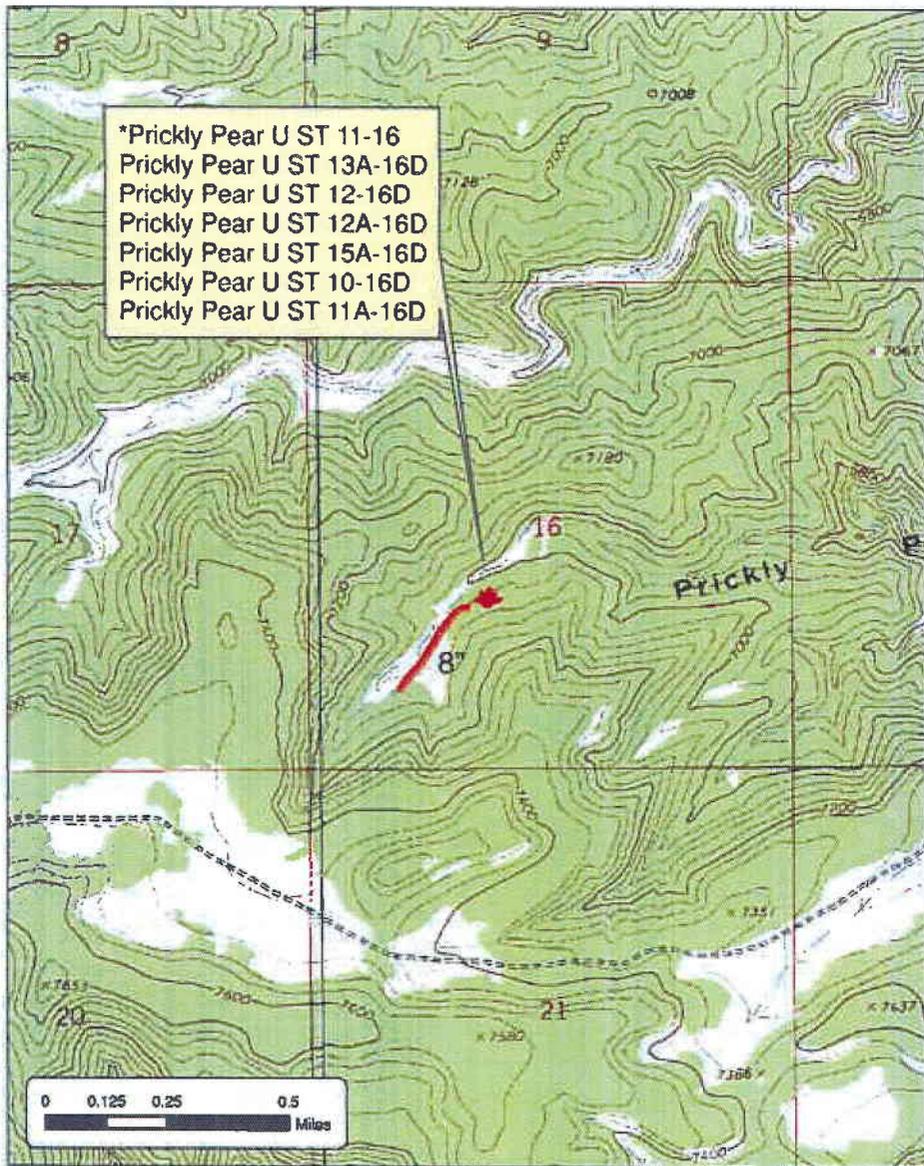
The process description is listed below and attachments to this proposal include proposed facility diagrams and maps and spreadsheets which indicate Prickly Pear wells involved with the water treatment process.

PROCESS DESCRIPTION

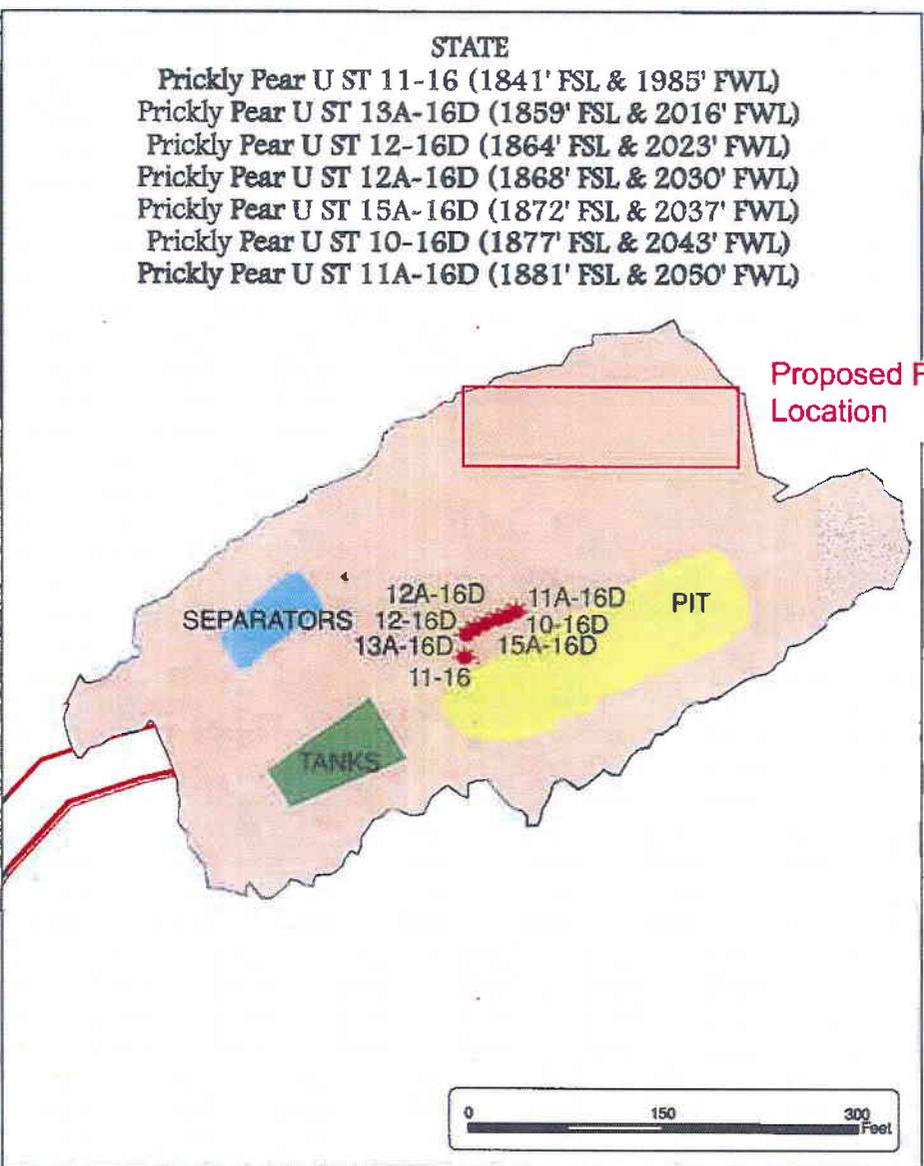
BBC will use an electro-coagulation (EC) process which transmits an electrical current through the water between iron plates. Iron hydroxyl-oxide (IHO) is formed by the electrical current in the form of a floc which then adsorbs compounds in the water. Compounds bound to the IHO create larger floc/solids known as hematite. The hematite is then skimmed off and placed into a tank to be hauled off of to a state approved disposal facility and a pH buffer is added to the water to lower the pH for re-use.

The EC system will treat approximately 1000-1200 BWPD (including flow-back water) and will be stored in clean tanks adjacent to the system. There will be ten 450-bbl holding tanks (two inlet water and eight treated water), three 450-bbl weir (skim) tanks and the actual EC system. There will also be a small generator to power a pump on location to assist in keeping the water flowing through the system. The tank battery will be bermed and the berms will be constructed to contain at a minimum 120 percent of the storage capacity of the largest tank within the berm. Any load lines and valves will be placed inside the berm.

After completion operations have ceased within Section 16, water will once again be diverted back to BBC's permitted saltwater disposal well in Sec. 24, T12S-R14E or a request for a permanent facility may be filed.



*Prickly Pear U ST 11-16
 Prickly Pear U ST 13A-16D
 Prickly Pear U ST 12-16D
 Prickly Pear U ST 12A-16D
 Prickly Pear U ST 15A-16D
 Prickly Pear U ST 10-16D
 Prickly Pear U ST 11A-16D



STATE
 Prickly Pear U ST 11-16 (1841' FSL & 1985' FWL)
 Prickly Pear U ST 13A-16D (1859' FSL & 2016' FWL)
 Prickly Pear U ST 12-16D (1864' FSL & 2023' FWL)
 Prickly Pear U ST 12A-16D (1868' FSL & 2030' FWL)
 Prickly Pear U ST 15A-16D (1872' FSL & 2037' FWL)
 Prickly Pear U ST 10-16D (1877' FSL & 2043' FWL)
 Prickly Pear U ST 11A-16D (1881' FSL & 2050' FWL)

Proposed Facility Location

*Only those access and utility corridors constructed and/or applied for in this APD, are shown.

LEGEND — ROAD — PIPE SURFACE — PIPE BURIED * WELL LOCATION * SHUT IN WELL LOCATION ■ WELL DISTURBANCE ■ SEPARATORS ■ TANKS ■ PIT

Environmental Industrial Services
 Environmental & Engineering Consulting
 31 North Main Street
 Helper, Utah 84526
 (435) 472-3814
 fax (435) 472-8780
 eisec@preciscom.net

Total Road Length - 1176 ft
 Ave. Road Disturbance Total Width - 38 ft
 Ave. Road Disturbance Running Width - 30 ft
 Total Road Disturbance - 1.0 Acres
 Total Pipeline Length - 1153 ft
 Total Pipeline Disturbance - 0 Acres
 Total Pad Disturbance - 3.5 Acres



As-Built
 Bill Barrett Corporation
 NESW, Sec. 16, T12S, R15E, SLB&M
 Carbon County, Utah

UWI/API	Well	Status	UWI/API	Well	Status
430071604500	1-GOVT PCKRL	GAS	430073123900	3-27D-12-15	GAS
430071654200	SC 1-STONE CABIN	GAS	430073123700	4-27D-12-15	GAS
430073001400	1-11-ST CAB-FED	GAS	430073124300	1-28-12-15	GAS
430071501600	33-1A-CLAYBANK SPRIN	GAS	430073124200	5-27D-12-15	GAS
430073052200	16-15 (12S-15E)	GAS	430073124400	8-28D-12-15	GAS
430073001800	2-B-27-ST CAB FED	GAS	430073124100	9-28D-12-15	GAS
430071654200	SC 1-ST CAB UNIT	GAS	430073128700	9-17-12-15	GAS
430073101800	36-06-12-15	GAS	430073129500	7-18D-12-15	GAS
430073082500	13-4 (12S-14E)	GAS	430073129400	1-18D-12-15	GAS
430073082800	21-2-12-15	GAS	430073124000	9-16-12-15	GAS
430073082300	10-4-12-14	GAS	430073124500	1-16-12-15	GAS
430073095400	7-25-12-15	GAS	430073136200	2-28D-12-15	GAS
430073093300	13-16-12-15	GAS	430073139900	11-22D-12-15	GAS
430073100800	5-13-12-14	GAS	430073136000	4-22D-12-15	GAS
430073094300	5-16-12-15	GAS	430073140000	14-22D-12-15	GAS
430073094500	7-16-12-15	GAS	430073139800	12-22D-12-15	GAS
430073094400	11-16-12-15	GAS	430073136100	6-22D-12-15	GAS
430073119300	15-18-12-15	GAS	430073141300	6-21D-12-15	GAS
430073098500	7-33D-12-15	GAS	430073141200	11-21D-12-15	GAS
430073128900	7-17D-12-15	GAS	430073141400	12-21D-12-15	GAS
430073086000	5-19-12-15	GAS	430073142100	2-20D-12-15	GAS
430073107300	13-23-12-15	GAS	430073141900	8-20D-12-15	GAS
430073119600	10-27-12-15	GAS	430073135900	14-15D-12-15	GAS
430073120600	1-20-12-15	GAS	430073145600	12-16D-12-15	GAS
430073118300	15-17-12-15	GAS	430073139400	10-18D-12-15	GAS
430073119800	7-20-12-15	GAS	430073128200	14-26D-12-15	GAS
430073116400	15-21-12-15	GAS	430073128800	1-17D-12-15	GAS
430073116600	13-21D-12-15	GAS	430073129600	5-17D-12-15	GAS
430073116500	7-28D-12-15	GAS	430073131400	3-18D-12-15	GAS
430073112100	3-28D-12-15	GAS	430073131600	5-18D-12-15	GAS
430073107500	3-26D-12-15	GAS	430073131000	13-17D-12-15	GAS
430073107400	1-27D-12-15	GAS	430073130900	12-17D-12-15	GAS
430073107600	15-22D-12-15	GAS	430073131100	14-17D-12-15	GAS
430073118700	3-22-12-15	GAS	430073131200	16-18D-12-15	GAS
430073118600	7-22D-12-15	GAS	430073132800	3-21D-12-15	GAS
430073118800	5-22D-12-15	GAS	430073131500	4-18-12-15	GAS
430073135800	13-15D-12-15	GAS	430073130800	8-17D-12-15	GAS
430073119200	9-18D-12-15	GAS	430073130700	10-17D-12-15	GAS
430073118400	11-17D-12-15	GAS	430073131300	8-18D-12-15	GAS
430073119700	9-20D-12-15	GAS	430073131700	6-18D-12-15	GAS
430073119400	16-27D-12-15	GAS	430073145900	10-16D-12-15	GAS
430073119500	12-27D-12-15	GAS	430073132100	16-17D-12-15	GAS
430073118900	11-15D-12-15	GAS	430073132400	14-16D-12-15	GAS
430073125900	4-25D-12-15	GAS	430073132900	4-21D-12-15	GAS
430073126000	12-25D-12-15	GAS	430073136400	5A-27D-12-15	GAS
430073128300	2-35-12-15	GAS	430073136800	1A-28D-12-15	GAS
430073128500	4-35D-12-15	GAS	430073136300	16X-21D-12-15	GAS
430073128400	10-26D-12-15	GAS	430073140100	4A-27D-12-15	GAS
430073125700	11-18D-12-15	GAS	430073139300	14A-18D-12-15	GAS
430073125800	11-20D-12-15	GAS	430073139500	15A-18D-12-15	GAS
430073122600	2-36-12-15	GAS	430073139600	16A-18D-12-15	GAS
430073122700	4-36-12-15	GAS	430073145800	15A-16D-12-15	GAS
430073123800	13-22-12-15	GAS	430073146100	13A-16D-12-15	GAS
			430073146000	11A-16D-12-15	GAS

UWI/API	Well	Status
430073148000	5A-16D-12-15	LOC
430073148500	9A-16D-12-15	LOC
430073147900	4A-16D-12-15	LOC
430073148100	3A-16D-12-15	LOC
430073147700	6A-16D-12-15	LOC
430073148400	16A-16D-12-15	LOC
430073151600	13B-16D-12-15	LOC
430073095300	12-24-12-14	SWD
430073142200	7A-16D-12-15	WOC
430073142500	3-16D-12-15	WOC
430073145500	8-16D-12-15	WOC
430073142300	6-16D-12-15	WOC
430073132300	16-16D-12-15	WOC
430073142400	10A-16D-12-15	WOC
430073151500	14B-16D-12-15	WOC
430073132200	15-16D-12-15	WOC
430073147800	4-16D-12-15	WOC
430073151400	16B-16D-12-15	DRL

Status Legend

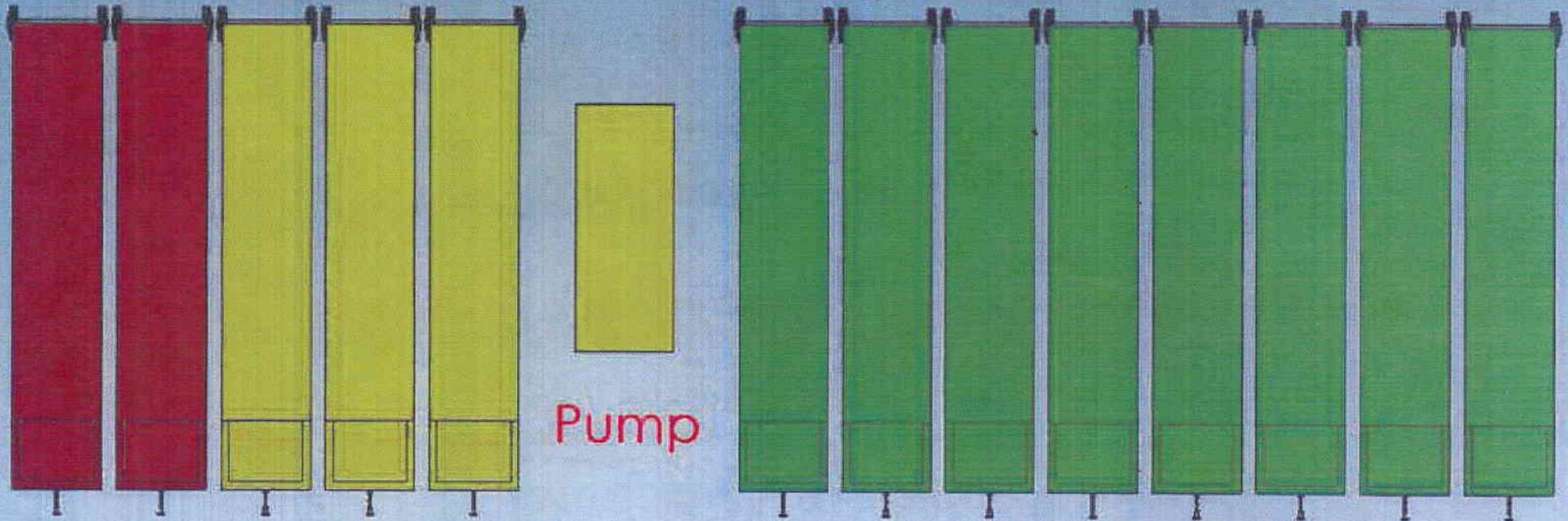
DRL	Currently Drilling
GAS	Currently Producing
LOC	2010 Location
SWD	Salt Water Disposal
WOC	Waiting on Completion

Yellow indicates state wells that will be completed in 2010 using treated Prickly Pear Unit water. Water could come from any of these wells to be used in treatment process and reused for state well completions.

Inlet

Weir Tanks/Treatment

Treated Water



2010 STATE WELL COMPLETIONS

Uinta Basin

West Tavaputs

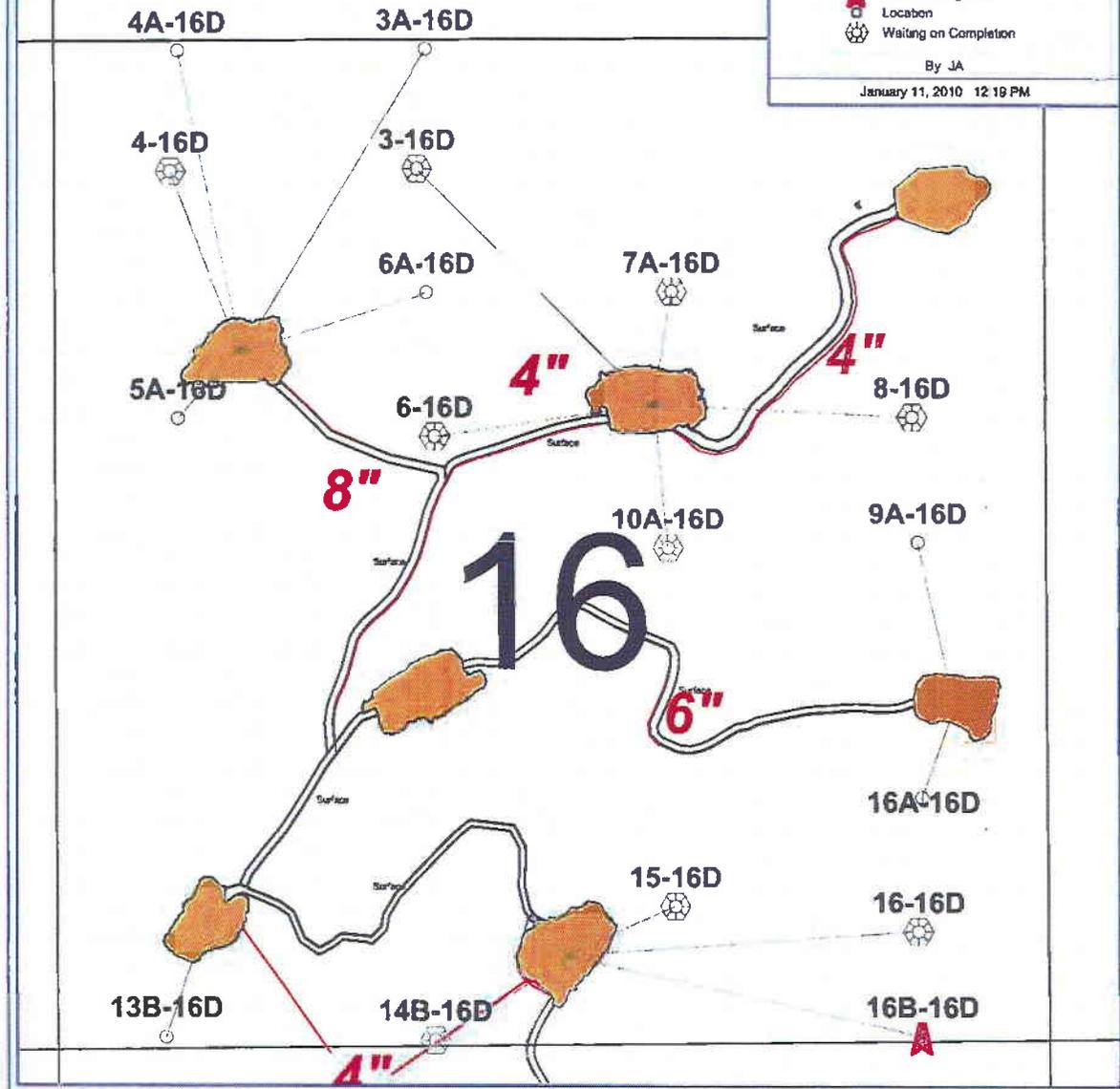
Prickly Pear Section 16



- WELL SYMBOLS
- ▲ Active Drilling Well
 - Location
 - ⊗ Waiting on Completion

By JA

January 11, 2010 12:18 PM



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/1/2014

FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134	TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500
--	---

CA No.		Unit:		Peter Point				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	Federal	GW	APD
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	Federal	GW	APD
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	Federal	GW	APD
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	Federal	GW	APD
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	Federal	GW	APD
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	Federal	GW	OPS
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 9-6D-13-17	6	130S	170E	4300750120	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 14-6D-13-17	6	130S	170E	4300750121	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 15-6D-13-17	6	130S	170E	4300750122	2470	Federal	Federal	GW	OPS
PETERS POINT UF 2-7D-13-17	6	130S	170E	4300750149	2470	Federal	Federal	GW	OPS
PETERS POINT UF 1-7D-13-17	6	130S	170E	4300750150	2470	Federal	Federal	GW	OPS
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470	Federal	Federal	GW	P
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-7D-13-17	6	130S	170E	4300730859	14692	Federal	Federal	GW	P
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-6-13-17	6	130S	170E	4300730982	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-6D-13-17	6	130S	170E	4300731004	2470	Federal	Federal	GW	P
PETERS POINT U FED 16-31D-12-17	6	130S	170E	4300731005	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470	Federal	Federal	GW	P
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470	Federal	Federal	GW	P
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470	Federal	Federal	GW	P
PETERS POINT U FED 4-12D-13-16	2	130S	160E	4300731049	14692	Federal	State	GW	P
PETERS POINT U FED 2-12D-13-16	6	130S	170E	4300731158	14692	Federal	Federal	GW	P
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470	Federal	Federal	GW	P
PPU FED 15-6D-13-17	6	130S	170E	4300731261	16103	Federal	Federal	GW	P
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	Federal	GW	P
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	Federal	GW	P
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	Federal	GW	P
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	Federal	GW	P
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	Federal	GW	P
PPU FED 7-1D-13-16 ULTRA DEEP	6	130S	170E	4300731293	14692	Federal	Federal	GW	P
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470	Federal	Federal	GW	P
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470	Federal	Federal	GW	P
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470	Federal	Federal	GW	P
PPU FED 2-7D-13-17 DEEP	6	130S	170E	4300731326	14692	Federal	Federal	GW	P
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470	Federal	Federal	GW	P
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470	Federal	Federal	GW	P
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470	Federal	Federal	GW	P
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470	Federal	Federal	GW	P
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470	Federal	Federal	GW	P
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470	Federal	Federal	GW	P
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470	Federal	Federal	GW	P
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470	Federal	Federal	GW	P
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470	Federal	Federal	GW	P
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470	Federal	Federal	GW	P
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470	Federal	Federal	GW	P
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Peter Point Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470	Federal	Federal	GW	P
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470	Federal	Federal	GW	P
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470	Federal	Federal	GW	P
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470	Federal	Federal	GW	P
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470	Federal	Federal	GW	P
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470	Federal	Federal	GW	P
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470	Federal	Federal	GW	P
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470	Federal	Federal	GW	P
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470	Federal	Federal	GW	P
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470	Federal	Federal	GW	P
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470	Federal	Federal	GW	P
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470	Federal	Federal	GW	P
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470	Federal	Federal	GW	P
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470	Federal	Federal	GW	P
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470	Federal	Federal	GW	P
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470	Federal	Federal	GW	P
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470	Federal	Federal	GW	P
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470	Federal	Federal	GW	P
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470	Federal	Federal	GW	P
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470	Federal	Federal	GW	P
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470	Federal	Federal	GW	P
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470	Federal	Federal	GW	P
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470	Federal	Federal	GW	P
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470	Federal	Federal	GW	P
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470	Federal	Federal	GW	P
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470	Federal	Federal	GW	P
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470	Federal	Federal	GW	P
PETERS POINT U FED 10-6D-13-17	6	130S	170E	4300750119	2470	Federal	Federal	GW	P
PETERS POINT U FED 15-31D-12-17	6	130S	170E	4300750123	2470	Federal	Federal	GW	P
PETERS POINT UF 12-5D-13-17	6	130S	170E	4300750151	2470	Federal	Federal	GW	P
PETERS POINT UF 13-5D-13-17	6	130S	170E	4300750152	2470	Federal	Federal	GW	P
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347	Federal	Federal	GW	P
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350	Federal	Federal	GW	P
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346	Federal	Federal	GW	P
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348	Federal	Federal	GW	P
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470	Federal	Federal	GW	P
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349	Federal	Federal	GW	P
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470	Federal	Federal	GW	P
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470	Federal	Federal	GW	P
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470	Federal	Federal	GW	P
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470	Federal	Federal	GW	P
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	Federal	GW	S
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470	Federal	Federal	GW	S

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
(see attached well list)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
(see attached well list)

2. NAME OF OPERATOR:
ENERVEST OPERATING, LLC

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002

PHONE NUMBER:
(713) 659-3500

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL
FOOTAGES AT SURFACE: (see attached well list)

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2014</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION

Duane Zavadil NAME (PLEASE PRINT)

[Signature] SIGNATURE

Senior Vice President -
EH&S, Government and Regulatory Affairs

N2115

ENERVEST OPERATING, LLC

RONNIE L YOUNG NAME (PLEASE PRINT)

[Signature] SIGNATURE
DIRECTOR - REGULATORY

N4040

NAME (PLEASE PRINT) RONNIE YOUNG

SIGNATURE [Signature]

TITLE DIRECTOR - REGULATORY

DATE 12/10/2013

(This space for State use only)

APPROVED

JAN 28 2014 4:00 PM

DIV. OIL, GAS & MINING

Rachael Medina

(See Instructions on Reverse Side)

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

UDOGM CHANGE OF OPERATOR WELL LIST

STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719 State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794 State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068 Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103 Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470 Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470 Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470 Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470 Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069 State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692 Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

UDOGM CHANGE OF OPERATOR WELL LIST

PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794	Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470	Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470	Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794	Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347	Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350	Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346	Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348	Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349	Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470	Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290	Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470	Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470	Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472	State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR